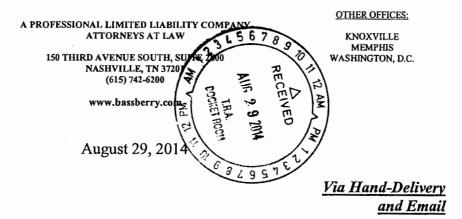
14-00087

#### BASS BERRY+SIMS.

R. DALE GRIMES

TEL: (615) 742-6244 FAX: (615) 742-2744 dgrimes@bassberry.com



The Honorable Earl Taylor Executive Director Tennessee Regulatory Authority c/o Sharla Dillon 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243

20140126 20140120 RECEIVED

TN REGULATORY AUTHORITY

43 UTILITIES DIVISION

Re: Revised Rate Schedule 342 and New Rate Schedule 343

Dear Mr. Taylor:

Pursuant to Chapter 1220-4-1 of the Authority's Rules, Piedmont Natural Gas Company, Inc. ("Piedmont" or the "Company") respectfully submits the attached proposed changes to Rate Schedule 342 and new Rate Schedule 343, as well as the applicable rate components to these Rate Schedules as shown on proposed Forty-Second Revised Sheet No. 1 to the Company's tariff enclosed herein. The Company requests that the Authority approve these tariff changes effective October 1, 2014.

The revised and new Rate Schedules are related to Piedmont's provision of natural gas to customers as a motor fuel. New Rate Schedule 343 is being submitted as an Experimental Motor Vehicle Fuel Service to all existing and qualified potential customers. The purpose of the experimental rate schedule is to determine the relative need for sales/transportation service for natural gas vehicles and to determine whether the Company's existing facilities can accommodate the market demands of that service.

I am enclosing an original and five (5) copies of Piedmont's new and revised tariff sheets. This material is also being filed by way of email to the Tennessee Regulatory Authority Docket Manager, Sharla Dillon. Please file the original and four copies of this filing and stamp the additional copy as "filed." Please return the stamped copy to me by way of our courier.

Should you have any questions concerning this matter, please do not hesitate to contact me at the email address or telephone number listed above.

The Honorable Earl Taylor August 29, 2014 Page Two

With kindest regards, I remain

Very truly yours,
P. Phunius

R. Dale Grimes

RDG:smb

Enclosures

# RATE SCHEDULE NO. 342 Natural Gas Vehicle Fuel MARKED

APPLICABILITY AND CHARACTER OF SERVICE

# RATE SCHEDULE NO. 342 Natural Gas Vehicle Fuel

Gas Service under this Rate Schedule Customers seeking to obtain Gas for place			T
CHARACTER OF SERVICE  The nature of Service provided by Compasales service.	my to Customer under this Rate	e Schedule is interruptible	
MARGIN RATE	Winter (November-March)	Summer (April-October)	
Rate/therm	\$.23109	\$.23109	
Rate/GGE	\$.29117	\$.29117	
Rates applicable to Service hereunder shadesigned to recover the costs associated provide this Service.  The Company may at its discretion offer-	with compression and related	equipment necessary to	
customers, up to the per therm compress alternative fuel providers and further deve the facilities available to serve such deman	ion charge referenced above, lop the market demand for nat	in order to compete with	N
MOTOR VEHICLE FUEL TAXES The rates to be charged for gas Service perfederal, State and/or local highway motor fees shall be added to the Company's appropriate under this Rate Schedule.	r fuel use taxes and fees. If a	pplicable, such taxes and	Т
PAYMENT TERMS All bills for service provided pursuant to with a valid credit or debit card accepted by		id at the time of Service	С
ADJUSTMENTS Bills for service are subject to adjustment accordance with Rule No. 1220-4-112 of Rate Schedule 316.			D
Purchased gas adjustments and all application margin rates in accordance with The Rule State of Tennessee.			р
		EFFECTIVE: October 1, 2014	

#### SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Rate Schedule 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

## APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

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# RATE SCHEDULE NO. 342 Natural Gas Vehicle Fuel CLEAN

# RATE SCHEDULE NO. 342 Natural Gas Vehicle Fuel

#### APPLICABILITY AND CHARACTER OF SERVICE

Gas Service under this Rate Schedule is available at Company-operated public stations to Customers seeking to obtain Gas for placement into the fuel tank of a motor vehicle.

#### CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule is interruptible sales service.

MARGIN RATE	Winter (November-March)	Summer (April-October)
Rate/therm	\$.23109	\$.23109
Rate/GGE	\$.29117	\$.29117

Rates applicable to Service hereunder shall additionally include a per therm charge up to \$0.50 designed to recover the costs associated with compression and related equipment necessary to provide this Service.

The Company may at its discretion offer a rate discount on a not unduly discriminatory basis to customers, up to the per therm compression charge referenced above, in order to compete with alternative fuel providers and further develop the market demand for natural gas vehicular fuel or the facilities available to serve such demand.

#### MOTOR VEHICLE FUEL TAXES

The rates to be charged for gas Service pursuant to this Rate Schedule do not include applicable Federal, State and/or local highway motor fuel use taxes and fees. If applicable, such taxes and fees shall be added to the Company's approved rates when calculating total Customer charges for Service under this Rate Schedule.

#### PAYMENT TERMS

All bills for service provided pursuant to this Rate Schedule shall be paid at the time of Service with a valid credit or debit card accepted by the Company.

#### **ADJUSTMENTS**

Bills for service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Rule No. 1220-4-1-.12 of the TRA Rules and Regulations and the operation of Rate Schedule 316.

Purchased gas adjustments and all applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the TRA and Laws of the State of Tennessee.

#### SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Rate Schedule 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

## APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

# RATE SCHEDULE NO. 343 Experimental Motor Vehicle Fuel Service MARKED

## RATE SCHEDULE NO. 343 Experimental Motor Vehicle Fuel Service

#### APPLICABILITY AND CHARACTER OF SERVICE

Gas Service under this Rate Schedule is available, on an experimental basis, in the area served by the Company in the State of Tennessee to all existing and qualified potential Customers under Rate Schedules 301, 302, 303, 304, 310, 313, 314, and 352 seeking to purchase or transport Natural Gas for use as a motor fuel. All requests for Service under this Rate Schedule shall be subject to application and consent by the Company to such Service, as provided in the Company's Service Regulations.

This Rate Schedule is experimental in nature and designed to (a) determine the relative need for sales/transportation service to meet the Natural Gas motor vehicle fuel needs of Customers qualified for and/or receiving service under the applicable rate schedules identified above, and (b) to determine whether the Company's existing facilities and structures can accommodate the provision of such Service. The Company reserves the right, upon reasonable notice to the TRA, to suspend Service to new customers under this Rate Schedule in the event further Service under this Rate Schedule would threaten, interfere with, or impede the Company's ability to meet its other contractual obligations or efficiently operate its system and/or facilities. Absent such suspension by the Company, this Rate Schedule shall remain in effect for a period of three (3) years after which Service hereunder may continue to be provided subject to any proposal by the Company or any other interested party to terminate, extend, modify or adjust the provision of such Service.

#### **CHARACTER OF SERVICE**

The nature of Service provided by Company to Customer under this Rate Schedule shall be commensurate with the nature of Service for which the Customer is qualified under the applicable Rate Schedule identified above. Gas received under the provisions of this Rate Schedule shall be used for motor vehicle fuel purposes only.

All gas delivered pursuant to this Rate Schedule shall be metered and billed by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules for non-motor vehicle fuel purposes.

Winter Summer

MARGIN RATE (November-March) (April-October)

Monthly Charge varies by customer

Rate per Therm per their corresponding

Rate per GGE Rate Schedule, as listed above

The rates to be charged for Gas Service pursuant to this Rate Schedule 343 shall be those rates and charges (and components and riders thereof) applicable to the corresponding individual Rate Schedule under which the Customer qualifies for Service. These rates and charges are set forth

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on the Company's Tariff Sheet No. 1. Those Customers under this Rate Schedule 343 using Company owned and maintained compression facilities and related equipment shall be billed at a maximum rate of \$0.50 per therm, in addition to the margin rate for Service under this Rate Schedule 343.

The Company may at its discretion offer a rate discount on a not unduly discriminatory basis to customers, up to the per therm compression charge referenced above, in order to compete with alternative fuel providers and further develop the market demand for natural gas vehicular fuel or the facilities available to serve such demand.

#### MOTOR VEHICLE FUEL TAXES

The rates to be charged for gas Service pursuant to this Rate Schedule do not include applicable Federal, State and/or local highway motor fuel use taxes and fees. Customer shall be solely and exclusively responsible for the payment of any local, state, or federal road tax, motor fuel tax, or similar tax, fee or charge attributable to or arising out of the utilization of Gas delivered hereunder as a motor vehicle fuel.

#### SÉRVICE AGREEMENTS

All Customers receiving gas pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or service applications and shall be subject to the Company's Service Regulations as filed with and approved by the TRA.

#### **PAYMENT TERMS**

All bills for Service are due upon presentation and the <u>net</u> rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is five percent (5%) greater than the net billing.

#### RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of \$20.00.

#### **ADJUSTMENTS**

Bills for service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Rule No. 1220-4-1-12 of the TRA Rules and Regulations and the operation of Rate Schedule 316.

Purchased gas adjustments and all applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the TRA and Laws of the State of Tennessee.

#### SERVICE AVAILABILITY

All requests for new and additional service or the transfer of existing service to higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations, and Orders of the TRA and Laws of the State of Tennessee.

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RESALE

Gas delivered to the Customer under the provision and authority of this Rate Schedule, except for Customers receiving gas for motor vehicle fuel purposes under Rate Schedule 301, may be resold solely for use as a motor vehicle fuel.

#### SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Rate Schedule 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

#### BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

Service under this Rate Schedule shall be subject to all of the provisions and requirements of Rate Schedule 307, "Balancing, Cash-Out, and Agency Authorization."

### APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

### TREATMENT OF GAS QUANTITES RECEIVED PURSUANT TO THIS RATE SCHEDULE

All quantities of Gas delivered to Customer for use as a motor fuel pursuant to this Rate Schedule 343 during any Annual Review Period shall be aggregated with quantities of Gas received by Customers under any of the Rate Schedules identified above solely for the purposes of establishing Customer's eligibility for continued Service from Company as provided in Section 1, Customer Classifications, of the Company's Service Regulations.

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# RATE SCHEDULE NO. 343 Experimental Motor Vehicle Fuel Service CLEAN

## RATE SCHEDULE NO. 343 <u>Experimental Motor Vehicle Fuel Service</u>

#### APPLICABILITY AND CHARACTER OF SERVICE

Gas Service under this Rate Schedule is available, on an experimental basis, in the area served by the Company in the State of Tennessee to all existing and qualified potential Customers under Rate Schedules 301, 302, 303, 304, 310, 313, 314, and 352 seeking to purchase or transport Natural Gas for use as a motor fuel. All requests for Service under this Rate Schedule shall be subject to application and consent by the Company to such Service, as provided in the Company's Service Regulations.

This Rate Schedule is experimental in nature and designed to (a) determine the relative need for sales/transportation service to meet the Natural Gas motor vehicle fuel needs of Customers qualified for and/or receiving service under the applicable rate schedules identified above, and (b) to determine whether the Company's existing facilities and structures can accommodate the provision of such Service. The Company reserves the right, upon reasonable notice to the TRA, to suspend Service to new customers under this Rate Schedule in the event further Service under this Rate Schedule would threaten, interfere with, or impede the Company's ability to meet its other contractual obligations or efficiently operate its system and/or facilities. Absent such suspension by the Company, this Rate Schedule shall remain in effect for a period of three (3) years after which Service hereunder may continue to be provided subject to any proposal by the Company or any other interested party to terminate, extend, modify or adjust the provision of such Service.

#### CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule shall be commensurate with the nature of Service for which the Customer is qualified under the applicable Rate Schedule identified above. Gas received under the provisions of this Rate Schedule shall be used for motor vehicle fuel purposes only.

All gas delivered pursuant to this Rate Schedule shall be metered and billed by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules for non-motor vehicle fuel purposes.

MARGIN RATE

(November-March)

Winter
(November-March)

Winter
(April-October)

Waries by customer

Rate per Therm

per their corresponding

Rate per GGE

Rate Schedule, as listed above

The rates to be charged for Gas Service pursuant to this Rate Schedule 343 shall be those rates and charges (and components and riders thereof) applicable to the corresponding individual Rate Schedule under which the Customer qualifies for Service. These rates and charges are set forth

on the Company's Tariff Sheet No. 1. Those Customers under this Rate Schedule 343 using Company owned and maintained compression facilities and related equipment shall be billed at a maximum rate of \$0.50 per therm, in addition to the margin rate for Service under this Rate Schedule 343.

The Company may at its discretion offer a rate discount on a not unduly discriminatory basis to customers, up to the per therm compression charge referenced above, in order to compete with alternative fuel providers and further develop the market demand for natural gas vehicular fuel or the facilities available to serve such demand.

#### MOTOR VEHICLE FUEL TAXES

The rates to be charged for gas Service pursuant to this Rate Schedule do not include applicable Federal, State and/or local highway motor fuel use taxes and fees. Customer shall be solely and exclusively responsible for the payment of any local, state, or federal road tax, motor fuel tax, or similar tax, fee or charge attributable to or arising out of the utilization of Gas delivered hereunder as a motor vehicle fuel.

#### SERVICE AGREEMENTS

All Customers receiving gas pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or service applications and shall be subject to the Company's Service Regulations as filed with and approved by the TRA.

#### PAYMENT TERMS

All bills for Service are due upon presentation and the <u>net</u> rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the <u>gross</u> amount which is five percent (5%) greater than the net billing.

#### RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of \$20.00.

#### ADJUSTMENTS

Bills for service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Rule No. 1220-4-1-.12 of the TRA Rules and Regulations and the operation of Rate Schedule 316.

Purchased gas adjustments and all applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the TRA and Laws of the State of Tennessee.

#### SERVICE AVAILABILITY

All requests for new and additional service or the transfer of existing service to higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations, and Orders of the TRA and Laws of the State of Tennessee.

#### RESALE

Gas delivered to the Customer under the provision and authority of this Rate Schedule, except for Customers receiving gas for motor vehicle fuel purposes under Rate Schedule 301, may be resold solely for use as a motor vehicle fuel.

#### SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Rate Schedule 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

#### BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

Service under this Rate Schedule shall be subject to all of the provisions and requirements of Rate Schedule 307, "Balancing, Cash-Out, and Agency Authorization."

### APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

### TREATMENT OF GAS QUANTITES RECEIVED PURSUANT TO THIS RATE SCHEDULE

All quantities of Gas delivered to Customer for use as a motor fuel pursuant to this Rate Schedule 343 during any Annual Review Period shall be aggregated with quantities of Gas received by Customers under any of the Rate Schedules identified above solely for the purposes of establishing Customer's eligibility for continued Service from Company as provided in Section 1, Customer Classifications, of the Company's Service Regulations.

# **Rate Components**

PIEDMONT NATURAL GAS COMPANY, INC. Tennessee Service Tention;
Billing Rates Effective: October 1, 2014

Rate Schedule	Description	Tenti Rate Approved in Docket No. 11-00144	Cumulativ Demand	commodity	Current Refund	———Currer Demand <5a>	ACA———————————————————————————————————	Current IPA <6>	Current IM Adjustment	Total Adj. Factor (Sum Col.2) thru Col.7)	Proposed Billing Rate (Col.1 + Col.8
a de la composição de l	Monthly Charge-Nov,-Mar,	\$17.45				<del> </del>			<del></del>		\$17.4
Residential	Monthly Charge-AprOct.	\$13,45	,								\$13.4
301.	Nov Mar. per TH	0.32000	0,07577	0.48704	0.00000	(0.02370)	0.08475	0.00416	0,07018	0.67820	0,99820
301	Apr Oct. per TH	0.27000	0.07577	0.48704	0.00000	(0.02370)	0.06475	0,00416	0.07018	0.67820	0,9482
Small General	Monthly Charge	\$44.00		*			17.7.				\$44.00
302	Nov Mar. per TH	0.35400	0.07577	0.48704	0.00000	(0.02370)	0.06475	0.00416	0.06130	0,66932	1,0233
302	Apr Oct. per TH	0.30000	0.07577	0.48704	0.00000	(0.02370)	0.06475	0.00416	0.06130	0.66932	0.9693
Medium General	Monthly Charge	\$225.00	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	<del></del>					<del>مسينيسسايسانم</del>	\$225,00
352	Nov Mer. per TH:	0.35400	0.07577	0.48704	0.00000	(0.02370)	0.08475	0.00418	0,08130	0.66932	1,0233
352	Apr Oct. per TH	0.30000	0.07577	0.48704	0.00000	(0.02370)	0.06475	0.00418	0.06130	0,66932	0.9693
									<u> </u>		
Vatural Gas Vehicle Fuel - Company Stations			1.2				0.00			<b>-</b>	31.21
342	Rate per TH	0.23109	0.07577	0.48704	0,00000	(0.02370)	0.06475	0.00418		0,60802	0,8391
.342	Rate per GGE	0.29117	0.09547	0,61367	0.00000	(0.02986)	0.08159	0.00524		0.76611	1.05728
Experimental Motor Vehicle Fuel	Monthly Charge			varie	s by customer p	er their correspon	nding rate schedu	le.			
343	Nov Mar. per TH			varie	s by customer p	er their correspon	nding rate schedu	ie:			
343	Apr Oct. per TH	e y y		várie	s by customer p	er their correspon	nding rate schedu	le .	to A. Standardan and America	:	
.303	Monthly Charge	\$800.00		Marie						<del></del>	\$800,0
Firm.	Demand Charge per TM	0.80000	0.82829		0,00000	(0.44184)				0.38645	1.1884
General Sales	First 15,000 TH/TH	0.09682	,	0.48704	0.00000		0.06475	0.00416	0.02723	0.58318	0.6800
	Next 25,000 TH/TH	0.08953		0.48704	0.00000		0.06475	0.00415	0.02723	0.58318	0.6727
	Next 50,000 TH/TH	0.08450		0.48704	0,00000		0.08475	0.00416	0.02723	0.58318	0.6476
	Over 90,000 TH/TH	0.027 <b>6</b> 4					0.00000	0.00416		0.51843	0,5460
41	010,00,000 (10.11)			0.48704	0.00000		0,0000	0,00410	0.02723	0.51643	
304	Monthly Charge	\$800.00	<del> </del>	0.48/04	0.00000	<del></del>	0,0000	0,00410	0.02723	0.51643	-
.304 Interruptible	Monthly Charge First 15,000 TH/TH	\$800.00 0.09682	· · · · · · · · · · · · · · · · · · ·	0,48704	0.00000	***************************************	0.06475	0.00416	0.00681	0.56278	\$800.00 0.6595
	Monthly Charge	\$800.00 0.09682 0.08953	,	0.48704 0.48704	9.00000 0,00000	***************************************	0.06475- 0.06475	0.00416 0.00416	0.00681 0,00681	0.5 <b>627</b> 8 0.56278	\$800.00 0.6595 0.6522
Interruptible	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953 0.06450	***************************************	0.48704 0.48704 0.48704	0.0000 0.0000 0.0000	***************************************	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681	0,56276 0,56276 0,56276	\$800.00 0.6595 0.6522 0.62720
Interruptible	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953		0.48704 0.48704	9.00000 0,00000		0.06475- 0.06475	0.00416 0.00416	0.00681 0,00681	0.5 <b>627</b> 8 0.56278	\$800.0 0.6595 0.6522 0.6272
Interruptible General Sales	Monthly Change First 15,000 TH/TH Next 26,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764		0.48704 0.48704 0.48704	0.0000 0.0000 0.0000		0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681	0,56276 0,56276 0,56276	\$800.0 0.6595 0.6522 0.6272 0.5256
Interruptible	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953 0.06450	0,82828	0.48704 0.48704 0.48704	0.0000 0.0000 0.0000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681	0.58278 0.56278 0.56278 0.49801	\$800.0 0.6595 0.6592 0.6272 0.5256 \$800.0 1.1884
Interruptible General Sales 313	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge	\$800.00 0.09682 0.08953 0.06450 0.02764	0.82828	0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0,00681 0.00681 0.00681	0.56278 0.56276 0.56276 0.49801	\$800.0 0.5595 0.5522 0.6272 0.5256 \$800.0 1.1884 0.1240
Interruptible General Sales 313 Firm	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge Demand Charge per TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953	0.82828	0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681	0.56278 0.56278 0.56276 0.49801 0.38645 0.02723 0.02723	\$800.0 0.6592 0.6592 0.6272 0.5256 \$800.0 1.1884 0.1240 0.1167
Interruptible General Sales 313 Firm	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH  Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953 0.06450	0.82828	0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681 0.02723 0.02723 0.02723	0.56278 0.56276 0.56276 0.49801 0.38645 0.02723 0.02723	\$800.0 0.6595 0.6592 0.6272 0.5256 \$800.0 1.1884 0.1240 0.1167 0.0917
Interruptible General Sales 313 Firm	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953	0.82828	0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681	0.56278 0.56278 0.56276 0.49801 0.38645 0.02723 0.02723	\$800.0 0.6595 0.6522
Interruptible General Sales 313 Firm	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH  Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953 0.06450	0.82828	0.48704 0.48704 0.48704	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681 0.02723 0.02723 0.02723 0.02723	0.56276 0.56276 0.56278 0.49801 0.38645 0.02723 0.02723 0.02723	\$800.0 0.6595 0.6522 0.6272 0.5256 \$800.0 1.1884 0.1240 0.1167 0.0917 0.0548
Interruptible General Sales 313 Firm Transportation	Monthly Charge First 15,000 TH/TH Next 50,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge Demand Charge per TH First 16,000 TH/TH Next 50,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH	\$800.00 0.09682 0.08953 0.05450 0.02764 \$800.00 0.80000 0.09682 0.08953 0.06450 0.02784 \$800.00	0.82828	0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681 0.02723 0.02723 0.02723 0.02723	0.56276 0.56278 0.56276 0.49801 0.38645 0.02723 0.02723 0.02723	\$800.0 0.6595 0.6522 0.6272 0.5256 \$800.0 1.1864 0.1240 0.1167 0.0917 0.0948
Interruptible General Sales  313 Firm Transportation	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 50,000 TH/TH Next 50,000 TH/TH Monthly Charge First 15,000 TH/TH Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953 0.06450 0.02784 \$800.00 0.09682	0.82828	0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681 0.00723 0.02723 0.02723 0.02723	0.56276 0.56276 0.56276 0.49801 0.38645 0.02723 0.02723 0.02723 0.02723	\$800.0 0.6595 0.6592 0.8272 0.5256 \$800.0 1.1864 0.1240 0.1167 0.0917 0.0548
Interruptible General Sales  313 Firm Transportation  314 Interruptible	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH  Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 50,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953 0.06450 0.02784 \$800.00 0.09682 0.08953 0.06450	0.82828	0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681 0.02723 0.02723 0.02723 0.02723 0.02723	0.56276 0.56278 0.56278 0.49801 0.38645 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723	\$800.0 0.6595 0.6522 0.6272 0.5256 \$800.0 1.1884 0.1240 0.1167 0.0917 0.0548 \$800.0 0.1036 0.0963 0.0963
Interruptible General Sales  313 Firm Transportation  314 Interruptible	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 50,000 TH/TH Next 50,000 TH/TH Monthly Charge First 15,000 TH/TH Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953 0.06450 0.02784 \$800.00 0.09682	0.82828	0.48704 0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06475 0.06475 0.06475	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681 0.00723 0.02723 0.02723 0.02723	0.56276 0.56276 0.56276 0.49801 0.38645 0.02723 0.02723 0.02723 0.02723	\$800.0 0.6595 0.6522 0.6272 0.5256 \$800.0 1.1884 0.1240 0.1167 0.0917 0.0548
Interruptible General Sales  313 Firm Transportation  314 Interruptible	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH  Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 50,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH	\$800.00 0.09682 0.08953 0.06450 0.02764 \$800.00 0.80000 0.09682 0.08953 0.06450 0.02784 \$800.00 0.09682 0.08953 0.06450		0.48704 0.48704 0.48704 0.48704	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(0.44184)	0.06476- 0.08475 0.06475 0.00000	0.00416 0.00416 0.00418	0.00681 0.00681 0.00681 0.00681 0.02723 0.02723 0.02723 0.02723 0.02723	0.56276 0.56278 0.56278 0.49801 0.38645 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723	\$800.0 0.6595 0.6522 0.6272 0.5256 \$800.0 1.1884 0.1240 0.1167 0.0917 0.0548 \$800.0 0.1036 0.0963 0.0713

#### NOTES:

NOTES:

1) In accordance with the Tennessee Public Service Commission order in Docket U-7074, customers metered inside Dayldson County are required to pay an additional 6.40% for collection of the Metro Franchise Fee. Customers served by the Feinview, Greenbrier, Hertsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin and Notensville systems are required to pay 3%. Commercial customers on the Ashland City system are required to

<sup>2)</sup> The Company may bill in units of Gas Gallon Equivalent ("GGE") for gas service provided at the Company's Fremises under Rate Schedule 342. The rates convert 1,26 Therms to 1 GGE.

20140126	Open (1)
ariff Number	Piedmont Natural Gas Company
	Company Name 24. Alb
Open	
Closed	TARIFF TO REVISE THE NATURAL GAS VEHICLE FUEL TARIFF AND
Administrative	INTRODUCE AN EXPERIMENTAL MOTOR VEHICLE FUEL SERVICE  TARIFF
tatus	
09/02/2014	
Date Entered	<u> </u>
1 × 8 × 12 × 14 × 15 × 15 × 15 × 15 × 15 × 15 × 15	Tariff Caption
08/29/2014	
*Date Réceived *	Revised Rate Schedule 342 and New Rate Schedule 343
10/01/2014	
A STANDARD CONTRACTOR AND THE	
Date Proposed	
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<b>C</b> Terrifi	
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