

An AGL Resources Company

2207 Olan Mills Drive Chattanooga, TN 37421

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August 27, 2014

Chairman Herbert H. Hilliard Tennessee Regulatory Authority C/o Sharla Dillon, Docket Room 502 Deaderick Street, 4th Floor Nashville, TN 37243

14-00084

Re:

Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2013-June 30, 2014 in compliance with Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

Dear Chairman Hilliard,

Attached are an original and three copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2014 and the computation of ACA factor effective October 1, 2014 as required by Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Commodity
	Factor
R-1/R-4	(\$0.0573/Therm)
C-1	(\$0.0573/Therm)
A/C	(\$0.0085/Therm)
I-1	(\$0.0848/Dth)

Services with two part (Demand and Commodity Rates

	ACA Demand	ACA Commodity
	Factor	Factor
C-2	(\$2.0888/Dth)	(\$0.0085/Therm)
F-1	(\$2.0888/Dth)	(\$0.0848/Dth)
T-2/T-3	(\$2.0888/Dth)	

The filing includes the adjustments as provided in the Report of the Audit of Chattanooga Gas Company's Weather Normalization Adjustment for the Period of November 1, 2013 to April 30, 2014 adopted on July 22, 2014 in docket 14-00064 and the Report of the Audit of Chattanooga Gas Company's Actual Cost Adjustment for the Period of July 1, 2012 to June 30, 2013 adopted on March 7, 2014 in docket 13-00125.

Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred First Revised Sheet No. 55.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the TRA Staff in electronic format on CD and on paper. The supporting documentation is provided on a confidential basis.

If you or the TRA Staff have any questions please call me at 404 584 4570.

Sincerely,

Archie R. Hickerson CPA CGMA

Director-Rates and Tariff Administration

C: Mr. David Foster

TRA NO. 1

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS OF EACH INDIVIDUAL RATE SCHEDULE

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C	
RATES	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Large Volume Firm Sales Service Commodity	Commercial and Industrial Interruptible Sales Service Commodity	Interruptible Transportation Service With Firm Gas Supply Backup Demand	Low Volume Transport Demand	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Residential and Commercial Air Conditioning	
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm	
IMCR Refund 9/1/2014*	(0.6540)	0.0000	0.0000	(0.6540)	(0.6540)	(0.0084)	(0.0084)	(0.0084)	(0.6540)	0.0000	0.0000	
ACA 10-14**	(2.0888)	(0.0848)	(0.0848)	(2.0888)	(2.0888)	(0.0573)	(0.0573)	(0.0573)	(2.0888)	(0.0085)	(0.0085)	
Chattanooga Franchise Adj	Credit ***	(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)	
Alignment and Usage Adjus	stment (AUA)****					(0.0070)		0.0083				
TOTAL	(2.7428)	(0.1106)	(0.1106)	(2.7428)	(2.7428)	(0.0753)	(0.0683)	(0.0600)	(2.7428)	(0.0111) ========	(0.0111)	

I-1/T-1/T-2/T-3 Commodity DT

Chattanooga Franchise Adj Credit

(0.0258)

EFFECTIVE:

October 1, 2014

^{*}IMCR refu

^{**} Effective October 1, 2014. ACA 11-13 Effective November 1, 2013 terminated September 31, 2014.

^{***}Effective July 1, 2011

^{****}Effective August 1, 2014. AUA Effective August 1, 2013 terminated July 31, 2014

Line	Commodity	2013 JULY		2013 AUGUST		2013 SEPTEMBER	4
	Beginning Balance	(\$2,463,747.69)	T-18-0-18-18-0-1-18-2	(\$2,312,519.78)	"Personal Mandelman A.S."	(\$2,018,296.47)	THE STREET STREET
	ACA Audit Findings	\$309.61		\$0.00	SECOND.	\$0.00	
3	WNA Audit Findings	(\$1,341.86)		\$0.00		\$0.00	
	Invoiced Commodity Gas Costs	\$2,534,097.37	Y. HATT	\$2,896,916.74		\$3,193,824.08	· u
	Cost of Gas Recovered - Commodity		an and responsible to the		ore disable at the sea		Significant services
	Transportation Billings - Sequent	(\$17,226.55)		(\$18,797.30)		(\$1,823.33)	C
	Other Suppliers - End users (cashouts and penalties)	(\$22,498.74)		\$9,776.85		\$568.92	
	Cost Recovery - Sales Customers	(\$1,075,276.04)	1446	(\$1,074,801.82)	Sec. 54	(\$1,071,039.41)	
	ACA Refund/Surcharge Transportation Billings - Pipeline Refunds	\$191,295.54 \$0.00		\$191,195.40 \$0.00		\$190,531.04 \$0.00	
	Cycle Billing						
	Current Month Deferred Gas Cost - Unbilled	(\$470,267.77)	Maria .	(\$339,837.17)		(\$127,479.87)	70.4
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	\$620,859.78	-	\$470,267.77		\$339,837.17	
	Inventory Activity						
1	Injections	(\$1,749,060.64)	ALC:	(\$1,669,140.52)		(\$1,642,086.29)	34
2	LNG Liquefaction	\$0.00	1	(\$394,651.66)		(\$964,301.56)	
3	Withdrawals	\$32,263.99		\$38,085.50		\$18,214.13	
4	CSS Cashout (Injections are negative)	(\$38.69)		(\$4,818.56)		(\$9,568.05)	
	LNG Boiloff/Vaporization	\$79,240.70		\$168,691.86		\$182,736.26	. E.E.
6	FSPA Transfer	\$0.00		\$0.00		\$0.00	***
7	FSMA Transfer	\$0.00		\$0.00		\$0.00	
	CSS Transfer	\$0.00	100	\$0.00	100 B	\$0.00	
9	LNG Transfer	\$0.00		\$0.00		\$0.00	
10	LNG Annual Adjustment	\$0.00		\$0.00		\$0.00	
	Miscellaneous		of world divide him a Manne		satisations No. 2		year factor of the contract of
	Uncollected Gas Costs	\$35,370.70	FIA.	\$27,223.20		\$7,995.75	714
	SS-1 (Negotiated Margin Loss)	\$0.00		\$0.00		\$0.00	
	Company Use Gas Consumption	(\$22.49)	274	(\$29.98)		(\$34.48)	19.3
4	Interest Adjustment	(\$18.00)	TALL.	\$0.00		\$0.00	
	Adjustment for incorrect billing factors	\$0.00		\$0.00		\$0.00	
6	Exeter Review charges, Docket #07-00224	\$0.00	THE REAL PROPERTY.	\$0.00		\$0.00	
0	Commodity Ending Balance Before Interest	(\$2,306,060.7B)		(\$2,012,439.47)		(\$1,900,922.11)	
	Average Monthly Balance	(\$2,384,904.23)	V 5	(\$2,162,479.62)		(\$1,959,609.29)	
2	Interest Rate	3.25%	GL4	3.25%	97.6	3.25%	624
-							
	Calculated Interest-Commodity	(\$6,459.00)	23-1	(\$5,857.00)	1000	(\$5,307.00)	G2-9
3 (Calculated Interest-Commodity Commodity Ending Balance Including Interest	(\$6,459.00) (\$2,312,519.78)	914	(\$5,857.00) (\$2,01B,296.47)		(\$5,307.00) (\$1,906,229.11)	633
3 (GP-3
3 (Commodity Ending Balance Including Interest	(\$2,312,519.78) 2013	a4	(\$2,01B,296.47)		(\$1,906,229.11) 2013	
ne l		(\$2,312,519.78)		(\$2,01B,296.47)		(\$1,906,229.11)	
3 ine 1	Commodity Ending Balance Including Interest Demand	(\$2,312,519.78) 2013 JULY		(\$2,01B,296.47) 2013 AUGUST		(\$1,906,229.11) 2013 SEPTEMBER	
ne 1	Commodity Ending Balance Including Interest Demand Beginning Balance	(\$2,312,519.78) 2013 JULY (\$3,887,953.11)	e d	2013 AUGUST (\$3,335,037.14)		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23)	
3 i	Commodity Ending Balance Including Interest Demand Beginning Balance ACA Audit Findings	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) \$0.00	M i	2013 AUGUST (\$3,335,037.14) 50.00		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00	
ne 1	Demand Beginning Balance ACA Audit Findings WNA Audit Findings	(\$2,312,519.78) 2013 JULY (\$3,887,953.11)	M i	2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00	
3 ine 1 2 3 3 3	Commodity Ending Balance Including Interest Demand Beginning Balance ACA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) 50.00 \$13,899.28 \$1,151,813.31	M i	2013 AUGUST (\$3,335,037.14) 50.00 \$0.00 \$1,151,813.31		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) 50.00 \$0.00 \$1,120,576.93	
ne 1 2 3 3 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Demand Beginning Balance ACA Audit Findings WNA Audit Findings WNO Audit Findings Cost of Gas Recovered - Demand Cost Recovery - Sales Customers	(\$2,312,519.78) 2013 JULY (\$3,887,953.11)	M i	2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31		2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$1,120,576.93	
1 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Commodity Ending Balance Including Interest Demand Beginning Balance ACA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) 50.00 \$13,899.28 \$1,151,813.31	M i	2013 AUGUST (\$3,335,037.14) 50.00 \$0.00 \$1,151,813.31		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) 50.00 \$0.00 \$1,120,576.93	
1 2 3 3 4 4 5 5 5	Demand Beginning Balance ACA Audit Findings WNA Audit Findings WNO Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) \$0.00 \$13,899.28 \$1,151,813.31 (\$614,089.48) (\$49,456.88)	M i	2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38)		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83)	
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3 d d d d d d d d d d d d d d d d d d d	Demand Beginning Balance ACA Audit Findings WNA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbilled Reversal of Prior Month Deferred Gas Cost - Unbilled Miscellaneous Standby Charge	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) 50.00 \$13,899.28 \$1,151,813.31 (\$614,089.48) (\$49,456.88) 50.00 (\$315,255.91) \$376,095.08		2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38) \$0.00 (\$265,078.95) \$315,255.91		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83) \$0.00 (\$161,728.33) \$265,078.95	
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3 d d d d d d d d d d d d d d d d d d d	Demand Beginning Balance Beginning Balance ACA Audit Findings WNA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbilled Reversal of Prior Month Deferred Gas Cost - Unbilled Miscellaneous Standby Charge Adjustment for incorrect billing factors Interest Adjustment Demand Ending Balance Before Interest	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) \$0.00 \$13,899.28 \$1,151,813.31 (\$614,089.48) (\$49,456.88) \$0.00 (\$315,255.91) \$376,095.08 (\$321.43) \$0.00 \$206.00 (\$3,325,269.14) (\$3,306,611.12)		2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38) \$0.00 (\$265,078.95) \$315,255.91 (\$321.43) \$0.00 \$0.00 (\$2,800,912.23)		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83) \$0.00 (\$161,728.33) \$265,078.95 (\$321.43) \$0.00 \$0.00 (\$2,252,783.98)	
3 (4) 3 (4) 5 · 5 · 5 · 5 · 6 · 6 · 6 · 6 · 6 · 6 ·	Demand Beginning Balance ACA Audit Findings WNA Audit Findings WNA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbilled Reversal of Prior Month Deferred Gas Cost - Unbilled Miscellaneous Standby Charge Adjustment for incorrect billing factors interest Adjustment Demand Ending Balance Before Interest Average Monthly Balance interest Rate	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) \$0.00 \$13,899.28 \$1,151,813.31 (\$614,089.48) (\$49,456.88) \$0.00 (\$315,255.91) \$376,095.08 (\$321.43) \$0.00 \$206.00 (\$3,325,269.14) (\$3,806.611.12) 325%		(\$2,018,296.47) 2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38) \$0.00 (\$265,078.95) \$315,255.91 (\$321.43) \$0.00 \$0.00 (\$2,800,912.23) (\$3,067,974.68) \$3.25%		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83) \$0.00 (\$161,728.33) \$265,078.95 (\$321.43) \$0.00 \$0.00 (\$2,252,783.98) (\$2,531,002.60) \$3.25%	
3 (4) (5) (4) (5) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	Commodity Ending Balance Including Interest Demand Beginning Balance ACA Audit Findings WNA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbilled Reversal of Prior Month Deferred Gas Cost - Unbilled Miscellaneous Standby Charge Adjustment for incorrect billing factors interest Adjustment Demand Ending Balance Before Interest Average Monthly Balance interest Rate Calculated Interest-Commodity	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) 50.00 \$13,899.28 \$1,151,813.31 (\$614,089.48) \$0.00 (\$315,255.91) \$376,095.08 (\$321.43) \$0.00 \$206.00 (\$3,325,269.14) (\$3,606.611.12) 3.25% \$(\$9,768.00)		2013 AUGUST (\$3,335,037.14) 50.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38) \$0.00 (\$265,078.95) \$315,255.91 (\$321.43) \$0.00 \$0.00 \$0.00 \$1,000 \$		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83) \$0.00 (\$161,728.33) \$265,078.95 (\$321.43) \$0.00 \$0.00 (\$2,252,783.98) (\$2,531.002.60) 3.25% (\$6,855.00)	
3 (Demand Beginning Balance Beginning Balance ACA Audit Findings WNA Audit Findings WNA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbilled Reversal of Prior Month Deferred Gas Cost - Unbilled Miscellaneous Standby Charge Adjustment for incorrect billing factors Interest Adjustment Demand Ending Balance Before Interest Average Monthly Balance Interest Rate Calculated Interest-Commodity Demand Ending Balance Including Interest	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) \$0.00 \$13,899.28 \$1,151,813.31 (\$514,089.48) (\$49,456.88) \$0.00 (\$315,255.91) \$376,095.08 (\$321.43) \$0.00 \$206.00 (\$3,325,269.14) (\$3,306.611.12) \$3.25% (\$9,768.00) (\$3,335,037.14)		(\$2,018,296.47) 2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38) \$0.00 (\$265,078.95) \$315,255.91 (\$321.43) \$0.00 \$0.00 (\$2,800,912.23) (\$3,067.974.68) \$3.25% (\$8,309.00) (\$2,809,221.23)		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83) \$0.00 (\$161,728.33) \$265,078.95 (\$321.43) \$0.00 \$0.00 (\$2,252,783.98) (\$2,252,783.98) (\$2,259,638.98)	
3 () () () () () () () () () (Demand Beginning Balance Beginning Balance ACA Audit Findings WNA Audit Findings WNA Audit Findings Unvoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbilled Reversal of Prior Month Deferred Gas Cost - Unbilled Miscellaneous Standby Charge Adjustment for incorrect billing factors Interest Adjustment Demand Ending Balance Before Interest Average Monthly Balance interest Rate Calculated Interest-Commodity Demand Ending Balance Including Interest Total ACA	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) \$0.00 \$13,899.28 \$1,151,813.31 (\$614,089.48) (\$49,456.88) \$0.00 (\$315,255.91) \$376,095.08 (\$321.43) \$0.00 \$206.00 (\$3,325,269.14) (\$3,306.611.12) 3.25% (\$9,768.00) (\$3,335,037.14)		(\$2,018,296.47) 2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38) \$0.00 (\$265,078.95) \$315,255.91 (\$321.43) \$0.00 \$0.00 (\$2,800,912.23) (\$3,067,974.68) \$3,25% (\$8,309.00) (\$2,809,221.23)		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83) \$0.00 \$(\$161,728.33) \$265,078.95 (\$321.43) \$0.00 \$0.00 \$0.00 \$2,252,783.98] (\$2,252,783.98) (\$2,259,638.98)	
3 () () () () () () () () () (Demand Beginning Balance Beginning Balance ACA Audit Findings WNA Audit Findings WNA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand Cost Recovery - Sales Customers ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbilled Reversal of Prior Month Deferred Gas Cost - Unbilled Miscellaneous Standby Charge Adjustment for incorrect billing factors Interest Adjustment Demand Ending Balance Before Interest Average Monthly Balance Interest Rate Calculated Interest-Commodity Demand Ending Balance Including Interest	(\$2,312,519.78) 2013 JULY (\$3,887,953.11) \$0.00 \$13,899.28 \$1,151,813.31 (\$514,089.48) (\$49,456.88) \$0.00 (\$315,255.91) \$376,095.08 (\$321.43) \$0.00 \$206.00 (\$3,325,269.14) (\$3,306.611.12) \$3.25% (\$9,768.00) (\$3,335,037.14)		(\$2,018,296.47) 2013 AUGUST (\$3,335,037.14) \$0.00 \$0.00 \$1,151,813.31 (\$617,786.55) (\$49,757.38) \$0.00 (\$265,078.95) \$315,255.91 (\$321.43) \$0.00 \$0.00 (\$2,800,912.23) (\$3,067.974.68) \$3.25% (\$8,309.00) (\$2,809,221.23)		(\$1,906,229.11) 2013 SEPTEMBER (\$2,809,221.23) \$0.00 \$0.00 \$1,120,576.93 (\$617,440.04) (\$49,728.83) \$0.00 (\$161,728.33) \$265,078.95 (\$321.43) \$0.00 \$0.00 (\$2,252,783.98) (\$2,252,783.98) (\$2,259,638.98)	

Line Commodity	2013 OCTOBER		2013 NOVEMBER		2013 DECEMBER	
1 Beginning Balance	(\$1,906,229.11)	CREATE COMMERCIAL CA	(\$1,597,592.43)	_Managamanas	(\$1,581,024.19)	WALL BURNEY OF SEC
2 ACA Audit Findings	\$0.00	ACCOUNT TO A CONTRACT OF	\$0.00	MANAGEMENT AND THE PARTY OF THE	\$0.00	
3 WNA Audit Findings	\$0.00	第四 章	\$0.00		\$0.00	
Invoiced Commodity Gas Costs	\$2,651,409.50		\$2,653,021.63	TO MAKE THE	\$3,116,467.56	
Cost of Gas Recovered - Commodity		k of the second		an indexes		Alle COLUMN TO A STATE OF THE S
1 Transportation Billings - Sequent	\$386.15		(\$794.18)		\$6,821.60	
2 Other Suppliers - End users (cashouts and penalties) 3 Cost Recovery - Sales Customers	\$16,144.10 (\$1,195,952.15)	2012	\$59,263.73 (\$2,120,408.22)		\$50,841.20 (\$4,623,123.31)	
4 ACA Refund/Surcharge	\$222,601.54		\$199,339.23		\$358,386.43	
5 Transportation Billings - Pipeline Refunds	\$0.00		\$0.00	ila	\$0.00	
Cycle Billing						
1 Current Month Deferred Gas Cost - Unbilled	(\$565,019.92)		(\$2,399,514.57)	N. Company	(\$3,214,511.07)	NO.
2 Reversal of Prior Month Deferred Gas Cost - Unbilled	\$127,479.87	2019	\$565,019.92		\$2,399,514.57	Did.
Inventory Activity		Order Co. and Proceedings				
1 Injections	(\$1,317,578.03)		(\$120,764.08)		(\$49,640.56)	4.4
2 LNG Liquefaction 3 Withdrawals	\$0.00		(\$161,864.46)		\$0.00	
4 CSS Cashout (Injections are negative)	\$75,909.21 (\$18,613.61)		\$1,233,583.76 \$596.45		\$1,993,426.45 (\$52,874.81)	
5 LNG Boiloff/Vaporization	\$112,847.29		\$117,249.28		\$440,911.30	
6 FSPA Transfer	\$0.00	1000	\$0.00		\$0.00	
7 FSMA Transfer	\$0.00		\$0.00		\$0.00	
8 CSS Transfer	\$0.00		\$0.00		\$0.00	
9 LNG Transfer	\$0.00		\$0.00		\$0.00	
10 LNG Annual Adjustment	\$206,061.89		\$0.00		\$0.00	
Miscellaneous				an insulation in		Aware are
1 Uncollected Gas Costs	(\$3,061.26)		(\$4,319.07)	100	(\$3,379.38)	£2.4.
2 SS-1 (Negotiated Margin Loss)	\$0.00		\$0.00		\$0.00	
3 Company Use Gas Consumption	(\$30.60) \$0.00		(\$67.18)		(\$307.96) \$0.00	
4 Interest Adjustment 5 Adjustment for incorrect billing factors	\$0.00		\$0.00 \$0.00		\$0.00	
6 Exeter Review charges, Docket #07-00224	\$790.70	* ***	\$525.00	***	\$262.60	164
Commodity Ending Balance Before Interest	(\$1,592,854.43)		(\$1,576,725.19)		(\$1,158,229.57)	
1 Average Monthly Balance	(\$1,749,541.77)		(\$1,587,158.81)		(\$1,369,626.86)	
2 Interest Rate	3.25%		3.25%	W	3.25%	
3 Calculated Interest-Commodity	(\$4,738.00)	20.000.000.000.000.000	(\$4,299.00)	W.	(\$3,709.00)	63-8
Commodity Ending Balance Including Interest	(\$1,597,592.43)		(\$1,581,024.19)		(\$1,161,938.57)	
	2013		2013		2013	
Line Demand	OCTOBER	37. 种种	NOVEMBER	MOAK.	DECEMBER	A MA
1 Beginning Balance	(\$2,259,638.98)		(\$1,855,236.65)		(\$2,088,759.12)	
2 ACA Audit Findings	\$0.00		\$0.00	A Park	\$0.00	
3 WNA Audit Findings	\$0.00	24 Post 200	\$0.00	Marie Control of the	\$0.00	SARCHWICHES ST
Invoiced Demand Gas Costs	\$1,142,072.51	10	\$1,140,567.87	代通约	\$1,145,801.63	22 Mary
Cost of Gas Recovered - Demand						
3 Cost Recovery - Sales Customers	(\$617,465.01)	CMA	(\$1,092,953.70)	CAR	(\$2,116,788.81)	Cat-2
4 ACA Refund/Surcharge	(\$54,212.66)		\$225,710.44		\$545,260.43	Cald
5 Transportation Billings - Pipeline Refunds	\$0.00	建筑学科基础	\$0.00		\$0.00	BEAUTO S
Cycle Billing						affective of the control
1 Current Month Deferred Gas Cost - Unbilled	(\$221,834.41)		(\$723,095.65)		(\$940,713.34)	
2 Reversal of Prior Month Deferred Gas Cost - Unbilled	\$161,728.33	01-1	\$221,834.41	054	\$723, 09 5. 6 5	101-5
Miscellaneous		to the Constraint of		skerudskyra i v		January Miller Street Land Co.
1 Standby Charge	(\$321.43)	HI-	(\$251.84)	10.5	(\$251.84)	H1-6
2 Adjustment for incorrect billing factors 3 Interest Adjustment	\$0.00 \$0.00		\$0.00 \$ 0.00		\$0.00 \$ 0.00	
5 Interest Adjustment	\$0.00	Ja Kis Magazini	30.00	MB PWG SQAROV	35.00	THE THE PROPERTY OF THE PARTY.
Demand Ending Balance Before Interest	(\$1,849,671.65)		(\$2,083,425.12)		(\$2,732,355.40)	
1 Average Monthly Balance	(\$2,054,655.31)		(\$1,969,330.88)		(\$2,410,557.26)	
2 Interest Rate	3.25%		3.25%	P14	3.25%	J20072848882762.536
3 Calculated Interest-Commodity	(\$5,565.00)	614	(\$5,334.00)	984	(\$6,529.00)	63-6
64 Demand Ending Balance Including Interest	(\$1,855,236.65)		(\$2,088,759.12)		(\$2,738,884.40)	
Line Total ACA	2012 OCTOBER		2012 NOVEMBER		2012 DECEMBER	
65 Total ACA Ending Balance (including interest)	(\$3,452,829.08)		(\$3,669,783.31)		(\$3,900,822.97)	
•	** * * * * * * * * * * * * * * * * * * *					
66 Total Current Month ACA Interest	(\$10,303.00)		(\$9,633.00)		(\$10,238.00)	

23.40		2014	. ottor chell herbad	2014	ACTIVITIES DE PROPERTIES.	2014	
Line	Commodity	JANUARY	DESCRIPTION OF	FEBRUARY		MARCH	
	Beginning Balance	(\$1,161,938.57)	ethioderanily as	\$716,207.06	esuciosamento (co.)	\$786,207.33	AUTH-INSTRUMENT AN
	ACA Audit Findings	\$0.00		\$0.00		\$0.00	
3	WNA Audit Findings	\$0.00	STATE OF THE PARTY.	\$0.00	September 1	\$0.00	
种植物	Invoiced Commodity Gas Costs	\$5,466,970.33	N. HA	\$5,128,020.86	8. 340 (\$4,412,715.50	
*	Cost of Gas Recovered - Commodity						
	Transportation Billings - Sequent	(\$64,891.87)	100	(\$68,127.16)		(\$44,640.51)	418
2	Other Suppliers - End users (cashouts and penalties)	(\$410,829.61)		(\$21,205.26)		\$36,724.28	124
3	Cost Recovery - Sales Customers	(\$7,237,479.02)		(\$7,486,616.17)		(\$5,640,103.92)	100
4	ACA Refund/Surcharge	\$537,652.21		\$580,408.99		\$381,356.31	
5	Transportation Billings - Pipeline Refunds	\$0.00		\$0.00	A	\$0.00	10.00
46	Cycle Billing						
	Current Month Deferred Gas Cost - Unbilled	(\$4,957,925.98)	- DIA	(\$3,908,767.31)	经现象 社	(\$3,051,706.08)	. DIA
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	\$3,214,511.07		\$4,957,925.98		\$3,908,767.31	32.4
1	Inventory Activity						
1	Injections	(\$139,508.87)	100	(\$213,901.38)		(\$181,472.57)	
2	LNG Liquefaction	(\$10,682.66)		(\$1,391,272.50)		(\$1,878,884.74)	4.0
3	Withdrawals	\$2,874,333.82		\$2,458,959.02		\$1,798,196.86	
4	CSS Cashout (Injections are negative)	(\$23,595.28)	Section Control	(\$197,375.24)		(\$56,188.41)	
5	LNG Boiloff/Vaporization	\$2,628,852.69		\$227,520.36		\$251,697.38	
	FSPA Transfer	\$570,425.54		\$380,283.70		\$0.00	
7	FSMA Transfer	\$0.00		\$0.00		\$0.00	
	CSS Transfer	(\$570,425.54)		(\$380,283.70)		\$0.00	
9	LNG Transfer	\$0.00		\$0.00		\$0.00	4.7
10	LNG Annual Adjustment	\$0.00		\$0.00		\$0.00	
被被	Miscellaneous						
	Uncollected Gas Costs	(\$1,677.21)		\$2,287.77	200	\$9,760.06	- T. E.
	SS-1 (Negotiated Margin Loss)	\$0.00		\$0.00		\$0.00	
	Company Use Gas Consumption	(\$587.99)		(\$677.79)		(\$518.45)	
		, ,		*****	美国企业		
	Interest Adjustment	\$0.00		\$0.00		\$0.00	2244274
	Adjustment for incorrect billing factors Exeter Review charges, Docket #07-00224	\$0.00 \$3,607.00	140	\$0.00 \$788.10		\$0.00 \$3,600.80	n.
			- my trivial reference in an artist		10707040404		19-19-19-19-19-19-19-19-19-19-19-19-19-1
4.	Commodity Ending Balance Before Interest	\$716,810.06		\$784,175.33		\$735,513.15	
	Average Monthly Balance	(\$222,564.25)		\$750,191.20		\$760,860.24	
	Interest Rate	3.25%	423	3.25%	44	3.25%	62.
3	Calculated Interest-Commodity	(\$603.00)	91.7	\$2,032.00	44	\$2,061.00	634
	Commodity Ending Balance Including Interest	\$716,207.06		\$786,207.33		\$737,574.15	
	The state of the s	V-10/100		<u> </u>		<u> </u>	
		2014		2014		2014	
Line	Demand	JANUARY	4	FEBRUARY		MARCH	
1	Beginning Balance	(\$2,738,884.40)		(\$4,252,626.22)	_	(\$5,066,038.13)	
2	ACA Audit Findings	\$0.00	CHAPT	\$0.00	Section .	\$0.00	
3	WNA Audit Findings	\$0.00	THE PROPERTY.	\$0.00	经营入 3000000	\$0.00	
V 10.2	Invoiced Demand Gas Costs	\$1,145,801.63	7 ST	\$1,143,360.53	经通货	\$1,142,701.63	
Virgo 250. 5253							
Olacida Inchia vers	Cost of Gas Recovered - Demand		e nintulado atilidade n	/*- *** ***	SPC-Minter their tens		Section and the
	Cost Recovery - Sales Customers	(\$2,917,378.07)		(\$3,327,160.44)		(\$2,097,149.57)	
	ACA Refund/Surcharge	\$751,732.20		\$857,342.42		\$556,209.05	
5	Transportation Billings - Pipeline Refunds	\$0.00		\$0.00	三数公司	\$0.00	於認識學學的
	Cycle Billing						
	Current Month Deferred Gas Cost - Unbilled	(\$1,424,904.08)	22613	(\$899,004.66)	DEAL.	(\$706,577.58)	
	Reversal of Prior Month Deferred Gas Cost - Unbilled	\$940,713.34	2.30 30 30 30 30 30	\$1,424,904.08		\$899,004.66	
interest at the second	"						
	Miscellaneous Character Character	/fare - 11	Sale of a substantial to	(6354.00)	AND DESCRIPTION OF	16351 041	No.
	Standby Charge	(\$251.84)	2 2 2 2 2	(\$251.84)	A 2007	(\$251.84)	
	Adjustment for incorrect billing factors	\$0.00		\$0.00	声影響	\$0.00	14
3	Interest Adjustment	\$0.00	AND THE PARTY OF	\$0.00	THE REAL PROPERTY.	\$0.00	Service Services
	Demand Ending Balance Before Interest	(\$4,243,171.22)		(\$5,053,436.13)		(\$5,272,101.78)	
· G				(0.1.000		(PF 400 000 000	
	Average Monthly Balance	(\$3,491,027.81)	Mound In	(\$4,653,031.17)	and the state of t	(\$5,169,069.95)	SACRAGE SALE
	Interest Rate	3.25%			424	3.25% (\$14,000.00)	
3	Calculated Interest-Commodity	(\$9,455.00)	10 医神经神经 10 经营业	(\$12,802.00)	STORMAN CONTRACTOR	(#14,000.00)	TO SERVICE PROPERTY OF THE PARTY OF THE PART
64	Demand Ending Balance Including Interest	(\$4,252,626.22)		(\$5,066,038.13)		(\$5,286,101.78)	
		2013		2013		2013	
Line	Total ACA	JANUARY		FEBRUARY		MARCH	
65	Total ACA Ending Balance (including interest)	(\$3,536,419.16)		(\$4,279,830.80)		(\$4,548,527.62)	
66	Total Current Month ACA Interest	(\$10,058.00)		(\$10,570.00)		(\$11,939.00)	
	=-						

Line Commodity	2014 APRIL		2014 MAY	100 PM 2 5	2014 JUNE	T	TOTALS
1 Beginning Balance	\$737,574.19	Section and Provide	\$856,401.05	AND PARTY OF THE P	(\$500,125.44)	State (sixtle-4 that also discuss)	(\$2,463,747.69
2 ACA Audit Findings	\$0.0	ACCUSED AND ADDRESS OF NO	\$0.00		\$0.00	West are	\$309.6
3 WNA Audit Findings	\$0.0	0	\$0.00		\$0.00		(\$1,341.8
Invoiced Commodity Gas Costs	\$3,541,578.1		\$3,700,771.52		\$3,048,082.21		\$42,343,875.49
Cost of Gas Recovered - Commodity				and the state of t		acade-successivate constraint	
1 Transportation Billings - Sequent	(\$5,955.2		(\$2,793.08)	555 555 555 555 555	(\$8,536.98)		(\$226,378.4
 Other Suppliers - End users (cashouts and Cost Recovery - Sales Customers 	penalties) \$4,632.7 (\$3,584,700.0		(\$306,859.36) (\$1,720,790.57)		\$21,923.75 (\$1,478,462.83)		\$561,517.4) (\$38,308,753.5)
4 ACA Refund/Surcharge	\$238,222.8		\$121,948.70		\$92,236.94		\$3,305,175.1
5 Transportation Billings - Pipeline Refunds			\$0.00	MEDIES CONTROL OF THE PARTY OF	\$0.00		\$0.0
Cycle Billing							
1 Current Month Deferred Gas Cost - Unbill	ed {\$1,731,775.3	8) 製造業業	(\$1,434,255.21)		(\$1,154,291.93)	A DELL	(\$23,355,352.2
2 Reversal of Prior Month Deferred Gas Cos	it - Unbilled \$3,051,706.0	8 112	\$1,731,775.38	1984	\$1,434,255.21	T BUILT	\$22,821,920.1
Inventory Activity		With Moderation		entanamentalisma (XXX)		AND RESIDENCE OF THE PROPERTY	
1 Injections	(\$1,629,790.5		(\$2,057,9 6 0.57)		(\$1,340,556.69)		(\$12,111,460.7
2 LNG Liquefaction	(\$123,134.7		(\$552,300.33)		(\$1,197,780.19)		(\$6,674,872.8
3 Withdrawals	\$132,432.8		\$137,298.11		\$152,079.20	100 PM (100 PM 100 PM 1	\$10,944,782.9
4 CSS Cashout (Injections are negative) 5 LNG Boiloff/Vaporization	(\$12,977.6	State 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(\$113,012.08)		(\$239,843.73) \$401,341.56		(\$728,307.6
	\$208,962.1 \$0.0	200 2 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$349,821.53		\$401,341.56		\$5,169,872.3 (\$328,523.1
6 FSPA Transfer	\$0.0	TO THE REAL PROPERTY AND ADDRESS.	(\$1,279,232.40) \$0.00		\$0.00		**
7 FSMA Transfer	\$0.0	40000014.300 0000000000000000000000000000000000	\$43.62	PREPARED STREET, STREE	\$0.00		\$0.0
8 CSS Transfer		AND DESCRIPTION OF THE PERSON	\$0.00		\$0.00		(\$950,665.) \$0.0
9 LNG Transfer 10 LNG Annual Adjustment	\$0.0 \$0.0		\$0.00		\$0.00		\$206,061.
Miscellaneous							
1 Uncollected Gas Costs	\$17,294.3	4 15140	\$61,630.48	11-11	\$37,748.95	e Plat	\$186,874.3
2 55-1 (Negotiated Margin Loss)	\$0.0	o de la companya de l	\$0.00		\$0.00		\$0.0
3 Company Use Gas Consumption	(\$284.2		(\$119.64)	ELT.	(\$47.97)	S. Hall	(\$2,728.7
4 Interest Adjustment	\$0.0	o e e	\$0.00		\$0.00		(\$18.0
5 Adjustment for incorrect billing factors	\$0.0	D A SAME	\$0.00		\$0.00	100 P	\$0.
6 Exeter Review charges, Docket #07-00224	\$10,459.5	440 F	\$7,025.40	Nest .	\$1,341.20	A Page	\$28,400.3
Commodity Ending Balance Befo	ore Interest \$854,245.05	<u> </u>	(\$500,607.44)		(\$730,636.75)		(\$706,395.7
1 Average Monthly Balance	\$795,909.6	0	\$177,896.81		(\$615,381.09)		(\$1,585,071.7
2 Interest Rate	3.25	% 302/10	3.25%	11.41	3.25%	100000	
3 Calculated Interest-Commodity	\$2,156.0		\$482.00	63-11	(\$1,687.00)		(\$25,908.0
3 Calculated Interest-Commodity Commodity Ending Balance Inclu		gan .		est.		a.u	
		gan .	\$482.00	6.1	(\$1,667.00)	a.u	
	ading Interest \$856,401.05		\$482.00 (\$500,125.44) 2014		(\$1,667.00) (\$732,303.75) 2014	0-4	(\$25,908.00 (\$732,303.75
Commodity Ending Balance Inclu	2014 APRIL	0 (44.0)	\$482.00 (\$500,125.44) 2014 MAY		(\$1,667.00) (\$732,303.75) 2014 JUNE	aneste e	(\$732,303.75
Commodity Ending Balance Includes Demand 1 Beginning Balance	2014 APRIL (\$5,286,101.78	0 (430)	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73)		(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)	aneste e	(\$732,303.75 OTALS (\$3,887,953.1:
Commodity Ending Balance Inclu	2014 APRIL	3 34 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	\$482.00 (\$500,125.44) 2014 MAY		(\$1,667.00) (\$732,303.75) 2014 JUNE	aneste e	(\$732,303.75 OTALS (\$3,887,953.1: 50.0 \$13,899.2
Commodity Ending Balance Includes Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings	2014 APRIL (\$5,286,101.78 \$0.0	3 34 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) 50.00	*** <u> </u>	(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) 50.00	<u> </u>	(\$732,303.7 TOTALS (\$3,887,953.1 \$0.0 \$13,899. \$0.0
Commodity Ending Balance Includes Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings	2014 APRIL (\$5,286,101.78 \$0.0		\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00	*** <u> </u>	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) 50.00 \$0.00	<u> </u>	(\$732,303.76 OTALS (\$3,887,953.1 \$0.0 \$13,899.5 \$0.0
Commodity Ending Balance Includes Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings	2014 APRIL (\$5,286,101.78 50.0 \$1,141,987.93))	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) 50.00 50.00	1	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) 50.00 \$0.00	<u> </u>	(\$732,303.7 OTALS (\$3,887,953.1 50. \$13,899. \$0. \$13,667,651.1
Commodity Ending Balance Includes Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand	2014 APRIL (\$5,286,101.78 \$0.0	3) 3) 3) 3) 3) 3)	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) 50.00 50.00 \$1,120,576.93	1	(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) 50.00 50.00 \$1,120,576.93	<u> </u>	(\$732,303.7 OTALS (\$3,887,953.1 \$0.0 \$13,899. \$0.0 \$13,667,651.1 (\$16,757,776
Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers	2014 APRIL (\$5,286,101.78 50.0 51,141,987.93	3	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93	w ·	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) \$0.00 \$0.00 \$1,120,576.93 (\$612,415.84)	3	(\$732,303.7 (\$3,887,953.1 \$0.0 \$13,899 \$0.0 \$13,667,651.1 (\$16,757,776 \$3,462,447
Commodity Ending Balance Includes 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds	2014 APRIL (\$5,286,101.78 \$0.0 \$0.0 \$1,141,987.9: (\$1,354,661.7 \$359,261.7 \$0.0	33 344	2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 \$0.00		(\$1,867.00) {\$732,303.75} 2014 JUNE (\$4,162,887.96) \$0.00 \$0.00 \$1,120,576.93 (\$612,415.84) \$167,117.39 \$0.00	<u></u>	(\$732,303.7: OTALS (\$3,887,953.1 50.6 \$13,893. \$0.0 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0 \$0.0 \$0.0 \$0.0
Commodity Ending Balance Includes Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds	2014 APRIL (\$5,286,101.78 \$0.0 \$0.0 \$1,141,987.9: (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6	3 840 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93	11 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -	(\$1,867.00) {\$732,303.75} 2014 JUNE {\$4,162,887.96} \$0.00 \$0.00 \$1,120,576.93 (\$612,415.84) \$167,117.39	542 542	(\$732,303.7: (\$3,887,953.1 50.0 \$13,899.3 \$0.0 \$13,667,651.1 (\$16,757,776.: \$3,462,447.8 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
Commodity Ending Balance Includes Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbilling 2 Reversal of Prior Month Deferred Gas Cost	2014 APRIL (\$5,286,101.76 \$0.0 \$0.0 \$1,141,987.93 (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6	3 840 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) 50.00 50.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 50.00	11 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -	(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) \$0.00 \$0.00 \$1,120,576.93 (\$612,415.84) \$167,117.39 \$0.00 (\$238,429.32)	542 542	(\$732,303.7) (\$3,887,953.1 50.0 \$13,667,651.1 (\$16,757,776.5 \$3,462,447.8 \$0.0 \$0.0 \$6,549,342.7 \$6,687,008.9 \$0.0
Commodity Ending Balance Includes 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbilling 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous	2014 APRIL (\$5,286,101.78 \$0.0 \$0.0 \$1,141,987.9: (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5	33 840 35 55 3 20 3 5 5 5 5 20 3 5 5 5 5 5 20 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65		(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) \$0.00 \$0.00 \$1,120,576.93 (\$612,415.84) \$167,117.39 \$0.00 (\$238,429.32) \$254,624.86		(\$732,303.7: (\$3,887,953.1: 50.6 \$13,899. \$0.6 \$13,667,651.1 (\$16,757,776.: \$3,462,447. \$0.0 \$0.0 \$0.0 \$6,549,342.: \$6,687,008.: \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0
Commodity Ending Balance Includes 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbilling 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous 1 Standby Charge	2014 APRIL (\$5,286,101.76 \$0.0 \$0.0 \$1,141,987.96 (\$1,354,661.77 \$359,261.77 \$0.00 ed (\$398,095.6 \$706,577.5	3 840 3 55 70 44 81-40	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65		(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)		(\$732,303.7 (\$3,887,953.1 \$0.0 \$13,899. \$0.0 \$13,667,651.1 (\$16,757,776. \$3,462,447.1 \$0.0 \$0.0 \$0.0 \$5.0 \$5.687,008.1 \$6,687,008.1 \$0.0
Commodity Ending Balance Includes 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbilling 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous	2014 APRIL (\$5,286,101.78 \$0.0 \$0.0 \$1,141,987.9: (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5	33	2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65		(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96) \$0.00 \$0.00 \$1,120,576.93 (\$612,415.84) \$167,117.39 \$0.00 (\$238,429.32) \$254,624.86		(\$732,303.7: (\$3,887,953.1 50.0 \$13,899.2 50.0 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 50.0 \$0.0
Commodity Ending Balance Includes 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbill. 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous 1 Standby Charge 2 Adjustment for incorrect billing factors	2014 APRIL (\$5,286,101.78 \$0.0 \$0.0 \$1,141,987.9: (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0	33 840 355) 255.10 55 3 255.10 55 3 255.10 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00	District Street	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)	512 512 513 513 513 513 513	(\$732,303.75 (\$3,887,953.1; \$0.0 \$13,899.2 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0 \$0.0 \$0.0 \$6,549,342.7 \$6,687,008.5 \$0.0 \$50.0 \$50.0 \$50.0 \$50.0 \$50.0 \$50.0 \$50.0 \$50.0
Commodity Ending Balance Included 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbill. 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous 1 Standby Charge 2 Adjustment for incorrect billing factors 3 Interest Adjustment Demand Ending Balance Before	2014 APRIL (\$5,286,101.75 \$0.0 \$0.0 \$1,141,987.93 (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0	33 34 35 35 35 35 35 35 35 35 35 35 35 35 35	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00 \$0.00 \$0.00	SUL CSA2 CSA4 Distrib	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)		(\$732,303.75 (\$3,887,953.1: 50.0 \$13,899.2 \$0.0 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0 \$0.0 \$0.0 \$0.0 \$5,549,342.7 \$6,687,008.5 \$0.0 \$3,300.4 \$0.0 \$208.0 \$208.0
Commodity Ending Balance Includes 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbilling 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous 1 Standby Charge 2 Adjustment for incorrect billing factors 3 Interest Adjustment Demand Ending Balance Before 1 Average Monthly Balance 2 Interest Rate	2014 APRIL (\$5,286,101.76 \$0.0 \$0.0 \$0.0 \$1,141,987.93 (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0 Interest (\$4,831,283.73	3 840 3 55) 255.40 55.40 55) 255.40 55) 255.40 55) 255.40 55) 255.40 55) 255.40 55) 255.40 55) 255.40 55) 255.40 55) 255.40 55) 255.40 55	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 \$0.00 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00 \$0.00 (\$4,150,705.96) (\$4,497.845.34) 3.25%	Surviva Surviv	(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)	512 512 513 513 511	(\$732,303.75 (\$3,887,953.1; \$0.0 \$13,899.2 \$0.0 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0 \$0.0 \$0.0 \$6,549,342.7 \$6,687,008.5 \$0.0 \$5
Commodity Ending Balance Includes 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbill 2 Reversal of Prior Month Deferred Gas Cos Miscellaneous 1 Standby Charge 2 Adjustment for incorrect billing factors 3 Interest Adjustment Demand Ending Balance Before	2014 APRIL (\$5,286,101.76 \$0.0 \$0.0 \$0.0 \$1,141,987.93 (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0 Interest (\$4,831,283.73	33. 33. 33. 33. 33. 33. 33. 33. 33. 33.	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 \$0.00 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00 \$0.00 (\$4,150,705.96)	Surviva Surviv	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)		(\$732,303.75 (\$3,887,953.1: \$0.0 \$13,899.2 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0
Commodity Ending Balance Inclusion Demand 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbillit 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous 1 Standby Charge 2 Adjustment for incorrect billing factors 3 Interest Adjustment Demand Ending Balance Before 1 Average Monthly Balance 2 Interest Rate	2014 APRIL (\$5,286,101.75 \$0.0 \$0.0 \$1,141,987.93 (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0 Interest (\$4,831,283.73 \$25 \$(\$13,701.0	330 330 330 330 330 330 330 330 330 330	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 \$0.00 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00 \$0.00 (\$4,150,705.96) (\$4,497.845.34) 3.25%	SULT COME TO SULT SULT SULT SULT SULT SULT SULT SULT	(\$1,867.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)		(\$732,303.75 (\$3,887,953.11 \$0.0 \$13,897,953.11 \$0.0 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0
Commodity Ending Balance Included 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbill. 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous 1 Standby Charge 2 Adjustment for incorrect billing factors 3 Interest Adjustment Demand Ending Balance Before 1 Average Monthly Balance 2 Interest Rate 3 Calculated Interest-Commodity	2014 APRIL (\$5,286,101.76 \$0.0 \$0.0 \$1,141,987.96 (\$1,354,661.77 \$359,261.77 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0 Interest (\$4,831,283.73 (\$5,058,692.77 \$2.25 \$(\$13,701.00 ing Interest (\$4,844,984.73)	330 330 330 330 330 330 330 330 330 330	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00 \$0.00 \$0.00 (\$4,150,705.96) (\$4,497.845.34) \$254,624.86 \$254,624.86 \$398,095.65	SULT COME TO SULT SULT SULT SULT SULT SULT SULT SULT	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)		(\$732,303.75 (\$3,887,953.11 \$0.0 \$13,897,953.11 \$0.0 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0
Commodity Ending Balance Including Demand Beginning Balance ACA Audit Findings WNA Audit Findings Invoiced Demand Gas Costs Cost of Gas Recovered - Demand ACA Refund/Surcharge Transportation Billings - Pipeline Refunds Cycle Billing Current Month Deferred Gas Cost - Unbillication of Prior Month Deferred Gas Cost Miscellaneous Standby Charge Adjustment for incorrect billing factors Interest Adjustment Demand Ending Balance Before Average Monthly Balance Interest Rate Calculated Interest-Commodity Commodity Commodit	2014 APRIL (\$5,286,101.78 \$0.0 \$0.0 \$0.0 \$1,141,987.9: (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0 Interest (\$4,831,283.73 (\$5,058.692.7 \$3.25 \$(\$13,701.0 ag Interest (\$4,844,984.73) APRIL	33. 33. 33. 33. 33. 33. 33. 33. 33. 33.	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 \$0.00 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00 \$0.00 (\$4,150,705.96) (\$4,497.845.34) \$25% \$(\$12,182.00) (\$4,162,887.96)	014 034 034 014 014 014 014 014 014	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)		(\$732,303.75 (\$3,887,953.11 \$0.0 \$13,899.2 \$13,667,651.1 (\$16,757,776.3 \$3,462,447.8 \$0.0
Commodity Ending Balance Including 1 Beginning Balance 2 ACA Audit Findings 3 WNA Audit Findings 3 WNA Audit Findings 1 Invoiced Demand Gas Costs Cost of Gas Recovered - Demand 3 Cost Recovery - Sales Customers 4 ACA Refund/Surcharge 5 Transportation Billings - Pipeline Refunds Cycle Billing 1 Current Month Deferred Gas Cost - Unbill 2 Reversal of Prior Month Deferred Gas Cost Miscellaneous 1 Standby Charge 2 Adjustment for incorrect billing factors 3 Interest Adjustment Demand Ending Balance Before 1 Average Monthly Balance 2 Interest Rate 3 Calculated Interest-Commodity 64 Demand Ending Balance Including	2014 APRIL (\$5,286,101.78 \$0.0 \$0.0 \$0.0 \$1,141,987.9: (\$1,354,661.7 \$359,261.7 \$0.0 ed (\$398,095.6 \$706,577.5 (\$251.8 \$0.0 \$0.0 Interest (\$4,831,283.73 (\$5,058.692.7 \$3.25 \$(\$13,701.0 ag Interest (\$4,844,984.73) APRIL	33. 33. 33. 33. 33. 33. 33. 33. 33. 33.	\$482.00 (\$500,125.44) 2014 MAY (\$4,844,984.73) \$0.00 \$0.00 \$1,120,576.93 \$0.00 (\$772,487.04) \$202,969.93 \$0.00 (\$254,624.86) \$398,095.65 (\$251.84) \$0.00 \$	944 943 943 943	(\$1,667.00) (\$732,303.75) 2014 JUNE (\$4,162,887.96)	# 1 T	(\$732,303.7: (\$3,887,953.1: 50.6 \$13,899. \$13,667,651.1 (\$16,757,776.5 \$3,462,447.8 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$13,300.4 \$0.0 \$208.6 (\$1,883,882.6 \$114,638.6 \$3,482,003.7

CHATTANOOGA GAS COMPANY COMPUTATION OF ACA FACTORS BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2011 EFFECTIVE OCTOBER 1, 2013

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Indsutrial (F-1&T-2)	11,676	956,972	(\$292,657)	(\$81,110)	(\$373,768)	(\$2.0888)		(\$0.0848)	-
Interruptible Industrial (I-1)		72,666	\$0	(\$6,159)	(\$6,159)			(\$0.0848)	
Med Com & Ind (C-2)	26,827	2,692,050	(\$672,426)	(\$228,171)		(\$2.0888)		(\$0.0848)	
T-3	4,611		(\$115,579)	\$0		(\$2.0888)			
ALL OTHER (R-1, R-4, C-1)	95,804	4,918,314	(\$2,401,341)	(\$416,863)	(\$2,818,205)		(\$0.4882)	(\$0.0848)	(\$0.5730)
V-1									
TOTAL	138,918	8,640,002	(\$3,482,004)	(\$732,304)	(\$4,214,308)				

CHATTANOOGA GAS COMPANY
Dth SALES & TRANSPORTATION BY RATE CLASS
TWELVE MONTHS ENDED: July 31, 2014

							_		SAL	.ES		
Month	F-1	I-1	All Other	TOTAL	T-1, T-2 & T-3	TOTAL	_	SUMMER	MINTER			
Month Jan-14	167,909		1,481,153		617,255	2,317,187	-	SOMMEN	1,699,932			
	•	-										
Feb-14	95,958		1,681,382		659,994	2,443,124			1,783,131			
Mar-14	102,897	3,157	1,066,619	1,172,673	674,104	1,846,777			1,172,673			
Apr-14	84,008	4,241	643,618	731,867	596,512	1,328,379			731,867			
May-14	76,059	-21,355	293,475	348,179	588,157	936,336		348,179				
Jun-14	71,442	5,027	208,933	285,402	551,248	836,650		285,402				
Jul-13	59,717	4,378	179,408	243,503	601,076	844,579		243,503				
Aug-13	57,506	4,849	181,020	243,375	599,658	843,033		243,375				
Sep-13	62,173	4,684	175,692	242,549	596,807	839,356		242,549				
Oct-13	69,917	3,223	210,213	283,353	625,974	909,327		283,353				
Nov-12	36,297	4,939	463,729	504,964	694,250	1,199,214			504,964			
Dec-13	73,089	2,863	1,025,122	1,101,074	665,599	1,766,674	_		1,101,074			
TOTAL	956,972	72,666	7,610,364	8,640,002	7,470,635	16,110,637		1,646,361	6,993,641			
								19%				
										DEMAND U	NITS	
Month	R - 1	R - 4	C - 1	C-2		T-1*	T-2	T-3		T-3	C-2	Total
Jan-14	825,905	1,298	197,772	456,178		488,846	63,505	64,904	12,395	4,626	27,460	44,481
Feb-14	942,686	1,692	245,956	491,048		519,667	79,625	60,701	12,468	4,626	27,196	44,291
Mar-14	567,882	1,240	145,256	352,241		537,335	78,541	58,228	13,114	4,743	27,099	44,956
Apr-14	331,052	782				490,908	62,552	43,052	13,114	4,626	27,113	44,854
May-14	130,841	427	26,000	136,207		489,489	61,222	37,446	13,114	4,626	26,656	44,396
Jun-14	84,196	313	16,913	107,511		459,350	59,733	32,165	13,114	4,626	26,422	44,162
Jul-13	66,137	303	12,741	100,227		521,702	49,809	29,565	10,165	4,277	26,391	40,833
Aug-13	64,866	304	13,515	102,335		512,881	53,666	33,111	10,275	4,626	26,508	41,409
Sep-13	64,885	293	13,711	96,803		512,639	50,158	34,010	10,415	4,626	26,268	41,309
Oct-13	80,500	276	15,382	114,055		523,732	57,680	44,562	10,584	4,626	26,400	41,610
Nov-12	251,452	124	38,347	173,806		534,574	100,357	59,320	10,558	4,626	26,946	42,131
Dec-13	586,474	901	116,927	320,820		518,871	81,255	65,473	10,794	4,679	27,465	42,938
TOTAL	3,996,876	7,953	913,484	2,692,050		6,109,995	798,104	562,536	140,110	55,334	321,925	517,369
						Average			11,676	4,611	26,827	43,114

 $^{^{\}star}\,$ SS-1 and Discounted Volumes are included in T-1 Transportation . Incremental g

CHATTANOOGA GAS COMPANY PURCHASED GAS REFUNDS DUE CUSTOMERS CALCULATION OF INTEREST FY 2014

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	1D	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 14	(\$1,161,938.57)	\$716,810.06	(\$222,564.00)	0.2708%	(\$603.00)		\$1,410.00	(\$20,951.00)	\$716,207.06
FEBRUARY	\$716,207.06	\$784,175.33	\$750,191.00	0.2708%	\$2,032.00		\$2,094.00	(\$21,013.00)	\$786,207.33
MARCH	\$786,207.33	\$735,513.15	\$760,860.00	0.2708%	\$2,061.00		\$3,044.00	(\$21,996.00)	\$737,574.15
APRIL	\$737,574.15	\$854,245.05	\$795,910.00	0.2708%	\$2,156.00		\$3,352.00	(\$23,192.00)	\$856,401.05
MAY	\$856,401.05	(\$500,607.44)	\$177,897.00	0.2708%	\$482.00		\$3,595.00	(\$26,305.00)	(\$500,125.44)
JUNE	(\$500,125.44)	(\$730,636.75)	(\$615,381.00)	0.2708%	(\$1,667.00)		(\$5,022.00)	(\$22,950.00)	(\$732,303.75)
JULY	(\$732,303.75)	\$0.00	(\$366,152.00)	0.0000%	\$0.00		\$0.00	(\$22,950.00)	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,950.00)	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,950.00)	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,950.00)	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,950.00)	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,950.00)	\$0.00
								Current Month	
	BEGINNING				CURRENT			Journal Entry	E.B.
	BALANCE	E.B BEFORE	AVERAGE	INTEREST	MO. INT.		AMOUNT	ACCUMULATED	INCLUDING
Demand	162-205	INTEREST	BALANCE	RATE	TO RECORD	ID	RECORDED	ADJUSTMENT	INTEREST
JANUARY 14	(\$2,738,884.40)	(\$4,243,171.22)	(\$3,491,028.00)	0.2708%	(\$9,455.00)		(\$9,508.00)	\$2,789.00	(\$4,252,626.22)
FEBRUARY	(\$4,252,626.22)	(\$5,053,436.13)	(\$4,653,031.00)	0.2708%	(\$12,602.00)		(\$12,637.00)	\$2,824.00	(\$5,066,038.13)
MARCH	(\$5,066,038.13)	(\$5,272,101.78)	(\$5,169,070.00)	0.2708%	(\$14,000.00)		(\$14,078.00)	\$2,902.00	(\$5,286,101.78)
APRIL	(\$5,286,101.78)	(\$4,831,283.73)	(\$5,058,693.00)	0.2708%	(\$13,701.00)		(\$13,756.00)	\$2,957.00	(\$4,844,984.73)
MAY	(\$4,844,984.73)	(\$4,150,705.96)	(\$4,497,845.00)	0.2708%	(\$12,182.00)		(\$12,238.00)	\$3,013.00	(\$4,162,887.96)
JUNE									
11.11.37	(\$4,162,887.96)	(\$3,471,665.78)	(\$3,817,277.00)	0.2708%	(\$10,338.00)		(\$10,395.00)	\$3,070.00	(\$3,482,003.78)
JULY	(\$4,162,887.96) (\$3,482,003.78)	(\$3,471,665.78) \$0.00	(\$3,817,277.00) (\$1,741,002.00)	0.2708% 0.0000%	(\$10,338.00) \$0.00		(\$10,395.00) \$0.00	\$3,070.00 \$3,070.00	(\$3,482,003.78) \$0.00
AUGUST	* ' '	*	• • • • • • • • • • • • • • • • • • • •				, ,		
	(\$3,482,003.78)	\$0.00	(\$1,741,002.00)	0.0000%	\$0.00		\$0.00	\$3,070.00	\$0.00 \$0.00 \$0.00
AUGUST	(\$3,482,003.78) \$0.00	\$0.00 \$0.00	(\$1,741,002.00) \$0.00	0.0000% 0.0000%	\$0.00 \$0.00		\$0.00 \$0.00	\$3,070.00 \$3,070.00	\$0.00 \$0.00
AUGUST SEPTEMBER	(\$3,482,003.78) \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	(\$1,741,002.00) \$0.00 \$0.00	0.0000% 0.0000% 0.0000%	\$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00	\$3,070.00 \$3,070.00 \$3,070.00	\$0.00 \$0.00 \$0.00

O:\AGSC\Regulatory\Depts\1686\Reg Affairs\Regulatory Analysis\CGC\Tariffs\Chattanooga Tariff Filings\ACA 2014\[2014 ACA Draft 8-26-2014.xls]2013-Interest Worksheet

CHATTANOOGA GAS COMPANY PURCHASED GAS REFUNDS DUE CUSTOMERS CALCULATION OF INTEREST FY 2013

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 13	(\$3,651,277.46)	(\$3,632,113.13)	(\$3,641,695.00)	0.2708%	(\$9,863.00)		(\$9,528.00)	(\$10,899.00)	(\$3,641,976.13)
FEBRUARY	(\$3,641,976.13)	(\$4,078,830.33)	(\$3,860,403.00)	0.2708%	(\$10,455.00)		(\$9,437.00)	(\$11,917.00)	(\$4,089,285.33)
MARCH	(\$4,089,285.33)	(\$3,804,944.09)	(\$3,947,115.00)	0.2708%	(\$10,690.00)		(\$11,498.00)	(\$11,109.00)	(\$3,815,634.09)
APRIL	(\$3,815,634.09)	(\$3,240,708.22)	(\$3,528,171.00)	0.2708%	(\$9,555.00)		(\$6,976.00)	(\$13,688.00)	(\$3,250,263.22)
MAY	(\$3,250,263.22)	(\$3,038,537.69)	(\$3,144,400.00)	0.2708%	(\$8,516.00)		(\$7,849.00)	(\$14,355.00)	(\$3,047,053.69)
JUNE	(\$3,047,053.69)	(\$2,456,295.68)	(\$2,751,675.00)	0.2708%	(\$7,452.00)		(\$7,336.00)	(\$14,471.00)	(\$2,463,747.68)
JULY	(\$2,463,747.68)	(\$2,306,060.78)	(\$2,384,904.00)	0.2708%	(\$6,459.00)		(\$5,253.00)	(\$15,677.00)	(\$2,312,519.78)
AUGUST	(\$2,312,519.78)	(\$2,012,439.47)	(\$2,162,480.00)	0.2708%	(\$5,857.00)		(\$5,438.00)	(\$16,096.00)	(\$2,018,296.47)
SEPTEMBER	(\$2,018,296.47)	(\$1,900,922.11)	(\$1,959,609.00)	0.2708%	(\$5,307.00)		(\$4,284.00)	(\$17,119.00)	(\$1,906,229.11)
OCTOBER	(\$1,906,229.11)	(\$1,592,854.43)	(\$1,749,542.00)	0.2708%	(\$4,738.00)		(\$4,248.00)	(\$17,609.00)	(\$1,597,592.43)
NOVEMBER	(\$1,597,592.43)	(\$1,576,725.19)	(\$1,587,159.00)	0.2708%	(\$4,299.00)		(\$3,474.00)	(\$18,434.00)	(\$1,581,024.19)
DECEMBER	(\$1,581,024.19)	(\$1,158,229.57)	(\$1,369,627.00)	0.2708%	(\$3,709.00)		(\$3,205.00)	(\$18,938.00)	(\$1,161,938.57)
								Current Month	
	BEGINNING	E D DESCORE	A) /ED 4 0 E		CURRENT		****	Journal Entry	E.B.
Damand	BALANCE	E.B BEFORE	AVERAGE	INTEREST	MO. INT.		AMOUNT	ACCUMULATED	INCLUDING
Demand	162-205	INTEREST	BALANCE	RATE	TO RECORD	ID	RECORDED	ADJUSTMENT	INTEREST
JANUARY 13	\$752,068.17	(\$1,281,993.27)	(\$264,963.00)	0.2708%	(\$718.00)		(\$813.00)	\$2,314.00	(\$1,282,711.27)
FEBRUARY	(\$1,282,711.27)	(\$3,092,230.01)	(\$2,187,471.00)	0.2708%	(\$5,924.00)		(\$5,943.00)	\$2,333.00	(\$3,098,154.01)
MARCH	(\$3,098,154.01)	(\$4,770,735.65)	(\$3,934,445.00)	0.2708%	(\$10,656.00)		(\$10,675.00)	\$2,352.00	(\$4,781,391.65)
APRIL	(\$4,781,391.65)	(\$4,792,990.51)	(\$4,787,191.00)	0.2708%	(\$12,965.00)		(\$12,984.00)	\$2,371.00	(\$4,805,955.51)
MAY	(\$4,805,955.51)	(\$4,421,404.01)	(\$4,613,680.00)	0.2708%	(\$12,495.00)		(\$12,514.00)	\$2,390.00	(\$4,433,899.01)
JUNE	(\$4,433,899.01)	(\$3,876,699.11)	(\$4,155,299.00)	0.2708%	(\$11,254.00)		(\$11,273.00)	\$2,409.00	(\$3,887,953.11)
JULY	(\$3,887,953.11)	(\$3,325,269.14)	(\$3,606,611.00)	0.2708%	(\$9,768.00)		(\$9,838.00)	\$2,479.00	(\$3,335,037.14)
AUGUST	(\$3,335,037.14)	(\$2,800,912.23)	(\$3,067,975.00)	0.2708%	(\$8,309.00)		(\$8,366.00)	\$2,536.00	(\$2,809,221.23)
SEPTEMBER	(\$2,809,221.23)	(\$2,252,783.98)	(\$2,531,003.00)	0.2708%	(\$6,855.00)		(\$6,837.00)	\$2,518.00	(\$2,259,638.98)
OCTOBER	(\$2,259,638.98)	(\$1,849,671.65)	(\$2,054,655.00)	0.2708%	(\$5,565.00)		(\$5,694.00)	\$2,647.00	(\$1,855,236.65)
NOVEMBER	(\$1,855,236.65)	(\$2,083,425.12)	(\$1,969,331.00)		(\$5,334.00)		(\$5,450.00)	\$2,763.00	(\$2,088,759.12)
DECEMBER	(\$2,088,759.12)	(\$2,732,355.40)	(\$2,410,557.00)	0.2708%	(\$6,529.00)		(\$6,502.00)	\$2,736.00	(\$2,738,884.40)

R-1	MINTER ALOY ADD	BASE RATES	Chattanooga Franchise Adjustment	Alignement and Usage Rider AUA	Adjusted Non-Gas Rate	PGA	ACA	IMCR	Total Refunds and Adjustments	Total Gas PGA+Tota I Refunds and Adjustme nts	Total Billed Rate = Adjusted Non-Gas Rate + Total Gas Rate
Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$ 16.00 \$0.11591 0.11591	(0.0026) 0.20647	(0.0070) 0.52033	\$ 16.00 0.10631	0.72880	(0.0573)	(0.0084)	(0.0657)	0.6611	\$ 16.00 0.76744
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$ 13.00 \$0.11591	(0.0026)	0.0076	\$ 13.00 0.12091	0.72680	(0.0573)	(0.0084)	(0.0657)	0.6611	\$ 13.00 0.78204
Air Conditioning Rate Code 102, 122 Standby Service	SUMMER (MAY - OCT) Over 50 Therms	\$0.03948	(0.0026)	0.0076	0.04448	0.52133	(0.0085)	0.0000	(0.0085)	0.5129	0.55733
Demand Charge	Rate Per Therm of Input per Month	\$ 0.55			0.55	0.90604	(0.2089)	(0.0654)	(0.2743)	0.6318	1.18176
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$ 6.00 \$0.21768	(0.0026)		\$ 6.00 0.21508	0.72680	(0.0573)	(0.0084)	(0.0657)	0.6611	\$ 6.00 0.87621
Natio Gode 557	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$ 6.00 \$0.19350	(0.0026)		\$ 6.00 0.19090	0.72680	(0.0573)	(0.0084)	(0.0657)	0.6611	\$ 6.00 0.85203
Air Conditioning Rate Code 365 Standby Service	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	(0.0026)		0.03688	0.52133	(0.0085)		(0.0085)	0.5129	0.54973
Demand Charge	Rate Per Therm of Input per Month	\$ 0.55			\$ 0.55	0.90604	(0.2089)	(0.0654)	(0.2743)	0.6318	1.18176
C-1 Commercial & Industrial General Service Rate Codes	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$ 29.00 \$0.18581	(0.0026)	0.0095	\$ 29.00 0.19271	0.72680	(0.0573)	(0.0084)	(0.0657)	0.6611	\$ 29.00 0.85384
311, 313, 371, 511, 513, 571	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$ 25.00 \$0.14589	(0.0026)	0.0095	\$ 25.00 0.15279	0.72680	(0.0573)	(0.0084)	(0.0657)	0.6611	\$ 25.00 0.81392
Air Conditioning Rate C 312, 348, 548, 512 Standby Service	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03968	(0.0026)	0.0095	0.04658	0.52133	(0.0085)		(0.0085)	0.5129	0.55943
Demand Charge	Rate Per Therms of Input per Month	\$ 0.55			0.55	0.90604	(0.2089)	(0.0654)	(0.2743)	0.6318	1.18176
C-2 Medium Commercial	WINTER (NOV - APR)		***************************************								
And Industrial General	Base Use Charge/Bill	\$ 75.00			\$ 75.00						\$ 75.00
Service	First 3,000 Therms	\$0.18744 \$0.17100	(0.0026)		0.18484	0.5203	(0.0085)		(0.0085)	0.5119	0.69669
Rate Code 347, 547	Next 2,000 Therms Next 10,000 Therms	\$ 0.17109 \$ 0.16666	(0.0026) (0.0026)		0.16849 0.16406	0.5203 0.5203	(0.0085) (0.0085)		(0.0085) (0.0085)	0.5119 0.5119	0.68034 0.67591
	Over 15,000 Therms	\$0.08623	(0.0026)		0.08363	0.5203	(0.0085)		(0.0085)	0.5119	0.59548
	SUMMER (MAY - OCT) Base Use Charge/Bill	\$ 75.00	0.0000		\$ 75.00						\$ 75.00

Nex Nex Ove Conditioning Conditioning SUMM Flat Imand Charge Rate p Per Dit I Base L Inge Volume Demai Nex Nex Ove Base L Comm Firs Nex Nex Ove Coveruptible Service I Custor	e Use Charge nand Charge / Demand Unit nmodity Charge / Dth irst 1,500 Dths lext 2,500 Dths lext 11,000 Dths over 15,000 Dths the Use Charge nmodity Charge/Dth irst 1,500 Dths	\$ 0.14717 \$ 0.11683 \$ 0.10892 \$ 0.08623 \$ 0.03968 \$ 5.50 \$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 5.8064	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0028) (0.0028) (0.0028)	0.14457 0.11423 0.10832 0.08383 0.03708 5.50 \$ 300.00 5.50 0.7806 0.6633 0.3650 0.2144	0.5203 0.5203 0.5203 0.5203 0.5213 9.0604 9.0604 5.2033 5.2033 5.2033 5.2033	(0.0085) (0.0085) (0.0085) (0.0085) (0.0085) (2.0888) (2.0888) (0.0848) (0.0848) (0.0848)	(0.6540) (0.6540)	(0.0085) (0.0085) (0.0085) (0.0085) (0.0085) (2.7428)	0.5119 0.5119 0.5119 0.5119 0.5129 6.3176	0. 0. 0. 0.
Nex Nex Ove Conditioning Conditioning SUMM Flat Imand Charge Rate p Per Dit I Base L Inge Volume Demai Nex Nex Ove Base L Comm Firs Nex Nex Ove Coveruptible Service I Custor	lext 2,000 Therms lext 10,000 Therms lext 10,000 Therms lever 15,000 Therms MMER (MAY - OCT) lat Rate / Therm e per Unit of Billing Demand Dth	\$ 0.11683 \$ 0.10892 \$ 0.08623 \$ 0.03968 \$ 5.50 \$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 5.60	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026)	0.11423 0.10632 0.08383 0.03708 5.50 \$ 300.00 5.50 0.7806 0.6633 0.3650 0.2144	0.5203 0.5203 0.5203 0.5213 9.0604 9.0604 5.2033 5.2033 5.2033	(0.0085) (0.0085) (0.0085) (0.0085) (2.0888) (2.0888) (0.0848) (0.0848)		(0.0085) (0.0085) (0.0085) (0.0085)	0.5119 0.5119 0.5129 6.3176	0 0
Nex Ove Conditioning SUMM Flat Imand Charge Rate p Per Dit If Base L Inge Volume Demain Nex Nex Ove Command Charge Base L Command Charge Command Charge Remain Nex Nex Ove System Covernuptible Transportation Invice I Nex Nex Ove System Covernuptible Transportation Invice With Firm Backup Transportation Invice System Covernuptible Transportation Invice With Firm Backup Transport Remain Covernuptible Tr	lext 10,000 Therms lover 15,000 Therms MMER (MAY - OCT) lat Rate / Therm e per Unit of Billing Demand Dth e Use Charge nand Charge / Demand Unit nmodity Charge / Dth lext 15,000 Dths lext 11,000 Dths lext 15,000 Dths lever 15,000 Dths	\$ 0.10892 \$ 0.08623 \$ 0.03968 \$ 5.50 \$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 5.8064	(0.0026) (0.0026) (0.0026) 0.0000 (0.0258) (0.0258) (0.0258)	0.10632 0.08383 0.03708 5.50 \$ 300.00 5.50 0.7806 0.6633 0.3650 0.2144	0.5203 0.5203 0.5213 9.0604 9.0604 5.2033 5.2033 5.2033	(0.0085) (0.0085) (0.0085) (2.0888) (2.0888) (0.0848) (0.0848)		(0.0085) (0.0085) (0.0085)	0.5119 0.5129 6.3176	0 11
Conditioning SUMM Flat mand Charge Rate per Different Per	over 15,000 Therms MMER (MAY - OCT) lat Rate / Therm e per Unit of Billing Demand Dth e Use Charge mand Charge / Demand Unit mmodity Charge / Dth lirst 1,500 Dths lext 1,500 Dths lext 1,500 Dths over 15,000 Dths e Use Charge mmodity Charge/Dth lirst 1,500 Dths	\$ 0.08623 \$ 0.03968 \$ 5.50 \$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0026) (0.0026) 0.0000 (0.0258) (0.0258) (0.0258)	0.08383 0.03708 5.50 \$ 300.00 5.50 0.7806 0.6633 0.3650 0.2144	0.5203 0.5213 9.0604 9.0604 5.2033 5.2033 5.2033	(0.0085) (0.0085) (2.0888) (2.0888) (0.0848) (0.0848)		(0.0085) (0.0085) (2.7428)	0.5119 0.5129 6.3176	0 11
Conditioning SUMM Flat Imand Charge Rate p Per Difference Comm First Nex Nex Ove Base U Comm First Nex Nex Ove 1 Custor First Nex Nex Ove System Cover Custor First Nex Nex Ove System Cover Custor First Nex Nex Ove System Cover Custor First Nex Nex Ove System Cover Custor Cover Custor Cover Cover	e Use Charge / Dths lext 11,000 Dths lext 11,000 Dths lev Use Charge / Demand Unit mmodity Charge / Dth irst 1,500 Dths lext 11,000 Dths leve 15,000 Dths	\$ 0.03968 \$ 5.50 \$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0026) 0.0000 (0.0258) (0.0258) (0.0258)	5.50 \$ 300.00 5.50 0.7806 0.6633 0.3650 0.2144	9.0604 9.0604 5.2033 5.2033 5.2033	(0.0085) (2.0888) (2.0888) (0.0848) (0.0848)		(0.0085)	6.3176	11
Flat mand Charge Rate p Per Dil Base L rge Volume Demai m Service Comm First Nex Nex Ove erruptible Service Comm First Nex Nex Ove Custor Syster Custor Custor Transp Firs Nex Nex Ove Syster Custor Dema Transp Firs Nex Nex Nex Ove Syster Custor Dema Transp Firs Nex Nex Nex Ove	lat Rate / Therm e per Unit of Billing Demand Dth e Use Charge nand Charge / Demand Unit nmodity Charge / Dth lirst 1,500 Dths lext 11,000 Dths lext 11,000 Dths over 15,000 Dths e Use Charge nmodity Charge/Dth lirst 1,500 Dths	\$ 5.50 \$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258) (0.0258)	\$ 300.00 \$ 5.50 0.7806 0.6633 0.3650 0.2144	9.0604 9.0604 5.2033 5.2033 5.2033	(2.0888) (2.0888) (0.0848) (0.0848)		(2.7428)	6.3176	11
rmand Charge Rate p Per Di If Base I If Base I If Comme Firs Nex Nex Ove erruptible Service Comm Firs Nex Nex Ove I Custor I C	e per Unit of Billing Demand Dth e Use Charge mand Charge / Demand Unit mmodity Charge / Dth irst 1,500 Dths lext 1,500 Dths lext 11,000 Dths over 15,000 Dths e Use Charge mmodity Charge/Dth irst 1,500 Dths	\$ 5.50 \$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258) (0.0258)	\$ 300.00 \$ 5.50 0.7806 0.6633 0.3650 0.2144	9.0604 9.0604 5.2033 5.2033 5.2033	(2.0888) (2.0888) (0.0848) (0.0848)		(2.7428)	6.3176	11
Per Dit If Base to previous permanents of the provide permanents of t	e Use Charge mand Charge / Demand Unit nmodity Charge / Dth irst 1,500 Dths lext 15,000 Dths lext 11,000 Dths over 15,000 Dths lee Use Charge mmodity Charge/Dth irst 1,500 Dths	\$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258) (0.0258)	\$ 300.00 5.50 0.7806 0.6633 0.3650 0.2144	9.0604 5.2033 5.2033 5.2033	(2.0888) (0.0848) (0.0848)				
Per Dit If Base to previous permanents of the provide permanents of t	e Use Charge mand Charge / Demand Unit nmodity Charge / Dth irst 1,500 Dths lext 15,000 Dths lext 11,000 Dths over 15,000 Dths lee Use Charge mmodity Charge/Dth irst 1,500 Dths	\$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258) (0.0258)	\$ 300.00 5.50 0.7806 0.6633 0.3650 0.2144	9.0604 5.2033 5.2033 5.2033	(2.0888) (0.0848) (0.0848)				
rge Volume Demai Firs Nex Nex Ove Syster 2 Custon Demai Firs Nex Nex Ove Syster 2 Custon Demai Transportation Price with Firm Backup Firs Nex Nex Ove Syster System Syst	mand Charge / Demand Unit mmodity Charge / Dth irist 1,500 Dths lext 2,500 Dths lext 11,000 Dths over 15,000 Dths Lext 11,000 Dths Lext 11,000 Dths Lext 15,000 Dths Lext 15,000 Dths Lext 15,000 Dths Lext 15,000 Dths	\$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258)	5.50 0.7806 0.6633 0.3650 0.2144	5.2033 5.2033 5.2033	(0.0848) (0.0848)	(0.6540)	(2.7428)	6.3176	
rge Volume Demai Firs Nex Nex Ove Syster 2 Custon Demai Firs Nex Nex Ove Syster 2 Custon Demai Transportation Price with Firm Backup Firs Nex Nex Ove Syster System Syst	mand Charge / Demand Unit mmodity Charge / Dth irist 1,500 Dths lext 2,500 Dths lext 11,000 Dths over 15,000 Dths Lext 11,000 Dths Lext 11,000 Dths Lext 15,000 Dths Lext 15,000 Dths Lext 15,000 Dths Lext 15,000 Dths	\$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258)	5.50 0.7806 0.6633 0.3650 0.2144	5.2033 5.2033 5.2033	(0.0848) (0.0848)	(0.6540)	(2.7428)	6.3176	\$
rge Volume Demai Firs Nex Nex Ove Syster 2 Custon Demai Firs Nex Nex Ove Syster 2 Custon Demai Transportation Price with Firm Backup Firs Nex Nex Ove Syster System Syst	mand Charge / Demand Unit mmodity Charge / Dth irist 1,500 Dths lext 2,500 Dths lext 11,000 Dths over 15,000 Dths Lext 11,000 Dths Lext 11,000 Dths Lext 15,000 Dths Lext 15,000 Dths Lext 15,000 Dths Lext 15,000 Dths	\$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258)	0.7806 0.6633 0.3650 0.2144	5.2033 5.2033 5.2033	(0.0848) (0.0848)	(0.6540)	(2.7428)	6.3176	
Firs Nex Nex Ove Base to Commit Firs Nex Nex Ove 1 Custor Transportation rivice System 2 Custor System Prince Syst	irst 1,500 Dths lext 2,500 Dths lext 11,000 Dths over 15,000 Dths lett Use Charge mmodity Charge/Dth irst 1,500 Dths	\$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258)	0.6633 0.3650 0.2144	5.2033 5.2033	(0.0848)				11
Firs Nex Nex Ove Base to Commit Firs Nex Nex Ove 1 Custor Transportation rivice System 2 Custor System Prince Syst	irst 1,500 Dths lext 2,500 Dths lext 11,000 Dths over 15,000 Dths lett Use Charge mmodity Charge/Dth irst 1,500 Dths	\$ 0.6891 \$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258) (0.0258)	0.6633 0.3650 0.2144	5.2033 5.2033	(0.0848)				
Recovered by the service with Firm Backup cranging by the service with Firm Ba	lext 2,500 Dths lext 11,000 Dths lext 15,000 Dths lext Use Charge mmodity Charge/Dth irst 1,500 Dths	\$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258)	0.3650 0.2144	5.2033	, ,		(0.0848)	5.1185	5
Remarks of the control of the contro	lext 11,000 Dths over 15,000 Dths ce Use Charge mmodity Charge/Dth irst 1,500 Dths	\$ 0.3908 \$ 0.2402 \$ 300.00 \$ 0.8064	(0.0258)	0.2144		(0.0848)		(0.0848)	5.1185	5
erruptible Service Ease L Comm Firs Nex Nex Ove 1 Custor Erruptible Transportation Price Nex Nex Ove Syster Custor Custor Custor Nex	over 15,000 Dths te Use Charge nmodity Charge/Dth iirst 1,500 Dths	\$ 0.2402 \$ 300.00 \$ 0.8064		0.2144				(0.0848)	5.1185	5
erruptible Service Firs Nex Nex Ove 1 Custor Transportation Transportation Price Firs Nex Nex Ove 2 Custor Nex Ove System 2 Custor Dema Transportation Price With Firm Backup Firs Nex	nmodity Charge/Dth irst 1,500 Dths	\$ 0.8064				(0.0848)		(0.0848)	5.1185	
erruptible Service Firs Nex Nex Ove 1 Custor Transportation Transportation Price Firs Nex Nex Ove 2 Custor Nex Ove System 2 Custor Dema Transportation Price With Firm Backup Firs Nex	nmodity Charge/Dth irst 1,500 Dths	\$ 0.8064								- \$
Firs Nexe Nex Ove 1 Custor erruptible Transportation price - Nex - Nex - Ove Syster 2 Custor erruptible Transportation perruptible Transportation Nex	irst 1,500 Dths			\$ 300.00						•
Nex Nex Ove 1 Custor Transportation Firs Nex Ove 2 Custor System 2 Custor System 2 Custor Dema Prince with Firm Backup Firs Nex Nex Ove 3 WINTI W Volume Transport Baseneral Service Firs Nex			(0.0050)	0.7806	5.2133	(0.0848)		(0.0848)	5.1285	:
Nex Ove 1 Custor transportation price Firs - Nex - Ove - Syster 2 Custor transportation price with Firm Backup Firs Nex Nex Ove 3 WINTI w Volume Transport and seneral Service Firs Nex			(0.0258)	0.6633	5.2133	(0.0848)		(0.0848)	5.1285	
1 Custor erruptible Transportation Price - Nex - Nex - Ove Syster 2 Custor Dema Transportation Price with Firm Backup Transportation Price with Firm Backup Transportation Price with Firm Backup Transport Nex	lext 2,500 Dths	\$ 0.6891	(0.0258)			. ,		(0.0848)	5.1285	
1 Custor erruptible Transportation proce Firs - Nex - Ove - Syster 2 Custor perruptible Transportation proce with Firm Backup proce with Firm Backup Transport Nex	lext 11,000 Dths	\$ 0.3908	(0.0258)	0.3650	5.2133	(0.0848)			5.1285	
erruptible Transportation rivice - Nex - Nex - Ove Syster 2 Custo Cerruptible Transportation errice with Firm Backup Firs Nex Nex Ove 3 WINTI w Volume Transport eneral Service Firs Nex	Over 15,000 Dths	\$ 0.2402	(0.0258)	0.2144	5.2133	(0.0848)		(0.0848)	5.1265	_
Prince Firs Nex Nex Ove System Custor Dema Transportation Prince with Firm Backup Firs Nex Nex Ove 3 WINTI W Volume Transport eneral Service Nex Nex Nex Nex Nex Nex Nex Nex Nex Ne	stomer Charge	\$ 300.00		\$ 300.00						\$
- Nex - Nex - Ove Syster 2 Custon brivice with Firm Backup Transportation trivice with Firm Backup Trans Firs Nex Nex Nex Nex Syster Firs Nex	nsportation Charge/Dth									
- Nex - Ove System 2 Custor cerruptible Transportation privice with Firm Backup Transp Firs Nex Nex Nex Nex Ove 3 WINTI w Volume Transport eneral Service Firs Nex	irst 1,500 Dths	\$ 0.8064	(0.0258)	0.7806						
System Custor Custor	lext 2,500 Dths	\$ 0.6891	(0.0258)	0.6633						
System 2 Custon 2 Cruston 3 Cruston 3 WINTI W Volume Transport 8 Bas 9 Price Nex Nex Nex Nex Nex Nex Nex N	lext 11,000 Dths	\$ 0.3908	(0.0258)	0.3650				·		
Custon Dema Prince with Firm Backup Firs Nex Nex Over 3 WINTI w Volume Transport Baseneral Service Firs Nex	Over 15,000 Dths	\$ 0.2402	(0.0258)	0.2144						
erruptible Transportation Dema Transportation Privice with Firm Backup Firs Nex Over 13 WINTI W Volume Transport Baseneral Service Firs Nex	stem Capacity Charge/Dth	\$ 1.3500		1.35000						
erruptible Transportation Dema Transportation Privice with Firm Backup Firs Nex Over 13 WINTI W Volume Transport Baseneral Service Firs Nex	stomer Charge	\$ 300.00		\$ 300,00						•
Privice with Firm Backup Trans, Firs New Ove 3 WINT w Volume Transport Base eneral Service Firs Ney Nex	mand Charge/Demand Unit	\$ 5.5000		5.50	9.0604	(2.0888)	(0.6540)	(2.7428)	6.3176	1
Firs Nex Nex Signature Ove 3 WINTI w Volume Transport Base eneral Service Firs Nex Nex	nsportation Charge/Dth	V 0.0000		0.00	0.000	(=:===,	(5.55.12)	(,,		
Nex Nex Ove 3 WINTI w Volume Transport Base eneral Service Firs Nex Nex	First 1,500 Dths	\$ 0.8064	(0.0258)	0.7806						
Nex Ove 3 WINT w Volume Transport Bas aneral Service Firs Nex	lext 2,500 Dths	\$ 0.6891	(0.0258)	0.6633						
3 WINTT w Volume Transport Bas eneral Service Firs Nes	ext 11,000 Dths	\$ 0.3908	(0.0258)	0.3650						
3 WINT w Volume Transport Bas eneral Service Firs Nex Nex	Over 15,000 Dths	\$ 0.2402	(0.0258)	0.2144						
w Volume Transport Bas eneral Service Firs Nex Nex						••••				
eneral Service Firs Nex Nex	NTER (NOV - APR)									
Nex Nex	Base Use Charge/Bill	\$ 75.00		\$ 75.00						
Nex	irst 3,000 Therms	\$0.18744	(0.0026)	0.18486						
	Next 2,000 Therms	\$0.17109	(0.0026)	0.16851						
Ove	Next 10,000 Therms	\$ 0.16666	(0.0026)	0.16408						
		\$0.08623	(0.0026)	0.08365						
SUMM	Over 15,000 Therms									
		\$ 75.00		\$ 75.00						1
	Over 15,000 Therms MMER (MAY - OCT)	\$0.14717	(0.0026)	0.14459						
	Over 15,000 Therms MMER (MAY - OCT) Base Use Charge/Bill		(0.0026)	0.11425						
	Over 15,000 Therms MMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms		(0.0026)	0.10634						
	Over 15,000 Therms MMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms	\$ 0.11683	(/	0.08365						
amond Charge	Over 15,000 Therms MMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms		(0.0026)							
emand Charge Rate p Per D	Over 15,000 Therms MMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Vext 2,000 Therms Next 10,000 Therms	\$ 0.11683 \$ 0.10892								

Effective	October 1, 2014			Base	BILLING		
					Alignment	Total	
			CUMULATIVE	Chattanooga	and Usage	Franchise	
_		BASE RATE	PGA/ACA /Refund Credits & Surcharges	Franchise Credit	Adjustment (AUA) Rider	Credit and AUA Riders	RATE
R-1 Residential	WINTER (NOV - APR) Base Use Charge/Bill	\$16.00					\$16
General Service	Commodity Charge/Therm	\$0,11591	\$0 86113	(0.0026)	(0.0070)	(0.0096)	0.7674
Tariff Codes (01, 103, 121,122,123		\$0 11591	\$0.62266	-\$0.00260	-\$0.00700	(0.0096)	0.7269
	SUMMER (MAY - OCT) Base Use Charge/Bill	\$13.00					\$13
	Commodity Charge/Therm	\$0 11591	\$0.66113	(0.0026)	0.0076	0.0050	0.782
Air Conditioning	SUMMER (MAY - OCT)						
Fariff Code 103	Over 50 Therms	\$0 03948	\$0.51285	(0.0026)	0.0076	0.0050	0.5573
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.63176	0.0000	0.0000	0.0000	1 1817
R-4 Multi-Family	WINTER (NOV - APR) Base Use Charge/Unit	\$6 00					\$6
fousing Service	Commodity Charge/Therm	\$0.21768	\$0.66113	(0.0026)	0.0000	(0.0026)	0.8762
Tariff Code 965	SUMMER (MAY - OCT)						
	Base Use Charge/Bitl	\$6.00 \$0 19350	\$0.66113	(0.0026)	0.0000	(0.0026)	6.0 0.8520
	Commodity Charge/Therm	30 19350	\$0.96113	(0.0026)	0.000	(0.0026)	0.6520
Air Conditioning Fariff Code 367	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	\$0 51285	(0.0026)	0.0000	(0.0026)	0.5497
Standby Service				,		,,	
Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.63176	0.0000	0.0000	0.0000	1.181
C-1	WINTER (NOV - APR)	\$29 M					\$29
Commercial & Industrial General Service	Base Use Charge/Bilt Flat Rate / Therms	\$29 00 \$0.18581	0.6611	(0.0026)	0.0095	0.0069	\$29: 0.853
Tariff Codes 311, 313, 347, 371,	SUMMER (MAY - OCT)						
511, 513, 547, 371,	Base Use Charge/Bill	\$25 00					\$25
	Flat Rate / Therms	\$0 14589	0.6611	(0.0026)	0.0095	0 0069	0.813
Air Conditioning	SUMMER (MAY - OCT)						
Fariff Code 312, 348, 512, 548 Standby Service	Flat Rate / Therm	\$0.03968	0.5129	(0.0026)	0.0095	0.0069	0 556
Demand Charge	Rate Per Therms of input per Month	\$0.55	0.6318	0.0000	0.0000	0.0000	1.181
C-2 Medium Commercial	WINTER (NOV - APR)						
And Industrial General	Base Use Charge/Bill	\$75.00					\$75
Service Tariff Codes	First 3,000 Therms Next 2,000 Therms	\$0 18744 \$0 17109	0.5119 0.5119	(0.0026) (0.0026)	0.0000	(0.0026) (0.0026)	0.696
147, 547	Next 10,000 Therms	\$0.16666	0.5119	(0.0026)	0.0000	(0.0026)	0.675
	Over 15,000 Therms	\$0.08623	0.5119	(0.0026)	0.0000	(0.0026)	0.595
	SUMMER (MAY - OCT)						\$75
	Base Use Charge/Bill First 3,000 Therms	\$75.00 \$0.14717	0.5119	(0.0026)	0.0000	(0.0026)	0.6564
	Next 2,000 Therms Next 10,000 Therms	\$0.11683 \$0.10892	0.5119 0.5119	(0.0026)	0.0000	(0.0026)	0.6260
	Over 15,000 Therms	\$0.08623	0.5119	(0.0026)	0.0000	(0.0026)	0.5954
Air Conditioning	SUMMER (MAY - OCT)						
a constantly	Flat Rate / Therm	\$0.03968	0.5129	0.0000	0.0000	0 0000	0.5525
Demand Charge	Rate per Unit of Billing Demand						
•	Per Dth	\$5 50	8.3176	0.0000	0.0000	0.0000	11.817
F-1 Large Volume	Base Use Charge Demand Charge / Demand Unit	\$300 00 \$5.50	6 3176	0.0000	0.0000	0.0000	\$300. 11 817
Firm Service	Commodity Charge / Dth						
	First 1,500 Dths Next 2,500 Dths	\$0 80640 \$0 68910	5.1185 5.1185	(0.0258) (0.0258)	0.0000	(0.0258) (0.0258)	5.899 5.781
	Next 11,000 Dths	\$0.39080	5.1185	(0.0258)	0.0000	(0.0258)	5.483
	Over 15,000 Dths	\$0.24020	5.1185	(0.0258)	0.0000	(0.0258)	5.332
-1	Base Use Charge	\$300.00					\$300
nterruptible Service	Commodity Charge/Dth First 1,500 Dths	\$0.80640	5.1285	(0.0258)	0.0000	(0.0258)	5.909
	Next 2,500 Dths	\$0.68910	5.1285 5.1285	(0.0258)	0.0000	(0.0258) (0.0258)	5.791 5.492
	Next 11,000 Dths Over 15,000 Dths	\$0.39080 \$0.24020	5 1285 5.1285	(0.0258) (0.0258)	0.0000	(0.0258)	5.342
T-1	Customer Charge	\$300 00					\$300
nterruptible Transportation	Transportation Charge/Dth						
Service	First 1,500 Oths Next 2,500 Oths	\$0.80640 \$0.68910	0.0000	(0.0258) (0.0258)	0.0000	(0.0258) (0.0258)	0.780
	Next 11,000 Dths	\$0 39080	0.0000	(0.0258)	0.0000	(0.0258)	0.368
	Over 15,000 Dths	\$0.24020	0.0000	(0.0258)	0.0000	(0.0258)	0.214
	System Capacity Charge/Dth	\$1 35	0.0000	0.0000	0.0000	0.0000	1.350
Г-2	Customer Charge	\$300.00					\$300
nterruptible Transportation Service with Firm Backup	Demand Charge/Demand Unit Transportation Charge/Dth	\$5 50	6.3176	0.0000	0.0000	0.0000	11.817
ALVAN MIN FIRM DECKUP	First 1,500 Dths	\$0.80640	0.0000	(0.0258)	0.0000	(0.0258)	0.780
	Next 2,500 Dths Next 11,000 Dths	\$0.68910 \$0.39080	0.0000	(0.0258) (0.0258)	0.0000	(0.0258) (0.0258)	0.663
	Over 15,000 Dths	\$0.24020	0.0000	(0.0258)	0.0000	(0.0258)	0.214
r-3	WINTER (NOV - APR)						
ow Volume Transport	Base Use Charge/Bill	\$75.00	0.0000	(0.0026)	0.0000	(0.0026)	\$75. 0.18
General Service	First 3,000 Therms Next 2,000 Therms	\$0.18744 \$0.17109	0.0000	(0.0026) (0.0026)	0.0000	(0.0026)	0.166
	Next 10,000 Therms	\$0.18666	0.0000	(0.0026)	0.0000	(0.0026) (0.0026)	0.16
	Over 15,000 Therms	\$0.08623	0.0000	(0.0028)	0.0000	(0.0026)	0.08
	SUMMER (MAY - OCT)	\$75 00					\$75
	Base Use Charge/Bill First 3,000 Therms	\$0.14717	0.0000	(0.0026)	0.0000	(0.0026)	0 144
	Next 2,000 Therms Next 10,000 Therms	\$0 11683 \$0.10892	0.0000	(0.0026) (0.0026)	0.0000	(0.0026)	0.114
	Next 10,000 Therms Over 15,000 Therms	\$0.10892 \$0.08623	0.0000	(0.0026)	0.0000	(0.0026)	0.083
Demand Charge	Rate per Unit of Billing Demand						

CHATTANOOGA GAS CO Effective	MPANY GAS TARIFF TRA NO. 1 October 1, 2014			REFUND AND SURCHARGES BASE RATE SURCH.				SURCHARGE	ARGES (CREDITS)				
		_	PGA		IMCR ACA			CUMULATIVE	Alignment				
		BASE							PGA/Refund Credits &		and Usage Adjustment	Franchise Credit and	BILLING
₹-1	WINTER (NOV - APR)	RATE	Demand	Commodity	PGA Total	Demand Commodity	Demand	Commodity	Surcharges	Credit	(AUA)	AUA Riders	RATE
Residential General Service Tariff Codes 101, 103, 121,122,123	Base Use Charge/Bill Commodity Charge/Therm	\$16.00 \$0 11591	\$0.20647	\$0.52033	\$0 72680	(\$0 00837)	(\$0.04882)	(\$0.00848)	\$0.6611	(\$0.00260)	(\$0.00700)	(\$0.00960)	\$16 00 \$0.76744
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$13.00 \$0 11591	\$0.20647	\$0.52033	\$0.72680	(\$0 00837)	(\$0.04882)	(\$0 00848)	\$0.6611	(\$0.00260)	\$0.00760	\$0 00500	\$13.00 \$0.78204
Air Conditioning Tariff Code 103 Standby Service	SUMMER (MAY - OCT) Over 50 Therms	\$0 03948		\$0.52133	\$ 0.52133			(\$0.00848)	\$0.5129	(\$0.00260)	\$0.00760	\$0.00500	\$0.55733
Demand Charge	Rate Per Therm of Input per Month	\$0.55000	\$0.90604	\$0.00000	\$0.90604	(\$0.06540)	(\$0.20888)		\$0 6318			\$0.00000	\$1 18176
R-4 Multi-Family Housing Service Tarif Code	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$6.00 \$0.21768	\$0.20647	\$0.52033	\$0.72680	(\$0.00837)	(\$0.04882)	(\$0.00848)	\$0.6611	(\$0.00260)	\$0.00000	(\$0.00260)	\$6 00 \$0.87621
365	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$6 00 \$0 19350	\$ 0.20647	\$ 0.52033	\$0.72680	(\$0.00837)	(\$0 04882)	(\$0.00848)	\$0 6611	(\$0 00260)	\$0.00000	(\$0.00260)	\$6.00 \$0.85203
Air Conditioning Tariff Code 367	SUMMER (MAY - OCT) Flat Rate / Therm	\$0 03948		\$0.52133	\$0.52133			(\$0.00848)	\$0.5129	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.54973
Standby Service Demand Charge	Rate Per Therm of input per Month	\$0 55000	\$0.90604	\$0.00000	\$0.90604	(\$0.06540)	(\$0.20888)		\$0 6318			\$0.00000	\$1.18176
C-1 Commercial & Industrial General Service Tariff Codes	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$29 00 \$0 18581	\$0.20647	\$0.52033	\$0 72680	(\$0 00837)	(\$0.04882)	(\$0.00848)	\$0.6611	(\$0,00260)	\$0 00950	\$0.00690	\$29 00 \$0 85384
311, 313, 347, 371, 511, 513, 571	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$25.00 \$0 14589	\$0.20647	\$ 0.52033	\$0.72680	(\$0 00837)	(\$0.04882)	(\$0.00848)	\$0.6611	(\$0.00260)	\$0.00950	\$0.00690	\$25.00 \$0.81392
Air Conditioning Tariff Code 312, 348, 512, 5	SUMMER (MAY - OCT) Flat Rate / Therm	\$0 03968		\$0.52133	\$0.52133			(\$0.00848)	\$0.5129	(\$0.00260)	\$0.00950	\$0.00690	\$0.55943
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$0.55	\$0.90604	40.32133	\$0.90604	(\$0.06540)	(\$0.20888)		\$0.6318			\$0.00000	\$1.18176
C-2 Medium Commercial And Industrial General Service Tariff Codes	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms	\$75.00 \$0 18744 \$0 17109		\$0.52033 \$0.52033	\$0.52033 \$0.52033			(\$0.00848) (\$0.00848)	\$0.51185 \$0.51185	(\$0.00260) (\$0.00260)	\$0.00000 \$0.00000	(\$0.00260) (\$0.00260)	\$75.00 \$0 69669 \$0 68034
347, 547	Next 10,000 Therms Over 15,000 Therms SUMMER (MAY - OCT)	\$0 16666 \$0 08623		\$0.52033 \$0.52033	\$0.52033 \$0.52033			(\$0.00848) (\$0.00848)	\$0.51185 \$0.51185	(\$0.00260) (\$0.00260)	\$0.00000 \$0.00000	(\$0.00260) (\$0.00260)	\$0.67591 \$0.59548
	Base Use Charge/Bill First 3,000 Therms	\$75.00 \$0.14717		\$0.52033	\$0.52033			(\$0.00848)	\$0.51185	(\$0.00260)	\$0.00000	(\$0.00260)	\$75.00 \$0.65642
	Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$0.11683 \$0.10892 \$0.08623		\$0.52033 \$0.52033 \$0.52033	\$0.52033 \$0.52033 \$0.52033			(\$0.00848) (\$0.00848) (\$0.00848)	\$0.51185 \$0.51185 \$0.51185	(\$0.00260) (\$0.00260) (\$0.00260)		(\$0.00260) (\$0.00260) (\$0.00260)	\$0.62608 \$0.61817 \$0.59548
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03968		\$0,52133	\$0 52133			(\$0.00848)	\$0.51285	(\$0.00260)	\$0.00000	(\$0.00260)	\$0 54993
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5 50	\$9,06040		\$9 06040	(\$0.65402)	(\$2.08880)		\$ 6.3176			\$0.00000	\$11 8176
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth	\$300 00 \$5.50	\$9 06040		\$9.06040	(\$0.65402)	(\$2 08880)		\$ 6.3176			\$0.00000	\$300.00 \$11.8176
First Service	First 1,500 Dths Next 2,500 Dths	\$0 8064 \$0.6891		\$5,20330 \$5,20330	\$5.20330 \$5.20330			(\$0.08480) (\$0.08480)	\$5.1185 \$5.1185	(\$0.02580) (\$0.02580)		(\$0.02580) (\$0.02580)	\$5.89910 \$5.78180
	Next 11,000 Dths Over 15,000 Dths	\$0 3908 \$0 2402		\$5.20330 \$5.20330	\$5.20330 \$5.20330			(\$0.06480) (\$0.08480)	\$5.1185 \$5.1185	(\$0.02580) (\$0.02580)		(\$0.02580) (\$0.02580)	\$5.48350 \$5.33290
i-1 interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Oths	\$300 00 \$0 8064			\$5.21330			(\$0.06480)	\$ 5.1285	(\$0.02580)		(\$0.02580)	\$300 00 \$5.90910
	Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$0.6891 \$0.3908 \$0.2402		\$5.21330 \$5.21330 \$5.21330	\$5.21330 \$5.21330 \$5.21330			(\$0.08480) (\$0.08480) (\$0.08480)	\$5.1285 \$5.1285 \$5.1285	(\$0.02580) (\$0.02580) (\$0.02580)		(\$0.02580) (\$0.02580) (\$0.02580)	\$5.79180 \$5.49350 \$5.34290
T-1	Customer Charge	\$300.00								-			\$300.00
Interruptible Transportation Service	Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$0.8064 \$0.6891 \$0.3908 \$0.2402			\$0.00000 \$0.00000 \$0.00000 \$0.00000					(\$0.02580) (\$0.02580) (\$0.02580) (\$0.02580)		(\$0.02580) (\$0.02580) (\$0.02580) (\$0.02580)	\$0.78060 \$0.66330 \$0.36500 \$0.21440
	System Capacity Charge/Dth	\$1 35			\$0.00000							\$0.00000	\$1.35000
T-2	Customer Charge Demand Charge/Demand Unit	\$300.00 \$5.50	\$9.06040		\$9.06040	(\$0 65402)	(\$2.08880)		\$6.3176			\$0.00000	\$300 00 \$11.8176
Service with Firm Backup	Transportation Charge/Dth First 1,500 Dths	\$0 8064			\$0.00000					(\$0.02580)		(\$0 02580)	\$0.78060
	Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$0 6891 \$0.3908 \$0.2402			\$0,00000 \$0,00000 \$0,00000		-			(\$0.02580) (\$0.02580) (\$0.02580)		(\$0.02580) (\$0.02580) (\$0.02580)	\$0.66330 \$0.36500 \$0.21440
T-3 Low Volume Transport	WINTER (NOV - APR) Base Use Charge/Bill	\$75.00			\$0 00000					(\$0.00258)		(\$0.00258)	\$75.00 \$0.18486
General Service	First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$0.1874 \$0.1711 \$0.1667 \$0.0862			\$0.00000 \$0.00000 \$0.00000					(\$0 00258) (\$0 00258) (\$0 00258)		(\$0.00258) (\$0.00258) (\$0.00258)	\$0.16851 \$0.16408 \$0.08365
	SUMMER (MAY - OCT) Base Use Charqe/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75 00 \$0 1472 \$0.1168 \$0 1089 \$0.0862			\$0.00000 \$0.00000 \$0.00000 \$0.00000					(\$0.00258) (\$0.00258) (\$0.00258) (\$0.00258)		(\$0.00258) (\$0.00258) (\$0.00258) (\$0.00258)	\$75.00 \$0.14459 \$0.11425 \$0.10634 \$0.08365
Demand Charge	Rate per Unit of Billing Demand								**			\$0.00000	\$11.8176
	Per Dth	\$5,50	\$9.06040		\$9.06040	(\$0.65402)	(\$2.06880)		\$6.3176				J11.81/6