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August 14, 2014

Sharla Dillon, Docket Manager
Tennessee Regulatory Authority
Andrew Jackson State Office Building
Fourth Floor
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VIA HAND DELIVERY
AND E-MAIL: sharla.Dillon@tn.gov

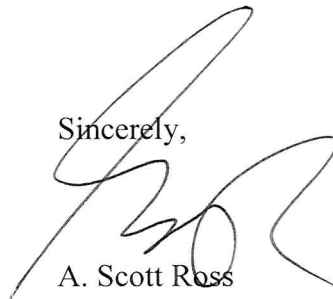
RE: Audit of Atmos Energy Corporation's Incentive Plan Account for the Period of
April 1, 2013 through March 31, 2014

Dear Ms. Dillon:

Enclosed for filing is a redacted summary sheet. As it has been redacted, this can be filed as part of the public record. Also enclosed is a proposed Protective Order in the case.

Best regards.

Sincerely,



A. Scott Ross

ASR:prd

Enclosure

Via E-mail w/ Enclosure to:

Michelle Ramsey (Michelle.Ramsey@tn.gov)

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ATMOS ENERGY CORPORATION
KENTUCKY/MID-STATES DIVISION

STATE OF TENNESSEE
(Net of Virginia)

2013/2014 PBR Summary
Performance Base Ratemaking
Gas Procurement - Work Papers

REDACTED

Per Tariff Effective 4/1/11

Gas Procurement Savings Sharing:

100% Benchmark Pricing	Production Month	97.4% Low end Band	94.5% Atmos Costs	102% High end Band	TN Alloc Gas Purchase Savings Below Band	50% Company Gas Purchase Savings	TN Alloc Gas Purchase Cost Above Band	50% Company Gas Purchase Cost	
\$ 5,388,205	4/13	\$ 5,248,102	\$ 5,026,639	\$ 5,495,958	\$ 221,463	\$ 110,731	\$ -	\$ -	
\$ 4,340,730	5/13	\$ 4,227,885	\$ 3,983,429	\$ 4,427,559	\$ 244,455	\$ 122,228	\$ -	\$ -	
\$ 3,599,605	6/13	\$ 3,506,027	\$ 3,245,163	\$ 3,671,593	\$ 260,864	\$ 130,432	\$ -	\$ -	
\$ 3,324,526	7/13	\$ 3,238,073	\$ 2,976,776	\$ 3,391,022	\$ 261,297	\$ 130,649	\$ -	\$ -	
\$ 3,126,182	8/13	\$ 3,044,884	\$ 2,779,110	\$ 3,188,701	\$ 265,774	\$ 132,887	\$ -	\$ -	
\$ 3,214,510	9/13	\$ 3,130,920	\$ 2,874,810	\$ 3,278,808	\$ 256,110	\$ 128,055	\$ -	\$ -	
\$ 4,439,018	10/13	\$ 4,323,614	\$ 4,095,713	\$ 4,527,802	\$ 227,901	\$ 113,950	\$ -	\$ -	
\$ 5,543,896	11/13	\$ 5,399,765	\$ 5,191,235	\$ 5,654,794	\$ 208,530	\$ 104,265	\$ -	\$ -	
\$ 7,114,151	12/13	\$ 6,929,226	\$ 6,791,289	\$ 7,256,416	\$ 137,937	\$ 68,969	\$ -	\$ -	
\$ 14,062,557	1/14	\$ 13,696,907	\$ 13,860,527	\$ 14,343,830	\$ -	\$ -	\$ -	\$ -	
\$ 10,994,988	2/14	\$ 10,709,039	\$ 10,644,687	\$ 11,214,856	\$ 64,352	\$ 32,176	\$ -	\$ -	
\$ 7,336,467	3/14	\$ 7,145,722	\$ 7,001,982	\$ 7,483,195	\$ 143,740	\$ 71,870	\$ -	\$ -	
\$ 72,484,835	Total	\$ 70,600,164	\$ 68,471,361	\$ 73,934,533	\$ 2,292,423	\$ 1,146,212	\$ -	\$ -	

check figure

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(2)

(2)

Capacity Release Sharing:

check figure low band	check figure high band	Production Month	Total Capacity Release	TN Alloc Capacity Release	10% Company Cap Release
9	11	4/13	\$ -	\$ -	\$ -
(13)	(14)	5/13	\$ -	\$ -	\$ -
(12)	4	6/13	\$ -	\$ -	\$ -
15	(6)	7/13	\$ -	\$ -	\$ -
17	5	8/13	\$ -	\$ -	\$ -
12	(8)	9/13	\$ -	\$ -	\$ -
(10)	(4)	10/13	\$ -	\$ -	\$ -
(10)	(20)	11/13	\$ -	\$ -	\$ -
(43)	18	12/13	\$ -	\$ -	\$ -
24	(22)	1/14	\$ -	\$ -	\$ -
80	33	2/14	\$ -	\$ -	\$ -
(4)	1	3/14	\$ -	\$ -	\$ -
		Total	\$ -	\$ -	\$ -

65

(2)

(1)

(1)

Determinants		
Upper Band:		102.00%
Lower Band:		97.40%

Current PBR Total, to date:			
	Share to PGA	Share to Company	
(1) Capacity Release	\$ -	\$ -	\$ -
(2) Gas Cost - All Pipelines	\$ 1,146,212	\$ 1,146,212	\$ 2,292,423
(3) Annual AMA Upfront Payment	redacted	redacted	redacted
Cumulative Total for PBR YR	redacted	redacted	redacted
Annual Cap		1,250,000	

Sharing Ratio Information:		
	To PGA	To Company
(1) Capacity Release	90%	10%
(2) Gas Purchase	50%	50%

AMA Upfront Payment Information:	
Annual Upfront Payment	redacted
TN Portion Percentage	71.1%
TN Portion of Annual Upfront Pymt	redacted

Production Month	Total Company Share	Cumulative Company Share
4/13	\$ 110,731	\$ 110,731
5/13	\$ 122,228	\$ 232,959
6/13	\$ 130,432	\$ 363,391
7/13	\$ 130,649	\$ 494,040
8/13	\$ 132,887	\$ 626,927
9/13	\$ 128,055	\$ 754,982
10/13	\$ 113,950	\$ 868,932
11/13	\$ 104,265	\$ 973,197
12/13	\$ 68,969	\$ 1,042,166
1/14	\$ -	\$ 1,042,166
2/14	\$ 32,176	\$ 1,074,342
3/14	\$ 71,870	\$ 1,146,212
Total	\$ 1,146,212	