

December 17, 2015

RECEIVED  
2015 DEC 22 AM 11:42  
T.R.A. DOCKET ROOM



David Foster  
Chief of Utilities Division  
Tennessee Regulatory Authority  
502 Deaderick Street, 4<sup>th</sup> Floor  
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. PGA Filing – Tariff Filing No. 2015-0191

Dear Mr. Foster,

On November 30, 2015, Piedmont Natural Gas Company, Inc. (“Piedmont” or “the Company”) submitted a PGA filing (Tariff Filing No. 2015-0191) requesting a change to the commodity cost of gas component of Piedmont’s rates effective for January 2016 billing. The tariff rate sheet that was included in the filing was labeled “Forty-Eighth Revised Sheet No. 1” and included the new commodity cost of gas as well as the proposed January 2016 Integrity Management rates as reflected in the Company’s 2015 Annual Integrity Management Rider filing under Docket No. 15-00116. After the PGA filing was submitted, Piedmont received approval, at the December 14, 2015 Tennessee Regulatory Conference, for the Integrity Management Rider rates and the Accumulated Deferred Income Tax decrement rates under Docket No. 14-00017. Enclosed herein is a revised tariff sheet that includes the new commodity cost of gas as filed on November 30th, the approved Integrity Management rates and the approved Accumulated Deferred Income Tax decrement rates effective for the first billing cycle in January 2016.

Please accept the enclosed revised tariff sheet in place of the tariff sheet filed on November 30, 2015.

Please let us know if any further information is needed.

Sincerely,

Kally Conzens  
Rates Program Manager

Enclosures

Cc: Michelle Ramsey, Tennessee Regulatory Authority  
Cynthia Kinser, Office of the Attorney General  
Bruce Barkley, Piedmont Natural Gas Company, Inc.  
Pia Powers, Piedmont Natural Gas Company, Inc.  
Laura Hager, Piedmont Natural Gas Company, Inc.

P.O. Box 33068 • Charlotte, North Carolina 28233  
piedmontng.com

PIEDMONT NATURAL GAS COMPANY, INC.  
Tennessee Service Territory  
Billing Rates Effective: January 1, 2016

Rate Schedule	Description	Tariff Rate Approved In Docket No.	-----Cumulative PGA-----		Current Refund	-----Current ACA-----		Current IPA	Current IM Adjustment	Deferred Tax Refund <sup>1</sup>	Total Adj. Factor (Sum Col 2 thru Col 8)	Proposed Billing Rate <sup>2</sup>
		11-00144	Demand	Commodity		Demand	Commodity				(Col. 1+Col.9)	
		<1>	<2>	<3>	<4>	<5a>	<5b>	<6>	<7>	<8>	<9>	<10>
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45										\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45										\$13.45
	Nov.- Mar. per TH	0.32000	0.07577	0.22575	0.00000	(0.01113)	(0.00076)	0.00645	0.10144	(0.02501)	0.37251	0.69251
	Apr.- Oct. per TH	0.27000	0.07577	0.22575	0.00000	(0.01113)	(0.00076)	0.00645	0.10144	(0.02501)	0.37251	0.64251
Small General 302 302	Monthly Charge	\$44.00										\$44.00
	Nov.- Mar. per TH	0.35400	0.07577	0.22575	0.00000	(0.01113)	(0.00076)	0.00645	0.08861	(0.02185)	0.36284	0.71684
	Apr.- Oct. per TH	0.30000	0.07577	0.22575	0.00000	(0.01113)	(0.00076)	0.00645	0.08861	(0.02185)	0.36284	0.66284
Medium General 352 352	Monthly Charge	\$225.00										\$225.00
	Nov.- Mar. per TH	0.35400	0.07577	0.22575	0.00000	(0.01113)	(0.00076)	0.00645	0.08861	(0.02185)	0.36284	0.71684
	Apr.- Oct. per TH	0.30000	0.07577	0.22575	0.00000	(0.01113)	(0.00076)	0.00645	0.08861	(0.02185)	0.36284	0.66284
Experimental Motor Vehicle Fuel 343 343	Monthly Charge		varies by customer per their corresponding rate schedule									
	Nov.- Mar. per TH		varies by customer per their corresponding rate schedule									
	Apr.- Oct. per TH		varies by customer per their corresponding rate schedule									
303 Firm General Sales	Monthly Charge	\$800.00										\$800.00
	Demand Charge per TH	0.80000	0.82829		0.00000	(0.19648)					0.63181	1.43181
	First 15,000 TH/TH	0.09682		0.22575	0.00000		(0.00076)	0.00645	0.03936	(0.00971)	0.26109	0.35791
	Next 25,000 TH/TH	0.08953		0.22575	0.00000		(0.00076)	0.00645	0.03936	(0.00971)	0.26109	0.35062
	Next 50,000 TH/TH	0.06450		0.22575	0.00000		(0.00076)	0.00645	0.03936	(0.00971)	0.26109	0.32559
	Over 90,000 TH/TH	0.02764		0.22575	0.00000		(0.00076)	0.00645	0.03936	(0.00971)	0.26109	0.28873
304 Interruptible General Sales	Monthly Charge	\$800.00										\$800.00
	First 15,000 TH/TH	0.09682		0.22575	0.00000		(0.00076)	0.00645	0.00984	(0.00243)	0.23885	0.33567
	Next 25,000 TH/TH	0.08953		0.22575	0.00000		(0.00076)	0.00645	0.00984	(0.00243)	0.23885	0.32838
	Next 50,000 TH/TH	0.06450		0.22575	0.00000		(0.00076)	0.00645	0.00984	(0.00243)	0.23885	0.30335
	Over 90,000 TH/TH	0.02764		0.22575	0.00000		(0.00076)	0.00645	0.00984	(0.00243)	0.23885	0.26649
313 Firm Transportation	Monthly Charge	\$800.00										\$800.00
	Demand Charge per TH	0.80000	0.82829		0.00000	(0.19648)					0.63181	1.43181
	First 15,000 TH/TH	0.09682			0.00000				0.03936	(0.00971)	0.02965	0.12647
	Next 25,000 TH/TH	0.08953			0.00000				0.03936	(0.00971)	0.02965	0.11918
	Next 50,000 TH/TH	0.06450			0.00000				0.03936	(0.00971)	0.02965	0.09415
	Over 90,000 TH/TH	0.02764			0.00000				0.03936	(0.00971)	0.02965	0.05729
314 Interruptible Transportation	Monthly Charge	\$800.00										\$800.00
	First 15,000 TH/TH	0.09682			0.00000				0.00984	(0.00243)	0.00741	0.10423
	Next 25,000 TH/TH	0.08953			0.00000				0.00984	(0.00243)	0.00741	0.09694
	Next 50,000 TH/TH	0.06450			0.00000				0.00984	(0.00243)	0.00741	0.07191
	Over 90,000 TH/TH	0.02764			0.00000				0.00984	(0.00243)	0.00741	0.03505
310 Resale Service	Demand Charge per TH	0.80000	0.82829		0.00000	(0.19648)					0.63181	1.43181
	Commodity Charge	0.09000		0.22575	0.00000		(0.00076)	0.00645	0.03936	(0.00971)	0.26109	0.35109

## NOTES:

1/ Decrement rates as approved in December 14, 2015 Tennessee Regulatory Authority Conference, Docket No. 14-00017 (see Stipulation and Settlement Agreement, Exhibit A). The decrement rates herein are to refund to customers excess Accumulated Deferred Income Taxes and are effective for a period of twelve months beginning with the first billing cycle of January 2016.

2/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Fairview, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin and Nolensville systems are required to pay 3%. Non-residential customers on the Ashland City system are required to pay 5%.