

## RECEIVED 2014 MAR -5 PM 12: 11

T.R.A. DOCKET ROOM

Henry Walker Direct: 615.252.2363 Fax: 615.252.6363 hwalker@babc.com

March 5, 2014

Hon. James M. Allison, Chairman c/o Sharla Dillon Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, TN 37243-0505

> Petition of B&W Pipeline, LLC for a Certificate of Convenience and Necessity Re:

Docket No. 13-00151

#### Dear Chairman Allison:

Attached are the responses of Petitioner, B & W Pipeline, LLC, to the TRA's Data Request 1. This filing contains confidential information in response to questions 14, 15, 16, 17 and 18. As suggested by Ms. Dillon, I have included three CDs and one paper copy of the filing. The confidential pages in the paper copy are marked "confidential."

Thank you for your assistance in this matter. If you have any questions, or if I may be of further assistance, please do not hesitate to contact me.

Sincerely,

BRADLEY ARANT BOULT CUMMINGS LLP

Bv:

HW/mkc Enclosure

### B&W PIPELINE Response to TRA Data Request #1 Docket 13-00151

1. Please provide a copy of the sales contract between the Titan Energy Group, Inc. and B&W Pipeline, LLC.

### **RESPONSE:**

See attached.

Sandy Dalton, Resister
Morsan County Tennessee
Rec #: 128759
Rec'd: 990.00 Instrument #: 36274

Recorded 9/3/2010 at 8:23 AM in Record Book 126 Pss 213-278 This instrument prepared by: WILSON & BROOKS, P.C. ATTORNEYS & COUNSELORS AT LAW P.O. Box 160 Wartburg, TN 37887

# THE TITAN ENERGY GROUP, INC. BILL OF SALE OF B&W PIPELINE SYSTEM INTERESTS

THIS INSTRUMENT made this the 2 day of September, 2010, by The Titan Energy Group, Inc., an Ohio corporation, whose mailing address is 4445 East Pike, Zanesville, Ohio 43701, hereinafter referred to as Seller, and B&W Pipeline, LLC, a Delaware limited liability company, whose mailing address is 5950 Berkshire Lane, Suite 260, Dallas, Texas 75225, hereinafter referred to as Purchaser.

### WITNESSETH:

THAT FOR AND IN CONSIDERATION of the sum of One Dollar (\$1.00), and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Seller hereby grants, sells, transfers and delivers at their respective locations to Purchaser, its successors and assigns, any and all right, title and interest of Seller in and to all those assets, properties and rights, of any kind or character, tangible, intangible, known or unknown, choate or inchoate, absolute, contingent or otherwise which comprise, are used in, associated with, material to, located at or necessary or desirable for the ownership or operation of, the B & W Pipeline in Morgan, Fentress and Pickett Counties, Tennessee and the other Acquired Assets as defined in that certain ASSET PURCHASE AGREEMENT originally dated June 11, 2010 and as subsequently amended by these parties, including, without limitation, the following items to the extent all or any part of each item may considered to be personal property:

- a. the B & W Pipeline System, and all appurtenances, fixtures, personal property, and equipment related thereto, including pipe, valves, taps and side valves, regulations, meters, compressors, station piping, launchers and receivers, communication equipment, cathodic protection equipment, and other equipment used for the transportation of natural gas through such pipeline, as depicted on the plat(s) attached hereto as Schedule 2.1 a; and
- b. all of the pipeline easements, permits, licenses, authorizations, and pipeline leases (the "Rights of Way") related to the B & W Pipeline System, including, but not limited to, those listed on <u>Schedule 2.1 b</u> attached hereto; and
- c. fee simple title to the real property owned by Seller and listed on Schedule 2.1 c attached hereto (the "Real Property"), together with any improvements owned by Seller erected thereon; and
- d. all oil and gas leases, and the leasehold estates created thereby, overriding royalty interests, and carried interests covering lands located in Fentress, Morgan, and Pickett Counties, Tennessee that are associated with the B & W Pipeline System, including, but not limited to, those oil and gas leases and the leasehold estates created thereby listed on Schedule 2.1 d attached hereto (collectively, the" Oil and Gas Leases"); and
- e. all producing, non-producing, shut-in, and abandoned oil and gas wells located on the Oil and Gas Leases or lands pooled or unitized therewith, including the wells listed on Schedule 2.1 e (collectively, the "Wells"), and all well equipment, Christmas trees, casing, tanks, tubing, motors, gathering lines, personal property, equipment, fixtures, and improvements located on and appurtenant to the Oil and Gas Leases or elsewhere insofar as they are used or obtained in connection with the operation of the Oil and Gas Leases or relate to the production, treatment, sale, or disposal of hydrocarbons produced from the Oil and Gas Leases or attributable thereto; and
- f. all roadway easements, other easements, and rights of way (except pipeline easements) used or held for use in connection with the ownership or operation of the Pipeline, Rights of Way, Real Property, Oil and Gas

Leases, and Wells (the "Other Easements"); and

- g. all personal property and all equipment not listed on Schedule 2.1 a (including, without limitation, pipeline maintenance equipment), vehicles, furniture, fixtures, spare parts, other tangible property comprising or used in connection with the Acquired Assets, including, without limitation, the equipment listed on Schedule 2.1 g (collectively, the "Equipment"); and
- h. all Contracts relating to or affecting any period following the Closing Date and which are listed on Schedule 2.1 h (collectively, the "Assumed Contracts"); and
- ì. all certificates, books, property, engineering and other records, geological, geophysical, and seismic records, data, and information, title records (including title opinions, abstracts of title, and title curative documents), oil and gas lease files, land files, well files, contracts, land maps, plats, ledgers, surveys, correspondence, sales, marketing and promotional literature and reports, manuals, files, technical data and information, records and data (including customer and records and data supplier lists, bid records and credit histories and legal records), digital or computer software programs, computer printouts, manuals, specifications, design and test procedures, and all written, photographic or printed materials or similar documents, pipeline and production records, electric logs, core data, pressure data, decline curve and graphical production curve data and all related matters; copies of all business records, and all other agreements and records, and all copies of the foregoing, relating to the Pipeline and the other Acquired Assets; and
- j. all causes of action, judgments, rights or damages in past, present or future breach or infringement of rights under any of the items set forth in subparagraphs (a) through (i) above, claims and indemnity or other rights, including rights under guarantees, representations and express or implied warranties of third parties, except to the extent the foregoing pertain to any obligation or liability of Seller that is not an Assumed Liability.

TO HAVE AND TO HOLD unto Purchaser, its successors and assigns forever, all of Seller's right, title and interest in the above described assets delivered at their respective locations as of the date of execution of this instrument. Purchaser accepts the transfer and delivery of these assets and assumes and agrees to be bound by any and all rights, duties, terms, covenants, conditions and liabilities related to these assets after this date.

IN WITNESS WHEREOF, the parties have executed this instrument on the day and year first above written.

SELLER:

THE TITAN ENERGY GROUP, INC.

BY: Fred A Stell President

PURCHASER:

B&W PIPELINE, LLC

ITS Manager

ACKNOWLEDGMENT

STATE OF TENHESSEE

Personally appeared before me, the undersigned, a Notary Public of said county, Fred A. Steele, with whom I am personally acquainted and who acknowledged that he executed the within instrument for the purposes therein contained, and who further acknowledged that he is the President of The Titan Energy Group, Inc. and is authorized by the corporation to execute this instrument on behalf of the corporation.

Witness my hand, at office, this the Dreft day of September, 2010.

NOTARY PUBLIC

915/20

My Commission Expires:\_\_

4

### ACKNOWLEDGMENT

STATE OF TENNESSEE

COUNTY OF Sulliva

Personally appeared before me, the undersigned, a Notary Public of said county, (Crios A. Forts, with whom I am personally acquainted or proved to me on the basis of satisfactory evidence and who, upon oath, acknowledged himself to be a member of B&W Pipeline, LLC, the within named bargainor, a Delaware Limited Liability Company, and that as a member, he executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by such person as member.

Witness my hand, at office, this the day of September, 2010.

NOTARY PUBLIC

My Commission Expires: 9/5/2010

Provided Pursuant to Terms of Confidential Disclosure Agreement, Including No Warranty for Accuracy.

### **SCHEDULE 2.1a**

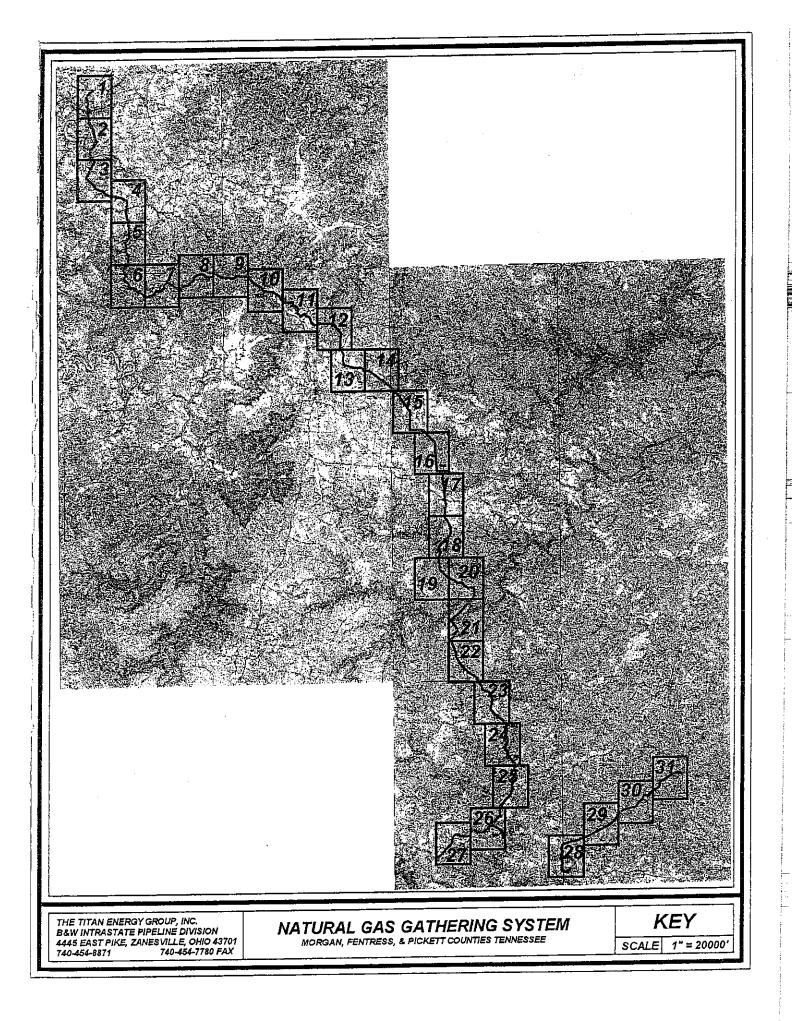
# Natural Gas Gathering System Morgan, Fentress and Pickett Counties Tennessee October 28, 2002

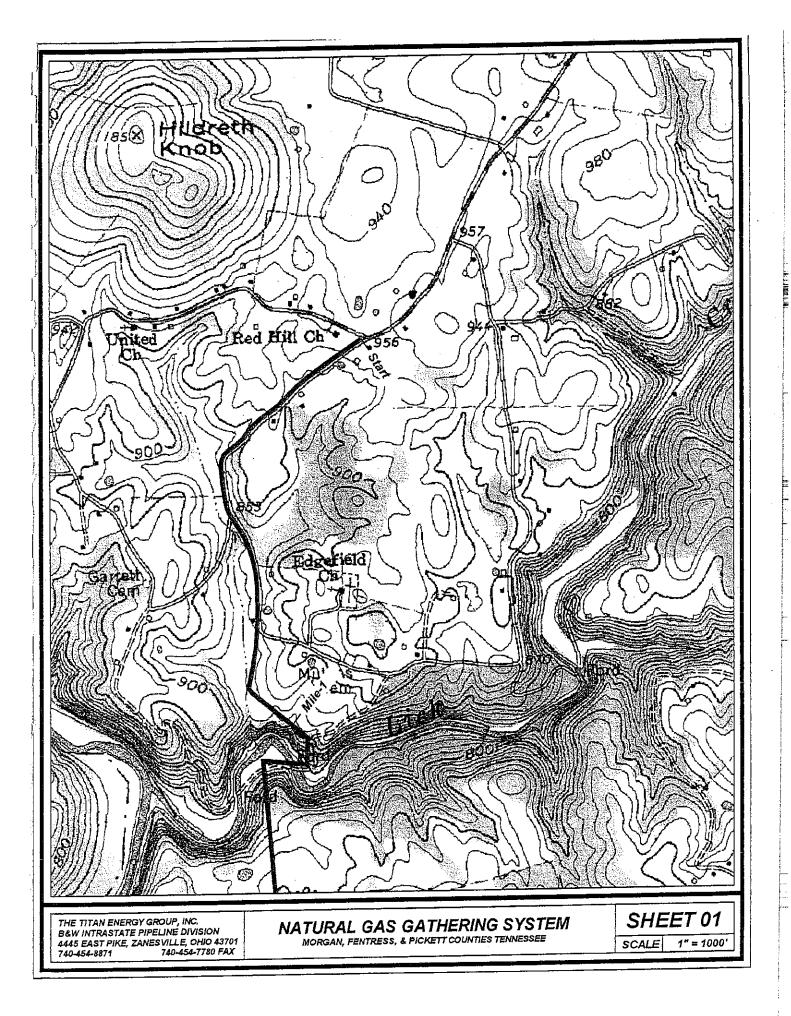
THE TITAN ENERGY GROUP, INC.

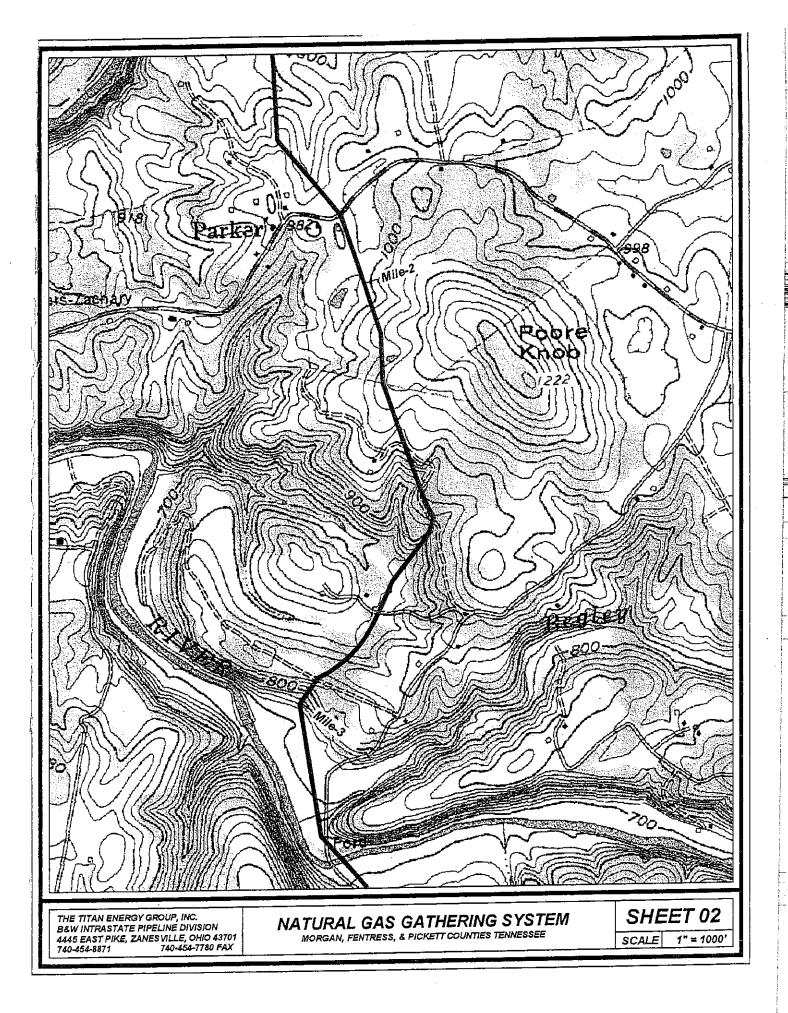
B&W INTRASTATE PIPELINE DIVISION 4445 EAST PIKE, ZANESVILLE OHIO 43701

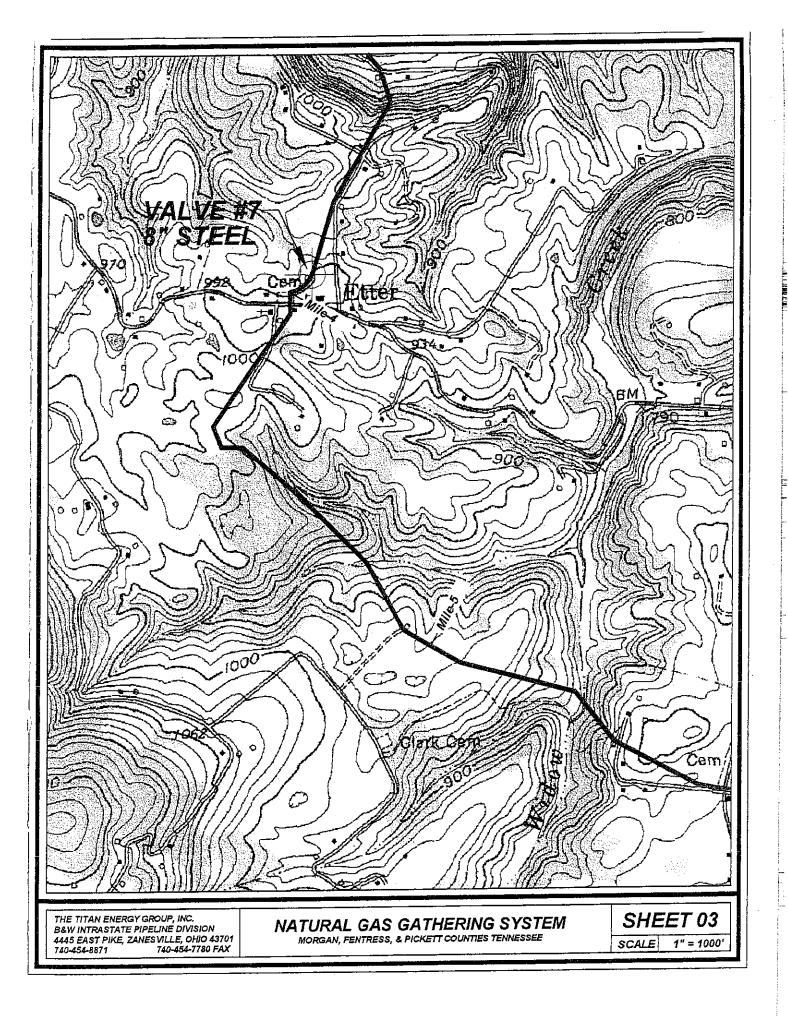
TEL: 740-454-8871 FAX: 740-454-7780

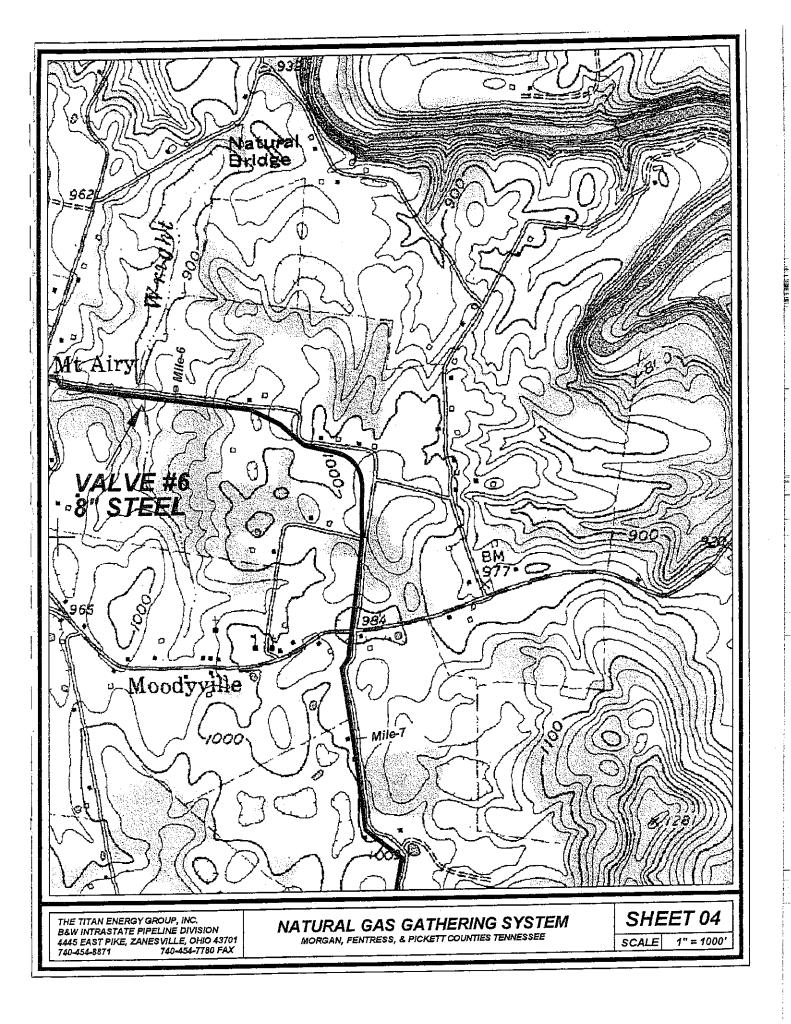
Prepared By: Sentinel USA, Inc.

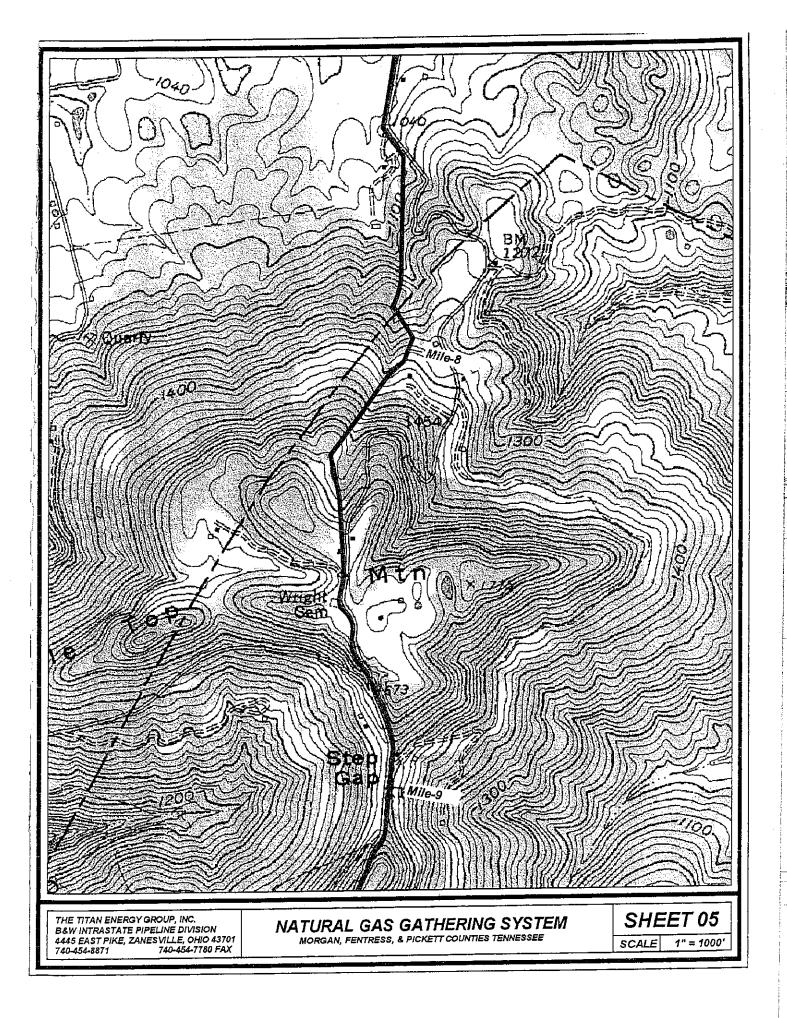


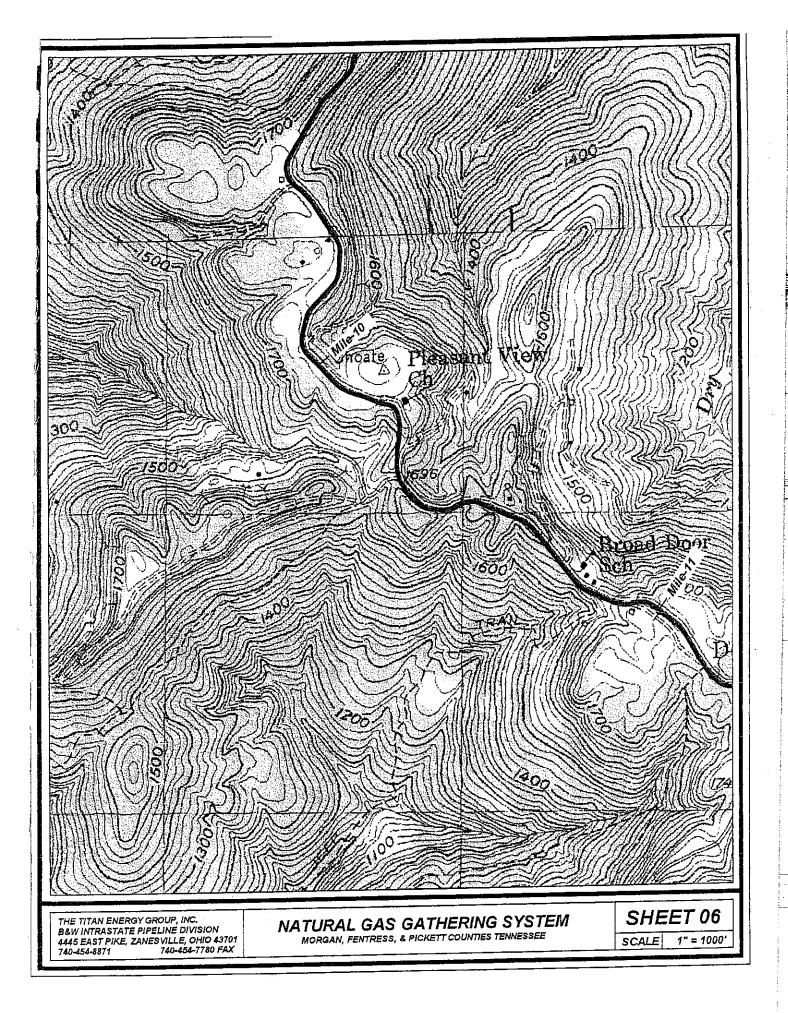


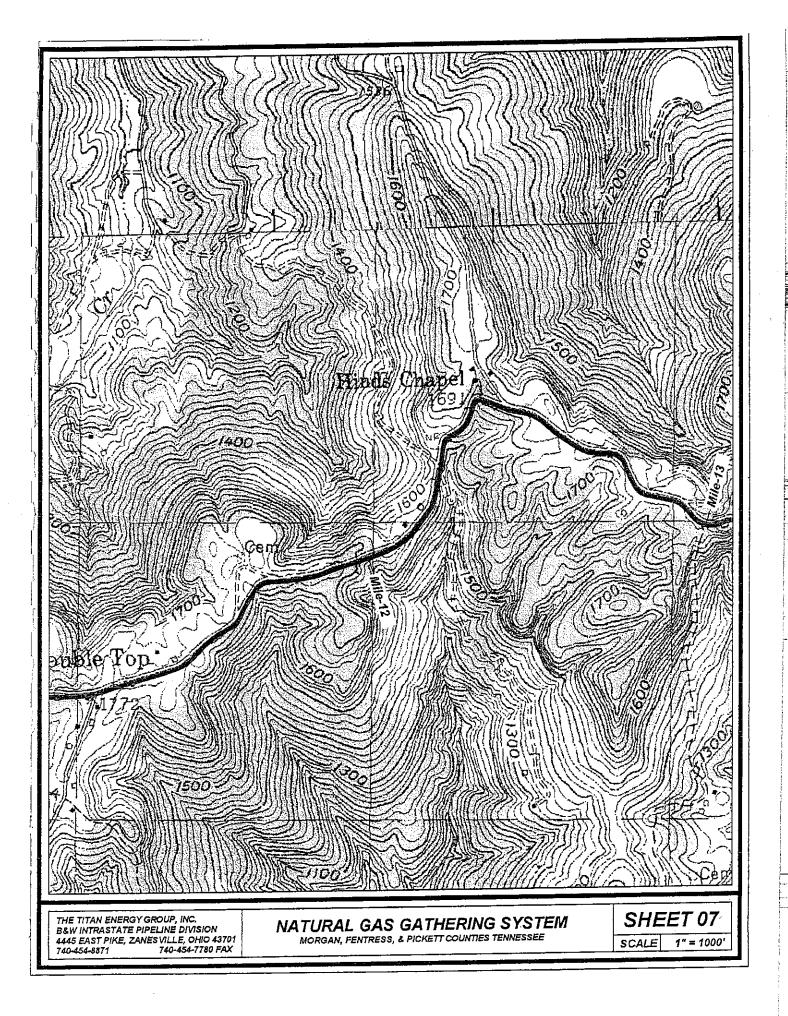


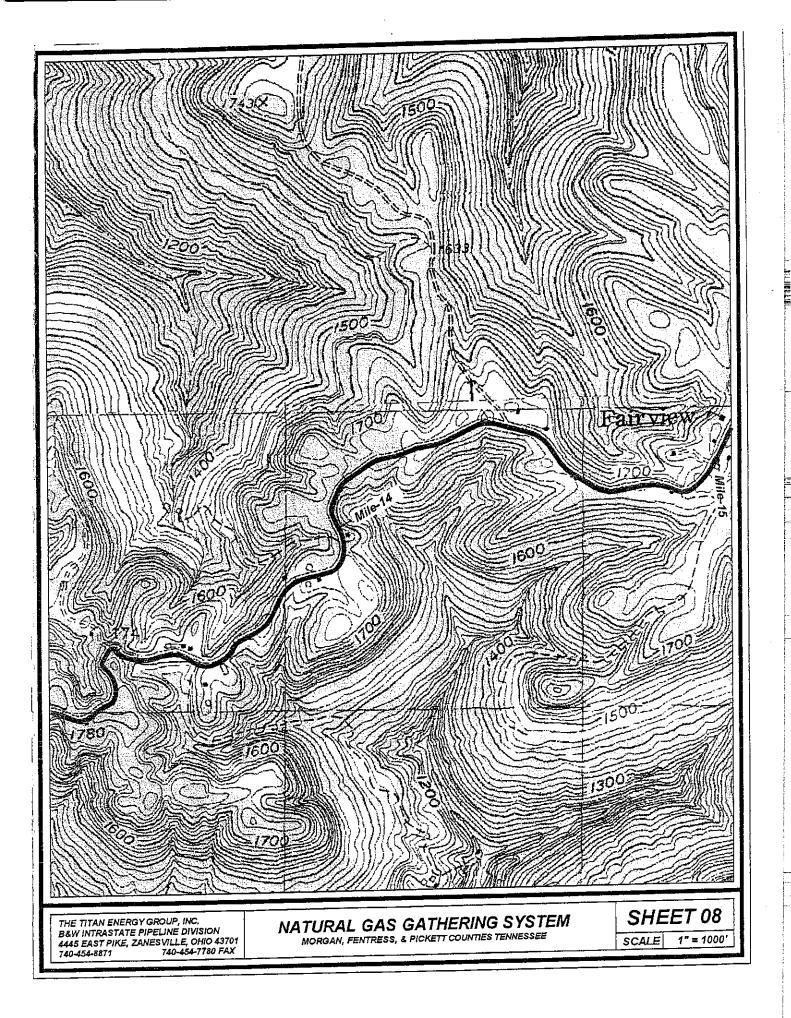


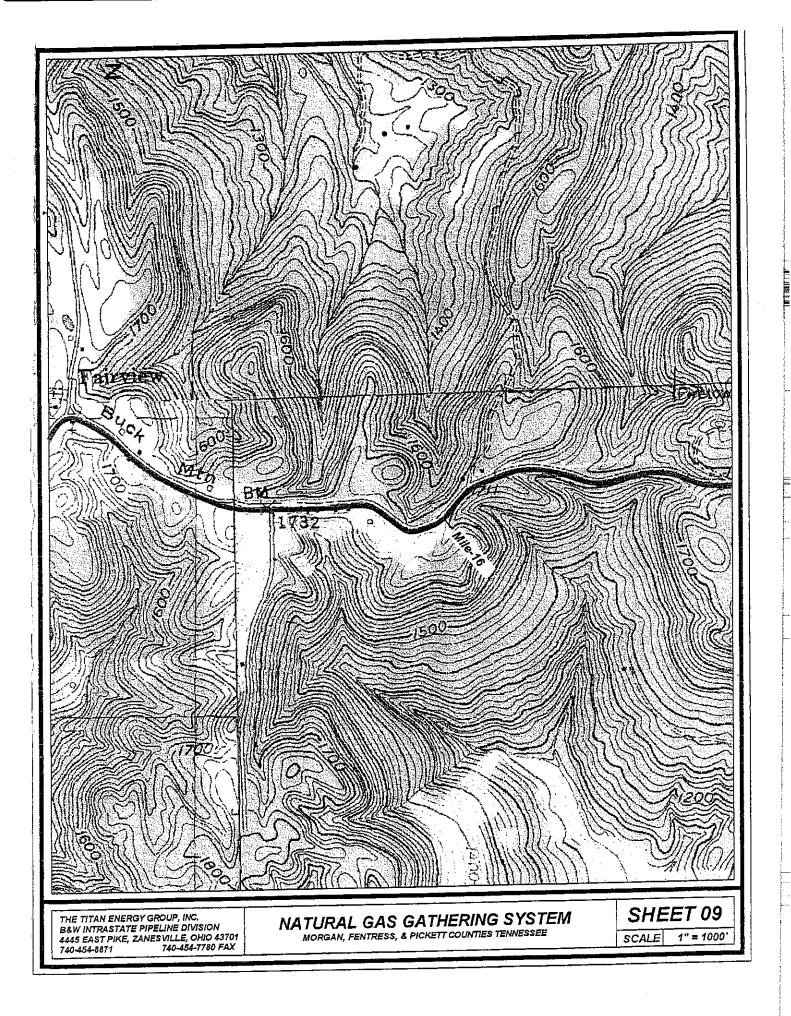


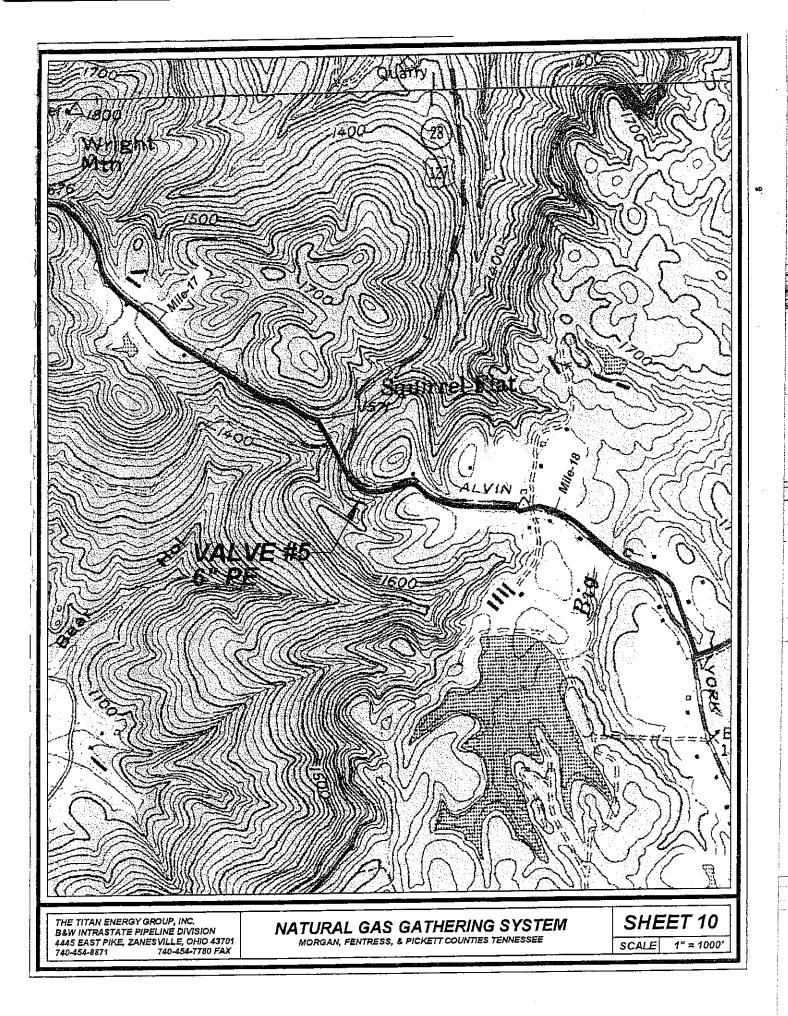


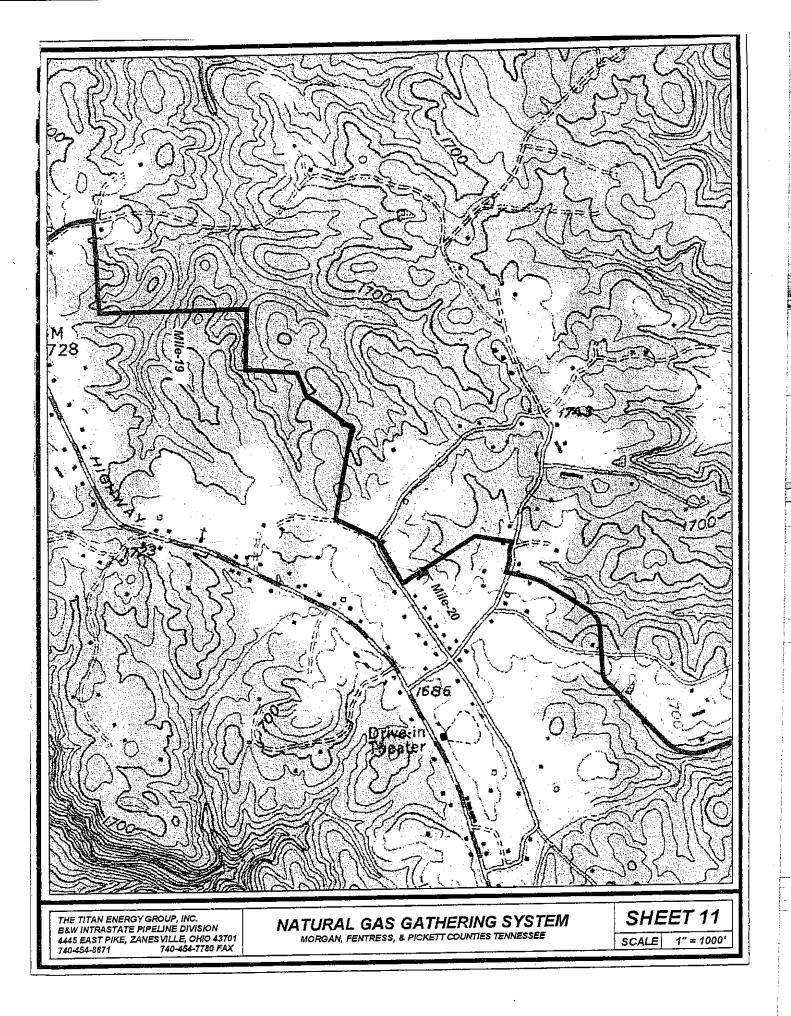


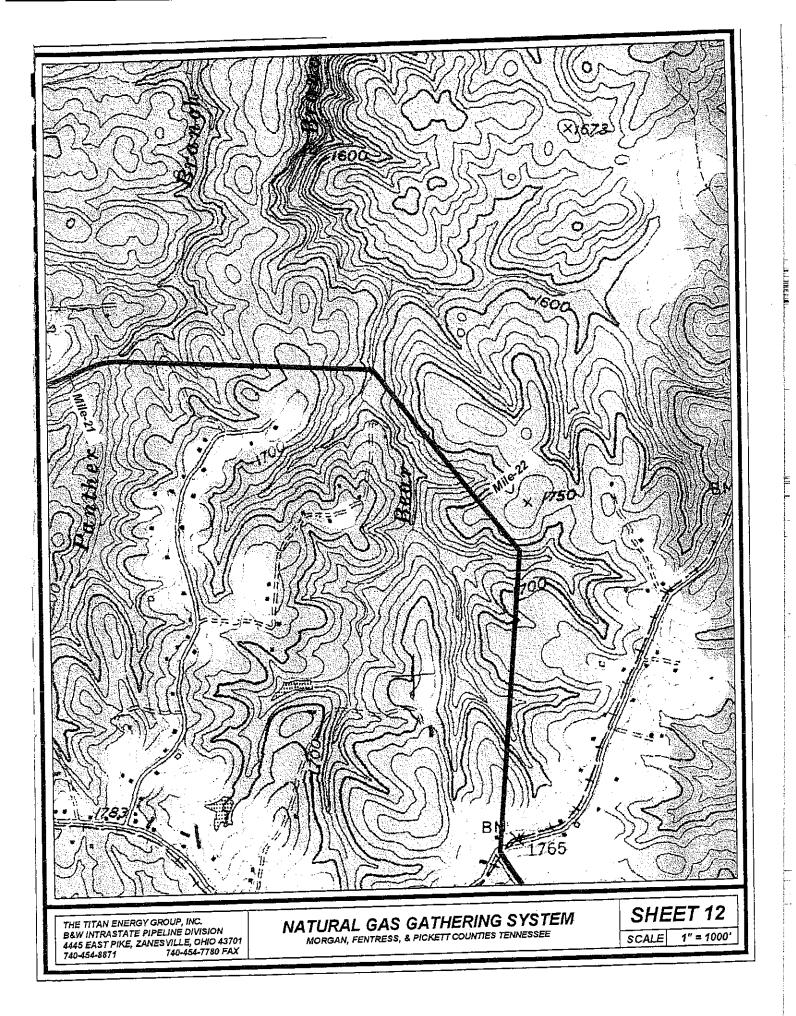


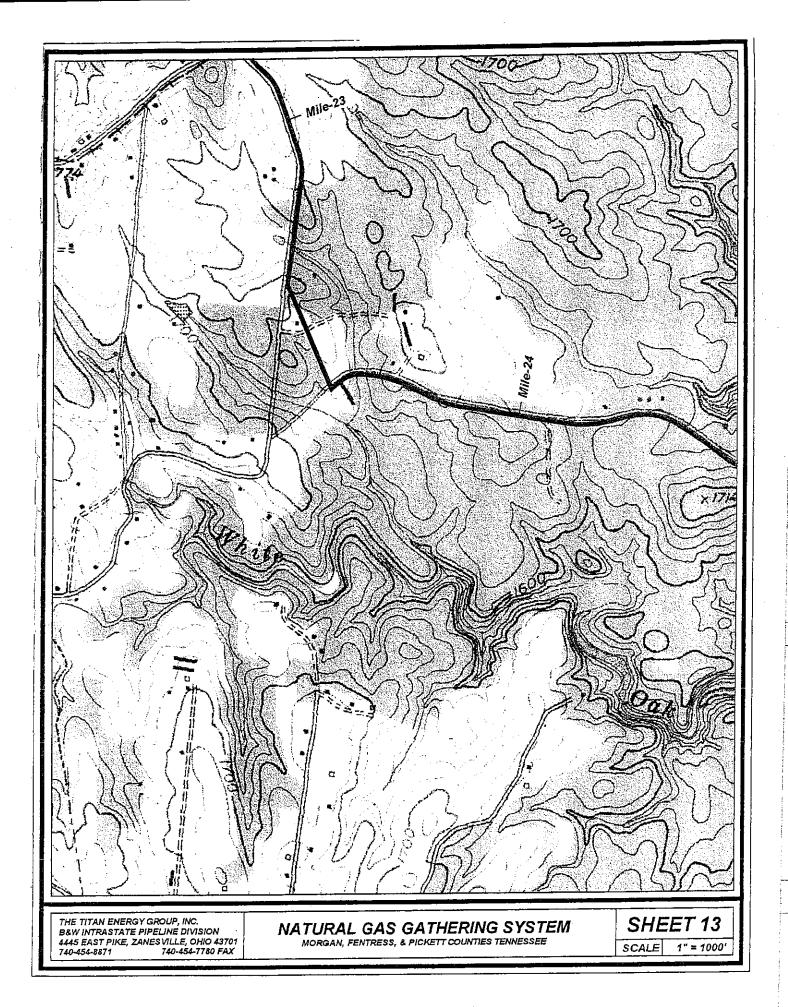


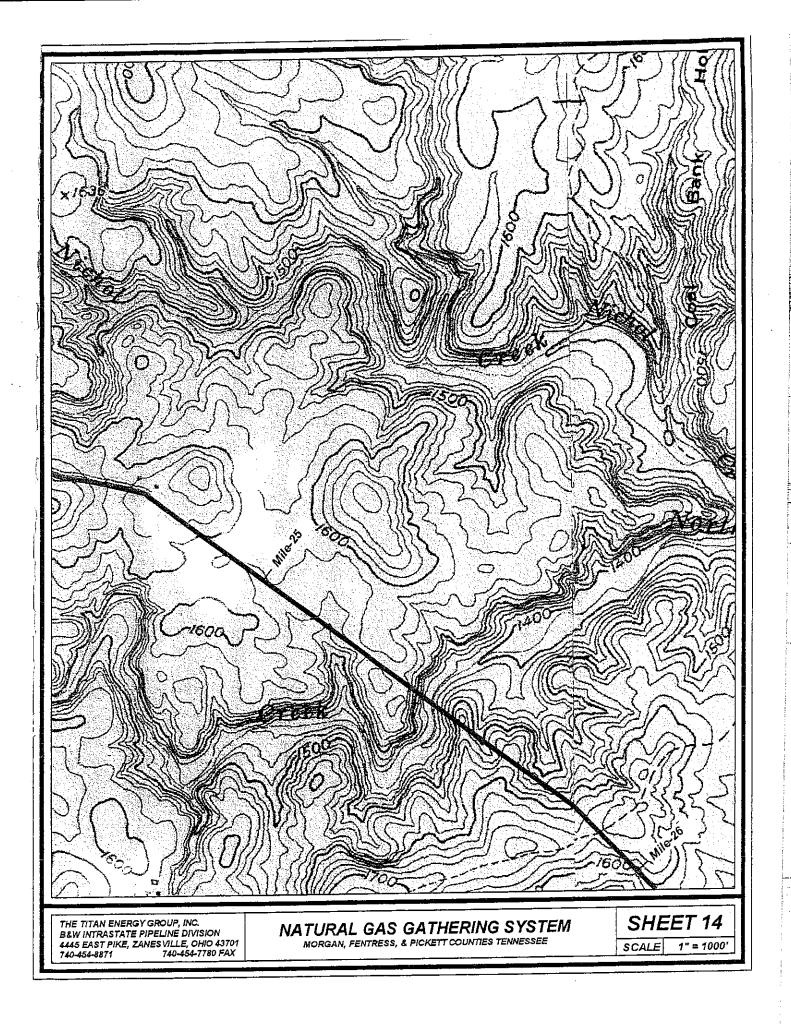


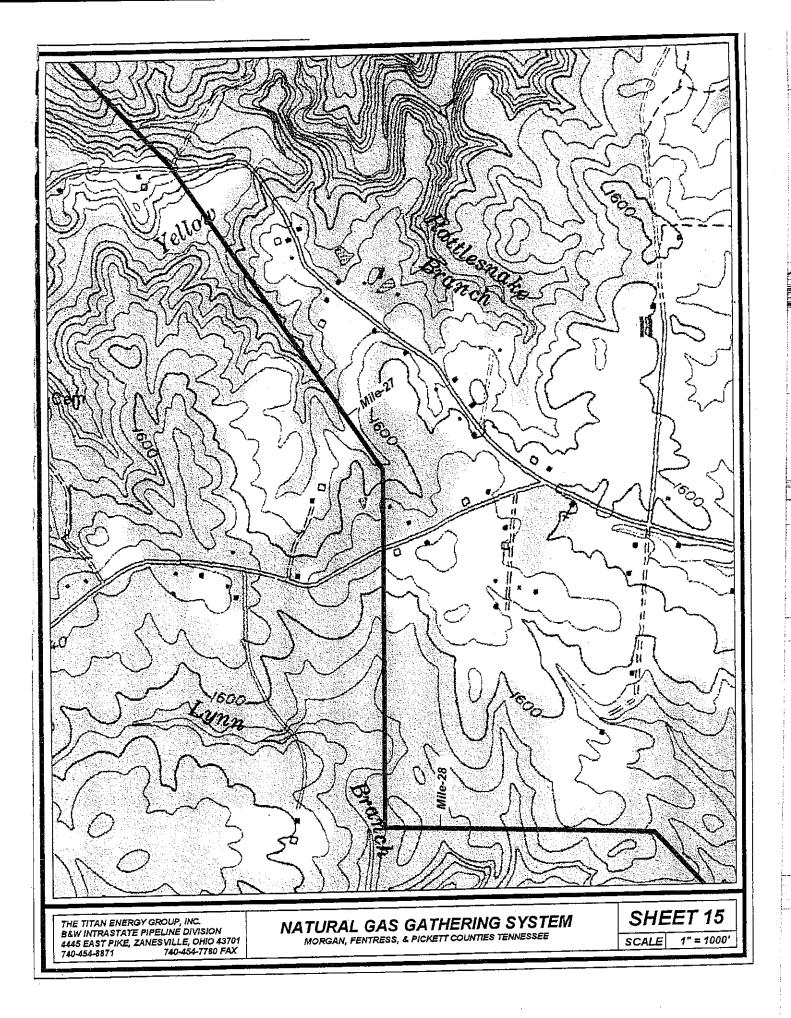


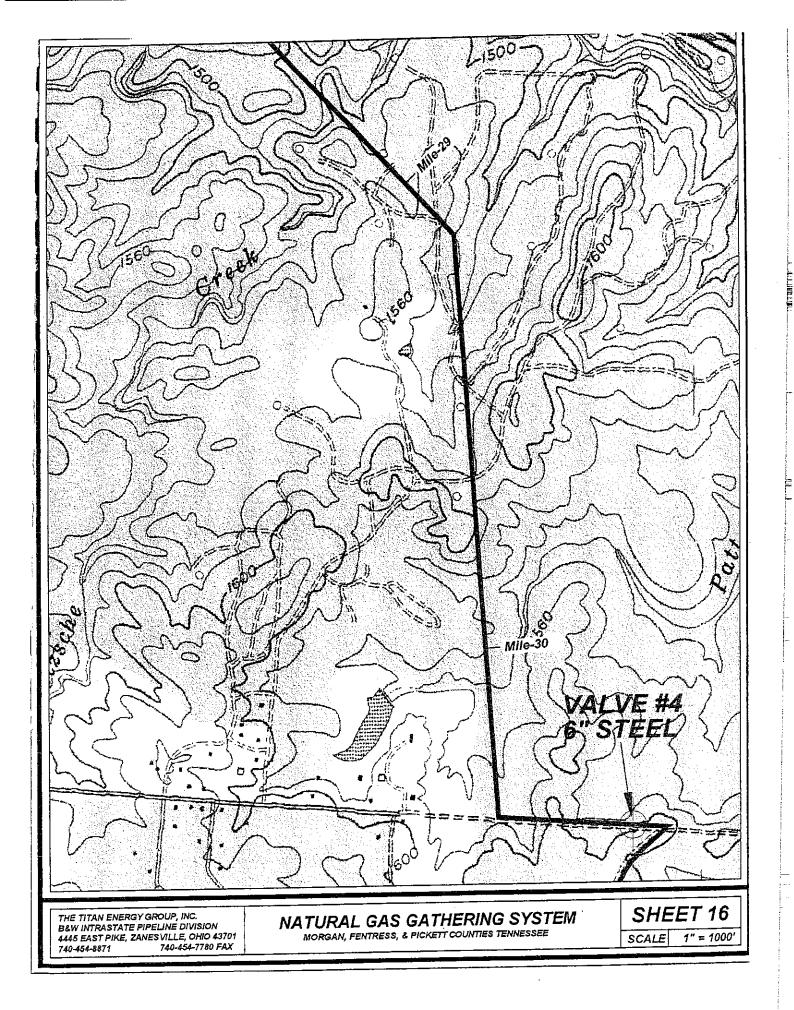


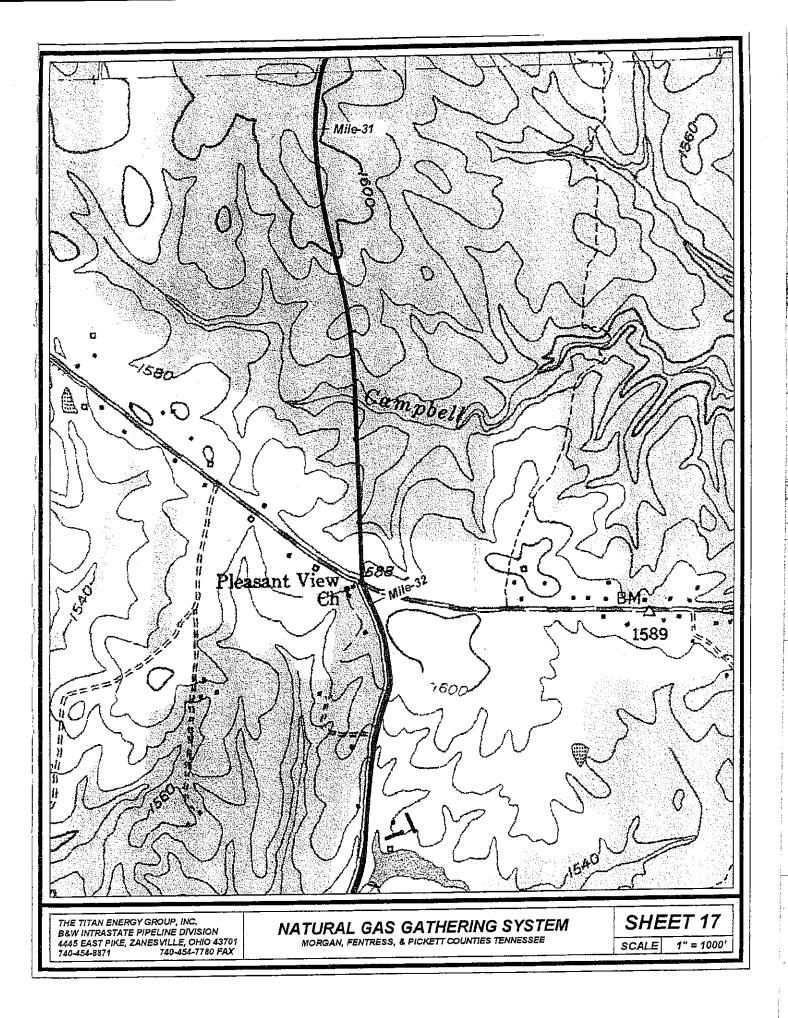


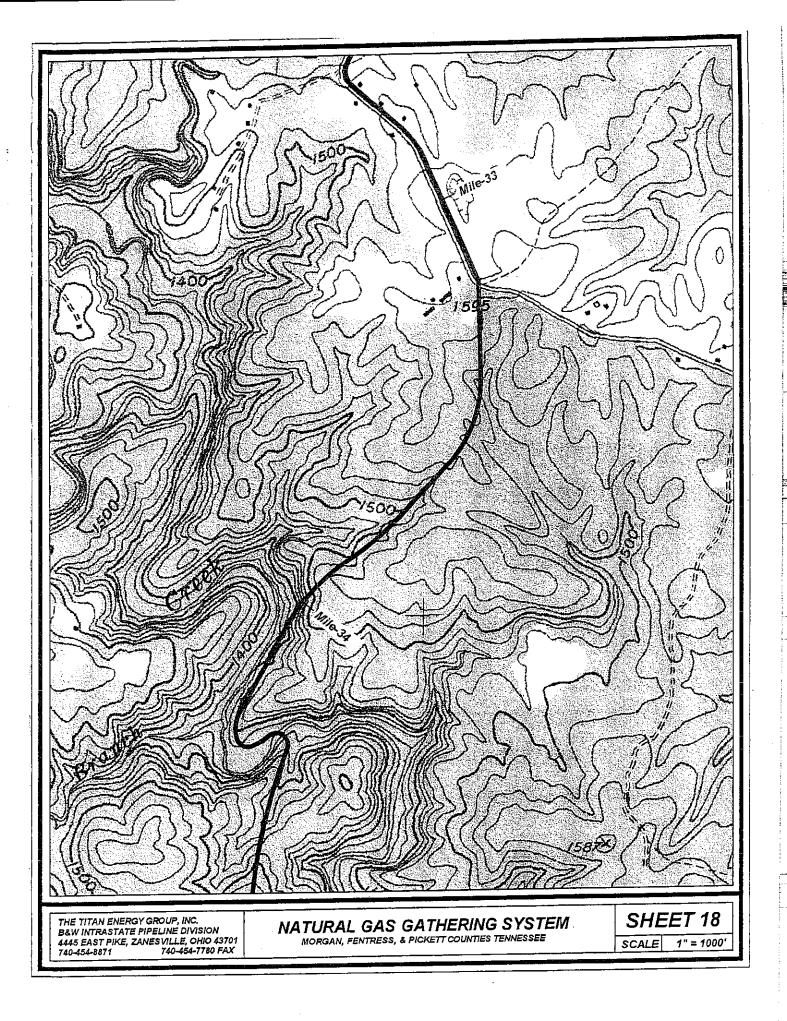


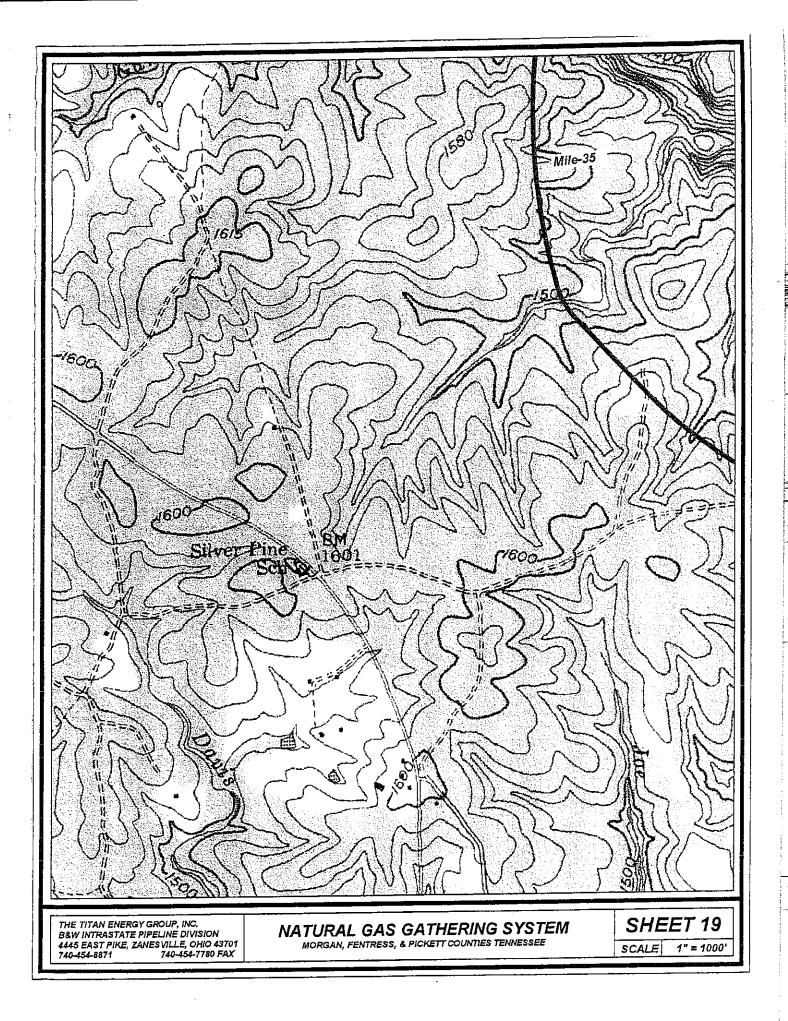


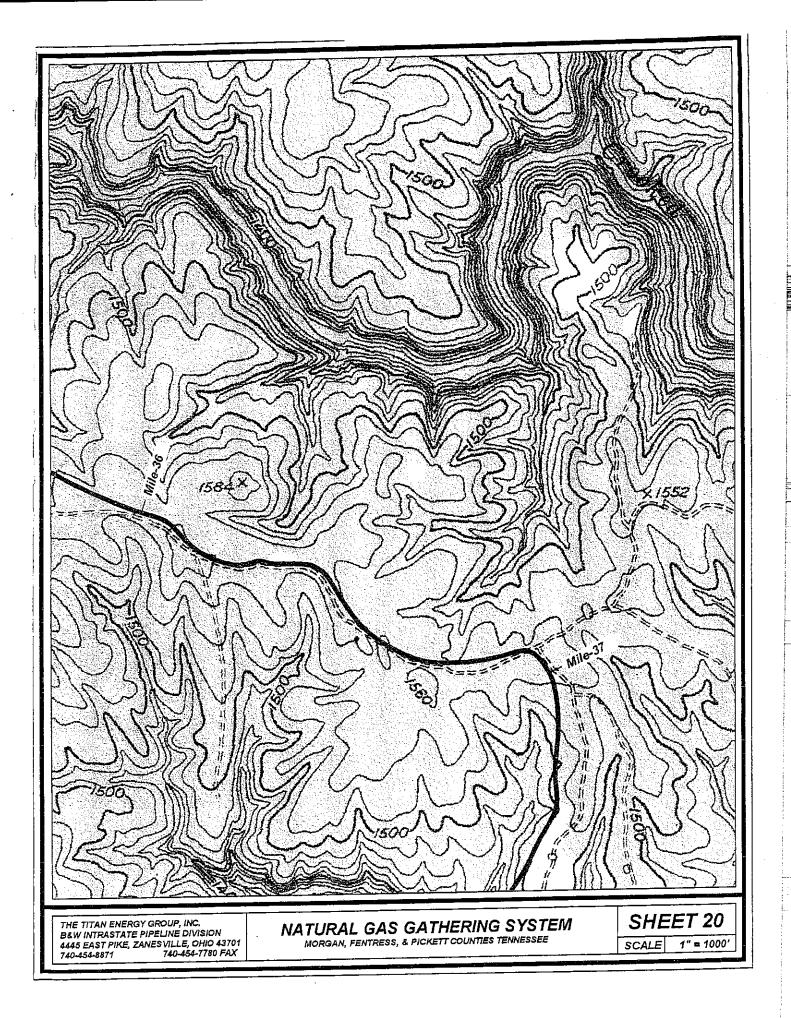


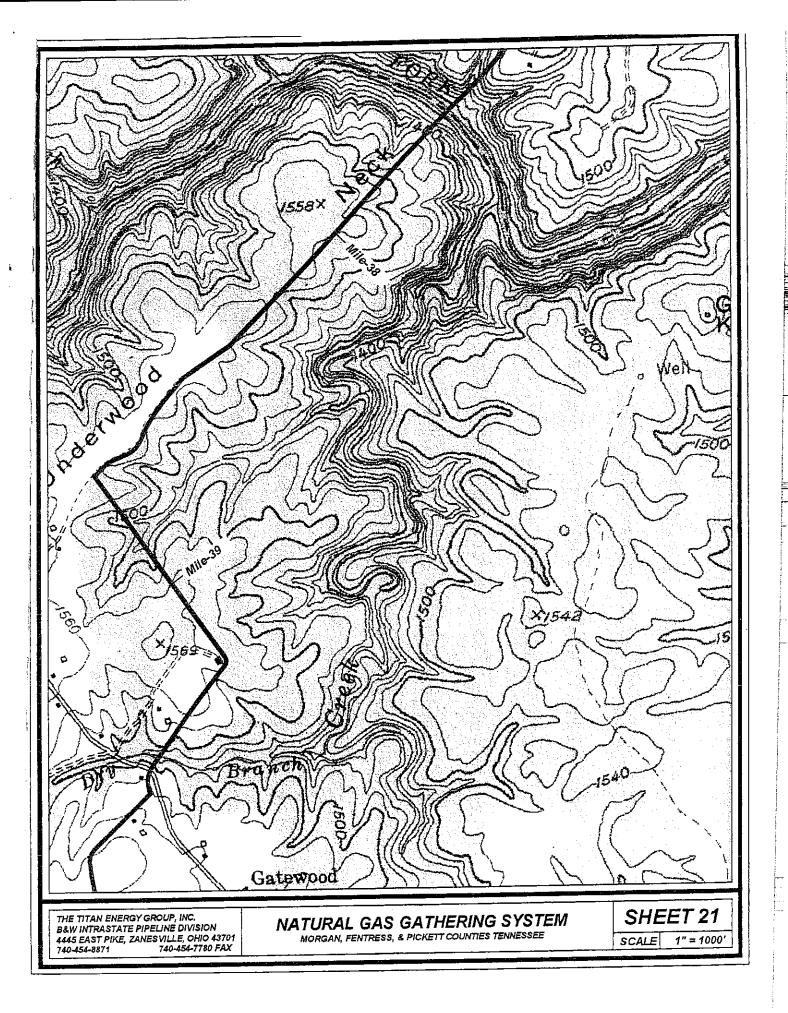


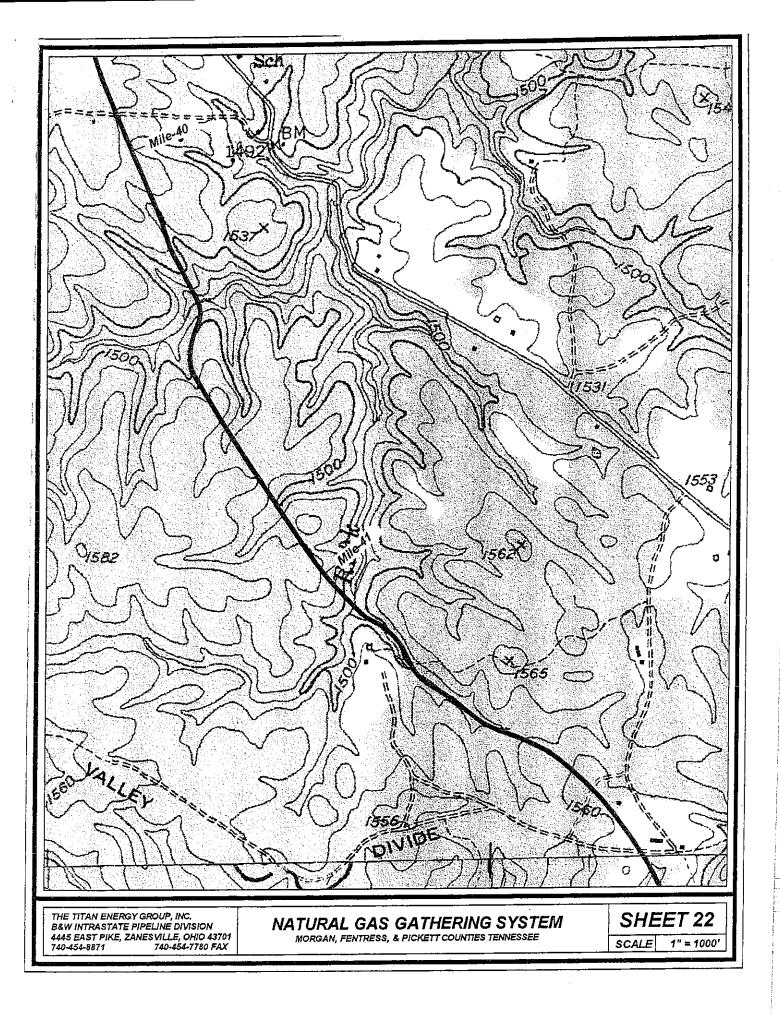


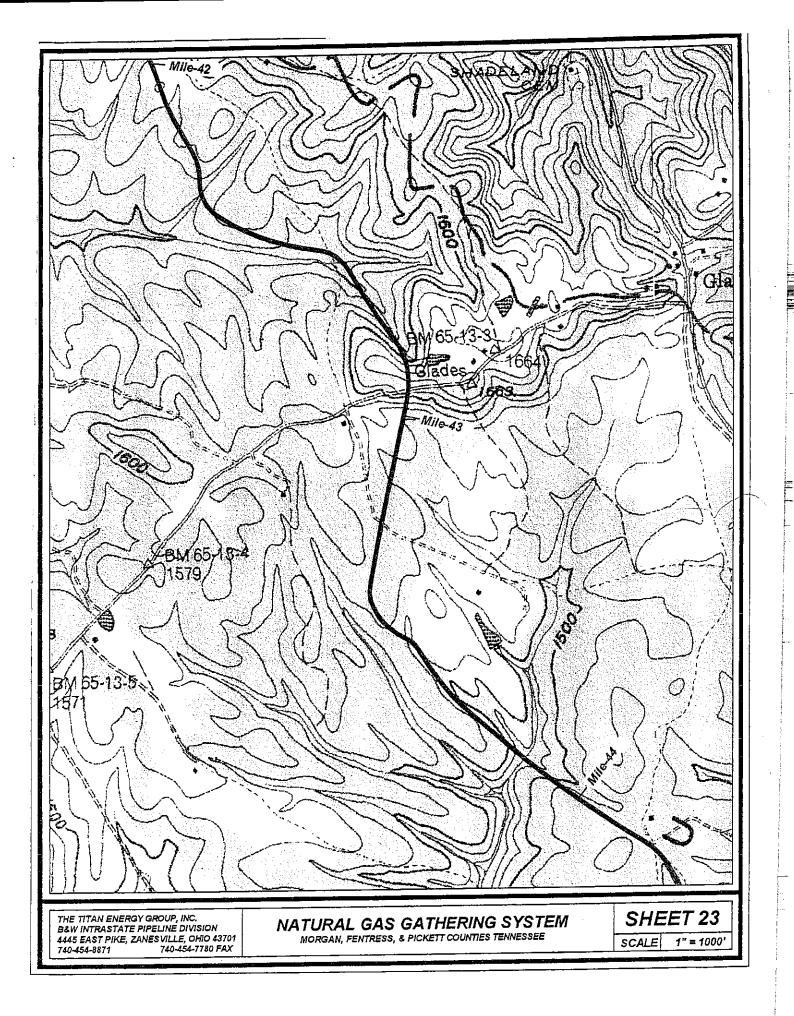


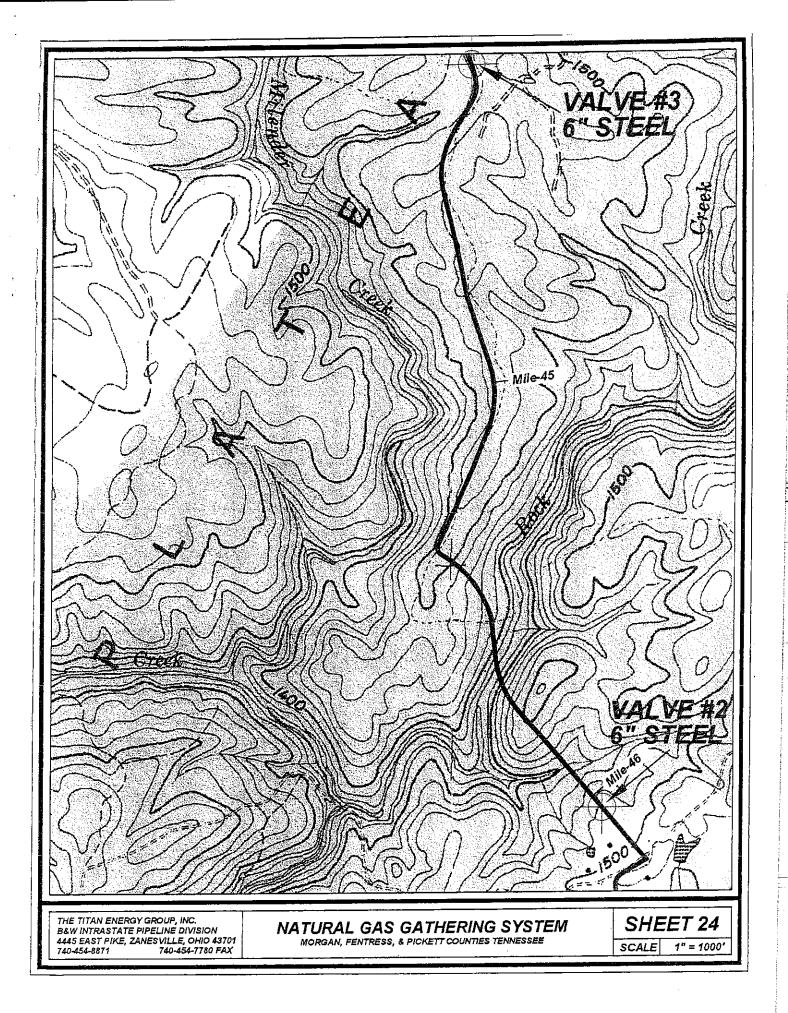


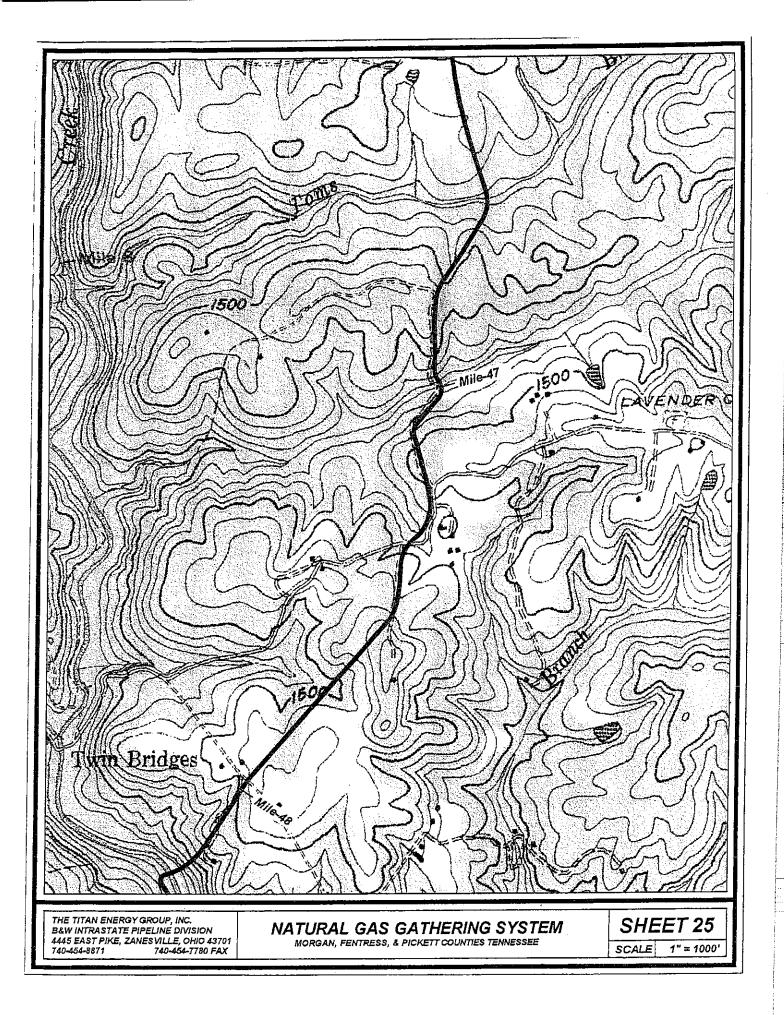


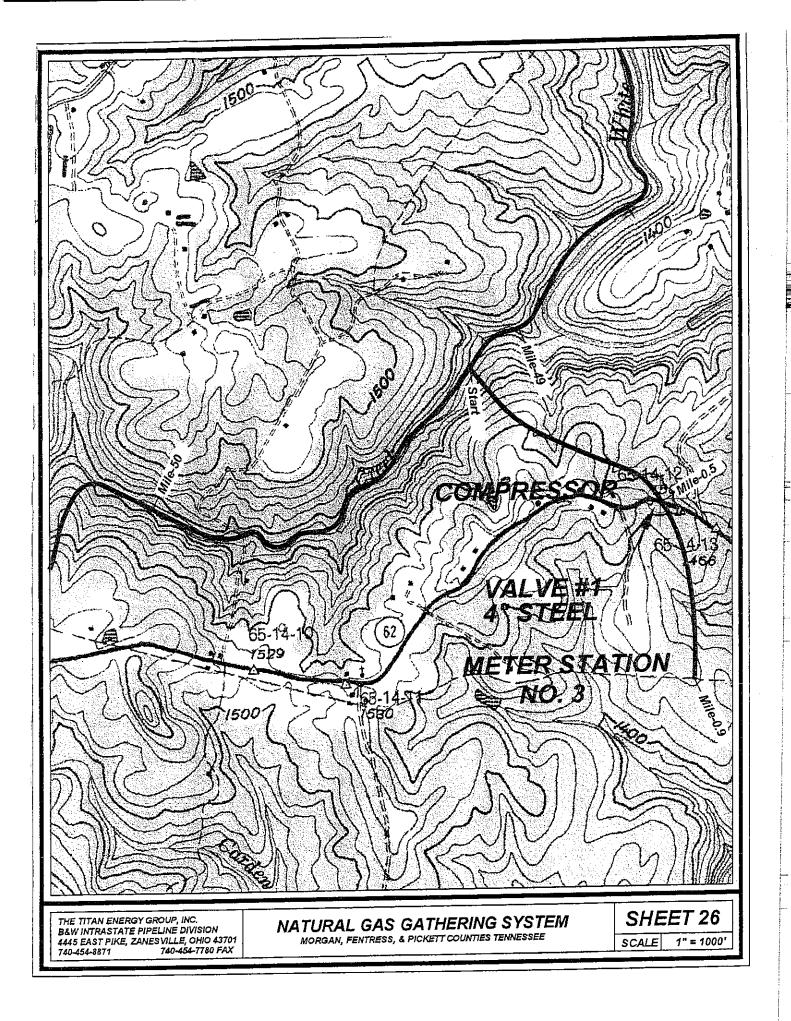


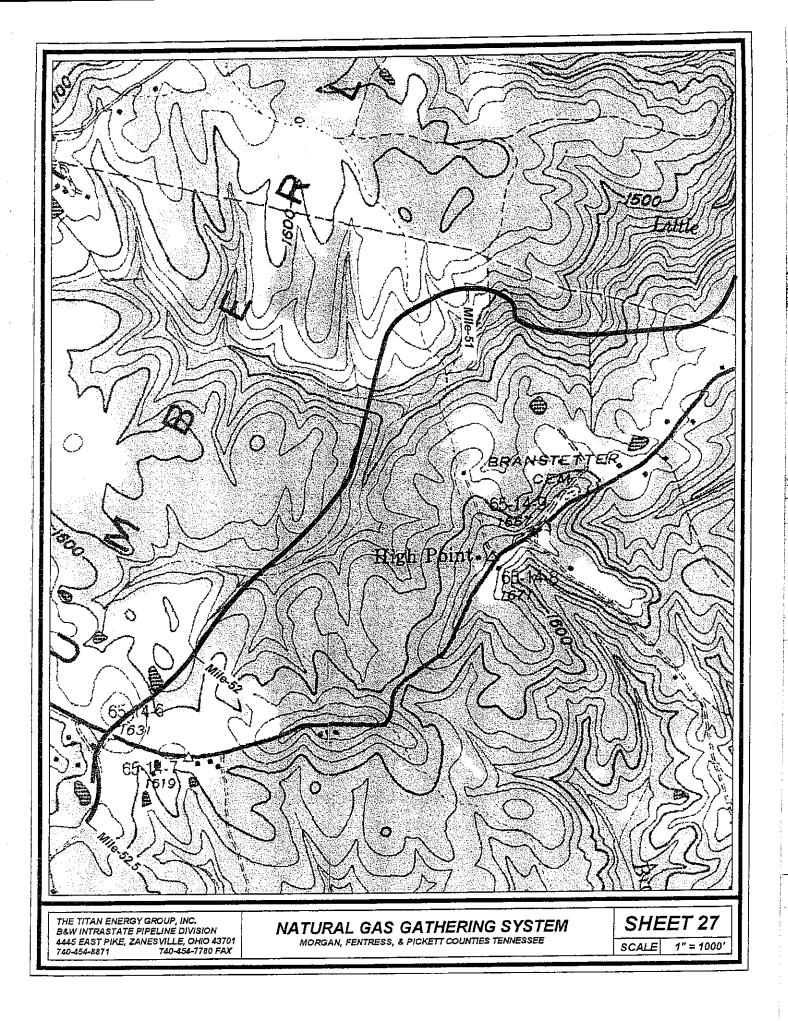












## **SCHEDULE 2.1b**

#### B & W PIPELINE SYSTEM

#### Main Line:

A pipeline consisting of 4", 6" and 8" diameter pipe which originates at the East Tennessee Gas Meter Station No. 3 approximately 1,500 ft. south of the TN State Highway 62 located at Deer Lodge, County of Morgan, State of Tennessee; beginning as a 4" diameter steel line and running thence in a Northerly direction a distance of approximately 1,600 ft. to a GASCO/Titan compressor station on the North side of TN State Route 62; thence becoming a 6" diameter plastic line and running in a North by Northwesterly direction a distance of approximately 3,000 ft. to a point where the line becomes an 8" diameter steel line and runs in a Northerly direction a distance of approximately 10 miles to a point where it becomes an 8" diameter plastic line and continues running in a northerly direction a distance of approximately 4 miles to a point in the Baseline Road in Fentress County, Tennessee; thence becoming a 6" diameter plastic line and continuing to run in a North by Northwest direction a distance of approximately 32 miles to a point where the pipeline intersects with the Albany LDC system at a double regulator set on lands owned, now or formerly, by J. E. Mullins, et ux, in Pickett County, Tennessee (being its point of termination), and being a total distance of approximately 47.5 miles, or 250,800 ft.

#### Annadel Systems

A 3" diameter plastic line situated in Morgan County, Tennessee which begins at the East Tennessee Gas delivery point located at the B & W Pipeline field office and compressor station on Island Ford Road at a point approximately 4,000 ft. West of TN State Route 62; thence running in a Westerly direction along the South side of the said Island Ford Road for a distance o approximately 5,000 ft.; thence crossing the said road and running in a Northerly direction a distance of approximately 9,000 ft. to an intersection with TN State Route 62 and crossing same; thence running in a Northeasterly direction through privately held lands a distance of approximately 24,000 ft. until the pipeline reaches its point of termination on the West side of TN State Highway 27 on property owned, now or formerly, by the Pilot Mountain Baptist Church, a total distance of approximately 36,000 ft.

<i>r</i> ,	HORGAN COUNTY RIGHT	S OF WAY AND EASEMENTS
GRANTOR	DATE OF INSTRUMENT	RECORDING INFORMATION
O. C. Duncan and wife, Roxy Duncan	August 8, 1981	Recorded August 10, 1981 in Right of Way Book 2, Page 900, Office of Register, Morgan County, Tennessee
Beverly McDaniel and John McDaniel	January 5, 1980	Recorded April 21, 1980 in Right of Way Book 2, Page 649, Office of Register, Morgan County, Tennessee
Ramy Lavender	October 30, 1979	Recorded April 21, 1980 in Right of Way Book 2, Page 652, Office of Register, Morgan County, Tennessee
Ralph C. Pemberton and Laura Pemberton	October 30, 1979	Recorded April 21, 1980 in Right of Way Book 2, Page 653, Office of Register, Morgan County, Tennessee
Bernard L. Wojtasiak	October 3, 1979	Recorded April 21, 1980 in Right of Way Book 2, Page 656, Office of Register, Morgan County, Tennessee
Jerry Stephen Ivey and Sherry Suzanne Ivey Parten Norris	July 10, 1984	Recorded August 20, 1984 in Right of Way Book 3, Page 516, Office of Register, Morgan County, Tennessee
Cail Wortley, Cheryl R. Wortley, T.Q. Heidel, Jr., Xenneth L. Dævis and Betty Dævis	August 9, 1983	Recorded August 10, 1983 in Right of Way Book 3, Page 363, Office of Register, Morgan County, Tennessee
Clayton Hartin and wife, Hazel Hartin	February 17, 1981	Recorded March 17, 1981 in Right of Way Book 2, Page 855, Office of Register, Morgan County, Tennessee
Gladys Davis, Gail Wortley, T.Q. Heidel, Jr. and Cheryl A. Wortley	December 18, 1978	Recorded April 23, 1980 in Right of Way Book 2, Page 669, Office of Register, Morgan County, Tennessee
Richard M. Presley and Marjorie M. Presl	May 7, 1982 ey	Recorded June 18, 1982 in Right of Way Book 2, Page 7, Office of Register, Morgan County, Tennesses
Irene Chapskonis, Florence Gosel, Virginia M. Payne and Laverne (Ehlers) Dels	August 17, 1981	Recorded September 14, 1981 in Right of Way Book 2, Page 906, Office of Register, Morgan County, Tennessee
Frances Darmofal	October 20, 1980	Recorded October 31, 1980 in Right of Way Book 2, Page 772, Office of Register, Morgan County, Tennessee
Mabel Akins and Joe Akins	November 1, 1980	Recorded November 6, 1980 in Right of Way Book 2, Page 775, Office of Register, Morgan County, Tennessee
Bruce R. McCampbell and wife, Faye W. McCampbell	November 9, 1978	Recorded April 23, 1980 in Right of Way Book 2, Page 664, Office of Register, Morgan County, Tennessee
Joann Bonifacius and Donna Malevitis	January 27, 1981	Recorded February 26, 1981 in Right of Way Book 2, Page 823, Office of Register, Norgan County, Tennessee
Loy Tompkins	June 18, 1982	Recorded July 26, 1982 in Right of Way Book 3, Page 23 Office of Register, Morgan County, Tennessee
Arvil Overton and Maxie Overton	August 16, 1982	Recorded September 16, 1982 in Right of Way Book 3, Page 161 Office of Register, Morgan County, Tennessee
E. O. Huskey and Gertrude Huskey	August 1, 1982	Recorded September 16, 1982 in Right of Way Book 3, Page 164 Office of Register, Morgan County, Tennessee
James F. Burns, a/k/a James Burns	November 24, 1579	Recorded April 21, 1980 in Right of Way Book 2. Page 646 Office of Register, Morgan County, Tennessee
Clyde Freels	June 18, 1981	Recorded October 13, 1981 in Right of Way Book 2, Page 917 Office of Register, Morgan County, Tennessee
		a.a and i- Oil and Cas Book 10

Recorded June 7, 1979 in Oil and Gas Book 10, Page 745 Office of Register, Morgan County, Tennessee

Victor A. Needham, Pebruary Betty L. Needham, X. Rod McPeters, Carol McPeters, Truman Melton and Alice Melton

February 10, 1979

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S, C. Pemberton	June 2, 1979	Recorded June 7, 1979 in Oil and Gas Book 10, Page 749 Office of Register, Morgan County, Tennossee
Taylor Adkins and Ray Adkins et al	April 10, 1979	Recorded April 21, 1980 in Right of Way Book 2, Page 640 Office of Register, Morgan County, Tennessee
Encs Robbins and Marie Robbins	November 15, 1979	Recorded April 21, 1988 in Right of Way Book 2, Page 643 Office of Register, Morgan County, Tennessee
Samuel W. Jones	April 22, 1980	Recorded April 23, 1980 in Right of Way Book 2, Page 666 Office of Register, Morgan County, Tennessee
Earl C. Collins	January 4, 1979	Recorded August 1, 1983 in Right of Way Book 3, Page 360 Office of Register, Morgan County, Tennessee
Daisy Bowmer, .et al.	December 13, 1978	Recorded August 1, 1983 in Right of Way Book 3, Page 361 Office of Register, Morgan County, Tennessee
Shirley W. How and Eloise H. Bow	February 26, 1982	Recorded April 16, 1982 in Right of Way Book 2, Page 993 Office of Register, Morgan County, Tennessee
Eugene Olmstead and wife, Mae Olmstead	September 13, 1982	Recorded September 15, 1982 in Right of Way Bock 3, Page 167 Office of Register, Morgan County, Tennessee
William C. Presley and Addie Mae Presley	March 2, 1982	Recorded April 16, 1982 in Right of Way Book 2, Page 990 Office of Register, Morgan County, Tennessee
Earl D. Scott and Barbara J. Scott	March 14, 1981	Recorded March 16, 1981 in Right of Way Book 2, Page 848 Office of Register, Morgan County, Tennessee
Earl C. Scott and Georgia Scott	February 10, 1983	Recorded February 10, 1983 in Right of Way Book 3, Page 318 Office of Register, Morgan County, Tennessee
M. C. Kreis and Corrine Kreis	October 31, 1979	Recorded April 21, 1980 in Right of Way Book 2, Page 659 Office of Register, Morgan County, Tennessee
Willie H. Smith and Mary Jo Smith	February 27, 1982	Recorded March 1, 1982 in Right of Way Bock 2, Page 977, Office of Register, Morgan County, Tennessee
Walter Blaschak	April 10, 1981	Recorded May 2, 1981 in Oil and Gas Book 17, Page 697, Office of Register, Morgan County, Temmessee
Mark S. Moyer and Margaret N. Moyer	March 11, 1981	Recorded March 12, 1981 in Right of Way Book 2, Page 837, Office of Register, Morgan County, Tennesses
Russell J. Scott and Margaret P. Scott	March 12, 1981	Recorded March 13, 1981 in Right of Way Book 2, Page 842, Office of Register, Morgan County, Tennessee
R. C. Hutchens and Bartie Evelyn Butchen	April 10, 1581 s	Recorded May 2, 1981 in Right of Way Book 2, Page 865, Office of Register, Morgan County, Tennessee
Joe E. Phillips and Stella Phillips	March 2, 1981	Racorded February 1, 1983 in Right of Way Book 3, Page 309, Office of Register, Morgan County, Tennessee
Arnold Self and wife, Maxime Self	September 26, 1980	Recorded November 19, 1980 in Oil and Gas Book 15, Page 523, Office of Register, Morgan County, Tennessee
S. C. Hull and wife, Virginia L. Hull	September 20, 1980	Recorded November 19, 1980 in Oil and Gas Book 15, Page 526, Office of Register, Morgan County, Tennessee
Clifford G. Davis and Harlan Davis	October 5, 1981	Recorded October 9, 1981 in Right of Way Book 2, Page 911, Office of Register, Morgan County, Tennessee
Lee Branstetter and Reba Branstetter	October 14, 1981	Recorded November 24, 1981 in Right of Way Book 2, Page 929, Office of Register, Horgan County, Tennessee
Clarence B. Lane	October 7, 1981	Recorded October 9, 1981 in Right of Way Book 2, Page 908. Office of Register, Morgan County,

Garl Robbins and Gertrude B. Robbins	September 11, 1980	Recorded September 12, 1980 in Oil and Gas Book 14, Page 656, Office of Register, Morgan County, Tennessee
Kenneth Davis and Batty Davis, et al	August 18, 1981	Recorded October 13, 1981 in Right of Way Book 2, Page 914, Office of Register, Morgan County, Tennessee
William W. Ivey	November 19, 1979	Recorded April 21, 1980 in Right of Way Book 2, Page 637, Office of Register, Morgan County, Tennessee
Loy Tompkins	October 15, 1981	Recorded December 14, 1981 in Right of Way Book 2, Page 932, Office of Register, Morgan County, Tennessee
Wilfred Burton and wife, Eva B. Burton	March 11, 1981	Recorded March 2, 1981 in Right of Way Book 2, Page 834, Office of Register, Morgan County, Tennessee
Hedwig J. Ditz	January 1, 1981	Recorded March 12, 1981 in Right of Way Book 2, Page 831, Office of Register, Morgan County, Tennessee
Benny Pelc and wife, Sophie Pelc	August 13, 1983	Recorded September 5, 1983 in Right of Way Book 2, Page 372, Office of Register, Morgan County, Tennessee
George Remkus, Jr., Walter Remkus, et al.	January 15, 1984	Recorded March 2, 1984 in Right of Way Book 3, Page 466, Office of Register, Morgan County, Tennessee
M. C. Krims and Corrine Kries	August 18, 1983	Recorded August 19, 1983 in Right of Way Book 1, Page 365, Office of Register, Morgan County, Tennessee

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GRANTOR	DATE OF INSTRUMENT	RECORDING INFORMATION
Bowater North America Corporation	April 12, 1982	Recorded July 29, 1962 Deed Book Y, Series 5, Page 632 Office of Register, Fentress County, Tereme Recorded April 28, 1932 Right of Way Book 2, Page 993 Office of Register, Morgan County, Tennessee
Estate of Bruno Gernt	March 17, 1982	Recorded August 1, 1983 Deed Book B, Series 6, Page 325 Office of Register, Fentress County, Tennessee
Guy Dale Beaty	July 28, 1982	Recorded August 6, 1982 Deed Book Z, Series 5, Page 21 Office of Register, Fentress County, Tennessee
James Beaty and wife, Judy Beaty	July 1, 1988	Recorded October 8, 1993 Deed Book I, Series 7, Page 505 Office of Register, Fentress County, Tennessee
Rarold W. Copley and wife, Willadean (Pat)	February 7, 1989 Copley	Recorded October 5, 1953 Dead Book I, Series 7, Page 508 Office of Register, Pentress County, Tennessee
Victor Garrett and Hazel Garrett	December 5, 1988	Recorded October B, 1993 Deed Book I, Series 7. Page 511 Office of Register, Fentress County, Tennessee
James C. Green and Judy Green	August 1, 1988	Recorded October 8, 1993 in Deed Book I, Series 7, Page 514 Office of Register, Fentress County, Tennessee
Navis Turner and wife, Dorothy M. Turner	February 7, 1989	Recorded October 8, 1993 in Deed Book I, Series 7, Page 518 Office of Register, Fentress Corry, Tennessee
Patry Crouch Hinds	July 5, 1988	Recorded October 8, 1993 in Deel Book I, Series 7, Page 521 Office of Register, Fentress County, Tennessee
(Elmo) Hooper Hurst and wife, Hazel Hurst	June 23, 1988	Recorded October 8, 1993 in Deed Book I, Series 7, Page 524 Office of Register, Fentress County, Tennessee
Jack D. Knight	August 3, 1988	Recorded October 8, 1993 in Deed Book I, Series 7, Page 527 Office of Register, Fentress County, Tennessee
Frona Litton	'July 5, 1998	Recorded October 8, 1993 in Deed Book I, Series 7, Page 531 Office of Register, Fentress County, Tennessee
Lois S. Mullinix	July 9, 1988	Recorded October 8, 1993 in Deed Book I, Series 7, Page 534 Office of Register, Fentress County, Tennessee
Lucy Rains	July 7, 1986	Recorded October 8, 1993 in Deed Book I, Series 7, Page 537 Office of Register, Fentress County, Tennessee
Timmy Rich and Lisa Rich	June 30, 1968	Recorded October 8, 1993 in Deed Book I, Series 7, Page 540 Office of Register, Fentress County, Tennessee
David M. Smith	July 21, 1988	Recorded October 8, 1993 in Deed Book I, Series 7, Page 543 Office of Register, Fentress County, Tennessee
Roy T. Smith and Wife, Wilma Clene Smit	July 7, 1988 h	Recorded October 8, 1993 in Deed Book I, Series 7, Page 546 Office of Register, Fentress County, Tennessee
Tommy Stephens and wife, Vesta Stephens	August 2, 1980	Recorded October 8, 1993 in Deed Book I, Series 7, Page 549 Office of Register, Fentress County, Tennessee
Towny Stephens and wife, Vesta Stephens	λυgust 3, 1988	Recorded October B, 1953 in Deed Book I, Series 7, Page 553 Office of Register, Fentress County, Tennessee
Ronnie Threat and Sarah Ann Threat	August 1, 1988	Recorded October 8, 1993 in Dead Book I, Series 7, Page 555 Office of Register, Fentress County, Tennessee
Eugene J. Winningham and wife, Stella M. Wi	June 1, 1989 nningham	Recorded October 8, 1993 in Deed Book I, Series 7, Page 559 Office of Register, Fentress County, Tennessee

Recorded October 8, 1993 in Deed Book I, Serie: 7, Page 562 Office of Register, Pentress County, Tennessee

Heirs of W. L. Wright August 11, 1988

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Recorded October 30, 1986 in Deed Book K, Series 6, Page 705 Office of Register, Fentress County, Tennessee

October 24, 1986

Harold Winningham

James P. Hood and Roger Crouch

October 24, 1986

Recorded October 30, 1986 in Deed Book K, Series 6, Page 702 Office of Register, Fentress County, Tennessee

Lois Leffew Mullinex

November 11, 1986

Recorded November 18, 1986 in Deed Book L, Series 6, Page 119 Office of Register, Fentress County, Tennessee

Plateau Properties, Inc. September 1, 1982

Recorded November 9, 1982 in Deed Book Z, Series 5, Page 452 Office of Register, Fentress County, Tennessee

E. J. Jones and Kathryn O. Jones

January 24, 1987

Worldwide Purchasing, Inc. November 25, 1986

Recorded Pebruary 16, 1987 in Deed Book L, Series 6, Page 459 Register of Deeds, Fentress County,

Recorded January 15, 1987 in Deed Book L, Series 5, Page 347 Office of Register, Fentress County, Tennessee

#### PICKETT COUNTY RIGHTS OF WAY AND EASEMENTS

•		
GRANTOR	DATE OF INSTRUMENT	RECORDING INFORMATION
Virgil Mullins and wife, Nora Mullins	October 1, 1986.	Recorded October 17, 1986 in Miscellaneous Eock 24, Page 153 Office of Register, Pickett County, Tennessee
Duelly Nichols and Donna Nichols	October 20, 1986	Recorded October 23, 1986 in Miscellaneous Book 24, Page 240 Office of Register, Pickett County, Tennessee
Jerry Crouch, Jackie Crouch, Danny Crouch and David Crouch	February 4, 1987	Recorded March 2, 1987 in Miscellaneous Book 24, Page 628 Office of Register, Pickett County, Tennessee
Roossvalt Michols	November 11, 1986	Recorded November 19, 1986 in Miscellaneous Book 24, Page 297 Office of Register, Pickett County, Tennessee
Carey Garner and Diane Garner	April 11, 1987	Recorded June 15, 1987 in Miscellaneous Book 25, Page 385 Office of Register, Pickett County, Temmessee
James Winningham and Mildred Winningham	January 27, 1987	Recorded April 3, 1987 in Deed Book 32, Page 408 Office of Register, Pickett County, Tennessee
Pearl Jones	March 9, 1987	Recorded April 3, 1987 in Deed Book 32, Page 407 Office of Register, Pickett County, Tennessee
Dewayne Alley and wife, Linda Alley	March 3, 1987	Recorded April 3, 1987 in Deed Book 32, Page 403 Office of Register, Pickett County, Tempessee
Dester Masiongale and wife, Louiza Masionga		Recorded April 3, 1987 in Deed Book 32, Page 404 Office of Register, Pickett County, Tennessee
Roger L. Masiongale and and wife, Lillian Chr Masiongale		Recorded April 3, 1987 in Daed Book 32, Page 405 Office of Register, Pickett County, Tennessee
Eschol Beaty and Carrie Beaty	March 9, 1987	Recorded April 3, 1987 in Deed Book 32, Page 406 Office of Register, Pickett County, Tennessee
George A. Asron and wife, Nelda Asron	September 25, 1986	Recorded October 23, 1986 in Miscellaneous Book 24, Page 242 Office of Register, Picket County, Tennessee
Bessie Rich and Donnie Rich	Septebmer 29, 1986	Recorded October 23, 1986 in Miscellameous Book 24, Page 238 Office of Register, Pickett County, Tennessee
Ray L. Huddleston Ruby Huddleston	October 18, 1986	Recorded October 23, 1986 in Miscellaneous Book 24, Page 236 Office of Register, Pickett County, Tennessee
Iola Harmon	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 145 Office of Register, Pickett County, Tennessee
Amos Nicholas and Wife, Isabella Nichol	September 26, 1986 18	Recorded October 17, 1986 in Miscellaneous Book 24, Page 147 Office of Register, Pickett County, Tennessee
Ancel Besty and Wife, Ruth Besty	September 26, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 149 Office of Register, Pickett County, Tennessee
J. Paul Hood and Wife, Maxime Wood	September 26, 1986	Recorded October 17, 1985 in Miscellaneous Book 24, Page 151 Office of Register, Pickett County, Tennessee
Alex Beaty and wife, Xathleen Beaty	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 155 Office of Register, Pickett County, Tennessee
Bud Jolley and wife, Agnes Jolley	October 2, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 157 Office of Register, Pickett County, Tennessee
Jimmy W. Martin and wife, Elaine Martin	October 2, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 159 Office of Register, Pickett County, Tennessee
Bill Davidson and Gail Davidson	October 14, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 161 Office of Register, Pickett County, Tennessee
Jos Huddleston and Janet Huddleston	•	Recorded October 17, 1986 in Miscellaneous Book 24, Page 163 Office of Register, Pickett County, Tennessee

Bethel Huddleston and Lita Huddleston	October 15, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 165 Office of Register, Pickett County, Tannessee
Hasca O. Beaty for Tony Beaty and Mary Ann Beaty	October 13, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 167 Office of Register, Pickett County, Tennessee
Arthur Brady and Dorsie Brady	October 14, 1986	Recorded October 17, 1985 in Miscellaneous Book 24, Page 169 Office of Register, Pickett County, Tennessee
Gearlie Garrett and Bula Garrett	October 15, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 171 Office of Register, Pickett County, Tennessee
Ralph Poors and Dean Poors	October 1, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 191 Office of Register, Pickett County, Tennessee
- Susie E. Masiongale Charles R. Masiongal	October 8, 1986 e	Recorded October 17, 1985 in Miscellaneous Book 24, Page 187 Office of Register, Pickett County, Tennessee
Mose H. Nicholas	October 15, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 185 Office of Register, Pickett County, Tennessee
Ralph Poore and Dean Poore	October 1, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 183 Office of Register, Pickett County, Tennessee
Darwin Storie and Mossie Storie	September 26, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 161 Office of Register, Pickett County, Tennessee
Gertie Storie	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 179 Office of Register, Pickett County, Tennessas
Hoover Storie and wife, Delores Storie	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 175 Office of Register, Pickett County, Tennessee
Hivus Storie and Anna Storie	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 177 Office of Register, Pickett County, Tennassee
Iola Harmon	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 173 Office of Register, Pickett County, Tennessee
Tommy Aaron and Carol Aaron	October 24, 1986	Recorded November 19, 1986 in Miscellaneous Book 24, Page 295 Office of Register, Pickett County, Tennesses
Edd Nicholas and Grace Nicholas	October 27, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 293 Office of Register, Pickett County, Tennessee
Earl W. Nicholas	October 15, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 209 Office of Register, Pickett County, Tennessee
L. P. Perdue and Louise Perdue	October 15, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 207 Office of Register, Pickett County, Tennessee
Joe Poore	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 205 Office of Register, Pickett County, Tennessee
Earl Poore and Nattie Poore	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 203 Office of Register, Pickett County, Tennessee
Wayne Poore and Dellis Poore	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 201 Office of Register, Pickett County, Tennessee
Doyle K. Cope, Curtis Cope and David Cops	September 30, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 199 Office of Register, Pickett County, Tennessee
Mossie Storie and Darwin Storie	September 26, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 195 Office of Register, Pickett County, Tennessee
Edd Poore and Amey Poore	September 26, 1986	Recorded October 17, 1986 in Miscellaneous Book 24, Page 197 Office of Register, Pickett County,

Jay Storie and wife, Velma Storie

October 10, 1986

Recorded October 17, 1986 in Miscellaneous Book 24, Page 189 Office of Register, Pickett County, Tennessee

Curtis Cope and wife, Vannie Cope

September 26, 1986

Recorded October 17, 1986 in Miscellaneous Book 24, Page 193 Office of Register, Pickett County, Tennessee

## SCHEDULE 2.1b RIGHTS OF WAY

Schedule 2.1b is amended by the addition of the following easements:

## **Morgan County Rights of Way and Easements**

GRANTOR	DATE OF INSTRUMENT	RECORDING INFORMATION
Conway Johnson and Rena Johnson	December 6, 1979	Recorded December 6, 1979 in Right of Way Book 2, Page 634, Office of the Register, Morgan County, Tennessee
John D. Orr, Jr. and Dorothy Orr	July 7, 1980	Recorded July 7, 1980 in Oil and Gas Book 13, Page 822, Office of the Register, Morgan County, Tennessee
William W. Ivey, Jerry Stephen Ivey, and Sherry Suzanne Ivey	September 27, 1999	Recorded November 1, 1991 in Right of Book 6, Page 51 Office of the Register, Morgan County, Tennessee

## Fentress County Rights of Way and Easements

GRANTOR	DATE OF INSTRUMENT	RECORDING INFORMATION
Fentress County Highway Department	July 28, 1982	Occupancy Agreement
Homer York and wife, Sandra J. York	June 27, 1988	Recorded August 9, 2010 Book 176, Page 229 Office of Register, Fentress County, Tennessee
Mary Lisa Brannon and Teresa Brannon	August 12, 1988	Recorded August 3, 2010 Book 176, Page 20 Office of Register, Fentress County, Tennessee
Estate of Bruno Gernt, Inc.	January 26, 1989	Recorded July 26, 2010 Book 175, Page 629 Office of Register Fentress County, Tennessee
Guy Dale Beaty and Betty Sue Beaty	July 22, 2010	Recorded July 22, 2010 in Book 175 Page 528, Office of the Register, Fentress County, Tennessee
Kathy Crabtree and Roy T. Smith	August 20, 2010	Entered August 20, 2010, in the Office of the Clerk and Master for Fentress County, Tennessee, Docket Number 95-64

## Pickett County Rights of Way and Easements

GRANTOR	DATE OF INSTRUMENT	RECORDING INFORMATION
Dester Masiongale and Louiza Masiongale	January 1, 1994	Recorded July 14, 1994 in Miscellaneous Book 33, Page 311, Office of Register, Pickett County, Tennessee
Roger L. Masiongale and Lillian C Masiongale	January 1, 1994	Recorded July 14, 1994 in Miscellaneous Book 33, Page 317, Office of Register, Pickett County, Tennessee

## General (also considered as amended to Scheduled 5.12)

GRANTOR	DATE OF INSTRUMENT	RECORDING INFORMATION
U.S. Corps of Engineers	February 19, 1982	Nationwide Permit
Tennessee Public Service Commission	January 8, 1986	Permit
Fentress County Highway Occupancy Agreement	July 28, 1982	Notice of Assignment delivered August 24, 2010 with further notice required by Purchaser post-closing

#### **REAL PROPERTY**

- 1. SR Regulator Station. That certain tract of land containing 4.2 acres, more or less, located in the 11<sup>th</sup> Civil District of Morgan County, Tennessee, and being described as Tract Two in a deed from B & W Oil Company, Inc. to The Titan Energy Group, Inc. dated November 23, 1993, of record in Deed Book K-8, Page 674 in the office of the Register of Deeds for Morgan County, Tennessee, and being identified as Tax Map 72, Parcel 11.00 on the tax maps maintained by the Morgan County Assessor of Property; LESS and EXCEPT that certain parcel of land recited to contain 1.966 acres conveyed by B & W Oil Co. to the State of Tennessee by deed dated February 13, 1984, of record in Deed Book H-7, Page 378 in the said Register's Office.
- 2. TN Welts Compressor Site. That certain tract of land containing 7.93 acres, more or less, located in the 7th Civil District of Morgan County, Tennessee, and being described in a deed from Brent Morgan and Diane Morgan, his wife, to The Titan Energy Group, Inc. dated July 18, 2001, of record in Deed Book H-9, Page 680 in said Register's Office, and being identified as Tax Map 51, Parcel 2.02 on the tax maps maintained by the Morgan County Assessor of Property.

## **SCHEDULE 2.1d**

#### Schedule 2.1d

Attached hereto is a list of oil and gas leases for the B & W Pipeline System, and the list may include the oil gas leases for the Annadel System (which is not included in this sale). (On page 1 of the list, two leases appear to be lined out, which the parties believe is an error, so that such leases are to be included in this sale.) Prior to Closing, the oil and gas leases associated with the Annadel System, if any, will be deleted from this list.

This information may be updated, through closing, as either party obtains additional due diligence or other information.

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						Agreement, Including No Warranty for Accuracy.  Agreement, Including No Warranty for Accuracy.  O O O O O O O O O O O O O O O O O O O
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REF.	DATE	LEASE NAME	20/622	110	Douglas Branch	Z H
26	11/1/81	Helen Remkus	•			100%
∠u			. 0 4775	50	Morgan/	arı
		Charles REynolds	19/775		Glades East	ant (
28	10/14/81	E Joyce Reynolds	•			Cy Cy
			•			for
						No Warranty for Accuracy
			20/282	400	Morgan/ Glades East	ial
	9/23/81	Obra R. Simpson	20/202		Glades East	naig D
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34	10/20/80	Smarsh.	lou			ur
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		Patricia Carza, Julie Pearlson		The lease	es on this page are not i	ntended
		tosenh C. Cherup	J. T. T.		ssed out and are consid	
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				Lux		The state of the s
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			15/280	81	Morgan/	
76	9/22/80	Anna Smarsh, Stella Jones,				
,		creve Smarsh				
		Jeseph Smarsh			- /	100%
			n .	200	Morgan/ Douglas Branch	ı
34	1/11/82	Josephine Luchi Anna Burns	,		рову	
	•	Elizabeth Hurst	t			
		Joseph Peltz				
		Pohert Peltz				
	•	Helen Thornton Eleanor Griffit	h		·	1003
		1	^	85	Morgan/	1001
	2/3/81	Barbara Paylor	£ 16/560	•	Glades East	
35	2/3/	Alan K. Stagg			Morgan/	100%
		Darrell Strand	19/80	36	Glades East	•
3.6	6/6/81	Mona Sue Strand			•	100%
		eb David K	eck 18/248	44 +	Morgan/ Glades East	
37	6/20/81	William Edgar C	orbitt		Gibas	
•		n				
		•				-
			1			
					- 1	100%
			16/868	340	Morgan/ Glades East	
40	2/17/81	Loy Tompkins	•		GIGGG	
		•				
		<b>)</b>		125	Morgan/	100%
	- 400 /03	Kenneth Davis	£	125	Douglas Branc	n <sub>.</sub>
12	3/20/83	Betty Davis			Morgan/	100%
		n wasche	vski 23/46	44	Glades East	
4.3	7/7/82	John F. Wasche	vski			100%
			20/6	700	Morgan/ Glades EAst	
45	10/14/8	1 Hugh Leach &	20/0		Glades Pus-	
43	, - ·•	Lela H. Leach				

						SELLER'S WORKING
		· R£(	CORD		COUNTY/ FIELD	INTEREST
M A F REF.	LEASE	LEASE NAME BOO	OK/PG.	ACRES	Morgan/	100%
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46	7/1/81	Bernard L. Wojtasiak				100% .
40	•	- wife	7/293	100	Morgan/ Douglas Bran	
. 7	9/18/76	Truman Melton & Wife & Rodney K, McPeter:	5 9/413		Dondra-	
47	27	and wife.			- 1	100%
•			7/217	35	Morgan/ Glades East	
48	B/21/76	silas H. Curtis	9/413			100%
., .,	·		7/195	5 4	Morgan/ Glades East	130
	8/16/76	Claude G. Whitehead	9/413		Glades Da-	
19	a/ 10/	Mary E. Whitehead		213	Morgan/	100
	- 105 176	Victor A. Needham &	7/213 9/413		Glades East	
50	8/26/76	Betty L. Needham		154	Morgan/	1001
		Taylor Adkins &	6/797 9/413	754	Glades East	
51	5/13/76	Ray Adkins		_	Morgan/	100%
		Elmer Scott	7/308	7	Glades East	<u>-</u>
5 2	10/23/76	Elwer 2021-	9/413			100%
		Gordon Burghardt &	7/405	53	Morgan/ Glades East	<u>.</u>
5 3	11/30/76	Cordon Burghardt	9/413			100%
				27:	; Morgan/ Glades Eas!	
54	6/17/81	Richard Kasper				
2 -			8/126	2000	Fentress/	100
	3/30/77	Estate of Bruno	8/120	,	Stockton-A	liarde
5 5	3/30///	Gernt, Inc.				
					Morgan/	100%
		John T. Yount	13/82	29 217	Glades Eas	t
57	7/7/80	Leland Petroleum Co	0.			100%
		_ `	17/69	94 58.	. Morgan/ Glades Eas	
58	4/10/81	Walter Blaschak			024-	
						1.
		Tennessee Energy	21/58	81 40	Morgan/ Douglas Br	
60	12/10/81	Resources Corporat	Lion			100
			8/57	3 120	Morgan/ Glades Eas	
61	9/14/77	Arnold E. Self				
			16/7	59 131	Morgan/	1001
62	1/10/81	Kenneth Davis	10/1		Douglas Br	ancii
04	27	Betty Davis T.Q. Neidl &				
	٠.	Gail F. Wortley			,	100%
			13/5	10 14	J. Morgan/ Douglas Bi	
63	11/1/79	Kenneth Adams				100%
			13/5	12 45	Morgan/ Douglas B	
64	11/1/79	Harold Howard	- <del>-</del>			
		•		35€	Fentress/ Stockton-	
65	4/29/81	Harold Copley				
	•				Fentress/ Stockton-	
66	8/6/81	Bill Linder Heirs	i.		Stockton-	· · · · · ·
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					CORNIA	SELLER'S WORKING
MAP		4	RECORD	ACRES	FIELD	INTEREST
REF.	LEASE	LEASE NAME	BOOK/PG.		tres5/	1001
NO.	5 k m F			102	Stockton-Alla	rdt
67	B/2/Bl	Alma Smith			3,000	
٥.	-•				Fentress/	700 #
		Joe C. French			Stockton-Alla	rdt
6 B	5/18/81	Joe C. French	•			
-				585	Fentress/	700#
		Ace Petroleum, Co.		רםכ	Stockton-Alla	rdt
69	1/1/81	ACE PELLOTT			•	
			_	270	Morgan/	100#
		Shirley Bow &	18/345	2 7 0	Glades East	•
70	5/2/81	Eloise Bow				1003
		Eluise or		73	Morgan/	100\$
		Orlander Graves	18/414	, ,	Glades East	
71	6/6/81	Orlandor				100
				70	Morgan/	100.
		Richard Pressley	18/405	, -	Glades East	
72	9/9/81	RIGHT	•			100%
		•		150	Morgan/	1000
	9/30/81	Willis Smith			Glades East	
73	9/30/61	,, -				100%
			18/618	1154	Morgan/	
	7/16/81	Jerry A. Jared &	10/010		Glades East	
74	1/10/02	Frank Swaim				1,00%
			0.4660	802	Morgan/	, 2,00
	7/21/78	Southwest Republi	C 9/303		Glades East	
75	//21/10	Oil and Gas Inc.				100%
			15/160	101	Morgan/	
	10/16/80	Andy Pelc &	13/100		Douglas Bran	<b></b>
76	10/10/	Elinor Pelc			- 1	50%
			10/54	6.	rentress/ Stockton/All	ardt
79	11/6/80	Melba Meares,	10/		Stockton/ ""	
7 3	11/-/-	Barbara Beaver				
		Fred Beaty &				
		Betty L. Beaty			/	50%
			10/48	1004	Fentress/ Stockton-All	ardt
80	11/6/80	Betty Beaty	,		Stockton n-	
	- • •			_	Fentress/	501
		a such 6	13/641	5	Stockton-Al	lardt
81	11/21/81	Cooper Crouch & Elizabeth Crouch			SEBURCON	
		Elizabeth Cross				
						50%
			7 /717	30	Fentress/	
	3/3/80	Willard Crouch &	7/712		stockton-Al	lardt
B 5	3/3/00	Maxine Crouch			_	501
			9/74	50	Fentress/	
86	B/11/80	Tine Cooper	3/ / 4		stockton-Al	Latus
50	D, ==, = :					50 <b>%</b>
			10/400	25	Fentress/ Stockton-Al	
87	1/7/81	Ray Smith &	10/100		Stockton-A1	
6.7	+1 ·1	Anna Smith			- /	50%
			s 8/757	4	Fentress/	
0.0	7/29/80	Roy Davis Smith	<u>u</u> ∪/,,,,,		Stockton-Al	767 ~ -
88	(/25/00	Ruby Nell			/	50 %
			s 15/1	102	Fentress/ Stockton-Al	
89	7/28/81	Gerald W. Gernt	/-		SEOCK CON- NI	
		Gerald W. Gur				

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		shant 8/5 stackton-Alice	
	3/4/80	william b uorchant	50%
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		Estate of Bruno 12/43 108 Fentress/ Stockton-Allardt	
	5/12/81	Estate Or	50%
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		Estate of Bruno 8/126 1493 Fentress/ Stockton-Allardt	
103	3/30/77	Estate	50%
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109	3/21/12	Gernt Inc.	100%
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110	8/4/81	O. V. Ritchie *	
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111	1/2/82	hland Di	
		Exploration Co.	100%
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113			100
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114	l	63	_
		Chester Huling & 11/4/ Glades East	
115	7/10/79		100%
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		- C MEUSIAI	
110	6 B/7/79	mildred Hensies	700#
		c valma Duncan 10/359 100 Morgan/ Glades East	
	7 2/7/79	Roy & Velma Duncan 10/359 100 Milgun, East	
11	7 2/1/13		100%
	11/15/		
11	8 , 11/15/	vergan/	100%
		78 Bruce McCampbell & 10/89 112 Morgan/ Glades East	
_	9 11/09/	778 Bruce McCampbell b	
11	9 11/02/	Faye McCamput-	100%
		10/249 40 Glades East	
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1.4		made crnest, Eula Philipp	
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		iva Jean marlowski J. B. Ooten, Clyde Phillips Jessee Phillips, Joyce Phillips	
		Jessee Phillips, dolar	

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HAP PEF NO.	LEASE DATE 2/18/85	LEASE NAME  Ray D. Dixon 4  Hazel Dixon	RECORD BOOK/PG. 32/10	ACRES 35	COUNTY/ FIELD Morgan/	NORKING INTEREST
						100
	•	Konneth Davis o	t al 31/796	B 3 2	Horgan/	
4 A	1/02/85		4063	1264	Cumberland	100*
5 A	10/01/83	Plateau Prop. I			Morgan	100
6 A	10/01/83	Plateau Prop. 1	inc. 27/826			100*
6 A		plateau Prop. 1	ins. 27/809	690. '	Morgan	
7 A	10/01/83			2000	Horgan	100
βА	10/01/83	'Plateau Prop.	•		Horgan	1001
	08/17/83	Arthur Davidso	n 28/11	5 8 5	norg	
9 A	08/1/703	et al			Horgan.	100
	09/14/76	G. Turner Howa	rd 7/227	1619	MOLAN	
101	09/14//0	<b></b>	•	23506		
	Total A	cres		23300		
	TOTAL /	,0				

Page 7 01 7

Oil and Gas Lease dated September 18, 1976, between Truman Melton and Wife, and Rodney K. McPeters and Wife, as Lessors, and Gus Berry as Wife, and Rodney K. McPeters and wife, as Lessors, and recorded in Lessee, covering 100 acres of land, more or less, and recorded in 19, 1978 oil 5 Gas Book #7, Page 293, assigned to B & W Oil Co., on May 19, 1978 oil 5 Gas Book #7, Page 293, assigned to B & W Oil Co., on May 19, 1978 and recorded in Oil 5 Gas Book #9, Page 413, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil and Gas Lease Dated August 21, 1976, between Silas H. Curtis, as Lessor, and Gus Berry as Lessee, covering 35 acres of land, more or less, and recorded in Oil & Gas Book #7, Page 217 et seq, assigned to B & W Oil and recorded in Oil & Gas Book #9, Page 413 et seq, co., on May 19, 1978 and recorded in Oil & Gas Book #9, Page 413 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil and Gas Lease dated August 16, 1976, between Claude G. Whitehead and Mary E. Whitehead, as Lessors, and Gus Berry, as Lessee, covering 54 mary E. Whitehead, as Lessors, and recorded in Oil & Gas Book #7, Page 195 acres of land, more or less, and recorded in Oil & Gas Book #7, Page 195 et seq, assigned to B & W Oil Co. on May 19, 1978 and recorded in Oil & et seq, assigned to B & W Oil Co. on May 19, 1978 and recorded in Oil & Bas Book #9, Page 413 et seq, Register of Deeds Office, Morgan County, Bas Book #9, Page 413 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil and Gas Lease dated August 26, 1976, between Victor A.Needham and Betty L. Needham, as Lessors, and Gus Berry, as Lessee, covering 213 acres of land, more or less, and recorded in Oil & Gas #7, page 213 et seq, assigned to B & W Oil Co., on May 19, 1978 and recorded in Oil and Gas #9, page to B & W Oil Co., on Deeds Office, Morgan County, Tennessee.

413 et seq, register of Deeds Office, Morgan County, Tennessee.

Oil and Gas Lease dated May 13, 1976, between Taylor Adkins and Ray Adkins, as Lessors, and Gus Berry, as Lessee, covering 114 acres of Land and 40 acres of land, more or less, and recorded in Oil and Gas #6, Page 797 acres of land, more or less, and recorded in Oil and recorded in Oil & et seq, assigned to B & W Oil Co., on May 19, 1978 and recorded in Oil & Gas #9, page 413 et seq, Register of Deeds Office, Morgan County, Tennessee. Gas #9, page 413 et seq, Register of Deeds Office, Morgan County, Tennessee.

Oil and Gas Lease dated October 23, 1976, between Elmer Scott, as Lessor, and Gus Berry as Lessee, covering 7 acres of land, more or less, and recorded in Oil & Gas #7, Page 308 et seq, assigned to B & W Oil Co., and recorded in Oil & Gas #9, Page 413 et seq, Register of Deeds Office, Morgan County, in Oil & Gas #9, Page 413 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated November 30, 1976, between Gordon Burghardt and Corraine Burghardt, as Lessors, and Gus Berry, as Lessee, covering 53 acres of land, more or less, and recorded in Oil & Gas #7, Page 405 et seq, assigned to B & W Oil Co., on May 19, 1978 and recorded in Oil & Gas #9, page 413 et seq, Register of Deeds Office, Morgan County, Tennessee.

Oil & Gas Lease dated June 17, 1981, between Richard Kasper, as Lessor, and B & W Oil Co., as Lessee, covering 27.5 acres of land, more or less, unrecorded, Morgan County, nennessee. Glades East Field.

Oil & Gas Lease dated April 15, 1979, between James A. McGill and Sonthaya McGill, as Lessors, and B & W Oil Co., as Lessee, covering 111 acres of land, more or less, and recorded in Oil & Gas #10, Page 631 et seq. Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil and Gas Lease dated February 2, 1982, between Joe E. Phillips and Stella Phillips and Loy Tompkins, as Lessors, and B & W Oil Co., as Lessee covering 60 acres of land, more or less, and recorded in Oil & Gas #21, page 459 at seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated November 1, 1981 between Helen Remkus, as Lessor, and B & W Oil Co., as Lessee, covering 110 acres of land, more or less, and recorded in Oil & Gas #20, Page 622 et seq,, Register of Deeds Office, Morgan County, Tennessee. Douglas Branch Field.

Page 1 of 4 Pages

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oil and Gas Lease dated June 6, 1981, between Darrell Strand and Mona Sue Strand, as Lessors, and B & W Oil Cl, as Lessee, covering 36 acres of land, more or less, and recorded in Oil & Gas #19, page 80 et seq. Register of Deeds Office, Morgan County, Tennessee, Glades East Field.

Assignment of Oil & Gas Interest dated July 16, 1981, between Jerry A. Jared and Frank Swaim, as Assignors, and B & W Oil Co., as Assignee, covering 1154 acres of land, more or less, and recorded in Oil & Gas #18, Page 618 et seq. Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Assignment of Oil and Gas Interest dated July 21, 1978, between Southwest Republic Oil and Gas, Inc., as Assignor, and B & W Oil Co., as Assignee, covering 802 acres of land, more or less, and recorded in Oil & Gas #9, Page 569 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated October 14, 1981, between Hugh Leach & Lela M. Leach, as Lessors, and B & W Oil Co., as Lessee, covering 100 Acres of leach, more or less, and recorded in Oil & Gas #20, Page 6 et seq, land, more or less, and recorded in Oil & Gas #20, Page 5 et seq, register of Daeds Office, Morgan County, Tennessee. Glades East Field register of Daeds Office, Morgan County, Tennessee.

Oil and Gas Lease dated July 1, 1981, between Bernard L. Wojtasiak, as Lessor, and B & W Oil Co., as Lessee, covering 209 acres of land, more or less, unrecorded, Morgan County, Tennessee. Douglas Branch Field.

Oil & Gas Lease dated February 17, 1981, between Loy Tompkins, as Lessor, and B & W Oil Co., as Lessee, covering 340 acres of land, more or less, and recorded in Oil & Gas #16, Page 868 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated March 20, 1981 between Kenneth Davis and Betty Davis as Lessor, and B & W Oil Co., as Lessee, covering 125 acres of land, more or less, unrecorded, Morgan County, Tennessee, Glades Douglas Branch Field

Oil & Gas Lease dated July 7, 1982, between Anna P. Waschevski and John F. Waschevski, as Lessors, and B & W Oil Co., as Lessee, covering 44 acres of land, more or less, and recorded in Oil & Gas #23, page 46 et seq. Register of Deeds Office, Morgan County, Tennessee, Glades East Field.

Oil & Gas Lease dated June 20, 1981, between Kenneth David Keck and William Edgar Corbitt, as Lessors, and B & W Oil Co., as Lessee, covering 44.3 acres of land, more or less, and recorded in Oil & Gas #18, Page 248 Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated September 23, 1981, between Obra R. Simpson, as Lessor, and Sequoyah Petroleum Corporation, as Lessee, covering 400 acres of land, more or less, and recorded in Oil and Gas #20, Page 282 acres of land, more or less, and recorded in Oil and Gas #20, Page 282 et seq, Register of Deeds Office, Morgan County, Tennessee, and assigned to B & W Oil Co., Unrecorded. Glades East Field.

Oil & Gas Lease dated October 20, 1980, between John Smarsh, Harry Smarsh Hula Dolores Garlow, Patricia Garza, Julie Pearlson, Joseph C. Cherup, Jr. Rose L. Cherup, Mary Meilleur, Irby Noonchester, Pete Smarsh, Stella Dedo Rose Willis, Melvin C. Luduy, as Lessors, and B & W Oil Co., as Lessee, covering 90 acres of land, more or less, and recorded in Oil & Gas #15, et seq, Register of Deeds Office, Morgan County, Tennessee.

Oil & Gas Lease dated September 22, 1980, between Anna Smarsh, Stella Jones, Steve Smarsh, Joseph Smarsh, as Lessors, and B & W Oil Co., as Lessee, covering 81 acres of land, more or less and recorded in Oil & Lessee, covering 81 acres of land, more or less and recorded in Oil & Gas #15, Page 280 et seq. Register of Deeds Office, Morgan County, Tennessee. Douglas Branch Field.

Page 2 of 4 pages

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Book 119 Page 626

Oil & Gas Lease dated November 23, 1981 between William S. Hutcherson and Nella May Hutcherson, as Lessors, and B & W Oil Co., as Lessor, covering 38 acres of land, more or less, and recorded in Oil & Gas #20, page 378, et seq, Register of Deeds Office, Morgan County, Tennessee. Douglas Field Branch.

Oil & Gas Lease dated August 17, 1981, between Florence Gorel, Virginia Payne, Irene Chapakonis, Laverne Delsing, as Lessors, and B & W Oil Co. as Lessee, covering 145 acres of land, more or less, and recorded in Oil and Gas #19, Page 491 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated September 10, 1980, between Frances Darmofal, as Lessor, and B & W Oil Co., as Lessee, covering 145 acres of land, more or less, and recorded in Oil & Gas #19, Page 491 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated August 7, 1981, between Kenneth L. Davis and Batty J. Davis, as Lessors, and B & W Oil Co., as Lessee, covering 54 acres of land, more or less, and recorded in Oil & Gas #19, Page 125 et seq Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated March 16, 1981, between Martha Walker Gerrard & Margaret Lois Fflueger, as Lessors, and B & W oil Co., as Lessee, covering 95 acres of Land, more or less, and recorded in Oil & Gas #17 page 322 jet seq. Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated December 27, 1981, between Frederick L. and Volena G. Back, as Lessors, and B & W Oil Col, as Lessee, covering 90 acres of land, more or less, and recorded in Oil and Gas #20, Page 832 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated October 14, 1981, between Charles Reynolds and Joyce Reynolds, as Lessors, and B & W Oil Co., as Lessee, covering 50 acres of land, more or less, and recorded in Oil & Gas #19, Page 775 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Oil & Gas Lease dated April 10, 1981, between Walter Blaschak, as Lessor, & B & W Oil Co., as Lessee, covering 58.5 acres of land, more or less, and recorded in Oil & Gas #17, Page 694 et seq, Register of Deeds Office, Morgan County, Tennessee. Glades East Field.

Dil & Gas Lease dated February 18, 1985 between Ray D. Dixon and Hazel Dixon as Lessors, and B & W Oil Co, Inc., as Lessee, covering 35 acres Dixon as Lessors, and B & W Oil Co, Inc., as Lessee, covering 35 acres of land, more or less, and recorded in Oil & Gas #32, Page 10 et seq, of land, more or less, and recorded in Oil & Register of Deeds Office, Morgan County, Tennessee.

Page 3 of 4 pages

TELT SOLL !!!

Oil & Gas Lease dated January 2, 1985, between Kenneth Davis et al, as Lessors, and B & W Oil Co., Inc. as Lessee, covering 832 acres of land, more or less, and recorded in Oil & Gas #31, Page 796 et seq, Register of Deeds Office, Morgan County, Tennessee.

Oil & Gas Lease dated October 1, 1983 between Plateau Properties, Inc. as Lessor and B & W Oil Co., Inc. as Lessee, covering 137.8 acres of land, more or less, and recorded in Oil & Gas #27, Page 826 et seq, Register of Deeds Office, Morgan County, Tennessee.

Page 4 of 4 pages

## **SCHEDULE 2.1e**

## Schedule 2.1e

Attached hereto as Schedule 2.1(e)1 is a list of all producing, non-producing, shut-it and abandoned oil and gas wells of The Titan Energy Group Inc. On page one, there are two wells, referred to as Smarsh-Smarsh #1, and Smarsh-Smarsh #2 that are crossed out, but are intended to be, and are included in this sale to Purchaser.

The attached list includes wells on the Annadel System that are not included in this sale, which Seller believes are as follows:

#### Annadel Wells

WELL NAME	PERMIT NO.
<ol> <li>Ploch Albina #1</li> <li>Plateau Properties #C-1</li> <li>Howard G. Turner #1</li> <li>Davidson Arthur #1</li> <li>Davidson Arthur #2</li> <li>Plateau Properties #6</li> <li>Authur Davidson #1</li> <li>Plateau Properties #A-1</li> <li>Plateau Properties #1</li> </ol>	5029 5359 6533 6559 7126 7247 7442 4914
invent Froperties #1	2442

Also attached as Schedule 2.1(e)2 is a list of currently producing oil and gas wells. Any of Seller's wells not on the current production list are wells for which Seller is currently obligated by law or contract to plug and abandon. Subject to further review, all of such wells could be candidates for plugging and abandonment if not currently capable of producing oil or gas in commercial quantities.

This information may be updated, through closing, as either party obtains additional due diligence or other information.

RPT\_OPBALLANCESHEET

## Operator Statement

2/11/2003 9:43:35 AM

Bonds For: B & W Oil Company, Inc. (0001035)

,e	rmil# Well Name	Plug Date	Permit Date	Plugging Bond	Plugging Bond Amnt,	Reclamation Bond	Reclamation Bond Amni.
	1271 DITZ HEDWIG #1					Released	
	2442 PLATEAU PROPERTIES #1	•	10/12/1979	9		Grandfathere	\$0.00
	2520 ADAM-HOWARD UNIT #1		9/15/1992	2	•	Released	\$0.00 \$0.00
	3751 HARTIN CLAYTON #1	5/18/1988	3/3/1981	1		Grandfathere	
	4272 HAROULAKIS IVAJEAN#1					Released	\$0.00
	1403 DITZ HEDWIG #1-A	•				Released	\$0.00
	656 REYNOLDS CHESTER #1			1		Released	\$0.00
	939 HARTIN CLAYTON #3					Released	\$0.00
	619 HUNTLEY DAVID ET AL #1					Released	\$0.00
)05		•	11/9/1982			Grandfathere	\$0.00
)06						Released	\$0.00
2062	·					Released	\$0.00
2075						Released	\$0.0D
0078						Released	\$0.00
0800		1/15/1995	6/19/1987			Grandfathere	\$0.00
0083	136 DAVIS KENNETH ET AL #7	12/15/1994	8/21/1990	1		Released	\$0.00
				Released	\$0.00	Released	\$0.00
0005	00 TOMPKINS LOY #1	-	12/27/1972	0000714	40.02		
0012	50 NEEDHAM VICTOR ET AL #1			0000714		Grandfathere	\$0.00
0012	72 MELTON TRUMAN #1A	"	1	0000714		Grandfathere	\$0.00
00129	91 BURGHARDT GORDON.M#1	1		0000714	:	Grandfathere	\$0.00
00162	24 CL&CFARM#U	·		0000714	ļ	Grandfathere	\$0.00
00186	32 DUNCAN O C #1		1	0000714		Grandfathere	\$0.00
30187	70 TOM SCOTT, SR. #1					Grandfathere	\$0.00
00201	4 PHILLIPS HEIRS #1			0000714	1	Grandfathere	\$0.00
00207	2 ADKINS TAYLOR #1		i i	0000714	1	Grandfathere	\$0.00
00221	4 OLMSTEAD E OVERTON A #1			0000714	ŀ	Grandfathere	\$0,00
00236			1	0000714		Grandfathere	\$0.00
002367	7 DUNCAN ROY - NEEDHAM V UNIT #1		1	0000714	]	Grandfathere	\$0.00
002370		· •	ľ	0000714	}	Grandfathere	\$0.00
002498	HULING CHESTER #1			0000714		Grandfathere	\$0.00
002537				0000714		Grandfathere	\$0.00
002551				000714		Grandfathere	\$0.00
002577			1	000714	1	Grandfathere	\$0.00
002687			1	000714		Grandfathere	\$0.00
003037				000714		Grandfathere	\$0.00
003309	****			000714		Grandfathere	\$0.00
003443	MCGILL JAMES A MCCAMPBELL #1			000714		Grandfathere	\$0.00
	These	12 franc 100 and 45		000714	-	Grandfathere	\$0.00
<del>103767</del>				000714		Grandfathere	\$0.00
03768	DARMOFAL FRANK#1 Inadver	IMPLITY OFFICEAR AND		000714		Grandfathere	\$0.00
03872	HOWARD JOHNNY - HOWARD OLAUD	т жа 1 г.	,	000714		Grandfathere	\$0.00
03989	HOWARD JOHNNY - HOWARD CLAUD SCOTT EARL #1		ľ	00714		Grandfathere	\$0.00
04336		Ot Nale to		00714		Grandfathere	\$0.00
04375	QUEEN & LARUE-HEDWIG DITZ UNIT # PELC ELEANOR #1	0/3		00714		Grandfathere	\$0.00
04375	STAGG HEIRS #1	······································	l l	00714		Grandfathere	\$0.00
		9/2	3/1981   000	00714	İ	Grandfathere	\$0.00
04440	DAVIS ETAL #1	9/3	0/1981   000	00714	}	Grandfathere	\$0.00
)4492	GERRARD ET AL #1	. 10/1:	5/1981 000	00714	l	Grandfathere	\$0.00
14493	STRAND-KECK & CORBITT #1	10/1:	5/1981 000	0714	1	Grandfathere	\$0.00
	TOMPKINS LOY #1	2/12	2/1982   000	10714		Grandfathere	\$0.00
4988	OLMSTEAD - OVERTON #2 OLMSTEAD - OVERTON #5	3/22	2/1982 000	0714		Grandfathere	\$0.00 \$0.00

nnessee Division Of Geology

Page 1 of 3

# Bonds For: B & W Oil Company, Inc. (0001035)

Permit # Well Name  0005010 OLMSTEAD-OVERTON#3	Plug Date Permit Date   Bond	Plugging Bond Amnt,	Reclamation Bond	Reclamatio
0005029 PLOCH ALBINA \$#1	3/30/1982   0000714		<del>-</del>	Bond Amn
0005104 BRUNO GERNT ESTATE, INC. #1	4/6/1982 0000714		Grandfathere	\$0.0
0005105 BRUNO GERNT ESTATE, INC. #2	5/11/1982 0000714		Grandfathere	\$0.00
0005192 LEACH HUGH #1	5/11/1982   0000714		Grandfalhere	\$0.00
0005222 ANDREWS R E #1	6/3/1982 0000714	•	Grandfathere	\$0.00
0005244 REMKUS HELEN #1	6/16/1982   0000714		Grandfathere	\$0.00
0005359 PLATEAU PROPERTIES #C-1	6/25/1982 0000714		Grandfalhere	\$0.00
0005375 TEAGUE W L #1	8/6/1982 0000714		Grandfathere	\$0.00
0005533 HUTCHERSON - HOLMES ET AL #1	7/16/1982 0000714		Grandfathere	\$0.00
2005618 PATRICIA GIBSON #1	10/15/1982   0000714		Grandfathere	\$0.00
DD05714 DAVIS GLADYS - JONES JOYCE #1	11/8/1982 0000714	1	Grandfathere	\$0.00
D005723 BONIFACUS-DUCOTE #1	12/13/1982 0000714		Grandfathere	\$0.00
0005891 TEAGUE-CHOATE-GERNT UNIT #1	12/14/1982 0000714		Grandfathere	\$0.00
0006055 BACK FREDRICK FT AL #1	1/4/1983 0000714		Grandfathere	\$0.00
0006153 PELTZ PETER HEIRS #1	3/29/1983 0000714		Grandfathere	\$0.00
0006275 BARNETT ARCHIE #1	5/6/1983 0000714		Grandfathere	\$0.00
0006276 REYNOLDS CHARLES ETAL #1	6/23/1983 0000714		Grandfathere	\$0.00
0006277 WOJASIAK BERNARD #1	6/23/1983   0000714		Grandfathere	\$0.00
0006278 HIWASSEE LAND COMPANY #2	6/23/1983   0000714		Grandfathere	\$0.00
0006279 HURST JEWELL #1	6/23/1983 0000714		Grandfathere	\$0.00
006280 BACK F L ETAL #2	6/23/1983   0000714		Grandfathere	\$0.00
006281 CAP LILLIE FORD ETAL #1	6/23/1983   0000714		Grandfathere	\$0.00
006299 O. C. DUNGAN #3-N	6/23/1983   0000714		Grandfathere	\$0.00
	7/7/1983 0000714		Grandfathere	\$0.00
	7/7/1983   0000714		Grandfathere	\$0.00
	8/1/1983 0000714		Grandfathere	\$0.00
Fire City El AL #2	8/11/1983 0000714		Grandfathere	\$0.00
	10/7/1983   0000714	1	Grandfathere	\$0.DD
· · · · · · · · · · · · · · · · · · ·	40/04/400		Grandfathere	\$0.00
- ( ) DOOR AN ( ) DA # )	4412014		Grandfathere	\$0.00
	44/15/15		Grandfathere	\$0.00
	4418444		3randfathere	
·=····································	40/04/100-		Grandfathere	\$0.00
= 11	40/00/4000	0	Frandfathere	\$0.00
	20007 14	G	Frandfathere	\$0.00
7075 PELTZ P HEIRS ET AL #5	1/31/1984   0000714		randfathere	\$0.00
7126 DAVIDSON ARTHUR #2	7/17/1984 0000714	G	randfathere	\$0.00
247 PLATEAU PROPERTIES #6	8/23/1984 0000714	G	randfathere	\$0.00
251 PELTZ PETER HEIRS #6	10/31/1984 0000714		andfathere	\$0.00
442 AUTHUR DAVIDSON #1	10/31/1984   0000714	Gr	andfathere	\$0.00
483 DUNCAN LARRY #1	4/18/1985 0000714		andfathere	\$0.00
501 MELLON - PELTZ #1	6/5/1985 0000714		andiathere andfathere	\$0.00
28 DARMAFOL - DAVIS UNIT #1	6/20/1985 0000714	Gr	andfathere	\$0.00
42 DARMOFAL F HEIRS ETAL?? #3-BW	7/17/1985 0000714	G	andiamere andfathere	\$0.00
	1/21/1987   0000714			\$0.00
54 DZADYK MIN (NIELSON SURFACE) #1	0000714 \$	10,000.00 Gra	ındfathere	\$0.00
PLATEAU PROPERTIES #A-1	2/23/1979   0000715			<del></del> -
8 CAMPRELL R.S ROWATERS WAS INC.	2/19/1982 0000715		ndfathere	\$0.00
8 CAMPBELL R S - BOWATERS INC #1BW	11/2/1987   0000715		ndfathere	\$0.00
	0000745	Gran	2 df _ 1 L	\$0.00
	0000715 \$1	0,000.00	`	

essee Division Of Geology

Page 2 of 3

## Payments For: B & W Oil Company, Inc. (0001035)

Payment Ty	pe And ID	Trans. Date		Payment #	Payment Amnt.
=	Deposil - 303061   Deposil - 303062	8/29/1991 8/29/1991		0001229 0001230	\$10,000.00 \$10,000.00
			4	Payment Tota	al \$20,000.00
				B & W Oil Compa	ny, Inc. Totals :
В	ond Total For Bonds Assigned To I	B & W Oil Company, Inc.	\$22,000.00	Bond Total	\$20,000.00
Payment	Total For Payments Assigned To I	B & W Oil Company, Inc.	\$20,000.00	Payment Total	\$20,000.00
	(	Operator Balance	(\$2,000.00)	Report Balance	\$0.00

ATTENTION - Bond total and operator balance ARE NOT CORRECT! Possible causes are: Bonds listed have not been assigned to this operator yet, wells listed are covered by bonds that belong to a different operator, wells listed are covered by more than 1 bond. PLEASE INVESTIGATE IMMEDIATELY.

ennessee Division Of Geology Page 3 of 3

## Operator Statement

## Bonds For: The Titan Energy Group, Inc (0001668)

Permit#	Well Name	Plug Date Permit Date	Plugging Bond	Plugging Bond Amnt.	Reclamation Bond	Reclamation Bond Amni.
0008561	GOODPASTURE-WHITE UNIT #1	8/16/1994 1/8/1992			Released	\$0,00
· ·			,Released	\$0.00		
0002355	GERNT BRUNO EST-GERNT CONRAD & S#1	8/21/1979	0000582		Grandlathere	\$0.00
0002821	GERNT BRUNO #3	4/2/1980	0000582		Grandfathere	\$0.00
0002862	GERNT-WHEATON #2	4/22/1980	0000582		Grandfathere	\$0.00
0003069	FREELS-PLATEAU PROPERTIES #1	7/15/1980	0000582	·	Grandfathere	\$0.00
0004049	BAESE ET AL #1	6/5/1981	0000582		Grandfathere	\$0.00
0004558	BEATY ET AL #1	10/29/1981	0000582		Grandfathere	\$0.00
0004985	GERNT EST INC UNIT #1	3/22/1982	0000582		Grandfathere	\$0.00
)005292	UPCHURCH-GERNT #1	7/7/1982	0000582		Grandfathere	\$0.00
)005417	BROWM ET AL #1	9/2/1982	0000582		Grandfathere	\$0.00
0006528	GERNT C & S / GERNT BRUNO UNIT #2	10/21/1983	0000582		Grandfathere	\$0.00
			0000582	\$10,000.00		
3002076	GERNT BRUNO ESTATE INCORPORATED #1	3/13/1979	0000590		Grandfathere	\$0.00
)003019	GERNT CONRAD & STEPHEN #1	6/24/1980	0000590	·	Grandfathere	\$0.00
)004393	WALLACE RODGER #2	9/18/1981	0000590		Grandfathere	\$0.00
)004462	MACK COOPER#1	10/5/1981	0000590		Grandfathere	\$0.00
1006535	WALLACE RODGER / GERNT GERALD #1	10/24/1983	0000590		Grandfathere	\$0.00
			0000590	\$10,000.00		

Plugging Total \$20,000.00 Reclamation Total \$0.00

## Payments For: The Titan Energy Group, Inc (0001668)

Payment Type And ID	Trans. Date	Payment #	Payment Amnt,
Surety Policy - 1301301021088-8	3/11/1988	0002952	\$10,000.00
Surety Policy - 16013011790942	9/29/1994	0002962	\$10,000.00
Surety Policy - 16013011791949	9/29/1994	0002963	\$10,000.00
Surety Policy - 16013011792945	9/29/1994	0002964	\$10,000.00
Surety Policy - 16013011793941	9/29/1994	0002965	\$10,000.00
Surety Policy - 16013011794949	9/29/1994	0002966	\$10,000.00
		,	

Payment Total \$60,000.00

The Titan Energy Group, Inc Totals ;

Bond Total \$20,000.00

Payment Total \$60,000.00

Report Balance

\$40,000.00

ennessee Division Ol Geology

Page 1 of 1

# The Titan Energy Group, Inc. Producing Well List

Well Name	Permit Number
Samuel W. Jones #1	2537
Olmstead-Overton #2	4988
Olmstead-Overton #5	5005
Olmstead-Overton #4	5026
Taylor Adkins #1	2072
Samuel Jones #2	2577
Davis-Stagg-McGill	4440
H. Remkus #1	5244
Smarsh-Smarsh #1	3480
Smarsh-Smarsh #2	3767
Smarsh-Smarsh #3	6512
Smarsh-Smarsh #4	6513
Darmofal Heirs Etal 3 BW	7942

# ADDENDUM TO SCHEDULE 2.1e SEPTEMBER 2, 2010

To the extent not otherwise described, all of those oil and gas wells identified in that certain instrument dated November 23, 1993 and styled ASSIGNMENT OF OIL AND GAS LEASE INTEREST from B & W Oil Company, Inc., as Assignor, to The Titan Energy Group, Inc., as Assignee, and recorded in Morgan, Fentress and Pickett Counties, Tennessee as described herein.

## **SCHEDULE 2.1g**

## Schedule 2.1g

Seller does not believe there is any additional equipment, aside from the equipment that is currently associated and attached to the wells and the B & W Pipeline System. This information may be updated, through closing, as either party obtains additional due diligence or other information.

## **SCHEDULE 2.1h**

#### Schedule 2.1h

This is a list of all Contracts relating to or affecting the sale to Buyer of the B & W Pipeline System. This information may be updated, through closing, as either party obtains additional due diligence or other information.

- 1. Gas Transportation Agreement between Gasco Distribution Systems, Inc. and Seller, currently being negotiated and will be in place before Closing.
- 2. Gas Purchase Agreement between The Titan Energy Group and Dan Page, Individual, dated January 4, 2008. (Seller is not currently gas purchasing under agreement.)
- 3. Gas Purchase Agreement between GASCO, Inc. (a wholly owned subsidiary of The Titan Energy Group) and Dan Page, Individual, dated February 15, 2001. (Seller is not currently purchasing under agreement.)
- 4. Gas Purchase Agreement between GASCO, Inc. (a wholly owned subsidiary of The Titan Energy Group) and Young Oil Company, dated October 14, 2003. (Seller is not currently purchasing under agreement.)
- 5. Gas Purchase Agreement between Irvin Arnco, Arnco Oil Company (collectively "Producer") and Gasco, Inc. (a wholly owned subsidiary of The Titan Energy Group), dated February 12, 1999, and any amendments thereafter. (Currently producing.)

# BK/PG: 119/572-637 1000813 66 PGS: AL - BILL OF SALE LETHA BATCH: 2481 09/03/2010 - 10:48:27 AM VALUE MORTGAGE TAX TRANSFER TAX 0.00 TRANSFER TAX 0.00 RECORDING FEE 2.00 REGISTER'S FEE 0.00 TOTAL AMOUNT 332.00 STATE OF TENNESSEE, PICKETT COUNTY LETHA MCCURDY

## BK/PG: 177/160-225 10002385

66 PGS : AL - MISCEL	LANEOUS
TRISH BATCH: 22616	09/03/2010 - 09:34 02 AM
VALUË	0.00
MORTGAGE TAX	0.00
TRANSFER TAX	0.00
 RECORDING FEE	600.00
ARCHIVE FEE	0.00
DP FEE	2.00
REGISTER'S FEE	0.00
TOTAL AMOUNT	602.00
STATE OF TENNESSE FAYE S	E, FENTRESS COUNTY

#### B&W PIPELINE Response to TRA Data Request #1 Docket 13-00151

2. Provide a corporate organization chart for the pipeline before and after the sale transaction. Please explain the relationships of the following companies with each other and with B&W Pipeline: B&W Pipeline, LLC; Highland Rim Energy, LLC; Highland Rim Partners, LP; Titan Energy Group, Inc.; Enrema, LLC; Navitas Utility Corporation and AEOS, LLC.

#### **RESPONSE:**

See the attached organization chart with the following additional clarifications below.

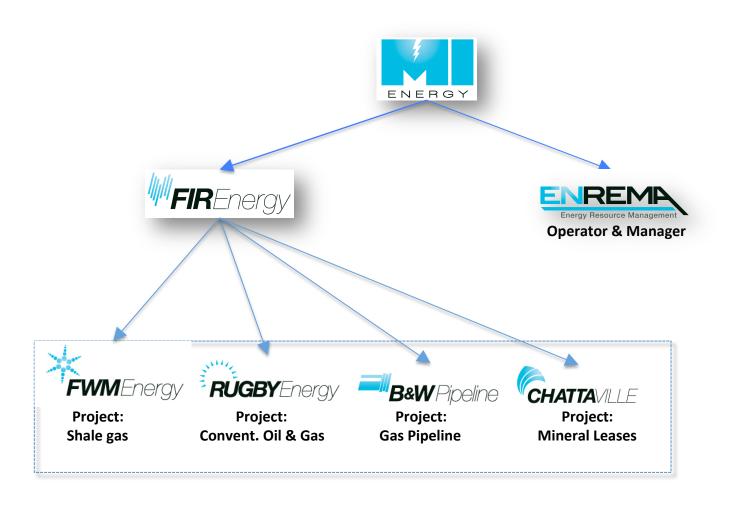
FIR Energy, LLC owns B&W Pipeline, LLC. FIR Energy is owned by MI Energy (93.115%) and HRP GP, LLC (6.885%).

Enrema (wholly owned by MI Energy) is the manager and operator of B&W Pipeline, LLC.

Highland Rim Energy, LLC was formerly the manager and operator of B&W Pipeline, LLC. Highland Rim Energy was owned entirely by HRP GP. MI Energy was dissatisfied with Highland Rim Energy's performance and created Enrema to become its new service company.

As the former manager and operator of B&W Pipeline, Highland Rim Energy executives were properly signing documents on behalf of B&W Pipeline, LLC since B&W Pipeline had no employees of its own.

# ORGANIZATION of COMPANIES



B&W PIPELINE Response to TRA Data Request #1 Docket 13-00151

3. The Petition states that all correspondence and communications with respect to this Petition should be forwarded to Rafael E. Ramon, Controller for Enrema, LLC. How is Enrema, LLC related to B&W Pipeline and what functions do they perform?

#### **RESPONSE:**

B&W Pipeline, LLC holds title and owns the pipeline for the requested CCN. However, B&W Pipeline is too small in scale to have its own dedicated employees. Therefore, Enrema, LLC functions as a service company to provide management and operational expertise for B&W Pipeline.

B&W PIPELINE Response to TRA Data Request #1 Docket 13-00151

4. The Petition provided a copy of a Transportation Agreement between Gasco and B&W that was signed by Steven Longley, CFO of Highland Rim Energy. The Agreement has a clause that assigns it to any successors; however, Highland Rim Energy is not a name that appears as the successor to any of the parties. Please explain Highland Rim Energy's part and why a B&W executive has not signed this Agreement.

#### **RESPONSE:**

Highland Rim Energy was formerly the manager and operator of B&W Pipeline. Highland Rim Energy was owned entirely by HRP GP. MI Energy was dissatisfied with Highland Rim Energy's performance and created Enrema to become its new service company.

As the former manager and operator of B&W Pipeline, Highland Rim Energy executives were properly signing documents on behalf of B&W Pipeline since B&W Pipeline had no employees of its own.

5. How can the pipeline operate pursuant to Gasco's certificate, as stated in the Petition, when the pipeline was owned by Titan Energy Group, Inc. and not Gasco?

#### **RESPONSE:**

Although B&W Pipeline does not have any direct knowledge of Gasco's operations during the time that Gasco operated under the regulation of the TRA, B&W Pipeline believes that Gasco Distributions Systems, Inc. owned (through its subsidiary, the Titan Energy Group) and operated both the pipeline and the distribution system under one certificate since there is no evidence that the pipeline ever had a separate certificate.

After Gasco Distributions Systems, Inc. went bankrupt, B&W Pipeline purchased the pipeline out of bankruptcy. After B&W Pipeline bought the pipeline, B&W Pipeline learned that the pipeline did not have a TRA certificate and that one is required. B&W Pipeline therefore filed this petition.

6. The Petition states that "following the bankruptcy, the pipeline was separated from Gasco". However, the Bankruptcy Order in Case No. 09-056171, Exhibit 1, page 2 states that B&W Pipeline System is not owned by the Debtor (Gasco Distribution Systems, Inc.). Please explain and provide any documentation, copies of contracts, agreements, deeds, etc. that may explain the transactions that took place.

#### **RESPONSE:**

See the Company's response to Item #5. The only documentation available to B&W Pipeline about Gasco's operations is the bankruptcy order referred to above.

7. The Petition states that there are seven (7) residential customers that are provided natural gas services by B&W and that B&W is in the process of transferring those customers to Navitas. Have these customers been notified of the transfer?

#### **RESPONSE:**

After B&W purchased the pipeline, B&W learned that there are seven customers receiving gas directly from the transmission line. These customers have been taking gas from the pipeline, without charge, for a substantial period of time. Each customer's situation is different. Some have granted the pipeline an easement which provides that the customer is entitled to receive gas for domestic use, without charge, in exchange for the easement. In other cases, the customer has granted the pipeline an easement but it appears that there is no provision in the easement which allows the customer to take free gas. Nevertheless, the customer has been taking gas, without charge, for a substantial period and claims to have a right to free gas.

B&W is now in the process of investigating each customer's situation and intends, where necessary, to negotiate an agreement with each customer under which B&W will no longer be providing gas directly to any retail customer. If the customer wishes to continue to purchase gas, B&W will inform the customer that he needs to subscribe to service from Navitas or another distribution carrier authorized to serve that area. B&W is not in the business of providing gas distribution service to any customer and does not seek authority to become a distribution company. The gas that is currently being supplied to these customers is provided only as payment for an easement under the terms and conditions stated in the easement agreements. B&W does not have a legal obligation to serve those customers except as stated in the easement agreements.

8. What rate have the seven (7) residential customers been paying B&W for natural gas services and for transport of those services?

# **RESPONSE:**

No customer is currently being charged for gas. See the response to Question 7.

# 9. How will the customers be affected by the transfer to Navitas?

# **RESPONSE:**

See the response to Question 7. Each customer will presumably begin paying for gas once the customer's service is transferred to another carrier.

10. Describe in detail the transaction that will take place to transfer the seven (7) customers. Provide a copy of the contract between Navitas and B&W including details as to any monies changing hands as a result of the transfer.

#### **RESPONSE:**

See the response to Question 7. There is no agreement in place between B&W and Navitas, nor is it likely that B&W will receive any compensation for the transfer of customers to Navitas.

#### 11. What was net book value of the pipeline at the date of purchase?

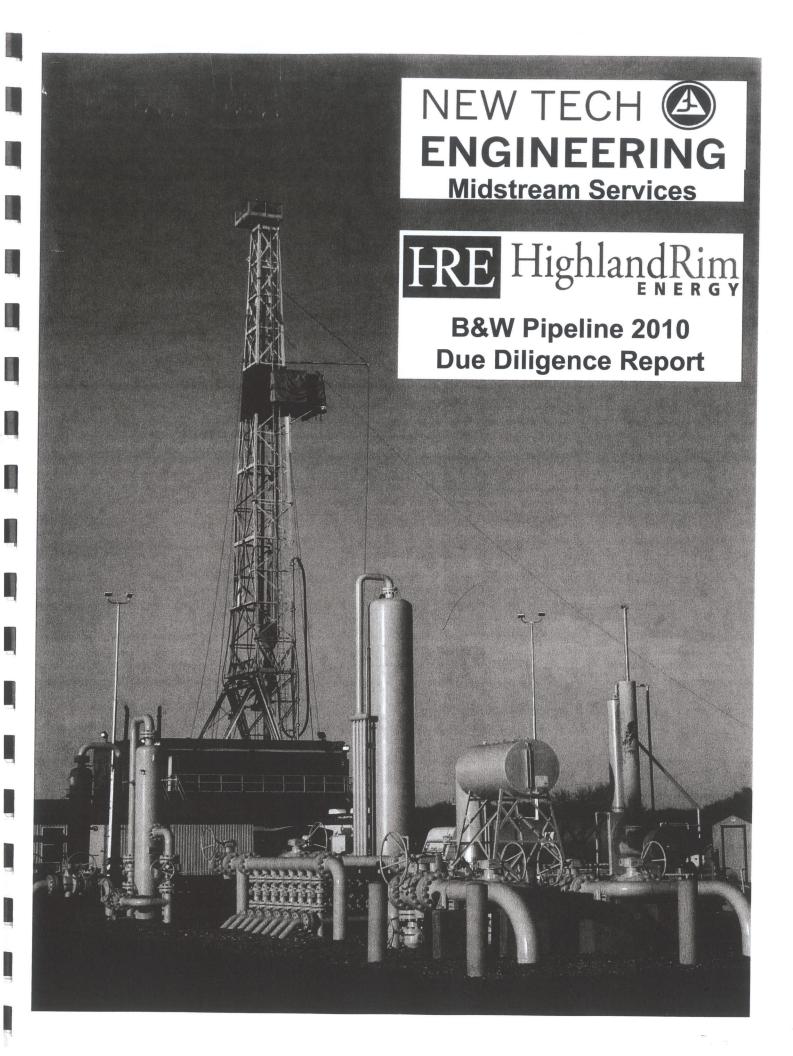
#### **RESPONSE:**

FIR Energy purchased the assets of B&W Pipeline from the previous owners in bankruptcy court in 2010. The wells that were purchased from the previous owners have since been transferred to Rugby Energy, LLC leaving B&W Pipeline with only the pipeline assets. B&W Pipeline has no information on the net book value of the assets of the previous owners.

12. Did B&W perform or have any due diligence studies performed prior to purchasing the pipeline? Is so, provide copies of all correspondence related to the studies. If due diligence studies were not per performed, explain why they were not.

# **RESPONSE:**

Yes, due diligence studies were performed. See attached.





500 West 7<sup>th</sup> Street, Suite 802 Fort Worth, TX 76102 817-885-8740 Fax: 817-885-8576

# Highland Rim-B & W Gathering System Review

A review was conducted of the condition and operating parameters on the proposed purchase of the B&W Intrastate (Gasco) Pipeline. The review was done in coordination with Frank Cash, Field Operator for B & W. All main above ground facilities/connections were visited and GPS readings taken.

The trip started at the southern most end of the pipeline. Gas is purchased from Eastern Tennessee Pipeline via a 4" high pressure connection on ETP 24" mainline.

The B & W Pipeline consists of the following components:

- 1. 1400' 4" HP Steel Pipe, tested to 1380 Psig
  - 24000' 6" & 8" Polyethylene SDR11, 3408 Pipe tested to either 164Psig or 100 Psig as per Tennessee Regulatory Authority letter dated 3/9/2009.
  - 3. 51500' of 6" and 8" FBE coated steel pipe tested to 100 Psig.
  - 4. 8000' 4" Steel tested to 100 Psig (Laid on top of the ground).
  - 5. 72500' of 6" Polyethylene SDR11, 3408 Pipe tested to 100 Psig.
  - 6. 79200' of 6" Steel tested to 1100 Psig as documented with the TRA.
  - 7. 21000' of 6" Polyethylene SDR11, 3408 Pipe tested to 125 Psig.
  - 8. Odorizing System located on the north end of the pipeline
  - 9. Valve settings located on either end of the pipeline.
  - 10.7 mainline block valves located along the pipeline (see map for details).
  - 11. Service taps located along the pipeline and a near midpoint manifold system where the 6" and 6" steel pipe are mated together.

Pipeline items 1 through 9 begin at the Eastern Tennessee takeoff to the junction of the B & W and Albany pipeline systems.

# **Observations:**

- 1. The operator of the system (Frank Cash) is very conscientious and is doing a good job with limited resources. He has a good repour with local and state personnel.
- 2. There are at least 7 unmeasured farm taps on the pipeline.
- 3. No leaks have been reported with the exception of one farm tap was repaired and meter installed. This is on Ray Wilson's property on poly

- line. The only other leakage that's been detected has been on the above ground 4" steel pipeline. Some tap connections have deteriorated and are weak. This line will eventually need to be replaced and placed below ground level.
- 4. Mercaptan is injected at the north end of the system and monthly readings are taken on either end of the pipeline and recorded. A third party contractor operates the mercaptan injection point for B & W.
- 5. An induced current type cathodic protection system is installed on the steel pipelines and records appear to be very thorough. There are two rectifier systems installed. The 4" HP pipeline from Eastern Tennessee is protected with sacrificial anodes.
- 6. According to Frank, sections of the pipeline have been pigged in the past. He is trying to obtain records from Charles Hercher (one of the B & W partners).
- 7. No clearing of right of way has been maintained. Some of the ROW will be next to impossible to clear or maintain.
- 8. The B&W Gasco Pipeline and the Albany extension are connected underground with no separation valves.

# **Purchasing Pros and Cons:**

### Pros;

- 1. The system is well maintained for what currently exists.
- 2. The pipeline covers the area where drilling may commence.
- 3. There are several areas where valve taps (4" or 6") already exist.
- 4. Pipeline purchase will obtain a right of way for future use and expansion.
- 5. The south end of the pipeline has a building and 3-4 acres of property that can be used for a compressor site.
- 6. The pipeline to Eastern Tennessee is high pressure and flow can be reversed to sale gas rather than purchase. Current take is from the mainline to the B & W System.
- 7. In the event Highland wants to sell gas in the local area, an accounting and billing system is in place which may continued to be used. Additional personnel will need to be hired to operate such a system; primarily in the accounting and marketing business.

#### Cons:

- 1. Some of the right of way is directly adjacent to the road with no shoulder or working room is repair or replace the pipeline. About 30% of the ROW is affected. Frank believes the county would work to partially shut down a road to work on the pipeline. I do not think it would be feasible to install a larger pipeline or replace PE with steel in certain areas.
- 2. Pressure rating and MAOP of the entire pipeline is 67 psig. Some of this could be upgraded but with difficulty. Sections of the line could be operated at a higher MAOP if tested. The entire line could be upgraded to at least 100 Psig by testing with the existing mixture of poly and steel pipe.

- 3. There are no pigging facilities on the pipeline. With the drastic elevation changes on sections of the pipeline, this may be impractical; however not impossible. The main solution will be to have the best separation and dehydration equipment installed on any incoming pipeline taps. In the event liquid does enter the pipeline the following could be done;
  - The line can be sectioned and launchers/receivers installed.
     We will have to look at an elevation profile to determine where these could be placed.
  - b. Drip pots could be installed strategically along the pipeline. I believe this would be the most effective method once the first several wells are drilled and we are able to see how the equipment performs.

The reason I believe pots are the answer is the low MAOP of the system and the fact that liquid removed at pig receivers would have to be hauled off and a lot of the locations where receivers would be located do not have the space to position a truck or tank.

- 4. There are untapped meters (farm taps) on the pipeline.
- 5. There is 8000' of 4"steel pipeline lying on top of the ground. The Tennessee Regulatory Authority has advised B & W they need to do something about the line.
- 6. There is no tracer wire installed in the ditch with the polyethylene pipe. Frank has a good handle on the routing of the line; however the ROW has never been cleared.
- 7. The valve setting along Baseline Road is unprotected.
- 8. Pipeline markers are far and few between.
- 9. No relief valves exist on the pipeline. The system relies on pressure reducing devices for protection. The Tennessee system does have a shut down valve that operates by monitoring purchased gas pipeline pressure.
- 10. The Albany extension is not of much benefit for gathering unless drilling activity is scheduled toward Kentucky. That segment of line has a number of individual sales points and meters along the 50,000' of polyethylene pipeline.

# Things to correct in the event this system is purchased:

# Immediate;

- Add several pressure safety valves to the system.
- 2. Remove unmetered taps.
- 3. Add safety barrier to Baseline Road.
- Install additional pipeline markers with appropriate one call information. Currently B & W uses an answering service that could continue to be used as is if Frank Cash stays with the system.

- 5. Drill exploratory wells; install adequate separation and dehydration equipment.
- 6. Negotiate sales contract with Eastern Tennessee, set meter.
- 7. Add a block valve and measurement to separate the Albany and B&W pipelines.

#### Future:

- 1. Replace 8000' of 4" above ground steel line with 6/8 inch.
- 2. Add either pigging facilities or drops to the system.
- 3. Segregate/replace/retest system for higher working pressure.
- 4. Add compression to Eastern Tennessee Pipeline.
- 5. Evaluate future optimization of the system.
- 6. Add treating and recovery facilities.

Please find attached TRA record of pipeline tests, Delorme Maps, and pictures of the Pipeline. A pipeline pressure drop and capacity handling report will follow.

Thank you for the opportunity to work for Highland Rim and am looking forward to help with the installation and successful end of the project.

Sincerely,

Dave Etheridge, P.E. New Tech Engineering Consultant

13. Provide copies of the employment contracts with the legal, accounting and regulatory experts mentioned in the Petition.

## **RESPONSE:**

There is no employment contract between the pipeline and outside counsel, accounting or regulatory experts nor would there normally be one when a client retains these professional. Generally speaking, whenever a client engages a lawyer or accountant, the client signs an "engagement letter" which describes the nature of the work to be performed. It is not an employment contract since it can be terminated at any time by either party.

19. Provide a readable map of the pipeline and explain in paragraph form the area it covers.

# **RESPONSE:**

See attached. B&W Pipeline connects to Spectra Pipeline and runs through Morgan, Fentress and Pickett counties in Tennessee.

B & W Pipeline Byrdstown Big South Fork National River & Rec Area Jamestown Allardt **G** 6 6 075 Grimsley Clarkrange= B & W Pipeline Obed Wild & Scenic River Spectra Pipeline Monday, October 07, 2013 1 inch = 8,333 feet ENREMA

- 20. B&W provided the following resumes of "key personnel" for B&W. Please explain in detail their responsibilities at B&W. Are they under contract or fulltime employees? Please explain. If they are under contract, please provide copies of the contracts.
  - Nelson Bastidas
  - Rafael E. Ramon
  - Marcelo M. Recchia

#### **RESPONSE:**

Nelson Bastidas is the field engineer for B&W Pipeline and is a full time employee. Mr. Bastidas directly monitors the implementation of the project plans by B&W Pipeline's field team.

Rafael Ramon is the controller for B&W Pipeline and is a full time employee. Mr. Ramon is responsible for customer billing and the monthly balancing of gas for B&W Pipeline. Mr. Ramon is also responsible for the accounting and general administrative matters of B&W Pipeline.

Marcelo Recchia is the general manager for B&W Pipeline and is a full time employee. Mr. Recchia is responsible for the strategy design of B&W Pipeline in coordination with the development of the other connected assets/production units of the project.

21. Please provide copies of any licenses or certifications issued to the above "key personnel"...

# **RESPONSE:**

These individuals have no licenses or certifications.

22. The Petition states that B&W provides natural gas service to 7 residential customers. Provide all copies of any invoices/bills to the 7 customers during 2013, inclusive of volumes and total amount due each bill.

## **RESPONSE:**

None of these customers is paying for gas. Where usage is metered (but not billed), it appears that some of the customers are using more gas than could reasonably be consumed for domestic use at one location.

23. How long has B&W been providing natural gas services to the 7 residential customers.

## **RESPONSE:**

B&W has provided gas services to these 7 residential customers since the pipeline was purchased out of bankruptcy from the Titan Energy Group in 2010.

# 24. Please provide a Pre Filed Testimony from B&W Pipeline, LLC.

# **RESPONSE:**

B&W Pipeline will provide testimony in a separate filing.

## 25. Please provide a tariff for B&W Pipeline, LLC.

## **RESPONSE:**

B&W Pipeline does not intend to provide gas service to any end-use customers, making traditional utility tariffs unnecessary. In lieu of tariffs, B&W Pipeline intends to operate pursuant to special contracts with its customers. The first such special contract with Navitas was included with the Company's Petition. The TRA approved a similar structure for ESG-JC Pipeline in Docket 05-00244.

26. Does B&W Pipeline, LLC have any new potential customers that they are hoping to add to the pipeline in the next three years?

# **RESPONSE:**

No. At this time, B&W Pipeline intends to serve Navitas as its only customer.

27. Please provide budgeted financial statements, including income statement and balance sheet for the next three years.

# **RESPONSE:**

B&W Pipeline has no budgeted financial statements to present. However, the Company does not expect any material differences over the next three years from its 2013 financial statements.

28. Please state who currently owns B&W Pipeline by providing a list of owners/members and their percentage of ownership.

# **RESPONSE:**

Please refer to the Company's response to Item #2 that provides this information along with an organization chart.

# 29. Please list the principal officers in Tennessee.

# **RESPONSE:**

The principal officers in Tennessee include Marcelo M. Recchia, Frank Cash and Nelson Bastidas.

30. Provide the Articles of Incorporation and the Bylaws for B&W Pipeline.

# **RESPONSE:**

See attached.

# ORGANIZATIONAL ACTION BY WRITTEN CONSENT FOR

#### **B&W PIPELINE, LLC**

# a Delaware Limited Liability Company

The undersigned, being the Sole Member of B&W Pipeline, LLC, a Delaware limited liability company (the "Company"), hereby consents to, approves and adopts the following resolutions by this instrument in lieu of holding an organizational meeting:

# I. CERTIFICATE OF FORMATION

**RESOLVED,** that the Certificate of Formation of the Company was duly filed and recorded in the office of the Secretary of State of Delaware on July 26, 2010. All appropriate fees and taxes have been paid and a receipt therefore has been issued by said Secretary of State. A copy of the Certificate of Formation is attached hereto and hereby made a part hereof for all purposes, ratified, confirmed, approved and adopted.

# I. RULES AND REGULATION

**RESOLVED,** that the Member of the Company may adopt Rules and Regulations of the Company as necessary and appropriate.

#### II. MANAGER

**RESOLVED**, that Enrema, LLC is to serve as the initial Manager(s) of the Company to manage the Company.

## III. ISSUANCE OF CERTIFICATE(S) OF OWNERSHIP

**RESOLVED,** that the Manager of the Company is hereby authorized to issue Certificate(s) of Ownership of the Company in accordance with the respective ownership interest of the Member.

#### IV. <u>COMPANY DOCUMENTS</u>

**RESOLVED**, that the Manager is hereby authorized and directed to procure the necessary corporate books and records for recording official business of the Company.

## V. <u>COMPANY SEAL</u>

**RESOLVED**, that the Company may adopt a seal as the seal of the Company.

# VI. BANK ACCOUNT

**RESOLVED**, that the establishment of a bank account for the Company is hereby approved.

## VII. OTHER RESOLUTIONS

**RESOLVED**, that the Manager is hereby empowered to take all actions and execute or accept all documents necessary or appropriate to carry out the foregoing resolutions.

**RESOLVED**, that this Organizational Action by Written Consent may be executed in one or more counterparts. Execution and delivery of facsimile or electronic mail executed copies of this Action by Written Consent shall constitute valid execution and delivery for purposes and shall be considered for all purposes as originals.

The undersigned has executed this Organizational Action by Written Consent effective as of this 26th day of July, 2010. This instrument shall be filed with the minutes of the proceedings of the Company.

#### SOLE MEMBER:

FIR Energy, LLC, a Delaware limited liability company

By: ENREMA, LLC, a Delaware limited liability company Its Manager

By:	
	Daniel Mac-Crohon
	Its Manager

# Limited Liability Company Agreement for B&W Pipeline, LLC

This Limited Liability Company Agreement ("Agreement") of B&W Pipeline, LLC (the "Company") is made and entered into by the "Manager" and the sole "Member" as of July 26, 2010, all as identified on the signature page below.

#### Article 1 - Definitions

In this Agreement:

"Act" means the Delaware limited liability company act.

"Executive Vice President" means the Person serving as an Executive Vice President of the Company, pursuant to this Agreement. There is no initial Executive Vice President.

"Manager" means the Person (or Persons, collectively, if there is more than one), if any, serving as a manager of the Company, pursuant to this Agreement.

"Member" means a holder of an interest in the Company, i.e., the holder of a Umit.

"Officer" means a Person serving as an officer of the Company as provided in Section 6.8.

"Person" means any individual, corporation, partnership, association, trust, institution or other entity or organization.

"President" means the Person serving as a President of the Company, if any, pursuant to this Agreement. There is no initial President.

"Representative" means a director, officer, employee, trustee, or agent.

"Secretary" means the Person serving as a Secretary of the Company, if any, pursuant to this Agreement. The initial Secretary is identified on Exhibit A.

"Transfer" means any sale, assignment, pledge, hypothecation, encumbrance, disposition, transfer (including, without limitation, a transfer by will or intestate distribution), gift or attempt to create or grant a security interest in any Unit or interest therein or portion thereof, whether voluntary or involuntary, by operation of law or otherwise; provided, however, that a "Transfer" shall not include the issuance of, or redemption of, a Unit by the Company.

"Unit" means an ownership interest in the Company.

#### Article 2 - Organization and Purpose

- 2.1 Term. The Company shall continue in existence until December 31, 2050.
- 2.2 Purposes and Powers. The Company has been formed to manage, maintain, invest and facilitate effective decisions with respect to the assets of the Company. Nonetheless, the Company may carry on any lawful business, purpose or activity, whether or not for profit, unless otherwise restricted by the Act or the laws of any jurisdiction in which the Company may do business. The Company shall possess and may exercise all powers and privileges as are necessary or convenient to the purposes and activities of the Company.
- 2.3 Location and Agent. The address of the Company's principal office and the name of the Company's registered agent and the address of the agent's office is as shown on Exhibit A. The Company may have such other offices, either within or without the United States, as the Member may designate or as the business of the Company may from time to time require. These may be changed in the future by the Member.
- 2.4 Taxation. It is intended that the Company shall have only one Member. For U.S. federal income tax reporting purposes, the Company is intended to qualify for as long as feasible as a non-corporate entity owned by the original single Member, rather than as a partnership, so that no separate U.S. federal income tax reporting by the entity is required.

#### Article 3 - Units and Members; Certificates

- 3.1 Capital Contribution. The Member has made a contribution to the capital of the Company in the amount and in the form shown on the Company's books, in exchange for one Unit (namely, a 100% ownership interest). Additional capital contributions may be made, and additional Units issued, only if and as agreed upon by the Member.
- 3.2 Transfer of Units. Any Member may Transfer all or any part of its Units, but a Transfer may be made to more than one single successor Member only after the Member has determined, with advice of tax counsel, that the transfer would not cause the Company to be treated as a partnership for U.S. federal income tax purposes by reason of having more than one owner for tax purposes.
- 3.3 Attempted Transfer. Any attempted Transfer that is not made in accordance with this Article 3 shall be null and void so that the Company shall be under no obligation to recognize the Transfer or to recognize multiple transferees as Members.
- 3.4 Additional Members. The Company shall admit a transferee as an additional Member, but only if the transfer is made in compliance with Section 3.2. Additional Members also may be admitted in exchange for a capital contribution, but only after the Member has determined, with advice of tax counsel, that the admission would not cause the Company to be treated as a partnership for U.S. federal income tax purposes by reason of having more than one owner for tax purposes. In the event there is ever more than one Member, the Members holding

a majority of the outstanding Units shall represent the interests of "the Member" whenever a consent, vote, notice, distribution or other matter is referred to under this Agreement with respect to the ownership of the Company, and any distributions shall be made to the Members in proportion to their respective Units.

#### Article 4 - Distributions and Redemptions

- 4.1 **Distributions Prior to Liquidation.** Distributions prior to liquidation of the Company, if any, may be made only as directed by the Member, with the consent of the Manager.
- 4.2 **Distributions Upon Liquidation.** The distribution upon liquidation of the Company shall be made to the Member, after the net amount available for distribution has been determined.

#### Article 5 -- Dissolution

- 5.1 Elective Dissolution. The Company shall be dissolved upon the affirmative vote of the Member.
- 5.2 Winding-Up and Liquidation of the Company. Upon dissolution of the Company, the Manager, as liquidating trustee, shall diligently proceed to wind-up, liquidate, and terminate the Company under this Article. If the Manager is unable to serve as liquidating trustee and no successor or other Manager will then be serving, a liquidating trustee may be appointed by the Member.
- 5.3 Distribution of Assets Upon Liquidation. Upon liquidation of the Company, the proceeds of the liquidation shall be applied in the following order of priority: (a) first, to the expenses of the liquidation; (b) second, to the liabilities and other debts of the Company, if any, in the order of priority provided by law; (c) third, a reasonable reserve shall be set up to provide for any contingent or unforeseen liabilities or obligations of the Company to third parties (to be held and disbursed, at the discretion of the liquidating trustee or an escrow agent selected by it) and at such time as the liquidating trustee reasonably determines that the reserve is no longer needed, any then remaining reserve shall be distributed as hereinafter provided; and (d) at the expiration of such period as the liquidating trustee reasonably may deem advisable, the balance shall be distributed to the Member pursuant to this Agreement.
- 5.4 **Final Accounting.** As soon as reasonably practicable after the commencement of the liquidation, the Member shall be furnished with a statement setting forth the assets and liabilities, if any, of the Company as of the commencement of liquidation. As soon as practical after the final distribution in liquidation, the Member shall be furnished with a final accounting as of the date immediately prior to the final distribution.
- 5.5 **Final Termination.** Upon the compliance by the liquidating trustee with the distribution provisions of this Agreement, the Member shall cease to be such, and the liquidating trustee shall execute and cause to be filed on behalf of the Company a certificate of cancellation

and any and all other documents necessary or appropriate with respect to termination and cancellation of the Company.

# Article 6 -- Management

6.1 **Duties of the Manager.** The Manager shall manage the Company and maintain the books and records of the Company, devoting such time, effort and skill as is reasonably required. Nothing in this Agreement shall be construed to prevent the Manager from engaging in other business or investment activities. The Manager may delegate all or part of the Manager's duties and powers, with notice to the Member.

### 6.2 Powers and Duties of the Manager.

- (a) Subject only to the various rights of the Member provided in this Agreement, the management, operation and control of the Company shall be vested in the Manager, if one is then serving, and if serving, the Manager shall have the exclusive power on behalf and in the name of the Company, exercising business judgment, to carry out any and all of the purposes of the Company and to perform all acts as the Manager may deem necessary or advisable or incidental thereto. In the event no Manager is then serving, the Company shall be managed by the Member.
- (b) The Manager may sign, on behalf of the Company, deeds, mortgages, bonds, contracts or other instruments which have been appropriately authorized to be executed by the Member, except in cases where the signing or execution of such instruments has been expressly delegated by the Member or this Agreement (or otherwise under applicable law) to an officer or agent of the Company.
- (c) The Manager shall keep the Member advised in all matters pertaining to the Company's operations, and, to this end, shall prepare and submit a report to the Member at each regular meeting and at other times as may be directed by the Member.
- 6.3 Manager Qualifications. A Manager may be, but need not be, a Member of the Company.
- 6.4 **Change of Manager.** The following procedures and conditions shall apply to Manager succession:
- (a) Resignation and Removal. Any Person or Persons serving as the Manager may resign at any time upon 5 days notice to the Member. Upon 5 days advance written notice to the Manager, the Manager may be removed by the Member for any reason or no reason.
- (b) Appointment of Successor. Whenever there is a vacancy, a Manager may be appointed by the Member.
- (c) Succession. The Person who resigned or was removed as Manager shall release the Company assets and records to, and otherwise cooperate with, any successor. The successor

shall not be required to review or confirm the accuracy of the accounts of prior Manager(s). A resigned or removed Manager shall duly file with the Member a written statement or statements of accounts and other information for the period since the last regular filing, and unless there is a written objection made to those accounts and information as filed, the Manager shall, to the maximum extent permitted by applicable law, be forever released and discharged from all liability and accountability with respect to the propriety of its acts and transactions shown therein.

- 6.5 Decision by Managers. If there is more than one Person serving as the Manager, the Manager may act only by the majority consent of such Persons. Any deadlocks shall be resolved by the Member. However, each such Person may delegate to another Manager the Person's authority to participate in the actions of the Manager, and the authority to grant or withhold consent, as to any Company matter, except the exercise of the Manager's authority to consent to distributions under Section 4.1.
- 6.6 Reliance by Others. Any Person dealing with the Company may rely absolutely on the representation, deed, transfer or other assurance of any party who purports to and reasonably appears to be the Manager, without any duty or right to question whether any prior Manager, any Member, or any other Person must agree to, or has agreed to, the action, or to question whether there is another Person who might have a prior or joint right to serve as Manager, and shall be indemnified and held harmless by the Company for so doing.
- 6.7 Compensation; Expenses. The Manager shall receive reasonable compensation for services to the Company as a Manager, as agreed by the Member (whose approval shall not be unreasonably withheld). The Company shall pay all expenses relating to the conduct of the Company's business.
- 6.8 Appointment of Officers. The Company may, as the Member may authorize from time to time, have additional officers including, without limitation, a President, Executive Vice President, and Secretary. The initial Secretary is identified on Exhibit A to this Agreement.
- (a) President. A President may be, but need not be, a Member of the Company. Unless otherwise specified by the Manager, the President shall be the primary officer responsible for the day-to-day conduct of the business and its commercial, contractual and investment relationships with third parties and with Members, and shall have all other duties and authority customarily associated with such an office for a corporation.
- (b) Executive Vice President. An Executive Vice President may be, but need not be, a Member of the Company. Unless otherwise specified by the Manager, the Executive Vice President shall have the duties and authority customarily associated with such an office for a corporation.
- (c) Secretary. A Secretary may be, but need not be, a Member of the Company. Unless otherwise specified by the Manager, the Secretary shall have the duties and authority customarily associated with such an office for a corporation. The Secretary shall attend all

Company meetings and record all proceedings of the meetings. The Secretary shall give, or cause to be given, notice of all such meetings. The Secretary shall keep and account for all books, documents, papers and records of the Company except those for which some other officer or agent has been designated. The Secretary shall, when requested, confirm the identity and signature of the Manager.

- (d) Change of Officers. The following procedures and conditions shall apply to officer succession:
  - (i) Resignation and Removal. Any Officer may resign at any time upon 5 days notice to the Manager. Upon 5 days advance written notice to an Officer, the Officer may be removed by the Manager for any reason or no reason.
  - (ii) <u>Appointment</u>. The Member may appoint a person to serve as an officer at any time.
  - (iii) <u>Succession</u>. Any Person who resigned or was removed as an officer shall release the Company assets and records to, and otherwise cooperate with, any successor. The successor shall not be required to review or confirm the accuracy of the accounts of prior officer(s).
- (e) Compensation. Unless waived, a Person (other than the Manager) serving as an officer shall receive reasonable compensation, as determined by the Manager and approved by the Member. The Company shall pay all expenses relating to the conduct of the Company's business.

#### Article 7 - Claims and Disputes

#### 7.1 Standard of Care.

- (a) Authorized Persons shall be fully protected in relying in good faith on information, opinions, reports, or statements, including financial statements, books of account and other financial data, if prepared or presented by (i) one or more other Authorized Persons, or (ii) legal counsel, public accountants, or other persons who he, she or it reasonably believes have professional or expert competence.
- (b) An Authorized Person shall not be liable for damages to the Company or to the Member with respect to claims relating to his, her or its conduct for or on behalf of the Company, except to the extent that there is a final judicial determination based on clear and convincing evidence that (i) his, her or its conduct (A) was not taken in good faith, (B) constitutes willful misconduct, or (C) was grossly negligent or (ii) with respect to any criminal action, proceeding or investigation, he, she or it had no reasonable cause to believe his, her or its conduct was lawful.

(c) "Authorized Person" means the Manager, the Member, and any Representative of the Manager, or the Member, or of the Company, if such Person was acting within the scope of his, her or its duties with respect to the Company.

#### 7.2 Indemnification.

- (a) The Company shall indemnify the Manager and the Member and each of the Representatives of either (an "Indemnified Party"), to the fullest extent now or hereafter permitted by law against any cost, expense (including legal or other expenses reasonably incurred in investigation or defense), amount paid in settlement, judgment or liability incurred by or imposed upon an Indemnified Party in connection with any action, suit or proceeding (including civil, criminal, administrative or investigative proceedings) to which such an Indemnified Party may be made a party or otherwise involved or with which an Indemnified Party shall be threatened, arising out of or in connection with an Indemnified Party's activities or involvement with the Company, or with any other enterprise that an Indemnified Party is or was serving as a director, officer, employee or otherwise, at the request of the Company; provided, however, that an Indemnified Party shall not be so indemnified with respect to any matter as to which Indemnified Party shall have failed to meet the standard set forth in Section 7.1.
- (b) Any indemnification pursuant to this Section shall not be considered exclusive of any other rights to which those seeking indemnification may be entitled.
- (c) The Company may indemnify any other Representative or affiliate of the Company upon such terms and conditions as the Manager considers appropriate and as approved by the Member.
- (d) To the extent the indemnification provisions of this Article 7 conflict with the indemnification provisions in the Company's Articles of Organization, the provisions of the Articles of Organization shall control.
- 7.3 **Limits on Indemnification.** Any indemnification under this Article shall be provided only out of Company assets, and no Member shall have any personal liability for the indemnification.
- 7.4 **Third Party Claims.** Except as provided in this Article, no Person other than the Member and/or Manager shall have any legal or equitable right, remedy or claim under or in respect of this Article and its subject matter.

#### Article 8 -- Miscellaneous

8.1 Entire Agreement. This Agreement constitutes the entire agreement with respect to the subject matter hereof and supersedes all prior agreements and understandings between the Member and the Manager. There are no representations, agreements, arrangements or understandings that are not fully expressed in this Agreement.

- 8.2 Governing Law. Irrespective of the place of execution or performance, this Agreement, and all matters arising out of or under this Agreement, shall be governed by and construed in accordance with the laws of Delaware applicable to agreements made and to be performed in the Delaware (without giving effect to principles of conflicts of law).
- 8.3 Construction. The headings contained in this Agreement are for reference purposes only and shall not affect the interpretation of this Agreement. All personal pronouns used in this Agreement, whether used in the masculine, feminine or neuter gender, shall include all other genders; the singular shall include the plural and vice versa.
- 8.4 Exhibit. The Exhibit A attached to this Agreement is part of this Agreement just as if written in it.
- 8.5 **Notice.** Any notice required or permitted under this Agreement may be made by any means of communication.
- 8.6 Successors and Assigns. Except as otherwise specifically herein provided, this Agreement shall inure to the benefit of and be binding upon the successors and permitted assigns of the parties hereto.
- 8.7 Amendments. The Member may amend this Agreement from time to time, or repeal this Agreement at any time, without the consent of any other party, but only after providing the Manager with a copy of the proposed amendment.
- Warren Counties, Tennessee, each Manager, Member and officer (and each such person's representatives and affiliates) may engage or invest in any other business or venture of any nature or description, or possess any interest therein, independently or with others. Except for any business venture in Fentress, Morgan and Warren Counties, Tennessee, no such person, by reason of any such independent activities, shall have any duty to disclose or offer to the Company or a Member any such business or venture or an interest therein nor in any way be subject to any claim by the Company or any person interested in the Company. In Fentress, Morgan and Warren Counties, Tennessee, each Member, Manager and officer (and each such person's representatives and affiliates) shall be obligated to present other investment opportunities to the Company.
- 8.9 **Counterparts.** This Agreement and amendments to it may be executed in any number of counterparts, each of which shall be considered an original but all of which together shall be considered to constitute a single document. A signature on one counterpart shall be deemed to be a signature on every other counterpart and may be appended to it.

The Member and Managers have duly executed this Agreement as of the date first identified above.

## Member and Manager:

FIR Energy, LLC

Name: Carlos A. Fonts

Its: co-Manager

Name: Carlos E. Fonts

Its: co-Manager

## LIMITED LIABILITY COMPANY OPERATING AGREEMENT OF B&W PIPELINE, LLC

#### Exhibit A

Name of Company:

B&W Pipeline, LLC

Managers:

FIR Energy, LLC

Initial Secretary:

Carlos A. Fonts

Member:

FIR Energy, LLC

Units Issued:

One (1) Unit

Date of filing of Certificate

of Formation;

July 26, 2010

Address of principal office:

5950 Berkshire Lane, Suite 260

Dallas, TX 75225

Name of registered agent:

Corporation Trust Center

Address of registered agent: The Corporation Trust Company

Corporation Trust Center

1209 Orange Street
Wilmington, Delaware 19801

## Acceptance of Appointment

I, Carlos A. Fonts, accept appointment as Secretary of B&W Pipeline, LLC.

Date: As of July 26, 2010

Carlos A. Fonts

31. Provide proof of license with the Secretary of State in Tennessee.

## **RESPONSE:**

B&W Pipeline, LLC is a Delaware entity. Attached is the "proof of license" from Delaware for B&W Pipeline.



PAGE 1

## The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF

DELAWARE, DO HEREBY CERTIFY "B&W PIPELINE, LLC" IS DULY FORMED

UNDER THE LAWS OF THE STATE OF DELAWARE AND IS IN GOOD STANDING

AND HAS A LEGAL EXISTENCE SO FAR AS THE RECORDS OF THIS OFFICE

SHOW, AS OF THE THIRTY-FIRST DAY OF MAY, A.D. 2013.

4852411 8300

130707471

AUTHENT CATION: 0474316

DATE: 05-31-13

You may verify this certificate online at corp.delaware.gov/authver.shtml

32. Provide a copy of all current franchise agreements for B&W Pipeline.

## **RESPONSE:**

B&W Pipeline does not cross into any incorporated areas requiring a franchise agreement.

33. Provide a listing of any other states that B&W is certified in and any state where certification is pending. Also provide a list of any state where certification has been revoked.

#### **RESPONSE:**

B&W Pipeline has not and does not provide utility service in any other state. As such, B&W Pipeline has never had a certification revoked by any other state.

34. Provide a list of any relevant mergers or acquisitions.

## **RESPONSE:**

B&W Pipeline does not anticipate any relevant mergers or acquisitions.

35. Provide complaints filed with any regulatory agency against B&W.

## **RESPONSE:**

B&W Pipeline has never had complaint filed against it with any regulatory agency

36. List any additional funding that B&W has access to.

## **RESPONSE:**

The only funding that B&W has access to would be that of its shareholders.

37. Provide a chart of accounts for B&W Pipeline.

## **RESPONSE:**

See attached.

Account	Туре
11200 · BANKS	Bank
11200 · BANKS:11210 · BANK ACCOUNTS	Bank
11200 · BANKS:11210 · BANK ACCOUNTS:11211 · Regions Checking (6791)	Bank
11200 · BANKS:11210 · BANK ACCOUNTS:11213 · Chase Checking (3661)	Bank
11420 · ACCOUNTS RECEIVABLE (COMMERCIAL	Accounts Receivable
11420 · ACCOUNTS RECEIVABLE (COMMERCIAL:11421 · Locals	Accounts Receivable
11420 · ACCOUNTS RECEIVABLE (COMMERCIAL:11422 · Foreign	Accounts Receivable
11420 · ACCOUNTS RECEIVABLE (COMMERCIAL:11423 · A/R S.Longley (Advance)	Accounts Receivable
11420 · ACCOUNTS RECEIVABLE (COMMERCIAL:11424 · Accounts Receivable	Accounts Receivable
Undeposited Funds	Other Current Asset
10000 · ASSET	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11100 · CASH	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11100 · CASH:11110 · UNDEPOSITED FUNDS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11100 · CASH:111120 · PETTY CASH	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11300 · TEMPORARY INVESTMENTS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11300 · TEMPORARY INVESTMENTS  10000 · ASSET:11000 · CURRENT ASSETS:11300 · TEMPORARY INVESTMENTS:11310 · TEMPORARY INVESTMENTS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11300 · TEMPORARY INVESTMENTS:11310 · TEMPORARY INVESTMENTS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11400 · RECEIVABLES	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11400 · RECEIVABLES:11410 · NOTES RECEIVABLE	Other Current Asset
10000 · ASSET:11000 · CORRENT ASSETS:11400 · RECEIVABLES:11410 · NOTES RECEIVABLE:11411 · Notes	Other Current Asset
10000 · ASSET:11000 · CORRENT ASSETS:11400 · RECEIVABLES:11410 · NOTES RECEIVABLE:11411 · NOTES  10000 · ASSET:11000 · CURRENT ASSETS:11400 · RECEIVABLES:11430 · ALLOWANCE FOR BAD DEBTS	Other Current Asset
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10000 · ASSET:11000 · CORRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11510 · ADVANCE PAYMENTS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11510 · ADVANCE PAYMENTS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11510 · ADVANCE PAYMENTS	Other Current Asset
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10000 · ASSET:11000 · CURRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11530 · TAXES	Other Current Asset
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10000 · ASSET:11000 · CURRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11530 · TAXES:11531 · Fed	Other Current Asset
10000 · ASSET: 11000 · CURRENT ASSETS: 11500 · OTHER ACCOUNTS RECEIVABLE: 11530 · TAXES: 11532 · TN	Other Current Asset
	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11540 · SECURITY DEPOSITS 10000 · ASSET:11000 · CURRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11540 · SECURITY DEPOSITS	Other Current Asset
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10000 · ASSET: 11000 · CURRENT ASSETS: 11500 · OTHER ACCOUNTS RECEIVABLE: 11550 · OTHER 10000 · ASSET:11000 · CURRENT ASSETS: 11500 · OTHER ACCOUNTS RECEIVABLE: 11550 · OTHER: 11551 · FWM	Other Current Asset
	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11500 · OTHER ACCOUNTS RECEIVABLE:11550 · OTHER:11552 · Enr 10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY	Other Current Asset
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10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11610 · FINISHED PRODUCT INVENTORY:11612	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11620 · INVENTORY IN PROCESS	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11620 · INVENTORY IN PROCESS:11621 · Oil	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11620 · INVENTORY IN PROCESS:11622 · Gas	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11630 · OTHER INVENTORIES	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11630 · OTHER INVENTORIES:11631 · Lubrica	Other Current Asset
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10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11630 · OTHER INVENTORIES:11633 · Materials	Other Current Asset
10000 · ASSET:11000 · CURRENT ASSETS:11600 · INVENTORY:11630 · OTHER INVENTORIES:11634 · Tools	Other Current Asset

Account

10000	Account	Туре
10000	10000 · ASSET:11000 · CURRENT ASSETS:11700 · INVENTORIES (OWN)	Other Current Asset
10000	` ,	
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10000   ASSET:11000   CURRENT ASSETS:11900   OTHER CURRENT ASSETS:11910   OTHER CURRENT ASSETS   Other Current Asset   10000   ASSET:11000   CURRENT ASSETS:11900   OTHER CURRENT ASSETS:11910   OTHER CURRENT ASSETS:119		
10000   ASSET:11000 - CURRENT ASSETS:11900 - OTHER CURRENT ASSETS:11910 - OTHER CURRENT ASSETS:   Other Current Asset	•	
12000   FIXED ASSETS (NET)   12100   GENERAL MINERAL LEASING   Fixed Asset   12000   FIXED ASSETS (NET)   12100   GENERAL STUDIES & RESEARC   Fixed Asset   12000   FIXED ASSETS (NET)   12200   GENERAL STUDIES & RESEARC   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12311   Technical We   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12312   Permits & Su   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12312   Permits & Su   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12312   Permits & Su   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   WELLS   12310   SPECIFIC STUDIES & PERMITS   12313   Environmenta   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   12321   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   12322   Conditioning Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   12323   Materials   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12350   WELL SITE & ROAD   12324   Electric Istallations   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12350   FLOW LINE   12351   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12350   FLOW LINE   12351   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS & FACILITIES   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS & FACILITIES   12361   Pumping Units   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS & FACILITIES   12360   Tenpine   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS &	10000 ASSETTION CONNENT ASSETS 11900 OTHER CONNENT ASSETS	
12000   FIXED ASSETS (NET)   12100   GENERAL MINERAL LEASING   Fixed Asset   12000   FIXED ASSETS (NET)   12100   GENERAL STUDIES & RESEARC   Fixed Asset   12000   FIXED ASSETS (NET)   12200   GENERAL STUDIES & RESEARC   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12311   Technical We   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12312   Permits & Su   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12312   Permits & Su   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12310   SPECIFIC STUDIES & PERMITS   12312   Permits & Su   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   WELLS   12310   SPECIFIC STUDIES & PERMITS   12313   Environmenta   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   12321   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   12322   Conditioning Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12320   WELL SITE & ROAD   12323   Materials   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12350   WELL SITE & ROAD   12324   Electric Istallations   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12350   FLOW LINE   12351   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12350   FLOW LINE   12351   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS & FACILITIES   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS & FACILITIES   12361   Pumping Units   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS & FACILITIES   12360   Tenpine   Fixed Asset   12000   FIXED ASSETS (NET)   12300   WELLS   12360   EQUIPMENTS &	10000 ASSETTION CONNENT ASSETS 11900 OTHER CONNENT ASSETS 11910 OTHER CONNENT ASSETS	
12000   FIXED ASSETS (NET):12100   GENERAL MINERAL LEASING   Fixed Asset   12000   FIXED ASSETS (NET):12200   WELLS: 12310   SPECIFIC STUDIES & PERMITS   Fixed Asset   12000   FIXED ASSETS (NET):12300   WELLS: 12310   SPECIFIC STUDIES & PERMITS: 12311   Technical We   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12310   SPECIFIC STUDIES & PERMITS: 12311   Technical We   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12310   SPECIFIC STUDIES & PERMITS: 12312   Permits & Su   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12310   SPECIFIC STUDIES & PERMITS: 12313   Environmenta   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12310   SPECIFIC STUDIES & PERMITS: 12313   Environmenta   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12320   WELL SITE & ROAD   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12320   WELL SITE & ROAD: 12321   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12320   WELL SITE & ROAD: 12322   Conditioning Service   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12320   WELL SITE & ROAD: 12322   Conditioning Service   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12320   WELL SITE & ROAD: 12322   Electric Istallations   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12350   VELL SITE & ROAD: 12324   Electric Istallations   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12350   FLOW LINE: 12351   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12350   FLOW LINE: 12351   Construction Service   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12360   EQUIPMENTS & FACILITIES   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12360   EQUIPMENTS & FACILITIES: 12361   Pumping Units   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12360   EQUIPMENTS & FACILITIES: 12361   Pumping Units   Fixed Asset   12000   FIXED ASSETS (NET): 12300   WELLS: 12360   EQUIPMENTS & FACILITIES: 12360   F		
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12000   FIXED ASSETS (NET):12300   WELLS:12310   SPECIFIC STUDIES & PERMITS	` '	
12000   FIXED ASSETS (NET):12300   WELLS:12310   SPECIFIC STUDIES & PERMITS: 12311   Technical We   Fixed Asset		
12000 - FIXED ASSETS (NET):12300 - WELLS:12310 - SPECIFIC STUDIES & PERMITS:12311 - Technical We   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12310 - SPECIFIC STUDIES & PERMITS:12312 - Permits & Su   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12321 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12321 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12322 - Conditioning Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12323 - Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12323 - Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12351 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSE	` '	
12000 FIXED ASSETS (NET):12300 - WELLS:12310 - SPECIFIC STUDIES & PERMITS:12312 - Permits & Su   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12310 - SPECIFIC STUDIES & PERMITS:12313 - Environmenta   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD   12322 - Conditioning Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12322 - Conditioning Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12322 - Conditioning Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12323 - Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12324 - Electric Istallations   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE: 12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE: 12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE: 12351 - Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES: 12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES: 12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET): 12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES: 12361 - Facility   Fixed Asset   12000 - FIXED ASSETS (NET): 12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES: 12361 - Facility   Fixed Asset   12000 - FIXED ASSETS (NET): 12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES: 12361 - Facility   Fixed Asset   12000 - FIXED ASSETS (NET): 12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES: 12361 - Facility   Fixed Asset   12000 - FIXED ASSETS (NET): 12300 - WELLS: 12360 - EQUIPMENTS & FACILITIES: 12361 - Facility   Fixed Asset   12000 -		
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12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12321 - Construction Service		
12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12322 - Conditioning Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12323 - Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12324 - Electric Istallations   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12352 - Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12362 - Engines   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12362 - Engines   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12364 - Tank   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12365 - Other Productio   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12365 - Other Productio   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12365 - Other Productio   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:12365 - Vacuum Pumps   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS:12371 - Workover Rig Se   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS:12371 - Workover Rig Se   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS:12371 - Cementing Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS:12371 - SODA Gas Injec   Fixed Asset   12000 - FIXED		
12000 - FIXED ASSETS (NET):12300 - WELLS:12320 - WELL SITE & ROAD:12323 · Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE   Fixed Asset   12000 · FIXED ASSETS (NET):12300 · WELLS:12350 · FLOW LINE:   12351 · Construction Service   Fixed Asset   12000 · FIXED ASSETS (NET):12300 · WELLS:12350 · FLOW LINE:   12351 · Construction Service   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12350 · FLOW LINE:   12352 · Materials   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12350 · FLOW LINE:   12352 · Materials   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12361 · Pumping Units   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12362 · Engines   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12362 · Separator   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12363 · Separator   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12365 · Other Productio   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12365 · Other Productio   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12365 · Other Productio   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12366 · Valves   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12360 · EQUIPMENTS & FACILITIES:   12366 · Valves   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12370 · REACTIVATIONS & REPAIRS:   12371 · Workover Rig Se   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12370 · REACTIVATIONS & REPAIRS:   12371 · Workover Rig Se   Fixed Asset   12000 · FIXED ASSETS (NET):   12300 · WELLS:   12370 · REACTIVATIONS & REPAIRS:   12371 · Voloo Wellog   Fixed Asset   12000 · FIXED A		
12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE   12351 - Construction Service   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE: 12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE: 12351 - Construction Service   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12350 - FLOW LINE:12352 - Materials   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES:   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12361 - Pumping Units   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12362 - Engines   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12362 - Engines   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12363 - Separator   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12364 - Tank   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12365 - Other Productio   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12365 - Valves   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12360 - EQUIPMENTS & FACILITIES: 12366 - Valves   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS: 12371 - Vacuum Pumps   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS: 12371 - Vacuum Pumps   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS: 12371 - Vacuum Pumps   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS: 12371 - Vacuum Pumps   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS:12370 - REACTIVATIONS & REPAIRS: 12371 - Vacuum Pumps   Fixed Asset   12000 - FIXED ASSETS (NET):12300 - WELLS: 12370 - REACTIVATIONS & REPAIRS: 12371 - Vacuum Pumps   Fixed Asset   12000 - FIXED ASSETS (NET): 12		
12000 · FIXED ASSETS (NET):12300 · WELLS:12350 · FLOW LINE:       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12350 · FLOW LINE:12351 · Construction Service       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12350 · FLOW LINE:12352 · Materials       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12361 · Pumping Units       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12363 · Separator       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12363 · Separator       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12364 · Tank       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log       Fixed Asset		
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12000 · FIXED ASSETS (NET):12300 · WELLS:12350 · FLOW LINE:12352 · Materials       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12361 · Pumping Units       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12362 · Engines       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12363 · Separator       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12364 · Tank       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12365 · Other Productio       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · EACTIVATIONS & FACILITIES:12367 · Vacuum Pumps       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):1230		
12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12361 · Pumping Units       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12362 · Engines       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12363 · Separator       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12364 · Tank       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12365 · Other Productio       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:123		
12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12361 · Pumping Units       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12362 · Engines       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12363 · Separator       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12364 · Tank       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12365 · Other Productio       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12367 · Vacuum Pumps       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FI		
12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12362 · Engines       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12363 · Separator       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12364 · Tank       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12365 · Other Productio       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12367 · Vacuum Pumps       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools       Fixed Asset         12000 · FIXED ASSE		
12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12363 · Separator       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12364 · Tank       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12365 · Other Productio       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12367 · Vacuum Pumps       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials       Fixed Asset         120	` '	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12364 · Tank       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12365 · Other Productio       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12367 · Vacuum Pumps       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials       Fixed Asset         12000 ·		
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12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Cementing Service  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log  Fixed Asset  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec  Fixed Asset  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg  Fixed Asset  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser  Fixed Asset  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools  Fixed Asset  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools  Fixed Asset  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials  Fixed Asset  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service  Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12365 · Other Productio	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service       Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12366 · Valves	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Repair Service  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service	12000 · FIXED ASSETS (NET):12300 · WELLS:12360 · EQUIPMENTS & FACILITIES:12367 · Vacuum Pumps	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service Fixed Asset 12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log Fixed Asset 12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec Fixed Asset 12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg Fixed Asset 12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser Fixed Asset 12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools Fixed Asset 12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials Fixed Asset 12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service       Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12371 · Workover Rig Se	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service       Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123710 · Cementing Service	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service       Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123711 · Video Wel Log	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials       Fixed Asset         12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service       Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:123712 · SODA Gas Injec	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service  Fixed Asset  Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12372 · Cased Hole Logg	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials  12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service  Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12373 · Stimulation Ser	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12374 · Tools	Fixed Asset
	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12375 · Materials	Fixed Asset
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12378 · Mat Transportat Fixed Asset	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12376 · Repair Service	Fixed Asset
	12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12378 · Mat Transportat	Fixed Asset

Account	Туре
12000 · FIXED ASSETS (NET):12300 · WELLS:12370 · REACTIVATIONS & REPAIRS:12379 · Production Syst	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12410 · SPECIFIC STUDIES & PERMI	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12410 · SPECIFIC STUDIES & PERMI:12411 · Topographical S	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12410 · SPECIFIC STUDIES & PERMI:12412 · Engineering Stu	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12410 · SPECIFIC STUDIES & PERMI:12413 · Environmental S	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12410 · SPECIFIC STUDIES & PERMI:12414 · Other Permits	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12420 · FACILITIES SITE	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12420 · FACILITIES SITE:12421 · Construction Service	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12420 · FACILITIES SITE:12422 · Conditioning Service	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12420 · FACILITIES SITE:12423 · Materials	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12430 · FACILITIES	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12430 · FACILITIES:12431 · Construction Service	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12430 · FACILITIES:12432 · Safety Improvements (Labo	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12430 · FACILITIES:12433 · Improvements Service	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12430 · FACILITIES:12434 · Materials	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12430 · FACILITIES:12435 · Materials Transp. & Freiight	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12441 · Flow Meters and Pressure Record	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12442 · Safety Equipment (Valves)	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12443 · Flare	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12444 · Gas Separator	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12445 · Gas Dehidration	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12446 · Dew Point	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12447 · Compressor	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12440 · EQUIPMENT:12448 · Liquid Tanks	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12450 · TURNKEY CONTRACT	Fixed Asset
12000 · FIXED ASSETS (NET):12400 · TTCD:12450 · TURNKEY CONTRACT:12451 · Turnkey Contract	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE:12510 · NOT DEPRECIABLE	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE:12510 · NOT DEPRECIABLE:12511 · Land	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE:12510 · NOT DEPRECIABLE:12511 · Land:125111 ·	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE:12510 · NOT DEPRECIABLE:12511 · Land:125112 ·	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE:12510 · NOT DEPRECIABLE:12512 · Construccion	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE:12510 · NOT DEPRECIABLE:12512 · Construccion	Fixed Asset
12000 · FIXED ASSETS (NET):12500 · NOT DEPRECIABLE:12510 · NOT DEPRECIABLE:12512 · Construccion	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12618 · Plant, Machinery and	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset

Account	Туре
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12619 · Well Site & Road Impr	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12620 · Equipment & Facilitie	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12620 · Equipment & Facilitie	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12620 · Equipment & Facilitie	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12620 · Equipment & Facilitie	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12620 · Equipment & Facilitie	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12620 · Equipment & Facilitie	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12621 · Workovers	Fixed Asset
12000 · FIXED ASSETS (NET):12000 · DEPRECIABLE:12010 · DEPRECIABLE:12021 · Workovers:126211 · Wo	Fixed Asset
12000 · FIXED ASSETS (NET):12000 · DEPRECIABLE:12010 · DEPRECIABLE:12021 · Workovers:120211 · Wo	Fixed Asset
` /	Fixed Asset
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12621 · Workovers:126213 · Wo	
12000 · FIXED ASSETS (NET):12600 · DEPRECIABLE:12610 · DEPRECIABLE:12621 · Workovers:126214 · Wo	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset Fixed Asset
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
` /	
12000 · FIXED ASSETS (NET):12700 · ACCUMULATED DEPRECIATION:12710 · ACCUMULATED DEPRECIATION:127	Fixed Asset
13000 · DEFERRED ASSETS (NET)	Other Asset
13000 · DEFERRED ASSETS (NET):13100 · DEFERRED ASSETS	Other Asset
13000 · DEFERRED ASSETS (NET):13100 · DEFERRED ASSETS:13110 · DEFERRED ASSETS	Other Asset
13000 · DEFERRED ASSETS (NET):13100 · DEFERRED ASSETS:13110 · DEFERRED ASSETS:13111 · Trade marks	Other Asset
13000 · DEFERRED ASSETS (NET):13100 · DEFERRED ASSETS:13110 · DEFERRED ASSETS:13112 · Patents	Other Asset

Type Account 13000 · DEFERRED ASSETS (NET):13100 · DEFERRED ASSETS:13110 · DEFERRED ASSETS:13113 · Organizati... Other Asset 13000 · DEFERRED ASSETS (NET):13100 · DEFERRED ASSETS:13110 · DEFERRED ASSETS:13114 · Research a... Other Asset 13000 · DEFERRED ASSETS (NET):13100 · DEFERRED ASSETS:13110 · DEFERRED ASSETS:13115 · Goodwill Other Asset 13000 · DEFERRED ASSETS (NET):13200 · ACCUMULATED AMORTIZATION Other Asset 13000 · DEFERRED ASSETS (NET):13200 · ACCUMULATED AMORTIZATION:13210 · ACCUMULATED AMORTIZATION Other Asset 13000 · DEFERRED ASSETS (NET):13200 · ACCUMULATED AMORTIZATION:13210 · ACCUMULATED AMORTIZATION:... Other Asset 13000 · DEFERRED ASSETS (NET):13200 · ACCUMULATED AMORTIZATION:13210 · ACCUMULATED AMORTIZATION:... Other Asset 13000 · DEFERRED ASSETS (NET):13200 · ACCUMULATED AMORTIZATION:13210 · ACCUMULATED AMORTIZATION:... Other Asset 13000 · DEFERRED ASSETS (NET):13200 · ACCUMULATED AMORTIZATION:... Other Asset 13000 · DEFERRED ASSETS (NET):13200 · ACCUMULATED AMORTIZATION:13210 · ACCUMULATED AMORTIZATION:... Other Asset 14000 · LONG TERM ASSETS Other Asset 14000 · LONG TERM ASSETS:14100 · LONG TERM ASSETS Other Asset 14000 · LONG TERM ASSETS:14100 · LONG TERM ASSETS:14110 · INVESTMENTS LT Other Asset 14000 · LONG TERM ASSETS:14100 · LONG TERM ASSETS:14120 · NOTES RECEIVABLES LT Other Asset 14000 · LONG TERM ASSETS:14100 · LONG TERM ASSETS:14130 · ACCOUNTS RECEIVABLE LT Other Asset 14000 · LONG TERM ASSETS:14100 · LONG TERM ASSETS:14140 · OTHER LT Other Asset 21400 · ACCOUNTS PAYABLE Accounts Payable 21400 · ACCOUNTS PAYABLE:21410 · ACCOUNTS PAYABLE Accounts Payable 21400 · ACCOUNTS PAYABLE:21410 · ACCOUNTS PAYABLE:21411 · Accounts Payable-Trade Accounts Payable 21400 · ACCOUNTS PAYABLE:21410 · ACCOUNTS PAYABLE:21412 · Open Ticket Receiving Accounts Pavable 20000 · LIABILITIES Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21100 · BANK OVERDRAFTS Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21100 · BANK OVERDRAFTS:21110 · BANK OVERDRAFTS Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21210 · IFI's ST Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21220 · INTEREST Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21230 · INTERCOMPANY Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21230 · INTERCOMPANY:212... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21230 · INTERCOMPANY:212... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21230 · INTERCOMPANY:212... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21230 · INTERCOMPANY:212... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21240 · STOCKHOLDERS Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21200 · LOAN PAYABLE ST:21240 · STOCKHOLDERS:212... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21300 · CURRENT PORTION OF LONG-TERM LI Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21300 · CURRENT PORTION OF LONG-TERM LI:21310 · ... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21500 · ACCRUED LIABILITIES Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21500 · ACCRUED LIABILITIES:21510 · ACCRUED LIAB... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21500 · ACCRUED LIABILITIES:21510 · ACCRUED LIAB... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21500 · ACCRUED LIABILITIES:21510 · ACCRUED LIAB... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21500 · ACCRUED LIABILITIES:21510 · ACCRUED LIAB... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21500 · ACCRUED LIABILITIES:21510 · ACCRUED LIAB... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21... Other Current Liability 20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21... Other Current Liability

Account Type

Account	Iype
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21600 · TAX PROVISIONS:21610 · TAX PROVISIONS:21	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21700 · DEFERRED INCOME	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21700 · DEFERRED INCOME:21710 · DEFERRED INCOME	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21800 · OTHER LIABILITIES ST	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21800 · OTHER LIABILITIES ST:21810 · OTHER LIABI	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21800 · OTHER LIABILITIES ST:21810 · OTHER LIABI	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21800 · OTHER LIABILITIES ST:21810 · OTHER LIABI	Other Current Liability
20000 · LIABILITIES:21000 · CURRENT LIABILITIES:21800 · OTHER LIABILITIES ST:21810 · OTHER LIABI	Other Current Liability
22000 · LONG TERM LIABILITIES	Long Term Liability
22000 · LONG TERM LIABILITIES:22100 · LOAN PAYABLE LT	Long Term Liability
22000 · LONG TERM LIABILITIES:22100 · LOAN PAYABLE LT:22110 · IFI's LT	Long Term Liability
22000 · LONG TERM LIABILITIES:22100 · LOAN PAYABLE LT:22120 · SHAREHOLDERS LT	Long Term Liability
22000 · LONG TERM LIABILITIES:22200 · MINORITY INTEREST	Long Term Liability
22000 · LONG TERM LIABILITIES:22200 · MINORITY INTEREST:22210 · MINORITY INTEREST	Long Term Liability
22000 · LONG TERM LIABILITIES:22300 · OTHER LIABILITIES LT	Long Term Liability
22000 · LONG TERM LIABILITIES:22300 · OTHER LIABILITIES LT:22310 · OTHER LIABILITIES LT	Long Term Liability
30000 · Opening Balance Equity	Equity
30000 · Opening Balance Equity:31000 · Capital Stock	Equity
30000 · Opening Balance Equity:31000 · Capital Stock:31100 · CAPITAL 30000 · Opening Balance Equity:31000 · Capital Stock:31100 · CAPITAL:31110 · CAPITAL	Equity
30000 · Opening Balance Equity:31000 · Capital Stock:31100 · CAPITAL:31110 · CAPITAL:31111 · Inv	Equity Equity
30000 · Opening Balance Equity:32000 · RESERVES & SUPERAVITS	Equity
30000 · Opening Balance Equity:32000 · RESERVES & SUPERAVITS: 30000 · Opening Balance Equity:32000 · RESERVES & SUPERAVITS:32100 · RESERVES & SUPERAVITS	Equity
30000 · Opening Balance Equity:32000 · RESERVES & SUPERAVITS:32100 · RESERVES & SUPERAVITS:32110	Equity
30000 · Opening Balance Equity:32000 · RESERVES & SUPERAVITS:32100 · RESERVES & SUPERAVITS:32110	Equity
30000 · Opening Balance Equity:32000 · RESERVES & SUPERAVITS:32100 · RESERVES & SUPERAVITS:32120	Equity
30000 · Opening Balance Equity:32000 · RESERVES & SUPERAVITS:32100 · RESERVES & SUPERAVITS:32120	Equity
30000 · Opening Balance Equity:33000 · RETAINED EARNINGS	Equity
30000 · Opening Balance Equity:33000 · RETAINED EARNINGS:33100 · RETAINED EARNINGS	Equity
30000 · Opening Balance Equity:33000 · RETAINED EARNINGS:33100 · RETAINED EARNINGS:33110 · RETAI	Equity
30000 · Opening Balance Equity:34000 · NET INCOME	Equity
30000 · Opening Balance Equity:34000 · NET INCOME:34100 · NET INCOME	Equity
30000 ⋅ Opening Balance Equity:34000 ⋅ NET INCOME:34100 ⋅ NET INCOME:34110 ⋅ NET INCOME	Equity
30000 · Opening Balance Equity:34000 · NET INCOME:34100 · NET INCOME:34110 · NET INCOME:34111 ·	Equity
33111 · Retained Earnings OLD	Equity
40000 · INCOME (OWN) (a)	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41110 · OIL&GAS	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41110 · OIL&GAS:41111 · Gas	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41110 · OIL&GAS:41112 · Oil	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41120 · TTCD SERVICES	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41120 · TTCD SERVICES:41121 · 40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41120 · TTCD SERVICES:41122 ·	Income Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41120 · 11CD SERVICES:41122 · 40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41120 · TTCD SERVICES:41123 ·	Income
40000 - 11400WIL (OWN) (a).41000 - OF ENATIONAL INCOME.411100 - SALES.41120 - 1100 SERVICES.41125	IIICOIIIE

Account	Туре
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41120 · TTCD SERVICES:41124 ·	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41130 · GAS BALANCE SURPLUS (d)	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41140 · OTHER SALES	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41100 · SALES:41140 · OTHER SALES:41141 · Ot	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12)	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12):41210 · OIL&GAS	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12):41210 · OIL&GAS:41211	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12):41210 · OIL&GAS:41212	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12):41210 · OIL&GAS:41213	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12):41210 · OIL&GAS:41214	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12):41220 · OTHER ROYALTY	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41200 · ROYALTIES (12):41220 · OTHER ROYALTY	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41300 · PROFIT SHARE INCOME	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41300 · PROFIT SHARE INCOME:41310 · PROFIT S	Income
40000 · INCOME (OWN) (a):41000 · OPERATIONAL INCOME:41300 · PROFIT SHARE INCOME:41310 · PROFIT S	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42110 · RIGHTS	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42110 · RIGHTS:42111 · Rights	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42120 · ASSETS	Income
40000 - INCOME (OWN) (a):2000 - OTHER INCOME:42100 - OTHER INCOME:42130 - FINANCIAL INCOME	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42130 · FINANCIAL INCOME:4213	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42120 · ASSETS:42121 · Assets 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42130 · FINANCIAL INCOME 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42130 · FINANCIAL INCOME:4213 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42130 · OTHER 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42141 · Debit F 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42142 · Indemni 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42143 · Gas Mar 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42144 · Contrac 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42145 · Rent In 40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42145 · Rent In	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42141 · Debit F	Income
40000 · INCOME (OWN) (a):2000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42142 · Indemni	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42143 · Gas Mar	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42144 · Contrac	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42145 · Bent In	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42146 · Profit	Income
40000 · INCOME (OWN) (a):42000 · OTHER INCOME:42100 · OTHER INCOME:42140 · OTHER:42147 · Meter R	Income
60000 · Cost of Goods Sold	Cost of Goods Sold
60000 ⋅ Cost of Goods Sold:60100 ⋅ OIL & GAS	Cost of Goods Sold
60000 · Cost of Goods Sold:60100 · OIL & GAS:60101 · OIL	Cost of Goods Sold
60000 · Cost of Goods Sold:60100 · OIL & GAS:60102 · GAS	Cost of Goods Sold
VOID	Expense
50000 · EXPENSES	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51100 · GENERAL MINERAL LEASING E	Expense
500000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51100 - GENERAL MINERAL LEASING E-51110 - LAND LEA	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51100 · GENERAL MINERAL LEASING E:51110 · LAND LEA 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51100 · GENERAL MINERAL LEASING E:51110 · LAND LEA	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51100 - GENERAL MINERAL LEASING E:51110 - LAND LEA	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51100 · GENERAL MINERAL LEASING E:51110 · LAND LEA 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51100 · GENERAL MINERAL LEASING E:51110 · LAND LEA	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51210 · ROYALTIES	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51210 · ROYALTIES:51211 · Royalty Pa	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51210 · ROYALTIES:51212 · Work Interest	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51210 · ROYALTIES:51213 · Overiding	Expense
The state of the s	

Second	Туре
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51220 · PROFIT SHARE	Expense
50000 · EXPENSES: 51000 · OPERATIONAL EXPENSES: 51200 · WELLS: 51220 · PROFIT SHARE: 51221 · Profit	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51230 · OPERATING COST OIL	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51230 - OPERATING COST OIL:51231 - C	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51230 · OPERATING COST OIL:512310 ·	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51230 · OPERATING COST OIL:512311 ·	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51230 · OPERATING COST OIL:51232 · W.	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51230 · OPERATING COST OIL:51233 · T	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51230 - OPERATING COST OIL:51234 - P	Expense
50000 - EXPENSES: 51000 - OPERATIONAL EXPENSES: 51200 - WELLS: 51230 - OPERATING COST OIL: 51235 - T	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51230 - OPERATING COST OIL:51236 - C	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51230 - OPERATING COST OIL:51237 - I	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51230 - OPERATING COST OIL:51238 - Fuel	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51230 - OPERATING COST OIL:51230 - E	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51240 - OPERATING COST GAS	Expense
50000 - EYPENSES-51000 - OPENATIONAL EYPENSES-51200 - WELLS-51240 - OPENATING COST GAS-51241 - C	Expense
50000 - EYPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51240 - OPERATING COST GAS:51241 - C	Expense
50000 EVENISES:51000 OPENATIONAL EVENISES:51200 WELLS:51240 OPENATING COST GAS:512414	Expense
50000 EXPENSES:51000 OPERATIONAL EXPENSES:51200 WELLS:51240 OPERATING COST GAS:512411	Expense
50000 EXPENSES, 51000 OF ENATIONAL EXPENSES, 51200 WELLS, 51240 OF ENATING COST GAS, 51242 W	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51240 OPERATING COST GAS, 51245 T	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51240 OPERATING COST GAS, 51244 F. F	Expense
50000 EXPENSES.51000 OPERATIONAL EXPENSES.51200 WELLS.51240 OPERATING COST GAS.51245 T	Expense
50000 EAFENSES, 51000 OFERATIONAL EAFENSES, 51200 WELLS, 51240 OFERATING COST GAS, 51240 C	Expense
50000 EXPENSES.51000 OPERATIONAL EXPENSES.51200 WELLS.51240 OPERATING COST GAS.51247 L	Expense Expense
50000 EXPENSES:51000 OPERATIONAL EXPENSES:51200 WELLS:51240 OPERATING COST GAS:51240 FUEL	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51240 OPERATING COST GAS, 51249 E	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51250 MAINTENANCE COSTS	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51230 MAINTENANCE COSTS, 51231 WE	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51250 MAINTENANCE COSTS, 51252 FU	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51250 MAINTENANCE COSTS, 51253 FI	Expense
50000 EXPENSES:51000 OPERATIONAL EXPENSES:51200 WELLS:51250 MAINTENANCE COSTS:51254 EQ	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51250 MAINTENANCE COSTS, 51250 Main.	Expense
50000 EXPENSES:51000 OPERATIONAL EXPENSES:51200 WELLS:51250 MAIN LENANCE COSTS:51250 WE	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51200 ADAINDONMENT COSTS	Expense
50000 EAPENSES, 51000 OPERATIONAL EAPENSES, 51200 WELLS, 51200 ADAINDONMENT COSTS, 51201 WE	Expense
50000 EXPENSES,51000 OPERATIONAL EXPENSES,51200 WELLS,51200 ADANDONMENT COSTS,51202 WU	Expense
50000 EAPENSES, 51000 OPERATIONAL EAPENSES, 51200 WELLS, 51200 ADAINDONMENT COSTS, 51203 CA	Expense
50000 EXPENSES, 51000 OPERATIONAL EXPENSES, 51200 WELLS, 51200 ADAINDONMENT COSTS, 51204 FI	Expense
50000 EXPENSES:51000 OPERATIONAL EXPENSES:51200 WELLS:51200 ABANDONMENT COSTS:51205 Su	Expense
50000 EXPENSES:51000 OPERATIONAL EXPENSES:51200 WELLS:51250 ABANDONMENT COSTS:51250 Tr	Expense
50000 EXPENSES:51000 OPERATIONAL EXPENSES:51200 WELLS:51250 ABANDONMENT COSTS:51250 FM	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51260 · ABANDONMENT COSTS:51262 · Wo 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51260 · ABANDONMENT COSTS:51263 · Ca 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51260 · ABANDONMENT COSTS:51264 · Pl 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51260 · ABANDONMENT COSTS:51265 · Su 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51260 · ABANDONMENT COSTS:51266 · Tr 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51260 · ABANDONMENT COSTS:51267 · Ma 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51260 · ABANDONMENT COSTS:51268 · Pe 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51270 · OTHER COSTS 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51270 · OTHER COSTS:51271 · Surface 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51280 · INSURANCE 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51280 · INSURANCE:51281 · Deductible 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51280 · INSURANCE:51282 · Well Insur 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · WELLS:51280 · INSURANCE:51282 · Well Insur 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51200 · TTCD 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD	Expense
2000U · EAFENSES.3100U · OPERATIONAL EXPENSES.3120U · WELLS.3127U · UTHER COSTS	Expense
2000U · EAFENSES.310UU · OPERATIONAL EAPENSES.312UU · WELLS.3127U · OTHER COSTS:51271 · SUITACE	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51280 - INSURANCE	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51200 - WELLS:51280 - INSURANCE:51281 - Deductible	Expense
DUUUU - EAPENDED::D1UUU - UPERA I IUNAL EAPENDED::D12U0 - WELLD::D12U0 - INSUKANCE:D12U2 - WEI Insur	Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51300 - TICD	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51310 · ROYALTIES	Expense

Account	Туре
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51310 · ROYALTIES:51311 · Rights of W	Expense
50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51320 : PROFIT SHARE 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51320 : PROFIT SHARE:51321 : Profit S 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51331 : Chemic 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51331 : Chemic 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51331 : Chemic 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51332 : Chart 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51333 : Compre 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51334 : Gas De 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51334 : Dew Po 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51336 : Flare 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51337 : Materials 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51338 : Other 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51338 : Other 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51330 : OPERATING COST:51338 : Other 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51340 : MAINTENANCE COSTS:51341 : Cle 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51340 : MAINTENANCE COSTS:51341 : Cle 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51340 : MAINTENANCE COSTS:51344 : Equ 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51340 : MAINTENANCE COSTS:51344 : Equ 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51340 : MAINTENANCE COSTS:51345 : Main 50000 : EXPENSES:51000 : OPERATIONAL EXPENSES:51300 : TTCD:51340 : MAINTENANCE COST	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51320 · PROFIT SHARE:51321 · Profit S	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51331 · Chemic	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:513310 · Elect	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51332 · Chart	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51333 · Compre	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51334 · Gas De	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51335 · Dew Po	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51336 · Flare	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51337 · Materials	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51338 · Other	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51330 · OPERATING COST:51339 · Gas co	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS:51341 · Cle	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS:51342 · Saf	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS:51343 · Equ	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS:51344 · Equ	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS:51345 · Mat	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS:51346 · Lea	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51340 · MAINTENANCE COSTS:51347 · Lin	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51351 · Sit	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51352 · Dis	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51351 · Sit 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51352 · Dis 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51353 · Tra 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51354 · Mat	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51354 · Mat	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51355 · Leg	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51361 · Loss Gas	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51362 · Loss Gas	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51363 · Loss Gas	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51364 · Loss Gas	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51365 · Surface D	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51366 · Facilitie	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51370 · INSURANCE	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51370 · INSURANCE:51371 · Deductible	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51370 · INSURANCE:51372 · Well Insurance	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51353 · Tra 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51354 · Mat 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51350 · ABANDONMENT COSTS:51355 · Leg 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51361 · Loss Gas 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51362 · Loss Gas 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51363 · Loss Gas 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51364 · Loss Gas 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51364 · Loss Gas 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51366 · Facilitie 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51360 · OTHER COSTS:51366 · Facilitie 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51370 · INSURANCE 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51370 · INSURANCE:51371 · Deductible 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51300 · TTCD:51370 · INSURANCE:51372 · Well Insurance 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WE	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense
30000 FAR ENGLOSTORE OF ERATIONAL EXPENDED OF ERATIONAL EXPENDED THE TOTAL EXPENDED THE TOTAL EXPENDED THE ENGLOSITY OF THE E	Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51400 · FIELD OPERATIONAL EXPENSE:51410 · WELLS, F	Expense

Expense
50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense
50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense
50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense
50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense
50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51510. RENTAL E         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense           50000         EXPENSES:51000         OPERATIONAL EXPENSES:51500         ON-SITE TEMPORARY OPERATI-51520. OTHER EX         Expense
50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51510 · RENTAL E         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51510 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · ON-SITE TEMPORARY OPERATI-51520 · OTHER EX
500000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 - EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 - EXPENSES:51000 ·
50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000. EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES         Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (I)         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (I)         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (I):51610 - OPERATIONAL INSURANCE         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:5100 - INSURANCE (I):51610 - OPERATIONAL INSURANCE         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:5100 - TAXES:51710 - TAXES         Expense           50000 - EXPENSES:51000 - OPERATIO
500000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51500 - ON-SITE TEMPORARY OPERATI:51520 - OTHER EX         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (i)         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (i):51610 - OPERATIONAL INSURANCE         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51700 - TAXES         Expense           50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51700 - TAXES:51710 - TAXES         Expense           50000 - EXPENSES:51000 - OPE
500000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51500 · ON-SITE TEMPORARY OPERATI:51520 · OTHER EX         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (I)         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES         Expense           50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51712 · Property Taxes         Expense
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (i):51610 - OPERATIONAL INSURANCE
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (i):51610 - OPERATIONAL INSURANCE
50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (i):51610 - OPERATIONAL INSURANCE
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50000 - EXPENSES:51000 - OPERATIONAL EXPENSES:51600 - INSURANCE (i):51610 - OPERATIONAL INSURANCE
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50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51600 · INSURANCE (i):51610 · OPERATIONAL INSURANCE       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51711 · Severance Tax       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51712 · Property Taxes       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51713 · Income Taxes       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51714 · Penalties       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1)       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE:518       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)       Expense         50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)       Expense         50000 · EXPENSES:52
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51711 · Severance Tax 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51712 · Property Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51713 · Income Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51714 · Penalties 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · OPERATOR FEE (j1) 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE:518 Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k) Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k) Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51711 · Severance Tax 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51712 · Property Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51713 · Income Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51714 · Penalties 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · OPERATOR FEE (j1) 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE:518 Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k) Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k) Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51711 · Severance Tax 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51712 · Property Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51713 · Income Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51714 · Penalties 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · OPERATOR FEE (j1) 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE:518 Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k) Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:52000 · OVERHEAD EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51711 · Severance Tax 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51712 · Property Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51713 · Income Taxes 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · TAXES:51710 · TAXES:51714 · Penalties 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51700 · OPERATOR FEE (j1) 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51800 · OPERATOR FEE (j1):51810 · OPERATOR FEE:518 Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k) Expense 50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:52000 · OVERHEAD EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k)  50000 · EXPENSES:51000 · OPERATIONAL EXPENSES:51900 · OTHER EXPENSES:51910 · OTHER EXPENSES (k):  50000 · EXPENSES:52000 · OVERHEAD EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense  50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV  Expense
50000 · EXPENSES:52000 · OVERHEAD EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV Expense Expense
50000 · EXPENSES:52000 · OVERHEAD EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV 50000 · EXPENSES:52000 · OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52110 · PROFESSIONAL SERV Expense Expense
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		Expense
50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville)	Expense
50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52100 · MANAGEMENT EXPENSES:52120 · ADMINISTRATIVE EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville)  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52210 · RENTAL E  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52210 · RENTAL E  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52210 · RENTAL E  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52210 · RENTAL E  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52200 · OFFICE EXPENSES (Cookeville):52220 · OTHER EX  OVERHEAD EXPENSES:52300 · INSURANCE (i)  OVERHEAD EXPENSES:52300 · INSURANCE (i):52310 · OPERATIONAL INSURANCE:5	Expense
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	OVERHEAD EXPENSES:52400 · TAXES:52410 · TAXES:52411 · Severance Sales Tax	Expense
	OVERHEAD EXPENSES:52400 · TAXES:52410 · TAXES:52412 · Property Taxes	Expense
50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52400 · TAXES:52410 · TAXES:52413 · Income Taxes	Expense
50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52400 · TAXES:52410 · TAXES:52414 · Franchise Tax	Expense
50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52400 · TAXES:52410 · TAXES:52415 · Business Tax (City)	Expense
50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52400 · TAXES:52410 · TAXES:52416 · Business Tax (Cou	Expense
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50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52700 · OTHER EXPENSES:52710 · OTHER EXPENSES:52712 ·	Expense
	OVERHEAD EXPENSES:52700 · OTHER EXPENSES:52710 · OTHER EXPENSES:52713 ·	Expense
50000 · EXPENSES:52000 ·	OVERHEAD EXPENSES:52700 · OTHER EXPENSES:52710 · OTHER EXPENSES:52714 ·	Expense
90100 · Purchase Orders		Non-Posting

38. List all services being provided by B&W (regulated and non-regulated) at the present time.

## **RESPONSE:**

B&W Pipeline currently only provides gas transportation and gas sales services.

39. List all services that B&W will be providing (both regulated and non-regulated) in the next three years.

#### **RESPONSE:**

At this time, B&W Pipeline only anticipates providing gas transportation and gas sales services over the next three years.

40. Please define Gemini Wells and identify the owners of the wells.

#### **RESPONSE:**

Gemini Wells is an informal name given to a number of gas wells (producing and non-producing) that have nothing to do with the operation of B&W Pipeline. These wells are separately owned by Rugby Energy and operated by Enrema, LLC. Please refer to the Company's response to Item #2 for an organization chart that describes the relationship between these companies.