



Chattanooga Gas™

An AGL Resources Company

DOCKET NO. 13-00125

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Chattanooga, TN 37421

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September 18, 2013

Chairman James M. Allison
Tennessee Regulatory Authority
c/o Sharla Dillon, Docket Room
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2012-June 30, 2013 in compliance with Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

Dear Chairman Hill,

Attached is an original and three copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2013 and the computation of ACA factor effective November 1, 2013 (Attachment A) as required by Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Commodity Factor
R-1/R-4	(\$.0958/Therm)
C-1	(\$.0958/Therm)
A/C	(\$.0326/Therm)
I-1	(\$.3255/Dth)

Services with two part (Demand and Commodity Rates

	ACA Demand Factor	ACA Commodity Factor
C-2	(\$2.3323/Dth)	(\$.0326/Therm)
F-1	(\$2.3323/Dth)	(\$.3255/Dth)
T-2/T-3	(\$2.3323/Dth)	

The filing includes the adjustments as provided in the Report of the Audit of Chattanooga Gas Company's Weather Normalization Adjustment for the Period of November 1, 2012 to April 30, 2013 adopted on September 9, 2013 in docket 13-00091.

Also enclosed are an original and three copies of Chattanooga Gas Company
Tariff No. 1 Ninety Fourth Revised Sheet No. 55.

Copies of the underlying detailed accounting documents needed for the audit of
the PBR and the ACA filings have been provided to the TRA Staff in electronic format
on CD and on paper. The supporting documentation is provided on a confidential basis.

If you or the TRA Staff have any questions please call me at 404 584 4570.

Sincerely,

A handwritten signature in cursive script, appearing to read "Archie R. Hickerson".

Archie R. Hickerson CPA CGMA
Director-Rates and Tariff Administration

C: Mr. David Foster

CHATTANOOGA GAS COMPANY
GAS TARIFF
TRA NO. 1

Ninety Seventh Revised Sheet No. 55

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS
AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL TARIFF

Billing Unit:	F-1 Commercial and Industrial Large Volume Firm Sales Service Demand	F-1 Commercial and Industrial Large Volume Firm Sales Service Commodity	I-1 Commercial and Industrial Interruptible Sales Service Commodity	T-2 Interruptible Transportation With Firm Gas Supply Backup Demand	T-3 Low Volume Transport Demand	R-1 Residential	R-4 Multi-Family	C-1 Small Commercial and Industrial	C-2 Medium Commercial and Industrial Demand	C-2 Medium Commercial and Industrial Commodity	A/C Residential and Commercial Air Conditioning
DT	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Refund 7/1/2013*	(1.1393)	(1.1393)	(1.1393)	(1.1393)	(1.1393)	(0.0343)	(0.0343)	(0.0343)	(1.1393)		
ACA 11-13**	(2.3323)	(0.3255)	(0.3255)	(2.3323)	(2.3323)	(0.0958)	(0.0958)	(0.0958)	(2.3323)	(0.0326)	(0.0326)
Chattanooga Franchise Adj Credit ***	(0.0258)	(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)
Alignment and Usage Adjustment (AUA)****						0.0076		0.0095			
TOTAL	(3.4716)	(0.3513)	(0.3513)	(3.4716)	(3.4716)	(0.1251)	(0.1327)	(0.1232)	(3.4716)	(0.0352)	(0.0352)
Chattanooga Franchise Adj Credit											
			I-1/T-1/T-2/T-3 Commodity DT								
			(0.0258)								

*IMCR refund made effective July 1, 2012 terminated Effective June 30, 2013
** Effective November 1, 2013, ACA 11-12 Effective November 1, 2011 terminated October 31, 2013.
*** Effective July 1, 2011
**** Effective August 1, 2013, AUA Effective August 1, 2012 terminated July 31, 2013

EFFECTIVE: November 1, 2013

A		2012		2012		2012		2012		2012		2012		2013		2013		2013		2013		2013		2013		TOTALS
Line	Commodity	JULY	-1	AUGUST	-2	SEPTEMBER	-3	OCTOBER	-4	NOVEMBER	-5	DECEMBER	-6	JANUARY	-7	FEBRUARY	-8	MARCH	-9	APRIL	-10	MAY	-11	JUNE	-12	
1	Beginning Balance	(\$4,726,268.07)		(\$4,371,321.29)		(\$4,404,153.64)		(\$4,355,052.60)		(\$4,061,222.21)		(\$3,784,364.69)		(\$3,651,277.46)		(\$3,641,976.13)		(\$4,089,285.33)		(\$3,815,634.09)		(\$3,250,263.22)		(\$3,047,054.04)		(\$4,726,268.07)
2	ACA Audit Findings	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
3	WNA Audit Findings	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$598.18	A3-7	\$0.00		\$0.00		\$848.54	A3-10	\$0.00		\$0.00		\$970.02
B	Invoiced Commodity Gas Costs	\$1,437,390.34	B1	\$1,826,605.94	B2	\$2,019,236.45	B3	\$2,161,967.82	B4	\$2,329,066.87	B5	\$2,250,591.05	B6	\$2,270,565.56	B7	\$1,243,648.38	B8	\$2,737,638.79	B9	\$3,150,495.51	B10	\$3,037,305.89	B11	\$2,604,190.63	B12	\$27,068,703.23
C	Cost of Gas Recovered - Commodity																									
1	Transportation Billings - Sequent	(\$68,719.09)	C1-1	(\$59,212.36)	C1-2	(\$37,650.91)	C1-3	(\$20,411.41)	C1-4	(\$12,820.26)	C1-5	(\$25,554.47)	C1-6	(\$13,936.81)	C1-7	(\$1,593.21)	C1-8	(\$2,551.89)	C1-9	(\$4,311.16)	C1-10	(\$10,056.60)	C1-11	(\$19,784.78)	C1-12	(\$276,602.95)
2	Other Suppliers - End users (cashouts and penalties)	\$13,987.77	C2-1	\$2,569.16	C2-2	\$21,283.11	C2-3	(\$18,643.29)	C2-4	(\$13,956.79)	C2-5	\$11,162.41	C2-6	(\$4,659.73)	C2-7	\$26,035.81	C2-8	\$61,006.28	C2-9	\$19,525.35	C2-10	\$25,154.18	C2-11	\$34,471.02	C2-12	\$197,935.28
3	Cost Recovery - Sales Customers	(\$699,084.96)	C3-1	(\$713,939.86)	C3-2	(\$781,403.92)	C3-3	(\$1,042,122.72)	C3-4	(\$2,165,038.29)	C3-5	(\$3,308,828.36)	C3-6	(\$4,992,647.00)	C3-7	(\$5,369,177.62)	C3-8	(\$5,462,809.20)	C3-9	(\$1,981,618.18)	C3-10	(\$1,239,067.23)	C3-11	(\$1,445,499.51)	C3-12	(\$3,144,449.51)
4	ACA Refund/Surcharge	\$120,813.92	C4-1	\$123,380.62	C4-2	\$111,093.05	C4-3	\$145,061.12	C4-4	\$409,675.37	C4-5	\$655,042.13	C4-6	\$914,906.11	C4-7	\$982,220.61	C4-8	\$997,373.07	C4-9	\$712,468.56	C4-10	\$318,237.70	C4-11	\$219,215.75	C4-12	\$579,488.01
5	Transportation Billings - Pipeline Refunds	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
D	Cycle Billing																									
1	Current Month Deferred Gas Cost - Unbilled	(\$58,459.54)	D1-1	(\$294,081.66)	D1-2	(\$313,775.77)	D1-3	(\$689,944.36)	D1-4	(\$1,705,755.01)	D1-5	(\$2,614,446.35)	D1-6	(\$3,131,030.95)	D1-7	(\$3,037,441.47)	D1-8	(\$2,725,159.93)	D1-9	(\$1,203,449.61)	D1-10	(\$852,126.77)	D1-11	(\$620,859.78)	D1-12	(\$17,246,531.20)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	\$168,599.54	D1-0	\$58,459.54	D1-1	\$294,081.66	D1-2	\$313,775.77	D1-3	\$689,944.36	D1-4	\$1,705,755.01	D1-5	\$2,614,446.35	D1-6	\$3,131,030.95	D1-7	\$3,037,441.47	D1-8	\$2,725,159.93	D1-9	\$1,203,449.61	D1-10	\$852,126.77	D1-11	\$16,794,270.96
E	Inventory Activity																									
1	Injections	(\$984,394.14)	E1-1	(\$1,011,452.78)	E1-2	(\$844,382.03)	E1-3	(\$868,212.14)	E1-4	(\$50,966.26)	E1-5	(\$61,888.10)	E1-6	(\$123,341.08)	E1-7	\$0.00		(\$142,284.43)	E1-9	(\$1,292,915.15)	E1-10	(\$1,945,273.24)	E1-11	(\$1,870,850.53)	E1-12	(\$9,195,959.86)
2	LNG Liquefaction	\$0.00		(\$248,207.47)	E2-2	(\$824,572.29)	E2-3	(\$161,137.04)	E2-4	\$0.00		(\$206,740.67)	E2-6	(\$138,637.94)	E2-8	\$0.00		(\$220,767.10)	E2-9	\$0.00		\$0.00		\$0.00		(\$1,800,062.51)
3	Withdrawals	\$140,112.22	E3-1	\$129,528.39	E3-2	\$295,790.24	E3-3	\$146,737.97	E3-4	\$752,307.13	E3-5	\$1,598,946.95	E3-6	\$2,046,400.16	E3-7	\$2,400,259.69	E3-8	\$1,520,411.09	E3-9	\$52,242.71	E3-10	\$94,809.29	E3-11	\$74,985.95	E3-12	\$9,252,531.79
4	CSS Cashout (Injections are negative)	(\$111.33)	E4-1	(\$719,536.78)	E4-2	(\$96,400.80)	E4-3	(\$17,708.02)	E4-4	(\$50,634.93)	E4-5	\$9,186.01	E4-6	\$137,492.01	E4-8	\$282,164.28	E4-9	\$55,394.11	E4-10	\$8,101.74	E4-11	\$459,507.76	E4-12	(\$74.58)		\$459,507.76
5	LNG Boiloff/Vaporization	\$291,098.22	E5-1	\$221,250.54	E5-2	\$219,412.67	E5-3	\$185,761.36	E5-4	\$108,901.05	E5-5	\$144,116.83	E5-6	\$326,416.89	E5-7	\$188,896.43	E5-8	\$180,284.55	E5-9	\$132,414.39	E5-10	\$74,755.55	E5-11	\$97,619.54	E5-12	\$2,170,928.02
6	FSPA Transfer	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$154,985.40	E6-6	\$774,926.98	E6-7	\$0.00		\$0.00		\$330,030.86	E6-10	\$0.00		\$1,259,943.24		\$1,259,943.24
7	FSMA Transfer	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
8	CSS Transfer	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		(\$154,985.40)	E8-6	(\$774,926.98)	E8-7	\$0.00		\$0.00		(\$330,030.86)	E8-10	\$0.00		\$407,998.68	E8-12	(\$851,944.56)
9	LNG Transfer	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
10	LNG Annual Adjustment	\$0.00		\$0.00		\$0.00		\$174,709.09	E10-4	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$174,709.09
F	Miscellaneous																									
1	Uncollected Gas Costs	\$6,019.87		\$3,673.78		(\$1,958.67)		(\$4,604.91)		(\$3,199.89)		(\$1,958.66)		\$490.54		\$750.10		\$11,536.80		\$22,482.60		\$39,534.65		\$43,827.80		\$116,811.01
2	SS-1 (Negotiated Margin Loss)	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
3	Company Use Gas Consumption	(\$3.04)	F3-1	(\$2.43)	F3-2	(\$14.75)	F3-3	(\$16.85)	F3-4	(\$75.83)	F3-5	(\$241.55)	F3-6	(\$679.94)	F3-7	(\$346.94)	F3-8	(\$342.54)	F3-9	(\$256.72)	F3-10	(\$71.96)	F3-11	(\$41.23)	F3-12	(\$2,093.78)
4	Interest Adjustment	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
5	Adjustment for incorrect billing factors	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
6	Other	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Commodity Ending Balance Before Interest		(\$4,359,018.29)		(\$4,392,286.64)		(\$4,343,207.60)		(\$4,049,840.21)		(\$3,773,754.69)		(\$3,641,222.46)		(\$3,632,113.13)		(\$4,078,830.33)		(\$3,804,944.09)		(\$3,240,708.22)		(\$3,038,538.04)		(\$2,456,296.03)		(\$2,339,155.03)
G																										
1	Average Monthly Balance	(\$4,542,643.18)		(\$4,381,803.97)		(\$4,373,680.62)		(\$4,202,446.40)		(\$3,917,488.45)		(\$3,712,793.57)		(\$3,641,695.29)		(\$3,860,403.23)		(\$3,947,114.71)		(\$3,528,171.15)		(\$3,144,400.63)		(\$2,751,675.03)		(\$3,532,711.55)
2	Interest Rate	3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%
3	Calculated Interest-Commodity	(\$12,303.00)		(\$11,867.00)		(\$11,845.00)		(\$11,382.00)		(\$10,610.00)		(\$10,055.00)		(\$9,863.00)		(\$10,455.00)		(\$10,690.00)		(\$9,555.00)		(\$8,518.00)		(\$7,452.00)		(\$124,593.00)
Commodity Ending Balance Including Interest		(\$4,371,321.29)		(\$4,404,153.64)		(\$4,355,052.60)		(\$4,061,222.21)		(\$3,784,364.69)		(\$3,651,277.46)		(\$3,641,976.13)		(\$4,089,285.33)		(\$3,815,634.09)		(\$3,250,263.22)		(\$3,047,054.04)		(\$2,463,748.03)		(\$2,463,748.03)
		(\$4,371,321.29)		(\$4,404,153.64)		(\$4,355,052.60)		(\$4,061,222.21)		(\$3,784,364.69)		(\$3,651,277.46)		(\$3,641,274.46)		\$305.61										
Line	Demand	2012		2012		2012		2012		2012		2012		2013		2013		2013		2013		2013		2013		TOTALS
		JULY	-1	AUGUST	-2	SEPTEMBER	-3	OCTOBER	-4	NOVEMBER	-5	DECEMBER	-6	JANUARY	-7	FEBRUARY	-8	MARCH	-9	APRIL	-10	MAY	-11	JUNE	-12	
1	Beginning Balance	\$1,221,960.85		\$1,833,746.07		\$2,324,282.52		\$2,862,464.08		\$3,018,217.00		\$2,116,950.24		\$752,068.17		(\$1,282,711.27)		(\$3,098,154.01)		(\$4,781,391.65)		(\$4,805,955.51)		(\$4,433,899.01)		\$1,221,960.85
2	ACA Audit Findings	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
3	WNA Audit Findings	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		(\$13,899.28)	A3-7	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		(\$13,899.28)
B	Invoiced Demand Gas Costs	\$1,157,567.76	B1	\$1,157,567.76	B2	\$1,157,567.76	B3	\$1,157,567.76	B4	\$1,151,813.31	B5	\$1,151,813.31	B6	\$1,151,716.10	B7	\$1,151,813.31	B8	\$1,151,813.31	B9	\$1,151,813.31	B10	\$1,151,813.31	B11	\$1,151,813.31	B12	\$13,844,680.31
C	Cost of Gas Recovered - Demand																									
3	Cost Recovery - Sales Customers	(\$609,434.50)	C3-1	(\$610,560.26)	C3-2	(\$628,359.43)	C3-3	(\$700,258.20)	C3-4	(\$1,265,431.47)	C3-5	(\$1,897,496.47)	C3-6	(\$2,651,566.05)	C3-7	(\$2,799,881.31)	C3-8	(\$2,787,077.73)	C3-9	(\$2,014,132.09)	C3-10	(\$945,553.66)	C3-11	(\$694,599.50)	C3-12	(\$17,604,350.67)
4	ACA Refund/Surcharge	\$13,472.72	C4-1	\$13,530.74	C4-2	\$13,624.73	C4-3	\$14,805.17	C4-4	(\$84,006.62)	C4-5	(\$153,871.08)	C4-6	(\$201,074.54)	C4-7	(\$227,006.87)	C4-8	(\$225,968.62)	C4-9	(\$163,278.93)	C4-10	(\$76,055.21)	C4-11	(\$55,899.14)	C4-12	(\$1,131,727.66)
5	Transportation Billings - Pipeline Refunds	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		(\$12,557.48)	C5-9	\$0.00		\$0.00		\$0.00		(\$12,557.48)
D	Cycle Billing																									
1	Current Month Deferred Gas Cost - Unbilled	(\$160,065.06)	D1-1	(\$235,377.11)	D1-2	(\$246,729.88)	D1-3	(\$570,731.95)	D1-4	(\$1,280,985.54)	D1-5	(\$1,749,859.11)	D1-6	(\$2,068,762.52)	D1-7	(\$2,002,872.14)	D1-8	(\$1,801,329.00)	D1-9	(\$786,995.89)	D1-10	(\$532,314.57)	D1-11			

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTOR
EFFECTIVE November 1, 2013

ALLOCATION OF ACA REFUND/SURCHARGE TO RATE CLASSIFICATION
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2011

RATE SCHEDULE	Contract	Annual	Demand	Commodity	TOTAL	Demand Per	Demand Per	Commodity	TOTAL Per
	Demand	Commodity DT Sales				Unit DT	Unit DT	Per Unit DT	Unit DT
Firm Industrial (F-1&T-2)	10,304	743,852	(\$288,382)	(\$242,151)	(\$530,534)	(\$2.3323)		(\$0.3255)	
Interruptible Industrial (I-1)		48,566	\$0	(\$15,810)	(\$15,810)			(\$0.3255)	
Med Com & Ind (C-2)	27,330	2,489,598	(\$764,896)	(\$810,457)		(\$2.3323)		(\$0.3255)	
T-3	4,456		(\$124,721)	\$0					
ALL OTHER (R-1, R-4, C-1)	96,828	4,286,238	(\$2,709,954)	(\$1,395,330)	(\$4,105,284)	(\$2.3323)	(\$0.6322)	(\$0.3255)	(\$0.9577)
V-1									
TOTAL	138,918	7,566,254	(\$3,887,953)	(\$2,463,748)	(\$6,351,701)				

CHATTANOOGA GAS COMPANY
Dth SALES & TRANSPORTATION BY RATE CLASS
TWELVE MONTHS ENDED: July 31, 2013

Attachment A
Page 3 of 3

SALES											
Sales Data						Seasonal Breakdown					
Month	F-1	I-1	All Other	TOTAL	-1, T-2 & T-	TOTAL	SUMMER	WINTER			
Jan-13	60,899	3,911	1,087,233	1,152,043	796,492	1,948,535		1,152,043			
Feb-13	83,883	3,585	1,162,778	1,250,246	688,735	1,938,981		1,250,246			
Mar-13	98,208	4,421	1,166,939	1,269,568	733,710	2,003,278		1,269,568			
Apr-13	72,617	5,554	828,738	906,909	655,219	1,562,128		906,909			
May-13	65,834	4,692	334,564	405,090	626,753	1,031,843	405,090				
Jun-13	57,120	4,224	217,698	279,042	595,951	874,993	279,042				
Jul-13	59,717	4,378	179,407	243,502	601,077	844,579	243,502				
Aug-12	48,389	4,111	170,009	222,509	552,566	775,075	222,509				
Sep-12	22,624	3,321	174,402	200,347	542,231	742,578	200,347				
Oct-12	38,562	4,292	218,753	261,607	579,845	841,452	261,607				
Nov-12	73,130	3,321	467,130	543,581	559,128	1,102,709		543,581			
Dec-12	62,869	2,756	768,185	833,810	641,492	1,475,302		833,810			
TOTAL	743,852	48,566	6,775,836	7,568,254	7,573,199	15,141,453	1,612,097	5,956,157			
							553%	2044%			
DEMAND UNITS											
Month	R-1	R-4	C-1	C-2	T-1*	T-2	T-3	F - 1/T-2	T-3	C-2	Total
Jan-13	618,037	1,193	127,841	340,162	631,836	95,991	68,665	10,208	4,474	27,276	41,958
Feb-13	652,950	1,265	141,059	367,504	552,503	73,073	63,159	10,142	4,474	27,519	42,135
Mar-13	649,343	1,274	140,757	375,565	594,228	74,760	64,722	10,196	4,474	27,360	42,030
Apr-13	439,003	1,129	97,234	291,372	551,350	59,976	43,893	10,114	4,474	27,382	41,970
May-13	158,588	533	25,970	149,473	532,441	56,949	37,363	10,171	4,474	26,845	41,490
Jun-13	88,112	410	15,814	113,362	514,154	50,568	31,229	10,172	4,277	26,710	41,159
Jul-13	66,137	303	12,741	100,226	521,702	49,809	29,566	10,165	4,277	26,391	40,833
Aug-12	59,714	251	13,118	96,926	455,767	64,657	32,142	10,482	4,783	28,948	44,213
Sep-12	63,488	278	13,179	97,457	435,179	73,905	33,147	10,475	4,424	28,751	43,650
Oct-12	94,072	321	12,881	111,479	454,757	79,634	45,454	10,499	4,424	26,382	41,305
Nov-12	256,229	536	34,289	176,076	436,321	68,159	54,648	10,503	4,447	27,085	42,035
Dec-12	421,048	908	76,233	269,996	508,478	74,623	58,391	10,521	4,474	27,311	42,306
TOTAL	3,566,721	8,401	711,116	2,489,598	6,188,716	822,104	562,379	123,648	53,476	327,960	505,084

* SS-1 and Discounted Volumes are included in T-1 Transportation .
Incremental 9

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2013

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
	162-205	INTEREST	BALANCE	RATE	TO RECORD	MO. INT. TO RECORD	AMOUNT RECORDED	ADJUSTMENT	INTEREST
JANUARY 13	(\$3,651,277.46)	(\$3,632,113.14)	(\$3,641,695.00)	0.2708%	(\$9,863.00)	G3-7	(\$9,528.00)	(\$10,899.00)	(\$3,641,976.14)
FEBRUARY	(\$3,641,976.14)	(\$4,078,830.34)	(\$3,860,403.00)	0.2708%	(\$10,455.00)	G3-8	(\$9,437.00)	(\$11,917.00)	(\$4,089,285.34)
MARCH	(\$4,089,285.34)	(\$3,804,944.10)	(\$3,947,115.00)	0.2708%	(\$10,690.00)	G3-9	(\$11,498.00)	(\$11,109.00)	(\$3,815,634.10)
APRIL	(\$3,815,634.10)	(\$3,240,708.23)	(\$3,528,171.00)	0.2708%	(\$9,555.00)	G3-10	(\$6,976.00)	(\$13,688.00)	(\$3,250,263.23)
MAY	(\$3,250,263.23)	(\$3,038,537.70)	(\$3,144,400.00)	0.2708%	(\$8,516.00)	G3-11	(\$7,849.00)	(\$14,355.00)	(\$3,047,053.70)
JUNE	(\$3,047,053.70)	(\$2,456,295.69)	(\$2,751,675.00)	0.2708%	(\$7,452.00)	G3-12	(\$7,336.00)	(\$14,471.00)	(\$2,463,747.69)
JULY	(\$2,463,747.69)	\$0.00	(\$1,231,874.00)	0.0000%	\$0.00		\$0.00	(\$14,471.00)	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$14,471.00)	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$14,471.00)	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$14,471.00)	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$14,471.00)	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$14,471.00)	\$0.00
Current Month									
Journal Entry									
ACCUMULATED									
ADJUSTMENT									
E.B.									
INCLUDING									
INTEREST									
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 13	\$752,068.17	(\$1,281,993.27)	(\$264,963.00)	0.2708%	(\$718.00)	G3-7	(\$813.00)	\$2,314.00	(\$1,282,711.27)
FEBRUARY	(\$1,282,711.27)	(\$3,092,230.01)	(\$2,187,471.00)	0.2708%	(\$5,924.00)	G3-8	(\$5,943.00)	\$2,333.00	(\$3,098,154.01)
MARCH	(\$3,098,154.01)	(\$4,770,735.65)	(\$3,934,445.00)	0.2708%	(\$10,656.00)	G3-9	(\$10,675.00)	\$2,352.00	(\$4,781,391.65)
APRIL	(\$4,781,391.65)	(\$4,792,990.51)	(\$4,787,191.00)	0.2708%	(\$12,965.00)	G3-10	(\$12,984.00)	\$2,371.00	(\$4,805,955.51)
MAY	(\$4,805,955.51)	(\$4,421,404.01)	(\$4,613,680.00)	0.2708%	(\$12,495.00)	G3-11	(\$12,514.00)	\$2,390.00	(\$4,433,899.01)
JUNE	(\$4,433,899.01)	(\$3,876,699.11)	(\$4,155,299.00)	0.2708%	(\$11,254.00)	G3-12	(\$11,273.00)	\$2,409.00	(\$3,887,953.11)
JULY	(\$3,887,953.11)	\$0.00	(\$1,943,977.00)	0.0000%	\$0.00		\$0.00	\$2,409.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$2,409.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$2,409.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$2,409.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$2,409.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$2,409.00	\$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2012

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 12	(\$4,668,468.99)	(\$5,446,377.54)	(\$5,057,423.00)	0.2708%	(\$13,697.00)		(\$13,586.00)	(\$7,224.00)	(\$5,460,074.54)
FEBRUARY	(\$5,460,074.54)	(\$4,881,118.89)	(\$5,170,597.00)	0.2708%	(\$14,004.00)		(\$13,740.00)	(\$7,488.00)	(\$4,895,122.89)
MARCH	(\$4,895,122.89)	(\$4,397,103.54)	(\$4,646,113.00)	0.2708%	(\$12,583.00)		(\$12,539.00)	(\$7,532.00)	(\$4,409,686.54)
APRIL	(\$4,409,686.54)	(\$4,476,365.18)	(\$4,443,026.00)	0.2708%	(\$12,033.00)		(\$11,744.00)	(\$7,821.00)	(\$4,488,398.18)
MAY	(\$4,488,398.18)	(\$4,465,412.36)	(\$4,476,905.00)	0.2708%	(\$12,125.00)		(\$12,014.00)	(\$7,932.00)	(\$4,477,537.36)
JUNE	(\$4,477,537.36)	(\$4,713,821.07)	(\$4,595,679.00)	0.2708%	(\$12,447.00)		(\$11,690.00)	(\$8,689.00)	(\$4,726,268.07)
JULY	(\$4,726,268.07)	(\$4,359,018.29)	(\$4,542,643.00)	0.2708%	(\$12,303.00)	G3-1	(\$12,197.00)	(\$8,795.00)	(\$4,371,321.29)
AUGUST	(\$4,371,321.29)	(\$4,392,286.64)	(\$4,381,804.00)	0.2708%	(\$11,867.00)	G3-2	(\$11,813.00)	(\$8,849.00)	(\$4,404,153.64)
SEPTEMBER	(\$4,404,153.64)	(\$4,343,207.60)	(\$4,373,681.00)	0.2708%	(\$11,845.00)	G3-3	(\$11,643.00)	(\$9,051.00)	(\$4,355,052.60)
OCTOBER	(\$4,355,052.60)	(\$4,049,840.21)	(\$4,202,446.00)	0.2708%	(\$11,382.00)	G3-4	(\$11,085.00)	(\$9,348.00)	(\$4,061,222.21)
NOVEMBER	(\$4,061,222.21)	(\$3,773,754.69)	(\$3,917,488.00)	0.2708%	(\$10,610.00)	G3-5	(\$9,949.00)	(\$10,009.00)	(\$3,784,364.69)
DECEMBER	(\$3,784,364.69)	(\$3,641,222.46)	(\$3,712,794.00)	0.2708%	(\$10,055.00)	G3-6	(\$9,500.00)	(\$10,564.00)	(\$3,651,277.46)
Current Month									
								Journal Entry	
								ACCUMULATED	
								ADJUSTMENT	
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD		AMOUNT RECORDED		E.B. INCLUDING INTEREST
JANUARY 12	\$2,015,743.14	\$865,263.94	\$1,440,504.00	0.2708%	\$3,901.00		\$4,038.00	\$1,466.00	\$869,164.94
FEBRUARY	\$869,164.94	\$220,085.21	\$544,625.00	0.2708%	\$1,475.00		\$1,223.00	\$1,718.00	\$221,560.21
MARCH	\$221,560.21	(\$142,876.05)	\$39,342.00	0.2708%	\$107.00		\$755.00	\$1,070.00	(\$142,769.05)
APRIL	(\$142,769.05)	\$130,688.08	(\$6,040.00)	0.2708%	(\$16.00)		(\$774.00)	\$1,828.00	\$130,672.08
MAY	\$130,672.08	\$673,974.93	\$402,324.00	0.2708%	\$1,090.00		\$1,035.00	\$1,883.00	\$675,064.93
JUNE	\$675,064.93	\$1,219,395.85	\$947,230.00	0.2708%	\$2,565.00		\$2,510.00	\$1,938.00	\$1,221,960.85
JULY	\$1,221,960.85	\$1,829,614.07	\$1,525,787.00	0.2708%	\$4,132.00	G3-1	\$4,074.00	\$1,996.00	\$1,833,746.07
AUGUST	\$1,833,746.07	\$2,318,659.52	\$2,076,203.00	0.2708%	\$5,623.00	G3-2	\$5,565.00	\$2,054.00	\$2,324,282.52
SEPTEMBER	\$2,324,282.52	\$2,855,450.08	\$2,589,866.00	0.2708%	\$7,014.00	G3-3	\$6,958.00	\$2,110.00	\$2,862,464.08
OCTOBER	\$2,862,464.08	\$3,010,264.00	\$2,936,364.00	0.2708%	\$7,953.00	G3-4	\$7,898.00	\$2,165.00	\$3,018,217.00
NOVEMBER	\$3,018,217.00	\$2,110,006.24	\$2,564,112.00	0.2708%	\$6,944.00	G3-5	\$6,888.00	\$2,221.00	\$2,116,950.24
DECEMBER	\$2,116,950.24	\$748,188.17	\$1,432,569.00	0.2708%	\$3,880.00	G3-6	\$3,882.00	\$2,219.00	\$752,068.17

		BASE RATES	Chattanooga Franchise Adjustment	Alignment and Usage Rider AUA	Adjusted Non-Gas Rate	PGA	ACA	IMCR	Total Refunds and Adjustments	Total Gas Billed Rate = PGA+Total Adjusted Non-Gas Rate + Total Gas Rate
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$ 16.00 \$ 0.11591	(0.0026)	0.0076	\$ 16.00 0.12091	0.66515	(0.0956)	(0.0343)	(0.1301)	0.5351 0.65599
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$ 13.00 \$ 0.11591	(0.0026)	0.0076	\$ 13.00 0.12091	0.66515	(0.0956)	(0.0343)	(0.1301)	\$ 13.00 0.65599
Air Conditioning Rate Code 102, 122 Standby Service Demand Charge	SUMMER (MAY - OCT) Over 50 Therms Rate Per Therm of Input per Month	\$ 0.03948 0.55	(0.0026)	0.0076	0.04448 0.55	0.42632 0.90604	(0.0326) (0.2332)	0.0000 (0.1139)	(0.0326) (0.3472)	0.3938 1.10888
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$ 6.00 \$ 0.21768	(0.0026)		\$ 6.00 0.21508	0.66515	(0.0956)	(0.0343)	(0.1301)	\$ 6.00 0.75016
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$ 6.00 \$ 0.19350	(0.0026)		\$ 6.00 0.19090	0.66515	(0.0956)	(0.0343)	(0.1301)	\$ 6.00 0.72598
Air Conditioning Rate Code 365 Standby Service Demand Charge	SUMMER (MAY - OCT) Flat Rate / Therm Rate Per Therm of Input per Month	\$ 0.03948 0.55	(0.0026)		0.03688 0.55	0.42632 0.90604	(0.0326) (0.2332)	(0.1139)	(0.0326) (0.3472)	0.3938 1.10888
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 371, 511, 513, 571	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$ 29.00 \$ 0.18581	(0.0026)	0.0095	\$ 29.00 0.19271	0.66515	(0.0956)	(0.0343)	(0.1301)	\$ 29.00 0.72779
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$ 25.00 \$ 0.14589	(0.0026)	0.0095	\$ 25.00 0.15279	0.66515	(0.0956)	(0.0343)	(0.1301)	\$ 25.00 0.68787
Air Conditioning Rate C 312, 348, 548, 512 Standby Service Demand Charge	SUMMER (MAY - OCT) Flat Rate / Therm Rate Per Therms of Input per Month	\$ 0.03968 0.55	(0.0026)	0.0095	0.04658 0.55	0.42632 0.90604	(0.0326) (0.2332)	(0.1139)	(0.0326) (0.3472)	0.3938 1.10888
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$ 75.00 \$ 0.16744 \$ 0.17109 \$ 0.16666 \$ 0.08623	(0.0026) (0.0026) (0.0026) (0.0026)		\$ 75.00 0.16484 0.16649 0.16406 0.08363	0.4199 0.4199 0.4199 0.4199	(0.0326) (0.0326) (0.0326) (0.0326)		(0.0326) (0.0326) (0.0326) (0.0326)	\$ 75.00 0.3873 0.57214 0.3873 0.55136 0.47093
	SUMMER (MAY - OCT) Base Use Charge/Bill	\$ 75.00	0.0000		\$ 75.00					\$ 75.00

Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	First 3,000 Therms	\$ 0.14717	(0.0026)	0.14457	0.4199	(0.0326)	0.3873	0.53187
		Next 2,000 Therms	\$ 0.11683	(0.0026)	0.11423	0.4199	(0.0326)	0.3873	0.50153
		Next 10,000 Therms	\$ 0.10892	(0.0026)	0.10632	0.4199	(0.0326)	0.3873	0.49362
		Over 15,000 Therms	\$ 0.08623	(0.0026)	0.08363	0.4199	(0.0326)	0.3873	0.47093
Demand Charge	Rate per Unit of Billing Demand Per Dth		\$ 5.50	0.0000	5.50	9.0604	(2.3323)	5.5888	11.08880
							(1.1393)		
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth		\$ 300.00		\$ 300.00			\$ 300.00	
		First 1,500 Dths	5.50		5.50	9.0604	(2.3323)	5.5888	11.08880
		Next 2,500 Dths	\$ 0.8064	(0.0258)	0.7806	4.1985	(0.3255)	3.8730	4.65560
		Next 11,000 Dths	\$ 0.6891	(0.0258)	0.6633	4.1985	(0.3255)	3.8730	4.53630
		Over 15,000 Dths	\$ 0.3908	(0.0258)	0.3650	4.1985	(0.3255)	3.8730	4.23800
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth		\$ 300.00		\$ 300.00			\$ 300.00	
		First 1,500 Dths	0.7806		0.7806	4.2632	(0.3255)	3.9377	4.71830
		Next 2,500 Dths	\$ 0.6891	(0.0258)	0.6633	4.2632	(0.3255)	3.9377	4.60100
		Next 11,000 Dths	\$ 0.3908	(0.0258)	0.3650	4.2632	(0.3255)	3.9377	4.30270
		Over 15,000 Dths	\$ 0.2402	(0.0258)	0.2144	4.2632	(0.3255)	3.9377	4.15210
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth		\$ 300.00		\$ 300.00			\$ 300.00	
		First 1,500 Dths	\$ 0.8064	(0.0258)	0.7806			0.78060	
		Next 2,500 Dths	\$ 0.6891	(0.0258)	0.6633			0.66330	
		Next 11,000 Dths	\$ 0.3908	(0.0258)	0.3650			0.36500	
		Over 15,000 Dths	\$ 0.2402	(0.0258)	0.2144			0.21440	
T-2 Interruptible Transportation Service with Firm Backup	System Capacity Charge/Dth		\$ 1.3500		1.35000			1.35000	
		Customer Charge	\$ 300.00		\$ 300.00			\$ 300.00	
		Demand Charge/Demand Unit	\$ 5.5000		5.50	9.0604	(2.3323)	5.5888	11.08880
		Transportation Charge/Dth							
		First 1,500 Dths	\$ 0.8064	(0.0258)	0.7806			0.78060	
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill		\$ 75.00		\$ 75.00			\$ 75.00	
		First 3,000 Therms	\$ 0.18744	(0.0026)	0.18486			0.18486	
		Next 2,000 Therms	\$ 0.17109	(0.0026)	0.16851			0.16851	
		Next 10,000 Therms	\$ 0.16666	(0.0026)	0.16408			0.16408	
		Over 15,000 Therms	\$ 0.08623	(0.0026)	0.08365			0.08365	
Demand Charge	SUMMER (MAY - OCT) Base Use Charge/Bill		\$ 75.00		\$ 75.00			\$ 75.00	
		First 3,000 Therms	\$ 0.14717	(0.0026)	0.14459			0.14459	
		Next 2,000 Therms	\$ 0.11683	(0.0026)	0.11425			0.11425	
		Next 10,000 Therms	\$ 0.10892	(0.0026)	0.10634			0.10634	
		Over 15,000 Therms	\$ 0.08623	(0.0026)	0.08365			0.08365	
Demand Charge	Rate per Unit of Billing Demand Per Dth		\$ 5.50		5.50000	9.0604	(2.3323)	5.5888	11.08880
							(1.1393)		

CHATTANOOGA GAS COMPANY GAS TARIFF--- TRA NO. 1

Effective:		November 1, 2013		Base Rate Adjustments			BILLING
		BASE RATE	CUMULATIVE PGA/ACA /Refund Credits & Surcharges	Chattanooga Franchise Credit	Alignment and Usage Adjustment (AUA) Rider	Total Franchise Credit and AUA Riders	RATE
R-1	WINTER (NOV - APR)						
Residential	Base Use Charge/Bill	\$16.00					\$16.00
General Service	Commodity Charge/Therm	\$0.11591	\$0.53508	(0.0026)	0.0076	0.0050	0.65599
Tariff Codes							
101, 103, 121,122,123							
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	\$13.00					\$13.00
	Commodity Charge/Therm	\$0.11591	\$0.53508	(0.0026)	0.0076	0.0050	0.65599
Air Conditioning	SUMMER (MAY - OCT)						
Tariff Code 103	Over 50 Therms	\$0.03948	\$0.39377	(0.0026)	0.0076	0.0050	0.43825
Standby Service							
Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.55888	0.0000	0.0000	0.0000	1.10888
R-4	WINTER (NOV - APR)						
Multi-Family	Base Use Charge/Unit	\$6.00					\$6.00
Housing Service	Commodity Charge/Therm	\$0.21768	\$0.53508	(0.0026)	0.0000	(0.0026)	0.75016
Tariff Code							
365	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	\$6.00					6.00
	Commodity Charge/Therm	\$0.19350	\$0.53508	(0.0026)	0.0000	(0.0026)	0.72598
Air Conditioning	SUMMER (MAY - OCT)						
Tariff Code 367	Flat Rate / Therm	\$0.03948	\$0.39377	(0.0026)	0.0000	(0.0026)	0.43065
Standby Service							
Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.55888	0.0000	0.0000	0.0000	1.1089
C-1	WINTER (NOV - APR)						
Commercial & Industrial	Base Use Charge/Bill	\$29.00					\$29.00
General Service	Flat Rate / Therms	\$0.18581	0.5351	(0.0026)	0.0095	0.0069	0.7278
Tariff Codes							
311, 313, 347, 371,	SUMMER (MAY - OCT)						
511, 513, 571	Base Use Charge/Bill	\$25.00					\$25.00
	Flat Rate / Therms	\$0.14589	0.5351	(0.0026)	0.0095	0.0069	0.6879
Air Conditioning	SUMMER (MAY - OCT)						
Tariff Code 312, 348, 512, 548	Flat Rate / Therm	\$0.03968	0.3938	(0.0026)	0.0095	0.0069	0.4404
Standby Service							
Demand Charge	Rate Per Therms of Input per Month	\$0.55	0.5589	0.0000	0.0000	0.0000	1.1089
C-2	WINTER (NOV - APR)						
Medium Commercial	Base Use Charge/Bill	\$75.00					\$75.00
And Industrial General	First 3,000 Therms	\$0.18744	0.3873	(0.0026)	0.0000	(0.0026)	0.5721
Service	Next 2,000 Therms	\$0.17109	0.3873	(0.0026)	0.0000	(0.0026)	0.5558
Tariff Codes	Next 10,000 Therms	\$0.16666	0.3873	(0.0026)	0.0000	(0.0026)	0.5514
347, 547	Over 15,000 Therms	\$0.08623	0.3873	(0.0026)	0.0000	(0.0026)	0.4709
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	\$75.00					\$75.00
	First 3,000 Therms	\$0.14717	0.3873	(0.0026)	0.0000	(0.0026)	0.53187
	Next 2,000 Therms	\$0.11683	0.3873	(0.0026)	0.0000	(0.0026)	0.50153
	Next 10,000 Therms	\$0.10892	0.3873	(0.0026)	0.0000	(0.0026)	0.49362
	Over 15,000 Therms	\$0.08623	0.3873	(0.0026)	0.0000	(0.0026)	0.47093
Air Conditioning	SUMMER (MAY - OCT)						
	Flat Rate / Therm	\$0.03968	0.3938	0.0000	0.0000	0.0000	0.43345

Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	5.5888	0.0000	0.0000	0.0000	11.0888
F-1 Large Volume Firm Service	Base Use Charge	\$300.00					\$300.00
	Demand Charge / Demand Unit	\$5.50	5.5888	0.0000	0.0000	0.0000	11.0888
	Commodity Charge / Dth						
	First 1,500 Dths	\$0.80640	3.8730	(0.0258)	0.0000	(0.0258)	4.6536
	Next 2,500 Dths	\$0.68910	3.8730	(0.0258)	0.0000	(0.0258)	4.5363
	Next 11,000 Dths	\$0.39080	3.8730	(0.0258)	0.0000	(0.0258)	4.2380
	Over 15,000 Dths	\$0.24020	3.8730	(0.0258)	0.0000	(0.0258)	4.0874
I-1 Interruptible Service	Base Use Charge	\$300.00					\$300.00
	Commodity Charge/Dth						
	First 1,500 Dths	\$0.80640	3.9377	(0.0258)	0.0000	(0.0258)	4.7183
	Next 2,500 Dths	\$0.68910	3.9377	(0.0258)	0.0000	(0.0258)	4.6010
	Next 11,000 Dths	\$0.39080	3.9377	(0.0258)	0.0000	(0.0258)	4.3027
	Over 15,000 Dths	\$0.24020	3.9377	(0.0258)	0.0000	(0.0258)	4.1521
T-1 Interruptible Transportation Service	Customer Charge	\$300.00					\$300.00
	Transportation Charge/Dth						
	First 1,500 Dths	\$0.80640	0.0000	(0.0258)	0.0000	(0.0258)	0.7806
	Next 2,500 Dths	\$0.68910	0.0000	(0.0258)	0.0000	(0.0258)	0.6633
	Next 11,000 Dths	\$0.39080	0.0000	(0.0258)	0.0000	(0.0258)	0.3650
	Over 15,000 Dths	\$0.24020	0.0000	(0.0258)	0.0000	(0.0258)	0.2144
	System Capacity Charge/Dth	\$1.35	0.0000	0.0000	0.0000	0.0000	1.3500
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge	\$300.00					\$300.00
	Demand Charge/Demand Unit	\$5.50	5.5888	0.0000	0.0000	0.0000	11.0888
	Transportation Charge/Dth						
	First 1,500 Dths	\$0.80640	0.0000	(0.0258)	0.0000	(0.0258)	0.7806
	Next 2,500 Dths	\$0.68910	0.0000	(0.0258)	0.0000	(0.0258)	0.6633
	Next 11,000 Dths	\$0.39080	0.0000	(0.0258)	0.0000	(0.0258)	0.3650
	Over 15,000 Dths	\$0.24020	0.0000	(0.0258)	0.0000	(0.0258)	0.2144
T-3 Low Volume Transport General Service	WINTER (NOV - APR)						
	Base Use Charge/Bill	\$75.00					\$75.00
	First 3,000 Therms	\$0.18744	0.0000	(0.0026)	0.0000	(0.0026)	0.1849
	Next 2,000 Therms	\$0.17109	0.0000	(0.0026)	0.0000	(0.0026)	0.1685
	Next 10,000 Therms	\$0.16666	0.0000	(0.0026)	0.0000	(0.0026)	0.1641
	Over 15,000 Therms	\$0.08623	0.0000	(0.0026)	0.0000	(0.0026)	0.0837
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	\$75.00					\$75.00
	First 3,000 Therms	\$0.14717	0.0000	(0.0026)	0.0000	(0.0026)	0.1446
	Next 2,000 Therms	\$0.11683	0.0000	(0.0026)	0.0000	(0.0026)	0.1143
	Next 10,000 Therms	\$0.10892	0.0000	(0.0026)	0.0000	(0.0026)	0.1063
	Over 15,000 Therms	\$0.08623	0.0000	(0.0026)	0.0000	(0.0026)	0.0837
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	5.5888	0.0000	0.0000	0.0000	11.0888

CHATTANOOGA GAS COMPANY GAS TARIFF--- TRA NO. 1														
Effective: November 1, 2013		PGA			REFUND AND SURCHARGES				BASE RATE SURCHARGES (CREDITS)					
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	ACA	CUMULATIVE PGA/Refund Credits & Surcharges	Chattanooga Franchise Credit	Alignment and Usage Adjustment (AUA)	Total Franchise Credit and AUA Riders	BILLING RATE	
R-1 Residential General Service Tariff Codes 101, 103, 121,122,123	WINTER (NOV - APR)													
	Base Use Charge/Bill	\$16.00											\$16.00	
	Commodity Charge/Therm	\$0.11591	\$0.24530	\$0.41985	\$0.66515	(\$0.03430)		(\$0.06322)	(\$0.03255)	\$0.5351	(\$0.00260)	\$0.00760	\$0.00500	\$0.65599
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	\$13.00												\$13.00
	Commodity Charge/Therm	\$0.11591	\$0.24530	\$0.41985	\$0.66515	(\$0.03430)		(\$0.06322)	(\$0.03255)	\$0.5351	(\$0.00260)	\$0.00760	\$0.00500	\$0.65599
Air Conditioning Tariff Code 103 Standby Service Demand Charge	SUMMER (MAY - OCT)													
	Over 50 Therms	\$0.03948		\$0.42632	\$0.42632				(\$0.03255)	\$0.3938	(\$0.00260)	\$0.00760	\$0.00500	\$0.43825
	Rate Per Therm of Input per Month	\$0.55	\$0.90604	\$0.00000	\$0.90604	(\$0.11393)		(\$0.23323)		\$0.5589			\$0.00000	\$1.10888
R-4 Multi-Family Housing Service Tariff Code 365	WINTER (NOV - APR)													
	Base Use Charge/Unit	\$6.00												\$6.00
	Commodity Charge/Therm	\$0.21768	\$0.24530	\$0.41985	\$0.66515	(\$0.03430)		(\$0.06322)	(\$0.03255)	\$0.5351	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.75016
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	\$6.00												\$6.00
	Commodity Charge/Therm	\$0.19350	\$0.24530	\$0.41985	\$0.66515	(\$0.03430)		(\$0.06322)	(\$0.03255)	\$0.5351	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.72598
Air Conditioning Tariff Code 367 Standby Service Demand Charge	SUMMER (MAY - OCT)													
	Flat Rate / Therm	\$0.03948		\$0.42632	\$0.42632				(\$0.03255)	\$0.3938	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.43065
	Rate Per Therm of Input per Month	\$0.55	\$0.90604	\$0.00000	\$0.90604	(\$0.11393)		(\$0.23323)		\$0.5589			\$0.00000	\$1.10888
C-1 Commercial & Industrial General Service Tariff Codes 311, 313, 347, 371, 511, 513, 571	WINTER (NOV - APR)													
	Base Use Charge/Bill	\$29.00												\$29.00
	Flat Rate / Therms	\$0.18581	\$0.24530	\$0.41985	\$0.66515	(\$0.03430)		(\$0.06322)	(\$0.03255)	\$0.5351	(\$0.00260)	\$0.00950	\$0.00690	\$0.72779
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	\$25.00												\$25.00
	Flat Rate / Therms	\$0.14589	\$0.24530	\$0.41985	\$0.66515	(\$0.03430)		(\$0.06322)	(\$0.03255)	\$0.5351	(\$0.00260)	\$0.00950	\$0.00690	\$0.68787
Air Conditioning Tariff Code 312, 348, 512, 5 Standby Service Demand Charge	SUMMER (MAY - OCT)													
	Flat Rate / Therm	\$0.03968		\$0.42632	\$0.42632				(\$0.03255)	\$0.3938	(\$0.00260)	\$0.00950	\$0.00690	\$0.44035
	Rate Per Therms of Input per Month	\$0.55	\$0.90604		\$0.90604	(\$0.11393)		(\$0.23323)		\$0.5589			\$0.00000	\$1.10888
C-2 Medium Commercial And Industrial General Service Tariff Codes 347, 547	WINTER (NOV - APR)													
	Base Use Charge/Bill	\$75.00												\$75.00
	First 3,000 Therms	\$0.18744		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.57214
	Next 2,000 Therms	\$0.17109		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.55579
	Next 10,000 Therms	\$0.16666		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.55136
	Over 15,000 Therms	\$0.08623		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.47093
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	\$75.00												\$75.00
	First 3,000 Therms	\$0.14717		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.53187
	Next 2,000 Therms	\$0.11683		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.50153
Next 10,000 Therms	\$0.10892		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.49362	
Over 15,000 Therms	\$0.08623		\$0.41985	\$0.41985				(\$0.03255)	\$0.38730	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.47093	
Air Conditioning	SUMMER (MAY - OCT)													
	Flat Rate / Therm	\$0.03968		\$0.42632	\$0.42632				(\$0.03255)	\$0.39377	(\$0.00260)	\$0.00000	(\$0.00260)	\$0.43085
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	\$9.06040		\$9.06040	(\$1.13930)		(\$2.33230)		\$5.5888			\$0.00000	\$11.0888
F-1 Large Volume Firm Service	Base Use Charge	\$300.00												\$300.00
	Demand Charge / Demand Unit	\$5.50	\$9.06040		\$9.06040	(\$1.13930)		(\$2.33230)		\$5.5888			\$0.00000	\$11.0888
	Commodity Charge / Dth													
	First 1,500 Dths	\$0.80640		\$4.19850	\$4.19850				(\$0.3255)	\$3.8730	(\$0.02580)		(\$0.02580)	\$4.65360
	Next 2,500 Dths	\$0.68910		\$4.19850	\$4.19850				(\$0.3255)	\$3.8730	(\$0.02580)		(\$0.02580)	\$4.53630
	Next 11,000 Dths	\$0.39080		\$4.19850	\$4.19850				(\$0.3255)	\$3.8730	(\$0.02580)		(\$0.02580)	\$4.23800
Over 15,000 Dths	\$0.24020		\$4.19850	\$4.19850				(\$0.3255)	\$3.8730	(\$0.02580)		(\$0.02580)	\$4.08740	
I-1 Interruptible Service	Base Use Charge	\$300.00												\$300.00
	Commodity Charge/Dth													
	First 1,500 Dths	\$0.80640		\$4.26320	\$4.26320				(\$0.3255)	\$3.9377	(\$0.02580)		(\$0.02580)	\$4.71830
	Next 2,500 Dths	\$0.68910		\$4.26320	\$4.26320				(\$0.3255)	\$3.9377	(\$0.02580)		(\$0.02580)	\$4.60100
	Next 11,000 Dths	\$0.39080		\$4.26320	\$4.26320				(\$0.3255)	\$3.9377	(\$0.02580)		(\$0.02580)	\$4.30270
	Over 15,000 Dths	\$0.24020		\$4.26320	\$4.26320				(\$0.3255)	\$3.9377	(\$0.02580)		(\$0.02580)	\$4.15210
T-1 Interruptible Transportation Service	Customer Charge	\$300.00												\$300.00
	Transportation Charge/Dth													
	First 1,500 Dths	\$0.80640			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.78060
	Next 2,500 Dths	\$0.68910			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.66330
	Next 11,000 Dths	\$0.39080			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.36500
	Over 15,000 Dths	\$0.24020			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.21440
	System Capacity Charge/Dth	\$1.35			\$0.00000							\$0.00000	\$1.35000	
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge	\$300.00												\$300.00
	Demand Charge/Demand Unit	\$5.50	\$9.06040		\$9.06040	(\$1.13930)		(\$2.33230)		\$5.5888			\$0.00000	\$11.0888
	Transportation Charge/Dth													
	First 1,500 Dths	\$0.80640			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.78060
	Next 2,500 Dths	\$0.68910			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.66330
	Next 11,000 Dths	\$0.39080			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.36500
Over 15,000 Dths	\$0.24020			\$0.00000						(\$0.02580)		(\$0.02580)	\$0.21440	
T-3 Low Volume Transport General Service	WINTER (NOV - APR)													
	Base Use Charge/Bill	\$75.00												\$75.00
	First 3,000 Therms	\$0.18744			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.18486
	Next 2,000 Therms	\$0.17109			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.16851
	Next 10,000 Therms	\$0.16666			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.16408
	Over 15,000 Therms	\$0.08623			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.08365
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	\$75.00												\$75.00
	First 3,000 Therms	\$0.14717			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.14459
	Next 2,000 Therms	\$0.11683			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.11425
	Next 10,000 Therms	\$0.10892			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.10634
	Over 15,000 Therms	\$0.08623			\$0.00000						(\$0.00258)		(\$0.00258)	\$0.08365
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	\$9.06040		\$9.06040	(\$1.13930)		(\$2.33230)		\$5.5888			\$0.00000	\$11.0888

CHATTANOOGA GAS COMPANY
MONTHLY SCHEDULE OF CUSTOMERS, VOLUMES, & REVENUES
MONTH OF January 2013

TOTAL BILLING

	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	VOLUMES ALLOWED (DT)	NET VOLUMES (DT)	REVENUES
VOLUMES SOLD AND TRANSPORTED					
R-1 (RESIDENTIAL GENERAL SERVICE)	54,811	618,037	-	618,037	\$1,579,959.63
PGA Commodity Charge					\$4,076,230.26
Total R-1	54,811	618,037	-	618,037	\$5,656,189.89
R-4 (Multi-Family Housing Svc.)	2	1,193	-	1,193	\$3,905.39
PGA Commodity Charge					\$7,891.84
R-4 (Air Conditioning Service)					
Total R-4	2	1,193	-	1,193	\$11,797.23
C-1 (Commercial & Industrial Svc.)	6,718	127,841	-	127,841	\$429,151.40
PGA Commodity Charge					\$841,174.43
C-1 (Air Conditioning Service)					
Total C-1	6,718	127,841	-	127,841	\$1,270,325.83
C-2 (Medium Commercial & Industrial General Svc.)					
PGA Demand					\$251,459.74
PGA Commodity Charge					\$1,163,599.92
Demand Charge		27,276		27,276	\$150,032.80
First 300 Dt Per Month	1,406	249,303		249,303	\$812,637.25
Next 200 Dt	159	31,869		31,869	
Next 1000 Dt	93	37,846		37,846	
Over 1500 Dt	10	17,001		17,001	
Total C-2	1,668	336,019	-	336,019	\$2,377,729.71
REGULAR TARIFF SALES AND TRANSPORTATION					
I-1 (Interruptible Service)	1				
Customer Base Use Charges					\$300.00
First 1,500 Dt Per Month		1,500		1,500	\$1,170.90
Next 2,500 Dt		2,411		2,411	\$1,599.08
Next 11,000 Dt		-		-	\$0.00
Over 15,000 Dt		-		-	\$0.00
I-1 Supply Purchased (Dt)		3,911		3,911	\$15,068.70
Total Volumes	1	3,911	-	3,911	\$18,138.68
F-1/T-2 (Lrg. Volume Firm Service & Transportation (T-2))	26				
Customer Base Use Charges					\$7,800.00
Demand Units		7,907		7,907	\$108,892.00
First 1,500 Dt Per Month		34,702		34,702	\$27,088.08
Next 2,500 Dt		42,993		42,993	\$28,517.26
Next 11,000 Dt		55,432		55,432	\$20,232.81
Over 15,000 Dt		20,156		20,156	\$4,321.34
F-1 Supply Purchased (Dt)		57,291		57,291	\$200,793.15
Total Volumes	26	153,282	-	153,282	\$397,644.64
F-1/T-2/T-1 (Lrg. Volume Firm Service & Transportation (T-2 & T-1))	12				
Customer Base Use Charges					\$3,600.00
Demand Units		2,291		2,291	\$31,549.13
System Capacity Charges		5,150		5,150	\$6,953.07
First 1,500 Dt Per Month		18,000		18,000	\$14,050.80
Next 2,500 Dt		28,371		28,371	\$18,818.15
Next 11,000 Dt		71,166		71,166	\$25,975.53
Over 15,000 Dt		50,795		50,795	\$10,890.52
F-1 Supply Purchased (Dt)		16,922		16,922	\$59,308.92
Incremental Supply		519		519	\$2,668.00
Total Volumes	12	168,332	-	168,332	\$173,814.12
T-1 (Interruptible Service & Interruptible Transportation)	27				
Customer Base Use Charges					\$8,100.00
Demand		-		-	\$0.00
System Capacity Charges		17,570		17,570	\$23,719.43
First 1,500 Dt Per Month		36,682		36,682	\$28,633.97
Next 2,500 Dt		53,562		53,562	\$35,527.43
Next 11,000 Dt		116,807		116,807	\$42,634.46
Over 15,000 Dt		142,162		142,162	\$30,479.60
I-1 Supply Purchased (Dt)		3,089		3,089	\$15,864.70
Incremental Supply		-		-	\$0.00
Total Volumes	27	349,213	-	349,213	\$184,959.59
T-3 (Low. Volume Firm Service & Transportation)	47				
Customer Base Use Charges					\$3,525.00
Demand Units		4,474		4,474	\$61,612.38
First 300 Dt Per Month		13,375		13,375	\$24,724.84
Next 200 Dt		7,987		7,987	\$13,458.74
Next 1,000 Dt		25,730		25,730	\$42,217.43
Over 1,500 Dt		25,716		25,716	\$21,511.77
F-1 Supply Purchased (Dt)		4,143		4,143	\$14,520.73
Total Volumes	47	72,808	-	72,808	\$181,570.89
REGULAR TARIFF SALES AND TRANSPORTATION					
SS-1 Sales and Transportation	63,312	1,830,635	-	1,830,635	\$10,272,170.58
SS-1 Sales and Transportation					
SS-1 Customers	1	-		-	\$0.00
Total SS-1	1	-	-	-	\$0.00
Special Contract	1				
Customer Base Charge		10		10	\$3,500.00
Demand Units		117,899		117,899	\$137.71
Special Contract Rate		-		-	\$4,621.65
F-1 Supply Purchased (Dt)		-		-	\$0.00
Incremental Supply		-		-	\$0.00
Total Special Contract	1	117,899	-	117,899	\$8,259.36
V-1 NATURAL GAS VEHICLE SERVICE					
Fiat Rate Per Dt	-	-		-	\$0.00
MONTHLY TOTAL	63,314	1,948,534	-	1,948,534	\$10,280,429.94
		-		-	\$0.00
		-		-	\$0.00
CYCLE BILLED		1,083,090		1,083,090	
INDUSTRIAL BILLED		865,445		865,445	\$964,387.28
TOTAL		1,948,534	-	1,948,534	

Volume	Billed Revenue	Billed Rate	Filed Rate	Billed Exceeded Filed	Billed Revenue Exceeds Filed (Filed Exceeds Billed)	Demand	Commodity
3,911	\$ 15,068.70	\$ 3.8531	\$ 3.6220	\$ 0.2311	\$ 903.78	Commodity	\$ 903.78
7,907	\$108,892.00	\$ 13.7709	\$14.7182	\$(0.9473)	\$ (7,490.69)	Demand	\$ (7,490.69)
57,291	\$200,793.15	\$ 3.5048	\$ 3.5087	\$(0.0039)	\$ (223.43)	Commodity	\$ (223.43)
2,291	\$ 31,549.13	\$ 13.7709	\$14.7182	\$(0.9473)	\$ (2,170.27)	Demand	\$ (2,170.27)
16,922	\$59,308.92	\$ 3.5048	\$ 3.5087	\$(0.0039)	\$ (66.00)	Commodity	\$ (66.00)
4,474	\$ 61,612.38	13.77089918	\$14.7182	\$(0.9473)	\$ (4,238.32)	Demand	\$ (4,238.32)
4,143	\$14,520.73	3.504798339	3.5087	\$(0.0039)	\$ (16.16)	Commodity	\$ (16.16)
96,939.50	\$491,745.01				\$ (13,301.10)	\$0.00	(\$13,899.28) \$598.18
Volume	Billed Revenue				Net Under Billing	Demand	Commodity