

**David Killion** 

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February 13, 2014

## **VIA HAND DELIVERY**

Executive Director Earl Taylor c/o Sharla Dillon Tennessee Regulatory Authority 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243

> Re: In re: Petition of Piedmont Natural Gas Company, Inc. for Approval of an Integrity Management Rider to Its Approved Rate Schedules and Service

Regulations

**Docket No. 13-00118** 

Dear Mr. Taylor:

I am enclosing an original and five (5) copies of Piedmont Natural Gas Company's Monthly Report for the Month Ending December 31, 2013. On December 18, 2013, the Authority approved Piedmont's Integrity Management Rider as proposed in Docket No. 13-00118. Paragraph 7 of Service Schedule 317 requires monthly reports to be filed within 45 days after the end of the month for which the report is being filed. This filing consists of various schedules constituting Piedmont's monthly report for the month ending December 31, 2013.

This material is also being filed today by way of email to the Tennessee Regulatory Authority Docket Manager, Sharla Dillon. Please file the original and four copies of this filing and stamp the additional copy as "filed". Then please return the stamped copies to me by way of our courier.

Should you have any questions concerning this matter, please do not hesitate to contact me at the email address or telephone number listed above.

Sincerely,

**David Killion** 

**Enclosures** 

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Integrity Management Rider Docket No. 13-00118 Piedmont Natural Gas Company, Inc. State of Tennessee

## Actual Integrity Management Investment, by Integrity Project Type Cumulative Integrity Management Investment Amount

|          |   | _        | Curre                 | ent Vinta | Current Vintage Year: Vintage Year 2 |          |                                  | ₫         | All Vintage Years                |
|----------|---|----------|-----------------------|-----------|--------------------------------------|----------|----------------------------------|-----------|----------------------------------|
|          |   |          |                       |           |                                      |          | Cumulative                       |           | Cumulative                       |
|          |   |          | December 2013         | Ď.        | Prior Cumulative                     | Ca       | Capital Expenditure              | Ö         | Capital Expenditure              |
| Line No. |   |          | Capital Expenditure 1 | ଅ         | Capital Expenditure 2                | as o     | as of December 2013 <sup>3</sup> | asc       | as of December 2013 <sup>6</sup> |
| 2        | TN Direct   |          |                       |           | -                                    |          |                                  |           |                                  |
|          | Corrosion Control   | ↔        | 6,750.88              | ş         | 51,271.51                            | <b>ب</b> | 58,022.39                        | ⋄         | 3,562,881.39                     |
|          | Casing Remediation  | \$.      | ,                     | ⋄         | •                                    | \$       | •                                | s         | 305.52                           |
|          | Distribution Integrity                                    | ⋄        | 517,748.36            | ⋄         | 468,616.50                           | ⋄        | 986,364.86                       | ❖         | 5,554,907.90                     |
|          | Transmission Integrity                                    | ·s       | 4,243,076.04          | ⋄         | 10,568,661.25                        | φ.       | 14,811,737.29                    | ∽         | 132,563,553.62                   |
|          | Total   | φ        | 4,767,575.28          | ₩         | 11,088,549.26                        | \$       | 15,856,124.54                    | \$        | 141,681,648.43                   |
| Joi      | Joint Property: CO3-State                                 |          |                       |           |                                      |          |                                  |           |                                  |
|          | OASIS Project (Work & Asset Management System)            | ⋄        | 2,710,804.51          | ⋄         | 2,445,247.00                         | ₩.       | 5,156,051.51                     | <b>\$</b> | 46,274,483.97                    |
|          | IN % OI CO-3 for Cuttern Molinin  Total Allocated to TN   | <b>√</b> | 486,589.41            | \$        | 438,921.84                           | \$       | 925,511.25                       | \$        | 8,306,269.87                     |
| Į<br>Į   | Total Capital Expenditures [Line 5 + Line 8]              | \$       | 5,254,164.69          | ٠         | 11,527,471.10                        | ⋄        | 16,781,635.79                    | ⋄         | 149,987,918.30                   |
| Les      | ess: Amount Included in the Attrition Period <sup>s</sup> | ↔        | •                     | \$        | •                                    | ψ,       |                                  | <b>.</b>  | 32,900,000.00                    |
| Ĺ        | Total Integrity Management Investment                     | S        | 5,254,164.69          | v         | 11,527,471.10                        | s        | 16,781,635.79                    | ₩         | 117,087,918.30                   |

<sup>1/</sup> Represents, for the current month, the actual integrity Management investment that is subject to this Rider

<sup>2/</sup> Represents, as of the prior month, the cumulative Integrity Management Investment for the current Vintage Year that is subject to this Rider; this amount is shown in the prior month's report

<sup>3/</sup> Represents, for the current Vintage Year through the current month, the cumulative Integrity Management Investment that is subject to this Rider

<sup>4/</sup> Represents the TN% of Total Company Gas Plant Excluding Joint Property , which is updated annually

<sup>5/</sup> Amount being recovered in existing base rates, per the Relevant Rate Order in Docket 11-00144

<sup>6/</sup> Represents, for all Vintage Years through the current month, the cumulative Integrity Management Investment that is subject to this Rider. The cumulative Integrity Management for Vintage Year 1, which captures amounts through 10/31/13, is \$100, \$06, \$282.52.

Piedmont Natural Gas Company, Inc. Integrity Management Rider Docket No. 13-00118 State of Tennessee

Detail of Current Month's Integrity Management Investment Amount Actual Capital Investment for Current Month, by Capital Funding Project

|          |                                   | Funding Project |          |  |                 |
|----------|-----------------------------------|-----------------|----------|--|-----------------|
| Line No. | Line No.   Capital Project Type   | Number          | District | District   Funding Project Description | December 2013   |
| 1        | CORR-Corrosion Control            | FP1733548       | 17       | Nashville Distribution New Coating     | \$ 366.56       |
| 2        | CORR-Corrosion Control            | FP1733549       | 17       | Nashville AC Mitigation                | \$ 793.74       |
| ĸ        | CORR-Corrosion Control            | FP1733567       | 17       | Nashville Bridge New Coating-Dist      | \$ 5,227.47     |
| 4        | CORR-Corrosion Control            | FP1733568       | 17       | Nashville Bridge New Coating-Trans     | \$ 363.11       |
| 2        | DIMP-Distribution Integrity       | FP1733603       | 17       | Hogan Road - Main Replacement          | \$ 65,244.11    |
| 9        | DIMP-Distribution Integrity       | FP1733649       | 17       | Crutcher St - Insertion                | \$ 244,450.34   |
| 7        | DIMP-Distribution Integrity       | FP1733667       | 17       | Crockett Rd Stream Crossing            | \$ 86,133.88    |
| ∞        | DIMP-Distribution Integrity       | FP1733749       | 17       | North 1st St - Replacement             | \$ 5,399.11     |
| 6        | DIMP-Distribution Integrity       | FP1733755       | 17       | Wheeler Ave. and Hewlett Dr.           | \$ 107,018.07   |
| 10       | DIMP-Distribution Integrity       | FP1733827       | 17       | Elm Hill Pike Bridge Replaceme         | \$ 9,502.85     |
| 11       | TIMP-Transmission Integrity       | FP1733363       | 17       | ILI Retrofit - Line J                  | \$ 10,864.52    |
| 12       | TIMP-Transmission Integrity       | FP1733365       | 17       | ILI Retrofit - Lines A,B,D             | \$ 663.81       |
| 13       | TIMP-Transmission Integrity       | FP1733398       | 17       | South Nashville 20"                    | \$ 4,305,950.60 |
| 14       | TIMP-Transmission Integrity       | FP1733461       | 17       | Nashville ILI Retrofit Holtsholder     | \$ 2,888.34     |
| 15       | TIMP-Transmission Integrity       | FP1733462       | 17       | Nashville ILI Retrofit-Holtsholder2    | \$ (155,375.37) |
| 16       | TIMP-Transmission Integrity       | FP1733463       | 17       | Nashville ILI Retrofit-Bordeau         | \$ 78,084.14    |
| 17       | ISENP-Information Serv Enterprise | FP0026658       | 00       | Work & Asset Management (OASIS)        | \$ 2,710,804.51 |
| 6        | (hothor) [ ]                      |                 |          |  | \$ 7 478 379 79 |
| ρŢ       | Grand Total (unallocated)         |                 |          |  |                 |
|          |                                   |                 |          |  | 1               |

| Grand Total (unallocated)  subtotal: TN Direct (unallocated) |
|--|
| 18 (<br>19   |

Schedule 3

Piedmont Natural Gas Company, Inc. Integrity Management Rider Docket No. 13-00118

State of Tennessee

Schedule Detailing the Integrity Management Deferred Account Adjustment Recorded for the Month Amount Due From (To) Customers per GL Account No. 25351 Calculation of the IM Deferred Account Balance

The first IM Deferred Account Adjustment will occur January 2014, which is the first month that IM Adjustment (i.e. billing rate) is in effect.

| <u>Dec-13</u> | N/A<br>N/A                                   | N/A<br>N/A   | N/A             | N/A   | N/A<br>N/A   | N/A                                      |
|---------------|--|--|-----------------|---|--|--|
|               | Beginning Balance<br>IMR Revenue Recognition | (Collections from IM Adjustment)<br>Ending Balance Before Interest | Average Balance | Accrued Interest<br>Ending Balance After Interest | Applicable Annual Interest Rate<br>Monthly Interest Rate | Actual GL #25351 EOM Balance<br>Variance |
| Line No.      | 1 2  | ε 4  | יט ע            | 7   | ∞ o  | 10                                       |

Integrity Management Rider Docket No. 13-00118 Piedmont Natural Gas Company, Inc. State of Tennessee

General <u>Ledger Support</u> Integrity Management Deferred Account Adjustment Recorded for the Month

The first IM Deferred Account Adjustment will occur January 2014, which is the first month that IM Adjustment (i.e. billing rate) is in effect. Therefore, there is no general ledger support to provide at this time.

## **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the foregoing documents was served upon the parties in this action by electronic mail and by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, addressed as follows:

Joe Shirley
Senior Counsel
Office of the Attorney General
Consumer Advocate and Protection Division
Post Office Box 20207
Nashville, Tennessee 37202
joe.shirley@ag.tn.gov

This the  $(3^{47})$  day of February, 2014.

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