

**David Killion** 

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February 3, 2014

### **VIA HAND DELIVERY**

Executive Director Earl Taylor c/o Sharla Dillon Tennessee Regulatory Authority 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243

Re:

In re: Petition of Piedmont Natural Gas Company, Inc. for Approval of an Integrity Management Rider to Its Approved Rate Schedules and Service Regulations

Docket No. 13-00118

Dear Mr. Taylor:

Enclosed please find an original and five (5) copies of Piedmont Natural Gas Company's Billing Rates and Service Schedule 317 with effective dates as of January 1, 2014.

This material is also being filed today by way of email to the Tennessee Regulatory Authority docket manager, Sharla Dillon. Please file the original and four copies of each filing and stamp the additional copies as "filed." Then please return the stamped copy to me by way of our courier.

Should you have any questions concerning this matter, please do not hesitate to contact me at the email address or telephone number listed above.

Sincerely,

**David Killion** 

CC:

James H. Jeffries, IV

Joe Shirley, Consumer Advocate and Protection Division

12723432.1

### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the attached documents were served upon the parties in this action by electronic mail and by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, addressed as follows:

Joe Shirley
Senior Counsel
Office of the Attorney General
Consumer Advocate and Protection Division
Post Office Box 20207
Nashville, Tennessee 37202
joe.shirley@ag.tn.gov

this the 3<sup>rd</sup> day of February, 2014.

Dai Thele

January 1, 2014 PIEDMONT NATURAL GAS COMPANY, INC. Tennessee Service Territory Billing Rates Effective:

Proposed Billing Rate (Col. 1+Col.8)	♦	\$17.45 \$13.45 0.83931 0.78931	\$44.00 0.86443 0.81043	\$225.00 0.86443 0.81043	\$40.00	\$800.00 1.12082 0.52684 0.51855 0.49452 0.39960	\$800.00 0,50642 0,49913 0,47410 0,37918	\$800.00 1.12082 0.12405 0.11676 0.09173 0.05487	\$800.00 0.10363 0.09634 0.07131 0.03445	1.12082
Total F Adj. Factor (Sum Col.2 thru Col.7) (Go	&	0.51931	0.51043 0.51043	0.51043	0.44913	0.32082 0.43002 0.43002 0.43002 0.37196	0.40960 0.40960 0.40960 0.35154	0.32082 0.02723 0.02723 0.02723	0.00681 0.00681 0.00681 0.00681	0.32082
Current IM Adjustment		0.07018	0.06130	0.06130		0.02723 0.02723 0.02723 0.02723	0.00881 0.00881 0.00881 0.00881	0.02723 0.02723 0.02723 0.02723	0.00881 0.00681 0.00681 0.00681	0.02723
Current IPA	<b>\$</b>	0.00416	0.00416	0.00416	0.00416	0.00416 0.00416 0.00416 0.00416	0.00416 0.00418 0.00416 0.00418			0.00416
Commodity	<2p>	0.05806	0.05806	0.05806	0.05806	0.05806 0.05806 0.05806 0.00000	0.05806 0.05806 0.05806 0.00000			0.05806
Current ACA— Demand Cor	<5a>	(0.02943) (0.02943)	(0.02943)	(0.02943)	(0.03708)	(0.50747)		(0.50747)		(0.50747)
Current Refund	\$	0.00000	0.00000	0.00000	0.00000	0.0000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000	0.00000	0.00000.0	0.00000
Commodity	Ŷ	0.34057	0.34057	0.34057	0.34057	0.34057 0.34057 0.34057 0.34057	0.34057 0.34057 0.34057 0.34057			0.34057
——Cumulative PGA— Demand Comi	Ŷ	7.7570.0 7.7570.0	0.07577	0.07577 77570.0	0.07577	0.82829	_	0.82829		0.82829
Tariff Rate Approved In Docket No 11-00144	÷	\$17.45 \$13.45 0.32000 0.27000	\$44.00 0.35400 0.30000	\$225.00 0.35400 0.30000	\$40.00 0.23109 0.29117	\$800.00 0.80000 0.09682 0.08953 0.06450 0.02764	\$800.00 0.09682 0.08953 0.06450 0.02764	\$800.00 0.30000 0.09682 0.08963 0.06450 0.02764	\$800.00 0.09682 0.08953 0.06450 0.02764	0.80000
. Description		Monthly Charge-NovMar. Monthly Charge-AprOct. Nov Mar. per TH Apr Oct. per TH	Monthly Charge Nov Mar. per TH Apr Oct. per TH	Monthly Charge Nov Mar. per TH Apr Oct. per TH	Monthly Charge Rate per TH Rate per GGE	Monthly Charge Demand Charge per TH First 16,000 TH/TH Next 25,000 TH/TH Over 90,000 TH/TH Over 90,000 TH/TH	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH	Monthly Charge Demand Charge per TH First 15,000 TH/TH Next 25,000 TH/TH Next 55,000 TH/TH Next 50,000 TH/TH Next 50,000 TH/TH	Monthly Charge First 15,000 TH/TH Next 25,000 TH/TH Next 50,000 TH/TH Over 90,000 TH/TH	Demand Charge per TH Commodity Charge
Rate Schedule		Residential 301 301	Small General 302 302	Medium General 352 352	Natural Gas Vehicle Fuel 342 342	303 Firm General Sales	304 interruptible General Sales	313 Firm Transportation	314 Interruptible Transportation	310 Resale Service

In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.69% for collection of the Metro Franchise Fee. Customers served by the Flanklin and Noiensville systems are required to pay 3%. Commercial customers on the Ashiand City system are required to pay 5.0%. Customers served by the Franklin and Noiensville systems are required to pay 3%.

2) The Monthly Charge for Rate Schedule 342 is not applicable to gas service provided at the Company's Premises. The Company may bill in units of Gas Gallon Equivalent ("GGE") for gas service provided at the Company's Premises. The Schedule 342. The rates convert 1.26 Therms to 1 GGE.

# SERVICE SCHEDULE 317 Integrity Management Rider

### 1. Provision for Adjustment

The base rates per therm (100,000 Btu) for gas service set forth in Rate Schedules 301, 302, 303, 304, 310, 313, 314, and 352 ("Applicable Rate Schedules") of Piedmont Natural Gas Company ("Company") shall be adjusted by an amount hereinafter described which amount is referred to as the "Integrity Management Adjustment." The Integrity Management Adjustment shall be calculated as an increment and applied to Applicable Rate Schedules to recover the "Integrity Management Revenue Requirement" (IMRR), and the balance in the "Integrity Management Deferred Account." The Integrity Management Deferred Account shall be established by a monthly adjustment hereinafter described, which monthly adjustment is referred to as the "Integrity Management Deferred Account Adjustment" and shall track the Company's recovery of the IMRR.

### 2. Definitions

For the purposes of this Rider:

"Authority" means the Tennessee Regulatory Authority.

"DIMP" means the regimen referred to as the distribution integrity management planning under Subpart P of Part 192 of the United States Department of Transportation ("U.S. DOT") regulations.

"Integrity Management Deferred Account" means the account reflecting the cumulative difference between the amounts authorized for collection pursuant to this Rider and the collections actually received. The over or under collected amount is a result of the billing determinants used to establish the billing increment associated with this Rider for each Applicable Rate Schedule.

"Integrity Management Investment Amount" means the approved amount of actual capital investment of the Company resulting from prevailing state and federal standards for pipeline integrity and safety for complying with DIMP and TIMP regulations and not otherwise included in current base rates. At the time of the Company's next general rate case proceeding, all prudently incurred Integrity Management Investment Amounts associated with this Rider shall be included in base rates.

"Refund Adjustments" means the adjustment to the IMRR applicable to the coming annual period for the net amount of over or under collections in the Integrity Management Deferred Account, as adjusted for Interest.

"Relevant Rate Order" means the final order of the Authority in the most recent rate case of the Company fixing the rates of the Company or the most recent final order of the Authority specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

"TIMP" means the regimen referred to as the transmission integrity management planning under Subpart O of Part 192 of the U.S. DOT regulations.

"Vintage Year" means the fiscal year during which the Integrity Management Investment Amount is made.

## 3. Computation of Integrity Management Revenue Requirement

The total revenue requirement will be calculated for each Vintage Year, as follows:

Integrity Management Investment Amount Less: Accumulated Depreciation Less: Accumulated Deferred Income Taxes Net Investment	\$X,XXX,XXX XXX,XXX XXX,XXX \$X,XXX,XXX
Pre-Tax ROR set forth in the Relevant Rate Order Allowed Pre-Tax Return Plus: Depreciation Expense Plus: Property Taxes	X.XX% \$X,XXX,XXX XXX,XXX <u>XXX,XXX</u>
Total, Excluding Uncollectibles  Multiplied by: Uncollectibles Gross-Up Factor  Total Revenue Requirement, Excluding Refund Adjustments	\$X,XXX,XXX <u>X.XXXXX</u> \$X,XXX,XXX

#### Where:

Accumulated Depreciation	=	using rates approved in Relevant Rate Order
Accumulated Deferred Income Taxes	æ	An average of the actual accumulated deferred income taxes at the beginning and end of the year
Depreciation Expense		Approved actual Integrity Management Investment Amount x Depreciation Rates approved in the Relevant Rate Order

**Property Taxes** 

= Composite property tax rate approved in the Relevant Rate Order

Uncollectibles Gross-Up Factor

= Uncollectibles gross-up factor used and approved in the Relevant Rate Order

The total of the revenue requirements for each Vintage Year is the IMRR. The total amount to be recovered through the Integrity Management Adjustment is the IMRR plus the Refund Adjustment.

### 4. Computation of Integrity Management Deferred Account Adjustment

Each month the Company will record in the Integrity Management Deferred Account the portion of the IMRR that corresponds to that month, based on the monthly allocation of throughput consistent with the Relevant Rate Order. Furthermore, each month the Company will make an offsetting entry to the Integrity Management Deferred Account for the amount of the Integrity Management Adjustment collected from customers. The amount of the Integrity Management Adjustment collected from customers will be computed by multiplying the Integrity Management Adjustment billing increment for each Applicable Rate Schedule by the corresponding actual therms of usage billed to customers for the month. The Company shall also record in the Integrity Management Deferred Account each month the interest due from or to customers related to the cumulative under or over collection of the IMRR, pursuant to the terms described in Section 6 of this Rider. An illustration of the monthly journal entries described above is as follows:

1.	To record revenue:	<u>Debit</u>	Credit
	Integrity Management Deferred Account Income	\$XXX,XXX	\$XXX,XXX
2.	To record collections:		
	Accounts Receivable Integrity Management Deferred Account	\$XXX,XXX	\$XXX,XXX

#### 3. To record interest:

If the Integrity Management Deferred Account has a net debit balance, which reflects net under-collections:

## PIEDMONT NATURAL GAS COMPANY, INC. TRA Service Schedule No. 317

Integrity Management Deferred Account
Interest Income

\$X,XXX

\$X,XXX

If the Integrity Management Deferred Account has a net credit balance, which reflects net over-collections:

Interest Expense

\$X,XXX

Integrity Management Deferred Account

\$X,XXX

### 5. Computation of Integrity Management Adjustment

The Integrity Management Adjustment will be adjusted annually using 1) actual Integrity Management Investment Amounts that the Authority has found to be reasonable, prudent, and necessary to comply with the safety regulations approved for recovery through this Rider, and 2) the Refund Adjustment recognizing the actual balance in the Integrity Management Deferred Account.

Effective for the first day of January's Bill Cycle Month, the Integrity Management Adjustment shall be calculated for each customer class to the nearest one-thousandth cent per therm, by the following formula:

Customer Class Integrity Management = Adjustment

(Allocated portion of the Integrity Management Deferred Account Balance / Customer Class Annual Therms)

+ (Allocated portion of the IMRR/Customer Class Annual Therms)

Where:

Integrity Management Deferred Account Balance Balance at October 31

Allocated portion of the Integrity Management Deferred Account Balance  Integrity Management Deferred Account Balance

x (Customer Class allocated margin revenue responsibility from Relevant Rate Order / total margin revenue requirement for Applicable Rate Schedules from Relevant Rate Order)

## PIEDMONT NATURAL GAS COMPANY, INC. TRA Service Schedule No. 317

Allocated portion of the IMRR = IMRR

x (Customer Class allocated margin revenue responsibility from Relevant Rate Order / total margin revenue requirement for Applicable Rate Schedules from Relevant Rate Order)

Customer Class Annual Therms = Annualized and Normalized throughput

assigned to the respective Customer Classes in the Relevant Rate Order

Residential Customer Class = Rate Schedule 301

Commercial Customer Class = Rate Schedules 302 and 352

Firm Large General Customer Class = Rate Schedules 303, 313 and 310

Interruptible Large General Customer = Rate Schedules 304 and 314

Class

### 6. Interest

The Company may recover interest on the "Integrity Management Deferred Account" based on the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate equal to the rate used to compute interest on the "Refund Due Customers' Account" as prescribed by TRA Rule 1220-4-7-.03.

### 7. Monthly Filing with Authority

The Company will file monthly as directed by the Authority (a) detail of the current month's Integrity Management Investment Amount, (b) the cumulative Integrity Management Investment subject to this Rider, (c) a schedule detailing the Integrity Management Deferred Account Adjustment recorded for the month, and (d) any related general ledger support. Such reports will be filed within 45 days after the end of the month for which the report is being filed.

### 8. Annual Filing with Authority

The Company will include in its Annual Filing made not later than each November 30<sup>th</sup> the following information: (a) the monthly filing (pursuant to Section 7 of this Rider) for October, (b) a schedule of all journal entries made related to this Rider

for the previous 12 months, (c) actual billing determinants for the prior 12 months as used in the computation of the Integrity Management Deferred Account Adjustment, (d) capitalization policy effective for the prior 12 months, (e) the computation calculating the IMRR and all supporting schedules, (f) a schedule of any proposed prior period adjustments, and (g) an affirmative statement of whether the Company is aware of any changes in the market conditions or other factors that may affect whether the Rider is still in the public interest, including the identification of such factors if they exist.

The Company will simultaneously copy the Consumer Advocate on its Annual Filing.

### 9. Notice Requirements

The Company will file revised tariffs for Authority approval upon 30 days' notice to implement a decrement or an increment each January. With the filing, the Company will include a copy of the computation of the Integrity Management Adjustment. The Company will simultaneously copy the Consumer Advocate on this filing.

### 10. Expansion of the Rider Beyond DIMP and TIMP Costs

If the Company wants to expand the recoverable capital investments allowed in the Integrity Management Investment Amount for safety regulations that are not related to DIMP or TIMP compliance, the Company is required to file a request, not less than 120 days prior to the Annual Filing discussed in Section 8 of this Rider, for the Authority to determine that cost recovery of capital investments under the safety regulations other than DIMP and TIMP are in the public interest prior to recovery of such costs in the Rider. The Company will simultaneously copy the Consumer Advocate on all such requests.

### 11. Public Interest Review

After a period of three years from the initial effective date of this Rider, the Consumer Advocate or other interested parties may file petitions seeking the Authority to reconsider whether the Rider remains in the public interest. Notwithstanding the aforementioned, the Consumer Advocate or any other interested party may file a petition for the Authority to reconsider the public interest of the Rider within the 3-year period upon a material change in conditions affecting the public interest.