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October 13, 2022

Via Email and U.S. Mail

Electronically Filed in TPUC Docket
Room on October 13, 2022 at 11:01 a.m.

Chairman Herbert H. Hilliard c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

**Re: Piedmont Natural Gas Company, Inc.
Integrity Management Rider Monthly Report, Docket No.: 13-00118**

Dear Chairman Hilliard:

Enclosed is Piedmont Natural Gas Company, Inc.'s ("Piedmont") Integrity Management Rider ("IMR") Monthly Report for the month ended August 31, 2022. Paragraph 7 of Piedmont's Service Schedule 317 requires monthly IMR reports to be filed within 45 days after the end of the month for which the report is being filed. This filing consists of various schedules constituting Piedmont's IMR monthly report for the month ended August 31, 2022.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original and provide us a "filed" stamped copy via email to my assistant, at denise.guye@wallerlaw.com.

Very truly yours,

Paul S. Davidson

PSD:aw

Enclosures

cc: Bruce Barkley
Pia Powers
Michelle Mairs
Alex Bradley
Terra Allen
James H. Jeffries IV

Piedmont Natural Gas Company, Inc.
Integrity Management Rider
State of Tennessee

Schedule 1

Cumulative Integrity Management Investment Amount
Actual Integrity Management Investment, by Integrity Project Type

Current Vintage Year: Vintage Year 1 ¹				
<u>Line No.</u>		<u>August 2022</u> <u>Capital Expenditure</u> ²	<u>Prior Cumulative</u> <u>Capital Expenditure</u> ³	<u>Cumulative</u> <u>Capital Expenditure</u> <u>as of August 2022</u>
	<i>TN Direct</i>			
1	Corrosion Control	\$ 109,458.70	\$ 394,254.71	\$ 503,713.41
2	Casing Remediation	\$ 32,595.19	\$ 262,412.42	\$ 295,007.61
3	Distribution Integrity	\$ 2,086,013.79	\$ 6,330,767.60	\$ 8,416,781.39
4	Transmission Integrity	\$ 4,384,550.15	\$ 21,014,022.19	\$ 25,398,572.34
5	Total	\$ 6,612,617.83	\$ 28,001,456.92	\$ 34,614,074.75
	<i>Joint Property: CO3-State</i>			
6	OASIS Project (Work & Asset Management System)	\$ -	\$ -	\$ -
7	TN % of CO-3 for Current Month ⁴	16.25%		
8	Total Allocated to TN	\$ -	\$ -	\$ -
9	Total Capital Expenditures [Line 5 + Line 8]	\$ 6,612,617.83	\$ 28,001,456.92	\$ 34,614,074.75
10	Less: Amount Included in the Attrition Period	\$ -	\$ -	\$ -
11	Total Integrity Management Investment	\$ 6,612,617.83	\$ 28,001,456.92	\$ 34,614,074.75

1/ January 2022 represents the first month in Vintage Year 1 subsequent to the Attrition Period in Docket No. 20-00086, which covered the 12-month period ended 12/31/2021.

2/ Represents, for the current month, the actual Integrity Management Investment that is subject to this Rider.

3/ Represents, as of the prior month, the cumulative Integrity Management Investment for the current current vintage year that is subject to this rider.

4/ Represents the TN% of Total Company Gas Plant Excluding Joint Property , which is updated annually.

Piedmont Natural Gas Company, Inc.
Integrity Management Rider
State of Tennessee

Schedule 2

Detail of Current Month's Integrity Management Investment Amount
Actual Capital Investment for Current Month, by Capital Funding Project

Line No.	Capital Project Type	Funding Project Number	District	Funding Project Description	August 2022
1	CORR-Corrosion Control	F0228798		Hillsboro Rd. Rectifier&Ground Bed	531.22
2	CORR-Corrosion Control	F0229704		Nashville Rectifier & Ground Bed	4,274.56
3	CORR-Corrosion Control	F0232417		Dickerson Pike New Rectifier & Grou	4,285.28
4	CORR-Corrosion Control	F0234116		Granny White Pike at Little Harpeth	21,067.90
5	CORR-Corrosion Control	F0234120		Old Hickory Blvd at Hidden Creek Dr	41,163.41
6	CORR-Corrosion Control	F0234122		Stop Thirty Road at Drakes Creek Rd	38,100.00
7	CORR-Corrosion Control	F0234222		4424 Old Hickory Blvd - New Rectifier	36.33
8	CSNG-Casing & Remediation	F0231462		Greenbrier Casing (3) Removal	(1,261.00)
9	CSNG-Casing & Remediation	F0234225		MAIN CHARTER McGavock at Maplecrest	1,538.89
10	CSNG-Casing & Remediation	F0234228		MAIN CHARTER County Hospital Rd	648.75
11	CSNG-Casing & Remediation	F0234241		Casing 2743 - 3rd Ave N at I-65	31,668.55
12	DIMP-Distribution Integrity	F0225698		Centennial Blvd Main Replacement	930.65
13	DIMP-Distribution Integrity	F0225705		Old Harding Pike Insulator	(15,557.93)
14	DIMP-Distribution Integrity	F0229092		39th Ave North	190,106.41
15	DIMP-Distribution Integrity	F0232427		MAIN CHARTER - Gallatin Rd Nashvil	565,532.78
16	DIMP-Distribution Integrity	F0232430		255 Cherokee Road Main Replacement	3,113.20
17	DIMP-Distribution Integrity	F0232432		Trinity to Cowan St Main Replacemen	522,723.57
18	DIMP-Distribution Integrity	F0234084		MAIN CHARTER Main St Hartsville 3IN	362.27
19	DIMP-Distribution Integrity	F0234299		MAIN CHARTER Charlotte Pike Nashvi	76.88
20	DIMP-Distribution Integrity	F0234304		MAIN CHARTER Hillsboro Rd Nashville	82.74
21	DIMP-Distribution Integrity	F0234914		MAIN CONSTRUCTION CHARTER PROJECTS	84,984.42
22	DIMP-Distribution Integrity	F0235239		Emergent - Davidson St - Main Repla	289,894.60
23	DIMP-Distribution Integrity	FP1734429		MAIN CONSTRUCTION CHARTER PROJECTS	442,024.33
24	DIMP-Distribution Integrity	FP1734726		Cowan St HP Distribution Pipeline	2,466.00
25	DIMP-Distribution Integrity	FP17MISCC		MAIN CONSTRUCTION CHARTER PROJECTS	(726.13)
26	TIMP-Transmission Integrity	F0232503		Line 203 MAOP Reconfirmation - Pipe	727,114.21
27	TIMP-Transmission Integrity	F0234671		Emergent Lines 383-384 ILI Retrofit	1,142.70
28	TIMP-Transmission Integrity	F0235529		Ln 384 Station ECDA Digs	5,398.96
29	TIMP-Transmission Integrity	F0235588		Pipeline ILI anomaly excavations Line 383	6,799.84
30	TIMP-Transmission Integrity	FP1734120		Line 431 Replacement	33,544.09
31	TIMP-Transmission Integrity	FP1734142		Line 308 Replacement	3,604,098.45
32	TIMP-Transmission Integrity	FP1734394		Line 431 Ph II Land	6,451.90

33 **Total (unallocated)****\$ 6,612,617.83**

subtotal: TN Direct (unallocated)

\$ 6,612,617.83

subtotal: CO-3 (unallocated)

\$ -

\$ 6,612,617.83

Piedmont Natural Gas Company, Inc.
 Integrity Management Rider
 State of Tennessee

Schedule 3

Schedule Detailing the Integrity Management Deferred Account Adjustment Recorded for the Month
Calculation of the IM Deferred Account Balance
Amount Due From (To) Customers per GL Account No. 0253139

<u>Line No.</u>			<u>Aug-22</u>
1	Beginning Balance	<i>Prior Month's IMR Report</i>	\$ -
2	IMR Revenue Recognition	<i>Prior Annual IMR Report</i>	-
3	(Collections from IM Adjustment)	<i>see Separate Schedule</i>	-
4	Ending Balance Before Interest	<i>sum Lines 1 thru 3</i>	-
5	Average Balance	<i>(Line 1 + Line 4) / 2</i>	-
6	Accrued Interest	<i>Line 5 * Line 9</i>	-
7	Ending Balance After Interest	<i>Line 4 + Line 6</i>	\$ -
8	Applicable Annual Interest Rate	<i>same as for ACA</i>	0.000000
9	Monthly Interest Rate	<i>Line 8 / 12</i>	0.000000
10	Actual GL #0253139 EOM Balance	<i>per GL</i>	\$ -
11	Variance	<i>Line 7 - Line 10</i>	\$ -

Journal Entry: To Record Revenue

47136 0253139 GA489 PTOP	-
47136 0480000 GA489 PTOP 0526 RESVAL	-
47136 0481200 GA489 PTOP 0526 COMSTD	-
47136 0481000 GA489 PTOP 0526 INDSLS	-
47136 0483011 GA489 PTOP 0526 GASRSL	-
47136 0489000 GA489 PTOP 0526 BOTHRV	-

Journal Entry: To Record Interest

47136 0253139 GA626 PTOP	-
47136 0431150 GA626 PTOP 0526	-

Piedmont Natural Gas Company, Inc.
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Schedule 4

General Ledger Support**Integrity Management Deferred Account Adjustment Recorded for the Month**

Calculation of the IM Adjustment Collections:

		Aug-22			
Line No.		IM Adjustment (\$ per therm)	x	Usage (therms)	= Collections (\$)
1	Residential (301)	0.00000		1,882,558	-
2	Small General Sales (302)	0.00000		1,968,008	-
3	Medium General Sales (352)	0.00000		609,940	-
4	Experimental Motor Vehicle Fuel (343/302/352)	0.00000		4,983	-
5	Firm Lg General Sales (303)	0.00000		510,714	-
6	Experimental Motor Vehicle Fuel (343/303)	0.00000		34,893	-
7	Firm Lg General Transportation (313)	0.00000		1,109,779	-
8	Experimental Motor Vehicle Fuel (343/313)	0.00000		166,017	-
9	Firm Resale (310)	0.00000		-	-
10	Interruptible Lg General Sales (304)	0.00000		25,486	-
11	Interruptible Lg General Transportation (314)	0.00000		7,132,924	-
12	Total				\$ -

Journal Entry: To Record Collections

47136 0480000 GA489 PTO 0526 RESVAL	-
47136 0481200 GA489 PTO 0526 COMSTD	-
47136 0481200 GA489 PTO 0526 COMSTD	-
47136 0481000 GA489 PTO 0526 INDSLS	-
47136 0489000 GA489 PTO 0526 BOTHRV	-
47136 0483011 GA489 PTO 0526 GASRSL	-
47136 0481000 GA489 PTO 0526 INDSLS	-
47136 0489000 GA489 PTO 0526 BOTHRV	-
47136 0253139 GA489 PTO	-
	-