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Via Hand Delivery and Email

Electronically Filed in TPUC Docket
Room on October 15, 2021 at 12:52 p.m.

Executive Director Earl Taylor
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

Re: **Piedmont Natural Gas Company, Inc.**
Integrity Management Rider Monthly Report, Docket No.: 13-00118

Dear Mr. Taylor:

Enclosed is Piedmont Natural Gas Company, Inc.'s ("Piedmont") Integrity Management Rider ("IMR") Monthly Report for the month ended August 31, 2021. Paragraph 7 of Piedmont's Service Schedule 317 requires monthly IMR reports to be filed within 45 days after the end of the month for which the report is being filed. This filing consists of various schedules constituting Piedmont's IMR monthly report for the month ended August 31, 2021.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original of each and provide us a "filed" stamped copy of each via our office courier.

Very truly yours,

Paul S. Davidson

Enclosures

cc: Bruce Barkley
Pia Powers
Michelle Mairs
Alex Bradley
Daniel Whitaker
James H. Jeffries IV

Docket No. 13-00118

Piedmont Natural Gas Company, Inc.
Integrity Management Rider
State of Tennessee

Schedule 1

Cumulative Integrity Management Investment Amount

Actual Integrity Management Investment, by Integrity Project Type

| | | Current Year: CY 2021 | | |
|----------|--|---|--|---|
| Line No. | | August 2021 Capital Expenditure ¹ | Prior Cumulative Capital Expenditure ² | Cumulative Capital Expenditure as of August 2021 ³ |
| | <i>TN Direct</i> | | | |
| 1 | Corrosion Control | \$ 14,655.05 | \$ 225,971.21 | \$ 240,626.26 |
| 2 | Casing Remediation | \$ 194,797.33 | \$ 428,021.50 | \$ 622,818.83 |
| 3 | Distribution Integrity | \$ 3,133,749.36 | \$ 20,404,611.68 | \$ 23,538,361.04 |
| 4 | Transmission Integrity | \$ 956,633.57 | \$ 3,095,746.84 | \$ 4,052,380.41 |
| 5 | Total | \$ 4,299,835.31 | \$ 24,154,351.23 | \$ 28,454,186.54 |
| | <i>Joint Property: CO3-State</i> | | | |
| 6 | OASIS Project (Work & Asset Management System) | \$ - | \$ - | \$ - |
| 7 | TN % of CO-3 for Current Month ⁴ | 16.19% | | |
| 8 | Total Allocated to TN | \$ - | \$ - | \$ - |
| 9 | Total Capital Expenditures [Line 5 + Line 8] | \$ 4,299,835.31 | \$ 24,154,351.23 | \$ 28,454,186.54 |
| 10 | Less: Amount Included in the Attrition Period | \$ 4,299,835.31 | \$ 24,154,351.23 | \$ 28,454,186.54 |
| 11 | Total Integrity Management Investment | \$ - | \$ - | \$ - |

1/ Represents, for the current month, the actual Integrity Management Investment that is subject to this Rider

2/ Represents, as of the prior month, the cumulative Integrity Management Investment for the current calendar year that is subject to this rider. The CY 2021 cumulative amount is shown to aid comparison to the Attrition Period amount in Docket No. 20-00086. The Attrition Period in Docket No. 20-00086 covered the 12-month period ended 12/31/2021. The amount of TIMP-Transmission Integrity, DIMP-Distribution Integrity, CSNG-Casing & Remediation and CORR-Corrosion Control capital investment included in the Total Attrition Period for that proceeding was \$34,521,347.

3/ Represents the TN% of Total Company Gas Plant Excluding Joint Property, which is updated annually

Docket No. 13-00118

Piedmont Natural Gas Company, Inc.
Integrity Management Rider
State of Tennessee

Schedule 2

Detail of Current Month's Integrity Management Investment Amount
Actual Capital Investment for Current Month, by Capital Funding Project

| Line No. | Capital Project Type | Funding Project Number | District | Funding Project Description | August 2021 |
|----------|-----------------------------------|------------------------|----------|---------------------------------------|-----------------|
| 1 | CORR-Corrosion Control | F0228798 | 17 | Hillsboro Rd. Rectifier & Ground Bed | 2,326.92 |
| 2 | CORR-Corrosion Control | F0229662 | 17 | Briley Pkwy @ Cumberland River Brd | 592.16 |
| 3 | CORR-Corrosion Control | F0229704 | 17 | Nashville Rectifier & Ground Bed | 1.58 |
| 4 | CORR-Corrosion Control | F0232416 | 17 | Paragon Mills New Rectifier & Groun | 6,640.93 |
| 5 | CORR-Corrosion Control | F0232418 | 17 | Line 310 Corrosion Remediation | 4.11 |
| 6 | CORR-Corrosion Control | F0232419 | 17 | Line 202 Corrosion Remediation | 6.88 |
| 7 | CORR-Corrosion Control | FP1734186 | 17 | Nashville New Rectifier & Ground B | 5,082.47 |
| 8 | CSNG-Casing & Remediation | F0231460 | 17 | Main Street @ I-65 Casing Removal | (2,882.31) |
| 9 | CSNG-Casing & Remediation | F0231462 | 17 | Greenbrier Casing (B) Removal | 11,729.16 |
| 10 | CSNG-Casing & Remediation | FP1734404 | 17 | Casing #2670 Old Hickory Blvd - Pip | 185,950.48 |
| 11 | DIMP-Distribution Integrity | F0222120 | 17 | 31st Ave @ West end Valve Replacement | (27.06) |
| 12 | DIMP-Distribution Integrity | F0224311 | 17 | Hermitage Pressure Downgrade | (165.00) |
| 13 | DIMP-Distribution Integrity | F0224331 | 17 | Paragon Mills Road | 1,256,338.01 |
| 14 | DIMP-Distribution Integrity | F0225698 | 17 | Centennial Blvd Main Replacement | 10,830.72 |
| 15 | DIMP-Distribution Integrity | F0229092 | 17 | 39th Ave North | (901.24) |
| 16 | DIMP-Distribution Integrity | F0230664 | 17 | Doak Ave 2" and 4" DIMP | (4,165.00) |
| 17 | DIMP-Distribution Integrity | F0230667 | 17 | Pennington Bend Station Relocation | 293,129.98 |
| 18 | DIMP-Distribution Integrity | F0230670 | 17 | MAIN CONSTRUCTION CHARTER PROJECTS | 94,761.68 |
| 19 | DIMP-Distribution Integrity | F0230684 | 17 | Bordeaux Bridge Expalnsion Joint - | 514.88 |
| 20 | DIMP-Distribution Integrity | F0231383 | 17 | 28th Ave N | 24,440.39 |
| 21 | DIMP-Distribution Integrity | F0232423 | 17 | 44th Ave N at Tennessee Ave - Pipe | 893,679.45 |
| 22 | DIMP-Distribution Integrity | F0232425 | 17 | MAIN CONSTRUCTION CHARTER PROJECTS | 118,631.13 |
| 23 | DIMP-Distribution Integrity | F0232430 | 17 | 255 Cherokee Road Main Replacement | 2,109.24 |
| 24 | DIMP-Distribution Integrity | F0232432 | 17 | Trinity to Cowan St Main Replacemen | 27,269.45 |
| 25 | DIMP-Distribution Integrity | F0232975 | 17 | MAIN CONSTRUCTION CHARTER PROJECTS | (1,958.88) |
| 26 | DIMP-Distribution Integrity | FP1734429 | 17 | MAIN CONSTRUCTION CHARTER PROJECTS | 113,714.46 |
| 27 | DIMP-Distribution Integrity | FP1734726 | 17 | Cowan St HP Distribution Pipeline | 305,147.15 |
| 28 | TIMP-Transmission Integrity | F0230600 | 17 | Line 301-Valve Automation-Facil | 457,092.58 |
| 29 | TIMP-Transmission Integrity | F0232503 | 17 | Line 203 MAOP Reconfirmation - Pipe | 568.26 |
| 30 | TIMP-Transmission Integrity | FP1733398 | 17 | South Nashville 20" | 74.70 |
| 31 | TIMP-Transmission Integrity | FP1734120 | 17 | Line 431 Replacement | 7,744.36 |
| 32 | TIMP-Transmission Integrity | FP1734142 | 17 | Line 308 Replacement | 475,375.15 |
| 33 | TIMP-Transmission Integrity | FP1734394 | 17 | Line 431 Ph II Land | 15,748.52 |
| 34 | Total (unallocated) | | | | \$ 4,299,835.31 |
| | subtotal: TN Direct (unallocated) | | | | \$ 4,299,835.31 |
| | subtotal: CO-3 (unallocated) | | | | \$ - |
| | | | | | \$ 4,299,835.31 |

Docket No. 13-00118

Piedmont Natural Gas Company, Inc.
Integrity Management Rider
State of Tennessee

Schedule 3

Schedule Detailing the Integrity Management Deferred Account Adjustment Recorded for the Month
Calculation of the IM Deferred Account Balance
Amount Due From (To) Customers per GL Account No. 0253139

| <u>Line No.</u> | | | <u>Aug-21</u> |
|-----------------|----------------------------------|--------------------------|---------------|
| 1 | Beginning Balance | Prior Month's IMR Report | \$ 18,765.62 |
| 2 | IMR Revenue Recognition | Prior Annual IMR Report | - |
| 3 | (Collections from IM Adjustment) | see Separate Schedule | - |
| 4 | Ending Balance Before Interest | sum Lines 1 thru 3 | 18,765.62 |
| 5 | Average Balance | (Line 1 + Line 4) / 2 | 18,765.62 |
| 6 | Accrued Interest | Line 5 * Line 9 | 50.82 |
| 7 | Ending Balance After Interest | Line 4 + Line 6 | \$ 18,816.44 |
| 8 | Applicable Annual Interest Rate | same as for ACA | 0.032500 |
| 9 | Monthly Interest Rate | Line 8 / 12 | 0.002708 |
| 10 | Actual GL #0253139 EOM Balance | per GL | \$ 18,816.44 |
| 11 | Variance | Line 7 - Line 10 | \$ 0.00 |

Journal Entry: To Record Revenue

| | |
|--------------------------------------|---|
| 47136 0253139 GA489 PTOP | - |
| 47136 0480000 GA489 PTOP 0526 RESVAL | - |
| 47136 0481200 GA489 PTOP 0526 COMSTD | - |
| 47136 0481000 GA489 PTOP 0526 INDSLS | - |
| 47136 0483011 GA489 PTOP 0526 GASRSL | - |
| 47136 0489000 GA489 PTOP 0526 BOTHRV | - |

Journal Entry: To Record Interest

| | |
|-------------------------------|---------|
| 47136 0253139 GA626 PTOP | 50.82 |
| 47136 0431150 GA626 PTOP 0526 | (50.82) |

Docket No. 13-00118

Piedmont Natural Gas Company, Inc.
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Schedule 4

General Ledger Support

Integrity Management Deferred Account Adjustment Recorded for the Month

Calculation of the IM Adjustment Collections:

| Line No. | | Aug-21 | | | | Collections (\$) |
|----------|---|---------------------------------|---|-------------------|---|---------------------|
| | | IM Adjustment (\$ per therm) | x | Usage (therms) | = | |
| 1 | Residential (301) | 0.00000 | | 1,998,637 | | - |
| 2 | Small General Sales (302) | 0.00000 | | 1,975,331 | | - |
| 3 | Medium General Sales (352) | 0.00000 | | 635,588 | | - |
| 4 | Experimental Motor Vehicle Fuel (343/302/352) | 0.00000 | | 4,251 | | - |
| 5 | Firm Lg General Sales (303) | 0.00000 | | 376,380 | | - |
| 6 | Experimental Motor Vehicle Fuel (343/303) | 0.00000 | | 25,894 | | - |
| 7 | Firm Lg General Transportation (313) | 0.00000 | | 1,019,265 | | - |
| 8 | Experimental Motor Vehicle Fuel (343/313) | 0.00000 | | 140,279 | | - |
| 9 | Firm Resale (310) | 0.00000 | | - | | - |
| 10 | Interruptible Lg General Sales (304) | 0.00000 | | 14,127 | | - |
| 11 | Interruptible Lg General Transportation (314) | 0.00000 | | 6,720,977 | | - |
| 12 | Total | | | | | \$ - |

Journal Entry: To Record Collections

| | |
|--------------------------------------|---|
| 47136 0480000 GA489 PTOP 0526 RESVAL | - |
| 47136 0481200 GA489 PTOP 0526 COMSTD | - |
| 47136 0481200 GA489 PTOP 0526 COMSTD | - |
| 47136 0481000 GA489 PTOP 0526 INDSLS | - |
| 47136 0489000 GA489 PTOP 0526 BOTHRV | - |
| 47136 0483011 GA489 PTOP 0526 GASRSL | - |
| 47136 0481000 GA489 PTOP 0526 INDSLS | - |
| 47136 0489000 GA489 PTOP 0526 BOTHRV | - |
| 47136 0253139 GA489 PTOP | - |