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August 13, 2021

Via Email and First Class Mail

Executive Director Earl Taylor c/o Ectory Lawless Tennessee Public Utility Commission 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243 Electronically Filed in TPUC Docket Room on August 13, 2021 at 3:45 p.m.

Re: Piedmont Natural Gas Company, Inc.

Integrity Management Rider Monthly Report, Docket No.: 13-00118

Dear Mr. Taylor::

Attached is Piedmont Natural Gas Company, Inc.'s ("Piedmont") Integrity Management Rider ("IMR") Monthly Report for the month ended June 30, 2021. Paragraph 7 of Piedmont's Service Schedule 317 requires monthly IMR reports to be filed within 45 days after the end of the month for which the report is being filed. This filing consists of various schedules constituting Piedmont's IMR monthly report for the month ended June 30, 2021.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original of each and provide us a "filed" stamped copy of each via my assistant's email, at denise.guye@waller.com.

Very truly yours,

Paul S. Davidson

PSD:cdg Attachments

Schedule 1

<u>Cumulative Integrity Management Investment Amount</u> Actual Integrity Management Investment, by Integrity Project Type

		Current Year: CY 2021					
			June 2021	ı	Prior Cumulative	Ca	Cumulative pital Expenditure
Line No.			Capital Expenditure ¹	Ca	pital Expenditure ²	<u>.</u>	as of June 2021
	TN Direct						
1	Corrosion Control	\$	12,412.06	\$	158,983.33	\$	171,395.39
2	Casing Remediation	\$	31,942.01	\$	318,148.55	\$	350,090.56
3	Distribution Integrity	\$	2,099,673.29	\$	15,058,114.42	\$	17,157,787.71
4	Transmission Integrity	\$	733,281.25	\$	1,739,775.91	\$	2,473,057.16
5	Total	\$	2,877,308.61	\$	17,275,022.21	\$	20,152,330.82
	Joint Property: CO3-State						
6	OASIS Project (Work & Asset Management System)	\$	-	\$	-	\$	-
7	TN % of CO-3 for Current Month ³		16.19%				
8	Total Allocated to TN	\$	-	\$	-	\$	-
9	Total Capital Expenditures [Line 5 + Line 8]	\$	2,877,308.61	\$	17,275,022.21	\$	20,152,330.82
10	Less: Amount Included in the Attrition Period	\$	2,877,308.61	\$	17,275,022.21	\$	20,152,330.82
11	Total Integrity Management Investment	\$	-	\$	-	\$	-

^{1/} Represents, for the current month, the actual Integrity Management Investment that is subject to this Rider

^{2/} Represents, as of the prior month, the cumulative Integrity Management Investment for the current calendar year that is subject to this rider. The CY 2021 cumulative amount is shown to aid comparison to the Attrition Period amount in Docket No. 20-00086. The Attrition Period in Docket No. 20-00086 covered the 12-month period ended 12/31/2021. The amount of TIMP-Transmission Integrity, DIMP-Distribution Integrity, CSNG-Casing & Remediation and CORR-Corrosion Control capital investment included in the Total Attrition Period for that proceeding was \$34,521,347.

^{3/} Represents the TN% of Total Company Gas Plant Excluding Joint Property, which is updated annually

Schedule 2

<u>Detail of Current Month's Integrity Management Investment Amount</u> Actual Capital Investment for Current Month, by Capital Funding Project

		Funding Project			
Line No.	Capital Project Type	Number	District	Funding Project Description	June 2021
1	CORR-Corrosion Control	F0228798	17	Hillsboro Rd. Rectifier&Ground Bed	3,198.96
2	CORR-Corrosion Control	F0229672	17	Lebanon Rd. Over Briley Parkway Bri	429.42
3	CORR-Corrosion Control	F0229681	17	East Trinity Lane at Ellington Park	362.07
4	CORR-Corrosion Control	F0229694	17	Bridge Attach Mt. Juliet Rd & I-40	481.47
5	CORR-Corrosion Control	F0229704	17	Nashville Rectifier & Ground Bed	3,786.47
6	CORR-Corrosion Control	F0229707	17	Bridge Attach Old Hickory@RR Madis	416.63
7	CORR-Corrosion Control	F0229715	17	Bridge Attach Thompson Ln @ I-65	72.22
8	CORR-Corrosion Control	F0229717	17	Bridge Attach Ashland City Marks	87.97
9	CORR-Corrosion Control	F0230478	17	Bridge Attach Donelson Pike & I-40	138.58
10	CORR-Corrosion Control	F0230547	17	Bridge Attach Hwy96& I40 Fairview	63.43
11	CORR-Corrosion Control	F0232416	17	Paragon Mills New Rectifier & Groun	965.69
12	CORR-Corrosion Control	F0232419	17	Line 202 Corrosion Remediation	1,215.75
13	CORR-Corrosion Control	FP1734186	17	Nashville New Rectifier & Ground B	1,193.40
14	CSNG-Casing & Remediation	F0231462	17	Greenbrier Casing (3) Removal	23.82
15	CSNG-Casing & Remediation	FP1734404	17	Casing #2670 Old Hickory Blvd - Pip	31,918.19
16	DIMP-Distribution Integrity	F0222120	17	31st Ave @ West end Valve Replacement	11,507.92
17	DIMP-Distribution Integrity	F0224311	17	Hermitage Pressure Downgrade	30,342.02
18	DIMP-Distribution Integrity	F0224331	17	Paragon Mills Road	271,941.22
19	DIMP-Distribution Integrity	F0225445	17	22nd Ave N @ Murphy Valve Replaceme	13,412.84
20	DIMP-Distribution Integrity	F0225698	17	Centennial Blvd Main Replacement	159.00
21	DIMP-Distribution Integrity	F0229092	17	39th Ave North	31,056.06
22	DIMP-Distribution Integrity	F0230667	17	Pennington Bend Station Relocation	240,806.73
23	DIMP-Distribution Integrity	F0230670	17	MAIN CONSTRUCTION CHARTER PROJECTS	118,629.19
24	DIMP-Distribution Integrity	F0230684	17	Bordeaux Bridge Expainsion Joint -	1,842.69
25	DIMP-Distribution Integrity	F0231383	17	28th Ave N	538,500.05
26	DIMP-Distribution Integrity	F0232423	17	44th Ave N at Tennessee Ave - Pipe	32,853.12
27	DIMP-Distribution Integrity	F0232425	17	MAIN CONSTRUCTION CHARTER PROJECTS	94,416.41
28	DIMP-Distribution Integrity	F0232430	17	255 Cherokee Road Main Replacement	1,992.43
29	DIMP-Distribution Integrity	F0232432	17	Trinity to Cowan St Main Replacemen	10,772.05
30	DIMP-Distribution Integrity	F0232436	17	MAIN CONSTRUCTION CHARTER PROJECTS	(122.30)
31	DIMP-Distribution Integrity	F0232975	17	MAIN CONSTRUCTION CHARTER PROJECTS	173.08
32	DIMP-Distribution Integrity	F0233033	17	Main Construction Charter Project	305.35
33	DIMP-Distribution Integrity	FP1734429	17	MAIN CONSTRUCTION CHARTER PROJECTS	16,726.25
34	DIMP-Distribution Integrity	FP1734695	17	Spence Lane	8,191.79
35	DIMP-Distribution Integrity	FP1734726	17	Cowan St HP Distribution Pipeline	676,167.39
36	TIMP-Transmission Integrity	F0230600	17	Line 301-Valve Automation-Facil	78,549.00
37	TIMP-Transmission Integrity	F0232503	17	Line 203 MAOP Reconfirmation - Pipe	361.07
38	TIMP-Transmission Integrity	FP1734120	17	Line 431 Replacement	2,311.23
39	TIMP-Transmission Integrity	FP1734142	17	Line 308 Replacement	566,671.22
40	TIMP-Transmission Integrity	FP1734394	17	Line 431 Ph II Land	85,388.73

41	Total (unallocated)	_ \$	2,877,308.61
			

subtotal: TN Direct (unallocated) subtotal: CO-3 (unallocated) \$ 2,877,308.61 \$ -\$ 2,877,308.61

Schedule 3

Schedule Detailing the Integrity Management Deferred Account Adjustment Recorded for the Month Calculation of the IM Deferred Account Balance Amount Due From (To) Customers per GL Account No. 0253139

Line No.	-			<u>Jun-21</u>
1	Beginning Balance	Prior Month's IMR Report	\$	18,664.40
2	IMR Revenue Recognition	Prior Annual IMR Report	·	· -
3	(Collections from IM Adjustment)	see Separate Schedule		-
4	Ending Balance Before Interest	sum Lines 1 thru 3		18,664.40
5	Average Balance	(Line 1 + Line 4) /2		18,664.40
6	Accrued Interest	Line 5 * Line 9		50.54
7	Ending Balance After Interest	Line 4 + Line 6	\$	18,714.94
8	Applicable Annual Interest Rate	same as for ACA		0.032500
9	Monthly Interest Rate	Line 8 / 12		0.002708
10	Actual GL #0253139 EOM Balance	per GL	\$	18,714.94
11	Variance	Line 7 - Line 10	\$	-
Journal E	ntry: To Record Revenue			
	47136 0253139 GA489 PTOP			-
	47136 0480000 GA489 PTOP 0526 RESVAL			-
	47136 0481200 GA489 PTOP 0526 COMSTD			-
	47136 0481000 GA489 PTOP 0526 INDSLS			-
	47136 0483011 GA489 PTOP 0526 GASRSL			-
	47136 0489000 GA489 PTOP 0526 BOTHRV			-
Journal E	ntry: To Record Interest			
	47136 0253139 GA626 PTOP	<u> </u>		50.54
	47136 0431150 GA626 PTOP 0526			(50.54)

Schedule 4

General Ledger Support

Integrity Management Deferred Account Adjustment Recorded for the Month

Calculation of the IM Adjustment Collections:

				Jun-21			٦
		IM Adjustment		Usage		Collections	_
		(\$ per therm)	x	(therms)	=	(\$)	
Line No.							
1	Residential (301)	0.00000		3,156,843		-	
2	Small General Sales (302)	0.00000		2,304,455		-	
3	Medium General Sales (352)	0.00000		671,543		-	
4	Experimental Motor Vehicle Fuel (343/302/352)	0.00000		5,792		-	
5	Firm Lg General Sales (303)	0.00000		384,096		-	
6	Experimental Motor Vehicle Fuel (343/303)	0.00000		18,711		-	
7	Firm Lg General Transportation (313)	0.00000		1,053,084		-	
8	Experimental Motor Vehicle Fuel (343/313)	0.00000		141,425		-	
9	Firm Resale (310)	0.00000		-		-	
10	Interruptible Lg General Sales (304)	0.00000		18,815		-	
11	Interruptible Lg General Transportation (314)	0.00000		6,502,797		-	
12	Total					; -	_

Journal Entry: To Record Collections

 in free record concounts	
47136 0480000 GA489 PTOP 0526 RESVAL	-
47136 0481200 GA489 PTOP 0526 COMSTD	-
47136 0481200 GA489 PTOP 0526 COMSTD	-
47136 0481000 GA489 PTOP 0526 INDSLS	-
47136 0489000 GA489 PTOP 0526 BOTHRV	-
47136 0483011 GA489 PTOP 0526 GASRSL	-
47136 0481000 GA489 PTOP 0526 INDSLS	-
47136 0489000 GA489 PTOP 0526 BOTHRV	-
47136 0253139 GA489 PTOP	-

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