Filed Electronically in TRA Docket Office 4/13/2016

BASS BERRY SIMS

Nashville Office 150 Third Avenue South, Suite 2800 Nashville, TN 37201 (615) 742-6244 R. Dale Grimes dgrimes@bassberry.com

Washington D.C. Office 1201 Pennsylvania Avenue NW, Suite 300 Washington, DC 20004 (202) 827-2961

April 13, 2016

Via U.S. Mail
And Email

David Foster Chief, Utilities Division Tennessee Regulatory Authority 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243

Re: Petition of Piedmont Natural Gas Company, Inc. for Approval of an Integrity
Management Rider to its Approved Rate Schedules and Service Regulations

Dear Mr. Foster:

Pursuant to the direction of Sharla Dillon, Clerk of the Tennessee Regulatory Authority, I have enclosed Piedmont Natural Gas Company's Integrity Management Monthly Report for the Month Ending February 29, 2016.

On December 18, 2013, the Authority approved Piedmont's Integrity Management Rider as proposed in Docket No. 13-00118. Paragraph 7 of Service Schedule 317 requires monthly reports to be filed within 45 days after the end of the month for which the report is being filed. This filing consists of various schedules constituting Piedmont's monthly report for the month ending February 29, 2016.

Should you have any questions concerning this matter, please do not hesitate to contact me at the email address or telephone number listed above.

With kindest regards, I remain

Very truly yours,

7. Munics

R. Dale Grimes

Enclosure

Piedmont Natural Gas Company, Inc. Integrity Management Rider State of Tennessee

Actual Integrity Management Investment, by Integrity Project Type Cumulative Integrity Management Investment Amount

			Curre	nt Vintage	Current Vintage Year: Vintage Year 4			A	All Vintage Years
							Cumulative		Cumulative
			February 2016	P	Prior Cumulative	Cap	Capital Expenditure	Š	Capital Expenditure
Line No.			Capital Expenditure 1	Cap	Capital Expenditure 2	as o	as of February 2016 ³	as c	as of February 2016
	TN Direct						•		
П	Corrosion Control	↔	ı	ب	•	↔	ı	₩	5,159,550.29
7	Casing Remediation	↔	•	\$	22,241.98	↔	22,241.98	₩	729,069.22
ო	Distribution Integrity	↔	792,281.97	❖	3,263,927.66	⋄	4,056,209.63	₩	23,067,183.92
4	Transmission Integrity	٠,	89,618.08	⋄	535,197.08	↔	624,815.16	₩	165,185,253.04
Ŋ	Total	\$	881,900.05	٠	3,821,366.72	₩	4,703,266.77	₩	194,141,056.47
	Joint Property: CO3-State								
9	OASIS Project (Work & Asset Management System)	Ŷ	4,064,855.26	↔	3,835,017.16	ᡐ	7,899,872.42	₩	97,940,920.30
7	TN % of CO-3 for Current Month 4		17.16%						
∞	Total Allocated to TN	↔	697,529.16	φ	658,088.95	φ.	1,355,618.11	₩	17,540,683.21
6	Total Capital Expenditures [Line 5 + Line 8]	↔	1,579,429.21	❖	4,479,455.67	₩	6,058,884.88	₩	211,681,739.68
10	Less: Amount Included in the Attrition Period 5	ب	•			\$	•	\$	32,900,000.00
11	Total Integrity Management Investment	₩	1,579,429.21	\$	4,479,455.67	\$	6,058,884.88	\$	178,781,739.68

^{1/} Represents, for the current month, the actual Integrity Management Investment that is subject to this Rider

^{2/} Represents, as of the prior month, the cumulative Integrity Management Investment for the current Vintage Year that is subject to this Rider; this amount is shown in the prior month's report

^{3/} Represents, for the current Vintage Year through the current month, the cumulative Integrity Management Investment that is subject to this Rider

^{4/} Represents the TN% of Total Company Gas Plant Excluding Joint Property , which is updated annually

^{5/} Amount being recovered in existing base rates, per the Relevant Rate Order in Docket 11-00144
6/ Represents, for all Vintage Years through the current month, the cumulative Integrity Management Investment that is subject to this Rider. The cumulative Integrity Management for Vintage Year 1, 2 and 3, which captures amounts through 10/31/15, is \$172,722,854.80 (\$100,306,282,52 for Vintage Year 1, \$53,974,676.19 for Vintage Year 2 & \$18,441,896.09 for Vintage Year 3).

Piedmont Natural Gas Company, Inc. Integrity Management Rider State of Tennessee

Detail of Current Month's Integrity Management Investment Amount Actual Capital Investment for Current Month, by Capital Funding Project

ó		Funding Project				
	lect Type	Number	District	Funding Project Description	Fek	February 2016
	DIMP-Distribution Integrity	FP1733760	17	Main St @ No 1st St	\$	18,800.25
	DIMP-Distribution Integrity	FP1733765	17	McGavock Pike	\$	21.11
	DIMP-Distribution Integrity	FP1733885	17	2nd Ave North 14" Replacement	\$	7.47
	DIMP-Distribution Integrity	FP1733931	17	Shelby Park RR Bridge Project	\$	14,587.34
	DIMP-Distribution Integrity	FP1733945	17	Old Hickory Blvd. @ Logistics Way R	\$	3,751.56
	DIMP-Distribution Integrity	FP1733946	17	State Rte 45 Over Cumberland River	\$	699,021.50
	DIMP-Distribution Integrity	FP1733947	17	Nolensville Rd. Over RR S of I-440	\$	941.52
	DIMP-Distribution Integrity	FP1734136	17	Jones St Renewal	\$	53,064.92
	DIMP-Distribution Integrity	FP1734239	17	47th Ave North	\$	2,086.30
	TIMP-Transmission Integrity	FP1733398	17	South Nashville 20"	\$	72,153.59
ľ	TIMP-Transmission Integrity	FP1733747	17	White Bridge Road at Charlotte	φ.	1,166.59
12 TIMP-Trans	TIMP-Transmission Integrity	FP1733929	17	White Bridge Road @ Post Rd. r	\$	12,925.68
13 TIMP-Trans	TIMP-Transmission Integrity	FP1733950	17	County Hospital Rd Station LNG	\$	3,258.87
14 TIMP-Trans	TIMP-Transmission Integrity	FP1734119	17	Line 307 Replacement	\$	75.56
15 TIMP-Trans	TIMP-Transmission Integrity	FP1734120	17	Line 311 Replacement	\$	37.79
16 ISENP-Infor	SENP-Information Serv Enterprise	FP0026658	17	Work & Asset Management (OASIS)	φ.	4,064,855.26

\$ 4,946,755.31	\$ 881,786.70 \$ 4,064,855.26 \$ 4 946,641.96	41:4:4:4:4:4:
Fotal (unallocated)	subtotal: TN Direct (unallocated) subtotal: CO-3 (unallocated)	
r	17	

Piedmont Natural Gas Company, Inc. Integrity Management Rider State of Tennessee

Schedule Detailing the Integrity Management Deferred Account Adjustment Recorded for the Month Calculation of the IM Deferred Account Balance Amount Due From (To) Customers per GL Account No. 25351

Line No.	-		Feb-16
1	Beginning Balance	Prior Month's IMR Report	\$ (63,826.24)
2	IMR Revenue Recognition	Prior Annual IMR Report	3,493,505.82
3	(Collections from IM Adjustment)	see Separate Schedule	(3,685,955.19)
4	Ending Balance Before Interest	sum Lines 1 thru 3	(256,275.61)
5	Average Balance	(Line 1 + Line 4) /2	(160,050.92)
6	Accrued Interest	Line 5 * Line 9	(433.42)
7	Ending Balance After Interest	Line 4 + Line 6	\$ (256,709.03)
8	Applicable Annual Interest Rate	same as for ACA	0.032500
9	Monthly Interest Rate	Line 8 / 12	0.002708
10	Actual GL #25351 EOM Balance	per GL	\$ (256,709.03)
11	Variance	Line 7 - Line 10	\$ 0.00
lournal F	ntry: To Record Revenue		
Joannai E	01 01 25351 3 17 6250 489		3,493,505.82
	01 01 48010 3 17 6220 489		(2,083,666.61)
	01 01 48110 3 17 6220 489		(1,090,427.98)
	01 01 48120 3 17 6220 489		(46,673.24)
	01 01 48300 3 17 6220 489		(978.18)
	01 01 48900 3 17 6220 489		(271,759.81)
Journal E	ntry: To Record Interest		
	01 01 25351 3 17 6250 626		(433.42)
	01 01 43101 3 17 6220 626		433.42

Piedmont Natural Gas Company, Inc. Integrity Management Rider State of Tennessee

<u>General Ledger Support</u> Integrity Management Deferred Account Adjustment Recorded for the Month

Calculation of the IM Adjustment Collections:

				Feb - 2016		
		IM Adjustment		Usage		Collections
		(\$ per therm)	х	(therms)	=	(\$)
Line No.						
1	Residential (301)	0.10144		23,221,736		2,355,612.90
2	Small Commerical (302)	0.08861		10,080,158		893,202.80
3	Medium Commerical (352)	0.08861		2,452,795		217,342.16
4	Firm Lg General Sales (303)	0.03936		970,540		38,200.45
5	Firm Lg General Transportation (313)	0.03936		2,253,958		88,715.79
6	Firm Resale (310)	0.03936		-		-
7	Interruptible Lg General Sales (304)	0.00984		19,386		190.76
8	Interruptible Lg General Transportation (314)	0.00984		9,419,749		92,690.33
9	Total					\$ 3,685,955.19

Journal Entry: To Record Collections	
01 01 48010 3 17 6220 489	2,355,612.90
01 01 48110 3 17 6220 489	893,202.80
01 01 48110 3 17 6220 489	217,342.16
01 01 48120 3 17 6220 489	38,200.45
01 01 48900 3 17 6220 489	88,715.79
01 01 48300 3 17 6220 489	-
01 01 48110 3 17 6220 489	190.76
01 01 48900 3 17 6220 489	92,690.33
01 01 25351 3 17 6250 489	(3,685,955.19)

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on April 13, 2016, a copy of the attached was served upon the following by electronic mail and by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, addressed as follows:

Emily Knight
Office of the Attorney General
Consumer Advocate and Protection Division
Post Office Box 20207
Nashville, Tennessee 37202
Emily.Knight@ag.tn.gov

12. 19 huines