filed electronically in docket office on 06/16/14

BASS BERRY + SIMS...

150 Third Avenue South, Suite 2800 Nashville, TN 37201 (615) 742-6200

Virginia M. Yetter

PHONE: (615) 742-7858 (615) 742-6293

VYetter@bassberry.com E-MAII:

June 16, 2014

Via Hand-Delivery

Executive Director Earl Taylor c/o Sharla Dillon Tennessee Regulatory Authority 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243

> Petition of Piedmont Natural Gas, Inc. for Approval of an Integrity Re: Management Rider to its Approved Rate Schedules and Service Regulations Docket No. 13-00118

Dear Mr. Taylor:

I am enclosing an original and five (5) copies of Piedmont Natural Gas Company's Monthly Report for the Month Ending April 30, 2014. On December 18, 2013, the Authority approved Piedmont's Integrity Management Rider as proposed in Docket No. 13-00118. Paragraph 7 of Service Schedule 317 requires monthly reports to be filed within 45 days after the end of the month for which the report is being filed. This filing consists of various schedules constituting Piedmont's monthly report for the month ending April 30, 2014.

This material is also being filed by way of email to the Tennessee Regulatory Authority Docket Manager, Sharla Dillon. Please file the original and four copies of this filing and stamp the additional copy as "filed". Then please return the stamped copies to me by way of our courier.

Should you have any questions concerning this matter, please do not hesitate to contact me at the email address or telephone number listed above.

Very truly yours,

Enclosures

Piedmont Natural Gas Company, Inc. Integrity Management Rider State of Tennessee

TRA Docket No. 13-00118

Actual Integrity Management Investment, by Integrity Project Type Cumulative Integrity Management Investment Amount

	d		Gurrer	nt Vintage	Current Vintage Year: Vintage Year 2		The second secon	A	All Vintage Years	<u> </u>
ä			April 2014 Capital Expenditure ¹	Pric	Prior Cumulative Capital Expenditure	Ga Bas	Cumulative Capital Expenditure as of April 2014 ^a	O N	Cumulative Capital Expenditure as of April 2014	
	Tw Direct Corrosion Control	ง ะ	485,424,66	un u	342,771.68	yr v	828,196.34	- w v	4,333,055.34	ing. Tabun
	Casing Refriedadum Distribution Integrity Transmission Integritu	n en en	303,187.02	n vo vo	1,504,918.79	1 40 40	1,808,105.81	ı w w	6,376,648.85	s in the sign
		ļs	3,940,740.61	Ş	28,598,090.68	\$	32,538,831.29	S	158,364,355.18	ia Liber
	Joint Property: CO3-State OASIS: Project (Work & Asset Management System) TN % of CO3 for Current Month *	.	2,503,366.25	**	16,152,118.22	ø.	18,655,484,47	S)	59,773,916,93	.14. 8
	Total Allocated to TN	w	449,354.24	s	2,899,305.23	ş	3,348,659.47	s	10,729,418.10	ais s
	Total Capital Expenditures [Line 5+ Line 8]	in i	4,390,094.85	₩ •	31,497,395.91	so so	35,887,490,76	જ જ	169,093,773.28	4 . K. 875
	Total Integrity Management Investment	, s	4,390,094.85	Š	31,497,395.91	\$	35,887,490.76	Ş	136,193,773.28	ana Nama
			3-1-00000000000000000000000000000000000	The state of the s	The second secon		Total Control of the	- No. 1	See en engage en annance	The second second

^{1/} Represents for the current month, the actual Integrity Management Investment that is subject to this Rider

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^{2/} Represents, as of the prior month, the cumulative integrity Management investment for the current Vintage Year that is subject to this Rider; this amount is shown in the prior month's report

^{3/} Represents, for the current Vintage Year through the current month, the cumulative integrity Management Investment that is subject to this Rider.

^{4/} Represents the TN% of Total Company Gas Plant Excluding Joint Property , which is updated annually

^{5/} Amount being recovered in existing base rates, per the Relevant Rate Order in Docket 11-00144

^{6.} Represents, for all Vintage Years through the current month, the cumulative integrity Management investment that is subject to this Rider. The cumulative integrity Management for Mintage Year 1, which captures amounts through 10/31/13, is \$100,306,282.52.

Pledmont Natural Gas Company, Inc. Integrity Management Rider State of Tennessee TRA Docket No. 13-00118

Detail of Current Month's Integrity Management Investment Amount Actual Capital Investment for Current Month, by Capital Funding Project

		Eunding Drainet				Feet.
		Nimphor	Dietric	Finding Project Description	April 2014	en ge
	-†	IN MILITED				T
Ħ	CORR-Corrosion Control	FP1733548	9	Nashville Distribution New Coating), 70 C	
7	CORR-Corrosion Control	FP1733549	17	Nashville AC Mitigation	3,656.06	
ന	CORR-Corrosion Control	FP1733567	17	Nashville Bridge New Coating-Dist	\$ 41,012.73	ondright.
ব	CORR-Corrosion Control	FP1733726	4	Briley Parkway-Nashville Bridge New	\$ 225,567.14	586
S	CORR-Corrosion Control	FP1733727	17	James St-Nashville Bridge New Coati	\$ 395.91	
9	CORR-Corrosion Control	FP1733729	4	Lebanon Rd-Nashville Bridge New Coa	\$ 210,144.54	
7	CORR-Corrosion Control	FP1733730	À	Newsome Station Rd-Nashville Bridge	\$ 2,785.90	
∞	CORR-Corrosion Control	FP1733731	7	Central Pike-Nashville Bridge New C	\$ 1,325.02	414
თ	CORR-Corrosion Control	FP1733748	A	Nashville Foreign Line Xing Remote	\$ 474.59	
2	DIMP-Distribution Integrity	FP1733603	\	Hogan Road - Main Replacement	\$ 170,889.54	1
ਜ ਜ	DIMP-Distribution Integrity	FP1733752	17	Murfreesboro Rd. Fessler to Menzler	\$ 70,507.25	20 1 20 1
17	DIMP-Distribution Integrity	FP1733755	A	Wheeler Ave. and Hewlett Dr.	\$ 27,873.70	
13	DIMP-Distribution Integrity	FP1733756	P	Foster Ave, Murfreesboro to Lyle	\$ 4,661.15	
4	DIMP-Distribution Integrity	FP1733827	A	Elm Hill Pike Bridge Replaceme	\$ 4,043,24	
15	DIMP-Distribution Integrity	FP1733874	17	Wendell Ave Insertion	\$ 160.58	- 11 - 221 - 221
1 9	DIMP-Distribution Integrity	FP1733886	7	Kermit Dr and Vultee Bv	\$ 25,051.56	- 200
17	TIMP-Transmission Integrity	FP1733363	77	ILI Retrofft - Line	\$ 6,929.12	
18	TIMP-Transmission Integrity	FP1733398	0	South Nashville 20"	\$ 3,118,860.46	
19	TIMP-Transmission Integrity	FP1733409	4	Line C and E TIMP retrofits	\$ 2,352.64	
50	TIMP-Transmission Integrity	FP1733462	77	Nashville ILI Retrofit-Holtsholder2	\$ 7,934.57	2 - 22 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
21	TIMP-Transmission Integrity	FP1733747	4	White Bridge Rd at Charlotte Pk	\$ 16,052.14	
22	ISENP-Information Serv Enterprise	FP0026658	00	Work & Asset Management (OASIS)	\$ 2,503,366.25	
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53	Total (unallocated)					
24	subtotal: TN Direct (unallocated)	id E		William Communication of the C	5 3,940,740.61	
25	subtotal: CO-3 (unallocated)		i d		\$ 2,503,366.25	
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Piedmont Natural Gas Company, Inc. Integrity Management Rider

State of Tennessee TRA Docket No. 13-00118

Schedule Detailing the Integrity Management Deferred Account Adjustment Recorded for the Month Calculation of the IM Deferred Account Balance.
Amount Due From (To) Customers per GL Account No. 25351

Line No.

Apr-14

	:	:	*
***	Beginning Balance	Prior Month's IMR Report	\$ (2,632,200.34)
7	IMR Revenue Recognition	Prior Annual IMR Report	1,047,116.42
m	(Collections from IM Adjustment)	see Separate Schedule	(1,293,150,67)
ব	Ending Balance Before Interest	sum Lines 1 thru 3	(2,878,234,59)
Ŋ	Average Balance	(Une 1 + Line 4) /2	(2,755,217,47)
9	Accrued Interest	Line 5 * Line 9	(7,461.13)
7	Ending Balance After Interest	Line 4 + Line 6	\$ (2,885,695.72)
∞ Ф	Applicable Annual Interest Rate. Monthly Interest Rate	same as for ACA Line 8 / 1.2	0.032500
9 4	Actual GL#25351 EOM Balance, Variance	per GL Line 7 - Line 10	\$ (2,885,695.72) \$

Journal Entry: To Record Revenue 01.01.25351.317.6250.489 01.01.48010.317.6220.489 01.01.4810.317.6220.489 01.01.48300.317.6220.489 01.01.48900.317.6220.489			33.			
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Journal Entry: To Record Interest	01 01 25 01 01 43

(7,461.13)

Piedmont Natural Gas Company, Inc. Integrity Management Rider State of Tennessee TRA Docket No. 13-00118

General Ledger Support

Integrity Management Deferred Account Adjustment Recorded for the Month

Calculation of the IM Adjustment Collections:

	Collections	(S))	802,902.29	300,294.23	96,353.49	11,695.04	39,784,64	203,19	146.88	41,770.91		5 1,293,150.67							-					27	· 	
April - 2014	Usage	(therms)		11,440,614	4,898,764	1,571,835	429,491	1,461,059	7,462	21,568	6,133,761				33	100 m			e feet			il s	30° 350 350 350 350 350 350			2	
	M Adjustment	(\$ per therm) x		0.07018	0.06130	0.06130	0.02723	0.02723	0.02723	0.00681	0.00681	in the second se	3 3	:81 : 355 : 357		A. SECTION OF THE PROPERTY OF	C. C	802,902.29	300,294.23	96,353,49	11,695,04	39,784.64	203.19	146.88	41,770.91	(1,293,150.67)	
			Ö	Residential (301)	18 <u>±2</u> 8	Medium Commerical (352)	Firm Lg General Sales (303)	Firm Lg General Transportation (313)	Firm Resale (310)	Interruptible Lg General Sales (304)	Interruptible Lg General Transportation (314)		Total	3	222	1922	Journal Entry: To Record Collections	01 01 48010 3 17 6220 489	0101481103176220489	01.01.48110.3.17.6220.489	01 01 48120 3 17 6220 489	01 01 48900 3 17 6220 489	01.01.48300.3.17.6220.489	01 01 48110 3 17 6220 489	01 01 48900 3 17 6220 489	01.01.25351.3 17 6250 489	2 (65 cm) (7 cm)
			Line No.	H	7	ന	4	'n	9	_	∞		2				Journa									** .	

CERTIFICATE OF SERVICE

I hereby certify that a true and exact copy of the foregoing has been served on this the day of June, 2014, via U.S. Mail, postage prepaid, upon:

Emily Knight Office of the Attorney General Consumer Advocate and Protection Division 2nd Floor, 425 5th Avenue North Nashville TN 37243-0491