

**ARKANSAS PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE APPLICATION OF )  
ENTERGY ARKANSAS INC. FOR APPROVAL OF ) DOCKET NO. 13-028-U  
CHANGES IN RATES FOR RETAIL ELECTRIC ) ORDER NO. 35  
SERVICE )

**ORDER**

On March 1, 2013, Entergy Arkansas, Inc. (EAI) filed an Application with the Arkansas Public Service Commission (Commission) seeking an increase in its rates for providing electric service to retail customers. The Commission's evidentiary hearing began on October 22, 2013 and concluded on October 30, 2013. Thereafter, on December 30, 2013, the Commission entered Order No. 21 in this Docket denying EAI's proposed rate increase and approving alternate rates. On January 9, 2014, the General Staff (Staff) of the Commission filed its "*Staff Compliance Filing Pursuant to Order No. 21*" (Compliance Filing) setting out a revised revenue requirement in compliance with Order No. 21.

On January 29, 2014, EAI filed its *Petition for Rehearing and Clarification* (Petition), and subsequently filed its *Supplement to Petition for Rehearing and Clarification* (Supplement) on February 3, 2014. In its Petition, EAI questions the Commission's conclusions regarding Return on Equity (ROE), Allowance For Funds Used During Construction (AFUDC), payroll expense, incentive compensation, Supplemental Executive Retirement Plan (SERP), wholesale accounts receivable, regulatory asset for rate case expenses, accumulated deferred income tax (ADIT), inclusion of the manufacturers' tax deduction in the revenue conversion factor, and

dismantlement study reporting. In its Supplement EAI asked the Commission to consider additional post-hearing evidence.

On February 7 and 10, 2014, the Federal Executive Agencies (FEA), the Hospitals and Higher Education Group (HHEG),<sup>1</sup> Arkansas Electric Energy Consumers (AEEC), the Arkansas Attorney General (AG), and Staff filed responses to EAI's Petition.<sup>2</sup> On February 24, 2014, the Commission granted rehearing on all issues raised in the Petition and Supplement and allowed EAI to introduce additional evidence related solely to the following: (1) Regulatory Research Associates (RRA) *Major Rate Case Decisions—Calendar 2013 Report* issued on January 15, 2014; (2) the January 2014 investment reports of Deutsche Bank, Credit Suisse, International Strategy & Investment Group, and UBS (collectively referred to as "investment reports"); and (3) Moody's Investor Service Reports released on January 30 and 31, 2014. See Amended Order No. 25 at 3, 4. EAI then submitted witness testimony addressing the new post-hearing evidence. In response, FEA, Wal-Mart, AEEC, the AG and Staff filed rehearing testimony.

The Commission first discusses herein the additional evidence submitted by EAI and the parties' testimonies regarding that evidence. The issues raised in EAI's Petition are then addressed generally in the same order of presentation as set out in EAI's Petition.

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<sup>1</sup> The members of HHEG are the University of Arkansas System, Baptist Health, and Arkansas Children's Hospital.

<sup>2</sup> The Parties to the Docket are EAI; AEEC; Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (collectively referred to as "Wal-Mart"); Evergreen Packaging Inc.; Kroger Company; FEA; HHEG; the AG; and Staff.

### **I. New Evidence in Support of EAI's Petition and Summary of the Parties' Testimonies.**

On March 14, 2014, EAI submitted the Rehearing Direct Testimonies of Hugh T. McDonald, Ellen Lapson, and David E. Hunt. EAI submitted the investment and research reports set out above as Exhibits to EAI witness Hunt's Rehearing Direct Testimony.<sup>3</sup> In general, EAI argues that the new evidence submitted pursuant to Amended Order No. 25 supports rehearing not only on the allowed return on equity, but also supports EAI's arguments regarding AFUDC and other disallowances.

EAI witness McDonald testifies that EAI is "at a crossroads" with a new corporate framework as the result of transitioning out of the System Agreement and into the Midcontinent Independent System Operator, Inc. (MISO) Regional Transmission Organization.<sup>4</sup> He also testifies that EAI plans investments of approximately \$3.4 billion to meet environmental standards, infrastructure needs, and strategic initiatives. Because of these facts, Mr. McDonald states that EAI should not be hindered by a "sub-standard return on equity, a formula for AFUDC that does not fully recover financing costs, and disallowed costs that prevents EAI from earning its ROE." McDonald Rehearing Direct at 3, 4. He further argues Order No. 21 will negatively affect economic development in the state. *Id.* at 4.

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<sup>3</sup> Exhibits DEH-4 through DEH-7 set out the Credit Suisse, UBS, Deutsche Bank, and ISIG reports; Exhibit DEH-8 sets out the Moody's Investors Service Reports; and Exhibit DEH-9 sets out the RRA Major Rate Case Decisions- Calendar 2013 report.

<sup>4</sup> The System Agreement is a rate schedule approved by the Federal Energy Regulatory Commission (FERC) and a contract entered into among Entergy Services Inc. and EAI, Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc. (Operating Companies) which required the Operating Companies to plan, construct and operate their generation and bulk transmission facilities as a single, integrated electric system. On December 18, 2013, EAI terminated its participation in the System Agreement.

EAI witness Ellen Lapson addresses the financial analysts' view of EAI's financial standing following Order No. 21. She testifies that a 9.3% ROE undermines investor confidence and will erode EAI's ability to attract investment capital on reasonable terms. She testifies that Order No. 21 affected EAI's credit rating because Moody's refused to upgrade EAI and several investment analysts have published critical reports citing Order No. 21. Ms. Lapson states that the collective impact of Order No. 21 will deprive EAI of operating cash flow and make it more costly for EAI to finance its capital expenditure program. Lapson Rehearing Direct at 4, 5.

According to Ms. Lapson, Moody's had placed EAI on a list of companies considered for an upgrade and she considered it likely that Moody's would upgrade EAI's rating. *Id.* at 9, 10. Instead, Moody's did not upgrade EAI, noting the "relatively challenging regulatory environment" and explaining that its decision reflected the disappointing outcome of EAI's December 2013 rate order. *Id.* at 12. Ms. Lapson testifies that raising the ROE, revising the AFUDC methodology and reducing the cost disallowances [as set out in Order No. 21] would address the concerns of the financial community. *Id.* at 15. Ms. Lapson testifies the DCF model relied on by the Commission did not properly reflect current economic conditions, including the Federal Reserve's monetary policies. *Id.* at 20, 21. She argues that raising the ROE, revising the AFUDC formula and reconsideration of the disallowances to EAI's revenue requirement would demonstrate positive results for investment analysts and credit rating agencies. *Id.* at 22.

EAI witness David E. Hunt testifies that several utility equity analysts made specific reference to Order No. 21: Credit Suisse, UBS, Deutsche Bank Markets

Research, and International Strategy & Investment Group LLC or ISIG. Hunt Rehearing Direct at 4. He testifies that the average allowed ROE for electric utilities for regulatory decisions in 2013 was 10.02%, as tracked by Regulatory Research Associates (RRA) in its January 15, 2014 report. *Id.* at 6-8. For vertically integrated utilities, the average allowed ROE drops to 9.93%. *Id.* at 9. According to Mr. Hunt, the only lower ROE awarded in 2013 was adjusted downward for system inefficiencies and uncontrolled operational costs. Mr. Hunt identifies one other ROE awarded in 2012 which was lower – Northern States Power which received an ROE of 9.25%. *Id.* at 12 - 14.

In response, FEA witness Michael P. Gorman disagrees that Moody's reports indicate that EAI has suffered due to Order No. 21 and points out that Moody's credit rating outlook for EAI is "Stable," quoting Moody's as follows:

Entergy Arkansas' rating outlook is stable, reflecting Moody's expectation that the utility's financial metrics will maintain levels that are appropriate for its rating despite the company's disappointing rate case outcomes. (Gorman Rehearing Direct at 5).

Mr. Gorman points to the following: Moody's never gave Order No. 21 as a reason for not upgrading EAI's credit rating; EAI has the same bond rating as its Mississippi affiliate; EAI's rating is above the rating of its Texas and New Orleans affiliates; and EAI's current bond rating is still investment grade. *Id.* at 5, 6.

Mr. Gorman testifies that Arkansas's regulatory ranking from S&P is "Strong/Adequate" which puts it at the second highest category of S&P bondholder assessment and S&P has not issued any reports changing its regulatory assessment of Arkansas since Order No. 21 was issued. *Id.* at 7, 8. Mr. Gorman also disagrees that Order No. 21 will result in a higher cost of capital for EAI. Subsequent to Order No. 21, EAI issued \$375 million of first mortgage bonds with an annual cost to EAI of 3.708%,

with a comparable yield to other utility companies. *Id.* at 9. Mr. Gorman states that equity analysts' reports should not be construed as independent, unbiased assessments of EAI's regulatory decisions, because the equity analysts have an incentive to convince the Commission to increase the return. *Id.* at 9, 10.

Wal-Mart witness Steve Chriss disagrees with modifying a decision based on rating agencies' expectations, thus putting the final say on ratemaking matters in the hands of non-parties who do not share the Commission's goals. He states that if the Commission makes changes to Order No. 21 on rehearing, the Commission should exclude Exhibits DEH-4 through DEH-9 from consideration. Chriss Responsive Rehearing Testimony at 3.

AEEC witness David Parcell points out that before the Public Utility Commission of Texas, parties have recommended ROEs for Entergy Texas, Inc. ranging from 9.2% to 9.5%. Parcell Rehearing Responsive Testimony at 4. He disagrees that Federal Reserve monetary policies cause the DCF methodology to produce substandard results. According to Mr. Parcell, the investor perception is that the Federal Reserve quantitative easing policy will end at some point and this perception is reflected in stock prices and, thus, DCF results. *Id.* at 5.

Mr. Parcell notes the Commission's holding in Order No. 7 of Docket No. 05-006-U at page 30:

The Commission agrees that it must make its cost of equity decision based on the evidence presented in this case, not on cost of equity decisions in other jurisdictions. *Id.* at 8.

He notes that by excluding Virginia surcharge/rider generation cases from the RRA data, the average authorized electric ROE was 9.8% in 2013. *Id.* at 9. He points out that

over the past two years electric utility decisions resulted in ROEs of 9.5% or less, and a certain number of the those utilities had their ratings upgraded by Moody's, while a utility with a 10.3% ROE was not upgraded. *Id.* at 10-12. S & P's secured rating for EAI is an "A-" and Moody's gives EAI a rating of "A3." These senior secured ratings reflect the interest rates that EAI pays on its debt. *Id.* at 14. Mr. Parcell also points out that EAI's 2013 revenues from riders were nearly equal to the total revenues received in base rates. *Id.* at 16, 17.

AG witness William Marcus points out that Moody's intended to upgrade most utilities because it had been overestimating the utilities' level of risk. Marcus Testimony on Rehearing at 2, 3. He further points out that EAI has the same A3 bond rating as Entergy Mississippi and that EAI has a higher rating than Entergy Texas which has a litigated ROE of 9.8%. *Id.* at 4. Further Mr. Marcus points out that while the corporate bond yield fell by 102 basis points and the Treasury bond yield fell by 125 basis points from 2007 to present, the Commission only reduced EAI's ROE by 60 basis points from the 2007 level. *Id.* at 7, 8. Mr. Marcus concludes that a 9.3% ROE is "broadly consistent" with the Commission's past regulatory stance in light of recent declines in interest rates and recent reductions in risk for utilities. He recommends that the Commission not rely on the investment and research reports filed by EAI. *Id.* at 8.

Staff witness Daniel states that the 9.3% ROE approved by the Commission in Order No. 21 "provides EAI with a reasonable opportunity to earn a fair rate of return and attract capital." Daniel Rehearing Direct at 3. Mr. Daniel recommends that the Commission not rely on the new evidence submitted by EAI as it only represents commentary or analysis made in reaction to the Commission's decision in this case. Mr.

Daniel points out that Ark. Code Ann. § 23-4-406 requires rates to be determined by the Commission using a set test year. He also points out that the Arkansas Court of Appeals has stated that “it seems logical that a point or period in time must be fixed during the ratemaking process at which the interjection of variables must cease and rate calculations committed to paper. Only then can there be an element of certainty in this often uncertain process.” *See SW Bell Tel. Co. v. Ark. Pub. Serv. Comm’n*, 18 Ark. App. 260, 268, 715 S.W.2d 451, 455 (1986). *Id.* at 4, 5.

Mr. Daniel further testifies that there is an “element of circularity” if the Commission gives substantial weight to a comparison of ROE decisions from other Commissions. *Id.* at 6, 7. The only question is whether a 9.3% ROE will afford EAI sufficient opportunity to meet its financial obligations and earn a fair return. Any return on equity within his recommended range of reasonableness of 9.0% to 9.6% will afford EAI such an opportunity. *Id.* at 8. He believes that the Commission’s allowed 9.3% return fairly balances investor and consumer interests as outlined in *Hope*<sup>5</sup> and that Moody’s confirmation of EAI’s credit rating provides EAI’s creditors with assurance that EAI will continue to be as financially sound as in the past. *Id.* at 9-11.

In reply to the Rehearing Testimonies of the other parties, EAI witness McDonald continues to argue that DCF results are currently skewed by the Federal Reserve’s monetary policy of quantitative easing, which artificially lowers interest rates. McDonald Rehearing Reply Testimony at 4. Mr. McDonald argues that the 9.3% ROE is not “reasonable in the real world” and a reasonableness check on a mechanistic process is appropriate. *Id.* He argues that the evidence in this case justifies the following: using

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<sup>5</sup> See Order No. 35, footnote 8, page 16

the FERC formula for calculating AFUDC; using the same method of calculation for EAI, ESI, and EOI payroll; allowing full recovery of incentive compensation; allowing recovery of SERP; determining that FIN 48 balances are not zero cost capital; and removing the Manufacturers' Tax Deduction from the revenue conversion factor. *Id.* at 10-12.

EAI witness Lapson admits that Moody's did not downgrade EAI's credit rating; however, she states that its action was an effective credit rating downgrade for EAI in that EAI's credit position relative to peer companies moved from the bottom half to the bottom quarter of the group which is a meaningful difference. Lapson Rehearing Reply Testimony at 3-5. She states that the reason EAI's secured mortgage debt rating is higher than the corporate credit rating or issue rating is in recognition of the enhanced recovery prospects of secured debt in the event of a company's default due to its dedicated collateral. *Id.* at 8. The rates set by the Order are not yet reflected in EAI's financial results and EAI is concerned that the rates will result in weak operating cash flow measures adversely affecting investor sentiment. *Id.* at 11.

Ms. Lapson disagrees with Messrs. Marcus and Daniel regarding the connection between EAI's new evidence and AFUDC or other regulatory disallowances. She states that Moody's explanation of its decision reflects the credit agency's reaction to the totality of Order 21. *Id.* at 12-13. Ms. Lapson testifies that the reports of equity analysts are an important input in balancing the interests of utility shareholders and customers. *Id.* at 15-16. She says that Mr. Daniel's method for calculating AFUDC does not reflect EAI's full capital investment. *Id.* at 13-14. She also disagrees with Mr. Daniel regarding the proper ROE. *Id.* at 16-17. Ms. Lapson states there is no merit to Mr. Parcell's

comparison of the 9.3% ROE in this case and a proposed ROE at FERC for MISO transmission service, because the tariff-setting methods of FERC and the Commission are not the same. *Id.* at 17-18.

EAI witness Hadaway disagrees that Mr. Gorman properly accounted for the current Federal Reserve monetary policy in his analysis and asserts that Mr. Gorman does not make fair or reasonable comparisons when discussing the bond ratings and ROEs for companies that Dr. Hadaway testifies are “non-comparable” to EAI. Hadaway Rehearing Reply Testimony at 3-8. Dr. Hadaway disagrees that Staff witness Daniel’s recommended ROE range is fairly balanced between investor and consumer interests. *Id.* at 9, 10. He also disagrees with Mr. Marcus regarding the relevance of other ROEs to the question of the fairness of the 9.3% ROE in this case. *Id.* at 11.

EAI witness Hunt testifies that Ark. Code Ann §23-4-406 only describes the limits for the use of accounting data and that Ark. Code Ann. § 23-2-422 allows the commission to reopen the record to consider additional evidence. Hunt Rehearing Reply Testimony at 3, 4. He states that he provided the most recent RRA data so the Commission will have a complete picture of how a 9.3% ROE affects EAI when the Company competes for capital. *Id.* at 6. EAI’s allowed 9.3% ROE remains the second lowest non-penalty ROE for vertically integrated electric utilities. *Id.* at 9. Mr. Hunt testifies that in Docket No. 80-060-U, the Commission referenced another Commission’s ROE for the purpose of evaluating an ROE granted in Arkansas. *Id.* at 16.

## **EAI's Petition**

### **II. Issues EAI Claims Adversely Affect Its Ability to Invest in Infrastructure**

#### **A. Return on Equity.**

EAI raises five points to support its argument that a return on equity of 9.3% is unreasonable. EAI argues that 9.3% does not allow EAI the opportunity to achieve comparable earnings with other utilities; it is not adequate for EAI to attract needed capital; it is unjust and unreasonable; it is based on discredited evidence while new evidence shows that EAI's requested rate of 10.4% was not an outlier; and it discourages economic development which is counter to state goals and customers' long term interests. Petition at 2, 6–21. EAI argues that 9.6%, the uppermost of Staff's range should have formed the baseline for the Commission's decision. *Id.* at 7.

In their February, 2014 responses to EAI's Petition, FEA, HHEG, AEEC, the AG and Staff urge the Commission to uphold Order No. 21 regarding EAI's return on equity. The Commission notes that the parties' rehearing testimonies restate many of the arguments made in response to EAI's Petition. FEA argues that FEA witness Gorman's testimony was substantial evidence. He recommended a range of 9.15% to 9.6% and his calculations took into account the uncertain interest rate outlook created by the Federal Reserve's quantitative easing. The midpoint of Mr. Gorman's recommended range is approximately 9.3%. FEA Response at 1, 4. HHEG supports Order No. 21 in general and AEEC points out that its witness and AG witness Marcus supported a ROE of 9.25%. AEEC Response at 6.

The AG argues that the 9.3% ROE is reasonable and based on substantial evidence. The AG also points out that in addition to the DCF analysis, the Commission

considered the parties' testimony regarding Capital Asset Pricing Method (CAPM) based estimates, risk premium studies and a comparable earnings analysis. AG Response at 2, 3. Staff argues that the Commission's adoption of Staff's midpoint of 9.3% was reasonable and that "Staff performed adequacy checks to confirm that the recommended range would allow EAI the opportunity to meet its financial obligations and earn a fair return." Staff Response at 2.

For reasons discussed below, the Commission finds that it is appropriate to adjust the allowed return on equity adopted in Order No. 21 to 9.5%. The Commission has carefully reviewed and considered EAI's Petition and the responses of FEA, AEEC, the AG, and Staff. The Commission is grateful for the parties' vigorous vetting of the issues surrounding the determination of a reasonable rate of return.

As a preliminary matter, the Commission has carefully reviewed and considered the newly introduced investor and research reports submitted as exhibits to Mr. Hunt's Rehearing Direct Testimony, as well as the testimonies and exhibits of other witnesses regarding this evidence. The Commission finds that the investor and research reports do not support EAI's Petition regarding the allowed return on equity. Such evidence is unpersuasive and not meaningful to a discussion of the reasonableness of the return on equity allowed by Order No. 21. Additionally, investor reports reflect only commentary and opinion purportedly related to Order No. 21. Such reports do not show that the return is unreasonable or unfair, but rather that: (1) EAI was not downgraded by Moody's; (2) that its rating outlook is stable; and (3) that EAI maintains a strong bond rating.

Nor is the Commission persuaded by the RRA summary of returns earned in 2013 by other utilities in other states. EAI has failed to show that other utilities that received ROE's in 2013 are comparable to EAI. Further, as it has previously held, the Commission must decline to make changes to EAI's equity return based on comparisons to other utilities allowed ROEs, as such comparisons produce circularity.<sup>6</sup> For these reasons, the Commission finds the investor and research reports submitted by EAI to be unpersuasive and otherwise unrelated to the Commission's analysis of a fair and reasonable return on equity.

In its Rehearing Testimonies, EAI criticizes the Commission for its primary reliance on the DCF formula in Order No. 21. The Commission notes that its primary reliance on the forward-looking DCF is well-founded and the Commission clearly stated in Order No. 21 that the allowed ROE should reflect current economic and financial conditions rather than ignoring those conditions. There is no evidence beyond EAI's conclusory statements that the DCF model produces substandard results, only that it produces results not desired by EAI. Additionally the Commission notes that all witnesses presented checks on the DCF results through other methodologies and the Commission appropriately relied on such evidence in Order No. 21.<sup>7</sup>

However, on rehearing and upon review of all of the evidence presented in this Docket regarding a reasonable rate of return, the Commission finds that it is in the public interest to address EAI's changing circumstances resulting from its exit from the System Agreement under which EAI operated with the other Entergy Operating Companies for many years. The Commission acknowledges that the Company faces

<sup>6</sup> See Order No. 16, Docket No. 04-121-U at 45.

<sup>7</sup> See Gorman Direct at 3, 28 - 38, T. at P2406, 2431 - 2441; Parcell Direct at 26 - 34, T. at P2530 - 2547; Marcus Direct at 992, T. at P992; Daniel Direct at 38, T. at P1854.

some additional temporary uncertainty during the next couple of years because of EAI's exit from the Entergy System Agreement on December 18, 2013, and its entry into MISO on the same date. As stated by EAI President Hugh McDonald:

[E]AI is in the midst of significant structural changes to prepare for the future. Its first step is leaving the Entergy System Agreement, eliminating the rough production cost equalization payments and significantly reducing the related litigation experienced the last three decades. Simultaneous to leaving the System Agreement, EAI will join the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization ("RTO") in December 2013... (McDonald Direct at 4-5, T. at P2343, 2344).

The Commission notes that no party disagreed with EAI witness McDonald. Also on Rehearing, Mr. McDonald again testified that EAI "needs financial stability to meet the challenges of operating independently of the Entergy System Agreement..." McDonald Rehearing Direct at 2. He further testified that EAI has recently completed a "decade-long transition out of the System Agreement" and into MISO. *Id.* at 4. He also testifies that the "result of this rate case should be to position the Company to serve its customers in the post-System Agreement world." *Id.* at 5.

While EAI was in the Entergy System Agreement, generation planning was conducted on a System-wide basis. After December 18, 2013, EAI is responsible for its own generation planning. There is a temporary period of uncertainty as EAI and its management gain experience and move up the "learning curve" with regard to EAI-only generation planning. The Commission expects this temporary period will be brief and certainly complete before EAI's next rate case.

Further, with EAI's membership in MISO, operational control of EAI's transmission system shifted to MISO. Transmission planning for EAI will now be conducted in the context of the entire MISO footprint, rather than solely on an Entergy

System basis. These changes in operational control, commitment/dispatch, and transmission planning also create a temporary period of uncertainty for EAI and its management as EAI gains experience with MISO and its practices. As in the case of generation planning, we expect this temporary period will be brief and complete before EAI's next rate case.

The Commission notes that Order No. 21 set an allowed return on equity using the midpoint of Staff's range of reasonableness. Staff witness Daniel testifies that a ROE within his recommended range of reasonableness of 9.0% to 9.6% appropriately balances the interests of ratepayers and shareholders. Daniel Rehearing Direct Testimony at 10. In its Petition, EAI argued that 9.6% should be the baseline for reconsideration of its allowed ROE. EAI Petition, at 7-8. The Commission notes that some of EAI's risks as a stand-alone company are reduced by a number of riders authorized by the Commission in recent years, which allow EAI to recover its costs directly and immediately from ratepayers, dollar for dollar. *See* Direct Testimony of Entergy witness Kurtis Castleberry, at 31-32, T. at P1576-1577. These riders reduce EAI's risks and mitigate the return demanded by lenders and investors. *See* Direct Testimony of AEEC witness David Parcell, at 15, T. at P2528; and Parcell Rehearing Testimony, at 16-17. Included among these riders is EAI's MISO Rider approved in Order No. 21,<sup>8</sup> which allows EAI to pass on to ratepayers, outside of its return on investments, costs associated with its participation in the MISO RTO, as well as allows recovery of deferred MISO implementation costs. *See* Castleberry Direct Testimony, at 31-35, T. at P1576-1580. Additionally, in Rider ECR, approved in Order No. 21, EAI is allowed to recover

<sup>8</sup> See Order No. 21 at 163.

fifty-two categories of costs related to MISO's Day 2 Market. See Castleberry Direct Testimony at 25-26, T. at P1570-1571.

Because of the temporary and unique set of circumstances discussed above, the Commission finds that it is appropriate to modify EAI's allowed ROE to 9.5%. This return is within Staff's range of reasonableness (9.0 % to 9.6%) and the aggregate range of all of the parties, except for EAI. It is also within the DCF range of EAI's own witness, Dr. Hadaway. Based on our reasoning in Order No. 21 and our discussion above, we find that a 9.5% allowed ROE is based on substantial evidence, will maintain EAI's financial integrity, and satisfies the standards established in the *Hope* and *Bluefield* decisions.<sup>9</sup> Therefore, Order No. 21 is hereby amended and EAI's ROE is set at 9.5%.

#### **B. Accumulated Funds Used During Construction.**

EAI states that capping the return on the Allowance For Funds Used During Construction (AFUDC) at EAI's overall rate of return adversely affects EAI's ability to attract capital needed to invest in infrastructure. AFUDC is the return accrued on construction projects during the construction period. It is booked and, upon completion of the project, included in the applicable plant account. At the time of the utility's next rate case, if the plant is used and useful and otherwise properly included in rate base, the ratepayer pays a return on and depreciation of the plant. The Commission adopted Staff's recommendation that EAI's overall rate of return should serve as the AFUDC rate of return. See Order No. 21 at 118. EAI disagrees that the fungibility principle given as a basis for Staff's recommendation is applicable to the calculation of AFUDC. EAI argues that orders in contested cases establish the FERC formula as precedent and public

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<sup>9</sup> *Bluefield Water Works & Imp. Co. v. Public Service Comm'n*, 262 U.S. 679 (1923); *Federal Power Comm'n v. Hope Natural Gas Co.*, 320 U.S. 591 (1942).

<sup>10</sup> EAI cites the Commission's approval of the use of the FERC formula in three EAI general rate proceedings prior to the settlement in Docket No. 09-084-U: Docket Nos. 84-199-U, 96-360-U, and 06-101-U.

Staff argues that EAI's position on AFUDC fails to consider the ongoing generation of Accumulated Deferred Income Taxes (ADIT) as construction work in progress is ongoing. Further, Staff states that EAI's position fails to recognize that it is appropriate to include all liabilities in the capital structure, and to consider all funding sources, because these represent fungible sources of money from which all assets are funded. Staff Response at 3. According to Staff, ensuring that the AFUDC rate is capped at the overall rate of return means that the financing costs that are capitalized and included as a part of plant in service reflect the cost of all funding sources available to EAI. *Id.*

In reply, EAI argues that there is no evidence that future capital expenditures will generate ADIT in the proportion embodied in the Company's return on rate base. EAI Reply at 16. EAI argues that the FERC formula should be used until the Staff has investigated AFUDC options and a generic docket is completed. *Id.* at 17.

Upon review of the arguments presented by EAI, the opposing arguments of all parties, and the evidence of record, the Commission finds no reason to change its ruling regarding the AFUDC rate of return. As discussed previously, the Commission is also unpersuaded in this regard by EAI's post-hearing evidence. Additionally, although EAI argues that the FERC formula should be used, the Commission notes that the FERC formula excludes components which are a part of the Commission's approved formula for setting the rate of return in Arkansas. EAI has failed to show that capping the return on AFUDC at the overall rate of return, to which EAI agreed in Docket No. 09-084-U, restricted its ability to fund construct projects or jeopardized its financial strength. The Commission finds that it is in the public interest that Arkansas ratepayers pay no more

in return on construction works in progress than if the construction was completed and included in rate base. Order No. 21 regarding AFUDC is affirmed.

### **III. Payroll Expense**

The Commission adopted Staff's recommendations regarding payroll expense. Staff averaged, or normalized, payroll costs for ESI and EOI over a five-year period but used test year costs for EAI payroll, stating that "it is more representative to use . . . the test year O&M ratio for EAI, especially in light of EAI's [Human Capital Management] HCM initiative." See Taylor Surrebuttal Testimony at 2, T. at P2767.

As described by EAI witness Hugh McDonald, the HCM initiative is an organizational structure initiative that may result in changes to employee positions.<sup>11</sup> This initiative was begun after EAI filed its Application in this case. See McDonald Rebuttal Testimony at 10, T. at P2386. EAI presented testimony in its Rebuttal case that indicates EAI expects savings to result from this initiative. See Zakrzewski Rebuttal at 5, T. at P229. EAI Petition at 30-32.

Staff's treatment results in a \$6.1 million dollar difference from EAI's preferred method and EAI argues that Staff's treatment of such costs is inconsistent with the Company's previous two rate cases. *Id.* at 33. According to EAI, its HCM initiative is not a valid basis to use inconsistent methods to calculate payroll costs. EAI states that the HCM initiative impacted all Entergy companies, including EAI, EOI, and ESI; therefore using HCM as a basis to normalize payroll cost for EOI and ESI, but not normalizing costs for EAI is unfounded. *Id.*

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<sup>11</sup> According to Staff witness Taylor, approximately 800 positions will be eliminated throughout the Entergy companies and EAI stated that approximately 165 positions will be affected in Arkansas. Taylor Surrebuttal at 4, T. at P2769.

In response, AEEC points out that evidence before the Commission showed that EAI's payroll cost levels are decreasing. AEEC Response at 12. The AG argues that the Commission properly relied on Staff's recommendations and recognized the complexities of the HCM adjustment. AG Response at 5.

Staff argues that EAI fails to demonstrate there is direct relationship between the payrolls of EAI, ESI, and EOI. Staff asserts:

"The payrolls of EAI, ESI, and EOI, are separate and distinct, and EAI has failed to provide information or evidence demonstrating a direct relationship between the three. Therefore, it is neither inconsistent nor unreasonable to separately examine and determine the appropriate level of each payroll to include in retail rates."

Staff also points to the downward trend in expense ratios over five years for EAI and states that use of test year data for EAI was more appropriate. Staff Response at 4.

The Commission finds that Order No. 21 regarding the calculation of payroll costs is supported by substantial evidence. EAI's 2013 annualized payroll levels decreased and EAI made an adjustment to test year O&M for the HCM. The use of test year levels more appropriately reflects the normal, expected levels for payroll and payroll-related costs. Since payroll costs were going down and not up, it appears that normalization was not necessary.<sup>12</sup> Additionally, although payroll costs were treated differently in Docket No. 06-101-U and 09-084-U, the Commission finds that in this case the unique facts herein support use of the test year in calculating EAI's payroll expense and the result is a reasonable amount of ongoing expense. Order No. 21 regarding payroll expense is affirmed.

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<sup>12</sup> See Garrett Direct at 43-44, T. at P1289, 1290.

#### **IV. Incentive Compensation**

The Commission disallowed recovery of approximately \$8 million in annual short-term incentive compensation and approximately \$7 million in long-term and stock-based incentive compensation. In Order No. 21, the Commission found that “EAI and Staff have failed to show that EAI’s short-term, long-term and stock based incentive compensation provide ratepayer benefits to justify 100% inclusion in rates.” See Order No. 21 at 4, 48-55. EAI argues that the proper standard for recovery of these expenses is the reasonableness of the overall level and structure of its compensation, not a ratepayer benefit standard. EAI refers to prior Commission precedent in which such incentive compensation award payments were allowed, citing the holding in Order No. 13 of Docket No. 93-081-U. According to EAI, even if a ratepayer benefit standard is proper, EAI met the standard and incentive compensation aimed at controlling spending is operational, not financial in nature. *Id.* at 36-44. According to EAI, no party offered proof that EAI’s overall compensation levels are unreasonable and the Commission applied this standard only to incentive compensation expense. EAI argues that the selective application of a customer benefit test to a limited set of costs is arbitrary. *Id.* at 37, 38.

AEEC argues that the Commission did not act arbitrarily but relied upon extensive and substantial evidence. Additionally, AEEC points out that the Arkansas Court of Appeals upheld the Commission’s decision regarding incentive compensation under similar facts. See *Entergy Arkansas, Inc. v. Ark. Pub. Serv. Comm’n*, 104 Ark. App. 147, 289 S.W.3d 513, 525 (Ark. App. 2008). EAI failed to produce evidence that EAI could not attract and retain qualified employees during a time period when

incentive compensation was not fully included in EAI's operating expenses. AEEC Response at 14.

AEEC also points to AG witness Marcus' testimony that long term incentives are not a cash expense, fluctuate in value, are concentrated in a few top level executives and do not provide material value to ratepayers. *Id.* at 15. EAI's reliance on Docket No. 93-081-U as precedent is misplaced and the Commission made clear in Docket No. 06-101-U that:

EAI's ratemaking interpretation . . . is simply incorrect. The benefit to the ratepayer of any cost or any investment has been, and continues to be, the fundamental basis for consideration in determining rates, whether it is a utility's investment in plant – from a nuclear power plant to a pickup truck – or a utility's expenses - from concert tickets and alcohol to its incentive bonuses. None of these may necessarily "promote harm" to ratepayers or are necessarily "unreasonable," but all of which must be measured by their benefit to ratepayers. . . And, in this regard, EAI provides no substantial evidence that incentives tied only to EAI's financial performance provide significant benefits to ratepayers rather than shareholders or that incentives tied only to Entergy, Inc.'s stock prices provide any discernible benefits to ratepayers at all. (citing Docket No. 06-101-U; Order No. 16 at 40-42).

*Id.* at 16, 17. Substantial evidence before the Commission showed that short-term incentive costs are mostly tied to financial performance and ratepayers should bear no more than 50% of costs of the short-term incentive costs. *Id.* at 17. According to the AG, the Arkansas Court of Appeals held that use of a ratepayer benefit test to determine the legitimacy of operating expenses was within the Commission's authority and was not arbitrary.<sup>13</sup> AG Response at 6, 7. Staff also says the Commission's decision was supported by substantial evidence. Staff Response at 5.

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<sup>13</sup> Also citing *Entergy Arkansas, Inc. v. Ark. Pub. Serv. Comm'n*, 104 Ark. App. 147, 162, 289 S.W. 3d 513,525 (2008).

In reply, EAI argues that Staff ignores the testimony of its own witness, Staff's opening statements of counsel, and Staff's position in its post-hearing briefs. According to EAI, the Commission ignored evidence that EAI made changes in its compensation programs in response to Docket No. 06-101-U. EAI Reply at 23. Similarly, EAI argues that the AG offers no proof to show the incentive compensation expenses were "unreasonable." *Id.* at 23-25.

The Commission finds that Order No. 21 clearly sets out the evidence and reasoning supporting the Commission's decision and the Commission sees no need to repeat it here. The Arkansas Court of Appeals has clearly left the determination of the standard to be applied to expenses to the Commission's discretion, stating:

We therefore decline to hold that the Commission acted arbitrarily. Further we defer to the Commission's expertise in declaring that a legitimate operational expense should have a "direct ratepayer benefit" before being included in rates.<sup>14</sup>

Clearly, EAI's *shareholders* benefit from financially-based incentive compensation. But neither EAI nor Staff presented sufficient evidence that the Commission should deviate from applying a "direct ratepayer benefit" standard to incentive compensation expenses prior to their recovery from ratepayers. The Commission is not persuaded in this regard by post-hearing evidence and reaffirms that incentive compensation expenses must have a direct ratepayer benefit before being included in rates. Order No. 21 regarding incentive compensation is affirmed.

## V. Supplemental Executive Retirement Plan (SERP)

The Commission denied recovery of the costs of EAI's Supplemental Executive Retirement Plan (SERP), finding that costs of EAI's supplemental retirement benefits to

<sup>14</sup> *Entergy*, 104 Ark. App. 147, 162, 289 S.W. 3d 513, 525 (2008).

highly compensated individuals should be paid by shareholders. *See* Order No. 21 at 57. SERP provides additional retirement benefits for employees with salary levels that exceed \$255,000. EAI Petition at 44.

EAI argues that the Commission failed to articulate a lawful standard for disapproving SERP and no rationally-based standard could produce the result reached in Order No. 21. EAI argues that SERP is not incentive compensation and the Commission fails to acknowledge statements of EAI witness Kevin Gardner that non-qualified pension plans have no direct alignment to shareholders. *Id.* at 45, 46. The Commission has not disallowed recovery of SERP costs in prior proceedings. *Id.* EAI argues that there is no evidentiary justification for disallowing SERP retirement benefits for salary levels exceeding \$255,000 versus any other level. *Id.* at 47.

Both AEEC and the AG respond to EAI's arguments regarding SERP. AEEC points out that HHEG witness Garrett testified that the costs of EAI's SERP were not necessary for the provision of utility service. Both AEEC and AG argue that the Commission's standard is clear and within the Commission's authority - that costs which are not necessary to provide utility service will be disallowed. AEEC Response at 18; AG Response at 8. In response to EAI, Staff also argues that disallowing costs which are not necessary to provide utility service represents a reasonable and accepted standard. Staff Response at 5.

EAI argues that no party has rebutted EAI witness Gardner's testimony that non-qualified pension costs are necessary to attract and retain qualified executives for EAI. EAI Reply at 29.

The Commission notes that it can find no reference to the issue of supplemental executive retirement plans specifically raised by a party to a litigated rate case before the Commission whether in recent years or in previous Commission orders, making this issue one of first impression.<sup>15</sup> Such costs may well have been a part of past cost allowances for utilities, but the Commission has now had an opportunity to consider and weigh the issue through the testimonies of HHEG witness Garrett and EAI witness Gardner. The Commission disagrees with EAI that disallowance of SERP costs is unsupported by the evidence in the record or that the Commission erred in weighing whether or not SERP costs are necessary to the provision of utility service.

The Commission notes it is charged by law with the regulation of public utilities, which includes determining whether utility rates are just and reasonable. The Commission is not bound to accept the opinion of any particular witness or party, but may exercise its discretion in reaching its conclusions. *See Gen. Tel. Co. Sw. v. Ark. Publ. Serv. Comm'n*, 23 Ark. App. 73, 83, 744 S.W.2d 392 (1988). In the present case, the Commission finds the reasoning and testimony of HHEG witness Garrett to be persuasive - that SERP costs are not necessary for the provision of utility service and shareholders, not ratepayers, should bear the costs of the SERP. Further the Commission finds that EAI's post-hearing evidence on this issue is unpersuasive.

The Commission notes it is not alone in disallowing such costs. *See In Re Potomac Electric Power Company*, Case No. 9336, Order No. 86441 at 58-60, (Public Service Commission of Maryland, July 2014) (disallowing 50% of Potomac's SERP costs); *Re PacifiCorp d/b/a Rock Mountain Power*, Case No. PACE-E-10-07, Order No.

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<sup>15</sup> Nor has any party cited the Commission to such a case.

32196, (Idaho Public Utilities Commission, 2011) (disallowing 100% of PacifiCorp's SERP costs); and *Re Arizona Public Service Co.*, Docket Nos. E-0134A-05-0816 et al., Decision No. 69663 (Arizona Corporation Commission, 2007) (disallowing 100% of Arizona Public Service Co.'s SERP costs). Order No. 21 regarding the disallowance of SERP is affirmed.

## **VI. Wholesale Accounts Receivable**

In Order No. 21, the Commission adopted Staff's surrebuttal adjustment to remove non-retail accounts receivable from Working Capital Assets (WCA). Staff recommended removing non-retail accounts receivable related to revenues that the Company receives from wholesale customers that take transmission service under the Entergy Open Access Transmission Tariff. Dunn Surrebuttal at 3, T. at P1340. On rehearing, EAI argues that Staff's recommendation to exclude these accounts from WCA was in error. The AG and Staff agree that EAI's Petition in this regard should be granted. EAI Petition at 47-50; AG Response at 8, 9; and Staff Response at 5, 6. Staff now states that it is proper to include the wholesale accounts receivable at issue in WCA and Staff's evidence shows that the revision would increase the total retail revenue requirement by \$313,455. Staff Response at 6.

Therefore, the Commission finds that it is proper to include the non-retail accounts receivable previously excluded pursuant to Staff's Surrebuttal recommendations. Order No. 21 is hereby amended to accept Staff's recommendation to include wholesale accounts receivable in Working Capital Assets as quantified in Staff's Rehearing Response.

## **VII. Regulatory Asset for Rate Case Expense**

In Order No. 21, the Commission adopted Staff's recommendations regarding rate case expense, including refusing to allow EAI to establish a regulatory asset for this expense. EAI Petition at 51. EAI argues that there was no basis or support for disallowing the establishment of a regulatory asset. *Id.* at 52, 53. Although AEEC and the AG continue to support the Commission's holding, Staff now agrees that EAI should be allowed to establish a regulatory asset on its books, but that the regulatory asset should not be included in rate base and should not earn a return. AEEC Response at 20; AG Response at 5; Staff Response at 7.

The Commission sees no harm in allowing EAI to establish a regulatory asset for rate case expense; however, the asset will not be included in rate base. It is not proper to receive recovery for a normal level of rate case expense in base rates and also allow a regulatory asset that may be included in base rates in the future. Therefore on rehearing, the Commission adopts Staff's recommendation made in response to EAI's Petition. Order No. 21 is hereby amended to allow EAI to establish a regulatory asset for rate case expense; however, the asset will not be included in EAI's rate base.

## **VIII. Accumulated Deferred Income Tax (ADIT)**

In Order No. 21, the Commission recognized FIN 48 ADIT<sup>16</sup> as a source of zero cost capital. EAI argues that such balances are not sources of zero cost capital but are liabilities because such balances are associated with underlying tax positions that have a greater than 50% chance of disallowance by the IRS. EAI Petition at 56. EAI argues

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<sup>16</sup> FIN 48 balances are those deferred income tax balances associated with a taxpayer's underlying tax positions that have a greater than 50 percent chance of disallowance by the IRS.

there is evidence that EAI will not ultimately prevail on tax positions associated with these balances and the Commission should have credited this statement. *Id.* at 58.

In response, AEEC argues the Commission properly relied on substantial evidence presented by testimony from Staff witness Dunn and HHEG witness Garrett. AEEC Response at 22. AEEC states that including the FIN 48 ADIT as a source of zero cost capital is congruent with the FERC Accounting Guidance directive issued in May of 2007, in which FERC requires utilities to effectively treat FIN 48 liabilities as cost free capital. AEEC also points out that EAI has use of the funds, cost free, until such time as the IRS rules against the utility. *Id.* There is no evidence that EAI will ultimately fail in its tax positions. *Id.* at 22, 23. The AG also responds that the Commission's decision in this regard is supported by substantial evidence. AG Response at 6.

According to Staff, the Commission was clear in Order No. 21 when the Commission stated "Nor is there evidence that EAI will not ultimately prevail, as addressed by HHEG witness Garrett, in the tax positions it has taken and from which the FIN 48 was generated." Staff argues EAI has maintained a continued level of FIN 48 ADIT available to support EAI's operations, and the ADIT associated with FIN 48 should be included in the cost of capital. Staff Response at 8.

The Commission disagrees with EAI and upholds its decision in Order No. 21 regarding FIN 48 balances. The Commission had before it substantial evidence that FIN 48 balances are cost free capital for EAI and properly included in ADIT. Order No. 21 is affirmed in this regard.

As a final matter regarding the treatment of ADIT, EAI argues on rehearing that the Commission erred in its treatment of ADIT related to rate case expense. The

Commission finds that since it has agreed with Staff's recommended clarification of the regulatory asset issue regarding rate case expense, EAI's arguments in this regard are moot. *See Staff Response at 8.*

#### **IX. Revenue Conversion Factor/ Manufacturers' Tax Deduction**

The Commission accepted the inclusion of the manufacturers' tax credit (MDT) in the Revenue Conversion Factor. Although EAI and Staff recommended excluding MTD due to EAI's current Net Operating Loss (NOL) position, the Commission notes that, when questioned during the evidentiary hearing, Staff witness Johnson agreed that Commission precedent regarding the MTD is not tied to whether or not a NOL exists. *See Order No. 21 at 43.*

Because EAI is ineligible to take the MTD, EAI argues there is no basis for its inclusion in the Revenue Conversion Factor. According to EAI, the Commission has effectively ordered EAI's rates to reflect the effects of a tax deduction that EAI has not taken. EAI Petition at 59. EAI also argues that the Revenue Conversion Factor should not be confused with normalization accounting, and to the extent the Commission did so, rehearing should be granted. *Id.* at 60, 61.

In response, AEEC points out that AEEC witness Falkenberg testified that the Commission should continue to require EAI to apply the deduction as it has in prior cases.<sup>17</sup> AEEC points to EAI witness Hunt's testimony that the Internal Revenue Service is going to reduce EAI's NOL at some point in the future and argues that since Entergy files its tax returns on a consolidated basis, EAI's NOL may be used to offset income from other Entergy Companies. Simply because EAI disagrees with the Commission's

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<sup>17</sup> *See* Docket No. 06-101-U and Docket No. 09-084-U.

holding in this regard is not a basis for rehearing and the Commission's decision was supported by substantial evidence. *Id.* at 24.

The AG argues that it is more likely than not that the majority of EAI's loss will be reversed by the IRS, reducing the amount of NOL. AG Response at 10. Staff points out that the Commission adopted the same reasoning as it did in Order No. 10 in Docket No. 06-101-U which was upheld on appeal in *Entergy*. Staff states that Order No. 21 is supported by substantial evidence and rehearing should be denied. Staff Response at 8.

In reply, EAI argues that it is currently ineligible for the deduction and no party has argued that it was eligible. EAI points to the testimony of its witness David Hunt that the MTD cannot be either deferred or normalized. EAI Reply at 32, 33. The unrefuted evidence is that EAI will not be eligible for the MTD for the foreseeable future and the Commission should adopt a revenue conversion factor that reflects the evidence. *Id.* at 34.

The Commission finds that Order No. 21 properly included the MTD in the Revenue Conversion Factor. The fact that EAI currently has a NOL is not persuasive evidence that inclusion was improper. The Commission's decision in this regard is supported by the evidence in the record and clearly explained in its discussion of the issue. Order No. 21 regarding inclusion of the MDT in the revenue conversion factor is affirmed.

### **X. Dismantlement Study Reporting**

EAI asks the Commission to clarify that EAI should provide a dismantlement study at the time it proposes new depreciation rates if the previous study was greater than ten years old, not to require a dismantlement study every ten years. EAI Petition at

61, 62. Staff and the AG have no objection to EAI's request in this regard. AG Response at 10; Staff Response at 9.

Accordingly, the Commission hereby amends and clarifies Order No. 21 to provide that EAI should provide a dismantlement study at the time it proposes new depreciation rates if the previous study is greater than ten years old.

### **XI. Rate Schedule No. 38**

The Commission approved EAI's request to incorporate into Rate Schedule No. 38 the costs of activated carbon and calcium bromide acquired and used by EAI's fossil-fired generating units and which are necessary to comply with the Environmental Protection Agency's Mercury and Air Toxics Standards. *See* Order No. 21 at 14. The Commission hereby clarifies Order No. 21 to confirm that such approval does not constitute pre-approval of, or a determination of the prudence of any particular environmental controls project. The Commission retains the ability to protect ratepayers by considering individual projects and specific costs on a case-by-case basis. EAI is authorized to pass on to ratepayers through Rider ECR the costs of chemicals associated with environmental control projects the Commission has approved, but not projects for which approval has not been granted.

### **XII. Conclusion**

Upon review of the evidence of record before the Commission in this Docket, including the testimonies and exhibits of witnesses, the transcript of the evidentiary hearing, EAI's Petition for Rehearing and Supplement, the parties Responses to EAI's Petition and Supplement, and the testimonies and exhibits of parties submitted in response to Amended Order No. 25, the Commission finds and orders as follows:

1. Order No. 21 is hereby amended to set EAI's Return on Equity at 9.5%;
2. Order No. 21 regarding AFUDC is affirmed;
3. Order No. 21 regarding Payroll Expense is affirmed;
4. Order No. 21 regarding Incentive Compensation is affirmed;
5. Order No. 21 regarding SERP is affirmed;
6. Order No. 21 is hereby amended to provide that the non-retail accounts receivable previously excluded pursuant to Staff's Surrebuttal recommendations shall be included in Working Capital Assets;
7. Order No. 21 is hereby amended to allow EAI to establish a regulatory asset for rate case expense; however, the asset will not be included in EAI's rate base;
8. Order No. 21 regarding ADIT is affirmed;
9. Order No. 21 regarding the inclusion of the manufacturers' tax credit (MDT) in the Revenue Conversion Factor is affirmed;
10. Order No. 21 is hereby amended to provide that EAI will provide a dismantlement study at the time it proposes new depreciation rates if the previous study is more than ten years old;
11. The Commission finds it is in the public interest to clarify Order No. 21 that approval of EAI's modifications to Rate Schedule No. 38 does not constitute pre-approval of, or a determination of the prudence of, any particular environmental controls project; EAI is authorized to pass on to ratepayers through Rider ECR the costs of chemicals associated with environmental control projects the Commission has approved, but not projects for which approval has not been granted; and

12. The amendments to Order No. 21 as set out herein are approved effective for all bills rendered after December 30, 2013, the date upon which the Commission's final rate case Order No. 21 was issued.

THEREFORE, the Commission orders as follows:

A. Order No. 21 is hereby amended as set out above and is affirmed in all other regards;

B. Within ten (10) days of the date of this Order, Staff is directed to prepare and file in this Docket a revised revenue requirement reflecting the changes to Staff's January 9, 2014, Compliance Filing adjusted in compliance with the findings of this Order. Contemporaneously with the recalculated revenue requirement, Staff is directed to file a cost of service to rate class resulting from the Commission's Order herein, and a mitigated cost of service study reflecting the mitigation method approved in Order No. 21 and reflecting the changes to Order No. 21 as outlined above;

C. EAI shall file with the Commission revised retail rates and compliance tariffs in accordance with this Order for review and approval of the Commission as expeditiously as possible;

D. Following EAI's filing pursuant to paragraph 3 above, Staff shall file compliance testimony;

E. EAI shall otherwise fully comply with the directives set forth in this Order; and

F. The amendments to Order No. 21 as set out above are approved effective for all bills rendered after December 30, 2013, the date upon which the Commission's final rate case Order No. 21 was issued.

BY ORDER OF THE COMMISSION,

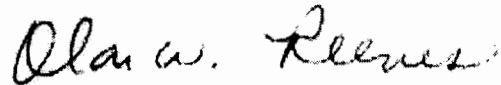
This 15<sup>th</sup> day of August, 2014.

I hereby certify that this order, issued by the Arkansas Public Service Commission, has been served on all parties of record on this date by the following method:

☐ U.S. mail with postage prepaid using the mailing address of each party as indicated in the official docket file, or  
☒ Electronic mail using the email address of each party as indicated in the official docket file.



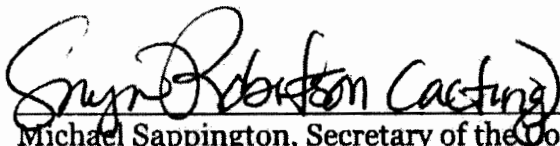
Colette D. Honorable, Chairman



Olan W. Reeves, Commissioner



Elana C. Wills, Commissioner



Michael Sappington, Secretary of the Commission



**Entergy**

APSC FILED Time: 9/17/2014 11:20:24 AM: Recvd 9/17/2014 11:11:46 AM: Docket

**Entergy Arkansas, Inc.**  
13-028-U Doc. 536  
425 West Capitol Avenue  
P. O. Box 551  
Little Rock, AR 72203-0551  
Tel 501 377 5876  
Fax 501 377 4415

**Laura R. Landreaux**  
Vice President  
Regulatory Affairs

September 17, 2014

Mr. Michael Sappington, Secretary  
Arkansas Public Service Commission  
P.O. Box 400  
1000 Center Street  
Little Rock, AR 72201

Re: APSC Docket No. 13-028-U  
In the Matter of the Application of Entergy Arkansas, Inc.  
For Approval of Changes in Rates for Retail Electric Service

Dear Mr. Sappington:

Please find attached for filing with the Arkansas Public Service Commission (APSC or the Commission), Entergy Arkansas, Inc.'s (EAI or the Company) revised tariffs, which comply with the Commission's Order No. 35 issued on August 15, 2014 in the above-captioned docket. The tariffs are attached hereto as Attachment A. Concurrent with this filing, EAI is providing the APSC General Staff (Staff) and other intervening parties to this proceeding its rate design workpapers.

Pursuant to Order No. 35, on August 22, 2014, Staff filed a revised revenue requirement of \$1,099,097,211 with a revenue deficiency of \$86,014,904. Order No. 35 states that "[t]he amendments to Order No. 21 as set out above are approved effective for all bills rendered after December 30, 2013, the date upon which the Commission's final rate case Order No. 21 was issued." The rates approved by Order No. 21 were made effective with the first billing cycle of March 2014, and EAI implemented its Interim Base Rate Adjustment surcharge to recover \$7,036,853 for the months of January and February 2014 over the 10-month period from March 2014 through December 2014. In order to collect the revised revenue requirement authorized by Order No. 35 effective for bills rendered after December 30, 2013, EAI has amended its Interim Base Rate Adjustment surcharge to recover the remaining balance of the original \$7,036,853 as well as the incremental revenue requirement from January through September 2014 authorized by Order No. 35. The sum of these

amounts is \$5,086,990, to be collected via the surcharge over the three-month period of October through December 2014. The surcharge is attached hereto as Attachment B.

Therefore, the Company respectfully requests APSC approval of the compliance tariffs and Interim Base Rate Adjustment surcharge by September 22, 2014 with an effective date of September 29, 2014, which is the first billing cycle of October.

If you have any questions or need anything additional concerning this filing, please call me at (501) 377-5876 or David Palmer at (501) 377-3571.

Sincerely,

/s/Laura R. Landreaux

Laura R. Landreaux

c: All parties of record w/ Attachments

BEFORE THE  
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	DOCKET NO. 13-028-U
APPROVAL OF CHANGES IN RATES FOR	)	
RETAIL ELECTRIC SERVICE	)	

ATTACHMENT A

COMPLIANCE TARIFFS

**ARKANSAS PUBLIC SERVICE COMMISSION**

3<sup>rd</sup> Revised

Sheet No. GIS-1

Schedule Sheet 1 of 1

Replacing: 2<sup>nd</sup> Revised

Sheet No. GIS-1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part I. General Information Schedule No. 1**

**Title:**

**Utility Information**

PSC File Mark Only

**1. UTILITY INFORMATION**

Utility Official:

Laura R. Landreaux  
Vice President - Regulatory Affairs

(CT)

Telephone Number:

(501) 377-5876

(CT)

Mailing Address:

Entergy Arkansas, Inc.  
425 West Capitol, P. O. Box 551  
Little Rock, AR 72203-0551

# ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised Sheet No. 1.1 Schedule Sheet 1 of 3

(CT)

Replacing: 3<sup>rd</sup> Revised Sheet No. 1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

Part III. Rate Schedule No. 1

Title: **General Purpose Residential Service (RS)**

PSC File Mark Only

## 1.0. GENERAL PURPOSE RESIDENTIAL SERVICE

### 1.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 1.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

### 1.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 1.4.5 of this rate schedule.

(CT)

5<sup>th</sup> Revised

Sheet No. 1.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No. 1

Title: **General Purpose Residential Service (RS)**

PSC File Mark Only

#### 1.4. NET MONTHLY RATE

##### 1.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$6.96	
<u>Energy Charge per kWh:</u>		
June - September: 1 <sup>st</sup> 1,500 kWh	\$0.06160	(CR)
All additional kWh	\$0.07844	(CR)
October - May: 1 <sup>st</sup> 1,000 kWh	\$0.05825	(CR)
All additional kWh	\$0.03849	(CR)

##### 1.4.2. LOW/LEVEL USE PROVISION

Any customer who has at least 12 consecutive months billing record at the same residence for the 12 billing months ending with the current billing month, and

- (a) whose annual consumption was not greater than 6,000 kWh, and
- (b) whose maximum monthly consumption billed in the months of June through September did not exceed 1.2 times the maximum monthly consumption billed in the months of October through May,

will be billed according to the rates in the following table.

##### 1.4.2.1. Low/Level Use Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge</u>	\$6.96	
<u>Energy Charge per kWh:</u>		
June - September: 1 <sup>st</sup> 1500 kWh	\$0.05717	(CR)
All additional kWh	\$0.07349	(CR)
October - May: 1 <sup>st</sup> 1000 kWh	\$0.05227	(CR)
All additional kWh	\$0.03849	(CR)

##### 1.4.3. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 1.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

**ARKANSAS PUBLIC SERVICE COMMISSION**

**4<sup>th</sup> Revised** Sheet No. **1.3** Schedule Sheet 3 of 3

(CT)

Replacing: **3<sup>rd</sup> Revised** Sheet No. **1.3**

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Residential

Docket No.: 13-028-U  
Order No.: 24  
Effective: 2/28/14

**Part III. Rate Schedule No. 1**

**Title: General Purpose Residential Service (RS)**

PSC File Mark Only

**1.4.4 Billing Amount**

(CT, MT)

The Billing Amount will be the greater of the amounts calculated in the applicable Net Monthly Rate, §§ 1.4.1, 1.4.2.1, and 1.4.3 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 1.4.6 below.

(CT)

**1.4.5. Three-Phase Service**

(CT, MT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>
Charge per Month	\$2.71

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension, in advance of construction.

**1.4.6. Adjustments**

(CT, MT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

**1.5. PAYMENT**

(CT, MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

**1.6. CONTRACT PERIOD**

(CT, MT)

Month to month or as required by Rate Schedule No. 60, Extension of Facilities.

**1.7. SERVICE REGULATIONS**

(CT, MT)

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

APSC Filed Time: 9/17/2014 11:11:46 AM; Filed: 9/17/2014 11:11:46 AM; Docket 13-028-u-Doc. 536

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 2.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 2.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 2**

**Title: Optional Residential Time-Of-Use (RT)**

PSC File Mark Only

## 2.0. OPTIONAL RESIDENTIAL TIME-OF-USE

**NOT AVAILABLE TO NEW APPLICATIONS AFTER JUNE 30, 2010**

### 2.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

### 2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 2.4.6 of this rate schedule.

### 2.4. NET MONTHLY RATE

#### 2.4.1 Rate

Billing Item

Rate

Customer Charge:

\$11.29

Energy Charge per kWh:

On-Peak Hours Use:

\$ 0.12635

(CR)

Off-Peak Hours Use:

\$ 0.02494

(CR)

4<sup>th</sup> Revised Sheet No. 2.2 Schedule Sheet 2 of 3

Replacing: 3<sup>rd</sup> Revised Sheet No. 2.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

Part III. Rate Schedule No. 2

Title: Optional Residential Time-Of-Use (RT)

PSC File Mark Only

#### 2.4.2. On-Peak Hours

(CT)

##### Summer Period (June – September)

1:00 p.m. - 8:00 p.m. Monday - Friday

##### Other Period (October – May)

7:00 a.m. - 6:00 p.m. Monday - Friday

#### 2.4.3. Off-Peak Hours

(CT)

All hours not designated as on-peak hours.

#### 2.4.4. Minimum

(CT)

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 2.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

#### 2.4.5 Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in §§ 2.4.1 and 2.4.4 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 2.4.7 below.

#### 2.4.6. Three-Phase Service

(CT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>
Charge per Month:	\$2.71

(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

#### 2.4.7. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 2.3 Schedule Sheet 3 of 3

Replacing: 2<sup>nd</sup> Revised Sheet No. 2.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Residential

## Part III. Rate Schedule No. 2

Title: **Optional Residential Time-Of-Use (RT)**

Docket No.: 09-084-U  
Order No.: 20  
Effective: 6/30/10

PSC File Mark Only

### 2.5. PAYMENT

(MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

### 2.6. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities.

(AT)

### 2.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 4.1

Schedule Sheet 1 of 3

(AT)

Replacing: 2<sup>nd</sup> Revised

Sheet No. 4.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

Part III. Rate Schedule No. 4

Title: **Small General Service (SGS)**

PSC File Mark Only

## 4.0. SMALL GENERAL SERVICE

### 4.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

### 4.2. AVAILABILITY

To electric service for any non-residential customer for whom no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter.

Service under this schedule is also available to supply power to street lighting systems not owned or maintained by the Company in unincorporated communities having a property owner's association duly authorized to contract on behalf of the residents of such community for such service.

(MT)

Service under this Schedule is also available to customers that would be served under Rate Schedule No. 16, Community Antenna TV Power Supply (CTV), if the customer prefers metered service. Such service will be non-demand metered and will be provided only pursuant to Rate Schedule No. 16, § 16.2.

(AT)

Service pursuant to new municipally owned Interstate or other controlled access highway system lighting contracts executed on and after this Schedule's effective date will be metered and billed pursuant to this schedule.

(AT)

Not applicable to resale or shared service.

### 4.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

5<sup>th</sup> Revised Sheet No. 4.2 Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised Sheet No. 4.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

**Part III. Rate Schedule No. 4**

**Title: Small General Service (SGS)**

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

PSC File Mark Only

**4.4. NET MONTHLY RATE**

**4.4.1. Rate**

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$19.63	(CR)
<u>Demand Charge per kW:</u>		
All kW over 6.0 kW	\$ 3.58	(CR)
<u>Energy Charge per kWh:</u>		
1 <sup>st</sup> 900 kWh plus 150 kWh per kW over 6.0 kW	\$ 0.04565	(CR)
All additional kWh	\$ 0.03216	(CR)

**4.4.2. Minimum**

The Minimum shall be the greater of the following:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$19.63	(CR)
<u>Plus</u>		
<u>Demand Charge per kW:</u>		
Highest kW over 6.0 kW established in the twelve months ending with the current month;	\$ 2.38	(CR)
or,		

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

**4.4.3. Billing Amount**

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

**4.4.4. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

3<sup>rd</sup> Revised

Sheet No. 4.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2<sup>nd</sup> Revised

Sheet No. 4.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

Part III. Rate Schedule No. 4

Title: **Small General Service (SGS)**

PSC File Mark Only

## **4.5. DEMAND**

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh: Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

(CT)

(AT,RT)

## **4.6. PAYMENT**

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

## **4.7. CONTRACT PERIOD**

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

## **4.8. SERVICE REGULATIONS**

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

5<sup>th</sup> Revised Sheet No. 5.1 Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised Sheet No. 5.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Industrial

**Part III. Rate Schedule No. 5**

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

**Title: General Farm Service (GFS)**

PSC File Mark Only

## **5.0. GENERAL FARM SERVICE**

### **5.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### **5.2. AVAILABILITY**

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

### **5.3. CHARACTER OF SERVICE**

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.4., of this rate schedule.

### **5.4. NET MONTHLY RATE**

#### **5.4.1. Rate**

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$16.36	(CR)
<u>Demand Charge per kW:</u>		
All kW over 6.0 kW	\$ 3.19	(CR)
<u>Energy Charge per kWh:</u>		
All kWh	\$ 0.03395	(CR)

5<sup>th</sup> Revised

Sheet No. 5.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 5.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 5**

**Title: General Farm Service (GFS)**

PSC File Mark Only

**5.4.2. Minimum**

The greater of:

<u>Billing Item</u>	<u>Rate</u>
A. Demand Charge per kVA or fraction thereof of transformer capacity installed to serve the customer; or,	\$1.24
B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.	

(CR)

**5.4.3. Billing Amount**

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

**5.4.4. Three-Phase Service**

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>
Charge per Month	\$2.41

(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

**5.4.5. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

4<sup>th</sup> Revised Sheet No. 5.3 Schedule Sheet 3 of 3

Replacing: 3<sup>rd</sup> Revised Sheet No. 5.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Industrial

**Part III. Rate Schedule No. 5**

**Title: General Farm Service (GFS)**

Docket No.: 13-028-U  
Order No.: 24  
Effective: 2/28/14

(CT)

PSC File Mark Only

## **5.5. DEMAND**

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

## **5.6. PAYMENT**

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

## **5.7. CONTRACT PERIOD**

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities

## **5.8. SERVICE REGULATIONS**

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

2<sup>nd</sup> Revised

Sheet No. 6.1

Schedule Sheet 1 of 3

Replacing: 1<sup>st</sup> Revised

Sheet No. 6.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

**Part III. Rate Schedule No. 6**

**Title: Large General Service (LGS)**

PSC File Mark Only

## **6.0. LARGE GENERAL SERVICE**

### **6.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### **6.2. AVAILABILITY**

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

### **6.3. CHARACTER OF SERVICE**

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

5<sup>th</sup> Revised Sheet No. 6.2 Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised Sheet No. 6.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 6

Title: Large General Service (LGS)

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

PSC File Mark Only

## NET MONTHLY RATE

### 6.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$90.53	(CR)
<u>Demand Charge per kW:</u>		
All Summer Period kW*	\$10.64	(CR)
All Other Period kW	\$ 9.01	(CR)
<u>Energy Charge per kWh:</u>		
All Summer Period kWh*	\$ 0.02457	(CR)
All Other Period kWh	\$ 0.01748	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

### 6.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$90.53	(CR)
<u>Demand Charge per kW:</u>		
Highest kW established in the twelve months ending with the current month:	\$ 2.81	(CR)

Or, such other amount required by Rate Schedule No. 60 Extension of Facilities.

### 6.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 6.4.1 or § 6.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 6.4.4 below. When a demand based minimum bill is rendered pursuant to § 6.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

### 6.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

# ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. 6.3

Schedule Sheet 3 of 3

Replacing: 3<sup>rd</sup> Revised

Sheet No. 6.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

## Part III. Rate Schedule No. 6

Title: **Large General Service (LGS)**

PSC File Mark Only

### 6.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW

### 6.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

### 6.7. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60 Extension of Facilities.

(AT)

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

### 6.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

**2<sup>nd</sup> Revised**                      Sheet No.: **7.1**                      Schedule Sheet 1 of 4

Replacing: 1<sup>st</sup> Revised      Sheet No.: 7.1

**Entergy Arkansas, Inc.**

Name of Company

Kind of Service: Electric      Class of Service: Commercial/Industrial

**Docket No.: 06-101-U**

Order No.: 16

Effective: 6/16/07

**Part III. Rate Schedule No.: 7**

**Title: Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

## 7.0. LARGE GENERAL SERVICE - TIME-OF-USE

## 7.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

## 7.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of less than 1,000 kW on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

### 7.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

5<sup>th</sup> Revised

Sheet No.: 7.2

Schedule Sheet 2 of 4

Replacing: 4<sup>th</sup> Revised

Sheet No.: 7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No.: 7**

**Title: Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

**7.4. NET MONTHLY RATE**

**7.4.1. Rate**

Billing Item	Rate	
Customer Charge:	\$90.53	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$14.59	(CR)
All Excess kW	\$ 4.30	(CR)
Other Period*		
All On-Peak kW	\$12.30	(CR)
All Excess kW	\$ 3.73	(CR)
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01791	(CR)
All Off-Peak kWh	\$ 0.01278	(CR)
Other Period*		
All On-Peak kWh	\$ 0.00985	(CR)
All Off-Peak kWh	\$ 0.00844	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

**7.4.2. On-Peak Hours**

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

**7.4.3. Off-Peak Hours**

All hours not designated as on-peak hours.

6<sup>th</sup> Revised

Sheet No.: 7.3

Schedule Sheet 3 of 4

Replacing: 5<sup>th</sup> Revised

Sheet No.: 7.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No.: 7**

**Title: Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

#### **7.4.4. Minimum**

The greater of:

Billing Item  
Customer Charge:

Rate  
\$90.54

(CR)

Demand Charge per kW:

Highest kW established in the twelve months \$ 2.81  
ending with the current month:

(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

#### **7.4.5. Billing Amount**

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

#### **7.4.6. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

#### **7.5. DEMAND**

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

2<sup>nd</sup> Revised

Sheet No.: 7.4

Schedule Sheet 4 of 4

Replacing: 1st Revised

Sheet No.: 7.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

**Part III. Rate Schedule No.: 7**

**Title: Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

**7.6. PAYMENT**

(MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

**7.7. CONTRACT PERIOD**

(AT)

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

**7.8. SERVICE REGULATIONS**

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised Sheet No. 8.1 Schedule Sheet 1 of 3

Replacing: 1<sup>st</sup> Revised Sheet No. 8.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 8

Title: Large Power Service (LPS)

Docket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07

PSC File Mark Only

## 8.0. LARGE POWER SERVICE

### 8.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 8.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

### 8.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

5<sup>th</sup> Revised

Sheet No. 8.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 8.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 8**

**Title: Large Power Service (LPS)**

PSC File Mark Only

**8.4. NET MONTHLY RATE**

**8.4.1. Rate**

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$468.60	(CR)
<u>Demand Charge per kW:</u>		
All Summer Period kW *	\$ 10.30	(CR)
All Other Period kW *	\$ 8.66	(CR)
<u>Energy Charge per kWh:</u>		
All Summer Period kWh *	\$ 0.02457	(CR)
All Other Period kWh *	\$ 0.01748	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

**8.4.2. Minimum**

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$468.60	(CR)
<u>Demand Charge per kW:</u>		
Highest kW established in the twelve months ending with the current month:	\$ 2.81	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

**8.4.3. Billing Amount**

The Billing Amount will be the greater of the amounts calculated in § 8.4.1 or § 8.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 8.4.4 below. When a demand based minimum bill is rendered pursuant to § 8.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

**8.4.4. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

3<sup>rd</sup> Revised Sheet No. 8.3 Schedule Sheet 3 of 3

(AT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 8.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07

Part III. Rate Schedule No. 8

Title: Large Power Service (LPS)

PSC File Mark Only

#### 8.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(RT,AT)  
(AT)

1. If kVA metered: Billing kW = Metered kVA x 0.9.
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 1000 kW.

#### 8.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

#### 8.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

#### 8.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised

Sheet No.: 9.1 Schedule Sheet 1 of 4

Replacing: 1<sup>st</sup> Revised

Sheet No.: 9.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

## 9.0. LARGE POWER SERVICE - TIME-OF-USE

### 9.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 9.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of 1,000 kW or greater on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

### 9.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

5<sup>th</sup> Revised

Sheet No.: 9.2

Schedule Sheet 2 of 4

Replacing: 4<sup>th</sup> Revised

Sheet No.: 9.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No.: 9**

**Title: Large Power Service - Time-Of-Use (PST)**

PSC File Mark Only

**9.4. NET MONTHLY RATE**

**9.4.1. Rate**

Billing Item	Rate	
Customer Charge:	\$468.60	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$ 15.08	(CR)
All Excess kW	\$ 4.42	(CR)
Other Period*		
All On-Peak kW	\$ 12.70	(CR)
All Excess kW	\$ 3.84	(CR)
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01789	(CR)
All Off-Peak kWh	\$ 0.01277	(CR)
Other Period*		
All On-Peak kWh	\$ 0.00985	(CR)
All Off-Peak kWh	\$ 0.00843	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

**9.4.2. On-Peak Hours**

Summer Period:

Other Period

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

**9.4.3. Off-Peak Hours**

All hours not designated as on-peak hours.

6<sup>th</sup> Revised

Sheet No.: 9.3

Schedule Sheet 3 of 4

Replacing: 5<sup>th</sup> Revised

Sheet No.: 9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

#### 9.4.4. Minimum

The greater of:

Billing Item  
Customer Charge:

Rate  
\$468.60

(CR)

Demand Charge per kW:

Highest kW established in the twelve months \$ 2.81  
ending with the current month:

(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

#### 9.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 9.4.1 or § 9.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 9.4.6 below. When a demand based minimum bill is rendered pursuant to § 9.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

#### 9.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

#### 9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised

Sheet No.: 9.4 Schedule Sheet 4 of 4

Replacing: 1<sup>st</sup> Revised

Sheet No.: 9.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

## 9.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.19.1.

(MT)

## 9.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

## 9.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

**ARKANSAS PUBLIC SERVICE COMMISSION**4<sup>th</sup> Revised Sheet No. 10.1 Schedule Sheet 1 of 7

(CT)

Replacing: 3<sup>rd</sup> Revised Sheet No. 10.1Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Lighting

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 10****Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

**10.0. MUNICIPAL STREET LIGHTING SERVICE****10.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

**10.2. AVAILABILITY**

This Schedule is available for lighting service required by any Municipality contracting for street lighting service for streets, alleys and other public ways that may lawfully install unshielded street lights pursuant to the terms of the Shielded Outdoor Lighting Act, Ark. Code Ann § 8-14-101 et seq. (the Act). This Rate Schedule is not applicable to temporary, resale, shared, or seasonal service. In the context of this Rate Schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared or seasonal service.

In accordance with the Act, municipalities currently taking service for the fixtures listed in § 10.4.1, that no longer qualify for unshielded street lighting service, will continue to be billed at the Net Monthly Rates in § 10.4.1 or comparable sections of superseding rate schedules until the light fails for any reason other than the failure of a lamp, photocell or starter. The customer will then be given the opportunity to choose a replacement fixture from the Company's Rate Schedule No. 21, Municipal Shielded Street Lighting Service (L1SH) at the then current rate for the replacement.

**10.3. CHARACTER OF SERVICE**

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

7<sup>th</sup> Revised Sheet No. 10.2 Schedule Sheet 2 of 7

Replacing: 6<sup>th</sup> Revised Sheet No. 10.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

#### 10.4. NET MONTHLY RATE

##### 10.4.1. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls, and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. If Company provides change-outs or removals of functioning lighting equipment at the request of the municipality, the municipality will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. In such case, municipality will be responsible for any Company costs associated with the change-outs or removals and the cost of the additional resources.

##### Billing Item

<u>Rate Keys / Description</u>		<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>	
<b>A. Incandescent Lighting</b>	(NA)			
L1A / 100 Watt Unenclosed	(NA)	\$1.89	-	
L1B / 150 Watt Unenclosed	(NA)	\$2.71	-	
<b>B. Mercury Vapor Lighting</b>				
L1C / 100 Watt	(NA)	\$2.89	-	
L1D / L1DE / 175 Watt	(NA)	\$4.02	\$1.48	
L1E / L1EE / 250 Watt	(NA)	\$4.95	\$2.01	
L1F / L1FE / 400 Watt	(NA)	\$4.95	\$3.21	
L1G / L1GE / 1,000 Watt	(NA)	\$7.91	\$4.64	
<b>C. High Pressure Sodium Lighting</b>				
L1H / L1HE / 150 Watt		\$5.75	\$4.53	(CR)
L1I / L1IE / 250 Watt		\$6.95	\$5.50	
L1J / L1JE / 360 Watt	(NA)	\$7.12	\$5.17	
L1K / L1KE / 400 Watt		\$7.39	\$6.27	
<b>D. Metal Halide Lighting</b>				
L1Y / L1YE / 150 Watt Contempo Post-top		\$21.28	\$18.67	(CR)
L1Z / L1ZE / 320 Watt Open		\$24.62	\$20.33	(CR)
L1AZ / L1AZE / 320 Watt Cobra		\$23.75	\$19.47	(CR)

7<sup>th</sup> Revised Sheet No. 10.3 Schedule Sheet 3 of 7

Replacing: 6<sup>th</sup> Revised Sheet No. 10.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

**10.4.1. Company Owned Facilities (continued)**

**Billing Item**

<u>Rate Keys / Description</u>	<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>
<b>E. LED Lighting</b>		
SL1A / SL1AE / 60 Watt Open	\$10.29	\$ 6.01
SL1B / SL1BE / 87 Watt Open	\$10.97	\$ 6.69
SL1C / SL1CE / 110 Watt Open	\$11.50	\$ 7.22
SL1D / SL1DE / 67 Watt Cobra	\$10.97	\$ 6.69
SL1E / SL1EE / 110 Watt Cobra	\$11.73	\$ 7.45
SL1F / SL1FE / 140 Watt Cobra	\$13.19	\$ 8.91
SL1G / SL1GE / 213 Watt Cobra	\$15.17	\$10.88
SL1H / SL1HE / 96 Watt Acorn Post-top	\$16.04	\$11.31
SL1I / SL1IE / 140 Watt Shoebox	\$18.29	\$ 9.29
SL1J / SL1JE / 213 Watt Shoebox	\$20.27	\$11.26
SL1K / SL1KE / 280 Watt Shoebox	\$22.14	\$13.14

(CR)

**F. Steel Poles** - Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

L1V	For Poles of 30 Feet or Less Mounting Height:	\$1.83
L1W	For Poles of 35 Feet Mounting Height:	\$2.81

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and lamp of existing lights will continue. When any other failure occurs, or lamps are no longer available the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement. Customer and Company may develop a City-specific plan for such replacements.

These charges do not include or cover costs for painting steel poles. Any painting service requested by the municipality will be scheduled by the Company utilizing additional resources, and the Company shall recover the cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of such costs prior to the start of any requested painting service.

**G. Underground and Other Nonstandard Facilities** If the Company provides underground circuits or equipment other than the standard equipment described above or rearranges existing facilities at the request of the customer, customer may choose to pay (1) a non-refundable cash contribution in aid of construction equal to the additional cost of the non-standard equipment and/or the cost of rearranging existing facilities or (2) an additional monthly facilities charge calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the additional cost of the non-standard equipment and/or rearrangement costs for existing facilities.

7<sup>th</sup> Revised Sheet No. 10.4 Schedule Sheet 4 of 7

(CT)

Replacing: 6<sup>th</sup> Revised Sheet No. 10.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

Non-salvageable components of facilities installed or provided by the Company for underground service shall not be considered as Additional Facilities but shall be paid through a contribution in aid of construction. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

(MT, CT)

#### 10.4.2. Municipally Owned Facilities

(MT)

The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities at its option, based on the availability of resources. Municipality will reimburse Company for the total material and labor cost of all maintenance, except Entergy's standard lamp replacements. Municipality will supply poles, fixtures and non-standard lamps and will reimburse Company for the total labor and equipment cost of replacing or repairing broken or damaged poles and fixtures. After the effective date of this Schedule the Company will continue re-lamping Mercury Vapor fixtures as standard lamp replacements until such lamps are unavailable to the Company. On and after the effective date of this Schedule, Company will not provide service under this § 10.4.2 to new applications requiring lamps other than Entergy's standard lamps. Provision of service under contracts in effect on this Schedule's effective date will continue until termination of the contract.

(CT)

This Schedule is not available to new applications for lighting Interstate or other controlled access highway systems. Service to such systems for contracts executed on and after this Schedule's effective date will be metered and billed pursuant to Rate Schedule No.4, Small General Service for energy consumed. Municipality will be responsible for all maintenance of its facilities. Service to such lighting systems will continue under this Schedule provided such service is in effect on the Schedule's effective date.

(MT)

6<sup>th</sup> Revised

Sheet No. 10.5

Schedule Sheet 5 of 7

Replacing: 5<sup>th</sup> Revised

Sheet No. 10.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

**10.4.2. Municipally Owned Facilities (continued)**

**Billing Item**

<u>Rate Keys / Description</u>	<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>	
<b>A. <u>Mercury Vapor Lighting</u></b>			
L1M / 100 Watt	\$1.50	-	
L1N / 175 Watt	\$1.14	-	
L1O / 250 Watt	\$1.74	-	
L1P / L1PE / 400 Watt	\$2.70	\$1.91	
L1Q / 1,000 Watt	\$4.27	-	
<b>B. <u>High Pressure Sodium Lighting</u></b>			
L1R / L1RE / 150 Watt	\$3.79	\$2.94	
L1S / L1SE / 250 Watt	\$4.30	\$3.34	(CR)
L1T / L1TE / 400 Watt	\$4.40	\$3.40	
L1U / L1UE / 1,000 Watt	\$9.16	\$6.67	
<b>C. <u>Metal Halide Lighting</u></b>			
L1BZ / L1BZE / 150 Watt	\$15.07	\$4.17	
L1CZ / L1CZE / 320 Watt	\$15.87	\$5.64	(CR)

**10.4.3. Municipally Owned and Maintained LED Facilities**

This service is only applicable for Light Emitting Diode (LED) street lighting facilities where the facilities are customer owned and maintained. The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company's service is limited only to the supply of energy for street lighting and verification of voltage at the point of connection to the Municipality's equipment when requested. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

**Net Monthly Bill**

- A. Customer Charge \$1.09 per fixture
- B. Energy Charge \$0.034585 per kWh for all kWh

(CR)

Original Sheet No. 10.6 Schedule Sheet 6 of 7

Replacing: Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 10**

**Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

1. At the time Customer contracts for service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which customer requests service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by customer.
2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

(AT)

(AT)

(AT)

(AT)

**10.4.4. Adjustments**

(MT, CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

**10.5. PAYMENT**

(MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the Rate Schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

**10.6. CONTRACT PERIOD**

(MT)

The contract period is as covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

**ARKANSAS PUBLIC SERVICE COMMISSION**

APSC FILED Time: 9/17/2014 11:20:24 AM Received: 9/17/2014 11:11:46 AM Docket 13-028-u-Doc. 536

Original Sheet No. 10.7 Schedule Sheet 7 of 7

Replacing: Sheet No.

Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: Lighting

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 10****Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service now being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

(MT)

1. The applicable monthly charge for the remaining months of the Contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

(MT)

(CT)

(MT)

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .01 times the number of months which have expired since the facilities were installed

(CT)

**10.7. SERVICE REGULATIONS**

(MT)

Service under this Schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

5<sup>th</sup> Revised Sheet No. 11.1 Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised Sheet No. 11.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Lighting

**Part III. Rate Schedule No. 11**

**Title: Traffic Signal Service (TSS)**

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

PSC File Mark Only

## **11.0. TRAFFIC SIGNAL SERVICE**

### **11.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### **11.2. AVAILABILITY**

To un-metered traffic control signals, flashing or warning signals and safety surveillance video equipment of a municipality, a county, the States of Arkansas or Tennessee, or an agency thereof for the control of traffic on public streets or highways. Where a traffic signal installation contains a street light, the street light must be served under § 10.4.2, Municipally Owned Facilities of the Municipal Street Lighting Service Rate Schedule No. 10. Not applicable to temporary service.

### **11.3. CHARACTER OF SERVICE**

Single-phase, approximately 60 cycles, at approximately 120/240 Volts.

### **11.4. NET MONTHLY RATE**

#### **11.4.1. Traffic Control Signals**

<u>Billing Item</u>	<u>Rate</u>	
Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled:	\$3.18	(CR)
Each lens in excess of three per direction of traffic controlled at each intersection, or point of control:	\$0.96	(CR)

If average lamp rating at each intersection, or point of control exceeds 85 Watts, the number of lenses will be determined by dividing the sum of the lamp ratings, in Watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised Sheet No. 11.2 Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised Sheet No. 11.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 11

Title: **Traffic Signal Service (TSS)**

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

PSC File Mark Only

Each 50 Watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

## 11.4.2. Flashing or Warning Signals and Safety Surveillance Video Equipment

<u>Billing Item</u>	<u>Rate</u>	
First 100 or less lamp Watts per signal:	\$3.18	(CR)
Each additional 25 or major fraction thereof lamp Watts per signal:	\$0.49	
Monthly minimum charge per signal:	\$3.18	(CR)

## 11.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the wattage of lights by 0.30 and the wattage of controls by 0.73. Where light emitting diodes have been installed as the lighting source and the customer has given the Company proper notice, the Company's billing will reflect the appropriate wattage for the color of each signal in the calculation of energy for the application of Adjustments applying to energy.

## 11.5. BILLING

The minimum billing period for service to any installation is one month and no monthly bill will be prorated because service is connected or disconnected during a billing cycle.

## 11.6. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement of existing facilities.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test and/or inspect customer's installation from time to time and to adjust the wattage ratings for billing purposes to conform to the findings of such tests or inspections.

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# ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. 11.3

Schedule Sheet 3 of 3

Replacing: 3<sup>rd</sup> Revised

Sheet No. 11.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

**Part III. Rate Schedule No. 11**

**Title: Traffic Signal Service (TSS)**

PSC File Mark Only

(CT)

## 11.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

## 11.8. CONTRACT PERIOD

Month to month.

## 11.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised

Sheet No. 12.1

Schedule Sheet 1 of 8

Replacing: 5<sup>th</sup> Revised

Sheet No. 12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 12**

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

## 12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

### 12.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 12.2. GENERAL

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in subdivision-owned outdoor lighting facilities.

(RT)

### 12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

#### 12.3.1. AVAILABILITY

To un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary lamp replacements. All necessary normal service, maintenance and lamp replacements will be furnished at Company's expense within three (3) business days after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service.

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

(MT)

# ARKANSAS PUBLIC SERVICE COMMISSION

PSC Filed Time: 9/17/2014 11:11:46 AM; Filed: 9/17/2014 11:11:46 AM; Docket 13-028-u-Doc. 536

9<sup>th</sup> Revised

Sheet No. 12.2

Schedule Sheet 2 of 8

Replacing: 8<sup>th</sup> Revised

Sheet No. 12.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

## Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

### 12.3.2. NET MONTHLY RATE

#### 12.3.2.1. Nightwatchers

##### Billing Item

##### Rate Key / Watts / Type

##### Rate

#### **A. Incandescent Unshielded**

L4H / 300 Not available for new installations after 3/8/90 \$ 5.74

#### **B. Mercury Vapor Unshielded**

L4A	100 / Open	(NA)	\$ 4.94
L4B	175 / Open	(NA)	\$ 5.08
L4C	250 / Open	(NA)	\$ 5.41
L4D	400 / Open	(NA)	\$ 6.63
L4S	400 / Shoebox	(NA)	\$ 10.03

#### **C. High Pressure Sodium Unshielded**

N4A	100 / Open	(NA)	\$ 8.40
L4E	150 / Open		\$ 6.32
L4F	250 / Open		\$ 7.45
N4B	250 / Cobra		\$10.53
N4U	250 / Traditionaire		\$14.52
L4G	400 / Open		\$ 8.71
N4C	400 / Cobra		\$11.89
N4E	150 / Colonial		\$10.22
N4F	150 / Acorn		\$11.83
L4T	400 / Shoebox		\$13.22
N4G	400 / Square	(NA)	\$16.11
N4H	1,000 / Shoebox		\$22.37
N4I	1,000 / Square	(NA)	\$25.08

#### **D. High Pressure Sodium Shielded**

N4PS	150 / Cobra		\$ 8.81
N4QS	250 / Cobra		\$11.64
N4RS	400 / Cobra		\$12.91
N4SS	150 / Colonial Post Top		\$ 8.91

#### **E. Metal Halide Unshielded**

N4J	175 / Acorn	(NA)	\$15.39
N4P	150 / Acorn		\$13.35
L4N	400 / Open	(NA)	\$ 9.08
N4Q	320 / Open		\$ 9.80
L4U	400 / Shoebox	(NA)	\$14.35
N4D	400 / Cobra	(NA)	\$15.59
N4R	320 / Cobra		\$15.67
N4V	320 / Shoebox		\$21.23
N4K	400 / Square	(NA)	\$19.11
N4L	1,000 / Shoebox		\$25.84
N4M	1,000 / Square	(NA)	\$28.11

(CR)

(CR)

(CR)

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, or lamps are no longer available. Customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

THIS SPACE FOR PSC USE ONLY

7<sup>th</sup> Revised Sheet No. 12.3 Schedule Sheet 3 of 8

Replacing: 6<sup>th</sup> Revised Sheet No. 12.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 12

Title: **All Night Outdoor Lighting Service (L4)**

Docket No.: 13-028-U  
Order No.: 24  
Effective: 2/28/14

PSC File Mark Only

### 12.3.2.2. Floodlights

#### Billing Item

Rate Key / Watts / Type

Rate

#### A. Mercury Vapor Unshielded

L4J	400 / Flood	(NA)	\$ 8.35
L4K	1,000 / Flood	(NA)	\$13.12

#### B. High Pressure Sodium Unshielded

N4N	100 / Flood	(NA)	\$ 9.49
L4L	250 / Flood		\$10.71
L4M	400 / Flood		\$11.51
L4P	1,000 / Flood		\$15.09

(RT)

#### C. Metal Halide Unshielded

N4O	250 / Flood	(NA)	\$14.57
L4Q	400 / Flood	(NA)	\$12.69
N4S	320 / Flood		\$12.72
L4R	1,000 / Flood		\$17.22

(RT)

NA – See note on Sheet 2 of 8.

### 12.3.3. Additional Facilities

The rates in § 12.3.1 and § 12.3.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request a compatible pole listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

(CT)

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

5<sup>th</sup> Revised Sheet No. 12.4 Schedule Sheet 4 of 8

Replacing: 4<sup>th</sup> Revised Sheet No. 12.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

Part III. Rate Schedule No. 12

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

#### 12.3.4. Poles/Pole Equipment

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

##### Billing Item

##### Rate Key / Description of Pole or Pole Equipment

##### Rate

P4A / 30 foot Wood Pole (including supply line) \$ 3.26

P4B / 35 foot Wood Pole (including supply line) \$ 3.99

P4C / 30 foot Steel-5" Square Pole (excluding supply line) <sup>(1) (2)</sup> \$ 8.46 (CT)

P4D / 28 foot Concrete Octagon Pole (excluding supply line) <sup>(1) (2)</sup> \$ 5.41

P4E / 18 foot Fiberglass Round Pole (excluding supply line) <sup>(1) (2)</sup> \$ 2.66

P4F / 39 foot Steel Round Tapered Pole (excluding supply line) <sup>(1) (2)</sup> \$11.97 (CT)

P4G / Plugged 4-way Adapter <sup>(1)</sup> \$ 1.93

<sup>(1)</sup> Available for new applications only as Additional Facilities on and after the effective date of this sheet.

<sup>(2)</sup> Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

#### 12.3.5. Minimum

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

#### 12.3.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

#### 12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

7<sup>th</sup> Revised Sheet No. 12.5 Schedule Sheet 5 of 8

Replacing: 6<sup>th</sup> Revised Sheet No. 12.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 12**

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is not available to individual customer owned outdoor lighting.

## **12.4.1. CHARACTER OF SERVICE**

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

## **12.4.2. NET MONTHLY RATE**

### **12.4.2.1. Rate**

<u>Billing Item</u>	<u>Rate</u>	<u>Rate</u> <u>Key</u>	
All determined kWh:	\$0.02819	L4V	(CR)

### **12.4.2.2. Minimum Monthly Bill**

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

### **12.4.2.3. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

### **12.4.2.4. Determination of Energy Requirements**

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

# ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 12.6 Schedule Sheet 6 of 8

Replacing: Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

## Part III. Rate Schedule No. 12

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

Company may, at its discretion, test meter the load of various types and ratings of customer's lighting equipment to the extent necessary to verify the estimated demand and energy used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes. However, Company shall be under no obligation to test meter the load of customer's lighting equipment and Company's decision not to test meter the load of customer's equipment shall not release customer from the obligation to initially provide its inventory to Company, and to update such inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Upon Company's request, customer shall provide an updated inventory of all lighting equipment at each point of service.

Company reserves the right to periodically inspect customer's lighting equipment at each point of service and make adjustments in billing pursuant to APSC GSR 5.19 as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release customer from the obligation to initially provide to Company, and to update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Because this service is unmetered, customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of customer's lighting were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

### 12.4.4. Disconnection of Service

Service may be disconnected at the point(s) of delivery to a delinquent account pursuant to Commission Rules.

### 12.4.5. Reconnection of Disconnected Service

If service is disconnected for non-pay, customer will be required to pay a reconnection fee for the reconnection of each point of delivery to Company's secondary voltage facilities before service is restored. Such fee shall be as provided in Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.14.

(NR)

Original Sheet No. 12.7 Schedule Sheet 7 of 8

Replacing: Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

Part III. Rate Schedule No. 12

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

**12.4.6. Fusing / Maintenance of Customer Owned Facilities**

(NR)

The customer shall provide fusing that disconnects the customer's facilities from those of the Company. Customer shall disconnect customer facilities from those of the Company prior to and during all maintenance except lamp replacements.

**12.4.7. Identification of Customer-Owned Facilities**

Customer owned facilities shall be identified as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the customer at points designated by the Company.

**12.4.8. Indemnity**

In the event of injury or death to any person as a result of contact with said customer owned facilities, the customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to, payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

**12.4.9. Inspection / Maintenance of Customer Owned Facilities**

The Company has no duty to inspect, repair, or replace lamps or otherwise maintain the lighting facilities of customer to which this energy only service is provided pursuant to § 12.4 of this rate schedule, or to disconnect Company's service from customer's facilities for customer's inspection, repair, lamp replacement or maintenance of customer's facilities.

**12.5. Contract Period**

(MT)

The contract period for service under § 12.3 is month to month unless Company provides service under § 12.3.3 or § 12.3.4 or special conditions exist, in which case a written Agreement for All Night Outdoor Lighting Service will be required with a contract period not less than one year. The form of the Agreement is shown in § 13.4.1 of Policy Schedule No. 13.

(AT)

The contract period for service under § 12.4, Energy Rate for Subdivision Owned Lighting Facilities, shall be not less than two years. The form of the Agreement is shown in § 13.4.2 of Policy Schedule No. 13.

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# ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 12.8

Schedule Sheet 8 of 8

Replacing:

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

**Part III. Rate Schedule No. 12**

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

## 12.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(MT)

(CT)

## 12.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

5<sup>th</sup> Revised Sheet No. 13.1 Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised Sheet No. 13.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

**Part III. Rate Schedule No. 13**

**Title: Municipal Pumping Service (MP)**

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

PSC File Mark Only

## **13.0. MUNICIPAL PUMPING SERVICE**

### **13.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### **13.2. AVAILABILITY**

For power service to municipalities or other public agencies for the operation of residential sludge grinder pumps only. Not applicable to temporary, breakdown, resale, shared service, standby or supplementary service.

### **13.3. CHARACTER OF SERVICE**

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

### **13.4. NET MONTHLY RATE**

#### **13.4.1. Rate**

Billing Item	Rate	
Charge per installed horsepower:	\$ 0.82	(CR)

#### **13.4.2. Minimum**

Billing Item	Rate	
Charge per month:	\$26.70	(CR)

The minimum billing period for any single installation is one month and no monthly bill will be prorated because a grinder pump is connected or disconnected during a billing cycle.

2<sup>nd</sup> Revised Sheet No. 13.2 Schedule Sheet 2 of 3

(AT)

Replacing: 1<sup>st</sup> Revised Sheet No. 13.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

Docket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07

**Part III. Rate Schedule No. 13**

**Title: Municipal Pumping Service (MP)**

PSC File Mark Only

### 13.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 13.4.1 or § 13.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 13.4.4. When a minimum bill is rendered pursuant to § 13.4.2, the Adjustments will apply to the calculated kWh pursuant to § 13.4.4 below.

(AT)

### 13.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the installed horsepower by 16.0.

### 13.5. OTHER PROVISIONS

Customer will provide all wiring and equipment needed for connection to Company's existing distribution system, including a suitable device to disconnect and protect his service near the point of connection. Customer shall keep the switch enclosure locked.

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the horsepower rating for billing purposes to be in conformance with the results of such tests.

(CT)

### 13.6. CONTRACT PERIOD

(MT)

Not less than one year.

### 13.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

APSC FILED Time: 9/17/2014 11:28:34 AM Page: 9/17/2014 11:11:46 AM: Docket 13-028-u-Doc. 536

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# ARKANSAS PUBLIC SERVICE COMMISSION

(AT)

3<sup>rd</sup> Revised

Sheet No. 13.3

Schedule Sheet 3 of 3

Replacing: 2<sup>nd</sup> Revised

Sheet No. 13.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

**Part III. Rate Schedule No. 13**

**Title: Municipal Pumping Service (MP)**

PSC File Mark Only

## 13.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# **ARKANSAS PUBLIC SERVICE COMMISSION**

5<sup>th</sup> Revised

Sheet No. 14.1

Schedule Sheet 1 of 4

Replacing: 4<sup>th</sup> Revised

Sheet No. 14.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 14**

**Title: Agricultural Water Pumping Service (AP)**

PSC File Mark Only

## **14.0. AGRICULTURAL WATER PUMPING SERVICE**

### **14.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### **14.2. AVAILABILITY**

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

### **14.3. CHARACTER OF SERVICE**

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

### **14.4. SEASONAL RATE (A)**

#### **14.4.1. Rate**

Billing Item

Rate

Energy Charge per kWh:

1<sup>st</sup> 268 kWh/kW of Billing Load

\$0.06679

(CR)

All additional kWh

\$0.04574

(CR)

5<sup>th</sup> Revised

Sheet No. 14.2

Schedule Sheet 2 of 4

Replacing: 4<sup>th</sup> Revised

Sheet No. 14.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 14**

**Title: Agricultural Water Pumping Service (AP)**

PSC File Mark Only

#### 14.4.2. Minimum

Billing Item

Rate

Demand Charge per kW of cumulative Billing

Load per season:

\$8.44

(CR)

#### 14.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

#### 14.4.4. Billing Load

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

#### 14.4.5. Billing Procedure

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

**ARKANSAS PUBLIC SERVICE COMMISSION**

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5<sup>th</sup> RevisedSheet No. 14.3

Schedule Sheet 3 of 4

Replacing: 4<sup>th</sup> RevisedSheet No. 14.3Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 14****Title: Agricultural Water Pumping Service (AP)**

PSC File Mark Only

In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing.

Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

**14.4.6. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

**14.5. OPTIONAL MONTHLY RATE (B)**

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

**14.5.1. Rate**

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
1 <sup>st</sup> 402 kWh/kW of Billing Load	\$0.06463	(CR)
All additional kWh	\$0.04574	(CR)

**14.5.2. Minimum**

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge per kW:		
All kW of Billing Load	\$4.96	(CR)

**14.5.3. Billing Amount**

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

APSC FILED Time: 9/17/2014 11:28:34 AM Filed: 9/17/2014 11:11:46 AM: Docket 13-028-u-Doc. 536

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 14.4

Schedule Sheet 4 of 4

Replacing: 2<sup>nd</sup> Revised

Sheet No. 14.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

**Part III. Rate Schedule No. 14**

**Title: Agricultural Water Pumping Service (AP)**

PSC File Mark Only

## 14.5.4. Billing Load

(MT)

The Billing Load (kW) for each month is the maximum kW supplied during the 15-minute period of customer's greatest use during the month but not less than 11 kW.

## 14.5.5. Adjustments

See § 14.4.6 above.

## 14.6. CONTRACT PERIOD

Month to month.

(RT)

## 14.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

## 14.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised Sheet No. 15.1 Schedule Sheet 1 of 3

(AT)

Replacing: 1<sup>st</sup> Revised Sheet No. 15.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

Part III. Rate Schedule No. 15

Title: **Cotton Ginning Service (CGS)**

PSC File Mark Only

## 15.0. COTTON GINNING SERVICE

### 15.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 15.2. AVAILABILITY

To electric power service, including incidental lighting where customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one meter at one point of delivery for the ginning of cotton during the year beginning March 16.

The ginning season shall begin September 15 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 15 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately served, metered and billed in accordance with the applicable rate schedule for such other service.

### 15.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

### 15.4. NON-SEASONAL USE

(MT)

Any customer who uses energy during the annual period beginning March 16 for other than incidental purposes such as motor testing during the non-ginning season shall be separately metered and billed on the appropriate General Service schedule.

5<sup>th</sup> Revised

Sheet No. 15.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 15.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 15**

**Title: Cotton Ginning Service (CGS)**

PSC File Mark Only

### 15.5. SEASONAL RATE

Applicable to customers who restrict their usage to the ginning season.

#### 15.5.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		(CR)
1 <sup>st</sup> 268 kWh per kW of Billing Load	\$0.07629	(CR)
All additional kWh	\$0.05233	

#### 15.5.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge per kW of Billing Load:		(CR)
October	\$ 3.52	(CR)
November	\$ 7.04	(CR)
December	\$10.56	

Or an annual amount required by Rate Schedule No. 60 distributed equally in the months of the ginning season.

#### 15.5.3 Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 15.5.1 or § 15.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 15.5.6 below will be added.

#### 15.5.4. Billing Load

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of customer's greatest use during the season but not less than 19 kW.

4<sup>th</sup> Revised

Sheet No. 15.3

Schedule Sheet 3 of 3

Replacing: 3<sup>rd</sup> Revised

Sheet No. 15.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

**Part III. Rate Schedule No. 15**

**Title: Cotton Ginning Service (CGS)**

PSC File Mark Only

#### **15.5.5. Billing Procedure**

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 15.5.1 above. The cumulative billing in each month of the season will not be less than the Demand Charge in § 15.5.2 above applied to the Billing Load in each of the three months of the ginning season. Any kWh paid for but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

(MT)

#### **15.5.6. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

#### **15.6. CONTRACT PERIOD**

Not less than one ginning season.

#### **15.7. PAYMENT**

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

#### **15.8. SERVICE REGULATIONS**

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

<b>ARKANSAS PUBLIC SERVICE COMMISSION</b>		
6 <sup>th</sup> Revised	Sheet No. 16.1	Schedule Sheet 1 of 3
Replacing: 5 <sup>th</sup> Revised	Sheet No. 16.1	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: <u>Electric</u>	Class of Service: <u>Commercial</u>	Docket No.: 13-028-U Order No.: Effective: 9/29/14
Part III. Rate Schedule No. 16		
Title: <b>Community Antenna TV Power Supply (CTV)</b>		PSC File Mark Only

**16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE**

**16.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

**16.2. AVAILABILITY**

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

**16.3. CHARACTER OF SERVICE**

Single-phase, 60 cycles at approximately 120/240 Volts.

**16.4. NET MONTHLY RATE**

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

**16.4.2. Rate**

<u>Billing Item:</u>	<u>Rate</u>	
Energy Charge per kWh:		
All kWh	\$0.06121	(CR)

7<sup>th</sup> Revised

Sheet No. 16.2

Schedule Sheet 2 of 3

Replacing: 6<sup>th</sup> Revised

Sheet No. 16.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No. 16

Title: **Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

#### 16.4.3. Minimum

Billing Item

Rate

Charge per installation:

\$1.38

(CR)

#### 16.4.4. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 16.4.2 and § 16.4.3 above plus the Energy Cost Recovery factor times the energy consumed as determined in § 16.4.1 plus all other Adjustments required by § 16.4.6 below.

#### 16.4.5. Billing Procedure

One bill will be rendered monthly to the customer for each power supply. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier or power supply is connected or disconnected during a billing cycle. Collective Billing may be made available to CTV customers pursuant to Rate Schedule No. 19, Collective Billing Rider (CBR).

#### 16.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

#### 16.5. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the wattage rating for billing purposes to conform with the results of such tests.

#### 16.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

**ARKANSAS PUBLIC SERVICE COMMISSION**

4<sup>th</sup> Revised

Sheet No. 16.3

Schedule Sheet 3 of 3

(AT)

Replacing: 3<sup>rd</sup> Revised

Sheet No. 16.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

**Part III. Rate Schedule No. 16**

**Title: Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

(CT)

**16.7. CONTRACT PERIOD**

Not less than one year.

**16.8. SERVICE REGULATIONS**

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

4<sup>th</sup> Revised

Sheet No. 18.1

Schedule Sheet 1 of 2

Replacing: 3<sup>rd</sup> Revised

Sheet No. 18.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

Effective: 9/29/14

Part IV. Rate Schedule No. 18

Title: **Voltage Adjustment Rider (VAR)**

PSC File Mark Only

## 18.0. VOLTAGE ADJUSTMENT RIDER

### 18.1. AVAILABILITY

Available at the option of the Company to a customer receiving electric service under Rate Schedules No. 4, Small General Service, No. 6, Large General Service, No. 7, Large General Service Time-of-Use, No. 8, Large Power Service, No. 9, Large Power Service Time-of-Use, or No. 20, Standby Service Rider where such service is delivered and/or metered at voltages of 13,800Y/7,960 or greater.

### 18.2. ADJUSTMENT TO NET MONTHLY RATE

The Demand, Energy and the highest kW Demand, or ratchet Demand, in the Minimum provision of the service schedule are reduced by the percentage reductions below but the demand charge in the Minimum provision of the service schedule is not reduced by the \$/kW reduction. The minimum Demand defined in the Demand provision of the service schedule is not reduced by the percentage reductions below.

In this schedule secondary voltages are those less than 13,800Y/7,960 Volts, primary voltages are those 13,800Y/7,960 Volts or greater but less than 69,000 Volts and transmission voltages are those 69,000 Volts or greater.

(CT)  
(CT)

#### 18.2.1. Service is delivered and metered at secondary voltage.

Billing Item

No reductions:

Rate

0.0%

#### 18.2.2. Service is delivered at secondary voltage but metered at primary voltage.

Billing Item

Reduce Demand and Energy for losses by:

Rate

1.0%

#### 18.2.3. Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.

Billing Item

Reduce Monthly Demand Charge per kW by:

Reduce Daily Demand Charge per kW by:

Rate

\$0.97

\$0.0319

(CR)  
(CR)

(MT)

**ARKANSAS PUBLIC SERVICE COMMISSION**

APSC FILED: 9/17/2014 11:11:46 AM: Docket 13-028-u-Doc. 536

**5<sup>th</sup> Revised** Sheet No. **18.2** Schedule Sheet 2 of 2Replacing: **4<sup>th</sup> Revised** Sheet No. **18.2**Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part IV. Rate Schedule No. 18****Title: Voltage Adjustment Rider (VAR)**

PSC File Mark Only

**18.2.4.** Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.

<u>Billing Item</u>	<u>Rate</u>
Reduce Demand and Energy for losses by:	1.0%
Reduce Monthly Demand Charge per kW by:	\$0.97
Reduce Daily Demand Charge per kW by:	\$0.0319

**18.2.5.** Service is delivered at transmission voltage but metered at primary voltage.

<u>Billing Item</u>	<u>Rate</u>	
Reduce Demand and Energy for losses by:	1.0%	(CR)
Reduce Monthly Demand Charge per kW by:	\$2.06	(CR)
Reduce Daily Demand Charge per kW by:	\$0.0677	

**18.2.6.** Service is delivered and metered at transmission voltage.

<u>Billing Item</u>	<u>Rate</u>	
Reduce Demand and Energy for losses by:	2.0%	(CR)
Reduce Monthly Demand Charge per kW by:	\$2.06	(CR)
Reduce Daily Demand Charge per kW by:	\$0.0677	

# **ARKANSAS PUBLIC SERVICE COMMISSION**

4<sup>th</sup> Revised

Sheet No. 20.1

Schedule Sheet 1 of 11

(CT)

Replacing: 3<sup>rd</sup> Revised

Sheet No. 20.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 20**

**Title: Standby Service Rider (SSR)**

PSC File Mark Only

## **20.0. STANDBY SERVICE RIDER**

### **20.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### **20.2. AVAILABILITY**

This schedule is applicable to customers who have their own generating equipment and who contract for Standby Service from the Company. Standby Service is composed of Reserved Service, Maintenance Service, Backup Service, and Non-Reserved Service as defined below. The Company is not obligated to provide Maintenance or Backup Service in excess of a customer's Reserved Service.

Standby Service shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the customer's generating equipment which may be operated in parallel with the Company's system.

The customer shall not resell or share any power purchased under this schedule, except in cases of Qualified Facilities (QF) sales, resale and sharing among facilities treated as a single QF under PURPA as interpreted by the Federal Energy Regulatory Commission and applicable case law.

Service under this Rider is available only under the Agreement for Electric Service contained in Policy Schedule No. 13, Contract Forms.

### **20.3. CHARACTER OF SERVICE**

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

3<sup>rd</sup> Revised

Sheet No. 20.2

Schedule Sheet 2 of 11

(CT)

Replacing: 2<sup>nd</sup> Revised

Sheet No. 20.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 20**

**Title: Standby Service Rider (SSR)**

PSC File Mark Only

#### 20.4. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to other service provided by the Company. Service necessary to supply the customer's other load requirements shall be billed on the applicable rate schedule(s) of the Company, and the other rate schedules in such case, if applicable, will be modified by the application of § 20.5 and § 20.7 of this Schedule.

#### 20.5. TYPES OF SERVICE AND BILLING DETERMINANTS

##### 20.5.1. Reserved Service

Reserved Service is the electric energy and capacity the Company stands ready to supply during a scheduled or unscheduled outage of the customer's on-site generation equipment. The Reserved Service Billing Demand in a month shall be equal to the greater of: (1) the amount of Contracted kW, (2) the maximum Daily Maintenance Service Billing Demand established during the term of service of the contract, (3) the maximum Daily Backup Service Billing Demand established during the term of service of the contract, or (4) the maximum Reserved Service Billing Demand established during the prior contract with the customer, unless it was established from use of Contracted kW, unless customer has changed the rated capacity of its self-generation unit or unless customer has provided verifiable evidence of a non-temporary change in operation that results in reduced self-generation consumption needs. Should the customer's demand during a Maintenance period be established such that Backup Service is supplied in addition to the requested Maintenance Service, the sum of such Backup Service and the requested Maintenance Service shall establish the customer's Reserved Service Billing Demand.

##### 20.5.2. Maintenance Service

Maintenance Service is electric energy and capacity supplied by the Company during a scheduled outage of the customer's generating equipment. Maintenance Service will be available during the service months of October through May, and during the off-peak hours (as defined in § 20.8) of the service months of June through September. During the service months of June through September, Maintenance Service will not be scheduled for a continuous period of less than one day. Customers must notify the Company no less than seven (7) days in advance of the intent to take Maintenance Service. Arrangements for and scheduling of Maintenance Service (the "Maintenance Period") will be agreed in writing in advance of use, or confirmed in writing if arranged verbally. Maintenance Service will be scheduled only during such times, in such manner and at such locations that, in the Company's reasonably exercised opinion, will not result in affecting adversely or jeopardizing firm service to other customers, prior commitments for Maintenance Service to other customers, or commitments to other utilities.

3<sup>rd</sup> Revised Sheet No. 20.3 Schedule Sheet 3 of 11

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 20.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 20**

**Title: Standby Service Rider (SSR)**

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The Company is not obligated to furnish Maintenance Service in excess of that which is scheduled by the customer. If customer takes service in excess of the scheduled Maintenance Service and such excess has not been approved pursuant to a request for Non-Reserved Service, such excess shall be treated as Backup Service. Where there are applications from more than one customer, or applications are for more capacity than Company has available, Company shall schedule available service on a first come, first accepted basis.

The Daily Maintenance Service Billing Demand for each calendar day of the Maintenance Period shall be the lesser of (1) the maximum measured 15-minute demand established during such day less, in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) or (2) the scheduled maintenance kW. During a Maintenance Period for which Non-Reserved Service has been approved, the customer may schedule only his Reserved Service Billing Demand as the maintenance kW. In no event shall the Daily Maintenance Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein.

Notwithstanding the above, where Maintenance Service stands requested, agreed and scheduled, but not taken, the Daily Maintenance Service Billing Demand will be the scheduled maintenance kW under the following conditions: (a) the Company has refused to supply some other customer similar service in order to limit total Maintenance Service to that which the Company considers available or, (b) if in anticipation of providing such Maintenance Service the Company has incurred costs that would not otherwise have been incurred. The Company shall undertake all reasonable efforts in order to avoid or mitigate the loss of revenue or occurrence of cost.

**20.5.3. Non-Reserved Service**

Non-Reserved Service is electric energy and capacity the Company may supply during a scheduled outage of the customer's on-site generation equipment during the service months of October through May. Customers must request this service no less than twenty (20) days in advance of their anticipated need for this power and energy, stating in such request the amount of Non-Reserved Service demand (kW) to be scheduled and the expected period for which the service will be taken. The Company, in its sole discretion, may approve or deny any request for Non-Reserved Service. Arrangements for and scheduling of Non-Reserved Service will be agreed and confirmed in writing in advance of use. The Company is not obligated to furnish Non-Reserved Service in excess of that which is scheduled by the customer. Non-Reserved Service may be provided one time per calendar year for a period not to exceed thirty (30) days.

4<sup>th</sup> Revised

Sheet No. 20.4

Schedule Sheet 4 of 11

(CT)

Replacing: 3<sup>rd</sup> Revised

Sheet No. 20.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

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Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

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The Monthly Non-Reserved Service Billing Demand for each month during which Non-Reserved Service is approved shall be the maximum measured 15-minute demand established during the Non-Reserved Service Period of such month less (1) in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) and (2) the scheduled Maintenance kW. Non-Reserved Service Billing demand shall not be less than zero (0) nor shall it exceed the amount of demand that was requested and agreed. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein. Usage and charges shall not be prorated. Demand usage shall not establish demands for future minimum billing purposes of supplemental usage tariff application. If the requested amount of Non-Reserved Service results in the need for new or additional facilities and/or equipment, customer shall pay the net cost for installation and removal of such facilities.

#### 20.5.4. Backup Service

Backup Service is the electric energy and capacity supplied by the Company during an unscheduled outage of the customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds the sum of scheduled Maintenance Service and any scheduled Non-Reserved Service. The customer is required to notify the Company of the time periods when Backup Service is being taken (the "Backup Period") within 24 hours of the beginning and end of usage to avoid increasing the customer's contract or ratcheted demand under other rate schedules.

The Daily Backup Service Billing Demand for each calendar day during which Backup Service is taken shall be the customer's maximum measured 15-minute demand during such day, less: (1) the sum of any scheduled kW of Maintenance Service and any scheduled Non-Reserved Service during such day and (2) in the case where the customer purchases power from the Company under other rate schedules, contract power as established under such other rate schedule(s). In no event shall the Daily Backup Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein.

4<sup>th</sup> Revised Sheet No. 20.5 Schedule Sheet 5 of 11

(CT)

Replacing: 3<sup>rd</sup> Revised Sheet No. 20.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

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Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

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#### 20.5.5. Energy Associated with Maintenance Service

The energy associated with the Maintenance Service during a scheduled Maintenance Period shall be as metered by Company's meters during the Maintenance Period less, for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Maintenance Period. Maintenance Service energy in any hour may not exceed the scheduled Maintenance kW, and in no event shall the energy associated with the taking of Maintenance Service be less than zero.

#### 20.5.6. Energy Associated with Non-Reserved Service

The energy associated with the Non-Reserved Service taken shall be as metered by Company's meters during the Non-Reserved Service Period less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Period, and (2) the energy associated with scheduled Maintenance Service. In no event shall the energy (kWh) in any given hour associated with the taking of Non-Reserved Service be less than zero nor greater than the requested and agreed level of demand (kW) of such service.

#### 20.5.7. Energy Associated with Backup Service

The energy associated with Backup Service shall be as metered by Company's meters during the Backup Period, less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period or Backup Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Backup Period, and (2) the sum of any Maintenance Service energy and any Non-Reserved Service energy during each hour of the period. In no event shall the energy associated with the taking of Backup Service be less than zero.

#### 20.5.8. Voltage Adjustment Rider (VAR) Applicability

(AT)

The metered Billing Determinants (kW and kWh) defined in this Section 20.5 and Demand Charges in Section 20.7 will be adjusted by Rate Schedule No. 18, Voltage Adjustment Rider (VAR), as applicable, before application of the Net Monthly Rate.

6<sup>th</sup> Revised

Sheet No. 20.6

Schedule Sheet 6 of 11

Replacing: 5<sup>th</sup> Revised

Sheet No. 20.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 20**

**Title: Standby Service Rider (SSR)**

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**20.6. DAILY DEMAND**

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the day, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.

**20.7. NET MONTHLY RATE**

**20.7.1. Customer Charge**

Billing Item

Rate

Charge per month:

\$468.60

(CR)

If a customer is taking electric service under another Company Rate Schedule, pursuant to § 20.4, the customer charge applicable to such other Rate Schedule will be zero.

**20.7.2. Reservation Charges**

Billing Item

Rate

Rate per kW of Reserved Service Billing Demand:

\$ 3.17

(CR)

**20.7.3. Maintenance Demand Charges**

For each calendar day the customer takes Maintenance Service within a billing month, the Maintenance Demand Rate to be applied to such day's Daily Maintenance Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item

Rate

Demand Charge:

Summer Period \$/kW/Day:

\$ 0.1449

Other Period \$/kW/Day:

\$ 0.1264

(CR)

The combined result for all days within the billing month is the Maintenance Demand Charge.

6<sup>th</sup> Revised Sheet No. 20.7 Schedule Sheet 7 of 11

Replacing: 5<sup>th</sup> Revised Sheet No. 20.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

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Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

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#### 20.7.4. Backup Demand Charges

For each calendar day the customer utilizes Backup Service within a billing month, the Backup Demand Rate to be applied to such day's Daily Backup Service Billing Demand shall be the applicable daily demand rate shown below:

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge:		
Summer Period \$/kW/Day:	\$ 0.3377	(CR)
Other Period \$/kW/Day:	\$ 0.2851	(CR)

The combined result for all days within the billing month is the Backup Demand Charge.

#### 20.7.5. Non-Reserved Service Demand Charges

For each month during which the customer utilizes Non-Reserved Service, the Non-Reserved Service Demand Rate to be applied to such month's Non-Reserved Service Billing Demand shall be the rate for demand applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the demand rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service demand.

#### 20.7.6. Maintenance Energy Charges

The Monthly Energy Rate to be applied to the energy associated with Maintenance Service as determined in § 20.5.5 shall be as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
Summer Period:	\$ 0.02457	(CR)
Other Period:	\$ 0.01748	(CR)

The result is the Maintenance Energy Charge.

7<sup>th</sup> Revised Sheet No. 20.8 Schedule Sheet 8 of 11

Replacing: 6<sup>th</sup> Revised Sheet No. 20.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

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#### 20.7.7. Backup Energy Charges

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
Summer Period:	\$0.02457	(CR)
Other Period:	\$0.01748	(CR)

The result is the Backup Energy Charge.

#### 20.7.8. Non-Reserved Service Energy Charge

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

#### 20.7.9. Minimum Charge

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

#### 20.7.10. Maximum Charge

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

**ARKANSAS PUBLIC SERVICE COMMISSION**

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**2<sup>nd</sup> Revised**Sheet No. 20.9

Schedule Sheet 9 of 11

(CT)

Replacing: **1<sup>st</sup> Revised**Sheet No. 20.9Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

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**Part III. Rate Schedule No. 20****Title: Standby Service Rider (SSR)**

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**20.7.11. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The Rate Adjustment for Large General Service Rate Class applications as defined by the currently effective ANO Decommissioning Cost Rider (NDCR), Rate Schedule No. 37, the currently effective Grand Gulf Rider (GGR), Rate Schedule No. 42, the currently effective MISO Rider, Rate Schedule No. 54, the currently effective ANO 1 Interim Capacity Cost Recovery Rider (ANOR), Rate Schedule No. 55, and the currently effective Capacity Cost Recovery Rider (CCR), Rate Schedule No. 47 shall be converted to daily rates for application to Daily Maintenance Service Billing Demands and Daily Backup Service Billing Demands in § 20.7.3 and § 20.7.4 respectively by multiplying such Rates by a factor of 0.03288 and rounding to four (4) places.

(CT)  
(AT)**20.8. DEFINITION OF SUMMER PERIOD, OTHER PERIODS, AND ON-PEAK AND OFF-PEAK HOURS****20.8.1. Summer Period**

The Summer Period is defined as the billing months of June, July, August, and September. All other billing months are defined as "Other Period."

**20.8.2. On-Peak Hours**

The Company's On-Peak hours are:

Summer Period:

Other Periods:

1:00 p.m. to 8:00 p.m.  
Monday - Friday7:00 a.m. to 6:00 p.m.  
Monday - Friday**20.8.3. Off-Peak Hours**

The Company's Off-peak hours, for purposes of this schedule, are all hours of the year not specified as On-Peak hours.

**2<sup>nd</sup> Revised** Sheet No. 20.10 Schedule Sheet 10 of 11

(CT)

Replacing: 1<sup>st</sup> Revised Sheet No. 20.10

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

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Order No.: 24

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**Part III. Rate Schedule No. 20**

**Title: Standby Service Rider (SSR)**

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## 20.9. OTHER PROVISIONS

(MT)

**20.9.1.** The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 20.9.1, will be determined by multiplying the then current "Monthly % Post-Recovery Term" percentage found in § 26.4 of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR) or § 53.4 of Rate Schedule No. 53, Additional Facilities Charge Rider – Governmental (AFCRG) if applicable, times the initial cost as modified to include costs associated subsequent capital modifications or additions to such facilities and in the case of replacement, the excess of the cost of replacement over the original installed cost of the replaced facilities.

(AT)

## 20.9.2. Protective Devices

(AT)

Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment, and service.

These protective devices are subject to inspection by the Company's authorized representatives at all reasonable times.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

**20.9.3.** The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

Original Sheet No. 20.11 Schedule Sheet 11 of 11

Replacing: Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

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**20.10. CONTRACT PERIOD**

(MT)

The term of service shall be such as may be agreed upon in the contract, but not less than one year.

**20.11. PAYMENT**

(MT)

The monthly bill shall be computed in accordance with § 20.7, Net Monthly Rate, other provisions of the rate schedule, and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

5<sup>th</sup> Revised

Sheet No. 25.1

Schedule Sheet 1 of 2

Replacing: 4<sup>th</sup> Revised

Sheet No. 25.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No. 25

Title: **Seasonal Service Rider (SESR)**

PSC File Mark Only

## 25.0. SEASONAL SERVICE RIDER

### 25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

### 25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;
2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;
3. Determine the annualized applicable minimum (maximum of the minimums):
  - A. Annualize the account's Contract Minimum if applicable;
  - B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);
  - C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item

Rate

Demand Charge per kW for all kW:

\$3.00

(CR)

**ARKANSAS PUBLIC SERVICE COMMISSION**

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Original

Sheet No. 25.2

Schedule Sheet 2 of 2

Replacing:

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

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**Part III. Rate Schedule No. 25**

**Title: Seasonal Service Rider (SESR)**

PSC File Mark Only

**25.3. CONTRACT PERIOD**

The term specified in the Agreement for Electric Service to which this Rider is attached, but not less than 12 consecutive months.

(MT)

**ARKANSAS PUBLIC SERVICE COMMISSION**

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**2<sup>nd</sup> Revised** Sheet No. **26.1** Schedule Sheet 1 of 4Replacing: **1<sup>st</sup> Revised** Sheet No. **26.1**Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 07-130-TF

Order No.: 1

Effective: 10/25/07

**Part III. Rate Schedule No. 26****Title: Additional Facilities Charge Rider (AFCR)**

PSC File Mark Only

**26.0. ADDITIONAL FACILITIES CHARGE RIDER****26.1. AVAILABILITY**

Available to all customers whose service is metered at primary voltage or greater and who execute a contract as provided herein. Contracts under previously approved editions of this schedule for service metered at less than primary voltage will continue until terminated but cannot be revised to incorporate new Additional Facilities.

**26.2. APPLICATION AND CONDITIONS**

Where, because of the character of the customer's demand, customer's need for duplicate facilities, legal or engineering requirements with which the customer must comply, customer requests Entergy Arkansas, Inc. ("EAI" or the "Company") to install facilities in addition to those which Company would normally install for the customer's demand and service requirements, Company will install and maintain such additional facilities ("Additional Facilities") subject to the following conditions:

1. The location and design of the Additional Facilities must meet Company's engineering and operating standards and practices. The Company will not install Additional Facilities on the customer's side of the point of delivery which cross public streets, roads, or alleys, unless approved by Commission waiver of APSC GSR 5.20, or inside customer's building.
2. If additional facilities are installed on the customer's side of the primary metering point which operate at primary voltage or greater, then the primary service credit under Rate Schedule No. 18, Voltage Adjustment Rider, if applicable, shall be limited to 1%.
3. In cases where Company would normally provide secondary metering and the customer requests primary metering, the difference in the installed cost of the primary and secondary metering will be considered as Additional Facilities.
4. Title to all facilities installed by Company shall be vested in and will be maintained by Company, and customer will provide all easements and rights-of-way satisfactory to Company at no cost to Company.
5. This Schedule is not available to applications involving mixed ownership of facilities on the customer's side of the meter except where the customer installs customer-owned primary capacitors on the customer's side of the primary meter in accordance with Company's Installation Standards.

(AT)

The customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

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4<sup>th</sup> Revised Sheet No. 26.2 Schedule Sheet 2 of 4Replacing: 3<sup>rd</sup> Revised Sheet No. 26.2Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 26****Title: Additional Facilities Charge Rider (AFCR)**

PSC File Mark Only

**26.3. OPTION A**

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.826 percent (0.826%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

(CR)

**26.4. OPTION B**

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement. Prepayment of any charges associated with an Option B Facilities Agreement prior to expiration of the selected Recovery Term is not allowed.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	8.895%	0.283%
2	4.720%	0.283%
3	3.331%	0.283%
4	2.637%	0.283%
5	2.222%	0.283%
6	1.946%	0.283%
7	1.750%	0.283%
8	1.603%	0.283%
9	1.490%	0.283%
10	1.399%	0.283%

(CR)

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

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**3<sup>rd</sup> Revised** Sheet No. **26.3** Schedule Sheet 3 of 4Replacing: **2<sup>nd</sup> Revised** Sheet No. **26.3**Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 26****Title: Additional Facilities Charge Rider (AFCR)**

PSC File Mark Only

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

(MT)

**26.5. OPERATION AND MAINTENANCE OF CUSTOMER-OWNED FACILITIES**

Customers that own distribution substations and/or other distribution facilities may enter into an agreement with the Company for the ongoing operation and maintenance of such facilities ("O&M Service"), subject to Company inspection of subject facilities and approval of the agreement. The cost of such facilities will be defined in the agreement as the current estimated cost of replacement facilities. The net monthly charge for all facilities included in the agreement will be 0.180% per month of such defined cost of such facilities. Alternatively, the Company and such customers may enter into an arrangement wherein the customer is assessed a charge to reimburse the Company on a task or activity basis.

(AT)  
(CR)**26.6. CONTRACT TERM**

The initial term of any contract for Additional Facilities (Facilities Agreement) provided hereunder shall be for not less than ten years and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof. If customer ceases to take electric service from Company, Company may remove said Additional Facilities and customer shall pay Company the termination charges set forth below. In the event the customer does not require the Additional Facilities for the full term of the contract and wishes to cancel the contract prior to the expiration date, Company reserves the right to remove such Additional Facilities and will consent to the cancellation of the contract provided customer pays to Company the lesser of the following:

1. The applicable monthly charge for the remaining months of the contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .001 times the number of months which have expired in the initial term of the contract.

**ARKANSAS PUBLIC SERVICE COMMISSION**

AR 00-FILED Time: 9/17/2014 11:11:46 AM: Docket 13-028-u-Doc. 536

3<sup>rd</sup> Revised Sheet No. 26.4 Schedule Sheet 4 of 4Replacing: 2<sup>nd</sup> Revised Sheet No. 26.4Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 26****Title: Additional Facilities Charge Rider (AFCR)**

PSC File Mark Only

**26.7. OTHER PROVISIONS**

(MT)

**26.7.1. Termination of Facilities Agreement**

(MT)

The Facilities Agreement provided herein will not be suspended and may not be terminated except upon payment of the charges set forth herein.

**26.7.2. Load Changes**

Customer will give the Company reasonable written notice prior to increasing load, shifting load, or rearranging customer-owned facilities which may overload or damage Company-owned facilities.

**26.7.3. Cost of Additional Facilities**

All additional facilities included in a Facilities Agreement will be included at new or replacement cost at the time of inclusion.

**26.7.4. Facilities not Includable**

The following facilities may not be included in a Facilities Agreement:

1. Facilities on the customer's side of the point of delivery crossing public streets, roads or alleys.
2. Facilities inside the customer's building, except that additional facilities may terminate in the customer's switchgear located a short distance inside the customer's building.
3. Capacitors.
4. Non-standard facilities not utilized in the Company's normal operations.
5. Overhead/underground construction differential costs.
6. Non-salvageable underground facilities installed or provided by the Company.
7. Any item Company deems inadvisable from an economic or good engineering practices perspective.

The final judgment regarding the inclusion of an item rests solely with the Company.

**26.8. PAYMENT**

The Net Monthly Bill shall be computed in accordance with § 26.3, 26.4 or 26.5 and other applicable provisions of this schedule. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

2<sup>nd</sup> Revised

Sheet No. 27.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1<sup>st</sup> Revised

Sheet No. 27.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

Part III. Rate Schedule No. 27

Title: **Modification of General Service Minimum Rider (GSMR)**

PSC File Mark Only

(CT)

## 27.0. MODIFICATION OF GENERAL SERVICE MINIMUM RIDER

### 27.1. AVAILABILITY

To any qualified customer as described herein receiving service under Rate Schedule No. 4, Small General Service or Rate Schedule No. 6, Large General Service Schedules. Qualified customers are nonprofit elementary, junior high, or high schools, churches, recognized nonprofit fraternal societies or lodges, and other similar institutions of an educational, religious or eleemosynary nature, where the premises are used entirely for educational, religious, fraternal or eleemosynary purposes, and the pattern of operation normally causes maximum use of electric service at night, or on weekends and holidays, or during Entergy Arkansas, Inc. ("EAI" or the "Company") other off-peak periods. This rider is not applicable if the premises are used for activities of a commercial or industrial nature. If any part of the premises is rented to or shared with others who do not qualify under this rider, the service to that part of the premises so used must be separately metered and billed under all the terms and conditions of the applicable rate schedule; otherwise, this rider shall not be applicable to the part of the premises which qualifies.

(AT)

### 27.2. BILLING

(RT)

#### 27.2.1. NON-MINIMUM BILLINGS

(AT)

The monthly bill will be in accordance with the applicable rate schedule based on the billing demand established and the energy consumed during the current billing month. If energy consumption increases over 5,000 kWh, demand may be calculated by dividing energy consumption by 300. If energy consumption exceeds 5,000 kWh more than twice or 6,000 kWh more than once during the months of May through October a demand meter will be permanently installed and thereafter billing will be for both kW and kWh.

(AT)

#### 27.2.2. MINIMUM BILL FOR OTHER THAN ATHLETIC FIELD LIGHTING ACCOUNTS

(AT)

The monthly minimum bill will be in accordance with the provisions of the applicable rate schedule applied to the billing demand established during the current billing month. Billing demands previously established will not be used in determining the monthly minimum bill.

#### 27.2.3. MINIMUM BILL FOR ATHLETIC FIELD LIGHTING (AFL) ACCOUNTS

(AT)

Unless and until a demand meter must be installed on an AFL account pursuant to § 27.2.1 the monthly bill will be in accordance with the applicable rate schedule based on the calculated billing demand and the energy consumed during the current billing month. The minimum bill for an AFL account will not be less than the amount calculated using the following Minimum Demand Charge.

4<sup>th</sup> Revised

Sheet No. 27.2

Schedule Sheet 2 of 2

Replacing: 3<sup>rd</sup> Revised

Sheet No. 27.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 27**

**Title: Modification of General Service Minimum Rider (GSMR)**

PSC File Mark Only

Billing Item

Rate

Minimum Demand Charge:

Charge per kVA or fraction thereof of transformer capacity installed  
to serve the customer's Athletic Field Lighting facilities,

\$1.47

(CR)

The Billing Amount **for AFL accounts only** will be the greater of the amount calculated in the Rate provision of the applicable Rate Schedule and the Minimum Demand Charge above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by the Adjustments provision of the applicable Rate Schedule.

**27.3. OTHER CONDITIONS**

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

5<sup>th</sup> Revised

Sheet No. 28.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 28.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 28**

**Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)**

PSC File Mark Only

**28.0. SEPARATELY METERED COMMERCIAL SPACE & WATER HEATING RIDER**

**NOT AVAILABLE TO NEW APPLICATIONS AFTER JUNE 16, 2007**

**28.1. AVAILABILITY**

Applicable during the space heating season to any year-round customer receiving service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS). Customer must have qualifying space and/or water heating equipment as defined below with wiring so arranged that the requirements of the electric space and water heating may be segregated from the customer's other requirements and separately metered at a single point of delivery. This Rider is not applicable to temporary service, standby or supplementary service or primary service.

**Space Heating.** Customer must have permanently installed and in regular use an electric heat pump providing year-round comfort air conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4.0 kW.

**Water Heating.** Customer must have permanently installed and in regular use electric water heating equipment which is permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

**28.2. NET MONTHLY RATE**

**28.2.1. Rate**

Electric energy used during the space heating season for the operation of customer's space and water heating equipment will be billed as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		(CR)
1 <sup>st</sup> 1000 kWh:	\$0.03699	(CR)
All additional kWh	\$0.03065	

**28.2.2. Minimum**

<u>Billing Item</u>	<u>Rate</u>	
Charge per month during the Space Heating Season:	\$3.24	(CR)

2<sup>nd</sup> Revised

Sheet No. 28.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1<sup>st</sup> Revised

Sheet No. 28.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

**Part III. Rate Schedule No. 28**

**Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)**

PSC File Mark Only

(CT)

**28.2.3. Billing Amount**

(AT)

The Billing Amount will be the greater of the amounts calculated in § 28.2.1 or § 28.2.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 28.2.4 below.

**28.2.4. Adjustments**

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

**28.3. SPACE HEATING SEASON**

For those customers in billing cycles 1 through 8, the space heating season is defined as the six billing months of December through May. For those customers in billing cycles 9 through 21, the space heating season is defined as the six billing months of November through April.

**28.4. OTHER PROVISIONS**

In order to qualify under the provisions of this Rider, customer's installation must be approved by the Company and the equipment must meet Company's requirements as to (1) proper sizing of equipment for the space to be heated and for hot water requirements, (2) installation, control and operation of equipment, and (3) sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections and tests of the heating and/or water heating installations in order to determine if the equipment and installation continue to conform to the applicable provisions of this Rider and Company's Policy Schedule No. 9, Service Regulations.

Customers with electric resistance heating may connect electric air conditioning equipment to the heating circuits when such equipment is used solely to condition the same space which is electrically heated.

It shall be the responsibility of customer to notify the Company immediately of any changes in space heating and/or water heating equipment.

(MT)

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised

Sheet No. 28.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1<sup>st</sup> Revised

Sheet No. 28.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.: 16

Effective: 6/16/07

## Part III. Rate Schedule No. 28

**Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)**

PSC File Mark Only

(CT)

### 28.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

### 28.6. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

Original

Sheet No. 33.1

Schedule Sheet 1 of 4

Replacing:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 09-084-U

Order No.: 20

Effective: 6/30/10

**Part III. Rate Schedule No. 33**

**Title: Residential Energy Management Time-Of-Use (REMT)**

PSC File Mark Only

**33.0. RESIDENTIAL ENERGY MANAGEMENT TIME-OF-USE**

(NR)

**33.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

**33.2. AVAILABILITY**

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule (REMT) is not applicable to commercial type use on the premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service. Customers currently taking service under the Company's Optional Residential Time-of-Use Rate Schedule RT may terminate that service and begin service under this schedule provided they have completed twelve (12) continuous months of service under schedule RT.

**33.3. CHARACTER OF SERVICE**

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 33.4.4 of this rate schedule.

**ARKANSAS PUBLIC SERVICE COMMISSION**

PSC FILED Time: 9/17/2014 11:11:46 AM Filed By: 9/17/2014 11:11:46 AM: Docket 13-028-u-Doc. 536

2<sup>nd</sup> RevisedSheet No. 33.2

Schedule Sheet 2 of 4

Replacing: 1<sup>st</sup> RevisedSheet No. 33.2Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Residential

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 33****Title: Residential Energy Management Time-Of-Use (REMT)**

PSC File Mark Only

**33.4 NET MONTHLY RATE****33.4.1. Rate**

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$6.96	
<u>Energy Charge per kWh:</u>		
Used During On-Peak Hours:	\$0.11350	(CR)
Used During Mid-Peak Hours:	\$0.05477	(CR)
Used During Off-Peak Hours:	\$0.04674	(CR)

**33.4.1.1 Time of Use Period Definition**

<u>Period</u>	<u>Hour Beginning</u>	<u>Hour Ending</u>	<u>Days Inclusive</u>	<u>Calendar Months Inclusive</u>
On-peak	1:00 p.m.	7:00 p.m.	Monday - Friday <sup>(1)</sup>	June - September
Mid-peak	6:00 a.m.	10:00 p.m.	Monday - Friday <sup>(1)</sup>	October - May
	6:00 a.m.	1:00 p.m.	Monday - Friday <sup>(1)</sup>	June - September
	7:00 p.m.	10:00 p.m.	Monday - Friday <sup>(1)</sup>	June - September
	6:00 a.m.	10:00 p.m.	Weekends, Holidays <sup>(2)</sup>	June - September
Off-peak	10:00 p.m.	6:00 a.m.	All days	All months
	6:00 a.m.	10:00 p.m.	Weekends, Holidays <sup>(2)</sup>	October - May

For purposes of this rate schedule, Company-recognized holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

<sup>(1)</sup> Except for Company-recognized holidays or the nearest weekday if the holiday is on a weekend.

<sup>(2)</sup> And the nearest weekday if a Company-recognized holiday is on a weekend.

**33.4.2. Minimum**

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 33.4.4, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

1st Revised Sheet No. 33.3 Schedule Sheet 3 of 4

Replacing: Original Sheet No. 33.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

Part III. Rate Schedule No. 33

Title: Residential Energy Management Time-Of-Use (REMT)

PSC File Mark Only

### 33.4.3 Billing Amount

The Billing Amount will be the greater of the amounts calculated in §§ 33.4.1 and 33.4.2 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 33.4.6 below.

### 33.4.4 Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item	Rate
Charge per Month:	\$2.71

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

### 33.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

### 33.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

### 33.6. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities.

After the first year (the "Initial Enrollment Period"), the customer's service under this schedule will be automatically renewed for a period of one year unless the Company is notified that the Customer wishes to take service under the General Purpose Residential Service Rate Schedule (RS) within 60 days of completion of the Initial Enrollment Period.

(MT)

# ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 33.4 Schedule Sheet 4 of 4

Replacing: Original Sheet No. 33.4

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Residential

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

## Part III. Rate Schedule No. 33

**Title: Residential Energy Management Time-Of-Use (REMT)**

PSC File Mark Only

At the completion of the Customer's second anniversary on Rate Schedule REMT, the customer's service under this schedule will be automatically renewed for periods of one year each unless the Company is notified no less than 30 days prior to such automatic renewal that the Customer wishes to take service under the General Purpose Residential Service Rate Schedule (RS).

(MT)

### 33.7 BEST RATE PROVISION

At the end of the Initial Enrollment Period only, the customer's billing under this Schedule REMT will be compared to billings under Rate Schedule RS using actual usage for the entire period. If the amount billed and paid is higher than the amount calculated under Rate Schedule RS, the customer will receive a one-time billing credit on subsequent billing(s) equal to the difference between the amount actually paid and the amount that would have been billed under Rate Schedule RS during the Initial Enrollment Period only. Customers receiving such billing credit may choose to continue service under this rate schedule REMT or may choose to return to Rate Schedule RS by notifying the Company pursuant to § 33.6 above. Customers choosing to remain on REMT will not be eligible for a similar credit in subsequent years.

### 33.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

5<sup>th</sup> Revised

Sheet No. 34.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 34.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

**Part III. Rate Schedule No. 34**

**Title: Small Cogeneration Rider (SCR)**

PSC File Mark Only

### 34.0. SMALL COGENERATION RIDER

#### 34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities with a design capacity of 100 kW or below in size, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities to which this schedule applies may be telemetered based on the Company's requirements for telemetry. All such facilities must be for customer's sole use at a single location. Customers may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

#### 34.2. BILLING

Billing Item

Rate

Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:

\$19.06

(CR)

#### 34.3. ENERGY PAYMENT

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer based on a projected avoided cost energy rate for the Company's load zone in MISO.

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 34.2 Schedule Sheet 2 of 3

Replacing: 2<sup>nd</sup> Revised Sheet No. 34.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 34

Title: **Small Cogeneration Rider (SCR)**

Docket No.: 13-028-U  
Order No.: 24  
Effective: 2/28/14

PSC File Mark Only

## 34.4. CAPACITY PAYMENT

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided. Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

(RT)

## 34.5. OTHER PROVISIONS

34.5.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs associated with any additional facilities. The monthly charge pursuant to this § 34.5.1, will be determined by multiplying the then current percentage found in § 26.3. of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR) or § 53.3. of Rate Schedule No. 53, Additional Facilities Charge Rider – Governmental (AFCRG) if applicable, times the initial cost as modified to include costs associated with subsequent capital modifications or additions to such facilities and in the case of replacement, the excess of the cost of replacement over the original installed cost of the replaced facilities. If telemetering is required pursuant to § 34.1, above customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

(AT)

34.5.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of Power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

**ARKANSAS PUBLIC SERVICE COMMISSION**

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**3<sup>th</sup> Revised** Sheet No. **34.3** Schedule Sheet 3 of 3

(AT)

Replacing: **2<sup>nd</sup> Revised** Sheet No. **34.3**Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: AllDocket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07**Part III. Rate Schedule No. 34****Title: Small Cogeneration Rider (SCR)**

PSC File Mark Only

(CT)

**34.5.3.** The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

**34.6. PAYMENT**

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

**34.7. CONTRACT PERIOD**

Not less than one year.

6<sup>th</sup> Revised Sheet No. 35.1 Schedule Sheet 1 of 5  
 Including Attachment  
 Replacing: 5<sup>th</sup> Revised Sheet No. 35.1

Entergy Arkansas, Inc.  
 Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 35

Title: **Large Cogeneration Rider (LCR)**

Docket No.: 13-028-U  
 Order No.:  
 Effective: 9/29/14

PSC File Mark Only

### 35.0. LARGE COGENERATION RIDER

#### 35.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

#### 35.2. BILLING

<u>Billing Item</u>	<u>Rate</u>	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$19.06	(CR)

#### 35.3. ENERGY PAYMENT

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and will be credited to the customer as described in Attachment A to this schedule. Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

#### 35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT

The Company shall file with the APSC the estimated avoided energy costs appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor).

# **ARKANSAS PUBLIC SERVICE COMMISSION**

3<sup>rd</sup> Revised

Sheet No. 35.2

Schedule Sheet 2 of 5  
Including Attachment

Replacing: 2<sup>nd</sup> Revised

Sheet No. 35.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 35**

**Title: Large Cogeneration Rider (LCR)**

PSC File Mark Only

## **35.5. CAPACITY PAYMENT**

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided. Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

## **35.6. MAXIMUM GENERATION**

Maximum Generation is the maximum kW, as shown by or computed from the reading of the Company's kW demand meter, for the 15-minute period of customer's maximum power delivery to the Company during the month.

## **35.7. OTHER PROVISIONS**

**35.7.1.** The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 35.7.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR) or § 53.3 of Rate Schedule No. 53, Additional Facilities Charge Rider – Governmental (AFCRG) if applicable, times the initial cost as modified to include costs associated with subsequent capital modifications or additions to such facilities and in the case of replacement, the excess of the cost of replacement over the original installed cost of the replaced facilities. Customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

(AT)

**35.7.2.** Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;

3<sup>rd</sup> Revised

Sheet No. 35.3

Schedule Sheet 3 of 5  
Including Attachment

Replacing: 2<sup>nd</sup> Revised

Sheet No. 35.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part III. Rate Schedule No. 35**

**Title: Large Cogeneration Rider (LCR)**

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- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

(MT)

**35.7.3.** The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

**35.8. PAYMENT**

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity CAC), § 29.19.1.

**35.9. CONTRACT PERIOD**

Not less than five years.

2<sup>nd</sup> Revised Sheet No. 41.1 Schedule Sheet 1 of 7

(CT)

Replacing: 1<sup>st</sup> Revised Sheet No. 41.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 14-065-TF  
Order No.: 3  
Effective: 8/28/14

Part III. Rate Schedule No. 41

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

#### 41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

##### 41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, Inc. ("EAI" or the "Company"). Interruptible Power shall be no less than 100 kW and no more than 100 MW unless the Company petitions the Arkansas Public Service Commission for an exception. Upon the stated notice given by the Company, any customer electing this rider shall curtail or interrupt its interruptible service.

(RT)  
(AT)

##### 41.2 CUSTOMER INFORMATION REQUIREMENT

(AT)

The Company may register the load of customers who are electing to take service under this rider as Load Modifying Resources (LMRs) in the Midcontinent Independent System Operator (MISO). The Company will notify Customers whose load will be enrolled as an LMR each year and provide Customers with applicable LMR requirements. In order for Company to register the load of electing customer as an LMR, a customer electing this rider shall use its best efforts to provide to Company all information reasonably requested by the Company necessary to satisfy the registration requirements, including providing information that the Customer has the ability to reduce its load to its Firm Contract Demand. If at any time the LMR requirements become incompatible with the currently effective rate schedule such that the Company's interruptible customers' operations cannot meet the minimum requirements for LMRs, the Company may propose an additional tariff for the purpose of enrolling eligible load as an LMR in MISO.

##### 41.3. DEFINITIONS

(CT)

###### 41.3.1. FIRM CONTRACT DEMAND

(CT)

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. Customers may change their Firm Contract Demand once each calendar year upon giving 60 days written notice to the Company.

(CT)  
(CT)

3<sup>rd</sup> Revised Sheet No. 41.2 Schedule Sheet 2 of 7

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 41.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 14-065-TF  
Order No.: 3  
Effective: 8/28/14

Part III. Rate Schedule No. 41

Title: **Optional Interruptible Service Rider (OISR)**

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**41.3.2. NONFIRM ENERGY**

(CT, MT)

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.6.4, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval.

(CT)

**41.3.3. NONFIRM DEMAND**

(CT, MT)

**41.3.3.1.** For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand, including any modifications pursuant to § 41.6.3, and the maximum demand registered for the current month, but not less than zero (0).

(CT)

(CT)

**41.3.3.2.** For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand, including any modifications pursuant to § 41.6.4, and the maximum demand registered for the current month, but not less than zero (0).

(CT)

(CT)

**41.3.4. RESTRICTED HOURS**

(CT)

**41.3.4.1.** EAI Restricted Hours are those hours for which the customer has been properly notified of an EAI-called interruption in accordance with this rate schedule to take only its Firm Contract Demand.

(AT, CT)

(AT, CT)

**41.3.4.2.** LMR Restricted Hours are those hours for which the customer has been properly notified of a LMR interruption in accordance with this rate schedule to take only its Firm Contract Demand.

(AT)

**41.3.5. PEAK LOAD CONDITIONS**

(CT)

Peak Load Conditions are defined as those conditions on any day that could result in the Company establishing a monthly peak.

**41.3.6. CAPACITY SHORTAGE CONDITIONS**

(CT)

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAI's service area.

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4<sup>th</sup> Revised Sheet No. 41.3 Schedule Sheet 3 of 7

(CT)

Replacing: 3<sup>rd</sup> Revised Sheet No. 41.3Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

Docket No.: 14-065-TF

Order No.: 3

Effective: 8/28/14

**Part III. Rate Schedule No. 41****Title: Optional Interruptible Service Rider (OISR)**

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**41.3.7. SUMMER MONTHS**

(CT, MT)

The Summer Months are June, July, August, and September.

**41.3.8. OTHER MONTHS**

(CT, MT)

Other months are January, February, March, April, May, October, November, and December.

**41.3.9. ON-PEAK HOURS**

(CT, MT)

Summer Months

1:00 p.m. – 8:00 p.m.

Monday – Friday

Other Months

7:00 a.m. – 6:00 p.m.

Monday – Friday

**41.4. NOTIFICATION PROVISIONS**

(CT, MT)

**41.4.1. EAI-CALLED INTERRUPTIONS**

(AT)

The Company will notify the Customer and Customer's designated representative(s) via e-mail and any other mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.5.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.5.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

(MT, CT, AT)  
(AT)

(CT)

(CT)

5<sup>th</sup> Revised

Sheet No. 41.4

Schedule Sheet 4 of 7

(CT)

Replacing: 4<sup>th</sup> Revised

Sheet No. 41.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 14-065-TF

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Title: **Optional Interruptible Service Rider (OISR)**

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#### 41.4.2. LMR INTERRUPTIONS

(AT)

LMR Interruptions are defined as those conditions when MISO declares an Emergency event (e.g., NERC EEA2 or EEA3 events) such that the Company is required to curtail LMR registered load. The Company will monitor its load in MISO and use best efforts to notify Customers whose load is enrolled as an LMR and Customer's designated representative(s) via e-mail and any other mutually acceptable method by no later than 4:30 p.m. on the day before any anticipated or scheduled LMR interruption provided that the Company receives sufficient information from MISO. The minimum notification time for LMR interruptions will not be less than 11 hours prior to the hour in which interruption must begin for customers that agree to receive notification via email and not less than 10 hours prior to the hour in which interruption must begin for all other customers. For maximum limits on hours, notices of scheduled LMR interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.5.1.

#### 41.5. MAXIMUM INTERRUPTIONS

(CT, MT)

41.5.1. The maximum hours per interruption are as follows:

(CT, MT)

<u>Season</u>	<u>Days Per Month</u>	<u>Interruptions Per Day</u>	<u>Hours Per Interruption</u>	<u>Hours Per Month</u>
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.5.2 The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

(CT, MT)

41.5.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

(CT, MT)

1<sup>st</sup> Revised Sheet No. 41.5 Schedule Sheet 5 of 7

Replacing: Original Sheet No. 41.5

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

Part III. Rate Schedule No. 41

Title: **Optional Interruptible Service Rider (OISR)**

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#### 41.6. BILLING PROVISIONS

##### 41.6.1. Monthly Customer Charge:

<u>Billing Item</u>	<u>Rate</u>	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$190.53	(CR)

##### 41.6.2. Monthly minimum demand charge:

<u>Billing Item</u>	<u>Rate</u>	
Monthly Minimum Demand Charge per kW: Applied to the lesser of (a) the highest total demand established after the effective date of the Agreement for Interruptible Service or (b) the Firm Contract Demand:	\$3.27	(CR)

41.6.3. Except as provided in § 41.7.1 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

41.6.4. Except as provided in § 41.7.2 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

41.6.5. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR), No. 42 (GGR), and No. 47 (CCR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 56.6% of the otherwise applicable rate.

#### 41.7. EAI-CALLED RESTRICTION PROVISIONS

41.7.1. If, for any reason, a GST or PST Customer does not reduce demand during the EAI Restricted Hours in accordance with this rate schedule the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the EAI Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

Original Sheet No. 41.6 Schedule Sheet 6 of 7

Replacing: Sheet No.

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 14-065-TF  
Order No.: 3  
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**Part III. Rate Schedule No. 41**

**Title: Optional Interruptible Service Rider (OISR)**

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**41.7.2.** If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the EAI Restricted Hours in accordance with this rate schedule the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the EAI Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

(CT, MT)  
(AT, CT)

(AT)

**41.8. LMR-CALLED RESTRICTION PROVISIONS**

(RT)  
(AT)

**41.8.1** If the Company incurs costs from MISO as a direct result of Company not meeting its LMR commitment at no fault of its own, and if all Customers whose load is enrolled in LMR have been provided proper notice by the Company of the LMR Interruption and Customer has failed to reduce load to Customer's Firm Contract Demand as required herein, Customer shall reimburse Company for such costs as a result of Company's failure to meet the LMR commitment, provided, however, Customer shall not be responsible for reimbursement of Company in an amount in excess of the amount of replacement energy costs incurred by the Company from MISO as a direct result of the Company's failure to meet its LMR commitment. These costs are defined in Module E-1 of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff as the product of the amount of specified demand reduction not achieved by Customer and the real-time energy price for EAI during the LMR Interruption, plus any applicable Revenue Sufficiency Guarantee charges. The Company shall allocate and assess such costs on a pro rata basis to those Customers who were properly notified and were above their Firm Contract Demand during the applicable interruption period.

(AT)

In the event the Customer is not available for demand reduction when called upon by Company because of (i) maintenance, (ii) Force Majeure, (iii) other circumstances outside the control of the Customer, or other circumstances asserted by the Customer, which should prevent the Company from assessing Customer with any portion of the costs incurred by the Company from MISO for failing to meet its LMR commitment, the Customer will endeavor to make such information known to the Company within 5 business days following Customer's receipt of Notice from Company of such failed interruption. Customer agrees to cooperate with any resulting investigation.

**41.9. CONTRACT PERIOD**

(CT, MT)

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

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Sheet No. 41.7

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

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Order No.: 3

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**Part III. Rate Schedule No. 41**

**Title: Optional Interruptible Service Rider (OISR)**

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**41.10. OTHER PROVISION**

(CT, MT)

Except as modified herein, all provisions of the applicable Rate Schedules will apply.

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Original Sheet No. 53.1 Schedule Sheet 1 of 5

Replacing: Sheet No.

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

Docket No.: 12-096-TF

Order No.: 9

Effective: 8/28/13

## Part III. Rate Schedule No. 53

Title: **Additional Facilities Charge Rider – Governmental (AFCRG)**

PSC File Mark Only

### 53.0. ADDITIONAL FACILITIES CHARGE RIDER - GOVERNMENTAL

#### 53.1. AVAILABILITY

Available to agencies of the State of Arkansas or any entities thereof, local governmental entities, or federal agencies whose service is metered at primary voltage or greater and who execute a contract as provided herein.

#### 53.2. APPLICATION AND CONDITIONS

Where, because of the character of the customer's demand, customer's need for duplicate facilities, legal or engineering requirements with which the customer must comply, customer requests Entergy Arkansas, Inc. ("EAI" or the "Company") to install facilities in addition to those which the Company would normally install for the customer's demand and service requirements, Company will install and maintain such additional facilities ("Additional Facilities") subject to the following conditions:

1. The location and design of the Additional Facilities must meet the Company's engineering and operating standards and practices. The Company will not install Additional Facilities on the customer's side of the point of delivery which cross public streets, roads, or alleys, unless approved by Commission waiver of APSC GSR 5.20, or inside customer's building.
2. If Additional Facilities are installed on the customer's side of the primary metering point which operate at primary voltage or greater, then the primary service credit under Rate Schedule No. 18, Voltage Adjustment Rider, if applicable, shall be limited to 1%.
3. In cases where the Company would normally provide secondary metering and the customer requests primary metering, the difference in the installed cost of the primary and secondary metering will be considered as Additional Facilities.
4. Title to all facilities installed by the Company shall be vested in and will be maintained by the Company, and the customer will provide all easements and rights-of-way satisfactory to the Company at no cost to the Company.
5. This Schedule is not available to applications involving mixed ownership of facilities on the customer's side of the meter except where the customer installs customer-owned primary capacitors on the customer's side of the primary meter in accordance with the Company's Installation Standards.

(NR)

# **ARKANSAS PUBLIC SERVICE COMMISSION**

2<sup>nd</sup> Revised Sheet No. 53.2 Schedule Sheet 2 of 5

Replacing: 1<sup>st</sup> Revised Sheet No. 53.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

## **Part III. Rate Schedule No. 53**

**Title: Additional Facilities Charge Rider – Governmental (AFCRG)**

Docket No.: 13-028-U  
Order No.:  
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PSC File Mark Only

The customer will enter into a Facilities Agreement - Governmental with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each such Agreement, the customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with the Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

### **53.3. OPTION A**

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.240 percent (1.240%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

(CR)

### **53.4. OPTION B**

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement. Prepayment of any charges associated with an Option B Facilities Agreement prior to expiration of the selected Recovery Term is not allowed.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post-Recovery Term</u>
1	9.309%	0.697%
2	5.134%	0.697%
3	3.745%	0.697%
4	3.051%	0.697%
5	2.636%	0.697%
6	2.360%	0.697%
7	2.164%	0.697%
8	2.017%	0.697%
9	1.904%	0.697%
10	1.813%	0.697%

(CR)

1<sup>st</sup> Revised

Sheet No. 53.3

Schedule Sheet 3 of 5

Replacing: Original

Sheet No. 53.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

Docket No.: 13-028-U

Order No.: 24

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**Part III. Rate Schedule No. 53**

**Title: Additional Facilities Charge Rider – Governmental (AFCRG)**

PSC File Mark Only

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

### **53.5. OPERATION AND MAINTENANCE OF CUSTOMER-OWNED FACILITIES**

Customers that own distribution substations and/or other distribution facilities may enter into an agreement with the Company for the ongoing operation and maintenance of such facilities ("O&M Service"), subject to the Company inspection of subject facilities and approval of the agreement. The cost of such facilities will be defined in the agreement as the current estimated cost of replacement facilities. The net monthly charge for all facilities included in the agreement will be 0.594% per month of such defined cost of such facilities. Alternatively, the Company and such customers may enter into an arrangement wherein the customer is assessed a charge to reimburse the Company on a task or activity basis.

(CR)

### **53.6. CONTRACT TERM**

The initial term of any contract for Additional Facilities (Facilities Agreement) provided hereunder shall be for not less than ten years and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof. If the customer ceases to take electric service from the Company, the Company may remove said Additional Facilities and customer shall pay Company the termination charges set forth below. In the event the customer does not require the Additional Facilities for the full term of the contract and wishes to cancel the contract prior to the expiration date, the Company reserves the right to remove such Additional Facilities and will consent to the cancellation of the contract provided customer pays to the Company the lesser of the following:

# ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 53.4 Schedule Sheet 4 of 5

Replacing: Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

## Part III. Rate Schedule No. 53

Title: **Additional Facilities Charge Rider – Governmental (AFCRG)**

Docket No.: 12-096-TF  
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1. The applicable monthly charge for the remaining months of the contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:  

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities  
 B = Cost of removing facilities  
 C = Salvage value to the Company of equipment and material removed  
 D = 1.12 less .001 times the number of months which have expired in the initial term of the contract.

(NR)

### 53.7. OTHER PROVISIONS

#### 53.7.1. Termination of Facilities Agreement

The Facilities Agreement provided herein will not be suspended and may not be terminated except upon payment of the charges set forth herein.

#### 53.7.2. Load Changes

A participating customer must give the Company reasonable written notice prior to increasing load, shifting load, or rearranging customer-owned facilities which may overload or damage Company-owned facilities.

#### 53.7.3. Cost of Additional Facilities

All Additional Facilities included in a Facilities Agreement will be included at new or replacement cost at the time of inclusion.

#### 53.7.4. Facilities not Includable

The following facilities may not be included in a Facilities Agreement:

1. Facilities on the customer's side of the point of delivery crossing public streets, roads, or alleys, unless approved by Commission waiver of APSC GSR 5.20.
2. Facilities inside the customer's building, except that additional facilities may terminate in the customer's switchgear located a short distance inside the customer's building.
3. Capacitors.
4. Non-standard facilities not utilized in the Company's normal operations.
5. Overhead/underground construction differential costs.
6. Non-salvageable underground facilities installed or provided by the Company.
7. Any item Company deems inadvisable from an economic or good engineering practices perspective.

**ARKANSAS PUBLIC SERVICE COMMISSION**

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Name of Company

Kind of Service: ElectricClass of Service: Governmental Agencies

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Effective: 8/28/13

**Part III. Rate Schedule No. 53****Title: Additional Facilities Charge Rider – Governmental (AFCRG)**

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The final judgment regarding the inclusion of an item rests solely with the Company.

**53.8. PAYMENT**

The Net Monthly Bill shall be computed in accordance with § 53.3 or 53.4 and other applicable provisions of this schedule. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

**53.9. ANNUAL ADJUSTMENT**

The Company will review the charges in this Schedule annually and may request Commission approval for revisions if an adjustment is necessary to recover the costs of this service.

(NR)

# ARKANSAS PUBLIC SERVICE COMMISSION

APSC FILED Time: 9/17/2014 11:20:24 AM: Recvd 9/17/2014 11:11:46 AM: Docket 13-028-u-Doc. 536

2<sup>nd</sup> Revised

Sheet No. P13.4.1.1 Schedule Sheet 1 of 4

Replacing: 1<sup>st</sup> Revised Sheet No. P13.4.1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

Part IV. Policy Schedule No. 13

Title: Contract Forms

PSC File Mark Only

## 13.4. Agreements for All Night Outdoor Lighting Service

### 13.4.1 Agreement for All Night Outdoor Lighting Service Rate Schedule L4, § 12.3, Company Owned and Maintained Lighting Facilities

(CT)

This Agreement, made this \_\_\_ day of \_\_\_\_\_, 20\_\_\_, between \_\_\_\_\_ ("Customer") located at \_\_\_\_\_, Arkansas, and Entergy Arkansas, Inc. ("EAI" or the "Company");

#### 1. OBLIGATIONS

Company shall supply, install and maintain on property located at \_\_\_\_\_ the hereinafter specified number of automatically controlled overhead lighting fixtures installed on wood poles, and Company shall deliver approximately 120 volt electric current thereto. Customer shall pay for such service in accordance with the terms and conditions hereinafter set forth and in accordance with the terms and conditions of Rate Schedule No. 12 and applicable Riders as Rate Schedule No. 12 and/or applicable Riders may be lawfully amended from time to time.

#### 2. CHARGE

Existing and newly installed Nightwatchers and Floodlights and their associated additional facilities, if any, and poles and pole equipment, if any, shall be billed at the monthly charges shown on Attachment A to this agreement.

(AT)

#### 3. MAINTENANCE

All necessary normal service, maintenance and bulb replacements will be furnished at Company's expense within three (3) business days after notice is given by customer. The cost of unusual maintenance resulting from purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12 this Agreement shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7 All Night Outdoor Lighting Service Maintenance Policy as filed with the APSC and as provided to Customer with Customer's copy of this Agreement.

#### 4. OWNERSHIP OF FACILITIES

The facilities installed by the Company in the performance of this Agreement shall remain the property of Company and Customer hereby grants to Company the right to enter and to use Customer's premises as it is necessary for the installation, maintenance and removal of such facilities.

**ARKANSAS PUBLIC SERVICE COMMISSION**

APSC FILED Time: 9/17/2014 11:20:24 AM: Recvd 9/17/2014 11:11:46 AM Docket 13-028-u-Doc. 536

**1<sup>st</sup> Revised**Sheet No. P13.4.1.2 Schedule Sheet 2 of 4Replacing: OriginalSheet No. P13.4.1.2Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: All

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

**Part IV. Policy Schedule No. 13****Title: Contract Forms**

PSC File Mark Only

**5. LOCAL REGULATIONS**

Where Nightwatchers and Floodlights for service hereunder are installed on Company facilities located along public streets or alleys, this contract is subject to any requirements of local municipal authorities.

(AT)

**6. TERM**

The term of this Agreement shall be from \_\_\_\_\_, 20\_\_, to \_\_\_\_\_, 20\_\_, or from the date service is first made available hereunder and continuing for a period of twelve (12) months, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration of the original term or any anniversary thereof.

**7. ENTIRETY OF AGREEMENT**

This document, including any other provisions which may be shown below constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

CUSTOMER

ENTERGY ARKANSAS, INC

by \_\_\_\_\_

by \_\_\_\_\_

Representative

<b>DIS WR #:</b> _____	<b>Project #:</b> _____	<b>Business Unit:</b> A0000
<b>Department:</b> _____	<b>Resource:</b> _____	<b>Activity:</b> _____
<b>Physical Location:</b> <u>DAR</u>	<b>Location:</b> _____	<b>Account Number:</b> _____
<b>Residential</b> _____	<b>Commercial</b> _____	<b>Industrial</b> _____

# ARKANSAS PUBLIC SERVICE COMMISSION

APSC FILED Time: 9/17/2014 11:20:24 AM: Recvd 9/17/2014 11:11:46 AM Docket 13-028-u-Doc. 536

6<sup>th</sup> Revised

Sheet No. P13.4.1.3

Schedule Sheet 3 of 4

Replacing: 5<sup>th</sup> Revised

Sheet No. P13.4.1.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part IV. Policy Schedule No. 13

Title: **Contract Forms**

PSC File Mark Only

## ATTACHMENT A

Number	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge
<b>Nightwatchers</b>									
	150	N4f	HPS / Acorn Unshielded	\$11.83	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4g	HPS / Square Unshielded (2)	\$16.11	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4i	HPS / Square Unshielded (2)	\$25.08	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4b	HPS / Cobra Unshielded	\$10.53	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4u	HPS / Traditionaire	\$14.52	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4c	HPS / Cobra Unshielded	\$11.89	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4e	HPS / Colonial Unshielded	\$10.22	\$ .	\$ .	\$ .	\$ .	\$ .
	100	N4a	HPS / Open Unshielded (2)	\$ 8.40	\$ .	\$ .	\$ .	\$ .	\$ .
	150	L4e	HPS / Open Unshielded	\$ 6.32	\$ .	\$ .	\$ .	\$ .	\$ .
	250	L4f	HPS / Open Unshielded	\$ 7.45	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4g	HPS / Open Unshielded	\$ 8.71	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4t	HPS / Shoebox Unshielded	\$13.22	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4h	HPS / Shoebox Unshielded	\$22.37	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4ps	HPS / Cobra Shielded	\$ 8.81	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4qs	HPS / Cobra Shielded	\$11.64	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4rs	HPS / Cobra Shielded	\$12.91	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4ss	HPS / Colonial Post Top Shielded	\$ 8.91	\$ .	\$ .	\$ .	\$ .	\$ .
	300	L4h	Incandescent Unshielded (2)	\$ 5.74	\$ .	\$ .	\$ .	\$ .	\$ .
	100	L4a	MV / Open Unshielded (2)	\$ 4.94	\$ .	\$ .	\$ .	\$ .	\$ .
	175	L4b	MV / Open Unshielded (2)	\$ 5.08	\$ .	\$ .	\$ .	\$ .	\$ .
	250	L4c	MV / Open Unshielded (2)	\$ 5.41	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4d	MV / Open Unshielded (2)	\$ 6.63	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4s	MV / Shoebox Unshielded (2)	\$10.03	\$ .	\$ .	\$ .	\$ .	\$ .
	175	N4j	MH / Acorn Unshielded (2)	\$15.39	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4p	MH / Acorn Unshielded	\$13.35	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4k	MH / Square Unshielded (2)	\$19.11	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4m	MH / Square Unshielded (2)	\$28.11	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4d	MH / Cobra Unshielded (2)	\$15.59	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4r	MH / Cobra Unshielded	\$15.67	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4n	MH / Open Unshielded (2)	\$ 9.08	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4q	MH / Open Unshielded	\$ 9.80	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4v	MH / Shoebox	\$21.23	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4u	MH / Shoebox Unshielded (2)	\$14.35	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4l	MH / Shoebox Unshielded	\$25.84	\$ .	\$ .	\$ .	\$ .	\$ .
<b>Page Totals</b>						\$ .	\$ .	\$ .	\$ .

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.

(2) Not Available to new customers.

(3) Includes supply line.

(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

# ARKANSAS PUBLIC SERVICE COMMISSION

APSC FILED Time: 9/17/2014 11:20:24 AM: Recvd 9/17/2014 11:11:46 AM: Docket 13-028-u-Doc. 536

4<sup>th</sup> Revised

Sheet No. P13.4.1.4 Schedule Sheet 4 of 4

Replacing: 3<sup>rd</sup> Revised Sheet No. P13.4.1.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 13-028-U

Order No.: 24

Effective: 2/28/14

Part IV. Policy Schedule No. 13

Title: **Contract Forms**

PSC File Mark Only

## ATTACHMENT A (continued)

Number	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge
<b>Floodlights</b>									
	100	N4n	HPS / Flood (2)	\$ 9.49	\$ .	\$ .	\$ .	\$ .	\$ .
	250	L4l	HPS / Flood	\$10.71	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4m	HPS / Flood	\$11.51	\$ .	\$ .	\$ .	\$ .	\$ .
	1,000	L4p	HPS / Flood	\$15.09	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4j	MV / Flood (2)	\$ 8.35	\$ .	\$ .	\$ .	\$ .	\$ .
	1,000	L4k	MV / Flood (2)	\$13.12	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4o	MH / Flood (2)	\$14.57	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4q	MH / Flood (2)	\$12.69	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4s	MH / Flood	\$12.72	\$ .	\$ .	\$ .	\$ .	\$ .
	1,000	L4r	MH / Flood	\$17.22	\$ .	\$ .	\$ .	\$ .	\$ .
<b>Poles / Pole Equipment</b>									
		P4a	30 foot Wood Pole (3)	\$ 3.26		\$ .	\$ .	\$ .	\$ .
		P4b	35 foot Wood Pole (3)	\$ 3.99		\$ .	\$ .	\$ .	\$ .
		P4c	30 foot Steel-5" Square Pole (4) (5)	\$ 8.46		\$ .	\$ .	\$ .	\$ .
		P4d	28 foot Concrete Octagon Pole (4) (5)	\$ 5.41		\$ .	\$ .	\$ .	\$ .
		P4e	18 foot Fiberglass Round Pole (4) (5)	\$ 2.66		\$ .	\$ .	\$ .	\$ .
		P4f	39 foot Steel Round Tapered Pole (4) (5)	\$11.97		\$ .	\$ .	\$ .	\$ .
		P4g	Plugged 4-way Adapter (5)	\$ 1.93		\$ .	\$ .	\$ .	\$ .
<b>Cost of Other Facilities (additional facilities not listed above)</b>									
								\$ .	
								\$ .	
								\$ .	
								\$ .	
								\$ .	
								\$ .	
								\$ .	
<b>Total Monthly Charges. Contract will contain Riders current on signing date.</b>						\$ .	\$ .	\$ .	\$ .

Company's Total Estimated Cost of Existing and New Facilities:

\$ .

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.

(2) Not Available to new customers.

(3) Includes supply line.

(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

(5) Available only as additional facilities to new applications

BEFORE THE  
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	DOCKET NO. 13-028-U
APPROVAL OF CHANGES IN RATES FOR	)	
RETAIL ELECTRIC SERVICE	)	

ATTACHMENT B

INTERIM BASE RATE ADJUSTMENT

### Interim Base Rate Adjustment

All retail rates and applicable riders on file with the APSC will be increased or decreased by the percentage listed below beginning with the first billing cycle of October 2014 and ending with the last billing cycle of December 2014, except those specifically excluded below:

Rate Class	Rate Schedules	Applicable Percentage	(CR)
Residential	RS, RT, REMT	2.1415%	
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	2.1273%	
Large General Service	LGS, LPS, GST, PST	3.1675%	
Lighting	L1, L1SH, L4	0.0000%	

Excluded Schedules: Residential Customer Charges (AT)  
Additional Facilities Charge Rider ("AFCR")  
Additional Facilities Charge Rider – Governmental ("AFCRG")  
Charges Related to Customer Activity ("CAC")  
Small Cogeneration Rider ("SCR")  
Large Cogeneration Rider ("LCR")  
ANO Decommissioning Cost Rider ("NDCR")  
Energy Cost Recovery Rider ("ECR")  
Municipal Franchise Tax Adjustment Rider ("MFA")  
Grand Gulf Rider ("GGR")  
Production Cost Allocation Rider ("PCA")  
Energy Efficiency Cost Recovery Rider ("EECR")  
Federal Litigation Consulting Fee Rider ("FLCF")  
Storm Recovery Charges Rider ("SRC")  
Arkansas Nuclear One, Unit 1 ("ANO 1") Interim Capacity Cost Recovery Rider ("ANOR")  
Standby Service Rider ("SSR")  
MISO Rider ("MISO")  
Capacity Cost Recovery Rider ("CCR")  
Capacity Acquisition Rider ("CA")  
Government Mandated Expenditure Surcharge Rider ("GMES")

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. GIS-1

Schedule Sheet 1 of 1

(AT)

Replacing: 2<sup>nd</sup> Revised

Sheet No. GIS-1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 13-00114

### Part I. General Information Schedule No. 1

Effective: 11/28/14

**Title:** Utility Information

PSC File Mark Only

#### 1. UTILITY INFORMATION

Utility Official:

Laura R. Landreaux  
Vice President - Regulatory Affairs

(CT)

Telephone Number:

(501) 377-5876

(CT)

Mailing Address:

Entergy Arkansas, Inc.  
425 West Capitol, P. O. Box 551  
Little Rock, AR 72203-0551

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 1.2

Schedule Sheet 2 of 3

(CT)

Replacing: 4<sup>th</sup> Revised

Sheet No. 1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 1**

Effective: 11/28/14

**Title: General Purpose Residential Service (RS)**

PSC File Mark Only

## 1.4. NET MONTHLY RATE

### 1.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$6.96	
<u>Energy Charge per kWh:</u>		
June - September: 1 <sup>st</sup> 1,500 kWh	\$0.06160	(CR)
All additional kWh	\$0.07844	(CR)
October - May: 1 <sup>st</sup> 1,000 kWh	\$0.05825	(CR)
All additional kWh	\$0.03849	(CR)

### 1.4.2. LOW/LEVEL USE PROVISION

Any customer who has at least 12 consecutive months billing record at the same residence for the 12 billing months ending with the current billing month, and

- (a) whose annual consumption was not greater than 6,000 kWh, and
- (b) whose maximum monthly consumption billed in the months of June through September did not exceed 1.2 times the maximum monthly consumption billed in the months of October through May,

will be billed according to the rates in the following table.

#### 1.4.2.1. Low/Level Use Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge</u>	\$6.96	
<u>Energy Charge per kWh:</u>		
June - September: 1 <sup>st</sup> 1500 kWh	\$0.05717	(CR)
All additional kWh	\$0.07349	(CR)
October - May: 1 <sup>st</sup> 1000 kWh	\$0.05227	(CR)
All additional kWh	\$0.03849	(CR)

### 1.4.3. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 1.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 2.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 2.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 2**

Effective: 11/28/14

**Title: Optional Residential Time-Of-Use (RT)**

PSC File Mark Only

## 2.0. OPTIONAL RESIDENTIAL TIME-OF-USE

**NOT AVAILABLE TO NEW APPLICATIONS AFTER JUNE 30, 2010**

### 2.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

### 2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 2.4.6 of this rate schedule.

### 2.4. NET MONTHLY RATE

#### 2.4.1 Rate

Billing Item

Rate

Customer Charge:

\$11.29

Energy Charge per kWh:

On-Peak Hours Use:

\$ 0.12635

(CR)

Off-Peak Hours Use:

\$ 0.02494

(CR)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 4.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 4.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

### Part III. Rate Schedule No. 4

Effective: 11/28/14

Title: **Small General Service (SGS)**

PSC File Mark Only

#### 4.4. NET MONTHLY RATE

##### 4.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$19.63	(CR)
<u>Demand Charge per kW:</u>		
All kW over 6.0 kW	\$ 3.58	(CR)
<u>Energy Charge per kWh:</u>		
1 <sup>st</sup> 900 kWh plus 150 kWh per kW over 6.0 kW	\$ 0.04565	(CR)
All additional kWh	\$ 0.03216	(CR)

##### 4.4.2. Minimum

The Minimum shall be the greater of the following:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$19.63	(CR)
<u>Plus</u>		
<u>Demand Charge per kW:</u>		
Highest kW over 6.0 kW established in the twelve months ending with the current month;	\$ 2.38	(CR)
or,		

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

##### 4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

##### 4.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 5.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 5.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 5**

Effective: 11/28/14

**Title: General Farm Service (GFS)**

PSC File Mark Only

## 5.0. GENERAL FARM SERVICE

### 5.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 5.2. AVAILABILITY

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

### 5.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.4., of this rate schedule.

### 5.4. NET MONTHLY RATE

#### 5.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$16.36	(CR)
<u>Demand Charge per kW:</u>		
All kW over 6.0 kW	\$ 3.19	(CR)
<u>Energy Charge per kWh:</u>		
All kWh	\$ 0.03395	(CR)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 5.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 5.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 5**

Effective: 11/28/14

**Title: General Farm Service (GFS)**

PSC File Mark Only

### 5.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>
A. Demand Charge per kVA or fraction thereof of transformer capacity installed to serve the customer; or,	\$1.24
B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.	

(CR)

### 5.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

### 5.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>
Charge per Month	\$2.41

(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

### 5.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 6.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 6.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

### Part III. Rate Schedule No. 6

Effective: 11/28/14

Title: Large General Service (LGS)

PSC File Mark Only

### NET MONTHLY RATE

#### 6.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$90.53	(CR)
<u>Demand Charge per kW:</u>		
All Summer Period kW*	\$10.64	(CR)
All Other Period kW	\$ 9.01	(CR)
<u>Energy Charge per kWh:</u>		
All Summer Period kWh*	\$ 0.02457	(CR)
All Other Period kWh	\$ 0.01748	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

#### 6.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
Customer Charge:	\$90.53	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	\$ 2.81	(CR)

Or, such other amount required by Rate Schedule No. 60 Extension of Facilities.

#### 6.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 6.4.1 or § 6.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 6.4.4 below. When a demand based minimum bill is rendered pursuant to § 6.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

#### 6.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No.: 7.2

Schedule Sheet 2 of 4

Replacing: 4<sup>th</sup> Revised

Sheet No.: 7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

Part III. Rate Schedule No.: 7

Effective: 11/28/14

Title: **Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

### 7.4. NET MONTHLY RATE

#### 7.4.1. Rate

Billing Item	Rate	
Customer Charge:	\$90.53	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$14.59	(CR)
All Excess kW	\$ 4.30	(CR)
Other Period*		
All On-Peak kW	\$12.30	(CR)
All Excess kW	\$ 3.73	(CR)
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01791	(CR)
All Off-Peak kWh	\$ 0.01278	(CR)
Other Period*		
All On-Peak kWh	\$ 0.00985	(CR)
All Off-Peak kWh	\$ 0.00844	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

#### 7.4.2. On-Peak Hours

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.

Monday - Friday

7:00 a.m. - 6:00 p.m.

Monday - Friday

#### 7.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

## ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised

Sheet No.: 7.3

Schedule Sheet 3 of 4

Replacing: 5<sup>th</sup> Revised

Sheet No.: 7.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No.: 7**

Effective: 11/28/14

**Title: Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

### 7.4.4. Minimum

The greater of:

Billing Item  
Customer Charge:

Rate  
\$90.53

(CR)

Demand Charge per kW:

Highest kW established in the twelve months \$ 2.81  
ending with the current month:

(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

### 7.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

### 7.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

### 7.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 8.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 8.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 8

Effective: 11/28/14

Title: **Large Power Service (LPS)**

PSC File Mark Only

### 8.4. NET MONTHLY RATE

#### 8.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$468.60	(CR)
<u>Demand Charge per kW:</u>		
All Summer Period kW *	\$ 10.30	(CR)
All Other Period kW *	\$ 8.66	(CR)
<u>Energy Charge per kWh:</u>		
All Summer Period kWh *	\$ 0.02457	(CR)
All Other Period kWh *	\$ 0.01748	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

#### 8.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$468.60	(CR)
<u>Demand Charge per kW:</u>		
Highest kW established in the twelve months ending with the current month:	\$ 2.81	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

#### 8.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 8.4.1 or § 8.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 8.4.4 below. When a demand based minimum bill is rendered pursuant to § 8.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

#### 8.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No.: 9.2 Schedule Sheet 2 of 4

Replacing: 4<sup>th</sup> Revised

Sheet No.: 9.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No.: 9**

Effective: 11/28/14

**Title: Large Power Service - Time-Of-Use (PST)**

PSC File Mark Only

### 9.4. NET MONTHLY RATE

#### 9.4.1. Rate

Billing Item	Rate	(CR)
Customer Charge:	\$468.60	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$ 15.08	(CR)
All Excess kW	\$ 4.42	(CR)
Other Period*		
All On-Peak kW	\$ 12.70	(CR)
All Excess kW	\$ 3.84	(CR)
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01789	(CR)
All Off-Peak kWh	\$ 0.01277	(CR)
Other Period*		
All On-Peak kWh	\$ 0.00985	(CR)
All Off-Peak kWh	\$ 0.00843	(CR)

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

#### 9.4.2. On-Peak Hours

Summer Period:

Other Period

1:00 p.m. - 8:00 p.m.  
Monday - Friday

7:00 a.m. - 6:00 p.m.  
Monday - Friday

#### 9.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

## ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised

Sheet No.: 9.3

Schedule Sheet 3 of 4

Replacing: 5<sup>th</sup> Revised

Sheet No.: 9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

Part III. Rate Schedule No.: 9

Effective: 11/28/14

Title: **Large Power Service - Time-Of-Use (PST)**

PSC File Mark Only

### 9.4.4. Minimum

The greater of:

Billing Item	Rate	
Customer Charge:	\$468.60	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	\$ 2.81	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

### 9.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 9.4.1 or § 9.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 9.4.6 below. When a demand based minimum bill is rendered pursuant to § 9.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

### 9.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

### 9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

**ARKANSAS PUBLIC SERVICE COMMISSION**

(CT)

7<sup>th</sup> RevisedSheet No. 10.2

Schedule Sheet 2 of 7

Replacing: 6<sup>th</sup> RevisedSheet No. 10.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Lighting

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 10**

Effective: 11/28/14

**Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

**10.4. NET MONTHLY RATE****10.4.1. Company Owned Facilities**

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls, and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. If Company provides change-outs or removals of functioning lighting equipment at the request of the municipality, the municipality will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. In such case, municipality will be responsible for any Company costs associated with the change-outs or removals and the cost of the additional resources.

**Billing Item**

<u>Rate Keys / Description</u>			<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>	
<b>A. Incandescent Lighting</b>					
L1A /	100 Watt Unenclosed	(NA)	\$1.89	-	
L1B /	150 Watt Unenclosed	(NA)	\$2.71	-	
<b>B. Mercury Vapor Lighting</b>					
L1C /	100 Watt	(NA)	\$2.89	-	
L1D / L1DE /	175 Watt	(NA)	\$4.02	\$1.48	
L1E / L1EE /	250 Watt	(NA)	\$4.95	\$2.01	
L1F / L1FE /	400 Watt	(NA)	\$4.95	\$3.21	
L1G / L1GE /	1,000 Watt	(NA)	\$7.91	\$4.64	
<b>C. High Pressure Sodium Lighting</b>					
L1H / L1HE /	150 Watt		\$5.75	\$4.53	(CR)
L1I / L1IE /	250 Watt		\$6.95	\$5.50	
L1J / L1JE /	360 Watt	(NA)	\$7.12	\$5.17	
L1K / L1KE /	400 Watt		\$7.39	\$6.27	
<b>D. Metal Halide Lighting</b>					
L1Y / L1YE /	150 Watt Contempo Post-top		\$21.28	\$18.67	(CR)
L1Z / L1ZE /	320 Watt Open		\$24.62	\$20.33	(CR)
L1AZ / L1AZE /	320 Watt Cobra		\$23.75	\$19.47	(CR)

# ARKANSAS PUBLIC SERVICE COMMISSION

7<sup>th</sup> Revised

Sheet No. 10.3

Schedule Sheet 3 of 7

(CT)

Replacing: 6<sup>th</sup> Revised

Sheet No. 10.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 13-00114

Part III. Rate Schedule No. 10

Effective: 11/28/14

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

## 10.4.1. Company Owned Facilities (continued)

### Billing Item

<u>Rate Keys / Description</u>	<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>	
<b>E. LED Lighting</b>			
SL1A / SL1AE / 60 Watt Open	\$10.29	\$ 6.01	(CR)
SL1B / SL1BE / 87 Watt Open	\$10.97	\$ 6.69	(CR)
SL1C / SL1CE / 110 Watt Open	\$11.50	\$ 7.22	(CR)
SL1D / SL1DE / 67 Watt Cobra	\$10.97	\$ 6.69	(CR)
SL1E / SL1EE / 110 Watt Cobra	\$11.73	\$ 7.45	(CR)
SL1F / SL1FE / 140 Watt Cobra	\$13.19	\$ 8.91	(CR)
SL1G / SL1GE / 213 Watt Cobra	\$15.17	\$10.88	(CR)
SL1H / SL1HE / 96 Watt Acom Post-top	\$16.04	\$11.31	(CR)
SL1I / SL1IE / 140 Watt Shoebox	\$18.29	\$ 9.29	(CR)
SL1J / SL1JE / 213 Watt Shoebox	\$20.27	\$11.26	(CR)
SL1K / SL1KE / 280 Watt Shoebox	\$22.14	\$13.14	(CR)

F. **Steel Poles** - Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

L1V	For Poles of 30 Feet or Less Mounting Height:	\$1.83
L1W	For Poles of 35 Feet Mounting Height:	\$2.81

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and lamp of existing lights will continue. When any other failure occurs, or lamps are no longer available the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement. Customer and Company may develop a City-specific plan for such replacements.

These charges do not include or cover costs for painting steel poles. Any painting service requested by the municipality will be scheduled by the Company utilizing additional resources, and the Company shall recover the cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of such costs prior to the start of any requested painting service.

G. **Underground and Other Nonstandard Facilities** If the Company provides underground circuits or equipment other than the standard equipment described above or rearranges existing facilities at the request of the customer, customer may choose to pay (1) a non-refundable cash contribution in aid of construction equal to the additional cost of the non-standard equipment and/or the cost of rearranging existing facilities or (2) an additional monthly facilities charge calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the additional cost of the non-standard equipment and/or rearrangement costs for existing facilities.

**ARKANSAS PUBLIC SERVICE COMMISSION**6<sup>th</sup> RevisedSheet No. 10.5

Schedule Sheet 5 of 7

(CT)

Replacing: 5<sup>th</sup> RevisedSheet No. 10.5Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Lighting

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 10**

Effective: 11/28/14

**Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

**10.4.2. Municipally Owned Facilities (continued)****Billing Item**

<u>Rate Keys / Description</u>	<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>
<b>A. <u>Mercury Vapor Lighting</u></b>		
L1M / 100 Watt	\$1.50	-
L1N / 175 Watt	\$1.14	-
L1O / 250 Watt	\$1.74	-
L1P / L1PE / 400 Watt	\$2.70	\$1.91
L1Q / 1,000 Watt	\$4.27	-
<b>B. <u>High Pressure Sodium Lighting</u></b>		
L1R / L1RE / 150 Watt	\$3.79	\$2.94
L1S / L1SE / 250 Watt	\$4.30	\$3.34
L1T / L1TE / 400 Watt	\$4.40	\$3.40
L1U / L1UE / 1,000 Watt	\$9.16	\$6.67
<b>C. <u>Metal Halide Lighting</u></b>		
L1BZ / L1BZE / 150 Watt	\$15.07	\$4.17
L1CZ / L1CZE / 320 Watt	\$15.87	\$5.64

(CR)

(CR)

**10.4.3. Municipally Owned and Maintained LED Facilities**

This service is only applicable for Light Emitting Diode (LED) street lighting facilities where the facilities are customer owned and maintained. The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company's service is limited only to the supply of energy for street lighting and verification of voltage at the point of connection to the Municipality's equipment when requested. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

**Net Monthly Bill**

- A. Customer Charge \$1.09 per fixture
- B. Energy Charge \$0.034585 per kWh for all kWh

(CR)

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 11.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 11.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 11**

Effective: 11/28/14

**Title: Traffic Signal Service (TSS)**

PSC File Mark Only

## 11.0. TRAFFIC SIGNAL SERVICE

### 11.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 11.2. AVAILABILITY

To un-metered traffic control signals, flashing or warning signals and safety surveillance video equipment of a municipality, a county, the States of Arkansas or Tennessee, or an agency thereof for the control of traffic on public streets or highways. Where a traffic signal installation contains a street light, the street light must be served under § 10.4.2, Municipally Owned Facilities of the Municipal Street Lighting Service Rate Schedule No. 10. Not applicable to temporary service.

### 11.3. CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 Volts.

### 11.4. NET MONTHLY RATE

#### 11.4.1. Traffic Control Signals

<u>Billing Item</u>	<u>Rate</u>	
Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled:	\$3.18	(CR)
Each lens in excess of three per direction of traffic controlled at each intersection, or point of control:	\$0.96	(CR)

If average lamp rating at each intersection, or point of control exceeds 85 Watts, the number of lenses will be determined by dividing the sum of the lamp ratings, in Watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 11.2

Schedule Sheet 2 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 11.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 11**

Effective: 11/28/14

**Title: Traffic Signal Service (TSS)**

PSC File Mark Only

Each 50 Watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

### 11.4.2. Flashing or Warning Signals and Safety Surveillance Video Equipment

<u>Billing Item</u>	<u>Rate</u>	
First 100 or less lamp Watts per signal:	\$3.18	(CR)
Each additional 25 or major fraction thereof lamp Watts per signal:	\$0.49	
Monthly minimum charge per signal:	\$3.18	(CR)

### 11.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the wattage of lights by 0.30 and the wattage of controls by 0.73. Where light emitting diodes have been installed as the lighting source and the customer has given the Company proper notice, the Company's billing will reflect the appropriate wattage for the color of each signal in the calculation of energy for the application of Adjustments applying to energy.

### 11.5. BILLING

The minimum billing period for service to any installation is one month and no monthly bill will be prorated because service is connected or disconnected during a billing cycle.

### 11.6. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement of existing facilities.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test and/or inspect customer's installation from time to time and to adjust the wattage ratings for billing purposes to conform to the findings of such tests or inspections.

# ARKANSAS PUBLIC SERVICE COMMISSION

9<sup>th</sup> Revised

Sheet No. 12.2

Schedule Sheet 2 of 8

Replacing: 8<sup>th</sup> Revised

Sheet No. 12.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 12

Effective: 11/28/14

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

### 12.3.2. NET MONTHLY RATE

#### 12.3.2.1. Nightwatchers

##### Billing Item

Rate Key / Watts / Type

Rate

##### **A. Incandescent Unshielded**

L4H / 300 Not available for new installations after 3/8/90 \$ 5.74

##### **B. Mercury Vapor Unshielded**

L4A	100 / Open	(NA)	\$ 4.94
L4B	175 / Open	(NA)	\$ 5.08
L4C	250 / Open	(NA)	\$ 5.41
L4D	400 / Open	(NA)	\$ 6.63
L4S	400 / Shoebox	(NA)	\$ 10.03

##### **C. High Pressure Sodium Unshielded**

N4A	100 / Open	(NA)	\$ 8.40
L4E	150 / Open		\$ 6.32
L4F	250 / Open		\$ 7.45
N4B	250 / Cobra		\$10.53
N4U	250 / Traditionaire		\$14.52
L4G	400 / Open		\$ 8.71
N4C	400 / Cobra		\$11.89
N4E	150 / Colonial		\$10.22
N4F	150 / Acorn		\$11.83
L4T	400 / Shoebox		\$13.22
N4G	400 / Square	(NA)	\$16.11
N4H	1,000 / Shoebox		\$22.37
N4I	1,000 / Square	(NA)	\$25.08

##### **D. High Pressure Sodium Shielded**

N4PS	150 / Cobra		\$ 8.81
N4QS	250 / Cobra		\$11.64
N4RS	400 / Cobra		\$12.91
N4SS	150 / Colonial Post Top		\$ 8.91

##### **E. Metal Halide Unshielded**

N4J	175 / Acorn	(NA)	\$15.39
N4P	150 / Acorn		\$13.35
L4N	400 / Open	(NA)	\$ 9.08
N4Q	320 / Open		\$ 9.80
L4U	400 / Shoebox	(NA)	\$14.35
N4D	400 / Cobra	(NA)	\$15.59
N4R	320 / Cobra		\$15.67
N4V	320 / Shoebox		\$21.23
N4K	400 / Square	(NA)	\$19.11
N4L	1,000 / Shoebox		\$25.84
N4M	1,000 / Square	(NA)	\$28.11

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, or lamps are no longer available. Customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

(CR)

(CR)

(CR)

## ARKANSAS PUBLIC SERVICE COMMISSION

7<sup>th</sup> Revised

Sheet No. 12.5

Schedule Sheet 5 of 8

Replacing: 6<sup>th</sup> Revised

Sheet No. 12.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 13-00114

### Part III. Rate Schedule No. 12

Effective: 11/28/14

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is not available to individual customer owned outdoor lighting.

#### 12.4.1. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

#### 12.4.2. NET MONTHLY RATE

##### 12.4.2.1. Rate

<u>Billing Item</u>	<u>Rate</u>	<u>Rate Key</u>	
All determined kWh:	\$0.02819	L4V	(CR)

##### 12.4.2.2. Minimum Monthly Bill

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

##### 12.4.2.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

##### 12.4.2.4. Determination of Energy Requirements

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 13.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 13.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 13

Effective: 11/28/14

Title: **Municipal Pumping Service (MP)**

PSC File Mark Only

### 13.0. MUNICIPAL PUMPING SERVICE

#### 13.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

#### 13.2. AVAILABILITY

For power service to municipalities or other public agencies for the operation of residential sludge grinder pumps only. Not applicable to temporary, breakdown, resale, shared service, standby or supplementary service.

#### 13.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

#### 13.4. NET MONTHLY RATE

##### 13.4.1. Rate

Billing Item	Rate	
Charge per installed horsepower:	\$ 0.82	(CR)

##### 13.4.2. Minimum

Billing Item	Rate	
Charge per month:	\$26.70	(CR)

The minimum billing period for any single installation is one month and no monthly bill will be prorated because a grinder pump is connected or disconnected during a billing cycle.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 14.1

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Replacing: 4<sup>th</sup> Revised

Sheet No. 14.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 13-00114

Part III. Rate Schedule No. 14

Effective: 11/28/14

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

## 14.0. AGRICULTURAL WATER PUMPING SERVICE

### 14.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

### 14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

### 14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

### 14.4. SEASONAL RATE (A)

#### 14.4.1. Rate

Billing Item

Rate

Energy Charge per kWh:

1<sup>st</sup> 268 kWh/kW of Billing Load

All additional kWh

\$0.06679

\$0.04574

(CR)

(CR)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 14.2

Schedule Sheet 2 of 4

Replacing: 4<sup>th</sup> Revised

Sheet No. 14.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 14**

Effective: 11/28/14

**Title: Agricultural Water Pumping Service (AP)**

PSC File Mark Only

### 14.4.2. Minimum

Billing Item

Rate

Demand Charge per kW of cumulative Billing  
Load per season:

\$8.44

(CR)

### 14.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

### 14.4.4. Billing Load

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

### 14.4.5. Billing Procedure

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

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5<sup>th</sup> Revised

Sheet No. 14.3

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Replacing: 4<sup>th</sup> Revised

Sheet No. 14.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 14

Effective: 11/28/14

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing.

Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

### 14.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

### 14.5. OPTIONAL MONTHLY RATE (B)

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

#### 14.5.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
1 <sup>st</sup> 402 kWh/kW of Billing Load	\$0.06463	(CR)
All additional kWh	\$0.04574	(CR)

#### 14.5.2. Minimum

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge per kW:		
All kW of Billing Load	\$4.96	(CR)

#### 14.5.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 15.2

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Replacing: 4<sup>th</sup> Revised

Sheet No. 15.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 13-00114

### Part III. Rate Schedule No. 15

Effective: 11/28/14

Title: **Cotton Ginning Service (CGS)**

PSC File Mark Only

#### 15.5. SEASONAL RATE

Applicable to customers who restrict their usage to the ginning season.

##### 15.5.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
1 <sup>st</sup> 268 kWh per kW of Billing Load	\$0.07629	(CR)
All additional kWh	\$0.05233	(CR)

##### 15.5.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge per kW of Billing Load:		
October	\$ 3.52	(CR)
November	\$ 7.04	(CR)
December	\$10.56	(CR)

Or an annual amount required by Rate Schedule No. 60 distributed equally in the months of the ginning season.

##### 15.5.3 Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 15.5.1 or § 15.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 15.5.6 below will be added.

##### 15.5.4. Billing Load

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of customer's greatest use during the season but not less than 19 kW.

# ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised

Sheet No. 16.1

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Replacing: 5<sup>th</sup> Revised

Sheet No. 16.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 16

Effective: 11/28/14

Title: **Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

### 16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE

#### 16.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

#### 16.2. AVAILABILITY

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

#### 16.3. CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 Volts.

#### 16.4. NET MONTHLY RATE

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

##### 16.4.2. Rate

Billing Item:

Rate

Energy Charge per kWh:

All kWh

\$0.06121

(CR)

## ARKANSAS PUBLIC SERVICE COMMISSION

7<sup>th</sup> Revised

Sheet No. 16.2

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Replacing: 6<sup>th</sup> Revised

Sheet No. 16.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 13-00114

### Part III. Rate Schedule No. 16

Effective: 11/28/14

Title: **Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

#### 16.4.3. Minimum

Billing Item

Rate

Charge per installation:

\$1.38

(CR)

#### 16.4.4. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 16.4.2 and § 16.4.3 above plus the Energy Cost Recovery factor times the energy consumed as determined in § 16.4.1 plus all other Adjustments required by § 16.4.6 below.

#### 16.4.5. Billing Procedure

One bill will be rendered monthly to the customer for each power supply. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier or power supply is connected or disconnected during a billing cycle. Collective Billing may be made available to CTV customers pursuant to Rate Schedule No. 19, Collective Billing Rider (CBR).

#### 16.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

#### 16.5. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the wattage rating for billing purposes to conform with the results of such tests.

#### 16.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

**ARKANSAS PUBLIC SERVICE COMMISSION**

(CT)

6<sup>th</sup> RevisedSheet No. 20.6

Schedule Sheet 6 of 11

Replacing: 5<sup>th</sup> RevisedSheet No. 20.6Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 20**

Effective: 11/28/14

**Title: Standby Service Rider (SSR)**

PSC File Mark Only

**20.6. DAILY DEMAND**

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the day, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.

**20.7. NET MONTHLY RATE****20.7.1. Customer Charge**Billing ItemRate

Charge per month:

\$468.60

(CR)

If a customer is taking electric service under another Company Rate Schedule, pursuant to § 20.4, the customer charge applicable to such other Rate Schedule will be zero.

**20.7.2. Reservation Charges**Billing ItemRate

Rate per kW of Reserved Service Billing Demand:

\$ 3.17

(CR)

**20.7.3. Maintenance Demand Charges**

For each calendar day the customer takes Maintenance Service within a billing month, the Maintenance Demand Rate to be applied to such day's Daily Maintenance Service Billing Demand shall be the applicable daily demand rate shown below:

Billing ItemRate

Demand Charge:

Summer Period \$/kW/Day:

\$ 0.1449

Other Period \$/kW/Day:

\$ 0.1264

(CR)

The combined result for all days within the billing month is the Maintenance Demand Charge.

**ARKANSAS PUBLIC SERVICE COMMISSION**6<sup>th</sup> RevisedSheet No. 20.7

Schedule Sheet 7 of 11

(CT)

Replacing: 5<sup>th</sup> RevisedSheet No. 20.7Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 20**

Effective: 11/28/14

**Title: Standby Service Rider (SSR)**

PSC File Mark Only

**20.7.4. Backup Demand Charges**

For each calendar day the customer utilizes Backup Service within a billing month, the Backup Demand Rate to be applied to such day's Daily Backup Service Billing Demand shall be the applicable daily demand rate shown below:

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge:		
Summer Period \$/kW/Day:	\$ 0.3377	(CR)
Other Period \$/kW/Day:	\$ 0.2851	(CR)

The combined result for all days within the billing month is the Backup Demand Charge.

**20.7.5. Non-Reserved Service Demand Charges**

For each month during which the customer utilizes Non-Reserved Service, the Non-Reserved Service Demand Rate to be applied to such month's Non-Reserved Service Billing Demand shall be the rate for demand applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the demand rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service demand.

**20.7.6. Maintenance Energy Charges**

The Monthly Energy Rate to be applied to the energy associated with Maintenance Service as determined in § 20.5.5 shall be as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
Summer Period:	\$ 0.02457	(CR)
Other Period:	\$ 0.01748	(CR)

The result is the Maintenance Energy Charge.

**ARKANSAS PUBLIC SERVICE COMMISSION**

(CT)

7<sup>th</sup> RevisedSheet No. 20.8

Schedule Sheet 8 of 11

Replacing: 6<sup>th</sup> RevisedSheet No. 20.8Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 20**

Effective: 11/28/14

**Title: Standby Service Rider (SSR)**

PSC File Mark Only

**20.7.7. Backup Energy Charges**

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
Summer Period:	\$0.02457	(CR)
Other Period:	\$0.01748	(CR)

The result is the Backup Energy Charge.

**20.7.8. Non-Reserved Service Energy Charge**

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

**20.7.9. Minimum Charge**

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

**20.7.10. Maximum Charge**

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 25.1

Schedule Sheet 1 of 2

Replacing: 4<sup>th</sup> Revised

Sheet No. 25.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 25**

Effective: 11/28/14

**Title: Seasonal Service Rider (SESR)**

PSC File Mark Only

### 25.0. SEASONAL SERVICE RIDER

#### 25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

#### 25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;
2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;
3. Determine the annualized applicable minimum (maximum of the minimums):
  - A. Annualize the account's Contract Minimum if applicable;
  - B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);
  - C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item

Rate

Demand Charge per kW for all kW:

\$2.77

(CR)

# ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. 26.2

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Replacing: 3<sup>rd</sup> Revised Sheet No. 26.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 26

Effective: 11/28/14

Title: **Additional Facilities Charge Rider (AFCR)**

PSC File Mark Only

### 26.3. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.826 percent (0.826%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

(CR)

### 26.4. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement. Prepayment of any charges associated with an Option B Facilities Agreement prior to expiration of the selected Recovery Term is not allowed.

**Selected Recovery  
Term (Years)**

**Monthly % During  
Recovery Term**

**Monthly % Post-  
Recovery Term**

1	8.895%	0.283%	(CR)
2	4.720%	0.283%	(CR)
3	3.331%	0.283%	(CR)
4	2.637%	0.283%	(CR)
5	2.222%	0.283%	(CR)
6	1.946%	0.283%	(CR)
7	1.750%	0.283%	(CR)
8	1.603%	0.283%	(CR)
9	1.490%	0.283%	(CR)
10	1.399%	0.283%	(CR)

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

## ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. 27.2

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Replacing: 3<sup>rd</sup> Revised

Sheet No. 27.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 13-00114

### Part III. Rate Schedule No. 27

Effective: 11/28/14

**Title: Modification of General Service Minimum Rider (GSMR)**

PSC File Mark Only

<u>Billing Item</u>	<u>Rate</u>
Minimum Demand Charge:	
Charge per kVA or fraction thereof of transformer capacity installed to serve the customer's Athletic Field Lighting facilities,	\$1.47 (CR)

The Billing Amount **for AFL accounts only** will be the greater of the amount calculated in the Rate provision of the applicable Rate Schedule and the Minimum Demand Charge above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by the Adjustments provision of the applicable Rate Schedule.

### 27.3. OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 28.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 28.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 28

Effective: 11/28/14

Title: **Separately Metered Commercial Space & Water Heating Rider (SMWHR)**

PSC File Mark Only

## 28.0. SEPARATELY METERED COMMERCIAL SPACE & WATER HEATING RIDER

**NOT AVAILABLE TO NEW APPLICATIONS AFTER JUNE 16, 2007**

### 28.1. AVAILABILITY

Applicable during the space heating season to any year-round customer receiving service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS). Customer must have qualifying space and/or water heating equipment as defined below with wiring so arranged that the requirements of the electric space and water heating may be segregated from the customer's other requirements and separately metered at a single point of delivery. This Rider is not applicable to temporary service, standby or supplementary service or primary service.

**Space Heating.** Customer must have permanently installed and in regular use an electric heat pump providing year-round comfort air conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4.0 kW.

**Water Heating.** Customer must have permanently installed and in regular use electric water heating equipment which is permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

### 28.2. NET MONTHLY RATE

#### 28.2.1. Rate

Electric energy used during the space heating season for the operation of customer's space and water heating equipment will be billed as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		(CR)
1 <sup>st</sup> 1000 kWh:	\$0.03699	(CR)
All additional kWh	\$0.03065	

#### 28.2.2. Minimum

<u>Billing Item</u>	<u>Rate</u>	
Charge per month during the Space Heating Season:	\$3.24	(CR)

**ARKANSAS PUBLIC SERVICE COMMISSION**2<sup>nd</sup> RevisedSheet No. 33.2

Schedule Sheet 2 of 4

Replacing: 1<sup>st</sup> RevisedSheet No. 33.2Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Residential

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 33**

Effective: 11/28/14

**Title: Residential Energy Management Time-Of-Use (REMT)**

PSC File Mark Only

**33.4 NET MONTHLY RATE****33.4.1. Rate**

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$6.96	
<u>Energy Charge per kWh:</u>		
Used During On-Peak Hours:	\$0.1135	(CR)
Used During Mid-Peak Hours:	\$0.05477	(CR)
Used During Off-Peak Hours:	\$0.04674	(CR)

**33.4.1.1 Time of Use Period Definition**

<u>Period</u>	<u>Hour Beginning</u>	<u>Hour Ending</u>	<u>Days Inclusive</u>	<u>Calendar Months Inclusive</u>
On-peak	1:00 p.m.	7:00 p.m.	Monday - Friday <sup>(1)</sup>	June - September
Mid-peak	6:00 a.m.	10:00 p.m.	Monday - Friday <sup>(1)</sup>	October - May
	6:00 a.m.	1:00 p.m.	Monday - Friday <sup>(1)</sup>	June - September
	7:00 p.m.	10:00 p.m.	Monday - Friday <sup>(1)</sup>	June - September
	6:00 a.m.	10:00 p.m.	Weekends, Holidays <sup>(2)</sup>	June - September
Off-peak	10:00 p.m.	6:00 a.m.	All days	All months
	6:00 a.m.	10:00 p.m.	Weekends, Holidays <sup>(2)</sup>	October - May

For purposes of this rate schedule, Company-recognized holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

<sup>(1)</sup> Except for Company-recognized holidays or the nearest weekday if the holiday is on a weekend.

<sup>(2)</sup> And the nearest weekday if a Company-recognized holiday is on a weekend.

**33.4.2. Minimum**

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 33.4.4, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 34.1

Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised

Sheet No. 34.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 13-00114

## Part III. Rate Schedule No. 34

Effective: 11/28/14

Title: **Small Cogeneration Rider (SCR)**

PSC File Mark Only

### 34.0. SMALL COGENERATION RIDER

#### 34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities with a design capacity of 100 kW or below in size, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities to which this schedule applies may be telemetered based on the Company's requirements for telemetry. All such facilities must be for customer's sole use at a single location. Customers may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

#### 34.2. BILLING

<u>Billing Item</u>	<u>Rate</u>	
Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:	\$19.06	(CR)

#### 34.3. ENERGY PAYMENT

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer based on a projected avoided cost energy rate for the Company's load zone in MISO.

**ARKANSAS PUBLIC SERVICE COMMISSION**5<sup>th</sup> RevisedSheet No. 35.1Schedule Sheet 1 of 5  
Including AttachmentReplacing: 4<sup>th</sup> RevisedSheet No. 35.1Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: All

TRA Docket No.: 13-00114

**Part III. Rate Schedule No. 35**

Effective: 11/28/14

**Title: Large Cogeneration Rider (LCR)**

PSC File Mark Only

**35.0. LARGE COGENERATION RIDER****35.1. AVAILABILITY**

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

**35.2. BILLING**Billing ItemRate

Monthly Customer Charge additional to Customer Charge  
under the applicable standard rate schedule:

\$19.06

(CR)

**35.3. ENERGY PAYMENT**

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and will be credited to the customer as described in Attachment A to this schedule. Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

**35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT**

The Company shall file with the APSC the estimated avoided energy costs appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor).

# ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised

Sheet No. P13.4.1.3

Schedule Sheet 3 of 4

Replacing: 5<sup>th</sup> Revised

Sheet No. P13.4.1.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 13-00114

Part IV. Policy Schedule No. 13

Effective: 11/28/14

Title: **Contract Forms**

PSC File Mark Only

## ATTACHMENT A

Number	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge
<b>Nightwatchers</b>									
	150	N4f	HPS / Acorn Unshielded	\$11.83	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4g	HPS / Square Unshielded (2)	\$16.11	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4i	HPS / Square Unshielded (2)	\$25.08	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4b	HPS / Cobra Unshielded	\$10.53	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4u	HPS / Traditionaire	\$14.52	\$ .	\$ .	\$ .	\$ .	\$ . (CR)
	400	N4c	HPS / Cobra Unshielded	\$11.89	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4e	HPS / Colonial Unshielded	\$10.22	\$ .	\$ .	\$ .	\$ .	\$ .
	100	N4a	HPS / Open Unshielded (2)	\$ 8.40	\$ .	\$ .	\$ .	\$ .	\$ .
	150	L4e	HPS / Open Unshielded	\$ 6.32	\$ .	\$ .	\$ .	\$ .	\$ .
	250	L4f	HPS / Open Unshielded	\$ 7.45	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4g	HPS / Open Unshielded	\$ 8.71	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4t	HPS / Shoebox Unshielded	\$13.22	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4h	HPS / Shoebox Unshielded	\$22.37	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4ps	HPS / Cobra Shielded	\$ 8.81	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4qs	HPS / Cobra Shielded	\$11.64	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4rs	HPS / Cobra Shielded	\$12.91	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4ss	HPS / Colonial Post Top Shielded	\$ 8.91	\$ .	\$ .	\$ .	\$ .	\$ .
	300	L4h	Incandescent Unshielded (2)	\$ 5.74	\$ .	\$ .	\$ .	\$ .	\$ .
	100	L4a	MV / Open Unshielded (2)	\$ 4.94	\$ .	\$ .	\$ .	\$ .	\$ .
	175	L4b	MV / Open Unshielded (2)	\$ 5.08	\$ .	\$ .	\$ .	\$ .	\$ .
	250	L4c	MV / Open Unshielded (2)	\$ 5.41	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4d	MV / Open Unshielded (2)	\$ 6.63	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4s	MV / Shoebox Unshielded (2)	\$10.03	\$ .	\$ .	\$ .	\$ .	\$ .
	175	N4j	MH / Acorn Unshielded (2)	\$15.39	\$ .	\$ .	\$ .	\$ .	\$ .
	150	N4p	MH / Acorn Unshielded	\$13.35	\$ .	\$ .	\$ .	\$ .	\$ .
	400	N4k	MH / Square Unshielded (2)	\$19.11	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4m	MH / Square Unshielded (2)	\$28.11	\$ .	\$ .	\$ .	\$ .	\$ . (CR)
	400	N4d	MH / Cobra Unshielded (2)	\$15.59	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4r	MH / Cobra Unshielded	\$15.67	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4n	MH / Open Unshielded (2)	\$ 9.08	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4q	MH / Open Unshielded	\$ 9.80	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4v	MH / Shoebox	\$21.23	\$ .	\$ .	\$ .	\$ .	\$ . (CR)
	400	L4u	MH / Shoebox Unshielded (2)	\$14.35	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	N4l	MH / Shoebox Unshielded	\$25.84	\$ .	\$ .	\$ .	\$ .	\$ .
<b>Page Totals</b>						\$ .	\$ .	\$ .	\$ .

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.

(2) Not Available to new customers.

(3) Includes supply line.

(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.



*Entergy*

APSC FILED Time: 9/18/2014 2:09:54 PM: Recvd 9/18/2014 2:08:52 PM: Docket 13-028-U Doc 539  
**Entergy Arkansas, Inc.**  
425 West Capitol Avenue  
P. O. Box 551  
Little Rock, AR 72203-0551  
Tel 501 377 5876  
Fax 501 377 4415

**Laura R. Landreaux**  
Vice President  
Regulatory Affairs

September 18, 2014

Mr. Michael Sappington, Secretary  
Arkansas Public Service Commission  
P. O. Box 400  
1000 Center Street  
Little Rock, AR 72203

Re: APSC Docket No. 13-028-U  
In the Matter of the Application of Entergy Arkansas, Inc. for  
Approval of Changes in Rates for Retail Electric Service

Dear Mr. Sappington:

Attached please find an errata sheet listing corrections to the compliance tariffs filed by Entergy Arkansas, Inc. (EAI) on September 17, 2014, in the above-captioned docket. Also attached are the corrected compliance tariff sheets. The revised tariff sheets correct inadvertent errors in the rates reflected on such tariff sheets. Please substitute the attached revised tariffs sheets for those originally filed in EAI's Attachment A to its compliance filing.

Sincerely,

/s/ Laura R. Landreaux  
Laura R. Landreaux

cc: All Parties of Record with Attachments

**APSC Docket No. 13-028-U**  
**Errata Sheet filed 9/18/14**

EAI Compliance Tariffs, filed September 17, 2014

Rate Schedule No. 7, Large General Service Time-of-Use, Schedule Sheet 3 of 4, Section 7.4.4, Customer Charge of \$90.54 is replaced with corrected Customer Charge of \$90.53

Rate Schedule No. 25, Seasonal Service Rider, Schedule Sheet 1 of 2, Section 25.4, Demand Charge of \$3.00 is replaced with corrected Demand Charge of \$2.77

Rate Schedule No. 48, Optional Interruptible Service Rider, Schedule Sheet 5 of 7, Section 41.6.2, Monthly Minimum Demand Charge of \$3.27 is replaced with corrected Monthly Minimum Demand Charge of \$2.90.

BEFORE THE  
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	DOCKET NO. 13-028-U
APPROVAL OF CHANGES IN RATES FOR	)	
RETAIL ELECTRIC SERVICE	)	

9/18/14 REVISED TARIFF SHEETS

6<sup>th</sup> Revised

Sheet No.: 7.3

Schedule Sheet 3 of 4

Replacing: 5<sup>th</sup> Revised

Sheet No.: 7.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 13-028-U

Order No.:

Effective: 9/29/14

Part III. Rate Schedule No.: 7

Title: **Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

#### 7.4.4. Minimum

The greater of:

Billing Item	<u>Rate</u>	
Customer Charge:	\$90.53	(CR)

Demand Charge per kW:

Highest kW established in the twelve months	\$ 2.81	(CR)
ending with the current month:		

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

#### 7.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

#### 7.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

#### 7.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

5<sup>th</sup> Revised Sheet No. 25.1 Schedule Sheet 1 of 2

Replacing: 4<sup>th</sup> Revised Sheet No. 25.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 25

Title: Seasonal Service Rider (SESR)

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

PSC File Mark Only

## 25.0. SEASONAL SERVICE RIDER

### 25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

### 25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;
2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;
3. Determine the annualized applicable minimum (maximum of the minimums):
  - A. Annualize the account's Contract Minimum if applicable;
  - B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);
  - C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item

Rate

Demand Charge per kW for all kW:

\$2.77

(CR)

# ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised Sheet No. 41.5 Schedule Sheet 5 of 7

Replacing: Original Sheet No. 41.5

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 13-028-U  
Order No.:  
Effective: 9/29/14

## Part III. Rate Schedule No. 41

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

## 41.6. BILLING PROVISIONS

### 41.6.1. Monthly Customer Charge:

<u>Billing Item</u>	<u>Rate</u>	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$190.53	(CR)

### 41.6.2. Monthly minimum demand charge:

<u>Billing Item</u>	<u>Rate</u>	
Monthly Minimum Demand Charge per kW: Applied to the lesser of (a) the highest total demand established after the effective date of the Agreement for Interruptible Service or (b) the Firm Contract Demand:	\$2.90	(CR)

41.6.3. Except as provided in § 41.7.1 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

41.6.4. Except as provided in § 41.7.2 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

41.6.5. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR), No. 42 (GGR), and No. 47 (CCR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 56.6% of the otherwise applicable rate.

## 41.7. EAI-CALLED RESTRICTION PROVISIONS

41.7.1. If, for any reason, a GST or PST Customer does not reduce demand during the EAI Restricted Hours in accordance with this rate schedule the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the EAI Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

**ARKANSAS PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE APPLICATION OF	)	
ENTERGY ARKANSAS, INC. FOR APPROVAL OF	)	DOCKET NO. 13-028-U
CHANGES IN RATES FOR RETAIL ELECTRIC	)	ORDER NO. 37
SERVICE	)	

**ORDER**

On September 17, 2014, Energy Arkansas, Inc. (EAI) filed revised tariffs to comply with Order No. 35 issued in this Docket by the Arkansas Public Service Commission (Commission) on August 15, 2014. On September 18, 2014, EAI filed corrections to three tariffs – Rate Schedule No. 7, Large General Service Time-Of-Use, Rate Schedule No. 48, Optional Interruptible Service Rider, and Rate Schedule No. 25, Seasonal Service Rider.

On September 19, 2014, the General Staff (Staff) of the Commission filed the Compliance Testimony of Robert H. Swaim. Mr. Swaim recommends that the compliance tariffs filed by EAI on September 17, 2014, as amended on September 18, 2014, be approved effective for bills issued on and after the first billing cycle of October, 2014.

Accordingly, for good cause shown, the compliance tariffs filed by EAI on September 17, 2014, as amended by EAI on September 18, 2014, are approved effective for bills issued on and after the first billing cycle of October, 2014.

5  
4  
3

BY ORDER OF THE COMMISSION,

This 24<sup>th</sup> day of September, 2014.

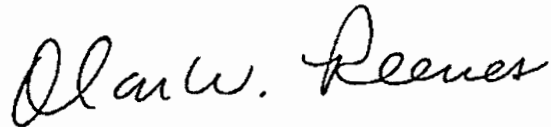


Colette D. Honorable, Chairman

I hereby certify that this order, issued by the Arkansas Public Service Commission, has been served on all parties of record on this date by the following method:

☐ U.S. mail with postage prepaid using the mailing address of each party as indicated in the official docket file, or

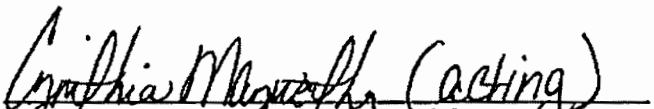
☒ Electronic mail using the email address of each party as indicated in the official docket file.



Olan W. Reeves, Commissioner



Elana C. Wills, Commissioner



Michael Sappington, Secretary of the Commission