



Entergy

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Entergy Arkansas, Inc.
425 West Capitol Avenue
P. O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4457
Fax 501 377 4415

Steven K. Strickland
Vice President
Regulatory Affairs

February 14, 2014

Mr. Dallas Heltz, Secretary
Arkansas Public Service Commission
P.O. Box 400
1000 Center Street
Little Rock, AR 72201

Re: APSC Docket No. 13-028-U
In the Matter of the Application of Entergy Arkansas, Inc.
For Approval of Changes in Rates for Retail Electric Service

Dear Mr. Heltz:

Please find attached for filing with the Arkansas Public Service Commission (APSC or the Commission) revisions to Entergy Arkansas, Inc.'s (EAI or the Company) tariffs and Interim Base Rate Adjustment surcharge, which reflect changes recommended by the APSC General Staff after its review of EAI's tariffs filed on January 29, 2014. EAI Exhibit A summarizes the revisions. EAI Exhibits B and C contain the revised tariffs and Interim Base Rate Adjustment surcharge, respectively.

The Company respectfully requests APSC approval of the compliance tariffs and Interim Base Rate Adjustment surcharge filed on January 29, 2014, as modified by these revisions, by February 24, 2014 so that rates can be implemented effective with the first billing cycle of March 2014, which begins February 28, 2014.

If you have any questions or need anything additional concerning this filing, please call me at (501) 377-4457 or Laura Landreaux at (501) 377-5876.

Sincerely,

/s/Steven K. Strickland

Steven K. Strickland

SS/lrl

c: All parties of record w/ Attachments

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF ENTERGY ARKANSAS, INC. FOR)	DOCKET NO. 13-028-U
APPROVAL OF CHANGES IN RATES FOR)	
RETAIL ELECTRIC SERVICE)	

EAI EXHIBIT A

SUMMARY OF REVISIONS TO JANUARY 29 COMPLIANCE TARIFFS

Entergy Arkansas, Inc.
Summary of Compliance Tariff Revisions - February 14, 2014

Rate Schedule	Title	Change
38	Energy Cost Recovery Rider	<p>Section 38.3, corrected language regarding reporting requirements to include a reference to Order No.10 in Docket No. 06-101-U and clarifying that that the reporting requirements included in Order No. 21 in Docket No. 13-028-U were modifications of those reporting requirements.</p> <p>Sheet No. 38.2, corrected the Schedule Sheet Number.</p>
41	Optional Interruptible Service Rider	<p>Section 41.5.4, deleted the reference to Rate Schedule No. 55 (ANOR) and corrected the percentage used for the calculation for the nonfirm demand or energy charges.</p>
47	Capacity Cost Recovery Rider	<p>Section 47.4, added a reference to the reporting requirements as ordered by the Commission in Order No. 21, Docket No. 13-028-U and corrected the language referring to retail capacity.</p> <p>Section 47.5, deleted language referring to a change in the currently effective Total Rider CCR Revenue Requirement and corrected language to indicate "exceeds" instead of "at least."</p> <p>Attachment B, Page 1 of 2, corrected the billing determinant unit for Large General Service to kW from kWh.</p> <p>Attachment B, Page 2 of 2, corrected the language in Note A referring to retail capacity and replaced the last sentence in Note A with the language appearing in Footnote 1 to Section 47.2.</p>
54	MISO Rider	<p>Section 54.7, corrected language to indicate "exceeds" instead of "at least."</p> <p>Attachment B, Page 1 of 4, corrected missing comma in Billing Determinant kWh amount for Residential.</p> <p>Attachment B, Page 2 of 4, line 13, corrected reference to indicate Att B Page 4, L13 instead of Att B, Page 4, L16.</p> <p>Attachment B, Page 4 of 4, deleted line items for carrying charges.</p>

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF ENTERGY ARKANSAS, INC. FOR)	DOCKET NO. 13-028-U
APPROVAL OF CHANGES IN RATES FOR)	
RETAIL ELECTRIC SERVICE)	

EAI EXHIBIT B

REVISIONS TO JANUARY 29 COMPLIANCE TARIFFS

2nd Revised

Sheet No. 38.1

Schedule Sheet 1 of 6
Including Attachment

Replacing: 1st Revised Sheet No. 38.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.:13-028-U

Order No.:

Effective: 2/28/14

Part III. Rate Schedule No. 38

Title: Energy Cost Recovery Rider (ECR)

PSC File Mark Only

38.1. RECOVERY OF ENERGY COST

Energy Cost Recovery Rider ECR ("Rider ECR") defines the procedure by which the "Energy Cost Rate" of Entergy Arkansas, Inc. ("EAI" or "Company") shall be initially established and periodically redetermined. The Energy Cost Rate shall recover the Company's net fuel and purchased energy cost, as defined in this Rider ECR ("Energy Cost").

38.2. ENERGY COST RATE

The Energy Cost Rate to be initially effective under this Rider ECR shall be determined in the manner approved by the Arkansas Public Service Commission ("Commission") in Docket No. 13-028-U, Order No. 21 and shall become effective upon the date established by the Commission. The Energy Cost Rate shall then be redetermined annually through filings to be made in accordance with the provisions of § 38.3 of this Rider ECR.

(CT)

(CT)

The Energy Cost Rate shall be applied to each customer's monthly billing energy (kWh), except that the Energy Cost Rate shall not apply to a special rate contract unless such contract includes specific provisions related to the recovery of the Company's Energy Cost.

38.3. ANNUAL REDETERMINATION

On or before March 15 of each year beginning in 2014, the Company shall file a redetermined Energy Cost Rate with the Commission. The redetermined Energy Cost Rate shall be determined by application of the Energy Cost Rate Formula set out in Attachment A to this Rider ECR. Each such revised Energy Cost Rate shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised Energy Cost Rate.

(CT)

The redetermined Energy Cost Rate shall reflect the projected Energy Cost for the 12-month period commencing on April 1 of each year ("Projected Energy Cost Period") together with a true-up adjustment reflecting the over-recovery or under-recovery of the Energy Cost for the 12-month period ended December 31 of the prior calendar year ("Energy Cost Period"). The Energy Cost Rate so redetermined shall be effective for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect for twelve (12) months ("Rider Cycle"), except as otherwise provided for below.

The annual update shall include the reporting requirements as ordered by the Commission Order No. 10 in Docket No. 06-101-U and modified by Order No. 21 in Docket No. 13-028-U.

(RT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

APSC Filed Time: 2/14/2014 3:29:37 PM; Rec'd: 2/14/2014 3:27:58 PM; Docket 13-028-U-Doc. 452

2nd Revised

Sheet No. 38.2

Schedule Sheet 2 of 6
Including Attachment

(CT)

Replacing: 1st Revised Sheet No. 38.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.: 18

Effective: 2/25/08

Part III. Rate Schedule No. 38

Title: Energy Cost Recovery Rider (ECR)

PSC File Mark Only

38.4. INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise during any Rider Cycle which exceeds ten (10) percent of the Energy Cost determined for the Energy Cost Period included in the most recently filed rate redetermination under this Rider ECR, then either the Arkansas Public Service Commission General Staff or the Company may propose an interim revision to the then currently effective Energy Cost Rate.

38.5. TERM

This Rider ECR shall remain in effect subject to eighteen months advance notice of termination by the Commission following notice and hearing.

(CT)

ENERGY COST RATE FORMULA

ECR = ENERGY COST RATE

ECR = (TUA + (PEC*EAF)) / PES (AT)

WHERE,

TUA = TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES (1)(4) (CT)

$$TUA = \sum_{j=1}^{12} (EC * EAF - (RR_j - PTU_j)) + (((BB_j + EB_j)/2) * (CCR/12))$$
 (CT)

WHERE,

EC_j = ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD

$EC_j = FE_j + PE_j + RSC_j - SO2_j$

WHERE,

FE_j = FUEL EXPENSE CHARGED TO ACCOUNTS 501, 509, 518, AND 547 AND ACTIVATED CARBON AND CALCIUM BROMIDE COSTS CHARGED TO ACCOUNT 502 IN MONTH j OF THE ENERGY COST PERIOD. (AT)
(RT)

PE_j = PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNT 555 (7) OR CREDITED TO ACCOUNT 447 IN MONTH j OF THE ENERGY COST PERIOD, BUT EXCLUDING THE RETAINED SHARE PORTION OF GRAND GULF FUEL (8) CHARGES. (AT)
(RT, CT)

RSC_j = GRAND GULF RETAINED SHARE ENERGY CHARGE IN MONTH j OF THE ENERGY COST PERIOD (2) (RT, CT)

$SO2_j$ = REVENUES ASSOCIATED WITH THE SALES OF SO2 EMISSIONS ALLOWANCES RECORDED IN ACCOUNTS 447 AND 411.8.

ENERGY COST RATE FORMULA (CONT'D)

RR_j	=	REVENUE UNDER RIDER ECR FOR MONTH j OF THE ENERGY COST PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE ENERGY COST RATE IS NOT SEPARATELY BILLED	
PTU_j	=	PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR MONTH j OF THE ENERGY COST PERIOD (3)	(CT)
BB_j	=	BEGINNING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH j (Excluding carrying charges)	
EB_j	=	ENDING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH j (Excluding carrying charges)	
CCR	=	CARRYING CHARGE RATE (4)	(CT)
PEC	=	PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD (5)	(CT)
PEC	=	$\sum_{j=1}^{12} EC_j + NRFA$ (6)	(CT)

WHERE,

EC_j	=	ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD (1)
NRFA	=	NUCLEAR REFUELING OUTAGE ADJUSTMENT
NFRA	=	$GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)$

ENERGY COST RATE FORMULA (CONT'D)

WHERE,

GACR = ANNUAL AVERAGE AVOIDED ENERGY COST RATE (\$/kWh) AT GENERATION LEVEL FOR THE ENERGY COST PERIOD AS SET OUT IN THE MOST RECENT FILING WITH THE COMMISSION PURSUANT TO SMALL COGENERATION RIDER SCR OR ANY SUPERSEDING RATE SCHEDULE

RHD1 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 1 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP1 = NET CAPABILITY (kW) OF ANO UNIT 1 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHD2 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 2 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP2 = NET CAPABILITY (kW) OF ANO UNIT 2 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHDGG = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR GRAND GULF BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAPGG = NET CAPABILITY (kW) OF EAI'S ALLOCATED SHARE OF GRAND GULF AT THE END OF THE ENERGY COST PERIOD AS REDUCED BY THE RETAINED SHARE AND THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

EAF = ENERGY ALLOCATION FACTOR BASED ON PRODUCTION ENERGY FOR THE RETAIL JURISDICTION FOR THE ENERGY COST PERIOD (1)

(AT)

PES = PROJECTED SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE PROJECTED ENERGY COST PERIOD

Docket No.: 13-028-U

Order No.:

Effective: 2/28/14

Attachment A to

Rate Schedule No. 38

Page 4 of 4:

Schedule Sheet 6 of 6

ENERGY COST RATE FORMULA (CONT'D)

NOTE:

- 1) The Energy Cost Period is the calendar year immediately preceding the filing year. (RT)
- 2) RSC_j is to be determined by multiplying the Grand Gulf Retained Share energy (kWh) supplied to the Company's retail customers in each month by the annual average avoided energy cost rate (\$/kWh) at generation level most recently filed with the Commission pursuant to Small Cogeneration Rider SCR or any superseding rate schedule. (CT)
- 3) The value of PTU_j for month j of the then current Energy Cost Period shall be equal to one-twelfth of the True-up Adjustment (TUA) previously determined under the provisions of this Rider ECR for the second preceding Energy Cost Period for $j=1,3$ (January through March) and equal to one-twelfth of the True-up Adjustment (TUA) for the immediately preceding Energy Cost Period for $j=4,12$ (April through December). (CT)
- 4) Monthly carrying charges shall be calculated on the average beginning and ending over(under)-recovery balances, excluding carrying charges, using the Commission approved customer deposit simple interest rate for the period. (CT)
- 5) The Projected Energy Cost Period is the twelve-month period commencing on April 1 of the filing year. (CT)
- 6) Should there be unusual circumstances associated with any Projected Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (Variable PEC) different from that defined by this formula. (CT)
- 7) PE_j shall include energy costs associated with long-term renewable energy resources recorded in FERC Account 555 when approved by the Commission prior to inclusion in this Rider ECR. (AT)
- 8) PE_j shall exclude FERC-Ordered System Agreement payments/receipts.

1st Revised Sheet No. 41.1 Schedule Sheet 1 of 4

(AT)

Replacing: Original Sheet No. 41.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

(CT)

41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, Inc. ("EAI" or the "Company") during On-Peak Hours. Interruptible Power shall be no less than 100 kW.

(RT)

41.2. DEFINITIONS

41.2.1. FIRM CONTRACT DEMAND

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. The customer may change its Firm Contract Demand once during the Contract Period upon giving 60 days written notice to the Company.

41.2.2. NONFIRM ENERGY

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.5.6, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval.

(RT)
(CT)

41.2.3. NONFIRM DEMAND

41.2.3.1. For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand including any modifications pursuant to § 41.5.5 and the maximum demand registered for the current month, but not less than zero (0).

(CT)
(CT)

41.2.3.2. For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand including any modifications pursuant to § 41.5.6 and the maximum demand registered for the current month, but not less than zero (0).

(MT,CT)
(CT)

2nd Revised Sheet No. 41.2 Schedule Sheet 2 of 4

Replacing: 1st Revised Sheet No. 41.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

41.2.4. RESTRICTED HOURS

Restricted hours are those hours for which the customer has been notified in accordance with § 41.3 to take only its Firm Contract Demand.

41.2.5. PEAK LOAD CONDITIONS

Peak Load Conditions are defined as those conditions on any day that could result in the Company establishing a monthly peak.

(CT)

41.2.6. CAPACITY SHORTAGE CONDITIONS

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAI's service area.

41.2.7. SUMMER MONTHS

The Summer Months are June, July, August, and September.

41.2.8. OTHER MONTHS

Other months are January, February, March, April, May, October, November, and December.

41.2.9. ON-PEAK HOURS

<u>Summer Months</u>	<u>Other Months</u>
1:00 p.m. – 8:00 p.m.	7:00 a.m. – 6:00 p.m.
Monday – Friday	Monday – Friday

41.3. NOTIFICATION PROVISIONS

The Company will notify the customer or designated representative of the customer via a mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.4.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.4.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually

3rd Revised Sheet No. 41.3 Schedule Sheet 3 of 4

Replacing: 2nd Revised Sheet No. 41.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

41.4. MAXIMUM INTERRUPTIONS

41.4.1. The maximum hours per interruption are as follows:

<u>Season</u>	<u>Days Per Month</u>	<u>Interruptions Per Day</u>	<u>Hours Per Interruption</u>	<u>Hours Per Month</u>
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.4.2. The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.4.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

41.5. BILLING PROVISIONS

41.5.1. Monthly Customer Charge:

<u>Billing Item</u>	<u>Rate</u>
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$189.21

(CR)

41.5.2. Except as provided in § 41.5.5 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

41.5.3. Except as provided in § 41.5.6 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

4th Revised Sheet No. 41.4 Schedule Sheet 4 of 4

Replacing: 3rd Revised Sheet No. 41.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

41.5.4. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR), No. 42 (GGR), and No. 47 (CCR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 56.6% of the otherwise applicable rate. (CT)
(AT)
(CR)

41.5.5. If for any reason, a GST or PST Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.6. If for any reason, a SGS, LGS or LPS Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.7. Monthly minimum demand charge:

<u>Billing Item</u>	<u>Rate</u>	
Monthly Minimum Demand Charge per kW:		
Applied to the lesser of the highest total demand established after the effective date of the Agreement for Interruptible Service or the Firm Contract Demand:	\$2.88	(CR)

41.6. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

41.7. OTHER PROVISION

Except as modified herein, all provisions of the applicable Rate Schedules will apply.

Original Sheet No. 47.1 Schedule Sheet 1 of 5
Including Attachments

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 47

Title: Capacity Cost Recovery Rider (CCR)

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

PSC File Mark Only

47.0. CAPACITY COST RECOVERY RIDER

47.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

47.2. PURPOSE

The purpose of this Capacity Cost Recovery Rider ("Rider CCR") is to recover from EAI's retail customers, the cost of purchases of retail capacity¹ and to credit EAI's retail customers with the revenue associated with sales of EAI's retail capacity, if any. Rider CCR shall apply in accordance with the provisions of § 47.3 below to electric service billed under certain rate schedules, whether metered or unmetered. The initial Rider CCR shall be effective with the first billing cycle for the March 2014 billing month for the collection of costs for the twelve-month period of January 2014 through December 2014. Subsequent Rider CCR redeterminations shall be completed in accordance with the provisions of § 47.4 below.

47.3. CAPACITY RATES

The capacity cost recovery rates ("Capacity Rates") shall be set forth in Attachment A to this Rider CCR.

47.4. ANNUAL DETERMINATION

The initial determination shall be in compliance with any retail capacity purchases and any sales of retail capacity that meet the criteria established in Paragraph 47.2 as of January 1, 2014. The Capacity Rates shall be set out in Attachment A as determined by application of the Capacity Rate Formula set out in Attachment B to this Rider CCR. This redetermination shall include the reporting requirements as ordered in Commission Order No. 21, Docket No. 13-028-U.

On or about November 1 of each year beginning in 2014, the Company shall file re-determined Capacity Rates with the Commission to reflect any purchases or sales of retail capacity since the last Capacity Rate determination. The Capacity Rates, as set out in Attachment A, shall be determined by application of the Capacity Rate Formula set out in Attachment B to this Rider

¹ Pursuant to Order No. 21 in Docket No. 13-028-U, capacity purchases with terms greater than 1 year require Commission pre-approval for recovery.

Original Sheet No. 47.2 Schedule Sheet 2 of 5
Including Attachments

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 47

Title: Capacity Cost Recovery Rider (CCR)

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

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CCR. The purchased capacity costs shall be based on the projected cost to be incurred over the twelve-month period beginning on January 1 of the year following the filing ("Test Year") and shall be calculated in accordance with the formula set out in Attachment B to this Rider CCR. The Capacity Rates so determined shall be effective for bills rendered on and after the first billing cycle of January the year following the filing and shall remain in effect until updated.

Beginning in 2015, a True-up Adjustment shall be reflected in the Rider CCR revenue requirement. The True-up Adjustment shall be defined as the difference between the prior year actual purchased capacity revenue requirement and the prior year actual purchased capacity revenues as determined pursuant to Attachment B of this Rider CCR.

Capacity Rates shall be filed by the Company in Docket No. 13-028-U and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Capacity Rates including any potential True-up Adjustment.

47.5. INTERIM ADJUSTMENT

If the Company's change in capacity purchases and/or sales subject to this Rider CCR exceeds 10 percent, then either the APSC General Staff or the Company may propose an interim adjustment to the then currently effective Capacity Rates.

47.6. STAFF AND COMMISSION REVIEW

Staff shall review the as filed Capacity Rates to verify that the formula in Attachment B has been correctly applied and shall notify the Company of any necessary corrections. After the Staff completes its review of the rate calculation, the Company shall make appropriate changes to correct undisputed errors identified by the Staff in its review. Any disputed issues arising out of the Staff review are to be resolved by the Commission after notice and hearing. The Capacity Rates shall go into effect, upon Commission approval, with the first billing cycle of the following January.

47.7. TERM

This Rider CCR shall remain in effect until terminated in accordance with applicable regulations or laws.

This Rider CCR shall continue in effect in order to recover any potential changes in the Company's capacity purchases and or sales subject to this Rider CCR that may occur in the future along with adjusting rates as these purchased capacity contracts terminate. If this Rider CCR is terminated by a future order of the Commission, the Capacity Rates shall continue to be in effect until such costs are recovered through another mechanism or until the implementation of new base rates reflecting such costs.

(NR)

Docket No.: 13-028-U

Order No.:

Effective: 2/28/14

Attachment A to
Rate Schedule No. 47
Attachment Page 1 of 1
Schedule Sheet 3 of 5
Including Attachments

Rider CCR Rates

(NR)

All retail rates and applicable riders on file with the APSC will be increased or decreased by the rate listed below:

Rate Class	Rate Schedules	Applicable Rate
Residential	RS, RT, REMT	\$0.00105 per kWh
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	\$0.00108 per kWh
Large General Service	LGS, LPS, GST, PST, SSR	\$0.44 per kW
Lighting	L1, L1SH, L4	\$0.00064 per kWh

Attachment B to
Rate Schedule No. 47
Attachment Page 1 of 2
Schedule Sheet 4 of 5
Including Attachments

**Entergy Arkansas, Inc.
Capacity Rate Formula**

(NR)

Class Allocation & Rate Development					
Line No.	Class	Class Allocator (1)	Capacity Revenue Reqmt (\$) (2)	Projected Billing Units (3)	Rate Adjustment (4)
	EAI Retail				
1	Residential	39.5713%	\$8,209,526	7,848,603,652 kWh	\$0.00105 per kWh
2	Small General Service	23.9827%	4,975,490	4,627,967,005 kWh	\$0.00108 per kWh
3	Large General Service	35.6818%	7,402,594	16,673,692 kW	\$0.44 per kW
4	Lighting	0.7642%	158,544	249,536,456 kWh	\$0.00064 per kWh
5	Total EAI Retail	100.000%	\$20,752,121		

Notes:

- (1) For the initial determination, the capacity costs shall be 99.9987% retail and the Rate Class Allocator shall be each class' prorata share of the Production Demand Allocation Factor as included in the Cost of Service approved by the APSC in Order No. 21 in Docket No. 13-028-U. For subsequent redeterminations, the Rate Class Allocator shall be based on the most recently approved Rate Class Production Demand Allocation Factor methodology approved or utilized in the company's most recent retail rate case.
- (2) Attachment B, Page 2, Line 9 * Class Allocator
- (3) Projected 2014 Billing Units by Rate Class.
- (4) Class Capacity Revenue Requirement / Projected Billing Units

Effective: 2/28/14

Attachment B to
Rate Schedule No. 47
Attachment Page 2 of 2
Schedule Sheet 5 of 5
Including Attachments

**Entergy Arkansas, Inc.
Capacity Rate Formula**

(NR)

Line No.	Description	Amount (\$)
	I. Retail Purchased Capacity	
1	Net Retail Purchased Capacity Costs (A)	20,789,730
2	Bad Debt Rate (B)	0.4100%
3	Forfeited Discount Rate (C)	0.6200%
4	Purchased Capacity Revenue Requirement $(Ln1 * 1 / (1 - Ln2 + Ln3))$	20,746,154
	II. True-up Adjustment (D)	
5	Prior Year Actual Purchased Capacity Revenue Requirement	0
6	Prior Year Actual Purchased Capacity Revenues	0
7	Current Year True-up Adjustment $(Ln6 - Ln5)$	0
8	Total Rider CCR Revenue Requirement $(Ln4 + Ln7)$	20,746,154

Notes:

- (A) Cost of purchased capacity incurred by the Company for purchases of retail capacity contracts offset by revenue from sales of retail capacity, if any, that are known and measurable as of the date Rider CCR is filed. Pursuant to Order No. 21 in Docket No. 13-028-U, capacity purchases with terms greater than 1 year require Commission pre-approval for recovery.
- (B) For the initial filing, the Retail Bad Debt Rate is per the Sur-Surrebuttal Cost of Service in APSC Docket No. 13-028-U. For subsequent filings, the Retail Bad Debt Rate shall be developed consistent with the methodology utilized for calculating it in the most recent EAI general rate case and shall be based on the most recently available calendar year data at the time of the filing.
- (C) For the initial filing, the Retail Forfeited Discount Rate is per the Sur-Surrebuttal Cost of Service in APSC Docket No. 13-028-U. For subsequent filings, the Retail Bad Debt Rate shall be developed consistent with the methodology utilized for calculating it in the most recent EAI general rate case and shall be based on the most recently available calendar year data at the time of the filing.
- (D) Beginning in 2015, a True-up Adjustment shall be reflected in the Rider CCR revenue requirement.

Original Sheet No. 54.1 Schedule Sheet 1 of 8
Including Attachments

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 54

Title: MISO Rider

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

PSC File Mark Only

54.0 MISO RIDER

54.1 REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

54.2 PURPOSE

The purpose of this MISO Rider is to define the procedure by which EAI shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in § 54.3 below, including but not limited to costs charged to EAI pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Energy Cost Recovery Rider as ordered by the APSC in Docket No. 13-028-U, Order No. 21. The MISO Rider shall apply in accordance with the provisions of § 54.3 below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Commission.

54.3 MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider.

The initial MISO Rider Rates shall be based on the estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur on an Arkansas Retail basis for the twelve (12) months ended December 31, 2014, and that are not recovered via the Energy Cost Recovery Rider in Docket No. 13-028-U, Order No. 21.

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

APSC FILED Time: 2/14/2014 3:28:37 PM Recd: 2/14/2014 3:27:58 PM: Docket 13-028-U-Doc. 452

Original Sheet No. 54.2 Schedule Sheet 2 of 8
Including Attachments

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 54

Title: **MISO Rider**

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

PSC File Mark Only

54.4 MISO IMPLEMENTATION DEFERRAL

Pursuant to Order No. 76 in Docket No. 10-011-U, the Company deferred certain costs related to the pursuit of MISO membership ("MISO Implementation Deferral"). The Company shall be allowed to recover through this MISO Rider a return of the MISO Implementation Deferral. The MISO Implementation Deferral shall be amortized over sixty (60) months beginning January 1, 2014.

54.5 ANNUAL DETERMINATION

On or about October 1, beginning in 2014, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. This redetermination shall include the reporting requirements as ordered in Commission Order No. 21, Docket No. 13-028-U.

Beginning with the annual redetermination in 2015, an exact recovery true-up of the actual net retail MISO Rider revenue requirement to the actual net retail MISO Rider revenues for the twelve (12) months ended June 30 of the filing year shall be reflected in MISO Rider revenue requirement.

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of January of the calendar year immediately following the filing year and shall remain in effect until superseded.

(NR)

Original Sheet No. 54.3 Schedule Sheet 3 of 8
Including Attachments

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 54

Title: MISO Rider

Docket No.: 13-028-U
Order No.:
Effective: 2/28/14

PSC File Mark Only

54.6 STAFF AND COMMISSION REVIEW

Staff shall review the filed MISO Rider Rates to verify that the formula in Attachment B has been correctly applied and shall notify the Company of any necessary corrections. After the Staff completes its review of the rate calculation, the Company shall make appropriate changes to correct undisputed errors identified by the Staff in its review. Any disputed issues arising out of the Staff review are to be resolved by the Commission after notice and hearing. The MISO Rider Rates shall go into effect, upon Commission approval, with the first billing cycle of January.

54.7 INTERIM ADJUSTMENT

If the cumulative true-up of Net Retail MISO Rider Revenue Requirement exceeds 10 percent of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then either the APSC General Staff or the Company may propose an interim adjustment of the MISO Rider Rates.

54.8 TERM

The MISO Rider shall remain in effect until otherwise terminated by Commission order, subject to three (3) months advance notice of termination by the Commission following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Commission and the Company, or if this MISO Rider is terminated by a future order of the Commission, the then-existing MISO Rider Rates shall continue to be in effect until new base rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

(NR)

Docket No.: 13-028-U

Order No.:

Effective: 2/28/14

Attachment A to
Rate Schedule No. 54
Attachment Page 1 of 1
Schedule Sheet 4 of 8
Including Attachments

MISO Rider Rates

(NR)

All retail rates and applicable riders on file with the APSC will be increased or decreased by the rate listed below:

Rate Class	Rate Schedules	Applicable Rate
Residential	RS, RT, REMT	\$-0.00140 per kWh
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	\$-0.00133 per kWh
Large General Service	LGS, LPS, GST, PST, SSR	\$-0.48 per kW
Lighting	L1, L1SH, L4	\$-0.00001 per kWh

Attachment B to
Rate Schedule No. 54
Attachment Page 1 of 4
Schedule Sheet 5 of 8
Including Attachments

**Entergy Arkansas, Inc.
MISO Rider Rate Formula**

(NR)

Class Allocation & Rate Development					
Line No.	Class	Class Allocator (1)	Net Retail MISO Rider Revenue Reqmt (\$) (2)	Projected Billing Units (3)	Rate Adjustment (4)
	EAI Retail				
1	Residential	43.8506%	(\$10,989,847)	7,848,603,652 kWh	\$-0.00140 per kWh
2	Small General Service	24.5292%	(\$6,147,500)	4,627,967,005 kWh	\$-0.00133 per kWh
3	Large General Service	31.6082%	(\$7,921,652)	16,673,692 kW	\$-0.48 per kW
4	Lighting	0.0120%	(\$3,001)	249,536,456 kWh	\$-0.00001 per kWh
5	Total EAI Retail	100.000%	(\$25,062,000)		

Notes:

- (1) For the initial determination, the Net Retail MISO Rider Revenue Requirement shall be allocated to the retail rate classes based on the Transmission High Demand Allocation Factor excluding wheeling customers, i.e., the 12 CP allocation factor as approved in Docket No. 13-028-U. For subsequent redeterminations, the Rate Class Allocator shall be made consistent with the methodology approved for allocating the Net Retail MISO Rider Revenue Requirement in Docket No. 13-028-U.
- (2) Attachment B, Page 2, Line 16 * Class Allocator
- (3) Projected 2014 Billing Units by Rate Class.
- (4) Net Retail Class MISO Rider Revenue Requirement / Projected Billing Units

Attachment B to
Rate Schedule No. 54
Attachment Page 2 of 4
Schedule Sheet 6 of 8
Including Attachments

Entergy Arkansas, Inc.
MISO Rider Rate Formula (1)
Twelve Months Ended December 31, 2014
(\$000'S Omitted)

(NR)

Ln No.	Description	EAI Amount	Reference
<u>Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	4,688	Att B Page 3, L6
2	Non-TO Trust Invoice	(2,566)	Att B Page 3, L12
3	TO-Trust Invoice	(37,074)	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	0	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	4,034	Att B Page 3, L21
6	Net MISO Charges/(Credits)	(30,918)	Sum of Lines 1 - 5
7	Amortization of MISO Implementation Deferral (2)	5,803	WP 2.1
8	Total MISO Rider Costs	(25,115)	L6 + L7
9	Retail Allocation Factor (4)	99.9987%	WP 5.1
10	Retail MISO Rider Costs	(25,115)	L8 * L9
11	Revenue Related Expense Factor (5)	0.997904	WP 6.1
12	Net Retail MISO Rider Costs to be Recovered	(25,062)	L10 * L11
13	True-up of Net Retail MISO Rider Revenue Requirement	0	Zero for Initial. Subsequent Filings Att B Page 4, L13
14	Net Retail MISO Rider Revenue Requirement	(25,062)	L12 + L13

Notes:

- (1) Pursuant to paragraph 54.3 of this MISO Rider.
- (2) MISO Implementation Deferral per paragraph 54.4 of this MISO Rider. Amortization period is 60 months and 12 months amortization.
- (3) Pursuant to Attachment B, Page 1 of this MISO Rider, Transmission High Demand Allocation Factor, excluding wheeling customers, i.e., the 12 CP allocation factor excluding wheeling customers, as approved in Docket No. 13-028-U.
- (4) Revenue Related Expense Factor = $1 / (1 - \text{Arkansas Retail Bad Debt Rate} + \text{Forfeited Discount Rate})$. For the initial filing, the Revenue Related Expense Factor = $1 / (1 - 0.4100\% + 0.6200\%) = 0.997904$ where, the Arkansas Retail Bad Debt Rate of 0.4100% and the Retail Forfeited Discount Rate of 0.6200% are per the Sur-Surrebuttal Cost of Service in APSC Docket No. 13-028-U. For subsequent redeterminations, the Arkansas Retail Bad Debt and the Forfeited Discount Rates shall be developed consistent with the methodology utilized for calculating them in the most recent EAI general rate case and shall be the most recently available calendar year data at the time of the filing.

Attachment B to
Rate Schedule No. 54
Attachment Page 3 of 4
Schedule Sheet 7 of 8
Including Attachments

Entergy Arkansas, Inc.
MISO Rider Rate Formula
Twelve Months Ended December 31, 2014
(\$000'S Omitted)

(NR)

Ln No.	Description	EAI Amount	Reference
<u>Schedule 10 Invoice</u>			
1	Schedule 10 ISO Cost Recovery Adder	3,601	WP 4.1
2	Sch. 10 - FERC FERC Annual Charges Recovery	1,087	WP 4.1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	0	None currently
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (1)	0	None currently
5	Schedule 35 HVDC Agreement Cost Recovery Fee	0	None currently
6	Total Schedule 10 Invoice	4,688	Sum of Lines 1 - 5
<u>Non-TO Trust Invoice</u>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	0	None currently
8	Schedule 2 Reactive Supply & Voltage Control from Generation or Other Source Service	0	None currently
9	Schedule 11 Wholesale Distribution Services (2)	(2,566)	WP 3.3
10	Schedule 15 Power Factor Correction Service	0	None currently
11	Schedule 20 Treatment of Station Power	0	None currently
12	Total Non-TO Trust Invoice	(2,566)	Sum of Lines 7-11
<u>TO-Trust Invoice</u>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service (3)	(37,074)	WP 4.2
14	Schedule 8 Non-Firm Point-To-Point Transmission Service		Included in L13
15	Schedule 9 Network Integration Transmission Service		Included in L13
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	0	None currently
17	Schedule 26-A Multi-Value Project Usage Rate	0	None currently
18	Schedule 33 Blackstart Service	0	None currently
19	Total TO-Trust Invoice	(37,074)	Sum of Lines 13-18
20	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	0	None currently
21	Administrative Costs related to Market Settlements	4,034	WP 4.1

Notes:

- (1) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (2) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (3) The Forecast does not distinguish between the various rate schedules. Just one amount is calculated for all non-administrative MISO cost/revenues and shown here net from the Rate Effects Model Scenario 1.

Attachment B to
Rate Schedule No. 54
Attachment Page 4 of 4
Schedule Sheet 8 of 8
Including Attachments

Entergy Arkansas, Inc.
MISO Rider Rate Formula (1)
True-up of Net Retail MISO Rider Revenue Requirement (2)
Twelve Months Ended December 31, 2014
(\$000'S Omitted)

(NR)

Ln No.	Description	EAI Amount	Reference
<u>Actual Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice		
2	Non-TO Trust Invoice		
3	TO-Trust Invoice		
4	Schedule 31 - Reliability Coordination Service Cost Recovery Adder		
5	Administrative Costs related to Market Settlements		
6	Net MISO Charges/(Credits)	0	Sum of Lines 1 - 5
7	Amortization of MISO Implementation Deferral (3)		
8	Total MISO Rider Costs	0	L6 + L7
9	Retail Allocation Factor (4)		
10	Revenue Related Expense Factor (5)		
11	Actual Net Retail MISO Rider Revenue Requirement	0	L8 * L9 * L10
12	Estimated Net Retail MISO Rider Revenue Requirement	0	Preceding Filing Att B Page 2, L14
13	True-up of Net Retail MISO Rider Revenue Requirement	0	L11 -L12

Notes:

- (1) Pursuant to Paragraph 54.3 of this MISO Rider.
- (2) This schedule is not applicable for the Initial Filing. Schedule shown to illustrate how the calculation will be made for the 12ME 12/31/2015.
- (3) Return of MISO Implementation Deferral per Paragraph 54.4 of this MISO Rider. Amortization period is 60 months and 12 months amortization.
- (4) See Attachment B, Page 2 Note (3)
- (5) See Attachment B, Page 2 Note (4)

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF ENTERGY ARKANSAS, INC. FOR)	DOCKET NO. 13-028-U
APPROVAL OF CHANGES IN RATES FOR)	
RETAIL ELECTRIC SERVICE)	

EAI EXHIBIT C

REVISIONS TO INTERIM BASE RATE ADJUSTMENT SURCHARGE

Interim Base Rate Adjustment

(NR)

All retail rates and applicable riders on file with the APSC will be increased or decreased by the percentage listed below beginning with the first billing cycle of March 2014 and ending with the last billing cycle of December 2014, except those specifically excluded below:

Rate Class	Rate Schedules	Applicable Percentage
Residential	RS, RT, REMT	0.7247%
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	0.7883%
Large General Service	LGS, LPS, GST, PST	1.3388%
Lighting	L1, L1SH, L4	0.0000%

Excluded Schedules:

- Additional Facilities Charge Rider ("AFCR")
- Additional Facilities Charge Rider – Governmental ("AFCRG")
- Charges Related to Customer Activity ("CAC")
- Small Cogeneration Rider ("SCR")
- Large Cogeneration Rider ("LCR")
- ANO Decommissioning Cost Rider ("NDCR")
- Energy Cost Recovery Rider ("ECR")
- Municipal Franchise Tax Adjustment Rider ("MFA")
- Grand Gulf Rider ("GGR")
- Production Cost Allocation Rider ("PCA")
- Energy Efficiency Cost Recovery Rider ("EECR")
- Federal Litigation Consulting Fee Rider ("FLCF")
- Storm Recovery Charges Rider ("SRC")
- Arkansas Nuclear One, Unit 1 ("ANO 1") Interim Capacity Cost Recovery Rider ("ANOR")
- Standby Service Rider ("SSR")
- MISO Rider ("MISO")
- Capacity Cost Recovery Rider ("CCR")
- Capacity Acquisition Rider ("CA")
- Government Mandated Expenditure Surcharge Rider ("GMES")

ENTERGY ARKANSAS, INC.
MARCH 2014 THROUGH DECEMBER 2014
SURCHARGE FACTOR CALCULATIONS

Per Book kWh													
	Jan-12	12-Feb	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Residential	745,179,513	656,410,879	566,430,969	439,071,298	483,692,194	694,761,066	878,921,049	955,043,687	792,818,341	548,342,790	458,683,232	562,188,216	7,781,543,234
SGS	332,327,770	312,026,811	307,553,190	302,352,493	343,600,749	454,596,299	532,257,951	546,935,719	477,379,253	398,318,021	335,888,157	302,532,144	4,645,768,557
LGS	648,862,223	658,804,022	654,323,560	661,600,590	665,649,144	715,051,978	736,741,445	772,916,096	749,899,669	699,927,241	646,910,041	630,803,982	8,241,489,991
Lighting	21,635,599	21,693,532	21,828,151	21,816,165	22,048,537	21,857,290	21,970,605	21,806,445	22,158,391	22,101,635	21,654,121	22,129,888	262,700,359
Total	1,748,005,105	1,648,935,244	1,550,135,870	1,424,840,546	1,514,990,624	1,886,266,633	2,169,891,050	2,296,701,947	2,042,255,654	1,668,689,687	1,463,135,551	1,517,654,230	20,931,502,141
Per Book Revenue													
	Jan-12	12-Feb	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
(*) Residential	33,793,356	30,570,964	27,457,195	22,765,889	24,664,904	42,411,644	54,411,440	59,424,859	48,716,842	27,258,057	23,500,708	27,343,447	422,319,306
SGS	17,502,357	16,706,232	16,837,337	16,780,146	18,957,452	23,740,620	27,215,925	28,151,459	24,686,570	21,248,143	18,591,126	16,744,264	247,161,630
LGS	17,615,205	17,682,735	17,818,145	17,963,597	18,547,626	25,036,940	25,803,231	27,068,367	26,303,374	19,653,443	18,398,935	17,444,865	249,336,464
Lighting	1,843,507	1,849,783	1,864,484	1,866,723	1,885,062	1,870,657	1,883,867	1,854,662	1,897,491	1,895,732	1,864,650	1,902,018	22,478,637
Total	70,754,425	66,809,714	63,977,162	59,376,356	64,055,044	93,059,860	109,314,464	116,499,347	101,604,278	70,055,375	62,355,419	63,434,594	941,296,038
\$/kWh													
	Jan-12	12-Feb	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Residential	0.04535	0.04657	0.04847	0.05185	0.05099	0.06104	0.06191	0.06222	0.06145	0.04971	0.05124	0.04864	0.05427
SGS	0.05267	0.05354	0.05475	0.05550	0.05517	0.05222	0.05113	0.05147	0.05171	0.05334	0.05535	0.05535	0.05320
LGS	0.02715	0.02684	0.02723	0.02715	0.02786	0.03501	0.03502	0.03502	0.03508	0.02808	0.02844	0.02765	0.03025
Lighting	0.08521	0.08527	0.08542	0.08557	0.08550	0.08559	0.08574	0.08505	0.08563	0.08577	0.08611	0.08595	0.08557
Total	0.04048	0.04052	0.04127	0.04167	0.04228	0.04934	0.05038	0.05072	0.04975	0.04198	0.04262	0.04180	0.04497
Weather Adjusted kWh													
	Jan-12	12-Feb	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Residential	815,322,225	743,973,268	620,769,578	518,375,933	448,263,914	632,291,376	777,142,639	836,541,656	791,354,583	578,505,828	447,798,898	610,405,235	7,820,745,133
SGS	333,738,998	319,162,882	307,157,347	292,726,564	335,096,227	443,687,622	511,080,082	522,256,137	475,604,314	404,139,669	335,979,473	306,474,264	4,587,103,579
LGS	654,304,085	671,158,933	657,725,906	670,235,693	665,659,309	714,924,191	737,597,139	753,510,089	758,670,137	711,130,532	657,829,692	640,618,064	8,293,363,770
Lighting	21,660,034	21,720,118	21,816,815	21,884,618	21,960,515	21,838,262	21,974,639	21,963,128	22,031,114	21,984,767	21,992,869	21,909,196	262,736,075
Total	1,825,025,342	1,756,015,201	1,607,469,646	1,503,222,808	1,470,979,965	1,812,741,451	2,047,794,499	2,134,271,010	2,047,660,148	1,715,760,796	1,463,600,931	1,579,406,759	20,963,948,557
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Weather Adjusted Revenue													
	Jan-12	12-Feb	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Residential	36,974,863	34,646,835	30,088,701	26,877,792	22,856,977	38,595,066	48,112,901	52,049,622	48,628,739	28,757,525	22,945,216	29,690,111	420,224,347
SGS	17,578,033	17,087,981	16,816,865	16,246,324	18,487,259	23,169,368	26,131,525	26,880,523	24,593,499	21,556,810	18,596,464	16,963,351	244,108,002
LGS	17,764,356	18,013,906	17,909,876	18,196,899	18,545,268	25,029,496	25,830,652	26,387,923	26,614,148	19,968,545	18,708,676	17,713,089	250,682,834
Lighting	1,845,651	1,852,074	1,863,592	1,872,667	1,877,624	1,869,137	1,884,106	1,867,964	1,886,524	1,885,633	1,893,806	1,883,095	22,481,873
Total	74,162,903	71,600,796	66,679,034	63,193,682	61,767,128	88,663,067	101,959,184	107,186,032	101,722,910	72,168,513	62,144,162	66,249,646	937,497,056
(14) = (1) / (13)	(15) = (2) / (13)	(16)	(17) = (14) * (16)	(18) = (15) * (16)	(19)	(20) = (14) * (19)	(21) = (15) * (19)	(22) = (17) + (23) = (22) / (3) To (12))	(18) - (20) - (21)				
January %	February %	Staff Cost of Service	January Revenue	February Revenue	Total Collected Riders(**)	January Rider Revenue	February Rider Revenue	Net Deficiency	Base Rider %				
Residential	8.799%	8.245%	29,145,437	2,564,449	2,402,983	14,323,694	1,260,313	1,180,960	2,526,159	0.7247%			
SGS	7.201%	7.000%	19,871,972	1,430,961	1,391,078	8,246,611	593,830	577,279	1,650,930	0.7883%			
LGS	7.086%	7.186%	32,034,283	2,270,077	2,301,952	11,875,393	841,538	853,354	2,877,137	1.3388%			
Lighting	8.210%	8.238%											
Total	7.911%	7.637%	81,051,692	6,265,487	6,096,013	34,445,698	2,695,681	2,611,593	7,054,226				

(*) Residential Revenue does not include any customer charges.

(**) LGS rider revenue includes lighting rider revenue