

13-00084

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JAMES F. NEAL (1929-2010)

AUBREY B. HARWELL, JR.
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ELIZABETH S. TIPPING

May 28, 2013

Sharla Dillon, Docket Manager
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37238

VIA HAND DELIVERY

RE: Atmos Energy Corporation Performance Based Rate Making Plan Report

Dear Ms. Dillon:

In accordance with the reporting provisions of Second Revised Tariff Sheet 45.7, Performance Based Rate Making Plan, Atmos Energy Corporation submits the enclosed annual report of shared savings for the twelve-month period ending March 31, 2013.

I enclose three electronic copies of the summary results and supporting calculations. Please note that all enclosures provided in this filing contain CONFIDENTIAL INFORMATION and should be handled as such.

Please do not hesitate to contact me if you have any questions or need anything further to complete this filing.

Best regards.

Sincerely,

A. Scott Ross

ASR:prd

Enclosures

xc: Pat Childers

**ATMOS ENERGY CORPORATION
KENTUCKY/MID-STATES DIVISION**

**STATE OF TENNESSEE
(Net of Virginia)**

**2012/2013 PBR Summary
Performance Base Ratemaking
Gas Procurement - Work Papers**

Per Tariff Effective 4/1/11

Gas Procurement Savings Sharing:

100% Benchmark Pricing	Production Month	97.4% Low and Band	90.9% Atmos Costs	102% High and Band	TN Alloc Gas Purchase Savings Below Band	Net Co. 50% Gas Purchase Savings	TN Alloc Gas Purchase Cost Above Band	Net Co. 50% Gas Purchase Cost	
\$ 2,041,482	4/12	\$ 1,988,412	\$ 1,659,966	\$ 2,082,301	\$ 328,446	\$ 164,223	\$ -	\$ -	
\$ 2,061,048	5/12	\$ 2,007,462	\$ 1,707,883	\$ 2,102,242	\$ 299,779	\$ 149,889	\$ -	\$ -	
\$ 2,235,008	6/12	\$ 2,176,898	\$ 1,881,157	\$ 2,279,721	\$ 295,742	\$ 147,871	\$ -	\$ -	
\$ 2,494,365	7/12	\$ 2,429,514	\$ 2,142,318	\$ 2,544,266	\$ 287,196	\$ 143,598	\$ -	\$ -	
\$ 2,810,177	8/12	\$ 2,542,316	\$ 2,267,935	\$ 2,662,380	\$ 274,380	\$ 137,190	\$ -	\$ -	
\$ 2,411,263	9/12	\$ 2,348,575	\$ 2,057,380	\$ 2,459,511	\$ 291,196	\$ 145,598	\$ -	\$ -	
\$ 3,629,831	10/12	\$ 3,535,450	\$ 3,254,251	\$ 3,702,430	\$ 281,199	\$ 140,800	\$ -	\$ -	
\$ 4,998,031	11/12	\$ 4,866,106	\$ 4,833,425	\$ 5,095,927	\$ 232,681	\$ 116,340	\$ -	\$ -	
\$ 5,898,978	12/12	\$ 5,550,833	\$ 5,385,790	\$ 5,812,932	\$ 165,043	\$ 82,522	\$ -	\$ -	
\$ 5,570,028	1/13	\$ 5,425,195	\$ 5,255,139	\$ 5,681,425	\$ 170,056	\$ 85,028	\$ -	\$ -	
\$ 4,915,238	2/13	\$ 4,787,398	\$ 4,608,912	\$ 5,013,533	\$ 178,487	\$ 89,243	\$ -	\$ -	
\$ 7,090,272	3/13	\$ 6,905,926	\$ 6,749,224	\$ 7,232,074	\$ 156,703	\$ 78,351	\$ -	\$ -	
\$ 45,753,719	Total	\$ 44,564,087	\$ 41,603,180	\$ 46,668,743	\$ 2,960,907	\$ 1,480,454	\$ -	\$ -	

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(2)

4/12	316,759.66
5/12	149,889.42
6/12	147,870.77
7/12	143,598.06
8/12	137,190.19
9/12	145,597.84
10/12	140,599.67
11/12	68,494.40
12/12	
1/13	
2/13	
3/13	

Determinants	
Upper Band:	102.00%
Lower Band:	97.40%

Current PBR Total, to date:		Share to PGA	Share to Company	
(1) Capacity Release	\$	-	-	\$ -
(2) Gas Cost - All Pipelines	\$	1,480,454	1,480,454	\$ 2,960,907
(3) Annual AMA Upfront Payment	\$	1,372,830	152,537	\$ 1,525,367
Cumulative Total for PBR YR	\$	2,853,284	1,632,990	\$ 4,486,274
Annual Cap			1,250,000	

1,250,000.00
0.00

Sharing Ratio Information:		To PGA	To Company
(1) Capacity Release		90%	10%
(2) Gas Purchase		50%	50%

Capacity Release Sharing:

check figure low band	check figure high band	Production Month	Total Capacity Release	TN Alloc Capacity Release	Net Co. 10%: Capacity Release
(9)	10	4/12	\$ -	\$ -	\$ -
(1)	28	5/12	\$ -	\$ -	\$ -
(1)	(13)	8/12	\$ -	\$ -	\$ -
(3)	(14)	7/12	\$ -	\$ -	\$ -
(3)	1	8/12	\$ -	\$ -	\$ -
(5)	(23)	9/12	\$ -	\$ -	\$ -
5	(2)	10/12	\$ -	\$ -	\$ -
28	25	11/12	\$ -	\$ -	\$ -
(29)	26	12/12	\$ -	\$ -	\$ -
10	1	1/13	\$ -	\$ -	\$ -
43	10	2/13	\$ -	\$ -	\$ -
(2)	3	3/13	\$ -	\$ -	\$ -
		Total	\$ -	\$ -	\$ -

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(1)

(1)

Production Month	Total Company Share	Cumulative Company Share
4/12	\$ 164,223	\$ 164,223
5/12	\$ 149,889	\$ 314,112
8/12	\$ 147,871	\$ 461,983
7/12	\$ 143,598	\$ 605,581
8/12	\$ 137,190	\$ 742,771
9/12	\$ 145,598	\$ 888,369
10/12	\$ 140,800	\$ 1,028,989
11/12	\$ 116,340	\$ 1,145,309
12/12	\$ 82,522	\$ 1,227,831
1/13	\$ 85,028	\$ 1,312,859
2/13	\$ 89,243	\$ 1,402,102
3/13	\$ 78,351	\$ 1,480,454
Total	\$ 1,480,454	