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Piedmont Natural Gas

T.R.A. DOCKET ROOM

September 27, 2012

Mr. Kenneth K. Hill, Chairman
c/o Sharla Dillion – Docket Room
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-0505

12-00114

Re: Piedmont Natural Gas Company, Inc. Actual Cost Adjustment Account Filing for the period July 1, 2011 – June 30, 2012

Dear Chairman Hill,

Enclosed is Piedmont Natural Gas Company's Actual Cost Adjustment Account filing for the twelve months ended June 30, 2012, as required by the Tennessee Regulatory Authority. Also enclosed are four copies and the $25.00 docket filing fee.

Piedmont Natural Gas Company requests that a contested case be convened in this matter solely for the purpose of the entry of a protective order which would protect the proprietary business information of Piedmont Natural Gas Company contained in this filing from public disclosure. Pending action on this request, we hereby designate the materials provided to the Authority as the confidential and proprietary trade secrets of Piedmont Natural Gas Company and respectfully request that the Authority treat those materials in a manner consistent with that designation.

Piedmont Natural Gas Company appreciates the Authority's consideration of this request. If there are any questions regarding this matter, I can be reached at (704) 731-4148.

Sincerely,

Robert L. Thornton
Director – Gas and Regulatory Accounting

Enclosures

cc: Michelle Ramsey

Piedmont Natural Gas Co., Inc.
2012 Analysis of TN ACA (Deferred) Account - #18650

Line	Commodity	July 2011		August 2011		September 2011		October 2011		November 2011		December 2011		January 2012		February 2012		March 2012		April 2012		May 2012		June 2012		TOTALS
1	**Beginning Balance**	(5,680,658.13)	U	(6,271,546.75)		(5,993,651.26)		(6,110,322.76)		(7,129,511.35)		(8,590,152.81)		(10,666,520.89)		(13,948,395.21)		(10,917,226.78)		(10,464,827.10)		(11,142,617.80)		(10,375,451.82)		(5,680,658.13)
2	ACA Audit Findings	-	U	-		-		-		-		-		-		-		-		-		-		-		-
3	WNA Audit Findings	(106,170.00)	T	-		-		-		-		-		-		-		-		-		-		-		(106,170.00)
	Invoiced Commodity Gas Costs																									
4	Supplier 1	-		-		-		-		-		4,600.00	C1a2	4,600.00	C1a2	4,600.00	C1a2	-		-		-		-		13,800.00
5	Supplier 2	-		-		-		-		1,378.58	C1a2	1,424.53	C2a2	1,424.53	C2a2	1,332.55	C2a2	1,424.45	C1a2	2,138.85	C1a2	2,210.15	C1a2	2,138.85	C1a2	13,472.49
6	Supplier 3	23,039.54	C1a2	23,039.54	C1a2	22,296.33	C1a2	46,666.55	C1a2	34,919.50	C2a2	36,083.48	C3a2	36,083.48	C3a2	33,755.51	C3a2	36,083.48	C2a2	25,308.51	C2a2	12,894.89	C2a2	12,478.92	C2a2	342,649.73
7	Supplier 4	2,431,136.46	C2a2	2,303,405.76	C2a2	2,209,528.34	C2a2	3,815,132.57	C2a2	6,510,893.05	C3a2	8,592,645.25	C4a2	8,249,021.08	C4a2	6,065,884.75	C4a2	3,573,934.57	C3a2	1,827,762.69	C3a2	183,930.14	C3a2	1,032,166.71	C3a2	46,795,441.37
8	Supplier 5	-		-		-		-		-		6,814.19	C8a2	1,546.52	C8a2	418.00	C8a2	-		334.40	C6a2	-		-		9,113.11
9	Supplier 6	4,405.22	C3a2	4,405.22	C3a2	4,263.12	C3a2	4,405.22	C3a2	8,413.98	C4a2	8,694.44	C5a2	8,694.44	C5a2	8,133.52	C5a2	8,694.44	C4a2	3,312.36	C4a2	3,422.77	C4a2	3,312.36	C4a2	70,157.09
10	Supplier 7	-		-		-		-		208,985.45	C5a2	1,037,238.30	C6a2	316,014.10	C6a2	84,344.70	C6a2	-		-		-		-		1,646,582.55
11	Supplier 8	1,059.39	C4a2	1,059.39	C4a2	1,025.22	C4a2	1,059.39	C4a2	-		-		-		-		-		-		-		-		4,203.39
12	Supplier 9	13.30	C5a2	293.94	C5a2	-		5.40	C5a2	150.18	C6a2	2,510.54	C7a2	(1,697.26)	C7a2	238.94	C7a2	(5,743.61)	C5a2	(844.39)	C5a2	-		-		(5,072.96)
13	Supplier 10	934.57	C7a2	934.57	C7a2	904.43	C6a2	934.57	C7a2	832.07	C8a2	859.81	C9a2	859.81	C9a2	804.34	C9a2	859.81	C7a2	833.27	C7a2	861.04	C6a2	833.27	C6a2	10,451.56
14	Supplier 11	1,352.39	C8a2	1,192.04	C8a2	1,118.95	C7a2	7,996.81	C8a2	17,033.36	C9a2	29,600.03	C10a2	28,140.43	C10a2	21,496.91	C10a2	7,782.93	C8a2	3,941.81	C8a2	2,109.96	C7a2	1,639.51	C7a2	123,405.13
15	Supplier 12	5,086.02	C10a2	5,086.02	C10a2	4,921.96	C9a2	5,086.02	C10a2	-		-		-		-		-		-		-		-		20,180.02
16	Supplier 13	-		-		-		-		-		-		-		-		-		-		-		255.00	C9a2	255.00
17	Supplier 14	2,204.62	C11a2	2,204.62	C11a2	2,133.50	C10a2	2,204.62	C11a2	3,179.82	C11a2	3,285.82	C12a2	3,285.82	C12a2	3,073.83	C12a2	3,285.82	C10a2	1,435.34	C10a2	1,483.18	C9a2	1,435.34	C10a2	29,212.33
18	Supplier 15	(1,180.76)	C14a2	(108.71)	C14a2	(262.86)	C13a2	858.40	C14a2	2,466.14	C14a2	1,612.29	C15a2	1,112.24	C15a2	2,089.52	C15a2	968.86	C13a2	536.17	C13a2	269.62	C12a2	256.10	C13a2	8,617.01
19	Supplier 16	-		-		-		-		-		-		-		-		-		-		-		176.40	C14a2	176.40
20	Transportation Billings Long	11,129.34	E1a2	47,070.51	E2a2	2,919.41	E3a2	1,447.06	E4a2	-	E5a2	53,348.44	E6a2	25,916.24	E7a2	43,992.07	E8a2	21,340.00	E9a2	12,955.38	E10a2	3,674.42	E11a2	15,860.12	E12a2	239,652.99
21	**Total Invoiced Commodity Costs**	2,479,180.09		2,388,582.90		2,248,848.40		3,885,796.61		6,788,252.13		9,778,717.12		8,675,001.43		6,270,164.64		3,648,630.75		1,877,714.39		210,856.17		1,070,552.58		49,322,297.21
22	Transportation Billings Short	(212,685.26)	E1a1	(16,506.22)	E2a1	(29,249.08)	E3a1	(82,198.42)	E4a1	(143,498.77)	E5a1	(22,473.98)	E6a1	(26,995.59)	E7a1	(2,948.26)	E8a1	(712.27)	E9a1	(8,395.59)	E10a1	(55,125.91)	E11a1	(476.74)	E12a1	(601,266.09)
23	CNG Usage	(1,111.83)	S1a1	(1,078.92)	S1a2	(892.63)	S1a3	(819.41)	S1a4	(1,118.76)	S1a5	(1,414.15)	S1a6	(1,349.27)	S1a7	(1,079.25)	S1a8	-		-		-		-		(8,864.22)
24	Off System Sales	(50,702.33)	F1a1	-	F2a1	-	F3a1	-	F4a1	(208,985.45)	F5a1	(1,037,238.30)	F6a1	(316,014.10)	F7a1	(84,344.70)	F8a1	-	F9a1	-	F10a1	-	F11a1	-	F12a1	(1,697,284.88)
25	Cost Recovery-Sales Customers	(1,922,132.57)	N1a2	(1,724,228.25)	N2a2	(2,020,506.62)	N3a2	(2,582,427.55)	N4a2	(5,488,894.48)	N5a2	(10,214,430.19)	N6a2	(14,874,496.79)	N7a2	(9,260,189.92)	N8a2	(6,886,707.52)	N9a2	(2,615,582.35)	N10a2	(2,190,704.25)	N11a2	(1,572,403.17)	N12a2	(61,352,703.66)
26	ACA Refund/Surcharge	104,737.27	N1a3	93,953.42	N2a3	110,097.69	N3a3	140,716.84	N4a3	476,564.09	N5s3	886,550.11	N6s3	1,291,326.76	N7s3	1,125,027.47	N8a3	836,750.03	N9a3	317,798.97	N10a3	266,175.36	N11a3	191,050.43	N12a3	5,840,748.44
	Cycle Billing																									
27	Current Month Deferred Gas Cost	(1,024,871.11)	D1a1	(808,871.22)	D2a1	(980,818.97)	D3a1	(2,831,380.51)	D4a1	(5,258,165.76)	D5a1	(8,358,872.93)	D6a1	(8,031,577.41)	D7a1	(4,998,157.64)	D8a1	(1,567,255.46)	D9a1	(1,447,766.48)	D10a1	(910,391.29)	D11a1	(732,692.08)	D12a1	(36,950,820.86)
28	Reversal of Prior Month Deferred Gas Cost	1,075,914.97	D1a2	1,024,871.11	D2a2	808,871.22	D3a2	980,818.97	D4a2	2,831,380.51	D5a2	5,258,165.76	D6a2	8,358,872.93	D7a2	8,031,577.41	D8a2	4,998,157.64	D9a2	1,567,255.46	D10a2	1,447,766.48	D11a2	910,391.29	D12a2	37,294,043.75
	Inventory Activity																									
29	MA Injections	(289,246.50)	J2a1	(426,798.44)	J3a1	(285,449.01)	J4a1	(379,246.79)	J5a1	(1,270,061.46)	J6a1	(448,331.59)	J7a1	(622,510.47)	J8a1	(605,591.85)	J9a1	(1,173,508.80)	J10a1	(265,892.64)	J11a1	-	J12a1	(24,165.60)	J13a1	(5,790,803.15)
30	PA Injections	(79,581.25)	K2a1	(79,759.98)	K3a1	(69,033.39)	K4a1	(68,713.41)	K5a1	(236,349.36)	K6a1	(14,939.89)	K7a1	(13,759.23)	K8a1	(81,056.85)	K9a1	(272,457.60)	K10a1	(170,254.24)	K11a1	-	K12a1	-	K13a1	(1,085,905.20)
31	FSS Injections	(339,064.32)	L2a1	(336,793.80)	L3a1	(285,725.70)	L4a1	(165,076.99)	L5a1	-	L6a1	-	L7a1	-	L8a1	-	L9a1	-	L10a1	(135,705.54)	L11a1	(132,415.83)	L12a1	(150,280.92)	L13a1	(1,545,063.10)
32	LNG Injections	-	M2a1	-	M3a1	-	M4a1	-	M5a1	-	M6a1	-	M7a1	-	M8a1	-	M9a1	-	M10a1	-	M11a1	-	M12a1	(184,314.97)	M13a1	(184,314.97)
33	MA Withdrawals	200,682.50	J2a2	54,358.24	J3a2	263,938.70	J4a2	309,769.43	J5a2	481,930.53	J6a2	697,528.53	J7a2	1,508,457.60	J8a2	772,215.93	J9a2	106,787.20	J10a2	503,087.74	J11a2	1,273,575.31	J12a2	496,838.58	J13a2	6,669,170.29
34	PA Withdrawals	-	K2a2	-	K3a2	-	K4a2	-	K5a2	-	K6a2	465,673.16	K7a2	353,111.92	K8a2	93,264.51	K9a2	-	K10a2	-	K11a2	533,128.96	K12a2	-	K13a2	1,445,178.55
35	FSS Withdrawals	-	L2a2	-	L3a2	-	L4a2	-	L5a2	272,416.76	L6a2	400,949.73	L7a2	474,235.30	L8a2	442,735.53	L9a2	319,890.60	L10a2	-	L11a2	-	L12a2	-	L13a2	1,910,227.92
36	LNG Withdrawals	111,540.89	M2a2	111,534.51	M3a2	104,430.89	M4a2	87,016.18	M5a2	162,892.29	M6a2	345,788.22	M7a2	233,928.51	M8a2	1,216,319.83	M9a2	352,452.41	M10a2	88,559.33	M11a2	238,111.61	M12a2	24,985.10	M13a2	3,077,559.77
	Miscellaneous																									
37	LNG Power Costs	26,228.56	H1a1	27,109.41	H2a1	26,664.12	H3a1	26,564.85	H4a1	25,845.38	H5a1	28,310.30	H6a1	31,035.27	H7a1	28,805.16	H8a1	32,469.52	H9a1	23,968.50	H10a1	28,530.07	H11a1	54,155.65	H12a1	359,686.79
38	Exeter (Economic Consulting Services)	-	I1a1	-	I2a1	-	I3a1	-	I4a1	-	I5a1	-	I6a1	-	I7a1	829.80	I8a1	-	I9a1	-	I10a1	2,051.10	I11a1	8,507.90	I12a1	11,388.80
39	Supplier Refunds	(483,358.91)	O1a1	-		(43.88)	O2a1	(483,358.91)	O3a1	-		-		(483,358.91)	O4a1	-		(70,466.67)	O5a1	(483,358.91)	O6a1	(7,474.32)	O7a1	(50,271.43)	O8a1	(2,061,691.94)
40	Uncollectibles	(63,941.85)	P1a1	(11,890.61)	P1a2	8,565.39	P1a3	34,671.22	P1a4	2,386.15	P1a5	11,841.00	P1a6	7,800.85	P1a7	(9,949.72)	P1a8	10,513.56	P1a9	19,998.17	P1a10	37,361.17	P1a11	34,237.10	P1a12	81,592.43
41	Hedging	-	Q1a1	-	Q1a2	-	Q1a3	126,584.00	Q1a4	126,023.00	Q1a5	173,850.50	Q1a6	187,704.50	Q1a7	127,173.00	Q1a8	146,772.00	Q1a9	80,003.00	Q1a10	54,821.00	Q1a11	61,008.00	Q1a12	1,083,939.00
42	Miscellaneous Adjustments	-		-		-		-		-		-		-		-		-		-		-		-		0.00
43	Commodity Ending Balance Before Interest	(6,255,239.78)		(5,977,064.60)		(6,093,954.13)		(7,111,606.65)		(8,568,894.55)		(10,640,479.41)		(13,915,107.59)		(10,883,600.12)		(10,435,911.39)		(11,113,397.29)		(10,346,352.17)		(10,238,330.10)		(9,969,713.25)
44	Average monthly balance	(6,021,033.96)		(6,124,305.68)		(6,043,802.70)		(6,610,964.71)		(7,849,202.95)		(9,615,316.11)		(12,290,814.24)		(12,415,997.67)		(10,676,569.09)		(10,789,112.20)		(10,744,484.99)		(10,306,890.96)		
45	Interest Rate	3.25%	G1a1	3.25%	G1a1	3.25%	G1a1	3.25%	G1b1	3.25%	G1b1	3.25%	G1b1	3.25%	G1c1	3.25%	G1c1	3.25%	G1c1	3.25%	G1d1	3.25%	G1d1	3.25%	G1d1	
46	Calculated Interest-Commodity	(16,306.97)		(16,586.66)		(16,368.63)		(17,904.70)		(21,258.26)		(26,041.48)		(33,287.62)		(33,626.66)		(28,915.71)		(29,220.51)		(29,099.65)		(27,914.50)		(296,531.35)
47	Commodity Ending Balance Including Interest	(6,271,546.75)		(5,993,651.26)		(6,110,322.76)		(7,129,511.35)		(8,590,152.81)		(10,666,520.89)		(13,948,395.21)		(10,917,226.78)		(10,464,827.10)		(11,142,617.80)		(10,375,451.82)		(10,266,244.60)		(10,266,244.60)

Piedmont Natural Gas Co., Inc.
2012 Analysis of TN ACA (Deferred) Account - #18650

Line	Demand	July 2011		August 2011		September 2011		October 2011		November 2011		December 2011		January 2012		February 2012		March 2012		April 2012		May 2012		June 2012		TOTALS
48	**Beginning Balance**	1,068,007.81		1,561,737.76		2,085,503.12		2,577,305.03		3,024,080.10		3,205,238.38		2,704,408.54		1,573,252.09		717,077.62		359,823.18		683,785.36		1,086,623.41		1,068,007.81
49	ACA Audit Findings	-																								0.00
	Invoiced Demand Gas Costs																									
50	Supplier 17	61,893.04	C12a1	62,193.04	C12a1	62,193.04	C11a1	91,653.04	C12a1	91,653.04	C12a1	91,653.04	C13a1	91,653.04	C13a1	91,973.04	C13a1	91,973.04	C11a1	62,368.04	C11a1	62,368.04	C10a1	62,308.04	C11a1	923,881.48
51	Supplier 18	52,727.73	C6a1	52,727.73	C6a1	52,727.73	C5a1	52,727.73	C6a1	42,917.00	C7a1	42,917.00	C8a1	42,917.00	C8a1	42,917.00	C8a1	42,917.00	C6a1	41,204.61	C6a1	41,204.61	C5a1	41,204.61	C5a1	549,109.75
52	Supplier 19	-		-		-		-		-		-		-		-		-		-		-		-		0.00
53	Supplier 20	445,500.00	C9a1	445,500.00	C9a1	445,500.00	C8a1	445,500.00	C9a1	445,500.00	C10a1	445,500.00	C11a1	445,500.00	C11a1	445,500.00	C11a1	445,500.00	C9a1	445,500.00	C9a1	445,500.00	C8a1	445,500.00	C8a1	5,346,000.00
54	Supplier 21	595,207.23	C13a1	595,207.23	C13a1	595,207.23	C12a1	595,207.23	C13a1	595,207.23	C13a1	595,207.23	C14a1	595,207.23	C14a1	595,207.23	C14a1	595,207.23	C12a1	595,207.23	C12a1	595,207.23	C11a1	595,207.23	C12a1	7,142,486.76
55	Supplier 22	6,000.69	C14a1	5,988.95	C14a1	5,988.95	C13a1	5,988.95	C14a1	130,696.95	C14a1	130,696.95	C15a1	130,696.95	C15a1	130,718.75	C15a1	130,718.75	C13a1	6,010.75	C13a1	6,010.75	C12a1	6,010.75	C13a1	695,528.14
56	**Total Invoiced Demand Costs**	1,161,328.69		1,161,616.95		1,161,616.95		1,191,076.95		1,305,974.22		1,305,974.22		1,305,974.22		1,306,316.02		1,306,316.02		1,150,290.63		1,150,290.63		1,150,230.63		14,657,006.13
57	Asset Management Payments	(166,666.67)	C2a1	(166,666.67)	C2a1	(166,666.67)	C2a1	(166,666.63)	C2a1	(127,083.33)	C3a1	(127,083.33)	C4a1	(127,083.33)	C4a1	(127,083.33)	C4a1	(127,083.33)	C3a1	(127,083.33)	C3a1	(127,083.33)	C3a1	(127,083.33)	C3a1	(1,683,333.28)
58	Cost Recovery	(225,427.80)	N1a1	(213,604.29)	N2a1	(227,443.63)	N3a1	(265,040.59)	N4a1	(479,334.07)	N5a1	(826,597.30)	N6a1	(1,147,961.98)	N7a1	(1,009,208.98)	N8a1	(748,990.49)	N9a1	(340,739.93)	N10a1	(302,760.30)	N11a1	(236,201.95)	N12a1	(6,023,311.31)
59	ACA Refund/Surcharge	(279,060.57)	N1a4	(262,512.92)	N2a4	(282,010.42)	N3a4	(320,169.61)	N4a4	(526,822.67)	N5a4	(861,115.25)	N6a4	(1,167,870.19)	N7a4	(1,029,295.47)	N8a4	(788,952.97)	N9a4	(359,916.50)	N10a4	(320,003.14)	N11a4	(249,876.27)	N12a4	(6,447,605.98)
60	Miscellaneous Adjustments			-		-		-		-		-		-		-		-		-		-		-		0.00
61	Demand Ending Balance Before Interest	1,558,181.46		2,080,570.83		2,570,999.35		3,016,505.15		3,196,814.25		2,696,416.72		1,567,467.26		713,980.33		358,366.85		682,374.05		1,084,229.22		1,623,692.49		1,570,763.37
62	Average monthly balance	1,313,094.64		1,821,154.30		2,328,251.24		2,796,905.09		3,110,447.18		2,950,827.55		2,135,937.90		1,143,616.21		537,722.24		521,098.62		884,007.29		1,355,157.95		
63	Interest Rate	3.25%	G1a1	3.25%	G1a1	3.25%	G1a1	3.25%	G1b1	3.25%	G1b1	3.25%	G1b1	3.25%	G1c1	3.25%	G1c1	3.25%	G1c1	3.25%	G1d1	3.25%	G1d1	3.25%	G1d1	
64	Calculated Interest-Demand	3,556.30		4,932.29		6,305.68		7,574.95		8,424.13		7,991.82		5,784.83		3,097.29		1,456.33		1,411.31		2,394.19		3,670.22		56,599.34
65	Demand Ending Balance Including Interest	1,561,737.76		2,085,503.12		2,577,305.03		3,024,080.10		3,205,238.38		2,704,408.54		1,573,252.09		717,077.62		359,823.18		683,785.36		1,086,623.41		1,627,362.71		1,627,362.71

Line	Total ACA	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	TOTALS
66	Total ACA Ending Balance (Including Interest)	(4,709,808.99)	(3,908,148.14)	(3,533,017.73)	(4,105,431.25)	(5,384,914.43)	(7,962,112.35)	(12,375,143.12)	(10,200,149.16)	(10,105,003.92)	(10,458,832.44)	(9,288,828.41)	(8,638,881.89)	(8,638,881.89)
67	Total Current Month ACA Interest	(12,750.67)	(11,654.37)	(10,062.95)	(10,329.75)	(12,834.13)	(18,049.66)	(27,502.79)	(30,529.37)	(27,459.38)	(27,809.20)	(26,705.46)	(24,244.28)	(239,932.01)