Chattanooga Gas™
An **AGL Resources** Company

2207 Olan Mills Drive
Chattanooga, TN 37421

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September 12, 2012

Chairman Kenneth Hill
Tennessee Regulatory Authority
c/o Sharla Dillon, Docket Room
460 James Robertson Parkway
Nashville, TN 37243-0505

DOCKET NO.
12-00105

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2011-June 30, 2012 in compliance with Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

Dear Chairman Hill,

Attached is an original and three copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2012 and the computation of ACA factor effective November 1, 2012 (Attachment A) as required by Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Commodity Factor
R-1/R-4	($.0539/Therm)
C-1	($.0539/Therm)
A/C	($.0786/Therm)
I-1	($.7856/Dth)

Services with two part (Demand and Commodity Rates

	ACA Demand Factor	ACA Commodity Factor
C-2	$.7330/Dth	($.0786/Therm)
F-1	$.7330/Dth	($.55450/Dth)
T-2/T-3	$.7330/Dth	

The filing includes the $71,955.12 credit to customers as provided in the Report of the Audit of Chattanooga Gas Company's Weather Normalization Adjustment for the Period of November 1, 2011 to April 30, 2012 adopted on September 10, 2012 in docket 12-00084.

Also enclosed are an original and thirteen copies of Chattanooga Gas Company Tariff No. 1 Ninety Fourth Revised Sheet No. 55.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings are being provided in electronic format on CD and on paper. The supporting documentation is provided on a confidential basis.

If you or the TRA Staff have any questions please call me at 404 584 4570.

Sincerely,

Archie R. Hickerson
Director-Regulatory Affairs and Planning

C: Mr. David Foster

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS OF EACH INDIVIDUAL TARIFF

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C	V-1
RATES	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Large Volume Firm Sales Service Commodity	Commercial and Industrial Interruptible Sales Service Commodity	Interruptible Transportation Service With Firm Gas Supply Backup Demand	Low Volume Transport Demand	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Residential and Commercial Air Conditioning	Natural Gas Vehicle Service
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm	Therm
IMCR Refund 7/1/2012*	(0.5752)	0.0000	0.0000	(0.5752)	(0.5752)	(0.0182)	(0.0182)	(0.0182)	(0.5752)	0.0000	0.0000	0.0000
ACA 11--12**	0.7330	(0.7856)	(0.7856)	0.7330	0.7330	(0.0539)	(0.0539)	(0.0539)	0.7330	(0.0786)	(0.0786)	0.0000
Chattanooga Franchise Adj Credit ***		(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)	
Alignment anc						0.0088		0.0112				
TOTAL	0.1578	(0.8114)	(0.8114)	0.1578	0.1578	(0.0659)	(0.0747)	(0.0635)	0.1578	(0.0811)	(0.0811)	0.0000

	I-1/T-1/T-2/T-3 Commodity DT
Chattanooga Franchise Adj Credit	(0.0258)

*IMCR refund made effective July 1, 2011 terminated Effective June 30,2012
** Effective October 1, 2011. ACA 10-10 Effective October 1, 2010 terminated September 30, 2011.
***Effective
****Effectiv

EFFECTIVE: November 1, 2012

CHATTANOOGA GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2011 THRU JUNE 30, 2012

	2011 JULY	2011 AUGUST	2011 SEPTEMBER	2011 OCTOBER	2011 NOVEMBER	2011 DECEMBER	2012 JANUARY	2012 FEBRUARY	2012 MARCH	2012 APRIL	2012 MAY	2012 JUNE	TOTAL
BEG. BALANCE-COMMODITY	[redacted]	($3,756,142.00)	($3,862,518.04)	($4,077,736.41)	($4,153,339.35)	($4,597,447.41)	($4,668,468.99)	($5,460,074.54)	($4,895,122.89)	($4,409,686.54)	($4,488,398.18)	($4,477,537.36)	[illegible]
COST OF GAS PURCHASED - COMMODITY													
Spot Market & Transportation	$3,311,047.67	$1,987,615.42	$2,415,662 01	$2,722,902 34	$2,193,293.81	$2,585,190.35	$2,219,250.00	$738,820 53	$495,469 05	$1,140,534 32	$986,177 38	$1,035,287.23	$21,831,280.11
Other Suppliers -End Users	$70,118 75	($8,287 74)	$11,490 38	($6,971.35)	$1,297.52	$44,735 76	$31,857.53	$25,662 92	($16,762 74)	($40,342 54)	$35,909 45	($170.41)	[illegible]
Pipeline Refund									($18,868 57)				[illegible]
Storage Withdrawals	$229,065 75	$46,966 79	$312,033 65	$108,604 84	$1,161,804 46	$1,734,578 11	$1,938,692 34	$2,815,766 40	$1,616,658 79	$221,256 37	$136,087 22	$70,953.68	[illegible]
LNG Sendout													$0.00
LNG BoilOff / Vaporization	$444,119 73	$208,213 05	$295,004 43	$170,177.01	$179,165 25	$134,006.58	$318,016 27	$395,719 58	$186,912 72	$136,008.98	$157,107.60	$167,962 80	[illegible]
Inventory Adjustment				$50,526.20									[illegible]
Consulting Fees													$0.00
Taxes													$0.00
TOTAL	$4,054,351 90	$2,234,507.52	$3,034,190 47	$3,045,239 04	$3,535,561 04	$4,498,510 80	$4,507,816 14	$3,975,969 43	$2,263,409 25	$1,457,457 13	$1,315,281 65	$1,274,033.30	[illegible]
Storage Injections	($1,979,572 50)	($1,524,573 20)	($1,545,363.81)	($1,244,860 24)	($198,049.48)	($116,541.03)	($8,962 41)	$0 00	($9,169.10)	($581,265.11)	($730,315.25)	($974,474 14)	[illegible]
Off-System Sales													$0.00
LNG Liquefaction & Fuel	($1,038,617.48)	($75,286 70)	($518,994 90)	$0.00	($675,143.66)	$0.00	($135,047.29)	($4,727 29)	($332,208.34)	$0 00	$0 00	$0 00	[illegible]
TOTAL PURCHASED	$1,036,161.92	$634,647.62	$969,831.76	$1,800,378 80	$2,662,367.90	$4,381,969.77	$4,363,806 44	$3,971,242 14	$1,922,011.81	$876,192 02	$584,966 40	$299,559 16	[illegible]
COST OF GAS RECOVERED - COMMODITY													
Actual Billings	$1,068,058 44	$1,076,819 55	$1,062,193.50	$1,427,991.08	$2,794,643.36	$3,939,998.34	$5,316,786.11	$4,943,849.63	$3,107,006.92	$1,297,642 36	$1,074,554 03	$726,711 81	[illegible]
Current Month Unbilled	$351,141.18	$160,283 13	$407,325.24	$991,797 78	$1,582,767 20	$2,538,163 28	$2,981,047.46	$2,011,764 10	$773,749.34	$618,741 89	$290,181 13	$168,599.54	[illegible]
Prior Month Unbilled	($570,373 82)	($351,141 18)	($160,283 13)	($407,325 24)	($991,797 78)	($1,582,767 20)	($2,538,163 28)	($2,981,047.46)	($2,011,764 10)	($773,749.34)	($618,741 89)	($290,181 13)	[illegible]
ACA Refund	$0.00												$0.00
2011 - 2012	($135,168 70)	($136,271 82)	($134,421 17)	($153,555 58)	($295,022 70)	($459,520 59)	($619,852 18)	($576,345 03)	($431,080 54)	($185,764.68)	($153,842 12)	($122,686 66)	[illegible]
													$0.00
ACA Surcharges													
													$0.00
													$0.00
													$0.00
													$0.00
Company Use Gas Consumption	$9 07	$9 77	$9 07	$11.86	$52 33	$139.30	$315.55	$189 05	$166 93	$50.83	$17.57	$7.30	[illegible]
													$0.00
TOTAL RECOVERY	$713,666.17	$749,699.45	$1,174,823 51	$1,858,919 90	$3,090,642 41	$4,436,013.13	$5,140,133 66	$3,398,410 29	$1,438,078 54	$956,921.06	$592,168 72	$482,450.86	[illegible]
SS-1 (Negotiated Margin Loss)	$0.00	$0.00	$0.00	$0 00	$0 00	$0 00	$0.00	$0 00	$0 00	$0 00	$0 00	$0 00	$0.00
WNA Underrecovery/Overrecovery	$0 00											($71,955.12)	[illegible]
Uncollected Gas Costs	$21,011 14	$18,978 79	$511 38	($5,930 84)	($3,999 55)	($4,447 22)	($1,581 32)	$6,123 80	$14,086 08	$14,050.40	$30,188 14	$18,563 11	[illegible]
Interest adjustment													$0.00
													$0.00
													$0.00
MONTHLY ACTIVITY - COMMODITY	$343,506.89	($96,073.04)	($204,480 37)	($64,471.94)	($432,274 06)	($58,490.58)	($777,908 54)	$578,955 65	$498,019.35	($66,678.64)	$22,985.82	($236,283 71)	[illegible]
ENDING BALANCE	($3,745,533.00)	($3,852,215.04)	($4,066,998.41)	($4,142,208.35)	($4,585,613.41)	($4,655,937 99)	($5,446,377 54)	($4,881,118 89)	($4,397,103 54)	($4,476,365.18)	($4,465,412 36)	($4,713,821.07)	[illegible]
AVERAGE ENDING BALANCE	($3,917,286 45)	($3,804,178 52)	($3,964,758.23)	($4,109,972 38)	($4,369,476.38)	($4,626,692 70)	($5,057,423.27)	($5,170,596 71)	($4,646,113 21)	($4,443,025 86)	($4,476,905.27)	($4,595,679.22)	[illegible]
INTEREST	($10,609.00)	($10,303.00)	($10,738.00)	($11,131.00)	($11,834.00)	($12,531.00)	($13,697.00)	($14,004.00)	($12,583.00)	($12,033.00)	($12,125.00)	($12,447.00)	[illegible]
CUMM END. BAL -COMMODITY	($3,756,142.00)	($3,862,518.04)	($4,077,736.41)	($4,153,339.35)	($4,597,447.41)	($4,668,468.99)	($5,460,074.54)	($4,895,122.89)	($4,409,686.54)	($4,488,398.18)	($4,477,537.36)	($4,726,268.07)	[illegible]

	2011 JULY	2011 AUGUST	2011 SEPTEMBER	2011 OCTOBER	2011 NOVEMBER	2011 DECEMBER	2012 JANUARY	2012 FEBRUARY	2012 MARCH	2012 APRIL	2012 MAY	2012 JUNE	TOTAL
BEGINNING BALANCE - DEMAND	[redacted]	$495,920.59	$1,349,229.82	$2,154,177.39	$2,671,121.08	$2,710,339.31	$2,015,743.14	$869,164.94	$221,560.21	($142,769.05)	$130,672.08	$875,064.93	[illegible]
COST OF GAS PURCHASED - DEMAND													
Pipeline Demand	$1,259,715 18	$1,259,715 18	$1,259,715 18	$1,259,590.23	$1,157,567 76	$1,154,036.20	$1,157,470.55	$1,157,567.76	$1,157,567.76	$1,157,470 96	$1,157,567.76	$1,157,567.76	[illegible]
TOTAL GAS PURCHASED	$1,259,715 18	$1,259,715 18	$1,259,715.18	$1,259,590.23	$1,157,567.76	$1,154,036 20	$1,157,470.55	$1,157,567.76	$1,157,567.76	$1,157,470 96	$1,157,567 76	$1,157,567.76	[illegible]
Pipeline Refund				($146,241.71)			($146,241.71)		($522,244 63)	($146,241.71)			[illegible]
TOTAL	$1,259,715.18	$1,259,715.18	$1,259,715 18	$1,113,348.52	$1,157,567.76	$1,154,036.20	$1,011,228.84	$1,157,567 76	$635,323 13	$1,011,229 25	$1,157,567.76	$1,157,567.76	[illegible]
COST OF GAS RECOVERED - DEMAND													
Actual Billings	$444,247.59	$442,700 84	$444,226 24	$516,969.50	$853,933 29	$1,612,943.56	$2,099,806.06	$1,949,621.28	$1,524,910 10	$783,908.00	$709,555.34	$641,005.49	[illegible]
													[illegible]
Current Month Unbilled	$115,095.45	$94,787.24	$123,606 29	$225,054.50	$522,997 97	$802,988 59	$914,346 45	$817,268 58	$327,368.93	$299,283.46	$220,325.09	$206,437.70	[illegible]
Prior Month Unbilled	($139,012 46)	($115,095.45)	($94,787 24)	($123,606.29)	($225,054.50)	($522,997 97)	($802,988.59)	($914,346 45)	($817,268 58)	($327,368 93)	($299,283.46)	($220,325 09)	[illegible]
ACA Refund													
2011 - 2012	($13,790 36)	($13,741.64)	($13,789.64)	($15,738 16)	($26,499 50)	($38,201 59)	($49,746.66)	($46,186 70)	($35,541.84)	($18,341.20)	($16,622.84)	($14,172 04)	[illegible]
Standby Charge	$249 96	$249 96	$249 96	$250 27	$250 27	$290 78	$290 78	$290 78	$290 78	$290.78	$290.78	$290.78	[illegible]
ACA Surcharges													$0.00
													$0.00
TOTAL RECOVERY	$406,790.18	$408,900 95	$459,505.61	$602,929.82	$1,125,627.53	$1,855,023 37	$2,161,708.04	$1,806,647.49	$999,759.39	$737,772 12	$614,264.91	$613,236.84	[illegible]
MONTHLY ACTIVITY - DEMAND	$852,925.00	$850,814.23	$800,209.57	$510,418.70	$31,940.23	($700,987 17)	($1,150,479.20)	($649,079.73)	($364,436.26)	$273,457.13	$543,302 85	$544,330.92	[illegible]
ENDING BALANCE	$495,732.59	$1,346,734.82	$2,149,439 39	$2,664,596.08	$2,703,061 31	$2,009,352 14	$865,263 94	$220,085 21	($142,876.05)	$130,688.08	$673,974 93	$1,219,395 85	[illegible]
AVERAGE ENDING BALANCE	$69,270.09	$921,327.70	$1,749,334 60	$2,409,386.73	$2,687,091.20	$2,359,845 73	$1,440,503 54	$544,625.08	$39,342 08	($6,040.49)	$402,323 51	$947,230 39	[illegible]
INTEREST	$188.00	$2,495.00	$4,738.00	$6,525.00	$7,278.00	$6,391.00	$3,901.00	$1,475.00	$107.00	($16.00)	$1,090.00	$2,565.00	[illegible]
CUMM END BAL -DEMAND	$495,920.59	$1,349,229.82	$2,154,177.39	$2,671,121.08	$2,710,339.31	$2,015,743.14	$869,164.94	$221,560.21	($142,769.05)	$130,672.08	$875,064.93	$1,221,960.85	[illegible]
ENDING BALANCE - TOTAL	($3,260,221.42)	($2,513,288.23)	($1,923,559.03)	($1,482,218.27)	($1,887,108.10)	($2,652,725.85)	($4,590,909.59)	($4,673,562.68)	($4,852,455.59)	($4,357,726.10)	($3,602,472.43)	($3,504,307.22)	[illegible]
MTHLY INTEREST RATE	0.2708%	0.2708%	0 2708%	0 2708%	0 2708%	0 2708%	0.2708%	0 2708%	0.2708%	0 2708%	0 2708%	0 2708%	[illegible]
YRLY INTEREST RATE	3.25%	3.25%	3.25%	3 25%	3.25%	3.25%	3.25%	3.25%	3 25%	3.25%	3.25%	3.25%	

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTOR
EFFECTIVE October 1, 2012

ALLOCATION OF ACA REFUND/SURHCARGE TO RATE CALSSIFICATION
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2011

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Indsutrial (F-1&T-2)	10,697	160,921	$94,097	($126,420)	($32,322)	$0.7330		($0.7856)	
Interruptible Industrial (I-1)		239,168	$0	($187,891)	($187,891)			($0.7856)	
Med Com & Ind (C-2)	28,638	2,206,804	$251,903	($1,733,667)		$0.7330		($0.7856)	
T-3	3,997		$35,161	$0		$0.7330			
ALL OTHER (R-1, R-4, C-1)	95,586	3,409,225	$840,799	($2,678,290)	($1,837,491)		$0.2466	($0.7856)	($0.5390)
V-1									
TOTAL	138,918	6,016,118	$1,221,961	($4,726,268)	($3,504,307)				

CHATTANOOGA GAS COMPANY
MCF SALES BY RATE CLASS
TWELVE MONTHS ENDED: June 30, 2012

Month	F-1	I-1	All Other	TOTAL	T-1, T-2 & T-3	TOTAL	SUMMER	WINTER		
Jan-12	11,149	34,893	1,071,816	1,117,858	763,108	1,880,966		1,117,858	1,117,858	18.6%
Feb-12	9,132	30,793	999,471	1,039,396	724,199	1,763,595		1,039,396	1,039,396	17.3%
Mar-12	6,283	23,596	747,544	777,423	683,487	1,460,910		777,423	777,423	12.9%
Apr-12	24,095	4,758	306,159	335,012	645,395	980,407		335,012	335,012	5.6%
May-12	23,119	4,663	249,661	277,443	697,349	974,792	277,443		277,443	4.6%
Jun-12	25,608	3,677	190,602	219,887	591,733	811,620	219,887		219,887	3.7%
Jul-11	14,731	14,245	174,346	203,322	631,630	834,952	203,322		203,322	3.4%
Aug-11	11,127	19,483	177,373	207,983	641,136	849,119	207,983		207,983	3.5%
Sep-11	6,895	18,938	176,365	202,198	652,330	854,528	202,198		202,198	3.4%
Oct-11	7,805	24,831	239,195	271,831	710,719	982,550	271,831		271,831	4.5%
Nov-11	11,172	28,773	495,108	535,053	690,065	1,225,118		535,053	535,053	8.9%
Dec-11	9,805	30,518	788,389	828,712	705,532	1,534,244		828,712	828,712	13.8%
TOTAL	160,921	239,168	5,616,029	6,016,118	8,136,683	14,152,801	1,382,664	4,633,454	6,016,118	100%
							23.0%	77.0%		

DEMAN

Month	R - 1	R - 4	C - 1	C-2	T-1*	T-2	T-3	F - 1/T-2	T - 3	C-2	TOTAL Demand Determinates
Jan-12	605,135	1,383	123,593	341,705	579,117	119,745	64,246	10,194	3,709	29,147	43,050
Feb-12	549,753	1,190	115,180	333,348	555,982	110,641	57,576	10,225	3,842	28,943	43,010
Mar-12	389,094	895	82,327	275,228	540,372	101,196	41,919	10,210	3,828	29,482	43,520
Apr-12	131,412	493	25,009	149,245	523,125	85,338	36,932	11,505	4,079	28,496	44,080
May-12	106,568	380	18,391	124,322	578,696	85,084	33,569	11,505	4,079	28,982	44,566
Jun-12	72,564	281	14,050	103,707	484,370	75,384	31,979	10,703	3,980	28,935	43,618
Jul-11	63,242	53	12,440	98,611	541,726	65,759	24,145	10,695	4,079	27,908	42,682
Aug-11	60,619	323	13,060	103,371	535,411	78,465	27,260	10,705	4,106	28,078	42,889
Sep-11	63,144	231	12,239	100,751	542,369	78,966	30,995	10,705	4,127	27,885	42,717
Oct-11	99,960	354	16,522	122,359	581,232	87,860	41,627	10,705	4,167	28,472	43,344
Nov-11	268,721	543	39,264	186,580	542,184	97,792	50,089	10,686	4,208	28,425	43,319
Dec-11	441,356	944	78,512	267,577	544,883	102,396	58,253	10,531	3,763	28,897	43,191
TOTAL	2,851,568	7,070	550,587	2,206,804	6,549,467	1,088,626	498,590	128,369	47,967	343,650	519,986
							AVERAGE	10,697	3,997	28,638	43,332

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 12	($4,668,468.99)	($5,446,377.54)	($5,057,423.00)	0.2708%	($13,697.00)	($13,586.00)	($7,224.00)	($5,460,074.54)
FEBRUARY	($5,460,074.54)	($4,881,118.89)	($5,170,597.00)	0.2708%	($14,004.00)	($13,740.00)	($7,488.00)	($4,895,122.89)
MARCH	($4,895,122.89)	($4,397,103.54)	($4,646,113.00)	0.2708%	($12,583.00)	($12,539.00)	($7,532.00)	($4,409,686.54)
APRIL	($4,409,686.54)	($4,476,365.18)	($4,443,026.00)	0.2708%	($12,033.00)	($11,744.00)	($7,821.00)	($4,488,398.18)
MAY	($4,488,398.18)	($4,465,412.36)	($4,476,905.00)	0.2708%	($12,125.00)	($12,014.00)	($7,932.00)	($4,477,537.36)
JUNE	($4,477,537.36)	($4,713,821.07)	($4,595,679.00)	0.2708%	($12,447.00)	($11,690.00)	($8,689.00)	($4,726,268.07)
JULY	($4,726,268.07)			0.0000%	$0.00	$0.00		$0.00
AUGUST	$0.00			0.0000%	$0.00	$0.00		$0.00
SEPTEMBER	$0.00			0.0000%	$0.00	$0.00		$0.00
OCTOBER	$0.00			0.0000%	$0.00	$0.00		$0.00
NOVEMBER	$0.00			0.0000%	$0.00	$0.00		$0.00
DECEMBER	$0.00			0.0000%	$0.00	$0.00		$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 12	$2,015,743.14	$865,263.94	$1,440,504.00	0.2708%	$3,901.00	$4,038.00	$1,466.00	$869,164.94
FEBRUARY	$869,164.94	$220,085.21	$544,625.00	0.2708%	$1,475.00	$1,223.00	$1,718.00	$221,560.21
MARCH	$221,560.21	($142,876.05)	$39,342.00	0.2708%	$107.00	$755.00	$1,070.00	($142,769.05)
APRIL	($142,769.05)	$130,688.08	($6,040.00)	0.2708%	($16.00)	($774.00)	$1,828.00	$130,672.08
MAY	$130,672.08	$673,974.93	$402,324.00	0.2708%	$1,090.00	$1,035.00	$1,883.00	$675,064.93
JUNE	$675,064.93	$1,219,395.85	$947,230.00	0.2708%	$2,565.00	$2,510.00	$1,938.00	$1,221,960.85
JULY	$1,221,960.85			0.0000%	$0.00	$0.00		$0.00
AUGUST	$0.00			0.0000%	$0.00	$0.00		$0.00
SEPTEMBER	$0.00			0.0000%	$0.00	$0.00		$0.00
OCTOBER	$0.00			0.0000%	$0.00	$0.00		$0.00
NOVEMBER	$0.00			0.0000%	$0.00	$0.00		$0.00
DECEMBER	$0.00			0.0000%	$0.00	$0.00		$0.00

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 11	($4,978,144.76)	($4,515,463.46)	($4,746,804.00)	0.2708%	($12,856.00)	($15,200.00)	($2,102.00)	($4,528,319.46)
FEBRUARY	($4,528,319.46)	($4,478,600.77)	($4,503,460.00)	0.2708%	($12,197.00)	($14,014.00)	($285.00)	($4,490,797.77)
MARCH	($4,490,797.77)	($4,597,245.38)	($4,544,022.00)	0.2708%	($12,307.00)	($7,327.00)	($5,265.00)	($4,609,552.38)
APRIL	($4,609,552.38)	($4,378,645.76)	($4,494,099.00)	0.2708%	($12,172.00)	($11,888.00)	($5,549.00)	($4,390,817.76)
MAY	($4,390,817.76)	($4,319,869.99)	($4,355,344.00)	0.2708%	($11,796.00)	($12,000.00)	($5,345.00)	($4,331,665.99)
JUNE	($4,331,665.99)	($4,077,651.89)	($4,204,659.00)	0.2708%	($11,388.00)	($10,552.00)	($6,181.00)	($4,089,039.89)
JULY	($4,089,039.89)	($3,745,533.00)	($3,917,286.00)	0.2708%	($10,609.00)	($10,609.00)	($6,181.00)	($3,756,142.00)
AUGUST	($3,756,142.00)	($3,852,215.04)	($3,804,179.00)	0.2708%	($10,303.00)	($9,734.00)	($6,750.00)	($3,862,518.04)
SEPTEMBER	($3,862,518.04)	($4,066,998.41)	($3,964,758.00)	0.2708%	($10,738.00)	($10,734.00)	($6,754.00)	($4,077,736.41)
OCTOBER	($4,077,736.41)	($4,142,208.35)	($4,109,972.00)	0.2708%	($11,131.00)	($10,960.00)	($6,925.00)	($4,153,339.35)
NOVEMBER	($4,153,339.35)	($4,585,613.41)	($4,369,476.00)	0.2708%	($11,834.00)	($11,968.00)	($6,791.00)	($4,597,447.41)
DECEMBER	($4,597,447.41)	($4,655,937.99)	($4,626,693.00)	0.2708%	($12,531.00)	($12,209.00)	($7,113.00)	($4,668,468.99)

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 11	$51,041.42	($1,376,935.37)	($662,947.00)	0.2708%	($1,795.00)	($2,269.00)	$1,018.00	($1,378,730.37)
FEBRUARY	($1,378,730.37)	($1,795,378.56)	($1,587,054.00)	0.2708%	($4,298.00)	($4,351.00)	$1,071.00	($1,799,676.56)
MARCH	($1,799,676.56)	($1,855,713.88)	($1,827,695.00)	0.2708%	($4,950.00)	($5,003.00)	$1,124.00	($1,860,663.88)
APRIL	($1,860,663.88)	($1,594,485.84)	($1,727,575.00)	0.2708%	($4,679.00)	($4,732.00)	$1,177.00	($1,599,164.84)
MAY	($1,599,164.84)	($1,112,563.85)	($1,355,864.00)	0.2708%	($3,672.00)	($3,900.00)	$1,405.00	($1,116,235.85)
JUNE	($1,116,235.85)	($355,199.41)	($735,718.00)	0.2708%	($1,993.00)	($1,673.00)	$1,085.00	($357,192.41)
JULY	($357,192.41)	$495,732.59	$69,270.00	0.2708%	$188.00	($64.00)	$1,337.00	$495,920.59
AUGUST	$495,920.59	$1,346,734.82	$921,328.00	0.2708%	$2,495.00	$2,442.00	$1,390.00	$1,349,229.82
SEPTEMBER	$1,349,229.82	$2,149,439.39	$1,749,335.00	0.2708%	$4,738.00	$4,684.00	$1,444.00	$2,154,177.39
OCTOBER	$2,154,177.39	$2,664,596.08	$2,409,387.00	0.2708%	$6,525.00	$6,075.00	$1,894.00	$2,671,121.08
NOVEMBER	$2,671,121.08	$2,703,061.31	$2,687,091.00	0.2708%	$7,278.00	$7,619.00	$1,553.00	$2,710,339.31
DECEMBER	$2,710,339.31	$2,009,352.14	$2,359,846.00	0.2708%	$6,391.00	$6,341.00	$1,603.00	$2,015,743.14

CHATTANOOGA GAS COMPANY GAS TARIFF--- TRA NO. 1

Effective:	10/1/2011	BASE RATE	CUMULATIVE PGA/ACA /Refund Credits & Surcharges	Base Rate Adjuatments: Chattanooga Franchise Credit	Base Rate Adjuatments: Alignment and Usage Adjustment (AUA) Rider	Base Rate Adjuatments: Total Franchise Credit and AUA Riders	BILLING RATE
R-1	WINTER (NOV - APR)						
Residential	Base Use Charge/Bill	$16.00					$16.00
General Service	Commodity Charge/Therm	$0.11591	0.6300	(0.0026)	0.0088	0.0062	0.75214
Tariff Codes		$0.11591					0.75214
101, 103, 121,122,123							
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	$13.00					$13.00
	Commodity Charge/Therm	$0.11591	0.6300	(0.0026)	0.0088	0.0062	0.75214
Air Conditioning	SUMMER (MAY - OCT)						
Tariff Code 103	Over 50 Therms	$0.03948	0.3260	(0.0026)	0.0088	0.0062	0.37172
Standby Service							
Demand Charge	Rate Per Therm of Input per Month	$0.55000	0.9218	0.0000	0.0000	0.0000	1.47182
R-4	WINTER (NOV - APR)						
Multi-Family	Base Use Charge/Unit	$6.00					$6.00
Housing Service	Commodity Charge/Therm	$0.21768	0.6300	(0.0026)	0.0000	(0.0026)	0.84511
Tariff Code							
365	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	$6.00					6.00
	Commodity Charge/Therm	$0.19350	0.6300	(0.0026)	0.0000	(0.0026)	0.82093
Air Conditioning	SUMMER (MAY - OCT)						
Tariff Code 367	Flat Rate / Therm	$0.03948	0.3260	(0.0026)	0.0000	(0.0026)	0.36292
Standby Service							
Demand Charge	Rate Per Therm of Input per Month	$0.55000	0.9218	0.0000	0.0000	0.0000	1.4718
C-1	WINTER (NOV - APR)						
Commercial & Industrial	Base Use Charge/Bill	$29.00					$29.00
General Service	Flat Rate / Therms	$0.18581	0.6300	(0.0026)	0.0112	0.0086	0.8244
Tariff Codes							
311, 313, 347, 371,	SUMMER (MAY - OCT)						
511, 513, 571	Base Use Charge/Bill	$25.00					$25.00
	Flat Rate / Therms	$0.14589	0.6300	(0.0026)	0.0112	0.0086	0.7845
Air Conditioning	SUMMER (MAY - OCT)						
Tariff Code 312, 348, 512, 548	Flat Rate / Therm	$0.03968	0.3260	(0.0026)	0.0112	0.0086	0.3743
Standby Service							
Demand Charge	Rate Per Therms of Input per Month	$0.55000	0.9218	0.0000	0.0000	0.0000	1.4718
C-2							
Medium Commercial	WINTER (NOV - APR)						
And Industrial General	Base Use Charge/Bill	$75.00					$75.00
Service	First 3,000 Therms	$0.18744	0.3197	(0.0026)	0.0000	(0.0026)	0.5045
Tariff Codes	Next 2,000 Therms	$0.17109	0.3197	(0.0026)	0.0000	(0.0026)	0.4882
347, 547	Next 10,000 Therms	$0.16666	0.3197	(0.0026)	0.0000	(0.0026)	0.4838
	Over 15,000 Therms	$0.08623	0.3197	(0.0026)	0.0000	(0.0026)	0.4033
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	$75.00					$75.00
	First 3,000 Therms	$0.14717	0.3197	(0.0026)	0.0000	(0.0026)	0.46426
	Next 2,000 Therms	$0.11683	0.3197	(0.0026)	0.0000	(0.0026)	0.43392
	Next 10,000 Therms	$0.10892	0.3197	(0.0026)	0.0000	(0.0026)	0.42601
	Over 15,000 Therms	$0.08623	0.3197	(0.0026)	0.0000	(0.0026)	0.40332
Air Conditioning	SUMMER (MAY - OCT)						
	Flat Rate / Therm	$0.03948	0.3260	0.0000	0.0000	0.0000	0.36552

Demand Charge	Rate per Unit of Billing Demand						
	Per Dth	$5.50000	9.2182	0.0000	0.0000	0.0000	14.7182
F-1	Base Use Charge	$300.00					$300.00
Large Volume	Demand Charge / Demand Unit	$5.50	9.2182	0.0000	0.0000	0.0000	14.7182
Firm Service	Commodity Charge / Dth						
	First 1,500 Dths	$0.8064	3.1969	(0.0258)	0.0000	(0.0258)	3.9775
	Next 2,500 Dths	$0.6891	3.1969	(0.0258)	0.0000	(0.0258)	3.8602
	Next 11,000 Dths	$0.3908	3.1969	(0.0258)	0.0000	(0.0258)	3.5619
	Over 15,000 Dths	$0.2402	3.1969	(0.0258)	0.0000	(0.0258)	3.4113
I-1	Base Use Charge	$300.00					$300.00
Interruptible Service	Commodity Charge/Dth						
	First 1,500 Dths	$0.8064	3.2604	(0.0258)	0.0000	(0.0258)	4.0410
	Next 2,500 Dths	$0.6891	3.2604	(0.0258)	0.0000	(0.0258)	3.9237
	Next 11,000 Dths	$0.3908	3.2604	(0.0258)	0.0000	(0.0258)	3.6254
	Over 15,000 Dths	$0.2402	3.2604	(0.0258)	0.0000	(0.0258)	3.4748
T-1	Customer Charge	$300.00					$300.00
Interruptible Transportation	Transportation Charge/Dth						
Service	First 1,500 Dths	$0.8064	0.0000	(0.0258)	0.0000	(0.0258)	0.7806
	Next 2,500 Dths	$0.6891	0.0000	(0.0258)	0.0000	(0.0258)	0.6633
	Next 11,000 Dths	$0.3908	0.0000	(0.0258)	0.0000	(0.0258)	0.3650
	Over 15,000 Dths	$0.2402	0.0000	(0.0258)	0.0000	(0.0258)	0.2144
	System Capacity Charge/Dth	$1.3500	0.0000	0.0000	0.0000	0.0000	1.3500
T-2	Customer Charge	$300.00					$300.00
Interruptible Transportation	Demand Charge/Demand Unit	$5.50	9.2182	0.0000	0.0000	0.0000	14.7182
Service with Firm Backup	Transportation Charge/Dth						
	First 1,500 Dths	$0.8064	0.0000	(0.0258)	0.0000	(0.0258)	0.7806
	Next 2,500 Dths	$0.6891	0.0000	(0.0258)	0.0000	(0.0258)	0.6633
	Next 11,000 Dths	$0.3908	0.0000	(0.0258)	0.0000	(0.0258)	0.3650
	Over 15,000 Dths	$0.2402	0.0000	(0.0258)	0.0000	(0.0258)	0.2144
T-3	WINTER (NOV - APR)						
Low Volume Transport	Base Use Charge/Bill	$75.00					$75.00
General Service	First 3,000 Therms	$0.18744	0.0000	(0.0026)	0.0000	(0.0026)	0.1849
	Next 2,000 Therms	$0.17109	0.0000	(0.0026)	0.0000	(0.0026)	0.1685
	Next 10,000 Therms	$0.16666	0.0000	(0.0026)	0.0000	(0.0026)	0.1641
	Over 15,000 Therms	$0.08623	0.0000	(0.0026)	0.0000	(0.0026)	0.0837
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	$75.00					$75.00
	First 3,000 Therms	$0.14717	0.0000	(0.0026)	0.0000	(0.0026)	0.1446
	Next 2,000 Therms	$0.11683	0.0000	(0.0026)	0.0000	(0.0026)	0.1143
	Next 10,000 Therms	$0.10892	0.0000	(0.0026)	0.0000	(0.0026)	0.1063
	Over 15,000 Therms	$0.08623	0.0000	(0.0026)	0.0000	(0.0026)	0.0837
Demand Charge	Rate per Unit of Billing Demand						
	Per Dth	$5.50000	9.2182	0.0000	0.0000	0.0000	14.7182
V-1							
Natural Gas Vehicle	Base Use Charge / Bill	$17.50					$17.50
Service	Flat Rate / Therms	$0.0456	0.4280	0.0000	0.0000	0.0000	0.4736

CHATTANOOGA GAS COMPANY GAS TARIFF --- TRA NO. 1

Effective: 10/1/2011

			PGA			REFUND AND SURCHARGES					BASE RATE SURCHARGES (CREDITS)			
						IMCR		ACA						
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity	CUMULATIVE PGA/Refund Credits & Surcharges	Chattanooga Franchise Credit	Alignment and Usage Adjustment (AUA)	Total Franchise Credit and AUA Riders	BILLING RATE
R-1	WINTER (NOV - APR)													
Residential	Base Use Charge/Bill	$16.00												$16.00
General Service	Commodity Charge/Therm	$0.11591	$0.30392	$0.39825	$0.70217	($0.01824)		$0.02466	($0.07856)	$0.6300	($0.00260)	$0.00880	$0.00620	$0.75214
Tariff Codes														
101, 103, 121,122,123														
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$13.00												$13.00
	Commodity Charge/Therm	$0.11591	$0.30392	$0.39825	$0.70217	($0.01824)		$0.02466	($0.07856)	$0.6300	($0.00260)	$0.00880	$0.00620	$0.75214
Air Conditioning	SUMMER (MAY - OCT)													
Tariff Code 103	Over 50 Therms	$0.03948		$0.40460	$0.40460				($0.07856)	$0.3260	($0.00260)	$0.00880	$0.00620	$0.37172
Standby Service														
Demand Charge	Rate Per Therm of Input per Month	$0.55	$0.90604		$0.90604	($0.05752)		$0.07330		$0.9218			$0.00000	$1.47182
R-4	WINTER (NOV - APR)													
Multi-Family	Base Use Charge/Unit	$6.00												$6.00000
Housing Service	Commodity Charge/Therm	$0.21768	$0.30392	$0.39825	$0.70217	($0.01824)		$0.02466	($0.07856)	$0.6300	($0.00260)	$0.00000	($0.00260)	$0.84511
Tariff Code														
365	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$6.00												$6.00
	Commodity Charge/Therm	$0.19350	$0.30392	$0.39825	$0.70217	($0.01824)		$0.02466	($0.07856)	$0.6300	($0.00260)	$0.00000	($0.00260)	$0.82093
Air Conditioning	SUMMER (MAY - OCT)													
Tariff Code 367	Flat Rate / Therm	$0.03948		$0.40460	$0.40460				($0.07856)	$0.3260	($0.00260)	$0.00000	($0.00260)	$0.36292
Standby Service														
Demand Charge	Rate Per Therm of Input per Month	$0.55	$0.90604		$0.90604	($0.05752)		$0.07330		$0.9218			$0.00000	$1.47182
C-1	WINTER (NOV - APR)													
Commercial & Industrial	Base Use Charge/Bill	$29.00												$29.00
General Service	Flat Rate / Therms	$0.18581	$0.30392	$0.39825	$0.70217	($0.01824)		$0.02466	($0.07856)	$0.6300	($0.00260)	$0.01120	$0.00860	$0.82444
Tariff Codes														
311, 313, 347, 371,	SUMMER (MAY - OCT)													
511, 513, 571	Base Use Charge/Bill	$25.00												$25.00
	Flat Rate / Therms	$0.14589	$0.30392	$0.39825	$0.70217	($0.01824)		$0.02466	($0.07856)	$0.6300	($0.00260)	$0.01120	$0.00860	$0.78452
Air Conditioning	SUMMER (MAY - OCT)													
Tariff Code 312, 348, 512, 5	Flat Rate / Therm	$0.03968		$0.40460	$0.40460				($0.07856)	$0.3260	($0.00260)	$0.01120	$0.00860	$0.37432
Standby Service														
Demand Charge	Rate Per Therms of Input per Month	$0.55	$0.90604		$0.90604	($0.05752)		$0.07330		$0.9218			$0.00000	$1.47182
C-2														
Medium Commercial	WINTER (NOV - APR)													
And Industrial General	Base Use Charge/Bill	$75.00												$75.00
Service	First 3,000 Therms	$0.18744		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.50453
Tariff Codes	Next 2,000 Therms	$0.17109		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.48818
347, 547	Next 10,000 Therms	$0.16666		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.48375
	Over 15,000 Therms	$0.08623		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.40332
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$75.00												$75.00
	First 3,000 Therms	$0.14717		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.46426
	Next 2,000 Therms	$0.11683		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.43392
	Next 10,000 Therms	$0.10892		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.42601
	Over 15,000 Therms	$0.08623		$0.39825	$0.39825			$0.00000	($0.07856)	$0.31969	($0.00260)	$0.00000	($0.00260)	$0.40332
Air Conditioning	SUMMER (MAY - OCT)													
	Flat Rate / Therm	$0.03948		$0.40460	$0.40460				($0.07856)	$0.32604	($0.00260)	$0.00000	($0.00260)	$0.36292
Demand Charge	Rate per Unit of Billing Demand													
	Per Dth	$5.50	$9.06040		$9.06040	($0.5752)		$0.73300		$9.2182			$0.00000	$14.7182
F-1	Base Use Charge	$300.00												$300.00
Large Volume	Demand Charge / Demand Unit	$5.50	$9.06040		$9.06040	($0.5752)		$0.73300		$9.2182			$0.00000	$14.7182
Firm Service	Commodity Charge / Dth													
	First 1,500 Dths	$0.80640		$3.98250	$3.98250				($0.7856)	$3.1969	($0.02580)	$0.00000	($0.02580)	$3.97750
	Next 2,500 Dths	$0.68910		$3.98250	$3.98250				($0.7856)	$3.1969	($0.02580)	$0.00000	($0.02580)	$3.86020
	Next 11,000 Dths	$0.39080		$3.98250	$3.98250				($0.7856)	$3.1969	($0.02580)	$0.00000	($0.02580)	$3.56190
	Over 15,000 Dths	$0.24020		$3.98250	$3.98250				($0.7856)	$3.1969	($0.02580)	$0.00000	($0.02580)	$3.41130

I-1	Base Use Charge	$300.00											$300.00
Interruptible Service	Commodity Charge/Dth												
	First 1,500 Dths	$0.80640		$4.04600	$4.04600			($0.7856)	$3.2604	($0.02580)	$0.00000	($0.02580)	$4.04100
	Next 2,500 Dths	$0.68910		$4.04600	$4.04600			($0.7856)	$3.2604	($0.02580)	$0.00000	($0.02580)	$3.92370
	Next 11,000 Dths	$0.39080		$4.04600	$4.04600			($0.7856)	$3.2604	($0.02580)	$0.00000	($0.02580)	$3.62540
	Over 15,000 Dths	$0.24020		$4.04600	$4.04600			($0.7856)	$3.2604	($0.02580)	$0.00000	($0.02580)	$3.47480
T-1	Customer Charge	$300.00											$300.00
Interruptible Transportation	Transportation Charge/Dth												
Service	First 1,500 Dths	$0.80640			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.78060
	Next 2,500 Dths	$0.68910			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.66330
	Next 11,000 Dths	$0.39080			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.36500
	Over 15,000 Dths	$0.24020			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.21440
	System Capacity Charge/Dth	$1.35			$0.00000			$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$1.35000
T-2	Customer Charge	$300.00											$300.00
Interruptible Transportation	Demand Charge/Demand Unit	$5.50	$9.06040		$9.06040	($0.5752)	$0.73300		$9.2182			$0.00000	$14.7182
Service with Firm Backup	Transportation Charge/Dth												
	First 1,500 Dths	$0.80640			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.78060
	Next 2,500 Dths	$0.68910			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.66330
	Next 11,000 Dths	$0.39080			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.36500
	Over 15,000 Dths	$0.24020			$0.00000			$0.00000	$0.00000	($0.02580)	$0.00000	($0.02580)	$0.21440
T-3	WINTER (NOV - APR)												
Low Volume Transport	Base Use Charge/Bill	$75.00											$75.00
General Service	First 3,000 Therms	$0.18744			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.18486
	Next 2,000 Therms	$0.17109			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.16851
	Next 10,000 Therms	$0.16666			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.16408
	Over 15,000 Therms	$0.08623			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.08365
	SUMMER (MAY - OCT)												
	Base Use Charge/Bill	$75.00											$75.00
	First 3,000 Therms	$0.14717			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.14459
	Next 2,000 Therms	$0.11683			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.11425
	Next 10,000 Therms	$0.10892			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.10634
	Over 15,000 Therms	$0.08623			$0.00000			$0.00000	$0.00000	($0.00258)	$0.00000	($0.00258)	$0.08365
Demand Charge	Rate per Unit of Billing Demand Per Dth	$5.50	$9.06040		$9.06040	($0.5752)	$0.73300		$9.2182			$0.00000	$14.7182
V-1													
Natural Gas Vehicle	Base Use Charge / Bill	$17.50											$17.50
Service	Flat Rate / Therms	$0.04560	$0.02979	$0.39825	$0.42804			$0.00000	$0.42804			$0.00000	$0.47364