

TENNESSEE REGULATORY AUTHORITY



460 James Robertson Parkway
Nashville, Tennessee 37243-0505

November 2, 2012

MEMORANDUM

TO: Docket File

FROM: David Foster, Chief
Utilities Division

A handwritten signature in black ink, appearing to be "DF", is written over the name "David Foster" in the "FROM:" line.

In Re: Docket 12-00064, *Petition of Atmos Energy Corporation for a General Rate Increase.*

On November 2, 2012, I requested from Atmos Energy Corporation a price-out of revenues (using current rates and proposed Settlement rates) demonstrating that the proposed rates produced the additional \$7.1 million in revenues stipulated by the parties. The Company filed the attached information immediately upon request.

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule 210/225														
2	210/225 SUMMER	\$10.50	\$0.1347	568,699	7,948,871	\$7,042,051	\$5,971,338	\$1,070,713	13.85	0.1227	\$7,876,480	\$975,327	8,851,806		
3	210/225 WINTER (weather sensitive)	\$13.50	\$0.1347	810,636	65,421,814	19,755,906	\$10,943,588	\$8,812,318	16.85	0.1227	\$13,659,219	\$8,027,257	21,686,475		
4	210/225 SR CIT	\$0.00	\$0.1347	2,127	88,748	11,954	\$0	\$11,954	0.00	0.1227	\$0	\$10,889	10,889		
5	Total 210/225			1,381,462	73,459,433	26,609,912	16,914,926	9,894,986			21,535,698	9,013,472	30,549,171		(162)
6													52.67%		
7	Rate Schedule 211														
8	211 HVAC	\$10.50	\$0.0711	29	5,916	725	\$305	\$421	13.85	0.0719	\$402	\$425	827		1
9															
10	Rate Schedule 220														
11	220 COMIND GS	\$30.00	\$0.2073	191,653	52,616,049	16,656,885	\$5,749,578	\$10,907,307	35.00	0.2332	\$6,707,841	\$12,270,063	18,977,903		
12	220 TRANSP	\$310.00	\$0.2073	52	425,040	104,231	\$16,120	\$88,111	425.00	0.2332	\$22,100	\$99,119	121,219		
13	Total 220			191,705	53,041,089	16,761,116	5,765,698	10,995,418			6,729,941	12,369,182	19,099,123		183
14													32.93%		
15	Rate Schedule 221														
16	221 EXPERIMENTAL SGS	\$30.00	\$0.0996	72	673,517	69,242	\$2,160	\$67,082	35.00	0.1134	\$2,520	\$76,377	78,897		(3)
17													0.14%		
18	Rate Schedule 230														
19	230 LRG COMIND/TRANS	\$200.00	\$0.1831	175	1,809,403	366,302	\$35,000	\$331,302	375.00	0.2036	\$65,625	\$368,395	434,020		
20	230 TRANSP	\$310.00	\$0.1831	431	9,356,860	1,846,851	\$133,610	\$1,713,241	425.00	0.2036	\$183,175	\$1,905,057	2,088,232		
21	Total 230			606	11,166,263	2,213,153	168,610	2,044,543			248,800	2,273,451	2,522,251		410
22													4.35%		
23	Rate Schedule 240/250/280/292/293														
24	240/250 DEMAND/COMM GS	\$310.00		1,017		315,270	\$315,270	\$1,612,508	425.00	0.1141	\$432,225	\$1,812,681	432,225		
25	Block 1 Volumes	\$0.1015			15,886,778	1,612,508							1,812,681		
26	Block 2 Volumes	\$0.0672			46,101,411	3,098,015							3,480,657		
27	Block 3 Volumes	\$0.0311			0	0	\$0	\$0					0		
28	280 ECONOMIC DEV GS (240/250)	\$310.00		0	0	0	\$0	\$0	425.00	0.0856	\$0	\$0	0		
29	Block 1 Volumes	\$0.1015		0	0	0	\$0	\$0					0		
30	Block 2 Volumes	\$0.0672		0	0	0	\$0	\$0					0		
31	Block 3 Volumes	\$0.0311		0	0	0	\$0	\$0					0		
32	280 - TRANSP (280/250 ECON DEV - OPT GS)	\$310.00		0	0	0	\$0	\$0	425.00	0.0262	\$0	\$0	0		
33	Block 1 Volumes	\$0.1015		0	0	0	\$0	\$0					0		
34	Block 2 Volumes	\$0.0672		0	0	0	\$0	\$0					0		
35	Block 3 Volumes	\$0.0311		0	0	0	\$0	\$0					0		
36	292/293 CNGLRG TONN HVAC GS	\$30.00		12		360	\$360	\$20,024					420		
37	Block 1 Volumes	\$0.1015			197,286	20,024							22,510		
38	Block 2 Volumes	\$0.0672			50,237	3,376		\$3,376					3,793		
39	Block 3 Volumes	\$0.0311		0	0	0	\$0	\$0					0		
40	Total 240/250/280/292/293			1,029	62,235,711	5,049,553	315,630	4,733,923			\$432,645	\$5,319,641	5,752,286		(1,574)
41	TOTALS			1,574,902	200,581,931	50,903,701	23,167,328	27,736,372			28,950,066	29,052,549	58,002,555		7,098,854