

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

6. 401(k) Retirement Plan (continued)

Additionally, participants may contribute up to 10% of their after-tax earnings. Participants are 100% vested in the employer contributions when they are made. During 2011 and 2010, BTES contributed \$174,770 and \$166,022, respectively, to the plan which represents 5.1% and 5.2%, respectively, of the covered payroll and 100% of the required contribution for each year. During 2011 and 2010, the participants contributed \$249,963 and \$225,505, respectively, which represents 7.3% and 7.1%, respectively, of the covered payroll.

7. Capital Assets

The following is a summary of capital assets for the year ended June 30, 2011:

	Balance July 1, 2010	Increases	Decreases	Balance June 30, 2011
Capital assets not being depreciated:				
Land	\$ 1,051,638✓	\$ 26,654✓	\$ -	\$1,078,292✓
Non-utility property	250,334✓	1,100✓	-	251,434✓
Construction in progress	2,750,894✓	137,669✓	1,795,926✓	1,092,637✓
Total capital assets not being depreciated	4,052,866✓	165,423✓	1,795,926✓	2,422,363✓
Capital assets being depreciated:				
Transmission equipment, fixtures and devices	2,823,268✓	-	-	2,823,268✓
Distribution transformers, meters, fixtures and devices	62,240,504✓	1,550,188✓	228,283✓	63,562,409✓
Buildings and improvements	2,021,685✓	-	-	2,021,685✓
Furniture, fixtures and equipment	3,215,855✓	747,683✓	311,636✓	3,651,901✓
Fiber optic communications	54,854,190✓	3,351,962✓	90,648✓	58,115,504✓
Total capital assets being depreciated	125,155,502✓	5,649,833✓	630,567✓	130,174,767✓
Less accumulated depreciation:				
Transmission equipment, fixtures and devices	(1,823,434)✓	(113,534)✓		(1,936,968)✓
Distribution transformers, meters, fixtures and devices	(41,678,982)✓	(1,858,197)✓	317,866✓	(43,219,313)✓
Buildings and improvements	(1,363,379)✓	(30,918)✓	4,475✓	(1,389,821)✓
Furniture, fixtures and equipment	(2,174,159)✓	(201,469)✓	311,636✓	(2,063,992)✓
Fiber Optic Communication	(4,083,743)✓	(2,059,432)✓	15,057✓	(6,128,119)✓
Total accumulated depreciation	(51,123,697)✓	(4,263,550)✓	649,034✓	(54,738,213)✓
Net capital assets being depreciated	74,031,805✓	1,386,283✓	(18,468)✓	75,436,554✓
Total net capital assets	\$78,084,671✓	\$1,551,706✓	(\$1,777,458)✓	\$77,858,917✓

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

10. Bonds Payable (continued)

	Balance July 1, 2009	Decreases	Balance June 30, 2008
Electric System Revenue Bonds, Series 2005	\$23,015,000	\$ (470,000)	\$22,545,000
Plus unamortized premium	393,551	(14,575)	378,976
Total bonds payable	<u>\$23,408,551</u>	<u>\$ (484,575)</u>	<u>\$22,923,976</u>

During 2006, the City issued \$23,910,000 in 2005 Electric System Revenue Bonds (the "Bonds") on behalf of BTES. The Bonds were issued for the purposes of providing funds to construct improvements and extensions of BTES' transmission and distribution system and to pre-purchase electric power from TVA. The Bonds are payable in annual installments ranging from \$505,000 in 2012 to \$1,450,000 in 2036. Bonds maturing on or after September 1, 2016 (\$19,365,000) are callable by the City at par at any time in any amount on or after September 1, 2015.

The interest rates on the Bonds are fixed and for each series, however, the interest rates for each series vary between 3.25% to 5%, depending on the maturity. For 2011 and 2010, the effective annual interest rate on the Bonds was 4.489% and 4.648% respectively.

The Bonds are secured by the net power revenues of BTES. In addition, BTES has obtained a surety bond in lieu of funding a debt service reserve fund as required by the bond agreement.

Maturities of the Bonds as of June 30, 2011, are as follows:

Fiscal Year	Principal	Interest	Total
2012	\$ 505,000	\$ 981,513	\$ 1,486,513
2013	520,000	964,225	1,484,225
2014	540,000	947,000	1,487,000
2015	555,000	928,859	1,483,859
2016	575,000	909,431	1,484,431
2017-2021	3,295,000	4,137,844	7,432,844
2022-2026	4,195,000	3,237,488	7,432,488
2027-2031	5,265,000	2,169,665	7,434,665
2032-2036	6,610,000	820,625	7,430,625
	<u>\$ 22,060,000</u>	<u>\$ 15,096,650</u>	<u>\$ 37,156,650</u>

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

14. Postemployment Benefits Other Than Pensions (continued)

Funding Policy

BTES annual contribution is based on the annual required contribution of the employer ("ARC"), an actuarially determined amount. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a period not to exceed thirty years.

Annual OPEB Cost and Net OPEB Obligation

	2011	2010
Annual Required Contribution	\$319,075	\$306,568
Interest on Net OPEB Obligation	—	—
Adjustment to ARC	—	—
Annual OPEB Cost	319,075	306,568
Contribution Made	595,607	200,000
Increase in Net OPEB	(276,532)	106,508
Net OPEB Obligation – beginning of year	595,607	489,039
Net OPEB Obligation – end of year	\$319,075	\$595,607

The annual OPEB Cost, the percentage of annual OPEB cost contributed to the plan and the net OPEB obligation for fiscal year 2011 is as follows:

Fiscal Year Ending	Annual OPEB Cost	Percentage of Annual OPEB Cost Contributed	Net OPEB Obligation
06/30/2011	\$319,075	100% / 87%	\$319,075
06/30/2010	\$306,568	65%	\$595,607
06/30/2009	\$247,432	0%	\$489,039
6/30/2008	\$241,607	0%	\$241,607

Funding Status and Funding Progress

Actuarial Valuation Date	Actuarial Value of Assets	Actuarial Accrued Liability (AAL)	Unfunded AAL (UAAL)	Funded Ratio	Covered Payroll	UAAL as a Percentage of Covered Payroll
7/01/09	\$200,000	\$3,841,608	\$3,641,608	5.2%	\$3,231,177	112.7%
7/01/07	\$ 0	\$2,850,537	\$2,850,537	—	N/A	N/A

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

16. Pledged Revenue

As discussed in Note 10, Bonds are secured by the net power revenues of BTES. Annual principal and interest payments in 2011 of \$1,483,837 were 15% of the net revenue available for debt service of ~~\$9,908,319~~ ^{6,339,120}. Maturities of the Bonds as of June 30, 2011, are detailed in Note 10.

Schedule of Power System Revenue Bond Coverage (dollar amounts in thousands)

	Power Operating Revenues	Power Operating Expenses	Net Revenue for Debt Service	Debt Service Requirements			
				Principal	Interest	Total	Coverage
2011	94,278	84,369 82,819	9,908 11,458	485	999	1,484	6.67 7.71
2010	80,465	72,465	8,000	470	1,016	1,486	5.38
2009	88,047	81,373	6,674	455	1,032	1,487	4.49
2008	74,007	70,699	3,308	440	1,047	1,487	2.22
2007	69,850	64,934	4,916	-	1,055	1,055	4.66
2006	66,376	62,283	4,093	-	627	627	6.53

17. Business Unit Information

As discussed in Note 1, BTES operates three different business units. BTES allocates direct costs to the specific business unit, common costs (costs that cannot be directly assigned to a business unit) are allocated based on a direct analysis of the origin of the costs, an indirect, cost-causative linkage to another category for which direct assignment or allocation is available, or based on a general allocator. For inter-unit loans, the business unit charges the highest rate of interest earned on invested funds. Depreciation, pole attachment fees, interest expense, and taxes are allocated based on a per service usage model.

Management's Discussion and Analysis (continued)

Table 4

Bristol Tennessee Essential Services Condensed Statement of Revenues, Expenses and Changes in Net Assets Years ended June 30,

	2011	2010	2009
Revenues:			
Power revenues:			
Residential	\$ 44,671,055	\$ 37,557,979	\$ 42,051,413
Commercial (general power - under 50 kw)	5,864,765	5,086,485	5,567,336
Industrial (general power - 50 kw and over)	34,338,102	29,831,995	33,840,683
Street and outdoor lighting	1,284,120	1,182,331	1,269,807
Total power revenues	86,158,042	73,658,790	82,729,239
Cable revenues	6,660,565	5,763,092	4,405,446
Internet revenues	4,380,089	3,571,391	2,321,562
Telephone revenues	3,335,118	2,894,491	2,458,309
Other revenues	8,542,791	3,402,534	3,387,662
Non-operating revenues:			
Interest income	502,266	589,533	816,209
Total Revenues	109,578,871	89,879,831	96,118,427
Expenses:			
Purchased power	75,426,055	64,460,545	74,785,352
Cable programming	7,482,482	3,601,999	2,619,886
Internet cost of sales	233,413	160,521	158,416
Telephone cost of sales	1,811,754	518,424	442,856
Operation expenses	4,659,765	4,581,593	4,042,459
Maintenance	4,104,859	4,636,085	4,129,790
Depreciation	4,092,948	3,583,004	3,387,977
Tax equivalents	506,799	489,528	407,073
Social security taxes	293,771	291,766	275,326
Interest expense on customer deposits	12,970	11,047	11,047
Interest expense on bonds payable	982,807	998,144	1,013,180
Amortization of bond issue costs	10,618	11,583	11,583
Total expenses	99,618,241	83,344,239	91,284,945
Income before transfers and taxes	9,960,630	6,535,592	4,833,482
Transfers out - tax equivalents to City of Bristol	1,646,426	1,558,418	1,444,412
State income tax	121,841	66,352	44,105
Changes in net assets	8,192,363	4,910,822	3,344,965
Beginning net assets	76,239,484	71,328,662	67,983,697
Ending net assets	\$ 84,431,847	\$ 76,239,484	\$ 71,328,662

Management's Discussion and Analysis (continued)

Table 3

Bristol Tennessee Essential Services
Additions and Retirements to Utility Plant in Service
Years ended June 30,

	2011	2010
Plant in service beginning	\$ 125,155,502	\$ 119,988,458
Increases	5,649,833	5,800,885
Decreases	630,566	633,841
Plant in service ending	<u>\$ 130,174,769</u>	<u>\$ 125,155,502</u>

Note: Plant in service does not include land, non-utility property or construction work in progress

Results of Operations

As indicated in Table 4, the net position of BTES increased by \$8,192,363 from fiscal year 2010 to 2011 and increased by \$4,910,822 from fiscal year 2009 to 2010. Operating revenues were principally derived from retail sales of electricity. Temperature throughout the year has historically been a main driver of electric sales. In addition, the Fuel Cost Adjustment has fluctuated monthly since October 2009 and has been negative for 8 months in fiscal year 2010. In 2006 cable and Internet revenue was added as a form of operating revenue, and in 2007 telephone was added as a form of operating revenue. Revenues from these sources continue to grow as our subscriber base grows. See Figures 1, 2 and 3. As shown in Table 4, the internal tax equivalent payments made to the City of Bristol, Tennessee are reported as transfers.

*Describe Full
Cost in 2011. Was
2010*

was

Management's Discussion and Analysis (continued)

Figure 1

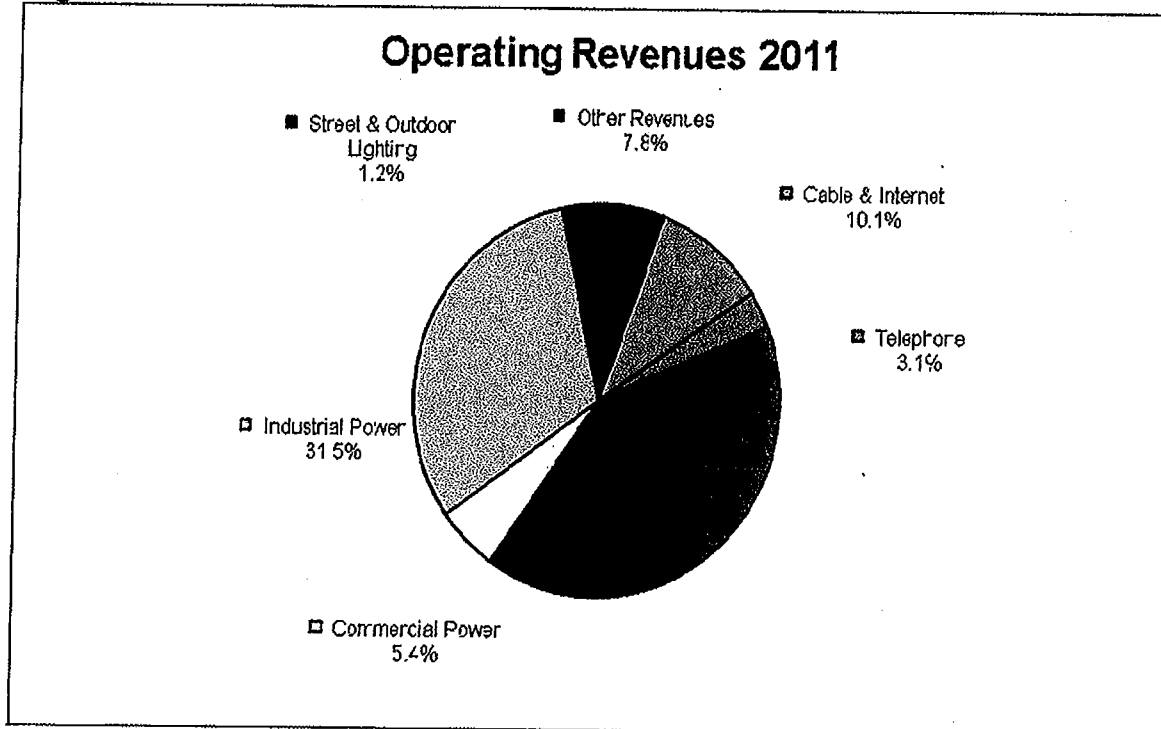
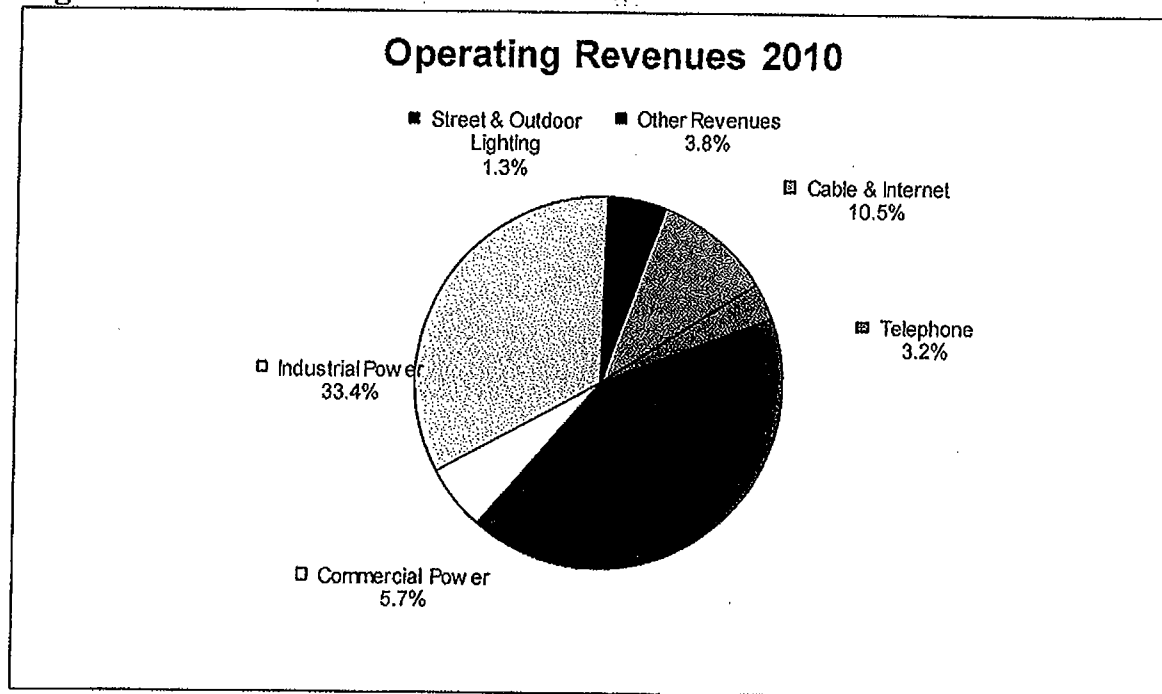
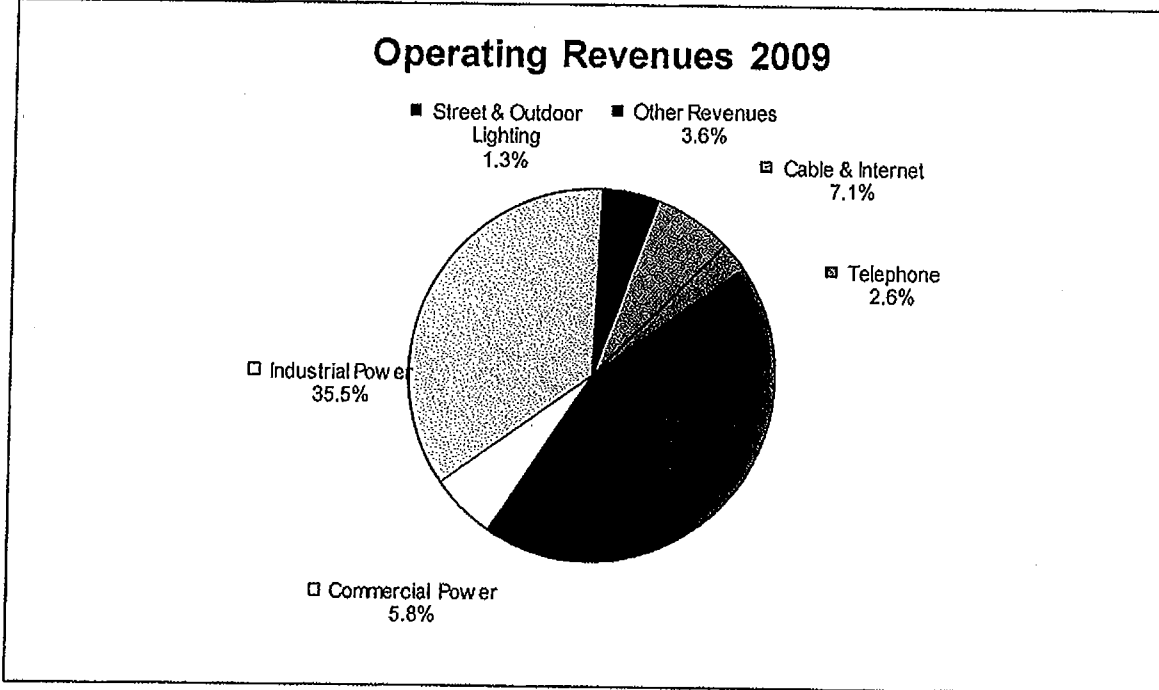


Figure 2



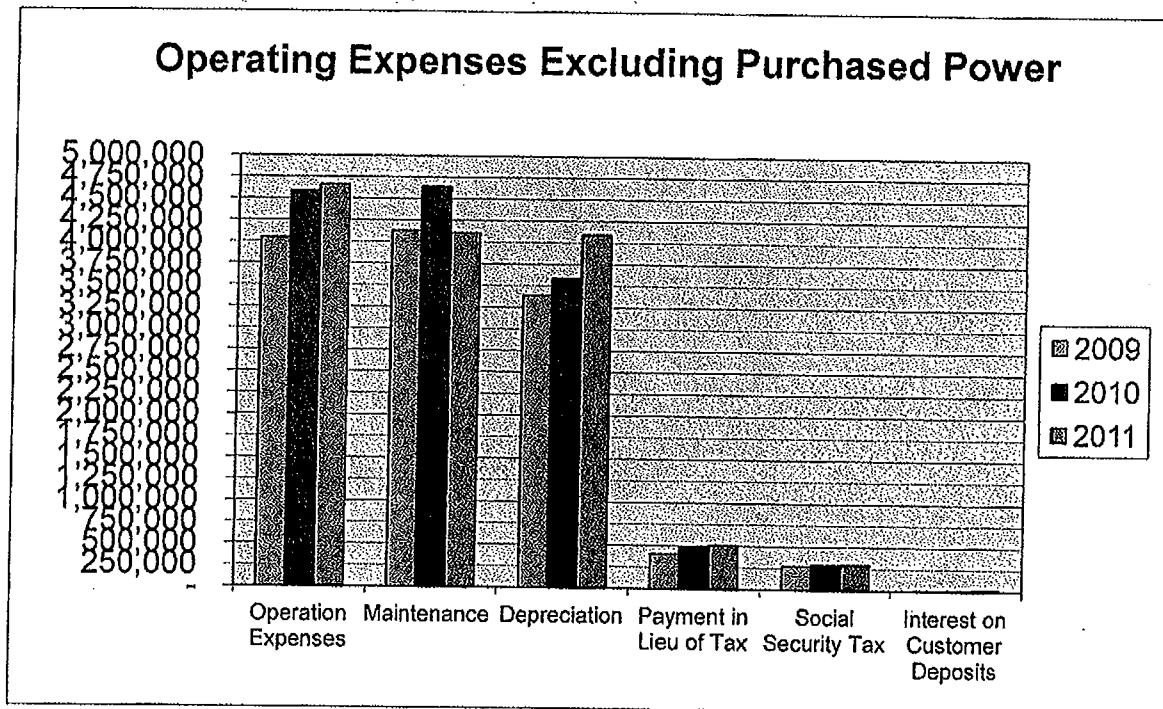
Management's Discussion and Analysis (continued)

Figure 3



Operating expenses, not including purchased power and cost of sales for cable, Internet and telephone continues to increase, as indicated in Figure 4 as a result of additional services being provided to an increased number of customers.

Figure4

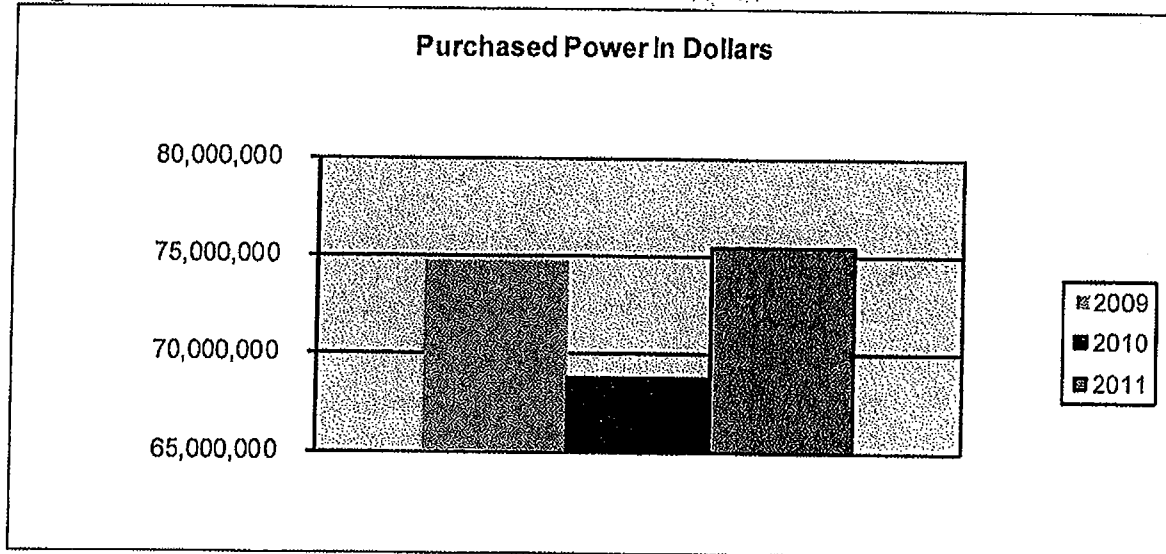


Management's Discussion and Analysis (continued)

As indicated in Figure 5, purchased power costs were \$75,426,055 in 2011 as compared to \$64,460,545 in 2010, resulting in a 17% increase. Temperature is a main driver; however the Fuel Cost Adjustment has been negative for 8 months in fiscal year 2010. This followed a 16.28% increase in October 2008 and is now being adjusted monthly to try to avoid large fluctuations.

REFER TO PREVIOUS
ABOUT FUEL COST FLUXES

Figure 5



Power Rates

BTES purchases its entire year power supply requirements from Tennessee Valley Authority ("TVA"). Rate options available to BTES' retail customers include firm, Time Differentiated Hours of Use (TDHUD) and interruptible service rates. The contract between TVA and BTES provides for TVA regulation over retail rates to customers.

The interruptible rate programs provide large commercial and industrial customers with the potential for reduced rates along with the right for TVA to interrupt service as needed. There are two customers participating in interruptible rate programs. TVA's last curtailment of interruptible customers occurred in September 2010.

The TDHUD rate provides an opportunity for large customers to pay lower rates for electric usage in non-peak hours than in peak hours. BTES has three customers on this rate. Rate surveys show that BTES' rates are some of the most competitive in the U.S.

Management's Discussion and Analysis (continued)

Deregulation

Over the last few years, Congress has been debating legislation to restructure the electric utility industry. Because of TVA's unique situation, deregulation and competition at both national and state levels are moving more slowly to the Tennessee Valley. Under the existing law, TVA is the exclusive supplier of power within its statutorily defined service territory, an 80,000 square-mile area that includes virtually the entire state of Tennessee and parts of Kentucky, Mississippi, Alabama, Georgia, North Carolina and Virginia. BTES is shielded from competition until federal restructuring addresses the current law. BTES continues to be involved in the restructuring effort individually and also as a member of the Tennessee Valley Public Power Association, the American Public Power Association, Tennessee Municipal Electric Power Association and the State of Tennessee Legislature.

Debt

On July 27, 2005, BTES issued \$23,910,000 in Electric Revenue Bonds, Series 2005 for the purpose of financing improvements to BTES' system and pre-purchasing electrical power from TVA. The bonds are limited obligations of BTES payable solely from the net revenues of BTES.

The activity in the bond liability for 2010 and 2011 represents the scheduled principal payments. Refer to the Note 10 on Page 29 for more information regarding long term debt.

Payment In Lieu of Taxes

BTES makes an in-lieu-of-tax payment to the municipalities and counties in which it sells power and has utility plant. For the City of Bristol, Tennessee, City of Bluff City, Tennessee and Sullivan County, Tennessee, the in-lieu-of-tax payment is based on the formula provided by the State of Tennessee Municipal Electric System Tax Equivalent Law of 1987. The formula includes a property tax equivalency calculation plus 4% of operating revenue less power costs (three-year average). For Washington County, Virginia the in-lieu-of-tax payment is based on the real property tax rate of the utility plant.

For fiscal year 2011, BTES made in-lieu-of-tax payments to the City of Bristol, Tennessee (treated as transfers) in the amount of \$1,646,246. For Sullivan County, Tennessee, Bluff City, Tennessee and Washington County, Virginia BTES made in-lieu-of-tax payments for fiscal year 2011 in the amount of \$491,390.

Non-Operating Revenue

Interest from investments decreased from \$589,533 in 2010 to \$502,266 in 2011, resulting in an approximate 17.4% decrease due to lower interest rates and reduction of cash through capital asset acquisitions. As shown in Table 4, interest from investments is categorized as non-operating revenue. BTES continues to look for ways to maximize their earnings, such as the TVA's Discounted Energy Units Program discussed below.

Management's Discussion and Analysis (continued)

Discounted Energy Units (DEU) Program

BTES invested \$8,000,000 in TVA's Discounted Energy Units ("DEU") Program in December 2003. The goal of the DEU Program is to create a financial partnership between TVA and its distributors, such as BTES, to help finance the re-start of the Browns Ferry Unit One power generator. This facility uses nuclear fuel to generate electricity. The potential benefits for BTES are to ensure a reliable, low-cost power supply and provide a vehicle to better use operating cash and improve working capital liquidity. This program provides BTES discounted monthly electric purchases that are equal to the monthly principle and interest payments. The discount rate is 5.5% and has a term of 10 years.

BTES may borrow against part of the DEU investment in emergency situations, if needed. For fiscal years 2011 and 2010, BTES recognized \$110,530 and \$160,378, respectively, in interest income from the amortization of the DEUs which is included in non-operating revenues discussed above.

Bristol Tennessee Essential Services

Balance Sheets

June 30, 2011 and 2010

	June 30	
	2011	2010
Assets		
Current assets:		
2 Cash and cash equivalents	\$ 8,574,079	\$ 8,260,242
Accounts receivable:		
3 Trade	7,373,202	6,432,956
4 Other	837,641	742,309
5 Allowance for bad debt	(707,095)	(619,563)
Net accounts receivable	7,503,748	6,555,702
Accrual for unbilled revenues	3,318,744	2,992,197
Interest receivable	10,155	18,982
Materials and supplies inventories	1,204,776	1,067,125
Current portion of customer notes receivable	440,000	410,000
6 Current portion of discounted energy units	986,131	933,485
FEMA receivable from City of Bristol, TN	181,324	
Prepaid expenses and other current assets	2,353,646	108,455
Total current assets	24,572,603	20,346,188
Unrestricted noncurrent assets:		
7 Capital assets:		
Capital assets in service	131,253,059	126,207,139
Less accumulated depreciation	(54,738,213)	(51,123,696)
	76,514,846	75,083,443
Construction in progress	1,092,637	2,750,894
Non-utility property	251,434	250,334
Net capital assets	77,858,917	78,084,671
Other assets:		
Customer notes receivable, less current portion	2,427,430	2,280,558
Long-term investments	8,000,000	8,000,000
Prepaid pension cost	397,822	453,279
Discounted energy units, less current portion	513,778	1,499,894
Unamortized bond issue costs	290,555	301,173
Total other assets	11,629,585	12,534,904
Total noncurrent assets	89,488,502	90,619,575
Total assets	\$ 114,061,105	\$ 110,965,763

Bristol Tennessee Essential Services

Statements of Revenues, Expenses and Changes in Net Position

Years ended June 30, 2011 and 2010

	Year ended June 30	
	2011	2010
Operating revenues:		
Power revenues:		
Residential	\$ 44,671,055	\$ 37,557,979
Commercial (general power - under 50 kw)	5,864,765	5,086,485
Industrial (general power - 50 kw and over)	34,338,102	29,831,995
Street and outdoor lighting	1,284,120	1,182,331
Total power revenues	86,158,042	73,658,790
Cable revenues	6,660,565	5,763,092
Internet revenues	4,380,089	3,571,391
Telephone revenues	3,335,118	2,894,491
Other revenues	4,242,531	3,402,534
Total operating revenues	104,776,345	89,290,298
Cost of sales:		
Power purchased from Tennessee Valley Authority	75,426,055	64,460,545
Cable programming expense	4,406,643	3,601,999
Internet cost of sales	233,413	160,521
Telephone cost of sales	587,333	518,424
Total cost of sales	80,653,444	68,741,489
Gross profit	24,122,901	20,548,809
Operating expenses:		
Operations	4,659,765	4,581,593
Maintenance	4,104,859	4,636,085
Depreciation	4,092,948	3,583,004
Tax equivalents	506,799	489,528
Social security taxes	293,771	291,766
Interest expense on customer deposits	12,970	11,047
Total operating expenses	13,671,112	13,593,023
Operating income	10,451,789	6,955,786

Bristol Tennessee Essential Services

Balance Sheets (continued)

June 30, 2011 and 2010

	June 30	
	2011	2010
Liabilities and net assets		
Current liabilities:		
Trade accounts payable	\$ 2,535,342	\$ 7,083,466
Customer deposits and prepayments	2,143,249	2,078,716
Franchise fee due to City of Bristol, Tennessee	45,016	41,459
Interest payable	332,946	335,775
Deferred revenue	594,362	523,152
8 Other accrued liabilities	1,233,654	1,144,128
9 Current portion of bonds payable	505,000	485,000
Total current liabilities	7,389,569	11,691,696
Other noncurrent accrued liabilities	319,075	595,607
9 Bonds payable, less current portion	21,920,614	22,438,976
Total liabilities	29,629,258	34,726,279
Net position:		
Invested in capital assets, net of related debt	55,433,303	53,974,367
Unrestricted	28,998,544	22,265,117
Total net position	84,431,847	76,239,484

Net investment in capital assets

Total liabilities and net position

\$ 114,061,105 \$ 110,965,763

See accompanying Notes to Financial Statements.

Bristol Tennessee Essential Services
Statements of Cash Flows (continued)
Years ended June 30, 2011 and 2010

	Year ended June 30	
	2011	2010
Reconciliation of operating income to net cash provided by operating activities		
Operating income	\$ 10,451,789	\$ 6,955,786
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation	4,092,948	3,583,004
Provision for losses on accounts receivable	121,247	100,330
Redemption of discounted energy units	1,044,000	1,044,000
Changes in operating assets and liabilities:		
Accounts receivable	(1,060,466)	(1,122,275)
Accrual for unbilled revenues	(326,547)	506,671
Materials and supplies inventories	(137,651)	17,589
Customer notes receivable	(176,872)	(113,936)
Prepaid pension cost	55,457	55,458
Other assets	(2,407,069)	52,421
Trade accounts payable	(4,548,124)	1,023,182
Due to City of Bristol, Tennessee	-	(213,744)
Unbilled power expense	-	(3,054,352)
Customer deposits and prepayments	64,532	402,894
Other accrued liabilities	(112,239)	564,300
Net cash provided by operating activities	<u>\$ 7,061,005</u>	<u>\$ 9,801,328</u>

Supplemental disclosure of noncash activities

Accounts payable at June 30, 2011 and 2010 included \$29,935 and \$1,307,113, respectively for capital assets.

See accompanying Notes to Financial Statements.

Bristol Tennessee Essential Services Post Employment Benefits Trust

Statement of Plan Assets

June 30, 2011 and 2010

	June 30	
	2011	2010
Assets		
Cash and cash equivalents	\$ 43,364	\$ 12,752
Investments	780,065	180,143
Net assets held in trust for OPEB	<u>\$ 823,429</u>	<u>\$ 192,895</u>

See accompanying Notes to Financial Statements.

Bristol Tennessee Essential Services Post Employment Benefits Trust

Statement of Changes in Plan Net Assets

Years ended June 30, 2011 and 2010

	June 30	
	2011	2010
Additions		
BTES Contributions	\$ 972,578	\$ 642,242
Dividend Income	6,325	1,217
	<u>978,903</u>	<u>643,459</u>
Deductions		
Pension Benefits	(386,971)	(442,242)
Administrative fees	(3,000)	(2,000)
	<u>(389,971)</u>	<u>(444,242)</u>
Depreciation in the fair value of investments	<u>37,601</u>	<u>(6,322)</u>
Net increase	<u>626,533</u>	<u>192,895</u>
Net assets held in trust for OPEB, beginning of year	192,895	-
Net assets held in trust for OPEB, end of year	<u>\$ 819,428</u>	<u>\$ 192,895</u>

See accompanying Notes to Financial Statements.

Bristol Tennessee Essential Services

Notes to Financial Statements

June 30, 2011 and 2010

1. Significant Accounting Policies

General

Bristol Tennessee Essential Services ("BTES") is a self-supporting enterprise fund of the City of Bristol, Tennessee (the "City"). The City is the primary reporting entity. An enterprise fund is used to account for the financing of services to the general public on a continuing basis with costs recovered primarily through user charges. The Board of Directors of BTES is the level of responsibility that has oversight and control of BTES. The Board of Directors sets all policies, local rates and appoints the Chief Executive Officer. The Board of Directors is composed of five members, one of whom is also a member of the City Council, who are appointed by the mayor and confirmed by the City Council. They serve four-year staggered terms. BTES manages, operates and maintains the electric, cable, Internet, and telephone utilities servicing the citizens of the City and surrounding areas. BTES issues a comprehensive annual financial report which is combined in the City's comprehensive annual financial report.

BTES has three business units within the enterprise fund, BTES accounts for the electric utility operations in the Electric Business Unit ("EBU"), the cable and Internet operations in the Cable and Internet Business Unit ("CBU"), and telephone operations in the Telephone Business Unit ("TBU").

BTES provides telecommunication services pursuant to Section 7-52-401 of the Tennessee Code Annotated ("TCA"). As required by Section 7-52-603 of the TCA, the EBU may not subsidize the operations of the CBU or the TBU with revenue from its power operations. In addition, the CBU and the TBU must maintain its own accounting records and any funds that are lent from the EBU must have a rate of interest, not less than the highest rate earned by the EBU on investment funds. See Note 17 for further discussion of these units.

The industries that CBU and TBU operate in are regulated by the Federal Communications Commission.

BTES applies Financial Accounting Standards Board ("FASB") pronouncements issued on or before November 30, 1989, unless those pronouncements conflict with or contradict Governmental Accounting Standards Board ("GASB") pronouncements, in which case, GASB prevails. BTES has elected not to adopt the FASB Statements and Interpretations issued after November 30, 1989, in accordance with GASB Statement No. 20, "Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities That Use Proprietary Fund Accounting."

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

1. Significant Accounting Policies (continued)

General (continued)

BTES classifies net position into three components – invested in capital assets, net of related debt; restricted; and unrestricted. These classifications are defined as follows:

- Invested in capital assets, net of related debt – This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of invested in capital assets, net of related debt. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.
- Restricted – This component of net position consists of constraints placed on net asset use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.
- Unrestricted – This component of net position consists of net position that do not meet the definition of "restricted or invested in capital assets, net of related debt"

The unrestricted category includes a renewal and replacement fund of \$8,000,000 which was established by the Board of Directors to set aside funds for future construction, improvements and extensions of BTES.

Fiscal Year-End

BTES operates on a fiscal year ending June 30. All references in these notes refer to the fiscal year-end unless otherwise specified.

Measurement Focus

BTES operations are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operation of the enterprise fund are included on the balance sheet. Operating statements present increases (e.g. revenues) and decreases (e.g. expenses) in net total assets.

BTES utilizes the accrual basis of accounting whereby revenues are recorded in the period the related services are provided, and expenses are recorded in the period incurred. Accordingly, BTES has recorded an estimate of unbilled revenue and unbilled power expense. BTES considers all revenues and expenses to be operating, except for interest income and amortization of bond issue costs, which are classified as nonoperating.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

1. Significant Accounting Policies (continued)

Cash and Cash Equivalents and Investments

Cash and cash equivalents include cash on hand and in demand deposits, and those investments which are generally a part of BTES short-term cash management activities. State statutes authorize BTES to invest in certificates of deposit, U.S. Treasury obligations, U.S. Agency issues and the State Local Government Investment Pool.

Temporary investments, consisting entirely of certificates of deposit, are stated at cost which approximates fair value.

Materials and Supplies Inventories

Materials and supplies are valued at the lower of cost or market, utilizing the moving average method of determining cost.

Capital Assets

Capital assets are carried at historical cost, including applicable general and administrative costs and payroll related costs such as pensions, taxes and other employee benefits. Substantially all renewals and betterments are capitalized in accordance with BTES' capitalization policy.

When property is retired or otherwise disposed of, its average cost, together with its cost of removal less salvage, is charged to accumulated depreciation; no gain or loss is recognized.

Capital assets other than land, construction in progress and non-utility property, are depreciated using the straight-line method at rates which will amortize costs over the estimated useful lives of the assets. The estimated useful lives of depreciable capital assets are as follows:

Transmission equipment, fixtures and devices	30 to 40 years
Fiber Optic system cable, equipment, fixtures and devices	40 years
Distribution transformers, meters, fixtures and devices	15 to 50 years
Buildings and improvements	50 years
Electronic communication equipment	15 to 20 years
Furniture, fixtures and equipment	5 to 25 years

The provision for depreciation does not include depreciation on transportation equipment. Those amounts are reported as operating expenses in the Statements of Revenues, Expenses and Changes in Net Position and totaled \$168,047 in 2011 and \$147,801 in 2010. The cost of maintenance and repairs is charged to expense as incurred.

^{MAY}
① THIS TREATMENT RESULTS IN ACCUMULATED DEPRECIATION EXCEEDING THE ORIGINAL COST OF THE ASSET WHEN A FULL DEPRECIATED ASSET IS REMOVED. THE NET EFFECT OF THIS TREATMENT WAS \$18,468 IN 2011 AND \$52,869 IN 2010, AS REFLECTED IN NOTE 8.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

6 ~~4~~. **Concentration of Credit Risk**

BTES provides electric, cable, Internet and voice services primarily to customers in northeastern Tennessee. Electric customers include residential, commercial and industrial service. Residential and commercial customers are required to have satisfactory credit reports or place deposits with BTES that approximate two months' highest expected bill. Industrial customers are generally required to either place deposits with BTES that approximate two months' highest expected bill or obtain a letter of credit or surety bond as security. Interest accrues on any deposits at the passbook interest rate of the bank where the funds are deposited and totaled \$12,970 in 2011 and \$11,047 in 2010. Cable, Internet and telephone customers are billed in advance of their service. Deferred revenue in the amount of \$594,362 is recorded, of which \$483,324 relates to cable and Internet services and \$111,038 relates to telephone services. BTES also makes and services loans to customers for heat pump and insulation costs. A subordinate deed of trust is obtained on the related property for these loans. Loss experience on accounts and notes receivable has historically not been significant to BTES operations.

11 ~~5~~. **Pension Plan**

Plan Description

Employees of BTES are members of the Political Subdivision Pension Plan ("PSPP"), an agent multiple-employer defined benefit pension plan administered by the Tennessee Consolidated Retirement System ("TCRS"). TCRS provides retirement benefits as well as death and disability benefits. Benefits are determined by a formula using the member's high five-year average salary and years of service. Members become eligible to retire at the age of 60 with five years of service or at any age with 30 years of service. A reduced retirement benefit is available to vested members at the age of 55. Disability benefits are available to active members with five years of service who became disabled and cannot engage in gainful employment. There is no service requirement for disability that is the result of an accident or injury occurring while the member was in the performance of duty.

Members joining BTES after July 1, 1979, become vested after five years of service and members joining prior to July 1, 1979, were vested after four years of service. Benefit provisions are established in state statute found in Title 8, Chapter 34-37 of the *Tennessee Code Annotated* ("TCA"). State statutes are amended by the Tennessee General Assembly. Political subdivisions such as BTES participate in the TCRS as individual entities and are liable for all costs associated with the operation and administration of their plan. Benefit improvements are not applicable to a political subdivision unless approved by the chief governing body.

The TCRS issues a publicly available financial report that includes financial statements and required supplementary information for the PSPP. That report may be obtained by writing to Tennessee Treasury Department, Consolidated Retirement System, 10th Floor Andrew Jackson Building, Nashville, TN 37243-0230 or can be accessed at www.treasury.state.tn.us/tcrs/PS/.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

1. Significant Accounting Policies (continued)

Compensated Absences

BTES recognizes the cost of vacation pay as earned. In the event of termination or retirement, an employee is reimbursed for accumulated vacation days. In general, accumulated vacation days are limited to thirty days.

Reclassifications

Certain amounts in the prior year have been reclassified to conform with 2011 classifications.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

3 **2. Power Contract**

BTES has a power contract with the Tennessee Valley Authority ("TVA") whereby BTES purchases all its electric power from TVA and is subject to certain restrictions and conditions as provided in the contract. Either party may terminate this contract at any time upon not less than five years prior written notice.

4 **3. Residential Energy Efficiency Program Loans**

BTES provides loans to customers for heat pump and insulation costs under BTES Residential Energy Efficiency Program. The majority of these loans bears interest at rates ranging from 8% to 10.25% and has maturities of up to 10 years. Satisfactory credit reports are required prior to loan approval. Additionally, these loans are secured by a deed of trust on the property. BTES recorded interest income of approximately \$239,000 in 2011 and \$224,500 in 2010 related to these loans. These amounts offset operating expenses in the Statements of Revenues, Expenses and Changes in Net Position, since management believes this is an operating activity and the income should offset the additional expenses associated with maintaining this loan program.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

11 5. Pension Plan (continued)

Funding Policy

BTES requires employees to contribute 5% of earnable compensation.

BTES is required to contribute at an actuarially determined rate using the frozen entry age actuarial cost method; the rate for 2010 13.27% and the 2011 rate was 12.76% of annual covered payroll. The contribution requirement of plan members is set by statute. The contribution requirement for BTES is established and may be amended by the TCRS Board of Trustees.

Annual Pension Cost

For the year ending June 30, 2011, BTES's annual pension cost of \$490,763 to TCRS was equal to BTES's required and actual contributions. The required contribution was determined as part of the July 1, 2007 actuarial valuation using the frozen entry age actuarial cost method. Significant actuarial assumptions used in the valuation include (a) rate of return on investment of present and future assets of 7.5% a year compounded annually, (b) projected salary increases of 4.75% (graded) annual rate (no explicit assumption is made regarding the portion attributable to the effects of inflation on salaries), (c) projected 3.5% annual increase in the Social Security wage base, and (d) projected post retirement increases of 3.0% annually. The actuarial value of assets was determined using techniques that smooth the effect of short-term volatility in the market value of total investments over a five-year period. BTES's unfunded actuarial accrued liability is being amortized as a level dollar amount on a closed basis. The remaining amortization period at July 1, 2007 was 8 years. An actuarial valuation was performed July 1, 2009, which established contribution rates effective July 1, 2010.

Trend Information

Year ending	Annual Pension Cost (APC)	Percentage of APC Contributed	Net Pension Obligation
June 30, 2011		100.00%	\$0.00
June 30, 2010	\$490,763	100.00%	\$0.00
June 30, 2009	\$471,232	100.00%	\$0.00
June 30, 2008	\$491,517	100.00%	\$0.00

Funded Status and Funding Progress

As of July 1, 2009, the most recent actuarial valuation date, the plan was 79.26% funded. The actuarial accrued liability for benefits was \$17.60 million, and the actuarial value of assets was \$13.95 million, resulting in an unfunded actuarial accrued liability of \$3.65 million. The covered payroll (annual payroll of active employees covered by the plan) was \$3.53 million, and the ratio of the UAAL to the covered payroll was 103.36%.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

11. Pension Plan (continued)

Funded Status and Funding Progress (continued)

The schedules of funding progress, presented as required supplementary information (RSI) following the notes to the financial statements, present multiyear trend information about whether the actuarial values of plan assets are increasing or decreasing over time relative to the AALs for benefits.

The annual required contribution (ARC) was calculated using the aggregate actuarial cost method. Since the aggregate actuarial cost method does not identify or separately amortize unfunded actuarial liabilities, information about funded status and funding progress has been prepared using the entry age actuarial cost method for that purpose, and this information is intended to serve as a surrogate for the funded status and funding progress of the plan.

Prepaid Pension Cost

BTES has previously contributed amounts in excess of the annual pension cost to the PSPP and recorded these amounts as a prepaid pension cost.

Activity in the prepaid pension cost is as follows for the years ended June 30:

	2010	2010
Balance at beginning of year	\$508,737	\$508,737
Annual pension cost:		
Annual required contribution	490,763	490,763
Interest on prepaid pension cost	(34,075)	(34,075)
Adjustment to the annual required contribution	89,533	89,533
Total annual pension cost	546,221	546,221
Contributions made	490,763	490,763
Decrease in prepaid pension cost	(55,458)	(55,458)
Balance at end of year	\$453,279	\$453,279

12. 401(k) Retirement Plan

BTES administers a defined contribution plan in the form of a 401(k) plan (Bristol Tennessee Electric System 401(k) Retirement Plan) available to all employees who have completed six months of employment. During 2011, the amount of payroll covered by the plan was \$3,398,970 of total payroll of \$3,959,676. During 2010, the amount of payroll covered by the plan was \$3,178,978 of total payroll of \$3,861,658. Under the plan terms, BTES will match participant contributions up to 3% of the participant's salary. Participants are not required but may contribute up to a total of 15% of their pre-tax earnings, subject to IRS limitations.

7. PREPAYMENT OF _____

DURING 2011, BTES PREPAID \$2,200,000 FOR _____. THE PREPAYMENT
 RESULTED IN A 12% DISCOUNT ON FUTURE PAYMENTS OF _____. MANAGER
 ANTICIPATES EXPENDING \$1.1 MILLION DURING 2012 AND THE REMAINING IN
 2013.

Bristol Tennessee Essential Services

Notes to Financial Statements (continued)

June 30, 2011 and 2010

12/ 6. 401(k) Retirement Plan (continued)

Additionally, participants may contribute up to 10% of their after-tax earnings. Participants are 100% vested in the employer contributions when they are made. During 2011 and 2010, BTES contributed \$174,770 and \$166,022, respectively, to the plan which represents 5.1% and 5.2%, respectively, of the covered payroll and 100% of the required contribution for each year. During 2011 and 2010, the participants contributed \$249,963 and \$225,505, respectively, which represents 7.3% and 7.1%, respectively, of the covered payroll.

46 7. Capital Assets

The following is a summary of capital assets for the year ended June 30, 2011:

	Balance July 1, 2010	Increases	Decreases	Balance June 30, 2011
Capital assets not being depreciated:				
Land	\$ 1,051,638	\$ 26,654	\$ -	\$1,078,292
Non-utility property	250,334	1,100	-	251,434
Construction in progress	2,750,894	137,669	1,795,926	1,092,637
Total capital assets not being depreciated	4,052,866	165,423	1,795,926	2,422,363
Capital assets being depreciated:				
Transmission equipment, fixtures and devices	2,823,268	-	-	2,823,268
Distribution transformers, meters, fixtures and devices	62,240,504	1,550,188	228,283	63,562,409
Buildings and improvements	2,021,685	-	-	2,021,685
Furniture, fixtures and equipment	3,215,855	747,683	311,636	3,651,901
Fiber optic communications	54,854,190	3,351,962	90,648	58,115,504
Total capital assets being depreciated	125,155,502	5,649,833	630,566	130,174,767
Less accumulated depreciation:				
Transmission equipment, fixtures and devices				
Distribution transformers, meters, fixtures and devices	(1,823,434)	(113,534)		(1,936,967)
Buildings and improvements	(41,678,982)	(1,858,197)	317,866	(43,219,313)
Furniture, fixtures and equipment	(1,363,379)	(30,918)	4,475	(1,389,821)
Fiber Optic Communication	(2,174,159)	(201,469)	311,636	(2,063,992)
Total accumulated depreciation	(4,083,743)	(2,059,432)	15,057	(6,128,119)
Net capital assets being depreciated	(51,123,697)	(4,263,550)	649,034	(54,738,213)
Total net capital assets	74,031,805	1,386,283	(18,468)	75,436,554
	\$78,084,671	\$1,551,706	(\$1,777,458)	\$77,858,917

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

8
7. Capital Assets (continued)

The following is a summary of capital assets for the year ended June 30, 2010:

	Balance July 1, 2009	Increases	Decreases	Balance June 30, 2010
Capital assets not being depreciated:				
Land	\$ 1,051,638	\$ -	\$ -	\$1,051,638
Non-utility property	250,480		146	250,334
Construction in progress	1,733,283	3,203,140	2,185,529	2,750,894
Total capital assets not being depreciated	3,035,401	5,395,712	2,185,675	4,052,866
Capital assets being depreciated:				
Transmission equipment, fixtures and devices	2,823,268	-	-	2,823,268
Distribution transformers, meters, fixtures and devices	62,044,632	609,242	413,370	62,240,504
Buildings and improvements	2,021,685	-	-	2,021,685
Furniture, fixtures and equipment	3,053,124	381,410	218,679	3,215,855
Fiber optic communications	50,045,749	4,810,233	1,792	54,854,190
Total capital assets being depreciated	119,988,458	5,800,885	633,841	125,155,502
Less accumulated depreciation:				
Transmission equipment, fixtures and devices				
Distribution transformers, meters, fixtures and devices	(1,710,616)	(112,818)		(1,823,434)
Buildings and improvements	(40,348,470)	(1,796,181)	465,669	(41,678,982)
Furniture, fixtures and equipment	(1,332,461)	(30,918)		(1,363,379)
Fiber Optic Communication	(2,224,324)	(168,514)	218,679	(2,174,159)
Total accumulated depreciation	(48,122,905)	(3,687,502)	686,710	(51,123,697)
Net capital assets being depreciated	71,865,553	2,113,383	(52,869)	74,031,805
Total net capital assets	\$74,900,954	\$5,316,523	(\$2,132,806)	\$78,084,671

Net decrease in capital assets being depreciated includes a net amount of \$51,320 which represents costs to remove capital assets.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

2
X 8. Cash and Investments

Cash and investments consist of the following as of June 30, 2011:

	Amount	Interest Rate	Purchase Date	Maturity Date
Renewal and replacement fund:				
Certificate of deposit	\$ 267,838	.69%	3/25/11	6/30/11
Certificate of deposit	2,226,257	.69%	3/25/11	6/30/11
Certificate of deposit	2,400,000	.69%	3/25/11	6/30/11
Certificate of deposit	3,105,905	.64%	4/22/11	7/28/11
Total renewal and replacement fund	8,000,000			
Other funds:				
Certificate of deposit	2,900,000	.69%	3/25/11	6/30/11
Certificate of deposit	1,500,000	.59%	6/10/11	9/15/11
Certificate of deposit	1,000,000	.59%	5/27/11	9/01/11
Business money market account	21,891	.10%	—	—
Business money market account	558,729	.13%	—	—
Cash on deposit	2,593,459	Various	—	—
Total other funds	8,574,079			
Total cash and investments	\$16,574,079			

Cash and investments consist of the following as of June 30, 2010:

	Amount	Interest Rate	Purchase Date	Maturity Date
Renewal and replacement fund:				
Certificate of deposit	\$ 267,838	1.75%	6/08/10	9/08/10
Certificate of deposit	2,226,257	1.75%	6/08/10	9/09/10
Certificate of deposit	2,400,000	1.75%	6/08/10	9/08/10
Certificate of deposit	3,105,905	1.29%	3/26/10	7/01/10
Total renewal and replacement fund	8,000,000			
Other funds:				
Certificate of deposit	2,900,000	1.75%	6/08/10	9/08/10
Certificate of deposit	1,500,000	1.29%	5/13/10	8/19/10
Certificate of deposit	1,000,000	1.29%	4/28/10	8/05/10
Business money market account	21,867	.10%	—	—
Business money market account	557,965	.13%	—	—
Cash on deposit	2,280,410	Various	—	—
Total other funds	8,260,242			
Total cash and investments	\$16,260,242			

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

2
8. Cash and Investments (continued)

Custodial Credit Risk

Custodial credit risk is the risk that in the event of a financial institution failure, BTES deposits may not be returned to it. BTES has no formal policy regarding custodial credit risk but requires that all funds not insured by the FDIC be part of the state collateral pool. As of June 30, 2011, BTES deposits in financial institutions (including certificates of deposit) of \$17,004,521 were entirely insured or collateralized with securities held by BTES agent in BTES' name. Carrying amounts differ from financial institution balances primarily due to outstanding checks and deposits in transit.

Interest Rate Risk

BTES has no formal policy regarding interest rate risk. Our investments are structured in a manner that ensures sufficient cash is available to meet anticipated liquidity needs. Selection of investment maturities must be consistent with the cash requirements of BTES in order to avoid the forced redemption of investments prior to maturity. All investments as of June 30, 2011 met these requirements.

6 9. Discounted Energy Units

During 2003, BTES purchased \$8,000,000 in discounted energy units from TVA which are redeemable on a straight-line basis over the next ten years. The units carry a discount of 5.5% and amounted to \$1,499,909 and \$2,433,379 as of June 30, 2011 and 2010, respectively.

10. Bonds Payable

Changes in bonds payable are summarized as follows:

	Balance July 1, 2010	Decreases	Balance June 30, 2011
Electric System Revenue Bonds, Series 2005	\$22,545,000	\$ (485,000)	\$22,060,000
Plus unamortized premium	378,976	(13,362)	365,614
Total bonds payable	<u>\$22,923,976</u>	<u>\$ (498,362)</u>	<u>\$22,425,614</u>

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

10. Bonds Payable (continued)

	Balance July 1, 2009	Decreases	Balance June 30, 2008
Electric System Revenue Bonds, Series 2005	\$23,015,000	\$ (470,000)	\$22,545,000
Plus unamortized premium	393,551	(14,575)	378,976
Total bonds payable	<u>\$23,408,551</u>	<u>\$ (484,575)</u>	<u>\$22,923,976</u>

During 2006, the City issued \$23,910,000 in 2005 Electric System Revenue Bonds (the "Bonds") on behalf of BTES. The Bonds were issued for the purposes of providing funds to construct improvements and extensions of BTES' transmission and distribution system and to pre-purchase electric power from TVA. The Bonds are payable in annual installments ranging from \$505,000 in 2012 to \$1,450,000 in 2036. Bonds maturing on or after September 1, 2016 (\$19,365,000) are callable by the City at par at any time in any amount on or after September 1, 2015.

The interest rates on the Bonds are fixed and for each series, however, the interest rates for each series vary between 3.25% to 5%, depending on the maturity. For 2011 and 2010, the effective annual interest rate on the Bonds was 4.489% and 4.648% respectively.

The Bonds are secured by the net power revenues of BTES. In addition, BTES has obtained a surety bond in lieu of funding a debt service reserve fund as required by the bond agreement.

Maturities of the Bonds as of June 30, 2011, are as follows:

Fiscal Year	Principal	Interest	Total
2012	\$ 505,000	\$ 981,513	\$ 1,486,513
2013	520,000	964,225	1,484,225
2014	540,000	947,000	1,487,000
2015	555,000	928,859	1,483,859
2016	575,000	909,431	1,484,431
2017-2021	3,295,000	4,137,844	7,432,844
2022-2026	4,195,000	3,237,488	7,432,488
2027-2031	5,265,000	2,169,665	7,434,665
2032-2036	6,610,000	820,625	7,430,625
	<u>\$ 22,060,000</u>	<u>\$ 15,096,650</u>	<u>\$ 37,156,650</u>

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

9 **11. Self-Insurance Plan**

BTES is self-insured for employee group health benefits. A liability is recorded, if necessary, for those claims incurred but not paid prior to year-end, both reported and unreported, based on prior experience and claims reported subsequent to year-end. Changes in estimates for claims incurred but not reported are recorded in the year the estimates are revised. BTES' risk is \$75,000 per covered employee up to an annual maximum of \$852,583. An insurance company has insured all claims exceeding the annual maximum.

Activity in the estimated liability for claims incurred but not paid is as follows for the years ended June 30:

	2011	2010
Balance at beginning of year	\$177,416	\$177,416
Expense recorded related to:		
Current year	473,040	557,897
Prior year	90,385	164,366
Net expense recorded	563,425	722,263
Payments related to:		
Current year	550,890	557,897
Prior year	90,385	164,366
Total payments	641,275	722,263
Balance at end of year	\$99,566	\$177,416

17 **12. Risk Management**

BTES is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; natural disasters; and injuries of employees for which BTES carries commercial insurance purchased from independent third parties. BTES experienced extensive roof damage as a result of high winds on April 27, 2011. Insurance coverage was adequate to replace the roof. BTES bears the risk of loss up to the deductible amounts which are disclosed in the accompanying Statistical Section.

18 **13. Related Party Transactions**

As described in Note 1, BTES is a self-supporting fund of the City. BTES provides electrical service to the City at standard electric rates which generated revenues of \$2,888,465 in 2011 and \$2,447,907 in 2010. As of June 30, 2011 and 2010, \$54,307 and \$54,307, respectively, was recorded as a receivable from the City for these revenues. Payment is due within approximately 30 days of the billing.

15. Pole Attachment Settlement

DURING 2011, BTES ENTERED INTO A SETTLEMENT AGREEMENT WITH A LOCAL PROVIDER OF CABLE, INTERNET, AND PHONE SERVICES RELATED TO A DISAGREEMENT ABOUT POLE ATTACHMENT FEES. THE SETTLEMENT RESULTED IN BTES RECEIVING \$_____ FOR POLE ATTACHMENT, 33% RELATED TO PRIOR YEARS.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

18
13. Related Party Transactions (continued)

BTES made tax equivalent payments to the City of \$1,646,426 in 2011 and \$1,558,418 in 2010. These payments are based on BTES capital assets, along with average operating revenues less power costs.

13
14. Postemployment Benefits Other Than Pensions

BTES has established the Bristol Tennessee Essential Services Post Employment Benefits Trust (the "Trust") for the exclusive benefit of BTES retired employees and their dependents (who meet the eligibility requirements) to fund the postemployment benefits provided through the Bristol Essential Services Retirement Plan (the "Plan"). Amounts contributed to the Trust by BTES are held in trust and are irrevocable and are for the sole and exclusive purpose of funding benefits established by the Plan and the cost of operating and administering the Trust.

Plan Description

BTES administers the Plan as a single-employer defined benefit Other Post Employment Benefit plan ("OPEB"). As discussed in Note 11, BTES is self-insured for employee group health benefits, with the medical plan administered by MCA Administrators and the prescription drug program administered by MEDCO. BTES also provides these benefits to certain retired employees, although not required to do so by any statutory, contractual or other authority. As of June 30, 2011, there were 27 retirees eligible to receive these benefits. Employees with 30 years of service or age 60 with 20 years of service are eligible for these benefits. BTES pays full coverage for all retirees who meet these eligibility requirements.

Additionally, BTES is self-insured for certain life insurance benefits for retirees. Employees who retire with 30 years of service or age 60 with a minimum of 20 years of service receive \$5,000 in life insurance for annual salaries less than \$10,000 plus \$1,000 in life insurance for each additional \$5,000 of annual salary or fraction thereof. As of June 30, 2011, there were 21 retirees eligible to receive these benefits and, accordingly, a liability for \$237,250 has been recorded for these benefits. BTES made no payments in 2011 and 2010 related to these benefits.

As of June 30, 2011, the Plan did not issue a stand alone financial report because the Trust Fund is included in BTES financial statements.

Significant Accounting Policies for the Trust

The Trust's financial statements are prepared using the accrual basis of accounting. BTES contributions are recognized when due and the employer has made a formal commitment to provide the contributions. Benefits are recognized when due and payable.

Investments are reported at fair value, which is determined by the mean of the most recent bid and asked prices as obtained from dealers that make markets in such securities.

During 2011, the City received funds from the State and Federal Government for Recovery Assistance for a Natural Disaster. A portion of those funds (\$) relates to Recovery Assistance with services provided to Retirees. As of June 30, 2011, BTES was due \$181,324 of the funds.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

13- 14. Postemployment Benefits Other Than Pensions (continued)

Funding Policy

BTES annual contribution is based on the annual required contribution of the employer ("ARC"), an actuarially determined amount. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a period not to exceed thirty years.

Annual OPEB Cost and Net OPEB Obligation

	2011	2010
Annual Required Contribution	\$319,075	\$306,568
Interest on Net OPEB Obligation	—	—
Adjustment to ARC	—	—
Annual OPEB Cost	319,075	306,568
Contribution Made	595,607	200,000
Increase in Net OPEB	(276,532)	106,508
Net OPEB Obligation – beginning of year	595,607	489,039
Net OPEB Obligation – end of year	\$319,075	\$595,607

The annual OPEB Cost, the percentage of annual OPEB cost contributed to the plan and the net OPEB obligation for fiscal year 2011 is as follows:

Fiscal Year Ending	Annual OPEB Cost	Percentage of Annual OPEB Cost Contributed	Net OPEB Obligation
06/30/2011	\$319,075		\$319,075
06/30/2010	\$306,568	65%	\$595,607
06/30/2009	\$247,432	0%	\$489,039
6/30/2008	\$241,607	0%	\$241,607

Funding Status and Funding Progress

Actuarial Valuation Date	Actuarial Value of Assets	Actuarial Accrued Liability (AAL)	Unfunded AAL (UAAL)	Funded Ratio	Covered Payroll	UAAL as a Percentage of Covered Payroll
7/01/09	\$200,000	\$3,841,608	\$3,641,608	5.2%	\$3,231,177	112.7%
7/01/07	\$ 0	\$2,850,537	\$2,850,537	—	N/A	N/A

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

12/ 14. Postemployment Benefits Other Than Pensions (continued)

Actuarial Methods and Assumptions

• Funding Interest Rate	7.00%
• 2009 Medical/Drug Trend Rate	9.00%/10.00%
• Ultimate Medical/Drug Trend Rate	5.00%
• Year Ultimate Trend Rate Reached	2013/2014
• Actuarial Cost Method	Projected Unit Credit
• Annual Payroll Growth Rate	2.50%
• Remaining Amortization period at June 30, 2010	26.39 years

Mortality

The mortality rates are from the RP-2000 Combined Mortality Table projected to 2010 with projection scale AA.

Retirement Rates

It was assumed that the following percentage of eligible employees would retire each year.

<u>Age</u>	<u>Rate</u>
55	1.5%
60	9.0%
61	11.5%
62	21.5%
63	14.5%
64	16.0%
65	29.0%
70	17.5%
75	100.0%

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)
June 30, 2011 and 2010

12/ **14. Postemployment Benefits Other Than Pensions (continued)**

Termination Rates

It was assumed that employees would terminate employment in accordance with the rates in the following table:

Male			
	<u>Year of Employment</u>		
<u>Age</u>	<u>1st</u>	<u>2nd</u>	<u>Ultimate</u>
30	24.3%	20.0%	9.1%
40	20.4%	15.1%	2.5%
50	16.5%	12.7%	1.9%

Female			
	<u>Year of Employment</u>		
<u>Age</u>	<u>1st</u>	<u>2nd</u>	<u>Ultimate</u>
30	24.3%	20.0%	11.1%
40	20.4%	15.1%	3.5%
50	16.5%	12.7%	2.4%

Trend Rates

It was assumed that health care costs would increase in accordance with the trend rates in the following table:

<u>Year</u>	<u>Medical</u>	<u>Drug</u>
2009	9.0%	10.0%
2010	8.0%	9.0%
2011	7.0%	8.0%
2012	6.0%	7.0%
2013	5.0%	6.0%
2014+	5.0%	5.0%

Participation Rate

It was assumed that 100% of the current active employees covered under the active plan on the day before retirement would enroll in the retiree medical plan upon retirement.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

12/14. Postemployment Benefits Other Than Pensions (continued)

Percent Married

It was assumed that 75% of the male and 40% of the female employees who elect retiree health care coverage for themselves would also elect coverage for their spouse upon retirement. It was assumed that male spouses are three years older than their wives and female spouses are three years younger than the retiree. For current retirees, actual census information was used.

Per Capita Claims Costs

Paid claims for the medical plan for the period beginning on January 1, 2006 and ending December 31, 2009, formed the basis for the per capita claim rates. These claims were adjusted to an annual basis and trended forward to the valuation date. Aging factors were then applied to allow for the calculation of age-related per-capita claim rates.

Change in Assumptions

None

Change in Plan Provisions

None

Use of Assumptions

The preparation of the actuarial liabilities calculated above requires management to make assumptions that are disclosed above. Due to the use of these assumptions, actual results could differ from those estimates.

14. Net Position

Net position consists of the following as of June 30:

Invested in capital assets, net of related debt
consists of the following:

Capital assets

Less bond payable

Less other borrowing associated
with capital assets

Invested in capital assets, net of related debt

	2011	2010
Capital assets	\$77,858,917	\$78,084,671
Less bond payable	22,425,614	22,923,976
Less other borrowing associated with capital assets	-	1,186,328
Invested in capital assets, net of related debt	<u>\$55,433,303</u>	<u>\$53,974,367</u>

Unrestricted net position consists of all other items in the balance sheet not reflected above.

Bristol Tennessee Essential Services
Notes to Financial Statements (continued)

June 30, 2011 and 2010

16. Pledged Revenue

As discussed in Note 10, Bonds are secured by the net power revenues of BTES. Annual principal and interest payments in 2011 of \$1,483,837 were 15% of the net revenue available for debt service of \$9,908,319. Maturities of the Bonds as of June 30, 2011, are detailed in Note 10.

Schedule of Power System Revenue Bond Coverage (dollar amounts in thousands)

	Power Operating Revenues	Power Operating Expenses	Net Revenue for Debt Service	Debt Service Requirements			
				Principal	Interest	Total	Coverage
2011	94,278	84,369	9,908	485	999	1,484	6.67
2010	80,465	72,465	8,000	470	1,016	1,486	5.38
2009	88,047	81,373	6,674	455	1,032	1,487	4.49
2008	74,007	70,699	3,308	440	1,047	1,487	2.22
2007	69,850	64,934	4,916	-	1,055	1,055	4.66
2006	66,376	62,283	4,093	-	627	627	6.53

17. Business Unit Information

As discussed in Note 1, BTES operates three different business units. BTES allocates direct costs to the specific business unit, common costs (costs that cannot be directly assigned to a business unit) are allocated based on a direct analysis of the origin of the costs, an indirect, cost-causative linkage to another category for which direct assignment or allocation is available, or based on a general allocator. For inter-unit loans, the business unit charges the highest rate of interest earned on invested funds. Depreciation, pole attachment fees, interest expense, and taxes are allocated based on a per service usage model.



Wrap+®
for Government Entities

**CRIME
DECLARATIONS**

POLICY NO. 105532844

Travelers Casualty and Surety Company of America
Hartford, Connecticut
(A Stock Insurance Company, herein called the Company)

ITEM 1	NAMED INSURED: BRISTOL TENNESSEE ESSENTIAL SERVICES D/B/A: Principal Address: 2470 VOLUNTEER PARKWAY BRISTOL, TN 37620
ITEM 2	POLICY PERIOD: Inception Date: December 4, 2010 Expiration Date: December 4, 2011 12:01 A.M. standard time both dates at the Principal Address stated in ITEM 1.
ITEM 3	ALL NOTICES OF CLAIM OR LOSS MUST BE SENT TO THE COMPANY BY EMAIL, FACSIMILE, OR MAIL AS SET FORTH BELOW: Email: bfpclaims@travelers.com FAX: (888) 460-6622 Mail: Travelers Bond & Financial Products Claim 385 Washington St. -- Mail Code 9275-NB03F St Paul, MN 55102
ITEM 4	COVERAGE INCLUDED AS OF THE INCEPTION DATE IN ITEM 2: Crime

ITEM 5

CRIME		
Insuring Agreement	Single Loss Limit of Insurance	Single Loss Retention
A. Fidelity 1. Employee Theft 2. ERISA Fidelity 3. Employee Theft of Client Property	See Endorsement Not Covered Not Covered	
B. Forgery or Alteration	\$500,000	\$5,000
C. On Premises	\$500,000	\$5,000
D. In Transit	\$500,000	\$5,000
E. Money Orders and Counterfeit Money	\$500,000	\$5,000
F. Computer Crime 1. Computer Fraud 2. Computer Program and Electronic Data Restoration Expense	\$500,000 Not Covered	\$5,000
G. Funds Transfer Fraud	\$500,000	\$5,000
H. Personal Accounts Protection 1. Personal Accounts Forgery or Alteration 2. Identity Fraud Expense Reimbursement	Not Covered Not Covered	
I. Claim Expense	\$5,000	\$0

DISTRIBUTORS
SELF INSURANCE
FUND

MEMBERSHIP AGREEMENT

This Membership Agreement is made effective between Member (listed below) and Distributors Self Insurance Fund (DSIF), individually and on behalf of all other Members participating under the DSIF Interlocal Employee Injury Fund Agreement.

1. Member: Bristol Tennessee Essential Services

2. Address: 2470 Volunteer Parkway
Bristol, TN 37620

Operating Representative: Lola McVey
Phone: 423-793-5517

3. Coverage

A. Workers' Compensation: Statutory
Named States: Tennessee

B. Employer's Liability:

The Employer's Liability Policy applies to work in each state listed in Item 3.A. of this Membership Agreement, subject to the following limits:

Bodily Injury by Accident:	\$1,000,000 Each Accident
Bodily Injury by Disease:	\$1,000,000 Policy Limit
Bodily Injury by Disease:	\$1,000,000 Each Employee

C. Other States Insurance: All Other States, except ND, OH, WA, WY

4. Policy Number: WC-040-2010 (Coverage form attached)

5. Policy Period:

A. Effective Date:	December 4, 2010
B. Policy Ends:	December 4, 2011

Both days at 12:01 a.m. local time at the Member's address shown in Item 2 of this Membership Agreement.

Renewal of Number
NEW
Policy Number: CLG-108-2010

COMMERCIAL GENERAL LIABILITY
COVERAGE PART
DECLARATIONS
DISTRIBUTORS
INSURANCE COMPANY

A Wholly Owned Subsidiary of the
Tennessee Valley Public Power Association
1206 Broad Street, Chattanooga, TN 37402

Named Insured and Mailing Address:
Bristol Tennessee Essential Services
2470 Volunteer Parkway
Bristol, TN 37620

Producer: Wells Fargo Insurance Services, Inc.
3475 Piedmont Road
Suite 800
Atlanta, GA 30305

Policy Period: December 4, 2010 to December 4, 2011
at 12:01 A.M. Local Time at your mailing address shown above.

IN RETURN FOR THE PAYMENT OF THE PREMIUM, AND SUBJECT TO ALL THE TERMS OF THIS POLICY,
WE AGREE WITH YOU TO PROVIDE THE INSURANCE AS STATED IN THIS POLICY.

LIMITS OF INSURANCE		
General Aggregate Limit (Other Than Products - Completed Operations)	\$750,000	
Products - Completed Operations Aggregate Limit	\$250,000	
Personal and Advertising Injury Limit	\$250,000	
Each Occurrence Limit	\$250,000	
Damage to Premises Rented to You	\$250,000	Any One Fire
Medical Expense Limit	\$50,000	Any One Person
DESCRIPTION OF BUSINESS AND LOCATION OF PREMISES		
Form of Business: Organization (Other Than Partnership or Joint Venture)		
Business Description: UTILITY		
PREMIUM		
SEE COMPOSITE RATE ENDORSEMENT		
Total Advance Premium: \$14,317		
Premium Payable at Inception		

Countersigned:

By: 
Authorized Representative

THESE DECLARATIONS AND THE COMMON POLICY DECLARATIONS, IF APPLICABLE, TOGETHER WITH THE COMMON POLICY CONDITION
COVERAGE FORM(S) AND ENDORSEMENTS, IF ANY, ISSUED TO FORM A PART THEREOF, COMPLETE THE ABOVE NUMBERED POLICY.



Chubb Commercial Excess Follow-Form Insurance

Declarations

Chubb Group of Insurance Companies
15 Mountain View Road
Warren, NJ 07059

Named Insured and Mailing Address

BRISTOL TENNESSEE ELECTRIC SYSTEM
2470 VOLUNTEER PARKWAY
BRISTOL, TN 37620

Policy Number 9364-15-84

*Issued by the stock insurance company indicated
below, herein called the company.*

FEDERAL INSURANCE COMPANY

Producer No. 0023481-99999

Incorporated under the laws of Indiana

Producer WELLS FARGO INSURANCE SERVICES USA, INC.
3475 PIEDMONT ROAD #800
ATLANTA, GA 30305-0000

Policy Period

From: DECEMBER 04, 2010 To: DECEMBER 04, 2011
12:01 A.M. standard time at the Named Insured's mailing address shown above.

Premium

\$ 10,286.00

Limits Of Insurance

Other Aggregate Limit (as applicable)	\$ 2,250,000.
Products Completed Operations Aggregate Limit	\$ 750,000.
Each Occurrence Limit	\$ 750,000.

Underlying Limits Of Insurance
(Includes Controlling Underlying Limits Of Insurance)

<i>Description</i>	<i>Limits</i>
Employee Benefits Liability	
Each Claim Limit	\$ 250,000.
Aggregate Limit (where applicable)	\$ 250,000.
Commercial General Liability	
Each Occurrence Limit	\$ 250,000.
General Aggregate Limit (where applicable)	\$ 750,000.
Products Completed Operations Aggregate Limit	\$ 250,000.
Personal Injury and Advertising Injury Aggregate Limit	\$ 250,000.

Controlling Underlying Insurance(s)

<i>Description</i>	<i>Limits</i>
Employee Benefits Liability	
Company	DISTRIBUTORS INSURANCE COMPANY
Policy Number	CLG108-2010
Policy Period	From: 12/04/2010 To: 12/04/2011
Limits Of Insurance	
Each Claim Limit	\$ 250,000.
Aggregate Limit (where applicable)	\$ 250,000.
Claims Made	Retroactive Date 12/04/2010
Commercial General Liability	
Company	DISTRIBUTORS INSURANCE COMPANY
Policy Number	CLG108-2010
Policy Period	From: 12/04/2010 To: 12/04/2011
Limits Of Insurance	
Each Occurrence Limit	\$ 250,000.
General Aggregate Limit (where applicable)	\$ 750,000.
Products Completed Operations Aggregate Limit	\$ 250,000.
Personal Injury and Advertising Injury Occurrence	\$ 250,000.



Chubb Group of Insurance Companies
15 Mountain View Road Warren, NJ 07059

COMMERCIAL AUTO

FEDERAL INSURANCE COMPANY

Incorporated under the laws of Indiana

BUSINESS AUTO DECLARATIONS

POLICY NO.: (10) 7356-51-43

Producer

WELLS FARGO INSURANCE SERVICES USA,
INC.

ITEM ONE

NAMED INSURED: BRISTOL TENNESSEE ELECTRIC SYSTEM

MAILING ADDRESS: 2470 VOLUNTEER PARKWAY
BRISTOL, TN 37620

POLICY PERIOD: From 12-04-2010 to 12-04-2011 at 12:01 A.M. Standard Time at your
mailing address shown above.

PREVIOUS POLICY NUMBER: NEW

FORM OF BUSINESS:

☐ CORPORATION

☐ LIMITED LIABILITY COMPANY

☐ INDIVIDUAL

☐ PARTNERSHIP

☒ OTHER MUNICIPAL

IN RETURN FOR THE PAYMENT OF THE PREMIUM, AND SUBJECT TO ALL THE TERMS OF THIS POLICY,
WE AGREE WITH YOU TO PROVIDE THE INSURANCE AS STATED IN THIS POLICY.

Premium shown is payable at inception: \$ 22,039					
AUDIT PERIOD (IF APPLICABLE)	ANNUALLY	SEMI-ANNUALLY	QUARTERLY	MONTHLY	

ENDORSEMENTS ATTACHED TO THIS POLICY:

IL 00 17 - Common Policy Conditions (IL 01 46 in Washington)

IL 00 21 - Broad Form Nuclear Exclusion (Not Applicable in New York)

SEE SCHEDULE OF FORMS AND ENDORSEMENTS

COUNTERSIGNED _____ BY _____
(Date) (Authorized Representative)

NOTE

OFFICERS' FACSIMILE SIGNATURES MAY BE INSERTED HERE, ON THE POLICY COVER OR ELSEWHERE
AT THE COMPANY'S OPTION.



SCHEDULE OF COVERAGES AND COVERED AUTOS

This policy provides only those coverages where a charge is shown in the premium column below. Each of these coverages will apply only to those "autos" shown as covered "autos". "Autos" are shown as covered "autos" for a particular coverage by the entry of one or more of the symbols from the Covered Autos Section of the Business Auto Coverage Form next to the name of the coverage.

COVERAGES	COVERED AUTOS (Entry of one or more of the symbols from the Covered Autos Section of the Business Auto Coverage Form shows which autos are covered autos.)	LIMIT THE MOST WE WILL PAY FOR ANY ONE ACCIDENT OR LOSS	PREMIUM
LIABILITY	1	\$1,000,000	\$ 11,779
PERSONAL INJURY PROTECTION (or equivalent No-fault Coverage)		SEPARATELY STATED IN EACH P.I.P. ENDORSEMENT MINUS DEDUCTIBLE.	
ADDED PERSONAL INJURY PROTECTION (or equivalent Added No-fault Coverage)		SEPARATELY STATED IN EACH ADDED P.I.P. ENDORSEMENT.	
PROPERTY PROTECTION INSURANCE (Michigan only)		SEPARATELY STATED IN THE P.P.I. ENDORSEMENT MINUS DEDUCTIBLE FOR EACH ACCIDENT.	
AUTO MEDICAL PAYMENTS	2	\$ 5,000	\$ 1,260
MEDICAL EXPENSE AND INCOME LOSS BENEFITS (Virginia only)		SEPARATELY STATED IN EACH MEDICAL EXPENSE AND INCOME LOSS BENEFITS ENDORSEMENT.	
UNINSURED MOTORISTS	2	\$ 1,000,000	\$ 3,228
UNDERINSURED MOTORISTS (When not included in Uninsured Motorists Coverage)	2	\$ 1,000,000	INCL
PHYSICAL DAMAGE COMPREHENSIVE COVERAGE	2, 8	ACTUAL CASH VALUE OR COST OF REPAIR, WHICHEVER IS LESS, MINUS SEE SCHEDULE DEDUCTIBLE. FOR EACH COVERED AUTO, BUT NO DEDUCTIBLE APPLIES TO LOSS CAUSED BY FIRE OR LIGHTNING. See ITEM FOUR For Hired Or Borrowed "Autos".	\$ 1,314
PHYSICAL DAMAGE SPECIFIED CAUSES OF LOSS COVERAGE		ACTUAL CASH VALUE OR COST OF REPAIR, WHICHEVER IS LESS, MINUS DEDUCTIBLE. FOR EACH COVERED AUTO FOR LOSS CAUSED BY MISCHIEF OR VANDALISM. See ITEM FOUR For Hired Or Borrowed "Autos".	
PHYSICAL DAMAGE COLLISION COVERAGE	2, 8	ACTUAL CASH VALUE OR COST OF REPAIR, WHICHEVER IS LESS, MINUS SEE SCHEDULE DEDUCTIBLE, FOR EACH COVERED AUTO. See ITEM FOUR For Hired Or Borrowed "Autos".	\$ 4,404
PHYSICAL DAMAGE TOWING AND LABOR		FOR EACH DISABLEMENT OF A PRIVATE PASSENGER "AUTO".	
		TAX/SURCHARGE/FEE	
		PREMIUM FOR ENDORSEMENTS	\$ 54
		*ESTIMATED TOTAL PREMIUM	\$ 22,039.00

this policy may be subject to final audit.

Crum Forster

CRUM & FORSTER, THE DEFENDER

Commercial Umbrella Policy

DECLARATIONS

POLICY NUMBER: 553-093865-1

DATE ISSUED: 01/28/11		RENEWAL OR REPLACEMENT OF: NEW	
ITEM 1.	NAMED INSURED & ADDRESS: BRISTOL TENNESSEE ESSENTIAL SERVICES 2470 VOLUNTEER PARKWAY BRISTOL, TN 37620 Business Description: Electric utility company Named Insured is: <input type="checkbox"/> Individual <input type="checkbox"/> Partnership or Joint Venture <input type="checkbox"/> Limited Liability Company <input type="checkbox"/> Trust <input checked="" type="checkbox"/> Other: Corporation		
2.	POLICY PERIOD: POLICY COVERS FROM: 12/04/2010 TO: 12/04/2011 12:01 a.m. Standard Time at the Named Insured's address stated above		
3.	COVERAGE IS PROVIDED BY COMPANY CHECKED BELOW: <input type="checkbox"/> United States Fire Insurance Company <input checked="" type="checkbox"/> The North River Insurance Company <input type="checkbox"/> Crum and Forster Insurance Company	REPRESENTATIVE: Agent Number 79352 Agent or Broker: Wells Fargo Insurance Office Address: 3475 Piedmont Rd., #800 Town, State & Zip: Atlanta, GA 30305	
4.	LIMITS OF INSURANCE AS IN SECTION V. and VI. (The Limits of Insurance are the amounts shown below) (a) Each Occurrence Limit \$20,000,000 (b) General Aggregate Limit \$20,000,000 other than Products-Completed Operations Personal and Advertising Injury and Occupational Disease) (c) Products - Completed Operations Aggregate Limit \$20,000,000 (d) Personal and Advertising Injury Aggregate Limit \$20,000,000 (e) Occupational Disease Aggregate Limit \$20,000,000 (f) Self Insured Retention \$ ZERO		
5.	POLICY JACKET, FORMS AND ENDORSEMENTS ATTACHED TO THIS POLICY AT INCEPTION (Number and Edition Date) AS PER MASTER FORMS LIST ATTACHED.		
6.	PREMIUM: \$ 40,000.00		

THESE DECLARATIONS, TOGETHER WITH POLICY JACKET, MASTER FORMS LIST, AND ENDORSEMENTS, IF ANY, ARE ISSUED AS PART OF, AND IN THE COMPLETION OF THE ABOVE NUMBER POLICY.

STANDARD FIRE INSURANCE POLICY



Affiliated FM Insurance Company
P. O. Box 7500
Johnston, Rhode Island 02919
1-800-343-7722

A STOCK INSURANCE COMPANY

DECLARATIONS

Policy No.
GK596
Account No.
1-30406
Previous Policy No.
New
Replaces Binder No.

INSURED & MAILING ADDRESS

Bristol Tennessee Essential Services
 2470 Volunteer Parkway
 P.O. Box 549
 Bristol, TN 37621

DATE OF ISSUE

09-Dec-2010

Policy Period:

12:01 A.M. Standard Time at
 location of property involved.

From: 04-Dec-2010

To: 04-Dec-2011

Years: One

It is important that the written portions of all policies covering the same property read exactly alike. If they do not, they should be made uniform at once.
 INSURANCE IS PROVIDED AGAINST ONLY THOSE PERILS AND FOR ONLY THOSE COVERAGES INDICATED BELOW BY A PREMIUM CHARGE AND
 AGAINST OTHER PERILS AND FOR OTHER COVERAGES ONLY WHEN ENDORSED HEREON OR ADDED HERETO

PERIL(S) Insured Against and Cover- age(s) Provided (Insert Name of Each)	AMOUNT	RATE	PREPAID POLICY PREMIUM	ANNUAL INSTALLMENT PREMIUM
As per Form S-1	\$ As per Form S-1	\$ Various	\$ 43,707.00	\$
	\$	\$	\$	\$

TOTAL PREMIUM FOR POLICY TERM \$

Item No.	Amount of Insurance	Co-Insurance	Description of Property Covered
----------	---------------------	--------------	---------------------------------

As per Form S-1

Subject To Form No(s). attached hereto:

As per Form S-1

This policy shall not be valid unless countersigned by the duly authorized agent of the Company at Alpharetta, Georgia
 Countersignature Date:
 Atlanta Operations
 LSS/imp

Authorized Representative

IN CONSIDERATION OF THE PROVISIONS AND STIPULATIONS HEREIN OR ADDED HERETO
 AND OF the premium above specified, this Company for the term of **years specified above** from **inception date shown above** At 12:01 A.M. (Standard Time) to **expiration date shown above** At 12:01 A.M. (Standard Time) at location of property involved, to an amount not exceeding the amount(s) above specified, does insure the insured named above and legal representatives **TO THE LESSER AMOUNT OF EITHER:**

1. THE ACTUAL CASH VALUE OF THE PROPERTY AT THE TIME OF THE LOSS, OR
2. THE AMOUNT WHICH IT WOULD COST TO REPAIR OR REPLACE THE PROPERTY WITH MATERIAL OF LIKE KIND AND QUALITY WITHIN A REASONABLE TIME AFTER SUCH LOSS, WITHOUT ALLOWANCE FOR ANY INCREASED COST OF REPAIR OR RECONSTRUCTION BY REASON OF ANY ORDINANCE OR LAW REGULATING CONSTRUCTION OR REPAIR, AND WITHOUT COMPENSATION FOR LOSS RESULTING FROM INTERRUPTION OF BUSINESS OR MANUFACTURE, OR

3. TO AN AMOUNT NOT EXCEEDING THE AMOUNTS SPECIFIED ABOVE, BUT IN ANY EVENT FOR NO MORE THAN THE INTEREST OF THE INSURED, AGAINST ALL DIRECT LOSS BY FIRE, LIGHTNING AND BY REMOVAL FROM PREMISES ENDANGERED BY THE PERILS INSURED AGAINST IN THIS POLICY, EXCEPT AS HEREINAFTER PROVIDED, to the property described hereinafter while located or contained as described in this policy, or pro rata for five days at each proper place to which any of the property shall necessarily be removed for preservation from the perils insured against in this policy, but not elsewhere.

Assignment of this policy shall not be valid except with the written consent of this Company.

This policy is made and accepted subject to the foregoing provisions and stipulations and those hereinafter stated, which are hereby made a part of this policy, together with such other provisions, stipulations and agreements as may be added hereto, as provided in this policy.

Declarations

A. POLICY TERM:

04-December-2010 to 04-December-2011

B. NAMED INSURED:

Bristol Tennessee Essential Services

C. POLICY LIMIT:

This company's liability will not exceed the respective Sub-Limits of Liability shown elsewhere for the coverages involved. However, in no event will the company's total Limit of Liability exceed **\$30,107,571** as a result of any one occurrence, regardless of the number of perils, coverages or locations involved.

D. INSURANCE PROVIDED:

All risks of direct physical loss or damage, as defined and limited herein, on Real Property, Personal Property, Extra Expense, including the Extensions of Coverage applying at the following described locations:

As per schedule on file dated 24-September-2010.

E. SUB-LIMITS:

Unless otherwise stated below, the following sub-limits of liability will apply on a per occurrence basis for all coverages provided, and are part of, not in addition to, the above limit(s) of liability.

For Annual Aggregate sub-limits the policy year will begin at the inception date of this policy and be concurrent with the anniversary dates of this policy.

1. \$10,000,000 Earth Movement (Annual Aggregate, for all coverages provided)
2. \$2,500,000 Flood (Annual Aggregate, for all coverages provided); **not to exceed:**
\$1,000,000 Flood (Annual Aggregate, for all coverages provided), for **Flood Prone Property** per Section H., Special Terms and Conditions of Form S-1.
3. \$996,289 Motor Vehicle Coverage
4. \$500,000 Extra Expense

F. EXTENSIONS OF COVERAGE (EOC) SUB-LIMITS:

The following sub-limits of liability will apply on a per occurrence basis for all coverages provided, unless otherwise stated below, and are part of, not in addition to the above limit(s) of liability.

For Annual Aggregate sub-limits the policy year will begin at the inception date of this policy and be concurrent with the anniversary dates of this policy.

All Risk - Extensions of Coverage Sub-Limits:

1. \$100,000 Fire Fighting Materials and Expenses
2. \$100,000 Professional Fees
3. \$250,000 Expediting Expenses
4. \$100,000 Trees, Shrubs, Plants and Lawns not to exceed a limit of \$1,000 per item
5. \$250,000 Pavements and Roadways
6. \$50,000 Land and Water Clean Up Expense (Annual Aggregate, for all coverages provided)

Declarations

SECTION F, EXTENSIONS OF COVERAGE (EOC) SUB-LIMITS continued:

- | | | |
|-----|--|---|
| 7. | \$250,000 | Installation Floater |
| 8. | \$2,500,000 | Newly Acquired Property |
| 9. | \$1,000,000 | Unnamed Locations Coverage |
| 10. | \$250,000 | Fine Arts |
| 11. | \$500,000 | Accounts Receivable |
| 12. | \$500,000 | Valuable Papers and Records |
| 13. | \$500,000 | Electronic Data Processing, Data and Media |
| 14. | Demolition and Increased Cost of Construction | |
| | Policy Limit | Item A: Undamaged Portion |
| | \$1,000,000 | Item B: Demolition |
| | \$1,000,000 | Item C: Compliance with the Law |
| | Not Covered | Item D: Business Interruption |
| 15. | \$1,000,000 | Errors and Omissions |
| 16. | \$250,000 | Transit |
| 17. | Terrorism Coverage and the Supplemental United States Certified Act of Terrorism Endorsement | |
| | \$100,000 | A. United States Certified Act of Terrorism coverage |
| | \$100,000 | B. Terrorism Coverage for Locations Outside of the United States (Annual Aggregate, for all coverages provided) |
| 18. | \$1,000,000 | Fungus, Mold or Mildew |
| 19. | \$100,000 | Deferred Payment |
| 20. | Not Covered | Off-Premises Service Interruption - Property Damage |
| 21. | \$100,000 | Arson or Theft Reward |
| 22. | \$100,000 | Money and Securities |
| 23. | \$100,000 | Locks and Keys |
| 24. | \$100,000 | Tenants Legal Liability and Expense |
| 25. | \$100,000 | Soft Costs |

The above Extensions of Coverage sub-limits of liability will be the maximum payable for property damage and business interruption (if applicable) resulting from such property damage, or any combination thereof.

As respects the United States of America, its territories and possessions, the District of Columbia, the Commonwealth of Puerto Rico, the U. S. Virgin Islands; and Canada, Section D. Extensions of Coverage Item 9. Unnamed Locations and Section C. Additional Coverage Item 4. Property Removed from Described Locations are extended to Section D. Extension of Coverage Item 17. Terrorism with a sub-limit of liability of \$100,000 (Annual Aggregate for all coverages provided) for Property Damage and Business Interruption (if provided) combined. Also a \$100,000 Flood sub-limit of liability (if provided) (Annual Aggregate for all coverages provided) for Property Damage and Business Interruption (if provided) combined applies to Section D. Extension of Coverage Item 17. Terrorism.

Both of these sub-limits of liability applying to the Extension of Coverage Item 17. Terrorism do not apply to the Supplemental United States Certified Acts of Terrorism Endorsement.

These limits shall not include the Actual Cash Value portion of fire damage caused by Terrorism.

Declarations

G. DEDUCTIBLE AMOUNT:

The following deductible amounts shall apply per occurrence for loss or damage under this policy in the respective loss categories indicated:

1. \$50,000 Earth Movement (per occurrence for each location for all coverages provided).
2. Flood (per occurrence for each location for all coverages provided), as follows:
 - A. \$50,000 as respects all locations

EXCEPT:

- B. \$500,000 Real Property
\$500,000 Personal Property
\$100,000 Extra Expense

As respects **Flood Prone Property** per Section H., Special Terms and Conditions, of Form S-1.

3. Electronic Data Processing Equipment, Data and Media Deductible:

In the event of loss or damage to Electronic Data Processing (EDP) Equipment, Data and Media insured by this policy caused by the malicious introduction of a machine code or instruction, no coverage is provided unless the period of interruption exceeds 48 hours beginning from the time of insured loss. The company's liability commences only after, and does not include, the Waiting Period specified.

If the period of interruption exceeds 48 hours, the insured loss will be calculated based upon the amount of insured loss in excess of the Waiting Period and subject to a combined deductible for all coverages of \$50,000 per location.

Any period in which business operations or services would have not been maintained, or any period in which goods would have not been produced will not be included as part of or serve to reduce the effect of any Waiting Period.

4. \$100,000 All Other Losses, as respects **Motor Vehicle Coverage**.
5. \$5,000 All Other Losses.

H. SPECIAL TERMS AND CONDITIONS:

1. Boiler and Machinery Exclusion

This policy does not cover Boiler and Machinery, as follows:

Section F., Perils Excluded, Group I., is amended to include:

- a) Explosion; rupture; bursting; cracking; burning or bulging; of: steam boilers; steam turbines; gas turbines and steam engines;
- b) Rupture; bursting; cracking; burning or bulging; of: pressure vessels; or, piping or apparatus; attached to any: steam boilers; steam turbines and steam engines;

Declarations

SECTION H, SPECIAL TERMS AND CONDITIONS, Boiler and Machinery Exclusion continued:

While all such property is owned, operated or controlled by the Insured or under the Insured's obligation to insure.

This policy will cover direct physical loss or damage resulting from: the explosion of accumulated combustible gases or unconsumed fuel within the furnace of a boiler or pressure vessel, other than combustion gas turbines; or within the flues or passages which conducts the gases of combustion therefrom. Direct physical loss or damage by fire ensuing from any of the above is covered by this policy.

Section F., Perils Excluded, Group II., is amended to include:

Centrifugal force on rotating or moving parts of machinery; electrical, mechanical, or structural breakdown of machinery or equipment, including moving or stationary parts within or forming an integral part of such machinery or equipment.

The **Boiler and Machinery** definition in the Definitions section does not apply to this policy.

2. Transmission and Distribution Systems Exclusion

Section E., Property Excluded, is amended to include:

Transmission and distribution systems, including poles, towers and fixtures, overhead conductors and devices, underground or underwater conduit, underground or underwater conductors and devices, line transformers, service meters, street lighting and signal systems.

3. Transformers - Actual Cash Value Valuation

The following paragraph shown in Section G. General Conditions, Item 14. Basis of Valuation,

Adjustment of loss amount(s) under this policy will be determined based on the cost of repairing or replacing (whichever is the lesser), at the time of loss, with materials or equipment of like kind and quality without deduction for depreciation, except as provided in this valuation section.

Is amended to:

Adjustment of loss amount(s) under this policy will be determined based on the actual cash value at the time of loss, except as provided in this valuation section. The words "actual cash value" shown elsewhere in this valuation section is substituted wherever the word(s) "replacement cost" are shown.

Applying to transformers with windings 25 years of age or older. The maximum depreciation will be 50% for transformers with windings 25 years of age or older and 75% for transformers with windings 30 years of age or older.

4. Flood Prone Property:

Flood Prone Property includes the following:

Substation, 822 Shelby Street, Bristol, TN, 37620

Or any property situated in:

Declarations

SECTION H, SPECIAL TERMS AND CONDITIONS, Flood Prone Property continued:

1. Any flood zone or area designated by the Federal emergency Management Agency (FEMA) as subject to a flood frequency up to and including the 100 year frequency, or
2. Any flood zone or area for which FEMA has not yet determined the flood hazard frequency or has not yet classified or designated as being in or out of a flood zone, or any area outside the United States, or
3. Any flood zone or area protected by dams, levees, dikes, or walls which:
 - a. Do not protect such areas from at least the level of the 100 year flood, or
 - b. Have openings or flood gates, or
 - c. Were not built by the Army Corps of Engineers, or
 - d. Are not either maintained or inspected by the Army Corps of Engineers.

5. Motor Vehicle Coverage

This policy is extended to cover:

- a) Motor vehicles;
- b) Trucks; and
- c) Trailers;

Licensed for highway use.

This policy does not cover loss or damage resulting from:

- a) Collision; or
- b) Overturn;

While such motor vehicles, trucks, and trailers are being operated under their own power; or being towed (whether or not in motion at the time of loss).

Section E., Property Excluded, Item 7., is amended to:

7. Motor vehicles owned by officers and employees of the Insured

Actual Cash Value Valuation

The following paragraph shown in Section G. General Conditions , Item 14. Basis of Valuation,

Adjustment of loss amount(s) under this policy will be determined based on the cost of repairing or replacing (whichever is the lesser), at the time of loss, with materials or equipment of like kind and quality without deduction for depreciation, except as provided in this valuation section.

Is amended to:

Adjustment of loss amount(s) under this policy will be determined based on the actual cash value at the time of loss, except as provided in this valuation section. The words "actual cash value" shown elsewhere in this valuation section is substituted wherever the word(s) "replacement cost" are shown.

Applying to Motor Vehicle Coverage.

Declarations

SECTION H, SPECIAL TERMS AND CONDITIONS continued:

6. Extended Terrorism Coverage Endorsement

Section F, Perils Excluded, Group I, Item 2. f) is amended to:

- f. Terrorism, including action taken to prevent, defend against, respond to or retaliate against Terrorism or suspected Terrorism, except to the extent provided in Section D, Extensions of Coverage, 17. Terrorism. However, if direct loss or damage by fire results from any of these acts (unless committed by or on behalf of the insured), then this Policy covers only to the extent the Actual Cash Value of the resulting direct loss or damage by fire to property insured. This coverage exception for such resulting fire loss or damage does not apply to any coverage provided in any Business Interruption Endorsement, if any, which may be a part of this Policy, or any extension of such coverage, or to any other coverages provided by this Policy.

Any act which satisfies the definition of Terrorism provided in Section H, Definitions, or in any Terrorism Endorsement to this policy, shall not be considered to be vandalism, malicious mischief, riot, civil commotion, or any other risk of physical loss or damage which may be covered elsewhere in this Policy.

If any act which satisfies the definition of Terrorism provided in Section H, Definitions, or in any Terrorism Endorsement to this policy, also comes within the terms of the hostile or warlike action exclusion of this Policy in Section F, Group I, 2.a), the hostile or warlike action exclusion applies in place of this exclusion.

If any act excluded herein involves nuclear reaction, nuclear radiation or radioactive contamination, this exclusion applies in place of the nuclear hazard exclusion of this Policy, Section F, Group I, 1.

7. United States Certified Act of Terrorism 2008

As respects the United States, its territories and possessions and the Commonwealth of Puerto Rico, the definition of **Terrorism** contained in Section H, DEFINITIONS is declared null and void and it is agreed that an event defined as a Certified Act of Terrorism under the terms of the SUPPLEMENTAL UNITED STATES CERTIFIED ACT OF TERRORISM ENDORSEMENT attached to this policy shall be considered **Terrorism** within the terms of this policy. Notwithstanding anything contained in this policy to the contrary, this policy provides coverage for direct physical loss or damage to insured property and any resulting Business Interruption loss, as provided in the policy, caused by or resulting from a Certified Act of Terrorism only to the extent coverage is provided under the terms and conditions of the SUPPLEMENTAL UNITED STATES CERTIFIED ACT OF TERRORISM ENDORSEMENT attached to this policy. Any difference in limit between loss recoverable under the SUPPLEMENTAL UNITED STATES CERTIFIED ACT OF TERRORISM ENDORSEMENT and this policy is not recoverable under this policy.

Non-Profit Directors, Officers and Employees Liability and Reimbursement Policy

Declarations



Insurance is provided by the following Company:

Zurich American Insurance Company

Policy Number: DOC 9336643 00

Item 1. Named Insured and Mailing Address:

Bristol Tennessee Essential Services
2470 Volunteer Parkway
Bristol, TN 37620

Item 2. Limits of Liability: (A) Each Loss \$10,000,000
(B) Each Policy Period \$10,000,000

Note that the Limits of Liability and any Deductible are reduced or exhausted by Defense Costs.

Item 3. Policy Period: From 12:01 A.M. on April 28, 2011
To 12:01 A.M. on April 28, 2012
Local time at the address shown in Item 1.

Item 4. Deductible Amount

Insuring Clause B: \$25,000
Insuring Clause C: \$25,000

Item 5. Coinsurance Percent: N/A

Item 6. Company Liability Coverage: Granted

Item 7. Extended Reporting Period:
(A) Additional Premium: 100% of the annual Policy Period premium
(B) Additional Period: One calendar year

Item 8. Pending or Prior Date: April 28, 1984

Item 9. Continuity Date: N/A

Item 10. Endorsements Effective at Inception: See attached endorsements

THIS POLICY IS WRITTEN ON A CLAIMS MADE BASIS AND COVERS ONLY CLAIMS FIRST MADE AGAINST THE INSURED PERSONS DURING THE POLICY PERIOD OR THE EXTENDED REPORTING PERIOD, IF EXERCISED. THE LIMIT OF LIABILITY AVAILABLE TO PAY JUDGMENTS OR SETTLEMENTS SHALL BE REDUCED BY AMOUNTS INCURRED AS DEFENSE COSTS. PLEASE READ CAREFULLY.

**THE
CINCINNATI INSURANCE COMPANY**

P.O. BOX 145496,
CINCINNATI, OHIO 45250-5496
513-870-2000

Policy Number: BCP-0000693

Previous Policy Number NEW

**NON - PROFIT ORGANIZATION BLUE CHIP POLICY
DECLARATIONS**

NOTICE: THIS INSURANCE COVERAGE CONTAINS CLAIMS MADE COVERAGE. THIS INSURANCE IS LIMITED TO "WRONGFUL ACTS" FOR WHICH "CLAIMS" ARE FIRST MADE AGAINST THE "POLICY INSURED" DURING THE "POLICY PERIOD". PLEASE READ AND REVIEW THIS INSURANCE CAREFULLY.

THE LIMITS OF INSURANCE AVAILABLE TO PAY DAMAGES, JUDGMENTS OR SETTLEMENTS SHALL BE REDUCED BY AMOUNTS INCURRED AS "DEFENSE COSTS".

COVERAGE UNDER ANY PARTICULAR COVERAGE PART IS NOT IN FORCE UNLESS THE CORRESPONDING SECTION OF THE DECLARATIONS HAS BEEN COMPLETED.

COVERAGE PARTS

- Part I Directors, Officers, Trustees and Organization Liability Coverage
- Part II Employment Practices Liability Coverage
- Part III Trustee and Fiduciary Liability and Employee Benefits Administration Coverage
- Part IV Internet Security Coverage
- Part V General Provisions Applicable to All Coverage Parts

General Declarations

Item 1. Named Insured:
BRISTOL TENNESSEE ESSENTIAL SERVICES, INC

Principal Address:
2470 VOLUNTEER PKWY
BRISTOL, TN 37620-6803

Item 2. Total Annual Premium for the Policy (all Coverage Parts combined): \$ 2,800
Premium is payable ☒ Annually Paid ☐ Prepaid (for Policy Period as follows):
Advance Premium \$ 2,800
Each Subsequent Installment \$ N/A

Item 3. Forms and endorsements applicable to this Policy at policy inception:
BC 505 (09/09), BC 105 (09/09), BC 456 (01/08), IA 4234 (01/08), IA 4338 (01/09), BC 4062 TN (09/09), IP 446 (08/01), BC 4051 (09/09)

ORIGINAL

Part I Declarations - Directors, Officers, Trustees and Organization Liability Coverage

Item 1. Insured Entity:

COVERAGE NOT PURCHASED AS OF POLICY INCEPTION DATE.

Principal Address:

Item 2. Policy Period: from 12:01 a.m. _____ to 12:01 a.m. _____ local time at the address set forth in Item 1. of the General Declarations

Item 3. Limit of Insurance: \$ _____ in the aggregate
Optional Defense Outside Limits Coverage ☐ Applicable ☐ Not Applicable

Item 4. Deductible: \$ _____ each "claim"

Item 5. Retroactive Date: _____

Item 6. Prior and / or Pending Date: _____

Item 7. Total Annual Premium for this Coverage Part: \$ _____

Part II Declarations - Employment Practices Liability Coverage

Item 1. Insured Entity:

BRISTOL TENNESSEE ESSENTIAL SERVICES, INC

Principal Address:

2470 VOLUNTEER PKWY
BRISTOL, TN 37620-6803

Item 2. Policy Period: from 12:01 a.m. 04/28/2011 to 12:01 a.m. 04/28/2012 local time at the address set forth in Item 1. of the General Declarations

Item 3. Limit of Insurance: \$ 1,000,000 in the aggregate
Optional Defense Outside Limits Coverage ☐ Applicable ☒ Not Applicable
Optional Third Party Wrongful Acts Coverage ☒ Applicable ☐ Not Applicable

Item 4. Deductible: \$ 10,000 each "claim"

Item 5. Retroactive Date: N/A

Item 6. Prior and / or Pending Date: 12/04/2010

Item 7. Total Annual Premium for this Coverage Part: \$ 2,800

Part III Declarations - Trustee and Fiduciary Liability and Employee Benefits Administration Coverage

Item 1. Insured Entity:
COVERAGE NOT PURCHASED AS OF POLICY INCEPTION DATE.

Principal Address:

Item 2. Policy Period: from 12:01 a.m. _____ to 12:01 a.m. _____ local time at the
address set forth in Item 1. of the General Declarations

Item 3. Limit of Insurance: \$ _____ in the aggregate
Optional Defense Outside Limits Coverage ☐ Applicable ☐ Not Applicable

Item 4. Deductible: \$ _____ each "claim"

Item 5. Retroactive Date: _____

Item 6. Prior and / or Pending Date: _____

Item 7. Total Annual Premium for this
Coverage Part: \$ _____

Part IV Declarations - Internet Security Coverage

Item 1. Insured Entity:
COVERAGE NOT PURCHASED AS OF POLICY INCEPTION DATE.

Principal Address:

Item 2. Policy Period: from 12:01 a.m. _____ to 12:01 a.m. _____ local time at the
address set forth in Item 1. of the General Declarations

Item 3. Limit of Insurance: \$ _____ in the aggregate

Item 4. Deductible: \$ _____ each "claim"

Item 5. Retroactive Date: _____

Item 6. Prior and / or Pending Date: _____

Item 7. Total Annual Premium for this
Coverage Part: \$ _____

These Declarations together with the completed "proposal", all applicable Coverage Parts, the General Provisions and any accompanying endorsements shall constitute the contract between the "policy insureds" and The Cincinnati Insurance Company.

Various provisions in this policy restrict coverage. Read the entire policy carefully to determine rights, duties and what is and is not covered.

Countersigned _____ By _____
(Date) (Authorized Representative)

McVey, Lola

From: Matthew Cross [matthew.cross@usicg.com]
Sent: Wednesday, October 05, 2011 9:04 AM
To: McVey, Lola
Subject: RE: Commercial Bank & Introduction

Good morning Lola,

Here is what I was told.

USI Securities trades through NFS and NFS provides us with statements. There usually is a discrepancy between the Securities statements and the CB&T statements because the securities statements do not include the CB&T money market (TOIXX). Further, CB&T and NFS record the values in a different way.

We have found that the NFS statements are more accurate. When we complete the quarterly reconciliations for the investment reviews we use the mutual fund market values from the Securities (NFS) statements and then add the market value of TOIXX (from the CB&T statement) to that to get the total. The receipts and disbursements are taken from the CB&T statements.

Thanks,

Matthew A. Cross
Relationship Manager
USI Consulting Group
900 S. Gay Street, Suite 1796
Knoxville, TN 37902
(865) 523-8353

Securities offered through USI Securities, Inc., Member FINRA/SIPC.
Investment Advice provided by USI Advisors, Inc.
95 Glastonbury Blvd., Glastonbury, CT 06033, 860-652-3239

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From: McVey, Lola [mailto:Lmcvey@btes.net]
Sent: Monday, October 03, 2011 12:03 PM
To: Matthew Cross
Subject: RE: Commercial Bank & Introduction

Matthew,

I have a question about the Commercial Bank statement that you sent. The numbers do not agree with the monthly statements that I get from USI Securities. I am doing the financial statement that we include in our Annual Report and am having trouble reconciling. Can you help?

Thanks!
Lola

From: Matthew Cross [mailto:matthew.cross@usicg.com]
Sent: Wednesday, July 27, 2011 2:10 PM
To: McVey, Lola
Subject: RE: Commercial Bank & Introduction

Good Afternoon,

Please see the attached statement from CB&T. Don't hesitate to let me know if you need anything else.

Thanks,

Matthew A. Cross
Relationship Manager
USI Consulting Group
900 S. Gay Street, Suite 1796
Knoxville, TN 37902
(865) 523-8353

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From: McVey, Lola [mailto:Lmcvey@btes.net]
Sent: Tuesday, July 26, 2011 9:40 AM
To: Matthew Cross
Subject: RE: Commercial Bank & Introduction

Thank you. I look forward to meeting you as well. Do you have a time frame for getting the statement?

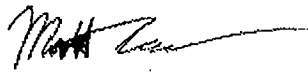
Thanks!
Lola

From: Matthew Cross [mailto:matthew.cross@usicg.com]
Sent: Monday, July 25, 2011 9:02 AM
To: McVey, Lola
Subject: RE: Commercial Bank & Introduction

Good Morning Lola,

First, I apologize for the delay in getting back to you. Brandon has been fortunate enough to be accepted into the University of Tennessee Law School and is enrolling in August. As such, I look forward to working with you going forward on any questions or concerns you may have. I have contacted Commercial Bank and Trust with your request and will forward it to you ASAP. I look forward to meeting you in person soon and please don't hesitate to contact me with any questions or concerns.

Thanks,



Matthew A. Cross
Relationship Manager
USI Consulting Group
900 S. Gay Street, Suite 1796
Knoxville, TN 37902
(865) 523-8353

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From: McVey, Lola [mailto:Lmcvey@btes.net]
Sent: Friday, July 15, 2011 9:18 AM
To: Brandon Tindell
Subject: Commercial Bank

Brandon,

Our auditors are asking for a statement from Commercial Bank and Trust for the period ending June 30, 2011. The only statement I have is for December 31, 2010. Can you get a current one? Any help you can provide will be greatly appreciated.

Thanks!

Lola D. McVey, CPA, CGFM
Director of Accounting and Finance
Bristol Tennessee Essential Services
423-793-5517 Office
423-575-5517 Cell
423-793-5545 Fax
lmcvey@btes.net

BRISTOL TN ESSENTIAL SVCS
PRG. VENDANAL

ACCT 232.10
FROM 07/01/10 TO 06/30/11

VENDOR ANALYSIS REPORT

UNPAID INVOICES

PAGE 19

INVOICE

DATE

PO NO

INVOICE DESCRIPTION

REF NUM

PAYDTE

AMOUNT

TAX

PAID

RUN DATE 10/13/11 04:53 PM

VENDOR:

6000

COYNE TEXTILE SERVICES

VENDOR TOTAL:

56.46

VENDOR:

6253

DETONATION SAFETY

VENDOR TOTAL:

56.46

AUG 24-2011

063011

TR

DPT

WH

VEH

JOB

ITEMID

DESCRIPTION

073111

R-ACCT

QTY

AMOUNT

070711

25201

1

1

MISC

00

MISCELLANEOUS ACTIVITIES

593.60

280.00-

VENDOR TOTAL:

280.00

VENDOR:

6300

TOM DAVENPORT

VENDOR TOTAL:

280.00

6-20 TO 7-3

063011

TR

DPT

WH

VEH

JOB

ITEMID

DESCRIPTION

073111

R-ACCT

QTY

AMOUNT

070711

25241

1

1

1

1

1

LEGAL EXPENSES

582.10

593.40

593.60

1125.00-

1

1

1

1

1

LEGAL EXPENSES

582.10

593.40

593.60

1125.00-

VENDOR TOTAL:

2250.00

VENDOR:

6333

DIEBOLD, INC.

VENDOR TOTAL:

2250.00

30729507

063011

TR

DPT

WH

VEH

JOB

ITEMID

DESCRIPTION

073111

R-ACCT

QTY

AMOUNT

070711

25202

1

1

1

1

1

CUST

00

CUSTOMER SERVICE EXPENSE

903.50

202.32-

VENDOR TOTAL:

202.32

VENDOR:

6850

ERMCO

VENDOR TOTAL:

202.32

1706953

063011

3836

TR

DPT

WH

VEH

JOB

ITEMID

DESCRIPTION

073111

R-ACCT

QTY

AMOUNT

071411

25268

1

1

1

1

1

99368534

TX, 50 KVA OH 120/240

368.00

5.00-

5965.00-

BRISTOL TN ESSENTIAL SVCS
PRG. VENDANAL

ACCT 232.10

VENDOR ANALYSIS REPORT
FROM 07/01/10 TO 06/30/11

UNPAID INVOICES

PAGE 20
RUN DATE 10/13/11 04:53 PM

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID

CRDATE/CHECK/
VOID ACH SEQ

VENDOR: 6850 ERMCO

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				99368540	TX 37.5 KVA URD, 120/240	368.00	10.00	10470.00

VENDOR TOTAL: 16435.00

VENDOR: 7323 FLEET PRIDE, INC.

42634328 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1					VEHICLE EXPENSE	184.00		402.71

42662127 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1					VEHICLE EXPENSE	184.00		46.72

VENDOR TOTAL: 449.43

VENDOR: 7730 TTM SOLUTIONS

03-027. 063011 3793

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1					MESC 00 2 KVA DC INVERTER	13500.00	.00	771.78

03-067 063011 3837

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1					CAT 5 PATCH CORD	771.78	.00	771.78

03-069 063011 3852

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1					CAT. 5 -UV RATED--7918A	6781.23	.00	6781.23

03-081 063011 3866

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1					RJ45 CAT 5 INSERT	116.50	500.00	116.50



Bristol Tennessee Essential Services

Electric • Internet • Telephone • Cable

2470 Volunteer Parkway • P. O. Box 549 • Bristol, TN 37621-0549
423/968-1526 • Fax 423/793-5545

November 7, 2011

Coulter and Justus, P.C.
9717 Cogdill Rd.
Suite 201
Knoxville, TN 37932

Letter of Representation

We are providing this letter in connection with your audits of the financial statements of Bristol Tennessee Essential Services and the Bristol Tennessee Essential Services Post Employment Benefits Trust (collectively "BTES") as of June 30, 2011 and 2010, and for the years then ended for the purpose of expressing an opinion as to whether the financial statements present fairly, in all material respects, the financial position of BTES and the changes in financial position and, where applicable, the cash flows thereof in conformity with accounting principles generally accepted in the United States of America. We confirm that we are responsible for the fair presentation of the previously mentioned financial statements in conformity with accounting principles generally accepted in the United States of America. We are also responsible for adopting sound accounting policies, establishing and maintaining internal control over financial reporting, and preventing and detecting fraud.

We confirm, to the best of our knowledge and belief, as of the date of this letter, the following representations made to you during your audits.

1. The financial statements referred to above are fairly presented in conformity with accounting principles generally accepted in the United States of America.
2. We have made available to you all—
 - a. Financial records and related data.
 - b. Minutes of the meetings of the Board of Directors or summaries of actions of recent meetings for which minutes have not yet been prepared.
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices.
4. There are no material transactions that have not been properly recorded in the accounting records underlying the financial statements.

5. We acknowledge our responsibility for the design and implementation of programs and controls to prevent and detect fraud.
6. We have no knowledge of any fraud or suspected fraud affecting BTES involving—
 - a. Management,
 - b. Employees who have significant roles in internal control, or
 - c. Others where the fraud could have a material effect on the financial statements.
7. We have no knowledge of any allegations of fraud or suspected fraud affecting BTES received in communications from employees, former employees, analysts, regulators, or others.
8. BTES has no plans or intentions that may materially affect the carrying value or classification of assets, liabilities, or net assets.
9. The following, if any, have been properly recorded or disclosed in the financial statements:
 - a. Related party transactions, including revenues, expenditures/expenses, loans, transfers, leasing arrangements, and guarantees, and amounts receivable from or payable to related parties.
 - b. Guarantees, whether written or oral, under which BTES is contingently liable.
 - c. All accounting estimates that could be material to the financial statements, including the key factors and significant assumptions underlying those estimates and measurements. We believe the estimates and measurements are reasonable in the circumstances, consistently applied, and adequately disclosed.
10. We are responsible for compliance with laws, regulations, and provisions of contracts and agreements applicable to us including tax and debt limits and debt contracts; and we have identified and disclosed to you all laws, regulations and provisions of contracts and agreements that we believe have a direct and material effect on the determination of financial statement amounts, or other financial data significant to the audit objectives.

11. There are no—

- a. Violations or possible violations of budget ordinances, laws and regulations (including those pertaining to adopting, approving, and amending budgets), provisions of contracts and agreements, tax or debt limits and any related debt covenants whose effects should be considered for disclosure in the financial statements or as a basis for recording a loss contingency or for reporting on noncompliance.
 - b. Unasserted claims or assessments that our lawyer has advised us are probable of assertion and must be disclosed in accordance with accounting principles generally accepted in the United States of America.
 - c. Other liabilities or gain or loss contingencies that are required to be accrued or disclosed by accounting principles generally accepted in the United States of America.
12. BTES has satisfactory title to all owned assets, and there are no liens or encumbrances on such assets nor has any asset been pledged as collateral.
13. BTES has complied with all aspects of contractual agreements that would have a material effect on the financial statements in the event of noncompliance.
14. Components of net position (net investment in capital assets; restricted; and unrestricted) are properly classified and, if applicable, approved.
15. The activity and balances between the Electric Business Unit, the Cable and Internet Business Unit, and the Telephone Business Unit have been appropriately classified and reported.
16. All deposits were entirely insured or collateralized with securities held by BTES agents in BTES' name.
17. Regulatory assets are properly capitalized, reported, and, if applicable, depreciated. Non-regulatory assets are properly expensed.
18. We acknowledge our responsibility for the required supplementary information (RSI). The RSI is measured and presented within prescribed guidelines and the methods of measurement and presentation have not changed from those used in the prior year. We have disclosed to you any significant assumptions and interpretations underlying the measurement and presentation of the RSI.
19. Deposits and investment securities are properly classified as to risk, and investments are properly valued.

20. Receivables recorded in the financial statements represent valid claims against debtors for transactions arising on or before the balance sheet date and have been appropriately reduced to their estimated net realizable value.
21. Provisions, when material, has been made to reduce excess or obsolete inventories to their estimated net realizable value.
22. At June 30, 2011, BTES had no purchase commitments for inventory quantities in excess of normal requirements or at prices in excess of prevailing market prices.
23. The fiber optic transmission lines were constructed with the intent to serve the Electric Business Unit.
24. We believe the actuarial assumptions and methods used to measure pension and OPEB liabilities and costs for financial accounting purposes are appropriate in the circumstances.
25. The allocation method being used to allocate both operational and non-operational (depreciation, interest expense, etc.) costs between the business units is an accurate estimate of the allocation for the use of those costs.

No events, including instances of noncompliance, have occurred subsequent to the balance sheet date, and through the date of this letter that would require adjustment to or disclosure in the aforementioned financial statements.

Very truly yours,



R. Michael Browder, Chief Executive Officer



Lola McVey, Director of Accounting and Finance

BRISTOL TN ESSENTIAL SVCS
PRG. VENDANAL

ACCT 232.10
FROM 07/01/10 TO 06/30/11

VENDOR ANALYSIS REPORT

UNPAID INVOICES
RUN DATE 09/07/11 04:16 PM

INVOICE

DATE

PO NO

INVOICE DESCRIPTION

REF NUM

PAYDTE

AMOUNT

TAX

PAID

CKDATE/ CHECK/

VOID ACH SEQ

VENDOR: 21 TV GUIDE NETWORKS, INC

060534 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION
1	1				PROG 00	CABLE PROGRAMMING

073111 881.03

.00

881.03 070711 25246

R-ACCT

QTY

AMOUNT

555.65

881.03-

VENDOR: 24 MUSIC CHOICE

JUNE 11 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION
1	1				PROG 00	CABLE PROGRAMMING

073111 2126.49

.00

2126.49 070711 25221

R-ACCT

QTY

AMOUNT

555.65

2126.49-

VENDOR: 25 IN DEMAND

6-11-11 PRIND 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION
1	1				PROG 00	CABLE PROGRAMMING

073111 472.40

.06

472.40 071411 25274

R-ACCT

QTY

AMOUNT

555.65

472.40-

VENDOR: 26 PRIND

6-8-11 PRIND 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION
1	1				PROG 00	CABLE PROGRAMMING

073111 104.96

.00

104.96 071411 25274

R-ACCT

QTY

AMOUNT

555.65

104.96-

VENDOR: 27 PRIND

JUN 2011 PRIND 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION
1	1				PROG 00	CABLE PROGRAMMING

073111 1788.06

.00

1788.06 071411 25274

R-ACCT

QTY

AMOUNT

555.65

1788.06-

VENDOR TOTAL:

2365.42

VENDOR: 29 FUEL

B54508 063011

073111 157.08

.00

157.08 070711 25209

VENDOR ANALYSIS REPORT
 INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID
 CREDIT/ CHECK/ VOID ACH SEQ

VENDOR: 29 FUEL

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		157.08-

VENDOR TOTAL: 157.08

VENDOR: 86 HOLSTON RUTAN

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
11-001	063011								
1	1				ADVR 00	ADVERTISING/PROMOTION	908.30		100.00-

VENDOR TOTAL: 100.00

VENDOR: 102 R. MICHAEL BROWDER

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
C PAP REIMB	101410								
2	1				CASH 00	PRE-PAID CHECKS	131.21		602.95-
3	1				CASH 00	PRE-PAID CHECKS	131.21		602.95-
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	926.10		602.95-
DENTAL 11-11	111110								
1	1								

VENDOR TOTAL: 100.00

VENDOR: 11-10

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
2	1				CASH 00	PRE-PAID CHECKS	131.21		62.40-
5	1				CASH 00	PRE-PAID CHECKS	131.21		62.40-
1	1				DENT 00	DENTAL REIMBURSEMENT PLAN	926.90		62.40-
FLEX 11-10	111110								
1	1								

VENDOR TOTAL: 1635.67

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 113 FOX SPORTS NET SOUTH

B17444 6-11 063011 073111 1079.32 .00 1079.32 070711 25207

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		1079.32-

B51188 063011 073111 31287.08 .00 31287.08 070711 25207

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		31287.08-

VENDOR TOTAL: 32366.40

VENDOR: 122 MAIL WORKS

36597 063011 073111 453.53 .00 453.53 070711 25218

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADVR 00	ADVERTISING/PROMOTION	912.65		69.43-
1	1				ADVR 00	ADVERTISING/PROMOTION	912.75		34.72-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.65		232.92-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.75		116.46-

36602 063011 073111 469.78 .00 469.78 070711 25218

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADVR 00	ADVERTISING/PROMOTION	912.65		71.25-
1	1				ADVR 00	ADVERTISING/PROMOTION	912.75		35.62-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.65		241.94-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.75		120.97-

36625 063011 073111 434.13 .00 434.13 070711 25218

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADVR 00	ADVERTISING/PROMOTION	912.65		67.40-
1	1				ADVR 00	ADVERTISING/PROMOTION	912.75		33.70-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.65		222.02-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.75		111.01-

36628 063011 073111 450.68 .00 450.68 070711 25218

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADVR 00	ADVERTISING/PROMOTION	912.65		76.13-

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 122 MAIL WORKS

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADVR 00	ADVERTISING/PROMOTION	912.75		38.07-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.65		224.32-
1	1				ADVR 00	ADVERTISING/PROMOTION	903.75		112.16-

VENDOR TOTAL: 1808.12

VENDOR: 138 JENNIFER BOOHER

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				FLEX 00	FLEX CLAIMS	232.80		75.00-

VENDOR TOTAL: 75.00

VENDOR: 147 SPRINT

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				COMU 00	COMMUNICATIONS EQUIPMENT	580.20		22.89-

VENDOR TOTAL: 49.12

VENDOR: 149 AIRESPPRING

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				COMU 00	COMMUNICATIONS EQUIPMENT	580.20		26.23-

VENDOR TOTAL: 2078.36

VENDOR: 1325728 JUNE 11 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 02	PHONE COGS	555.75		2078.36-

VENDOR TOTAL: 2078.36

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDLE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 164 CENTURYLINK

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 02	PHONE COGS	555.75		4138.45-

VENDOR TOTAL: 4138.45

VENDOR: 203 SPORTSOUTH

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		16988.76-

VENDOR TOTAL: 16988.76

VENDOR: 217 BUSINESS CARD

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		73.91-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		86.47-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		80.24-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		1189.06-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMN 00	ADMINISTRATION & GENERAL EXPENSE	912.65		1189.05-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMN 00	ADMINISTRATION & GENERAL EXPENSE	912.75		1189.06-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				BVEH 00	VEHICLE EXPENSE	184.00		63.01-

INVOICE	DATE	PO NO	INVOICE DESCRIPTION	REF NUM	PAYDTE	AMOUNT	TAX	PAID	CKDATE/	CHECK/	VOID	ACH SEQ
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VENDOR: 217 BUSINESS CARD

	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			BVEH 00	VEHICLE EXPENSE	184.01		5.08-	
DOWELL JUNE 11	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			BSTA 00	BUSINESS TRAVEL EXPENSES	593.60		73.62-	
EADS JUNE 11	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1					073111	432.14	.00	432.14
GEMMELL JUNE 11	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		432.14-	
	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1					073111	489.11	.00	489.11
JOHNSON JUNE 11	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		489.11-	
	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			MISC 00	MISCELLANEOUS ACTIVITIES	163.00		35.39-	
	1	1			WATR 00	WATER HEAT PROGRAM	107.20		944.98-	
KING JUNE 11	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1					073111	796.59	.00	796.59
MCVEY JUNE 11	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			MAIN 04	MAINTENANCE-DISTRIBUTION EXPENSE	593.30		124.87-	
	1	1			BVEH 00	VEHICLE EXPENSE	184.01		147.20-	
	1	1			SAFE 00	SAFETY EXPENSE	588.50		112.36-	
	1	1			MAIN 04	MAINTENANCE-DISTRIBUTION EXPENSE	593.60		412.16-	
PARKER JUNE 11	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		1709.33-	
	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1					073111	4570.95	.00	4570.95
	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
	1	1			MISC 00	MISCELLANEOUS ACTIVITIES	580.20		4570.95-	

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID

VENDOR: 217 BUSINESS CARD

WATERMAN JUNE 11 063011

073111 373.07 .00 373.07 071411 25262

TR DPT WH VEH JOB ITEMID DESCRIPTION

R-ACCT QTY AMOUNT

1 1 ADMN 00 ADMINISTRATION & GENERAL EXPENSE 921.00 138.18-
1 1 ADMN 00 ADMINISTRATION & GENERAL EXPENSE 926.40 234.89-

WOODS JUNE 11 063011

073111 909.18 .00 909.18 071411 25262

TR DPT WH VEH JOB ITEMID DESCRIPTION

R-ACCT QTY AMOUNT

1 1 BVEH 00 VEHICLE EXPENSE 184.01 809.19-
1 1 BVEH 00 VEHICLE EXPENSE 184.00 99.99-

VENDOR: 220 FERGUSON ENTERPRISES, INC.

VENDOR TOTAL: 14210.24

1290543, SC54070 063011

073111 415.40 .00 415.40 071411 25270

TR DPT WH VEH JOB ITEMID DESCRIPTION

R-ACCT QTY AMOUNT

1 1 WATR 00 WATER HEAT PROGRAM 587.10 415.40-

VENDOR: 225 SUNDANCE CHANNEL, LLC

VENDOR TOTAL: 415.40

195575 063011

073111 1429.27 .00 1429.27 070711 25236

TR DPT WH VEH JOB ITEMID DESCRIPTION

R-ACCT QTY AMOUNT

1 1 PROG 00 CABLE PROGRAMMING 555.65 1429.27-

VENDOR: 230 PURCHASE POWER

VENDOR TOTAL: 1429.27

JUNE 11 063011

073111 1539.98 .00 1539.98 070711 25227

TR DPT WH VEH JOB ITEMID DESCRIPTION

R-ACCT QTY AMOUNT

1 1 POST 00 POSTAGE EXPENSE 903.20 1539.98-

VENDOR: 230 PURCHASE POWER

VENDOR TOTAL: 1539.98

VENDOR: 236 DISCOVERY COMMUNICATIONS

3401187, 3401273 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		1815.32-

VENDOR TOTAL: 1815.32

VENDOR: 239 HD SUPPLY UTILITIES LTD

1755205-02 063011 3871 1755205-03

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1	1		00003002	CRIMPRT YP2U3	154.20	100.00-	112.00-
1	1	1	1		00003000	SP LF CRIMPRT YPC2A8U	154.20	200.00-	78.00-

VENDOR TOTAL: 190.00

VENDOR: 239 HD SUPPLY UTILITIES LTD

1766243-00 063011 3916

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1	1		00006400	LAMPS 100W HPS	154.20	144.00-	917.28-
1	1	1	1		00000362	2 IN. S. S. BOLTS	154.20	200.00-	170.00-

VENDOR TOTAL: 1087.28

VENDOR: 256 NATIONAL CABLE TV COOP

11061755 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		234561.19-

VENDOR TOTAL: 234561.19

VENDOR: 279 ESPN

234561.19

INVOICE	DATE	PO NO	INVOICE DESCRIPTION
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VENDOR: 279 ESPN

481999	063011	073111	1255.02	.00	1255.02	070711	25205
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TR	DEPT	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			PROG 00	CABLE PROGRAMMING	555.65		1255.02-

VENDOR TOTAL: 1255.02

VENDOR: 293 BRISTOL TENNESSEE

3263903 6-11	063011	073111	349.37	.00	349.37	070711	25191
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TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMIN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		349.37-

VENDOR TOTAL: 349.37

VENDOR: 305 LEVEL 3 COMMUNICATIONS, LLC

104191089	063011	073111	7132.09	.00	7132.09	070711	25216
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TR	DFT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			PROG	01	INTERNET PROGRAMMING	935.65		7132.09-

VENDOR TOTAL: 7132.09

VENDOR: 306 TRI-CITIES COMMUNICATIONS

57527	063011	073111	270.00	.00	270.00	070711	25242
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TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				BEVH 00	VEHICLE EXPENSE	184.01		54.00-0
1	1		5900		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1		8395		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1		6300		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1		7889		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1		3996		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1		6910		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1		8711		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1		7389		BEVH 00	VEHICLE EXPENSE	184.00		27.00-0
1	1				BEVH 00	VEHICLE EXPENSE	184.00		27.00-0

INVOICE	DATE	PO NO	INVOICE DESCRIPTION	REF NUM	PAYDTE	AMOUNT	TAX	PAID	CKDATE/ CHECK/ VOID	ACH SEQ
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VENDOR: 306 TRI-CITIES COMMUNICATIONS

VENDOR TOTAL: 270.00

VENDOR: 344 ROGERS PETROLEUM

438622	063011	3920			073111	24047.12	.00	24047.12	070711	25229
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TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			90009100	GASOLINE	154.10	5937.00-	17829.37-
1	1	1			90009101	DIESEL FUEL OIL #2	154.10	1984.00-	6217.75-

VENDOR TOTAL: 24047.12

VENDOR: 362 CELEBRATE BRISTOL

100	063011				073111	1500.00	.00	1500.00	070711	25196
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TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADNM 00	ADMINISTRATION & GENERAL EXPENSE	921.00		1500.00-

VENDOR TOTAL: 1500.00

VENDOR: 370 SPEED HD

B59042	063011				073111	190.86	.00	190.86	070711	25233
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TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		190.86-

VENDOR TOTAL: 190.86

VENDOR: 371 NATIONAL GEOGRAPHIC

B54237	063011				073111	661.49	.00	661.49	070711	25223
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TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		661.49-

B55812	063011				073111	101.11	.00	101.11	070711	25223
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INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 371 NATIONAL GEOGRAPHIC
 TR DPT WH VEH JOB ITEMID DESCRIPTION R-ACCT QTY AMOUNT
 1 1 PROG 00 CABLE PROGRAMMING 555.65 101.11-

VENDOR TOTAL: 762.60

VENDOR: 383 TN DEPT ENV & CONSERVATION
 INV0000000190867 063011
 TR DPT WH VEH JOB ITEMID DESCRIPTION R-ACCT QTY AMOUNT
 1 1 MISC 00 MISCELLANEOUS ACTIVITIES 591.10 500.00- 070711 25240

073111 500.00 .00 500.00 071411 25297
 R-ACCT QTY AMOUNT

VENDOR TOTAL: 500.00

VENDOR: 410 SUNSET
 14238 063011
 TR DPT WH VEH JOB ITEMID DESCRIPTION R-ACCT QTY AMOUNT
 1 1 PROG 01 INTERNET PROGRAMMING 935.65 11975.00- 071411 25297

VENDOR TOTAL: 11975.00

VENDOR: 464 RHYTHM & ROOTS REUNION
 41 063011
 TR DPT WH VEH JOB ITEMID DESCRIPTION R-ACCT QTY AMOUNT
 1 1 ADVR 00 ADVERTISING/PROMOTION 921.00 10000.00- 072811 25394

VENDOR TOTAL: 10000.00

VENDOR: 510 KELLY GRAHAM
 5-14 TO 5-18 063011
 TR DPT WH VEH JOB ITEMID DESCRIPTION R-ACCT QTY AMOUNT
 1 1 BSTA 00 BUSINESS TRAVEL EXPENSES 921.00 74.00 071411 25280

VENDOR TOTAL: 74.00

VENDOR ANALYSIS REPORT
 INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CRDATE/ CHECK/ VOID ACH SEQ

VENDOR TOTAL: 74.00

VENDOR: 516 CITADEL BROADCASTING CO
 158123 063011 073111 320.00 .00 320.00 070711 25198

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADVR 00	ADVERTISING/PROMOTION	908.30		320.00-

VENDOR TOTAL: 320.00

VENDOR: 522 MEDIA FRIENDS
 10558 063011 083111 6544.00 .00 6544.00 081111 25525

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	930.75		6544.00-

VENDOR TOTAL: 6544.00

VENDOR: 546 ENHANCED SYSTEMS CONSULTING
 17806 063011 073111 4370.00 .00 4370.00 070711 25204

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				CUST 00	CUSTOMER SERVICE EXPENSE	903.65		2185.00-
1	1				CUST 00	CUSTOMER SERVICE EXPENSE	903.10		1092.50-
1	1				CUST 00	CUSTOMER SERVICE EXPENSE	903.75		1092.50-

VENDOR TOTAL: 4370.00

VENDOR: 560 BONTEN MEDIA GROUP
 JUNE 11 063011 073111 2793.88 .00 2793.88 070711 25190

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		2793.88-

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDIE AMOUNT TAX PAID CRDATE/ CHECK/ VOID ACH SEQ

VENDOR: 560 BONTEN MEDIA GROUP

JUNE 2011

063011

073111 5587.75

.00

5587.75 070711 25190

TR DPT WH VEH JOB ITEMID DESCRIPTION
1 1 PROG 00 CABLE PROGRAMMING

R-ACCT QTY AMOUNT
555.65 5587.75-

VENDOR TOTAL:

8381.63

VENDOR: 599 ACCUFORCE STAFFING SERVICES

9514870 063011

073111 3337.60

.00

3337.60 070711 25184

TR DPT WH VEH JOB ITEMID DESCRIPTION
1 1 CUST 00 CUSTOMER SERVICE EXPENSE
1 1 CUST 00 CUSTOMER SERVICE EXPENSE
1 1 CUST 00 CUSTOMER SERVICE EXPENSE

R-ACCT QTY AMOUNT
908.00 1668.80-
451.50 834.40-
903.10 834.40-

VENDOR TOTAL:

3337.60

VENDOR: 639 METASWITCH NETWORKS

DCL13833 063011

073111 44.20

.00

44.20 070711 25220

TR DPT WH VEH JOB ITEMID DESCRIPTION
1 1 MISC 00 SHIPPING FOR INV DCL13563

R-ACCT QTY AMOUNT
163.00 44.20-

VENDOR TOTAL:

44.20

VENDOR: 727 CBS COLLEGE SPORTS NETWORK

042491 063011

073111 367.29

.00

367.29 071411 25263

TR DPT WH VEH JOB ITEMID DESCRIPTION
1 1 PROG 00 CABLE PROGRAMMING

R-ACCT QTY AMOUNT
555.65 367.29-

VENDOR TOTAL:

367.29

VENDOR: 728 A+ QUALITY PLUMBING INC

VENDOR ANALYSIS REPORT
 INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CDATE/ CHECK/ VOID ACH SEQ

VENDOR: 728 A+ QUALITY PLUMBING INC

6-28 TO 7-1 063011 073111 2510.00 .00 2510.00 070711 25183

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				WATER	00 WATER HEAT PROGRAM	587.10		2510.00-

VENDOR TOTAL: 2510.00

VENDOR: 757 ATCI

16630 063011 3901 073111 2631.98 .00 2631.98 071411 25258

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				IPRV	00 BANDPASS FILTERS FOR RADAR	930.65	2.00-	754.85-
1	1				IPRV	00 C-BAND PLL LNB, 950-1750 MHZ	930.65	2.00-	634.10-
1	1				IPRV	00 5 DUAL POLARIZED FEED, C-BAND	930.65	1.00-	1243.03-

VENDOR TOTAL: 2631.98

VENDOR: 766 LOMA INDUSTRIES, LLC

20774 063011 073111 201.40 .00 201.40 070711 25217

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC	00 MISCELLANEOUS ACTIVITIES	591.10		201.40-

VENDOR TOTAL: 201.40

VENDOR: 767 JAN D COMBS

IHEE 6-30-11 063011 073111 650.00 .00 650.00 070711 25214

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				IHEE	00 IN HOME ENERGY EVAL	143.50		500.00-
1	1				IHEE	00 IN HOME ENERGY EVAL	456.00		150.00-

VENDOR TOTAL: 650.00

VENDOR: 768 TELVENT USA CORPORATION

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CRDATE/ CHECK/ VOID ACH SEQ

VENDOR: 4300 BTES PETTY CASH-CASH BOX

REPLENISH JUNE 1 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	135.15		398.53-
									398.53 070711 25192

VENDOR TOTAL:

398.53

VENDOR: 4929 CHILDRESS HEATING, AIR

CORRECT JONES 042011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				HEAT 00	HEAT PUMP PROGRAM	186.90		900.00
									900.00-
									900.00-

VENDOR TOTAL:

900.00-

VENDOR: 5100 CARQUEST

2100-208516 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				90009150	WIPERBLADES	154.10	2.00-	16.20-
1	1				90009120	ANTI-FREEZE	154.10	8.00-	32.96-
1	1				90009110	OIL	154.10	12.00-	44.52-
1	1				BVEH 00	VEHICLE EXPENSE	184.01		187.74-
1	1				90009245	OIL FILTER-FRAM	154.10	6.00-	33.18-
									88.54 070711 25194

2100207369 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				BVEH 00	VEHICLE EXPENSE	184.01		88.54-
									38.99 070711 25194

2100207534 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				BVEH 00	VEHICLE EXPENSE	184.01		38.99-
									38.99 070711 25194

2100208069 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				BVEH 00	VEHICLE EXPENSE	184.01		25.40-
									25.40 070711 25194

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 5100 CARQUEST

2100208404 063011 2100208411 073111 56.63 .00 56.63 070711 25194

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			90009265	AIR FILTERS	154.10	1.00-	51.59-
1	1	1			BVEH 00	VEHICLE EXPENSE	184.01		5.04-

2100208809 063011 2100208890 073111 64.14 .00 64.14 070711 25194

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1	7389		BVEH 00	VEHICLE EXPENSE	184.00		21.75-
1	1	1	4108		BVEH 00	VEHICLE EXPENSE	184.00		42.39-

VENDOR TOTAL: 588.30

VENDOR: 5200 CITY OF BRISTOL TENNESSEE

320598511 6-11 063011 073111 6.98 .00 6.98 070711 25199

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			MAIN 04	MAINTENANCE-DISTRIBUTION EXPENSE	592.00		6.98-

320600006 6-11 063011 073111 298.34 .00 298.34 070711 25199

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			BFAC 00	BRES FACILITIES MAINTENANCE	591.10		298.34-

VENDOR TOTAL: 305.32

VENDOR: 6000 COVNE TEXTILE SERVICES

1405965 063011 073111 28.27 .00 28.27 070711 25200

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			MISC 00	MISCELLANEOUS ACTIVITIES	591.10		28.27-

1414561 063011 073111 28.19 .00 28.19 070711 25200

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			MISC 00	MISCELLANEOUS ACTIVITIES	591.10		28.19-

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CDATE/ CHECK/ VOID ACH SEQ

VENDOR: 6000 COYNE TEXTILE SERVICES

VENDOR TOTAL: 56.46

VENDOR: 6253 DETONATION SAFETY

AUG 24-2011 063011 073111 280.00 .00 280.00 070711 25201

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	593.60		280.00-

VENDOR TOTAL: 280.00

VENDOR: 6300 TOM DAVENPORT

6-20 TO 7-3 063011 073111 2250.00 .00 2250.00 070711 25241

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				LEGL 00	LEGAL EXPENSES	582.10		562.50-
1	1				LEGL 00	LEGAL EXPENSES	593.40		562.50-
1	1				LEGL 00	LEGAL EXPENSES	593.60		1125.00-

VENDOR TOTAL: 2250.00

VENDOR: 6333 DIEBOLD, INC.

30729507 063011 073111 202.32 .00 202.32 070711 25202

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				CUST 00	CUSTOMER SERVICE EXPENSE	903.50		202.32-

VENDOR TOTAL: 202.32

VENDOR: 6850 ERMCO

1706953 063011 3836 073111 16435.00 .00 16435.00 071411 25268

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				99368534	TX, 50 KVA OH 120/240	368.00	5.00-	5965.00-

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CRODATE/ CHECK/ VOID ACH SEQ

VENDOR: 6850 ERMCO

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				99368540	TX 37.5 KVA URD, 120/240	368.00	10.00-	10470.00-

VENDOR TOTAL: 16435.00

VENDOR: 7323 FLEET PRIDE, INC.

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
42634328	063011						402.71	.00	402.71 071411 25271
1	1				8395	BVEH 00 VEHICLE EXPENSE	184.00		402.71-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
42662127	063011						46.72	.00	46.72 071411 25271
1	1				8395	BVEH 00 VEHICLE EXPENSE	184.00		46.72-

VENDOR TOTAL: 449.43

VENDOR: 7730 TTM SOLUTIONS

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
03-027	063011						13500.00	.00	13500.00 071411 25301
1	1				MESC 00 2 KVA DC INVERTER		397.66	6.00-	13500.00-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
03-067	063011						771.78	.00	771.78 071411 25301
1	1				3837		771.78		

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
03-069	063011						6781.23	.00	6781.23 071411 25301
1	1				3852		771.78-		

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
03-081	063011						116.50	.00	116.50 071411 25301
1	1				3866		154.20	25000.00-	6781.23-

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
03-081	063011						116.50	.00	116.50 071411 25301
1	1				00008260	RJ45 CAT 5 INSERT	154.20	500.00-	116.50-

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/CHECK/VOID ACH SEQ

VENDOR: 7730 TTM SOLUTIONS

03-109 063011 3869 073111 3218.00 .00 3218.00 070711 25244

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	3			00008702	FIBER PICTAIL-07A845Y45L54PE	154.20	200.00-	3218.00-

03-110 063011 3909 073111 38805.00 .00 38805.00 070711 25244

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			00005000	PRISMA P2-EDFA-FPST-16X19.5-LA	154.65	3.00-	38805.00-

03-120 063011 3918 073111 1208.20 .00 1208.20 070711 25244

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	3			00008960	POWER CABLE----	154.20	2000.00-	1208.20-

03-121 063011 3918 073111 4772.00 .00 4772.00 071411 25301

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	3			00008270	BROADBAND ROUTER	154.20	80.00-	4772.00-

03-122 063011 3917 073111 1986.00 .00 1986.00 071411 25301

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1	1			00008270	BROADBAND ROUTER	154.20	40.00-	1986.00-

VENDOR TOTAL: 71158.71

VENDOR: 7780 DR. FREDERICK H. RICHARD

JUNE 2011 063011 073111 460.00 .00 460.00 071411 25267

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		460.00-

VENDOR TOTAL: 460.00

VENDOR: 7800 FRIENDSHIP FORD

38237 063011 073111 89.25 .00 89.25 070711 25208

VENDOR: 7800 FRIENDSHIP FORD

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1		4408		BVEH 00	VEHICLE EXPENSE	184.00		89.25-
514054				40379					
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1		9610		BVEH 00	VEHICLE EXPENSE	184.00		421.71-
1	1		900043		BVEH 00	VEHICLE EXPENSE	184.00		79.56-
073111							501.27	070711	25208

VENDOR TOTAL: 590.52

VENDOR:	8500	GRAYBAR							
954629979									
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	594.00		140.06-
073111							140.06	070711	25210

VENDOR TOTAL: 140.06

VENDOR:	8587	HAJOCA							
S010690148.001									
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				00007021	EXR 52 GAL W/H DUAL 4500	154.20	20.00-	4309.40-
073111							4309.40	071411	25273

VENDOR TOTAL: 4309.40

VENDOR:	8690	HARBOR NETWORK SERVICES, LLC							
HNS-2011-029									
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	232.76		1460.07-
073111							1460.07	070711	25211

VENDOR TOTAL: 1460.07

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID

CKDATE/ CHECK/
VOID ACH SEQ

VENDOR: 9200 STUART C. IRBY COMPANY

S005953380.002	063011	3821				073111	881.50	.00	881.50	071411	25295
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	1			00005706	TEST BLOCK, 10 POINT 110-54895	154.20	10.00-	881.50-		
S006048456.002	063011	3882				073111	1332.21	.00	1332.21	071411	25295
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	1			00002885	WIRE 1/0 TRIPLEX URD BRENNAR	154.20	1000.00-	787.08-		
1	1	1			00002630	WIRE 6 DUPLEX XLP ALUM SHEPHERD	154.20	2500.00-	545.13-		
S006060187.001	063011	3894				073111	1380.00	.00	1380.00	071411	25295
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	3			00002002	METER RINGS	594.00	400.00-	1380.00-		
S006060194.001	063011	3893				073111	690.00	.00	690.00	071411	25295
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	1			00002003	METER RINGS	594.00	200.00-	690.00-		
S006072183.001	063011	3906				073111	1176.00	.00	1176.00	071411	25295
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	1			00002003	METER RINGS	594.00	200.00-	690.00-		
S006076448.001	063011	3911				073111	2738.00	.00	2738.00	070711	25235
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	1			00002003	METER RINGS	593.60	1.00-	1176.00-		
S006082076.001	063011	3915				073111	2707.32	.00	2707.32	071411	25295
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	1			00004118	ELBOWVALVEARRESTOR 8132BOO10J001	154.20	20.00-	1298.02-		
1	1	1			00002681	WIRE 4/0 AL TRIPLEX 202ARA	154.20	1000.00-	1409.30-		
S006090392.001	063011	3919				073111	690.00	.00	690.00	071411	25295
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT		
1	1	1			00002003	METER RINGS	154.20	200.00-	690.00-		

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 9200 STUART C. IRBY COMPANY

006097628.001	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1						MISC 00	MISCELLANEOUS ACTIVITIES	591.10		520.00-
											520.00
											071411
											25295

VENDOR TOTAL: 12115.03

VENDOR: 10420 THE LILLY COMPANY

09S4363770	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1						MISC 00	MISCELLANEOUS ACTIVITIES	591.10		57.50-
											57.50
											070711
											25239

VENDOR TOTAL: 57.50

VENDOR: 10550 LOOMIS, FARGO & COMPANY

10897169	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1						CUST 00	CUSTOMER SERVICE EXPENSE	905.00		702.06-
											702.06
											071411
											25283

VENDOR TOTAL: 702.06

VENDOR: 10680 MCNEARY, INC.

INV013816	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1						MISC 00	MISCELLANEOUS ACTIVITIES	921.00		5602.34-
1	1						MISC 00	MISCELLANEOUS ACTIVITIES	921.75		5602.33-
1	1						MISC 00	MISCELLANEOUS ACTIVITIES	921.65		5602.33-
											5031.25
											070711
											25219

INV014417.	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1						MISC 00	MISCELLANEOUS ACTIVITIES	921.00		1677.09-

INVOICE

DATE PO NO

INVOICE DESCRIPTION

REF NUM PAYDTE

AMOUNT

TAX

PAID

CRDATE/ CHECK/ VOID ACH SEQ

VENDOR:

10680 MCNEARY, INC.

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	921.75		1677.08-
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	921.65		1677.08-

VENDOR TOTAL: 21838.25

VENDOR:

11100 NATIONAL RURAL ELECTRIC

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ADMIN 00	ADMINISTRATION & GENERAL EXPENSE	921.00		170.00-

VENDOR TOTAL: 170.00

VENDOR:

11420 ONLINE INFORMATION SERVICES

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				CUST 00	CUSTOMER SERVICE EXPENSE	903.10		967.86-

VENDOR TOTAL: 967.86

VENDOR:

11426 ONTRAC

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ONTR 00	ONTRAC	930.65		3100.29-
1	1				ONTR 00	ONTRAC	930.75		1550.15-
1	1				ONTR 00	ONTRAC	107.20		7096.00-

VENDOR TOTAL: 6890.88

VENDOR:

063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ONTR 00	ONTRAC	107.20		6890.88-

VENDOR TOTAL: 6890.88

VENDOR:

063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ONTR 00	ONTRAC	954.13		954.13

VENDOR TOTAL: 954.13

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 11426 ONTRAC

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			2432	ONTR 00	ONTRAC	107.20		954.13-
9790					063011		200.00	070711	25225

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			2432	ONTR 00	ONTRAC	107.20		200.00-
9791					063011		262.50	070711	25225

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				ONTR 00	ONTRAC	444.66		262.50-
9792					063011		32.50	070711	25225

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			2432	ONTR 00	ONTRAC	107.20		32.50-
9793					063011		65.00	070711	25225

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			2432	ONTR 00	ONTRAC	107.20		65.00-
9794					063011		32.50	070711	25225

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			2432	ONTR 00	ONTRAC	107.20		32.50-

VENDOR: 11450 OWEN EQUIPMENT CO.

VENDOR TOTAL: 20183.95

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1			7389	BVEH 00	VEHICLE EXPENSE	184.00		162.60-
27708					063011		162.60	070711	25226

VENDOR TOTAL: 162.60

INVOICE	DATE	PO NO	INVOICE DESCRIPTION
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VENDOR: 12320 CC DICKSON COMPANY

16566197 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	592.00		33.42-
								.00	33.42 070711 25195

VENDOR: 13300 SHIELDS ELECTRONICS

Bp103965 063011

[illegible]

BP106513 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				BVEH 00	VEHICLE EXPENSE	184.01		70.23-
								.00	117.34
									071411 25292
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	580.20		117.34-

VENDOR: 13420 SIMPLEX GRINNELL

66730876 063011

VENDOR TOTAL:										612.31
13420 SIMPLEX GRINNELL										
063011										
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT	
1	1				BEPAC 00	BTES FACILITIES MAINTENANCE	591.10		403.00-	

VENDOR: 13880 SOUTHERN PUMP & TANK COMPANY

90735626 063011

403.00	109.78	073111
.00	109.78	070711 25232

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CDATE/ CHECK/ VOID ACH SEQ

VENDOR: 13880 SOUTHERN PUMP & TANK COMPANY

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				BYEH 00	VEHICLE EXPENSE	184.01		109.78-

VENDOR TOTAL: 109.78

VENDOR: 13888 SOUTHEASTERN DATA

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				SEDC 00	SOUTHEASTERN DATA COOPERATIVE	594.00		1623.66-
1	1				SEDC 00	SOUTHEASTERN DATA COOPERATIVE	593.60		2164.88-
1	1				SEDC 00	SOUTHEASTERN DATA COOPERATIVE	903.50		1623.66-
1	1				SEDC 00	SOUTHEASTERN DATA COOPERATIVE	580.20		2706.10-
1	1				SEDC 00	SOUTHEASTERN DATA COOPERATIVE	903.10		6765.25-
1	1				SEDC 00	SOUTHEASTERN DATA COOPERATIVE	903.20		12177.45-

VENDOR TOTAL: 27061.00

VENDOR: 14000 TENNESSEE CHILD SUPPORT

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	232.70		332.77-

VENDOR TOTAL: 332.77

VENDOR: 14332 TRANSIT-MIX CONCRETE COMPANY

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	594.00		497.50-

VENDOR TOTAL: 497.50

VENDOR: 14625 TRIBUNE MEDIA SERVICES, INC

VENDOR TOTAL: 497.50

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYBLE AMOUNT TAX PAID CRDATE/ CHECK/ VOID ACH SEQ

VENDOR: 14625 TRIBUNE MEDIA SERVICES, INC

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
0539966					063011				
1	1				PROG 00	CABLE PROGRAMMING	555.65		1338.03-
									1338.03 070711 25243

VENDOR TOTAL: 1338.03

VENDOR: 14700 TWIN CITY DECORATING

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
7-5-11					063011				
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	593.40		612.74-
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	591.10		401.93-
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	598.00		1254.51-
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	592.00		2916.90-
									5186.08 070711 25247

VENDOR TOTAL: 5186.08

VENDOR: 14820 TURNER NETWORK SALES, INC.

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
459965					063011				
1	1				PROG 00	CABLE PROGRAMMING	555.65		2524.05-
									2524.05 070711 25245

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
460073					063011				
1	1				PROG 00	CABLE PROGRAMMING	14835.81		14835.81 070711 25245

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
460159					063011				
1	1				PROG 00	CABLE PROGRAMMING	555.65		14835.81-
									6786.89 070711 25245

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
460398					063011				
1	1				PROG 00	CABLE PROGRAMMING	555.65		6786.89-
									6786.89 070711 25245

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		6786.89-
									6786.89 070711 25245

.34-

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CRDATE/ CHECK/ VOID ACH SEQ

VENDOR: 14820 TURNER NETWORK SALES, INC.

460901	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	CABLE PROGRAMMING	555.65		3617.81- 25245

460915	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	CABLE PROGRAMMING	364.96	.00	364.96 070711 25245

461019	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	CABLE PROGRAMMING	3421.49	.00	3421.49 070711 25245

461042	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	CABLE PROGRAMMING	9254.85	.00	9254.85 070711 25245

		TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	CABLE PROGRAMMING	555.65		9254.85-

VENDOR TOTAL: 40806.20

VENDOR: 15300 VULCAN MATERIALS

484525	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	MISCELLANEOUS ACTIVITIES	691.16	.00	691.16 071411 25303

		TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	MISCELLANEOUS ACTIVITIES	594.00		691.16-

VENDOR TOTAL: 691.16

VENDOR: 15600 WKPT-RADIO

252-1946500-0016	063011	TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	ADVERTISING/PROMOTION	908.30		140.00-

		TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
		1	1				00	ADVERTISING/PROMOTION	908.30		140.00-

VENDOR TOTAL: 140.00

INVOICE DATE PO NO INVOICE DESCRIPTION REF NUM PAYDTE AMOUNT TAX PAID CKDATE/ CHECK/ VOID ACH SEQ

VENDOR: 15640 WJHL-TV

JUNE 2011 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				PROG 00	CABLE PROGRAMMING	555.65		4023.18-
									4023.18

VENDOR TOTAL: 4023.18

VENDOR: 15700 MESCO RECEIVABLES CORP.

367990 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				00003007	CRIMPRT YP28U26	154.20	100.00-	241.00-
									241.00

369317 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				00001100	GUY STRAIN INSUL 30IN GS16030CCI	154.20	50.00-	725.00-
									725.00

VENDOR TOTAL: 966.00

VENDOR: 15800 WILLIAMS ELECTRIC

B013300 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	580.20		39.80-
									39.80

B013381 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	593.60		28.98-
									4.17-

B013433 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	594.00		74.95-
									74.95

B013440 063011

TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	594.00		74.95-
									74.95

INVOICE	DATE	PO NO	INVOICE DESCRIPTION	REF NUM	PAYDTE	AMOUNT	TAX	PAID	CRDATE/ CHECK/ VOID	ACH SEQ
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VENDOR:	15800	WILLIAMS ELECTRIC								
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT	
1	1				MISC 00	MISCELLANEOUS ACTIVITIES	592.00		8.33-	

VENDOR TOTAL: 156.23

VENDOR:	15899	WORK SPACE INTERIORS								
6711A 2ND HALF	063011	3899								
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT	
1	1				BEAC 00	STAIRWELL/2ND FLOOR AREA	932.75	1.00-	2563.10-	
1	1				BEAC 00	STAIRWELL/2ND FLOOR AREA	935.65	1.00-	2563.10-	
1	1				BEAC 00	STAIRWELL/2ND FLOOR AREA	591.10	1.00-	2563.10-	

6711B 2ND HALF	063011	3898								
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	932.75	1.00-	1969.04-	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	932.65	1.00-	1969.04-	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	591.10	1.00-	1969.04-	

6711B 2ND HALF	063011	3898								
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	932.75	1.00-	1969.04-	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	932.65	1.00-	1969.04-	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	591.10	1.00-	1969.04-	

6711B 2ND HALF	063011	3898								
TR	DPT	WH	VEH	JOB	ITEMID	DESCRIPTION	R-ACCT	QTY	AMOUNT	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	932.75	1.00-	1969.04-	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	932.65	1.00-	1969.04-	
1	1				BEAC 00	DIRECTORS OFFICE/ HELP DESK	591.10	1.00-	1969.04-	

VENDOR TOTAL: 13596.42

BRISTOL TN ESSENTIAL SVCS
PRG. VENDANAL

ACCT 232.10
FROM 07/01/10 TO 06/30/11

VENDOR ANALYSIS REPORT

UNPAID INVOICES
RUN DATE 09/07/11 04:16 PM

INVOICE

DATE

PO NO

INVOICE DESCRIPTION

REF NUM PAYDTE

AMOUNT

TAX

PAID

PAGE 33
CKDATE/ CHECK/
VOID ACH SEQ

TOTAL DEPARTMENT

1:

658737.36-

GRAND TOTAL:

658737.36

SUMMARIZED ACCOUNT TRIAL BALANCE
FROM 07/10 TO 06/11 ALL COMPANIES

ACCOUNT	DESCRIPTION	AMOUNT
101.00	ELECTRIC PLANT	101,831.17
107.00	CONSTRUCTION WORK IN PROGRESS	0.00
107.10	WORK IN PROGRESS	0.00
107.20	CONSTRUCTION WORK IN PROGRESS	1,043,935.18
107.21	CONSTRUCTION OVERHEAD	0.00
107.30	SPECIAL EQUIPMENT ACCOUNT	0.00
108.10	ACCUM PROV OF DEPR OF EPIS-DIST	0.00
108.20	ACCUM PROV FOR DEPR OF EPIS-GEN	0.00
108.30	ACCUM PROV FOR DEPR OF EPIS-TRAN	0.00
108.52	ACCUMULATED DEP. PLANT ACCT. 352	0.00
108.53	ACCUMULATED DEP. PLANT ACCT. 353	1,938,964.97
108.54	ACCUMULATED DEP. PLANT ACCT. 354	0.00
108.55	ACCUMULATED DEP. PLANT ACCT. 355	0.00
108.56	ACCUMULATED DEP. PLANT ACCT. 356	0.00
108.60	LOSS DUE TO RETIREMENT-DIST.	2,439.10
108.61	ACCUMULATED DEP. PLANT ACCT. 361	441.18
108.62	ACCUMULATED DEP. PLANT ACCT. 362	809,302.89
108.64	ACCUMULATED DEP. PLANT ACCT. 364	9,521,575.20
108.65	ACCUMULATED DEP. PLANT ACCT. 365	9,171,077.09
108.66	ACCUMULATED DEP. PLANT ACCT. 366	5,154,198.62
108.67	ACCUMULATED DEP. PLANT ACCT. 367	852,493.30
108.68	ACCUMULATED DEP. PLANT ACCT. 368	3,371,457.28
108.69	ACCUMULATED DEP. PLANT ACCT. 369	7,014,804.41
108.70	ACCUMULATED DEP. PLANT ACCT. 370	2,373,122.42
108.71	ACCUMULATED DEP. PLANT ACCT. 371	1,705,462.59
108.73	ACCUMULATED DEP. PLANT ACCT. 373	1,222,918.52
108.80	RETIREMENT WORK IN PROGRESS	2,832,204.04
108.90	LOSS DUE TO RETIREMENT-TRANS.	48,701.69
108.91	ACCUMULATED DEP. PLANT ACCT. 391	4,958.80
108.92	ACCUMULATED DEP. PLANT ACCT. 392	317,078.59
108.93	ACCUMULATED DEP. PLANT ACCT. 393	1,370,664.04
108.94	ACCUMULATED DEP. PLANT ACCT. 394	22,425.35
108.95	ACCUMULATED DEP. PLANT ACCT. 395	121,256.47
108.96	ACCUMULATED DEP. PLANT ACCT. 396	98,070.40
108.97	ACCUMULATED DEP. PLANT ACCT. 397	94,742.39
108.98	ACCUMULATED DEP. PLANT ACCT. 398	4,121,458.07
108.99	ACCUMULATED DEP. PLANT ACCT. 399	39,754.86
109.65	ACCUMULATED DEPRECIATION-397.65	585,477.26
109.67	ACCUMULATED DEPRECIATION-397.65	1,412,564.35
109.75	ACCUMULATED DEPRECIATION-397.65	97,757.63
121.00	NON-UTILITY PLANT	496,338.76
121.10	NON-UTILITY PLANT - RADER PROP	240,639.03
123.10	Investment in Broadband & Cable	10,795.00
123.11	INVESTMENT IN TELEPHONE	2,194,132.39
123.15	INVESTMENTS IN SEDC	0.04
126.00	RENEWAL AND REPLACEMENT FUND	0.00
128.00	MEDICAL INSURANCE FUND	8,000,000.00
131.00	BANK OF TENNESSEE REVENUE ACCT.	200,000.00
131.10	AMSOUTH REVENUE ACCOUNT	165,765.84
		10,452.09

SUMMARIZED ACCOUNT TRIAL BALANCE
FROM 07/10 TO 06/11 ALL COMPANIES

PAGE 2
RUN DATE 09/13/11 07:59 PM

ACCOUNT	DESCRIPTION	AMOUNT
131.15	PAYROLL ACCOUNT	191.43
131.20	ACCOUNTS PAYABLE BANK ACCOUNT	2,204.11
131.21	TRISUMMIT A/P	37,111.34
131.22	TRISUMMIT REVENUE	0.00
131.25	DEPOSIT REFUND	4,616.45
131.26	BOTN DEPOSIT REFUND	67.41
131.30	BANK OF AMERICA REVENUE ACCOUNT	0.00
131.35	CITIZENS BANK REVENUE	62,374.52
131.40	FIRST VANTAGE REVENUE ACCOUNT	0.00
131.50	FIRST BRISTOL BANK	358,728.68
131.60	CONSTRUCTION FUND-BONDS	0.00
131.61	BANK OF TN MONEY MARKET	21,891.10
131.65	CASH CABLE/ISP	0.00
131.66	FTNB HEATH INSURANCE	863.11
131.70	FTNB REVENUE ACCOUNT	97,932.24
131.71	BANK OF TENNESSEE	281,117.18
131.75	CASH TELEPHONE	1,843,299.98
131.90	CASH CLEARING/BALANCING ACCOUNT	0.00
135.00	CASHIERS' WORKING FUND	2,150.00
135.10	PETTY CASH FUND	2,805.75
135.15	PETTY CASH DRAWER	594.13
135.30	BANK OF AMERICA LIFE INS. ESCROW	77,936.13
135.60	ELECTRICAL INSPECTION ACCOUNT	3,977.31
136.00	TEMPORARY CASH INVESTMENTS	5,400,000.00
136.10	FT BUSINESS ACCOUNT	0.00
136.20	TEMPORARY CASH INVESTMENTS - TVA	0.00
142.00	ACCOUNTS RECEIVABLE	5,794,900.62
142.65	A/R CABLE /ISP	916,976.53
142.75	A/R TELEPHONE	272,732.38
143.00	A/R - WATER HEATER CONTRACTOR	0.00
143.10	ACCOUNTS RECEIVABLE - MISC.	0.00
143.11	UNIFORM DEDUCTIONS CLEARING	0.00
143.20	A/R OPEB Trust	0.00
143.40	A/R MISCELLANEOUS BILLING	200,000.00
143.42	CONTRACTS BILLS/MISC BILLING	391,598.42
143.50	A/R - TVA HP INCENTIVE PROGRAM	26,084.68
143.60	A/R CASH RECEIPTS SUSPENSE	1,700.00
143.65	MISC A/R CABLE/ISP	147,516.52
143.70	A/R - UETHDA FUEL PROGRAM	0.00
143.75	MTN VIEW APTS - CUSTOMER CREDIT	2,238.36
143.80	SALVATION ARMY/HYN VOUCHERS	0.00
143.85	HELP YOUR NEIGHBOR - VOUCHERS	1,696.94
143.90	A/R REC - RHIP REIMBURSEMENT	976.81
143.95	ASSISTANCE	0.00
143.97	BFTA	858.79
144.00	ALLOWANCE FOR DOUBTFUL ACCOUNTS	2,056.18
144.65	ALLOWANCE FOR DOUBTFUL ACCT CISP	457,793.82
144.75	ALLOWANCE FOR DOUBTFUL ACCT TELE	184,409.53
154.10	MATERIALS AND SUPPLIES - GARAGE	64,892.28
		44,951.17

SUMMARIZED ACCOUNT TRIAL BALANCE
FROM 07/10 TO 06/11 ALL COMPANIES

ACCOUNT	DESCRIPTION	AMOUNT
154.20	MATERIALS AND SUPPLIES - CONSTR.	1,120,601.16
154.30	MATERIALS AND SUPPLIES - COMM.	470.87-
154.65	CABLE & INTERNET INVENTORY	39,726.06
154.80	MATERIALS BALANCING ACCOUNT	0.00
163.00	STORES EXPENSE - UNDISTRIBUTED	0.00
163.10	STORES EXPENSE DISTRIBUTION	31.44-
165.10	PREPAID INSURANCE	0.00
165.20	PREPAID EXPENSE - MGMT AGREEMENT	114,012.70
165.30	PREPAID IN LIEU OF TAX	0.00
165.40	PREPAID MAINTENANCE EXPENSE	0.00
165.65	PREPAID IN LIEU OF TAX CABLE	12,514.30
165.66	PREPAID MAINTENANCE EXPENSE	0.00
165.75	PREPAID IN LIEU OF TAX TELEPHONE	17,305.29
165.76	PREPAID MAINTENANCE EXPENSE	0.00
165.80	PREPAYMENTS - TVA	12,514.29
165.90	PREPAYMENT - CARINA	8,878,633.41
171.10	INTEREST RECEIVABLE	2,200,000.00
171.65	DUE FROM CABLE /ISP	10,155.18
184.00	CLEARING ACCOUNT - VEHICLES	0.00
184.01	VEHICLE OH-NO SPECIFIC VEHICLE	37.65
184.10	DEPRECIATION VEHICLES-PLANT 392	695.02-
184.40	CLEARING ACCOUNT - ASPLUNDH	0.00
184.50	CLEARING ACCOUNT - SUPERVISION	0.00
184.60	CLEARING ACCOUNT - ADMIN. LABOR	0.00
184.70	CLEARING ACCOUNT - ENGINEERING	0.00
184.90	CLEARING ACCOUNT- EMP. BENEFITS	0.00
186.20	TORS PENSION ASSET	0.00
186.25	OPER Asset	397,821.61
186.30	EMPLOYEE LOAN	0.00
186.35	MISC A/R BILLED ON 142.00	62,328.85
186.40	WATER HEATER LOAN	3,226.68
186.50	MISC DEFERRED DEBITS - CDS	202,695.05
186.52	DEFERRED DEBIT - NEW BUSINESS	2,042.83-
186.55	PREPAID POWER COST - DEU	0.00
186.60	DEFERRED DEBITS-TVA PRE-PAYMENT	1,499,909.31
186.61	CAPITALIZED INTEREST LTD BONDS	0.00
186.70	CAPITALIZED INTEREST CABLE/ISP	909,099.58
186.75	R.H.I.P. INACTIVE	78,873.75
186.76	Deferred Debit - New Business P	0.00
186.77	UNAMORTIZED BOND ISSUE COSTS	290,555.44
186.80	CAPITALIZED INTEREST TELEPHONE	23,918.24
186.90	NON INTEREST BEARING LOAN	7,090.56
186.95	HEAT PUMP LOANS	2,409,188.40
186.96	ENERGY SAVINGS LOANS	450,291.81
216.00	American Phoenix Contract	0.00
216.65	ACCUM NET INCOME-BEG. OF PERIOD	68,596,912.79-
216.75	ACCUM NET INCOME - CABLE/ISP	2,834,453.10-
220.10	ACCUM NET INCOME - TELEPHONE	1,815,920.62-
	INTEREST ON HEAT PUMP LOANS	0.00

ACCOUNT	DESCRIPTION	AMOUNT
220.15	INTEREST ON ENERGY SAVINGS LOANS	0.00
220.16	Intst-American Phoenix Contract	0.00
221.10	LONG TERM DEBT-BONDS 2005	22,060,000.00-
221.11	UNAMORTIZED BOND PREMIUM	365,614.41-
228.65	LIABILITY CABLE/ISP	2,194,132.42-
228.75	LIABILITY TELEPHONE	0.00
232.00	ACC. PAYABLE-GIFT CERTIFICATES	9,455.16-
232.10	ACCOUNTS PAYABLE - GENERAL	664,199.13-
232.11	ACCOUNTS PAYABLE MISC CLEARING	430,036.00-
232.12	ACCOUNTS PAYABLE-RETAINAGE AEG	0.00
232.15	ACCOUNTS PAYABLE-TVA POWER BILL	10,792,991.26-
232.16	ACCOUNTS PAYABLE MISCELLANEOUS	0.01-
232.20	A/P - WAGES AND SALARIES	0.00
232.25	WATER PAYMENTS FORWARDED TO CITY	0.00
232.30	A/P - BTES PAYROLL	0.00
232.40	A/P - DEPOSIT REFUND ACCOUNT	0.00
232.50	PURCHASES - SUSPENSE	0.00
232.60	A/P - EXIDE R & D	0.00
232.65	A/P CLEARING - CABLE/INTERNET	45,397.09-
232.66	A/P - CABLE FRANCHISE FEE	332.77
232.70	MISC PAYROLL DEDUCTIONS	4,297.43
232.75	A/P CLEARING- TELEPHONE	2,711.84-
232.76	A/P - CABS	7,924.49-
232.80	A/P - FLEX PLAN CON	94,313.37-
232.90	ACCTS PAYABLE - HEAT PUMP CONTR.	0.00
234.00	A/P CITY OF BRISTOL TN-ECON DEV	0.00
234.10	A/P CITY OF BRISTOL TN- ECON DEV	0.00
234.50	A/P - TN HIGH/VIKING HALL	0.00
235.00	CUSTOMER DEPOSITS	0.00
235.01	INTEREST ON CUSTOMER DEPOSIT	1,700,748.57-
236.10	ACCURED TAXES PAYABLE	53,908.24-
236.11	ACCURED TAXES PAYABLE COB	0.00
236.20	EMPLOYER FICA TAX PAYABLE	0.00
236.65	ACCURED TAXES PAYABLE COB CABLE	5,526.68
236.66	ACCURED TAXES CABLE/ISP	0.00
236.67	ACCURED STATE EXCISE TAX	0.00
236.75	ACCURED TAXES TELEPHONE COB	2,750.00
236.76	ACCURED TAXES TELEPHONE	0.00
237.30	INTEREST ACCRUED LTD-OTHER	0.00
241.10	A/P - FIT WITHELD	332,945.86-
241.20	A/P - FOAB WITHELD	903.39
241.25	A/P 401K Employer Portion	137.10-
241.30	SALES TAX NON-ELECTRIC SALES	17,844.26
241.40	SALES TAX ELECTRICITY	0.00
241.50	WASHINGTON CO, VA UTILITIES TAX	118,385.11-
241.60	CITY OF BRISTOL - FRANCHISE FEE	6,706.67-
241.61	FEDERAL EXCISE TAX	45,015.86-
241.62	SULLIVAN COUNTY - FRANCHISE FEE	836.93-
241.63	BLUFF CITY - FRANCHISE FEE	25,088.67-
		1,373.14-

ACCOUNT	DESCRIPTION	AMOUNT
241.65	TAXES PAYABLE CABLE/ISP	37,938.53-
241.71	PHONE FED EXCISE TAX	4,253.59-
241.72	OTHER TAXES & FEES PAYABLE	13,267.40-
241.73	911 FEES	14,906.09-
241.75	TAXES PAYABLE TELEPHONE	23,884.76-
242.30	HELP YOUR NEIGHBOR	574.09-
242.50	A/P-UNITED WAY EMP. CONTRIBUTION	7,597.44-
242.60	A/P-RETIRE PLAN - EMP CONTR.	590.75-
242.70	TVA GROWTH CREDIT - DEFERRED	0.00
242.80	EMP 401K PLAN CONTRIBUTION	12,768.06-
242.90	A/P-BTES CREDIT UNION-EMP WITH	0.00
243.00	MEDICAL INSURANCE LIABILITY	99,566.00-
243.10	CUR & ACCRUED LIAB-SICK LEAVE	0.00
243.15	ACCRUED LABOR	142,710.33-
243.20	CUR & ACCRUED LIAB - VACATION	337,477.29-
243.30	CUR & ACCRUED LIAB - HOLIDAY	101.84
243.40	CUR & ACCRUED LIAB-INCL WEATHER	0.00
243.50	CUR & ACCRUED LIAB - JURY DUTY	0.00
243.60	MILITARY LEAVE	0.00
243.70	ON-CALL BONUS PAY	0.00
243.80	EMP LIFE INS PAYABLE	278.64
243.90	POWER LIABILITY - TVA	0.00
252.00	REFUNDABLE ADVS FOR CONSTRUCTION	0.00
253.10	DEFERRED CREDIT	0.00
253.11	DEFERRED CREDIT ACCT INVENTORY	0.00
253.12	DEFERRED CREDIT VEHICLE PARTS INVENTO	0.00
253.20	MISC DEF CRED-REV BILLED, NOT BK	0.00
253.30	DEFERRED CREDIT-EMP RETIREE INS	66,400.00-
253.40	DEFERRED CREDIT-RETIREE LIFE INS	237,250.00-
253.65	DEFERRED REVENUE	483,324.26-
253.66	DEFERRED CREDIT ACCT INV CABLE	0.00
253.75	DEFERRED CREDIT PHONE INVENTORY	104,641.17
253.76	DEFERRED REVENUE	215,678.94-
350.00	LAND AND LAND RIGHTS	94,696.14
350.10	LAND-TRANS-BLUFF CITY	0.00
350.30	LAND - TRANS - BRISTOL	0.00
350.50	LAND - TRANS - SULLIVAN COUNTY	0.00
350.70	LAND - TRANS - WASHINGTON CO.,VA	0.00
350.90	LAND - TRANS - KINGSFORT	0.00
352.00	STRUCTURES & IMPROVEMENTS-TRANS	0.00
352.10	STRUCTURES -TRANS- BLUFF CITY	0.00
352.30	STRUCTURES -TRANS- BRISTOL	0.00
352.50	STRUCTURES-TRANS- SULLIVAN CO.	0.00
352.70	STRUCTURES-TRANS-WASH. CO., VA	0.00
353.00	SUBSTATION EQUIPMENT-TRANS	2,823,268.49
353.10	STATION EQUIP.-TRANS-BLUFF CITY	0.00
353.30	STATION EQUIP.-TRANS-BRISTOL	0.00
353.50	STATION EQUIP-TRANS-SULL. CO.	0.00
353.70	STATION EQUIP-TRANS-WASH. CO.,VA	0.00

ACCOUNT	DESCRIPTION	AMOUNT
354.00	TOWERS AND FIXTURES-TRANS	0.00
354.10	TOWERS & FIXTURES-TRANS-B.C.	0.00
354.30	TOWERS & FIXTURES-TRANS-BRISTOL	0.00
354.50	TOWERS & FIXTURES-TRANS-SULL. CO.	0.00
354.70	TOWERS & FIXTURES-TRANS-WASH. VA	0.00
355.00	POLES AND FIXTURES- TRANS	0.00
355.10	POLES & FIXTURES-TRANS- B.C.	0.00
355.30	POLES & FIXTURES-TRANS- BRISTOL	0.00
355.50	POLES & FIXTURES-TRANS-SULL. CO.	0.00
355.70	POLES & FIXTURES-TRANS-WASH. VA	0.00
356.00	OH CONDUCTORS & DEVICES- TRANS	0.00
356.10	OH CONDUCTORS-DIST- BLUFF CITY	0.00
356.30	OH CONDUCTORS-TRANS- BRISTOL	0.00
356.50	OH CONDUCTORS-TRANS-SULLIVAN CO.	0.00
356.70	OH CONDUCTORS-TRANS-WASH. CO.,VA	0.00
360.00	LAND & LAND RIGHTS - DIST	881,764.83
360.10	LAND-DIST.-BLUFF CITY	0.00
360.30	LAND-DIST.-BRISTOL	0.00
360.50	LAND-DIST.-SULLIVAN CO.	0.00
361.00	LAND-DIST.-WASHINGTON CO.,VA	0.00
361.10	STRUCTURES & IMPROVEMENTS-DIST	862,539.28
361.30	STRUCTURES-DIST-BLUFF CITY	202.27
361.50	STRUCTURES-DIST-BRISTOL	0.00
361.70	STRUCTURES-DIST-SULLIVAN COUNTY	0.00
362.00	STRUCTURES-DIST-WASH. CO., VA	0.00
362.10	STATION EQUIPMENT - DISTRIBUTION	12,141,863.39
362.30	STATION EQUIP.-DIST.-BLUFF CITY	0.00
362.50	STATION EQUIP.-DIST-BRISTOL	0.00
362.65	CABLE/INTERNET STATION EQUIPMENT	0.00
362.70	STATION EQUIP.-DIST-WASH.CO.,VA	0.00
364.00	POLES,TOWERS,& FIXTURES-DIST.	11,365,644.63
364.10	POLES & FIXTURES-DIST-BLUFF CITY	0.00
364.30	POLES & FIXTURES-DIST-BRISTOL	0.00
364.50	POLES & FIXTURES-DIST-SULL. CO.	0.00
364.69	Poles,Multiple Use Powerlines	2,878,888.55
364.70	POLES & FIXTURE-DIST-WASH.CO.,VA	0.00
365.00	OVERHEAD CONDUCTORS/DEVICES-DIST	7,237,031.68
365.10	OVERHEAD CONDUCTORS-DIST- B.C.	0.00
365.30	OVERHEAD CONDUCTOR-DIST-BRISTOL	0.00
365.50	OVERHEAD CONDUCTOR-DIST-SULL.CO.	0.00
365.55	Distribution Overhead Multi-Use	0.00
365.70	OVERHEAD CONDUCTOR-DIST-WASH.,VA	9.92
366.00	UNDERGROUND CONDUCTORS - DIST.	1,174,453.10
366.10	UG CONDUCTORS-DIST.-BLUFF CITY	0.00
366.30	UG CONDUCTORS-DIST.-BRISTOL	0.00
366.50	UG CONDUCTORS-DIST.-SULL. CO.	0.00
366.70	UG CONDUCTORS-DIST.-WASH.CO.,VA	0.00
367.00	UG CONDUCTORS & DEVICES - DIST	4,155,717.93

ACCOUNT	DESCRIPTION	AMOUNT
367.10	UG CON. & DEVICES-DIST-BLUFF CITY	1,081.08
367.30	UG CON. & DEVICES-DIST-BRISTOL	1,081.08-
367.50	UG CON. & DEVICES-DIST-SULL. CO.	349.35
367.70	UG CON. & DEVICES-DIST-WASH. CO. VA	0.00
368.00	TRANSFORMERS - DISTRIBUTION	12,560,054.07
368.10	TRANSFORMERS-DIST-BLUFF CITY	0.00
368.30	TRANSFORMERS-DIST-BRISTOL	0.00
368.50	TRANSFORMERS-DIST-SULLIVAN CO.	0.00
368.70	TRANSFORMERS-DIST-WASH CO., VA	0.00
369.00	SERVICES - DISTRIBUTION	3,482,181.73
369.10	SERVICE-DIST- BLUFF CITY	129.92-
369.30	SERVICES-DIST. - BRISTOL	0.00
369.50	SERVICES-DIST. - SULLIVAN CO.	0.00
369.70	SERVICES-DIST.-WASH. CO., VA	0.00
370.00	METERS	0.00
370.10	METERS-DIST- BLUFF CITY	4,167,914.89
370.30	METERS-DIST- BRISTOL	0.00
370.50	METERS-DIST- SULLIVAN COUNTY	0.00
370.70	METERS-DIST.-WASH. CO., VA	0.00
371.00	SECURITY LIGHTS	1,089,558.80
371.10	SECURITY LIGHTS-DIST.-BLUFF CITY	0.00
371.30	SECURITY LIGHTS-DIST.-BLUFF CITY	0.00
371.50	SECURITY LIGHTS-DIST-SULL. CO.	0.00
371.70	SECURITY LIGHTS-DIST-WASH. CO., VA	0.00
373.00	STREET & TRAFFIC LIGHTS - DIST	3,308,870.52
373.10	STREET/TRAFFIC LIGHTS-DIST. -B.C.	0.00
373.30	STREET/TRAFFIC LIGHTS-DIST-BRIS.	0.00
373.50	STREET/TRAFFIC LIGHTS-DIST-SULL.	0.00
373.70	STREET/TRAFFIC LIGHTS-DIST-WASH.	0.00
389.00	Land & Land rights	0.00
390.00	STRUCTURES & IMPROVEMENTS	1,158,942.60
391.00	OFFICE FURNITURE & EQUIPMENT	787,557.25
392.00	TRANSPORTATION EQUIPMENT	2,456,423.04
393.00	STORES & EQUIPMENT	24,142.86
394.00	TOOLS, SHOP & GARAGE	131,389.41
395.00	LABORATORY EQUIPMENT	104,035.09
396.00	POWER OPERATED EQUIPMENT	104,945.54
397.00	COMMUNICATION EQUIPMENT	1,465,565.01
397.01	COMMUNICATION EQUIPMENT	14,643,879.04
397.02	ELECTRIC COMMUNICATIONS FIBER	31,667,919.04
397.15	COMMUNICATIONS MULTI USE	0.00
397.55	COMMUNICATIONS CABLE/INTERNET	0.00
397.65	COMMUNICATIONS CABLE/INTERNET	6,644,450.47
397.66	COMMUNICATIONS CABLE INTERNET 10	1,481,734.62
397.75	COMMUNICATIONS PLANT TELEPHONE	1,200,065.19
398.00	MISC. EQUIPMENT	43,407.46
403.00	DEPRECIATION EXPENSE	0.00
403.10	DEPR. DIST. PLANT ITEMS	0.00
403.20	DEPR. GENERAL PLANT ITEMS	0.00

ACCOUNT	DESCRIPTION	AMOUNT
403.30	DEPR. TRANSMISSION PLANT ITEMS	0.00
403.52	DEPRECIATION PLANT ACCOUNT 352	0.00
403.53	DEPRECIATION PLANT ACCOUNT 353	112,817.76
403.54	DEPRECIATION PLANT ACCOUNT 354	0.00
403.55	DEPRECIATION PLANT ACCOUNT 355	0.00
403.56	DEPRECIATION PLANT ACCOUNT 356	0.00
403.61	DEPRECIATION PLANT ACCOUNT 361	28,049.76
403.62	DEPRECIATION PLANT ACCOUNT 362	239,795.72
403.64	DEPRECIATION PLANT ACCOUNT 364	530,482.61
403.65	DEPRECIATION PLANT ACCOUNT 365	215,372.02
403.66	DEPRECIATION PLANT ACCOUNT 366	23,374.19
403.67	DEPRECIATION PLANT ACCOUNT 367	162,178.65
403.68	DEPRECIATION PLANT ACCOUNT 368	310,552.71
403.69	DEPRECIATION PLANT ACCOUNT 369	119,179.48
403.70	DEPRECIATION PLANT ACCOUNT 370	123,529.58
403.71	DEPRECIATION PLANT ACCOUNT 371	65.33
403.73	DEPRECIATION PLANT ACCOUNT 373	104,837.86
403.75	DEPRECIATION TELEPHONE	118,335.66
403.90	DEPRECIATION PLANT ACCOUNT 390	2,867.88
403.91	DEPRECIATION PLANT ACCOUNT 391	20,607.12
403.93	DEPRECIATION PLANT ACCOUNT 393	0.00
403.94	DEPRECIATION PLANT ACCOUNT 394	0.00
403.95	DEPRECIATION PLANT ACCOUNT 395	0.00
403.96	DEPRECIATION PLANT ACCOUNT 396	0.00
403.97	DEPRECIATION PLANT ACCOUNT 397	1,373,573.25
403.98	DEPRECIATION PLANT ACCOUNT 398	0.00
404.00	AMORTIZATION EXPENSE	0.00
404.65	DEPRECIATION - PLANT 397.65	37,360.32
404.66	AMORTIZATION-CAPITALIZED INT	470,882.77
404.67	DEPRECIATION-PLANT 397.66	470.90
404.75	AMORTIZATION-CAPITALIZED INT	97,757.63
408.10	PAYMENT IN LIEU OF TAXES	856.80
408.11	PAYMENT IN LIEU OF TAXES COB	463,156.00
408.30	FICA TAX EXPENSE	1,549,794.00
408.65	PAYMENT IN LIEU OF TAXES COB	293,771.69
408.66	PAYMENT IN LIEU OF TAXES CABLE	35,779.00
408.67	STATE EXCISE TAX	10,387.00
408.70	COPYRIGHT TAX	121,840.80
408.75	USF CHARGE EXPENSE	15,589.27
408.76	PYMT IN LIEU OF TAXES PHONE COB	4,657.17
408.77	PYMT IN LIEU OF TAXES PHONE	60,853.00
415.00	SURGE PROTECTION KIT SALES	17,667.00
416.00	SURGE PROTECTION - COST	25.00-
419.00	INTEREST INCOME - BANK ACCOUNTS	0.00
419.10	INTEREST INCOME - INVESTMENTS	7,368.86-
419.15	INTEREST INCOME - DIVIDENDS	417,803.46-
419.20	INTEREST INCOME - DEU	0.00
419.30	INTEREST INCOME - OTHER	110,530.11-
421.15	INCOME - SEDC	0.00

ACCOUNT	DESCRIPTION	AMOUNT
427.30	INTEREST ON LONG TERM DEBT-BONDS	982,647.10
427.31	INTEREST LONG TERM DEBT ISSUE CS	10,617.75
427.40	INTEREST EXPENSE	159.41
431.00	INTEREST ON CUSTOMER DEPOSITS	12,970.43
431.65	INTEREST EXPENSE CABLE/TSP	33,436.70
431.75	INTEREST EXPENSE TELEPHONE	0.00
440.00	RESIDENTIAL CLASS 22	44,501,742.69
440.20	RES. CLASS 22-RESIDENTL EFFIC. CR	0.00
440.40	RESIDENTIAL CLASS 22 GREEN POWER	2,289.00
440.60	RESIDENTIAL CLASS-GP SOLAR PREMI	0.00
440.65	CABLE REVENUE	0.00
440.75	TELEPHONE REVENUE	6,128,169.11
441.00	GENERAL POWER CLASS 40, 0-50KW	3,163,927.40
441.01	GEN POWER CLASS 49,0-50KW SEASON	5,832,560.25
441.10	GEN POWER CLASS 40,0-50KW GR PWR	0.00
441.40	GREEN POWER - SMALL COMMERCIAL	9,977.33
441.65	SET-TOP BOX REVENUE	0.00
441.75	LONG DISTANCE REVENUE	532,395.51
442.00	GENERAL POWER CLASS 50,50-100KW	171,180.84
442.01	GEN PWR CLASS 57,50-100KW SEASO	15,901,801.20
442.02	GEN POWER CLASS 54,1001-2500KW	25,067.34
442.03	GEN PWR CLASS 59,1001-2500KW SEAS	6,071,270.33
442.04	GEN POWER CLASS 55,2500-5000KW	12,904.78
442.05	GEN POWER CLASS56,5001-15000KW	4,917,836.69
442.06	GEN POWER CLASS 58,15001-25000KW	0.00
442.07	INTR PWR CL 63,DEPTO 15000ESP/VPI	0.00
442.08	INT PWR 64, 15001-25000KW ESP/VPI	7,730,409.20
442.09	CIR C99 CONVTO C54-TVA STATWHL	0.00
442.10	ENHANCED GROWTH CREDIT	0.00
442.20	LARGE MANUFACTURERS CREDIT	145,590.20
442.30	EXPANDED MANUFACTURERS CREDIT	0.00
442.40	GREEN POWER - LARGE INDUSTRIAL	279,528.64
442.65	VOD REVENUE	0.00
442.75	TELEPHONE REV - ABS CUSTOMERS	0.00
443.65	INTERNET REVENUE	0.00
444.00	STREET LIGHTING CLASS 72	4,380,089.24
444.01	ATHLETIC FIELD LIGHTING CLASS 73	557,363.31
444.02	TRAFFIC SIGNAL SYSTEMS CLASS 74	30,242.84
444.03	IND. OUTDOOR LGHT CLASS 77(+O/S)	0.00
444.04	IND OUTDOOR LGHT CL78(LGHT ONLY)	576,123.08
444.65	OTHER REVENUE	115,523.97
444.66	INSIDE WIRE MAINTENANCE	85,121.46
444.75	OTHER REVENUE-TELEPHONE	145,512.16
445.75	USF CHARGE	91,491.65
450.00	PENALTIES AKA LATE FEES	100,901.27
451.10	TEMPORARY SERVICE	519,916.11
451.20	COST OF TEMPORARY SERVICE	27,348.06
451.30	SERVICE FEE	19,707.50
451.40	NSF CHECK	127,185.61
		24,751.48

ACCOUNT	DESCRIPTION	AMOUNT
451.50	TURNON/TURN OFF	336,997.69
451.55	CHECK FEES	2,526.00-
451.60	METER TAMPERING FEE	14,453.63-
451.70	PAYMENT EXTENSION FEES	0.00
451.90	RECONNECTION FEE	26,605.00-
454.10	RENT - CDS/RMSA	0.00
454.20	RENT - BVU	0.00
454.30	JOINT POLE AGREEMENT - CHARTER	404,050.76-
454.50	EXCESS CAPACITY	1,555,221.49-
454.51	SPECIAL MINIMUMS	70.00-
454.52	INVEST CHRG O/THAN LGHT INV,CHR	537,445.95-
454.53	MOBILE HOME PEDESTALS	52,862.13-
454.60	JOINT POLE AGREEMENT - SPRINT	839,113.11-
454.70	JOINT POLE AGREEMENT - OTHER	8,143.76-
454.80	JOINT POLE AGREEMENT - KMC	33,017.24-
456.00	OTHER REVENUE	975.45-
456.10	SURGE PROTECTION MONTHLY RENTAL	2,498.89-
456.20	SURGE PROTECTION- INSTALLATION	0.00
456.65	PLANT ALLOCATION FACTOR CABLE/IS	3,101,821.48-
456.66	OTHER REVENUE - CABLE/INTERNET	0.00
456.75	PLANT ALLOCATIONFACTOR TELE	1,198,438.29-
555.00	PURCHASED POWER	75,426,055.40
555.65	PROGRAMMING EXPENSE	4,435,366.70
555.75	COST OF GOODS SOLD	449,044.90
556.65	SET TOP BOX REVENUE	0.00
557.65	INTERNET REVENUE	0.00
557.75	NETWORK TRUNK INTERCONNECTION	0.00
558.75	CABS EXPENSE	112,113.56
560.10	OPERATION SUPERVISION-TRANS	26,174.38
560.20	STATION OPERATION - TRANS	0.00
562.10	STATION OPERATION - TRANS	0.00
563.00	OVERHEAD LINE EXPENSE - TRANS	0.00
566.10	TRANSMISSION EXPENSE - OPERATION	0.00
567.00	TRANSMISSION - 69 KV OPERATIONS	0.00
568.10	MAINTENANCE SUPERVISION - OPER.	0.00
568.20	MAINTENANCE ENGINEERING - TRANS	0.00
570.00	MAINT STATION EQUIP - TRANS	0.00
570.10	MAINT SUB STATION GROUNDS	0.00
571.10	MAINT OH LINES - TRANS	0.00
571.20	TREE TRIMMING - TRANS	243.99
573.00	MAJOR MISC MAINT - TRANSMISSION	0.00
573.10	MINOR MISC MAINT. - TRANSMISSION	0.00
580.10	OPERATION SUPERVISION - DIST	0.00
580.20	OPERATION ENGR - DIST	0.00
580.30	LOAD DEVELOPMENT	337,701.00
581.00	LOAD DISPATCHING - DIST	1,128.62
582.10	STATION OPERATION - DISTRIBUTION	36,883.02
583.10	O. H. LINE EXP - DIST	50,880.45
583.20	LINE TRANS INST & REM EXP-DIST	8,519.56
		366.67-

ACCOUNT	DESCRIPTION	AMOUNT
584.10	U.G. LINE EXP - DIST	0.00
584.20	U.G. TRANS INST & REM EXP - DIST	0.00
585.10	STREET LIGHTING EXP - DIST	0.00
585.30	SIGNAL SYSTEM EXP - DIST	138.24
586.00	METER TEST FEES	0.00
586.20	METER TEST EXP	32,897.94
586.30	Meter Installation Exp	0.00
587.00	CUST INSTALLATIONS EXP	122.97
587.10	WATER HEATER PROGRAM EXPENSE	0.00
587.11	Water Heater - TVA Credit	163,796.06
588.10	MAPS & RECORDS- EXP	163,796.06
588.20	MISC SERVICE CENTER EXP - DIST	15,260.87
588.30	MISC DIST EXP - DIST	2,636.19
588.50	SAFETY MTG EXP - DIST	113,222.99
588.60	MISC DAMAGE EXP - DIST (BILLED)	44,474.61
588.65	Jobs Purchased by customer	23,136.87
590.10	MAINT SUPERVISION - DIST	0.00
590.20	MAINT ENG - DIST	0.00
591.00	MAINT OF STRUCTURES - DIST	35,260.42
591.10	MAINT STRUCTURES-SERVICE CENTER	1,484.60
592.00	MAINT STATION EQUIP - DIST	234,440.42
592.20	MAINT STATION GROUNDS	141,048.95
593.00	ON CALL PAY	1.00-
593.10	MAINT OH LINES - DIST	94,171.46
593.20	TREE TRIMMING EXP - DIST	18,829.71
593.30	MAINT OH LINES STORM DAMAGE	762,259.76
593.40	MISC DIST EXP	371,062.41
593.60	POLE MAINTENANCE	21,195.46
593.70	OVERHEAD LINES MAINT - DIST	1,388,693.05
594.00	MAINT U.G. LINES-DIST	66,146.92
595.10	MAINT LINE TRANSFORMERS - DIST	203,403.96
595.20	MAINT LINE TRANS - STORM	43,817.87
596.10	MAINT STREET LIGHTS	0.00
596.20	MAINT SECURITY LIGHTS	76,670.82
596.30	MAINT SIGNAL SYSTEM - DIST	83,595.22
597.00	MAINT OF METERS	18,552.87
598.00	MAINT EXP SERVICE CENTER - DIST	97,488.50
598.10	LOAD MANAGEMENT MAINT	9,170.73
598.20	MAINTENANCE - FIBER SYSTEM	43,810.92
599.99	ACCOUNT BALANCE FORWARD DUMMY	124,545.47
777.77	CATCH ALL-CASH REGISTER	0.00
901.00	SUPERVISION EXP - CUST ACCTG	0.00
902.00	PLANT ALLOCATION FACTOR CABLE/IS	0.00
903.10	METER READING	0.00
903.15	RECORD RETRIEVAL FEES	498,178.16
903.20	CASH SHORT/OVER	290,742.25
903.30	BILLING EXPENSE	3,390.53
903.40	MISC EDP EXP	179,540.26
	OUTSIDE COLLECTION EXP	36,170.92
		70,372.95

ACCOUNT	DESCRIPTION	AMOUNT
903.50	INSIDE COLLECTION EXPENSE	16,676.91
903.60	COLLECTION TRIP CHARGE	103,363.50-
903.65	CUSTOMER SERVICE CABLE/ISP	347,513.32
903.75	CUSTOMER SERVICE EXPENSE TELE	188,854.45
904.00	UNCOLLECTIBLE ACCOUNTS	62,691.74
904.65	UNCOLLECTIBLE EXP CABLE/ISP	48,764.30
904.75	UNCOLLECTIBLE EXP TELEPHONE	9,790.99
905.00	MISC CUSTOMER SERVICE EXP	17,357.94
906.10	CUSTOMER SERVICE - INFORMATION	15,344.96
906.20	CUSTOMER NEWSLETTER EXP	2,968.34
907.00	CUST SERVICE INFO - SUPERVISION	0.00
908.00	CUSTOMER ASSISTANCE EXP	75,646.15
908.30	ADVERTISING	61,341.09
912.00	PROMOTION & SELLING EXP	44,120.10
912.65	MARKETING EXPENSE	87,971.54
912.75	MARKETING EXP TELEPHONE	56,669.12
916.00	IND DEVELOPMENT EXP	17,412.00
920.00	SALARIES	475,358.66
921.00	OFFICE SUPPLIES	403,377.60
921.65	ADMIN & GENERAL EXP CABLE/ISP	669,133.83
921.75	ADMIN AND GENERAL EXP TELEPHONE	335,807.11
923.10	LEGAL SERVICES	14,583.61
923.20	AUDITING SERVICES	56,052.70
923.40	DATA PROCESS SERVICE	0.00
923.75	OUTSIDE SERVICE EXP TELEPHONE	0.00
924.00	PROPERTY INSURANCE	53,004.02
925.00	INJURIES & DAMAGES INSURANCE	62,947.22
926.10	EMPLOYEE GROUP INSURANCE	0.00
926.15	VACATION ACCRUAL EXPENSE	0.00
926.16	SICK LEAVE EXPENSE	0.00
926.20	EMPLOYEE RETIREMENT PLAN	0.00
926.21	TGRS PENSION ASSET EXPENSE	55,457.88
926.25	401K EMPLOYER CLEARING ACCOUNT	0.00
926.30	TELEWAT EXPENSE	3,392.50
926.40	EMPLOYEE CHRISTMAS PARTY	11,025.85
926.50	EMPLOYEE AWARDS BANQUET	6,397.54
926.60	EMPLOYEE PICNIC	3,908.96
926.65	A&G CABLE/ISP	0.00
926.70	MISC EMPLOYEE EXP	323,786.33-
926.75	SPECIAL PAY	17,765.94
926.80	EMPLOYEE RETIRE INSURANCE	7,200.00
926.90	EMPLOYEE DENTAL PLAN	0.00
930.30	GENERAL CORPORATE EXP	9,568.56
930.40	INDUSTRY ASSOCIATION DUES	64,312.62
930.60	MISC OTHER EXP	41,754.19
930.65	SYSTEM OPER & MAINT - CABLE/ISP	162,355.13
930.75	SYSTEM OPER & MAINT - TELEPHONE	139,814.71
931.65	PLANT ALLOCATION FACTOR	3,075,838.30
931.66	PLANT ALLOC FACTOR-TELE CUSTOMER	0.00

ACCOUNT	DESCRIPTION	AMOUNT
931.75	PLANT ALLOCATION FACTOR TELE	1,224,421.47
932.00	MAINTENANCE OF GENERAL PLANT	53,911.07
932.65	MAINTENANCE-CABLE/ISP	78,091.43
932.75	MAINTENANCE - TELEPHONE	11,460.36
933.65	PROGRAMMING EXPENSE CABLE/ISP	0.00
934.65	CABLE PROGRAMMING	28,723.23-
935.65	INTERNET ACCESS	233,412.63
999.99	Fixed Journal Header	0.00
ACCOUNTS 000.00 TO 399.99		7,684,491.81
ACCOUNTS 400.00 TO 999.99		7,684,491.81-

TVA Reconciliation

74,624,807.76	TVA Confirmation
243,999.96	DEU
163,796.06	Water Heater Credit
694,274.68	2010 True-up
-13,650.00	SDE Admin Charges
-10,500.00	Delivery Point Charges
-154,864.00	Hydro Credit
-75,861.58	Small Mfg. Credit
-38,569.67	Enhanced Growth Credit
-2,595.28	Valley Investment Initiative
388.00	Green Power
-5,170.54	June Correction
75,426,055.39	
-75,426,055.40	CAFR Purchased Power
-0.01	

BRISTOL TENNESSEE ESSENTIAL SERVICES (0030) COST OF POWER BREAKDOWN

Invoice	Period	Demand, Energy & Credits	Delivery Point Charges	Reactive Charges	Admin. Charges	Catastrophic Insurance	Distribution Loss Charge Trueup	Special Delivery Point Credits	Low Density Credits	Other Charges & Credits	BEU/Prepay Report Only Amount	Total Cost of Power
E10-07-034	JUL-10	\$6,293,963.86	\$3,500.00	\$3,299.60	\$1,050.00	\$0.00	(\$694,274.68)	\$0.00	\$0.00	\$0.00	(\$20,333.33)	\$5,587,205.45
E10-08-034	AUG-10	\$7,025,029.43	\$3,500.00	\$3,055.78	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,333.33)	\$7,012,301.88
E10-09-034	SEP-10	\$5,979,966.73	\$3,500.00	\$4,998.04	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,333.33)	\$5,969,181.44
E11-10-034	OCT-10	\$5,371,787.23	\$3,500.00	\$0.00	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$700.00	(\$20,333.33)	\$5,356,703.90
E11-11-034	NOV-10	\$5,070,975.22	\$3,500.00	\$0.00	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$700.00	(\$20,333.33)	\$5,055,891.89
E11-12-034	DEC-10	\$6,899,713.39	\$3,500.00	\$2,329.02	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$700.00	(\$20,333.33)	\$6,886,959.08
E11-01-034	JAN-11	\$9,004,203.59	\$3,500.00	\$1,477.44	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,333.33)	\$8,998,900.78
E11-02-034	FEB-11	\$7,376,774.99	\$3,500.00	\$0.00	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$700.00	(\$20,333.33)	\$7,361,691.66
E11-03-034	MAR-11	\$6,266,633.28	\$3,500.00	\$0.00	\$1,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$700.00	(\$20,333.33)	\$6,251,549.95
E11-04-030	APR-11	\$5,027,847.80	\$3,500.00	\$0.00	\$1,750.00	\$0.00	\$142,635.79	\$0.00	\$0.00	\$0.00	(\$20,333.33)	\$5,155,400.26
E11-05-0030	MAY-11	\$5,292,413.20	\$3,500.00	\$734.38	\$1,750.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$127,014.14)	(\$20,333.33)	\$5,151,050.11
E11-06-0030	JUN-11	\$6,038,512.66	\$3,500.00	\$29,379.58	\$1,750.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$124,837.55)	(\$20,333.33)	\$5,927,971.36
Subtotals:		\$75,647,821.38	\$42,000.00	\$45,273.84	\$14,700.00	\$0.00	(\$551,638.89)	\$0.00	\$0.00	(\$329,348.61)	(\$243,998.96)	\$74,624,807.76

Total: \$74,624,807.76
+ 243,998.96

Hydro
SM
ECC
Valley II
Seco Power

April
(2392431)
(2313636)
(957833)

May
(4843845)
2313636
115263
(29764)
196.00

June
(2250124)
(75,861.58)
(30,143.97)
(129764)
192.00

116639.00
25,251.10
129612.43



Tennessee Valley Authority, 400 West Summit Hill Drive, Knoxville, Tennessee 37902-1499

October 07, 2011

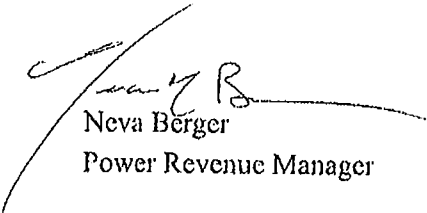
Coulter & Justus, P.C.
9717 Cogdill Road, Suite 201
Knoxville, TN 37932

Dear Sir or Madam:

The enclosed report provides information relative to financial transactions between the Tennessee Valley Authority and City of Bristol, Tennessee for the year ending June 30, 2011. This information is being provided in response to your recent request.

If you should have any questions about the information provided, please contact me at telephone number (865) 632-4410 or e-mail nmbergerger@tva.gov.

Sincerely,



Neva Berger
Power Revenue Manager

Enclosure



Tennessee Valley Authority, 400 West Summit Hill Drive, Knoxville, Tennessee 37902-1499

0030 BRISTOL TENNESSEE ESSENTIAL SERVICES

Purchased Power:

Cost of Power:	\$74,624,807.76
Total kWh:	1,043,593,354 E-9.1
Facilities Rental:	\$0.00

Invoices Outstanding as of June 30, 2011:

E11-05-0030	\$5,060,215.67 N-4
E11-06-0030	\$5,732,775.59 J

Purchased Power Accounts Receivable Balance: \$10,792,991.26**

Prepayment Account Balance: \$8,878,633.41 N-4

** May include entries for items billed on wholesale power invoice not related to purchased power.

E-9.2b

PBC

TVA Reconciliation

E-9.2a	69,541,721.80	TVA Confirmation
L	243,999.96	DEU
W/B	203,021.21	Water Heater Credit
cc	148,852.65	PY ① 2009 True-up
E-4	-694,274.68	2010 True-up
ca	-1,909,598.07	Royal Mouldings
	-1,875.00	Correction April
②	158,841.70	Correction September
	-16,950.68	VPI Penalty
	<u>67,673,738.89</u>	F
E-1.1	-67,673,738.89	CAFR Purchased Power
	<u>0.00</u>	

① - Aldw Lola McVey (10/5/10) Review of PY E-9.2 the 2009 Power invoice; TVA charged \$868,277 as the July True-up, which was an error related to mix-up b/w BTES & Johnson City Systems per review of Oct 2009 BTES Record a credit of \$1,017,530 bb to correct the \$868,277 overpayment in July. The adjustment was a \$148,853 credit in PY.

892,069 E-9.2a.

① 1,017,530 bb.

1,909,599 aa.

② Per review of September 2010 TVA invoice, BTES booked the wrong amount to Purchased Power. This was corrected by BTES (see A-5)

Heat Pump Interest Received Fiscal Year ending June 30, 2011

Heat Pump Loans		Water Heater Loans	Energy Savings Loans
Contract Type 1		Contract Type 4	Contract Type 6
Jul-10	\$16,092.23	\$2,357.87	\$2,906.83
Aug-10	\$16,231.35	\$2,277.74	\$2,965.13
Sep-10	\$16,416.27	\$2,206.43	\$2,989.40
Oct-10	\$16,566.83	\$2,105.42	\$3,063.46
Nov-10	\$16,586.27	\$2,201.94	\$3,053.24
Dec-10	\$16,567.56	\$2,309.63	\$3,114.28
Jan-11	\$16,360.93	\$2,514.05	\$3,061.10
Feb-11	\$16,767.11	\$2,676.52	\$3,161.07
Mar-11	\$17,366.53	\$2,704.64	\$3,225.89
Apr-11	\$17,624.72	\$2,675.67	\$3,258.37
May-11	\$17,636.22	\$2,619.84	\$3,306.21
Jun-11	\$17,465.01	\$2,555.16	\$3,263.58
	<u>\$201,681.03</u>	<u>\$29,204.91</u>	<u>\$37,368.56</u>

3.2

CF

945 10/13/09
11 10/15/09

BTES Report Generator (Subsequent Receipts)

BTES

2/30/09

PBC

BTES REPORT GENERATOR		
Main Table to Link	Cols to use in table(Seperate by Comma with no spaces)	Descerepancies
CASHDETL	MBRSEP,MCHDTE,BILLMOYR,PAYMENTDATE,AMOUNT	where billmoyr= 0907
MBRNO	Main Tables Link Field	Get Cols for Main Table
MBRNO	2nd Tables Link Field	
2nd Table to Link		
MEMBERDETL	MBRSEP,RATE,CYCLE	
MBRNO	2nd Table to Link	Get Cols for Second Table
	Sub Table 2 Link Field	
Sub Table 2 to Link		
	Cols to use in table(Seperate by Comma with no spaces)	Descerepancies
MBRNO	Main Tables Link Field	Get Cols for Second Sub Table
	3rd Tables Link Field	
3rd Table to Link		
	Cols to use in table(Seperate by Comma with no spaces)	Descerepancies
	3rd Table to Link	Get Cols for Third Table
	Sub Table 3 Link Field	
Sub Table 3 to Link		
	Cols to use in table(Seperate by Comma with no spaces)	Descerepancies
		Get Cols for Thlrd Sub Table

Note - This query was used to generate the cash receipts by day & route used to complete w/p E3.1. This work-paper has been included for reference

Distributor Prepayment Statement
For Month of July, 2011
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.010 %
Beginning Prepayment Balance: \$8,878,633.41
Beginning Accrued Credit Balance: \$22.21
Ending Prepayment Balance: \$7,818,449.67
Ending Accrued Credit Balance: \$41.90
Last Date for Electronic Pmt: 07/05/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
7/1 FR	0.00	0.00	0.00	2.43	8,878,633.41
7/2 SA	0.00	0.00	0.00	2.43	8,878,633.41
7/3 SU	0.00	0.00	0.00	2.43	8,878,633.41
7/4 MO	0.00	0.00	0.00	2.43	8,878,633.41
7/5 TU	0.00	31.93	5,060,215.67	1.05	3,818,449.67
7/6 WE	0.00	0.00	0.00	1.05	3,818,449.67
7/7 TH	0.00	0.00	0.00	1.05	3,818,449.67
7/8 FR	0.00	0.00	0.00	1.05	3,818,449.67
7/9 SA	0.00	0.00	0.00	1.05	3,818,449.67
7/10 SU	0.00	0.00	0.00	1.05	3,818,449.67
7/11 MO	0.00	0.00	0.00	1.05	3,818,449.67
7/12 TU	2,000,000.00	0.00	0.00	1.59	5,818,449.67
7/13 WE	0.00	0.00	0.00	1.59	5,818,449.67
7/14 TH	0.00	0.00	0.00	1.59	5,818,449.67
7/15 FR	0.00	0.00	0.00	1.59	5,818,449.67
7/16 SA	0.00	0.00	0.00	1.59	5,818,449.67
7/17 SU	0.00	0.00	0.00	1.59	5,818,449.67
7/18 MO	0.00	0.00	0.00	1.59	5,818,449.67
7/19 TU	0.00	0.00	0.00	1.59	5,818,449.67
7/20 WE	0.00	0.00	0.00	1.59	5,818,449.67
7/21 TH	0.00	0.00	0.00	1.59	5,818,449.67
7/22 FR	0.00	0.00	0.00	1.59	5,818,449.67
7/23 SA	0.00	0.00	0.00	1.59	5,818,449.67
7/24 SU	0.00	0.00	0.00	1.59	5,818,449.67
7/25 MO	0.00	0.00	0.00	1.59	5,818,449.67
7/26 TU	0.00	0.00	0.00	1.59	5,818,449.67
7/27 WE	2,000,000.00	0.00	0.00	2.14	7,818,449.67
7/28 TH	0.00	0.00	0.00	2.14	7,818,449.67
7/29 FR	0.00	0.00	0.00	2.14	7,818,449.67
7/30 SA	0.00	0.00	0.00	2.14	7,818,449.67
7/31 SU	0.00	0.00	0.00	2.14	7,818,449.67
Totals	\$4,000,000.00	\$31.93	\$5,060,215.67	\$51.62	\$7,818,449.67

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of August, 2011
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.151 %
Beginning Prepayment Balance: \$7,818,449.67
Beginning Accrued Credit Balance: \$41.90
Ending Prepayment Balance: \$8,085,748.32
Ending Accrued Credit Balance: \$482.28
Last Date for Electronic Pmt: 08/02/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
8/1	MO	0.00	0.00	32.34	7,818,449.67
8/2	TU	0.00	5,732,775.59	8.63	2,085,748.32
8/3	WE	0.00	0.00	8.63	2,085,748.32
8/4	TH	0.00	0.00	8.63	2,085,748.32
8/5	FR	0.00	0.00	8.63	2,085,748.32
8/6	SA	0.00	0.00	8.63	2,085,748.32
8/7	SU	0.00	0.00	8.63	2,085,748.32
8/8	MO	0.00	0.00	8.63	2,085,748.32
8/9	TU	0.00	0.00	8.63	2,085,748.32
8/10	WE	0.00	0.00	8.63	2,085,748.32
8/11	TH	0.00	0.00	8.63	2,085,748.32
8/12	FR	0.00	0.00	8.63	2,085,748.32
8/13	SA	0.00	0.00	8.63	2,085,748.32
8/14	SU	0.00	0.00	8.63	2,085,748.32
8/15	MO	3,000,000.00	0.00	21.04	5,085,748.32
8/16	TU	0.00	0.00	21.04	5,085,748.32
8/17	WE	0.00	0.00	21.04	5,085,748.32
8/18	TH	0.00	0.00	21.04	5,085,748.32
8/19	FR	0.00	0.00	21.04	5,085,748.32
8/20	SA	0.00	0.00	21.04	5,085,748.32
8/21	SU	0.00	0.00	21.04	5,085,748.32
8/22	MO	0.00	0.00	21.04	5,085,748.32
8/23	TU	0.00	0.00	21.04	5,085,748.32
8/24	WE	0.00	0.00	21.04	5,085,748.32
8/25	TH	0.00	0.00	21.04	5,085,748.32
8/26	FR	0.00	0.00	21.04	5,085,748.32
8/27	SA	0.00	0.00	21.04	5,085,748.32
8/28	SU	0.00	0.00	21.04	5,085,748.32
8/29	MO	0.00	0.00	21.04	5,085,748.32
8/30	TU	0.00	0.00	21.04	5,085,748.32
8/31	WE	3,000,000.00	0.00	33.45	8,085,748.32
Totals	\$6,000,000.00	\$74.24	\$5,732,775.59	\$514.62	\$8,085,748.32

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of September, 2011
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.008 %
Beginning Prepayment Balance: \$8,085,748.32
Beginning Accrued Credit Balance: \$482.28
Ending Prepayment Balance: \$8,007,138.67
Ending Accrued Credit Balance: \$26.61
Last Date for Electronic Pmt: 09/02/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
9/1 TH	0.00	0.00	0.00	1.77	8,085,748.32
9/2 FR	0.00	484.05	6,579,093.70	0.33	1,507,138.67
9/3 SA	0.00	0.00	0.00	0.33	1,507,138.67
9/4 SU	0.00	0.00	0.00	0.33	1,507,138.67
9/5 MO	0.00	0.00	0.00	0.33	1,507,138.67
9/6 TU	0.00	0.00	0.00	0.33	1,507,138.67
9/7 WE	0.00	0.00	0.00	0.33	1,507,138.67
9/8 TH	0.00	0.00	0.00	0.33	1,507,138.67
9/9 FR	0.00	0.00	0.00	0.33	1,507,138.67
9/10 SA	0.00	0.00	0.00	0.33	1,507,138.67
9/11 SU	0.00	0.00	0.00	0.33	1,507,138.67
9/12 MO	0.00	0.00	0.00	0.33	1,507,138.67
9/13 TU	0.00	0.00	0.00	0.33	1,507,138.67
9/14 WE	0.00	0.00	0.00	0.33	1,507,138.67
9/15 TH	0.00	0.00	0.00	0.33	1,507,138.67
9/16 FR	0.00	0.00	0.00	0.33	1,507,138.67
9/17 SA	0.00	0.00	0.00	0.33	1,507,138.67
9/18 SU	0.00	0.00	0.00	0.33	1,507,138.67
9/19 MO	6,500,000.00	0.00	0.00	1.75	8,007,138.67
9/20 TU	0.00	0.00	0.00	1.75	8,007,138.67
9/21 WE	0.00	0.00	0.00	1.75	8,007,138.67
9/22 TH	0.00	0.00	0.00	1.75	8,007,138.67
9/23 FR	0.00	0.00	0.00	1.75	8,007,138.67
9/24 SA	0.00	0.00	0.00	1.75	8,007,138.67
9/25 SU	0.00	0.00	0.00	1.75	8,007,138.67
9/26 MO	0.00	0.00	0.00	1.75	8,007,138.67
9/27 TU	0.00	0.00	0.00	1.75	8,007,138.67
9/28 WE	0.00	0.00	0.00	1.75	8,007,138.67
9/29 TH	0.00	0.00	0.00	1.75	8,007,138.67
9/30 FR	0.00	0.00	0.00	1.75	8,007,138.67
Totals	\$6,500,000.00	\$484.05	\$6,579,093.70	\$28.38	\$8,007,138.67

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement

FINAL

For Month of July, 2010

Actual Transactions Only

Bristol TN Electric System

Customer ID: 0030

Interest Rate: 0.083 %

Beginning Prepayment Balance: \$5,047,267.58

Beginning Accrued Credit Balance: \$286.56

Ending Prepayment Balance: \$6,620,679.74

Ending Accrued Credit Balance: \$195.67

Last Date for Electronic Pmt: 07/06/2010

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
7/1 TH	0.00	0.00	0.00	11.48	5,047,267.58
7/2 FR	0.00	0.00	0.00	11.48	5,047,267.58
7/3 SA	0.00	0.00	0.00	11.48	5,047,267.58
7/4 SU	0.00	0.00	0.00	11.48	5,047,267.58
7/5 MO	0.00	0.00	0.00	11.48	5,047,267.58
7/6 TU	0.00	343.96	4,626,931.80	0.96	420,679.74
7/7 WE	0.00	0.00	0.00	0.96	420,679.74
7/8 TH	0.00	0.00	0.00	0.96	420,679.74
7/9 FR	0.00	0.00	0.00	0.96	420,679.74
7/10 SA	0.00	0.00	0.00	0.96	420,679.74
7/11 SU	0.00	0.00	0.00	0.96	420,679.74
7/12 MO	0.00	0.00	0.00	0.96	420,679.74
7/13 TU	2,000,000.00	0.00	0.00	5.50	2,420,679.74
7/14 WE	0.00	0.00	0.00	5.50	2,420,679.74
7/15 TH	0.00	0.00	0.00	5.50	2,420,679.74
7/16 FR	0.00	0.00	0.00	5.50	2,420,679.74
7/17 SA	0.00	0.00	0.00	5.50	2,420,679.74
7/18 SU	0.00	0.00	0.00	5.50	2,420,679.74
7/19 MO	1,700,000.00	0.00	0.00	9.37	4,120,679.74
7/20 TU	0.00	0.00	0.00	9.37	4,120,679.74
7/21 WE	0.00	0.00	0.00	9.37	4,120,679.74
7/22 TH	0.00	0.00	0.00	9.37	4,120,679.74
7/23 FR	0.00	0.00	0.00	9.37	4,120,679.74
7/24 SA	0.00	0.00	0.00	9.37	4,120,679.74
7/25 SU	0.00	0.00	0.00	9.37	4,120,679.74
7/26 MO	2,500,000.00	0.00	0.00	15.06	6,620,679.74
7/27 TU	0.00	0.00	0.00	15.06	6,620,679.74
7/28 WE	0.00	0.00	0.00	15.06	6,620,679.74
7/29 TH	0.00	0.00	0.00	15.06	6,620,679.74
7/30 FR	0.00	0.00	0.00	15.06	6,620,679.74
7/31 SA	0.00	0.00	0.00	15.06	6,620,679.74
Totals	\$6,200,000.00	\$343.96	\$4,626,931.80	\$253.07	\$6,620,679.74

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143

Hayley Huskey (865) 632-4411

TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of August, 2010
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.161 %
Beginning Prepayment Balance: \$6,620,679.74
Beginning Accrued Credit Balance: \$195.67
Ending Prepayment Balance: \$4,918,617.79
Ending Accrued Credit Balance: \$326.69
Last Date for Electronic Pmt: 08/02/2010

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
8/1 SU	0.00	0.00	0.00	29.20	6,620,679.74
8/2 MO	0.00	224.87	5,702,286.82	4.05	918,617.79
8/3 TU	0.00	0.00	0.00	4.05	918,617.79
8/4 WE	0.00	0.00	0.00	4.05	918,617.79
8/5 TH	0.00	0.00	0.00	4.05	918,617.79
8/6 FR	0.00	0.00	0.00	4.05	918,617.79
8/7 SA	0.00	0.00	0.00	4.05	918,617.79
8/8 SU	0.00	0.00	0.00	4.05	918,617.79
8/9 MO	0.00	0.00	0.00	4.05	918,617.79
8/10 TU	0.00	0.00	0.00	4.05	918,617.79
8/11 WE	0.00	0.00	0.00	4.05	918,617.79
8/12 TH	0.00	0.00	0.00	4.05	918,617.79
8/13 FR	0.00	0.00	0.00	4.05	918,617.79
8/14 SA	0.00	0.00	0.00	4.05	918,617.79
8/15 SU	0.00	0.00	0.00	4.05	918,617.79
8/16 MO	1,500,000.00	0.00	0.00	10.67	2,418,617.79
8/17 TU	0.00	0.00	0.00	10.67	2,418,617.79
8/18 WE	0.00	0.00	0.00	10.67	2,418,617.79
8/19 TH	0.00	0.00	0.00	10.67	2,418,617.79
8/20 FR	0.00	0.00	0.00	10.67	2,418,617.79
8/21 SA	0.00	0.00	0.00	10.67	2,418,617.79
8/22 SU	0.00	0.00	0.00	10.67	2,418,617.79
8/23 MO	2,500,000.00	0.00	0.00	21.70	4,918,617.79
8/24 TU	0.00	0.00	0.00	21.70	4,918,617.79
8/25 WE	0.00	0.00	0.00	21.70	4,918,617.79
8/26 TH	0.00	0.00	0.00	21.70	4,918,617.79
8/27 FR	0.00	0.00	0.00	21.70	4,918,617.79
8/28 SA	0.00	0.00	0.00	21.70	4,918,617.79
8/29 SU	0.00	0.00	0.00	21.70	4,918,617.79
8/30 MO	0.00	0.00	0.00	21.70	4,918,617.79
8/31 TU	0.00	0.00	0.00	21.70	4,918,617.79
Totals	\$4,000,000.00	\$224.87	\$5,702,286.82	\$355.89	\$4,918,617.79

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of September, 2010
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.143 %
Beginning Prepayment Balance: \$4,918,617.79
Beginning Accrued Credit Balance: \$326.69
Ending Prepayment Balance: \$237,863.41
Ending Accrued Credit Balance: \$26.97
Last Date for Electronic Pmt: 09/02/2010

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
9/1 WE	0.00	0.00	0.00	19.27	4,918,617.79
9/2 TH	1,000,000.00	345.96	5,681,100.34	0.93	237,863.41
9/3 FR	0.00	0.00	0.00	0.93	237,863.41
9/4 SA	0.00	0.00	0.00	0.93	237,863.41
9/5 SU	0.00	0.00	0.00	0.93	237,863.41
9/6 MO	0.00	0.00	0.00	0.93	237,863.41
9/7 TU	0.00	0.00	0.00	0.93	237,863.41
9/8 WE	0.00	0.00	0.00	0.93	237,863.41
9/9 TH	0.00	0.00	0.00	0.93	237,863.41
9/10 FR	0.00	0.00	0.00	0.93	237,863.41
9/11 SA	0.00	0.00	0.00	0.93	237,863.41
9/12 SU	0.00	0.00	0.00	0.93	237,863.41
9/13 MO	0.00	0.00	0.00	0.93	237,863.41
9/14 TU	0.00	0.00	0.00	0.93	237,863.41
9/15 WE	0.00	0.00	0.00	0.93	237,863.41
9/16 TH	0.00	0.00	0.00	0.93	237,863.41
9/17 FR	0.00	0.00	0.00	0.93	237,863.41
9/18 SA	0.00	0.00	0.00	0.93	237,863.41
9/19 SU	0.00	0.00	0.00	0.93	237,863.41
9/20 MO	0.00	0.00	0.00	0.93	237,863.41
9/21 TU	0.00	0.00	0.00	0.93	237,863.41
9/22 WE	0.00	0.00	0.00	0.93	237,863.41
9/23 TH	0.00	0.00	0.00	0.93	237,863.41
9/24 FR	0.00	0.00	0.00	0.93	237,863.41
9/25 SA	0.00	0.00	0.00	0.93	237,863.41
9/26 SU	0.00	0.00	0.00	0.93	237,863.41
9/27 MO	0.00	0.00	0.00	0.93	237,863.41
9/28 TU	0.00	0.00	0.00	0.93	237,863.41
9/29 WE	0.00	0.00	0.00	0.93	237,863.41
9/30 TH	0.00	0.00	0.00	0.93	237,863.41
Totals	\$1,000,000.00	\$345.96	\$5,681,100.34	\$46.24	\$237,863.41

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of October, 2010
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.153 %
Beginning Prepayment Balance: \$237,863.41
Beginning Accrued Credit Balance: \$26.97
Ending Prepayment Balance: \$6,181,783.37
Ending Accrued Credit Balance: \$177.04
Last Date for Electronic Pmt: 10/04/2010

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
10/1 FR	6,900,000.00	0.00	0.00	29.92	7,137,863.41
10/2 SA	0.00	0.00	0.00	29.92	7,137,863.41
10/3 SU	0.00	0.00	0.00	29.92	7,137,863.41
10/4 MO	0.00	116.73	7,106,196.77	0.13	31,783.37
10/5 TU	0.00	0.00	0.00	0.13	31,783.37
10/6 WE	0.00	0.00	0.00	0.13	31,783.37
10/7 TH	0.00	0.00	0.00	0.13	31,783.37
10/8 FR	0.00	0.00	0.00	0.13	31,783.37
10/9 SA	0.00	0.00	0.00	0.13	31,783.37
10/10 SU	0.00	0.00	0.00	0.13	31,783.37
10/11 MO	0.00	0.00	0.00	0.13	31,783.37
10/12 TU	0.00	0.00	0.00	0.13	31,783.37
10/13 WE	0.00	0.00	0.00	0.13	31,783.37
10/14 TH	0.00	0.00	0.00	0.13	31,783.37
10/15 FR	750,000.00	0.00	0.00	3.28	781,783.37
10/16 SA	0.00	0.00	0.00	3.28	781,783.37
10/17 SU	0.00	0.00	0.00	3.28	781,783.37
10/18 MO	0.00	0.00	0.00	3.28	781,783.37
10/19 TU	0.00	0.00	0.00	3.28	781,783.37
10/20 WE	0.00	0.00	0.00	3.28	781,783.37
10/21 TH	1,000,000.00	0.00	0.00	7.47	1,781,783.37
10/22 FR	0.00	0.00	0.00	7.47	1,781,783.37
10/23 SA	0.00	0.00	0.00	7.47	1,781,783.37
10/24 SU	0.00	0.00	0.00	7.47	1,781,783.37
10/25 MO	0.00	0.00	0.00	7.47	1,781,783.37
10/26 TU	0.00	0.00	0.00	7.47	1,781,783.37
10/27 WE	0.00	0.00	0.00	7.47	1,781,783.37
10/28 TH	4,400,000.00	0.00	0.00	25.91	6,181,783.37
10/29 FR	0.00	0.00	0.00	25.91	6,181,783.37
10/30 SA	0.00	0.00	0.00	25.91	6,181,783.37
10/31 SU	0.00	0.00	0.00	25.91	6,181,783.37
Totals	\$13,050,000.00	\$116.73	\$7,106,196.77	\$266.80	\$6,181,783.37

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of November, 2010
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.118 %
Beginning Prepayment Balance: \$6,181,783.37
Beginning Accrued Credit Balance: \$177.04
Ending Prepayment Balance: \$5,778,382.29
Ending Accrued Credit Balance: \$181.27
Last Date for Electronic Pmt: 11/02/2010

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
11/1 MO	0.00	0.00	0.00	19.98	6,181,783.37
11/2 TU	0.00	197.02	5,903,598.10	0.90	278,382.29
11/3 WE	0.00	0.00	0.00	0.90	278,382.29
11/4 TH	0.00	0.00	0.00	0.90	278,382.29
11/5 FR	0.00	0.00	0.00	0.90	278,382.29
11/6 SA	0.00	0.00	0.00	0.90	278,382.29
11/7 SU	0.00	0.00	0.00	0.90	278,382.29
11/8 MO	0.00	0.00	0.00	0.90	278,382.29
11/9 TU	0.00	0.00	0.00	0.90	278,382.29
11/10 WE	0.00	0.00	0.00	0.90	278,382.29
11/11 TH	0.00	0.00	0.00	0.90	278,382.29
11/12 FR	0.00	0.00	0.00	0.90	278,382.29
11/13 SA	0.00	0.00	0.00	0.90	278,382.29
11/14 SU	0.00	0.00	0.00	0.90	278,382.29
11/15 MO	1,500,000.00	0.00	0.00	5.75	1,778,382.29
11/16 TU	0.00	0.00	0.00	5.75	1,778,382.29
11/17 WE	0.00	0.00	0.00	5.75	1,778,382.29
11/18 TH	0.00	0.00	0.00	5.75	1,778,382.29
11/19 FR	0.00	0.00	0.00	5.75	1,778,382.29
11/20 SA	0.00	0.00	0.00	5.75	1,778,382.29
11/21 SU	0.00	0.00	0.00	5.75	1,778,382.29
11/22 MO	2,500,000.00	0.00	0.00	13.83	4,278,382.29
11/23 TU	0.00	0.00	0.00	13.83	4,278,382.29
11/24 WE	0.00	0.00	0.00	13.83	4,278,382.29
11/25 TH	0.00	0.00	0.00	13.83	4,278,382.29
11/26 FR	0.00	0.00	0.00	13.83	4,278,382.29
11/27 SA	0.00	0.00	0.00	13.83	4,278,382.29
11/28 SU	0.00	0.00	0.00	13.83	4,278,382.29
11/29 MO	0.00	0.00	0.00	13.83	4,278,382.29
11/30 TU	1,500,000.00	0.00	0.00	18.68	5,778,382.29
Totals	\$5,500,000.00	\$197.02	\$5,903,598.10	\$201.25	\$5,778,382.29

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of December, 2010
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.135 %
Beginning Prepayment Balance: \$5,778,382.29
Beginning Accrued Credit Balance: \$181.27
Ending Prepayment Balance: \$6,987,485.74
Ending Accrued Credit Balance: \$318.56
Last Date for Electronic Pmt: 12/03/2010

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
12/1 WE	0.00	0.00	0.00	21.37	5,778,382.29
12/2 TH	0.00	0.00	0.00	21.37	5,778,382.29
12/3 FR	1,000,000.00	224.01	5,291,120.56	5.50	1,487,485.74
12/4 SA	0.00	0.00	0.00	5.50	1,487,485.74
12/5 SU	0.00	0.00	0.00	5.50	1,487,485.74
12/6 MO	0.00	0.00	0.00	5.50	1,487,485.74
12/7 TU	0.00	0.00	0.00	5.50	1,487,485.74
12/8 WE	0.00	0.00	0.00	5.50	1,487,485.74
12/9 TH	0.00	0.00	0.00	5.50	1,487,485.74
12/10 FR	0.00	0.00	0.00	5.50	1,487,485.74
12/11 SA	0.00	0.00	0.00	5.50	1,487,485.74
12/12 SU	0.00	0.00	0.00	5.50	1,487,485.74
12/13 MO	0.00	0.00	0.00	5.50	1,487,485.74
12/14 TU	0.00	0.00	0.00	5.50	1,487,485.74
12/15 WE	0.00	0.00	0.00	5.50	1,487,485.74
12/16 TH	0.00	0.00	0.00	5.50	1,487,485.74
12/17 FR	0.00	0.00	0.00	5.50	1,487,485.74
12/18 SA	0.00	0.00	0.00	5.50	1,487,485.74
12/19 SU	0.00	0.00	0.00	5.50	1,487,485.74
12/20 MO	0.00	0.00	0.00	5.50	1,487,485.74
12/21 TU	3,000,000.00	0.00	0.00	16.60	4,487,485.74
12/22 WE	0.00	0.00	0.00	16.60	4,487,485.74
12/23 TH	0.00	0.00	0.00	16.60	4,487,485.74
12/24 FR	0.00	0.00	0.00	16.60	4,487,485.74
12/25 SA	0.00	0.00	0.00	16.60	4,487,485.74
12/26 SU	0.00	0.00	0.00	16.60	4,487,485.74
12/27 MO	0.00	0.00	0.00	16.60	4,487,485.74
12/28 TU	2,500,000.00	0.00	0.00	25.84	6,987,485.74
12/29 WE	0.00	0.00	0.00	25.84	6,987,485.74
12/30 TH	0.00	0.00	0.00	25.84	6,987,485.74
12/31 FR	0.00	0.00	0.00	25.84	6,987,485.74
Totals	\$6,500,000.00	\$224.01	\$5,291,120.56	\$361.30	\$6,987,485.74

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement

FINAL

For Month of January, 2011

Actual Transactions Only

Bristol TN Electric System

Customer ID: 0030

Interest Rate:

0.061 %

Beginning Prepayment Balance:

\$6,987,485.74

Beginning Accrued Credit Balance:

\$318.56

Ending Prepayment Balance:

\$8,497,519.11

Ending Accrued Credit Balance:

\$202.97

Last Date for Electronic Pmt:

01/03/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
1/1 SA	0.00	0.00	0.00	11.68	6,987,485.74
1/2 SU	0.00	0.00	0.00	11.68	6,987,485.74
1/3 MO	0.00	341.92	4,990,308.55	3.34	1,997,519.11
1/4 TU	0.00	0.00	0.00	3.34	1,997,519.11
1/5 WE	0.00	0.00	0.00	3.34	1,997,519.11
1/6 TH	0.00	0.00	0.00	3.34	1,997,519.11
1/7 FR	0.00	0.00	0.00	3.34	1,997,519.11
1/8 SA	0.00	0.00	0.00	3.34	1,997,519.11
1/9 SU	0.00	0.00	0.00	3.34	1,997,519.11
1/10 MO	0.00	0.00	0.00	3.34	1,997,519.11
1/11 TU	0.00	0.00	0.00	3.34	1,997,519.11
1/12 WE	0.00	0.00	0.00	3.34	1,997,519.11
1/13 TH	0.00	0.00	0.00	3.34	1,997,519.11
1/14 FR	0.00	0.00	0.00	3.34	1,997,519.11
1/15 SA	0.00	0.00	0.00	3.34	1,997,519.11
1/16 SU	0.00	0.00	0.00	3.34	1,997,519.11
1/17 MO	0.00	0.00	0.00	3.34	1,997,519.11
1/18 TU	0.00	0.00	0.00	3.34	1,997,519.11
1/19 WE	3,500,000.00	0.00	0.00	9.19	5,497,519.11
1/20 TH	0.00	0.00	0.00	9.19	5,497,519.11
1/21 FR	0.00	0.00	0.00	9.19	5,497,519.11
1/22 SA	0.00	0.00	0.00	9.19	5,497,519.11
1/23 SU	0.00	0.00	0.00	9.19	5,497,519.11
1/24 MO	0.00	0.00	0.00	9.19	5,497,519.11
1/25 TU	0.00	0.00	0.00	9.19	5,497,519.11
1/26 WE	3,000,000.00	0.00	0.00	14.20	8,497,519.11
1/27 TH	0.00	0.00	0.00	14.20	8,497,519.11
1/28 FR	0.00	0.00	0.00	14.20	8,497,519.11
1/29 SA	0.00	0.00	0.00	14.20	8,497,519.11
1/30 SU	0.00	0.00	0.00	14.20	8,497,519.11
1/31 MO	0.00	0.00	0.00	14.20	8,497,519.11
Totals	\$6,500,000.00	\$341.92	\$4,990,308.55	\$226.33	\$8,497,519.11

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143

Hayley Huskey (865) 632-4411

TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of February, 2011
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.122 %
Beginning Prepayment Balance: \$8,497,519.11
Beginning Accrued Credit Balance: \$202.97
Ending Prepayment Balance: \$8,176,374.74
Ending Accrued Credit Balance: \$403.66
Last Date for Electronic Pmt: 02/02/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
2/1 TU	0.00	0.00	0.00	28.40	8,497,519.11
2/2 WE	0.00	231.37	6,821,375.74	5.60	1,676,374.74
2/3 TH	0.00	0.00	0.00	5.60	1,676,374.74
2/4 FR	0.00	0.00	0.00	5.60	1,676,374.74
2/5 SA	0.00	0.00	0.00	5.60	1,676,374.74
2/6 SU	0.00	0.00	0.00	5.60	1,676,374.74
2/7 MO	2,000,000.00	0.00	0.00	12.29	3,676,374.74
2/8 TU	0.00	0.00	0.00	12.29	3,676,374.74
2/9 WE	0.00	0.00	0.00	12.29	3,676,374.74
2/10 TH	0.00	0.00	0.00	12.29	3,676,374.74
2/11 FR	0.00	0.00	0.00	12.29	3,676,374.74
2/12 SA	0.00	0.00	0.00	12.29	3,676,374.74
2/13 SU	0.00	0.00	0.00	12.29	3,676,374.74
2/14 MO	0.00	0.00	0.00	12.29	3,676,374.74
2/15 TU	0.00	0.00	0.00	12.29	3,676,374.74
2/16 WE	0.00	0.00	0.00	12.29	3,676,374.74
2/17 TH	0.00	0.00	0.00	12.29	3,676,374.74
2/18 FR	0.00	0.00	0.00	12.29	3,676,374.74
2/19 SA	0.00	0.00	0.00	12.29	3,676,374.74
2/20 SU	0.00	0.00	0.00	12.29	3,676,374.74
2/21 MO	0.00	0.00	0.00	12.29	3,676,374.74
2/22 TU	4,500,000.00	0.00	0.00	27.33	8,176,374.74
2/23 WE	0.00	0.00	0.00	27.33	8,176,374.74
2/24 TH	0.00	0.00	0.00	27.33	8,176,374.74
2/25 FR	0.00	0.00	0.00	27.33	8,176,374.74
2/26 SA	0.00	0.00	0.00	27.33	8,176,374.74
2/27 SU	0.00	0.00	0.00	27.33	8,176,374.74
2/28 MO	0.00	0.00	0.00	27.33	8,176,374.74
Totals	\$6,500,000.00	\$231.37	\$6,821,375.74	\$432.06	\$8,176,374.74

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement

FINAL

For Month of March, 2011

Actual Transactions Only

Bristol TN Electric System

Customer ID: 0030

Interest Rate:

0.076 %

Beginning Prepayment Balance:

\$8,176,374.74

Beginning Accrued Credit Balance:

\$403.66

Ending Prepayment Balance:

\$6,833,575.62

Ending Accrued Credit Balance:

\$169.34

Last Date for Electronic Pmt:

03/07/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
3/1 TU	1,000,000.00	0.00	0.00	19.11	9,176,374.74
3/2 WE	0.00	0.00	0.00	19.11	9,176,374.74
3/3 TH	0.00	0.00	0.00	19.11	9,176,374.74
3/4 FR	0.00	0.00	0.00	19.11	9,176,374.74
3/5 SA	0.00	0.00	0.00	19.11	9,176,374.74
3/6 SU	0.00	0.00	0.00	19.11	9,176,374.74
3/7 MO	0.00	518.32	8,843,317.44	0.69	333,575.62
3/8 TU	0.00	0.00	0.00	0.69	333,575.62
3/9 WE	0.00	0.00	0.00	0.69	333,575.62
3/10 TH	0.00	0.00	0.00	0.69	333,575.62
3/11 FR	0.00	0.00	0.00	0.69	333,575.62
3/12 SA	0.00	0.00	0.00	0.69	333,575.62
3/13 SU	0.00	0.00	0.00	0.69	333,575.62
3/14 MO	2,500,000.00	0.00	0.00	5.90	2,833,575.62
3/15 TU	0.00	0.00	0.00	5.90	2,833,575.62
3/16 WE	0.00	0.00	0.00	5.90	2,833,575.62
3/17 TH	0.00	0.00	0.00	5.90	2,833,575.62
3/18 FR	0.00	0.00	0.00	5.90	2,833,575.62
3/19 SA	0.00	0.00	0.00	5.90	2,833,575.62
3/20 SU	0.00	0.00	0.00	5.90	2,833,575.62
3/21 MO	0.00	0.00	0.00	5.90	2,833,575.62
3/22 TU	0.00	0.00	0.00	5.90	2,833,575.62
3/23 WE	0.00	0.00	0.00	5.90	2,833,575.62
3/24 TH	0.00	0.00	0.00	5.90	2,833,575.62
3/25 FR	4,000,000.00	0.00	0.00	14.23	6,833,575.62
3/26 SA	0.00	0.00	0.00	14.23	6,833,575.62
3/27 SU	0.00	0.00	0.00	14.23	6,833,575.62
3/28 MO	0.00	0.00	0.00	14.23	6,833,575.62
3/29 TU	0.00	0.00	0.00	14.23	6,833,575.62
3/30 WE	0.00	0.00	0.00	14.23	6,833,575.62
3/31 TH	0.00	0.00	0.00	14.23	6,833,575.62
Totals	\$7,500,000.00	\$518.32	\$8,843,317.44	\$284.00	\$6,833,575.62

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143

Hayley Huskey (865) 632-4411

TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of April, 2011
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.035 %
Beginning Prepayment Balance: \$6,833,575.62
Beginning Accrued Credit Balance: \$169.34
Ending Prepayment Balance: \$7,537,656.29
Ending Accrued Credit Balance: \$49.44
Last Date for Electronic Pmt: 04/04/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
4/1 FR	0.00	0.00	0.00	6.55	6,833,575.62
4/2 SA	0.00	0.00	0.00	6.55	6,833,575.62
4/3 SU	0.00	0.00	0.00	6.55	6,833,575.62
4/4 MO	1,000,000.00	188.99	7,296,108.32	0.52	537,656.29
4/5 TU	0.00	0.00	0.00	0.52	537,656.29
4/6 WE	0.00	0.00	0.00	0.52	537,656.29
4/7 TH	0.00	0.00	0.00	0.52	537,656.29
4/8 FR	0.00	0.00	0.00	0.52	537,656.29
4/9 SA	0.00	0.00	0.00	0.52	537,656.29
4/10 SU	0.00	0.00	0.00	0.52	537,656.29
4/11 MO	0.00	0.00	0.00	0.52	537,656.29
4/12 TU	0.00	0.00	0.00	0.52	537,656.29
4/13 WE	0.00	0.00	0.00	0.52	537,656.29
4/14 TH	0.00	0.00	0.00	0.52	537,656.29
4/15 FR	0.00	0.00	0.00	0.52	537,656.29
4/16 SA	0.00	0.00	0.00	0.52	537,656.29
4/17 SU	0.00	0.00	0.00	0.52	537,656.29
4/18 MO	0.00	0.00	0.00	0.52	537,656.29
4/19 TU	2,000,000.00	0.00	0.00	2.43	2,537,656.29
4/20 WE	0.00	0.00	0.00	2.43	2,537,656.29
4/21 TH	0.00	0.00	0.00	2.43	2,537,656.29
4/22 FR	0.00	0.00	0.00	2.43	2,537,656.29
4/23 SA	0.00	0.00	0.00	2.43	2,537,656.29
4/24 SU	0.00	0.00	0.00	2.43	2,537,656.29
4/25 MO	0.00	0.00	0.00	2.43	2,537,656.29
4/26 TU	0.00	0.00	0.00	2.43	2,537,656.29
4/27 WE	0.00	0.00	0.00	2.43	2,537,656.29
4/28 TH	3,000,000.00	0.00	0.00	5.31	5,537,656.29
4/29 FR	2,000,000.00	0.00	0.00	7.23	7,537,656.29
4/30 SA	0.00	0.00	0.00	7.23	7,537,656.29
Totals	\$8,000,000.00	\$188.99	\$7,296,108.32	\$69.09	\$7,537,656.29

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement

FINAL

For Month of May, 2011

Actual Transactions Only

Bristol TN Electric System

Customer ID: 0030

Interest Rate: 0.016 %

Beginning Prepayment Balance: \$7,537,656.29

Beginning Accrued Credit Balance: \$49.44

Ending Prepayment Balance: \$7,851,745.72

Ending Accrued Credit Balance: \$64.32

Last Date for Electronic Pmt: 05/03/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
5/1 SU	0.00	0.00	0.00	3.30	7,537,656.29
5/2 MO	0.00	0.00	0.00	3.30	7,537,656.29
5/3 TU	0.00	56.04	6,185,966.61	0.59	1,351,745.72
5/4 WE	0.00	0.00	0.00	0.59	1,351,745.72
5/5 TH	0.00	0.00	0.00	0.59	1,351,745.72
5/6 FR	0.00	0.00	0.00	0.59	1,351,745.72
5/7 SA	0.00	0.00	0.00	0.59	1,351,745.72
5/8 SU	0.00	0.00	0.00	0.59	1,351,745.72
5/9 MO	3,000,000.00	0.00	0.00	1.91	4,351,745.72
5/10 TU	0.00	0.00	0.00	1.91	4,351,745.72
5/11 WE	0.00	0.00	0.00	1.91	4,351,745.72
5/12 TH	0.00	0.00	0.00	1.91	4,351,745.72
5/13 FR	0.00	0.00	0.00	1.91	4,351,745.72
5/14 SA	0.00	0.00	0.00	1.91	4,351,745.72
5/15 SU	0.00	0.00	0.00	1.91	4,351,745.72
5/16 MO	1,000,000.00	0.00	0.00	2.35	5,351,745.72
5/17 TU	0.00	0.00	0.00	2.35	5,351,745.72
5/18 WE	0.00	0.00	0.00	2.35	5,351,745.72
5/19 TH	0.00	0.00	0.00	2.35	5,351,745.72
5/20 FR	0.00	0.00	0.00	2.35	5,351,745.72
5/21 SA	0.00	0.00	0.00	2.35	5,351,745.72
5/22 SU	0.00	0.00	0.00	2.35	5,351,745.72
5/23 MO	2,500,000.00	0.00	0.00	3.44	7,851,745.72
5/24 TU	0.00	0.00	0.00	3.44	7,851,745.72
5/25 WE	0.00	0.00	0.00	3.44	7,851,745.72
5/26 TH	0.00	0.00	0.00	3.44	7,851,745.72
5/27 FR	0.00	0.00	0.00	3.44	7,851,745.72
5/28 SA	0.00	0.00	0.00	3.44	7,851,745.72
5/29 SU	0.00	0.00	0.00	3.44	7,851,745.72
5/30 MO	0.00	0.00	0.00	3.44	7,851,745.72
5/31 TU	0.00	0.00	0.00	3.44	7,851,745.72
Totals	\$6,500,000.00	\$56.04	\$6,185,966.61	\$70.92	\$7,851,745.72

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143

Hayley Huskey (865) 632-4411

TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Distributor Prepayment Statement
For Month of June, 2011
Actual Transactions Only

FINAL

Bristol TN Electric System
Customer ID: 0030

Interest Rate: 0.006 %
Beginning Prepayment Balance: \$7,851,745.72
Beginning Accrued Credit Balance: \$64.32
Ending Prepayment Balance: \$8,878,633.41
Ending Accrued Credit Balance: \$22.21
Last Date for Electronic Pmt: 06/02/2011

Date	Prepayments	Early Pmt Credit	Power Invoice	Accrued Credit	Balance
6/1	WE	0.00	0.00	1.29	7,851,745.72
6/2	TH	0.00	4,973,177.92	0.47	2,878,633.41
6/3	FR	0.00	0.00	0.47	2,878,633.41
6/4	SA	0.00	0.00	0.47	2,878,633.41
6/5	SU	0.00	0.00	0.47	2,878,633.41
6/6	MO	0.00	0.00	0.47	2,878,633.41
6/7	TU	0.00	0.00	0.47	2,878,633.41
6/8	WE	0.00	0.00	0.47	2,878,633.41
6/9	TH	0.00	0.00	0.47	2,878,633.41
6/10	FR	0.00	0.00	0.47	2,878,633.41
6/11	SA	0.00	0.00	0.47	2,878,633.41
6/12	SU	0.00	0.00	0.47	2,878,633.41
6/13	MO	2,000,000.00	0.00	0.80	4,878,633.41
6/14	TU	0.00	0.00	0.80	4,878,633.41
6/15	WE	0.00	0.00	0.80	4,878,633.41
6/16	TH	0.00	0.00	0.80	4,878,633.41
6/17	FR	0.00	0.00	0.80	4,878,633.41
6/18	SA	0.00	0.00	0.80	4,878,633.41
6/19	SU	0.00	0.00	0.80	4,878,633.41
6/20	MO	0.00	0.00	0.80	4,878,633.41
6/21	TU	0.00	0.00	0.80	4,878,633.41
6/22	WE	0.00	0.00	0.80	4,878,633.41
6/23	TH	0.00	0.00	0.80	4,878,633.41
6/24	FR	0.00	0.00	0.80	4,878,633.41
6/25	SA	0.00	0.00	0.80	4,878,633.41
6/26	SU	0.00	0.00	0.80	4,878,633.41
6/27	MO	4,000,000.00	0.00	1.46	8,878,633.41
6/28	TU	0.00	0.00	1.46	8,878,633.41
6/29	WE	0.00	0.00	1.46	8,878,633.41
6/30	TH	0.00	0.00	1.46	8,878,633.41
Totals	\$6,000,000.00	\$65.61	\$4,973,177.92	\$23.50	\$8,878,633.41

Please direct questions concerning this statement to :

Stephanie Raley (865) 632-7143
Hayley Huskey (865) 632-4411
TVA Treasurer, P.O. Box 480, Knoxville, TN 37901-0480

Cash Investments

July 2010

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,871.00	0.10%	Revenue
Green Bank Money Market			\$558,087.80	0.13%	Revenue
TriSummit CD # 5000003595	06/08/10	09/08/10	\$2,900,000.00	1.75%	Revenue
Bank of Tennessee CD #1010156072	05/13/10	08/19/10	\$1,500,000.00	1.29%	Revenue
Bank of Tennessee CD #1010065441	04/29/10	08/05/10	\$1,000,000.00	1.29%	Revenue
TriSummit CD # 5000003592	06/08/10	09/08/10	\$2,400,000.00	1.75%	R & R Fund
TriSummit CD # 5000003593	06/08/10	09/08/10	\$267,837.76	1.75%	R & R Fund
TriSummit CD # 5000003594	06/08/10	09/08/10	\$2,226,256.63	1.75%	R & R Fund
Bank of Tennessee CD # 1010426088	07/02/10	10/07/10	\$3,105,905.61	1.29%	R & R Fund

Cash Investments

August 2010

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,872.86	0.10%	Revenue
Green Bank Money Market			\$558,147.43	0.13%	Revenue
TriSummit CD # 5000003595	06/08/10	09/08/10	\$2,900,000.00	1.75%	Revenue
Bank of Tennessee CD #1010763181	08/20/10	11/26/10	\$1,500,000.00	1.29%	Revenue
Bank of Tennessee CD #1010642376	08/06/10	11/12/10	\$1,000,000.00	1.29%	Revenue
TriSummit CD # 5000003592	06/08/10	09/08/10	\$2,400,000.00	1.75%	R & R Fund
TriSummit CD # 5000003593	06/08/10	09/08/10	\$267,837.76	1.75%	R & R Fund
TriSummit CD # 5000003594	06/08/10	09/08/10	\$2,226,256.63	1.75%	R & R Fund
Bank of Tennessee CD # 1010426088	07/02/10	10/07/10	\$3,105,905.61	1.29%	R & R Fund

Cash Investments

September 2010

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,874.72	0.10%	Revenue
Green Bank Money Market			\$58,205.29	0.13%	Revenue
Bank of Tennessee CD #1010856406	09/15/10	12/16/10	\$2,900,000.00	1.27%	Revenue
Bank of Tennessee CD #1010763181	08/20/10	11/26/10	\$1,500,000.00	1.29%	Revenue
Bank of Tennessee CD #1010642376	08/06/10	11/12/10	\$1,000,000.00	1.29%	Revenue
Bank of Tennessee CD #1010856449	09/15/10	12/16/10	\$2,400,000.00	1.27%	R & R Fund
Bank of Tennessee CD #1010856473	09/15/10	12/16/10	\$267,837.76	1.27%	R & R Fund
Bank of Tennessee CD #1010856481	09/15/10	12/16/10	\$2,226,256.63	1.27%	R & R Fund
Bank of Tennessee CD # 1010426088	07/02/10	10/07/10	\$3,105,905.61	1.29%	R & R Fund

Cash Investments

October 2010

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,876.48	0.10%	Revenue
Green Bank Money Market			\$558,247.33	0.13%	Revenue
Bank of Tennessee CD #1010856406	09/15/10	12/16/10	\$2,900,000.00	1.27%	Revenue
Bank of Tennessee CD #1010763181	08/20/10	11/26/10	\$1,500,000.00	1.29%	Revenue
Bank of Tennessee CD #1010642376	08/06/10	11/12/10	\$1,000,000.00	1.29%	Revenue
Bank of Tennessee CD #1010856449	09/15/10	12/16/10	\$2,400,000.00	1.27%	R & R Fund
Bank of Tennessee CD #1010856473	09/15/10	12/16/10	\$267,837.76	1.27%	R & R Fund
Bank of Tennessee CD #1010856481	09/15/10	12/16/10	\$2,226,256.63	1.27%	R & R Fund
Bank of Tennessee CD # 1011074606	10/13/10	01/13/11	\$3,105,905.61	1.15%	R & R Fund

Cash Investments

November 2010

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,878.38	0.10%	Revenue
Green Bank Money Market			\$558,306.98	0.13%	Revenue
Bank of Tennessee CD #1010856406	09/15/10	12/16/10	\$2,900,000.00	1.27%	Revenue
Bank of Tennessee CD #1011350352	11/27/10	03/03/11	\$1,600,000.00	1.04%	Revenue
Bank of Tennessee CD #1011268567	11/13/10	02/17/11	\$1,000,000.00	1.04%	Revenue
Bank of Tennessee CD #1010856449	09/15/10	12/16/10	\$2,400,000.00	1.27%	R & R Fund
Bank of Tennessee CD #1010856473	09/15/10	12/16/10	\$267,837.76	1.27%	R & R Fund
Bank of Tennessee CD #1010856481	09/15/10	12/16/10	\$2,226,256.63	1.27%	R & R Fund
Bank of Tennessee CD # 1011074606	10/13/10	01/13/11	\$3,105,905.61	1.15%	R & R Fund

Cash Investments

December 2010

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,880.18	0.10%	Revenue
Green Bank Money Market			\$558,368.62	0.13%	Revenue
Bank of Tennessee CD #1011431115	12/17/10	03/24/11	\$2,900,000.00	0.94%	Revenue
Bank of Tennessee CD #1011350352	11/27/10	03/03/11	\$1,500,000.00	1.04%	Revenue
Bank of Tennessee CD #1011268567	11/13/10	02/17/11	\$1,000,000.00	1.04%	Revenue
Bank of Tennessee CD #1011431107	12/17/10	03/24/11	\$2,400,000.00	0.94%	R & R Fund
Bank of Tennessee CD #1011431131	12/17/10	03/24/11	\$267,837.76	0.94%	R & R Fund
Bank of Tennessee CD #1011431166	12/17/10	03/24/11	\$2,226,256.63	0.94%	R & R Fund
Bank of Tennessee CD #1011074606	10/13/10	01/13/11	\$3,105,905.61	1.15%	R & R Fund

Cash Investments

January 2011

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,882.10	0.10%	Revenue
Green Bank Money Market			\$558,430.27	0.13%	Revenue
Bank of Tennessee CD #1011431115	12/17/10	03/24/11	\$2,900,000.00	0.94%	Revenue
Bank of Tennessee CD #1011350352	11/27/10	03/03/11	\$1,500,000.00	1.04%	Revenue
Bank of Tennessee CD #1011268567	11/13/10	02/17/11	\$1,000,000.00	1.04%	Revenue
Bank of Tennessee CD #1011431107	12/17/10	03/24/11	\$2,400,000.00	0.94%	R & R Fund
Bank of Tennessee CD #1011431131	12/17/10	03/24/11	\$267,837.76	0.94%	R & R Fund
Bank of Tennessee CD #1011431166	12/17/10	03/24/11	\$2,226,256.63	0.94%	R & R Fund
Bank of Tennessee CD #1011611113	01/13/11	04/21/11	\$3,105,905.61	0.84%	R & R Fund

Cash Investments

February 2011

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,883.78	0.10%	Revenue
Green Bank Money Market			\$558,485.96	0.13%	Revenue
Bank of Tennessee CD #1011431115	12/17/10	03/24/11	\$2,900,000.00	0.94%	Revenue
Bank of Tennessee CD #1011350352	11/27/10	03/03/11	\$1,500,000.00	1.04%	Revenue
Bank of Tennessee CD #1011798221	02/17/11	05/26/11	\$1,000,000.00	0.74%	Revenue
Bank of Tennessee CD #1011431107	12/17/10	03/24/11	\$2,400,000.00	0.94%	R & R Fund
Bank of Tennessee CD #1011431131	12/17/10	03/24/11	\$267,837.76	0.94%	R & R Fund
Bank of Tennessee CD #1011431166	12/17/10	03/24/11	\$2,226,256.63	0.94%	R & R Fund
Bank of Tennessee CD #1011611113	01/13/11	04/21/11	\$3,105,905.61	0.84%	R & R Fund

Cash Investments

March 2011

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,885.58	0.10%	Revenue
Green Bank Money Market			\$558,548.63	0.13%	Revenue
Bank of Tennessee CD #1011983851	03/25/11	06/30/11	\$2,900,000.00	0.69%	Revenue
Bank of Tennessee CD #1011845114	03/04/11	06/09/11	\$1,500,000.00	0.74%	Revenue
Bank of Tennessee CD #1011798221	02/17/11	05/26/11	\$1,000,000.00	0.74%	Revenue
Bank of Tennessee CD #1011983819	03/25/11	06/30/11	\$2,400,000.00	0.69%	R & R Fund
Bank of Tennessee CD #1011983878	03/25/11	06/30/11	\$267,837.76	0.69%	R & R Fund
Bank of Tennessee CD #1011983754	03/25/11	06/30/11	\$2,226,256.63	0.69%	R & R Fund
Bank of Tennessee CD #1011611113	01/13/11	04/21/11	\$3,105,905.61	0.84%	R & R Fund

Cash Investments

April 2011

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,887.38	0.10%	Revenue
Green Bank Money Market			\$558,609.30	0.13%	Revenue
Bank of Tennessee CD #1011983851	03/25/11	06/30/11	\$2,900,000.00	0.69%	Revenue
Bank of Tennessee CD #1011845114	03/04/11	06/09/11	\$1,500,000.00	0.74%	Revenue
Bank of Tennessee CD #1011798221	02/17/11	05/26/11	\$1,000,000.00	0.74%	Revenue
Bank of Tennessee CD #1011983819	03/25/11	06/30/11	\$2,400,000.00	0.69%	R & R Fund
Bank of Tennessee CD #1011983878	03/25/11	06/30/11	\$267,837.76	0.69%	R & R Fund
Bank of Tennessee CD #1011983754	03/25/11	06/30/11	\$2,226,256.63	0.69%	R & R Fund
Bank of Tennessee CD #1012124771	04/22/11	07/28/11	\$3,105,905.61	0.64%	R & R Fund

Cash Investments

May 2011

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,889.30	0.10%	Revenue
Green Bank Money Market			\$558,668.98	0.13%	Revenue
Bank of Tennessee CD #1011983851	03/25/11	06/30/11	\$2,900,000.00	0.69%	Revenue
Bank of Tennessee CD #1011845114	03/04/11	06/09/11	\$1,500,000.00	0.74%	Revenue
Bank of Tennessee CD #1012290094	05/27/11	09/01/11	\$1,000,000.00	0.59%	Revenue
Bank of Tennessee CD #1011983819	03/25/11	06/30/11	\$2,400,000.00	0.69%	R & R Fund
Bank of Tennessee CD #1011983878	03/25/11	06/30/11	\$267,837.76	0.69%	R & R Fund
Bank of Tennessee CD #1011983754	03/25/11	06/30/11	\$2,226,256.63	0.69%	R & R Fund
Bank of Tennessee CD #1012124771	04/22/11	07/28/11	\$3,105,905.61	0.64%	R & R Fund

Cash Investments

June 2011

<u>Type</u>	<u>Date Acquired</u>	<u>Maturity Date</u>	<u>Cost</u>	<u>Interest Rate</u>	<u>Source of Funds</u>
Bank of Tennessee Money Market			\$21,891.10	0.10%	Revenue
Green Bank Money Market			\$558,728.68	0.13%	Revenue
Bank of Tennessee CD #1011983851	03/25/11	06/30/11	\$2,900,000.00	0.69%	Revenue
Bank of Tennessee CD #1012349129	06/10/11	09/15/11	\$1,500,000.00	0.59%	Revenue
Bank of Tennessee CD #1012290094	05/27/11	09/01/11	\$1,000,000.00	0.59%	Revenue
Bank of Tennessee CD #1011983819	03/25/11	06/30/11	\$2,400,000.00	0.69%	R & R Fund
Bank of Tennessee CD #1011983878	03/25/11	06/30/11	\$267,837.76	0.69%	R & R Fund
Bank of Tennessee CD #1011983754	03/25/11	06/30/11	\$2,226,256.63	0.69%	R & R Fund
Bank of Tennessee CD #1012124771	04/22/11	07/28/11	\$3,105,905.61	0.64%	R & R Fund



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October 10, 2011

HCC Life
Attn: Jennifer Loughlin

Dear Jennifer:

Our auditors, Coulter and Justus, P. C., 9717 Cogdill Road, Suite 201, Knoxville, TN 37932, are making an examination of our financial statements and wish to obtain direct confirmation of the following information regarding stop loss reimbursement received on Policy Number HCL5033:

TOTAL STOP LOSS REIMBURSEMENT RECEIVED FOR PERIOD
7/1/10 – 6/30/11

\$357,914.00

Please compare this amount with your records and note exceptions, if any, in the space provided below. Then, please sign this letter in the space provided and return the letter in the return envelope enclosed.

Yours very truly,

Lola McVey
Director of Accounting & Finance

To: Coulter & Justus, P.C.:

The information above is Correct () Incorrect ()
Exceptions _____

Signature _____
Title _____
Date _____



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October 7, 2011

USI Consulting Group
Matthew A. Cross, Relationship Manager
900 S. Gay Street, Suite 1796
Knoxville, TN 37902

Dear Matthew:

Our auditors, Coulter and Justus, P. C., 9717 Cogdill Road, Suite 201, Knoxville, TN 37932, are making an examination of our financial statements and wish to obtain direct confirmation of the balance in the following accounts as of June 30, 2011:

USI Securities Account Number LPD-001333
Commercial Bank and Trust Account Number 85000

Please provide directly to them the information, then sign and date at the bottom. Return the letter in the return envelope enclosed.

Yours very truly,

Lola McVey
Director of Accounting & Finance

The above information is complete and accurate.

Date _____

Signed _____
Title _____



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October 7, 2011

TVA

Attn: Sherry Lomax

Dear Sherry:

Our auditors, Coulter and Justus, P. C., 9717 Cogdill Road, Suite 201, Knoxville, TN 37932, are making an examination of our financial statements and wish to obtain direct confirmation of the following information regarding prescription claims:

TOTAL PRESCRIPTION CLAIMS PAID FOR PERIOD 7/1/10 – 6/30/11	\$316,350.65
PRESCRIPTION CLAIMS PAID FOR EMPLOYEES FOR PERIOD 7/1/10 – 6/30/11	\$160,420.39
PRESCRIPTION CLAIMS PAID FOR RETIREES FOR PERIOD 7/1/10 – 6/30/11	\$155,930.26

Please compare this amount with your records and note exceptions, if any, in the space provided below. Then, please sign this letter in the space provided and return the letter in the return envelope enclosed.

Yours very truly,

Lola McVey
Director of Accounting & Finance

To: Coulter & Justus, P.C.:

The information above is Correct () Incorrect ()
Exceptions _____

Signature _____
Title _____
Date _____



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October 7, 2011

MCA Administrators, Inc.
Attn: Cathy Dickson, Vice President, Operations & Marketing
Manor Oak Two, Suite 605
1910 Cochran Road
Pittsburgh, PA. 15220

Dear Cathy:

Our auditors, Coulter and Justus, P. C., 9717 Cogdill Road, Suite 201, Knoxville, TN 37932, are making an examination of our financial statements and wish to obtain direct confirmation of the following information regarding health insurance premiums and claims paid:

TOTAL HEALTH INSURANCE PREMIUMS PAID FOR PERIOD 7/1/10 – 6/30/11	\$193,892.05
HEALTH INSURANCE PREMIUMS PAID FOR ACTIVE EMPLOYEES AND BOARD MEMEBERS FOR PERIOD 7/1/10 – 6/30/11	\$160,568.63
HEALTH INSURANCE PREMIUMS PAID FOR RETIREES UNDER 65 AND RETIREES OVER 65 FOR PERIOD 7/11/10 – 6/30/11	\$ 33,323.42
TOTAL HEALTH INSURANCE CLAIMS PAID FOR PERIOD 7/1/10 – 6/30/11	\$998,277.78
HEALTH INSURANCE CLAIMS PAID FOR ACTIVE EMPLOYEES AND BOARD MEMEBERS FOR PERIOD 7/1/10 – 6/30/11	\$442,181.92
HEALTH INSURANCE CLAIMS PAID FOR RETIREES UNDER 65 AND RETIREES OVER 65 FOR PERIOD 7/11/10 – 6/30/11	\$556,095.86

Please compare this amount with your records and note exceptions, if any, in the space provided below. Then, please sign this letter in the space provided and return the letter in the return envelope enclosed.

Yours very truly,

Lola McVey
Director of Accounting & Finance

To: Coulter & Justus, P.C.:

The information above is Correct () Incorrect ()
Exceptions _____

Signature _____
Title _____
Date _____



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Bristol Tennessee Essential Services

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October 6, 2011

City of Bristol Tennessee
Attn: Tara Musick
P. O. Box 1189
Bristol, TN 37621-1189

Dear Tara:

Our auditors, Coulter and Justus, P. C., 9717 Cogdill Road, Suite 201, Knoxville, TN 37932, are making an examination of our financial statements and wish to obtain direct confirmation of the following information regarding reimbursement from FEMA and TEMA:

RECEIVABLE FROM THE CITY OF BRISTOL, TN \$181,324
THIS REPRESENTS FUNDS DUE FROM FEMA AND TEMA FOR THE APRIL 27, 2011
EVENT

Please compare this amount with your records and note exceptions, if any, in the space provided below. Then, please sign this letter in the space provided and return the letter in the return envelope enclosed.

Yours very truly,

Lola McVey
Director of Accounting & Finance

To: Coulter & Justus, P.C.:

The information above is Correct () Incorrect ()
Exceptions _____

Signature _____
Title _____
Date _____

PRG. AIRTRIAL
BRISTOL TN ESSENTIAL SERV.

AGED TRIAL BALANCE FOR 6/30/11

RUN DATE 07/01/11 12:05 AM
PAGE 1

GRAND
TOTALS PAGE

GRAND TOTALS	NBR ACTS	TOTAL	FUTURES	CURRENT	30+ DAYS	60+ DAYS	90+ DAYS
DEBIT BALANCES	23857	3754838.68	74130.65	2803357.92	179117.56	70636.57	627595.98
CREDIT BALANCES	20952	4143431.36	1712	21546	3013	633	1388
ACTIVE ACCOUNTS	2905	388592.68-	75075.68	3094405.01	262122.01	70636.57	641192.09
INACTIVE ACCOUNTS	22109	3018960.34	877	18689	3005	633	1360
ZERO BALANCE	1748	735878.34	945.03-	291047.09-	83004.45-	.00	13596.11-
			25	2857	8	39338.37	28
			74769.79	2742014.84	144558.43	526	18278.91
			1696	21257	2862	31298.20	65
			639.14-	61343.08	34559.13	107	609317.07
			16	289	151		1323

TOTAL:
ACCOUNTS
MEMBERSHIPS
DEPOSITS
OTHER

ACTIVE	AMOUNT	INACTIVE	AMOUNT	TOTAL
5151	1684571.17	116	15641.49	1700212.66
2	.08		.00	.08
5147	1684394.07	116	15641.49	1700035.56
2	177.02		.00	177.02

TOTAL PATRONAGE 502030330.16 INTEREST 55300.05

TOTAL BAD DEBTS: TYPE NBR AMOUNT

0 18196 2610804.89

CONTRACTS: TYPE COUNT BALANCE YTDINT TOTALINT

1	1455	2403697.40	1179776.49	1524258.14
2	31	62328.85	.00	.00
3	117	3897.25	5872.84	5954.78
4	3491	202560.67	151745.97	179256.99
5	1917	8120848.93	1680.00	1680.00
6	242	439350.81	203704.30	227991.30
7	105	3226.68	1382.77	1400.48
9	1006	26084.68	1463.31	1463.31

TOTAL NO 8364 11261995.27 1545625.68 1942005.00

Doc1 Statistics Summary - BETOG011

BETOG011_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed Statements	Total #5 Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Totals	6482	3145	2982	5525	0	0	1812
514	620		142	41	6		

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
3117	11	1	27			2530

Member # - 730
TOTAL NET = \$605,046.77

THE NUMBER OF 1 OUNCE = 2819

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$636,869.01

THE NUMBER OF 2 OUNCE = 144

Bill Date - 07/02/11

THE NUMBER OF 3 OUNCE = 19

T01 - Total Bills = 3145

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 6

Postage:

2 oz Additional postage	\$0.125	140	\$17.500
2 oz Additional Single Piece	\$0.200	4	\$0.800
5 Digit Auto	\$0.340	2,633	\$895.220
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	3	\$1.104
Mixed AADC Auto	\$0.390	184	\$71.760
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	143	\$62.920
Total		2,963	\$1,049.30

CYCLES IN THIS RUN

CYCLE	TOTAL
0030 -	369
0040 -	467
0049 -	274
0022 -	361

CYCLES IN THIS RUN

CYCLE	TOTAL
0035 -	526
0045 -	318
0025 -	511
0048 -	303

Doc1 Statistics Summary - BETOG051

BETOG051_RMT

#2 Page Statements	# Detail Pages Statements	# Accounts #3 Page	# Pieces #4 Page Mailed Statements	Total #5 Pages Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
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Totals 28	403 8	264 3	225 12	408 1	11 1	0	211
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Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
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Totals 261	0 9	0 0	0 0	0 11	0	0
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Member # - 730

TOTAL NET = \$2,049,111.88

THE NUMBER OF 1 OUNCE = 209

Member Name - BRISTOL TN ESSENTIAL SERV.

TOTAL GROSS = \$2,137,100.80

THE NUMBER OF 2 OUNCE = 8

Bill Date - 07/06/11

THE NUMBER OF 3 OUNCE = 8

T01 - Total Bills = 261

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 1

Postage:

2 oz Additional Single Piece	\$0.200	8	\$1.600
5 Digit Auto	\$0.340	0	\$0.000
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	0	\$0.000
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	217	\$95.480
Total		217	\$97.08

CYCLES IN THIS RUN
CYCLE TOTAL
0214 - 250

CYCLES IN THIS RUN
CYCLE TOTAL
0212 - 12

Doc1 Statistics Summary - BETOG055

BETOG055...RMT

#2 Page Statements	# Detail #3 Page Pages Statements	# Accounts #4 Page Mailed Statements	# Pieces #5 Pages Pages Statements	Total #5 Pages Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Totals 224	3035 268	1579 59	1520	2616 21	0 1	0	998

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals 1566	0 4	0 0	0 0	0 13	0	0

Member # - 730
TOTAL NET = \$259,898.61

THE NUMBER OF 1 OUNCE = 1448

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$275,626.83

THE NUMBER OF 2 OUNCE = 63

Bill Date - 07/06/11

THE NUMBER OF 3 OUNCE = 9

T01 - Total Bills = 1579

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 1

Postage:

2 oz Additional postage	\$0.125	62	\$7.750
2 oz Additional Single Piece	\$0.200	1	\$0.200
5 Digit Auto	\$0.340	1,311	\$445.740
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	158	\$61.620
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	42	\$18.480
Total		1,511	\$533.79

CYCLES IN THIS RUN

CYCLE TOTAL
0060 - 430
0055 - 337

CYCLES IN THIS RUN

CYCLE TOTAL
0050 - 341
0065 - 462

Doc1 Statistics Summary - BETOG065

BETOG065_RMT

#2 Page Statements	# Detail Pages Statements	# Accounts #3 Page Statements	# Pieces #4 Page Mailed Statements	Total #5 Pages Pages Statements	Held Suppressed Bills And over	Out-of-Bal. Bills Bills	#1 Page
Totals 169	2534 197	1399	1312 59	2200 15	0 3	1	945

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals 1382	0 8	0	0 0	0 22	0	0

Member # - 730
TOTAL NET = \$265,286.93

THE NUMBER OF 1 OUNCE = 1242

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$270,552.55

THE NUMBER OF 2 OUNCE = 62

Bill Date - 07/07/11

THE NUMBER OF 3 OUNCE = 8

T01 - Total Bills = 1399

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 3

Postage:

2 oz Additional postage	\$0.125	60	\$7.500
2 oz Additional Single Piece	\$0.200	2	\$0.400
5 Digit Auto	\$0.340	934	\$317.560
3 Digit Auto	\$0.365	278	\$101.470
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	60	\$23.400
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	32	\$14.080
Total		1,304	\$464.41

CYCLES IN THIS RUN

CYCLE TOTAL
0076 - 303
0075 - 391

CYCLES IN THIS RUN

CYCLE TOTAL
0072 - 335
0070 - 356

Doc1 Statistics Summary - BETOG073 BETOG073_RMT

#2 Page	# Detail #3 Page	# Accounts #4 Page	# Pieces #5 Page	Total #5 Pages	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements	Statements	Statements	Statements	Statements			
Totals	2300	1258	1193	1996	0	0	807
181	199	47	8	3			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1239	8	0	0	24		930

Member # - 730
TOTAL NET = \$226,294.58

THE NUMBER OF 1 OUNCE = 1147

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$240,805.99

THE NUMBER OF 2 OUNCE = 42

Bill Date - 07/08/11

THE NUMBER OF 3 OUNCE = 4

T01 - Total Bills = 1258

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 3

Postage:

2 oz Additional postage	\$0.125	42	\$5.250
5 Digit Auto	\$0.340	1,070	\$363.800
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	103	\$40.170
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	15	\$6.600
Total		1,189	\$416.19

CYCLES IN THIS RUN
CYCLE TOTAL
0100 - 323
0085 - 284

CYCLES IN THIS RUN
CYCLE TOTAL
0090 - 316
0080 - 319

Doc1 Statistics Summary - BET0G083

BET0G083_RMT

#2 Page Statements	# Detail Pages Statements	# Accounts #3 Page Statements	# Pieces #4 Page Mailed Statements	Total #5 Pages Pages Statements	Held Bills And Over	Out-of-Bal. Bills	#1 Page
Totals 249	2715 259	1315	1268 50	2334 19	0	0	735

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals 1310	0 6	0 0	0 0	0 9	0	0

Member # - 730
TOTAL NET = \$225,490.38

THE NUMBER OF 1 OUNCE = 1208

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$240,627.58

THE NUMBER OF 2 OUNCE = 49

Bill Date - 07/09/11

THE NUMBER OF 3 OUNCE = 11

T01 - Total Bills = 1315

THE NUMBER OF FOREIGN = 0

Postage:

2 oz Additional postage	\$0.125	49	\$6.125
5 Digit Auto	\$0.340	1,097	\$372.980
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	148	\$57.720
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	11	\$4.840
Total		1,257	\$442.03

CYCLES IN THIS RUN

CYCLE TOTAL
0110 - 289
0105 - 315

CYCLES IN THIS RUN

CYCLE TOTAL
0115 - 308
0120 - 400

BET0G121_RMT

Doc1 Statistics Summary - BET0G121

#2 Page Statements	# Detail #3 Page Pages Statements	# Accounts #4 Page Statements	# Pieces #5 Pages Mailed Statements	Total #5 Pages Pages	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Totals 242	3396 350	1515 84	1487	2826 25	0 2	0	812

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts	
Totals 1513	0 2	0 0	0 0	0 4	0	0	1267

Member # - 730
TOTAL NET = \$287,591.24

THE NUMBER OF 1 OUNCE = 1388

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$297,702.72

THE NUMBER OF 2 OUNCE = 90

Bill Date - 07/12/11

THE NUMBER OF 3 OUNCE = 9

T01 - Total Bills = 1515

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 2

Postage:

2 oz Additional postage	\$0.125	89	\$11.125
2 oz Additional Single Piece	\$0.200	1	\$0.200
5 Digit Auto	\$0.340	1,393	\$473.620
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	74	\$28.860
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	10	\$4.400

Total		1,478	\$518.57
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CYCLES IN THIS RUN

CYCLE	TOTAL
0125 -	414
0140 -	298

CYCLES IN THIS RUN

CYCLE	TOTAL
0135 -	398
0130 -	403

Doc1 Statistics Summary - BETOG123

BETOG123_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed Statements	Total #5 Pages Pages	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements	Statements	Statements	Statements	Statements	Statements	Statements	Statements
Totals	3458	1576	1536	2952	0	0	781
370	308	83	27	3			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1564	6	0	0	13		1292

Member # - 730
TOTAL NET = \$336,734.25

THE NUMBER OF 1 OUNCE = 1442

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$336,814.43

THE NUMBER OF 2 OUNCE = 78

Bill Date - 07/13/11

THE NUMBER OF 3 OUNCE = 16

T01 - Total Bills = 1576

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 3

Postage:

2 oz Additional postage	\$0.125	77	\$9.625
2 oz Additional Single Piece	\$0.200	1	\$0.200
5 Digit Auto	\$0.340	1,362	\$463.080
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	144	\$56.160
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	13	\$5.720
Total		1,520	\$535.15

CYCLES IN THIS RUN

CYCLE TOTAL
0150 - 423
0145 - 302

CYCLES IN THIS RUN

CYCLE TOTAL
0155 - 606
0152 - 238

Doc1 Statistics Summary - BETOG134

BETOG134_RMT

#2 Page	# Detail Pages	# Accounts #3 Page	# Pieces #4 Page	Total #5 Pages	Held Bills And Over	Out-of-Bal. Bills	#1 Page
Statements	Statements	Statements	Mailed Statements	Pages			
Totals	299	144	142	257	0	0	75
38	20	10	1				

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
142	0	0	0	0		122

Member # - 730
TOTAL NET = \$28,186.25

THE NUMBER OF 1 OUNCE = 135

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$29,862.10

THE NUMBER OF 2 OUNCE = 6

Bill Date - 07/13/11

THE NUMBER OF 3 OUNCE = 1

T01 - Total Bills = 144

THE NUMBER OF FOREIGN = 0

Postage:

2 oz Additional Single Piece	\$0.200	6	\$1.200
5 Digit Auto	\$0.340	0	\$0.000
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	0	\$0.000
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	141	\$62.040
Total		141	\$63.24

CYCLES IN THIS RUN
CYCLE TOTAL
0558 - 144

BETOG136_RMT

Doc1 Statistics Summary - BETOG136

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total Pages	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements	Statements	Statements	Statements	Statements			
Totals	3144	1456	1420	2657	0	0	761
293	274	95	18	3			

Return	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Envelopes						
Totals	0	0	0	0	0	0
1440	9	1	24			1130

Member # - 730

TOTAL NET = \$306,260.46

THE NUMBER OF 1 OUNCE = 1333

Member Name - BRISTOL TN ESSENTIAL SERV.

TOTAL GROSS = \$305,787.31

THE NUMBER OF 2 OUNCE = 80

Bill Date - 07/14/11

THE NUMBER OF 3 OUNCE = 7

T01 - Total Bills = 1456

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 3

Postage:

2 oz Additional postage	\$0.125	79	\$9.875
2 oz Additional Single Piece	\$0.200	1	\$0.200
5 Digit Auto	\$0.340	1,271	\$432.140
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	126	\$49.140
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	16	\$7.040
Total		1,413	\$498.39

CYCLES IN THIS RUN

CYCLE TOTAL
0165 - 344
0160 - 321

CYCLES IN THIS RUN

CYCLE TOTAL
0156 - 538
0170 - 238

Doc1 Statistics Summary - BET0G142 BET0G142_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total #5 Pages	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements	Statements	Statements	Statements	Statements			
Totals	2444	1372	1226	2115	0	0	786
219	192	62	12	1			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1268	8	6	109			1100

Member # - 730
TOTAL NET = \$248,979.89

THE NUMBER OF 1 OUNCE = 1159

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$254,811.11

THE NUMBER OF 2 OUNCE = 61

Bill Date - 07/15/11

THE NUMBER OF 3 OUNCE = 6

T01 - Total Bills = 1372

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 1

Postage:

2 oz Additional postage	\$0.125	61	\$7.625
5 Digit Auto	\$0.340	1,113	\$378.420
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	91	\$35.490
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	15	\$6.600
Total		1,220	\$428.50

CYCLES IN THIS RUN
CYCLE TOTAL
0190 - 338
0180 - 349

CYCLES IN THIS RUN
CYCLE TOTAL
0175 - 275
0185 - 309

Doc1 Statistics Summary - BETOG152

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total #5 Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements	Statements	Statements	Statements	Statements	Statements	Statements	Statements
Totals	2767	1498	1430	2397	2	0	961
223	224	71	6	1			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1484	9	0	0	22		1275

Member # ~ 730
TOTAL NET = \$248,328.91

THE NUMBER OF 1 OUNCE = 1363

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$257,431.92

THE NUMBER OF 2 OUNCE = 64

Bill Date - 07/16/11

THE NUMBER OF 3 OUNCE = 3

T01 - Total Bills = 1498

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 1

Postage:

2 oz Additional postage	\$0.125	62	\$7.750
2 oz Additional Single Piece	\$0.200	2	\$0.400
5 Digit Auto	\$0.340	1,158	\$393.720
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	184	\$71.760
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	85	\$37.400
Total		1,427	\$511.03

CYCLES IN THIS RUN
CYCLE TOTAL
0195 - 463
0205 - 307

CYCLES IN THIS RUN
CYCLE TOTAL
0210 - 294
0200 - 421

BETOG183_RMT

Doc1 Statistics Summary - BETOG183

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total #5 Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Totals	2582	1244	1179	2170	0	0	761
169	192	85	27	2			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1230	9	0	0	19		1033

Member # - 730
TOTAL NET = \$213,069.04

THE NUMBER OF 1 OUNCE = 1075

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$213,958.35

THE NUMBER OF 2 OUNCE = 99

Bill Date - 07/19/11

THE NUMBER OF 3 OUNCE = 5

T01 - Total Bills = 1244

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 2

Postage:

2 oz Additional postage	\$0.125	94	\$11.750
2 oz Additional Single Piece	\$0.200	5	\$1.000
5 Digit Auto	\$0.340	1,064	\$361.760
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	2	\$0.736
Mixed AADC Auto	\$0.390	73	\$28.470
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	35	\$15.400
Total		1,174	\$419.12

CYCLES IN THIS RUN

CYCLE	TOTAL
0220 -	287
0215 -	308

CYCLES IN THIS RUN

CYCLE	TOTAL
0225 -	313
0218 -	326

BETOG192_RMT

Doc1 Statistics Summary - BETOG192

#2 Page Statements	# Detail #3 Page Pages Statements	# Accounts #4 Page Mailed Statements	# Pieces #5 Pages Pages Statements	Total Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
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Totals 397	3586 283	1713 93	1660 27	3076 0 3	0	899
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Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals 1693	0 10	0 0	0 24	0	0	1417

Member # - 730
TOTAL NET = \$297,120.10

THE NUMBER OF 1 OUNCE = 1561

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$309,119.66

THE NUMBER OF 2 OUNCE = 90

Bill Date - 07/20/11

THE NUMBER OF 3 OUNCE = 9

T01 - Total Bills = 1713

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 3

Postage:

2 oz Additional postage	\$0.125	88	\$11.000
2 oz Additional Single Piece	\$0.200	2	\$0.400
5 Digit Auto	\$0.340	1,454	\$494.360
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	163	\$63.570
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	33	\$14.520
Total		1,651	\$584.22

CYCLES IN THIS RUN

CYCLE	TOTAL
0240 -	276
0230 -	390

CYCLES IN THIS RUN

CYCLE	TOTAL
0235 -	723
0245 -	310

Doc1 Statistics Summary - BETOG202 BETOG202_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed Statements	Total #5 Pages Pages	Held Bills And Over	Out-of-Bal. Bills	#1 Page
Totals	2623	1097	1072	2141	0	0	555
173	247	83	30				

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1082	4	0	13			945

Member # - 730
TOTAL NET = \$197,950.45

THE NUMBER OF 1 OUNCE = 965

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$219,604.43

THE NUMBER OF 2 OUNCE = 94

Bill Date - 07/21/11

THE NUMBER OF 3 OUNCE = 13

T01 - Total Bills = 1097

THE NUMBER OF FOREIGN = 0

Postage:

2 oz Additional postage	\$0.125	94	\$11.750
5 Digit Auto	\$0.340	957	\$325.380
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	79	\$30.810
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	23	\$10.120
Total		1,059	\$378.06

CYCLES IN THIS RUN
CYCLE TOTAL
0555 - 1088

BETOG201_RMT

Doc1 Statistics Summary - BETOG201

#1 Page	Out-of-Bal.	Held	Total	# Pieces	# Accounts	# Detail	#2 Page
#1 Page	Bills	Suppressed	Pages	#4 Page	#3 Page	Pages	Page
Statements	And Over	Bills	Statements	Mailed	Statements	Statements	Statements
Totals	0	0	1997	1139	1200	2347	168
168	1		12	65	200		

Return	# Global	# 001	# 002	# 003	# 004	# 005
Envelopes	Code 1	# Invoice	# Invoice	# Invoice	# Invoice	Inserts
	Inserts	Inserts	Inserts	Inserts	Inserts	
	Cleanse	1st Pages	Overflow	Accounts		
Totals	0	0	0	0	0	996
1176	8	1	28			

Member # - 730
TOTAL NET = \$199,129.91

THE NUMBER OF 1 OUNCE = 1066

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$211,542.24

THE NUMBER OF 2 OUNCE = 68

Bill Date - 07/21/11

THE NUMBER OF 3 OUNCE = 5

T01 - Total Bills = 1200

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 1

Postage:

2 oz Additional postage	\$0.125	66	\$8.250
2 oz Additional Single Piece	\$0.200	2	\$0.400
5 Digit Auto	\$0.340	862	\$293.080
3 Digit Auto	\$0.365	206	\$75.190
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	42	\$16.380
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	24	\$10.560

Total		1,134	\$403.86
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CYCLES IN THIS RUN

CYCLE	TOTAL
0270 -	292
0250 -	342

CYCLES IN THIS RUN

CYCLE	TOTAL
0255 -	240
0265 -	306

Doc1 Statistics Summary - BETOG282 BETOG282_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total #5 Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements							
Totals 200	2640	1436	1330	2341	1	0	960
	200		48	25	3		

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals 1430	0	0	0	0	0	0
	5	0	0	8		1163

Member # - 730
TOTAL NET = \$336,576.69

THE NUMBER OF 1 OUNCE = 1262

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$341,745.21

THE NUMBER OF 2 OUNCE = 56

Bill Date - 07/29/11

THE NUMBER OF 3 OUNCE = 12

T01 - Total Bills = 1436

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 3

Postage:

2 oz Additional postage	\$0.125	55	\$6.875
2 oz Additional Single Piece	\$0.200	1	\$0.200
5 Digit Auto	\$0.340	1,046	\$355.640
3 Digit Auto	\$0.365	189.	\$68.985
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	49	\$19.110
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	34	\$14.960
Total		1,318	\$465.77

CYCLES IN THIS RUN
CYCLE TOTAL
0378 - 494
0377 - 299

CYCLES IN THIS RUN
CYCLE TOTAL
0380 - 471
0385 - 169

BET0G293_RMT

Doc1 Statistics Summary - BET0G293

#2 Page	# Detail #3 Page Pages Statements	# Accounts #4 Page Mailed Statements	# Pieces #5 Pages Pages Statements	Total #5 Pages Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Totals	2257	1321	1229	2030	0	0	919
187	154	35	18		3		

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1309	3	0	0	11		1105

Member # - 730
TOTAL NET = \$262,535.72

THE NUMBER OF 1 OUNCE = 1174

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$271,228.70

THE NUMBER OF 2 OUNCE = 41

Bill Date - 07/30/11

THE NUMBER OF 3 OUNCE = 14

T01 - Total Bills = 1321

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 3

Postage:

2 oz Additional postage	\$0.125	39	\$4.875
2 oz Additional Single Piece	\$0.200	2	\$0.400
5 Digit Auto	\$0.340	1,055	\$358.700
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	125	\$48.750
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	34	\$14.960
Total		1,215	\$428.05

CYCLES IN THIS RUN

CYCLE	TOTAL
0010 -	287
0015 -	294

CYCLES IN THIS RUN

CYCLE	TOTAL
0005 -	410
0020 -	322

Doc1 Statistics Summary - BETOG304 BETOG304_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total #5 Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements							
Totals	954	422	398	804	0	0	213
82	80	31	11	10			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
417	7	0	0	12		365

Member # - 730
TOTAL NET = \$87,844.60

THE NUMBER OF 1 OUNCE = 359

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$110,577.59

THE NUMBER OF 2 OUNCE = 35

Bill Date - 07/30/11

THE NUMBER OF 3 OUNCE = 4

T01 - Total Bills = 422

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 10

Postage:

2 oz Additional Single Piece	\$0.200	35	\$7.000
5 Digit Auto	\$0.340	0	\$0.000
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	0	\$0.000
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	394	\$173.360
Total		394	\$180.36

CYCLES IN THIS RUN
CYCLE TOTAL
0800 - 26
0901 - 30

CYCLES IN THIS RUN
CYCLE TOTAL
0557 - 361

Doc1 Statistics Summary - BETOG211

BETOG211_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total #5 Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements							
Totals	2557	1278	1209	2168	1	0	735
181	233	66	19	2			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts	
Totals	0	0	0	0	0	0	1057
1231	15	2	59				

Member # - 730
TOTAL NET = \$214,130.14

THE NUMBER OF 1 OUNCE = 1139

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$223,990.96

THE NUMBER OF 2 OUNCE = 65

Bill Date - 07/22/11

THE NUMBER OF 3 OUNCE = 5

T01 - Total Bills = 1278

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 2

Postage:

2 oz Additional postage	\$0.125	63	\$7.875
2 oz Additional Single Piece	\$0.200	2	\$0.400
5 Digit Auto	\$0.340	1,070	\$363.800
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	96	\$37.440
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	37	\$16.280

Total 1,204 \$426.16

CYCLES IN THIS RUN
CYCLE TOTAL
0291 - 319
0275 - 276

CYCLES IN THIS RUN
CYCLE TOTAL
0280 - 317
0290 - 322

BETOG224_RMT

Doc1 Statistics Summary - BETOG224

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed Statements	Total Pages Statements	Held Bills And Over	Out-of-Bal. Bills	#1 Page
Totals	2354	1456	1314	2088	0	0	1061
137		145	51	18			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1406	9	2	53			1122

Member # - 730
TOTAL NET = \$284,689.93

THE NUMBER OF 1 OUNCE = 1243

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$303,848.96

THE NUMBER OF 2 OUNCE = 60

Bill Date - 07/23/11

THE NUMBER OF 3 OUNCE = 11

T01 - Total Bills = 1456

THE NUMBER OF FOREIGN = 0

Postage:

2 oz Additional postage	\$0.125	60	\$7.500
5 Digit Auto	\$0.340	851	\$289.340
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	1	\$0.368
Mixed AADC Auto	\$0.390	412	\$160.680
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	39	\$17.160
Total		1,303	\$475.05

CYCLES IN THIS RUN
CYCLE TOTAL
0310 - 342
0305 - 377

CYCLES IN THIS RUN
CYCLE TOTAL
0300 - 390
0315 - 303

Doc1 Statistics Summary - BETOG253

#2 Page	# Detail #3 Page	# Accounts #4 Page	# Pieces #5 Pages	Total #5 Pages	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
Statements	Pages Statements	Statements	Mailed Statements	Pages Statements			
Totals	2671	1355	1272	2315	0	0	759
298	213	63		12	2		

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts	
Totals	0	0	0	0	0	0	1064
1337	8	0	0	18			

Member # - 730

TOTAL NET = \$246,931.47

THE NUMBER OF 1 OUNCE = 1212

Member Name - BRISTOL TN ESSENTIAL SERV.

TOTAL GROSS = \$259,425.22

THE NUMBER OF 2 OUNCE = 54

Bill Date - 07/26/11

THE NUMBER OF 3 OUNCE = 6

T01 - Total Bills = 1358

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 2

Postage:

2 oz Additional postage	\$0.125	53	\$6.625
2 oz Additional Single Piece	\$0.200	1	\$0.200
5 Digit Auto	\$0.340	1,119	\$380.460
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	126	\$49.140
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	21	\$9.240

Total

1,266

\$445.67

CYCLES IN THIS RUN

CYCLE	TOTAL
0325 -	287
0335 -	305

CYCLES IN THIS RUN

CYCLE	TOTAL
0330 -	452
0320 -	301

Doc1 Statistics Summary - BETOG261

BETOG261_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total #5 Pages Statements	Held Suppressed Bills And Over	Out-of-Bal. Bills Bills	#1 Page
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Totals	3132	1512	1452	2715	0	0	791
356	270	63	22	1			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
1501	4	0	14			1252

Member # - 730
TOTAL NET = \$345,941.82


THE NUMBER OF 1 OUNCE = 1374

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$347,263.45

THE NUMBER OF 2 OUNCE = 62

Bill Date - 07/27/11

THE NUMBER OF 3 OUNCE = 16

T01 - Total Bills = 1512 

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 1

Postage:

2 oz Additional postage	\$0.125	58	\$7.250
2 oz Additional Single Piece	\$0.200	4	\$0.800
5 Digit Auto	\$0.340	1,213	\$412.420
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	0	\$0.000
Mixed AADC Auto	\$0.390	159	\$62.010
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	64	\$28.160
Total		1,436	\$510.64

CYCLES IN THIS RUN

CYCLE	TOTAL
0345 -	406
0340 -	397

CYCLES IN THIS RUN

CYCLE	TOTAL
0355 -	381
0350 -	318

Doc1 Statistics Summary - BETOG272

BETOG272_RMT

#2 Page	# Detail Pages	# Accounts Statements	# Pieces Mailed	Total Pages	Held Suppressed Bills	Out-of-Bal. Bills	#1 Page
Statements	Statements	Statements	Statements	Statements	And Over	Bills	
Totals	4175	2084	1877	3641	1	0	1137
406	371	99	21	6			

Return Envelopes	# Global Code 1 Inserts Cleanse	# 001 # Invoice Inserts 1st Pages	# 002 # Invoice Inserts Overflow	# 003 # Invoice Inserts Accounts	# 004 # Invoice Inserts Accounts	# 005 Inserts
Totals	0	0	0	0	0	0
2020	11	3	61			1506

Member # - 730
TOTAL NET = \$444,555.65

THE NUMBER OF 1 OUNCE = 1766

Member Name - BRISTOL TN ESSENTIAL SERV.
TOTAL GROSS = \$447,183.99

THE NUMBER OF 2 OUNCE = 97

Bill Date - 07/28/11

THE NUMBER OF 3 OUNCE = 14

T01 - Total Bills = 2084

THE NUMBER OF FOREIGN = 0

THE NUMBER OF SUPPRESSED = 6

Postage:

2 oz Additional postage	\$0.125	93	\$11.625
2 oz Additional Single Piece	\$0.200	4	\$0.800
5 Digit Auto	\$0.340	1,535	\$521.900
3 Digit Auto	\$0.365	0	\$0.000
AADC Auto	\$0.368	4	\$1.472
Mixed AADC Auto	\$0.390	230	\$89.700
First Class PS	\$0.414	0	\$0.000
No Zip + 4	\$0.440	94	\$41.360
Total		1,863	\$666.86

CYCLES IN THIS RUN
CYCLE TOTAL
0365 - 536
0375 - 569

CYCLES IN THIS RUN
CYCLE TOTAL
0360 - 408
0370 - 521