

TENNESSEE REGULATORY AUTHORITY



460 Jones Robertson Parkway
Nashville, Tennessee 37243-0505

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VIA FAX AND US MAIL

June 13, 2012

William C. Bovender
Hunter, Smith, & Davis, LLP
1212 North Eastman Road
P.O. Box 3740
Kingsport, TN 37664

RE: Docket No. 12-00051 – Petition of Kingsport Power Company d/b/a AEP
Appalachian Power to Implement a Storm Damage Rider Tariff for Recovery of
Storm Costs

Dear Mr. Bovender:

In order to assist the TRA in its investigation in the above captioned docket, it is requested that you furnish the following information.

Please provide the information requested on the attached Staff Data Request No. 1. Please pay particular attention to the directions provided in the first section labeled "Administrative." If you have questions regarding any item number in the attached request, please contact Tiffany Underwood (extension 172) for clarification before responding.

Thank you for your attention to this matter. Please provide all responses by June 29, 2012 and reference Docket No 12-00051 on the response.

Sincerely,

David Foster
Chief
Utilities Division

Enclosure

Cc: Ryan McGehee, Assistant Attorney General

TRA DATA REQUEST NO. 1

ADMINISTRATIVE

⇒The Tennessee Regulatory Authority ("TRA") requires an original and thirteen (13) copies of the filing or (an original and four (4) copies accompanied by an electronic filing).

⇒All schedules requested as an electronic file are to be provided in Microsoft Excel (with working formulas) or Microsoft Word readable format.

1. Please provide an electronic copy of Ms. Frazier-Keller's Exhibit No. 2 in excel format with working formulas.
2. Please explain the difference between the 2009 demand allocation factors found in Exhibit No. 1 and the 2009 demand allocation factors filed with the PPAR tariff filing (# 2010-0231) effective January 1, 2011.
3. Provide support for the 2009 demand allocation factors used, the 2009 loss factor, the metered kWh, the number of lamps and the 2009 billing demand kW.
4. Please provide all invoices and other documentation to support the storm cost expense of \$1,629,352.
5. Provide the source and amount of any offsets that the Company received to reduce storm costs expenses (i.e. insurance, loans, etc.).