IN THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE

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T.R.A. DOCKET ROOM

IN RE: BERRY'S CHAPEL UTILITY, INC)		
TO CHANGE AND INCREASE RATES	)	DOCKET NO. 11-00198
AND CHARGES	)	
	)	
	)	
	)	

RESPONSE OF BERRY'S CHAPEL UTILITY, INC. TO STAFF DATA REQUEST

To: David Foster, Chief
Utilities Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

COMPANY STATEMENT ON DATA

Berry's Chapel Utility, Inc. (BCUI) is a small utility that services 840 customers in Williamson County. The Company has employees and uses outside contractors for management, operations and administrative requirements.

In late 2006 the Company obtained a small computer and printer and uses QuickBooks program for its financial records. It does not own a word or excel program nor does it have anyone trained to use these programs. Any computer requirements have to be outsourced. The computer will not produce a CD. All files are maintained on external files and backups are done via zip drives. The Company does not own a copy machine. Any copying requirements are outsourced.

In late 2011(June), one of the company's billing units requested that BCUI make arrangements to take over the billing for the customers on their water system. This billing unit has been taken over by BCUI and is housed on a small office computer. However, the balance BCUI's customers are still being billed by other entities.

Company data which has been completed at August 31, 2011 will be provided and updated where possible in the Company's responses.

TENNESSEE REGULATORY AUTHORITY

460 James Robertson Parkway
Nashville, Tennessee 37243-0505

January 10 2012

Mr. Henry Walker
Bradley Arant Boult Cummings
Roundabout Plaza
1600 Division St., Suite 700
Nashville TN 37203

RE: Docket No. 11-00198 - PETITION OF BERRY'S CHAPEL UTILITY, INC. TO CHANGE AND INCREASE RATES AND CHARGES

Dear Mr. Walker:

To further the Staff's investigation of the reasonableness of the rates filed with this Authority on November 15, 2011 b Berry's Chapel Utility, Inc. you will need to furnish additional information as requested on the attached data request. If you have questions regarding any item in the attached request, please contact Paul Greene (extension 156) for clarification before responding.

Historical information requested must be provided for Berry's Chapel Utility, Inc.'s predecessor Lynwood Utility Corporation, Inc.

It is requested that this information be provided no later than January 25, 2012, and that you reference Docket 11-00198 on the response. In accordance with TRA rules submit either: (1) thirteen written copies of your response; or (2) four written copies and an electronic version. Please provide the electronic files for the Docket Room in pdf format. The Word and Excel files requested in the attached questions should be provided to Paul Greene via a separate CD and should be clearly marked as "Excel and Word files for Staff Use".

Thank you for your attention to this matter.

Sincerely,

David Foster
Chief
Utilities Division

Enclosure

C: Tyler Ring
Jim Ford
Ryan McGehee

1. When does the Company plan to file a petition with the TRA for a name change from Lynwood Utility Corporation to Berry's Chapel Utility, Inc. and/or transfer of CCN from Lynwood Utility Corporation to Berry's Chapel Utility, Inc.?

   RESPONSE: This will be done as soon as all legal matters are resolved.

2. Provide all information previously filed in this docket (including the Petition and all testimony) in Word format, and all exhibits, schedules and work papers in Excel files, complete with working formulas. Also, all future filings should be provided to Staff in Excel and/or Word files on a CD. Files must be named in a manner which clearly identifies the contents of the files (i.e., Ford-Direct Testimony-Schedule A, Ring-Direct Testimony etc).

   RESPONSE: See COMPANY STATEMENT ON DATA document.

3. What attrition period did the Company use in its forecast?

   RESPONSE: 12 months ended August 31, 2012

4. Provide general ledgers showing monthly activity and balances for January 2008 through the most current month available.

   RESPONSE: General Ledger for Lynwood Utility Corporation (LUC) from January 1, 2008 to August 31, 2010 and Berry's Chapel Utility (BCUI) General Ledger from September 1, 2010 to November 30, 2011.

   See attachment: RESPONSE TO REQUEST #4.

5. Provide a chart of accounts for the Company and its predecessor (if different) for 2008 through the present.

   RESPONSE: The Chart of Accounts for LUC and BCUI are part of Response #4. See attachment: RESPONSE TO REQUEST #4.

6. Provide financial statements in the format of the Quarterly Report of Revenues and Expenses (income statement - lines 1 - 26) and Supplemental Financial Data (rate base and rate of return - lines 1 -25) as filed for the 1st quarter 2011 with the TRA on form (PSC-3.19) for the actual 10 months to date June 30, 2011 included in the test period results, the actual 12 months to date August 31, 2011 (the test period) and the actual 12 months to date November 30, 2011. Provide the information in Excel spreadsheets with working formulas and provide the account numbers associated with each line item.

   RESPONSE: See COMPANY STATEMENT ON DATA document. See attachment: RESPONSE TO REQUEST #6.

7. The proposed tariff attached to the testimony of Mr. Ford contains residential rates of $9.29 per 1,000 gallons and non-residential rates $11.28 per 1,000 gallons. The proposed tariff attached to the Petition contains residential rates of $9.90 per 1,000 gallons and non-residential rates of $11.98 per 1,000 gallons. Which proposed tariff is correct?

   RESPONSE: The proposed tariff for residential rates is $9.29 per 1,000 gallons and non-residential rates of $11.28 per 1,000 gallons.

8. Explain why it is necessary for BCUI to have an audit performed by an independent CPA firm (testimony of Mr. Ford, lines 46-51) every year.

RESPONSE: Under Dodd-Frank's Act banks are now requiring audits related to loans. In order to obtain a Federal or State grant or insured loans from the EPA, TDEC or USDA audits are required.

9. Provide a copy of the current NPDES permit.

RESPONSE: See RESPONSE TO REQUEST #9 attached.

10. Identify the number of customers that have signed up to become BCUI homeowners association members. What percentage of total BCUI customers does this represent?

RESPONSE: BCUI does not know which customers are members of the homeowners' association.

11. The testimony of James B. Ford (line 128) states that a required rate of return of 8.8% is needed while Schedule A uses 8.9%. Which is correct?

RESPONSE: *8.9% calculated as follows:

	Required Operating Income	**$101,175**
div by:	**Test Period Rate Base**	**$1,135,068**
	Required Rate of Return	***8.91356%**

Please see BCUI's NPDES Operating Permit from TDEC that states that BCUI must levy and collect revenues that are required to fund all operation, maintenance, principle and interest of debt service and depreciation.

12. Identify the account(s) charged for odor control. Were any costs associated with odor control included in the test year expenses for this rate case? If so, identify the amounts for each month during the test year.

RESPONSE: Odor control costs were deferred in Account 171.3. No odor control costs are included in the test period.

13. Provide a copy of all invoices paid to resolve the odor control problem, from the first month such costs were incurred to the present.

RESPONSE: See filing made by BCUI's attorneys in Docket 08-00060 dated 11/4/2011 for this information.

14. Identify the account(s) charged for costs associated with the May 2010 flood, including the cost to hire National Fire Adjusters. Were any costs associated with flood cleanup included in the test year expenses for this rate case? If so, identify the amounts for each month during the test year.

RESPONSE: Deferred Cost – Flood Damage – Account 171.4 in the amount of $190,237 offset by collected facility charges billed to customers of $69,866 (net amount $120,371). See Petition, made by BCUI, to recover flood costs and refund customer service fees (surcharge to collect flood damage cost).

15. Identify the account(s) charged for all attorney fees and other expenses associated with the Company's attempt to change Lynwood Utility Corporation into a non-profit corporation status under the name of Berry's Chapel Utility, Inc. Were any of these legal costs included in the test year expenses for this rate case? If so, identify the amounts for each month during the test year.

RESPONSE: LUC was merged into BCUI and does not exist anymore. Legal costs incurred forming BCUI were capitalized.

16. Identify the account(s) charged for all attorney fees and other expenses associated with the implementation of the $20 per customer rate increase in September 2010, including the legal advice and defense of this charge before the TRA. Provide a schedule of the total cost to the Company by month from the first month incurred to the present. Were any of these costs included in the test year expenses for this rate case? If so, identify the amounts by month for the test year.

RESPONSE: No attorney fees related to the merger were included in test period. Any legal fees incurred will be charged to rate case expense and deferred and recovered over time.

17. Has the Company received its new NPDES Permit replacing the permit that expired November 30 2011? Were there any incremental costs associated with obtaining the permit and if so identify the amounts by month and by source?

RESPONSE: BCUI NPDES Permit has an evergreen factor for expiration date. TDEC updates their permits based on new regulations and laws and moves on their internal schedule.

18. Provide documentation for the increase in costs required by TDEC effective May 1, 2011 (testimony of Mr. Ford, lines 85-86).

RESPONSE: See RESPONSE TO REQUEST #18 attached.

19. Provide the number of residential and non-residential customers that were billed per month from December 2008 thru November 2011. Provide this information in a spreadsheet using Excel format.

RESPONSE: See RESPONSE TO REQUEST #19 attached.

20. Explain how the current tariff rate per 1,000 gallons ($7.97 for residential and $9.96 for non-residential) is billed. Are the rates applicable to any portion of 1,000 gallon usage or are they prorated?

RESPONSE: Rates are applied on a flat rate basis per 1,000 gallons. There is no pro-rating except for a minimum bill requirement.

21. On an Excel spreadsheet, complete with working formulas, provide a summary of residential customer usage. Using the following format, enter the number of residential customers whose usage fell in each 1000 gallon rate band by month, from December 2008 thru November 2011.

RESPONSE: See COMPANY STATEMENT ON DATA attached.

22. Provide the average residential and non-residential usage by month for the years 2008 2009 2010, YTD 11/2011, and forecasted attrition year.

RESPONSE: See RESPONSE TO REQUEST #22 attached.

23. On an Excel spreadsheet, complete with working formulas, provide the names of all non-residential customers, showing the monthly usage for each from December 2008
thru November 2011.

RESPONSE: See RESPONSE TO REQUEST #22 attached.

24. Does the Company still serve Walnut Grove Elementary School? If so, explain why the maximum charge of $891 has been removed from the proposed tariff. Explain how the Company proposes to bill the school.

RESPONSE: Yes. $11.28 x 1,000 gallons used.

25. Provide the monthly usage for Walnut Grove Elementary School from December 2008 thru November 2011.

RESPONSE: See RESPONSE TO REQUEST #22 attached.

26. Explain the difference between "Minimum Monthly Charge" and "Base Service Charge," and under what circumstances these fees are charged to the customer.

RESPONSE: Minimum Monthly Charge is $25.00. The Base Service Charge is standard monthly fee for plant and collection system while the $9.29 per 1,000 gallons covers the cost of services to process the wastewater.

27. Explain why the "Minimum Monthly Charge" is not included in the revenue price-out shown in Schedule R-1 to Mr. Ford's testimony. Provide a detailed revenue price-out in an Excel spreadsheet.

RESPONSE: Assumes that all customers use more than a minimum of 2,700 gallons. Average customer use is 5,000 to 6,000 gallons per month.

28. Explain what is meant by the 72,570 gallons and 1.32 factor labeled "Volume Increase" as shown on Schedule A to Mr. Ford's testimony.

RESPONSE: 72,570 gallons in last twelve months actual usage and $1.32 in rate increase to add volumetric charge to recover cost of service to treat wastewater.

29. For October 2011, provide a copy of 12 actual residential bills and a copy of the actual non-residential bills. Please select bills covering as many rate bands of usage as possible. Also, provide a copy of the October 2011 actual bill for Walnut Grove Elementary School.

RESPONSE: See COMPANY STAEMENT ON DATA attached. Walnut Grove is billed by City of Franklin. BCUI never sees the bills. Until May 2011 all billing was done by Water Company and we do not have copies of bills. The bills on new computer system are printed and mailed by KUBRA. All BCUI received is Billing Summaries. Staff may review on-site visit.

30. Provide the number and amount of residential and non-residential tap fees collected each month from December 2008 thru November 2011 in an Excel spreadsheet.

RESPONSE: See RESPONSE TO REQUEST #30 & #35 attached.

31. Provide the total revenues billed each month from December 2008 thru November 2011 in an Excel spreadsheet.

RESPONSE: See RESPONSE TO REQUEST #31 attached.

32. Provide the amount of late charges collected each month from December 2008 thru November 2011 in an Excel spreadsheet.

RESPONSE: See RESPONSE TO REQUEST #32 attached.

33. Provide a cite to the page in the latest Lynwood tariff which allows late charges and shows what percentage will be used to calculate late charges.

RESPONSE: Late charges are set by Billing Company as part of approved billing contract with COF and HB+TS. Approved by TRA.

34. Provide the amount of uncollectible revenue for each month from December 2008 thru November 2011 in an Excel spreadsheet.

RESPONSE: Accounts are charged off based on billing adjustments given to company several times a year.

See RESPONSE TO REQUEST #32 attached.

35. Provide the amount of inspection fee revenue for each month from December 2008 thru November 2011 in an Excel spreadsheet.

RESPONSE: See RESPONSE TO REQUEST #30 & #35 attached.

36. Provide an Excel spreadsheet showing the actual monthly expense for each of the following items: purchased water, sludge removal, purchased power, chemicals, materials & supplies, engineering inspections, testing, repairs and maintenance and operations management for each month from December 2008 thru November 2011. Provide copies of the monthly invoices for these expenses for the test year.

RESPONSE: See RESPONSE TO REQUEST #36 attached.

37. Provide the account numbers that make up each of the following expenses: purchased water, sludge removal, purchased power, chemicals, materials & supplies, engineering inspections, testing, repairs and maintenance and operations management.

RESPONSE: See RESPONSE TO REQUEST #4.

38. Provide supporting documentation for the April 30, 2011 CPI of 3.2% used on Mr. Ford's Schedule E-1. Also, provide the CPI for each month in 2011.

RESPONSE: See RESPONSE TO REQUEST #38 attached.

39. Provide supporting invoices, documentation and calculations used to determine all growth rates used on Mr. Ford's Schedule E-l that are footnoted "(2".

RESPONSE: SEE RESPONSE TO REQUEST # 39

40. Provide a schedule showing each individual cost that makes up the total attrition period adjustments on Mr. Ford's Schedule E-l that are footnoted "(3", and provide supporting invoices, documentation and calculations. In addition, provide a schedule by month showing when these costs were or will be incurred.

RESPONSE: SEE RESPONSE TO REQUEST # 4

41. Provide an Excel spreadsheet showing the account numbers and actual monthly expense for each of the following items: billing and collection fees, customer accounting, bad debt, telephone and office supplies for each month from December 2008 thru No ember 2011. In addition, provide copies of supporting invoices.

RESPONSE: See RESPONSE TO REQUEST #4 attached.

42. Provide documentation, assumptions and calculations to support the $7,725 adjustment to customer accounting expense and the ($1,588) adjustment to bad debt expense as shown on Mr. Ford's Schedule E-2. How much of the $7,725 adjustment that was booked in September 2011, October 2011 and November 2011 and how much will be booked in December 2011?

RESPONSE: This adjustment is the internal cost of moving the accounting clerk/office manager to full-time beginning 1/1/2011.

43. Please explain why the monthly internal customer accounting expense is almost double the fee formerly charged by HB&T for billing.

RESPONSE: Still have the fee from the City of Franklin ongoing.

44. What portion of the customer accounting expense adjustment is due to the initial cost to switch billing to an internal function, i.e. billing software?

RESPONSE: None. This amount will be capitalized and amortized over 5 years.

45. Provide a copy of each invoice for the following items: accounting and Bookkeeping, tax accounting + audit, accounting - other, legal, rent insurance, other misc. expense and injuries and damages for each month from December 2008 thru November 2011.

RESPONSE: These items are available for on site review.

46. Provide an Excel spreadsheet showing the account numbers and the actual monthly expense for each of the following items: accounting and bookkeeping, tax accounting + audit, accounting - other, legal, rent insurance, other misc. expense and injuries and damages for each month from December 2008 thru November 2011. In addition, provide copies of supporting invoices.

RESPONSE: See RESPONSE TO REQUEST #4 attached.

47. Explain the Company's insurance coverage and provide a copy of the policy. Provide supporting invoices, documentation and calculations used to determine the growth rate for insurance on Mr. Ford's Schedule E-3.

RESPONSE: See RESPONSE TO REQUEST #47 attached. Insurance binders are available for review during staff visit.

48. Reconcile the following statement made to the U.S. Small Business Administration shown on Exhibit JBF -1 6/11, "Due to loss of customers (projected for 9 months) of 130 ..." to the following:

a) the customer count of 836 shown for "Customers First of Year" and the customer count of 836 shown for "Customers End of Year" on page S-3 of the 2010 Lynwood Utility, Inc.'s Annual Report to the TRA; and,
b) the customer count of 836 for "Customers End of Year" (see a) above) and the customer count of 843 shown for Quarter ending 6/30/11 (TRA (PSC) 3.19 report).

RESPONSE: 130 was the estimate by FEMA at the time of flood. LUC did not understand that FEMA was covering areas larger than the LUC service area. LUC's loss was 2 customers in Cottonwood subdivision which are still off-line.

49. Provide a copy of the latest tax return or invoice for the following items: property taxes, TN franchise taxes and "taxes other".

RESPONSE: See RESPONSE TO REQUEST #49 attached.

50. Provide an Excel spreadsheet showing the actual expense, by month, for the following expenses: property taxes, TN franchise taxes and "taxes other" from December 2008 thru November 2011. Include the account number(s) for each category of expense.

RESPONSE: See RESPONSE TO REQUEST #4 attached.

51. Provide the basis underlying the forecasted 22% increase in Williamson County property taxes, including any written documentation received from the county or other general notices of such increase.

RESPONSE: See RESPONSE TO REQUEST #49 attached.

52. Provide an Excel spreadsheet showing the actual expense, by month, for regulatory expenses and regulatory assessment fees and expenses from December 2008 thru November 2011. Include the account number(s) for each category of expense. In addition, provide a copy of each invoice, bill, assessment form, detailed Company calculation and/or other supporting documentation for expenses booked each month for the twelve months ended 8/31/11.

RESPONSE: See RESPONSE TO REQUEST #4 attached.

53. Provide the Company's basis for the calculation of the forecasted amounts shown on Schedule E-5/1.

RESPONSE: Based on estimates from consultants and lawyers. Based on data requests of TRA staff and CA. These requests are almost 3X those received in 2009 case. Consultant fees needed to be increased by $4,000, legal fees increased by $10,000, and administrative expense increased $2,500.

54. Should the "expansion factor" shown on Schedule A include a factor for late payments? If not, explain in detail why the Company does not consider that any portion of a rate adjustment would have associated late payments.

RESPONSE: In theory, a late payment factor could be included. BCUI did not include because it would be very minor (less than 1/10 of 1%). Also, forecasting the amount would be subject to many factors.

55. In an Excel file, provide the end of month plant balances for the plant sub-accounts shown on Schedule B-2 for the months November 2008 through November 2011. Include the account numbers for each sub-account.

RESPONSE: THERE ARE NO PLANT SUB-ACCOUNTS.
See RESPONSE TO REQUEST #4 attached.

56. On a separate Excel spreadsheet, start with the actual plant balance by sub-account at November 30 2011 and show the forecasted monthly additions and retirements through the end of the attrition period.

RESPONSE: N/A - THERE ARE NO PLANT SUB-ACCOUNTS.
See RESPONSE TO REQUEST #4 attached.

57. In an Excel file, provide the end of month balances for deferred debits and credits, accumulated depreciation, working capital and contributions in aid of construction for the months November 2008 through November 2011. Include the account numbers for each category.

RESPONSE: See RESPONSE TO REQUEST #4 attached.

58. On a separate Excel spreadsheet, start with the actual balances at November 30, 2011 for deferred debits and credits, accumulated depreciation, working capital and contributions in aid of construction and show forecasted monthly additions and retirements through the end of the attrition period.

RESPONSE: See STATEMENT ON COMPANY DATA. Due to company's poor financial condition and cash flow, a forecast would not be meaningful. See response to Question #65 below.

59. For each item shown on Exhibit SAD-1 to Mr. Davis' testimony, provide the month performed (or placed in service) and show the amount expensed and the amount capitalized.

RESPONSE: Will be provided at late time. Scott Davis is out of the country at this time.

60. Reconcile the capital expenditures in Exhibit SAD-1 to the forecasted monthly plant additions.

RESPONSE: DUE TO LACK OF FUNDS OR LOAN APPROVAL BY USDA, THIS IS NOT POSSIBLE.

61. Provide a description of each item on the 2011 required maintenance list shown on Exhibit SAD-1 similar to the "Improvement Request" descriptions provided in Exhibit SAD-2.

RESPONSE: Will be provided at late time. Scott Davis is out of the country at this time.

62. In an Excel file provide the end of month balances for Contributions in Aid of Construction (CIAC) for the months November 2008 through November 2011. If

different rates are used to amortize individual components of CIAC you must provide the CIAC balances by each amortization rate.

RESPONSE: ONLY ONE AMORITZATION RATE. SEE ALSO REQUEST FOR RESPONSE #62 and #4.

63. Provide the account numbers that should be summed to total CIAC. If different rates are used to amortize individual components of CIAC you must provide the account numbers that should be summed to determine the CIAC balances by each amortization rate.

RESPONSE: ONLY ONE ACCOUNT.

64. Provide a detailed narrative explaining how the Company calculates amortization of CIAC. In addition, provide an example of how the 2011 CIAC amortization shown on Schedule B-4 was calculated.

RESPONSE: SEE RESPONSE TO REQUEST #64 ATTACHED.

65. Based on our review of the Company's (Lynwood and Berry's Chapel) 3.19 reports it appears there is a material difference in Rate Base. Explain in detail the Company rationale for the material changes in each line item included in the calculation of Rate Base as reported to the Authority on the 3.19 reports ·for the quarters ended 6/30/10 and 9/30/10.

RESPONSE: BCUI FINANCIAL INFORMATION IS BASED ON PROFESSIONAL ENGINEER VALUATION AT DATE OF MERGER IN ORDER TO DETERMINE THE VALUE OF THE CUSTOMER EQUITY. THE COPY ALSO MAINTAINS HISTORICAL COST ACCOUNTS FOR RATE MAKING PURPOSES. IN FACT, FOR A NON-PROFIT, THE RETURN ON RATE BASE DOES NOT MEAN ANYTHING SINCE RATES SHOULD BE SET TO COVER ONLY THE COST OF SERVICE, INTEREST AND DEBT PAYMENTS. THERE IS NO RETURN ON RATE BASE SINCE THERE IS NO INVESTOR CAPITAL. 6/30/2010 IS A LUC REPORT. 9/30/2010 IS A BCUI REPORT.

66. Explain how the Company calculates depreciation (i.e., on average monthly plant balances, average quarterly balances, average annual balances, etc.). Provide an example of the method the Company uses to calculate depreciation using the latest Treatment and Disposal depreciation of$127,940.60 as shown on Schedule B-3.

RESPONSE: SEE SCHEDULE B-2 OF RATE FILING FOR ACCOUNT NUMBERS. APPROVED RATES SET BY TRA IN 2002 RATE CASE TIMES PRIOR YEAR END BALANCE. NO MID YEAR ADJUSTMENTS ARE MADE.

67. Provide the account numbers that should be summed to total Accumulated Depreciation.

RESPONSE: SEE SCHEDULE B-3 OF RATE FILING FOR ACCOUNT NUMBERS.

68. Explain what is included in "Unamortized Debt Discount" and "Container Deposit."

RESPONSE: "UNAMORTIZED DEBT DISCOUNT" IS THE COST TO PLACE DEBT THAT IS BEING AMORTIZED OVER A NUMBER OF PERIODS.

"CONTAINER DEPOSIT" ARE REQUIRED DEPOSITS ON SLUDGE CONTAINERS USED TO HAUL AWAY SLUDGE.

69. Provide the amount rate case expense approved by the Authority in Docket 09-00034 and show the amortization of this expense through the date this expense will be fully amortized.

RESPONSE: $38,342.84 OVER 24 MONTHS STARTING IN JANUARY 2010 AND WILL BE FULLY AMORTIZED IN JANUARY 2012.

70. Provide the account numbers that should be summed to total each item shown on Schedule B-1.

RESPONSE: ONLY ONE ACCOUNT PER ITEM. SEE COMPANY FINANCIAL STATEMENTS.

71. Explain the method used by third parties to bill the Company's customers, specifically the dates of service, the billing date and the due date. Will the method used b third parties to bill customers change the lag days if the Company takes over some of the billing functions? How did the Company determine the 50 day "average to receive' and the 15 day "average to pay" used on Schedule B-5?

RESPONSE: WATER READINGS STILL COME FROM WATER PROVIDERS. WORKING CAPITAL LEAD/LAG WAS DETERMINED AND APPROVED IN 2009 RATE CASE BY TRA.

72. Exhibit JBF-1 2/11 and JBF-1 3/11 is not legible. Provide legible copies of these documents.

RESPONSE: SEE RESPONSE TO REQUEST #72.

73. In an Excel spreadsheet, provide the dollar amount of each loan the Company has and the associated interest rates. Also, provide a calculation showing the weighted cost of debt.

RESPONSE:

$1,100,000	**7.5%**	**LTD 7 YEARS**	**$82,500**
$249,500	**7.5%**	**STD DEMAND**	**$18,675**
$1,200,000	**2%**	**LTD 20 YEARS**	**$24,000**
$1,200,000	**2%**	**LTD 20 YEARS**	**$24,000**
$3,749,500			**$101,175**

$1,349,500/$101,175 = 7.5% FOR RATE CASE. $2.4M IS NOT CONSIDERED IN RATE CASE.

RESPONSE TO REQUEST # 4

'M

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al Basis

BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Income									
501.1 · RESIDENTIAL REVENUE									
501.01 · RESIDENTIAL REVENUE HB & TS									
General Journal	9/30/2010	09011...		Residential R...			-SPLIT-	24,107.45	24,107.45
General Journal	10/30/2010	10301...		Residential R...			501.1 · RESID...	21,996.83	46,104.28
General Journal	11/30/2010	11302...		Residential R...			-SPLIT-	27,937.81	74,042.09
General Journal	12/1/2010	12011...		Residential R...			-SPLIT-	21,091.94	95,134.03
General Journal	1/31/2011	01312...		Residential R...			-SPLIT-	18,754.43	113,888.46
General Journal	2/28/2011	02012...		Residential R...			-SPLIT-	19,646.61	133,535.07
General Journal	3/31/2011	03011...		Residential R...			-SPLIT-	20,776.51	154,311.58
General Journal	4/30/2011	04011...		Residential R...			-SPLIT-	10,816.42	165,128.00
General Journal	5/31/2011	05311...		RESIDENTIA...			-SPLIT-	24,686.72	189,814.72
General Journal	6/30/2011	06301...		RESIDENTIA...			-SPLIT-	24,686.72	214,501.44
General Journal	7/30/2011	07302...		Residential R...			-SPLIT-	0.00	214,501.44
General Journal	7/30/2011	07302...		Residential R...			-SPLIT-	22,022.41	236,523.85
General Journal	8/30/2011	08312...		Residential R...			-SPLIT-	0.00	236,523.85
General Journal	8/31/2011	08312...		Residential R...			-SPLIT-	25,254.18	261,778.03
General Journal	9/30/2011	09302...		Residential R...			-SPLIT-	28,441.04	290,219.07
General Journal	10/31/2011	10312...		Residential R...			-SPLIT-	21,677.83	311,896.90
Total 501.01 · RESIDENTIAL REVENUE HB & TS								311,896.90	311,896.90
501.02 · RESIDENTIAL REVENUE - COF									
General Journal	9/30/2010	09011...		Residential R...			501.01 · RESI...	38,490.12	38,490.12
General Journal	10/30/2010	10301...		Residential R...			501.2 · FACILI...	24,577.88	63,068.00
General Journal	11/30/2010	11302...		Residential R...			501.01 · RESI...	47,720.50	110,788.50
General Journal	12/1/2010	12011...		Residential R...			501.01 · RESI...	25,617.75	136,406.25
General Journal	1/31/2011	01312...		Residential R...			501.01 · RESI...	16,512.99	152,919.24
General Journal	2/28/2011	02012...		Residential R...			501.01 · RESI...	21,856.31	174,775.55
General Journal	3/31/2011	03011...		Residential R...			501.01 · RESI...	21,876.67	196,652.22
General Journal	4/30/2011	04011...		Residential R...			501.01 · RESI...	7,780.58	204,432.80
General Journal	5/31/2011	05311...		RESIDENTIA...			501.01 · RESI...	24,330.63	228,763.43
General Journal	6/30/2011	06301...		RESIDENTIA...			501.01 · RESI...	17,921.56	246,684.99
General Journal	7/30/2011	07302...		Residentail R...			501.01 · RESI...	0.00	246,684.99
General Journal	7/30/2011	07302...		Residential R...			501.01 · RESI...	37,791.00	284,475.99
General Journal	8/30/2011	08312...		Residential R...			501.01 · RESI...	0.00	284,475.99
General Journal	8/31/2011	08312...		POSTING ER...			501.2 · FACILI...	42,806.61	327,282.60
General Journal	9/30/2011	09302...		Residential R...			501.01 · RESI...	44,375.52	371,658.12
General Journal	10/31/2011	10312...		Residential R...			501.01 · RESI...	43,838.20	415,496.32
Total 501.02 · RESIDENTIAL REVENUE - COF								415,496.32	415,496.32

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
501.03 · RESIDENTIAL REVENUE - MVUD									
General Journal	9/30/2010	09011...		Residential R...			501.01 · RESI...	509.35	509.35
General Journal	10/30/2010	10301...		Residential R...			501.3 · PENAL...	799.94	1,309.29
General Journal	11/30/2010	11302...		Residential R...			501.01 · RESI...	387.45	1,696.74
General Journal	12/1/2010	12011...		Residential R...			501.01 · RESI...	379.95	2,076.69
General Journal	1/31/2011	01312...		Residential R...			501.01 · RESI...	395.79	2,472.48
General Journal	2/28/2011	02012...		Residential R...			501.01 · RESI...	321.49	2,793.97
General Journal	3/31/2011	03011...		Residential R...			501.01 · RESI...	359.06	3,153.03
General Journal	4/30/2011	04011...		Residential R...			501.01 · RESI...	229.91	3,382.94
General Journal	5/31/2011	05311...		RESIDENTIA...			501.01 · RESI...	458.45	3,841.39
General Journal	6/30/2011	06301...		RESIDENTIA...			501.01 · RESI...	571.15	4,412.54
General Journal	7/30/2011	07302...		Residential R...			501.01 · RESI...	0.00	4,412.54
General Journal	7/30/2011	07302...		Residential R...			501.01 · RESI...	617.07	5,029.61
General Journal	8/30/2011	08312...		Residential R...			501.01 · RESI...	0.00	5,029.61
General Journal	8/31/2011	08312...		Residential R...			501.3 · PENAL...	921.86	5,951.47
General Journal	9/30/2011	09302...		Residential R...			501.01 · RESI...	536.07	6,487.54
General Journal	10/31/2011	10312...		Residential R...			501.01 · RESI...	623.76	7,111.30
Total 501.03 · RESIDENTIAL REVENUE - MVUD								7,111.30	7,111.30
501.1 · RESIDENTIAL REVENUE - Other									
General Journal	10/30/2010	10301...		Residential R...			-SPLIT-	21,996.83	21,996.83
General Journal	10/30/2010	10301...		Residential R...			501.01 · RESI...	-21,996.83	0.00
Total 501.1 · RESIDENTIAL REVENUE - Other								0.00	0.00
Total 501.1 · RESIDENTIAL REVENUE								734,504.52	734,504.52
501.2 · FACILITY CHARGE									
501.21 · FACILITY CHARGE - HB & TS									
General Journal	9/30/2010	09011...		Facility Charg...			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Facility Chg - ...			501.1 · RESID...	0.00	0.00
General Journal	11/30/2010	11302...		Facility Chg. ...			501.01 · RESI...	0.00	0.00
General Journal	12/1/2010	12011...		Facility Chg H...			501.01 · RESI...	9,640.00	9,640.00
General Journal	1/31/2011	01312...		Facility Chg H...			501.01 · RESI...	9,620.00	19,260.00
General Journal	2/28/2011	02012...		Facility Chg H...			501.01 · RESI...	9,680.00	28,940.00
General Journal	3/31/2011	03011...		Facility Chg H...			501.01 · RESI...	9,680.00	38,620.00
General Journal	4/30/2011	04011...		Facility Chg. ...			501.01 · RESI...	9,620.00	48,240.00
General Journal	5/31/2011	05311...		FACILITY HB...			501.01 · RESI...	0.00	48,240.00
General Journal	6/30/2011	06301...		FACILITY CH...			501.01 · RESI...	0.00	48,240.00
General Journal	6/30/2011	06302...		Facility Chg H...			141.1 · ACCO...	-48,240.00	0.00
General Journal	7/30/2011	07302...		Facility Chg H...			501.01 · RESI...	0.00	0.00
General Journal	7/30/2011	07302...		Facility Chg H...			501.01 · RESI...	0.00	0.00
General Journal	8/30/2011	08312...		Facility Chg H...			501.01 · RESI...	0.00	0.00
General Journal	8/31/2011	08312...		Facility Chg H...			501.01 · RESI...	0.00	0.00
General Journal	9/30/2011	09302...		Facility Chg H...			501.01 · RESI...	0.00	0.00
General Journal	10/31/2011	10312...		Facility Chg H...			501.01 · RESI...	0.00	0.00
Total 501.21 · FACILITY CHARGE - HB & TS								0.00	0.00

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
501.22 · FACILITY CHARGE - COF									
General Journal	9/30/2010	09011...		Facility Charg...			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Facility Chg - ...			501.1 · RESID...	0.00	0.00
General Journal	11/30/2010	11302...		Facility Chg - ...			501.01 · RESI...	0.00	0.00
General Journal	12/1/2010	12011...		Facility Chg C...			501.01 · RESI...	6,980.00	6,980.00
General Journal	1/31/2011	01312...		Facility Chg C...			501.01 · RESI...	7,020.00	14,000.00
General Journal	2/28/2011	02012...		Facility Chg C...			501.01 · RESI...	7,000.00	21,000.00
General Journal	3/31/2011	03011...		Facility Chg C...			501.01 · RESI...	7,000.00	28,000.00
General Journal	4/30/2011	04011...		Facility Chg. ...			501.01 · RESI...	7,000.00	35,000.00
General Journal	5/31/2011	05311...		FACILITY COF			501.01 · RESI...	0.00	35,000.00
General Journal	6/30/2011	06301...		FACILITY CH...			501.01 · RESI...	0.00	35,000.00
General Journal	6/30/2011	06302...		Facility Chg C...			141.1 · ACCO...	-35,000.00	0.00
General Journal	7/30/2011	07302...		FAcility Chg ...			501.01 · RESI...	0.00	0.00
General Journal	7/30/2011	07302...		Facility Chg C...			501.01 · RESI...	0.00	0.00
General Journal	8/30/2011	08312...		Facility Chg C...			501.01 · RESI...	0.00	0.00
General Journal	8/31/2011	08312...		Facility Chg C...			501.01 · RESI...	0.00	0.00
General Journal	9/30/2011	09302...		Facility Chg C...			501.01 · RESI...	0.00	0.00
General Journal	10/31/2011	10312...		Facility Chg C...			501.01 · RESI...	0.00	0.00
Total 501.22 · FACILITY CHARGE - COF								0.00	0.00
501.23 · FACILITY CHARGE - MVUD									
General Journal	9/30/2010	09011...		Facility Charg...			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Facility Chg - ...			501.1 · RESID...	0.00	0.00
General Journal	11/30/2010	11302...		Facility Chg - ...			501.01 · RESI...	140.00	140.00
General Journal	12/1/2010	12011...		Facility Chg M...			501.01 · RESI...	140.00	280.00
General Journal	1/31/2011	01312...		Facility Chg M...			501.01 · RESI...	140.00	420.00
General Journal	2/28/2011	02012...		Facility Chg M...			501.01 · RESI...	140.00	560.00
General Journal	3/31/2011	03011...		Facility Chg M...			501.01 · RESI...	140.00	700.00
General Journal	4/30/2011	04011...		Facility Chg. ...			501.01 · RESI...	140.00	840.00
General Journal	5/31/2011	05311...		FACILITY MV...			501.01 · RESI...	0.00	840.00
General Journal	6/30/2011	06301...		FACILITY CH...			501.01 · RESI...	0.00	840.00
General Journal	6/30/2011	06302...		Facility Chg M...			141.1 · ACCO...	-840.00	0.00
General Journal	7/30/2011	07302...		FAcility Chg ...			501.01 · RESI...	0.00	0.00
General Journal	7/30/2011	07302...		Facility Chg M...			501.01 · RESI...		0.00
General Journal	8/30/2011	08312...		Facility Chg M...			501.01 · RESI...	0.00	0.00
General Journal	8/31/2011	08312...		Facility Chg M...			501.01 · RESI...	0.00	0.00
General Journal	9/30/2011	09302...		Facility Chg M...			501.01 · RESI...	0.00	0.00
General Journal	10/31/2011	10312...		Facility Chg M...			501.01 · RESI...	0.00	0.00
Total 501.23 · FACILITY CHARGE - MVUD								0.00	0.00

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
501.2 · FACILITY CHARGE - Other									
General Journal	10/30/2010	10301...		Residential R...			501.1 · RESID...	24,577.88	24,577.88
General Journal	10/30/2010	10301...		Facility Chg/T...			501.02 · RESI...	-24,577.88	0.00
General Journal	8/31/2011	08312...		Residential R...			501.01 · RESI...	42,806.61	42,806.61
General Journal	8/31/2011	08312...		Facility Charg...			501.2 · FACILI...	-42,806.61	0.00
General Journal	8/31/2011	08312...		Revenues COF			501.2 · FACILI...	42,806.61	42,806.61
General Journal	8/31/2011	08312...		POSTING ER...			501.02 · RESI...	-42,806.61	0.00
Total 501.2 · FACILITY CHARGE - Other								0.00	0.00
Total 501.2 · FACILITY CHARGE								0.00	0.00
501.3 · PENALTY CHARGE									
501.31 · PENALTY CHARGE - HB & TS									
General Journal	9/30/2010	09011...		Penalty Charg...			501.01 · RESI...	348.51	348.51
General Journal	10/30/2010	10301...		Penalty Chg - ...			501.1 · RESID...	332.00	680.51
General Journal	11/30/2010	11302...		Penalty Chg - ...			501.01 · RESI...	474.23	1,154.74
General Journal	12/1/2010	12011...		Penalty Chg ...			501.01 · RESI...	501.11	1,655.85
General Journal	1/31/2011	01312...		Penalty Chg. ...			501.01 · RESI...	206.90	1,862.75
General Journal	2/28/2011	02012...		Penalty Chg ...			501.01 · RESI...	57.78	1,920.53
General Journal	3/31/2011	03011...		Penalty Chg ...			501.01 · RESI...	244.99	2,165.52
General Journal	4/30/2011	04011...		Penalty Chg. ...			501.01 · RESI...	0.00	2,165.52
General Journal	5/31/2011	05311...		PENALTY C...			501.01 · RESI...	0.00	2,165.52
General Journal	6/30/2011	06301...		PENALTY C...			501.01 · RESI...	0.00	2,165.52
General Journal	7/30/2011	07302...		Penalty Chg ...			501.01 · RESI...	0.00	2,165.52
General Journal	7/30/2011	07302...		Penalty Chg ...			501.01 · RESI...	0.00	2,165.52
General Journal	8/30/2011	08312...		Penalty Chg ...			501.01 · RESI...	0.00	2,165.52
General Journal	8/31/2011	08312...		Penalty Chg ...			501.01 · RESI...	0.00	2,165.52
General Journal	9/30/2011	09302...		Penalty Chg ...			501.01 · RESI...	0.00	2,165.52
General Journal	10/31/2011	10312...		Penalty Chg. ...			501.01 · RESI...	0.00	2,165.52
Total 501.31 · PENALTY CHARGE - HB & TS								2,165.52	2,165.52
501.32 · PENALTY CHARGE COF									
General Journal	9/30/2010	09011...		Penalty Charg...			501.01 · RESI...	715.41	715.41
General Journal	10/30/2010	10301...		Penalty Chg - ...			501.1 · RESID...	602.11	1,317.52
General Journal	11/30/2010	11302...		Penalty Chg - ...			501.01 · RESI...	455.87	1,773.39
General Journal	12/1/2010	12011...		Penalty CHG ...			501.01 · RESI...	258.89	2,032.28
General Journal	1/31/2011	01312...		Penalty Chg ...			501.01 · RESI...	465.45	2,497.73
General Journal	2/28/2011	02012...		Penalty Chg ...			501.01 · RESI...	390.74	2,888.47
General Journal	3/31/2011	03011...		Penalty Chg ...			501.01 · RESI...	390.74	3,279.21
General Journal	4/30/2011	04011...		Penalty Chg. ...			501.01 · RESI...	241.25	3,520.46
General Journal	5/31/2011	05311...		PENALTY C...			501.01 · RESI...	284.79	3,805.25
General Journal	6/30/2011	06301...		PENALTY C...			501.01 · RESI...	196.73	4,001.98
General Journal	7/30/2011	07302...		Penalty Chg ...			501.01 · RESI...	0.00	4,001.98
General Journal	7/30/2011	07302...		Penalty Chg ...			501.01 · RESI...	240.86	4,242.84
General Journal	8/31/2011	08312...		Penalty Chg ...			501.01 · RESI...	962.58	5,205.42

BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	9/30/2011	09302...		Penalty Chg ...			501.01 · RESI...	479.94	5,685.36
General Journal	10/31/2011	10312...		Penalty Chg. ...			501.01 · RESI...	591.99	6,277.35
Total 501.32 · PENALTY CHARGE COF								6,277.35	6,277.35
501.33 · PENALTY CHARGE - MVUD									
General Journal	9/30/2010	09011...		Penalty Charg...			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Penalty Chg - ...			501.1 · RESID...	5.18	5.18
General Journal	11/30/2010	11302...		Penalty Chg - ...			501.01 · RESI...	11.21	16.39
General Journal	12/1/2010	12011...		Penalty Chg ...			501.01 · RESI...	0.00	16.39
General Journal	1/31/2011	01312...		Penalty Chg ...			501.01 · RESI...	0.00	16.39
General Journal	2/28/2011	02012...		Penalty Chg ...			501.01 · RESI...	6.59	22.98
General Journal	3/31/2011	03011...		Penalty Chg ...			501.01 · RESI...	12.35	35.33
General Journal	4/30/2011	04011...		Penalty Chg. ...			501.01 · RESI...	33.31	68.64
General Journal	5/31/2011	05311...		PENALTY C...			501.01 · RESI...	8.00	76.64
General Journal	6/30/2011	06301...		PENALTY C...			501.01 · RESI...	22.68	99.32
General Journal	7/30/2011	07302...		Penalty Chg ...			501.01 · RESI...	0.00	99.32
General Journal	7/30/2011	07302...		Penalty Chg ...			501.01 · RESI...	29.34	128.66
General Journal	8/30/2011	08312...		Penalty Chg ...			501.01 · RESI...	0.00	128.66
General Journal	8/31/2011	08312...		Penalty Chg ...			501.01 · RESI...	0.00	128.66
General Journal	9/30/2011	09302...		Penalty Chg ...			501.01 · RESI...	50.45	179.11
General Journal	10/31/2011	10312...		Penalty Chg. ...			501.01 · RESI...	13.27	192.38
Total 501.33 · PENALTY CHARGE - MVUD								192.38	192.38
501.3 · PENALTY CHARGE - Other									
General Journal	10/30/2010	10301...		Residential R...			501.1 · RESID...	799.94	799.94
General Journal	10/30/2010	10301...		Penalty Chg/T...			501.03 · RESI...	-799.94	0.00
General Journal	8/31/2011	08312...		Residential R...			501.01 · RESI...	921.86	921.86
General Journal	8/31/2011	08312...		Penalty Charg...			501.03 · RESI...	-921.86	0.00
Total 501.3 · PENALTY CHARGE - Other								0.00	0.00
Total 501.3 · PENALTY CHARGE								8,635.25	8,635.25
501.4 · NON-RESIDENTIAL REVENUE									
501.42 · NON-RESIDENTIAL REVENUE - COF									
General Journal	9/30/2010	09011...		Non-Residenti...			501.01 · RESI...	796.18	796.18
General Journal	10/30/2010	10301...		Non Residenti...			501.1 · RESID...	922.02	1,718.20
General Journal	11/30/2010	11302...		Non-Residenti...			501.01 · RESI...	932.36	2,650.56
General Journal	12/1/2010	12011...		Non-Residenti...			501.01 · RESI...	907.88	3,558.44
General Journal	1/31/2011	01312...		Non-Residenti...			501.01 · RESI...	661.76	4,220.20
General Journal	2/28/2011	02012...		Non-Residenti...			501.01 · RESI...	423.94	4,644.14
General Journal	3/31/2011	03011...		Non-Residenti...			501.01 · RESI...	423.94	5,068.08
General Journal	4/30/2011	04011...		Non-Residenti...			501.01 · RESI...	847.88	5,915.96
General Journal	5/31/2011	05311...		NON-RESID...			501.01 · RESI...	868.56	6,784.52
General Journal	6/30/2011	06301...		NON-RESID...			501.01 · RESI...	1,137.40	7,921.92
General Journal	7/30/2011	07302...		Non-Residenti...			501.01 · RESI...	0.00	7,921.92
General Journal	7/30/2011	07302...		Non Residenti...			501.01 · RESI...	1,158.08	9,080.00
General Journal	8/30/2011	08312...		Non Residenti...			501.01 · RESI...	0.00	9,080.00
General Journal	8/31/2011	08312...		Non-Residenti...			501.01 · RESI...	1,230.46	10,310.46

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	9/30/2011	09302...		Non-Residenti...			501.01 · RESI...	1,737.12	12,047.58
General Journal	10/31/2011	10312...		Non-Residenti...			501.01 · RESI...	2,264.46	14,312.04
Total 501.42 · NON-RESIDENTIAL REVENUE - COF								14,312.04	14,312.04
Total 501.4 · NON-RESIDENTIAL REVENUE								14,312.04	14,312.04
501.5 · NON-RESIDENTIAL FACILITY									
501.52 · NON-RESIDENTIAL FACILITIES CHAR									
General Journal	9/30/2010	09011...		Facilities Char...			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Non Residenti...			501.1 · RESID...	0.00	0.00
General Journal	11/30/2010	11302...		Non-Residenti...			501.01 · RESI...	0.00	0.00
General Journal	12/1/2010	12011...		Non-Residenti...			501.01 · RESI...	60.00	60.00
General Journal	1/31/2011	01312...		Non-Residenti...			501.01 · RESI...	60.00	120.00
General Journal	2/28/2011	02012...		Non Residenti...			501.01 · RESI...	60.00	180.00
General Journal	3/31/2011	03011...		Non-Residenti...			501.01 · RESI...	60.00	240.00
General Journal	4/30/2011	04011...		Non-Residenti...			501.01 · RESI...	60.00	300.00
General Journal	5/31/2011	05311...		NON-RESID...			501.01 · RESI...	0.00	300.00
General Journal	6/30/2011	06301...		NON RESID...			501.01 · RESI...	0.00	300.00
General Journal	7/30/2011	07302...		Non-Residenti...			501.01 · RESI...	0.00	300.00
General Journal	7/30/2011	07302...		Tap Fees			501.01 · RESI...	0.00	300.00
General Journal	8/30/2011	08312...		Non Residenti...			501.01 · RESI...	0.00	300.00
General Journal	8/31/2011	08312...		Non-Residenti...			501.01 · RESI...	0.00	300.00
General Journal	9/30/2011	09302...		Non-Residenti...			501.01 · RESI...	0.00	300.00
General Journal	10/31/2011	10312...		Non Residenti...			501.01 · RESI...	0.00	300.00
Total 501.52 · NON-RESIDENTIAL FACILITIES CHAR								300.00	300.00
Total 501.5 · NON-RESIDENTIAL FACILITY								300.00	300.00
501.6 · FEES									
501.61 · TAP FEES									
General Journal	9/30/2010	09011...		Tap Fees			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Tap Fees			501.1 · RESID...	0.00	0.00
General Journal	11/30/2010	11302...		Tap Fees			501.01 · RESI...	0.00	0.00
General Journal	12/1/2010	12011...		Tap Fees			501.01 · RESI...	0.00	0.00
General Journal	1/31/2011	01312...		Tap Fees			501.01 · RESI...	0.00	0.00
Deposit	2/23/2011		LEGENDS RIDGE	Tap fees/Lot ...			131 · CHECKI...	3,500.00	3,500.00
General Journal	2/28/2011	02012...		Tap Fees			501.01 · RESI...	0.00	3,500.00
General Journal	2/28/2011	02072...		To record tap ...			238.2 · RES R...	-3,750.00	-250.00
General Journal	3/31/2011	03011...		Tap Fees			501.01 · RESI...	0.00	-250.00
General Journal	4/30/2011	04011...		Tap Fees			501.01 · RESI...	0.00	-250.00
General Journal	5/31/2011	05311...		TAP FEES			501.01 · RESI...	0.00	-250.00
General Journal	6/30/2011	06301...		TAP FEES			501.01 · RESI...	0.00	-250.00
Deposit	7/28/2011		LMS HOMES	TAP FEE/MA...			131 · CHECKI...	3,500.00	3,250.00
General Journal	7/30/2011	07302...		Tap Fees			501.01 · RESI...	0.00	3,250.00
General Journal	7/31/2011	07312...		Tap Fees/To ...			238.2 · RES R...	-3,500.00	-250.00
General Journal	8/30/2011	08312...		Tap Fees			501.01 · RESI...	0.00	-250.00
General Journal	8/31/2011	08312...		Tap Fees			501.01 · RESI...	0.00	-250.00

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	9/30/2011	09302...		Tap Fees			501.01 · RESI...	0.00	-250.00
General Journal	10/31/2011	10312...		Tap Fees			501.01 · RESI...	0.00	-250.00
Total 501.61 · TAP FEES								-250.00	-250.00
501.62 · SEWER CONNECTION FEES									
General Journal	9/30/2010	09011...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Sewer Conne...			501.1 · RESID...	0.00	0.00
General Journal	11/30/2010	11302...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	12/1/2010	12011...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	1/31/2011	01312...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	2/28/2011	02012...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	3/31/2011	03011...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	4/30/2011	04011...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	5/31/2011	05311...		SEWER CO...			501.01 · RESI...	0.00	0.00
General Journal	6/30/2011	06301...		SEWER CO...			501.01 · RESI...	0.00	0.00
General Journal	7/30/2011	07302...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	7/30/2011	07302...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	8/30/2011	08312...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	8/31/2011	08312...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	9/30/2011	09302...		Sewer Conne...			501.01 · RESI...	0.00	0.00
General Journal	10/31/2011	10312...		Sewer Conne...			501.01 · RESI...	0.00	0.00
Total 501.62 · SEWER CONNECTION FEES								0.00	0.00
501.63 · OTHER MISC. FEES									
General Journal	9/30/2010	09011...		Other Misc Fe...			501.01 · RESI...	0.00	0.00
General Journal	10/30/2010	10301...		Other Misc Fe...			501.1 · RESID...	0.00	0.00
General Journal	11/30/2010	11302...		Other Misc Fe...			501.01 · RESI...	0.00	0.00
General Journal	12/1/2010	12011...		Other Misc Fe...			501.01 · RESI...	0.00	0.00
General Journal	1/31/2011	01312...		Other Misc Fe...			501.01 · RESI...	0.00	0.00
Deposit	2/23/2011		LEGENDS RIDGE	Inspection Fe...			131 · CHECKI...	250.00	250.00
General Journal	2/28/2011	02012...		Other Misc Fe...			501.01 · RESI...	0.00	250.00
General Journal	3/31/2011	03011...		Other Misc Fe...			501.01 · RESI...	0.00	250.00
General Journal	4/30/2011	04011...		Other Misc Fe...			501.01 · RESI...	0.00	250.00
General Journal	5/31/2011	05311...		OTHER MIS...			501.01 · RESI...	0.00	250.00
Check	6/23/2011	7401	AUTO OWNERS IN...	Ins Fees			131 · CHECKI...	-5.00	245.00
General Journal	6/30/2011	06301...		OTHER MIS...			501.01 · RESI...	0.00	245.00
General Journal	7/30/2011	07302...		Other Misc Fe...			501.01 · RESI...	0.00	245.00
General Journal	7/30/2011	07302...		Other Misc Fe...			501.01 · RESI...	0.00	245.00
Check	8/4/2011	7459	AUTO OWNERS IN...	Fees			131 · CHECKI...	-5.00	240.00
General Journal	8/30/2011	08312...		Other Misc Fe...			501.01 · RESI...	0.00	240.00
General Journal	8/31/2011	08312...		Other Misc Fe...			501.01 · RESI...	0.00	240.00
General Journal	8/31/2011	08312...		Other Misc Fe...			775.2 · MISC E...	5.00	245.00
Check	9/2/2011	7506	TENN.ASSOCIATI...	TAUD/Fees ...			131 · CHECKI...	-344.40	-99.40
General Journal	9/30/2011	09302...		Other Misc Fe...			501.01 · RESI...	0.00	-99.40
General Journal	9/30/2011	09302...		Other Misc Fe...			775.1 · MISC E...	344.40	245.00

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BERRY'S CHAPEL UTILITY INC
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September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/18/2011	7580	COOPERATIVE FI...	Revolving Ser...			131 · CHECKI...	-10.00	235.00
General Journal	10/31/2011	10312...		Other Misc Fe...			501.01 · RESI...	0.00	235.00
Total 501.63 · OTHER MISC. FEES								235.00	235.00
501.6 · FEES - Other									
Check	10/7/2011	7558	APPELLATE COUR...	State Litigatio...		X	131 · CHECKI...	0.00	0.00
Total 501.6 · FEES - Other								0.00	0.00
Total 501.6 · FEES								-15.00	-15.00
501.7 · SURCHARGE COLLECTIONS ODOR CONT									
General Journal	4/30/2011	04301...		sURCHARG...			270.1 · BEGINI...	-14,782.33	-14,782.33
General Journal	5/31/2011	05311...		SURCHARG...			171.3 · DEFER...	-3,363.85	-18,146.18
General Journal	6/30/2011	06301...		To record odo...			171.3 · DEFER...	-1,840.10	-19,986.28
General Journal	7/31/2011	07302...		Surcharge Co...			171.3 · DEFER...	-2,537.83	-22,524.11
General Journal	8/31/2011	08312...		Surcharge Co...			171.3 · DEFER...	-2,904.80	-25,428.91
General Journal	9/30/2011	09302...		Surcharge Co...			171.3 · DEFER...	-3,367.56	-28,796.47
General Journal	10/31/2011	10312...		Surcharge Co...			171.3 · DEFER...	-3,043.42	-31,839.89
Total 501.7 · SURCHARGE COLLECTIONS ODOR CONT								-31,839.89	-31,839.89
Total Income								725,896.92	725,896.92
Gross Profit								725,896.92	725,896.92
Expense									
66000 · Payroll Expenses									
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Total 66000 · Payroll Expenses								0.00	0.00

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
701 · PURCHASED WATER									
701.1 · PURCHASED WATER - PLANT									
General Journal	9/30/2010	09301...		Purchased W...			780.2 · INTER...	369.11	369.11
General Journal	10/31/2010	10312...		Purchased W...			780.1 · INTER...	430.92	800.03
Check	11/2/2010	7023	HB & TS UTILITY D...	HB & TS Wat...			131 · CHECKI...	462.63	1,262.66
Check	12/6/2010	7076	HB & TS UTILITY D...	Plant Water			131 · CHECKI...	389.26	1,651.92
Check	1/11/2011	7123	HB & TS UTILITY D...	Customer # 0...			131 · CHECKI...	413.54	2,065.46
Check	2/3/2011	7174	HB & TS UTILITY D...	Water for Plant			131 · CHECKI...	292.26	2,357.72
Check	3/3/2011	7213	HB & TS UTILITY D...	Purchasing ...			131 · CHECKI...	510.38	2,868.10
Check	4/12/2011	7278	HB & TS UTILITY D...	Cust#108-241...			131 · CHECKI...	838.49	3,706.59
Check	5/6/2011	7319	HB & TS UTILITY D...	180 Cottonwo...			131 · CHECKI...	645.11	4,351.70
Check	6/9/2011	7369	HB & TS UTILITY D...	HB & TS Plan...			131 · CHECKI...	616.50	4,968.20
Check	7/7/2011	7413	HB & TS UTILITY D...	108-24100-02			131 · CHECKI...	749.93	5,718.13
Check	8/4/2011	7458	HB & TS UTILITY D...	HB & TS/108-...			131 · CHECKI...	477.05	6,195.18
Check	9/20/2011	7530	HB & TS UTILITY D...	Plant Water			131 · CHECKI...	492.61	6,687.79
Check	10/7/2011	7560	HB & TS UTILITY D...	HBTS Water ...			131 · CHECKI...	654.76	7,342.55
Total 701.1 · PURCHASED WATER - PLANT								7,342.55	7,342.55
701.2 · PURCHASED WATER - PUMP STATIONS									
General Journal	9/30/2010	09301...		Purchased W...			780.2 · INTER...	35.43	35.43
General Journal	10/31/2010	10312...		Purchased W...			780.1 · INTER...	35.43	70.86
Check	11/24/2010	7059	CITY OF FRANKLIN	071-00012-01			131 · CHECKI...	11.81	82.67
Check	11/24/2010	7059	CITY OF FRANKLIN	071-01358-01			131 · CHECKI...	11.81	94.48
Check	11/24/2010	7059	CITY OF FRANKLIN	071-02100-01			131 · CHECKI...	11.81	106.29
Check	12/21/2010	7104	CITY OF FRANKLIN	00012			131 · CHECKI...	11.81	118.10
Check	12/21/2010	7104	CITY OF FRANKLIN	01358			131 · CHECKI...	11.81	129.91
Check	12/21/2010	7104	CITY OF FRANKLIN	02100			131 · CHECKI...	11.81	141.72
Check	1/20/2011	7152	CITY OF FRANKLIN	Pump Station 1			131 · CHECKI...	11.81	153.53
Check	1/20/2011	7152	CITY OF FRANKLIN	Pump Station 2			131 · CHECKI...	11.81	165.34
Check	1/20/2011	7152	CITY OF FRANKLIN	Legends Ridge			131 · CHECKI...	11.81	177.15
Check	3/1/2011	7209	CITY OF FRANKLIN	Service Betwe...			131 · CHECKI...	11.81	188.96
Check	3/1/2011	7209	CITY OF FRANKLIN	Service: LR A...			131 · CHECKI...	11.81	200.77
Check	3/1/2011	7209	CITY OF FRANKLIN	Mentelle Behi...			131 · CHECKI...	11.81	212.58
Check	3/17/2011	7243	CITY OF FRANKLIN	#02100-01			131 · CHECKI...	13.56	226.14
Check	3/17/2011	7243	CITY OF FRANKLIN	#01358-01			131 · CHECKI...	13.56	239.70
Check	3/17/2011	7243	CITY OF FRANKLIN	#00012-01			131 · CHECKI...	13.56	253.26
Check	4/19/2011	7287	CITY OF FRANKLIN	Pump Station ...			131 · CHECKI...	13.56	266.82
Check	4/19/2011	7287	CITY OF FRANKLIN	Pump Station ...			131 · CHECKI...	13.56	280.38
Check	4/19/2011	7287	CITY OF FRANKLIN	Pump Station ...			131 · CHECKI...	13.56	293.94
Check	5/31/2011	7355	CITY OF FRANKLIN	Pump Station ...			131 · CHECKI...	14.80	308.74
Check	5/31/2011	7355	CITY OF FRANKLIN	Pump Station ...			131 · CHECKI...	14.80	323.54
Check	5/31/2011	7355	CITY OF FRANKLIN	Legends Ridge			131 · CHECKI...	14.80	338.34
Check	6/17/2011	7383	CITY OF FRANKLIN	Pump Station ...			131 · CHECKI...	13.56	351.90
Check	6/17/2011	7383	CITY OF FRANKLIN	LR			131 · CHECKI...	13.56	365.46
Check	6/17/2011	7383	CITY OF FRANKLIN	Pump Station ...			131 · CHECKI...	13.56	379.02
Check	7/29/2011	7449	CITY OF FRANKLIN	Mentelle behi...			131 · CHECKI...	13.56	392.58
Check	7/29/2011	7449	CITY OF FRANKLIN	Between LTS ...			131 · CHECKI...	13.56	406.14
Check	7/29/2011	7449	CITY OF FRANKLIN	LR acress FR...			131 · CHECKI...	13.56	419.70

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/26/2011	7495	CITY OF FRANKLIN	071-00012-01			131 · CHECKI...	13.56	433.26
Check	8/26/2011	7495	CITY OF FRANKLIN	071-01358-01			131 · CHECKI...	13.56	446.82
Check	8/26/2011	7495	CITY OF FRANKLIN	071-02100-01			131 · CHECKI...	13.56	460.38
Check	9/29/2011	7550	HB & TS UTILITY D...	07102100-01,...			131 · CHECKI...	13.56	473.94
Check	9/29/2011	7550	HB & TS UTILITY D...	07102100-01,...			131 · CHECKI...	13.56	487.50
Check	9/29/2011	7550	HB & TS UTILITY D...	07102100-01,...			131 · CHECKI...	13.56	501.06
Check	10/26/2011	7596	CITY OF FRANKLIN	02100-01			131 · CHECKI...	13.56	514.62
Check	10/26/2011	7596	CITY OF FRANKLIN	01358-01			131 · CHECKI...	13.56	528.18
Check	10/26/2011	7596	CITY OF FRANKLIN	00012-01			131 · CHECKI...	13.56	541.74
Check	10/28/2011	7595	HB & TS UTILITY D...	02100-01		X	131 · CHECKI...	0.00	541.74
Check	10/28/2011	7595	HB & TS UTILITY D...	01358-01		X	131 · CHECKI...	0.00	541.74
Check	10/28/2011	7595	HB & TS UTILITY D...	00012-01		X	131 · CHECKI...	0.00	541.74
Total 701.2 · PURCHASED WATER - PUMP STATIONS								541.74	541.74
Total 701 · PURCHASED WATER								7,884.29	7,884.29
711 · SLUDGE									
711.1 · SLUDGE REMOVAL									
Check	11/2/2010	7029	WASTE MANAGEM...	Waste Disposal			131 · CHECKI...	2,742.32	2,742.32
Check	11/12/2010	7048	WASTE MANAGEM...	Sludge Remo...			131 · CHECKI...	2,618.41	5,360.73
Check	12/28/2010	17109	WASTE MANAGEM...	Inv#3461810-...			131 · CHECKI...	2,944.36	8,305.09
Check	1/20/2011	7142	WASTE MANAGEM...	Sludge Remo...			131 · CHECKI...	3,463.40	11,768.49
Check	3/11/2011	7220	WASTE MANAGEM...	Sludge Remo...			131 · CHECKI...	3,717.29	15,485.78
General Journal	3/31/2011	03021...		To correct po...			-SPLIT-	11,000.00	26,485.78
Check	4/12/2011	7268	WASTE MANAGEM...	Waste Mgt/In...			131 · CHECKI...	4,076.88	30,562.66
Check	4/19/2011	7297	SPECTRUM EQUIP...	Inv#23311/ Fil...			131 · CHECKI...	2,325.00	32,887.66
Check	5/6/2011	7329	WASTE MANAGEM...	#372-006-483...			131 · CHECKI...	3,800.70	36,688.36
Check	5/23/2011	7350	SPECTRUM EQUIP...	Inv # 22978 &...			131 · CHECKI...	900.00	37,588.36
Check	6/9/2011	7373	WASTE MANAGEM...	Inv#3546051-...			131 · CHECKI...	1,943.30	39,531.66
Check	6/17/2011	7393	SPECTRUM EQUIP...	Partial payme...			131 · CHECKI...	900.00	40,431.66
Check	6/23/2011	7402	WASTE MANAGEM...	Waste Mgt. SI...			131 · CHECKI...	4,714.38	45,146.04
General Journal	6/30/2011	06301...		Sludge/Spectr...			171.5 · DEFER...	3,702.00	48,848.04
General Journal	6/30/2011	06301...		tO WRITE D...			171.3 · DEFER...	19,847.35	68,695.39
General Journal	6/30/2011	06302...		Sludge Remo...			171.3 · DEFER...	-19,847.00	48,848.39
Check	7/12/2011	7426	SPECTRUM EQUIP...	Inv#22998 bal...			131 · CHECKI...	900.00	49,748.39
Check	8/5/2011	7462	WASTE MANAGEM...	Invoice Date: ...			131 · CHECKI...	2,746.79	52,495.18
Check	9/20/2011	7541	SPECTRUM EQUIP...	Balance of Inv...			131 · CHECKI...	960.00	53,455.18
General Journal	9/30/2011	09302...		Sludge Remo...			-SPLIT-	1,764.93	55,220.11
Total 711.1 · SLUDGE REMOVAL								55,220.11	55,220.11
711 · SLUDGE - Other									
General Journal	6/30/2011	06301...		Sludge Expen...			105.0 · CONS...	-11,000.00	-11,000.00
Total 711 · SLUDGE - Other								-11,000.00	-11,000.00
Total 711 · SLUDGE								44,220.11	44,220.11

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
715 · ELECTRICITY									
715.1 · ELECTRICITY - PLANT									
General Journal	9/30/2010	09301...		Purchased El...			780.2 · INTER...	3,763.16	3,763.16
General Journal	10/31/2010	10312...		Purchased El...			780.1 · INTER...	3,976.00	7,739.16
Check	11/2/2010	7026	MIDDLE TENNESS...	Electricity for ...			131 · CHECKI...	4,372.00	12,111.16
Check	12/6/2010	7080	MIDDLE TENNESS...	Plant Elect./2...			131 · CHECKI...	3,992.00	16,103.16
Check	1/12/2011	7134	MIDDLE TENNESS...	2000 2696 33...			131 · CHECKI...	4,191.82	20,294.98
Check	2/3/2011	7173	MIDDLE TENNESS...	Elect for Plant			131 · CHECKI...	4,295.10	24,590.08
Check	3/3/2011	7215	MIDDLE TENNESS...	Elect for Plant...			131 · CHECKI...	3,959.00	28,549.08
Check	4/12/2011	7281	MIDDLE TENNESS...	63341			131 · CHECKI...	4,664.08	33,213.16
Check	5/6/2011	7323	MIDDLE TENNESS...	Electricity for ...			131 · CHECKI...	5,370.00	38,583.16
Check	6/17/2011	7389	MIDDLE TENNESS...	#1000 0587 45			131 · CHECKI...	4,209.00	42,792.16
Check	7/19/2011	7442	MIDDLE TENNESS...	2000 2696 33...			131 · CHECKI...	4,664.66	47,456.82
Check	8/22/2011	7489	MIDDLE TENNESS...	Electricity for ...			131 · CHECKI...	4,276.24	51,733.06
Check	9/15/2011	7519	MIDDLE TENNESS...	Plant Sewer P...			131 · CHECKI...	4,305.00	56,038.06
Check	10/18/2011	7584	MIDDLE TENNESS...	2000 2696 33...			131 · CHECKI...	4,518.00	60,556.06
Total 715.1 · ELECTRICITY - PLANT								60,556.06	60,556.06
715.2 · ELECTRICITY - PUMP STATIONS									
General Journal	9/30/2010	09301...		Purchased El...			780.2 · INTER...	662.00	662.00
General Journal	10/31/2010	10312...		Purchased El...			780.1 · INTER...	665.51	1,327.51
Check	11/11/2010	7036	MIDDLE TENNESS...	MOP to Sewe...			131 · CHECKI...	276.00	1,603.51
Check	11/11/2010	7036	MIDDLE TENNESS...	Riverland Pu...			131 · CHECKI...	273.00	1,876.51
Check	11/24/2010	7056	MIDDLE TENNESS...	Pump Station ...			131 · CHECKI...	119.00	1,995.51
Check	12/20/2010	7098	MIDDLE TENNESS...	20001490230...			131 · CHECKI...	273.00	2,268.51
Check	12/20/2010	7098	MIDDLE TENNESS...	RL Pump Stat...			131 · CHECKI...	274.00	2,542.51
Check	12/20/2010	7098	MIDDLE TENNESS...	Pump II			131 · CHECKI...	115.00	2,657.51
Check	1/20/2011	7157	MIDDLE TENNESS...	#1490-2302/...			131 · CHECKI...	125.00	2,782.51
Check	1/20/2011	7157	MIDDLE TENNESS...	#1491-4931/...			131 · CHECKI...	276.00	3,058.51
Check	1/20/2011	7157	MIDDLE TENNESS...	#1491-3921/...			131 · CHECKI...	274.00	3,332.51
Check	2/9/2011	7187	MIDDLE TENNESS...	pump 2/14931			131 · CHECKI...	273.00	3,605.51
Check	2/9/2011	7187	MIDDLE TENNESS...	RL/13921			131 · CHECKI...	272.00	3,877.51
Check	3/3/2011	7215	MIDDLE TENNESS...	Elect. for Pum...			131 · CHECKI...	120.00	3,997.51
Check	3/17/2011	7240	MIDDLE TENNESS...	RL Pump Stat...			131 · CHECKI...	275.00	4,272.51
Check	3/17/2011	7240	MIDDLE TENNESS...	Pump II			131 · CHECKI...	276.00	4,548.51
Check	4/12/2011	7281	MIDDLE TENNESS...	02302			131 · CHECKI...	130.17	4,678.68
Check	4/19/2011	7294	MIDDLE TENNESS...	20001491392...			131 · CHECKI...	238.00	4,916.68
Check	4/19/2011	7294	MIDDLE TENNESS...	20001491493...			131 · CHECKI...	239.00	5,155.68
Check	5/2/2011	7312	MIDDLE TENNESS...	Pump Station/...			131 · CHECKI...	120.00	5,275.68
Check	5/13/2011	7339	MIDDLE TENNESS...	20001491493...			131 · CHECKI...	236.00	5,511.68
Check	5/13/2011	7339	MIDDLE TENNESS...	20001491392...			131 · CHECKI...	236.00	5,747.68
Check	6/9/2011	7371	MIDDLE TENNESS...	MD TN Elect/...			131 · CHECKI...	148.01	5,895.69
Check	6/17/2011	7390	MIDDLE TENNESS...	2000 1491 39...			131 · CHECKI...	251.00	6,146.69
Check	6/17/2011	7390	MIDDLE TENNESS...	2000 1491 49...			131 · CHECKI...	250.00	6,396.69
Check	6/17/2011	7390	MIDDLE TENNESS...	2000 1490 23...			131 · CHECKI...	116.00	6,512.69
Check	7/12/2011	7423	MIDDLE TENNESS...	RL pump stati...			131 · CHECKI...	268.50	6,781.19
Check	7/12/2011	7423	MIDDLE TENNESS...	Pump II Mop t...			131 · CHECKI...	268.45	7,049.64
Check	8/4/2011	7457	MIDDLE TENNESS...	2000 1490 23...			131 · CHECKI...	114.00	7,163.64

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/22/2011	7490	MIDDLE TENNESS...	200014902302			131 · CHECKI...	127.69	7,291.33
Check	8/22/2011	7490	MIDDLE TENNESS...	200014914931			131 · CHECKI...	255.00	7,546.33
Check	8/22/2011	7490	MIDDLE TENNESS...	200014913921			131 · CHECKI...	255.00	7,801.33
Check	9/15/2011	7518	MIDDLE TENNESS...	4931/MOP to ...			131 · CHECKI...	253.00	8,054.33
Check	9/15/2011	7518	MIDDLE TENNESS...	3921/RL Pum...			131 · CHECKI...	253.00	8,307.33
Check	10/11/2011	7565	MIDDLE TENNESS...	Pump Station/...			131 · CHECKI...	117.00	8,424.33
Check	10/18/2011	7585	MIDDLE TENNESS...	Mop to sewer ...			131 · CHECKI...	241.00	8,665.33
Check	10/18/2011	7585	MIDDLE TENNESS...	RL Pump Stat...			131 · CHECKI...	242.00	8,907.33
Check	10/28/2011	7600	MIDDLE TENNESS...	Pump Station/...			131 · CHECKI...	121.84	9,029.17
Total 715.2 · ELECTRICITY - PUMP STATIONS								9,029.17	9,029.17
Total 715 · ELECTRICITY								69,585.23	69,585.23
718 · CHEMICALS									
718.1 · METHANOL									
General Journal	9/30/2010	09301...		Methanol			780.2 · INTER...	2,328.80	2,328.80
General Journal	10/31/2010	10312...		Methanol			780.1 · INTER...	1,621.15	3,949.95
Check	11/2/2010	7028	RESEARCH SOLV...	Methanol-C			131 · CHECKI...	743.45	4,693.40
Check	11/12/2010	7046	RESEARCH SOLV...	Methanol			131 · CHECKI...	753.01	5,446.41
Check	12/6/2010	7081	RESEARCH SOLV...	Inv#249120/M...			131 · CHECKI...	723.09	6,169.50
Check	12/21/2010	7101	RESEARCH SOLV...	Inv#249514/M...			131 · CHECKI...	862.39	7,031.89
Check	12/28/2010	17112	RESEARCH SOLV...	Inv#249806			131 · CHECKI...	765.25	7,797.14
Check	1/12/2011	7135	RESEARCH SOLV...	METHANOL			131 · CHECKI...	886.77	8,683.91
Check	1/20/2011	7145	RESEARCH SOLV...	Methanol			131 · CHECKI...	724.60	9,408.51
Check	2/9/2011	7189	RESEARCH SOLV...	Inv#250762/M...			131 · CHECKI...	754.98	10,163.49
Check	3/3/2011	7211	RESEARCH SOLV...	iNV#251142/...			131 · CHECKI...	626.95	10,790.44
Check	3/14/2011	7224	RESEARCH SOLV...	Inv#251525			131 · CHECKI...	685.54	11,475.98
Check	3/17/2011	7246	RESEARCH SOLV...	Methanol C/In...			131 · CHECKI...	789.70	12,265.68
Check	4/12/2011	7269	RESEARCH SOLV...	Inv#252279/M...			131 · CHECKI...	815.65	13,081.33
Check	4/19/2011	7296	RESEARCH SOLV...	Inv#252688/M...			131 · CHECKI...	817.80	13,899.13
Check	5/6/2011	7326	RESEARCH SOLV...	Number #253...			131 · CHECKI...	904.60	14,803.73
Check	5/13/2011	7342	RESEARCH SOLV...	Inv#253512/M...			131 · CHECKI...	835.16	15,638.89
Check	6/13/2011	7375	RESEARCH SOLV...	Methanol/Inv ...			131 · CHECKI...	918.17	16,557.06
Check	6/17/2011	7392	RESEARCH SOLV...	Methanol			131 · CHECKI...	904.60	17,461.66
Check	6/24/2011	7404	RESEARCH SOLV...	METHANOL C			131 · CHECKI...	913.28	18,374.94
General Journal	6/30/2011	06301...		Brenntag Mid ...			171.5 · DEFER...	2,518.60	20,893.54
General Journal	6/30/2011	06301...		Methanol Res...			171.5 · DEFER...	904.60	21,798.14
Check	7/12/2011	7425	RESEARCH SOLV...	#255057			131 · CHECKI...	904.60	22,702.74
Check	8/5/2011	7461	RESEARCH SOLV...	Inv#255473			131 · CHECKI...	918.17	23,620.91
Check	8/9/2011	7475	RESEARCH SOLV...	Methanol			131 · CHECKI...	800.44	24,421.35
Check	8/31/2011	7500	RESEARCH SOLV...	Inv#256225			131 · CHECKI...	918.17	25,339.52
Check	9/20/2011	7540	RESEARCH SOLV...	Methanol-C			131 · CHECKI...	966.89	26,306.41
Check	9/20/2011	7540	RESEARCH SOLV...	Methanol-C			131 · CHECKI...	991.25	27,297.66
Check	10/11/2011	7567	RESEARCH SOLV...	Methanol			131 · CHECKI...	1,461.10	28,758.76
Check	10/11/2011	7567	RESEARCH SOLV...	Methanol			131 · CHECKI...	833.25	29,592.01
Check	10/28/2011	7598	RESEARCH SOLV...	Inv# 257861			131 · CHECKI...	506.60	30,098.61

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Check	10/28/2011	7598	RESEARCH SOLV...	Inv# 258072			131 · CHECKI...	506.60	30,605.21
Check	10/28/2011	7598	RESEARCH SOLV...	Inv# 258346			131 · CHECKI...	727.50	31,332.71
Total 718.1 · METHANOL								31,332.71	31,332.71
718.2 · CHEMICAL - OTHER									
General Journal	9/30/2010	09301...		Chemical - Ot...			780.2 · INTER...	1,740.00	1,740.00
General Journal	10/31/2010	10312...		Chemical - ot...			780.1 · INTER...	1,076.24	2,816.24
Check	11/12/2010	7041	ADVANTAGE SPE...	Polymer,Liqui...			131 · CHECKI...	1,113.20	3,929.44
Check	11/12/2010	7050	BRENNTAG MID-S...	Sulfer Dioxide...			131 · CHECKI...	1,642.93	5,572.37
Check	1/20/2011	7153	BRENNTAG MID-S...	Inv#BMS9474...			131 · CHECKI...	1,961.51	7,533.88
Check	3/14/2011	7221	ADVANTAGE SPE...	Inv#020411-1...			131 · CHECKI...	1,113.20	8,647.08
Check	4/14/2011	7285	BRENNTAG MID-S...	Inv#BMS9836...			131 · CHECKI...	1,533.41	10,180.49
Check	5/31/2011	7354	CHEMICAL FEED S...	Chemicals/Ch...			131 · CHECKI...	575.47	10,755.96
Check	7/7/2011	7414	BRENNTAG MID-S...	Inv#BMS0207...			131 · CHECKI...	2,518.60	13,274.56
Check	8/9/2011	7465	ADVANTAGE SPE...	Liquid Polyme...			131 · CHECKI...	1,174.80	14,449.36
Check	8/9/2011	7468	HACH	HACH/Inv#73...			131 · CHECKI...	417.14	14,866.50
Check	10/28/2011	7603	BRENNTAG MID-S...	Sulfur Dioxide...			131 · CHECKI...	2,273.10	17,139.60
Total 718.2 · CHEMICAL - OTHER								17,139.60	17,139.60
718 · CHEMICALS - Other									
Check	6/17/2011	7386	HACH	Chlorine			131 · CHECKI...	123.56	123.56
Check	6/23/2011	7400	HACH	Hach/Inv#725...			131 · CHECKI...	160.52	284.08
Check	7/12/2011	7416	CHEMICAL FEED S...	BCUI			131 · CHECKI...	207.85	491.93
Check	7/12/2011	7420	ERA A WATERS C...	Inv@619484			131 · CHECKI...	653.33	1,145.26
Check	7/14/2011	7432	CHEMICAL FEED S...	Chemicals			131 · CHECKI...	65.29	1,210.55
Check	7/18/2011	7440	ERA A WATERS C...	Coliform Micr...			131 · CHECKI...	147.33	1,357.88
Total 718 · CHEMICALS - Other								1,357.88	1,357.88
Total 718 · CHEMICALS								49,830.19	49,830.19
720 · Office Supplies									
720.1 · PRINTING									
General Journal	9/30/2010	09301...		Office Supplie...			780.2 · INTER...	257.13	257.13
Check	12/10/2010	7089	PRESTO SERVICE...	Inserts in CO...			131 · CHECKI...	40.00	297.13
Check	3/30/2011	7259	STAPLES	Stationary for ...			131 · CHECKI...	62.79	359.92
Check	4/12/2011	7270	CCAD REPROGRA...	Inv#22-1696/...			131 · CHECKI...	148.58	508.50
Check	5/13/2011	7335	CCAD REPROGRA...	Inv#22-2003/...			131 · CHECKI...	110.13	618.63
Check	7/15/2011	7433	KUBRA	May & June C...			131 · CHECKI...	556.02	1,174.65
Check	8/5/2011	7460	KUBRA	Printing of billi...			131 · CHECKI...	294.64	1,469.29
Check	9/15/2011	7516	KUBRA	Kubra/Printing...			131 · CHECKI...	295.24	1,764.53
General Journal	9/30/2011	09302...		Telephone			711.1 · SLUD...	66.38	1,830.91
Check	10/24/2011	7593	KUBRA	Inv#39948			131 · CHECKI...	294.70	2,125.61
Total 720.1 · PRINTING								2,125.61	2,125.61

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BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
720.2 · TELEPHONE									
Check	9/24/2010	7004	MARIO VASQUEZ	1/2 of Verizon...			131 · CHECKI...	-72.87	-72.87
General Journal	9/30/2010	09301...		Office Supplie...			780.2 · INTER...	394.03	321.16
Check	10/1/2010	7005	MARIO VASQUEZ	Phone Bill			131 · CHECKI...	-72.87	248.29
Check	10/22/2010	7015	MARIO VASQUEZ	Mario's Phone...			131 · CHECKI...	-56.36	191.93
Check	10/29/2010	7016	MARIO VASQUEZ	Payment on P...			131 · CHECKI...	-56.36	135.57
General Journal	10/31/2010	10312...		Telephone			780.1 · INTER...	394.72	530.29
Check	11/2/2010	7021	AT & T	615/790-3632			131 · CHECKI...	148.74	679.03
Check	11/2/2010	7025	MCI COMM SERVICE	MCI 790-3632			131 · CHECKI...	25.37	704.40
Check	11/11/2010	7035	AT & T	337-7003			131 · CHECKI...	69.60	774.00
Check	11/19/2010	7051	MARIO VASQUEZ	1/2 of 79.92 p...			131 · CHECKI...	-39.96	734.04
Check	11/24/2010	7053	MARIO VASQUEZ	Balance Due ...			131 · CHECKI...	-39.96	694.08
Check	11/24/2010	7058	VERIZON WIRELE...	Mario's Phone			131 · CHECKI...	79.92	774.00
Check	12/6/2010	7086	AT & T	Telephone/79...			131 · CHECKI...	151.85	925.85
Check	12/6/2010	7071	AT & T	615/337-7003			131 · CHECKI...	69.56	995.41
Check	12/6/2010	7078	MCI COMM SERVICE	MCI 790-3632			131 · CHECKI...	25.37	1,020.78
Check	12/14/2010	7096	VERIZON WIRELE...	Mario's Phone...			131 · CHECKI...	112.72	1,133.50
Check	12/17/2010	7092	MARIO VASQUEZ	1/2 of Verizon...			131 · CHECKI...	-56.36	1,077.14
Check	12/23/2010	7106	MARIO VASQUEZ	Verizon bal du...			131 · CHECKI...	-56.36	1,020.78
Check	1/12/2011	7127	AT & T	337-7003			131 · CHECKI...	69.56	1,090.34
Check	1/12/2011	7128	AT & T	790-3632			131 · CHECKI...	152.48	1,242.82
Check	1/20/2011	7143	VERIZON WIRELE...	Mario's Verizon			131 · CHECKI...	113.25	1,356.07
Check	1/21/2011	7141	MARIO VASQUEZ	1/2 payment o...			131 · CHECKI...	-56.63	1,299.44
Check	1/25/2011	7159	MCI COMM SERVICE	did not receiv...			131 · CHECKI...	25.37	1,324.81
Check	1/25/2011	7159	MCI COMM SERVICE	January invoice			131 · CHECKI...	25.92	1,350.73
Check	1/28/2011	7158	MARIO VASQUEZ	Telephone Pa...			131 · CHECKI...	-56.62	1,294.11
Check	2/9/2011	7176	AT & T	790-3632			131 · CHECKI...	152.48	1,446.59
Check	2/9/2011	7177	AT & T	337-7003			131 · CHECKI...	69.93	1,516.52
Check	2/11/2011	7195	AT & T	Replace 337-...			131 · CHECKI...	32.76	1,549.28
Check	2/18/2011	7197	MARIO VASQUEZ	First 1/2 paym...			131 · CHECKI...	-56.52	1,492.76
Check	2/21/2011	7199	VERIZON WIRELE...	Mario's Verizo...			131 · CHECKI...	113.03	1,605.79
Check	3/3/2011	7212	MCI COMM SERVICE	MCI/790-3632			131 · CHECKI...	25.92	1,631.71
Check	3/14/2011	7229	AT & T	790-3632			131 · CHECKI...	153.68	1,785.39
Check	3/14/2011	7231	AT & T	337-7003			131 · CHECKI...	35.52	1,820.91
Check	3/17/2011	7241	AT & T	337-7003			131 · CHECKI...	66.28	1,887.19
Check	3/17/2011	7247	VERIZON WIRELE...	Mario's Phone...			131 · CHECKI...	86.97	1,974.16
Check	3/18/2011	7237	MARIO VASQUEZ	Payment on V...			131 · CHECKI...	-43.49	1,930.67
Check	3/25/2011	7250	MARIO VASQUEZ	Telephone for...			131 · CHECKI...	-43.48	1,887.19
Check	4/12/2011	7272	AT & T	790-3632			131 · CHECKI...	152.95	2,040.14
Check	4/12/2011	7280	MCI COMM SERVICE	MCI/4DR229...			131 · CHECKI...	25.92	2,066.06
Check	4/15/2011	7282	MARIO VASQUEZ	Phone/573-85...			131 · CHECKI...	-37.94	2,028.12
Check	4/19/2011	7286	AT & T	Telephone/61...			131 · CHECKI...	66.23	2,094.35
Check	4/19/2011	7299	VERIZON WIRELE...	Verizon phone...			131 · CHECKI...	75.87	2,170.22
Check	4/22/2011	7300	MARIO VASQUEZ	Verizon Phone			131 · CHECKI...	-37.93	2,132.29
Check	4/29/2011	7308	MCI COMM SERVICE	790-3632			131 · CHECKI...	25.79	2,158.08
Check	5/13/2011	7330	MARIO VASQUEZ	Verizon 1/2 p...			131 · CHECKI...	-43.26	2,114.82
Check	5/13/2011	7332	AT & T	337/7003			131 · CHECKI...	66.60	2,181.42
Check	5/13/2011	7343	VERIZON WIRELE...	Mario's Phone			131 · CHECKI...	86.51	2,267.93

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/16/2011	7345	AT & T	7903632/790-...			131 · CHECKI...	444.04	2,711.97
Check	5/20/2011	7346	MARIO VASQUEZ	Verizon Phone			131 · CHECKI...	-43.25	2,668.72
Check	6/2/2011	7361	MCI COMM SERVICE	MCI #4DR22...			131 · CHECKI...	32.35	2,701.07
Check	6/9/2011	7366	AT & T	AT & T 790-3...			131 · CHECKI...	240.45	2,941.52
Check	6/17/2011	7379	MARIO VASQUEZ	Verizon Phone			131 · CHECKI...	-43.25	2,898.27
Check	6/17/2011	7380	AT & T	337-7003			131 · CHECKI...	69.90	2,968.17
Check	6/17/2011	7397	VERIZON WIRELE...	Mario's phone...			131 · CHECKI...	86.51	3,054.68
Check	6/24/2011	7398	MARIO VASQUEZ	Verizon Phone			131 · CHECKI...	-43.26	3,011.42
General Journal	6/30/2011	06301...		Telephone			171.5 · DEFER...	260.96	3,272.38
Check	7/7/2011	7411	MCI COMM SERVICE	MCI/4DR229...			131 · CHECKI...	32.35	3,304.73
Check	7/12/2011	7417	AT & T	615-790-3632			131 · CHECKI...	228.71	3,533.44
Check	7/15/2011	7431	MARIO VASQUEZ	Telephone			131 · CHECKI...	-43.25	3,490.19
Check	7/18/2011	7439	AT & T	337-7003			131 · CHECKI...	71.37	3,561.56
Check	7/19/2011	7444	VERIZON WIRELE...	Mario's			131 · CHECKI...	86.50	3,648.06
Check	7/22/2011	7445	MARIO VASQUEZ	Telephone			131 · CHECKI...	-43.26	3,604.80
Check	8/9/2011	7463	AT & T	790-3632			131 · CHECKI...	228.09	3,832.89
Check	8/9/2011	7471	MCI COMM SERVICE	MCI #4DR22...			131 · CHECKI...	32.22	3,865.11
Check	8/19/2011	7485	MARIO VASQUEZ	Telephone Ve...			131 · CHECKI...	-43.25	3,821.86
Check	8/22/2011	7488	AT & T	New Phone/3...			131 · CHECKI...	157.29	3,979.15
Check	8/26/2011	7491	MARIO VASQUEZ	Phone			131 · CHECKI...	-43.25	3,935.90
Check	8/26/2011	7497	AT & T	337-7003/old ...			131 · CHECKI...	69.79	4,005.69
Check	8/26/2011	7496	VERIZON WIRELE...	322487370-0...			131 · CHECKI...	86.50	4,092.19
Check	9/6/2011	7507	MCI COMM SERVICE	MCI/4DR229...			131 · CHECKI...	32.22	4,124.41
Check	9/15/2011	7513	AT & T	615/790-3632			131 · CHECKI...	228.32	4,352.73
Check	9/16/2011	7511	MARIO VASQUEZ	Telephone Pa...			131 · CHECKI...	-43.25	4,309.48
Check	9/20/2011	7544	VERIZON WIRELE...	Mario's Phone			131 · CHECKI...	86.50	4,395.98
Check	9/21/2011	7547	MARIO VASQUEZ	Phone Payment			131 · CHECKI...	-43.25	4,352.73
Check	9/29/2011	7551	AT & T	337-7003			131 · CHECKI...	127.77	4,480.50
Check	10/11/2011	7564	MCI COMM SERVICE	MCI/Plant			131 · CHECKI...	32.22	4,512.72
Check	10/14/2011	7572	AT & T	615/790-3632			131 · CHECKI...	246.88	4,759.60
Check	10/14/2011	7573	AT & T	337-7003			131 · CHECKI...	101.09	4,860.69
Check	10/18/2011	7589	VERIZON WIRELE...	Mario's Phone			131 · CHECKI...	86.61	4,947.30
Check	10/21/2011	7591	MARIO VASQUEZ	Phone			131 · CHECKI...	-43.31	4,903.99
Check	10/28/2011	7594	MARIO VASQUEZ	Telephone			131 · CHECKI...	-43.31	4,860.68
Check	10/28/2011	7602	MCI COMM SERVICE	4DR22979			131 · CHECKI...	32.46	4,893.14
Total 720.2 · TELEPHONE								4,893.14	4,893.14
720.3 · GENERAL SUPPLIES									
General Journal	9/30/2010	09301...		Office Supplie...			780.2 · INTER...	748.98	748.98
General Journal	10/31/2010	10312...		General suppl...			780.1 · INTER...	6,564.96	7,313.94
Check	11/12/2010	7040	AMERICAN EXPRE...	Office Supplies			131 · CHECKI...	145.18	7,459.12
Check	1/20/2011	7156	AMERICAN EXPRE...	Office Supplies			131 · CHECKI...	138.91	7,598.03
Check	2/21/2011	7198	AMERICAN EXPRE...	Office Supplie...			131 · CHECKI...	27.20	7,625.23
Check	3/17/2011	7242	AMERICAN EXPRE...	Water for Pla...			131 · CHECKI...	38.99	7,664.22
Check	3/17/2011	7245	OFFICE DEPOT	Inv#13142900...			131 · CHECKI...	127.80	7,792.02
Check	3/25/2011	7251	STAPLES	Labels for mai...			131 · CHECKI...	68.24	7,860.26
Check	4/19/2011	7288	AMERICAN EXPRE...	Office Supplie...			131 · CHECKI...	46.61	7,906.87
Check	4/29/2011	7307	OFFICE DEPOT	Office Supplies			131 · CHECKI...	83.00	7,989.87

BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/29/2011	7307	OFFICE DEPOT	Office Supplies			131 · CHECKI...	18.55	8,008.42
Check	5/6/2011	7324	OFFICE DEPOT	Office Supplie...			131 · CHECKI...	121.50	8,129.92
Check	6/2/2011	7362	OFFICE DEPOT	1338680090			131 · CHECKI...	88.01	8,217.93
Check	6/2/2011	7362	OFFICE DEPOT	1338997149			131 · CHECKI...	116.80	8,334.73
Check	6/14/2011	7376	OFFICE DEPOT	Office Supplies			131 · CHECKI...	10.91	8,345.64
Check	7/18/2011	7438	AMERICAN EXPRE...	Office Supplies			131 · CHECKI...	38.33	8,383.97
Check	8/9/2011	7474	OFFICE DEPOT	Inv#13618524...			131 · CHECKI...	38.23	8,422.20
Check	8/9/2011	7474	OFFICE DEPOT	Inv# 1359980...			131 · CHECKI...	13.72	8,435.92
Check	8/16/2011	7483	WALMART	Desk for Billin...			131 · CHECKI...	254.80	8,690.72
Check	9/20/2011	7538	OFFICE DEPOT	Office supplies			131 · CHECKI...	14.19	8,704.91
Check	9/20/2011	7538	OFFICE DEPOT	Office supplies			131 · CHECKI...	34.83	8,739.74
Check	9/20/2011	7538	OFFICE DEPOT	Office Supplies			131 · CHECKI...	10.91	8,750.65
Check	10/28/2011	7599	OFFICE DEPOT	Office Supplie...			131 · CHECKI...	125.60	8,876.25
Total 720.3 · GENERAL SUPPLIES								8,876.25	8,876.25
720.4 · SYSTEMS EXPENSE									
Check	8/10/2011	7481	LOGICS	Partial payme...			131 · CHECKI...	3,681.25	3,681.25
General Journal	8/31/2011	08312...		System Expe...			105.0 · CONS...	-3,681.25	0.00
Check	9/21/2011	7548	LOGICS	2nd Payment ...			131 · CHECKI...	3,681.25	3,681.25
Check	10/12/2011	7571	LOGICS	3 RD PAYME...			131 · CHECKI...	2,454.17	6,135.42
Total 720.4 · SYSTEMS EXPENSE								6,135.42	6,135.42
720 · Office Supplies - Other									
Check	11/2/2010	7027	OFFICE DEPOT	Office Supplie...			131 · CHECKI...	23.42	23.42
Check	11/2/2010	7027	OFFICE DEPOT	Office Supplie...			131 · CHECKI...	52.98	76.40
Check	11/29/2010	7060	SAMS	OFFICE SUP...			131 · CHECKI...	18.92	95.32
Check	11/30/2010	7061	U S POST OFFICE	Stamps for m...			131 · CHECKI...	396.00	491.32
Check	12/2/2010	7069	OFFICE DEPOT	office supplies			131 · CHECKI...	175.51	666.83
Check	12/6/2010	7079	FIA CARD SERVIC...	MC ACCT/FI...			131 · CHECKI...	25.12	691.95
Check	1/4/2011	17120	OFFICE DEPOT	Inv#12876972...			131 · CHECKI...	37.12	729.07
Check	1/4/2011	17120	OFFICE DEPOT	Inv#12850666...			131 · CHECKI...	46.97	776.04
Check	3/22/2011	7249	U S POST OFFICE	Stamps for m...			131 · CHECKI...	396.00	1,172.04
Check	3/29/2011	7252	U S POST OFFICE	Stamps for ret...			131 · CHECKI...	396.00	1,568.04
General Journal	3/31/2011	03021...		Office Supplies			711.1 · SLUD...	434.19	2,002.23
Check	4/19/2011	7295	OFFICE DEPOT	Inv#13238849...			131 · CHECKI...	91.74	2,093.97
Check	4/19/2011	7295	OFFICE DEPOT	Inv#13246224...			131 · CHECKI...	82.66	2,176.63
Check	5/2/2011	7313	U S POST OFFICE	For Mailing			131 · CHECKI...	396.00	2,572.63
Check	5/12/2011	7331	U S POST OFFICE	To Open PO ...			131 · CHECKI...	116.00	2,688.63
Check	5/13/2011	7334	AMERICAN EXPRE...	Office Supplies			131 · CHECKI...	48.30	2,736.93
Check	5/13/2011	7341	OFFICE DEPOT	Office Supplies			131 · CHECKI...	156.42	2,893.35
Check	6/9/2011	7372	OFFICE DEPOT	#1340673819			131 · CHECKI...	32.65	2,926.00
Check	6/9/2011	7372	OFFICE DEPOT	#1342887042			131 · CHECKI...	32.65	2,958.65
Check	6/17/2011	7381	AMERICAN EXPRE...	Office Supplies			131 · CHECKI...	90.38	3,049.03
Total 720 · Office Supplies - Other								3,049.03	3,049.03
Total 720 · Office Supplies								25,079.45	25,079.45

BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
731 · Professional Fees									
731.1 · ENGINEER									
Check	11/23/2010	7054	G.A.M. ENGINEERI...	Inv# 10-088-1...			131 · CHECKI...	155.00	155.00
Check	11/24/2010	7055	G.A.M. ENGINEERI...	Inv#10-099-1/...			131 · CHECKI...	130.00	285.00
Check	12/6/2010	7075	G.A.M. ENGINEERI...	GAM Enginee...			131 · CHECKI...	130.00	415.00
Check	3/14/2011	7222	G.A.M. ENGINEERI...	Inv# 11-017-1			131 · CHECKI...	130.00	545.00
Check	3/14/2011	7222	G.A.M. ENGINEERI...	Inv#11-018-1			131 · CHECKI...	298.75	843.75
General Journal	6/30/2011	06301...		Professional ...			171.5 · DEFER...	653.33	1,497.08
General Journal	6/30/2011	06301...		Professional ...			171.5 · DEFER...	875.00	2,372.08
Check	7/7/2011	7410	G.A.M. ENGINEERI...	Pay for NPDE...			131 · CHECKI...	650.00	3,022.08
Check	7/26/2011	7447	NEW ERA HOLDIN...	Bob Alley/Inv#...			131 · CHECKI...	440.00	3,462.08
Deposit	7/28/2011		LMS HOMES	INSPECTION...			131 · CHECKI...	-250.00	3,212.08
Check	9/20/2011	7537	NEW ERA HOLDIN...	Bob Alley/Proj...			131 · CHECKI...	435.00	3,647.08
Check	10/4/2011	7556	G.A.M. ENGINEERI...	GAM Enginee...			131 · CHECKI...	716.00	4,363.08
Total 731.1 · ENGINEER								4,363.08	4,363.08
731.2 · LEGAL									
General Journal	9/30/2010	09041...		To record leg...			141.3 · A/R BU...	2,387.50	2,387.50
General Journal	9/30/2010	09301...		Professional ...			780.2 · INTER...	875.00	3,262.50
Check	10/19/2010	7014	ORTALE, KELLEY,...	Inv#58412 Bill...			131 · CHECKI...	618.75	3,881.25
General Journal	10/31/2010	10312...		Professional ...			780.1 · INTER...	137.50	4,018.75
Check	11/3/2010	7031	ORTALE, KELLEY,...	1/2 of Inv# 58...			131 · CHECKI...	997.00	5,015.75
Check	11/3/2010	7032	BRANSTETTER,ST...	Don Scholes/I...			131 · CHECKI...	1,300.00	6,315.75
Check	11/12/2010	7043	BRANSTETTER,ST...	Legal Fees for...			131 · CHECKI...	950.00	7,265.75
Check	11/12/2010	7049	ORTALE, KELLEY,...	Doug Brace/L...			131 · CHECKI...	996.75	8,262.50
Check	12/6/2010	7073	BRANSTETTER,ST...	Balance of Inv...			131 · CHECKI...	1,650.00	9,912.50
Check	12/6/2010	7074	BRANSTETTER,ST...	Partial pay/Bal...			131 · CHECKI...	1,932.00	11,844.50
Check	12/28/2010	17108	BRANSTETTER,ST...	Balance Due ...			131 · CHECKI...	2,000.00	13,844.50
Check	1/20/2011	7146	ORTALE, KELLEY,...	Inv#60761			131 · CHECKI...	385.00	14,229.50
Check	1/20/2011	7146	ORTALE, KELLEY,...	Inv#59564			131 · CHECKI...	962.50	15,192.00
Check	1/20/2011	7154	BRANSTETTER,ST...	Don Scholes			131 · CHECKI...	2,450.00	17,642.00
Check	2/9/2011	7178	BRANSTETTER,ST...	Billing thru 9/3...			131 · CHECKI...	1,230.00	18,872.00
Check	5/6/2011	7317	BRANSTETTER,ST...	Inv#45402			131 · CHECKI...	1,625.00	20,497.00
Check	5/6/2011	7317	BRANSTETTER,ST...	Inv#45539			131 · CHECKI...	925.00	21,422.00
Check	5/6/2011	7325	ORTALE, KELLEY,...	Inv#61934 DAB			131 · CHECKI...	1,000.00	22,422.00
Check	5/13/2011	7333	BRANSTETTER,ST...	Billing Throug...			131 · CHECKI...	2,810.00	25,232.00
Check	6/17/2011	7382	BRANSTETTER,ST...	Inv#45671 Da...			131 · CHECKI...	1,820.00	27,052.00
Check	6/17/2011	7391	ORTALE, KELLEY,...	Balance of Inv...			131 · CHECKI...	801.25	27,853.25
Check	6/17/2011	7391	ORTALE, KELLEY,...	Inv#62510 DAB			131 · CHECKI...	398.75	28,252.00
General Journal	6/30/2011	06301...		Legal Prof. Fe...			171.5 · DEFER...	7,143.25	35,395.25
General Journal	6/30/2011	06301...		Professional ...			105.0 · CONS...	-1,828.78	33,566.47
General Journal	6/30/2011	06301...		Professional ...			105.0 · CONS...	-5,870.00	27,696.47
Check	7/12/2011	7424	ORTALE, KELLEY,...	Inv#63119DAB		X	131 · CHECKI...	0.00	27,696.47
Check	7/26/2011	7446	BRADLEY,ARANT,...	Legal Fees			131 · CHECKI...	956.25	28,652.72
Check	8/9/2011	7466	BRADLEY,ARANT,...	Henry Walker/...			131 · CHECKI...	1,417.50	30,070.22
Check	8/9/2011	7467	BRANSTETTER,ST...	Partial Payme...			131 · CHECKI...	1,000.00	31,070.22
Check	9/19/2011	7526	BRANSTETTER,ST...	Inv#45672 Bal...			131 · CHECKI...	2,000.00	33,070.22

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	9/20/2011	7534	LATTIMORE BLAC...	Inv#405607/B...			131 · CHECKI...	1,000.00	34,070.22
Check	10/21/2011	7592	LATTIMORE BLAC...	Bal of Inv#405...			131 · CHECKI...	2,000.00	36,070.22
Total 731.2 · LEGAL								36,070.22	36,070.22
731.3 · ACCOUNTING									
General Journal	9/30/2010	09301...		Professional ...			780.2 · INTER...	1,400.00	1,400.00
Check	10/1/2010	7006	VISIONS INC.	Accounting			131 · CHECKI...	625.00	2,025.00
Check	11/1/2010	7017	VISIONS INC.	Accounting			131 · CHECKI...	1,000.00	3,025.00
Check	12/1/2010	7066	VISIONS INC.	Accounting/Pr...			131 · CHECKI...	1,875.00	4,900.00
Check	1/3/2011	17114	VISIONS INC.	Accounting			131 · CHECKI...	1,875.00	6,775.00
Check	2/1/2011	7169	VISIONS INC.	Accounting			131 · CHECKI...	1,375.00	8,150.00
General Journal	2/4/2011	02041...		50.00 chg for ...			131 · CHECKI...	50.00	8,200.00
Check	3/1/2011	7207	VISIONS INC.	Accounting/Pr...			131 · CHECKI...	1,625.00	9,825.00
Check	4/1/2011	7263	VISIONS INC.	Accounting			131 · CHECKI...	1,900.00	11,725.00
Check	5/2/2011	7309	VISIONS INC.	Accounting			131 · CHECKI...	900.00	12,625.00
Check	6/1/2011	7356	VISIONS INC.	Accounting			131 · CHECKI...	1,500.00	14,125.00
Check	6/17/2011	7388	MCMURRAY & ASS...	Acct#200889/...			131 · CHECKI...	500.00	14,625.00
General Journal	6/30/2011	06301...		Accounting Pr...			171.5 · DEFER...	1,120.00	15,745.00
Check	7/7/2011	7415	VISIONS INC.	Accounting			131 · CHECKI...	1,120.00	16,865.00
Check	7/12/2011	7422	MCMURRAY & ASS...	Partial payme...			131 · CHECKI...	500.00	17,365.00
Check	8/1/2011	7450	VISIONS INC.	Prof. Fees/Ac...			131 · CHECKI...	940.00	18,305.00
Check	9/1/2011	7501	VISIONS INC.	Accounting			131 · CHECKI...	1,400.00	19,705.00
Check	9/20/2011	7535	MCMURRAY & ASS...	Bal owing: 11...			131 · CHECKI...	500.00	20,205.00
Check	10/3/2011	7555	VISIONS INC.	Accounting			131 · CHECKI...	1,400.00	21,605.00
Check	10/28/2011	7601	MCMURRAY & ASS...	Payment			131 · CHECKI...	500.00	22,105.00
Total 731.3 · ACCOUNTING								22,105.00	22,105.00
731.4 · OPERATIONS									
Check	9/3/2010	7000	TYLER RING	Operations/Pr...			131 · CHECKI...	1,350.00	1,350.00
General Journal	9/30/2010	09021...		Fee Operations			105.0 · CONS...	2,000.00	3,350.00
General Journal	9/30/2010	09301...		Professional ...			780.2 · INTER...	2,400.00	5,750.00
Check	10/1/2010	7007	TYLER RING	Operations			131 · CHECKI...	1,350.00	7,100.00
Check	10/1/2010	7008	BOBBY WINFREY	Misc. Exp			131 · CHECKI...	2,000.00	9,100.00
Check	10/1/2010	7009	RORY ROWAN	Operations			131 · CHECKI...	200.00	9,300.00
Check	11/1/2010	7019	BOBBY WINFREY	Operations/Bo...			131 · CHECKI...	2,000.00	11,300.00
Check	11/1/2010	7018	TYLER RING	Operations Pr...			131 · CHECKI...	1,350.00	12,650.00
Check	11/1/2010	7020	RORY ROWAN	Operations/10...			131 · CHECKI...	200.00	12,850.00
Check	12/1/2010	7063	TYLER RING	Operators Pro...			131 · CHECKI...	1,350.00	14,200.00
Check	12/1/2010	7064	RORY ROWAN	Operations			131 · CHECKI...	200.00	14,400.00
Check	12/1/2010	7065	BOBBY WINFREY	Operations			131 · CHECKI...	2,000.00	16,400.00
Check	1/3/2011	17115	TYLER RING	Operations			131 · CHECKI...	1,350.00	17,750.00
Check	1/3/2011	17116	BOBBY WINFREY	Operations			131 · CHECKI...	2,000.00	19,750.00
Check	1/3/2011	17117	RORY ROWAN	Operations			131 · CHECKI...	200.00	19,950.00
Check	2/1/2011	7166	RORY ROWAN	Operations/R...			131 · CHECKI...	200.00	20,150.00
Check	2/1/2011	7167	BOBBY WINFREY	Operations/Bo...			131 · CHECKI...	2,000.00	22,150.00
Check	2/1/2011	7168	TYLER RING	Operations			131 · CHECKI...	1,350.00	23,500.00
Check	3/1/2011	7204	TYLER RING	Professional ...			131 · CHECKI...	1,350.00	24,850.00
Check	3/1/2011	7205	BOBBY WINFREY	Operations/Pr...			131 · CHECKI...	2,000.00	26,850.00

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BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/1/2011	7206	RORY ROWAN	Operations/Pr...			131 · CHECKI...	200.00	27,050.00
Check	4/1/2011	7260	TYLER RING	Operations			131 · CHECKI...	1,350.00	28,400.00
Check	4/1/2011	7261	RORY ROWAN	Operations			131 · CHECKI...	200.00	28,600.00
Check	4/1/2011	7262	BOBBY WINFREY	Operations			131 · CHECKI...	2,000.00	30,600.00
Check	5/2/2011	7310	TYLER RING	Operations/Pr...			131 · CHECKI...	1,350.00	31,950.00
Check	5/2/2011	7311	RORY ROWAN	Operations/Pr...			131 · CHECKI...	200.00	32,150.00
Check	6/1/2011	7357	RORY ROWAN	Operations/Pr...			131 · CHECKI...	200.00	32,350.00
Check	6/1/2011	7358	TYLER RING	Operations/Pr...			131 · CHECKI...	1,350.00	33,700.00
General Journal	6/30/2011	06301...		Operations RR			171.5 · DEFER...	600.00	34,300.00
Check	7/5/2011	7406	RORY ROWAN	OPERATIONS			131 · CHECKI...	200.00	34,500.00
Check	7/5/2011	7407	TYLER RING	Operations			131 · CHECKI...	1,350.00	35,850.00
Check	8/1/2011	7451	TYLER RING	Operations			131 · CHECKI...	1,350.00	37,200.00
Check	8/1/2011	7452	RORY ROWAN	Operations			131 · CHECKI...	200.00	37,400.00
Check	9/1/2011	7502	RORY ROWAN	Professional ...			131 · CHECKI...	200.00	37,600.00
Check	9/1/2011	7503	TYLER RING	Operations/Pr...			131 · CHECKI...	1,350.00	38,950.00
Check	10/3/2011	7553	TYLER RING	Operations			131 · CHECKI...	1,350.00	40,300.00
Check	10/3/2011	7554	RORY ROWAN	Operations			131 · CHECKI...	200.00	40,500.00
Total 731.4 · OPERATIONS								40,500.00	40,500.00
731.5 · TAXES									
Check	11/12/2010	7042	BRADLEY,ARANT,...	LW Tax Audit...			131 · CHECKI...	318.75	318.75
Check	5/6/2011	7322	MCMURRAY & ASS...	Partial payme...			131 · CHECKI...	500.00	818.75
General Journal	6/30/2011	06301...		Taxes McMu...			171.5 · DEFER...	2,500.00	3,318.75
General Journal	8/31/2011	08312...		Taxes - Prof. ...			795.3 · TAXES...	500.00	3,818.75
Check	9/1/2011	7501	VISIONS INC.	Professional ...			131 · CHECKI...	420.00	4,238.75
Total 731.5 · TAXES								4,238.75	4,238.75
731.6 · TESTING									
General Journal	9/30/2010	09301...		Professional ...			780.2 · INTER...	2,305.55	2,305.55
Check	10/1/2010	7008	BOBBY WINFREY	Misc. Exp			131 · CHECKI...	2,000.00	4,305.55
General Journal	10/31/2010	10312...		Professinal F...			780.1 · INTER...	241.50	4,547.05
Check	11/1/2010	7019	BOBBY WINFREY	Testing/Bobb...			131 · CHECKI...	2,000.00	6,547.05
Check	12/1/2010	7065	BOBBY WINFREY	Testing			131 · CHECKI...	2,000.00	8,547.05
Check	12/21/2010	7102	TEST AMERICA LA...	Inv#49024757			131 · CHECKI...	156.19	8,703.24
Check	1/3/2011	17116	BOBBY WINFREY	Testing			131 · CHECKI...	2,000.00	10,703.24
Check	1/20/2011	7144	TEST AMERICA LA...	Test America/...			131 · CHECKI...	156.19	10,859.43
Check	1/20/2011	7147	MESSCO-USA, INC	Messco/Inv#5...			131 · CHECKI...	940.00	11,799.43
Check	2/1/2011	7167	BOBBY WINFREY	Testing			131 · CHECKI...	2,000.00	13,799.43
Check	2/9/2011	7193	TEST AMERICA LA...	Inv#49026986...			131 · CHECKI...	142.80	13,942.23
Check	3/1/2011	7205	BOBBY WINFREY	Professional ...			131 · CHECKI...	2,000.00	15,942.23
Check	3/15/2011	7236	TEST AMERICA LA...	Inv#49028546			131 · CHECKI...	142.80	16,085.03
Check	3/15/2011	7236	TEST AMERICA LA...	Inv# 49027990			131 · CHECKI...	178.50	16,263.53
Check	4/1/2011	7262	BOBBY WINFREY	testing			131 · CHECKI...	2,000.00	18,263.53
Check	4/12/2011	7283	TEST AMERICA LA...	Inv#49030436			131 · CHECKI...	116.03	18,379.56
Check	6/17/2011	7396	TEST AMERICA LA...	9097			131 · CHECKI...	178.50	18,558.06
Check	6/17/2011	7396	TEST AMERICA LA...	9434			131 · CHECKI...	84.00	18,642.06
Check	6/17/2011	7396	TEST AMERICA LA...	9435			131 · CHECKI...	84.00	18,726.06
Check	6/17/2011	7396	TEST AMERICA LA...	9436			131 · CHECKI...	84.00	18,810.06

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BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	6/30/2011	06301...		Testing/ Test ...			171.5 · DEFER...	546.00	19,356.06
Check	7/12/2011	7428	TEST AMERICA LA...	Inv#49040441			131 · CHECKI...	178.50	19,534.56
Check	7/19/2011	7443	TEST AMERICA LA...	Testing/4904...			131 · CHECKI...	367.50	19,902.06
Check	8/9/2011	7477	TEST AMERICA LA...	Test AM. #49...			131 · CHECKI...	178.50	20,080.56
Check	9/15/2011	7512	TEST AMERICA LA...	49044393			131 · CHECKI...	183.75	20,264.31
Check	9/15/2011	7512	TEST AMERICA LA...	49047101			131 · CHECKI...	126.00	20,390.31
Check	9/15/2011	7512	TEST AMERICA LA...	49047177			131 · CHECKI...	100.00	20,490.31
Check	9/15/2011	7512	TEST AMERICA LA...	49047361			131 · CHECKI...	26.25	20,516.56
Check	10/11/2011	7568	TEST AMERICA LA...	Inv#49048917			131 · CHECKI...	89.25	20,605.81
Check	10/11/2011	7568	TEST AMERICA LA...	Inv#49050303			131 · CHECKI...	285.60	20,891.41
Check	10/11/2011	7568	TEST AMERICA LA...	Inv#49051282			131 · CHECKI...	183.75	21,075.16
Check	10/18/2011	7588	TEST AMERICA LA...	Inv# 4905176...			131 · CHECKI...	285.00	21,360.16
Total 731.6 · TESTING								21,360.16	21,360.16
731.9 · OTHER									
Check	4/19/2011	7290	DYE,VAN MOL & L...	dvl/Tom Lawr...			131 · CHECKI...	585.00	585.00
General Journal	5/12/2011	03031...		To pay for Let...			131 · CHECKI...	200.00	785.00
Check	6/2/2011	7360	DYE,VAN MOL & L...	Inv#059203/s...			131 · CHECKI...	500.00	1,285.00
Check	6/17/2011	7385	DYE,VAN MOL & L...	Partial Payme...			131 · CHECKI...	500.00	1,785.00
General Journal	6/30/2011	06301...		Professional ...			105.0 · CONS...	-850.00	935.00
Check	7/12/2011	7419	DYE,VAN MOL & L...	Inv#059203 B...			131 · CHECKI...	482.90	1,417.90
Check	7/12/2011	7419	DYE,VAN MOL & L...	Inv#059356 P...			131 · CHECKI...	267.10	1,685.00
Check	9/20/2011	7528	DYE,VAN MOL & L...	Pd off Balance			131 · CHECKI...	610.40	2,295.40
Check	9/20/2011	7539	PAUL LEBOVITZ, L...	Research Gra...			131 · CHECKI...	540.00	2,835.40
General Journal	9/30/2011	09302...		Professional ...			731.8 · PROF ...	140.00	2,975.40
Total 731.9 · OTHER								2,975.40	2,975.40
731 · Professional Fees - Other									
General Journal	9/30/2010	09301...		Professional ...			780.2 · INTER...	7,780.11	7,780.11
Total 731 · Professional Fees - Other								7,780.11	7,780.11
Total 731 · Professional Fees								139,392.72	139,392.72
731.8 · PROF FEES-OTHER DVL									
General Journal	6/30/2011	06301...		Professional ...			171.5 · DEFER...	859.50	859.50
Check	9/1/2011	7501	VISIONS INC.	Professional ...			131 · CHECKI...	140.00	999.50
General Journal	9/30/2011	09302...		Put Fee Other...			731.9 · OTHER	-140.00	859.50
Check	10/18/2011	7581	DYE,VAN MOL & L...	Inv#060258/P...			131 · CHECKI...	1,092.00	1,951.50
Total 731.8 · PROF FEES-OTHER DVL								1,951.50	1,951.50

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
732 · CUSTOMER ACCOUNTING									
732.2 · ACCOUNTING & BOOKKEEPING									
Check	10/1/2010	7006	VISIONS INC.	Accounting & ...			131 · CHECKI...	250.00	250.00
Check	12/1/2010	7066	VISIONS INC.	Accounting & ...			131 · CHECKI...	250.00	500.00
Check	1/3/2011	17114	VISIONS INC.	Bookeeping			131 · CHECKI...	125.00	625.00
Check	2/1/2011	7169	VISIONS INC.	Accounting & ...			131 · CHECKI...	500.00	1,125.00
General Journal	2/8/2011	01311...		Accounting & ...			105.0 · CONS...	4,555.98	5,680.98
Check	6/1/2011	7356	VISIONS INC.	Accounting & ...			131 · CHECKI...	940.00	6,620.98
General Journal	6/30/2011	06301...		Accounting & ...			171.5 · DEFER...	700.00	7,320.98
General Journal	6/30/2011	06301...		Customer Acc...			270.1 · BEGINI...	6,335.70	13,656.68
General Journal	6/30/2011	06301...		Customer Acc...			736.1 · OPER...	-8,458.44	5,198.24
General Journal	7/31/2011	07312...		Acct. & Maint...			-SPLIT-	3,197.70	8,395.94
Check	8/1/2011	7450	VISIONS INC.	Accounting & ...			131 · CHECKI...	940.00	9,335.94
General Journal	8/31/2011	08312...		Acct. & Booke...			-SPLIT-	3,811.50	13,147.44
General Journal	9/30/2011	09302...		Accounting & ...			-SPLIT-	3,702.60	16,850.04
General Journal	10/31/2011	10312...		Accounting & ...			-SPLIT-	3,583.80	20,433.84
Total 732.2 · ACCOUNTING & BOOKKEEPING								20,433.84	20,433.84
732.4 · BAD DEBT EXPENSE									
General Journal	1/31/2011	01311...		Bad Debt Exp...			141.3 · A/R BU...	-320.51	-320.51
General Journal	1/31/2011	01132...		To provide for...			141.2 · RESE...	1,500.00	1,179.49
General Journal	5/31/2011	05311...		BAD DEBT E...			141.3 · A/R BU...	-56.51	1,122.98
General Journal	6/30/2011	06301...		To provide for...			141.2 · RESE...	9,102.36	10,225.34
General Journal	6/30/2011	06302...		Bad Debt Exp...			141.1 · ACCO...	-14,514.00	-4,288.66
Total 732.4 · BAD DEBT EXPENSE								-4,288.66	-4,288.66
Total 732 · CUSTOMER ACCOUNTING								16,145.18	16,145.18
732.11 · Billing & Collections HB & TS									
General Journal	9/30/2010	09011...		Billilng & Colle...			501.01 · RESI...	1,834.20	1,834.20
General Journal	10/30/2010	10301...		Billing & Colle...			501.1 · RESID...	1,674.66	3,508.86
General Journal	11/30/2010	11302...		Billing & Colle...			501.01 · RESI...	2,130.96	5,639.82
General Journal	12/1/2010	12011...		Billing & Conn...			501.01 · RESI...	0.00	5,639.82
General Journal	12/1/2010	12311...		Billing & Colle...			141.1 · ACCO...	1,673.43	7,313.25
General Journal	1/31/2011	01312...		Billing & Colle...			501.01 · RESI...	2,301.58	9,614.83
General Journal	2/28/2011	02012...		Billing & Colle...			501.01 · RESI...	2,030.84	11,645.67
General Journal	3/31/2011	03011...		Billing & Colle...			501.01 · RESI...	2,182.86	13,828.53
General Journal	4/30/2011	04011...		Billing & Colle...			501.01 · RESI...	1,621.62	15,450.15
General Journal	5/31/2011	05311...		BILLING & C...			501.01 · RESI...	0.00	15,450.15
General Journal	6/30/2011	06301...		BILLING & C...			501.01 · RESI...	0.00	15,450.15
General Journal	7/30/2011	07302...		Billing & Colle...			501.01 · RESI...	0.00	15,450.15
General Journal	7/30/2011	07302...		Billing & Colle...			501.01 · RESI...	0.00	15,450.15
General Journal	8/30/2011	08312...		Billing & Colle...			501.01 · RESI...	0.00	15,450.15
General Journal	8/31/2011	08312...		Billing & Colle...			501.01 · RESI...	0.00	15,450.15
General Journal	9/30/2011	09302...		Billing & Colle...			501.01 · RESI...	0.00	15,450.15
General Journal	10/31/2011	10312...		Billing & Colle...			501.01 · RESI...	0.00	15,450.15
Total 732.11 · Billing & Collections HB & TS								15,450.15	15,450.15

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
732.12 · Billing & Collections COF									
General Journal	9/30/2010	09011...		Billing & Colle...			501.01 · RESI...	3,003.87	3,003.87
General Journal	10/30/2010	10301...		Billing & Colle...			501.1 · RESID...	2,011.75	5,015.62
General Journal	11/30/2010	11302...		Billing & Colle...			501.01 · RESI...	3,692.52	8,708.14
General Journal	12/1/2010	12011...		Billing & Conn...			501.01 · RESI...	0.00	8,708.14
General Journal	12/1/2010	12311...		Billing & Colle...			141.1 · ACCO...	2,473.78	11,181.92
General Journal	1/31/2011	01312...		Billing & Colle...			501.01 · RESI...	1,870.63	13,052.55
General Journal	2/28/2011	02012...		Billing & Colle...			501.01 · RESI...	1,475.87	14,528.42
General Journal	3/31/2011	03011...		Billing & Colle...			501.01 · RESI...	1,475.87	16,004.29
General Journal	4/30/2011	04011...		Billing & Colle...			501.01 · RESI...	1,199.41	17,203.70
General Journal	5/31/2011	05311...		BILLING & C...			501.01 · RESI...	2,121.50	19,325.20
General Journal	6/30/2011	06301...		BILLING & C...			501.01 · RESI...	1,483.86	20,809.06
General Journal	7/30/2011	07302...		Billing & Colle...			501.01 · RESI...	0.00	20,809.06
General Journal	7/30/2011	07302...		Billing & Colle...			501.01 · RESI...	1,953.20	22,762.26
General Journal	8/30/2011	08312...		Billing & Colle...			501.01 · RESI...	0.00	22,762.26
General Journal	8/31/2011	08312...		Billing & Colle...			501.01 · RESI...	4,031.03	26,793.29
General Journal	9/30/2011	09302...		Billing & Colle...			501.01 · RESI...	3,249.94	30,043.23
General Journal	10/31/2011	10312...		Billing & Colle...			501.01 · RESI...	3,212.55	33,255.78
Total 732.12 · Billing & Collections COF								33,255.78	33,255.78
736 · OPERATIONS									
736.1 · OPERATION - WAGES									
Check	9/17/2010	7003	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	500.00	500.00
Check	9/24/2010	7004	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	500.00	1,000.00
Check	10/1/2010	7005	MARIO VASQUEZ	Operations- ...			131 · CHECKI...	500.00	1,500.00
Check	10/8/2010	7012	MARIO VASQUEZ	Operation - W...			131 · CHECKI...	500.00	2,000.00
Check	10/22/2010	7015	MARIO VASQUEZ	Operation - W...			131 · CHECKI...	500.00	2,500.00
Check	10/29/2010	7016	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	500.00	3,000.00
Check	11/5/2010	7030	MARIO VASQUEZ	Operations w...			131 · CHECKI...	449.00	3,449.00
Check	11/12/2010	7033	MARIO VASQUEZ	Wages - Oper...			131 · CHECKI...	449.00	3,898.00
Check	11/19/2010	7051	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	466.00	4,364.00
Check	11/24/2010	7053	MARIO VASQUEZ	operations/wa...			131 · CHECKI...	500.00	4,864.00
Check	12/8/2010	7088	MARIO VASQUEZ	Operations W...			131 · CHECKI...	500.00	5,364.00
Check	12/17/2010	7092	MARIO VASQUEZ	Operations-W...			131 · CHECKI...	483.00	5,847.00
Check	12/23/2010	7106	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	500.00	6,347.00
Check	12/30/2010	17113	MARIO VASQUEZ	Operations W...			131 · CHECKI...	568.50	6,915.50
Check	1/7/2011	7121	MARIO VASQUEZ	Wages		X	131 · CHECKI...	0.00	6,915.50
Check	1/7/2011	7122	MARIO VASQUEZ	Wages			131 · CHECKI...	483.50	7,399.00
Check	1/14/2011	7124	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	502.00	7,901.00
Check	1/21/2011	7141	MARIO VASQUEZ	Wages			131 · CHECKI...	500.50	8,401.50
Check	1/28/2011	7158	MARIO VASQUEZ	Wages			131 · CHECKI...	504.49	8,905.99
General Journal	2/8/2011	01311...		Operations LM			105.0 · CONS...	3,716.64	12,622.63
Check	2/11/2011	7175	MARIO VASQUEZ	Operations-W...			131 · CHECKI...	500.00	13,122.63
Check	2/18/2011	7197	MARIO VASQUEZ	M.Vasquez/O...			131 · CHECKI...	504.49	13,627.12
Check	2/25/2011	7202	MARIO VASQUEZ	Wages/Opera...			131 · CHECKI...	500.00	14,127.12
Check	3/4/2011	7210	MARIO VASQUEZ	Wages/Opera...			131 · CHECKI...	500.00	14,627.12
Check	3/11/2011	7217	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	15,127.12
Check	3/18/2011	7237	MARIO VASQUEZ	Wages Opera...			131 · CHECKI...	516.00	15,643.12

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/25/2011	7250	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	16,143.12
Check	4/1/2011	7257	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	502.00	16,645.12
Check	4/8/2011	7267	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	517.00	17,162.12
Check	4/15/2011	7282	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	469.00	17,631.12
Check	4/22/2011	7300	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	18,131.12
Check	4/29/2011	7303	MARIO VASQUEZ	Operations W...			131 · CHECKI...	498.00	18,629.12
Check	5/6/2011	7314	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	498.00	19,127.12
Check	5/13/2011	7330	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	498.70	19,625.82
Check	5/20/2011	7346	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	516.00	20,141.82
Check	5/25/2011	7352	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	20,641.82
Check	6/1/2011	7359	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	600.00	21,241.82
Check	6/10/2011	7365	MARIO VASQUEZ	Operatons/W...			131 · CHECKI...	500.00	21,741.82
Check	6/17/2011	7379	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	22,241.82
Check	6/24/2011	7398	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	483.00	22,724.82
General Journal	6/30/2011	06301...		Repairs & Mai...			270.1 · BEGINI...	2,916.00	25,640.82
General Journal	6/30/2011	06301...		To capitlize to...			-SPLIT-	-6,070.56	19,570.26
Check	7/1/2011	7405	MARIO VASQUEZ	OPERATION...			131 · CHECKI...	500.00	20,070.26
Check	7/8/2011	7408	MARIO VASQUEZ	Operations W...			131 · CHECKI...	500.00	20,570.26
Check	7/15/2011	7431	MARIO VASQUEZ	Wages/Opera...			131 · CHECKI...	500.00	21,070.26
Check	7/22/2011	7445	MARIO VASQUEZ	Wages/Opera...			131 · CHECKI...	550.00	21,620.26
Check	7/29/2011	7448	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	575.00	22,195.26
General Journal	7/31/2011	07312...		Operations			732.2 · ACCO...	1,152.00	23,347.26
Check	8/5/2011	7455	MARIO VASQUEZ	Wages			131 · CHECKI...	486.00	23,833.26
Check	8/12/2011	7480	MARIO VASQUEZ	Wages/Mario ...			131 · CHECKI...	520.00	24,353.26
Check	8/19/2011	7485	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	24,853.26
Check	8/26/2011	7491	MARIO VASQUEZ	Wages/Opera...			131 · CHECKI...	469.00	25,322.26
General Journal	8/31/2011	08312...		Operations W...			732.2 · ACCO...	1,044.00	26,366.26
Check	9/2/2011	7499	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	26,866.26
Check	9/9/2011	7509	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	27,366.26
Check	9/16/2011	7511	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	27,866.26
Check	9/21/2011	7547	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	28,366.26
Check	9/30/2011	7549	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	28,866.26
General Journal	9/30/2011	09302...		Operations/W...			732.2 · ACCO...	1,060.80	29,927.06
Check	10/7/2011	7557	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	30,427.06
Check	10/14/2011	7570	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	30,927.06
Check	10/21/2011	7591	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	31,427.06
Check	10/28/2011	7594	MARIO VASQUEZ	Operations/W...			131 · CHECKI...	500.00	31,927.06
General Journal	10/31/2011	10312...		Operations/W...			732.2 · ACCO...	1,060.80	32,987.86
Total 736.1 · OPERATION - WAGES								32,987.86	32,987.86

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
736.2 · REPAIRS & MAINTENANCE									
Check	9/3/2010	7000	TYLER RING	Repairs & Mai...			131 · CHECKI...	250.00	250.00
Check	9/17/2010	7003	MARIO VASQUEZ	Mario Vasque...			131 · CHECKI...	469.00	719.00
Check	9/24/2010	7004	MARIO VASQUEZ	9/15/10 = 9/2...			131 · CHECKI...	469.00	1,188.00
General Journal	9/30/2010	09301...		Repairs & Mai...			780.2 · INTER...	1,467.59	2,655.59
Check	10/1/2010	7005	MARIO VASQUEZ	Mario Vasque...			131 · CHECKI...	469.00	3,124.59
Check	10/1/2010	7007	TYLER RING	Operations/R...			131 · CHECKI...	250.00	3,374.59
Check	10/1/2010	7009	RORY ROWAN	Repairs & Mai...			131 · CHECKI...	400.00	3,774.59
Check	10/8/2010	7012	MARIO VASQUEZ	Maintenance ...			131 · CHECKI...	469.00	4,243.59
Check	10/15/2010	7013	MARIO VASQUEZ	Mario Vasque...			131 · CHECKI...	340.00	4,583.59
Check	10/22/2010	7015	MARIO VASQUEZ	Maintenance ...			131 · CHECKI...	469.00	5,052.59
Check	10/29/2010	7016	MARIO VASQUEZ	Mario Vasque...			131 · CHECKI...	469.00	5,521.59
General Journal	10/31/2010	10312...		Operations - ...			780.1 · INTER...	4,931.84	10,453.43
Check	11/1/2010	7018	TYLER RING	Repairs & Mai...			131 · CHECKI...	250.00	10,703.43
Check	11/1/2010	7020	RORY ROWAN	Repairs & Mai...			131 · CHECKI...	400.00	11,103.43
Check	11/5/2010	7030	MARIO VASQUEZ	Operations R ...			131 · CHECKI...	469.00	11,572.43
Check	11/12/2010	7033	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	469.00	12,041.43
Check	11/12/2010	7040	AMERICAN EXPRE...	Maintenance/...			131 · CHECKI...	154.04	12,195.47
Check	11/12/2010	7044	MESSCO-USA, INC	MESSCO/R ...			131 · CHECKI...	940.00	13,135.47
Check	11/19/2010	7051	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	469.00	13,604.47
Check	11/24/2010	7053	MARIO VASQUEZ	operations/ma...			131 · CHECKI...	469.00	14,073.47
Check	12/1/2010	7063	TYLER RING	Operations R ...			131 · CHECKI...	250.00	14,323.47
Check	12/1/2010	7064	RORY ROWAN	Repairs & Mai...			131 · CHECKI...	400.00	14,723.47
Check	12/8/2010	7088	MARIO VASQUEZ	Operations R ...			131 · CHECKI...	469.00	15,192.47
Check	12/14/2010	7094	AMERICAN EXPRE...	AUTO REPAI...			131 · CHECKI...	10.91	15,203.38
Check	12/17/2010	7092	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	469.00	15,672.38
Check	12/23/2010	7106	MARIO VASQUEZ	Operations R...			131 · CHECKI...	469.00	16,141.38
Check	12/30/2010	17113	MARIO VASQUEZ	Operations R ...			131 · CHECKI...	468.50	16,609.88
Check	1/3/2011	17115	TYLER RING	Repairs & Mai...			131 · CHECKI...	250.00	16,859.88
Check	1/3/2011	17117	RORY ROWAN	Repairs & Mai...			131 · CHECKI...	400.00	17,259.88
Check	1/4/2011	17118	KIRBY'S GARAGE	Mario's Truck ...			131 · CHECKI...	370.51	17,630.39
Check	1/4/2011	17119	MESSCO-USA, INC	Inv#5052/Mo ...			131 · CHECKI...	940.00	18,570.39
Check	1/7/2011	7121	MARIO VASQUEZ	R & M		X	131 · CHECKI...	0.00	18,570.39
Check	1/7/2011	7122	MARIO VASQUEZ	R & M			131 · CHECKI...	468.50	19,038.89
Check	1/12/2011	7125	TENNESSEE DEPT...	Accured Fed I...			131 · CHECKI...	850.00	19,888.89
Check	1/14/2011	7124	MARIO VASQUEZ	Operations-R...			131 · CHECKI...	467.00	20,355.89
Check	1/20/2011	7150	HAWKINS & ASSO...	Inv#0100441-IN			131 · CHECKI...	1,028.74	21,384.63
Check	1/20/2011	7151	HACH	Nutrient BFR ...			131 · CHECKI...	440.06	21,824.69
Check	1/20/2011	7151	HACH	Nitrogen,Am...			131 · CHECKI...	104.05	21,928.74
Check	1/21/2011	7141	MARIO VASQUEZ	R & M			131 · CHECKI...	468.50	22,397.24
Check	1/28/2011	7158	MARIO VASQUEZ	R & M			131 · CHECKI...	464.51	22,861.75
General Journal	1/31/2011	01122...		Operations R ...			240.1 · ADVA...	-9,378.65	13,483.10
Check	2/1/2011	7165	MESSCO-USA, INC	CHEMICALS/...			131 · CHECKI...	874.00	14,357.10
Check	2/1/2011	7166	RORY ROWAN	Maintenance ...			131 · CHECKI...	400.00	14,757.10
Check	2/1/2011	7168	TYLER RING	Maintenance ...			131 · CHECKI...	250.00	15,007.10
Check	2/4/2011	7171	MARIO VASQUEZ	Mario Vasque...			131 · CHECKI...	969.00	15,976.10
General Journal	2/8/2011	01311...		Repairs & Mai...			105.0 · CONS...	5,070.35	21,046.45
Check	2/9/2011	7183	HAWKINS & ASSO...	Inv#0100626/...			131 · CHECKI...	140.53	21,186.98

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BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	2/9/2011	7188	MESSCO-USA, INC	Inv#5073/Mon...			131 · CHECKI...	940.00	22,126.98
Check	2/11/2011	7175	MARIO VASQUEZ	Maintenance ...			131 · CHECKI...	469.00	22,595.98
Check	2/18/2011	7197	MARIO VASQUEZ	M. Vasquez/...			131 · CHECKI...	464.51	23,060.49
Check	2/25/2011	7202	MARIO VASQUEZ	M & R Operati...			131 · CHECKI...	469.00	23,529.49
Check	3/1/2011	7204	TYLER RING	Maintenance ...			131 · CHECKI...	250.00	23,779.49
Check	3/1/2011	7206	RORY ROWAN	Operations/R...			131 · CHECKI...	400.00	24,179.49
Check	3/4/2011	7210	MARIO VASQUEZ	M & R Operati...			131 · CHECKI...	469.00	24,648.49
Check	3/11/2011	7217	MARIO VASQUEZ	Operations/R ...			131 · CHECKI...	469.00	25,117.49
Check	3/14/2011	7223	MESSCO-USA, INC	Inv# 5083			131 · CHECKI...	940.00	26,057.49
Check	3/17/2011	7242	AMERICAN EXPRE...	Repairs & Mai...			131 · CHECKI...	123.62	26,181.11
Check	3/17/2011	7248	WELDING UNLIMIT...	Repairs & Mai...			131 · CHECKI...	394.67	26,575.78
Check	3/18/2011	7237	MARIO VASQUEZ	R & M Operati...			131 · CHECKI...	470.00	27,045.78
Check	3/25/2011	7250	MARIO VASQUEZ	Operations/R ...			131 · CHECKI...	469.00	27,514.78
General Journal	3/31/2011	03021...		Maintenance ...			711.1 · SLUD...	3,430.41	30,945.19
Check	4/1/2011	7257	MARIO VASQUEZ	Operations - ...			131 · CHECKI...	467.00	31,412.19
Check	4/1/2011	7260	TYLER RING	Maintenance ...			131 · CHECKI...	250.00	31,662.19
Check	4/1/2011	7261	RORY ROWAN	Operations M...			131 · CHECKI...	400.00	32,062.19
Check	4/5/2011	7265	HACH	HACH/Inv#71...			131 · CHECKI...	810.68	32,872.87
Check	4/8/2011	7267	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	469.00	33,341.87
Check	4/15/2011	7282	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	483.00	33,824.87
Check	4/19/2011	7288	AMERICAN EXPRE...	Repairs & Mai...			131 · CHECKI...	65.53	33,890.40
Check	4/19/2011	7293	MESSCO-USA, INC	Mo Service re...			131 · CHECKI...	940.00	34,830.40
Check	4/22/2011	7300	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	486.00	35,316.40
Check	4/29/2011	7303	MARIO VASQUEZ	Maintenance ...			131 · CHECKI...	369.00	35,685.40
Check	5/2/2011	7310	TYLER RING	Repairs and ...			131 · CHECKI...	250.00	35,935.40
Check	5/2/2011	7311	RORY ROWAN	Repairs & Mai...			131 · CHECKI...	400.00	36,335.40
Check	5/6/2011	7314	MARIO VASQUEZ	Maintenance ...			131 · CHECKI...	352.00	36,687.40
Check	5/6/2011	7318	BRENTWOOD RE...	Inv#59765			131 · CHECKI...	36.00	36,723.40
Check	5/6/2011	7318	BRENTWOOD RE...	Inv#59763			131 · CHECKI...	327.70	37,051.10
Check	5/13/2011	7330	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	470.30	37,521.40
Check	5/16/2011	7344	MESSCO-USA, INC	Inv#5103			131 · CHECKI...	940.00	38,461.40
Check	5/20/2011	7346	MARIO VASQUEZ	Maintenance ...			131 · CHECKI...	453.00	38,914.40
Check	5/25/2011	7352	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	469.00	39,383.40
Check	6/1/2011	7357	RORY ROWAN	Operations/R...			131 · CHECKI...	400.00	39,783.40
Check	6/1/2011	7358	TYLER RING	Operations/R...			131 · CHECKI...	250.00	40,033.40
Check	6/1/2011	7359	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	471.00	40,504.40
Check	6/10/2011	7365	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	469.00	40,973.40
Check	6/17/2011	7379	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	486.00	41,459.40
Check	6/23/2011	7403	MESSCO-USA, INC	Inv#5113 Dat...			131 · CHECKI...	940.00	42,399.40
Check	6/24/2011	7398	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	486.00	42,885.40
General Journal	6/30/2011	06301...		Repairs & Mai...			270.1 · BEGINI...	10,943.40	53,828.80
General Journal	6/30/2011	06301...		Repairs & Mai...			736.1 · OPER...	-10,239.60	43,589.20
General Journal	6/30/2011	06301...		Repairs & Mai...			105.0 · CONS...	-11,000.00	32,589.20
Check	7/1/2011	7405	MARIO VASQUEZ	OPERATION...			131 · CHECKI...	435.00	33,024.20
Check	7/5/2011	7406	RORY ROWAN	MAINTENAN...			131 · CHECKI...	400.00	33,424.20
Check	7/5/2011	7407	TYLER RING	Maintenance ...			131 · CHECKI...	250.00	33,674.20
Check	7/8/2011	7408	MARIO VASQUEZ	Maintenance ...			131 · CHECKI...	486.00	34,160.20
Check	7/15/2011	7431	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	469.00	34,629.20

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	7/18/2011	7441	MESSCO-USA, INC	Inv#5121			131 · CHECKI...	940.00	35,569.20
Check	7/22/2011	7445	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	487.00	36,056.20
Check	7/29/2011	7448	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	428.00	36,484.20
General Journal	7/31/2011	07312...		Repairs & Mai...			732.2 · ACCO...	2,613.60	39,097.80
Check	8/1/2011	7451	TYLER RING	Repairs & Mai...			131 · CHECKI...	250.00	39,347.80
Check	8/1/2011	7452	RORY ROWAN	Maintenance ...			131 · CHECKI...	400.00	39,747.80
Check	8/1/2011	7453	MESSCO-USA, INC	Inv#5127 Dat...			131 · CHECKI...	880.00	40,627.80
Check	8/5/2011	7455	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	500.00	41,127.80
Check	8/12/2011	7480	MARIO VASQUEZ	R & M Mario ...			131 · CHECKI...	500.00	41,627.80
Check	8/19/2011	7485	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	469.00	42,096.80
Check	8/19/2011	7487	MESSCO-USA, INC	Monthly service			131 · CHECKI...	940.00	43,036.80
Check	8/26/2011	7491	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	500.00	43,536.80
General Journal	8/31/2011	08312...		Repairs & Mai...			732.2 · ACCO...	2,930.40	46,467.20
Check	9/1/2011	7502	RORY ROWAN	Repairs & Mai...			131 · CHECKI...	400.00	46,867.20
Check	9/1/2011	7503	TYLER RING	Repairs & Mai...			131 · CHECKI...	250.00	47,117.20
Check	9/2/2011	7499	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	452.00	47,569.20
Check	9/9/2011	7509	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	503.00	48,072.20
Check	9/16/2011	7511	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	469.00	48,541.20
Check	9/20/2011	7536	MESSCO-USA, INC	Monthly Service			131 · CHECKI...	940.00	49,481.20
Check	9/21/2011	7547	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	452.00	49,933.20
Check	9/30/2011	7549	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	418.00	50,351.20
General Journal	9/30/2011	09302...		Repairs & Mai...			732.2 · ACCO...	3,340.80	53,692.00
Check	10/3/2011	7553	TYLER RING	Repairs & Mai...			131 · CHECKI...	250.00	53,942.00
Check	10/3/2011	7554	RORY ROWAN	Repairs & Mai...			131 · CHECKI...	400.00	54,342.00
Check	10/7/2011	7557	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	418.00	54,760.00
Check	10/14/2011	7570	MARIO VASQUEZ	Operations/M...			131 · CHECKI...	435.00	55,195.00
Check	10/18/2011	7582	K & S STEEL FABR...	Replace Seco...			131 · CHECKI...	1,083.39	56,278.39
Check	10/18/2011	7583	MESSCO-USA, INC	Inv# 5151			131 · CHECKI...	940.00	57,218.39
Check	10/21/2011	7591	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	452.00	57,670.39
Check	10/28/2011	7594	MARIO VASQUEZ	Operations/R...			131 · CHECKI...	452.00	58,122.39
General Journal	10/31/2011	10312...		Repairs & Mai...			732.2 · ACCO...	3,168.00	61,290.39
Total 736.2 · REPAIRS & MAINTENANCE								61,290.39	61,290.39
736.3 · MATERIALS & SUPPLIES R&M									
Check	11/2/2010	7024	LOWE'S BUSINES...	Supplies/R&M			131 · CHECKI...	214.74	214.74
Check	11/10/2010	7034	SOUTHERN SALE...	Balance Owin...			131 · CHECKI...	3,663.39	3,878.13
Check	11/11/2010	7087	BRENTWOOD RE...	Repairs for L...		X	131 · CHECKI...	0.00	3,878.13
Check	11/12/2010	7045	NORTH CENTRAL ...	Desiccant/indi...			131 · CHECKI...	49.70	3,927.83
Check	11/24/2010	7057	HACH	HACH/Inv 69...			131 · CHECKI...	61.54	3,989.37
Check	12/1/2010	7067	SPECTRUM EQUIP...	Inv#23251/Filt...			131 · CHECKI...	2,079.00	6,068.37
Check	12/6/2010	7077	LOWE'S BUSINES...	Lowes/materi...			131 · CHECKI...	162.29	6,230.66
Check	12/6/2010	7082	SOUTHERN SALE...	Inv#30866/Pa...			131 · CHECKI...	3,500.00	9,730.66
Check	12/7/2010	7037	BRENTWOOD RE...	INV#46509			131 · CHECKI...	67.17	9,797.83
Check	12/14/2010	7095	COOPERATIVE FI...	Fertilizer/Hydr...			131 · CHECKI...	109.25	9,907.08
Check	12/14/2010	7090	HOME DEPOT	Materials & S...			131 · CHECKI...	16.91	9,923.99
Check	12/21/2010	7105	HACH	Inv#7007015/...			131 · CHECKI...	377.56	10,301.55
Check	12/28/2010	17110	SOUTHERN SALE...	Acct: LYNN			131 · CHECKI...	6,000.00	16,301.55
Check	1/12/2011	7126	LOWE'S BUSINES...	LW Lowes			131 · CHECKI...	429.83	16,731.38

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BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/12/2011	7131	COOPERATIVE FI...	Inv#1436537/...			131 · CHECKI...	26.66	16,758.04
Check	1/12/2011	7131	COOPERATIVE FI...	Inv#1436537 ...			131 · CHECKI...	442.46	17,200.50
Check	1/12/2011	7132	HACH	Inv#7019220/...			131 · CHECKI...	288.37	17,488.87
Check	1/12/2011	7133	LABTRONX INC	Inv 12084728s			131 · CHECKI...	23.19	17,512.06
Check	1/18/2011	7140	HOME DEPOT	HD/TNC/#5531			131 · CHECKI...	15.23	17,527.29
Check	1/20/2011	7148	LABTRONX INC	Chart Paper/I...			131 · CHECKI...	117.04	17,644.33
Check	1/20/2011	7149	IDEX LABORATORI...	Inv#248117880			131 · CHECKI...	674.08	18,318.41
Check	1/20/2011	7151	HACH	Chlorine			131 · CHECKI...	99.80	18,418.21
Check	2/9/2011	7179	BRENTWOOD RE...	Inv# 57218/15...			131 · CHECKI...	131.66	18,549.87
Check	2/9/2011	7181	COOPERATIVE FI...	Co-OP/LIME			131 · CHECKI...	218.50	18,768.37
Check	2/9/2011	7182	HACH	Inv#7071149/...			131 · CHECKI...	143.81	18,912.18
Check	2/9/2011	7184	HOME DEPOT	5531/TNC			131 · CHECKI...	98.46	19,010.64
Check	2/9/2011	7185	LOWE'S BUSINES...	Lowes LW/04...			131 · CHECKI...	189.44	19,200.08
Check	2/9/2011	7186	MAURY FENCE CO...	180 Cottonwo...			131 · CHECKI...	850.00	20,050.08
Check	2/9/2011	7191	SPECTRUM EQUIP...	Inv#23282/Ph...			131 · CHECKI...	5,500.00	25,550.08
Check	2/9/2011	7191	SPECTRUM EQUIP...	Inv#23285/Filt...			131 · CHECKI...	1,648.00	27,198.08
Check	2/14/2011	7196	BRENTWOOD RE...	Inv#57312/TNC			131 · CHECKI...	81.07	27,279.15
Check	2/21/2011	7198	AMERICAN EXPRE...	ARS Material...			131 · CHECKI...	568.00	27,847.15
Check	3/3/2011	7216	VOLUNTEER UTILI...	Inv# 020384/...			131 · CHECKI...	202.26	28,049.41
Check	3/3/2011	7216	VOLUNTEER UTILI...	Inv# 020383/...			131 · CHECKI...	865.66	28,915.07
Check	3/9/2011	7218	HOME DEPOT	TNC HOME ...			131 · CHECKI...	148.02	29,063.09
Check	3/14/2011	7225	LOWE'S BUSINES...	Lowes Materials			131 · CHECKI...	130.14	29,193.23
Check	3/14/2011	7226	COOPERATIVE FI...	Hydrated Lime			131 · CHECKI...	491.63	29,684.86
Check	3/14/2011	7228	BRENTWOOD RE...	Inv# 57275			131 · CHECKI...	65.09	29,749.95
Check	3/14/2011	7228	BRENTWOOD RE...	Inv# 57225			131 · CHECKI...	207.02	29,956.97
Check	3/14/2011	7228	BRENTWOOD RE...	Inv# 58053			131 · CHECKI...	155.64	30,112.61
Check	3/14/2011	7230	HACH	Inv# 7094029			131 · CHECKI...	261.38	30,373.99
Check	3/14/2011	7230	HACH	Inv# 7089887			131 · CHECKI...	135.41	30,509.40
Check	3/14/2011	7230	HACH	Inv# 7097782			131 · CHECKI...	161.75	30,671.15
Check	3/17/2011	7244	NORTH CENTRAL ...	Inv#282111			131 · CHECKI...	47.30	30,718.45
Check	3/29/2011	7255	DISCOUNT PLUMB...	Balance Due f...			131 · CHECKI...	83.56	30,802.01
Check	3/29/2011	7256	GARY BENTLEY T...	Inv# 228TC			131 · CHECKI...	475.07	31,277.08
Check	3/30/2011	7258	SPECTRUM EQUIP...	Inv#23067 Da...			131 · CHECKI...	5,500.00	36,777.08
Check	4/12/2011	7271	HOME DEPOT	TNC Home D...			131 · CHECKI...	9.59	36,786.67
Check	4/12/2011	7277	HACH	Inv#7144356/...			131 · CHECKI...	88.68	36,875.35
Check	4/12/2011	7279	LOWE'S BUSINES...	Lowes/Materi...		X	131 · CHECKI...	0.00	36,875.35
Check	4/14/2011	7284	LOWE'S BUSINES...	Lowes supplies			131 · CHECKI...	162.69	37,038.04
Check	4/19/2011	7289	DISCOUNT PLUMB...	Inv#FC03144/...			131 · CHECKI...	1.25	37,039.29
Check	4/19/2011	7291	GRAINGER	Pump Sump ...			131 · CHECKI...	186.82	37,226.11
Check	4/19/2011	7292	HACH	Inv# 7158295/...			131 · CHECKI...	150.93	37,377.04
Check	4/19/2011	7292	HACH	Inv#7160325/...			131 · CHECKI...	169.71	37,546.75
Check	4/29/2011	7306	HACH	Inv#7166247/...			131 · CHECKI...	60.47	37,607.22
Check	4/29/2011	7306	HACH	Inv#7170380/...			131 · CHECKI...	406.34	38,013.56
Check	5/6/2011	7320	IDEX LABORATORI...	WP0201 GA...			131 · CHECKI...	396.12	38,409.68
Check	5/6/2011	7321	LOWE'S BUSINES...	Repairs & Mai...			131 · CHECKI...	25.00	38,434.68
Check	5/6/2011	7327	SOUTHERN SALE...	Inv#32202/W...			131 · CHECKI...	2,331.38	40,766.06
Check	5/6/2011	7328	TEST AMERICA LA...	Inv# 49032576			131 · CHECKI...	178.50	40,944.56
Check	5/13/2011	7337	COOPERATIVE FI...	Supplies Acct...			131 · CHECKI...	262.20	41,206.76

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/13/2011	7338	HACH	Inv#7199660/...			131 · CHECKI...	278.81	41,485.57
Check	5/13/2011	7340	NORTH CENTRAL ...	Inv#285802/5I...			131 · CHECKI...	82.85	41,568.42
Check	5/20/2011	7347	HOME DEPOT	Supplies BCUI			131 · CHECKI...	166.81	41,735.23
Check	6/2/2011	7363	HACH	Inv#7224281/...			131 · CHECKI...	135.38	41,870.61
Check	6/9/2011	7370	LOWE'S BUSINES...	#0481171			131 · CHECKI...	16.17	41,886.78
Check	6/17/2011	7384	COOPERATIVE FI...	Fertilizer/Bags			131 · CHECKI...	327.75	42,214.53
Check	6/17/2011	7387	LABTRONX INC	Inv#05275278s			131 · CHECKI...	16.04	42,230.57
Check	6/17/2011	7387	LABTRONX INC	Inv#05235263s			131 · CHECKI...	153.88	42,384.45
General Journal	6/30/2011	06301...		R & M Lowes			171.5 · DEFER...	120.89	42,505.34
Check	7/12/2011	7421	LOWE'S BUSINES...	#81171			131 · CHECKI...	120.89	42,626.23
Check	7/12/2011	7427	SOUTHERN SALE...	Invoice 32626...			131 · CHECKI...	2,444.50	45,070.73
Check	7/15/2011	7434	COOPERATIVE FI...	Inv#1009694/...			131 · CHECKI...	661.46	45,732.19
Check	7/18/2011	7436	HOME DEPOT	Home Depot/...			131 · CHECKI...	61.07	45,793.26
Check	8/9/2011	7469	LABTRONX INC	Inv#07085355...			131 · CHECKI...	189.43	45,982.69
Check	8/9/2011	7470	LOWE'S BUSINES...	Lowes/Materi...			131 · CHECKI...	21.74	46,004.43
Check	8/9/2011	7473	NORTH CENTRAL ...	Desiccant,Indi...			131 · CHECKI...	50.62	46,055.05
Check	8/9/2011	7476	SOUTHERN SALE...	Southern Sale...			131 · CHECKI...	210.00	46,265.05
Check	8/12/2011	7482	HOME DEPOT	TNC Bill/Hom...			131 · CHECKI...	110.05	46,375.10
Check	8/29/2011	7498	LABTRONX INC	Labtronix/AA0...			131 · CHECKI...	316.63	46,691.73
Check	9/7/2011	7510	HOME DEPOT	TNC Home D...			131 · CHECKI...	200.81	46,892.54
Check	9/20/2011	7527	COOPERATIVE FI...	Co-op/Fertilizer			131 · CHECKI...	393.30	47,285.84
Check	9/20/2011	7529	ERA A WATERS C...	Inv# 626915			131 · CHECKI...	227.05	47,512.89
Check	9/20/2011	7531	HACH	Inv#7389712			131 · CHECKI...	201.24	47,714.13
Check	9/20/2011	7531	HACH	Inv#7353184			131 · CHECKI...	254.68	47,968.81
Check	9/20/2011	7531	HACH	Inv#7361732			131 · CHECKI...	146.57	48,115.38
Check	9/20/2011	7532	IDEX LABORATORI...	Inv#253133589			131 · CHECKI...	587.77	48,703.15
Check	9/20/2011	7532	IDEX LABORATORI...	Inv#253133590			131 · CHECKI...	167.23	48,870.38
Check	9/20/2011	7533	LABTRONX INC	Inv#08045394s			131 · CHECKI...	304.26	49,174.64
Check	9/20/2011	7533	LABTRONX INC	Inv#AA0711031			131 · CHECKI...	316.83	49,491.47
Check	9/20/2011	7545	VOLUNTEER UTILI...	Sewer Repair ...			131 · CHECKI...	103.90	49,595.37
Check	10/11/2011	7561	IDEX LABORATORI...	204251			131 · CHECKI...	755.00	50,350.37
Check	10/11/2011	7562	HACH	Supplies			131 · CHECKI...	514.68	50,865.05
Check	10/11/2011	7563	LOWE'S BUSINES...	Materials & S...			131 · CHECKI...	496.81	51,361.86
Check	10/11/2011	7566	NORTH CENTRAL ...	Inv#293229			131 · CHECKI...	103.48	51,465.34
Check	10/14/2011	7574	HOME DEPOT	HD/TNC			131 · CHECKI...	179.85	51,645.19
Check	10/18/2011	7578	AMERICAN EXPRE...	Materials & S...			131 · CHECKI...	99.88	51,745.07
Total 736.3 · MATERIALS & SUPPLIES R&M								51,745.07	51,745.07
736.4 · TRANSPORTATION EXPENSE									
Check	9/3/2010	7000	TYLER RING	Transportatio...			131 · CHECKI...	250.00	250.00
Check	10/1/2010	7007	TYLER RING	Transportatio...			131 · CHECKI...	250.00	500.00
General Journal	10/31/2010	10312...		Operations - ...			780.1 · INTER...	275.96	775.96
Check	11/1/2010	7018	TYLER RING	Transportatio...			131 · CHECKI...	250.00	1,025.96
Check	11/12/2010	7040	AMERICAN EXPRE...	FUEL			131 · CHECKI...	352.94	1,378.90
Check	12/1/2010	7063	TYLER RING	Transportatio...			131 · CHECKI...	250.00	1,628.90
Check	12/14/2010	7094	AMERICAN EXPRE...	FUEL			131 · CHECKI...	309.31	1,938.21
Check	1/3/2011	17115	TYLER RING	Transportatio...			131 · CHECKI...	250.00	2,188.21
Check	1/20/2011	7156	AMERICAN EXPRE...	Fuel			131 · CHECKI...	284.85	2,473.06

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BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	2/1/2011	7168	TYLER RING	Transportatio...			131 · CHECKI...	250.00	2,723.06
Check	3/1/2011	7204	TYLER RING	Transportatio...			131 · CHECKI...	250.00	2,973.06
Check	3/17/2011	7242	AMERICAN EXPRE...	Fuel			131 · CHECKI...	237.53	3,210.59
General Journal	3/31/2011	03021...		Transportatio...			711.1 · SLUD...	268.43	3,479.02
Check	4/1/2011	7260	TYLER RING	Transportatio...			131 · CHECKI...	250.00	3,729.02
Check	4/19/2011	7288	AMERICAN EXPRE...	Fuel			131 · CHECKI...	406.99	4,136.01
Check	5/2/2011	7310	TYLER RING	Transportatio...			131 · CHECKI...	250.00	4,386.01
Check	6/1/2011	7358	TYLER RING	Transportatio...			131 · CHECKI...	250.00	4,636.01
Check	7/5/2011	7407	TYLER RING	Transportatio...			131 · CHECKI...	250.00	4,886.01
Check	8/1/2011	7451	TYLER RING	Transportatio...			131 · CHECKI...	250.00	5,136.01
Check	8/17/2011	7486	SCOTT DAVIS	Fuel/Reimbur...			131 · CHECKI...	9.24	5,145.25
Check	9/1/2011	7503	TYLER RING	Transportatio...			131 · CHECKI...	250.00	5,395.25
General Journal	9/30/2011	09302...		Transportatio...			711.1 · SLUD...	1,221.93	6,617.18
Check	10/3/2011	7553	TYLER RING	Transportatio...			131 · CHECKI...	250.00	6,867.18
Total 736.4 · TRANSPORTATION EXPENSE								6,867.18	6,867.18
Total 736 · OPERATIONS								152,890.50	152,890.50
740 · ADMINISTRATIVE									
740.1 · RENTS									
General Journal	11/30/2010	11302...		Rent Exp/To r...			236.4 · ACCU...	5,000.00	5,000.00
General Journal	12/1/2010	12311...		Rent Expense			236.4 · ACCU...	16,666.67	21,666.67
General Journal	1/31/2011	01052...		Rent Expense...			236.4 · ACCU...	1,666.67	23,333.34
General Journal	2/28/2011	02052...		Rent Expense...			236.4 · ACCU...	1,666.67	25,000.01
General Journal	3/31/2011	03031...		Rent Expense...			236.4 · ACCU...	-15,000.00	10,000.01
General Journal	5/31/2011	05311...		Rent Expense			236.4 · ACCU...	1,666.67	11,666.68
General Journal	6/30/2011	06301...		To accure Re...			236.4 · ACCU...	1,666.67	13,333.35
General Journal	6/30/2011	06301...		To record Re...			236.4 · ACCU...	3,333.32	16,666.67
General Journal	6/30/2011	06301...		Rent Expenses			105.0 · CONS...	-6,666.68	9,999.99
General Journal	7/30/2011	07302...		Rent Expense...			236.4 · ACCU...	1,666.67	11,666.66
General Journal	8/31/2011	08312...		Rent Expense...			236.4 · ACCU...	1,666.67	13,333.33
General Journal	9/30/2011	09302...		Rent Expense...			236.4 · ACCU...	1,666.67	15,000.00
General Journal	10/31/2011	10312...		Rent Exp./To ...			236.4 · ACCU...	1,666.67	16,666.67
Total 740.1 · RENTS								16,666.67	16,666.67
Total 740 · ADMINISTRATIVE								16,666.67	16,666.67
745.1 · REGULATORY EXPENSE									
General Journal	6/30/2011	06301...		Regulatory Ex...			171.5 · DEFER...	13,247.50	13,247.50
Check	8/4/2011	7456	TENNESSEE REG...	ID# 39/Regul...			131 · CHECKI...	2,529.00	15,776.50
Check	9/1/2011	7501	VISIONS INC.	Regulatory Ex...			131 · CHECKI...	420.00	16,196.50
Check	9/19/2011	7523	BRADLEY,ARANT,...	Regulatory Ex...			131 · CHECKI...	620.90	16,817.40
Check	10/3/2011	7555	VISIONS INC.	Regulatory Ex...			131 · CHECKI...	1,120.00	17,937.40
Total 745.1 · REGULATORY EXPENSE								17,937.40	17,937.40

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
745.2 · RATE CASE EXPENSE									
General Journal	6/30/2011	06301...		To balance co...			270.1 · BEGINI...	27,500.00	27,500.00
General Journal	7/31/2011	07302...		Rate Case Ex...			171.5 · DEFER...	1,600.00	29,100.00
General Journal	8/31/2011	08312...		Rate Case Ex...			171.5 · DEFER...	1,600.00	30,700.00
Total 745.2 · RATE CASE EXPENSE								30,700.00	30,700.00
750 · INSURANCE									
750.1 · INSURANCE - FACILITY									
General Journal	9/30/2010	09301...		Insurance - F...			780.2 · INTER...	196.10	196.10
General Journal	10/31/2010	10312...		Insurance - F...			780.1 · INTER...	1,732.00	1,928.10
Check	1/20/2011	7155	AUTO OWNERS IN...	Auto Owners/...			131 · CHECKI...	866.52	2,794.62
Check	4/28/2011	7305	AUTO OWNERS IN...	Tailored Prote...			131 · CHECKI...	759.86	3,554.48
General Journal	6/30/2011	06301...		Insurance Ex...			171.5 · DEFER...	1,151.68	4,706.16
Check	9/6/2011	7508	AUTO OWNERS IN...	Insurance Fac...			131 · CHECKI...	759.87	5,466.03
Check	10/28/2011	7604	AUTO OWNERS IN...	Ins. Facility			131 · CHECKI...	759.87	6,225.90
Total 750.1 · INSURANCE - FACILITY								6,225.90	6,225.90
750.2 · INSURANCE - VEHICLE									
General Journal	10/31/2010	10312...		Insurance - V...			780.1 · INTER...	708.00	708.00
Total 750.2 · INSURANCE - VEHICLE								708.00	708.00
750.3 · INSURANCE - GENERAL LIABILITY									
General Journal	10/31/2010	10312...		Insurance - G...			780.1 · INTER...	1,678.00	1,678.00
Check	4/28/2011	7305	AUTO OWNERS IN...	Commercial U...			131 · CHECKI...	314.52	1,992.52
Check	5/31/2011	7353	AUTO OWNERS IN...	Tailored Prote...			131 · CHECKI...	759.86	2,752.38
Check	6/23/2011	7401	AUTO OWNERS IN...	General Liability			131 · CHECKI...	314.53	3,066.91
Check	8/4/2011	7459	AUTO OWNERS IN...	General Liability			131 · CHECKI...	314.53	3,381.44
Check	9/6/2011	7508	AUTO OWNERS IN...	General Liability			131 · CHECKI...	314.53	3,695.97
Check	10/28/2011	7604	AUTO OWNERS IN...	General Liability			131 · CHECKI...	314.53	4,010.50
Total 750.3 · INSURANCE - GENERAL LIABILITY								4,010.50	4,010.50
750.4 · INSURANCE - WORKERS COMP									
General Journal	10/31/2010	10312...		Insurance - W...			780.1 · INTER...	536.00	536.00
Check	2/1/2011	7170	BB & T INSURANC...	Audit/Final/W...			131 · CHECKI...	32.00	568.00
Check	3/1/2011	7208	AUTO OWNERS IN...	Acct# 011996...			131 · CHECKI...	888.00	1,456.00
Check	3/29/2011	7253	BB & T INSURANC...	Acct#011996...		X	131 · CHECKI...	0.00	1,456.00
Check	3/29/2011	7254	AUTO OWNERS IN...	Auto Owners/...			131 · CHECKI...	72.30	1,528.30
Check	4/28/2011	7305	AUTO OWNERS IN...	Workers Comp			131 · CHECKI...	72.30	1,600.60
Check	5/31/2011	7353	AUTO OWNERS IN...	Workers Com...			131 · CHECKI...	72.31	1,672.91
Check	6/23/2011	7401	AUTO OWNERS IN...	WC			131 · CHECKI...	72.31	1,745.22
Check	8/4/2011	7459	AUTO OWNERS IN...	WC			131 · CHECKI...	72.31	1,817.53
Check	9/6/2011	7508	AUTO OWNERS IN...	WC			131 · CHECKI...	72.31	1,889.84
Check	10/28/2011	7604	AUTO OWNERS IN...	Workers Comp			131 · CHECKI...	72.31	1,962.15
Total 750.4 · INSURANCE - WORKERS COMP								1,962.15	1,962.15

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
750.5 · INSURANCE- OTHER									
General Journal	10/31/2010	10312...		Insurance - O...			780.1 · INTER...	2,512.25	2,512.25
Check	12/21/2010	7103	WEST COAST LIFE	Tyler Ring Lif...			131 · CHECKI...	196.10	2,708.35
Check	1/12/2011	7129	BANNER LIFE INS...	Policy#18016...			131 · CHECKI...	2,512.25	5,220.60
Check	3/29/2011	7254	AUTO OWNERS IN...	Service Chg			131 · CHECKI...	5.00	5,225.60
Check	4/1/2011	7264	WEST COAST LIFE	Pol#Z05037710			131 · CHECKI...	196.10	5,421.70
Check	4/12/2011	7273	BB & T INSURANC...	Directors & of...			131 · CHECKI...	1,497.00	6,918.70
Check	4/12/2011	7274	HARTFORD INSUR...	Flood Insuran...			131 · CHECKI...	895.00	7,813.70
Check	4/28/2011	7304	BANNER LIFE INS...	John's Life In...			131 · CHECKI...	2,512.25	10,325.95
Check	4/28/2011	7305	AUTO OWNERS IN...	FEE			131 · CHECKI...	5.00	10,330.95
Check	5/6/2011	7316	BB & T INSURANC...	Inv#3054441 ...			131 · CHECKI...	1,497.00	11,827.95
Check	5/31/2011	7353	AUTO OWNERS IN...	Commercial U...			131 · CHECKI...	314.52	12,142.47
Check	5/31/2011	7353	AUTO OWNERS IN...	Service Fee			131 · CHECKI...	5.00	12,147.47
Check	6/23/2011	7401	AUTO OWNERS IN...	Insurance Tail...			131 · CHECKI...	759.87	12,907.34
General Journal	6/30/2011	06301...		Ins/West Coast			171.5 · DEFER...	196.10	13,103.44
Check	7/7/2011	7409	WEST COAST LIFE	Life Ins. Tyler			131 · CHECKI...	196.10	13,299.54
Check	7/12/2011	7418	BANNER LIFE INS...	#180160931 (...			131 · CHECKI...	2,512.25	15,811.79
Check	8/4/2011	7459	AUTO OWNERS IN...	Ins. Other			131 · CHECKI...	759.87	16,571.66
Check	9/6/2011	7508	AUTO OWNERS IN...	Ins. Fee			131 · CHECKI...	5.00	16,576.66
Check	9/20/2011	7546	WEST COAST LIFE	Policy#Z0503...			131 · CHECKI...	196.10	16,772.76
Check	10/18/2011	7579	BANNER LIFE INS...	John Ring Ins...			131 · CHECKI...	2,512.25	19,285.01
Check	10/28/2011	7604	AUTO OWNERS IN...	Fee			131 · CHECKI...	5.00	19,290.01
Total 750.5 · INSURANCE- OTHER								19,290.01	19,290.01
750 · INSURANCE - Other									
Check	3/29/2011	7254	AUTO OWNERS IN...	Tailored Prote...			131 · CHECKI...	759.86	759.86
Check	3/29/2011	7254	AUTO OWNERS IN...	Commercial U...			131 · CHECKI...	314.52	1,074.38
Check	9/29/2011	7552	AUTO OWNERS IN...	011996663			131 · CHECKI...	1,151.71	2,226.09
Total 750 · INSURANCE - Other								2,226.09	2,226.09
Total 750 · INSURANCE								34,422.65	34,422.65
750.9 · INJURIES & DAMAGES									
General Journal	1/31/2011	01311...		To record I & ...			238.1 · RESE...	4,000.00	4,000.00
General Journal	1/31/2011	01062...		To provide for...			238.1 · RESE...	1,000.00	5,000.00
Check	2/9/2011	7190	SANI-TECH JETVA...	Inv#2257/Vide...			131 · CHECKI...	525.00	5,525.00
General Journal	2/28/2011	02062...		Injuries & Da...			750.9 · INJURI...	1,000.00	6,525.00
General Journal	2/28/2011	02062...		reserved for I...			750.9 · INJURI...	-1,000.00	5,525.00
General Journal	5/31/2011	05311...		Injuries & Da...			238.1 · RESE...	1,000.00	6,525.00
General Journal	6/30/2011	06301...		To provide for...			238.1 · RESE...	1,000.00	7,525.00
General Journal	6/30/2011	06301...		To raise I & D...			238.1 · RESE...	3,000.00	10,525.00
Total 750.9 · INJURIES & DAMAGES								10,525.00	10,525.00

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
760 · DEPRECIATION									
760.1 · DEPRECIATION EXPENSE									
General Journal	9/30/2010	09051...		To record mo...			-SPLIT-	27,250.00	27,250.00
General Journal	10/30/2010	10301...		Depreciation ...			-SPLIT-	27,250.00	54,500.00
General Journal	12/1/2010	12311...		Depreciation ...			-SPLIT-	14,852.00	69,352.00
General Journal	1/31/2011	01042...		Depreciation ...			-SPLIT-	17,338.00	86,690.00
General Journal	2/28/2011	02042...		Depreciation ...			-SPLIT-	17,338.00	104,028.00
General Journal	5/31/2011	05311...		Depreciation ...			-SPLIT-	17,338.00	121,366.00
General Journal	6/30/2011	06301...		Record Depre...			-SPLIT-	17,338.00	138,704.00
General Journal	6/30/2011	06301...		To balance ou...			-SPLIT-	34,678.00	173,382.00
General Journal	7/30/2011	07302...		Depreciation ...			-SPLIT-	17,338.00	190,720.00
General Journal	8/31/2011	08312...		Depreciation ...			-SPLIT-	17,338.00	208,058.00
General Journal	9/30/2011	09302...		Depreciation ...			-SPLIT-	17,338.00	225,396.00
General Journal	10/31/2011	10312...		Depreciation ...			-SPLIT-	17,338.00	242,734.00
Total 760.1 · DEPRECIATION EXPENSE								242,734.00	242,734.00
Total 760 · DEPRECIATION								242,734.00	242,734.00
775 · MISC. EXPENSE									
775.1 · MISC EXPENSE - DUES									
General Journal	9/30/2010	09301...		Misc. Dues			780.2 · INTER...	740.00	740.00
Check	11/12/2010	7040	AMERICAN EXPRE...	AM Ex Fee			131 · CHECKI...	150.00	890.00
Check	12/20/2010	7097	TREAURER STATE...	ID 4708/Rene...			131 · CHECKI...	60.00	950.00
Check	12/22/2010	7107	TREAURER STATE...	ID# 3248 TR/...			131 · CHECKI...	60.00	1,010.00
Check	2/22/2011	7201	TENNESSEE SEC...	Annual Report...			131 · CHECKI...	20.00	1,030.00
Check	4/19/2011	7288	AMERICAN EXPRE...	Fee for intere...			131 · CHECKI...	5.24	1,035.24
Check	4/19/2011	7288	AMERICAN EXPRE...	Credit for 5% ...			131 · CHECKI...	-1.24	1,034.00
Check	6/10/2011	7374	GCA SERVICES G...	Use of School...			131 · CHECKI...	150.00	1,184.00
Check	9/1/2011	7504	TAUD	2011 CRAM ...			131 · CHECKI...	220.00	1,404.00
Check	9/1/2011	7505	TN DEPT OF ENVI...	Cert of Comp...			131 · CHECKI...	100.00	1,504.00
General Journal	9/30/2011	09302...		Misc Expense...			501.63 · OTHE...	344.40	1,848.40
Total 775.1 · MISC EXPENSE - DUES								1,848.40	1,848.40
775.2 · MISC EXPENSE - OTHER									
General Journal	9/30/2010	09301...		Misc. Other			780.2 · INTER...	605.09	605.09
General Journal	10/31/2010	10312...		MISC. Exp - ...			780.1 · INTER...	691.25	1,296.34
Check	11/12/2010	7040	AMERICAN EXPRE...	Business Food			131 · CHECKI...	85.56	1,381.90
Check	11/12/2010	7047	TEST AMERICA LA...	Inv#49020671			131 · CHECKI...	156.19	1,538.09
Check	11/12/2010	7047	TEST AMERICA LA...	Inv#49020686			131 · CHECKI...	156.19	1,694.28
Check	12/14/2010	7094	AMERICAN EXPRE...	MEALS			131 · CHECKI...	79.02	1,773.30
Check	12/28/2010	17111	TEST AMERICA LA...	Inv#49024764			131 · CHECKI...	89.25	1,862.55
Check	1/20/2011	7156	AMERICAN EXPRE...	Meals			131 · CHECKI...	61.66	1,924.21
Check	1/26/2011	7160	WILLIAMSON COU...	Tags for Tyler...			131 · CHECKI...	49.75	1,973.96
Check	1/26/2011	7161	CITY OF MT. JULIET	TR Violation i...			131 · CHECKI...	50.00	2,023.96
Check	3/14/2011	7235	TENNESSEE SEC...	Tenn Annual ...			131 · CHECKI...	40.00	2,063.96
Check	3/17/2011	7242	AMERICAN EXPRE...	Interest on A...			131 · CHECKI...	11.61	2,075.57
Check	6/17/2011	7381	AMERICAN EXPRE...	Meals			131 · CHECKI...	65.67	2,141.24
Check	6/23/2011	7399	STATE OF TN DEP...	Recert for 201...			131 · CHECKI...	150.00	2,291.24

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	6/30/2011	06301...		Misc Exp. Other			795 · TAXES	-331.00	1,960.24
Check	7/18/2011	7438	AMERICAN EXPRE...	Fuel,Meals,M...			131 · CHECKI...	720.29	2,680.53
Check	8/26/2011	7492	SCOTT DAVIS	Cash tickets/...			131 · CHECKI...	21.74	2,702.27
Check	8/26/2011	7494	AMERICAN EXPRE...	Expenses			131 · CHECKI...	378.67	3,080.94
General Journal	8/31/2011	08312...		Misc Exp./Po...			501.63 · OTHE...	5.00	3,085.94
Check	10/11/2011	7569	WASTE MANAGEM...	Waste MGT			131 · CHECKI...	3,570.78	6,656.72
Check	10/18/2011	7578	AMERICAN EXPRE...	Fuel			131 · CHECKI...	375.57	7,032.29
Total 775.2 · MISC EXPENSE - OTHER								7,032.29	7,032.29
775 · MISC. EXPENSE - Other									
Check	9/3/2010	7001	TREAURER STATE...	Scott Davis/A...			131 · CHECKI...	100.00	100.00
Check	9/3/2010	7002	TREAURER STATE...	App Fee/Mari...			131 · CHECKI...	100.00	200.00
General Journal	9/30/2010	09021...		Misc Expenses			105.0 · CONS...	-2,950.00	-2,750.00
Check	10/5/2010	7011	THE SIGN CENTER	Sign Center			131 · CHECKI...	81.94	-2,668.06
Check	12/1/2010	7067	SPECTRUM EQUIP...	Inv#23252/1st...			131 · CHECKI...	5,500.00	2,831.94
Check	12/3/2010	7068	MARIO VASQUEZ	Repairs & Mai...			131 · CHECKI...	1,071.00	3,902.94
Check	12/6/2010	7085	TREAURER STATE...	Cust ID 3312...			131 · CHECKI...	1,730.00	5,632.94
Check	12/15/2010	7091	TENNESSEE COM...	Tenn. Comme...			131 · CHECKI...	1,500.00	7,132.94
Check	1/13/2011	7138	COMCAST	Comcast @ P...			131 · CHECKI...	215.31	7,348.25
Check	1/17/2011	7139	SPECTRUM EQUIP...	Rental 30 yd/...			131 · CHECKI...	5,500.00	12,848.25
Check	2/9/2011	7180	COMCAST	Comcast/Sew...			131 · CHECKI...	70.47	12,918.72
Check	2/9/2011	7192	TENNESSEE COM...	Principal			131 · CHECKI...	4,417.70	17,336.42
Check	2/9/2011	7192	TENNESSEE COM...	Interest			131 · CHECKI...	6,763.11	24,099.53
Check	2/9/2011	7194	VULCAN MATERIA...	Inv#419886/1...			131 · CHECKI...	629.41	24,728.94
Check	2/21/2011	7198	AMERICAN EXPRE...	Fuel			131 · CHECKI...	268.43	24,997.37
Check	3/14/2011	7227	COMCAST	Comcast			131 · CHECKI...	66.47	25,063.84
General Journal	3/31/2011	03021...		Transportatio...			711.1 · SLUD...	-27,813.84	-2,750.00
Check	4/6/2011	7266	DEFINITIVE WELL...	Vaccines for ...			131 · CHECKI...	260.00	-2,490.00
Check	4/12/2011	7276	COMCAST	Acct# 32007 ...			131 · CHECKI...	66.37	-2,423.63
Check	4/19/2011	7288	AMERICAN EXPRE...	Meals			131 · CHECKI...	70.40	-2,353.23
Check	4/19/2011	7298	TEST AMERICA LA...	Inv#49030746			131 · CHECKI...	142.80	-2,210.43
Check	4/19/2011	7298	TEST AMERICA LA...	Inv#49031900			131 · CHECKI...	142.80	-2,067.63
Check	5/13/2011	7334	AMERICAN EXPRE...	Fuel			131 · CHECKI...	341.60	-1,726.03
Check	5/13/2011	7336	COMCAST	Comcast Acct...			131 · CHECKI...	66.38	-1,659.65
Check	6/2/2011	7364	TEST AMERICA LA...	Inv#49035692			131 · CHECKI...	178.50	-1,481.15
Check	6/9/2011	7368	COMCAST	Comcast for ...			131 · CHECKI...	66.38	-1,414.77
Check	6/14/2011	7377	TEST AMERICA LA...	Inv#49037080			131 · CHECKI...	116.03	-1,298.74
Check	6/14/2011	7378	USA BLUE BOOK	Inv#387881 U...			131 · CHECKI...	62.37	-1,236.37
Check	6/17/2011	7381	AMERICAN EXPRE...	Fuel			131 · CHECKI...	365.02	-871.35
Check	7/15/2011	7435	COMCAST	Acct#32007 5...			131 · CHECKI...	66.38	-804.97
Check	8/1/2011	7454	COMCAST	Acct#32007 5...			131 · CHECKI...	72.38	-732.59
Check	9/15/2011	7514	WASTE MANAGEM...	Waste MGT.			131 · CHECKI...	1,764.93	1,032.34
Check	9/15/2011	7515	AMERICAN EXPRE...	Fuel, Office S...			131 · CHECKI...	1,221.93	2,254.27
Check	9/15/2011	7517	COMCAST	comcast			131 · CHECKI...	66.38	2,320.65
General Journal	9/30/2011	09302...		Misc Expense...			711.1 · SLUD...	-6,934.49	-4,613.84

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/14/2011	7575	COMCAST	#32007 5555...			131 · CHECKI...	66.37	-4,547.47
General Journal	10/31/2011	10312...		Misc Expense...			105.0 · CONS...	3,881.25	-666.22
Total 775 · MISC. EXPENSE - Other								-666.22	-666.22
Total 775 · MISC. EXPENSE								8,214.47	8,214.47
780 · INTEREST EXPENSE									
780.1 · INTEREST EXP - SHORT TERM DEBT									
General Journal	9/30/2010	09301...		Inter. Exp - S...			780.2 · INTER...	1,395.66	1,395.66
General Journal	10/31/2010	10312...		Int Exp - Shor...			-SPLIT-	1,350.64	2,746.30
Check	11/12/2010	7039	TENNESSEE COM...	Interest Exp/ST			131 · CHECKI...	1,395.67	4,141.97
Check	12/6/2010	7083	TENNESSEE COM...	Interest due o...			131 · CHECKI...	1,350.64	5,492.61
Check	1/12/2011	7136	TENNESSEE COM...	Interest Expe...			131 · CHECKI...	8,412.84	13,905.45
Check	1/12/2011	7137	TENNESSEE COM...	Loan#12307			131 · CHECKI...	1,395.66	15,301.11
Check	2/22/2011	7200	TENNESSEE COM...	Interest/Short ...			131 · CHECKI...	1,395.67	16,696.78
Check	3/17/2011	7238	TENNESSEE COM...	Int expense o...			131 · CHECKI...	1,260.60	17,957.38
Check	3/17/2011	7239	TENNESSEE COM...	Interest on Lo...			131 · CHECKI...	6,735.01	24,692.39
General Journal	3/31/2011	03021...		Interest Expe...			711.1 · SLUD...	1,500.00	26,192.39
Check	4/25/2011	7302	TENNESSEE COM...	Interest Paym...			131 · CHECKI...	1,395.67	27,588.06
Check	5/23/2011	7349	TENNESSEE COM...	Interest on ST...			131 · CHECKI...	1,350.64	28,938.70
Check	6/17/2011	7394	TENNESSEE COM...	Interest on ST...			131 · CHECKI...	1,395.67	30,334.37
General Journal	6/30/2011	06301...		Interest Exp. ...			270.1 · BEGINI...	-16,647.85	13,686.52
Check	7/12/2011	7430	TENNESSEE COM...	Loan #12307/...			131 · CHECKI...	1,350.64	15,037.16
Check	8/9/2011	7478	TENNESSEE COM...	Interest Pay L...			131 · CHECKI...	1,395.66	16,432.82
Check	9/20/2011	7542	TENNESSEE COM...	Interest Expe...			131 · CHECKI...	1,395.67	17,828.49
Check	10/18/2011	7587	TENNESSEE COM...	Interest Loan ...			131 · CHECKI...	1,350.64	19,179.13
Total 780.1 · INTEREST EXP - SHORT TERM DEBT								19,179.13	19,179.13
780.2 · INTEREST EXP - LONG TERM DEBT									
General Journal	9/7/2010	09301...		Interest Exp. ...			233.1 · ACCU...	-4,000.00	-4,000.00
General Journal	9/30/2010	09301...		Int Exp - Long...			-SPLIT-	7,118.95	3,118.95
General Journal	10/30/2010	10301...		Interest Expe...			233.1 · ACCU...	-4,000.00	-881.05
General Journal	10/30/2010	10301...		Interest Expe...			233.1 · ACCU...	16,000.00	15,118.95
General Journal	10/31/2010	10312...		Int Exp - Long...			780.1 · INTER...	5,917.48	21,036.43
Check	11/12/2010	7038	TENNESSEE COM...	LT Dept/Interest			131 · CHECKI...	6,601.02	27,637.45
General Journal	11/30/2010	11302...		Interest Expe...			233.1 · ACCU...	4,000.00	31,637.45
General Journal	11/30/2010	11302...	BERRYS CHAPEL	Interest Expe...			231.9 · Accoun...	-7,277.39	24,360.06
General Journal	12/1/2010	12311...		Interest Expe...			233.1 · ACCU...	4,000.00	28,360.06
Check	12/6/2010	7084	TENNESSEE COM...	Interest pd to...			131 · CHECKI...	7,043.89	35,403.95
General Journal	1/31/2011	01032...		Interest Expe...			233.1 · ACCU...	4,000.00	39,403.95
General Journal	2/28/2011	02032...		INTEREST e...			233.1 · ACCU...	4,000.00	43,403.95
General Journal	3/31/2011	03021...		Interest Expe...			711.1 · SLUD...	6,763.11	50,167.06
Check	4/25/2011	7301	TENNESSEE COM...	Interest Paid			131 · CHECKI...	6,020.50	56,187.56
Check	5/23/2011	7348	TENNESSEE COM...	Interest			131 · CHECKI...	3,928.86	60,116.42
Check	6/17/2011	7395	TENNESSEE COM...	Interest Pay			131 · CHECKI...	4,602.57	64,718.99
General Journal	6/30/2011	06301...		Record int. for...			233.1 · ACCU...	4,000.00	68,718.99
General Journal	6/30/2011	06301...		Int. Exp. Long...			270.1 · BEGINI...	3,936.71	72,655.70
Check	7/12/2011	7429	TENNESSEE COM...	Interest expen...			131 · CHECKI...	5,041.11	77,696.81

BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	7/30/2011	07302...		Interest Expe...			233.1 · ACCU...	4,000.00	81,696.81
Check	8/9/2011	7479	TENNESSEE COM...	Loan#12308/I...			131 · CHECKI...	6,837.30	88,534.11
General Journal	8/31/2011	08312...		Int. Exp./Long...			233.1 · ACCU...	4,000.00	92,534.11
Check	9/20/2011	7543	TENNESSEE COM...	Interest			131 · CHECKI...	7,713.33	100,247.44
General Journal	9/30/2011	09302...		Interest Expe...			233.1 · ACCU...	4,000.00	104,247.44
General Journal	9/30/2011	09302...		Interest Expe...			250.1 · LONG ...	1,360.32	105,607.76
Check	10/18/2011	7586	TENNESSEE COM...	Interest			131 · CHECKI...	4,983.41	110,591.17
General Journal	10/31/2011	10312...		Interest Expe...			233.1 · ACCU...	4,000.00	114,591.17
Total 780.2 · INTEREST EXP - LONG TERM DEBT								114,591.17	114,591.17
780.3 · INTEREST EXP - OTHER									
General Journal	9/30/2010	09301...		Int Exp - Other			780.2 · INTER...	214.62	214.62
General Journal	10/31/2010	10312...		Int Exp - Other			780.1 · INTER...	211.32	425.94
Check	11/2/2010	7022	BB & T ITEM PROC...	Interest Paym...			131 · CHECKI...	144.96	570.90
Check	12/6/2010	7072	BB & T ITEM PROC...	Interest Pd			131 · CHECKI...	185.68	756.58
Check	1/12/2011	7130	BB & T ITEM PROC...	Interest			131 · CHECKI...	206.85	963.43
Check	2/3/2011	7172	BB & T ITEM PROC...	Interest			131 · CHECKI...	239.29	1,202.72
Check	3/3/2011	7214	BB & T ITEM PROC...	Interest to Tru...			131 · CHECKI...	117.73	1,320.45
Check	4/12/2011	7275	BB & T ITEM PROC...	Interest Paym...			131 · CHECKI...	161.51	1,481.96
Check	5/6/2011	7315	BB & T ITEM PROC...	Interest			131 · CHECKI...	220.67	1,702.63
Check	6/9/2011	7367	BB & T ITEM PROC...	Interest			131 · CHECKI...	144.53	1,847.16
Check	7/7/2011	7412	BB & T ITEM PROC...	Interest			131 · CHECKI...	179.71	2,026.87
Check	8/9/2011	7464	BB & T ITEM PROC...	Interest			131 · CHECKI...	149.49	2,176.36
Check	9/19/2011	7521	BB & T ITEM PROC...	Interest			131 · CHECKI...	162.02	2,338.38
Check	10/7/2011	7559	BB & T INSURANC...	Interest Auto ...			131 · CHECKI...	209.78	2,548.16
Check	10/28/2011	7597	BB & T ITEM PROC...	Interest on Tr...			131 · CHECKI...	115.35	2,663.51
Total 780.3 · INTEREST EXP - OTHER								2,663.51	2,663.51
780 · INTEREST EXPENSE - Other									
General Journal	5/31/2011	05311...		Interest Expe...			233.1 · ACCU...	4,000.00	4,000.00
General Journal	6/30/2011	06301...		Interest Expe...			233.1 · ACCU...	-20,000.00	-16,000.00
General Journal	6/30/2011	06301...		Int. Expense			270.1 · BEGINI...	56,000.00	40,000.00
Check	10/18/2011	7578	AMERICAN EXPRE...	Interest Fee			131 · CHECKI...	10.92	40,010.92
Total 780 · INTEREST EXPENSE - Other								40,010.92	40,010.92
Total 780 · INTEREST EXPENSE								176,444.73	176,444.73
790 · TAXES OTHER THAN INCOME TAXES									
790.1 · TAXES - PROPERTY									
General Journal	9/8/2010	09301...		Taxes - Prope...			236.3 · ACCU...	-1,500.00	-1,500.00
General Journal	10/30/2010	10301...		Taxes Property			236.3 · ACCU...	-1,500.00	-3,000.00
General Journal	10/30/2010	10301...		Property Taxe...			-SPLIT-	6,000.00	3,000.00
General Journal	11/30/2010	11302...		Taxes Propert...			-SPLIT-	1,500.00	4,500.00
General Journal	12/1/2010	12311...		To record taxe...			-SPLIT-	1,500.00	6,000.00
General Journal	1/31/2011	01022...		Property Taxes			-SPLIT-	1,500.00	7,500.00
General Journal	2/28/2011	02022...		Property Taxe...			-SPLIT-	1,500.00	9,000.00
General Journal	5/31/2011	05311...		PROPERTY ...			-SPLIT-	1,500.00	10,500.00
General Journal	6/30/2011	06301...		To accure tax...			-SPLIT-	1,500.00	12,000.00

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	7/30/2011	07302...		Property Taxes			-SPLIT-	1,500.00	13,500.00
General Journal	8/31/2011	08312...		/to accure tax...			-SPLIT-	1,500.00	15,000.00
General Journal	8/31/2011	08312...		Taxes-Propert...			236.2 · ACCU...	1,750.00	16,750.00
General Journal	9/30/2011	09302...		Taxes Proper...			-SPLIT-	1,750.00	18,500.00
General Journal	10/31/2011	10312...		Taxes - Prope...			-SPLIT-	3,500.00	22,000.00
Total 790.1 · TAXES - PROPERTY								22,000.00	22,000.00
790.2 · TAXES - FRANCHISE									
General Journal	9/8/2010	09301...		Taxes - Franc...			236.3 · ACCU...	-250.00	-250.00
General Journal	10/30/2010	10301...		Taxes Franchi...			236.3 · ACCU...	-250.00	-500.00
General Journal	10/30/2010	10301...		Taxes - Franc...			790.1 · TAXES...	1,000.00	500.00
General Journal	11/30/2010	11302...		Taxes Franchi...			790.1 · TAXES...	250.00	750.00
General Journal	12/1/2010	12311...		Taxes Franchi...			790.1 · TAXES...	250.00	1,000.00
General Journal	1/31/2011	01022...		Franchise Tax...			790.1 · TAXES...	250.00	1,250.00
General Journal	2/28/2011	02022...		Franchise Tax...			790.1 · TAXES...	250.00	1,500.00
General Journal	5/31/2011	05311...		Franchise Tax...			790.1 · TAXES...	250.00	1,750.00
General Journal	6/30/2011	06301...		Taxes Franchi...			790.1 · TAXES...	250.00	2,000.00
General Journal	6/30/2011	06301...		To correct po...			236.1 · ACCU...	100.00	2,100.00
General Journal	6/30/2011	06301...		To accure Fra...			236.2 · ACCU...	8,000.00	10,100.00
General Journal	7/30/2011	07302...		Franchise Tax...			790.1 · TAXES...	250.00	10,350.00
General Journal	7/31/2011	07312...		Taxes Franchi...			236.2 · ACCU...	1,100.00	11,450.00
General Journal	8/31/2011	08312...		Taxes/Franchi...			790.1 · TAXES...	250.00	11,700.00
General Journal	8/31/2011	08312...		Taxes - Franc...			236.2 · ACCU...	1,100.00	12,800.00
General Journal	9/30/2011	09302...		Taxes Franchi...			790.1 · TAXES...	1,100.00	13,900.00
General Journal	10/31/2011	10312...		Taxes - Franc...			790.1 · TAXES...	250.00	14,150.00
Total 790.2 · TAXES - FRANCHISE								14,150.00	14,150.00
790.3 · TAXES - OTHER									
General Journal	9/30/2010	09021...		Taxes			105.0 · CONS...	200.00	200.00
Total 790.3 · TAXES - OTHER								200.00	200.00
Total 790 · TAXES OTHER THAN INCOME TAXES								36,350.00	36,350.00
795 · TAXES									
795.3 · TAXES - OTHER									
Check	8/9/2011	7472	MCMURRAY & ASS...	Balance still o...			131 · CHECKI...	500.00	500.00
General Journal	8/31/2011	08312...		Taxes - Other			731.5 · TAXES	-500.00	0.00
Total 795.3 · TAXES - OTHER								0.00	0.00

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BERRY'S CHAPEL UTILITY INC
Profit & Loss Detail
September 2010 through October 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
795 · TAXES - Other									
Deposit	3/29/2011		TREAURER STATE...	Refund for L...			131 · CHECKI...	-331.00	-331.00
General Journal	6/30/2011	06301...		To correct po...			775.2 · MISC E...	331.00	0.00
Total 795 · TAXES - Other								0.00	0.00
Total 795 · TAXES								0.00	0.00
Total Expense								1,129,680.02	1,129,680.02
Net Income								**-403,783.10**	**-403,783.10**

BERRY'S CHAPEL UTILITY INC
Balance Sheet Detail
from September 1, 2010 to October 31, 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
ASSETS									2,128.60
Current Assets									2,128.60
Checking/Savings									2,128.60
131 · CHECKING - TN COMMERCE BANK									2,128.60
General Journal	9/1/2010	09011...		Checking - T...		X	-SPLIT-	38,427.87	40,556.47
Deposit	9/2/2010			Deposit		X	776 · MISC. IN...	5,000.00	45,556.47
Check	9/3/2010	7000	TYLER RING	Sept 2010		X	-SPLIT-	-2,750.00	42,806.47
Check	9/3/2010	7001	TREAURER STATE...	Application Fee		X	775 · MISC. E...	-100.00	42,706.47
Check	9/3/2010	7002	TREAURER STATE...	Application Fee		X	775 · MISC. E...	-100.00	42,606.47
Check	9/17/2010	7003	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-969.00	41,637.47
Check	9/24/2010	7004	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-896.13	40,741.34
Deposit	9/24/2010			Deposit		X	141.1 · ACCO...	10,000.00	50,741.34
Check	10/1/2010	7005	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-896.13	49,845.21
Check	10/1/2010	7007	TYLER RING	October 2010		X	-SPLIT-	-2,750.00	47,095.21
Check	10/1/2010	7006	VISIONS INC.	September 20...		X	-SPLIT-	-1,125.00	45,970.21
Check	10/1/2010	7008	BOBBY WINFREY	Sept 2010		X	-SPLIT-	-4,000.00	41,970.21
Check	10/1/2010	7009	RORY ROWAN	Sept 2010		X	-SPLIT-	-600.00	41,370.21
Deposit	10/1/2010			Deposit		X	141.1 · ACCO...	10,000.00	51,370.21
Check	10/4/2010	7010	MARIO VASQUEZ	Employee Loan		X	141.3 · A/R BU...	-2,000.00	49,370.21
Check	10/5/2010	7011	THE SIGN CENTER	Inv#18474		X	775 · MISC. E...	-81.94	49,288.27
Check	10/8/2010	7012	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-969.00	48,319.27
Check	10/15/2010	7013	MARIO VASQUEZ	Maintenance ...		X	736.2 · REPAI...	-340.00	47,979.27
Check	10/19/2010	7014	ORTALE, KELLEY,...	Inv# 58412 D...		X	731.2 · LEGAL	-618.75	47,360.52
Check	10/22/2010	7015	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-712.64	46,647.88
Deposit	10/25/2010			Deposit		X	131 · CHECKI...	22,621.76	69,269.64
Deposit	10/25/2010		HB & TS UTILITY D...	COLLECTIO...		X	131 · CHECKI...	-22,621.76	46,647.88
Check	10/29/2010	7016	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-712.64	45,935.24
Deposit	10/29/2010			Deposit		X	141.1 · ACCO...	40,000.00	85,935.24
Check	11/1/2010	7017	VISIONS INC.	October 2010		X	-SPLIT-	-1,250.00	84,685.24
Check	11/1/2010	7018	TYLER RING	November Inv...		X	-SPLIT-	-2,750.00	81,935.24
Check	11/1/2010	7019	BOBBY WINFREY	October 2010		X	-SPLIT-	-4,000.00	77,935.24
Check	11/1/2010	7020	RORY ROWAN	October 2010		X	-SPLIT-	-600.00	77,335.24
Check	11/2/2010	7021	AT & T	615/790-3632		X	720.2 · TELEP...	-148.74	77,186.50
Check	11/2/2010	7022	BB & T ITEM PROC...	Loan #913280...		X	-SPLIT-	-744.36	76,442.14
Check	11/2/2010	7023	HB & TS UTILITY D...	Acct#08-2410-2		X	701.1 · PURC...	-462.63	75,979.51
Check	11/2/2010	7024	LOWE'S BUSINES...	Acct#1171		X	736.3 · MATE...	-214.74	75,764.77
Check	11/2/2010	7025	MCI COMM SERVICE	Acct# 4DR22...		X	720.2 · TELEP...	-25.37	75,739.40
Check	11/2/2010	7026	MIDDLE TENNESS...	#2000269633...		X	715.1 · ELECT...	-4,372.00	71,367.40
Check	11/2/2010	7027	OFFICE DEPOT	INV# 126948...		X	-SPLIT-	-76.40	71,291.00
Check	11/2/2010	7028	RESEARCH SOLV...	Inv#248292		X	718.1 · METH...	-743.45	70,547.55
Check	11/2/2010	7029	WASTE MANAGEM...	Inv#3440224-...		X	711.1 · SLUD...	-2,742.32	67,805.23
Check	11/3/2010	7031	ORTALE, KELLEY,...	1/2 Inv# 58962		X	731.2 · LEGAL	-997.00	66,808.23
Check	11/3/2010	7032	BRANSTETTER,ST...	Inv# 44457		X	731.2 · LEGAL	-1,300.00	65,508.23
Check	11/5/2010	7030	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-768.00	64,740.23
Deposit	11/5/2010			Deposit		X	141.1 · ACCO...	24,811.64	89,551.87
Check	11/10/2010	7034	SOUTHERN SALE...	Lynwood Utilit...		X	736.3 · MATE...	-3,663.39	85,888.48
Check	11/11/2010	7035	AT & T	831137798X1...		X	720.2 · TELEP...	-69.60	85,818.88
Check	11/11/2010	7036	MIDDLE TENNESS...	#2000149149...		X	-SPLIT-	-549.00	85,269.88

BERRY'S CHAPEL UTILITY INC
Balance Sheet Detail
from September 1, 2010 to October 31, 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	11/11/2010	7087	BRENTWOOD RE...	VOID: Inv#46...		X	736.3 · MATE...	0.00	85,269.88
Check	11/12/2010	7033	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-718.00	84,551.88
Check	11/12/2010	7038	TENNESSEE COM...	LOAN # 12308		X	-SPLIT-	-11,180.81	73,371.07
Check	11/12/2010	7039	TENNESSEE COM...	Ln#12307		X	780.1 · INTER...	-1,395.67	71,975.40
Check	11/12/2010	7040	AMERICAN EXPRE...	#71004		X	-SPLIT-	-887.72	71,087.68
Check	11/12/2010	7041	ADVANTAGE SPE...	Inv#102010-1		X	718.2 · CHEMI...	-1,113.20	69,974.48
Check	11/12/2010	7042	BRADLEY,ARANT,...	Inv#689546 B...		X	731.5 · TAXES	-318.75	69,655.73
Check	11/12/2010	7043	BRANSTETTER,ST...	Inv#44621		X	731.2 · LEGAL	-950.00	68,705.73
Check	11/12/2010	7044	MESSCO-USA, INC	Inv#5041		X	736.2 · REPAI...	-940.00	67,765.73
Check	11/12/2010	7045	NORTH CENTRAL ...	Inv#276242		X	736.3 · MATE...	-49.70	67,716.03
Check	11/12/2010	7046	RESEARCH SOLV...	Inv#248714		X	718.1 · METH...	-753.01	66,963.02
Check	11/12/2010	7047	TEST AMERICA LA...	Inv#49020671...		X	-SPLIT-	-312.38	66,650.64
Check	11/12/2010	7048	WASTE MANAGEM...	Inv#3448113-...		X	711.1 · SLUD...	-2,618.41	64,032.23
Check	11/12/2010	7049	ORTALE, KELLEY,...	Inv#58962 Bal...		X	731.2 · LEGAL	-996.75	63,035.48
Check	11/12/2010	7050	BRENNTAG MID-S...	Inv#BMS 921...		X	718.2 · CHEMI...	-1,642.93	61,392.55
Deposit	11/12/2010			Deposit		X	141.1 · ACCO...	402.48	61,795.03
Check	11/19/2010	7051	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-695.04	61,099.99
Deposit	11/19/2010			Deposit		X	141.1 · ACCO...	20,654.19	81,754.18
Check	11/23/2010	7054	G.A.M. ENGINEERI...	Inv#10-088-1		X	731.1 · ENGIN...	-155.00	81,599.18
Deposit	11/23/2010			Deposit		X	141.1 · ACCO...	160.32	81,759.50
Check	11/24/2010	7053	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-729.04	81,030.46
Check	11/24/2010	7055	G.A.M. ENGINEERI...	Inv#10-099-1		X	731.1 · ENGIN...	-130.00	80,900.46
Check	11/24/2010	7056	MIDDLE TENNESS...	200014902302		X	715.2 · ELECT...	-119.00	80,781.46
Check	11/24/2010	7057	HACH	Inv# 6967486		X	736.3 · MATE...	-61.54	80,719.92
Check	11/24/2010	7058	VERIZON WIRELE...	Acct #322487...		X	720.2 · TELEP...	-79.92	80,640.00
Check	11/24/2010	7059	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-35.43	80,604.57
Check	11/29/2010	7060	SAMS	OFFICE SUP...		X	720 · Office Su...	-18.92	80,585.65
Check	11/30/2010	7061	U S POST OFFICE	Stamps		X	720 · Office Su...	-396.00	80,189.65
General Journal	11/30/2010	11302...		Checking - T...		X	141.3 · A/R BU...	-15,806.11	64,383.54
Check	12/1/2010	7067	SPECTRUM EQUIP...	Inv# 23251 & ...		X	-SPLIT-	-7,579.00	56,804.54
Check	12/1/2010	7063	TYLER RING	December 2010		X	-SPLIT-	-2,750.00	54,054.54
Check	12/1/2010	7064	RORY ROWAN	November 2010		X	-SPLIT-	-600.00	53,454.54
Check	12/1/2010	7065	BOBBY WINFREY	November 2010		X	-SPLIT-	-4,000.00	49,454.54
Check	12/1/2010	7066	VISIONS INC.	November 2010		X	-SPLIT-	-2,625.00	46,829.54
Check	12/2/2010	7069	OFFICE DEPOT	Office Supplies		X	720 · Office Su...	-175.51	46,654.03
Check	12/3/2010	7068	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-871.00	45,783.03
Check	12/6/2010	7086	AT & T	615/790-3632		X	720.2 · TELEP...	-151.85	45,631.18
Check	12/6/2010	7071	AT & T	615/337-7003		X	720.2 · TELEP...	-69.56	45,561.62
Check	12/6/2010	7072	BB & T ITEM PROC...	Ln#91328050...		X	-SPLIT-	-744.36	44,817.26
Check	12/6/2010	7073	BRANSTETTER,ST...	Bal of Inv#446...		X	731.2 · LEGAL	-1,650.00	43,167.26
Check	12/6/2010	7074	BRANSTETTER,ST...	Inv#44718/Cli...		X	731.2 · LEGAL	-1,932.00	41,235.26
Check	12/6/2010	7075	G.A.M. ENGINEERI...	Inv#10-101-1		X	731.1 · ENGIN...	-130.00	41,105.26
Check	12/6/2010	7076	HB & TS UTILITY D...	Cust#08-2410...		X	701.1 · PURC...	-389.26	40,716.00
Check	12/6/2010	7077	LOWE'S BUSINES...	#1171		X	736.3 · MATE...	-162.29	40,553.71
Check	12/6/2010	7078	MCI COMM SERVICE	MCI Acct# 4D...		X	720.2 · TELEP...	-25.37	40,528.34
Check	12/6/2010	7079	FIA CARD SERVIC...	#9894		X	720 · Office Su...	-25.12	40,503.22
Check	12/6/2010	7080	MIDDLE TENNESS...	#2000 2696 3...		X	715.1 · ELECT...	-3,992.00	36,511.22
Check	12/6/2010	7081	RESEARCH SOLV...	#249120		X	718.1 · METH...	-723.09	35,788.13

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/6/2010	7082	SOUTHERN SALE...	Inv#30866/Pa...		X	736.3 · MATE...	-3,500.00	32,288.13
Check	12/6/2010	7083	TENNESSEE COM...	Ln#12307		X	780.1 · INTER...	-1,350.64	30,937.49
Check	12/6/2010	7084	TENNESSEE COM...	Ln#12308		X	-SPLIT-	-11,180.81	19,756.68
Check	12/6/2010	7085	TREAURER STATE...	Customer ID ...		X	775 · MISC. E...	-1,730.00	18,026.68
Check	12/7/2010	7037	BRENTWOOD RE...	iNV#46509/F...		X	736.3 · MATE...	-67.17	17,959.51
Check	12/8/2010	7088	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-769.00	17,190.51
Deposit	12/8/2010			Deposit		X	141.1 · ACCO...	45,541.21	62,731.72
Deposit	12/9/2010			Deposit		X	141.1 · ACCO...	521.88	63,253.60
Check	12/10/2010	7089	PRESTO SERVICE...	Inv # 17917		X	720.1 · PRINTI...	-40.00	63,213.60
Check	12/14/2010	7096	VERIZON WIRELE...	6509106783		X	720.2 · TELEP...	-112.72	63,100.88
Check	12/14/2010	7094	AMERICAN EXPRE...	71004		X	-SPLIT-	-399.24	62,701.64
Check	12/14/2010	7095	COOPERATIVE FI...	Acct # 10096...		X	736.3 · MATE...	-109.25	62,592.39
Check	12/14/2010	7090	HOME DEPOT	3471-5531		X	736.3 · MATE...	-16.91	62,575.48
Check	12/15/2010	7091	TENNESSEE COM...	FEES		X	775 · MISC. E...	-1,500.00	61,075.48
Check	12/17/2010	7092	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-695.64	60,379.84
Deposit	12/17/2010			Deposit		X	141.1 · ACCO...	187.04	60,566.88
Check	12/20/2010	7097	TREAURER STATE...	ID 4708/Rene...		X	775.1 · MISC E...	-60.00	60,506.88
Check	12/20/2010	7098	MIDDLE TENNESS...	20001490230...		X	-SPLIT-	-662.00	59,844.88
Check	12/21/2010	7105	HACH	Inv#7007015		X	736.3 · MATE...	-377.56	59,467.32
Check	12/21/2010	7104	CITY OF FRANKLIN	Inv#00012,01...		X	-SPLIT-	-35.43	59,431.89
Check	12/21/2010	7101	RESEARCH SOLV...	Inv# 249514/...		X	718.1 · METH...	-862.39	58,569.50
Check	12/21/2010	7102	TEST AMERICA LA...	Inv#49024757		X	731.6 · TESTI...	-156.19	58,413.31
Check	12/21/2010	7103	WEST COAST LIFE	Policy# Z0503...		X	750.5 · INSUR...	-196.10	58,217.21
Check	12/22/2010	7107	TREAURER STATE...	ID 3248 Tyler ...		X	775.1 · MISC E...	-60.00	58,157.21
Check	12/23/2010	7106	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-712.64	57,444.57
Deposit	12/27/2010			Deposit		X	141.1 · ACCO...	26,281.14	83,725.71
Check	12/28/2010	17108	BRANSTETTER,ST...	Balance of Inv...		X	731.2 · LEGAL	-2,000.00	81,725.71
Check	12/28/2010	17109	WASTE MANAGEM...	Inv#3461810-...		X	711.1 · SLUD...	-2,944.36	78,781.35
Check	12/28/2010	17110	SOUTHERN SALE...	Acct: LYNN		X	736.3 · MATE...	-6,000.00	72,781.35
Check	12/28/2010	17111	TEST AMERICA LA...	Inv#49024764		X	775.2 · MISC E...	-89.25	72,692.10
Check	12/28/2010	17112	RESEARCH SOLV...	#249806		X	718.1 · METH...	-765.25	71,926.85
Deposit	12/28/2010			Deposit		X	141.1 · ACCO...	12,706.78	84,633.63
Check	12/30/2010	17113	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-937.00	83,696.63
Check	1/3/2011	17114	VISIONS INC.	Dec 2010		X	-SPLIT-	-2,500.00	81,196.63
Check	1/3/2011	17115	TYLER RING	January 2010		X	-SPLIT-	-2,750.00	78,446.63
Check	1/3/2011	17116	BOBBY WINFREY			X	-SPLIT-	-4,000.00	74,446.63
Check	1/3/2011	17117	RORY ROWAN			X	-SPLIT-	-600.00	73,846.63
Check	1/4/2011	17118	KIRBY'S GARAGE	Truck Repairs		X	736.2 · REPAI...	-370.51	73,476.12
Check	1/4/2011	17119	MESSCO-USA, INC	Inv#5052		X	736.2 · REPAI...	-940.00	72,536.12
Check	1/4/2011	17120	OFFICE DEPOT	Inv#12876972...		X	-SPLIT-	-84.09	72,452.03
Check	1/7/2011	7121	MARIO VASQUEZ	VOID: Mainte...		X	-SPLIT-	0.00	72,452.03
Check	1/7/2011	7122	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-852.00	71,600.03
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	-SPLIT-	0.00	71,600.03
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	-SPLIT-	0.00	71,600.03
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	-SPLIT-	0.00	71,600.03
Check	1/11/2011	7123	HB & TS UTILITY D...	ACCT # 08-2...		X	701.1 · PURC...	-413.54	71,186.49
Check	1/12/2011	7125	TENNESSEE DEPT...	EIN#62-1602...		X	736.2 · REPAI...	-850.00	70,336.49
Check	1/12/2011	7126	LOWE'S BUSINES...	#0481171		X	736.3 · MATE...	-429.83	69,906.66

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/12/2011	7127	AT & T	337-7003		X	720.2 · TELEP...	-69.56	69,837.10
Check	1/12/2011	7128	AT & T	790-3632		X	720.2 · TELEP...	-152.48	69,684.62
Check	1/12/2011	7129	BANNER LIFE INS...	Policy #18016...		X	750.5 · INSUR...	-2,512.25	67,172.37
Check	1/12/2011	7130	BB & T ITEM PROC...	Ln#91328050...		X	-SPLIT-	-744.36	66,428.01
Check	1/12/2011	7131	COOPERATIVE FI...	Inv#1436537 ...		X	-SPLIT-	-469.12	65,958.89
Check	1/12/2011	7132	HACH	Inv#7019220		X	736.3 · MATE...	-288.37	65,670.52
Check	1/12/2011	7133	LABTRONX INC	Inv#12084728s		X	736.3 · MATE...	-23.19	65,647.33
Check	1/12/2011	7134	MIDDLE TENNESS...	#2000 2696 3...		X	715.1 · ELECT...	-4,191.82	61,455.51
Check	1/12/2011	7135	RESEARCH SOLV...	iNV#250209		X	718.1 · METH...	-886.77	60,568.74
Check	1/12/2011	7136	TENNESSEE COM...	Loan#12308		X	-SPLIT-	-11,180.81	49,387.93
Check	1/12/2011	7137	TENNESSEE COM...	Loan#12307		X	780.1 · INTER...	-1,395.66	47,992.27
Check	1/13/2011	7138	COMCAST	Acct# 32007 ...		X	775 · MISC. E...	-215.31	47,776.96
Check	1/14/2011	7124	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-869.00	46,907.96
Deposit	1/14/2011			Deposit		X	141.1 · ACCO...	32,322.22	79,230.18
Check	1/17/2011	7139	SPECTRUM EQUIP...	Invoice#23024		X	775 · MISC. E...	-5,500.00	73,730.18
Check	1/18/2011	7140	HOME DEPOT	5531		X	736.3 · MATE...	-15.23	73,714.95
Deposit	1/18/2011			Deposit		X	141.1 · ACCO...	664.65	74,379.60
Check	1/20/2011	7142	WASTE MANAGEM...	3489122-137...		X	711.1 · SLUD...	-3,463.40	70,916.20
Check	1/20/2011	7143	VERIZON WIRELE...	Inv#65219993...		X	720.2 · TELEP...	-113.25	70,802.95
Check	1/20/2011	7144	TEST AMERICA LA...	Inv#49026739		X	731.6 · TESTI...	-156.19	70,646.76
Check	1/20/2011	7145	RESEARCH SOLV...	Inv#250488		X	718.1 · METH...	-724.60	69,922.16
Check	1/20/2011	7146	ORTALE, KELLEY,...	Inv#60761 & ...		X	-SPLIT-	-1,347.50	68,574.66
Check	1/20/2011	7147	MESSCO-USA, INC	Inv#5062		X	731.6 · TESTI...	-940.00	67,634.66
Check	1/20/2011	7148	LABTRONX INC	#12214751s		X	736.3 · MATE...	-117.04	67,517.62
Check	1/20/2011	7149	IDEX LABORATORI...	Inv#24811788...		X	736.3 · MATE...	-674.08	66,843.54
Check	1/20/2011	7150	HAWKINS & ASSO...	Inv#0100441-IN		X	736.2 · REPAI...	-1,028.74	65,814.80
Check	1/20/2011	7151	HACH	Inv#7025411,...		X	-SPLIT-	-643.91	65,170.89
Check	1/20/2011	7152	CITY OF FRANKLIN	#701-00012-0...		X	-SPLIT-	-35.43	65,135.46
Check	1/20/2011	7153	BRENNTAG MID-S...	Inv#BMS9474...		X	718.2 · CHEMI...	-1,961.51	63,173.95
Check	1/20/2011	7154	BRANSTETTER,ST...	Inv#44889		X	731.2 · LEGAL	-2,450.00	60,723.95
Check	1/20/2011	7155	AUTO OWNERS IN...	aCCT# 01199...		X	750.1 · INSUR...	-866.52	59,857.43
Check	1/20/2011	7156	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-485.42	59,372.01
Check	1/20/2011	7157	MIDDLE TENNESS...	#1490-2302,1...		X	-SPLIT-	-675.00	58,697.01
Check	1/21/2011	7141	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-812.37	57,884.64
Check	1/25/2011	7159	MCI COMM SERVICE	615/790-3632		X	-SPLIT-	-51.29	57,833.35
Check	1/26/2011	7160	WILLIAMSON COU...	Title #784113...		X	775.2 · MISC E...	-49.75	57,783.60
Check	1/26/2011	7161	CITY OF MT. JULIET	Notice#17911...		X	775.2 · MISC E...	-50.00	57,733.60
Deposit	1/27/2011			Deposit		X	141.1 · ACCO...	20,639.03	78,372.63
Check	1/28/2011	7158	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-891.87	77,480.76
Check	1/31/2011	7162	JOHN & JANICE RI...	Rent Expense...		X	236.4 · ACCU...	-1,666.67	75,814.09
Check	1/31/2011	7163	TYLER RING	Interest LT/De...		X	233.1 · ACCU...	-2,000.00	73,814.09
Check	1/31/2011	7164	JOHN RING	Interest LT/De...		X	233.1 · ACCU...	-2,000.00	71,814.09
Check	2/1/2011	7165	MESSCO-USA, INC	Invoice #5071		X	736.2 · REPAI...	-874.00	70,940.09
Check	2/1/2011	7166	RORY ROWAN	January		X	-SPLIT-	-600.00	70,340.09
Check	2/1/2011	7167	BOBBY WINFREY	January		X	-SPLIT-	-4,000.00	66,340.09
Check	2/1/2011	7168	TYLER RING	February 2011		X	-SPLIT-	-2,750.00	63,590.09
Check	2/1/2011	7169	VISIONS INC.	January 2011		X	-SPLIT-	-1,875.00	61,715.09
Check	2/1/2011	7170	BB & T INSURANC...	Inv#2958722/...		X	750.4 · INSUR...	-32.00	61,683.09

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	2/3/2011	7172	BB & T ITEM PROC...	9132805048-...		X	-SPLIT-	-744.36	60,938.73
Check	2/3/2011	7173	MIDDLE TENNESS...	200026963341		X	715.1 · ELECT...	-4,295.10	56,643.63
Check	2/3/2011	7174	HB & TS UTILITY D...	Plant/108-241...		X	701.1 · PURC...	-292.26	56,351.37
Check	2/4/2011	7171	MARIO VASQUEZ	Maintenance ...		X	736.2 · REPAI...	-969.00	55,382.37
General Journal	2/4/2011	02041...		50.00 chg for ...		X	731.3 · ACCO...	-50.00	55,332.37
Check	2/9/2011	7176	AT & T	790-3632		X	720.2 · TELEP...	-152.48	55,179.89
Check	2/9/2011	7177	AT & T	337-7003		X	720.2 · TELEP...	-69.93	55,109.96
Check	2/9/2011	7178	BRANSTETTER,ST...	Billing thru 9/3...		X	731.2 · LEGAL	-1,230.00	53,879.96
Check	2/9/2011	7179	BRENTWOOD RE...	Inv# 57218		X	736.3 · MATE...	-131.66	53,748.30
Check	2/9/2011	7180	COMCAST	Acct# 32007 ...		X	775 · MISC. E...	-70.47	53,677.83
Check	2/9/2011	7181	COOPERATIVE FI...	Acct#1009694		X	736.3 · MATE...	-218.50	53,459.33
Check	2/9/2011	7182	HACH	Inv#7071149		X	736.3 · MATE...	-143.81	53,315.52
Check	2/9/2011	7183	HAWKINS & ASSO...	Inv#0100626-...		X	736.2 · REPAI...	-140.53	53,174.99
Check	2/9/2011	7184	HOME DEPOT	5531/TNC		X	736.3 · MATE...	-98.46	53,076.53
Check	2/9/2011	7185	LOWE'S BUSINES...	048117-1		X	736.3 · MATE...	-189.44	52,887.09
Check	2/9/2011	7186	MAURY FENCE CO...	Inv#18268A		X	736.3 · MATE...	-850.00	52,037.09
Check	2/9/2011	7187	MIDDLE TENNESS...	20001491493...		X	-SPLIT-	-545.00	51,492.09
Check	2/9/2011	7188	MESSCO-USA, INC	Inv#5073		X	736.2 · REPAI...	-940.00	50,552.09
Check	2/9/2011	7189	RESEARCH SOLV...	Inv#250762		X	718.1 · METH...	-754.98	49,797.11
Check	2/9/2011	7190	SANI-TECH JETVA...	Inv#2257		X	750.9 · INJURI...	-525.00	49,272.11
Check	2/9/2011	7191	SPECTRUM EQUIP...	Inv#23282 & ...		X	-SPLIT-	-7,148.00	42,124.11
Check	2/9/2011	7192	TENNESSEE COM...	Ln#12308		X	-SPLIT-	-11,180.81	30,943.30
Check	2/9/2011	7193	TEST AMERICA LA...	Inv#49026986		X	731.6 · TESTI...	-142.80	30,800.50
Check	2/9/2011	7194	VULCAN MATERIA...	INV#419886/...		X	775 · MISC. E...	-629.41	30,171.09
Check	2/11/2011	7175	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-969.00	29,202.09
Check	2/11/2011	7195	AT & T	Replace Phon...		X	720.2 · TELEP...	-32.76	29,169.33
Check	2/14/2011	7196	BRENTWOOD RE...	Inv#57312/TNC		X	736.3 · MATE...	-81.07	29,088.26
Deposit	2/15/2011			Deposit		X	141.1 · ACCO...	395.61	29,483.87
Check	2/18/2011	7197	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-912.48	28,571.39
Deposit	2/18/2011			Deposit		X	141.1 · ACCO...	23,071.14	51,642.53
Deposit	2/18/2011			Deposit		X	141.1 · ACCO...	58.41	51,700.94
Check	2/21/2011	7198	AMERICAN EXPRE...	#71004		X	-SPLIT-	-863.63	50,837.31
Check	2/21/2011	7199	VERIZON WIRELE...	Acct#322487...		X	720.2 · TELEP...	-113.03	50,724.28
Check	2/22/2011	7200	TENNESSEE COM...	LOAN# 12307		X	780.1 · INTER...	-1,395.67	49,328.61
Check	2/22/2011	7201	TENNESSEE SEC...	SOS Control ...		X	775.1 · MISC E...	-20.00	49,308.61
Deposit	2/23/2011			Deposit		X	-SPLIT-	3,750.00	53,058.61
Check	2/25/2011	7202	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-912.49	52,146.12
Check	2/28/2011	7203	WILLIAMSON COU...	Receipt # 201...		X	236.3 · ACCU...	-17,755.00	34,391.12
Check	3/1/2011	7204	TYLER RING	March 2011		X	-SPLIT-	-2,750.00	31,641.12
Check	3/1/2011	7205	BOBBY WINFREY	February 2011		X	-SPLIT-	-4,000.00	27,641.12
Check	3/1/2011	7206	RORY ROWAN	February 2011		X	-SPLIT-	-600.00	27,041.12
Check	3/1/2011	7207	VISIONS INC.	February 2011		X	-SPLIT-	-2,125.00	24,916.12
Check	3/1/2011	7208	AUTO OWNERS IN...	WC/Acct#011...		X	750.4 · INSUR...	-888.00	24,028.12
Check	3/1/2011	7209	CITY OF FRANKLIN	Acct #: 00012...		X	-SPLIT-	-35.43	23,992.69
Check	3/3/2011	7211	RESEARCH SOLV...	#251142		X	718.1 · METH...	-626.95	23,365.74
Check	3/3/2011	7212	MCI COMM SERVICE	#4DR22979		X	720.2 · TELEP...	-25.92	23,339.82
Check	3/3/2011	7213	HB & TS UTILITY D...	#108-24100-02		X	701.1 · PURC...	-510.38	22,829.44
Check	3/3/2011	7214	BB & T ITEM PROC...	Acct Number:...		X	-SPLIT-	-744.36	22,085.08

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/3/2011	7215	MIDDLE TENNESS...	2000 1490-23...		X	-SPLIT-	-4,079.00	18,006.08
Check	3/3/2011	7216	VOLUNTEER UTILI...	Inv.#020384 ...		X	-SPLIT-	-1,067.92	16,938.16
Check	3/4/2011	7210	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-969.00	15,969.16
Deposit	3/7/2011			Deposit		X	141.1 · ACCO...	28,386.12	44,355.28
Check	3/9/2011	7218	HOME DEPOT	5531		X	736.3 · MATE...	-148.02	44,207.26
Check	3/9/2011	7219	TENNESSEE DEPT...	EIN 62-17814...		X	236.1 · ACCU...	-100.00	44,107.26
Check	3/11/2011	7217	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-969.00	43,138.26
Check	3/11/2011	7220	WASTE MANAGEM...	Acct#372-006...		X	711.1 · SLUD...	-3,717.29	39,420.97
Check	3/14/2011	7221	ADVANTAGE SPE...	Invoice# 0204...		X	718.2 · CHEMI...	-1,113.20	38,307.77
Check	3/14/2011	7222	G.A.M. ENGINEERI...	Inv# 11-017-1...		X	-SPLIT-	-428.75	37,879.02
Check	3/14/2011	7223	MESSCO-USA, INC	Inv#5083		X	736.2 · REPAI...	-940.00	36,939.02
Check	3/14/2011	7224	RESEARCH SOLV...	Inv#251525		X	718.1 · METH...	-685.54	36,253.48
Check	3/14/2011	7225	LOWE'S BUSINES...	#1171		X	736.3 · MATE...	-130.14	36,123.34
Check	3/14/2011	7226	COOPERATIVE FI...	Account# 100...		X	736.3 · MATE...	-491.63	35,631.71
Check	3/14/2011	7227	COMCAST	Acct#32007 5...		X	775 · MISC. E...	-66.47	35,565.24
Check	3/14/2011	7228	BRENTWOOD RE...	Invoice # 572...		X	-SPLIT-	-427.75	35,137.49
Check	3/14/2011	7229	AT & T	6157903632 ...		X	720.2 · TELEP...	-153.68	34,983.81
Check	3/14/2011	7230	HACH	Inv# 7094029,...		X	-SPLIT-	-558.54	34,425.27
Check	3/14/2011	7231	AT & T	831137798/6...		X	720.2 · TELEP...	-35.52	34,389.75
Check	3/14/2011	7232	TYLER RING	Interest/LT/Ja...		X	233.1 · ACCU...	-2,000.00	32,389.75
Check	3/14/2011	7233	JOHN & JANICE RI...	Rent Expense...		X	236.4 · ACCU...	-1,666.67	30,723.08
Check	3/14/2011	7234	JOHN RING	Interest LT/Ja...		X	233.1 · ACCU...	-2,000.00	28,723.08
Check	3/14/2011	7235	TENNESSEE SEC...	Year 2010/SO...		X	775.2 · MISC E...	-40.00	28,683.08
Check	3/15/2011	7236	TEST AMERICA LA...	Inv# 4902854...		X	-SPLIT-	-321.30	28,361.78
Deposit	3/16/2011			Deposit		X	141.1 · ACCO...	465.69	28,827.47
Check	3/17/2011	7238	TENNESSEE COM...	Loan#12307		X	780.1 · INTER...	-1,260.60	27,566.87
Check	3/17/2011	7239	TENNESSEE COM...	Loan#12308		X	-SPLIT-	-11,180.81	16,386.06
Check	3/17/2011	7240	MIDDLE TENNESS...	20001491392...		X	-SPLIT-	-551.00	15,835.06
Check	3/17/2011	7241	AT & T	Acct#831137...		X	720.2 · TELEP...	-66.28	15,768.78
Check	3/17/2011	7242	AMERICAN EXPRE...	71004		X	-SPLIT-	-411.75	15,357.03
Check	3/17/2011	7243	CITY OF FRANKLIN	#02100-01,01...		X	-SPLIT-	-40.68	15,316.35
Check	3/17/2011	7244	NORTH CENTRAL ...	Inv#282111		X	736.3 · MATE...	-47.30	15,269.05
Check	3/17/2011	7245	OFFICE DEPOT	Inv#13142900...		X	720.3 · GENE...	-127.80	15,141.25
Check	3/17/2011	7246	RESEARCH SOLV...	Inv#251878		X	718.1 · METH...	-789.70	14,351.55
Check	3/17/2011	7247	VERIZON WIRELE...	Acct#322487...		X	720.2 · TELEP...	-86.97	14,264.58
Check	3/17/2011	7248	WELDING UNLIMIT...	iNV#55517		X	736.2 · REPAI...	-394.67	13,869.91
Deposit	3/17/2011			Deposit		X	141.1 · ACCO...	18,202.41	32,072.32
Check	3/18/2011	7237	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-942.51	31,129.81
Check	3/22/2011	7249	U S POST OFFICE	Stamps for M...		X	720 · Office Su...	-396.00	30,733.81
Check	3/25/2011	7250	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-925.52	29,808.29
Check	3/25/2011	7251	STAPLES	Mailing Labels		X	720.3 · GENE...	-68.24	29,740.05
Check	3/29/2011	7252	U S POST OFFICE	Stamps		X	720 · Office Su...	-396.00	29,344.05
Check	3/29/2011	7253	BB & T INSURANC...	VOID: Acct# ...		X	750.4 · INSUR...	0.00	29,344.05
Check	3/29/2011	7254	AUTO OWNERS IN...	Acct#011996...		X	-SPLIT-	-1,151.68	28,192.37
Check	3/29/2011	7255	DISCOUNT PLUMB...			X	736.3 · MATE...	-83.56	28,108.81
Check	3/29/2011	7256	GARY BENTLEY T...	Inv#228TC		X	736.3 · MATE...	-475.07	27,633.74
Deposit	3/29/2011			Deposit		X	795 · TAXES	331.00	27,964.74
Check	3/30/2011	7258	SPECTRUM EQUIP...	Inv#23067 Da...		X	736.3 · MATE...	-5,500.00	22,464.74

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/30/2011	7259	STAPLES	Stationary for ...		X	720.1 · PRINTI...	-62.79	22,401.95
Check	4/1/2011	7257	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-969.00	21,432.95
Check	4/1/2011	7260	TYLER RING	April 2011		X	-SPLIT-	-2,750.00	18,682.95
Check	4/1/2011	7261	RORY ROWAN	March 2011		X	-SPLIT-	-600.00	18,082.95
Check	4/1/2011	7262	BOBBY WINFREY	March 2011		X	-SPLIT-	-4,000.00	14,082.95
Check	4/1/2011	7263	VISIONS INC.	March 2011		X	-SPLIT-	-2,800.00	11,282.95
Check	4/1/2011	7264	WEST COAST LIFE	POL# Z05037...		X	750.5 · INSUR...	-196.10	11,086.85
Check	4/5/2011	7265	HACH	Inv#7136467		X	736.2 · REPAI...	-810.68	10,276.17
Check	4/6/2011	7266	DEFINITIVE WELL...	Ever Armas/V...		X	775 · MISC. E...	-260.00	10,016.17
Deposit	4/6/2011			Deposit		X	141.1 · ACCO...	25,047.02	35,063.19
Check	4/8/2011	7267	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-986.00	34,077.19
Check	4/12/2011	7268	WASTE MANAGEM...	aCCT# 372-0...		X	711.1 · SLUD...	-4,076.88	30,000.31
Check	4/12/2011	7269	RESEARCH SOLV...	Inv#252279		X	718.1 · METH...	-815.65	29,184.66
Check	4/12/2011	7270	CCAD REPROGRA...	Inv #22-1696		X	720.1 · PRINTI...	-148.58	29,036.08
Check	4/12/2011	7271	HOME DEPOT	#5531		X	736.3 · MATE...	-9.59	29,026.49
Check	4/12/2011	7272	AT & T	615-790-3632...		X	720.2 · TELEP...	-152.95	28,873.54
Check	4/12/2011	7273	BB & T INSURANC...	Inv# 3054441/...		X	750.5 · INSUR...	-1,497.00	27,376.54
Check	4/12/2011	7274	HARTFORD INSUR...	Policy #87044...		X	750.5 · INSUR...	-895.00	26,481.54
Check	4/12/2011	7275	BB & T ITEM PROC...	Loan #913280...		X	-SPLIT-	-744.36	25,737.18
Check	4/12/2011	7276	COMCAST	Acct# 32007 ...		X	775 · MISC. E...	-66.37	25,670.81
Check	4/12/2011	7277	HACH	Inv#7144356		X	736.3 · MATE...	-88.68	25,582.13
Check	4/12/2011	7278	HB & TS UTILITY D...	Cust. # 108-2...		X	701.1 · PURC...	-838.49	24,743.64
Check	4/12/2011	7279	LOWE'S BUSINES...	VOID: #0481...		X	736.3 · MATE...	0.00	24,743.64
Check	4/12/2011	7280	MCI COMM SERVICE	4DR22979/61...		X	720.2 · TELEP...	-25.92	24,717.72
Check	4/12/2011	7281	MIDDLE TENNESS...	#2000269633...		X	-SPLIT-	-4,794.25	19,923.47
Check	4/12/2011	7283	TEST AMERICA LA...	iNV#49030436		X	731.6 · TESTI...	-116.03	19,807.44
Deposit	4/14/2011			Deposit		X	141.1 · ACCO...	31,943.95	51,751.39
Check	4/14/2011	7284	LOWE'S BUSINES...			X	736.3 · MATE...	-162.69	51,588.70
Check	4/14/2011	7285	BRENNTAG MID-S...	Inv#BMS9836...		X	718.2 · CHEMI...	-1,533.41	50,055.29
Deposit	4/14/2011			Deposit		X	141.1 · ACCO...	342.16	50,397.45
Check	4/15/2011	7282	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-914.06	49,483.39
Check	4/19/2011	7286	AT & T	615-337-7003...		X	720.2 · TELEP...	-66.23	49,417.16
Check	4/19/2011	7287	CITY OF FRANKLIN	#02100-01,01...		X	-SPLIT-	-40.68	49,376.48
Check	4/19/2011	7288	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-593.53	48,782.95
Check	4/19/2011	7289	DISCOUNT PLUMB...	Inv#FC03144		X	736.3 · MATE...	-1.25	48,781.70
Check	4/19/2011	7290	DYE,VAN MOL & L...	Inv# 058974		X	731.9 · OTHER	-585.00	48,196.70
Check	4/19/2011	7291	GRAINGER	iNV#9485727...		X	736.3 · MATE...	-186.82	48,009.88
Check	4/19/2011	7292	HACH	Inv#7158295 ...		X	-SPLIT-	-320.64	47,689.24
Check	4/19/2011	7293	MESSCO-USA, INC	Inv#5092		X	736.2 · REPAI...	-940.00	46,749.24
Check	4/19/2011	7294	MIDDLE TENNESS...	20001491392...		X	-SPLIT-	-477.00	46,272.24
Check	4/19/2011	7295	OFFICE DEPOT	Inv# 1323884...		X	-SPLIT-	-174.40	46,097.84
Check	4/19/2011	7296	RESEARCH SOLV...	Inv#252688		X	718.1 · METH...	-817.80	45,280.04
Check	4/19/2011	7297	SPECTRUM EQUIP...	Inv#23311		X	711.1 · SLUD...	-2,325.00	42,955.04
Check	4/19/2011	7298	TEST AMERICA LA...	Inv#49030746...		X	-SPLIT-	-285.60	42,669.44
Check	4/19/2011	7299	VERIZON WIRELE...	615/573-8586		X	720.2 · TELEP...	-75.87	42,593.57
Check	4/22/2011	7300	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-948.07	41,645.50
Check	4/25/2011	7301	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-11,180.81	30,464.69
Check	4/25/2011	7302	TENNESSEE COM...	Loan #12307		X	780.1 · INTER...	-1,395.67	29,069.02

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/28/2011	7304	BANNER LIFE INS...	Policy Numbe...		X	750.5 · INSUR...	-2,512.25	26,556.77
Check	4/28/2011	7305	AUTO OWNERS IN...	Acct# 011996...		X	-SPLIT-	-1,151.68	25,405.09
Check	4/29/2011	7303	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-867.00	24,538.09
Check	4/29/2011	7306	HACH	Inv#7166247 ...		X	-SPLIT-	-466.81	24,071.28
Check	4/29/2011	7307	OFFICE DEPOT	Inv# 1326580...		X	-SPLIT-	-101.55	23,969.73
Check	4/29/2011	7308	MCI COMM SERVICE	4DR22979/61...		X	720.2 · TELEP...	-25.79	23,943.94
Check	5/2/2011	7309	VISIONS INC.	April 2011		X	-SPLIT-	-1,400.00	22,543.94
Check	5/2/2011	7310	TYLER RING	May 2011		X	-SPLIT-	-2,750.00	19,793.94
Check	5/2/2011	7311	RORY ROWAN	April 2011		X	-SPLIT-	-600.00	19,193.94
Check	5/2/2011	7312	MIDDLE TENNESS...	2000 1490 23...		X	715.2 · ELECT...	-120.00	19,073.94
Check	5/2/2011	7313	U S POST OFFICE	Mailing		X	720 · Office Su...	-396.00	18,677.94
Deposit	5/2/2011			Deposit		X	141.1 · ACCO...	26,921.88	45,599.82
Check	5/6/2011	7314	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-850.00	44,749.82
Check	5/6/2011	7315	BB & T ITEM PROC...	Ln# 9132805...		X	-SPLIT-	-744.36	44,005.46
Check	5/6/2011	7316	BB & T INSURANC...	Inv#3054441 ...		X	750.5 · INSUR...	-1,497.00	42,508.46
Check	5/6/2011	7317	BRANSTETTER,ST...	Inv#45402 & ...		X	-SPLIT-	-2,550.00	39,958.46
Check	5/6/2011	7318	BRENTWOOD RE...	Inv#59765 & ...		X	-SPLIT-	-363.70	39,594.76
Check	5/6/2011	7319	HB & TS UTILITY D...	Cust# 108-24...		X	701.1 · PURC...	-645.11	38,949.65
Check	5/6/2011	7320	IDEX LABORATORI...	Inv#25002242...		X	736.3 · MATE...	-396.12	38,553.53
Check	5/6/2011	7321	LOWE'S BUSINES...	#048117 1		X	736.3 · MATE...	-25.00	38,528.53
Check	5/6/2011	7322	MCMURRAY & ASS...	ACCT # 2008...		X	731.5 · TAXES	-500.00	38,028.53
Check	5/6/2011	7323	MIDDLE TENNESS...	#2000-2696-3...		X	715.1 · ELECT...	-5,370.00	32,658.53
Check	5/6/2011	7324	OFFICE DEPOT	Inv#13316034...		X	720.3 · GENE...	-121.50	32,537.03
Check	5/6/2011	7325	ORTALE, KELLEY,...	Billing Dated ...		X	731.2 · LEGAL	-1,000.00	31,537.03
Check	5/6/2011	7326	RESEARCH SOLV...	#253092		X	718.1 · METH...	-904.60	30,632.43
Check	5/6/2011	7327	SOUTHERN SALE...	Inv# 32202		X	736.3 · MATE...	-2,331.38	28,301.05
Check	5/6/2011	7328	TEST AMERICA LA...	Inv#49032576		X	736.3 · MATE...	-178.50	28,122.55
Check	5/6/2011	7329	WASTE MANAGEM...	372-0064838-...		X	711.1 · SLUD...	-3,800.70	24,321.85
Deposit	5/10/2011			Deposit		X	141.1 · ACCO...	383.91	24,705.76
General Journal	5/12/2011	03031...		To pay for Let...		X	731.9 · OTHER	-200.00	24,505.76
Deposit	5/12/2011			Deposit		X	141.1 · ACCO...	14,792.80	39,298.56
Check	5/12/2011	7331	U S POST OFFICE	To Open PO ...		X	720 · Office Su...	-116.00	39,182.56
Check	5/13/2011	7330	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-925.74	38,256.82
Check	5/13/2011	7332	AT & T	831137798x0...		X	720.2 · TELEP...	-66.60	38,190.22
Check	5/13/2011	7333	BRANSTETTER,ST...	Billing through...		X	731.2 · LEGAL	-2,810.00	35,380.22
Check	5/13/2011	7334	AMERICAN EXPRE...	#9-71004		X	-SPLIT-	-389.90	34,990.32
Check	5/13/2011	7335	CCAD REPROGRA...	Printing/Inv#2...		X	720.1 · PRINTI...	-110.13	34,880.19
Check	5/13/2011	7336	COMCAST	32007 55552...		X	775 · MISC. E...	-66.38	34,813.81
Check	5/13/2011	7337	COOPERATIVE FI...	Acct#1009694		X	736.3 · MATE...	-262.20	34,551.61
Check	5/13/2011	7338	HACH	Inv#7199660		X	736.3 · MATE...	-278.81	34,272.80
Check	5/13/2011	7339	MIDDLE TENNESS...	20001491493...		X	-SPLIT-	-472.00	33,800.80
Check	5/13/2011	7340	NORTH CENTRAL ...	Inv#285802		X	736.3 · MATE...	-82.85	33,717.95
Check	5/13/2011	7341	OFFICE DEPOT	Inv#13355582...		X	720 · Office Su...	-156.42	33,561.53
Check	5/13/2011	7342	RESEARCH SOLV...	Inv#253512		X	718.1 · METH...	-835.16	32,726.37
Check	5/13/2011	7343	VERIZON WIRELE...	Acct#322487...		X	720.2 · TELEP...	-86.51	32,639.86
Check	5/16/2011	7344	MESSCO-USA, INC	Inv#5103		X	736.2 · REPAI...	-940.00	31,699.86
Check	5/16/2011	7345	AT & T	615 790-3632...		X	720.2 · TELEP...	-444.04	31,255.82
Check	5/20/2011	7346	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-925.75	30,330.07

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/20/2011	7347	HOME DEPOT	Supplies		X	736.3 · MATE...	-166.81	30,163.26
Check	5/23/2011	7348	TENNESSEE COM...	Ln# 12308		X	-SPLIT-	-11,180.81	18,982.45
Check	5/23/2011	7349	TENNESSEE COM...	Loan # 12307		X	780.1 · INTER...	-1,350.64	17,631.81
Check	5/23/2011	7350	SPECTRUM EQUIP...	Statement Dat...		X	711.1 · SLUD...	-900.00	16,731.81
Deposit	5/23/2011			Deposit		X	141.1 · ACCO...	1,497.00	18,228.81
Check	5/25/2011	7351	TENNESSEE COM...	PETTY CASH		X	132 · PETTY C...	-260.00	17,968.81
Check	5/25/2011	7352	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-969.00	16,999.81
Deposit	5/26/2011			Deposit		X	141.1 · ACCO...	300.00	17,299.81
Check	5/31/2011	7353	AUTO OWNERS IN...	#011996663		X	-SPLIT-	-1,151.69	16,148.12
Check	5/31/2011	7354	CHEMICAL FEED S...	Chlorine Feed...		X	718.2 · CHEMI...	-575.47	15,572.65
Check	5/31/2011	7355	CITY OF FRANKLIN	#0710012-01,...		X	-SPLIT-	-44.40	15,528.25
Check	6/1/2011	7356	VISIONS INC.	May 2011		X	-SPLIT-	-2,940.00	12,588.25
Check	6/1/2011	7357	RORY ROWAN	May 2011		X	-SPLIT-	-600.00	11,988.25
Check	6/1/2011	7358	TYLER RING	June 2011		X	-SPLIT-	-2,750.00	9,238.25
Check	6/1/2011	7359	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-1,071.00	8,167.25
Check	6/2/2011	7360	DYE,VAN MOL & L...	Inv#059203		X	731.9 · OTHER	-500.00	7,667.25
Check	6/2/2011	7361	MCI COMM SERVICE	#4DR22979		X	720.2 · TELEP...	-32.35	7,634.90
Check	6/2/2011	7362	OFFICE DEPOT	Inv#13386800...		X	-SPLIT-	-204.81	7,430.09
Check	6/2/2011	7363	HACH	Inv#7224281		X	736.3 · MATE...	-135.38	7,294.71
Check	6/2/2011	7364	TEST AMERICA LA...	Inv#49035692		X	775 · MISC. E...	-178.50	7,116.21
Deposit	6/6/2011			Deposit		X	141.1 · ACCO...	20,000.00	27,116.21
Deposit	6/9/2011			Deposit		X	-SPLIT-	6,082.39	33,198.60
Check	6/9/2011	7366	AT & T	7903632 431...		X	720.2 · TELEP...	-240.45	32,958.15
Check	6/9/2011	7367	BB & T ITEM PROC...	#9132805048...		X	-SPLIT-	-744.36	32,213.79
Check	6/9/2011	7368	COMCAST	Acct#32007 5...		X	775 · MISC. E...	-66.38	32,147.41
Check	6/9/2011	7369	HB & TS UTILITY D...	Acct #108-24...		X	701.1 · PURC...	-616.50	31,530.91
Check	6/9/2011	7370	LOWE'S BUSINES...	Acct#0481171		X	736.3 · MATE...	-16.17	31,514.74
Check	6/9/2011	7371	MIDDLE TENNESS...	1000 0587 54		X	715.2 · ELECT...	-148.01	31,366.73
Check	6/9/2011	7372	OFFICE DEPOT	Inv#13406738...		X	-SPLIT-	-65.30	31,301.43
Check	6/9/2011	7373	WASTE MANAGEM...	#3546051-13...		X	711.1 · SLUD...	-1,943.30	29,358.13
Check	6/10/2011	7365	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-969.00	28,389.13
Check	6/10/2011	7374	GCA SERVICES G...	Inv#352362		X	775.1 · MISC E...	-150.00	28,239.13
Deposit	6/10/2011			Deposit		X	141.1 · ACCO...	3,213.18	31,452.31
Check	6/13/2011	7375	RESEARCH SOLV...	Inv#253858		X	718.1 · METH...	-918.17	30,534.14
Deposit	6/13/2011			Deposit		X	141.1 · ACCO...	17,489.63	48,023.77
Check	6/14/2011	7376	OFFICE DEPOT	Inv#13455684...		X	720.3 · GENE...	-10.91	48,012.86
Check	6/14/2011	7377	TEST AMERICA LA...	Inv#49037080		X	775 · MISC. E...	-116.03	47,896.83
Check	6/14/2011	7378	USA BLUE BOOK	Inv#387881		X	775 · MISC. E...	-62.37	47,834.46
Deposit	6/14/2011			Deposit		X	141.1 · ACCO...	341.48	48,175.94
Deposit	6/14/2011			Deposit		X	141.1 · ACCO...	3,768.62	51,944.56
Deposit	6/14/2011			Deposit		X	141.1 · ACCO...	772.47	52,717.03
Deposit	6/15/2011			Deposit		X	141.1 · ACCO...	7,188.29	59,905.32
Deposit	6/16/2011			Deposit		X	141.1 · ACCO...	873.29	60,778.61
Deposit	6/16/2011			Deposit		X	141.1 · ACCO...	543.60	61,322.21
Check	6/17/2011	7379	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-942.75	60,379.46
Check	6/17/2011	7380	AT & T	615/337-7003...		X	720.2 · TELEP...	-69.90	60,309.56
Check	6/17/2011	7381	AMERICAN EXPRE...	971004		X	-SPLIT-	-521.07	59,788.49
Check	6/17/2011	7382	BRANSTETTER,ST...	Inv#45671		X	731.2 · LEGAL	-1,820.00	57,968.49

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/17/2011	7383	CITY OF FRANKLIN	071-00012.01...		X	-SPLIT-	-40.68	57,927.81
Check	6/17/2011	7384	COOPERATIVE FI...	Inv#1009694		X	736.3 · MATE...	-327.75	57,600.06
Check	6/17/2011	7385	DYE,VAN MOL & L...	Inv#059203		X	731.9 · OTHER	-500.00	57,100.06
Check	6/17/2011	7386	HACH	Inv#7226454		X	718 · CHEMIC...	-123.56	56,976.50
Check	6/17/2011	7387	LABTRONX INC	Inv#05275278...		X	-SPLIT-	-169.92	56,806.58
Check	6/17/2011	7388	MCMURRAY & ASS...	Acct# 200889		X	731.3 · ACCO...	-500.00	56,306.58
Check	6/17/2011	7389	MIDDLE TENNESS...	#1000 0587 45		X	715.1 · ELECT...	-4,209.00	52,097.58
Check	6/17/2011	7390	MIDDLE TENNESS...	3921,4931,23...		X	-SPLIT-	-617.00	51,480.58
Check	6/17/2011	7391	ORTALE, KELLEY,...			X	-SPLIT-	-1,200.00	50,280.58
Check	6/17/2011	7392	RESEARCH SOLV...	#254286		X	718.1 · METH...	-904.60	49,375.98
Check	6/17/2011	7393	SPECTRUM EQUIP...	Partial Payment		X	711.1 · SLUD...	-900.00	48,475.98
Check	6/17/2011	7394	TENNESSEE COM...	Loan# 12307		X	780.1 · INTER...	-1,395.67	47,080.31
Check	6/17/2011	7395	TENNESSEE COM...	Loan # 12308		X	-SPLIT-	-11,180.81	35,899.50
Check	6/17/2011	7396	TEST AMERICA LA...	Inv#49039097...		X	-SPLIT-	-430.50	35,469.00
Check	6/17/2011	7397	VERIZON WIRELE...	Inv#65864337...		X	720.2 · TELEP...	-86.51	35,382.49
Deposit	6/21/2011			Deposit		X	141.1 · ACCO...	2,326.79	37,709.28
Check	6/23/2011	7399	STATE OF TN DEP...	Recert for 2011		X	775.2 · MISC E...	-150.00	37,559.28
Check	6/23/2011	7400	HACH	Inv#7256398		X	718 · CHEMIC...	-160.52	37,398.76
Check	6/23/2011	7401	AUTO OWNERS IN...	Acct#011996...		X	-SPLIT-	-1,151.71	36,247.05
Check	6/23/2011	7402	WASTE MANAGEM...	3554171-137...		X	711.1 · SLUD...	-4,714.38	31,532.67
Check	6/23/2011	7403	MESSCO-USA, INC	Inv#5113		X	736.2 · REPAI...	-940.00	30,592.67
Check	6/24/2011	7398	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-925.74	29,666.93
Check	6/24/2011	7404	RESEARCH SOLV...	INV#254677		X	718.1 · METH...	-913.28	28,753.65
Deposit	6/24/2011			Deposit		X	141.1 · ACCO...	603.19	29,356.84
Check	7/1/2011	7405	MARIO VASQUEZ	MAINTENAN...		X	-SPLIT-	-935.00	28,421.84
Check	7/5/2011	7406	RORY ROWAN	June 2011		X	-SPLIT-	-600.00	27,821.84
Check	7/5/2011	7407	TYLER RING	JULY 2010		X	-SPLIT-	-2,750.00	25,071.84
Deposit	7/6/2011			Deposit		X	141.1 · ACCO...	328.91	25,400.75
Deposit	7/6/2011			Deposit		X	141.1 · ACCO...	3,334.90	28,735.65
Check	7/7/2011	7409	WEST COAST LIFE			X	750.5 · INSUR...	-196.10	28,539.55
Check	7/7/2011	7410	G.A.M. ENGINEERI...	Inv#11-043-1		X	731.1 · ENGIN...	-650.00	27,889.55
Check	7/7/2011	7411	MCI COMM SERVICE	Inv#4DR2297...		X	720.2 · TELEP...	-32.35	27,857.20
Check	7/7/2011	7412	BB & T ITEM PROC...	Loan # 91328...		X	-SPLIT-	-744.36	27,112.84
Check	7/7/2011	7413	HB & TS UTILITY D...	#108-24100-02		X	701.1 · PURC...	-749.93	26,362.91
Check	7/7/2011	7414	BRENNTAG MID-S...	Inv#BMS0207...		X	718.2 · CHEMI...	-2,518.60	23,844.31
Deposit	7/7/2011			Deposit		X	141.1 · ACCO...	18,300.96	42,145.27
Check	7/7/2011	7415	VISIONS INC.	June 2011		X	-SPLIT-	-1,820.00	40,325.27
Deposit	7/7/2011			Deposit		X	141.1 · ACCO...	842.48	41,167.75
Deposit	7/7/2011			Deposit		X	141.1 · ACCO...	1,149.22	42,316.97
Check	7/8/2011	7408	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-986.00	41,330.97
Deposit	7/8/2011			Deposit		X	141.1 · ACCO...	433.75	41,764.72
Deposit	7/8/2011			Deposit		X	141.1 · ACCO...	2,471.98	44,236.70
Deposit	7/8/2011			Deposit		X	141.1 · ACCO...	667.07	44,903.77
Deposit	7/11/2011			Deposit		X	141.1 · ACCO...	3,983.11	48,886.88
Check	7/12/2011	7416	CHEMICAL FEED S...	BCUI		X	718 · CHEMIC...	-207.85	48,679.03
Check	7/12/2011	7417	AT & T	615 790-3632...		X	720.2 · TELEP...	-228.71	48,450.32
Check	7/12/2011	7418	BANNER LIFE INS...	POLICY #180...		X	750.5 · INSUR...	-2,512.25	45,938.07
Check	7/12/2011	7419	DYE,VAN MOL & L...	Inv#059203 &...		X	-SPLIT-	-750.00	45,188.07

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	7/12/2011	7420	ERA A WATERS C...	Inv#619484		X	718 · CHEMIC...	-653.33	44,534.74
Check	7/12/2011	7421	LOWE'S BUSINES...	#81171		X	736.3 · MATE...	-120.89	44,413.85
Check	7/12/2011	7422	MCMURRAY & ASS...	Account#200...		X	731.3 · ACCO...	-500.00	43,913.85
Check	7/12/2011	7423	MIDDLE TENNESS...	#2000 1491 3...		X	-SPLIT-	-536.95	43,376.90
Check	7/12/2011	7424	ORTALE, KELLEY,...	VOID: Inv#63...		X	731.2 · LEGAL	0.00	43,376.90
Check	7/12/2011	7425	RESEARCH SOLV...	#255057		X	718.1 · METH...	-904.60	42,472.30
Check	7/12/2011	7426	SPECTRUM EQUIP...	Inv#22998 Pa...		X	711.1 · SLUD...	-900.00	41,572.30
Check	7/12/2011	7427	SOUTHERN SALE...	Inv#32626		X	736.3 · MATE...	-2,444.50	39,127.80
Check	7/12/2011	7428	TEST AMERICA LA...	Inv#49040441		X	731.6 · TESTI...	-178.50	38,949.30
Check	7/12/2011	7429	TENNESSEE COM...	Loan#12308		X	-SPLIT-	-11,180.81	27,768.49
Check	7/12/2011	7430	TENNESSEE COM...	Loan#12307		X	780.1 · INTER...	-1,350.64	26,417.85
Deposit	7/13/2011			Deposit		X	141.1 · ACCO...	3,050.16	29,468.01
Deposit	7/13/2011			Deposit		X	141.1 · ACCO...	394.98	29,862.99
Check	7/14/2011	7432	CHEMICAL FEED S...	Supplies		X	718 · CHEMIC...	-65.29	29,797.70
Deposit	7/14/2011			Deposit		X	141.1 · ACCO...	1,244.62	31,042.32
Deposit	7/14/2011			Deposit		X	141.1 · ACCO...	1,067.43	32,109.75
Check	7/15/2011	7431	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-925.75	31,184.00
Check	7/15/2011	7433	KUBRA	Inv#36217		X	720.1 · PRINTI...	-556.02	30,627.98
Check	7/15/2011	7434	COOPERATIVE FI...	Inv#1009694		X	736.3 · MATE...	-661.46	29,966.52
Check	7/15/2011	7435	COMCAST	Acct # 32007 ...		X	775 · MISC. E...	-66.38	29,900.14
Deposit	7/15/2011			Deposit		X	141.1 · ACCO...	1,134.07	31,034.21
Deposit	7/18/2011			Deposit		X	141.1 · ACCO...	1,867.54	32,901.75
Check	7/18/2011	7436	HOME DEPOT	Acct.# 3471 5...		X	736.3 · MATE...	-61.07	32,840.68
Check	7/18/2011	7437	VISIONS INC.	July 2011/RC		X	171.5 · DEFER...	-1,750.00	31,090.68
Check	7/18/2011	7438	AMERICAN EXPRE...	#71004		X	-SPLIT-	-758.62	30,332.06
Check	7/18/2011	7439	AT & T	337-7003/831...		X	720.2 · TELEP...	-71.37	30,260.69
Check	7/18/2011	7440	ERA A WATERS C...	Inv#620690		X	718 · CHEMIC...	-147.33	30,113.36
Check	7/18/2011	7441	MESSCO-USA, INC	Inv#5121		X	736.2 · REPAI...	-940.00	29,173.36
Check	7/19/2011	7442	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · ELECT...	-4,664.66	24,508.70
Check	7/19/2011	7443	TEST AMERICA LA...	49041285		X	731.6 · TESTI...	-367.50	24,141.20
Check	7/19/2011	7444	VERIZON WIRELE...	322487370-0...		X	720.2 · TELEP...	-86.50	24,054.70
Deposit	7/19/2011			Deposit		X	141.1 · ACCO...	526.33	24,581.03
Deposit	7/20/2011			Deposit		X	141.1 · ACCO...	290.44	24,871.47
Check	7/22/2011	7445	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-993.74	23,877.73
Deposit	7/22/2011			Deposit		X	141.1 · ACCO...	933.87	24,811.60
Check	7/26/2011	7446	BRADLEY,ARANT,...	Inv#95625		X	731.2 · LEGAL	-956.25	23,855.35
Check	7/26/2011	7447	NEW ERA HOLDIN...	Inv#81691		X	731.1 · ENGIN...	-440.00	23,415.35
Deposit	7/28/2011			Deposit		X	141.1 · ACCO...	1,065.11	24,480.46
Deposit	7/28/2011			Deposit		X	-SPLIT-	3,750.00	28,230.46
Check	7/29/2011	7448	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-1,003.00	27,227.46
Check	7/29/2011	7449	CITY OF FRANKLIN	071-0135801,...		X	-SPLIT-	-40.68	27,186.78
Check	8/1/2011	7450	VISIONS INC.	July 2011		X	-SPLIT-	-2,380.00	24,806.78
Check	8/1/2011	7451	TYLER RING	Aug. 2011		X	-SPLIT-	-2,750.00	22,056.78
Check	8/1/2011	7452	RORY ROWAN	July 2011		X	-SPLIT-	-600.00	21,456.78
Check	8/1/2011	7453	MESSCO-USA, INC	Inv#5127		X	736.2 · REPAI...	-880.00	20,576.78
Check	8/1/2011	7454	COMCAST	Acct. #32007 ...		X	775 · MISC. E...	-72.38	20,504.40
Deposit	8/1/2011			Deposit		X	141.1 · ACCO...	859.62	21,364.02
Deposit	8/2/2011			Deposit		X	141.1 · ACCO...	1,109.30	22,473.32

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	8/3/2011			Deposit		X	141.1 · ACCO...	1,463.08	23,936.40
Check	8/4/2011	7456	TENNESSEE REG...	Co.ID# 39/For...		X	745.1 · REGU...	-2,529.00	21,407.40
Check	8/4/2011	7457	MIDDLE TENNESS...	2000 1490 23...		X	715.2 · ELECT...	-114.00	21,293.40
Check	8/4/2011	7458	HB & TS UTILITY D...	108-24100-02		X	701.1 · PURC...	-477.05	20,816.35
Check	8/4/2011	7459	AUTO OWNERS IN...	Acct# 011996...		X	-SPLIT-	-1,151.71	19,664.64
Deposit	8/4/2011			Deposit		X	141.1 · ACCO...	1,201.90	20,866.54
Check	8/5/2011	7455	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-986.00	19,880.54
Deposit	8/5/2011			Deposit		X	141.1 · ACCO...	24,089.52	43,970.06
Check	8/5/2011	7460	KUBRA	Inv # 36746		X	720.1 · PRINTI...	-294.64	43,675.42
Check	8/5/2011	7461	RESEARCH SOLV...	Number 255473		X	718.1 · METH...	-918.17	42,757.25
Check	8/5/2011	7462	WASTE MANAGEM...	Acct# 372-00...		X	711.1 · SLUD...	-2,746.79	40,010.46
Deposit	8/5/2011			Deposit		X	141.1 · ACCO...	1,122.55	41,133.01
Deposit	8/8/2011			Deposit		X	141.1 · ACCO...	3,388.55	44,521.56
Check	8/9/2011	7463	AT & T	Acct #615790...		X	720.2 · TELEP...	-228.09	44,293.47
Check	8/9/2011	7464	BB & T ITEM PROC...	Ln# 9132805...		X	-SPLIT-	-744.36	43,549.11
Check	8/9/2011	7465	ADVANTAGE SPE...	Inv#05311-1		X	718.2 · CHEMI...	-1,174.80	42,374.31
Check	8/9/2011	7466	BRADLEY,ARANT,...	Inv# 734236		X	731.2 · LEGAL	-1,417.50	40,956.81
Check	8/9/2011	7467	BRANSTETTER,ST...	Partial Payme...		X	731.2 · LEGAL	-1,000.00	39,956.81
Check	8/9/2011	7468	HACH	Inv#7332305		X	718.2 · CHEMI...	-417.14	39,539.67
Check	8/9/2011	7469	LABTRONX INC	Inv#07085355s		X	736.3 · MATE...	-189.43	39,350.24
Check	8/9/2011	7470	LOWE'S BUSINES...	#0481171		X	736.3 · MATE...	-21.74	39,328.50
Check	8/9/2011	7471	MCI COMM SERVICE	#4DR22979/6...		X	720.2 · TELEP...	-32.22	39,296.28
Check	8/9/2011	7472	MCMURRAY & ASS...	#200889 Inv ...		X	795.3 · TAXES...	-500.00	38,796.28
Check	8/9/2011	7473	NORTH CENTRAL ...	Inv#289842		X	736.3 · MATE...	-50.62	38,745.66
Check	8/9/2011	7474	OFFICE DEPOT	Inv#13618524...		X	-SPLIT-	-51.95	38,693.71
Check	8/9/2011	7475	RESEARCH SOLV...	Inv#255787		X	718.1 · METH...	-800.44	37,893.27
Check	8/9/2011	7476	SOUTHERN SALE...	Inv#32796		X	736.3 · MATE...	-210.00	37,683.27
Check	8/9/2011	7477	TEST AMERICA LA...	#49044313		X	731.6 · TESTI...	-178.50	37,504.77
Check	8/9/2011	7478	TENNESSEE COM...	Loan# 12307		X	780.1 · INTER...	-1,395.66	36,109.11
Check	8/9/2011	7479	TENNESSEE COM...	Loan#12308		X	-SPLIT-	-11,180.81	24,928.30
Check	8/10/2011	7481	LOGICS	Inv#10044		X	720.4 · SYSTE...	-3,681.25	21,247.05
Deposit	8/10/2011			Deposit		X	141.1 · ACCO...	2,257.00	23,504.05
Check	8/12/2011	7480	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-1,020.00	22,484.05
Deposit	8/12/2011			Deposit		X	141.1 · ACCO...	1,314.99	23,799.04
Check	8/12/2011	7482	HOME DEPOT	Acct# 5531		X	736.3 · MATE...	-110.05	23,688.99
Deposit	8/12/2011			Deposit		X	141.1 · ACCO...	1,889.79	25,578.78
Deposit	8/15/2011			Deposit		X	141.1 · ACCO...	4,244.87	29,823.65
Deposit	8/16/2011			Deposit		X	141.1 · ACCO...	67.63	29,891.28
Check	8/16/2011	7483	WALMART	Desk/Office S...		X	720.3 · GENE...	-254.80	29,636.48
Check	8/17/2011	7484	VISIONS INC.	TRA Rate Case		X	171.3 · DEFER...	-1,750.00	27,886.48
Check	8/17/2011	7486	SCOTT DAVIS	Cash Tickets		X	736.4 · TRANS...	-9.24	27,877.24
Deposit	8/17/2011			Deposit		X	141.1 · ACCO...	915.49	28,792.73
Deposit	8/18/2011			Deposit		X	141.1 · ACCO...	526.80	29,319.53
Check	8/19/2011	7485	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-925.75	28,393.78
Check	8/19/2011	7487	MESSCO-USA, INC	Inv#5131		X	736.2 · REPAI...	-940.00	27,453.78
Deposit	8/19/2011			Deposit		X	141.1 · ACCO...	395.57	27,849.35
Check	8/22/2011	7489	MIDDLE TENNESS...	#2000 2696 3...		X	715.1 · ELECT...	-4,276.24	23,573.11
Check	8/22/2011	7490	MIDDLE TENNESS...	20001490230...		X	-SPLIT-	-637.69	22,935.42

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	8/22/2011			Deposit			141.1 · ACCO...	750.44	23,685.86
Check	8/22/2011	7488	AT & T	Business Pho...		X	720.2 · TELEP...	-157.29	23,528.57
Check	8/26/2011	7491	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-925.75	22,602.82
Check	8/26/2011	7492	SCOTT DAVIS	Cash Tickets		X	775.2 · MISC E...	-21.74	22,581.08
Check	8/26/2011	7497	AT & T	Acct#831137...		X	720.2 · TELEP...	-69.79	22,511.29
Check	8/26/2011	7494	AMERICAN EXPRE...	9-71004		X	775.2 · MISC E...	-378.67	22,132.62
Check	8/26/2011	7495	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-40.68	22,091.94
Check	8/26/2011	7496	VERIZON WIRELE...	Acct#322487...		X	720.2 · TELEP...	-86.50	22,005.44
Deposit	8/26/2011			Deposit		X	141.1 · ACCO...	808.80	22,814.24
Check	8/29/2011	7498	LABTRONX INC	Inv# AA07110...		X	736.3 · MATE...	-316.63	22,497.61
Check	8/31/2011	7500	RESEARCH SOLV...	Inv#256225		X	718.1 · METH...	-918.17	21,579.44
Check	9/1/2011	7501	VISIONS INC.	August 2011		X	-SPLIT-	-2,940.00	18,639.44
Check	9/1/2011	7502	RORY ROWAN	August 2011		X	-SPLIT-	-600.00	18,039.44
Check	9/1/2011	7503	TYLER RING	September 20...		X	-SPLIT-	-2,750.00	15,289.44
Check	9/1/2011	7504	TAUD	2011 CRAM ...		X	775.1 · MISC E...	-220.00	15,069.44
Check	9/1/2011	7505	TN DEPT OF ENVI...	Cert of Comp...		X	775.1 · MISC E...	-100.00	14,969.44
Deposit	9/1/2011			Deposit		X	141.1 · ACCO...	1,987.53	16,956.97
Check	9/2/2011	7499	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-952.00	16,004.97
Deposit	9/2/2011			Deposit		X	141.1 · ACCO...	1,465.45	17,470.42
Check	9/2/2011	7506	TENN.ASSOCIATI...	Inv Ref: 6/29/...		X	501.63 · OTHE...	-344.40	17,126.02
Check	9/6/2011	7507	MCI COMM SERVICE	4DR22979		X	720.2 · TELEP...	-32.22	17,093.80
Check	9/6/2011	7508	AUTO OWNERS IN...	Acct#011996...		X	-SPLIT-	-1,151.71	15,942.09
Deposit	9/6/2011			Deposit		X	141.1 · ACCO...	5,002.45	20,944.54
Deposit	9/6/2011			Deposit		X	141.1 · ACCO...	3.01	20,947.55
Check	9/7/2011	7510	HOME DEPOT	6035 3225 34...		X	736.3 · MATE...	-200.81	20,746.74
Deposit	9/8/2011			Deposit		X	141.1 · ACCO...	1,333.52	22,080.26
Check	9/9/2011	7509	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-1,003.00	21,077.26
Deposit	9/9/2011			Deposit		X	141.1 · ACCO...	623.25	21,700.51
Deposit	9/9/2011			Deposit		X	141.1 · ACCO...	794.43	22,494.94
Deposit	9/13/2011			Deposit		X	141.1 · ACCO...	1,704.65	24,199.59
Deposit	9/13/2011			Deposit		X	141.1 · ACCO...	1,874.57	26,074.16
Deposit	9/14/2011			Deposit		X	141.1 · ACCO...	2,819.31	28,893.47
Deposit	9/15/2011			Deposit		X	141.1 · ACCO...	49,716.16	78,609.63
Check	9/15/2011	7512	TEST AMERICA LA...	49044393,49...		X	-SPLIT-	-436.00	78,173.63
Check	9/15/2011	7513	AT & T	615/7903632		X	720.2 · TELEP...	-228.32	77,945.31
Check	9/15/2011	7514	WASTE MANAGEM...	372-0064838-...		X	775 · MISC. E...	-1,764.93	76,180.38
Check	9/15/2011	7515	AMERICAN EXPRE...	9-71004		X	775 · MISC. E...	-1,221.93	74,958.45
Check	9/15/2011	7516	KUBRA	38078		X	720.1 · PRINTI...	-295.24	74,663.21
Check	9/15/2011	7517	COMCAST	32007 55552...		X	775 · MISC. E...	-66.38	74,596.83
Check	9/15/2011	7518	MIDDLE TENNESS...	14914931, 14...		X	-SPLIT-	-506.00	74,090.83
Check	9/15/2011	7519	MIDDLE TENNESS...	26963341		X	715.1 · ELECT...	-4,305.00	69,785.83
Deposit	9/15/2011			Deposit		X	141.1 · ACCO...	1,211.27	70,997.10
Check	9/16/2011	7511	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-925.75	70,071.35
Deposit	9/16/2011			Deposit		X	141.1 · ACCO...	1,199.82	71,271.17
Check	9/19/2011	7520	VISIONS INC.	Partial pay 9/2...		X	171.3 · DEFER...	-1,750.00	69,521.17
Check	9/19/2011	7521	BB & T ITEM PROC...	Ln # 9132805...		X	-SPLIT-	-744.36	68,776.81
Check	9/19/2011	7522	BRADLEY,ARANT,...	Inv#738045		X	171.3 · DEFER...	-506.25	68,270.56
Check	9/19/2011	7523	BRADLEY,ARANT,...	Inv#738046 P...		X	745.1 · REGU...	-620.90	67,649.66

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	9/19/2011	7524	BRADLEY,ARANT,...	Inv#734235 P...		X	171.5 · DEFER...	-606.25	67,043.41
Check	9/19/2011	7525	BRADLEY,ARANT,...	Inv#738044 P...		X	171.5 · DEFER...	-2,542.05	64,501.36
Check	9/19/2011	7526	BRANSTETTER,ST...	Inv#45672 Pa...		X	731.2 · LEGAL	-2,000.00	62,501.36
Check	9/20/2011	7527	COOPERATIVE FI...	Acct#1009694		X	736.3 · MATE...	-393.30	62,108.06
Check	9/20/2011	7528	DYE,VAN MOL & L...	Inv#059203 &...		X	731.9 · OTHER	-610.40	61,497.66
Check	9/20/2011	7529	ERA A WATERS C...	Inv#626915		X	736.3 · MATE...	-227.05	61,270.61
Check	9/20/2011	7530	HB & TS UTILITY D...	10824100-02		X	701.1 · PURC...	-492.61	60,778.00
Check	9/20/2011	7531	HACH	Inv#7389712,...		X	-SPLIT-	-602.49	60,175.51
Check	9/20/2011	7532	IDEX LABORATORI...	Inv#25313358...		X	-SPLIT-	-755.00	59,420.51
Check	9/20/2011	7533	LABTRONX INC	Inv#08045394...		X	-SPLIT-	-621.09	58,799.42
Check	9/20/2011	7534	LATTIMORE BLAC...	Inv#405607/C...		X	731.2 · LEGAL	-1,000.00	57,799.42
Check	9/20/2011	7535	MCMURRAY & ASS...	Acct# 200889		X	731.3 · ACCO...	-500.00	57,299.42
Check	9/20/2011	7536	MESSCO-USA, INC	Inv#5141		X	736.2 · REPAI...	-940.00	56,359.42
Check	9/20/2011	7537	NEW ERA HOLDIN...	Project #2010...		X	731.1 · ENGIN...	-435.00	55,924.42
Check	9/20/2011	7538	OFFICE DEPOT	Inv# 1370470...		X	-SPLIT-	-59.93	55,864.49
Check	9/20/2011	7539	PAUL LEBOVITZ, L...	Project#1100...		X	731.9 · OTHER	-540.00	55,324.49
Check	9/20/2011	7540	RESEARCH SOLV...	Inv#256640,2...		X	-SPLIT-	-1,958.14	53,366.35
Check	9/20/2011	7541	SPECTRUM EQUIP...	Bal of Inv#229...		X	711.1 · SLUD...	-960.00	52,406.35
Check	9/20/2011	7542	TENNESSEE COM...	Loan # 12307		X	780.1 · INTER...	-1,395.67	51,010.68
Check	9/20/2011	7543	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-11,180.81	39,829.87
Check	9/20/2011	7544	VERIZON WIRELE...	Acct#322487...		X	720.2 · TELEP...	-86.50	39,743.37
Check	9/20/2011	7545	VOLUNTEER UTILI...	Customer#00...		X	736.3 · MATE...	-103.90	39,639.47
Check	9/20/2011	7546	WEST COAST LIFE	Policy# Z0503...		X	750.5 · INSUR...	-196.10	39,443.37
Deposit	9/20/2011			Deposit		X	141.1 · ACCO...	979.50	40,422.87
Check	9/21/2011	7547	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-908.75	39,514.12
Check	9/21/2011	7548	LOGICS	2nd Payment		X	720.4 · SYSTE...	-3,681.25	35,832.87
Deposit	9/22/2011			Deposit		X	141.1 · ACCO...	731.56	36,564.43
Deposit	9/23/2011			Deposit		X	141.1 · ACCO...	478.07	37,042.50
Deposit	9/28/2011			Deposit		X	141.1 · ACCO...	360.41	37,402.91
Check	9/29/2011	7550	HB & TS UTILITY D...	07102100-01,...		X	-SPLIT-	-40.68	37,362.23
Check	9/29/2011	7551	AT & T	831137798/6...		X	720.2 · TELEP...	-127.77	37,234.46
Check	9/29/2011	7552	AUTO OWNERS IN...	011996663		X	750 · INSURA...	-1,151.71	36,082.75
Check	9/30/2011	7549	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-918.00	35,164.75
Check	10/3/2011	7553	TYLER RING	Oct. 2011		X	-SPLIT-	-2,750.00	32,414.75
Check	10/3/2011	7554	RORY ROWAN	Sept. 2011		X	-SPLIT-	-600.00	31,814.75
Check	10/3/2011	7555	VISIONS INC.	Sept. 2011		X	-SPLIT-	-2,870.00	28,944.75
Check	10/4/2011	7556	G.A.M. ENGINEERI...	Inv# 11-077-1		X	731.1 · ENGIN...	-716.00	28,228.75
Deposit	10/6/2011			Deposit		X	141.1 · ACCO...	1,217.79	29,446.54
Check	10/7/2011	7557	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-918.00	28,528.54
Check	10/7/2011	7558	APPELLATE COUR...	VOID: Case I...		X	501.6 · FEES	0.00	28,528.54
Check	10/7/2011	7559	BB & T INSURANC...	Acct # 91328...		X	-SPLIT-	-744.36	27,784.18
Check	10/7/2011	7560	HB & TS UTILITY D...	10824100-02		X	701.1 · PURC...	-654.76	27,129.42
Check	10/11/2011	7561	IDEX LABORATORI...	204251		X	736.3 · MATE...	-755.00	26,374.42
Check	10/11/2011	7562	HACH	Inv#7410799		X	736.3 · MATE...	-514.68	25,859.74
Check	10/11/2011	7563	LOWE'S BUSINES...	Acct: 0481171		X	736.3 · MATE...	-496.81	25,362.93
Check	10/11/2011	7564	MCI COMM SERVICE	4DR22979		X	720.2 · TELEP...	-32.22	25,330.71
Check	10/11/2011	7565	MIDDLE TENNESS...	Acct: 2000 14...		X	715.2 · ELECT...	-117.00	25,213.71
Check	10/11/2011	7566	NORTH CENTRAL ...	Inv#293229		X	736.3 · MATE...	-103.48	25,110.23

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/11/2011	7567	RESEARCH SOLV...	Number 2574...		X	-SPLIT-	-2,294.35	22,815.88
Check	10/11/2011	7568	TEST AMERICA LA...	Inv#49048917...		X	-SPLIT-	-558.60	22,257.28
Check	10/11/2011	7569	WASTE MANAGEM...	Inv#3581216-...		X	775.2 · MISC E...	-3,570.78	18,686.50
Deposit	10/11/2011			Deposit		X	141.1 · ACCO...	2,438.78	21,125.28
Deposit	10/11/2011			Deposit		X	141.1 · ACCO...	627.09	21,752.37
Check	10/12/2011	7571	LOGICS	3RD PAY		X	720.4 · SYSTE...	-2,454.17	19,298.20
Deposit	10/12/2011			Deposit		X	141.1 · ACCO...	1,424.81	20,723.01
Deposit	10/13/2011			Deposit		X	141.1 · ACCO...	1,711.67	22,434.68
Check	10/14/2011	7570	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-935.00	21,499.68
Check	10/14/2011	7572	AT & T	615 790-3632...		X	720.2 · TELEP...	-246.88	21,252.80
Check	10/14/2011	7573	AT & T	615/337-7003...		X	720.2 · TELEP...	-101.09	21,151.71
Check	10/14/2011	7574	HOME DEPOT	60353225347...		X	736.3 · MATE...	-179.85	20,971.86
Check	10/14/2011	7575	COMCAST	Acct#32007 5...		X	775 · MISC. E...	-66.37	20,905.49
Deposit	10/14/2011			Deposit		X	141.1 · ACCO...	951.95	21,857.44
Deposit	10/14/2011			Deposit		X	141.1 · ACCO...	40,082.69	61,940.13
Check	10/17/2011	7576	TENNESSEE DEPT...	fae 173 7/16/...		X	236.2 · ACCU...	-100.00	61,840.13
Check	10/17/2011	7577	TENNESSEE DEPT...	FAE 172 7/1/...		X	236.2 · ACCU...	-3,500.00	58,340.13
Deposit	10/17/2011			Deposit		X	141.1 · ACCO...	1,977.13	60,317.26
Check	10/18/2011	7578	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-486.37	59,830.89
Check	10/18/2011	7579	BANNER LIFE INS...	Policy Numbe...		X	750.5 · INSUR...	-2,512.25	57,318.64
Check	10/18/2011	7580	COOPERATIVE FI...	Acct # 1009694		X	501.63 · OTHE...	-10.00	57,308.64
Check	10/18/2011	7581	DYE,VAN MOL & L...	Inv#060258		X	731.8 · PROF ...	-1,092.00	56,216.64
Check	10/18/2011	7582	K & S STEEL FABR...	Inv# 12061		X	736.2 · REPAI...	-1,083.39	55,133.25
Check	10/18/2011	7583	MESSCO-USA, INC	Inv#5151		X	736.2 · REPAI...	-940.00	54,193.25
Check	10/18/2011	7584	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · ELECT...	-4,518.00	49,675.25
Check	10/18/2011	7585	MIDDLE TENNESS...	2000 1491 49...		X	-SPLIT-	-483.00	49,192.25
Check	10/18/2011	7586	TENNESSEE COM...	Loan # 12308		X	-SPLIT-	-11,180.81	38,011.44
Check	10/18/2011	7587	TENNESSEE COM...	Loan #12307		X	780.1 · INTER...	-1,350.64	36,660.80
Check	10/18/2011	7588	TEST AMERICA LA...	Inv# 49051761		X	731.6 · TESTI...	-285.00	36,375.80
Check	10/18/2011	7589	VERIZON WIRELE...	615/573-8586		X	720.2 · TELEP...	-86.61	36,289.19
Check	10/18/2011	7590	VISIONS INC.	Consulting		X	171.3 · DEFER...	-1,750.00	34,539.19
Deposit	10/18/2011			Deposit		X	141.1 · ACCO...	3,353.17	37,892.36
Deposit	10/18/2011			Deposit		X	141.1 · ACCO...	135.27	38,027.63
Deposit	10/19/2011			Deposit		X	141.1 · ACCO...	1,386.96	39,414.59
Deposit	10/19/2011			Deposit		X	141.1 · ACCO...	1,867.78	41,282.37
General Journal	10/19/2011	10192...		DEPOSIT AD...		X	141.1 · ACCO...	-5.00	41,277.37
Deposit	10/20/2011			Deposit		X	141.1 · ACCO...	909.94	42,187.31
Check	10/21/2011	7591	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-908.69	41,278.62
Check	10/21/2011	7592	LATTIMORE BLAC...	Client#32948...		X	731.2 · LEGAL	-2,000.00	39,278.62
Deposit	10/21/2011			Deposit		X	141.1 · ACCO...	821.03	40,099.65
Check	10/24/2011	7593	KUBRA	Inv#39948		X	720.1 · PRINTI...	-294.70	39,804.95
Deposit	10/25/2011			Deposit		X	141.1 · ACCO...	1,303.05	41,108.00
Check	10/26/2011	7596	CITY OF FRANKLIN	02100-01,013...		X	-SPLIT-	-40.68	41,067.32
Deposit	10/27/2011			Deposit		X	141.1 · ACCO...	2,257.16	43,324.48
Check	10/28/2011	7594	MARIO VASQUEZ	Repairs & Mai...		X	-SPLIT-	-908.69	42,415.79
Check	10/28/2011	7595	HB & TS UTILITY D...	VOID: 02100-...		X	-SPLIT-	0.00	42,415.79
Check	10/28/2011	7597	BB & T ITEM PROC...	Ln#91328050...		X	-SPLIT-	-744.36	41,671.43
Check	10/28/2011	7598	RESEARCH SOLV...	Inv# 257861,2...		X	-SPLIT-	-1,740.70	39,930.73

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/28/2011	7599	OFFICE DEPOT	Inv#13973244...		X	720.3 · GENE...	-125.60	39,805.13
Check	10/28/2011	7600	MIDDLE TENNESS...	#2000 1490 2...		X	715.2 · ELECT...	-121.84	39,683.29
Check	10/28/2011	7601	MCMURRAY & ASS...	200889		X	731.3 · ACCO...	-500.00	39,183.29
Check	10/28/2011	7602	MCI COMM SERVICE	4DR22979		X	720.2 · TELEP...	-32.46	39,150.83
Check	10/28/2011	7603	BRENNTAG MID-S...	Inv#BMS0856...		X	718.2 · CHEMI...	-2,273.10	36,877.73
Check	10/28/2011	7604	AUTO OWNERS IN...	Acct#011996...		X	-SPLIT-	-1,151.71	35,726.02
Deposit	10/28/2011			Deposit		X	141.1 · ACCO...	445.46	36,171.48
Deposit	10/28/2011			Deposit		X	141.1 · ACCO...	155.39	36,326.87
Deposit	10/31/2011			Deposit		X	141.1 · ACCO...	327.32	36,654.19
Deposit	10/31/2011			Deposit		X	141.1 · ACCO...	1,164.51	37,818.70
Total 131 · CHECKING - TN COMMERCE BANK								35,690.10	37,818.70
132 · PETTY CASH									0.00
Check	5/25/2011	7351	TENNESSEE COM...	PETTY CASH			131 · CHECKI...	260.00	260.00
Total 132 · PETTY CASH								260.00	260.00
Total Checking/Savings								35,950.10	38,078.70
Accounts Receivable									0.00
Total Accounts Receivable									0.00
Other Current Assets									0.00
141.1 · ACCOUNTS RECEIVABLE									0.00
General Journal	9/1/2010	09011...		Accounts Rec...			131 · CHECKI...	64,357.12	64,357.12
Deposit	9/24/2010		LUC	Transfer from ...			131 · CHECKI...	-10,000.00	54,357.12
General Journal	9/30/2010	09011...		Accounts Rec...			501.01 · RESI...	60,178.95	114,536.07
Deposit	10/1/2010		LUC	Transfer from ...			131 · CHECKI...	-10,000.00	104,536.07
Deposit	10/29/2010		LUC	Transfer LW t...			131 · CHECKI...	-40,000.00	64,536.07
General Journal	10/30/2010	10301...	BERRYS CHAPEL	Accounts Rec...			501.1 · RESID...	45,574.55	110,110.62
Deposit	11/5/2010		CITY OF FRANKLIN	Collections fro...			131 · CHECKI...	-24,811.64	85,298.98
Deposit	11/12/2010		CHAPELWOOD	Collections for...			131 · CHECKI...	-402.48	84,896.50
Deposit	11/19/2010		HB & TS UTILITY D...	HB & TS colle...			131 · CHECKI...	-20,654.19	64,242.31
Deposit	11/23/2010		CHAPELWOOD	Lisa Smith for...			131 · CHECKI...	-160.32	64,081.99
General Journal	11/30/2010	11302...		Accounts Rec...			501.01 · RESI...	72,110.95	136,192.94
General Journal	12/1/2010	12011...		Accounts Rec...			501.01 · RESI...	65,577.52	201,770.46
General Journal	12/1/2010	12311...		Accounts Rec...			-SPLIT-	52,961.25	254,731.71
Deposit	12/8/2010		CITY OF FRANKLIN	Collections fro...			131 · CHECKI...	-45,541.21	209,190.50
Deposit	12/9/2010		CHAPELWOOD	Collections for...			131 · CHECKI...	-521.88	208,668.62
Deposit	12/17/2010		CHAPELWOOD	Collections fro...			131 · CHECKI...	-187.04	208,481.58
Deposit	12/27/2010		HB & TS UTILITY D...	Collections fro...			131 · CHECKI...	-26,281.14	182,200.44
Deposit	12/28/2010		LYNWOOD UTILIT...	Transfer from ...			131 · CHECKI...	-12,706.78	169,493.66
Deposit	1/14/2011		CITY OF FRANKLIN	Collections fro...			131 · CHECKI...	-32,322.22	137,171.44
Deposit	1/18/2011		CHAPELWOOD	Collections/C...			131 · CHECKI...	-664.65	136,506.79
Deposit	1/27/2011		HB & TS UTILITY D...	HB & TS Coll...			131 · CHECKI...	-20,639.03	115,867.76
General Journal	1/31/2011	01312...		Accounts Rec...			501.01 · RESI...	49,692.61	165,560.37
General Journal	2/8/2011	01311...		A/R			270.1 · BEGINI...	-50,154.89	115,405.48
Deposit	2/15/2011		CHAPELWOOD	Collections C...			131 · CHECKI...	-395.61	115,009.87
Deposit	2/18/2011		CITY OF FRANKLIN	Collections C...			131 · CHECKI...	-23,071.14	91,938.73

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	2/18/2011		CHAPELWOOD	Collections fro...			131 · CHECKI...	-58.41	91,880.32
General Journal	2/28/2011	02012...		Accounts Rec...			501.01 · RESI...	55,976.75	147,857.07
Deposit	3/7/2011		HB & TS UTILITY D...	Collections fro...			131 · CHECKI...	-28,386.12	119,470.95
Deposit	3/16/2011		CHAPELWOOD	Chapelwood c...			131 · CHECKI...	-465.69	119,005.26
Deposit	3/17/2011		CITY OF FRANKLIN	Collections C...			131 · CHECKI...	-18,202.41	100,802.85
General Journal	3/31/2011	03011...		Accounts Rec...			501.01 · RESI...	57,205.53	158,008.38
Deposit	4/6/2011		HB & TS UTILITY D...	Collections fro...			131 · CHECKI...	-25,047.02	132,961.36
Deposit	4/14/2011		CITY OF FRANKLIN	Collections for...			131 · CHECKI...	-31,943.95	101,017.41
Deposit	4/14/2011		CHAPELWOOD	Collections/C...			131 · CHECKI...	-342.16	100,675.25
General Journal	4/30/2011	04011...		Accounts Rec...			501.01 · RESI...	33,885.82	134,561.07
Deposit	5/2/2011		HB & TS UTILITY D...	Collections/H...			131 · CHECKI...	-26,921.88	107,639.19
Deposit	5/10/2011		CHAPELWOOD	Collections/C...			131 · CHECKI...	-383.91	107,255.28
Deposit	5/12/2011		CITY OF FRANKLIN	Collections fro...			131 · CHECKI...	-14,792.80	92,462.48
Deposit	5/23/2011		BB & T INSURANC...	Refund on ov...			131 · CHECKI...	-1,497.00	90,965.48
Deposit	5/26/2011		CHAPELWOOD	Collection fro...			131 · CHECKI...	-300.00	90,665.48
General Journal	5/31/2011	05311...		BILLING & C...			501.01 · RESI...	48,543.15	139,208.63
General Journal	5/31/2011	05311...		ACCOUNTS ...			270.1 · BEGINI...	-21,998.10	117,210.53
Deposit	6/6/2011		HB & TS UTILITY D...	Partial Collecti...			131 · CHECKI...	-20,000.00	97,210.53
Deposit	6/9/2011		HB & TS UTILITY D...	BCUI COLLE...			131 · CHECKI...	-1,711.23	95,499.30
Deposit	6/9/2011		HB & TS UTILITY D...	BCUI COLLE...			131 · CHECKI...	-2,943.00	92,556.30
Deposit	6/9/2011		HB & TS UTILITY D...	BCUI COLLE...			131 · CHECKI...	-1,428.16	91,128.14
Deposit	6/10/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-3,213.18	87,914.96
Deposit	6/13/2011		CITY OF FRANKLIN	Collections for...			131 · CHECKI...	-17,489.63	70,425.33
Deposit	6/14/2011		CHAPELWOOD	Collection Ma...			131 · CHECKI...	-341.48	70,083.85
Deposit	6/14/2011		HB & TS UTILITY D...	Collections H...			131 · CHECKI...	-3,768.62	66,315.23
Deposit	6/14/2011		HB & TS UTILITY D...	Collections M...			131 · CHECKI...	-772.47	65,542.76
Deposit	6/15/2011		CITY OF FRANKLIN	Balance of Co...			131 · CHECKI...	-7,188.29	58,354.47
Deposit	6/16/2011		HB & TS UTILITY D...	Collections 18...			131 · CHECKI...	-873.29	57,481.18
Deposit	6/16/2011		HB & TS UTILITY D...	Collections 10...			131 · CHECKI...	-543.60	56,937.58
Deposit	6/21/2011		HB & TS UTILITY D...	Collection fro...			131 · CHECKI...	-2,326.79	54,610.79
Deposit	6/24/2011		HB & TS UTILITY D...	Collections H...			131 · CHECKI...	-603.19	54,007.60
General Journal	6/30/2011	06301...		ACCOUNTS ...			501.01 · RESI...	43,049.88	97,057.48
General Journal	6/30/2011	06301...		Accounts Rec...			270.1 · BEGINI...	-33,388.10	63,669.38
General Journal	6/30/2011	06302...		Accounts Rec...			-SPLIT-	-14,514.00	49,155.38
General Journal	6/30/2011	06302...		Accounts Rec...			270.1 · BEGINI...	45,413.00	94,568.38
Deposit	7/6/2011		HB & TS UTILITY D...	Collections fro...			131 · CHECKI...	-328.91	94,239.47
Deposit	7/6/2011		HB & TS UTILITY D...	Collections H...			131 · CHECKI...	-3,334.90	90,904.57
Deposit	7/7/2011		CITY OF FRANKLIN	Collections fro...			131 · CHECKI...	-18,300.96	72,603.61
Deposit	7/7/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-842.48	71,761.13
Deposit	7/7/2011		HB & TS UTILITY D...	Collections fro...			131 · CHECKI...	-1,149.22	70,611.91
Deposit	7/8/2011		ORTALE, KELLEY,...	REIMBURSE...			131 · CHECKI...	-433.75	70,178.16
Deposit	7/8/2011		HB & TS UTILITY D...	COLLECTIO...			131 · CHECKI...	-2,471.98	67,706.18
Deposit	7/8/2011		HB & TS UTILITY D...	COLLECTON...			131 · CHECKI...	-667.07	67,039.11
Deposit	7/11/2011		HB & TS UTILITY D...	COLLECTIO...			131 · CHECKI...	-3,983.11	63,056.00
Deposit	7/13/2011		HB & TS UTILITY D...	COLLECTIO...			131 · CHECKI...	-3,050.16	60,005.84
Deposit	7/13/2011		CHAPELWOOD	COLLECTIO...			131 · CHECKI...	-394.98	59,610.86
Deposit	7/14/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-1,244.62	58,366.24
Deposit	7/14/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-1,067.43	57,298.81

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	7/15/2011		HB & TS UTILITY D...	HB & TS Coll...			131 · CHECKI...	-1,134.07	56,164.74
Deposit	7/18/2011		HB & TS UTILITY D...	Collections H...			131 · CHECKI...	-1,867.54	54,297.20
Deposit	7/19/2011		HB & TS UTILITY D...	Collections Ju...			131 · CHECKI...	-526.33	53,770.87
Deposit	7/20/2011		HB & TS UTILITY D...	Collections H...			131 · CHECKI...	-290.44	53,480.43
Deposit	7/22/2011		HB & TS UTILITY D...	Collections H...			131 · CHECKI...	-933.87	52,546.56
Deposit	7/28/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-1,065.11	51,481.45
General Journal	7/30/2011	07302...		Accounts Rec...			501.01 · RESI...	0.00	51,481.45
General Journal	7/30/2011	07302...		Accounts Rec...			501.01 · RESI...	59,805.56	111,287.01
Deposit	8/1/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-859.62	110,427.39
Deposit	8/2/2011		HB & TS UTILITY D...	Collections H...			131 · CHECKI...	-1,109.30	109,318.09
Deposit	8/3/2011		HB & TS UTILITY D...	HBTS collecti...			131 · CHECKI...	-1,463.08	107,855.01
Deposit	8/4/2011		HB & TS UTILITY D...	July 2011 Coll...			131 · CHECKI...	-1,201.90	106,653.11
Deposit	8/5/2011		CITY OF FRANKLIN	Collections for...			131 · CHECKI...	-24,089.52	82,563.59
Deposit	8/5/2011		HB & TS UTILITY D...	HBTS Collecti...			131 · CHECKI...	-1,122.55	81,441.04
Deposit	8/8/2011		HB & TS UTILITY D...	HBTS Collecti...			131 · CHECKI...	-3,388.55	78,052.49
Deposit	8/10/2011		HB & TS UTILITY D...	July 2011 Coll...			131 · CHECKI...	-2,257.00	75,795.49
Deposit	8/12/2011		HB & TS UTILITY D...	HBTS COLL...			131 · CHECKI...	-1,314.99	74,480.50
Deposit	8/12/2011		HB & TS UTILITY D...	COLLECTIO...			131 · CHECKI...	-1,889.79	72,590.71
Deposit	8/15/2011		HB & TS UTILITY D...	July Collectio...			131 · CHECKI...	-4,244.87	68,345.84
Deposit	8/16/2011		HB & TS UTILITY D...	July 2011 Coll...			131 · CHECKI...	-67.63	68,278.21
Deposit	8/17/2011		HB & TS UTILITY D...	July 2011 coll...			131 · CHECKI...	-915.49	67,362.72
Deposit	8/18/2011		CHAPELWOOD	July Collectio...			131 · CHECKI...	-526.80	66,835.92
Deposit	8/19/2011		HB & TS UTILITY D...	July 2011 coll...			131 · CHECKI...	-395.57	66,440.35
Deposit	8/22/2011		HB & TS UTILITY D...	Collections Ju...			131 · CHECKI...	-750.44	65,689.91
Deposit	8/26/2011		HB & TS UTILITY D...	Aug Collectio...			131 · CHECKI...	-808.80	64,881.11
General Journal	8/30/2011	08312...		Accounts Rec...			501.01 · RESI...	0.00	64,881.11
General Journal	8/31/2011	08312...		Accounts Rec...			501.01 · RESI...	65,220.34	130,101.45
Deposit	9/1/2011		HB & TS UTILITY D...	August 2011 ...			131 · CHECKI...	-1,987.53	128,113.92
Deposit	9/2/2011		HB & TS UTILITY D...	August Collec...			131 · CHECKI...	-1,465.45	126,648.47
Deposit	9/6/2011		HB & TS UTILITY D...	August Collec...			131 · CHECKI...	-5,002.45	121,646.02
General Journal	9/6/2011	09062...		Adjustment C...			141.1 · ACCO...	-3.01	121,643.01
General Journal	9/6/2011	09062...		Adjustment C...			141.1 · ACCO...	3.01	121,646.02
Deposit	9/6/2011		HB & TS UTILITY D...	Adjustment fr...			131 · CHECKI...	-3.01	121,643.01
Deposit	9/8/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-1,333.52	120,309.49
Deposit	9/9/2011		CHAPELWOOD	Collections C...			131 · CHECKI...	-623.25	119,686.24
Deposit	9/9/2011		HB & TS UTILITY D...	HBTS Collecti...			131 · CHECKI...	-794.43	118,891.81
Deposit	9/13/2011		HB & TS UTILITY D...	Collections A...			131 · CHECKI...	-1,704.65	117,187.16
Deposit	9/13/2011		HB & TS UTILITY D...	Collections A...			131 · CHECKI...	-1,874.57	115,312.59
Deposit	9/14/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-2,819.31	112,493.28
Deposit	9/15/2011		CITY OF FRANKLIN	Collections for...			131 · CHECKI...	-49,716.16	62,777.12
Deposit	9/15/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-1,211.27	61,565.85
Deposit	9/16/2011		HB & TS UTILITY D...	Collections A...			131 · CHECKI...	-1,199.82	60,366.03
Deposit	9/20/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-979.50	59,386.53
Deposit	9/22/2011		HB & TS UTILITY D...	Collections A...			131 · CHECKI...	-731.56	58,654.97
Deposit	9/23/2011		HB & TS UTILITY D...	Collections A...			131 · CHECKI...	-478.07	58,176.90
Deposit	9/28/2011		HB & TS UTILITY D...	Collections A...			131 · CHECKI...	-360.41	57,816.49
General Journal	9/30/2011	09302...		Accounts Rec...			501.01 · RESI...	72,370.20	130,186.69
Deposit	10/6/2011		HB & TS UTILITY D...	Collections Se...			131 · CHECKI...	-1,217.79	128,968.90

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	10/11/2011		HB & TS UTILITY D...	Collect Sept 2...			131 · CHECKI...	-2,438.78	126,530.12
Deposit	10/11/2011		CHAPELWOOD	Chappelwood ...			131 · CHECKI...	-627.09	125,903.03
Deposit	10/12/2011		HB & TS UTILITY D...	Collections Se...			131 · CHECKI...	-1,424.81	124,478.22
Deposit	10/13/2011		HB & TS UTILITY D...	Collections Se...			131 · CHECKI...	-1,711.67	122,766.55
Deposit	10/14/2011		HB & TS UTILITY D...	Collections Se...			131 · CHECKI...	-951.95	121,814.60
Deposit	10/14/2011		CITY OF FRANKLIN	Collections Se...			131 · CHECKI...	-40,082.69	81,731.91
Deposit	10/17/2011		HB & TS UTILITY D...	Collections Se...			131 · CHECKI...	-1,977.13	79,754.78
Deposit	10/18/2011		HB & TS UTILITY D...	Collections Se...			131 · CHECKI...	-3,353.17	76,401.61
Deposit	10/18/2011		CHAPELWOOD	Payment from...			131 · CHECKI...	-135.27	76,266.34
Deposit	10/19/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-1,386.96	74,879.38
Deposit	10/19/2011		HB & TS UTILITY D...	Collections for...			131 · CHECKI...	-1,867.78	73,011.60
General Journal	10/19/2011	10192...		DEPOSIT AD...			131 · CHECKI...	5.00	73,016.60
Deposit	10/20/2011		HB & TS UTILITY D...	Collected Sep...			131 · CHECKI...	-909.94	72,106.66
Deposit	10/21/2011		HB & TS UTILITY D...	Collected Sep...			131 · CHECKI...	-821.03	71,285.63
Deposit	10/25/2011		HB & TS UTILITY D...	HBTS COLL...			131 · CHECKI...	-1,303.05	69,982.58
Deposit	10/27/2011		HB & TS UTILITY D...	Sept Coll HBTS			131 · CHECKI...	-2,257.16	67,725.42
Deposit	10/28/2011		CHAPELWOOD	Elise Parker/P...			131 · CHECKI...	-445.46	67,279.96
Deposit	10/28/2011		CHAPELWOOD	Scott Evatt/C...			131 · CHECKI...	-155.39	67,124.57
Deposit	10/31/2011		CHAPELWOOD	9/2011 Chape...			131 · CHECKI...	-327.32	66,797.25
Deposit	10/31/2011		HB & TS UTILITY D...	Sept 2011 Col...			131 · CHECKI...	-1,164.51	65,632.74
General Journal	10/31/2011	10312...		Accounts Rec...			501.01 · RESI...	65,796.96	131,429.70
Total 141.1 · ACCOUNTS RECEIVABLE								131,429.70	131,429.70
141.2 · RESERVE FOR BAD DEBTS									0.00
General Journal	9/1/2010	09011...		Reserve for B...			131 · CHECKI...	-9,697.14	-9,697.14
General Journal	9/30/2010	09011...		Reserve for B...			501.01 · RESI...	-50.00	-9,747.14
General Journal	10/30/2010	10301...		Reserve for B...			501.1 · RESID...	-25.00	-9,772.14
General Journal	11/30/2010	11302...		Reserve For ...			501.01 · RESI...	125.00	-9,647.14
General Journal	12/1/2010	12011...		Reserve for B...			501.01 · RESI...	0.00	-9,647.14
General Journal	1/31/2011	01312...		Reserve for B...			501.01 · RESI...	-27.50	-9,674.64
General Journal	1/31/2011	01132...		Reserve for B...			732.4 · BAD D...	-1,500.00	-11,174.64
General Journal	2/28/2011	02012...		Reserve for B...			501.01 · RESI...	100.00	-11,074.64
General Journal	3/31/2011	03011...		Reserve for B...			501.01 · RESI...	100.00	-10,974.64
General Journal	4/30/2011	04011...		Reserve for b...			501.01 · RESI...	62.50	-10,912.14
General Journal	5/31/2011	05311...		RESERVE F...			501.01 · RESI...	-27.50	-10,939.64
General Journal	6/30/2011	06301...		RESERVE F...			501.01 · RESI...	2.50	-10,937.14
General Journal	6/30/2011	06301...		Reserve for b...			732.4 · BAD D...	-9,102.36	-20,039.50
General Journal	6/30/2011	06302...		Reserved for ...			141.1 · ACCO...	14,514.00	-5,525.50
General Journal	7/30/2011	07302...		Reserve For ...			501.01 · RESI...	0.00	-5,525.50
General Journal	7/30/2011	07302...		Reserve for B...			501.01 · RESI...	100.00	-5,425.50
General Journal	8/30/2011	08312...		Reserve for B...			501.01 · RESI...	0.00	-5,425.50
General Journal	8/31/2011	08312...		Reserve for B...			501.01 · RESI...	1,924.32	-3,501.18
General Journal	9/30/2011	09302...		Reserve for B...			501.01 · RESI...	0.00	-3,501.18
General Journal	10/31/2011	10312...		Reserve for B...			501.01 · RESI...	0.00	-3,501.18
Total 141.2 · RESERVE FOR BAD DEBTS								-3,501.18	-3,501.18

BERRY'S CHAPEL UTILITY INC
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
141.3 · A/R BUCI									0.00
General Journal	9/1/2010	09011...		A/R BCUI			131 · CHECKI...	7,612.50	7,612.50
General Journal	9/30/2010	09031...		A/R BCUI			776 · MISC. IN...	-10,000.00	-2,387.50
General Journal	9/30/2010	09041...		A/C BCUI			731.2 · LEGAL	-2,387.50	-4,775.00
Check	10/4/2010	7010	MARIO VASQUEZ	Employee Loa...			131 · CHECKI...	2,000.00	-2,775.00
Check	10/22/2010	7015	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-200.00	-2,975.00
Check	10/29/2010	7016	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-200.00	-3,175.00
Check	11/5/2010	7030	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-150.00	-3,325.00
Check	11/12/2010	7033	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-200.00	-3,525.00
Check	11/19/2010	7051	MARIO VASQUEZ	Loan Payment			131 · CHECKI...	-200.00	-3,725.00
Check	11/24/2010	7053	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-200.00	-3,925.00
General Journal	11/30/2010	11302...		A/R-BCUI/To ...			131 · CHECKI...	15,806.11	11,881.11
General Journal	12/1/2010	12311...		To balance ou...			231.9 · Accoun...	-10,981.11	900.00
Check	12/3/2010	7068	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-200.00	700.00
Check	12/8/2010	7088	MARIO VASQUEZ	Loan Payment			131 · CHECKI...	-200.00	500.00
Check	12/17/2010	7092	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-200.00	300.00
Check	12/23/2010	7106	MARIO VASQUEZ	Loan Payment			131 · CHECKI...	-200.00	100.00
Check	12/30/2010	17113	MARIO VASQUEZ	Payoff old loan			131 · CHECKI...	-50.00	50.00
Check	12/30/2010	17113	MARIO VASQUEZ	Payment on N...			131 · CHECKI...	-50.00	0.00
Check	1/7/2011	7121	MARIO VASQUEZ	Payment on L...		X	131 · CHECKI...	0.00	0.00
Check	1/7/2011	7122	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-100.00	-100.00
Check	1/14/2011	7124	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-100.00	-200.00
Check	1/21/2011	7141	MARIO VASQUEZ	Payment on L...			131 · CHECKI...	-100.00	-300.00
Check	1/28/2011	7158	MARIO VASQUEZ	Last Payment ...			131 · CHECKI...	-20.51	-320.51
General Journal	1/31/2011	01311...		To close out ...			732.4 · BAD D...	320.51	0.00
Check	2/25/2011	7202	MARIO VASQUEZ	Verizon 2nd 1...			131 · CHECKI...	-56.51	-56.51
General Journal	5/31/2011	05311...		A/R BCUI			732.4 · BAD D...	56.51	0.00
Total 141.3 · A/R BUCI								0.00	0.00
Total Other Current Assets								127,928.52	127,928.52
Total Current Assets								163,878.62	166,007.22
Fixed Assets									0.00
101.1 · LAND									0.00
General Journal	9/1/2010	09011...		Land			131 · CHECKI...	50,000.00	50,000.00
Total 101.1 · LAND								50,000.00	50,000.00
101.2 · STRUCTURE & IMPROVEMENTS									0.00
General Journal	9/1/2010	09011...		Structure & I...			131 · CHECKI...	155,580.00	155,580.00
Total 101.2 · STRUCTURE & IMPROVEMENTS								155,580.00	155,580.00
101.3 · PUMP EQUIPMENT									0.00
General Journal	9/1/2010	09011...		Pump Equipm...			131 · CHECKI...	619,809.00	619,809.00
Total 101.3 · PUMP EQUIPMENT								619,809.00	619,809.00

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
101.4 · COLLECTION SYSTEM									0.00
General Journal	9/1/2010	09011...		Collections Sy...			131 · CHECKI...	2,269,400.00	2,269,400.00
Total 101.4 · COLLECTION SYSTEM								2,269,400.00	2,269,400.00
101.5 · LAB EQUIPMENT									0.00
General Journal	9/1/2010	09011...		Lab Equipment			131 · CHECKI...	75,345.00	75,345.00
General Journal	6/30/2011	06301...		To Clear Co: ...			-SPLIT-	17,091.56	92,436.56
Total 101.5 · LAB EQUIPMENT								92,436.56	92,436.56
101.6 · TREATMENT & DISPOSAL									0.00
General Journal	9/1/2010	09011...		Treatment & ...			131 · CHECKI...	2,353,456.00	2,353,456.00
General Journal	6/30/2011	06301...		Treatment & ...			101.5 · LAB E...	45,200.00	2,398,656.00
Total 101.6 · TREATMENT & DISPOSAL								2,398,656.00	2,398,656.00
101.7 · TRANSPORTATION EQUIPMENT									0.00
General Journal	9/1/2010	09011...		Transportatio...			131 · CHECKI...	57,910.00	57,910.00
Total 101.7 · TRANSPORTATION EQUIPMENT								57,910.00	57,910.00
105.0 · CONSTRUCTION WORK IN PROGRESS									0.00
Check	9/3/2010	7000	TYLER RING	Const work in ...			131 · CHECKI...	900.00	900.00
General Journal	9/30/2010	09021...		CWIP			-SPLIT-	750.00	1,650.00
Check	10/1/2010	7007	TYLER RING	Const work in ...			131 · CHECKI...	900.00	2,550.00
Check	10/1/2010	7006	VISIONS INC.	Con't work in ...			131 · CHECKI...	250.00	2,800.00
Check	11/1/2010	7017	VISIONS INC.	Const work in ...			131 · CHECKI...	250.00	3,050.00
Check	11/1/2010	7018	TYLER RING	Const work in ...			131 · CHECKI...	900.00	3,950.00
Check	12/1/2010	7063	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	4,850.00
Check	12/1/2010	7066	VISIONS INC.	Cons't work in...			131 · CHECKI...	500.00	5,350.00
Check	1/3/2011	17114	VISIONS INC.	Const work in ...			131 · CHECKI...	500.00	5,850.00
Check	1/3/2011	17115	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	6,750.00
General Journal	1/31/2011	01142...		CWIP To Cle...			32000 · Retain...	2,871.40	9,621.40
Check	2/1/2011	7168	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	10,521.40
General Journal	2/8/2011	01311...		CWIP/To rec...			-SPLIT-	8,760.04	19,281.44
Check	3/1/2011	7204	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	20,181.44
Check	3/1/2011	7207	VISIONS INC.	Cons't work in...			131 · CHECKI...	500.00	20,681.44
Check	4/1/2011	7260	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	21,581.44
Check	4/1/2011	7263	VISIONS INC.	Cons't work in...			131 · CHECKI...	900.00	22,481.44
Check	5/2/2011	7309	VISIONS INC.	Cons't work in...			131 · CHECKI...	500.00	22,981.44
Check	5/2/2011	7310	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	23,881.44
Check	6/1/2011	7356	VISIONS INC.	Cons't work in...			131 · CHECKI...	500.00	24,381.44
Check	6/1/2011	7358	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	25,281.44
General Journal	6/30/2011	06301...		Cons't work in...			736.1 · OPER...	24,768.60	50,050.04
General Journal	6/30/2011	06301...		To capitlize to...			740.1 · RENTS	6,666.68	56,716.72
General Journal	6/30/2011	06301...		To capitalize s...			-SPLIT-	22,000.00	78,716.72
General Journal	6/30/2011	06301...		To transfer C...			-SPLIT-	2,678.78	81,395.50
General Journal	6/30/2011	06301...		Cons't Work i...			731.2 · LEGAL	5,870.00	87,265.50
General Journal	6/30/2011	06301...		Cons't work in...			101.5 · LAB E...	-62,291.56	24,973.94
Check	7/5/2011	7407	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	25,873.94
Check	8/1/2011	7450	VISIONS INC.	Cons't work in...			131 · CHECKI...	500.00	26,373.94

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/1/2011	7451	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	27,273.94
General Journal	8/31/2011	08312...		CWIP/To capi...			720.4 · SYSTE...	3,681.25	30,955.19
Check	9/1/2011	7501	VISIONS INC.	Cons't work in...			131 · CHECKI...	280.00	31,235.19
Check	9/1/2011	7503	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	32,135.19
General Journal	9/30/2011	09302...		CWIP			711.1 · SLUD...	3,881.25	36,016.44
Check	10/3/2011	7553	TYLER RING	Cons't work in...			131 · CHECKI...	900.00	36,916.44
Check	10/3/2011	7555	VISIONS INC.	Cons't Work i...			131 · CHECKI...	210.00	37,126.44
General Journal	10/31/2011	10312...		CWIP/To Cor...			775 · MISC. E...	-3,881.25	33,245.19
Total 105.0 · CONSTRUCTION WORK IN PROGRESS								33,245.19	33,245.19
108.1 · DEPRECIATION- ACCUM									0.00
108.2 · ACCUM DEPR-STRUCTURES & IMPROVE									0.00
General Journal	9/30/2010	09051...		Accum Depre...			760.1 · DEPR...	-650.00	-650.00
General Journal	10/30/2010	10301...		Accum Dep - ...			760.1 · DEPR...	-650.00	-1,300.00
General Journal	12/1/2010	12311...		Accum Dep S...			760.1 · DEPR...	4.00	-1,296.00
General Journal	1/31/2011	01042...		Accum Struct...			760.1 · DEPR...	-324.00	-1,620.00
General Journal	2/28/2011	02042...		Accum Dep - ...			760.1 · DEPR...	-324.00	-1,944.00
General Journal	5/31/2011	05311...		Accum Dep S...			760.1 · DEPR...	-324.00	-2,268.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-324.00	-2,592.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-648.00	-3,240.00
General Journal	7/30/2011	07302...		Accum Dep S...			760.1 · DEPR...	-324.00	-3,564.00
General Journal	8/31/2011	08312...		Accum Dep S...			760.1 · DEPR...	-324.00	-3,888.00
General Journal	9/30/2011	09302...		Accum Dep S...			760.1 · DEPR...	-324.00	-4,212.00
General Journal	10/31/2011	10312...		Accum Dep - ...			760.1 · DEPR...	-324.00	-4,536.00
Total 108.2 · ACCUM DEPR-STRUCTURES & IMPROVE								-4,536.00	-4,536.00
108.3 · ACCUM DEPR-PUMP EQUIPMENT									0.00
General Journal	9/30/2010	09051...		Accum Depre...			760.1 · DEPR...	-5,150.00	-5,150.00
General Journal	10/30/2010	10301...		Accum Dep P...			760.1 · DEPR...	-5,150.00	-10,300.00
General Journal	12/1/2010	12311...		Accum. Dep -...			760.1 · DEPR...	-10,360.00	-20,660.00
General Journal	1/31/2011	01042...		Accum Dep P...			760.1 · DEPR...	-5,165.00	-25,825.00
General Journal	2/28/2011	02042...		Accum Dep - ...			760.1 · DEPR...	-5,165.00	-30,990.00
General Journal	5/31/2011	05311...		Accum Dep P...			760.1 · DEPR...	-5,165.00	-36,155.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-5,165.00	-41,320.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-10,332.00	-51,652.00
General Journal	7/30/2011	07302...		Accum Dep P...			760.1 · DEPR...	-5,165.00	-56,817.00
General Journal	8/31/2011	08312...		Accum Dep P...			760.1 · DEPR...	-5,165.00	-61,982.00
General Journal	9/30/2011	09302...		Accum Dep P...			760.1 · DEPR...	-5,165.00	-67,147.00
General Journal	10/31/2011	10312...		Accum Dep - ...			760.1 · DEPR...	-5,165.00	-72,312.00
Total 108.3 · ACCUM DEPR-PUMP EQUIPMENT								-72,312.00	-72,312.00

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
108.4 · ACCUM DEPR-COLLECTION SYSTEM									0.00
General Journal	9/30/2010	09051...		Accum Depre...			760.1 · DEPR...	-9,450.00	-9,450.00
General Journal	10/30/2010	10301...		Accum Dep - ...			760.1 · DEPR...	-9,450.00	-18,900.00
General Journal	12/1/2010	12311...		Accum Dep - ...			760.1 · DEPR...	948.00	-17,952.00
General Journal	1/31/2011	01042...		Accum Dep C...			760.1 · DEPR...	-4,488.00	-22,440.00
General Journal	2/28/2011	02042...		Accum Dep - ...			760.1 · DEPR...	-4,488.00	-26,928.00
General Journal	5/31/2011	05311...		Accum Dep C...			760.1 · DEPR...	-4,488.00	-31,416.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-4,488.00	-35,904.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-8,976.00	-44,880.00
General Journal	7/30/2011	07302...		Accum Dep C...			760.1 · DEPR...	-4,488.00	-49,368.00
General Journal	8/31/2011	08312...		Accum Dep C...			760.1 · DEPR...	-4,488.00	-53,856.00
General Journal	9/30/2011	09302...		Accum Dep C...			760.1 · DEPR...	-4,488.00	-58,344.00
General Journal	10/31/2011	10312...		Accum Dep - ...			760.1 · DEPR...	-4,488.00	-62,832.00
Total 108.4 · ACCUM DEPR-COLLECTION SYSTEM								-62,832.00	-62,832.00
108.5 · ACCUM DEPR-LAB EQUIPMENT									0.00
General Journal	9/30/2010	09051...		Lab Equipment			760.1 · DEPR...	-1,225.00	-1,225.00
General Journal	10/30/2010	10301...		Accum Dep - ...			760.1 · DEPR...	-1,225.00	-2,450.00
General Journal	12/1/2010	12311...		Accum Dep - ...			760.1 · DEPR...	-2,438.00	-4,888.00
General Journal	1/31/2011	01042...		Accum Dep L...			760.1 · DEPR...	-1,222.00	-6,110.00
General Journal	2/28/2011	02042...		Accum Dep - ...			760.1 · DEPR...	-1,222.00	-7,332.00
General Journal	5/31/2011	05311...		Accum Dep L...			760.1 · DEPR...	-1,222.00	-8,554.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-1,222.00	-9,776.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-2,444.00	-12,220.00
General Journal	7/30/2011	07302...		Accum Dep L...			760.1 · DEPR...	-1,222.00	-13,442.00
General Journal	8/31/2011	08312...		Accum Dep L...			760.1 · DEPR...	-1,222.00	-14,664.00
General Journal	9/30/2011	09302...		Accum Dep L...			760.1 · DEPR...	-1,222.00	-15,886.00
General Journal	10/31/2011	10312...		Accum Dep - ...			760.1 · DEPR...	-1,222.00	-17,108.00
Total 108.5 · ACCUM DEPR-LAB EQUIPMENT								-17,108.00	-17,108.00
108.6 · ACCUM DEPR-TREATMENT & DISPOSAL									0.00
General Journal	9/30/2010	09051...		Accum Depre...			760.1 · DEPR...	-9,800.00	-9,800.00
General Journal	10/30/2010	10301...		Accum Dep - ...			760.1 · DEPR...	-9,800.00	-19,600.00
General Journal	12/1/2010	12311...		Accum Dep - ...			760.1 · DEPR...	-1,096.00	-20,696.00
General Journal	1/31/2011	01042...		Accum Dep T...			760.1 · DEPR...	-5,174.00	-25,870.00
General Journal	2/28/2011	02042...		Accum Dep - ...			760.1 · DEPR...	-5,174.00	-31,044.00
General Journal	5/31/2011	05311...		Accum Dep T...			760.1 · DEPR...	-5,174.00	-36,218.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-5,174.00	-41,392.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-10,348.00	-51,740.00
General Journal	7/30/2011	07302...		Accum Dep T...			760.1 · DEPR...	-5,174.00	-56,914.00
General Journal	8/31/2011	08312...		Accum Dep T...			760.1 · DEPR...	-5,174.00	-62,088.00
General Journal	9/30/2011	09302...		Accum Dep T...			760.1 · DEPR...	-5,174.00	-67,262.00
General Journal	10/31/2011	10312...		Accum Dep - ...			760.1 · DEPR...	-5,174.00	-72,436.00
Total 108.6 · ACCUM DEPR-TREATMENT & DISPOSAL								-72,436.00	-72,436.00

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
108.7 · ACCUM DEPR-TRANSPORTATION EQUIP									0.00
General Journal	9/30/2010	09051...		Accum Depre...			760.1 · DEPR...	-975.00	-975.00
General Journal	10/30/2010	10301...		Accum Dep - ...			760.1 · DEPR...	-975.00	-1,950.00
General Journal	12/1/2010	12311...		Accum Dep - ...			760.1 · DEPR...	-1,910.00	-3,860.00
General Journal	1/31/2011	01042...		Accum Dep T...			760.1 · DEPR...	-965.00	-4,825.00
General Journal	2/28/2011	02042...		Accum Dep - ...			760.1 · DEPR...	-965.00	-5,790.00
General Journal	5/31/2011	05311...		Accum Dep T...			760.1 · DEPR...	-965.00	-6,755.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-965.00	-7,720.00
General Journal	6/30/2011	06301...		Accum Dep - ...			760.1 · DEPR...	-1,930.00	-9,650.00
General Journal	7/30/2011	07302...		Accum Dep T...			760.1 · DEPR...	-965.00	-10,615.00
General Journal	8/31/2011	08312...		Accum Trans...			760.1 · DEPR...	-965.00	-11,580.00
General Journal	9/30/2011	09302...		Accum Dep T...			760.1 · DEPR...	-965.00	-12,545.00
General Journal	10/31/2011	10312...		Accum Dep T...			760.1 · DEPR...	-965.00	-13,510.00
Total 108.7 · ACCUM DEPR-TRANSPORTATION EQUIP								-13,510.00	-13,510.00
108.1 · DEPRECIATION- ACCUM - Other									0.00
Total 108.1 · DEPRECIATION- ACCUM - Other									0.00
Total 108.1 · DEPRECIATION- ACCUM								-242,734.00	-242,734.00
Total Fixed Assets								5,434,302.75	5,434,302.75
Other Assets									0.00
171.1 · RENT DEPOSIT-321 BILLINGSLY SQ									0.00
General Journal	9/1/2010	09011...		Rent Deposit ...			131 · CHECKI...	1,500.00	1,500.00
Total 171.1 · RENT DEPOSIT-321 BILLINGSLY SQ								1,500.00	1,500.00
171.2 · CONTAINER DEPOSIT-TREATMENT PLT									0.00
General Journal	9/1/2010	09011...		Container De...			131 · CHECKI...	1,500.00	1,500.00
Total 171.2 · CONTAINER DEPOSIT-TREATMENT PLT								1,500.00	1,500.00
171.3 · DEFERRED ODOR CONTROL									0.00
General Journal	4/30/2011	04301...		DEFERRED ...			171.5 · DEFER...	49,166.99	49,166.99
General Journal	5/31/2011	05311...		DEFERRED ...			501.7 · SURC...	-3,363.85	45,803.14
General Journal	6/30/2011	06301...		Deferred odor...			501.7 · SURC...	-1,840.10	43,963.04
General Journal	6/30/2011	06301...		Deferred Cost...			711.1 · SLUD...	-19,847.35	24,115.69
General Journal	6/30/2011	06302...		Deferred Odo...			711.1 · SLUD...	19,847.00	43,962.69
Check	7/7/2011	7415	VISIONS INC.	Deferred Floo...			131 · CHECKI...	700.00	44,662.69
General Journal	7/31/2011	07302...		Deferred Odo...			501.7 · SURC...	-2,537.83	42,124.86
Check	8/17/2011	7484	VISIONS INC.	Visions			131 · CHECKI...	1,750.00	43,874.86
General Journal	8/31/2011	08312...		Deferred odor...			501.7 · SURC...	-2,904.80	40,970.06
Check	9/1/2011	7501	VISIONS INC.	Deffered Odor...			131 · CHECKI...	280.00	41,250.06
Check	9/19/2011	7520	VISIONS INC.	Deferred Odo...			131 · CHECKI...	1,750.00	43,000.06
Check	9/19/2011	7522	BRADLEY,ARANT,...	Inv#738045/S...			131 · CHECKI...	506.25	43,506.31
General Journal	9/30/2011	09302...		Deferred Odo...			501.7 · SURC...	-3,367.56	40,138.75
Check	10/3/2011	7555	VISIONS INC.	Deferred Odo...			131 · CHECKI...	140.00	40,278.75

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/18/2011	7590	VISIONS INC.	Deferred Odo...			131 · CHECKI...	1,750.00	42,028.75
General Journal	10/31/2011	10312...		Deferred Odo...			501.7 · SURC...	-3,043.42	38,985.33
Total 171.3 · DEFERRED ODOR CONTROL								38,985.33	38,985.33
171.4 · DEFERRED COST - FLOOD DAMAGE									0.00
General Journal	4/30/2011	04301...		DEFERRED ...			171.5 · DEFER...	166,271.14	166,271.14
General Journal	6/30/2011	06302...		Deferred Cost...			141.1 · ACCO...	23,966.00	190,237.14
General Journal	6/30/2011	06302...		Deferred Cost...			141.1 · ACCO...	-69,866.00	120,371.14
Total 171.4 · DEFERRED COST - FLOOD DAMAGE								120,371.14	120,371.14
171.5 · DEFERRED COST - RATE CASE EXPEN									0.00
General Journal	4/30/2011	04301...		DEFERRED ...			-SPLIT-	16,113.00	16,113.00
General Journal	6/30/2011	06301...		Deferred Rate...			-SPLIT-	7,000.00	23,113.00
Check	7/18/2011	7437	VISIONS INC.	Rate Cast pay...			131 · CHECKI...	1,750.00	24,863.00
General Journal	7/31/2011	07302...		Rate Case Ex...			745.2 · RATE ...	-1,600.00	23,263.00
General Journal	8/31/2011	08312...		Deferred Cost...			745.2 · RATE ...	-1,600.00	21,663.00
Check	9/19/2011	7524	BRADLEY,ARANT,...	Deferred cost/...			131 · CHECKI...	606.25	22,269.25
Check	9/19/2011	7525	BRADLEY,ARANT,...	Deferred Cost...			131 · CHECKI...	2,542.05	24,811.30
Total 171.5 · DEFERRED COST - RATE CASE EXPEN								24,811.30	24,811.30
Total Other Assets								187,167.77	187,167.77
TOTAL ASSETS								**5,785,349.14**	**5,787,477.74**
LIABILITIES & EQUITY									2,128.60
Liabilities									0.00
Current Liabilities									0.00
Accounts Payable									0.00
231.1 · ACCOUNTS PAYABLE									0.00
General Journal	9/1/2010	09011...	BERRYS CHAPEL	Accounts Pay...			131 · CHECKI...	200,558.23	200,558.23
General Journal	2/8/2011	01311...	BERRYS CHAPEL	A/P			105.0 · CONS...	22,103.01	222,661.24
General Journal	2/8/2011	01311...	BERRYS CHAPEL	A/P-Current/T...			270.1 · BEGINI...	-53,925.24	168,736.00
General Journal	4/30/2011	04301...	TNC	ACCOUNTS ...			171.5 · DEFER...	-25,989.30	142,746.70
General Journal	5/31/2011	05311...	BERRYS CHAPEL	ACCOUNTS ...			270.1 · BEGINI...	-55,753.15	86,993.55
General Journal	6/30/2011	06301...	BERRYS CHAPEL	To balance A/...			270.1 · BEGINI...	-86,993.55	0.00
General Journal	6/30/2011	06301...	BERRYS CHAPEL	Accounting & ...			171.5 · DEFER...	44,099.41	44,099.41
General Journal	6/30/2011	06301...	BERRYS CHAPEL	Repairs & Mai...			270.1 · BEGINI...	61,921.50	106,020.91
General Journal	7/31/2011	07312...	BERRYS CHAPEL	Accounts Pay...			732.2 · ACCO...	6,963.30	112,984.21
General Journal	8/31/2011	08312...	BERRYS CHAPEL	Accounts Pay...			732.2 · ACCO...	7,785.90	120,770.11
General Journal	9/30/2011	09302...	BERRYS CHAPEL	Accounts Pay...			732.2 · ACCO...	8,104.20	128,874.31
General Journal	10/31/2011	10312...	BERRYS CHAPEL	Accounts Pay...			732.2 · ACCO...	7,812.60	136,686.91
Total 231.1 · ACCOUNTS PAYABLE								136,686.91	136,686.91

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
231.9 · Accounts Payable - LUC									0.00
General Journal	9/30/2010	09301...	LYNWOOD UTILIT...	Accounts Pay...			780.2 · INTER...	40,859.17	40,859.17
General Journal	10/31/2010	10312...	LYNWOOD UTILIT...	ACCOUNTS ...			780.1 · INTER...	40,952.00	81,811.17
General Journal	11/30/2010	11302...	BERRYS CHAPEL	Accounts Pay...			250.1 · LONG ...	-722.61	81,088.56
General Journal	11/30/2010	11302...	BERRYS CHAPEL	Accounts Pay...			780.2 · INTER...	-7,277.39	73,811.17
General Journal	12/1/2010	12311...	LYNWOOD UTILIT...	AP - LUC			141.3 · A/R BU...	-10,981.11	62,830.06
General Journal	12/1/2010	12311...	LYNWOOD UTILIT...	A/P - LUC			270.1 · BEGINI...	-62,830.06	0.00
Total 231.9 · Accounts Payable - LUC								0.00	0.00
232.1 · PAYABLE TAXES - FED W/H									0.00
Total 232.1 · PAYABLE TAXES - FED W/H									0.00
232.2 · PAYROLL TAXES - FICA									0.00
Total 232.2 · PAYROLL TAXES - FICA									0.00
232.3 · ACCOUNTS PAYABLE - MEDICARE									0.00
Total 232.3 · ACCOUNTS PAYABLE - MEDICARE									0.00
Total Accounts Payable								136,686.91	136,686.91
Credit Cards									0.00
Total Credit Cards									0.00
Other Current Liabilities									0.00
231.2 · ACCOUNTS PAYABLE FLOOD DAMAGE									0.00
General Journal	4/30/2011	04301...	TNC	ACCOUNTS ...			171.5 · DEFER...	58,925.00	58,925.00
Total 231.2 · ACCOUNTS PAYABLE FLOOD DAMAGE								58,925.00	58,925.00
233.1 · ACCURED INTEREST									0.00
General Journal	9/7/2010	09301...		Accured Inter...			780.2 · INTER...	-4,000.00	-4,000.00
General Journal	10/30/2010	10301...		Accured Inter...			780.2 · INTER...	-4,000.00	-8,000.00
General Journal	10/30/2010	10301...		Accured Inter...			780.2 · INTER...	16,000.00	8,000.00
General Journal	11/30/2010	11302...		Accured Inter...			780.2 · INTER...	4,000.00	12,000.00
General Journal	12/1/2010	12311...		Accured Inter...			780.2 · INTER...	4,000.00	16,000.00
Check	1/31/2011	7163	TYLER RING	Accured Inter...			131 · CHECKI...	-2,000.00	14,000.00
Check	1/31/2011	7164	JOHN RING	Accured Inter...			131 · CHECKI...	-2,000.00	12,000.00
General Journal	1/31/2011	01032...		Accured Inter...			780.2 · INTER...	4,000.00	16,000.00
General Journal	2/28/2011	02032...		ACCURED iN...			780.2 · INTER...	4,000.00	20,000.00
Check	3/14/2011	7232	TYLER RING	Accured Inter...			131 · CHECKI...	-2,000.00	18,000.00
Check	3/14/2011	7234	JOHN RING	Interest LT/Ja...			131 · CHECKI...	-2,000.00	16,000.00
General Journal	5/31/2011	05311...		Accured Inter...			780 · INTERE...	4,000.00	20,000.00
General Journal	6/30/2011	06301...		Accured Inter...			780.2 · INTER...	4,000.00	24,000.00
General Journal	6/30/2011	06301...		To accure inte...			780 · INTERE...	-20,000.00	4,000.00
General Journal	6/30/2011	06301...		Accured Int.			270.1 · BEGINI...	36,000.00	40,000.00
General Journal	7/30/2011	07302...		Accured Inter...			780.2 · INTER...	4,000.00	44,000.00
General Journal	8/31/2011	08312...		Accured Inter...			780.2 · INTER...	4,000.00	48,000.00

BERRY'S CHAPEL UTILITY INC
Balance Sheet Detail
from September 1, 2010 to October 31, 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	9/30/2011	09302...		Accured Inter...			780.2 · INTER...	4,000.00	52,000.00
General Journal	10/31/2011	10312...		Accured Inter...			780.2 · INTER...	4,000.00	56,000.00
Total 233.1 · ACCURED INTEREST								56,000.00	56,000.00
236.1 · ACCURED FED INCOME TAX									0.00
Check	3/9/2011	7219	TENNESSEE DEPT...	FAE 170/12/3...			131 · CHECKI...	-100.00	-100.00
General Journal	6/30/2011	06301...		Accured Fran...			790.2 · TAXES...	100.00	0.00
Total 236.1 · ACCURED FED INCOME TAX								0.00	0.00
236.2 · ACCURED STATE F & E									0.00
General Journal	9/1/2010	09011...		Accured State...			131 · CHECKI...	308.97	308.97
General Journal	9/8/2010	09301...		ACCRUED F ...			236.3 · ACCU...	-250.00	58.97
General Journal	10/30/2010	10301...		Accured F & ...			236.3 · ACCU...	-250.00	-191.03
General Journal	10/30/2010	10301...		Accured Fran...			790.1 · TAXES...	1,000.00	808.97
General Journal	11/30/2010	11302...		Accured Fran...			790.1 · TAXES...	250.00	1,058.97
General Journal	12/1/2010	12311...		Accured Fran...			790.1 · TAXES...	250.00	1,308.97
General Journal	1/31/2011	01022...		Accured Fran...			790.1 · TAXES...	250.00	1,558.97
General Journal	2/28/2011	02022...		Accured Fran...			790.1 · TAXES...	250.00	1,808.97
General Journal	5/31/2011	05311...		Accured Prop...			790.1 · TAXES...	250.00	2,058.97
General Journal	6/30/2011	06301...		Accured Fran...			790.1 · TAXES...	250.00	2,308.97
General Journal	6/30/2011	06301...		To accure Fra...			790.2 · TAXES...	8,000.00	10,308.97
General Journal	7/30/2011	07302...		Accured Fran...			790.1 · TAXES...	250.00	10,558.97
General Journal	7/31/2011	07312...		Accured Fran...			790.2 · TAXES...	1,100.00	11,658.97
General Journal	8/31/2011	08312...		Accured Fran...			790.1 · TAXES...	250.00	11,908.97
General Journal	8/31/2011	08312...		Accured Fran...			790.2 · TAXES...	1,100.00	13,008.97
General Journal	8/31/2011	08312...		Accured prop...			790.1 · TAXES...	1,750.00	14,758.97
General Journal	9/30/2011	09302...		Accured Fran...			790.1 · TAXES...	1,100.00	15,858.97
Check	10/17/2011	7576	TENNESSEE DEPT...	Application for...			131 · CHECKI...	-100.00	15,758.97
Check	10/17/2011	7577	TENNESSEE DEPT...	FAE 172 7/1/...			131 · CHECKI...	-3,500.00	12,258.97
General Journal	10/31/2011	10312...		Accured Fran...			790.1 · TAXES...	250.00	12,508.97
Total 236.2 · ACCURED STATE F & E								12,508.97	12,508.97
236.3 · ACCURED PROPERTY TAX									0.00
General Journal	9/1/2010	09011...		Accured Prop...			131 · CHECKI...	15,008.00	15,008.00
General Journal	9/8/2010	09301...		Accured Prop...			-SPLIT-	-1,500.00	13,508.00
General Journal	10/30/2010	10301...		Accured Prop...			-SPLIT-	-1,500.00	12,008.00
General Journal	10/30/2010	10301...		Accured Prop...			790.1 · TAXES...	6,000.00	18,008.00
General Journal	11/30/2010	11302...		Accured Prop...			790.1 · TAXES...	1,500.00	19,508.00
General Journal	12/1/2010	12311...		Accured Prop...			790.1 · TAXES...	1,500.00	21,008.00
General Journal	1/31/2011	01022...		Accured Prop...			790.1 · TAXES...	1,500.00	22,508.00
Check	2/28/2011	7203	WILLIAMSON COU...	Property Taxe...			131 · CHECKI...	-17,755.00	4,753.00
General Journal	2/28/2011	02022...		Accured Prop...			790.1 · TAXES...	1,500.00	6,253.00
General Journal	5/31/2011	05311...		Accured Prop...			790.1 · TAXES...	1,500.00	7,753.00
General Journal	6/30/2011	06301...		Accured Prop...			790.1 · TAXES...	1,500.00	9,253.00
General Journal	7/30/2011	07302...		Accured Prop...			790.1 · TAXES...	1,500.00	10,753.00
General Journal	8/31/2011	08312...		Accured Prop...			790.1 · TAXES...	1,500.00	12,253.00

BERRY'S CHAPEL UTILITY INC
Balance Sheet Detail
from September 1, 2010 to October 31, 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	9/30/2011	09302...		Accured Prop...			790.1 · TAXES...	1,750.00	14,003.00
General Journal	10/31/2011	10312...		Accured Prop...			790.1 · TAXES...	3,500.00	17,503.00
Total 236.3 · ACCURED PROPERTY TAX								17,503.00	17,503.00
236.4 · ACCURED RENT EXPENSE									0.00
General Journal	11/30/2010	11302...		Accured Rent...			740.1 · RENTS	5,000.00	5,000.00
General Journal	12/1/2010	12311...		Accured Rent...			740.1 · RENTS	16,666.67	21,666.67
Check	1/31/2011	7162	JOHN & JANICE RI...	Rent Exp for J...			131 · CHECKI...	-1,666.67	20,000.00
General Journal	1/31/2011	01052...		Accured Rent...			740.1 · RENTS	1,666.67	21,666.67
General Journal	2/28/2011	02052...		Accured Rent...			740.1 · RENTS	1,666.67	23,333.34
Check	3/14/2011	7233	JOHN & JANICE RI...	Rent Expense...			131 · CHECKI...	-1,666.67	21,666.67
General Journal	3/31/2011	03031...		Accured Rent...			740.1 · RENTS	-15,000.00	6,666.67
General Journal	5/31/2011	05311...		Accured Rent...			740.1 · RENTS	1,666.67	8,333.34
General Journal	6/30/2011	06301...		Accured Rent...			740.1 · RENTS	1,666.67	10,000.01
General Journal	6/30/2011	06301...		Accured Rent...			740.1 · RENTS	3,333.32	13,333.33
General Journal	7/30/2011	07302...		Accured Rent...			740.1 · RENTS	1,666.67	15,000.00
General Journal	8/31/2011	08312...		Accured Rent...			740.1 · RENTS	1,666.67	16,666.67
General Journal	9/30/2011	09302...		Accured Rent...			740.1 · RENTS	1,666.67	18,333.34
General Journal	10/31/2011	10312...		Accured Rent...			740.1 · RENTS	1,666.67	20,000.01
Total 236.4 · ACCURED RENT EXPENSE								20,000.01	20,000.01
238.1 · RESERVE FOR INJURIES & DAMAGES									0.00
General Journal	1/31/2011	01311...		Reserve for I ...			750.9 · INJURI...	4,000.00	4,000.00
General Journal	1/31/2011	01062...		Reserve for In...			750.9 · INJURI...	1,000.00	5,000.00
General Journal	5/31/2011	05311...		Reserved for i...			750.9 · INJURI...	1,000.00	6,000.00
General Journal	6/30/2011	06301...		To provide for...			750.9 · INJURI...	1,000.00	7,000.00
General Journal	6/30/2011	06301...		Reserve for In...			750.9 · INJURI...	3,000.00	10,000.00
Total 238.1 · RESERVE FOR INJURIES & DAMAGES								10,000.00	10,000.00
238.2 · RES RENEWAL & REPLACEMENTS									0.00
General Journal	2/28/2011	02072...		Reserve for R...			501.61 · TAP F...	3,750.00	3,750.00
General Journal	7/31/2011	07312...		Res Renewal ...			501.61 · TAP F...	3,500.00	7,250.00
Total 238.2 · RES RENEWAL & REPLACEMENTS								7,250.00	7,250.00
240.1 · ADVANCE FROM SUI									0.00
General Journal	9/1/2010	09011...		Advance from...			131 · CHECKI...	169,025.51	169,025.51
Check	11/2/2010	7022	BB & T ITEM PROC...	Towards Prin...			131 · CHECKI...	-599.40	168,426.11
Check	12/6/2010	7072	BB & T ITEM PROC...	Loan #913280...			131 · CHECKI...	-558.68	167,867.43
Check	1/12/2011	7130	BB & T ITEM PROC...	Principal			131 · CHECKI...	-537.51	167,329.92
General Journal	1/31/2011	01122...		To bal our pay...			736.2 · REPAI...	-9,378.65	157,951.27
Check	2/3/2011	7172	BB & T ITEM PROC...	Amount towar...			131 · CHECKI...	-505.07	157,446.20
Check	3/3/2011	7214	BB & T ITEM PROC...	Principal to Tr...			131 · CHECKI...	-626.63	156,819.57
Check	4/12/2011	7275	BB & T ITEM PROC...	Principal Pay...			131 · CHECKI...	-582.85	156,236.72
Check	5/6/2011	7315	BB & T ITEM PROC...	Principal			131 · CHECKI...	-523.69	155,713.03
Check	6/9/2011	7367	BB & T ITEM PROC...	Principal			131 · CHECKI...	-599.83	155,113.20
Check	7/7/2011	7412	BB & T ITEM PROC...	Principal			131 · CHECKI...	-564.65	154,548.55
Check	8/9/2011	7464	BB & T ITEM PROC...	Principal			131 · CHECKI...	-594.87	153,953.68
Check	9/19/2011	7521	BB & T ITEM PROC...	Principal			131 · CHECKI...	-582.34	153,371.34

BERRY'S CHAPEL UTILITY INC
Balance Sheet Detail
from September 1, 2010 to October 31, 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/7/2011	7559	BB & T INSURANC...	Principal Auto...			131 · CHECKI...	-534.58	152,836.76
Check	10/28/2011	7597	BB & T ITEM PROC...	Principal on T...			131 · CHECKI...	-629.01	152,207.75
Total 240.1 · ADVANCE FROM SUI								152,207.75	152,207.75
240.2 · SHORT TERM DEBT - TCB									0.00
General Journal	9/1/2010	09011...		Short Term D...			131 · CHECKI...	203,254.86	203,254.86
General Journal	9/30/2010	09061...		Short Term D...			250.1 · LONG ...	46,095.33	249,350.19
Total 240.2 · SHORT TERM DEBT - TCB								249,350.19	249,350.19
24000 · Payroll Liabilities									0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Paycheck	1/7/2011	0	MARIO G VASQUEZ	VOID:		X	131 · CHECKI...	0.00	0.00
Total 24000 · Payroll Liabilities								0.00	0.00
Total Other Current Liabilities								583,744.92	583,744.92
Total Current Liabilities								720,431.83	720,431.83
Long Term Liabilities									0.00
250.1 · LONG TERM DEPT - TCB									0.00
General Journal	9/1/2010	09011...		Long Term D...			131 · CHECKI...	1,174,911.89	1,174,911.89
General Journal	9/30/2010	09061...		Long Term D...			-SPLIT-	-35,879.58	1,139,032.31
General Journal	9/30/2010	09301...		LT Debt - TCB			780.2 · INTER...	-4,061.86	1,134,970.45
General Journal	10/31/2010	10312...		Long Term D...			780.1 · INTER...	-5,263.33	1,129,707.12
Check	11/12/2010	7038	TENNESSEE COM...	LT Dept/Princ...			131 · CHECKI...	-4,579.79	1,125,127.33
General Journal	11/30/2010	11302...		Long Term D...			231.9 · Accoun...	722.61	1,125,849.94
Check	12/6/2010	7084	TENNESSEE COM...	Principal towa...			131 · CHECKI...	-4,136.92	1,121,713.02
Check	1/12/2011	7136	TENNESSEE COM...	Principal Expe...			131 · CHECKI...	-2,767.97	1,118,945.05
Check	3/17/2011	7239	TENNESSEE COM...	Principal on L...			131 · CHECKI...	-4,445.80	1,114,499.25

BERRY'S CHAPEL UTILITY INC
Balance Sheet Detail
from September 1, 2010 to October 31, 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	3/31/2011	03021...		LT DEBT			711.1 · SLUD...	-4,417.70	1,110,081.55
Check	4/25/2011	7301	TENNESSEE COM...	Principal paid			131 · CHECKI...	-5,160.31	1,104,921.24
Check	5/23/2011	7348	TENNESSEE COM...	Principal			131 · CHECKI...	-7,251.95	1,097,669.29
Check	6/17/2011	7395	TENNESSEE COM...	Principal			131 · CHECKI...	-6,578.24	1,091,091.05
General Journal	6/30/2011	06301...		Long Term D...			270.1 · BEGINI...	8,788.86	1,099,879.91
Check	7/12/2011	7429	TENNESSEE COM...	Principal/Long...			131 · CHECKI...	-6,139.70	1,093,740.21
Check	8/9/2011	7479	TENNESSEE COM...	Loan #12308/...			131 · CHECKI...	-4,343.51	1,089,396.70
Check	9/20/2011	7543	TENNESSEE COM...	Principal			131 · CHECKI...	-3,467.48	1,085,929.22
General Journal	9/30/2011	09302...		Long Term D...			780.2 · INTER...	1,360.32	1,087,289.54
Check	10/18/2011	7586	TENNESSEE COM...	Principal			131 · CHECKI...	-6,197.40	1,081,092.14
Total 250.1 · LONG TERM DEPT - TCB								1,081,092.14	1,081,092.14
256.2 · Long Term Debt - JDR									0.00
General Journal	9/1/2010	09011...		Long Term D...			131 · CHECKI...	1,200,000.00	1,200,000.00
Total 256.2 · Long Term Debt - JDR								1,200,000.00	1,200,000.00
256.3 · LONG TERM DEBT - TLR									0.00
General Journal	9/1/2010	09011...		Long Term D...			131 · CHECKI...	1,200,000.00	1,200,000.00
Total 256.3 · LONG TERM DEBT - TLR								1,200,000.00	1,200,000.00
Total Long Term Liabilities								3,481,092.14	3,481,092.14
Total Liabilities								4,201,523.97	4,201,523.97
Equity									2,128.60
270.1 · BEGINING FUND BALANCE									0.00
General Journal	9/1/2010	09011...		Fund Balance			131 · CHECKI...	1,522,132.89	1,522,132.89
General Journal	9/30/2010	09061...		Begining Fun...			250.1 · LONG ...	-10,215.75	1,511,917.14
General Journal	12/1/2010	12311...		Fund Bal/To c...			141.1 · ACCO...	57,108.46	1,569,025.60
General Journal	12/1/2010	12311...	LYNWOOD UTILIT...	Fund Balance			231.9 · Accoun...	62,830.06	1,631,855.66
General Journal	2/8/2011	01311...	BERRYS CHAPEL	Fund Balance			231.1 · ACCO...	53,925.24	1,685,780.90
General Journal	2/8/2011	01311...		Fund Balance...			141.1 · ACCO...	-50,154.89	1,635,626.01
General Journal	4/30/2011	04301...		FUND BALA...			171.5 · DEFER...	198,615.43	1,834,241.44
General Journal	4/30/2011	04301...		FUND BAL. T...			501.7 · SURC...	14,782.33	1,849,023.77
General Journal	5/31/2011	05311...		FUND BALA...			141.1 · ACCO...	-21,998.10	1,827,025.67
General Journal	5/31/2011	05311...	BERRYS CHAPEL	FUND BALA...			231.1 · ACCO...	55,753.15	1,882,778.82
General Journal	6/30/2011	06301...		To bal. A/R to...			141.1 · ACCO...	-33,388.10	1,849,390.72
General Journal	6/30/2011	06301...		Fund Balance			745.2 · RATE ...	27,500.00	1,876,890.72
General Journal	6/30/2011	06301...	BERRYS CHAPEL	Fund Balance			231.1 · ACCO...	86,993.55	1,963,884.27
General Journal	6/30/2011	06301...		Fund Balance			-SPLIT-	-21,500.00	1,942,384.27
General Journal	6/30/2011	06301...		Fund Balance...			-SPLIT-	20,000.00	1,962,384.27
General Journal	6/30/2011	06301...		Fund Balance			-SPLIT-	-41,726.40	1,920,657.87
General Journal	6/30/2011	06302...		Beginning Fu...			141.1 · ACCO...	23,666.00	1,944,323.87
General Journal	6/30/2011	06302...		Beginning Fu...			141.1 · ACCO...	45,413.00	1,989,736.87
Total 270.1 · BEGINING FUND BALANCE								1,989,736.87	1,989,736.87

BERRY'S CHAPEL UTILITY INC
Balance Sheet Detail
from September 1, 2010 to October 31, 2011

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
270.2 · EARNINGS REINVESTED IN SYSTEM									0.00
Total 270.2 · EARNINGS REINVESTED IN SYSTEM									0.00
280.1 · CURRENT PERIOD EARNINGS									0.00
Total 280.1 · CURRENT PERIOD EARNINGS									0.00
32000 · Retained Earnings									-2,871.40
Closing Entry	12/31/2010							-64,415.62	-67,287.02
General Journal	1/31/2011	01142...		Retained Earn...			105.0 · CONS...	2,871.40	-64,415.62
Total 32000 · Retained Earnings								-61,544.22	-64,415.62
776 · MISC. INCOME									5,000.00
Deposit	9/2/2010		LUC	To transfer fu...			131 · CHECKI...	5,000.00	10,000.00
General Journal	9/30/2010	09031...		To record cas...			141.3 · A/R BU...	-10,000.00	0.00
Total 776 · MISC. INCOME								-5,000.00	0.00
Net Income									0.00
Total Net Income								-339,367.48	-339,367.48
Total Equity								1,583,825.17	1,585,953.77
TOTAL LIABILITIES & EQUITY								**5,785,349.14**	**5,787,477.74**

Lynwood Utility Corporation
Profit & Loss Detail
January 2008 through August 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Ordinary Income/Expense									
Income									
4999 · Uncategorized Income									
Check	10/23/2009	1976	BB&T INSURANCE ...	Inv#2756234,...			Tennessee Co...	502.50	502.50
Check	11/17/2009	2015	BB&T INSURANCE ...	Inv#2770844,...			Tennessee Co...	502.50	1,005.00
Check	12/22/2009	2072	BB&T INSURANCE ...	Inv#2787433,...			Tennessee Co...	502.50	1,507.50
General Journal	12/31/2009	2 LM		To Classify to ...			775 · Miscellan...	-1,507.50	0.00
Check	1/26/2010	2132	BB&T INSURANCE ...	Inv#2803166,...			Tennessee Co...	502.50	502.50
General Journal	1/31/2010	01112...		To Correct Po...			757 · Insuranc...	-502.50	0.00
Check	2/18/2010	2163	BB&T INSURANCE ...	Inv#2822568/...			Tennessee Co...	502.50	502.50
General Journal	2/26/2010	02112...		To Correct Sy...			757 · Insuranc...	-502.50	0.00
Check	3/19/2010	2210	BB&T INSURANCE ...	2817801,281...			Tennessee Co...	502.50	502.50
General Journal	3/31/2010	03142...		To correct Err...			757 · Insuranc...	-502.50	0.00
Total 4999 · Uncategorized Income								0.00	0.00
522.1 · Residential Revenues									
522.13 · HB & TS									
General Journal	1/31/2008	01310...		To record Rev...			-SPLIT-	17,077.27	17,077.27
Check	2/4/2008	1048	H.B. & T.S. UTILITY...	Acct#08-2410...			Tennessee Co...	-73.70	17,003.57
General Journal	2/29/2008	02292...		To record Rev...			-SPLIT-	16,692.66	33,696.23
Check	3/3/2008	1086	H.B. & T.S. UTILITY...	LW HB & TS/...			Tennessee Co...	-79.44	33,616.79
General Journal	3/31/2008	03312...		HB & TS-Rev...			-SPLIT-	18,861.92	52,478.71
General Journal	4/30/2008	04302...		To record rev...			-SPLIT-	16,160.14	68,638.85
General Journal	5/5/2008	05052...		To record rev...			-SPLIT-	17,168.10	85,806.95
General Journal	6/5/2008	06012...		HB & TS Rev...			-SPLIT-	17,589.00	103,395.95
General Journal	7/5/2008	07050...		HB & TS Rev...			-SPLIT-	19,775.99	123,171.94
General Journal	8/5/2008	08052...		To record rev...			-SPLIT-	20,719.09	143,891.03
General Journal	9/5/2008	09052...		HB & TS Rev...			-SPLIT-	24,202.22	168,093.25
General Journal	10/31/2008	10062...		To record rev...			-SPLIT-	19,517.47	187,610.72
General Journal	11/30/2008	jv110...		HB & TS Rev...			-SPLIT-	21,943.14	209,553.86
General Journal	12/31/2008	12050...		To record Rev...			-SPLIT-	16,868.71	226,422.57
General Journal	1/30/2009	01052...		HB & TS Rev...			-SPLIT-	15,381.72	241,804.29
General Journal	2/5/2009	02052...		HB & TS Rev...			-SPLIT-	20,425.31	262,229.60
General Journal	3/5/2009	03050...		HB & TS Rev...			-SPLIT-	16,121.20	278,350.80
General Journal	4/5/2009	04052...		HB & TS Rev...			-SPLIT-	15,588.09	293,938.89
General Journal	4/5/2009	04052...		HB & TS Pen...			522.13 · HB & ...	191.04	294,129.93
General Journal	4/5/2009	04052...		City of Frankli...			522.13 · HB & ...	11,949.57	306,079.50
General Journal	5/31/2009	05050...		HB & TS-Rev...			-SPLIT-	15,767.51	321,847.01
General Journal	6/30/2009	06050...		HB & TS Rev...			-SPLIT-	19,536.11	341,383.12
General Journal	7/31/2009	07050...		HB & TS Rev...			-SPLIT-	17,724.46	359,107.58
General Journal	8/31/2009	08050...		HB & TS Rev...			-SPLIT-	19,902.70	379,010.28
General Journal	9/30/2009	09050...		HB & TS Rev...			-SPLIT-	18,970.76	397,981.04
General Journal	10/31/2009	10150...		Residential R...			-SPLIT-	-12,140.61	385,840.43
General Journal	10/31/2009	10050...		HB & TS Rev...			-SPLIT-	20,266.05	406,106.48
General Journal	11/30/2009	11302...		HB & TS Rev...			-SPLIT-	19,568.59	425,675.07
General Journal	12/31/2009	12310...		HB & TS Rev...			-SPLIT-	18,170.70	443,845.77
General Journal	1/31/2010	01052...		HB & TS Rev...			-SPLIT-	19,391.76	463,237.53
General Journal	2/26/2010	02052...		HB & TS Rev...			-SPLIT-	23,423.16	486,660.69

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	3/31/2010	03052...		HB & TS Rev...			-SPLIT-	24,394.93	511,055.62
General Journal	4/30/2010	04302...		HB & TS Rev...			-SPLIT-	18,218.72	529,274.34
General Journal	5/31/2010	05301...		HB & TS Rev...			-SPLIT-	20,240.41	549,514.75
General Journal	6/30/2010	06302...		HB & TS Rev...			-SPLIT-	21,776.60	571,291.35
General Journal	7/30/2010	07011...		HB & TS Rev...			-SPLIT-	20,352.62	591,643.97
General Journal	8/31/2010	08312...		HB & TS Rev...			-SPLIT-	26,018.25	617,662.22
Total 522.13 · HB & TS								617,662.22	617,662.22
522.14 · HB & TS Penalty Chg									
General Journal	1/31/2008	01310...		Penalty Chg.			522.13 · HB & ...	198.83	198.83
General Journal	2/29/2008	02292...		To record Rev...			522.13 · HB & ...	215.75	414.58
General Journal	3/31/2008	03312...		HB & TS Pen...			522.13 · HB & ...	300.22	714.80
General Journal	4/30/2008	04302...		HB & TS Pen...			522.13 · HB & ...	240.93	955.73
General Journal	5/5/2008	05052...		HB & TS Pen...			522.13 · HB & ...	259.85	1,215.58
General Journal	6/5/2008	06012...		HB & TS Pen...			522.13 · HB & ...	257.17	1,472.75
General Journal	7/5/2008	07050...		HB I& TS Pen...			522.13 · HB & ...	308.35	1,781.10
General Journal	8/5/2008	08052...		HB & TS Pen...			522.13 · HB & ...	360.62	2,141.72
General Journal	9/5/2008	09052...		HB & TS Pen...			522.13 · HB & ...	387.52	2,529.24
General Journal	10/31/2008	10062...		HB & TS Pen...			522.13 · HB & ...	277.59	2,806.83
General Journal	11/30/2008	jv110...		HB & TS Pen...			522.13 · HB & ...	330.55	3,137.38
General Journal	12/31/2008	12050...		HB & TS Pen...			522.13 · HB & ...	235.57	3,372.95
General Journal	1/30/2009	01052...		HB & TS Pen...			522.13 · HB & ...	217.21	3,590.16
General Journal	2/5/2009	02052...		HB & TS Pen...			522.13 · HB & ...	342.05	3,932.21
General Journal	3/5/2009	03050...		HB & TS Pen...			522.13 · HB & ...	220.17	4,152.38
General Journal	5/31/2009	05050...		HB & TS- Pe...			522.13 · HB & ...	197.36	4,349.74
General Journal	6/30/2009	06050...		HB & TS Pen...			522.13 · HB & ...	424.18	4,773.92
General Journal	7/31/2009	07050...		HB & TS Pen...			522.13 · HB & ...	297.07	5,070.99
General Journal	8/31/2009	08050...		HB & TS Pen...			522.13 · HB & ...	321.55	5,392.54
General Journal	9/30/2009	09050...		HB & TS Pen...			522.13 · HB & ...	318.02	5,710.56
General Journal	10/31/2009	10150...		HB & TS Pen...			522.13 · HB & ...	191.04	5,901.60
General Journal	10/31/2009	10050...		HB & TS Pen...			522.13 · HB & ...	394.07	6,295.67
General Journal	11/30/2009	11302...		HB & TS Pen...			522.13 · HB & ...	342.46	6,638.13
General Journal	12/31/2009	12310...		HB & TS Pen...			522.13 · HB & ...	272.15	6,910.28
General Journal	1/31/2010	01052...		HB & TS Pen...			522.13 · HB & ...	384.30	7,294.58
General Journal	2/26/2010	02052...		HB & TS Pen...			522.13 · HB & ...	291.48	7,586.06
General Journal	3/31/2010	03052...		HB & TS Pen...			522.13 · HB & ...	380.08	7,966.14
General Journal	4/30/2010	04302...		HB & TS Pen...			522.13 · HB & ...	374.06	8,340.20
General Journal	5/31/2010	05301...		HB & TS Pen...			522.13 · HB & ...	361.90	8,702.10
General Journal	6/30/2010	06302...		HB & TS Pen...			522.13 · HB & ...	229.64	8,931.74
General Journal	7/30/2010	07011...		HB & TS Pen...			522.13 · HB & ...	384.09	9,315.83
General Journal	8/31/2010	08312...		HB & TS Pen...			522.13 · HB & ...	412.93	9,728.76
Total 522.14 · HB & TS Penalty Chg								9,728.76	9,728.76

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
522.15 · City of Franklin									
General Journal	1/31/2008	01310...		City of Frankli...			522.13 · HB & ...	19,430.42	19,430.42
General Journal	2/29/2008	02292...		City of Frankli...			522.13 · HB & ...	9,308.82	28,739.24
General Journal	3/31/2008	03312...		City of Frankli...			522.13 · HB & ...	16,546.88	45,286.12
General Journal	4/30/2008	04302...		City of Frankli...			522.13 · HB & ...	15,056.87	60,342.99
General Journal	5/5/2008	05052...		City of Frankli...			522.13 · HB & ...	13,122.89	73,465.88
General Journal	6/5/2008	06012...		City of Frankli...			522.13 · HB & ...	17,943.00	91,408.88
General Journal	7/5/2008	07050...		City of Frankli...			522.13 · HB & ...	29,538.13	120,947.01
General Journal	8/5/2008	08052...		City of Frankli...			522.13 · HB & ...	26,903.01	147,850.02
General Journal	9/5/2008	09052...		City of Frankli...			522.13 · HB & ...	58,321.62	206,171.64
General Journal	10/31/2008	10062...		City of Frankli...			522.13 · HB & ...	41,752.71	247,924.35
General Journal	11/30/2008	jv110...		City of Frankli...			522.13 · HB & ...	19,222.62	267,146.97
General Journal	12/31/2008	12050...		City of Frankli...			522.13 · HB & ...	40,701.07	307,848.04
General Journal	1/30/2009	01052...		City of Frankli...			522.13 · HB & ...	13,756.33	321,604.37
General Journal	2/5/2009	02052...		City of Frankli...			522.13 · HB & ...	9,317.50	330,921.87
General Journal	3/5/2009	03050...		City of Frankli...			522.13 · HB & ...	18,354.98	349,276.85
General Journal	5/31/2009	05050...		City of Frankli...			522.13 · HB & ...	10,443.34	359,720.19
General Journal	6/30/2009	06050...		City of Frankli...			522.13 · HB & ...	20,847.87	380,568.06
General Journal	7/31/2009	07050...		City of Frankli...			522.13 · HB & ...	24,930.08	405,498.14
General Journal	8/31/2009	08050...		City of Frankli...			522.13 · HB & ...	36,964.53	442,462.67
General Journal	9/30/2009	09050...		City of Frankli...			522.13 · HB & ...	32,359.01	474,821.68
General Journal	10/31/2009	10150...		City of Franklin			522.13 · HB & ...	11,949.57	486,771.25
General Journal	10/31/2009	10050...		City of Frankli...			522.13 · HB & ...	29,762.91	516,534.16
General Journal	11/30/2009	11302...		City of Frankli...			522.13 · HB & ...	20,164.73	536,698.89
General Journal	12/31/2009	12310...		City of Frankli...			522.13 · HB & ...	23,219.28	559,918.17
General Journal	1/31/2010	01052...		City of Frankli...			522.13 · HB & ...	12,480.64	572,398.81
General Journal	2/26/2010	02052...		City of Frankli...			522.13 · HB & ...	14,444.62	586,843.43
General Journal	3/31/2010	03052...		City of Frankli...			522.13 · HB & ...	25,270.99	612,114.42
General Journal	4/30/2010	04302...		City of Frankli...			522.13 · HB & ...	13,973.74	626,088.16
General Journal	5/31/2010	05301...		City of Frankli...			522.13 · HB & ...	13,515.14	639,603.30
General Journal	6/30/2010	06302...		City of Frankli...			522.13 · HB & ...	28,622.19	668,225.49
General Journal	7/30/2010	07011...		City of Frankli...			522.13 · HB & ...	31,506.60	699,732.09
General Journal	8/31/2010	08312...		City of Frankli...			522.13 · HB & ...	37,181.76	736,913.85
Total 522.15 · City of Franklin								736,913.85	736,913.85
522.16 · City of Franklin Penalty Chg									
General Journal	1/31/2008	01310...		City of FRankl...			522.13 · HB & ...	385.20	385.20
General Journal	2/29/2008	02292...		City of Frankli...			522.13 · HB & ...	109.34	494.54
General Journal	3/31/2008	03312...		City of Frankli...			522.13 · HB & ...	847.69	1,342.23
General Journal	4/30/2008	04302...		City of Frankli...			522.13 · HB & ...	270.44	1,612.67
General Journal	5/5/2008	05052...		City of Frankli...			522.13 · HB & ...	94.90	1,707.57
General Journal	6/5/2008	06012...		City of Frankli...			522.13 · HB & ...	153.59	1,861.16
General Journal	7/5/2008	07050...		City of Frankli...			522.13 · HB & ...	234.46	2,095.62
General Journal	8/5/2008	08052...		City of Frankli...			522.13 · HB & ...	419.48	2,515.10
General Journal	9/5/2008	09052...		City of Frankli...			522.13 · HB & ...	413.36	2,928.46
General Journal	10/31/2008	10062...		City of Frankli...			522.13 · HB & ...	751.16	3,679.62
General Journal	11/30/2008	jv110...		City of Frankli...			522.13 · HB & ...	529.53	4,209.15
General Journal	12/31/2008	12050...		City of Frankli...			522.13 · HB & ...	450.47	4,659.62

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	1/30/2009	01052...		City of Frankli...			522.13 · HB & ...	383.07	5,042.69
General Journal	2/5/2009	02052...		City of Frankli...			522.13 · HB & ...	168.62	5,211.31
General Journal	3/5/2009	03050...		City of Frankli...			522.13 · HB & ...	197.53	5,408.84
General Journal	4/5/2009	04052...		City of Frankli...			522.13 · HB & ...	183.53	5,592.37
General Journal	5/31/2009	05050...		City of Frankli...			522.13 · HB & ...	187.58	5,779.95
General Journal	6/30/2009	06050...		City of Frankli...			522.13 · HB & ...	135.34	5,915.29
General Journal	7/31/2009	07050...		City of FRankl...			522.13 · HB & ...	218.54	6,133.83
General Journal	8/31/2009	08050...		City of Frankli...			522.13 · HB & ...	476.44	6,610.27
General Journal	9/30/2009	09050...		City of Frankli...			522.13 · HB & ...	599.60	7,209.87
General Journal	10/31/2009	10050...		City of Frankli...			522.13 · HB & ...	527.56	7,737.43
General Journal	11/30/2009	11302...		City of Frankli...			522.13 · HB & ...	442.66	8,180.09
General Journal	12/31/2009	12310...		City of Frankli...			522.13 · HB & ...	459.30	8,639.39
General Journal	1/31/2010	01052...		City of Frankli...			522.13 · HB & ...	272.72	8,912.11
General Journal	2/26/2010	02052...		City of Frankli...			522.13 · HB & ...	174.24	9,086.35
General Journal	3/31/2010	03052...		City of Frankli...			522.13 · HB & ...	233.91	9,320.26
General Journal	4/30/2010	04302...		City of Frankli...			522.13 · HB & ...	275.01	9,595.27
General Journal	5/31/2010	05301...		City of franklin...			522.13 · HB & ...	157.56	9,752.83
General Journal	6/30/2010	06302...		City of Frankli...			522.13 · HB & ...	307.37	10,060.20
General Journal	7/30/2010	07011...		City of Frankli...			522.13 · HB & ...	351.99	10,412.19
General Journal	8/31/2010	08312...		COF Penalty ...			522.13 · HB & ...	355.12	10,767.31
Total 522.16 · City of Franklin Penalty Chg								10,767.31	10,767.31
Total 522.1 · Residential Revenues								1,375,072.14	1,375,072.14
522.17 · Chapelwood Sewer Revenue									
General Journal	1/31/2008	01310...		Chapelwood ...			522.13 · HB & ...	347.37	347.37
General Journal	2/29/2008	02292...		Chaplewood ...			522.13 · HB & ...	327.12	674.49
General Journal	3/31/2008	03312...		Chapelwood ...			522.13 · HB & ...	263.79	938.28
General Journal	4/30/2008	04302...		Chapelwood ...			522.13 · HB & ...	340.00	1,278.28
General Journal	5/5/2008	05052...		Chapelwood ...			522.13 · HB & ...	526.97	1,805.25
General Journal	6/5/2008	06012...		Chapelwood ...			522.13 · HB & ...	578.56	2,383.81
General Journal	7/5/2008	07050...		Chapelwood ...			522.13 · HB & ...	482.56	2,866.37
General Journal	8/5/2008	08052...		Chapelwood ...			522.13 · HB & ...	521.09	3,387.46
General Journal	9/5/2008	09052...		Chapelwood ...			522.13 · HB & ...	339.55	3,727.01
General Journal	10/31/2008	10062...		Chapelwood ...			522.13 · HB & ...	400.96	4,127.97
General Journal	11/30/2008	jv110...		Chapelwood ...			522.13 · HB & ...	473.42	4,601.39
General Journal	12/31/2008	12050...		Chapelwood ...			522.13 · HB & ...	232.47	4,833.86
General Journal	1/30/2009	01052...		Chapelwood ...			522.13 · HB & ...	244.89	5,078.75
General Journal	2/5/2009	02052...		Chapelwood ...			522.13 · HB & ...	259.26	5,338.01
General Journal	3/5/2009	03050...		Chapelwood ...			522.13 · HB & ...	222.03	5,560.04
General Journal	4/5/2009	04052...		Chapelwood - ...			522.13 · HB & ...	294.51	5,854.55
General Journal	5/31/2009	05050...		Chapelwood-...			522.13 · HB & ...	481.91	6,336.46
General Journal	6/30/2009	06050...		Chapelwood ...			522.13 · HB & ...	588.35	6,924.81
General Journal	7/31/2009	07050...		Chapelwood ...			522.13 · HB & ...	543.29	7,468.10
General Journal	8/31/2009	08050...		Chapelwood ...			522.13 · HB & ...	350.67	7,818.77
General Journal	9/30/2009	09050...		Chapelwood ...			522.13 · HB & ...	331.07	8,149.84
General Journal	10/31/2009	10050...		Chapelwood ...			522.13 · HB & ...	318.80	8,468.64
General Journal	11/30/2009	11302...		Chapelwood ...			522.13 · HB & ...	983.50	9,452.14

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	12/31/2009	12310...		Chapelwood ...			522.13 · HB & ...	364.32	9,816.46
General Journal	1/31/2010	01052...		Chapelwood ...			522.13 · HB & ...	384.96	10,201.42
General Journal	2/26/2010	02052...		Chapelwood ...			522.13 · HB & ...	294.10	10,495.52
General Journal	3/31/2010	03052...		Chapelwood ...			522.13 · HB & ...	318.01	10,813.53
General Journal	4/30/2010	04302...		Chapelwood -...			522.13 · HB & ...	318.81	11,132.34
General Journal	5/31/2010	05301...		Chapelwood ...			522.13 · HB & ...	345.50	11,477.84
General Journal	6/30/2010	06302...		NSF CHECK ...			Tennessee Co...	-221.97	11,255.87
General Journal	6/30/2010	06302...		Chapelwood - ...			522.13 · HB & ...	443.13	11,699.00
General Journal	7/30/2010	07011...		Chapelwood ...			522.13 · HB & ...	443.13	12,142.13
General Journal	8/31/2010	08312...		Chapelwood ...			522.13 · HB & ...	644.77	12,786.90
Total 522.17 · Chapelwood Sewer Revenue								12,786.90	12,786.90
522.18 · Chapelwood Penalty Chg									
General Journal	1/31/2008	01310...		Chapelwood ...			522.13 · HB & ...	9.46	9.46
General Journal	2/29/2008	02292...		Chaplewood ...			522.13 · HB & ...	0.00	9.46
General Journal	3/31/2008	03312...		Chapelwood ...			522.13 · HB & ...	7.96	17.42
General Journal	4/30/2008	04302...		Chapelwood ...			522.13 · HB & ...	6.53	23.95
General Journal	5/5/2008	05052...		Chapelwood ...			522.13 · HB & ...	4.70	28.65
General Journal	6/5/2008	06012...		Chapelwood ...			522.13 · HB & ...	0.00	28.65
General Journal	7/5/2008	07050...		Chapelwood ...			522.13 · HB & ...	26.40	55.05
General Journal	7/11/2008	07110...		Chapelwood ...			Penalties and ...	3.85	58.90
General Journal	8/5/2008	08052...		Chapelwood ...			522.13 · HB & ...	0.00	58.90
General Journal	9/5/2008	09052...		Chapelwood ...			522.13 · HB & ...	8.69	67.59
General Journal	10/31/2008	10062...		Chapelwood ...			522.13 · HB & ...	12.22	79.81
General Journal	11/30/2008	jv110...		Chapelwood ...			522.13 · HB & ...	27.91	107.72
General Journal	12/31/2008	12050...		Chapelwood ...			522.13 · HB & ...	22.86	130.58
General Journal	1/30/2009	01052...		Chapelwood ...			522.13 · HB & ...	3.85	134.43
General Journal	2/5/2009	02052...		Chapelwood ...			522.13 · HB & ...	3.66	138.09
General Journal	3/5/2009	03050...		Chapelwood ...			522.13 · HB & ...	0.00	138.09
General Journal	4/5/2009	04052...		Chapelwood - ...			522.13 · HB & ...	3.13	141.22
General Journal	5/31/2009	05050...		Chapelwood-...			522.13 · HB & ...	13.69	154.91
General Journal	6/30/2009	06050...		Chapelwood ...			522.13 · HB & ...	12.24	167.15
General Journal	8/31/2009	08050...		Chapelwood ...			522.13 · HB & ...	31.10	198.25
General Journal	9/30/2009	09050...		Chapelwood ...			522.13 · HB & ...	0.00	198.25
General Journal	10/31/2009	10050...		Chapelwood/...			522.13 · HB & ...	17.64	215.89
General Journal	11/30/2009	11302...		Chapelwood ...			522.13 · HB & ...	5.76	221.65
General Journal	12/31/2009	12310...		Chapelwood ...			522.13 · HB & ...	74.18	295.83
General Journal	1/31/2010	01052...		Chapelwood ...			522.13 · HB & ...	4.84	300.67
General Journal	2/26/2010	02052...		Chapelwood ...			522.13 · HB & ...	12.53	313.20
General Journal	3/31/2010	03052...		Chapelwood ...			522.13 · HB & ...	14.52	327.72
General Journal	4/30/2010	04302...		Chapelwood - ...			522.13 · HB & ...	16.23	343.95
General Journal	5/31/2010	05301...		Chapelwood ...			522.13 · HB & ...	42.20	386.15
General Journal	6/30/2010	06302...		Chapelwood - ...			522.13 · HB & ...	56.52	442.67
General Journal	7/30/2010	07011...		Chapelwood ...			522.13 · HB & ...	56.52	499.19
General Journal	8/31/2010	08312...		Chapelwood ...			522.13 · HB & ...	15.74	514.93
Total 522.18 · Chapelwood Penalty Chg								514.93	514.93

Lynwood Utility Corporation
Profit & Loss Detail
January 2008 through August 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
536 · Other Wastewater Revenue									
536.1 · House Sewer Service Inspection									
Deposit	3/12/2008		TENNESSEE COM...	Inspect Fee/R...			Tennessee Co...	250.00	250.00
Deposit	4/15/2008		TENNESSEE COM...	Inspection Fe...			Tennessee Co...	250.00	500.00
General Journal	7/10/2008	07100...		Home service ...			536 · Other W...	250.00	750.00
General Journal	7/12/2008	07120...		Home Sewer ...			536 · Other W...	250.00	1,000.00
General Journal	8/13/2008	08132...		To Correct Po...			536 · Other W...	-250.00	750.00
Deposit	9/18/2008		TENNESSEE COM...	Inspection Fe...			Tennessee Co...	250.00	1,000.00
Deposit	4/2/2009		TENNESSEE COM...	Inspection Fe...			Tennessee Co...	250.00	1,250.00
Deposit	7/24/2009		TENNESSEE COM...	Inspection Fe...			Tennessee Co...	250.00	1,500.00
Deposit	9/17/2009		TENNESSEE COM...	Inspection Fe...			Tennessee Co...	250.00	1,750.00
General Journal	12/31/2009	12310...		Other Waste...			731.1 · Inspecti...	250.00	2,000.00
Deposit	5/13/2010		TENNESSEE COM...	Inspect Fee/4...			Tennessee Co...	250.00	2,250.00
General Journal	7/31/2010	07311...	LYNWOOD UTILIT...	Inspection Fee			231 · Accounts...	250.00	2,500.00
Total 536.1 · House Sewer Service Inspection								2,500.00	2,500.00
536.2 · Tap Fee Income									
General Journal	10/31/2009	10160...		Tap Fee Reve...			271 · Contributi...	10,500.00	10,500.00
General Journal	12/31/2009	5 LM		Tap Fee Reve...			141.01 · Accou...	3,500.00	14,000.00
General Journal	7/31/2010	07311...	LYNWOOD UTILIT...	Tap Fee Reve...			231 · Accounts...	3,500.00	17,500.00
General Journal	7/31/2010	07311...		Tap Fee Reve...			223 · Advance ...	74,250.00	91,750.00
Total 536.2 · Tap Fee Income								91,750.00	91,750.00
536 · Other Wastewater Revenue - Other									
Deposit	6/26/2008		TENNESSEE COM...	Inspection Fe...			Tennessee Co...	250.00	250.00
General Journal	7/10/2008	07100...		To reclass to ...			536.1 · House ...	-250.00	0.00
General Journal	7/12/2008	07120...		Other wastew...			536.1 · House ...	-250.00	-250.00
General Journal	7/16/2008	07160...		Other Waste...			736 · Contractu...	1,282.26	1,032.26
General Journal	8/13/2008	08132...		Other Waste...			536.1 · House ...	250.00	1,282.26
General Journal	10/31/2008	10092...		To correct po...			5100 · Bad De...	-1,282.26	0.00
Total 536 · Other Wastewater Revenue - Other								0.00	0.00
Total 536 · Other Wastewater Revenue								94,250.00	94,250.00
Total Income								1,482,623.97	1,482,623.97
Expense									
Insurance									
General Journal	5/12/2008	05122...		To correct to ...			759 · Insuranc...	-2,708.35	-2,708.35
Check	5/29/2008	1193	WEST COAST LIFE	West Coast Li...			Tennessee Co...	196.10	-2,512.25
Check	5/29/2008	1194	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,512.25	0.00
Check	12/11/2008	1481	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,513.25	2,513.25
Check	12/11/2008	1481	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,513.25	5,026.50
General Journal	12/31/2008	12150...		Life Insurance...			759 · Insuranc...	-5,026.50	0.00
Total Insurance								0.00	0.00

Lynwood Utility Corporation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Penalties and Fines									
Deposit	3/18/2008		CHAPELWOOD CU...	Later Charges...			Tennessee Co...	-9.46	-9.46
General Journal	6/9/2008	06012...		To clear out ol...			775 · Miscellan...	9.46	0.00
Deposit	6/17/2008		CHAPELWOOD CU...	Chapelwood L...			Tennessee Co...	-3.85	-3.85
General Journal	7/11/2008	07110...		Penalties & Fi...			522.18 · Chape...	3.85	0.00
Total Penalties and Fines								0.00	0.00
Reimbursed Expenses									
Check	10/24/2008	1399	MARIO VASQUEZ	Mario V. Reim...			Tennessee Co...	36.04	36.04
General Journal	11/30/2008	jv110...		Reimbursed E...			775 · Miscellan...	-36.04	0.00
Check	12/31/2008	1498	BRANDON BUTLER	Brandon Butle...			Tennessee Co...	19.06	19.06
Total Reimbursed Expenses								19.06	19.06
403 · Depreciation Expense									
General Journal	1/31/2008	01310...		To record De...			108 · Accum D...	15,250.00	15,250.00
General Journal	2/28/2008	02282...		To record dep...			108 · Accum D...	15,250.00	30,500.00
General Journal	3/31/2008	03312...		To record dep...			108 · Accum D...	15,250.00	45,750.00
General Journal	4/30/2008	04302...		To Record De...			108 · Accum D...	15,250.00	61,000.00
General Journal	5/1/2008	05012...		To record De...			108 · Accum D...	15,250.00	76,250.00
General Journal	6/1/2008	06012...		To Record De...			108 · Accum D...	15,250.00	91,500.00
General Journal	7/1/2008	07010...		To Record De...			108 · Accum D...	15,250.00	106,750.00
General Journal	8/1/2008	08012...		To Record De...			108 · Accum D...	15,250.00	122,000.00
General Journal	9/1/2008	09012...		To record De...			108 · Accum D...	15,250.00	137,250.00
General Journal	10/31/2008	10012...		To Record De...			108 · Accum D...	15,250.00	152,500.00
General Journal	11/30/2008	jv110...		To record De...			108 · Accum D...	15,250.00	167,750.00
General Journal	12/31/2008	12010...		To Record De...			108 · Accum D...	15,250.00	183,000.00
General Journal	12/31/2008	12110...		To Record A...			101 · Utility Pla...	30,179.00	213,179.00
General Journal	12/31/2008	12120...		Dep Expense			108 · Accum D...	-15,286.00	197,893.00
General Journal	12/31/2008	12130...		Depreciation ...			108 · Accum D...	-10,499.95	187,393.05
General Journal	1/1/2009	01012...		Depreciation ...			108 · Accum D...	15,750.00	203,143.05
General Journal	2/28/2009	02012...		Depreciation ...			108 · Accum D...	15,750.00	218,893.05
General Journal	3/1/2009	03010...		To record De...			108 · Accum D...	15,750.00	234,643.05
General Journal	4/1/2009	04012...		To record De...			108 · Accum D...	15,750.00	250,393.05
General Journal	5/31/2009	05010...		To Record De...			108 · Accum D...	15,750.00	266,143.05
General Journal	6/30/2009	06010...		To record De...			108 · Accum D...	15,750.00	281,893.05
General Journal	7/31/2009	07010...		To Record De...			108 · Accum D...	15,750.00	297,643.05
General Journal	8/31/2009	08010...		To record De...			108 · Accum D...	15,750.00	313,393.05
General Journal	9/30/2009	09010...		To record De...			108 · Accum D...	15,750.00	329,143.05
General Journal	10/31/2009	10010...		To Record De...			108 · Accum D...	15,750.00	344,893.05
General Journal	11/30/2009	11302...		To record De...			108 · Accum D...	15,750.00	360,643.05
General Journal	12/31/2009	12312...		To record dep...			108 · Accum D...	15,750.00	376,393.05
General Journal	12/31/2009	12310...		To adjust Dep...			108 · Accum D...	11,119.81	387,512.86
General Journal	1/31/2010	01012...		To record dep...			108 · Accum D...	16,750.00	404,262.86
General Journal	2/26/2010	02012...		To record De...			108 · Accum D...	16,750.00	421,012.86
General Journal	3/31/2010	03022...		To record dep...			108 · Accum D...	16,750.00	437,762.86
General Journal	4/30/2010	04302...		To record De...			108 · Accum D...	16,750.00	454,512.86
General Journal	5/31/2010	05301...		To record De...			108 · Accum D...	16,750.00	471,262.86
General Journal	6/30/2010	06302...		To record De...			108 · Accum D...	16,750.00	488,012.86

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	7/30/2010	07011...		To Record De...			108 · Accum D...	16,750.00	504,762.86
General Journal	8/31/2010	08312...		To record dep...			108 · Accum D...	16,750.00	521,512.86
Total 403 · Depreciation Expense								521,512.86	521,512.86
403.1 · Amortization Expenses									
General Journal	4/8/2009	04082...		To Amortize A...			181.0 · Unamo...	300.00	300.00
General Journal	4/30/2009	04112...		To correct po...			404.1 · Amortiz...	1,200.00	1,500.00
General Journal	5/31/2009	05080...		To amortize A...			181.0 · Unamo...	300.00	1,800.00
General Journal	6/30/2009	06080...		Amortization ...			181.0 · Unamo...	300.00	2,100.00
General Journal	7/31/2009	07080...		To amortize A...			181.0 · Unamo...	300.00	2,400.00
General Journal	8/31/2009	08080...		To amortize A...			181.0 · Unamo...	300.00	2,700.00
General Journal	9/30/2009	09080...		To Amortize A...			181.0 · Unamo...	300.00	3,000.00
General Journal	10/31/2009	10080...		To Amortize A...			181.0 · Unamo...	300.00	3,300.00
General Journal	10/31/2009	10160...		Amortization ...			271 · Contributi...	-300.00	3,000.00
General Journal	11/30/2009	11302...		To amortize A...			181.0 · Unamo...	300.00	3,300.00
General Journal	12/31/2009	12312...		To amortize A...			181.0 · Unamo...	300.00	3,600.00
General Journal	1/31/2010	01082...		To amortize A...			181.0 · Unamo...	600.00	4,200.00
General Journal	2/26/2010	02082...		To amortize A...			181.0 · Unamo...	600.00	4,800.00
General Journal	3/31/2010	03082...		To amortize A...			181.0 · Unamo...	600.00	5,400.00
General Journal	4/30/2010	04302...	LYNWOOD UTILIT...	To amortize A...			181.0 · Unamo...	600.00	6,000.00
General Journal	5/31/2010	05301...		To amortize A...			181.0 · Unamo...	600.00	6,600.00
General Journal	6/30/2010	06302...		To amortize A...			181.0 · Unamo...	600.00	7,200.00
General Journal	7/30/2010	07011...		To amortize A...			181.0 · Unamo...	600.00	7,800.00
General Journal	8/31/2010	08312...		To amortize A...			181.0 · Unamo...	600.00	8,400.00
Total 403.1 · Amortization Expenses								8,400.00	8,400.00
404.2 · Amort of Plant Acq Adjustment									
General Journal	1/31/2008	01310...		Amort of Plant...			114 · Utility Pla...	-961.92	-961.92
General Journal	1/31/2008	01310...		To Correct co...			114 · Utility Pla...	1,923.84	961.92
General Journal	2/28/2008	02282...		To record am...			114 · Utility Pla...	961.92	1,923.84
General Journal	3/31/2008	03312...		Amort of Plant...			114 · Utility Pla...	961.92	2,885.76
General Journal	4/30/2008	04302...		Amort of Plant...			114 · Utility Pla...	-961.92	1,923.84
General Journal	5/3/2008	05032...		Amort of Plant...			114 · Utility Pla...	961.92	2,885.76
General Journal	5/9/2008	05092...		To correct Ap...			114 · Utility Pla...	1,923.84	4,809.60
General Journal	6/3/2008	06012...		Amort of Plant...			114 · Utility Pla...	961.92	5,771.52
General Journal	7/3/2008	07030...		Amortization o...			114 · Utility Pla...	-961.92	4,809.60
General Journal	8/3/2008	08032...		To record am...			114 · Utility Pla...	961.92	5,771.52
General Journal	8/8/2008	08082...		S/B 6,733.44 i...			114 · Utility Pla...	1,923.84	7,695.36
General Journal	9/3/2008	09032...		To Record am...			114 · Utility Pla...	961.92	8,657.28
General Journal	10/31/2008	10032...		To record am...			114 · Utility Pla...	961.92	9,619.20
General Journal	11/30/2008	jv110...		To record am...			114 · Utility Pla...	961.92	10,581.12
General Journal	12/31/2008	12030...		To record am...			114 · Utility Pla...	961.92	11,543.04
General Journal	1/2/2009	01032...		To record am...			114 · Utility Pla...	961.92	12,504.96
General Journal	2/28/2009	02032...		To Record A...			114 · Utility Pla...	961.92	13,466.88
General Journal	3/3/2009	03030...		To Record A...			114 · Utility Pla...	961.92	14,428.80
General Journal	4/3/2009	04032...		To record Am...			114 · Utility Pla...	961.92	15,390.72
General Journal	5/31/2009	05030...		To record Am...			114 · Utility Pla...	961.92	16,352.64
General Journal	6/30/2009	06030...		To record Am...			114 · Utility Pla...	961.92	17,314.56

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	7/31/2009	07030...		To record Am...			114 · Utility Pla...	961.92	18,276.48
General Journal	8/31/2009	08030...		To record Am...			114 · Utility Pla...	961.92	19,238.40
General Journal	9/30/2009	09030...		To record Am...			114 · Utility Pla...	961.92	20,200.32
General Journal	10/31/2009	10030...		To record Am...			114 · Utility Pla...	961.92	21,162.24
General Journal	11/30/2009	11302...		To record Am...			114 · Utility Pla...	961.92	22,124.16
General Journal	12/31/2009	12312...		To record Am...			114 · Utility Pla...	961.92	23,086.08
General Journal	1/31/2010	01032...		To record Am...			114 · Utility Pla...	961.92	24,048.00
General Journal	2/26/2010	02032...		To record Am...			114 · Utility Pla...	961.92	25,009.92
General Journal	3/31/2010	03032...		To record Am...			114 · Utility Pla...	961.92	25,971.84
General Journal	4/30/2010	04302...		To record Am...			114 · Utility Pla...	961.92	26,933.76
General Journal	5/31/2010	05301...		To record Am...			114 · Utility Pla...	961.92	27,895.68
General Journal	6/30/2010	06302...		To record Am...			114 · Utility Pla...	961.92	28,857.60
General Journal	7/30/2010	07011...		To record Am...			114 · Utility Pla...	961.92	29,819.52
General Journal	8/31/2010	08312...		To record Am...			114 · Utility Pla...	961.92	30,781.44
Total 404.2 · Amort of Plant Acq Adjustment								30,781.44	30,781.44
408 · Taxes									
408.13 · Property									
General Journal	3/31/2008	03312...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	6,000.00	6,000.00
General Journal	4/30/2008	04302...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	2,000.00	8,000.00
General Journal	5/6/2008	05062...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	2,000.00	10,000.00
General Journal	6/6/2008	06012...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	2,000.00	12,000.00
General Journal	7/6/2008	07060...		To provide for...			236.2 · Propert...	2,000.00	14,000.00
General Journal	8/6/2008	08062...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	2,000.00	16,000.00
General Journal	9/6/2008	09062...	LYNWOOD UTILIT...	To Provide for...			236.2 · Propert...	2,000.00	18,000.00
General Journal	10/31/2008	10062...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	2,000.00	20,000.00
General Journal	11/30/2008	jv110...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	2,000.00	22,000.00
General Journal	12/31/2008	12060...	LYNWOOD UTILIT...	To Provide for...			236.2 · Propert...	2,000.00	24,000.00
General Journal	12/31/2008	12210...		Property Taxes			408.12 · Taxes...	-6,987.00	17,013.00
General Journal	1/30/2009	01062...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	1,500.00	18,513.00
General Journal	2/28/2009	02062...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	1,500.00	20,013.00
General Journal	3/6/2009	03060...		To provide for...			236.2 · Propert...	1,500.00	21,513.00
General Journal	4/6/2009	04062...		To provide for...			236.2 · Propert...	1,500.00	23,013.00
General Journal	5/31/2009	05060...		To provide for...			236.2 · Propert...	1,500.00	24,513.00
General Journal	6/30/2009	06060...		Property Taxe...			236.2 · Propert...	1,500.00	26,013.00
General Journal	7/31/2009	07060...		To provide for...			236.2 · Propert...	1,500.00	27,513.00
General Journal	8/31/2009	08060...		To provide for...			236.2 · Propert...	1,500.00	29,013.00
General Journal	9/30/2009	09060...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	1,500.00	30,513.00
General Journal	10/31/2009	10060...		To provide for...			236.2 · Propert...	1,500.00	32,013.00
General Journal	11/30/2009	11302...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	1,500.00	33,513.00
General Journal	12/31/2009	12312...		To provide for...			236.2 · Propert...	1,500.00	35,013.00
General Journal	1/31/2010	01062...		To provide for...			236.2 · Propert...	1,500.00	36,513.00
General Journal	2/26/2010	02062...		To provide for...			236.2 · Propert...	1,500.00	38,013.00
General Journal	3/31/2010	03062...		To provide for...			236.2 · Propert...	1,500.00	39,513.00
General Journal	4/30/2010	04302...		To provide for...			236.2 · Propert...	1,500.00	41,013.00
General Journal	5/31/2010	05301...	LYNWOOD UTILIT...	To provide for...			236.2 · Propert...	1,500.00	42,513.00
General Journal	6/30/2010	06302...		To provide for...			236.2 · Propert...	1,500.00	44,013.00

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	7/30/2010	07011...		To provide for...			236.2 · Propert...	1,500.00	45,513.00
General Journal	8/31/2010	08312...		To provide for...			236.2 · Propert...	1,500.00	47,013.00
Total 408.13 · Property								47,013.00	47,013.00
408.14 · State F & E									
General Journal	3/31/2008	03312...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	750.00	750.00
Check	4/10/2008	1144	TENNESSEE DEPA...	Franchise, Ex...		X	Tennessee Co...	0.00	750.00
General Journal	4/30/2008	04302...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	1,000.00
General Journal	5/7/2008	05072...	LYNWOOD UTILIT...	To Provide for...			236.1 · Accrue...	250.00	1,250.00
General Journal	6/6/2008	06012...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	1,500.00
General Journal	7/7/2008	07070...		To provide for...			236.1 · Accrue...	250.00	1,750.00
General Journal	8/7/2008	08072...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	2,000.00
General Journal	9/7/2008	09072...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	2,250.00
General Journal	10/31/2008	10072...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	2,500.00
General Journal	11/30/2008	jv110...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	2,750.00
General Journal	12/31/2008	12070...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	3,000.00
General Journal	1/30/2009	01072...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	3,250.00
General Journal	2/28/2009	02072...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	3,500.00
General Journal	3/7/2009	03070...		To provide for...			236.1 · Accrue...	250.00	3,750.00
General Journal	4/7/2009	04072...		To Provide for...			236.1 · Accrue...	250.00	4,000.00
General Journal	5/31/2009	05070...		To provide for...			236.1 · Accrue...	250.00	4,250.00
General Journal	6/30/2009	06070...		TN F & E Tax...			236.1 · Accrue...	250.00	4,500.00
General Journal	7/31/2009	07070...		To provide for...			236.1 · Accrue...	250.00	4,750.00
General Journal	8/31/2009	08060...		To provide for...			236.2 · Propert...	1,500.00	6,250.00
General Journal	8/31/2009	08070...		To provide for...			236.1 · Accrue...	250.00	6,500.00
General Journal	9/30/2009	09070...		To provide for...			236.1 · Accrue...	250.00	6,750.00
General Journal	10/31/2009	10070...		To provide for...			236.1 · Accrue...	250.00	7,000.00
General Journal	10/31/2009	10130...		State F & E T...			236.1 · Accrue...	1,208.00	8,208.00
General Journal	11/30/2009	11302...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	8,458.00
General Journal	12/31/2009	12312...		To provide for...			236.1 · Accrue...	250.00	8,708.00
General Journal	12/31/2009	4 LM	LYNWOOD UTILIT...	State F & E			236.1 · Accrue...	-1,540.03	7,167.97
General Journal	1/31/2010	01072...		To provide for...			236.1 · Accrue...	250.00	7,417.97
General Journal	2/26/2010	02072...		To provide for...			236.1 · Accrue...	250.00	7,667.97
General Journal	3/31/2010	03072...		To provide TN...			236.1 · Accrue...	250.00	7,917.97
General Journal	4/30/2010	04302...		To provide for...			236.1 · Accrue...	250.00	8,167.97
General Journal	5/31/2010	05301...	LYNWOOD UTILIT...	To provide for...			236.1 · Accrue...	250.00	8,417.97
General Journal	6/30/2010	06302...		To provide for...			236.1 · Accrue...	250.00	8,667.97
General Journal	7/30/2010	07011...		To provide for...			236.1 · Accrue...	250.00	8,917.97
General Journal	8/31/2010	08312...		To provide for...			236.1 · Accrue...	250.00	9,167.97
Total 408.14 · State F & E								9,167.97	9,167.97

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
408 · Taxes - Other									
Check	1/7/2008	1010	TN DEPT. OF REV...	Estimated Tax...			Tennessee Co...	770.00	770.00
Check	1/28/2008	1033	Tennessee Secretar...	Annual Report...			Tennessee Co...	20.00	790.00
Check	3/18/2008	1108	Tennessee Secretar...	Southern Utilit...			Tennessee Co...	20.00	810.00
Deposit	10/21/2008		STATE OF TENNE...	State Refund ...			Tennessee Co...	-107.00	703.00
Check	3/25/2009	1627	Tennessee Secretar...	Lynwood Ann...			Tennessee Co...	20.00	723.00
Check	2/16/2010	2160	Tennessee Secretar...	Lynwood Ann...			Tennessee Co...	20.00	743.00
Check	2/16/2010	2161	Tennessee Secretar...	Southern Utilit...			Tennessee Co...	20.00	763.00
Total 408 · Taxes - Other								763.00	763.00
Total 408 · Taxes								56,943.97	56,943.97
408.10 · Utility Regulatory Assessmt Fee									
Check	1/7/2008	1008	TREASURER OF T...	Environmental...			Tennessee Co...	1,250.00	1,250.00
Check	3/12/2008	1105	TENNESSEE REG...	Tenn Reg Aut...			Tennessee Co...	1,653.00	2,903.00
General Journal	12/31/2008	12160...		Utility Regulat...			733 · Contractu...	1,250.00	4,153.00
Total 408.10 · Utility Regulatory Assessmt Fee								4,153.00	4,153.00
408.12 · Taxes Property									
General Journal	12/31/2008	12190...	LYNWOOD UTILIT...	To adjust to a...			236.2 · Propert...	-6,987.00	-6,987.00
General Journal	12/31/2008	12210...		Reclass to cor...			408.13 · Property	6,987.00	0.00
Total 408.12 · Taxes Property								0.00	0.00
427.3 · Interest Expense TN Cont Note									
Check	2/25/2010	2173	TENNESSEE COM...	Interest Due			Tennessee Co...	5,838.15	5,838.15
General Journal	3/31/2010	03152...		LT Interest			232.2 · Current...	-5,838.15	0.00
Total 427.3 · Interest Expense TN Cont Note								0.00	0.00
427.4 · Long Term Loan Int. & Principal									
Check	1/7/2008	1006	TENNESSEE COM...	Loan #12308 ...			Tennessee Co...	6,458.33	6,458.33
Check	2/5/2008	1052	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	6,458.33	12,916.66
Check	2/5/2008	1053	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	1,328.01	14,244.67
Check	3/4/2008	1090	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	1,076.61	15,321.28
Check	3/4/2008	1091	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	9,332.90	24,654.18
Check	4/22/2008	1152	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	7,628.49	32,282.67
General Journal	5/10/2008	05102...		Long Term Lo...			427.5 · Interest...	-2,404.62	29,878.05
General Journal	5/11/2008	05112...		Long Term Lo...			224.4 · Long T...	-2,092.45	27,785.60
Check	5/20/2008	1189	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	7,628.49	35,414.09
Check	6/25/2008	1226	TENNESSEE COM...	Long Term Int...			Tennessee Co...	7,628.49	43,042.58
Check	7/22/2008	1262	TENNESSEE COM...	Long Term Int...			Tennessee Co...	3,486.80	46,529.38
Check	8/14/2008	1303	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	4,087.16	50,616.54
Check	9/11/2008	1331	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	3,435.74	54,052.28
Check	10/16/2008	1376	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	6,079.04	60,131.32
Check	11/17/2008	1440	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	5,256.36	65,387.68
Check	12/2/2008	1475	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	5,038.23	70,425.91
General Journal	12/31/2008	12140...		Interest Expe...			224.4 · Long T...	3,002.62	73,428.53
Check	1/15/2009	1529	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	7,811.64	81,240.17
Check	2/24/2009	1572	TENNESSEE COM...	Long Term Int...			Tennessee Co...	5,404.01	86,644.18

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/19/2009	1619	TENNESSEE COM...	Long Term Int...			Tennessee Co...	6,135.62	92,779.80
Check	4/17/2009	1657	TENNESSEE COM...	Interest Due			Tennessee Co...	4,574.36	97,354.16
Check	4/17/2009	1658	TENNESSEE COM...	Interest Only ...			Tennessee Co...	799.99	98,154.15
Check	5/19/2009	1716	TENNESSEE COM...	Interest Due/L...			Tennessee Co...	6,094.30	104,248.45
Check	5/19/2009	1717	TENNESSEE COM...	Interest Only ...			Tennessee Co...	332.13	104,580.58
Check	6/8/2009	1762	TENNESSEE COM...	Interest Only ...			Tennessee Co...	174.44	104,755.02
Check	6/8/2009	1763	TENNESSEE COM...	Principal Expe...			Tennessee Co...	5,197.50	109,952.52
Check	7/20/2009	1817	TENNESSEE COM...	Principal Expe...			Tennessee Co...	2,748.33	112,700.85
Check	8/20/2009	1868	TENNESSEE COM...	Principal			Tennessee Co...	5,480.15	118,181.00
Check	9/14/2009	1918	TENNESSEE COM...	Principal			Tennessee Co...	5,496.91	123,677.91
Check	10/23/2009	1973	TENNESSEE COM...	Principal			Tennessee Co...	4,535.15	128,213.06
General Journal	10/31/2009	10200...		Int Expense L...			427.5 · Interest...	13,889.73	142,102.79
Check	11/17/2009	2027	TENNESSEE COM...	Principal			Tennessee Co...	6,265.71	148,368.50
Check	12/22/2009	2081	TENNESSEE COM...	Principal			Tennessee Co...	5,063.17	153,431.67
Check	1/18/2010	2121	TENNESSEE COM...	Interest on Lo...			Tennessee Co...	4,640.98	158,072.65
Check	2/25/2010	2173	TENNESSEE COM...	Principal Due			Tennessee Co...	5,342.66	163,415.31
General Journal	3/31/2010	03172...		To Correct Po...			232.2 · Current...	3,642.03	167,057.34
General Journal	8/31/2010	08312...		Long Term D...			141.3 · A/R - B...	-4,061.86	162,995.48
General Journal	8/31/2010	08312...		LTD - Interest...			141.3 · A/R - B...	-5,263.33	157,732.15
General Journal	8/31/2010	08312...		Int Exp LTD			427.5 · Interest...	42,392.71	200,124.86
Total 427.4 · Long Term Loan Int. & Principal								200,124.86	200,124.86
427.5 · Interest Expense-ST-TN Comm BK									
Check	1/7/2008	1007	TENNESSEE COM...	Short Term L...			Tennessee Co...	1,421.20	1,421.20
General Journal	1/31/2008	01310...		To record adj...			Accrued Interest	-4,731.76	-3,310.56
Check	4/22/2008	1151	TENNESSEE COM...	Interest Expe...			Tennessee Co...	1,081.05	-2,229.51
General Journal	5/10/2008	05102...		To correct po...			427.4 · Long T...	2,404.62	175.11
General Journal	5/13/2008	05132...		Interest			186.7 · Deferre...	-1,162.95	-987.84
Check	5/20/2008	1190	TENNESSEE COM...	Int Expense S...			Tennessee Co...	1,020.41	32.57
Check	6/25/2008	1225	TENNESSEE COM...	Int Expense S...			Tennessee Co...	990.84	1,023.41
Check	7/22/2008	1263	TENNESSEE COM...	Loan Int. Expe...			Tennessee Co...	1,056.99	2,080.40
Check	8/14/2008	1302	TENNESSEE COM...	Loan Int. Expe...			Tennessee Co...	1,164.16	3,244.56
Check	9/11/2008	1332	TENNESSEE COM...	Interest Expe...			Tennessee Co...	1,136.66	4,381.22
Check	10/16/2008	1375	TENNESSEE COM...	Interest Expe...			Tennessee Co...	1,100.00	5,481.22
Check	11/17/2008	1441	TENNESSEE COM...	Interest Expe...			Tennessee Co...	1,019.99	6,501.21
Check	12/2/2008	1473	TENNESSEE COM...	Interest Expe...			Tennessee Co...	856.67	7,357.88
General Journal	12/31/2008	12210...		Interest Exp. ...			105 · Contructi...	3,317.76	10,675.64
Check	1/16/2009	1530	TENNESSEE COM...	Interest Due			Tennessee Co...	795.00	11,470.64
Check	2/24/2009	1571	TENNESSEE COM...	Interest Due L...			Tennessee Co...	775.00	12,245.64
Check	3/19/2009	1620	TENNESSEE COM...	Interest Only ...			Tennessee Co...	700.00	12,945.64
Check	6/8/2009	1763	TENNESSEE COM...	Interest Expe...			Tennessee Co...	5,983.31	18,928.95
Check	7/20/2009	1817	TENNESSEE COM...	Interest Expe...			Tennessee Co...	8,432.48	27,361.43
Check	7/20/2009	1818	TENNESSEE COM...	Interest only p...			Tennessee Co...	361.52	27,722.95
Check	8/20/2009	1867	TENNESSEE COM...	Interest only p...			Tennessee Co...	387.98	28,110.93
Check	8/20/2009	1868	TENNESSEE COM...	Interest only p...			Tennessee Co...	5,700.66	33,811.59
Check	9/14/2009	1918	TENNESSEE COM...	Interest			Tennessee Co...	5,683.90	39,495.49
Check	9/14/2009	1919	TENNESSEE COM...	Interest Only			Tennessee Co...	416.63	39,912.12
Check	10/23/2009	1972	TENNESSEE COM...	Interest Only			Tennessee Co...	403.19	40,315.31

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/23/2009	1973	TENNESSEE COM...	Interest Only			Tennessee Co...	6,645.66	46,960.97
General Journal	10/31/2009	10200...		Int Expense S...			-SPLIT-	-24,493.79	22,467.18
General Journal	10/31/2009	10230...		Interest Expe...			105 · Contructi...	-4,875.00	17,592.18
Check	11/17/2009	2027	TENNESSEE COM...	Interest Only			Tennessee Co...	4,915.10	22,507.28
Check	11/17/2009	2028	TENNESSEE COM...	Interest Only			Tennessee Co...	416.63	22,923.91
Check	12/14/2009	2060	TENNESSEE COM...	ST Interest D...			Tennessee Co...	403.19	23,327.10
Check	12/22/2009	2081	TENNESSEE COM...	Interest on Lo...			Tennessee Co...	6,117.64	29,444.74
Check	1/18/2010	2122	TENNESSEE COM...	Interest on ST...			Tennessee Co...	722.16	30,166.90
Check	2/25/2010	2174	TENNESSEE COM...	interest ST Lo...			Tennessee Co...	919.32	31,086.22
Check	3/24/2010	2213	TENNESSEE COM...	interest ST Lo...			Tennessee Co...	428.98	31,515.20
Check	3/24/2010	2214	TENNESSEE COM...	Principal Due			Tennessee Co...	7,538.78	39,053.98
General Journal	3/31/2010	03162...		To Correct po...			232.2 · Current...	-7,538.78	31,515.20
Check	4/22/2010	2255	TENNESSEE COM...	Interest Due			Tennessee Co...	4,594.93	36,110.13
Check	4/22/2010	2256	TENNESSEE COM...	Interest Due			Tennessee Co...	541.13	36,651.26
Check	5/18/2010	2289	TENNESSEE COM...	Interest Due			Tennessee Co...	995.24	37,646.50
Check	5/18/2010	2290	TENNESSEE COM...	Interest Expe...			Tennessee Co...	4,819.40	42,465.90
Check	6/28/2010	2343	TENNESSEE COM...	Interest Expe...			Tennessee Co...	5,998.65	48,464.55
Check	6/28/2010	2344	TENNESSEE COM...	INTEREST			Tennessee Co...	1,125.53	49,590.08
Check	7/19/2010	2394	TENNESSEE COM...	INTEREST			Tennessee Co...	1,350.65	50,940.73
Check	7/19/2010	2395	TENNESSEE COM...	INTEREST			Tennessee Co...	3,355.32	54,296.05
Check	8/13/2010	2438	TENNESSEE COM...	INTEREST			Tennessee Co...	5,484.01	59,780.06
Check	8/13/2010	2439	TENNESSEE COM...	INTEREST			Tennessee Co...	1,395.66	61,175.72
General Journal	8/31/2010	08312...		Int Exp - St-T...			141.3 · A/R - B...	-8,514.61	52,661.11
General Journal	8/31/2010	08312...		Int Exp STD-...			141.3 · A/R - B...	-7,268.12	45,392.99
General Journal	8/31/2010	08312...		Int Exp STD/...			-SPLIT-	-23,185.65	22,207.34
Total 427.5 · Interest Expense-ST-TN Comm BK								22,207.34	22,207.34
427.6 · Interest Expense - other									
Check	2/9/2010	2155	BB&T PROCESSIN...	Interest Exp.			Tennessee Co...	324.07	324.07
Check	3/4/2010	2189	BB&T PROCESSIN...	Interest Exp.			Tennessee Co...	213.63	537.70
Check	4/5/2010	2234	BB&T PROCESSIN...	Interest Exp.			Tennessee Co...	168.43	706.13
Check	5/11/2010	2276	BB&T PROCESSIN...	Interest Exp.			Tennessee Co...	207.28	913.41
Check	6/4/2010	2313	BB&T PROCESSIN...	Interest Exp.			Tennessee Co...	245.08	1,158.49
Check	7/6/2010	2367	BB&T PROCESSIN...	Interest Exp.			Tennessee Co...	167.84	1,326.33
Check	8/9/2010	2416	BB&T PROCESSIN...	Interest Exp.			Tennessee Co...	211.34	1,537.67
General Journal	8/31/2010	08312...		Interest - Other			720.13 · Telep...	167.84	1,705.51
General Journal	8/31/2010	08312...		Interest Exp. ...			141.3 · A/R - B...	-214.62	1,490.89
General Journal	8/31/2010	08312...		Int. Exp - Other			141.3 · A/R - B...	-211.32	1,279.57
Total 427.6 · Interest Expense - other								1,279.57	1,279.57

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
5100 · Bad Debt Expense									
General Journal	2/29/2008	02292...		Bad Debt Exp...			141.01 · Accou...	-516.99	-516.99
General Journal	2/29/2008	02292...		To record bad...			141.01 · Accou...	1,573.08	1,056.09
General Journal	7/8/2008	07080...		To write off A/...			141.01 · Accou...	1,231.35	2,287.44
General Journal	9/8/2008	09082...		To write off A/...			141.01 · Accou...	1,267.40	3,554.84
General Journal	10/31/2008	10092...		Bad Debts Ex...			536 · Other W...	-1,282.26	2,272.58
General Journal	10/31/2008	10082...		To Write off B...			141 · Customer...	370.88	2,643.46
General Journal	10/31/2008	10112...		Bad Debt Exp...			141.01 · Accou...	-1,670.42	973.04
General Journal	10/31/2008	10122...		To write off B...			141.1 · .1 Acco...	247.47	1,220.51
General Journal	12/31/2008	12220...		To record Billi...			141.01 · Accou...	9,113.19	10,333.70
General Journal	1/30/2009	01052...		Bad Debt Exp...			522.13 · HB & ...	-1,247.16	9,086.54
General Journal	1/31/2009	01090...		To provide for...			141.2 · Reserv...	825.00	9,911.54
General Journal	2/9/2009	02092...	city of Franklin/HB&TS	To provide for...			141.1 · .1 Acco...	825.00	10,736.54
General Journal	3/5/2009	03050...		Bad Debt			522.13 · HB & ...	-919.73	9,816.81
General Journal	3/9/2009	03090...		To provide for...			141.1 · .1 Acco...	825.00	10,641.81
General Journal	4/5/2009	04052...		Bad debt Exp...			522.13 · HB & ...	0.00	10,641.81
General Journal	4/9/2009	04092...		To provide for...			141.1 · .1 Acco...	825.00	11,466.81
General Journal	5/31/2009	05090...		To provide for...			141.2 · Reserv...	825.00	12,291.81
General Journal	6/30/2009	06090...	city of Franklin/HB&TS	Bad Debt Exp...			141.1 · .1 Acco...	825.00	13,116.81
General Journal	7/31/2009	07090...		To provide for...			141.1 · .1 Acco...	825.00	13,941.81
General Journal	8/31/2009	08090...		To provide for...			141.2 · Reserv...	825.00	14,766.81
General Journal	9/30/2009	09090...		To provide for...			141.2 · Reserv...	825.00	15,591.81
General Journal	10/31/2009	10090...		To provide for...			141.2 · Reserv...	825.00	16,416.81
General Journal	10/31/2009	10050...		Bad Debt Exp...			522.13 · HB & ...	-34.41	16,382.40
General Journal	11/30/2009	11302...		Bad Debt			522.13 · HB & ...	-34.41	16,347.99
General Journal	11/30/2009	11302...		Bad Debt Exp...			141.2 · Reserv...	825.00	17,172.99
General Journal	12/31/2009	12312...		To provide for...			141.2 · Reserv...	825.00	17,997.99
General Journal	12/31/2009	12310...		Bad Debt exp...			141.01 · Accou...	-12,720.87	5,277.12
General Journal	1/31/2010	01092...		To provide for...			141.1 · .1 Acco...	825.00	6,102.12
General Journal	1/31/2010	01052...		Bad Debt			522.13 · HB & ...	0.00	6,102.12
General Journal	2/26/2010	02052...		Bad Debt Exp...			522.13 · HB & ...	0.00	6,102.12
General Journal	2/26/2010	02092...	city of Franklin/HB&TS	To provide for...			141.1 · .1 Acco...	825.00	6,927.12
General Journal	3/31/2010	03052...		Bad Debt Exp...			522.13 · HB & ...	167.09	7,094.21
General Journal	3/31/2010	03092...		To provide for...			141.2 · Reserv...	825.00	7,919.21
General Journal	4/30/2010	04302...		Bad Debt Exp...			522.13 · HB & ...	155.23	8,074.44
General Journal	4/30/2010	04302...		To provide for...			141.2 · Reserv...	825.00	8,899.44
General Journal	5/31/2010	05301...		Bad Debt Exp...			522.13 · HB & ...	0.00	8,899.44
General Journal	5/31/2010	05301...		To provide for...			141.2 · Reserv...	825.00	9,724.44
General Journal	6/30/2010	06302...		Bad Debt Exp...			522.13 · HB & ...	0.00	9,724.44
General Journal	6/30/2010	06302...		To provide for...			141.2 · Reserv...	825.00	10,549.44
General Journal	7/30/2010	07011...		Bad Debt Exp...			522.13 · HB & ...	174.38	10,723.82
General Journal	7/30/2010	07011...		Bad Debt Exp...			141.2 · Reserv...	825.00	11,548.82
General Journal	8/31/2010	08312...		To provide for...			141.2 · Reserv...	825.00	12,373.82
General Journal	8/31/2010	08312...		Bad Debt Exp...			522.13 · HB & ...	155.23	12,529.05
Total 5100 · Bad Debt Expense								12,529.05	12,529.05

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
667 · Regulatory Expense									
Check	1/15/2008	1019	BRANSTETTER ST...	Branstetter/R...			Tennessee Co...	236.25	236.25
General Journal	1/31/2008	01310...		Regulatory Ex...			186.6 · Deferre...	1,250.00	1,486.25
General Journal	2/28/2008	02282...		To amortize 2...			186.6 · Deferre...	-1,250.00	236.25
General Journal	2/29/2008	02292...		To Correct po...			186.6 · Deferre...	2,500.00	2,736.25
Check	3/4/2008	1092	VISION'S INC	Regulatory Ac...			Tennessee Co...	600.00	3,336.25
Check	3/11/2008	1096	BRANSTETTER ST...	Branstetter/R...			Tennessee Co...	240.00	3,576.25
General Journal	3/31/2008	03312...		Regulatory Ex...			186.6 · Deferre...	1,250.00	4,826.25
Check	4/1/2008	1129	VISION'S INC	Regulatory Ac...			Tennessee Co...	600.00	5,426.25
General Journal	4/30/2008	04302...		To Amortize 2...			186.6 · Deferre...	1,250.00	6,676.25
General Journal	5/4/2008	05042...		To amor 207 ...			186.6 · Deferre...	1,250.00	7,926.25
Check	5/29/2008	1202	BRANSTETTER ST...	Branstetter/R...			Tennessee Co...	7.50	7,933.75
General Journal	6/4/2008	06012...		To amortize 2...			186.6 · Deferre...	1,250.00	9,183.75
Check	7/1/2008	1237	VISION'S INC	Regulatory Ex...			Tennessee Co...	250.00	9,433.75
General Journal	7/4/2008	07040...		To amortize 2...			186.6 · Deferre...	1,250.00	10,683.75
General Journal	8/4/2008	08032...		To amortize 2...			186.6 · Deferre...	1,250.00	11,933.75
General Journal	9/4/2008	09042...		To amortize 2...			186.6 · Deferre...	1,250.00	13,183.75
Check	10/16/2008	1381	BRANSTETTER ST...	Regulatory Ex...			Tennessee Co...	62.50	13,246.25
General Journal	10/31/2008	10042...		To amortize 2...			186.6 · Deferre...	1,250.00	14,496.25
General Journal	11/30/2008	jv110...		To amortize 2...			186.6 · Deferre...	1,250.00	15,746.25
Check	12/1/2008	1468	VISION'S INC	Regulatory Ex...			Tennessee Co...	375.00	16,121.25
General Journal	12/31/2008	12040...		To amortize 2...			186.6 · Deferre...	1,250.00	17,371.25
General Journal	1/30/2009	01042...		To Amortize 2...			186.6 · Deferre...	1,250.00	18,621.25
General Journal	2/28/2009	02042...		To amortize 2...			186.6 · Deferre...	1,250.00	19,871.25
General Journal	3/4/2009	03040...		To amortize 2...			186.6 · Deferre...	1,250.00	21,121.25
Check	3/13/2009	1604	TENNESSEE REG...	Tenn Reg Aut...	Inspectio...		Tennessee Co...	1,599.00	22,720.25
Check	4/1/2009	1641	VISION'S INC	Tax Accounting			Tennessee Co...	1,000.00	23,720.25
General Journal	4/4/2009	04042...		To amortize 2...			186.6 · Deferre...	1,250.00	24,970.25
Check	5/1/2009	1698	VISION'S INC	Regulatory Ex...			Tennessee Co...	250.00	25,220.25
General Journal	5/31/2009	05040...		To amortize 2...			186.6 · Deferre...	1,250.00	26,470.25
General Journal	6/30/2009	06040...		To amortize 2...			186.6 · Deferre...	1,250.00	27,720.25
General Journal	7/31/2009	07040...		To amortize 2...			186.6 · Deferre...	1,250.00	28,970.25
Check	8/10/2009	1855	BRANSTETTER ST...	Regulatory Ex...			Tennessee Co...	272.50	29,242.75
Check	8/20/2009	1869	BRANSTETTER ST...	Regulatory Ex...			Tennessee Co...	380.00	29,622.75
General Journal	8/31/2009	08040...		Regulatory Ex...			186.6 · Deferre...	1,250.00	30,872.75
General Journal	9/30/2009	09040...		To amortize 2...			186.6 · Deferre...	1,250.00	32,122.75
Check	10/23/2009	1978	BRANSTETTER ST...	Regulatory Ex...			Tennessee Co...	70.00	32,192.75
General Journal	10/31/2009	10040...		To amortize 2...			186.6 · Deferre...	1,250.00	33,442.75
Check	11/17/2009	2016	BRANSTETTER ST...	Regulatory Ex...			Tennessee Co...	102.50	33,545.25
General Journal	11/30/2009	11302...		To amortize 2...			186.6 · Deferre...	1,250.00	34,795.25
Check	12/22/2009	2082	TREASURER, STA...	TN Dept. Envi...			Tennessee Co...	1,250.00	36,045.25
General Journal	12/31/2009	12312...		To amortize 2...			186.6 · Deferre...	1,250.00	37,295.25
Check	1/12/2010	2110	TREASURER, STA...	Maintenance ...			Tennessee Co...	480.00	37,775.25
General Journal	1/31/2010	01042...		To amortize 2...			186.6 · Deferre...	2,750.00	40,525.25
General Journal	2/26/2010	02042...		To amortize 2...			186.6 · Deferre...	2,750.00	43,275.25
Check	3/4/2010	2190	BRANSTETTER ST...	Don/Inv#43602			Tennessee Co...	135.00	43,410.25
Check	3/29/2010	2221	TENNESSEE REG...	Tenn Reg Aut...	Inspectio...		Tennessee Co...	2,063.00	45,473.25
General Journal	3/31/2010	03042...		To amortize 2...			186.6 · Deferre...	2,750.00	48,223.25

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/5/2010	2226	VISION'S INC	Regulatory Ex...			Tennessee Co...	500.00	48,723.25
General Journal	4/30/2010	04302...		To amortize 2...			186.6 · Deferre...	2,750.00	51,473.25
General Journal	5/31/2010	05301...		To amortize 2...			186.6 · Deferre...	2,750.00	54,223.25
General Journal	6/30/2010	06302...		To amortize 2...			186.6 · Deferre...	2,750.00	56,973.25
General Journal	7/30/2010	07011...		To amortize 2...			186.6 · Deferre...	2,750.00	59,723.25
General Journal	8/31/2010	08312...		To amortize 2...			186.6 · Deferre...	2,750.00	62,473.25
Total 667 · Regulatory Expense								62,473.25	62,473.25
6999 · Uncategorized Expenses									
General Journal	11/30/2008	jv110...		Uncategorize...			775 · Miscellan...	-20.00	-20.00
Total 6999 · Uncategorized Expenses								-20.00	-20.00
710 · Purchased Wastewater Treatment									
710.1 · Water for Plant									
Check	3/31/2008	1118	HB & TS	HB & TS Exp...			Tennessee Co...	66.33	66.33
Check	4/30/2008	1174	H.B. & T.S. UTILITY...	Acct#08-2410-2			Tennessee Co...	92.55	158.88
Check	5/29/2008	1195	H.B. & T.S. UTILITY...	Acct#08-2410-2			Tennessee Co...	122.86	281.74
Check	7/3/2008	1244	H.B. & T.S. UTILITY...	Acct#08-2410...			Tennessee Co...	149.08	430.82
Check	8/11/2008	1292	H.B. & T.S. UTILITY...	Acct#08-2410...			Tennessee Co...	170.17	600.99
Check	8/28/2008	1314	H.B. & T.S. UTILITY...	Acct#08-2410...			Tennessee Co...	133.53	734.52
Check	9/30/2008	1362	H.B. & T.S. UTILITY...	Acct#08-2410...			Tennessee Co...	971.41	1,705.93
Check	11/13/2008	1438	H.B. & T.S. UTILITY...	Acct#08-2410...			Tennessee Co...	85.17	1,791.10
Check	12/31/2008	1508	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	161.95	1,953.05
Check	2/3/2009	1558	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	88.45	2,041.50
Check	3/6/2009	1597	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	91.73	2,133.23
Check	3/31/2009	1632	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	177.52	2,310.75
Check	4/30/2009	1685	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	244.13	2,554.88
Check	6/5/2009	1745	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	234.30	2,789.18
Check	7/2/2009	1797	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	242.49	3,031.67
Check	8/7/2009	1850	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	385.71	3,417.38
Check	9/8/2009	1900	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	330.33	3,747.71
Check	10/5/2009	1950	HB & TS	HB & TS Exp...			Tennessee Co...	242.49	3,990.20
Check	10/13/2009	2006	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	232.66	4,222.86
Check	12/1/2009	2045	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	237.58	4,460.44
Check	1/5/2010	2101	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	217.91	4,678.35
Check	2/9/2010	2156	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	213.81	4,892.16
Check	3/4/2010	2197	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	231.02	5,123.18
Check	4/5/2010	2230	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	198.15	5,321.33
Check	5/11/2010	2278	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	236.35	5,557.68
Check	6/17/2010	2329	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	463.90	6,021.58
Check	7/6/2010	2364	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	357.51	6,379.09
Check	8/9/2010	2415	H.B. & T.S. UTILITY...	#08-2410-2 L...			Tennessee Co...	393.03	6,772.12
General Journal	8/31/2010	08312...		Purchase Wa...			720.13 · Telep...	369.11	7,141.23
General Journal	8/31/2010	08312...		Water for Plant			141.3 · A/R - B...	-369.11	6,772.12
General Journal	8/31/2010	08312...		Water for Plant			141.3 · A/R - B...	-430.92	6,341.20
Total 710.1 · Water for Plant								6,341.20	6,341.20

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
710.2 · Water for Pump Stations									
Check	1/15/2008	1020	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	6.82	6.82
Check	1/15/2008	1020	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	6.82	13.64
Check	1/15/2008	1020	CITY OF FRANKLIN	Acct#00012-0...			Tennessee Co...	6.82	20.46
Check	2/14/2008	1060	MIDDLE TENNESS...	Riverland Pu...			Tennessee Co...	224.00	244.46
Check	2/14/2008	1060	MIDDLE TENNESS...	MOP to Sewe...			Tennessee Co...	226.00	470.46
Check	2/19/2008	1068	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	7.44	477.90
Check	2/19/2008	1068	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	7.44	485.34
Check	2/19/2008	1068	CITY OF FRANKLIN	Acct#00012-0...			Tennessee Co...	7.44	492.78
Check	2/26/2008	1075	MIDDLE TENNESS...	Pump Sta/HB...			Tennessee Co...	55.00	547.78
Check	2/29/2008	1084	MIDDLE TENNESS...	Meter#48917/...			Tennessee Co...	4,950.00	5,497.78
Check	3/11/2008	1101	MIDDLE TENNESS...	MOP To Sew...			Tennessee Co...	226.00	5,723.78
Check	3/11/2008	1101	MIDDLE TENNESS...	River Landing...			Tennessee Co...	225.00	5,948.78
Check	3/18/2008	1109	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	7.44	5,956.22
Check	3/18/2008	1109	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	7.44	5,963.66
Check	3/18/2008	1109	CITY OF FRANKLIN	Acct#00012-0...			Tennessee Co...	7.44	5,971.10
Check	4/18/2008	1148	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	7.44	5,978.54
Check	4/18/2008	1148	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	7.44	5,985.98
Check	4/18/2008	1148	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	7.44	5,993.42
Check	5/29/2008	1198	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	10.72	6,004.14
Check	5/29/2008	1198	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	10.72	6,014.86
Check	5/29/2008	1198	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	10.72	6,025.58
Check	6/20/2008	1224	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	11.70	6,037.28
Check	6/20/2008	1224	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	11.70	6,048.98
Check	6/20/2008	1224	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	11.70	6,060.68
General Journal	7/13/2008	07130...		Water for Pu...			715.1 · Electric...	-5,851.00	209.68
Check	7/25/2008	1268	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	10.72	220.40
Check	7/25/2008	1268	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	10.72	231.12
Check	7/25/2008	1268	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	10.72	241.84
Check	8/28/2008	1311	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	10.72	252.56
Check	8/28/2008	1311	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	10.72	263.28
Check	8/28/2008	1311	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	10.72	274.00
Check	9/26/2008	1347	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	11.70	285.70
Check	9/26/2008	1347	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	11.70	297.40
Check	9/26/2008	1347	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	11.70	309.10
Check	10/16/2008	1387	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	10.72	319.82
Check	10/16/2008	1387	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	10.72	330.54
Check	10/16/2008	1387	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	10.72	341.26
Check	11/18/2008	1442	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	10.72	351.98
Check	11/18/2008	1442	CITY OF FRANKLIN	Acct#02100-0...			Tennessee Co...	10.72	362.70
Check	11/18/2008	1442	CITY OF FRANKLIN	Acct#01358-0...			Tennessee Co...	10.72	373.42
Check	12/30/2008	1497	CITY OF FRANKLIN	Acct#071-000...			Tennessee Co...	11.70	385.12
Check	12/30/2008	1497	CITY OF FRANKLIN	Acct#071-013...			Tennessee Co...	11.70	396.82
Check	12/30/2008	1497	CITY OF FRANKLIN	Acct#071-021...			Tennessee Co...	11.70	408.52
Check	1/23/2009	1542	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	419.24
Check	1/23/2009	1542	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	429.96
Check	1/23/2009	1542	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	440.68
Check	2/16/2009	1564	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	451.40

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	2/16/2009	1564	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	462.12
Check	2/16/2009	1564	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	472.84
Check	3/20/2009	1621	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	483.56
Check	3/20/2009	1621	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	494.28
Check	3/20/2009	1621	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	505.00
Check	4/21/2009	1664	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	515.72
Check	4/21/2009	1664	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	526.44
Check	4/21/2009	1664	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	537.16
Check	5/22/2009	1725	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	547.88
Check	5/22/2009	1725	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	558.60
Check	5/22/2009	1725	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	569.32
Check	6/19/2009	1776	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	580.04
Check	6/19/2009	1776	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	590.76
Check	6/19/2009	1776	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	601.48
Check	7/20/2009	1814	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	612.20
Check	7/20/2009	1814	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	622.92
Check	7/20/2009	1814	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	633.64
Check	8/20/2009	1872	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	644.36
Check	8/20/2009	1872	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	655.08
Check	8/20/2009	1872	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	665.80
Check	9/22/2009	1927	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	676.52
Check	9/22/2009	1927	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	687.24
Check	9/22/2009	1927	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	697.96
Check	10/23/2009	1980	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	708.68
Check	10/23/2009	1980	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	719.40
Check	10/23/2009	1980	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	730.12
Check	12/1/2009	2041	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	740.84
Check	12/1/2009	2041	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	751.56
Check	12/1/2009	2041	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	762.28
Check	12/22/2009	2074	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	11.70	773.98
Check	12/22/2009	2074	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	11.70	785.68
Check	12/22/2009	2074	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	11.70	797.38
Check	1/18/2010	2123	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	808.10
Check	1/18/2010	2123	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	818.82
Check	1/18/2010	2123	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	829.54
Check	2/25/2010	2180	CITY OF FRANKLIN	Inv#00012-01...			Tennessee Co...	10.72	840.26
Check	2/25/2010	2180	CITY OF FRANKLIN	Inv#01358-01...			Tennessee Co...	10.72	850.98
Check	2/25/2010	2180	CITY OF FRANKLIN	Inv#02100.01/...			Tennessee Co...	10.72	861.70
Check	3/29/2010	2223	CITY OF FRANKLIN	Inv#07101358...			Tennessee Co...	11.81	873.51
Check	3/29/2010	2223	CITY OF FRANKLIN	Inv#07102100...			Tennessee Co...	11.81	885.32
Check	3/29/2010	2223	CITY OF FRANKLIN	Inv#0710012-...			Tennessee Co...	11.81	897.13
Check	4/23/2010	2260	CITY OF FRANKLIN	Inv#07101358...			Tennessee Co...	12.89	910.02
Check	4/23/2010	2260	CITY OF FRANKLIN	Inv#07102100...			Tennessee Co...	12.89	922.91
Check	4/23/2010	2260	CITY OF FRANKLIN	Inv#0710012-...			Tennessee Co...	12.89	935.80
Check	5/21/2010	2301	CITY OF FRANKLIN	Inv#07101358...			Tennessee Co...	11.81	947.61
Check	5/21/2010	2301	CITY OF FRANKLIN	Inv#07102100...			Tennessee Co...	11.81	959.42
Check	5/21/2010	2301	CITY OF FRANKLIN	Inv#0710012-...			Tennessee Co...	11.81	971.23
Check	5/21/2010	2302	MIDDLE TENNESS...	Pump Station ...			Tennessee Co...	145.00	1,116.23

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/17/2010	2336	CITY OF FRANKLIN	Inv#07101358...			Tennessee Co...	11.81	1,128.04
Check	6/17/2010	2336	CITY OF FRANKLIN	Inv#07102100...			Tennessee Co...	11.81	1,139.85
Check	6/17/2010	2336	CITY OF FRANKLIN	Inv#0710012-...			Tennessee Co...	11.81	1,151.66
Check	7/22/2010	2398	CITY OF FRANKLIN	Inv#07101358...			Tennessee Co...	11.81	1,163.47
Check	7/22/2010	2398	CITY OF FRANKLIN	Inv#07102100...			Tennessee Co...	11.81	1,175.28
Check	7/22/2010	2398	CITY OF FRANKLIN	Inv#0710012-...			Tennessee Co...	11.81	1,187.09
Check	8/24/2010	2452	CITY OF FRANKLIN	Inv#07101358...			Tennessee Co...	11.81	1,198.90
Check	8/24/2010	2452	CITY OF FRANKLIN	Inv#07102100...			Tennessee Co...	11.81	1,210.71
Check	8/24/2010	2452	CITY OF FRANKLIN	Inv#0710012-...			Tennessee Co...	11.81	1,222.52
General Journal	8/31/2010	08312...		Water for Pu...			141.3 · A/R - B...	-35.43	1,187.09
General Journal	8/31/2010	08312...		Water for Pu...			141.3 · A/R - B...	-35.43	1,151.66
Total 710.2 · Water for Pump Stations								1,151.66	1,151.66
Total 710 · Purchased Wastewater Treatment								7,492.86	7,492.86
711 · Sludge Removal Expense									
Check	1/15/2008	1024	WASTE MANAGEM...	Waste Mgt.In...			Tennessee Co...	1,777.02	1,777.02
Check	2/14/2008	1061	COOPER ENVIRO...	Cooper Enviro...			Tennessee Co...	1,626.38	3,403.40
Check	4/10/2008	1143	COOPER ENVIRO...	Cooper Enviro...			Tennessee Co...	1,626.38	5,029.78
Check	7/14/2008	1254	COOPER ENVIRO...	Cooper Enviro...			Tennessee Co...	1,636.38	6,666.16
General Journal	8/10/2008	08102...		To correct po...			186.7 · Deferre...	16,999.10	23,665.26
Check	9/26/2008	1348	COOPER ENVIRO...	Cooper Enviro...			Tennessee Co...	1,636.38	25,301.64
General Journal	11/30/2008	jv111...		Sludge Remo...			186.7 · Deferre...	4,532.38	29,834.02
Check	12/15/2008	1486	COOPER ENVIRO...	Cooper Enviro...			Tennessee Co...	1,636.38	31,470.40
Check	1/23/2009	1543	COOPER ENVIRO...	Cooper/Inv#1...			Tennessee Co...	1,572.76	33,043.16
Check	4/21/2009	1666	COOPER ENVIRO...	Cooper/Inv#1...			Tennessee Co...	1,579.82	34,622.98
General Journal	4/30/2009	04152...		To charge to ...			-SPLIT-	13,327.23	47,950.21
Check	7/2/2009	1796	COOPER ENVIRO...	Cooper/Inv#1...			Tennessee Co...	1,621.64	49,571.85
Check	9/28/2009	1940	COOPER ENVIRO...	Cooper/Inv#1...			Tennessee Co...	1,646.12	51,217.97
General Journal	10/31/2009	10110...		To Correct po...			186.7 · Deferre...	14,629.81	65,847.78
Check	11/17/2009	2018	COOPER ENVIRO...	Cooper/Inv#1...			Tennessee Co...	1,649.30	67,497.08
Check	12/22/2009	2075	COOPER ENVIRO...	Cooper/Inv#1...			Tennessee Co...	1,646.12	69,143.20
General Journal	12/31/2009	12310...		Sludge Remo...			186.7 · Deferre...	-519.87	68,623.33
Check	4/6/2010	2238	COOPER ENVIRO...	Cooper/Inv#1...			Tennessee Co...	1,646.12	70,269.45
Check	6/8/2010	2317	COOPER ENVIRO...	Inv#11465/PA...			Tennessee Co...	1,614.13	71,883.58
Check	7/6/2010	2368	COOPER ENVIRO...	LW/Co-Op		X	Tennessee Co...	0.00	71,883.58
Total 711 · Sludge Removal Expense								71,883.58	71,883.58
715 · Purchased Power									
715.1 · Electricity for Plant									
Check	3/31/2008	1121	MIDDLE TENNESS...	Electric for L...			Tennessee Co...	4,328.00	4,328.00
Check	5/2/2008	1163	MIDDLE TENNESS...	MD TN Elect/...			Tennessee Co...	4,961.00	9,289.00
General Journal	7/13/2008	07130...		Electricity for ...			-SPLIT-	4,950.00	14,239.00
General Journal	7/14/2008	07140...		Electricity for ...			715.2 · Electric...	4,636.00	18,875.00
General Journal	7/15/2008	07150...		Electricity for ...			-SPLIT-	4,698.00	23,573.00
General Journal	8/11/2008	08112...		To Correct Po...			-SPLIT-	4,420.00	27,993.00
Check	10/28/2008	1408	MIDDLE TENNESS...	Elect for Plant...			Tennessee Co...	5,439.00	33,432.00
Check	12/2/2008	1472	MIDDLE TENNESS...	Electric for Pl...	Electric		Tennessee Co...	5,060.00	38,492.00

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/31/2008	1506	MIDDLE TENNESS...	Sewer Plant P...	Electric		Tennessee Co...	6,448.00	44,940.00
Check	2/3/2009	1556	MIDDLE TENNESS...	Electricity for ...	Electric		Tennessee Co...	7,071.00	52,011.00
Check	2/26/2009	1582	MIDDLE TENNESS...	LW Sewer Pu...			Tennessee Co...	5,672.00	57,683.00
Check	3/31/2009	1635	MIDDLE TENNESS...	Sewer Plant E...			Tennessee Co...	5,260.00	62,943.00
Check	4/30/2009	1690	MIDDLE TENNESS...	Sewer Plant/2...			Tennessee Co...	5,270.00	68,213.00
Check	6/5/2009	1747	MIDDLE TENNESS...	Pump Station/...			Tennessee Co...	4,584.00	72,797.00
Check	7/2/2009	1804	MIDDLE TENNESS...	Elect for Sew...			Tennessee Co...	4,803.00	77,600.00
Check	8/10/2009	1851	MIDDLE TENNESS...	Meter#48917/...			Tennessee Co...	4,548.00	82,148.00
Check	9/8/2009	1903	MIDDLE TENNESS...	Elect for Plant			Tennessee Co...	4,720.00	86,868.00
Check	11/2/2009	2001	MIDDLE TENNESS...	Elect for Plant...	Electric		Tennessee Co...	5,309.00	92,177.00
Check	12/16/2009	2066	MIDDLE TENNESS...	2000 2696 33...	Electric		Tennessee Co...	4,212.61	96,389.61
Check	1/8/2010	2104	MIDDLE TENNESS...	2000 2696 33...	Electric		Tennessee Co...	3,553.08	99,942.69
Check	2/9/2010	2154	MIDDLE TENNESS...	200026963341	Electric		Tennessee Co...	3,613.00	103,555.69
Check	3/4/2010	2195	MIDDLE TENNESS...	Acct#2000 26...	Electric		Tennessee Co...	3,438.00	106,993.69
Check	4/5/2010	2232	MIDDLE TENNESS...	Elect for Plant...	Electric		Tennessee Co...	4,011.00	111,004.69
Check	5/11/2010	2280	MIDDLE TENNESS...	Elect for Plant...	Electric		Tennessee Co...	3,704.58	114,709.27
Check	6/8/2010	2318	MIDDLE TENNESS...	ELECT FOR ...	Electric		Tennessee Co...	3,937.89	118,647.16
Check	7/14/2010	2378	MIDDLE TENNESS...	ELECTRICIT...	Electric		Tennessee Co...	3,997.48	122,644.64
Check	8/9/2010	2411	MIDDLE TENNESS...	200026963341	Electric		Tennessee Co...	4,118.00	126,762.64
General Journal	8/31/2010	08312...		Power - Plant			720.13 · Telep...	3,716.00	130,478.64
General Journal	8/31/2010	08312...		Electricity for ...			141.3 · A/R - B...	-3,763.16	126,715.48
General Journal	8/31/2010	08312...		Electricity for ...			141.3 · A/R - B...	-3,976.00	122,739.48
Total 715.1 · Electricity for Plant								122,739.48	122,739.48
715.2 · Electricity for Pump Stations									
Check	1/15/2008	1022	MIDDLE TENNESS...	MOP to Pump...			Tennessee Co...	226.00	226.00
Check	1/15/2008	1022	MIDDLE TENNESS...	RL Pump Stat...			Tennessee Co...	225.00	451.00
Check	1/28/2008	1038	MIDDLE TENNESS...	Sewer Pump ...			Tennessee Co...	4,636.00	5,087.00
Check	1/28/2008	1039	MIDDLE TENNESS...	Sewer Pump ...			Tennessee Co...	55.00	5,142.00
Check	3/31/2008	1124	MIDDLE TENNESS...	Electric for Pu...			Tennessee Co...	50.00	5,192.00
Check	4/10/2008	1140	MIDDLE TENNESS...	Pump Station ...			Tennessee Co...	251.00	5,443.00
Check	4/10/2008	1140	MIDDLE TENNESS...	Pump Station ...			Tennessee Co...	252.00	5,695.00
General Journal	7/13/2008	07130...		Electricity for ...			715.1 · Electric...	901.00	6,596.00
General Journal	7/14/2008	07140...		Electricity for ...			715.1 · Electric...	-4,636.00	1,960.00
General Journal	7/15/2008	07150...		Electricity for ...			715.1 · Electric...	1,009.00	2,969.00
General Journal	8/11/2008	08112...		Electricity for ...			715.1 · Electric...	576.00	3,545.00
Check	8/22/2008	1305	MIDDLE TENNESS...	Meter#17625...			Tennessee Co...	252.00	3,797.00
Check	8/22/2008	1305	MIDDLE TENNESS...	Meter#17624...			Tennessee Co...	252.00	4,049.00
Check	8/28/2008	1312	MIDDLE TENNESS...	Meter#13425...			Tennessee Co...	63.00	4,112.00
Check	9/11/2008	1335	MIDDLE TENNESS...	Meter #17625...			Tennessee Co...	263.00	4,375.00
Check	9/11/2008	1335	MIDDLE TENNESS...	Meter#17624...			Tennessee Co...	265.00	4,640.00
Check	9/26/2008	1354	MIDDLE TENNESS...	Meter#13425...			Tennessee Co...	58.00	4,698.00
Check	10/28/2008	1409	MIDDLE TENNESS...	Elect. for Pum...	Electric		Tennessee Co...	61.00	4,759.00
Check	11/13/2008	1439	MIDDLE TENNESS...	Elect for RL P...	Electric		Tennessee Co...	268.00	5,027.00
Check	11/13/2008	1439	MIDDLE TENNESS...	Elect for Mop ...			Tennessee Co...	268.00	5,295.00
Check	11/24/2008	1454	MIDDLE TENNESS...	Elect for STA/...	Electric		Tennessee Co...	66.00	5,361.00
Check	12/15/2008	1482	MIDDLE TENNESS...	Elect for MOP...	Electric		Tennessee Co...	272.00	5,633.00
Check	12/15/2008	1482	MIDDLE TENNESS...	Elect for RL P...	Electric		Tennessee Co...	264.00	5,897.00

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/31/2008	1507	MIDDLE TENNESS...	Pump Station/...	Electric		Tennessee Co...	92.00	5,989.00
Check	1/16/2009	1531	MIDDLE TENNESS...	Riverlanding ...	Electric		Tennessee Co...	266.00	6,255.00
Check	1/16/2009	1532	MIDDLE TENNESS...	MOP to Sew...	Electric		Tennessee Co...	269.00	6,524.00
Check	1/23/2009	1545	MIDDLE TENNESS...	Pump Station/...	Electric		Tennessee Co...	97.55	6,621.55
Check	2/16/2009	1567	MIDDLE TENNESS...	MOP to Sewe...	Electric		Tennessee Co...	266.00	6,887.55
Check	2/16/2009	1567	MIDDLE TENNESS...	RL Pump Stat...	Electric		Tennessee Co...	261.00	7,148.55
Check	2/26/2009	1581	MIDDLE TENNESS...	Pump Sta/HB...	Electric		Tennessee Co...	87.00	7,235.55
Check	3/20/2009	1622	MIDDLE TENNESS...	Elect for RL P...			Tennessee Co...	263.00	7,498.55
Check	3/20/2009	1623	MIDDLE TENNESS...	MOP to Sewe...			Tennessee Co...	266.00	7,764.55
Check	3/31/2009	1634	MIDDLE TENNESS...	Pump Sta/HB...			Tennessee Co...	69.00	7,833.55
Check	4/21/2009	1668	MIDDLE TENNESS...	RL Pump Stat...			Tennessee Co...	259.00	8,092.55
Check	4/21/2009	1670	MIDDLE TENNESS...	Sewer Pump ...			Tennessee Co...	261.00	8,353.55
Check	4/30/2009	1691	MIDDLE TENNESS...	Pump Station/...			Tennessee Co...	68.00	8,421.55
Check	5/22/2009	1728	MIDDLE TENNESS...	Pump Station ...			Tennessee Co...	261.00	8,682.55
Check	5/22/2009	1729	MIDDLE TENNESS...	Pump Station/...			Tennessee Co...	259.00	8,941.55
Check	6/5/2009	1746	MIDDLE TENNESS...	Pump Station/...			Tennessee Co...	84.00	9,025.55
Check	6/8/2009	1756	MIDDLE TENNESS...	Electric for RL...			Tennessee Co...	273.58	9,299.13
Check	6/8/2009	1757	MIDDLE TENNESS...	Elect for MOP...			Tennessee Co...	274.60	9,573.73
Check	6/19/2009	1779	MIDDLE TENNESS...	Pump Sta/HB...			Tennessee Co...	71.06	9,644.79
Check	7/20/2009	1815	MIDDLE TENNESS...	Meter #17624...			Tennessee Co...	258.00	9,902.79
Check	7/20/2009	1815	MIDDLE TENNESS...	Meter# 17625...			Tennessee Co...	256.00	10,158.79
Check	7/21/2009	1821	MIDDLE TENNESS...	Meter #13425...			Tennessee Co...	69.11	10,227.90
Check	8/17/2009	1864	MIDDLE TENNESS...	Meter#17624...			Tennessee Co...	260.00	10,487.90
Check	8/17/2009	1864	MIDDLE TENNESS...	Meter#17625...			Tennessee Co...	258.00	10,745.90
Check	8/20/2009	1878	MIDDLE TENNESS...	Pump Station/...			Tennessee Co...	88.00	10,833.90
Check	9/14/2009	1914	MIDDLE TENNESS...	Elect for RL P...			Tennessee Co...	259.00	11,092.90
Check	9/14/2009	1914	MIDDLE TENNESS...	Elect for MOP...			Tennessee Co...	260.00	11,352.90
Check	9/22/2009	1935	MIDDLE TENNESS...	Elect Pump S...			Tennessee Co...	114.00	11,466.90
Check	10/5/2009	1955	MIDDLE TENNESS...	MD TN Elect ...	Electric		Tennessee Co...	4,260.00	15,726.90
Check	10/16/2009	1968	MIDDLE TENNESS...	MD TN Elect ...	Electric		Tennessee Co...	264.00	15,990.90
Check	10/16/2009	1968	MIDDLE TENNESS...	MD TN Elect ...	Electric		Tennessee Co...	264.00	16,254.90
Check	10/23/2009	1993	MIDDLE TENNESS...	MD TN Elect ...	Electric		Tennessee Co...	115.00	16,369.90
Check	11/17/2009	2024	MIDDLE TENNESS...	#3921/RL Pu...	Electric		Tennessee Co...	262.00	16,631.90
Check	11/17/2009	2024	MIDDLE TENNESS...	#4931/MOP t...			Tennessee Co...	261.00	16,892.90
Check	12/1/2009	2044	MIDDLE TENNESS...	#2000 1490 2...	Electric		Tennessee Co...	114.00	17,006.90
Check	12/16/2009	2067	MIDDLE TENNESS...	2000 1491 39...	Electric		Tennessee Co...	258.00	17,264.90
Check	12/16/2009	2067	MIDDLE TENNESS...	2000 1491 49...			Tennessee Co...	256.00	17,520.90
Check	12/22/2009	2079	MIDDLE TENNESS...	2000 1490 23...	Electric		Tennessee Co...	95.00	17,615.90
Check	1/12/2010	2109	MIDDLE TENNESS...	20001491493...	Electric		Tennessee Co...	251.00	17,866.90
Check	1/12/2010	2109	MIDDLE TENNESS...	20001491392...			Tennessee Co...	254.00	18,120.90
Check	1/26/2010	2138	MIDDLE TENNESS...	20014902302...	Electric		Tennessee Co...	125.00	18,245.90
Check	2/19/2010	2170	MIDDLE TENNESS...	200014902302	Electric		Tennessee Co...	110.00	18,355.90
Check	2/19/2010	2170	MIDDLE TENNESS...	200014913921			Tennessee Co...	255.00	18,610.90
Check	2/19/2010	2170	MIDDLE TENNESS...	200014914931			Tennessee Co...	251.00	18,861.90
Check	3/24/2010	2215	MIDDLE TENNESS...	Acct#2000 14...	Electric		Tennessee Co...	283.12	19,145.02
Check	3/24/2010	2215	MIDDLE TENNESS...	Acct#2000 14...	Electric		Tennessee Co...	282.07	19,427.09
Check	4/6/2010	2239	MIDDLE TENNESS...	Pump Station ...	Electric		Tennessee Co...	109.00	19,536.09
Check	4/23/2010	2264	MIDDLE TENNESS...	MOP to Sewe...	Electric		Tennessee Co...	263.00	19,799.09

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/23/2010	2264	MIDDLE TENNESS...	RL Pump Stat...			Tennessee Co...	264.00	20,063.09
Check	4/23/2010	2264	MIDDLE TENNESS...	HBORO Pum...			Tennessee Co...	119.43	20,182.52
Check	5/21/2010	2302	MIDDLE TENNESS...	Pump Station ...	Electric		Tennessee Co...	276.63	20,459.15
Check	5/21/2010	2302	MIDDLE TENNESS...	Pump Station ...			Tennessee Co...	276.63	20,735.78
Check	6/17/2010	2328	MIDDLE TENNESS...	Pump MOP to...	Electric		Tennessee Co...	270.00	21,005.78
Check	6/17/2010	2328	MIDDLE TENNESS...	Riverlanding ...			Tennessee Co...	270.00	21,275.78
Check	6/29/2010	2348	MIDDLE TENNESS...	PUMP STA/H...	Electric		Tennessee Co...	110.00	21,385.78
Check	7/22/2010	2399	MIDDLE TENNESS...	20001490230...	Electric		Tennessee Co...	118.00	21,503.78
Check	7/22/2010	2399	MIDDLE TENNESS...	20001491392...			Tennessee Co...	273.00	21,776.78
Check	7/22/2010	2399	MIDDLE TENNESS...	20001491493...			Tennessee Co...	271.00	22,047.78
Check	8/13/2010	2431	MIDDLE TENNESS...	200014913921	Electric		Tennessee Co...	272.00	22,319.78
Check	8/13/2010	2431	MIDDLE TENNESS...	200014914931			Tennessee Co...	272.00	22,591.78
Check	8/24/2010	2453	MIDDLE TENNESS...	20001490230...	Electric		Tennessee Co...	107.00	22,698.78
General Journal	8/31/2010	08312...		Electricity for ...			141.3 · A/R - B...	-662.00	22,036.78
General Journal	8/31/2010	08312...		Electric for Pu...			141.3 · A/R - B...	-695.51	21,341.27
Total 715.2 · Electricity for Pump Stations								21,341.27	21,341.27
Total 715 · Purchased Power								144,080.75	144,080.75
715.3 · Electricity for Office									
General Journal	12/31/2008	12180...		To record offi...			-SPLIT-	1,399.32	1,399.32
General Journal	1/31/2009	01100...	LYNWOOD UTILIT...	Electricity for ...			-SPLIT-	49.00	1,448.32
General Journal	2/28/2009	02010...	LYNWOOD UTILIT...	Electricity for ...			-SPLIT-	49.00	1,497.32
General Journal	3/10/2009	03100...		Electricity for ...			-SPLIT-	49.00	1,546.32
General Journal	4/10/2009	04102...		To accure mo...			-SPLIT-	49.00	1,595.32
General Journal	5/31/2009	05010...		Electricity for ...			-SPLIT-	49.00	1,644.32
General Journal	6/30/2009	06100...		Electricity for ...			-SPLIT-	49.00	1,693.32
General Journal	7/31/2009	07100...		Electricity for ...			-SPLIT-	49.00	1,742.32
General Journal	8/31/2009	08100...		Electricity for ...			-SPLIT-	49.00	1,791.32
General Journal	9/30/2009	09100...		Electricity for ...			-SPLIT-	49.00	1,840.32
General Journal	10/31/2009	10100...		Electricity for ...			-SPLIT-	49.00	1,889.32
General Journal	11/30/2009	11302...		Electricity for ...			-SPLIT-	49.00	1,938.32
General Journal	12/31/2009	12312...		Electricity for ...			-SPLIT-	49.00	1,987.32
General Journal	1/31/2010	01102...		To Accure mo...			-SPLIT-	49.00	2,036.32
General Journal	2/26/2010	02102...		Electricity for ...			-SPLIT-	49.00	2,085.32
General Journal	3/31/2010	03102...		Electricity for ...			-SPLIT-	49.00	2,134.32
General Journal	4/30/2010	04302...		Electricity for ...			-SPLIT-	49.00	2,183.32
General Journal	5/31/2010	05301...		Electricity for ...			-SPLIT-	49.00	2,232.32
General Journal	6/30/2010	06302...		Electricity for ...			-SPLIT-	49.00	2,281.32
General Journal	7/30/2010	07011...		Electricity of ...			-SPLIT-	49.00	2,330.32
General Journal	8/31/2010	08312...		To accure mo...			-SPLIT-	49.00	2,379.32
Total 715.3 · Electricity for Office								2,379.32	2,379.32
718 · Chemicals									
718.2 · Chlorine									
General Journal	8/31/2010	08312...		Chlorine			141.3 · A/R - B...	-136.24	-136.24
Total 718.2 · Chlorine								-136.24	-136.24

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
718.3 · Prestochlor									
Check	1/14/2008	1015	RESEARCH SOLV...	Research Sol...			Tennessee Co...	550.89	550.89
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	To record A/P...			718 · Chemicals	1,293.00	1,843.89
General Journal	1/31/2009	01120...	LYNWOOD UTILIT...	Prestochlor			231 · Accounts...	-1,293.00	550.89
General Journal	9/30/2009	09110...		Prestochlor			-SPLIT-	1,293.00	1,843.89
Total 718.3 · Prestochlor								1,843.89	1,843.89
718 · Chemicals - Other									
Check	4/30/2008	1175	BRENNTAG MID S...	Brenntag #B...			Tennessee Co...	688.80	688.80
Check	6/9/2008	1213	BRENNTAG MID S...	Brenntag #B...			Tennessee Co...	2,338.88	3,027.68
Check	6/26/2008	1232	BRENNTAG MID S...	Brenntag #48...			Tennessee Co...	350.52	3,378.20
Check	7/14/2008	1253	BRENNTAG MID S...	Brenntag BM...			Tennessee Co...	649.31	4,027.51
General Journal	7/17/2008	07170...		Chemicals - ...			718.5 · Methanol	3,879.34	7,906.85
Check	7/25/2008	1267	BRENNTAG MID S...	Brenntag BM...			Tennessee Co...	1,738.12	9,644.97
Check	10/16/2008	1382	BRENNTAG MID S...	Brenntag/Inv#...			Tennessee Co...	1,377.92	11,022.89
Check	10/16/2008	1382	BRENNTAG MID S...	Brenntag/Inv#...			Tennessee Co...	3,268.84	14,291.73
Check	11/21/2008	1446	BRENNTAG MID S...	Inv#BMS5703...			Tennessee Co...	1,310.50	15,602.23
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	To record A/P...			-SPLIT-	3,762.00	19,364.23
Check	1/23/2009	1540	BRENNTAG MID S...	Inv#BMS5857...			Tennessee Co...	1,293.00	20,657.23
Check	1/23/2009	1540	BRENNTAG MID S...	Inv#BMS5939...			Tennessee Co...	2,057.90	22,715.13
General Journal	1/31/2009	01120...	LYNWOOD UTILIT...	Chemicals - ...			231 · Accounts...	-3,762.00	18,953.13
Check	4/21/2009	1662	BRENNTAG MID S...	Inv# BMS616...			Tennessee Co...	1,684.41	20,637.54
Check	4/21/2009	1662	BRENNTAG MID S...	Inv# BMS623...			Tennessee Co...	1,247.82	21,885.36
General Journal	4/30/2009	04142...	LYNWOOD UTILIT...	Accounts Pay...			231 · Accounts...	-2,500.00	19,385.36
Check	5/22/2009	1724	BRENNTAG MID S...	Inv#BMS6412...			Tennessee Co...	1,475.50	20,860.86
Check	6/8/2009	1766	BRENNTAG MID S...	Inv#BMS6529...			Tennessee Co...	2,159.90	23,020.76
Check	7/2/2009	1795	BRENNTAG MID S...	Inv#BMS6622...			Tennessee Co...	1,480.50	24,501.26
Check	7/24/2009	1829	ADVANTAGE SPE...	Inv#070609-1...			Tennessee Co...	1,138.50	25,639.76
Check	8/20/2009	1870	BRENNTAG MID S...	Inv#BMS6826...			Tennessee Co...	1,488.00	27,127.76
Check	8/21/2009	1884	MESSCO MANAGE...	Mo Service			Tennessee Co...	1,135.91	28,263.67
Check	9/14/2009	1913	MESSCO MANAGE...	Mo Service			Tennessee Co...	1,135.91	29,399.58
Check	9/22/2009	1926	BRENNTAG MID S...	Inv#BMS6957...			Tennessee Co...	2,093.45	31,493.03
Check	9/22/2009	1926	BRENNTAG MID S...	Inv#BMS6972...			Tennessee Co...	443.27	31,936.30
General Journal	9/30/2009	09110...	LYNWOOD UTILIT...	Chemicals - ...			718.3 · Prestoc...	-1,293.00	30,643.30
Check	10/23/2009	1979	BRENNTAG MID S...	Inv#BMS6995...			Tennessee Co...	1,488.00	32,131.30
Check	10/23/2009	1986	MESSCO MANAGE...	Monthly Servi...			Tennessee Co...	1,135.91	33,267.21
Check	11/17/2009	2011	BRENNTAG MID S...	Inv#BMS7277...			Tennessee Co...	1,490.50	34,757.71
Check	11/17/2009	2023	MESSCO MANAGE...	Monthly Servi...			Tennessee Co...	1,135.91	35,893.62
Check	12/1/2009	2053	MESSCO MANAGE...	Monthly Servi...			Tennessee Co...	1,135.91	37,029.53
Check	12/22/2009	2078	MESSCO MANAGE...	Monthly Servi...			Tennessee Co...	1,135.91	38,165.44
Check	12/31/2009	2100	BRENNTAG MID S...	BMS751019/...			Tennessee Co...	1,490.50	39,655.94
Check	1/14/2010	2116	BRENNTAG MID S...	BMS759133/...			Tennessee Co...	188.50	39,844.44
Check	1/14/2010	2116	BRENNTAG MID S...	BMS 751782/...			Tennessee Co...	2,386.95	42,231.39
Check	1/26/2010	2130	ADVANTAGE SPE...	Inv#122309-1...			Tennessee Co...	1,113.20	43,344.59
Check	1/26/2010	2133	BRENNTAG MID S...	BMS771575/...			Tennessee Co...	1,493.00	44,837.59
Check	2/25/2010	2178	BRENNTAG MID S...	BMS797433			Tennessee Co...	79.50	44,917.09
Check	3/2/2010	2187	MESSCO MANAGE...	Monthly servic...			Tennessee Co...	1,130.74	46,047.83
Check	4/9/2010	2243	MESSCO MANAGE...	Monthly servic...			Tennessee Co...	1,130.74	47,178.57

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/19/2010	2250	BRENNTAG MID S...	BMS789169			Tennessee Co...	2,232.95	49,411.52
Check	4/19/2010	2250	BRENNTAG MID S...	BMS795255			Tennessee Co...	1,493.00	50,904.52
Check	4/19/2010	2252	MESSCO MANAGE...	Monthly servic...			Tennessee Co...	1,130.74	52,035.26
Check	6/1/2010	2309	MESSCO MANAGE...	Monthly servic...			Tennessee Co...	1,130.74	53,166.00
Check	6/28/2010	2345	BRENNTAG MID S...	BMS829790			Tennessee Co...	3,582.90	56,748.90
Check	7/6/2010	2361	MESSCO MANAGE...	Monthly Servi...			Tennessee Co...	1,130.74	57,879.64
Check	8/3/2010	2409	MESSCO MANAGE...	Monthly Servi...			Tennessee Co...	1,140.00	59,019.64
Check	8/13/2010	2421	ADVANTAGE SPE...	Inv#061710-1...			Tennessee Co...	1,113.20	60,132.84
Check	8/13/2010	2423	BRENNTAG MID S...	BMS873386			Tennessee Co...	2,270.10	62,402.94
Check	8/13/2010	2430	MESSCO MANAGE...	Monthly Servi...			Tennessee Co...	940.00	63,342.94
Check	8/19/2010	2444	MESSCO MANAGE...	Ferric Sulfate/...			Tennessee Co...	200.00	63,542.94
General Journal	8/31/2010	08312...		Chemicals			720.13 · Telep...	940.00	64,482.94
General Journal	8/31/2010	08312...		Chemicals			141.3 · A/R - B...	-1,740.00	62,742.94
General Journal	8/31/2010	08312...		Chemicals - ...			141.3 · A/R - B...	-940.00	61,802.94
Total 718 · Chemicals - Other								61,802.94	61,802.94
Total 718 · Chemicals								63,510.59	63,510.59
718.5 · Methanol									
Check	1/14/2008	1012	BRENNTAG MID S...	Brenntag/BM...			Tennessee Co...	713.80	713.80
Check	1/15/2008	1023	RESEARCH SOLV...	Research Sol...			Tennessee Co...	634.88	1,348.68
Check	2/14/2008	1065	RESEARCH SOLV...	Research solv...			Tennessee Co...	513.08	1,861.76
Check	2/29/2008	1085	RESEARCH SOLV...	Research Sol...			Tennessee Co...	607.50	2,469.26
Check	3/21/2008	1114	RESEARCH SOLV...	Research Sol...			Tennessee Co...	736.38	3,205.64
Check	3/31/2008	1122	RESEARCH SOLV...	Research Sol...			Tennessee Co...	485.50	3,691.14
Check	3/31/2008	1123	BRENNTAG MID S...	Brenntag #B...			Tennessee Co...	2,191.58	5,882.72
Check	3/31/2008	1123	BRENNTAG MID S...	Brenntag #B...			Tennessee Co...	973.96	6,856.68
Check	4/10/2008	1142	RESEARCH SOLV...	Research Sol...			Tennessee Co...	560.05	7,416.73
Check	4/18/2008	1150	RESEARCH SOLV...	Research Sol...			Tennessee Co...	628.05	8,044.78
Check	5/16/2008	1187	RESEARCH SOLV...	Research Sol...			Tennessee Co...	568.05	8,612.83
Check	5/16/2008	1187	RESEARCH SOLV...	Research Sol...			Tennessee Co...	718.05	9,330.88
Check	5/29/2008	1204	RESEARCH SOLV...	Research Sol...			Tennessee Co...	392.05	9,722.93
Check	6/9/2008	1215	RESEARCH SOLV...	Research Sol...			Tennessee Co...	530.05	10,252.98
General Journal	7/17/2008	07170...		Methanol			718 · Chemicals	-3,879.34	6,373.64
Check	7/25/2008	1273	RESEARCH SOLV...	Research Sol...			Tennessee Co...	1,022.33	7,395.97
Check	7/25/2008	1273	RESEARCH SOLV...	Research Sol...			Tennessee Co...	579.41	7,975.38
Check	8/11/2008	1290	RESEARCH SOLV...	Inv#226175			Tennessee Co...	1,003.43	8,978.81
Check	8/11/2008	1290	RESEARCH SOLV...	Inv#226550			Tennessee Co...	759.00	9,737.81
Check	9/17/2008	1338	RESEARCH SOLV...	Inv#227008			Tennessee Co...	792.10	10,529.91
Check	9/17/2008	1338	RESEARCH SOLV...	Inv#227515			Tennessee Co...	852.21	11,382.12
Check	9/26/2008	1356	RESEARCH SOLV...	Inv#227976/M...			Tennessee Co...	776.76	12,158.88
Check	10/16/2008	1391	RESEARCH SOLV...	Inv#228334/M...	Methanol		Tennessee Co...	733.66	12,892.54
Check	10/16/2008	1391	RESEARCH SOLV...	Inv#228796/M...	Methanol		Tennessee Co...	784.91	13,677.45
Check	10/28/2008	1413	RESEARCH SOLV...	Inv#229190/M...	Methanol		Tennessee Co...	713.16	14,390.61
Check	11/21/2008	1448	RESEARCH SOLV...	Inv#229732/M...	Methanol		Tennessee Co...	856.66	15,247.27
Check	11/24/2008	1456	RESEARCH SOLV...	Inv#230132	Methanol		Tennessee Co...	791.50	16,038.77
Check	12/15/2008	1490	RESEARCH SOLV...	Inv#230520	Methanol		Tennessee Co...	697.90	16,736.67
Check	12/31/2008	1505	RESEARCH SOLV...	Inv#230784	Methanol		Tennessee Co...	646.65	17,383.32

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/23/2009	1546	RESEARCH SOLV...	Inv#231117/M...	Methanol		Tennessee Co...	442.65	17,825.97
Check	2/26/2009	1583	RESEARCH SOLV...	Inv#231569	Methanol		Tennessee Co...	805.55	18,631.52
Check	3/20/2009	1624	RESEARCH SOLV...	Inv#231996	Methanol		Tennessee Co...	407.45	19,038.97
Check	3/30/2009	1629	RESEARCH SOLV...	Inv#232426	Methanol		Tennessee Co...	453.95	19,492.92
Check	3/30/2009	1629	RESEARCH SOLV...	Inv#232737			Tennessee Co...	446.20	19,939.12
Check	4/17/2009	1656	RESEARCH SOLV...	Inv#233068	Methanol		Tennessee Co...	347.00	20,286.12
Check	4/17/2009	1656	RESEARCH SOLV...	Inv#233481			Tennessee Co...	639.95	20,926.07
Check	4/30/2009	1692	RESEARCH SOLV...	Inv#233904	Methanol		Tennessee Co...	639.95	21,566.02
Check	5/31/2009	1784	RESEARCH SOLV...	Inv#234732/M...	Methanol	X	Tennessee Co...	0.00	21,566.02
Check	5/31/2009	1784	RESEARCH SOLV...	Inv#235128/M...	Methanol	X	Tennessee Co...	0.00	21,566.02
Check	6/8/2009	1759	RESEARCH SOLV...	Inv#234166	Methanol		Tennessee Co...	539.42	22,105.44
Check	6/8/2009	1765	RESEARCH SOLV...	Inv#234434	Methanol		Tennessee Co...	429.29	22,534.73
Check	6/29/2009	1785	RESEARCH SOLV...	Inv#234732/M...	Methanol		Tennessee Co...	562.45	23,097.18
Check	6/29/2009	1785	RESEARCH SOLV...	Inv#235128/M...	Methanol		Tennessee Co...	655.95	23,753.13
Check	7/24/2009	1835	RESEARCH SOLV...	Inv#235518/M...	Methanol		Tennessee Co...	639.95	24,393.08
Check	7/24/2009	1835	RESEARCH SOLV...	Inv#235922/M...	Methanol		Tennessee Co...	639.95	25,033.03
Check	8/20/2009	1880	RESEARCH SOLV...	Inv#236333	Methanol		Tennessee Co...	804.25	25,837.28
Check	8/20/2009	1880	RESEARCH SOLV...	Inv#236668	Methanol		Tennessee Co...	657.00	26,494.28
Check	9/14/2009	1917	RESEARCH SOLV...	Inv#237069	Methanol		Tennessee Co...	608.95	27,103.23
Check	10/5/2009	1954	RESEARCH SOLV...	Inv#237903	Methanol		Tennessee Co...	733.95	27,837.18
Check	10/8/2009	1960	RESEARCH SOLV...	Inv#237494/M...	Methanol		Tennessee Co...	846.60	28,683.78
Check	10/23/2009	1989	RESEARCH SOLV...	Inv#238242/M...	Methanol		Tennessee Co...	733.95	29,417.73
Check	11/13/2009	2010	RESEARCH SOLV...	Inv#238622/M...	Methanol		Tennessee Co...	701.99	30,119.72
Check	11/17/2009	2026	RESEARCH SOLV...	Inv#2378995/...	Methanol		Tennessee Co...	738.95	30,858.67
Check	12/1/2009	2050	RESEARCH SOLV...	Inv#239324/M...	Methanol		Tennessee Co...	681.83	31,540.50
General Journal	12/4/2009	12042...		Bank posting ...			Tennessee Co...	-0.20	31,540.30
Check	12/30/2009	2093	RESEARCH SOLV...	Inv#239626	Methanol		Tennessee Co...	528.95	32,069.25
Check	12/30/2009	2093	RESEARCH SOLV...	Inv#240008	Methanol		Tennessee Co...	685.19	32,754.44
Check	1/18/2010	2120	RESEARCH SOLV...	Inv#240254/M...	Methanol		Tennessee Co...	622.14	33,376.58
Check	1/26/2010	2140	RESEARCH SOLV...	Inv#240642/M...	Methanol		Tennessee Co...	696.95	34,073.53
Check	2/11/2010	2159	RESEARCH SOLV...	Inv#240763/M...	Methanol		Tennessee Co...	572.63	34,646.16
Check	2/11/2010	2159	RESEARCH SOLV...	Inv#241115/m...			Tennessee Co...	616.55	35,262.71
Check	3/18/2010	2208	RESEARCH SOLV...	Inv#241499	Methanol		Tennessee Co...	826.95	36,089.66
Check	3/24/2010	2217	RESEARCH SOLV...	Inv#241933	Methanol		Tennessee Co...	826.95	36,916.61
Check	4/19/2010	2251	RESEARCH SOLV...	Inv#242324	Methanol		Tennessee Co...	884.95	37,801.56
Check	4/19/2010	2251	RESEARCH SOLV...	Inv#242675			Tennessee Co...	707.45	38,509.01
Check	5/18/2010	2295	RESEARCH SOLV...	Inv#259932	Methanol		Tennessee Co...	738.36	39,247.37
Check	6/9/2010	2319	RESEARCH SOLV...	Inv#243590/M...	Methanol		Tennessee Co...	927.45	40,174.82
Check	6/9/2010	2319	RESEARCH SOLV...	Inv#243990/M...			Tennessee Co...	637.45	40,812.27
Check	7/1/2010	2354	RESEARCH SOLV...	Inv#244279/M...	Methanol		Tennessee Co...	577.45	41,389.72
Check	7/1/2010	2354	RESEARCH SOLV...	Inv#244703/M...			Tennessee Co...	830.45	42,220.17
Check	7/29/2010	2402	RESEARCH SOLV...	Inv#245113/M...	Methanol		Tennessee Co...	907.45	43,127.62
Check	8/13/2010	2435	RESEARCH SOLV...	Inv#245444/M...	Methanol		Tennessee Co...	681.95	43,809.57
Check	8/24/2010	2450	RESEARCH SOLV...	Inv#245772/M...	Methanol		Tennessee Co...	730.95	44,540.52
General Journal	8/31/2010	08312...		Methanol			141.3 · A/R - B...	-2,328.80	42,211.72
General Journal	8/31/2010	08312...		Methanol			141.3 · A/R - B...	-1,621.15	40,590.57
Total 718.5 · Methanol								40,590.57	40,590.57

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
720 · Materials and Supplies									
720.1 · Office Supplies									
720.11 · Postage & Delivery									
Check	6/4/2008	1210	FEDEX/KINKO'S	Overnight deli...			Tennessee Co...	50.43	50.43
Check	1/8/2009	1518	FEDEX/KINKO'S	Copies of Plat...			Tennessee Co...	29.50	79.93
Check	3/11/2009	1599	FEDEX/KINKO'S	Copies of Plat...			Tennessee Co...	9.83	89.76
Check	5/20/2009	1719	UPS STORE	UPS/SSI-San...			Tennessee Co...	26.53	116.29
General Journal	8/31/2010	08312...		Office Supplie...			141.3 · A/R - B...	-62.25	54.04
Total 720.11 · Postage & Delivery								54.04	54.04
720.12 · Printing & Reproduction									
Check	10/28/2008	1403	ALL STAR CUSTO...	All Star/Inv #4...			Tennessee Co...	159.25	159.25
Check	4/27/2009	1677	PRESTO SERVICE...	1050 LW rate ...			Tennessee Co...	80.00	239.25
Check	6/16/2009	1772	CCAD REPROGRA...	Copies of Far...			Tennessee Co...	3.01	242.26
Check	6/30/2009	1786	FEDEX/KINKO'S	Copies of Plat...			Tennessee Co...	5.30	247.56
Check	10/16/2009	1965	FEDEX/KINKO'S	Cram Class S...			Tennessee Co...	79.24	326.80
Check	10/23/2009	1981	CCAD REPROGRA...	Lynwood Coll...			Tennessee Co...	15.34	342.14
Check	11/19/2009	2056	FEDEX/KINKO'S	Copies			Tennessee Co...	47.53	389.67
Check	12/22/2009	2073	CCAD REPROGRA...	Bond Copies			Tennessee Co...	26.22	415.89
Check	1/11/2010	2105	CCAD REPROGRA...	Bond Copies			Tennessee Co...	3.93	419.82
Check	1/26/2010	2134	CCAD REPROGRA...	Color line dra...			Tennessee Co...	42.61	462.43
General Journal	8/31/2010	08312...		Office Supplie...			141.3 · A/R - B...	-257.13	205.30
Total 720.12 · Printing & Reproduction								205.30	205.30
720.13 · Telephone									
Check	1/15/2008	1016	AT&T MOBILITY	Lynwood Pho...			Tennessee Co...	55.35	55.35
Check	1/28/2008	1037	AT&T MOBILITY	Lynwood Pho...			Tennessee Co...	141.98	197.33
Check	1/28/2008	1040	MCI	MCI 790-3632			Tennessee Co...	14.93	212.26
Check	2/4/2008	1049	AT&T MOBILITY	Lynwood Mobi...			Tennessee Co...	46.26	258.52
Check	2/11/2008	1055	AT&T MOBILITY	AT & T/Brand...		X	Tennessee Co...	0.00	258.52
Check	2/26/2008	1073	MCI	MCI 790-3632			Tennessee Co...	14.93	273.45
Check	2/26/2008	1074	AT&T MOBILITY	Lynwood 615/...			Tennessee Co...	142.00	415.45
Check	3/11/2008	1099	AT&T MOBILITY	Lynwood Mobi...			Tennessee Co...	46.26	461.71
Check	3/31/2008	1117	MCI	MCI 790-3632			Tennessee Co...	14.93	476.64
Check	3/31/2008	1120	AT&T MOBILITY	AT & T 61579...			Tennessee Co...	142.00	618.64
Check	4/10/2008	1137	AT&T MOBILITY	337-7003 LW...			Tennessee Co...	46.26	664.90
Check	4/30/2008	1173	AT&T MOBILITY	At & T #615/3...			Tennessee Co...	46.34	711.24
Check	5/2/2008	1161	MCI	MCI 790-3632			Tennessee Co...	15.07	726.31
Check	5/2/2008	1162	AT&T MOBILITY	At & T #615/7...			Tennessee Co...	142.00	868.31
Check	5/29/2008	1196	AT&T MOBILITY	At & T #615/7...			Tennessee Co...	142.66	1,010.97
Check	5/29/2008	1200	MCI	MCI 790-3632			Tennessee Co...	15.07	1,026.04
Check	6/16/2008	1220	AT&T MOBILITY	At & T #615/7...			Tennessee Co...	46.34	1,072.38
Check	6/26/2008	1228	MCI	MCI 790-3632			Tennessee Co...	15.07	1,087.45
Check	7/3/2008	1245	AT&T MOBILITY	At & T #615/7...			Tennessee Co...	143.37	1,230.82
Check	7/14/2008	1249	AT&T MOBILITY	At & T #615/A...	Telephone		Tennessee Co...	46.56	1,277.38
Check	7/25/2008	1271	MCI	MCI 790-3632			Tennessee Co...	15.08	1,292.46
Check	8/11/2008	1293	AT&T MOBILITY	At & T #615/A...	Telephone		Tennessee Co...	49.95	1,342.41
Check	8/11/2008	1294	AT&T MOBILITY	#831137629/...	Telephone		Tennessee Co...	492.58	1,834.99

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/11/2008	1295	AT&T MOBILITY	#615/790 363...	Telephone		Tennessee Co...	143.37	1,978.36
Check	8/28/2008	1313	MCI	MCI 790-3632			Tennessee Co...	15.08	1,993.44
Check	9/11/2008	1328	AT&T MOBILITY	#615/790 363...	Telephone		Tennessee Co...	144.05	2,137.49
Check	9/11/2008	1329	AT&T MOBILITY	#337-7003	Telephone		Tennessee Co...	46.35	2,183.84
Check	9/30/2008	1360	MCI	MCI 790-3632			Tennessee Co...	15.08	2,198.92
Check	9/30/2008	1361	AT&T MOBILITY	#790-3632	Telephone		Tennessee Co...	144.36	2,343.28
Check	10/16/2008	1377	AT&T MOBILITY	#615/337-7003	Telephone		Tennessee Co...	46.68	2,389.96
Check	10/28/2008	1400	AT&T MOBILITY	#615 790-3632	Telephone		Tennessee Co...	144.36	2,534.32
Check	10/28/2008	1410	MCI	MCI 790-3632			Tennessee Co...	15.13	2,549.45
Check	11/13/2008	1435	AT&T MOBILITY	337-7003 Cell	Telephone		Tennessee Co...	46.57	2,596.02
Check	11/24/2008	1461	MCI	MCI 790-3632			Tennessee Co...	15.15	2,611.17
Check	11/25/2008	1466	AT&T MOBILITY	615790-3632 ...	Telephone		Tennessee Co...	144.36	2,755.53
Check	12/15/2008	1483	AT&T MOBILITY	337-7003/Cell...	Telephone		Tennessee Co...	46.57	2,802.10
Check	12/30/2008	1510	MCI	MCI 790-3632			Tennessee Co...	15.15	2,817.25
Check	12/31/2008	1509	AT&T MOBILITY	#790-3632 LW	Telephone		Tennessee Co...	144.36	2,961.61
Check	1/15/2009	1525	AT&T MOBILITY	615/337-7003...	Telephone		Tennessee Co...	47.68	3,009.29
General Journal	1/31/2009	01100...	LYNWOOD UTILIT...	Telephone & I...			715.3 · Electric...	65.00	3,074.29
Check	2/3/2009	1557	MCI	MCI 790-3632			Tennessee Co...	14.92	3,089.21
Check	2/3/2009	1559	AT&T MOBILITY	615/790-3632...	Telephone		Tennessee Co...	143.75	3,232.96
Check	2/16/2009	1566	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	46.63	3,279.59
Check	2/26/2009	1576	AT&T MOBILITY	6157903632	Telephone		Tennessee Co...	143.97	3,423.56
General Journal	2/28/2009	02010...	LYNWOOD UTILIT...	Telephone & I...			715.3 · Electric...	65.00	3,488.56
Check	3/6/2009	1596	MCI	MCI 790-3632			Tennessee Co...	14.92	3,503.48
General Journal	3/10/2009	03100...		Telephone & I...			715.3 · Electric...	65.00	3,568.48
Check	3/19/2009	1611	AT&T MOBILITY	6153377003	Telephone		Tennessee Co...	46.19	3,614.67
Check	3/31/2009	1631	AT&T MOBILITY	615 790-3632	Telephone		Tennessee Co...	143.97	3,758.64
Check	3/31/2009	1633	MCI	MCI 790-3632			Tennessee Co...	18.58	3,777.22
Check	4/8/2009	1645	AT&T MOBILITY	New LW Pho...	Telephone		Tennessee Co...	98.29	3,875.51
General Journal	4/10/2009	04102...		Telephone & I...			715.3 · Electric...	65.00	3,940.51
Check	4/14/2009	1650	AT&T MOBILITY	Phone: 337-7...	Telephone		Tennessee Co...	63.16	4,003.67
Check	4/14/2009	1651	AT&T MOBILITY	Phone: 975-4...	Telephone		Tennessee Co...	231.39	4,235.06
Check	4/30/2009	1680	AT&T MOBILITY	615/790-3632...	Telephone		Tennessee Co...	143.97	4,379.03
Check	4/30/2009	1689	MCI	MCI 790-3632			Tennessee Co...	18.86	4,397.89
Check	5/15/2009	1710	AT&T MOBILITY	6153377003	Telephone		Tennessee Co...	102.33	4,500.22
General Journal	5/31/2009	05010...		Telephone & I...			715.3 · Electric...	65.00	4,565.22
Check	6/5/2009	1748	MCI	MCI 790-3632			Tennessee Co...	18.86	4,584.08
Check	6/8/2009	1751	AT&T MOBILITY	6153377003	Telephone		Tennessee Co...	79.43	4,663.51
Check	6/8/2009	1752	AT&T MOBILITY	6157903632	Telephone		Tennessee Co...	144.79	4,808.30
General Journal	6/30/2009	06100...		Telephone & I...			715.3 · Electric...	65.00	4,873.30
Check	7/2/2009	1794	AT&T MOBILITY	6157903632	Telephone		Tennessee Co...	144.29	5,017.59
Check	7/2/2009	1801	MCI	MCI 790-3632			Tennessee Co...	18.86	5,036.45
Check	7/20/2009	1813	AT&T MOBILITY	6153377003	Telephone		Tennessee Co...	68.80	5,105.25
Check	7/24/2009	1827	AT&T MOBILITY	615/730-3632	Telephone		Tennessee Co...	144.29	5,249.54
General Journal	7/31/2009	07100...		Telephone & I...			715.3 · Electric...	65.00	5,314.54
Check	8/7/2009	1849	MCI	MCI 790-3632			Tennessee Co...	19.11	5,333.65
Check	8/17/2009	1862	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	69.17	5,402.82
General Journal	8/31/2009	08100...		Telephone & I...			715.3 · Electric...	65.00	5,467.82
Check	9/8/2009	1899	AT&T MOBILITY	615 790-3632...	Telephone		Tennessee Co...	143.99	5,611.81

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	9/8/2009	1901	MCI	MCI 790-3632			Tennessee Co...	19.11	5,630.92
Check	9/14/2009	1910	AT&T MOBILITY	615/337-7003...	Telephone		Tennessee Co...	69.46	5,700.38
General Journal	9/30/2009	09100...		Telephone & I...			715.3 · Electric...	65.00	5,765.38
Check	10/5/2009	1951	MCI	MCI 790-3632			Tennessee Co...	19.11	5,784.49
Check	10/5/2009	1952	AT&T MOBILITY	615/790-3632	Telephone		Tennessee Co...	144.17	5,928.66
Check	10/16/2009	1966	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	68.99	5,997.65
General Journal	10/31/2009	10100...		Telephone & I...			715.3 · Electric...	65.00	6,062.65
Check	11/2/2009	2002	MCI	MCI 790-3632			Tennessee Co...	19.02	6,081.67
Check	11/2/2009	2003	AT&T MOBILITY	615 790 3632	Telephone		Tennessee Co...	146.00	6,227.67
Check	11/17/2009	2012	AT&T MOBILITY	337-7003	Telephone		Tennessee Co...	68.89	6,296.56
General Journal	11/30/2009	11302...		Telephone & I...			715.3 · Electric...	65.00	6,361.56
Check	12/1/2009	2040	AT&T MOBILITY	Acct#790-363...	Telephone		Tennessee Co...	149.36	6,510.92
Check	12/1/2009	2043	MCI	MCI 790-3632			Tennessee Co...	19.02	6,529.94
Check	12/16/2009	2069	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	68.89	6,598.83
Check	12/22/2009	2071	AT&T MOBILITY	615/790-3632	Telephone		Tennessee Co...	149.36	6,748.19
General Journal	12/31/2009	12312...		Telephone & I...			715.3 · Electric...	65.00	6,813.19
Check	1/5/2010	2102	MCI	MCI 790-3632			Tennessee Co...	19.02	6,832.21
Check	1/12/2010	2106	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	68.91	6,901.12
Check	1/26/2010	2127	AT&T MOBILITY	6157903632	Telephone		Tennessee Co...	149.89	7,051.01
Check	1/26/2010	2137	MCI	MCI 790-3632			Tennessee Co...	19.30	7,070.31
General Journal	1/31/2010	01102...		Telephone & I...			715.3 · Electric...	65.00	7,135.31
Check	2/18/2010	2165	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	69.21	7,204.52
Check	2/25/2010	2175	MCI	MCI 790-3632			Tennessee Co...	19.30	7,223.82
Check	2/25/2010	2177	AT&T MOBILITY	615/790-3632	Telephone		Tennessee Co...	149.70	7,373.52
General Journal	2/26/2010	02102...		Telephone & I...			715.3 · Electric...	65.00	7,438.52
Check	3/15/2010	2203	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	69.14	7,507.66
General Journal	3/31/2010	03102...		Telephone & I...			715.3 · Electric...	65.00	7,572.66
General Journal	3/31/2010	03132...		To correct co...			720.14 · Capita...	215.70	7,788.36
General Journal	3/31/2010	03182...		Posting Error/...			720.14 · Capita...	-0.60	7,787.76
Check	4/5/2010	2229	MCI	MCI 790-3632			Tennessee Co...	19.30	7,807.06
Check	4/5/2010	2233	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	149.70	7,956.76
Check	4/19/2010	2248	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	69.14	8,025.90
General Journal	4/30/2010	04302...		Telephone & I...			715.3 · Electric...	65.00	8,090.90
Check	5/11/2010	2279	MCI	MCI 790-3632			Tennessee Co...	19.49	8,110.39
Check	5/13/2010	2282	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	69.27	8,179.66
Check	5/13/2010	2283	AT&T MOBILITY	615/790-3632	Telephone		Tennessee Co...	149.70	8,329.36
General Journal	5/31/2010	05301...		Telephone & I...			715.3 · Electric...	65.00	8,394.36
Check	6/17/2010	2327	MCI	MCI 790-3632			Tennessee Co...	19.49	8,413.85
Check	6/17/2010	2330	AT&T MOBILITY	615/790-3632	Telephone		Tennessee Co...	150.24	8,564.09
Check	6/17/2010	2331	AT&T MOBILITY	615/337-7003	Telephone		Tennessee Co...	69.27	8,633.36
Check	6/28/2010	2342	MCI	MCI 790-3632			Tennessee Co...	19.49	8,652.85
General Journal	6/30/2010	06302...		Telephone & I...			715.3 · Electric...	65.00	8,717.85
Check	7/6/2010	2365	AT&T MOBILITY	6157903632	Telephone		Tennessee Co...	150.04	8,867.89
Check	7/16/2010	2381	AT&T MOBILITY	6153377003	Telephone		Tennessee Co...	70.24	8,938.13
General Journal	7/30/2010	07011...		Telephone & I...			715.3 · Electric...	65.00	9,003.13
Check	8/9/2010	2412	MCI	MCI 790-3632			Tennessee Co...	25.52	9,028.65
Check	8/9/2010	2417	AT&T MOBILITY	6153377003	Telephone		Tennessee Co...	69.65	9,098.30
Check	8/9/2010	2418	AT&T MOBILITY	6157903632	Telephone		Tennessee Co...	154.18	9,252.48

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/13/2010	2422	AMERICAN EXPRE...	Phone Equip...			Tennessee Co...	120.14	9,372.62
Check	8/20/2010	2446	VERIZON WIRELE...	VERIZON/MA...			Tennessee Co...	145.60	9,518.22
General Journal	8/31/2010	08312...		Telephone & I...			715.3 · Electric...	65.00	9,583.22
General Journal	8/31/2010	08312...		Telephone			-SPLIT-	174.44	9,757.66
General Journal	8/31/2010	08312...		Office Supplie...			141.3 · A/R - B...	-394.03	9,363.63
General Journal	8/31/2010	08312...		Telephone			141.3 · A/R - B...	-394.72	8,968.91
Total 720.13 · Telephone								8,968.91	8,968.91
720.14 · Capitalized Office Equipment									
General Journal	12/31/2008	12170...		To reclass to ...			-SPLIT-	1,846.37	1,846.37
General Journal	12/31/2008	12200...		Capitalized Of...			720.1 · Office ...	-1,846.37	0.00
Check	6/2/2009	1740	COMCAST CABLE	Cable @ Utilit...			Tennessee Co...	277.54	277.54
Check	9/1/2009	1893	COMCAST CABLE	Cable @ Utilit...			Tennessee Co...	211.13	488.67
General Journal	9/30/2009	09110...	LYNWOOD UTILIT...	Capitalzied O...			718.3 · Prestoc...	-277.54	211.13
General Journal	10/31/2009	10120...		Capitalized off...			720.1 · Office ...	-211.13	0.00
Check	12/7/2009	2057	COMCAST CABLE	Cable @ Utilit...			Tennessee Co...	211.11	211.11
General Journal	12/31/2009	12310...		Capitalized Of...			720.1 · Office ...	-211.11	0.00
Check	3/5/2010	2199	COMCAST CABLE	Comcast/Jan,...			Tennessee Co...	215.10	215.10
General Journal	3/31/2010	03132...		Capitalized Of...			720.13 · Telep...	-215.70	-0.60
General Journal	3/31/2010	03182...		Posting error ...			720.13 · Telep...	0.60	0.00
Check	4/5/2010	2231	COMCAST CABLE	Comcast @ L...			Tennessee Co...	72.40	72.40
Check	5/21/2010	2299	COMCAST CABLE	Comcast @ L...			Tennessee Co...	66.40	138.80
Check	6/11/2010	2323	COMCAST CABLE	Comcast @ L...			Tennessee Co...	72.35	211.15
Check	7/6/2010	2362	COMCAST CABLE	Comcast @ L...			Tennessee Co...	66.40	277.55
Check	8/13/2010	2425	COMCAST CABLE	Comcast @ L...			Tennessee Co...	66.40	343.95
General Journal	8/31/2010	08312...		Capitalized Of...			736.12 · Equip...	-277.54	66.41
General Journal	8/31/2010	08312...		Capitalize Offi...			736.12 · Equip...	-66.41	0.00
General Journal	8/31/2010	08312...		Cap. Office E...			141.3 · A/R - B...	-138.75	-138.75
Total 720.14 · Capitalized Office Equipment								-138.75	-138.75
720.1 · Office Supplies - Other									
Check	1/15/2008	1026	PRECISION PROD...	Precision Pro...			Tennessee Co...	120.68	120.68
Check	2/19/2008	1069	OFFICE DEPOT	Office Depot/...			Tennessee Co...	81.72	202.40
Check	5/8/2008	1178	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	468.97	671.37
Check	10/28/2008	1411	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	111.17	782.54
Check	10/28/2008	1411	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	7.79	790.33
Check	12/15/2008	1484	AMERICAN EXPRE...	Office Supplies	Office Su...		Tennessee Co...	636.78	1,427.11
General Journal	12/31/2008	12200...		To reclass to ...			720.14 · Capita...	1,846.37	3,273.48
Check	1/14/2009	1523	AMERICAN EXPRE...	Office Supplies	Office Su...		Tennessee Co...	86.49	3,359.97
Check	1/14/2009	1524	FIA CARD SERVIC...	MC/Toner for ...			Tennessee Co...	294.63	3,654.60
General Journal	1/31/2009	01100...	LYNWOOD UTILIT...	Office Supplie...			715.3 · Electric...	82.00	3,736.60
General Journal	2/28/2009	02010...	LYNWOOD UTILIT...	Office Supplie...			715.3 · Electric...	82.00	3,818.60
Check	3/10/2009	1598	FIA CARD SERVIC...	Supplies/Tabl...			Tennessee Co...	51.33	3,869.93
General Journal	3/10/2009	03100...		Office Supplie...			715.3 · Electric...	82.00	3,951.93
Check	3/19/2009	1609	CHASE CARD SER...	Office Supplie...			Tennessee Co...	74.39	4,026.32
Check	3/31/2009	1636	OFFICE DEPOT	Office Depot#...			Tennessee Co...	154.47	4,180.79
Check	3/31/2009	1636	OFFICE DEPOT	Office Depot#...			Tennessee Co...	57.65	4,238.44
General Journal	4/10/2009	04102...		Office Supplie...			715.3 · Electric...	82.00	4,320.44

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/14/2009	1649	AMERICAN EXPRE...	Fuel etc.			Tennessee Co...	386.23	4,706.67
Check	5/7/2009	1702	FIA CARD SERVIC...	Lynwood Redo			Tennessee Co...	34.46	4,741.13
Check	5/15/2009	1709	AMERICAN EXPRE...	Fuel etc.			Tennessee Co...	270.93	5,012.06
Check	5/15/2009	1711	OFFICE DEPOT	Office Depot			Tennessee Co...	321.92	5,333.98
General Journal	5/31/2009	05010...		Office Supplie...			715.3 · Electric...	82.00	5,415.98
Check	6/8/2009	1750	AMERICAN EXPRE...	Materials for u...			Tennessee Co...	1,306.65	6,722.63
Check	6/8/2009	1758	OFFICE DEPOT	Office Depot			Tennessee Co...	41.45	6,764.08
Check	6/16/2009	1771	ALWAYS IN BLOOM	Always in Blo...			Tennessee Co...	97.13	6,861.21
Check	6/16/2009	1773	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	43.96	6,905.17
Check	6/16/2009	1773	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	42.44	6,947.61
Check	6/16/2009	1773	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	22.43	6,970.04
General Journal	6/30/2009	06100...		Office Supplie...			715.3 · Electric...	82.00	7,052.04
Check	7/20/2009	1812	AMERICAN EXPRE...	Materials for u...			Tennessee Co...	172.57	7,224.61
Check	7/20/2009	1816	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	236.99	7,461.60
Check	7/20/2009	1816	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	10.91	7,472.51
Check	7/20/2009	1820	POSTMASTER	Jim and Elisa ...			Tennessee Co...	5.54	7,478.05
General Journal	7/31/2009	07100...		Office Supplie...			715.3 · Electric...	82.00	7,560.05
Check	8/17/2009	1863	AMERICAN EXPRE...	Business Meals			Tennessee Co...	173.79	7,733.84
Check	8/20/2009	1879	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	18.52	7,752.36
Check	8/20/2009	1879	OFFICE DEPOT	Inv#11122731...			Tennessee Co...	16.38	7,768.74
Check	8/20/2009	1879	OFFICE DEPOT	Inv#11144547...			Tennessee Co...	16.23	7,784.97
Check	8/20/2009	1879	OFFICE DEPOT	Inv#11144548...			Tennessee Co...	55.16	7,840.13
General Journal	8/28/2009	08280...		Fees for new ...			Tennessee Co...	207.70	8,047.83
General Journal	8/31/2009	08100...		Office Supplie...			715.3 · Electric...	82.00	8,129.83
Check	9/14/2009	1915	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	117.95	8,247.78
General Journal	9/30/2009	09100...		Office Supplie...			715.3 · Electric...	82.00	8,329.78
General Journal	9/30/2009	09110...		Office Supplies			718.3 · Prestoc...	277.54	8,607.32
Check	10/16/2009	1967	AMERICAN EXPRE...	CO. MEALS			Tennessee Co...	23.61	8,630.93
Check	10/23/2009	1987	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	43.63	8,674.56
General Journal	10/31/2009	10100...		Office Supplie...			715.3 · Electric...	82.00	8,756.56
General Journal	10/31/2009	10120...		To Correct Po...			720.14 · Capita...	211.13	8,967.69
Check	11/17/2009	2025	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	47.46	9,015.15
Check	11/17/2009	2025	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	86.31	9,101.46
General Journal	11/30/2009	11302...		Office Supplie...			715.3 · Electric...	82.00	9,183.46
Check	12/22/2009	2080	OFFICE DEPOT	Office Depot/I...			Tennessee Co...	26.17	9,209.63
General Journal	12/31/2009	12312...		Office Supplie...			715.3 · Electric...	82.00	9,291.63
General Journal	12/31/2009	12310...		Office Supplies			720.14 · Capita...	211.11	9,502.74
Check	1/26/2010	2139	OFFICE DEPOT	Inv #1168944...			Tennessee Co...	58.04	9,560.78
Check	1/26/2010	2139	OFFICE DEPOT	Inv#11660786...			Tennessee Co...	39.78	9,600.56
Check	1/26/2010	2139	OFFICE DEPOT	Inv#11735313...			Tennessee Co...	45.52	9,646.08
General Journal	1/31/2010	01102...		Office Supplie...			715.3 · Electric...	82.00	9,728.08
Check	2/2/2010	2151	TYLER RING	Office Supplies			Tennessee Co...	50.00	9,778.08
Check	2/2/2010	2152	TENNESSEE COM...	Office Supplies			Tennessee Co...	140.59	9,918.67
General Journal	2/26/2010	02102...		Office Supplie...			715.3 · Electric...	82.00	10,000.67
Check	3/24/2010	2218	OFFICE DEPOT	Inv#11894432...			Tennessee Co...	20.69	10,021.36
Check	3/24/2010	2218	OFFICE DEPOT	Inv#11873197...			Tennessee Co...	52.40	10,073.76
General Journal	3/31/2010	03102...		Office Supplie...			715.3 · Electric...	82.00	10,155.76
Check	4/23/2010	2265	OFFICE DEPOT	Inv#11970271...			Tennessee Co...	8.73	10,164.49

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/23/2010	2265	OFFICE DEPOT	Inv#11970271...			Tennessee Co...	16.38	10,180.87
Check	4/23/2010	2265	OFFICE DEPOT	Inv#11977806...			Tennessee Co...	228.30	10,409.17
General Journal	4/30/2010	04302...		Office Supplie...			715.3 · Electric...	82.00	10,491.17
Check	5/18/2010	2294	OFFICE DEPOT	Inv#12070999...			Tennessee Co...	88.94	10,580.11
General Journal	5/31/2010	05301...		Office Supplie...			715.3 · Electric...	82.00	10,662.11
Check	6/17/2010	2325	FIA CARD SERVIC...	LW/Fuel/Flood			Tennessee Co...	269.39	10,931.50
Check	6/17/2010	2326	FIA CARD SERVIC...	LW Meals/Flo...			Tennessee Co...	109.35	11,040.85
Check	6/17/2010	2333	AMERICAN EXPRE...	LW COMPUT...			Tennessee Co...	1,356.31	12,397.16
General Journal	6/30/2010	06302...		Office Supplie...			715.3 · Electric...	82.00	12,479.16
Check	7/1/2010	2357	OFFICE DEPOT	INV#1223433...			Tennessee Co...	18.55	12,497.71
General Journal	7/30/2010	07011...		Office Supplie...			715.3 · Electric...	82.00	12,579.71
Check	8/13/2010	2434	PRECISION PROD...	Precision Pro...			Tennessee Co...	26.22	12,605.93
General Journal	8/31/2010	08312...		Office Supplie...			715.3 · Electric...	82.00	12,687.93
General Journal	8/31/2010	08312...		Office Supplies			720.13 · Telep...	62.25	12,750.18
General Journal	8/31/2010	08312...		Office Supplies			141.3 · A/R - B...	-6.56	12,743.62
Total 720.1 · Office Supplies - Other								12,743.62	12,743.62
Total 720.1 · Office Supplies								21,833.12	21,833.12
720.15 · Plant Materials									
Check	9/14/2009	1911	AMERICAN EXPRE...	Cleaning Sup...			Tennessee Co...	34.95	34.95
Check	2/25/2010	2182	BRANDON BUTLER	Brandon Butle...			Tennessee Co...	26.45	61.40
Check	5/19/2010	2297	BRANDON BUTLER	Brandon Butle...			Tennessee Co...	6.50	67.90
Total 720.15 · Plant Materials								67.90	67.90
720 · Materials and Supplies - Other									
Check	2/4/2008	1046	Industrial Rubber & ...	LW/IR-G Fitti...			Tennessee Co...	777.34	777.34
Check	2/4/2008	1050	DYER FIBERGLASS	Pt#2D106 - D...			Tennessee Co...	955.00	1,732.34
Check	2/11/2008	1056	AMERICAN EXPRE...	LW/Am Expre...			Tennessee Co...	887.90	2,620.24
Check	2/12/2008	1057	FASTENAL	LW			Tennessee Co...	66.54	2,686.78
Check	2/22/2008	1071	MARIO VASQUEZ	Mario Vasque...	SEWER		Tennessee Co...	20.22	2,707.00
Check	2/25/2008	1072	VALLEY INTERIOR ...	Valley Interior			Tennessee Co...	333.16	3,040.16
Check	2/26/2008	1080	NAPA AUTO PARTS	NAPA Inv#95...			Tennessee Co...	135.12	3,175.28
Check	3/11/2008	1100	AMERICAN EXPRE...	LW/Am Expre...			Tennessee Co...	400.72	3,576.00
Check	3/11/2008	1102	NAPA AUTO PARTS	NAPA Inv#95...			Tennessee Co...	27.06	3,603.06
Check	3/11/2008	1103	DYER FIBERGLASS	Pt#2D106 - D...		X	Tennessee Co...	0.00	3,603.06
Deposit	3/12/2008		TENNESSEE COM...	Refund CK fr...			Tennessee Co...	-955.00	2,648.06
Deposit	3/12/2008		WILLIAMSON COU...	Refund of ove...			Tennessee Co...	-133.16	2,514.90
Check	3/31/2008	1119	LOWES BUSINESS...	Lowes/Acct 1...			Tennessee Co...	222.76	2,737.66
Check	3/31/2008	1116	VALLEY INTERIOR ...	Valley Interior	Materials		Tennessee Co...	35.55	2,773.21
Check	4/1/2008	1128	MARIO VASQUEZ	Mario Vasque...	Materials		Tennessee Co...	14.72	2,787.93
Check	4/1/2008	1134	VOLUNTEER UTILI...	LW Inv#0055...			Tennessee Co...	427.83	3,215.76
Check	4/10/2008	1138	AMERICAN EXPRE...	LW/Am Expre...			Tennessee Co...	585.63	3,801.39
Check	4/10/2008	1139	NAPA AUTO PARTS	NAPA Inv#95...			Tennessee Co...	87.85	3,889.24
General Journal	4/30/2008	lm		to correct .10c			Tennessee Co...	0.10	3,889.34
Check	5/2/2008	1155	MARIO VASQUEZ	Cash Tickets ...			Tennessee Co...	27.85	3,917.19
Check	5/2/2008	1160	LOWES BUSINESS...	Lowes/Acct#4...			Tennessee Co...	54.61	3,971.80
Check	5/8/2008	1176	DISCOUNT PLUMB...	Discount Plu...			Tennessee Co...	175.46	4,147.26

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/8/2008	1177	NAPA AUTO PARTS	Napa/Inv#962...			Tennessee Co...	54.82	4,202.08
Check	5/15/2008	1181	AMERICAN EXPRE...	LW/Am Expre...			Tennessee Co...	433.69	4,635.77
Check	6/9/2008	1211	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	359.87	4,995.64
Check	6/13/2008	1218	MARIO VASQUEZ	Cash Ticket/...	fuel		Tennessee Co...	8.00	5,003.64
Check	6/16/2008	1219	AMERICAN EXPRE...	LW/Am Expre...			Tennessee Co...	540.80	5,544.44
Check	6/20/2008	1222	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,045.00	6,589.44
Check	6/27/2008	1227	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	833.00	7,422.44
Check	7/2/2008	1241	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	8,391.44
Check	7/2/2008	1242	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	49.21	8,440.65
Check	7/11/2008	1248	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,062.50	9,503.15
Check	7/14/2008	1251	AMERICAN EXPRE...	LW/Am Expre...			Tennessee Co...	701.58	10,204.73
Check	7/14/2008	1255	GARY BENTLEY T...	Gary Bentley/I...			Tennessee Co...	464.05	10,668.78
Check	7/14/2008	1259	WILLIAMSON COU...	Williamson C...			Tennessee Co...	174.80	10,843.58
Check	7/16/2008	1260	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	11,778.58
Check	7/25/2008	1264	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,020.00	12,798.58
Check	7/25/2008	1265	FERNANDO J MAY...	Fernando May...			Tennessee Co...	160.00	12,958.58
Check	7/25/2008	1266	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	18.04	12,976.62
Check	7/25/2008	1270	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	115.38	13,092.00
Check	7/25/2008	1276	HARPETH TRUE V...	Harpeth True ...			Tennessee Co...	12.77	13,104.77
Check	7/25/2008	1277	VOLUNTEER UTILI...	Inv#006326/V...			Tennessee Co...	67.23	13,172.00
Check	7/25/2008	1279	WELDING UNLIMIT...	Inv#46620			Tennessee Co...	125.81	13,297.81
Check	8/1/2008	1280	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,020.00	14,317.81
Check	8/1/2008	1281	FERNANDO J MAY...	Fernando May...			Tennessee Co...	160.00	14,477.81
Check	8/4/2008	1286	DISCOUNT PLUMB...	Inv#437720			Tennessee Co...	15.92	14,493.73
Check	8/8/2008	1287	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	15,479.73
Check	8/8/2008	1288	FERNANDO J MAY...	Fernando May...			Tennessee Co...	160.00	15,639.73
Check	8/11/2008	1289	AMERICAN EXPRE...	Fuel/LW			Tennessee Co...	537.77	16,177.50
Check	8/11/2008	1300	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	17,163.50
Check	8/11/2008	1301	FERNANDO J MAY...	Fernando May...			Tennessee Co...	210.00	17,373.50
General Journal	8/12/2008	08122...		Materials and ...			736.1 · Repairs...	-8,926.91	8,446.59
Check	8/22/2008	1304	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,037.00	9,483.59
Check	8/22/2008	1307	J & H SMALL ENGI...	J & H Small E...			Tennessee Co...	132.22	9,615.81
Check	9/11/2008	1326	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	11.37	9,627.18
Check	9/11/2008	1327	AMERICAN EXPRE...	Materials	Materials		Tennessee Co...	639.28	10,266.46
Check	9/11/2008	1327	AMERICAN EXPRE...	Fuel	fuel		Tennessee Co...	275.97	10,542.43
Check	9/26/2008	1349	FERGUSON ENTE...	Ferguson/Inv#...			Tennessee Co...	145.79	10,688.22
Check	9/26/2008	1351	GRAPHIC CONTR...	Graphic Contr...			Tennessee Co...	191.76	10,879.98
Check	9/26/2008	1352	JOHN DEERE LAN...	John Deear/In...			Tennessee Co...	13.66	10,893.64
Check	10/16/2008	1374	VOLUNTEER UTILI...	Inv#007004/S...			Tennessee Co...	111.24	11,004.88
Check	10/16/2008	1379	AMERICAN EXPRE...	Fuel	fuel		Tennessee Co...	241.07	11,245.95
Check	10/16/2008	1383	DISCOUNT PLUMB...	Inv#440924/M...	Materials		Tennessee Co...	43.62	11,289.57
Check	10/16/2008	1384	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	45.26	11,334.83
Check	10/16/2008	1389	NAPA AUTO PARTS	NAPA Inv#97...	Materials		Tennessee Co...	49.54	11,384.37
Check	10/28/2008	1405	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	43.47	11,427.84
Check	11/7/2008	1430	RICHARD PHILLIPS	Richard Philli...			Tennessee Co...	13.61	11,441.45
Check	11/13/2008	1436	AMERICAN EXPRE...	Materials & S...	Materials		Tennessee Co...	141.60	11,583.05
Check	11/13/2008	1436	AMERICAN EXPRE...	Fuel	fuel		Tennessee Co...	605.23	12,188.28
Check	11/14/2008	1434	MARIO VASQUEZ	Supplies/Mate...			Tennessee Co...	65.52	12,253.80

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	11/21/2008	1447	NAPA AUTO PARTS	Inv#981559/D...	Materials		Tennessee Co...	59.08	12,312.88
Check	11/21/2008	1451	WILLIAMSON COU...	Williamson C...			Tennessee Co...	131.10	12,443.98
Check	11/24/2008	1455	K & S STEEL FABR...	Inv#9911 Stai...			Tennessee Co...	675.00	13,118.98
Check	11/24/2008	1462	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	43.07	13,162.05
Check	11/26/2008	1464	MARIO VASQUEZ	supplies/cash...			Tennessee Co...	8.28	13,170.33
Check	12/5/2008	1476	MARIO VASQUEZ	supplies/cash...			Tennessee Co...	33.30	13,203.63
Check	12/15/2008	1484	AMERICAN EXPRE...	Fuel	fuel		Tennessee Co...	256.21	13,459.84
Check	1/9/2009	1516	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	31.37	13,491.21
Check	1/14/2009	1523	AMERICAN EXPRE...	Fuel	fuel		Tennessee Co...	111.11	13,602.32
Check	1/23/2009	1544	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	150.55	13,752.87
Check	2/16/2009	1565	AMERICAN EXPRE...	Fuel	fuel		Tennessee Co...	89.63	13,842.50
Check	2/26/2009	1587	WILLIAMSON COU...	Williamson C...			Tennessee Co...	190.62	14,033.12
Check	3/13/2009	1602	JOHN DEERE LAN...	John Deear/In...			Tennessee Co...	18.57	14,051.69
Check	3/13/2009	1603	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	23.67	14,075.36
Check	3/19/2009	1610	AMERICAN EXPRE...	Fuel			Tennessee Co...	204.52	14,279.88
Check	3/19/2009	1612	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	15.23	14,295.11
Check	3/19/2009	1618	WILLIAMSON COU...	Co-Op Fee: 2....			Tennessee Co...	2.34	14,297.45
Check	4/7/2009	1644	RORY ROWAN	Cash Ticket f...			Tennessee Co...	35.35	14,332.80
Check	4/10/2009	1648	MARIO VASQUEZ	Supplies/Cas...			Tennessee Co...	9.14	14,341.94
Check	4/21/2009	1665	COOPERATIVE FI...	#1009694/Hy...			Tennessee Co...	327.75	14,669.69
Check	4/30/2009	1688	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	1,175.95	15,845.64
Check	5/1/2009	1678	MARIO VASQUEZ	Reimburseme...			Tennessee Co...	39.62	15,885.26
Check	5/8/2009	1703	STAMFORD SCIEN...	AFD350 12" ...			Tennessee Co...	302.40	16,187.66
Check	5/13/2009	1705	SPORTS ACADEMY	LW Sports Ac...			Tennessee Co...	36.04	16,223.70
Check	5/15/2009	1708	MARIO VASQUEZ	Mario V. Supp...			Tennessee Co...	15.26	16,238.96
Check	5/18/2009	1713	JOHN DEERE LAN...	John Deere			Tennessee Co...	289.68	16,528.64
Check	5/18/2009	1714	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	31.54	16,560.18
Check	5/19/2009	1715	COOPERATIVE FI...	Inv#1300804/...			Tennessee Co...	32.67	16,592.85
Check	5/22/2009	1726	GENESIS GLASS &...	Genesis Glas...			Tennessee Co...	525.01	17,117.86
Check	5/22/2009	1727	GRAINGER	Replacement ...			Tennessee Co...	71.01	17,188.87
Check	5/22/2009	1730	NAPA AUTO PARTS	Inv#998501	Materials		Tennessee Co...	173.07	17,361.94
Check	5/22/2009	1732	VOLUNTEER UTILI...	Inv#008318			Tennessee Co...	872.45	18,234.39
Check	6/8/2009	1750	AMERICAN EXPRE...	Fuel			Tennessee Co...	229.30	18,463.69
Check	6/8/2009	1750	AMERICAN EXPRE...	Meals			Tennessee Co...	50.52	18,514.21
Check	6/8/2009	1753	DISCOUNT PLUMB...	Inv#452724/M...	Materials		Tennessee Co...	6.34	18,520.55
Check	6/8/2009	1755	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	1,309.45	19,830.00
Check	6/23/2009	1781	NORTH CENTRAL ...	No. Central/SI...	Materials		Tennessee Co...	112.59	19,942.59
Check	7/2/2009	1800	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	254.99	20,197.58
Check	7/7/2009	1805	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	7.63	20,205.21
Check	7/20/2009	1812	AMERICAN EXPRE...	Fuel			Tennessee Co...	270.68	20,475.89
Check	7/20/2009	1812	AMERICAN EXPRE...	Meals			Tennessee Co...	62.08	20,537.97
Check	7/24/2009	1825	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	426.79	20,964.76
Check	7/24/2009	1826	COOPERATIVE FI...	Acct#1009694			Tennessee Co...	393.30	21,358.06
Check	8/10/2009	1852	GENESIS GLASS &...	Genesis Glas...			Tennessee Co...	16.83	21,374.89
Check	8/10/2009	1856	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	81.42	21,456.31
Check	8/17/2009	1863	AMERICAN EXPRE...	Fuel			Tennessee Co...	269.99	21,726.30
Check	8/20/2009	1873	COOPERATIVE FI...	Acct#1009694			Tennessee Co...	4.94	21,731.24
Check	8/20/2009	1875	JOHN DEERE LAN...	Inv#52136460			Tennessee Co...	17.33	21,748.57

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/20/2009	1876	IMPROVED CONS...	Inv#NV41240...			Tennessee Co...	489.14	22,237.71
Check	8/25/2009	1885	IMPROVED CONS...	Inv#NV41241...			Tennessee Co...	489.14	22,726.85
Check	9/8/2009	1902	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	109.92	22,836.77
Check	9/14/2009	1912	COOPERATIVE FI...	Acct#1009694			Tennessee Co...	397.23	23,234.00
Check	9/18/2009	1922	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	49.19	23,283.19
Check	9/22/2009	1930	NORTH CENTRAL ...	Inv#257316/P...	Materials		Tennessee Co...	319.73	23,602.92
Check	9/22/2009	1936	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	494.72	24,097.64
Check	10/6/2009	1957	BRANDON BUTLER	Brandon Butle...			Tennessee Co...	43.69	24,141.33
Check	10/13/2009	1961	GARY BENTLEY T...	GARY BENT...			Tennessee Co...	461.23	24,602.56
Check	10/20/2009	1969	PUBLIX	Distilled Wate...			Tennessee Co...	22.40	24,624.96
Check	10/23/2009	1974	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	133.68	24,758.64
Check	10/23/2009	1990	RIVERBEND NURS...	Inv#SI-39343/...			Tennessee Co...	54.50	24,813.14
General Journal	10/31/2009	10190...		To reclass to ...			775.1 · Financi...	323.53	25,136.67
Check	11/17/2009	2017	COOPERATIVE FI...	Acct#100969...			Tennessee Co...	393.30	25,529.97
Check	12/1/2009	2042	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	183.89	25,713.86
Check	12/1/2009	2048	GRAINGER	Inv#91120303...			Tennessee Co...	750.51	26,464.37
Check	12/16/2009	2065	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	39.02	26,503.39
Check	12/18/2009	2068	AMERICAN EXPRE...	Supplies			Tennessee Co...	14.19	26,517.58
Check	12/18/2009	2070	HARTLAND PUMP ...	SUPPLIES			Tennessee Co...	257.00	26,774.58
Check	12/22/2009	2076	HARPETH TRUE V...	Harpeth True ...			Tennessee Co...	45.80	26,820.38
Check	12/22/2009	2077	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	331.13	27,151.51
General Journal	12/23/2009	12232...		Void Ck # 164...			Tennessee Co...	-35.35	27,116.16
Check	12/23/2009	2089	RORY ROWAN	Rory Rowan/...			Tennessee Co...	35.35	27,151.51
Check	1/1/2010	2096	RORY ROWAN	Rory Rowan/...		X	Tennessee Co...	0.00	27,151.51
Check	1/12/2010	2112	CARE SAFETY	Care Safety/A...			Tennessee Co...	109.25	27,260.76
Check	1/13/2010	2115	SOUTHPAK CONT...	Glass Bottles			Tennessee Co...	29.50	27,290.26
Check	1/15/2010	2117	GRAINGER	Inv#90963082...			Tennessee Co...	293.88	27,584.14
Check	1/15/2010	2117	GRAINGER	Inv#91559851...			Tennessee Co...	888.29	28,472.43
Check	1/18/2010	2118	GARY BENTLEY T...	GARY BENT...			Tennessee Co...	462.29	28,934.72
Check	1/26/2010	2136	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	49.80	28,984.52
Check	1/27/2010	2145	PUBLIX	Distilled Wate...			Tennessee Co...	28.42	29,012.94
Check	2/1/2010	2150	SAMS CLUB	Batteries			Tennessee Co...	10.90	29,023.84
Check	2/2/2010	2152	TENNESSEE COM...	Maintenance ...			Tennessee Co...	59.41	29,083.25
Check	2/10/2010	2158	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	27.25	29,110.50
Check	2/18/2010	2164	AMERICAN EXPRE...	OFFICE SUP...			Tennessee Co...	211.76	29,322.26
Check	2/18/2010	2164	AMERICAN EXPRE...	LANDSCAPE...			Tennessee Co...	26.18	29,348.44
Check	2/22/2010	2166	DISCOUNT PLUMB...	Inv#461747/M...	Materials		Tennessee Co...	101.18	29,449.62
Check	2/22/2010	2167	NASHVILLE TRAC...	Inv#132031/P...			Tennessee Co...	11.32	29,460.94
Check	2/22/2010	2168	WELDING UNLIMIT...	Inv#52074			Tennessee Co...	1,048.80	30,509.74
Check	2/23/2010	2171	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	34.70	30,544.44
Check	2/25/2010	2176	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	103.24	30,647.68
Check	2/25/2010	2179	BRENTWOOD RE...	Inv#42368			Tennessee Co...	68.28	30,715.96
Check	3/4/2010	2193	NORTH CENTRAL ...	Inv#265398/R...	Materials		Tennessee Co...	91.33	30,807.29
Check	3/4/2010	2194	NASHVILLE TRAC...	Inv#132375/pl...			Tennessee Co...	15.21	30,822.50
Check	3/5/2010	2198	SCOTT DAVIS	Material Expe...			Tennessee Co...	38.74	30,861.24
Check	3/17/2010	2205	SCOTT DAVIS	Material Expe...			Tennessee Co...	26.11	30,887.35
Check	3/17/2010	2206	TRACTOR SUPPLY	LW Pump		X	Tennessee Co...	0.00	30,887.35
Check	3/18/2010	2207	CARE SAFETY	Care Safety/O...			Tennessee Co...	137.66	31,025.01

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Check	3/19/2010	2209	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	87.17	31,112.18
Check	3/24/2010	2216	HARPETH TRUE V...	Harpeth True ...			Tennessee Co...	41.68	31,153.86
Check	4/12/2010	2244	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	88.05	31,241.91
Check	4/14/2010	2246	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	21.71	31,263.62
Check	4/15/2010	2247	WELDING UNLIMIT...	Inv#52444			Tennessee Co...	178.95	31,442.57
Check	4/23/2010	2259	BRENTWOOD RE...	Inv#43861			Tennessee Co...	109.24	31,551.81
Check	4/23/2010	2259	BRENTWOOD RE...	Inv#44463			Tennessee Co...	277.48	31,829.29
Check	5/5/2010	2271	SCOTT DAVIS	Material Expe...			Tennessee Co...	56.34	31,885.63
Check	5/11/2010	2274	DISCOUNT PLUMB...	Inv#464424/S...	Materials		Tennessee Co...	4.93	31,890.56
Check	5/11/2010	2277	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	266.75	32,157.31
Check	5/18/2010	2285	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	18.39	32,175.70
Check	5/18/2010	2291	COOPERATIVE FI...	Acct#100969...			Tennessee Co...	406.38	32,582.08
Check	5/18/2010	2296	SCOTT DAVIS	Material Expe...			Tennessee Co...	91.96	32,674.04
Check	5/21/2010	2303	JOHN RING	LW JOHN RI...			Tennessee Co...	112.24	32,786.28
Check	6/1/2010	2310	LOWES BUSINESS...	Lowes/Materi...			Tennessee Co...	35.95	32,822.23
Check	6/11/2010	2321	BRENTWOOD RE...	Inv#46190/FL...			Tennessee Co...	139.28	32,961.51
Check	6/11/2010	2321	BRENTWOOD RE...	Inv#46154/FL...			Tennessee Co...	312.55	33,274.06
Check	6/11/2010	2321	BRENTWOOD RE...	Inv#46164/FL...			Tennessee Co...	246.99	33,521.05
Check	6/11/2010	2321	BRENTWOOD RE...	Inv#46592/FL...			Tennessee Co...	61.55	33,582.60
Check	6/11/2010	2321	BRENTWOOD RE...	Inv#46678/FL...			Tennessee Co...	134.60	33,717.20
Check	6/11/2010	2322	BRENTWOOD RE...	Inv46052/ 3" ...			Tennessee Co...	1,249.00	34,966.20
Check	6/11/2010	2322	BRENTWOOD RE...	3" x 20' hose			Tennessee Co...	99.99	35,066.19
Check	6/11/2010	2322	BRENTWOOD RE...	3" Strainer			Tennessee Co...	11.99	35,078.18
Check	6/11/2010	2322	BRENTWOOD RE...	3" x 50' hose			Tennessee Co...	153.98	35,232.16
Check	6/11/2010	2322	BRENTWOOD RE...	Quick Connect			Tennessee Co...	18.99	35,251.15
Check	6/11/2010	2322	BRENTWOOD RE...	Rental Fee			Tennessee Co...	182.51	35,433.66
Check	6/11/2010	2322	BRENTWOOD RE...	Damage Waiver			Tennessee Co...	18.25	35,451.91
Check	6/11/2010	2322	BRENTWOOD RE...	Disposal Fee			Tennessee Co...	2.74	35,454.65
Check	6/11/2010	2322	BRENTWOOD RE...	Tax			Tennessee Co...	160.71	35,615.36
Check	6/17/2010	2325	FIA CARD SERVIC...	LW Supplies/...			Tennessee Co...	129.35	35,744.71
Check	6/17/2010	2325	FIA CARD SERVIC...	LW Meals/Flo...			Tennessee Co...	251.00	35,995.71
Check	6/17/2010	2326	FIA CARD SERVIC...	LW Supplies/...			Tennessee Co...	756.00	36,751.71
Check	6/17/2010	2326	FIA CARD SERVIC...	LW Office Su...			Tennessee Co...	164.24	36,915.95
Check	6/17/2010	2332	SPECTRUM EQUIP...	30 YD TURB...			Tennessee Co...	2,900.00	39,815.95
Check	6/17/2010	2333	AMERICAN EXPRE...	LW EQUIPM...			Tennessee Co...	5,021.19	44,837.14
Check	6/17/2010	2334	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	2,089.66	46,926.80
Check	6/17/2010	2335	LOWES BUSINESS...	LW/MATERI...			Tennessee Co...	198.91	47,125.71
Check	6/24/2010	2341	WELDING UNLIMIT...	Inv#70076			Tennessee Co...	203.70	47,329.41
Check	6/24/2010	2341	WELDING UNLIMIT...	Inv#52824			Tennessee Co...	348.51	47,677.92
Check	6/29/2010	2349	WILLIAMSON COU...	Inv#130117			Tennessee Co...	1,442.10	49,120.02
Check	6/29/2010	2349	WILLIAMSON COU...	Inv#130196			Tennessee Co...	1,100.70	50,220.72
Check	7/1/2010	2356	LOWES BUSINESS...	LW/MATERI...			Tennessee Co...	180.56	50,401.28
Check	7/1/2010	2357	OFFICE DEPOT	Inv#12134534...			Tennessee Co...	38.23	50,439.51
Check	7/6/2010	2359	SPECTRUM EQUIP...	Inv#13171/Filt...			Tennessee Co...	1,288.00	51,727.51
Check	7/6/2010	2359	SPECTRUM EQUIP...	Inv#22870/30...			Tennessee Co...	1,860.00	53,587.51
Check	7/6/2010	2363	NASHVILLE TRAC...	Inv#134968			Tennessee Co...	133.23	53,720.74
Check	7/6/2010	2363	NASHVILLE TRAC...	Inv#134973			Tennessee Co...	225.98	53,946.72
Check	7/6/2010	2366	LOWES BUSINESS...	LW/MATERI...			Tennessee Co...	664.55	54,611.27

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	7/8/2010	2370	COOPERATIVE FI...	Acct#100969...			Tennessee Co...	458.06	55,069.33
Check	7/9/2010	2371	DISCOUNT PLUMB...	Inv#465994	Materials		Tennessee Co...	39.33	55,108.66
Check	7/9/2010	2371	DISCOUNT PLUMB...	Inv#465950			Tennessee Co...	130.86	55,239.52
Check	7/9/2010	2371	DISCOUNT PLUMB...	Finance Chg			Tennessee Co...	2.55	55,242.07
Check	7/14/2010	2379	HOME DEPOT CR...	HD/LW Mater...	Materials		Tennessee Co...	258.37	55,500.44
Check	7/16/2010	2382	AMERICAN EXPRE...	supplies			Tennessee Co...	56.74	55,557.18
Check	7/16/2010	2385	BRENTWOOD RE...	Inv46052/ lg p...			Tennessee Co...	1,879.00	57,436.18
Check	7/16/2010	2385	BRENTWOOD RE...	4" x 20' Intake...			Tennessee Co...	169.95	57,606.13
Check	7/16/2010	2385	BRENTWOOD RE...	4" strainer			Tennessee Co...	11.99	57,618.12
Check	7/16/2010	2385	BRENTWOOD RE...	7 - Borts			Tennessee Co...	111.93	57,730.05
Check	7/16/2010	2385	BRENTWOOD RE...	4" x 50' hose			Tennessee Co...	239.98	57,970.03
Check	7/16/2010	2385	BRENTWOOD RE...	Tax			Tennessee Co...	223.19	58,193.22
Check	7/16/2010	2387	HARPETH TRUE V...	Harpeth True ...			Tennessee Co...	84.89	58,278.11
Check	7/16/2010	2388	HARTLAND PUMP ...	SUPPLIES			Tennessee Co...	1,365.63	59,643.74
Check	7/16/2010	2389	IMPROVED CONS...	Inv NV731159...			Tennessee Co...	198.84	59,842.58
Check	7/16/2010	2390	NAPA AUTO PARTS	Acct# 007021...	Materials		Tennessee Co...	123.63	59,966.21
Check	7/16/2010	2391	NORTH CENTRAL ...	Inv#270550/D...	Materials		Tennessee Co...	49.70	60,015.91
Check	8/9/2010	2413	LOWES BUSINESS...	LW/MATERI...			Tennessee Co...	305.48	60,321.39
Check	8/10/2010	2419	NAPA AUTO PARTS	Acct# 007021...	Materials	X	Tennessee Co...	0.00	60,321.39
Check	8/13/2010	2424	CARE SAFETY	Care Safety/#...			Tennessee Co...	48.73	60,370.12
Check	8/13/2010	2426	COOPERATIVE FI...	Acct#1009694			Tennessee Co...	410.02	60,780.14
Check	8/13/2010	2427	GRAINGER	Inv#93017395...			Tennessee Co...	349.83	61,129.97
Check	8/13/2010	2432	NORTH CENTRAL ...	Inv#273772	Materials		Tennessee Co...	49.55	61,179.52
Check	8/13/2010	2436	SPECTRUM EQUIP...	Inv#22896			Tennessee Co...	1,800.00	62,979.52
Check	8/17/2010	2442	GENUINE PARTS ...	NAPA/Genuin...			Tennessee Co...	60.05	63,039.57
Check	8/24/2010	2447	LOWES BUSINESS...	LW/MATERI...			Tennessee Co...	151.36	63,190.93
Check	8/24/2010	2449	SPECTRUM EQUIP...	Inv#23207			Tennessee Co...	1,418.00	64,608.93
General Journal	8/31/2010	08312...		Ofice Supplie...			141.3 · A/R - B...	-686.73	63,922.20
General Journal	8/31/2010	08312...		Materials & S...			141.3 · A/R - B...	-6,419.65	57,502.55
Total 720 · Materials and Supplies - Other								57,502.55	57,502.55
Total 720 · Materials and Supplies								79,403.57	79,403.57
720.16 · Internet Expense									
General Journal	12/31/2008	12180...		Internet Expe...			715.3 · Electric...	480.92	480.92
Total 720.16 · Internet Expense								480.92	480.92
731 · Contractual Services- Engineer									
731.1 · Inspection									
Check	1/15/2008	1017	ALLEY & ASSOCIA...	Inv#97172/71...			Tennessee Co...	130.00	130.00
Check	2/4/2008	1047	ALLEY & ASSOCIA...	Inv#97172/71...			Tennessee Co...	130.00	260.00
Check	2/26/2008	1076	ALLEY & ASSOCIA...	Lot 915 LRAll...			Tennessee Co...	130.00	390.00
Check	2/26/2008	1076	ALLEY & ASSOCIA...	Lot 807 LR All...			Tennessee Co...	130.00	520.00
Check	5/16/2008	1186	ALLEY & ASSOCIA...	Berry's Chape...			Tennessee Co...	130.00	650.00
Check	5/16/2008	1186	ALLEY & ASSOCIA...	Lot 605LR/Ins...			Tennessee Co...	130.00	780.00
Check	6/26/2008	1230	ALLEY & ASSOCIA...	Meeting with ...			Tennessee Co...	260.00	1,040.00
Check	7/14/2008	1250	ALLEY & ASSOCIA...	Lot 921/Legen...			Tennessee Co...	130.00	1,170.00
Check	7/14/2008	1250	ALLEY & ASSOCIA...	Insp. Fee at 2...			Tennessee Co...	130.00	1,300.00

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/11/2008	1298	ALLEY & ASSOCIA...	Lot 802 LR			Tennessee Co...	130.00	1,430.00
Check	8/11/2008	1298	ALLEY & ASSOCIA...	Services from...			Tennessee Co...	348.23	1,778.23
Check	10/16/2008	1378	ALLEY & ASSOCIA...	Lot 117 Legen...			Tennessee Co...	130.00	1,908.23
Check	10/16/2008	1378	ALLEY & ASSOCIA...	Lot 50 Farmin...			Tennessee Co...	130.00	2,038.23
Check	10/28/2008	1402	ALLEY & ASSOCIA...	1100 Walnut Cr	Inspectio...		Tennessee Co...	130.00	2,168.23
Check	11/21/2008	1445	ALLEY & ASSOCIA...	InV#76624/Fo...	Inspectio...		Tennessee Co...	475.18	2,643.41
Check	11/21/2008	1445	ALLEY & ASSOCIA...	Inv#76883/Fo...	Inspectio...		Tennessee Co...	36.00	2,679.41
Check	1/23/2009	1539	ALLEY & ASSOCIA...	Inv#77300/HL...	Inspectio...		Tennessee Co...	260.00	2,939.41
Check	1/23/2009	1539	ALLEY & ASSOCIA...	Inv#77300/To...	Inspectio...		Tennessee Co...	28.26	2,967.67
Check	6/8/2009	1754	ALLEY & ASSOCIA...	Inv#78720/HL...	Inspectio...		Tennessee Co...	437.50	3,405.17
Check	6/8/2009	1754	ALLEY & ASSOCIA...	Inv#78720/To...	Inspectio...		Tennessee Co...	18.98	3,424.15
Check	7/24/2009	1830	ALLEY & ASSOCIA...	Inv#79042/LR...	Inspectio...		Tennessee Co...	130.00	3,554.15
Check	9/22/2009	1924	ALLEY & ASSOCIA...	Inv#79516/7/1...	Inspectio...		Tennessee Co...	277.83	3,831.98
Deposit	10/13/2009		TENNESSEE COM...	Inspection fee...			Tennessee Co...	-250.00	3,581.98
Check	10/23/2009	1983	GOBBELL HAYS P...	Ins. Fee for 4...			Tennessee Co...	359.00	3,940.98
Check	11/17/2009	2014	ALLEY & ASSOCIA...	Inv#80111/30...	Inspectio...		Tennessee Co...	130.00	4,070.98
Check	12/1/2009	2046	ALLEY & ASSOCIA...	Inv#80143/NP...	Inspectio...		Tennessee Co...	1,000.00	5,070.98
General Journal	12/31/2009	12310...		Posting Error/...			536.1 · House ...	250.00	5,320.98
General Journal	12/31/2009	12310...		Contractual S...			775 · Miscellan...	130.00	5,450.98
Check	1/21/2010	2125	ALLEY & ASSOCIA...	Inv#80435	Inspectio...		Tennessee Co...	1,062.50	6,513.48
Check	1/26/2010	2131	ALLEY & ASSOCIA...	Inv#80629	Inspectio...		Tennessee Co...	62.50	6,575.98
Total 731.1 · Inspection								6,575.98	6,575.98
731.3 · Project Consulting									
731.31 · Chapelwood									
General Journal	7/30/2009	07300...		NSF Parkers/...			Tennessee Co...	169.66	169.66
Total 731.31 · Chapelwood								169.66	169.66
Total 731.3 · Project Consulting								169.66	169.66
731 · Contractual Services- Engineer - Other									
Check	6/26/2008	1230	ALLEY & ASSOCIA...	Travel Expens...			Tennessee Co...	21.19	21.19
Check	6/8/2009	1760	SAWYER LAND SU...	Land Surveyin...			Tennessee Co...	1,800.00	1,821.19
Total 731 · Contractual Services- Engineer - Other								1,821.19	1,821.19
Total 731 · Contractual Services- Engineer								8,566.83	8,566.83
732 · Contractual Services-Accounting									
732.1 · Billing & Collection Fee									
General Journal	1/31/2008	01310...		HB & TS Billi...			522.13 · HB & ...	1,295.71	1,295.71
General Journal	1/31/2008	01310...		City of Frankli...			522.13 · HB & ...	1,457.28	2,752.99
General Journal	2/29/2008	02292...		Billing & Colle...			522.13 · HB & ...	1,266.13	4,019.12
General Journal	2/29/2008	02292...		Billing & Colle...			522.13 · HB & ...	745.14	4,764.26
Check	3/13/2008	1106	SIERRA CONSTRU...	LM/ 5 hrs/Billi...			Tennessee Co...	86.25	4,850.51
Check	3/13/2008	1107	SIERRA CONSTRU...	LM/5 hrs/Febr...			Tennessee Co...	86.25	4,936.76
General Journal	3/31/2008	03312...		HB & TS Billi...			522.13 · HB & ...	1,437.16	6,373.92
General Journal	3/31/2008	03312...		COF Billing & ...			522.13 · HB & ...	1,304.59	7,678.51
General Journal	4/30/2008	04302...		Billing & Colle...			522.13 · HB & ...	1,230.08	8,908.59

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	4/30/2008	04302...		Billing & Colle...			522.13 · HB & ...	1,149.55	10,058.14
General Journal	5/5/2008	05052...		Billing & Collo...			522.13 · HB & ...	1,307.10	11,365.24
General Journal	5/5/2008	05052...		Billing & Colle...			522.13 · HB & ...	991.33	12,356.57
General Journal	6/5/2008	06012...		Billing & Colle...			522.13 · HB & ...	1,338.46	13,695.03
General Journal	6/5/2008	06012...		Billing & Colle...			522.13 · HB & ...	1,334.20	15,029.23
General Journal	7/5/2008	07050...		Billing l& Colle...			522.13 · HB & ...	1,506.33	16,535.56
General Journal	7/5/2008	07050...		Billiing & Colle...			522.13 · HB & ...	2,232.94	18,768.50
General Journal	8/5/2008	08052...		Billing & Colle...			522.13 · HB & ...	1,580.98	20,349.48
General Journal	8/5/2008	08052...		Billing & Colle...			522.13 · HB & ...	2,049.19	22,398.67
General Journal	9/5/2008	09052...		Billing & Colle...			522.13 · HB & ...	1,844.23	24,242.90
General Journal	9/5/2008	09052...		Billing & Colle...			522.13 · HB & ...	4,405.12	28,648.02
Check	10/31/2008	1420	TENN. CONTRACT...	Billing & Colle...			Tennessee Co...	258.75	28,906.77
Check	10/31/2008	1421	TENN. CONTRACT...	Billing & Colle...			Tennessee Co...	607.50	29,514.27
Check	10/31/2008	1422	TENN. CONTRACT...	Billing & Colle...			Tennessee Co...	585.00	30,099.27
Check	10/31/2008	1423	TENN. CONTRACT...	Billing & Colle...			Tennessee Co...	324.00	30,423.27
General Journal	10/31/2008	10062...		Billing & Colle...			522.13 · HB & ...	1,484.63	31,907.90
General Journal	10/31/2008	10062...		Billing & Colle...			522.13 · HB & ...	3,187.79	35,095.69
Check	11/24/2008	1459	TENN. CONTRACT...	Billing for Lau...			Tennessee Co...	441.00	35,536.69
Check	11/24/2008	1459	TENN. CONTRACT...	Laura Billing f...			Tennessee Co...	423.00	35,959.69
Check	11/24/2008	1460	TENN. CONTRACT...	Billing for Lau...			Tennessee Co...	369.00	36,328.69
Check	11/24/2008	1460	TENN. CONTRACT...	Laura Billing f...			Tennessee Co...	540.00	36,868.69
General Journal	11/30/2008	jv110...		Billing & Colle...			522.13 · HB & ...	1,670.69	38,539.38
General Journal	11/30/2008	jv110...		Billing & Colle...			522.13 · HB & ...	1,481.43	40,020.81
Check	12/31/2008	1512	TENN. CONTRACT...	Billing for Lau...			Tennessee Co...	207.00	40,227.81
Check	12/31/2008	1512	TENN. CONTRACT...	Billing for Dec...			Tennessee Co...	369.00	40,596.81
General Journal	12/31/2008	12050...		Billing & Colle...			522.13 · HB & ...	1,282.82	41,879.63
General Journal	12/31/2008	12050...		Billing & Colle...			522.13 · HB & ...	3,086.37	44,966.00
General Journal	1/30/2009	01052...		Billing & Colle...			522.13 · HB & ...	1,169.92	46,135.92
General Journal	1/30/2009	01052...		Billing & Colle...			522.13 · HB & ...	1,153.99	47,289.91
General Journal	2/5/2009	02052...		Billing & Colle...			522.13 · HB & ...	1,557.55	48,847.46
General Journal	2/5/2009	02052...		Billing & Colle...			522.13 · HB & ...	711.46	49,558.92
General Journal	3/5/2009	03050...		Billing & Colle...			522.13 · HB & ...	1,225.60	50,784.52
General Journal	3/5/2009	03050...		Billing & Colle...			522.13 · HB & ...	1,460.42	52,244.94
General Journal	4/5/2009	04052...		Billing & Colle...			522.13 · HB & ...	1,183.43	53,428.37
General Journal	4/5/2009	04052...		Billing & Colle...			522.13 · HB & ...	909.98	54,338.35
General Journal	5/31/2009	05050...		HB & TS Billi...			522.13 · HB & ...	1,197.37	55,535.72
General Journal	5/31/2009	05050...		City of Frankli...			522.13 · HB & ...	797.32	56,333.04
Check	6/3/2009	1744	ROCK CITY MACHI...	Late Charge			Tennessee Co...	9.68	56,342.72
General Journal	6/30/2009	06050...		Billing & Colle...			522.13 · HB & ...	1,497.02	57,839.74
General Journal	6/30/2009	06050...		Billing & Colle...			522.13 · HB & ...	1,573.74	59,413.48
General Journal	7/31/2009	07050...		Billing & Colle...			522.13 · HB & ...	1,410.12	60,823.60
General Journal	7/31/2009	07050...		Billing & Colle...			522.13 · HB & ...	1,886.15	62,709.75
Check	8/3/2009	1844	VISION'S INC	Billing & Colle...			Tennessee Co...	375.00	63,084.75
General Journal	8/31/2009	08050...		Billing & Colle...			522.13 · HB & ...	1,603.17	64,687.92
General Journal	8/31/2009	08050...		Billing & Colle...			522.13 · HB & ...	2,979.04	67,666.96
Check	9/14/2009	1909	SONIA BUERGER	Tap fee reimb...			Tennessee Co...	2,000.00	69,666.96
General Journal	9/30/2009	09050...		Billing & Colle...			522.13 · HB & ...	1,535.63	71,202.59
General Journal	9/30/2009	09050...		Billing & Colle...			522.13 · HB & ...	2,471.90	73,674.49

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/23/2009	1975	SONIA BUERGER	Tap fee reimb...			Tennessee Co...	2,000.00	75,674.49
General Journal	10/31/2009	10140...		Billing & Colle...			271 · Contributi...	-2,384.68	73,289.81
General Journal	10/31/2009	10050...		Billing & Colle...			522.13 · HB & ...	1,617.26	74,907.07
General Journal	10/31/2009	10050...		Billing & Colle...			522.13 · HB & ...	2,391.74	77,298.81
General Journal	11/30/2009	11302...		Billing & Colle...			522.13 · HB & ...	1,560.67	78,859.48
General Journal	11/30/2009	11302...		Billing & Colle...			522.13 · HB & ...	1,623.52	80,483.00
General Journal	12/31/2009	3 LM	LYNWOOD UTILIT...	Billings & Coll...			231 · Accounts...	4,603.50	85,086.50
General Journal	12/31/2009	12310...		Billing & Colle...			271 · Contributi...	-4,000.00	81,086.50
General Journal	12/31/2009	12310...		Billing and Col...			522.13 · HB & ...	1,451.53	82,538.03
General Journal	12/31/2009	12310...		Billing & Colle...			522.13 · HB & ...	1,243.84	83,781.87
General Journal	1/31/2010	01052...		Billing & Colle...			522.13 · HB & ...	1,567.68	85,349.55
General Journal	1/31/2010	01052...		Billing & Colle...			522.13 · HB & ...	1,022.37	86,371.92
General Journal	2/26/2010	02052...		Billing & Colle...			522.13 · HB & ...	1,203.12	87,575.04
General Journal	2/26/2010	02052...		Billing & Colle...			522.13 · HB & ...	1,858.91	89,433.95
General Journal	3/31/2010	03052...		Billing & Colle...			522.13 · HB & ...	1,794.80	91,228.75
General Journal	3/31/2010	03052...		Billing & Colle...			522.13 · HB & ...	2,592.11	93,820.86
General Journal	4/30/2010	04302...		Billing & Colle...			522.13 · HB & ...	1,465.97	95,286.83
General Journal	4/30/2010	04302...		Billing & Colle...			522.13 · HB & ...	1,114.17	96,401.00
General Journal	5/31/2010	05301...		Billing & Colle...			522.13 · HB & ...	1,626.91	98,027.91
General Journal	5/31/2010	05301...		Billing & Colle...			522.13 · HB & ...	1,104.11	99,132.02
General Journal	6/30/2010	06302...		Billing & Colle...			522.13 · HB & ...	1,721.95	100,853.97
General Journal	6/30/2010	06302...		Billing & Colle...			522.13 · HB & ...	2,228.15	103,082.12
General Journal	7/30/2010	07011...		Billing & Colle...			522.13 · HB & ...	1,633.05	104,715.17
General Journal	7/30/2010	07011...		Billing & Colle...			522.13 · HB & ...	2,502.99	107,218.16
General Journal	8/31/2010	08312...		Billing & Colle...			522.13 · HB & ...	2,034.93	109,253.09
General Journal	8/31/2010	08312...		Billing & Colle...			522.13 · HB & ...	2,968.95	112,222.04
Total 732.1 · Billing & Collection Fee								112,222.04	112,222.04
732.3 · Accounting & Bookkeeping									
Check	1/2/2008	1004	VISION'S INC	Applies to gen...			Tennessee Co...	1,200.00	1,200.00
Check	2/5/2008	1051	VISION'S INC	Applies to reg...			Tennessee Co...	3,250.00	4,450.00
Check	3/4/2008	1092	VISION'S INC	General Acco...			Tennessee Co...	1,400.00	5,850.00
Check	4/1/2008	1129	VISION'S INC	General Acco...			Tennessee Co...	1,150.00	7,000.00
Check	5/1/2008	1159	VISION'S INC	General Acco...			Tennessee Co...	1,150.00	8,150.00
Check	6/2/2008	1205	VISION'S INC	General Acco...			Tennessee Co...	1,000.00	9,150.00
Check	7/1/2008	1237	VISION'S INC	Accounting & ...			Tennessee Co...	875.00	10,025.00
Check	8/1/2008	1282	VISION'S INC	Accounting & ...			Tennessee Co...	1,375.00	11,400.00
Check	9/2/2008	1316	VISION'S INC	Accounting & ...			Tennessee Co...	1,500.00	12,900.00
Check	10/1/2008	1366	VISION'S INC	Tax Accountin...			Tennessee Co...	1,250.00	14,150.00
Check	11/1/2008	1424	VISION'S INC	Tax Accountin...			Tennessee Co...	1,000.00	15,150.00
Check	12/1/2008	1468	VISION'S INC	Accounting & ...			Tennessee Co...	1,000.00	16,150.00
Check	1/2/2009	1501	VISION'S INC	Accounting & ...			Tennessee Co...	1,000.00	17,150.00
Check	2/2/2009	1552	VISION'S INC	Accounting & ...			Tennessee Co...	1,375.00	18,525.00
Check	3/2/2009	1591	VISION'S INC	Accounting & ...			Tennessee Co...	875.00	19,400.00
Check	5/1/2009	1698	VISION'S INC	Accounting & ...			Tennessee Co...	625.00	20,025.00
Check	6/1/2009	1738	VISION'S INC	Accounting & ...			Tennessee Co...	400.00	20,425.00
Check	8/3/2009	1844	VISION'S INC	Contractual s...			Tennessee Co...	125.00	20,550.00
Check	9/1/2009	1892	VISION'S INC	Accounting & ...			Tennessee Co...	375.00	20,925.00

Lynwood Utility Corporation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/1/2009	1942	VISION'S INC	Accounting & ...			Tennessee Co...	375.00	21,300.00
General Journal	10/31/2009	10140...		Accounting & ...			271 · Contributi...	375.00	21,675.00
Check	11/2/2009	2000	VISION'S INC	October 2009			Tennessee Co...	750.00	22,425.00
Check	12/1/2009	2039	VISION'S INC	Accounting & ...			Tennessee Co...	500.00	22,925.00
General Journal	12/31/2009	3 LM	LYNWOOD UTILIT...	Accounting & ...			231 · Accounts...	4,603.50	27,528.50
Check	1/1/2010	2098	VISION'S INC	Accounting & ...			Tennessee Co...	500.00	28,028.50
Check	3/1/2010	2186	VISION'S INC	Accounting & ...			Tennessee Co...	1,375.00	29,403.50
Check	4/5/2010	2226	VISION'S INC	Accounting & ...			Tennessee Co...	875.00	30,278.50
Check	5/4/2010	2268	VISION'S INC	Regulatory Ex...			Tennessee Co...	1,250.00	31,528.50
Check	6/1/2010	2307	VISION'S INC	Accounting & ...			Tennessee Co...	750.00	32,278.50
Check	7/1/2010	2355	VISION'S INC	Accounting & ...			Tennessee Co...	1,000.00	33,278.50
Check	8/2/2010	2404	VISION'S INC	Accounting & ...			Tennessee Co...	1,000.00	34,278.50
General Journal	8/31/2010	08312...		Accounting & ...			720.13 · Telep...	6,442.80	40,721.30
General Journal	8/31/2010	08312...		Accounting & ...			141.3 · A/R - B...	-875.00	39,846.30
Total 732.3 · Accounting & Bookkeeping								39,846.30	39,846.30
732.4 · TAX ACCOUNTING									
Check	4/1/2008	1129	VISION'S INC	Tax Accounting			Tennessee Co...	375.00	375.00
Check	5/1/2008	1159	VISION'S INC	Tax Accounting			Tennessee Co...	600.00	975.00
Check	6/2/2008	1205	VISION'S INC	Tax Reporting			Tennessee Co...	250.00	1,225.00
Check	7/1/2008	1237	VISION'S INC	CPA			Tennessee Co...	250.00	1,475.00
Check	8/1/2008	1282	VISION'S INC	Tax Accounting			Tennessee Co...	750.00	2,225.00
Check	9/2/2008	1316	VISION'S INC	Tax Accounting			Tennessee Co...	625.00	2,850.00
Check	3/2/2009	1591	VISION'S INC	Tax Accounting			Tennessee Co...	500.00	3,350.00
General Journal	12/31/2009	12310...		Tax Accounting			732 · Contractu...	4,100.00	7,450.00
Check	4/5/2010	2226	VISION'S INC	Tax Accounting			Tennessee Co...	500.00	7,950.00
Check	8/2/2010	2404	VISION'S INC	Tax Accounting			Tennessee Co...	125.00	8,075.00
Total 732.4 · TAX ACCOUNTING								8,075.00	8,075.00
732 · Contractual Services-Accounting - Other									
Check	3/13/2008	1106	SIERRA CONSTRU...	LM/58.5 hrs/...			Tennessee Co...	1,009.13	1,009.13
Check	3/13/2008	1107	SIERRA CONSTRU...	LM/29 hrs/Fe...			Tennessee Co...	500.25	1,509.38
Check	7/1/2008	1237	VISION'S INC	Contractural ...			Tennessee Co...	300.00	1,809.38
Check	10/16/2008	1386	MCMURRAY & ASS...	Preparation of...	ACCOU...		Tennessee Co...	2,800.00	4,609.38
Check	10/28/2008	1407	MCMURRAY & ASS...	Prep of Corp. ...	ACCOU...		Tennessee Co...	2,100.00	6,709.38
Check	10/31/2008	1420	TENN. CONTRACT...	General Acct. ...			Tennessee Co...	345.00	7,054.38
Check	10/31/2008	1421	TENN. CONTRACT...	General Acct. ...			Tennessee Co...	585.00	7,639.38
Check	10/31/2008	1422	TENN. CONTRACT...	General Acct. ...			Tennessee Co...	378.00	8,017.38
Check	10/31/2008	1423	TENN. CONTRACT...	General Acct. ...			Tennessee Co...	216.00	8,233.38
Check	11/24/2008	1457	MCMURRAY & ASS...	Bal Due/Prep ...	ACCOU...		Tennessee Co...	2,000.00	10,233.38
Check	11/24/2008	1459	TENN. CONTRACT...	Laura General...			Tennessee Co...	288.00	10,521.38
Check	11/24/2008	1459	TENN. CONTRACT...	General Laura...			Tennessee Co...	306.00	10,827.38
Check	11/24/2008	1460	TENN. CONTRACT...	Laura General...			Tennessee Co...	288.00	11,115.38
Check	11/24/2008	1460	TENN. CONTRACT...	General Laura...			Tennessee Co...	90.00	11,205.38
Check	12/2/2008	1474	TENNESSEE COM...	Loan Fee to re...			Tennessee Co...	1,250.00	12,455.38
Check	12/31/2008	1512	TENN. CONTRACT...	Laura General...			Tennessee Co...	342.00	12,797.38
Check	12/31/2008	1512	TENN. CONTRACT...	General for La...			Tennessee Co...	252.00	13,049.38
Check	1/23/2009	1536	TENN. CONTRACT...	Correction to ...			Tennessee Co...	259.50	13,308.88

Lynwood Utility Corporation
Profit & Loss Detail
January 2008 through August 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/23/2009	1536	TENN. CONTRACT...	Correction to ...			Tennessee Co...	0.61	13,309.49
Check	7/1/2009	1791	VISION'S INC	Contractual s...			Tennessee Co...	1,000.00	14,309.49
Check	10/23/2009	1985	MCMURRAY & ASS...	So. Utilities C...	ACCOU...		Tennessee Co...	1,600.00	15,909.49
Check	11/17/2009	2022	MCMURRAY & ASS...	Acct#200889/...	ACCOU...		Tennessee Co...	2,500.00	18,409.49
General Journal	12/31/2009	12310...		Contractual S...			732.4 · TAX A...	-4,100.00	14,309.49
Check	2/1/2010	2149	VISION'S INC	Accounting			Tennessee Co...	875.00	15,184.49
Check	5/18/2010	2293	MCMURRAY & ASS...	Partial Pay: B...	ACCOU...		Tennessee Co...	500.00	15,684.49
Check	7/9/2010	2372	MCMURRAY & ASS...	Balance owed	ACCOU...		Tennessee Co...	3,000.00	18,684.49
General Journal	8/31/2010	08312...		Professional -...			720.13 · Telep...	1,500.00	20,184.49
Total 732 · Contractual Services-Accounting - Other								20,184.49	20,184.49
Total 732 · Contractual Services-Accounting								180,327.83	180,327.83
733 · Contractual Services-Legal									
Check	2/26/2008	1081	ORTALE KELLY HE...	Ortale Kelley/I...			Tennessee Co...	483.75	483.75
Check	3/11/2008	1096	BRANSTETTER ST...	Contractural ...			Tennessee Co...	360.00	843.75
Check	3/21/2008	1112	ORTALE KELLY HE...	Ortale Kelley/I...			Tennessee Co...	1,466.25	2,310.00
Check	5/8/2008	1179	ORTALE KELLY HE...	Ortale, Kelley/...			Tennessee Co...	63.75	2,373.75
Check	5/29/2008	1203	ORTALE KELLY HE...	Ortale, Kelley/...			Tennessee Co...	510.00	2,883.75
Check	5/29/2008	1202	BRANSTETTER ST...	Branstetter/Le...			Tennessee Co...	1,317.50	4,201.25
Check	6/26/2008	1231	BRANSTETTER ST...	Legal Services			Tennessee Co...	420.00	4,621.25
Check	7/14/2008	1252	BRANSTETTER ST...	Legal Services			Tennessee Co...	372.50	4,993.75
Check	7/14/2008	1257	ORTALE KELLY HE...	Ortale, Kelley/...		X	Tennessee Co...	0.00	4,993.75
Check	7/14/2008	1258	ORTALE KELLY HE...	Ortale, Kelley/...			Tennessee Co...	127.50	5,121.25
Check	10/16/2008	1390	ORTALE KELLY HE...	Ortale, Kelley/...	Legal Ser...		Tennessee Co...	306.00	5,427.25
Check	10/28/2008	1412	ORTALE KELLY HE...	Ortale, Kelley/...	Legal Ser...		Tennessee Co...	369.75	5,797.00
Check	10/28/2008	1404	BRANSTETTER ST...	Contractural ...			Tennessee Co...	40.00	5,837.00
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	Contractural ...			718 · Chemicals	135.00	5,972.00
General Journal	12/31/2008	12160...		To reclass to ...			-SPLIT-	2,927.50	8,899.50
General Journal	1/31/2009	01120...	LYNWOOD UTILIT...	Contract Servi...			231 · Accounts...	-135.00	8,764.50
General Journal	4/30/2009	04162...		Control SVR -...			186.7 · Deferre...	135.00	8,899.50
Check	6/19/2009	1780	BRANSTETTER ST...	Legal Services			Tennessee Co...	1,222.50	10,122.00
Check	7/24/2009	1834	ORTALE KELLY HE...	Ortale Kelley/I...	Legal Ser...		Tennessee Co...	76.50	10,198.50
Check	9/14/2009	1916	ORTALE KELLY HE...	Ortale Kelley/I...	Legal Ser...		Tennessee Co...	255.00	10,453.50
Check	9/22/2009	1925	BRANSTETTER ST...	Legal Services			Tennessee Co...	45.00	10,498.50
Check	10/23/2009	1978	BRANSTETTER ST...	Contractual S...			Tennessee Co...	202.50	10,701.00
General Journal	12/31/2009	12310...		Contractual S...			186.6 · Deferre...	8,994.02	19,695.02
General Journal	1/31/2010	01122...		To correct po...			775 · Miscellan...	2,000.00	21,695.02
Check	3/4/2010	2190	BRANSTETTER ST...	Don/Inv#43874			Tennessee Co...	125.00	21,820.02
Check	3/4/2010	2190	BRANSTETTER ST...	Don/Inv#43736			Tennessee Co...	180.00	22,000.02
Check	4/23/2010	2258	BRANSTETTER ST...	Inv#43355/Bal...			Tennessee Co...	800.00	22,800.02
Check	5/18/2010	2287	BRANSTETTER ST...	Inv#43355/Bal...			Tennessee Co...	1,504.25	24,304.27
Check	7/16/2010	2384	BRANSTETTER ST...	Inv#43355/Inv...			Tennessee Co...	1,500.00	25,804.27
Check	7/16/2010	2392	ORTALE KELLY HE...	Ortale Kelley/I...	Legal Ser...		Tennessee Co...	137.50	25,941.77
Check	8/13/2010	2433	ORTALE KELLY HE...	Ortale Kelley/I...	Legal Ser...		Tennessee Co...	68.75	26,010.52
Check	8/17/2010	2441	BRANSTETTER ST...	Inv# 43995/Bil...			Tennessee Co...	125.00	26,135.52
Check	8/17/2010	2441	BRANSTETTER ST...	Inv# 43522/Bil...			Tennessee Co...	1,433.00	27,568.52
General Journal	8/31/2010	08312...		Professional -...			720.13 · Telep...	4,181.25	31,749.77

Lynwood Utility Corporation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	8/31/2010	08312...		CS - Legal			141.3 · A/R - B...	-1,400.00	30,349.77
General Journal	8/31/2010	08312...		CS - Legal			141.3 · A/R - B...	-137.50	30,212.27
Total 733 · Contractual Services-Legal								30,212.27	30,212.27
734 · Contractual Services- Mgt Fee									
734.1 · On Site Management									
Check	1/2/2008	1001	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	2,000.00
Check	1/2/2008	1003	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	2,400.00
Check	2/1/2008	1042	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	4,400.00
Check	2/1/2008	1044	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	4,800.00
Check	3/4/2008	1088	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	5,200.00
Check	3/4/2008	1089	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	7,200.00
Check	3/31/2008	1126	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	7,600.00
Check	3/31/2008	1127	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	9,600.00
Check	5/1/2008	1157	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	10,000.00
Check	5/1/2008	1158	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	12,000.00
Check	6/2/2008	1207	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	12,400.00
Check	6/2/2008	1208	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	14,400.00
Check	7/1/2008	1238	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	14,800.00
Check	7/1/2008	1239	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	16,800.00
Check	8/1/2008	1283	RORY ROWAN	Plant work for ...			Tennessee Co...	400.00	17,200.00
Check	8/1/2008	1285	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	19,200.00
Check	9/2/2008	1318	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	21,200.00
Check	9/2/2008	1319	RORY ROWAN	August 2008 ...			Tennessee Co...	400.00	21,600.00
Check	10/1/2008	1364	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	23,600.00
Check	10/1/2008	1365	RORY ROWAN	Sept. 2008 Pl...			Tennessee Co...	400.00	24,000.00
Check	11/1/2008	1426	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	26,000.00
Check	11/1/2008	1427	RORY ROWAN	October 2008...			Tennessee Co...	400.00	26,400.00
Check	12/1/2008	1469	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	28,400.00
Check	12/1/2008	1471	RORY ROWAN	November 20...			Tennessee Co...	400.00	28,800.00
Check	1/2/2009	1504	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	30,800.00
Check	1/2/2009	1503	RORY ROWAN	December 20...			Tennessee Co...	400.00	31,200.00
Check	2/2/2009	1554	RORY ROWAN	January 2009 ...			Tennessee Co...	400.00	31,600.00
Check	2/2/2009	1555	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	33,600.00
Check	3/1/2009	1589	RORY ROWAN	Feb 2009 Pla...			Tennessee Co...	400.00	34,000.00
Check	3/1/2009	1590	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	36,000.00
Check	4/1/2009	1639	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	38,000.00
Check	4/1/2009	1640	RORY ROWAN	March 09			Tennessee Co...	400.00	38,400.00
Check	5/1/2009	1696	RORY ROWAN	Rory/April 09			Tennessee Co...	400.00	38,800.00
Check	5/1/2009	1697	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	40,800.00
Check	6/1/2009	1736	RORY ROWAN	Rory Rowan ...			Tennessee Co...	400.00	41,200.00
Check	6/1/2009	1737	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	43,200.00
Check	7/1/2009	1789	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	45,200.00
Check	7/1/2009	1790	RORY ROWAN	On site mgt. J...			Tennessee Co...	400.00	45,600.00
Check	8/3/2009	1842	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	47,600.00
Check	8/3/2009	1843	RORY ROWAN	On site mgt. J...			Tennessee Co...	400.00	48,000.00
Check	9/1/2009	1888	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	50,000.00
Check	9/1/2009	1889	RORY ROWAN	On site mgt. ...			Tennessee Co...	400.00	50,400.00

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/1/2009	1944	RORY ROWAN	On site mgt. ...			Tennessee Co...	400.00	50,800.00
Check	10/1/2009	1945	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	52,800.00
Check	11/1/2009	1997	RORY ROWAN	On site mgt. ...			Tennessee Co...	400.00	53,200.00
Check	11/1/2009	1998	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	55,200.00
Check	12/1/2009	2036	RORY ROWAN	On site mgt. ...			Tennessee Co...	400.00	55,600.00
Check	12/1/2009	2038	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	57,600.00
Check	1/1/2010	2095	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	59,600.00
Check	1/1/2010	2097	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	60,000.00
Check	2/1/2010	2147	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	60,400.00
Check	2/1/2010	2148	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	62,400.00
Check	3/1/2010	2184	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	62,800.00
Check	3/1/2010	2185	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	64,800.00
Check	4/5/2010	2225	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	66,800.00
Check	4/5/2010	2228	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	67,200.00
Check	5/4/2010	2267	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	69,200.00
Check	5/4/2010	2270	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	69,600.00
Check	6/1/2010	2306	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	71,600.00
Check	6/1/2010	2308	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	72,000.00
Check	7/1/2010	2352	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	74,000.00
Check	7/1/2010	2353	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	74,400.00
Check	8/2/2010	2405	BOBBY WINFREY	Plant operator...			Tennessee Co...	2,000.00	76,400.00
Check	8/2/2010	2406	RORY ROWAN	Rory Rowan/...			Tennessee Co...	400.00	76,800.00
General Journal	8/31/2010	08312...		On Site Mana...			141.3 · A/R - B...	-2,400.00	74,400.00
Total 734.1 · On Site Management								74,400.00	74,400.00
734.2 · Professional Management									
Check	1/2/2008	1002	TYLER RING	January 2008			Tennessee Co...	1,000.00	1,000.00
Check	2/1/2008	1043	TYLER RING	February 2008			Tennessee Co...	1,000.00	2,000.00
Check	3/4/2008	1087	TYLER RING	March 2008			Tennessee Co...	1,000.00	3,000.00
Check	3/31/2008	1125	TYLER RING	April 2008			Tennessee Co...	1,000.00	4,000.00
Check	5/1/2008	1156	TYLER RING	May 2008			Tennessee Co...	1,000.00	5,000.00
Check	6/2/2008	1206	TYLER RING	June 2008			Tennessee Co...	1,000.00	6,000.00
Check	7/1/2008	1240	TYLER RING	July 2008			Tennessee Co...	1,000.00	7,000.00
Check	8/1/2008	1284	TYLER RING	August 2008			Tennessee Co...	1,000.00	8,000.00
Check	9/2/2008	1317	TYLER RING	Sept 2008			Tennessee Co...	1,000.00	9,000.00
Check	10/1/2008	1363	TYLER RING	October 2008			Tennessee Co...	1,000.00	10,000.00
Check	11/1/2008	1425	TYLER RING	November 2008			Tennessee Co...	1,000.00	11,000.00
Check	12/1/2008	1470	TYLER RING	December 2008			Tennessee Co...	1,000.00	12,000.00
General Journal	12/31/2008	12210...		Professional ...			105 · Contructi...	4,000.00	16,000.00
Check	1/2/2009	1502	TYLER RING	January 2009			Tennessee Co...	1,000.00	17,000.00
Check	2/2/2009	1553	TYLER RING	Feb 09			Tennessee Co...	1,000.00	18,000.00
Check	3/1/2009	1588	TYLER RING	March 09'			Tennessee Co...	1,000.00	19,000.00
Check	4/1/2009	1638	TYLER RING	April 09'			Tennessee Co...	1,000.00	20,000.00
Check	5/1/2009	1695	TYLER RING	May 09			Tennessee Co...	1,000.00	21,000.00
Check	6/1/2009	1735	TYLER RING	June 09			Tennessee Co...	1,000.00	22,000.00
Check	7/1/2009	1788	TYLER RING	Professional ...			Tennessee Co...	1,000.00	23,000.00
Check	8/3/2009	1841	TYLER RING	Professional ...			Tennessee Co...	1,500.00	24,500.00
Check	9/1/2009	1890	TYLER RING	Professional ...			Tennessee Co...	1,500.00	26,000.00

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/1/2009	1943	TYLER RING	Professional ...			Tennessee Co...	1,500.00	27,500.00
Check	11/1/2009	1996	TYLER RING	Professional ...			Tennessee Co...	1,500.00	29,000.00
Check	12/1/2009	2037	TYLER RING	Professional ...			Tennessee Co...	1,500.00	30,500.00
Check	1/1/2010	2094	TYLER RING	Professional ...			Tennessee Co...	1,500.00	32,000.00
Check	2/1/2010	2146	TYLER RING	Professional ...			Tennessee Co...	1,500.00	33,500.00
Check	3/1/2010	2183	TYLER RING	professional ...			Tennessee Co...	1,500.00	35,000.00
Check	4/5/2010	2227	TYLER RING	Professional ...			Tennessee Co...	1,350.00	36,350.00
Check	5/4/2010	2269	TYLER RING	Professional ...			Tennessee Co...	1,350.00	37,700.00
Check	6/1/2010	2305	TYLER RING	Professional ...			Tennessee Co...	1,350.00	39,050.00
Check	7/1/2010	2351	TYLER RING	Professional ...			Tennessee Co...	1,350.00	40,400.00
Check	8/2/2010	2403	TYLER RING	Professional ...			Tennessee Co...	1,350.00	41,750.00
Total 734.2 · Professional Management								41,750.00	41,750.00
Total 734 · Contractual Services- Mgt Fee								116,150.00	116,150.00
735 · Contractual Services- Testing									
Check	1/2/2008	1001	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	2,000.00
Check	2/1/2008	1042	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	4,000.00
Check	2/26/2008	1078	LABTRONX, INC.	Labtronix/Inv#...			Tennessee Co...	152.89	4,152.89
Check	3/4/2008	1089	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	6,152.89
Check	3/11/2008	1098	LABTRONX, INC.	Labtronix/Inv#...			Tennessee Co...	813.32	6,966.21
Check	3/13/2008	1106	SIERRA CONSTRU...	LM/3 hrs/Test...			Tennessee Co...	51.75	7,017.96
Check	3/13/2008	1107	SIERRA CONSTRU...	LM/3 hrs/Feb ...			Tennessee Co...	51.75	7,069.71
Check	3/31/2008	1127	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	9,069.71
Check	5/1/2008	1158	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	11,069.71
Check	5/2/2008	1167	LABTRONX, INC.	LabtroniX/Inv#...			Tennessee Co...	144.46	11,214.17
Check	5/2/2008	1167	LABTRONX, INC.	LabroniX/Inv#...			Tennessee Co...	433.53	11,647.70
Check	5/16/2008	1185	TEST AMERICA LA...	Test America/...			Tennessee Co...	98.44	11,746.14
Check	6/2/2008	1208	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	13,746.14
Check	6/9/2008	1214	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	268.74	14,014.88
Check	6/26/2008	1234	TEST AMERICA LA...	Test America/...			Tennessee Co...	156.19	14,171.07
Check	7/1/2008	1239	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	16,171.07
Check	7/25/2008	1269	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	194.30	16,365.37
Check	7/25/2008	1269	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	726.41	17,091.78
Check	7/25/2008	1275	TEST AMERICA LA...	Test America/...			Tennessee Co...	156.19	17,247.97
Check	7/25/2008	1275	TEST AMERICA LA...	Test Am. Inv#...			Tennessee Co...	142.80	17,390.77
Check	8/1/2008	1285	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	19,390.77
Check	8/11/2008	1299	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	262.20	19,652.97
Check	8/21/2008	1306	TEST AMERICA LA...	TA/#49817276			Tennessee Co...	89.25	19,742.22
Check	8/21/2008	1306	TEST AMERICA LA...	TA/#49816465			Tennessee Co...	156.19	19,898.41
Check	8/21/2008	1306	TEST AMERICA LA...	TA/#49819156			Tennessee Co...	142.80	20,041.21
Check	9/2/2008	1318	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	22,041.21
Check	9/26/2008	1353	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	172.83	22,214.04
Check	9/26/2008	1358	TEST AMERICA LA...	TA/#49820217			Tennessee Co...	156.19	22,370.23
Check	9/26/2008	1358	TEST AMERICA LA...	TA/#49821856			Tennessee Co...	89.25	22,459.48
Check	10/1/2008	1364	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	24,459.48
Check	10/16/2008	1385	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	420.12	24,879.60
Check	10/16/2008	1395	TEST AMERICA LA...	TA/Inv#49823...			Tennessee Co...	142.80	25,022.40

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/28/2008	1406	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	425.92	25,448.32
Check	10/28/2008	1414	TEST AMERICA LA...	TA/Inv#49824...			Tennessee Co...	89.25	25,537.57
Check	10/31/2008	1420	TENN. CONTRACT...	Testing (DMR...			Tennessee Co...	51.75	25,589.32
Check	10/31/2008	1421	TENN. CONTRACT...	Testing (DMR...			Tennessee Co...	45.00	25,634.32
Check	10/31/2008	1422	TENN. CONTRACT...	Testing (DMR...			Tennessee Co...	72.00	25,706.32
Check	10/31/2008	1423	TENN. CONTRACT...	Testing (DMR...			Tennessee Co...	72.00	25,778.32
Check	11/1/2008	1426	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	27,778.32
Check	11/24/2008	1459	TENN. CONTRACT...	Laura Testing...			Tennessee Co...	54.00	27,832.32
Check	11/24/2008	1459	TENN. CONTRACT...	Laura testing ...			Tennessee Co...	90.00	27,922.32
Check	11/24/2008	1460	TENN. CONTRACT...	Laura Testing...			Tennessee Co...	171.00	28,093.32
Check	11/24/2008	1460	TENN. CONTRACT...	Laura testing ...			Tennessee Co...	81.00	28,174.32
Check	12/1/2008	1469	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	30,174.32
Check	12/15/2008	1489	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	211.99	30,386.31
Check	12/15/2008	1489	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	88.41	30,474.72
Check	12/31/2008	1512	TENN. CONTRACT...	Laura Testing...			Tennessee Co...	117.00	30,591.72
Check	12/31/2008	1512	TENN. CONTRACT...	Laura Testing...			Tennessee Co...	180.00	30,771.72
Check	1/2/2009	1504	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	32,771.72
Check	2/2/2009	1555	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	34,771.72
Check	2/26/2009	1580	LABTRONX, INC.	Labtronx/Inv#...			Tennessee Co...	256.38	35,028.10
Check	3/1/2009	1590	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	37,028.10
Check	3/19/2009	1615	LABTRONX, INC.	Labtronx/Inv#...			Tennessee Co...	1,105.77	38,133.87
Check	3/19/2009	1617	TEST AMERICA LA...	TA/Inv#49902...			Tennessee Co...	136.00	38,269.87
Check	4/1/2009	1639	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	40,269.87
Check	5/1/2009	1697	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	42,269.87
Check	5/22/2009	1731	TEST AMERICA LA...	TA/Inv#49909...			Tennessee Co...	127.05	42,396.92
Check	6/1/2009	1737	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	44,396.92
Check	6/8/2009	1761	TEST AMERICA LA...	Test Am/Inv#...			Tennessee Co...	136.50	44,533.42
Check	6/8/2009	1761	TEST AMERICA LA...	Test AM/Inv#...			Tennessee Co...	152.25	44,685.67
Check	6/8/2009	1764	LABTRONX, INC.	Inv#04203239s			Tennessee Co...	93.55	44,779.22
Check	6/8/2009	1764	LABTRONX, INC.	Inv#04143215s			Tennessee Co...	754.69	45,533.91
Check	6/8/2009	1764	LABTRONX, INC.	Inv#04033191s			Tennessee Co...	83.98	45,617.89
Check	6/8/2009	1764	LABTRONX, INC.	Inv#04233251s			Tennessee Co...	345.86	45,963.75
Check	7/1/2009	1789	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	47,963.75
Check	7/24/2009	1833	LABTRONX, INC.	Inv#06103375s			Tennessee Co...	49.25	48,013.00
Check	7/24/2009	1833	LABTRONX, INC.	Inv#06103373s			Tennessee Co...	106.33	48,119.33
Check	7/24/2009	1833	LABTRONX, INC.	Inv#06083360s			Tennessee Co...	139.79	48,259.12
Check	7/24/2009	1839	TEST AMERICA LA...	Test America/...			Tennessee Co...	152.25	48,411.37
Check	7/24/2009	1839	TEST AMERICA LA...	TM/Inv#4991...			Tennessee Co...	136.50	48,547.87
Check	8/3/2009	1842	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	50,547.87
Check	8/20/2009	1877	LABTRONX, INC.	Inv# 0624341...			Tennessee Co...	590.87	51,138.74
Check	8/20/2009	1877	LABTRONX, INC.	Inv#AA019885			Tennessee Co...	262.20	51,400.94
Check	8/20/2009	1882	TEST AMERICA LA...	TA/Inv#49915...			Tennessee Co...	136.50	51,537.44
Check	8/20/2009	1882	TEST AMERICA LA...	TA/Inv#49914...			Tennessee Co...	127.05	51,664.49
Check	9/1/2009	1888	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	53,664.49
Check	9/11/2009	1908	TEST AMERICA LA...	TA/Inv#49914...			Tennessee Co...	127.05	53,791.54
Check	9/22/2009	1929	LABTRONX, INC.	Inv#07213479...			Tennessee Co...	756.22	54,547.76
Check	9/22/2009	1929	LABTRONX, INC.	Inv#08243567...			Tennessee Co...	57.68	54,605.44
Check	9/22/2009	1929	LABTRONX, INC.	Inv#09043594...			Tennessee Co...	75.92	54,681.36

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Check	9/22/2009	1933	TEST AMERICA LA...	TA/Inv#49917...			Tennessee Co...	152.25	54,833.61
Check	10/1/2009	1945	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	56,833.61
Check	10/5/2009	1953	TEST AMERICA LA...	TA/Inv#49918...			Tennessee Co...	152.25	56,985.86
Check	10/23/2009	1984	LABTRONX, INC.	Inv#09283651...			Tennessee Co...	248.10	57,233.96
Check	10/23/2009	1991	TEST AMERICA LA...	TA/Inv#49919...			Tennessee Co...	152.25	57,386.21
Check	11/1/2009	1998	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	59,386.21
Check	11/17/2009	2021	LABTRONX, INC.	Inv#10053657...			Tennessee Co...	63.73	59,449.94
Check	11/17/2009	2029	TEST AMERICA LA...	TA/Inv#49919...			Tennessee Co...	136.50	59,586.44
Check	12/1/2009	2038	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	61,586.44
Check	12/1/2009	2049	LABTRONX, INC.	Inv#10133677...			Tennessee Co...	164.04	61,750.48
Check	12/1/2009	2052	TEST AMERICA LA...	Test America/...			Tennessee Co...	136.50	61,886.98
Check	12/1/2009	2052	TEST AMERICA LA...	Test America/...			Tennessee Co...	152.25	62,039.23
Check	1/1/2010	2095	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	64,039.23
Check	1/26/2010	2142	LABTRONX, INC.	Inv#12303870s			Tennessee Co...	28.82	64,068.05
Check	2/1/2010	2148	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	66,068.05
Check	2/23/2010	2169	LABTRONX, INC.	Inv#12213846...			Tennessee Co...	1,022.96	67,091.01
Check	3/1/2010	2185	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	69,091.01
Check	3/4/2010	2196	LABTRONX, INC.	Inv#01074014s			Tennessee Co...	291.65	69,382.66
Check	3/24/2010	2219	LABTRONX, INC.	Inv#02054083s			Tennessee Co...	223.92	69,606.58
Check	4/5/2010	2225	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	71,606.58
Check	4/5/2010	2227	TYLER RING	Contractual S...			Tennessee Co...	250.00	71,856.58
Check	4/5/2010	2235	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	165.86	72,022.44
Check	4/5/2010	2235	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	130.66	72,153.10
Check	4/5/2010	2235	LABTRONX, INC.	LabtronX/Inv#...			Tennessee Co...	65.47	72,218.57
Check	4/19/2010	2253	LABTRONX, INC.	Inv#02164102s			Tennessee Co...	598.88	72,817.45
Check	5/4/2010	2267	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	74,817.45
Check	5/4/2010	2269	TYLER RING	Contractual S...			Tennessee Co...	250.00	75,067.45
Check	6/1/2010	2305	TYLER RING	Contractual S...			Tennessee Co...	250.00	75,317.45
Check	6/1/2010	2306	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	77,317.45
Check	6/29/2010	2347	TEST AMERICA LA...	TA/Inv#49007...			Tennessee Co...	285.60	77,603.05
Check	7/1/2010	2351	TYLER RING	Contractual S...			Tennessee Co...	250.00	77,853.05
Check	7/1/2010	2352	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	79,853.05
Check	7/12/2010	2376	LABTRONX, INC.	Inv#05254311s			Tennessee Co...	52.44	79,905.49
Check	7/16/2010	2393	TEST AMERICA LA...	TA/Inv#59009...			Tennessee Co...	136.50	80,041.99
Check	7/16/2010	2393	TEST AMERICA LA...	TA/Inv#49010...			Tennessee Co...	127.05	80,169.04
Check	7/30/2010	2407	TEST AMERICA LA...	Inv#49010949			Tennessee Co...	278.25	80,447.29
Check	7/30/2010	2407	TEST AMERICA LA...	Inv#49011361			Tennessee Co...	127.05	80,574.34
Check	8/2/2010	2403	TYLER RING	Contractual S...			Tennessee Co...	250.00	80,824.34
Check	8/2/2010	2405	BOBBY WINFREY	Services for te...			Tennessee Co...	2,000.00	82,824.34
Check	8/9/2010	2414	LABTRONX, INC.	Inv#06044347s			Tennessee Co...	29.10	82,853.44
Check	8/9/2010	2414	LABTRONX, INC.	Inv#AA020920			Tennessee Co...	262.20	83,115.64
Check	8/13/2010	2429	LABTRONX, INC.	Inv#07194457s			Tennessee Co...	183.28	83,298.92
Check	8/13/2010	2437	TEST AMERICA LA...	Inv#49011500			Tennessee Co...	127.05	83,425.97
Check	8/24/2010	2448	TEST AMERICA LA...	Inv#49013562			Tennessee Co...	108.15	83,534.12
Check	8/26/2010	2456	TEST AMERICA LA...	Inv#59009419			Tennessee Co...	136.50	83,670.62
Check	8/26/2010	2456	TEST AMERICA LA...	Inv#49010546			Tennessee Co...	127.05	83,797.67
General Journal	8/27/2010	08271...		Test America/...			Tennessee Co...	-263.55	83,534.12

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General Journal	8/31/2010	08312...		CS - Testing			141.3 · A/R - B...	-2,305.55	81,228.57
General Journal	8/31/2010	08312...		CS - Testing			141.3 · A/R - B...	-241.50	80,987.07
Total 735 · Contractual Services- Testing								80,987.07	80,987.07
735.1 · Testing Materials									
Check	1/15/2008	1021	LABTRONX, INC.	Labtronix/Inv#...			Tennessee Co...	580.60	580.60
Check	1/15/2008	1021	LABTRONX, INC.	Labtronix/Inv#...			Tennessee Co...	135.95	716.55
Total 735.1 · Testing Materials								716.55	716.55
736 · Contractual Services- Other									
736.1 · Repairs & Maintainence									
736.12 · Equipment									
Check	1/14/2008	1014	SOUTHERN SALE...	Southern Sale...			Tennessee Co...	288.00	288.00
Check	2/14/2008	1063	SERCO WELDING	Serco Weldin...			Tennessee Co...	262.20	550.20
Check	2/14/2008	1066	TECHNICAL SERVI...	Technical Ser...			Tennessee Co...	125.00	675.20
Check	2/26/2008	1082	SOUTHERN SALE...	Southern Sale...			Tennessee Co...	312.00	987.20
Check	4/1/2008	1135	TECHNICAL SERVI...	Technical Ser...			Tennessee Co...	678.00	1,665.20
Check	5/2/2008	1170	SOUTHERN SALE...	Southern Sale...			Tennessee Co...	260.00	1,925.20
Check	5/20/2008	1188	SOUTHERN SALE...	Southern Sale...			Tennessee Co...	408.81	2,334.01
Check	6/9/2008	1216	TECHNICAL SERVI...	Technical Ser...			Tennessee Co...	425.00	2,759.01
Check	6/26/2008	1233	SOUTHERN SALE...	Southern Sale...			Tennessee Co...	404.50	3,163.51
Check	7/8/2008	1247	SERCO WELDING	Serco Weldin...			Tennessee Co...	1,484.71	4,648.22
Check	7/25/2008	1274	SOUTHERN SALE...	Inv#27002			Tennessee Co...	396.50	5,044.72
Check	8/11/2008	1296	SOUTHERN SALE...	Inv # 27175 D...			Tennessee Co...	396.50	5,441.22
Check	8/11/2008	1297	SOUTHERN SALE...	Inv#27032/Da...			Tennessee Co...	588.50	6,029.72
Check	9/26/2008	1357	SOUTHERN SALE...	Inv#26851/So...			Tennessee Co...	300.50	6,330.22
Check	10/16/2008	1393	TECHNICAL SERVI...	Tech Service/...			Tennessee Co...	1,450.00	7,780.22
Check	12/15/2008	1491	SOUTHERN SALE...	Inv#277761 S...			Tennessee Co...	324.00	8,104.22
Check	1/23/2009	1548	SOUTHERN SALE...	Inv#27855/Ins...			Tennessee Co...	240.00	8,344.22
Check	2/26/2009	1585	TECHNICAL SERVI...	Tech Service/...			Tennessee Co...	575.00	8,919.22
Check	3/19/2009	1616	SOUTHERN SALE...	Inv#28002/Tr...			Tennessee Co...	195.00	9,114.22
Check	4/21/2009	1669	SOUTHERN SALE...	Inv#28003/E...			Tennessee Co...	2,114.83	11,229.05
Check	4/30/2009	1683	COLE PARMER	Equipment/Inv...			Tennessee Co...	580.49	11,809.54
Check	4/30/2009	1686	HACH	Inv#6183251			Tennessee Co...	3,643.29	15,452.83
Check	4/30/2009	1686	HACH	Inv#6187385			Tennessee Co...	484.24	15,937.07
Check	4/30/2009	1687	IDEXX LABORATO...	Inv#236114787			Tennessee Co...	5,246.99	21,184.06
Check	4/30/2009	1687	IDEXX LABORATO...	Inv#236114788			Tennessee Co...	159.08	21,343.14
Check	6/8/2009	1767	COLE PARMER	Equipment/In...			Tennessee Co...	580.77	21,923.91
Check	6/8/2009	1768	HACH	Inv#6237112			Tennessee Co...	448.95	22,372.86
Check	6/8/2009	1768	HACH	Inv#6239307			Tennessee Co...	647.85	23,020.71
Check	7/2/2009	1798	HACH	iNV#6284313			Tennessee Co...	146.53	23,167.24
Check	7/2/2009	1799	IDEXX LABORATO...	Inv#237439084			Tennessee Co...	70.04	23,237.28
Check	7/2/2009	1799	IDEXX LABORATO...	Inv#237464491			Tennessee Co...	395.02	23,632.30
Check	7/24/2009	1831	COLE PARMER	Equipment/Di...			Tennessee Co...	103.00	23,735.30
Check	7/24/2009	1832	HACH	Inv#6288298			Tennessee Co...	486.87	24,222.17
Check	7/24/2009	1832	HACH	Materials Equi...			Tennessee Co...	723.29	24,945.46
Check	7/24/2009	1832	HACH	Materials Equi...			Tennessee Co...	76.04	25,021.50
Check	8/20/2009	1874	HACH	Inv#6322849			Tennessee Co...	127.88	25,149.38

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/20/2009	1874	HACH	Inv#6330829			Tennessee Co...	33.05	25,182.43
Check	8/20/2009	1874	HACH	Inv#6338003			Tennessee Co...	105.80	25,288.23
Check	8/20/2009	1874	HACH	Inv#6341969			Tennessee Co...	53.41	25,341.64
Check	8/20/2009	1874	HACH	Inv#6343528			Tennessee Co...	257.10	25,598.74
Check	8/20/2009	1874	HACH	Inv#2030478			Tennessee Co...	-32.13	25,566.61
Check	9/22/2009	1928	HACH	Inv#6376584/...			Tennessee Co...	305.57	25,872.18
Check	9/22/2009	1932	TECHNICAL SERVI...	Inv#1035/Che...			Tennessee Co...	250.00	26,122.18
Check	10/23/2009	1982	COLE PARMER	Equipment/W...			Tennessee Co...	85.02	26,207.20
General Journal	10/31/2009	10210...		R & M Equip...			105 · Contructi...	-17,949.86	8,257.34
Check	11/17/2009	2019	HACH	Inv#6451377/...			Tennessee Co...	268.65	8,525.99
Check	11/17/2009	2019	HACH	Inv#6453311/...			Tennessee Co...	192.17	8,718.16
Check	11/17/2009	2019	HACH	Inv#6455171/...			Tennessee Co...	232.97	8,951.13
Check	11/17/2009	2020	INTERNATIONAL L...	Inv#6536/Sin...			Tennessee Co...	103.00	9,054.13
Check	12/1/2009	2047	COLE PARMER	Thermometer ...			Tennessee Co...	101.73	9,155.86
Check	12/1/2009	2051	TECHNICAL SERVI...	Inv#1040/Rep...			Tennessee Co...	3,200.00	12,355.86
Check	1/26/2010	2135	HACH	Inv#6527214			Tennessee Co...	129.93	12,485.79
Check	1/26/2010	2135	HACH	Inv#6529430			Tennessee Co...	200.98	12,686.77
Check	1/26/2010	2135	HACH	Inv#6536870			Tennessee Co...	147.44	12,834.21
Check	1/26/2010	2135	HACH	Inv#6556894			Tennessee Co...	164.92	12,999.13
Check	3/24/2010	2220	HACH	Inv#6584044			Tennessee Co...	500.23	13,499.36
Check	4/5/2010	2236	HACH	Inv#6600725			Tennessee Co...	153.71	13,653.07
Check	4/5/2010	2236	HACH	Inv#6623748			Tennessee Co...	65.44	13,718.51
Check	4/5/2010	2236	HACH	Inv#6631668			Tennessee Co...	44.47	13,762.98
Check	4/23/2010	2261	COLE PARMER	Inv#7363690/...			Tennessee Co...	136.65	13,899.63
Check	4/23/2010	2262	HACH	Inv#6649442			Tennessee Co...	147.44	14,047.07
Check	4/23/2010	2262	HACH	Inv#6660695			Tennessee Co...	112.22	14,159.29
Check	4/23/2010	2263	IDEXX LABORATO...	Inv#24170745...			Tennessee Co...	395.02	14,554.31
Check	5/18/2010	2288	COLE PARMER	Inv#7402726/...			Tennessee Co...	106.02	14,660.33
Check	5/18/2010	2292	HACH	Inv#6665831			Tennessee Co...	218.41	14,878.74
Check	5/21/2010	2300	HACH	INV# 6670622			Tennessee Co...	96.64	14,975.38
Check	5/21/2010	2300	HACH	INV# 6672182			Tennessee Co...	50.24	15,025.62
Check	7/15/2010	2380	HACH	Inv#6678443			Tennessee Co...	63.36	15,088.98
Check	7/15/2010	2380	HACH	Inv#6699033			Tennessee Co...	87.67	15,176.65
Check	7/15/2010	2380	HACH	Inv#6738745			Tennessee Co...	96.64	15,273.29
Check	7/15/2010	2380	HACH	Inv#6758141			Tennessee Co...	258.77	15,532.06
Check	7/30/2010	2408	HACH	Inv#6678443			Tennessee Co...	101.17	15,633.23
Check	8/13/2010	2428	HACH	Inv#6803426			Tennessee Co...	431.71	16,064.94
Check	8/24/2010	2451	HACH	Inv#6837030			Tennessee Co...	115.63	16,180.57
General Journal	8/31/2010	08312...		Repair & Main...			720.14 · Capita...	277.54	16,458.11
General Journal	8/31/2010	08312...		To correct co...			720.14 · Capita...	66.41	16,524.52
General Journal	8/31/2010	08312...		Repairs & Mai...			141.3 · A/R - B...	-1,467.59	15,056.93
General Journal	8/31/2010	08312...		Repairs & Mai...			141.3 · A/R - B...	-388.76	14,668.17
Total 736.12 · Equipment								14,668.17	14,668.17

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
736.14 · Pump Station									
Check	5/2/2008	1165	MIDDLE TENNESS...	MD TN Elect/...			Tennessee Co...	64.00	64.00
Check	5/19/2008	1182	MIDDLE TENNESS...	MD TN Elect/...			Tennessee Co...	252.00	316.00
Check	5/19/2008	1183	MIDDLE TENNESS...	MD TN Elect./...			Tennessee Co...	254.00	570.00
Check	5/29/2008	1199	MIDDLE TENNESS...	Sewer Pump ...			Tennessee Co...	4,698.00	5,268.00
Check	5/29/2008	1201	MIDDLE TENNESS...	Pump Sta/HB...			Tennessee Co...	62.00	5,330.00
Check	6/20/2008	1223	MIDDLE TENNESS...	RiverLanding ...			Tennessee Co...	251.00	5,581.00
Check	6/20/2008	1223	MIDDLE TENNESS...	MOP To Sew...			Tennessee Co...	252.00	5,833.00
Check	6/26/2008	1229	MIDDLE TENNESS...	PUMP STA/H...			Tennessee Co...	83.00	5,916.00
General Journal	7/15/2008	07150...		R & M Pump ...			715.1 · Electric...	-5,707.00	209.00
Check	10/16/2008	1388	MIDDLE TENNESS...	Meter #17624...	Electric		Tennessee Co...	276.00	485.00
Check	10/16/2008	1388	MIDDLE TENNESS...	Meter #17625...			Tennessee Co...	268.00	753.00
Total 736.14 · Pump Station								753.00	753.00
736.15 · Treatment Plant									
Check	1/2/2008	1005	MARIO VASQUEZ	Mario Vasque...	SEWER		Tennessee Co...	858.50	858.50
Check	1/11/2008	1011	MARIO VASQUEZ	Mario Vasque...	SEWER		Tennessee Co...	884.00	1,742.50
Check	1/18/2008	1031	MARIO VASQUEZ	Mario Vasque...	SEWER		Tennessee Co...	884.00	2,626.50
Check	1/25/2008	1032	MARIO VASQUEZ	Mario Vasque...	SEWER		Tennessee Co...	782.00	3,408.50
Check	1/28/2008	1035	TENN. CONTRACT...	Mario labor for...			Tennessee Co...	10,885.00	14,293.50
Check	2/1/2008	1041	MARIO VASQUEZ	Mario Vasque...	SEWER		Tennessee Co...	884.00	15,177.50
Check	2/8/2008	1054	MARIO VASQUEZ	Mario Vasque...	SEWER		Tennessee Co...	748.00	15,925.50
Check	2/15/2008	1058	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	620.50	16,546.00
Check	2/22/2008	1070	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	918.00	17,464.00
Check	2/29/2008	1083	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	909.50	18,373.50
General Journal	2/29/2008	02292...		To correct po...			236.3 · Accoun...	-10,885.00	7,488.50
Check	3/4/2008	1093	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	918.00	8,406.50
Check	3/13/2008	1106	SIERRA CONSTRU...	EA/16 hrs/R&...			Tennessee Co...	211.20	8,617.70
Check	3/13/2008	1107	SIERRA CONSTRU...	EA/26 hrs/R&...			Tennessee Co...	343.20	8,960.90
Check	3/14/2008	1104	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	867.00	9,827.90
Check	3/18/2008	1110	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	918.00	10,745.90
Check	3/28/2008	1115	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	918.00	11,663.90
Check	4/1/2008	1130	MARIO VASQUEZ	Mario Vasque...	Materials		Tennessee Co...	969.00	12,632.90
Check	4/9/2008	1136	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	13,567.90
Check	4/15/2008	1147	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	14,502.90
Check	4/23/2008	1153	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	909.50	15,412.40
Check	5/2/2008	1154	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	926.50	16,338.90
Check	7/3/2008	1243	MIDDLE TENNESS...	Sewer Plant ...			Tennessee Co...	4,420.00	20,758.90
Check	7/14/2008	1256	MIDDLE TENNESS...	Meter#176244			Tennessee Co...	252.00	21,010.90
Check	7/14/2008	1256	MIDDLE TENNESS...	Meter#176257			Tennessee Co...	252.00	21,262.90
Check	7/25/2008	1272	MIDDLE TENNESS...	Meter#13425...			Tennessee Co...	72.00	21,334.90
Check	8/11/2008	1291	MIDDLE TENNESS...	Meter#48917/...			Tennessee Co...	4,584.00	25,918.90
General Journal	8/11/2008	08112...		Treatment Plant			715.1 · Electric...	-4,996.00	20,922.90
Check	8/28/2008	1315	MIDDLE TENNESS...	Meter #48917...			Tennessee Co...	4,085.00	25,007.90
Check	9/26/2008	1344	B & E IRRIGATION	Backflow Test...			Tennessee Co...	39.00	25,046.90

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	9/26/2008	1355	MIDDLE TENNESS...	Meter#48917/...			Tennessee Co...	4,128.00	29,174.90
General Journal	12/31/2008	12210...		Treatment Plant			105 · Contructi...	1,461.27	30,636.17
Total 736.15 · Treatment Plant								30,636.17	30,636.17
736.16 · Capitalized R & M									
Check	3/13/2008	1106	SIERRA CONSTRU...	EA/14.5 hrs/R...			Tennessee Co...	191.40	191.40
Check	3/13/2008	1107	SIERRA CONSTRU...	EA/18 hrs/R&...			Tennessee Co...	237.60	429.00
General Journal	6/10/2008	06012...		Capitalized R ...			736.1 · Repairs...	-429.00	0.00
Total 736.16 · Capitalized R & M								0.00	0.00
736.1 · Repairs & Maintainence - Other									
Check	1/2/2008	1003	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	200.00
Check	1/15/2008	1025	NAPA AUTO PARTS	Napa/Ref#94...			Tennessee Co...	78.22	278.22
Check	1/15/2008	1027	SOUTHERN SALE...	Southern Sale...			Tennessee Co...	528.00	806.22
Check	2/1/2008	1044	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	1,006.22
Check	2/1/2008	1045	N & E ROOFING LLC	N & E Roofin...	Roofing		Tennessee Co...	12,000.00	13,006.22
Check	2/14/2008	1062	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	122.02	13,128.24
Check	2/14/2008	1062	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	122.02	13,250.26
General Journal	2/29/2008	02292...		New Roof for ...			105 · Contructi...	-12,000.00	1,250.26
Check	3/4/2008	1088	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	1,450.26
Check	3/4/2008	1094	HOME DEPOT CR...	LW/Roof/Mat...	Materials		Tennessee Co...	106.13	1,556.39
Check	3/4/2008	1095	84 LUMBER	LW/84 Lumbe...	Materials		Tennessee Co...	1,385.59	2,941.98
Check	3/4/2008	1095	84 LUMBER	LW/84 Lumbe...	Materials		Tennessee Co...	168.55	3,110.53
Check	3/4/2008	1095	84 LUMBER	LW/84 Lumbe...	Materials		Tennessee Co...	-286.39	2,824.14
Check	3/4/2008	1095	84 LUMBER	LW/84 Lumbe...	Materials		Tennessee Co...	-17.67	2,806.47
Check	3/31/2008	1126	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	3,006.47
Check	4/1/2008	1131	ATLAS SEPTIC & G...	Pump Station ...			Tennessee Co...	1,000.00	4,006.47
Check	4/1/2008	1132	RICHARD PHILLIPS	Richard Philli...			Tennessee Co...	100.00	4,106.47
Check	5/1/2008	1157	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	4,306.47
Check	5/2/2008	1164	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	65.51	4,371.98
Check	5/2/2008	1164	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	11.47	4,383.45
Check	5/2/2008	1164	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	134.00	4,517.45
Check	5/2/2008	1166	ROCK CITY MACHI...	Rock City/Inv...			Tennessee Co...	413.88	4,931.33
Check	5/2/2008	1168	CIBA SPECIALTY C...	Ciba/Docu#90...			Tennessee Co...	946.98	5,878.31
Check	5/2/2008	1169	SANI-TECH JETVA...	Sani-Tech/Inv...			Tennessee Co...	800.00	6,678.31
Check	5/8/2008	1172	HOME DEPOT CR...	LW/HD/Inv#3...	Materials		Tennessee Co...	11.50	6,689.81
Check	5/9/2008	1171	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	7,624.81
Check	5/16/2008	1180	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	8,593.81
Check	5/20/2008	1191	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	909.50	9,503.31
Check	5/29/2008	1197	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	98.20	9,601.51
Check	5/30/2008	1192	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,011.50	10,613.01
Check	6/2/2008	1207	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	10,813.01
Check	6/2/2008	1209	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	11,765.01
General Journal	6/10/2008	06012...		To Clear out o...			736.16 · Capita...	429.00	12,194.01
Check	6/13/2008	1217	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	13,129.01
Check	7/1/2008	1238	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	13,329.01
Check	7/3/2008	1246	ROCK CITY MACHI...	Rock City/Inv...			Tennessee Co...	362.03	13,691.04
Check	7/18/2008	1261	HOME DEPOT CR...	LW/HD/Inv#2...	Materials		Tennessee Co...	47.99	13,739.03

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/1/2008	1283	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	13,939.03
General Journal	8/12/2008	08122...		To correct po...			720 · Materials ...	8,926.91	22,865.94
Check	8/28/2008	1310	POWERS TREEOL...	Removal of tr...			Tennessee Co...	400.00	23,265.94
Check	8/29/2008	1308	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	960.50	24,226.44
Check	8/29/2008	1309	FERNANDO J MAY...	Fernando May...			Tennessee Co...	210.00	24,436.44
Check	9/2/2008	1319	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	24,636.44
Check	9/5/2008	1320	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	25,605.44
Check	9/5/2008	1321	FERNANDO J MAY...	Fernando May...			Tennessee Co...	240.00	25,845.44
Check	9/9/2008	1323	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	272.03	26,117.47
Check	9/12/2008	1324	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	27,103.47
Check	9/12/2008	1325	FERNANDO J MAY...	Fernando May...			Tennessee Co...	210.00	27,313.47
Check	9/19/2008	1336	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	28,299.47
Check	9/19/2008	1337	FERNANDO J MAY...	Fernando May...			Tennessee Co...	210.00	28,509.47
Check	9/26/2008	1341	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	960.50	29,469.97
Check	9/26/2008	1342	FERNANDO J MAY...	Fernando May...			Tennessee Co...	210.00	29,679.97
Check	9/26/2008	1346	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	116.94	29,796.91
Check	10/1/2008	1365	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	29,996.91
Check	10/3/2008	1367	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	943.50	30,940.41
Check	10/3/2008	1368	FERNANDO J MAY...	Fernando May...			Tennessee Co...	200.00	31,140.41
Check	10/10/2008	1369	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	32,075.41
Check	10/10/2008	1370	FERNANDO J MAY...	Fernando May...			Tennessee Co...	100.00	32,175.41
Check	10/16/2008	1392	ROCK CITY MACHI...	Rock City/Inv...	Materials		Tennessee Co...	50.00	32,225.41
Check	10/16/2008	1392	ROCK CITY MACHI...	Rock City/Inv...	Materials		Tennessee Co...	72.50	32,297.91
Check	10/17/2008	1372	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	33,249.91
Check	10/17/2008	1373	FERNANDO J MAY...	Fernando May...			Tennessee Co...	130.00	33,379.91
Check	10/24/2008	1397	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	34,365.91
Check	10/24/2008	1398	FERNANDO J MAY...	Fernando May...			Tennessee Co...	210.00	34,575.91
Check	10/31/2008	1416	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	858.50	35,434.41
Check	10/31/2008	1417	FERNANDO J MAY...	Fernando May...			Tennessee Co...	180.00	35,614.41
Check	11/1/2008	1427	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	35,814.41
Check	11/7/2008	1428	MARIO VASQUEZ	Maintenance ...			Tennessee Co...	926.50	36,740.91
Check	11/7/2008	1429	FERNANDO J MAY...	Fernando May...			Tennessee Co...	30.00	36,770.91
Check	11/14/2008	1432	MARIO VASQUEZ	Maintenance ...			Tennessee Co...	909.50	37,680.41
Check	11/14/2008	1433	FERNANDO J MAY...	Fernando May...			Tennessee Co...	185.00	37,865.41
Check	11/21/2008	1443	MARIO VASQUEZ	Maintenance ...			Tennessee Co...	748.00	38,613.41
Check	11/21/2008	1444	FERNANDO J MAY...	Fernando May...			Tennessee Co...	165.00	38,778.41
Check	11/26/2008	1463	MARIO VASQUEZ	Maintenance ...			Tennessee Co...	918.00	39,696.41
Check	11/26/2008	1465	FERNANDO J MAY...	Fernando May...			Tennessee Co...	150.00	39,846.41
Check	12/1/2008	1471	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	40,046.41
Check	12/5/2008	1477	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,020.00	41,066.41
Check	12/5/2008	1478	FERNANDO J MAY...	Fernando May...			Tennessee Co...	180.00	41,246.41
Check	12/12/2008	1479	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	42,181.41
Check	12/12/2008	1480	FERNANDO J MAY...	Fernando May...			Tennessee Co...	170.00	42,351.41
Check	12/19/2008	1492	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	603.50	42,954.91
Check	12/19/2008	1493	FERNANDO J MAY...	Fernando May...			Tennessee Co...	205.00	43,159.91
Check	12/19/2008	1494	ATLAS SEPTIC & G...	Back Troughs...			Tennessee Co...	1,200.00	44,359.91
Check	12/23/2008	1495	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	773.50	45,133.41
Check	12/23/2008	1496	FERNANDO J MAY...	Fernando May...			Tennessee Co...	110.00	45,243.41

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/31/2008	1499	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	739.50	45,982.91
Check	12/31/2008	1500	FERNANDO J MAY...	Fernando May...			Tennessee Co...	185.00	46,167.91
Check	1/2/2009	1503	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	46,367.91
Check	1/9/2009	1514	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,181.50	47,549.41
Check	1/9/2009	1515	FERNANDO J MAY...	Fernando May...			Tennessee Co...	205.00	47,754.41
Check	1/9/2009	1517	SCOTT DAVIS	Reimbursed E...			Tennessee Co...	90.95	47,845.36
Check	1/16/2009	1520	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	943.50	48,788.86
Check	1/16/2009	1521	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	48,963.86
Check	1/23/2009	1534	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	943.50	49,907.36
Check	1/23/2009	1535	FERNANDO J MAY...	Fernando May...			Tennessee Co...	190.00	50,097.36
Check	1/23/2009	1541	BRENTWOOD RE...	Inv#29535			Tennessee Co...	5.84	50,103.20
Check	1/23/2009	1547	ROCK CITY MACHI...	Rock City/Inv...	Materials		Tennessee Co...	511.08	50,614.28
Check	1/30/2009	1550	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	943.50	51,557.78
Check	1/30/2009	1551	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	51,732.78
General Journal	1/31/2009	01112...		Reimbursed E...			-SPLIT-	122.32	51,855.10
General Journal	1/31/2009	01112...		Repairs & mai...			736.1 · Repairs...	-122.32	51,732.78
Check	2/2/2009	1554	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	51,932.78
Check	2/6/2009	1560	FERNANDO J MAY...	Fernando May...			Tennessee Co...	180.00	52,112.78
Check	2/6/2009	1561	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	53,064.78
Check	2/13/2009	1562	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	54,033.78
Check	2/13/2009	1563	FERNANDO J MAY...	Fernando May...			Tennessee Co...	165.00	54,198.78
Check	2/20/2009	1568	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	620.50	54,819.28
Check	2/20/2009	1569	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	54,994.28
Check	2/26/2009	1584	ROCK CITY MACHI...	Rock City/Inv...	Materials		Tennessee Co...	31.27	55,025.55
Check	2/27/2009	1573	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	56,011.55
Check	2/27/2009	1574	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	56,186.55
Check	3/1/2009	1589	RORY ROWAN	Repairs & Mai...			Tennessee Co...	200.00	56,386.55
Check	3/6/2009	1594	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	57,355.55
Check	3/6/2009	1595	FERNANDO J MAY...	Fernando May...			Tennessee Co...	165.00	57,520.55
Check	3/13/2009	1600	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	58,506.55
Check	3/13/2009	1601	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	58,681.55
Check	3/19/2009	1614	CIBA SPECIALTY C...	Ciba/Docu#90...			Tennessee Co...	1,562.28	60,243.83
Check	3/20/2009	1607	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	61,212.83
Check	3/20/2009	1608	FERNANDO J MAY...	Fernando May...			Tennessee Co...	35.00	61,247.83
Check	3/20/2009	1605	MARIO VASQUEZ	Mario Vasque...		X	Tennessee Co...	0.00	61,247.83
Check	3/20/2009	1606	FERNANDO J MAY...	Fernando May...		X	Tennessee Co...	0.00	61,247.83
Check	3/27/2009	1625	FERNANDO J MAY...	Fernando May...			Tennessee Co...	215.00	61,462.83
Check	3/27/2009	1626	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	62,448.83
Check	4/1/2009	1640	RORY ROWAN	March 09			Tennessee Co...	200.00	62,648.83
Check	4/3/2009	1642	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	63,617.83
Check	4/3/2009	1643	FERNANDO J MAY...	Fernando May...			Tennessee Co...	165.00	63,782.83
Check	4/10/2009	1646	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,037.00	64,819.83
Check	4/10/2009	1647	FERNANDO J MAY...	Fernando May...			Tennessee Co...	185.00	65,004.83
Check	4/17/2009	1653	MARIO VASQUEZ	Repairs & Mai...			Tennessee Co...	960.50	65,965.33
Check	4/17/2009	1654	FERNANDO J MAY...	Fernando May...			Tennessee Co...	200.00	66,165.33
Check	4/21/2009	1663	BRENTWOOD RE...	Inv# 31933			Tennessee Co...	6.56	66,171.89
Check	4/21/2009	1671	MICHAEL CUNNIN...	Cash Ticket			Tennessee Co...	26.30	66,198.19
Check	4/24/2009	1672	MARIO VASQUEZ	Repairs & Mai...			Tennessee Co...	1,037.00	67,235.19

Lynwood Utility Corporation
Profit & Loss Detail
January 2008 through August 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/24/2009	1673	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	67,410.19
Check	4/30/2009	1682	BRENTWOOD RE...	Inv#31714			Tennessee Co...	406.31	67,816.50
Check	4/30/2009	1682	BRENTWOOD RE...	Inv#32468			Tennessee Co...	17.00	67,833.50
Check	4/30/2009	1682	BRENTWOOD RE...	Inv#32645			Tennessee Co...	59.91	67,893.41
Check	4/30/2009	1693	SOUTHERN SALE...	Inv#28108			Tennessee Co...	407.69	68,301.10
Check	4/30/2009	1693	SOUTHERN SALE...	Inv#28142			Tennessee Co...	240.00	68,541.10
Check	4/30/2009	1693	SOUTHERN SALE...	Inv#28143			Tennessee Co...	480.00	69,021.10
Check	4/30/2009	1693	SOUTHERN SALE...	Inv#3519			Tennessee Co...	3,519.00	72,540.10
General Journal	4/30/2009	04172...		Reprair & Mai...			105 · Contructi...	-15,747.92	56,792.18
Check	5/1/2009	1676	MARIO VASQUEZ	Repairs & Mai...			Tennessee Co...	986.00	57,778.18
Check	5/1/2009	1679	FERNANDO J MAY...	Fernando May...			Tennessee Co...	95.00	57,873.18
Check	5/1/2009	1696	RORY ROWAN	Rory Repairs ...			Tennessee Co...	200.00	58,073.18
Check	5/5/2009	1699	HOOVER PAINT	Paint for LW			Tennessee Co...	22.93	58,096.11
Check	5/8/2009	1700	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	59,031.11
Check	5/8/2009	1701	FERNANDO J MAY...	Fernando May...			Tennessee Co...	170.00	59,201.11
Check	5/15/2009	1706	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	60,187.11
Check	5/15/2009	1707	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	60,362.11
Check	5/22/2009	1721	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	884.00	61,246.11
Check	5/22/2009	1722	FERNANDO J MAY...	Fernando May...			Tennessee Co...	170.00	61,416.11
Check	5/29/2009	1733	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,079.00	62,495.11
Check	5/29/2009	1734	FERNANDO J MAY...	Fernando May...			Tennessee Co...	205.00	62,700.11
Check	6/1/2009	1736	RORY ROWAN	Rory Repairs ...			Tennessee Co...	200.00	62,900.11
Check	6/3/2009	1744	ROCK CITY MACHI...	Rock City 59A	Materials		Tennessee Co...	467.51	63,367.62
Check	6/5/2009	1742	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	64,319.62
Check	6/5/2009	1743	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	64,494.62
Check	6/12/2009	1769	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	64,669.62
Check	6/12/2009	1770	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,020.00	65,689.62
Check	6/19/2009	1774	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	799.00	66,488.62
Check	6/19/2009	1775	FERNANDO J MAY...	Fernando May...			Tennessee Co...	205.00	66,693.62
Check	6/19/2009	1778	SOUTHERN SALE...	Inv#28194			Tennessee Co...	5,201.50	71,895.12
Check	6/26/2009	1782	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	72,847.12
Check	6/26/2009	1783	FERNANDO J MAY...	Fernando May...			Tennessee Co...	205.00	73,052.12
Check	7/1/2009	1790	RORY ROWAN	Rory Repairs ...			Tennessee Co...	200.00	73,252.12
Check	7/2/2009	1792	FERNANDO J MAY...	Fernando May...			Tennessee Co...	205.00	73,457.12
Check	7/2/2009	1793	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	74,426.12
Check	7/10/2009	1806	FERNANDO J MAY...	Fernando May...			Tennessee Co...	175.00	74,601.12
Check	7/10/2009	1807	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,054.00	75,655.12
Check	7/17/2009	1810	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	76,607.12
Check	7/17/2009	1811	FERNANDO J MAY...	Fernando May...			Tennessee Co...	155.00	76,762.12
Check	7/24/2009	1823	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	926.50	77,688.62
Check	7/24/2009	1824	FERNANDO J MAY...	Fernando May...			Tennessee Co...	205.00	77,893.62
Check	7/24/2009	1836	ROCK CITY MACHI...	Rock City Inv...	Materials		Tennessee Co...	87.40	77,981.02
Check	7/24/2009	1838	SOUTHERN SALE...	Inv#28484			Tennessee Co...	1,546.00	79,527.02
Check	7/31/2009	1845	FERNANDO J MAY...	Fernando May...			Tennessee Co...	135.00	79,662.02
Check	7/31/2009	1846	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	867.00	80,529.02
Check	8/3/2009	1843	RORY ROWAN	Rory Repairs ...			Tennessee Co...	200.00	80,729.02
Check	8/7/2009	1847	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	81,681.02
Check	8/7/2009	1848	FERNANDO J MAY...	Fernando May...			Tennessee Co...	265.00	81,946.02

Lynwood Utility Corporation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/23/2009	2088	FERNANDO J MAY...	Fernando May...			Tennessee Co...	110.00	102,503.48
Check	12/31/2009	2091	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	103,438.48
Check	12/31/2009	2092	FERNANDO J MAY...	Fernando May...			Tennessee Co...	80.00	103,518.48
General Journal	12/31/2009	3 LM	LYNWOOD UTILIT...	Repairs & Mai...			231 · Accounts...	10,519.28	114,037.76
General Journal	12/31/2009	6 LM		Repairs & Mai...			105 · Contructi...	-3,000.00	111,037.76
General Journal	12/31/2009	12310...		Repairs & Mai...			101 · Utility Pla...	-411.27	110,626.49
General Journal	12/31/2009	12310...		To balance ou...			105 · Contructi...	1,125.00	111,751.49
General Journal	12/31/2009	12310...		Repairs & Mai...			231 · Accounts...	5,345.76	117,097.25
General Journal	12/31/2009	12310...		Repairs and ...			108 · Accum D...	-562.60	116,534.65
General Journal	12/31/2009	12310...	LYNWOOD UTILIT...	Repairs & Mai...			231 · Accounts...	-5,345.76	111,188.89
Check	1/1/2010	2097	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	111,388.89
Check	1/8/2010	2103	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	918.00	112,306.89
Check	1/15/2010	2114	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	113,258.89
Check	1/18/2010	2119	BRENTWOOD RE...	Inv#42309/fitti...			Tennessee Co...	10.93	113,269.82
Check	1/22/2010	2124	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	114,238.82
Check	1/26/2010	2129	BRENTWOOD RE...	Inv#42368			Tennessee Co...	29.24	114,268.06
Check	1/29/2010	2144	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	115,220.06
Check	2/1/2010	2147	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	115,420.06
Check	2/2/2010	2151	TYLER RING	Repairs & Mai...			Tennessee Co...	300.00	115,720.06
Check	2/5/2010	2153	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	850.00	116,570.06
Check	2/12/2010	2157	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	117,505.06
Check	2/19/2010	2162	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	118,457.06
Check	2/26/2010	2172	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,071.00	119,528.06
Check	3/1/2010	2184	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	119,728.06
Check	3/5/2010	2188	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,003.00	120,731.06
Check	3/9/2010	2200	SOUTHERN SALE...	Statement Dat...			Tennessee Co...	338.00	121,069.06
Check	3/12/2010	2201	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	122,038.06
Check	3/19/2010	2204	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	122,973.06
Check	3/26/2010	2212	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	123,925.06
Check	4/2/2010	2224	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	124,894.06
Check	4/5/2010	2228	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	125,094.06
Check	4/9/2010	2241	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	126,063.06
Check	4/16/2010	2245	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	127,032.06
Check	4/23/2010	2254	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	128,001.06
Check	4/30/2010	2266	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	128,970.06
Check	5/4/2010	2270	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	129,170.06
Check	5/5/2010	2272	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,105.00	130,275.06
Check	5/8/2010	2273	ATLAS SEPTIC & G...	Flood	SEWER		Tennessee Co...	3,400.00	133,675.06
Check	5/13/2010	2284	ATLAS SEPTIC & G...	Flood	SEWER		Tennessee Co...	4,050.00	137,725.06
Check	5/14/2010	2281	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	138,694.06
Check	5/19/2010	2298	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	139,663.06
Check	5/28/2010	2304	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	140,632.06
Check	6/1/2010	2308	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	140,832.06
Check	6/4/2010	2311	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,105.00	141,937.06
Check	6/11/2010	2320	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	986.00	142,923.06
Check	6/17/2010	2325	FIA CARD SERVIC...	LW Repairs/F...			Tennessee Co...	53.04	142,976.10
Check	6/17/2010	2326	FIA CARD SERVIC...	LW Repairs/F...			Tennessee Co...	11.00	142,987.10
Check	6/18/2010	2324	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	143,939.10

Lynwood Utility Corporation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/25/2010	2340	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	144,908.10
Check	7/1/2010	2353	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	145,108.10
Check	7/2/2010	2350	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	146,043.10
Check	7/9/2010	2369	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	1,020.00	147,063.10
Check	7/9/2010	2375	SOUTHERN SALE...	Inv#30137			Tennessee Co...	264.00	147,327.10
Check	7/16/2010	2377	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	148,279.10
Check	7/23/2010	2397	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	969.00	149,248.10
Check	7/28/2010	2401	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	150,200.10
Check	8/2/2010	2406	RORY ROWAN	Rory Rowan/...			Tennessee Co...	200.00	150,400.10
Check	8/6/2010	2410	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	151,352.10
Check	8/13/2010	2420	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	152,304.10
Check	8/20/2010	2443	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	952.00	153,256.10
Check	8/27/2010	2455	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	935.00	154,191.10
General Journal	8/31/2010	08312...		Repairs & Mai...			720.13 · Telep...	1,072.57	155,263.67
General Journal	8/31/2010	08312...		R & M			720.13 · Telep...	35,592.90	190,856.57
General Journal	8/31/2010	08312...		To reclass fro...			775 · Miscellan...	1,936.02	192,792.59
General Journal	8/31/2010	08312...		R & M - Other			141.3 · A/R - B...	-7,780.11	185,012.48
General Journal	8/31/2010	08312...		Repairs & Mai...			141.3 · A/R - B...	-4,543.08	180,469.40
Total 736.1 · Repairs & Maintainence - Other								180,469.40	180,469.40
Total 736.1 · Repairs & Maintainence								226,526.74	226,526.74
736 · Contractual Services- Other - Other									
Deposit	5/2/2008		ATLAS SEPTIC & G...	Reimburseme...			Tennessee Co...	-1,000.00	-1,000.00
Deposit	5/16/2008		CHAPELWOOD CU...	Chapelwood i...			Tennessee Co...	-282.26	-1,282.26
General Journal	7/16/2008	07160...		Contractural ...			536 · Other W...	1,282.26	0.00
Check	4/5/2010	2227	TYLER RING	Contractual S...			Tennessee Co...	250.00	250.00
Check	5/4/2010	2269	TYLER RING	Contractual S...			Tennessee Co...	250.00	500.00
Check	6/1/2010	2305	TYLER RING	Contractual S...			Tennessee Co...	250.00	750.00
Check	7/1/2010	2351	TYLER RING	Contractual S...			Tennessee Co...	250.00	1,000.00
Check	8/2/2010	2403	TYLER RING	Contractual S...			Tennessee Co...	250.00	1,250.00
Total 736 · Contractual Services- Other - Other								1,250.00	1,250.00
Total 736 · Contractual Services- Other								227,776.74	227,776.74
736.17 · Office Water & Maintenance									
General Journal	12/31/2008	12180...		Office Water ...			715.3 · Electric...	775.35	775.35
Total 736.17 · Office Water & Maintenance								775.35	775.35

Lynwood Utility Corporation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
741 · Rental of Building									
Check	1/15/2008	1028	J & J R REAL EST...	1st qtr rent 1/...			Tennessee Co...	3,000.00	3,000.00
Check	11/21/2008	1452	J & J R REAL EST...	2nd Qtr Rent ...			Tennessee Co...	3,000.00	6,000.00
Check	11/21/2008	1453	J & J R REAL EST...	3rd Qtr Rent/...			Tennessee Co...	3,000.00	9,000.00
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	Rent			718 · Chemicals	3,000.00	12,000.00
General Journal	12/31/2008	12180...		Rental of Buil...			715.3 · Electric...	-2,655.59	9,344.41
General Journal	12/31/2008	12210...		Rental of Buil...			105 · Contructi...	1,000.00	10,344.41
General Journal	1/31/2009	01100...	LYNWOOD UTILIT...	Rent Expense			715.3 · Electric...	1,084.00	11,428.41
General Journal	2/28/2009	02010...	LYNWOOD UTILIT...	Rent Expense			715.3 · Electric...	1,084.00	12,512.41
General Journal	3/10/2009	03100...		Rent Expense			715.3 · Electric...	1,084.00	13,596.41
General Journal	4/10/2009	04102...		Rent Expense			715.3 · Electric...	1,084.00	14,680.41
General Journal	5/31/2009	05010...		Rent Expense			715.3 · Electric...	1,084.00	15,764.41
General Journal	6/30/2009	06100...		Rent Expense			715.3 · Electric...	1,084.00	16,848.41
General Journal	7/31/2009	07100...		Rent Expense			715.3 · Electric...	1,084.00	17,932.41
General Journal	8/31/2009	08100...		Rent Expense			715.3 · Electric...	1,084.00	19,016.41
General Journal	9/30/2009	09100...		Rent Expense			715.3 · Electric...	1,084.00	20,100.41
Check	10/23/2009	1988	J & J R REAL EST...	4th Qtr Pay/1...			Tennessee Co...	3,000.00	23,100.41
General Journal	10/31/2009	10100...		Rent Expense			715.3 · Electric...	1,084.00	24,184.41
General Journal	11/30/2009	11302...		Rent Expense			715.3 · Electric...	1,084.00	25,268.41
General Journal	12/31/2009	12312...		Rent Expense			715.3 · Electric...	1,084.00	26,352.41
General Journal	1/31/2010	01102...		Rent Expense			715.3 · Electric...	1,084.00	27,436.41
General Journal	2/26/2010	02102...		Rent Expense			715.3 · Electric...	1,084.00	28,520.41
General Journal	3/31/2010	03102...		Rent Expense			715.3 · Electric...	1,084.00	29,604.41
General Journal	4/30/2010	04302...		Rent Expense			715.3 · Electric...	1,084.00	30,688.41
General Journal	5/31/2010	05301...		Rent Expense			715.3 · Electric...	1,084.00	31,772.41
General Journal	6/30/2010	06302...		Rent Expense			715.3 · Electric...	1,084.00	32,856.41
General Journal	7/30/2010	07011...		Rent Expense			715.3 · Electric...	1,084.00	33,940.41
General Journal	8/31/2010	08312...		Rent Expense			715.3 · Electric...	1,084.00	35,024.41
Total 741 · Rental of Building								35,024.41	35,024.41
755 · Commercial Building									
Check	1/15/2008	1018	BB&T INSURANCE ...	BB&T Ins.Co...			Tennessee Co...	300.70	300.70
Check	2/14/2008	1067	BB&T INSURANCE ...	BB&T Ins.Co...			Tennessee Co...	300.70	601.40
Check	3/21/2008	1111	BB&T INSURANCE ...	BB&T Ins.Co...			Tennessee Co...	300.70	902.10
Check	4/1/2008	1133	BB&T INSURANCE ...	BB&T Ins.Co...			Tennessee Co...	300.70	1,202.80
Check	9/11/2008	1330	BB&T INSURANCE ...	BB&T Ins.Co...			Tennessee Co...	652.60	1,855.40
Check	9/26/2008	1343	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	2,165.70
Check	10/16/2008	1380	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	2,476.00
Check	11/13/2008	1437	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	2,786.30
Check	12/15/2008	1485	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	3,096.60
Check	1/15/2009	1528	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	3,406.90
Check	2/26/2009	1577	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	3,717.20
Check	3/19/2009	1613	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	4,027.50
Check	5/19/2009	1718	BB&T INSURANCE ...	Commercial B...			Tennessee Co...	310.30	4,337.80
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2740954/...			Tennessee Co...	675.40	5,013.20
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2744922/...			Tennessee Co...	321.70	5,334.90
Check	10/23/2009	1976	BB&T INSURANCE ...	Inv#2756234/...			Tennessee Co...	321.70	5,656.60
Check	11/17/2009	2015	BB&T INSURANCE ...	Inv#2770844			Tennessee Co...	321.70	5,978.30

Lynwood Utility Corporation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/22/2009	2072	BB&T INSURANCE ...	#2787433			Tennessee Co...	321.70	6,300.00
Check	1/26/2010	2132	BB&T INSURANCE ...	#2803166			Tennessee Co...	321.70	6,621.70
Check	3/19/2010	2210	BB&T INSURANCE ...	INV#2817801			Tennessee Co...	321.70	6,943.40
Check	4/5/2010	2237	BB&T INSURANCE ...	Commercial P...			Tennessee Co...	321.70	7,265.10
Check	6/4/2010	2312	BB&T INSURANCE ...	Commercial P...			Tennessee Co...	321.70	7,586.80
General Journal	8/31/2010	08312...		Insurance - C...			141.3 · A/R - B...	-1,732.00	5,854.80
Total 755 · Commercial Building								5,854.80	5,854.80
756 · Insurance - Vehicle									
Check	1/15/2008	1018	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	22.20	22.20
Check	2/14/2008	1067	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	22.20	44.40
Check	3/21/2008	1111	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	22.20	66.60
Check	4/1/2008	1133	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	22.20	88.80
Check	9/11/2008	1330	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	71.80	160.60
Check	9/26/2008	1343	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	180.50
Check	10/16/2008	1380	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	200.40
Check	11/13/2008	1437	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	220.30
Check	12/15/2008	1485	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	240.20
Check	1/15/2009	1528	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	260.10
Check	2/26/2009	1577	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	280.00
Check	3/19/2009	1613	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	299.90
Check	5/19/2009	1718	BB&T INSURANCE ...	BB&T Ins/Ve...			Tennessee Co...	19.90	319.80
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2740971/...			Tennessee Co...	65.60	385.40
Check	10/23/2009	1976	BB&T INSURANCE ...	Inv#2756236/...			Tennessee Co...	16.80	402.20
Check	11/17/2009	2015	BB&T INSURANCE ...	Inv#2770846			Tennessee Co...	16.80	419.00
Check	12/22/2009	2072	BB&T INSURANCE ...	#2787433			Tennessee Co...	16.80	435.80
Check	1/26/2010	2132	BB&T INSURANCE ...	#2803168			Tennessee Co...	16.80	452.60
Check	3/19/2010	2210	BB&T INSURANCE ...	#2817803			Tennessee Co...	16.80	469.40
Check	4/5/2010	2237	BB&T INSURANCE ...	Commerical A...			Tennessee Co...	16.80	486.20
Check	6/4/2010	2312	BB&T INSURANCE ...	Commerical A...			Tennessee Co...	16.80	503.00
General Journal	8/31/2010	08312...		Ins - Vehicle			141.3 · A/R - B...	-708.00	-205.00
Total 756 · Insurance - Vehicle								-205.00	-205.00
757 · Insurance - General Liablity									
Check	1/15/2008	1018	BB&T INSURANCE ...	BB& T Ins/Ge...			Tennessee Co...	502.50	502.50
Check	2/14/2008	1067	BB&T INSURANCE ...	BB& T Ins/Ge...			Tennessee Co...	502.50	1,005.00
Check	3/21/2008	1111	BB&T INSURANCE ...	BB& T Ins/Ge...			Tennessee Co...	502.50	1,507.50
Check	4/1/2008	1133	BB&T INSURANCE ...	BB& T Ins/Ge...			Tennessee Co...	502.50	2,010.00
Check	9/11/2008	1330	BB&T INSURANCE ...	BB& T Ins/Ge...			Tennessee Co...	1,037.00	3,047.00
Check	9/26/2008	1343	BB&T INSURANCE ...	General Liabil...			Tennessee Co...	502.50	3,549.50
Check	10/16/2008	1380	BB&T INSURANCE ...	General Liabil...			Tennessee Co...	502.50	4,052.00
Check	11/13/2008	1437	BB&T INSURANCE ...	General Liabil...			Tennessee Co...	502.50	4,554.50
Check	12/15/2008	1485	BB&T INSURANCE ...	General Liabil...			Tennessee Co...	502.50	5,057.00
Check	1/15/2009	1528	BB&T INSURANCE ...	Vomm zlinrd z...			Tennessee Co...	502.50	5,559.50
Check	2/26/2009	1577	BB&T INSURANCE ...	General Liabili...			Tennessee Co...	502.50	6,062.00
Check	3/19/2009	1613	BB&T INSURANCE ...	General Liabili...			Tennessee Co...	502.50	6,564.50
Check	5/19/2009	1718	BB&T INSURANCE ...	General Liabili...			Tennessee Co...	502.50	7,067.00
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2740990/...			Tennessee Co...	1,037.00	8,104.00

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2744924/...			Tennessee Co...	502.50	8,606.50
Check	10/23/2009	1976	BB&T INSURANCE ...	Inv#2756237/...			Tennessee Co...	502.50	9,109.00
Check	10/23/2009	1976	BB&T INSURANCE ...	Inv#2744924/...			Tennessee Co...	502.50	9,611.50
Check	11/17/2009	2015	BB&T INSURANCE ...	Inv#2770847			Tennessee Co...	502.50	10,114.00
Check	11/17/2009	2015	BB&T INSURANCE ...	Inv#2744924/...			Tennessee Co...	502.50	10,616.50
Check	12/22/2009	2072	BB&T INSURANCE ...	#2787436			Tennessee Co...	502.50	11,119.00
Check	12/22/2009	2072	BB&T INSURANCE ...	Inv#2744924/...			Tennessee Co...	502.50	11,621.50
Check	1/26/2010	2132	BB&T INSURANCE ...	#2803169			Tennessee Co...	502.50	12,124.00
Check	1/26/2010	2132	BB&T INSURANCE ...	Inv#2744924/...			Tennessee Co...	502.50	12,626.50
General Journal	1/31/2010	01112...		Insurance Lia...			4999 · Uncateg...	-502.50	12,124.00
Check	2/18/2010	2163	BB&T INSURANCE ...	INV#2822568...			Tennessee Co...	1,052.00	13,176.00
Check	2/18/2010	2163	BB&T INSURANCE ...	Inv#2744924/...			Tennessee Co...	502.50	13,678.50
General Journal	2/26/2010	02112...		Insurance Lia...			4999 · Uncateg...	-502.50	13,176.00
Check	3/19/2010	2210	BB&T INSURANCE ...	#2817804			Tennessee Co...	502.50	13,678.50
Check	3/19/2010	2210	BB&T INSURANCE ...	Inv#2744924/...			Tennessee Co...	502.50	14,181.00
General Journal	3/31/2010	03142...		Insurance Exp			4999 · Uncateg...	-502.50	13,678.50
Check	4/5/2010	2237	BB&T INSURANCE ...	Commercial Li...			Tennessee Co...	502.50	14,181.00
Check	6/4/2010	2312	BB&T INSURANCE ...	Commercial Li...			Tennessee Co...	502.50	14,683.50
General Journal	8/31/2010	08312...		Ins - Gen. Lia...			141.3 · A/R - B...	-1,678.00	13,005.50
Total 757 · Insurance - General Liablity								13,005.50	13,005.50
758 · Insurance - Workers Comp									
Check	1/15/2008	1018	BB&T INSURANCE ...	BB&T Ins/Wo...			Tennessee Co...	119.00	119.00
Check	2/14/2008	1067	BB&T INSURANCE ...	BB&T Ins/Wo...			Tennessee Co...	119.00	238.00
Check	3/21/2008	1111	BB&T INSURANCE ...	BB&T Ins/Wo...			Tennessee Co...	119.00	357.00
Check	4/1/2008	1133	BB&T INSURANCE ...	BB&T Ins/Wo...			Tennessee Co...	119.00	476.00
Check	9/11/2008	1330	BB&T INSURANCE ...	BB&T Ins/Wo...			Tennessee Co...	236.00	712.00
Check	9/26/2008	1343	BB&T INSURANCE ...	Workers Comp			Tennessee Co...	102.00	814.00
Check	10/16/2008	1380	BB&T INSURANCE ...	Workers Comp			Tennessee Co...	102.00	916.00
Check	11/13/2008	1437	BB&T INSURANCE ...	Workers Comp			Tennessee Co...	102.00	1,018.00
Check	12/15/2008	1485	BB&T INSURANCE ...	Workers Comp			Tennessee Co...	102.00	1,120.00
Check	1/15/2009	1528	BB&T INSURANCE ...	Workers Com...			Tennessee Co...	102.00	1,222.00
Check	2/26/2009	1577	BB&T INSURANCE ...	Workers Com...			Tennessee Co...	102.00	1,324.00
Check	3/19/2009	1613	BB&T INSURANCE ...	Workers Com...			Tennessee Co...	102.00	1,426.00
Check	5/19/2009	1718	BB&T INSURANCE ...	Workers Com...			Tennessee Co...	102.00	1,528.00
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2740958/...			Tennessee Co...	222.80	1,750.80
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2744923/...			Tennessee Co...	95.40	1,846.20
Check	10/23/2009	1976	BB&T INSURANCE ...	Inv#2756235/...			Tennessee Co...	95.40	1,941.60
Check	11/17/2009	2015	BB&T INSURANCE ...	Inv#2770845			Tennessee Co...	95.40	2,037.00
Check	12/22/2009	2072	BB&T INSURANCE ...	#2787434			Tennessee Co...	95.40	2,132.40
Check	1/26/2010	2132	BB&T INSURANCE ...	#2803167			Tennessee Co...	95.40	2,227.80
Check	3/19/2010	2210	BB&T INSURANCE ...	2817802			Tennessee Co...	95.40	2,323.20
Check	4/5/2010	2237	BB&T INSURANCE ...	Workmans C...			Tennessee Co...	95.40	2,418.60
Check	6/4/2010	2312	BB&T INSURANCE ...	Workmans C...			Tennessee Co...	95.40	2,514.00
General Journal	8/31/2010	08312...		Ins - Workers ...			141.3 · A/R - B...	-536.00	1,978.00
Total 758 · Insurance - Workers Comp								1,978.00	1,978.00

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
759 · Insurance - Other									
General Journal	5/12/2008	05122...		To Correct po...			Insurance	2,708.35	2,708.35
Check	6/26/2008	1236	WEST COAST LIFE	West Coast Li...			Tennessee Co...	196.10	2,904.45
Check	11/6/2008	1431	WEST COAST LIFE	West Coast Li...	Insurance		Tennessee Co...	196.10	3,100.55
General Journal	12/31/2008	12150...		To reclass to ...			Insurance	5,026.50	8,127.05
Check	1/13/2009	1519	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,510.25	10,637.30
Check	1/15/2009	1526	WEST COAST LIFE	West Coast Li...	Insurance		Tennessee Co...	196.10	10,833.40
General Journal	1/31/2009	01112...		Insurance			736.1 · Repairs...	2,510.25	13,343.65
General Journal	1/31/2009	01112...		To correct po...			736.1 · Repairs...	-2,510.25	10,833.40
Check	3/26/2009	1628	WEST COAST LIFE	West Coast Li...	Insurance		Tennessee Co...	196.10	11,029.50
Check	4/20/2009	1659	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,512.25	13,541.75
Check	5/22/2009	1723	BB&T INSURANCE ...	Inv#DOA5567...			Tennessee Co...	576.00	14,117.75
Check	6/30/2009	1787	WEST COAST LIFE	West Coast Life	Insurance		Tennessee Co...	196.10	14,313.85
Check	7/20/2009	1819	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,512.25	16,826.10
Check	9/22/2009	1934	WEST COAST LIFE	West Coast Life	Insurance		Tennessee Co...	196.10	17,022.20
Check	10/23/2009	1977	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,512.25	19,534.45
Check	12/22/2009	2084	WEST COAST LIFE	West Coast Li...	Insurance		Tennessee Co...	196.10	19,730.55
Check	1/12/2010	2108	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,512.25	22,242.80
Check	3/29/2010	2222	WEST COAST LIFE	West Coast Li...	Insurance		Tennessee Co...	196.10	22,438.90
Check	4/6/2010	2240	HARTFORD INSUR...	HARTFORD ...			Tennessee Co...	618.00	23,056.90
Check	4/23/2010	2257	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,512.25	25,569.15
Check	6/21/2010	2339	WEST COAST LIFE	West Coast Li...	Insurance		Tennessee Co...	196.10	25,765.25
Check	7/16/2010	2383	BANNER LIFE INS...	Banner Life/J...			Tennessee Co...	2,512.25	28,277.50
General Journal	8/31/2010	08312...		Insurance oth...			141.3 · A/R - B...	-196.10	28,081.40
General Journal	8/31/2010	08312...		Ins - Other			141.3 · A/R - B...	-2,512.25	25,569.15
Total 759 · Insurance - Other								25,569.15	25,569.15
775 · Miscellaneous Expenses									
775.1 · Financial Expenses									
Check	8/17/2009	1863	AMERICAN EXPRE...	Finance Char...			Tennessee Co...	48.38	48.38
Check	9/14/2009	1911	AMERICAN EXPRE...	Fuel			Tennessee Co...	323.53	371.91
Check	9/14/2009	1911	AMERICAN EXPRE...	Finance Char...			Tennessee Co...	6.76	378.67
Check	10/1/2009	1948	MUSKEGO HIGH S...	Scott Davis Tr...			Tennessee Co...	3.00	381.67
Check	10/16/2009	1967	AMERICAN EXPRE...	FUEL			Tennessee Co...	332.36	714.03
General Journal	10/31/2009	10190...		Financial Exp...			720 · Materials ...	-323.53	390.50
Check	11/17/2009	2013	AMERICAN EXPRE...	FUEL			Tennessee Co...	312.33	702.83
Check	12/18/2009	2068	AMERICAN EXPRE...	FUEL			Tennessee Co...	336.30	1,039.13
Check	1/12/2010	2107	AMERICAN EXPRE...	FUEL			Tennessee Co...	280.21	1,319.34
Check	2/18/2010	2164	AMERICAN EXPRE...	FUEL			Tennessee Co...	276.04	1,595.38
Check	3/19/2010	2211	AMERICAN EXPRE...	FUEL			Tennessee Co...	196.40	1,791.78
Check	4/19/2010	2249	AMERICAN EXPRE...	FUEL			Tennessee Co...	309.01	2,100.79
Check	5/18/2010	2286	AMERICAN EXPRE...	FUEL			Tennessee Co...	209.64	2,310.43
Check	6/17/2010	2333	AMERICAN EXPRE...	LW FUEL/FL...			Tennessee Co...	378.13	2,688.56
Check	7/16/2010	2382	AMERICAN EXPRE...	garage parking			Tennessee Co...	14.00	2,702.56
Total 775.1 · Financial Expenses								2,702.56	2,702.56

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
775.2 · Membership Dues									
Check	10/16/2008	1394	TENNESSEE ASS...	Membership d...			Tennessee Co...	250.00	250.00
Check	9/14/2009	1911	AMERICAN EXPRE...	TN Assn Of ...			Tennessee Co...	220.00	470.00
Check	10/5/2009	1949	TENNESSEE ASS...	Membership d...	FEE		Tennessee Co...	250.00	720.00
Check	11/17/2009	2013	AMERICAN EXPRE...	Membership ...			Tennessee Co...	150.00	870.00
Check	7/1/2010	2358	TENNESSEE ASS...	Member Year ...	FEE		Tennessee Co...	250.00	1,120.00
Total 775.2 · Membership Dues								1,120.00	1,120.00
775 · Miscellaneous Expenses - Other									
Check	1/7/2008	1009	TENNESSEE ASS...	TN Assn. of ...			Tennessee Co...	250.00	250.00
General Journal	1/31/2008	01310...		Miscellaneous...			271 · Contributi...	-1,250.00	-1,000.00
Check	3/11/2008	1096	BRANSTETTER ST...	Inv#40658			Tennessee Co...	200.00	-800.00
Check	3/11/2008	1096	BRANSTETTER ST...	Inv#40658			Tennessee Co...	20.00	-780.00
General Journal	6/8/2008	06012...		To clear out ol...			131.01 · Cash ...	11.08	-768.92
General Journal	6/9/2008	06012...		Misc. Expense			Penalties and ...	-9.46	-778.38
General Journal	6/10/2008	06012...		To Clear out o...			8010 · Other E...	722.50	-55.88
General Journal	10/31/2008	10102...		Misc. Expenses			8010 · Other E...	653.69	597.81
Check	11/25/2008	1467	MY FRIENDS HOU...	Donation/My ...			Tennessee Co...	400.00	997.81
General Journal	11/30/2008	jv110...		To correct po...			Reimbursed Ex...	36.04	1,033.85
General Journal	11/30/2008	jv110...		To correct po...			6999 · Uncateg...	20.00	1,053.85
Check	12/2/2008	1474	TENNESSEE COM...	Flood Certific...			Tennessee Co...	18.00	1,071.85
Check	12/15/2008	1487	TN DIVISION OF W...	NPDES PER...			Tennessee Co...	1,250.00	2,321.85
Check	12/15/2008	1488	BRANSTETTER ST...	Misc Acct			Tennessee Co...	2,707.50	5,029.35
General Journal	12/31/2008	12160...		Misc. Exp. Ot...			733 · Contractu...	-4,177.50	851.85
Deposit	1/15/2009		TENN CONTRACT...	From TN Con...			Tennessee Co...	-51,000.00	-50,148.15
Check	1/21/2009	1533	TENNESSEE COM...	Letter of Credi...			Tennessee Co...	200.00	-49,948.15
Check	1/23/2009	1537	BRANSTETTER ST...	Fees for Don ...			Tennessee Co...	832.50	-49,115.65
General Journal	1/31/2009	01120...		Misc. Exp			223 · Advance ...	51,000.00	1,884.35
Check	2/16/2009	1565	AMERICAN EXPRE...	Business Mee...			Tennessee Co...	89.83	1,974.18
Check	3/2/2009	1592	TAUD	2009 TAUD C...			Tennessee Co...	220.00	2,194.18
Check	3/2/2009	1593	TREASURER, STA...	Fee for Opera...			Tennessee Co...	65.00	2,259.18
Check	4/14/2009	1652	Southern Utility Corp...	Loan to South...			Tennessee Co...	100.00	2,359.18
Check	4/17/2009	1655	MARK ENGEL	Lynwood Upg...			Tennessee Co...	390.00	2,749.18
Check	4/21/2009	1661	BRANSTETTER ST...	Inv#42248			Tennessee Co...	1,170.00	3,919.18
Check	4/21/2009	1661	BRANSTETTER ST...	Inv#42248			Tennessee Co...	135.00	4,054.18
Check	4/24/2009	1675	TENNESSEE SHEE...	Countertops L...			Tennessee Co...	1,529.50	5,583.68
General Journal	4/30/2009	04162...		Misc Exp			186.7 · Deferre...	-2,467.50	3,116.18
General Journal	4/30/2009	04172...		Misc Exp			105 · Contructi...	-1,919.50	1,196.68
Check	6/19/2009	1777	PASSPORT HEALTH	T/D & Pertuss...			Tennessee Co...	253.00	1,449.68
Check	6/19/2009	1777	PASSPORT HEALTH	T/D & Pertuss...			Tennessee Co...	253.00	1,702.68
Check	6/19/2009	1777	PASSPORT HEALTH	T/D & Pertuss...			Tennessee Co...	253.00	1,955.68
Check	6/19/2009	1777	PASSPORT HEALTH	T/D & Pertuss...			Tennessee Co...	253.00	2,208.68
Check	7/2/2009	1802	MESSCO MANAGE...	14 Day Trail f...			Tennessee Co...	548.75	2,757.43
Check	7/2/2009	1803	THE ROWAN CHIL...	Rowan Childr...			Tennessee Co...	200.00	2,957.43
Check	7/10/2009	1808	MARIO VASQUEZ	Mario Vasque...			Tennessee Co...	19.33	2,976.76
Check	7/21/2009	1822	MESSCO MANAGE...	Mo Service			Tennessee Co...	1,724.91	4,701.67
General Journal	7/31/2009	07050...		Misc Expense			522.13 · HB & ...	-25.54	4,676.13
Check	8/10/2009	1853	PASSPORT HEALTH	Twinrix(Adult ...			Tennessee Co...	155.00	4,831.13

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/10/2009	1853	PASSPORT HEALTH	Twinrix (Adult ...			Tennessee Co...	155.00	4,986.13
Check	8/10/2009	1853	PASSPORT HEALTH	Twinrix (Adult ...			Tennessee Co...	155.00	5,141.13
Check	8/10/2009	1853	PASSPORT HEALTH	Twinrix (Adult ...			Tennessee Co...	155.00	5,296.13
Check	8/13/2009	1859	Trey Adair	Tap Fee Reim...			Tennessee Co...	2,500.00	7,796.13
General Journal	8/31/2009	08050...		MiSC Expens...			522.13 · HB & ...	-25.54	7,770.59
General Journal	8/31/2009	08110...		Misc Expense			186.7 · Deferre...	-2,273.66	5,496.93
Check	9/1/2009	1891	LAURA MORRISSEY	Reimburseme...			Tennessee Co...	50.23	5,547.16
Check	9/3/2009	1896	TAUD	2009 Cram S...			Tennessee Co...	220.00	5,767.16
Check	9/3/2009	1897	TAUD	2009 Cram S...			Tennessee Co...	220.00	5,987.16
Check	9/14/2009	1911	AMERICAN EXPRE...	Parking fee			Tennessee Co...	14.00	6,001.16
Check	9/14/2009	1911	AMERICAN EXPRE...	Business Meals			Tennessee Co...	38.61	6,039.77
Deposit	9/17/2009		TENNESSEE COM...	Refund from ...			Tennessee Co...	-220.00	5,819.77
Check	9/22/2009	1923	TREASURER, STA...	Scott/Tyler W...			Tennessee Co...	200.00	6,019.77
Check	9/28/2009	1941	SCOTT DAVIS	Reimbursed E...			Tennessee Co...	102.58	6,122.35
General Journal	10/31/2009	10140...		Misc Expense			271 · Contributi...	9.68	6,132.03
General Journal	10/31/2009	10180...		Misc Expense...			271 · Contributi...	-4,773.66	1,358.37
Check	11/12/2009	2009		Chlorine Safet...			Tennessee Co...	42.56	1,400.93
Check	11/17/2009	2031	TENNESSEE COM...	Letter of Credi...			Tennessee Co...	200.00	1,600.93
Check	12/14/2009	2060	TENNESSEE COM...	Floood Cert. F...			Tennessee Co...	15.00	1,615.93
Check	12/18/2009	2068	AMERICAN EXPRE...	Meals			Tennessee Co...	48.74	1,664.67
Check	12/22/2009	2085	TREASURER, STA...	Renewal Appli...			Tennessee Co...	30.00	1,694.67
Check	12/22/2009	2086	TREASURER, STA...	Renewal Appli...			Tennessee Co...	30.00	1,724.67
Check	12/22/2009	2086	TREASURER, STA...	Renewal Appli...			Tennessee Co...	30.00	1,754.67
Check	12/23/2009	2090	GAM ENGINEERIN...	GAM Enginee...			Tennessee Co...	130.00	1,884.67
General Journal	12/31/2009	2 LM		Misc expense...			4999 · Uncateg...	-1,507.50	377.17
General Journal	12/31/2009	12310...		Misc Invoice/7...			271 · Contributi...	-1,000.00	-622.83
General Journal	12/31/2009	12310...		Misc. Expens...			731.1 · Inspecti...	-130.00	-752.83
Check	1/13/2010	2113	SCOTT DAVIS	Fuel reimburs...			Tennessee Co...	36.18	-716.65
Check	1/26/2010	2128	BRANSTETTER ST...	1/2 of Inv#433...			Tennessee Co...	2,000.00	1,283.35
Check	1/27/2010	2143	SCOTT DAVIS	Material Expe...			Tennessee Co...	21.83	1,305.18
General Journal	1/31/2010	01122...		Misc Expense			733 · Contractu...	-2,000.00	-694.82
Check	3/4/2010	2192	PASSPORT HEALTH	Twinrix(Adult ...			Tennessee Co...	198.00	-496.82
Check	3/4/2010	2192	PASSPORT HEALTH	Twinrix (Adult ...			Tennessee Co...	170.00	-326.82
Check	3/4/2010	2192	PASSPORT HEALTH	Twinrix (Adult ...			Tennessee Co...	170.00	-156.82
Check	3/4/2010	2192	PASSPORT HEALTH	Twinrix (Adult ...			Tennessee Co...	170.00	13.18
Check	3/19/2010	2210	BB&T INSURANCE ...	Late Fee			Tennessee Co...	16.80	29.98
Check	3/19/2010	2211	AMERICAN EXPRE...	Food			Tennessee Co...	40.49	70.47
Deposit	4/6/2010		TEST AMERICA LA...	Refund from ...			Tennessee Co...	-127.05	-56.58
Check	4/19/2010	2249	AMERICAN EXPRE...	Misc Expenses			Tennessee Co...	650.44	593.86
Check	6/4/2010	2314	GAM ENGINEERIN...	GAM Enginee...			Tennessee Co...	143.00	736.86
Check	6/17/2010	2333	AMERICAN EXPRE...	LW MEALS/F...			Tennessee Co...	228.96	965.82
Check	6/17/2010	2338	JANICE RING	LW FLOOD/...			Tennessee Co...	46.05	1,011.87
Check	6/28/2010	2346	CITY OF MT. JULIET	NOTICE OF ...			Tennessee Co...	50.00	1,061.87
Check	7/6/2010	2360	GAM ENGINEERIN...	GAM Enginee...			Tennessee Co...	742.00	1,803.87
Check	7/16/2010	2382	AMERICAN EXPRE...	Fuel			Tennessee Co...	192.52	1,996.39
Check	7/16/2010	2386	GAM ENGINEERIN...	GAM Enginee...			Tennessee Co...	100.00	2,096.39
Check	7/23/2010	2400	GAM ENGINEERIN...	Gam Eng./Flo...			Tennessee Co...	200.00	2,296.39
Check	7/23/2010	2400	GAM ENGINEERIN...	Flood/Meeting...			Tennessee Co...	239.00	2,535.39

Lynwood Utility Corporation
Profit & Loss Detail
January 2008 through August 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/13/2010	2422	AMERICAN EXPRE...	Fuel			Tennessee Co...	237.49	2,772.88
Check	8/19/2010	2445	Arthur & Silvia Schol...	In lieu of Flow...			Tennessee Co...	100.00	2,872.88
Check	8/20/2010	2443	MARIO VASQUEZ	Verizon Phon...			Tennessee Co...	-72.80	2,800.08
Check	8/25/2010	2454	BERRY'S CHAPEL ...	To Open Acct...			Tennessee Co...	5,000.00	7,800.08
Check	8/27/2010	2455	MARIO VASQUEZ	Balance Due ...			Tennessee Co...	-72.80	7,727.28
General Journal	8/31/2010	08312...		MISC. EXPE...			141.3 · A/R - B...	-5,000.00	2,727.28
General Journal	8/31/2010	08312...		Misc Expenses			736.1 · Repairs...	-1,936.02	791.26
General Journal	8/31/2010	08312...		Misc. Exp.			141.3 · A/R - B...	-6,345.09	-5,553.83
General Journal	8/31/2010	08312...		Misc. Exp			141.3 · A/R - B...	-937.21	-6,491.04
Total 775 · Miscellaneous Expenses - Other								-6,491.04	-6,491.04
Total 775 · Miscellaneous Expenses								-2,668.48	-2,668.48
Total Expense								2,054,297.58	2,054,297.58
Net Ordinary Income								-571,673.61	-571,673.61
Other Income/Expense									
Other Income									
404.1 · Amortization Credit of CIAC									
General Journal	1/31/2008	01310...		To record am...			271 · Contributi...	-6,500.00	-6,500.00
General Journal	2/28/2008	02282...		To record Am...			271 · Contributi...	-6,500.00	-13,000.00
General Journal	3/31/2008	03312...		To record Am...			271 · Contributi...	-6,500.00	-19,500.00
General Journal	3/31/2008	03312...		To correct po...			271 · Contributi...	39,000.00	19,500.00
General Journal	4/30/2008	04302...		To record Am...			271 · Contributi...	6,500.00	26,000.00
General Journal	5/2/2008	05022...		To record Am...			271 · Contributi...	6,500.00	32,500.00
General Journal	6/2/2008	06012...		To record Am...			271 · Contributi...	6,500.00	39,000.00
General Journal	7/2/2008	07020...		To record Am...			271 · Contributi...	6,500.00	45,500.00
General Journal	8/2/2008	08022...		To record Am...			271 · Contributi...	6,500.00	52,000.00
General Journal	9/2/2008	09022...		To record Am...			271 · Contributi...	6,500.00	58,500.00
General Journal	10/31/2008	10022...		To record Am...			271 · Contributi...	6,500.00	65,000.00
General Journal	11/30/2008	jv110...		To Record A...			271 · Contributi...	6,500.00	71,500.00
General Journal	12/31/2008	12020...		To Record A...			271 · Contributi...	6,500.00	78,000.00
General Journal	12/31/2008	12090...		To Adjust esti...			271 · Contributi...	-31,926.00	46,074.00
General Journal	1/2/2009	01022...		To Record A...			271 · Contributi...	4,250.00	50,324.00
General Journal	1/31/2009	01080...		Amortization ...			181.0 · Unamo...	-300.00	50,024.00
General Journal	2/28/2009	02022...		To record Am...			271 · Contributi...	4,250.00	54,274.00
General Journal	2/28/2009	02082...	LYNWOOD UTILIT...	To Amortize A...			181.0 · Unamo...	-300.00	53,974.00
General Journal	3/2/2009	03020...		To record am...			271 · Contributi...	4,250.00	58,224.00
General Journal	3/8/2009	03080...		To Amortize A...			181.0 · Unamo...	-300.00	57,924.00
General Journal	4/2/2009	04022...		Amortization c...			271 · Contributi...	4,250.00	62,174.00
General Journal	4/30/2009	04112...		Amortization c...			403.1 · Amortiz...	1,200.00	63,374.00
General Journal	5/31/2009	05020...		To record Am...			271 · Contributi...	4,250.00	67,624.00
General Journal	6/30/2009	06020...		To record Am...			271 · Contributi...	4,250.00	71,874.00
General Journal	7/31/2009	07020...		To record Am...			271 · Contributi...	4,250.00	76,124.00
General Journal	8/31/2009	08020...		To record Am...			271 · Contributi...	-4,250.00	71,874.00
General Journal	9/30/2009	09020...		To record Am...			271 · Contributi...	4,250.00	76,124.00
General Journal	10/31/2009	10020...		To record Am...			271 · Contributi...	4,250.00	80,374.00

Lynwood Utility Corporation
Profit & Loss Detail
January 2008 through August 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	10/31/2009	10160...		Amortization o...			271 · Contributi...	8,200.00	88,574.00
General Journal	11/30/2009	11302...		To record Am...			271 · Contributi...	4,250.00	92,824.00
General Journal	12/31/2009	12312...		To record Am...			271 · Contributi...	4,250.00	97,074.00
General Journal	12/31/2009	12310...		Amortization o...			271 · Contributi...	19,199.00	116,273.00
General Journal	12/31/2009	12310...		Amortization ...			271 · Contributi...	-5,875.00	110,398.00
General Journal	1/31/2010	01022...		To record Am...			271 · Contributi...	4,050.00	114,448.00
General Journal	2/26/2010	02022...		To record Am...			271 · Contributi...	4,050.00	118,498.00
General Journal	3/31/2010	03022...		To record Am...			271 · Contributi...	4,050.00	122,548.00
General Journal	4/30/2010	04302...		To record Am...			271 · Contributi...	-4,050.00	118,498.00
General Journal	5/31/2010	05301...		To record Am...			271 · Contributi...	4,050.00	122,548.00
General Journal	6/30/2010	06302...		To record Am...			271 · Contributi...	4,050.00	126,598.00
General Journal	7/30/2010	07011...		To Record A...			271 · Contributi...	4,050.00	130,648.00
General Journal	8/31/2010	08312...		To record Am...			271 · Contributi...	4,050.00	134,698.00
Total 404.1 · Amortization Credit of CIAC								134,698.00	134,698.00
Total Other Income								134,698.00	134,698.00
Other Expense									
8010 · Other Expenses									
Check	5/29/2008	1202	BRANSTETTER ST...	Branstetter/Lo...			Tennessee Co...	7.50	7.50
Check	5/29/2008	1202	BRANSTETTER ST...	Sale to Primor...			Tennessee Co...	715.00	722.50
General Journal	6/10/2008	06012...		Other Expenses			775 · Miscellan...	-722.50	0.00
Check	9/11/2008	1327	AMERICAN EXPRE...	Housing for A...	Housing		Tennessee Co...	653.69	653.69
Check	10/16/2008	1379	AMERICAN EXPRE...	Travel	TRAVEL		Tennessee Co...	1,638.89	2,292.58
General Journal	10/31/2008	10102...		To correct po...			775 · Miscellan...	-653.69	1,638.89
General Journal	12/31/2008	12170...		Other Expenses			720.14 · Capita...	-1,638.89	0.00
Total 8010 · Other Expenses								0.00	0.00
9001 · Meals and Entertainment									
Check	10/10/2008	1371	FIA CARD SERVIC...	Platinum Plus...			Tennessee Co...	207.48	207.48
General Journal	12/31/2008	12170...		Meals & Enter...			720.14 · Capita...	-207.48	0.00
Total 9001 · Meals and Entertainment								0.00	0.00
Total Other Expense								0.00	0.00
Net Other Income								134,698.00	134,698.00
Net Income								**-436,975.61**	**-436,975.61**

Lynwood Utility Corporation
Balance Sheet Detail
From January 1, 2008 to August 31, 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
ASSETS									2,245,252.89
Current Assets									163,339.41
Checking/Savings									114,888.45
RELIANT BANK CHECKING ACCT.									37,923.64
Deposit	2/6/2008		LYNWOOD UTILIT...	To Close Acct...			Tennessee Co...	-37,923.64	0.00
Total RELIANT BANK CHECKING ACCT.								-37,923.64	0.00
Tennessee Commerce Bank									76,953.73
Check	1/2/2008	1001	BOBBY WINFREY	Plant operator...		X	-SPLIT-	-4,000.00	72,953.73
Check	1/2/2008	1002	TYLER RING	January 2008		X	-SPLIT-	-2,500.00	70,453.73
Check	1/2/2008	1003	RORY ROWAN	December		X	-SPLIT-	-600.00	69,853.73
Check	1/2/2008	1004	VISION'S INC	December 2007		X	-SPLIT-	-2,100.00	67,753.73
Check	1/2/2008	1005	MARIO VASQUEZ	LW-S 12/26/0...		X	736.15 · Treat...	-858.50	66,895.23
Check	1/7/2008	1006	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-9,332.90	57,562.33
Check	1/7/2008	1007	TENNESSEE COM...	Loan #12307		X	427.5 · Interest...	-1,421.20	56,141.13
Check	1/7/2008	1008	TREASURER OF T...	Inv#WMF034...		X	408.10 · Utility ...	-1,250.00	54,891.13
Check	1/7/2008	1009	TENNESSEE ASS...	2008 Activity ...		X	775 · Miscellan...	-250.00	54,641.13
Check	1/7/2008	1010	TN DEPT. OF REV...	Estimated tax ...		X	408 · Taxes	-770.00	53,871.13
Deposit	1/8/2008			Deposit		X	141.01 · Accou...	28,493.46	82,364.59
Check	1/11/2008	1011	MARIO VASQUEZ	LW-S 1/2/08=...		X	736.15 · Treat...	-884.00	81,480.59
Check	1/14/2008	1012	BRENNTAG MID S...	BMS408626		X	718.5 · Methanol	-713.80	80,766.79
Check	1/14/2008	1013	BRENTWOOD RE...	Contract#14642		X	105 · Contructi...	-54.00	80,712.79
Check	1/14/2008	1014	SOUTHERN SALE...	Inv#26129		X	736.12 · Equip...	-288.00	80,424.79
Check	1/14/2008	1015	RESEARCH SOLV...	Inv#220009/M...		X	718.3 · Prestoc...	-550.89	79,873.90
Check	1/15/2008	1016	AT&T MOBILITY	Inv#83113779...		X	720.13 · Telep...	-55.35	79,818.55
Check	1/15/2008	1017	ALLEY & ASSOCIA...	Farmington 3...		X	731.1 · Inspecti...	-130.00	79,688.55
Check	1/15/2008	1018	BB&T INSURANCE ...	3007779,900...		X	-SPLIT-	-944.40	78,744.15
Check	1/15/2008	1019	BRANSTETTER ST...	Inv#40512		X	-SPLIT-	-756.25	77,987.90
Check	1/15/2008	1020	CITY OF FRANKLIN	01358-01,021...		X	-SPLIT-	-20.46	77,967.44
Check	1/15/2008	1021	LABTRONX, INC.	Inv#12201873...		X	-SPLIT-	-716.55	77,250.89
Check	1/15/2008	1022	MIDDLE TENNESS...	#2000149149...		X	-SPLIT-	-451.00	76,799.89
Check	1/15/2008	1023	RESEARCH SOLV...	Inv#220341		X	718.5 · Methanol	-634.88	76,165.01
Check	1/15/2008	1024	WASTE MANAGEM...	#372-006483...		X	711 · Sludge R...	-1,777.02	74,387.99
Check	1/15/2008	1025	NAPA AUTO PARTS	Acct#4240 Re...		X	736.1 · Repairs...	-78.22	74,309.77
Check	1/15/2008	1026	PRECISION PROD...	Lynwood/Cust...		X	720.1 · Office ...	-120.68	74,189.09
Check	1/15/2008	1027	SOUTHERN SALE...	Inv#26173/So...		X	736.1 · Repairs...	-528.00	73,661.09
Check	1/15/2008	1028	J & J R REAL EST...	1st Qtr Rent 1...		X	-SPLIT-	-5,000.00	68,661.09
Check	1/15/2008	1029	TECHNICAL SERVI...	Inv#1036/Tec...		X	105 · Contructi...	-1,170.80	67,490.29
Check	1/15/2008	1030	VULCAN MATERIA...	Inv#522992/C...		X	105 · Contructi...	-170.70	67,319.59
Deposit	1/16/2008			Deposit		X	141.01 · Accou...	291.89	67,611.48
Check	1/18/2008	1031	MARIO VASQUEZ	LW-S 1/9/08=...		X	736.15 · Treat...	-884.00	66,727.48
Check	1/25/2008	1032	MARIO VASQUEZ	LW-S 1/16/08...		X	736.15 · Treat...	-782.00	65,945.48
Check	1/28/2008	1033	Tennessee Secretar...	Annual Report		X	408 · Taxes	-20.00	65,925.48
Check	1/28/2008	1034	TENN. CONTRACT...	Interest Expe...		X	Accrued Interest	-16,364.59	49,560.89
Check	1/28/2008	1035	TENN. CONTRACT...	Labor Mario/ ...		X	736.15 · Treat...	-10,885.00	38,675.89
Check	1/28/2008	1036	BRENTWOOD RE...	Contract#146...		X	105 · Contructi...	-11.78	38,664.11
Check	1/28/2008	1037	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-141.98	38,522.13
Check	1/28/2008	1038	MIDDLE TENNESS...	Acct#2000 26...		X	715.2 · Electric...	-4,636.00	33,886.13

Lynwood Utility Corporation
Balance Sheet Detail
From January 1, 2008 to August 31, 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/28/2008	1039	MIDDLE TENNESS...	Acct#2000 14...		X	715.2 · Electric...	-55.00	33,831.13
Check	1/28/2008	1040	MCI	MCI#4DR229...		X	720.13 · Telep...	-14.93	33,816.20
Deposit	1/31/2008			Deposit		X	141.01 · Accou...	17,721.65	51,537.85
Check	2/1/2008	1041	MARIO VASQUEZ	LW-S 1/23/08...		X	736.15 · Treat...	-884.00	50,653.85
Check	2/1/2008	1042	BOBBY WINFREY	Plant operator...		X	-SPLIT-	-4,000.00	46,653.85
Check	2/1/2008	1043	TYLER RING	February 2008		X	-SPLIT-	-2,500.00	44,153.85
Check	2/1/2008	1044	RORY ROWAN	January		X	-SPLIT-	-600.00	43,553.85
Check	2/1/2008	1045	N & E ROOFING LLC	LW		X	736.1 · Repairs...	-12,000.00	31,553.85
Check	2/4/2008	1046	Industrial Rubber & ...	LW		X	720 · Materials ...	-777.34	30,776.51
Check	2/4/2008	1047	ALLEY & ASSOCIA...	Inv97172/713...		X	731.1 · Inspecti...	-130.00	30,646.51
Check	2/4/2008	1048	H.B. & T.S. UTILITY...	Acct#08-2410...		X	522.13 · HB & ...	-73.70	30,572.81
Check	2/4/2008	1049	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-46.26	30,526.55
Check	2/4/2008	1050	DYER FIBERGLASS	Lynwood Utility		X	720 · Materials ...	-955.00	29,571.55
Check	2/5/2008	1051	VISION'S INC	Fees for Janu...		X	732.3 · Accoun...	-3,250.00	26,321.55
Check	2/5/2008	1052	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-9,332.90	16,988.65
Check	2/5/2008	1053	TENNESSEE COM...	Loan #12307		X	427.4 · Long T...	-1,328.01	15,660.64
Deposit	2/6/2008			Deposit		X	RELIANT BAN...	37,923.64	53,584.28
Check	2/8/2008	1054	MARIO VASQUEZ	LW-S 1/30/08...		X	736.15 · Treat...	-748.00	52,836.28
Check	2/11/2008	1055	AT&T MOBILITY	VOID: Acct#8...		X	720.13 · Telep...	0.00	52,836.28
Check	2/11/2008	1056	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-887.90	51,948.38
Check	2/12/2008	1057	FASTENAL	LW		X	720 · Materials ...	-66.54	51,881.84
Check	2/14/2008	1059	WILLIAMSON COU...	2007 009504...		X	236.2 · Propert...	-18,210.00	33,671.84
Check	2/14/2008	1060	MIDDLE TENNESS...	Meter#17625...		X	-SPLIT-	-450.00	33,221.84
Check	2/14/2008	1061	COOPER ENVIRO...	Inv#9584		X	711 · Sludge R...	-1,626.38	31,595.46
Check	2/14/2008	1062	BRENTWOOD RE...	Contract#158...		X	-SPLIT-	-244.04	31,351.42
Check	2/14/2008	1063	SERCO WELDING	Inv#1364		X	736.12 · Equip...	-262.20	31,089.22
Check	2/14/2008	1064	ADC	ADC/Inv#33238		X	105 · Contructi...	-419.08	30,670.14
Check	2/14/2008	1065	RESEARCH SOLV...	Inv#220705		X	718.5 · Methanol	-513.08	30,157.06
Check	2/14/2008	1066	TECHNICAL SERVI...	Inv#1037		X	736.12 · Equip...	-125.00	30,032.06
Check	2/14/2008	1067	BB&T INSURANCE ...	3007779,900...		X	-SPLIT-	-944.40	29,087.66
Check	2/15/2008	1058	MARIO VASQUEZ	LW		X	736.15 · Treat...	-620.50	28,467.16
Deposit	2/19/2008			Deposit		X	141.01 · Accou...	15,980.39	44,447.55
Deposit	2/19/2008			Deposit		X	141.01 · Accou...	407.32	44,854.87
Check	2/19/2008	1068	CITY OF FRANKLIN	01358-01,021...		X	-SPLIT-	-22.32	44,832.55
Check	2/19/2008	1069	OFFICE DEPOT	LW/INV#418...		X	720.1 · Office ...	-81.72	44,750.83
Deposit	2/19/2008			Deposit		X	141.01 · Accou...	17,973.14	62,723.97
Check	2/22/2008	1070	MARIO VASQUEZ	LW		X	736.15 · Treat...	-918.00	61,805.97
Check	2/22/2008	1071	MARIO VASQUEZ	Cash Tickets		X	720 · Materials ...	-20.22	61,785.75
Check	2/25/2008	1072	VALLEY INTERIOR ...	CUST#4030 ...		X	720 · Materials ...	-333.16	61,452.59
Check	2/26/2008	1073	MCI	MCI#4DR229...		X	720.13 · Telep...	-14.93	61,437.66
Check	2/26/2008	1074	AT&T MOBILITY	ACCT#615 7...		X	720.13 · Telep...	-142.00	61,295.66
Check	2/26/2008	1075	MIDDLE TENNESS...	Meter #134256		X	710.2 · Water f...	-55.00	61,240.66
Check	2/26/2008	1076	ALLEY & ASSOCIA...	Inv#72098 & ...		X	-SPLIT-	-260.00	60,980.66
Check	2/26/2008	1077	WASTE MANAGEM...	#372-006483...		X	186.7 · Deferre...	-3,999.14	56,981.52
Check	2/26/2008	1078	LABTRONX, INC.	Inv#01282081...		X	735 · Contractu...	-152.89	56,828.63
Check	2/26/2008	1079	SOUTHERN SALE...	Inv#26284/So...		X	105 · Contructi...	-1,270.00	55,558.63
Check	2/26/2008	1080	NAPA AUTO PARTS	NAPA Inv#95...		X	720 · Materials ...	-135.12	55,423.51
Check	2/26/2008	1081	ORTALE KELLY HE...	Inv#39917/Fil...		X	733 · Contractu...	-483.75	54,939.76

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	2/26/2008	1082	SOUTHERN SALE...	So. Sales/Inv...		X	736.12 · Equip...	-312.00	54,627.76
Check	2/29/2008	1083	MARIO VASQUEZ	LW		X	736.15 · Treat...	-909.50	53,718.26
Check	2/29/2008	1084	MIDDLE TENNESS...	Meter# 48917...		X	710.2 · Water f...	-4,950.00	48,768.26
Check	2/29/2008	1085	RESEARCH SOLV...	Inv#221198		X	718.5 · Methanol	-607.50	48,160.76
Check	3/3/2008	1086	H.B. & T.S. UTILITY...	LW Acct#08-...		X	522.13 · HB & ...	-79.44	48,081.32
Check	3/4/2008	1087	TYLER RING	March 2008		X	-SPLIT-	-2,500.00	45,581.32
Check	3/4/2008	1088	RORY ROWAN	February		X	-SPLIT-	-600.00	44,981.32
Check	3/4/2008	1089	BOBBY WINFREY	Plant operator...		X	-SPLIT-	-4,000.00	40,981.32
Check	3/4/2008	1090	TENNESSEE COM...	Loan #12307		X	427.4 · Long T...	-1,076.61	39,904.71
Check	3/4/2008	1091	TENNESSEE COM...	Loan #12308		X	427.4 · Long T...	-9,332.90	30,571.81
Check	3/4/2008	1092	VISION'S INC	Fees for Febr...		X	-SPLIT-	-2,500.00	28,071.81
Check	3/4/2008	1093	MARIO VASQUEZ	LW		X	736.15 · Treat...	-918.00	27,153.81
Check	3/4/2008	1094	HOME DEPOT CR...	LW/#6522		X	736.1 · Repairs...	-106.13	27,047.68
Check	3/4/2008	1095	84 LUMBER	LW/Inv#1379...		X	-SPLIT-	-1,250.08	25,797.60
Check	3/11/2008	1096	BRANSTETTER ST...	Inv#40658		X	-SPLIT-	-860.00	24,937.60
Check	3/11/2008	1097	GRAINGER	Inv#95652815...		X	105 · Contructi...	-448.65	24,488.95
Check	3/11/2008	1098	LABTRONX, INC.	Inv#01232118...		X	735 · Contractu...	-813.32	23,675.63
Check	3/11/2008	1099	AT&T MOBILITY	ACCT#83113...		X	720.13 · Telep...	-46.26	23,629.37
Check	3/11/2008	1100	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-400.72	23,228.65
Check	3/11/2008	1101	MIDDLE TENNESS...	Meter #17624...		X	-SPLIT-	-451.00	22,777.65
Check	3/11/2008	1102	NAPA AUTO PARTS	NAPA/Inv#95...		X	720 · Materials ...	-27.06	22,750.59
Check	3/11/2008	1103	DYER FIBERGLASS	VOID: Lynwo...		X	720 · Materials ...	0.00	22,750.59
Deposit	3/12/2008			Deposit		X	-SPLIT-	3,750.00	26,500.59
Deposit	3/12/2008			Deposit		X	720 · Materials ...	955.00	27,455.59
Deposit	3/12/2008			Deposit		X	720 · Materials ...	133.16	27,588.75
Check	3/12/2008	1105	TENNESSEE REG...	Company ID# ...		X	408.10 · Utility ...	-1,653.00	25,935.75
Check	3/13/2008	1106	SIERRA CONSTRU...	January Payroll		X	-SPLIT-	-2,020.73	23,915.02
Check	3/13/2008	1107	SIERRA CONSTRU...	February Payroll		X	-SPLIT-	-2,200.65	21,714.37
Check	3/14/2008	1104	MARIO VASQUEZ	LW		X	736.15 · Treat...	-867.00	20,847.37
Check	3/18/2008	1108	Tennessee Secretar...	Annual Report...		X	408 · Taxes	-20.00	20,827.37
Deposit	3/18/2008			Deposit		X	-SPLIT-	356.83	21,184.20
Check	3/18/2008	1109	CITY OF FRANKLIN	01358-01,021...		X	-SPLIT-	-22.32	21,161.88
Check	3/18/2008	1110	MARIO VASQUEZ	LW		X	736.15 · Treat...	-918.00	20,243.88
Deposit	3/19/2008			Deposit		X	141.01 · Accou...	9,190.00	29,433.88
Deposit	3/21/2008			Deposit		X	141.01 · Accou...	15,640.28	45,074.16
Check	3/21/2008	1111	BB&T INSURANCE ...	3007779,900...		X	-SPLIT-	-944.40	44,129.76
Check	3/21/2008	1112	ORTALE KELLY HE...	Inv#40682/Fil...		X	733 · Contractu...	-1,466.25	42,663.51
Check	3/21/2008	1113	WASTE MANAGEM...	#372-006483...		X	186.7 · Deferre...	-3,366.31	39,297.20
Check	3/21/2008	1114	RESEARCH SOLV...	Inv#221795		X	718.5 · Methanol	-736.38	38,560.82
Check	3/28/2008	1115	MARIO VASQUEZ	LW		X	736.15 · Treat...	-918.00	37,642.82
Check	3/31/2008	1117	MCI	MCI#4DR229...		X	720.13 · Telep...	-14.93	37,627.89
Check	3/31/2008	1118	HB & TS	#08-2410-2		X	710.1 · Water f...	-66.33	37,561.56
Check	3/31/2008	1119	LOWES BUSINESS...	#1171		X	720 · Materials ...	-222.76	37,338.80
Check	3/31/2008	1120	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-142.00	37,196.80
Check	3/31/2008	1121	MIDDLE TENNESS...	Meter#48917/...		X	715.1 · Electric...	-4,328.00	32,868.80
Check	3/31/2008	1122	RESEARCH SOLV...	Inv#222151		X	718.5 · Methanol	-485.50	32,383.30
Check	3/31/2008	1123	BRENNTAG MID S...	#BMS438668...		X	-SPLIT-	-3,165.54	29,217.76
Check	3/31/2008	1124	MIDDLE TENNESS...	Meter#13425...		X	715.2 · Electric...	-50.00	29,167.76

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/31/2008	1116	VALLEY INTERIOR ...	CUST#4030 ...		X	720 · Materials ...	-35.55	29,132.21
Check	3/31/2008	1125	TYLER RING	March 2008		X	-SPLIT-	-2,500.00	26,632.21
Check	3/31/2008	1126	RORY ROWAN	March 08'		X	-SPLIT-	-600.00	26,032.21
Check	3/31/2008	1127	BOBBY WINFREY	Plant operator...		X	-SPLIT-	-4,000.00	22,032.21
Check	4/1/2008	1128	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-14.72	22,017.49
Check	4/1/2008	1129	VISION'S INC	Fees for Marc...		X	-SPLIT-	-2,750.00	19,267.49
Check	4/1/2008	1130	MARIO VASQUEZ	3/26/08=4/1/08		X	736.15 · Treat...	-969.00	18,298.49
Check	4/1/2008	1131	ATLAS SEPTIC & G...	LW		X	736.1 · Repairs...	-1,000.00	17,298.49
Check	4/1/2008	1132	RICHARD PHILLIPS	LW/Reimburs...		X	736.1 · Repairs...	-100.00	17,198.49
Check	4/1/2008	1133	BB&T INSURANCE ...	2436834,243...		X	-SPLIT-	-944.40	16,254.09
Check	4/1/2008	1134	VOLUNTEER UTILI...	180 COTTON...		X	720 · Materials ...	-427.83	15,826.26
Check	4/1/2008	1135	TECHNICAL SERVI...	Inv#1034		X	736.12 · Equip...	-678.00	15,148.26
Check	4/9/2008	1136	MARIO VASQUEZ	4/2/08=4/8/08...		X	736.15 · Treat...	-935.00	14,213.26
Check	4/10/2008	1137	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-46.26	14,167.00
Check	4/10/2008	1138	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-585.63	13,581.37
Check	4/10/2008	1139	NAPA AUTO PARTS	NAPA/Inv#95...		X	720 · Materials ...	-87.85	13,493.52
Check	4/10/2008	1140	MIDDLE TENNESS...	Meter# 17625...		X	-SPLIT-	-503.00	12,990.52
Check	4/10/2008	1141	ADC	ADC/Inv#34207		X	105 · Contructi...	-2,636.75	10,353.77
Check	4/10/2008	1142	RESEARCH SOLV...	Inv#222633		X	718.5 · Methanol	-560.05	9,793.72
Check	4/10/2008	1143	COOPER ENVIRO...	Inv#9828		X	711 · Sludge R...	-1,626.38	8,167.34
Check	4/10/2008	1144	TENNESSEE DEPA...	VOID: 62-160...		X	408.14 · State ...	0.00	8,167.34
Check	4/15/2008	1145	TENNESSEE DEPA...	62-1602949/A...		X	236.1 · Accrue...	-1,533.00	6,634.34
Check	4/15/2008	1146	TENNESSEE DEPA...	Estimated tax ...		X	236.1 · Accrue...	-750.00	5,884.34
Deposit	4/15/2008			Deposit		X	141.01 · Accou...	17,724.98	23,609.32
Deposit	4/15/2008			Deposit		X	-SPLIT-	3,750.00	27,359.32
Check	4/15/2008	1147	MARIO VASQUEZ	4/9/08=4/15/0...		X	736.15 · Treat...	-935.00	26,424.32
Deposit	4/17/2008			Deposit		X	141.01 · Accou...	247.47	26,671.79
Check	4/18/2008	1148	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-22.32	26,649.47
Check	4/18/2008	1149	WASTE MANAGEM...	372-0064838-...		X	186.7 · Deferre...	-1,759.24	24,890.23
Check	4/18/2008	1150	RESEARCH SOLV...	Inv#223088		X	718.5 · Methanol	-628.05	24,262.18
Check	4/22/2008	1151	TENNESSEE COM...	Loan#12307/...		X	427.5 · Interest...	-1,081.05	23,181.13
Check	4/22/2008	1152	TENNESSEE COM...	Loan#12308/...		X	-SPLIT-	-9,332.90	13,848.23
Check	4/23/2008	1153	MARIO VASQUEZ	4/15/08=4/22/...		X	736.15 · Treat...	-909.50	12,938.73
Deposit	4/29/2008			Deposit		X	141.01 · Accou...	16,089.98	29,028.71
General Journal	4/30/2008	lm		Ck#1116 to c...		X	720 · Materials ...	-0.10	29,028.61
Check	4/30/2008	1173	AT&T MOBILITY	615337-7003/...		X	720.13 · Telep...	-46.34	28,982.27
Check	4/30/2008	1174	H.B. & T.S. UTILITY...	Acct#08-2410...		X	710.1 · Water f...	-92.55	28,889.72
Check	4/30/2008	1175	BRENNTAG MID S...	#BMS464488		X	718 · Chemicals	-688.80	28,200.92
Check	5/1/2008	1156	TYLER RING	May 2008		X	-SPLIT-	-2,750.00	25,450.92
Check	5/1/2008	1157	RORY ROWAN	April 08'		X	-SPLIT-	-600.00	24,850.92
Check	5/1/2008	1158	BOBBY WINFREY	Plant operator...		X	-SPLIT-	-4,000.00	20,850.92
Check	5/1/2008	1159	VISION'S INC	Fees for April ...		X	-SPLIT-	-2,350.00	18,500.92
Check	5/2/2008	1154	MARIO VASQUEZ	4/23/08=4/29/...		X	736.15 · Treat...	-926.50	17,574.42
Check	5/2/2008	1155	MARIO VASQUEZ	Cash Ticket/...		X	720 · Materials ...	-27.85	17,546.57
Check	5/2/2008	1160	LOWES BUSINESS...	Acct#4271 8 ...		X	720 · Materials ...	-54.61	17,491.96
Deposit	5/2/2008			Deposit		X	736 · Contractu...	1,000.00	18,491.96
Check	5/2/2008	1161	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.07	18,476.89
Check	5/2/2008	1162	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-142.00	18,334.89

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/2/2008	1163	MIDDLE TENNESS...	Acct#2000 26...		X	715.1 · Electric...	-4,961.00	13,373.89
Check	5/2/2008	1164	BRENTWOOD RE...	Inv#18794 & ...		X	-SPLIT-	-210.98	13,162.91
Check	5/2/2008	1165	MIDDLE TENNESS...	Acct#2000 14...		X	736.14 · Pump ...	-64.00	13,098.91
Check	5/2/2008	1166	ROCK CITY MACHI...	Inv#269365		X	736.1 · Repairs...	-413.88	12,685.03
Check	5/2/2008	1167	LABTRONX, INC.	Inv#04012234...		X	-SPLIT-	-577.99	12,107.04
Check	5/2/2008	1168	CIBA SPECIALTY C...	Docu#903136...		X	736.1 · Repairs...	-946.98	11,160.06
Check	5/2/2008	1169	SANI-TECH JETVA...	Inv#1573		X	736.1 · Repairs...	-800.00	10,360.06
Check	5/2/2008	1170	SOUTHERN SALE...	So Sales/Inv#...		X	736.12 · Equip...	-260.00	10,100.06
Check	5/8/2008	1172	HOME DEPOT CR...	Inv#3153723		X	736.1 · Repairs...	-11.50	10,088.56
Check	5/8/2008	1176	DISCOUNT PLUMB...	Inv#433179		X	720 · Materials ...	-175.46	9,913.10
Check	5/8/2008	1177	NAPA AUTO PARTS	NAPA/Inv#96...		X	720 · Materials ...	-54.82	9,858.28
Check	5/8/2008	1178	OFFICE DEPOT	Office Depot/I...		X	720.1 · Office ...	-468.97	9,389.31
Check	5/8/2008	1179	ORTALE KELLY HE...	Inv#41248 DA...		X	733 · Contractu...	-63.75	9,325.56
Check	5/9/2008	1171	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-935.00	8,390.56
Check	5/15/2008	1181	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-433.69	7,956.87
Deposit	5/15/2008			Deposit		X	141.01 · Accou...	15,170.99	23,127.86
Deposit	5/15/2008			Deposit		X	141.01 · Accou...	14,177.76	37,305.62
Check	5/16/2008	1180	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-969.00	36,336.62
Deposit	5/16/2008			Deposit		X	736 · Contractu...	282.26	36,618.88
Check	5/16/2008	1185	TEST AMERICA LA...	Inv#49811752		X	735 · Contractu...	-98.44	36,520.44
Check	5/16/2008	1186	ALLEY & ASSOCIA...	Inv#73424 & ...		X	-SPLIT-	-260.00	36,260.44
Check	5/16/2008	1187	RESEARCH SOLV...	Inv#223999 &...		X	-SPLIT-	-1,286.10	34,974.34
Check	5/19/2008	1182	MIDDLE TENNESS...	Acct#200014...		X	736.14 · Pump ...	-252.00	34,722.34
Check	5/19/2008	1183	MIDDLE TENNESS...	Acct#200014...		X	736.14 · Pump ...	-254.00	34,468.34
Check	5/19/2008	1184	WASTE MANAGEM...	372-0064838-...		X	186.7 · Deferre...	-3,480.41	30,987.93
Check	5/20/2008	1188	SOUTHERN SALE...	So. Sales/Inv...		X	736.12 · Equip...	-408.81	30,579.12
Check	5/20/2008	1189	TENNESSEE COM...	Loan#12308/...		X	-SPLIT-	-9,332.90	21,246.22
Check	5/20/2008	1190	TENNESSEE COM...	LN# 12307		X	427.5 · Interest...	-1,020.41	20,225.81
Check	5/20/2008	1191	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-909.50	19,316.31
Check	5/29/2008	1193	WEST COAST LIFE	Life Ins Qtr.P...		X	Insurance	-196.10	19,120.21
Check	5/29/2008	1194	BANNER LIFE INS...	Life Ins John ...		X	Insurance	-2,512.25	16,607.96
Check	5/29/2008	1195	H.B. & T.S. UTILITY...	Acct#08-2410...		X	710.1 · Water f...	-122.86	16,485.10
Check	5/29/2008	1196	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-142.66	16,342.44
Check	5/29/2008	1202	BRANSTETTER ST...	Inv# 40783		X	-SPLIT-	-2,047.50	14,294.94
Check	5/29/2008	1197	BRENTWOOD RE...	Work Order #...		X	736.1 · Repairs...	-98.20	14,196.74
Check	5/29/2008	1198	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-32.16	14,164.58
Check	5/29/2008	1199	MIDDLE TENNESS...	Acct#2000 26...		X	736.14 · Pump ...	-4,698.00	9,466.58
Check	5/29/2008	1200	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.07	9,451.51
Check	5/29/2008	1201	MIDDLE TENNESS...	Acct#2000-14...		X	736.14 · Pump ...	-62.00	9,389.51
Check	5/29/2008	1203	ORTALE KELLY HE...	Inv#42048 DAB		X	733 · Contractu...	-510.00	8,879.51
Check	5/29/2008	1204	RESEARCH SOLV...	Inv#22428		X	718.5 · Methanol	-392.05	8,487.46
Deposit	5/29/2008			Deposit		X	232.2 · Current...	12,041.80	20,529.26
Check	5/30/2008	1192	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-1,011.50	19,517.76
Check	6/2/2008	1205	VISION'S INC	Fees for May ...		X	-SPLIT-	-1,250.00	18,267.76
Check	6/2/2008	1206	TYLER RING	June 2008		X	-SPLIT-	-2,750.00	15,517.76
Check	6/2/2008	1207	RORY ROWAN	May 2008		X	-SPLIT-	-600.00	14,917.76
Check	6/2/2008	1208	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	10,917.76
Check	6/2/2008	1209	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-952.00	9,965.76

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/4/2008	1210	FEDEX/KINKO'S	OVERNIGHT		X	720.11 · Posta...	-50.43	9,915.33
Check	6/9/2008	1211	LOWES BUSINESS...	Lowes/#1171		X	720 · Materials ...	-359.87	9,555.46
Check	6/9/2008	1212	ADC	ADC/Inv#35338		X	105 · Contructi...	-2,736.25	6,819.21
Check	6/9/2008	1213	BRENNTAG MID S...	#BMS480281		X	718 · Chemicals	-2,338.88	4,480.33
Check	6/9/2008	1214	LABTRONX, INC.	Inv#05050305...		X	735 · Contractu...	-268.74	4,211.59
Check	6/9/2008	1215	RESEARCH SOLV...	Research Sol...		X	718.5 · Methanol	-530.05	3,681.54
Check	6/9/2008	1216	TECHNICAL SERVI...	Inv#1038		X	736.12 · Equip...	-425.00	3,256.54
Deposit	6/12/2008			Deposit		X	141.01 · Accou...	12,226.46	15,483.00
Check	6/13/2008	1217	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-935.00	14,548.00
Check	6/13/2008	1218	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-8.00	14,540.00
Check	6/16/2008	1219	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-540.80	13,999.20
Check	6/16/2008	1220	AT&T MOBILITY	Acct#615/337...		X	720.13 · Telep...	-46.34	13,952.86
Check	6/17/2008	1221	TENNESSEE DEPA...	Estimated tax ...		X	236.1 · Accrue...	-750.00	13,202.86
Deposit	6/17/2008			Deposit		X	-SPLIT-	362.33	13,565.19
Deposit	6/19/2008			Deposit		X	141.01 · Accou...	16,120.85	29,686.04
Check	6/20/2008	1222	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-1,045.00	28,641.04
Check	6/20/2008	1223	MIDDLE TENNESS...	#2000- 1491 ...		X	-SPLIT-	-503.00	28,138.04
Check	6/20/2008	1224	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-35.10	28,102.94
Check	6/25/2008	1225	TENNESSEE COM...	LN# 12307		X	427.5 · Interest...	-990.84	27,112.10
Check	6/25/2008	1226	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	17,779.20
Deposit	6/26/2008			Deposit		X	-SPLIT-	3,750.00	21,529.20
Check	6/26/2008	1228	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.07	21,514.13
Check	6/26/2008	1229	MIDDLE TENNESS...	2000-1490-23...		X	736.14 · Pump ...	-83.00	21,431.13
Check	6/26/2008	1230	ALLEY & ASSOCIA...	Inv#74062		X	-SPLIT-	-281.19	21,149.94
Check	6/26/2008	1231	BRANSTETTER ST...	Inv#41027		X	-SPLIT-	-2,964.05	18,185.89
Check	6/26/2008	1232	BRENNTAG MID S...	BMS481864		X	718 · Chemicals	-350.52	17,835.37
Check	6/26/2008	1233	SOUTHERN SALE...	So. Sales/Inv...		X	736.12 · Equip...	-404.50	17,430.87
Check	6/26/2008	1234	TEST AMERICA LA...	Inv#49813120		X	735 · Contractu...	-156.19	17,274.68
Check	6/26/2008	1235	WASTE MANAGEM...	372-0064838-...		X	186.7 · Deferre...	-2,149.09	15,125.59
Check	6/26/2008	1236	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	14,929.49
Check	6/27/2008	1227	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-833.00	14,096.49
Deposit	6/30/2008			Deposit		X	232.2 · Current...	15,000.00	29,096.49
Check	7/1/2008	1237	VISION'S INC	Fees for June...		X	-SPLIT-	-2,175.00	26,921.49
Check	7/1/2008	1238	RORY ROWAN	June 2008		X	-SPLIT-	-600.00	26,321.49
Check	7/1/2008	1239	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	22,321.49
Check	7/1/2008	1240	TYLER RING	July 2008		X	-SPLIT-	-2,750.00	19,571.49
Check	7/2/2008	1241	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-969.00	18,602.49
Check	7/2/2008	1242	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-49.21	18,553.28
Check	7/3/2008	1243	MIDDLE TENNESS...	2000-2696-33...		X	736.15 · Treat...	-4,420.00	14,133.28
Check	7/3/2008	1244	H.B. & T.S. UTILITY...	Acct#08-2410...		X	710.1 · Water f...	-149.08	13,984.20
Check	7/3/2008	1245	AT&T MOBILITY	#615/790-363...		X	720.13 · Telep...	-143.37	13,840.83
Check	7/3/2008	1246	ROCK CITY MACHI...	Inv#270116		X	736.1 · Repairs...	-362.03	13,478.80
Check	7/8/2008	1247	SERCO WELDING	Inv#1375		X	736.12 · Equip...	-1,484.71	11,994.09
Deposit	7/10/2008			Deposit		X	141.01 · Accou...	16,455.21	28,449.30
Check	7/11/2008	1248	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-1,062.50	27,386.80
Check	7/14/2008	1249	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-46.56	27,340.24
Check	7/14/2008	1250	ALLEY & ASSOCIA...	Inv#74516 & ...		X	-SPLIT-	-260.00	27,080.24
Check	7/14/2008	1251	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-701.58	26,378.66

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	7/14/2008	1252	BRANSTETTER ST...	Inv#41134		X	-SPLIT-	-2,410.00	23,968.66
Check	7/14/2008	1253	BRENNTAG MID S...	BMS489603		X	718 · Chemicals	-649.31	23,319.35
Check	7/14/2008	1254	COOPER ENVIRO...	Inv#10077		X	711 · Sludge R...	-1,636.38	21,682.97
Check	7/14/2008	1255	GARY BENTLEY T...	Inv#630TC		X	720 · Materials ...	-464.05	21,218.92
Check	7/14/2008	1256	MIDDLE TENNESS...	2000-1491 49...		X	-SPLIT-	-504.00	20,714.92
Check	7/14/2008	1257	ORTALE KELLY HE...	VOID: Inv#42...		X	733 · Contractu...	0.00	20,714.92
Check	7/14/2008	1258	ORTALE KELLY HE...	Inv#43436 DAB		X	733 · Contractu...	-127.50	20,587.42
Check	7/14/2008	1259	WILLIAMSON COU...	LW/Lime/Inv#...		X	720 · Materials ...	-174.80	20,412.62
Deposit	7/15/2008			Deposit		X	141.01 · Accou...	16,507.71	36,920.33
Check	7/16/2008	1260	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-935.00	35,985.33
Check	7/18/2008	1261	HOME DEPOT CR...	2074287/HD/...		X	736.1 · Repairs...	-47.99	35,937.34
Deposit	7/18/2008			Deposit		X	141.1 · .1 Acco...	359.72	36,297.06
Check	7/22/2008	1262	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	26,964.16
Check	7/22/2008	1263	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,056.99	25,907.17
Check	7/25/2008	1264	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-1,020.00	24,887.17
Check	7/25/2008	1265	FERNANDO J MAY...	Repairs & Mai...		X	720 · Materials ...	-160.00	24,727.17
Check	7/25/2008	1266	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-18.04	24,709.13
Check	7/25/2008	1267	BRENNTAG MID S...	BMS490393		X	718 · Chemicals	-1,738.12	22,971.01
Check	7/25/2008	1268	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-32.16	22,938.85
Check	7/25/2008	1269	LABTRONX, INC.	Inv#05292368...		X	-SPLIT-	-920.71	22,018.14
Check	7/25/2008	1270	LOWES BUSINESS...	Lowes/#1171		X	720 · Materials ...	-115.38	21,902.76
Check	7/25/2008	1271	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.08	21,887.68
Check	7/25/2008	1272	MIDDLE TENNESS...	2000 1490 23...		X	736.15 · Treat...	-72.00	21,815.68
Check	7/25/2008	1273	RESEARCH SOLV...	Inv#225161 &...		X	-SPLIT-	-1,601.74	20,213.94
Check	7/25/2008	1274	SOUTHERN SALE...	So. Sales/Inv...		X	736.12 · Equip...	-396.50	19,817.44
Check	7/25/2008	1275	TEST AMERICA LA...	Inv#49814151...		X	-SPLIT-	-298.99	19,518.45
Check	7/25/2008	1276	HARPETH TRUE V...	Customer Acc...		X	720 · Materials ...	-12.77	19,505.68
Check	7/25/2008	1277	VOLUNTEER UTILI...	180 COTTON...		X	720 · Materials ...	-67.23	19,438.45
Check	7/25/2008	1278	WASTE MANAGEM...	372-0064838-...		X	186.7 · Deferre...	-2,244.91	17,193.54
Check	7/25/2008	1279	WELDING UNLIMIT...	Inv#46620		X	720 · Materials ...	-125.81	17,067.73
Check	8/1/2008	1280	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-1,020.00	16,047.73
Check	8/1/2008	1281	FERNANDO J MAY...	Repairs & Mai...		X	720 · Materials ...	-160.00	15,887.73
Check	8/1/2008	1282	VISION'S INC	Fee for July 2...		X	-SPLIT-	-3,000.00	12,887.73
Check	8/1/2008	1283	RORY ROWAN	July 2008		X	-SPLIT-	-600.00	12,287.73
Check	8/1/2008	1284	TYLER RING	August 2008		X	-SPLIT-	-2,750.00	9,537.73
Check	8/1/2008	1285	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	5,537.73
Check	8/4/2008	1286	DISCOUNT PLUMB...	Inv#437720		X	720 · Materials ...	-15.92	5,521.81
Deposit	8/7/2008			Deposit		X	141.01 · Accou...	27,539.65	33,061.46
Check	8/8/2008	1287	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-986.00	32,075.46
Check	8/8/2008	1288	FERNANDO J MAY...	Repairs & Mai...		X	720 · Materials ...	-160.00	31,915.46
Check	8/11/2008	1289	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-537.77	31,377.69
Check	8/11/2008	1290	RESEARCH SOLV...	Inv#226175 &...		X	-SPLIT-	-1,762.43	29,615.26
Check	8/11/2008	1291	MIDDLE TENNESS...	2000 2696 33...		X	736.15 · Treat...	-4,584.00	25,031.26
Check	8/11/2008	1292	H.B. & T.S. UTILITY...	Acct#08-2410...		X	710.1 · Water f...	-170.17	24,861.09
Check	8/11/2008	1293	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-49.95	24,811.14
Check	8/11/2008	1294	AT&T MOBILITY	831137629/6...		X	720.13 · Telep...	-492.58	24,318.56
Check	8/11/2008	1295	AT&T MOBILITY	#615 790-363...		X	720.13 · Telep...	-143.37	24,175.19
Check	8/11/2008	1296	SOUTHERN SALE...	So. Sales/Inv...		X	736.12 · Equip...	-396.50	23,778.69

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/11/2008	1297	SOUTHERN SALE...	So. Sales/Inv...		X	736.12 · Equip...	-588.50	23,190.19
Check	8/11/2008	1298	ALLEY & ASSOCIA...	Inv#75152 & I...		X	-SPLIT-	-478.23	22,711.96
Check	8/11/2008	1299	LABTRONX, INC.	Inv#AA018779		X	735 · Contractu...	-262.20	22,449.76
Check	8/11/2008	1300	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-986.00	21,463.76
Check	8/11/2008	1301	FERNANDO J MAY...	Repairs & Mai...		X	720 · Materials ...	-210.00	21,253.76
Check	8/14/2008	1302	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,164.16	20,089.60
Check	8/14/2008	1303	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	10,756.70
Check	8/21/2008	1306	TEST AMERICA LA...	Inv# 4981727...		X	-SPLIT-	-388.24	10,368.46
Check	8/22/2008	1304	MARIO VASQUEZ	Mario Vasque...		X	720 · Materials ...	-1,037.00	9,331.46
Check	8/22/2008	1305	MIDDLE TENNESS...	2000 1491 39...		X	-SPLIT-	-504.00	8,827.46
Check	8/22/2008	1307	J & H SMALL ENGI...	Lynwood Utility		X	720 · Materials ...	-132.22	8,695.24
Deposit	8/26/2008			Deposit		X	141.01 · Accou...	18,578.01	27,273.25
Deposit	8/26/2008			Deposit		X	141.01 · Accou...	411.32	27,684.57
Check	8/28/2008	1310	POWERS TREEOL...	LW/403 Woo...		X	-SPLIT-	-400.00	27,284.57
Check	8/28/2008	1311	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-32.16	27,252.41
Check	8/28/2008	1312	MIDDLE TENNESS...	200 1490 2302		X	715.2 · Electric...	-63.00	27,189.41
Check	8/28/2008	1313	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.08	27,174.33
Check	8/28/2008	1314	H.B. & T.S. UTILITY...	Acct#08-2410...		X	710.1 · Water f...	-133.53	27,040.80
Check	8/28/2008	1315	MIDDLE TENNESS...	2000 2696 33...		X	736.15 · Treat...	-4,085.00	22,955.80
Check	8/29/2008	1308	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-960.50	21,995.30
Check	8/29/2008	1309	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-210.00	21,785.30
Check	9/2/2008	1316	VISION'S INC	Fee for Augus...		X	-SPLIT-	-2,125.00	19,660.30
Check	9/2/2008	1317	TYLER RING	Sept 2008		X	-SPLIT-	-2,750.00	16,910.30
Check	9/2/2008	1318	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	12,910.30
Check	9/2/2008	1319	RORY ROWAN	August 2008		X	-SPLIT-	-600.00	12,310.30
Check	9/4/2008	1322	TENNESSEE DEPA...	Estimated tax ...		X	236.1 · Accrue...	-750.00	11,560.30
Check	9/5/2008	1320	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-969.00	10,591.30
Check	9/5/2008	1321	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-240.00	10,351.30
Deposit	9/5/2008			Deposit		X	141.01 · Accou...	25,273.30	35,624.60
Check	9/9/2008	1323	BRENTWOOD RE...	Inv#23728		X	736.1 · Repairs...	-272.03	35,352.57
Check	9/11/2008	1326	HOME DEPOT CR...	LW		X	720 · Materials ...	-11.37	35,341.20
Check	9/11/2008	1327	AMERICAN EXPRE...	Materials,Fuel...		X	-SPLIT-	-1,568.94	33,772.26
Check	9/11/2008	1328	AT&T MOBILITY	#615 790-363...		X	720.13 · Telep...	-144.05	33,628.21
Check	9/11/2008	1329	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-46.35	33,581.86
Check	9/11/2008	1330	BB&T INSURANCE ...	#2522901,25...		X	-SPLIT-	-1,997.40	31,584.46
Check	9/11/2008	1331	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	22,251.56
Check	9/11/2008	1332	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,136.66	21,114.90
Check	9/11/2008	1333	WASTE MANAGEM...	372-0064838-...		X	186.7 · Deferre...	-2,437.03	18,677.87
Check	9/11/2008	1334	SANI-TECH JETVA...	Inv#1681		X	105 · Contructi...	-1,981.25	16,696.62
Check	9/11/2008	1335	MIDDLE TENNESS...	2000 1491 39...		X	-SPLIT-	-528.00	16,168.62
Check	9/12/2008	1324	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-986.00	15,182.62
Check	9/12/2008	1325	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-210.00	14,972.62
Deposit	9/17/2008			Deposit		X	-SPLIT-	929.42	15,902.04
Check	9/17/2008	1338	RESEARCH SOLV...	Inv#227008 &...		X	-SPLIT-	-1,644.31	14,257.73
Check	9/18/2008	1339	ADC	ADC/Inv#36689		X	105 · Contructi...	-3,283.50	10,974.23
Check	9/18/2008	1340	BRANSTETTER ST...	Inv#41265		X	105 · Contructi...	-1,062.50	9,911.73
Deposit	9/18/2008			Deposit		X	-SPLIT-	3,750.00	13,661.73
Check	9/19/2008	1336	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-986.00	12,675.73

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	9/19/2008	1337	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-210.00	12,465.73
Deposit	9/23/2008			Deposit		X	141.01 · Accou...	19,498.73	31,964.46
Check	9/26/2008	1341	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-960.50	31,003.96
Check	9/26/2008	1342	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-210.00	30,793.96
Check	9/26/2008	1343	BB&T INSURANCE ...	Inv#2524601,...		X	-SPLIT-	-934.70	29,859.26
Check	9/26/2008	1344	B & E IRRIGATION	Inv#17143		X	736.15 · Treat...	-39.00	29,820.26
Check	9/26/2008	1345	BRANSTETTER ST...	Inv#41380		X	105 · Contructi...	-2,867.50	26,952.76
Check	9/26/2008	1346	BRENTWOOD RE...	Inv#24455		X	736.1 · Repairs...	-116.94	26,835.82
Check	9/26/2008	1347	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-35.10	26,800.72
Check	9/26/2008	1348	COOPER ENVIRO...	Inv#10278		X	711 · Sludge R...	-1,636.38	25,164.34
Check	9/26/2008	1349	FERGUSON ENTE...	INV#1781731...		X	720 · Materials ...	-145.79	25,018.55
Check	9/26/2008	1350	GRAINGER	Inv#97114955...		X	-SPLIT-	-196.39	24,822.16
Check	9/26/2008	1351	GRAPHIC CONTR...	Inv#J12479		X	720 · Materials ...	-191.76	24,630.40
Check	9/26/2008	1352	JOHN DEERE LAN...	iNV#22720638		X	720 · Materials ...	-13.66	24,616.74
Check	9/26/2008	1353	LABTRONX, INC.	Inv#07302532...		X	735 · Contractu...	-172.83	24,443.91
Check	9/26/2008	1354	MIDDLE TENNESS...	#2000 1490 2...		X	715.2 · Electric...	-58.00	24,385.91
Check	9/26/2008	1355	MIDDLE TENNESS...	#2000 2696 3...		X	736.15 · Treat...	-4,128.00	20,257.91
Check	9/26/2008	1356	RESEARCH SOLV...	Inv#227976		X	718.5 · Methanol	-776.76	19,481.15
Check	9/26/2008	1357	SOUTHERN SALE...	Inv#26851		X	736.12 · Equip...	-300.50	19,180.65
Check	9/26/2008	1358	TEST AMERICA LA...	Inv#49820217...		X	-SPLIT-	-245.44	18,935.21
Check	9/26/2008	1359	WASTE MANAGEM...	Inv#1646969-...		X	186.7 · Deferre...	-2,129.25	16,805.96
Check	9/30/2008	1360	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.08	16,790.88
Check	9/30/2008	1361	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-144.36	16,646.52
Check	9/30/2008	1362	H.B. & T.S. UTILITY...	Acct#08-2410...		X	710.1 · Water f...	-971.41	15,675.11
Check	10/1/2008	1363	TYLER RING	October 2008		X	-SPLIT-	-2,750.00	12,925.11
Check	10/1/2008	1364	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	8,925.11
Check	10/1/2008	1365	RORY ROWAN	September 20...		X	-SPLIT-	-600.00	8,325.11
Check	10/1/2008	1366	VISION'S INC	Fee for Sept. ...		X	-SPLIT-	-1,875.00	6,450.11
Check	10/3/2008	1367	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-943.50	5,506.61
Check	10/3/2008	1368	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-200.00	5,306.61
Check	10/10/2008	1369	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-935.00	4,371.61
Check	10/10/2008	1370	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-100.00	4,271.61
Check	10/10/2008	1371	FIA CARD SERVIC...	#6518		X	9001 · Meals a...	-207.48	4,064.13
Deposit	10/14/2008			Deposit		X	141.01 · Accou...	54,329.86	58,393.99
Check	10/16/2008	1374	VOLUNTEER UTILI...	Inv#007004		X	720 · Materials ...	-111.24	58,282.75
Check	10/16/2008	1375	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,100.00	57,182.75
Check	10/16/2008	1376	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	47,849.85
Check	10/16/2008	1377	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-46.68	47,803.17
Check	10/16/2008	1378	ALLEY & ASSOCIA...	Inv#76023 & I...		X	-SPLIT-	-260.00	47,543.17
Check	10/16/2008	1379	AMERICAN EXPRE...	Fuel, Travel		X	-SPLIT-	-1,879.96	45,663.21
Check	10/16/2008	1380	BB&T INSURANCE ...	Inv#2542500,...		X	-SPLIT-	-934.70	44,728.51
Check	10/16/2008	1381	BRANSTETTER ST...	Inv#41542		X	-SPLIT-	-877.50	43,851.01
Check	10/16/2008	1382	BRENNTAG MID S...	BMS544680 ...		X	-SPLIT-	-4,646.76	39,204.25
Check	10/16/2008	1383	DISCOUNT PLUMB...	Inv#440924		X	720 · Materials ...	-43.62	39,160.63
Check	10/16/2008	1384	HOME DEPOT CR...	LW		X	720 · Materials ...	-45.26	39,115.37
Check	10/16/2008	1385	LABTRONX, INC.	Inv#08202586...		X	735 · Contractu...	-420.12	38,695.25
Check	10/16/2008	1386	MCMURRAY & ASS...	ACCT#200889		X	732 · Contractu...	-2,800.00	35,895.25
Check	10/16/2008	1387	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-32.16	35,863.09

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/16/2008	1388	MIDDLE TENNESS...	#2000 1491 4...		X	-SPLIT-	-544.00	35,319.09
Check	10/16/2008	1389	NAPA AUTO PARTS	Inv#977276/A...		X	720 · Materials ...	-49.54	35,269.55
Check	10/16/2008	1390	ORTALE KELLY HE...	Inv#44815 DAB		X	733 · Contractu...	-306.00	34,963.55
Check	10/16/2008	1391	RESEARCH SOLV...	Inv#228334 &...		X	-SPLIT-	-1,518.57	33,444.98
Check	10/16/2008	1392	ROCK CITY MACHI...	Inv#272306 &...		X	-SPLIT-	-122.50	33,322.48
Check	10/16/2008	1393	TECHNICAL SERVI...	Inv#1036		X	736.12 · Equip...	-1,450.00	31,872.48
Check	10/16/2008	1394	TENNESSEE ASS...	Dues/Ref:10/...		X	775.2 · Membe...	-250.00	31,622.48
Check	10/16/2008	1395	TEST AMERICA LA...	Inv#49823935		X	735 · Contractu...	-142.80	31,479.68
Check	10/16/2008	1396	WASTE MANAGEM...	Inv#1678791-...		X	186.7 · Deferre...	-2,488.02	28,991.66
Check	10/17/2008	1372	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-952.00	28,039.66
Check	10/17/2008	1373	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-130.00	27,909.66
Deposit	10/21/2008			Deposit		X	-SPLIT-	541.24	28,450.90
Deposit	10/23/2008			Deposit		X	141.01 · Accou...	22,745.51	51,196.41
Check	10/24/2008	1397	MARIO VASQUEZ	Mario Vasque...		X	736.1 · Repairs...	-986.00	50,210.41
Check	10/24/2008	1398	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-210.00	50,000.41
Check	10/24/2008	1399	MARIO VASQUEZ	Cash Ticket		X	Reimbursed Ex...	-36.04	49,964.37
Check	10/28/2008	1400	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-144.36	49,820.01
Check	10/28/2008	1401	ADC	ADC/Inv#37935		X	105 · Contructi...	-4,702.50	45,117.51
Check	10/28/2008	1402	ALLEY & ASSOCIA...	Inv#76147 & I...		X	-SPLIT-	-1,258.54	43,858.97
Check	10/28/2008	1403	ALL STAR CUSTO...	INV#488		X	720.12 · Printin...	-159.25	43,699.72
Check	10/28/2008	1404	BRANSTETTER ST...	Inv#41728		X	-SPLIT-	-1,300.00	42,399.72
Check	10/28/2008	1405	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-43.47	42,356.25
Check	10/28/2008	1406	LABTRONX, INC.	Inv#09232671...		X	735 · Contractu...	-425.92	41,930.33
Check	10/28/2008	1407	MCMURRAY & ASS...	Acct#2008168		X	732 · Contractu...	-2,100.00	39,830.33
Check	10/28/2008	1408	MIDDLE TENNESS...	#2000 2696 3...		X	715.1 · Electric...	-5,439.00	34,391.33
Check	10/28/2008	1409	MIDDLE TENNESS...	#2000 1490 2...		X	715.2 · Electric...	-61.00	34,330.33
Check	10/28/2008	1410	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.13	34,315.20
Check	10/28/2008	1411	OFFICE DEPOT	#1574-001 & ...		X	-SPLIT-	-118.96	34,196.24
Check	10/28/2008	1412	ORTALE KELLY HE...	Inv#45621 DAB		X	733 · Contractu...	-369.75	33,826.49
Check	10/28/2008	1413	RESEARCH SOLV...	Inv#229190		X	718.5 · Methanol	-713.16	33,113.33
Check	10/28/2008	1414	TEST AMERICA LA...	Inv#49824711		X	735 · Contractu...	-89.25	33,024.08
Check	10/28/2008	1415	SANI-TECH JETVA...	Inv#1733		X	105 · Contructi...	-800.00	32,224.08
Deposit	10/28/2008			Deposit		X	105 · Contructi...	2,292.58	34,516.66
Check	10/31/2008	1416	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-858.50	33,658.16
Check	10/31/2008	1417	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-180.00	33,478.16
Check	10/31/2008	1418	TENN. CONTRACT...	Labor		X	-SPLIT-	-2,416.80	31,061.36
Check	10/31/2008	1419	TENN. CONTRACT...	LW/Labor		X	-SPLIT-	-2,092.10	28,969.26
Check	10/31/2008	1420	TENN. CONTRACT...	Labor/ March ...		X	-SPLIT-	-1,043.62	27,925.64
Check	10/31/2008	1421	TENN. CONTRACT...	Payment for A...		X	-SPLIT-	-1,297.50	26,628.14
Check	10/31/2008	1422	TENN. CONTRACT...	Payment for ...		X	-SPLIT-	-1,071.00	25,557.14
Check	10/31/2008	1423	TENN. CONTRACT...	Payment for J...		X	-SPLIT-	-873.00	24,684.14
Check	11/1/2008	1424	VISION'S INC	Fee for Oct. 2...		X	-SPLIT-	-1,500.00	23,184.14
Check	11/1/2008	1425	TYLER RING	November 2008		X	-SPLIT-	-2,750.00	20,434.14
Check	11/1/2008	1426	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	16,434.14
Check	11/1/2008	1427	RORY ROWAN	October 2008		X	-SPLIT-	-600.00	15,834.14
Check	11/6/2008	1431	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	15,638.04
Check	11/7/2008	1428	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-926.50	14,711.54
Check	11/7/2008	1429	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-30.00	14,681.54

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	11/7/2008	1430	RICHARD PHILLIPS	LW/Reimburs...		X	720 · Materials ...	-13.61	14,667.93
Check	11/13/2008	1435	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-46.57	14,621.36
Check	11/13/2008	1436	AMERICAN EXPRE...	Fuel/Supplies		X	-SPLIT-	-746.83	13,874.53
Check	11/13/2008	1437	BB&T INSURANCE ...	Inv# 2557686,...		X	-SPLIT-	-934.70	12,939.83
Check	11/13/2008	1438	H.B. & T.S. UTILITY...	Acct#08-2410...		X	710.1 · Water f...	-85.17	12,854.66
Check	11/13/2008	1439	MIDDLE TENNESS...	2000 1491 39...		X	-SPLIT-	-536.00	12,318.66
Check	11/14/2008	1432	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-909.50	11,409.16
Check	11/14/2008	1433	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-185.00	11,224.16
Check	11/14/2008	1434	MARIO VASQUEZ	Cash Ticket/S...		X	720 · Materials ...	-65.52	11,158.64
Deposit	11/14/2008			Deposit		X	141.01 · Accou...	39,316.08	50,474.72
Check	11/17/2008	1440	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	41,141.82
Check	11/17/2008	1441	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,019.99	40,121.83
Check	11/18/2008	1442	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-32.16	40,089.67
Deposit	11/18/2008			Deposit		X	141.01 · Accou...	304.29	40,393.96
Deposit	11/20/2008			Deposit		X	141.01 · Accou...	18,310.43	58,704.39
Check	11/21/2008	1443	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-748.00	57,956.39
Check	11/21/2008	1444	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-165.00	57,791.39
Check	11/21/2008	1445	ALLEY & ASSOCIA...	Inv#76883 & ...		X	-SPLIT-	-511.18	57,280.21
Check	11/21/2008	1446	BRENNTAG MID S...	BMS570348/...		X	718 · Chemicals	-1,310.50	55,969.71
Check	11/21/2008	1447	NAPA AUTO PARTS	Inv#981559/D...		X	720 · Materials ...	-59.08	55,910.63
Check	11/21/2008	1448	RESEARCH SOLV...	Inv#229732		X	718.5 · Methanol	-856.66	55,053.97
Check	11/21/2008	1449	SANI-TECH JETVA...	Inv#1739		X	105 · Contructi...	-1,325.00	53,728.97
Check	11/21/2008	1450	WASTE MANAGEM...	Inv#1692978-...		X	186.7 · Deferre...	-2,114.91	51,614.06
Check	11/21/2008	1451	WILLIAMSON COU...	Inv#1256830-...		X	720 · Materials ...	-131.10	51,482.96
Check	11/21/2008	1452	J & J R REAL EST...	2nd Qtr Rent ...		X	-SPLIT-	-5,000.00	46,482.96
Check	11/21/2008	1453	J & J R REAL EST...	3rd Qtr Rent ...		X	-SPLIT-	-5,000.00	41,482.96
Check	11/24/2008	1454	MIDDLE TENNESS...	20001490230...		X	715.2 · Electric...	-66.00	41,416.96
Check	11/24/2008	1455	K & S STEEL FABR...	Inv#9911		X	720 · Materials ...	-675.00	40,741.96
Check	11/24/2008	1456	RESEARCH SOLV...	Inv#230132 A...		X	718.5 · Methanol	-791.50	39,950.46
Check	11/24/2008	1457	MCMURRAY & ASS...	Acct#2008168		X	732 · Contractu...	-2,000.00	37,950.46
Check	11/24/2008	1458	TENN. CONTRACT...	July, Aug, Oct		X	-SPLIT-	-604.80	37,345.66
Check	11/24/2008	1459	TENN. CONTRACT...	July		X	-SPLIT-	-2,088.00	35,257.66
Check	11/24/2008	1460	TENN. CONTRACT...	Sept & Oct 08		X	-SPLIT-	-1,890.00	33,367.66
Check	11/24/2008	1461	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.15	33,352.51
Check	11/24/2008	1462	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-43.07	33,309.44
Check	11/25/2008	1466	AT&T MOBILITY	Acct#615790...		X	720.13 · Telep...	-144.36	33,165.08
Check	11/25/2008	1467	MY FRIENDS HOU...	Donation		X	775 · Miscellan...	-400.00	32,765.08
Check	11/26/2008	1463	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-918.00	31,847.08
Check	11/26/2008	1464	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-8.28	31,838.80
Check	11/26/2008	1465	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-150.00	31,688.80
Check	12/1/2008	1468	VISION'S INC	Fee for Nov. 08'		X	-SPLIT-	-1,875.00	29,813.80
Check	12/1/2008	1469	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	25,813.80
Check	12/1/2008	1470	TYLER RING	December 2008		X	-SPLIT-	-2,750.00	23,063.80
Check	12/1/2008	1471	RORY ROWAN	November 2008		X	-SPLIT-	-600.00	22,463.80
Check	12/2/2008	1472	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-5,060.00	17,403.80
Check	12/2/2008	1473	TENNESSEE COM...	12307		X	427.5 · Interest...	-856.67	16,547.13
Check	12/2/2008	1474	TENNESSEE COM...	12307		X	-SPLIT-	-1,268.00	15,279.13
Check	12/2/2008	1475	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	5,946.23

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/5/2008	1476	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-33.30	5,912.93
Check	12/5/2008	1477	MARIO VASQUEZ	LW Maintena...		X	736.1 · Repairs...	-1,020.00	4,892.93
Check	12/5/2008	1478	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-180.00	4,712.93
Deposit	12/11/2008			Deposit		X	141.01 · Accou...	18,270.72	22,983.65
Check	12/11/2008	1481	BANNER LIFE INS...	2nd & 3rd Qtr ...		X	-SPLIT-	-5,026.50	17,957.15
Check	12/12/2008	1479	MARIO VASQUEZ	LW Maintena...		X	736.1 · Repairs...	-935.00	17,022.15
Check	12/12/2008	1480	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-170.00	16,852.15
Check	12/15/2008	1482	MIDDLE TENNESS...	Acct # 2000 1...		X	-SPLIT-	-536.00	16,316.15
Check	12/15/2008	1483	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-46.57	16,269.58
Check	12/15/2008	1484	AMERICAN EXPRE...	Fuel/Office S...		X	-SPLIT-	-892.99	15,376.59
Check	12/15/2008	1485	BB&T INSURANCE ...	Inv#2580899,...		X	-SPLIT-	-934.70	14,441.89
Check	12/15/2008	1486	COOPER ENVIRO...	Inv#10491		X	711 · Sludge R...	-1,636.38	12,805.51
Check	12/15/2008	1487	TN DIVISION OF W...	Inv#WMF036...		X	775 · Miscellan...	-1,250.00	11,555.51
Check	12/15/2008	1488	BRANSTETTER ST...	Inv#41972		X	775 · Miscellan...	-2,707.50	8,848.01
Check	12/15/2008	1489	LABTRONX, INC.	Inv#11062775...		X	-SPLIT-	-300.40	8,547.61
Check	12/15/2008	1490	RESEARCH SOLV...	Inv#230520		X	718.5 · Methanol	-697.90	7,849.71
Check	12/15/2008	1491	SOUTHERN SALE...	Inv#27761		X	736.12 · Equip...	-324.00	7,525.71
Deposit	12/16/2008			Deposit		X	141.01 · Accou...	265.78	7,791.49
Check	12/19/2008	1492	MARIO VASQUEZ	LW Maintena...		X	736.1 · Repairs...	-603.50	7,187.99
Check	12/19/2008	1493	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-205.00	6,982.99
Check	12/19/2008	1494	ATLAS SEPTIC & G...	LW - sludge r...		X	736.1 · Repairs...	-1,200.00	5,782.99
Check	12/23/2008	1495	MARIO VASQUEZ	LW Maintena...		X	736.1 · Repairs...	-773.50	5,009.49
Check	12/23/2008	1496	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-110.00	4,899.49
Deposit	12/29/2008			Deposit		X	141.01 · Accou...	11,640.21	16,539.70
Check	12/30/2008	1497	CITY OF FRANKLIN	071-00012-01...		X	-SPLIT-	-35.10	16,504.60
Check	12/30/2008	1510	MCI	MCI#4DR229...		X	720.13 · Telep...	-15.15	16,489.45
Check	12/31/2008	1498	BRANDON BUTLER	Cash Ticket		X	Reimbursed Ex...	-19.06	16,470.39
Check	12/31/2008	1499	MARIO VASQUEZ	LW Maintena...		X	736.1 · Repairs...	-739.50	15,730.89
Check	12/31/2008	1500	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-185.00	15,545.89
Check	12/31/2008	1507	MIDDLE TENNESS...	Acct#2000 14...		X	715.2 · Electric...	-92.00	15,453.89
Check	12/31/2008	1506	MIDDLE TENNESS...	Acct#200 269...		X	715.1 · Electric...	-6,448.00	9,005.89
Check	12/31/2008	1505	RESEARCH SOLV...	Inv#230784		X	718.5 · Methanol	-646.65	8,359.24
Check	12/31/2008	1509	AT&T MOBILITY	#615 790-363...		X	720.13 · Telep...	-144.36	8,214.88
Check	12/31/2008	1508	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-161.95	8,052.93
Check	12/31/2008	1511	WASTE MANAGEM...	Inv#1703455-...		X	186.7 · Deferre...	-1,663.70	6,389.23
Check	12/31/2008	1512	TENN. CONTRACT...	Nov & Dec 20...		X	-SPLIT-	-1,701.00	4,688.23
Check	12/31/2008	1513	TENN. CONTRACT...	December 2008		X	-SPLIT-	-2,804.40	1,883.83
Deposit	1/2/2009			Deposit		X	141.01 · Accou...	8,962.95	10,846.78
Check	1/2/2009	1504	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	6,846.78
Check	1/2/2009	1503	RORY ROWAN	December 2008		X	-SPLIT-	-600.00	6,246.78
Check	1/2/2009	1502	TYLER RING	January 2009		X	-SPLIT-	-2,750.00	3,496.78
Check	1/2/2009	1501	VISION'S INC	Fee for Dec. 2...		X	-SPLIT-	-2,250.00	1,246.78
Check	1/8/2009	1518	FEDEX/KINKO'S	Copies for LW		X	720.11 · Posta...	-29.50	1,217.28
Check	1/9/2009	1514	MARIO VASQUEZ	LW Maintena...		X	736.1 · Repairs...	-1,181.50	35.78
Check	1/9/2009	1515	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-205.00	-169.22
Check	1/9/2009	1516	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-31.37	-200.59
Check	1/9/2009	1517	SCOTT DAVIS	Cash Tickets		X	736.1 · Repairs...	-90.95	-291.54
Check	1/13/2009	1519	BANNER LIFE INS...	1st qtr 2009/#...		X	759 · Insuranc...	-2,510.25	-2,801.79

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/14/2009	1522	TENNESSEE DEPA...	Estimated tax ...		X	236.1 · Accrue...	-750.00	-3,551.79
Check	1/14/2009	1523	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-197.60	-3,749.39
Check	1/14/2009	1524	FIA CARD SERVIC...	#9894/MC/To...		X	720.1 · Office ...	-294.63	-4,044.02
Deposit	1/15/2009			Deposit		X	775 · Miscellan...	51,000.00	46,955.98
Check	1/15/2009	1525	AT&T MOBILITY	615/337-7003...		X	720.13 · Telep...	-47.68	46,908.30
Check	1/15/2009	1526	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	46,712.20
Check	1/15/2009	1527	WASTE MANAGEM...	Inv#1716186-...		X	186.7 · Deferre...	-4,309.13	42,403.07
Check	1/15/2009	1528	BB&T INSURANCE ...	Inv#2599400,...		X	-SPLIT-	-934.70	41,468.37
Check	1/15/2009	1529	TENNESSEE COM...	12308		X	-SPLIT-	-9,332.90	32,135.47
Check	1/16/2009	1520	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-943.50	31,191.97
Check	1/16/2009	1521	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	31,016.97
Check	1/16/2009	1530	TENNESSEE COM...	12307		X	427.5 · Interest...	-795.00	30,221.97
Check	1/16/2009	1531	MIDDLE TENNESS...	Acct#2000 14...		X	715.2 · Electric...	-266.00	29,955.97
Check	1/16/2009	1532	MIDDLE TENNESS...	Acct#2000 14...		X	715.2 · Electric...	-269.00	29,686.97
Deposit	1/20/2009			Deposit		X	141.01 · Accou...	491.71	30,178.68
Deposit	1/20/2009			Deposit		X	141.01 · Accou...	38,065.17	68,243.85
Check	1/21/2009	1533	TENNESSEE COM...	Letter of Credi...		X	775 · Miscellan...	-200.00	68,043.85
Check	1/23/2009	1534	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-943.50	67,100.35
Check	1/23/2009	1535	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-190.00	66,910.35
Check	1/23/2009	1536	TENN. CONTRACT...	March & April ...		X	-SPLIT-	-283.31	66,627.04
Check	1/23/2009	1537	BRANSTETTER ST...	Inv#42018		X	775 · Miscellan...	-832.50	65,794.54
Check	1/23/2009	1538	ADC	ADC/Inv#39196		X	105 · Contructi...	-3,762.00	62,032.54
Check	1/23/2009	1539	ALLEY & ASSOCIA...	Inv#77300		X	-SPLIT-	-288.26	61,744.28
Check	1/23/2009	1540	BRENNTAG MID S...	Inv#BMS5857...		X	-SPLIT-	-3,350.90	58,393.38
Check	1/23/2009	1541	BRENTWOOD RE...	Inv#29535		X	736.1 · Repairs...	-5.84	58,387.54
Check	1/23/2009	1542	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-32.16	58,355.38
Check	1/23/2009	1543	COOPER ENVIRO...	Inv#10575		X	711 · Sludge R...	-1,572.76	56,782.62
Check	1/23/2009	1544	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-150.55	56,632.07
Check	1/23/2009	1545	MIDDLE TENNESS...	#2000 1490 2...		X	715.2 · Electric...	-97.55	56,534.52
Check	1/23/2009	1546	RESEARCH SOLV...	Inv#231117		X	718.5 · Methanol	-442.65	56,091.87
Check	1/23/2009	1547	ROCK CITY MACHI...	Inv#273628		X	736.1 · Repairs...	-511.08	55,580.79
Check	1/23/2009	1548	SOUTHERN SALE...	Inv#27855		X	736.12 · Equip...	-240.00	55,340.79
Check	1/27/2009	1549	JORDAN, JONES &...	Inv#59208 Ly...		X	186.8 · Propert...	-7,000.00	48,340.79
Deposit	1/27/2009			Deposit		X	141.01 · Accou...	15,821.46	64,162.25
Check	1/30/2009	1550	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-943.50	63,218.75
Check	1/30/2009	1551	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	63,043.75
Check	2/2/2009	1552	VISION'S INC	Fee January 09		X	-SPLIT-	-3,500.00	59,543.75
Check	2/2/2009	1553	TYLER RING	Feb. 09		X	-SPLIT-	-2,750.00	56,793.75
Check	2/2/2009	1554	RORY ROWAN	Jan. 09		X	-SPLIT-	-600.00	56,193.75
Check	2/2/2009	1555	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	52,193.75
Check	2/3/2009	1556	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-7,071.00	45,122.75
Check	2/3/2009	1557	MCI	MCI#4DR229...		X	720.13 · Telep...	-14.92	45,107.83
Check	2/3/2009	1558	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-88.45	45,019.38
Check	2/3/2009	1559	AT&T MOBILITY	615/790-3632...		X	720.13 · Telep...	-143.75	44,875.63
Check	2/6/2009	1560	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-180.00	44,695.63
Check	2/6/2009	1561	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	43,743.63
Check	2/13/2009	1562	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	42,774.63
Check	2/13/2009	1563	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-165.00	42,609.63

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	2/16/2009	1564	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-32.16	42,577.47
Check	2/16/2009	1565	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-179.46	42,398.01
Check	2/16/2009	1566	AT&T MOBILITY	615/337-7003		X	720.13 · Telep...	-46.63	42,351.38
Check	2/16/2009	1567	MIDDLE TENNESS...	2000 1491 49...		X	-SPLIT-	-527.00	41,824.38
Deposit	2/16/2009			Deposit		X	141.01 · Accou...	198.60	42,022.98
Check	2/20/2009	1568	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-620.50	41,402.48
Check	2/20/2009	1569	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	41,227.48
Deposit	2/20/2009			Deposit		X	141.01 · Accou...	14,232.57	55,460.05
Check	2/20/2009	1570	WILLIAMSON COU...	2008 009505...		X	236.2 · Propert...	-17,013.00	38,447.05
Check	2/24/2009	1571	TENNESSEE COM...	Loan# 12307		X	427.5 · Interest...	-775.00	37,672.05
Check	2/24/2009	1572	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-9,332.90	28,339.15
Deposit	2/25/2009			Deposit		X	141.01 · Accou...	14,429.01	42,768.16
Check	2/26/2009	1575	JORDAN, JONES &...	Inv#59208 Ly...		X	186.8 · Propert...	-1,500.00	41,268.16
Check	2/26/2009	1576	AT&T MOBILITY	6157903632		X	720.13 · Telep...	-143.97	41,124.19
Check	2/26/2009	1577	BB&T INSURANCE ...	Inv#2615362,...		X	-SPLIT-	-934.70	40,189.49
Check	2/26/2009	1578	BRANSTETTER ST...	Inv#42133		X	-SPLIT-	-1,462.50	38,726.99
Check	2/26/2009	1579	GRAINGER	Inv#98140254...		X	105 · Contructi...	-443.51	38,283.48
Check	2/26/2009	1580	LABTRONX, INC.	Inv#12082854...		X	735 · Contractu...	-256.38	38,027.10
Check	2/26/2009	1581	MIDDLE TENNESS...	2000 1490 23...		X	-SPLIT-	-87.00	37,940.10
Check	2/26/2009	1582	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-5,672.00	32,268.10
Check	2/26/2009	1583	RESEARCH SOLV...	Inv#231569		X	718.5 · Methanol	-805.55	31,462.55
Check	2/26/2009	1584	ROCK CITY MACHI...	Inv#518		X	736.1 · Repairs...	-31.27	31,431.28
Check	2/26/2009	1585	TECHNICAL SERVI...	Inv#1039		X	736.12 · Equip...	-575.00	30,856.28
Check	2/26/2009	1586	WASTE MANAGEM...	Inv#1741573-...		X	186.7 · Deferre...	-2,775.07	28,081.21
Check	2/26/2009	1587	WILLIAMSON COU...	Inv#1278972-...		X	720 · Materials ...	-190.62	27,890.59
Check	2/27/2009	1573	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-986.00	26,904.59
Check	2/27/2009	1574	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	26,729.59
Check	3/1/2009	1588	TYLER RING	March 2009		X	-SPLIT-	-2,750.00	23,979.59
Check	3/1/2009	1589	RORY ROWAN	February 09'		X	-SPLIT-	-600.00	23,379.59
Check	3/1/2009	1590	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	19,379.59
Check	3/2/2009	1591	VISION'S INC	Fee February ...		X	-SPLIT-	-2,875.00	16,504.59
Check	3/2/2009	1592	TAUD	Spring 2009 ...		X	775 · Miscellan...	-220.00	16,284.59
Check	3/2/2009	1593	TREASURER, STA...	Fleming Traini...		X	775 · Miscellan...	-65.00	16,219.59
Check	3/6/2009	1594	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	15,250.59
Check	3/6/2009	1595	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-165.00	15,085.59
Check	3/6/2009	1596	MCI	MCI#4DR229...		X	720.13 · Telep...	-14.92	15,070.67
Check	3/6/2009	1597	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-91.73	14,978.94
Check	3/10/2009	1598	FIA CARD SERVIC...	#9894/Suppli...		X	720.1 · Office ...	-51.33	14,927.61
Check	3/11/2009	1599	FEDEX/KINKO'S	Copies for LW		X	720.11 · Posta...	-9.83	14,917.78
Check	3/13/2009	1600	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-986.00	13,931.78
Check	3/13/2009	1601	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	13,756.78
Check	3/13/2009	1602	JOHN DEERE LAN...	Inv#23618490		X	720 · Materials ...	-18.57	13,738.21
Check	3/13/2009	1603	HOME DEPOT CR...	LW		X	720 · Materials ...	-23.67	13,714.54
Check	3/13/2009	1604	TENNESSEE REG...	# 39 Lynwood...		X	667 · Regulator...	-1,599.00	12,115.54
Deposit	3/19/2009			Deposit		X	141.01 · Accou...	8,774.66	20,890.20
Check	3/19/2009	1609	CHASE CARD SER...	8009 Supplies...		X	720.1 · Office ...	-74.39	20,815.81
Check	3/19/2009	1610	AMERICAN EXPRE...	9-71004		X	720 · Materials ...	-204.52	20,611.29
Check	3/19/2009	1611	AT&T MOBILITY	6153377003		X	720.13 · Telep...	-46.19	20,565.10

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/19/2009	1612	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-15.23	20,549.87
Check	3/19/2009	1613	BB&T INSURANCE ...	Inv#2633927,...		X	-SPLIT-	-934.70	19,615.17
Check	3/19/2009	1614	CIBA SPECIALTY C...	Docu#906798...		X	736.1 · Repairs...	-1,562.28	18,052.89
Check	3/19/2009	1615	LABTRONX, INC.	Inv#01123028...		X	735 · Contractu...	-1,105.77	16,947.12
Check	3/19/2009	1616	SOUTHERN SALE...	Inv#28002		X	736.12 · Equip...	-195.00	16,752.12
Check	3/19/2009	1617	TEST AMERICA LA...	Inv#49902343		X	735 · Contractu...	-136.00	16,616.12
Check	3/19/2009	1618	WILLIAMSON COU...	Acct#1009694		X	720 · Materials ...	-2.34	16,613.78
Deposit	3/19/2009			Deposit		X	232.2 · Current...	10,000.00	26,613.78
Check	3/19/2009	1619	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-9,332.90	17,280.88
Check	3/19/2009	1620	TENNESSEE COM...	Loan #12307		X	427.5 · Interest...	-700.00	16,580.88
Check	3/20/2009	1607	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	15,611.88
Check	3/20/2009	1608	FERNANDO J MAY...	Repairs & Mai...		X	-SPLIT-	-35.00	15,576.88
Check	3/20/2009	1605	MARIO VASQUEZ	VOID: Mainte...		X	736.1 · Repairs...	0.00	15,576.88
Check	3/20/2009	1606	FERNANDO J MAY...	VOID: Repair...		X	-SPLIT-	0.00	15,576.88
Check	3/20/2009	1621	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-32.16	15,544.72
Check	3/20/2009	1622	MIDDLE TENNESS...	2000 1491 39...		X	715.2 · Electric...	-263.00	15,281.72
Check	3/20/2009	1623	MIDDLE TENNESS...	2000 1491 49...		X	715.2 · Electric...	-266.00	15,015.72
Check	3/20/2009	1624	RESEARCH SOLV...	Inv#231996		X	718.5 · Methanol	-407.45	14,608.27
Deposit	3/24/2009			Deposit		X	141.01 · Accou...	227.06	14,835.33
Check	3/25/2009	1627	Tennessee Secretar...	LW/Annual R...		X	408 · Taxes	-20.00	14,815.33
Check	3/26/2009	1628	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	14,619.23
Check	3/27/2009	1625	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-215.00	14,404.23
Check	3/27/2009	1626	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-986.00	13,418.23
Check	3/30/2009	1629	RESEARCH SOLV...	Inv#232426 &...		X	-SPLIT-	-900.15	12,518.08
Deposit	3/30/2009			Deposit		X	141.01 · Accou...	19,209.81	31,727.89
Check	3/31/2009	1630	TENNESSEE DEPA...	Estimated tax ...		X	236.1 · Accrue...	-750.00	30,977.89
Check	3/31/2009	1631	AT&T MOBILITY	615 790-3632...		X	720.13 · Telep...	-143.97	30,833.92
Check	3/31/2009	1632	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-177.52	30,656.40
Check	3/31/2009	1633	MCI	MCI#4DR229...		X	720.13 · Telep...	-18.58	30,637.82
Check	3/31/2009	1634	MIDDLE TENNESS...	2000 1490 23...		X	715.2 · Electric...	-69.00	30,568.82
Check	3/31/2009	1635	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-5,260.00	25,308.82
Check	3/31/2009	1636	OFFICE DEPOT	#467027187-...		X	-SPLIT-	-212.12	25,096.70
Check	3/31/2009	1637	WASTE MANAGEM...	Inv#1759085-...		X	186.7 · Deferre...	-2,682.78	22,413.92
Check	4/1/2009	1638	TYLER RING	April 2009		X	-SPLIT-	-2,750.00	19,663.92
Check	4/1/2009	1639	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	15,663.92
Check	4/1/2009	1640	RORY ROWAN	March 09		X	-SPLIT-	-600.00	15,063.92
Check	4/1/2009	1641	VISION'S INC	March 2009		X	-SPLIT-	-3,000.00	12,063.92
Deposit	4/2/2009			Deposit		X	-SPLIT-	3,750.00	15,813.92
Check	4/3/2009	1642	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	14,844.92
Check	4/3/2009	1643	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-165.00	14,679.92
Check	4/7/2009	1644	RORY ROWAN	Cash Ticket		X	720 · Materials ...	-35.35	14,644.57
Check	4/8/2009	1645	AT&T MOBILITY	New Equipment		X	720.13 · Telep...	-98.29	14,546.28
Check	4/10/2009	1646	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,037.00	13,509.28
Check	4/10/2009	1647	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-185.00	13,324.28
Check	4/10/2009	1648	MARIO VASQUEZ	Supplies		X	720 · Materials ...	-9.14	13,315.14
Check	4/14/2009	1649	AMERICAN EXPRE...	9-71004		X	720.1 · Office ...	-386.23	12,928.91
Check	4/14/2009	1650	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-63.16	12,865.75
Check	4/14/2009	1651	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-231.39	12,634.36

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/14/2009	1652	Southern Utility Corp...	Loan		X	775 · Miscellan...	-100.00	12,534.36
Deposit	4/16/2009			Deposit		X	141.01 · Accou...	18,011.82	30,546.18
Deposit	4/16/2009			Deposit		X	141.01 · Accou...	223.55	30,769.73
Check	4/17/2009	1653	MARIO VASQUEZ	Repair & Main...		X	736.1 · Repairs...	-960.50	29,809.23
Check	4/17/2009	1654	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-200.00	29,609.23
Check	4/17/2009	1655	MARK ENGEL	Lynwood Cabi...		X	775 · Miscellan...	-390.00	29,219.23
Check	4/17/2009	1656	RESEARCH SOLV...	Inv#233068 &...		X	-SPLIT-	-986.95	28,232.28
Check	4/17/2009	1657	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-9,332.90	18,899.38
Check	4/17/2009	1658	TENNESSEE COM...	Loan #12307		X	427.4 · Long T...	-799.99	18,099.39
Deposit	4/17/2009			Deposit		X	141.01 · Accou...	477.69	18,577.08
Check	4/20/2009	1659	BANNER LIFE INS...	Qtr. Payment ...		X	759 · Insuranc...	-2,512.25	16,064.83
Deposit	4/20/2009			Deposit		X	232.2 · Current...	50,000.00	66,064.83
Check	4/21/2009	1660	ADC	ADC/Inv#40759		X	105 · Contructi...	-2,873.75	63,191.08
Check	4/21/2009	1661	BRANSTETTER ST...	Inv#42248		X	-SPLIT-	-2,467.50	60,723.58
Check	4/21/2009	1662	BRENNTAG MID S...	Inv# BMS616...		X	-SPLIT-	-2,932.23	57,791.35
Check	4/21/2009	1663	BRENTWOOD RE...	Inv#31933		X	736.1 · Repairs...	-6.56	57,784.79
Check	4/21/2009	1664	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-32.16	57,752.63
Check	4/21/2009	1665	COOPERATIVE FI...	Acct#1009694		X	720 · Materials ...	-327.75	57,424.88
Check	4/21/2009	1666	COOPER ENVIRO...	Inv# 10747		X	711 · Sludge R...	-1,579.82	55,845.06
Check	4/21/2009	1667	JORDAN, JONES &...	Inv#59208 & I...		X	186.8 · Propert...	-2,000.00	53,845.06
Check	4/21/2009	1668	MIDDLE TENNESS...	20001491392...		X	715.2 · Electric...	-259.00	53,586.06
Check	4/21/2009	1669	SOUTHERN SALE...	Inv#28003		X	736.12 · Equip...	-2,114.83	51,471.23
Check	4/21/2009	1670	MIDDLE TENNESS...	20001491493...		X	715.2 · Electric...	-261.00	51,210.23
Check	4/21/2009	1671	MICHAEL CUNNIN...	Cash Ticket		X	736.1 · Repairs...	-26.30	51,183.93
Deposit	4/21/2009			Deposit		X	141.01 · Accou...	15,115.77	66,299.70
Check	4/24/2009	1672	MARIO VASQUEZ	Repair & Main...		X	736.1 · Repairs...	-1,037.00	65,262.70
Check	4/24/2009	1673	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	65,087.70
Check	4/24/2009	1675	TENNESSEE SHEE...	LW/Counterto...		X	775 · Miscellan...	-1,529.50	63,558.20
Check	4/27/2009	1677	PRESTO SERVICE...	Rate Increase...		X	720.12 · Printin...	-80.00	63,478.20
Check	4/30/2009	1680	AT&T MOBILITY	615790-3632 ...		X	720.13 · Telep...	-143.97	63,334.23
Check	4/30/2009	1681	BRANSTETTER ST...	Inv#42418		X	-SPLIT-	-2,040.91	61,293.32
Check	4/30/2009	1682	BRENTWOOD RE...	Inv#31714		X	-SPLIT-	-483.22	60,810.10
Check	4/30/2009	1683	COLE PARMER	Inv#7102007/...		X	736.12 · Equip...	-580.49	60,229.61
Check	4/30/2009	1684	GRAINGER	Inv#98730975...		X	105 · Contructi...	-567.45	59,662.16
Check	4/30/2009	1685	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-244.13	59,418.03
Check	4/30/2009	1686	HACH	Inv#6183251 ...		X	-SPLIT-	-4,127.53	55,290.50
Check	4/30/2009	1687	IDEXX LABORATO...	Inv#23611478...		X	-SPLIT-	-5,406.07	49,884.43
Check	4/30/2009	1688	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-1,175.95	48,708.48
Check	4/30/2009	1689	MCI	MCI#4DR229...		X	720.13 · Telep...	-18.86	48,689.62
Check	4/30/2009	1690	MIDDLE TENNESS...	20002696334...		X	715.1 · Electric...	-5,270.00	43,419.62
Check	4/30/2009	1691	MIDDLE TENNESS...	20001490230...		X	715.2 · Electric...	-68.00	43,351.62
Check	4/30/2009	1692	RESEARCH SOLV...	Inv#233904		X	718.5 · Methanol	-639.95	42,711.67
Check	4/30/2009	1693	SOUTHERN SALE...	28108,28142,...		X	-SPLIT-	-4,646.69	38,064.98
Check	4/30/2009	1694	WASTE MANAGEM...	Inv#17711306...		X	186.7 · Deferre...	-3,560.25	34,504.73
Check	5/1/2009	1676	MARIO VASQUEZ	Repair & Main...		X	736.1 · Repairs...	-986.00	33,518.73
Check	5/1/2009	1678	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-39.62	33,479.11
Check	5/1/2009	1679	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-95.00	33,384.11
Check	5/1/2009	1695	TYLER RING	May 2009		X	-SPLIT-	-2,750.00	30,634.11

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/1/2009	1696	RORY ROWAN	April 09		X	-SPLIT-	-600.00	30,034.11
Check	5/1/2009	1697	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	26,034.11
Check	5/1/2009	1698	VISION'S INC	April 09		X	-SPLIT-	-1,750.00	24,284.11
Check	5/5/2009	1699	HOOVER PAINT	LW/Paint		X	736.1 · Repairs...	-22.93	24,261.18
Check	5/7/2009	1702	FIA CARD SERVIC...	#6518/Lynwo...		X	720.1 · Office ...	-34.46	24,226.72
Check	5/8/2009	1700	MARIO VASQUEZ	Repairs & Mai...		X	736.1 · Repairs...	-935.00	23,291.72
Check	5/8/2009	1701	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-170.00	23,121.72
Check	5/8/2009	1703	STAMFORD SCIEN...	#00008292/1...		X	720 · Materials ...	-302.40	22,819.32
Check	5/8/2009	1704	JORDAN, JONES &...	Inv#59208 & I...		X	186.8 · Propert...	-1,500.00	21,319.32
Check	5/13/2009	1705	SPORTS ACADEMY	LW Supplies		X	720 · Materials ...	-36.04	21,283.28
Deposit	5/14/2009			Deposit		X	141.01 · Accou...	11,223.12	32,506.40
Check	5/15/2009	1706	MARIO VASQUEZ	Repairs & Mai...		X	736.1 · Repairs...	-986.00	31,520.40
Check	5/15/2009	1707	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	31,345.40
Check	5/15/2009	1708	MARIO VASQUEZ	Cash Ticket		X	720 · Materials ...	-15.26	31,330.14
Check	5/15/2009	1709	AMERICAN EXPRE...	9-71004		X	720.1 · Office ...	-270.93	31,059.21
Check	5/15/2009	1710	AT&T MOBILITY	615-337-7003		X	720.13 · Telep...	-102.33	30,956.88
Check	5/15/2009	1711	OFFICE DEPOT	Inv#47311482...		X	720.1 · Office ...	-321.92	30,634.96
Check	5/15/2009	1712	WASTE MANAGEM...	Inv#1779586-...		X	186.7 · Deferre...	-3,517.64	27,117.32
Check	5/18/2009	1713	JOHN DEERE LAN...			X	720 · Materials ...	-289.68	26,827.64
Check	5/18/2009	1714	HOME DEPOT CR...	LW		X	720 · Materials ...	-31.54	26,796.10
Check	5/19/2009	1715	COOPERATIVE FI...	Inv#1300804/...		X	720 · Materials ...	-32.67	26,763.43
Check	5/19/2009	1716	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-11,180.81	15,582.62
Check	5/19/2009	1717	TENNESSEE COM...	Loan#12307		X	427.4 · Long T...	-332.13	15,250.49
Check	5/19/2009	1718	BB&T INSURANCE ...	Inv#2651011,...		X	-SPLIT-	-934.70	14,315.79
Check	5/20/2009	1719	UPS STORE	Tracking#1z3...		X	720.11 · Posta...	-26.53	14,289.26
Deposit	5/20/2009			Deposit		X	141.01 · Accou...	14,595.70	28,884.96
Deposit	5/21/2009			Deposit		X	141.01 · Accou...	190.69	29,075.65
Check	5/22/2009	1721	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-884.00	28,191.65
Check	5/22/2009	1722	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-170.00	28,021.65
Check	5/22/2009	1723	BB&T INSURANCE ...	Inv#DOA5567...		X	759 · Insuranc...	-576.00	27,445.65
Check	5/22/2009	1724	BRENNTAG MID S...	Inv#BMS6412...		X	718 · Chemicals	-1,475.50	25,970.15
Check	5/22/2009	1725	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-32.16	25,937.99
Check	5/22/2009	1726	GENESIS GLASS &...	Inv#3660		X	720 · Materials ...	-525.01	25,412.98
Check	5/22/2009	1727	GRAINGER	Inv#98943875...		X	720 · Materials ...	-71.01	25,341.97
Check	5/22/2009	1728	MIDDLE TENNESS...	#2000 1491 4...		X	715.2 · Electric...	-261.00	25,080.97
Check	5/22/2009	1729	MIDDLE TENNESS...	#2000 1491 3...		X	715.2 · Electric...	-259.00	24,821.97
Check	5/22/2009	1730	NAPA AUTO PARTS	Inv#998501 A...		X	720 · Materials ...	-173.07	24,648.90
Check	5/22/2009	1731	TEST AMERICA LA...	Inv#49909180		X	735 · Contractu...	-127.05	24,521.85
Check	5/22/2009	1732	VOLUNTEER UTILI...	Inv#008318		X	720 · Materials ...	-872.45	23,649.40
Check	5/29/2009	1733	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,079.00	22,570.40
Check	5/29/2009	1734	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-205.00	22,365.40
Check	5/31/2009	1784	RESEARCH SOLV...	VOID: Inv# 23...		X	-SPLIT-	0.00	22,365.40
Check	6/1/2009	1735	TYLER RING	June 2009		X	-SPLIT-	-2,750.00	19,615.40
Check	6/1/2009	1736	RORY ROWAN	May 09		X	-SPLIT-	-600.00	19,015.40
Check	6/1/2009	1737	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	15,015.40
Check	6/1/2009	1738	VISION'S INC	May 2009		X	-SPLIT-	-2,200.00	12,815.40
Check	6/1/2009	1739	TYLER RING	Lab Monitor		X	105 · Contructi...	-300.00	12,515.40
Check	6/2/2009	1740	COMCAST CABLE	Receipt# 290...		X	720.14 · Capita...	-277.54	12,237.86

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/3/2009	1744	ROCK CITY MACHI...	Inv#59A/#FC...		X	-SPLIT-	-477.19	11,760.67
Check	6/5/2009	1742	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	10,808.67
Check	6/5/2009	1743	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	10,633.67
Check	6/5/2009	1745	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-234.30	10,399.37
Check	6/5/2009	1746	MIDDLE TENNESS...	2000 1490 23...		X	715.2 · Electric...	-84.00	10,315.37
Check	6/5/2009	1747	MIDDLE TENNESS...	20002696334...		X	715.1 · Electric...	-4,584.00	5,731.37
Check	6/5/2009	1748	MCI	MCI#4DR229...		X	720.13 · Telep...	-18.86	5,712.51
Deposit	6/5/2009			Deposit		X	232.2 · Current...	50,000.00	55,712.51
Check	6/8/2009	1749	TENNESSEE DEPA...	Estimated tax ...		X	236.1 · Accrue...	-750.00	54,962.51
Check	6/8/2009	1750	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-1,586.47	53,376.04
Check	6/8/2009	1751	AT&T MOBILITY	615-337-7003		X	720.13 · Telep...	-79.43	53,296.61
Check	6/8/2009	1752	AT&T MOBILITY	615/790-3632...		X	720.13 · Telep...	-144.79	53,151.82
Check	6/8/2009	1753	DISCOUNT PLUMB...	Inv#452724		X	720 · Materials ...	-6.34	53,145.48
Check	6/8/2009	1754	ALLEY & ASSOCIA...	Inv#78720		X	-SPLIT-	-456.48	52,689.00
Check	6/8/2009	1755	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-1,309.45	51,379.55
Check	6/8/2009	1756	MIDDLE TENNESS...	2000 1491 39...		X	715.2 · Electric...	-273.58	51,105.97
Check	6/8/2009	1757	MIDDLE TENNESS...	2000 1491 49...		X	715.2 · Electric...	-274.60	50,831.37
Check	6/8/2009	1758	OFFICE DEPOT	Inv#47484747...		X	720.1 · Office ...	-41.45	50,789.92
Check	6/8/2009	1759	RESEARCH SOLV...	Inv#234166		X	718.5 · Methanol	-539.42	50,250.50
Check	6/8/2009	1760	SAWYER LAND SU...	INV#09-015		X	731 · Contractu...	-1,800.00	48,450.50
Check	6/8/2009	1761	TEST AMERICA LA...	Inv#49910117...		X	-SPLIT-	-288.75	48,161.75
Check	6/8/2009	1762	TENNESSEE COM...	Loan#12307		X	427.4 · Long T...	-174.44	47,987.31
Check	6/8/2009	1763	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	36,806.50
Check	6/8/2009	1764	LABTRONX, INC.	Inv#04203239...		X	-SPLIT-	-1,278.08	35,528.42
Check	6/8/2009	1765	RESEARCH SOLV...	Inv#234434		X	718.5 · Methanol	-429.29	35,099.13
Check	6/8/2009	1766	BRENNTAG MID S...	Inv#BMS6529...		X	718 · Chemicals	-2,159.90	32,939.23
Check	6/8/2009	1767	COLE PARMER	Inv#7125910 ...		X	736.12 · Equip...	-580.77	32,358.46
Check	6/8/2009	1768	HACH	Inv#6237112 ...		X	-SPLIT-	-1,096.80	31,261.66
Check	6/12/2009	1769	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	31,086.66
Check	6/12/2009	1770	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,020.00	30,066.66
Deposit	6/12/2009			Deposit		X	141.01 · Accou...	9,833.60	39,900.26
Check	6/16/2009	1771	ALWAYS IN BLOOM	ID# 992/Inv#0...		X	720.1 · Office ...	-97.13	39,803.13
Check	6/16/2009	1772	CCAD REPROGRA...	Farmington Pl...		X	720.12 · Printin...	-3.01	39,800.12
Check	6/16/2009	1773	OFFICE DEPOT	Inv#47681393...		X	-SPLIT-	-108.83	39,691.29
Check	6/19/2009	1774	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-799.00	38,892.29
Check	6/19/2009	1775	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-205.00	38,687.29
Check	6/19/2009	1776	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-32.16	38,655.13
Check	6/19/2009	1777	PASSPORT HEALTH	Inv#B090603...		X	-SPLIT-	-1,012.00	37,643.13
Check	6/19/2009	1778	SOUTHERN SALE...	Inv#28194		X	736.1 · Repairs...	-5,201.50	32,441.63
Check	6/19/2009	1779	MIDDLE TENNESS...	200014902302		X	715.2 · Electric...	-71.06	32,370.57
Check	6/19/2009	1780	BRANSTETTER ST...	Inv#42548		X	-SPLIT-	-6,640.00	25,730.57
Deposit	6/19/2009			Deposit		X	141.01 · Accou...	223.99	25,954.56
Deposit	6/19/2009			Deposit		X	141.01 · Accou...	14,767.50	40,722.06
Check	6/23/2009	1781	NORTH CENTRAL ...	Inv#254470		X	720 · Materials ...	-112.59	40,609.47
Check	6/26/2009	1782	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	39,657.47
Check	6/26/2009	1783	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-205.00	39,452.47
Check	6/29/2009	1785	RESEARCH SOLV...	Inv#234732 &...		X	-SPLIT-	-1,218.40	38,234.07
Check	6/30/2009	1786	FEDEX/KINKO'S	Copies for LW		X	720.12 · Printin...	-5.30	38,228.77

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/30/2009	1787	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	38,032.67
Check	7/1/2009	1788	TYLER RING	July 2009		X	-SPLIT-	-2,750.00	35,282.67
Check	7/1/2009	1789	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	31,282.67
Check	7/1/2009	1790	RORY ROWAN	June 2009		X	-SPLIT-	-600.00	30,682.67
Check	7/1/2009	1791	VISION'S INC	June 2009		X	-SPLIT-	-2,800.00	27,882.67
Check	7/2/2009	1792	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-205.00	27,677.67
Check	7/2/2009	1793	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	26,708.67
Check	7/2/2009	1794	AT&T MOBILITY	615/790-3632...		X	720.13 · Telep...	-144.29	26,564.38
Check	7/2/2009	1795	BRENNTAG MID S...	BMS662253		X	718 · Chemicals	-1,480.50	25,083.88
Check	7/2/2009	1796	COOPER ENVIRO...	Inv#10869		X	711 · Sludge R...	-1,621.64	23,462.24
Check	7/2/2009	1797	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-242.49	23,219.75
Check	7/2/2009	1798	HACH	iNV#6284313		X	736.12 · Equip...	-146.53	23,073.22
Check	7/2/2009	1799	IDEXX LABORATO...	Inv#23743908...		X	-SPLIT-	-465.06	22,608.16
Check	7/2/2009	1800	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-254.99	22,353.17
Check	7/2/2009	1801	MCI	MCI#4DR229...		X	720.13 · Telep...	-18.86	22,334.31
Check	7/2/2009	1802	MESSCO MANAGE...	Inv#22116		X	775 · Miscellan...	-548.75	21,785.56
Check	7/2/2009	1803	THE ROWAN CHIL...	TRUST FUN...		X	775 · Miscellan...	-200.00	21,585.56
Check	7/2/2009	1804	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-4,803.00	16,782.56
Check	7/7/2009	1805	HOME DEPOT CR...	LW		X	720 · Materials ...	-7.63	16,774.93
Check	7/10/2009	1806	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	16,599.93
Check	7/10/2009	1807	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,054.00	15,545.93
Check	7/10/2009	1808	MARIO VASQUEZ	Cash Ticket		X	775 · Miscellan...	-19.33	15,526.60
Check	7/10/2009	1809	WASTE MANAGEM...	Inv#1788651-...		X	186.7 · Deferre...	-1,544.19	13,982.41
Deposit	7/15/2009			Deposit		X	141.01 · Accou...	1,127.52	15,109.93
Check	7/17/2009	1810	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	14,157.93
Check	7/17/2009	1811	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-155.00	14,002.93
Deposit	7/20/2009			Deposit		X	141.01 · Accou...	19,409.47	33,412.40
Check	7/20/2009	1812	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-505.33	32,907.07
Check	7/20/2009	1813	AT&T MOBILITY	615/337-7003...		X	720.13 · Telep...	-68.80	32,838.27
Check	7/20/2009	1814	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-32.16	32,806.11
Check	7/20/2009	1815	MIDDLE TENNESS...	20001491493...		X	-SPLIT-	-514.00	32,292.11
Check	7/20/2009	1816	OFFICE DEPOT	Inv#47912109...		X	-SPLIT-	-247.90	32,044.21
Check	7/20/2009	1817	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	20,863.40
Check	7/20/2009	1818	TENNESSEE COM...	12307		X	427.5 · Interest...	-361.52	20,501.88
Check	7/20/2009	1819	BANNER LIFE INS...	Qtr. Payment ...		X	759 · Insuranc...	-2,512.25	17,989.63
Check	7/20/2009	1820	POSTMASTER	Certified Retu...		X	720.1 · Office ...	-5.54	17,984.09
Check	7/21/2009	1821	MIDDLE TENNESS...	200014902302		X	715.2 · Electric...	-69.11	17,914.98
Check	7/21/2009	1822	MESSCO MANAGE...	Inv#22120		X	775 · Miscellan...	-1,724.91	16,190.07
Deposit	7/23/2009			Deposit		X	232.2 · Current...	25,000.00	41,190.07
Check	7/24/2009	1823	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-926.50	40,263.57
Check	7/24/2009	1824	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-205.00	40,058.57
Check	7/24/2009	1825	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-426.79	39,631.78
Check	7/24/2009	1826	COOPERATIVE FI...	Acct#1009694		X	720 · Materials ...	-393.30	39,238.48
Check	7/24/2009	1827	AT&T MOBILITY	615/790-3632		X	720.13 · Telep...	-144.29	39,094.19
Check	7/24/2009	1828	ADC	Inv#41860		X	105 · Contructi...	-3,396.25	35,697.94
Check	7/24/2009	1829	ADVANTAGE SPE...	Inv#070609-1		X	718 · Chemicals	-1,138.50	34,559.44
Check	7/24/2009	1830	ALLEY & ASSOCIA...	Inv#79042/Ins...		X	731.1 · Inspecti...	-130.00	34,429.44
Check	7/24/2009	1831	COLE PARMER	Inv#7153916...		X	736.12 · Equip...	-103.00	34,326.44

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	7/24/2009	1832	HACH	Inv#6288298,...		X	-SPLIT-	-1,286.20	33,040.24
Check	7/24/2009	1833	LABTRONX, INC.	Inv#06103375...		X	-SPLIT-	-295.37	32,744.87
Check	7/24/2009	1834	ORTALE KELLY HE...	Inv#51141 DAB		X	733 · Contractu...	-76.50	32,668.37
Check	7/24/2009	1835	RESEARCH SOLV...	Inv#235518 &...		X	-SPLIT-	-1,279.90	31,388.47
Check	7/24/2009	1836	ROCK CITY MACHI...	Inv#1770		X	736.1 · Repairs...	-87.40	31,301.07
Check	7/24/2009	1837	SANI-TECH JETVA...	Inv#1870		X	105 · Contructi...	-1,575.00	29,726.07
Check	7/24/2009	1838	SOUTHERN SALE...	Inv#28484		X	736.1 · Repairs...	-1,546.00	28,180.07
Check	7/24/2009	1839	TEST AMERICA LA...	Inv#49911888...		X	-SPLIT-	-288.75	27,891.32
Check	7/24/2009	1840	WASTE MANAGEM...	Inv#1800435-...		X	186.7 · Deferre...	-3,427.01	24,464.31
Deposit	7/24/2009			Deposit		X	-SPLIT-	3,750.00	28,214.31
Deposit	7/24/2009			Deposit		X	141.01 · Accou...	18,463.27	46,677.58
Deposit	7/24/2009			Deposit		X	141.01 · Accou...	169.66	46,847.24
General Journal	7/30/2009	07300...		NSF Parkers/...		X	731.31 · Chape...	-169.66	46,677.58
Check	7/31/2009	1845	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-135.00	46,542.58
Check	7/31/2009	1846	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-867.00	45,675.58
Check	8/3/2009	1841	TYLER RING	Aug 2009		X	-SPLIT-	-2,750.00	42,925.58
Check	8/3/2009	1842	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	38,925.58
Check	8/3/2009	1843	RORY ROWAN	July 2009		X	-SPLIT-	-600.00	38,325.58
Check	8/3/2009	1844	VISION'S INC	July 2009		X	-SPLIT-	-3,750.00	34,575.58
Check	8/7/2009	1847	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	33,623.58
Check	8/7/2009	1848	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-265.00	33,358.58
Check	8/7/2009	1849	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.11	33,339.47
Check	8/7/2009	1850	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-385.71	32,953.76
Check	8/10/2009	1851	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-4,548.00	28,405.76
Check	8/10/2009	1852	GENESIS GLASS &...	Inv#3836		X	720 · Materials ...	-16.83	28,388.93
Check	8/10/2009	1853	PASSPORT HEALTH	Inv#B090715...		X	-SPLIT-	-620.00	27,768.93
Check	8/10/2009	1854	SANI-TECH JETVA...	Inv # 1879		X	105 · Contructi...	-350.00	27,418.93
Check	8/10/2009	1855	BRANSTETTER ST...	Inv#42940		X	-SPLIT-	-960.00	26,458.93
Check	8/10/2009	1856	HOME DEPOT CR...	LW		X	720 · Materials ...	-81.42	26,377.51
Check	8/13/2009	1859	Trey Adair	Lot 7 Farming...		X	775 · Miscellan...	-2,500.00	23,877.51
Check	8/14/2009	1857	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	22,925.51
Check	8/14/2009	1858	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-195.00	22,730.51
Deposit	8/14/2009			Deposit		X	141.01 · Accou...	169.66	22,900.17
Check	8/17/2009	1862	AT&T MOBILITY	615/337-7003		X	720.13 · Telep...	-69.17	22,831.00
Check	8/17/2009	1863	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-492.16	22,338.84
Check	8/17/2009	1864	MIDDLE TENNESS...	20001491493...		X	-SPLIT-	-518.00	21,820.84
Deposit	8/18/2009			Deposit		X	141.01 · Accou...	585.28	22,406.12
Deposit	8/20/2009			Deposit		X	141.01 · Accou...	23,262.47	45,668.59
Check	8/20/2009	1867	TENNESSEE COM...	12307		X	427.5 · Interest...	-387.98	45,280.61
Check	8/20/2009	1868	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	34,099.80
Check	8/20/2009	1869	BRANSTETTER ST...	Inv# 42653		X	-SPLIT-	-1,685.00	32,414.80
Check	8/20/2009	1870	BRENNTAG MID S...	Inv# BMS682...		X	718 · Chemicals	-1,488.00	30,926.80
Check	8/20/2009	1871	BRENTWOOD RE...	Inv#36400		X	736.1 · Repairs...	-115.79	30,811.01
Check	8/20/2009	1872	CITY OF FRANKLIN	Inv#00012-12...		X	-SPLIT-	-32.16	30,778.85
Check	8/20/2009	1873	COOPERATIVE FI...	Acct#1009694		X	720 · Materials ...	-4.94	30,773.91
Check	8/20/2009	1874	HACH	Inv#6322849,...		X	-SPLIT-	-545.11	30,228.80
Check	8/20/2009	1875	JOHN DEERE LAN...	Inv#52136460		X	720 · Materials ...	-17.33	30,211.47
Check	8/20/2009	1876	IMPROVED CONS...	Inv#NV41240...		X	720 · Materials ...	-489.14	29,722.33

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/20/2009	1877	LABTRONX, INC.	Inv#AA01988...		X	-SPLIT-	-853.07	28,869.26
Check	8/20/2009	1878	MIDDLE TENNESS...	2000 1490 23...		X	715.2 · Electric...	-88.00	28,781.26
Check	8/20/2009	1879	OFFICE DEPOT	Inv#11096897...		X	-SPLIT-	-106.29	28,674.97
Check	8/20/2009	1880	RESEARCH SOLV...	Inv#236333 &...		X	-SPLIT-	-1,461.25	27,213.72
Check	8/20/2009	1881	SOUTHERN SALE...	Inv#28488		X	-SPLIT-	-2,481.00	24,732.72
Check	8/20/2009	1882	TEST AMERICA LA...	Inv#49915300...		X	-SPLIT-	-263.55	24,469.17
Check	8/20/2009	1883	WASTE MANAGEM...	Inv#1813519-...		X	186.7 · Deferre...	-2,793.54	21,675.63
Check	8/21/2009	1865	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	20,723.63
Check	8/21/2009	1866	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-95.00	20,628.63
Check	8/21/2009	1884	MESSCO MANAGE...	Inv# 22139		X	718 · Chemicals	-1,135.91	19,492.72
Check	8/25/2009	1885	IMPROVED CONS...	Inv#NV41241...		X	720 · Materials ...	-489.14	19,003.58
Check	8/25/2009	1886	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-986.00	18,017.58
Check	8/25/2009	1887	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-160.00	17,857.58
General Journal	8/28/2009	08280...		Fees for new ...		X	720.1 · Office ...	-207.70	17,649.88
Deposit	8/28/2009			Deposit		X	141.01 · Accou...	17,391.53	35,041.41
Check	9/1/2009	1888	BOBBY WINFREY	Plant Operato...		X	-SPLIT-	-4,000.00	31,041.41
Check	9/1/2009	1889	RORY ROWAN	August 2009		X	-SPLIT-	-600.00	30,441.41
Check	9/1/2009	1890	TYLER RING	Sept 2009		X	-SPLIT-	-2,750.00	27,691.41
Check	9/1/2009	1891	LAURA MORRISSEY	Reimbursement		X	775 · Miscellan...	-50.23	27,641.18
Check	9/1/2009	1892	VISION'S INC	August 2009		X	-SPLIT-	-3,750.00	23,891.18
Check	9/1/2009	1893	COMCAST CABLE	Receipt# 279...		X	720.14 · Capita...	-211.13	23,680.05
Check	9/3/2009	1896	TAUD	Fall 2009 Cra...		X	775 · Miscellan...	-220.00	23,460.05
Check	9/3/2009	1897	TAUD	Fall 2009 Cra...		X	775 · Miscellan...	-220.00	23,240.05
Check	9/4/2009	1894	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	22,271.05
Check	9/4/2009	1895	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-160.00	22,111.05
Check	9/8/2009	1898	TENNESSEE DEPA...	Estimated tax ...		X	236.1 · Accrue...	-750.00	21,361.05
Check	9/8/2009	1899	AT&T MOBILITY	615 790-3632...		X	720.13 · Telep...	-143.99	21,217.06
Check	9/8/2009	1900	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-330.33	20,886.73
Check	9/8/2009	1901	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.11	20,867.62
Check	9/8/2009	1902	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-109.92	20,757.70
Check	9/8/2009	1903	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-4,720.00	16,037.70
Check	9/8/2009	1904	TENNESSEE DEPA...	EIN 62-16029...		X	236.1 · Accrue...	-95.00	15,942.70
Check	9/11/2009	1905	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,020.00	14,922.70
Check	9/11/2009	1906	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-160.00	14,762.70
Check	9/11/2009	1908	TEST AMERICA LA...	Inv#49914665		X	735 · Contractu...	-127.05	14,635.65
Deposit	9/11/2009			Deposit		X	141.01 · Accou...	19,772.48	34,408.13
Check	9/14/2009	1909	SONIA BUERGER	1/2 Of Tap fe...		X	732.1 · Billing ...	-2,000.00	32,408.13
Check	9/14/2009	1910	AT&T MOBILITY	615/337-7003...		X	720.13 · Telep...	-69.46	32,338.67
Check	9/14/2009	1911	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-637.85	31,700.82
Check	9/14/2009	1912	COOPERATIVE FI...	Acct#1009694		X	720 · Materials ...	-397.23	31,303.59
Check	9/14/2009	1913	MESSCO MANAGE...	Inv# 22139		X	718 · Chemicals	-1,135.91	30,167.68
Check	9/14/2009	1914	MIDDLE TENNESS...	2000 1491 39...		X	-SPLIT-	-519.00	29,648.68
Check	9/14/2009	1915	OFFICE DEPOT	Inv#11269605...		X	720.1 · Office ...	-117.95	29,530.73
Check	9/14/2009	1916	ORTALE KELLY HE...	Inv#51804 DA...		X	733 · Contractu...	-255.00	29,275.73
Check	9/14/2009	1917	RESEARCH SOLV...	Inv#237069		X	718.5 · Methanol	-608.95	28,666.78
Check	9/14/2009	1918	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	17,485.97
Check	9/14/2009	1919	TENNESSEE COM...	12307		X	427.5 · Interest...	-416.63	17,069.34
Deposit	9/17/2009			Deposit		X	141.01 · Accou...	36,741.55	53,810.89

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	9/17/2009			Deposit		X	141.01 · Accou...	289.52	54,100.41
Deposit	9/17/2009			Deposit		X	-SPLIT-	3,750.00	57,850.41
Deposit	9/17/2009			Deposit		X	-SPLIT-	220.00	58,070.41
Check	9/18/2009	1920	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	57,118.41
Check	9/18/2009	1921	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-95.00	57,023.41
Check	9/18/2009	1922	HOME DEPOT CR...	LW		X	720 · Materials ...	-49.19	56,974.22
Check	9/22/2009	1923	TREASURER, STA...	Class: Tyler R...		X	775 · Miscellan...	-200.00	56,774.22
Check	9/22/2009	1924	ALLEY & ASSOCIA...	Inv#79516/Me...		X	731.1 · Inspecti...	-277.83	56,496.39
Check	9/22/2009	1925	BRANSTETTER ST...	Inv#42780/Cli...		X	-SPLIT-	-1,365.00	55,131.39
Check	9/22/2009	1926	BRENNTAG MID S...	Inv#BMS6957...		X	-SPLIT-	-2,536.72	52,594.67
Check	9/22/2009	1927	CITY OF FRANKLIN	Inv#00012-12...		X	-SPLIT-	-32.16	52,562.51
Check	9/22/2009	1928	HACH	Inv#6376584		X	736.12 · Equip...	-305.57	52,256.94
Check	9/22/2009	1929	LABTRONX, INC.	Inv#07213479...		X	-SPLIT-	-889.82	51,367.12
Check	9/22/2009	1930	NORTH CENTRAL ...	Inv#257316		X	720 · Materials ...	-319.73	51,047.39
Check	9/22/2009	1931	SOUTHERN SALE...	Statement Dat...		X	736.1 · Repairs...	-1,494.00	49,553.39
Check	9/22/2009	1932	TECHNICAL SERVI...	Inv#1035		X	-SPLIT-	-250.00	49,303.39
Check	9/22/2009	1933	TEST AMERICA LA...	Inv#49917642		X	735 · Contractu...	-152.25	49,151.14
Check	9/22/2009	1934	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	48,955.04
Check	9/22/2009	1935	MIDDLE TENNESS...	2000 1490 23...		X	715.2 · Electric...	-114.00	48,841.04
Check	9/22/2009	1936	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-494.72	48,346.32
Check	9/25/2009	1937	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-935.00	47,411.32
Check	9/25/2009	1938	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-155.00	47,256.32
Check	9/28/2009	1939	BB&T INSURANCE ...	Inv#2744922,...		X	-SPLIT-	-2,920.40	44,335.92
Check	9/28/2009	1940	COOPER ENVIRO...	Inv#11011		X	711 · Sludge R...	-1,646.12	42,689.80
Check	9/28/2009	1941	SCOTT DAVIS	Cash Tickets		X	775 · Miscellan...	-102.58	42,587.22
Check	10/1/2009	1942	VISION'S INC	September 20...		X	-SPLIT-	-2,150.00	40,437.22
Check	10/1/2009	1943	TYLER RING	October 2009		X	-SPLIT-	-2,750.00	37,687.22
Check	10/1/2009	1944	RORY ROWAN	Sept. 2009		X	-SPLIT-	-600.00	37,087.22
Check	10/1/2009	1945	BOBBY WINFREY	September 20...		X	-SPLIT-	-4,000.00	33,087.22
Check	10/1/2009	1948	MUSKEGO HIGH S...	Scott Davis Tr...		X	775.1 · Financi...	-3.00	33,084.22
Check	10/2/2009	1946	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-155.00	32,929.22
Check	10/2/2009	1947	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,037.00	31,892.22
Check	10/5/2009	1949	TENNESSEE ASS...	Membership ...		X	775.2 · Membe...	-250.00	31,642.22
Check	10/5/2009	1950	HB & TS	#08-2410-2		X	710.1 · Water f...	-242.49	31,399.73
Check	10/5/2009	1951	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.11	31,380.62
Check	10/5/2009	1952	AT&T MOBILITY	615/790-3632...		X	720.13 · Telep...	-144.17	31,236.45
Check	10/5/2009	1953	TEST AMERICA LA...	Inv#49918379		X	735 · Contractu...	-152.25	31,084.20
Check	10/5/2009	1954	RESEARCH SOLV...	Inv#237903		X	718.5 · Methanol	-733.95	30,350.25
Check	10/5/2009	1955	MIDDLE TENNESS...	2000 2696 33...		X	715.2 · Electric...	-4,260.00	26,090.25
Check	10/5/2009	1956	WASTE MANAGEM...	Inv#1830505-...		X	186.7 · Deferre...	-1,412.95	24,677.30
Check	10/6/2009	1957	BRANDON BUTLER	Cash Ticket/S...		X	720 · Materials ...	-43.69	24,633.61
Check	10/8/2009	1960	RESEARCH SOLV...	Inv#237494		X	718.5 · Methanol	-846.60	23,787.01
Check	10/9/2009	1958	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	22,818.01
Check	10/9/2009	1959	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-165.00	22,653.01
Check	10/13/2009	1961	GARY BENTLEY T...	INV# 930TC		X	720 · Materials ...	-461.23	22,191.78
Check	10/13/2009	1962	VULCAN MATERIA...	INV#213044		X	105 · Contructi...	-407.39	21,784.39
Deposit	10/13/2009			Deposit		X	731.1 · Inspecti...	250.00	22,034.39
Deposit	10/13/2009			Deposit		X	141.01 · Accou...	450.53	22,484.92

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	10/13/2009	2006	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-232.66	22,252.26
Deposit	10/15/2009			Deposit		X	141.01 · Accou...	30,486.71	52,738.97
Deposit	10/15/2009			Deposit		X	141.01 · Accou...	64.26	52,803.23
Check	10/16/2009	1963	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-816.00	51,987.23
Check	10/16/2009	1964	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-155.00	51,832.23
Check	10/16/2009	1965	FEDEX/KINKO'S	Cram Class S...		X	720.12 · Printin...	-79.24	51,752.99
Check	10/16/2009	1966	AT&T MOBILITY	615/337-7003		X	720.13 · Telep...	-68.99	51,684.00
Check	10/16/2009	1967	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-355.97	51,328.03
Check	10/16/2009	1968	MIDDLE TENNESS...	2000 1491 39...		X	-SPLIT-	-528.00	50,800.03
Deposit	10/20/2009			Deposit		X	141.01 · Accou...	18,939.40	69,739.43
Check	10/20/2009	1969	PUBLIX	Supplies		X	720 · Materials ...	-22.40	69,717.03
Check	10/23/2009	1970	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-680.00	69,037.03
Check	10/23/2009	1971	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-120.00	68,917.03
Check	10/23/2009	1972	TENNESSEE COM...	12307		X	427.5 · Interest...	-403.19	68,513.84
Check	10/23/2009	1973	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	57,333.03
Check	10/23/2009	1974	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-133.68	57,199.35
Check	10/23/2009	1975	SONIA BUERGER	Balance of Ta...		X	732.1 · Billing ...	-2,000.00	55,199.35
Check	10/23/2009	1976	BB&T INSURANCE ...	Inv#2756234,...		X	-SPLIT-	-936.40	54,262.95
Check	10/23/2009	1977	BANNER LIFE INS...	Policy #18016...		X	759 · Insuranc...	-2,512.25	51,750.70
Check	10/23/2009	1978	BRANSTETTER ST...	Inv#43128/Cli...		X	-SPLIT-	-5,867.50	45,883.20
Check	10/23/2009	1979	BRENNTAG MID S...	Inv#BMS6995...		X	718 · Chemicals	-1,488.00	44,395.20
Check	10/23/2009	1980	CITY OF FRANKLIN	Inv#02100,01...		X	-SPLIT-	-32.16	44,363.04
Check	10/23/2009	1981	CCAD REPROGRA...	Inv#29-3035/...		X	720.12 · Printin...	-15.34	44,347.70
Check	10/23/2009	1982	COLE PARMER	Inv#7234065...		X	736.12 · Equip...	-85.02	44,262.68
Check	10/23/2009	1983	GOBBELL HAYS P...	Project#0817...		X	731.1 · Inspecti...	-359.00	43,903.68
Check	10/23/2009	1984	LABTRONX, INC.	Inv#09283651s		X	735 · Contractu...	-248.10	43,655.58
Check	10/23/2009	1985	MCMURRAY & ASS...	Acct#2008168		X	732 · Contractu...	-1,600.00	42,055.58
Check	10/23/2009	1986	MESSCO MANAGE...	Inv#22162		X	718 · Chemicals	-1,135.91	40,919.67
Check	10/23/2009	1987	OFFICE DEPOT	Inv#11328515...		X	720.1 · Office ...	-43.63	40,876.04
Check	10/23/2009	1988	J & J R REAL EST...	4th Qtr/10/1/0...		X	-SPLIT-	-5,000.00	35,876.04
Check	10/23/2009	1989	RESEARCH SOLV...	Inv#238242		X	718.5 · Methanol	-733.95	35,142.09
Check	10/23/2009	1990	RIVERBEND NURS...	Inv# SI-39343		X	720 · Materials ...	-54.50	35,087.59
Check	10/23/2009	1991	TEST AMERICA LA...	Inv#49919212		X	735 · Contractu...	-152.25	34,935.34
Check	10/23/2009	1992	WASTE MANAGEM...	Inv#1841957-...		X	186.7 · Deferre...	-2,248.22	32,687.12
Check	10/23/2009	1993	MIDDLE TENNESS...	#2000 1490 2...		X	715.2 · Electric...	-115.00	32,572.12
Check	10/30/2009	1994	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-986.00	31,586.12
Check	10/30/2009	1995	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	31,411.12
Check	10/30/2009	1999	ATLAS SEPTIC & G...	Pump Haul M...		X	736.1 · Repairs...	-1,440.00	29,971.12
Check	11/1/2009	1996	TYLER RING	November 2009		X	-SPLIT-	-2,750.00	27,221.12
Check	11/1/2009	1997	RORY ROWAN	October 2009		X	-SPLIT-	-600.00	26,621.12
Check	11/1/2009	1998	BOBBY WINFREY	October 2009		X	-SPLIT-	-4,000.00	22,621.12
Check	11/2/2009	2000	VISION'S INC	October 2009		X	-SPLIT-	-1,375.00	21,246.12
Check	11/2/2009	2001	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-5,309.00	15,937.12
Check	11/2/2009	2002	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.02	15,918.10
Check	11/2/2009	2003	AT&T MOBILITY	615 790-3632...		X	720.13 · Telep...	-146.00	15,772.10
Check	11/2/2009	2004	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,003.00	14,769.10
Check	11/2/2009	2005	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-175.00	14,594.10
Check	11/12/2009	2009		Cash Ticket/S...		X	775 · Miscellan...	-42.56	14,551.54

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	11/13/2009	2007	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	13,599.54
Check	11/13/2009	2008	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-195.00	13,404.54
Check	11/13/2009	2010	RESEARCH SOLV...	Inv#238622		X	718.5 · Methanol	-701.99	12,702.55
Deposit	11/13/2009			Deposit		X	141.01 · Accou...	29,498.15	42,200.70
Check	11/17/2009	2011	BRENNTAG MID S...	BMS727711		X	718 · Chemicals	-1,490.50	40,710.20
Check	11/17/2009	2012	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-68.89	40,641.31
Check	11/17/2009	2013	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-462.33	40,178.98
Check	11/17/2009	2014	ALLEY & ASSOCIA...	Inv#80111/Br...		X	731.1 · Inspecti...	-130.00	40,048.98
Check	11/17/2009	2015	BB&T INSURANCE ...	Inv#2770844,...		X	-SPLIT-	-936.40	39,112.58
Check	11/17/2009	2016	BRANSTETTER ST...	1/2 of Inv#432...		X	-SPLIT-	-3,054.77	36,057.81
Check	11/17/2009	2017	COOPERATIVE FI...	Acct#100969...		X	720 · Materials ...	-393.30	35,664.51
Check	11/17/2009	2018	COOPER ENVIRO...	Inv#11118		X	711 · Sludge R...	-1,649.30	34,015.21
Check	11/17/2009	2019	HACH	Inv#6451377,...		X	-SPLIT-	-693.79	33,321.42
Check	11/17/2009	2020	INTERNATIONAL L...	Inv#6536		X	736.12 · Equip...	-103.00	33,218.42
Check	11/17/2009	2021	LABTRONX, INC.	Inv#10053657s		X	735 · Contractu...	-63.73	33,154.69
Check	11/17/2009	2022	MCMURRAY & ASS...	Acct#200889		X	732 · Contractu...	-2,500.00	30,654.69
Check	11/17/2009	2023	MESSCO MANAGE...	Inv#22173		X	718 · Chemicals	-1,135.91	29,518.78
Check	11/17/2009	2024	MIDDLE TENNESS...	Acct#200014...		X	-SPLIT-	-523.00	28,995.78
Check	11/17/2009	2025	OFFICE DEPOT	Inv#11430938...		X	-SPLIT-	-133.77	28,862.01
Check	11/17/2009	2026	RESEARCH SOLV...	Inv#2378995		X	718.5 · Methanol	-738.95	28,123.06
Check	11/17/2009	2027	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	16,942.25
Check	11/17/2009	2028	TENNESSEE COM...	12308		X	427.5 · Interest...	-416.63	16,525.62
Check	11/17/2009	2029	TEST AMERICA LA...	Inv#49919713		X	735 · Contractu...	-136.50	16,389.12
Check	11/17/2009	2030	WASTE MANAGEM...	Inv#3324984-...		X	186.7 · Deferre...	-2,206.51	14,182.61
Check	11/17/2009	2031	TENNESSEE COM...	Letter of Credi...		X	775 · Miscellan...	-200.00	13,982.61
Deposit	11/19/2009			Deposit		X	141.01 · Accou...	368.86	14,351.47
Check	11/19/2009	2056	FEDEX/KINKO'S	Copies		X	720.12 · Printin...	-47.53	14,303.94
Check	11/20/2009	2032	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-782.00	13,521.94
Check	11/20/2009	2033	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-95.00	13,426.94
Deposit	11/23/2009			Deposit		X	141.01 · Accou...	19,946.48	33,373.42
Check	11/25/2009	2034	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	32,404.42
Check	11/25/2009	2035	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-155.00	32,249.42
Check	12/1/2009	2036	RORY ROWAN	November 2009		X	-SPLIT-	-600.00	31,649.42
Check	12/1/2009	2037	TYLER RING	December 2009		X	-SPLIT-	-2,750.00	28,899.42
Check	12/1/2009	2038	BOBBY WINFREY	November 2009		X	-SPLIT-	-4,000.00	24,899.42
Check	12/1/2009	2039	VISION'S INC	November 2009		X	-SPLIT-	-2,125.00	22,774.42
Check	12/1/2009	2040	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-149.36	22,625.06
Check	12/1/2009	2041	CITY OF FRANKLIN	Inv#02100,01...		X	-SPLIT-	-32.16	22,592.90
Check	12/1/2009	2042	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-183.89	22,409.01
Check	12/1/2009	2043	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.02	22,389.99
Check	12/1/2009	2044	MIDDLE TENNESS...	Acct#2000 14...		X	715.2 · Electric...	-114.00	22,275.99
Check	12/1/2009	2045	H.B. & T.S. UTILITY...	#08-2410-2/...		X	710.1 · Water f...	-237.58	22,038.41
Check	12/1/2009	2046	ALLEY & ASSOCIA...	Inv#80143/NP...		X	731.1 · Inspecti...	-1,000.00	21,038.41
Check	12/1/2009	2047	COLE PARMER	Inv#7288217...		X	736.12 · Equip...	-101.73	20,936.68
Check	12/1/2009	2048	GRAINGER	Inv#91120303...		X	720 · Materials ...	-750.51	20,186.17
Check	12/1/2009	2049	LABTRONX, INC.	Inv#10133677s		X	735 · Contractu...	-164.04	20,022.13
Check	12/1/2009	2050	RESEARCH SOLV...	Inv#239324/#...		X	718.5 · Methanol	-681.83	19,340.30
Check	12/1/2009	2051	TECHNICAL SERVI...	Inv#1040		X	-SPLIT-	-3,200.00	16,140.30

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	12/1/2009	2052	TEST AMERICA LA...	Inv#49921796...		X	-SPLIT-	-288.75	15,851.55
Check	12/1/2009	2053	MESSCO MANAGE...	Inv#22181		X	718 · Chemicals	-1,135.91	14,715.64
Check	12/4/2009	2054	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-714.00	14,001.64
Check	12/4/2009	2055	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-95.00	13,906.64
General Journal	12/4/2009	12042...		Bank posting ...		X	718.5 · Methanol	0.20	13,906.84
Check	12/7/2009	2057	COMCAST CABLE	Receipt#2992...		X	720.14 · Capita...	-211.11	13,695.73
Check	12/11/2009	2058	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	12,743.73
Check	12/11/2009	2059	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-155.00	12,588.73
Check	12/14/2009	2060	TENNESSEE COM...	Renewal of L...		X	-SPLIT-	-1,918.19	10,670.54
Check	12/16/2009	2066	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-4,212.61	6,457.93
Check	12/16/2009	2067	MIDDLE TENNESS...	2000 1491 39...		X	-SPLIT-	-514.00	5,943.93
Check	12/16/2009	2069	AT&T MOBILITY	Acct#615 337...		X	720.13 · Telep...	-68.89	5,875.04
Check	12/16/2009	2065	HOME DEPOT CR...	LW		X	720 · Materials ...	-39.02	5,836.02
Check	12/18/2009	2063	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-935.00	4,901.02
Check	12/18/2009	2064	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-160.00	4,741.02
Check	12/18/2009	2068	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-399.23	4,341.79
Check	12/18/2009	2070	HARTLAND PUMP ...	INV#151787-00		X	720 · Materials ...	-257.00	4,084.79
Deposit	12/18/2009			Deposit		X	141.01 · Accou...	20,023.38	24,108.17
Deposit	12/21/2009			Deposit		X	141.01 · Accou...	19,248.29	43,356.46
Deposit	12/21/2009			Deposit		X	141.01 · Accou...	226.28	43,582.74
Check	12/22/2009	2071	AT&T MOBILITY	Acct#615 790...		X	720.13 · Telep...	-149.36	43,433.38
Check	12/22/2009	2072	BB&T INSURANCE ...	Inv#2787433,...		X	-SPLIT-	-936.40	42,496.98
Check	12/22/2009	2073	CCAD REPROGRA...	Inv#29-3448/...		X	720.12 · Printin...	-26.22	42,470.76
Check	12/22/2009	2074	CITY OF FRANKLIN	Inv#02100,01...		X	-SPLIT-	-35.10	42,435.66
Check	12/22/2009	2075	COOPER ENVIRO...	Inv#11233		X	711 · Sludge R...	-1,646.12	40,789.54
Check	12/22/2009	2076	HARPETH TRUE V...	Customer Acc...		X	720 · Materials ...	-45.80	40,743.74
Check	12/22/2009	2077	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-331.13	40,412.61
Check	12/22/2009	2078	MESSCO MANAGE...	Inv#22181		X	718 · Chemicals	-1,135.91	39,276.70
Check	12/22/2009	2079	MIDDLE TENNESS...	Acct#2000 14...		X	715.2 · Electric...	-95.00	39,181.70
Check	12/22/2009	2080	OFFICE DEPOT	Inv#11614284...		X	720.1 · Office ...	-26.17	39,155.53
Check	12/22/2009	2081	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-11,180.81	27,974.72
Check	12/22/2009	2082	TREASURER, STA...	NPDES PER...		X	667 · Regulator...	-1,250.00	26,724.72
Check	12/22/2009	2083	WASTE MANAGEM...	Inv#3333901-...		X	186.7 · Deferre...	-2,328.05	24,396.67
Check	12/22/2009	2084	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	24,200.57
Check	12/22/2009	2085	TREASURER, STA...	Renewal Appli...		X	775 · Miscellan...	-30.00	24,170.57
Check	12/22/2009	2086	TREASURER, STA...	Renewal Appli...		X	-SPLIT-	-60.00	24,110.57
Check	12/23/2009	2087	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	23,158.57
Check	12/23/2009	2088	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-110.00	23,048.57
General Journal	12/23/2009	12232...		Void Ck#1644...		X	720 · Materials ...	35.35	23,083.92
Check	12/23/2009	2089	RORY ROWAN	Cash Ticket		X	720 · Materials ...	-35.35	23,048.57
Check	12/23/2009	2090	GAM ENGINEERIN...	Engineering		X	775 · Miscellan...	-130.00	22,918.57
Deposit	12/28/2009			Deposit		X	141.01 · Accou...	322.87	23,241.44
Check	12/30/2009	2093	RESEARCH SOLV...	Inv#239626 &...		X	-SPLIT-	-1,214.14	22,027.30
Check	12/30/2009	2099	TENN. CONTRACT...	Computer Tim...		X	186.6 · Deferre...	-1,774.78	20,252.52
Check	12/31/2009	2091	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-935.00	19,317.52
Check	12/31/2009	2092	FERNANDO J MAY...	Repairs & Mai...		X	736.1 · Repairs...	-80.00	19,237.52
Check	12/31/2009	2100	BRENNTAG MID S...	BMS751019/...		X	718 · Chemicals	-1,490.50	17,747.02
Check	1/1/2010	2094	TYLER RING	Jan 2010		X	-SPLIT-	-2,750.00	14,997.02

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/1/2010	2095	BOBBY WINFREY	December 2009		X	-SPLIT-	-4,000.00	10,997.02
Check	1/1/2010	2096	RORY ROWAN	VOID: Cash T...		X	720 · Materials ...	0.00	10,997.02
Check	1/1/2010	2097	RORY ROWAN	December 09		X	-SPLIT-	-600.00	10,397.02
Check	1/1/2010	2098	VISION'S INC	December 2009		X	-SPLIT-	-1,125.00	9,272.02
Check	1/5/2010	2101	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-217.91	9,054.11
Check	1/5/2010	2102	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.02	9,035.09
Check	1/8/2010	2103	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-918.00	8,117.09
Deposit	1/8/2010			Deposit		X	232.1 · N/P-Sh...	31,000.00	39,117.09
Check	1/8/2010	2104	MIDDLE TENNESS...	Acct #2000 2...		X	715.1 · Electric...	-3,553.08	35,564.01
Check	1/11/2010	2105	CCAD REPROGRA...	Inv#29-3484		X	720.12 · Printin...	-3.93	35,560.08
Check	1/12/2010	2106	AT&T MOBILITY	Acct#831137...		X	720.13 · Telep...	-68.91	35,491.17
Check	1/12/2010	2107	AMERICAN EXPRE...	9-71004		X	775.1 · Financi...	-280.21	35,210.96
Check	1/12/2010	2108	BANNER LIFE INS...	Policy #18016...		X	759 · Insuranc...	-2,512.25	32,698.71
Check	1/12/2010	2109	MIDDLE TENNESS...	2000 1491 49...		X	-SPLIT-	-505.00	32,193.71
Check	1/12/2010	2110	TREASURER, STA...	Maintenance ...		X	667 · Regulator...	-480.00	31,713.71
Check	1/12/2010	2111	TENNESSEE DEPA...	Est Tax Pay 2...		X	236.1 · Accrue...	-750.00	30,963.71
Check	1/12/2010	2112	CARE SAFETY	Air Masks		X	720 · Materials ...	-109.25	30,854.46
Check	1/13/2010	2113	SCOTT DAVIS	Cash Tickets		X	775 · Miscellan...	-36.18	30,818.28
Check	1/13/2010	2115	SOUTHPAK CONT...	Glass Bottles		X	720 · Materials ...	-29.50	30,788.78
Check	1/14/2010	2116	BRENNTAG MID S...	Sulfur Dio/Liq...		X	-SPLIT-	-2,575.45	28,213.33
Check	1/15/2010	2114	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	27,261.33
Check	1/15/2010	2117	GRAINGER	Inv#91559851...		X	-SPLIT-	-1,182.17	26,079.16
Deposit	1/15/2010			Deposit		X	141.01 · Accou...	23,633.13	49,712.29
Check	1/18/2010	2118	GARY BENTLEY T...	Inv#1231TC		X	720 · Materials ...	-462.29	49,250.00
Check	1/18/2010	2119	BRENTWOOD RE...	Inv#42309		X	736.1 · Repairs...	-10.93	49,239.07
Check	1/18/2010	2120	RESEARCH SOLV...	Inv# 240254		X	718.5 · Methanol	-622.14	48,616.93
Check	1/18/2010	2121	TENNESSEE COM...	Loan #12308		X	-SPLIT-	-11,180.81	37,436.12
Check	1/18/2010	2122	TENNESSEE COM...	Loan # 12307		X	-SPLIT-	-1,722.16	35,713.96
Check	1/18/2010	2123	CITY OF FRANKLIN	Inv#02100,01...		X	-SPLIT-	-32.16	35,681.80
Deposit	1/19/2010			Deposit		X	141.01 · Accou...	271.28	35,953.08
Check	1/21/2010	2125	ALLEY & ASSOCIA...	Inv#80435		X	731.1 · Inspecti...	-1,062.50	34,890.58
Check	1/22/2010	2124	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	33,921.58
Deposit	1/25/2010			Deposit		X	141.01 · Accou...	17,902.18	51,823.76
Check	1/26/2010	2127	AT&T MOBILITY	61579036324...		X	720.13 · Telep...	-149.89	51,673.87
Check	1/26/2010	2128	BRANSTETTER ST...	1/2 of Inv#433...		X	775 · Miscellan...	-2,000.00	49,673.87
Check	1/26/2010	2129	BRENTWOOD RE...	Inv#42368		X	736.1 · Repairs...	-29.24	49,644.63
Check	1/26/2010	2130	ADVANTAGE SPE...	Inv#122309-1...		X	718 · Chemicals	-1,113.20	48,531.43
Check	1/26/2010	2131	ALLEY & ASSOCIA...	Inv#80629		X	731.1 · Inspecti...	-62.50	48,468.93
Check	1/26/2010	2132	BB&T INSURANCE ...	Inv#2803166,...		X	-SPLIT-	-936.40	47,532.53
Check	1/26/2010	2133	BRENNTAG MID S...	BMS771576		X	718 · Chemicals	-1,493.00	46,039.53
Check	1/26/2010	2134	CCAD REPROGRA...	Inv#21-1126		X	720.12 · Printin...	-42.61	45,996.92
Check	1/26/2010	2135	HACH	Inv#6527214,...		X	-SPLIT-	-643.27	45,353.65
Check	1/26/2010	2136	LOWES BUSINESS...	Lowes/04811...		X	720 · Materials ...	-49.80	45,303.85
Check	1/26/2010	2137	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.30	45,284.55
Check	1/26/2010	2138	MIDDLE TENNESS...	1000058754/...		X	715.2 · Electric...	-125.00	45,159.55
Check	1/26/2010	2139	OFFICE DEPOT	Inv#11689443...		X	-SPLIT-	-143.34	45,016.21
Check	1/26/2010	2140	RESEARCH SOLV...	Inv#240642		X	718.5 · Methanol	-696.95	44,319.26
Check	1/26/2010	2141	WASTE MANAGEM...	Inv#3344997-...		X	186.7 · Deferre...	-3,741.74	40,577.52

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/26/2010	2142	LABTRONX, INC.	Inv#12303870s		X	735 · Contractu...	-28.82	40,548.70
Check	1/27/2010	2143	SCOTT DAVIS	Cash Tickets		X	775 · Miscellan...	-21.83	40,526.87
Check	1/27/2010	2145	PUBLIX	Water		X	720 · Materials ...	-28.42	40,498.45
Check	1/29/2010	2144	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	39,546.45
Check	2/1/2010	2146	TYLER RING	Feb 2010		X	-SPLIT-	-2,750.00	36,796.45
Check	2/1/2010	2147	RORY ROWAN	January 2010		X	-SPLIT-	-600.00	36,196.45
Check	2/1/2010	2148	BOBBY WINFREY	January 2010		X	-SPLIT-	-4,000.00	32,196.45
Check	2/1/2010	2149	VISION'S INC	January 2010		X	-SPLIT-	-1,375.00	30,821.45
Check	2/1/2010	2150	SAMS CLUB	LW Batteries		X	720 · Materials ...	-10.90	30,810.55
Check	2/2/2010	2151	TYLER RING	Cash Tickets		X	-SPLIT-	-350.00	30,460.55
Check	2/2/2010	2152	TENNESSEE COM...	Petty Cash		X	-SPLIT-	-200.00	30,260.55
Check	2/5/2010	2153	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-850.00	29,410.55
Deposit	2/5/2010			Deposit		X	141.01 · Accou...	12,609.31	42,019.86
Check	2/9/2010	2154	MIDDLE TENNESS...	#2000269633...		X	715.1 · Electric...	-3,613.00	38,406.86
Check	2/9/2010	2155	BB&T PROCESSIN...	aCCT#91328...		X	-SPLIT-	-744.36	37,662.50
Check	2/9/2010	2156	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-213.81	37,448.69
Check	2/10/2010	2158	HOME DEPOT CR...	LW		X	720 · Materials ...	-27.25	37,421.44
Check	2/11/2010	2159	RESEARCH SOLV...	#240763 & #2...		X	-SPLIT-	-1,189.18	36,232.26
Check	2/12/2010	2157	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-935.00	35,297.26
Deposit	2/12/2010			Deposit		X	141.01 · Accou...	286.40	35,583.66
Check	2/16/2010	2160	Tennessee Secretar...	LW/Annual R...		X	408 · Taxes	-20.00	35,563.66
Check	2/16/2010	2161	Tennessee Secretar...	Southern Utilit...		X	408 · Taxes	-20.00	35,543.66
Check	2/18/2010	2163	BB&T INSURANCE ...	Inv#2822568/...		X	-SPLIT-	-1,052.00	34,491.66
Check	2/18/2010	2164	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-2,477.21	32,014.45
Check	2/18/2010	2165	AT&T MOBILITY	831137798X0...		X	720.13 · Telep...	-69.21	31,945.24
Check	2/19/2010	2162	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	30,993.24
Check	2/19/2010	2170	MIDDLE TENNESS...	20001490230...		X	-SPLIT-	-616.00	30,377.24
Check	2/22/2010	2166	DISCOUNT PLUMB...	Inv#461747		X	720 · Materials ...	-101.18	30,276.06
Check	2/22/2010	2167	NASHVILLE TRAC...	INV#132031		X	720 · Materials ...	-11.32	30,264.74
Check	2/22/2010	2168	WELDING UNLIMIT...	Inv#52074		X	720 · Materials ...	-1,048.80	29,215.94
Check	2/23/2010	2169	LABTRONX, INC.	Inv#12213846s		X	735 · Contractu...	-1,022.96	28,192.98
Check	2/23/2010	2171	LOWES BUSINESS...	Acct#821 314...		X	720 · Materials ...	-34.70	28,158.28
Deposit	2/23/2010			Deposit		X	141.01 · Accou...	19,334.70	47,492.98
Check	2/25/2010	2173	TENNESSEE COM...	Loan# 12308		X	-SPLIT-	-11,180.81	36,312.17
Check	2/25/2010	2174	TENNESSEE COM...	Loan#12307		X	-SPLIT-	-1,919.32	34,392.85
Check	2/25/2010	2175	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.30	34,373.55
Check	2/25/2010	2176	LOWES BUSINESS...	Acct#821 314...		X	720 · Materials ...	-103.24	34,270.31
Check	2/25/2010	2177	AT&T MOBILITY	615/790-3632...		X	720.13 · Telep...	-149.70	34,120.61
Check	2/25/2010	2178	BRENNTAG MID S...	BMS797433		X	718 · Chemicals	-79.50	34,041.11
Check	2/25/2010	2179	BRENTWOOD RE...	Inv#42720		X	720 · Materials ...	-68.28	33,972.83
Check	2/25/2010	2180	CITY OF FRANKLIN	Inv#02100,01...		X	-SPLIT-	-32.16	33,940.67
Check	2/25/2010	2181	WILLIAMSON COU...	Receipt #200...		X	236.2 · Propert...	-16,482.00	17,458.67
Check	2/25/2010	2182	BRANDON BUTLER	CASH TICKE...		X	720.15 · Plant ...	-26.45	17,432.22
Check	2/26/2010	2172	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,071.00	16,361.22
Check	3/1/2010	2183	TYLER RING	March 2010		X	-SPLIT-	-2,750.00	13,611.22
Check	3/1/2010	2184	RORY ROWAN	Feb 2010		X	-SPLIT-	-600.00	13,011.22
Check	3/1/2010	2185	BOBBY WINFREY	Feb. 2010		X	-SPLIT-	-4,000.00	9,011.22
Check	3/1/2010	2186	VISION'S INC	Feb 2010		X	-SPLIT-	-1,875.00	7,136.22

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	3/2/2010	2187	MESSCO MANAGE...	Inv#22202/Inv...		X	718 · Chemicals	-1,130.74	6,005.48
Deposit	3/4/2010			Deposit		X	141.01 · Accou...	14,838.54	20,844.02
Check	3/4/2010	2189	BB&T PROCESSIN...	ACCT#91328...		X	-SPLIT-	-744.36	20,099.66
Check	3/4/2010	2190	BRANSTETTER ST...	Inv#43874,43...		X	-SPLIT-	-440.00	19,659.66
Check	3/4/2010	2191	WASTE MANAGEM...	Inv#3352503-...		X	186.7 · Deferre...	-3,336.60	16,323.06
Check	3/4/2010	2192	PASSPORT HEALTH	InvB1001270...		X	-SPLIT-	-708.00	15,615.06
Check	3/4/2010	2193	NORTH CENTRAL ...	Inv#265398		X	720 · Materials ...	-91.33	15,523.73
Check	3/4/2010	2194	NASHVILLE TRAC...	Inv#132375		X	720 · Materials ...	-15.21	15,508.52
Check	3/4/2010	2195	MIDDLE TENNESS...	Inv#2000 269...		X	715.1 · Electric...	-3,438.00	12,070.52
Check	3/4/2010	2196	LABTRONX, INC.	Inv#01074014s		X	735 · Contractu...	-291.65	11,778.87
Check	3/4/2010	2197	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-231.02	11,547.85
Check	3/5/2010	2188	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,003.00	10,544.85
Check	3/5/2010	2198	SCOTT DAVIS	Cash Tickets		X	720 · Materials ...	-38.74	10,506.11
Check	3/5/2010	2199	COMCAST CABLE	Acct#32007 5...		X	720.14 · Capita...	-215.10	10,291.01
Check	3/9/2010	2200	SOUTHERN SALE...	Statement Dat...		X	736.1 · Repairs...	-338.00	9,953.01
Check	3/11/2010	2202	TENNESSEE DEPA...	EIN 62-17814...		X	236.1 · Accrue...	-100.00	9,853.01
Check	3/12/2010	2201	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	8,884.01
Check	3/15/2010	2203	AT&T MOBILITY	615/337-7003...		X	720.13 · Telep...	-69.14	8,814.87
Check	3/17/2010	2205	SCOTT DAVIS	Cash Tickets		X	720 · Materials ...	-26.11	8,788.76
Check	3/17/2010	2206	TRACTOR SUPPLY	VOID: LW Pu...		X	720 · Materials ...	0.00	8,788.76
Deposit	3/17/2010			Deposit		X	141.01 · Accou...	844.01	9,632.77
Check	3/18/2010	2207	CARE SAFETY	Oxygen Sensor		X	720 · Materials ...	-137.66	9,495.11
Check	3/18/2010	2208	RESEARCH SOLV...	Inv#241499		X	718.5 · Methanol	-826.95	8,668.16
Deposit	3/18/2010			Deposit		X	141.01 · Accou...	56.78	8,724.94
Check	3/19/2010	2204	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-935.00	7,789.94
Check	3/19/2010	2209	HOME DEPOT CR...	LW		X	720 · Materials ...	-87.17	7,702.77
Check	3/19/2010	2210	BB&T INSURANCE ...	2817801,281...		X	-SPLIT-	-953.20	6,749.57
Check	3/19/2010	2211	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-236.89	6,512.68
Deposit	3/23/2010			Deposit		X	141.01 · Accou...	22,938.87	29,451.55
Check	3/24/2010	2213	TENNESSEE COM...	Loan#12307		X	-SPLIT-	-1,428.98	28,022.57
Check	3/24/2010	2214	TENNESSEE COM...	#12308		X	-SPLIT-	-11,180.81	16,841.76
Check	3/24/2010	2215	MIDDLE TENNESS...	Acct.#2000 1...		X	-SPLIT-	-565.19	16,276.57
Check	3/24/2010	2216	HARPETH TRUE V...	Customer Acc...		X	720 · Materials ...	-41.68	16,234.89
Check	3/24/2010	2217	RESEARCH SOLV...	Inv#241933		X	718.5 · Methanol	-826.95	15,407.94
Check	3/24/2010	2218	OFFICE DEPOT	Inv#11894432...		X	-SPLIT-	-73.09	15,334.85
Check	3/24/2010	2219	LABTRONX, INC.	Inv#02054083s		X	735 · Contractu...	-223.92	15,110.93
Check	3/24/2010	2220	HACH	Inv#6584044		X	736.12 · Equip...	-500.23	14,610.70
Check	3/26/2010	2212	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	13,658.70
Check	3/29/2010	2221	TENNESSEE REG...	Company ID#...		X	667 · Regulator...	-2,063.00	11,595.70
Check	3/29/2010	2222	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	11,399.60
Check	3/29/2010	2223	CITY OF FRANKLIN	Inv#07101358...		X	-SPLIT-	-35.43	11,364.17
Check	4/2/2010	2224	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	10,395.17
Deposit	4/2/2010			Deposit		X	232.2 · Current...	20,000.00	30,395.17
Check	4/5/2010	2225	BOBBY WINFREY	March 2010		X	-SPLIT-	-4,000.00	26,395.17
Check	4/5/2010	2226	VISION'S INC	March 2010		X	-SPLIT-	-2,500.00	23,895.17
Check	4/5/2010	2227	TYLER RING	April 2010		X	-SPLIT-	-2,750.00	21,145.17
Check	4/5/2010	2228	RORY ROWAN	March 2010		X	-SPLIT-	-600.00	20,545.17
Check	4/5/2010	2229	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.30	20,525.87

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	4/5/2010	2230	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-198.15	20,327.72
Check	4/5/2010	2231	COMCAST CABLE	Acct#32007 5...		X	720.14 · Capita...	-72.40	20,255.32
Check	4/5/2010	2232	MIDDLE TENNESS...	2000 2696 33...		X	-SPLIT-	-4,011.00	16,244.32
Check	4/5/2010	2233	AT&T MOBILITY	790-3632		X	720.13 · Telep...	-149.70	16,094.62
Check	4/5/2010	2234	BB&T PROCESSIN...	ACCT#91328...		X	-SPLIT-	-744.36	15,350.26
Check	4/5/2010	2235	LABTRONX, INC.	01284064s,0...		X	-SPLIT-	-361.99	14,988.27
Check	4/5/2010	2236	HACH	Inv#6600725,...		X	-SPLIT-	-263.62	14,724.65
Check	4/5/2010	2237	BB&T INSURANCE ...	2833429,283...		X	-SPLIT-	-936.40	13,788.25
Check	4/6/2010	2238	COOPER ENVIRO...	Inv#11316		X	711 · Sludge R...	-1,646.12	12,142.13
Check	4/6/2010	2239	MIDDLE TENNESS...	2000 1490 23...		X	715.2 · Electric...	-109.00	12,033.13
Check	4/6/2010	2240	HARTFORD INSUR...	POLICY#870...		X	759 · Insuranc...	-618.00	11,415.13
Deposit	4/6/2010			Deposit		X	775 · Miscellan...	127.05	11,542.18
Check	4/9/2010	2241	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	10,573.18
Check	4/9/2010	2242	WASTE MANAGEM...	Inv#1372-2		X	186.7 · Deferre...	-3,107.85	7,465.33
Check	4/9/2010	2243	MESSCO MANAGE...	Inv#22217/Inv...		X	718 · Chemicals	-1,130.74	6,334.59
Check	4/12/2010	2244	LOWES BUSINESS...	Acct#821 314...		X	720 · Materials ...	-88.05	6,246.54
Check	4/14/2010	2246	HOME DEPOT CR...	LW		X	720 · Materials ...	-21.71	6,224.83
Check	4/15/2010	2247	WELDING UNLIMIT...	Invoice#52444		X	720 · Materials ...	-178.95	6,045.88
Check	4/16/2010	2245	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	5,076.88
Deposit	4/19/2010			Deposit		X	141.01 · Accou...	23,570.42	28,647.30
Check	4/19/2010	2248	AT&T MOBILITY	337-7003		X	720.13 · Telep...	-69.14	28,578.16
Check	4/19/2010	2249	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-959.45	27,618.71
Check	4/19/2010	2250	BRENNTAG MID S...	BMS789169,...		X	-SPLIT-	-3,725.95	23,892.76
Check	4/19/2010	2251	RESEARCH SOLV...	Inv#242324, #...		X	-SPLIT-	-1,592.40	22,300.36
Check	4/19/2010	2252	MESSCO MANAGE...	Inv#2225/Dat...		X	718 · Chemicals	-1,130.74	21,169.62
Check	4/19/2010	2253	LABTRONX, INC.	Inv#02164102...		X	735 · Contractu...	-598.88	20,570.74
Deposit	4/20/2010			Deposit		X	141.01 · Accou...	22,135.85	42,706.59
Deposit	4/20/2010			Deposit		X	141.01 · Accou...	300.78	43,007.37
Check	4/22/2010	2255	TENNESSEE COM...	#12308		X	-SPLIT-	-11,180.81	31,826.56
Check	4/22/2010	2256	TENNESSEE COM...	12307		X	-SPLIT-	-1,541.13	30,285.43
Check	4/23/2010	2254	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	29,316.43
Check	4/23/2010	2257	BANNER LIFE INS...	Policy #18016...		X	759 · Insuranc...	-2,512.25	26,804.18
Check	4/23/2010	2258	BRANSTETTER ST...	Inv#43355		X	733 · Contractu...	-800.00	26,004.18
Check	4/23/2010	2259	BRENTWOOD RE...	Inv#43861 & ...		X	-SPLIT-	-386.72	25,617.46
Check	4/23/2010	2260	CITY OF FRANKLIN	Inv#07101358...		X	-SPLIT-	-38.67	25,578.79
Check	4/23/2010	2261	COLE PARMER	Inv#7363690		X	736.12 · Equip...	-136.65	25,442.14
Check	4/23/2010	2262	HACH	Inv#6649442 ...		X	-SPLIT-	-259.66	25,182.48
Check	4/23/2010	2263	IDEXX LABORATO...	Inv#241707541		X	736.12 · Equip...	-395.02	24,787.46
Check	4/23/2010	2264	MIDDLE TENNESS...	Inv#20001491...		X	-SPLIT-	-646.43	24,141.03
Check	4/23/2010	2265	OFFICE DEPOT	Inv#11970271...		X	-SPLIT-	-253.41	23,887.62
Check	4/30/2010	2266	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	22,918.62
Check	5/4/2010	2267	BOBBY WINFREY	April 2010		X	-SPLIT-	-4,000.00	18,918.62
Check	5/4/2010	2268	VISION'S INC	April 2010		X	-SPLIT-	-1,500.00	17,418.62
Check	5/4/2010	2269	TYLER RING	May 2010		X	-SPLIT-	-2,750.00	14,668.62
Check	5/4/2010	2270	RORY ROWAN	April 2010		X	-SPLIT-	-600.00	14,068.62
Check	5/5/2010	2271	SCOTT DAVIS	Cash Tickets		X	720 · Materials ...	-56.34	14,012.28
Check	5/5/2010	2272	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,105.00	12,907.28
Deposit	5/6/2010			Deposit		X	232.2 · Current...	73,260.56	86,167.84

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/8/2010	2273	ATLAS SEPTIC & G...	Flood		X	736.1 · Repairs...	-3,400.00	82,767.84
Check	5/11/2010	2274	DISCOUNT PLUMB...	INV#464424		X	720 · Materials ...	-4.93	82,762.91
Check	5/11/2010	2275	WASTE MANAGEM...	Inv#3374358-...		X	186.7 · Deferre...	-3,587.66	79,175.25
Check	5/11/2010	2276	BB&T PROCESSIN...	ACCT#91328...		X	-SPLIT-	-744.36	78,430.89
Check	5/11/2010	2277	LOWES BUSINESS...	Acct#821 314...		X	720 · Materials ...	-266.75	78,164.14
Check	5/11/2010	2278	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-236.35	77,927.79
Check	5/11/2010	2279	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.49	77,908.30
Check	5/11/2010	2280	MIDDLE TENNESS...	Inv#2000 269...		X	715.1 · Electric...	-3,704.58	74,203.72
Check	5/13/2010	2282	AT&T MOBILITY	337-7003		X	720.13 · Telep...	-69.27	74,134.45
Check	5/13/2010	2283	AT&T MOBILITY	7903632		X	720.13 · Telep...	-149.70	73,984.75
Check	5/13/2010	2284	ATLAS SEPTIC & G...	Flood		X	736.1 · Repairs...	-4,050.00	69,934.75
Deposit	5/13/2010			Deposit		X	-SPLIT-	3,750.00	73,684.75
Deposit	5/13/2010			Deposit		X	141.01 · Accou...	330.50	74,015.25
Check	5/14/2010	2281	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	73,046.25
Check	5/18/2010	2285	HOME DEPOT CR...	LW		X	720 · Materials ...	-18.39	73,027.86
Check	5/18/2010	2286	AMERICAN EXPRE...	9-71004		X	775.1 · Financi...	-209.64	72,818.22
Check	5/18/2010	2287	BRANSTETTER ST...	Inv 43355		X	733 · Contractu...	-1,504.25	71,313.97
Check	5/18/2010	2288	COLE PARMER	Inv#7402726		X	736.12 · Equip...	-106.02	71,207.95
Check	5/18/2010	2289	TENNESSEE COM...	12307		X	-SPLIT-	-1,995.24	69,212.71
Check	5/18/2010	2290	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	58,031.90
Check	5/18/2010	2291	COOPERATIVE FI...	Acct#1009694		X	720 · Materials ...	-406.38	57,625.52
Check	5/18/2010	2292	HACH	Inv#6665831		X	736.12 · Equip...	-218.41	57,407.11
Check	5/18/2010	2293	MCMURRAY & ASS...	Acct#200889		X	732 · Contractu...	-500.00	56,907.11
Check	5/18/2010	2294	OFFICE DEPOT	Inv#12070999...		X	720.1 · Office ...	-88.94	56,818.17
Check	5/18/2010	2295	RESEARCH SOLV...	Inv#259932		X	718.5 · Methanol	-738.36	56,079.81
Check	5/18/2010	2296	SCOTT DAVIS	Cash Tickets		X	720 · Materials ...	-91.96	55,987.85
Check	5/19/2010	2297	BRANDON BUTLER	CASH TICKET		X	720.15 · Plant ...	-6.50	55,981.35
Check	5/19/2010	2298	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	55,012.35
Check	5/21/2010	2299	COMCAST CABLE	Acct#32007 5...		X	720.14 · Capita...	-66.40	54,945.95
Check	5/21/2010	2300	HACH	INV# 667062...		X	-SPLIT-	-146.88	54,799.07
Check	5/21/2010	2301	CITY OF FRANKLIN	Inv#07101358...		X	-SPLIT-	-35.43	54,763.64
Check	5/21/2010	2302	MIDDLE TENNESS...	INV#2000 14...		X	-SPLIT-	-698.26	54,065.38
Check	5/21/2010	2303	JOHN RING	LW CASH TI...		X	720 · Materials ...	-112.24	53,953.14
Deposit	5/21/2010			Deposit		X	141.01 · Accou...	18,080.23	72,033.37
Deposit	5/26/2010			Deposit		X	141.01 · Accou...	13,621.19	85,654.56
Check	5/28/2010	2304	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	84,685.56
Check	6/1/2010	2305	TYLER RING	June 2010		X	-SPLIT-	-2,750.00	81,935.56
Check	6/1/2010	2306	BOBBY WINFREY	May 2010		X	-SPLIT-	-4,000.00	77,935.56
Check	6/1/2010	2307	VISION'S INC	May 2010		X	-SPLIT-	-3,750.00	74,185.56
Check	6/1/2010	2308	RORY ROWAN	May 2010		X	-SPLIT-	-600.00	73,585.56
Check	6/1/2010	2309	MESSCO MANAGE...	Inv#22236/Da...		X	718 · Chemicals	-1,130.74	72,454.82
Check	6/1/2010	2310	LOWES BUSINESS...	Acct#821 314...		X	720 · Materials ...	-35.95	72,418.87
Check	6/4/2010	2311	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,105.00	71,313.87
Check	6/4/2010	2312	BB&T INSURANCE ...	2852572,285...		X	-SPLIT-	-936.40	70,377.47
Check	6/4/2010	2313	BB&T PROCESSIN...	ACCT#91328...		X	-SPLIT-	-744.36	69,633.11
Check	6/4/2010	2314	GAM ENGINEERIN...	Engineering		X	775 · Miscellan...	-143.00	69,490.11
Check	6/4/2010	2315	WASTE MANAGEM...	Inv#3382455-...		X	186.7 · Deferre...	-140.00	69,350.11
Deposit	6/4/2010			Deposit		X	141.01 · Accou...	401.50	69,751.61

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/8/2010	2316	WASTE MANAGEM...	Inv#1372.2/In...		X	186.7 · Deferre...	-4,351.59	65,400.02
Check	6/8/2010	2317	COOPER ENVIRO...	Inv#11465		X	711 · Sludge R...	-1,614.13	63,785.89
Check	6/8/2010	2318	MIDDLE TENNESS...	aCCT# 2000-...		X	715.1 · Electric...	-3,937.89	59,848.00
Check	6/9/2010	2319	RESEARCH SOLV...	Inv#243590,2...		X	-SPLIT-	-1,564.90	58,283.10
Deposit	6/10/2010			Deposit		X	141.01 · Accou...	13,617.39	71,900.49
Check	6/11/2010	2320	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-986.00	70,914.49
Check	6/11/2010	2321	BRENTWOOD RE...	Inv#46190,46...		X	-SPLIT-	-894.97	70,019.52
Check	6/11/2010	2322	BRENTWOOD RE...	Inv#46052		X	-SPLIT-	-1,898.16	68,121.36
Check	6/11/2010	2323	COMCAST CABLE	Acct#32007 5...		X	720.14 · Capita...	-72.35	68,049.01
Check	6/17/2010	2325	FIA CARD SERVIC...	#6518/LW Flo...		X	-SPLIT-	-702.78	67,346.23
Check	6/17/2010	2326	FIA CARD SERVIC...	#3529/LW Flo...		X	-SPLIT-	-1,040.59	66,305.64
Check	6/17/2010	2327	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.49	66,286.15
Check	6/17/2010	2328	MIDDLE TENNESS...	Acct#2000 14...		X	-SPLIT-	-540.00	65,746.15
Check	6/17/2010	2329	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-463.90	65,282.25
Check	6/17/2010	2330	AT&T MOBILITY	7903632		X	720.13 · Telep...	-150.24	65,132.01
Check	6/17/2010	2331	AT&T MOBILITY	337-7003		X	720.13 · Telep...	-69.27	65,062.74
Check	6/17/2010	2332	SPECTRUM EQUIP...	iNV# 22841		X	720 · Materials ...	-2,900.00	62,162.74
Check	6/17/2010	2333	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-6,984.59	55,178.15
Check	6/17/2010	2334	HOME DEPOT CR...	Tenn Cont/5531		X	720 · Materials ...	-2,089.66	53,088.49
Check	6/17/2010	2335	LOWES BUSINESS...	Acct#048117-1		X	720 · Materials ...	-198.91	52,889.58
Check	6/17/2010	2336	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-35.43	52,854.15
Check	6/17/2010	2337	TENNESSEE DEPA...	EIN 62-16029...		X	236.1 · Accrue...	-401.00	52,453.15
Check	6/17/2010	2338	JANICE RING	CASH TICKET		X	775 · Miscellan...	-46.05	52,407.10
Deposit	6/17/2010			Deposit		X	141.01 · Accou...	221.97	52,629.07
Check	6/18/2010	2324	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	51,677.07
Deposit	6/18/2010			Deposit		X	141.01 · Accou...	115.41	51,792.48
Check	6/21/2010	2339	WEST COAST LIFE	Policy#Z0503...		X	759 · Insuranc...	-196.10	51,596.38
Check	6/24/2010	2341	WELDING UNLIMIT...	Invoice#7007...		X	-SPLIT-	-552.21	51,044.17
Check	6/25/2010	2340	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	50,075.17
Check	6/28/2010	2342	MCI	MCI#4DR229...		X	720.13 · Telep...	-19.49	50,055.68
Check	6/28/2010	2343	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	38,874.87
Check	6/28/2010	2344	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,125.53	37,749.34
Check	6/28/2010	2345	BRENNTAG MID S...	BMS829790		X	718 · Chemicals	-3,582.90	34,166.44
Check	6/28/2010	2346	CITY OF MT. JULIET	NOTICE # 17...		X	775 · Miscellan...	-50.00	34,116.44
Check	6/29/2010	2347	TEST AMERICA LA...	Inv#49007328		X	735 · Contractu...	-285.60	33,830.84
Check	6/29/2010	2348	MIDDLE TENNESS...	aCCT#2000 1...		X	715.2 · Electric...	-110.00	33,720.84
Check	6/29/2010	2349	WILLIAMSON COU...	Inv#130117 &...		X	-SPLIT-	-2,542.80	31,178.04
Deposit	6/30/2010			Deposit		X	141.01 · Accou...	20,065.24	51,243.28
General Journal	6/30/2010	06302...		NSF CHECK ...		X	522.17 · Chape...	-221.97	51,021.31
Check	7/1/2010	2351	TYLER RING	July 2010		X	-SPLIT-	-2,750.00	48,271.31
Check	7/1/2010	2352	BOBBY WINFREY	June 2010		X	-SPLIT-	-4,000.00	44,271.31
Check	7/1/2010	2353	RORY ROWAN	June 2010		X	-SPLIT-	-600.00	43,671.31
Check	7/1/2010	2354	RESEARCH SOLV...	Inv#244279,2...		X	-SPLIT-	-1,407.90	42,263.41
Check	7/1/2010	2355	VISION'S INC	June 2010		X	-SPLIT-	-1,250.00	41,013.41
Check	7/1/2010	2356	LOWES BUSINESS...	ACCT# 9018...		X	720 · Materials ...	-180.56	40,832.85
Check	7/1/2010	2357	OFFICE DEPOT	INV#1223433...		X	-SPLIT-	-56.78	40,776.07
Check	7/1/2010	2358	TENNESSEE ASS...	Membership ...		X	775.2 · Membe...	-250.00	40,526.07
Check	7/2/2010	2350	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-935.00	39,591.07

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	7/6/2010	2359	SPECTRUM EQUIP...	Inv#23171 & ...		X	-SPLIT-	-3,148.00	36,443.07
Check	7/6/2010	2360	GAM ENGINEERIN...	Engineering		X	775 · Miscellan...	-742.00	35,701.07
Check	7/6/2010	2361	MESSCO MANAGE...	Inv#22243 Da...		X	718 · Chemicals	-1,130.74	34,570.33
Check	7/6/2010	2362	COMCAST CABLE	Acct#32007 5...		X	720.14 · Capita...	-66.40	34,503.93
Check	7/6/2010	2363	NASHVILLE TRAC...	Inv#134968 &...		X	-SPLIT-	-359.21	34,144.72
Check	7/6/2010	2364	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-357.51	33,787.21
Check	7/6/2010	2365	AT&T MOBILITY	7903632		X	720.13 · Telep...	-150.04	33,637.17
Check	7/6/2010	2366	LOWES BUSINESS...	ACCT# 0481...		X	720 · Materials ...	-664.55	32,972.62
Check	7/6/2010	2367	BB&T PROCESSIN...	ACCT#91328...		X	-SPLIT-	-744.36	32,228.26
Check	7/6/2010	2368	COOPER ENVIRO...	VOID:		X	711 · Sludge R...	0.00	32,228.26
Deposit	7/7/2010			Deposit		X	141.01 · Accou...	27,480.64	59,708.90
Check	7/8/2010	2370	COOPERATIVE FI...	Acct#100969...		X	720 · Materials ...	-458.06	59,250.84
Check	7/9/2010	2369	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-1,020.00	58,230.84
Check	7/9/2010	2371	DISCOUNT PLUMB...	Inv#465994,4...		X	-SPLIT-	-172.74	58,058.10
Check	7/9/2010	2372	MCMURRAY & ASS...	Acct#200889		X	732 · Contractu...	-3,000.00	55,058.10
Check	7/9/2010	2373	WASTE MANAGEM...	Inv#3396116-...		X	186.7 · Deferre...	-1,338.17	53,719.93
Check	7/9/2010	2374	WASTE MANAGEM...	Inv#3408309-...		X	186.7 · Deferre...	-400.60	53,319.33
Check	7/9/2010	2375	SOUTHERN SALE...	Inv#30137		X	736.1 · Repairs...	-264.00	53,055.33
Check	7/12/2010	2376	LABTRONX, INC.	Inv#05254311s		X	735 · Contractu...	-52.44	53,002.89
Check	7/14/2010	2378	MIDDLE TENNESS...	2000 2696 33...		X	715.1 · Electric...	-3,997.48	49,005.41
Check	7/14/2010	2379	HOME DEPOT CR...	Tenn Cont/5531		X	720 · Materials ...	-258.37	48,747.04
Check	7/15/2010	2380	HACH	Inv#6678443,...		X	-SPLIT-	-506.44	48,240.60
Check	7/16/2010	2377	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	47,288.60
Check	7/16/2010	2381	AT&T MOBILITY	#3377003		X	720.13 · Telep...	-70.24	47,218.36
Check	7/16/2010	2382	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-263.26	46,955.10
Check	7/16/2010	2383	BANNER LIFE INS...	Policy #18016...		X	759 · Insuranc...	-2,512.25	44,442.85
Check	7/16/2010	2384	BRANSTETTER ST...	Inv 43355		X	733 · Contractu...	-1,500.00	42,942.85
Check	7/16/2010	2385	BRENTWOOD RE...	Balance on In...		X	-SPLIT-	-2,636.04	40,306.81
Check	7/16/2010	2386	GAM ENGINEERIN...	Engineering		X	775 · Miscellan...	-100.00	40,206.81
Check	7/16/2010	2387	HARPETH TRUE V...	Customer Acc...		X	720 · Materials ...	-84.89	40,121.92
Check	7/16/2010	2388	HARTLAND PUMP ...	INV#156727-00		X	720 · Materials ...	-1,365.63	38,756.29
Check	7/16/2010	2389	IMPROVED CONS...	Inv# NV73115...		X	720 · Materials ...	-198.84	38,557.45
Check	7/16/2010	2390	NAPA AUTO PARTS	Acct# 007021...		X	720 · Materials ...	-123.63	38,433.82
Check	7/16/2010	2391	NORTH CENTRAL ...	Inv# 270550		X	720 · Materials ...	-49.70	38,384.12
Check	7/16/2010	2392	ORTALE KELLY HE...	Inv#56654		X	733 · Contractu...	-137.50	38,246.62
Check	7/16/2010	2393	TEST AMERICA LA...	Inv# 5900941...		X	-SPLIT-	-263.55	37,983.07
Deposit	7/16/2010			Deposit		X	141.01 · Accou...	265.26	38,248.33
Deposit	7/19/2010			Deposit		X	141.01 · Accou...	21,237.33	59,485.66
Check	7/19/2010	2394	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,350.65	58,135.01
Check	7/19/2010	2395	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	46,954.20
Check	7/19/2010	2396	WASTE MANAGEM...	Inv#3407686-...		X	186.7 · Deferre...	-2,381.74	44,572.46
Check	7/22/2010	2398	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-35.43	44,537.03
Check	7/22/2010	2399	MIDDLE TENNESS...	20001490230...		X	-SPLIT-	-662.00	43,875.03
Check	7/23/2010	2397	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-969.00	42,906.03
Check	7/23/2010	2400	GAM ENGINEERIN...	Engineering		X	-SPLIT-	-439.00	42,467.03
Check	7/28/2010	2401	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	41,515.03
Check	7/29/2010	2402	RESEARCH SOLV...	Inv#245113		X	718.5 · Methanol	-907.45	40,607.58
Check	7/30/2010	2407	TEST AMERICA LA...	Inv#49010949...		X	-SPLIT-	-405.30	40,202.28

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	7/30/2010	2408	HACH	Inv#6791140		X	736.12 · Equip...	-101.17	40,101.11
Check	8/2/2010	2403	TYLER RING	August 2010		X	-SPLIT-	-2,750.00	37,351.11
Check	8/2/2010	2404	VISION'S INC	July 2010		X	-SPLIT-	-1,500.00	35,851.11
Check	8/2/2010	2405	BOBBY WINFREY	July 2010		X	-SPLIT-	-4,000.00	31,851.11
Check	8/2/2010	2406	RORY ROWAN	July 2010		X	-SPLIT-	-600.00	31,251.11
Check	8/3/2010	2409	MESSCO MANAGE...	iNV#5013		X	718 · Chemicals	-1,140.00	30,111.11
Deposit	8/5/2010			Deposit		X	141.01 · Accou...	30,870.23	60,981.34
Check	8/6/2010	2410	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	60,029.34
Check	8/9/2010	2411	MIDDLE TENNESS...	#20002696341		X	715.1 · Electric...	-4,118.00	55,911.34
Check	8/9/2010	2412	MCI	MCI#4DR229...		X	720.13 · Telep...	-25.52	55,885.82
Check	8/9/2010	2413	LOWES BUSINESS...	ACCT# 0481...		X	720 · Materials ...	-305.48	55,580.34
Check	8/9/2010	2414	LABTRONX, INC.	Inv#AA02092...		X	-SPLIT-	-291.30	55,289.04
Check	8/9/2010	2415	H.B. & T.S. UTILITY...	#08-2410-2		X	710.1 · Water f...	-393.03	54,896.01
Check	8/9/2010	2416	BB&T PROCESSIN...	ACCT#91328...		X	-SPLIT-	-744.36	54,151.65
Check	8/9/2010	2417	AT&T MOBILITY	#3377003		X	720.13 · Telep...	-69.65	54,082.00
Check	8/9/2010	2418	AT&T MOBILITY	#790-3632		X	720.13 · Telep...	-154.18	53,927.82
Check	8/10/2010	2419	NAPA AUTO PARTS	VOID: Acct# ...		X	720 · Materials ...	0.00	53,927.82
Check	8/13/2010	2420	MARIO VASQUEZ	Maintenance ...		X	736.1 · Repairs...	-952.00	52,975.82
Check	8/13/2010	2421	ADVANTAGE SPE...	Inv#061710-1...		X	718 · Chemicals	-1,113.20	51,862.62
Check	8/13/2010	2422	AMERICAN EXPRE...	9-71004		X	-SPLIT-	-357.63	51,504.99
Check	8/13/2010	2423	BRENNTAG MID S...	BMS873386		X	718 · Chemicals	-2,270.10	49,234.89
Check	8/13/2010	2424	CARE SAFETY	Oxygen Sensor		X	720 · Materials ...	-48.73	49,186.16
Check	8/13/2010	2425	COMCAST CABLE	Acct#32007 5...		X	720.14 · Capita...	-66.40	49,119.76
Check	8/13/2010	2426	COOPERATIVE FI...	Acct#100969...		X	720 · Materials ...	-410.02	48,709.74
Check	8/13/2010	2427	GRAINGER	Inv#91559851...		X	720 · Materials ...	-349.83	48,359.91
Check	8/13/2010	2428	HACH	Inv#6803426		X	736.12 · Equip...	-431.71	47,928.20
Check	8/13/2010	2429	LABTRONX, INC.	Inv#07194457s		X	735 · Contractu...	-183.28	47,744.92
Check	8/13/2010	2430	MESSCO MANAGE...	Inv#5016		X	718 · Chemicals	-940.00	46,804.92
Check	8/13/2010	2431	MIDDLE TENNESS...	20001491392...		X	-SPLIT-	-544.00	46,260.92
Check	8/13/2010	2432	NORTH CENTRAL ...	Inv#273772		X	720 · Materials ...	-49.55	46,211.37
Check	8/13/2010	2433	ORTALE KELLY HE...	Inv#57411 Fil...		X	733 · Contractu...	-68.75	46,142.62
Check	8/13/2010	2434	PRECISION PROD...	LW/Inv#218287		X	720.1 · Office ...	-26.22	46,116.40
Check	8/13/2010	2435	RESEARCH SOLV...	Inv#245444		X	718.5 · Methanol	-681.95	45,434.45
Check	8/13/2010	2436	SPECTRUM EQUIP...	Inv#22896		X	720 · Materials ...	-1,800.00	43,634.45
Check	8/13/2010	2437	TEST AMERICA LA...	Inv#49011500		X	735 · Contractu...	-127.05	43,507.40
Check	8/13/2010	2438	TENNESSEE COM...	12308		X	-SPLIT-	-11,180.81	32,326.59
Check	8/13/2010	2439	TENNESSEE COM...	12307		X	427.5 · Interest...	-1,395.66	30,930.93
Check	8/13/2010	2440	WASTE MANAGEM...	Inv#345377-1...		X	186.7 · Deferre...	-2,966.86	27,964.07
Deposit	8/13/2010			Deposit		X	141.01 · Accou...	363.38	28,327.45
Check	8/17/2010	2441	BRANSTETTER ST...	Inv#43995 & I...		X	-SPLIT-	-1,558.00	26,769.45
Check	8/17/2010	2442	GENUINE PARTS ...	Acct#00702161		X	720 · Materials ...	-60.05	26,709.40
Deposit	8/17/2010			Deposit		X	141.01 · Accou...	101.04	26,810.44
Deposit	8/17/2010			Deposit		X	141.01 · Accou...	1,330.00	28,140.44
Check	8/19/2010	2444	MESSCO MANAGE...	Inv#5023		X	718 · Chemicals	-200.00	27,940.44
Check	8/19/2010	2445	Arthur & Silvia Schol...	Memorial		X	775 · Miscellan...	-100.00	27,840.44
Check	8/20/2010	2443	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-879.20	26,961.24
Check	8/20/2010	2446	VERIZON WIRELE...	6155738586		X	720.13 · Telep...	-145.60	26,815.64
Deposit	8/20/2010			Deposit		X	141.01 · Accou...	20,140.95	46,956.59

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/24/2010	2447	LOWES BUSINESS...	ACCT# 0481...		X	720 · Materials ...	-151.36	46,805.23
Check	8/24/2010	2448	TEST AMERICA LA...	Inv#49013562		X	735 · Contractu...	-108.15	46,697.08
Check	8/24/2010	2449	SPECTRUM EQUIP...	Inv#23207		X	720 · Materials ...	-1,418.00	45,279.08
Check	8/24/2010	2450	RESEARCH SOLV...	Inv#245772		X	718.5 · Methanol	-730.95	44,548.13
Check	8/24/2010	2451	HACH	Inv#6837030		X	736.12 · Equip...	-115.63	44,432.50
Check	8/24/2010	2452	CITY OF FRANKLIN	Inv#00012-01...		X	-SPLIT-	-35.43	44,397.07
Check	8/24/2010	2453	MIDDLE TENNESS...	#2000149023...		X	715.2 · Electric...	-107.00	44,290.07
Check	8/25/2010	2454	BERRY'S CHAPEL ...			X	775 · Miscellan...	-5,000.00	39,290.07
Check	8/26/2010	2456	TEST AMERICA LA...	Inv#59009419...		X	-SPLIT-	-263.55	39,026.52
Check	8/27/2010	2455	MARIO VASQUEZ	Maintenance ...		X	-SPLIT-	-862.20	38,164.32
General Journal	8/27/2010	08271...		Test America/...		X	735 · Contractu...	263.55	38,427.87
Total Tennessee Commerce Bank								-38,525.86	38,427.87
131 · Cash - Checking - Firstar									0.00
Total 131 · Cash - Checking - Firstar									0.00
131.01 · Cash - Checking Account									11.08
General Journal	6/8/2008	06012...		CASH - chec...			775 · Miscellan...	-11.08	0.00
Total 131.01 · Cash - Checking Account								-11.08	0.00
132 · Firstar - Escrow Account									0.00
Total 132 · Firstar - Escrow Account									0.00
Total Checking/Savings								-76,460.58	38,427.87
Accounts Receivable									370.88
141 · Customer Accounts Receivable									370.88
General Journal	10/31/2008	10082...	City Of Franklin/ Se...	Customer Acc...			5100 · Bad De...	-370.88	0.00
Total 141 · Customer Accounts Receivable								-370.88	0.00
141.1 · .1 Accounts Rec/Trade									0.00
Deposit	6/17/2008		CHAPELWOOD CU...	Chapelwood I...			Tennessee Co...	-358.48	-358.48
General Journal	7/9/2008	07090...	HB & TS	To reclass A/...			141.01 · Accou...	12,832.41	12,473.93
Deposit	7/18/2008		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-359.72	12,114.21
General Journal	8/9/2008	08092...	HB & TS	Acct Receiva...			141.01 · Accou...	-11,866.74	247.47
General Journal	10/31/2008	10122...	City Of Franklin/ Se...	Accts. Rec Tr...			5100 · Bad De...	-247.47	0.00
General Journal	2/5/2009	02052...	city of Franklin/HB&TS	Accounts Rec...			522.13 · HB & ...	28,247.39	28,247.39
General Journal	2/9/2009	02092...	city of Franklin/HB&TS	Reserve for B...			5100 · Bad De...	-825.00	27,422.39
General Journal	3/9/2009	03090...	city of Franklin/HB&TS	Reserve for B...			5100 · Bad De...	-825.00	26,597.39
General Journal	4/9/2009	04092...	city of Franklin/HB&TS	Reserve for B...			5100 · Bad De...	-825.00	25,772.39
General Journal	4/30/2009	04132...	LUC	Accounts Rec...			141.01 · Accou...	-28,247.39	-2,475.00
General Journal	5/31/2009	05011...	LUC	Accounts Rec...			141.2 · Reserv...	2,475.00	0.00
General Journal	6/30/2009	06090...	city of Franklin/HB&TS	Reserve for B...			5100 · Bad De...	-825.00	-825.00
General Journal	7/31/2009	07090...	city of Franklin/HB&TS	Reserve for B...			5100 · Bad De...	-825.00	-1,650.00
General Journal	8/31/2009	08120...	city of Franklin/HB&TS	To correct po...			141.2 · Reserv...	1,650.00	0.00
General Journal	1/31/2010	01092...	LUC	Reserve for B...			5100 · Bad De...	-825.00	-825.00

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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	2/26/2010	02092...	city of Franklin/HB&TS	Reserve for B...			5100 · Bad De...	-825.00	-1,650.00
General Journal	3/31/2010	03112...	city of Franklin/HB&TS	A/R Trade			141.2 · Reserv...	1,650.00	0.00
Total 141.1 · .1 Accounts Rec/Trade								0.00	0.00
Total Accounts Receivable								-370.88	0.00
Other Current Assets									48,080.08
141.01 · Accounts Receivable - Other									48,080.08
Deposit	1/8/2008		City Of Franklin/ Se...	Auto Deposit f...			Tennessee Co...	-28,493.46	19,586.62
Deposit	1/16/2008		CHAPELWOOD CU...	CHAPELWO...			Tennessee Co...	-291.89	19,294.73
Deposit	1/31/2008		H.B. & T.S. UTILITY...	HB & TS Dep...			Tennessee Co...	-17,721.65	1,573.08
General Journal	1/31/2008	01310...		Accounts Rec...			522.13 · HB & ...	34,695.56	36,268.64
Deposit	2/19/2008		H.B. & T.S. UTILITY...	HB & TS Coll...			Tennessee Co...	-15,980.39	20,288.25
Deposit	2/19/2008		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-407.32	19,880.93
Deposit	2/19/2008		City Of Franklin/ Se...	Deposit of fun...			Tennessee Co...	-17,973.14	1,907.79
General Journal	2/29/2008	02292...		Accounts Rec...			522.13 · HB & ...	24,642.42	26,550.21
General Journal	2/29/2008	02292...		To Record ba...			5100 · Bad De...	516.99	27,067.20
General Journal	2/29/2008	02292...		To record bad...			5100 · Bad De...	-1,573.08	25,494.12
Deposit	3/18/2008		CHAPELWOOD CU...	Chapelwood p...			Tennessee Co...	-347.37	25,146.75
Deposit	3/19/2008		City Of Franklin/ Se...	COLLECTIO...			Tennessee Co...	-9,190.00	15,956.75
Deposit	3/21/2008		H.B. & T.S. UTILITY...	COLLECTIO...			Tennessee Co...	-15,640.28	316.47
General Journal	3/31/2008	03312...		Accounts Rec...			522.13 · HB & ...	34,086.71	34,403.18
Deposit	4/15/2008		H.B. & T.S. UTILITY...	Collection for ...			Tennessee Co...	-17,724.98	16,678.20
Deposit	4/17/2008		CHAPELWOOD CU...	CHAPELWO...			Tennessee Co...	-247.47	16,430.73
Deposit	4/29/2008		City Of Franklin/ Se...	Collection for ...			Tennessee Co...	-16,089.98	340.75
General Journal	4/30/2008	04302...		Accounts Rec...			522.13 · HB & ...	29,695.28	30,036.03
General Journal	5/5/2008	05052...		Accounts Rec...			522.13 · HB & ...	28,878.98	58,915.01
Deposit	5/15/2008		H.B. & T.S. UTILITY...	Collection fro...			Tennessee Co...	-15,170.99	43,744.02
Deposit	5/15/2008		CITY OF FRANKLIN	Collection for ...			Tennessee Co...	-14,177.76	29,566.26
General Journal	6/5/2008	06012...		Accounts Rec...			522.13 · HB & ...	33,848.66	63,414.92
Deposit	6/12/2008		City Of Franklin/ Se...	Collection CO...			Tennessee Co...	-12,226.46	51,188.46
Deposit	6/19/2008		HB & TS	HB & TS/Coll...			Tennessee Co...	-16,120.85	35,067.61
General Journal	7/5/2008	07050...		Accounts Rec...			522.13 · HB & ...	46,626.62	81,694.23
General Journal	7/8/2008	07080...		Accounts Rec...			5100 · Bad De...	-1,231.35	80,462.88
General Journal	7/9/2008	07090...	HB & TS	Accounts Rec...			141.1 · .1 Acco...	-12,832.41	67,630.47
Deposit	7/10/2008		City Of Franklin/ Se...	Collection fro...			Tennessee Co...	-16,455.21	51,175.26
Deposit	7/15/2008		HB & TS	HB & TS Coll...			Tennessee Co...	-16,507.71	34,667.55
General Journal	8/5/2008	08052...		Accounts Rec...			522.13 · HB & ...	45,293.12	79,960.67
Deposit	8/7/2008		City Of Franklin/ Se...	Collection for ...			Tennessee Co...	-27,539.65	52,421.02
General Journal	8/9/2008	08092...	HB & TS	Acct Receiva...			141.1 · .1 Acco...	11,866.74	64,287.76
Deposit	8/26/2008		HB & TS	Collection for ...			Tennessee Co...	-18,578.01	45,709.75
Deposit	8/26/2008		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-411.32	45,298.43
Deposit	9/5/2008		City Of Franklin/ Se...	Collections fro...			Tennessee Co...	-25,273.30	20,025.13
General Journal	9/5/2008	09052...		Accounts Rec...			522.13 · HB & ...	77,423.61	97,448.74
General Journal	9/8/2008	09082...		Accounts Rec...			5100 · Bad De...	-1,267.40	96,181.34
Deposit	9/17/2008		CHAPELWOOD CU...	Collection for ...			Tennessee Co...	-924.42	95,256.92
Deposit	9/17/2008		STAPLES	Reimburseme...			Tennessee Co...	-5.00	95,251.92
Deposit	9/23/2008		HB & TS	Collections fro...			Tennessee Co...	-19,498.73	75,753.19

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	10/14/2008		City Of Franklin/ Se...	Receivables c...			Tennessee Co...	-54,329.86	21,423.33
Deposit	10/21/2008		CHAPELWOOD CU...	Collection for ...			Tennessee Co...	-434.24	20,989.09
Deposit	10/23/2008		HB & TS	Collections for...			Tennessee Co...	-22,745.51	-1,756.42
General Journal	10/31/2008	10112...		To Correct po...			5100 · Bad De...	1,670.42	-86.00
General Journal	10/31/2008	10062...		Accounts Rec...			522.13 · HB & ...	58,039.69	57,953.69
Deposit	11/14/2008		City Of Franklin/ Se...	Collection/City...			Tennessee Co...	-39,316.08	18,637.61
Deposit	11/18/2008		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-304.29	18,333.32
Deposit	11/20/2008		HB & TS	Collections for...			Tennessee Co...	-18,310.43	22.89
General Journal	11/30/2008	jv110...		Accounts Rec...			522.13 · HB & ...	39,375.05	39,397.94
Deposit	12/11/2008		CITY OF FRANKLIN	Collections for...			Tennessee Co...	-18,270.72	21,127.22
Deposit	12/16/2008		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-265.78	20,861.44
Deposit	12/29/2008		HB & TS	Collections for...			Tennessee Co...	-11,640.21	9,221.23
General Journal	12/31/2008	12050...		Accounts Rec...			522.13 · HB & ...	54,141.96	63,363.19
General Journal	12/31/2008	12220...		A/C - Other			5100 · Bad De...	-9,113.19	54,250.00
Deposit	1/2/2009		HB & TS	Bal of collecti...			Tennessee Co...	-8,962.95	45,287.05
Deposit	1/20/2009		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-491.71	44,795.34
Deposit	1/20/2009		City Of Franklin/ Se...	Collections for...			Tennessee Co...	-38,065.17	6,730.17
Deposit	1/27/2009		HB & TS	HB & TS Coll...			Tennessee Co...	-15,821.46	-9,091.29
General Journal	1/30/2009	01052...		Accounts Rec...			522.13 · HB & ...	28,910.32	19,819.03
Deposit	2/16/2009		CHAPELWOOD CU...	Collection for ...			Tennessee Co...	-198.60	19,620.43
Deposit	2/20/2009		City Of Franklin/ Se...	Collections for...			Tennessee Co...	-14,232.57	5,387.86
Deposit	2/25/2009		HB & TS	HB & TS Coll...			Tennessee Co...	-14,429.01	-9,041.15
General Journal	3/5/2009	03050...		Accounts Rec...			522.13 · HB & ...	33,349.62	24,308.47
Deposit	3/19/2009		City Of Franklin/ Se...	Collections for...			Tennessee Co...	-8,774.66	15,533.81
Deposit	3/24/2009		CHAPELWOOD CU...	Collection for ...			Tennessee Co...	-227.06	15,306.75
Deposit	3/30/2009		HB & TS	Collection fro...			Tennessee Co...	-19,209.81	-3,903.06
General Journal	4/5/2009	04052...		Accounts Rec...			522.13 · HB & ...	26,116.46	22,213.40
Deposit	4/16/2009		CITY OF FRANKLIN	City of Frankli...			Tennessee Co...	-18,011.82	4,201.58
Deposit	4/16/2009		CHAPELWOOD CU...	Collection fro...			Tennessee Co...	-223.55	3,978.03
Deposit	4/17/2009		CHAPELWOOD CU...	Collection fro...			Tennessee Co...	-477.69	3,500.34
Deposit	4/21/2009		HB & TS	HB & TS Coll...			Tennessee Co...	-15,115.77	-11,615.43
General Journal	4/30/2009	04132...		To correct co...			141.1 · .1 Acco...	28,247.39	16,631.96
Deposit	5/14/2009		CITY OF FRANKLIN	City of Frankli...			Tennessee Co...	-11,223.12	5,408.84
Deposit	5/20/2009		H.B. & T.S. UTILITY...	HB & TS colle...			Tennessee Co...	-14,595.70	-9,186.86
Deposit	5/21/2009		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-190.69	-9,377.55
General Journal	5/31/2009	05050...		Accounts Rec...			522.13 · HB & ...	25,124.73	15,747.18
Deposit	6/12/2009		CITY OF FRANKLIN	Collections Ci...			Tennessee Co...	-9,833.60	5,913.58
Deposit	6/19/2009		CHAPELWOOD CU...	Collection fro...			Tennessee Co...	-223.99	5,689.59
Deposit	6/19/2009		H.B. & T.S. UTILITY...	Collections fro...			Tennessee Co...	-14,767.50	-9,077.91
General Journal	6/30/2009	06050...		Accounts Rec...			522.13 · HB & ...	38,473.33	29,395.42
General Journal	6/30/2009	06130...		Odor Control ...			186.7 · Deferre...	1,605.58	31,001.00
Deposit	7/15/2009		CHAPELWOOD CU...	Collection for ...			Tennessee Co...	-1,127.52	29,873.48
Deposit	7/20/2009		CITY OF FRANKLIN	Collections fro...			Tennessee Co...	-19,409.47	10,464.01
Deposit	7/24/2009		H.B. & T.S. UTILITY...	Collections H...			Tennessee Co...	-18,463.27	-7,999.26
Deposit	7/24/2009		CHAPELWOOD CU...	James Parker...			Tennessee Co...	-169.66	-8,168.92
General Journal	7/31/2009	07050...		Accounts Rec...			522.13 · HB & ...	40,310.64	32,141.72
General Journal	7/31/2009	07120...		To record odo...			186.7 · Deferre...	2,237.04	34,378.76
Deposit	8/14/2009		CHAPELWOOD CU...	Parker/Chapel...			Tennessee Co...	-169.66	34,209.10

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	8/18/2009		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-585.28	33,623.82
Deposit	8/20/2009		CITY OF FRANKLIN	Collections Ci...			Tennessee Co...	-23,262.47	10,361.35
Deposit	8/28/2009		H.B. & T.S. UTILITY...	Collections fro...			Tennessee Co...	-17,391.53	-7,030.18
General Journal	8/31/2009	08050...		Accounts Rec...			522.13 · HB & ...	53,490.32	46,460.14
General Journal	8/31/2009	08130...		To record Aug...			186.7 · Deferre...	3,192.85	49,652.99
Deposit	9/11/2009		H.B. & T.S. UTILITY...	Collections H...			Tennessee Co...	-19,772.48	29,880.51
Deposit	9/17/2009		CITY OF FRANKLIN	Collections C...			Tennessee Co...	-36,741.55	-6,861.04
Deposit	9/17/2009		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-289.52	-7,150.56
General Journal	9/30/2009	09050...		Accounts Rec...			522.13 · HB & ...	51,105.32	43,954.76
Deposit	10/13/2009		CHAPELWOOD CU...	Chapelwood c...			Tennessee Co...	-450.53	43,504.23
Deposit	10/15/2009		CITY OF FRANKLIN	Collections C ...			Tennessee Co...	-30,486.71	13,017.52
Deposit	10/15/2009		CHAPELWOOD CU...	Collection fro...			Tennessee Co...	-64.26	12,953.26
Deposit	10/20/2009		H.B. & T.S. UTILITY...	HB & TS Coll...			Tennessee Co...	-18,939.40	-5,986.14
General Journal	10/31/2009	10050...		Accounts Rec...			522.13 · HB & ...	49,415.31	43,429.17
Deposit	11/13/2009		CITY OF FRANKLIN	Collections fro...			Tennessee Co...	-29,498.15	13,931.02
Deposit	11/19/2009		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-368.86	13,562.16
Deposit	11/23/2009		H.B. & T.S. UTILITY...	Collections fro...			Tennessee Co...	-19,946.48	-6,384.32
General Journal	11/30/2009	11302...		Accounts Rec...			522.13 · HB & ...	40,157.06	33,772.74
Deposit	12/18/2009		CITY OF FRANKLIN	Collections for...			Tennessee Co...	-20,023.38	13,749.36
Deposit	12/21/2009		H.B. & T.S. UTILITY...	Collections for...			Tennessee Co...	-19,248.29	-5,498.93
Deposit	12/21/2009		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-226.28	-5,725.21
Deposit	12/28/2009		CHAPELWOOD CU...	Jim & Elisa P...			Tennessee Co...	-322.87	-6,048.08
General Journal	12/31/2009	5 LM		To record tap ...			536.2 · Tap Fe...	3,500.00	-2,548.08
General Journal	12/31/2009	12310...		Accounts Rec...			141.2 · Reserv...	-6,048.08	-8,596.16
General Journal	12/31/2009	12310...		Accounts Rec...			522.13 · HB & ...	41,581.70	32,985.54
General Journal	12/31/2009	12310...		Accounts Rec...			141.2 · Reserv...	-622.71	32,362.83
General Journal	12/31/2009	12310...		To Balance at...			5100 · Bad De...	12,720.87	45,083.70
Deposit	1/15/2010		CITY OF FRANKLIN	Collections for...			Tennessee Co...	-23,633.13	21,450.57
Deposit	1/19/2010		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-271.28	21,179.29
Deposit	1/25/2010		H.B. & T.S. UTILITY...	Collections H...			Tennessee Co...	-17,902.18	3,277.11
General Journal	1/31/2010	01052...		Accounts Rec...			522.13 · HB & ...	32,199.48	35,476.59
Deposit	2/5/2010		CITY OF FRANKLIN	Collections for...			Tennessee Co...	-12,609.31	22,867.28
Deposit	2/12/2010		CHAPELWOOD CU...	Collections fro...			Tennessee Co...	-286.40	22,580.88
Deposit	2/23/2010		H.B. & T.S. UTILITY...	HB & TS Coll...			Tennessee Co...	-19,334.70	3,246.18
General Journal	2/26/2010	02052...	LYNWOOD UTILIT...	Accounts Rec...			522.13 · HB & ...	37,355.25	40,601.43
Deposit	3/4/2010		CITY OF FRANKLIN	Collections fro...			Tennessee Co...	-14,838.54	25,762.89
Deposit	3/17/2010		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-844.01	24,918.88
Deposit	3/18/2010		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-56.78	24,862.10
Deposit	3/23/2010		H.B. & T.S. UTILITY...	Collections H...			Tennessee Co...	-22,938.87	1,923.23
General Journal	3/31/2010	03052...		Accounts Rec...			522.13 · HB & ...	47,616.36	49,539.59
Deposit	4/19/2010		CITY OF FRANKLIN	Collections C...			Tennessee Co...	-23,570.42	25,969.17
Deposit	4/20/2010		H.B. & T.S. UTILITY...	Collections H...			Tennessee Co...	-22,135.85	3,833.32
Deposit	4/20/2010		CHAPELWOOD CU...	Collections C...			Tennessee Co...	-300.78	3,532.54
General Journal	4/30/2010	04302...		Accounts Rec...			522.13 · HB & ...	31,898.53	35,431.07
Deposit	5/13/2010		CHAPELWOOD CU...	Chapelwood ...			Tennessee Co...	-330.50	35,100.57
Deposit	5/21/2010		H.B. & T.S. UTILITY...	Collections H...			Tennessee Co...	-18,080.23	17,020.34
Deposit	5/26/2010		CITY OF FRANKLIN	City of Frankli...			Tennessee Co...	-13,621.19	3,399.15
General Journal	5/31/2010	05301...		Accounts Rec...			522.13 · HB & ...	33,925.19	37,324.34

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	6/4/2010		CHAPELWOOD CU...	Chapelwood/...			Tennessee Co...	-401.50	36,922.84
Deposit	6/10/2010		CITY OF FRANKLIN	Collections Ci...			Tennessee Co...	-13,617.39	23,305.45
Deposit	6/17/2010		CHAPELWOOD CU...	Parkers 2 che...			Tennessee Co...	-221.97	23,083.48
Deposit	6/18/2010		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-115.41	22,968.07
Deposit	6/30/2010		H.B. & T.S. UTILITY...	Collections fro...			Tennessee Co...	-20,065.24	2,902.83
General Journal	6/30/2010	06302...		Accounts Rec...			522.13 · HB & ...	49,412.50	52,315.33
Deposit	7/7/2010		CITY OF FRANKLIN	Collections fro...			Tennessee Co...	-27,480.64	24,834.69
Deposit	7/16/2010		CHAPELWOOD CU...	Collection fro...			Tennessee Co...	-265.26	24,569.43
Deposit	7/19/2010		CHAPELWOOD CU...	Collections for...			Tennessee Co...	-21,237.33	3,332.10
General Journal	7/30/2010	07011...		Accounts Rec...			522.13 · HB & ...	51,322.34	54,654.44
Deposit	8/5/2010		CITY OF FRANKLIN	Collections C...			Tennessee Co...	-30,870.23	23,784.21
Deposit	8/13/2010		CHAPELWOOD CU...	Collections C...			Tennessee Co...	-363.38	23,420.83
Deposit	8/17/2010		CHAPELWOOD CU...	Lisa Smith/Ch...			Tennessee Co...	-101.04	23,319.79
Deposit	8/17/2010		LEGENDS RIDGE ...	2016 Emerge...			Tennessee Co...	-1,330.00	21,989.79
Deposit	8/20/2010		H.B. & T.S. UTILITY...	Collections fro...			Tennessee Co...	-20,140.95	1,848.84
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Accounts Rec...			522.13 · HB & ...	62,508.28	64,357.12
General Journal	8/31/2010	08312...		A/R Other			3900 · Retaine...	63,496.16	127,853.28
Total 141.01 · Accounts Receivable - Other								79,773.20	127,853.28
141.2 · Reserve for Bad Debt									0.00
General Journal	1/31/2009	01090...		Reserve for B...			5100 · Bad De...	-825.00	-825.00
General Journal	5/31/2009	05090...		Reserve for B...			5100 · Bad De...	-825.00	-1,650.00
General Journal	5/31/2009	05011...	LYNWOOD UTILIT...	Reserve for B...			141.1 · .1 Acco...	-2,475.00	-4,125.00
General Journal	7/31/2009	07050...		Reserve for b...			522.13 · HB & ...	132.07	-3,992.93
General Journal	8/31/2009	08090...		Reserve for B...			5100 · Bad De...	-825.00	-4,817.93
General Journal	8/31/2009	08120...	city of Franklin/HB&TS	Reserve for B...			141.1 · .1 Acco...	-1,650.00	-6,467.93
General Journal	9/30/2009	09090...		Reserve for B...			5100 · Bad De...	-825.00	-7,292.93
General Journal	10/31/2009	10090...		Reserve for B...			5100 · Bad De...	-825.00	-8,117.93
General Journal	11/30/2009	11302...		Reserve for B...			5100 · Bad De...	-825.00	-8,942.93
General Journal	12/31/2009	12312...		Reserve for B...			5100 · Bad De...	-825.00	-9,767.93
General Journal	12/31/2009	12310...		Reserve for B...			141.01 · Accou...	6,048.08	-3,719.85
General Journal	12/31/2009	12310...		To charge Re...			141.01 · Accou...	622.71	-3,097.14
General Journal	3/31/2010	03092...		Reserve for B...			5100 · Bad De...	-825.00	-3,922.14
General Journal	3/31/2010	03112...	city of Franklin/HB&TS	To correct po...			141.1 · .1 Acco...	-1,650.00	-5,572.14
General Journal	4/30/2010	04302...		Reserve for B...			5100 · Bad De...	-825.00	-6,397.14
General Journal	5/31/2010	05301...		Reserve for B...			5100 · Bad De...	-825.00	-7,222.14
General Journal	6/30/2010	06302...		Reserve for B...			5100 · Bad De...	-825.00	-8,047.14
General Journal	7/30/2010	07011...		Reserve for B...			5100 · Bad De...	-825.00	-8,872.14
General Journal	8/31/2010	08312...		Reserve Bad ...			5100 · Bad De...	-825.00	-9,697.14
General Journal	8/31/2010	08312...		Reserve for B...			3900 · Retaine...	9,697.14	0.00
Total 141.2 · Reserve for Bad Debt								0.00	0.00

Lynwood Utility Corporation
Balance Sheet Detail
From January 1, 2008 to August 31, 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
141.3 · A/R - BUCI									0.00
General Journal	8/31/2010	08312...		A/R BUCI (N...			720.13 · Telep...	2,612.50	2,612.50
General Journal	8/31/2010	08312...		To reclass to ...			775 · Miscellan...	5,000.00	7,612.50
General Journal	8/31/2010	08312...		To set A/R fro...			-SPLIT-	45,859.17	53,471.67
General Journal	8/31/2010	08312...		Acc/Rec.BCU...			-SPLIT-	40,952.00	94,423.67
General Journal	8/31/2010	08312...		A/R BUCI			427.5 · Interest...	-8,991.31	85,432.36
General Journal	8/31/2010	08312...		A/R BCUI				-158,139.14	-72,706.78
Total 141.3 · A/R - BUCI								-72,706.78	-72,706.78
1499 · Undeposited Funds									0.00
Total 1499 · Undeposited Funds									0.00
171.0 · MISC DEPOSITS									0.00
Total 171.0 · MISC DEPOSITS									0.00
174 · Container Deposit									0.00
Total 174 · Container Deposit									0.00
Total Other Current Assets								7,066.42	55,146.50
Total Current Assets								-69,765.04	93,574.37
Fixed Assets									0.00
Total Fixed Assets									0.00
Other Assets									2,081,913.48
Amort. of Excess Purchase Price									0.00
Total Amort. of Excess Purchase Price									0.00
Capitalized Expense									0.00
Total Capitalized Expense									0.00
Closing Costs (net of amort)									0.00
Total Closing Costs (net of amort)									0.00
Deferred Cost Odor Contro									0.00
Total Deferred Cost Odor Contro									0.00
Deferred Debits									0.00
Total Deferred Debits									0.00
Delete									0.00
Total Delete									0.00
Excess Purchase Price (net)									0.00
Total Excess Purchase Price (net)									0.00

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
New Checking Account									0.00
Total New Checking Account									0.00
186.6 · Rate Case Expense 2006									0.00
Total 186.6 · Rate Case Expense 2006									0.00
101 · Utility Plant in Service - Impr									3,132,363.21
General Journal	5/8/2008	05082...		To close out t...			105 · Contructi...	27,174.35	3,159,537.56
General Journal	11/30/2008	jv111...		To Close out ...			105 · Contructi...	48,490.30	3,208,027.86
General Journal	12/31/2008	12100...		To Close out ...			105 · Contructi...	4,851.24	3,212,879.10
General Journal	12/31/2008	12110...		Utility Plant in ...			403 · Depreciat...	-30,179.00	3,182,700.10
General Journal	7/31/2009	07110...		Utility Plant in ...			105 · Contructi...	66,480.76	3,249,180.86
General Journal	10/31/2009	10220...		Plant in Servic...			105 · Contructi...	52,896.83	3,302,077.69
General Journal	12/31/2009	12310...		Plant in Servic...			-SPLIT-	47,524.58	3,349,602.27
General Journal	12/31/2009	12310...		Utility Plant in ...			108 · Accum D...	-29,616.40	3,319,985.87
General Journal	8/31/2010	08312...		To close out ...			105 · Contructi...	74,418.92	3,394,404.79
General Journal	8/31/2010	08312...		Plant in Service				-3,394,404.79	0.00
Total 101 · Utility Plant in Service - Impr								-3,132,363.21	0.00
101.1 · Plant Improvements									0.00
Total 101.1 · Plant Improvements									0.00
105 · Contruction Work in Progress									0.00
Check	1/2/2008	1002	TYLER RING	Construction ...			Tennessee Co...	1,000.00	1,000.00
Check	1/2/2008	1004	VISION'S INC	Applies to Pro...			Tennessee Co...	600.00	1,600.00
Check	1/14/2008	1013	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	54.00	1,654.00
Check	1/15/2008	1028	J & J R REAL EST...	Construction ...			Tennessee Co...	2,000.00	3,654.00
Check	1/15/2008	1029	TECHNICAL SERVI...	Inv#1036/Tec...			Tennessee Co...	1,170.80	4,824.80
Check	1/15/2008	1030	VULCAN MATERIA...	Inv#552992/C...			Tennessee Co...	170.70	4,995.50
Check	1/28/2008	1036	BRENTWOOD RE...	Brentwood Re...			Tennessee Co...	11.78	5,007.28
Check	2/1/2008	1043	TYLER RING	Construction ...			Tennessee Co...	1,000.00	6,007.28
Check	2/14/2008	1064	ADC	ADC/Inv#332...			Tennessee Co...	419.08	6,426.36
Check	2/26/2008	1079	SOUTHERN SALE...	Southern Sale...			Tennessee Co...	1,270.00	7,696.36
General Journal	2/29/2008	02292...		New Roof for ...			736.1 · Repairs...	12,000.00	19,696.36
Check	3/4/2008	1087	TYLER RING	Construction ...			Tennessee Co...	1,000.00	20,696.36
Check	3/4/2008	1092	VISION'S INC	Property Acco...			Tennessee Co...	500.00	21,196.36
Check	3/11/2008	1097	GRAINGER	Grainger/Butt...			Tennessee Co...	448.65	21,645.01
Check	3/13/2008	1106	SIERRA CONSTRU...	LM/12.0 hrs/P...			Tennessee Co...	207.00	21,852.01
Check	3/13/2008	1106	SIERRA CONSTRU...	EA/20hrs/Pla...			Tennessee Co...	264.00	22,116.01
Check	3/13/2008	1107	SIERRA CONSTRU...	LM/24 hrs/Fe...			Tennessee Co...	414.00	22,530.01
Check	3/13/2008	1107	SIERRA CONSTRU...	EA/43hrs/Pla...			Tennessee Co...	567.60	23,097.61
Check	3/31/2008	1125	TYLER RING	Construction ...			Tennessee Co...	1,000.00	24,097.61
Check	4/1/2008	1129	VISION'S INC	Property Acco...			Tennessee Co...	625.00	24,722.61
Check	4/10/2008	1141	ADC	ADC/Inv#342...			Tennessee Co...	2,636.75	27,359.36
Check	5/1/2008	1156	TYLER RING	Construction ...			Tennessee Co...	1,000.00	28,359.36
Check	5/1/2008	1159	VISION'S INC	Property Acco...			Tennessee Co...	600.00	28,959.36
General Journal	5/8/2008	05082...		Cons't work in...			101 · Utility Pla...	-27,174.35	1,785.01
Check	6/2/2008	1206	TYLER RING	Construction ...			Tennessee Co...	1,000.00	2,785.01

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	6/9/2008	1212	ADC	ADC/Inv#353...			Tennessee Co...	2,736.25	5,521.26
Check	6/26/2008	1231	BRANSTETTER ST...	Construction ...			Tennessee Co...	1,495.00	7,016.26
Check	6/26/2008	1231	BRANSTETTER ST...	Construction ...			Tennessee Co...	349.05	7,365.31
Check	7/1/2008	1237	VISION'S INC	Cons't Work i...			Tennessee Co...	500.00	7,865.31
Check	7/1/2008	1240	TYLER RING	Construction ...			Tennessee Co...	1,000.00	8,865.31
Check	7/14/2008	1252	BRANSTETTER ST...	Construction ...			Tennessee Co...	1,240.00	10,105.31
Check	7/14/2008	1252	BRANSTETTER ST...	Construction ...			Tennessee Co...	312.50	10,417.81
Check	8/1/2008	1282	VISION'S INC	Cons't work in...			Tennessee Co...	625.00	11,042.81
Check	8/1/2008	1284	TYLER RING	Construction ...			Tennessee Co...	1,000.00	12,042.81
Check	9/2/2008	1317	TYLER RING	Construction ...			Tennessee Co...	1,000.00	13,042.81
Check	9/11/2008	1334	SANI-TECH JETVA...	Sani-Tech/Inv...			Tennessee Co...	1,981.25	15,024.06
Check	9/18/2008	1339	ADC	ADC/Inv#366...			Tennessee Co...	3,283.50	18,307.56
Check	9/18/2008	1340	BRANSTETTER ST...	Don Scholes			Tennessee Co...	1,062.50	19,370.06
Check	9/26/2008	1345	BRANSTETTER ST...	Don Scholes			Tennessee Co...	2,867.50	22,237.56
Check	9/26/2008	1350	GRAINGER	Replacement ...			Tennessee Co...	100.46	22,338.02
Check	9/26/2008	1350	GRAINGER	Index Pin w/Li...			Tennessee Co...	95.93	22,433.95
Check	10/1/2008	1363	TYLER RING	Construction ...			Tennessee Co...	1,000.00	23,433.95
Check	10/1/2008	1366	VISION'S INC	Construction ...			Tennessee Co...	375.00	23,808.95
Check	10/16/2008	1381	BRANSTETTER ST...	Construction ...			Tennessee Co...	260.00	24,068.95
Check	10/28/2008	1401	ADC	ADC/Inv#379...			Tennessee Co...	4,702.50	28,771.45
Check	10/28/2008	1402	ALLEY & ASSOCIA...	Meadowbrook...			Tennessee Co...	1,128.54	29,899.99
Check	10/28/2008	1404	BRANSTETTER ST...	Construction ...			Tennessee Co...	1,100.00	30,999.99
Check	10/28/2008	1415	SANI-TECH JETVA...	Sani-Tech/Inv...			Tennessee Co...	800.00	31,799.99
Deposit	10/28/2008		TENNESSEE COM...	Insurance Pay...			Tennessee Co...	-2,292.58	29,507.41
Check	10/31/2008	1418	TENN. CONTRACT...	Labor Ever Ar...			Tennessee Co...	415.80	29,923.21
Check	10/31/2008	1418	TENN. CONTRACT...	Labor Ever Ar...			Tennessee Co...	524.40	30,447.61
Check	10/31/2008	1418	TENN. CONTRACT...	Labor Ever Ar...			Tennessee Co...	476.10	30,923.71
Check	10/31/2008	1418	TENN. CONTRACT...	Labor Ever Ar...			Tennessee Co...	1,000.50	31,924.21
Check	10/31/2008	1419	TENN. CONTRACT...	Labor Drew Di...			Tennessee Co...	121.80	32,046.01
Check	10/31/2008	1419	TENN. CONTRACT...	Labor Drew Di...			Tennessee Co...	1,748.70	33,794.71
Check	10/31/2008	1419	TENN. CONTRACT...	Labor Urbano ...			Tennessee Co...	116.00	33,910.71
Check	10/31/2008	1419	TENN. CONTRACT...	Labor Salvado...			Tennessee Co...	105.60	34,016.31
Check	10/31/2008	1420	TENN. CONTRACT...	Plant/Laura/M...			Tennessee Co...	388.12	34,404.43
Check	10/31/2008	1421	TENN. CONTRACT...	Plant/Laura/A...			Tennessee Co...	60.00	34,464.43
Check	10/31/2008	1422	TENN. CONTRACT...	Plant/Laura/M...			Tennessee Co...	36.00	34,500.43
Check	10/31/2008	1423	TENN. CONTRACT...	Plant/Laura/J...			Tennessee Co...	261.00	34,761.43
Check	11/1/2008	1424	VISION'S INC	Construction ...			Tennessee Co...	375.00	35,136.43
Check	11/1/2008	1425	TYLER RING	Construction ...			Tennessee Co...	1,000.00	36,136.43
Check	11/21/2008	1449	SANI-TECH JETVA...	Sani-Tech/Inv...			Tennessee Co...	1,325.00	37,461.43
Check	11/21/2008	1452	J & J R REAL EST...	Construction ...			Tennessee Co...	2,000.00	39,461.43
Check	11/21/2008	1453	J & J R REAL EST...	Construction ...			Tennessee Co...	2,000.00	41,461.43
Check	11/24/2008	1458	TENN. CONTRACT...	Labor for Ever...			Tennessee Co...	358.80	41,820.23
Check	11/24/2008	1458	TENN. CONTRACT...	Labor for Rich...			Tennessee Co...	64.80	41,885.03
Check	11/24/2008	1458	TENN. CONTRACT...	Labor for Dre...			Tennessee Co...	69.60	41,954.63
Check	11/24/2008	1458	TENN. CONTRACT...	Labor for Rich...			Tennessee Co...	72.00	42,026.63
Check	11/24/2008	1458	TENN. CONTRACT...	Labor for Man...			Tennessee Co...	39.60	42,066.23
Check	11/24/2008	1459	TENN. CONTRACT...	Plant for Laur...			Tennessee Co...	252.00	42,318.23
Check	11/24/2008	1459	TENN. CONTRACT...	Laura Plant fo...			Tennessee Co...	234.00	42,552.23

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	11/24/2008	1460	TENN. CONTRACT...	Plant for Laur...			Tennessee Co...	162.00	42,714.23
Check	11/24/2008	1460	TENN. CONTRACT...	Laura Plant fo...			Tennessee Co...	189.00	42,903.23
General Journal	11/30/2008	jv111...		Construction ...			101 · Utility Pla...	-48,490.30	-5,587.07
Check	12/1/2008	1470	TYLER RING	Construction ...			Tennessee Co...	1,000.00	-4,587.07
Check	12/31/2008	1512	TENN. CONTRACT...	Plant for Laur...			Tennessee Co...	108.00	-4,479.07
Check	12/31/2008	1512	TENN. CONTRACT...	Laura Plant fo...			Tennessee Co...	126.00	-4,353.07
Check	12/31/2008	1513	TENN. CONTRACT...	Plant for Scott...			Tennessee Co...	327.60	-4,025.47
Check	12/31/2008	1513	TENN. CONTRACT...	Plant for Drew...			Tennessee Co...	582.90	-3,442.57
Check	12/31/2008	1513	TENN. CONTRACT...	Plant for Ever ...			Tennessee Co...	765.90	-2,676.67
Check	12/31/2008	1513	TENN. CONTRACT...	Plant for Jerry...			Tennessee Co...	900.00	-1,776.67
Check	12/31/2008	1513	TENN. CONTRACT...	Plant for Urba...			Tennessee Co...	87.00	-1,689.67
Check	12/31/2008	1513	TENN. CONTRACT...	Plant for Catal...			Tennessee Co...	69.00	-1,620.67
Check	12/31/2008	1513	TENN. CONTRACT...	Plant for Noe ...			Tennessee Co...	72.00	-1,548.67
General Journal	12/31/2008	12100...		Construction ...			101 · Utility Pla...	-4,851.24	-6,399.91
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	CWIP			718 · Chemicals	2,000.00	-4,399.91
General Journal	12/31/2008	12210...		To adjust to C...			-SPLIT-	4,500.00	100.09
Check	1/2/2009	1502	TYLER RING	Construction ...			Tennessee Co...	1,000.00	1,100.09
Check	1/2/2009	1501	VISION'S INC	Work in Progr...			Tennessee Co...	500.00	1,600.09
Check	1/23/2009	1536	TENN. CONTRACT...	Correction to ...			Tennessee Co...	23.20	1,623.29
Check	1/23/2009	1538	ADC	ADC/Inv#391...			Tennessee Co...	3,762.00	5,385.29
General Journal	1/31/2009	01120...	LYNWOOD UTILIT...	CWIP			231 · Accounts...	-2,000.00	3,385.29
General Journal	1/31/2009	01100...	LYNWOOD UTILIT...	CWIP			715.3 · Electric...	387.00	3,772.29
Check	2/2/2009	1552	VISION'S INC	Work in Progr...			Tennessee Co...	500.00	4,272.29
Check	2/2/2009	1553	TYLER RING	Construction ...			Tennessee Co...	1,000.00	5,272.29
Check	2/26/2009	1579	GRAINGER	Mixer, Open ...			Tennessee Co...	443.51	5,715.80
Check	2/26/2009	1578	BRANSTETTER ST...	Cons't work in...			Tennessee Co...	382.50	6,098.30
General Journal	2/28/2009	02010...	LYNWOOD UTILIT...	CWIP			715.3 · Electric...	387.00	6,485.30
General Journal	2/28/2009	02120...		To Transfer to...			186.8 · Propert...	9,000.00	15,485.30
Check	3/1/2009	1588	TYLER RING	Construction ...			Tennessee Co...	1,000.00	16,485.30
Check	3/2/2009	1591	VISION'S INC	Construction ...			Tennessee Co...	625.00	17,110.30
General Journal	3/10/2009	03100...		CWIP			715.3 · Electric...	387.00	17,497.30
General Journal	3/11/2009	03110...		Construction ...			186.8 · Propert...	-500.00	16,997.30
Check	4/1/2009	1638	TYLER RING	Construction ...			Tennessee Co...	1,000.00	17,997.30
Check	4/1/2009	1641	VISION'S INC	Construction ...			Tennessee Co...	625.00	18,622.30
General Journal	4/10/2009	04102...		CWIP			715.3 · Electric...	387.00	19,009.30
Check	4/21/2009	1660	ADC	ADC/Inv#407...			Tennessee Co...	2,873.75	21,883.05
Check	4/30/2009	1684	GRAINGER	Vacuum pum...			Tennessee Co...	567.45	22,450.50
General Journal	4/30/2009	04122...		To Change to ...			186.8 · Propert...	2,000.00	24,450.50
General Journal	4/30/2009	04152...		CWIP			711 · Sludge R...	3,000.00	27,450.50
General Journal	4/30/2009	04162...		CWIP			186.7 · Deferre...	1,170.00	28,620.50
General Journal	4/30/2009	04172...		To Correct Co...			-SPLIT-	17,667.42	46,287.92
Check	5/1/2009	1695	TYLER RING	Construction ...			Tennessee Co...	1,000.00	47,287.92
General Journal	5/31/2009	05010...		CWIP			715.3 · Electric...	387.00	47,674.92
Check	6/1/2009	1735	TYLER RING	Construction ...			Tennessee Co...	1,000.00	48,674.92
Check	6/1/2009	1738	VISION'S INC	Construction ...			Tennessee Co...	300.00	48,974.92
Check	6/1/2009	1739	TYLER RING	Lab Monitor T...			Tennessee Co...	300.00	49,274.92
Check	6/19/2009	1780	BRANSTETTER ST...	Cons't work in...			Tennessee Co...	562.50	49,837.42
General Journal	6/30/2009	06100...		CWIP			715.3 · Electric...	387.00	50,224.42

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	6/30/2009	06110...		To post in cur...			186.8 · Propert...	1,500.00	51,724.42
Check	7/1/2009	1788	TYLER RING	Cons't work in...			Tennessee Co...	1,000.00	52,724.42
Check	7/1/2009	1791	VISION'S INC	Cons't work in...			Tennessee Co...	300.00	53,024.42
Check	7/24/2009	1828	ADC	ADC/Inv#41860			Tennessee Co...	3,396.25	56,420.67
Check	7/24/2009	1837	SANI-TECH JETVA...	Sani-Tech/Inv...			Tennessee Co...	1,575.00	57,995.67
General Journal	7/31/2009	07100...		CWIP			715.3 · Electric...	387.00	58,382.67
General Journal	7/31/2009	07110...		Construction ...			101 · Utility Pla...	-66,480.76	-8,098.09
Check	8/3/2009	1841	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	-6,848.09
Check	8/3/2009	1844	VISION'S INC	Cons't work in...			Tennessee Co...	125.00	-6,723.09
Check	8/10/2009	1854	SANI-TECH JETVA...	Sani-Tech/Inv...			Tennessee Co...	350.00	-6,373.09
Check	8/20/2009	1869	BRANSTETTER ST...	Cons't work in...			Tennessee Co...	67.50	-6,305.59
General Journal	8/31/2009	08100...		CWIP			715.3 · Electric...	387.00	-5,918.59
Check	9/1/2009	1890	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	-4,668.59
Check	9/1/2009	1892	VISION'S INC	Construction ...			Tennessee Co...	250.00	-4,418.59
General Journal	9/30/2009	09100...		CWIP			715.3 · Electric...	387.00	-4,031.59
Check	10/1/2009	1942	VISION'S INC	Construction ...			Tennessee Co...	750.00	-3,281.59
Check	10/1/2009	1943	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	-2,031.59
Check	10/13/2009	1962	VULCAN MATERIA...	Inv#213044/V...			Tennessee Co...	407.39	-1,624.20
Check	10/23/2009	1988	J & J R REAL EST...	Construction ...			Tennessee Co...	2,000.00	375.80
General Journal	10/31/2009	10100...		CWIP			715.3 · Electric...	387.00	762.80
General Journal	10/31/2009	10210...		CWIP/To rec...			-SPLIT-	25,166.19	25,928.99
General Journal	10/31/2009	10220...		CWIP			101 · Utility Pla...	-52,896.83	-26,967.84
General Journal	10/31/2009	10230...		CWIP/To capi...			427.5 · Interest...	4,875.00	-22,092.84
Check	11/1/2009	1996	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	-20,842.84
Check	11/2/2009	2000	VISION'S INC	October 2009			Tennessee Co...	250.00	-20,592.84
General Journal	11/30/2009	11302...		CWIP			715.3 · Electric...	387.00	-20,205.84
Check	12/1/2009	2037	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	-18,955.84
Check	12/1/2009	2039	VISION'S INC	Cons't work in...			Tennessee Co...	1,500.00	-17,455.84
General Journal	12/31/2009	12312...		CWIP			715.3 · Electric...	387.00	-17,068.84
General Journal	12/31/2009	1 LM		To record Pur...			223 · Advance ...	44,524.88	27,456.04
General Journal	12/31/2009	3 LM	LYNWOOD UTILIT...	Cons't work in...			231 · Accounts...	16,657.27	44,113.31
General Journal	12/31/2009	6 LM		To record wor...			736.1 · Repairs...	3,000.00	47,113.31
General Journal	12/31/2009	12310...		Cons't work in...			101 · Utility Pla...	-47,113.31	0.00
General Journal	12/31/2009	12310...	LYNWOOD UTILIT...	CWIP			231 · Accounts...	1,125.00	1,125.00
General Journal	12/31/2009	12310...		Cons't work in...			736.1 · Repairs...	-1,125.00	0.00
Check	1/1/2010	2094	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	1,250.00
Check	1/1/2010	2098	VISION'S INC	Construction ...			Tennessee Co...	500.00	1,750.00
General Journal	1/31/2010	01102...		Cons't work in...			715.3 · Electric...	387.00	2,137.00
Check	2/1/2010	2146	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	3,387.00
Check	2/1/2010	2149	VISION'S INC	Cons't work in...			Tennessee Co...	500.00	3,887.00
Check	2/18/2010	2164	AMERICAN EXPRE...	AUTO SUPP...			Tennessee Co...	1,963.23	5,850.23
General Journal	2/26/2010	02102...		CWIP			715.3 · Electric...	387.00	6,237.23
Check	3/1/2010	2183	TYLER RING	Cons't work in...			Tennessee Co...	1,250.00	7,487.23
Check	3/1/2010	2186	VISION'S INC	Cons't work in...			Tennessee Co...	375.00	7,862.23
General Journal	3/31/2010	03102...		CWIP			715.3 · Electric...	387.00	8,249.23
Check	4/5/2010	2226	VISION'S INC	Cons't work in...			Tennessee Co...	500.00	8,749.23
Check	4/5/2010	2227	TYLER RING	Cons't work in...			Tennessee Co...	900.00	9,649.23
General Journal	4/30/2010	04302...		CWIP			715.3 · Electric...	387.00	10,036.23

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	5/4/2010	2268	VISION'S INC	Cons't work in...			Tennessee Co...	125.00	10,161.23
Check	5/4/2010	2269	TYLER RING	Cons't work in...			Tennessee Co...	900.00	11,061.23
General Journal	5/31/2010	05301...		CWIP			715.3 · Electric...	387.00	11,448.23
Check	6/1/2010	2305	TYLER RING	Cons't work in...			Tennessee Co...	900.00	12,348.23
Check	6/1/2010	2307	VISION'S INC	Cons't work in...			Tennessee Co...	2,875.00	15,223.23
General Journal	6/30/2010	06302...		CWIP			715.3 · Electric...	387.00	15,610.23
Check	7/1/2010	2351	TYLER RING	Cons't work in...			Tennessee Co...	900.00	16,510.23
Check	7/1/2010	2355	VISION'S INC	Cons't work in...			Tennessee Co...	125.00	16,635.23
General Journal	7/30/2010	07011...		CWIP			715.3 · Electric...	387.00	17,022.23
Check	8/2/2010	2403	TYLER RING	Cons't work in...			Tennessee Co...	900.00	17,922.23
Check	8/2/2010	2404	VISION'S INC	Cons't work in...			Tennessee Co...	250.00	18,172.23
General Journal	8/31/2010	08312...		CWIP			715.3 · Electric...	387.00	18,559.23
General Journal	8/31/2010	08312...		IOS- Flood/M...			720.13 · Telep...	30,070.39	48,629.62
General Journal	8/31/2010	08312...		IOS - Flood/5/...			720.13 · Telep...	23,576.60	72,206.22
General Journal	8/31/2010	08312...		IOS - Flood 5/...			720.13 · Telep...	1,712.70	73,918.92
General Journal	8/31/2010	08312...		CWIP			101 · Utility Pla...	-74,418.92	-500.00
Total 105 · Contruction Work in Progress								-500.00	-500.00
108 · Accum Depr of Util Plant in Ser									-1,444,838.00
General Journal	1/31/2008	01310...		Accum Depre...			403 · Depreciat...	-15,250.00	-1,460,088.00
General Journal	2/28/2008	02282...		To record dep...			403 · Depreciat...	-15,250.00	-1,475,338.00
General Journal	3/31/2008	03312...		To record dep...			403 · Depreciat...	-15,250.00	-1,490,588.00
General Journal	4/30/2008	04302...		Accum Depre...			403 · Depreciat...	-15,250.00	-1,505,838.00
General Journal	5/1/2008	05012...		Accum Depr ...			403 · Depreciat...	-15,250.00	-1,521,088.00
General Journal	6/1/2008	06012...		Accum Depr ...			403 · Depreciat...	-15,250.00	-1,536,338.00
General Journal	7/1/2008	07010...		To Record De...			403 · Depreciat...	-15,250.00	-1,551,588.00
General Journal	8/1/2008	08012...		Accum Depre...			403 · Depreciat...	-15,250.00	-1,566,838.00
General Journal	9/1/2008	09012...		Accum Deptr ...			403 · Depreciat...	-15,250.00	-1,582,088.00
General Journal	10/31/2008	10012...		Accum Diepr ...			403 · Depreciat...	-15,250.00	-1,597,338.00
General Journal	11/30/2008	jv110...		Accum Depr ...			403 · Depreciat...	-15,250.00	-1,612,588.00
General Journal	12/31/2008	12010...		Accum Depre...			403 · Depreciat...	-15,250.00	-1,627,838.00
General Journal	12/31/2008	12120...		To record De...			403 · Depreciat...	15,286.00	-1,612,552.00
General Journal	12/31/2008	12130...		To Balance o...			403 · Depreciat...	10,499.95	-1,602,052.05
General Journal	1/1/2009	01012...		Accum Depre...			403 · Depreciat...	-15,750.00	-1,617,802.05
General Journal	2/28/2009	02012...		Accum Depre...			403 · Depreciat...	-15,750.00	-1,633,552.05
General Journal	3/1/2009	03010...		Accum Depre...			403 · Depreciat...	-15,750.00	-1,649,302.05
General Journal	4/1/2009	04012...		Accum Depre...			403 · Depreciat...	-15,750.00	-1,665,052.05
General Journal	5/31/2009	05010...		Accum Depre...			403 · Depreciat...	-15,750.00	-1,680,802.05
General Journal	6/30/2009	06010...		Accum Depr ...			403 · Depreciat...	-15,750.00	-1,696,552.05
General Journal	7/31/2009	07010...		Accum Depre...			403 · Depreciat...	-15,750.00	-1,712,302.05
General Journal	8/31/2009	08010...		Accum Depre...			403 · Depreciat...	-15,750.00	-1,728,052.05
General Journal	9/30/2009	09010...		Accum Depr ...			403 · Depreciat...	-15,750.00	-1,743,802.05
General Journal	10/31/2009	10010...		Accum Depr ...			403 · Depreciat...	-15,750.00	-1,759,552.05
General Journal	11/30/2009	11302...		Accum Depr ...			403 · Depreciat...	-15,750.00	-1,775,302.05
General Journal	12/31/2009	12312...		Accum Depr ...			403 · Depreciat...	-15,750.00	-1,791,052.05
General Journal	12/31/2009	12310...		Accumulated ...			403 · Depreciat...	-11,119.81	-1,802,171.86
General Journal	12/31/2009	12310...		To Ballance o...			-SPLIT-	30,179.00	-1,771,992.86
General Journal	1/31/2010	01012...		Accum Depr ...			403 · Depreciat...	-16,750.00	-1,788,742.86

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	2/26/2010	02012...		Accum Depr ...			403 · Depreciat...	-16,750.00	-1,805,492.86
General Journal	3/31/2010	03022...		Acccum Depr...			403 · Depreciat...	-16,750.00	-1,822,242.86
General Journal	4/30/2010	04302...		Accum Depr ...			403 · Depreciat...	-16,750.00	-1,838,992.86
General Journal	5/31/2010	05301...		Accum Depr ...			403 · Depreciat...	-16,750.00	-1,855,742.86
General Journal	6/30/2010	06302...		Accum Depre...			403 · Depreciat...	-16,750.00	-1,872,492.86
General Journal	7/30/2010	07011...		Accum Depr ...			403 · Depreciat...	-16,750.00	-1,889,242.86
General Journal	8/31/2010	08312...		Accum Depr ...			403 · Depreciat...	-16,750.00	-1,905,992.86
General Journal	8/31/2010	08312...		Accum Dept o...				1,905,992.86	0.00
Total 108 · Accum Depr of Util Plant in Ser								1,444,838.00	0.00
110 · Contrib. Aid Const. - Asset									0.00
Total 110 · Contrib. Aid Const. - Asset									0.00
114 · Utility Plant Acquisitioin Adj									307,396.00
General Journal	1/31/2008	01310...		To record am...			404.2 · Amort o...	961.92	308,357.92
General Journal	1/31/2008	01310...		To Correct co...			404.2 · Amort o...	-1,923.84	306,434.08
General Journal	2/28/2008	02282...		To record am...			404.2 · Amort o...	-961.92	305,472.16
General Journal	3/31/2008	03312...		To Record A...			404.2 · Amort o...	-961.92	304,510.24
General Journal	4/30/2008	04302...		To Record A...			404.2 · Amort o...	961.92	305,472.16
General Journal	5/3/2008	05032...		To record am...			404.2 · Amort o...	-961.92	304,510.24
General Journal	5/9/2008	05092...		Utility Plant A...			404.2 · Amort o...	-1,923.84	302,586.40
General Journal	6/3/2008	06012...		To record am...			404.2 · Amort o...	-961.92	301,624.48
General Journal	7/3/2008	07030...		To record am...			404.2 · Amort o...	961.92	302,586.40
General Journal	8/3/2008	08032...		Plant Acq Adj			404.2 · Amort o...	-961.92	301,624.48
General Journal	8/8/2008	08082...		Plant Acq Adj			404.2 · Amort o...	-1,923.84	299,700.64
General Journal	9/3/2008	09032...		Amort of Plant...			404.2 · Amort o...	-961.92	298,738.72
General Journal	10/31/2008	10032...		Amort of Plant...			404.2 · Amort o...	-961.92	297,776.80
General Journal	11/30/2008	jv110...		Amort of Plant...			404.2 · Amort o...	-961.92	296,814.88
General Journal	12/31/2008	12030...		Amortization o...			404.2 · Amort o...	-961.92	295,852.96
General Journal	1/2/2009	01032...		utility Plant Ac...			404.2 · Amort o...	-961.92	294,891.04
General Journal	2/28/2009	02032...		Utility Plant A...			404.2 · Amort o...	-961.92	293,929.12
General Journal	3/3/2009	03030...		Utility Plant A...			404.2 · Amort o...	-961.92	292,967.20
General Journal	4/3/2009	04032...		Utility Plant A...			404.2 · Amort o...	-961.92	292,005.28
General Journal	5/31/2009	05030...		Utility Plant A...			404.2 · Amort o...	-961.92	291,043.36
General Journal	6/30/2009	06030...		Utility Plant A...			404.2 · Amort o...	-961.92	290,081.44
General Journal	7/31/2009	07030...		Utility Plant A...			404.2 · Amort o...	-961.92	289,119.52
General Journal	8/31/2009	08030...		Utility Plant A...			404.2 · Amort o...	-961.92	288,157.60
General Journal	9/30/2009	09030...		Utility Plant A...			404.2 · Amort o...	-961.92	287,195.68
General Journal	10/31/2009	10030...		Utility Plant A...			404.2 · Amort o...	-961.92	286,233.76
General Journal	11/30/2009	11302...		Utility Plant A...			404.2 · Amort o...	-961.92	285,271.84
General Journal	12/31/2009	12312...		Utility Plant A...			404.2 · Amort o...	-961.92	284,309.92
General Journal	1/31/2010	01032...		Utility Plant A...			404.2 · Amort o...	-961.92	283,348.00
General Journal	2/26/2010	02032...		Utility Plant A...			404.2 · Amort o...	-961.92	282,386.08
General Journal	3/31/2010	03032...		Utility Plant A...			404.2 · Amort o...	-961.92	281,424.16
General Journal	4/30/2010	04302...		Utility Plant A...			404.2 · Amort o...	-961.92	280,462.24
General Journal	5/31/2010	05301...		Utility Plant A...			404.2 · Amort o...	-961.92	279,500.32
General Journal	6/30/2010	06302...		Utility Plant A...			404.2 · Amort o...	-961.92	278,538.40
General Journal	7/30/2010	07011...		Utility Plant A...			404.2 · Amort o...	-961.92	277,576.48

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	8/31/2010	08312...		Utility Plant A...			404.2 · Amort o...	-961.92	276,614.56
General Journal	8/31/2010	08312...		Utility Plant A...				-276,614.56	0.00
Total 114 · Utility Plant Acquisitioin Adj								-307,396.00	0.00
115 · Accum. Amort. Plant Acquistion									0.00
Total 115 · Accum. Amort. Plant Acquistion									0.00
121 · Non Utility Property - Land									0.00
Total 121 · Non Utility Property - Land									0.00
124 · Utility Investments									0.00
Total 124 · Utility Investments									0.00
151 · Plant Material, Equip, Supplies									0.00
Total 151 · Plant Material, Equip, Supplies									0.00
171.1 · Rent Deposit-321 Billingsly Ct									1,500.00
General Journal	8/31/2010	08312...		Rent Deposit ...				-1,500.00	0.00
Total 171.1 · Rent Deposit-321 Billingsly Ct								-1,500.00	0.00
171.2 · Container Deposit Treatment Pl									1,500.00
General Journal	8/31/2010	08312...		Container De...				-1,500.00	0.00
Total 171.2 · Container Deposit Treatment Pl								-1,500.00	0.00
181.0 · Unamortized Debt Discount &									8,500.00
Check	1/2/2008	1004	VISION'S INC	Applies long t...			Tennessee Co...	300.00	8,800.00
Check	1/15/2008	1019	BRANSTETTER ST...	Branstetter/U...			Tennessee Co...	480.00	9,280.00
General Journal	1/31/2009	01080...		Unamortized ...			404.1 · Amortiz...	-300.00	8,980.00
General Journal	2/28/2009	02082...	LYNWOOD UTILIT...	Unamortized ...			404.1 · Amortiz...	-300.00	8,680.00
General Journal	3/8/2009	03080...		Unamortized ...			404.1 · Amortiz...	-300.00	8,380.00
General Journal	4/8/2009	04082...		Unamortized ...			403.1 · Amortiz...	-300.00	8,080.00
General Journal	5/31/2009	05080...		Unamortized ...			403.1 · Amortiz...	-300.00	7,780.00
Check	6/1/2009	1738	VISION'S INC	Unamortized ...			Tennessee Co...	300.00	8,080.00
Check	6/19/2009	1780	BRANSTETTER ST...	Unamortized ...			Tennessee Co...	1,027.50	9,107.50
General Journal	6/30/2009	06080...		Unamortized ...			403.1 · Amortiz...	-300.00	8,807.50
General Journal	7/31/2009	07080...		Unamortized ...			403.1 · Amortiz...	-300.00	8,507.50
Check	8/10/2009	1855	BRANSTETTER ST...	Unamortized ...			Tennessee Co...	410.00	8,917.50
Check	8/20/2009	1869	BRANSTETTER ST...	Unamortized ...			Tennessee Co...	210.00	9,127.50
General Journal	8/31/2009	08080...		Unamortized ...			403.1 · Amortiz...	-300.00	8,827.50
Check	9/22/2009	1925	BRANSTETTER ST...	Unamortized ...			Tennessee Co...	180.00	9,007.50
General Journal	9/30/2009	09080...		Unamortized ...			403.1 · Amortiz...	-300.00	8,707.50
General Journal	10/31/2009	10080...		Unamortized ...			403.1 · Amortiz...	-300.00	8,407.50
General Journal	10/31/2009	10200...		Unamoritized ...			427.5 · Interest...	3,137.50	11,545.00
General Journal	11/30/2009	11302...		Unamortized ...			403.1 · Amortiz...	-300.00	11,245.00
Check	12/14/2009	2060	TENNESSEE COM...	Loan Fee/Una...			Tennessee Co...	1,250.00	12,495.00
Check	12/14/2009	2060	TENNESSEE COM...	Doc Fee/Una...			Tennessee Co...	250.00	12,745.00
General Journal	12/31/2009	12312...		Unamortized ...			403.1 · Amortiz...	-300.00	12,445.00
General Journal	1/31/2010	01082...		Unamortized ...			403.1 · Amortiz...	-600.00	11,845.00

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	2/26/2010	02082...		Unamortized ...			403.1 · Amortiz...	-600.00	11,245.00
General Journal	3/31/2010	03082...		Unamortized ...			403.1 · Amortiz...	-600.00	10,645.00
General Journal	4/30/2010	04302...	LYNWOOD UTILIT...	Unamortized ...			403.1 · Amortiz...	-600.00	10,045.00
General Journal	5/31/2010	05301...		Unamortized ...			403.1 · Amortiz...	-600.00	9,445.00
General Journal	6/30/2010	06302...		Unamortized ...			403.1 · Amortiz...	-600.00	8,845.00
General Journal	7/30/2010	07011...		Unamortized ...			403.1 · Amortiz...	-600.00	8,245.00
General Journal	8/31/2010	08312...		Unamortized ...			403.1 · Amortiz...	-600.00	7,645.00
General Journal	8/31/2010	08312...		Unamortized ...				-7,645.00	0.00
Total 181.0 · Unamortized Debt Discount &								-8,500.00	0.00
186 · Other Assets									0.00
Check	3/1/2010	2186	VISION'S INC	Other assets			Tennessee Co...	125.00	125.00
General Journal	3/31/2010	03122...		Other assets			186.7 · Deferre...	-125.00	0.00
Total 186 · Other Assets								0.00	0.00
186.6 · Deferred Cost of Rate Increase									44,980.00
Check	1/15/2008	1019	BRANSTETTER ST...	Branstetter/D...			Tennessee Co...	40.00	45,020.00
General Journal	1/31/2008	01310...		To amortize R...			667 · Regulator...	-1,250.00	43,770.00
General Journal	2/28/2008	02282...		To amortize 2...			667 · Regulator...	1,250.00	45,020.00
General Journal	2/29/2008	02292...		To Correct po...			667 · Regulator...	-2,500.00	42,520.00
General Journal	3/31/2008	03312...		To Amortize 2...			667 · Regulator...	-1,250.00	41,270.00
General Journal	4/30/2008	04302...		Deferred Cost...			667 · Regulator...	-1,250.00	40,020.00
General Journal	5/4/2008	05042...		Deferred Cost...			667 · Regulator...	-1,250.00	38,770.00
General Journal	6/4/2008	06012...		Deferred Cost...			667 · Regulator...	-1,250.00	37,520.00
General Journal	7/4/2008	07040...		Deferred Cost...			667 · Regulator...	-1,250.00	36,270.00
General Journal	8/4/2008	08032...		Deferred Cost...			667 · Regulator...	-1,250.00	35,020.00
General Journal	9/4/2008	09042...		Defferred Cos...			667 · Regulator...	-1,250.00	33,770.00
General Journal	10/31/2008	10042...		Deferred Cost...			667 · Regulator...	-1,250.00	32,520.00
General Journal	11/30/2008	jv110...		Deffered Cost...			667 · Regulator...	-1,250.00	31,270.00
General Journal	12/31/2008	12040...		Deferred Cost...			667 · Regulator...	-1,250.00	30,020.00
Check	1/2/2009	1501	VISION'S INC	Deferred Cost...			Tennessee Co...	250.00	30,270.00
General Journal	1/30/2009	01042...		Deferred Cost...			667 · Regulator...	-1,250.00	29,020.00
Check	2/2/2009	1552	VISION'S INC	Deferred Cost...			Tennessee Co...	1,250.00	30,270.00
General Journal	2/28/2009	02042...		Deferred Cost...			667 · Regulator...	-1,250.00	29,020.00
Check	3/2/2009	1591	VISION'S INC	Deffered Cost...			Tennessee Co...	750.00	29,770.00
General Journal	3/4/2009	03040...		Deferred Cost...			667 · Regulator...	-1,250.00	28,520.00
Check	4/1/2009	1641	VISION'S INC	Deffered Cost...			Tennessee Co...	1,000.00	29,520.00
General Journal	4/4/2009	04042...		Deferred Cost...			667 · Regulator...	-1,250.00	28,270.00
Check	4/30/2009	1681	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	702.50	28,972.50
Check	5/1/2009	1698	VISION'S INC	Deffered Cost...			Tennessee Co...	750.00	29,722.50
General Journal	5/31/2009	05040...		Deferred Cost...			667 · Regulator...	-1,250.00	28,472.50
Check	6/1/2009	1738	VISION'S INC	Deferred Cost...			Tennessee Co...	1,200.00	29,672.50
Check	6/19/2009	1780	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	2,150.00	31,822.50
General Journal	6/30/2009	06040...		Deferred Cost...			667 · Regulator...	-1,250.00	30,572.50
Check	7/1/2009	1791	VISION'S INC	Deferred Cost...			Tennessee Co...	1,500.00	32,072.50
General Journal	7/31/2009	07040...		Deferred Cost...			667 · Regulator...	-1,250.00	30,822.50
Check	8/3/2009	1844	VISION'S INC	Deferred Cost...			Tennessee Co...	3,000.00	33,822.50
Check	8/10/2009	1855	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	277.50	34,100.00

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/20/2009	1869	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	832.50	34,932.50
General Journal	8/31/2009	08040...		Deferred Cost...			667 · Regulator...	-1,250.00	33,682.50
Check	9/1/2009	1892	VISION'S INC	Deferred Cost...			Tennessee Co...	3,000.00	36,682.50
Check	9/22/2009	1925	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	1,072.50	37,755.00
General Journal	9/30/2009	09040...		Deferred Cost...			667 · Regulator...	-1,250.00	36,505.00
Check	10/1/2009	1942	VISION'S INC	Deferred Cost...			Tennessee Co...	900.00	37,405.00
Check	10/23/2009	1978	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	5,595.00	43,000.00
General Journal	10/31/2009	10040...		Deferred Cost...			667 · Regulator...	-1,250.00	41,750.00
Check	11/2/2009	2000	VISION'S INC	October 2009			Tennessee Co...	250.00	42,000.00
Check	11/17/2009	2016	BRANSTETTER ST...	Deffered Cost...			Tennessee Co...	2,952.27	44,952.27
General Journal	11/30/2009	11302...		Deffered Cost...			667 · Regulator...	-1,250.00	43,702.27
Check	12/30/2009	2099	TENN. CONTRACT...	Deferred Cost...			Tennessee Co...	1,774.78	45,477.05
General Journal	12/31/2009	12312...		Defferred Cos...			667 · Regulator...	-1,250.00	44,227.05
General Journal	12/31/2009	12310...		To balance ou...			231 · Accounts...	9,135.79	53,362.84
General Journal	12/31/2009	12310...	LYNWOOD UTILIT...	Deferred Rate...			231 · Accounts...	8,994.02	62,356.86
General Journal	12/31/2009	12310...		Rate Cse Exp...			733 · Contractu...	-8,994.02	53,362.84
General Journal	1/31/2010	01042...		Deferred Cost...			667 · Regulator...	-2,750.00	50,612.84
General Journal	2/26/2010	02042...		Deferred Cost...			667 · Regulator...	-2,750.00	47,862.84
General Journal	3/31/2010	03042...		Deferred Cost...			667 · Regulator...	-2,750.00	45,112.84
General Journal	4/30/2010	04302...		Deferred cost ...			667 · Regulator...	-2,750.00	42,362.84
General Journal	5/31/2010	05301...		Deferred Cost...			667 · Regulator...	-2,750.00	39,612.84
General Journal	6/30/2010	06302...		Deferred Cost...			667 · Regulator...	-2,750.00	36,862.84
General Journal	7/30/2010	07011...		Deferred Cost...			667 · Regulator...	-2,750.00	34,112.84
General Journal	8/31/2010	08312...		Deferred cost ...			667 · Regulator...	-2,750.00	31,362.84
General Journal	8/31/2010	08312...		Deferred Cost...				-31,362.84	0.00
Total 186.6 · Deferred Cost of Rate Increase								-44,980.00	0.00
186.7 · Deferred Cost Odor Control									30,512.27
Check	1/2/2008	1002	TYLER RING	Sludge Project			Tennessee Co...	500.00	31,012.27
Check	2/1/2008	1043	TYLER RING	Sludge Project			Tennessee Co...	500.00	31,512.27
Check	2/26/2008	1077	WASTE MANAGEM...	Waste Mgmt.I...			Tennessee Co...	3,999.14	35,511.41
Check	3/4/2008	1087	TYLER RING	Sludge Project			Tennessee Co...	500.00	36,011.41
Check	3/11/2008	1096	BRANSTETTER ST...	Defered cost ...			Tennessee Co...	40.00	36,051.41
Check	3/21/2008	1113	WASTE MANAGEM...	Waste Mgmt.I...			Tennessee Co...	3,366.31	39,417.72
Check	3/31/2008	1125	TYLER RING	Sludge Project			Tennessee Co...	500.00	39,917.72
Check	4/18/2008	1149	WASTE MANAGEM...	Waste Mgmt.I...			Tennessee Co...	1,759.24	41,676.96
Check	5/1/2008	1156	TYLER RING	Sludge Project			Tennessee Co...	750.00	42,426.96
General Journal	5/13/2008	05132...		To record inte...			427.5 · Interest...	1,162.95	43,589.91
Check	5/19/2008	1184	WASTE MANAGEM...	Waste Mgmt.I...			Tennessee Co...	3,480.41	47,070.32
Check	6/2/2008	1206	TYLER RING	Sludge Project			Tennessee Co...	750.00	47,820.32
Check	6/26/2008	1235	WASTE MANAGEM...	Waste Mgmt.I...			Tennessee Co...	2,149.09	49,969.41
Check	6/26/2008	1231	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	700.00	50,669.41
Check	7/1/2008	1240	TYLER RING	Sludge Project			Tennessee Co...	750.00	51,419.41
Check	7/14/2008	1252	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	485.00	51,904.41
Check	7/25/2008	1278	WASTE MANAGEM...	Inv#372-0064...			Tennessee Co...	2,244.91	54,149.32
Check	8/1/2008	1282	VISION'S INC	Deffered Cost...			Tennessee Co...	250.00	54,399.32
Check	8/1/2008	1284	TYLER RING	Sludge Project			Tennessee Co...	750.00	55,149.32
General Journal	8/10/2008	08102...		Deferred cost ...			711 · Sludge R...	-16,999.10	38,150.22

Lynwood Utility Corporation
Balance Sheet Detail
From January 1, 2008 to August 31, 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	9/2/2008	1317	TYLER RING	Sludge Project			Tennessee Co...	750.00	38,900.22
Check	9/11/2008	1333	WASTE MANAGEM...	Inv#1618597-...			Tennessee Co...	2,437.03	41,337.25
Check	9/26/2008	1359	WASTE MANAGEM...	Inv#1646969-...			Tennessee Co...	2,129.25	43,466.50
Check	10/1/2008	1363	TYLER RING	Sludge Project			Tennessee Co...	750.00	44,216.50
Check	10/1/2008	1366	VISION'S INC	Deffered cost ...			Tennessee Co...	250.00	44,466.50
Check	10/16/2008	1381	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	555.00	45,021.50
Check	10/16/2008	1396	WASTE MANAGEM...	Inv#1678791-...			Tennessee Co...	2,488.02	47,509.52
Check	10/28/2008	1404	BRANSTETTER ST...	Deffered Cost...			Tennessee Co...	160.00	47,669.52
Check	11/1/2008	1424	VISION'S INC	Deffered cost ...			Tennessee Co...	125.00	47,794.52
Check	11/1/2008	1425	TYLER RING	Sludge Project			Tennessee Co...	750.00	48,544.52
Check	11/21/2008	1450	WASTE MANAGEM...	Inv#1692978-...			Tennessee Co...	2,114.91	50,659.43
General Journal	11/30/2008	jv111...		To correct po...			711 · Sludge R...	-4,532.38	46,127.05
Check	12/1/2008	1470	TYLER RING	Sludge Project			Tennessee Co...	750.00	46,877.05
Check	12/31/2008	1511	WASTE MANAGEM...	Inv#1703455-...			Tennessee Co...	1,663.70	48,540.75
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	Deffered Odor...			718 · Chemicals	697.50	49,238.25
General Journal	12/31/2008	12210...		Deferred Cost...			105 · Contructi...	-14,279.03	34,959.22
Check	1/2/2009	1502	TYLER RING	Sludge Project			Tennessee Co...	750.00	35,709.22
Check	1/2/2009	1501	VISION'S INC	Deferred Cost...			Tennessee Co...	500.00	36,209.22
Check	1/15/2009	1527	WASTE MANAGEM...	Inv#1716186-...			Tennessee Co...	4,309.13	40,518.35
General Journal	1/31/2009	01120...	LYNWOOD UTILIT...	Deferred Odo...			231 · Accounts...	-697.50	39,820.85
Check	2/2/2009	1552	VISION'S INC	Deferred Cost...			Tennessee Co...	375.00	40,195.85
Check	2/2/2009	1553	TYLER RING	Odor Control ...			Tennessee Co...	750.00	40,945.85
Check	2/26/2009	1578	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	1,080.00	42,025.85
Check	2/26/2009	1586	WASTE MANAGEM...	Inv#1741673-...			Tennessee Co...	2,775.07	44,800.92
Check	3/1/2009	1588	TYLER RING	Odor Control ...			Tennessee Co...	750.00	45,550.92
Check	3/2/2009	1591	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	45,675.92
Check	3/31/2009	1637	WASTE MANAGEM...	Inv#1759085-...			Tennessee Co...	2,682.78	48,358.70
Check	4/1/2009	1638	TYLER RING	Odor Control ...			Tennessee Co...	750.00	49,108.70
Check	4/1/2009	1641	VISION'S INC	Deferred Cost...			Tennessee Co...	375.00	49,483.70
Check	4/21/2009	1661	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	1,162.50	50,646.20
Check	4/30/2009	1681	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	405.00	51,051.20
Check	4/30/2009	1694	WASTE MANAGEM...	Inv#17713069...			Tennessee Co...	3,560.25	54,611.45
Check	4/30/2009	1681	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	933.41	55,544.86
General Journal	4/30/2009	04152...		Deferred odor...			711 · Sludge R...	-16,327.23	39,217.63
General Journal	4/30/2009	04162...		To correct po...			-SPLIT-	1,162.50	40,380.13
Check	5/1/2009	1695	TYLER RING	Odor Control ...			Tennessee Co...	750.00	41,130.13
Check	5/1/2009	1698	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	41,255.13
Check	5/15/2009	1712	WASTE MANAGEM...	Inv#1779586-...			Tennessee Co...	3,517.64	44,772.77
General Journal	5/31/2009	05050...		Deferred Cost...			522.13 · HB & ...	-28.03	44,744.74
Check	6/1/2009	1735	TYLER RING	Odor Control ...			Tennessee Co...	750.00	45,494.74
Check	6/19/2009	1780	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	1,677.50	47,172.24
General Journal	6/30/2009	06050...		Deferred Cost...			522.13 · HB & ...	0.00	47,172.24
General Journal	6/30/2009	06130...		Deferred odor...			141.01 · Accou...	-1,605.58	45,566.66
Check	7/1/2009	1788	TYLER RING	Deferred Cost...			Tennessee Co...	750.00	46,316.66
Check	7/10/2009	1809	WASTE MANAGEM...	Inv#1788651-...			Tennessee Co...	1,544.19	47,860.85
Check	7/24/2009	1840	WASTE MANAGEM...	Inv#1800435-...			Tennessee Co...	3,427.01	51,287.86
General Journal	7/31/2009	07120...		Deferred Odo...			141.01 · Accou...	-2,237.04	49,050.82
Check	8/3/2009	1844	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	49,175.82

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	8/20/2009	1869	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	195.00	49,370.82
Check	8/20/2009	1883	WASTE MANAGEM...	Inv#1813519-...			Tennessee Co...	2,793.54	52,164.36
General Journal	8/31/2009	08110...		To test odor c...			775 · Miscellan...	2,273.66	54,438.02
General Journal	8/31/2009	08130...		Deferred odor...			141.01 · Accou...	-3,192.85	51,245.17
Check	9/1/2009	1892	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	51,370.17
Check	9/22/2009	1925	BRANSTETTER ST...	Deferred Cost...			Tennessee Co...	67.50	51,437.67
General Journal	9/30/2009	09050...		Deferred Odo...			522.13 · HB & ...	-2,534.39	48,903.28
Check	10/1/2009	1942	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	49,028.28
Check	10/5/2009	1956	WASTE MANAGEM...	Inv#1830505-...			Tennessee Co...	1,412.95	50,441.23
Check	10/23/2009	1992	WASTE MANAGEM...	Inv#1841957-...			Tennessee Co...	2,248.22	52,689.45
General Journal	10/31/2009	10110...		Deffered OD...			711 · Sludge R...	-14,629.81	38,059.64
General Journal	10/31/2009	10180...		Odor Control ...			271 · Contributi...	2,273.66	40,333.30
General Journal	10/31/2009	10050...		Deferred Odo...			522.13 · HB & ...	-2,102.87	38,230.43
Check	11/2/2009	2000	VISION'S INC	October 2009			Tennessee Co...	125.00	38,355.43
Check	11/17/2009	2030	WASTE MANAGEM...	Inv#3324984-...			Tennessee Co...	2,206.51	40,561.94
General Journal	11/30/2009	11302...		Odor Control			522.13 · HB & ...	-1,799.14	38,762.80
Check	12/1/2009	2039	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	38,887.80
Check	12/22/2009	2083	WASTE MANAGEM...	Inv#3333901-...			Tennessee Co...	2,328.05	41,215.85
General Journal	12/31/2009	12310...		Deffered Odor...			522.13 · HB & ...	-1,717.14	39,498.71
General Journal	12/31/2009	12310...		Deferrred Od...			711 · Sludge R...	519.87	40,018.58
Check	1/1/2010	2098	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	40,143.58
Check	1/26/2010	2141	WASTE MANAGEM...	Inv#3344997-...			Tennessee Co...	3,741.74	43,885.32
General Journal	1/31/2010	01052...		Odor Control ...			522.13 · HB & ...	-1,870.31	42,015.01
General Journal	2/26/2010	02052...		Odor Control ...			522.13 · HB & ...	-1,777.15	40,237.86
Check	3/4/2010	2191	WASTE MANAGEM...	Inv#3352503-...			Tennessee Co...	3,336.60	43,574.46
General Journal	3/31/2010	03052...		Odor Control ...			522.13 · HB & ...	-1,557.92	42,016.54
General Journal	3/31/2010	03122...		To correct co...			186 · Other As...	125.00	42,141.54
Check	4/5/2010	2226	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	42,266.54
Check	4/9/2010	2242	WASTE MANAGEM...	Inv#1372-2			Tennessee Co...	3,107.85	45,374.39
General Journal	4/30/2010	04302...		Odor Control ...			522.13 · HB & ...	-1,457.33	43,917.06
Check	5/4/2010	2268	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	44,042.06
Check	5/11/2010	2275	WASTE MANAGEM...	Inv#3374358-...			Tennessee Co...	3,587.66	47,629.72
General Journal	5/31/2010	05301...		Odor Control ...			522.13 · HB & ...	-1,993.50	45,636.22
Check	6/1/2010	2307	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	45,761.22
Check	6/4/2010	2315	WASTE MANAGEM...	Inv#3382455-...			Tennessee Co...	140.00	45,901.22
Check	6/8/2010	2316	WASTE MANAGEM...	Inv#1372.2/In...			Tennessee Co...	4,351.59	50,252.81
General Journal	6/30/2010	06302...		Odor Control ...			522.13 · HB & ...	-1,927.15	48,325.66
Check	7/1/2010	2355	VISION'S INC	Deferred Cost...			Tennessee Co...	125.00	48,450.66
Check	7/9/2010	2373	WASTE MANAGEM...	Inv#3396116-...			Tennessee Co...	1,338.17	49,788.83
Check	7/9/2010	2374	WASTE MANAGEM...	Inv#3408309-...			Tennessee Co...	400.60	50,189.43
Check	7/19/2010	2396	WASTE MANAGEM...	Inv#3407686-...			Tennessee Co...	2,381.74	52,571.17
General Journal	7/30/2010	07011...		Odor Control ...			522.13 · HB & ...	-2,537.81	50,033.36
Check	8/2/2010	2404	VISION'S INC	Odor Control			Tennessee Co...	125.00	50,158.36
Check	8/13/2010	2440	WASTE MANAGEM...	Inv#345377-1...			Tennessee Co...	2,966.86	53,125.22
General Journal	8/31/2010	08312...		Odor Control ...			522.13 · HB & ...	-3,038.82	50,086.40
General Journal	8/31/2010	08312...		Closeout of S...				-52,936.82	-2,850.42
Total 186.7 · Deferred Cost Odor Control								-33,362.69	-2,850.42

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
186.8 · Property Studys									0.00
Check	12/1/2008	1468	VISION'S INC	Deferred cost ...			Tennessee Co...	500.00	500.00
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	Property Study			718 · Chemicals	10,200.00	10,700.00
Check	1/27/2009	1549	JORDAN, JONES &...	JJG/Wastewa...			Tennessee Co...	7,000.00	17,700.00
General Journal	1/31/2009	01120...	LYNWOOD UTILIT...	Property Study			231 · Accounts...	-10,200.00	7,500.00
Check	2/26/2009	1575	JORDAN, JONES &...	JJG/Wastewa...			Tennessee Co...	1,500.00	9,000.00
General Journal	2/28/2009	02110...	LYNWOOD UTILIT...	Property Study			231 · Accounts...	-500.00	8,500.00
General Journal	2/28/2009	02120...		Property Study			105 · Contructi...	-9,000.00	-500.00
General Journal	3/11/2009	03110...		To correct Po...			105 · Contructi...	500.00	0.00
Check	4/21/2009	1667	JORDAN, JONES &...	JJG/Wastewa...			Tennessee Co...	2,000.00	2,000.00
General Journal	4/30/2009	04122...		Property Studys			105 · Contructi...	-2,000.00	0.00
Check	5/8/2009	1704	JORDAN, JONES &...	JJG/Wastewa...			Tennessee Co...	1,500.00	1,500.00
General Journal	6/30/2009	06110...		Property Studi...			105 · Contructi...	-1,500.00	0.00
Total 186.8 · Property Studys								0.00	0.00
186.9 · Long Term Financing Expense									0.00
Total 186.9 · Long Term Financing Expense									0.00
Total Other Assets								-2,085,263.90	-3,350.42
TOTAL ASSETS								**-2,155,028.94**	**90,223.95**
LIABILITIES & EQUITY									2,245,252.89
Liabilities									2,061,319.55
Current Liabilities									340,471.55
Accounts Payable									17,782.00
231 · Accounts Payable.1									-1,188.00
General Journal	12/31/2008	12080...	LYNWOOD UTILIT...	Accounts Pay...			718 · Chemicals	21,087.50	19,899.50
General Journal	1/31/2009	01120...	LYNWOOD UTILIT...	Accounts Pay...			-SPLIT-	-18,087.50	1,812.00
General Journal	1/31/2009	01100...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	3,479.00
General Journal	2/28/2009	02010...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	5,146.00
General Journal	2/28/2009	02110...	LYNWOOD UTILIT...	To Correct Po...			186.8 · Propert...	-500.00	4,646.00
General Journal	3/10/2009	03100...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	6,313.00
General Journal	4/10/2009	04102...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	7,980.00
General Journal	4/30/2009	04142...	LYNWOOD UTILIT...	TO REVERS...			718 · Chemicals	-2,500.00	5,480.00
General Journal	5/31/2009	05010...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	7,147.00
General Journal	6/30/2009	06100...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	8,814.00
General Journal	7/31/2009	07100...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	10,481.00
General Journal	8/31/2009	08100...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	12,148.00
General Journal	9/30/2009	09100...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	13,815.00
General Journal	10/31/2009	10100...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	15,482.00
General Journal	11/30/2009	11302...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	17,149.00
General Journal	12/31/2009	12312...	LYNWOOD UTILIT...	To accure mo...			715.3 · Electric...	1,667.00	18,816.00
General Journal	12/31/2009	3 LM	LYNWOOD UTILIT...	To record A/P...			-SPLIT-	36,383.55	55,199.55
General Journal	12/31/2009	12310...	LYNWOOD UTILIT...	Accounts Pay...			186.6 · Deferre...	9,135.79	64,335.34
General Journal	12/31/2009	12310...	LYNWOOD UTILIT...	Accounts Pay...			-SPLIT-	10,119.02	74,454.36
General Journal	12/31/2009	12310...	LYNWOOD UTILIT...	Accounts Pay...			736.1 · Repairs...	5,345.76	79,800.12
General Journal	12/31/2009	12310...	LYNWOOD UTILIT...	To correct JV ...			736.1 · Repairs...	-5,345.76	74,454.36

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	1/31/2010	01102...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	76,121.36
General Journal	2/26/2010	02102...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	77,788.36
General Journal	3/31/2010	03102...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	79,455.36
General Journal	4/30/2010	04302...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	81,122.36
General Journal	5/31/2010	05301...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	82,789.36
General Journal	6/30/2010	06302...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	84,456.36
General Journal	7/30/2010	07011...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	86,123.36
General Journal	7/31/2010	07311...	LYNWOOD UTILIT...	Acct. Payable/...			-SPLIT-	-3,750.00	82,373.36
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Accounts Pay...			715.3 · Electric...	1,667.00	84,040.36
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Accounts Pay...			720.13 · Telep...	112,767.87	196,808.23
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Accounts Pay...			3900 · Retaine...	-195,308.23	1,500.00
Total 231 · Accounts Payable.1								2,688.00	1,500.00
236 · Accrued Taxes									18,970.00
236.1 · Accrued F & E Taxes									770.00
General Journal	3/31/2008	03312...	LYNWOOD UTILIT...	Accured TN F...			408.14 · State ...	750.00	1,520.00
Check	4/15/2008	1145	TENNESSEE DEPA...	Franchise, Ex...			Tennessee Co...	-1,533.00	-13.00
Check	4/15/2008	1146	TENNESSEE DEPA...	F & E Franchi...			Tennessee Co...	-750.00	-763.00
General Journal	4/30/2008	04302...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-513.00
General Journal	5/7/2008	05072...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-263.00
General Journal	6/6/2008	06012...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-13.00
Check	6/17/2008	1221	TENNESSEE DEPA...	F & E Franchi...			Tennessee Co...	-750.00	-763.00
General Journal	7/7/2008	07070...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-513.00
General Journal	8/7/2008	08072...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-263.00
Check	9/4/2008	1322	TENNESSEE DEPA...	F & E Franchi...			Tennessee Co...	-750.00	-1,013.00
General Journal	9/7/2008	09072...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-763.00
General Journal	10/31/2008	10072...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-513.00
General Journal	11/30/2008	jv110...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-263.00
General Journal	12/31/2008	12070...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-13.00
Check	1/14/2009	1522	TENNESSEE DEPA...	F & E Franchi...			Tennessee Co...	-750.00	-763.00
General Journal	1/30/2009	01072...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-513.00
General Journal	2/28/2009	02072...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-263.00
General Journal	3/7/2009	03070...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-13.00
Check	3/31/2009	1630	TENNESSEE DEPA...	F & E Franchi...			Tennessee Co...	-750.00	-763.00
General Journal	4/7/2009	04072...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-513.00
General Journal	5/31/2009	05070...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-263.00
Check	6/8/2009	1749	TENNESSEE DEPA...	F & E Franchi...			Tennessee Co...	-750.00	-1,013.00
General Journal	6/30/2009	06070...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-763.00
General Journal	7/31/2009	07070...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-513.00
General Journal	8/31/2009	08070...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-263.00
Check	9/8/2009	1898	TENNESSEE DEPA...	F & E Franchi...			Tennessee Co...	-750.00	-1,013.00
Check	9/8/2009	1904	TENNESSEE DEPA...	62-1602949 F...			Tennessee Co...	-95.00	-1,108.00
General Journal	9/30/2009	09070...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-858.00
General Journal	10/31/2009	10070...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-608.00
General Journal	10/31/2009	10130...	LYNWOOD UTILIT...	Accured F & ...			408.14 · State ...	1,208.00	600.00
General Journal	11/30/2009	11302...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	850.00
General Journal	12/31/2009	12312...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	1,100.00
General Journal	12/31/2009	4 LM	LYNWOOD UTILIT...	To record cre...			408.14 · State ...	-1,540.03	-440.03

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Check	1/12/2010	2111	TENNESSEE DEPA...	est tax pay 20...			Tennessee Co...	-750.00	-1,190.03
General Journal	1/31/2010	01072...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-940.03
General Journal	2/26/2010	02072...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-690.03
Check	3/11/2010	2202	LYNWOOD UTILIT...	FAE 170 Year...			Tennessee Co...	-100.00	-790.03
General Journal	3/31/2010	03072...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-540.03
General Journal	4/30/2010	04302...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-290.03
General Journal	5/31/2010	05301...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	-40.03
Check	6/17/2010	2337	LYNWOOD UTILIT...	FAE 178 Year...			Tennessee Co...	-401.00	-441.03
General Journal	6/30/2010	06302...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	-191.03
General Journal	7/30/2010	07011...	LYNWOOD UTILIT...	Accural TN F...			408.14 · State ...	250.00	58.97
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Accural TN F ...			408.14 · State ...	250.00	308.97
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Accured F & E			3900 · Retaine...	541.03	850.00
Total 236.1 · Accrued F & E Taxes								80.00	850.00
236.2 · Property Taxes Payable									18,200.00
Check	2/14/2008	1059	LYNWOOD UTILIT...	Property Taxe...	Taxes		Tennessee Co...	-18,210.00	-10.00
General Journal	3/31/2008	03312...	LYNWOOD UTILIT...	Accured Prop...			408.13 · Property	6,000.00	5,990.00
General Journal	4/30/2008	04302...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	7,990.00
General Journal	5/6/2008	05062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	9,990.00
General Journal	6/6/2008	06012...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	11,990.00
General Journal	7/6/2008	07060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	13,990.00
General Journal	8/6/2008	08062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	15,990.00
General Journal	9/6/2008	09062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	17,990.00
General Journal	10/31/2008	10062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	19,990.00
General Journal	11/30/2008	jv110...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	21,990.00
General Journal	12/31/2008	12060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	2,000.00	23,990.00
General Journal	12/31/2008	12190...	LYNWOOD UTILIT...	To adjust to a...			408.12 · Taxes...	-6,987.00	17,003.00
General Journal	1/30/2009	01062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	18,503.00
Check	2/20/2009	1570	LYNWOOD UTILIT...	Property Taxe...	Taxes		Tennessee Co...	-17,013.00	1,490.00
General Journal	2/28/2009	02062...	LYNWOOD UTILIT...	Acural Proper...			408.13 · Property	1,500.00	2,990.00
General Journal	3/6/2009	03060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	4,490.00
General Journal	4/6/2009	04062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	5,990.00
General Journal	5/31/2009	05060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	7,490.00
General Journal	6/30/2009	06060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	8,990.00
General Journal	7/31/2009	07060...	LYNWOOD UTILIT...	Property Taxes			408.13 · Property	1,500.00	10,490.00
General Journal	8/31/2009	08060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	11,990.00
General Journal	8/31/2009	08060...	LYNWOOD UTILIT...	Accural Prope...			408.14 · State ...	1,500.00	13,490.00
General Journal	9/30/2009	09060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	14,990.00
General Journal	10/31/2009	10060...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	16,490.00
General Journal	11/30/2009	11302...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	17,990.00
General Journal	12/31/2009	12312...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	19,490.00
General Journal	1/31/2010	01062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	20,990.00
Check	2/25/2010	2181	LYNWOOD UTILIT...	Property Taxe...	Taxes		Tennessee Co...	-16,482.00	4,508.00
General Journal	2/26/2010	02062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	6,008.00
General Journal	3/31/2010	03062...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	7,508.00
General Journal	4/30/2010	04302...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	9,008.00
General Journal	5/31/2010	05301...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	10,508.00
General Journal	6/30/2010	06302...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	12,008.00

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	7/30/2010	07011...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	13,508.00
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Accural Prope...			408.13 · Property	1,500.00	15,008.00
General Journal	8/31/2010	08312...	WILLIAMSON COU...	Accured Prop...				-15,008.00	0.00
Total 236.2 · Property Taxes Payable								-18,200.00	0.00
236 · Accrued Taxes - Other									0.00
Total 236 · Accrued Taxes - Other									0.00
Total 236 · Accrued Taxes								-18,120.00	850.00
Total Accounts Payable								-15,432.00	2,350.00
Credit Cards									0.00
Total Credit Cards									0.00
Other Current Liabilities									322,689.55
Accounts Payable									0.00
Total Accounts Payable									0.00
Accrued Interest									21,096.35
Check	1/28/2008	1034	TENN. CONTRACT...	To pay off Inte...			Tennessee Co...	-16,364.59	4,731.76
General Journal	1/31/2008	01310...		To record adj...			427.5 · Interest...	-4,731.76	0.00
Total Accrued Interest								-21,096.35	0.00
Accrued Sludge Disposal									0.00
Total Accrued Sludge Disposal									0.00
Chapelwood Performance Bond									0.00
Total Chapelwood Performance Bond									0.00
Kinsey review fee payable									0.00
Total Kinsey review fee payable									0.00
Loan from Southern Utility									0.00
Total Loan from Southern Utility									0.00
N/P Legends Ridge									0.00
Total N/P Legends Ridge									0.00
Note Payable									0.00
Total Note Payable									0.00
Sewer Connection Inspection Fee									0.00
103 River Landing									0.00
Total 103 River Landing									0.00

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
107 Legends Ridge									0.00
Total 107 Legends Ridge									0.00
119 River Landing									0.00
Total 119 River Landing									0.00
411 Legends Ridge									0.00
Total 411 Legends Ridge									0.00
706 River Landing									0.00
Total 706 River Landing									0.00
709 River Landing									0.00
Total 709 River Landing									0.00
802 River Landing									0.00
Total 802 River Landing									0.00
Sewer Connection Inspection Fee - Other									0.00
Total Sewer Connection Inspection Fee - Other									0.00
Total Sewer Connection Inspection Fee									0.00
Short Term Note									0.00
Total Short Term Note									0.00
2100 · Payroll Liabilities									0.00
Total 2100 · Payroll Liabilities									0.00
223 · Advance from SUI									0.00
General Journal	1/31/2009	01120...		To correct Po...			775 · Miscellan...	51,000.00	51,000.00
General Journal	10/31/2009	10170...		Advance from...			253 · Other Cu...	77,750.00	128,750.00
General Journal	12/31/2009	1 LM		Advance from...			105 · Contructi...	44,524.88	173,274.88
Check	2/9/2010	2155	BB&T PROCESSIN...	Principal SUI			Tennessee Co...	-420.29	172,854.59
Check	3/4/2010	2189	BB&T PROCESSIN...	Principal SUI			Tennessee Co...	-530.73	172,323.86
Check	4/5/2010	2234	BB&T PROCESSIN...	Principal SUI			Tennessee Co...	-575.93	171,747.93
Check	5/11/2010	2276	BB&T PROCESSIN...	Principal SUI			Tennessee Co...	-537.08	171,210.85
Check	6/4/2010	2313	BB&T PROCESSIN...	Principal SUI			Tennessee Co...	-499.28	170,711.57
Check	7/6/2010	2367	BB&T PROCESSIN...	Principal SUI			Tennessee Co...	-576.52	170,135.05
General Journal	7/31/2010	07311...		Accounts Pay...			536.2 · Tap Fe...	-74,250.00	95,885.05
Check	8/9/2010	2416	BB&T PROCESSIN...	Principal SUI			Tennessee Co...	-533.02	95,352.03
General Journal	8/31/2010	08312...		Advance SUI			720.13 · Telep...	-576.52	94,775.51
General Journal	8/31/2010	08312...		Advance from...				-93,712.73	1,062.78
Total 223 · Advance from SUI								1,062.78	1,062.78

Lynwood Utility Corporation
Balance Sheet Detail
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
224.3 · Long Term Debt-TCI									0.00
Check	1/7/2008	1006	TENNESSEE COM...	Loan#12308 L...			Tennessee Co...	-2,874.57	-2,874.57
General Journal	1/31/2008	01310...		To Correct po...			224.4 · Long T...	-2,874.57	-5,749.14
General Journal	1/31/2008	01310...		Posting error ...			224.4 · Long T...	5,749.14	0.00
Check	2/5/2008	1052	TENNESSEE COM...	Long Term D...			Tennessee Co...	-2,874.57	-2,874.57
General Journal	2/29/2008	02292...		To Correct po...			224.4 · Long T...	2,874.57	0.00
Total 224.3 · Long Term Debt-TCI								0.00	0.00
232.1 · N/P-Short Term Loan- TNC									0.00
Deposit	1/8/2010		TENNESSEE COM...	Transfer from ...			Tennessee Co...	31,000.00	31,000.00
General Journal	6/30/2010	06302...		N/P - Short T...			232.2 · Current...	-31,000.00	0.00
Total 232.1 · N/P-Short Term Loan- TNC								0.00	0.00
232.2 · Current Liabilities TCB									212,958.20
Deposit	5/29/2008		TENNESSEE COM...	Draw on Loan			Tennessee Co...	12,041.80	225,000.00
Deposit	6/30/2008		TENNESSEE COM...	Draw on Line ...			Tennessee Co...	15,000.00	240,000.00
Deposit	3/19/2009		TENNESSEE COM...	Draw from Lin...			Tennessee Co...	10,000.00	250,000.00
Deposit	4/20/2009		TENNESSEE COM...	Draw from Ne...			Tennessee Co...	50,000.00	300,000.00
Deposit	6/5/2009		TENNESSEE COM...	Transfer from ...			Tennessee Co...	50,000.00	350,000.00
General Journal	6/30/2009	06120...		Current Liabili...			224.4 · Long T...	-250,000.00	100,000.00
Deposit	7/23/2009		TENNESSEE COM...	Transfer from ...			Tennessee Co...	25,000.00	125,000.00
General Journal	10/31/2009	10200...		Current Liabili...			427.5 · Interest...	4,022.97	129,022.97
Check	1/18/2010	2122	TENNESSEE COM...	to go towards ...			Tennessee Co...	-1,000.00	128,022.97
Check	2/25/2010	2174	TENNESSEE COM...	Extra towards ...			Tennessee Co...	-1,000.00	127,022.97
Check	3/24/2010	2213	TENNESSEE COM...	Extra towards ...			Tennessee Co...	-1,000.00	126,022.97
Check	3/24/2010	2214	TENNESSEE COM...	Interest Due			Tennessee Co...	-3,642.03	122,380.94
General Journal	3/31/2010	03152...		To correct po...			427.3 · Interest...	-5,838.15	116,542.79
General Journal	3/31/2010	03162...		LTD Principal ...			427.5 · Interest...	-7,538.78	109,004.01
General Journal	3/31/2010	03172...		Current Liabili...			427.4 · Long T...	3,642.03	112,646.04
Deposit	4/2/2010		TENNESSEE COM...	Transfer from ...			Tennessee Co...	20,000.00	132,646.04
Check	4/22/2010	2255	TENNESSEE COM...	Principal Due			Tennessee Co...	-6,585.88	126,060.16
Check	4/22/2010	2256	TENNESSEE COM...	Extra towards ...			Tennessee Co...	-1,000.00	125,060.16
Deposit	5/6/2010		TENNESSEE COM...	Advance from...			Tennessee Co...	73,260.56	198,320.72
Check	5/18/2010	2289	TENNESSEE COM...	Extra towards ...			Tennessee Co...	-1,000.00	197,320.72
Check	5/18/2010	2290	TENNESSEE COM...	Principal Due			Tennessee Co...	-6,361.41	190,959.31
Check	6/28/2010	2343	TENNESSEE COM...	Principal Due			Tennessee Co...	-5,182.16	185,777.15
General Journal	6/30/2010	06302...		Current Liabili...			232.1 · N/P-Sh...	31,000.00	216,777.15
Check	7/19/2010	2395	TENNESSEE COM...	Principal			Tennessee Co...	-7,825.49	208,951.66
Check	8/13/2010	2438	TENNESSEE COM...	Principal			Tennessee Co...	-5,696.80	203,254.86
General Journal	8/31/2010	08312...		Current Liabili...			427.5 · Interest...	46,095.33	249,350.19
General Journal	8/31/2010	08312...		Current Liabili...				-249,350.19	0.00
Total 232.2 · Current Liabilities TCB								-212,958.20	0.00
236.3 · Accounts Payable-Trade other									10,885.00
General Journal	2/29/2008	02292...		To correct po...			736.15 · Treat...	-10,885.00	0.00
Total 236.3 · Accounts Payable-Trade other								-10,885.00	0.00

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
253 · Other Current Liability									77,750.00
General Journal	10/31/2009	10170...		To reclase ite...			223 · Advance ...	-77,750.00	0.00
Total 253 · Other Current Liability								-77,750.00	0.00
2915 · Accrued Inspection Fee									0.00
Total 2915 · Accrued Inspection Fee									0.00
Total Other Current Liabilities								-321,626.77	1,062.78
Total Current Liabilities								-337,058.77	3,412.78
Long Term Liabilities									1,720,848.00
224 · Other Long-Term Debt									0.00
224.1 · Operations Payable to LIC									0.00
Total 224.1 · Operations Payable to LIC									0.00
224.2 · Improvements Payable to LIC									0.00
Total 224.2 · Improvements Payable to LIC									0.00
224 · Other Long-Term Debt - Other									0.00
Total 224 · Other Long-Term Debt - Other									0.00
Total 224 · Other Long-Term Debt									0.00
224.4 · Long Term Liabilities TN Comm B									1,000,000.00
General Journal	1/31/2008	01310...		To correct po...			224.3 · Long T...	2,874.57	1,002,874.57
General Journal	1/31/2008	01310...		Posting error ...			224.3 · Long T...	-5,749.14	997,125.43
General Journal	2/29/2008	02292...		To Correct po...			224.3 · Long T...	-2,874.57	994,250.86
Check	4/22/2008	1152	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-1,704.41	992,546.45
General Journal	5/11/2008	05112...		To correct po...			427.4 · Long T...	-2,092.45	990,454.00
Check	5/20/2008	1189	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-1,704.41	988,749.59
Check	6/25/2008	1226	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	-1,704.41	987,045.18
Check	7/22/2008	1262	TENNESSEE COM...	Long Term Lo...			Tennessee Co...	-5,846.10	981,199.08
Check	8/14/2008	1303	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-5,245.74	975,953.34
Check	9/11/2008	1331	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-5,897.16	970,056.18
Check	10/16/2008	1376	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-3,253.86	966,802.32
Check	11/17/2008	1440	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-4,076.54	962,725.78
Check	12/2/2008	1475	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-4,294.67	958,431.11
General Journal	12/31/2008	12140...		To adjust LTD...			427.4 · Long T...	3,002.62	961,433.73
Check	1/15/2009	1529	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-1,521.26	959,912.47
Check	2/24/2009	1572	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-3,928.89	955,983.58
Check	3/19/2009	1619	TENNESSEE COM...	Long Term Li...			Tennessee Co...	-3,197.28	952,786.30
Check	4/17/2009	1657	TENNESSEE COM...	Principal Due			Tennessee Co...	-4,758.54	948,027.76
Check	5/19/2009	1716	TENNESSEE COM...	Principal Due/...			Tennessee Co...	-5,086.51	942,941.25
General Journal	6/30/2009	06120...		Long Term D...			232.2 · Current...	250,000.00	1,192,941.25
General Journal	10/31/2009	10200...		Long Term D...			427.5 · Interest...	-11,489.53	1,181,451.72
Check	1/18/2010	2121	TENNESSEE COM...	To Go toward...			Tennessee Co...	-6,539.83	1,174,911.89

Lynwood Utility Corporation
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Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	8/31/2010	08312...		LT Liabilities ...			427.5 · Interest...	-35,879.58	1,139,032.31
General Journal	8/31/2010	08312...		Long Term Li...				-1,139,032.31	0.00
Total 224.4 · Long Term Liabilities TN Comm B								-1,000,000.00	0.00
234 · LIC Note Payable									0.00
234.1 · LIC Interest on Note Payable									0.00
Total 234.1 · LIC Interest on Note Payable									0.00
234 · LIC Note Payable - Other									0.00
Total 234 · LIC Note Payable - Other									0.00
Total 234 · LIC Note Payable									0.00
271 · Contribution in Aid of Construc									720,848.00
General Journal	1/31/2008	01310...		Contribution i...			404.1 · Amortiz...	6,500.00	727,348.00
General Journal	1/31/2008	01310...		To Balance A/...			-SPLIT-	-1,250.00	726,098.00
General Journal	2/28/2008	02282...		To record Am...			404.1 · Amortiz...	6,500.00	732,598.00
Deposit	3/12/2008		TENNESSEE COM...	Tap Fee/Rob ...			Tennessee Co...	3,500.00	736,098.00
General Journal	3/31/2008	03312...		Contribution i...			404.1 · Amortiz...	6,500.00	742,598.00
General Journal	3/31/2008	03312...		To correct po...			404.1 · Amortiz...	-39,000.00	703,598.00
Deposit	4/15/2008		TENNESSEE COM...	Tap Fee/Lot 1...			Tennessee Co...	3,500.00	707,098.00
General Journal	4/30/2008	04302...		Contribution i...			404.1 · Amortiz...	-6,500.00	700,598.00
General Journal	5/2/2008	05022...		Contribution I...			404.1 · Amortiz...	-6,500.00	694,098.00
General Journal	6/2/2008	06012...		Contribution i...			404.1 · Amortiz...	-6,500.00	687,598.00
Deposit	6/26/2008		TENNESSEE COM...	Tap Fee Lot 8...			Tennessee Co...	3,500.00	691,098.00
General Journal	7/2/2008	07020...		To Record A...			404.1 · Amortiz...	-6,500.00	684,598.00
General Journal	8/2/2008	08022...		Contribution i...			404.1 · Amortiz...	-6,500.00	678,098.00
General Journal	9/2/2008	09022...		Contribution i...			404.1 · Amortiz...	-6,500.00	671,598.00
Deposit	9/18/2008		TENNESSEE COM...	Tap fee Lot 1...			Tennessee Co...	3,500.00	675,098.00
General Journal	10/31/2008	10022...		Contribution i...			404.1 · Amortiz...	-6,500.00	668,598.00
General Journal	11/30/2008	jv110...		Contribution i...			404.1 · Amortiz...	-6,500.00	662,098.00
General Journal	12/31/2008	12020...		Contribution i...			404.1 · Amortiz...	-6,500.00	655,598.00
General Journal	12/31/2008	12090...		Contribution i...			404.1 · Amortiz...	31,926.00	687,524.00
General Journal	1/2/2009	01022...		Contribution i...			404.1 · Amortiz...	-4,250.00	683,274.00
General Journal	2/28/2009	02022...		Contribution i...			404.1 · Amortiz...	-4,250.00	679,024.00
General Journal	3/2/2009	03020...		Contribution i...			404.1 · Amortiz...	-4,250.00	674,774.00
Deposit	4/2/2009		TENNESSEE COM...	Tap Fee for L...			Tennessee Co...	3,500.00	678,274.00
General Journal	4/2/2009	04022...		Contribution i...			404.1 · Amortiz...	-4,250.00	674,024.00
General Journal	5/31/2009	05020...		Contribution i...			404.1 · Amortiz...	-4,250.00	669,774.00
General Journal	6/30/2009	06020...		Contribution i...			404.1 · Amortiz...	-4,250.00	665,524.00
Deposit	7/24/2009		TENNESSEE COM...	Tap Fee/Grah...			Tennessee Co...	3,500.00	669,024.00
General Journal	7/31/2009	07020...		Contribution i...			404.1 · Amortiz...	-4,250.00	664,774.00
General Journal	8/31/2009	08020...		Contribution i...			404.1 · Amortiz...	4,250.00	669,024.00
Deposit	9/17/2009		TENNESSEE COM...	Tap fee for 21...			Tennessee Co...	3,500.00	672,524.00
General Journal	9/30/2009	09020...		Contribution i...			404.1 · Amortiz...	-4,250.00	668,274.00
General Journal	10/31/2009	10020...		Contribution i...			404.1 · Amortiz...	-4,250.00	664,024.00
General Journal	10/31/2009	10140...		CIAC/To corr...			-SPLIT-	-2,000.00	662,024.00
General Journal	10/31/2009	10160...		CIAC/To Corr...			-SPLIT-	-19,000.00	643,024.00

Lynwood Utility Corporation
Balance Sheet Detail
From January 1, 2008 to August 31, 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
General Journal	10/31/2009	10180...		To Post to cor...			-SPLIT-	-2,500.00	640,524.00
General Journal	11/30/2009	11302...		Contribution i...			404.1 · Amortiz...	-4,250.00	636,274.00
General Journal	12/31/2009	12312...		Contribution i...			404.1 · Amortiz...	-4,250.00	632,024.00
General Journal	12/31/2009	12310...		To bal out ref...			775 · Miscellan...	-1,000.00	631,024.00
General Journal	12/31/2009	12310...		To balance A/...			404.1 · Amortiz...	-19,199.00	611,825.00
General Journal	12/31/2009	12310...		Contribution A...			732.1 · Billing ...	-4,000.00	607,825.00
General Journal	12/31/2009	12310...		Contribution A...			404.1 · Amortiz...	5,875.00	613,700.00
General Journal	1/31/2010	01022...		Contribution i...			404.1 · Amortiz...	-4,050.00	609,650.00
General Journal	2/26/2010	02022...		Contribution i...			404.1 · Amortiz...	-4,050.00	605,600.00
General Journal	3/31/2010	03022...		Contribution i...			404.1 · Amortiz...	-4,050.00	601,550.00
General Journal	4/30/2010	04302...		Contribution i...			404.1 · Amortiz...	4,050.00	605,600.00
Deposit	5/13/2010		TENNESSEE COM...	Tap fee LR Lo...			Tennessee Co...	3,500.00	609,100.00
General Journal	5/31/2010	05301...		Contribution i...			404.1 · Amortiz...	-4,050.00	605,050.00
General Journal	6/30/2010	06302...		Contribution i...			404.1 · Amortiz...	-4,050.00	601,000.00
General Journal	7/30/2010	07011...		Contribution i...			404.1 · Amortiz...	-4,050.00	596,950.00
General Journal	8/31/2010	08312...		Contribution i...			404.1 · Amortiz...	-4,050.00	592,900.00
General Journal	8/31/2010	08312...		Contribution i...				-592,900.00	0.00
Total 271 · Contribution in Aid of Construc								-720,848.00	0.00
2901 · Operations Payable to SC Ventur									0.00
Total 2901 · Operations Payable to SC Ventur									0.00
2902 · Operations Payable to SC Capita									0.00
Total 2902 · Operations Payable to SC Capita									0.00
Total Long Term Liabilities								-1,720,848.00	0.00
Total Liabilities								-2,057,906.77	3,412.78
Equity									183,933.34
Accum. Adj. Account									0.00
Total Accum. Adj. Account									0.00
201 · Common Stock									1,000.00
General Journal	8/31/2010	08312...		Common Stock				-1,000.00	0.00
Total 201 · Common Stock								-1,000.00	0.00
210 · Southern Utility Equity									0.00
Total 210 · Southern Utility Equity									0.00
211 · Add'l Paid In Capital									669,721.00
General Journal	8/31/2010	08312...		Additional Pai...				-669,721.00	0.00
Total 211 · Add'l Paid In Capital								-669,721.00	0.00
3200 · Accumulated Adj. Acct									0.00
Total 3200 · Accumulated Adj. Acct									0.00

Lynwood Utility Corporation
Balance Sheet Detail
From January 1, 2008 to August 31, 2010

Type	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
3900 · Retained Earnings									-486,787.66
Closing Entry	12/31/2008							-166,836.42	-653,624.08
Closing Entry	12/31/2009							-207,187.89	-860,811.97
General Journal	8/31/2010	08312...		Retained Earn...				742,613.94	-118,198.03
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Retained Earn...			231 · Accounts...	195,308.23	77,110.20
General Journal	8/31/2010	08312...		Retained Earn...			141.01 · Accou...	63,496.16	140,606.36
General Journal	8/31/2010	08312...		Retained Earn...			141.2 · Reserv...	9,697.14	150,303.50
General Journal	8/31/2010	08312...	LYNWOOD UTILIT...	Retained Earn...			236.1 · Accrue...	-541.03	149,762.47
Total 3900 · Retained Earnings								636,550.13	149,762.47
436 · Approp of Retained Earnings									0.00
436.1 · Partner Distributions									0.00
Total 436.1 · Partner Distributions									0.00
436.2 · Southern Utility Distributions									0.00
Total 436.2 · Southern Utility Distributions									0.00
436 · Approp of Retained Earnings - Other									0.00
Total 436 · Approp of Retained Earnings - Other									0.00
Total 436 · Approp of Retained Earnings									0.00
437 · Distributions									0.00
Total 437 · Distributions									0.00
439 · Adjustments to Retained Earning									0.00
Total 439 · Adjustments to Retained Earning									0.00
Net Income									0.00
Total Net Income								-62,951.30	-62,951.30
Total Equity								-97,122.17	86,811.17
TOTAL LIABILITIES & EQUITY								**-2,155,028.94**	**90,223.95**

RESPONSE TO REQUEST # 6

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through June 2011

	Sep '10 - Jun 11
Income	
501.1 · RESIDENTIAL REVENUE	
501.01 · RESIDENTIAL REVENUE HB & TS	214,501.44
501.02 · RESIDENTIAL REVENUE - COF	246,684.99
501.03 · RESIDENTIAL REVENUE - MVUD	4,412.54
501.1 · RESIDENTIAL REVENUE - Other	0.00
Total 501.1 · RESIDENTIAL REVENUE	465,598.97
501.2 · FACILITY CHARGE	
501.21 · FACILITY CHARGE - HB & TS	0.00
501.22 · FACILITY CHARGE - COF	0.00
501.23 · FACILITY CHARGE - MVUD	0.00
501.2 · FACILITY CHARGE - Other	0.00
Total 501.2 · FACILITY CHARGE	0.00
501.3 · PENALTY CHARGE	
501.31 · PENALTY CHARGE - HB & TS	2,165.52
501.32 · PENALTY CHARGE COF	4,001.98
501.33 · PENALTY CHARGE - MVUD	99.32
501.3 · PENALTY CHARGE - Other	0.00
Total 501.3 · PENALTY CHARGE	6,266.82
501.4 · NON-RESIDENTIAL REVENUE	
501.42 · NON-RESIDENTIAL REVENUE - COF	7,921.92
Total 501.4 · NON-RESIDENTIAL REVENUE	7,921.92
501.5 · NON-RESIDENTIAL FACILITY	
501.52 · NON-RESIDENTIAL FACILITIES CHAR	300.00
Total 501.5 · NON-RESIDENTIAL FACILITY	300.00
501.6 · FEES	
501.61 · TAP FEES	-250.00
501.62 · SEWER CONNECTION FEES	0.00
501.63 · OTHER MISC. FEES	245.00
Total 501.6 · FEES	-5.00
501.7 · SURCHARGE COLLECTIONS ODOR CONT	-19,986.28
Total Income	460,096.43
Gross Profit	460,096.43
Expense	
66000 · Payroll Expenses	0.00
701 · PURCHASED WATER	

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through June 2011

	Sep '10 - Jun 11
701.1 · PURCHASED WATER - PLANT	4,968.20
701.2 · PURCHASED WATER - PUMP STATIONS	379.02
Total 701 · PURCHASED WATER	5,347.22
711 · SLUDGE	
711.1 · SLUDGE REMOVAL	48,848.39
711 · SLUDGE - Other	-11,000.00
Total 711 · SLUDGE	37,848.39
715 · ELECTRICITY	
715.1 · ELECTRICITY - PLANT	42,792.16
715.2 · ELECTRICITY - PUMP STATIONS	6,512.69
Total 715 · ELECTRICITY	49,304.85
718 · CHEMICALS	
718.1 · METHANOL	21,798.14
718.2 · CHEMICAL - OTHER	10,755.96
718 · CHEMICALS - Other	284.08
Total 718 · CHEMICALS	32,838.18
720 · Office Supplies	
720.1 · PRINTING	618.63
720.2 · TELEPHONE	3,272.38
720.3 · GENERAL SUPPLIES	8,345.64
720 · Office Supplies - Other	3,049.03
Total 720 · Office Supplies	15,285.68
731 · Professional Fees	
731.1 · ENGINEER	2,372.08
731.2 · LEGAL	27,696.47
731.3 · ACCOUNTING	15,745.00
731.4 · OPERATIONS	34,300.00
731.5 · TAXES	3,318.75
731.6 · TESTING	19,356.06
731.9 · OTHER	935.00
731 · Professional Fees - Other	7,780.11
Total 731 · Professional Fees	111,503.47
731.8 · PROF FEES-OTHER DVL	859.50
732 · CUSTOMER ACCOUNTING	
732.2 · ACCOUNTING & BOOKKEEPING	5,198.24
732.4 · BAD DEBT EXPENSE	-4,288.66
Total 732 · CUSTOMER ACCOUNTING	909.58

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through June 2011

	Sep '10 - Jun 11
732.11 · Billing & Collections HB & TS	15,450.15
732.12 · Billing & Collections COF	20,809.06
736 · OPERATIONS	
736.1 · OPERATION - WAGES	19,570.26
736.2 · REPAIRS & MAINTENANCE	32,589.20
736.3 · MATERIALS & SUPPLIES R&M	42,505.34
736.4 · TRANSPORTATION EXPENSE	4,636.01
Total 736 · OPERATIONS	99,300.81
740 · ADMINISTRATIVE	
740.1 · RENTS	9,999.99
Total 740 · ADMINISTRATIVE	9,999.99
745.1 · REGULATORY EXPENSE	13,247.50
745.2 · RATE CASE EXPENSE	27,500.00
750 · INSURANCE	
750.1 · INSURANCE - FACILITY	4,706.16
750.2 · INSURANCE - VEHICLE	708.00
750.3 · INSURANCE - GENERAL LIABILITY	3,066.91
750.4 · INSURANCE - WORKERS COMP	1,745.22
750.5 · INSURANCE- OTHER	13,103.44
750 · INSURANCE - Other	1,074.38
Total 750 · INSURANCE	24,404.11
750.9 · INJURIES & DAMAGES	10,525.00
760 · DEPRECIATION	
760.1 · DEPRECIATION EXPENSE	173,382.00
Total 760 · DEPRECIATION	173,382.00
775 · MISC. EXPENSE	
775.1 · MISC EXPENSE - DUES	1,184.00
775.2 · MISC EXPENSE - OTHER	1,960.24
775 · MISC. EXPENSE - Other	-871.35
Total 775 · MISC. EXPENSE	2,272.89
780 · INTEREST EXPENSE	
780.1 · INTEREST EXP - SHORT TERM DEBT	13,686.52
780.2 · INTEREST EXP - LONG TERM DEBT	72,655.70
780.3 · INTEREST EXP - OTHER	1,847.16
780 · INTEREST EXPENSE - Other	40,000.00
Total 780 · INTEREST EXPENSE	128,189.38
790 · TAXES OTHER THAN INCOME TAXES	

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through June 2011

	Sep '10 - Jun 11
790.1 · TAXES - PROPERTY	12,000.00
790.2 · TAXES - FRANCHISE	10,100.00
790.3 · TAXES - OTHER	200.00
Total 790 · TAXES OTHER THAN INCOME TAXES	22,300.00
795 · TAXES	0.00
Total Expense	801,277.76
Net Income	-341,181.33

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through August 2011

	Sep '10 - Aug 11
Income	
501.1 · RESIDENTIAL REVENUE	
501.01 · RESIDENTIAL REVENUE HB & TS	261,778.03
501.02 · RESIDENTIAL REVENUE - COF	327,282.60
501.03 · RESIDENTIAL REVENUE - MVUD	5,951.47
501.1 · RESIDENTIAL REVENUE - Other	0.00
Total 501.1 · RESIDENTIAL REVENUE	595,012.10
501.2 · FACILITY CHARGE	
501.21 · FACILITY CHARGE - HB & TS	0.00
501.22 · FACILITY CHARGE - COF	0.00
501.23 · FACILITY CHARGE - MVUD	0.00
501.2 · FACILITY CHARGE - Other	0.00
Total 501.2 · FACILITY CHARGE	0.00
501.3 · PENALTY CHARGE	
501.31 · PENALTY CHARGE - HB & TS	2,165.52
501.32 · PENALTY CHARGE COF	5,205.42
501.33 · PENALTY CHARGE - MVUD	128.66
501.3 · PENALTY CHARGE - Other	0.00
Total 501.3 · PENALTY CHARGE	7,499.60
501.4 · NON-RESIDENTIAL REVENUE	
501.42 · NON-RESIDENTIAL REVENUE - COF	10,310.46
Total 501.4 · NON-RESIDENTIAL REVENUE	10,310.46
501.5 · NON-RESIDENTIAL FACILITY	
501.52 · NON-RESIDENTIAL FACILITIES CHAR	300.00
Total 501.5 · NON-RESIDENTIAL FACILITY	300.00
501.6 · FEES	
501.61 · TAP FEES	-250.00
501.62 · SEWER CONNECTION FEES	0.00
501.63 · OTHER MISC. FEES	245.00
Total 501.6 · FEES	-5.00
501.7 · SURCHARGE COLLECTIONS ODOR CONT	-25,428.91
Total Income	587,688.25
Gross Profit	587,688.25
Expense	
66000 · Payroll Expenses	0.00
701 · PURCHASED WATER	

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through August 2011

	Sep '10 - Aug 11
701.1 · PURCHASED WATER - PLANT	6,195.18
701.2 · PURCHASED WATER - PUMP STATIONS	460.38
Total 701 · PURCHASED WATER	6,655.56
711 · SLUDGE	
711.1 · SLUDGE REMOVAL	52,495.18
711 · SLUDGE - Other	-11,000.00
Total 711 · SLUDGE	41,495.18
715 · ELECTRICITY	
715.1 · ELECTRICITY - PLANT	51,733.06
715.2 · ELECTRICITY - PUMP STATIONS	7,801.33
Total 715 · ELECTRICITY	59,534.39
718 · CHEMICALS	
718.1 · METHANOL	25,339.52
718.2 · CHEMICAL - OTHER	14,866.50
718 · CHEMICALS - Other	1,357.88
Total 718 · CHEMICALS	41,563.90
720 · Office Supplies	
720.1 · PRINTING	1,469.29
720.2 · TELEPHONE	4,092.19
720.3 · GENERAL SUPPLIES	8,690.72
720.4 · SYSTEMS EXPENSE	0.00
720 · Office Supplies - Other	3,049.03
Total 720 · Office Supplies	17,301.23
731 · Professional Fees	
731.1 · ENGINEER	3,212.08
731.2 · LEGAL	31,070.22
731.3 · ACCOUNTING	18,305.00
731.4 · OPERATIONS	37,400.00
731.5 · TAXES	3,818.75
731.6 · TESTING	20,080.56
731.9 · OTHER	1,685.00
731 · Professional Fees - Other	7,780.11
Total 731 · Professional Fees	123,351.72
731.8 · PROF FEES-OTHER DVL	859.50
732 · CUSTOMER ACCOUNTING	
732.2 · ACCOUNTING & BOOKKEEPING	13,147.44
732.4 · BAD DEBT EXPENSE	-4,288.66
Total 732 · CUSTOMER ACCOUNTING	8,858.78

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through August 2011

	Sep '10 - Aug 11
732.11 · Billing & Collections HB & TS	15,450.15
732.12 · Billing & Collections COF	26,793.29
736 · OPERATIONS	
736.1 · OPERATION - WAGES	26,366.26
736.2 · REPAIRS & MAINTENANCE	46,467.20
736.3 · MATERIALS & SUPPLIES R&M	46,691.73
736.4 · TRANSPORTATION EXPENSE	5,145.25
Total 736 · OPERATIONS	124,670.44
740 · ADMINISTRATIVE	
740.1 · RENTS	13,333.33
Total 740 · ADMINISTRATIVE	13,333.33
745.1 · REGULATORY EXPENSE	15,776.50
745.2 · RATE CASE EXPENSE	30,700.00
750 · INSURANCE	
750.1 · INSURANCE - FACILITY	4,706.16
750.2 · INSURANCE - VEHICLE	708.00
750.3 · INSURANCE - GENERAL LIABILITY	3,381.44
750.4 · INSURANCE - WORKERS COMP	1,817.53
750.5 · INSURANCE- OTHER	16,571.66
750 · INSURANCE - Other	1,074.38
Total 750 · INSURANCE	28,259.17
750.9 · INJURIES & DAMAGES	10,525.00
760 · DEPRECIATION	
760.1 · DEPRECIATION EXPENSE	208,058.00
Total 760 · DEPRECIATION	208,058.00
775 · MISC. EXPENSE	
775.1 · MISC EXPENSE - DUES	1,184.00
775.2 · MISC EXPENSE - OTHER	3,085.94
775 · MISC. EXPENSE - Other	-732.59
Total 775 · MISC. EXPENSE	3,537.35
780 · INTEREST EXPENSE	
780.1 · INTEREST EXP - SHORT TERM DEBT	16,432.82
780.2 · INTEREST EXP - LONG TERM DEBT	92,534.11
780.3 · INTEREST EXP - OTHER	2,176.36
780 · INTEREST EXPENSE - Other	40,000.00
Total 780 · INTEREST EXPENSE	151,143.29
790 · TAXES OTHER THAN INCOME TAXES	

BERRY'S CHAPEL UTILITY INC
Profit & Loss
September 2010 through August 2011

	Sep '10 - Aug 11
790.1 · TAXES - PROPERTY	16,750.00
790.2 · TAXES - FRANCHISE	12,800.00
790.3 · TAXES - OTHER	200.00
Total 790 · TAXES OTHER THAN INCOME TAXES	29,750.00
795 · TAXES	
795.3 · TAXES - OTHER	0.00
795 · TAXES - Other	0.00
Total 795 · TAXES	0.00
Total Expense	957,616.78
Net Income	-369,928.53

BERRY'S CHAPEL UTILITY INC
Profit & Loss
December 2010 through November 2011

	Dec '10 - Nov 11
Income	
501.1 · RESIDENTIAL REVENUE	
501.01 · RESIDENTIAL REVENUE HB & TS	237,854.81
501.02 · RESIDENTIAL REVENUE - COF	340,474.31
501.03 · RESIDENTIAL REVENUE - MVUD	5,414.56
501.1 · RESIDENTIAL REVENUE - Other	25,430.19
Total 501.1 · RESIDENTIAL REVENUE	609,173.87
501.2 · FACILITY CHARGE	
501.21 · FACILITY CHARGE - HB & TS	0.00
501.22 · FACILITY CHARGE - COF	0.00
501.23 · FACILITY CHARGE - MVUD	-140.00
501.2 · FACILITY CHARGE - Other	0.00
Total 501.2 · FACILITY CHARGE	-140.00
501.3 · PENALTY CHARGE	
501.31 · PENALTY CHARGE - HB & TS	1,010.78
501.32 · PENALTY CHARGE COF	5,102.63
501.33 · PENALTY CHARGE - MVUD	183.83
501.3 · PENALTY CHARGE - Other	345.71
Total 501.3 · PENALTY CHARGE	6,642.95
501.4 · NON-RESIDENTIAL REVENUE	
501.42 · NON-RESIDENTIAL REVENUE - COF	13,522.68
Total 501.4 · NON-RESIDENTIAL REVENUE	13,522.68
501.5 · NON-RESIDENTIAL FACILITY	
501.52 · NON-RESIDENTIAL FACILITIES CHAR	300.00
Total 501.5 · NON-RESIDENTIAL FACILITY	300.00
501.6 · FEES	
501.61 · TAP FEES	-250.00
501.62 · SEWER CONNECTION FEES	250.00
501.63 · OTHER MISC. FEES	225.00
501.6 · FEES - Other	0.00
Total 501.6 · FEES	225.00
501.7 · SURCHARGE COLLECTIONS ODOR CONT	-34,448.72
Total Income	595,275.78
Gross Profit	595,275.78
Expense	

BERRY'S CHAPEL UTILITY INC
Profit & Loss
December 2010 through November 2011

	Dec '10 - Nov 11
66000 · Payroll Expenses	0.00
701 · PURCHASED WATER	
701.1 · PURCHASED WATER - PLANT	6,644.21
701.2 · PURCHASED WATER - PUMP STATIONS	476.13
Total 701 · PURCHASED WATER	7,120.34
711 · SLUDGE	
711.1 · SLUDGE REMOVAL	55,636.01
711 · SLUDGE - Other	-11,000.00
Total 711 · SLUDGE	44,636.01
715 · ELECTRICITY	
715.1 · ELECTRICITY - PLANT	52,708.90
715.2 · ELECTRICITY - PUMP STATIONS	7,512.66
Total 715 · ELECTRICITY	60,221.56
718 · CHEMICALS	
718.1 · METHANOL	26,817.25
718.2 · CHEMICAL - OTHER	12,884.41
718 · CHEMICALS - Other	1,357.88
Total 718 · CHEMICALS	41,059.54
720 · Office Supplies	
720.1 · PRINTING	2,161.34
720.2 · TELEPHONE	4,468.17
720.3 · GENERAL SUPPLIES	1,471.71
720.4 · SYSTEMS EXPENSE	8,589.59
720 · Office Supplies - Other	2,557.71
Total 720 · Office Supplies	19,248.52
731 · Professional Fees	
731.1 · ENGINEER	4,078.08
731.2 · LEGAL	30,307.72
731.3 · ACCOUNTING	19,530.00
731.4 · OPERATIONS	29,200.00
731.5 · TAXES	3,920.00
731.6 · TESTING	15,277.21
731.9 · OTHER	2,975.40
Total 731 · Professional Fees	105,288.41
731.8 · PROF FEES-OTHER DVL	1,951.50
732 · CUSTOMER ACCOUNTING	
732.2 · ACCOUNTING & BOOKKEEPING	20,633.84

BERRY'S CHAPEL UTILITY INC
Profit & Loss
December 2010 through November 2011

	Dec '10 - Nov 11
732.4 · BAD DEBT EXPENSE	-3,288.64
Total 732 · CUSTOMER ACCOUNTING	17,345.20
732.11 · Billing & Collections HB & TS	9,810.33
732.12 · Billing & Collections COF	27,514.78
736 · OPERATIONS	
736.1 · OPERATION - WAGES	30,143.86
736.2 · REPAIRS & MAINTENANCE	50,526.92
736.3 · MATERIALS & SUPPLIES R&M	48,807.81
736.4 · TRANSPORTATION EXPENSE	5,738.28
Total 736 · OPERATIONS	135,216.87
740 · ADMINISTRATIVE	
740.1 · RENTS	13,333.34
Total 740 · ADMINISTRATIVE	13,333.34
745.1 · REGULATORY EXPENSE	18,837.40
745.2 · RATE CASE EXPENSE	35,500.00
750 · INSURANCE	
750.1 · INSURANCE - FACILITY	5,057.67
750.3 · INSURANCE - GENERAL LIABILITY	2,647.03
750.4 · INSURANCE - WORKERS COMP	1,498.46
750.5 · INSURANCE- OTHER	16,782.76
750 · INSURANCE - Other	2,226.09
Total 750 · INSURANCE	28,212.01
750.9 · INJURIES & DAMAGES	10,525.00
760 · DEPRECIATION	
760.1 · DEPRECIATION EXPENSE	205,572.00
Total 760 · DEPRECIATION	205,572.00
775 · MISC. EXPENSE	
775.1 · MISC EXPENSE - DUES	1,108.40
775.2 · MISC EXPENSE - OTHER	5,869.40
775 · MISC. EXPENSE - Other	2,568.21
Total 775 · MISC. EXPENSE	9,546.01
780 · INTEREST EXPENSE	
780.1 · INTEREST EXP - SHORT TERM DEBT	16,432.82
780.2 · INTEREST EXP - LONG TERM DEBT	99,868.87
780.3 · INTEREST EXP - OTHER	2,092.61
780 · INTEREST EXPENSE - Other	40,010.92
Total 780 · INTEREST EXPENSE	158,405.22

BERRY'S CHAPEL UTILITY INC
Profit & Loss
December 2010 through November 2011

	Dec '10 - Nov 11
790 · TAXES OTHER THAN INCOME TAXES	
790.1 · TAXES - PROPERTY	22,500.00
790.2 · TAXES - FRANCHISE	13,650.00
Total 790 · TAXES OTHER THAN INCOME TAXES	36,150.00
795 · TAXES	
795.3 · TAXES - OTHER	0.00
795 · TAXES - Other	0.00
Total 795 · TAXES	0.00
Total Expense	985,494.04
Net Income	-390,218.26

RESPONSE TO REQUEST # 9

STATE OF TENNESSEE
DEPARTMENT OF ENVIRONMENT AND CONSERVATION

401 CHURCH STREET
L & C ANNEX 6TH FLOOR
NASHVILLE TN 37243
September 30, 2010

Mr. Tyler Ring
President
Berry's Chapel Utility, Inc.
321 Billingsly Court, Suite 4
Franklin, TN 37067

Subject: NPDES Permit No. TN0029718
Berry's Chapel Utility STP (Formerly known as Lynwood Utility Corp. STP)
Franklin, Williamson County, Tennessee

Dear Mr. Ring:

In accordance with the provisions of the Tennessee Water Quality Control Act, Tennessee Code Annotated (T.C.A.), Sections 69-3-101 through 69-3-120, the Division of Water Pollution Control hereby issues the enclosed NPDES Permit. The continuance and/or reissuance of this NPDES Permit is contingent upon your meeting the conditions and requirements as stated therein.

Please be advised that a petition for permit appeal may be filed, pursuant to T.C.A. Section 69-3-105, subsection (i), by the permit applicant or by any aggrieved person who participated in the public comment period or gave testimony at a formal public hearing whose appeal is based upon any of the issues that were provided to the commissioner in writing during the public comment period or in testimony at a formal public hearing on the permit application. Additionally, for those permits for which the department gives public notice of a draft permit, any permit applicant or aggrieved person may base a permit appeal on any material change to conditions in the final permit from those in the draft, unless the material change has been subject to additional opportunity for public comment. Any petition for permit appeal under this subsection (i) shall be filed with the board within thirty (30) days after public notice of the commissioner's decision to issue or deny the permit.

If you have questions, please contact the Division of Water Pollution Control at your local Field Office at 1-888-891-TDEC; or, at this office, please contact Mr. Gary Davis at (615) 532-0649 or by E-mail at *Gary.Davis@tn.gov.*

Sincerely,

Vojin Janjić
Manager, Permit Section
Division of Water Pollution Control

Enclosure

cc/ec: DWPC, Permit Section & Nashville Environmental Field Office
Ms. Connie A. Kagey, NPDES Permit Section, EPA Region IV, Kagey.Connie@epamail.epa.gov

STATE OF TENNESSEE

NPDES PERMIT

No. TN0029718

Authorization to discharge under the
National Pollutant Discharge Elimination System (NPDES)

Issued By

Tennessee Department of Environment and Conservation
Division of Water Pollution Control
401 Church Street
6th Floor, L & C Annex
Nashville, Tennessee 37243-1534

Under authority of the Tennessee Water Quality Control Act of 1977 (T.C.A. 69-3-101 et seq.) and the delegation of authority from the United States Environmental Protection Agency under the Federal Water Pollution Control Act, as amended by the Clean Water Act of 1977 (33 U.S.C. 1251, et seq.)

Discharger:	**Berry's Chapel Utility STP (Formerly known as Lynwood Utility Corp. STP)**
is authorized to discharge:	**treated domestic wastewater from Outfall 001**
from a facility located:	**in Franklin, Williamson County, Tennessee**
to receiving waters named:	**Harpeth River at mile 77.9**

in accordance with effluent limitations, monitoring requirements and other conditions set forth herein.

This permit shall become effective on:	**November 1, 2010**
This permit shall expire on:	**November 30, 2011**
Issuance date:	**September 30, 2010**

Paul E. Davis, Director
Division of Water Pollution Control

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1 EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

1.1 NUMERIC AND NARRATIVE EFFLUENT LIMITATIONS

The Lynwood Utility Corp. STP is authorized to discharge treated domestic wastewater from Outfall 001 to the Harpeth River at mile 77.9. Discharge 001 consists of treated municipal wastewater from a treatment facility with a design capacity of 0.4 MGD. Discharge 001 shall be limited and monitored by the permittee as specified below:

Effluent Characteristics	Effluent Limitations						Monitoring Requirements		
	Monthly Average Conc. (mg/l)	Monthly Average Amount (lb/day)	Weekly Average Conc. (mg/l)	Weekly Average Amount (lb/day)	Daily Maximum Conc. (mg/l)	Daily Minimum Percent Removal	Measurement Frequency	Sample Type	Sampling Point
$CBOD_5$ (summer)	5.0	17	7.5	25	10.0	40	3/week	composite	effluent
	Report	—	—	—	Report	—	3/week	composite	influent
$CBOD_5$ (winter)	10.0	33	15.0	50	20.0		3/week	composite	effluent
	Report	—	—	—	Report	—	3/week	composite	influent
Ammonia as N (summer)	2.0	7	3.0	10	4.0	—	3/week	composite	effluent
Ammonia as N (winter)	5.0	17	7.5	25	10.0	—	3/week	composite	effluent
Total Nitrogen (a) (summer)	3.0	10	4.5	15	6.0	—	2/month	composite	effluent
Total Nitrogen (a) (winter)	Report	Report	—	—	Report	—	2/month	composite	effluent
Insoluble TKN (summer)	Report	—	—	—	—	—	2/month	composite	effluent
Total Phosphorus (as P) (summer)	5.7	Report	—	—	Report	—	2/month	composite	effluent
Total Phosphorus (as P) (winter)	Report	Report	—	—	Report	—	2/month	composite	effluent
Insoluble Phosphorus (as P) (summer)	Report	—	—	—	—	—	2/month	composite	effluent
Suspended Solids	30	100	40	133	45	40	3/week	composite	effluent
	Report	—	—	—	Report	—	3/week	composite	influent
Sanitary Sewer Overflows, Total Occurrences	Report						continuous	visual	NA
Dry Weather Overflows, Total Occurrences	Report						continuous	visual	NA
Bypass of Treatment, Total Occurrences	Report						continuous	visual	NA

Note: Summer = May 1 – Oct. 31 and winter = Nov. 1 – Apr. 30. The permittee shall achieve $CBOD_5$ and TSS of at least 85 percent removals, on a monthly average basis.
Total Nitrogen and Total Phosphorus monitoring – report quarterly influent and effluent average concentrations, mass loadings, and percentage removals based on quarterly monitoring.

(a) Annual average treated effluent total nitrogen limit $\leq$ 22 lb/day.

Effluent Characteristics	Effluent Limitations			Monitoring Requirements		
	Monthly Average	Daily Minimum	Daily Maximum	Measurement Frequency	Sample Type	Sampling Point
E. coli (cfu/100 ml)	126	—	941	3/week	grab	effluent
Chlorine Residual, Total (mg/l)	—	—	0.03 (a) (b)	5/week	grab	effluent
Settleable Solids (ml/l)	—	—	1.0	3/week	grab	effluent
Dissolved Oxygen (mg/l)	—	6.0 (b)	—	5/week	grab	effluent
pH (s.u.)	—	6.0	9.0	5/week	grab	effluent
Flow (MGD)	Report	—	Report	7/week	continuous	influent
	Report	—	Report	7/week	continuous	effluent

(a) Total residual chlorine (TRC) monitoring shall be applicable when chlorine, bromine, or any other oxidants are added. The acceptable methods for analysis of TRC are any methods specified in Title 40 CFR, Part 136 as amended. The method detection level (MDL) for TRC shall not exceed 0.05 mg/l unless the permittee demonstrates that its MDL is higher. The permittee shall retain the documentation that justifies the higher MDL and have it available for review upon request. In cases where the permit limit is less that the MDL, the reporting of TRC at less than the MDL shall be interpreted to constitute compliance with the permit.

(b) Instantaneous requirement

The wastewater discharge must be disinfected to the extent that viable coliform organisms are effectively eliminated. The concentration of the *E. coli* group after disinfection shall not exceed 126 cfu per 100 ml as the geometric mean calculated on the actual number of samples collected and tested for *E. coli* within the required reporting period. The permittee may collect more samples than specified as the monitoring frequency. Samples may not be collected at intervals of less than 12 hours. For the purpose of determining the geometric mean, individual samples having an *E. coli* group concentration of less than one (1) per 100 ml shall be considered as having a concentration of one (1) per 100 ml. In addition, the concentration of the *E. coli* group in any individual sample shall not exceed a specified maximum amount. A maximum daily limit of 487 cfu per 100 ml applies to lakes and Exceptional Tennessee Waters. A maximum daily limit of 941 cfu per 100 ml applies to all other recreational waters.

There shall be no distinctly visible floating scum, oil or other matter contained in the wastewater discharge. The wastewater discharge must not cause an objectionable color contrast in the receiving stream.

The wastewater discharge shall not contain pollutants in quantities that will be hazardous or otherwise detrimental to humans, livestock, wildlife, plant life, or fish and aquatic life in the receiving stream.

Sludge or any other material removed by any treatment works must be disposed of in a manner that prevents its entrance into or pollution of any surface or subsurface waters. Additionally, the disposal of such sludge or other material must be in compliance with the Tennessee Solid Waste Disposal Act, TCA 68-31-101 *et seq.* and the Tennessee Hazardous Waste Management Act, TCA 68-46-101 *et seq.*

For the purpose of evaluating compliance with the permit limits established herein, where certain limits are below the State of Tennessee published required detection levels (RDLs) for any given effluent characteristics, the results of analyses below the RDL shall be reported as Below Detection Level (BDL), unless in specific cases other detection limits are demonstrated to be the best achievable because of the particular nature of the wastewater being analyzed.

For $CBOD_5$ and TSS, the treatment facility shall demonstrate a minimum of 85% removal efficiency on a monthly average basis. This is calculated by determining an average of all daily influent concentrations and comparing this to an average of all daily effluent concentrations. The formula for this calculation is as follows:

$$\left[1 - \frac{\text{average of daily effluent concentration}}{\text{average of daily influent concentration}}\right] \times 100\% = \% \text{ removal}$$

The treatment facility will also demonstrate 40% minimum removal of the $CBOD_5$ and TSS based upon each daily composite sample. The formula for this calculation is as follows:

$$\left[1 - \frac{\text{daily effluent concentration}}{\text{daily influent concentration}}\right] \times 100\% = \% \text{ removal}$$

1.2 MONITORING PROCEDURES

1.2.1 Representative Sampling

Appropriate flow measurement devices and methods consistent with accepted scientific practices shall be selected and used to insure the accuracy and reliability of measurements of the volume of monitored discharges. The devices shall be installed, calibrated and maintained to insure that the accuracy of the measurements is consistent with accepted capability of that type of device. Devices selected shall be capable of measuring flows with a maximum deviation of less than plus or minus 10% from the true discharge rates throughout the range of expected discharge volumes.

Samples and measurements taken in compliance with the monitoring requirements specified above shall be representative of the volume and nature of the monitored discharge, and shall be taken at the following location(s):

Influent samples must be collected prior to mixing with any other wastewater being returned to the head of the plant, such as sludge return. Those systems with more than one influent line must collect samples from each and proportion the results by the flow from each line.

Effluent samples must be representative of the wastewater being discharged and collected prior to mixing with any other discharge or the receiving stream. This can be a different point for different parameters, but must be after all treatment for that parameter or all expected change:

a. $CBOD_5$ samples can be collected before disinfection to avoid having to seed the samples and dechlorinate if chlorine is used.

b. The chlorine residual must be measured after the chlorine contact chamber and any dechlorination. It may be to the advantage of the permittee to measure at the end of any long outfall lines.

c. Samples for *E. coli* can be collected at any point between disinfection and the actual discharge.

d. The dissolved oxygen can drop in the outfall line; therefore, D.O. measurements are required at the discharge end of outfall lines greater than one mile long. Systems with outfall lines less than one mile may measure dissolved oxygen as the wastewater leaves the treatment facility. For systems with dechlorination, dissolved oxygen must be measured after this step and as close to the end of the outfall line as possible.

e. Total suspended solids and settleable solids can be collected at any point after the final clarifier.

f. Biomonitoring tests (if required) shall be conducted on final effluent.

1.2.2 Sampling Frequency

Where the permit requires sampling and monitoring of a particular effluent characteristic(s) at a frequency of less than once per day or daily, the permittee is precluded from marking the "No Discharge" block on the Discharge Monitoring Report if there has been any discharge from that particular outfall during the period which coincides with the required monitoring frequency; i.e. if the required monitoring frequency is once per month or 1/month, the monitoring period is one month, and if the discharge occurs during only one day in that period then the permittee must sample on that day and report the results of analyses accordingly.

1.2.3 Test Procedures

a. Test procedures for the analysis of pollutants shall conform to regulations published pursuant to Section 304 (h) of the Clean Water Act (the "Act"), as amended, under which such procedures may be required.

b. Unless otherwise noted in the permit, all pollutant parameters shall be determined according to methods prescribed in Title 40, CFR, Part 136, as amended, promulgated pursuant to Section 304 (h) of the Act.

c. Composite samples must be proportioned by flow at time of sampling. Aliquots may be collected manually or automatically. The sample aliquots must be maintained at ≤ 6 degrees Celsius during the compositing period.

1.2.4 Recording of Results

For each measurement or sample taken pursuant to the requirements of this permit, the permittee shall record the following information:

a. The exact place, date and time of sampling;

b. The exact person(s) collecting samples;

c. The dates and times the analyses were performed;

d. The person(s) or laboratory who performed the analyses;

e. The analytical techniques or methods used, and;

f. The results of all required analyses.

1.2.5 Records Retention

All records and information resulting from the monitoring activities required by this permit including all records of analyses performed and calibration and maintenance

of instrumentation shall be retained for a minimum of three (3) years, or longer, if requested by the Division of Water Pollution Control.

1.3 REPORTING

1.3.1 Monitoring Results

Monitoring results shall be recorded monthly and submitted monthly using Discharge Monitoring Report (DMR) forms or an electronic program supplied by the Division of Water Pollution Control. Submittals shall be postmarked or sent electronically no later than 15 days after the completion of the reporting period. The top two copies of each report are to be submitted. A copy should be retained for the permittee's files. DMRs and any communication regarding compliance with the conditions of this permit must be sent to:

TENNESSEE DEPT. OF ENVIRONMENT & CONSERVATION
DIVISION OF WATER POLLUTION CONTROL
COMPLIANCE REVIEW SECTION
401 CHURCH STREET
L & C ANNEX 6TH FLOOR
NASHVILLE TN 37243-1534

The first DMR is due on the 15th of the month following permit effectiveness.

DMRs and any other report or information submitted to the division must be signed and certified by a responsible corporate officer as defined in 40 CFR 122.22, a general partner or proprietor, or a principal municipal executive officer or ranking elected official, or his duly authorized representative. Such authorization must be submitted in writing and must explain the duties and responsibilities of the authorized representative.

The electronic submission of DMRs will be accepted only if approved in writing by the division. For purposes of determining compliance with this permit, data submitted in electronic format is legally equivalent to data submitted on signed and certified DMR forms.

1.3.2 Additional Monitoring by Permittee

If the permittee monitors any pollutant specifically limited by this permit more frequently than required at the location(s) designated, using approved analytical methods as specified herein, the results of such monitoring shall be included in the calculation and reporting of the values required in the DMR form. Such increased frequency shall also be indicated on the form.

1.3.3 Falsifying Results and/or Reports

Knowingly making any false statement on any report required by this permit or falsifying any result may result in the imposition of criminal penalties as provided for in Section 309 of the Federal Water Pollution Control Act, as amended, and in Section 69-3-115 of the Tennessee Water Quality Control Act.

1.3.4 Monthly Report of Operation

Monthly operational reports shall be submitted on standard forms to the appropriate Division of Water Pollution Control Environmental Field Office in Jackson, Nashville, Chattanooga, Columbia, Cookeville, Memphis, Johnson City, or Knoxville. Reports shall be submitted by the 15th day of the month following data collection.

1.3.5 Bypass and Overflow Reporting

1.3.5.1. Report Requirements

A summary report of known or suspected instances of overflows in the collection system or bypass of wastewater treatment facilities shall accompany the Discharge Monitoring Report. The report must contain the date and duration of the instances of overflow and/or bypassing and the estimated quantity of wastewater released and/or bypassed.

The report must also detail activities undertaken during the reporting period to (1) determine if overflow is occurring in the collection system, (2) correct those known or suspected overflow points and (3) prevent future or possible overflows and any resulting bypassing at the treatment facility.

On the DMR, the permittee must report the number of sanitary sewer overflows, dry-weather overflows and in-plant bypasses separately. Three lines must be used on the DMR form, one for sanitary sewer overflows, one for dry-weather overflows and one for in-plant bypasses.

1.3.5.2. Anticipated Bypass Notification

If, because of unavoidable maintenance or construction, the permittee has need to create an in-plant bypass which would cause an effluent violation, the permittee must notify the division as soon as possible, but in any case, no later than 10 days prior to the date of the bypass.

1.3.6 Reporting Less Than Detection

A permit limit may be less than the accepted detection level. If the samples are below the detection level, then report "BDL" or "NODI =B" on the DMRs. The permittee must use the correct detection levels in all analytical testing required in the permit. The required detection levels are listed in the Rules of the Department of Environment and Conservation, Division of Water Pollution Control, Chapter 1200-4-3-.05(8).

For example, if the limit is 0.02 mg/l with a detection level of 0.05 mg/l and detection is shown; 0.05 mg/l must be reported. In contrast, if nothing is detected reporting "BDL" or "NODI =B" is acceptable.

1.4 COMPLIANCE WITH SECTION 208

The limits and conditions in this permit shall require compliance with an area-wide waste treatment plan (208 Water Quality Management Plan) where such approved plan is applicable.

1.5 REOPENER CLAUSE

This permit shall be modified, or alternatively revoked and reissued, to comply with any applicable effluent standard or limitation issued or approved under Sections 301(b)(2)(C) and (D), 307(a)(2) and 405(d)(2)(D) of the Clean Water Act, as amended, if the effluent standard, limitation or sludge disposal requirement so issued or approved:

a. Contains different conditions or is otherwise more stringent than any condition in the permit; or

b. Controls any pollutant or disposal method not addressed in the permit.

The permit as modified or reissued under this paragraph shall also contain any other requirements of the Act then applicable.

If justified, the division shall be able to reopen, modify the permit and by written authorization release all or part of the permittee Reserve Sewer Capacity referenced in Section 3.6. Applicable public participation permitting requirements shall be used for such a permit modification.

2 GENERAL PERMIT REQUIREMENTS

2.1 GENERAL PROVISIONS

2.1.1 Duty to Reapply

Permittee is not authorized to discharge after the expiration date of this permit. In order to receive authorization to discharge beyond the expiration date, the permittee shall submit such information and forms as are required to the Director of Water Pollution Control (the "director") no later than 180 days prior to the expiration date. Such forms shall be properly signed and certified.

2.1.2 Right of Entry

The permittee shall allow the director, the Regional Administrator of the U.S. Environmental Protection Agency, or their authorized representatives, upon the presentation of credentials:

a. To enter upon the permittee's premises where an effluent source is located or where records are required to be kept under the terms and conditions of this permit, and at reasonable times to copy these records;

b. To inspect at reasonable times any monitoring equipment or method or any collection, treatment, pollution management, or discharge facilities required under this permit; and

c. To sample at reasonable times any discharge of pollutants.

2.1.3 Availability of Reports

Except for data determined to be confidential under Section 308 of the Federal Water Pollution Control Act, as amended, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Division of Water Pollution Control. As required by the Federal Act, effluent data shall not be considered confidential.

2.1.4 Proper Operation and Maintenance

a. The permittee shall at all times properly operate and maintain all facilities and systems (and related appurtenances) for collection and treatment which are installed or used by the permittee to achieve compliance with the terms and conditions of this permit. Proper operation and maintenance also includes adequate laboratory and process controls and appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities or similar systems, which are installed by a permittee only when the operation is necessary to achieve compliance with the conditions of the permit. Backup continuous pH and flow monitoring equipment are not required.

b. Dilution water shall not be added to comply with effluent requirements to achieve BCT, BPT, BAT and or other technology based effluent limitations such as those in State of Tennessee Rule 1200-4-5-.09.

2.1.5 Treatment Facility Failure (Industrial Sources)

The permittee, in order to maintain compliance with this permit, shall control production, all discharges, or both, upon reduction, loss, or failure of the treatment facility, until the facility is restored or an alternative method of treatment is provided. This requirement applies in such situations as the reduction, loss, or failure of the primary source of power.

2.1.6 Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

2.1.7 Severability

The provisions of this permit are severable. If any provision of this permit due to any circumstance, is held invalid, then the application of such provision to other circumstances and to the remainder of this permit shall not be affected thereby.

2.1.8 Other Information

If the permittee becomes aware of failure to submit any relevant facts in a permit application, or of submission of incorrect information in a permit application or in any report to the director, then the permittee shall promptly submit such facts or information.

2.2 CHANGES AFFECTING THE PERMIT

2.2.1 Planned Changes

The permittee shall give notice to the director as soon as possible of any planned physical alterations or additions to the permitted facility. Notice is required only when:

a. The alteration or addition to a permitted facility may meet one of the criteria for determining whether a facility is a new source in 40 CFR 122.29(b); or

b. The alteration or addition could significantly change the nature or increase the quantity of pollutants discharged. This notification applies to pollutants, which are subject neither to effluent limitations in the permit, nor to notification requirements under 40 CFR 122.42(a)(1).

2.2.2 Permit Modification, Revocation, or Termination

a. This permit may be modified, revoked and reissued, or terminated for cause as described in 40 CFR 122.62 and 122.64, Federal Register, Volume 49, No. 188 (Wednesday, September 26, 1984), as amended.

b. The permittee shall furnish to the director, within a reasonable time, any information which the director may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The permittee shall also furnish to the director, upon request, copies of records required to be kept by this permit.

c. If any applicable effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established for any toxic pollutant under Section 307(a) of the Federal Water Pollution Control Act, as amended, the director shall modify or revoke and reissue the permit to conform to the prohibition or to the effluent standard, providing that the effluent standard is more stringent than the limitation in the permit on the toxic pollutant. The permittee shall comply with these effluent standards or prohibitions within the time provided in the regulations that establish these standards or prohibitions, even if the permit has not yet been modified or revoked and reissued to incorporate the requirement.

d. The filing of a request by the permittee for a modification, revocation, reissuance, termination, or notification of planned changes or anticipated noncompliance does not halt any permit condition.

2.2.3 Change of Ownership

This permit may be transferred to a public utility, a privately-owned public utility regulated by the Tennessee Regulatory Authority, or other public sewer agency (provided there are neither modifications to the facility or its operations, nor any

other changes which might affect the permit limits and conditions contained in the permit) by the permittee if:

a. The permittee notifies the director of the proposed transfer at least 30 days in advance of the proposed transfer date;

b. The notice includes a written agreement between the existing and new permittees containing a specified date for transfer of permit responsibility, coverage, and liability between them; and

c. The director, within 30 days, does not notify the current permittee and the new permittee of his intent to modify, revoke or reissue, or terminate the permit and to require that a new application be filed rather than agreeing to the transfer of the permit.

Pursuant to the requirements of 40 CFR 122.61, concerning transfer of ownership, the permittee must provide the following information to the division in their formal notice of intent to transfer ownership: 1) the NPDES permit number of the subject permit; 2) the effective date of the proposed transfer; 3) the name and address of the transferor; 4) the name and address of the transferee; 5) the names of the responsible parties for both the transferor and transferee; 6) a statement that the transferee assumes responsibility for the subject NPDES permit; 7) a statement that the transferor relinquishes responsibility for the subject NPDES permit; 8) the signatures of the responsible parties for both the transferor and transferee pursuant to the requirements of 40 CFR 122.22(a), "Signatories to permit applications"; and, 9) a statement regarding any proposed modifications to the facility, its operations, or any other changes which might affect the permit limits and conditions contained in the permit.

2.2.4 Change of Mailing Address

The permittee shall promptly provide to the director written notice of any change of mailing address. In the absence of such notice the original address of the permittee will be assumed to be correct.

2.3 NONCOMPLIANCE

2.3.1 Effect of Noncompliance

All discharges shall be consistent with the terms and conditions of this permit. Any permit noncompliance constitutes a violation of applicable state and federal laws and is grounds for enforcement action, permit termination, permit modification, or denial of permit reissuance.

2.3.2 Reporting of Noncompliance

a. 24-Hour Reporting

In the case of any noncompliance which could cause a threat to public drinking supplies, or any other discharge which could constitute a threat to human health or the environment, the required notice of non-compliance shall be provided to the Division of Water Pollution Control in the appropriate Environmental Field Office within 24-hours from the time the permittee becomes aware of the circumstances. (The Environmental Field Office should be contacted for names and phone numbers of environmental response team).

A written submission must be provided within five days of the time the permittee becomes aware of the circumstances unless the director on a case-by-case basis waives this requirement. The permittee shall provide the director with the following information:

i. A description of the discharge and cause of noncompliance;

ii. The period of noncompliance, including exact dates and times or, if not corrected, the anticipated time the noncompliance is expected to continue; and

iii. The steps being taken to reduce, eliminate, and prevent recurrence of the noncomplying discharge.

b. Scheduled Reporting

For instances of noncompliance which are not reported under subparagraph 2.3.2.a above, the permittee shall report the noncompliance on the Discharge Monitoring Report. The report shall contain all information concerning the steps taken, or planned, to reduce, eliminate, and prevent recurrence of the violation and the anticipated time the violation is expected to continue.

2.3.3 Overflow

a. "**Overflow**" means any release of sewage from any portion of the collection, transmission, or treatment system other than through permitted outfalls.

b. Overflows are prohibited.

c. The permittee shall operate the collection system so as to avoid overflows. No new or additional flows shall be added upstream of any point in the collection system, which experiences chronic overflows (greater than 5 events per year) or would otherwise overload any portion of the system.

d. Unless there is specific enforcement action to the contrary, the permittee is relieved of this requirement after: 1) an authorized representative of the Commissioner of the Department of Environment and Conservation has approved an engineering report and construction plans and specifications

prepared in accordance with accepted engineering practices for correction of the problem; 2) the correction work is underway; and 3) the cumulative, peak-design, flows potentially added from new connections and line extensions upstream of any chronic overflow point are less than or proportional to the amount of inflow and infiltration removal documented upstream of that point. The inflow and infiltration reduction must be measured by the permittee using practices that are customary in the environmental engineering field and reported in an attachment to a Monthly Operating Report submitted to the local TDEC Environmental Field Office. The data measurement period shall be sufficient to account for seasonal rainfall patterns and seasonal groundwater table elevations.

e. In the event that more than 5 overflows have occurred from a single point in the collection system for reasons that may not warrant the self-imposed moratorium or completion of the actions identified in this paragraph, the permittee may request a meeting with the Division of Water Pollution Control EFO staff to petition for a waiver based on mitigating evidence.

2.3.4 Upset

a. "***Upset***" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation.

b. An upset shall constitute an affirmative defense to an action brought for noncompliance with such technology-based permit effluent limitations if the permittee demonstrates, through properly signed, contemporaneous operating logs, or other relevant evidence that:

   i. An upset occurred and that the permittee can identify the cause(s) of the upset;

   ii. The permitted facility was at the time being operated in a prudent and workman-like manner and in compliance with proper operation and maintenance procedures;

   iii. The permittee submitted information required under "Reporting of Noncompliance" within 24-hours of becoming aware of the upset (if this information is provided orally, a written submission must be provided within five days); and

   iv. The permittee complied with any remedial measures required under "Adverse Impact."

2.3.5 Adverse Impact

The permittee shall take all reasonable steps to minimize any adverse impact to the waters of Tennessee resulting from noncompliance with this permit, including such

accelerated or additional monitoring as necessary to determine the nature and impact of the noncomplying discharge. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

2.3.6 Bypass

a. "***Bypass***" is the intentional diversion of waste streams from any portion of a treatment facility. "Severe property damage" means substantial physical damage to property, damage to the treatment facilities which would cause them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

b. Bypasses are prohibited unless all of the following 3 conditions are met:

   i. The bypass is unavoidable to prevent loss of life, personal injury, or severe property damage;

   ii. There are no feasible alternatives to bypass, such as the construction and use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass, which occurred during normal periods of equipment downtime or preventative maintenance;

   iii. The permittee submits notice of an unanticipated bypass to the Division of Water Pollution Control in the appropriate Environmental Field Office within 24 hours of becoming aware of the bypass (if this information is provided orally, a written submission must be provided within five days). When the need for the bypass is foreseeable, prior notification shall be submitted to the director, if possible, at least 10 days before the date of the bypass.

c. Bypasses not exceeding permit limitations are allowed **only** if the bypass is necessary for essential maintenance to assure efficient operation. All other bypasses are prohibited. Allowable bypasses not exceeding limitations are not subject to the reporting requirements of 2.3.6.b.iii, above.

2.3.7 Washout

a. For domestic wastewater plants only, a "washout" shall be defined as loss of Mixed Liquor Suspended Solids (MLSS) of 30.00% or more. This refers to the MLSS in the aeration basin(s) only. This does not include MLSS decrease due to solids wasting to the sludge disposal system. A washout can be caused by improper operation or from peak flows due to infiltration and inflow.

b. A washout is prohibited. If a washout occurs the permittee must report the incident to the Division of Water Pollution Control in the appropriate Environmental Field Office within 24 hours by telephone. A written submission

must be provided within five days. The washout must be noted on the discharge monitoring report. Each day of a washout is a separate violation.

2.4 LIABILITIES

2.4.1 Civil and Criminal Liability

Except as provided in permit conditions for "***Bypassing***," "***Overflow,***" and "***Upset***," nothing in this permit shall be construed to relieve the permittee from civil or criminal penalties for noncompliance. Notwithstanding this permit, the permittee shall remain liable for any damages sustained by the State of Tennessee, including but not limited to fish kills and losses of aquatic life and/or wildlife, as a result of the discharge of wastewater to any surface or subsurface waters. Additionally, notwithstanding this Permit, it shall be the responsibility of the permittee to conduct its wastewater treatment and/or discharge activities in a manner such that public or private nuisances or health hazards will not be created.

2.4.2 Liability Under State Law

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities, or penalties established pursuant to any applicable state law or the Federal Water Pollution Control Act, as amended.

3 PERMIT SPECIFIC REQUIREMENTS

3.1 CERTIFIED OPERATOR

The waste treatment facilities shall be operated under the supervision of a Grade III certified wastewater treatment operator and the collection system shall be operated under the supervision of a Grade I certified collection system operator in accordance with the Water Environmental Health Act of 1984.

3.2 POTW PRETREATMENT PROGRAM GENERAL PROVISIONS

As an update of information previously submitted to the division, the permittee will undertake the following activity.

a. The permittee shall submit the results of an Industrial Waste Survey (IWS) in accordance with 40 CFR 403.8(f)(2)(i), including any industrial users (IU) covered under Section 301(i)(2) of the Act. As much information as possible must be obtained relative to the character and volume of pollutants contributed to the POTW by the IUs. This information will be submitted to the Division of Water Pollution Control, Pretreatment Section within one hundred twenty (120) days of the effective date of this permit. Development of a pretreatment program may be required after completion of the industrial user review. All requirements and conditions of the pretreatment program are enforceable through the NPDES permit.

b. The permittee shall enforce 40 CFR 403.5, "prohibited discharges". Pollutants introduced into the POTW by a non-domestic source shall not cause pass through or interference as defined in 40 CFR Part 403.3. These general prohibitions and the specific prohibitions in this section apply to all non-domestic sources introducing pollutants into the POTW whether the source is subject to other National Pretreatment Standards or any state or local pretreatment requirements.

   Specific prohibitions. Under no circumstances shall the permittee allow introduction of the following wastes in the waste treatment system:

   i. Pollutants which create a fire or explosion hazard in the POTW;

   ii. Pollutants which will cause corrosive structural damage to the treatment works, but in no case discharges with pH less than 5.0 unless the system is specifically designed to accept such discharges.

   iii. Solid or viscous pollutants in amounts which will cause obstruction to the flow in the treatment system resulting in interference.

iv. Any pollutant, including oxygen-demanding pollutants (BOD, etc.) released in a discharge at a flow rate and/or pollutant concentration which will cause interference with the treatment works.

v. Heat in amounts which will inhibit biological activity in the treatment works resulting in interference, but in no case heat in such quantities that the temperature at the treatment works exceeds 40°C (104°F) unless the works are designed to accommodate such heat.

vi. Any priority pollutant in amounts that will contaminate the treatment works sludge.

vii. Petroleum oil, nonbiodegradable cutting oil, or products of mineral oil origin in amounts that will cause interference or pass through;

viii. Pollutants which result in the presence of toxic gases, vapors or fumes within the POTW in a quantity that may cause acute worker health and safety problems;

ix. Any trucked or hauled pollutants except at discharge points designated by the POTW.

c. The permittee shall notify the Tennessee Division of Water Pollution Control of any of the following changes in user discharge to the system no later than 30 days prior to change of discharge:

i. New introductions into such works of pollutants from any source which would be a new source as defined in Section 306 of the Act if such source were discharging pollutants.

ii. New introductions of pollutants into such works from a source which would be subject to Section 301 of the "Federal Water Quality Act as Amended" if it were discharging such pollutants.

iii. A substantial change in volume or character of pollutants being introduced into such works by a source already discharging pollutants into such works at the time the permit is issued.

This notice will include information on the quantity and quality of the wastewater introduced by the new source into the publicly owned treatment works, and on any anticipated impact on the effluent discharged from such works. If this discharge necessitates a revision of the current NPDES permit or pass-through guidelines, discharge by this source is prohibited until the Tennessee Division of Water Pollution Control gives final authorization.

3.3 SLUDGE MANAGEMENT PRACTICES

a. The permittee must comply with 40 CFR 503 *et seq.* Sludge shall be sampled and analyzed at a frequency dependant both on the amount of sludge generated

annually and on the disposal practice utilized. Whenever sampling and analysis are required by 40 CFR 503, the permittee shall report to the division the quantitative data for the following parameters:

1)	Arsenic	7)	Nickel
2)	Cadmium	8)	Selenium
3)	Copper	9)	Zinc
4)	Lead	10)	Nitrite plus Nitrate, NO_2, + NO_3 as N
5)	Mercury	11)	Total Kjeldahl Nitrogen, as N
6)	Molybdenum	12)	Ammonia, NH_3, as N

This sludge analysis must be submitted by February 19th of each calendar year. This information shall be submitted to the Division of Water Pollution Control, Central Office, 401 Church Street, 6th Floor Annex, Nashville TN 37243-1534, Attention: Sludge Coordinator, Municipal Facilities Section.

b. Land application of sludge shall halt immediately if any of the following concentrations are exceeded:

POLLUTANT	CONCENTRATION (mg/kg[1])
Arsenic	75
Cadmium	85
Zinc	7500
Copper	4300
Lead	840

POLLUTANT	CONCENTRATION (mg/kg[1])
Mercury	57
Molybdenum	75
Nickel	420
Selenium	100

1 Dry Weight Basis

Monthly average pollutant concentrations shall not exceed Table 3 of 40 CFR §503.13. If they are exceeded cumulative pollutant loading rates are to be calculated and recorded and shall not exceed Table 2 of 40 CFR §503.13 for the life of the land application site.

c. If land application is the final disposition of the wasted sludge, the permittee shall provide pathogen reduction, sludge stabilization and comply with land and crop usage controls as listed in 40 CFR Part 503, as authorized by the Clean Water Act. Records must be maintained by the permittee that indicate compliance or non-compliance with this rule. If the permittee is required to report to EPA, copies of all reports should be sent to the division, at the address listed in paragraph 1 of this section.

d. Before land applying municipal sludge the permittee must obtain approvals for each site(s) in writing from the division using the latest revision of Guidelines for Land Application or Surface Disposal of Biosolids, unless the sludge being land applied meets the pollutant concentrations of 40 CFR 503.13(b)(3), the Class A pathogen requirements in 40 CFR 503.32(a), and one of the vector attraction reduction requirements in 40 CFR 503.33 (b)(1) through (b)(8).

e. Reopener: If an applicable "acceptable management practice" or numerical limitation for pollutants in sewage sludge promulgated under Section 405(d)(2) of the Clean Water Act, as amended by the Water Quality Act of 1987, is more stringent than the sludge pollutant limit or acceptable management practice in this permit, or controls a pollutant not limited in this permit, this permit shall be promptly modified or revoked and reissued to conform to the requirements promulgated under Section 405(d)(2). The permittee shall comply with the limitations by no later than the compliance deadline specified in the applicable regulations as required by Section 405(d)(2) of the Clean Water Act.

f. Notice of change in sludge disposal practice: The permittee shall give prior notice to the director of any change planned in the permittee's sludge disposal practice. If land application activities are suspended permanently and sludge disposal moves to a municipal solid waste landfill, the permittee shall contact the local Division of Solid Waste Management office address for other permitting and approvals (see table below):

Division of Solid Waste Management			
Office	**Location**	**Zip Code**	**Phone No.**
Chattanooga	540 McCallie Avenue, Suite 550	37402-2013	(423) 634-5745
Jackson	1625 Hollywood Drive	38305	(731) 512-1300
Cookeville	1221 South Willow Avenue	38506	(931) 432-4015
Columbia	2484 Park Plus Drive	38401	(931) 380-3371
Johnson City	2305 Silverdale Road	37601	(423) 854-5400
Knoxville	3711 Middlebrook Pike	37921	(865) 594-6035
Memphis	2510 Mt. Moriah Road, Suite E-645	38115-1511	(901) 368-7939
Nashville	711 R.S. Gass Boulevard	37243-1550	(615) 687-7000

The current method of sludge disposal is to a municipal solid waste landfill (or co - composting facility). As such, this method of disposal is controlled by the rules of the Tennessee Division of Solid Waste Management (DSWM) and Federal Regulations at 40 CFR 258. If the permittee anticipates changing its disposal practices to either land application or surface disposal, the Division of Water Pollution Control shall be notified prior to the change. A copy of the results of pollutant analyses required by the Tennessee Division of Solid Waste Management (DSWM) and / or 40 CFR 258 shall be submitted to the Division of Water Pollution Control.

3.4 PLACEMENT OF SIGNS

Within sixty (60) days of the effective date of this permit, the permittee shall place and maintain a sign(s) at each outfall and any bypass/overflow point in the collection system. For the purposes of this requirement, any bypass/overflow point that has discharged five (5) or more times in the last year must be so posted. The sign(s) should be clearly visible to the public from the bank and the receiving stream. The minimum sign size should be two feet by two feet (2' x 2') with one-inch (1") letters. The sign should be made of durable material and have a white background with black letters.

The sign(s) are to provide notice to the public as to the nature of the discharge and, in the case of the permitted outfalls, that the discharge is regulated by the Tennessee Department of Environment and Conservation, Division of Water Pollution Control. The following is given as an example of the minimal amount of information that must be included on the sign:

Permitted CSO or unpermitted bypass/overflow point:

UNTREATED WASTEWATER DISCHARGE POINT
Lynwood Utility Corp. STP
(615) 790-3632
NPDES Permit NO. TN0029718
TENNESSEE DIVISION OF WATER POLLUTION CONTROL
1-888-891-8332 ENVIRONMENTAL FIELD OFFICE - Nashville

NPDES Permitted Municipal/Sanitary Outfall:

OUTFALL 001 - TREATED MUNICIPAL/SANITARY WASTEWATER
Lynwood Utility Corp. STP
(615) 790-3632
NPDES Permit NO. TN0029718
TENNESSEE DIVISION OF WATER POLLUTION CONTROL
1-888-891-8332 ENVIRONMENTAL FIELD OFFICE - Nashville

No later than sixty (60) days from the effective date of this permit, the permittee shall have the above sign(s) on display in the location specified.

3.5 NUTRIENT MANAGEMENT PLAN (NMP)/REPORTING

Pursuant to the requirements delineated in Attachment 1, the permittee shall develop/implement a Nutrient Management Plan (NMP) with reporting for its wastewater treatment plant.

3.6 OPERATION OF THE SEWERAGE SYSTEM FOR NEW SEWER CONNECTIONS

This permit requires that 125,000 gpd of the permittee's capacity of 400,000 gpd be reserved for the use of the approximate 419 homes in the Hillsboro Acres, Meadowgreen and Farmington Subdivisions (Subdivisions).

The 125,000 gpd capacity in reserve for the subdivisions may only be reallocated at the discretion of the division.

The division believes that the reserved capacity for the subdivisions should be continued for a reasonable time to allow the residents of the subdivisions, the Williamson County government and the permittee to continue to negotiate in good faith and attempt to reach an agreement for the provision of sewer service for the subdivisions.

Should such an agreement not be reached, then the permittee may request that the division relieve it from the requirement to reserve 125,000 gpd of capacity for homes in the subdivisions. The request must be in writing and contain adequate documentation of the efforts made by the permittee to reach an agreement with the subdivisions.

Alternatively, if such an agreement is reached, this provision will remain in effect until the agreed upon sewer service is physically made available to all the residents of the subdivisions.

After the issue date of this permit, operation of the sewerage system for new connections not specified in this section, whose cumulative flows when summed with existing flows including applicable reserve capacity are within the design or actual capacities of the treatment and collection systems whichever is least, is allowed by this permit to the extent that the permittee has secured the right to provide private, non-profit, sewer service to those connections pursuant to all applicable state or federal law.

3.7 ANTIDEGRADATION

Pursuant to the Rules of the Tennessee Department of Environment and Conservation, Chapter 1200-4-3-.06, titled "Tennessee Antidegradation Statement," and in consideration of the department's directive in attaining the greatest degree of effluent reduction achievable in municipal, industrial, and other wastes, the permittee shall further be required, pursuant to the terms and conditions of this permit, to comply with the effluent limitations and schedules of compliance required to implement applicable water quality standards, to comply with a State Water Quality Plan or other state or federal laws or regulations, or where practicable, to comply with a standard permitting no discharge of pollutants.

3.8 SPECIAL REQUIREMENTS FOR PRIVATE SEWERAGE SYSTEMS

3.8.1 Operating and Maintenance Fund

1. The private sewerage system shall properly operate and maintain the treatment and collection system in accordance with the provisions of this permit and all applicable federal and state regulations and law.

2. The private sewerage system shall levy and collect any assessments needed to provide the funds required to properly operate and maintain the collection and/or treatment system. Funds required to properly operate and maintain the system shall include monies to fund all operation, maintenance, principle and interest of debt service and depreciation. Should the levied assessments fail to provide the required funds, the private sewerage system shall levy additional assessments as necessary.

3. O&M Fund Accounting: The O&M fund shall be separately accounted for in the financial management and accountability of the system. The O&M fund shall exist for the anticipated life of the collection and/or treatment system.

4. O&M Fund Reporting: The private sewerage system shall submit to the division a breakdown of the estimated operation and maintenance costs as specified above along with documentation of the annual assessments to be levied in order to provide the required funds. This information shall be submitted within sixty (60) days of the effective date of this permit or upon request by the division.

3.8.2 Reserve Fund

1. The private sewerage system shall grant authority to the officers of the corporation, via the governing documents of the corporation, to levy and collect such assessments and/or tap fees in an amount to be determined by the corporation officers. Each new sewer connection in the corporation's collection system shall be assessed a tap fee. All revenue from tap fees shall be placed in an escrow account to establish the reserve fund. The reserve fund shall be restricted to capital expenses, and thus, it may not be applied to operating expenses in the ordinary course of business.

2. The private sewerage system shall create, maintain and use reserve funds that are readily available to repair the collection system, in the event of damages, destruction or repair needs that are not considered to be normal maintenance. The reserve funds shall also be adequate to pay any penalties, fines or damage assessments. In determining the adequate amount of reserve funds, the private sewerage system must consider life expectancy of equipment, depreciation and replacement costs.

3. Reserve Fund Accounting: The reserve fund shall be separately accounted for in the financial management and accountability of the system. The reserve fund shall exist for the anticipated life of the collection and/or treatment system.

4. Reserve Fund Reporting: The amount of the reserve funds specified above shall be submitted to the division for review and approval within sixty (60) days of the effective date of this permit. The private sewerage system shall submit to the division an audit of the corporation or of the merged Lynwood Utility Corp. within sixty (60) days of the effective date of this permit. Thereafter, the corporation shall submit an audit to the division annually.

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3.8.3 Financial Security

1. The private sewerage system shall obtain, maintain, and demonstrate adequate bond or financial security, in an amount equal to the amount of the reserve fund plus 5 years of operation and maintenance costs as defined in this section, for a term that is not less than the anticipated life of the collection and/or treatment system. The private sewerage system may obtain a Surety bond, Insurance and Risk Retention Group Coverage, Letter of credit or other financial security acceptable to the division.

2. Proof of adequate bond or financial security shall be submitted to the division in the form of a notarized copy of the instrument within sixty (60) days of the effective date of this permit. The private sewerage system shall also submit a notarized copy of the bond or financial security, should the term of the security be canceled, extended, the terms changed, or the Association obtains alternative security within thirty (30) days of the said change.

3. Forfeiture: Conditions for bond or financial security forfeiture are as follows:

   i. Failure to properly transfer or renew the permit and/or bond;
   ii. Failure to employ a certified operator for more than (30) days;
   iii. Chronic permit violations and/or violations not corrected within (30) days of notice of such violations from the Division;
   iv. Failure to properly maintain the collection or treatment system such that the system cannot be properly operated;
   v. Operation of the collection or treatment system in such a manner as to create a public nuisance and or health hazard;
   vi. Abandonment of the facility; or
   vii. Insufficient funds to carry out the terms and conditions of the permit.

1. The private sewerage system must notify the division if the adequate bond or financial security is canceled. The private sewerage system shall have thirty (30) days from the notification of cancellation to obtain alternate adequate bond or financial security acceptable to the division.

2. Failure to submit the amount of adequate bond or financial security, failure to procure adequate bond or financial security and failure to submit proof of adequate bond or financial security will be cause for either revocation of the permit, enforcement action or both.

3. The private sewerage system shall not voluntarily dissolve without providing for the proper operation and maintenance of the STP and the collection system and without written approval from the division. The division's approval would be contingent upon proper transfer of the collection or system to some person, corporation, or other entity acceptable to the division.

3.8.4 Changes in Corporation Officers

1. The private sewerage system shall submit to the division the names, addresses and phone numbers of the private sewerage system officers within thirty (30) days of the effective date of this permit. The private sewerage system shall also notify the division of any change in status of the private sewerage system officers within thirty (30) days of such a change.

2. The private sewerage system must have readily available for inspection, a list of names and mailing addresses of all customers with connections to the private sewerage system.

4 DEFINITIONS AND ACRONYMS

4.1 DEFINITIONS

A "***bypass***" is defined as the intentional diversion of waste streams from any portion of a treatment facility.

A "***calendar day***" is defined as the 24-hour period from midnight to midnight or any other 24-hour period that reasonably approximates the midnight to midnight time period.

A "***composite sample***" is a combination of not less than 8 influent or effluent portions, of at least 100 ml, collected over a 24-hour period. Under certain circumstances a lesser time period may be allowed, but in no case, less than 8 hours.

The "***daily maximum concentration***" is a limitation on the average concentration in units of mass per volume (e.g. milligrams per liter), of the discharge during any calendar day. When a proportional-to-flow composite sampling device is used, the daily concentration is the concentration of that 24-hour composite; when other sampling means are used, the daily concentration is the arithmetic mean of the concentrations of equal volume samples collected during any calendar day or sampling period.

"***Degradation***" means the alteration of the properties of waters by the addition of pollutants or removal of habitat. Alterations not resulting in the condition of pollution that are of a temporary nature or those alterations having *de minimus* impact (not measurable or less than 5 percent loss of assimilative capacity due to a single discharger or less than 10 percent reduction for multiple dischargers) will not be considered degradation. Degradation will not be considered *de minimus* if a substantial loss (more than 50 percent) of assimilative capacity has already occurred.

"***Discharge***" or "discharge of a pollutant" refers to the addition of pollutants to waters from a source.

A "***dry weather overflow***" is a type of sanitary sewer overflow and is defined as one day or any portion of a day in which unpermitted discharge of wastewater from the collection or treatment system other than through the permitted outfall occurs and is not directly related to a rainfall event. Discharges from more than one point within a 24-hour period shall be counted as separate overflows.

An "***ecoregion***" is a relatively homogeneous area defined by similarity of climate, landform, soil, potential natural vegetation, hydrology, or other ecologically relevant variables.

The "***geometric mean***" of any set of values is the n^{th} root of the product of the individual values where "n" is equal to the number of individual values. The geometric mean is equivalent to the antilog of the arithmetic mean of the logarithms of the individual values. For the purposes of calculating the geometric mean, values of zero (0) shall be considered to be one (1).

A "***grab sample***" is a single influent or effluent sample collected at a particular time.

For this permit **"Insoluble"** shall be directly related to "Filterable" components and determined as the difference between total and dissolved values for a wastewater sample parameter.

The "***instantaneous maximum concentration***" is a limitation on the concentration, in milligrams per liter, of any pollutant contained in the wastewater discharge determined from a grab sample taken from the discharge at any point in time.

The "***instantaneous minimum concentration***" is the minimum allowable concentration, in milligrams per liter, of a pollutant parameter contained in the wastewater discharge determined from a grab sample taken from the discharge at any point in time.

The "***monthly average amount***", shall be determined by the summation of all the measured daily discharges by weight divided by the number of days during the calendar month when the measurements were made.

The "***monthly average concentration***", other than for *E. coli* bacteria, is the arithmetic mean of all the composite or grab samples collected in a one-calendar month period.

A "***one week period***" (or "***calendar-week***") is defined as the period from Sunday through Saturday. For reporting purposes, a calendar week that contains a change of month shall be considered part of the latter month.

"***Pollutant***" means sewage, industrial wastes, or other wastes.

A "***quarter***" is defined as any one of the following three-month periods: January 1 through March 31, April 1 through June 30, July 1 through September 30, and/or October 1 through December 31.

A "***rainfall event***" is defined as any occurrence of rain, preceded by 10 hours without precipitation that results in an accumulation of 0.01 inches or more. Instances of rainfall occurring within 10 hours of each other will be considered a single rainfall event.

A "***rationale***" (or "fact sheet") is a document that is prepared when drafting an NPDES permit or permit action. It provides the technical, regulatory and administrative basis for an agency's permit decision.

A "***reference site***" means least impacted waters within an ecoregion that have been monitored to establish a baseline to which alterations of other waters can be compared.

A "***reference condition***" is a parameter-specific set of data from regional reference sites that establish the statistical range of values for that particular substance at least-impacted streams.

A "***sanitary sewer overflow (SSO)***" is defined as an unpermitted discharge of wastewater from the collection or treatment system other than through the permitted outfall.

"***Sewage***" means water-carried waste or discharges from human beings or animals, from residences, public or private buildings, or industrial establishments, or boats, together with such other wastes and ground, surface, storm, or other water as may be present.

"***Severe property damage***" when used to consider the allowance of a bypass or SSO means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass or SSO. Severe property damage does not mean economic loss caused by delays in production.

"***Sewerage system***" means the conduits, sewers, and all devices and appurtenances by means of which sewage and other waste is collected, pumped, treated, or disposed.

A "***subecoregion***" is a smaller, more homogenous area that has been delineated within an ecoregion.

"***Upset***" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation.

The term, "***washout***" is applicable to activated sludge plants and is defined as loss of mixed liquor suspended solids (MLSS) of 30.00% or more from the aeration basin(s).

"***Waters***" means any and all water, public or private, on or beneath the surface of the ground, which are contained within, flow through, or border upon Tennessee or any portion thereof except those bodies of water confined to and retained within the limits of private property in single ownership which do not combine or effect a junction with natural surface or underground waters.

The "***weekly average amount***", shall be determined by the summation of all the measured daily discharges by weight divided by the number of days during the calendar week when the measurements were made.

The "***weekly average concentration***", is the arithmetic mean of all the composite samples collected in a one-week period. The permittee must report the highest weekly average in the one-month period.

4.2 ACRONYMNS AND ABBREVIATIONS

1Q10 – 1-day minimum, 10-year recurrence interval

30Q5 – 30-day minimum, 5-year recurrence interval

7Q10 – 7-day minimum, 10-year recurrence interval

BAT – best available technology economically achievable

BCT – best conventional pollutant control technology

BDL – below detection level

BOD_5 – five day biochemical oxygen demand

BPT – best practicable control technology currently available

$CBOD_5$ – five day carbonaceous biochemical oxygen demand

CEI – compliance evaluation inspection

CFR – code of federal regulations

CFS – cubic feet per second

CFU – colony forming units

CIU – categorical industrial user

CSO – combined sewer overflow

DMR – discharge monitoring report

D.O. – dissolved oxygen

E. coli – *Escherichia coli*

EFO – environmental field office

LB (lb) - pound

IC_{25} – inhibition concentration causing 25% reduction in survival, reproduction and growth of the test organisms

IU – industrial user

IWS – industrial waste survey

LC_{50} – acute test causing 50% lethality

MDL – method detection level

MGD – million gallons per day

MG/L (mg/l) – milligrams per liter

ML – minimum level of quantification

ml – milliliter

MLSS – mixed liquor suspended solids

MOR – monthly operating report

NODI – no discharge

NOEC – no observed effect concentration

NPDES – national pollutant discharge elimination system

PL – permit limit

POTW – publicly owned treatment works

RDL – required detection limit

SAR – semi-annual [pretreatment program] report

SIU – significant industrial user

SSO – sanitary sewer overflow

STP – sewage treatment plant

TCA – Tennessee code annotated

TDEC – Tennessee Department of Environment and Conservation

TIE/TRE – toxicity identification evaluation/toxicity reduction evaluation

TMDL – total maximum daily load

TRC – total residual chlorine

TSS – total suspended solids

WQBEL – water quality based effluent limit

Attachment 1

NUTRIENT MANAGEMENT PLAN (NMP)/REPORTING

The permittee shall within three months from the permit's effective date develop/implement a Nutrient Management Plan (NMP) and address at a minimum the requirements presented in this attachment for enhanced control of the Outfall 001 treated wastewater total nitrogen and phosphorus. The NMP shall be oriented toward identifying the use of its existing facilities (without major capital expenditures) such that changing operations/usages may result in decreases in the discharged treated wastewater total nitrogen and phosphorus.

The permittee's NMP at a minimum shall address the following elements to maximize wastewater nutrients removal:

- Develop a list of potentially applicable nutrient control mechanisms for additional total nitrogen and total phosphorus removal. This evaluation must include investigational options/requirements, and timing/schedule/performance considerations.
- Evaluation of permittee's historical wastewater characteristics, e.g. variations in strength and mass loadings, especially treatment plant performance during the summer season (May through October).
- Results from literature and discussions with others, including municipalities, consultants will be evaluated in developing/implementing the permittee's enhanced nutrients control program.
- Treatability/testing results from bench, pilot and/or the full-scale wastewater treatment plant regarding improved summer season nutrient control, e.g., operation at alternative food:microorganism ratios or sludge ages, alternative/supplementary basin(s)/facilities usage/temporary pumping, chemicals addition, and supplementary monitoring.
- Identification of increased permittee treatment system monitoring to provide for enhanced nutrient control, e.g., multi-point dissolved oxygen monitoring points to ensure satisfactory operating conditions in anoxic zones, biological nitrification/denitrification regions, and multi-point pH/alkalinity monitoring/supplementing.
- Ongoing correlations of the wastewater treatment plant's operational/treatment data to provide for an increased understanding of the nature of the wastewater nutrients, control methods and cost-effectiveness.
- Define treated effluent TSS characteristics in terms of insoluble total nitrogen and phosphorus contents, variability and additional control options.

The following are example NMP enhancement goals for treated effluent:

- Total Nitrogen – treatment enhancements/advanced controls are expected to be required to consistently achieve the TMDL's 22 lb/day total nitrogen annual average limitation.
- Total Phosphorus – identify treatment enhancements/advanced controls to consistently achieve for the summer season a monthly average treated effluent of $\leq$ 1.5 mg/l as P (with decreased variance), and unless otherwise determined, maintain the actual Outfall 001 discharge Total Nitrogen:Total Phosphorus ratio at approximately 2:1.

The permittee shall develop and submit a NMP report to the division's Water Pollution Control - Permits Section (Nashville Environment Field and Central Offices) within 9 months from the permit's effective date, and updated annually for a calendar year submittal. The NMP report(s) must be submitted to the division by February 15.

ADDENDUM TO RATIONALE

Berry's Chapel Utility STP (Formerly Lynwood Utility Corp. STP)

NPDES PERMIT No. TN0029718

Permit Writer: Gary Davis

This Addendum to Rationale presents the permittee's written comments concerning the draft permit, followed by the division's responses provided in **bold *italics*** font. Also, written draft permit comments were provided by the Harpeth River Watershed Association (HRWA), Tennessee Clean Water Network (TCWN) and USEPA, which are likewise addressed. This "Addendum to Rationale" provides the basis for augmenting the draft permit's "Rationale" and finalizing the permit. This Addendum to Rationale includes references to the division's August 31, 2010 Public Hearing – Notice of Determination (NOD), which is presented in this document following the Rationale. The Public Hearing served for receiving comments regarding the draft permits and their renewals for Franklin STP (TN0028827), Lynwood Utility Corp. STP (TN0029718), and Cartwright Creek, LLC – Grassland STP (TN0027278).

Permittee's October 13, 2009 Emailed Comments

- Establish December 1st, 2009 as the date to resolve the outstanding questions we discussed and make final comments.
- We request a definition of "insoluble" as related to TKN and Phosphorus in our Draft Permit effluent limitations. Our request is that "insoluble" be defined as "filterable" as per the Standard Methods Total Suspended Solids test since it is recognized as an acceptable indication of solids removal, which seems to be the primary reason for including an insoluble permit requirement as an indication of whether nutrients are tied up into total suspended solids discharge.
- Concerning the timing of the "Nutrient Management Plan", we request that the "Nutrient Management Plan" be due February 15th, 2011in order to give us more time for preparation and to coordinate with the annual update report.
- In accordance with our existing permit Lynwood did negotiate in good faith and attempted to reach an agreement for the provision of sewer service to Hillsboro Acres, Meadowgreen and Farmington Subdivisions. Lynwood has also submitted, for the Divisions review, a copy of an agreement between the City of Franklin and the Williamson County government. This agreement shows that the 419 customers that created the "Reserve Sewer Capacity" will now be treated by the City of Franklin. Therefore, we request that the "Reserve Sewer Capacity" be removed from our permitted requirements.

Division's Response For Permittee's October 13, 2009 Emailed Comments

First Bullet: ***The division told the permittee that December 1, 2009 was the draft permit written comments deadline for Franklin STP TN0028827, which was also available for them if needed.***

Second Bullet: ***The permittee's interpretation is correct and permit Part 4.1, Definitions will be finalized to include filterable materials as follows "For this permit "Insoluble"***

shall be directly related to "Filterable" components and determined as the difference between total and dissolved values for a wastewater sample parameter.

Third Bullet: ***To provide for communications between the permittee and the Franklin STP TN0028827/Cartwright Creek, LLC – Grassland TN0027278 regarding the Nutrient Management Plan (NMP) requirement, a three month period will be included as specified in Attachment 1 "The permittee shall within three months from the permit's effective date develop/implement a Nutrient Management Plan (NMP) and address at a minimum the requirements presented in this attachment for enhanced control of the Outfall 001 treated wastewater total nitrogen and phosphorus.".***

Permittee's Change in Ownership Notification

The permittee provided a "Notification of Intent by Lynwood Utility Corporation for Name Change on NPDES Permit TN0029718" in a letter dated July 29, 2010. The letter indicated the name change is being made due to a merger of Lynwood Utility Corporation into Berry's Chapel Utility, Inc. The letter noted that the effective date of the proposed transfer was to be September 1, 2010, and Berry's Chapel Utility, Inc. will assume responsibility for NPDES Permit TN0029718.

Division's Response For Permittee's Change in Ownership Notification

State law §69-3-102 and §69-3-108 allows the state to grant permits authorizing discharges to waters but in granting such permits it requires the state to impose conditions necessary to, among other goals, prevent the future pollution of those waters. Permit conditions are generally restricted to those pertaining to operation of the sewerage system and characteristics of the treated wastewater discharge. This sewerage system recently merged with Berry's Chapel Utility, Inc. which is incorporated to do business as a non-profit corporation. Therefore, the final permit has been revised at permit issue to incorporate the several changes related to a privately owned sewerage system serving the public.

State law §69-3-122 requires persons holding themselves out to the public as operating a sewerage system to provide a bond or other security to the department. Section 3.8 of the permit has been added relative to these financial security requirements.

By letter dated July 29, 2010, Mr. Tyler Ring notified the division of a name change resulting from Lynwood Utility Corporation merging with and being survived by Berry's Chapel Utility, Inc. effective September 01, 2010. The final permit is being revised to reflect this name change. Additionally, Berry's Chapel Utility, Inc. is chartered with the Secretary of State as a non-profit corporation (Control #635712) whereas Lynwood Utility Corporation operated as a for-profit corporation regulated by the Tennessee Regulatory Authority as a privately-owned public utility via a Certificate of Convenience and Necessity (CCN). This permit for sewerage system operation and discharge is being issued to Berry's Chapel Utility, Inc. as a non-profit corporation because its merger non-survivor (Lynwood Utility Corporation) has a history of operation as a privately-owned public utility and therefore has the technical and managerial capacity to operate a sewerage system serving primary residential units in a manner sufficient to protect waters of the state. Transfer of this permit to an entity without such a history will not be allowed. Therefore, the transfer language in Section 2.2.3 is revised to limit transfer of

ownership to only a public utility, a privately-owned public utility regulated by the Tennessee Regulatory Authority, or other public sewer agency.

The design consultant for the permittee, G.A.M. Engineering, Inc., requested during the public hearing comment period that the condition in Section III.G of the existing permit requiring maintenance of reserve capacity be deleted since the Hillsboro Acres, Meadowgreen and Farmington subdivisions will be served by the sewer constructed by Williamson County and operated by the City of Franklin. The letter dated September 7, 2010, indicated the interest is freeing up capacity for future growth in the service area. The division acknowledges that Williamson County and the City of Franklin have entered into an agreement to provide sewer service to these subdivisions and that construction of the sewer extension has begun. Therefore, the reserve capacity language has been revised in Section 3.6 of the final permit to include a condition that the condition will expire when service is made available to all residents of the subdivisions.

Actual ability to operate sewerage service for new customers is limited by actions of public sewer agencies operating in Williamson County. Additionally, division regulation §1200-4-2-.07(1)(b) sets forth that permits (aka construction plan and specification approvals) issued by the division to construct, install or modify treatment works or any part thereof shall not constitute a valid permit for operation of the treatment works or any extension or addition thereto. In light of these facts, the reserve capacity condition is also amended to clarify that the design flow rate of 0.4 MGD used for development of the permit effluent limitations is not to be construed to authorize operation of the treatment or collection system for any sewer connection made after the effective date of this permit to Berry's Chapel Utility, Inc.

Lastly, Section 2.4.1 of the permit stipulates that it shall be the responsibility of the permittee to conduct its wastewater treatment and/or discharge activities in a manner such that public or private nuisances or health hazards will not be created. Accordingly, this rationale intends that customer complaints relative to all issues other than the discharge location or characteristics of wastewater related to promulgated water quality standards will be deferred back to Berry's Chapel Utility, Inc. for resolution via the business practices adopted by the company.

Harpeth River Watershed Association (HRWA) Comments

HRWA's written comments are provided in Attachment AD-2. The attachments referenced in the HRWA comments are available in the division's permit file. From the HRWA comments the division developed the following brief topical summary as related to the permittee's (Lynwood Utility Corp. STP TN0029718) draft permit, with the corresponding division response.

The Harpeth River's dissolved oxygen is below the state water quality standard of 5.0 mg/L above and below the discharges from the three wastewater treatment plants during effluent dominated low-flow summer conditions, including downstream sections classified as Exceptional Tennessee Waters. An inaccurate 2004 TMDL was developed by the USEPA and used by the division to define discharge requirements for the proposed new permits. Therefore, additional load reductions are warranted for the discharges, beyond those presented in the three draft permits [Franklin STP TN0028827, Lynwood Utility Corp. STP TN0029718, and Cartwright Creek, LLC – Grassland STP TN0027278].

Division's Response For HRWA Summary

The division did incorporate the requirements included in the USEPA's 2004 TMDL in the proposed draft permits, and included key investigational/implementation requirements for better understanding the nature of the receiving stream's dissolved oxygen encumbrances and enhancement opportunities.

Franklin STP's implementation of its Integrated Water Management Plan (IWMP) should result in further consideration of the impacts from the numerous non-point sources and the direct dischargers and identify upgrading/enhancing options for improving the instream dissolved oxygen during low-flow summer conditions. As such, upgrade options can be assessed in term of the actual receiving stream's capacity. The division has suggested to the downstream dischargers (Lynwood Utility Corp. STP TN0029718 and Cartwright Creek, LLC – Grassland STP TN0027278) that they be involved as possible in Franklin STP's IWMP.

HRWA's Comments Nos. 9 Thought 13 as follows are focused on the permittee's and Cartwright Creek, LLC – Grassland STP (TN0027278) draft permits.

Harpeth River Watershed Association (HRWA) No. 9 Comment

9. The permits for Lynwood and Cartwright Creek need to require their participation and some funding that they bring to Franklin's IWRP process so that all the permittees are involved. The possible scenarios for an implementation plan for a TMDL on the Harpeth for low dissolved oxygen will need to involve all 3 sewer plants. The 3 sewer plant utilities, the city of Franklin and Williamson County have all had discussions already as the northern Williamson County area looks at regional sewer solutions.

Division's Response For HRWA No. 9 Comment

The division has suggested to the permittee and Cartwright Creek , LLC – Grassland STP (TN0027278) that it would be good if they can be involved in Franklin STP's IWMP development/implementation. The division understands that the magnitude of the permittee's and Cartwright Creek discharges are significantly lower that the Franklin STP as well as funding resources.

Harpeth River Watershed Association (HRWA) No. 10 Comment

10. Both permits need to also require the similar receiving stream investigations that are in Franklin's proposed permit. This might be the best way to essentially have all 3 permittees involved in the IWRP and combing resources for water quality data that is needed for developing a waste load allocation/new TMDL for the Harpeth for low dissolved oxygen and nutrient enrichment.

Division's Response For HRWA No. 10 Comment

See division's response for HRWA No. 9 comment.

Harpeth River Watershed Association (HRWA) No. 11 Comment

11. Lynwood's reserve sewer capacity was a significant step by TDEC when the facility was approved for expansion to address adjacent neighborhoods with failing septic systems. Williamson County leadership have spent considerable effort to now have the sewer hook systems underway. Some of the neighborhoods will actually now be served by Franklin. This is a major step toward regional sewer integration in this area. But, it is critical to keep this reserve capacity in place. Prior analysis provided by HRWA to the department two years ago when the utility wanted to accept almost 430 new homes found that it would be hard for Lynwood to meet its current permit limits as it comes closer to its design capacity as these septic homes are hooked up. We recommend keeping the reserve in place, regardless of the status of the septic hook-up program, since at Lynwood's current operation the river is not meeting standards in the summer.

Division's Response For HRWA No. 11 Comment

The division has determined that the permittee's reserve capacity, as included in its current permit will be retained, and not released pursuant to the permit's finalization.

Harpeth River Watershed Association (HRWA) No. 12 Comment

12. The neighborhood in which Lynwood sits has complained again about odor. What can the department do with regard to the proposed permit to address this problem? The Cottonwood development layout that this facility was originally built for did not provide any buffering space for the facility.

Division's Response For HRWA No. 12 Comment

The division understands that some odor concerns (primarily from sludge dewatering activities) have occurred during the extended very hot/humid 2010 summer conditions, and some changes have occurred.

Tennessee Clean Water Network (TCWN) Comments

TCWN comments are provided in Attachment AD-3, which also includes Dr. Burkholder comments. From the TCWN comments the division extracted the following brief topical summaries extracted as related to the three permits [Franklin STP TN0028827, Lynwood Utility Corp. STP TN0029718 and Cartwright Creek, LLC – Grassland STP TN0027278], with the corresponding division responses. Likewise addressed are TCWN's comments focused on permittee's (Lynwood Utility Corp. STP TN0029718) draft permit.

TCWN Summary Comment No. 1

Due to the low receiving stream natural flow, the three discharges likely cause or contribute to the segment water quality impairments. The draft permits provisions would cause a condition of pollution and do not include the most stringent limits necessary to implement ammonia-nitrogen, total nitrogen, total phosphorus and CBOD5 water quality standards.

Division's Response For TCWN Summary Comment No. 1

The division included the USEPA's 2004 TMDL provisions for the necessary controls for the permittees' CBOD5, ammonia-nitrogen, and total nitrogen. The three draft permits included total phosphorus limits also for additional nutrients control. Additional permit requirements were included, as noted above in the division's responses to the HRWA comments.

TCWN Summary Comment No. 2

TCWN suggested that the permit include "This permit does not authorize discharges that would result in violation of a state water quality standard (TDEC Rules, Chapters 1200-4-3 and 1200-4-4). Such discharges constitute a violation of this permit." Such language allows TDEC to protect water quality if the permit's numeric effluent and monitoring requirements are not sufficient.

Division's Response For TCWN Summary Comment No. 2

See division's response to TCWN Summary Comment No. 1 above. Note that the permit standard language requires as provided in Part 2.4.2, the permittee to comply with all state and federal water quality laws.

TCWN Summary Comment No. 3

TCWN's nutrient contributions comments:

a. Total phosphorus and total nitrogen limits are high compared to levels determined to cause noxious algal blooms (per Dr. Burkholder comments also attached in Appendix AD - 3. It is feasible for each facility to meet lower limits.

b. The draft permits developed using USEPA's 2004 TMDL total nitrogen wasteload allocations as annual average total nitrogen (lbs/day), which results in significant exceedances of loading limits.

c. Numeric total nitrogen and total phosphorus limits need to be established for the entire year. Limiting winter loading important because a portion of the nutrient loads are stored in the streambed sediment and will contribute to summer eutrophication.

d. None of the permits take into consideration inorganic nitrogen or bioavailable organic nitrogen, which are the most important forms of nitrogen in relation to cause of eutrophication.

e. The total nitrogen and total phorphorus limits should be based on analysis of the assimilative capacity of the receiving waters rather than the facilities' demonstrated performance.

f. The division should assess if the application of its 2001 *Development of Regionally-Based Interpretations of Tennessee's Narrative Nutrient Criterion* could better serve to protect the segments water quality.

More stringent numerical limits are necessary for all three STP permits. The state has the authority and responsibility to set effluent limits in compliance with water quality standards per 40 CFR 122.44(d).

Division's Response For TCWN Summary Comment No. 3

The division included the TMDL total nitrogen limits. Additionally, the three permits included total phosphorus limits. Also, advanced pragmatic/empirical measures, e.g., including upstream/downstream diurnal monitoring/reporting requirements in conjunction with other permitting requirements as to identify actual effective measures for defining dissolved oxygen improvements were included in the Franklin STP's TN0028827 draft permit.

The division's responses for the above items "a" through "f" and summary comment follows:

a. Many factors can result in algal blooms including the treated effluent total nitrogen and total phosphorus. Other factors include the ratio of total nitrogen/total phosphorus, solar radiation and temperature. The instream upstream/downstream diurnal variation results in dissolved oxygen and pH will provide useful information regarding the potential impacts from the dischargers and upgrade options. The Franklin STP's IWMP will be focused on defining upgrades for the dischargers and non-point source inputs.

b. The division's understanding is that the 2004 TMDL provided annual average mass loadings. The draft permits include elements for identifying/implementing upgrades for improving the instream dissolved oxygen. The permits will expire in 2011 at which time additional information should be available to make changes in treated effluent limitations/monitoring requirements, if warranted.

c. Annual average total nitrogen treated effluent mass loading limits provides coverage for the permits. The three permits include discharge total phosphorus limits for summer operation. During winter periods the receiving stream flows are much higher, therefore due to hydraulics, reduced streambed sediment accumulation with corresponding transport downstream are expected.

d. The 2004 TMDL presented total nitrogen allocations, which were used for developing the discharge permits. Total nitrogen discharge values automatically limits the inorganic and bioavailable organic nitrogen components. Within the context of Franklin STP's IWMP additional nitrogen species monitoring would be acceptable to the division, if such results could be effective for controlling algal growth.

e. Total nitrogen discharge limits were based on the 2004 TMDL allocations, with the wastewater treatment plant performances being used for the total phosphorus limits. The division expects the elements included in the three permits to allow more specific nutrient limits to be developed in the future.

f. The division considers the application of the 2004 TMDL requirements, with phosphorus limits and permitting elements to provide the most effective method to make water quality improvements.

The division considers the discharge limits and permitting conditions included in the three finalized permit to be appropriate for upgrading the receiving stream's water quality.

TCWN Summary Comment No. 4

The definition of "degradation" in Section 4.1 of the permits contradicts the "de minimis" definition in Tenn. R. and Regs 1200-4-3-.04(4). In the rules the cumulative impact can not exceed 10% of the assimilative capacity for *de minimis* determinations unless the Division determines there is a scientific basis demonstrating additional impacts are insignificant. The definition provided in the permits, and all other NPDES permits, can establish a *de minimis* level at 50% of assimilative capacity in direct contradiction to the rules of the Department. The permit language must be altered to "Degradation will not be considered de minimis if 10% of the receiving water assimilative capacity is already being used."

Division's Response For TCWN Summary Comment No. 4

This is the renewal of three existing permits and does not involve new or expanded discharges and the new permit addresses controls necessary to remedy the instream low dissolved oxygen under low-flow summer conditions. The permit's definition for "Degradation" was supplemented to include the TCWN's noted 10% provision as follows: "... (not measurable or less than 5 percent loss of assimilative capacity due to single discharger or less than 10 percent loss for multiple dischargers)...".

TCWN Summary Comment No. 4

There should be language in each of these permits placing a moratorium on any new connections while the receiving waters are still impaired for low dissolved oxygen and nutrients. The river is already beyond its assimilative capacity and increasing the potential for further contribution to these impairments is only going to further degrade the water quality of Harpeth River.

Division's Response For TCWN Summary Comment No. 5

If the receiving stream's low dissolved oxygen were solely due these three point source dischargers, then the division would likely pursuant additional control options, potentially including moratoriums. However, it is well known that non-point receiving

stream inputs are having an adverse impact on the dissolved oxygen levels associate low flow summer conditions. The permit includes a broad array of controls for remedying the receiving stream's low dissolved oxygen during summer conditions. The division cannot regulate most of the non-point sources.

USEPA Comments

The following USEPA comment was taken from the USEPA's 12/10/2009 email for the Lynwood Utility Corp. STP TN0029718 proposed permit:

The USEPA review impairments of concern and had no comments.

Division's Response For USEPA's Comment

No permit changes needed.

Addendum to Rationale Attachments:

Attachment AD – 1, Permittee's Comments

Attachment AD – 2, Harpeth River Watershed Association (HRWA) Comments

Attachment AD – 3, Tennessee Clean Water Network (TCWN) Comments

Attachment AD – 1, Permittee's Comments

From: "Tyler Ring" <TylerLRing@Comcast.net>
To: "'Vojin Janjic'" <Vojin.Janjic@tn.gov>, "'Gary Davis'" <Gary.Davis@tn.gov>
Date: 10/13/2009 4:27 PM
Subject: Final Comments Extension
CC: <boba@eralley.com>

Dear Mr. Janjic,

In response to your letter of August 31st, 2009 which we received on September 15th, 2009, and in accordance with our conversation on October 10th, 2009, we request the following considerations:

- Establish December 1st, 2009 as the date to resolve the outstanding questions we discussed and make final comments.
- We request a definition of "insoluble" as related to TKN and Phosphorus in our Draft Permit effluent limitations. Our request is that "insoluble" be defined as "filterable" as per the Standard Methods Total Suspended Solids test since it is recognized as an acceptable indication of solids removal, which seems to be the primary reason for including an insoluble permit requirement as an indication of whether nutrients are tied up into total suspended solids discharge.
- Concerning the timing of the "Nutrient Management Plan", we request that the "Nutrient Management Plan" be due February 15th, 2011in order to give us more time for preparation and to coordinate with the annual update report.
- In accordance with our existing permit Lynwood did negotiate in good faith and attempted to reach an agreement for the provision of sewer service to Hillsboro Acres, Meadowgreen and Farmington Subdivisions. Lynwood has also submitted, for the Divisions review, a copy of an agreement between the City of Franklin and the Williamson County government. This agreement shows that the 419 customers that created the "Reserve Sewer Capacity" will now be treated by the City of Franklin. Therefore, we request that the "Reserve Sewer Capacity" be removed from our permitted requirements.

We await your response to these requests and appreciate your approach to our joint effort to protect the environment.

Thank you,

Tyler Ring
President
Lynwood Utility Corporation

Attachment AD – 2, Harpeth River Watershed Association (HRWA) Comments

HARPETH RIVER WATERSHED ASSOCIATION

December 1, 2009

Mr. Gary Davis
Tennessee Department of Environment and Conservation
Division of Water Pollution Control
6th Floor, L&C Annex
401 Church Street
Nashville, Tennessee 37243

RECEI
Permit Sec

Re: Draft NPDES permits:
Franklin STP, TN0028827: Lynwood Utilities STP, TN0029718:
Cartwright Creek LLC – Grassland STP, TN0027278

Dear Mr. Davis,

Thank you for accommodating our request in October to extend the comment period until December 1 to enable us to compile our materials and analyses to provide to the department on these proposed permits. Please incorporate all of the attachments provided with this summary into our comments for the record. Also, HRWA signs onto the comments provided by the Tennessee Clean Water Network as they have signed onto ours in order to provide the department with comprehensive input without duplicating effort. TCWN has included review of the three permits by Dr. Joann Burkholder, an aquatic ecologist, who is the director of the Center for Applied Aquatic Ecology at NC State University. HRWA has included an analysis and calculations of the pollution load the river can handle based on the TMDL principles and current field conditions from Mike Corn, President of Aquaeter, an environmental engineering firm with extensive experience in TMDLs and water quality.

In addition to these comments I would like to reiterate our request for a joint public hearing on the three proposed permits. Having worked with the department on prior permit renewals (Lynwood and Franklin) and the ARAP permit for a withdrawal regime for Franklin's drinking water plant, I would like to suggest that the joint public hearing be set in January after the public hearings on the triennial review of the water quality standards. In consideration of the holiday season as well, setting a public hearing for late January will enable more public attendance to learn and provide input.

These three sewage treatment plants (STP) discharge directly into the Harpeth River within a 17 mile stretch of one another in the upper third of the watershed. The receiving waters are impaired as a result of low dissolved oxygen levels, nutrients and

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phosphates according to TDEC's 2008 303(d) list. Franklin's STP, with a design flow of 12 MGD (million gallons a day), is the largest point source discharger in the entire 872 square mile watershed, and is classified as a major discharger. At this time, the facility is operating at about half that capacity. The other two STPs, though significantly smaller as minor dischargers, are not far downstream. The EPA completed a TMDL for Nutrient Enrichment/Low Dissolved Oxygen in 2004 that applied to the Harpeth from the headwaters down to the mainstem's confluence with the Little Harpeth at the Williamson County line.

Violations of the state's dissolved oxygen standard in the Harpeth occur during the summer when the river naturally has its low flow summer season. Data gathered by the EPA, TDEC, HRWA, and consultants in studies related to various permit issues on the Harpeth have documented low dissolved oxygen levels as far downstream as the Harpeth River State Park in Cheatham County. The Harpeth River is listed on the 303(d) for low dissolved oxygen all the way downstream to the confluence with the South Harpeth in Cheatham County. These violations are occurring in two Tier II sections of the Harpeth River: the state scenic river section in Davidson County, and the adjacent downstream section in Cheatham County adjacent to the number properties that comprise the Harpeth River State Park. The attachments include four different dissolved oxygen studies of the Harpeth River that HRWA has conducted since 2002 with various partners and supporters. The two most extensive in 2006 and 2007 were coordinated with TDEC field staff with the study in 2007 funded in part by the TN Wildlife Resources Agency.

A number of analyses have been done that have built on and relooked at key aspects of the EPA's TMDL(Attachments 6 and 7). In addition to the mainstem's dissolved oxygen studies, HRWA has funded analyses, completed an EPA grant with Franklin and Williamson County as partners, and received several state 319 stream restoration grant that have encompassed the following: watershed plans and stream restoration in the headwaters, bacterial surveys and efforts toward addressing failing septic in the headwaters, effluent domination of the river's flow in the summer downstream from Franklin, industrial chemical oxygen demand just upstream from Franklin's discharge by contaminated groundwater from Egyptian Lacquer, effect on the river's assimilative capacity from water withdrawals, and the use of site level stormwater runoff tools to reduce stormwater runoff contributions from development.

A key finding from several years of summer dissolved oxygen monitoring is that the Harpeth River does not meet the state water quality D.O. standard upstream from the first permitted sewage treatment plant. Data gathered measured times when the river was below state standards upstream of each of these permitted discharge points. Based on analysis funded by HRWA, at times when the river's dissolved oxygen levels were significantly below standards, the river's flow below Franklin was 50% or more of treated effluent that was then added to by the two downstream STP dischargers. Dissolved oxygen levels slowly increased and were above or close to the state standard in the Harpeth over 30 miles downstream from the Cartwright Creek outfall in Cheatham County where the river's flow was ten times or more what it is through the Franklin and

northern Williamson County area. (See attachmen 8 for a short summary or the actual reports in attachments 2-7).

Thus, the Harpeth River in the summer season is violating water quality standards for dissolved oxygen when the city of Franklin's plant is discharging at less than half of its permitted design capacity with a very highly treated effluent that is well within the permit limits. From a review of Franklin's DMRs, the plant's effluent is consistently at a BOD_5 of 2 mg/l or less. The proposed permit limit for BOD_5 in the renewal is 4 mg/l which is based on the TMDL. At Franklin's design flow of 12 MGD, this is significantly MORE pounds of oxygen demand than the city currently discharges and the river does not currently meet the state water quality standards under these current conditions. This is the same for the other two permits. These field data findings essentially point to issues with key assumptions in the TMDL, and that it is time for investment in a new TMDL model. (Attachment 6-7).

Field data and analysis provided with these and TCWN's comments all indicate that the Harpeth River is not meeting water quality standards, especially dissolved oxygen, because of effluent discharges from these facilities. The Harpeth river's flow in the summer is so low that permitted effluent discharges can easily make up a significant percent of the river's flow (specific estimates provided in attachments 6-7). To quote Dr. Burkholder in her comments, the Franklin STP with a design flow of 12 MGD "can 'swamp' the natural flow of the stream (low flow 7Q10 is only 0.49 MGD)." Though Franklin's design flow is the largest, because of the river's summer low-flow conditions, both the much smaller Lynwood and Cartwright Creek sewer plants also contribute enough pollutant load to continue to reduce oxygen levels and add nutrients that feed algal growth in the river. Lynwood at 0.4 MGD contributes about 14% of the river's flow when the Harpeth is at low flow, 7Q10 conditions of 2.77 MGD. Cartwright Creek, though the smallest at 0.25 MGD, has such significant inflow/infiltration problems with its collection system, that its effluent flow is nearly double that. So, even this small sewer plant when compared to the large upstream Franklin facility still contributes around 10% to the river's flow during 7Q10, low-flow conditions (2.86 MGD in the river).

As Dr. Burkholder states for the Lynwood and Cartwright Creek permits, "discharge from the STP under its new permit will continue to contribute substantially to the nutrient/eutrophication-related impairment for the receiving segment of this 303(d) listed stream." She states the same thing for Franklin's permit: "discharge .... will continue to significantly influence" the Harpeth.

The analysis provided in the attachment to our comments from Aquaeter (attachment 1) come to the same conclusion based on TMDL pollutant load calculations for oxygen demand. Using the TMDL equation that requires a margin of safety, incorporating pollutant loading from nonpoint sources, and using the specific data derived from the EPA in its TMDL, the amount of pollutant load the Harpeth can assimilate at the point of Franklin's outfall is 130 lbs/day of BOD (biological oxygen demand.) EPA's TMDL in comparison is four times higher at 427 lbs/day. Aqueater's

work is based on existing conditions in the Harpeth, whereas the EPA's TMDL made a significant assumption that the river in the summer would be above state standard of 5 mg/l. (The TMDL used 6 mg/l). With existing conditions, that include a 300 lb/day pollutant load from the Egyptian Lacquer chemical input from contaminated groundwater, 130 lbs/day is all there is in the Harpeth for the existing three sewer plants. This is significantly less than the proposed permits would allow.

Based on the field data and analyses summarized above, the draft permits appear to violate the Clean Water Act and the TN Water Quality Control Act by not setting permit limits so that water quality standards are met in the receiving stream--the Harpeth (see citations in TCWN comments). In addition, permits can not be authorized when "conditions of the permit do not provide for compliance with the applicable requirements of the CWA or regulations promulgated under CWA" (40 CFR Part D section 122.4 (a) and (d) and TWQCA 1200-4-5-.04(f)).

HRWA applauds the department in working on a watershed basis in these permit renewals. For the Harpeth river, this is the first time the 3 sewage treatment plants in Williamson County will have their permits synchronized for renewal. This enables TDEC for the first time to have all the permit holders, sister agencies, private sector experts, non-profit organizations, and the public focusing on establishing a solution and/or a process for finding a solution that the permits can drive that will result in the Harpeth meeting the state dissolved oxygen water quality standard in the near future.

A key to this will be Franklin's work on its new Integrated Water Resources Plan (IWRP) which will be integrating stormwater runoff, effluent discharge, effluent reuse, and water withdrawal for drinking water. The city of Franklin has also set goals in its sustainability plan for a reduction in the flow of treated effluent into the Harpeth during the summer low flow season. Williamson County has taken a lead role in addressing failing septic systems in neighborhoods around Lynwood STP. Both this sewer plant and Franklin will be receiving the sewage from over 400 currently septic served homes that will reduce the nutrient enrichment into Lynwood Creek that is also listed on the 303(d) list.

Comments Applicable to all three proposed permits:

1. Based on current conditions in the Harpeth, less effluent discharge in volume and in concentration of pollutants needs to be instituted for the low-flow summer season what is in the proposed permits. A waste load allocation and TMDL needs to be redone for the Harpeth. This can be put in motion as part of Franklin's insightful IWRP initiative. Also, Franklin should not shoulder all the work and cost for developing a WLA for the Harpeth all by itself both in terms of analysis and monitoring. Though, clearly Franklin will take the lead and will likely become the regional sewer system since it has a highly functioning STP that can meet tight effluent limits cost effectively and has already put integrated water management schemes into play, such as effluent reuse.

2. Aquaeter's comments offer an interim WLA for which to finalize the proposed permits for their short term period to the end of November 2011 that would apply for the summer, low-flow season. Establishing a waste load for the Harpeth in the vicinity of the discharges forms the foundation of a watershed based permit. Franklin can currently meet a 130 lbs/day load allocation in the summer since its effluent CBOD5 is very clean at just under 2 mg/l. At a 6 MGD flow, which is what the facility currently produces, and its current BOD5, the Franklin STP could meet this pollutant load. But, it would mean no discharge in the summer for Lynwood and Cartwright Creek (which wasn't even factored into the EPA TMDL.) Franklin in the summer season has been sending 3 -4 MGD of its effluent to irrigation reuse which does not get discharged into the Harpeth. With Franklin's effluent reuse that is already in place, there is some pollutant load that can be allocated to the two other sewer plants in the summer for the short term duration of these permits.

3. Along the same lines of moving to watershed based permitting, all 3 proposed permits need the same effluent concentrations. For example, the proposed permits right now have Franklin with a tighter BOD5 than the other two, and Lynwood with the tightest TN. All 3 have different proposed TP effluent limits too.

4. The Harpeth River segments that all 3 STPs discharge into does not meet water quality standards in the summer predominantly because of effluent discharge. Each permit at the beginning of the rationale section instead says the "division considers these conditions to be due primarily to non-point discharges rather than the permittee's treated wastewater discharge." The field data and analyses presented in these comments and the EPA's TMDL refutes this. The rationale statement needs to be edited.

5. Each permit needs language that is similar to what is found in other TDEC permits, such as the construction general permit: "This permit does not authorize discharges that would result in violation of a state water quality standard."

6. Each proposed permit dropped the TMDL reopener clause. Is there other language that accomplishes the same intent? If not, we suggest it be put back in these permits.

7. TDEC should test each facility's effluent quarterly as an independent duplicate sample when the permittee does it. The permittee can pay for this cost. This test would be used to derive the CBODu/BOD5 ratio.

8. The permits should establish a goal or two for the Integrated Water Management Plan that Franklin has just begun so that the effort which is intended to improve water quality in the Harpeth produces analysis relevant for all 3 permittees. One goal would be to establish a waster load allocation for the Harpeth. Another goal needs to be to require that Lynwood and Cartwright Creek participate and bring some funding to the effort. (See item #9 and #10 below).

Lynwood and Cartwright Creek permits:

9. The permits for Lynwood and Cartwright Creek need to require their participation and some funding that they bring to Franklin's IWRP process so that all the permittees are involved. The possible scenarios for an implementation plan for a TMDL on the Harpeth for low dissolved oxygen will need to involve all 3 sewer plants. The 3 sewer plant utilities, the city of Franklin and Williamson County have all had discussions already as the northern Williamson County area looks at regional sewer solutions.

10. Both permits need to also require the similar receiving stream investigations that are in Franklin's proposed permit. This might be the best way to essentially have all 3 permittees involved in the IWRP and combing resources for water quality data that is needed for developing a waste load allocation/new TMDL for the Harpeth for low dissolved oxygen and nutrient enrichment.

11. Lynwood's reserve sewer capacity was a significant step by TDEC when the facility was approved for expansion to address adjacent neighborhoods with failing septic systems. Williamson County leadership have spent considerable effort to now have the sewer hook systems underway. Some of the neighborhoods will actually now be served by Franklin. This is a major step toward regional sewer integration in this area. But, it is critical to keep this reserve capacity in place. Prior analysis provided by HRWA to the department two years ago when the utility wanted to accept almost 430 new homes found that it would be hard for Lynwood to meet its current permit limits as it comes closer to its design capacity as these septic homes are hooked up. We recommend keeping the reserve in place, regardless of the status of the septic hook-up program, since at Lynwood's current operation the river is not meeting standards in the summer.

12. The neighborhood in which Lynwood sits has complained again about odor. What can the department do with regard to the proposed permit to address this problem? The Cottonwood development layout that this facility was originally built for did not provide any buffering space for the facility.

13. Cartwright Creek has a significant I/I problem that the department recognizes in the draft permit (page R2). This significant increase in rain and groundwater into the facility is compromising the treatment according to the draft permit. The proposed permit does not have specifics as to how the utility will address this which needs to be done. This issue should be part of the IWRP so that these costs are incorporated in alternatives analysis that the project will be developing.

This permit renewal is really the beginning of developing a comprehensive plan for the mainstem of the Harpeth River so that it meets water quality standards during the summer low flow season. HRWA has been playing a significant role in collaborating with various state and federal agencies, working with the sewage treatment plant permittees, and brining in private outside TMDL experts to help contribute to creating the

framework for a cost effective plan for sewage management for the large growth area of the Harpeth River watershed so that the Harpeth will meet water quality standards as soon as possible. HRWA will be part of the stakeholder group of the IWRP that has its first meeting December 17.

HRWA would like to convene a gathering of all the permit holders, their consultants, other agency experts, TDEC, and any other interested parties to host a presentation and discussion of all the dissolved oxygen data. HRWA will offer this as part of the something we can bring to the IWRP effort. Please do not hesitate to contact me with any questions on these comments and I look forward to working with all the stakeholders.

Sincerely,

Dorie Bolze

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Cc: Paul Sloan, Deputy Director, TDEC
Paul Davis, Director, Water Pollution Control, TDEC
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Saya Qualls, TDEC
Mark Hilty, City of Franklin director of Water and Sewer
Tyler Ring, president, Lynwood Utility District
Bruce Myers, regional manager, Cartwright Creek LLC
Dave McKinney and staff, TWRA
Steve Alexander, US Fish and Wildlife Service, Cookeville
Rogers Anderson, Williamson County mayor
John Schroer, city of Franklin mayor
Bill Melville, EPA
Tom McGill, EPA
Mark Nuhfer, EPA

Attachments:

Below is a list of the attachments and a brief description of their relevance. Some are on the HRWA web site (under Library/Scientific Studies), so their location is supplied so they can be printed out for the file. Most of these documents you and others in the department have received already. I will mail you a printed set as well. Please contact HRWA for copies of any of these attachments.

1. **Comments on the Harpeth River Watershed NDPES Permits,** by Aquacter to Harpeth River Watershed Association, Nov. 25, 2009

This memo includes calculations of the waste load allocation based on current river conditions that can be established now to apply for all 3 permits for summer low-flow season discharges until a TMDL is redone.

2. **Dissolved Oxygen in the Harpeth River: August-September 2006. Final.** Harpeth River Watershed Association. Bolze, Cain, and McFadden. Feb. 2007.

http://www.harpethriver.org/library/library?id=55414

This report compiled Dissolved Oxygen data from various sources since the EPA's data for the TMDL in 2001 up to 2006. TDEC's diurnal monitoring data from 2002 and 2003 is in Appendix E. HRWA's first Dissolved Oxygen study from 2002 is Appendix F. The 2006 D.O. monitoring coordinated by HRWA and TDEC was comprised of 10 sampling sites, 3 of which were TDEC sites. Maps in the report help to locate all the sites along almost the entire mainstem from the headwaters to the take out point at the Harpeth River State Park. USGS data on flow during the monitoring is included as well.

3. **Dissolved Oxygen Study: June – July 2007. Final.** Harpeth River Watershed Association. By Cain and Bolze.

http://www.sitemason.com/files/bMJfB6/HRWA%20July%2007%20dissolved%20oxygen%20study%20final%20report.pdf

Eight sites were monitored in the segment of the Harpeth River through downtown Franklin to see if affects of dissolved oxygen could be captured from the chemically contaminated seeps into the Harpeth River and from seeps into Liberty Creek that flows into the Harpeth. The contaminated groundwater is from chemicals released by Egyptian Lacquer Manufacturing Company. The upmost site is above the lowhead dam , and the furthest downstream site is downstream of the Franklin STP outfall.

4. **Dissolved Oxygen in the Harpeth River: September 2007.** Harpeth River Watershed Association. By Cain and Bolze. (electronic file)

The report is complete but without a discussion section because the most recent version was corrupted. The file is a scan of a printed version. Figure 1 that displays all the site data is missing one site (#10 at RM 84.8), but the data from that site are in the report. Just like with the 2006 survey, TDEC placed diurnal monitoring probes at 3 of the sites. This year's survey was the most extensive in distance and in number of sites.

5. **Harpeth River Dissolved Oxygen Survey**: September 2008. Draft. (electronic file).

This file has all the data from this year's survey in an excel spreadsheet with a summary table. TDEC wasn't able to employ the monitoring probes this year since they were in use in another watershed for the state's five-year cycle. The sites this year begin at the site below the Franklin STP outfall and the furthest downstream is at the Highway 70 bridge in Cheatham County.

6. **Water Quality Analysis: Harpeth River Between Franklin and Kingston Springs, TN.** Aquaeter. By Corn and Corn. For Harpeth River Watershed Association. September 2006.

http://www.sitemason.com/files/faR5Vm/Water%20Quality%20Analysis.pdf

This analysis discusses key assumptions in the EPA's TMDL for low dissolved oxygen, has estimated percentages of river flows that are treated effluent, and has TDEC's diurnal D.O. data from 2002 and 2003. Key assumptions in the TMDL include that the river will be at 6 mg/l of D.O. before the first STP outfall.

7. **Dissolved Oxygen in the Harpeth River: Connecting Point Source, Nonpoint Source, and Water Withdrawals.** Presentation to the TN AWRA by Aquaeter and HRWA. By Corn, Corn, Bolze, and Davee. April 2008. Powerpoint. (electronic file)

The powerpoint has EPA's Dissolved Oxygen data chart from the TMDL from August 2000 (p. 12), river flow data from the 2006 HRWA Dissolved Oxygen survey, three charts from TDEC's diurnal monitoring from 2002 and 2003 with estimated ranges of effluent percentage (pgs 14-16), and a simple mass balance for the Harpeth river to derive the flow needed to assimilate the design capacity of the Franklin sewer plant. If the Harpeth river just upstream of the Franklin outfall is 6 mg/l, then 96 cfs of flow is needed to provide enough oxygen to assimilate the effluent at the design flow of 12 MGD and current effluent concentrations. On page 23 is Figure 18 from the EPA TMDL that indicates that the BOD concentration in Franklin's effluent needs to be 3 mg/l for a 12 MGD design flow to meet the river's D.O. standard of 5 mg/l. This is lower than the 4 mg/l recommended in the TMDL summary table.

8. **Two Memos via email by Dorene Bolze, Harpeth River Watershed Association, to EPA, USFWS, TWRA, USGS, Aquaeter, and others, on findings from Dissolved Oxygen surveys**. March 08, 2007 re 2006 Dissolved Oxygen study and July 19, 2007 re June 2007 Dissolved Oxygen study in Franklin area. (electronic file)

The memos provide a summary of results that found low dissolved oxygen levels in violation of state water quality standards upstream and downstream of the various sewage treatment plant outfalls. Memos point to analysis of percent of river flow that is treated effluent during the monitoring period. Also discussed are assumptions in the EPA's TMDL for low dissolved oxygen and D.O. drop tied to the seeps of chemicals in the groundwater from Egyptian Lacquer.

Attachment AD – 2, Tennessee Clean Water Network (TCWN) Comments

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November 30, 2009

Mr. Gary Davis
Tennessee Department of Environment & Conservation
Water Pollution Control
6th Floor L & C Annex
401 Church Street
Nashville, TN 37243-1534

Subject: Draft NPDES Permits TN0028827 (Franklin STP), TN0027278 (Cartwright Creek, LLC Grassland STP) and TN0029718 (Lynwood Utility Corp. STP)

Dear Mr. Davis,

The Tennessee Clean Water Network (TCWN) submits these comments in response to the public notice regarding the draft NPDES permits for three sewage treatment plants (STP) in the Harpeth River Watershed: TN0028827 (Franklin STP), TN0027278 (Cartwright Creek, LLC - Grassland STP) and TN0029718 (Lynwood Utility Corp. STP). Below is a general summary of our comments. Please incorporate all attachments written by Dr. JoAnn Burkholder (Professor, Applied Aquatic Ecology at North Carolina State University) as part of these comments. TCWN also signs on to the comments submitted by the Harpeth River Watershed Association and recognizes through their comments, the Harpeth River Watershed Association signs onto these comments submitted by TCWN.

We appreciate the extension of this public comment period in order to thoroughly review these draft permits. We also appreciate the opportunity to comment on this permit and look forward to hearing from the Division.

Comments applicable to all three permits

1. Stream flow, effluent flow and contribution to impairments.

These three STPs discharge directly into the Harpeth River within a 17 mile stretch of one another. The receiving waters are impaired as a result of low dissolved oxygen levels and nutrients. According to Tennessee's Section 303(d) List of Impaired Waters, the receiving segment of the Lynwood Utilities STP and the Cartwright Creek LLC-Grassland STP discharges (HUC 051302O4-009_3000) is impaired by nutrients and low dissolved oxygen, while the receiving segment of the Franklin STP (HUC 051302O4-016_1000) is impaired as a result of low dissolved oxygen and phosphate.

The effluent from these plants constitutes a significant percentage of the total flow of this stretch of the Harpeth River. The 7Q10 for the segment in which the Franklin STP discharges is 0.49 MGD. The Franklin facility has a design capacity of 12 MGD. It is more than apparent the Franklin STP effluent will not only take over the natural flow of the river, but will also constitute a considerable portion of the stream flow into which Cartwright Creek and Lynwood STPs are discharging.

With such a low natural stream flow it is likely the major discharge of pollutants of concern from the three STPs will cause or contribute to the existing impairments of the stream segment. The statements provided by Dr. JoAnn Burkholder, the more detailed discussion below, and the comments/attachments submitted by the Harpeth River Watershed Association, support this conclusion.

Accordingly, The draft permits appear to violate Sections 402 and 302 of the federal Clean Water Act, 33 U.S.C. §§ 1342(b)(1)(A) and 1312(a), and Tenn. R. and Regs 1200-4-5-.04(f) by failing to impose effluent limits that are sufficiently stringent to attain and maintain applicable water quality criteria for ammonia as nitrogen, Total Nitrogen, Total Phosphorus, and $CBOD_5$. *See also* 40 C.F.R. §§ 122.44(d)(1)(vii)(A) and 123.25.

Issuance of the draft permit as proposed would also appear to violate Tenn. Code Ann. § 69-3-108(e) because it (1) would approve an activity that would cause a condition of pollution, and (2) fails to include the most stringent effluent limits necessary to implement applicable water quality standards for ammonia as nitrogen, Total Nitrogen, Total Phosphorus, and $CBOD_5$ in the Harpeth River.

2. Narrative protection from water quality criteria violations.

In order to adhere to water quality standards and protect the water quality of the receiving waters, each permit should include the following language, which is similar to that included in other TDEC permits:

> This permit does not authorize discharges that would result in violation of a state water quality standard (TDEC Rules, Chapters 1200-4-3 and 1200-4-4). Such discharges constitute a violation of this permit.

This language preserves TDEC's authority to protect water quality in the event the permit's numeric effluent limits and monitoring requirements prove not to be sufficient for that purpose. Given that very similar language is included in TDEC's construction general permit, which applies to hundreds of point-source dischargers around the state, it would be reasonable to include these provisions in all NPDES permits issued in Tennessee.

3. Nutrient contributions.

a. The total phosphorus (TP) and total nitrogen (TN) limits are high compared to what has been determined to cause noxious algal blooms (see comments by Dr. Burkholder, attached). It is feasible for each facility to meet lower limits.

b. In compliance with the 2004 Harpeth River Organic Enrichment/Low Dissolved Oxygen TMDL, daily maximum loading limits must be included. This TMDL provides a wasteload allocation (WLA) for each STP (page 55). The WLA for TN is provided as "annual total nitrogen lbs/day." However, the permits take the lbs/day WLAs from the TMDL and use them as averages. Stating these WLAs as averages in the permits provides for significant exceedances of this loading limit.
c. Numeric TP and TN limits need to be established for the entire year. Limiting loading in the winter is important because a portion of the nutrient loads are stored in the streambed sediment and will contribute to summer eutrophication.
d. None of the permits take into consideration inorganic nitrogen or bioavailable organic nitrogen, which are the most important forms of nitrogen in relation to causes of eutrophication.
e. The TN and TP limits should be based on analysis of the assimilative capacity of the receiving waters rather than the facilities' demonstrated performance.
f. The Division should assess if the application of its 2001 *Development of Regionally-Based Interpretations of Tennessee's Narrative Nutrient Criterion* could better serve to protect the water quality of the receiving segments.

More stringent numeric nutrient limits are necessary for all three of these STP permits. In accordance with 40 CFR § 122.44(d) the state has the authority and responsibility to set effluent limits in compliance with water quality standards.

4. Definition of degradation.

The definition of "degradation" in Section 4.1 of the permits contradicts the "de minimis" definition in Tenn. R. and Regs 1200-4-3-.04(4). In the rules the cumulative impact can not exceed 10% of the assimilative capacity for *de minimis* determinations unless the Division determines there is a scientific basis demonstrating additional impacts are insignificant. The definition provided in the permits, and all other NPDES permits, can establish a *de minimis* level at 50% of assimilative capacity in direct contradiction to the rules of the Department. The permit language must be altered to "Degradation will not be considered de minimis if 10% of the receiving water assimilative capacity is already being used."

5. Moratorium on connections

There should be language in each of these permits placing a moratorium on any new connections while the receiving waters are still impaired for low dissolved oxygen and nutrients. The river is already beyond its assimilative capacity and increasing the potential for further contribution to these impairments is only going to further degrade the water quality of Harpeth River.

Comments specific to the Franklin STP (TN0028827)

1. Section 1.1: The reduction in suspended solids to 10 mg/l in the summer also needs to be applied to winter months to address concern about suspended solids impacting pools in the receiving waters.

2. Section 3.2 d. ii: The second table contains pre-treatment pollutants required to be analyzed once during the term of the permit. These pollutants should be analyzed and reported at least once a year.
3. Section 3.4: The chronic biomonitoring for effluent toxicity will yield helpful information, but it is required too infrequently, except when there is a test failure. No requirements were specified for monitoring toxic chemical environmental contaminants in the effluent, which have become of increasing concern for human health.
4. Section 3.9: Does this language exempt the permit holder from having to obtain a State Operating Permit for the reuse of treated wastewater? It may not be necessary to require reuse water to receive the same treatment as that water being discharged as effluent in the Harpeth River. These will lead to additional chemicals unnecessarily being applied to land. The language must require for the protection of human and animal health, as well as the prevention of pollutant loadings to our waters, but does not need to create additional chemical waste on the land and in the groundwater.
5. Attachment 1 (page 35): Chemical monitoring of receiving stream water quality is to be required at three locations (1 upstream, 2 downstream), but only one sample is to be collected mid-depth, mid-channel. Replicates are necessary. Also, the early morning schedule will not detect high pH from algal blooms that may develop downstream in response to nutrient over-enrichment (e.g. phosphorus) from the STP. Monitoring should be required mid-day rather than early morning.
6. Section R7.5: The permit should more clearly explain any relationship of this facility and that of Jones Creek STP and what considerations from the Jones Creek STP NMP were applied in this permit.

Comments specific to Cartwright Creek, LLC – Grasslands STP (TN0027278)

1. Section R6: The permit compliance problems, extensive I/I issues, mechanical breakdowns, and sampling/analytical technique shortcomings require much further analysis. Taking these problems into consideration, how much of the data in this permit or that on which effluent limits are based is accurate?
2. Section R6: Since the I/I problem has not been resolved, it is expected treatment of BOD and other pollutants will continue to be compromised.
3. Section R7.5: This STP is contributing to the impairments of the receiving waters. The stream has an "unusual series of pools" (page R-7), making it more vulnerable to impacts from the high concentrations of N and P allowed in this permit during the critical summer period. This STP, with design capacity 0.25 MGD, but with a 0.402 MGD average monthly flow from excessive I/I problems, can contribute approximately 10% or more of the flow in the Harpeth River at low-flow conditions (7Q10 of 2.86 MGD). Considering these facts collectively, it is anticipated the discharge from this STP under its new permit for secondary sewage treatment will continue to contribute substantially to the nutrient-related impairments of the receiving segment.

Comments specific to Lynwood Utility Corp. STP (TN0029718)

1. Section 1.1: According to Appendix 2 (page R-12), the current permit limits include a winter daily maximum concentration of 20 mg/l and a 40% daily minimum percent

removal for CBOD5. These are absent in Section 1.1. The removal of these limits appears to violate anti-backsliding rules in accordance with the Clean Water Act Section 402(o).

2. Although this STP has an advanced treatment system consisting of extended aeration, two-stage activated sludge treatment for biological nitrification/denitrification and has had minimal operational problems during the present permit term, it could potentially contribute up to 14% of the flow in the Harpeth River at low-flow conditions (7Q10 of 2.77 MGD). Also the series of pools in this river make it more vulnerable to impacts from the still relatively high concentrations of nitrogen and phosphorus discharged through this permit. Even if this STP complies with the proposed numeric effluent limits, its discharge will continue to contribute substantially to the nutrient-related impairments of the receiving waters.

Comments applicable to Cartwright Creek, LLC - Grasslands STP (TN0027278) and Lynwood Utility Corp. STP (TN0029718)

The 2004 Harpeth River Organic Enrichment/Low Dissolved Oxygen TMDL noted to consistently achieve an in-stream DO concentration at or above the required minimum of 5.0 mg/L, substantial reductions would be required in the receiving stream's sediment oxygen demand (SOD), in conjunction with an average annual TN mass loading of no more than 15 lbs/day from Cartwright Creek STP's outfall 001 (page R-5) and no more than 22 lbs/day from Lynwood STP's outfall 001 (page R-4). The draft permits note the TMDL described this stream segment as nitrogen-limited, but supplies of both TN and TP are high in these discharges, so it is likely Harpeth River sustains over-enrichment of both nutrients. The draft writing also asserts "the additional TN reduction requirements along with decreases in the SOD should help to attenuate the low-flow dissolved oxygen problems." Inherent problems with this logic are:

1. The new permits were described to address SOD by requiring measurement of the insoluble TKN and TP associated with the suspended solids in the effluent. This action will not decrease the SOD. It is also unclear as to how much the average annual TN mass loading limit will decrease SOD. The planned steps to decrease SOD and the amount of the decrease should be better explained so the efficacy of these draft permits in decreasing SOD can be evaluated.
2. The TN targets in these permits are high in comparison to what is needed to continue to promote eutrophication of this stream, which is already impaired because of too much nutrient pollution. In addition, high NH3N will continue to be allowed to be discharged by these facilities and it is a preferred source of nitrogen for many nuisance algae. The draft writing states the new permits require additional nitrogen reduction, but do not include information as to how much nitrogen reduction will be imposed.
3. The Division acknowledges the in-stream "nutrient-eutrophication biological indicators" have been specifically identified as needing additional controls, so the new permits include average monthly TP limits for the critical summer season of 5.7 mg/L for Lynwood STP and 3.5 mg/L for Cartwright Creek STP. However, these limits are very high relative to what is needed to promote noxious algal blooms, nor are they based upon an analysis of the assimilative capacity of the receiving waters.

4. The 2004 TMDL targeted $CBOD_5$, as well as TN to address the low dissolved oxygen impairment. Yet the draft permits retain the same $CBOD_5$ limits as the old permits. Section R7.2 of the permits notes these facilities are required to remove at least 85% of the $CBOD_5$ and TSS entering each facility on a daily basis, as the *minimum* requirement for all municipal treatment facilities contained in CFR 40 § 133.102. Therefore, the minimum is continuing to be required of these STPs, despite the known impairment of receiving waters, and despite the identified concern solids are accumulating in the series of pools.

Thank you again for the opportunity to comment on these permits. We look forward to hearing from the Division.

Sincerely,

Dana L. Wright
Director of Policy and Legislative Affairs

Attached: 1. *Review of the document, "Draft of NPDES Permit No. TN0028827 – Franklin STP, Williamson County, Tennessee"*
2. Review of the document, "Draft of NPDES Permit No. TN0029718 Lynwood Utility Corporation STPin Franklin, Williamson County, Tennessee"
3. Review of the document, "Draft of NPDES Permit No. TN0027278 Cartwright Creek-Grassland STP in Franklin, Williamson County, Tennessee"

Cc: Mr. Tyler Ring, President, Lynwood Utility Corporation
Mr. Mark Hilty, Director, Franklin Water Management Department
Mr. Bruce Meyer, Regional Manager, Cartwright Creek, LLC
Ms. Dorie Bolze, Executive Director, Harpeth River Watershed Association

Review of the document, "Draft of NPDES Permit No. TN0028827 – Franklin STP, Williamson County, Tennessee"

By Dr. JoAnn Burkholder

Effluent limitations (nutrients, SS, overflows/bypasses)

Five-day carbonaceous biochemical oxygen demand ($CBOD_5$) [new, lower] - summer monthly avg. 4 mg/L, weekly avg. 6 mg/L, daily maximum 8 mg/L; winter monthly avg. 10 mg/L, weekly avg. 15 mg/L, daily maximum 20 mg/L

Ultimate BOD_5 [new] - report

Ammonia (NH_3N) [new, lower] summer monthly avg. 0.4 mg/L; weekly avg. 0.6 mg/L; daily maximum 0.8 mg/L
winter monthly avg. 1.5 mg/L; weekly avg. 2.3 mg/L; daily maximum 3 mg/L

Total nitrogen (TN) summer 5 mg/L; winter - report;
the 2004 TMDL represents annual TN mass loading discharge limits (in pounds per day) on an annual basis - annual TN average permit limit ≤ 290 pounds per day
Note: the TN limit of 5.0 mg/L as a monthly average with a summer seasonal average maximum of 377 pounds per day is pursuant to the TMDL requirements; an additional TMDL requirement is to achieve 290 pounds per day TN on an annual basis.

Total phosphorus (TP) [new] - summer monthly avg. 3 mg/L; winter - report

Suspended solids (SS) - [new, lower] summer monthly avg. 10 mg/L; weekly avg. 40 mg/L; daily maximum 45 mg/L;
winter monthly avg. 30 mg/L, weekly avg. 40 mg/L, daily maximum 45 mg/L

Total copper and total silver - [new] 0.075 mg/L and 0.01 mg/L, respectively, as treated effluent daily maxima

Overflows, bypasses - report

The Franklin sewage treatment plant (STP) has an advanced treatment system with extended aeration activated sludge, tertiary filtration with denitrification, and UV disinfection. The effluent from this wastewater treatment plant (WWTP) consists of 99% municipal waste flow and 1% industrial waste flow. The permit allows water reuse through land application via spray or drip irrigation.

Overall Assessment

The Harpeth River is on the state's 303(d) list - its water quality is impaired to the extent that it can no longer support its designated uses for fish and aquatic life. Causes of impairment were identified as intermittent low dissolved oxygen during summer low-flow conditions, and "nutrient/eutrophication biological indicators" that were not described. TN DEC attributes the impaired status of this stream mostly to nonpoint sources, especially storm sewer systems, rather than this point source (p.R-2). This is noteworthy especially considering that the Franklin STP discharges from Outfall 001 to the Harpeth River at river mile 85.2. This STP, with design capacity of 12 mgd, can "swamp" the natural flow of the stream (low flow 7Q10, 0.49 mgd in that segment). Thus, this point source, although not yet at full capacity, has the potential to contribute up to ~24-fold more than the natural stream flow. Moreover, a series of pools make this stream more vulnerable to pollutant impacts. *Considering these facts collectively, I expect that the discharge from this STP under its new permit will continue to significantly influence the receiving segment of this 303(d)-listed stream.*

The *new permit* incorporates requirements from the 2004 TMDL for the Harpeth River. It will include additional discharge requirements (substantially lower NH_3N, TN, and SS in summer), a monthly average limit for TP concentration, decreased CBOD5 limits, and ultimate BOD monitoring, although the permitted level of TP remains high relative to concentrations that have been linked to noxious algal blooms (~100 µg/L). Moreover, if the TN is mostly nitrate + bioavailable organic N, a value of 5 mg/L is excessive in comparison to concentrations that can promote noxious algal blooms (~100 µg/L). This stream is already impaired for nutrient/eutrophication biological indicators. Investigational requirements will include the development and implementation of a Nutrient Management Plan (NMP), expanded instream monitoring

(1 upstream site, 2 downstream sites; diurnal monitoring with automated sondes and corresponding metadata; macroinvertebrate monitoring), and chronic biomonitoring tests for effluent toxicity. The WWTP recently expanded, and TN DEC has identified a need for additional effluent data/instream information. Thus, the permittee is also being required to develop an Integrated Water Management Plan (IWMP) that will address options for further upgrading treatment plant performance. The draft permit includes relatively low *Escherichia coli* limits to protect the health of people who may come into contact with the receiving stream water. Helpful explanation about *E. coli* standards was included in this draft document (p.R-9). The well-designed diurnal monitoring and macroinvertebrate monitoring will yield valuable information, and the decreased NH_3N will benefit the stream ecosystem. Nevertheless, some serious shortcomings remain which should be addressed:

- The permit should clarify the amount of nitrate in the effluent discharge, and also the amount of bioavailable organic N, which are important forms of N for causing continued impairment related to eutrophication.
- The permit should clearly explain the involvement of the Jones Creek STP permit in considerations about the Franklin STP permit (p.R-8: The permittee is required to complete an extensive instream investigation to more clearly determine the impact of its treated wastewater, but additional information about this point source would be helpful).
- Chemical monitoring of receiving stream water quality is to be required at three locations (1 upstream, 2 downstream), but only one sample is to be collected mid-depth, mid-channel. Replicates are needed. The instream samples are to be collected once per week between the hours of 6 am to 8 am, but this very early morning schedule will not detect high pH from algal blooms that may develop downstream in response to nutrient over-enrichment (e.g. phosphorus) from the WWTP. Mid-day monitoring would be required, so it would be helpful to consider scheduling the chemical monitoring during mid-day rather than early morning.
- It would be helpful to collect additional nutrient series data to coincide with the macroinvertebrate biomonitoring.
- The chronic biomonitoring for effluent toxicity will yield helpful information, but it is infrequently required (a minimum of three 24-hour proportionate composite samples of final effluent collected on days 1, 3 and 5) unless there is a test failure. In the event of two consecutive test failures or of three test failures within a 12-month period for the same outfall, the permittee is required to initiate a Toxicity Identification Evaluation/Toxicity Reduction Evaluation (TIE/TRE) study, but even then, biomonitoring is only required quarterly (until two consecutive tests demonstrate compliance). No requirements were specified for monitoring toxic chemical environmental contaminants in the effluent, which have become of increasing concern for human health.
- Toxic contaminants chromium (trivalent, hexavalent), copper, lead, nickel, zinc, cadmium, mercury, silver, total phenols, and cyanide are required to be monitored in the influent and effluent only "at least once" during each reporting period (p.21). These pollutants long with 13 others are also required to be monitored "at least once during the term of this permit". These are extremely low monitoring frequencies. No information is given about the 1% industrial effluent and its main toxic pollutant contributions, which would help guide assessment of the toxic substance monitoring. [Readers were informed (p.R-10) that pass-through limitations for heavy metals and other toxic substances were recalculated as part of the permit reissuance process and/or due to changes in the industrial waste contribution to the WWTP.]
- There is no mention of pharmaceuticals, hormones and various other toxic chemical environmental contaminants (CECs) that have become of increasing concern for the health of aquatic life as well as humans. P.R-36 includes information about many CECs; this table requires further clarification (date(s) when in-stream background concentrations were measured? Explain the permit appl.; are these constituents measured and if so, how often?).
- The basis for the new required treated effluent daily maxima for total copper and total silver is to be semi-annual monitoring, which is extremely infrequent.
- TN DEC will require a reduction in SS to 10 mg/L as a monthly average during summer because of concern about the insoluble N and P discharged in that season. Because of the additional concern that pools along the stream are being impacted by high SS, it would be helpful for the agency to limit SS during winter months as well, which should be achievable with the present technology of this WWTP.

- The planned steps to decrease SOD, and the amount of the decrease, should be better explained (p.R-7).
- TN DEC acknowledges that instream nutrient/eutrophication biological indicators have been specifically identified as needing additional controls, so the draft permit includes an average monthly TP limit for the critical summer season. However, as mentioned, the selected target of 3 mg/L is high relative to what is needed to promote noxious algal blooms. Moreover, this limit should be based upon an analysis of the assimilative capacity of this stream segment in summer. Instead, it was based upon the treatment plant's demonstrated performance (p.R-28), despite the fact that instream phosphate has been specifically identified as indicating that supplementary water quality additional controls that are needed (p.R-7).

General Weaknesses
The permittee is relieved of the "Overflows are prohibited" requirement if the cumulative, peak-design flows potentially added from new connections and line extensions upstream of any chronic overflow point are less than or proportional to the amount of inflow and infiltration removal documented upstream of that point. This allowance is not antidegradation; it seems instead to target a goal of "status quo" in this 303(d)-listed stream.

The permittee shall submit the results of an Industrial Waste Survey (IWS) within 120 days of the effective date of the permit. Development of a pretreatment program may be required after completion of the industrial use review. Substantial potential industrial waste problems could occur during the 120-day period.

Prohibited discharges include "pollutants which result in the presence of toxic gases, vapors, or fumes within the POTW in a quantity that may cause acute worker health and safety problems". There should also be provision to protect workers and others in the area from *chronic* health problems.

A warning sign for the general public is required only if there have been 5 or more bypasses/overflows within the previous year. It would be more protective of public health to post the affected area after each spill.

Reference site is defined as "least impacted waters within an ecoregion". This may differ greatly from the natural condition of streams in the area prior to human alteration.

RATIONALE

Lynwood Utility Corp. STP
NPDES PERMIT No. TN0029718
Permit Writer: Gary Davis

R1. FACILITY INFORMATION

Lynwood Utility Corp. STP
Mr. Tyler Ring - President
Franklin, Williamson County, Tennessee
(615) 790-3632
Treatment Plant Design Flow: 0.4 MGD
Percentage Industrial Flow: 0%
Treatment Description: Extended aeration activated sludge (w/nitrification/denitrification) and treated effluent chlorination/dechlorination

R2. RECEIVING STREAM INFORMATION

Harpeth River at mile 77.9
Watershed Group: Harpeth
Hydrocode: 5130204

Low Flow: 7Q10 = 2.77 MGD (4.28 CFS)
30Q5 = 7.29 MGD (11.28 CFS)
Low-Flow Reference:
USGS StreamStat – Streamflow Statistics (7Q10 for Outfall 001 Discharge Location) w/30Q5 Estimated

Designated Stream Uses & Water Quality Status:

Domestic Wtr Supply	Industrial	Fish & Aquatic	Recreation
--	--	(a)	(b)
Livestock Wtr & Wlife	**Irrigation**	**Navigation**	
(c)	(c)	--	

(a) Not Fully Supporting
(b) Not Assessed
(c) Fully Supporting

R3. CURRENT PERMIT STATUS

Permit Type:	**Municipal**
Classification:	**Minor**
Expiration Date:	**31-JUL-06**
Effective Date:	**01-DEC-03**

R4. PERMIT RENEWAL CONSIDERATIONS

a. The permittee operates its advanced treatment system (extended aeration two-stage activated sludge for biological nitrification/denitrification (with methanol addition). Sludge disposal is via landfilling. The treatment system has considerable operational flexibility for handling variations in raw wastewater loadings and climatological conditions. The permittee's wastewater treatment system is schematically shown in Appendix 1.

b. For reference, the permittee's current NPDES permit limitations and monitoring requirements are summarized in Appendix 2. Pursuant to the division's critique regarding analytical shortcomings, the permittee has made changes in its operational/analytical staff recently and upgraded its on-site laboratory.

c. The receiving stream's Fish and Aquatic Life designated usage is not being fully supporting due to intermittent decreased instream dissolved oxygen (associated with summer low-flow conditions) and nutrient/eutrophication biological indicators. The division considers these conditions to be due primarily to non-point discharges rather than the permittee's discharge, and is associated with discharges from municipal separate storm sewer systems (MS4) and municipal point sources. Since the permittee's Outfall 001 contains contaminants which the division considers as contributing to the "not fully supporting" designated usage, the new permit includes numerous provisions for making improvements in the receiving stream's water quality.

d. The new permit includes additional Outfall 001 discharge requirements, e.g., treated effluent monthly average total phosphorus concentration limit for summer months (May through October) with winter reporting, and as a special condition, the development and implementation of a Nutrient Management Plan (NMP) with reporting.

e. The Harpeth River Watershed (HUC 05130204) September 2004 "Final Organic Enrichment/Low Dissolved Oxygen, Total Maximum Daily Load (TMDL) requirements were integrated into the new permit.

f. Although the new permit will have a short duration (expiration date = November 30, 2011) the division considers that it needs to get additional treatment plant effluent characterization data, and concurrently require the permittee to investigate wastewater nutrient control upgrade options/implement treatment plant operational performance improvements.

g. The division now includes *E. coli* limits on treated sewage discharges for the protection of recreational use of the stream in lieu of fecal coliform limits.

h. As discussed in Section R7.15., it appears that in the future the City of Franklin may service those subdivisions for which the permittee has had to maintain reserve sewer capacity.

R5. PERMIT COMPLIANCE SCHEDULE SUMMARY

Compliance Schedule Summary

Description of Report to be Submitted	Reference Section in Permit
Monthly Discharge Monitoring Report (DMR)	1.3.1
Monthly Operating Report (MOR)	1.3.4
Monthly Bypass and Overflow Summary Report	1.3.5.1
Sludge analysis must be submitted by February 19th of each calendar year	3.3.a
Nutrient Management Plan (NMP) Report	3.5

R6. CURRENT PERMIT DISCHARGE MONITORING REPORT (DMR) AND PERMIT COMPLIANCE INSPECTION RESULTS

Based on the DMR results (as summarized in Appendix 3) the permittee has had minimal problems in achieving the current permit discharge limitations and monitoring requirements. However, during the current permit's term, the division has made several site visits, which primarily have been focused on analytical techniques, and laboratory procedural upgrade requirements. Recently, the permittee has made changes in operational/analytical staffing and upgraded its on-site laboratory.

R7. NEW PERMIT REQUIREMENTS RATIONALE

This section provides the rationale for the new permit's Outfall 001 discharge limitations/monitoring requirements and special conditions.

NEW PERMIT DISCHARGE PARAMETERS AND RATIONALE REFERENCES

Parameters	Rationale References
Flow - Raw Wastewater and Treated Effluent	Refer to Section R7.1.
$CBOD_5$	Refer to Section R7.2.
NH_3-N	Refer to Sections R7.2. and R7.4.
Total Nitrogen and Insoluble TKN	Refer to Section R7.5.
Total Phosphorus and Insoluble Phosphorus	Refer to Section R7.5.
Total Suspended Solids	Refer to Section R7.3.
Dissolved Oxygen	Refer to Section R7.2.
Total Chlorine Residual	Refer to Section R7.7.
E. coli	Refer to Section R7.6.
Settleable Solids	Refer to Section R7.8.
pH	Refer to Section R7.9.
Sanitary Sewer Overflows	Refer to Section R7.10.
Dry Weather Overflows	Refer to Section R7.10.
Bypass of Treatment	Refer to Section R7.10.
Reserve Sewer Capacity	Refer to Section R7.15.

Note: Summer = May 1 – Oct. 31 and winter = Nov. 1 – Apr. 30. Weekly limitations on $CBOD_5$ and TSS concentrations are given as required per 40 CFR 133.102(a)(2) or 133.102(a)(4)(2) & 133.102 (b)(2) respectively; daily $CBOD_5$ and TSS limitations are authorized by T.C.A. 1200-4-5-.09; monthly and weekly mass loads are limited per 40 CFR 122.45(f) and based on the design flow as per 40 CFR 122.45(b); monthly average percent removal rates for $CBOD_5$ and TSS are required per 40 CFR 133.102(a)(3) or 133.102(a)(4)(iii) and 133.102 (b)(3) respectively. A minimum 40% daily removal rate is required as equivalent to a daily mass load limitation.

R7.1. FLOW

Pursuant to the new permit the permittee must continue monitoring its influent raw wastewater and treated effluent flows on a 3/week basis. Flow is monitored and used to calculate contaminant mass loading rates.

R7.2. CONTROL REQUIREMENTS/MONITORING FOR $CBOD_5$, DISSOLVED OXYGEN, NH3-N, AND $CBOD_5$ PERCENT REMOVAL

a. The EPA completed extensive computer modeling for developing its 2004 TMDL for addressing organic enrichment and low dissolved oxygen conditions within the receiving stream. Based on the TMDL requirements, the current permit's Outfall 001 discharge $CBOD_5$, NH3-N and dissolved oxygen limits will be used for the new permit. In order to consistently achieve an instream dissolved oxygen concentration at or above the required minimum of 5.0 mg/l, the TMDL noted that substantial reductions in the receiving stream's sediment oxygen demand (SOD) would be needed in conjunction with an average annual total nitrogen mass loading of $\leq$ 22 lb/day for the permittee's Outfall 001 discharge.

b. The treatment facility is required to remove at least 85% of the $CBOD_5$ and TSS that enter the facility on a monthly basis. This is part of the minimum requirement for all municipal treatment facilities contained in Code of Federal

Regulations 40 Part 133.102. The reasons stated by the U.S.E.P.A. for these requirements are to achieve these two basic objectives:

(1) To encourage municipalities to correct excessive inflow and infiltration (I/I) problems in their sanitary sewer systems, and
(2) To help prevent intentional dilution of the influent wastewater as a means of meeting permit limits.

The treatment facility is required to remove at least 40% of the $CBOD_5$ and TSS that enter the facility on a daily basis. This percent removal will be calculated based on its daily monitoring results and recorded on the Monthly Operating Report (MOR). The number of excursions (days when $CBOD_5$ and/or TSS removal is less than 40%) will be reported on the Discharge Monitoring Report (DMR).

R7.3. TOTAL SUSPENDED SOLIDS (TSS) AND TSS REMOVAL

The current permit includes the technology-based average monthly effluent limit of 30 mg/l, pursuant to federal secondary standards (Rule 1200-4-5-.09) and this value will be retained for the new permit.

R7.4. AQUATIC TOXICITY POTENTIAL DUE TO AMMONIA NITROGEN

As shown in Appendix 4, the instream aquatic toxicity due to the Outfall 001 discharge ammonia-nitrogen values is not expected.

R7.5. TOTAL AND INSOLUBLE NITROGEN AND PHOSPHORUS

Total Nitrogen and phosphorus monitoring is imposed in support of the joint State/Federal Mississippi River/Gulf of Mexico Watershed Nutrient Task Force, Action Plan for Reducing, Mitigating, and Controlling Hypoxia in the Northern Gulf of Mexico. Monitoring results from major municipal and industrial facilities discharging within the Mississippi River Basin will help assess current point source loadings to the Gulf and enable the task force to track changes in loadings across the basin over time. EPA believes that Section 308(a) of the Clean Water Act provides broad authority to require nutrient monitoring, even where there is no reasonable potential for a particular facility to cause or contribute to excursions of criteria within the immediate receiving waterbody. Additionally, influent monitoring of the same parameters and frequency is imposed by the state for use in evaluating ability of existing technologies to remove nutrients.

The TDML referenced in Section R4.e, highlights that inadequate dissolved oxygen (< 5.0 mg/l) within the receiving stream (upstream and downstream of the permittee's Outfall 001 discharge) under low-flow summer conditions occurs, and discusses the corresponding role of nutrients (total nitrogen and phosphorus) for some portions of the receiving stream. For NPDES dischargers above the Franklin STP (TN0028827), the TMDL specifies required total nitrogen and total phosphorus discharge mass loadings under summer and winter conditions (the ratio of the total nitrogen to total phosphorus mass loadings for these upstream dischargers was

2:1). However, for permittee Outfall 001 treated wastewater, the upstream discharge from Franklin STP (TN0028827) and downstream from Cartwright Creek LLC. STP (TN0027278), the TMDL represents total nitrogen mass loading discharge limits (lb/day) on an annual basis. The TMDL annual Total nitrogen mass loading discharge limits will be used for the new permits for these three dischargers. As such, the following rationale was used to define treated effluent
total and insoluble nitrogen and phosphorus limits and monitoring requirements as follows:

- Total and Insoluble Nitrogen Requirements
- Total and Insoluble Phosphorus Requirements
- Nutrient Management Plan Development and Implementation

Total and Insoluble Nitrogen Requirements

Pursuant to the 2004 TMDL requirements, the total nitrogen limits and monitoring requirements from the permittee's current permit will be retained for the new permit. However, as noted above an additional TMDL requirement of achieving $\leq$ 22 lb/day total nitrogen on an annual basis is included in the new permit. Based on the DMR results shown in Appendix 3 the permittee has been able to achieve its 10 lb/day total nitrogen (summer months) current permit requirement. However, no total nitrogen performance data exists for the winter months (November through April). As such, the permittee may have to use its known treatment plant operational flexibility to achieve the annual average total nitrogen limit. As such, the division expects that further treatment enhancements/operational provisions/usages may be necessary, (including the development/implementation of a Nutrient Management Plan (NMP)), to achieve the annual total nitrogen average limit.

Due to the receiving stream's unusual serial pools arrangement, which the division considers problematic since the Outfall 001 discharge effluent suspended solids may settle/accumulate under the instream pond-like conditions during summer low flow conditions. Settled solids, thicken and lower portions undergo anaerobic digestion, with nutrients release to the water column. The 2004 TMDL noted the SOD's impact on the receiving stream and need for its reduction. As such, the new permit also requires the permittee to determine the insoluble TKN and total phosphorus associated with its Outfall 001 effluent suspended solids. Although the permittee's treatment system is an advanced system, it does not have tertiary filters.

Total and Insoluble Phosphorus Requirements

The 2004 TMDL does not specifically present Outfall 001 discharge total phosphorus mass loading requirements for the permittee. However, as presented in the 2008 303(d) listing, the receiving stream is now identified as not fully supporting its fish and aquatic life use due to low dissolved oxygen and nutrient/eutrophication biological indicators. As such, since the permittee's discharge also includes phosphorus, additional controls are being specifically incorporated in the new permit to reduce the potential for these receiving stream water quality shortcomings. The TMDL noted that this segment was considered to be nitrogen-limited and as such,

the additional total nitrogen reduction requirements along with decreases in the sediment oxygen demand (SOD) should help to attenuate the low-flow dissolved oxygen problems. However, since instream "nutrient/eutrophication biological indicators" has now been specifically identified as needing additional controls, the new permit includes as a cap an average monthly total phosphorus 5.7 mg/l limit for the summer months, with monitoring reporting required for winter conditions. The division considers that the permittee has demonstrated its ability to technically achieve the monthly average treated effluent total phosphorus of 5.7 mg/l for the summer months, since this limit was derived based on the permittee's DMR data and the "Technical Support Document for Water Quality Based Toxics Control" (TSD) methodology, with the limit set at the 95 percentile total phosphorus value, as shown in Appendix 3.

The rationale for monitoring the treated effluent insoluble total phosphorus in the new permit is presented above, pursuant to the basis provided for insoluble TKN monitoring.

As discussed subsequently, this new permit also requires the permittee to develop/implement a nutrient management plan (with targeting goals included in the new permit's Attachment 1) which provide for identifying wastewater treatment plant operational changes/alternative/expanded facilities usage for increased wastewater nutrient removal.

Nutrient Management Plan (NMP)/Report

As a permit condition, the division required another discharger within the Harpeth River watershed (Water Authority of Dickson County – Jones Creek STP TN0066958) to develop/implement a Nutrient Management Plan (NMP) for identifying changes in operation of its wastewater treatment facilities for improved nutrient control. The permittee must develop/implement its NMP to include, at a minimum, the elements presented in the new permit's Attachment 1 and discussed in Appendix 5.

R7.6. E. *coli*

Wastewater disinfection is required to protect the receiving stream from pathogenic microorganisms. Fecal coliform and *E. coli* are indicator organisms used as a measure of bacteriological health of a receiving stream and the effectiveness of disinfection.

As of September 30, 2004, the criterion for fecal coliform has been removed from the State's Water Quality Standards. Thus, the division imposes an *E. coli* limit on discharges of treated sewage for the protection of recreational use of the stream in lieu of the fecal coliform limit. The *E. coli* daily maximum limit of 487 cfu per 100 ml applies to lakes and Exceptional Tennessee Waters. A maximum daily limit of 941 cfu per 100 ml applies to all other recreational waters. The new permit includes a 126 cfu/100 ml monthly average *E. coli* limit (based on the geometric mean) with a 941 cfu/100 ml daily maximum value limit.

R7.7. TOTAL RESIDUAL CHLORINE

The total residual chlorine limit is derived using the mass balance formula and the EPA instream protection value of 0.019 mg/l for fish and aquatic life. Applying this formula yields the following calculation:

$$\frac{0.019\ (Qd + Qs)}{Qd} = \text{Limit (mg/l)} = \frac{0.019\ (0.4 + 2.77)}{0.4} = 0.15 \text{ mg/l}$$

where:

0.019	=	instream acute protection value (mg/l)
0.4	=	Qd, design flow of STP (MGD)
2.77	=	Qs, 7Q10 flow of receiving stream (MGD)

However, the total residual chlorine limit (0.03 mg/l) from the current permit will be retained for the new permit, due to the anti-backsliding provision of 40 CFR 122.44(l) that requires a reissued permit to be as stringent as the current permit.

R7.8. SETTLEABLE SOLIDS

Settleable solids results provide an indication of the treatment system performance. The treated effluent settleable solids limitation (1.0 ml/L) included in the current permit will be used for the new permit.

R7.9. pH

The permittee's must comply with secondary treatment technology pH limitations (6.0 to 9.0 s.u.) for its treated effluent. The new permit pH limits are 6.0 to 9.0 s.u. The current permit's lower pH value of 6.5 s.u. was not used for the new permit pursuant to the applicable receiving stream's water quality criteria (1200-4-3-.03(3)(b)).

R7.10. OVERFLOW AND BYPASS REPORTING

For the purposes of demonstrating proper operation of the collection, transmission, and treatment system, the permit defines overflow as any release of sewage other than through permitted outfalls. This definition includes, but is not necessarily limited to, sanitary sewer overflows and dry weather overflows. For example, a collection system blockage or hydraulic overload that causes backup and release of sewage into a building during a wet weather event may not clearly fit either the definition of a sanitary sewer overflow or a dry weather overflow. However, any unpermitted release potentially warrants permittee mitigation of human health and/or water quality impacts via direct or indirect contact and demonstrates a hydraulic problem in the system that needs permittee consideration as part of proper operation and maintenance of the system.

For the more typical, unpermitted, releases into the environment, this permit intends interchangeable use of the terms, "overflow" and "sanitary sewer overflow" for compliance reporting purposes.

R7.11. CERTIFIED WASTEWATER TREATMENT OPERATOR

The waste treatment facilities shall be operated under the supervision of a Grade III certified wastewater treatment operator in accordance with the Water Environmental Health Act of 1984.

R7.12. COLLECTION SYSTEM CERTIFIED OPERATOR

The collection system shall be operated under the supervision of a certified Grade I collection system operator in accordance with the Water Environmental Health Act of 1984.

R7.13. PERMIT TERM

This permit will expire in calendar year 2011 in order to coordinate its reissuance with other permits located within the Harpeth Watershed.

R7.14. ANTIDEGRADATION STATEMENT/WATER QUALITY STATUS

Tennessee's Antidegradation Statement is found in the Rules of the Tennessee Department of Environment and Conservation, Chapter 1200-4-3-.06. It is the purpose of Tennessee's standards to fully protect existing uses of all surface waters as established under the Act.

Stream determinations for this permit action are associated with the waterbody segment identified by the division as segment ID# TN05130204009_3000. The division has made a water quality assessment of the receiving waters associated with the permittee's treated wastewater discharge and has determined that the receiving stream to be neither an exceptional nor outstanding national resource water. Additionally, this receiving stream water does not fully support its fish and aquatic life designated uses due to decreased dissolved oxygen and nutrient/ eutrophication biological indicators from discharges from municipal separate storm sewer systems (MS4) and municipal point sources. The permittee's Outfall 001 discharge from Outfall 001 contains contaminants associated with the decreased receiving stream dissolved oxygen and nutrients (total nitrogen and phosphorus). The new permit includes several additional Outfall 001 discharge limits and supplementary monitoring requirements which are focused on making instream improvements and remedying the receiving stream's low dissolved oxygen and nutrient/eutrophication biological indicators water quality shortcomings. As discussed in the 2004 TMDL referenced subsequently, upgrades for upstream decreased dissolved oxygen, total nitrogen and phosphorus are also required.

A TMDL has been developed and approved for this waterbody segment for the following Outfall 001 discharge parameters:

Parameters	TMDL Approval Date
$CBOD_5$ and Total Nitrogen	September 2004

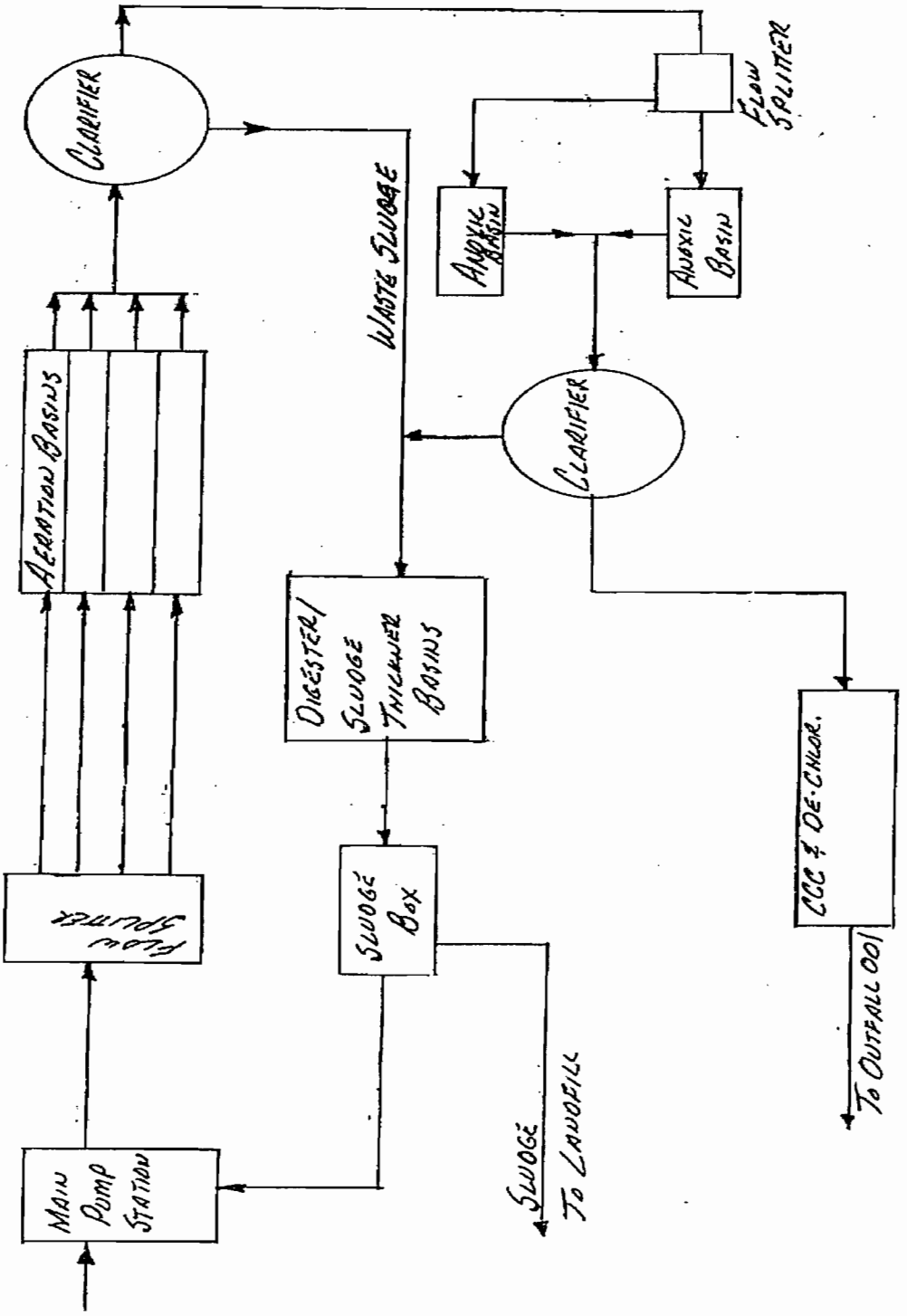
The new permit's terms and conditions are consistent with the TMDL's required wasteload allocations.

R7.15. RESERVE SEWER CAPACITY

This permit requires that 125,000 gpd of permittee's total capacity of 400,000 gpd be reserved for the use of the approximate 419 homes in the Hillsboro Acres, Meadowgreen and Farmington Subdivisions (Subdivisions). Currently, a low-pressure sewer system is being installed to serve these Subdivisions.

Currently, a new low-pressure sewer/pump station(s) system is being installed pursuant to construction authorized by Williamson County for these Subdivisions. The consulting firm handling the design/construction oversight has estimated that construction work should be completed in approximately 18 months. The Williamson County and City of Franklin mayors have signed an agreement for transfer of the wastewater to the Franklin STP (TN0028827). If the permittee or others provide the division with sufficient written documentation that the reserve capacity is no longer warranted, then the division may pursuant to the permit reopener clause (Section 1.5.), release this capacity for the permittee's usage.

APPENDIX 1
WASTEWATER TREATMENT PLANT SCHEMATIC DIAGRAM



APPENDIX 2
CURRENT PERMIT LIMITATIONS AND MONITORING REQUIREMENTS

Effluent Characteristics	Effluent Limitations						Monitoring Requirements		
	Monthly Average Conc. (mg/l)	Monthly Average Amount (lb/day)	Weekly Average Conc. (mg/l)	Weekly Average Amount (lb/day)	Daily Maximum Conc. (mg/l)	Daily Minimum Percent Removal	Measurement Frequency	Sample Type	Sampling Point
$CBOD_5$ (May 1 - Oct. 31)	5 Report	17	7.5	25	10 Report	40 %	3/week 3/week	composite composite	effluent influent
$CBOD_5$ (Nov. 1 - April 30)	10 Report	33	15	50	 Report	40 %	3/week 3/week	composite composite	effluent influent
Ammonia as N (May 1 - Oct. 31)	2	7	3	10	4		3/week	composite	effluent
Ammonia as N (Nov. 1 - April 30)	5 Report	17	7.5	25	10		3/week	composite	effluent
Total Nitrogen (May 1 - Oct. 31)	3.0	10	4.5	15	6		2/month	composite	effluent
Total Phosphorous (May 1 - Oct. 31)	Report						2/month	composite	effluent
Suspended Solids	30 Report	100	40	133	45 Report	40 %	3/week 3/week	composite composite	effluent influent

Note: The permittee shall achieve 85 % removal of $CBOD_5$ and TSS on a monthly average basis. The permittee shall report all instances of overflow and/or bypasses. See Part 1.D.5a for reporting requirements.

Effluent Characteristics	**Effluent Limitations**			**Monitoring Requirements**		
	Monthly Average	Daily Minimum	Daily Maximum	Measurement Frequency	Sample Type	Sampling Point
Fecal Coliform	200/100 ml (see the following paragraphs)		1000/100 ml	3/week	grab	effluent
E. coli	126/100 ml (see the following paragraphs)			3/week	grab	effluent
Chlorine residual (Total)			0.03 mg/l instantaneous	5/week	grab	effluent
Settleable solids			1.0 ml/l	3/week	composite	effluent
Dissolved oxygen		6.0 mg/l instantaneous		5/week	grab	effluent
pH (Standard Units)		6.5	9.0	5/week	grab	effluent
Flow (MGD)	Report Report		Report Report	7/week 7/week	continuous continuous	influent effluent

APPENDIX 3
DISCHARGE MONITORING REPORT (DMR) RESULTS

	Effluent Flow (MGD)		CBOD5				Suspended Solids				Effluent (mg/l)															
			Influent	Effluent (mg/l)		%	Influent	Effluent (mg/l)		%	Settleable	pH (std. units)		Cl_2	Ammonia-Nitrogen		Total Nitrogen		Total P	D.O.	Fecal Coliform		E. coli	Bypassing	Overflows
	Monthly Average	Daily Max	(mg/l)	Monthly Average	Daily Max	Removal	(mg/l)	Monthly Average	Daily Max	Removal	Solids (ml/l)	Min	Max	Daily Max	Monthly Average	Daily Max	Monthly Average	Daily Max		Daily Min	Monthly Average	Daily Max	Monthly Average		
Limits	Report	Report	Report			85	Report			85	1.0	6.5	9.0							6.0	200	1000	126		
Summer				5	10			30	45					0.03	2	4	3.0	6	Report						
Winter				10	20			30	45					0.03	5	10									
Dec/03	0.132	0.181	238	3.9	6.7	98.3	114	3.9	7.4	96.6	0.5	6.9	7.6		0.1	0.2				9.8	7	26	5		
Jan/04	0.133	0.218	215	4.3	5.0	98.0	143	3.1	8.2	97.8	0.1	6.6	7.5		0.2	1.0				9.7	5	33	5		
Feb/04	0.199	0.619	215	7.8	15.0	96.3	135	10.2	45.0	92.5	0.6	6.7	7.8		0.4	1.1				9.3	6	12	7		
Mar/04	0.175	0.378	216	9.3	27.6 +	95.7	131	4.5	9.4	96.5	0.1	6.7	7.8		0.3	0.7				8.3	3	8	4		
Apr/04	0.157	0.251	177	3.8	5.5	97.6	119	3.7	8.0	96.5	0.1	7.0	8.1		0.5	1.9				6.9	4	17	4		
May/04	0.183	0.412	205	3.2	5.0	98.5	123	4.2	13.0	96.6	0.1	7.4	8.5		0.3	0.6	2.9	5.2	4.2	7.7	6	27	6		
Jun/04	0.156	0.523	225	2.5	4.0	98.9	137	4.9	22.0	96.4	0.1	6.9	8.6		0.3	1.1	1.5	1.5	4.4	6.9	5	71	7		
Jul/04	0.168	0.328	226	2.7	3.5	98.8	132	6.0	16.0	95.5	0.1	7.2	7.9		0.2	0.5	1.3	1.5	3.5	6.1	5	30	6		
Aug/04	0.164	0.236	200	3.1	4.4	98.5	145	10.7	2.2	92.6	0.5	7.4	7.8		0.2	0.4	1.7	1.9	4.5	6.5	4	13	4		
Sep/04	0.170	0.350	222	3.2	5.0	98.5	129	13.2	32.0	89.8		7.4	9.0		0.2	0.4	2.8	4.4	5.0		6				
Oct/04	0.201	0.528	228	4.2	5.2	98.3	209	13.0	28.0	93.8	0.1	7.1	8.6		0.4	0.7	1.8	2.0	4.3	7.5	3	13	6		
Nov/04	0.203	0.347	266	4.3	5.1	98.4	180	11.6	21.0	93.6	0.1	7.5	7.9		0.2	0.3				8.0	4				
Dec/04	0.297	0.588	195	3.5	6.5	98.2	138	9.7	20.0	93.0	0.1	7.4	8.9		0.1	0.4				7.8	4	13	2		
Jan/05	0.243	0.472	213	2.7	6.4	98.7	140	2.8	5.4	98.0	0.1	7.4	7.9		0.2	0.4				8.6	5	10	5		
Feb/05	0.216	0.329	286	3.0	3.6	98.9	371	3.5	8.0	99.1	0.1	7.4	7.8		0.2	0.4				8.2	6	30	5		
Mar/05	0.195	0.271	263	4.1	7.8	98.4	322	7.0	16.0	97.8	0.1	7.3	7.6		0.1	0.3				8.9	4	10	5		
Apr/05	0.235	0.442	267	5.4	8.2	98.0	181	17.3	34.0	90.4	0.1	7.2	7.9	<.05	0.1	0.2				7.6	4	20	6		
May/05	0.186	0.284	222	3.5	5.1	98.4	186	13.6	26.0	92.6	0.1	7.0	7.9	<.05	0.2	0.4	2.8	3.3	4.7	7.0	5	25	7		
Jun/05	0.184	0.289	194	2.5	4.1	98.7	202	9.1	26.0	95.5	0.1	6.8	7.2		0.2	0.4	2.3	2.8	5.0	6.3	7	137	10		
Jul/05	0.192	0.380	232	1.9	2.7	99.2	222	8.9	22.0	96.0	0.1	6.9	7.7	<.05	0.2	0.6	1.9	2.1	5.4	6.5	4	18	5		
Aug/05	0.165	0.218	203	2.8	8.0	96.6	222	16.1	29.0	92.7	0.1	7.1	7.8		0.2	0.3	2.6	2.8	5.6	6.0	6	23	2		
Sep/05	0.157	0.195	176	3.2	9.8	98.2	172	19.8	30.0	89.1	0.1	7.2	7.6		0.1	0.3	2.3	2.4	5.4	6.9	9	64	6		
Oct/05	0.170	0.215	194	3.3	5.7	98.3	189	25.0	41.0	86.8	0.1	7.3	7.8		0.1	0.2	2.6	2.7	5.7	7.0	6	130	9		
Nov/05	0.137	0.199	209	2.2	4.7	98.9	162	12.2	32.0	92.4	0.1	7.0	7.7		0.2	0.4				8.1	7	12	6		
Dec/05	0.160	0.344	264	5.1	7.3	98.1	196	15.0	34.0	92.4	0.1	7.2	7.7		0.2	0.4					5				
Jan/06	0.200	0.529	203	5.0	7.0	97.5	150	15.0	28.0	90.0	0.1	7.0	7.7		0.6	2.5				8.2	5	10	5		
Feb/06	0.160	0.244	214	4.5	6.4	97.9	170	13.0	23.0	92.3	0.1	7.2	7.6		0.2	0.4				9.1	5	10	5		
Mar/06	0.144	0.236	209	8.0	29.6 +	96.2	175	11.0	25.0	93.5	0.1	7.3	7.5	<0.5	0.2	0.4				7.4	6	24	11		
Apr/06	0.148	0.225	244	3.3	4.5	98.7	219	12.3	23.0	94.4		7.3	7.7		0.6	4.0				7.9					
May/06	0.149	0.288	221	4.4	7.5	98.0	202	23.6	41.0	88.3		7.2	7.9		0.2	0.4	2.8	3.3	5.3	6.0					
Jun/06																									
Jul/06	0.124	0.212	292	2.6	4.8	99.1	249	10.3	31.0	95.9		6.8	7.6		0.1	0.1	1.9	2.0	4.4	6.6					
Aug/06	0.133	0.215	248	1.8	2.8	99.3	186	10.7	25.0	94.2		7.1	7.8		0.2	1.0	1.5	2.0	5.7	6.8					
Sep/06	0.135	0.189	256	2.6	3.9	99.0	199	10.1	26.0	94.9		7.0	7.6		0.2	0.7	1.3	1.6	4.9	7.1					
Oct/06	0.140	0.192	244	3.4	4.8	98.6	171	13.3	25.0	92.2		6.9	7.6		0.5	1.3	2.9	3.1	2.7	7.6					
Nov/06	0.163	0.345	253	4.5	7.0	98.2	194	8.0	22.0	95.9		7.0	7.8		0.3	0.7				8.2					
Dec/06	0.222	0.329	217	3.6	5.2	98.4	176	5.1	15.0	97.1	0.1	7.1	7.6		0.3	0.7				7.8					

Note: Summer months shaded

	Effluent Flow (MGD)		CBOD5				Suspended Solids				Effluent (mg/l)																	
			Influent	Effluent (mg/l)		%	Influent	Effluent (mg/l)		%	Settleable	pH		Cl_2	Ammonia-Nitrogen		Total Nitrogen		Total P	D.O.	Fecal Coliform			*E. coli*	Bypassing	Overflows
	Monthly Average	Daily Max	(mg/l)	Monthly Average	Daily Max	Removal	(mg/l)	Monthly Average	Daily Max	Removal	Solids (ml/l)	(std. units) Min	(std. units) Max	Daily Max	Monthly Average	Daily Max	Monthly Average	Daily Max		Daily Min	Monthly Average	Daily Max	Monthly Average			
Limits	Report	Report	Report			85	Report			85	1.0	6.5	9.0							6.0	200	1000	126			
Summer				5	10			30	45					0.03	2	4	3.0	6	Report							
Winter				10	20			30	45					0.03	5	10										
Jan/07	0.214	0.361	220	3.2	4.6	98.5	214	4.0	15	98.1		6.9	7.6		0.2	0.4				9.4						
Feb/07	0.169	0.289	240	4.2	5.5	98.3	158	2.3	6	98.5	0.1	6.8	7.6		0.2	0.5				9.4						
Mar/07	0.140	0.269	216	3.5	6.6	98.4	123	5.6	10	95.5		6.9	7.6		0.1	0.2				7.6						
Apr/07	0.160	0.270	219	4.5	5.7	97.9	114	14.2	26	87.6		7.1	7.6		0.2	0.4				8.2						
May/07	0.134	0.212	221	3.5	4.8	98.4	131	16.0	36	87.8		7.0	7.5		0.2	0.6	2.7	3.8	4.4	6.9						
Jun/07	0.120	0.148	228	3.2	4.4	98.6	175	13.7	39	92.2		7.1	7.6		0.1	0.1	1.5	1.8	3.5	7.0						
Jul/07	0.129	0.242	248	1.9	3.3	99.2	259	5.9		97.7		7.0	7.8		0.1	0.1	1.2	1.5	2.8	7.0						
Aug/07	0.121	0.178	200	2.6	4.6	98.7	152	9.1	20	94.0		7.0	7.6		0.1	0.1	1.3	1.6	3.2	6.0						
Sep/07	0.135	0.165	214	2.8	3.6	98.7	155	7.8	17	95.0		6.8	7.6		0.1	0.3	1.3	1.3	3.5	7.1						
Oct/07	0.133	0.257	233	2.7	4.8	98.8	138	8.8	24	93.6	0.1	7.0	7.4		0.2	0.4	1.5	1.7	3.0	7.0	7	154	5			
Nov/07	0.157	0.198	282	3.7	7.2	98.7	120	14.1	19	88.2	0.1	7.0	7.8		0.1	0.1				7.8	10	125	3			
Dec/07	0.175	0.319	312	4.9	6.6	98.0	146	15.5	26	89.4	0.1	7.1	7.6	.03									9			
Jan/08	0.189	0.320	222	4.6	5.9	97.9	178	8.3	15	95.3	0.1	7.1	7.7	.03	0.1	0.2				9.2			6			
Feb/08	0.177	0.286		5.4	6.5			21.8	44		0.1	7.2	7.6		0.1	0.1				8.4	4	10	5			
Mar/08	0.193	0.305	218	4.0	6.5	98.2	123	13.2	26	89.3	0.1	7.0	7.8		0.1	0.2				8.7	1	30	3			
Apr/08	0.229	0.575	197	4.1	5.6	97.9	151	19.4	43	87.2	0.1	7.0	7.7		0.2	0.3				8.1	2	100	2			
May/08	0.154	0.240	223	3.5	5.3	98.4	215	14.5	27	93.3	0.1	6.9	7.6		0.1	0.3	2.0	2.0	3.8	7.2	5	50	1			
Jun/08	0.124	0.200	233	1.9	2.5	99.2	151	10.1	27	93.3	0.1				0.2	0.4	1.3	1.6	3.3	7.2	1	20	6			
Jul/08	0.128	0.228	209	2.3	3.5	98.9	148	9.8	22	93.4	0.1	6.9	7.6	.03	0.1	0.2	1.4	2.3	1.5	6.0	2	30	3			
Aug/08	0.128	0.181	234	2.0	2.7	99.1	131	4.4	10	96.6	0.1	6.9	7.8		0.1	0.3	0.8	0.8	2.5	6.3	1	1	1			
Sep/08	0.139	0.313	267	3.0	4.9	98.9	201	12.7	25	93.7	0.1	7.1	7.5		0.1	0.2	1.0	1.4	3.0	6.6			3			
Oct/08	0.147	0.203	274	4.1	5.8	98.6	166	14.3	25	91.3	0.3	6.6	7.7		0.3	1.1	1.6	1.7	3.4	7.4			14			
Nov/08	0.151	0.190	257	4.5	6.3	98.3	170	21.5	44	87.3	0.1	7.0	7.6		0.1	0.3				7.3			2			
Dec/08	0.221	0.393	234	4.9	6.7	97.9	123	19.6	38	84.1 +	0.1	7.1	7.6		0.4	0.6				8.3			3			
Jan/09	0.218	0.362	218	8.2	16.3	96.2	149	17.5	39	88.4	0.1	6.5	7.4	.03	0.2	0.6				9.6			49			
Feb/09	0.147	0.316	241	4.7	6.1	98.0	135	10.3	21	92.4	0.1	7.1	7.6		0.1	0.3				8.1			1			
Mar/09	0.175	0.345	167	3.9	6.4	97.7	106	11.3	27	89.4	0.1	7.1	8.5		0.2	0.4				7.9	7	60	5			
Apr/09	0.168	0.458	204	4.1	3.9	98.0	126	17.0	30	86.4	0.1	6.7	7.5		0.2	0.4				6.4	10	50	10			
May/09	0.225	0.500	165	3.6	7.9	97.8	114	10.8	20	87.5	0.1	6.9	7.6	.03	0.2	0.9	1.5	1.5	2.1	6.8	12	33	10			
Jun/09	0.138	0.183	238	2.4	3.2	99.0	131	12.1	24	90.8	0.1	6.9	7.5	.03	0.1	0.2	1.1	1.4	3.5	6.0	5	60	5			
Period: Dec 2003 - Jun 2009																										
Average	0.169	0.304	227	3.8	6.4	98.3	168	11.3	24	92.9	0.1	7.0	7.8	0.03	0.2	0.6	1.8	2.2	4.0	7.6	5	40	6			
Maximum	0.120	0.148	165	1.8	2.5	95.7	106	2.3	2	84.1	0.1	6.5	7.2	0.03	0.1	0.1	0.8	0.8	1.5	6.0	1	1	1			
Minimum	0.297	0.619	312	9.3	29.6	99.3	371	25.0	45	99.1	0.6	7.5	9.0	0.03	0.6	4.0	2.9	5.2	5.7	9.8	12	154	49			
+ = Exceedence				0	2	0		0	0	1	0	0	0	0	0	0	0	0		0	0		0			

Note: Summer months shaded

Figure R3-1. Probability Plot - Treated Effluent Monthly Average Total Nitrogen

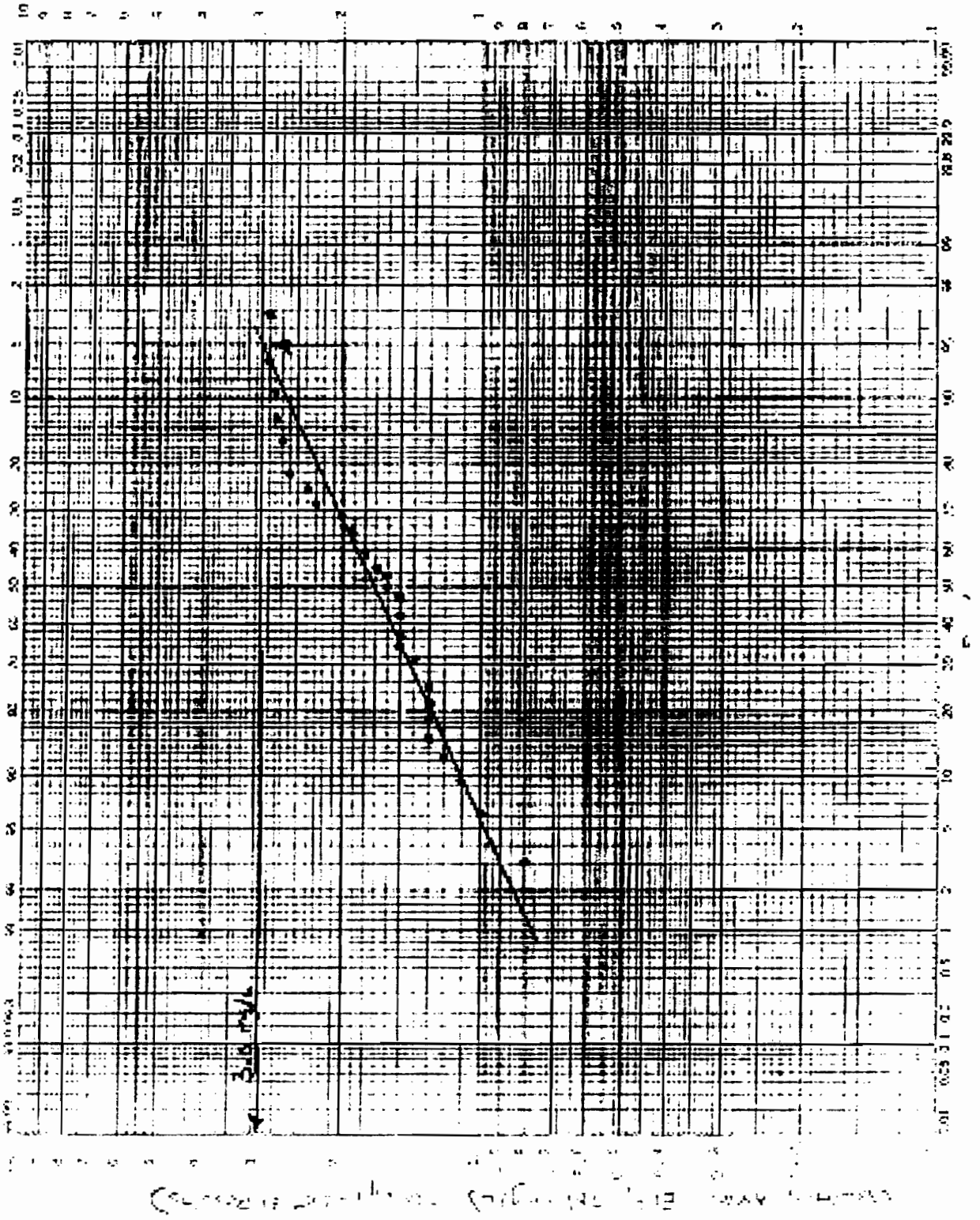
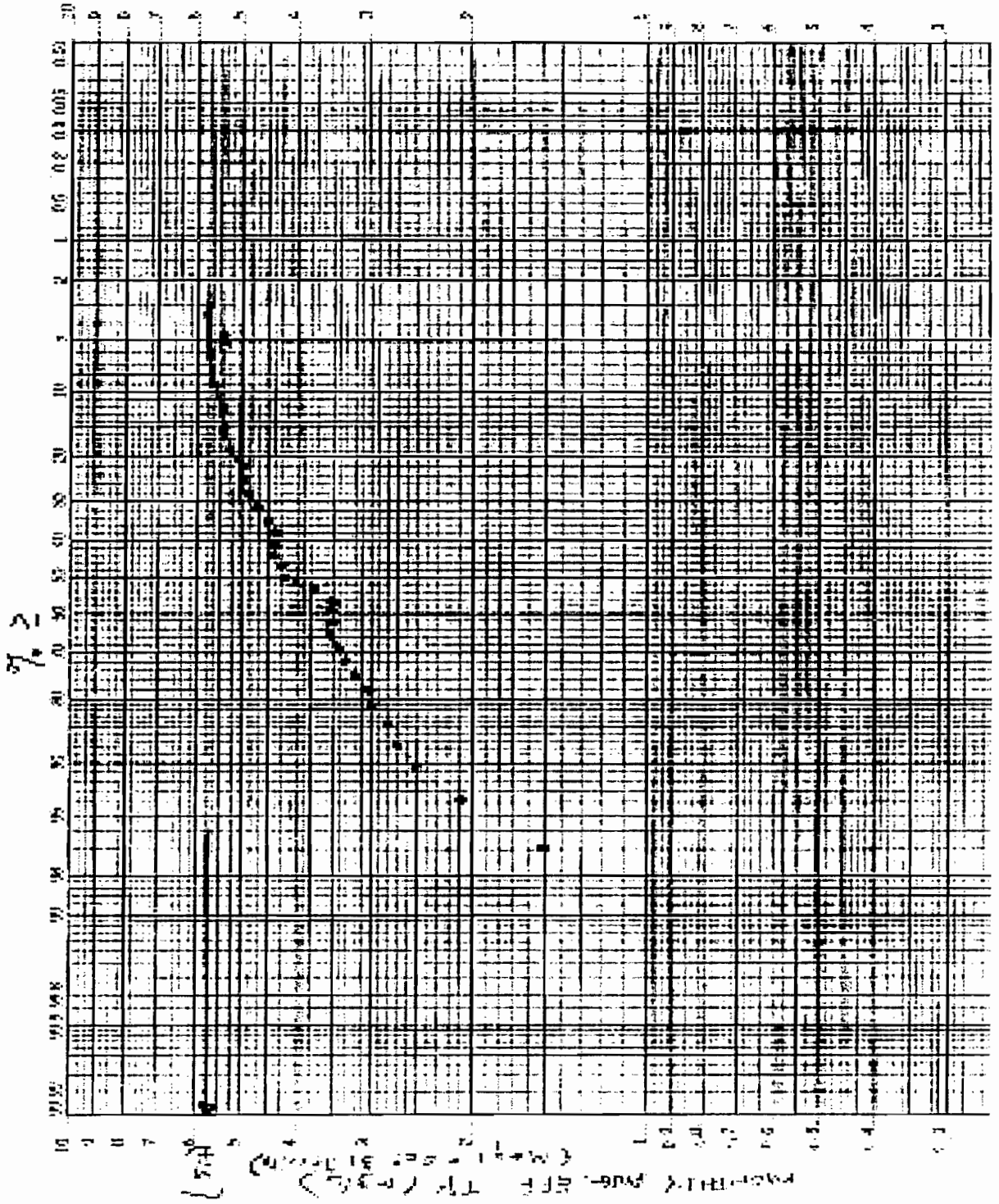


Figure R3-2. Probability Plot - Treated Effluent Monthly Average Total Phosphorus



APPENDIX 4
AMMONIA NITROGEN AQUATIC TOXICITY CALCULATIONS

Ammonia Nitrogen Aquatic Toxicity Calculations

The State utilizes the EPA document, 1999 Update to Ambient Water Quality Criteria for Ammonia and assumed temperatures of 25°C and 15°C and stream pH of 8 to derive an allowable instream protection value. A mass balance with plant and stream flows and this allowable value determines the monthly average permit limit. Seasonal limits may also be allowed due to ambient temperature variations between the summer and winter seasons.

East TN- 25°C, 15°C
Middle TN- 27°C, 17°C
West TN- 30°C, 20°C

A pH value of 8 was used for the evaluation because under low-flow receiving stream conditions it is effluent dominated (Outfall 001 discharge from the Franklin STP TN0028827 which is is typical at approximately pH = 8 s.u.

	Winter				Summer		
Temp (°C)=	17			Temp (°C)=	27		
pH=	8.0			pH=	8.0		
Min (2.85, 1.45*10^ 0.028*(25-T))	2.43	2.85	2.43	Min (2.85, 1.45*10^ 0.028*(25-T))	1.27	2.85	1.27

$$CCC = \left(\frac{0.0577}{1+10^{\wedge}(7.688-pH)} + \frac{2.487}{1+10^{\wedge}(pH-7.688)} \right) * \text{Min}(2.85,\ 1.45*10^{\wedge}0.028*(25-T))$$

CCC= **2.07** CCC= **1.09**

CCC - Continuous Chronic Criterion Allowable instream NH3-N concentration [mg/l]

$$CCC = \frac{(\text{Critical Low Flow [MGD]} * \text{Background Ammonia Nitrogen [mg/L]}) + (\text{Discharge Flow [MGD]} * \textbf{Effluent Concentration [mg/L]})}{(\text{Critical Low Flow [MGD]} + (\text{Discharge Flow [MGD]})}$$

where:	4.28	Critical Low Flow [MGD] (7Q10 value)
	0.1	Background Ammonia Nitrogen Concentration [mg/L]
	0.4	Outfall 001 Flow [MGD]

Treated effluent NH3-N discharge concentrations and loadings for summer winter and summer conditions follow:

Winter		Summer	
23.19	Concentration [mg/L]	**11.66**	Concentration [mg/L]
77	Amount [lb/day]	39	Amount [lb/day]

Because the current permit's NH3-N concentration limits 2.0 mg/L monthly average for summer conditions (determined to protect dissolved oxygen) is more stringent than the aquatic toxicity limit calculated above, the current limit will be retained for the new permit. (Note that the above winter calculation is based on the summer low-flow and therefore, not representative of a 7Q10 cold weather flow value.)

APPENDIX 5
NUTRIENT MANAGEMENT PLAN (NMP)/REPORTING

The permittee's current permit Outfall 001 discharge monthly average total nitrogen limit (3.0 mg/l) for the summer months is relatively stringent. Unfortunately, exact Outfall 001 treated effluent nutrient control requirements needed for remedying the summer low-flow receiving stream dissolved oxygen problems are not well known at this time. The instream low dissolved oxygen problems exist both upstream and downstream of the permittee's discharge.

The new permit includes the 2004 TMDL total nitrogen discharge requirements (annual total nitrogen limit $\leq$ 22 lb/day. Additionally, the new permit includes a total phosphorus limit (5.7 mg/l monthly average) for the summer months, based on the treatment plant's demonstrated performance, and monitoring during winter conditions. Further, the new permit requires the permittee to develop a Nutrient Management Plan (NMP) with reporting, pursuant to the criteria presented in the new permit's Attachment 1.

The NMP requires the permittee to conduct additional evaluations/implement effective methods for modifying its treatment facilities operations to maximize the removal of wastewater nutrients (total nitrogen and phosphorus).

PUBLIC HEARING – NOTICE OF DETERMINATION

Lynwood Utility Corp. STP

NPDES PERMIT No. TN0029718

Permit Writer: Gary Davis

This section presents the division's Notice of Determination (NOD) for the August 31, 2010 public hearing regarding National Pollutant Discharge Elimination System (NPDES) permit renewals for Franklin STP (TN0028827), Lynwood Utility Corp. STP (TN0029718), and Cartwright Creek, LLC – Grassland STP (TN0027278). This NOD is based on comments provided verbally during the public hearing (with brief summary/division paraphrasing-clarifications included below), and those written and provided to the division within the 10 day period. The division's responses to these comments are provided below in ***bold/italic*** font. Results from this NOD, the draft permit's Rationale, and the Addendum to Rationale provided the basis for finalizing the proposed permit. Note for this NOD, the Lynwood Utility Corp. STP (TN0029718) will be called "Lynwood STP" and Cartwright Creek, LLC – Grassland STP (TN0027278) is designated "Cartwright Creek STP".

Public Hearing Verbal Comments

The division considers that its responses to the public hearing verbal comments have been addressed in the relevant permits' "Addendum to Rationale"

Harpeth River Watershed Association (Mr. Michael Cain and Ms. Dorie Bolze)

Michael Cain (Watershed Assistant and Restoration Manager)

Mr. Cain participated in four receiving stream dissolved oxygen investigations conducted during 2006 – 2008. They think a low dissolved oxygen point upstream of the Franklin STP is associated with Egyptian lacquer seeps. Dissolved oxygen upstream of the Franklin STP is low during the summer. Assumptions in the (EPA TMDL) model are inaccurate, resulting in the actual instream dissolved oxygen being less than that was assumed for the modeling; which has resulted in overestimating the receiving stream's assimilative capacity.

The dissolved oxygen problem from Eagleville (upstream) is due to septic tanks and farmer issues, which are fixable. Even if fixed, the three STPs will continue to stress the river so they need more stringent discharge limits, and they all need the same set of limits. There needs to be a single value (e.g., dissolved oxygen allowance) shared among the permittees. Use same discharge limits for the three STPs and split for the three dischargers.

EPA's TMDL models did not adjust for algae. Because of headwater impacts from waste/agricultural stormwater runoff, huge instream dissolved oxygen swings are seen and the model did not account for these impacts. As such, the three STPs permits (which were based on TMDL) did not address the low upstream dissolved oxygen concentrations. Continuous instream dissolved oxygen monitoring data are needed. Suggest four continuous monitoring stations (upstream of Franklin STP at Highway 96 (re: upstream of three STPs), Franklin

Recreation Complex (re: downstream of Franklin STP), between Lynwood Utility Corp. STP and Cartwright Creek, LLC – Grassland STP (re: local impact from Lynwood Utility Corp. STP) and Highway 100 (re: downstream of three STPs). Data should be put in public viewable website and the results can be used for revising the model.

Ms. Dorie Bolze (Director)

A large amount of instream dissolved oxygen data has been collected which demonstrates the need for continuous monitoring. Kansas has instream dissolved oxygen data online, so does the USGS, which allows the public to see real time what's going on in the river. For January through April lots of receiving stream flow. The dissolved oxygen problem is associated with the low-flow summer conditions. They understand that steps are being taken for the wastewater from the local failing septic tanks subdivisions to be pumped to the Franklin STP for treatment. The state's instream dissolved oxygen water quality standard is 5.0 mg/L, and low dissolved oxygen problems exist, mostly in mornings before sunrise. Graph shows river daily dissolved oxygen dips below 5 mg/L. River dissolved oxygen is different is winter when flow much higher. In summer the receiving stream has a problem assimilating treated wastewater. The three STPs are represented here tonight, and the Franklin STP has invested lots of effort in the last 10 years. Suggest that Lynwood STP and Cartwright Creek STP should be part of the integrated water management plan discussions.

STPs loadings needs to be determined and cost-effective ways of making improvements are needed. EPA's TMDL and safety factors warrant additional consideration e.g., due to organics in Liberty Creek (Elmco/Egyptian Lacquer sources). Pollutants create an oxygen demand in the river. The safety factor does not leave much for the three STPs. HRWA has worked on this and their work has shown that at times the river has only half as much capacity as the EPA TMDL model predicts. Maybe overstates receiving stream's capacity by 2 or 3 times. The BOD5 loadings discharged is still too large. Franklin STP gets more discharge allocation (lb/day) because of its larger size. The other STPs have more stringent limits than the Franklin STP. HRWA's written comments for the draft permits are on their website. The draft permits need to avoid antibacksliding pursuant to state's rules. Currently, Franklin STP's treated effluent is about 6 mgd of which approximate 3 mgd during summers goes to golf courses for watering. There is still time to make changes because the Franklin STP plant is not at its 12 mgd design flow yet. River in summer is quite small. Franklin STP's discharge is largest on the river. In the summer, the Harpeth River can get to ½ mgd flow. The receiving stream would be swamped if the Franklin STP were not doing reuse. The receiving stream is 50% treated effluent, at times. We don't want to paddle in 90% treated effluent. Ultimately, we have to meet the water quality standard in the Harpeth River. Because of the nature of the river and algae blooms, the effects move downstream to Cheatham County impacting the scenic portion of the Harpeth River, including the Harpeth River State Park.

Franklin and Williamson County have stringent stormwater regulations, but no one has done anything specific to address non-point source loads. The Beaver Creek wastewater treatment facility in East Tennessee has also focused on controls for non-point sources. This is the type of thing the integrated management plan will address, but they are not supposed to discharge into a stream that is already impacted. I appreciate what everyone is doing and want to remind everyone that this river does not meet water quality standards in summer. HRWA is thrilled that leadership provided by Franklin STP, but need the permits to make it happen. The permits

need to be tighter than what is in the TMDL. Need to focus on dissolved oxygen under summer conditions. The division needs to force the issue and deadlines are required.

Tennessee Clean Water Network (Ms. Stephanie Matheny, Esq.)

Thanks to the division for having public hearing and processing the three permits simultaneously. However, thinks draft permits do not go far enough to protect water quality and will violate water quality criteria. Water quality act notes that waters are held in trust and users have right to unpolluted waters. Every permit shall include most stringent limits required to maintain standards.

Narrative standards are needed to require actions for maintaining water quality standards. Law says permits not incompliance with water quality standards will not be allowed. These conditions are included in construction stormwater permit, but division repeatedly declines to put these conditions in STP permits.

Need to reduce CBOD5, total nitrogen and total phosphorus to ½ to 1/3 of that in drafts. TCWN submitted written comments for the three draft permit. TDEC should start over and issue more stringent permit limits which are protective of water quality standards.

Cartwright Creek, LLC – Grasslands STP (Mr. Bruce Meyer – Operations Manager)

The STP serves 530 customers. Our major technical concern is meeting nitrogen standard; cannot meet limits now and will have to make upgrades. Have an interest in reusing our treated effluent on the Old Natchez golf course during summers. This would result in up to 0.25 mgd reuse during summers.

Whatever choice taken, funded will be by rate structure to customers. Provided math example. Actions are limited, since they are regulated by Tennessee Regulatory Authority (TRA). Once we define the monetary requirements, we won't be able to get a loan in this climate. Requesting help through county and state agencies in helping get a loan, not a grant or free money. Need a low interest loan. Noted rate case, use an open book approach and trying their best to upgrade the facility, and love the concept of reuse. Intent was to reuse originally, but the golf course approach fell through. Franklin STP has done a tremendous job. We liked reuse before reuse was cool. We can if we get finances in order. We need $100,000 just to get TRA approval baseline studies for collection/do studies on a solution. Trying to upgrade WWTP

9th District, Grassman Commissioner (Ms. Mary Brockman)

As a property owner along Harpeth River on old Hillsboro road, a fan of watershed association, and a commissioner for the Grassland area, have concerns regarding more scrutiny on the two smaller utilities. Cartwright Creek STP is aging plant needing considerable upgrades. Grassland area depends on that treatment system. Now doing a comprehensive plan and area of study, coming back up is grassland as a major concern. Don't think it can be business as usual. It seems that with permitting we're getting the cart before the horse – have issues. Some neighborhoods have gone (450 homes) from Lynwood STP to Franklin STP. It is a good thing. Was harming the Harpeth River, almost public health issue. Going to the Franklin River was the right decision. Lynwood STP's reserved capacity for those homes, what will happen to

that capacity – will it go for new homes? Another point to be made are landslides in vicinity of her farm from top of bank all the way down into the river, e.g., hundreds of trees/land, looking at fixes through a grant and forestry. This flooding has resulted in changes to the river – tremendous changes to the banks of the river – losing stabilized banks – lost stabilizating vegetation – don't know how this might affect the permits. There is demand for this river and we need to put heads together with regards to Lynwood STP and Cartwright Creek STP. Applaud Cartwright Creek STP wanting to reuse. Cost required for upgrades, but is there another answer.

Franklin STP TN0028827 - Public Hearing Written Comments

Gary Davis - Franklin STP - Draft Permit/Public Hearing Comments

From:	Mark Hilty <mark.hilty@franklintn.gov>
To:	"gary.davis@tn.gov" <gary.davis@tn.gov>
Date:	9/10/2010 4:26 PM
Subject:	Franklin STP - Draft Permit/Public Hearing Comments
CC:	Vic Bates <vicb@franklintn.gov>, Wayne Davenport <wayned@franklintn.gov>, Bo Butler <bbutler@ssr-inc.com>, David Parker <Davidp@franklintn.gov>, Russell Truell <russellt@franklintn.gov>, Eric Stuckey <eric.stuckey@franklintn.gov>
Attachments:	Franklin_NPDES_Response_091130.pdf

Mr. Davis,

The City of Franklin Water Management Department would like to offer the following comments regarding the draft NPDES permit and public hearing conducted on August 31, 2010 at 6:00 PM CDT at the Williamson County Parks and Recreation Department, Franklin Recreation Complex.

The Franklin STP has been cited as a major factor in the DO concerns in the Harpeth River. While data presented by the Harpeth River Watershed Organization during the hearing indicates that the DO concentrations downstream of the City's STP are far greater than that of the upstream reaches, the Franklin STP is still concerned about the quality of data collected.

The analysis for DO is a very important test in waste treatment process and water pollution. The two approved methods described in Standard Methods 20th Edition are the Winkler or iodometric method and its modifications and the electronic method using membrane electrodes. The effect of interferences should be considered when selecting a method.

Using the Winkler method with samples containing organic matter can cause negative errors because organic matter is oxidized when the oxidized manganese precipitate is acidified. "Various modifications of the iodometric method have been developed to eliminate or minimize effects of interferences ; nevertheless, the method is inapplicable to a variety of industrial and domestic wastewaters. Moreover, the iodometric method is not suited for field testing and cannot be adapted easily for continuous monitoring or for DO determination in situ." (SM 4500-O G).

These problems are minimized when membrane covered systems are used because an oxygen-permeable membrane serves as a diffusion barrier against impurities. Additionally, membrane electrodes are suited for DO monitoring in situ because they are submersible and can be used in lakes, stream surveys, industrial effluents, activated sludge units and estuarine and oceanographic studies. The portability and ease of operation is convenient for field applications also. "Membrane electrodes provide an excellent method for DO analysis in polluted waters, highly colored waters and strong waste effluents. They are recommended for use especially under conditions that are unfavorable for use of the iodometric method or when that test and its modifications are subject to serious errors caused by interferences." (SM 4500-O G).

Sampling methods are also of prime importance. In a stream for instance, DO measurements should be taken at mid-stream and mid-depth, not on the periphery or in pooled water with no flow.
Uniformity in DO analysis testing methods and sampling methods should be adhered to by all individuals involved in a DO study for meaningful and accurate data comparison. In this vein, the City of Franklin would like to review methods, applicable bench sheets, and the Quality Control program used for the data collected by HRWA that is subsequently being used to help determine the draft permit limits.

The City of Franklin would like to also reiterate the comments provided in November 2009 (attached). We believe that the comments submitted are substantial enough for issuance of a revised draft permit.

The City if Franklin is committed to operating and maintaining our treatment facilities to meet all of the requirements of our permit and protecting the water quality of the Harpeth River. We recognize the value of the river and all water resources to our City. We look forward to working with the Division to reach an agreement on permit limits based on protecting the water quality of this important resource.

Thank you for the opportunity to present this information. Sincerely,

Mark S. Hilty
Director
City of Franklin
Water Management Department

405 Hillsboro Road
Franklin, Tennessee 37064
Phone: 615.794.4554
Fax: 615.790.1340

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Division's Response For Franklin's STP Public Hearing Written Comments

The division acknowledges the potential dissolved oxygen monitoring problems/interferences with some historical instream data. The permittee can further investigate shortcomings of the database. The permittee's draft permit comments were addressed in the Addendum to Rationale, and considered for finalizing the permit.

Lynwood Utility Corp. STP TN0029718 - Public Hearing Written Comments

G.A.M. Engineering, Inc.

CIVIL ENGINEERING

P.O. Box 303 *Phone/Fax: 615-885-6278* *Hermitage, TN 37076-0303*

September 7, 2010

Mr. Vojin Janjic, Manager Permit Section
Tennessee Department of Environment & Conservation
Division of Water Pollution Control
6th Floor – L&C Annex
401 Church Street
Nashville, TN. 37243-1534

RECEIVED
SEP 08 2010
Permit Section

RE: Lynwood STP Public Hearing
August 31, 2010
GAM Project No. 10-080

Dear Mr. Janjic,

During the public hearing on Lynwood Utility Corporation's draft permit, a public comment was made that the 0.125 MGD reserve capacity in Lynwood's existing permit should remain in the new NPDES permit. Lynwood strongly disagrees.

This 0.125 MGD reserve capacity is included and is part of Lynwood's total 0.40 MGD permitted treatment capacity. The sewer plant's last expansion was designed to treat an average daily sewage flow of 0.40 MGD. The sole purpose for which this 0.125 MGD capacity was reserved no longer exists. When Lynwood's existing permit was issued, TDEC required that 0.125 MGD of Lynwood s capacity be reserved for the Meadowgreen. Green Acres and Farmington Subdivisions (the Subdivisions). This 0.125 MGD capacity was reserved to allow Lynwood, Williamson County and the Subdivisions to make a good faith attempt to negotiate an agreement for Lynwood to provide sewer service to the Subdivisions. If no agreement could be reached, TDEC granted Lynwood the right to request a release of this reserved capacity.

After the existing permit was issued, Lynwood performed an engineering study and prepared a report which was submitted to TDEC and Williamson County which described how these three Subdivisions could be provided sewer service. The study described the alternatives of the installation of a gravity sewer system or of a pressurized grinder pump/forcemain type system and the estimated costs for each alternative. After receiving this engineering study and report, Williamson County decided to hire an engineering firm to do another study to determine how to provide sewer service to the Subdivisions. After Williamson County completed its study, the County began negotiations with Lynwood about treating the waste water from the Subdivisions provided the County and the

homeowners in the Subdivisions financed the collection system to transport the sewer to Lynwood for treatment. These negotiations began in earnest in the spring of 2005. Lynwood representatives had several meetings and conversations with the Williamson County Mayor, the County engineering firm and the County's attorney on this project to negotiate an agreement which would make it economically feasible for Lynwood to provide sewer service to the residents of these Subdivisions. These meetings included discussions about the County's construction of the collection system, Lynwood's costs to provide treatment for the additional flow and Lynwood's takeover of the collection system and included negotiations on the specific terms of an agreement. The County's engineer submitted plans for the construction of the collection system for review by Lynwood. These negotiations continued until the spring of 2009.

After Williamson County began negotiations with Lynwood to provide sewer service to the Subdivisions, Williamson County began having simultaneous negotiations with the City of Franklin about providing sewer service to the Subdivisions. Ultimately, the County entered into an agreement with the City of Franklin to provide sewer service to these Subdivisions. I have enclosed a copy of the Agreement between Williamson County and the City of Franklin dated April 9, 2009, setting for the terms and conditions under which the City of Franklin will provide sewer service to the residents of the Meadowgreen, Hillsboro Acres, Brownwood and Farmington Subdivisions. The collection system to serve these Subdivisions is currently under construction.

The purpose of reserving 0.125 MGD in Lynwood's permit was to allow the Subdivisions the opportunity to use this capacity to treat their sewer because of failing septic systems in these Subdivisions. The residents of these Subdivisions no longer need this reserved capacity since the City of Franklin has agreed to treat their waste water. Therefore, the purpose for reserving this capacity in the Lynwood treatment plant no longer exists. Lynwood has complied with the conditions for the release of this 0.125 MGD in its existing permit.

Lynwood respectfully requests that the requirement that it reserve 0.125 MGD of its capacity be removed from its proposed NPDES permit. The release of this reserved capacity will permit Lynwood to use this capacity to serve future growth within its service area. The release of this reserved capacity will not adversely affect the daily operation of the Lynwood plant since it has been designed and constructed to treat an average daily flow of 0.40 MGD. Continuing the 0.125 MGD reserved capacity in the proposed permit is not in the public interest. The release of this capacity will permit future homes in Lynwood's service area to have sewer service which will give Lynwood the opportunity to improve its financial condition increasing its ability to make improvements to its plant and collection system to produce quality treated effluent entering the Harpeth River.

If you have any questions or need additional information please feel free to contact me.

Sincerely,
G.A.M. Engineering, Inc.

Gregg M. Clingerman, P.E.

Cc: Tyler Ring, Don Scholes

RECEIVED
SEP 08 2010
Permit Section

Note:
Attachment – April 9, 2009 Agreement Available in Division's Permit File

Division's Response For Lynwood Utility Corp. STP Public Hearing Written Comments

The division no longer considers the permittee's reserve capacity to be relevant because of its change to a not-for-profit corporation without TRA oversight, and permit finalization elements warranted. The Lynwood Utility Corp. STP's name change occurred from the division's standpoint per a July 29, 2010 letter from Tyler Ring (President) to the division, announcing its name as Berry's Chapel Utility, Inc. The finalized permit for the previously named "Lynwood Utility Corp. STP" is now "Berry's Chapel Utility STP", with the same NPDES permit number TN0029718.

Cartwright Creek, LLC – Grassland STP TN0027278 - Public Hearing Written Comments

From: "Bruce E. Meyer" <bmeyer@sheafferinternational.com>
To: Gary Davis <Gary.Davis@tn.gov>
CC: Delmar Reed <dreed@sheafferinternational.com>, "Robert I. Cochrane" <rco...
Date: 9/10/2010 4:46 PM
Subject: Cartwright Creek's draft NPDES Comment

Gary,

As a follow-up comment to the public hearing testimony last week: The reuse of Cartwright Creek's effluent at the golf course could result in a substantial reduction of effluent volume and nutrients to the Harpeth River during summer months. Please consider reviewing and adjusting the concentration limits for total nitrogen, ammonia, and phosphorus to reflect the reduction in total mass loading in the event treated effluent is used on the golf course.

Please contact me if you have any questions.

Thank you,

Bruce Meyer
Sheaffer Wastewater Solutions, LLC
Manager of Cartwright Creek, LLC

1551 Thompsons Station Road West
P.O. Box 147
Thompsons Station, TN 37179

Office: 615-261-8600
Mobile: 615-714-7868
bmeyer@sheafferinternational.com<mailto:bmeyer@sheafferinternational.com>
<mailto:bmeyer@sheafferinternational.com>

Division's Response For Cartwright Creek, LLC - Grassland STP Public Hearing Written Comments

As shown in the Addendum to Rationale, the division has included alternative summer monthly average total nitrogen and total phosphorus concentration limits based on reuse via the golf course. Due to antibacksliding provisions, no reuse adjustment was included for ammonia-nitrogen.

HRWA - Public Hearing Written Comments

HARPETH RIVER
WATERSHED ASSOCIATION

September 10, 2010

Mr. Gary Davis
Tennessee Dept. of Environment and Conservation
Div. of Water Pollution Control
6th Floor, L&C Annex
401 Church St.
Nashville, TN 37243

Re: NPDES permits:
Franklin STP TN0028827
Lynwood Utilities STP TN0029718
Cartwright Creek LLC STP TN0027278

Mr. Davis,

I am submitting comments to the above proposed permits that are in addition to those submitted in December 2009 on behalf of the Harpeth River Watershed Association. The attached graphs of dissolved oxygen from several studies conducted by HRWA and TDEC indicate that the Harpeth River is not meeting state standards for dissolved oxygen during the summer months. While there are non-point source contributions to this problem, especially in the headwaters near Eagleville, the addition of sewer effluent at the limits of the draft permits amounts to further degradation and contributes substantially to the failure of the receiving water to meet state standards for dissolved oxygen downstream of Franklin, a direct violation of the Clean Water act and the Tennessee Water Quality Control Act.

In accordance with the CWA "anti-backsliding rule," all three permits need to have the same limit set for each parameter based on the tightest of either the EPA's TMDL, the most stringent limit among the three permits currently in place, or what each permittee is currently achieving. In addition, the permits for all three STPs should be bubbled together into a watershed based permit. All three plants are within relatively close proximity to each other with little additional watershed flow input during the summer low flow season. From a regulatory standpoint, it would make sense to bundle them into one overall permit with the one overall load for each pollutant allocated fairly among them, perhaps based on flow discharge.

All three permittees as a group should be required to monitor the river in real time for DO, in a fashion similar to the USGS Real Time data available on the web. The current state of technology makes this very doable, and by combining efforts, i.e. sharing sampling points and data, this should be very cost effective. This is currently being done in Kansas. One of the short comings of the TMDL was the lack of enough good data and real time data from at least four points along the river would not only provide plenty of data points to model the river, but data to verify and/or calibrate the model and evaluate the permit limits now and in the future.

Finally, the permittees should be encouraged to help improve water quality upstream where non-point sources are the main problem. Discharging into a river that is already impaired is not permitted under state and federal law, so improving water quality above the point sources should be in the permittees best interest.

With the proposed limits, water quality in the Harpeth River during the summer low flow months will at best, not improve, and more likely, decline as more growth occurs. Imposing tighter limits now will most likely be much more cost effective than waiting for water quality to decline further and having draconian measures imposed in the future.

Our concern at HRWA is the health of the Harpeth River now and into the future. We believe this is achievable in spite of the explosive growth this area has been experiencing, but it takes forward thinking about more than the current state of the economy. The Harpeth River provides economic services to the communities that it flows through, both direct and indirect, and care needs to be taken to insure that it is able to continue, and even increase those services in the future.

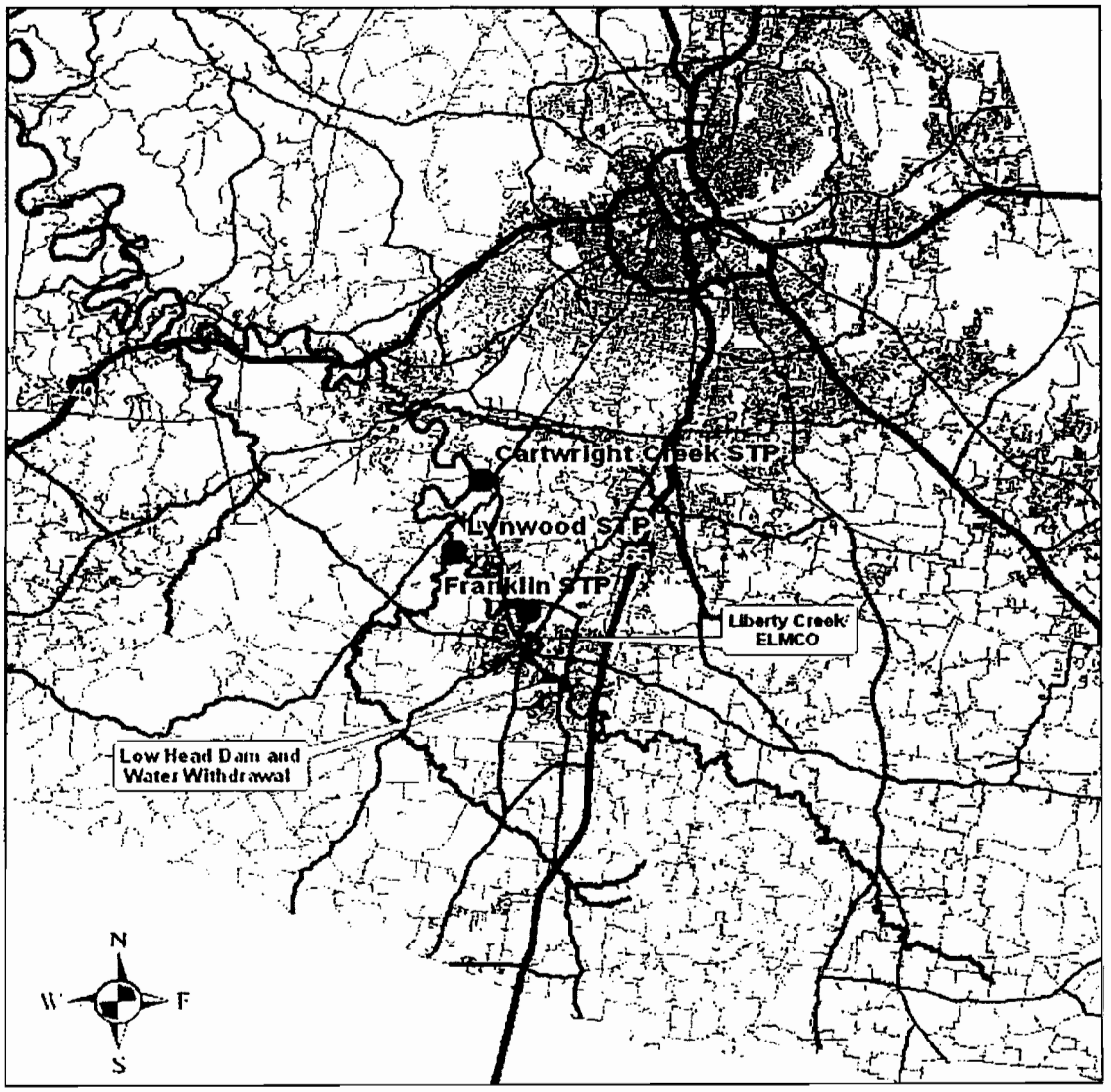
Sincerely,

Michael Cain
Watershed Assessment and Restoration Manager
Harpeth River Watershed Association
michaelcain@harpethriver.org , (615) 790-9767 ext 102

Attachment:

HARPETH RIVER
WATERSHED ASSOCIATION

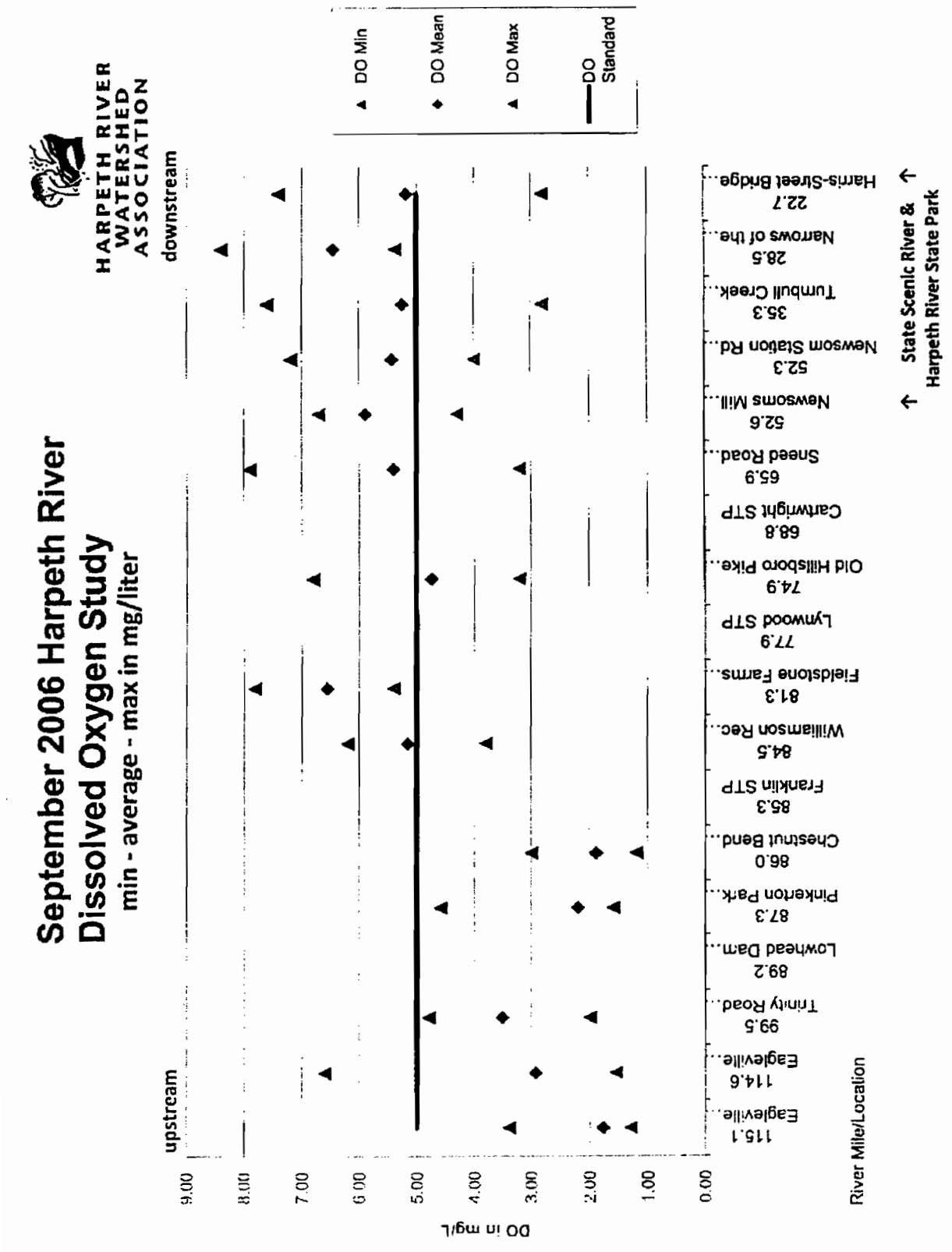
Dissolved Oxygen Study Charts
2006, 2007, 2008

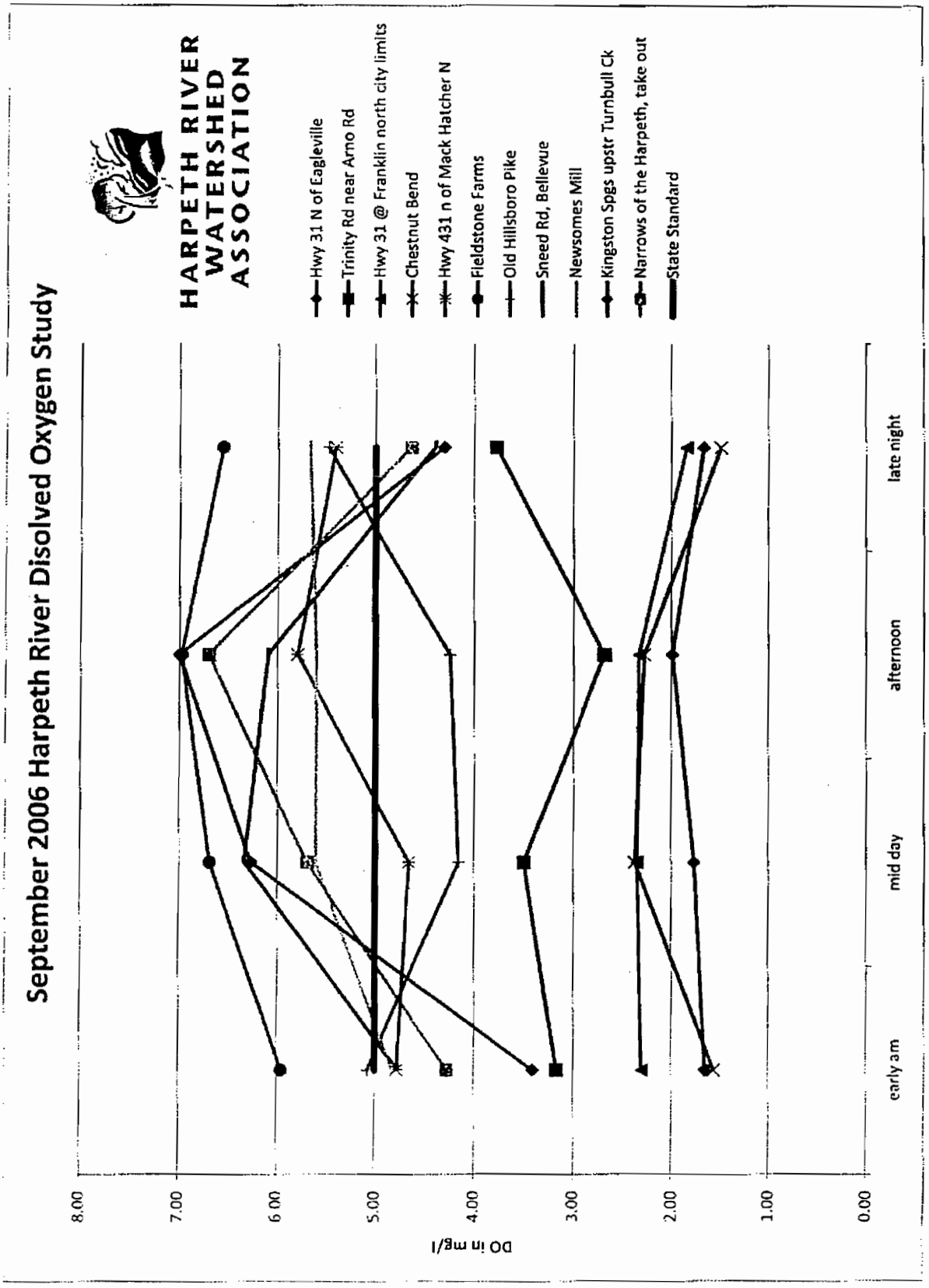


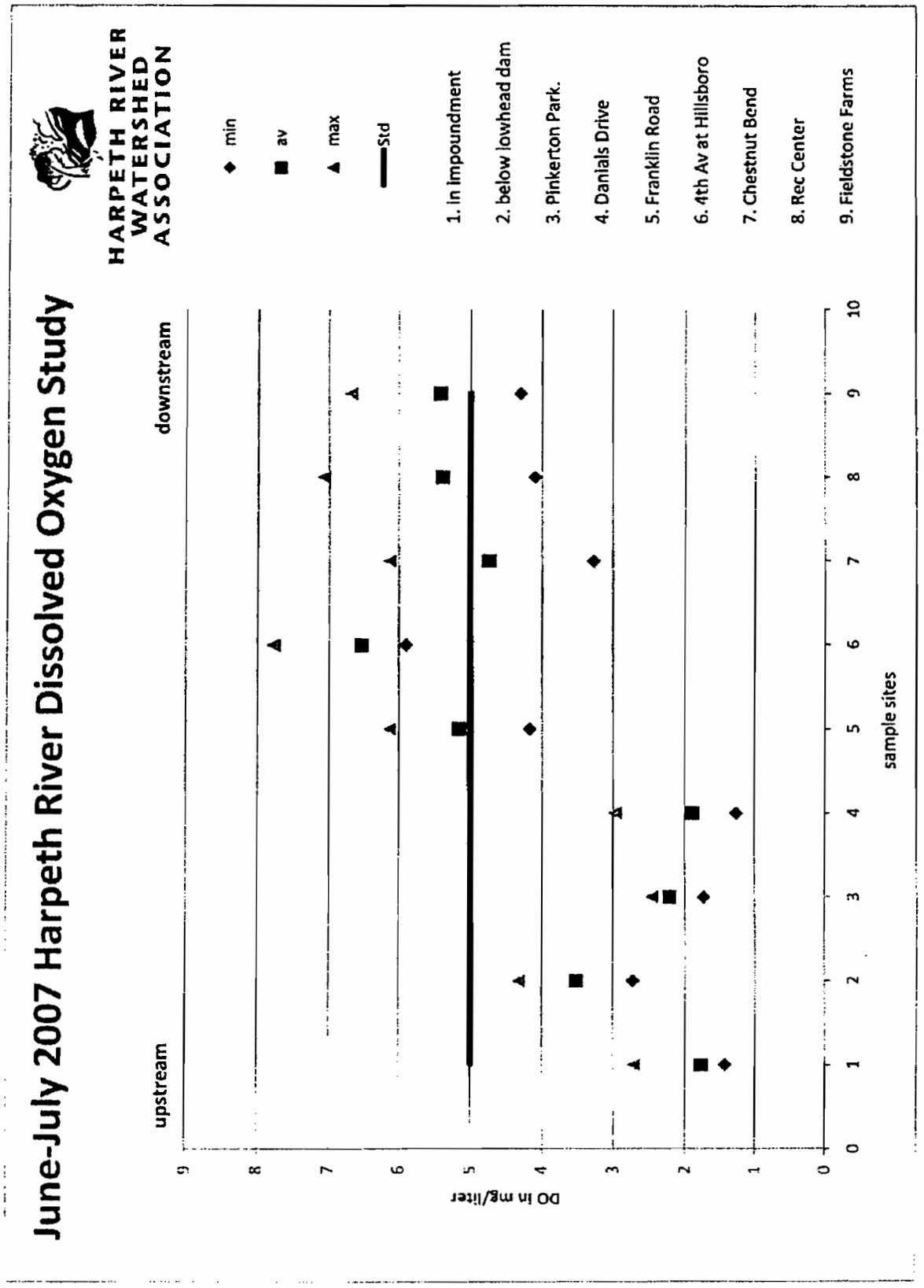
This map created for Harpeth River Watershed Association by M Cain using ESRI software and data from tngis.org and data gathered by HRWA staff.

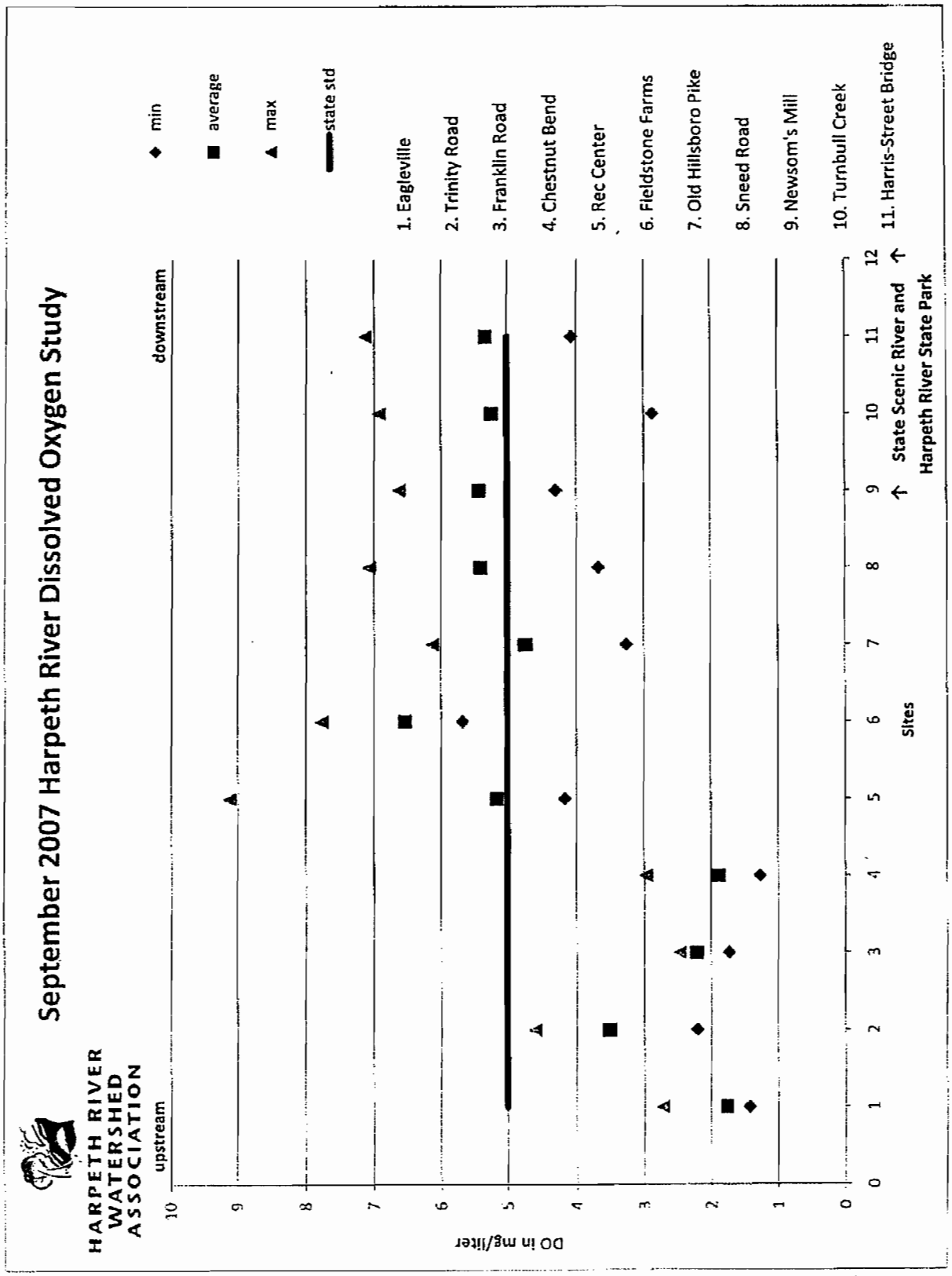
0 1 2 3 4 5 6 7 8 9 10 Miles

Studies by HRWA, including these charts are available at: www.harpethriver.org/library


September 2006 Harpeth River
Dissolved Oxygen Study
min - average - max in mg/liter
HARPETH RIVER WATERSHED ASSOCIATION
upstream
downstream
DO Min
DO Mean
DO Max
DO Standard
DO in mg/L
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
River Mile/Location
115.1 Eagleville
114.6 Eagleville
99.5 Trinity Road
89.2 Lowhead Dam
87.3 Pinkerton Park
86.0 Chestnut Bend
85.3 Franklin STP
84.5 Williamson Rec
81.3 Fieldstone Farms
77.9 Lynwood STP
74.9 Old Hillsboro Pike
68.8 Cartwright STP
65.9 Sneed Road
52.6 Newsoms Mill
52.3 Newsom Station Rd
35.3 Turnbull Creek
28.5 Narrows of the
22.7 Harris-Street Bridge
State Scenic River & Harpeth River State Park


September 2006 Harpeth River Disolved Oxygen Study
HARPETH RIVER WATERSHED ASSOCIATION
Hwy 31 N of Eagleville
Trinity Rd near Arno Rd
Hwy 31 @ Franklin north city limits
Chestnut Bend
Hwy 431 n of Mack Hatcher N
Fieldstone Farms
Old Hillsboro Pike
Sneed Rd, Bellevue
Newsomes Mill
Kingston Spgs upstr Turnbull Ck
Narrows of the Harpeth, take out
State Standard
DO in mg/l
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
early am
mid day
afternoon
late night


June-July 2007 Harpeth River Dissolved Oxygen Study
HARPETH RIVER WATERSHED ASSOCIATION
upstream
downstream
min
av
max
Std
1. in impoundment
2. below lowhead dam
3. Pinkerton Park.
4. Danials Drive
5. Franklin Road
6. 4th Av at Hillsboro
7. Chestnut Bend
8. Rec Center
9. Fieldstone Farms
DO in mg/liter
sample sites
0
1
2
3
4
5
6
7
8
9
10

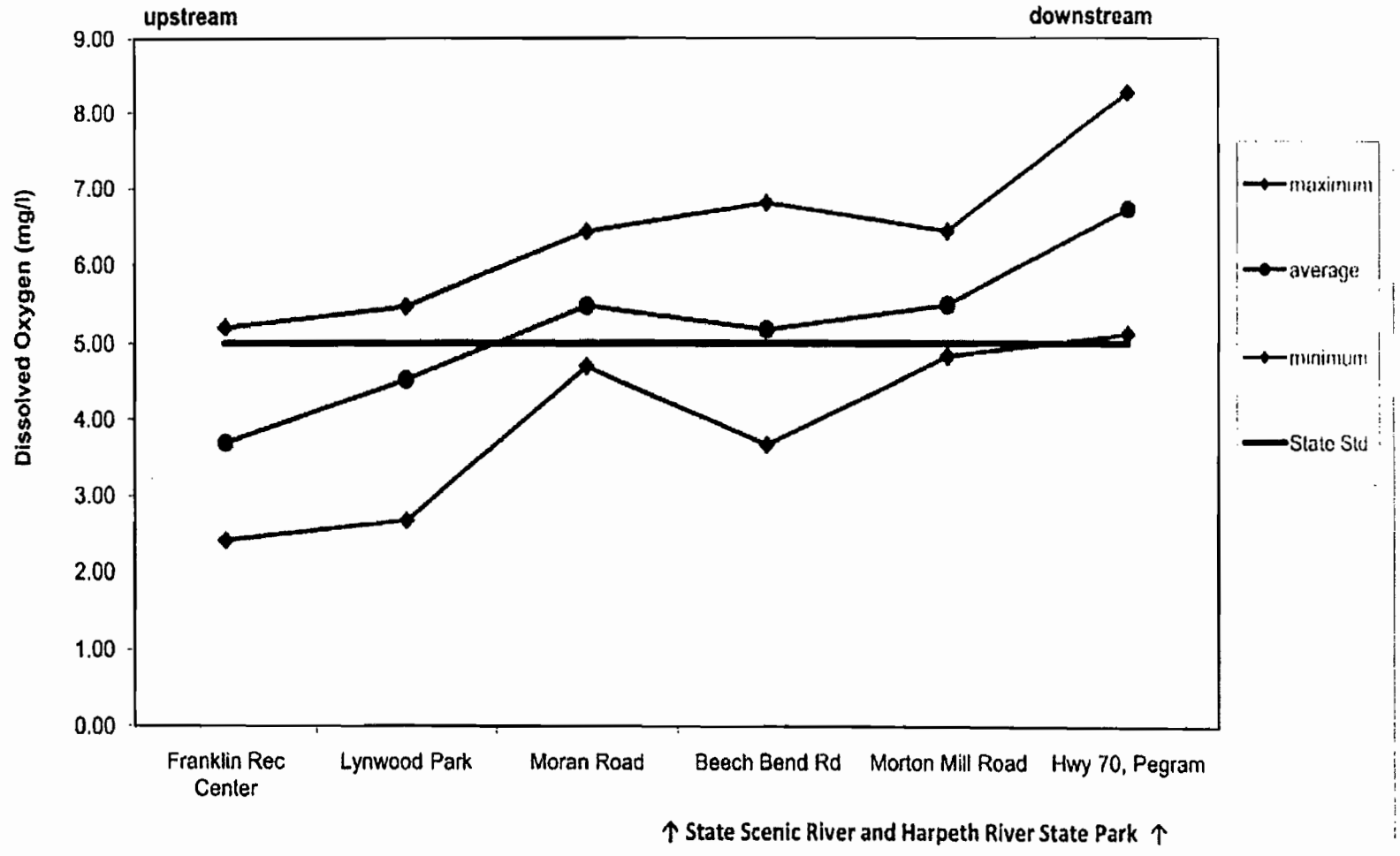

September 2007 Harpeth River Dissolved Oxygen Study
HARPETH RIVER WATERSHED ASSOCIATION
upstream
downstream
min
average
max
state std
DO in mg/liter
Sites
1. Eagleville
2. Trinity Road
3. Franklin Road
4. Chestnut Bend
5. Rec Center
6. Fieldstone Farms
7. Old Hillsboro Pike
8. Sneed Road
9. Newsom's Mill
10. Turnbull Creek
11. Harris-Street Bridge
State Scenic River and Harpeth River State Park

HARPETH RIVER WATERSHED ASSOCIATION

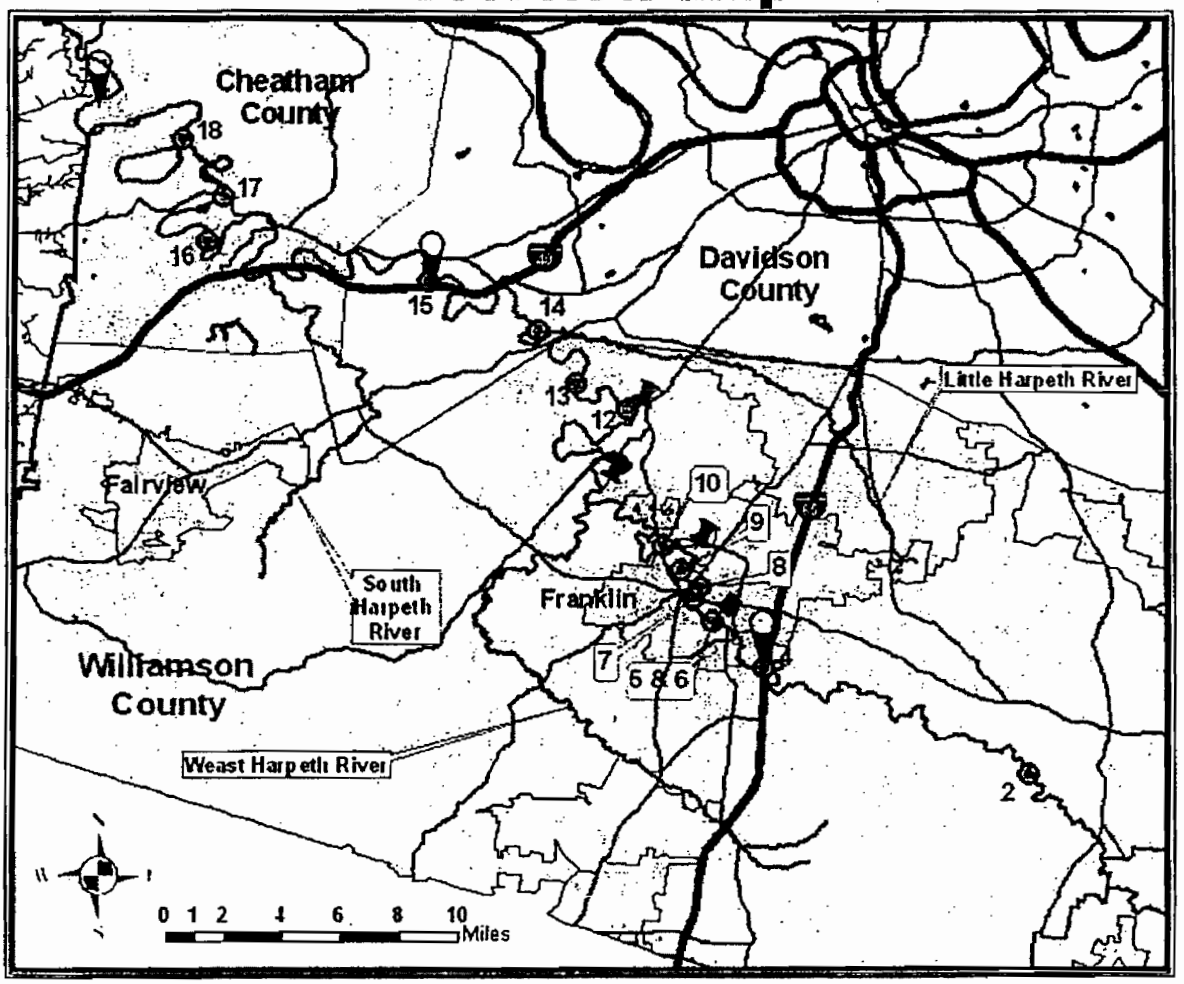
2008 Harpeth River Dissolved Oxygen Study

min - average - max in mg/liter

HARPETH RIVER WATERSHED ASSOCIATION



Harpeth River Watershed Association
Fall 2007 Dissolved Oxygen Study Site Map
Overview Map



Legend

- TDEC 2007 DO Sites
- Franklin WTP Intake
- STP's in Harpeth watershed
- HRWA DO Sites 9-07
- Cumberland River
- Interstate
- Roads
- Harpeth River
- Urban Areas

This map was created for HRWA by Michael Cain using ESRI software and data from tngis.org and from data generated by HRWA & TDEC staff

Division's Response For HRWA's Public Hearing Written Comments

EPA's TMDL addressed the three permittee discharges and with distinct allocations to each. Instream diurnal monitoring requirements are included in Franklin STP final permit. The permittee may decide to provide the data real time on the web. Franklin STP's final permit includes the IWMP development/implementation. Within the context of providing the most useful data, the division would agree with additional instream monitoring stations for the IWMP investigations. The division expects non-point sources to also be considered during the IWMP evaluations and the defining of upgrade options.

The HRWA layout drawings and dissolved oxygen graphs provide useful information that will be further evaluated and supplemented pursuant to Franklin STP's finalized permit.

Other – Public Hearing Written Comments

Several individuals sent the division emails regarding water quality/recreational Harpeth River concerns.

Division's Response For "Other" Public Hearing Written Comments

The division has provided additional information for those making written comments, and the finalized permits will be emailed to all interested participants.

RESPONSE TO REQUEST # 18

Response to Request #18 for TRA

CATEGORY	SUPPLIER	PRODUCT	UNIT COST 2010			UNIT COST 2011			% INCREASE	% of TTL BUDGET
CHEMICALS	BRENNTAG	SULFUR DIOXIDE	4/19/2010	$0.53	$/LB	4/11/2011	$0.81	$/LB	34.2%	0.65%
CHEMICALS	BRENNTAG	CHLORINE	4/19/2010	$0.86	$/LB	4/11/2011	$0.93	$/LB	7.8%	1.08%
CHEMICALS	MESSCO	FERRIC SULFATE & PX	2010	$11,553.69	LS	2011	$15,049.69	LS	23.2%	2.17%
CHEMICALS	WILLIAMSON CTY CO-OP	HYDRATED LIME	5/18/2010	$9.00	BAG	5/13/2011	$10.00	BAG	10.0%	0.23%
CHEMICALS	RESEARCH SOLVENTS	METHANOL C	3/18/2010	$2.00	GAL	5/13/2011	$2.17	GAL	7.8%	2.88%
CHEMICALS	ADVNATAGE SPECIALTY	POLYMER	2/12/2010	$2.53	$/LB	5/15/2011	$2.88	$/LB	12.2%	0.80%
UTILITIES	MTEM	ELECTRICITY	4/5/2010	$0.07	$/KwH	5/6/2011	$0.083	$/KwH	15.9%	9.31%
UTILITIES	CITY OF FRANKLIN & HBTS	WATER - PUMP STATION	3/29/2010	$11.81	$/Pump Stn	4/19/2011	$13.56	$/Pump Stn	12.9%	0.70%
SLUDGE REMOVAL	WASTE MANAGEMENT	SLUDGE HAUL OFF	3/4/2010	$308.79	$/LOAD	3/9/2011	$400.00	$/LOAD	23%	9.26%
TESTING	TEST AMERICA	NITROGEN & PHOSPHORUS	2010	$2,040.00	LS	2011	$4,080.00	LS	50%	0.60%
FUEL	TRI-STAR	GAS	4/12/2010	$2.86	$/gal	5/12/2011	$3.84	$/gal	26%	-

RESPONSE TO REQUEST # 19

BERRYS' CHAPEL UTILITY, INC.
CUSTOMERS

		2005	2006	2007	2008	2009	2010	2011
JAN		740	779	799	818	833	838	841
FEB		740	778	807	822	836	838	843
MAR		740	783	807	827	831	840	843
APR		742	780	808	827	830	839	840
MAY		753	790	807	830	832	837	841
JUN		755	791	808	831	834	838	843
JUL		759	791	811	829	823	834	837
AUG		754	796	814	830	832	832	837
SEP		765	795	814	830	837	842	844
OCT		767	805	814	831	838	839	842
NOV		771	794	820	833	836	838	842
DEC		776	807	823	837	836	838	
		755	791	811	829	833	838	841

RESPONSE TO REQUEST # 22

BERRYS' CHAPEL UTILITY, INC.
GALLONS IN "000"

		2005	2006	2007	2008	2009	2010	2011
JAN	R	4815	4618	4958	4790	4854	5170	4181
	C	63	93	101	122	90	151	64
FEB	R	5534	4367	4729	4913	4750	4998	5355
	C	63	41	94	77	68	58	41
MAR	R	4241	4270	4344	4859	4203	4307	4541
	C	76	92	227	126	64	85	41
APR	R	4115	4702	4913	4548	4263	4050	4360
	C	87	95	101	107	127	90	82
MAY	R	4586	5355	5616	4564	4739	5574	5045
	C	72	81	99	105	105	94	84
JUN	R	6548	6518	7798	5927	5159	5356	5125
	C	111	118	147	140	166	127	110
JUL	R	7300	8108	11875	8118	6659	7182	7109
	C	54	65	101	74	55	49	112
AUG	R	9521	10510	11167	9787	9029	7968	8145
	C	32	64	83	52	47	26	119
SEP	R	7778	9237	10331	10593	7140	7542	8694
	C	78	82	106	108	71	77	168
OCT	R	7921	8393	7399	8800	6452	7098	7791
	C	183	173	204	180	175	110	219
NOV	R	7978	7224	8162	7965	5118	7261	7243
	C	123	101	164	150	151	145	180
DEC	R	7327	5331	6331	6294	4759	5520	
	C	104	102	138	138	126	82	
TOTALS	R	77664	78633	87623	81158	67125	72026	67589
	C	1046	1107	1565	1379	1245	1094	1220
TOTAL		78710	79740	89188	82537	68370	73120	68809

RESPONSE TO REQUEST # 30 & #35

RESPONSE TO REQUEST #30 #35 TAP FEES IN INSPECTION FEES COLLECTED
DEC 2008 thru OCT 2011

YEAR	# OF RESIDENTIAL TAPS	TAP FEES COLLECTED ($3,500 per TAP)	INSPECTION FEE ($250 per TAP)	TOTAL FEES COLLECTED
2008	5	$17,500.00	$1,250.00	$18,750.00
2009	4	$14,000.00	$1,000.00	$15,000.00
2010	1	$3,500.00	$250.00	$3,750.00
2011	1	$3,500.00	$250.00	$3,750.00

RESPONSE TO REQUEST # 31

RESPONSE TO REQUEST # 32

TYPE	DATE	NUM	MEMO		AMOUNT	BALANCE
Income						
501.1 · RESIDENTIAL REVENUE						
501.01 · RESIDENTIAL REVENUE HB & TS						
General Journal	09/30/2010	090110-1	Residential Revenue HB & TS	-SPLIT-	24,107.45	24,107.45
General Journal	10/30/2010	103010-9	Residential Revenue - HB & TS	501.1 · RESIDENTIAL REVENUE	21,996.83	46,104.28
General Journal	11/30/2010	11302010-1	Residential Revenue - HB & TS	-SPLIT-	27,937.81	74,042.09
General Journal	12/01/2010	120110-1	Residential Revenue HB & TS	-SPLIT-	21,091.94	95,134.03
General Journal	01/31/2011	01312011-1	Residential Revenue HB & TS	-SPLIT-	18,754.43	113,888.46
General Journal	02/28/2011	02012011-1	Residential Revenue HB & TS	-SPLIT-	19,646.61	133,535.07
General Journal	03/31/2011	030111-1	Residential Revenue HB & TS	-SPLIT-	20,776.51	154,311.58
General Journal	04/30/2011	040111-1	Residential Revenue HB & TS	-SPLIT-	10,816.42	165,128.00
General Journal	05/31/2011	053111-1	RESIDENTIAL REVENUE HB & TS	-SPLIT-	24,686.72	189,814.72
General Journal	06/30/2011	063011-1	RESIDENTIAL REVENUE - HB & TS	-SPLIT-	24,686.72	214,501.44
General Journal	07/30/2011	07302011-1	Residential Revenue HB & TS	-SPLIT-	0.00	214,501.44
General Journal	07/30/2011	07302011-1	Residential Revenue HB & TS	-SPLIT-	22,022.41	236,523.85
General Journal	08/30/2011	08312011-1	Residential Revenue HB & TS	-SPLIT-	0.00	236,523.85
General Journal	08/31/2011	08312011-1	Residential Rev. HB & TS	-SPLIT-	25,254.18	261,778.03
General Journal	09/30/2011	09302011-1	Residential Revenue HB & TS	-SPLIT-	28,441.04	290,219.07
General Journal	10/31/2011	10312011-1	Residential Revenue HB & TS	-SPLIT-	21,677.83	311,896.90
Total 501.01 · RESIDENTIAL REVENUE HB & TS					311,896.90	311,896.90
501.02 · RESIDENTIAL REVENUE - COF						
General Journal	09/30/2010	090110-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	38,490.12	38,490.12
General Journal	10/30/2010	103010-8	Residential Revenue COF	501.2 · FACILITY CHARGE	24,577.88	63,068.00
General Journal	11/30/2010	11302010-1	Residential Revenue - COF	501.01 · RESIDENTIAL REVENUE HB & TS	47,720.50	110,788.50
General Journal	12/01/2010	120110-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	25,617.75	136,406.25
General Journal	01/31/2011	01312011-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	16,512.99	152,919.24
General Journal	02/28/2011	02012011-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	21,856.31	174,775.55
General Journal	03/31/2011	030111-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	21,876.67	196,652.22
General Journal	04/30/2011	040111-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	7,780.58	204,432.80
General Journal	05/31/2011	053111-1	RESIDENTIAL REVENUE COF	501.01 · RESIDENTIAL REVENUE HB & TS	24,330.63	228,763.43
General Journal	06/30/2011	063011-1	RESIDENTIAL REVENUE - COF	501.01 · RESIDENTIAL REVENUE HB & TS	17,921.56	246,684.99
General Journal	07/30/2011	07302011-1	Residentail Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	246,684.99
General Journal	07/30/2011	07302011-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	37,791.00	284,475.99
General Journal	08/30/2011	08312011-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	284,475.99
General Journal	08/31/2011	08312011-17	POSTING ERROR CORRECTION	501.2 · FACILITY CHARGE	42,806.61	327,282.60
General Journal	09/30/2011	09302011-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	44,375.52	371,658.12

TYPE	DATE	NUM	MEMO		AMOUNT	BALANCE
General Journal	10/31/2011	10312011-1	Residential Revenue COF	501.01 · RESIDENTIAL REVENUE HB & TS	43,838.20	415,496.32
Total 501.02 · RESIDENTIAL REVENUE - COF					415,496.32	415,496.32
501.03 · RESIDENTIAL REVENUE - MVUD						
General Journal	09/30/2010	090110-1	Residential Revenue Mallory Valley/Chapelwc	501.01 · RESIDENTIAL REVENUE HB & TS	509.35	509.35
General Journal	10/30/2010	103010-7	Residential Revenue MUVD	501.3 · PENALTY CHARGE	799.94	1,309.29
General Journal	11/30/2010	11302010-1	Residential Revenue - MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	387.45	1,696.74
General Journal	12/01/2010	120110-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	379.95	2,076.69
General Journal	01/31/2011	01312011-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	395.79	2,472.48
General Journal	02/28/2011	02012011-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	321.49	2,793.97
General Journal	03/31/2011	030111-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	359.06	3,153.03
General Journal	04/30/2011	040111-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	229.91	3,382.94
General Journal	05/31/2011	053111-1	RESIDENTIAL REVENUE MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	458.45	3,841.39
General Journal	06/30/2011	063011-1	RESIDENTIAL REVENUE - MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	571.15	4,412.54
General Journal	07/30/2011	07302011-1	Residential Rev MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	4,412.54
General Journal	07/30/2011	07302011-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	617.07	5,029.61
General Journal	08/30/2011	08312011-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	5,029.61
General Journal	08/31/2011	08312011-13	Residential Revenue MVUD	501.3 · PENALTY CHARGE	921.86	5,951.47
General Journal	09/30/2011	09302011-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	536.07	6,487.54
General Journal	10/31/2011	10312011-1	Residential Revenue MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	623.76	7,111.30
Total 501.03 · RESIDENTIAL REVENUE - MVUD					7,111.30	7,111.30
501.1 · RESIDENTIAL REVENUE - Other						
General Journal	10/30/2010	103010-1	Residential Revenue - HB & TS	-SPLIT-	21,996.83	21,996.83
General Journal	10/30/2010	103010-9	Residential Revenue/To correct posting error	501.01 · RESIDENTIAL REVENUE HB & TS	-21,996.83	0.00
Total 501.1 · RESIDENTIAL REVENUE - Other					0.00	0.00
Total 501.1 · RESIDENTIAL REVENUE					734,504.52	734,504.52

TYPE	DATE	NUM	MEMO		AMOUNT	BALANCE
501.3 · PENALTY CHARGE						
501.31 · PENALTY CHARGE - HB & TS						
General Journal	09/30/2010	090110-1	Penalty Charge - HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	348.51	348.51
General Journal	10/30/2010	103010-1	Penalty Chg - HB & TS	501.1 · RESIDENTIAL REVENUE	332.00	680.51
General Journal	11/30/2010	11302010-1	Penalty Chg - HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	474.23	1,154.74
General Journal	12/01/2010	120110-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	501.11	1,655.85
General Journal	01/31/2011	01312011-1	Penalty Chg. HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	206.90	1,862.75
General Journal	02/28/2011	02012011-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	57.78	1,920.53
General Journal	03/31/2011	030111-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	244.99	2,165.52
General Journal	04/30/2011	040111-1	Penalty Chg. HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	05/31/2011	053111-1	PENALTY CHG HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	06/30/2011	063011-1	PENALTY CHG HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	07/30/2011	07302011-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	07/30/2011	07302011-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	08/30/2011	08312011-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	08/31/2011	08312011-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	09/30/2011	09302011-1	Penalty Chg HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
General Journal	10/31/2011	10312011-1	Penalty Chg. HB & TS	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	2,165.52
Total 501.3' · PENALTY CHARGE - HB & TS					2,165.52	2,165.52
501.32 · PENALTY CHARGE COF						
General Journal	09/30/2010	090110-1	Penalty Charge - COF	501.01 · RESIDENTIAL REVENUE HB & TS	715.41	715.41
General Journal	10/30/2010	103010-1	Penalty Chg - COF	501.1 · RESIDENTIAL REVENUE	602.11	1,317.52
General Journal	11/30/2010	11302010-1	Penalty Chg - COF	501.01 · RESIDENTIAL REVENUE HB & TS	455.87	1,773.39
General Journal	12/01/2010	120110-1	Penalty CHG COF	501.01 · RESIDENTIAL REVENUE HB & TS	258.89	2,032.28
General Journal	01/31/2011	01312011-1	Penalty Chg COF	501.01 · RESIDENTIAL REVENUE HB & TS	465.45	2,497.73
General Journal	02/28/2011	02012011-1	Penalty Chg COF	501.01 · RESIDENTIAL REVENUE HB & TS	390.74	2,888.47
General Journal	03/31/2011	030111-1	Penalty Chg COF	501.01 · RESIDENTIAL REVENUE HB & TS	390.74	3,279.21
General Journal	04/30/2011	040111-1	Penalty Chg. COF	501.01 · RESIDENTIAL REVENUE HB & TS	241.25	3,520.46
General Journal	05/31/2011	053111-1	PENALTY CHG COF	501.01 · RESIDENTIAL REVENUE HB & TS	284.79	3,805.25
General Journal	06/30/2011	063011-1	PENALTY CHG COF	501.01 · RESIDENTIAL REVENUE HB & TS	196.73	4,001.98
General Journal	07/30/2011	07302011-1	Penalty Chg COF	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	4,001.98
General Journal	07/30/2011	07302011-1	Penalty Chg COF	501.01 · RESIDENTIAL REVENUE HB & TS	240.86	4,242.84
General Journal	08/31/2011	08312011-1	Penalty Chg COF	501.01 · RESIDENTIAL REVENUE HB & TS	962.58	5,205.42
General Journal	09/30/2011	09302011-1	Penalty Chg COF	501.01 · RESIDENTIAL REVENUE HB & TS	479.94	5,685.36

TYPE	DATE	NUM	MEMO		AMOUNT	BALANCE
General Journal	10/31/2011	10312011-1	Penalty Chg. COF	501.01 · RESIDENTIAL REVENUE HB & TS	591.99	6,277.35
Total 501.32 · PENALTY CHARGE COF					6,277.35	6,277.35
501.33 · PENALTY CHARGE - MVUD						
General Journal	09/30/2010	090110-1	Penalty Charge - Mallory Valley/	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	0.00
General Journal	10/30/2010	103010-1	Penalty Chg - MVUD	501.1 · RESIDENTIAL REVENUE	5.18	5.18
General Journal	11/30/2010	11302010-1	Penalty Chg - MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	11.21	16.39
General Journal	12/01/2010	120110-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	16.39
General Journal	01/31/2011	01312011-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	16.39
General Journal	02/28/2011	02012011-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	6.59	22.98
General Journal	03/31/2011	030111-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	12.35	35.33
General Journal	04/30/2011	040111-1	Penalty Chg. MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	33.31	68.64
General Journal	05/31/2011	053111-1	PENALTY CHG MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	8.00	76.64
General Journal	06/30/2011	063011-1	PENALTY CHG MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	22.68	99.32
General Journal	07/30/2011	07302011-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	99.32
General Journal	07/30/2011	07302011-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	29.34	128.66
General Journal	08/30/2011	08312011-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	128.66
General Journal	08/31/2011	08312011-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	0.00	128.66
General Journal	09/30/2011	09302011-1	Penalty Chg MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	50.45	179.11
General Journal	10/31/2011	10312011-1	Penalty Chg. MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	13.27	192.38
Total 501.33 · PENALTY CHARGE - MVUD					192.38	192.38
501.3 · PENALTY CHARGE - Other						
General Journal	10/30/2010	103010-1	Residential Revenue - MVUD	501.1 · RESIDENTIAL REVENUE	799.94	799.94
General Journal	10/30/2010	103010-7	Penalty Chg/To correct posting	501.03 · RESIDENTIAL REVENUE - MVUD	-799.94	0.00
General Journal	08/31/2011	08312011-1	Residential Rev. MVUD	501.01 · RESIDENTIAL REVENUE HB & TS	921.86	921.86
General Journal	08/31/2011	08312011-13	Penalty Charge - Other/Posting	501.03 · RESIDENTIAL REVENUE - MVUD	-921.86	0.00
Total 501.3 PENALTY CHARGE - Other					0.00	0.00
Total 501.3 · PENALTY CHARGE					8,635.25	8,635.25

Type	Date	Num	Memo	Split	Amount	Balance
522.1 · Residential Revenues						
522.13 · HB & TS						
General Journal	01/30/2009	01052009-5	HB & TS Revenue	-SPLIT-	15,381.72	15,381.72
General Journal	02/05/2009	02052009-5	HB & TS Revenue	-SPLIT-	20,425.31	35,807.03
General Journal	03/05/2009	030509-5	HB & TS Revenue/To record revenue, penalty & Billing Expense	-SPLIT-	16,121.20	51,928.23
General Journal	04/05/2009	04052009-5	HB & TS Revenue	-SPLIT-	15,588.09	67,516.32
General Journal	04/05/2009	04052009-5	HB & TS Penalty Charge	522.13 · HB & TS	191.04	67,707.36
General Journal	04/05/2009	04052009-5	City of Franklin Revenue	522.13 · HB & TS	11,949.57	79,656.93
General Journal	05/31/2009	050509-5	HB & TS-Revenue/To record Revenue,Panalty & Billing Expens	-SPLIT-	15,767.51	95,424.44
General Journal	06/30/2009	060509-5	HB & TS Revenue	-SPLIT-	19,536.11	114,960.55
General Journal	07/31/2009	070509-5	HB & TS Revenue/To record revenue,penalty & billing exp. mo o	-SPLIT-	17,724.46	132,685.01
General Journal	08/31/2009	080509-5	HB & TS Revenue	-SPLIT-	19,902.70	152,587.71
General Journal	09/30/2009	090509-5	HB & TS Revenue	-SPLIT-	18,970.76	171,558.47
General Journal	10/31/2009	101509-15	Residential Revenues/To correct posting errors	-SPLIT-	-12,140.61	159,417.86
General Journal	10/31/2009	100509-5	HB & TS Revenue/To record revenue, penalty & billing exp. for r	-SPLIT-	20,266.05	179,683.91
General Journal	11/30/2009	11302009-5	HB & TS Revenue	-SPLIT-	19,568.59	199,252.50
General Journal	12/31/2009	123109-5LM	HB & TS Revenue	-SPLIT-	18,170.70	217,423.20
General Journal	01/31/2010	01052010-5	HB & TS Revenue/To record revenue,penalty & billing exp. 1/31/	-SPLIT-	19,391.76	236,814.96
General Journal	02/26/2010	02052010-5	HB & TS Revenue/To record revenue, Penalty & Billing Expense	-SPLIT-	23,423.16	260,238.12
General Journal	03/31/2010	03052010-5	HB & TS Revenue	-SPLIT-	24,394.93	284,633.05
General Journal	04/30/2010	04302010-5	HB & TS Revenue	-SPLIT-	18,218.72	302,851.77
General Journal	05/31/2010	053010-5	HB & TS Revenue	-SPLIT-	20,240.41	323,092.18
General Journal	06/30/2010	06302010 5	HB & TS Revenue/Record for June 2010	-SPLIT-	21,776.60	344,868.78
General Journal	07/30/2010	070110-5	HB & TS Revenue/To record Revenue,Penalty & Billing Expens	-SPLIT-	20,352.62	365,221.40
General Journal	08/31/2010	08312010-5	HB & TS Revenue/To record revenue,penalty & billing expense f	-SPLIT-	26,018.25	391,239.65
Total 522.13 · HB & TS					391,239.65	391,239.65
522.14 · HB & TS Penalty Chg						
General Journal	01/30/2009	01052009-5	HB & TS Penalty Chg	522.13 · HB & TS	217.21	217.21
General Journal	02/05/2009	02052009-5	HB & TS Penalty Chg	522.13 · HB & TS	342.05	559.26
General Journal	03/05/2009	030509-5	HB & TS Penalty Chg	522.13 · HB & TS	220.17	779.43
General Journal	05/31/2009	050509-5	HB & TS- Penalty Chg	522.13 · HB & TS	197.36	976.79
General Journal	06/30/2009	060509-5	HB & TS Penalty Chg	522.13 · HB & TS	424.18	1,400.97
General Journal	07/31/2009	070509-5	HB & TS Penalty Chg	522.13 · HB & TS	297.07	1,698.04

Type	Date	Num	Memo	Split	Amount	Balance
General Journal	08/31/2009	080509-5	HB & TS Penalty Chg	522.13 · HB & TS	321.55	2,019.59
General Journal	09/30/2009	090509-5	HB & TS Penalty Chg	522.13 · HB & TS	318.02	2,337.61
General Journal	10/31/2009	101509-15	HB & TS Penalty	522.13 · HB & TS	191.04	2,528.65
General Journal	10/31/2009	100509-5	HB & TS Penalty Chg	522.13 · HB & TS	394.07	2,922.72
General Journal	11/30/2009	11302009-5	HB & TS Penalty Chg	522.13 · HB & TS	342.46	3,265.18
General Journal	12/31/2009	123109-5LM	HB & TS Penalty	522.13 · HB & TS	272.15	3,537.33
General Journal	01/31/2010	01052010-5	HB & TS Penalty Chg	522.13 · HB & TS	384.30	3,921.63
General Journal	02/26/2010	02052010-5	HB & TS Penalty Chg	522.13 · HB & TS	291.48	4,213.11
General Journal	03/31/2010	03052010-5	HB & TS Penalty Chg	522.13 · HB & TS	380.08	4,593.19
General Journal	04/30/2010	04302010-5	HB & TS Penalty Chg	522.13 · HB & TS	374.06	4,967.25
General Journal	05/31/2010	053010-5	HB & TS Penalty Chg	522.13 · HB & TS	361.90	5,329.15
General Journal	06/30/2010	06302010 5	HB & TS Penalty Chg	522.13 · HB & TS	229.64	5,558.79
General Journal	07/30/2010	070110-5	HB & TS Penalty Charge	522.13 · HB & TS	384.09	5,942.88
General Journal	08/31/2010	08312010-5	HB & TS Penalty Chg	522.13 · HB & TS	412.93	6,355.81
Total 522.14 · HB & TS Penalty Chg					6,355.81	6,355.81
522.15 · City of Franklin						
General Journal	01/30/2009	01052009-5	City of Franklin Revenue	522.13 · HB & TS	13,756.33	13,756.33
General Journal	02/05/2009	02052009-5	City of Franklin Revenue	522.13 · HB & TS	9,317.50	23,073.83
General Journal	03/05/2009	030509-5	City of Franklin Revenue	522.13 · HB & TS	18,354.98	41,428.81
General Journal	05/31/2009	050509-5	City of Franklin - Revenue	522.13 · HB & TS	10,443.34	51,872.15
General Journal	06/30/2009	060509-5	City of Franklin Revenue	522.13 · HB & TS	20,847.87	72,720.02
General Journal	07/31/2009	070509-5	City of Franklin Revenue	522.13 · HB & TS	24,930.08	97,650.10
General Journal	08/31/2009	080509-5	City of Franklin Revenue	522.13 · HB & TS	36,964.53	134,614.63
General Journal	09/30/2009	090509-5	City of Franklin Revenue	522.13 · HB & TS	32,359.01	166,973.64
General Journal	10/31/2009	101509-15	City of Franklin	522.13 · HB & TS	11,949.57	178,923.21
General Journal	10/31/2009	100509-5	City of Franklin/Revenue	522.13 · HB & TS	29,762.91	208,686.12
General Journal	11/30/2009	11302009-5	City of Franklin Revenue	522.13 · HB & TS	20,164.73	228,850.85
General Journal	12/31/2009	123109-5LM	City of Franklin Revenue	522.13 · HB & TS	23,219.28	252,070.13
General Journal	01/31/2010	01052010-5	City of Franklin Revenue	522.13 · HB & TS	12,480.64	264,550.77
General Journal	02/26/2010	02052010-5	City of Franklin Revenue	522.13 · HB & TS	14,444.62	278,995.39
General Journal	03/31/2010	03052010-5	City of Franklin Revenue	522.13 · HB & TS	25,270.99	304,266.38
General Journal	04/30/2010	04302010-5	City of Franklin - Revenue	522.13 · HB & TS	13,973.74	318,240.12
General Journal	05/31/2010	053010-5	City of Franklin Revenue	522.13 · HB & TS	13,515.14	331,755.26

Type	Date	Num	Memo	Split	Amount	Balance
General Journal	06/30/2010	06302010 5	City of Franklin - Revenue	522.13 · HB & TS	28,622.19	360,377.45
General Journal	07/30/2010	070110-5	City of Franklin Revenue	522.13 · HB & TS	31,506.60	391,884.05
General Journal	08/31/2010	08312010-5	City of Franklin/Revenue	522.13 · HB & TS	37,181.76	429,065.81
Total 522.15 · City of Franklin					429,065.81	429,065.81
522.16 · City of Franklin Penalty Chg						
General Journal	01/30/2009	01052009-5	City of Franklin Penalty Chg	522.13 · HB & TS	383.07	383.07
General Journal	02/05/2009	02052009-5	City of Franklin Penalty Chg	522.13 · HB & TS	168.62	551.69
General Journal	03/05/2009	030509-5	City of Franklin Penalty Chg	522.13 · HB & TS	197.53	749.22
General Journal	04/05/2009	04052009-5	City of Franklin Penalty	522.13 · HB & TS	183.53	932.75
General Journal	05/31/2009	050509-5	City of Franklin - Penalty Chg	522.13 · HB & TS	187.58	1,120.33
General Journal	06/30/2009	060509-5	City of Franklin Penalty Chg	522.13 · HB & TS	135.34	1,255.67
General Journal	07/31/2009	070509-5	City of FRanklin Penalty Chg	522.13 · HB & TS	218.54	1,474.21
General Journal	08/31/2009	080509-5	City of Franklin Penalty Chg.	522.13 · HB & TS	476.44	1,950.65
General Journal	09/30/2009	090509-5	City of Franklin Penalty	522.13 · HB & TS	599.60	2,550.25
General Journal	10/31/2009	100509-5	City of Franklin/Penalty Chg	522.13 · HB & TS	527.56	3,077.81
General Journal	11/30/2009	11302009-5	City of Franklin Penalty Chg	522.13 · HB & TS	442.66	3,520.47
General Journal	12/31/2009	123109-5LM	City of Franklin Penalty	522.13 · HB & TS	459.30	3,979.77
General Journal	01/31/2010	01052010-5	City of Franklin Penalty Chg	522.13 · HB & TS	272.72	4,252.49
General Journal	02/26/2010	02052010-5	City of Franklin Penalty Chg	522.13 · HB & TS	174.24	4,426.73
General Journal	03/31/2010	03052010-5	City of Franklin Penalty Chg	522.13 · HB & TS	233.91	4,660.64
General Journal	04/30/2010	04302010-5	City of Franklin - Penalty Chg	522.13 · HB & TS	275.01	4,935.65
General Journal	05/31/2010	053010-5	City of franklin Penalty Chg	522.13 · HB & TS	157.56	5,093.21
General Journal	06/30/2010	06302010 5	City of Franklin - Penalty Chg	522.13 · HB & TS	307.37	5,400.58
General Journal	07/30/2010	070110-5	City of Franklin Penalty Charge	522.13 · HB & TS	351.99	5,752.57
General Journal	08/31/2010	08312010-5	COF Penalty Chg	522.13 · HB & TS	355.12	6,107.69
Total 522.16 · City of Franklin Penalty Chg					6,107.69	6,107.69
Total 522.1 · Residential Revenues					832,768.96	832,768.96
522.17 · Chapelwood Sewer Revenue						
General Journal	01/30/2009	01052009-5	Chapelwood Revenue	522.13 · HB & TS	244.89	244.89
General Journal	02/05/2009	02052009-5	Chapelwood Revenue	522.13 · HB & TS	259.26	504.15
General Journal	03/05/2009	030509-5	Chapelwood Revenue	522.13 · HB & TS	222.03	726.18
General Journal	04/05/2009	04052009-5	Chapelwood - Revenue	522.13 · HB & TS	294.51	1,020.69
General Journal	05/31/2009	050509-5	Chapelwood-Revenue	522.13 · HB & TS	481.91	1,502.60

Type	Date	Num	Memo	Split	Amount	Balance
General Journal	06/30/2009	060509-5	Chapelwood Revenue	522.13 · HB & TS	588.35	2,090.95
General Journal	07/31/2009	070509-5	Chapelwood Revenue	522.13 · HB & TS	543.29	2,634.24
General Journal	08/31/2009	080509-5	Chapelwood Revenue	522.13 · HB & TS	350.67	2,984.91
General Journal	09/30/2009	090509-5	Chapelwood Revenue	522.13 · HB & TS	331.07	3,315.98
General Journal	10/31/2009	100509-5	Chapelwood Revenue	522.13 · HB & TS	318.80	3,634.78
General Journal	11/30/2009	11302009-5	Chapelwood Revenue	522.13 · HB & TS	983.50	4,618.28
General Journal	12/31/2009	123109-5LM	Chapelwood Revenue	522.13 · HB & TS	364.32	4,982.60
General Journal	01/31/2010	01052010-5	Chapelwood Revenue	522.13 · HB & TS	384.96	5,367.56
General Journal	02/26/2010	02052010-5	Chapelwood Revenue	522.13 · HB & TS	294.10	5,661.66
General Journal	03/31/2010	03052010-5	Chapelwood Revenue	522.13 · HB & TS	318.01	5,979.67
General Journal	04/30/2010	04302010-5	Chapelwood - Revenue	522.13 · HB & TS	318.81	6,298.48
General Journal	05/31/2010	053010-5	Chapelwood Revenue	522.13 · HB & TS	345.50	6,643.98
General Journal	06/30/2010	06302010	NSF CHECK PARKER'S CHAPELWOOD	Tennessee Commerc	-221.97	6,422.01
General Journal	06/30/2010	06302010 5	Chapelwood - Revenue	522.13 · HB & TS	443.13	6,865.14
General Journal	07/30/2010	070110-5	Chapelwood Revenue	522.13 · HB & TS	443.13	7,308.27
General Journal	08/31/2010	08312010-5	Chapelwood Revenue	522.13 · HB & TS	644.77	7,953.04
Total 522.17 · Chapelwood Sewer Revenue					7,953.04	7,953.04
522.18 · Chapelwood Penalty Chg						
General Journal	01/30/2009	01052009-5	Chapelwood Penalty Chg	522.13 · HB & TS	3.85	3.85
General Journal	02/05/2009	02052009-5	Chapelwood Penalty Chg	522.13 · HB & TS	3.66	7.51
General Journal	03/05/2009	030509-5	Chapelwood Penalty Chg	522.13 · HB & TS	0.00	7.51
General Journal	04/05/2009	04052009-5	Chapelwood - Penalty Charge	522.13 · HB & TS	3.13	10.64
General Journal	05/31/2009	050509-5	Chapelwood-Penalty Chg	522.13 · HB & TS	13.69	24.33
General Journal	06/30/2009	060509-5	Chapelwood Penalty Chg	522.13 · HB & TS	12.24	36.57
General Journal	08/31/2009	080509-5	Chapelwood Penalty Chg.	522.13 · HB & TS	31.10	67.67
General Journal	09/30/2009	090509-5	Chapelwood Penalty	522.13 · HB & TS	0.00	67.67
General Journal	10/31/2009	100509-5	Chapelwood/Penalty Chg	522.13 · HB & TS	17.64	85.31
General Journal	11/30/2009	11302009-5	Chapelwood Penalty Chg	522.13 · HB & TS	5.76	91.07
General Journal	12/31/2009	123109-5LM	Chapelwood Penalty	522.13 · HB & TS	74.18	165.25
General Journal	01/31/2010	01052010-5	Chapelwood Penalty Chg	522.13 · HB & TS	4.84	170.09
General Journal	02/26/2010	02052010-5	Chapelwood Penalty Chg	522.13 · HB & TS	12.53	182.62
General Journal	03/31/2010	03052010-5	Chapelwood Penalty Chg	522.13 · HB & TS	14.52	197.14
General Journal	04/30/2010	04302010-5	Chapelwood - Penalty Chg	522.13 · HB & TS	16.23	213.37

Type	Date	Num	Memo	Split	Amount	Balance
General Journal	05/31/2010	053010-5	Chapelwood Penalty Chg	522.13 · HB & TS	42.20	255.57
General Journal	06/30/2010	06302010 5	Chapelwood - Penalty Chg	522.13 · HB & TS	56.52	312.09
General Journal	07/30/2010	070110-5	Chapelwood Penalty Charge	522.13 · HB & TS	56.52	368.61
General Journal	08/31/2010	08312010-5	Chapelwood Penalty Chg	522.13 · HB & TS	15.74	384.35
Total 522.18 · Chapelwood Penalty Chg					384.35	384.35

RESPONSE TO REQUEST # 38

CONSUMER PRICE MOVEMENTS
JANUARY 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.4 percent in January on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 1.6 percent before seasonal adjustment.

Increases in indexes for energy commodities and for food accounted for over two thirds of the all items increase. The indexes for gasoline and fuel oil both increased in January, continuing their recent strong upward trend. The index for food at home posted its largest increase in over two years with all six major grocery store food group indexes rising.

The index for all items less food and energy also rose in January. The indexes for apparel, shelter, airline fares, and recreation all posted increases. In contrast, the indexes for new vehicles and for used cars and trucks declined in January.

Over the last 12 months, the food index has risen 1.8 percent with the food at home index up 2.1 percent; both 12-month changes are the highest since 2009. The energy index has increased 7.3 percent over the last 12 months, with the gasoline index up 13.4 percent. The index for all items less food and energy has risen 1.0 percent.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Jan. 2011
	July 2010	Aug. 2010	Sep. 2010	Oct. 2010	Nov. 2010	Dec. 2010	Jan. 2011	
All items	.3	.2	.2	.2	.1	.4	.4	1.6
Food	.0	.1	.3	.1	.2	.1	.5	1.8
Food at home	.0	.0	.4	.1	.2	.2	.7	2.1
Food away from home [1]	.0	.3	.3	.1	.1	.1	.2	1.5
Energy	3.3	1.6	1.1	2.5	.1	4.0	2.1	7.3
Energy commodities	5.6	2.6	2.2	4.4	.7	6.4	4.0	13.4
Gasoline (all types)	6.2	2.9	2.2	4.5	.7	6.7	3.5	13.4
Fuel oil [1]	-1.6	.9	.8	4.7	4.2	4.9	6.8	17.3
Energy services	.5	.4	-.4	.0	-.8	.6	-.6	-.7
Electricity	.4	.1	-.1	.2	.6	.3	-.5	1.2
Utility (piped) gas service	.8	1.4	-1.4	-.6	-5.3	1.7	-1.2	-6.4
All items less food and energy	.1	.1	.0	.0	.1	.1	.2	1.0
Commodities less food and energy commodities	.1	.1	-.2	-.2	.0	-.1	.2	-.2
New vehicles	.1	.2	.1	-.1	-.2	-.1	-.1	.1
Used cars and trucks	.5	.9	-.4	-.6	.1	-.1	-.3	2.4
Apparel	.1	.0	-.5	-.2	.1	.1	1.0	.0
Medical care commodities [1]	-.2	.2	.3	.1	.2	.1	.5	2.7
Services less energy services	.1	.0	.1	.1	.2	.1	.1	1.4
Shelter	.1	.0	.0	.1	.1	.1	.1	.6
Transportation services	.0	.0	.3	.3	.4	.2	.6	3.4
Medical care services	.0	.2	.7	.2	.2	.3	-.1	3.0

[1] Not seasonally adjusted.

Consumer Price Index Data for January 2011

Food

The food index rose 0.5 percent in January. The food at home index increased 0.7 percent, the largest increase since 2008. All six major grocery store food groups posted increases. The index for nonalcoholic beverages increased the most, rising 1.5 percent, with the indexes for carbonated drinks and coffee both rising sharply. The fruits and vegetables index increased 1.3 percent with the index for fresh vegetables up 2.1 percent. The indexes for meats, poultry, fish, and eggs and for cereals and bakery products increased 0.9 percent and 0.8 percent, respectively. The indexes for dairy and related products and for other food at home posted slight increases. Over the past 12 months, the index for meats, poultry, fish, and eggs has risen 6.2 percent with the other grocery store food group indexes posting smaller increases. The index for food away from home rose 0.2 percent in January and has risen 1.5 percent over the past 12 months.

CONSUMER PRICE MOVEMENTS
FEBRUARY 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.5 percent in February on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 2.1 percent before seasonal adjustment.

Though the seasonally adjusted increase in the all items index was broad-based, the energy index was once again the largest contributor. The gasoline index continued to rise, and the index for household energy turned up in February with all of its components posting increases. Food indexes also continued to rise in February, with sharp increases in the indexes for fresh vegetables and meats contributing to a 0.8 percent increase in the food at home index, the largest since July 2008.

The index for all items less food and energy rose in February as well. Most of its major components posted increases, including the indexes for shelter, new vehicles, medical care, and airline fares. The apparel index was one of the few to decline.

The 12-month changes in major indexes continue to trend upward. The all items index increased 2.1 percent for the 12 months ending February; the figure was 1.1 percent as recently as November. The 12-month increase in the index for all items less food and energy reached 1.1 percent in February after being as low as 0.6 percent in October. The 11.0 percent increase in the energy index is the largest since May 2010, while the 2.3 percent rise in the food index is the largest since May 2009.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Feb. 2011
	Aug. 2010	Sep. 2010	Oct. 2010	Nov. 2010	Dec. 2010	Jan. 2011	Feb. 2011	
All items	.2	.2	.2	.1	.4	.4	.5	2.1
Food	.1	.3	.1	.2	.1	.5	.6	2.3
Food at home	.0	.4	.1	.2	.2	.7	.8	2.8
Food away from home [1]	.3	.3	.1	.1	.1	.2	.2	1.6
Energy	1.6	1.1	2.5	.1	4.0	2.1	3.4	11.0
Energy commodities	2.6	2.2	4.4	.7	6.4	4.0	4.8	19.3
Gasoline (all types)	2.9	2.2	4.5	.7	6.7	3.5	4.7	19.2
Fuel oil [1]	.9	.8	4.7	4.2	4.9	6.8	5.8	27.1
Energy services	.4	-.4	.0	-.8	.6	-.6	1.1	.2
Electricity	.1	-.1	.2	.6	.3	-.5	.4	2.2
Utility (piped) gas service	1.4	-1.4	-.6	-5.3	1.7	-1.2	3.4	-5.9
All items less food and energy	.1	.0	.0	.1	.1	.2	.2	1.1
Commodities less food and energy commodities	.1	-.2	-.2	.0	-.1	.2	.2	.0
New vehicles	.2	.1	-.1	-.2	-.1	-.1	1.0	.9
Used cars and trucks	.9	-.4	-.6	.1	-.1	-.3	.1	1.9
Apparel	.0	-.5	-.2	.1	.1	1.0	-.9	-.4
Medical care commodities [1]	.2	.3	.1	.2	.1	.5	.7	2.7
Services less energy services	.0	.1	.1	.2	.1	.1	.2	1.5
Shelter	.0	.0	.1	.1	.1	.1	.1	.8
Transportation services	.0	.3	.3	.4	.2	.6	.5	3.5
Medical care services	.2	.7	.2	.2	.3	-.1	.4	3.0

[1] Not seasonally adjusted.

Consumer Price Index Data for February 2011

Food

The food index rose 0.6 percent in February after rising 0.5 percent in January. The food at home index, up 0.7 percent in January, rose 0.8 percent in February. Five of the six major grocery store food groups posted increases. The index for fruits and vegetables increased the most, rising 2.2 percent as the fresh vegetables index increased 6.7 percent. The index for meats, poultry, fish, and eggs advanced 1.2 percent with the index for meats up 1.9 percent. The dairy and related products index increased 0.6

CONSUMER PRICE MOVEMENTS
MARCH 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.5 percent in March on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 2.7 percent before seasonal adjustment.

Gasoline and food prices continued to rise and together accounted for almost three quarters of the seasonally adjusted all items increase in March. The gasoline index posted its ninth consecutive increase and has now risen 14.4 percent over the last three months. The household energy index rose as well, with advances in the fuel oil and electricity indexes more than offsetting a decline in the index for natural gas. The food at home index continued to accelerate in March, rising 1.1 percent as all six major grocery store food groups increased.

The index for all items less food and energy rose 0.1 percent in March, a smaller increase than in the previous two months. The index for shelter rose slightly, as did the index for medical care. Several transportation indexes posted significant increases, including new vehicles, used cars and trucks, and airline fares. In contrast, the indexes for apparel and for household furnishings and operations both declined in March.

The all items index rose 2.7 percent in the last 12 months, the largest increase since December 2009. The energy index has now risen 15.5 percent over the last 12 months, with the gasoline index up 27.5 percent. The food index has risen 2.9 percent with the food at home index up 3.6 percent. The index for all items less food and energy has increased 1.2 percent with the shelter index up 0.9 percent.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Mar. 2011
	Sep. 2010	Oct. 2010	Nov. 2010	Dec. 2010	Jan. 2011	Feb. 2011	Mar. 2011	
All items	0.2	0.2	0.1	0.4	0.4	0.5	0.5	2.7
Food	.3	.1	.2	.1	.5	.6	.8	2.9
Food at home	.4	.1	.2	.2	.7	.8	1.1	3.6
Food away from home [1]	.3	.1	.1	.1	.2	.2	.3	1.9
Energy	1.1	2.5	.1	4.0	2.1	3.4	3.5	15.5
Energy commodities	2.2	4.4	.7	6.4	4.0	4.8	5.5	27.5
Gasoline (all types)	2.2	4.5	.7	6.7	3.5	4.7	5.6	27.5
Fuel oil [1]	.8	4.7	4.2	4.9	6.8	5.8	6.2	34.0
Energy services	-.4	.0	-.8	.6	-.6	1.1	.2	-.6
Electricity	-.1	.2	.6	.3	-.5	.4	.7	1.0
Utility (piped) gas service	-1.4	-.6	-5.3	1.7	-1.2	3.4	-1.4	-5.5
All items less food and energy	.0	.0	.1	.1	.2	.2	.1	1.2
Commodities less food and energy commodities	-.2	-.2	.0	-.1	.2	.2	.1	.2
New vehicles	.1	-.1	-.2	-.1	-.1	1.0	.7	1.6
Used cars and trucks	-.4	-.6	.1	-.1	-.3	.1	.8	2.3
Apparel	-.5	-.2	.1	.1	1.0	-.9	-.5	-.6
Medical care commodities [1]	.3	.1	.2	.1	.5	.7	.5	2.8
Services less energy services	.1	.1	.2	.1	.1	.2	.2	1.6
Shelter	.0	.1	.1	.1	.1	.1	.1	.9
Transportation services	.3	.3	.4	.2	.6	.5	.5	3.7
Medical care services	.7	.2	.2	.3	-.1	.4	.1	2.7

[1] Not seasonally adjusted.

Consumer Price Index Data for March 2011

Food

The food index rose 0.8 percent in March after rising 0.6 percent in February. The food at home index increased 1.1 percent in March and has risen 2.7 percent over the past three months. All six major grocery store food groups increased in March, with increases ranging from 0.5 percent for cereals and bakery products to 1.9 percent for fruits and vegetables.

CONSUMER PRICE MOVEMENTS
APRIL 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.4 percent in April on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.2 percent before seasonal adjustment.

The energy index posted another increase in April as the gasoline index continued to rise, the latter accounting for almost half of the seasonally adjusted all items increase. The household energy index also rose, with all of its major components posting increases. The food index increased as well in April, though the 0.5 percent rise in the food at home index was the smallest increase this year. Within the food at home component, the indexes for meats, poultry, fish, and eggs, for dairy and related products, and for nonalcoholic beverages all posted notable increases, though the fresh vegetables index did decline following recent advances.

The index for all items less food and energy rose 0.2 percent in April, the third increase of that size in the last four months. Indexes making major contributions to that increase included those for new vehicles, used cars and trucks, medical care, and shelter.

The 12-month increases of major indexes continue to climb. The all items index rose 3.2 percent for the 12 months ending April 2011, the highest figure since October 2008. The energy index has now risen 19.0 percent over the last 12 months, with the gasoline index up 33.1 percent. The food index has risen 3.2 percent while the index for all items less food and energy has increased 1.3 percent; both figures represent increases over recent months.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Apr. 2011
	Oct. 2010	Nov. 2010	Dec. 2010	Jan. 2011	Feb. 2011	Mar. 2011	Apr. 2011	
All items	0.2	0.1	0.4	0.4	0.5	0.5	0.4	3.2
Food	.1	.2	.1	.5	.6	.8	.4	3.2
Food at home	.1	.2	.2	.7	.8	1.1	.5	3.9
Food away from home [1]	.1	.1	.1	.2	.2	.3	.3	2.1
Energy	2.5	.1	4.0	2.1	3.4	3.5	2.2	19.0
Energy commodities	4.4	.7	6.4	4.0	4.8	5.5	3.1	32.7
Gasoline (all types)	4.5	.7	6.7	3.5	4.7	5.6	3.3	33.1
Fuel oil [1]	4.7	4.2	4.9	6.8	5.8	6.2	3.2	35.1
Energy services	.0	-.8	.6	-.6	1.1	.2	.6	.1
Electricity	.2	.6	.3	-.5	.4	.7	.2	.6
Utility (piped) gas service	-.6	-5.3	1.7	-1.2	3.4	-1.4	1.9	-1.5
All items less food and energy	.0	.1	.1	.2	.2	.1	.2	1.3
Commodities less food and energy commodities	-.2	.0	-.1	.2	.2	.1	.4	.7
New vehicles	-.1	-.2	-.1	-.1	1.0	.7	.7	2.4
Used cars and trucks	-.6	.1	-.1	-.3	.1	.8	1.2	3.3
Apparel	-.2	.1	.1	1.0	-.9	-.5	.2	.1
Medical care commodities [1]	.1	.2	.1	.5	.7	.5	.5	3.1
Services less energy services	.1	.2	.1	.1	.2	.2	.1	1.6
Shelter	.1	.1	.1	.1	.1	.1	.1	1.0
Transportation services	.3	.4	.2	.6	.5	.5	.2	3.6
Medical care services	.2	.2	.3	-.1	.4	.1	.3	2.8

[1] Not seasonally adjusted.

CONSUMER PRICE MOVEMENTS MAY 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.2 percent in May on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.6 percent before seasonal adjustment.

The index for all items less food and energy increased 0.3 percent in May, its largest increase since July 2008. The indexes for apparel, shelter, new vehicles, and recreation all contributed to the acceleration, rising more in May than in April. These increases more than offset declines in the indexes for airline fare, tobacco, and personal care.

The food index rose in May as well. The food at home index repeated its April increase of 0.5 percent as four of the six major grocery store food group indexes increased, with the index for meats, poultry, fish, and eggs rising the most. In contrast, the energy index, which had been rising sharply, declined in May. The gasoline index decreased for the first time since last June, although the index for household energy increased.

The upward trend among the 12 month increases of major indexes continued in May. The 12 month change in the all items index, which was 1.1 percent as recently as November, reached 3.6 percent in May. The energy index has increased 21.5 percent over the last 12 months, the food index has risen 3.5 percent and the index for all items less food and energy has increased 1.5 percent. All of these figures have been rising in recent months.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended May 2011
	Nov. 2010	Dec. 2010	Jan. 2011	Feb. 2011	Mar. 2011	Apr. 2011	May 2011	
All items	0.1	0.4	0.4	0.5	0.5	0.4	0.2	3.6
Food	.2	.1	.5	.6	.8	.4	.4	3.5
Food at home	.2	.2	.7	.8	1.1	.5	.5	4.4
Food away from home [1]	.1	.1	.2	.2	.3	.3	.2	2.2
Energy	.1	4.0	2.1	3.4	3.5	2.2	-1.0	21.5
Energy commodities	.7	6.4	4.0	4.8	5.5	3.1	-1.9	36.2
Gasoline (all types)	.7	6.7	3.5	4.7	5.6	3.3	-2.0	36.9
Fuel oil [1]	4.2	4.9	6.8	5.8	6.2	3.2	-.8	36.0
Energy services	-.8	.6	-.6	1.1	.2	.6	.6	1.1
Electricity	.6	.3	-.5	.4	.7	.2	.8	1.8
Utility (piped) gas service	-5.3	1.7	-1.2	3.4	-1.4	1.9	-.3	-1.2
All items less food and energy	.1	.1	.2	.2	.1	.2	.3	1.5
Commodities less food and energy commodities	.0	-.1	.2	.2	.1	.4	.5	1.2
New vehicles	-.2	-.1	-.1	1.0	.7	.7	1.1	3.4
Used cars and trucks	.1	-.1	-.3	.1	.8	1.2	1.1	4.1
Apparel	.1	.1	1.0	-.9	-.5	.2	1.2	1.0
Medical care commodities [1]	.2	.1	.5	.7	.5	.5	.0	3.0
Services less energy services	.2	.1	.1	.2	.2	.1	.2	1.6
Shelter	.1	.1	.1	.1	.1	.1	.2	1.1
Transportation services	.4	.2	.6	.5	.5	.2	.1	3.3
Medical care services	.2	.3	-.1	.4	.1	.3	.3	3.0

[1] Not seasonally adjusted.

Consumer Price Index Data for May 2011

Food

The food index rose 0.4 percent in May, the same increase as in April. The food at home index increased 0.5 percent and has risen 3.7 percent since December. Among major grocery store food groups, the index for meats, poultry, fish, and eggs rose 1.5 percent and the cereals and bakery products index increased 1.0 percent. The dairy and related products index and the index for other food at home posted smaller increases, while the index for nonalcoholic beverages was unchanged. The only group to decline was

CONSUMER PRICE MOVEMENTS
JUNE 2011

The Consumer Price Index for All Urban Consumers (CPI-U) decreased 0.2 percent in June on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.6 percent before seasonal adjustment.

The gasoline index declined sharply in June, falling 6.8 percent. While this decrease was the major factor in the seasonally adjusted decline in the all items index, the index for household energy declined as well. In contrast, the index for all items less food and energy increased 0.3 percent for the second consecutive month. The indexes for shelter, apparel, new vehicles, used cars and trucks, and medical care all continued to rise in June.

The food index increased as well, although the 0.2 percent rise was the smallest of the year. The index for food at home increased 0.2 percent, with major grocery store food groups mixed. The indexes for fruits and vegetables and for meats, poultry, fish, and eggs both declined, and while the other major grocery store food group indexes all increased, none rose more than 0.6 percent.

The 12 month change in the all items index remained at 3.6 percent. The change in the index for all items less food and energy edged up to 1.6 percent, its highest level since January 2010. The food index has increased 3.7 percent over the last 12 months while the energy index rose 20.1 percent.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended June 2011
	Dec. 2010	Jan. 2011	Feb. 2011	Mar. 2011	Apr. 2011	May 2011	June 2011	
All items	0.4	0.4	0.5	0.5	0.4	0.2	-0.2	3.6
Food	.1	.5	.6	.8	.4	.4	.2	3.7
Food at home	.2	.7	.8	1.1	.5	.5	.2	4.7
Food away from home [1]	.1	.2	.2	.3	.3	.2	.3	2.3
Energy	4.0	2.1	3.4	3.5	2.2	-1.0	-4.4	20.1
Energy commodities	6.4	4.0	4.8	5.5	3.1	-1.9	-6.3	35.1
Gasoline (all types)	6.7	3.5	4.7	5.6	3.3	-2.0	-6.8	35.6
Fuel oil [1]	4.9	6.8	5.8	6.2	3.2	-.8	-2.2	37.3
Energy services	.6	-.6	1.1	.2	.6	.6	-1.1	1.0
Electricity	.3	-.5	.4	.7	.2	.8	-1.6	1.5
Utility (piped) gas service	1.7	-1.2	3.4	-1.4	1.9	-.3	.4	-.8
All items less food and energy	.1	.2	.2	.1	.2	.3	.3	1.6
Commodities less food and energy commodities	-.1	.2	.2	.1	.4	.5	.5	1.6
New vehicles	-.1	-.1	1.0	.7	.7	1.1	.6	4.0
Used cars and trucks	-.1	-.3	.1	.8	1.2	1.1	1.6	5.1
Apparel	.1	1.0	-.9	-.5	.2	1.2	1.4	1.9
Medical care commodities [1]	.1	.5	.7	.5	.5	.0	-.1	2.9
Services less energy services	.1	.1	.2	.2	.1	.2	.1	1.6
Shelter	.1	.1	.1	.1	.1	.2	.2	1.2
Transportation services	.2	.6	.5	.5	.2	.1	-.3	3.1
Medical care services	.3	-.1	.4	.1	.3	.3	.3	2.9

[1] Not seasonally adjusted.

Consumer Price Index Data for June 2011

Food

The food index rose 0.2 percent in June after rising 0.4 percent in each of the prior two months. The index for meats, poultry, fish, and eggs turned down in June, falling 0.4 percent after increasing more than one percent in each of the previous four months. The fruits and vegetables index declined for the third month in a row in June, falling 0.3 percent as the fresh vegetables index continued to decline. In contrast, other major grocery store food groups increased. The index for cereals and bakery products rose 0.6 percent in June, and the dairy and related products advanced 0.5 percent, as did the index for other food at home. The index for nonalcoholic beverages increased 0.3 percent as the coffee index continued to rise. The index for food at home has risen 4.7 percent over the last 12

CONSUMER PRICE MOVEMENTS
JULY 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.5 percent in July on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.6 percent before seasonal adjustment.

The gasoline index rebounded from previous declines and rose sharply in July, accounting for about half of the seasonally adjusted increase in the all items index. The food at home index accelerated in July and also contributed to the increase, as dairy and fruit indexes posted notable increases and five of the six major grocery store food groups rose.

The index for all items less food and energy increased as well, though the 0.2 percent increase was slightly smaller than the two previous months. The shelter index accelerated in July, and the apparel index again increased sharply. In contrast, the index for new vehicles was unchanged after a long string of increases. The index for household furnishings and operations was flat in July as well, and the recreation index declined slightly.

The 12 month change in the all items index remained at 3.6 percent for the third month in a row. The change in the index for all items less food and energy continued its upward trend, rising to 1.8 percent in July, with the shelter and apparel indexes contributing notably to the acceleration. The energy index has risen 19.0 percent over the past year.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended July 2011
	Jan. 2011	Feb. 2011	Mar. 2011	Apr. 2011	May 2011	June 2011	July 2011	
All items	0.4	0.5	0.5	0.4	0.2	-0.2	0.5	3.6
Food	.5	.6	.8	.4	.4	.2	.4	4.2
Food at home	.7	.8	1.1	.5	.5	.2	.6	5.4
Food away from home [1]	.2	.2	.3	.3	.2	.3	.2	2.6
Energy	2.1	3.4	3.5	2.2	-1.0	-4.4	2.8	19.0
Energy commodities	4.0	4.8	5.5	3.1	-1.9	-6.3	4.3	33.3
Gasoline (all types)	3.5	4.7	5.6	3.3	-2.0	-6.8	4.7	33.6
Fuel oil [1]	6.8	5.8	6.2	3.2	-.8	-2.2	-1.7	37.2
Energy services	-.6	1.1	.2	.6	.6	-1.1	.4	.9
Electricity	-.5	.4	.7	.2	.8	-1.6	.8	2.0
Utility (piped) gas service	-1.2	3.4	-1.4	1.9	-.3	.4	-1.2	-2.8
All items less food and energy	.2	.2	.1	.2	.3	.3	.2	1.8
Commodities less food and energy commodities	.2	.2	.1	.4	.5	.5	.3	1.8
New vehicles	-.1	1.0	.7	.7	1.1	.6	.0	4.0
Used cars and trucks	-.3	.1	.8	1.2	1.1	1.6	.7	5.3
Apparel	1.0	-.9	-.5	.2	1.2	1.4	1.2	3.1
Medical care commodities [1]	.5	.7	.5	.5	.0	-.1	.0	3.2
Services less energy services	.1	.2	.2	.1	.2	.1	.2	1.7
Shelter	.1	.1	.1	.1	.2	.2	.3	1.4
Transportation services	.6	.5	.5	.2	.1	-.3	-.1	2.9
Medical care services	-.1	.4	.1	.3	.3	.3	.3	3.2

[1] Not seasonally adjusted.

Consumer Price Index Data for July 2011

Food

The food index rose 0.4 percent in July after rising 0.2 percent in June. The cereals and bakery products index fell 0.1 percent in July; the other five major grocery store food groups all increased. The dairy and related products index, which rose 0.5 percent in June, increased 1.2 percent in July. The fruits and vegetables index also rose 1.2 percent as the index for fresh fruits rose 3.7 percent. The index for nonalcoholic beverages increased 0.9 percent in July as the coffee index continued to rise sharply, while the index for

CONSUMER PRICE MOVEMENTS
AUGUST 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.4 percent in August on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.8 percent before seasonal adjustment.

The seasonally adjusted increase in the all items index was broad-based, with continuing increases in the indexes for gasoline, food, shelter, and apparel. The gasoline index rose for the 12th time in the last 14 months and led to a 1.2 percent increase in the energy index, while the food index rose 0.5 percent, its largest increase since March.

The index for all items less food and energy increased 0.2 percent in August, the same increase as the previous month. Shelter and apparel were the biggest contributors, though the indexes for most of its major components posted increases, including used cars and trucks, medical care, household furnishings and operations, recreation, tobacco, and personal care. The new vehicles index, unchanged for the second month in a row, was an exception.

The 12-month change in the all items index edged up to 3.8 percent after holding at 3.6 percent for three months, while the 12-month change for all items less food and energy reached 2.0 percent for the first time since November 2008. The energy index has risen 18.4 percent over the last year, while the food index has increased 4.6 percent.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Aug. 2011
	Feb. 2011	Mar. 2011	Apr. 2011	May 2011	June 2011	July 2011	Aug. 2011	
All items	0.5	0.5	0.4	0.2	-0.2	0.5	0.4	3.8
Food	.6	.8	.4	.4	.2	.4	.5	4.6
Food at home	.8	1.1	.5	.5	.2	.6	.6	6.0
Food away from home [1]	.2	.3	.3	.2	.3	.2	.4	2.7
Energy	3.4	3.5	2.2	-1.0	-4.4	2.8	1.2	18.4
Energy commodities	4.8	5.5	3.1	-1.9	-6.3	4.3	1.6	32.1
Gasoline (all types)	4.7	5.6	3.3	-2.0	-6.8	4.7	1.9	32.4
Fuel oil [1]	5.8	6.2	3.2	-.8	-2.2	-1.7	-.4	35.4
Energy services	1.1	.2	.6	.6	-1.1	.4	.4	1.0
Electricity	.4	.7	.2	.8	-1.6	.8	-.1	1.9
Utility (piped) gas service	3.4	-1.4	1.9	-.3	.4	-1.2	2.2	-2.0
All items less food and energy	.2	.1	.2	.3	.3	.2	.2	2.0
Commodities less food and energy commodities	.2	.1	.4	.5	.5	.3	.4	2.1
New vehicles	1.0	.7	.7	1.1	.6	.0	.0	3.8
Used cars and trucks	.1	.8	1.2	1.1	1.6	.7	.9	5.4
Apparel	-.9	-.5	.2	1.2	1.4	1.2	1.1	4.2
Medical care commodities [1]	.7	.5	.5	.0	-.1	.0	.1	3.0
Services less energy services	.2	.2	.1	.2	.1	.2	.2	1.9
Shelter	.1	.1	.1	.2	.2	.3	.2	1.6
Transportation services	.5	.5	.2	.1	-.3	-.1	.2	3.1
Medical care services	.4	.1	.3	.3	.3	.3	.3	3.3

[1] Not seasonally adjusted.

Consumer Price Index Data for August 2011

Food

The food index rose 0.5 percent in August after rising 0.4 percent in July. The food at home index repeated its July increase of 0.6 percent, with five of the six major grocery store food groups rising. The only exception was the index for nonalcoholic beverages, which declined slightly in August after rising in June and July. The cereals and bakery products index rose the most, increasing 1.1 percent, followed by a 0.9 percent increase in the index for dairy and related products. The index for other food at home rose 0.8

CONSUMER PRICE MOVEMENTS
SEPTEMBER 2011

The Consumer Price Index for All Urban Consumers (CPI-U) increased 0.3 percent in September on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.9 percent before seasonal adjustment.

Increases in energy and food indexes were the main cause of the seasonally adjusted all items increase. The gasoline index continued to rise, and indexes for electricity and natural gas increased as well. Broad increases in food indexes also continued in September, with the food at home index rising 0.6 percent for the third month in a row and no major grocery store food group indexes declining.

The index for all items less food and energy increased 0.1 percent in September, its smallest increase since March. The index for apparel declined in September after a series of sharp increases, and the indexes for used cars and recreation turned down as well. The indexes for new vehicles and household furnishings and operations were both flat. The shelter index rose, but posted its smallest increase since April, while the indexes for medical care, airline fares, and tobacco all increased.

The 12-month change in the all items index, which was 3.8 percent in August, edged up to 3.9 percent in September. The 12-month change for all items less food and energy remained at 2.0 percent for the second straight month. The energy index has risen 19.3 percent over the last year, while the food index has increased 4.7 percent.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Sep. 2011
	Mar. 2011	Apr. 2011	May 2011	June 2011	July 2011	Aug. 2011	Sep. 2011	
All Items	0.5	0.4	0.2	-0.2	0.5	0.4	0.3	3.9
Food	.8	.4	.4	.2	.4	.5	.4	4.7
Food at home	1.1	.5	.5	.2	.6	.6	.6	6.3
Food away from home [1]	.3	.3	.2	.3	.2	.4	.2	2.6
Energy	3.5	2.2	-1.0	-4.4	2.8	1.2	2.0	19.3
Energy commodities	5.5	3.1	-1.9	-6.3	4.3	1.6	2.7	32.8
Gasoline (all types)	5.6	3.3	-2.0	-6.8	4.7	1.9	2.9	33.3
Fuel oil [1]	6.2	3.2	-.8	-2.2	-1.7	-.4	-.7	33.4
Energy services	.2	.6	.6	-1.1	.4	.4	.7	2.1
Electricity	.7	.2	.8	-1.6	.8	-.1	.7	2.7
Utility (piped) gas service	-1.4	1.9	-.3	.4	-1.2	2.2	.8	.2
All items less food and energy	.1	.2	.3	.3	.2	.2	.1	2.0
Commodities less food and energy commodities	.1	.4	.5	.5	.3	.4	-.2	2.0
New vehicles	.7	.7	1.1	.6	.0	.0	.0	3.6
Used cars and trucks	.8	1.2	1.1	1.6	.7	.9	-.6	5.1
Apparel	-.5	.2	1.2	1.4	1.2	1.1	-1.1	3.5
Medical care commodities [1]	.5	.5	.0	-.1	.0	.1	.2	3.0
Services less energy services	.2	.1	.2	.1	.2	.2	.2	2.0
Shelter	.1	.1	.2	.2	.3	.2	.1	1.7
Transportation services	.5	.2	.1	-.3	-.1	.2	.5	3.2
Medical care services	.1	.3	.3	.3	.3	.3	.2	2.8

[1] Not seasonally adjusted.

Consumer Price Index Data for September 2011

Food

The food index, which rose 0.5 percent in August, increased 0.4 percent in September. The index for food at home repeated its July and August increase of 0.6 percent. The index for nonalcoholic beverages was unchanged, while the remaining major grocery store food groups all posted increases. The dairy and related products index rose the most, increasing 1.2 percent, followed by 0.9

CONSUMER PRICE MOVEMENTS
OCTOBER 2011

The Consumer Price Index for All Urban Consumers (CPI-U) decreased 0.1 percent in October on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.5 percent before seasonal adjustment.

A decline in the energy index more than offset small increases in the indexes for food and all items less food and energy to create the all items decline. The energy index turned down in October after increasing in each of the three previous months as the gasoline and household energy indexes declined after a series of seasonally adjusted increases. The food index rose in October, but posted its smallest increase of the year as the fruits and vegetables index declined sharply.

The index for all items less food and energy increased 0.1 percent in October; this was the same increase as last month and matches its smallest increase of the year. While the shelter and medical care indexes accelerated in October and the apparel index turned up, the indexes for new vehicles, used cars and trucks, airline fare, and recreation all declined.

The all items index has risen 3.5 percent over the last 12 months, a lower figure than last month's 3.9 percent increase, as the 12-month change in the energy index fell from 19.3 to 14.2 percent. In contrast, the 12-month change for all items less food and energy edged up from 2.0 to 2.1 percent. The food index 12-month change was 4.7 percent, the same figure as in September.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Oct. 2011
	Apr. 2011	May 2011	June 2011	July 2011	Aug. 2011	Sep. 2011	Oct. 2011	
All items	0.4	0.2	-0.2	0.5	0.4	0.3	-0.1	3.5
Food	.4	.4	.2	.4	.5	.4	.1	4.7
Food at home	.5	.5	.2	.6	.6	.6	.1	6.2
Food away from home [1]	.3	.2	.3	.2	.4	.2	.2	2.7
Energy	2.2	-1.0	-4.4	2.8	1.2	2.0	-2.0	14.2
Energy commodities	3.1	-1.9	-6.3	4.3	1.6	2.7	-2.9	23.4
Gasoline (all types)	3.3	-2.0	-6.8	4.7	1.9	2.9	-3.1	23.5
Fuel oil [1]	3.2	-.8	-2.2	-1.7	-.4	-.7	-.5	26.8
Energy services	.6	.6	-1.1	.4	.4	.7	-.4	1.7
Electricity	.2	.8	-1.6	.8	-.1	.7	.4	2.9
Utility (piped) gas service	1.9	-.3	.4	-1.2	2.2	.8	-3.0	-2.2
All items less food and energy	.2	.3	.3	.2	.2	.1	.1	2.1
Commodities less food and energy commodities	.4	.5	.5	.3	.4	-.2	-.1	2.1
New vehicles	.7	1.1	.6	.0	.0	.0	-.3	3.4
Used cars and trucks	1.2	1.1	1.6	.7	.9	-.6	-.6	5.2
Apparel	.2	1.2	1.4	1.2	1.1	-1.1	.4	4.2
Medical care commodities [1]	.5	.0	-.1	.0	.1	.2	.3	3.1
Services less energy services	.1	.2	.1	.2	.2	.2	.2	2.1
Shelter	.1	.2	.2	.3	.2	.1	.2	1.8
Transportation services	.2	.1	-.3	-.1	.2	.5	.1	3.0
Medical care services	.3	.3	.3	.3	.3	.2	.5	3.1

[1] Not seasonally adjusted.

Consumer Price Index Data for October 2011

Food

The food index decelerated in October, rising 0.1 percent after rising 0.4 percent in September. The food at home index, which had risen 0.6 percent in each of the last three months, rose 0.1 percent in October. The deceleration was largely due to the fruits and vegetables group, which fell 1.7 percent as the indexes for fresh fruits and fresh vegetables both declined sharply. The other five major grocery store food groups all posted modest increases. The indexes for nonalcoholic beverages rose 0.5 percent, as did the index for meats, poultry, fish, and eggs. The indexes for cereals and bakery products and for other food at home both rose 0.4 percent, while the

CONSUMER PRICE MOVEMENTS
NOVEMBER 2011

The Consumer Price Index for All Urban Consumers (CPI-U) was unchanged in November on a seasonally adjusted basis, the U.S. Bureau of Labor Statistics reported today. Over the last 12 months, the all items index increased 3.4 percent before seasonal adjustment.

The energy index declined for the second month in a row and offset increases in the indexes for food and all items less food and energy. As in October, the gasoline index fell sharply and the index for household energy declined as well. The food index rose slightly in November, though the index for food at home declined as four of the six major grocery store food group indexes fell.

The index for all items less food and energy increased 0.2 percent in November following increases of 0.1 percent in each of the prior two months. The indexes for shelter, medical care, apparel, and personal care all rose. These increases more than offset declines in the indexes for new vehicles and used cars and trucks.

The all items index has risen 3.4 percent over the last 12 months. This is a slightly smaller increase than last month's 3.5 percent figure, as the 12-month change in the energy index declined from 14.2 percent to 12.4 percent. The 12-month change in the food index also declined slightly, from 4.7 percent to 4.6 percent. In contrast, the 12-month change in the index for all items less food and energy continued to rise, reaching 2.2 percent in November.

Table A. Percent changes in CPI for All Urban Consumers (CPI-U): U.S. city average

	Seasonally adjusted changes from preceding month							Un-adjusted 12-mos. ended Nov. 2011
	May 2011	June 2011	July 2011	Aug. 2011	Sep. 2011	Oct. 2011	Nov. 2011	
All items	0.2	-0.2	0.5	0.4	0.3	-0.1	0.0	3.4
Food	.4	.2	.4	.5	.4	.1	.1	4.6
Food at home	.5	.2	.6	.6	.6	.1	-.1	5.9
Food away from home [1]	.2	.3	.2	.4	.2	.2	.3	2.9
Energy	-1.0	-4.4	2.8	1.2	2.0	-2.0	-1.6	12.4
Energy commodities	-1.9	-6.3	4.3	1.6	2.7	-2.9	-2.1	19.9
Gasoline (all types)	-2.0	-6.8	4.7	1.9	2.9	-3.1	-2.4	19.7
Fuel oil [1]	-.8	-2.2	-1.7	-.4	-.7	-.5	2.7	25.0
Energy services	.6	-1.1	.4	.4	.7	-.4	-.7	1.7
Electricity	.8	-1.6	.8	-.1	.7	.4	.4	2.7
Utility (piped) gas service	-.3	.4	-1.2	2.2	.8	-3.0	-4.4	-1.3
All items less food and energy	.3	.3	.2	.2	.1	.1	.2	2.2
Commodities less food and energy commodities	.5	.5	.3	.4	-.2	-.1	.1	2.2
New vehicles	1.1	.6	.0	.0	.0	-.3	-.3	3.3
Used cars and trucks	1.1	1.6	.7	.9	-.6	-.6	-.1	4.9
Apparel	1.2	1.4	1.2	1.1	-1.1	.4	.6	4.8
Medical care commodities [1]	.0	-.1	.0	.1	.2	.3	.2	3.1
Services less energy services	.2	.1	.2	.2	.2	.2	.2	2.1
Shelter	.2	.2	.3	.2	.1	.2	.2	1.8
Transportation services	.1	-.3	-.1	.2	.5	.1	.1	2.6
Medical care services	.3	.3	.3	.3	.2	.5	.5	3.5

[1] Not seasonally adjusted.

Consumer Price Index Data for November 2011

Food

The food index rose 0.1 percent in November, the same increase as in October. The index for food at home, however, declined for the first time since June 2010, falling 0.1 percent. The fruits and vegetables index, which fell 1.7 percent in October, declined 0.6 percent in November, as both the fresh fruits and fresh vegetables indexes continued to decline. The index for dairy and related products fell 0.3 percent in November while the indexes for meats, poultry, fish, and eggs and for other food at home both decreased 0.1 percent. The only major grocery store food groups to post increases were cereal and bakery products, which rose 0.3 percent, and

Table 1. Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average, by expenditure category and commodity and service group

(1982-84=100, unless otherwise noted)

Item and group	Relative importance, December 2010	Unadjusted indexes		Unadjusted percent change to Dec. 2011 from—		Seasonally adjusted percent change from—		
		Nov. 2011	Dec. 2011	Dec. 2010	Nov. 2011	Sep. to Oct.	Oct. to Nov.	Nov. to Dec.
Expenditure category								
All items	100.000	226.230	225.672	3.0	-0.2	-0.1	0.0	0.0
All items (1967=100)	-	677.684	676.014	-	-	-	-	-
Food and beverages	14.792	230.656	231.130	4.5	.2	.1	.1	.2
Food	13.742	230.790	231.301	4.7	.2	.1	.1	.2
Food at home	7.816	229.380	229.982	6.0	.3	.1	-.1	.3
Cereals and bakery products	1.090	265.552	265.997	6.1	.2	.4	.3	.3
Meats, poultry, fish, and eggs	1.813	227.583	228.853	7.9	.6	.5	-.1	.7
Dairy and related products [1]	.839	218.767	218.458	8.1	-.1	.1	-.3	-.1
Fruits and vegetables	1.152	282.605	283.550	2.3	.3	-1.7	-.6	-.5
Nonalcoholic beverages and beverage materials	.926	168.606	168.520	5.8	-.1	.5	.2	.3
Other food at home	1.996	199.924	200.566	5.5	.3	.4	-.1	.4
Sugar and sweets [1]	.297	210.039	210.846	3.8	.4	.1	-1.7	.4
Fats and oils	.232	224.907	227.601	13.5	1.2	.3	.8	1.7
Other foods	1.466	211.649	211.986	4.5	.2	.4	.1	.2
Other miscellaneous foods [1 2]	.432	125.702	126.293	3.2	.5	.3	.2	.5
Food away from home [1]	5.926	234.046	234.435	2.9	.2	.2	.3	.2
Other food away from home [1 2]	.329	164.120	164.095	2.1	.0	.4	.1	.0
Alcoholic beverages	1.051	227.363	227.335	1.4	.0	.0	.0	.1
Housing	41.460	219.969	220.193	1.9	.1	.1	.1	.1
Shelter	31.955	253.312	253.716	1.9	.2	.2	.2	.2
Rent of primary residence [3]	5.925	256.367	257.189	2.5	.3	.4	.2	.3
Lodging away from home [2]	.776	130.687	128.131	2.0	-2.0	-1.7	-.1	-.2
Owners' equivalent rent of residences [3 4]	24.905	261.503	261.982	1.8	.2	.2	.1	.2
Owners' equivalent rent of primary residence [3 4]	23.310	261.479	261.960	1.8	.2	.2	.1	.2
Tenants' and household insurance [1 2]	.349	128.777	129.480	2.6	.5	.4	.3	.5
Fuels and utilities	5.096	218.199	217.674	2.4	-.2	-.2	-.3	-.2
Household energy	4.000	190.444	189.711	1.8	-.4	-.3	-.4	-.4
Fuel oil and other fuels [1]	.309	342.823	340.512	14.3	-.7	.1	2.3	-.7
Energy services [3]	3.691	190.572	189.891	.8	-.4	-.4	-.7	-.3
Water and sewer and trash collection services [2]	1.095	182.254	182.758	4.7	.3	.2	.2	.5
Household furnishings and operations	4.409	125.073	125.170	1.0	.1	.1	.0	.1
Household operations [1 2]	.772	152.578	152.729	1.4	.1	.3	.1	.1
Apparel	3.601	127.285	123.470	4.6	-3.0	.4	.6	-.1
Men's and boys' apparel	.882	119.930	115.997	5.7	-3.3	.6	1.2	-.8
Women's and girls' apparel	1.520	115.603	110.918	4.9	-4.1	.6	.9	-.4
Infants' and toddlers' apparel	.192	118.775	118.032	4.9	-.6	-.8	1.2	2.1
Footwear	.700	130.293	128.208	1.3	-1.6	-1.0	-.3	.4
Transportation	17.308	211.358	208.585	5.2	-1.3	-1.1	-.8	-.7
Private transportation	16.082	206.635	203.809	5.3	-1.4	-1.2	-.9	-.8
New and used motor vehicles [2]	6.333	100.021	99.795	2.8	-.2	-.4	-.3	-.4
New vehicles	3.513	142.736	142.953	3.2	.2	-.3	-.3	-.2
Used cars and trucks	2.055	149.230	148.140	4.0	-.7	-.6	-.1	-.9
Motor fuel	5.079	294.049	282.501	10.3	-3.9	-3.1	-2.4	-2.0
Gasoline (all types)	4.865	292.486	280.713	9.9	-4.0	-3.1	-2.4	-2.0
Motor vehicle parts and equipment [1]	.408	146.338	147.499	5.9	.8	-.2	.7	.8
Motor vehicle maintenance and repair [1]	1.172	255.663	255.644	2.2	.0	.2	.0	.0
Public transportation	1.227	268.478	266.958	3.8	-.6	.0	.1	.0
Medical care	6.627	404.858	405.629	3.5	.2	.5	.4	.4
Medical care commodities [1]	1.633	326.624	327.254	3.2	.2	.3	.2	.2
Medical care services	4.994	429.191	430.005	3.6	.2	.5	.5	.4
Professional services	2.830	337.347	337.907	2.2	.2	.3	.2	.3

See footnotes at end of table.

#39

CATEGORY	SUPPLIER	PRODUCT	UNIT COST 2010			UNIT COST 2011			% INCREASE	% of TTL BUDGET
CHEMICALS	BRENNTAG	SULFUR DIOXIDE	4/19/2010	$0.53	$/LB	4/11/2011	$0.81	$/LB	34.2%	0.65%
CHEMICALS	BRENNTAG	CHLORINE	4/19/2010	$0.86	$/LB	4/11/2011	$0.93	$/LB	7.8%	1.08%
CHEMICALS	MESSCO	FERRIC SULFATE & PX	2010	$11,553.69	LS	2011	$15,049.69	LS	23.2%	2.17%
CHEMICALS	WILLIAMSON CTY CO-OP	HYDRATED LIME	5/18/2010	$9.00	BAG	5/13/2011	$10.00	BAG	10.0%	0.23%
CHEMICALS	RESEARCH SOLVENTS	METHANOL C	3/18/2010	$2.00	GAL	5/13/2011	$2.17	GAL	7.8%	2.88%
CHEMICALS	ADVNATAGE SPECIALTY	POLYMER	2/12/2010	$2.53	$/LB	5/15/2011	$2.88	$/LB	12.2%	0.80%
UTILITIES	MTEM	ELECTRICITY	4/5/2010	$0.07	$/KwH	5/6/2011	$0.083	$/KwH	15.9%	9.31%
UTILITIES	CITY OF FRANKLIN & HBTS	WATER - PUMP STATION	3/29/2010	$11.81	$/Pump Stn	4/19/2011	$13.56	$/Pump Stn	12.9%	0.70%
SLUDGE REMOVAL	WASTE MANAGEMENT	SLUDGE HAUL OFF	3/4/2010	$308.79	$/LOAD	3/9/2011	$400.00	$/LOAD	23%	9.26%
TESTING	TEST AMERICA	NITROGEN & PHOSPHORUS	2010	$2,040.00	LS	2011	$4,080.00	LS	50%	0.60%
FUEL	TRI-STAR	GAS	4/12/2010	$2.86	$/gal	5/12/2011	$3.84	$/gal	26%	-

RESPONSE TO REQUEST # 49

W.J. "JOEY" DAVIS
Williamson Co Trustee
(615) 790-5709

YEAR 2011 PROPERTY TAX STATEMENT
Williamson County

Keep this portion for your tax records

This is your 2011 property tax notice. It is due and payable the first Monday in October and you have until 02/29/2012 to pay without penalty and interest. The Franklin 9th Special School District tax amount is listed on this bill for properties located in the FSSD.

Your portion of this statement, along with your cancelled check will serve as your receipt. Businesses may submit a photocopy of this notice when filing annual Business Tax returns to the Williamson County Clerk.

IMPORTANT: Please return the coupon at the bottom with tax payment.

YEAR 2011 PROPERTY TAX INFORMATION

2011 REAL PROPERTY TAX STATEMENT **Receipt Number: 2011 0095011**
MAP/PAR 00-000-WS-000- - -200.00- -000

Description:

PROPERTY TAX INFORMATION
Classification: RESID

Subdivision: Appraised Value: $ 0

Block: Lot: Acres: 0.00 Assessed Val @00% $ 1100000

Rollback years from thru

EQ FACTOR: 0.0000

Recorded owner as of: 01/01/2011

Mailing Address:

BERRY'S CHAPEL UTILITY, IN
SUITE 4
321 BILLINGSLY CT
FRANKLIN, TN 37067

Tax Rate(S) per $100 of assessment:

Tax Rate	0.0000 Tax Amt.	$	0.00
9TH SSD	0.0000 Tax Amt.	$	0.00
Rollback Taxes:		$	0.00
Ad-Valorem Taxes:		$	25410.00
Misc. Tax/Fee:		$	0.00
Total Taxes Due:		**$**	**25410.00**

TO AVOID PENALTY AND INTEREST, TOTAL TAXES MUST BE PAID BY 02/29/2012

Date Paid:_____ Amt._____ Check #_____

---------- Detach Here ----------

W.J. "JOEY" DAVIS
Williamson Co Trustee
(615) 790-5709

YEAR 2011 PROPERTY TAX STATEMENT
Williamson County

Make check payable to:
WILLIAMSON CO TRUSTEE
PO BOX 648
FRANKLIN, TN 37065-0648

RECEIPT NUMBER: 2011 0095011 Mortgage Code:

Di	Map 1	Map 2	Ctl 1	Ctl 2	Gp	Parcel No	SI ID	CO	CITY
00	000	WS	000	-	-	-200.00	-000	0094	0000

Property Address:

TOTAL TAXES DUE: $ 25410.00

Amount Remitted: $_____

BERRY'S CHAPEL UTILITY, IN
SUITE 4
321 BILLINGSLY CT
FRANKLIN, TN 37067

TO AVOID PENALTY AND INTEREST, TOTAL TAXES MUST BE PAID BY: 02/29/2012

Please return this portion with your payment

Justin P. Wilson
Comptroller

STATE OF TENNESSEE
COMPTROLLER OF THE TREASURY
OFFICE OF STATE ASSESSED PROPERTIES
414 Union Street, Suite 1120
Nashville, TN 37243-1402
www.tn.gov/comptroller
Phone (615) 741-0140; Fax (615) 741-0142

COPY
Tom Fleming, CAE
Assistant to the Comptroller
for Assessments

Barry M. Murphy, CAE
Director

Company Code: WS000200

July 29, 2011

BERRY'S CHAPEL UTILITY, INC.
SUITE 4
321 BILLINGSLY CT
FRANKLIN, TN 37067

RE: 2011 PUBLIC UTILITY AD VALOREM PROPERTY TAX ASSESSMENTS

Dear Sir or Madam:

In accordance with T.C. A. § 67-5-1301 *et seq.*, the Comptroller of the Treasury has assessed your property, as of January 1, 2011, at:

$ 1,100,000

This is not the amount of taxes owed by your company. These records are open to inspection in our office during the normal business hours of 8:00 a.m. to 4:30 p.m. central standard time.

Pursuant to T.C.A. § 67-5-1327(b), any owner, or user, the state or any county, municipality, or incorporated town may appear and file an exception to this assessment. Such exception must be filed on or before Thursday, August 11, 2011, with the State of Tennessee, Comptroller of the Treasury, Office of State Assessed Properties, 414 Union Street, Suite 1120, Nashville, Tennessee 37243-1402. **DO NOT** file the exception with the State Board of Equalization. You must submit an ***original*** exception ***plus*** three (3) copies. All persons or entities authorized to file an exception pursuant to T.C.A. § 67-5-1327(b) but failing to file an exception on or before Thursday, August 11, 2011 shall be deemed to have waived any objection to the assessments.

The Comptroller's designee will convene an informal hearing to examine such exceptions, and any evidence that may be submitted, on Thursday, August 18, 2011, at 1:30 p.m., Legislative Plaza, Room 30. All parties have a right to be represented by counsel.

Please call me if you have any questions.

Sincerely,

Barry M Murphy

Barry M. Murphy, CAE
Director

BMM/dlt

TENNESSEE DEPARTMENT OF REVENUE
FRANCHISE, EXCISE TAX RETURN

Please do not staple

FAE 170 1030

Taxable Year	Account No.	FEIN or SSN
Beginning: 09/01/10 Ending: 06/30/11		27-3271610
	Due Date: 10/15/11	

CHECK APPROPRIATE BLOCK(S):

- a [X] Tennessee Domestic Corporation
- b [ ] Foreign Corporation
- c [ ] S Corporation
- d [ ] Insurance Company
- e [ ] LLC
- f [ ] PLLC
- g [ ] Single Member LLC/individual
- h [ ] Single Member LLC/corporation
- i [ ] Single Member LLC/general partnership
- j [ ] Single Member LLC/Division of parent (see instructions)
- k [ ] LP
- l [ ] LLP
- m [ ] RLLP
- n [ ] PRLLP
- o [ ] Business Trust
- p [X] Not-For-Profit
- q [ ] Other

AMENDED RETURN, please check the box at right. [ ]

FINAL RETURN for termination or withdrawal, please check box at right. Include copy of federal return. [ ]

Application of Public Law 86-272 to Excise Tax, please check box at right. [ ]

Payment for this return was sent via EFT, please check the box at right. [ ]

Taxpayer has made an election to calculate net worth per the provisions of T.C.A. 67-4-2103 (g)-(i), please check the box at right. [ ]

Taxpayer Name and Mailing Address

Name: BERRYS CHAPEL UTILITY, INC.

Box (street): 321 BILLINGSLY CT, STE 4

City: FRANKLIN

State: TN ZIP Code: 37067

Enter the principal business activity code (NAICS) listed in federal IRC instructions that best describes the principal business activity in Tennessee.

221300

Date Tennessee Operations Began: 07/16/10

If you use a paid preparer and do not want forms mailed to you next year, check box at right. [ ]

SCHEDULE A — COMPUTATION OF FRANCHISE TAX

1	Total net worth from Schedule F1, Line 5 or Schedule F2, Line 3	1	1,648,556.
2	Total real and tangible personal property from Schedule G, Line 15	2	5,566,409.
3	**Franchise tax** (25¢ per $100.00 or major fraction thereof on the greater of Lines 1 or 2; **minimum** $100.00)	3	11,597.

SCHEDULE B — COMPUTATION OF EXCISE TAX

4	Income subject to excise tax from Schedule J, Line 32	4	-354,460.
5	Excise tax (6.5 % of Line 4)	5	0.
6	Add: Recapture of tax credit from Schedule T, Part 2	6	
7	**Net excise tax** due (Line 5 plus Line 6)	7	0.

SCHEDULE C — COMPUTATION OF TOTAL TAX DUE OR OVERPAYMENT

8	Total Franchise and Excise taxes — Add Lines 3 and 7	8	11,597.
9	Deduct: Total credit from Schedule D, Line 7 (cannot exceed Line 8)	9	
10	Subtotal: Line 8 less Line 9 (if Line 9 exceeds Line 8, enter 0 here)	10	11,597.
11	Deduct: Total payments from Schedule E, Line 7	11	
12	Penalty (5% for each 30-day period of delinquency not to exceed 25%; minimum penalty is $15)	12	
13	Interest (7.2500 % per annum on taxes unpaid by the due date)	13	
14	Penalty on estimated franchise, excise tax payments	14	
15	Interest on estimated franchise, excise tax payments	15	
16	**Total amount due (overpayment)** — Add lines 10, 12, 13, 14, and 15, less Line 11	16	11,597.

If **overpayment** reported on Line 16, complete A and/or B:

A [ ] Credit to next year's tax .. $_____ B [ ] Refund ... $_____

POWER OF ATTORNEY— Check YES if this taxpayer's signature certifies that this tax preparer has the authority to execute this form on behalf of the taxpayer and is authorized to receive and inspect confidential tax information and to perform any and all acts relating to respective tax matters. [ ] YES

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete.

Taxpayer's Signature | Date | Title

Tax Preparer's Signature | Preparer's SSN | Date | Telephone

Self-Prepared

Preparer's Address | City | State | ZIP Code

RV-R0011001

FOR OFFICE USE ONLY ▶

Remit amount on Line 16, payable to:
TENNESSEE DEPARTMENT OF REVENUE
Andrew Jackson State Office Building
500 Deaderick Street, Nashville, TN 37242

TNCZ0812 12/28/10

17031500000000020100901201106300120000000000000127327161000000000006

BERRYS CHAPEL UTILITY, INC. 27-3271610

Schedule D – SCHEDULE OF CREDITS

1	Gross Premiums tax credit (cannot exceed Schedule C, Line 8)	1	
2	Tennessee Income Tax (cannot exceed Schedule B, Line 5)	2	
3	Green Energy Tax Credit/Carbon Charge Credit/Brownfield Property Credit/Relocation Expense Credits (attach schedule)	3	
4	Industrial Machinery Credit from Schedule T, Line 11	4	
5	Jobs Tax Credit from Schedule X, Line 16	5	
6	Jobs Tax Credit computed in accordance with T.C.A. Section 67-4-2109 (b)(2) from Schedule X, Line 21	6	
7	Total Credit – Add lines 1 through 6 (Enter here and on Schedule C, Line 9)	7	

Schedule E – SCHEDULE OF PAYMENTS

1	Overpayment from previous year if available	1	
2	First quarterly estimated payment	2	
3	Second quarterly estimated payment	3	
4	Third quarterly estimated payment	4	
5	Fourth quarterly estimated payment	5	
6	Extension payment	6	
7	Total payments – Add lines 1 through 6 (Enter here and on Schedule C, Line 11)	7	

COMPUTATION OF FRANCHISE TAX

Schedule F1 – NON-CONSOLIDATED NET WORTH

1	Net Worth (total assets less total liabilities)	1	1,648,556.
2	Indebtedness to or guaranteed by parent or affiliated corporation	2	0.
3	Total lines 1 and 2	3	1,648,556.
4	Ratio (Schedules N, O, P, or R if applicable or 100%)	4	100.0000 %
5	Total – Line 3 multiplied by Line 4 (Enter here and on Schedule A, Line 1)	5	1,648,556.

Schedule F2 – CONSOLIDATED NET WORTH

1	Consolidated Net Worth (total assets less total liabilities)	1	
2	Ratio (Schedule 170NC or 170SF)	2	%
3	Total – Line 1 multiplied by Line 2 (Enter here and on Schedule A, Line 1)	3	

NOTE: Schedule F2 is to be completed only if the consolidated net worth election has been made.

Schedule G – DETERMINATION OF REAL AND TANGIBLE PROPERTY

	BOOK VALUE OF PROPERTY OWNED – Cost less accumulated depreciation		In Tennessee
1	Land	1	50,000.
2	Buildings, leaseholds, and improvements	2	152,340.
3	Machinery, equipment, furniture, and fixtures	3	5,219,809.
4	Automobiles and trucks	4	48,260.
5	Prepaid supplies and other tangible personal property (Attach schedule)	5	
6	Share of partnership real and tangible property provided that the partnership does not file a return (Attach schedule)	6	
7	Inventories and work in progress	7	
a	Deduct exempt inventory in excess of $30 million (Section 67-4-2108(a)(6)(B))	7a	
8a	Deduct value of certified pollution control equipment (Include copy of certificate (Section 67-5-604)) and		
b	equipment used to produce electricity at a Certified Green Energy Production Facility	8	
9	Deduct exempt required capital investments (T.C.A. Section 67-4-2108(a)(6)(G))	9	
10	SUBTOTAL – Add lines 1 through 7, less Line 7a through Line 9	10	5,470,409.

	Rental Value of Property Used but not Owned Net Annual Rental Paid for:	(A) In Tennessee	(B)		(C)
11	Real property	12,000.	x8	11	96,000.
12	Machinery and equipment used in manufacturing and processing		x3	12	
13	Furniture, office machinery, and equipment		x2	13	
14	Delivery or mobile equipment		x1	14	
15	TENNESSEE TOTAL – Add lines 10 - 14 (Enter total here and on Schedule A, Line 2)			15	5,566,409.

TAXABLE YEAR	TAXPAYER NAME	ACCOUNT NO./FEIN/SSN
06/30/11	BERRYS CHAPEL UTILITY, INC.	27-3271610

COMPUTATION OF EXCISE TAX

Schedule J-1 — COMPUTATION OF NET EARNINGS FOR ENTITIES TREATED AS PARTNERSHIPS

1	Ordinary Income or Loss from Federal Form 1065, Line 22 plus any intangible expense to an affiliated business entity deducted for federal tax purposes	1	
	Additions:		
2	Additional income items specifically allocated to partners, including guaranteed payments to partners (Federal 1065 — Schedule K)	2	
3	Any net loss or expense received from a 'pass-through' entity subject to the excise tax, or any net loss or expense distributed to a publicly traded REIT (include schedule of entities and FEINs)	3	
4	Total — Add lines 1, 2, and 3	4	
	Deductions:		
5	Additional expense items specifically allocated to partners (Federal 1065 — Schedule K)	5	
6	Amount subject to self-employment taxes distributable or paid to each partner or member net of medical insurance payments previously deducted to determine Ordinary Income (Loss) on Form 1065 (If negative, enter zero) (Include on Schedule K, Line 3)	6	
7	Amount of contribution, not previously deducted, to qualified pension or benefit plans of any partner or member, including all IRC 401 plans (Include on Schedule K, Line 3)	7	
8	Any net gain or income received from a 'pass-through' entity subject to and paying the excise tax, or any net gain or income distributed to a publicly traded REIT (include schedule of entities and FEINs)	8	
9	Total deductions — Add lines 5 through 8	9	
10	Total — Line 4 less Line 9 (Enter here and on Schedule J, Line 1)	10	

Schedule J-2 — COMPUTATION OF NET EARNINGS FOR A SINGLE MEMBER LLC FILING AS AN INDIVIDUAL

	Additions:		
1	Business Income from Form 1040, Schedule C plus any intangible expense to an affiliated business entity	1	
2	Business Income from Form 1040, Schedule D plus any intangible expense to an affiliated business entity	2	
3	Business Income from Form 1040, Schedule E plus any intangible expense to an affiliated business entity	3	
4	Business Income from Form 1040, Schedule F plus any intangible expense to an affiliated business entity	4	
5	Business Income from Form 4797	5	
6	Other: Form _____, Schedule _____	6	
7	Any net loss or expense received from a 'pass-through' entity subject to the excise tax (include schedule of entities and FEINs)	7	
8	Total — Add lines 1 through 7	8	
	Deductions:		
9	Amount subject to self-employment taxes distributable or paid to the single member (If negative, enter zero) (Include on Schedule K, Line 3)	9	
10	Any net gain or income received from a 'pass-through' entity subject to the excise tax (include schedule of entities and FEINs)	10	
11	Total deductions — Add lines 9 and 10	11	
12	Total — Line 8 less Line 11 (Enter here and on Schedule J, Line 1)	12	

Schedule J-3 — COMPUTATION OF NET EARNINGS FOR ENTITIES TREATED AS SUBCHAPTER S CORPORATIONS

1	Ordinary Income or Loss from Federal Form 1120S, Line 21 plus any intangible expense to an affiliated business entity deducted for federal tax purposes	1	
	Additions:		
2	Income items to extent includable in federal income were it not for 'S' status election (Fed 1120S — Schedule K)	2	
3	Any net loss or expense received from a 'pass-through' entity subject to and paying the excise tax, or any net loss or expense distributed to a publicly traded REIT (include schedule of entities and FEINs)	3	
4	Total — Add lines 1, 2 and 3	4	
	Deductions:		
5	Expense items to extent includable in federal expenses were it not for 'S' status election (Fed 1120S — Schedule K)	5	
6	Any net gain or income received from a 'pass-through' entity subject to and paying the excise tax, or any net gain or income distributed to a publicly traded REIT (include schedule of entities and FEINs)	6	
7	Total deductions — Add lines 5 and 6	7	
8	Total — Line 4 less Line 7 (Enter here and on Schedule J, Line 1)	8	

Schedule J-4 — COMPUTATION OF NET EARNINGS FOR ENTITIES TREATED AS CORPORATIONS AND 'OTHER' ENTITIES

Enter the amount of income (loss) from the applicable federal return to Schedule J, Line 1

1	Federal Form 1120 — Line 28 (Taxable income or loss before net operating loss deduction and special deductions) plus any intangible expense to an affiliated business entity deducted for federal tax purposes	1	-364,560.
2	Federal Form 990-T, Line 30 (unrelated business taxable income)	2	
3	Other: Form _____, Schedule _____	3	
	Additions:		
4	Any net loss or expense received from a 'pass-through' entity subject to and paying the excise tax, or any net loss or expense distributed to a publicly traded REIT (include schedule of entities and FEINs)	4	
	Deductions:		
5	Any net gain or income received from a 'pass-through' entity subject to and paying the excise tax, or any net gain or income distributed to a publicly traded REIT (include schedule of entities and FEINs)	5	
6	Total — Lines 1 through 4 less Line 5 (Enter here and on Schedule J, Line 1)	6	-364,560.

Schedule J — COMPUTATION OF NET EARNINGS SUBJECT TO EXCISE TAX

1	Federal income or loss (Enter amount from Schedule J-1, J-2, J-3, or J-4)	1	-364,560.
	ADDITIONS:		
2	Any depreciation under the provisions of IRC Section 168 not permitted for excise tax purposes due to Tennessee permanently decoupling from federal bonus depreciation and any expense/depreciation deducted as a result of 'safe harbor' lease elections. (attach schedule)	2	
3	Any deduction for domestic production activities under the provisions of IRC Section 199	3	
4	Any gain on the sale of an asset sold within twelve months after the date of distribution to a nontaxable entity	4	
5	Tennessee excise tax expense (to the extent reported for federal purposes)	5	10,100.
6	Gross premiums tax deducted in determining federal income and used as an excise tax credit	6	
7	Interest income on obligations of states and their political subdivisions, less allowable amortization	7	
8	Depletion not based on actual recovery of cost	8	
9	Contribution carryover from prior period(s)	9	
10	Capital gains offset by capital loss carryover or carryback	10	
11	Excess fair market value over book value of property donated	11	
12	Excess rent paid, accrued, or incurred for property owned by an affiliate. T.C.A. Section 67-4-2006(b)(1)(N)	12	
13	Total additions — Add lines 2 through 12	13	10,100.
	DEDUCTIONS:		
14	Any depreciation under the provisions of IRC Section 168 permitted for excise tax purposes due to Tennessee permanently decoupling from federal bonus depreciation	14	
15	Any excess gain (or loss) from the basis adjustment resulting from Tennessee permanently decoupling from federal bonus depreciation	15	
16	Any loss on the sale of an asset sold within twelve months after the date of distribution to a nontaxable entity	16	
17	Dividends received from corporations, at least 80% owned (attach schedule)	17	
18	Contributions in excess of amount allowed by federal government	18	
19	Donations to Qualified Public School Support Groups and nonprofit organizations	19	
20	Portion of current year's capital loss not included in federal taxable income	20	
21	Any expense other than income taxes, not deducted in determining federal taxable income for which a credit against the federal income tax is allowable	21	
22	Any income included for federal tax purposes and any depreciation or other expense that could have been deducted for 'safe harbor' lease elections (attach schedule)	22	
23	Nonbusiness earnings — Schedule M, Line 8	23	
24	Intangible expense to an affiliated business entity (Intangible expense disclosure form MUST be completed to avoid the adjustment provided in TCA Section 67-4-2006(d)(3))	24	
25	Intangible income from an affiliated business entity if the corresponding intangible expense has not been disclosed or has been disallowed	25	
26	TOTAL deductions — Add lines 14 through 25	26	
	COMPUTATION OF TAXABLE INCOME:		
27	Total Business Income (Loss) — Add lines 1 and 13, less Line 26 (if loss, complete Schedule K)	27	-354,460.
28	Apportionment Ratio (Schedules N, O, P, or R if applicable or 100%)	28	100.0000 %
29	Apportioned business income (Loss) (Line 27 multiplied by Line 28)	29	-354,460.
30	Add: Nonbusiness earnings directly allocated to Tennessee (From Schedule M, Line 9)	30	
31	Deduct: Loss carryover from prior years (From Schedule U)	31	
32	Subject to excise tax (6.5 %) (Line 29 plus Line 30, less Line 31) (enter here and on Schedule B, Line 4)	32	-354,460.

Schedule K — DETERMINATION OF LOSS CARRYOVER AVAILABLE — See Rule 1320-6-1-.21 of Departmental Rules and Regulations

1	Net loss from Schedule J, Line 27	1	-354,460.
	ADD:		
2	Amounts reported on Schedule J, lines 17 and 23	2	
3	Amounts reported on Schedule J-1, lines 6 and 7, and Schedule J-2, Line 9	3	
4	Reduced loss — Add lines 1 through 3 (if net amount is positive, enter '0')	4	-354,460.
5	Excise Tax Ratio (Schedules N, O, P, or R if applicable or 100%)	5	100.0000 %
6	Current year loss carryover available (Line 4 multiplied by Line 5)	6	-354,460.

Schedule L — FEDERAL INCOME REVISIONS

Year	1 Original Net Income on Federal Return	2 Net Income Corrected	3 Increase (Decrease) in Net Income	4 Increase (Decrease) Affecting Excise Tax

RESPONSE TO REQUEST # 64

BERRY'S CHAPEL UTILITY INC CONTRIBUTIONS IN AID

SCHEDULE R/B -4/1

31-Dec	ADDITIONS	AMORIZATION	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011
1977=1997	303700.00	303700.00														
1998	36000.00	25200.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00	1800.00
1999	42600.00	27690.00		2130.00	2130.00	2130.00	2130.00	2130.00	2130.00	2130.00	2130.00	2130.00	2130.00	2130.00	2130.00	2130.00
2000	46750.00	28056.00			2338.00	2338.00	2338.00	2338.00	2338.00	2338.00	2338.00	2338.00	2338.00	2338.00	2338.00	2338.00
2001	196850.00	108273.00				9843.00	9843.00	9843.00	9843.00	9843.00	9843.00	9843.00	9843.00	9843.00	9843.00	9843.00
2002	74000.00	37000.00					3700.00	3700.00	3700.00	3700.00	3700.00	3700.00	3700.00	3700.00	3700.00	3700.00
2003	225000.00	101250.00						11250.00	11250.00	11250.00	11250.00	11250.00	11250.00	11250.00	11250.00	11250.00
SPECIAL	138000.00	138000.00						27600.00	27600.00	27600.00	27600.00	27600.00				
2004	109750.00	43904.00							5488.00	5488.00	5488.00	5488.00	5488.00	5488.00	5488.00	5488.00
2005	133000.00	46550.00								6650.00	6650.00	6650.00	6650.00	6650.00	6650.00	6650.00
2006	49500.00	14850.00									2475.00	2475.00	2475.00	2475.00	2475.00	2475.00
2007	60500.00	15125.00										3025.00	3025.00	3025.00	3025.00	3025.00
2008	17500.00	875.00 1250.00		(Prior year adjustment to 2006/2004 detail)									875.00 1250.00			
BALANCE	1433150.00	891723.00	1800.00	3930.00	6268.00	16111.00	19611.00	58861.00	64149.00	70799.00	73274.00	76299.00	50824.00			
2009 (1)	-17500.00	-875.00											-875.00			
2009 (2)	-8500.00															
2010-2011																
BALANCE	1407150.00	890848.00	1800.00	3930.00	6268.00	16111.00	19611.00	58861.00	64149.00	70799.00	73274.00	76299.00	49949.00	48699.00	48699.00	48699.00

S:\CUMAINTE\NANCE\LIP\BCURREVENUE\WORKSHEET CONTRIBUTION IN AID

1. TRA Adjustment to Revenue in 2009 Case
2. Customer Requested Refunds

RESPONSE TO REQUEST # 72

U. S. Small Business Administration
DISASTER BUSINESS LOAN APPLICATION

OMB No 3345-0017
Exp 08-2010

FOR SBA INTERNAL USE ONLY

Physical Declaration Number	12159	Filing Deadline Date	7-6-10
Economic Injury Declaration Number	12160	Filing Deadline Date	2-4-11
FEMA Registration Number (If known)	410854199	SBA Application Number	

☒ **Physical Damage** -- *Indicate type of damage*

☒ Real Property ☒ Business Contents

☒ **Economic Injury (EIDL)**

☐ **Military Reservist EIDL (MREIDL)**

(complete the following)

* Name of Essential Employee _____

* Employee's Social Security Number _____ - ____ - _____

PLEASE PROVIDE ALL INFORMATION OR DOCUMENTATION REQUESTED IN THE ATTACHED FILING REQUIREMENTS.

* For information about these questions, see the attached Statements Required by Laws and Executive Orders.

Southern Utility Corporation and Subsidiary Lynwood Utility Corporation	62-1781405
N/A	615-337-7003

☒ ☐ ☐ ☐

Number, Street, and/or Post Office Box	City	County	State	Zip
321 Billingsley Court	Franklin	Williamson	TN	37067

☐

Number and Street Name	City	County	State	Zip
180 Cottonwood Dr	Franklin	Williamson	TN	37069

☒ Loss Verification Inspection	☒ Information necessary to process the Application
Name Tyler L Ring	Name James B. Ford
Telephone Number 615-305-1033	Telephone Number 615-308-8502
Cell # ☐ Fax # ☒ E-mail ☐ Other ☐	Cell # ☐ Fax # ☐ E-mail ☒ Other ☐
615-599-0797	JBURTONFORD@COMCAST.NET

Public Utility - Wastewater	1975
2002	☒ Owned ☐ Leased
$42,866	Outside Contractor

☐ YES ☐ NO

Name of Insurance Company and Agent	Hartford Insurance Mary Rass-Goodnough
Phone Number of Insurance Agent	800-759-8656
Policy Number	87-04420870-2010

SBA Form 5 (06-07) Ref SOP 50 30

19. OWNERS (If you need more space attach additional sheets.) Complete for each: 1) proprietor, or 2) limited partner who owns 20% or more interest and each general partner, or 3) stockholder or entity owning 20% or more voting stock.

Name	Title/Office	% Owned	E-mail Address
Tyler L Ring	President	50%	TylerLRing@Comcast.net

SSN/EIN*	Marital Status	Date of Birth*	Place of Birth*	Telephone Number (including area code)
412-17-3455	M	10/4/70	Nashville, TN	615-305-1033

Mailing Address	City	State	Zip
321 Billingsly Ct, Suite 4	Franklin	TN	37067

Name	Title/Office	% Owned	E-mail Address
John D. Ring	OWNER	50%	N/A

SSN/EIN*	Marital Status	Date of Birth*	Place of Birth*	Telephone Number (including area code)
414-66-1890	M	11/1/42	Detroit, MI	615-778-9023

Mailing Address	City	State	Zip
321 Billingsly Ct, Suite 3	Franklin	TN	37067

* For information about these questions, see the attached Statements Required by Laws and Executive Orders.

20.

a. Has the business or a listed owner ever been involved in a bankruptcy or insolvency proceeding?	☑ Yes	☐ No
b. Does the business or a listed owner have any outstanding judgments, tax liens, or pending lawsuits against them?	☐ Yes	☑ No
c. Has the business or a listed owner ever been convicted of a criminal offense committed during and in connection with a riot or civil disorder or ever been engaged in the production or distribution of any product or service that has been determined to be obscene by a court of competent jurisdiction?	☐ Yes	☑ No
d. Has the business or a listed owner ever had or guaranteed a Federal loan or a Federally guaranteed loan?	☐ Yes	☑ No
e. Is the business or a listed owner delinquent on any Federal taxes, direct or guaranteed Federal loans (SBA, FHA, VA, student, etc.), Federal contracts, Federal grants, or any child support payments?	☐ Yes	☑ No
f. Does any owner, owner's spouse, or household member work for SBA or serve as a member of SBA's SCORE, ACE, or Advisory Council?	☐ Yes	☑ No

21.

a) under indictment, on parole or probation; b) charged with or arrested for any criminal offense other than a minor motor vehicle violation, including offenses which have been dismissed, discharged, or not prosecuted; or c) convicted, placed on pretrial diversion, or placed on any form of probation, including adjudication withheld pending probation, for any criminal offense other than a minor motor vehicle violation?

☐ Yes ☒ No If yes, Name _____

[redacted]

Name and Address of representative (please include the individual name and their company)

James B Ford — (Signature of Individual)

James B. Ford — (Print Individual Name)

Visions, Inc — (Name of Company)

615-308-8502 — Phone Number (include Area Code)

9679 Aurora Ct Brentwood TN 37027 — Street Address, City, State, Zip

_____ — Fee Charged or Agreed Upon

Unless the NO box is checked, I give permission for SBA to discuss any portion of this application with the representative listed above. NO ☐

On behalf of the undersigned individually and for the applicant business:

I authorize my insurance company, bank, financial institution, or other creditors to release to SBA all records and information necessary to process this application.

I give my permission to release information in connection with this application to Federal, state, local, or private organizations that provide relief for disaster related purposes.

I will not exclude from participating in, or deny the benefits of, or otherwise subject to discrimination under, any program or activity for which I receive Federal financial assistance from SBA, any person on grounds of age, color, handicap, marital status, national origin, race, religion, or sex.

I will report to the SBA Office of the Inspector General, Washington, DC 20416, any Federal employee who offers, in return for compensation of any kind, to help get this loan approved. I have not paid anyone connected with the Federal government for help in getting this loan.

All information in and submitted with this application is true and correct to the best of my knowledge. All financial statements submitted with this application fully and accurately present the financial position of the business. I have not omitted any disclosures in these financial statements. This certification also applies to any financial statements or other information submitted after this date. I understand that false statements may result in the forfeiture of benefits and possible prosecution by the U.S. Attorney General (reference 18 U.S.C. 1001 and/or 15 U.S.C. 645).

[redacted] President DATE _____