



Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
P. O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4000

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T.R.A. DOCKET ROOM

November 1, 2011

Mr. David Foster
Chief, Utility Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Tennessee Regulatory Authority Tariff Filing No. 2011-00185
Entergy Arkansas, Inc. Tariff Revisions for Revised Rate Schedule
No. 37 ANO Decommissioning Cost Rider (Rider NDCR) and
Revised Rate Schedule No. 42 Grand Gulf Rider (Rider GGR)

Dear Mr. Foster:

On November 1, 2011, Entergy Arkansas, Inc. (EAI), filed with the Arkansas Public Service Commission (APSC) a revised Attachment A to ANO Decommissioning Cost Rider (Rider NDCR) in APSC Docket No. 87-166-TF and a revised Grand Gulf Rider (Rider GGR) Sheet 42.2 in APSC Docket No. 11-156-TF.

The purpose of this letter is to file these same proposed revisions to these Riders with the Tennessee Regulatory Authority (TRA) for its acknowledgement and inclusion into EAI's Tennessee tariffs. We will forward to the TRA the APSC General Staff's testimony and APSC orders as soon as they are issued for inclusion in EAI's filing with the TRA.

Per the terms of the tariffs, the new rates should be effective the first billing cycle of January 2012 which begins on December 30, 2011. The attached updated tariff sheets reflect this effective date.

EAI is requesting the thirty-day notice required in TRA Rule 1220-4-1-.04 be waived to allow EAI to place these revised rates in effect for Arkansas retail customers residing in Tennessee concurrent with the effective date established in the APSC's orders.

Following are descriptions of these Riders and the supporting information being provided.

Rate Schedule No. 37 – ANO Decommissioning Cost Rider (Rider NDCR)

The revised rate adjustments in Attachment A to Rider NDCR are in accordance with agreed upon parameters of a Stipulation and Settlement Agreement filed with the Tennessee Regulatory Authority in Docket No. 98-00007 and were developed utilizing the approved decommissioning cost estimate of \$1,049.8 million excluding Spent Fuel costs, and the annual CPI-U as the escalation rate approved in the APSC's Order No. 50 in APSC Docket No. 87-166-TF and include 20-year plant life extensions for both Arkansas Nuclear One (ANO) units. Included herewith are an original and 4 copies of the proposed Attachment A to Rider NDCR and a copy of the Arkansas filing submitted to the Secretary of the APSC in Docket No. 87-166-TF.

The revenue requirement and rate will remain at the zero level for 2012.

Rate Schedule No. 42 – Grand Gulf Rider (Rider GGR)

Updated Rider GGR has been changed pursuant to the terms of the Grand Gulf Rider GGR, the Stipulation and Settlement Agreement filed with the Tennessee Regulatory Authority in Docket No. 98-00007, and the Settlement Agreement filed with the APSC in Docket No. 00-177-U. Please find attached the following:

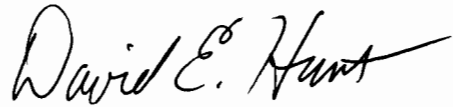
- A fourteenth revised Sheet 42.2 of the Rider GGR, which includes revised Net Monthly Rates to become effective with the first billing cycle of January 2012. Based on projected 2012 billing units, the proposed rate change from the rate in effect since January 2011 will result in an annual estimated increase to Arkansas retail ratepayers of approximately \$15.4 million. This is the result of a \$14.9 million increase in projected Grand Gulf demand revenue requirement and a smaller offset of \$0.5 million in the over-recovery balance as compared to those balances in September 2010.
- A summary of the Rider GGR Revenue Requirement for 2012, which reflects the over-recovery adjustment for the October 2010 through September 2011 true-up period and the projected Grand Gulf capacity costs for the year ended December 2012 including the Grand Gulf Accelerated Recovery Tariff Revenue Requirement for 2012.

Included herewith are the original and 4 copies of the proposed revisions to the Rider GGR and a copy of the Arkansas filing submitted to the Secretary of the APSC in Docket No. 11-156-TF. Once approved, these Rate Schedules and Attachments will supersede the schedules previously approved. All other existing Rate Schedules remain in effect as they currently are except for the schedules submitted with this filing.

Mr. David Foster
Page 3
November 1, 2011

If you have any questions or need additional information, please do not hesitate to call me at (501) 377-4338.

Sincerely,

A handwritten signature in black ink that reads "David E. Hunt". The signature is written in a cursive style with a long horizontal flourish extending from the end of the name.

David E. Hunt, Manager
Arkansas Regulatory Affairs

DEH/tlv
Attachments

TRA Tariff Filing No.:
Effective: 12/30/11

Attachment A to
Rate Schedule No. 37
Page 1 of 1
Schedule Sheet 1 of 1

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2012 through December 2012: (CT)
(CT)

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
ANO-1		
Residential	RS, RT, REMT	\$0.00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, TSS	\$0.00000 per kWh
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW
Lighting	L1, L4, L1SH	\$0.00000 per kWh
ANO-2		
Residential	RS, RT, REMT	\$0.00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, TSS	\$0.00000 per kWh
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW
Lighting	L1, L4, L1SH	\$0.00000 per kWh

ARKANSAS PUBLIC SERVICE COMMISSION

14th Revised Sheet No. 42.2 Schedule Sheet 2 of 3

Replacing: 13th Revised Sheet No. 42.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 42

Title: Grand Gulf Rider (GGR)

TRA Tariff Filing No.:

Effective: 12/30/11

PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2012 through December 2012 will be as follows:

(CT)

Rate Class	Rate Schedules	Net Monthly Rate	
Residential	RS, RT, REMT	\$0.00749 per kWh	(CR)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS, TSS	\$0.00660 per kWh	(CR)
Large General Service	LGS, GST, LPS, PST	\$1.96 per kW	(CR)
Lighting	L1, L4, L1SH	\$0.01043 per kWh	(CR)

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

- 42.3.1.** On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.
- 42.3.2.** The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

**DOCUMENTS FILED BY EAI WITH THE
ARKANSAS PUBLIC SERVICE COMMISSION
ON NOVEMBER 1, 2011
IN APSC DOCKET NO. 87-166-TF**

**EAI'S ANO DECOMMISSIONING COST RIDER NDCR UPDATE
(RATE SCHEDULE NO. 37)**



Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
P. O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4000

November 1, 2011

Ms. Jan Sanders, Secretary
Arkansas Public Service Commission
P. O. Box 400
Little Rock, AR 72203-0400

Re: APSC Docket No. 87-166-TF
ANO Decommissioning Cost Rider NDCR Update

Dear Ms. Sanders:

In accordance with the requirements of ANO Decommissioning Cost Rider NDCR (Rider NDCR) and the Arkansas Public Service Commission's Order Nos. 5, 27, 32, 41, 45, 46, and 50 in Docket No. 87-166-TF, please find attached for filing with the Commission the following:

Attachment 1 Revised Attachment A to Rider NDCR containing decommissioning rate adjustments that are to be effective for the billing months from January 2012 through December 2012, the supporting Revenue Requirement Summary page of the decommissioning model, and a summary of the decommissioning fund balances reflecting a 20-year life extension for both ANO units. (Scenario 2 Order No. 41).

Supplemental Testimony and Exhibits of Rebecca L. Bowden in support of the Company's Rider NDCR Update.

EAI will not include in this annual update the Scenario 1 analysis, previously provided as Attachment 2, pursuant to Order No. 45 issued in this Docket on December 20, 2006. Order No. 45 approved the Company's request to eliminate the Scenario 1 analysis and to provide only Attachment 1 in future annual updates unless the Attachment 1 analysis results in other than a zero revenue requirement. The revenue requirement and rate will remain at the zero level for 2012.

In accordance with the Stipulation approved in Order No. 50 on October 13, 2009, this annual update to Rider NDCR incorporates the approved nuclear decommissioning cost estimate of \$1,049.8 million excluding Spent Fuel costs, and the annual CPI-U as the escalation rate. EAI submits the Supplemental

Ms. Jan Sanders
November 1, 2011
Page 2

Testimony of Rebecca L. Bowden in support of the Company's Rider NDCR Update.

As required by the Stipulation approved in Order No. 50, Ms. Bowden provides, in EAI Exhibit RLB-11, the actual net tax benefits to ratepayers of the pourover of the ANO non-tax qualified trust fund balances to the ANO tax qualified trust fund along with an explanation of the variations in actual benefits from those reflected in EAI Exhibit RLR-2, which was filed on March 31, 2009.

An electronic copy of this filing, with the above-listed attachments and testimony, is being served upon all parties of record to this docket. Copies of workpapers supporting the calculation of the revised Attachment A to Rider NDCR have been provided to the General Staff and will be provided to any other interested party upon request.

Should you have any questions concerning this filing, please call me at (501) 377-4338 or Jeff McGee at (501) 377-3976.

Sincerely,

/s/ David E. Hunt
David E. Hunt

Manager, EAI Regulatory Affairs

Attachments

c: All Parties of Record

Attachment 1
Docket No. 87-166-TF
Page 1 of 3

Order No.:
Effective: January 2012

Attachment A to
Rate Schedule No. 37
Page 1 of 1
Schedule Sheet 1 of 1

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2012 through December 2012: (CT)
(CT)

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
ANO-1		
Residential	RS, RT, REMT	\$0.00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, TSS	\$0.00000 per kWh
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW
Lighting	L1, L4, L1SH	\$0.00000 per kWh
ANO-2		
Residential	RS, RT, REMT	\$0.00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, TSS	\$0.00000 per kWh
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW
Lighting	L1, L4, L1SH	\$0.00000 per kWh

Entergy Arkansas, Inc.
ANO Decommissioning Model
Revenue Requirement Summary
(\$000)

Line No	Year	Unit 1		Unit 2		Both Units	
		Total Company [1]	Arkansas Retail [2]	Total Company [1]	Arkansas Retail [2]	Total Company	Arkansas Retail [2]
1	2012	0	0	0	0	0	0
2	2013	0	0	0	0	0	0
3	2014	0	0	0	0	0	0
4	2015	0	0	0	0	0	0
5	2016	0	0	0	0	0	0
6	2017	0	0	0	0	0	0
7	2018	0	0	0	0	0	0
8	2019	0	0	0	0	0	0
9	2020	0	0	0	0	0	0
10	2021	0	0	0	0	0	0
11	2022	0	0	0	0	0	0
12	2023	0	0	0	0	0	0
13	2024	0	0	0	0	0	0
14	2025	0	0	0	0	0	0
15	2026	0	0	0	0	0	0
16	2027	0	0	0	0	0	0
17	2028	0	0	0	0	0	0
18	2029	0	0	0	0	0	0
19	2030	0	0	0	0	0	0
20	2031	0	0	0	0	0	0
21	2032	0	0	0	0	0	0
22	2033	0	0	0	0	0	0
23	2034	0	0	0	0	0	0
24	2035	0	0	0	0	0	0
25	2036	0	0	0	0	0	0
26	2037	0	0	0	0	0	0
27	2038	0	0	0	0	0	0
28	2039	0	0	0	0	0	0
29	2040	0	0	0	0	0	0
30	2041	0	0	0	0	0	0
31	2042	0	0	0	0	0	0
32	2043	0	0	0	0	0	0
33	2044	0	0	0	0	0	0
34	2045	0	0	0	0	0	0
35	2046	0	0	0	0	0	0

Attachment 1
Docket No. 87-166-TF
Page 3 of 3

Entergy Arkansas, Inc.
ANO Decommissioning Model
Trust Balance Summary
(\$000)

Line No	Year	ANO 1	ANO 2	Both Units
1	2011	306,406	239,972	546,378
2	2012	324,175	253,883	578,058
3	2013	343,142	268,733	611,874
4	2014	363,997	285,061	649,058
5	2015	387,322	303,322	690,644
6	2016	412,623	323,131	735,753
7	2017	439,663	344,301	783,964
8	2018	468,567	366,931	835,498
9	2019	499,470	391,126	890,596
10	2020	532,567	417,038	949,606
11	2021	567,969	444,756	1,012,725
12	2022	605,902	474,454	1,080,356
13	2023	646,495	506,236	1,152,731
14	2024	689,942	540,252	1,230,195
15	2025	736,525	576,724	1,313,249
16	2026	786,483	615,837	1,402,321
17	2027	840,076	657,796	1,497,872
18	2028	897,495	702,751	1,600,246
19	2029	959,211	751,071	1,710,282
20	2030	1,025,471	802,948	1,828,419
21	2031	1,096,627	858,659	1,955,286
22	2032	1,168,191	918,236	2,086,427
23	2033	1,234,679	981,949	2,216,628
24	2034	1,233,132	1,050,084	2,283,216
25	2035	1,097,872	1,122,949	2,220,821
26	2036	899,142	1,196,231	2,095,373
27	2037	772,521	1,264,316	2,036,837
28	2038	691,981	1,282,401	1,974,383
29	2039	604,983	1,196,868	1,801,852
30	2040	598,999	968,406	1,567,405
31	2041	618,015	790,906	1,408,921
32	2042	637,674	669,760	1,307,434
33	2043	658,001	539,064	1,197,065
34	2044	641,638	470,397	1,112,034
35	2045	624,953	413,588	1,038,541
36	2046	569,991	298,416	868,407

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF ARKANSAS POWER &)
LIGHT COMPANY'S PROPOSED NUCLEAR)
DECOMMISSIONING COST RIDER M26)
AND PROPOSED DEPRECIATION RATE)
REDUCTION RIDER M41)

DOCKET NO. 87-166-TF

SUPPLEMENTAL TESTIMONY

OF

REBECCA L. BOWDEN

REGULATORY PROJECT COORDINATOR

ENTERGY SERVICES, INC.

ON BEHALF OF

ENTERGY ARKANSAS, INC.

NOVEMBER 1, 2011

Entergy Arkansas, Inc.
Supplemental Testimony of Rebecca L. Bowden
Docket No. 87-166-TF

1 **I. INTRODUCTION AND BACKGROUND**

2 Q. PLEASE STATE YOUR NAME.

3 A. My name is Rebecca L. Bowden.

4

5 Q. ARE YOU THE SAME REBECCA L. BOWDEN WHO FILED DIRECT
6 TESTIMONY IN THIS DOCKET ON MARCH 31, 2009, REBUTTAL
7 TESTIMONY ON AUGUST 14, 2009, AND SUPPLEMENTAL
8 TESTIMONY ON NOVEMBER 1, 2010?

9 A. Yes.

10

11 Q. ON WHOSE BEHALF ARE YOU TESTIFYING?

12 A. I am testifying on behalf of Entergy Arkansas, Inc. ("EAI" or the
13 "Company").

14

15 Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?

16 A. My supplemental testimony in this docket explains the Company's 2011
17 Arkansas Nuclear One ("ANO") Decommissioning Cost Rider ("Rider
18 NDCR") Update. Attached as EAI Exhibit RLB-10 is the 2011 Rider
19 NDCR Attachment 1, which contains: (1) the revised Attachment A to
20 Rider NDCR reflecting the decommissioning rate adjustments for the
21 billing period January 2012 through December 2012, (2) the associated
22 ANO Decommissioning Revenue Requirement Summary, and (3) a

Entergy Arkansas, Inc.
Supplemental Testimony of Rebecca L. Bowden
Docket No. 87-166-TF

Summary of the Decommissioning Trust Fund Balances for both ANO units. The Company's proposal is that the Rider NDCR rate will remain at \$0.00000/kWh (\$0.00/kW for the Large General Service Rate Class).

II. RIDER NDCR REVENUE REQUIREMENT AND RATES

Q. PLEASE DESCRIBE RIDER NDCR.

A. Rider NDCR is an exact recovery rider that recovers a levelized-real (inflation adjusted) revenue requirement necessary to fund the decommissioning trusts for ANO Units 1 and 2. Rate adjustments are redetermined annually in order to assure that sufficient funds exist to decommission both ANO Units at the end of their operating lives. The redetermination requires many inputs, including projected trust fund balances as of December 31 of the filing year, projected trust fund earnings and inflation rates, decommissioning cost estimates and the operating life of each unit. The annual Rider NDCR update is filed on or before November 1 each year with rates effective the first billing cycle of the following January.

Q. PLEASE PROVIDE AN UPDATE ON THE POUROVER OF THE ANO NON-TAX QUALIFIED TRUST FUND BALANCES TO THE ANO TAX QUALIFIED TRUST FUND.

A. The pourover was completed in March 2011. EAI Exhibit RLB-11 contains a schedule comparing the actual pourover and net tax benefits to

Entergy Arkansas, Inc.
Supplemental Testimony of Rebecca L. Bowden
Docket No. 87-166-TF

1 the estimate provided in EAI Exhibit RLR-2 attached to EAI witness Rory
2 L. Roberts' Direct Testimony filed on March 31, 2009 in this docket. The
3 schedule shows the amount of variation between the actual amount of the
4 net tax benefits and the estimated amount. The schedule also provides
5 an explanation of the variation for each line.

6
7 Q. PLEASE DESCRIBE THE RESULTS OF THE 2011 RIDER NDCR
8 UPDATE.

9 A. The decommissioning revenue requirement for 2011 is zero because the
10 projected trust fund balances exceed the current escalated
11 decommissioning cost estimate. Based on the 2011 inputs, once the
12 decommissioning process is complete, which is currently estimated to be
13 in 2046; the accumulated excess trust fund balance is estimated to be
14 \$570.0 million for Unit 1 and \$298.4 million for Unit 2 (combined \$868.4
15 million). These estimates are based on current assumptions as to trust
16 fund earnings rates, trustee and investment management fees, nuclear
17 cost escalation rates,¹ the Decommissioning Cost Estimate (2008 dollars)
18 approved in Order No. 50 in this docket, and the currently approved
19 Nuclear Regulatory Commission license expiration dates of 2034 and
20 2038 for ANO Unit 1 and ANO Unit 2, respectively.

¹ Under the terms of the tariff, the cost of decommissioning ANO is assumed to escalate at a rate equivalent to the Consumer Price Index – Urban.

Entergy Arkansas, Inc.
 Supplemental Testimony of Rebecca L. Bowden
 Docket No. 87-166-TF

The beginning trust fund balances are projected balances as of December 31, 2011, based on the actual balances in the funds as of June 30, 2011. The projected earnings rates and trust fund balances are based on earnings assumptions as of September 30, 2011.

Q. WHAT IS THE EFFECT ON THE RIDER NDCR RATE DUE TO THE 2011 UPDATE?

A. The dollar per kWh (kW for Large General Service) rates proposed to be effective beginning January 2012 as compared to the currently effective rates for each Rate Class are shown in Table 1.

Table 1
Rider NDCR Rate Update for 2012

Rate Class	Proposed	Currently Effective	Change
Residential kWh	\$0.00000	\$0.00000	\$0.00000 per kwh
Small General Service kWh	\$0.00000	\$0.00000	\$0.00000 per kwh
Large General Service kW	\$0.00	\$0.00	\$0.00 per kW
Lighting kWh	\$0.00000	\$0.00000	\$0.00000 per kwh

Q. HOW MANY CUSTOMERS WILL BE AFFECTED BY THIS CHANGE?

A. All of the Company's retail customers will be affected. At the end of September 2011, that number was 701,636.

Entergy Arkansas, Inc.
Supplemental Testimony of Rebecca L. Bowden
Docket No. 87-166-TF

1 Q. WHAT IS THE TOTAL REVENUE EFFECT OF THIS UPDATE?

2 A. The Rider NDCR decommissioning revenue requirement and rate remain
3 at a zero level; therefore, the revenue effect of the 2011 Rider NDCR
4 Update is zero.

5

6 Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY?

7 A. Yes, it does.

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF ARKANSAS POWER &)
LIGHT COMPANY'S PROPOSED NUCLEAR)
DECOMMISSIONING COST RIDER M26)
AND PROPOSED DEPRECIATION RATE)
REDUCTION RIDER M41)

DOCKET NO. 87-166-TF

EAI EXHIBIT RLB-10

AND DECOMMISSIONING COST RIDER NDCR UPDATE

ATTACHMENT 1

Attachment 1
Docket No. 87-166-TF
Page 1 of 3

Order No.:
Effective: January 2012

Attachment A to
Rate Schedule No. 37
Page 1 of 1
Schedule Sheet 1 of 1

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2012 through December 2012: (CT)
(CT)

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Large General Service	LGS, LPS, GST, PST	\$0.00 per kW
Lighting	L1, L4, L1SH	\$0.00000 per kWh
ANO-2		
Residential	RS, RT, REMT	\$0.00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, TSS	\$0.00000 per kWh
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW
Lighting	L1, L4, L1SH	\$0.00000 per kWh

Entergy Arkansas, Inc.
ANO Decommissioning Model
Revenue Requirement Summary
(\$000)

Line No	Year	Unit 1		Unit 2		Both Units	
		Total Company [1]	Arkansas Retail [2]	Total Company [1]	Arkansas Retail [2]	Total Company	Arkansas Retail [2]
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5	2016	0	0	0	0	0	0
6	2017	0	0	0	0	0	0
7	2018	0	0	0	0	0	0
8	2019	0	0	0	0	0	0
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11	2022	0	0	0	0	0	0
12	2023	0	0	0	0	0	0
13	2024	0	0	0	0	0	0
14	2025	0	0	0	0	0	0
15	2026	0	0	0	0	0	0
16	2027	0	0	0	0	0	0
17	2028	0	0	0	0	0	0
18	2029	0	0	0	0	0	0
19	2030	0	0	0	0	0	0
20	2031	0	0	0	0	0	0
21	2032	0	0	0	0	0	0
22	2033	0	0	0	0	0	0
23	2034	0	0	0	0	0	0
24	2035	0	0	0	0	0	0
25	2036	0	0	0	0	0	0
26	2037	0	0	0	0	0	0
27	2038	0	0	0	0	0	0
28	2039	0	0	0	0	0	0
29	2040	0	0	0	0	0	0
30	2041	0	0	0	0	0	0
31	2042	0	0	0	0	0	0
32	2043	0	0	0	0	0	0
33	2044	0	0	0	0	0	0
34	2045	0	0	0	0	0	0
35	2046	0	0	0	0	0	0

Attachment 1
Docket No. 87-166-TF
Page 3 of 3

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4	2014	363,997	285,061	649,058
5	2015	387,322	303,322	690,644
6	2016	412,623	323,131	735,753
7	2017	439,663	344,301	783,964
8	2018	468,567	366,931	835,498
9	2019	499,470	391,126	890,596
10	2020	532,567	417,038	949,606
11	2021	567,969	444,756	1,012,725
12	2022	605,902	474,454	1,080,356
13	2023	646,495	506,236	1,152,731
14	2024	689,942	540,252	1,230,195
15	2025	736,525	576,724	1,313,249
16	2026	786,483	615,837	1,402,321
17	2027	840,076	657,796	1,497,872
18	2028	897,495	702,751	1,600,246
19	2029	959,211	751,071	1,710,282
20	2030	1,025,471	802,948	1,828,419
21	2031	1,096,627	858,659	1,955,286
22	2032	1,168,191	918,236	2,086,427
23	2033	1,234,679	981,949	2,216,628
24	2034	1,233,132	1,050,084	2,283,216
25	2035	1,097,872	1,122,949	2,220,821
26	2036	899,142	1,196,231	2,095,373
27	2037	772,521	1,264,316	2,036,837
28	2038	691,981	1,282,401	1,974,383
29	2039	604,983	1,196,868	1,801,852
30	2040	598,999	968,406	1,567,405
31	2041	618,015	790,906	1,408,921
32	2042	637,674	669,760	1,307,434
33	2043	658,001	539,064	1,197,065
34	2044	641,638	470,397	1,112,034
35	2045	624,953	413,588	1,038,541
36	2046	569,991	298,416	868,407

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF ARKANSAS POWER &)
LIGHT COMPANY'S PROPOSED NUCLEAR)
DECOMMISSIONING COST RIDER M26)
AND PROPOSED DEPRECIATION RATE)
REDUCTION RIDER M41)

DOCKET NO. 87-166-TF

EAI EXHIBIT RLB-11

ANO DECOMMISSIONING COST RIDER NDCR UPDATE
POUROVER COMPARISON OF ACTUAL TO EAI EXHIBIT RLR-2

Entergy Arkansas, Inc.
ANO Decommissioning Trust Funds
Actual Pourover Comparison to Exhibit RLR-2
(\$)

Line No.		Pourover Comparison			Explanation / Reference
		A Actual	B Estimate Per Exhibit RLR-2	C Variation	
	ANO 1				
1	Effective tax rate	39.225%	39.230%	-0.005%	Rounding
2	NTQ Fund Assets	33,742,854	33,297,724	445,130	Increase in cost basis of assets.
3	NTQ Income received after 9-30-2010	31,566	0	31,566	Income received after pourover.
4	NTQ Expenses paid after 9-30-2010	(17,196)	0	(17,196)	Expenses paid after pourover.
5	Realized gain	17,140,234	6,117,414	11,022,820	Increase in FMV of assets.
6	Contribution of estimated tax benefit	21,787,365	21,495,305	292,060	Increase in tax benefit. See Ln 11
7	Total Pourover Amount Contributed	72,684,823	60,910,443	11,774,380	Increase in pourover. Sum of Lns 2 thru 6
8	Deduction for contribution	72,684,823	60,910,443	11,774,380	Increase in pourover. See Ln 7
9	Less Realized gain	(17,140,234)	(6,117,414)	(11,022,820)	Increase in FMV of assets. See Ln 5
10	Tax deduction	55,544,589	54,793,029	751,560	Increase in tax deduction. Ln 8 + Ln 9
11	Calculated tax benefit (L1 * Ln 10)	21,787,365	21,495,305	292,060	Increase in tax deduction.
	ANO 2				
12	Effective tax rate	39.225%	39.230%	-0.005%	Rounding
13	NTQ Fund Assets	13,525,124	13,356,035	169,089	Increase in cost basis of assets.
14	NTQ Income received after 9-30-2010	12,893	0	12,893	Income received after pourover.
15	NTQ Expenses paid after 9-30-2010	(6,526)	0	(6,526)	Expenses paid after pourover.
16	Realized gain	7,258,110	2,753,051	4,505,059	Increase in FMV of assets.
17	Contribution of estimated tax benefit	8,733,406	8,621,972	111,434	Increase in tax benefit. See Ln 22
18	Total Pourover Amount Contributed	29,523,007	24,731,058	4,791,949	Increase in pourover. Sum of Lns 13 thru 17
19	Deduction for contribution	29,523,007	24,731,058	4,791,949	Increase in pourover. See Ln 18
20	Less Realized gain	(7,258,110)	(2,753,051)	(4,505,059)	Increase in FMV of assets. See Ln 16
21	Tax deduction	22,264,897	21,978,007	286,890	Increase in tax deduction. Ln 19 + Ln 20
22	Calculated tax benefit (L12 * Ln 21)	8,733,406	8,621,972	111,434	Increase in tax deduction.
	Contribution to the Qualified Trust Fund				
	Contributions by Year	2010	2011	2012	Total Reference
23	ANO 1 actual contribution to Qualified Trust	72,684,823	0	0	72,684,823 See Ln 7 Col A for Total
24	ANO 1 estimate per Exhibit RLR-2	39,415,138	21,495,305	0	60,910,443 See Ln 7 Col B
25	Variation	33,269,685	(21,495,305) (1)	0	11,774,380 See Ln 7 Col C
26	ANO 2 actual contribution to Qualified Trust	23,700,736	5,822,271	0	29,523,007 See Ln 18 Col A for Total
27	ANO 2 estimate per Exhibit RLR-2	16,109,086	5,747,981	2,873,991	24,731,058 See Ln 18 Col B
28	Variation	7,591,650	74,290	(2,873,991) (1)	4,791,949 See Ln 18 Col C
29	Total Pourover Amount Contributed	96,385,559	5,822,271	0	102,207,830 Ln 23 + Ln 26

Notes:

(1) Contribution of tax benefit was made quicker than estimated.

VERIFICATION

STATE OF ARKANSAS

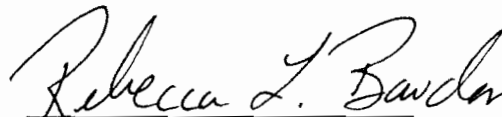
COUNTY OF PULASKI

NOW BEFORE ME, the undersigned authority, personally came and appeared,

REBECCA L. BOWDEN

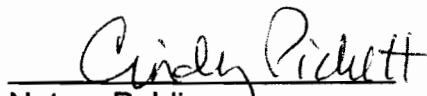
who, after being duly sworn by me, did depose and say:

That the above and foregoing is her sworn testimony in this proceeding and that she knows the contents thereof, that the same are true as stated, except as to matters and things, if any, stated on information and belief, and that as to those matters and things, she verily believes them to be true.


Rebecca L. Bowden

NOTARY CERTIFICATION

Subscribed and sworn to before me, a Notary Public, on this 1st day of November, 2011.


Notary Public

My Commission expires: 4-26-15



CERTIFICATE OF SERVICE

I, Tucker Raney, do hereby certify that a copy of the foregoing has been served upon all parties of record by forwarding the same by electronic mail and/or first class mail, postage prepaid, this 1st day of November 2011.

/s/ Tucker Raney
Tucker Raney

**DOCUMENTS FILED BY EAI WITH THE
ARKANSAS PUBLIC SERVICE COMMISSION
ON NOVEMBER 1, 2011
IN APSC DOCKET NO. 11-156-TF**

**EAI'S GRAND GULF RIDER GGR UPDATE
(RATE SCHEDULE NO. 42)**

Arkansas Public Service Commission
Tariff ("TF") Docket Summary Cover Sheet
Must be filed with each new TF docket filed at the Commission

STYLE OF DOCKET: (Style may be changed by Secretary of Commission) **Docket Number:**

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR REVISION TO GRAND GULF RIDER GGR

11-156-TF

DOCKET DESIGNATOR: ☒ TF

LAST RATE CASE DOCKET: 09-084-U

Does this change company name:

☐ Yes ☒ No

PETITIONER

Entergy Arkansas, Inc.

ATTORNEY(S') NAME, ADDRESS, PHONE, FAX AND E-MAIL

Ms. Tucker Raney, Entergy Services, Inc., 425 W. Capitol Ave., P. O. Box 551, Little Rock, AR 72203, 501-377-3500, fax 501-377-5814, traney@entergy.com

Write a brief statement, limited to the space provided herein describing the case that you are filing. Please provide enough information to assure that the nature of your docket is clear.

EAI is requesting approval of the fourteenth revised Sheet 42.2 of Rate Schedule No. 42, Grand Gulf Rider (Rider GGR), which includes revised Net Monthly Rates to become effective with the first billing cycle of January 2012. Based on projected 2012 billing units, the proposed rate change from the rate in effect since January 2011 will vary depending on the rate class and will result in an annual estimated increase to Arkansas retail ratepayers of approximately \$15.4 million. This is the result of a \$14.9 million increase in projected Grand Gulf demand revenue requirement and a smaller offset of \$0.5 million in the over-recovery balance as compared to the over-recovery balance in September 2010.

A summary of the Rider GGR Revenue Requirement for 2012, which reflects the over-recovery adjustment for the October 2010 through September 2011 true-up period and the projected Grand Gulf capacity costs for the year ended December 2012 including the Grand Gulf Accelerated Recovery Tariff Revenue Requirement for 2012, is included in the filing package.

Pursuant to Rule 2.03(b), of the Commission's Rules of Practice and Procedure, please provide name, address, phone, fax, e-mail of at least one person, but not more than two, to appear on the Service List for this docket

Ms. Tucker Raney, Entergy Services, Inc., 425 W. Capitol Ave., P. O. Box 551, Little Rock, AR 72203, 501-377-3500, fax 501-377-5814, traney@entergy.com; Steven K. Strickland, Entergy Arkansas, Inc., 425 W. Capitol Ave., P. O. Box 551, Little Rock, AR 72203, 501-377-4457, fax 501-377-4415, sstrick@entergy.com

1. Number of customers by class affected by this tariff change: Residential 585,345, Commercial 88,921, Industrial 26,693, and Other 677.

2. Company's current authorized retail revenue requirement: Total GGR revenue requirement is \$108,478,361 per Order No. 1 in Docket No. 10-088-TF

3. Estimated annual retail revenue impact if proposal is approved, both in dollars and as a percentage of current retail revenue requirement: \$15.4 million (14%) increase in Rider GGR

4. Estimated monthly impact on an average residential customer in both dollars and percentage increase: \$1.00 per month (1%) increase for 1000 kWh residential usage.

5. Proposed effective date: 12/30/11

Form completed by: Tucker Raney Date: 11/01/11

Representing: EAI



Entergy Arkansas, Inc.
425 West Capitol Avenue
P. O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4457
Fax 501 377 4415

Steven K. Strickland
Vice President
Regulatory Affairs

November 1, 2011

Ms. Jan Sanders, Secretary
Arkansas Public Service Commission
P. O. Box 400
Little Rock, AR 72203-0400

Re: APSC Docket No. 11-156-TF
Grand Gulf Rider GGR Update

Dear Ms. Sanders:

Pursuant to the terms of the Grand Gulf Rider GGR (Rider GGR) and the Stipulation and Settlement Agreement approved by the Arkansas Public Service Commission in its Order No. 26 in Docket No. 84-249-U, as modified by the Amendment to the Stipulation and Settlement Agreement approved by the Commission in Docket No. 88-115-TF, as further modified by the Settlement Agreement approved by the Commission in Docket No. 00-177-U, please find attached for filing with the Commission the Direct Testimony of Rebecca L. Bowden and EAI Exhibit RLB-1 that includes the following:

Attachment A	A fourteenth revised Sheet 42.2 of the Rider GGR, which includes revised Net Monthly Rates to become effective with the first billing cycle of January 2012. Based on projected 2012 billing units, the proposed rate change from the rate in effect since January 2011 will result in an annual estimated increase to Arkansas retail ratepayers of approximately \$15.4 million. This is the result of a \$14.9 million increase in projected Grand Gulf demand revenue requirement and a smaller offset of \$0.5 million in the over-recovery balance as compared to those balances in September 2010.
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Ms. Jan Sanders
Page 2
November 1, 2011

Attachment B A summary of the Rider GGR Revenue Requirement for 2012, which reflects the over-recovery adjustment for the October 2010 through September 2011 true-up period and the projected Grand Gulf capacity costs for the year ended December 2012 including the Grand Gulf Accelerated Recovery Tariff Revenue Requirement for 2012.

For a typical residential customer using 1,000 kWh per month, the impact will be an increase of \$1.00 per month (1 percent).

A copy of this filing is being served electronically upon all parties to the Amendment to the Stipulation and Settlement Agreement dated September 16, 1988. Should you have any questions concerning this filing, please call me or David E. Hunt at (501) 377-4338.

Sincerely,

/s/ Steven K. Strickland

SKS/tlv
Attachments
c: All Parties of Record

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF A PROPOSED)
TARIFF REVISION FILED BY ENTERGY)
ARKANSAS, INC. REGARDING THE)
GRAND GULF RIDER GGR)

DOCKET NO. 11-156-TF

DIRECT TESTIMONY

OF

REBECCA L. BOWDEN

REGULATORY PROJECT COORDINATOR

ENTERGY SERVICES, INC.

ON BEHALF OF

ENTERGY ARKANSAS, INC.

NOVEMBER 1, 2011

Entergy Arkansas, Inc.
Direct Testimony of Rebecca L. Bowden
Docket No. 11-156-TF

1 **I. INTRODUCTION AND BACKGROUND**

2 Q. PLEASE STATE YOUR NAME, TITLE, AND BUSINESS ADDRESS.

3 A. My name is Rebecca L. Bowden. My business address is 425 West
4 Capitol, Little Rock, Arkansas 72201. I am employed by Entergy Services,
5 Inc. ("ESI")¹ as Regulatory Project Coordinator.

6

7 Q. ON WHOSE BEHALF ARE YOU TESTIFYING?

8 A. I am testifying on behalf of Entergy Arkansas, Inc. ("EAI" or the
9 "Company").

10

11 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.

12 A. I hold Bachelor and Master of Science degrees in Accounting from
13 Arkansas State University in Jonesboro, Arkansas. In addition, I hold an
14 Executive Master of Business Administration degree from the University of
15 Arkansas at Little Rock. I am a Certified Public Accountant ("CPA") in
16 Arkansas and belong to the American Institute of Certified Public
17 Accountants and the Arkansas Society of Certified Public Accountants.

18

19 Q. PLEASE DESCRIBE YOUR BUSINESS EXPERIENCE.

¹ ESI is a subsidiary of Entergy Corporation that provides technical and administrative services to all the Entergy Operating Companies. The Entergy Operating Companies include EAI; Entergy Gulf States Louisiana, L.L.C.; Entergy Louisiana, LLC; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; and Entergy Texas, Inc.

Entergy Arkansas, Inc.
Direct Testimony of Rebecca L. Bowden
Docket No. 11-156-TF

1 A. I was employed as an Accountant by the regional CPA firm of Baird, Kurtz
2 & Dobson from January 1984 until October 1987. My responsibilities as a
3 Staff Accountant and Senior Accountant were primarily in the Tax
4 Department.

5 In October 1987, I went to work for Arkansas Power & Light
6 Company (now EAI), as a Staff Accountant II in the Finance Department.
7 In October 1988, I was promoted to Accountant. In Finance, my
8 assignments included development and presentation of financial analyses
9 related to EAI's external decommissioning trust funds. In addition, I was
10 involved in the preparation of EAI's annual report, Securities and
11 Exchange Commission filings, long-term financings and other special
12 projects.

13 In August 1991, I went to work in EAI's Corporate Budgets and
14 Analysis Department. As an Accountant and later a Senior Accountant, I
15 was responsible for coordinating and preparing EAI's financial forecasts
16 and for analyzing and interpreting both historical and projected financial
17 and operating results.

18 In January 1993, I accepted the position of Senior Rate Analyst in
19 the Regulatory Support Department with ESI. In January 1997, I was
20 promoted to Senior Lead Rate Analyst and later to Senior Staff Rate
21 Analyst where I was responsible for the preparation of cost-of-service
22 studies for the Entergy Operating Companies, formula rate plan updates,
23 the development of formula rates and nuclear decommissioning and

Entergy Arkansas, Inc.
Direct Testimony of Rebecca L. Bowden
Docket No. 11-156-TF

1 Grand Gulf revenue requirement analyses for the Operating Companies. I
2 also prepared special analyses and other revenue requirement analyses
3 for the Operating Companies.

4 In January 2004, I was promoted to the position of Regulatory
5 Project Coordinator in the Regulatory Strategy Department of ESI. As a
6 Regulatory Project Coordinator, I was responsible for developing exact
7 recovery riders and various analyses related to revenue requirement and
8 rate issues.

9 In April 2006, I returned to Revenue Requirements & Analyses
10 (formerly Regulatory Support) where I am responsible for various revenue
11 requirement analyses including the nuclear decommissioning and Grand
12 Gulf revenue requirement analyses for the Operating Companies.

13

14 Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE A REGULATORY
15 COMMISSION?

16 A. Yes. I provided testimony as an expert witness before the Arkansas
17 Public Service Commission ("APSC" or the "Commission") in Docket Nos.
18 87-166-TF, 94-449-U, and 10-088-TF on issues related to the EAI
19 Decommissioning Cost Rider, the disposition of a credit AP&L received
20 from System Energy Resources, Inc. ("SERI")² as the result of a Federal
21 Energy Regulatory Commission ("FERC") order and the EAI Grand Gulf

² SERI has a 90 percent ownership and leasehold interest in the Grand Gulf Nuclear Station. The remaining portion of the plant is owned by the South Mississippi Electric Power Association.

Entergy Arkansas, Inc.
Direct Testimony of Rebecca L. Bowden
Docket No. 11-156-TF

1 Rider. In addition, I provided testimony before the Mississippi Public
2 Service Commission in Docket No. 96-UA-389 on issues related to cost-
3 of-service studies.

4
5 Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?

6 A. My direct testimony in this docket explains the Company's 2011 Grand
7 Gulf Rider ("Rider GGR") update. The results of the 2011 Rider GGR
8 update are summarized in EAI Exhibit RLB-1, which contains: (1) the
9 proposed Attachment A to Rider GGR reflecting the rate adjustments for
10 the billing period January 2012 through December 2012 and (2)
11 Attachment B which is the Rider GGR Revenue Requirement Summary.

12

13 **II. GRAND GULF RIDER REVENUE REQUIREMENT AND RATES**

14 Q. PLEASE DESCRIBE RIDER GGR.

15 A. Rider GGR is an exact recovery rider that recovers the demand charges
16 associated with EAI's purchased power from SERI in accordance with the
17 Stipulation and Settlement Agreements in APSC Docket Nos. 84-249-U,
18 88-115-TF, 96-360-U, and 09-084-U.

19 Beginning in January 1999, an accelerated depreciation schedule
20 for EAI's allocation of Grand Gulf went into effect, as specified in the
21 Grand Gulf Accelerated Recovery Tariff ("GGART") and approved by the
22 APSC in Docket No. 96-360-U and by the FERC in Docket No. ER98-
23 1917-000. The GGART was revised in APSC Docket No. 00-328-TF

Entergy Arkansas, Inc.
Direct Testimony of Rebecca L. Bowden
Docket No. 11-156-TF

1 (FERC Docket No. ER01-1287) to terminate the accelerated recovery of
2 Grand Gulf charges as of July 1, 2001. EAI retail customers receive a
3 credit in the annual Rider GGR rate redetermination associated with the
4 GGART.

5 Rider GGR provides that an annual update be filed on or before
6 November 1 each year with rates effective the first billing cycle of the
7 following January, reflecting projected Grand Gulf demand-related costs
8 for the coming calendar year and a true-up of the over/under-recovery
9 balance for the period October through September of the filing year.
10

11 Q. PLEASE DESCRIBE THE RESULTS OF THE 2011 RIDER GGR
12 UPDATE.

13 A. The Grand Gulf revenue requirement for 2012 is \$123.9 million, which
14 reflects an over-recovery balance of \$4.8 million for the 12 months ended
15 September 30, 2011, and a projected Grand Gulf demand revenue
16 requirement of \$128.7 million for the year ended December 31, 2012.
17

18 Q. WHAT IS THE EFFECT ON THE RIDER GGR RATE DUE TO 2011
19 UPDATE?

20 A. The dollar per kWh (kW for Large General Service) rates proposed to be
21 effective beginning January 2012 as compared to the currently effective
22 rates for each Rate Class are shown in Table 1.
23

Entergy Arkansas, Inc.
 Direct Testimony of Rebecca L. Bowden
 Docket No. 11-156-TF

Table 1
Rider GGR Rate Update for 2012

Rate Class	Proposed	Currently Effective	Change
Residential kWh	\$0.00749	\$0.00649	\$0.00100 per kwh
Small General Service kWh	\$0.00660	\$0.00586	\$0.00074 per kwh
Large General Service kW	\$1.96	\$1.79	\$0.17 per kW
Lighting kWh	\$0.01043	\$0.00894	\$0.00149 per kwh

Q. HOW MANY CUSTOMERS WILL BE AFFECTED BY THIS CHANGE?

A. All of the Company's retail customers will be affected. At the end of September 2011, that number was 701,636.

Q. WHAT IS THE PRIMARY REASON FOR THE INCREASE IN THE RIDER GGR RATE?

A. The projected Grand Gulf demand revenue requirement includes, among other things, the projected cost for significant capital investments in the Grand Gulf nuclear plant. The costs of these investments are reflected in the updated rate.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes, it does.

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF A PROPOSED)
TARIFF REVISION FILED BY ENTERGY)
ARKANSAS, INC. REGARDING THE)
GRAND GULF RIDER GGR)

DOCKET NO. 11-156-TF

EAI EXHIBIT RLB-1

GRAND GULF RIDER GGR UPDATE

ATTACHMENTS A AND B

ARKANSAS PUBLIC SERVICE COMMISSION14th Revised Sheet No. 42.2 Schedule Sheet 2 of 3Replacing: 13th Revised Sheet No. 42.2Entergy Arkansas, Inc.
Name of CompanyKind of Service: ElectricClass of Service: All

Docket No.: 11-156-TF

Order No.:

Effective: January 2012

Part III. Rate Schedule No. 42**Title: Grand Gulf Rider (GGR)**

PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2012 through December 2012 will be as follows:

(CT)

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Net Monthly Rate</u>	
Residential	RS, RT, REMT	\$0.00749 per kWh	(CR)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS, TSS	\$0.00660 per kWh	(CR)
Large General Service	LGS, GST, LPS, PST	\$1.96 per kW	(CR)
Lighting	L1, L4, L1SH	\$0.01043 per kWh	(CR)

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

- 42.3.1.** On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.
- 42.3.2.** The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

Attachment B

**ENTERGY ARKANSAS, INC.
2011 GRAND GULF RIDER (RIDER GGR) UPDATE
REVENUE REQUIREMENT SUMMARY**

LINE
NO.

1	(OVER)/UNDER RECOVERY BALANCE AT SEPTEMBER 30, 2011	(\$4,835,725)
2	PROJECTED GRAND GULF DEMAND REVENUE REQUIREMENT	<u>128,692,039</u>
3	TOTAL RIDER GGR REVENUE REQUIREMENT FOR 2012	<u><u>\$123,856,314</u></u>

VERIFICATION

STATE OF ARKANSAS

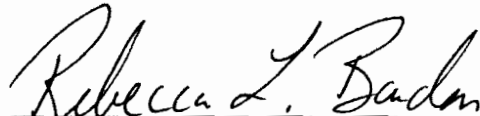
COUNTY OF PULASKI

NOW BEFORE ME, the undersigned authority, personally came and appeared,

REBECCA L. BOWDEN

who, after being duly sworn by me, did depose and say:

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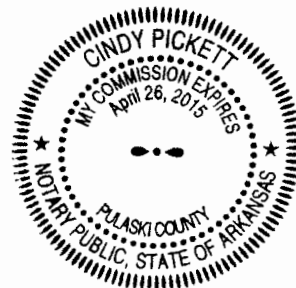

Rebecca L. Bowden

NOTARY CERTIFICATION

Subscribed and sworn to before me, a Notary Public, on this 1st day of November, 2011.


Notary Public

My Commission expires: 4-26-15



CERTIFICATE OF SERVICE

I, Tucker Raney, do hereby certify that a copy of the foregoing has been served upon all parties of record by forwarding the same by electronic mail and/or first class mail, postage prepaid, this 1st day of November 2011.

/s/ Tucker Raney
Tucker Raney