Filed electronically in the Docket Office 10/18/10

BEFORE THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE

IN RE:

PETITION OF ATMOS ENERGY	)	
CORPORATION FOR APPROVAL OF	)	10-00199
ADJUSTMENT TO ITS ENVIRONMENTAL	)	
COST RECOVERY RIDER	)	**DOCKET NO. 07-00081**

GREGORY K. WALLER

I. INTRODUCTION OF WITNESS

Q. PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS.

A. My name is Gregory K. Waller. I am Vice President of Finance for the Kentucky/Mid-States Division of Atmos Energy Corporation ("Atmos" or the "Company"). My business address is 810 Crescent Centre Drive, Suite 600, Franklin, TN 37067.

Q. PLEASE STATE YOUR EDUCATION AND PROFESSIONAL BACKGROUND.

A. I received a Bachelor of Arts degree in economics from Dartmouth College in 1994 and an MBA degree from the University of Texas in 2000. I worked as a management consultant from 1994 to 1996 at Harbor Research in Boston, MA and at Towers Perrin in Dallas, TX from 1997 to 2003. I joined Atmos Energy in 2003 in the Planning and Budgeting Department in Dallas. In November of 2005 I became Vice President of Finance for what is now the Kentucky/Mid-States Division, which includes the Company's Tennessee operations.[1]

Q. WHAT ARE YOUR RESPONSIBILITIES AT ATMOS?

A. I am responsible for monitoring and analyzing the financial performance of the Kentucky/Mid-States Division, and implementing necessary actions based on those results. I also direct the development of the Division's annual budget. Other

[1] "Division" as used in my testimony means the Company's Kentucky/Mid-States Division. "Tennessee" when used in my testimony, unless indicated otherwise, refers exclusively to the Company's operations in Tennessee.

responsibilities include establishing and maintaining policies, procedures, and controls to ensure compliance with corporate accounting policies, Generally Accepted Accounting Principles (GAAP) and regulatory requirements.

Q. HAVE YOU TESTIFIED BEFORE THIS OR ANY OTHER REGULATORY COMMISSION?

A. Yes. I have provided testimony before the Tennessee Regulatory Authority in a number of dockets. I have also testified in the Company's rate proceedings in Georgia, Kentucky, and Virginia.

II. SUMMARY OF TESTIMONY

Q. HAVE YOU PREVIOUSLY PROVIDED TESTIMONY IN THIS DOCKET?

A. Yes. I submitted testimony in support of the Company's petition filed on March 29, 2007.

Q. PLEASE DESCRIBE THE NATURE OF THE COMPANY'S PETITION FILED ON MARCH 29, 2007.

A. In Docket No 94-02529, the Company (through its predecessor United Cities Gas Company) requested authority from the Tennessee Public Service Commission to defer certain costs related to compliance with environmental control requirements imposed by various federal and state laws and regulations to meet applicable standards relative to the remediation of underground storage tanks (USTs) and manufactured gas plants (MGPs). The Tennessee Public Service Commission authorized the deferral of these costs and entered an order on October 4, 1994.

On March 29, 2007, Atmos filed a Petition for Approval of a tariff establishing an environmental cost recovery rider (ECRR). The petition sought recovery of the deferred costs previously authorized by the Tennessee Public Service Commission in its October 4, 1994 Order. The Company provided a detailed description of the environmental requirements that necessitated the compliance and remedial activities and the expenditure of the deferred costs which were subject to the October 4, 1994

Order in Schedule GW-1 which was filed with the March 29, 2007 Petition. On April 27, 2007, the Consumer Advocate filed a petition to intervene and on June 6, 2007, the Atmos Intervention Group filed a petition to intervene. Both interventions were granted by the Tennessee Regulatory Authority on June 13, 2007. All parties engaged in substantial discovery and as a result, entered into a settlement agreement on August 24, 2007 requesting the Tennessee Regulatory Authority's approval to allow the Company to begin collecting from its customers $1,650,000 to be recovered over a period of four (4) years. The $1,650,000 included an estimated expenditure amount of $350,000 for costs that were still to be incurred for the cleanup of the Johnson City MGP site at the time of the Settlement Agreement.

Q. PLEASE PROVIDE AN OVERVIEW OF THE SETTLEMENT AGREEMENT.

A. The settlement agreement is attached to my testimony as GKW-1 Settlement. There are two particular provisions in the Settlement Agreement that are relevant to my testimony and that I want to highlight.

First, paragraph 12 of the settlement agreement states that "Commencing with the period forty-eight months after implementation of the ECRR, Petitioner is required to calculate the amount by which the revenue recovered by it under the ECRR during each twelve month period was greater or less than the actual expense, such amount being referred to as the "Balancing Adjustment". The Balancing Adjustment, if positive (under-recovery) or if negative (over-recovery), would be divided by the adjusted test period sales utilized in the initial computation of the ECRR to derive a factor to the nearest one-hundredth cent per Ccf to be applied to all volumes delivered (sales and transportation) by Petitioner during the ensuing twelve month period."

Thus, the Settlement Agreement provides a mechanism for adjusting the amount of any revenue over or under collected during the period that the ECRR is in effect.

Second, Paragraph 14 of the settlement states that "When the cleanup of the Johnson City site is completed, the settlement amount shall be adjusted upward or downward to reflect the difference between the actual expenditures and the estimated cost of

$350,000, and any difference, positive or negative, will then be applied over the then remaining term of the tariff as either an additional amount to be recovered, if positive, or a reduction of the total amount to be recovered, if negative, and the ECR Factor will be appropriately adjusted on account thereof."

This provision of the Settlement Agreement provides that once the actual costs of the remediation of the Johnson City MGP are known, the actual amounts recoverable pursuant to the ECRR will be adjusted upward or downward to reflect such actual cost.

Q. WHEN DID THE COMPANY IMPLEMENT THE ECR FACTOR?

A. This factor became effective November 1, 2007 and is still in effect. The settlement agreement provided for an ECR factor of $.0021 per Ccf applicable to all volumes delivered by the Company other than those delivered to special contract customers.

Q. HAS THE COMPANY COMPLETED THE CLEANUP OF THE JOHNSON CITY MGP SITE?

A. Yes.

Q. WHAT WAS THE ACTUAL COST OF THE CLEANUP OF THE JOHNSON CITY MGP SITE COMPARED TO THE ESTIMATED COST OF $350,000 AND PLEASE EXPLAIN THE REASON FOR ANY DIFFERENCE?

A. Total cleanup costs for the Johnson City MGP site were $677,551.93. There a number of reasons for the difference between the estimated and actual cost. The primary difference in cost is related to the cap installation. The cap installation budget of $350,000 was based on knowledge of the site at the time of the Settlement Agreement. However, when implementing the installation of the cap, numerous expenses not anticipated at the time of the Settlement Agreement were incurred. They include the fact that the amount of concrete and asphalt to be removed was underestimated when preparing the original cost estimate resulting in an additional $56,000 in costs; unplanned sidewalk work that was required by the City resulted in an expense of $30,000; an additional $82,000 in engineering and oversight cost due to discovery of coal tar vaults on site; design changes mandated by the City; and contractor delays due to excessive rain. In addition, coal tar waste handling and disposal along with electrical work from the construction company added $60,000 to the cap installation and State oversight costs accounted for an additional $14,000.

Q. DOES THE COMPANY HAVE SUPPORT FOR THE JOHNSON CITY MGP EXPENDITURES?

A. Yes. Supporting documentation for these expenditures is attached as GKW-2 Support Invoices Parts A through E.

Q. PARAGRAPH 16 OF THE SETTLEMENT AGREEMENT REQUIRES ANY PAYMENTS OR CREDITS OF ANY KIND FOR THE CLEANUP OF ALL SITES AT ISSUE IN THIS CASE FROM GOVERNMENT FUNDS, INSURANCE COMPANIES, OR THIRD PARTIES BE REFLECTED AS A CREDIT TO THE SETTLEMENT AMOUNT. HAS THE COMPANY RECEIVED ANY REIMBURSEMENT FROM PARTIES?

A. No.

Q. HOW MUCH OF THE DEFERRED AMOUNT OF $1,650,000 HAS THE COMPANY RECOVERED?

A. The Company has recovered $1,189,617.83 through September 30, 2010. Documentation of the amount recovered is attached as GKW-3 Recoveries.

Q. WHAT IS THE REMAINING BALANCE THE COMPANY IS SEEKING TO RECOVER?

A. The remaining balance is $787,934.10 as of September 30, 2010. The calculation of this amount is detailed as follows:

Original Recovery Amount	$1,650,000.00
Subtract Johnson City Site Estimate	(350,000.00)
Add Actual Johnson City Expenditures	677,551.93
Subtract Recoveries to Date	(1,189,617.83)
Remaining Amount to Be Recovered	$ 787,934.10

The adjustment outlined in paragraph 14 of the settlement agreement requires the ECR Factor be adjusted to reflect the actual costs incurred in remediating the Johnson City MGP site. At the time of the original settlement, however, the parties anticipated completion of the Johnson City site within the first year of the initial 48 month period of the tariff and near the estimated cost of $350,000. Thus, this adjustment was anticipated to be relatively small. Because the cleanup of the site was completed with only 13 months remaining (as of September 30, 2010) in the initial 48 month period, however, the adjustment required to recover the remaining balance within that 48 month period would require a near doubling of the ECR Factor from the $0.0021 per Ccf currently being recovered to $0.0038 per Ccf as calculated on GKW–4. Per paragraph 12 of the settlement, that adjustment would be followed by the "Balancing Adjustment" (as prescribed in that paragraph) which would be implemented following the initial 48 month period of the tariff, or November 1, 2011.

Q. HOW IS THE COMPANY PROPOSING TO RECOVER THE REMAINING BALANCE?

Rather than double (approximately) the ECR Factor to recover the remaining balance, the Company is proposing to extend the recovery period by one year. In doing so, the Company would make the Johnson City site adjustment prescribed in Paragraph 14 of the settlement upon approval of its motion and would calculate the ECR Factor to recover the remaining adjusted balance through October 31, 2012, or 60 months following the initial implementation. At that time, the Company would calculate the

"Balancing Adjustment" prescribed in Paragraph 12 and implement it on November 1, 2012. Extending the recovery period minimizes the impact to the customer and essentially results in continuing the current ECR factor for an additional year. As illustrated on GKW–4, the Company's proposal would result in the ECR Factor being adjusted from $0.0021 to $0.0020 on balances and recoveries as of September 30, 2010.

Q. IS THE COMPANY PROPOSING TO RECOVER ANY CARRYING COSTS?

A. No. Consistent with the original Settlement, the Company is not proposing to recover carrying costs.

Q. HAS THE COMPANY PREPARED A PROPOSED REVISED TARIFF SHEET?

A. Yes. The proposed tariff sheet is attached as GKW-5 Tariff Sheet.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

BEFORE THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE

IN RE:	)	
	)	
PETITION OF ATMOS ENERGY	)	**DOCKET NO. 07-00081**
CORPORATION FOR APPROVAL	)	
OF TARIFF ESTABLISHING	)	
ENVIRONMENTAL COST RECOVERY	)	
RIDER	)	

VERIFICATION

STATE OF TENNESSEE	)
	)
COUNTY OF WILLIAMSON	)

I, Gregory K. Waller, being first duly sworn, state that I am the Vice President of Finance for the Kentucky/Mid-States Division of Atmos Energy Corporation, that I am authorized to testify on behalf of Atmos Energy Corporation in the above-referenced docket, that the Testimony of Gregory K. Waller in support of Atmos' Motion to Approve Revised Environmental Cost Recovery Tariff and Exhibits filed herewith are true and correct to the best of my knowledge, information and belief.

Gregg K Waller
Gregory K. Waller

SWORN to and subscribed before me
this 15th day of October, 2010.

PAMELA TODD
STATE OF TENNESSEE NOTARY PUBLIC
DAVIDSON COUNTY, TENN.

Pamela Todd
Notary Public

My Commission Expires May 8, 2012

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filed electronically in docket office 8/24/2007

IN THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE

In re: Petition of Atmos Energy Corporation for Approval of Tariff Establishing Environmental Cost Recovery Rider	)))	**Docket No. 07-00081**

SETTLEMENT AGREEMENT

For the purpose of settling this case, Tennessee Regulatory Authority ("TRA") Docket Number 07-00081, Robert E. Cooper, Jr., the Tennessee Attorney General and Reporter, through the Consumer Advocate and Protection Division ("Consumer Advocate"), Atmos Energy Corporation ("Petitioner" or "Atmos"), and the Atmos Intervention Group ("AIG"), the parties in this litigation, respectfully submit this settlement agreement and request that it be considered and approved by the TRA. The parties stipulate to and agree to the following:

1. Atmos is incorporated under the laws of the State of Texas and the Commonwealth of Virginia and is engaged in the business of transporting, distributing and selling natural gas in Bedford, Blount, Carter, Greene, Hamblen, Maury, Moore, Obion, Rutherford, Sullivan and Williamson Counties within the State of Tennessee, with its principal Tennessee office and place of business located at 810 Crescent Centre Drive, Suite 600, Franklin, Tennessee 37067-6226.

2. Atmos is a public utility pursuant to the laws of Tennessee, and its public utility operations are subject to the jurisdiction of the TRA.

3. The Atmos Intervention Group is an informal group of customers who purchase gas and/or gas transportation services from Atmos.

4. On March 29, 2007, Atmos filed a Petition for Approval of Tariff Establishing Environmental Cost Recovery Rider ("Petition"), Docket No. 07-00081. In that filing, Atmos sought

the recovery of $2,714,756.72 for environmental cleanup costs. Petition at ¶ 5.

5. On April 27, 2007, the Consumer Advocate filed a petition to intervene. By order dated June 13, 2007, the TRA granted the intervention request of the Consumer Advocate.

6. The Atmos Intervention Group filed a Petition to Intervene in this case on June 6, 2007. By order dated June 13, 2007, the TRA granted the intervention request of the Atmos Intervention Group.

7. The parties to this proposed settlement agreement have engaged in substantial discovery and have undertaken extensive discussions to resolve all known disputed issues. As a result of the information obtained during discovery and the discussions between the parties, the parties have agreed to adjustments that reduce Atmos's proposed cost recovery for all environmental cleanup costs in this case to $1,650,000 to be recovered over four (4) years. Additional terms of the settlement are set forth below.

8. The $1,650,000 settlement amount shall be recovered through an Environmental Cost Recovery Rider ("ECRR") which shall be filed by Atmos.

9. The ECRR shall provide that the period of recovery is four (4) years.

10. The implementation of the ECRR will provide for the recovery of the $1,650,000 settlement amount by adjusting the rates per Ccf (100 cubic feet) of gas set forth in all of Petitioner's Rate Schedules by an amount equal to the Environmental Costs Recovery Factor (the "ECR Factor"), as hereinafter described.

11. The ECR Factor will be computed to the nearest one-hundredth cent per Ccf based upon total deferred costs of $1,650,000 to be recovered over a four (4) year period for an annual amount of $412,500. The annual expense will then be divided by the adjusted test period volumes

approved in the Petitioner's most recent general rate proceeding by the TRA[1], resulting in an ECR Factor of $0.0021 per Ccf which will be applied to all volumes[2] delivered by Petitioner (both sales and transportation) no earlier than the effective date of the approval of the ECRR.

12. Commencing with the period forty-eight months after implementation of the ECRR, Petitioner is required to calculate the amount by which the revenue recovered by it under the ECRR during each twelve month period was greater or less than the actual expense, such amount being referred to as the "Balancing Adjustment". The Balancing Adjustment, if positive (under-recovery) or if negative (over-recovery), would be divided by the adjusted test period sales utilized in the initial computation of the ECRR to derive a factor to the nearest one-hundredth cent per Ccf to be applied to all volumes delivered[3] (sales and transportation) by Petitioner during the ensuing twelve month period. Atmos agrees to provide to the Consumer Advocate and file, as directed by the TRA, a copy of each Balancing Adjustment, including a copy of all information and financial data on which each Balancing Adjustment is based..

13. Atmos agrees to provide to the Consumer Advocate and file, as directed by the TRA, a copy of each computation of the ECR Factor, including a copy of all information and financial data on which each computation is based, as well as any reasonable periodic reporting which the TRA

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[1]The most recent general rate proceeding of Petitioner before the TRA was Docket No. 05-00258. Adjusted test period volumes in that docket were found to be 193,251,300 Ccf (less special contract and Saturn automobile plant volumes). If another rate proceeding involving the Petitioner is commenced and concluded before the TRA while the ECRR is still in effect, then the ECR Factor would be re-calculated for the remaining term of the ECRR based upon the adjusted test period volumes approved in the subsequent rate proceeding.

[2]Other than volumes delivered to special contract customers, which are GM/Saturn, Goodyear Tire & Rubber Company, UCAR International, Middle Tennessee State University, and Mountain Home.

[3]*Id.*

may prescribe in connection with the Company's administration of the ECRR.

14. The settlement amount of $1,650,000 for environmental cleanup costs includes anticipated expenditures during Petitioner's 2007 fiscal year in the amount of $350,000 for costs to be incurred for the cleanup of the Johnson City site referred to in the Atmos Petition. When the cleanup of the Johnson City site is completed, the settlement amount shall be adjusted upward or downward to reflect the difference between the actual expenditure and the estimated cost of $350,000, and any difference, positive or negative, will then be applied over the then remaining term of the tariff as either an additional amount to be recovered, if positive, or a reduction of the total amount to be recovered, if negative, and the ECR Factor will be appropriately adjusted on account thereof. Atmos will maintain documentation supporting all future environmental expenses and will make this documentation available to the parties and the TRA upon request.

15. This settlement covers all environmental problems in the State of Tennessee known by the Petitioner as of the date of this agreement.

16. If Atmos receives any payments or credits of any kind for the cleanup of sites at issue in this case from government funds, insurance companies, or other third parties, Atmos shall promptly inform the TRA and the parties of such payments or credits, and the settlement amount shall be adjusted downward to reflect these payments or credits.

17. For the purposes of this settlement, all prefiled testimony and exhibits, as well as all responses to discovery requests, are introduced into evidence without objection, and the parties waive their right to cross examine all witnesses with respect to all such prefiled testimony and exhibits. If, however, at the hearing to consider approval of this settlement questions should be asked by any person, including a Director, who is not a party to this stipulation, the parties may

present truthful testimony and exhibits to respond to such questions and may cross examine any witnesses with respect to such testimony and exhibits; provided, however, that such cross examination shall not be inconsistent with this stipulation.

18. The provisions of this proposed settlement agreement do not necessarily reflect the positions asserted by any party, and no party to this proposed settlement agreement waives the right to assert any position in any future proceeding. This proposed settlement agreement shall not have any precedential effect in any future proceeding or be binding on any parties except to the limited extent necessary to implement the provisions hereof.

19. If the TRA does not accept the proposed settlement in whole, the parties are not bound by any position set forth in this proposed settlement agreement. In the event that the TRA does not approve this proposed settlement agreement, each of the signatories to this proposed settlement agreement will retain the right to terminate this proposed settlement agreement. In the event of such action by the TRA, any of the signatories to this proposed settlement agreement would be entitled to give notice within five (5) business days that it is exercising its right to terminate this proposed settlement agreement; provided, however, that the signatories to this proposed settlement agreement could, by unanimous consent, elect to modify this proposed settlement agreement to address any modification required by, or issues raised by, the TRA. Should this proposed settlement agreement terminate, it would be considered void and have no binding precedential effect, and the signatories to this proposed settlement agreement would reserve their rights to fully participate in all relevant proceedings notwithstanding their agreement to the terms of this proposed settlement agreement.

20. This Agreement shall be governed by and construed under the laws of the State of

Tennessee, notwithstanding conflict of laws provisions.

FOR ATMOS ENERGY CORPORATION:

A. Scott Ross, Esq.
Neal & Harwell, PLC
One Nashville Place, Suite 2000
150 Fourth Avenue North
Nashville, Tennessee 37219

FOR ATMOS INTERVENTION GROUP

Henry Walker by Vance Broemel

Henry Walker, Esq.
Boult Cummings Conners & Berry, PLC
1600 Division Street, Suite 700
P.O. Box 340025
Nashville, Tennessee 37203

FOR THE STATE OF TENNESSEE:

Robert E. Cooper, Jr.
Attorney General and Reporter

Vance Broemel
Senior Counsel
Office of the Tennessee Attorney General & Reporter
Consumer Advocate and Protection Division
P.O. Box 20207
Nashville, Tennessee 37202-0207
(615) 741-8700

Dated: August ___, 2007

110108

EXHIBIT 2

Atmos Energy Corporation - Tennessee Division
Environmental Cost Recovery Rider (ECRR)
Docket No. 07- 00081
Johnson City, TN MGP Site Cleanup Costs

Invoice Date:	Invoice#	Supplier Name		Amount	Company	Cost Center	FERC	Sub-Acct	Service Area
11/7/2006	0157719	Arcadis US Inc.	$	862.29	050	0000	1860	13927	093152
11/17/2006	0160198	Arcadis US Inc.	$	1,809.70	050	0000	1860	13927	093152
1/25/2007	INV122006	Department of Environment	$	87.47	050	0000	1860	13927	093152
1/25/2007	0162828	Arcadis US Inc.	$	1,021.70	050	0000	1860	13927	093152
1/25/2007	0166259	Arcadis US Inc.	$	9,032.31	050	0000	1860	13927	093152
3/7/2007	0168783	Arcadis US Inc.	$	9,636.25	050	0000	1860	13927	093152
3/8/2007	INV022707	State of Tennessee	$	93.17	050	0000	1860	13927	093152
4/17/2007	0172092	Arcadis US Inc.	$	4,316.57	050	0000	1860	13927	093152
7/1/2007	0183771	Arcadis US Inc.	$	2,920.89	050	0000	1860	13927	093152
8/31/2007	0176091	Arcadis US Inc.	$	2,850.39	050	0000	1860	13927	093152
8/31/2007	0189619	Arcadis US Inc.	$	496.90	050	0000	1860	13927	093152
8/31/2007	INV063007	State of Tennessee	$	1,312.48	050	0000	1860	13927	093152
11/12/2007	90513	State of Tennessee	$	5,400.01	050	0000	1860	13927	093152
3/1/2008	90513-123107	State of Tennessee	$	1,312.50	050	0000	1860	13927	093152
6/24/2008	0221309	Arcadis US Inc.	$	521.70	050	0000	1860	13927	093152
6/24/2008	0229917	Arcadis US Inc.	$	5,687.87	050	0000	1860	13927	093152
6/24/2008	0225222	Arcadis US Inc.	$	6,239.40	050	0000	1860	13927	093152
6/24/2008	INV053108	State of Tennessee	$	584.99	050	0000	1860	13927	093152
8/18/2008	90513-063008	State of Tennessee	$	5,984.98	050	0000	1860	13927	093152
10/6/2008	0241967	Arcadis US Inc.	$	3,175.43	050	0000	1860	13927	093152
11/6/2008	0245774	Arcadis US Inc.	$	2,607.20	050	0000	1860	13927	093152
11/7/2008	90513	Tennessee Dept of Environment	$	2,235.00	050	0000	1860	13927	093152
1/28/2009	0254125	Arcadis US Inc.	$	7,827.00	050	0000	1860	13927	093152
1/28/2009	0248604	Arcadis US Inc.	$	6,754.90	050	0000	1860	13927	093152
1/29/2009	0259116	Arcadis US Inc.	$	1,733.43	050	0000	1860	13927	093152
3/6/2009	0263144	Arcadis US Inc.	$	1,129.73	050	0000	1860	13927	093152
3/10/2009	787036	Johnson City Press	$	761.60	050	0000	1860	13927	093152
4/1/2009	0264906	Arcadis US Inc.	$	2,755.10	050	0000	1860	13927	093152
5/8/2009	90513-033109	State of Tennessee	$	3,217.00	050	0000	1860	13927	093152
5/20/2009	0268940	Arcadis US Inc.	$	2,291.53	050	0000	1860	13927	093152
5/31/2009	CHE060109	Tennessee Dept of Environment	$	250.00	050	0000	1860	13927	093152
6/11/2009	0278970	Arcadis US Inc.	$	35,775.15	050	0000	1860	13927	093152
6/18/2009	1780	OPS Contracting Services LLC	$	3,545.00	050	0000	1860	13927	093152
7/15/2009	098024701	Environmental Consulting & Testing LLC	$	750.00	050	0000	1860	13927	093152
8/18/2009	908701	Bakers Construction Services Inc.	$	70,394.62	050	0000	1860	13927	093152
8/27/2009	0284726	Arcadis US Inc.	$	19,644.16	050	0000	1860	13927	093152
8/27/2009	0281511	Arcadis US Inc.	$	7,589.38	050	0000	1860	13927	093152
9/12/2009	0288072	Arcadis US Inc.	$	28,870.06	050	0000	1860	13927	093152
9/22/2009	908702	Bakers Construction Services Inc.	$	66,294.91	050	0000	1860	13927	093152
9/25/2009	2935301	E Luke Greene Company Inc	$	3,085.16	050	0000	1860	13927	093152
10/16/2009	908703	Bakers Construction Services Inc.	$	69,560.36	050	0000	1860	13927	093152
10/21/2009	0291809	Arcadis US Inc.	$	58,638.15	050	0000	1860	13927	093152
10/21/2009	90513-1	State of Tennessee	$	7,304.96	050	0000	1860	13927	093152
11/12/2009	908704	Bakers Construction Services Inc.	$	26,344.89	050	0000	1860	13927	093152
12/6/2009	0295193	Arcadis US Inc.	$	38,858.97	050	0000	1860	13927	093152
1/1/2010	908705	Bakers Construction Services Inc.	$	112,282.24	050	0000	1860	13927	093152
2/15/2010	0307491	Arcadis US Inc.	$	12,076.78	050	0000	1860	13927	093152
2/15/2010	90513-123109	State of Tennessee	$	2,167.49	050	0000	1860	13927	093152
3/15/2010	0312534	Arcadis US Inc.	$	1,741.28	050	0000	1860	13927	093152
3/16/2010	908108	Bakers Construction Services Inc.	$	808.50	050	0000	1860	13927	093152
3/26/2010	0304375	Arcadis US Inc.	$	7,395.57	050	0000	1860	13927	093152
4/28/2010	0318451	Arcadis US Inc.	$	1,317.91	050	0000	1860	13927	093152
5/19/2010	908707	Bakers Construction Services Inc.	$	7,034.40	050	0000	1860	13927	093152
6/20/2010	90513-063010	State of Tennessee	$	1,162.50	050	0000	1860	13927	093152
			$	677,551.93					

ARCADIS
Infrastructure, environment, facilities

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October 10, 2006
Project No: TNAE0601.JCRD
Invoice No: 0157719

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from August 28, 2006 to October 1, 2006

Professional Personnel

	Hours	Rate	Amount	
PROJECT STAFF II				
GRIFFIN, ADAM	1.10	85.00	93.50	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	3.50	115.00	402.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	.10	175.00	17.50	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	5.00	68.00	340.00	
FERRELL, BENITA	.20	42.00	8.40	
Totals	9.90		861.90	
Total Labor				**861.90**

Reimbursable Expenses		
IH - POSTAGE	0.39	
Total Reimbursables	0.39	0.39
Total this Invoice		**$862.29**

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

Nov. 15. 2006 10:23AM ATMOSENERGY COOLSPRINGS No. 9729 P. 2/2

ARCADIS
Infrastructure, environment, facilities

imagine the result

CC: 3314

November 2, 2006
Project No: TNAE0601.JCRD
Invoice No: 0160198

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from October 2, 2006 to October 29, 2006

Professional Personnel

	Hours	Rate	Amount	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	11.00	115.00	1,265.00	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	.90	175.00	157.50	
SENIOR DRAFTSPERSON				
ALTOM, BRENDA	.60	68.00	40.80	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	4.50	68.00	306.00	
FERRELL, BENITA	.10	42.00	4.20	
Totals	17.10		1,773.50	
Total Labor				**1,773.50**

Unit Billing

Reproduction

Reproduction-Color

36.20

Total this Invoice **$1,809.70**

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

STATE OF TENNESSEE
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
Division of Remediation
4th Floor, L & C Annex
401 Church Street
Nashville, TN 37243-1538

December 20, 2006

CC: 5314

Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

RE: Voluntary Oversight and Assistance Program
Site ID 90-513
United Cities Gas
Washington County

Dear Mr. Schulz:

Enclosed is the periodic billing for the above site. A statement of those costs incurred including overhead charges for a total of $87.47 is attached. This billing includes costs posted since the last periodic billing, which may include costs incurred during prior billing cycles that were not posted until recently and, therefore, not billed previously. Any costs incurred and/or posted after the statement date will appear on subsequent billing statements. Our system has some inherent timing delays, which results in posting delays of approximately three months.

Payment should be received within thirty (30) days of the date of this letter. Payment is to be made to the **State of Tennessee, Division of Remediation at the above address.** Please include the site identification number and the paying party's name and address to insure proper credit.

Should you have any questions, please contact Teresa Lewis (615) 532-0927. Your participation in this program is appreciated.

Sincerely,

Steve Goins, CPA
Environmental Program Manager
Administrative & Financial Operations

cc: Johnson City Environmental Field Office
Site File
Cost Recovery File
Financial File
Voluntary Section

ARCADIS
Infrastructure, environment, facilities

cc:3314

Imagine the result

November 30, 2006
Project No: TNAE0601.JCRD
Invoice No: 0162828

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from October 30, 2006 to November 26, 2006

Professional Personnel

	Hours	Rate	Amount	
PROJECT STAFF II				
GRIFFIN, ADAM	1.50	85.00	127.50	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	3.50	115.00	402.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	1.10	175.00	192.50	
SENIOR DRAFTSPERSON				
ALTOM, BRENDA	.40	68.00	27.20	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	4.00	68.00	272.00	
Totals	10.50		1,021.70	
Total Labor				**1,021.70**

Total this Invoice **$1,021.70**

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

ARCADIS
Infrastructure, environment, facilities

CC:5314

imagine the result

January 10, 2007
Project No: TNAE0601.JCRD
Invoice No: 0166259

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from November 27, 2006 to December 31, 2006

Professional Personnel

	Hours	Rate	Amount	
PROJECT STAFF II				
GRIFFIN, ADAM	21.50	85.00	1,827.50	
SENIOR PROJECT STAFF I				
SPARKMAN, JON	8.00	115.00	920.00	
SENIOR PROJECT STAFF II				
PRESTON, PAUL	15.00	135.00	2,025.00	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	1.80	175.00	315.00	
TECH II				
COYT, CHRISTINA	1.70	65.00	110.50	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	4.10	68.00	278.80	
FERGUSON, LAURA	4.30	53.00	227.90	
Totals	56.40		5,704.70	
Total Labor				**5,704.70**

Consultants

SUBCONTRACTOR COSTS			
1/9/07 GLENN ALLEN SHELNUTT	TN	3,175.20	
Total Consultants		**3,175.20**	**3,175.20**

Reimbursable Expenses

MEALS	13.80	
TELEPHONE	1.44	
COMPANY VEHICLE MILEAGE	84.00	
REIMB EMPLOYEE MILEAGE	52.00	
IH - POSTAGE	1.17	
Total Reimbursables	**152.41**	**152.41**

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

ARCADIS

Infrastructure, environment, facilities

imagine the result

Project	TNAE0601.JCRD	ATMOS/REMEDIAL DESIGN ACTIVITIES	Invoice 0166259
		Total this Invoice	**$9,032.31**

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

3- 7-07; 1:18PM; ;615+771+8302 # 2/ 3

ARCADIS
Infrastructure, environment, facilities

imagine the result

February 2, 2007
Project No: TNAE0601.JCRD
Invoice No: 0168783

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC:3314

Professional Services from January 1, 2007 to January 28, 2007

Professional Personnel

	Hours	Rate	Amount	
SCIENTIST/ENGINEER				
HAWKINS, MARC	15.00	75.00	1,125.00	
REDDINGTON, ALLISON	.20	75.00	15.00	
PROJECT STAFF II				
GRIFFIN, ADAM	30.30	85.00	2,575.50	
SENIOR PROJECT STAFF I				
SPARKMAN, JON	14.00	115.00	1,610.00	
SENIOR PROJECT STAFF II				
HUNT, WILLIAM	1.00	135.00	135.00	
PRESTON, PAUL	19.00	135.00	2,565.00	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	4.20	175.00	735.00	
RIGGS, DAMON	3.50	155.00	542.50	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	4.70	68.00	319.60	
FERRELL, BENITA	.10	42.00	4.20	
Totals	92.00		9,626.80	
Total Labor				**9,626.80**

Reimbursable Expenses

IH-REPRO/OFFICE SUPPLIES	6.30	
Total Reimbursables	**6.30**	**6.30**

Unit Billing

Reproduction	
	3.15

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

ARCADIS
Infrastructure, environment, facilities

imagine the result

Project	TNAE0601.JCRD	ATMOS/REMEDIAL DESIGN ACTIVITIES	Invoice 0168783
		Total this Invoice	$9,636.25

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

STATE OF TENNESSEE
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
Division of Remediation
4th Floor, L & C Annex
401 Church Street
Nashville, TN 37243-1538

February 27, 2007

CC13314

Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

RE: Voluntary Oversight and Assistance Program
Site ID 90-513
United Cities Gas
Washington County

Dear Mr. Schulz:

Enclosed is the periodic billing for the above site. A statement of those costs incurred including overhead charges for a total of $93.17 is attached. This billing includes costs posted since the last periodic billing, which may include costs incurred during prior billing cycles that were not posted until recently and, therefore, not billed previously. Any costs incurred and/or posted after the statement date will appear on subsequent billing statements. Our system has some inherent timing delays, which results in posting delays of approximately three months.

Payment should be received within thirty (30) days of the date of this letter. Payment is to be made to the **State of Tennessee, Division of Remediation at the above address.** Please include the site identification number and the paying party's name and address to insure proper credit.

Should you have any questions, please contact Teresa Lewis (615) 532-0927. Your participation in this program is appreciated.

Sincerely,

Steve Goins, CPA
Environmental Program Manager
Administrative & Financial Operations

cc: Johnson City Environmental Field Office
Site File
Cost Recovery File
Financial File
Voluntary Section

4-17-07; 3:10PM; ;615+771+8302 # 2/ 3

ARCADIS
infrastructure, environment, facilities

imagine the result

March 1, 2007
Project No: TNAE0601.JCRD
Invoice No: 0172092

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Professional Services from January 29, 2007 to February 25, 2007

Professional Personnel

	Hours	Rate	Amount	
SCIENTIST/ENGINEER				
HAWKINS, MARC	6.00	75.00	450.00	
PROJECT STAFF II				
GRIFFIN, ADAM	6.30	85.00	535.50	
SENIOR PROJECT STAFF I				
SPARKMAN, JON	6.50	115.00	747.50	
SENIOR PROJECT STAFF II				
PRESTON, PAUL	5.00	135.00	675.00	
SENIOR PROJECT STAFF II				
BEDESSEM, JAMES	.50	155.00	77.50	
CLARK, BOYCE	.50	155.00	77.50	
GILLOW, JEFFREY	.50	155.00	77.50	
ILGNER, BERNY	3.10	175.00	542.50	
LAWRENCE, THOMAS	.50	155.00	77.50	
RIGGS, DAMON	1.50	155.00	232.50	
SENIOR DRAFTSPERSON				
ALTOM, BRENDA	2.30	68.00	156.40	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	5.30	68.00	360.40	
FERGUSON, LAURA	.20	53.00	10.60	
FERRELL, BENITA	6.30	42.00	264.60	
ROBERTS, DONNA	.10	42.00	4.20	
Totals	44.60		4,289.20	
Total Labor				**4,289.20**

Reimbursable Expenses

TELEPHONE	7.54	

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

ARCADIS
Infrastructure, environment, facilities

imagine the result

Project	TNAE0601.JCRD	ATMOS/REMEDIAL DESIGN ACTIVITIES	Invoice 0172092	
IH-REPRO/OFFICE SUPPLIES			12.15	
IH - POSTAGE			0.63	
	Total Reimbursables		**20.32**	**20.32**
Unit Billing				
Reproduction				
Reproduction-Color				
				7.05
			Total this Invoice	**$4,316.57**

Bank: Wells Fargo Bank West, NA
Account number: 1018164751
Account name: ARCADIS G&M, Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer routing (ABA) number: 121000248
TERMS: Net 30 days

Please Remit To: ARCADIS G&M, Inc.
Dept. 547, Denver, Colorado 80291-0547
720.344.3500

6-20-07; 7:13AM; ;615+771+8302 # A- 2

ARCADIS

June 1, 2007
Project No: TNAE0601.JCRD
Invoice No: 0183771

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Professional Services from April 30, 2007 to May 27, 2007

Professional Personnel

	Hours	Rate	Amount	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	11.00	115.00	1,265.00	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	7.80	155.00	1,209.00	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	2.60	42.00	109.20	
FERRELL, BENITA	6.10	42.00	256.20	
Totals	27.50		2,839.40	
Total Labor				2,839.40

Reimbursable Expenses

TELEPHONE	11.44	
POSTAGE,SHIP,& MESSENGER	26.61	
IH - POSTAGE	0.39	
Total Reimbursables	38.44	38.44

Unit Billing

Reproduction
Reproduction-Color

43.05

Total this Invoice **$2,920.89**

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

ARCADIS

CC: 3314

April 5, 2007
Project No: TNAE0601.JCRD
Invoice No: 0176091

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from February 26, 2007 to April 1, 2007

Professional Personnel

	Hours	Rate	Amount	
STAFF SCIENTIST/ENGINEER I				
GRIFFIN, ADAM	1.30	65.00	84.50	
PROJECT STAFF I				
LUEKE, ELIZABETH	1.00	85.00	85.00	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	11.50	115.00	1,322.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	6.30	155.00	976.50	
SENIOR DRAFTING				
ALTOM, BRENDA	.20	68.00	13.60	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	8.20	42.00	344.40	
FERGUSON, LAURA	.10	42.00	4.20	
Totals	28.60		2,830.70	
Total Labor				2,830.70

Reimbursable Expenses

TELEPHONE	19.69	
Total Reimbursables	19.69	19.69
Total this Invoice		$2,850.39

oK
Stuart
Schulz

Bank: Wells Fargo Bank NA
Account number: 1018184751
Account Name: ARCADIS U.S., Inc Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

ARCADIS

CC:3314

July 17, 2007
Project No: TNAE0601.JCRD
Invoice No: 0189619

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from May 28, 2007 to July 1, 2007

Professional Personnel

	Hours	Rate	Amount	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	2.00	115.00	230.00	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	.80	155.00	124.00	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	3.10	42.00	130.20	
FERRELL, BENITA	.20	42.00	8.40	
Totals	6.10		492.60	
Total Labor				**492.60**

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	4.30	
Total Reimbursables	4.30	**4.30**
Total this Invoice		**$496.90**

ok Stuart Schulz

9- 4-07; 1:32PM; ;615+771+8302 # 2/ 3

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 06/30/07
Phone: (615)532-0900

CC: 3314

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO.

Labor Hours for Qtr:	17.50
Labor Hours since 01/01/2007:	17.50

	Chrgs/Credits 06/01/07 thru 06/30/07	Total Project Chrgs/Credits
Personnel :	$1,141.29	$29,148.15
Professional :	$0.00	$0.00
Lab :	$0.00	$5,792.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$171.19	$5,209.22
Total Charges :	$1,312.48	$40,481.77
Payments :	$0.00	($34,131.26)
Overhead Pmts :	$0.00	($5,038.03)
Total Credits:	$0.00	($39,169.29)
Total Amount Due:		$1,312.48

"PLESE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

ok
Stuart Schulz

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Tuesday, July 10, 2007 2:02 PM

Nov. 12. 2007 8:59AM ATMOS ENERGY No. 0338 P. 2

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 09/30/07
Phone: (615)532-0900

CC 3314

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO.

Labor Hours for Qtr:	72.00
Labor Hours since 01/01/2007:	89.50

	Chrgs/Credits 07/01/2007 thru 09/30/07	Total Project Chrgs/Credits
Personnel :	$4,695.66	$33,843.81
Professional :	$0.00	$0.00
Lab :	$0.00	$6,792.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$704.35	$5,913.57
Total Charges :	$5,400.01	$46,881.78
Payments :	($1,141.29)	($35,272.55)
Overhead Pmts :	($171.19)	($5,209.22)
Total Credits:	($1,312.48)	($40,481.77)
	Total Amount Due:	$5,400.01

"PLEASE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Thursday, October 11, 2007 2:51 PM

Feb. 28. 2008 2:22PM ATMOS ENERGY No. 0987 P. 2

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

Mr. Stuart Schulz, RPG, CHMM 90513
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 12/31/07
Phone: (615)532-0900

CC:3314

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO.

Labor Hours for Qtr:	17.50
Labor Hours since 01/01/2007:	107.00

	Chrgs/Credits 10/1/07 thru 12/31/07	Total Project Chrgs/Credits
Personnel :	$1,141.30	$34,985.11
Professional :	$0.00	$0.00
Lab :	$0.00	$5,792.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$171.20	$6,084.77
Total Charges :	$1,312.50	$47,194.28
Payments :	($4,695.66)	($39,968.21)
Overhead Pmts :	($704.35)	($5,913.57)
Total Credits:	($5,400.01)	($45,881.78)
Total Amount Due:		$1,312.50

ok S. Schulz
SK/Schulz
JC MGP Site

"PLESE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Monday, January 28, 2008 3:07 PM

ARCADIS

April 4, 2008
Project No: TNAE0601.JCRD
Invoice No: 0221309

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Remedial Design Activities

Professional Services from February 25, 2008 to March 30, 2008

Professional Personnel

	Hours	Rate	Amount	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	4.50	115.00	517.50	
CLERICAL/WORD PROCESSING				
FERRELL, BENITA	.10	42.00	4.20	
Totals	4.60		521.70	
Total Labor				521.70

Total this Invoice **$521.70**

ok.
St Schulz
6-24-08

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name, ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Jun. 24. 2008 1:36PM ATMOS ENERGY No. 190 P. 2/2

ARCADIS

June 4, 2008
Project No: TNAE0601.JCRD
Invoice No: 0229917

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Remedial Design Activities

Professional Services from April 28, 2008 to May 25, 2008

Professional Personnel

	Hours	Rate	Amount	
STAFF SCIENTIST/ENGINEER II				
GRIFFIN, ADAM	5.80	72.00	417.60	
PROJECT STAFF I				
LUEKE, ELIZABETH	.80	85.00	68.00	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	25.50	115.00	2,932.50	
SPARKMAN, JON	3.00	115.00	345.00	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	9.60	155.00	1,488.00	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	2.50	42.00	105.00	
FERGUSON, LAURA	1.10	42.00	46.20	
FERRELL, BENITA	3.00	42.00	126.00	
Totals	51.30		5,528.30	
Total Labor				5,528.30

Reimbursable Expenses		
MEALS	45.63	
POSTAGE	1.94	
REIMB EMPLOYEE MILEAGE	112.00	
Total Reimbursables	159.57	159.57
	Total this Invoice	**$5,687.87**

oK
Stu Schulz
6-24-08

Bank: Wells Fargo Bank NA
Account number: 1018184751
Account Name: ARCADIS U.S., Inc Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Jun. 24. 2008 1:35PM ATMOS ENERGY

No. 1899 P. 2/2

ARCADIS

May 5, 2008
Project No: TNAE0601.JCRD
Invoice No: 0225222

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Remedial Design Activities

Professional Services from March 31, 2008 to April 27, 2008

Professional Personnel

	Hours	Rate	Amount	
SENIOR DESIGNER				
CAMP, JERRY	18.00	81.00	1,458.00	
STAFF SCIENTIST/ENGINEER I				
JOSEFCZYK, RAMONA	2.30	65.00	149.50	
STAFF SCIENTIST/ENGINEER II				
GRIFFIN, ADAM	1.20	72.00	86.40	
PROJECT STAFF I				
LUEKE, ELIZABETH	1.00	85.00	85.00	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	20.50	115.00	2,357.50	
SPARKMAN, JON	10.50	115.00	1,207.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	4.70	155.00	728.50	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	1.10	42.00	46.20	
FERGUSON, LAURA	2.50	42.00	105.00	
Totals	61.80		6,223.60	
Total Labor				**6,223.60**

Reimbursable Expenses

POSTAGE	0.80	
IH-COMPUTER/CADD/MODEL	15.00	
Total Reimbursables	**15.80**	**15.80**
Total this Invoice		**$6,239.40**

OK Stuart Schulz 6-24-08

Bank: Wells Fargo Bank NA
Account number: 1019184761
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Jun. 24. 2008 1:28PM ATMOS ENERGY No. 1896 P. 2

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: **03/31/2008**
Phone: (615)532-0900

CC: 3314

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO.

Labor Hours for Qtr:	7.80
Labor Hours since 01/01/2007:	114.80

	Chrgs/Credits 01/01/2008 *thru* 03/31/2008	*Total Project Chrgs/Credits*
Personnel :	$508.69	$35,493.80
Professional :	$0.00	$0.00
Lab :	$0.00	$5,792.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$76.30	$6,161.07
Total Charges :	$584.99	$47,779.27
Payments :	($1,141.30)	($41,109.51)
Overhead Pmts :	($171.20)	($6,084.77)
Total Credits:	($1,312.50)	($47,194.28)
	Total Amount Due:	$584.99

OK
StSchulz
6-24-08

"PLESE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Tuesday, April 22, 2008 *1:09 PM*

Aug. 18. 2008 1:09PM ATMOS ENERGY No. 2207 P. 2

State of Tennessee

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

90513 90-513
Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 06/30/08
Phone: (615)532-0900
Make Checks Payable To:
State of Tennessee
Division of Remediation

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO.

CC: 3314

Labor Hours for Qtr:	79.80
Labor Hours since 01/01/2007:	194.80

	Chrgs/Credits 04/01/08 thru 06/30/08	Total Project Chrgs/Credits
Personnel :	$5,204.33	$40,898.13
Professional :	$0.00	$0.00
Lab :	$0.00	$5,792.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$780.65	$6,941.72
Total Charges :	$5,984.98	$53,764.25
Payments :	$0.00	($41,109.51)
Overhead Pmts :	$0.00	($6,084.77)
Total Credits:	$0.00	($47,194.28)

ok. Schulz
Stu
8-18-08

Total Amount Due: $6,569.97
— 584.99 pd. 7/2/08
$ 5,984.98 Amount Due

"PLESE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Tuesday, July 15, 2008 9:02 AM

ARCADIS

September 2, 2008
Project No: TNAE0801.JCRD
Invoice No: 0241967

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from July 28, 2008 to August 24, 2008

Professional Personnel

	Hours	Rate	Amount	
SENIOR DESIGNER				
CAMP, JERRY	12.50	81.00	1,012.50	
PROJECT STAFF II				
GRIFFIN, ADAM	14.20	99.00	1,405.80	
SENIOR PROJECT STAFF I				
SPARKMAN, JON	2.50	115.00	287.50	
SENIOR DRAFTING				
JACKSON, BRADLEY	1.70	68.00	115.60	
DRAFTING				
HOWARD, JASON	5.00	53.00	265.00	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	2.10	42.00	88.20	
Totals	38.00		3,174.60	
Total Labor				**3,174.60**

Reimbursable Expenses

POSTAGE		0.83	
Total Reimbursables		**0.83**	**0.83**
	Total this Invoice		**$3,175.43**

ok
Stu Schulz
10-6-08

Nov. 6. 2008 12:30PM ATMOS ENERGY No. 2703 P. 2

ARCADIS

October 9, 2008
Project No: TNAE0601.JCRD
Invoice No: 0245774

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Professional Services from August 25, 2008 to September 28, 2008

Professional Personnel

	Hours	Rate	Amount	
SENIOR DESIGNER				
CAMP, JERRY	15.50	81.00	1,255.50	
PROJECT STAFF II				
GRIFFIN, ADAM	3.50	99.00	346.50	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	3.00	115.00	345.00	
SPARKMAN, JON	5.00	115.00	575.00	
DESIGNER				
REYNOLDS, TERRY	1.00	81.00	81.00	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	.10	42.00	4.20	
Totals	28.10		2,607.20	
Total Labor				**2,607.20**

Total this Invoice **$2,607.20**

OK
Stuart Schulz
11-6-08

Bank: Wells Fargo Bank NA
Account number: 1018184751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

\cv. 6. 2008 12:34PM ATMOS ENERGY No. 2705 P. 2

State of Tennessee

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

90513
Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 09/30/08
Phone: (615)532-0900
Make Checks Payable To:
State of Tennessee
Division of Remediation

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO.

Labor Hours for Qtr:	29.80
Labor Hours since 01/01/2007:	224.40

CC:3314

	Chrgs/Credits 07/01/2008 thru 09/30/08	Total Project Chrgs/Credits
Personnel :	$1,943.48	$42,641.61
Professional :	$0.00	$0.00
Lab :	$0.00	$5,792.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$291.52	$7,233.24
Total Charges :	$2,235.00	$55,999.25
Payments :	($5,713.02)	($46,822.53)
Overhead Pmts :	($856.95)	($6,941.72)
Total Credits:	($6,569.97)	($53,764.25)
Total Amount Due:		$2,235.00

OK Stuart Schulz 11-6-08

"PLEASE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Monday, October 20, 2008 12:32 PM

ARCADIS

December 8, 2008
Project No: TNAE0601.JCRD
Invoice No: 0254125

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Professional Services from October 27, 2008 to November 23, 2008

Professional Personnel

	Hours	Rate	Amount	
SENIOR DESIGNER				
CAMP, JERRY	11.00	81.00	891.00	
PROJECT STAFF II				
GRIFFIN, ADAM	6.70	99.00	663.30	
LUEKE, ELIZABETH	10.00	99.00	990.00	
MCKINNEY, ROBBI	10.00	99.00	990.00	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	14.00	115.00	1,610.00	
SPARKMAN, JON	1.50	115.00	172.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	7.40	155.00	1,147.00	
SENIOR DRAFTING				
ALTOM, BRENDA	5.10	68.00	346.80	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	4.90	42.00	205.80	
FERGUSON, LAURA	18.00	42.00	756.00	
FERRELL, BENITA	.70	42.00	29.40	
Totals	89.30		7,801.80	
Total Labor				**7,801.80**

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	25.20	
Total Reimbursables	**25.20**	**25.20**

Total this Invoice **$7,827.00**

OK S Schulz
JC MGP Site

Bank: Wells Fargo Bank NA
Account number: 1018184751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 847, Denver, Colorado 80291-0847, 720.344.3500
TERMS: Net 30 days

Jan. 28. 2009 9:57AM ATMOS ENERGY No. 3030 P. 2

ARCADIS

October 31, 2008
Project No: TNAE0601.JCRD
Invoice No: 0248604

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3317

Professional Services from September 29, 2008 to October 26, 2008

Professional Personnel

	Hours	Rate	Amount	
SENIOR DESIGNER				
CAMP, JERRY	1.00	81.00	81.00	
PROJECT STAFF II				
GRIFFIN, ADAM	17.60	99.00	1,742.40	
LUEKE, ELIZABETH	19.50	99.00	1,930.50	
MCKINNEY, ROBBI	16.00	99.00	1,584.00	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	9.50	115.00	1,092.50	
SPARKMAN, JON	.50	115.00	57.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	1.20	155.00	186.00	
DESIGNER				
REYNOLDS, TERRY	1.00	81.00	81.00	
Totals	66.30		6,754.90	
Total Labor				**6,754.90**

Total this Invoice **$6,754.90**

ok
Stuart Schulz
JC MGP Site

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Jan. 28. 2009 9:59AM ATMOS ENERGY No. 3032 P. 2

ARCADIS

January 16, 2009
Project No: TNAE0601.JCRD
Invoice No: 0259116

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Professional Services from November 24, 2008 to December 28, 2008

Professional Personnel

	Hours	Rate	Amount	
SENIOR DESIGNER				
CAMP, JERRY	3.00	81.00	243.00	
STAFF SCIENTIST/ENGINEER II				
DUNCAN, LAURA	1.00	72.00	72.00	
PROJECT STAFF II				
GRIFFIN, ADAM	4.30	99.00	425.70	
MCKINNEY, ROBBI	6.00	99.00	594.00	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	.50	115.00	57.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	1.60	155.00	248.00	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	2.20	42.00	92.40	
Totals	18.60		1,732.60	
Total Labor				**1,732.60**

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	0.83	
Total Reimbursables	**0.83**	**0.83**
Total this Invoice		**$1,733.43**

OK
StSchulz
JC MGP Site

Bank: Wells Fargo Bank NA
Account number: 1018184731
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

ARCADIS

February 16, 2009
Project No: TNAE0601.JCRD
Invoice No: 0263144

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from December 29, 2008 to January 25, 2009

Professional Personnel

	Hours	Rate	Amount	
SENIOR DESIGNER				
CAMP, JERRY	6.00	81.00	486.00	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	2.50	115.00	287.50	
SPARKMAN, JON	1.50	115.00	172.50	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	2.70	42.00	113.40	
FERGUSON, LAURA	1.50	42.00	63.00	
Totals	14.20		1,122.40	
Total Labor				**1,122.40**

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	7.33	
Total Reimbursables	**7.33**	**7.33**
Total this Invoice		**$1,129.73**

oK
St Schulz
3-3-09

Bank: Wells Fargo Bank NA
Account number: 1018164781
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 847, Denver, Colorado 80291-0847, 720.344.3500
TERMS: Net 30 days

Mar 10 09 09:19a ATMOS ENERGY (423) 926-2241 p.4

JOHNSON CITY PRESS
PO BOX 1717
JOHNSON CITY TN 37605-1717

(423) 929-3111

Advertising Invoice and Statement

Billing Period		Advertiser/Client Name	
02/2009		ATMOS ENERGY	
Total Amount Due	Unapplied Amount	Terms of Payment	
761.60		DUE BY 3/20/09	
Current Net Amount Due	30 Days	60 Days	Over 90 Days
761.60	.00	.00	.00
Page Number	Billing Date	Billed Account Number	Advertiser/Client Number
1	02/28/09	1491	1491

Billed Account Name and Address	
ATMOS ENERGY ATTN: JUDY MOSS 2833 W MARKET ST JOHNSON CITY TN 37604 CC 3431	Amount Paid: Comments:

YOU WILL NOT RECEIVE TEARSHEETS IN THE MAIL
YOU CAN ACCESS TEARSHEETS FOR YOUR ADS AT www.johnsoncitypress.com/tearsheets

Please Return Upper Portion With Payment

Date	Newspaper Reference	Description-Other Comments/Charges	SAU Size / Billed Units	Times Run / Rate	Gross Amount	Net Amount
02/22/09	787036 LORJP	PUBLIC NOTICE JCP-Sec:D Pg:5	2X 14.00 28.00	1 27.20	761.60	761.60

THANK YOU FOR ADVERTISING WITH THE JOHNSON CITY PRESS
YOU CAN ACCESS TEARSHEETS FOR YOUR ADS AT www.johnsoncitypress.com/tearsheets

Statement of Account - Aging of Past Due Amounts

Due date: 03/15/09

Current Net Amount Due	30 Days	60 Days	Over 90 Days	Unapplied Amount	Total Amount Due
761.60	0.00	0.00	0.00		761.60

JOHNSON CITY PRESS
(423) 929-3111

* UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNT DUE

Invoice Number	Billing Period	Billed Account Number	Advertiser/Client Number	Advertiser/Client Name
36	02/2009	1491	1491	ATMOS ENERGY

Mar. 30. 2009 2:59PM ATMOS ENERGY

No. 3342 P. 2/2

ARCADIS

March 6, 2009
Project No: TNAE0601.JCRD
Invoice No: 0264906

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
610 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6228

3314

Professional Services from January 26, 2009 to February 22, 2009

Professional Personnel

	Hours	Rate	Amount	
SENIOR PROJECT STAFF I				
JONES, DANIEL	12.00	115.00	1,380.00	
PRESTON, PAUL	7.50	115.00	862.50	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	1.10	155.00	170.50	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	3.10	42.00	130.20	
FERGUSON, LAURA	4.80	42.00	201.60	
GLADLE, PATRICIA	.10	42.00	4.20	
Totals	28.60		2,749.00	
Total Labor				2,749.00

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	6.10	
Total Reimbursables	6.10	6.10
Total this Invoice		$2,755.10

OK
Stuart Schulz

Bank: Wells Fargo Bank NA
Account number: 1019164751
Account Name: ARCADIS U.S., Inc Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547; 720.344.3500
TERMS: Net 30 days

May. 4. 2009 3:45PM ATMOS ENERGY No. 3527 P. 2

State of Tennessee

Invoice - Summary of Charges

Remit to:

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

90513
Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 03/31/09
Phone: (615)532-0900
Make Checks Payable To:
State of Tennessee
Division of Remediation

Please reference the following Site Id on your check : 90513

Site ID: 90513
Site Name: UNITED CITIES GAS CO.

CERTIFIED Mail #
70042510000637692993

Labor Hours for Qtr:	3.00
Labor Hours since 01/01/2007:	246.90

	Chrgs/Credits 01/01/09 thru 03/31/09	Total Project Chrgs/Credits
Personnel :	$195.66	$44,109.00
Professional :	$0.00	$0.00
Lab :	$1,330.00	$7,122.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$228.85	$7,652.85
Total Charges :	$1,754.51	$59,216.25
Payments :	$0.00	($48,766.01)
Overhead Pmts :	$0.00	($7,233.24)
Total Credits:	$0.00	($55,999.25)
	Total Amount Due:	$3,217.00

CC: 3314

OK Stuart Schulz 5-4-09

"PLEASE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Thursday, April 16, 2009 8:54 AM

May. 19. 2009 2:29PM ATMOS ENERGY No. 3596 P. 2

ARCADIS

April 7, 2009
Project No: TNAE0601.JCRD
Invoice No: 0268940

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Professional Services from February 23, 2009 to March 28, 2009

Professional Personnel

	Hours	Rate	Amount	
PROJECT STAFF I				
STEVENSON, MARK	1.00	65.00	65.00	
SENIOR PROJECT STAFF I				
JONES, DANIEL	4.00	115.00	460.00	
PRESTON, PAUL	3.50	115.00	402.50	
SPARKMAN, JON	1.00	115.00	115.00	
SENIOR PROJECT STAFF II				
ILGNER, BERNY	2.60	155.00	403.00	
SENIOR DRAFTING				
HOOTMAN, ROBERT	4.60	68.00	312.80	
CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	2.20	42.00	92.40	
FERGUSON, LAURA	9.90	42.00	415.80	
GLADLE, PATRICIA	.10	42.00	4.20	
Totals	28.90		2,290.70	
Total Labor				2,290.70

Reimbursable Expenses		
POSTAGE,SHIP,& MESSENGER	0.83	
Total Reimbursables	0.83	0.83
Total this Invoice		$2,291.53

oK
St Schulz
5-19-2009

Bank: Wells Fargo Bank NA
Account number: 1011364751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 847, Denver, Colorado 80291-0847, 720.344.3500
TERMS: Net 30 days

Jun. 1. 2009 3:23PM ATMOS ENERGY No. 2469 P. 2

Check Request Form

Date: June 1, 2009

Cost Center for Markview routing: Josh C Densman

Business Unit Name on Check

- [X] Atmos Energy Corp.
- [ ] Mississippi Valley Gas Co.
- [ ] Woodward Marketing LLC
- [ ] (Other)

Mailing Address

Name	Tennessee Dept. of Environment & Conservation
Address 1	2305 Silverdale Road
Address 2	Attn: Storm Water NOI Processing
City	Johnson City State TN Zip 37601

If mailing address is a PO Box, type physical address here:

Type of Payment

- [x] Standard
- [ ] Expense Advance
- [ ] Recurring

\# of times Total

Description on Check Skirt (79 characters max)

Storm Water Permit - Tennessee St. FMGP

A/P Use Only

- [ ] W-9 On file
- [ ] W-9 requested. Date

W-9 not required because:

- [ ] Cust. or MEC Refund
- [ ] Charitable Contrib
- [ ] Corporation
- [ ] Govt Agency
- [ ]

- [ ] Physical Address Included if P.O. Box
- [ ] Signature Verified
- [ ] Authority Limit Verified

Special Handling of Check requires Officer approval

- [ ] Easement
- [ ] Charitable Contribution
- [ ] Legal Settlement
- [ ] Vehicle Registration
- [ ] Tax Payments

Officer Approval

Type special handle instructions in Description box above

Total amount of Check Request: 250.00

Requestor Josh Densman
Typed or printed name

Signature

PLEASE SEND CHECK TO:
Stuart Schulz
Atmos Energy Corporation
810 Crescent Centre Drive; Suite 600
Franklin, TN 37067

Densman, Josh

From: Schulz, Stuart P
Sent: Monday, June 01, 2009 3:14 PM
To: Densman, Josh
Subject: Check Request

Josh,

I need a check in the amount of $250 payable to:

Tennessee Department of Environment and Conservation
Attention: Storm Water NOI Processing
2305 Silverdale Road
Johnson City, TN 37601

This check is for the storm water permit associated with the Remedial Action at the Tennessee St. FMGP site in Johnson City.

Can you submit the check request for me or tell me who to submit it to?

Thanks,

Stuart

Stuart Schulz, PG, CHMM
Environmental Specialist
Atmos Energy Corporation
810 Crescent Centre Drive
Suite 600
Franklin, TN 37067
615-771-8405
615-771-8302 (fax)

JUL. 7. 2009 3:06PM ATMOS ENERGY No. 3803 P. 2

ARCADIS

QC:3314

June 22, 2009
Project No: TNAE0901.RD02
Invoice No: 0278970

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

REMEDIAL DESIGN FINALIZATION
Professional Services from February 28, 2009 to May 24, 2009

Professional Personnel

	Hours	Rate	Amount
PRJ ASSISTANT/CLERICAL/WORD PROCESSING			
SCHUB, EDWARD	.50	59.00	29.50
PROJECT DIRECTOR			
ILGNER, BERNY	11.90	155.00	1,844.50
STAFF SCIENTIST/ENGINEER II			
DUNCAN, LAURA	23.30	72.00	1,677.60
SENIOR PROJECT STAFF 1			
JONES, DANIEL	66.30	115.00	7,624.50
PRESTON, PAUL	20.50	115.00	2,357.50
SPARKMAN, JON	32.50	115.00	3,737.50
PROJECT STAFF II/ ENGINEER II			
GIVENS, BRIAN	2.00	99.00	198.00
LUEKE, ELIZABETH	1.00	99.00	99.00
MOYERS, SAMUEL	2.00	99.00	198.00
STAFF SCIENTIST/ ENGINEER I			
OFFICER, NATHAN	.50	85.00	42.50
REDDINGTON, ALLISON	53.40	85.00	4,539.00
PROJECT STAFF I/ SENIOR DRAFTING			
ALTOM, BRENDA	16.80	85.00	1,428.00
CAMP, JERRY	56.50	85.00	4,802.50
HAWKINS, MARC	12.00	85.00	1,020.00
DRAFTING			
HOOTMAN, ROBERT	20.70	53.00	1,097.10
PRJ ASSISTANT/ CLERICAL/WORD PROCESSING			
DUNAWAY, DEBORAH	13.50	59.00	796.50
FERGUSON, LAURA	35.60	59.00	2,100.40

Bank: Wells Fargo Bank NA
Account number: 101[illegible]
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

JUL. 7. 2009 3:07PM ATMOS ENERGY No. 3803 P. 3

Project	TNAE0901.RD02	REMEDIAL DESIGN FINALIZATION		Invoice 0278970	
	FERRELL, BENITA	8.70	59.00	513.30	
	GLADLE, PATRICIA	.30	59.00	17.70	
	WARE, TAMMY	4.50	59.00	265.50	
	Totals	382.50		34,388.60	
	Total Labor				34,388.60
Consultants					
SUBCONTRACTOR COSTS					
4/14/09	ADVANCED ENERGY ENGINEERING & DESIGN, IN	PROFESSIONAL SERVICES		1,134.00	
	Total Consultants			1,134.00	1,134.00
Reimbursable Expenses					
	POSTAGE,SHIP,& MESSENGER			209.13	
	OUTSIDE REPRODUCTIONS			15.28	
	IH-REPRO/OFFICE SUPPLIES			28.14	
	Total Reimbursables			252.55	252.55
				Total this Invoice	$35,775.15

ok
Steve Salk
7-7-09

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

OCS

Gas Contracting Services, LLC

Atmos Energy
Attention: Stuart Shulz
810 Crescent Center Drive
Suite 600
Franklin, TN 37067

CC: 3314

Invoice # : 1780
Project : 0888807842
Project Name : ATMOS-ACM Johnson City
Contract # :
Invoice Date : 6/5/2009
Project Manager : Elend, Stuart W

For Professional Services Rendered Through: 5/29/2009

Description	Units	Rate	Current Amount
Mobilization & On Site Work	1.00	3,545.00	3,545.00
		Current Billing Amount	3,545.00
		Current Amount Due this Invoice	3,545.00

OK
Stuart Shulz
6-16-09

Aged Balances

Current	31 - 60 Days	61 - 90 Days	91 - 120 Days	121+ Days	Total
0.00	0.00	0.00	0.00	0.00	0.00

PLEASE MAIL REMITTANCE TO: P.O. BOX 5101, MEMPHIS, TN 38101-5101
For billing questions call: 901-369-0576

Jul. 15. 2009 9:43AM ATMOS ENERGY No. 3866 P. 2

Environmental Consulting & Testing, LLC
111 Center Park Drive, Suite 400
Knoxville, Tennessee 37922
ph. 865.539.4990, f. 865.539.4993

INVOICE

TO: Atmos Energy
810 Crescent Centre Drive
Suite 600
Franklin, TN 37067

INVOICE DATE: 5/15/2009
INVOICE #: 09-80-24701
PROJECT: Atmos Energy
Johnson City, TN

ATTN: Stuart Schulz

PHONE: 615.771.8405

ECT JOB NO: 09-80-247

ITEM	DESCRIPTION	Amount
AAM	Asbestos Air-Monitoring Services (per our proposal 09-80-P07 date 03.18.09) CC: 3314	750.00
TOTAL DUE		**$750.00**

TERMS:	Due on receipt

2 Percent Service Charge After 30 Days
Equals to 24% Per Year .

OK
Stuart Schulz
6-24-09

BY: [signature]
DAVID W. WEEKLEY, RPIH
PRESIDENT

Aug. 14. 2009 10:17AM ATMOS ENERGY No. 40[illegible] P. 2

CC: 3314

INVOICE

PROJECT: ATMOS ENERGY TENNESSEE STREET FMGP SITE, JOHNSON CITY, TN

INVOICE NUMBER: 9087-01

OWNER: ATMOS ENERGY CORPORATION
810 CRESCENT CENTER DRIVE
FRANKLIN, TN 37067

INVOICE DATE: 8/11/2009

CONTRACTOR: BAKER'S CONSTRUCTION SERVICES, INC
P.O. BOX 417
PINEY FLATS, TN 37686

PERIOD TO: 7/31/2009

CONTRACT PRICE: $249,005.00

ENGINEER: ARCADIS

PROJECT MANAGER: STUART SCHULZ

ITEM NO	CONTRACT QUANT.	UNIT	UNIT COST	TOTAL CONTRACT	DESCRIPTION	QTY FROM PREV	PREVIOUS CONTRACT AMOUNT	QTY THIS PERIOD	PERIOD CONTRACT AMOUNT	QTY TO DATE	TO DATE CONTRACT AMOUNT
					PERMITTING						
1	1	LS	$ 1,500.00	$ 1,500.00	OTHER PERMITS (GRADING, ETC.)	-	$ -	1.00	$ 1,500.00	1.00	$ 1,500.00
					EARTHWORK/GRADING AND SEEDING						
2	1	LS	$ [illegible]	$ [illegible]	PLUGGING OF SEWER [illegible] (OF BRUSH CREEK)	-	$ -		$ -	0.00	$ -
3	220	TNS	$ [illegible]	$ [illegible]	REMOVAL OF EXISTING ASPHALT	-	$ -	[illegible]	$ 5,280.00	[illegible]	$ [illegible]
4	200	CY	$ [illegible]	$ [illegible]	REMOVAL OF EX STRUCTURES/CONCRETE FOUNDATIONS	-	$ -	[illegible]	$ [illegible]	[illegible]	$ [illegible]
5	450	CY	$ [illegible]	$ [illegible]	DISPOSAL OF DEBRIS AT [illegible] LANDFILL	-	$ -	[illegible]	$ [illegible]	[illegible]	$ [illegible]
6	1	LS	$ 4,920.00	$ 4,920.00	SURVEY OF SITE	-	$ -	[illegible]	$ [illegible]	[illegible]	$ [illegible]
7	1,750	CY	$ 4.50	$ [illegible]	REGRADE/FILL [illegible] EXISTING SOILS TO [illegible]	-	$ -	850.00	$ 3,825.00	850.00	$ 3,825.00
8	2,330	[illegible]	$ [illegible]	$ [illegible]	12" CLAYEY SOIL LAYER	-	$ -	-	$ -	0.00	$ -
9	1	LS	$ [illegible]	$ [illegible]	SOIL COMPACTION TESTING	-	$ -	-	$ -	0.00	$ -
10	[illegible]	CY	$ [illegible]	$ [illegible]	6" TOPSOIL LAYER	-	$ -	-	$ -	0.00	$ -
11	[illegible]	SF	$ [illegible]	$ [illegible]	SEEDING	-	$ -	-	$ -	0.00	$ -
					EROSION AND SEDIMENTATION CONTROL						
12	[illegible]	LF	$ [illegible]	$ [illegible]	SILT FENCE	-	$ -	[illegible]	$ [illegible]	[illegible]	$ [illegible]
13	1	EA	$ 2,000.00	$ [illegible]	CONSTRUCTION ENTRANCE	-	$ -		$ -	0.00	$ -
14	[illegible]	LF	$ [illegible]	$ [illegible]	TEMPORARY PERIMETER SECURITY FENCE	-	$ -	[illegible]	$ [illegible]	[illegible]	$ [illegible]
					ELECTRICAL						
15	8	EA	$ 3,500.00	$ 28,000.00	LIGHTS INCLUDING FOUNDATION AND INSTALL	-	$ -		$ -	0.00	$ -
16	[illegible]	LF	$ [illegible]	$ [illegible]	WIRING	-	$ -		$ -	0.00	$ -
17	8	EA	$ 250.00	$ 2,000.00	PULL BOXES	-	$ -		$ -	0.00	$ -
18	1	LS	$ 4,000.00	$ 4,000.00	SITE ELECTRICAL	-	$ -		$ -	0.00	$ -
19	1	EA	$ [illegible]	$ 2,300.00	SERVICE CONNECTION	-	$ -		$ -	0.00	$ -
					STREET SCAPING & SIDEWALKS						
20	5,300	SF	$ 9.00	$ 47,7[illegible]	SIDEWALK	-	$ -		$ -	0.00	$ -
21	400	SF	$ [illegible]	$ 6,400.00	PAVERS	-	$ -		$ -	0.00	$ -
22	11	EA	$ [illegible]	$ [illegible]	TREES	-	$ -		$ -	0.00	$ -
23	[illegible]	EA	$ [illegible]	$ [illegible]	BENCHES	-	$ -		$ -	0.00	$ -
24	4	EA	$ [illegible]	$ [illegible]	WASTEBASKETS	-	$ -		$ -	0.00	$ -
		ORIGINAL CONTRACT		$ 249,005.00			$ -		$ 71,282.00		$ 71,282.00
					CHANGE ORDERS - EXTRA WORK						
CO1	450	SF	$ [illegible]	$ [illegible]	[illegible] ADDED TO SWEEP	-	$ -	450.00	$ [illegible]	450.00	$ [illegible]
CO2	0		$ -	$	COAL TAR HOURLY WORK	-	$ -		$ -	0.00	$ -
CO3	0		$ -	$ -	HOURLY WORK FOR ACM PIPE REMOVAL	-	$ -		$ -	0.00	$ -
CO4	0		$ -	$ -		-	$ -		$ -	0.00	$ -
CO5	0		$ -	$ -		-	$ -		$ -	0.00	$ -
CO6	0		$ -	$ -		-	$ -		$ -	0.00	$ -
CO7	0		$ -	$ -		-	$ -		$ -	0.00	$ -
		CHANGE ORDER SUBTOTAL		$ 2,817.60			$ -		$ 2,817.60		$ 2,817.60
		REVISED CONTRACT VALUE		$ 251,822.60			$ -		$ 74,099.60		$ 74,099.60

ANALYSIS OF WORK PERFORMED AND MATERIAL STORED:

A. COST OF ORIGINAL CONTRACT WORK PERFORMED	$ 71,282.00
B. AUTHORIZED EXTRA WORK PERFORMED (CHANGE ORDER)	$ 2,817.60
C. TOTAL COST: WORK PERFORMED (A+B)	$ 74,099.60
D. PLUS MATERIALS STORED	$ -
E. MINUS RETAINAGE (5%)(ON ITEM C & D)	$ 3,704.98
F. NET AMOUNT EARNED ON CONTRACT WORK	$ 70,394.62
G. MINUS: AMOUNT OF PREVIOUS PAYMENTS	$ -
H. BALANCE DUE THIS ESTIMATE	$ 70,394.62

OK Stuart Schulz
8-14-09

Aug. 27. 2009 8:08AM ATMOS ENERGY No. 4102 P. 2

ARCADIS

August 6, 2009
Project No: TNAE0902.RI01
Invoice No: 0284726

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from June 29, 2009 to July 26, 2009

Task 00001 PRJ MNGEMENT & REGULATORY/CONTRACTOR MEE

Professional Personnel

	Hours	Rate	Amount	
BAILEY, WILLIAM	5.00	99.00	495.00	
DUNAWAY, DEBORAH	14.00	59.00	826.00	
DUNCAN, LAURA	32.00	85.00	2,720.00	
FERGUSON, LAURA	2.60	59.00	153.40	
GLADLE, PATRICIA	.40	59.00	23.60	
HAWKINS, MARC	20.00	115.00	2,300.00	
ILGNER, BERNY	1.50	155.00	232.50	
PRESTON, PAUL	19.50	115.00	2,242.50	
WALTER, LEE	20.30	135.00	2,740.50	
Totals	115.30		11,733.50	
Total Labor				11,733.50

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	68.29	
Total Reimbursables	68.29	68.29
Total this Task		$11,801.79

Task 00002 GRADING PLANS AND STORM

Professional Personnel

	Hours	Rate	Amount
DUNCAN; LAURA	5.00	85.00	425.00

Bank: Wells Fargo Bank NA
Account number: 1018154751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 847, Denver, Colorado 80291-0847, 720.344.3500
TERMS: Net 30 days

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION			Invoice 0284726	
	ILGNER, BERNY		1.00	155.00	155.00	
	PRESTON, PAUL		1.50	115.00	172.50	
	Totals		7.50		752.50	
	Total Labor					752.50
					Total this Task	**$752.50**

Task	00003	WELL ABANDONMENT				
Professional Personnel			**Hours**	**Rate**	**Amount**	
	DUNCAN, LAURA		10.00	85.00	850.00	
	FERGUSON, LAURA		1.00	59.00	59.00	
	Totals		11.00		909.00	
	Total Labor					909.00
Consultants						
SUBCONTRACTOR COSTS						
7/30/09 M & W DRILLING, LLC		PROFESSIONAL SERVICES			332.64	
	Total Consultants				332.64	332.64
Reimbursable Expenses						
REIMB EMPLOYEE MILEAGE					134.20	
	Total Reimbursables				134.20	134.20
					Total this Task	**$1,375.84**

Task	00004	BORROW SOIL TESTING/APPROVAL				
Professional Personnel			**Hours**	**Rate**	**Amount**	
	DUNCAN, LAURA		13.00	85.00	1,105.00	
	LUEKE, ELIZABETH		.40	99.00	39.60	
	Totals		13.40		1,144.60	
	Total Labor					1,144.60
Reimbursable Expenses						
FIELD EXPENSES					15.13	
REIMB EMPLOYEE MILEAGE					27.50	

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION		Invoice 0284726	
	Total Reimbursables			42.63	42.63

Unit Billing
Digital Camera
Level D - Initial H&S Equipment

	53.00
Total this Task	$1,240.23

Task 00005 CONSTRUCTION OVERSIGHT

Professional Personnel

	Hours	Rate	Amount	
ALLMAN, JOHN	45.50	65.00	2,957.50	
ALTOM, BRENDA	2.20	85.00	187.00	
FERRELL, BENITA	.20	59.00	11.80	
HAWKINS, MARC	10.00	115.00	1,150.00	
LUEKE, ELIZABETH	.40	99.00	39.60	
Totals	58.30		4,345.90	
Total Labor				4,345.90

Reimbursable Expenses

MEALS	37.75	
TELEPHONE	30.00	
POSTAGE,SHIP,& MESSENGER	60.15	
Total Reimbursables	127.90	127.90
	Total this Task	$4,473.80
	Total this Invoice	$19,644.16

Kalk
8-27-09

ARCADIS

July 13, 2009
Project No: TNAE0902.RI01
Invoice No: 0281511

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Remedial Design Implementation
WA# TNAE0902.RI01
<u>Professional Services from May 25, 2009 to June 28, 2009</u>

Task 00001 PRJ MNGEMENT & REGULATORY/CONTRACTOR MEE

Professional Personnel

	Hours	Rate	Amount	
DUNAWAY, DEBORAH	2.90	59.00	171.10	
ILGNER, BERNY	3.70	155.00	573.50	
WALTER, LEE	13.70	135.00	1,849.50	
Totals	20.30		2,594.10	
Total Labor				2,594.10

Reimbursable Expenses		
POSTAGE,SHIP,& MESSENGER	0.48	
OFFICE EXPENSES	61.30	
Total Reimbursables	61.78	61.78
Total this Task		$2,655.88

Task 00002 GRADING PLANS AND STORM

Professional Personnel

	Hours	Rate	Amount
ALTOM, BRENDA	.80	85.00	68.00
FERGUSON, LAURA	6.60	59.00	389.40
FERRELL, BENITA	.80	59.00	47.20
HAWKINS, MARC	9.00	115.00	1,035.00
ILGNER, BERNY	2.30	155.00	356.50
PRESTON, PAUL	8.50	115.00	977.50

Bank: Wells Fargo Bank NA
Account number: 1019184751
Account Name: ARCADIS U.S., Inc Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Aug. 27. 2009 8:09AM ATMOS ENERGY No. 4103 P. 3/3

Project	TNAE0802.RI01	REMEDIAL DESIGN IMPLEMENTATION		Invoice 0281511	
REDDINGTON, ALLISON		1.00	65.00	65.00	
WALTER, LEE		8.90	135.00	1,201.50	
Totals		37.90		4,140.10	
Total Labor					4,140.10

Consultants

SUBCONTRACTOR COSTS

6/1/09	ADVANCED ENERGY ENGINEERING & DESIGN, IN	PROFESSIONAL SERVICES	756.00	
	Total Consultants		756.00	756.00

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	0.40	
OFFICE EXPENSES	37.00	
Total Reimbursables	37.40	37.40
Total this Task		$4,933.50
Total this Invoice		$7,589.38

ok
8/27/09

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 847, Denver, Colorado 80291-0847, 720.344.3500
TERMS: Net 30 days

Sep. 8. 2009 2:47PM ATMOS ENERGY

No. 4162 P. 2

ARCADIS

CC:3314

September 2, 2009
Project No: TNAE0902.RI01
Invoice No: 0288072

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 800
FRANKLIN, TN 37067-6226

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from July 27, 2009 to August 23, 2009

Task 00001 PRJ MNGEMENT & REGULATORY/CONTRACTOR MEE

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	16.50	59.00	973.50	
FERGUSON, LAURA	1.80	59.00	106.20	
FERRELL, BENITA	.60	59.00	35.40	
GLADLE, PATRICIA	.10	59.00	5.90	
SR PROJ DIRECTOR				
ILGNER, BERNY	4.60	155.00	713.00	
SENIOR PROJECT STAFF I				
HAWKINS, MARC	1.50	115.00	172.50	
PRESTON, PAUL	17.00	115.00	1,955.00	
SENIOR PROJECT II				
WALTER, LEE	14.30	135.00	1,930.50	
PROJECT STAFF II				
BAILEY, WILLIAM	28.00	99.00	2,772.00	
PROJ STAFF I				
DUNCAN, LAURA	7.70	85.00	654.50	
TECHNICIAN				
REDDINGTON, ALLISON	3.50	65.00	227.50	
Totals	95.60		9,546.00	
Total Labor				9,546.00

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	74.69
FEES,PERMITS & LICENSES	367.20

Bank: Wells Fargo Bank NA
Account number: 1018184761
Account Name: ARCADIS U.S., Inc Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Sep. 8. 2009 2:47PM ATMOS ENERGY No. 4162 P. 3

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0288072	
	Total Reimbursables		**481.89**	**481.89**
			Total this Task	**$10,007.89**

Task	00003	WELL ABANDONMENT		
Consultants				
SUBCONTRACTOR COSTS				
8/18/09	M & W DRILLING, LLC	PROFESSIONAL SERVICES	1,974.52	
	Total Consultants		**1,974.52**	**1,974.52**
			Total this Task	**$1,974.52**

Task	00005	CONSTRUCTION OVERSIGHT			
Professional Personnel		**Hours**	**Rate**	**Amount**	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING					
FERRELL, BENITA		1.00	59.00	59.00	
SENIOR PROJECT STAFF I					
HAWKINS, MARC		16.00	115.00	1,840.00	
SENIOR PROJECT II					
WALTER, LEE		12.70	135.00	1,714.50	
PROJECT STAFF II					
LUEKE, ELIZABETH		1.00	99.00	99.00	
TECHNICIAN					
ALLMAN, JOHN		131.80	65.00	8,567.00	
PROJECT STAFF I/ SENIOR DRAFTING					
ALTOM, BRENDA		.10	85.00	8.50	
	Totals	162.60		12,288.00	
	Total Labor				**12,288.00**

Consultants				
SUBCONTRACTOR COSTS				
8/10/09	ENVIRONMENTAL SCIENCE CORP	LAB SERVICES	518.40	
SUB COSTS - LAB SERVICES				
7/31/09	ENVIRONMENTAL SCIENCE CORP	LAB SERVICES	810.00	
	Total Consultants		**1,328.40**	**1,328.40**
Reimbursable Expenses				
TELEPHONE			90.00	

Bank: Wells Fargo Bank NA
Account number: 1019184761
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0288072	
POSTAGE,SHIP,& MESSENGER			10.12	
EQUIPMENT RENTAL			203.75	
FIELD EXPENSES			194.10	
Total Reimbursables			497.97	497.97
			Total this Task	$14,114.37

Task	00008	PRODUCT ANALYSIS/RECOVERY			
Professional Personnel					
		Hours	Rate	Amount	
SENIOR PROJECT STAFF I					
HAWKINS, MARC		8.00	115.00	920.00	
Totals		8.00		920.00	
Total Labor					920.00

Consultants				
SUB COSTS - LAB SERVICES				
8/20/09	TESTAMERICA LABORATORIES, INC.	LAB SERVICES	1,853.28	
Total Consultants			1,853.28	1,853.28
		Total this Task		$2,773.28
		Total this Invoice		$28,870.06

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Stel Schh
9-8-09

Bank: Wells Fargo Bank NA
Account number: 1015104751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Sep. 17. 2009 1:18PM ATMOS ENERGY No. 4205 P. 2

CC:3314

INVOICE

PROJECT: ATMOS ENERGY TENNESSEE STREET FMOP SITE, JOHNSON CITY, TN

INVOICE NUMBER: 9087.02

OWNER: ATMOS ENERGY CORPORATION
810 CRESCENT CENTER DRIVE
FRANKLIN, TN 37067

INVOICE DATE: 8/31/2009

PERIOD TO: 8/31/2009

CONTRACTOR: BAKER'S CONSTRUCTION SERVICES, INC.
P.O. BOX 417
PINEY FLATS, TN 37686

CONTRACT PRICE: $249,005.00

BCS BAKER'S

ENGINEER: ARCADIS

PROJECT MANAGER: STUART SCHULZ

ITEM NO.	CONTRACT QUAN	UNIT	UNIT COST	TOTAL CONTRACT	DESCRIPTION	QTY FROM PREV	PREVIOUS CONTRACT AMOUNT	QTY THIS PERIOD	PERIOD CONTRACT AMOUNT	QTY TO DATE	TO DATE CONTRACT AMOUNT
					PERMITTING						
1	1	LS	$ 1,500.00	$ 1,500.00	OTHER PERMITS/GRADING/ELECT.	1.00	$ 1,500.00	-	$ -	1.00	$ 1,500.00
					EARTHWORK/GRADING AND SEEDING						
2	1	LS	$ 400.00	$ 400.00	PLUGGING OF SEWER [illegible]	-	$ -	1.00	$ 400.00	1.00	$ 400.00
3	250	SY	$ [illegible]	$ [illegible]	REMOVAL OF EXISTING ASPHALT	[illegible]	$ [illegible]	[illegible]	$ [illegible]	[illegible]	$ [illegible]
4	350	CY	$ [illegible]	$ 10,[illegible]	REMOVAL OF EXISTING CONCRETE FOUNDATIONS	[illegible]	$ [illegible]	[illegible]	$ [illegible]	[illegible]	$ [illegible]
5	450	CY	$ [illegible]	$ [illegible]	[illegible]	[illegible]	$ 31,395.00	[illegible]	$ [illegible]	[illegible]	$ [illegible]
6	1	LS	$ [illegible]	$ [illegible]	SURVEY OF SITE	[illegible]	$ 2,[illegible]	0.25	$ 1,125.00	[illegible]	$ [illegible]
7	1,750	CY	$ [illegible]	$ 7,[illegible]	[illegible] OFFSITE SOILS [illegible]	[illegible]	$ [illegible]	[illegible]	$ 3,325.00	[illegible]	$ 7,[illegible]
8	2,250	CY	$ [illegible]	$ [illegible]	12" CLAYEY SOIL LAYER	-	$ -	[illegible]	$ [illegible]	[illegible]	$ [illegible]
9	1	LS	$ [illegible]	$ [illegible]	[illegible] COMPACTION TESTING	-	$ -	[illegible]	$ [illegible]	[illegible]	$ [illegible]
10	1,150	CY	$ [illegible]	$ [illegible]	6" TOPSOIL LAYER	-	$ -	-	$ -	0.00	$ -
11	[illegible]	SF	$ [illegible]	$ 5,[illegible]	SEEDING	-	$ -	-	$ -	0.00	$ -
					EROSION AND SEDIMENTATION CONTROL						
12	1,530	LF	$ [illegible]	$ [illegible]	SILT FENCE	[illegible]	$ [illegible]	224.00	$ 1,[illegible]	[illegible]	$ [illegible]
13	1	EA	$ [illegible]	$ [illegible]	CONSTRUCTION ENTRANCE	-	$ -	1.00	$ [illegible]	1.00	$ [illegible]
14	[illegible]	LF	$ [illegible]	$ [illegible]	TEMPORARY PERIMETER PRIVACY FENCE	[illegible]	$ [illegible]	-	$ -	[illegible]	$ [illegible]
					ELECTRICAL						
15	[illegible]	EA	$ [illegible]	$ [illegible]	LIGHTS INCLUDING FOUNDATION AND INSTAL.	-	$ -		$ -	0.00	$ -
16	[illegible]	LF	$ [illegible]	$ [illegible]	WIRING	-	$ -		$ -	0.00	$ -
17	[illegible]	EA	$ [illegible]	$ [illegible]	PULL BOXES	-	$ -		$ -	0.00	$ -
18	[illegible]	[illegible]	$ [illegible]	$ 4,[illegible]	[illegible]	-	$ -		$ -	0.00	$ -
19	[illegible]	EA	$ [illegible]	$ [illegible]	SERVICE CONNECTION	-	$ -		$ -	0.00	$ -
					STREET SCAPING & SIDEWALKS						
20	[illegible]	SF	$ [illegible]	$ 47,748.00	SIDEWALK	-	$ -		$ -	0.00	$ -
21	[illegible]	SF	$ [illegible]	$ [illegible]	PAVERS	-	$ -		$ -	0.00	$ -
22	[illegible]	EA	$ [illegible]	$ [illegible]	TREES	-	$ -		$ -	0.00	$ -
23	[illegible]	EA	$ [illegible]	$ 12,[illegible]	BENCHES	-	$ -		$ -	0.00	$ -
24	[illegible]	EA	$ 2,500.00	$ [illegible]	WASTEBASKETS	-	$ -		$ -	0.00	$ -
	ORIGINAL CONTRACT			$ 249,005.00			$ 71,282.00		$ 53,[illegible]		$ 125,[illegible]
					CHANGE ORDERS - EXTRA WORK						
CO1	[illegible]	[illegible]	$ [illegible]	$ 2,817.50	[illegible] ADDED TO [illegible]	[illegible]	$ 2,817.50		$ -	[illegible]	$ 2,817.50
CO2	0	LS	$	$	SIDEWALK & CURB ADDITIONS	-	$ -		$ -	0.00	$ -
CO3	1	LS	$ [illegible]	$ 15,[illegible]	[illegible] TANKS & [illegible]		$ -	1.00	$ 15,[illegible]	1.00	$ 15,[illegible]
CO4	0		$ -	$ -		-	$ -		$ -	0.00	$ -
CO5	0		$ -	$ -		-	$ -		$ -	0.00	$ -
CO6	0		$ -	$ -		-	$ -		$ -	0.00	$ -
CO7	0		$ -	$ -		-	$ -		$ -	0.00	$ -
	CHANGE ORDER SUBTOTAL			$ 18,618.22			$ 2,817.50		$ 15,800.72		$ 18,618.22
	REVISED CONTRACT VALUE			$ 267,623.22			$ 74,099.50		$ 69,764.17		$ 143,883.72

ANALYSIS OF WORK PERFORMED AND MATERIAL STORED:

A. COST OF ORIGINAL CONTRACT WORK PERFORMED	$ 125,266.50
B. AUTHORIZED EXTRA WORK PERFORMED (CHANGE ORDER)	$ 18,618.22
C. TOTAL COST: WORK PERFORMED (A+B)	$ 143,883.72
D. PLUS MATERIALS STORED	$ -
E. MINUS RETAINAGE (5%)(ON ITEM C & D)	$ 7,194.19
F. NET AMOUNT EARNED ON CONTRACT WORK	$ 136,689.53
G. MINUS: AMOUNT OF PREVIOUS PAYMENTS	$ 70,394.62
H. BALANCE DUE THIS ESTIMATE	$ 66,294.91

OK
[illegible signature]
9/17/09

Sep. 22. 2009 12:29PM ATMOS ENERGY No. 4209 P. 2

INVOICE

E. Luke Greene Company Inc.

FIELD OPERATIONS
519 E. MAPLE STREET
JOHNSON CITY, TN 37601
PHONE (423) 926-1151
FAX (423) 926-5569

CORPORATE OFFICE
4807 DOUGLAS DAM ROAD
STRAWBERRY PLAINS, TN 37871
PHONE (865) 933-8802
FAX (865) 933-8083

FIELD OPERATIONS
10346 COGDILL ROAD
KNOXVILLE, TN 37932
PHONE (865) 675-4161
FAX (865) 675-4164

September 15, 2009

SOLD TO Atmos Energy

ADDRESS 810 Crescent Drive, Suite 600

CITY Franklin, TN 37067 TERMS Net Upon Receipt

SHIPPED TO Atmos Energy / Corner of Tennessee Avenue & State of Franklin – Johnson City, TN

QUANTITY	DESCRIPTION		PRICE	AMOUNT
	INVOICE #29353-01			
	To bill you for asbestos abatement at Tennessee Avenue and State of Franklin, Johnson City, TN on 08/10/09, 08/25/09, & 09/03/09 (860 lf of pipe removed):-			
	• Labor		$1,283.52	
	• PPE	10 @ $27.50	$275.00	
	• OSHA Air Monitoring	3 @ $40.00	$120.00	
	• Poly - 6 mil	4500 sf @ $0.029	$130.50	
	• Disposal Bags	8 @ $1.03	$8.24	
	• Duct Tape	22 @ $5.37	$118.14	
	• Spray Glue	5 @ $2.54	$12.70	
	• Landfill		$360.40	
	• Truck/Van and Trailer		$246.50	
			$2,555.00	
	CC: 3314	Completed to Date		$2,555.00
		Overhead @ 15%		$383.25
		Sub-Total		$2,938.25
		Fee @ 5%		$146.91
		AMOUNT DUE THIS REQUEST		$3,085.16
	Attachments: Waste Shipment Records (3) Insurance Certificate			O.K. 9-21-09
	"Thank You!"			

Oct. 14. 2009 10:08AM ATMOS ENERGY No. 4300 P. 2

CC: 3314

INVOICE

PROJECT: ATMOS ENERGY TENNESSEE STREET FMGP SITE, JOHNSON CITY, TN

INVOICE NUMBER: 9047-03

OWNER: ATMOS ENERGY CORPORATION
810 CRESCENT CENTRE DRIVE
FRANKLIN, TN 37067

INVOICE DATE: 10/12/2009

PERIOD TO: 9/30/2009

CONTRACTOR: BAKER'S CONSTRUCTION SERVICES, INC.
P.O. BOX 417
PINEY FLATS, TN 37686

CONTRACT PRICE: $248,000.00

ENGINEER: ARCADIS

PROJECT MANAGER: STUART SCHULZ

Item	Qty	Unit	Unit Price	Total	Description	QTY FROM PREV.	PREVIOUS CONTRACT	QTY THIS	PERIOD CONTRACT	QTY TO DATE	TO DATE CONTRACT
1	1	LS	$ 1,800.00	$ 1,800.00	OTHER PERMITS (GRADING, ETC.)	1.00	$ 1,800.00	[illegible]	$ -	1.00	$ 1,800.00
					EARTHWORK/GRADING AND SEEDING						
2	1	LS	$ 500.00	$ 500.00	PLUGGING OF SEWER NORTH OF BRUSH CREEK	1.00	$ 500.00	-	$ -	1.00	$ 500.00
3	330	TNS	$ 30.00	$ 4,800.00	REMOVAL OF EXISTING ASPHALT	278.00	$ 8,340.00	44.00	$ 990.00	326.00	$ 10,320.00
4	200	CY	$ 50.00	$ 10,000.00	REMOVAL OF EXISTING CONCRETE FOUNDATIONS	748.94	$ 37,447.00	-	$ -	748.94	$ 37,447.00
5	450	CY	$ 24.00	$ 10,780.00	DISPOSAL OF DEBRIS AT CASH HOLLOW LANDFILL	1,236.94	$ 31,173.50	44.00	$ 1,204.00	1,284.94	$ 32,377.50
6	1	LS	$ 4,500.00	$ 4,500.00	SURVEY OF SITE	0.75	$ 3,375.00	0.10	$ 450.00	0.85	$ 3,825.00
7	1,700	CY	$ 4.50	$ 7,650.00	REGRADING OF EXISTING ON-SITE SOILS TO BA...	1,700.00	$ 7,650.00	-	$ -	1,700.00	$ 7,650.00
8	2,300	CY	$ 14.50	$ 33,340.00	12" CLAYEY SOIL LAYER	1,372.00	$ 20,184.00	1,348.00	$ 18,546.00	2,740.00	$ 39,730.00
9	1	LS	$ 4,000.00	$ 4,000.00	SOIL COMPACTION TESTING	0.50	$ 2,000.00	0.25	$ 1,000.00	0.75	$ 3,000.00
10	1,150	CY	$ 28.00	$ 30,800.00	6" TOPSOIL LAYER	-	$ -	612.00	$ 15,912.00	612.00	$ 15,912.00
11	78,000	SF	$ 0.07	$ 5,460.00	SEEDING	-	$ -	-	$ -	0.00	$ -
					EROSION AND SEDIMENTATION CONTROL						
12	1,500	LF	$ 4.80	$ 7,200.00	SILT FENCE	726.00	$ 3,274.00	327.00	$ 1,499.00	1,052.00	$ 4,794.00
13	1	EA	$ 2,000.00	$ 2,000.00	CONSTRUCTION ENTRANCE	1.00	$ 2,000.00	-	$ -	1.00	$ 2,000.00
14	511	LF	$ 10.00	$ 5,110.00	TEMPORARY PERIMETER PRIVACY FENCE	580.00	$ 5,800.00	-	$ -	580.00	$ 5,800.00
					ELECTRICAL						
15	0	EA	$ 3,500.00	$ -	LIGHTS INCLUDING FOUNDATION AND INSTALL	-	$ -		$ -	0.00	$ -
16	0	LF	$ 7.00	$ -	WIRING	-	$ -		$ -	0.00	$ -
17	0	EA	$ 150.00	$ -	PULL BOXES	-	$ -		$ -	0.00	$ -
18	0	LS	$ 4,000.00	$ -	SITE ELECTRICAL	-	$ -		$ -	0.00	$ -
19	0	EA	$ 2,500.00	$ -	SERVICE CONNECTION	-	$ -		$ -	0.00	$ -
					STREET SCAPING & SIDEWALKS						
20	5,300	SF	$ 9.00	$ 47,745.00	SIDEWALK	-	$ -		$ -	0.00	$ -
21	400	SF	$ 16.00	$ 6,400.00	PAVERS	-	$ -		$ -	0.00	$ -
22	3	EA	$ 2,000.00	$ 6,000.00	TREES	-	$ -		$ -	0.00	$ -
23	8	EA	$ 1,500.00	$ 12,000.00	BENCHES	-	$ -		$ -	0.00	$ -
24	4	EA	$ 2,500.00	$ 10,000.00	WASTEBASKETS	-	$ -		$ -	0.00	$ -
	ORIGINAL CONTRACT			$ 208,735.00			$ 123,266.50		$ 45,525.00		$ 168,791.80
					CHANGE ORDERS - EXTRA WORK						
CO1	480	LF	$ 5.87	$ 2,817.60	EELS ADDED TO SWPPP	480.00	$ 2,817.60	200.00	$ 1,174.00	680.00	$ 3,991.60
CO2	1	LS	$ 6,940.00	$ 6,940.00	SIDEWALK & CURB ADDITIONS	-	$ -	-	$ -	0.00	$ -
CO3	1	LS	$ 15,800.42	$ 15,800.42	UNDERGROUND TANKS & ACM PIPE	1.00	$ 15,800.42	-	$ -	1.00	$ 15,800.42
CO4	1	LS	$ 24,167.52	$ 24,167.52	ELECTRICAL CONDUIT CHANGE	-	$ -	1.00	$ 24,167.52	1.00	$ 24,167.52
CO5			$ -	$ -	UNIT PRICE WORK EELS & SILT FENCE	-	$ -		$ -	0.00	$ -
CO6	1	LS	$ 4,083.91	$ 4,083.91	SIDEWALK UNDERCUT	-	$ -	1.00	$ 4,083.91	1.00	$ 4,083.91
CO7	1	LS	$ 3,270.00	$ 3,270.00	SPECIAL WASTE HAUL OFF-SITE	-	$ -	1.00	$ 3,270.00	1.00	$ 3,270.00
	CHANGE ORDER SUBTOTAL			$ 57,079.45			$ 18,618.22		$ 32,695.43		$ 51,313.65
	REVISED CONTRACT VALUE			$ 265,954.65			$ 141,883.72		$ 73,221.43		$ 217,105.15

ANALYSIS OF WORK PERFORMED AND MATERIAL STORED:

A. COST OF ORIGINAL CONTRACT WORK PERFORMED	$ 165,791.80
B. AUTHORIZED EXTRA WORK PERFORMED (CHANGE ORDER)	$ 51,313.65
C. TOTAL COST: WORK PERFORMED (A+B)	$ 217,105.15
D. PLUS MATERIALS STORED	$ -
E. MINUS RETAINAGE (5%) ON ITEM C & D)	$ 10,855.26
F. NET AMOUNT EARNED ON CONTRACT WORK	$ 206,249.89
G. MINUS: AMOUNT OF PREVIOUS PAYMENTS	$ 136,889.53
H. BALANCE DUE THIS ESTIMATE	$ 69,360.36

OK
Schulz
10-14-09

ARCADIS CC:3314

October 6, 2009
Project No: TNAE0902.RI01
Invoice No: 0291809

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from August 24, 2009 to September 27, 2009

Task 00001 PRJ MNGEMENT & REGULATORY/CONTRACTOR MEE

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	7.30	59.00	430.70	
GLADLE, PATRICIA	.10	59.00	5.90	
SR PROJ DIRECTOR				
ILGNER, BERNY	3.50	155.00	542.50	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	1.00	115.00	115.00	
PROJECT STAFF II				
BAILEY, WILLIAM	1.00	99.00	99.00	
PROJ STAFF I				
DUNCAN, LAURA	22.50	85.00	1,912.50	
Totals	35.40		3,105.60	
Total Labor				3,105.60

Total this Task $3,105.60

Task 00005 CONSTRUCTION OVERSIGHT

Professional Personnel

	Hours	Rate	Amount
PRJ ASSISTANT/CLERICAL/WORD PROCESSING			
DUNAWAY, DEBORAH	7.70	59.00	454.30
FERGUSON, LAURA	1.50	59.00	88.50
FERRELL, BENITA	.70	59.00	41.30
SR PROJ DIRECTOR			

Bank: Wells Fargo Bank NA
Account number: 1018164791
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Project	TNAE0902.R101	REMEDIAL DESIGN IMPLEMENTATION		Invoice 0291809	
ILGNER, BERNY		9.00	155.00	1,395.00	
SENIOR PROJECT STAFF I					
HAWKINS, MARC		6.00	115.00	690.00	
PRESTON, PAUL		7.50	115.00	862.50	
SENIOR PROJECT II					
WALTER, LEE		35.30	135.00	4,765.50	
PROJECT STAFF II					
BAILEY, WILLIAM		39.50	99.00	3,910.50	
PROJ STAFF I					
DUNCAN, LAURA		79.60	85.00	6,766.00	
TECHNICIAN					
ALLMAN, JOHN		97.60	65.00	6,344.00	
Totals		284.40		25,317.60	
Total Labor					25,317.60

Reimbursable Expenses		
LODGING AND APART RENTAL	490.52	
MEALS	201.20	
TELEPHONE	60.00	
EQUIPMENT RENTAL	861.39	
FIELD EXPENSES	207.50	
REIMB EMPLOYEE MILEAGE	325.60	
Total Reimbursables	2,146.21	2,146.21

Unit Billing
Camera
Digital Camera
Field Truck Mileage
Level D - Initial H&S Equipment
PID

1,676.40

Total this Task $29,140.21

Task	00008	INSTALLATION OF REPLACEMENT		
Professional Personnel				
		Hours	Rate	Amount
SENIOR PROJECT II				
WALTER, LEE		4.40	135.00	594.00
PROJECT STAFF II				

Bank: Wells Fargo Bank NA
Account number: 1018164791
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION		Invoice 0291809	
BAILEY, WILLIAM		23.50	99.00	2,326.50	
LUEKE, ELIZABETH		1.00	99.00	99.00	
MCKINNEY, ROBBI		24.70	99.00	2,445.30	
PROJ STAFF I					
DUNCAN, LAURA		6.00	85.00	510.00	
Totals		59.80		5,974.80	
Total Labor					5,974.80

Reimbursable Expenses

LODGING AND APART RENTAL	249.62	
MEALS	109.01	
TELEPHONE	10.00	
FIELD EXPENSES	13.13	
REIMB EMPLOYEE MILEAGE	172.70	
Total Reimbursables	554.46	554.46
	Total this Task	$6,529.26

Task	00008	PRODUCT ANALYSIS/RECOVERY			
Professional Personnel		Hours	Rate	Amount	
SENIOR PROJECT II					
WALTER, LEE		35.20	135.00	4,752.00	
Totals		35.20		4,752.00	
Total Labor					4,752.00

Consultants

SUBCONTRACTOR COSTS

9/23/09	FIRST RESPONSE, INC.	PROFESSIONAL SERVICES	5,781.81

SUB COSTS - TRANSPORTATION & DISPOSAL

9/1/09	WASTE MANAGEMENT	SPECIAL WASTE REMOVAL AUG09 LOCATION # 257-5049 (100202TN ATAMS ENERGY)	5,339.63
9/9/09	WASTE MANAGEMENT	WASTE SERVICE AUG09 LOCATION # 257-5049 (100202TN ATAMOS ENERGY)	1,388.09
9/27/09	WASTE MANAGEMENT	WASTE SERVICE SEPT09 LOCATION # 257-5049 (ATMOS ENERGY)	1,910.03

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0291809	
	Total Consultants		14,419.66	14,419.66
Reimbursable Expenses				
MEALS			8.82	
POSTAGE,SHIP,& MESSENGER			1.05	
REIMB EMPLOYEE MILEAGE			141.35	
	Total Reimbursables		151.22	151.22
Unit Billing				
Digital Camera				
Field Truck Mileage				
				540.30
			Total this Task	$19,863.08
			Total this Invoice	$58,699.15

oK.
[illegible]
10/21/09

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720 344.3500
TERMS: Net 30 days

Oct. 21. 2009 2:11PM ATMOS ENERGY No. 4338 P. 2/2

State of Tennessee

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

90513
Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Cresent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 09/30/2009
Phone: (615)532-0900
Make Checks Payable To:
State of Tennessee
Division of Remediation

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO.

Labor Hours for Qtr:	69.50
Labor Hours since 01/01/2007:	344.30

	Chrgs/Credits 07/01/2009 thru 09/30/2009	Total Project Chrgs/Credits
Personnel :	$4,532.58	$50,461.14
Professional :	$0.00	$0.00
Lab :	$0.00	$7,122.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$679.89	$8,605.67
Total Charges :	$5,212.47	$66,521.21
Payments :	$0.00	($51,563.40)
Overhead Pmts :	$0.00	($7,652.85)
Total Credits:	$0.00	($59,216.25)
Total Amount Due:		$7,304.96

CC: 3314

OK Stuart Schulz
10/21/09

"PLEASE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Thursday, October 08, 2009 10:35 AM

Nov. 9. 2009 3:24PM ATMOS ENERGY No. 4448 P. 2

CC: 3314

INVOICE

PROJECT: ATMOS ENERGY TENNESSEE STREET MGP SITE, JOHNSON CITY, TN

INVOICE NUMBER: 908704

OWNER: ATMOS ENERGY CORPORATION
810 CRESCENT CENTER DRIVE
FRANKLIN, TN 37067

INVOICE DATE: 11/4/2009

PERIOD TO: 10/31/2009

CONTRACTOR: BAKER'S CONSTRUCTION SERVICES, INC.
P.O. BOX 417
PINEY FLATS, TN 37686

CONTRACT PRICE: $248,085.80

ENGINEER: ARCADIS

PROJECT MANAGER: STUART SCHULZ

ITEM NO.	CONTRACT QUAN	UNIT	UNIT COST	TOTAL CONTRACT	DESCRIPTION	QTY FROM PREV	PREVIOUS CONTRACT AMOUNT	QTY THIS PERIOD	PERIOD CONTRACT AMOUNT	QTY TO DATE	TO DATE CONTRACT AMOUNT
PERMITTING											
1	1	LS	$ 1,500.00	$ 1,500.00	OTHER PERMITS (GRADING, ELECT.)	1.00	$ 1,500.00	-	$ -	1.00	$ 1,500.00
					EARTHWORK/GRADING AND SEEDING						
2	1	LS	$ 500.00	$ 500.00	PLUGGING OF SEWER (NORTH OF BRUSH CREEK)	1.00	$ 500.00	-	$ -	1.00	$ 500.00
3	230	TNS	$ 20.00	$ 4,600.00	REMOVAL OF EXISTING ASPHALT	426.00	$ 10,420.00	-	$ -	426.00	$ 10,420.00
4	500	CY	$ 20.00	$ 10,000.00	REMOVAL OF EXISTING CONCRETE FOUNDATIONS	788.94	$ 34,447.20	-	$ -	788.94	$ 34,447.00
5	450	CY	$ 28.00	$ 12,600.00	DISPOSAL OF DEBRIS AT CASH HOLLOW LANDFILL	1,334.94	$ 37,378.32	-	$ -	1,334.94	$ 37,378.50
6	1	LS	$ 4,500.00	$ 4,500.00	SURVEY OF SITE	0.85	$ 3,825.00	0.10	$ 450.00	0.95	$ 4,275.00
7	1,700	CY	$ 4.50	$ 7,650.00	REGRADING OF EXISTING ON-SITE SOILS TO BG	1,700.00	$ 7,650.00	-	$ -	1,700.00	$ 7,650.00
8	2,500	CY	$ 14.50	$ 36,250.00	12" CLAY/SOIL LAYER	2,740.00	$ 39,730.00	-	$ -	2,740.00	$ 39,730.00
9	1	LS	$ 4,000.00	$ 4,000.00	SOIL COMPACTION TESTING	0.75	$ 3,000.00	0.15	$ 600.00	0.90	$ 3,600.00
10	1,100	CY	$ 26.00	$ 28,600.00	6" TOPSOIL LAYER	612.00	$ 15,912.00	-	$ -	612.00	$ 15,912.00
11	78,000	SF	$ 0.08	$ 6,400.00	SEEDING	-	$ -	35,000.00	$ 1,750.00	35,000.00	$ 1,750.00
					EROSION AND SEDIMENTATION CONTROL						
12	1,600	LF	$ 4.50	$ 7,200.00	SILT FENCE	1,052.00	$ 4,734.00	-	$ -	1,052.00	$ 4,734.00
13	1	EA	$ 2,000.00	$ 2,000.00	CONSTRUCTION ENTRANCE	1.00	$ 2,000.00	-	$ -	1.00	$ 2,000.00
14	517	LF	$ 10.00	$ 5,170.00	TEMPORARY PERIMETER PRIVACY FENCE	660.00	$ 6,600.00	-	$ -	660.00	$ 6,600.00
					ELECTRICAL						
15	0	EA	$ 3,500.00	$ -	LIGHTS INCLUDING FOUNDATION AND INSTALL	-	$ -		$ -	0.00	$ -
16	0	LF	$ 7.00	$ -	WIRING	-	$ -		$ -	0.00	$ -
17	0	EA	$ 250.00	$ -	PULL BOXES	-	$ -		$ -	0.00	$ -
18	0	LS	$ 4,000.00	$ -	SITE ELECTRICAL	-	$ -		$ -	0.00	$ -
19	0	EA	$ 2,500.00	$ -	SERVICE CONNECTION	-	$ -		$ -	0.00	$ -
					STREET SCAPING & SIDEWALKS						
20	8,358	SF	$ 5.50	$ 47,744.00	SIDEWALK	-	$ -	900.00	$ 5,100.00	900.00	$ 5,100.00
21	400	LF	$ 16.00	$ 6,400.00	PAVERS	-	$ -		$ -	0.00	$ -
22	2	EA	$ 2,000.00	$ 4,000.00	TREES	-	$ -		$ -	0.00	$ -
23	8	EA	$ 1,500.00	$ 12,000.00	BENCHES	-	$ -		$ -	0.00	$ -
24	4	EA	$ 2,500.00	$ 10,000.00	[illegible]	-	$ -		$ -	0.00	$ -
			ORIGINAL CONTRACT	$ 204,725.00			$ 158,791.50		$ 18,900.00		$ 178,691.50
					CHANGE ORDERS - EXTRA WORK						
C01	482	LF	$ 5.85	$ 2,817.40	SOILS ADDED TO SWPPP	680.00	$ 3,991.60	-	$ -	680.00	$ 3,991.60
C02	1	LS	$ 6,940.00	$ 6,940.00	SIDEWALK & CURB ADDITIONS	-	$ -	-	$ -	0.00	$ -
C03	1	LS	$ 16,800.62	$ 16,800.62	UNDERGROUND TANKS & ACM PIPE	1.00	$ 16,800.62	-	$ -	1.00	$ 16,800.62
C04	1	LS	$ 24,167.62	$ 24,167.62	ELECTRICAL CONDUIT CHANGE	1.00	$ 24,167.62	-	$ -	1.00	$ 24,167.52
C05			$ -	$ -	UNIT PRICE WORK BID 9 & SILT FENCE IN ABOVE	-	$ -	-	$ -	0.00	$ -
C06	1	LS	$ 4,083.91	$ 4,083.91	SIDEWALK UNDERCUT	1.00	$ 4,083.91	-	$ -	1.00	$ 4,083.91
C07	1	LS	$ 3,270.00	$ 3,270.00	SPECIAL WASTE HAUL/LOAD & HAUL OFF SITE	1.00	$ 3,270.00	-	$ -	1.00	$ 3,270.00
					STORED MATERIALS - BCS SHOP						
SM1	1	LS	$ 1,310.73	$ 1,310.73	STORED MATERIALS PAVER BRICKS	-	$ -	1.00	$ 1,310.73	1.00	$ 1,310.73
SM2	1	LS	$ 12,748.40	$ 12,748.40	STORED MATERIALS BENCHES, RECEPTACLES	-	$ -	1.00	$ 12,748.40	1.00	$ 12,748.40
SM3	1	LS	$ 2,772.33	$ 2,772.33	STORED MATERIALS TREE GRATES	-	$ -	1.00	$ 2,772.33	1.00	$ 2,772.33
			CHANGE ORDER SUBTOTAL	$ 87,610.48			$ 61,313.65		$ 16,831.46		$ 66,145.11
			REVISED CONTRACT VALUE	$ 268,404.48			$ 217,105.15		$ 27,731.46		$ 244,836.61

ANALYSIS OF WORK PERFORMED AND MATERIAL STORED:

A. COST OF ORIGINAL CONTRACT WORK PERFORMED	$ 178,691.50
B. AUTHORIZED EXTRA WORK PERFORMED (CHANGE ORDER)	$ 66,145.11
C. TOTAL COST WORK PERFORMED (A+B)	$ 244,836.61
D. PLUS MATERIALS STORED	$ -
E. MINUS RETAINAGE (5%)(ON ITEM C & D)	$ 12,241.83
F. NET AMOUNT EARNED ON CONTRACT WORK	$ 232,594.78
G. MINUS: AMOUNT OF PREVIOUS PAYMENTS	$ 206,249.89
H. BALANCE DUE THIS ESTIMATE	$ 26,344.89

OK
Stu Schulz
11-9-09

Dec. 3. 2009 1:57PM ATMOS ENERGY No. 4543 P. 2

ARCADIS

CC: 3314

November 2, 2009
Project No: TNAE0902.RI01
Invoice No: 0295193

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from September 28, 2009 to October 25, 2009

Task 00001 PRJ MNGEMENT & REGULATORY/CONTRACTOR MEE

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	8.90	59.00	525.10	
FERGUSON, LAURA	1.70	59.00	100.30	
SR PROJ DIRECTOR				
ILGNER, BERNY	4.70	155.00	728.50	
SENIOR PROJECT STAFF I				
PRESTON, PAUL	5.00	115.00	575.00	
PROJ STAFF I				
DUNCAN, LAURA	6.20	85.00	527.00	
Totals	26.50		2,455.90	
Total Labor				2,455.90

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	41.21	
Total Reimbursables	41.21	41.21

Unit Billing

Field Truck Mileage 126.00

Total this Task $2,623.11

Task 00002 GRADING PLANS AND STORM

Consultants

SUBCONTRACTOR COSTS

Dec. 3. 2009 1:57PM ATMOS ENERGY No. 4543 P. 3

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0295193	
10/9/09	CLEAN HARBORS ENVIRONMENTAL SERVICES,INC	PROFESSIONAL SERVICES	8,503.73	
	Total Consultants		8,503.73	8,503.73
Reimbursable Expenses				
OUTSIDE REPRODUCTIONS			8.74	
	Total Reimbursables		8.74	8.74
			Total this Task	$8,512.47

Task 00005 CONSTRUCTION OVERSIGHT

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
FERGUSON, LAURA	.80	59.00	47.20	
SENIOR PROJECT STAFF I				
HAWKINS, MARC	2.50	115.00	287.50	
SENIOR PROJECT II				
WALTER, LEE	12.90	135.00	1,741.50	
PROJECT STAFF II				
BAILEY, WILLIAM	23.90	99.00	2,366.10	
PROJ STAFF I				
DUNCAN, LAURA	55.90	85.00	4,751.50	
TECHNICIAN				
COOPER, JAMES	24.70	65.00	1,605.50	
Totals	120.70		10,799.30	
Total Labor				10,799.30

Reimbursable Expenses		
LODGING AND APART RENTAL	692.59	
MEALS	115.62	
TELEPHONE	20.00	
EQUIPMENT RENTAL	861.39	
MISCELLANEOUS SERVICES	19.00	
FIELD EXPENSES	76.03	
REIMB EMPLOYEE MILEAGE	19.25	
Total Reimbursables	1,803.88	1,803.88

Unit Billing

Cellular Phone

Bank: Wells Fargo Bank NA
Account number: 1018184751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0295193

Field Truck Rate
Gloves (100/box)
Lab Grade Detergent

135.45

Total this Task $12,738.63

Task	00008	INSTALLATION OF REPLACEMENT			
Professional Personnel					
		Hours	**Rate**	**Amount**	
PROJECT STAFF II					
BAILEY, WILLIAM		1.60	99.00	158.40	
Totals		1.60		158.40	
Total Labor					158.40

Consultants			
SUBCONTRACTOR COSTS			
10/16/09 M & W DRILLING, LLC	PROFESSIONAL SERVICES	7,063.20	
10/22/09 M & W DRILLING, LLC	PROFESSIONAL SERVICES	1,053.00	
10/23/09 M & W DRILLING, LLC	PROFESSIONAL SERVICES	5,528.16	
Total Consultants		13,644.36	13,644.36

Total this Task $13,802.76

Task	00008	PRODUCT ANALYSIS/RECOVERY			
Professional Personnel					
		Hours	**Rate**	**Amount**	
SENIOR PROJECT STAFF I					
HAWKINS, MARC		3.00	115.00	345.00	
SENIOR PROJECT II					
WALTER, LEE		6.20	135.00	837.00	
Totals		9.20		1,182.00	
Total Labor					1,182.00

Total this Task $1,182.00

Total this Invoice $38,858.97

OK
[signature] 12/3/09

Bank: Wells Fargo Bank NA
Account number: 1018184751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 847, Denver, Colorado 80291-0847, 720.344.3800
TERMS: Net 30 days

Jan. 4. 2010 11:04AM ATMOS ENERGY No. 4630 P. 2

CC: 3314

INVOICE

PROJECT: ATMOS ENERGY TENNESSEE STREET FMGP SITE, JOHNSON CITY, TN

INVOICE NUMBER: 9087-05

OWNER: ATMOS ENERGY CORPORATION
810 CRESCENT CENTER DRIVE
FRANKLIN, TN 37067

INVOICE DATE: 12/1/2009

PERIOD TO: 11/30/2009

CONTRACTOR: BAKER'S CONSTRUCTION SERVICES, INC.
P.O. BOX 417
PINEY FLATS, TN 37686

CONTRACT PRICE: $249,009.00

BCS BAKER'S Construction Services

ENGINEER: ARCADIS

PROJECT MANAGER: STUART SCHULZ

ITEM NO.	CONTRACT QUAN	UNIT	UNIT COST	TOTAL CONTRACT	DESCRIPTION	QTY FROM PREV	PREVIOUS CONTRACT AMOUNT	QTY THIS PERIOD	PERIOD CONTRACT AMOUNT	QTY TO DATE	TO DATE CONTRACT AMOUNT
PERMITTING											
1	1	LS	$ 1,500.00	$ 1,500.00	OTHER PERMITS (GRADING/EXC. ELECT.)	1.00	$ 1,500.00	-	$ -	1.00	$ 1,500.00
					EARTHWORK/GRADING AND SEEDING						
2	1	LS	$ 500.00	$ 500.00	PLUGGING OF SEWER NORTH OF BRUSH CREEK	1.00	$ 500.00	-	$ -	1.00	$ 500.00
3	330	TNS	$ 20.00	$ 6,600.00	REMOVAL OF EXISTING ASPHALT	531.00	$ 10,620.00	-	$ -	531.00	$ 10,620.00
4	200	CY	$ 50.00	$ 10,000.00	REMOVAL OF EXISTING CONCRETE FOUNDATIONS	768.94	$ 38,447.00	-	$ -	768.94	$ 38,447.00
5	450	CY	$ 25.00	$ 10,780.00	DISPOSAL OF DEBRIS AT CASH HOLLOW LANDFILL	1,294.94	$ 32,373.50	-	$ -	1,294.94	$ 32,373.50
6	1	LS	$ 4,500.00	$ 4,500.00	SURVEY OF SITE	0.95	$ 4,275.00	0.05	$ 225.00	1.00	$ 4,500.00
7	1,700	CY	$ 4.50	$ 7,650.00	REGRADING OF EXISTING ON-SITE SOILS TO S.G.	1,700.00	$ 7,650.00	-	$ -	1,700.00	$ 7,650.00
9	2,300	CY	$ 14.50	$ 33,350.00	12" CLAYEY SOIL LAYER	2,740.00	$ 39,730.00	(192.00)	$ (2,784.00)	2,548.00	$ 36,946.00
8	1	LS	$ 4,000.00	$ 4,000.00	SOIL COMPACTION TESTING	0.90	$ 3,600.00	0.10	$ 400.00	1.00	$ 4,000.00
10	1,150	CY	$ 26.00	$ 29,900.00	6" TOPSOIL LAYER	612.00	$ 15,912.00	510.00	$ 13,260.00	1,122.00	$ 29,172.00
11	75,000	SF	$ 0.07	$ 5,250.00	SEEDING	25,000.00	$ 1,750.00	34,694.00	$ 2,428.58	59,694.00	$ 4,178.58
					EROSION AND SEDIMENTATION CONTROL						
12	1,600	LF	$ 4.50	$ 7,200.00	SILT FENCE	1,052.00	$ 4,734.00	-	$ -	1,052.00	$ 4,734.00
13	1	EA	$ 2,000.00	$ 2,000.00	CONSTRUCTION ENTRANCE	1.00	$ 2,000.00	-	$ -	1.00	$ 2,000.00
14	517	LF	$ 10.00	$ 5,170.00	TEMPORARY PERIMETER PRIVACY FENCE	560.00	$ 5,600.00	-	$ -	560.00	$ 5,600.00
					ELECTRICAL						
15	0	EA	$ 3,500.00	$ -	LIGHTS INCLUDING FOUNDATION AND INSTALL	-	$ -		$ -	0.00	$ -
16	0	LF	$ 7.00	$ -	WIRING	-	$ -		$ -	0.00	$ -
17	0	EA	$ 250.00	$ -	PULL BOXES	-	$ -		$ -	0.00	$ -
18	0	LS	$ 4,000.00	$ -	SITE ELECTRICAL	-	$ -		$ -	0.00	$ -
19	0	EA	$ 2,500.00	$ -	SERVICE CONNECTION	-	$ -		$ -	0.00	$ -
					STREET SCAPING & SIDEWALKS						
20	5,305	SF	$ 9.00	$ 47,745.00	SIDEWALK	900.00	$ 8,100.00	7,662.00	$ 68,958.00	8,562.00	$ 77,058.00
21	400	SF	$ 16.00	$ 6,400.00	PAVERS	-	$ -	322.00	$ 5,152.00	322.00	$ 5,152.00
22	3	EA	$ 2,000.00	$ 6,000.00	TREES	-	$ -	3.00	$ 6,000.00	3.00	$ 6,000.00
23	8	EA	$ 1,500.00	$ 12,000.00	BENCHES	-	$ -	8.00	$ 12,000.00	8.00	$ 12,000.00
24	4	EA	$ 2,500.00	$ 10,000.00	WASTEBASKETS	-	$ -	4.00	$ 10,000.00	4.00	$ 10,000.00
	ORIGINAL CONTRACT			$ 209,725.00			$ 176,791.50		$ 115,639.58		$ 292,331.08
					CHANGE ORDERS - EXTRA WORK						
CO1	480	LF	$ 5.87	$ 2,817.60	EELS ADDED TO SWPPP	680.00	$ 3,991.60	-	$ -	680.00	$ 3,991.60
CO2	1	LS	$ 6,940.00	$ 6,940.00	SIDEWALK & CURB ADDITIONS	-	$ -	1.00	$ 6,940.00	1.00	$ 6,940.00
CO3	1	LS	$ 15,800.62	$ 15,800.62	UNDERGROUND TANKS & ACM PIPE	1.00	$ 15,800.62	-	$ -	1.00	$ 15,800.62
CO4	1	LS	$ 24,187.52	$ 24,187.52	ELECTRICAL CONDUIT CHANGE	1.00	$ 24,187.52	-	$ -	1.00	$ 24,187.52
CO5			$ -	$ -	UNIT PRICE WORK EELS & SILT FENCE IN ABOVE	-	$ -	-	$ -	0.00	$ -
CO6	1	LS	$ 4,083.91	$ 4,083.91	SIDEWALK UNDERCUT	1.00	$ 4,083.91	-	$ -	1.00	$ 4,083.91
CO7	1	LS	$ 3,270.00	$ 3,270.00	SPECIAL WASTE LOAD & HAUL OFF-SITE (DUMP TKS)	1.00	$ 3,270.00	-	$ -	1.00	$ 3,270.00
CO8	1	LS	$ 3,720.19	$ 3,720.19	DUMPSTER FEES FOR SPECIAL WASTE		$ -	1.00	$ 3,720.19	1.00	$ 3,720.19
CO9	1	LS	$ (2,410.00)	$ (2,410.00)	CONCRETE CHANGES	-	$ -	1.00	$ (2,410.00)	1.00	$ (2,410.00)
					STORED MATERIALS - BCS SHOP						
SM	1	LS	$ 1,310.73	$ 1,310.73	STORED MATERIALS PAVER BRICKS	1.00	$ 1,310.73	(1.00)	$ (1,310.73)	0.00	$ -
SM	1	LS	$ 12,748.40	$ 12,748.40	STORED MATERIALS BENCHES, RECEPTACLES	1.00	$ 12,748.40	(1.00)	$ (12,748.40)	0.00	$ -
SM	1	LS	$ 2,772.30	$ 2,772.30	STORED MATERIALS TREE GRATES	1.00	$ 2,772.30	(1.00)	$ (2,772.30)	0.00	$ -
	CHANGE ORDER SUBTOTAL			$ 57,079.85			$ 68,145.11		$ (8,581.37)		$ 59,563.84
	REVISED CONTRACT VALUE			$ 266,804.85			$ 244,936.61		$ 107,058.21		$ 351,894.92

ANALYSIS OF WORK PERFORMED AND MATERIAL STORED:

A. COST OF ORIGINAL CONTRACT WORK PERFORMED	$ 292,331.08
B. AUTHORIZED EXTRA WORK PERFORMED (CHANGE ORDER)	$ 59,563.84
C. TOTAL COST: WORK PERFORMED (A+B)	$ 351,894.92
D. PLUS MATERIALS STORED	$ -
E. MINUS RETAINAGE (2%)(ON ITEM C & D)	$ 7,037.90
F. NET AMOUNT EARNED ON CONTRACT WORK	$ 344,857.02
G. MINUS: AMOUNT OF PREVIOUS PAYMENTS	$ 232,564.78
H. BALANCE DUE THIS ESTIMATE	$ 112,292.24

OK Steve Soller
1/4/10

Feb. 15. 2010 12:35PM ATMOS ENERGY No. 4801 P. 2/3

ARCADIS CC:3314

February 5, 2010
Project No: TNAE0902.RI01
Invoice No: 0307491

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

NOTE:
TOTAL INVOICE AMOUNT ON PAGE 2

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from December 28, 2009 to January 24, 2010

Task 00005 CONSTRUCTION OVERSIGHT

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	4.00	59.00	236.00	
GLADLE, PATRICIA	.50	59.00	29.50	
SR PROJ DIRECTOR				
ILGNER, BERNY	3.30	155.00	511.50	
PROJ STAFF I				
DUNCAN, LAURA	2.40	85.00	204.00	
Totals	10.20		981.00	
Total Labor				981.00

Consultants

SUBCONTRACTOR COSTS			
1/14/10 M & W DRILLING, LLC	PROFESSIONAL SERVICES 12/2/09	1,404.00	
Total Consultants		1,404.00	1,404.00
		Total this Task	$2,385.00

Task 00006 INSTALLATION OF REPLACEMENT

Professional Personnel.

	Hours	Rate	Amount
PROJ STAFF I			
DUNCAN, LAURA	2.00	85.00	170.00

Feb. 15. 2010 12:35PM ATMOS ENERGY No. 4801 P. 3/3

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0307491	
	Totals	2.00	170.00	
	Total Labor			170.00
			Total this Task	$170.00

Task 00007 REMEDIAL ACTION REPORT

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
FERRELL, BENITA	.10	59.00	5.90	
SR PROJ DIRECTOR				
ILGNER, BERNY	1.20	155.00	186.00	
SENIOR PROJECT II				
WALTER, LEE	10.70	135.00	1,444.50	
PROJECT STAFF II				
MCKINNEY, ROBBI	.50	99.00	49.50	
PROJ STAFF I				
DUNCAN, LAURA	67.10	85.00	5,703.50	
TECHNICIAN				
ALLMAN, JOHN	32.40	65.00	2,106.00	
PROJECT STAFF I/ SENIOR DRAFTING				
ALTOM, BRENDA	.30	85.00	25.50	
Totals	112.30		9,520.90	
Total Labor				9,520.90

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	0.88	
Total Reimbursables	0.88	0.88
Total this Task		$9,521.78
Total this Invoice		$12,076.78

oK

2-15-2010

Bank: Wells Fargo Bank NA
Account number: 1018184751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 847, Denver, Colorado 80291-0347, 720.344.3600
TERMS: Net 30 days

Feb. 15. 2010 12:35PM ATMOS ENERGY No. 4900 P. 2

State of Tennessee

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

90513
Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 12/31/2009
Phone: (615)532-0900
Make Checks Payable To:
State of Tennessee
Division of Remediation

Please reference the following Site Id on your check : ~~90513~~

CC: 3314

SiteID : 90513
Site Name : UNITED CITIES GAS CO

Labor Hours for Qtr:	28.90
Labor Hours since 01/01/2007:	373.20

	Chrgs/Credits 10/1/2009 thru 12/31/2009	Total Project Chrgs/Credits
Personnel :	$1,884.77	$52,345.91
Professional :	$0.00	$0.00
Lab :	$0.00	$7,122.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$282.72	$8,888.39
Total Charges :	$2,167.49	$68,688.70
Payments :	($6,352.14)	($57,915.54)
Overhead Pmts :	($952.82)	($8,605.67)
Total Credits:	($7,304.96)	($66,521.21)
Total Amount Due:		$2,167.49

OK
StSchulz
2-15-2010

"PLEASE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Tuesday, January 19, 2010 7:59 AM

Mar. 15. 2010 1:47PM ATMOS ENERGY No. 4922 P. 2

ARCADIS

March 10, 2010
Project No: TNAE0902.RI01
Invoice No: 0312534

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

CC: 3314

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from January 25, 2010 to February 21, 2010

Task 00007 REMEDIAL ACTION REPORT

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	2.40	59.00	141.60	
FERGUSON, LAURA	5.00	59.00	295.00	
GLADLE, PATRICIA	.20	59.00	11.80	
PROJ STAFF I				
DUNCAN, LAURA	14.20	85.00	1,207.00	
PROJECT STAFF I/ SENIOR DRAFTING				
ALTOM, BRENDA	1.00	85.00	85.00	
Totals	22.80		1,740.40	
Total Labor				1,740.40

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	0.88	
Total Reimbursables	0.88	0.88
Total this Task		$1,741.28
Total this Invoice		$1,741.28

OK
Stuart Schulz
3-15-2010

Bank: Wells Fargo Bank NA
Account number: 1016184781
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720 344.3500
TERMS: Net 30 days

Mar. 16. 2010 1:36PM ATMOS ENERGY No. 4928 P. 2

CC: 5314

INVOICE

PROJECT: ATMOS ENERGY TENNESSEE STREET SHOP SITE, JOHNSON CITY, TN

INVOICE NUMBER: 1067-13

OWNER: ATMOS ENERGY CORPORATION
810 CRESCENT CENTER DRIVE
FRANKLIN, TN 37067

INVOICE DATE: 2/26/2010

PERIOD TO: 2/21/2010

CONTRACT PRICE: $243,355.00

CONTRACTOR: BAKER'S CONSTRUCTION SERVICES, INC.
P.O. BOX 417
PINEY FLATS, TN 37686

ENGINEER: ARCADIS

PROJECT MANAGER: STUART SCHULZ

ITEM NO.	CONTRACT QUAN	UNIT	UNIT COST	TOTAL CONTRACT	DESCRIPTION	QTY FROM PREV	PREVIOUS CONTRACT AMOUNT	QTY THIS PERIOD	PERIOD CONTRACT AMOUNT	QTY TO DATE	TO DATE CONTRACT AMOUNT
PERMITTING											
1	1	LS	$ 1,500.00	$ 1,500.00	OTHER PERMITS/GRADING/LAND DIST.)	1.00	$ 1,500.00	-	$ -	1.00	$ 1,500.00
					EARTHWORK/GRADING AND SEEDING						
2	1	LS	$ 800.00	$ 800.00	PLUGGING OF SEWER/NORTH OF BRUSH CREEK	1.00	$ 800.00	-	$ -	1.00	$ 800.00
3	350	TNS	$ 30.00	$ 4,500.00	REMOVAL OF EXISTING ASPHALT	328.00	$ 10,920.00	-	$ -	328.00	$ 10,920.00
4	200	CY	$ 50.00	$ 10,000.00	REMOVAL OF EXISTING CONCRETE FOUNDATIONS	708.94	$ 35,447.00	-	$ -	708.94	$ 35,447.00
5	450	CY	$ 24.00	$ 10,760.00	DISPOSAL OF DEBRIS AT EARTH HOLLOW LANDFILL	1,356.94	$ 32,878.50	-	$ -	1,356.94	$ 32,373.00
6	1	LS	$ 4,500.00	$ 4,500.00	SURVEY OF SITE	1.00	$ 4,500.00	-	$ -	1.00	$ 4,500.00
7	1,700	CY	$ 4.50	$ 7,650.00	REGRADING OF EXISTING ON-SITE SOILS TO S.G.	1,700.00	$ 7,650.00	-	$ -	1,700.00	$ 7,650.00
8	2,300	CY	$ 14.50	$ 33,350.00	12" CLAYEY SOIL LAYER	2,344.00	$ 33,948.00	-	$ -	2,344.00	$ 33,948.00
9	1	LS	$ 4,000.00	$ 4,000.00	SOIL COMPACTION TESTING	1.00	$ 4,000.00	-	$ -	1.00	$ 4,000.00
10	1,100	CY	$ 26.00	$ 28,600.00	6" TOPSOIL LAYER	1,122.00	$ 29,172.00	-	$ -	1,122.00	$ 29,172.00
11	78,000	SF	$ 0.07	$ 5,460.00	SEEDING	59,694.00	$ 4,178.58	-	$ -	59,694.00	$ 4,178.58
					EROSION AND SEDIMENTATION CONTROL						
12	1,800	LF	$ 4.00	$ 7,200.00	SILT FENCE	1,082.00	$ 4,734.00	-	$ -	1,082.00	$ 4,734.00
13	1	EA	$ 2,000.00	$ 2,000.00	CONSTRUCTION ENTRANCE	1.00	$ 2,000.00	-	$ -	1.00	$ 2,000.00
14	617	LF	$ 10.00	$ 6,170.00	TEMPORARY PERIMETER PRIVACY FENCE	660.00	$ 6,600.00	-	$ -	660.00	$ 6,600.00
					ELECTRICAL						
15	0	EA	$ 3,500.00	$ -	LIGHTS INCLUDING FOUNDATION AND INSTALL	-	$ -		$ -	0.00	$ -
16	0	LF	$ 7.50	$ -	WIRING	-	$ -		$ -	0.00	$ -
17	0	EA	$ 350.00	$ -	PULL BOXES	-	$ -		$ -	0.00	$ -
18	0	LS	$ 4,000.00	$ -	MISC ELECTRICAL	-	$ -		$ -	0.00	$ -
19	0	EA	$ 2,500.00	$ -	SERVICE CONNECTION	-	$ -		$ -	0.00	$ -
					STREET SCAPING & SIDEWALKS						
20	5,555	SF	$ 8.50	$ 47,217.50	SIDEWALK	9,162.00	$ 77,868.00	-	$ -	9,162.00	$ 77,868.00
21	400	LF	$ 16.00	$ 6,400.00	PAVERS	322.00	$ 5,152.00	-	$ -	322.00	$ 5,152.00
22	3	EA	$ 2,000.00	$ 6,000.00	TREES	3.00	$ 6,000.00	-	$ -	3.00	$ 6,000.00
23	8	EA	$ 1,500.00	$ 12,000.00	BENCHES	8.00	$ 12,000.00	-	$ -	8.00	$ 12,000.00
24	4	EA	$ 2,500.00	$ 10,000.00	TRASH RECEPTACLES	4.00	$ 10,000.00	-	$ -	4.00	$ 10,000.00
			ORIGINAL CONTRACT	$ 208,725.00			$ 292,331.08		$ -		$ 292,331.08
					CHANGE ORDERS - EXTRA WORK						
CO1	453	LF	$ 5.87	$ 2,617.50	SOILS ADDED TO SWIFT	683.00	$ 3,991.60	-	$ -	683.00	$ 3,991.60
CO2	1	LS	$ 4,940.00	$ 4,940.00	SIDEWALK & CURB ADDITIONS	1.00	$ 4,940.00	-	$ -	1.00	$ 4,940.00
CO3	1	LS	$ 13,800.62	$ 13,800.62	UNDERGROUND TANKS & ACM PIPE	1.00	$ 13,800.62	-	$ -	1.00	$ 13,800.62
CO4	1	LS	$ 34,157.52	$ 34,157.52	ELECTRICAL CONDUIT CHANGE	1.00	$ 34,157.52	-	$ -	1.00	$ 34,167.52
CO5			$ -	$ -	UNIT PRICE WORK SEED & SILT FENCE IN ABOVE	-	$ -	-	$ -	0.00	$ -
CO6	1	LS	$ 4,053.91	$ 4,053.91	SIDEWALK UNDERCUT	1.00	$ 4,053.91	-	$ -	1.00	$ 4,053.91
CO7	1	LS	$ 3,370.00	$ 3,370.00	SPECIAL WASTE LOAD & HAUL OFF SITE (CLAP TICS)	1.00	$ 3,370.00	-	$ -	1.00	$ 3,370.00
CO8	1	LS	$ 2,720.19	$ 2,730.19	DUMPSTER FEES FOR SPECIAL WASTE	1.00	$ 2,730.19	-	$ -	1.00	$ 2,730.19
CO9	1	LS	$ (2,410.00)	$ (2,410.00)	CONCRETE CHANGES	1.00	$ (2,410.00)	-	$ -	1.00	$ (2,410.00)
CO10	1	LS	$ 825.00	$ 825.00	FLR SURVEYING	-	$ -	1.00	$ 825.00	1.00	$ 825.00
					STORED MATERIALS - BCS SHOP						
SM	1	LS	$ 1,310.72	$ 1,310.72	STORED MATERIALS PAVER EDGING	1.00	$ 1,310.72	(1.00)	$ (1,310.72)	0.00	$ -
SM	1	LS	$ 12,748.40	$ 12,748.40	STORED MATERIALS BENCHES, RECEPTACLES	1.00	$ 12,748.40	(1.00)	$ (12,748.40)	0.00	$ -
SM	1	LS	$ 2,772.33	$ 2,772.33	STORED MATERIALS TREE GRATES	1.00	$ 2,772.33	(1.00)	$ (2,772.33)	0.00	$ -
			CHANGE ORDER SUBTOTAL	$ 87,479.88			$ 78,335.89		$ (16,008.44)		$ 60,388.44
			REVISED CONTRACT VALUE	$ 296,204.88			$ 368,770.38		$ (16,086.44)		$ 352,719.52

ANALYSIS OF WORK PERFORMED AND MATERIAL STORED:

A. COST OF ORIGINAL CONTRACT WORK PERFORMED	$ 292,331.08
B. AUTHORIZED EXTRA WORK PERFORMED (CHANGE ORDER)	$ 60,388.44
C. TOTAL COST: WORK PERFORMED (A+B)	$ 352,719.52
D. PLUS MATERIALS STORED	$ -
E. MINUS RETAINAGE (2%)(ON ITEM C & D)	$ 7,054.40
F. NET AMOUNT EARNED ON CONTRACT WORK	$ 345,665.12
G. MINUS: AMOUNT OF PREVIOUS PAYMENTS	$ 344,857.01
H. BALANCE DUE THIS ESTIMATE	$ 807.58

OK SJ Salk
3-16-2010

Mar. 26. 2010 8:49AM ATMOS ENERGY No. 4961 P. 2

ARCADIS

CC: 3314

January 12, 2010
Project No: TNAE0902.RI01
Invoice No: 0304375

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from November 29, 2009 to December 27, 2009

Task 00005 CONSTRUCTION OVERSIGHT

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	5.80	59.00	342.20	
FERRELL, BENITA	1.10	59.00	64.90	
GLADLE, PATRICIA	.30	59.00	17.70	
SR PROJ DIRECTOR				
ILGNER, BERNY	1.50	155.00	232.50	
SENIOR PROJECT II				
WALTER, LEE	13.40	135.00	1,809.00	
PROJECT STAFF II				
LUEKE, ELIZABETH	.20	99.00	19.80	
PROJ STAFF I				
DUNCAN, LAURA	40.60	85.00	3,451.00	
Totals	62.90		5,937.10	
Total Labor				5,937.10

Reimbursable Expenses

MEALS	20.98	
POSTAGE,SHIP,& MESSENGER	7.29	
REIMB EMPLOYEE MILEAGE	145.20	
Total Reimbursables	173.47	173.47

Unit Billing

Field Truck Mileage 82.60

Bank: Wells Fargo Bank NA
Account number: 1018164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3800
TERMS: Net 30 days

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0304375
		Total this Task	$6,193.07

Task 00007 REMEDIAL ACTION REPORT

Professional Personnel

	Hours	Rate	Amount	
SENIOR PROJECT II				
WALTER, LEE	5.50	135.00	742.50	
PROJ STAFF I				
DUNCAN, LAURA	4.60	85.00	391.00	
TECHNICIAN				
REDDINGTON, ALLISON	.80	65.00	52.00	
PROJECT STAFF I/ SENIOR DRAFTING				
ALTOM, BRENDA	.20	85.00	17.00	
Totals	11.10		1,202.50	
Total Labor				1,202.50

Total this Task	$1,202.50
Total this Invoice	$7,395.57

OK
Seth Saltz
3-26-2010

ARCADIS cc: 3314

April 22, 2010
Project No: TNAE0902.RI01
Invoice No: 0318451

ATMOS ENERGY
ATTN: STUART SCHULZ
4 CORPORATE CENTER
810 CRESENT CENTRE DR. SUITE 600
FRANKLIN, TN 37067-6226

Remedial Design Implementation
WA# TNAE0902.RI01
Professional Services from February 22, 2010 to March 28, 2010

Task 00007 REMEDIAL ACTION REPORT

Professional Personnel

	Hours	Rate	Amount	
PRJ ASSISTANT/CLERICAL/WORD PROCESSING				
DUNAWAY, DEBORAH	1.80	59.00	106.20	
FERGUSON, LAURA	1.00	59.00	59.00	
FERRELL, BENITA	.10	59.00	5.90	
PROJ STAFF I				
DUNCAN, LAURA	5.00	85.00	425.00	
PROJECT STAFF I/ SENIOR DRAFTING				
ALTOM, BRENDA	8.40	85.00	714.00	
Totals	16.30		1,310.10	
Total Labor				1,310.10

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	6.93	
Total Reimbursables	6.93	6.93
	Total this Task	**$1,317.03**

Task 00008 PRODUCT ANALYSIS/RECOVERY

Reimbursable Expenses

POSTAGE,SHIP,& MESSENGER	0.88	
Total Reimbursables	0.88	0.88
	Total this Task	**$0.88**

Bank: Wells Fargo Bank NA
Account number: 1016164751
Account Name: ARCADIS U.S., Inc. Lockbox Account

ACH bank routing (ABA) number: 102000076
Wire transfer bank routing (ABA) number: 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720.344.3500
TERMS: Net 30 days

Apr. 28. 2010 12:27PM ATMOS ENERGY No. 5070 P. 3

Project	TNAE0902.RI01	REMEDIAL DESIGN IMPLEMENTATION	Invoice 0318451
		Total this Invoice	$1,317.61

OK
Stad Schk
4-28-2010

Bank: Wells Fargo Bank NA
Account number, 1015164751
Account Name: ARCADIS U.S., Inc Lockbox Account

ACH bank routing (ABA) number, 102000076
Wire transfer bank routing (ABA) number, 121000248

Please Remit To: ARCADIS U.S., Inc.
Dept. 547, Denver, Colorado 80291-0547, 720 344.3500
TERMS: Net 30 days

May. 19. 2010 8:55AM ATMOS ENERGY No. 5143 P. 2

CC: 3314

INVOICE

PROJECT: ATMOS ENERGY TENNESSEE STREET MGP SITE, JOHNSON CITY, TN

INVOICE NUMBER: 5657-17

OWNER: ATMOS ENERGY CORPORATION
810 CRESCENT CENTRE DRIVE
FRANKLIN, TN 37067

INVOICE DATE: MAY 18, 2010

CONTRACTOR: BAKER'S CONSTRUCTION SERVICES, INC.
P.O. BOX 417
PINEY FLATS, TN 37686

PERIOD TO: MAY 18, 2010

CONTRACT PRICE: $352,719.52

ENGINEER: ARCADIS

PROJECT MANAGER: STUART SCHULZ

ITEM NO.	CONTRACT QUAN	UNIT	UNIT COST	TOTAL CONTRACT	DESCRIPTION	QTY FROM PREV	PREVIOUS CONTRACT AMOUNT	QTY THIS PERIOD	PERIOD CONTRACT AMOUNT	QTY TO DATE	TO DATE CONTRACT AMOUNT
PERMITTING											
1	1	LS	$ 1,800.00	$ 1,800.00	CITY PERMITS (GRADING, BLDG, ELECT.)	1.00	$ 1,800.00	-	$ -	1.00	$ 1,800.00
					EARTHWORK/GRADING AND SEEDING						
2	1	LS	$ 600.00	$ 600.00	[illegible] OF [illegible] DEPTH OF BRUSH (GRUB)	1.00	$ 600.00	-	$ -	1.00	$ 600.00
3	220	TON	$ 20.00	$ 4,400.00	REMOVAL OF EXISTING ASPHALT	536.00	$ 10,720.00	-	$ -	536.00	$ 10,720.00
4	200	CY	$ 50.00	$ 10,000.00	REMOVAL OF EXISTING CONCRETE FOUNDATIONS	798.94	$ 39,947.00	-	$ -	798.94	$ 39,947.00
5	435	CY	$ 25.00	$ 10,875.00	DISPOSAL OF DEBRIS AT EAST HOLLOW LANDFILL	1,294.94	$ 32,373.50	-	$ -	1,294.94	$ 32,373.50
6	1	LS	$ 4,500.00	$ 4,500.00	SURVEY OF SITE	1.00	$ 4,500.00	-	$ -	1.00	$ 4,500.00
7	1,700	CY	$ 4.50	$ 7,650.00	PROCESSING OF EXISTING ON SITE SOILS TO [illegible]	1,700.00	$ 7,650.00	-	$ -	1,700.00	$ 7,650.00
8	2,500	CY	$ 14.50	$ 36,250.00	12" CLAYEY SOIL LAYER	[illegible]	$ [illegible]	-	$ -	[illegible]	$ [illegible]
9	1	LS	$ 4,000.00	$ 4,000.00	SOIL COMPACTION TESTING	1.00	$ 4,000.00	-	$ -	1.00	$ 4,000.00
10	1,150	CY	$ 20.00	$ 23,000.00	6" TOPSOIL LAYER	1,122.00	$ 22,172.00	-	$ -	1,122.00	$ 22,172.00
11	70,000	SF	$ 0.07	$ [illegible]	SEEDING	[illegible]	$ 4,176.56	-	$ -	[illegible]	$ 4,176.56
					EROSION AND SEDIMENTATION CONTROL						
12	1,600	LF	$ 4.50	$ 7,200.00	SILT FENCE	1,052.00	$ 4,734.00	-	$ -	1,052.00	$ 4,734.00
13	1	EA	$ 2,000.00	$ 2,000.00	CONSTRUCTION ENTRANCE	1.00	$ 2,000.00	-	$ -	1.00	$ 2,000.00
14	517	LF	$ 10.00	$ 5,170.00	TEMPORARY PERIMETER PRIVACY FENCE	580.00	$ 5,800.00	-	$ -	580.00	$ 5,800.00
					ELECTRICAL						
15	0	EA	$ 3,500.00	$ -	LIGHTS INCLUDING FOUNDATION AND INSTALL	-	$ -		$ -	0.00	$ -
16	0	LF	$ 7.00	$ -	WIRING	-	$ -		$ -	0.00	$ -
17	0	EA	$ 350.00	$ -	PULL BOXES	-	$ -		$ -	0.00	$ -
18	0	LS	$ 4,000.00	$ -	SITE ELECTRICAL	-	$ -		$ -	0.00	$ -
19	0	EA	$ 2,600.00	$ -	SERVICE CONNECTION	-	$ -		$ -	0.00	$ -
					STREET SCAPING & SIDEWALKS						
20	[illegible]	SF	$ 9.00	$ [illegible]	SIDEWALK	8,562.00	$ 77,058.00	-	$ -	8,562.00	$ 77,058.00
21	400	SF	$ 16.00	$ 6,400.00	PAVERS	322.00	$ 5,152.00	-	$ -	322.00	$ 5,152.00
22	4	EA	$ 2,000.00	$ 8,000.00	TREES	3.00	$ 6,000.00	-	$ -	3.00	$ 6,000.00
23	8	EA	$ 1,500.00	$ 12,000.00	BENCHES	8.00	$ 12,000.00	-	$ -	8.00	$ 12,000.00
24	4	EA	$ 2,500.00	$ 10,000.00	TRASH BASKETS	4.00	$ 10,000.00	-	$ -	4.00	$ 10,000.00
	ORIGINAL CONTRACT			$ 303,725.06			$ 283,331.68		$ -		$ 283,331.68
					CHANGE ORDERS - EXTRA WORK						
CO1	680	LF	$ 5.87	$ 3,991.60	SOILS ADDED TO SWPP	680.00	$ 3,991.60	-	$ -	680.00	$ 3,991.60
CO2	1	LS	$ 6,640.00	$ 6,640.00	SIDEWALK & CURB ADDITIONS	1.00	$ 6,640.00	-	$ -	1.00	$ 6,640.00
CO3	1	LS	$ 15,800.82	$ 15,800.82	UNDERGROUND TANKS & ACM FEE	1.00	$ 15,800.82	-	$ -	1.00	$ 15,800.82
CO4	1	LS	$ 24,197.52	$ 24,197.52	ELECTRICAL CONDUIT CHANGE	1.00	$ 24,197.52	-	$ -	1.00	$ 24,197.52
CO5			$ -	$ -	UNIT PRICE WORK [illegible] & SILT FENCE [illegible]	-	$ -	-	$ -	0.00	$ -
CO6	1	LS	$ 4,083.91	$ 4,083.91	SIDEWALK UNDERCUT	1.00	$ 4,083.91	-	$ -	1.00	$ 4,083.91
CO7	1	LS	$ 3,270.00	$ 3,270.00	SPECIAL WASTE LOAD & HAUL OFF-SITE (LMF TAS)	1.00	$ 3,270.00	-	$ -	1.00	$ 3,270.00
CO8	1	LS	$ 3,720.19	$ 3,720.19	DUMPSTER FEES FOR SPECIAL WASTE	1.00	$ 3,720.19	-	$ -	1.00	$ 3,720.19
CO9	1	LS	$ (2,410.00)	$ (2,410.00)	CONCRETE CHANGES	1.00	$ (2,410.00)	-	$ -	1.00	$ (2,410.00)
CO10	1	LS	$ 624.00	$ 624.00	RLS SURVEYING	1.00	$ 624.00	-	$ -	1.00	$ 624.00
					STORED MATERIALS - BCS SHOP						
SM	1	LS	$ 1,310.73	$ 1,310.73	STORED MATERIALS PAVER BRICKS	-	$ -	-	$ -	0.00	$ -
SM	1	LS	$ 12,748.40	$ 12,748.40	STORED MATERIALS BENCHES, RECEPTACLES	-	$ -	-	$ -	0.00	$ -
SM	1	LS	$ 2,772.33	$ 2,772.33	STORED MATERIALS TREE GRATES	-	$ -	-	$ -	0.00	$ -
	CHANGE ORDER SUBTOTAL			$ 57,879.86			$ 69,388.84		$ -		$ 69,388.84
	REVISED CONTRACT VALUE			$ 361,604.92			$ 352,719.52		$ -		$ 352,719.52

ANALYSIS OF WORK PERFORMED AND MATERIAL STORED:

A. COST OF ORIGINAL CONTRACT WORK PERFORMED	$ 283,331.68
B. AUTHORIZED EXTRA WORK PERFORMED (CHANGE ORDER)	$ 69,388.84
C. TOTAL COST: WORK PERFORMED (A+B)	$ 352,719.52
D. PLUS MATERIALS STORED	$ -
E. MINUS RETAINAGE (0%)(ON ITEM C & D)	$ -
F. NET AMOUNT EARNED ON CONTRACT WORK	$ 352,719.52
G. MINUS: AMOUNT OF PREVIOUS PAYMENTS	$ 345,685.12
H. BALANCE DUE THIS ESTIMATE	$ 7,034.40

[illegible] -A-2010

JUL. 16. 2010 1:03PM ATMOS ENERGY No. 5391 P. 2

State of Tennessee

Invoice - Summary of Charges

Remit to :

Division of Remediation
4th Floor Annex
401 Church Street
Nashville, TN 37243

90513
Mr. Stuart Schulz, RPG, CHMM
Atmos Energy Company
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Period Ending: 06/30/2010
Phone: (615)532-0900
Make Checks Payable To:
State of Tennessee
Division of Remediation

Please reference the following Site Id on your check : 90513

SiteID : 90513
Site Name : UNITED CITIES GAS CO. CC: 3314

Labor Hours for Qtr:	15.50
Labor Hours since 01/01/2007:	389.70

	Chrgs/Credits 04/01/2010 thru 06/30/2010	Total Project Chrgs/Credits
Personnel :	$1,010.87	$53,356.78
Professional :	$0.00	$0.00
Lab :	$0.00	$7,122.00
Program Entry :	$0.00	$0.00
Site Characterization :	$0.00	$0.00
Corrective Action :	$0.00	$0.00
Risk Assessment :	$0.00	$0.00
Impaired Ground Water :	$0.00	$0.00
Land Use Restrictions :	$0.00	$0.00
Brownfield Voluntary Agreement :	$0.00	$0.00
Annual Assessment :	$0.00	$0.00
Hours Credit	$0.00	$0.00
Travel :	$0.00	$332.40
Misc :	$0.00	$0.00
Overhead :	$151.63	$9,040.02
Total Charges :	$1,162.50	$69,851.20
Payments :	$0.00	($59,800.31)
Overhead Pmts :	$0.00	($8,888.39)
Total Credits:	$0.00	($68,688.70)
Total Amount Due:		$1,162.50

"PLEASE PAY TOTAL AMOUNT DUE. IF PAYMENT HAS BEEN MADE PLEASE DISREGARD"

OK
[signature]
7-16-10

Only labor hours incurred on or after 1/1/2007 will appear in labor box above. Personnel charges for last month of any quarter are posted the following quarter and will appear on your next invoice. Charges and credits represent transactions posted as of period ending date above. Any transactions posted after that date will appear on your next invoice.

Thursday, July 08, 2010 8:30 AM

EXHIBIT 3

Atmos Energy Corporation - Tennessee Division
Environmental Cost Recovery Rider (ECRR)
Docket No. 07- 00081
GKW - 3 Recoveries

a	b	c	d	e	f	g	h	i	j	
			(b X c)		(e - d)			(g X h)	(e + i)	
GL Month	Volumes Mcf Excluding Handbill Volumes	ECRR Rate Per Mcf	Calculated ECRR Recoveries	Actual ECCR Recoveries	Difference - Actual less Calculated	Handbill Volumes Mcf - Volumes are 1 month lag[2]	ECRR Rate Per Mcf	Handbill ECRR Recoveries	Total ECRR Recoveries	Total ECRR Recoveries Balance[1]
Beginning Balance										1,650,000.00
Nov-07	(1,265,808)	0.021	(26,581.97)	(26,567.78)	14.19	-	0.021	-	(26,567.78)	1,623,432.22
Dec-07	(1,899,646)	0.021	(39,892.56)	(39,886.02)	6.54	(161,926)	0.021	(3,400.45)	(43,286.47)	1,580,145.75
Jan-08	(2,883,765)	0.021	(60,559.06)	(60,565.39)	(6.33)	(177,226)	0.021	(3,721.75)	(64,287.14)	1,515,858.61
Feb-08	(2,819,025)	0.021	(59,199.51)	(59,170.25)	29.26	(218,274)	0.021	(4,583.75)	(63,754.00)	1,452,104.61
Mar-08	(2,238,032)	0.021	(46,998.68)	(46,996.10)	2.58	(187,833)	0.021	(3,944.49)	(50,940.59)	1,401,164.02
Apr-08	(1,551,263)	0.021	(32,576.53)	(32,569.27)	7.26	(177,705)	0.021	(3,731.81)	(36,301.08)	1,364,862.94
May-08	(892,736)	0.021	(18,747.45)	(18,748.87)	(1.42)	(172,535)	0.021	(3,623.24)	(22,372.11)	1,342,490.83
Jun-08	(679,725)	0.021	(14,274.23)	(14,120.38)	153.85	(150,088)	0.021	(3,151.85)	(17,272.23)	1,325,218.60
Jul-08	(648,736)	0.021	(13,623.46)	(13,607.80)	15.66	(122,488)	0.021	(2,572.25)	(16,180.05)	1,309,038.55
Aug-08	(585,741)	0.021	(12,300.57)	(12,431.37)	(130.80)	(128,570)	0.021	(2,699.97)	(15,131.34)	1,293,907.21
Sep-08	(586,157)	0.021	(12,309.29)	(12,303.55)	5.74	(128,825)	0.021	(2,705.33)	(15,008.88)	1,278,898.33
Oct-08	(781,101)	0.021	(16,403.12)	(16,124.98)	278.14	(133,538)	0.021	(2,804.30)	(18,929.28)	1,259,969.05
Nov-08	(1,389,419)	0.021	(29,177.81)	(29,180.04)	(2.23)	(154,421)	0.021	(3,242.84)	(32,422.88)	1,227,546.17
Dec-08	(2,557,749)	0.021	(53,712.73)	(53,716.08)	(3.35)	(171,726)	0.021	(3,606.25)	(57,322.33)	1,170,223.84
Jan-09	(2,889,490)	0.021	(60,679.30)	(60,490.37)	188.93	(184,581)	0.021	(3,876.20)	(64,366.57)	1,105,857.27
Feb-09	(2,738,555)	0.021	(57,509.66)	(57,601.38)	(91.72)	(223,773)	0.021	(4,699.23)	(62,300.61)	1,043,556.66
Mar-09	(1,869,377)	0.021	(39,256.91)	(39,264.05)	(7.14)	(182,329)	0.021	(3,828.91)	(43,092.96)	1,000,463.70
Apr-09	(1,464,575)	0.021	(30,756.08)	(30,648.89)	107.19		0.021	-	(30,648.89)	969,814.81
May-09	(1,028,099)	0.021	(21,590.08)	(21,587.72)	2.36		0.021	-	(21,587.72)	948,227.09
Jun-09	(736,880)	0.021	(15,474.47)	(15,459.57)	14.90		0.021	-	(15,459.57)	932,767.52
Jul-09	(754,267)	0.021	(15,839.61)	(15,825.20)	14.41		0.021	-	(15,825.20)	916,942.32
Aug-09	(733,102)	0.021	(15,395.15)	(15,437.37)	(42.22)		0.021	-	(15,437.37)	901,504.95
Sep-09	(728,773)	0.021	(15,304.23)	(15,298.62)	5.61		0.021	-	(15,298.62)	886,206.33
Oct-09	(882,575)	0.021	(18,534.08)	(18,533.51)	0.57		0.021	-	(18,533.51)	867,672.82
Nov-09	(1,392,807)	0.021	(29,248.94)	(29,213.29)	35.65		0.021	-	(29,213.29)	838,459.53
Dec-09	(2,343,019)	0.021	(49,203.40)	(49,182.47)	20.93		0.021	-	(49,182.47)	789,277.06
Jan-10	(3,669,977)	0.021	(77,069.52)	(77,074.01)	(4.49)		0.021	-	(77,074.01)	712,203.05
Feb-10	(3,296,370)	0.021	(69,223.77)	(69,184.53)	39.24		0.021	-	(69,184.53)	643,018.52
Mar-10	(3,109,722)	0.021	(65,304.16)	(65,292.97)	11.19		0.021	-	(65,292.97)	577,725.55
Apr-10	(1,581,281)	0.021	(33,206.90)	(33,216.31)	(9.41)		0.021	-	(33,216.31)	544,509.24
May-10	(936,579)	0.021	(19,668.15)	(19,674.51)	(6.36)		0.021	-	(19,674.51)	524,834.73
Jun-10	(822,574)	0.021	(17,274.06)	(17,268.61)	5.45		0.021	-	(17,268.61)	507,566.12
Jul-10	(744,751)	0.021	(15,639.77)	(15,628.14)	11.63		0.021	-	(15,628.14)	491,937.98
Aug-10	-	0.021	-	-	-		0.021	-	-	(350,000.00)
Aug-10	-	0.021	-	-	-		0.021	-	-	677,551.93
Aug-10	(712,578)	0.021	(14,964.14)	(14,978.04)	(13.90)		0.021	-	(14,978.04)	804,511.87
Sep-10	(789,708)	0.021	(16,583.87)	(16,577.77)	6.10		0.021	-	(16,577.77)	787,934.10
Oct-10	-	0.021	-	-	-		0.021	-	-	787,934.10
Total	(54,003,964)		(1,134,083.22)	(1,133,425.21)	658.01	(2,675,838)		(56,192.62)	(1,189,617.83)	787,934.10

Notes:
[1]The initial beginning balance in November 2007 included $350,000 for the Johnson City estimated clean-up costs.
[2]Beginning April 09 GL all bills are mechanized bills (i.e. no more Handbills).

EXHIBIT 4

Atmos Energy Corporation - Tennessee Division
Environmental Cost Recovery Rider (ECRR)
Docket No. 07- 00081
GKW - 4

		Following J.C. Site Adjustment	
	Current	**Original Tariff**	**Company Proposal**
[1]Initial approved balance (07-00081)	$ 1,650,000.00	$ -	$ -
[2]Unrecovered Balance	$ -	$ 787,934.10	$ 787,934.10
Adjusted Annual Test Period Vol. (CCF)	196,957,768	192,196,541	192,196,541
Months remaining excluding Balancing Adjustment	48	13	25
Calculated ECRR Factor / CCF	**$ 0.0021**	**$ 0.0038**	**$ 0.0020**

NOTES:

[1]Initial balance of $1,650,000 included $1,300,000 of actual costs plus $350,000 of anticipated expenditures related to the Johnson City MGP site.

[2]Unrecovered balance reflects recoveries received through September 2010 as well as the Johnson City MGP site adjustment.

Environmental Cost Recovery Rider

Intent and Applicability

This Environmental Cost Recovery Rider (ECRR) is intended to authorize the Company to recover costs related to compliance with environmental control requirements imposed by various federal and state agencies concerning its operations in the state of Tennessee. The ECRR will provide for recovery of these costs by adjusting the rates per Ccf (100 cubic feet) of gas set forth in all of the Company's rate schedules by an amount equal to the Environmental Costs Recovery Factor (the "ECR Factor"), as hereinafter described.

Computation and Application

A. The ECR Factor shall be computed to the nearest one-hundredth cent per Ccf in the following manner:

1. The actual expense of $1,977,552 ~~$1,650,000~~ shall be recovered over a five ~~four~~ year period for an amount of $395,510 ~~$412,500~~ annually. T

2. The annual expense shall be divided by the adjusted test period volumes of 192,196,541 ~~196,957,768~~ Ccf approved in the Company's most recent general rate proceeding by the Tennessee Regulatory Authority (Docket No 08-00197) ~~(Docket No. 07-00105)~~. T

3. The ECR Factor shall be $.0020/Ccf ~~$0.0021/Ccf~~. R

B. The ECR Factor shall be applied to all volumes[1] delivered by the Company (sales and transportation) no earlier than the effective date of approval of this Rider.

Balancing Adjustment

A. Commencing with the period sixty (60) ~~forty-eight (48)~~ months after implementation of the ECRR, the Company shall calculate the amount by which the revenue recovered by the Company under the ECRR during each twelve (12) month period was greater or less than the actual expense. This amount shall hereinafter be referred to as the "Balancing Adjustment". T

B. The "Balancing Adjustment" if positive (over-recovery) or if negative (under-recovery) shall be divided by the adjusted test period sales utilized in the initial computation of the ECRR to derive a factor to the nearest one-hundredth cent per Ccf to be applied to all volumes[1] delivered (sales and transportation) by the Company during the ensuing twelve month period.

Additional Adjustments

~~Inasmuch as the deferral costs include actual expenditures as well as $350,000 of anticipated expenditures, the total deferral costs of $1,650,000 initially included within the ECRR will be adjusted upward or downward to reflect total actual expenditures once those total actual costs become known. Any difference, positive or negative, will be applied over the remaining term of the tariff, and the ECR factor will be appropriately adjusted to reflect the difference.~~ ~~Furthermore,~~ If ~~if~~ the Company receives any payments or credits of any kind for the cleanup of sites at issue in this tariff, the Company shall adjust the total deferral amount downward to reflect these payments or credits. T

Issued by:	**Patricia J. Childers, VP Rates and Regulatory Affairs**	**Effective Date:**	~~November 1, 2007~~
Date Issued:	~~September 17, 2007~~ October 19, 2010		November 1, 2010

[1] Other than special contract or Saturn automobile plant volumes.

Environmental Cost Recovery Rider (Continued)

Filing with the Tennessee Regulatory Authority

The Company will file as directed by the Tennessee Regulatory Authority (TRA) a copy of each computation of the ECR Factor as well as any reasonable periodic reporting which the TRA may prescribe in connection with the Company's administration of the ECRR. A copy of any filing made with the TRA under this Rider shall be provided to the Consumer Advocate and Protection Division of the Tennessee Attorney General's Office.