Entergy

Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
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Little Rock, AR 72203-0551
Tel 501 377 4000

VIA OVERNIGHT MAIL

June 24, 2010

Mr. Lewis DeBoard
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service
TRA Docket No. 10-00001

Dear Mr. DeBoard:

In follow-up to our earlier conversation regarding Entergy Arkansas, Inc.'s (EAI) retail rate filing before the Arkansas Public Service Commission (APSC) in Docket No. 09-084-U and the recent settlement of the case, attached is one hard copy and an enclosed CD with an electronic copy of each of the following items:

1. Joint Motion to Approve Settlement Agreement filed May 10, 2010
2. An Errata to Settlement Agreement filed May 13, 2010 revising pages 6 and 13 of Attachment 2 to the May 10, 2010 Settlement Agreement
3. Joint Motion to Approve Late Filed Revised Settlement Agreement filed May 25, 2010
4. The APSC General Staff's letter filed May 27, 2010 requesting that due to error in Section 4 of the May 25 Settlement Agreement that the corrected Section 4 in its entirety be replaced.
5. APSC Order No. 18 issued May 28, 2010 which approves the May 25 Revised Agreement in conjunction with the May 10 Agreement to the extent it was not modified by the May 25 Revised Agreement. This order also directed EAI to file its compliance tariffs in addition to its revised cost of service filing within 10 days of this order.
6. Joint Submission of Revised Cost of Service filed June 3, 2010
7. EAI's approved compliance tariffs were filed June 7, 2010.
8. EAI filed additional modifications to its compliance tariffs on June 11, 2010 following APSC's review of the June 7 compliance tariffs

9. APSC Order No. 20 issued June 23, 2010 approving EAI's compliance tariffs filed June 7 and modified on June 11 to be effective with the first cycle billing of July, 2010 (begins June 30, 2010 for EAI's Arkansas retail customers) which reflect the approved increase listed by rate class below.

Class	$ Increase	% Increase
Residential	13,409,410	3.05
Small General Service	24,264,652	11.66
Large General Service	26,168,503	11.66
Lighting	(172,322)	-0.81
Total	63,670,243	7.13

EAI's compliance tariffs for filing with TRA with requested effective date of July 30, 2010 (first billing cycle of August 2010) are attached to this transmittal letter.

EAI is requesting that the TRA place its pending retail rate case application in TRA Docket No. 10-0001 on its next Conference Agenda scheduled for July 12, 2010 to render a decision on EAI's application and its requested effective date of July 30, 2010 for its proposed revised tariffs.

Even with the base rate increase, a residential customer using 1,000 kWh per month will experience a monthly decrease of about 22 percent due to the result of a combination of lower fuel costs last year and a sizeable reduction in the amount collected through the Production Cost Allocation Rider (Rider PCA) effective in August 2010. A residential customer using 1000 kwh was paying $110.03 in July 2009 and with the application of the base rate increase and Rider PCA rate redetermination, the August 2010 bill will be $85.39.

EAI is requesting the thirty day (30) notice required in TRA Rule 1220-4-1-.04 be waived to allow EAI to place its compliance tariffs in effect with the first billing cycle of August 2010 (which begins July 30, 2010) for its retail customers residing in Tennessee.

If you have any questions, please do not hesitate to call me at 501-377-4338.

Sincerely,

David E. Hunt

David E. Hunt
Manager, Regulatory Affairs

Attachments

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ARKANSAS PUBLIC SERVICE COMMISSION

9th Revised	Sheet No. TC-5	Schedule Sheet 5 of 6
Replacing: 8th Revised	Sheet No. TC-5	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	TRA Docket No.: 10-0001
		Effective: 7/30/10
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1.0. GENERAL PURPOSE RESIDENTIAL SERVICE

1.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

1.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

1.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 1.4.6 of this rate schedule. (CT)

1.4. NET MONTHLY RATE

1.4.1. Without Approved Electric Water Heater

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge:		$6.96	$6.96	(AT) (RT, AT) (CR)
Energy Charge per kWh:				
June - September:	1st 1500 kWh	$0.05932	$0.05946	
	All additional kWh	$0.06932	$0.06946	(CR)
October - May:	1st 1000 kWh	$0.05822	$0.05584	
	All additional kWh	$0.03053	$0.03053	

1.4.2. With Approved Electric Water Heater

This approved electric water heater provision was made not available to new applications on and after June 16, 2007; effective June 30, 2011 this provision will no longer be available. (RT, AT)

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge:		$6.96	N/A	(AT)
Energy Charge per kWh:				
June – September:	1st 200 kWh	$0.05932	N/A	(CR)
	Next 400 kWh	$0.04593	N/A	
	Next 900 kWh	$0.05932	N/A	
	All Additional kWh	$0.06932	N/A	(CR)
October - May:	1st 200 kWh	$0.05822	N/A	
	Next 400 kWh	$0.04593	N/A	
	Next 400 kWh	$0.05822	N/A	
	All Additional kWh	$0.03053	N/A	(CR)

1.4.3. LOW/LEVEL USE PROVISION

Any customer who has at least 12 consecutive months billing record at the same residence for the 12 billing months ending with the current billing month, and

(a) whose annual consumption was not greater than 6,000 kWh, and

(b) whose maximum monthly consumption billed in the months of June through September did not exceed 1.2 times the maximum monthly consumption billed in the months of October through May, (MT)

will be billed according to the rates in the following table.

1.4.3.1. Without Approved Electric Water Heater

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge		$6.96	$6.96	(RT, AT)
Energy Charge per kWh:				
June - September:	1st 1500 kWh	$0.05452	$0.05452	
	All additional kWh	$0.06452	$0.06452	
October - May:	1st 1000 kWh	$0.05173	$0.04920	(CR)
	All additional kWh	$0.03053	$0.03053	(CR)

(AT)

1.4.3.2. With Approved Electric Water Heater

This approved electric water heater provision was made not available to new applications on and after June 16, 2007; effective June 30, 2011 this provision will no longer be available.

(RT,AT

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge:		$6.96	N/A	(AT)
Energy Charge per kWh:				
June - September:	1st 200 kWh	$0.05452	N/A	(RT, AT)
	Next 400 kWh	$0.04593	N/A	
	Next 900 kWh	$0.05452	N/A	
	All Additional kWh	$0.06452	N/A	(CR)
October - May:	1st 200 kWh	$0.05173	N/A	
	Next 400 kWh	$0.04593	N/A	(CR)
	Next 400 kWh	$0.05173	N/A	
	All Additional kWh	$0.03053	N/A	

1.4.4. Minimum (MT)

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 1.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

1.4.5 Billing Amount (AT)

The Billing Amount will be the greater of the amounts calculated in the applicable Net Monthly Rate, §§ 1.4.1, 1.4.2, 1.4.3.1, or 1.4.3.2 and 1.4.4 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 1.4.7 below.

1.4.6. Three-Phase Service (MT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item	Rate	
Charge per Month	$2.71	(MT, CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension, in advance of construction.

1.4.7. Adjustments (CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

1.5. APPROVED ELECTRIC WATER HEATERS

Approved electric water heaters are those which are permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater. Electric water heaters in combination with solar energy collectors or other means of heat recovery assistance shall also be approved on an experimental basis provided the Company is allowed to install metering equipment at the Company's expense to obtain the operating characteristics of such installations. Experience gained during the experimental period may cause changes in the charges and conditions of service such that the Company would require the customer to take service under the rate for residences without approved electric water heating.

1.6. PAYMENT (MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

1.7. CONTRACT PERIOD

Month to month or as required by Rate Schedule No. 60, Extension of Facilities. (AT)

1.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

2.0. OPTIONAL RESIDENTIAL TIME-OF-USE

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE (AT)

2.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 2.4.6 of this rate schedule. (CT)

2.4. NET MONTHLY RATE

(AT)

2.4.1 Rate

Billing Item	Rate
Customer Charge:	$11.29
Energy Charge per kWh:	
On-Peak Hours Use:	$ 0.11864
Off-Peak Hours Use:	$ 0.02342

(CR)

(CR)

2.4.2. On-Peak Hours (CT)

Summer Period (June – September)	**Other Period (October – May)**
1:00 p.m. - 8:00 p.m. Monday - Friday	7:00 a.m. - 6:00 p.m. Monday - Friday

2.4.3. Off-Peak Hours (CT)

All hours not designated as on-peak hours.

2.4.4. Minimum (CT)

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 2.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

2.4.5 Billing Amount (AT)

The Billing Amount will be the greater of the amounts calculated in §§ 2.4.1 and 2.4.4 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 2.4.7 below.

2.4.6. Three-Phase Service (CT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item	Rate	
Charge per Month:	$2.71	(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

2.4.7. Adjustments (CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

2.5. PAYMENT (MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

2.6. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities. (AT)

2.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

3.0. NET METERING

3.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

3.2. AVAILABILITY

3.2.1. To any customer who takes service under one of the following standard rate schedules, General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Residential Energy Management Time-Of-Use (REMT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location. The generating capacity of net metering facilities may not exceed twenty-five kilowatts (25 kW) for residential use or three hundred kilowatts (300 kW) for non-residential use. (AT)

The provisions of the customer's standard rate schedule are modified as specified herein.

3.2.2. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

3.3. MONTHLY BILLING

3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatthour (kWh) units of a customer's bill are affected.

3.3.2. If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.

4.4. NET MONTHLY RATE

4.4.1. Rate

Billing Item	Rate	
Customer Charge:	$18.05	(CR)
Demand Charge per kW:		
All kW over 6.0 kW	$ 3.29	(CR)
Energy Charge per kWh:		
1st 900 kWh plus 150 kWh per kW over 6.0 kW	$ 0.04197	(CR)
All additional kWh	$ 0.02956	

4.4.2. Minimum

The Minimum shall be the greater of the following:

Billing Item	Rate	
Customer Charge:	$18.05	(CR)
Plus		
Demand Charge per kW:		
Highest kW over 6.0 kW established in the twelve months ending with the current month;	$ 2.19	(CR)

or,

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

4.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

5.0. GENERAL FARM SERVICE

5.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

5.2. AVAILABILITY

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

5.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.3., of this rate schedule.

5.4. NET MONTHLY RATE

5.4.1. Rate

Billing Item	Rate	
Customer Charge:	$15.04	(CR)
Demand Charge per kW:		
All kW over 6.0 kW	$ 2.93	(CR)
Energy Charge per kWh:		
All kWh	$ 0.03121	(CR)

5.4.2. Minimum

The greater of:

Billing Item	Rate	
A. Demand Charge per kVA or fraction thereof of transformer capacity installed to serve the customer; or,	$1.14	(AT, CR) (AT)
B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.		

5.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

5.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

Billing Item	Rate	
Charge per Month	$2.22	(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

5.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

NET MONTHLY RATE

6.4.1. Rate

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW:		
All Summer Period kW*	$9.36	(CR)
All Other Period kW	$ 7.93	
Energy Charge per kWh:		
All Summer Period kWh*	$0.02162	(CR)
All Other Period kWh	$0.01538	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

6.4.2. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or, such other amount required by Rate Schedule No. 60 Extension of Facilities. (AT)

6.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 6.4.1 or § 6.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 6.4.4 below. When a demand based minimum bill is rendered pursuant to § 6.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

6.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

6.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.9

2. If kW metered: Billing kW = Metered kW

3. In either case the Billing kW will not be less than 100 kW

6.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

6.7. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60 Extension of Facilities. (AT)

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

6.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

7.4. NET MONTHLY RATE

7.4.1. Rate

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	$12.84	(CR)
All Excess kW	$ 3.78	
Other Period*		
All On-Peak kW	$10.82	(CR)
All Excess kW	$ 3.28	
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	$ 0.01576	(CR)
All Off-Peak kWh	$ 0.01125	
Other Period*		
All On-Peak kWh	$ 0.00867	(CR)
All Off-Peak kWh	$ 0.00743	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

7.4.2. On-Peak Hours

Summer Period:	Other Period:
1:00 p.m. - 8:00 p.m.	7:00 a.m. - 6:00 p.m.
Monday - Friday	Monday - Friday

7.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

7.4.4. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities. (AT)

7.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

7.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

7.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9.

2. If kW metered: Billing kW = Metered kW.

3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

7.6. PAYMENT (MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

7.7. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities. (AT)

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

7.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

8.4. NET MONTHLY RATE

8.4.1. Rate

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
All Summer Period kW *	$ 9.06	(CR)
All Other Period kW *	$ 7.62	
Energy Charge per kWh:		
All Summer Period kWh *	$ 0.02162	(CR)
All Other Period kWh *	$ 0.01538	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

8.4.2. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities. (AT)

8.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 8.4.1 or § 8.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 8.4.4 below. When a demand based minimum bill is rendered pursuant to § 8.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

8.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

9.4. NET MONTHLY RATE

9.4.1. Rate

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	$ 13.27	
All Excess kW	$ 3.89	(CR)
Other Period*		
All On-Peak kW	$ 11.18	
All Excess kW	$ 3.38	(CR)
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	$ 0.01576	
All Off-Peak kWh	$ 0.01125	(CR)
Other Period*		
All On-Peak kWh	$ 0.00867	
All Off-Peak kWh	$ 0.00743	CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

9.4.2. On-Peak Hours

Summer Period:	Other Period
1:00 p.m. - 8:00 p.m.	7:00 a.m. - 6:00 p.m.
Monday - Friday	Monday - Friday

9.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

9.4.4. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities. (AT)

9.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 9.4.1 or § 9.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 9.4.6 below. When a demand based minimum bill is rendered pursuant to § 9.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum. (CT)

9.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

9.6. PAYMENT

(MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.19.1.

9.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

9.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

10.4. NET MONTHLY RATE

10.4.1. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. Change-outs or removals requested by the municipality will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. Assuming additional resources are used, the Company shall recover the additional cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of any additional costs prior to the change-out or removal.

Billing Item Rate Key 1st / Rate Key Excess / Description		First Unit/Pole	Each Excess Unit/Pole	
A. Incandescent Lighting	(NA)			
L1A / 100 Watt Unenclosed	(NA)	$1.89	-	(CR)
L1B / 150 Watt Unenclosed	(NA)	$2.71	-	
B. Mercury Vapor Lighting				
L1C / 100 Watt	(NA)	$2.89	-	(CR)
L1D / L1DE / 175 Watt	(NA)	$4.02	$1.48	
L1E / L1EE / 250 Watt	(NA)	$4.95	$2.01	
L1F / L1FE / 400 Watt	(NA)	$4.95	$3.21	
L1G / L1GE / 1,000 Watt	(NA)	$7.91	$4.64	
C. High Pressure Sodium Lighting				
L1H / L1HE / 150 Watt		$5.76	$4.53	(CR)
L1I / L1IE / 250 Watt		$6.95	$5.50	
L1J / L1JE / 360 Watt	(NA)	$7.12	$5.17	
L1K / L1KE / 400 Watt		$7.39	$6.27	

D. Steel Poles - Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

L1V	For Poles of 30 Feet or Less Mounting Height:	$1.83	(CR)
L1W	For Poles of 35 Feet Mounting Height:	$2.81	

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and lamp of existing lights will continue. When any other failure occurs, or lamps are no longer available the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement. Customer and Company may develop a City-specific plan for such replacements.

E. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Non-salvageable components of facilities installed or provided by the Company for underground service shall not be considered as Additional Facilities but shall be paid through a contribution in aid of construction. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

10.4.2. Municipally Owned Facilities

The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities at its option, based on the availability of resources. Municipality will reimburse Company for the total material and labor cost of all maintenance, except Entergy's standard lamp replacements. Municipality will supply poles, fixtures and non-standard lamps and will reimburse Company for the total labor and equipment cost of replacing or repairing broken or damaged poles and fixtures. After the effective date of this schedule the Company will continue re-lamping Mercury Vapor fixtures as standard lamp replacements until such lamps are unavailable to the Company. On and after the effective date of this Schedule, Company will not provide service under this § 10.4.2 to new applications requiring lamps other than Entergy's standard lamps. Provision of service under contracts in effect on this Schedule's effective date will continue until termination of the contract.

This Schedule is not available to new applications for lighting Interstate or other controlled access highway systems. Service to such systems for contracts executed on and after this Schedule's effective date will be metered and billed pursuant to Rate Schedule No.4, Small General Service for energy consumed. Municipality will be responsible for all maintenance of its facilities. Service to such lighting systems will continue under this Schedule provided such service is in effect on the Schedule's effective date.

10.4.2. Municipally Owned Facilities (continued) (MT)

Billing Item Rate Key 1st / Rate Key Excess / Description	First Unit/Pole	Each Excess Unit/Pole	
A. Mercury Vapor Lighting			
L1M 100 Watt	$1.50	-	(CR)
L1N 175 Watt	$1.14	-	
L1O 250 Watt	$1.74	-	
L1P / L1PE 400 Watt	$2.70	$1.91	
L1Q 1,000 Watt	$4.27	-	

Billing Item Rate Key 1st / Rate Key Excess / Description	First Unit/Pole	Each Excess Unit/Pole	
B. High Pressure Sodium Lighting			
L1R / L1RE 150 Watt	$ 3.79	$2.94	(CR)
L1S / L1SE 250 Watt	$ 4.29	$3.34	
L1T / L1TE 400 Watt	$ 4.40	$3.40	
L1U / L1UE 1,000 Watt	$ 9.16	$6.67	

10.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

10.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the Rate Schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

10.6. CONTRACT PERIOD

The contract period is as covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service now being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

1. The applicable monthly charge for the remaining months of the Contract.
   facilities were installed.

2. The amount computed under the following formula; provided, however, such amount shall never be less than zero: (MT)

   [A + B - C] X D

   Where:

   A = Original installed cost of the facilities
   B = Cost of removing facilities
   C = Salvage value to Company of equipment and material removed
   D = 1.12 less .01 times the number of months which have expired since the

10.7. SERVICE REGULATIONS

Service under this Schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

11.0. TRAFFIC SIGNAL SERVICE

11.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

11.2. AVAILABILITY

To un-metered traffic control signals, flashing or warning signals and safety surveillance video equipment of a municipality, a county, the States of Arkansas or Tennessee, or an agency thereof for the control of traffic on public streets or highways. Where a traffic signal installation contains a street light, the street light must be served under § 10.4.2, Municipally Owned Facilities of the Municipal Street Lighting Service Rate Schedule No. 10. Not applicable to temporary service.

11.3. CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 Volts.

11.4. NET MONTHLY RATE

11.4.1. Traffic Control Signals

Billing Item	Rate	
Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled:	$2.92	(CR)
Each lens in excess of three per direction of traffic controlled at each intersection, or point of control:	$0.88	(CR)

If average lamp rating at each intersection, or point of control exceeds 85 Watts, the number of lenses will be determined by dividing the sum of the lamp ratings, in Watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

Each 50 Watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

11.4.2. Flashing or Warning Signals and Safety Surveillance Video Equipment

Billing Item	Rate	
First 100 or less lamp Watts per signal:	$2.92	(CR)
Each additional 25 or major fraction thereof lamp Watts per signal:	$0.45	(CR)
Monthly minimum charge per signal:	$2.92	(CR)

11.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the wattage of lights by 0.30 and the wattage of controls by 0.73. Where light emitting diodes have been installed as the lighting source and the customer has given the Company proper notice, the Company's billing will reflect the appropriate wattage for the color of each signal in the calculation of energy for the application of Adjustments applying to energy.

11.5. BILLING

The minimum billing period for service to any installation is one month and no monthly bill will be prorated because service is connected or disconnected during a billing cycle.

11.6. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement of existing facilities.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test and/or inspect customer's installation from time to time and to adjust the wattage ratings for billing purposes to conform to the findings of such tests or inspections.

11.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

11.8. CONTRACT PERIOD

Month to month.

11.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

12.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

12.2. GENERAL

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in special applications for governmental agencies upon approval of the Company and in subdivision-owned outdoor lighting facilities.

12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

12.3.1. AVAILABILITY

To un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary lamp replacements. All necessary normal service, maintenance and lamp replacements will be furnished at Company's expense within three (3) business days after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service. (CT)

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and

removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

12.3.2. NET MONTHLY RATE

12.3.2.1. Nightwatchers

Billing Item / Rate Key / Watts / Type		Rate	
A. Incandescent Unshielded			
L4H / 300 Not available for new installations after 3/8/90		$ 5.74	(CR)
B. Mercury Vapor Unshielded			
L4A 100 / Open	(NA)	$ 4.94	(CR)
L4B 175 / Open	(NA)	$ 5.08	
L4C 250 / Open	(NA)	$ 5.41	
L4D 400 / Open	(NA)	$ 6.63	
L4S 400 / Shoebox	(NA)	$10.03	
C. High Pressure Sodium Unshielded			
N4A 100 / Open	(NA)	$ 8.40	(CR)
L4E 150 / Open		$ 6.32	
L4F 250 / Open		$ 7.45	
N4B 250 / Cobra		$10.53	
L4G 400 / Open		$ 8.71	
N4C 400 / Cobra		$11.89	
N4E 150 / Colonial		$10.22	
N4F 150 / Acorn		$11.83	
L4T 400 / Shoebox	(NA)	$13.22	
N4G 400 / Bronze Square	(NA)	$16.11	
N4H 1,000 / Shoebox	(NA)	$22.37	
N4I 1,000 / Bronze Square	(NA)	$25.08	
D. High Pressure Sodium Shielded			
N4PS 150 / Cobra		$ 8.81	(CR)
N4QS 250 / Cobra		$11.64	
N4RS 400 / Cobra		$12.91	
N4SS 150 / Colonial Post Top		$ 8.91	
E. Metal Halide Unshielded			
N4J 175 / Acorn	(NA)	$15.39	(CR)
N4P 150 / Acorn		$13.35	
L4N 400 / Open	(NA)	$ 9.08	
N4Q 320 / Open		$ 9.80	
L4U 400 / Shoebox	(NA)	$14.35	
N4D 400 / Cobra	(NA)	$15.59	
N4R 320 / Cobra		$15.67	
N4K 400 / Bronze Square	(NA)	$19.11	
N4L 1,000 / Shoebox	(NA)	$25.84	
N4M 1,000 / Bronze Square	(NA)	$28.12	

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, or lamps are no longer available. Customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

12.3.2.2. Floodlights

Billing Item / Rate Key / Watts / Type		Rate	
A. Mercury Vapor Unshielded			
L4J 400 / Flood	(NA)	$ 8.35	(CR)
L4K 1,000 / Flood	(NA)	$13.12	
B. High Pressure Sodium Unshielded			
N4N 100 / Flood	(NA)	$ 9.49	(CR)
L4L 250 / Flood		$10.71	
L4M 400 / Flood		$11.51	
L4P 1,000 / Flood	(NA)	$15.09	
C. Metal Halide Unshielded			
N4O 250 / Flood	(NA)	$14.57	(CR)
L4Q 400 / Flood	(NA)	$12.69	
N4S 320 / Flood		$12.72	
L4R 1,000 / Flood	(NA)	$17.22	

NA – See note on Sheet 2 of 8.

12.3.3. Additional Facilities

The rates in § 12.3.1 and § 12.3.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request either of the two poles listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

12.3.4. Poles/Pole Equipment

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

Billing Item Rate Key / Description of Pole or Pole Equipment	Rate	
P4A / 30 foot Wood Pole (including supply line)	$ 3.26	(CR)
P4B / 35 foot Wood Pole (including supply line)	$ 3.99	
P4C / 30 foot Bronze-5" Square Pole (excluding supply line) (1) (2)	$ 8.46	
P4D / 28 foot Concrete Octagon Pole (excluding supply line) (1) (2)	$ 5.41	
P4E / 18 foot Fiberglass Round Pole(excluding supply line) (1) (2)	$ 2.66	
P4F / 39 foot Bronze Round Tapered Pole(excluding supply line) (1) (2)	$11.97	
P4G / Plugged 4-way Bronze Adapter (1)	$ 1.93	

(1) Available for new applications only as Additional Facilities on and after the effective date of this sheet.

(2) Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

12.3.5. Minimum

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

12.3.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is available to governmental agencies for special applications upon approval of the Company. This service is not available to individual customer owned outdoor lighting.

12.4.1. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

12.4.2. NET MONTHLY RATE

12.4.2.1. Rate

Billing Item	Rate	Rate Key	
All determined kWh:	$0.02820	L4V	(CR)

12.4.2.2. Minimum Monthly Bill

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

12.4.2.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

12.4.2.4. Determination of Energy Requirements

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

13.0. MUNICIPAL PUMPING SERVICE

13.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

13.2. AVAILABILITY

For power service to municipalities or other public agencies for the operation of residential sludge grinder pumps only. Not applicable to temporary, breakdown, resale, shared service, standby or supplementary service.

13.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

13.4. NET MONTHLY RATE

13.4.1. Rate

Billing Item	Rate	
Charge per installed horsepower:	$0.75	(CR)

13.4.2. Minimum

Billing Item	Rate	
Charge per month:	$24.55	(CR)

The minimum billing period for any single installation is one month and no monthly bill will be prorated because a grinder pump is connected or disconnected during a billing cycle.

14.0. AGRICULTURAL WATER PUMPING SERVICE

14.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

14.4. SEASONAL RATE (A)

14.4.1. Rate

Billing Item	Rate	
Energy Charge per kWh:		(CR)
1st 268 kWh/kW of Billing Load	$0.06141	
All additional kWh	$0.04205	

14.4.2. Minimum

(RT)

Billing Item	Rate	
Demand Charge per kW of cumulative Billing Load per season:	$7.76	(AT, CR) (AT)

(RT)

14.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

14.4.4. Billing Load

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

14.4.5. Billing Procedure

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing. (MT)

Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

14.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

14.5. OPTIONAL MONTHLY RATE (B)

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

14.5.1. Rate

Billing Item	Rate	
Energy Charge per kWh:		
1st 402 kWh/kW of Billing Load	$0.05942	(CR)
All additional kWh	$0.04205	

14.5.2. Minimum

Billing Item	Rate	
Demand Charge per kW:		
All kW of Billing Load	$4.56	(CR)

14.5.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

14.5.4. Billing Load (MT)

The Billing Load (kW) for each month is the maximum kW supplied during the 15-minute period of customer's greatest use during the month but not less than 11 kW.

14.5.5. Adjustments

See § 14.4.6 above.

14.6. CONTRACT PERIOD

Month to month. (RT)

14.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

14.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

15.5. SEASONAL RATE

Applicable to customers who restrict their usage to the ginning season.

15.5.1. Rate

Billing Item	Rate	
Energy Charge per kWh:		
1st 268 kWh per kW of Billing Load	$0.07014	(CR)
All additional kWh	$0.04811	

15.5.2. Minimum

The greater of: (AT)

Billing Item	Rate	
Demand Charge per kW of Billing Load:		
October	$3.24	(CR)
November	$6.47	
December	$9.71	

Or an annual amount required by Rate Schedule No. 60 distributed equally in the months of the ginning season. (AT)

15.5.3 Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 15.5.1 or § 15.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 15.5.6 below will be added.

15.5.4. Billing Load

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of customer's greatest use during the season but not less than 19 kW.

15.5.5. Billing Procedure (MT)

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 15.5.1 above. The cumulative billing in each month of the season will not be less than the Demand Charge in § 15.5.2 above applied to the Billing Load in each of the three months of the ginning season. Any kWh paid for but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

15.5.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

15.6. CONTRACT PERIOD

Not less than one ginning season.

15.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

15.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE

16.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

16.2. AVAILABILITY

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

16.3. CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 Volts.

16.4. NET MONTHLY RATE

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

16.4.2. Rate

Billing Item:	Rate	
Energy Charge per kWh:		
All kWh	$0.05628	(CR)

16.4.3. Minimum

Billing Item	Rate
Charge per installation:	$1.27

(CR)

16.4.4. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 16.4.2 and § 16.4.3 above plus the Energy Cost Recovery factor times the energy consumed as determined in § 16.4.1 plus all other Adjustments required by § 16.4.6 below.

16.4.5. Billing Procedure

One bill will be rendered monthly to the customer for each power supply. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier or power supply is connected or disconnected during a billing cycle. Collective Billing may be made available to CATV customers pursuant to Rate Schedule No. 19, Collective Billing Rider (CBR).

16.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

16.5. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the wattage rating for billing purposes to conform with the results of such tests.

16.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

Group 1
Rate Schedule No. / Name

29. Charges Related To Customer Activity (CAC)
37. ANO Decommissioning Cost Rider (NDCR)
38. Energy Cost Recovery Rider (ECR)
39. Municipal Franchise Adjustment Rider (MFA)
40. Energy Efficiency Cost Rate Rider (EECR)
42. Grand Gulf Rider (GGR)
43. Federal Litigation Consulting Fee Rider (FLCF)
48. Production Cost Allocation Rider (PCA)
49. Capacity Acquisition Rider (CA)

(RT)

Group 2
Rate Schedule No. / Name

1. General Purpose Residential Service (RS)
2. Optional Residential Time-Of-Use (RT)
4. Small General Service (SGS)
5. Nonresidential General Farm Service (GFS)
6. Large General Service (LGS)
7. Large General Service Time-Of-Use (GST)
8. Large Power Service (LPS)
9. Large Power Service Time-Of-Use (PST)
10. Municipal Street Lighting Service (L1)
11. Traffic Signal Service (TSS)
12. All Night Outdoor Lighting Service (L4) (CT)
13. Municipal Pumping Service (MP)
14. Agricultural Water Pumping Service (AP)
15. Cotton Ginning Service (CGS)
16. Community Antenna TV Amplifier Service (CTV)
20. Standby Service Rider (SSR)
21. Municipal Shielded Street Lighting Service (L1SH)
28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)
33. Residential Energy Management Time-Of-Use Service (REMT) (AT)

18.0. VOLTAGE ADJUSTMENT RIDER

18.1. AVAILABILITY

Available at the option of the Company to a customer receiving electric service under Rate Schedules No. 4, Small General Service, No. 6, Large General Service, No. 7, Large General Service Time-of-Use, No. 8, Large Power Service, No. 9, Large Power Service Time-of-Use, or No. 20, Standby Service Rider where such service is delivered and/or metered at voltages of 13,800Y/7,960 or greater. (RT) (AT)

18.2. ADJUSTMENT TO NET MONTHLY RATE

The Demand, Energy and the highest kW Demand, or ratchet Demand, in the Minimum provision of the service schedule are reduced by the percentage reductions below but the demand charge in the Minimum provision of the service schedule is not reduced by the \$/kW reduction. The minimum Demand defined in the Demand provision of the service schedule is not reduced by the percentage reductions below.

In this schedule secondary voltages are those less than 13,800Y/7,960 Volts, primary voltages are those 13,800Y/7,960 Volts or greater but less than 115,000 Volts and transmission voltages are those 115,000 Volts or greater.

18.2.1. Service is delivered and metered at secondary voltage.

Billing Item	Rate
No reductions:	0.0%

18.2.2. Service is delivered at secondary voltage but metered at primary voltage.

Billing Item	Rate
Reduce Demand and Energy for losses by:	1.0%

18.2.3. Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.

Billing Item	Rate
Reduce Monthly Demand Charge per kW by:	\$0.86
Reduce Daily Demand Charge per kW by:	\$0.0283

(CR)

18.2.4. Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.

Billing Item	Rate
Reduce Demand and Energy for losses by:	1.0%
Reduce Monthly Demand Charge per kW by:	\$0.86
Reduce Daily Demand Charge per kW by:	\$0.0283

(CR)

18.2.5. Service is delivered at transmission voltage but metered at primary voltage.

Billing Item	Rate	
Reduce Demand and Energy for losses by:	1.0%	
Reduce Monthly Demand Charge per kW by:	$1.82	(CR)
Reduce Daily Demand Charge per kW by:	$0.0598	

18.2.6. Service is delivered and metered at transmission voltage.

Billing Item	Rate	
Reduce Demand and Energy for losses by:	2.0%	
Reduce Monthly Demand Charge per kW by:	$1.82	(CR)
Reduce Daily Demand Charge per kW by:	$0.0598	

19.0. COLLECTIVE BILLING RIDER

19.1. AVAILABILITY

Available to any eligible customer receiving year-round, full requirements electric service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules and who enters into an agreement which is in substantially the same form as the Agreement For Collective Billing shown in Policy Schedule No. 13, § 13.5. Eligibility is determined by the Company. Customers having and maintaining a credit rating of BBB- or higher from the S&P Rating Group, BBB- or higher from Fitch Ratings or Baa3 or higher from Moody's Investor Service, or their successors, may be considered eligible. The Company may also consider, among other things, the number of accounts customer is requesting to be summarized, the type of metering on the account and customer's payment record. Individually metered apartment accounts that are automatically transferred upon vacancy to the "complex account" rather than being disconnected may not be included in a Collective Bill for the apartment complex. (CT,AT) (AT) (AT)

19.2. NET MONTHLY RATE

There will be no additional charge for the service initially. However, Company reserves the right to implement a charge for the service upon appropriate regulatory approval and thirty (30) days written notice to customer.

19.3. PROCEDURE

Company will monthly render a Collective Bill, summarizing the bills for the customer's individual accounts for which the customer has requested such service.

19.4. PAYMENT

The amount shown as owed on each Collective Bill will be due upon receipt. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to customer Activity (CAC), § 29.19.2. Payment will be considered delinquent if not received by the Company, either (a) via physical delivery by mail or courier or (b) via electronic funds transfer, within the period specified in Rate Schedule No. 29, § 29.19.2. If the payment becomes delinquent, Company may exercise the rights and privileges afforded it by the Arkansas Public Service Commission ("APSC" or the "Commission") General Service Rules, or successor thereto, with regard to delinquent accounts, and all accounts on that Collective Bill will be subject to service interruption. Collective Bill accounts that become delinquent may be deemed ineligible for this Collective Billing Rider at the Company's sole option and be removed from Collective Billing. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the due date will be extended by one day per applicable holiday. The following is a list of the applicable holidays:

20.6. DAILY DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the day, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.

20.7. NET MONTHLY RATE

20.7.1. Customer Charge

Billing Item	Rate	
Charge per month:	$412.37	(CR)

If a customer is taking electric service under another Company Rate Schedule, pursuant to § 20.4, the customer charge applicable to such other Rate Schedule will be zero.

20.7.2. Reservation Charges

Billing Item	Rate	
Rate per kW of Reserved Service Billing Demand:	$2.79	(CR)

20.7.3. Maintenance Demand Charges

For each calendar day the customer takes Maintenance Service within a billing month, the Maintenance Demand Rate to be applied to such day's Daily Maintenance Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item	Rate	
Demand Charge:		
Summer Period $/kW/Day:	$0.1275	(CR)
Other Period $/kW/Day:	$0.1113	

The combined result for all days within the billing month is the Maintenance Demand Charge.

20.7.4. Backup Demand Charges

For each calendar day the customer utilizes Backup Service within a billing month, the Backup Demand Rate to be applied to such day's Daily Backup Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item	Rate	
Demand Charge:		
Summer Period $/kW/Day:	$0.2970	(CR)
Other Period $/kW/Day:	$0.2510	

The combined result for all days within the billing month is the Backup Demand Charge.

20.7.5. Non-Reserved Service Demand Charges

For each month during which the customer utilizes Non-Reserved Service, the Non-Reserved Service Demand Rate to be applied to such month's Non-Reserved Service Billing Demand shall be the rate for demand applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the demand rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service demand.

20.7.6. Maintenance Energy Charges

The Monthly Energy Rate to be applied to the energy associated with Maintenance Service as determined in § 20.5.5 shall be as follows:

Billing Item	Rate	
Energy Charge per kWh:		
Summer Period:	$0.02162	(CR)
Other Period:	$0.01538	

The result is the Maintenance Energy Charge.

20.7.7. Backup Energy Charges

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

Billing Item	Rate	
Energy Charge per kWh:		
Summer Period:	$0.02162	(CR)
Other Period:	$0.01538	

The result is the Backup Energy Charge.

20.7.8. Non-Reserved Service Energy Charge

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

20.7.9. Minimum Charge

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

20.7.10. Maximum Charge

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

21.4. NET MONTHLY RATE (continued)

Billing Item Rate Key 1st / Rate Key Excess / Description		First Unit/Pole	Excess Unit/pole	
A. High Pressure Sodium Lighting				
L1SHA / L1SHAE	150 Watt Cobra Head	$6.71	$4.82	(CR)
L1SHB / L1SHBE	250 Watt Cobra Head	$8.07	$6.62	
L1SHC / L1SHCE	400 Watt Cobra Head	$8.41	$7.29	
L1SHD /	150 Watt Post Top Colonial (Subdivision)	$6.10	NA	

B. Steel Poles

The additional monthly charges as shown below will be made for each of Company's standard steel poles. Not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

Rate Key / Description	Rate	
L1VSH For Poles of 30 Feet or Less Mounting Height:	$1.83	(CR)
L1WSH For Poles of 35 Feet Mounting Height:	$2.81	

C. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

21.5. MINIMUM MONTHLY BILL

The amount calculated under the Net Monthly Rate plus all Adjustments calculated pursuant to § 21.6.

21.6. ADJUSTMENTS

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

21.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

23.0. HIGHLY FLUCTUATING LOADS RIDER

23.1. AVAILABILITY

This Rider may be attached to and made a part of any Agreement for Electric Service providing for delivery of Entergy Arkansas, Inc. ("EAI" or the "Company") service to a customer who uses the service for the operation of hoists, welding machines, x-ray machines or other equipment with an intermittent and rapidly fluctuating load characteristic. All provisions of the customer's applicable rate schedule will apply except as modified herein.

23.2. SPECIAL EQUIPMENT

Where service to such equipment adversely affects voltage regulation or impairs Company's service to customer, and other users of electric service supplied from the same distribution system, such service to customer will be connected or continued, as the case may be, only after customer provides, installs, and maintains, at its own expense, such special transformers, reactors, series or multiple capacitors or other corrective equipment as Company may recommend to remedy the condition.

23.3. BILLING

There shall be added to the monthly billing, computed in accordance with the applicable rate schedule(s), an amount equal to the greater of the following:

Billing Item	Rate	
1. Demand Charge per kVA: Applied to the transformer capacity (kVA) installed to serve the highly fluctuating load in excess of the transformer capacity that would normally be installed to serve customer's maximum load as measured over a 15-minute period; or,	$0.20	(CR)
2. An amount calculated by multiplying the Additional Facilities Charge Rider rate found in § 26.3 of Rate Schedule No. 26 times the estimated installed cost of the facilities provided by Company to serve the customer in excess of the cost of the facilities the Company would otherwise provide to serve customer's maximum load as measured over a 15-minute period.		

25.0. SEASONAL SERVICE RIDER

25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;

2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;

3. Determine the annualized applicable minimum (maximum of the minimums):

A. Annualize the account's Contract Minimum if applicable;

B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);

C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item	Rate	
Demand Charge per kW for all kW:	$2.55	(CR)

26.3. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.888 percent (0.888%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities. (CR)

26.4. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement.

Selected Recovery Term (Years)	Monthly % During Recovery Term	Monthly % Post-Recovery Term
1	8.949%	0.296%
2	4.774%	0.296%
3	3.384%	0.296%
4	2.691%	0.296%
5	2.277%	0.296%
6	2.001%	0.296%
7	1.806%	0.296%
8	1.660%	0.296%
9	1.547%	0.296%
10	1.458%	0.296%

(CR)

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

26.5. OPERATION AND MAINTENANCE OF CUSTOMER-OWNED FACILITIES

Customers that own distribution substations and/or other distribution facilities may enter into an agreement with the Company for the ongoing operation and maintenance of such facilities ("O&M Service"), subject to Company inspection of subject facilities and approval of the agreement. The cost of such facilities will be defined in the agreement as the current estimated cost of replacement facilities. The net monthly charge for all facilities included in agreement will be 0.214% per month of such defined cost of such facilities. Alternatively, the Company and such customers may enter into an arrangement wherein the customer is assessed a charge to reimburse the Company on a task or activity basis. (CR)

26.6. CONTRACT TERM

The initial term of any contract for Additional Facilities (Facilities Agreement) provided hereunder shall be for not less than ten years and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof. If customer ceases to take electric service from Company, Company may remove said Additional Facilities and customer shall pay Company the termination charges set forth below. In the event the customer does not require the Additional Facilities for the full term of the contract and wishes to cancel the contract prior to the expiration date, Company reserves the right to remove such Additional Facilities and will consent to the cancellation of the contract provided customer pays to Company the lesser of the following:

1. The applicable monthly charge for the remaining months of the contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

   [A + B - C] X D

   Where:

   A = Original installed cost of the facilities
   B = Cost of removing facilities
   C = Salvage value to Company of equipment and material removed
   D = 1.12 less .001 times the number of months which have expired in the initial term of the contract.

26.7. OTHER PROVISIONS

26.7.1. Termination of Facilities Agreement

The Facilities Agreement provided herein will not be suspended and may not be terminated except upon payment of the charges set forth herein.

Billing Item	Rate	
Minimum Demand Charge:		
Charge per kVA or fraction thereof of transformer capacity installed to serve the customer's Athletic Field Lighting facilities,	$1.35	(CR)

The Billing Amount **for AFL accounts only** will be the greater of the amount calculated in the Rate provision of the applicable Rate Schedule and the Minimum Demand Charge above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by the Adjustments provision of the applicable Rate Schedule.

27.3. OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

28.0. SEPARATELY METERED COMMERCIAL SPACE & WATER HEATING RIDER

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

28.1. AVAILABILITY

Applicable during the space heating season to any year-round customer receiving service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS). Customer must have qualifying space and/or water heating equipment as defined below with wiring so arranged that the requirements of the electric space and water heating may be segregated from the customer's other requirements and separately metered at a single point of delivery. This Rider is not applicable to temporary service, standby or supplementary service or primary service.

Space Heating. Customer must have permanently installed and in regular use an electric heat pump providing year-round comfort air conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4.0 kW.

Water Heating. Customer must have permanently installed and in regular use electric water heating equipment which is permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

28.2. NET MONTHLY RATE

28.2.1. Rate

Electric energy used during the space heating season for the operation of customer's space and water heating equipment will be billed as follows:

Billing Item	Rate	
Energy Charge per kWh:		
1st 1000 kWh:	$0.03383	(CR)
All additional kWh	$0.02802	

28.2.2. Minimum

Billing Item	Rate	
Charge per month during the Space Heating Season:	$2.96	(CR)

29.4.2. ELECTRONIC LOAD DATA PRODUCTS FEES

The following Load Data Products will be provided upon request to customers whose service is metered with existing interval recording devices. For customers whose service is metered with devices other than interval recorders, Company will install and maintain interval-recording devices upon customer's request on a job order basis (time and materials). Interval recording devices installed at the customer's request will remain the property of the Company. Such Load Data Products covering monthly billing periods will be provided at the monthly fees specified below:

Billing Item	Monthly Rate
kVA Analysis Report (paper, e-mail, diskette) (1)	$20.00
kVA Peaks Summary Report (paper) (1)	$14.00
Load Graph (paper) (1)	$14.00
Time of Use Report (paper) (1)	$14.00

(1) Only electronic medium will be available for new reports requested on or after the effective date of this Sheet.

29.5. MEMBERSHIP FEE (GSR 3.01.E.(1)c.)

The fee described by GSR 3.01.E.(1)c. does not apply to the Company

29.6. DEPOSITS FROM APPLICANTS (GSR 4.01.)

29.6.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.A. by the addition of the following after GSR 4.01.A.(2)f.:

(3) If any of the conditions in GSR 4.01.A.(2) above apply, the Company may waive all or a portion of a deposit for an applicant for residential service based on the applicant's credit score as returned by a credit scoring service. (AT)

29.6.2. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.C. by replacing GSR 4.01.C. in its entirety with the following language:

C. Payment Procedures

Except for deposits under Rule 4.01.B.(3), applicants shall be allowed to pay the deposit in 2 installments - 1/2 of the deposit at a Company authorized payment location prior to service initiation and the remaining 1/2 with the first bill for electric service. Alternatively, the customer may elect to pay the total amount of the deposit on the first month's bill for electric service.

29.6.3. Residential: The Company may require a deposit for residential service when that applicant meets the criteria listed in GSR 4.01.A.

29.6.4. Non-Residential: The Company may require a deposit for non-residential service. The Company may accept the following instruments in amounts and under terms and conditions acceptable to EAI in lieu of cash deposits: an irrevocable bank letter of credit or a surety bond from a bank or surety company acceptable to the Company.

29.6.5. Deposit From Landlord: The Company requires a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules.

29.7. DEPOSITS FROM CUSTOMERS (GSR 4.02.)

29.7.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.02.A. by replacing § 4.02.A.(1) with the language below, deleting § 4.02.A.(3), and adding § 4.02.A.(8) as shown below. (RT,AT) (AT)

(1) The residential customer's account appears more than one time in a twelve month period on the list of customers eligible to be disconnected following the mailing of a Disconnect Notice which contained notification of the deposit billing; (AT)

(8) As of the effective date of Rate Schedule CAC approved in Docket No. 09-084-U, any non-residential customer who fails to maintain a Credit Rating of at least BBB- as determined by the S&P Rating Group, BBB- from Fitch Ratings or Baa3 from Moody's Investor Service, or their successors may be notified of the intent to obtain or increase a deposit. The customer will be advised in writing noting the information and source that supported the decision to obtain the deposit or deposit increase. The Company may require the amount of the deposit subject to EAI's monitoring of the customer's financial metrics in comparison to EAI's credit risk exposure. If the review indicates an increased credit risk, then the deposit may be increased. (AT)

The Company may require a new or increased deposit from a customer when that customer meets the criteria listed in GSR 4.02.A. as modified above. (CT,RT)

29.7.2. Deposit From Petitioner For Bankruptcy (GSR 4.02.A.(7)) The Company may require an additional deposit from a petitioner for bankruptcy in an amount calculated as in GSR 4.02.B. (MT)

29.7.3. Deposits From Customers – Payment Procedures (GSR 4.02.D) EAI is currently exempted from GSR 4.02.D in the following way. If a new or increased residential deposit is allowed for Conditions 4.02.A.(1) as exempted above in § 29.6.1, 4.02.A.(2) or 4.02.A.(6) the customer will be billed the new or increased deposit in amounts of no less than $25 until the maximum deposit allowed has been collected or until the difference between the deposit collected and the maximum is less than $25. The customer may avoid receipt of additional bills for new or increased deposit amounts, after the first new or increased deposit billing, by paying the first deposit amount and all bills for electric service by the close of business on the last day to pay as shown on the Disconnect Notice. (MT,AT) (MT)

29.8. CALCULATION OF AVERAGE BILL (GSR 4.03.)

EAI is currently exempted from GSR 4.03.B. by the addition of the following language:

When a non-residential applicant requests service in a location where the previous customer at that location was of the same business type and size as the applicant for service, the average bill shall not be more than the average monthly bill for that location for the most recently completed representative 12 month period.

29.9. PROCESSING FEE FOR LEVELIZED BILLING WITHDRAWAL (GSR 5.10.C.(3))

The Company does not currently charge a fee for the Levelized Billing Withdrawal described by GSR 5.10.C.(3).

29.10. RETURNED CHECK CHARGE (GSR 5.13)

Charged when payment for services by check or other payment instrument is not honored by customer's financial institution for any reason other than bank error. The returned check charge shall be the maximum collection fee amount under Ark. Code Ann. § 4-60-103.

29.11. METER READING REPORT CHARGE (GSR 5.16.B.(3))

The Company does not currently charge a fee for a Meter Reading Report described by GSR 5.16.B.(3).

29.12. METER TEST FEE (GSR 5.18.C.(1)) (MT)

Billing Item	Rate
Per occurrence:	$52.00

Charged for each customer requested meter test after the first customer requested test in a calendar year if such test shows the meter to be registering within the accuracy limits of APSC Special Rules - Electric, Rule 7.05.

29.13. TRIP FEE (GSR 6.11.)

Billing Item	Rate
Per occurrence:	$14.00

Charged when the last day to pay, as printed on the shut-off notice, has passed; and, a Company employee is dispatched to customer's premises to terminate service and service is not terminated for either of the following reasons:

1. because receipt of payment at the premises was refused by the Company employee but customer was allowed 24 hours to pay at an authorized payment location; or,
2. because customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

29.14. RECONNECTION FEES (GSR 6.12.)

29.14.1. DURING NORMAL WORKING HOURS

Billing Item	Rate
Per occurrence:	
When service is reconnected at the customer's meter	$35.00
When service is reconnected at other than the customer's meter	$72.00

Charged to reconnect service the same day when customer or other authorized party requests reconnection between 8:00 a.m. and 5:00 p.m. on a normally scheduled workday and makes payment of the reconnect fee and all amounts due at Company offices designated to accept such payments or at Company authorized payment stations by 5:00 p.m. of that day.

29.14.2. AFTER NORMAL WORKING HOURS (MT)

Billing Item	Rate
Per occurrence:	
When service is reconnected at the customer's meter	$54.00
When service is reconnected at other than the customer's meter	$96.00

Charged to reconnect service in emergency situations requiring immediate initiation of service when payment of this reconnect fee and all amounts due at a Company authorized payment station is made after 5:00 p.m. All other reconnections for payments made after 5:00 p.m. will be performed the next normally scheduled workday. (MT,AT)

29.15. FINANCE CHARGE ON DELAYED PAYMENT AGREEMENTS (GSR 6.13.I.) (MT)

The Company will charge interest on Delayed Payment Agreements equal to the daily rate equivalent of the annual rate required to be paid on customer deposits by GSR 4.05.A.

29.16. CHARGE FOR ADDITIONAL METERS (SR-E 3.06.A.)

The Company does not currently charge a fee for additional meters used as special meters or provided for the customer's convenience. Installation, ownership and maintenance of meters located on the customer's side of the Company's billing meter are the responsibility of the customer.

29.17. PAYMENT BY DRAWDRAFT AND LEVELIZED/EQUAL PAYMENT

Billing Item	Rate
Credit Per Month:	$1.00

Credited to account when customer currently authorizes drawdraft payments at the due date for services rendered by Company and the drawdraft is honored for payment in full, and the customer also has either levelized or equal payment of billing.

29.18. CHARGE FOR DATALINK

DataLink is available to customers receiving electric service under the following Rate Schedules: Small General Service (SGS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS), Large Power Service Time-Of-Use (PST) and customers receiving service under a Commission approved Special Rate Contract.

DataLink provides web based viewing access to interval load data that has been collected by the Company. Subscribing customers have the option of viewing the collected load data on an hourly or daily basis. (MT)

Customers that do not have interval metering must have an interval meter installed by the Company to enable interval data collection. Customers may elect to pay for the interval meter installation by a one-time charge or by a recurring monthly charge.

The communication link for the transmission of the collected interval data by the Company will be the telephone line which will be provided by the customer and at the customer's expense. At the customer's request, the Company will provide an optional wireless communication link with daily and hourly viewing options priced as shown below. (MT,AT) (AT)

An Agreement for DataLink Service requires a minimum term of two (2) years. If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. (MT)

All equipment installed to provide service under this Schedule is and will remain the property of Entergy Arkansas, Inc.

The various DataLink Service options and their associated charges are as follows:

Subscription Charge:

Daily Viewing Option	$ 39.50 per month, per meter
Hourly Viewing Option	$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option	$ 12.50 per month, per meter
Single Payment Option	$300.00 per meter

Optional Wireless Communication Link Charges AT

Daily Viewing Option	$ 9.00 per month, per meter
Hourly Viewing Option	$ 12.00 per month, per meter
Initial Setup/Activation - Single Payment	$ 15.00 per meter

29.19. LATE PAYMENT CHARGE (GSR 5.07)

(MT)

29.19.1. The Late Payment Charge for all Rate Schedules to which a Late Payment Charge applies except Rate Schedule No. 19, Collective Billing Service Rider (CBR) will apply and be calculated as follows:

All bills are due and may be paid without a Late Payment Charge within twenty-two (22) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the twenty-second (22^{nd}) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars ($30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars ($30.00) may then apply.

29.19.2. The Late Payment Charge for Rate Schedule No. 19, Collective Billing Service (CBR) will apply and be calculated as follows:

All bills are due and may be paid without a Late Payment Charge within fourteen (14) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the fourteenth (14^{th}) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars ($30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars ($30.00) may then apply.

29.19.3. The Late Payment Charge shall not apply to Federal or State accounts.

31.0. COMMERCIAL SPACE HEATING RIDER

31.1. AVAILABILITY

Available to all customers eligible for service under Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules No. 4, Small General Service (SGS) or No. 6, Large General Service (LGS) on and after the effective date of this schedule and to all customers taking service under this schedule on its effective date who have installed qualifying space heating equipment as described herein. The customer must have permanently installed and in regular use an electric heat pump providing year-round comfort space conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4 kW. Electric space heating systems installed after June 30, 2010 must have a coefficient of performance of greater than 1.5. Not applicable to temporary, standby, supplemental or seasonal service. (AT)

31.2. BILLING

All provisions of the applicable Rate Schedule shall be unchanged and billing to customer shall be in accordance with the charges specified in said Rate Schedule, except that the Billing Loads in the six winter billing months of November through April shall be modified as follows, but in no event will the Billing Load be less than 50% of the maximum load registered during the current billing month.

The Billing Load shall be the lesser of the following:

(1) The maximum load established during the billing months of June, July, August, and September less 1 kW per ton for the first 25 tons of electric air conditioning, eight-tenths (.8) kW per ton for the next 25 tons of electric air conditioning and six-tenths (.6) kW per ton of electric air conditioning in excess of 50 tons.

(2) The load registered during the month.

If applicable, the Minimum provision of the applicable Rate Schedule shall be modified to consider only the highest demand established in the billing months of June, July, August and September.

(NR)

33.0. RESIDENTIAL ENERGY MANAGEMENT TIME-OF-USE

33.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

33.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule (REMT) is not applicable to commercial type use on the premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service. Customers currently taking service under the Company's Optional Residential Time-of-Use Rate Schedule RT may terminate that service and begin service under this schedule provided they have completed twelve (12) continuous months of service under schedule RT.

33.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 33.4.4 of this rate schedule.

33.4 NET MONTHLY RATE (NR)

33.4.1. Rate

Billing Item	Rate
Customer Charge:	$6.96
Energy Charge per kWh:	
Used During On-Peak Hours:	$ 0.10658
Used During Mid-Peak Hours:	$ 0.05143
Used During Off-Peak Hours:	$ 0.04389

33.4.1.1 Time of Use Period Definition

Period	Hour Beginning	Hour Ending	Days Inclusive	Calendar Months Inclusive
On-peak	1:00 p.m.	7:00 p.m.	Monday - Friday(1)	June - September
Mid-peak	6:00 a.m.	10:00 p.m.	Monday - Friday(1)	October- May
	6:00 a.m.	1:00 p.m.	Monday - Friday(1)	June - September
	7:00 p.m.	10:00 p.m.	Monday - Friday(1)	June - September
	6:00 a.m.	10:00 p.m.	Weekends, Holidays(2)	June - September
Off-peak	10:00 p.m.	6:00 a.m.	All days	All months
	6:00 a.m.	10:00 p.m.	Weekends, Holidays(2)	October - May

For purposes of this rate schedule, Company-recognized holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(1) Except for Company-recognized holidays or the nearest weekday if the holiday is on a weekend.

(2) And the nearest weekday if a Company-recognized holiday is on a weekend.

33.4.2. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 33.4.4, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

33.4.3 Billing Amount (NR)

The Billing Amount will be the greater of the amounts calculated in §§ 33.4.1 and 33.4.2 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 33.4.6 below.

33.4.4 Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item	Rate
Charge per Month:	$2.71

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

33.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

33.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

33.6. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities.

After the first year (the "Initial Enrollment Period"), the customer's service under this schedule will be automatically renewed for a period of one year unless the Company is notified that the Customer wishes to take service under the General Purpose Residential Service Rate Schedule (RS) within 60 days of completion of the Initial Enrollment Period.

At the completion of the Customer's second anniversary on Rate Schedule REMT, the customer's service under this schedule will be automatically renewed for periods of one

year each unless the Company is notified no less than 30 days prior to such automatic renewal that the Customer wishes to take service under the General Purpose Residential Service Rate Schedule (RS). (NR)

33.7 BEST RATE PROVISION

At the end of the Initial Enrollment Period only, the customer's billing under this Schedule REMT will be compared to billings under Rate Schedule RS using actual usage for the entire period. If the amount billed and paid is higher than the amount calculated under Rate Schedule RS, the customer will receive a one-time billing credit on subsequent billing(s) equal to the difference between the amount actually paid and the amount that would have been billed under Rate Schedule RS during the Initial Enrollment Period only. Customers receiving such billing credit may choose to continue service under this rate schedule REMT or may choose to return to Rate Schedule RS by notifying the Company pursuant to § 33.6 above. Customers choosing to remain on REMT will not be eligible for a similar credit in subsequent years.

33.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities having less than 10,000 kW capacity may be telemetered to the Entergy Dispatch Center; facilities having 10,000 kW capacity or greater must be telemetered. All such facilities must be for customer's sole use at a single location. Customers with less than 100 kW of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

34.2. BILLING

Billing Item	Rate	
Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:	$16.77	(CR)

34.3. ENERGY PAYMENT

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer at the EAI system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Arkansas Public Service Commission ("APSC") such avoided energy costs not less than every six months. Such costs may be adjusted by contract for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

35.0. LARGE COGENERATION RIDER

35.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

35.2. BILLING

Billing Item	Rate	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	$16.77	(CR)

35.3. ENERGY PAYMENT

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and credited to the customer at either:

Option 1: the highest avoided energy cost on the Entergy System estimated at the time the contract with the Company is negotiated with yearly escalation specified in the Power Purchase Agreement.

Option 2: the highest avoided energy cost on the Entergy System at the time energy is purchased from the customer.

Effective: 7/30/10

Attachment A to
Rate Schedule No. 37
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ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2010 through December 2010:

Rate Class	Rate Schedules	Rate Adjustment	
ANO-1			
Residential	RS, RT, REMT	$0.00000 per kWh	(AT)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, L2	$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	$0.00 per kW	
Lighting	L1, L4, L1SH	$0.00000 per kWh	
ANO-2			
Residential	RS, RT, REMT	$0.00000 per kWh	(AT)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, L2	$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	$0.00 per kW	
Lighting	L1, L4, L1SH	$0.00000 per kWh	

ENERGY COST RATE FORMULA

ECR = ENERGY COST RATE

ECR = (TUA + PEC) / PES

WHERE,

TUA = TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES (1)(5) (AT)

$$TUA = \sum_{j=1}^{12} (EC_j - (RR_j - PTU_j)) + (((BB_j + EB_j)/2) * (CCR/ 12)) \quad (CT)$$

WHERE,

EC_j = ENERGY COST FOR MONTH *j* OF THE ENERGY COST PERIOD

$EC_j = FE_j + PE_j + RSC_j - SO2_j$

WHERE,

FE_j = FUEL EXPENSE CHARGED TO ACCOUNTS 501, 509, 518, AND 547 IN MONTH *j* OF THE ENERGY COST PERIOD AND USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)

PE_j = PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNT 555 IN MONTH *j* OF THE ENERGY COST PERIOD, BUT EXCLUDING THE RETAINED SHARE PORTION OF GRAND GULF FUEL CHARGES USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)(8)

RSC_j = GRAND GULF RETAINED SHARE ENERGY CHARGE IN MONTH *j* OF THE ENERGY COST PERIOD AND ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (3)

$SO2_j$ = REVENUES ASSOCIATED WITH THE SALES OF SO2 EMISSIONS ALLOWANCES RECORDED IN ACCOUNTS 447 AND 411.8.

ENERGY COST RATE FORMULA (CONT'D)

RR_j = REVENUE UNDER RIDER ECR FOR MONTH *j* OF THE ENERGY COST PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE ENERGY COST RATE IS NOT SEPARATELY BILLED

PTU_j = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR MONTH *j* OF THE ENERGY COST PERIOD (4)

BB_j = BEGINNING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (Excluding carrying charges) | (AT)

EB_j = ENDING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (Excluding carrying charges) | (AT)

CCR = CARRYING CHARGE RATE (5)

PEC = PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD (6)

$$PEC = \sum_{j=1}^{12} EC_j + NRFA \qquad (7)$$

WHERE,

EC_j = ENERGY COST FOR MONTH $_j$ OF THE ENERGY COST PERIOD (1)

NRFA = NUCLEAR REFUELING OUTAGE ADJUSTMENT

NFRA = GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)

ENERGY COST RATE FORMULA (CONT'D)

NOTE:

1) The Energy Cost Period is the calendar year immediately preceding the filing year.
2) The assignment of energy to retail is pursuant to Order No. 12 of Docket No. 03-028-U. This component of the Energy Cost shall exclude any amount incurred in conjunction with supplying Substitute Energy, as provided for under the ownership contracts between EAI and the co-owners of certain of the Company's generating plants.
3) RSC_j is to be determined by multiplying the Grand Gulf Retained Share energy (kWh) supplied to the Company's retail customers in each month by the annual average avoided energy cost rate ($/kWh) at generation level most recently filed with the Commission pursuant to Small Cogeneration Rider SCR or any superseding rate schedule.
4) The value of PTU_j for month *j* of the then current Energy Cost Period shall be equal to one-twelfth of the True-up Adjustment (TUA) previously determined under the provisions of this Rider ECR for the second preceding Energy Cost Period for j=1,3 (January through March) and equal to one-twelfth of the True-up Adjustment (TUA) for the immediately preceding Energy Cost Period for j=4,12 (April through December).
5) Monthly carrying charges shall be calculated on the average beginning and ending over(under)-recovery balances, excluding carrying charges, using the Commission approved customer deposit simple interest rate for the period.6) The Projected Energy Cost Period is the twelve-month period commencing on April 1 of the filing year.
7) Should there be unusual circumstances associated with any Projected Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (Variable PEC) different from that defined by this formula.
8) PE_j shall exclude FERC-Ordered System Agreement payments/receipts.

(CT)

39.0. MUNICIPAL FRANCHISE ADJUSTMENT RIDER

39.1. APPLICABLE SERVICE AREA

Applicable to all customers located within the corporate limits of a municipality that imposes a franchise tax or fee upon the Entergy Arkansas, Inc. ("EAI" or the "Company") and which are served under rate schedules subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

39.2. BILLING

Billings under said rate schedules to customers located within the municipal limits of a municipality imposing a franchise tax or fee upon the Company will be increased by an amount sufficient to compensate Company for any charges (including, but not limited to, licenses, fees, charges, impositions or taxes of any kind other than special millage taxes or general taxes applicable to all citizens and taxpayers) levied or imposed by any municipality on or against the Company as provided in the standard Franchise Agreement between Company and said municipality or in special ordinances passed by said municipality.

Any such amounts levied or imposed by a municipality shall be billed to customers within the corporate limits of said municipality in the manner in which the tax or fee imposed on the Company is determined in accordance with Order No. 9 of the APSC under Docket No. U-3013 dated January 6, 1981.

39.3 TOWN /CITY ORDINANCE RATES AND BILLING FACTORS (AT)

The franchise rates contained in each ordinance and current billing factors for each town or city from which EAI has obtained a Municipal Franchise Agreement are shown in Attachment A to this Rider.

39.4. OTHER PROVISIONS (CT)

Except as modified herein, all terms and conditions of the rate schedules applicable within any municipality and the applicable riders remain unchanged and shall apply.

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
ALEXANDER	4.25%	4.7283%
ALICIA	5.00%	5.0000%
ALLPORT	4.25%	4.5697%
ALMYRA	4.25%	4.4924%
ALPENA	4.25%	5.1429%
ALTHEIMER	4.25%	4.8659%
AMITY	4.25%	4.6323%
ANTHONYVILLE	4.25%	4.2500%
ANTOINE	4.25%	4.9298%
ARKADELPHIA	5.00%	5.0000%
ARKANSAS CITY	4.25%	4.7035%
ASH FLAT	5.00%	5.0000%
ATKINS	5.00%	5.0000%
AUBREY	4.25%	4.2282%
AUGUSTA	4.00%	4.5109%
BALD KNOB	4.25%	4.8104%
BASSETT	4.25%	4.6681%
BATESVILLE	4.25%	4.2500%
BAUXITE	4.25%	4.7657%
BAY	3.50%	3.5000%
BEARDEN	4.25%	4.4715%
BEEBE	4.25%	4.5168%
BELLEFONTE	4.25%	4.7359%
BELLEVILLE	4.25%	4.7827%
BENTON	4.25%	4.2500%
BERGMAN	4.25%	4.7439%
BERRYVILLE	0.00%	0.0000%
BIG FLAT	4.25%	4.2828%
BIGGERS	5.00%	5.0000%
BIRDSONG	4.25%	4.2500%
BISCOE	4.25%	4.8446%
BLACK OAK	5.00%	5.0000%
BLACK ROCK	5.00%	5.0000%
BLUFF CITY	4.25%	4.2753%
BLYTHEVILLE	5.00%	5.0000%
BONO	4.25%	4.3621%
BRADFORD	4.25%	4.7732%
BRINKLEY	4.25%	4.2955%
BRYANT	5.20%	5.2000%
BUCKNER	4.25%	4.5796%
BULL SHOALS	4.25%	4.2500%
BURDETTE	5.00%	5.0000%
CABOT	4.25%	4.7051%
CADDO VALLEY	4.25%	4.8108%
CALICO ROCK	4.25%	4.3764%
CALION	4.25%	4.3182%
CAMDEN	5.00%	5.0000%

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
CAMMACK VILLAGE	4.25%	4.3765%
CAMPBELL STATION	4.25%	4.5430%
CARAWAY	5.00%	5.0000%
CARLISLE	4.25%	4.6667%
CARTHAGE	4.25%	4.8669%
CASH	4.25%	4.9804%
CAVE CITY	4.25%	4.6667%
CHEROKEE VILLAGE	4.25%	4.2500%
CHERRY VALLEY	4.25%	4.4541%
CHIDESTER	4.25%	4.7063%
CLARENDON	4.25%	4.5688%
CLARKSDALE	0.00%	0.0000%
COLLEGE CITY	5.00%	5.0000%
COLT	4.25%	4.7556%
CORINTH	4.25%	3.7368%
CORNING	6.00%	6.0000%
COTTER	4.25%	4.7138%
COTTON PLANT	4.25%	4.2501%
COY	4.25%	3.9947%
CRAWFORDSVILLE	4.25%	4.5209%
CROSSETT	4.25%	4.8491%
CUSHMAN	4.25%	4.5708%
DANVILLE	4.25%	4.8792%
DARDANELLE	4.25%	4.7648%
DATTO	5.00%	5.0000%
DELIGHT	4.25%	3.9759%
DELL	5.00%	5.0000%
DERMOTT	4.25%	4.7031%
DES ARC	4.25%	4.6351%
DEVALLS BLUFF	4.25%	5.7682%
DEWITT	4.25%	4.8722%
DIAMOND CITY	4.25%	4.3516%
DIAZ	4.25%	4.5448%
DOVER	4.25%	4.7770%
DUMAS	4.25%	5.1855%
DYESS	4.25%	4.7310%
EARLE	4.25%	4.5120%
EDMONSON	4.25%	4.3364%
EL DORADO	4.25%	4.2500%
ELAINE	4.25%	4.7069%
EMERSON	4.25%	4.6393%
EMMET	4.25%	4.7958%
ENGLAND	4.25%	4.2500%
ENOLA	4.25%	4.9826%
ETOWAH	4.25%	4.2500%
EUDORA	4.25%	4.7403%
EVERTON	4.25%	4.7232%

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
FARGO	4.25%	4.2500%
FELSENTHAL	4.25%	5.2642%
FIFTY SIX	4.25%	3.8424%
FISHER	4.25%	4.3028%
FLIPPIN	4.25%	4.4783%
FORDYCE	4.25%	4.2500%
FORREST CITY	4.25%	4.4715%
FOUNTAIN HILL	4.25%	4.6071%
FRIENDSHIP	4.25%	4.7212%
GARLAND	4.25%	4.3813%
GARNER	4.25%	4.2947%
GASSVILLE	0.00%	0.0000%
GEORGETOWN	4.25%	4.2500%
GILBERT	4.25%	4.6151%
GILLETT	4.25%	4.7682%
GILMORE	4.25%	5.0965%
GLENWOOD	4.25%	4.7220%
GOSNELL	5.00%	5.0000%
GOULD	4.25%	4.5416%
GRADY	4.25%	4.5238%
GREEN FOREST	4.25%	4.5863%
GREENBRIER	4.25%	4.7604%
GREENWAY	5.00%	5.0000%
GRIFFITHVILLE	4.25%	4.6936%
GRUBBS	4.25%	4.2150%
GUION	4.25%	4.3543%
GURDON	5.00%	6.1531%
HAMBURG	4.25%	4.5859%
HARDY	5.00%	5.0000%
HARRISBURG	4.25%	4.5516%
HARRISON	4.25%	4.2500%
HASKELL	4.25%	4.6890%
HAVANA	4.25%	4.8636%
HAZEN	4.25%	4.5619%
HEBER SPRINGS	4.25%	4.6109%
HECTOR	4.25%	4.5712%
HELENA / WEST HELENA	5.00%	5.0000%
HERMITAGE	4.25%	4.3307%
HICKORY RIDGE	4.25%	4.4794%
HIGGINSON	4.25%	3.6113%
HIGHLAND	4.25%	4.2500%
HOLLY GROVE	4.25%	4.7178%
HORSESHOE LAKE	4.25%	4.2500%
HOT SPRINGS	4.25%	4.7627%
HOXIE	5.00%	5.0000%
HUGHES	4.25%	4.5307%
HUMNOKE	4.25%	4.3285%

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
HUMPHREY	4.25%	4.3963%
HUNTER	4.25%	4.2553%
HUTTIG	4.25%	4.8188%
IMBODEN	5.00%	5.0000%
JACKSONVILLE	3.00%	3.0000%
JENNETTE	4.25%	4.2500%
JERICHO	4.25%	4.2500%
JEROME	4.25%	5.7418%
JOINER	4.25%	4.1761%
JUDSONIA	4.25%	4.7002%
JUNCTION CITY	4.25%	4.7360%
KEISER	4.25%	4.5260%
KENSETT	4.25%	4.5455%
KEO	4.25%	4.6466%
KINGSLAND	4.25%	4.7497%
KNOBEL	5.00%	5.0000%
LAGRANGE	4.25%	4.2500%
LAKE CITY	5.00%	5.0000%
LAKE VIEW	4.25%	4.2393%
LAKE VILLAGE	4.25%	4.4906%
LEACHVILLE	5.00%	5.0000%
LEAD HILL	4.25%	4.5080%
LEOLA	4.25%	4.5781%
LEPANTO	4.25%	4.6321%
LESLIE	4.25%	4.6718%
LEWISVILLE	4.25%	4.8860%
LEXA	4.25%	4.2500%
LITTLE ROCK	5.20%	5.2000%
LONDON	4.25%	4.5751%
LONOKE	4.25%	4.6494%
LONSDALE	4.25%	4.8458%
LOUANN	4.25%	4.5339%
LUXORA	5.00%	5.0000%
MADISON	4.25%	4.5303%
MAGNESS	4.25%	4.5249%
MAGNET COVE	0.00%	0.0000%
MAGNOLIA	4.25%	4.8069%
MALVERN	4.25%	4.5950%
MAMMOTH SPRING	5.00%	5.0000%
MANILA	5.00%	5.0000%
MARIANNA	4.25%	4.5514%
MARIE	4.25%	4.6814%
MARION	4.25%	4.4935%
MARKED TREE	4.25%	4.6905%
MARMADUKE	5.00%	5.0000%
MARSHALL	4.25%	4.7194%
MARVELL	4.25%	4.5116%

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
MAUMELLE	4.25%	4.2500%
MAYFLOWER	4.25%	4.2744%
MCCRORY	4.25%	4.3576%
MCGEHEE	4.25%	4.7773%
MCNEIL	4.25%	4.7331%
MCRAE	4.25%	4.5894%
MELBOURNE	4.25%	4.7169%
MENIFEE	4.25%	4.3178%
MITCHELLVILLE	4.25%	4.9015%
MONETTE	5.00%	5.0000%
MONTICELLO	4.25%	4.8091%
MONTROSE	4.25%	4.6464%
MOOREFIELD	4.25%	7.5178%
MORO	4.25%	4.7122%
MORRILTON	4.25%	4.5432%
MOUNT IDA	4.25%	4.7480%
MOUNT PLEASANT	4.25%	4.6022%
MOUNT VERNON	4.25%	4.7105%
MOUNTAIN HOME	4.25%	4.5761%
MOUNTAIN PINE	4.25%	4.5639%
MOUNTAIN VIEW	4.25%	4.5583%
NEWARK	4.25%	4.6058%
NEWPORT	4.25%	4.5241%
NORMAN	4.25%	4.5158%
NORPHLET	4.25%	4.8746%
NORTH LITTLE ROCK	4.25%	4.2500%
ODEN	4.25%	4.3596%
OIL TROUGH	4.25%	4.0877%
OKOLONA	4.25%	4.5186%
OLA	4.25%	4.4855%
OMAHA	4.25%	4.4850%
PALESTINE	4.25%	4.7003%
PANGBURN	4.25%	4.2862%
PARKDALE	4.25%	4.8431%
PARKIN	4.25%	4.5993%
PATTERSON	4.25%	4.4153%
PEACH ORCHARD	5.00%	5.0000%
PERLA	4.25%	3.9007%
PINE BLUFF	4.25%	4.2500%
PLAINVIEW	4.25%	4.7018%
PLEASANT PLAINS	4.25%	4.9163%
PLUMMERVILLE	4.25%	4.6257%
POCAHONTAS	5.00%	5.0000%
PORTIA	5.00%	5.0000%
PORTLAND	4.25%	4.7047%
POTTSVILLE	4.25%	4.9101%
POWHATAN	5.00%	5.0000%

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
POYEN	4.25%	4.4489%
PRATTSVILLE	4.25%	4.5876%
PYATT	4.25%	4.9088%
RAVENDEN	5.00%	5.0000%
READER	0.00%	0.0000%
RECTOR	5.00%	5.0000%
REDFIELD	4.25%	4.2500%
REED	4.25%	3.5229%
REYNO	5.00%	5.0000%
RISON	4.25%	4.6755%
ROCKPORT	4.25%	4.3440%
ROE	4.25%	4.5121%
RONDO	4.25%	4.3541%
ROSSTON	4.25%	4.7511%
RUSSELL	4.25%	4.6759%
RUSSELLVILLE	4.50%	5.1370%
SEARCY	4.25%	4.9905%
SHANNON HILLS	5.20%	5.2000%
SHERIDAN	4.25%	4.9301%
SHERRILL	4.25%	4.9994%
SHERWOOD	4.25%	5.1336%
SIDNEY	4.25%	4.5899%
SMACKOVER	4.25%	4.8533%
SOUTH LEAD HILL	4.25%	4.2046%
SPARKMAN	4.25%	4.9810%
ST. CHARLES	4.25%	4.9907%
ST. FRANCIS	5.00%	5.0000%
STAMPS	4.25%	4.8964%
STEPHENS	4.25%	4.9776%
STRONG	4.25%	4.8055%
STUTTGART	6.25%	6.6361%
SUCCESS	5.00%	5.0000%
SULPHUR ROCK	4.25%	4.6107%
SUMMIT	4.25%	4.5681%
SUNSET	4.25%	4.5315%
SWIFTON	4.25%	4.4207%
TAYLOR	4.25%	4.5481%
THORNTON	4.25%	4.5146%
TILLAR	4.25%	4.4116%
TRASKWOOD	4.25%	4.8274%
TRUMANN	4.25%	4.6853%
TUCKERMAN	4.25%	4.3306%
TUPELO	4.25%	4.4012%
TURRELL	4.25%	4.3728%
TWIN GROVES	4.25%	4.2500%
TYRONZA	4.25%	4.3054%
ULM	4.25%	4.6885%

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
VALLEY SPRINGS	4.25%	4.2299%
VICTORIA	4.25%	4.3427%
VILONIA	4.25%	4.6808%
WABBASEKA	4.25%	4.6234%
WALDENBURG	4.25%	4.0836%
WALDO	4.25%	4.7438%
WALNUT RIDGE	5.00%	5.0000%
WARREN	5.00%	5.0000%
WEINER	4.25%	4.5298%
WEST POINT	4.25%	4.3746%
WESTERN GROVE	4.25%	4.8819%
WHEATLEY	4.25%	4.5147%
WHELEN SPRINGS	4.25%	4.3837%
WHITE HALL	4.25%	4.6786%
WIDENER	4.25%	4.5102%
WILLIFORD	5.00%	5.0000%
WILLISVILLE	4.25%	4.8735%
WILMAR	4.25%	4.7393%
WILMOT	4.25%	4.9235%
WILSON	6.00%	6.0000%
WINCHESTER	4.25%	4.7575%
WOOSTER	4.25%	4.7610%
WRIGHTSVILLE	4.25%	4.7322%
WYNNE	4.25%	4.6890%
YELLVILLE	4.25%	4.4908%
ZINC	4.25%	3.9551%

acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

41.4. MAXIMUM INTERRUPTIONS

41.4.1. The maximum hours per interruption are as follows:

Season	Days Per Month	Interruptions Per Day	Hours Per Interruption	Hours Per Month
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.4.2. The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.4.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

41.5. BILLING PROVISIONS

41.5.1. Monthly Customer Charge:

Billing Item	Rate	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	$167.69	(CR)

41.5.2. Except as provided in § 41.5.5 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

41.5.3. Except as provided in § 41.5.6 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

41.5.4. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR) and No. 42 (GGR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 54.6% of the otherwise applicable rate. (CR)

41.5.5. If, for any reason, a GST or PST Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.6. If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.7. Monthly minimum demand charge:

Billing Item	Rate	
Monthly Minimum Demand Charge per kW:		
Applied to the lesser of the highest total demand established after the effective date of the Agreement for Interruptible Service or the Firm Contract Demand:	$2.55	(CR)

41.6. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

41.7. OTHER PROVISION

Except as modified herein, all provisions of the applicable Rate Schedules will apply.

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2010 through December 2010 will be as follows:

Rate Class	Rate Schedules	Net Monthly Rate	
Residential	RS, RT, REMT	$0.00790 per kWh	(AT)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS, TSS	$0.00654 per kWh	(CT)
Large General Service	LGS, GST, LPS, PST	$2.19 per kW	
Lighting	Ll, L4, L1SH	$0.01076 per kWh	

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

42.3.3. The Grand Gulf demand related costs will be reduced to reflect reserve equalization receipts, if any, which may be associated with the Company's allocation of Grand Gulf capacity. The total annual Grand Gulf costs to be recovered from the Company's Arkansas retail customers under this Grand Gulf Rider will be allocated to the Arkansas retail jurisdiction using the production demand related allocation methodology approved or utilized in the Company's most recent retail rate case. Beginning January 1, 1998, and until changed by the Commission, this factor is 86.13 percent.

42.3.4. The total annual Grand Gulf costs for the retail classes will be allocated to the associated retail rate classes on the basis of the level of revenue requirement approved in EAI's most recent general rate filing in which a final order has been issued and which has resulted in non-appealable rates. (RT,AT)

42.3.5. A. For those retail rate classes consisting of customers with maximum demands generally below 100 kW, the Grand Gulf demand related costs as allocated under § 42.3.4 above will be recovered through an energy rate adder determined by dividing such allocated costs by the forecasted sales for each rate class for the next twelve months.

B. For the remaining retail rate classes, the Grand Gulf demand related costs as allocated in § 42.3.4 above will be recovered through a demand rate adder determined by dividing such allocated costs by the forecasted demand billing units for each rate class for the next twelve months.

42.3.6. At the end of each twelve months, the actual recovery of Grand Gulf demand related costs under this Grand Gulf Rider will be compared to the actual cost incurred by the Company for Grand Gulf demand related costs allocable to Arkansas retail customers to determine the net over or under recovery. The net over or under recovery so determined shall be subtracted from or added to the determination of the annual Grand Gulf demand related costs to be recovered as specified in § 42.3.1 above for the following 12-month period. The actual costs as defined above will be allocated to Arkansas retail customers using the Production Demand allocation factor in effect on January 1 of the prior year.

42.3.7. Should any conflict or inconsistency arise between the terms of this Grand Gulf Rider and the terms of the Stipulation and Settlement Agreement referenced above, the terms of the Stipulation and Settlement Agreement shall control.

46.0. EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

46.1. AVAILABILITY

The Company may provide, at its sole discretion, curtailable service under this Experimental Energy Reduction Rider ("EER Service") during specified months of a calendar year (the "Program Period"), subject to the provisions contained herein. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the proper underlying docket an applicable Attachment A ("Currently-Effective Attachment A") which will be considered part of this Rider, or shall file notice that EER Service will not be made available during such year.

46.2. APPLICABILITY

EER Service is applicable only to customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use or Large Power Service Time-of-Use Rate Schedules, or any successor(s) to those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable demand and related energy or the firm load portion of any customer currently being served under a Commission approved special rate contract with the capability to provide not less than 150 kW of curtailable demand and related energy. Demand and energy taken by a customer subject to the Company's Optional Interruptible Service Rider or Experimental Market Valued Energy Reduction Service Rider shall not be eligible to be taken as EER Service under this Rider. (CT)

46.3. DEFINITIONS

(1) Curtailable Demand is the demand the customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER Curtailable Hours.

(2) Confirmation Price is the hourly price ($/MWh) offered by Company and accepted by customer for energy curtailed by customer.

(3) Net Demand Reduction is the difference between the previous normal business day average hourly demand kW without curtailments and the average hourly demand kW during the period of contracted curtailment for the same hour.

(4) Minimum Demand Reduction is the minimum average hourly demand kW that the customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.

(5) Hourly Curtailable Billing Energy is the difference between customer's hourly metered demand during the period of contracted curtailment and the hourly metered demand for the same hour of the previous normal business day without curtailments.

(6) EER Curtailable Hours shall be those hours of the day for which customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A. (CT)

(7) Curtailment Confirmation Statement is the agreement between customer and Company and/or Company's authorized representative that specifies the EER Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in $ per MWh) for the curtailment to which Company and customer have agreed.

(8) Program Period for a calendar year is those months within which Company, subject to other provisions, makes EER Service available. The Program Period for a calendar year shall be identified in the currently effective Attachment A.

(9) Maximum Hourly Curtailable Energy Payment is the maximum the customer will be credited during any given EER Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price for that hour.

46.4. CUSTOMER REQUEST TO PARTICIPATE IN THE EER SERVICE PROGRAM

Customers may request to participate in the EER Service program during a Program Period by giving Company written notice at least one month before the beginning of the Program Period. A request for EER Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of customer's maximum available Curtailable Demand. Company has the right to limit the number of participants in the EER Service program for a Program Period.

In order for a customer to participate in and receive payments for EER Service, an enabling contract between Company and customer for EER Service must be completed within one month following Company's receipt of customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

46.5. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. central daylight time ("CDT") hourly day-ahead energy prices for the EER Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts customer's offer, then Company will provide customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

PRODUCTION COST ALLOCATION RATE FORMULA

$RFAL_i$ = FERC ALLOCATION LEVEL FOR RATE CLASS *i*

$RFAL_i = [(AFA * EAF_{ai}) + TUA_i] * (1 + RCF_i)$

WHERE,

AFA = ANNUAL FERC ALLOCATION PAYMENT/RECEIPT (1)

EAF_{ai} = RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD ADJUSTED FOR KNOWN AND MATERIAL CUSTOMER CHANGES (2) (3)

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS *i* (4)

TUA_i = TRUE-UP ADJUSTMENT FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD INCLUDING CARRYING CHARGES (5) (AT)

$$TUA_i = \sum_{j=1}^{16} [(FA_j * EAF_{bi}) - ((PCAR_{ij} / (1 + RCF_i)) - PTU_{ij})] + ((BB_j + EB_j)/2) * (CCR/ 12)) \quad (6)$$ | CT

WHERE,

FA_j = FERC ALLOCATION FOR MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD

EAF_{bi} = UNADJUSTED RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD (7)

$PCAR_{ij}$ = REVENUE UNDER RIDER PCA FOR RATE CLASS *i* IN MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE PRODUCTION COST ALLOCATION IS NOT SEPARATELY BILLED (8)

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS *i* (4)

PTU_{ij} = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR RATE CLASS *i* FOR MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD

BB_j = BEGINNING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (Excluding carrying charges) (AT)

EB_j = ENDING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (Excluding carrying charges) (AT)

CCR = CARRYING CHARGE RATE (5)

CT

Notes:

(1) The Annual FERC Allocation Payment/Receipt is EAI's annual payment/receipt to/from the other Entergy Operating Companies pursuant to the FERC Decision.

(2) The Production Cost Allocation Period is the 12 month period ending 4 months prior to the filing date (a June filing would use 12 months ending February data).

(3) EAF_{ai} is calculated using actual energy usage for rate class *i* for the Production Cost Allocation Period adjusted for known and material customer changes.

(4) The revenue conversion factor shall be equal to 1 / (1 – Bad Debt Rate + Forfeited Discount Rate). The Bad Debt Rate is calculated by dividing the net bad debt expenses for each rate class by the corresponding rate schedule revenues for the prior calendar year. The Forfeited Discount Rate is calculated by dividing the revenues recorded in Account 450 – Forfeited Discounts for each rate class by the corresponding rate schedule revenues for the prior calendar year.

(5) Monthly carrying charges shall be calculated on the average beginning and ending over(under)-recovery balances, excluding carrying charges, using the Commission approved customer deposit simple interest rate for the period. CT

(6) Month *j* shall be determined by March = 1, April = 2 through June = 16.

(7) EAF_{bi} is calculated using actual energy usage for rate class *i* for the Production Cost Allocation Period.

(8) $PCAR_{ij}$ shall include 12 months of actual data for March – February for the Production Cost Allocation Period and 4 months of estimated data for March – June of the filing year.

60.0.0. EXTENSION OF FACILITIES

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60.2.3. DEFINITIONS

A. Construction Services: The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer.

B. Contribution in Aid of Construction ("CIAC"):

(1) Optional CIAC: The amount a customer may pay to offset the costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2.B Permanent Non-Residential Extensions or § 60.3.4 Planned Land Use Developments. (CT) (AT)

(2) Mandatory CIAC: The cost of Construction Services required to be paid by the customer by § 60.2.7, Additional Costs or Unusual Costs, by § 60.3.2.A, Seasonal Applications or by § 60.3.3, Temporary Extensions. (CT)

C. Estimated Investment: The total estimated cost (primary and secondary lines, transformers, rights-of-way, vegetation clearing, etc.) to complete the requested Construction Services excluding any System Improvements included in the project.

D. Estimated New Revenue: The total estimated increase in Revenue from the customer during the 1-year period immediately following completion of the Construction Services.

E. Guaranteed Payment: A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer's rate schedule.

F. Permanent Residential Customer: A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.

G. Residential Allowance: The Company will extend up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer with no Total Customer Responsibility, as defined in § 60.3.1. When the extension exceeds 800 feet, the calculation of the customer's Total Customer Responsibility will reflect a credit equal in amount to the value of an 800 foot extension determined by expressing the 800 foot extension as a dollar amount based on the average cost per foot of the extension. (MT) (MT,CT) (MT,CT) (MT,CT) (MT)

H. Revenue: An amount calculated in accordance with the rate schedule(s) under which the prospective customer will take electric service excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax.

I. System Improvements: Improvements made to the Company's distribution system, at the Company's discretion, which are not necessary to provide the requesting party's extension. This can also include the installation of three-phase facilities where the company desires to balance the load or provide for future expansions.

J. Temporary Facilities: Distribution facilities requested when customer or Company has knowledge that the customer will request removal after a period of time.

60.2.4. COMPANY'S RIGHT TO DISCONNECT FACILITIES

Whenever an extension has been made to provide electric service to a customer or group of customers and said customer or customers cease to use or pay for service in accordance with the provisions of this Schedule and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

60.2.5. CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

Contributions payable under this Schedule are not refundable and are due in advance of the construction start date.

The Company shall retain ownership of all facilities and may use them in the normal course of business to serve other customers.

60.2.6. AGREEMENTS (MT)

A. Type: A customer requesting Construction Services under this Rate Schedule must enter into the Agreements below as applicable.

(1) Extension of Service Agreement (Policy Schedule 13.7): required if CIAC or Guaranteed Payment is required by this Rate Schedule.

(2) Agreement for Electric Service (Policy Schedule 13.3): required if a Guaranteed Payment is required by this Rate Schedule or if the customer's electric service schedule requires an Agreement for Electric Service.

B. Term: As required by the customer's electric service schedule or this EOFP. (AT)

C. Successor's Responsibility: If a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company shall have the right to require a monthly Guaranteed Payment from any successor owner or tenant at such location if the Company's estimated annual Revenue from such extension at the time is less than the requirements of this Tariff. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

60.2.7. ADDITIONAL OR UNUSUAL COSTS

Additional or Unusual Costs are those arising from any cost-causing situation not normally encountered in the course of construction of Company facilities. Such costs include but are not limited to those such as the following: cost caused by right-of-way acquisition (including litigation expense if eminent domain procedures are required); excess right-of-way clearing costs as defined in § 60.2.8.B cost caused by construction on terrain unsuitable for the use of Company's construction equipment; or cost caused by extended hours for expedited completion of a job at the request of the customer. All Additional or Unusual Costs mentioned in this schedule are governed by this § 60.2.7. Additional or Unusual Costs are not included in Estimated Investment as defined above and therefore shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers. Such Additional or Unusual Costs shall be paid by the customer through a Mandatory CIAC only. (AT)

60.2.8. EASEMENT

A. Responsibility to Provide: Customer must provide at no cost to the Company suitable easements for Company's facilities.

B. Clearing: Residential customers will receive a right-of-way clearing cost credit for up to 800 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 800 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost. Such Additional Cost shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (MT) (AT)

60.2.9. CONSTRUCTION POWER SERVICE

A. Residential Single-Family Construction: If there is no Total Customer Responsibility for permanent service as defined in § 60.3.1, temporary service for the construction of single-family residential dwellings will be provided by the Company, without requiring Total Customer Responsibility, in accordance with the Company's approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate customer. Otherwise, § 60.2.9.B below will apply. (CT) (CT) (AT)

B. Non-Residential And Residential Multi-Family Construction: The Company will provide either single-phase or three-phase service for construction power in accordance with this § 60.2.9.B for all instances where § 60.2.9.A above is not applicable. The customer must make a Mandatory CIAC equal to 2.5 times the estimated costs (excluding material) of installing the required facilities plus any Additional or Unusual Costs as defined in § 60.2.7. (AT)

60.2.10. RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES

A. Required: When, in order to serve a new load, it is necessary to relocate remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be offset by the Residential Allowance for residential customers or the Estimated New Revenue for non-residential customers.

B. Not Required: When, the Company determines that such relocation or removal is not necessary in order to serve the customer's new load, because the facilities are not in a hazardous location, and/or will not be out of useful service, the cost of such relocation, removal or upgrade of existing facilities will be paid by the customer. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (MT) (MT,AT)

C. Damaged Facilities: If the customer requests replacement, upgrade, and/or repair of facilities which have been damaged due to tampering, due to the customer's failure to take reasonable care to protect them from physical damage and/or electrical demands, or due to failure to notify the Company of electrical load increase, the customer will be required to pay for the repair or replacement of the damaged facilities and other costs. The charges for such repair or replacement of such damaged facilities shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (AT)

60.2.11. COMPANY'S OPTIMAL SERVICE ROUTE

The Company will build facilities to an optimal delivery point and along an optimal route with regard to Company's costs. If a non-optimal delivery point or route is requested and provided at Additional Cost, the customer will be required to pay the Additional Cost. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (AT)

60.3. EXTENSIONS

60.3.1. PERMANENT RESIDENTIAL EXTENSIONS

A. To a Single Customer: The Company will extend its lines to provide single-phase electric service within its allocated area to permanent residential customers in accordance with its approved rate schedules and rules and regulations provided the customer agrees to pay the Total Customer Responsibility as determined by the formula below, pursuant to one of the Residential Customer Payment Options below. (AT)

Total Customer Responsibility = Estimated Investment – Residential Allowance + Additional or Unusual Costs (§ 60.2.7). (AT)

The Estimated Investment – Residential Allowance cannot be less than zero. (AT)

Non-Seasonal Residential Customer Payment: (MT)

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid: (MT,AT)

(1) as an Optional CIAC; or

(2) as a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment less the Residential Allowance for single-phase extensions or 2.5% of the Estimated Investment less the Residential Allowance for three-phase; or (MT) (MT) (MT)

(3) as a combination of Optional CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the Estimated Investment less the Residential Allowance and Optional CIAC paid. (MT,AT)

Customers choosing option (2) or (3) above must enter into an Agreement for Electric Service with an initial term of no less than three years. (AT)

Seasonal Residential Customer Payment:

Seasonal residential customers must pay the Total Customer Responsibility including all Additional or Unusual Costs (§ 60.2.7) as a Mandatory CIAC. (CT) (AT)

B. To Multiple Customers: In the event a single extension is made to provide service to more than one permanent residential customer, the above formula shall apply based on the total Estimated Investment and total Residential Allowance for all of the customers. In the case of platted and recorded residential subdivisions, the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs defined in the General Provisions.

C. Small Three-Phase Loads: A residential location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The customer will receive the Residential Allowance as determined in § 60.2.3.G. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires.

60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS (MT)

A. Seasonal Applications: The Company will construct the facilities necessary to provide single- or three-phase service for all seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer pays a Mandatory CIAC as calculated in A.(1) or A.(2) below. (MT,AT)

(1) Single-phase: (MT)
Mandatory CIAC = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7). (MT,AT) (MT)

The Estimated Investment – (Estimated New Revenue / 15%) cannot be less than zero. (AT)

(2) Three-phase: (MT)
Mandatory CIAC = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7). (MT,AT) (MT)

The Estimated Investment – (Estimated New Revenue / 30%) cannot be less than zero. (AT)

B. Non-Seasonal Applications: The Company will construct the facilities necessary to provide service for all non-seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer agrees to pay the Total Customer Responsibility, as determined by the formulas below, utilizing the Non-Residential Payment Options below. (CT) (AT)

(1) Single-phase:
Total Customer Responsibility = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7). (CT)

The Estimated Investment – (Estimated New Revenue / 15%) cannot be less than zero. (AT)

(2) Three-phase:
Total Customer Responsibility = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7). (CT)

The Estimated Investment – (Estimated New Revenue / 30%) cannot be less than zero. (AT)

(3) Non-Residential Customer Payment Options: (MT)

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid as follows: (MT,AT)

a. The customer may pay an Optional CIAC equal to the amount of the Total Customer Responsibility and be subject to a monthly Guaranteed Payment of 1.25% or 2.5%, appropriately of the Estimated Investment; or (MT,AT)

b. The customer may pay a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment for single-phase extensions or 2.5% of the Estimated Investment for three-phase; or (MT,CT) (MT)

c. The customer may pay a combination of Optional CIAC and monthly Guaranteed Payment where the Estimated Investment less the Optional CIAC paid will be the basis for the monthly Guaranteed Payment calculated as in Customer Payment Option b above for single- or three-phase extensions. (MT,CT) (MT)

All customers, including those with no Total Customer Responsibility must enter into an Agreement for Electric Service for no less than three years. Customers with no Total Customer Responsibility will be subject to a monthly Guaranteed Payment of 1.25% or 2.5%, appropriately of the Estimated Investment. All such customers will be billed the Guaranteed Payment in any month in which the Revenue for the month is less than the Guaranteed Payment. (AT)

C. Small Three-Phase Loads: A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall not be offset by the Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (MT)

D. Payment Options: At the customer's option a combination of Optional CIAC and monthly Guaranteed Payment may be made to satisfy the excess of Estimated Investment above the Estimated New Revenue. All Additional or Unusual Costs as discussed in § 60.2.7 above must be paid through a Mandatory CIAC. (MT,AT) (MT,CT) (MT,AT)

60.3.3. TEMPORARY EXTENSIONS (MT)

In cases where the customer has requested the installation and later removal of a single- or three-phase temporary extension, the customer will be required to pay in advance the costs for installing and removing the facilities. The customer must pay a Mandatory CIAC equal to 2.5 times the estimated costs (excluding material) of (MT,AT)
installing the temporary extension plus the cost of right-of-way and right-of-way (MT)
clearing. Charges for costs associated with temporary extensions shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory (MT,AT)
CIAC.

60.3.4. PLANNED LAND USE DEVELOPMENTS (MT)

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this § 60.3.4. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate customers, it is necessary that the Company and the Developer enter into a written agreement describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in 60.3.4.B and an Annual Payment as determined in 60.3.4.C below.

A. Estimated Net Investment: The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead and underground facilities, and subtracting contributions for underground facilities and/or other contributions made by the Developer and/or allowances granted in accordance with this Schedule. For residential subdivisions the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs.

B. Revenue Guarantee:

(MT)

(1) Single-phase Facilities: The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place.

(2) Three-phase Facilities: The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

C. Annual Payment: Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party.

61.0. TARIFF GOVERNING THE INSTALLATION OF ELECTRIC UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS AND UNDERGROUND SERVICE CONNECTIONS

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61.1. REGULATORY AUTHORITY (MT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

61.2. GENERAL REGULATIONS

61.2.1. SCOPE

A. This Tariff applies to the installation of underground electric distribution systems, including street lighting facilities, in residential subdivisions and permanent mobile home parks and to underground service connections for use by Company in providing electric service to its customers, and supersedes all prior policies, rules and regulations pertaining to such underground facilities.

B. Subdivisions and mobile home parks to be served pursuant to this Tariff shall consist of a single parcel of land arranged and situated so that an underground electric distribution system will be the only electric distribution system required within the subdivision or mobile home park.

C. Underground service connections from Company's underground or overhead distribution facilities will also be installed pursuant to this Tariff.

61.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Arkansas Public Service Commission.

61.2.3. DEFINITIONS

A. Construction Services - The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer. (AT)

B. Contribution in Aid of Construction (CIAC) - The amount a customer must pay to offset any excess costs of Construction Services as determined in this Schedule UGP.

C. Developer - A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or a mobile home park. (MT,CT)

D. Distribution System - Electric service facilities consisting of primary cables, transformers, secondary cables and necessary accessories and appurtenances for the furnishing of electric power and energy at utilization Voltage to electric customers but not including service connections. (MT)

E. Mobile Home Park - A platted and recorded single parcel of land divided into five or more mobile home sites with permanent sewer, water, and individually metered electric connections at each home site designed to be occupied on a year-round basis. A mobile home park which does not meet these requirements is outside the scope of this Tariff. (MT,CT) (MT)

F. Service Connections - The electrical facilities extending from the secondary connection on the distribution system to the point of metering, but not including meters. (MT,CT)

G. Subdivision - A platted and recorded single parcel of land subdivided into five or more building lots on which dwelling units are to be built. (MT,CT) (MT)

61.2.4. GENERAL PROVISIONS (MT)

A. Character of Service

The Company will normally provide three-wire, single phase service at 120/240 Volts to subdivision and mobile home customers. However, three-phase service of 120/240, 120/208Y or 277/480Y Volts may be made available to commercial installations in a subdivision or mobile home park in accordance with the provisions and charges in § 61.4.5.A and § 61.4.5.B.

B. Extension of Facilities for Metered Service Across Public Ways

(1) No facilities on the load side of any meter shall pass under or over any public street, alley or other public way except pursuant to the Commission's General Service Rule 5.20.

(2) In the event that an apartment or commercial development is so built that a public way separates the buildings of the project, each individual building or group of buildings so separated shall be treated as a separate development for purposes of installing underground facilities and metering and billing electric service. (MT)

C. Ownership of Facilities

(1) All facilities provided hereunder by Company will remain the property of Company to be operated and maintained by Company.

(2) All facilities provided hereunder by Company for which Developer or owner makes either full or partial payment shall remain the property of Company and will be operated and maintained by Company.

(3) All facilities provided hereunder by Developer or customer for Company's use under this Tariff will be the property of the Company and will be operated and maintained by Company.

D. Payments and Charges

(1) All payments due Company from Developer or customer under this Tariff will be paid in advance of any underground construction. Provided, however, all payments due Company under this Tariff from applicants for permanent individual residential service may, at the customer's request and if the Company deems appropriate, be billed and paid with the first month's billing for service.

(2) Payments and/or contributions made or facilities furnished by Developer or customer pursuant to this Tariff shall not be in lieu of or in substitution for any amounts due Company under Company's Rate Schedule No. 60, Extension of Facilities.

(3) All facilities provided and/or installed and all trenching and backfilling performed by Developer or customer shall be provided, installed or performed in accordance with Company's construction standards pursuant to § 61.3. Any costs incurred by Company to bring such facilities provided, installed or performed by customer into compliance with Company standards shall be paid by Developer or customer.

(4) Underground differential charges made pursuant to this policy shall not be included as Additional Facilities under the Additional Facilities Charge Rider.

(MT)

E. Street Lighting

(1) When street lights are to be installed in the subdivision at the time of installation of underground distribution system, and the municipality contracts with Company for such street lighting service, Company will furnish, install, own, and maintain the entire street lighting system, including poles, fixtures and underground cable in accordance with the provisions of Company's then effective Municipal Street Lighting Service Rate Schedule and the provisions of § 61.4.5.

(2) When the municipality does not contract with Company for street lighting service within the subdivision, any street lighting service furnished by Company will only be supplied in accordance with Company's then effective All Night Outdoor Lighting Service Rate Schedule L4, § 12.4 or Small General Service Rate Schedule SGS as metered service with underground charges paid for under the provisions of § 61.4.5. Subdivisions in unincorporated areas may also be served pursuant to L4 § 12.4 or SGS.

F. Removal, Relocation or Conversion of Existing Facilities

Where Company has overhead facilities located within a subdivision at the time Developer applies for an underground distribution system under this Tariff, Company shall remove, relocate or convert such facilities to underground and Developer shall pay Company in accordance with the charges and provisions of § 61.4.5.E.

(AT,MT)

(MT)

G. Conflicts

The terms and provisions of this Tariff are subject to the terms and provisions of the Company's Policy Schedule No. 9, Service Regulations and Rate Schedule No. 60, Extension of Facilities unless there is a direct conflict between the terms and provisions of this Tariff and the provisions of the Company's Policy Schedule No. 9 or Rate Schedule No. 60, in which case the terms and provisions of this Tariff shall control.

61.3. CONSTRUCTION STANDARDS

61.3.1. SITE PREPARATION

No underground installation of electric distribution system or service connection facilities will be made until all rough site grading has been completed and final grade is established for the area in which such facilities are to be installed. If final grade is later changed all costs required to adjust Company facilities to such change will be paid by developer or customer.

(MT)

61.3.2. CODES AND STANDARDS

Company's installation of facilities under this Tariff will be in accordance with Company's construction standards which meet or exceed the minimum requirements of the National Electrical Safety Code at the time of installation.

Developer's installation of facilities for Company use under this Tariff shall be in accordance with Company's construction standards.

Customer installation of facilities as a part of the service connections, including a service ground, shall be in accordance with all applicable Company construction standards the National Electrical Code and all state and local codes applicable thereto at the time of installation.

61.3.3. JOINT OCCUPANCY OF TRENCHES

Joint occupancy of trenches with communication utilities will be used except where not feasible from the standpoint of safety or economics provided that all utilities occupying a trench share equitably in the cost of the trenching and backfilling where the trenching and backfilling is not provided by the Developer.

61.4. UNDERGROUND DISTRIBUTION SYSTEMS IN SUBDIVISIONS AND MOBILE HOME PARKS

61.4.1. APPLICATION BY DEVELOPER

A. Developer desiring underground electric distribution will submit application to Company before plat of easements and Bill of Assurance are filed for record. It is important that this application be submitted as early in the planning stage as possible so that the installation can be engineered and sufficient facilities constructed in time to serve construction power requirements of the subdivision as needed.

B. Developer will furnish to Company, before recordation, a plat showing the location and nature of the area to be developed. Developer will, at no cost to Company, provide and record all easements and rights-of-way required by Company and will execute or cause to be executed all other contracts and agreements required by Company.

C. Developer will notify all purchasers of lots and/or dwelling units of all provisions of the easements and rights-of-way granted to Company by incorporating same in the Bill of Assurance, plat of easements and other documents which shall be filed for recordation prior to the sale of any lot. (MT)

61.4.2. LOCATION AND ORIGIN

A. Company's underground distribution system will originate at its overhead and/or underground terminal(s) located on Developer's property adjacent to the property line at point(s) determined by Company, and will be installed on the street side of all lots except that by agreement Company may take easements on rear property lines for the installation of all or part of its facilities.

B. In the event that Company's overhead facilities are across the street or otherwise separated from Developer's property and it is requested that facilities be extended to the property line underground instead of overhead, or in the event that it is impossible or impractical to locate a terminal pole on Developer's property, Company will make such extension underground from the closest practical point on its overhead system to the nearest point on Developer's property line in accordance with the provisions and charges of § 61.4.5.D.

61.4.3. RESPONSIBILITY OF PARTIES

A. Developer Responsibility

(1) Developer will furnish and provide completely installed for Company's use all conduits and primary junction boxes as required, will open all trenches, prepare trench for cable installation and, after installation of cable, close all trenches, all according to Company specifications. Company may by agreement perform the trenching and backfill operations and be reimbursed its estimated cost by Developer. (AT,MT) (MT)

(2) Mobile home park Developer will, in addition to providing the items required in § 61.4.3.A.(1) above, provide a suitable structure at each mobile home location for the meter installation and furnish and install a meter enclosure and the conduit and fittings from the meter enclosure to the service trench adjacent to the structure.

B. Company Responsibility (MT)

(1) Company will furnish, install, own and maintain a complete distribution system, including all primary cables, transformers, transformer protective devices, secondary cables, and other related equipment, and, if contracted for, street lights and street light cables.

(2) For mobile home parks, the Company will, in addition to providing the items called for in § 61.4.3.B.(1) above, furnish, install, own and maintain an underground service connection from the point of attachment to its distribution system up to the point of connection at each meter location.

61.4.4. TEMPORARY SERVICE

Under this Tariff there is no provision for a temporary distribution system to serve Developer and/or building contractors. Temporary service, if required, will be supplied by Company only at the full expense of Developer or building contractors for all installation and removal charges in accordance with Company's Rate Schedules and Policy Schedules.

61.4.5. PAYMENTS TO COMPANY BY DEVELOPER

A. For single or three-phase distribution, Developer shall pay to Company the difference in the estimated cost of the underground distribution system and the estimated cost of a comparable overhead distribution system prior to installation of underground facilities.

(1) If three-phase service is requested initially, Developer will pay to Company, in addition to other applicable charges, the difference between the estimated installed cost of additional equipment and materials necessary to provide three-phase distribution and the estimated installed cost of comparable overhead three-phase facilities.

(2) If three-phase service is requested after the single-phase distribution system has been installed, the party requesting three phase-service will pay to Company, in addition to the charges listed in § 61.4.5.A.(1) above, the estimated cost of opening and closing the trench, the estimated installed cost of all conduit required, and the estimated cost of crossing or repairing streets and other paved areas.

B. For single or three-phase distribution in a mobile home park, Developer will pay to Company the difference in the estimated cost of the underground distribution system and service connections and the estimated cost of a comparable overhead distribution system and service connections. (MT)

C. Where street or all night outdoor lighting is installed in a subdivision or mobile home park under the Company's then effective Rate Schedules, all provisions of the applicable Rate Schedule shall apply except that:

(1) Where underground street lighting cable is installed in a common trench with the distribution cable at the time the underground distribution is installed, or in a trench which has been opened and closed by Developer, the extra facilities charge applicable to underground street lighting service under the above-mentioned Rate Schedules will not be applied.

(2) The extra facilities charge for steel poles under the above-mentioned Rate Schedules will not be applied when Developer pays Company the difference between the cost of a 30-foot wood pole included in such Rate Schedule and a standard 17-foot pole (as shown in § 61.9) for each such street lighting pole installed.

(3) Where Developer requests equipment other than that which is standard with Company and such equipment is acceptable to Company, Developer will purchase and install all such non–standard equipment. The Company shall not own or be responsible for the maintenance of such non-standard equipment.

(4) Where added costs will be incurred for any other equipment related only to underground construction of the street lighting system that would not be required for overhead construction Developer will pay such costs. Such costs will include but not be limited to the cost of additional transformation, pull boxes and junction cabinets.

D. Charges to be paid to Company by Developer for underground extension(s) from Company's overhead facilities to terminal point(s) on Developer's property will be computed as the difference between the estimated cost of the underground extension(s) and the estimated cost of comparable overhead extension(s).

E. Charges to be paid to Company by Developer for removal, relocation or conversion of overhead facilities to underground shall be the net amount of the following debit and credit items. (MT)

(1) Debit Items

a. The total installed cost (labor, material, and other costs) of the new facility including transformers and metering equipment.

b. Cost of removing the existing facilities.

c. Any operating and maintenance expense necessary in connection with the removal, relocation or conversion of the existing facilities.

(2) Credit Items

a. The cost of any improvement, such as increased capacity not necessary to provide service to the subdivision, made voluntarily by Company as part of the replacement of existing facilities.

b. Salvage allowance based on estimated remaining life of reusable materials removed including transformers and metering equipment.

(3) Removal of Idle Facilities

No charge or credit will be made for the removal of overhead facilities which are no longer in use to serve any of Company's customers.

F. Where Company incurs additional cost as a result of changes made in the initial subdivision layout or the final grade as agreed upon between Company and Developer or customer, Developer or customer shall reimburse Company for all such additional cost.

61.4.6 Contract and Payments by Developer (AT)

A. Contract

The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to pay the required CIAC to the Company prior to construction as determined in § 61.4.6.B. and § 61.4.6.C. below. The Company and the Developer shall enter into an Agreement for Residential Underground Electric Distribution System in Subdivision describing the facilities to be provided by each party and the CIAC, if any, required of the Developer.

(AT)

B. Initial Estimated Net Investment

The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the Company facilities, including overhead and underground facilities less any CIAC paid for underground differential costs. Prior to construction the Developer will be required to pay a CIAC for all additional differential costs not covered by the value of the Developer furnished items described in § 61.4.3.A.(1).

C. Adjusted Estimated Net Investment

The Adjusted Estimated Net Investment will be the Estimated Net Investment reduced by the Residential Allowance times the number of lots within the subdivision. Prior to construction the Adjusted Estimated Net Investment will be paid as a CIAC by the Developer. Such CIAC will be paid in addition to the CIAC required for underground differential costs as described in § 61.4.6.B. above. If the Adjusted Estimated Net Investment is zero or less no additional CIAC will be required, however, if the Adjusted Estimated Net Investment is negative it cannot be used to reduce the CIAC determined under § 61.4.6.B.

61.5. UNDERGROUND PRIMARY AND SECONDARY EXTENSIONS (MT)

61.5.1. RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");

B. Where no OH/UG Differential Costs exist; or

C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The Residential Allowance defined in the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.2.3.G applies only to the cost of comparable overhead construction for up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer.

The total charges for the extension of facilities will be calculated pursuant to the terms of the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.3.1.A wherein the Estimated Investment will be determined based on the least cost method of providing service and the applicable OH/UG Differential Costs will be included in the Total Customer Payment calculation as Additional Costs and will therefore be paid as CIAC. The payment terms of § 60.3.1.A shall also apply.

61.5.2. NON-RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");

B. Where no OH/UG Differential Costs exist; or

C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The customer will pay a CIAC calculated to include any applicable OH/UG Differential Costs.

61.6. RESIDENTIAL AND NON-RESIDENTIAL UNDERGROUND SERVICE CONNECTIONS

61.6.1. AVAILABILITY

A. Service connections from underground distribution systems must be underground.

B. Underground service connections are available from the Company pursuant to this Tariff, except for temporary service, for any customer served from Company's overhead or underground distribution facilities. Company will install no underground service connections smaller than 100 Amperes.

61.6.2. APPLICATION BY CUSTOMER (MT)

Underground service connections will be installed under an Agreement for Underground Service Connection between the customer and the Company in substantially the same form as shown in Policy Schedule No. 13, § 13.6 when:

A. Customer chooses to be billed for charges calculated pursuant to § 61.7.1.A and returns the signed Agreement For Underground Service Connection to Company; and

B. Customer provides Company with any easements the Company deems necessary.

61.6.3. LOCATION AND ORIGIN

A. Underground service connection will originate at the secondary conductors on the pole (in the case of an overhead distribution system) or transformer or secondary conductor (in the case of an underground distribution system) located at or near the customer's property line at a point determined by Company, and will follow the most direct practical route to the agreed upon meter location.

B. Where underground service connections are to be provided from overhead facilities and such facilities are located across a street or otherwise separated from customer's property, the extension to customer's property line will normally be overhead. However, in the event customer desires such extension underground and Company deems such feasible, the extension will be made underground and customer will pay Company all costs in excess of an overhead extension.

61.6.4. METERS AND METER ENCLOSURES

The Company will furnish, install, own, and maintain all meters and metering equipment except as noted below.

A. Customer will furnish and install at the agreed upon location the meter enclosure for any single or three phase service connection of 320 Amperes or less.

B. Company will furnish and customer will install at the agreed upon location the meter enclosure (does not include the current transformer enclosure) for all service connections requiring instrument rated transformers.

All equipment supplied by customer must be to Company specifications.

61.6.5. RESPONSIBILITY OF PARTIES

A. Customer Responsibility:

(1) The customer shall be responsible for all trenching and backfilling to Company specifications.

(2) The customer shall be responsible for the installation and maintenance of an electrical ground, which meets or exceeds all requirements of the National Electrical Code and of all state and local codes applicable thereto at the time of such installation, and for grounding the neutral bus of the service entrance panel, main disconnecting switch or main circuit breaker. (MT)

(3) The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.

(4) Installation of service conductors under any area to be paved should be avoided where possible. If it is known that paving will be placed over the service conductors, the customer shall install conduit under the area to be paved to contain such conductors prior to paving.

B. Company Responsibility

(1) The Company will install service conductors or cable from the meter enclosure to the point of connection to its distribution system including the riser conduit if required and bend at the terminal pole, transformer or secondary conductor and will make the connections at the meter enclosure and at the terminal pole, transformer or secondary conductor.

(2) In the event the customer prefers to install, own, and maintain his underground service, customer shall furnish and install an approved meter pedestal within 5 feet of the pad-mount transformer, secondary pedestal, or transformer pole. Company will install and connect Company-owned underground cable to the meter pedestal. Customer-owned service cable must be installed on the load side of the meter.

61.7. CHARGES AND PAYMENTS FOR SERVICE CONNECTIONS

61.7.1. RESIDENTIAL CUSTOMERS

A. Charges to be paid to Company by customer are an amount equal to the differential cost, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection. Such differential costs are shown in § 61.9 of this schedule.

B. Charges to be paid Company by customer for single-phase service connections in excess of 320 Amperes and for three-phase service connections is an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead service connection. (MT)

61.7.2. INDIVIDUALLY METERED APARTMENTS

A. Apartment buildings will be served from a single service connection per building. Where permitted by local codes, sections of a building isolated by a fire wall(s) may be considered as separate buildings.

B. When the dwelling units in an apartment building(s) are individually metered, with the service entrances and meter enclosures grouped at a single location on an exterior wall of the building, each dwelling unit will be considered a separate residential customer and provided with the appropriate meter enclosure. The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.

C. Where national or local codes require a main disconnecting device ahead of a group of individual meters such disconnecting device will be the responsibility of the owner of the premises to furnish, install and maintain.

D. Charges to be paid to Company by customer for the installation of underground service connections are the Company's total estimated cost of the installation of such facilities less the estimated cost of comparable overhead facilities.

61.7.3. NON-RESIDENTIAL CUSTOMERS

A. Nonresidential customers are all customers not served on residential rate schedules and include apartment buildings served through a single meter under a general service rate schedule.

B. Charges to be paid to Company by customer are an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection.

C. The underground service connections to serve a customer should be installed in the manner resulting in the lowest installed cost. The most economical installation may, in some cases, be underground primary from the customer's property line to a transformer near the building and a secondary run from the transformer to the point of metering. (MT)

D. To determine the cost difference between underground and overhead service connections, the underground cost estimate will be compared with the estimated cost of an equivalent overhead installation. The estimated cost of the underground facilities includes the differential cost between the transformer used for underground service and an equivalent overhead transformer installation.

61.8. CONVERSION OF EXISTING OVERHEAD SERVICE CONNECTIONS TO UNDERGROUND

A. Existing overhead service connections which require a change because load growth makes the existing facilities inadequate will be treated as new service connections except that customer will be responsible for all trenching and backfilling to Company specifications.

B. Removal of an adequate existing overhead service connection and conversion to underground service by the Company will be performed on the following basis:

(1) Customer will be responsible for all trenching and backfilling to Company specifications.

(2) Customer will reimburse the Company for the cost of all materials and labor required to provide the underground service and all labor costs associated with removal of the existing facilities.

(3) Charges for such removal and installation, and credits due customer for existing facilities shall be calculated in accordance with § 61.4.5.E.(1), (2) and (3) and customer shall pay the net charge resulting from such calculation.

61.9. DIFFERENTIAL COSTS FOR UNDERGROUND SERVICE

	Single-phase 100 Amp (3)	Single-phase 200 Amp (3)	Single-phase 320/400 Amp (3)	
Base Cost Originating From:				
Overhead				
In Company Provided Conduit (4)	$339.00	$371.00	$411.00	(AT,CR)
In Customer Provided Conduit (4)	$324.00	$355.00	$380.00	(AT,CR)
Underground	($3.00)	$6.00	($22.00)	(CR)
Incremental Cost - $/Foot: (2)				
In Company Provided Conduit (1)	$5.88	$6.12	$8.90	(CR)
In Customer Provided Conduit (1)	$2.85	$3.08	$5.09	(CT,CR)
Differential cost per pole: See § 61.4.5.C.(2)			$0.00	

NOTES:

(1) Due to widely varying soil composition in the service area these costs do not include trenching or backfilling. The cost to be paid by customer for trenching and backfilling will be provided at the time service is requested.

(2) The incremental cost per foot applies to the total service length from a point on the ground below the connection to Company's distribution facilities to a point on the ground below the customer's meter.

(3) The Differential Costs in this § 61.9 shall be reviewed annually. If the costs have changed they will be reflected in the above table and filed with the Commission for approval. Such filing shall be made with the filing of the updates to Rate Schedule 29, Customer Activity Charges (CAC) if the CAC requires changes. If the CAC does not require changes in a year but § 61.9 does require changes it may be filed as a stand alone update to this Rate Schedule 61.

(4) The customer is responsible for supplying the 36" radius long sweep factory bend 90 degree Schedule 80 elbow at the base of the dip pole. The Company will supply the conduit on the Company's pole. See Entergy Customer Installation Standards for Electric Service drawing # SS8.6.3. (AT)

1.0. PICK A DATE PLAN (Extended Due Date Plan)

1.1. This Pick A Date Plan ("the PLAN") has been filed and approved pursuant to Arkansas Public Service Commission ('APSC") General Service Rule ("GSR") 5.09. and meets all of the requirements of that Rule. Under the Plan, Entergy Arkansas, Inc. ("EAI" or the "Company") will, at the request of eligible customers, move their normal bill due date, to a date of the customer's choosing ("Chosen Due Date"). Such customers shall pay by the Chosen Due Date and payments so made will be considered as having been made timely.

1.2. AVAILABILITY

This Plan is available to all EAI customers except those listed below as not eligible. The Plan may be beneficial to customers who may have a fixed income from sources such as Aid to Families with Dependent Children (AFDC), Aid to the Aged, Blind and Disabled (AABD), Supplemental Security Income (SSI), or Social Security or Veterans Administration disability or retirement, where checks may normally be received after the due date of their electric service bill.

Customers that are not eligible are:

(1) those being served under the Collective Billing Rider (CBR), Rate Schedule No. 19 or other accounts whose billing date is set by contract; (CT)
(2) those that are in arrears and arrangements have not been made to pay such arrears;
(3) those that have picked a Chosen Due Date within the last 12 months; and
(4) those that have been removed from the plan within the last 12 months either at the customer's request or for the reasons set out in § 1.4 below. (AT)

1.3. APPLICATION

1.3.1. Customers shall become participants in the Plan upon either written or oral application to the Company. Participation in the Plan will continue for each month thereafter, regardless of account location, as long as the customer's account remains active and customer has not violated any of the provisions of § 1.4 below.

1.3.2. After the Company accepts the customer as a participant in the Plan, the customer shall select a Chosen Due Date and inform the Company of such Chosen Due Date which will become a permanent part of the customer's record. During the billing procedure each month, the Chosen Due Date will replace the customer's normal due date. If payment is not received by the Chosen Due Date, the Company will follow the established notification process as set forth in the APSC GSR 6.04, which could result in termination of electric service.

5.0. STANDARD NOMINAL VOLTAGES (Special Rules - Electric 6.01.A.)

Rule 11.03(h)(1) of the Arkansas Public Service Commission (the "Commission") Rules of Practice and Procedure and Rule 6.01.A. of the Commission's Special Rules - Electric provide that each electric utility shall file the nominal voltage to be supplied to a customer as a tariff. (CT)

5.1. NOMINAL VOLTAGES - SECONDARY

The following secondary voltages are available from Entergy Arkansas, Inc. (the "Company") depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

5.1.1. Single Phase - Three Wire:

120/240	120/208	240/480

5.1.2. Three Phase - Three Wire:

240	480	2,400

5.1.3. Three Phase - Four Wire:

120/240	120/208Y	277/480Y	4,160Y/2,400

5.2. NOMINAL VOLTAGES - PRIMARY

The following primary voltages are available from the Company depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

13,800Y/7,960	12,470Y/7,200	34,500Y/19,920

5.3. OTHER VOLTAGE SERVICE

Depending on the size of the customer's electrical load, application, and location, customers requiring other voltages may be served through special arrangements under written agreements.

6.0. VOLTAGE VERIFICATION PLAN (Special Rules - Electric 6.01.C.(2))

Rule 6.01.C.(2) of the Arkansas Public Service Commission ("Commission") Special Rules - Electric and Rule 11.03(h)(3) of the Commission's Rules of Practice and Procedure provide that each electric utility shall file, within one year of Commission adoption of these Rules, its plan for verifying voltage standards at each distribution substation through continual voltage recordings. (CT)

6.1. ELECTRIC VOLTAGE VERIFICATION PLAN

Entergy Arkansas, Inc. employs a SCADA (Supervisory Control & Data Acquisition) system and/or voltmeters at each of its distribution substations. SCADA continually monitors and stores data regarding the voltage levels at each substation and voltmeters verify voltage levels by recording continual voltage readings.

7.0. ALL NIGHT OUTDOOR LIGHTING MAINTENANCE POLICY

7.1. NORMAL MAINTENANCE

Entergy Arkansas, Inc. ("EAI" or the "Company") will install, own, operate and provide normal maintenance for the luminaire or floodlight, which will include repair or replacement of bulbs, photoelectric cells and heads (containment devices) which were defective when installed or have become defective through the normal aging process. Such normal maintenance will be provided at Company's expense within three (3) business days after notice is given by the customer. If in Company's sole judgment repair or replacement is required due to purposeful physical damage or vandalism of Company's All Night Outdoor Lighting facilities the repair or replacement of the facilities shall be considered unusual maintenance. (CT)

7.2. UNUSUAL MAINTENANCE

Company will perform such unusual maintenance up to three times in a twelve-month period for a single account at Company's expense. After the third such occurrence Company shall notify customer that unusual maintenance has been required and that the cost of the next such unusual maintenance within the twelve month period shall be the responsibility of and billed to customer's account. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12, All Night Outdoor Lighting Service (L4), the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed.

7.3. NOTICE TO CUSTOMER

Notice to Customer will be in substantially the following form:

Dear Customer:

Entergy Arkansas, Inc. has performed unusual maintenance on All Night Outdoor Lighting Facilities installed for your account three times within the last twelve month period. In accordance with the Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy filed with the Arkansas Public Service Commission you will be billed for the cost of any further unusual maintenance required for this account within the twelve month period which began _____, 20__. If a billing is rendered for unusual maintenance costs you shall have twenty-one (21) days after the bill is mailed in which to make payment. If payment is not made within the twenty-one (21) day time period the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's All Night Outdoor Lighting facilities will be removed.

If you have questions concerning this notice or your All Night Outdoor Lighting Service account you may call your EAI Customer Service Specialist at _____.

Thank you for allowing EAI to serve you.

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Non-Reserved Service - Electric energy and capacity the Company may supply during a scheduled outage of the Customer's on-site generation equipment during the service months of October through May when Customer has requested this service no less than twenty (20) days in advance.

Maintenance Service - Electric energy and capacity supplied by the Company during a scheduled outage of the Customer's generating equipment when Company has been given no less than seven (7) days advance notice of such requested Maintenance period;

Backup Service - Electric energy and capacity supplied by the Company during an unscheduled outage of the Customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds scheduled Maintenance Service;

Reserved Service Contracted kW - An amount of kW not greater than the nameplate rating of Customer's on-site generation, for this Contract _____ kW.

3. RATES FOR SERVICE

Company shall supply and Customer shall take and/or pay for all Firm Service and/or Standby Service required by Customer for the above operation in accordance with Rate Schedule(s) _____copy(ies) of which are attached hereto and made a part hereof, and Company's Policy Schedule No. 9, Service Regulations as approved by the regulatory authority having jurisdiction, or such other effective superseding Rate Schedule(s) and Service Regulations as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law.

4. MINIMUM BILLING

No monthly bill for electric service will be less than _____ or, if seasonal, _____during the Customer's season and Customer agrees to pay, as a minimum charge, the greater of such monthly bill or the amount calculated under the minimum provision of the then effective rate schedule under which the Customer is served until this Agreement is terminated pursuant to the provisions of § 9 below. (RT,CT) (RT) (AT)

5. POINT OF DELIVERY

The point of delivery of such electric service shall be _____ _____.

6. SUSPENSION OF SERVICE

Any suspension of service for non-payment of bills shall be without prejudice to any other right of action to which Company is entitled. In the event of cancellation of this Agreement by Company for any breach or default on the part of Customer, there shall immediately become due and payable, in addition to the amount then due for service hereunder, as liquidated damages and not by way of penalty, a further sum equal to the total minimum monthly or seasonal bills which Customer would have paid during the unexpired term had the Company not canceled the Agreement.

7. SERVICE RELIABILITY

Company will use reasonable diligence to supply steady and continuous electric service but does not guarantee the electric service against irregularities or interruptions. Company shall not be liable to Customer for any damages occasioned by irregularities or interruptions.

8. ASSIGNMENT OF CONTRACT

This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties hereto but no assignment shall be binding upon Company until accepted in writing by the latter.

9. TERM OF AGREEMENT

The term of this Agreement shall be from the date service is first made available hereunder to _____, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the initial term or any anniversary thereof. Customer's obligation to pay the monthly minimum contained in § 4 does not terminate with the initial term of this Agreement, but continues in effect as long as service is provided hereunder.

If Customer requests cancellation of this Agreement after the date entered in the preamble above and before the effective date of the Agreement, Customer will be responsible and shall pay for all costs incurred by the Company regarding provision of the service defined in § 1 from that date to the date of Company's receipt of the Customer's written request for cancellation. (AT)

10. OTHER PROVISIONS

Any other provisions appended to this Agreement are made a part hereof.

11. ENTIRETY OF AGREEMENT

This constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

12. APPROVAL

This Agreement is contingent upon approval by Company's President; Vice President, or Department Director.

CUSTOMER	**ENTERGY ARKANSAS, INC.**
By: _____	By: _____
CUSTOMER OFFICER	**COMPANY AGENT**
Signature Date:_____	Approved: _____
ATTEST:_____	Title: _____
Customer's Secretary	Signature Date_____

DIS WR #:_____	**Project #:**_____	**Business Unit: A0000**
Department:_____	**Resource:**_____	**Activity:**_____
Physical Location: DAR	**Location:**_____	**Account Number:**_____
Residential _____	**Commercial** _____	**Industrial** _____

(CT)

13.4. Agreements for All Night Outdoor Lighting Service

13.4.1 Agreement for All night Outdoor Lighting Service Rate Schedule L4, § 12.3, Company Owned and Maintained Lighting Facilities

This Agreement, made this __ day of _____, 20__, between _____ ("Customer") located at _____, Arkansas, and Entergy Arkansas, Inc.("EAI" or the "Company");

1. **OBLIGATIONS**

Company shall supply, install and maintain on property located at _____ the hereinafter specified number of automatically controlled overhead lighting fixtures installed on wood poles, and Company shall deliver approximately 120 volt electric current thereto. Customer shall pay for such service in accordance with the terms and conditions hereinafter set forth and in accordance with the terms and conditions of Rate Schedule No. 12 and applicable Riders as Rate Schedule No. 12 and/or applicable Riders may be lawfully amended from time to time.

2. **CHARGE**

Existing and newly installed Nightwatchers and their associated additional facilities, if any, and poles and pole equipment, if any, shall be billed at the monthly charges shown on Attachment A to this agreement.

3. **MAINTENANCE**

All necessary normal service, maintenance and bulb replacements will be furnished at Company's expense within three (3) business days after notice is given by customer. The cost of unusual maintenance resulting from purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12 this Agreement shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7 All Night Outdoor Lighting Service Maintenance Policy as filed with the APSC and as provided to Customer with Customer's copy of this Agreement. (AT)

4. **OWNERSHIP OF FACILITIES**

The facilities installed by the Company in the performance of this Agreement shall remain the property of Company and Customer hereby grants to Company the right to enter and to use Customer's premises as it is necessary for the installation, maintenance and removal of such facilities.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. P13.4.1.3 Schedule Sheet 3 of 4

Replacing: 3rd Revised Sheet No. P13.4.1.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 10-0001

Part IV. Policy Schedule No. 13

Effective: 7/30/10

Title: Contract Forms

PSC File Mark Only

ATTACHMENT A

Number Nightwatchers	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge	
	150	N4f	HPS / Acorn Unshielded	$11.83	$.	$.	$.	$.	$.	(CR)
	400	N4g	HPS / Bronze Square Unshielded (2)	$16.11	$.	$.	$.	$.	$.	
	1000	N4i	HPS / Bronze Square Unshielded (2)	$25.08	$.	$.	$.	$.	$.	
	250	N4b	HPS / Cobra Unshielded	$10.53	$.	$.	$.	$.	$.	
	400	N4c	HPS / Cobra Unshielded	$11.89	$.	$.	$.	$.	$.	
	150	N4e	HPS / Colonial Unshielded	$10.22	$.	$.	$.	$.	$.	
	100	N4a	HPS / Open Unshielded (2)	$8.40	$.	$.	$.	$.	$.	
	150	L4e	HPS / Open Unshielded	$6.32	$.	$.	$.	$.	$.	
	250	L4f	HPS / Open Unshielded	$7.45	$.	$.	$.	$.	$.	
	400	L4g	HPS / Open Unshielded	$8.71	$.	$.	$.	$.	$.	
	400	L4t	HPS / Shoebox Unshielded (2)	$13.22	$.	$.	$.	$.	$.	
	1000	N4h	HPS / Shoebox Unshielded (2)	$22.37	$.	$.	$.	$.	$.	
	150	N4PS	HPS / Cobra Shielded	$8.81	$.	$.	$.	$.	$.	
	250	N4QS	HPS / Cobra Shielded	$11.64	$.	$.	$.	$.	$.	
	400	N4RS	HPS / Cobra Shielded	$12.91	$.	$.	$.	$.	$.	
	150	N4SS	HPS / Colonial Post Top Shielded	$8.91	$.	$.	$.	$.	$.	
	300	L4h	Incandescent Unshielded (2)	$5.74	$.	$.	$.	$.	$.	
	100	L4a	MV / Open Unshielded (2)	$4.94	$.	$.	$.	$.	$.	
	175	L4b	MV / Open Unshielded (2)	$5.08	$.	$.	$.	$.	$.	
	250	L4c	MV / Open Unshielded (2)	$5.41	$.	$.	$.	$.	$.	
	400	L4d	MV / Open Unshielded (2)	$6.63	$.	$.	$.	$.	$.	
	400	L4s	MV / Shoebox Unshielded (2)	$10.03	$.	$.	$.	$.	$.	
	175	N4j	MH / Acorn Unshielded (2)	$15.39	$.	$.	$.	$.	$.	
	150	N4p	MH / Acorn Unshielded	$13.35	$.	$.	$.	$.	$.	
	400	N4k	MH / Bronze Square Unshielded (2)	$19.11	$.	$.	$.	$.	$.	
	1000	N4m	MH / Bronze Square Unshielded (2)	$28.12	$.	$.	$.	$.	$.	
	400	N4d	MH / Cobra Unshielded (2)	$15.59	$.	$.	$.	$.	$.	
	320	N4r	MH / Cobra Unshielded	$15.67	$.	$.	$.	$.	$.	
	400	L4n	MH / Open Unshielded (2)	$9.08	$.	$.	$.	$.	$.	
	320	N4q	MH / Open Unshielded	$9.80	$.	$.	$.	$.	$.	
	400	L4u	MH / Shoebox Unshielded (2)	$14.35	$.	$.	$.	$.	$.	
	1000	N4l	MH / Shoebox Unshielded (2)	$25.84	$.	$.	$.	$.	$.	
Page Totals						$.	$.	$.	$.	

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.

(2) Not Available to new customers.

(3) Includes supply line.

(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P13.4.1.4 Schedule Sheet 4 of 4

Replacing: 2nd Revised Sheet No. P13.4.1.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 10-0001

Part IV. Policy Schedule No. 13

Effective: 7/30/10

Title: Contract Forms

PSC File Mark Only

ATTACHMENT A (continued)

Number	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge	
Floodlights										
	100	N4n	HPS / Flood (2)	$9.49	$.	$.	$.	$.	$.	(CR)
	250	L4l	HPS / Flood	$10.71	$.	$.	$.	$.	$.	
	400	L4m	HPS / Flood	$11.51	$.	$.	$.	$.	$.	
	1,000	L4p	HPS / Flood (2)	$15.09	$.	$.	$.	$.	$.	
	400	L4j	MV / Flood (2)	$8.35	$.	$.	$.	$.	$.	
	1,000	L4k	MV / Flood (2)	$13.12	$.	$.	$.	$.	$.	
	250	N4o	MH / Flood (2)	$14.57	$.	$.	$.	$.	$.	
	400	L4q	MH / Flood (2)	$12.69	$.	$.	$.	$.	$.	
	320	N4s	MH / Flood	$12.72	$.	$.	$.	$.	$.	
	1,000	L4r	MH / Flood (2)	$17.22	$.	$.	$.	$.	$.	
Poles / Pole Equipment										
		P4a	30 foot Wood Pole (3)	$3.26		$.	$.	$.	$.	(CR)
		P4b	35 foot Wood Pole (3)	$3.99		$.	$.	$.	$.	
		P4c	30 foot Bronze-5" Square Pole (4) (5)	$8.46		$.	$.	$.	$.	
		P4d	28 foot Concrete Octagon Pole (4) (5)	$5.41		$.	$.	$.	$.	
		P4e	18 food Fiberglass Round Pole (4) (5)	$2.66		$.	$.	$.	$.	
		P4f	39 foot Bronze Round Tapered Pole (4) (5)	$11.97		$.	$.	$.	$.	
		P4g	Plugged 4-way Bronze Adapter (5)	$1.93		$.	$.	$.	$.	

Cost of Other Facilities (additional facilities not listed above**)**

					$.	
					$.	
					$.	
					$.	
					$.	
					$.	
					$.	

Total Monthly Charges. Contract will contain Riders current on signing date. $. $. $. $.

Company's Total Estimated Cost of Existing and New Facilities: $.

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.

(2) Not Available to new customers.

(3) Includes supply line.

(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

(5) Available only as additional facilities to new applications

7. TERMS OF PAYMENT (Pursuant to Rate Schedule No. 60)

Under the terms of EAI's Rate Schedule No. 60, Extension of Facilities, if the Company's Estimated Investment in the extension is not justified by the Applicant's estimated annual Revenue, the Applicant may choose one of the following options:

1. make monthly Guaranteed Payments based on the amount of the Estimated Investment but make no non-refundable contribution in aid of construction ("Contribution");

2. make a Contribution in the form of cash, labor and/or material equal to the amount of the Estimated Investment but make no monthly Guaranteed Payments based on the amount of the Estimated Investment;

3. make a Contribution in the form of cash, labor and/or material equal to any portion of the Estimated Investment and also agree to make monthly Guaranteed Payments calculated based on the Estimated Investment less such Contribution.

The "amount" blanks below will be completed according to the option chosen above.

The Applicant shall pay the Company a Contribution of $_____ prior to the beginning of construction. After service is initiated the Customer agrees to pay monthly the greater of $_____, (the Guaranteed Payment calculated pursuant to Rate Schedule No. 60, Extension of Facilities) or the amount calculated according to the rate schedule under which the Customer is receiving service. If the Guaranteed Payment is greater than zero, the Customer will also be required to enter into an Agreement For Electric Service (AES) for a Term of not less than three years ("Initial Term") and Section 4 of the AES shall contain the Guaranteed Payment inserted above. The obligation to pay such Guaranteed Payment will continue after the Initial Term for as long as service is provided to the Customer by the Company. If the Customer ceases to take service prior to the end of the Initial Term the balance of the monthly bill amounts specified above for the remainder of the Initial Term shall become due and payable by the Customer. (RT,AT) (AT) (RT,AT) (CT)

8. REIMBURSEMENT BY COMPANY

There will be no reimbursement by the Company to the Customer.

9. ENGINEERING STUDY SUMMARY

The engineering study if necessary to design this extension is attached as Attachment C.

13.9. Agreements for Residential Underground Electric Distribution System in Subdivision

13.9.1 Agreement for Residential Underground Electric Distribution System in a Subdivision in an Incorporated Area (AT) (RT)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution and street lighting system for Lots _____ inclusive, of the _____ Subdivision to the City of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

A. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon subdivision plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by appropriate municipal authorities in the City of _____, County of _____, and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown. (CT)

B. Company agrees: (CT)

(1). To furnish and install in trenches, excavations, primary junction boxes and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points. (CT,AT)

(2). To operate and maintain the electrical distribution system owned by it. (CT)

(3). To make all connection of underground residential services to its underground distribution system. (CT)

(MT)

C. Developer agrees: (CT)

(1). To provide all easements and rights-of-way and protective provisions required by Company and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company. (CT)

(2). That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company. (CT)

(3). That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin. (CT)

(4). To require electric service to all structures in said subdivision to be underground. (CT)

(5). To grade the easements to final grade, excavate and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduit and primary junction boxes as required. (CT)

(AT RT)
(MT)

(6). That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers, street lights (if applicable) and other equipment. (CT)

(AT)

(7). To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction. (CT)

(8). To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance. (CT)

D. Agreement Regarding Street Lighting - If Applicable (AT)

(1). Company Agrees:

a. To furnish and install in trenches, excavations and conduits to be provided by Developer all street lighting cables and appurtenant equipment, to provide a complete street lighting system of _____ street lighting units as shown on the attached plat, including, but not limited to, poles, fixtures, cables and connections. Each of said units will consist of _____ _____.

b. To operate and maintain the electrical street lighting system in accordance with an agreement for street lighting service.

(2). Developer Agrees:

a. To grade the easements to final grade, excavate and later backfill all trenches required by Company for its street lighting facilities, install conduits as required and erect necessary foundations for all street light poles.

b. To pay Company a non-refundable contribution in aid of this special underground street lighting construction in the amount of _____ Dollars ($_____) for each complete unit installed. (CT)

(CT)

E. It is further agreed that:

(CT)

1. In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith.

2. Temporary service for construction power is not a part of this Agreement but can be provided in accordance with Company's rate schedules. (AT)

3. This agreement, insofar as it relates to the underground street lighting system, shall become binding upon Company only after proper authorization has been obtained from the City of _____ for the installation of the street lights called for herein and an agreement has been executed by the City to pay Company for maintenance and operation of these lights in accordance with the Company's Rate Schedule L1 for municipal street lighting service. (CT)

4. This agreement is contingent upon compliance by Developer with all requirements of Company's Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections, Policy Schedule No. 9, Service Regulations and Company's other applicable rate schedules. (CT)

5. This Agreement is further contingent upon approval by Company's President, Vice President or Department Director. (CT)

(6) The Parties have also agreed to the following other provisions: _____ (AT)
_____
_____
_____

IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed on _____.

(CUSTOMER)	**ENTERGY ARKANSAS, INC.**	
By: _____	**By:** _____	
Print Name: _____	**Print Name:** _____	(AT)
Signature Date: _____	**Approved:** _____	
ATTEST: _____	**Print Name:** _____	(AT)
(Customer's Secretary)	**Title:** _____	
Print Name: _____	**Signature Date:** _____	(AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

13.9.3 Agreement for Residential Underground Electric Distribution System in a Subdivision in an Unincorporated Area (AT)

(RT)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution and street lighting system for Lots _____ inclusive, of the _____ community of the County of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

A. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by all appropriate governmental authorities and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown. (CT)

B. Company agrees: (CT)

(1). To furnish and install in trenches, excavations, primary junction boxes and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points. (CT, AT)

(2). To operate and maintain the electrical distribution system owned by it. (CT)

(3). To make all connection of underground residential services to its underground distribution system. (CT)

(MT)

C. Developer agrees: (CT)

(1). To provide all easements and rights-of-way and protective provisions required by Company which shall be incorporated and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company. (CT)

(2). That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company. (CT)

(3). That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin. (CT)

(4). To require electric service to all structures in said subdivision to be underground. (CT)

(5). To grade the easements to final grade, excavate and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduit and primary junction boxes as required. (CT) (AT) (MT)

(6). That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers, street lights (if applicable) and other equipment. (CT) (AT)

(7). To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction. (MT) (CT)

(8). To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance. (CT)

D. Agreement Regarding Street Lighting – If Applicable (AT)

(1). Company Agrees:

a. To furnish and install in trenches, excavations, conduits to be provided by Developer all street lighting cables and appurtenant equipment, to provide a complete street lighting system of _____ street lighting units as shown on the attached plat, including, but not limited to, poles, fixtures, cables and connections. Each of said units will consist of _____ _____.

b. To operate and maintain the electrical street lighting system in accordance with an agreement for street lighting service.

(2). Developer Agrees: (AT)

a. To grade the easements to final grade, excavate and later backfill all trenches required by Company for its street lighting facilities, install conduits as required and erect necessary foundations for all street light poles.

b. To pay Company a non-refundable contribution in aid of this special underground street lighting construction in the amount of _____ _____ Dollars ($_____) for each complete unit installed.

E. It is further agreed that: (CT)

(1). In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith. (CT)

(2). Temporary service for construction power is not a part of this Agreement but can be provided in accordance with Company's rate schedules. (AT)

(3). This Agreement, insofar as it relates to the underground street light system, shall become binding upon Company only after: (CT)

a. The execution of an agreement for all night outdoor lighting service in accordance with Company Rate Schedule No. L4 between Company and a property owner's association duly authorized to contract on behalf of residents of _____community; or (CT)

b. the execution of an agreement for metered service in accordance with Company Rate Schedule No. 4, Small General Service between Company and Developer for service to such underground street light system as may be built by Developer consistent with Company standards and specifications. (CT)

(4). This agreement is contingent upon compliance by Developer with all requirements of Company's Rate Schedule No. 61, Tariff Governing The Installation of Electric Underground Residential Distribution Systems and Underground Service Connections, Policy Schedule No. 9, Service Regulations and Company's other applicable rate schedules. (MT) (CT)

(5). This Agreement is further contingent upon approval by Company's President, Vice President or Department Director. (CT)

(6) The Parties have also agreed to the following other provisions: _____
_____
_____
_____ (AT)

IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed on _____.

(CUSTOMER)	**ENTERGY ARKANSAS, INC.**
By: _____	**By:** _____
Print Name: _____	**Print Name:** _____
Signature Date: _____	**Approved:** _____ (AT)
ATTEST: _____	**Title:** _____
(Customer's Secretary)	**Signature Date:** _____
Print Name: _____	(AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

13.17 Agreement For Datalink Service

This Agreement is made _____, 20____ between_____ _____("Customer") and Entergy Arkansas, Inc. ("Company"), collectively, the Parties.

1. Rates For Service

Company currently provides electric service to Customer under Rate Schedule _____ at or near (service location)_____. Customer wishes to obtain web-based access to Customer's interval load data through Company's DataLink service, and Customer agrees to pay for such service pursuant to the provisions of Company's Rate Schedule No. 29, paragraph 29.18, attached hereto and made a part hereof, or such other superseding Schedules as may be authorized by applicable regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law and Company agrees to provide such service. (CT)

2. Data Viewing Options

DataLink is a service that provides web based viewing access to interval load data that has been collected by Company. The service gives a subscribing Customer the option of viewing the collected load data on an hourly or daily basis. The monthly Subscription Charges will be billed based on the Customer's choice of Viewing Option as Customer has indicated below. (Check applicable option) (AT) (RT,AT)

_____ Daily Viewing Option.

_____ Hourly Viewing Option.

3. Interval Metering Payment Options

Customers that do not have interval metering must have an interval meter installed by Company to enable interval data collection. Customer may elect to pay for the interval meter installation by a one-time charge or by a recurring monthly charge.

Company will install and Customer agrees to pay for an interval meter indicated below. (Check applicable statement)

_____ Customer has an existing interval meter. No additional charge.

_____ Installation of interval meter Monthly Payment Option.

_____ Installation of interval meter Single Payment Option.

4. Communication Link Options (AT)

If the Customer elects the Customer Provided Telephone Line option below there will be no Monthly Communication Link Charge. If the Customer elects the Company Provided Wireless option below a one-time Set-up/Activation fee will apply and the monthly Communication Link Charges will be billed based on the Customer's choice of Viewing Option elected by the Customer and indicated in § 2 above. (Check applicable option)

_____ Customer Provided Telephone Line

_____ Company Provided Wireless

5. Term / Cancellation (CT)

The minimum term of this Agreement for DataLink Service is two (2) years and Customer agrees to take service under this Agreement for the minimum term. If Customer elects to cancel service before the completion of the minimum term, Customer will pay to Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. After the minimum term, this Agreement will continue in effect until cancelled by either party, which may be done by one party giving a minimum of 30 (thirty) days notice of cancellation to the other party.

(MT)
(CT)

6. Approvals

This Agreement is contingent upon approval by Company's President, Vice President or Department Director. (MT)

_____(Customer)_____ **ENTERGY ARKANSAS, INC.**

By: _____ By: _____

Signature Date:_____ Approved: _____

ATTEST:_____ Title: _____
Customer's Secretary

Signature Date:_____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
	Commercial _____	Industrial _____

(RT)

ARK PUBLIC SERV. COMM.
SECRETARY OF COMM.
MAY 10 2 35 PM '10
FILED

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U

JOINT MOTION TO APPROVE SETTLEMENT AGREEMENT

Come now the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), and University Of Arkansas System (UA) (hereinafter collectively the Settling Parties) and for their Joint Motion (Joint Motion) to Approve Settlement Agreement (Agreement) state as follows:

1. The Settling Parties have reached agreement on the issues outstanding in Docket No. 09-084-U. This Settlement Agreement is set forth in and attached hereto as a JOINT EXHIBIT. By this Joint Motion, the Settling Parties are requesting that the Commission approve the Agreement. The Agreement, *inter alia,* establishes EAI's non-fuel revenue requirement in total, the cost allocation for each rate class, and provides for the subsequent filing of compliance tariffs to effectuate this Agreement by no later than 10 days after the Commission's decision in Docket No. 10-008-U .

2. As support for the Agreement and concurrent with the filing of this Joint Motion the following witnesses are sponsoring Agreement Testimonies:

Hugh T. McDonald and Myra L. Talkington for EAI

Jeff Hilton, Donna Gray, and Robert Swaim for Staff

2
9
6

Shawn McMurray and William Marcus for the AG

Brian C. Donahue and Billie Sue LaConte for AEEC

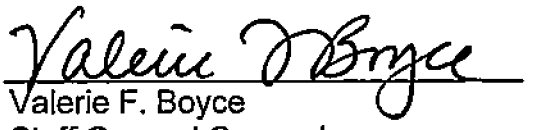
Mark Kenneday for UA

3. The Settling Parties recommend that the current procedural schedule should remain in effect so that the Agreement can be considered at the evidentiary hearing which is set to begin at 9:30 on Wednesday, May 19, 2010, in Hearing Room No, 1, Arkansas Public Service Commission Building, 1000 Center Street, Little Rock, Arkansas, for the purpose of considering the merits of the Agreement, taking opening statements, and receiving testimony and public comments. The Settling Parties request that on or before Friday, May 14, 2010, all witnesses be excused from appearing at the evidentiary hearing except those listed in Paragraph No. 2 above, who are supporting the Agreement.

4. The Settling Parties are authorized to state that The Kroger Company (Kroger) and Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart) do not oppose this Agreement.

Respectfully submitted,

GENERAL STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

By: 

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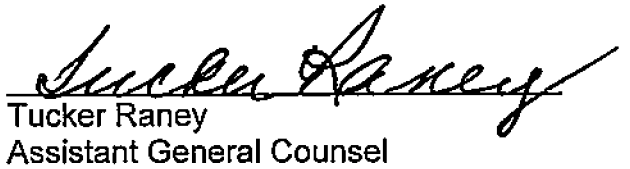
By: 

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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing pleading has been delivered to all parties of record by electronic mail, hand-delivery, facsimile, or first-class mail, postage prepaid, this 10th day of May, 2010.

Valerie F. Boyce

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	**DOCKET NO. 09-084-U**

SETTLEMENT AGREEMENT

Come now the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), and University Of Arkansas System (UA) (hereinafter collectively the Settling Parties) and agree to the following terms in settlement of all outstanding issues in the above-referenced Docket. The Settling Parties are authorized to state that The Kroger Company (Kroger) and Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart) do not oppose this Agreement.

1. PROCEDURAL SCHEDULE & RECORD DEVELOPMENT:

EAI proposed a level of revenue requirement, corresponding rates, and other items in its Application and Direct Testimonies and Exhibits filed September 4, 2009, and revised on September 28, 2009, and October 2, 2009. After conducting extensive discovery, Staff, the AG, AEEC, Audubon, FEA, Hino, Kroger, UA, and Wal-Mart filed Direct Testimony on February 26, 2010. EAI filed Rebuttal Testimony on March 24, 2010. Staff, the AG, AEEC, Audubon, FEA, Hino, Kroger, and UA filed Surrebuttal

Testimony on April 14, 2010, and EAI filed Sur-Surrebuttal Testimony on April 21, 2010. EAI also filed Supplemental Direct Testimony on March 3, 2010, on transmission rider issues as required by Order No. 10 in this Docket. Staff, the AG, AEEC, and FEA filed Reply Comments or Testimony on March 23, 2010. EAI filed Sur-Reply Testimony on April 2, 2010.

The Record has been developed fully as reflected in the filed testimonies and exhibits. In pursuit of settlement, a complete discussion of the issues outstanding was undertaken among the Settling Parties each being a strong advocate for its respective position. The result is that the Settling Parties to this Agreement accept Staff's case advanced in its Surrebuttal Testimonies & Exhibits, except as indicated below.

2. REVENUE REQUIREMENT:

A. The parties agree that EAI's non-fuel rate schedule revenue requirement, Arkansas jurisdiction, is $967,361,325, with a resulting revenue deficiency of $73,781,760 as shown in Attachment No. 1.

B. While the agreed-upon revenue requirement reflects a negotiated settlement of all revenue requirement issues, the Settling Parties agree that the revenue deficiency and revenue requirement were developed based on Staff's April 14, 2010 Surrebuttal recommendations adjusted only as listed below:

1. Increase rate base by $18,838,802 to reflect removal of Staff Adjustment RB-10 which adjusted rate base adjustment for historical capitalized incentive compensation. Prospectively, beginning July 1, 2010, EAI will account for capitalized incentive compensation consistent with Staff's recommendation for retail ratemaking

purposes. The increase in retail revenue requirement resulting from this change is $1,114,792;

2. Update retirements to include actual amounts through March 2010 which results in an increase in total company depreciation expense of $248,771. The increase in retail revenue requirement resulting from this change is $196,537;

3. An increase in rate case expense of $363,608 on a total company basis to reflect updated amounts. The increase in retail revenue requirement resulting from this change is $356,964;

4. A reduction in the total company investment tax credit amortization of $1,998,844. The increase in retail revenue requirement resulting from this change is $2,879,878;

5. An increase in total company pension and other post-employment benefits expense of $6,744,745 to correct the capitalization rates and to reflect the 2010 level of expense provided by EAI's actuary. The increase in retail revenue requirement resulting from this change is $5,855,155;

6. A correction in total company payroll expense increasing the expense by $173,551. The increase in retail revenue requirement resulting from this change is $148,881;

7. An increase in total company payroll expense to recognize security guard overtime of $1,119,942. The increase in retail revenue requirement resulting from this change is $971,383;

8. a. A reduction in Accumulated Deferred Income Tax (ADIT)

related to uncertain tax positions accounted for in accordance with FIN 48, consistent with provisions noted in Section 5.A below;

b. A decrease in the cost of short-term debt to 2.75%;

c. An increase in the return on equity to 10.2%.

The resulting overall cost of capital reflecting these three changes is 5.04%, with a weighted cost of debt of 1.86% as set forth below. The increase in retail revenue requirement resulting from these changes is $13,169,822:

Weighted Cost of Capital

Component	Amount	Proportion	Rate	Cost
Long-term Debt	1,342,830,430	28.82%	6.16%	1.78%
DOE Obligation	180,682,899	3.88%	0.20%	0.01%
Short-term Debt	33,836,534	0.73%	2.75%	0.02%
Preferred Stock	110,865,923	2.38%	5.99%	0.14%
Common Equity	1,366,200,943	29.32%	10.20%	2.99%
Customer Deposits	67,479,669	1.45%	1.60%	0.02%
ADIT	1,308,006,983	28.07%	0.00%	0.00%
Post-1970 ADITC - LT	22,543,578	0.48%	6.16%	0.03%
Post-1970 ADITC - ST	568,051	0.01%	2.75%	0.00%
Post-1970 ADITC - Pref	1,861,229	0.04%	5.99%	0.00%
Post-1970 ADITC - Common	22,935,924	0.49%	10.20%	0.05%
CAOL	202,267,811	4.34%	0.00%	0.00%
Totals	4,660,079,975	100.00%		5.04%

9. The revenue requirement in this case will be adjusted to reflect the removal of the plant, expense amortization, and any other balances related to any amounts authorized for securitization as ordered in Docket No. 10-008-U.

C. The Settling Parties agree the Commission should approve depreciation rates set forth in Attachment No. 2 hereto, which reflect the rates proposed in Staff Surrebuttal Exhibit GF-1 and the parameters from Staff Surrebuttal Exhibit GF-2 sponsored by Staff witness Gayle Freier.

3. COST ALLOCATION & BASE RATES:

A. The results of the agreed upon Customer Class Cost of Service Study (Settlement Customer Class COS Study) are set forth in Attachment No. 1 to the Agreement. The resulting non-fuel rate schedule revenue requirement for each customer class is as follows:

RATE CLASS	REVENUE REQUIREMENT	INCREASE
Residential	$467,230,207	$27,512,588
SGS	235,440,601	27,284,143
LGS	243,476,368	18,985,029
Lighting	21,214,149	0
TOTAL ARKANSAS RETAIL	$967,361,325	$73,781,760

B. The Residential Customer Charge will reflect an increase of approximately one-half of the Residential percentage increase.

C. Because of the magnitude of the Residential rate increase, the discounted water heating block will be phased out in two equal annual adjustments.

D. The rate design of all customer classes will generally follow the principles set forth in the Direct and Surrebuttal testimonies of Staff witness Tom D. Stevens.

E. The rate increase applicable to the SGS and LGS customer classes shall be accomplished by increasing the customer charge, demand, and energy components of each of the classes' base rates by each class' percentage increase as reflected on line

35 of Attachment 1 as adjusted for contract minimum bills that cannot be increased.

F. New base rates reflecting this Agreement will be developed using the Staff's recommended billing determinants, as recommended by Staff witness Robert H. Swaim in his Surrebuttal testimony.

G. The Settling Parties are working on developing the compliance tariffs for new base rates and other tariffs to effectuate this Agreement and will file these tariffs as soon as possible, but no later than 10 days after the Commission's decision in Docket No. 10-008-U. EAI requests and the other Settling Parties do not object to the new base rates and other tariffs becoming effective for all bills rendered on or after June 30, 2010, so that rates can be effective in the first billing cycle of July 2010.

4. OTHER TARIFF ISSUES:

A. The Settling Parties agree that all other tariffs will be developed based on Staff's April 14, 2010 Surrebuttal recommendations adjusted only as listed below:

1. The recovery of lost contributions to fixed costs caused by implementing energy efficiency and conservation programs and the provision of utility incentives for implementing energy efficiency and conservation programs will be addressed in Docket No. 08-137-U.
2. Issues related to contract indemnification provisions for State agencies will be addressed in Docket No. 09-089-C.
3. The commercial electric space heating rider (Rate Schedule 31) shall be closed to new premises except for any premises where the electric space heating system has a heating coefficient of performance of greater than 1.5.

5. OTHER ISSUES:

A. In the event EAI is successful with the Internal Revenue Service (IRS) in maintaining any of the income tax positions comprehended in the December 31, 2009 FIN 48 ADIT balances, EAI agrees to timely and fully credit to its ratepayers the difference between the level of revenue requirement approved in this proceeding, which provides for the exclusion of the FIN 48 ADIT balances in the cost of capital and therefore resulted in a higher revenue requirement, and the level of revenue requirement that would result from including the FIN 48 ADIT balances. The revenue requirement impact of excluding the FIN 48 ADIT balances from the capital structure is $11,659,847 annually. Upon resolution of any underlying tax issue, EAI shall credit ratepayers' bills at a rate of $0.053029 for every $1.00 change in the December 31, 2009 FIN 48 ADIT balances associated with successful maintenance of those deductions. The accumulated amount of revenue requirement charged ratepayers since the implementation of rates from this proceeding, as well as going forward until new base rates are established in the next proceeding, attributable to these tax positions shall be credited. Any accumulated amount should be credited over no more than one year. EAI shall provide Staff within 30 days of the final order in this Docket a detailed listing of these tax positions and the related amount of ADIT at December 31, 2009 and will provide supporting calculations of the amount to be refunded upon the change in status of any of these tax items. In addition, annually, upon completion of its audited financial statements, EAI will provide a status report of these items.

B. EAI agrees to comply with each of the Allowance for Funds Used During Construction (AFUDC) recommendations reflected in the Direct Testimony of Staff witness Donna Gray at page 31, lines 19-22 and at page 32, lines 18-19, and the Direct

Testimony of Staff witness William L. Matthews page 12, lines 1-7. The overall rate of return of 5.04% is set forth in Section 2.B.8.

C. EAI agrees to comply with each of the record keeping and reporting recommendations reflected in Staff witness Gayle Freier's Surrebuttal Testimony at page 13, line 16 through page 14, line 14.

D. The Settlement Agreement does not provide for the adoption of either a transmission rider or a formula rate plan. The Settling Parties agree that a transmission rider or a formula rate plan may be considered in Docket No. 08-137-U or another docket either at the direction of the Commission or upon the request of a party.

6. RIGHTS OF THE PARTIES:

A. This Stipulation is designed to complete and resolve all the issues in this docket. This Agreement is made upon the explicit understanding that it constitutes a negotiated settlement which is in the public interest. Nothing herein shall constitute an admission of any claim, defense, rule or interpretation of law, allegation of fact, principle, or method of ratemaking or cost-of-service determination or rate design, or terms or conditions of service, or the application of any rule or interpretation of law, that may underlie, or be perceived to underlie, this Agreement.

B. This Agreement is expressly contingent upon its approval by the Commission without any modification. The various provisions of the Agreement are interdependent and unseverable. All parties shall cooperate fully in seeking the Commission's approval of the Agreement. The Parties shall not support any alternative proposal or settlement agreement while this Agreement is pending before the Commission.

C. Except as to matters specifically agreed to be done or occur in the

future, no party shall be precluded from taking any position on the merits of any issue in any subsequent proceeding in any forum. This Agreement shall not be used or argued as establishing precedent for any methodology or rate treatment in any future proceeding.

D. In the event the Commission does not accept, adopt, and approve this Agreement in its entirety and without modification, the Settling Parties agree that this Agreement may be declared void and of no effect by any Settling Party. In that event, however, the parties agree that: (a) no party shall be bound by any of the provisions or agreements hereby contained; (b) all parties shall be deemed to have reserved all their respective rights and remedies in this proceeding; and (c) no party shall introduce this Agreement or any related writings, discussions, negotiations, or other communications of any type in any proceeding.

JOINT EXHIBIT

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U

SETTLEMENT AGREEMENT
ATTACHMENT NO. 1

Line No	Description	Total Company Pro Forma 1	Total Wholesale 2	Total Retail 3	Residential 4	SGS 5	LGS 6	Lighting 7
	RATE BASE							
1	Gross Plant in Service	$ 7,627,275,004	$ 822,914,375	$ 6,804,360,629	$ 3,080,783,030	$ 1,666,811,264	$ 1,902,937,356	$ 153,828,980
2	Accumulated Depreciation	$ 3,574,581,960	$ 404,914,667	$ 3,169,667,293	$ 1,394,921,931	$ 761,968,175	$ 918,337,874	$ 94,439,313
3	Total Net Plant	$ 4,052,693,044	$ 417,999,708	$ 3,634,693,337	$ 1,685,861,098	$ 904,843,089	$ 984,599,482	$ 59,389,667
4	Working Capital Assets	$ 455,199,012	$ 49,003,741	$ 406,195,271	$ 183,127,756	$ 99,397,331	$ 116,423,718	$ 7,246,465
5	TOTAL RATE BASE	$ 4,507,892,056	$ 467,003,449	$ 4,040,888,608	$ 1,868,988,855	$ 1,004,240,421	$ 1,101,023,200	$ 66,636,133
	NON-FUEL OPERATING REVENUES							
6	Present Rate Schedule Revenues	$ 997,052,882	$ 103,473,317	$ 893,579,565	$ 439,717,619	$ 208,156,458	$ 224,491,339	$ 21,214,149
7	System Sales and Other Revenues	$ 62,429,095	$ 9,620,259	$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
8	TOTAL OPERATING REVENUES	$ 1,059,481,977	$ 113,093,576	$ 946,388,401	$ 467,864,268	$ 219,023,928	$ 237,483,420	$ 22,016,786
	EXPENSES							
9	Operations and Maintenance	$ 533,009,405	$ 54,616,908	$ 478,392,496	$ 221,759,530	$ 111,021,265	$ 136,534,905	$ 9,076,796
10	Depreciation and Amortization	$ 211,428,209	$ 21,217,732	$ 190,210,477	$ 89,271,010	$ 46,534,471	$ 50,503,864	$ 3,901,132
11	Regulatory Debits	$ 526,655	$ (0)	$ 526,655	$ 238,452	$ 129,011	$ 147,287	$ 11,906
12	Loss (Gains) from Disposition of Allowances	$ (33,340)	$ (3,594)	$ (29,746)	$ (13,328)	$ (7,339)	$ (8,391)	$ (688)
13	Taxes Other Than Income Taxes	$ 44,773,701	$ 4,633,917	$ 40,139,785	$ 18,262,046	$ 9,636,327	$ 11,351,037	$ 890,374
14	Federal & State Income Taxes	$ 90,102,522	$ 10,931,602	$ 79,135,919	$ 47,908,714	$ 17,966,953	$ 12,024,396	$ 1,235,855
15	TOTAL EXPENSES	$ 879,807,152	$ 91,396,565	$ 788,375,586	$ 377,426,424	$ 185,280,688	$ 210,553,099	$ 15,115,376
16	OPERATING INCOME	$ 179,674,825	$ 21,697,011	$ 158,012,815	$ 90,437,844	$ 33,743,240	$ 26,930,321	$ 6,901,410
17	EARNED RETURN ON RATE BASE	3.99%	4.65%	3.91%	4.84%	3.36%	2.45%	10.36%
	COST OF SERVICE REVENUE REQUIREMENT							
18	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN			5.04%	5.04%	5.04%	5.04%	5.04%
19	REQUIRED OPERATING INCOME (L5*L18)			$ 203,660,786	$ 94,197,038	$ 50,613,717	$ 55,491,569	$ 3,358,461
20	OPERATING INCOME DEFICIENCY / (SURPLUS) (L19-L16)			$ 45,647,971	$ 3,759,195	$ 16,870,477	$ 28,561,248	$ (3,542,949)
21	REVENUE CONVERSION FACTOR			1.61632	1.61406	1.61727	1.61601	1.61597
22	REVENUE DEFICIENCY / (SURPLUS) (L20*L21)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
23	RATE SCHEDULE REVENUE REQUIREMENT (L22+L6)			$ 967,361,325	$ 445,785,182	$ 235,440,600	$ 270,646,694	$ 15,488,848
24	TOTAL SYSTEM SALES AND OTHER REVENUES (L7)			$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
25	TOTAL NON-FUEL REVENUE REQUIREMENT (L23+L24)			$ 1,020,170,161	$ 473,931,831	$ 246,308,070	$ 283,638,775	$ 16,291,484
26	FUEL RIDER REVENUES			$ 181,290,199	$ 67,109,634	$ 38,166,605	$ 73,738,478	$ 2,275,481
27	GRAND GULF RIDER REVENUES			$ 120,935,470	$ 58,739,952	$ 27,218,588	$ 32,203,526	$ 2,773,404
28	PRODUCTION COST ALLOCATION RIDER REVENUES			$ 381,378,934	$ 138,480,197	$ 79,578,670	$ 158,596,250	$ 4,723,817
29	ENERGY EFFICIENCY COST RECOVERY RIDER REVENUES			$ 6,435,515	$ 2,663,081	$ 1,471,275	$ 2,257,300	$ 43,858
30	OTHER RIDER REVENUES			$ 1,564,940	$ 585,878	$ 333,201	$ 627,028	$ 18,833
31	TOTAL REVENUE REQUIREMENT (L25+L26+L27+L28+L29+L30)			$ 1,711,775,218	$ 741,510,572	$ 393,076,410	$ 551,061,358	$ 26,126,878
	TOTAL BILL IMPACT							
32	COST OF SERVICE REVENUE DEFICIENCY / (SURPLUS) (L22)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
33	% INCREASE/ (DECREASE) ON BASE REVENUE (L32/L6)			8.26%	1.38%	13.11%	20.56%	-26.99%
34	PROPOSED REVENUE DEFICIENCY / (SURPLUS)			$ 73,781,760	$ 27,512,588	$ 27,284,143	$ 18,985,029	$ -
35	PROPOSED % INCREASE/ (DECREASE) ON BASE REVENUE (L34/L6)			8.26%	6.26%	13.11%	8.46%	0.00%
36	LESS RIDER CA REVENUES*			$ 17,295,728	$ 7,129,168	$ 4,006,387	$ 6,045,552	$ 114,620
37	INCREASE (DECREASE) TO REV. REQ. (W/ RIDER CA ELIMINATION) (L34-L36)			$ 56,486,032	$ 20,383,419	$ 23,277,755	$ 12,939,478	$ (114,620)
38	% INCREASE/ (DECREASE) ON TOTAL REVENUE REQUIREMENT (L37/(L31-L37))			3.41%	2.83%	6.29%	2.40%	-0.44%

* In accordance with the recovery of the Investments and costs related to the Ouachita Plant through base rates rather than Rider CA.

JOINT EXHIBIT

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U

SETTLEMENT AGREEMENT
ATTACHMENT NO. 2

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate
	Steam Production Plant	
311	**Structures and Improvements**	
311	White Bluff Common	2.39%
311	White Bluff Unit 1	1.19%
311	White Bluff Unit 2	1.17%
311	Couch Common	11.45%
311	Couch Unit 1	4.92%
311	Couch Unit 2	5.11%
311	White Bluff Skills Center	1.26%
311	Independence Common	1.29%
311	Independence Unit 1	1.24%
311	Lake Catherine Common	4.41%
311	Lake Catherine Unit 1	0.61%
311	Lake Catherine Unit 2	0.61%
311	Lake Catherine Unit 3	2.27%
311	Lake Catherine Unit 4	1.50%
311	Lynch Common	17.31%
311	Lynch Unit 1	1.82%
311	Lynch Unit 2	1.99%
311	Lynch Unit 3	1.79%
311	Moses Common	12.55%
311	Moses Unit 1	1.57%
311	Moses Unit 2	1.57%
311	Ritchie Common	1.34%
311	Ritchie Unit 1	3.03%
	Total Account 311	1.97%
312	**Boiler Plant Equipment**	
312	White Bluff Common	3.36%
312	White Bluff Unit 1	1.70%
312	White Bluff Unit 2	1.67%
312	Couch Common	9.88%
312	Couch Unit 1	5.43%
312	Couch Unit 2	5.46%
312	Independence Common	1.39%
312	Independence Unit 1	1.42%
312	Lake Catherine Common	2.96%
312	Lake Catherine Unit 1	4.77%
312	Lake Catherine Unit 2	3.83%
312	Lake Catherine Unit 3	6.00%
312	Lake Catherine Unit 4	1.87%
312	Lynch Unit 1	5.00%
312	Lynch Unit 2	9.58%
312	Lynch Unit 3	5.23%
312	Moses Common	15.37%
312	Moses Unit 1	1.32%
312	Moses Unit 2	1.32%
312	Ritchie Common	5.32%
312	Ritchie Unit 1	1.92%
	Total Account 312	2.14%

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
(a) 105%
(b) 100%
(c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate
314	**Turbogenerator Units**	
314	White Bluff Common	2.39%
314	White Bluff Unit 1	1.33%
314	White Bluff Unit 2	1.33%
314	Couch Common	18.10%
314	Couch Unit 1	4.63%
314	Couch Unit 2	6.84%
314	Independence Common	1.23%
314	Independence Unit 1	1.22%
314	Lake Catherine Common	4.88%
314	Lake Catherine Unit 1	1.35%
314	Lake Catherine Unit 2	1.35%
314	Lake Catherine Unit 3	4.71%
314	Lake Catherine Unit 4	1.38%
314	Lynch Common	20.62%
314	Lynch Unit 2	8.42%
314	Lynch Unit 3	5.82%
314	Moses Unit 1	4.20%
314	Moses Unit 2	3.91%
314	Ritchie Common	1.11%
314	Ritchie Unit 1	1.38%
	Total Account 314	2.04%
315	**Accessory Electric Equipment**	
315	White Bluff Common	2.02%
315	White Bluff Unit 1	1.29%
315	White Bluff Unit 2	1.68%
315	Couch Common	9.74%
315	Couch Unit 1	5.99%
315	Couch Unit 2	2.23%
315	White Bluff Skills Center	1.20%
315	Independence Common	2.08%
315	Independence Unit 1	1.11%
315	Lake Catherine Common	2.77%
315	Lake Catherine Unit 1	4.92%
315	Lake Catherine Unit 2	4.33%
315	Lake Catherine Unit 3	7.79%
315	Lake Catherine Unit 4	1.90%
315	Lynch Common	19.29%
315	Lynch Unit 1	1.41%
315	Lynch Unit 2	11.04%
315	Lynch Unit 3	6.90%
315	Moses Unit 1	8.09%
315	Moses Unit 2	7.92%
315	Ritchie Common	3.76%
315	Ritchie Unit 1	1.58%
	Total Account 315	2.39%
316	**Misc Power Plant Equipment**	
316	White Bluff Common	2.44%
316	White Bluff Unit 1	1.37%
316	White Bluff Unit 2	1.34%
316	Couch Common	13.48%
316	Couch Unit 1	5.66%
316	Couch Unit 2	4.39%

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
- (a) 105%
- (b) 100%
- (c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate
316	White Bluff Skills Center	1.05%
316	Independence Common	1.64%
316	Independence Unit 1	1.39%
316	Lake Catherine Common	3.56%
316	Lake Catherine Unit 1	1.97%
316	Lake Catherine Unit 2	1.97%
316	Lake Catherine Unit 3	6.27%
316	Lake Catherine Unit 4	3.66%
316	Lynch Common	10.36%
316	Lynch Unit 1	1.59%
316	Lynch Unit 2	14.12%
316	Lynch Unit 3	9.62%
316	Moses Common	14.32%
316	Moses Unit 1	1.37%
316	Moses Unit 2	1.37%
316	Ritchie Common	2.23%
316	Ritchie Unit 1	2.40%
	Total Account 316	3.06%
	Total Steam Production Plant	2.14%
	Nuclear Production Plant	
320.2	**Land Rights**	2.51%
321	**Structures and Improvements**	
321	Arkansas Nuclear One Common	1.73%
321	Arkansas Nuclear One Unit 1	1.24%
321	Arkansas Nuclear One Unit 2	1.25%
	Total Account 321	1.32%
322	**Reactor Plant Equipment**	
322	Arkansas Nuclear One Common	2.79%
322	Arkansas Nuclear One Unit 1	3.71%
322	Arkansas Nuclear One Unit 2	2.91%
	Total Account 322	3.25%
323	**Turbogenerator Units**	
323	Arkansas Nuclear One Common	2.53%
323	Arkansas Nuclear One Unit 1	1.63%
323	Arkansas Nuclear One Unit 2	2.03%
	Total Account 323	1.87%
324	**Accessory Electric Equipment**	
324	Arkansas Nuclear One Common	1.86%
324	Arkansas Nuclear One Unit 1	1.27%
324	Arkansas Nuclear One Unit 2	1.24%
	Total Account 324	1.32%
325	**Misc Power Plant Equipment**	
325	Arkansas Nuclear One Common	1.61%
325	Arkansas Nuclear One Unit 1	1.41%
325	Arkansas Nuclear One Unit 2	1.00%
	Total Account 325	1.43%
	Total Nuclear Production Plant	2.35%

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
- (a) 105%
- (b) 100%
- (c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate	
	Hydro Production Plant		
330.2	**Land Rights**	1.22%	
331	**Structures and Improvements**		
331	Carpenter Common	1.83%	
331	Carpenter Unit 1	0.40%	(1) (a)
331	Carpenter Unit 2	0.40%	(1) (a)
331	Remmel Common	1.55%	
331	Remmel Unit 1	1.19%	(1) (a)
331	Remmel Unit 2	0.09%	
331	Remmel Unit 3	1.19%	(1) (a)
	Total Account 331	0.86%	
332	**Reservoirs, Dams & Waterways**		
332	Carpenter Common	1.70%	
332	Carpenter Unit 1	0.74%	
332	Carpenter Unit 2	0.70%	
332	Remmel Common	1.94%	
332	Remmel Unit 1	0.85%	
332	Remmel Unit 2	0.84%	
332	Remmel Unit 3	0.84%	
	Total Account 332	1.56%	
333	**Water Wheels, Turb & Gen**		
333	Carpenter Common	2.38%	
333	Carpenter Unit 1	1.64%	
333	Carpenter Unit 2	1.51%	
333	Remmel Common	2.26%	
333	Remmel Unit 1	1.51%	
333	Remmel Unit 2	2.70%	
333	Remmel Unit 3	0.51%	
	Total Account 333	1.90%	
334	**Accessory Electric Equipment**		
334	Carpenter Common	2.76%	
334	Carpenter Unit 1	0.93%	(1) (a)
334	Carpenter Unit 2	0.97%	
334	Remmel Common	2.62%	
334	Remmel Unit 1	0.59%	
334	Remmel Unit 2	0.77%	(1) (a)
334	Remmel Unit 3	0.77%	(1) (a)
	Total Account 334	1.16%	
335.1	**Misc Power Plant Equipment**		
335.1	Carpenter Common	1.93%	
335.1	Carpenter Unit 1	0.16%	(1) (b)
335.1	Carpenter Unit 2	0.16%	(1) (b)
335.1	Remmel Common	2.70%	
335.1	Remmel Unit 1	0.17%	
335.1	Remmel Unit 2	0.17%	
335.1	Remmel Unit 3	0.17%	
	Total Account 335.1	1.81%	
	Total Hydro Production Plant	1.59%	

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
(a) 105%
(b) 100%
(c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate	
	Other Production Plant		
341	**Structures and Improvements**		
341	Ouachita Plant Common	3.97%	(2)
341	Ouachita Plant Unit 1	3.97%	
341	Ouachita Plant Unit 2	3.97%	
341	Ouachita Plant Unit 3	3.97%	
341	Ritchie Gas Turbine Unit 3	6.46%	
341	Mabelvale Gas Turbine Unit 1	7.58%	
341	Mabelvale Gas Turbine Unit 2	0.87%	(1) (b)
341	Mabelvale Gas Turbine Unit 3	0.87%	(1) (b)
341	Mabelvale Gas Turbine Unit 4	0.87%	(1) (b)
	Total Account 341	3.99%	
342	**Fuel Holders, Products & Accessories**		
342	Ritchie Gas Turbine Unit 3	0.20%	
342	Mabelvale Gas Turbine Unit 1	0.35%	
342	Mabelvale Gas Turbine Unit 2	0.09%	(1) (c)
342	Mabelvale Gas Turbine Unit 3	0.04%	
342	Mabelvale Gas Turbine Unit 4	0.09%	(1) (c)
	Total Account 342	0.14%	
343	**Prime Movers**		
343	Ouachita Plant Common	4.24%	
343	Ouachita Plant Unit 1	4.24%	
343	Ouachita Plant Unit 2	4.24%	
343	Ouachita Plant Unit 3	4.24%	
343	Ritchie Gas Turbine Unit 3	0.15%	(1) (a)
343	Mabelvale Gas Turbine Unit 1	2.62%	
343	Mabelvale Gas Turbine Unit 2	3.08%	
343	Mabelvale Gas Turbine Unit 3	1.16%	
343	Mabelvale Gas Turbine Unit 4	2.73%	
343	Lynch-Diesel Unit 1	3.95%	
	Total Account 343	2.21%	
344	**Generators**		
344	Ouachita Plant Common	4.27%	
344	Ouachita Plant Unit 1	4.27%	
344	Ouachita Plant Unit 2	4.27%	
344	Ouachita Plant Unit 3	4.27%	
344	Ritchie Gas Turbine Unit 3	0.20%	(1) (a)
344	Mabelvale Gas Turbine Unit 1	0.47%	
344	Mabelvale Gas Turbine Unit 2	0.82%	
344	Mabelvale Gas Turbine Unit 3	0.20%	(1) (a)
344	Mabelvale Gas Turbine Unit 4	0.93%	
	Total Account 344	4.22%	
345	**Accessory Electric Equipment**		
345	Ouachita Plant Common	4.24%	
345	Ouachita Plant Unit 1	4.24%	
345	Ouachita Plant Unit 2	4.24%	
345	Ouachita Plant Unit 3	4.24%	
345	Ritchie Gas Turbine Unit 3	0.16%	(1) (a)
345	Mabelvale Gas Turbine Unit 1	8.22%	
345	Mabelvale Gas Turbine Unit 2	7.94%	

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
(a) 105%
(b) 100%
(c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate	
345	Mabelvale Gas Turbine Unit 3	2.78%	
345	Mabelvale Gas Turbine Unit 4	7.85%	
	Total Account 345	7.57%	
346	**Misc Power Plant Equipment**		
346	Ouachita Plant Common	3.96%	
346	Ouachita Plant Unit 1	4.24%	
346	Ouachita Plant Unit 2	4.24%	
346	Ritchie Gas Turbine Unit 3	1.18%	(1) (b)
346	Mabelvale Gas Turbine Unit 1	1.25%	
346	Mabelvale Gas Turbine Unit 2	1.18%	(1) (b)
346	Mabelvale Gas Turbine Unit 3	0.07%	(1) (b)
346	Mabelvale Gas Turbine Unit 4	0.16%	(1) (b)
	Total Account 346	3.72%	
	Total Other Production Plant	4.17%	
	Total Production Plant	2.40%	
	Transmission Plant		
350.2	Land Rights	1.04%	
352	Structures and Improvements	1.84%	
353	Station Equipment	2.00%	
354	Towers and Fixtures	1.85%	
355	Poles and Fixtures	2.41%	
356	Overhead Conductors & Devices	2.10%	
357	Underground Conduit	1.92%	
358	Underground Conductors & Devices	2.39%	
359	Roads & Trails	1.37%	
	Total Transmission Plant	2.04%	
	Distribution Plant		
360.2	Land Rights	0.75%	
361	Structures and Improvements	1.77%	
362	Station Equipment	1.68%	
364	Poles, Towers and Fixtures	3.84%	
365	Overhead Conductors & Devices	4.03%	
366	Underground Conduit	2.06%	
367	Underground Conductors & Devices	2.00%	
368	Line Transformers	3.76%	
3691	Overhead Services	2.18%	
3692	Underground Services	3.18%	
370	Meters	3.20%	
371	Install On Cust Prem-Non Road Lghtg	7.20%	
3730	Street Lghtg & Signal Systems-Other	2.70%	
	Total Distribution Plant	2.89%	
	RTO & Market Op Plant		
382	Computer Hardware	20.00%	
383	Computer Software	20.00%	
	Total RTO & Market Op Plant	20.00%	

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
(a) 105%
(b) 100%
(c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate
	General Plant	
390	Structures and Improvements	1.78%
3911	Office Furniture and Equipment	5.00%
3912	Computer Equipment	20.00%
3913	Data Handling Equipment	6.67%
392	Transportation Equipment	6.67%
393	Stores Equipment	6.67%
394	Tools, Shop and Garage Equipment	6.67%
395	Laboratory Equipment	10.00%
396	Power Operated Equipment	6.67%
3971	Communication Equipment	10.00%
3972	Microwave and Fiber Optic	6.67%
398	Miscellaneous Equipment	10.00%
399	Other Tangible Property	2.50%
	Total General Plant	6.42%

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
(a) 105%
(b) 100%
(c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION PARAMETERS

Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
	Steam Production Plant						
311	Structures and Improvements						
311	White Bluff Common	R3	108	2041	32.2	-18%	41%
311	White Bluff Unit 1	R3	108	2040	30.7	-18%	81%
311	White Bluff Unit 2	R3	108	2041	31.7	-18%	81%
311	Couch Common	R3	108	2015	6.5	-32%	58%
311	Couch Unit 1	R3	108	2015	6.4	-32%	100%
311	Couch Unit 2	R3	108	2015	6.4	-32%	99%
311	White Bluff Skills Center	R3	108	2041	32.0	-18%	78%
311	Independence Common	R3	108	2044	34.6	-17%	73%
311	Independence Unit 1	R3	108	2043	33.6	-17%	75%
311	Lake Catherine Common	R3	108	2027	18.4	-40%	59%
311	Lake Catherine Unit 1	R3	108	2017	8.4	-40%	135%
311	Lake Catherine Unit 2	R3	108	2017	8.4	-40%	135%
311	Lake Catherine Unit 3	R3	108	2017	8.4	-40%	121%
311	Lake Catherine Unit 4	R3	108	2027	18.2	-40%	113%
311	Lynch Common	R3	108	2015	6.5	-34%	21%
311	Lynch Unit 1	R3	108	2015	6.4	-34%	122%
311	Lynch Unit 2	R3	108	2015	6.4	-34%	121%
311	Lynch Unit 3	R3	108	2015	6.5	-34%	122%
311	Moses Common	R3	108	2016	7.5	-34%	40%
311	Moses Unit 1	R3	108	2016	7.4	-34%	122%
311	Moses Unit 2	R3	108	2016	7.4	-34%	122%
311	Ritchie Common	R3	108	2020	11.4	-25%	110%
311	Ritchie Unit 1	R3	108	2020	11.4	-25%	90%
312	Boiler Plant Equipment						
312	White Bluff Common	R3	75	2041	32.0	-18%	10%
312	White Bluff Unit 1	R3	75	2040	29.6	-18%	68%
312	White Bluff Unit 2	R3	75	2041	30.6	-18%	67%
312	Couch Common	R3	75	2015	6.5	-32%	68%
312	Couch Unit 1	R3	75	2015	6.3	-32%	98%
312	Couch Unit 2	R3	75	2015	6.4	-32%	97%
312	Independence Common	R3	75	2044	33.1	-17%	71%
312	Independence Unit 1	R3	75	2043	32.2	-17%	71%
312	Lake Catherine Common	R3	75	2027	18.3	-40%	86%
312	Lake Catherine Unit 1	R3	75	2017	8.3	-40%	100%
312	Lake Catherine Unit 2	R3	75	2017	8.3	-40%	108%
312	Lake Catherine Unit 3	R3	75	2017	8.3	-40%	90%
312	Lake Catherine Unit 4	R3	75	2027	17.8	-40%	107%
312	Lynch Unit 1	R3	75	2015	6.4	-34%	102%
312	Lynch Unit 2	R3	75	2015	6.4	-34%	73%
312	Lynch Unit 3	R3	75	2015	6.4	-34%	101%
312	Moses Common	R3	75	2016	7.5	-34%	19%
312	Moses Unit 1	R3	75	2016	7.2	-34%	124%
312	Moses Unit 2	R3	75	2016	7.2	-34%	125%
312	Ritchie Common	R3	75	2020	11.4	-25%	64%
312	Ritchie Unit 1	R3	75	2020	11.0	-25%	104%

STAFF RECOMMENDED DEPRECIATION PARAMETERS

Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
314	Turbogenerator Units						
314	White Bluff Common	R4	75	2041	32.3	-18%	41%
314	White Bluff Unit 1	R4	75	2040	30.1	-18%	78%
314	White Bluff Unit 2	R4	75	2041	31.0	-18%	77%
314	Couch Common	R4	75	2015	6.5	-32%	14%
314	Couch Unit 1	R4	75	2015	6.1	-32%	104%
314	Couch Unit 2	R4	75	2015	6.4	-32%	88%
314	Independence Common	R4	75	2044	33.7	-17%	76%
314	Independence Unit 1	R4	75	2043	33.0	-17%	77%
314	Lake Catherine Common	R4	75	2027	18.5	-40%	50%
314	Lake Catherine Unit 1	R4	75	2017	8.1	-40%	129%
314	Lake Catherine Unit 2	R4	75	2017	8.1	-40%	129%
314	Lake Catherine Unit 3	R4	75	2017	8.1	-40%	102%
314	Lake Catherine Unit 4	R4	75	2027	17.9	-40%	115%
314	Lynch Common	R4	75	2015	6.5	-34%	0%
314	Lynch Unit 2	R4	75	2015	6.4	-34%	80%
314	Lynch Unit 3	R4	75	2015	6.5	-34%	96%
314	Moses Unit 1	R4	75	2016	7.4	-34%	103%
314	Moses Unit 2	R4	75	2016	7.4	-34%	105%
314	Ritchie Common	R4	75	2020	11.2	-25%	113%
314	Ritchie Unit 1	R4	75	2020	11.2	-25%	110%
315	Accessory Electric Equipment						
315	White Bluff Common	R4	74	2041	32.0	-18%	53%
315	White Bluff Unit 1	R4	74	2040	30.1	-18%	79%
315	White Bluff Unit 2	R4	74	2041	31.4	-18%	65%
315	Couch Common	R4	74	2015	6.5	-32%	69%
315	Couch Unit 1	R4	74	2015	6.4	-32%	94%
315	Couch Unit 2	R4	74	2015	6.5	-32%	118%
315	White Bluff Skills Center	R4	74	2041	31.5	-18%	80%
315	Independence Common	R4	74	2044	34.5	-17%	45%
315	Independence Unit 1	R4	74	2043	32.9	-17%	80%
315	Lake Catherine Common	R4	74	2027	18.5	-40%	89%
315	Lake Catherine Unit 1	R4	74	2017	8.4	-40%	99%
315	Lake Catherine Unit 2	R4	74	2017	8.4	-40%	104%
315	Lake Catherine Unit 3	R4	74	2017	8.4	-40%	75%
315	Lake Catherine Unit 4	R4	74	2027	18.3	-40%	105%
315	Lynch Common	R4	74	2015	6.5	-34%	9%
315	Lynch Unit 1	R4	74	2015	6.2	-34%	125%
315	Lynch Unit 2	R4	74	2015	6.5	-34%	62%
315	Lynch Unit 3	R4	74	2015	6.5	-34%	89%
315	Moses Unit 1	R4	74	2016	7.5	-34%	73%
315	Moses Unit 2	R4	74	2016	7.5	-34%	75%
315	Ritchie Common	R4	74	2020	11.4	-25%	82%
315	Ritchie Unit 1	R4	74	2020	11.3	-25%	107%
316	Misc Power Plant Equipment						
316	White Bluff Common	R3	73	2041	31.2	-18%	42%
316	White Bluff Unit 1	R3	73	2040	29.3	-18%	78%
316	White Bluff Unit 2	R3	73	2041	30.1	-18%	78%
316	Couch Common	R3	73	2015	6.5	-32%	44%
316	Couch Unit 1	R3	73	2015	6.3	-32%	96%
316	Couch Unit 2	R3	73	2015	6.3	-32%	104%

STAFF RECOMMENDED DEPRECIATION PARAMETERS

Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
316	White Bluff Skills Center	R3	73	2041	30.1	-18%	88%
316	Independence Common	R3	73	2044	33.4	-17%	62%
316	Independence Unit 1	R3	73	2043	32.1	-17%	73%
316	Lake Catherine Common	R3	73	2027	18.3	-40%	75%
316	Lake Catherine Unit 1	R3	73	2017	8.3	-40%	124%
316	Lake Catherine Unit 2	R3	73	2017	8.3	-40%	124%
316	Lake Catherine Unit 3	R3	73	2017	8.4	-40%	87%
316	Lake Catherine Unit 4	R3	73	2027	18.2	-40%	73%
316	Lynch Common	R3	73	2015	6.5	-34%	67%
316	Lynch Unit 1	R3	73	2015	6.3	-34%	124%
316	Lynch Unit 2	R3	73	2015	6.5	-34%	42%
316	Lynch Unit 3	R3	73	2015	6.5	-34%	71%
316	Moses Common	R3	73	2016	7.5	-34%	27%
316	Moses Unit 1	R3	73	2016	7.3	-34%	124%
316	Moses Unit 2	R3	73	2016	7.3	-34%	124%
316	Ritchie Common	R3	73	2020	11.3	-25%	100%
316	Ritchie Unit 1	R3	73	2020	11.1	-25%	98%
	Nuclear Production Plant						
320.2	Land Rights	R3	70	2034	28.8	0%	28%
321	Structures and Improvements						
321	Arkansas Nuclear One Common	R2	87	2038	28.4	0%	51%
321	Arkansas Nuclear One Unit 1	R2	87	2034	24.4	0%	70%
321	Arkansas Nuclear One Unit 2	R2	87	2038	28.0	0%	65%
	Total Account 321						
322	Reactor Plant Equipment						
322	Arkansas Nuclear One Common	R1.5	40	2038	24.7	-2%	33%
322	Arkansas Nuclear One Unit 1	R1.5	40	2034	21.4	-2%	23%
322	Arkansas Nuclear One Unit 2	R1.5	40	2038	22.2	-2%	37%
323	Turbogenerator Units						
323	Arkansas Nuclear One Common	R2	56	2038	27.3	-2%	33%
323	Arkansas Nuclear One Unit 1	R2	56	2034	22.9	-2%	65%
323	Arkansas Nuclear One Unit 2	R2	56	2038	25.9	-2%	49%
324	Accessory Electric Equipment						
324	Arkansas Nuclear One Common	R2	55	2038	28.7	-1%	51%
324	Arkansas Nuclear One Unit 1	R2	55	2034	22.5	-1%	72%
324	Arkansas Nuclear One Unit 2	R2	55	2038	24.8	-1%	70%
325	Misc Power Plant Equipment						
325	Arkansas Nuclear One Common	R2.5	57	2038	27.5	0%	56%
325	Arkansas Nuclear One Unit 1	R2.5	57	2034	23.7	0%	67%
325	Arkansas Nuclear One Unit 2	R2.5	57	2038	26.5	0%	73%

STAFF RECOMMENDED DEPRECIATION PARAMETERS

Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
	Hydro Production Plant						
330.2	Land Rights	R3	75	2052	67.7	0%	18%
331	Structures and Improvements						
331	Carpenter Common	S3	109	2052	43.4	-5%	26%
331	Carpenter Unit 1	S3	109	2052	34.4	-5%	107%
331	Carpenter Unit 2	S3	109	2052	34.4	-5%	107%
331	Remmel Common	S3	109	2052	43.3	-5%	38%
331	Remmel Unit 1	S3	109	2052	35.7	-5%	109%
331	Remmel Unit 2	S3	109	2052	36.2	-5%	102%
331	Remmel Unit 3	S3	109	2052	34.2	-5%	111%
332	Reservoirs, Dams & Waterways						
332	Carpenter Common	R5	105	2052	43.5	-10%	36%
332	Carpenter Unit 1	R5	105	2052	30.8	-10%	87%
332	Carpenter Unit 2	R5	105	2052	30.1	-10%	89%
332	Remmel Common	R5	105	2052	43.5	-10%	25%
332	Remmel Unit 1	R5	105	2052	30.6	-10%	84%
332	Remmel Unit 2	R5	105	2052	30.6	-10%	84%
332	Remmel Unit 3	R5	105	2052	30.6	-10%	84%
333	Water Wheels, Turb & Gen						
333	Carpenter Common	L2	77	2052	40.6	-15%	16%
333	Carpenter Unit 1	L2	77	2052	36.6	-15%	55%
333	Carpenter Unit 2	L2	77	2052	37.5	-15%	58%
333	Remmel Common	L2	77	2052	40.5	-15%	23%
333	Remmel Unit 1	L2	77	2052	35.8	-15%	60%
333	Remmel Unit 2	L2	77	2052	41.3	-15%	4%
333	Remmel Unit 3	L2	77	2052	31.4	-15%	99%
334	Accessory Electric Equipment						
334	Carpenter Common	R1.5	73	2052	39.3	-5%	-4%
334	Carpenter Unit 1	R1.5	73	2052	29.0	-5%	125%
334	Carpenter Unit 2	R1.5	73	2052	33.1	-5%	73%
334	Remmel Common	R1.5	73	2052	39.6	-5%	1%
334	Remmel Unit 1	R1.5	73	2052	34.4	-5%	85%
334	Remmel Unit 2	R1.5	73	2052	25.1	-5%	105%
334	Remmel Unit 3	R1.5	73	2052	25.1	-5%	105%
335.1	Misc Power Plant Equipment						
335.1	Carpenter Common	R1.5	77	2052	39.3	0%	24%
335.1	Carpenter Unit 1	R1.5	77	2052	28.1	0%	106%
335.1	Carpenter Unit 2	R1.5	77	2052	26.2	0%	121%
335.1	Remmel Common	R1.5	77	2052	39.4	0%	-6%
335.1	Remmel Unit 1	R1.5	77	2052	31.6	0%	95%
335.1	Remmel Unit 2	R1.5	77	2052	31.6	0%	95%
335.1	Remmel Unit 3	R1.5	77	2052	31.6	0%	95%

STAFF RECOMMENDED DEPRECIATION PARAMETERS

Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
	Other Production Plant						
341	**Structures and Improvements**						
341	Ouachita Plant Common	S1	64	2034	25.0	0%	1%
341	Ouachita Plant Unit 1	S1	64	2034	25.0	0%	1%
341	Ouachita Plant Unit 2	S1	64	2034	25.0	0%	1%
341	Ouachita Plant Unit 3	S1	64	2034	25.0	0%	1%
341	Ritchie Gas Turbine Unit 3	S1	64	2020	11.3	0%	27%
341	Mabelvale Gas Turbine Unit 1	S1	64	2020	11.4	0%	14%
341	Mabelvale Gas Turbine Unit 2	S1	64	2020	10.6	0%	125%
341	Mabelvale Gas Turbine Unit 3	S1	64	2020	10.6	0%	118%
341	Mabelvale Gas Turbine Unit 4	S1	64	2020	10.9	0%	105%
342	**Fuel Holders, Products & Accessories**						
342	Ritchie Gas Turbine Unit 3	S2	55	2020	10.3	-10%	108%
342	Mabelvale Gas Turbine Unit 1	S2	55	2020	10.3	-10%	106%
342	Mabelvale Gas Turbine Unit 2	S2	55	2020	10.2	-10%	116%
342	Mabelvale Gas Turbine Unit 3	S2	55	2020	10.2	-10%	110%
342	Mabelvale Gas Turbine Unit 4	S2	55	2020	10.2	-10%	115%
343	**Prime Movers**						
343	Ritchie Gas Turbine Unit 3	S6	44	2020	5.8	-5%	114%
343	Mabelvale Gas Turbine Unit 1	S6	44	2020	8.7	-5%	82%
343	Mabelvale Gas Turbine Unit 2	S6	44	2020	8.7	-5%	78%
343	Mabelvale Gas Turbine Unit 3	S6	44	2020	8.1	-5%	95%
343	Mabelvale Gas Turbine Unit 4	S6	44	2020	8.5	-5%	82%
343	Lynch-Diesel Unit 1	S6	44	2015	5.5	-5%	83%
344	**Generators**						
344	Ouachita Plant Common	S0.5	57	2034	24.4	-5%	1%
344	Ouachita Plant Unit 1	S0.5	57	2034	24.4	-5%	1%
344	Ouachita Plant Unit 2	S0.5	57	2034	24.4	-5%	1%
344	Ouachita Plant Unit 3	S0.5	57	2034	24.4	-5%	1%
344	Ritchie Gas Turbine Unit 3	S0.5	57	2020	10.4	-5%	113%
344	Mabelvale Gas Turbine Unit 1	S0.5	57	2020	10.6	-5%	100%
344	Mabelvale Gas Turbine Unit 2	S0.5	57	2020	10.7	-5%	96%
344	Mabelvale Gas Turbine Unit 3	S0.5	57	2020	10.4	-5%	114%
344	Mabelvale Gas Turbine Unit 4	S0.5	57	2020	10.7	-5%	95%
345	**Accessory Electric Equipment**						
345	Ritchie Gas Turbine Unit 3	S4	47	2020	8.8	-5%	109%
345	Mabelvale Gas Turbine Unit 1	S4	47	2020	11.4	-5%	11%
345	Mabelvale Gas Turbine Unit 2	S4	47	2020	11.4	-5%	14%
345	Mabelvale Gas Turbine Unit 3	S4	47	2020	10.5	-5%	76%
345	Mabelvale Gas Turbine Unit 4	S4	47	2020	11.4	-5%	16%
346	**Misc Power Plant Equipment**						
346	Ouachita Plant Common	R3	52	2034	25.1	0%	1%
346	Ritchie Gas Turbine Unit 3	R3	52	2020	10.2	0%	119%
346	Mabelvale Gas Turbine Unit 1	R3	52	2020	11.0	0%	86%

STAFF RECOMMENDED DEPRECIATION PARAMETERS

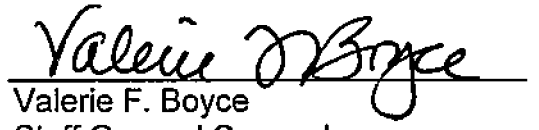
Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
346	Mabelvale Gas Turbine Unit 2	R3	52	2020	10.3	0%	122%
346	Mabelvale Gas Turbine Unit 3	R3	52	2020	10.3	0%	116%
346	Mabelvale Gas Turbine Unit 4	R3	52	2020	10.5	0%	113%
	Transmission Plant						
350.2	Land Rights	R3	75	N/A	49.7	0%	48%
352	Structures and Improvements	R3	55	N/A	38.3	-5%	34%
353	Station Equipment	R3	55	N/A	40.2	-10%	29%
354	Towers and Fixtures	R5	62	N/A	35.2	-20%	55%
355	Poles and Fixtures	R1	52	N/A	39.9	-20%	24%
356	Overhead Conductors & Devices	R3	61	N/A	41.0	-25%	39%
357	Underground Conduit	S2.5	50	N/A	40.9	0%	21%
358	Underground Conductors & Devices	R2.5	45	N/A	40.7	-5%	8%
359	Roads & Trails	R3	75	N/A	58.6	0%	20%
	Distribution Plant						
360.2	Land Rights	R4	65	N/A	31.8	0%	76%
361	Structures and Improvements	R4	56	N/A	36.2	-5%	41%
362	Station Equipment	R1	55	N/A	44.7	-10%	35%
364	Poles, Towers and Fixtures	S0.5	37	N/A	25.7	-35%	36%
365	Overhead Conductors & Devices	R2	34	N/A	23.6	-25%	30%
366	Underground Conduit	R0.5	51	N/A	43.8	0%	10%
367	Underground Conductors & Devices	S0.5	39	N/A	28.3	-10%	53%
368	Line Transformers	R1.5	31	N/A	22.6	-10%	25%
3691	Overhead Services	S1	41	N/A	29.8	-10%	45%
3692	Underground Services	S2	35	N/A	22.6	-20%	48%
370	Meters	R2.5	30	N/A	16.5	0%	47%
371	Install On Cust Prem-Non Road Lghtg	L2	15	N/A	7.8	-5%	49%
3730	Street Lghtg & Signal Systems-Other	R0.5	20	N/A	13.5	-10%	73%
	RTO & Market Op Plant						
382	Computer Hardware	SQ	5	N/A	n/a	0%	20%
383	Computer Software	SQ	5	N/A	n/a	0%	20%
	General Plant						
390	Structures and Improvements	R1	49	N/A	40.8	-10%	37%
3911	Office Furniture and Equipment	SQ	20	N/A	20.0	0%	-136%
3912	Computer Equipment	SQ	5	N/A	5.0	0%	76%
3913	Data Handling Equipment	SQ	15	N/A	15.0	0%	109%
392	Transportation Equipment	SQ	15	N/A	15.0	0%	2530%
393	Stores Equipment	SQ	15	N/A	15.0	0%	94%
394	Tools, Shop and Garage Equipment	SQ	15	N/A	15.0	0%	12%

STAFF RECOMMENDED DEPRECIATION PARAMETERS

Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
395	Laboratory Equipment	SQ	10	N/A	10.0	0%	-385%
396	Power Operated Equipment	SQ	15	N/A	15.0	0%	1%
3971	Communication Equipment	SQ	10	N/A	10.0	0%	-45%
3972	Microwave and Fiber Optic	SQ	15	N/A	15.0	0%	80%
398	Miscellaneous Equipment	SQ	10	N/A	10.0	0%	44%
399	Other Tangible Property	SQ	40	N/A	40.0	0%	109%

Respectfully submitted,

GENERAL STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

By: 

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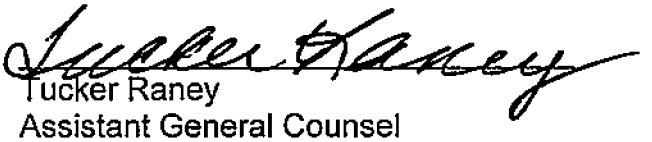
By: 

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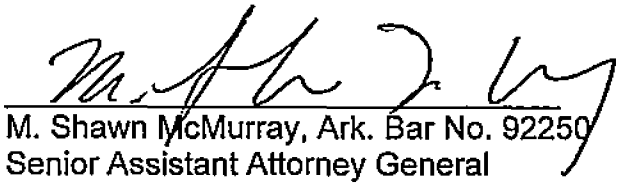
By: 

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JOINT EXHIBIT

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ARK PUBLIC SERV COMM.
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BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U

ERRATA TO SETTLEMENT AGREEMENT

Comes now the General Staff of the Arkansas Public Service Commission (Staff) and states that an error has been discovered in two pages of Attachment No. 2 to the Settlement Agreement filed May 10, 2010 and therefore Staff submits a Revised Page 6 and a Revised Page 13 to Attachment 2 to be substituted for the original pages of Attachment No. 2.

The Settling Parties, namely Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), and University Of Arkansas System (UA), and the parties who do not oppose this Settlement Agreement, namely The Kroger Company (Kroger) and Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart), have authorized Staff to state that they concur in this filing.

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Respectfully submitted,

GENERAL STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

By: Valerie F. Boyce

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Susan E. D'Auteuil
Fran C. Hickman
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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing pleading has been delivered to all parties of record by electronic mail, hand-delivery, facsimile, or first-class mail, postage prepaid, this 13th day of May, 2010.

Valerie F. Boyce

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U

SETTLEMENT AGREEMENT
REVISED PAGES OF
ATTACHMENT NO. 2

STAFF RECOMMENDED DEPRECIATION RATES

Account	Description / Location	Depreciation Rate	
345	Mabelvale Gas Turbine Unit 3	2.78%	
345	Mabelvale Gas Turbine Unit 4	7.85%	
	Total Account 345	7.57%	
346	**Misc Power Plant Equipment**		
346	Ouachita Plant Common	3.96%	
346	Ouachita Plant Unit 1	4.24%	
346	Ouachita Plant Unit 2	4.24%	
346	Ritchie Gas Turbine Unit 3	1.18%	(1) (b)
346	Mabelvale Gas Turbine Unit 1	1.25%	
346	Mabelvale Gas Turbine Unit 2	1.18%	(1) (b)
346	Mabelvale Gas Turbine Unit 3	0.07%	(1) (b)
346	Mabelvale Gas Turbine Unit 4	0.16%	(1) (b)
	Total Account 346	3.72%	
	Total Other Production Plant	4.17%	
	Total Production Plant	2.40%	
	Transmission Plant		
350.2	Land Rights	1.04%	
352	Structures and Improvements	1.84%	
353	Station Equipment	2.00%	
354	Towers and Fixtures	1.85%	
355	Poles and Fixtures	2.41%	
356	Overhead Conductors & Devices	2.10%	
357	Underground Conduit	1.92%	
358	Underground Conductors & Devices	2.39%	
359	Roads & Trails	1.37%	
	Total Transmission Plant	2.04%	
	Distribution Plant		
360.2	Land Rights	0.75%	
361	Structures and Improvements	1.77%	
362	Station Equipment	1.68%	
364	Poles, Towers and Fixtures	3.06%	
365	Overhead Conductors & Devices	3.39%	
366	Underground Conduit	2.06%	
367	Underground Conductors & Devices	1.82%	
368	Line Transformers	3.32%	
3691	Overhead Services	2.18%	
3692	Underground Services	3.18%	
370	Meters	3.20%	
371	Install On Cust Prem-Non Road Lghtg	7.20%	
3730	Street Lghtg & Signal Systems-Other	2.70%	
	Total Distribution Plant	2.89%	
	RTO & Market Op Plant		
382	Computer Hardware	20.00%	
383	Computer Software	20.00%	
	Total RTO & Market Op Plant	20.00%	

(1) Fully-reserved. Depreciation rate shown to be used if new plant is added and/or reserve ratio falls below allowed level as shown in (a), (b), and (c):
(a) 105%
(b) 100%
(c) 110%

(2) Do not apply to non-depreciable balance.

STAFF RECOMMENDED DEPRECIATION PARAMETERS

Account	Description / Location	Curve Shape	Average Service Life	Retirement Year	Remaining Life	Net Salvage Percent	Reserve Ratio at 12/31/2008
346	Mabelvale Gas Turbine Unit 2	R3	52	2020	10.3	0%	122%
346	Mabelvale Gas Turbine Unit 3	R3	52	2020	10.3	0%	116%
346	Mabelvale Gas Turbine Unit 4	R3	52	2020	10.5	0%	113%
	Transmission Plant						
350.2	Land Rights	R3	75	N/A	49.7	0%	48%
352	Structures and Improvements	R3	55	N/A	38.3	-5%	34%
353	Station Equipment	R3	55	N/A	40.2	-10%	29%
354	Towers and Fixtures	R5	62	N/A	35.2	-20%	55%
355	Poles and Fixtures	R1	52	N/A	39.9	-20%	24%
356	Overhead Conductors & Devices	R3	61	N/A	41.0	-25%	39%
357	Underground Conduit	S2.5	50	N/A	40.9	0%	21%
358	Underground Conductors & Devices	R2.5	45	N/A	40.7	-5%	8%
359	Roads & Trails	R3	75	N/A	58.6	0%	20%
	Distribution Plant						
360.2	Land Rights	R4	65	N/A	31.8	0%	76%
361	Structures and Improvements	R4	56	N/A	36.2	-5%	41%
362	Station Equipment	R1	55	N/A	44.7	-10%	35%
364	Poles, Towers and Fixtures	S0.5	37	N/A	25.7	-15%	36%
365	Overhead Conductors & Devices	R2	34	N/A	23.6	-10%	30%
366	Underground Conduit	R0.5	51	N/A	43.8	0%	10%
367	Underground Conductors & Devices	S0.5	39	N/A	28.3	-5%	53%
368	Line Transformers	R1.5	31	N/A	22.6	0%	25%
3691	Overhead Services	S1	41	N/A	29.8	-10%	45%
3692	Underground Services	S2	35	N/A	22.6	-20%	48%
370	Meters	R2.5	30	N/A	16.5	0%	47%
371	Install On Cust Prem-Non Road Lghtg	L2	15	N/A	7.8	-5%	49%
3730	Street Lghtg & Signal Systems-Other	R0.5	20	N/A	13.5	-10%	73%
	RTO & Market Op Plant						
382	Computer Hardware	SQ	5	N/A	n/a	0%	20%
383	Computer Software	SQ	5	N/A	n/a	0%	20%
	General Plant						
390	Structures and Improvements	R1	49	N/A	40.8	-10%	37%
3911	Office Furniture and Equipment	SQ	20	N/A	20.0	0%	-136%
3912	Computer Equipment	SQ	5	N/A	5.0	0%	76%
3913	Data Handling Equipment	SQ	15	N/A	15.0	0%	109%
392	Transportation Equipment	SQ	15	N/A	15.0	0%	2530%
393	Stores Equipment	SQ	15	N/A	15.0	0%	94%
394	Tools, Shop and Garage Equipment	SQ	15	N/A	15.0	0%	12%

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BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	**DOCKET NO. 09-084-U**

JOINT MOTION TO APPROVE LATE FILED REVISED SETTLEMENT AGREEMENT

Come now the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), The Kroger Company (Kroger), Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart), University Of Arkansas System (UA), and Hino Motors Manufacturing U.S.A., Inc. (Hino) (the Parties), being all the parties to this Docket, and for their Joint Motion (Joint Motion) to Approve Late Filed Revised Settlement Agreement (Agreement) state as follows:

1. Pursuant to Order No. 15 in this Docket, the Parties conducted a series of meetings between May 21 and May 23, 2010, in an attempt to agree to changes in the Settlement Agreement filed on May 10, 2010 and rejected by the Commission in Order No. 15. The Order set a deadline to file a revised agreement by May 24 at 4:00 pm. The parties were unable to come to agreement before the deadline imposed by Order No. 15.

2. Although the Parties were unable to reach a revised agreement by the filing deadline, the Parties continued their efforts to settle the outstanding issues. The Parties have now reached agreement on the issues outstanding in Docket No. 09-084-U. This Revised Settlement Agreement is set forth in and attached hereto as a JOINT EXHIBIT. By

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this Joint Motion, the Parties are requesting that the Commission approve late filing of the Revised Agreement and approve the Revised Agreement. The Revised Agreement incorporates by reference all provisions of the original Settlement Agreement with the exception of the three specific provisions addressed in Order No. 15: cost allocation, non-residential deposit requirements, and Rate Schedule 60. The Revised Agreement sets out the Parties' settlement of cost allocation and non-residential deposit requirements. Additionally, the Revised Agreement fully settles outstanding issues regarding Rate Schedule 60 to the satisfaction of all parties.

3. As support for the Revised Agreement, the Parties will file no later than 4:30 p.m. on Wednesday, May 26, 2010, the testimony of the following witnesses who support the revised terms of the Revised Agreement:

Steve Strickland and Myra Talkington for EAI

Robert Swaim for Staff

M. Shawn McMurray and William B. Marcus.for the AG

Randall J Falkenberg for AEEC

Mark A. Kenneday for UA

Dr. Larry Blank for FEA

Dale Rector for Hino

4. The Parties incorporate by reference the previously-filed Settlement Testimonies filed by the following witnesses which support the Revised Agreement:

Hugh T. McDonald and Myra L. Talkington for EAI

Jeff Hilton, Donna Gray, and Robert Swaim for Staff

Supplemental Surrebuttal Testimony of Holly Tubbs for Staff

Shawn McMurray and William Marcus for the AG

Jeff Hilton, Donna Gray, and Robert Swaim for Staff

Supplemental Surrebuttal Testimony of Holly Tubbs for Staff

Shawn McMurray and William Marcus for the AG

Brian C. Donahue and Billie Sue LaConte for AEEC

Mark Kenneday for UA

5. The Parties recommend that the Commission convene the hearing on Wednesday, May 26, 2010 for the purpose of receiving public comment. The Parties further recommend that the Commission then adjourn the hearing until Thursday, May 27, 2010 at 9:00 a.m. for full consideration of the Revised Agreement with all supporting witnesses available for the Commission's questions. The Parties waive cross examination on all other Parties' witnesses who are filing or have filed Settlement Testimony.

The Parties request that on or before Thursday, May 26, 2010, all non-settlement witnesses be excused from appearing at the Thursday evidentiary hearing except those listed in Paragraph No. 3 and 4 above, who are supporting the Revised Agreement. Should the Commission reject the Revised Agreement, the Parties request that the full evidentiary hearing begin on Tuesday, June 1, 2010, at 9:00 am.

Respectfully submitted,

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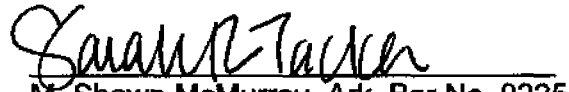
By: 

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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing pleading has been delivered to all parties of record by electronic mail, hand-delivery, facsimile, or first-class mail, postage prepaid, this 25th day of May, 2010.

Valerie F. Boyce

ARK. PUBLIC SERV. COMM

SECRETARY OF COMM.

2010 MAY 25 P 4:42

FILED

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	**DOCKET NO. 09-084-U**

SETTLEMENT AGREEMENT

Come now the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart), University Of Arkansas System (UA), and Hino Motors Manufacturing U.S.A., Inc. (Hino) (the Parties), being all the parties to this Docket, and agree to the following terms in settlement of all outstanding issues in the above-referenced Docket.

1. INCORPORATION BY REFERENCE:

All terms of the Settlement Agreement filed May 10, 2010, not specifically revised herein are incorporated by reference.

2. COST ALLOCATION:

The results of the agreed upon Customer Class Cost of Service Study in Attachment 1 of the Settlement Agreement are modified as described below and presented in Revised Settlement Agreement Attachment 1R. The cost of service study is based upon Staff's Surrebuttal cost of service study modified to reflect the revenue requirement presented in

Section 2 of the Settlement Agreement. The cost allocation is presented below:

Rate Class	Revenue Requirement	Increase	Percentage
Residential	$457,871,089	$18,153,470	4.13%
SGS	$234,915,161	$26,758,704	12.86%
LGS	$253,360,925	$28,869,586	12.86%
Lighting	$ 21,214,149	$ -0-	0.00%
Total	967,361,325	73,781,760	

This class cost allocation was developed consistent with the mitigation of the results of the cost of service study described in the Surrebuttal Testimony of Staff witness Tom D. Stevens by taking the surplus from the lighting class to mitigate proportionately the increases to the Large General Service Class and the Small General Service Class. This resulted in an increase of 1.38% to the Residential Class; 12.09% to the Small General Service Class; 18.96% to the Large General Service Class; and 0% to the Lighting Class. Because the impact to the Large General Service Class was significantly larger than the increases to the other classes, further mitigation of the impact to the Large General Service Class is reasonable at this time. To further mitigate the resulting impact on the Large General Service Class requires moving a portion of the increase from the Large General Service Class to the Residential Class and the Small General Service Class. In Order No. 15, the Commission found it unreasonable to increase rates for the Residential Class to 75% of the system average increase of 8.26% and found it unreasonable for the Small General Service Class to receive a larger increase than the Large General Service Class. Therefore, to affect this change, the increase to the Residential Class is set at 50% of the system average increase of 8.26%, or 4.13%, and the increase to the Small General Service Class is set equal to the increase to the Large General Service Class, or 12.86%. The increase to the Lighting Class remains at 0%. The results of these

adjustments are set forth in the table above.

3. NON-RESIDENTIAL DEPOSIT REQUIREMENTS:

EAI may waive deposits for non-residential applicants for good cause shown provided it does so in a non-discriminatory manner. EAI agrees to comply with the record-keeping and reporting recommendations included on pages 22 and 23 of the Direct Testimony of Staff witness Holly Tubbs. The quarterly report shall also include all waivers of any portion of the deposit requirement for new non-residential applicants for service, the name of the customer, the amount of the deposit waived, the reason for waiving the deposit, and a detailed explanation of how the waiver is made on a non-discriminatory basis.

EAI's current exemption to GSR 4.02.A. will be revised to remove its application to non-residential customers. A new exemption to GSR 4.02.A will allow EAI to use credit metrics to apply a new or increased deposit for non-residential customers based on EAI's proposed credit rating metrics.

EAI and Staff agree to work cooperatively to develop a simplified non-residential deposit tariff including the exemptions, which will be considered in another docket or EAI's next rate case.

4. RATE SCHEDULE 60:

Rate Schedule 60 will be modified consistent with the recommendations in the Direct Testimony of Staff Witness Clark Cotten.

Hino will pay an additional Contribution in Aid of Construction ("CIAC") in the amount of $2,400,000 resulting in a Guaranteed monthly minimum payment in the

amount of $38,000. The remaining investment in the extension not covered by a CIAC is $1,520,680. Hino acknowledges that the remaining investment in the extension not covered by a CIAC in the amount of $1,520,680 is governed by the Extension of Facilities Policy, Rate Schedule No. 60, § 60.2.6.C, Successor's Responsibility, that "[i]f a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant."

In the event Hino winds down its production during the contract term, but keeps on safety lights, fire extinguisher systems, alarm systems, etc., the Guaranteed monthly minimum will be suspended during the period of shutdown and Hino will be liable only for its actual usage during the period of the shutdown. The number of months the Guaranteed monthly minimum is suspended will be added to the term of the contract. In the event of such suspension during the contract term, Hino will provide a Letter of Credit in a form and drawn on a national banking institution acceptable to EAI in an amount equal to the Guaranteed monthly minimum times the number of months remaining in the term at the time of shutdown.

EAI will apply a formula to reimburse Hino for its CIAC related to the Kuhn Road substation to the extent that additional customers locate in the Industrial Park who use the facilities built to serve Hino within five years following the approval of this agreement. The formula using illustrative data is provided on Attachment 2 hereto. Additionally, EAI will allocate on a pro rata basis, the Guaranteed monthly minimum between Hino and such customers as shown on Attachment 2.

EAI agrees to reimburse Hino over a five year period with an annual billing credit of $50,000 for a total credit in the amount of $250,000, which credit will not be included in any future rate request filed by EAI.

Hino agrees to withdraw its intervention in Docket No. 09-084-U and to agree to the Joint Motion to Approve Settlement Agreement filed by the General Staff of the Arkansas Public Service Commission, Entergy Arkansas, Inc., Attorney General of Arkansas, Arkansas Electric Energy Consumers, Inc., Federal Executive Agencies, National Audubon Society, Inc., Audubon Arkansas, and the University of Arkansas System.

This proposal represents a modification of Hino's existing Agreement for Electric Service ("AES") dated January 15, 2007, and shall be incorporated therein as another provision of the AES pursuant to paragraph 10 of the agreement.

This Agreement shall not be used or argued as establishing precedent for any methodology or rate treatment.

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U

REVISED SETTLEMENT AGREEMENT
ATTACHMENT NO. 1

Line No	Description	Total Company Pro Forma 1	Total Wholesale 2	Total Retail 3	Residential 4	SGS 5	LGS 6	Lighting 7
	RATE BASE							
1	Gross Plant in Service	$ 7,627,275,004	$ 822,914,375	$ 6,804,360,629	$ 3,080,783,030	$ 1,666,811,264	$ 1,902,937,356	$ 153,828,980
2	Accumulated Depreciation	$ 3,574,581,960	$ 404,914,667	$ 3,169,667,293	$ 1,394,921,931	$ 761,966,175	$ 918,337,674	$ 94,439,313
3	Total Net Plant	$ 4,052,693,044	$ 417,999,708	$ 3,634,693,337	$ 1,685,861,096	$ 904,843,089	$ 984,599,482	$ 59,389,667
4	Working Capital Assets	$ 455,199,012	$ 49,003,741	$ 406,195,271	$ 183,127,756	$ 99,397,331	$ 116,423,718	$ 7,246,465
5	TOTAL RATE BASE	$ 4,507,892,056	$ 467,003,449	$ 4,040,888,608	$ 1,868,988,855	$ 1,004,240,421	$ 1,101,023,200	$ 66,636,133
	NON-FUEL OPERATING REVENUES							
6	Present Rate Schedule Revenues	$ 997,052,882	$ 103,473,317	$ 893,579,565	$ 439,717,619	$ 208,156,468	$ 224,491,339	$ 21,214,149
7	System Sales and Other Revenues	$ 62,428,095	$ 9,620,259	$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
8	TOTAL OPERATING REVENUES	$ 1,059,481,977	$ 113,093,576	$ 946,388,401	$ 467,864,268	$ 219,023,928	$ 237,483,420	$ 22,016,786
	EXPENSES							
9	Operations and Maintenance	$ 533,009,405	$ 54,616,908	$ 478,392,496	$ 221,759,530	$ 111,021,265	$ 136,534,905	$ 9,076,796
10	Depreciation and Amortization	$ 211,428,209	$ 21,217,732	$ 190,210,477	$ 89,271,010	$ 46,534,471	$ 50,503,864	$ 3,901,132
11	Regulatory Debits	$ 526,655	$ (0)	$ 526,655	$ 238,452	$ 129,011	$ 147,287	$ 11,906
12	Loss (Gains) from Disposition of Allowances	$ (33,340)	$ (3,594)	$ (29,746)	$ (13,326)	$ (7,339)	$ (8,391)	$ (688)
13	Taxes Other Than Income Taxes	$ 44,773,701	$ 4,633,917	$ 40,139,785	$ 18,262,048	$ 9,636,327	$ 11,351,037	$ 890,374
14	Federal & State Income Taxes	$ 90,102,522	$ 10,931,602	$ 79,135,919	$ 47,908,714	$ 17,966,953	$ 12,024,396	$ 1,235,855
15	TOTAL EXPENSES	$ 879,807,152	$ 91,396,565	$ 788,375,586	$ 377,426,424	$ 185,280,688	$ 210,563,099	$ 15,115,376
16	OPERATING INCOME	$ 179,674,825	$ 21,697,011	$ 158,012,815	$ 90,437,844	$ 33,743,240	$ 26,930,321	$ 6,901,410
17	EARNED RETURN ON RATE BASE	3.99%	4.65%	3.91%	4.84%	3.36%	2.45%	10.36%
	COST OF SERVICE REVENUE REQUIREMENT							
18	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN			5.04%	5.04%	5.04%	5.04%	5.04%
19	REQUIRED OPERATING INCOME (L5*L18)			$ 203,660,786	$ 94,197,038	$ 50,613,717	$ 55,491,569	$ 3,358,481
20	OPERATING INCOME DEFICIENCY / (SURPLUS) (L20-L17)			$ 45,647,971	$ 3,759,195	$ 16,870,477	$ 28,561,248	$ (3,542,949)
21	REVENUE CONVERSION FACTOR			1.61632	1.61466	1.61727	1.61601	1.61597
22	REVENUE DEFICIENCY / (SURPLUS) (L21*L22)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
23	RATE SCHEDULE REVENUE REQUIREMENT (L23+L7)			$ 967,361,325	$ 445,785,182	$ 235,440,600	$ 270,646,694	$ 15,488,848
24	TOTAL SYSTEM SALES AND OTHER REVENUES (L8)			$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
25	TOTAL NON-FUEL REVENUE REQUIREMENT (L24+L25)			$ 1,020,170,161	$ 473,931,831	$ 246,308,070	$ 283,638,775	$ 16,291,484
26	FUEL RIDER REVENUES			$ 181,290,199	$ 87,109,634	$ 38,166,605	$ 73,738,478	$ 2,275,481
27	GRAND GULF RIDER REVENUES			$ 120,935,470	$ 58,739,952	$ 27,215,568	$ 32,203,526	$ 2,773,404
28	PRODUCTION COST ALLOCATION RIDER REVENUES			$ 381,378,934	$ 138,480,197	$ 79,578,670	$ 158,596,250	$ 4,723,817
29	ENERGY EFFICIENCY COST RECOVERY RIDER REVENUES			$ 6,435,515	$ 2,663,061	$ 1,471,275	$ 2,257,300	$ 43,858
30	OTHER RIDER REVENUES			$ 1,564,940	$ 585,878	$ 333,201	$ 627,028	$ 18,833
31	TOTAL REVENUE REQUIREMENT (L26+L27+L28+L29+L30+L31)			$ 1,711,775,218	$ 741,510,572	$ 393,076,410	$ 551,061,358	$ 26,126,878
	TOTAL BILL IMPACT							
32	COST OF SERVICE REVENUE DEFICIENCY / (SURPLUS) (L22)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
33	% INCREASE/ (DECREASE) ON BASE REVENUE (L32/L6)			8.26%	1.38%	13.11%	20.56%	-26.98%
34	MITIGATION PER STAFF SURREBUTTAL METHODOLOGY			$ 73,781,760	$ 6,067,563	$ 25,157,066	$ 42,557,110	$ -
35	% INCREASE/ (DECREASE) ON BASE REVENUE (L34/L6)			8.26%	1.38%	12.09%	18.96%	0.00%
36	PROPOSED REVENUE DEFICIENCY / (SURPLUS)			$ 73,781,760	$ 18,153,470	$ 26,758,704	$ 28,869,586	$ -
37	PROPOSED % INCREASE/ (DECREASE) ON BASE REVENUE (L36/L6)			8.26%	4.13%	12.86%	12.86%	0.00%
38	LESS RIDER CA REVENUES*			$ 17,295,728	$ 7,129,166	$ 4,006,387	$ 6,045,552	$ 114,620
39	INCREASE (DECREASE) TO REV. REQ. (W/ RIDER CA ELIMINATION) (L36-L38)			$ 56,486,032	$ 11,024,302	$ 22,752,316	$ 22,824,034	$ (114,620)
40	% INCREASE/ (DECREASE) ON TOTAL REVENUE REQUIREMENT (L39/(L31-L38))			3.41%	1.51%	6.14%	4.32%	-0.44%

* In accordance with the recovery of the investments and costs related to the Ouachita Plant through base rates rather than Rider CA.

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	
APPROVAL OF CHANGES IN RATES	)	**DOCKET NO. 09-084-U**
FOR RETAIL ELECTRIC SERVICE	)	

REVISED SETTLEMENT AGREEMENT
ATTACHMENT NO. 2

Hino Motors Manufacturing

5/25/2010

Table 1	Total Job Cost	$4,480,680
	Less CIAC Paid	($560,000)
	Net Job Cost	$3,920,680

Table 2	Current Base Revenue Monthly Minimum	
	Net Job Cost	$3,920,680
	Times 2.5%	X 2.50%
	$3,920,680 X 2.5% equals	$98,017

Table 3	Amount of Investment Justified at Base Rate Revenue of $38,017	
	Desired Monthly Base Rate Revenue	$38,017
	Divided by 2.5%	/ 2.50%
	Base Rate Revenue Justified	$1,520,680

Table 4			
	Net Job Cost	$3,920,680	
	Less Amount Justified at $38,017 per month	$1,520,680	
	Additional CIAC Required	**$2,400,000**	(1)

Table 5		
Total Job Cost	$4,480,680	
Less CIAC Paid	($560,000)	
Less Additional CIAC Paid	($2,400,000)	
New Net Job Cost	$1,520,680	

Table 6	New Base Revenue Monthly Minimum	
	New Net Job Cost	$1,520,680
	Times 2.5%	X 2.5%
	New Base Revenue Monthly Minimum	**$38,017**

EXAMPLE Calculations if a New Customer Locates Before Dec. 31, 2017

Table 7	New Customer Scenario Before Dec. 31, 2017		
	New Customer with $25,000 Base Revenue / Month	$25,000	(2)
	Divided by 2.5%	2.5%	
	Amount of Cost Justified by New Customer #1	$1,000,000	

Table 8			
	Amount Credited to Hino on Jan. 1, 2018	**$1,000,000**	(3,4,5,6)

Table 9	New Minimum Required	
	Minimum Required (including Hino's Additional CIAC of $2,400,000)	$38,017
	Adjustment of Minimum due to Credit ($1,000,000 X 2.5%)	$25,000
	Less Base Revenue of New Customer #1	($25,000)
	New Minimum Required from Hino	$38,017 (7)

EXAMPLE Calculations if a Second New Customer Locates, After Dec. 31, 2017

Table 10	New Customer Scenario After Dec. 31, 2017		
	New Customer with $10,000 Base Revenue / Month	$10,000	(2)
	Divided by 2.5%	2.5%	
	Amount of Cost Justified by New Customer #2	$400,000	

Table 11		
	Amount Credited to Hino	**$0**

Table 12	New Minimum Required	
	Minimum Required (including Hino's Additional CIAC of $2,400,000)	$38,017
	Adjustment of Minimum due to Credit ($1,000,000 X 2.5%)	$25,000
	Less Base Revenues of New Customer #1	($25,000)
	Less Base Revenues of New Customer #2	($10,000)
	New Minimum Required from Hino	$28,017 (8)

Footnotes:

(1) This amount is variable and dependent on the amount Hino wishes to pay as CIAC.

(2) This is amount is variable dependent on the annual base revenue of the new customer(s). In the event new customer(s) have less than one year, but more than three months, of usage from which to determine average base revenue, EAI and Hino agree that the average base revenue shall be determined from the available usage. if the term of usage is less than three months, EAI and Hino shall agree to an anticipated monthly base usage, based on usage patterns of then similar other customers.

(3) The offer is limited to new entities that begin taking service from the date of execution of this Agreement until December 31, 2017.

(4) If multiple customers enter in the aforementioned period the calculation would include the base revenue from all new customers.

(5) The one-time bill credit calculation would be based on the average monthly base revenues from all new customers, consistent with footnote 2 above.

(6) The proposal is a one-time bill credit, which carries forward on a monthly basis from January 1, 2018, until entirely applied to Hino's monthly charges. In no case, however, shall the credit exceed Hino's total CIAC.

(7) There is no net change in the minimum due to the additional $25,000 of base revenues from new customer #1 are offset by the $1,000,000 CIAC credit provided to Hino.

(8) There is a net reduction in the minimum due to the additional $10,000 of base revenues from new customer #2 and there is no offset of a CIAC credit provided to Hino.

Respectfully submitted,

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FILED
MAY 27 8 28 AM '10
ARK PUBLIC SERVICE COMM.
SECRETARY OF COMM.

May 27, 2010

Via Hand Delivery

Ms. Jan Sanders
Secretary
Arkansas Public Service Commission
1000 Center Street
Little Rock, AR 72201

RE: Docket No. 09-084-U

Dear Ms. Sanders:

It has come to our attention that Section 4 of the Revised Settlement Agreement in the Joint Motion to Approve Late Filed Revised Settlement Agreement filed May 25, 2010, contains an error. I am therefore enclosing 3 replacement pages for the entirely of Section 4 and ask that you substitute them in the Revised Settlement Agreement. Thank you.

Yours truly,

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Encl.

cc: All Parties of Record w/ encl.

adjustments are set forth in the table above.

3. NON-RESIDENTIAL DEPOSIT REQUIREMENTS:

EAI may waive deposits for non-residential applicants for good cause shown provided it does so in a non-discriminatory manner. EAI agrees to comply with the record-keeping and reporting recommendations included on pages 22 and 23 of the Direct Testimony of Staff witness Holly Tubbs. The quarterly report shall also include all waivers of any portion of the deposit requirement for new non-residential applicants for service, the name of the customer, the amount of the deposit waived, the reason for waiving the deposit, and a detailed explanation of how the waiver is made on a non-discriminatory basis.

EAI's current exemption to GSR 4.02.A. will be revised to remove its application to non-residential customers. A new exemption to GSR 4.02.A will allow EAI to use credit metrics to apply a new or increased deposit for non-residential customers based on EAI's proposed credit rating metrics.

EAI and Staff agree to work cooperatively to develop a simplified non-residential deposit tariff including the exemptions, which will be considered in another docket or EAI's next rate case.

4. RATE SCHEDULE 60:

Rate Schedule 60 will be modified consistent with the recommendations in the Direct Testimony of Staff Witness Clark Cotten.

Hino will pay an additional Contribution in Aid of Construction ("CIAC") in the amount of $2,400,000 resulting in a Guaranteed monthly minimum payment in the

amount of $38,000. The remaining investment in the extension not covered by a CIAC is $1,520,680. Hino acknowledges that the remaining investment in the extension not covered by a CIAC in the amount of $1,520,680 is governed by the Extension of Facilities Policy, Rate Schedule No. 60, § 60.2.6.C, Successor's Responsibility, that "[i]f a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant."

In the event Hino temporarily suspends or shuts down, but does not permanently cease, its production during the contract term, the Guaranteed monthly minimum will be suspended during the period of temporary shutdown and Hino will be liable only for its actual usage during the period of the temporary shutdown. The number of months the Guaranteed monthly minimum is suspended will be added to the term of the contract. In the event of such suspension during the contract term, Hino will provide a Letter of Credit in a form and drawn on a national banking institution acceptable to EAI in an amount equal to the Guaranteed monthly minimum times the number of months remaining in the term at the time of shutdown.

For each new entity that receives electricity from the Kuhn Road substation, EAI will apply a formula to reimburse Hino for its CIAC related to the Kuhn Road substation. The formula using illustrative data is provided on Attachment 1 hereto. In no case shall the reimbursement exceed Hino's total paid CIAC. The reimbursement shall apply to any and all new customers who begin taking service from the substation from the date of execution of this Agreement until December 31, 2017. Additionally, EAI will allocate on a

pro rata basis, the Guaranteed monthly minimum between Hino and such customers as shown on Attachment 1.

EAI agrees to reimburse Hino over a five year period with an annual billing credit of $50,000 for a total credit in the amount of $250,000, which credit will not be included in any future rate request filed by EAI.

Hino agrees to withdraw its intervention in Docket No. 09-084-U and to agree to the Joint Motion to Approve Settlement Agreement filed by the General Staff of the Arkansas Public Service Commission, Entergy Arkansas, Inc., Attorney General of Arkansas, Arkansas Electric Energy Consumers, Inc., Federal Executive Agencies, National Audubon Society, Inc., Audubon Arkansas, and the University of Arkansas System.

This proposal represents a modification of Hino's existing Agreement for Electric Service ("AES") dated January 15, 2007, and shall be incorporated therein as another provision of the AES pursuant to paragraph 10 of the agreement.

This Agreement shall not be used or argued as establishing precedent for any methodology or rate treatment.

ARK PUBLIC SERVICE COMM.
SECRETARY OF COMM.
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ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U ORDER NO. 18

ORDER

This Order[1] follows an evidentiary hearing held on May 27, 2010, on the *Joint Motion to Approve Late Filed Revised Settlement Agreement* filed on behalf of all parties of record in this Docket on May 25, 2010. Through Order No. 15 entered on May 20, 2010, the Commission disapproved a Settlement Agreement (Agreement) filed on May 10, 2010, by the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Attorney General of Arkansas (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc., and Audubon Arkansas (Audubon), the University of Arkansas System (UAS) and the Kroger Company (Kroger) (Settling Parties).[2] The Agreement proposed a retail revenue requirement increase of $73,781,760 to EAI's base rates, but also suffered from three deficiencies which Order No. 15 outlined and generally were described as: (1) an unreasonable reallocation of $21.4 million from Large General Service Customers (LGS) to Residential Customers; (2) an inadequate resolution on the proposed non-residential deposit requirements; and (3) a

[1] *See* related News Release issued May 28, 2010, at http://www.apscservices.info/news/PressReleaseReEAIRateCaseSettlementApproval.pdf

[2] The Agreement was not opposed by Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart) but was opposed by Hino through a filing on May 14, 2010. Counsel for Wal-Mart expressed concern at the May 19 evidentiary hearing about Wal-Mart not being included in settlement negotiations.

failure to address issues specific to Hino Motors Manufacturing, U.S.A., Inc. (Hino) in this docket.

The Commission gave the Parties additional time to cure the deficiencies and present a Revised Settlement Agreement (Revised Agreement), which the Parties did, on May 25, 2010, by filing a *Joint Motion to Approve Late Filed Revised Settlement Agreement.*[3] The Revised Agreement, in contrast to the May 10 Agreement, included every party in the negotiations, was unanimously reached and was supported by the testimonies and exhibits of eleven witnesses representing eight of the ten Settling Parties.

Subject to the Commission's findings more fully developed below, the Commission hereby approves the Revised Agreement, in conjunction with the May 10 Agreement to the extent not modified by the May 25 Revised Agreement, as reasonable and in the public interest. Once the Parties supplement the Record with the additional information requested below, the Commission will render a final approval order expeditiously to allow the implementation of new rates for all bills rendered on or after June 30, 2010, for the first billing cycle of July 2010.

The May 10 and May 25 Agreements

1. **Cost Allocation:** The Revised Agreement resulted in a new cost allocation mitigation proposal. The undisputed evidence presented and testified to at the May 27 hearing was that the new "mitigation" is within the range of reasonableness presented by testimony prior to settlement and represents an equitable balance between EAI and its ratepayers as well as between the

[3] Order No. 15 required a Revised Agreement, if any, be filed no later than 4:00 pm on May 24, 2010, including supporting testimony. The parties filed the Revised Agreement a day late at 4:28 p.m. and supporting testimony and exhibits another day later.

individual ratepayer classes. The contrast between the May 10 Agreement cost allocation mitigation and the Revised Agreement cost allocation mitigation is depicted below.

PROPOSED COST ALLOCATION UNDER ORIGINAL MAY 10 AGREEMENT BASED ON A $73,781,760 RATE INCREASE BY CLASS				
	RESIDENTIAL	SGS	LGS	LIGHTING
Rate Increase by Class via Cost of Service without mitigation	$6,067,563	$27,284,143	$46,155,355	($5,725,301)
% Change in Base Rates	1.38%	13.11%	20.56%	(26.99%)
May 10 Original Settlement After "Mitigation"	$27,512,588	$27,284,143	$18,895,029	$0
% Change in Rates by Class	6.26%	13.11%	8.46%	0.00%

PROPOSED COST ALLOCATION UNDER MAY 25 REVISED AGREEMENT BASED ON A $73,781,760 RATE INCREASE BY CLASS				
	RESIDENTIAL	SGS	LGS	LIGHTING
Rate Increase by Class via Cost of Service w/o mitigation	$6,067,563	$27,284,143	$46,155,355	($5,725,301)
% Change in Base Rates	1.38%	13.11%	20.56%	(26.99%)
May 25 Revised Settlement After "Mitigation"	$18,153,470	$26,758,704	$28,869,586	$0
% Change in Rates by Class	4.13%	12.86%	12.86%	0.00%

COMPARISON BETWEEN MAY 10 SETTLEMENT AGREEMENT AND MAY 25 REVISED AGREEMENT BY CLASS				
	RESIDENTIAL	SGS	LGS	LIGHTING
Changes between May 10 & May 25 Settlements	**($9,359,118)**	**($525,439)**	**$9,974,557**	**$0**

As demonstrated by the charts above and as explained credibly and extensively at the May 27 hearing by all cost allocation witnesses, the Revised Agreement satisfies the Parties' objectives in achieving a fair and balanced settlement that also is legally and factually supportable.[4] As such, the Commission approves of the Revised Agreement's cost allocation mitigation proposal finding it to be reasonable and in the public interest.

The Commission commends the Parties for their efforts to reach a global settlement and the hard work and dedication it took to produce such an Agreement. The Commission also appreciates the testimony of the witnesses supporting the Revised Agreement and the detailed explanation on the results achieved that each provided.

2. **Non-Residential Deposit Requirements:** In the Revised Agreement the Parties state that, prospectively, EAI may waive service deposits for non-residential applicants for good cause shown, provided EAI does so in a non-discriminatory manner. In addition, EAI agreed to comply with the recordkeeping and reporting recommendations included on pages 22 and 23 of the Direct Testimony of Staff Witness Holly Tubbs. Finally, under the Revised Agreement, EAI and Staff committed to work cooperatively to develop a simplified non-residential deposit tariff including the exemptions, which will be considered in another docket or EAI's next rate case. The Commission, again, acknowledges the efforts of the Parties on this issue and believes the resolution is

[4] The original Agreement proposed a mitigation shift of $21.4 million from LGS Customers to Residential Customers. The Revised Settlement shifts $12.1 million.

a positive one that will serve the interests of EAI, its ratepayers, and concerns relating to economic development.

3. Rate Schedule 60 (RS-60): According to statements made by Hino Counsel and Hino Witness Rector at the May 27 hearing, the Revised Agreement addresses Hino's sole basis for intervention in this case to Hino's satisfaction. The details of the parties' proposal are outlined fully in the Revised Agreement, as amended on May 27, 2010, and the Commission approves of the Parties' proposal on this point.

In sum, the Commission finds the totality of the evidence presented before and during the hearing supporting the Revised Agreement is sound and rooted in good public policy.

Effect of Order No. 5 in Docket No. 10-008-U

Under the terms of the May 10 Agreement and May 25 Revised Agreement, as well as the hearing testimonies both on May 19 and May 27, the decision rendered by the Commission in EAI's Storm Securitization Docket No. 10-008-U (the Securitization Docket) on May 25, 2010, will affect the cost of service results in this case. At the May 27 hearing, witnesses testified that, in accordance with Order No. 5 in the Securitization Docket, the storm cost items can be removed from the affected accounts and the resulting balances run through the cost of service. The responsible Parties are hereby directed to file the results of the new cost of service study for this case removing the costs to be

securitized as addressed in the May 27 hearing.[5] This filing should be made no later than ten (10) days from the date of this Order.

Compliance Tariffs

The Parties' representations made both in the May 10 Agreement and at the May 27 hearing were that compliance tariffs effectuating the Agreement could be filed within ten (10) days from date the Commission rules on the Agreement. As such, in addition to the revised cost of service filing, compliance tariffs, fully incorporating the results of the May 10 Agreement as amended by the May 25 Revised Agreement and incorporating the exclusion of storm costs to be securitized, are to be filed for the Commission's approval no later than ten (10) days from the date of this Order.

BY ORDER OF THE COMMISSION.

This 28th day of May 2010.

Paul Suskie, Chairman

Colette D. Honorable, Commissioner

Olan W. Reeves, Commissioner

Jan Sanders, Secretary of the Commission

I hereby certify that this order, issued by the Arkansas Public Service Commission, has been served on all parties of record on this date by the following method:

___U.S. mail with postage prepaid using the mailing address of each party as indicated in the official docket file, or

X Electronic mail using the email address of each party as indicated in the official docket file.

[5] The format of the filing should be the same as that of the Revised Settlement Attachment No. 1.

ARK. PUBLIC SERV. COMM
SECRETARY OF COMM.

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

2010 JUN -3 A 11: 12
FILED

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	**DOCKET NO. 09-084-U**

JOINT SUBMISSION OF REVISED COST OF SERVICE

Come now the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), The Kroger Company (Kroger), Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart), and University Of Arkansas System (UA) (the Parties), being all the parties to this Docket, and for their Joint Submission of the Revised Cost of Service pursuant to Order No. 18 state:

1. Order No. 18 in this Docket, entered May 28, 2010, directed the responsible Parties to file, within ten days from the date of the Order, the results of the new cost of service (COS) study for this case removing the costs to be securitized as addressed in the May 27 hearing (Joint COS).

2. Attachment 1, titled Order No. 18 Compliance COS Results (Joint Attachment 1), provides the calculation of the costs of service that result from removing the effect of the securitization of the storm costs from the Revised Settlement COS shown in Attachment No. 1 of the Revised Settlement Agreement filed on May 25, 2010 and approved in Order No. 18. As shown in Joint Attachment 1, the impact of securitization is a reduction in the $73,781,760 (line 3) revenue deficiency by

$10,111,517 (line 5) to a revenue deficiency of $63,670,243 (line 7). As shown on line 8 of Joint Attachment 1, this decrease in the revenue deficiency results in an increase in base rates of 7.13% for all retail customers, an increase of 3.05% for Residential customers, an increase of 11.66% for Small General Service customers, an increase of 11.66% for Large General Service customers, and a decrease of 0.81% for Lighting customers. This information can be compared to the results presented on line 37 of Attachment No. 1 of the Revised Settlement Agreement. As shown on line 12 of Joint Attachment 1, the total bill impact of this decrease in the revenue deficiency is an overall increase of 2.78%, an increase of 0.85% to the Residential customers, an increase of 5.43% to the Small General Service customers, an increase of 3.79% to the Large General Service customers, and a 1.09% decrease to the Lighting customers. This information can be compared to line 40 of Attachment No. 1 of the Revised Settlement Agreement.

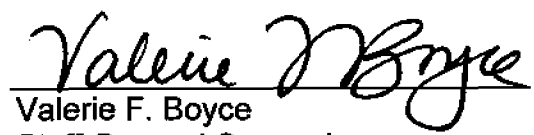
3. Joint Attachment 2 depicts the results of the cost of service study with the storm costs approved for securitization in Order No. 5 of Docket No. 10-008-U removed. As depicted on line 22 of Joint Attachment 2, this cost of service study produces a revenue deficiency of $63,670,243. This cost of service is performed to identify the revenue requirement impact of removing the storm costs approved for securitization in Order No. 5 of Docket No. 10-008-U. As described above and depicted in Joint Attachment 1, the removal of those costs reduces the revenue deficiency by $10,111,517 from the amount presented in Attachment No. 1 of the Revised Settlement Agreement.

4. Joint Attachment 3 presents the same cost of service summary presented in Attachment No. 1 of the Revised Settlement Agreement through line 40 with the additional lines 41 through 44 added to reduce the revenue deficiency by $10,111,517

and to depict the increase in base rates by class (line 42), the percentage increase in base rates by class (line 43), and the total bill impact by class (line 44). Lines 42 and 44 of Joint Attachment 3 present the same information as lines 8 and 12 of Joint Attachment 1 described above. This treatment of the storm costs approved for securitization in Order No. 5 of Docket No. 10-008-U is appropriate to ensure that the treatment of those costs in establishing base rates is consistent with the treatment of those costs in the storm securitization rider in Docket No. 10-008-U.[1]

Respectfully submitted,

GENERAL STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

By: 

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[1] The situation is analogous to the removal of the Ouachita plant recoveries from Rider CA and their inclusion in base rates.

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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing pleading has been delivered to all parties of record by electronic mail, hand-delivery, facsimile, or first-class mail, postage prepaid, this 3rd day of June, 2010.

Valerie F. Boyce

ORDER NO. 18 COMPLIANCE
COST OF SERVICE RESULTS

JOINT ATTACHMENT 1

Line No	Description	Total Retail	Residential	SGS	LGS	Lighting
	DERIVATION OF THE IMPACT OF THE STORM COST SECURITIZATION ON THE 09-084-U REVENUE REQUIREMENTS					
1	PRESENT BASE RATE REVENUES	$ 893,579,585	$ 439,717,619	$ 208,156,458	$ 224,491,339	$ 21,214,149
2	TOTAL REVENUE REQUIREMENT	$ 1,711,775,218	$ 741,510,572	$ 393,076,410	$ 551,061,358	$ 26,126,876
3	REVISED SETTLEMENT COST OF SERVICE REVENUE DEFICIENCY /	$ 73,781,760	$ 18,153,470	$ 26,758,704	$ 28,869,586	$
4	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L3/L1)	8.26%	4.13%	12.86%	12.86%	0.00%
5	COST OF SERVICE IMPACT OF SECURITIZATION	$ (10,111,517)	$ (4,744,060)	$ (2,494,052)	$ (2,701,083)	$ (172,322)
6	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L5/L1)	-1.13%	-1.08%	-1.20%	-1.20%	-0.81%
7	COMPLIANCE COST OF SERVICE REVENUE DEFICIENCY / (SURPLU	$ 63,670,243	$ 13,409,410	$ 24,264,652	$ 26,168,503	$ (172,322)
8	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L7/L1)	7.13%	3.05%	11.66%	11.66%	-0.81%
9	LESS RIDER CA REVENUES*	$ 17,295,728	$ 7,129,168	$ 4,006,387	$ 6,045,552	$ 114,620
10	INCREASE (DECREASE) TO REV. REQ. (W/ RIDER CA ELIMINATION)	$ 46,374,515	$ 6,280,242	$ 20,258,264	$ 20,122,952	$ (286,942)
11	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L10/L1)	5.19%	1.43%	9.73%	8.96%	-1.35%
	IMPACT					
12	% INCREASE/ (DECREASE) ON TOTAL REVENUE REQUIREMENT (L1	2.78%	0.85%	5.43%	3.79%	-1.09%

* In accordance with the recovery of the investments and costs related to the Ouachita Plant through base rates rather than Rider CA.

STORM SECURITIZATION
COST OF SERVICE RESULTS

JOINT ATTACHMENT 2

Line No	Description	Total Company Pro Forma 1	Total Wholesale 2	Total Retail 3	Residential 4	SGS 5	LGS 6	Lighting 7
	RATE BASE							
1	Gross Plant in Service	$ 7,581,525,452	$ 817,868,506	$ 6,763,636,946	$ 3,061,491,094	$ 1,656,467,520	$ 1,892,327,158	$ 153,351,174
2	Accumulated Depreciation	$ 3,579,342,588	$ 405,135,358	$ 3,174,207,230	$ 1,397,121,408	$ 763,160,981	$ 919,409,766	$ 94,515,076
3	Total Net Plant	$ 4,002,182,864	$ 412,753,148	$ 3,589,429,715	$ 1,664,369,686	$ 893,306,539	$ 972,917,392	$ 58,836,098
4	Working Capital Assets	$ 455,176,523	$ 48,998,635	$ 406,177,888	$ 183,062,712	$ 99,367,613	$ 116,479,877	$ 7,267,686
5	TOTAL RATE BASE	$ 4,457,359,387	$ 461,751,784	$ 3,995,607,604	$ 1,847,432,399	$ 992,674,152	$ 1,089,397,269	$ 66,103,784
	NON-FUEL OPERATING REVENUES							
6	Present Rate Schedule Revenues	$ 997,052,882	$ 103,473,317	$ 893,579,565	$ 439,717,619	$ 208,156,458	$ 224,491,339	$ 21,214,149
7	System Sales and Other Revenues	$ 62,689,095	$ 9,621,518	$ 53,067,577	$ 28,365,302	$ 10,885,894	$ 13,008,594	$ 807,787
8	TOTAL OPERATING REVENUES	$ 1,059,741,977	$ 113,094,835	$ 946,647,142	$ 468,082,921	$ 219,042,352	$ 237,499,933	$ 22,021,936
	EXPENSES							
9	Operations and Maintenance	$ 526,662,620	$ 53,941,790	$ 472,720,830	$ 219,217,844	$ 109,620,008	$ 134,930,858	$ 8,952,121
10	Depreciation and Amortization	$ 210,205,929	$ 21,110,552	$ 189,095,376	$ 88,738,089	$ 46,247,163	$ 50,222,695	$ 3,887,430
11	Regulatory Debits	$ 526,655	$ (0)	$ 526,655	$ 238,385	$ 128,982	$ 147,347	$ 11,941
12	Loss (Gains) from Disposition of Allowances	$ (33,340)	$ (3,594)	$ (29,747)	$ (13,323)	$ (7,338)	$ (8,395)	$ (690)
13	Taxes Other Than Income Taxes	$ 44,723,067	$ 4,628,110	$ 40,094,957	$ 18,238,482	$ 9,623,944	$ 11,341,478	$ 891,054
14	Federal & State Income Taxes	$ 93,562,013	$ 11,278,026	$ 82,248,986	$ 49,372,836	$ 18,727,159	$ 12,850,127	$ 1,298,864
15	TOTAL EXPENSES	$ 875,646,944	$ 90,954,884	$ 784,657,058	$ 375,792,312	$ 184,339,916	$ 209,484,110	$ 15,040,719
16	OPERATING INCOME	$ 184,095,033	$ 22,139,951	$ 161,990,083	$ 92,290,609	$ 34,702,436	$ 28,015,822	$ 6,981,217
17	EARNED RETURN ON RATE BASE	4.13%	4.79%	4.05%	5.00%	3.50%	2.57%	10.56%
	COST OF SERVICE REVENUE REQUIREMENT							
18	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN			5.04%	5.04%	5.04%	5.04%	5.04%
19	REQUIRED OPERATING INCOME (L6*L19)			$ 201,378,623	$ 93,110,593	$ 50,030,777	$ 54,905,622	$ 3,331,631
20	OPERATING INCOME DEFICIENCY / (SURPLUS) (L20-L17)			$ 39,388,540	$ 819,984	$ 15,328,342	$ 26,889,800	$ (3,649,586)
21	REVENUE CONVERSION FACTOR			1.61647	1.61406	1.61727	1.61601	1.61597
22	REVENUE DEFICIENCY / (SURPLUS) (L21*L22)			$ 63,670,243	$ 1,323,503	$ 24,790,091	$ 43,454,273	$ (5,897,624)
23	RATE SCHEDULE REVENUE REQUIREMENT (L23+L7)			$ 957,249,807	$ 441,041,122	$ 232,946,548	$ 267,945,612	$ 15,316,525
24	TOTAL SYSTEM SALES AND OTHER REVENUES (L8)			$ 53,067,577	$ 28,365,302	$ 10,885,894	$ 13,008,594	$ 807,787
25	TOTAL NON-FUEL REVENUE REQUIREMENT (L24+L25)			$ 1,010,317,384	$ 469,406,424	$ 243,832,443	$ 280,954,205	$ 16,124,312
26	FUEL RIDER REVENUES			$ 181,290,199	$ 67,109,634	$ 38,166,605	$ 73,738,478	$ 2,275,481
27	GRAND GULF RIDER REVENUES			$ 120,935,470	$ 58,739,952	$ 27,218,588	$ 32,203,526	$ 2,773,404
28	PRODUCTION COST ALLOCATION RIDER REVENUES			$ 381,378,934	$ 138,480,197	$ 79,578,670	$ 158,596,250	$ 4,723,817
29	ENERGY EFFICIENCY COST RECOVERY RIDER REVENUES			$ 6,435,515	$ 2,663,081	$ 1,471,275	$ 2,257,300	$ 43,858
30	OTHER RIDER REVENUES			$ 1,564,940	$ 585,878	$ 333,201	$ 627,028	$ 18,833
31	TOTAL REVENUE REQUIREMENT (L26+L27+L28+L29+L30+L31)			$ 1,701,922,441	$ 736,985,165	$ 390,600,782	$ 548,376,788	$ 25,959,706
	TOTAL BILL IMPACT							
32	REVISED SETTLEMENT COS REVENUE DEFICIENCY / (SURPLUS) (Attachment 3 L36)			$ 73,781,760	$ 18,153,470	$ 26,758,704	$ 28,869,586	$ -
33	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L32/L6)			8.26%	4.13%	12.86%	12.86%	0.00%
34	COST OF SERVICE IMPACT OF SECURITIZATION (L22-Attachment 3 L22)			$ (10,111,517)	$ (4,744,060)	$ (2,494,052)	$ (2,701,083)	$ (172,322)
35	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L34/L6)			-1.13%	-1.08%	-1.20%	-1.20%	-0.81%
36	COMPLIANCE COST OF SERVICE REVENUE DEFICIENCY / (SURPLUS) (L32+L34)			$ 63,670,243	$ 13,409,410	$ 24,264,652	$ 26,168,503	$ (172,322)
37	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L36/L6)			7.13%	3.05%	11.66%	11.66%	-0.81%
38	LESS RIDER CA REVENUES*			$ 17,295,728	$ 7,129,168	$ 4,006,387	$ 6,045,552	$ 114,620
39	INCREASE (DECREASE) TO REV. REQ. (W/ RIDER CA ELIMINATION) (L36-L38)			$ 46,374,515	$ 6,280,242	$ 20,258,264	$ 20,122,952	$ (286,942)
40	% INCREASE/ (DECREASE) ON TOTAL REVENUE REQUIREMENT (L39/(L31-L39))			2.80%	0.86%	5.47%	3.81%	-1.09%

* In accordance with the recovery of the investments and costs related to the Ouachita Plant through base rates rather than Rider CA.

REVISED SETTLEMENT
COST OF SERVICE RESULTS

JOINT ATTACHMENT 3

Line No	Description	Total Company Pro Forma 1	Total Wholesale 2	Total Retail 3	Residential 4	SGS 5	LGS 6	Lighting 7
	RATE BASE							
1	Gross Plant in Service	$ 7,627,275,004	$ 822,914,375	$ 6,804,360,629	$ 3,080,783,030	$ 1,886,811,264	$ 1,902,937,356	$ 153,828,980
2	Accumulated Depreciation	$ 3,574,581,960	$ 404,914,667	$ 3,169,667,293	$ 1,394,921,931	$ 761,968,175	$ 918,337,874	$ 94,439,313
3	Total Net Plant	$ 4,052,693,044	$ 417,999,708	$ 3,634,693,337	$ 1,685,861,098	$ 904,843,089	$ 984,599,482	$ 59,389,667
4	Working Capital Assets	$ 455,199,012	$ 49,003,741	$ 406,195,271	$ 183,127,756	$ 99,397,331	$ 116,423,718	$ 7,246,465
5	TOTAL RATE BASE	$ 4,507,892,056	$ 467,003,449	$ 4,040,888,608	$ 1,868,988,855	$ 1,004,240,421	$ 1,101,023,200	$ 66,636,133
	NON-FUEL OPERATING REVENUES							
6	Present Rate Schedule Revenues	$ 997,052,882	$ 103,473,317	$ 893,579,565	$ 439,717,619	$ 208,156,458	$ 224,491,339	$ 21,214,149
7	System Sales and Other Revenues	$ 62,429,095	$ 9,620,259	$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
8	TOTAL OPERATING REVENUES	$ 1,059,481,977	$ 113,093,576	$ 946,388,401	$ 467,864,268	$ 219,023,928	$ 237,483,420	$ 22,016,786
	EXPENSES							
9	Operations and Maintenance	$ 533,009,405	$ 54,616,908	$ 478,392,496	$ 221,759,530	$ 111,021,265	$ 136,534,905	$ 9,076,796
10	Depreciation and Amortization	$ 211,428,209	$ 21,217,732	$ 190,210,477	$ 89,271,010	$ 46,534,471	$ 50,503,864	$ 3,901,132
11	Regulatory Debits	$ 526,655	$ (0)	$ 526,655	$ 238,452	$ 129,011	$ 147,287	$ 11,906
12	Loss (Gains) from Disposition of Allowances	$ (33,340)	$ (3,594)	$ (29,746)	$ (13,328)	$ (7,339)	$ (8,391)	$ (688)
13	Taxes Other Than Income Taxes	$ 44,773,701	$ 4,633,917	$ 40,139,785	$ 18,262,046	$ 9,636,327	$ 11,351,037	$ 890,374
14	Federal & State Income Taxes	$ 90,102,522	$ 10,931,602	$ 79,135,919	$ 47,908,714	$ 17,966,953	$ 12,024,396	$ 1,235,855
15	TOTAL EXPENSES	$ 879,807,152	$ 91,396,565	$ 788,375,586	$ 377,426,424	$ 185,280,688	$ 210,553,099	$ 15,115,376
16	OPERATING INCOME	$ 179,674,825	$ 21,697,011	$ 158,012,815	$ 90,437,844	$ 33,743,240	$ 26,930,321	$ 6,901,410
17	EARNED RETURN ON RATE BASE	3.99%	4.65%	3.91%	4.84%	3.36%	2.45%	10.36%
	COST OF SERVICE REVENUE REQUIREMENT							
18	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN			5.04%	5.04%	5.04%	5.04%	5.04%
19	REQUIRED OPERATING INCOME (L6*L19)			$ 203,660,786	$ 94,197,038	$ 50,613,717	$ 55,491,569	$ 3,358,461
20	OPERATING INCOME DEFICIENCY / (SURPLUS) (L20-L17)			$ 45,647,971	$ 3,759,195	$ 16,870,477	$ 28,561,248	$ (3,542,949)
21	REVENUE CONVERSION FACTOR			1.61632	1.61406	1.61727	1.61601	1.61597
22	REVENUE DEFICIENCY / (SURPLUS) (L21*L22)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
23	RATE SCHEDULE REVENUE REQUIREMENT (L23+L7)			$ 967,361,325	$ 445,785,182	$ 235,440,600	$ 270,646,694	$ 15,488,848
24	TOTAL SYSTEM SALES AND OTHER REVENUES (L8)			$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
25	TOTAL NON-FUEL REVENUE REQUIREMENT (L24+L25)			$ 1,020,170,161	$ 473,931,831	$ 246,308,070	$ 283,638,775	$ 16,291,484
26	FUEL RIDER REVENUES			$ 181,290,199	$ 67,109,634	$ 38,166,605	$ 73,738,478	$ 2,275,481
27	GRAND GULF RIDER REVENUES			$ 120,935,470	$ 58,739,952	$ 27,218,588	$ 32,203,526	$ 2,773,404
28	PRODUCTION COST ALLOCATION RIDER REVENUES			$ 381,378,934	$ 138,480,197	$ 79,578,670	$ 158,596,250	$ 4,723,817
29	ENERGY EFFICIENCY COST RECOVERY RIDER REVENUES			$ 6,435,515	$ 2,663,081	$ 1,471,275	$ 2,257,300	$ 43,858
30	OTHER RIDER REVENUES			$ 1,564,940	$ 585,876	$ 333,201	$ 627,028	$ 18,833
31	TOTAL REVENUE REQUIREMENT (L26+L27+L28+L29+L30+L31)			$ 1,711,775,218	$ 741,510,572	$ 393,076,410	$ 551,061,358	$ 26,126,878
	TOTAL BILL IMPACT							
32	COST OF SERVICE REVENUE DEFICIENCY / (SURPLUS) (L22)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
33	% INCREASE/ (DECREASE) ON BASE REVENUE (L32/L6)			8.26%	1.38%	13.11%	20.56%	-26.99%
34	MITIGATION PER STAFF SURREBUTTAL METHODOLOGY			$ 73,781,760	$ 6,067,563	$ 25,157,086	$ 42,557,110	$ -
35	% INCREASE/ (DECREASE) ON BASE REVENUE (L34/L6)			8.26%	1.38%	12.09%	18.96%	0.00%
36	PROPOSED REVENUE DEFICIENCY / (SURPLUS)			$ 73,781,760	$ 18,153,470	$ 26,758,704	$ 28,869,586	$ -
37	PROPOSED % INCREASE/ (DECREASE) ON BASE REVENUE (L36/L6)			8.26%	4.13%	12.86%	12.86%	0.00%
38	LESS RIDER CA REVENUES*			$ 17,295,728	$ 7,129,168	$ 4,006,387	$ 6,045,552	$ 114,620
39	INCREASE (DECREASE) TO REV. REQ. (W/ RIDER CA ELIMINATION) (L36-L38)			$ 56,486,032	$ 11,024,302	$ 22,752,316	$ 22,824,034	$ (114,620)
40	% INCREASE/ (DECREASE) ON TOTAL REVENUE REQUIREMENT (L39/(L31-L39))			3.41%	1.51%	6.14%	4.32%	-0.44%

* In accordance with the recovery of the investments and costs related to the Ouachita Plant through base rates rather than Rider CA.

41	COST OF SERVICE IMPACT OF SECURITIZATION			$ (10,111,517)	$ (4,744,060)	$ (2,494,052)	$ (2,701,083)	$ (172,322)
42	COMPLIANCE COST OF SERVICE REVENUE DEFICIENCY / (SURPLUS)			$ 63,670,243	$ 13,409,410	$ 24,264,652	$ 26,168,503	$ (172,322)
43	% INCREASE/ (DECREASE) ON BASE RATE REVENUES (L42/L6)			7.13%	3.05%	11.66%	11.66%	-0.81%
44	% INCREASE/ (DECREASE) ON TOTAL REVENUE REQUIREMENT (L42/(L31-L42))			2.78%	0.85%	5.43%	3.79%	-1.09%

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Entergy

Entergy Arkansas, Inc.
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4457
Fax 501 377 4415

Steven K. Strickland
Vice President
Regulatory Affairs

KS
FILED

June 7, 2010

Ms. Jan Sanders, Secretary
Arkansas Public Service Commission
P. O. Box 400
1000 Center Street
Little Rock, AR 72203

Re: Docket No. 09-084-U
In the Matter of the Application of Entergy Arkansas, Inc.
For Approval of Changes in Rates for Retail Electric Service

Dear Ms. Sanders:

Please find attached for filing with the Arkansas Public Service Commission (APSC or the Commission) an original and 13 copies of Entergy Arkansas, Inc.'s (EAI or the Company) revised tariffs, which comply with the Commission's Order No. 18, issued on May 28, 2010 in the above-captioned Docket. The compliance tariffs reflect the results of the Joint Submission of the Revised Cost of Service pursuant to Order No. 18 filed by the parties on June 3, 2010. Concurrent with this filing, EAI is providing the APSC General Staff and other intervening parties to this proceeding an electronic copy of the rate design workpapers and the red-lined version of the compliance tariffs.

The Company requests APSC approval of the compliance tariffs by June 23, 2010 so that rates can be implemented effective with the first billing cycle of July 2010, consistent with the Revised Settlement Agreement approved by the APSC Order No. 18.

Thank you for your assistance in this matter. If you have any questions or need anything additional concerning this filing, please call me at (501) 377-4457 or Mr. David Hunt at (501) 377-4338.

Sincerely,

Steve K Strickland

c: All parties of record w/ Attachment

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. TC-1 Schedule Sheet 1 of 6

Replacing: Original Sheet No. TC-1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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All	1. Utility Information	GIS-1
All	2. Tariff Format	GIS-2

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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised	Sheet No. TC-2	Schedule Sheet 2 of 6
Replacing: 1st Revised	Sheet No. TC-2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 08-072-TF
Order No.: 7
Effective: 5/3/10

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All	1. Schedule of Exemptions from General Service Rules	ES-1	(CT)
All	2. Schedule of Exemptions from Rules for Conservation and Energy Efficiency Programs	ES-2	(AT)

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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised	Sheet No. TC-3	Schedule Sheet 3 of 6
Replacing: 4th Revised	Sheet No. TC-3	
Entergy Arkansas, Inc.		
Name of Company		
Kind of Service: Electric	Class of Service: All	

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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Residential	2. Optional Residential Time-Of-Use (RT)	2.1	
As Applicable	3. Optional Net Metering Service (NM)	3.1	
Commercial/Industrial	4. Small General Service (SGS)	4.1	
Commercial/Industrial	5. Nonresidential General Farm Service (GFS)	5.1	
Commercial/Industrial	6. Large General Service (LGS)	6.1	
Commercial/Industrial	7. Large General Service Time-Of-Use (GST)	7.1	
Commercial/Industrial	8. Large Power Service (LPS)	8.1	
Commercial/Industrial	9. Large Power Service Time-Of-Use (PST)	9.1	
Lighting	10. Municipal Street Lighting Service (L1)	10.1	
Lighting	11. Traffic Signal Service (TSS)	11.1	(CT)
All	12. All Night Outdoor Lighting Service (L4)	12.1	
Governmental Agencies	13. Municipal Pumping Service (MP)	13.1	
Industrial	14. Agricultural Water Pumping Service (AP)	14.1	
Industrial	15. Cotton Ginning Service (CGS)	15.1	
Commercial	16. Community Antenna TV Amplifier Service (CTV)	16.1	
All	17. Table of Riders Applicable to Rate Schedules	17.1	
Commercial/Industrial	18. Voltage Adjustment Rider (VAR)	18.1	
All	19. Collective Billing Rider (CBR)	19.1	
All	20. Standby Service Rider (SSR)	20.1	

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10th Revised	Sheet No. TC-4	Schedule Sheet 4 of 6
Replacing: 9th Revised	Sheet No. TC-4	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-084-U
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Commercial/Industrial	23. Highly Fluctuating Loads Rider (HFLR)	23.1	
Industrial	24. Short Term, Temporary & Intermittent Service Rider (STIR)	24.1	
Commercial/Industrial	25. Seasonal Service Rider (SESR)	25.1	
Commercial/Industrial	26. Additional Facilities Charge Rider (AFCR)	26.1	
Commercial	27. Modification of General Service Minimum Rider (GSMR)	27.1	
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Residential	30. Optional Apartment Service Rider (OASR)	30.1	
Commercial	31. Commercial Space Heating Rider (CSHR)	31.1	
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All	36. Agricultural Irrigation Load Control Service Rider (AILCSR)	36.1	
All	37. ANO Decommissioning Cost Rider (NDCR)	37.1	
All	38. Energy Cost Recovery Rider (ECR)	38.1	
All	39. Municipal Franchise Adjustment Rider (MFA)	39.1	
All	40. Energy Efficiency Cost Rate Rider (EECR)	40.1	
Industrial	41. Optional Interruptible Service Rider (OISR)	41.1	

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ARKANSAS PUBLIC SERVICE COMMISSION

9th Revised	Sheet No. TC-5	Schedule Sheet 5 of 6
Replacing: 8th Revised	Sheet No. TC-5	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-084-U
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Commercial/Industrial	46. Experimental Energy Reduction Service Rider (EER)	46.1	
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All	48. Production Cost Allocation Rider (PCA)	48.1	
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All	50. RESERVED FOR FUTURE USE	50.1	
All	51. RESERVED FOR FUTURE USE	51.1	(CT)
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5th Revised	Sheet No. TC-6	Schedule Sheet 6 of 6	(AT)
Replacing: 4th Revised	Sheet No. TC-6		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	

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Residential	4. Provisions for Landlord and Tenants (LTP)	P4.1	
All	5. Standard Nominal Voltages (SNVP)	P5.1	
Does Not Apply	6. Voltage Verification Plan (VVP)	P6.1	
Lighting	7. All Night Outdoor Lighting Maintenance Policy (OLMP)	P7.1	
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All	13. Contract Forms	P13.1	
Residential/Commercial	14. *Safety and Performance Standards for Net Metering Facilities*	P14.1	

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3rd Revised Sheet No. 1.1 Schedule Sheet 1 of 5

Replacing: 2nd Revised Sheet No. 1.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Part III. Rate Schedule No. 1

Title: General Purpose Residential Service (RS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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1.0. GENERAL PURPOSE RESIDENTIAL SERVICE

1.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

1.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

1.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 1.4.6 of this rate schedule. (CT)

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3rd Revised Sheet No. 1.2 Schedule Sheet 2 of 5

Replacing: 2nd Revised Sheet No. 1.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Part III. Rate Schedule No. 1

Title: General Purpose Residential Service (RS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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1.4. NET MONTHLY RATE

1.4.1. Without Approved Electric Water Heater

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge:		$6.96	$6.96	(RT, AT) (CR)
Energy Charge per kWh:				
June - September:	1st 1500 kWh	$0.05932	$0.05946	
	All additional kWh	$0.06932	$0.06946	(CR)
October - May:	1st 1000 kWh	$0.05822	$0.05584	
	All additional kWh	$0.03053	$0.03053	

1.4.2. With Approved Electric Water Heater

This approved electric water heater provision was made not available to new applications on and after June 16, 2007; effective June 30, 2011 this provision will no longer be available. (RT, AT)

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge:		$6.96	N/A	(AT)
Energy Charge per kWh:				
June – September:	1st 200 kWh	$0.05932	N/A	(CR)
	Next 400 kWh	$0.04593	N/A	
	Next 900 kWh	$0.05932	N/A	
	All Additional kWh	$0.06932	N/A	(CR)
October - May:	1st 200 kWh	$0.05822	N/A	
	Next 400 kWh	$0.04593	N/A	
	Next 400 kWh	$0.05822	N/A	
	All Additional kWh	$0.03053	N/A	(CR)

1.4.3. LOW/LEVEL USE PROVISION

Any customer who has at least 12 consecutive months billing record at the same residence for the 12 billing months ending with the current billing month, and

(a) whose annual consumption was not greater than 6,000 kWh, and

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3rd Revised Sheet No. 1.3 Schedule Sheet 3 of 5

Replacing: 2nd Revised Sheet No. 1.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 1

Title: General Purpose Residential Service (RS)

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(b) whose maximum monthly consumption billed in the months of June through September did not exceed 1.2 times the maximum monthly consumption billed in the months of October through May, (MT)

will be billed according to the rates in the following table.

1.4.3.1. Without Approved Electric Water Heater

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge		$6.96	$6.96	(AT) (RT, AT)
Energy Charge per kWh:				
June - September:	1st 1500 kWh	$0.05452	$0.05452	
	All additional kWh	$0.06452	$0.06452	(CR)
October - May:	1st 1000 kWh	$0.05173	$0.04920	
	All additional kWh	$0.03053	$0.03053	(CR)

1.4.3.2. With Approved Electric Water Heater

This approved electric water heater provision was made not available to new applications on and after June 16, 2007; effective June 30, 2011 this provision will no longer be available. (RT,AT

Billing Item		Rate Effective 6-30-10	Rate Effective 6-30-11	
Customer Charge:		$6.96	N/A	(AT)
Energy Charge per kWh:				
June - September:	1st 200 kWh	$0.05452	N/A	(RT, AT)
	Next 400 kWh	$0.04593	N/A	
	Next 900 kWh	$0.05452	N/A	(CR)
	All Additional kWh	$0.06452	N/A	
October - May:	1st 200 kWh	$0.05173	N/A	
	Next 400 kWh	$0.04593	N/A	(CR)
	Next 400 kWh	$0.05173	N/A	
	All Additional kWh	$0.03053	N/A	

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3rd Revised	Sheet No. 1.4	Schedule Sheet 4 of 5
Replacing: 2nd Revised	Sheet No. 1.4	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Residential	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 1		
Title: General Purpose Residential Service (RS)		PSC File Mark Only

1.4.4. Minimum (MT)

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 1.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

1.4.5 Billing Amount (AT)

The Billing Amount will be the greater of the amounts calculated in the applicable Net Monthly Rate, §§ 1.4.1, 1.4.2, 1.4.3.1, or 1.4.3.2 and 1.4.4 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 1.4.7 below.

1.4.6. Three-Phase Service (MT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item	Rate	
Charge per Month	$2.71	(MT, CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension, in advance of construction.

1.4.7. Adjustments (CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

1.5. APPROVED ELECTRIC WATER HEATERS

Approved electric water heaters are those which are permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater. Electric water heaters in combination with solar energy collectors or other means of heat recovery assistance shall also be approved on an experimental basis provided the Company is allowed to install metering equipment at the Company's expense to obtain the operating characteristics of such installations. Experience gained during the experimental period may cause changes in the charges and conditions of service such that the Company would require the customer to take service under the rate for residences without approved electric water heating.

1.6. PAYMENT (MT)

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Original	Sheet No. 1.5	Schedule Sheet 5 of 5
Replacing:	Sheet No.	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Docket No.: 09-084-U
Order No.:
Effective:

Part III. Rate Schedule No. 1

Title: General Purpose Residential Service (RS)

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The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

1.7. CONTRACT PERIOD

Month to month or as required by Rate Schedule No. 60, Extension of Facilities. (AT)

1.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 2.1	Schedule Sheet 1 of 3
Replacing: 2nd Revised	Sheet No. 2.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Part III. Rate Schedule No. 2

Title: Optional Residential Time-Of-Use (RT)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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2.0. OPTIONAL RESIDENTIAL TIME-OF-USE

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE (AT)

2.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 2.4.6 of this rate schedule. (CT)

2.4. NET MONTHLY RATE

(AT)

2.4.1 Rate

Billing Item	Rate	
Customer Charge:	$11.29	(CR)
Energy Charge per kWh:		
On-Peak Hours Use:	$ 0.11864	(CR)
Off-Peak Hours Use:	$ 0.02342	

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4th Revised	Sheet No. 2.2	Schedule Sheet 2 of 3
Replacing: 3rd Revised	Sheet No. 2.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Part III. Rate Schedule No. 2

Title: Optional Residential Time-Of-Use (RT)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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2.4.2. On-Peak Hours (CT)

Summer Period (June – September)	Other Period (October – May)
1:00 p.m. - 8:00 p.m. Monday - Friday	7:00 a.m. - 6:00 p.m. Monday - Friday

2.4.3. Off-Peak Hours (CT)

All hours not designated as on-peak hours.

2.4.4. Minimum (CT)

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 2.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

2.4.5 Billing Amount (AT)

The Billing Amount will be the greater of the amounts calculated in §§ 2.4.1 and 2.4.4 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 2.4.7 below.

2.4.6. Three-Phase Service (CT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item	Rate	
Charge per Month:	$2.71	(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

2.4.7. Adjustments (CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 2.3 Schedule Sheet 3 of 3

Replacing: 2nd Revised Sheet No. 2.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Part III. Rate Schedule No. 2

Title: Optional Residential Time-Of-Use (RT)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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2.5. PAYMENT (MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

2.6. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities. (AT)

2.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 3.1	Schedule Sheet 1 of 2
Replacing: 2nd Revised	Sheet No. 3.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 3

Title: Optional Net Metering Service (NM)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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3.0. NET METERING

3.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

3.2. AVAILABILITY

3.2.1. To any customer who takes service under one of the following standard rate schedules, General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Residential Energy Management Time-Of-Use (REMT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location. The generating capacity of net metering facilities may not exceed twenty-five kilowatts (25 kW) for residential use or three hundred kilowatts (300 kW) for non-residential use. (AT)

The provisions of the customer's standard rate schedule are modified as specified herein.

3.2.2. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

3.3. MONTHLY BILLING

3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatthour (kWh) units of a customer's bill are affected.

3.3.2. If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 3.2 Schedule Sheet 2 of 2

Replacing: Original Sheet No. 3.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 3

Title: Optional Net Metering Service (NM)

Docket No.: 07-159-TF (CT)
Order No.: 1
Effective: 1/18/08

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3.3.3. If the electricity generated by the net metering customer and fed back to the Company during the billing period exceeds the electricity supplied by the Company, such net excess generation shall be accumulated and credited to the customer's account in subsequent billing periods in the calendar year through December or until such accumulated balance has been fully depleted. Any accumulated net excess generation credit balance shall expire at the end of each calendar year. (CT,AT)

3.3.4. Any renewable energy credit created as the result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit. (AT)

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3rd Revised	Sheet No. 4.1	Schedule Sheet 1 of 3	(AT)
Replacing: 2nd Revised	Sheet No. 4.1		
Entergy Arkansas, Inc. (Name of Company)			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U	
Part III. Rate Schedule No. 4		Order No.: 16	
		Effective: 6/16/07	
Title: Small General Service (SGS)		PSC File Mark Only	

4.0. SMALL GENERAL SERVICE

4.1. REGULATORY AUTHORITY (RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI. (CT)

4.2. AVAILABILITY

To electric service for any non-residential customer for whom no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter.

Service under this schedule is also available to supply power to street lighting systems not owned or maintained by the Company in unincorporated communities having a property owner's association duly authorized to contract on behalf of the residents of such community for such service. (MT)

Service under this Schedule is also available to customers that would be served under Rate Schedule No. 16, Community Antenna TV Power Supply (CTV), if the customer prefers metered service. Such service will be non-demand metered and will be provided only pursuant to Rate Schedule No. 16, § 16.2. (AT)

Service pursuant to new municipally owned Interstate or other controlled access highway system lighting contracts executed on and after this Schedule's effective date will be metered and billed pursuant to this schedule. (AT)

Not applicable to resale or shared service.

4.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

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3rd Revised	Sheet No. 4.2	Schedule Sheet 2 of 3
Replacing: 2nd Revised	Sheet No. 4.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 4

Title: Small General Service (SGS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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4.4. NET MONTHLY RATE

4.4.1. Rate

Billing Item	Rate	
Customer Charge:	$18.05	(CR)
Demand Charge per kW:		
All kW over 6.0 kW	$ 3.29	(CR)
Energy Charge per kWh:		
1st 900 kWh plus 150 kWh per kW over 6.0 kW	$ 0.04197	(CR)
All additional kWh	$ 0.02956	

4.4.2. Minimum

The Minimum shall be the greater of the following:

Billing Item	Rate	
Customer Charge:	$18.05	(CR)
Plus		
Demand Charge per kW:		
Highest kW over 6.0 kW established in the twelve months ending with the current month;	$ 2.19	(CR)

or,
An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

4.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

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3rd Revised	Sheet No. 4.3	Schedule Sheet 3 of 3	(AT)
Replacing: 2nd Revised	Sheet No. 4.3		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 4			
Title: Small General Service (SGS)		PSC File Mark Only	

4.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule. (AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh: Billing kW = kWh/300. (CT) (AT,RT)
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

4.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

4.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

4.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 5.1	Schedule Sheet 1 of 3
Replacing: 2nd Revised	Sheet No. 5.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 5

Title: General Farm Service (GFS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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5.0. GENERAL FARM SERVICE

5.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

5.2. AVAILABILITY

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

5.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.3., of this rate schedule.

5.4. NET MONTHLY RATE

5.4.1. Rate

Billing Item	Rate	
Customer Charge:	$15.04	(CR)
Demand Charge per kW:		
All kW over 6.0 kW	$ 2.93	(CR)
Energy Charge per kWh:		
All kWh	$ 0.03121	(CR)

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3rd Revised	Sheet No. 5.2	Schedule Sheet 2 of 3
Replacing: 2nd Revised	Sheet No. 5.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 5

Title: General Farm Service (GFS)

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5.4.2. Minimum

The greater of:

Billing Item	Rate	
A. Demand Charge per kVA or fraction thereof of transformer capacity installed to serve the customer; or,	$1.14	(AT, CR) (AT)
B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.		

5.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

5.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

Billing Item	Rate	
Charge per Month	$2.22	(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

5.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

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3rd Revised	Sheet No. 5.3	Schedule Sheet 3 of 3	(AT)
Replacing: 2nd Revised	Sheet No. 5.3		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 5			
Title: General Farm Service (GFS)		PSC File Mark Only	

5.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule. (CT,AT) (AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh — Billing kW = kWh/300.
2. If kVA metered: — Billing kW = Metered kVA x 0.9.
3. If kW metered: — Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

5.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

5.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities

5.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised	Sheet No. 6.1	Schedule Sheet 1 of 3
Replacing: 1st Revised	Sheet No. 6.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 6

Title: Large General Service (LGS)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

PSC File Mark Only

6.0. LARGE GENERAL SERVICE

6.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

6.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

6.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

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3rd Revised	Sheet No. 6.2	Schedule Sheet 2 of 3
Replacing: 2nd Revised	Sheet No. 6.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 6

Title: Large General Service (LGS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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NET MONTHLY RATE

6.4.1. Rate

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW:		
All Summer Period kW*	$9.36	(CR)
All Other Period kW	$ 7.93	
Energy Charge per kWh:		
All Summer Period kWh*	$0.02162	(CR)
All Other Period kWh	$0.01538	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

6.4.2. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or, such other amount required by Rate Schedule No. 60 Extension of Facilities. (AT)

6.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 6.4.1 or § 6.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 6.4.4 below. When a demand based minimum bill is rendered pursuant to § 6.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

6.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

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ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised	Sheet No. 6.3	Schedule Sheet 3 of 3
Replacing: 3rd Revised	Sheet No. 6.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 6

Title: Large General Service (LGS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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6.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW

6.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

6.7. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60 Extension of Facilities. (AT)

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

6.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No.: 7.1 Schedule Sheet 1 of 4

Replacing: 1st Revised Sheet No.: 7.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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7.0. LARGE GENERAL SERVICE - TIME-OF-USE

7.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

7.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of less than 1,000 kW on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

7.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

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3rd Revised Sheet No.: 7.2 Schedule Sheet 2 of 4

Replacing: 2nd Revised Sheet No.: 7.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10
PSC File Mark Only

7.4. NET MONTHLY RATE

7.4.1. Rate

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	$12.84	(CR)
All Excess kW	$ 3.78	
Other Period*		
All On-Peak kW	$10.82	(CR)
All Excess kW	$ 3.28	
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	$ 0.01576	(CR)
All Off-Peak kWh	$ 0.01125	
Other Period*		
All On-Peak kWh	$ 0.00867	(CR)
All Off-Peak kWh	$ 0.00743	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

7.4.2. On-Peak Hours

Summer Period:	Other Period:
1:00 p.m. - 8:00 p.m.	7:00 a.m. - 6:00 p.m.
Monday - Friday	Monday - Friday

7.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

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4th Revised	Sheet No.: 7.3	Schedule Sheet 3 of 4	
Replacing: 3rd Revised	Sheet No.: 7.3		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 09-084-U
Part III. Rate Schedule No.: 7			Order No.: Effective: 6/30/10
Title: Large General Service - Time-Of-Use (GST)			PSC File Mark Only

7.4.4. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$79.68	(CR)
Demand Charge per kW: Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities. (AT)

7.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

7.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

7.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9.
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

ARK PUBLIC SERVICE COMM.
SECRETARY OF COMM.
JUL 1 3 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised	Sheet No.: 7.4	Schedule Sheet 4 of 4
Replacing: 1st Revised	Sheet No.: 7.4	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 09-084-U Order No.:
Part III. Rate Schedule No.: 7		Effective: 6/30/10
Title: Large General Service - Time-Of-Use (GST)		PSC File Mark Only

7.6. PAYMENT (MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

7.7. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities. (AT)

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

7.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARK PUBLIC SERVICE COMM.
SECRETARY OF COMM.
JUN 13 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised	Sheet No. 8.1	Schedule Sheet 1 of 3
Replacing: 1st Revised	Sheet No. 8.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 8

Title: Large Power Service (LPS)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

PSC File Mark Only

8.0. LARGE POWER SERVICE

8.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

8.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

8.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARK PUBLIC SERVICE COMMISSION
SECRETARY OF COMM.
JUN 7 3 34 PM '10
FILED

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 8.2	Schedule Sheet 2 of 3
Replacing: 2nd Revised	Sheet No. 8.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 8

Title: Large Power Service (LPS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

8.4. NET MONTHLY RATE

8.4.1. Rate

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
All Summer Period kW *	$ 9.06	(CR)
All Other Period kW *	$ 7.62	
Energy Charge per kWh:		
All Summer Period kWh *	$ 0.02162	(CR)
All Other Period kWh *	$ 0.01538	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

8.4.2. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities. (AT)

8.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 8.4.1 or § 8.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 8.4.4 below. When a demand based minimum bill is rendered pursuant to § 8.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

8.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

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SECRETARY OF THE COMM.
Jun 1 3 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 8.3	Schedule Sheet 3 of 3	(AT)
Replacing: 2nd Revised	Sheet No. 8.3		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07
Part III. Rate Schedule No. 8			
Title: Large Power Service (LPS)			PSC File Mark Only

8.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule. (RT,AT) (AT)

1. If kVA metered: Billing kW = Metered kVA x 0.9.
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 1000 kW.

8.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

8.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

8.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARK PUBLIC SERVICE COMMISSION
SECRETARY OF COMM.
JUN 7 3 34 PM '10
FILED

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised	Sheet No.: 9.1	Schedule Sheet 1 of 4
Replacing: 1st Revised	Sheet No.: 9.1	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07
Part III. Rate Schedule No.: 9		
Title: Large Power Service - Time-Of-Use (PST)		PSC File Mark Only

9.0. LARGE POWER SERVICE - TIME-OF-USE

9.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

9.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of 1,000 kW or greater on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

9.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

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Jun 7 3 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: 9.2 Schedule Sheet 2 of 4

Replacing: 2nd Revised Sheet No.: 9.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

9.4. NET MONTHLY RATE

9.4.1. Rate

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	$ 13.27	(CR)
All Excess kW	$ 3.89	
Other Period*		
All On-Peak kW	$ 11.18	(CR)
All Excess kW	$ 3.38	
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	$ 0.01576	(CR)
All Off-Peak kWh	$ 0.01125	
Other Period*		
All On-Peak kWh	$ 0.00867	CR)
All Off-Peak kWh	$ 0.00743	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

9.4.2. On-Peak Hours

Summer Period:	Other Period
1:00 p.m. - 8:00 p.m.	7:00 a.m. - 6:00 p.m.
Monday - Friday	Monday - Friday

9.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARK PUBLIC SERVICE COMM.
SECRETARY OF THE COMM.
JUN 7 3 34 PM '10
FILED

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised	Sheet No.: 9.3	Schedule Sheet 3 of 4
Replacing: 3rd Revised	Sheet No.: 9.3	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 09-084-U
Part III. Rate Schedule No.: 9		Order No.: Effective: 6/30/10
Title: Large Power Service - Time-Of-Use (PST)		PSC File Mark Only

9.4.4. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	$412.37	(CR)
Demand Charge per kW:		
Highest kW established in the twelve months ending with the current month:	$ 2.47	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities. (AT)

9.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 9.4.1 or § 9.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 9.4.6 below. When a demand based minimum bill is rendered pursuant to § 9.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum. (CT)

9.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

ARK PUBLIC SERVICE COMMISSION
SECRETARY OF COMM.
JUN 1 3 34 PM '10
FILED

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised	Sheet No.: 9.4	Schedule Sheet 4 of 4
Replacing: 1st Revised	Sheet No.: 9.4	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No.: 9		
Title: Large Power Service - Time-Of-Use (PST)		PSC File Mark Only

9.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.19.1. (MT)

9.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

9.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARK PUBLIC SERVICE COMM.
SECRETARY OF COMM.
JUN 7 3 34 PM '10 (AT)
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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 10.1	Schedule Sheet 1 of 5
Replacing: 2nd Revised	Sheet No. 10.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 10

Title: Municipal Street Lighting Service (L1)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

PSC File Mark Only

10.0. MUNICIPAL STREET LIGHTING SERVICE

10.1. REGULATORY AUTHORITY (CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

10.2. AVAILABILITY

This Schedule is available for lighting service required by any Municipality contracting for street lighting service for streets, alleys and other public ways that may lawfully install unshielded street lights pursuant to the terms of the Shielded Outdoor Lighting Act, Ark. Code Ann § 8-14-101 et seq. (the Act). (AT) This Rate Schedule is not applicable to temporary, resale, shared, or seasonal service. (AT) In the context of this Rate Schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared or seasonal service.

In accordance with the Act, municipalities currently taking service for the fixtures listed in § 10.4.1, that no longer qualify for unshielded street lighting service, will continue to be billed at the Net Monthly Rates in § 10.4.1 or comparable sections of superseding rate schedules until the light fails for any reason other than the failure of a lamp, photocell or starter. The customer will then be given the opportunity to choose a replacement fixture from the Company's Rate Schedule No. 21, Municipal Shielded Street Lighting Service (L1SH) at the then current rate for the replacement.

10.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. (CT) Lighting service under this Schedule will be furnished from dusk until dawn.

(RT,MT)

ARK PUBLIC SERV. COMM.
SECRETARY OF COMM.
JUN 1 3 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 10.2 Schedule Sheet 2 of 5

Replacing: 4th Revised Sheet No. 10.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

10.4. NET MONTHLY RATE

10.4.1. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. Change-outs or removals requested by the municipality will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. Assuming additional resources are used, the Company shall recover the additional cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of any additional costs prior to the change-out or removal.

Billing Item Rate Key 1st / Rate Key Excess / Description			First Unit/Pole	Each Excess Unit/Pole	
A. Incandescent Lighting		(NA)			
L1A /	100 Watt Unenclosed	(NA)	$1.89	-	(CR)
L1B /	150 Watt Unenclosed	(NA)	$2.71	-	
B. Mercury Vapor Lighting					
L1C /	100 Watt	(NA)	$2.89	-	(CR)
L1D / L1DE /	175 Watt	(NA)	$4.02	$1.48	
L1E / L1EE /	250 Watt	(NA)	$4.95	$2.01	
L1F / L1FE /	400 Watt	(NA)	$4.95	$3.21	
L1G / L1GE /	1,000 Watt	(NA)	$7.91	$4.64	
C. High Pressure Sodium Lighting					
L1H / L1HE /	150 Watt		$5.76	$4.53	(CR)
L1I / L1IE /	250 Watt		$6.95	$5.50	
L1J / L1JE /	360 Watt	(NA)	$7.12	$5.17	
L1K / L1KE /	400 Watt		$7.39	$6.27	

D. Steel Poles - Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

L1V	For Poles of 30 Feet or Less Mounting Height:	$1.83	(CR)
L1W	For Poles of 35 Feet Mounting Height:	$2.81	

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and lamp of existing lights will continue. When any other failure occurs, or lamps are no longer available the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement. Customer and Company may develop a City-specific plan for such replacements.

ARK PUB. SERV. COMM.
SECRETARY OF COMM.
Jul 7 3 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised	Sheet No. 10.3	Schedule Sheet 3 of 5
Replacing: 4th Revised	Sheet No. 10.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 10

Title: Municipal Street Lighting Service (L1)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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E. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Non-salvageable components of facilities installed or provided by the Company for underground service shall not be considered as Additional Facilities but shall be paid through a contribution in aid of construction. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

10.4.2. Municipally Owned Facilities

The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities at its option, based on the availability of resources. Municipality will reimburse Company for the total material and labor cost of all maintenance, except Entergy's standard lamp replacements. Municipality will supply poles, fixtures and non-standard lamps and will reimburse Company for the total labor and equipment cost of replacing or repairing broken or damaged poles and fixtures. After the effective date of this schedule the Company will continue re-lamping Mercury Vapor fixtures as standard lamp replacements until such lamps are unavailable to the Company. On and after the effective date of this Schedule, Company will not provide service under this § 10.4.2 to new applications requiring lamps other than Entergy's standard lamps. Provision of service under contracts in effect on this Schedule's effective date will continue until termination of the contract.

This Schedule is not available to new applications for lighting Interstate or other controlled access highway systems. Service to such systems for contracts executed on and after this Schedule's effective date will be metered and billed pursuant to Rate Schedule No.4, Small General Service for energy consumed. Municipality will be responsible for all maintenance of its facilities. Service to such lighting systems will continue under this Schedule provided such service is in effect on the Schedule's effective date.

ARK PUBLIC S. C. COMM.
SECRETARY OF COMM.
JUN 1 3 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No. 10.4 Schedule Sheet 4 of 5

Replacing: 5th Revised Sheet No. 10.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 10

Title: Municipal Street Lighting Service (L1)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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10.4.2. Municipally Owned Facilities (continued) (MT)

Billing Item Rate Key 1st / Rate Key Excess / Description	First Unit/Pole	Each Excess Unit/Pole	
A. Mercury Vapor Lighting			
L1M 100 Watt	$1.50	-	(CR)
L1N 175 Watt	$1.14	-	
L1O 250 Watt	$1.74	-	
L1P / L1PE 400 Watt	$2.70	$1.91	
L1Q 1,000 Watt	$4.27	-	

Billing Item Rate Key 1st / Rate Key Excess / Description	First Unit/Pole	Each Excess Unit/Pole	
B. High Pressure Sodium Lighting			
L1R / L1RE 150 Watt	$ 3.79	$2.94	(CR)
L1S / L1SE 250 Watt	$ 4.29	$3.34	
L1T / L1TE 400 Watt	$ 4.40	$3.40	
L1U / L1UE 1,000 Watt	$ 9.16	$6.67	

10.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

10.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the Rate Schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

10.6. CONTRACT PERIOD

The contract period is as covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service now being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

1. The applicable monthly charge for the remaining months of the Contract. facilities were installed.

ARK PUB SERV COMM.
SECRETARY OF COMM.
JUN 1 3 34 PM '10
FILED

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised	Sheet No. 10.5	Schedule Sheet 5 of 5
Replacing: 3rd Revised	Sheet No. 10.5	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 10

Title: Municipal Street Lighting Service (L1)

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2. The amount computed under the following formula; provided, however, such amount shall never be less than zero: (MT)

[A + B - C] X D

Where:

A = Original installed cost of the facilities
B = Cost of removing facilities
C = Salvage value to Company of equipment and material removed
D = 1.12 less .01 times the number of months which have expired since the

10.7. SERVICE REGULATIONS

Service under this Schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARK PUBLIC SERVICE COMMISSION
SECRETARY OF COMM.
JUN 1 3 34 PM '10
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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 11.1	Schedule Sheet 1 of 3
Replacing: 2nd Revised	Sheet No. 11.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 11

Title: Traffic Signal Service (TSS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

(CT)

11.0. TRAFFIC SIGNAL SERVICE

11.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

11.2. AVAILABILITY

To un-metered traffic control signals, flashing or warning signals and safety surveillance video equipment of a municipality, a county, the States of Arkansas or Tennessee, or an agency thereof for the control of traffic on public streets or highways. Where a traffic signal installation contains a street light, the street light must be served under § 10.4.2, Municipally Owned Facilities of the Municipal Street Lighting Service Rate Schedule No. 10. Not applicable to temporary service.

11.3. CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 Volts.

11.4. NET MONTHLY RATE

11.4.1. Traffic Control Signals

Billing Item	Rate	
Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled:	$2.92	(CR)
Each lens in excess of three per direction of traffic controlled at each intersection, or point of control:	$0.88	(CR)

If average lamp rating at each intersection, or point of control exceeds 85 Watts, the number of lenses will be determined by dividing the sum of the lamp ratings, in Watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

ARK PUBLIC SERV. COMM.
SECRETARY OF COMM.
JUN 7 3 34 PM '10
FILED

(CT)

Each 50 Watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

11.4.2. Flashing or Warning Signals and Safety Surveillance Video Equipment

Billing Item	Rate	
First 100 or less lamp Watts per signal:	$2.92	(CR)
Each additional 25 or major fraction thereof lamp Watts per signal:	$0.45	(CR)
Monthly minimum charge per signal:	$2.92	(CR)

11.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the wattage of lights by 0.30 and the wattage of controls by 0.73. Where light emitting diodes have been installed as the lighting source and the customer has given the Company proper notice, the Company's billing will reflect the appropriate wattage for the color of each signal in the calculation of energy for the application of Adjustments applying to energy.

11.5. BILLING

The minimum billing period for service to any installation is one month and no monthly bill will be prorated because service is connected or disconnected during a billing cycle.

11.6. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement of existing facilities.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test and/or inspect customer's installation from time to time and to adjust the wattage ratings for billing purposes to conform to the findings of such tests or inspections.

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4th Revised	Sheet No. 11.3	Schedule Sheet 3 of 3
Replacing: 3rd Revised	Sheet No. 11.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 11

Title: Traffic Signal Service (TSS)

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(CT)

11.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

11.8. CONTRACT PERIOD

Month to month.

11.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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5th Revised	Sheet No. 12.1	Schedule Sheet 1 of 8
Replacing: 4th Revised	Sheet No. 12.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

12.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

12.2. GENERAL

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in special applications for governmental agencies upon approval of the Company and in subdivision-owned outdoor lighting facilities.

12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

12.3.1. AVAILABILITY

To un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary lamp replacements. All necessary normal service, maintenance and lamp replacements will be furnished at Company's expense within three (3) business days after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service. (CT)

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and

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7th Revised Sheet No. 12.2 Schedule Sheet 2 of 8

Replacing: 6th Revised Sheet No. 12.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

12.3.2. NET MONTHLY RATE

12.3.2.1. Nightwatchers

Billing Item	Rate Key / Watts / Type		Rate	
A. Incandescent Unshielded				
	L4H / 300 Not available for new installations after 3/8/90		$ 5.74	(CR)
B. Mercury Vapor Unshielded				
L4A	100 / Open	(NA)	$ 4.94	(CR)
L4B	175 / Open	(NA)	$ 5.08	
L4C	250 / Open	(NA)	$ 5.41	
L4D	400 / Open	(NA)	$ 6.63	
L4S	400 / Shoebox	(NA)	$10.03	
C. High Pressure Sodium Unshielded				
N4A	100 / Open	(NA)	$ 8.40	(CR)
L4E	150 / Open		$ 6.32	
L4F	250 / Open		$ 7.45	
N4B	250 / Cobra		$10.53	
L4G	400 / Open		$ 8.71	
N4C	400 / Cobra		$11.89	
N4E	150 / Colonial		$10.22	
N4F	150 / Acorn		$11.83	
L4T	400 / Shoebox	(NA)	$13.22	
N4G	400 / Bronze Square	(NA)	$16.11	
N4H	1,000 / Shoebox	(NA)	$22.37	
N4I	1,000 / Bronze Square	(NA)	$25.08	
D. High Pressure Sodium Shielded				
N4PS	150 / Cobra		$ 8.81	(CR)
N4QS	250 / Cobra		$11.64	
N4RS	400 / Cobra		$12.91	
N4SS	150 / Colonial Post Top		$ 8.91	
E. Metal Halide Unshielded				
N4J	175 / Acorn	(NA)	$15.39	(CR)
N4P	150 / Acorn		$13.35	
L4N	400 / Open	(NA)	$ 9.08	
N4Q	320 / Open		$ 9.80	
L4U	400 / Shoebox	(NA)	$14.35	
N4D	400 / Cobra	(NA)	$15.59	
N4R	320 / Cobra		$15.67	
N4K	400 / Bronze Square	(NA)	$19.11	
N4L	1,000 / Shoebox	(NA)	$25.84	
N4M	1,000 / Bronze Square	(NA)	$28.12	

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, or lamps are no longer available. Customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

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6th Revised	Sheet No. 12.3	Schedule Sheet 3 of 8
Replacing: 5th Revised	Sheet No. 12.3	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Lighting	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 12		
Title: All Night Outdoor Lighting Service (L4)		PSC File Mark Only

12.3.2.2. Floodlights

Billing Item Rate Key / Watts / Type		Rate	
A. Mercury Vapor Unshielded			
L4J 400 / Flood	(NA)	$ 8.35	(CR)
L4K 1,000 / Flood	(NA)	$13.12	
B. High Pressure Sodium Unshielded			
N4N 100 / Flood	(NA)	$ 9.49	(CR)
L4L 250 / Flood		$10.71	
L4M 400 / Flood		$11.51	
L4P 1,000 / Flood	(NA)	$15.09	
C. Metal Halide Unshielded			
N4O 250 / Flood	(NA)	$14.57	(CR)
L4Q 400 / Flood	(NA)	$12.69	
N4S 320 / Flood		$12.72	
L4R 1,000 / Flood	(NA)	$17.22	

NA – See note on Sheet 2 of 8.

12.3.3. Additional Facilities

The rates in § 12.3.1 and § 12.3.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request either of the two poles listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

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4th Revised	Sheet No. 12.4	Schedule Sheet 4 of 8	
Replacing: 3rd Revised	Sheet No. 12.4		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Lighting		Docket No.: 09-084-U
Part III. Rate Schedule No. 12			Order No.: Effective: 6/30/10
Title: All Night Outdoor Lighting Service (L4)			PSC File Mark Only

12.3.4. Poles/Pole Equipment

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

Billing Item Rate Key / Description of Pole or Pole Equipment	Rate	
P4A / 30 foot Wood Pole (including supply line)	$ 3.26	(CR)
P4B / 35 foot Wood Pole (including supply line)	$ 3.99	
P4C / 30 foot Bronze-5" Square Pole (excluding supply line) (1) (2)	$ 8.46	
P4D / 28 foot Concrete Octagon Pole (excluding supply line) (1) (2)	$ 5.41	
P4E / 18 foot Fiberglass Round Pole(excluding supply line) (1) (2)	$ 2.66	
P4F / 39 foot Bronze Round Tapered Pole(excluding supply line) (1) (2)	$11.97	
P4G / Plugged 4-way Bronze Adapter (1)	$ 1.93	

(1) Available for new applications only as Additional Facilities on and after the effective date of this sheet.
(2) Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

12.3.5. Minimum

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

12.3.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

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5th Revised	Sheet No. 12.5	Schedule Sheet 5 of 8
Replacing: 4th Revised	Sheet No. 12.5	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Lighting	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 12		
Title: All Night Outdoor Lighting Service (L4)		PSC File Mark Only

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is available to governmental agencies for special applications upon approval of the Company. This service is not available to individual customer owned outdoor lighting.

12.4.1. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

12.4.2. NET MONTHLY RATE

12.4.2.1. Rate

Billing Item	Rate	Rate Key	
All determined kWh:	$0.02820	L4V	(CR)

12.4.2.2. Minimum Monthly Bill

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

12.4.2.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

12.4.2.4. Determination of Energy Requirements

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

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Company may, at its discretion, test meter the load of various types and ratings of customer's lighting equipment to the extent necessary to verify the estimated demand and energy used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes. However, Company shall be under no obligation to test meter the load of customer's lighting equipment and Company's decision not to test meter the load of customer's equipment shall not release customer from the obligation to initially provide its inventory to Company, and to update such inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually. (NR)

Upon Company's request, customer shall provide an updated inventory of all lighting equipment at each point of service.

Company reserves the right to periodically inspect customer's lighting equipment at each point of service and make adjustments in billing pursuant to APSC GSR 5.19 as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release customer from the obligation to initially provide to Company, and to update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Because this service is unmetered, customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of customer's lighting were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

12.4.4. Disconnection of Service

Service may be disconnected at the point(s) of delivery to a delinquent account pursuant to Commission Rules.

12.4.5. Reconnection of Disconnected Service

If service is disconnected for non-pay, customer will be required to pay a reconnection fee for the reconnection of each point of delivery to Company's secondary voltage facilities before service is restored. Such fee shall be as provided in Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.14.

12.4.6. Fusing / Maintenance of Customer Owned Facilities (NR)

The customer shall provide fusing that disconnects the customer's facilities from those of the Company. Customer shall disconnect customer facilities from those of the Company prior to and during all maintenance except lamp replacements.

12.4.7. Identification of Customer-Owned Facilities

Customer owned facilities shall be identified as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the customer at points designated by the Company.

12.4.8. Indemnity

In the event of injury or death to any person as a result of contact with said customer owned facilities, the customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to, payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

12.4.9. Inspection / Maintenance of Customer Owned Facilities

The Company has no duty to inspect, repair, or replace lamps or otherwise maintain the lighting facilities of customer to which this energy only service is provided pursuant to § 12.4 of this rate schedule, or to disconnect Company's service from customer's facilities for customer's inspection, repair, lamp replacement or maintenance of customer's facilities.

12.5. Contract Period (MT)

The contract period for service under § 12.3 is month to month unless Company provides service under § 12.3.3 or § 12.3.4 or special conditions exist, in which case a written Agreement for All Night Outdoor Lighting Service will be required with a contract period not less than one year. The form of the Agreement is shown in § 13.4.1 of Policy Schedule No. 13. (AT)

The contract period for service under § 12.4, Energy Rate for Subdivision Owned Lighting Facilities, shall be not less than two years. The form of the Agreement is shown in § 13.4.2 of Policy Schedule No. 13.

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Original	Sheet No. 12.8	Schedule Sheet 8 of 8
Replacing:	Sheet No. 12.8	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

PSC File Mark Only

12.6. PAYMENT (MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

12.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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3rd Revised	Sheet No. 13.1	Schedule Sheet 1 of 3
Replacing: 2nd Revised	Sheet No. 13.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

Part III. Rate Schedule No. 13

Title: Municipal Pumping Service (MP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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13.0. MUNICIPAL PUMPING SERVICE

13.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

13.2. AVAILABILITY

For power service to municipalities or other public agencies for the operation of residential sludge grinder pumps only. Not applicable to temporary, breakdown, resale, shared service, standby or supplementary service.

13.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

13.4. NET MONTHLY RATE

13.4.1. Rate

Billing Item	Rate	
Charge per installed horsepower:	$0.75	(CR)

13.4.2. Minimum

Billing Item	Rate	
Charge per month:	$24.55	(CR)

The minimum billing period for any single installation is one month and no monthly bill will be prorated because a grinder pump is connected or disconnected during a billing cycle.

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2nd Revised	Sheet No. 13.2	Schedule Sheet 2 of 3
Replacing: 1st Revised	Sheet No. 13.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

Part III. Rate Schedule No. 13

Title: Municipal Pumping Service (MP)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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(AT)

13.4.3. Billing Amount (AT)

The Billing Amount will be the greater of the amounts calculated in § 13.4.1 or § 13.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 13.4.4. When a minimum bill is rendered pursuant to § 13.4.2, the Adjustments will apply to the calculated kWh pursuant to § 13.4.4 below. (AT)

13.4.4. Adjustments (CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the installed horsepower by 16.0.

13.5. OTHER PROVISIONS

Customer will provide all wiring and equipment needed for connection to Company's existing distribution system, including a suitable device to disconnect and protect his service near the point of connection. Customer shall keep the switch enclosure locked.

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the horsepower rating for billing purposes to be in conformance with the results of such tests. (CT)

13.6. CONTRACT PERIOD (MT)

Not less than one year.

13.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

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3rd Revised	Sheet No. 13.3	Schedule Sheet 3 of 3
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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Governmental Agencies

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 13

Title: Municipal Pumping Service (MP)

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13.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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3rd Revised	Sheet No. 14.1	Schedule Sheet 1 of 4
Replacing: 2nd Revised	Sheet No. 14.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

14.0. AGRICULTURAL WATER PUMPING SERVICE

14.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

14.4. SEASONAL RATE (A)

14.4.1. Rate

Billing Item	Rate	
Energy Charge per kWh:		(CR)
1st 268 kWh/kW of Billing Load	$0.06141	
All additional kWh	$0.04205	

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3rd Revised	Sheet No. 14.2	Schedule Sheet 2 of 4
Replacing: 2nd Revised	Sheet No. 14.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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14.4.2. Minimum

Billing Item	Rate	
Demand Charge per kW of cumulative Billing Load per season:	$7.76	(RT) (AT, CR) (AT)

14.4.3. Billing Amount (RT)

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

14.4.4. Billing Load

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

14.4.5. Billing Procedure

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

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In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing. (MT)

Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

14.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

14.5. OPTIONAL MONTHLY RATE (B)

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

14.5.1. Rate

Billing Item	Rate	
Energy Charge per kWh:		
1st 402 kWh/kW of Billing Load	$0.05942	(CR)
All additional kWh	$0.04205	

14.5.2. Minimum

Billing Item	Rate	
Demand Charge per kW:		
All kW of Billing Load	$4.56	(CR)

14.5.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

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3rd Revised	Sheet No. 14.4	Schedule Sheet 4 of 4
Replacing: 2nd Revised	Sheet No. 14.4	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

14.5.4. Billing Load (MT)

The Billing Load (kW) for each month is the maximum kW supplied during the 15-minute period of customer's greatest use during the month but not less than 11 kW.

14.5.5. Adjustments

See § 14.4.6 above.

14.6. CONTRACT PERIOD

Month to month. (RT)

14.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

14.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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2nd Revised Sheet No. 15.1 Schedule Sheet 1 of 3

Replacing: 1st Revised Sheet No. 15.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 15

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.0. COTTON GINNING SERVICE

15.1. REGULATORY AUTHORITY (CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

15.2. AVAILABILITY

To electric power service, including incidental lighting where customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one meter at one point of delivery for the ginning of cotton during the year beginning March 16.

The ginning season shall begin September 15 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 15 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately served, metered and billed in accordance with the applicable rate schedule for such other service.

15.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

15.4. NON-SEASONAL USE (MT)

Any customer who uses energy during the annual period beginning March 16 for other than incidental purposes such as motor testing during the non-ginning season shall be separately metered and billed on the appropriate General Service schedule.

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3rd Revised	Sheet No. 15.2	Schedule Sheet 2 of 3
Replacing: 2nd Revised	Sheet No. 15.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 15

Title: Cotton Ginning Service (CGS)

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15.5. SEASONAL RATE

Applicable to customers who restrict their usage to the ginning season.

15.5.1. Rate

Billing Item	Rate	
Energy Charge per kWh:		
1st 268 kWh per kW of Billing Load	$0.07014	(CR)
All additional kWh	$0.04811	

15.5.2. Minimum

The greater of: (AT)

Billing Item	Rate	
Demand Charge per kW of Billing Load:		
October	$3.24	(CR)
November	$6.47	
December	$9.71	

Or an annual amount required by Rate Schedule No. 60 distributed equally in the months of the ginning season. (AT)

15.5.3 Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 15.5.1 or § 15.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 15.5.6 below will be added.

15.5.4. Billing Load

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of customer's greatest use during the season but not less than 19 kW.

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4th Revised	Sheet No. 15.3	Schedule Sheet 3 of 3
Replacing: 3rd Revised	Sheet No. 15.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Part III. Rate Schedule No. 15

Title: Cotton Ginning Service (CGS)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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15.5.5. Billing Procedure (MT)

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 15.5.1 above. The cumulative billing in each month of the season will not be less than the Demand Charge in § 15.5.2 above applied to the Billing Load in each of the three months of the ginning season. Any kWh paid for but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

15.5.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

15.6. CONTRACT PERIOD

Not less than one ginning season.

15.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

15.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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4th Revised	Sheet No. 16.1	Schedule Sheet 1 of 3
Replacing: 3rd Revised	Sheet No. 16.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 16

Title: Community Antenna TV Power Supply (CTV)

PSC File Mark Only

16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE

16.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

16.2. AVAILABILITY

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

16.3. CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 Volts.

16.4. NET MONTHLY RATE

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

16.4.2. Rate

Billing Item:	Rate	
Energy Charge per kWh:		
All kWh	$0.05628	(CR)

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5th Revised	Sheet No. 16.2	Schedule Sheet 2 of 3
Replacing: 4th Revised	Sheet No. 16.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 16

Title: Community Antenna TV Power Supply (CTV)

PSC File Mark Only

16.4.3. Minimum

Billing Item	Rate
Charge per installation:	$1.27

(CR)

16.4.4. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 16.4.2 and § 16.4.3 above plus the Energy Cost Recovery factor times the energy consumed as determined in § 16.4.1 plus all other Adjustments required by § 16.4.6 below.

16.4.5. Billing Procedure

One bill will be rendered monthly to the customer for each power supply. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier or power supply is connected or disconnected during a billing cycle. Collective Billing may be made available to CATV customers pursuant to Rate Schedule No. 19, Collective Billing Rider (CBR).

16.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

16.5. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the wattage rating for billing purposes to conform with the results of such tests.

16.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

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4th Revised	Sheet No. 16.3	Schedule Sheet 3 of 3	(AT)
Replacing: 3rd Revised	Sheet No. 16.3		

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 16

Title: Community Antenna TV Power Supply (CTV)

PSC File Mark Only (CT)

16.7. CONTRACT PERIOD

Not less than one year.

16.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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6th Revised	Sheet No. 17.1	Schedule Sheet 1 of 2
Replacing: 5th Revised	Sheet No. 17.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 17

Title: Table of Riders Applicable to Rate Schedules

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

Group 1
Rate Schedule No. / Name

29. Charges Related To Customer Activity (CAC)
37. ANO Decommissioning Cost Rider (NDCR)
38. Energy Cost Recovery Rider (ECR)
39. Municipal Franchise Adjustment Rider (MFA)
40. Energy Efficiency Cost Rate Rider (EECR)
42. Grand Gulf Rider (GGR)
43. Federal Litigation Consulting Fee Rider (FLCF)
48. Production Cost Allocation Rider (PCA)
49. Capacity Acquisition Rider (CA)

(RT)

Group 2
Rate Schedule No. / Name

1. General Purpose Residential Service (RS)
2. Optional Residential Time-Of-Use (RT)
4. Small General Service (SGS)
5. Nonresidential General Farm Service (GFS)
6. Large General Service (LGS)
7. Large General Service Time-Of-Use (GST)
8. Large Power Service (LPS)
9. Large Power Service Time-Of-Use (PST)
10. Municipal Street Lighting Service (L1)
11. Traffic Signal Service (TSS) (CT)
12. All Night Outdoor Lighting Service (L4)
13. Municipal Pumping Service (MP)
14. Agricultural Water Pumping Service (AP)
15. Cotton Ginning Service (CGS)
16. Community Antenna TV Amplifier Service (CTV)
20. Standby Service Rider (SSR)
21. Municipal Shielded Street Lighting Service (L1SH)
28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)

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2nd Revised	Sheet No. 17.2	Schedule Sheet 2 of 2
Replacing: 1st Revised	Sheet No. 17.2	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 17		
Title: Table of Riders Applicable to Rate Schedules		

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Docket No.: 06-101-U
Order No.: 16
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17.2. APPLICATION AT CUSTOMER'S OPTION

The Rate Schedules or Rate Schedule Riders listed below are available as applicable at the customer's option pursuant to the Availability provision of the Rider.

Rate Schedule No. / Name

18. Voltage Adjustment Rider (VAR) (CT)
19. Collective Billing Rider (CBR)
20. Standby Service Rider (SSR)
22. Fire and Flood Loads Rider (FFLR)
23. Highly Fluctuating Loads Rider (HFLR)
24. Short Term, Temporary & Intermittent Service Rider (STIR)*
25. Seasonal Service Rider (SESR)
26. Additional Facilities Charge Rider (AFCR)
27. Modification of General Service Minimum Rider (GSMR)
28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)*
30. Optional Apartment Service Rider (OASR)
31. Commercial Space Heating Rider (CSHR)
32. Economic Development Rider (EDR)
34. Small Cogeneration Rider (SCR)
35. Large Cogeneration Rider (LCR)
41. Optional Interruptible Service Rider (OISR)
45. Experimental Market Valued Energy Reduction Service Rider (MVER)
46. Experimental Energy Reduction Service Rider (EER)
60. Extension Of Facilities (EOFP) (AT)
61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP) (CT) (AT)

Policy Schedule No. / Name

P1. Pick A Date Plan (PADP) (Extended Due Date Plan) (AT)
P2. Budget Billing Plan (BBP)(Levelized Billing Plan)
P3. Extended Absence Payment Plan (EAPP)
P8. Quick Pay Center Payment (QPCP)

*Not Available for New Applications

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3rd Revised	Sheet No. 18.1	Schedule Sheet 1 of 2	
Replacing: 2nd Revised	Sheet No. 18.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part IV. Rate Schedule No. 18			
Title: Voltage Adjustment Rider (VAR)			PSC File Mark Only

18.0. VOLTAGE ADJUSTMENT RIDER

18.1. AVAILABILITY

Available at the option of the Company to a customer receiving electric service under Rate Schedules No. 4, Small General Service, No. 6, Large General Service, No. 7, Large General Service Time-of-Use, No. 8, Large Power Service, No. 9, Large Power Service Time-of-Use, or No. 20, Standby Service Rider where such service is delivered and/or metered at voltages of 13,800Y/7,960 or greater. (RT) (AT)

18.2. ADJUSTMENT TO NET MONTHLY RATE

The Demand, Energy and the highest kW Demand, or ratchet Demand, in the Minimum provision of the service schedule are reduced by the percentage reductions below but the demand charge in the Minimum provision of the service schedule is not reduced by the $/kW reduction. The minimum Demand defined in the Demand provision of the service schedule is not reduced by the percentage reductions below.

In this schedule secondary voltages are those less than 13,800Y/7,960 Volts, primary voltages are those 13,800Y/7,960 Volts or greater but less than 115,000 Volts and transmission voltages are those 115,000 Volts or greater.

18.2.1. Service is delivered and metered at secondary voltage.

Billing Item	Rate
No reductions:	0.0%

18.2.2. Service is delivered at secondary voltage but metered at primary voltage.

Billing Item	Rate
Reduce Demand and Energy for losses by:	1.0%

18.2.3. Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.

Billing Item	Rate	
Reduce Monthly Demand Charge per kW by:	$0.86	(CR)
Reduce Daily Demand Charge per kW by:	$0.0283	

18.2.4. Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.

Billing Item	Rate	
Reduce Demand and Energy for losses by:	1.0%	
Reduce Monthly Demand Charge per kW by:	$0.86	(CR)
Reduce Daily Demand Charge per kW by:	$0.0283	

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3rd Revised	Sheet No. 18.2	Schedule Sheet 2 of 2
Replacing: 2nd Revised	Sheet No. 18.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part IV. Rate Schedule No. 18

Title: Voltage Adjustment Rider (VAR)

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18.2.5. Service is delivered at transmission voltage but metered at primary voltage.

Billing Item	Rate	
Reduce Demand and Energy for losses by:	1.0%	
Reduce Monthly Demand Charge per kW by:	$1.82	(CR)
Reduce Daily Demand Charge per kW by:	$0.0598	

18.2.6. Service is delivered and metered at transmission voltage.

Billing Item	Rate	
Reduce Demand and Energy for losses by:	2.0%	
Reduce Monthly Demand Charge per kW by:	$1.82	(CR)
Reduce Daily Demand Charge per kW by:	$0.0598	

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3rd Revised	Sheet No. 19.1	Schedule Sheet 1 of 2	
Replacing: 2nd Revised	Sheet No. 19.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: All		Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 19			
Title: Collective Billing Rider (CBR)			PSC File Mark Only

19.0. COLLECTIVE BILLING RIDER

19.1. AVAILABILITY

Available to any eligible customer receiving year-round, full requirements electric service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules and who enters into an agreement which is in substantially the same form as the Agreement For Collective Billing shown in Policy Schedule No. 13, § 13.5. Eligibility is determined by the Company. Customers having and maintaining a credit rating of BBB- or higher from the S&P Rating Group, BBB- or higher from Fitch Ratings or Baa3 or higher from Moody's Investor Service, or their successors, may be considered eligible. The Company may also consider, among other things, the number of accounts customer is requesting to be summarized, the type of metering on the account and customer's payment record. Individually metered apartment accounts that are automatically transferred upon vacancy to the "complex account" rather than being disconnected may not be included in a Collective Bill for the apartment complex. (CT,AT) (AT) (AT)

19.2. NET MONTHLY RATE

There will be no additional charge for the service initially. However, Company reserves the right to implement a charge for the service upon appropriate regulatory approval and thirty (30) days written notice to customer.

19.3. PROCEDURE

Company will monthly render a Collective Bill, summarizing the bills for the customer's individual accounts for which the customer has requested such service.

19.4. PAYMENT

The amount shown as owed on each Collective Bill will be due upon receipt. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to customer Activity (CAC), § 29.19.2. Payment will be considered delinquent if not received by the Company, either (a) via physical delivery by mail or courier or (b) via electronic funds transfer, within the period specified in Rate Schedule No. 29, § 29.19.2. If the payment becomes delinquent, Company may exercise the rights and privileges afforded it by the Arkansas Public Service Commission ("APSC" or the "Commission") General Service Rules, or successor thereto, with regard to delinquent accounts, and all accounts on that Collective Bill will be subject to service interruption. Collective Bill accounts that become delinquent may be deemed ineligible for this Collective Billing Rider at the Company's sole option and be removed from Collective Billing. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the due date will be extended by one day per applicable holiday. The following is a list of the applicable holidays:

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1st Revised	Sheet No. 19.2	Schedule Sheet 2 of 2
Replacing: Original	Sheet No. 19.2	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07
Part III. Rate Schedule No.: 19		
Title: Collective Billing Rider (CBR)		PSC File Mark Only

1. New Year's Day
2. M. L. King, Jr. Day
3. President's Day
4. Memorial Day
5. Fourth of July
6. Labor Day
7. Thanksgiving Day
8. Christmas Eve Day
9. Christmas Day

19.5. CONTRACT PERIOD

The contract period is month to month. Either party may cancel upon thirty (30) days written notice to the other.

19.6. OTHER PROVISION

Except as modified herein to provide for Collective Billing and waiver of General Service Rules 5.01.B., 5.01.I., and 5.05.A., all provisions of the applicable Rate Schedules and the General Service Rules will apply. (CT)

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3rd Revised	Sheet No. 20.1	Schedule Sheet 1 of 10	(AT)
Replacing: 2nd Revised	Sheet No. 20.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 20			
Title: Standby Service Rider (SSR)		PSC File Mark Only	(CT)

20.0. STANDBY SERVICE RIDER

20.1. REGULATORY AUTHORITY (RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

20.2. AVAILABILITY

This schedule is applicable to customers who have their own generating equipment and who contract for Standby Service from the Company. Standby Service is composed of Reserved Service, Maintenance Service, Backup Service, and Non-Reserved Service as defined below. The Company is not obligated to provide Maintenance or Backup Service in excess of a customer's Reserved Service.

Standby Service shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the customer's generating equipment which may be operated in parallel with the Company's system.

The customer shall not resell or share any power purchased under this schedule, except in cases of Qualified Facilities (QF) sales, resale and sharing among facilities treated as a single QF under PURPA as interpreted by the Federal Energy Regulatory Commission and applicable case law.

Service under this Rider is available only under the Agreement for Electric Service contained in Policy Schedule No. 13, Contract Forms.

20.3. CHARACTER OF SERVICE (RT) (MT)

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

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2nd Revised	Sheet No. 20.2	Schedule Sheet 2 of 10	(AT)
Replacing: 1st Revised	Sheet No. 20.2		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 20			
Title: Standby Service Rider (SSR)		PSC File Mark Only	(CT)

20.4. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to other service provided by the Company. Service necessary to supply the customer's other load requirements shall be billed on the applicable rate schedule(s) of the Company, and the other rate schedules in such case, if applicable, will be modified by the application of § 20.5 and § 20.7 of this Schedule. (CT,AT)

20.5. TYPES OF SERVICE AND BILLING DETERMINANTS

20.5.1. Reserved Service

Reserved Service is the electric energy and capacity the Company stands ready to supply during a scheduled or unscheduled outage of the customer's on-site generation equipment. The Reserved Service Billing Demand in a month shall be equal to the greater of: (1) the amount of Contracted kW, (2) the maximum Daily Maintenance Service Billing Demand established during the term of service of the contract, (3) the maximum Daily Backup Service Billing Demand established during the term of service of the contract, or (4) the maximum Reserved Service Billing Demand established during the prior contract with the customer, unless it was established from use of Contracted kW, unless customer has changed the rated capacity of its self-generation unit or unless customer has provided verifiable evidence of a non-temporary change in operation that results in reduced self-generation consumption needs. Should the customer's demand during a Maintenance period be established such that Backup Service is supplied in addition to the requested Maintenance Service, the sum of such Backup Service and the requested Maintenance Service shall establish the customer's Reserved Service Billing Demand. (MT)

20.5.2. Maintenance Service

Maintenance Service is electric energy and capacity supplied by the Company during a scheduled outage of the customer's generating equipment. Maintenance Service will be available during the service months of October through May, and during the off-peak hours (as defined in § 20.8) of the service months of June through September. During the service months of June through September, Maintenance Service will not be scheduled for a continuous period of less than one day. Customers must notify the Company no less than seven (7) days in advance of the intent to take Maintenance Service. Arrangements for and scheduling of Maintenance Service (the "Maintenance Period") will be agreed in writing in advance of use, or confirmed in writing if arranged verbally. Maintenance Service will be scheduled only during such times, in such manner and at such locations that, in the Company's reasonably exercised opinion, will not result in affecting adversely or jeopardizing firm service to other customers, prior commitments for Maintenance Service to other customers, or commitments to other utilities. (CT) (MT)

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2nd Revised	Sheet No. 20.3	Schedule Sheet 3 of 10
Replacing: 1st Revised	Sheet No. 20.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

PSC File Mark Only

(CT)

The Company is not obligated to furnish Maintenance Service in excess of that which is scheduled by the customer. If customer takes service in excess of the scheduled Maintenance Service and such excess has not been approved pursuant to a request for Non-Reserved Service, such excess shall be treated as Backup Service. Where there are applications from more than one customer, or applications are for more capacity than Company has available, Company shall schedule available service on a first come, first accepted basis.

The Daily Maintenance Service Billing Demand for each calendar day of the Maintenance Period shall be the lesser of (1) the maximum measured 15-minute demand established during such day less, in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) or (2) the scheduled maintenance kW. During a Maintenance Period for which Non-Reserved Service has been approved, the customer may schedule only his Reserved Service Billing Demand as the maintenance kW. In no event shall the Daily Maintenance Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein.

Notwithstanding the above, where Maintenance Service stands requested, agreed and scheduled, but not taken, the Daily Maintenance Service Billing Demand will be the scheduled maintenance kW under the following conditions: (a) the Company has refused to supply some other customer similar service in order to limit total Maintenance Service to that which the Company considers available or, (b) if in anticipation of providing such Maintenance Service the Company has incurred costs that would not otherwise have been incurred. The Company shall undertake all reasonable efforts in order to avoid or mitigate the loss of revenue or occurrence of cost.

20.5.3. Non-Reserved Service (MT)

Non-Reserved Service is electric energy and capacity the Company may supply during a scheduled outage of the customer's on-site generation equipment during the service months of October through May. Customers must request this service no less than twenty (20) days in advance of their anticipated need for this power and energy, stating in such request the amount of Non-Reserved Service demand (kW) to be scheduled and the expected period for which the service will be taken. The Company, in its sole discretion, may approve or deny any request for Non-Reserved Service. Arrangements for and scheduling of Non-Reserved Service will be agreed and confirmed in writing in advance of use. The Company is not obligated to furnish Non-Reserved Service in excess of that which is scheduled by the customer. Non-Reserved Service may be provided one time per calendar year for a period not to exceed thirty (30) days.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 20.4	Schedule Sheet 4 of 10
Replacing: 2nd Revised	Sheet No. 20.4	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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(CT)

The Monthly Non-Reserved Service Billing Demand for each month during which Non-Reserved Service is approved shall be the maximum measured 15-minute demand established during the Non-Reserved Service Period of such month less (1) in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) and (2) the scheduled Maintenance kW. Non-Reserved Service Billing demand shall not be less than zero (0) nor shall it exceed the amount of demand that was requested and agreed. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein. Usage and charges shall not be prorated. Demand usage shall not establish demands for future minimum billing purposes of supplemental usage tariff application. If the requested amount of Non-Reserved Service results in the need for new or additional facilities and/or equipment, customer shall pay the net cost for installation and removal of such facilities.

20.5.4. Backup Service

Backup Service is the electric energy and capacity supplied by the Company during an unscheduled outage of the customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds the sum of scheduled Maintenance Service and any scheduled Non-Reserved Service. The customer is required to notify the Company of the time periods when Backup Service is being taken (the "Backup Period") within 24 hours of the beginning and end of usage to avoid increasing the customer's contract or ratcheted demand under other rate schedules.

The Daily Backup Service Billing Demand for each calendar day during which Backup Service is taken shall be the customer's maximum measured 15-minute demand during such day, less: (1) the sum of any scheduled kW of Maintenance Service and any scheduled Non-Reserved Service during such day and (2) in the case where the customer purchases power from the Company under other rate schedules, contract power as established under such other rate schedule(s). In no event shall the Daily Backup Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein. (MT)

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 20.5	Schedule Sheet 5 of 10	(AT)
Replacing: 2nd Revised	Sheet No. 20.5		
Entergy Arkansas, Inc. (Name of Company)			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 06-101-U
Part III. Rate Schedule No. 20			Order No.: 16 Effective: 6/16/07
Title: Standby Service Rider (SSR)			PSC File Mark Only (CT)

20.5.5. Energy Associated with Maintenance Service

The energy associated with the Maintenance Service during a scheduled Maintenance Period shall be as metered by Company's meters during the Maintenance Period less, for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Maintenance Period. Maintenance Service energy in any hour may not exceed the scheduled Maintenance kW, and in no event shall the energy associated with the taking of Maintenance Service be less than zero.

20.5.6. Energy Associated with Non-Reserved Service

The energy associated with the Non-Reserved Service taken shall be as metered by Company's meters during the Non-Reserved Service Period less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Period, and (2) the energy associated with scheduled Maintenance Service. In no event shall the energy (kWh) in any given hour associated with the taking of Non-Reserved Service be less than zero nor greater than the requested and agreed level of demand (kW) of such service.

20.5.7. Energy Associated with Backup Service

The energy associated with Backup Service shall be as metered by Company's meters during the Backup Period, less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period or Backup Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Backup Period, and (2) the sum of any Maintenance Service energy and any Non-Reserved Service energy during each hour of the period. In no event shall the energy associated with the taking of Backup Service be less than zero.

20.5.8. The metered Billing Determinants (kW and kWh) defined in this Section 20.5 and Demand Charges in Section 20.7 will be adjusted by Rate Schedule No. 18, Voltage Adjustment Rider (VAR), as applicable, before application of the Net Monthly Rate. (CT)

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ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised	Sheet No. 20.6	Schedule Sheet 6 of 10
Replacing: 3rd Revised	Sheet No. 20.6	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

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20.6. DAILY DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the day, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.

20.7. NET MONTHLY RATE

20.7.1. Customer Charge

Billing Item	Rate	
Charge per month:	$412.37	(CR)

If a customer is taking electric service under another Company Rate Schedule, pursuant to § 20.4, the customer charge applicable to such other Rate Schedule will be zero.

20.7.2. Reservation Charges

Billing Item	Rate	
Rate per kW of Reserved Service Billing Demand:	$2.79	(CR)

20.7.3. Maintenance Demand Charges

For each calendar day the customer takes Maintenance Service within a billing month, the Maintenance Demand Rate to be applied to such day's Daily Maintenance Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item	Rate	
Demand Charge:		
Summer Period $/kW/Day:	$0.1275	(CR)
Other Period $/kW/Day:	$0.1113	

The combined result for all days within the billing month is the Maintenance Demand Charge.

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ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised	Sheet No. 20.7	Schedule Sheet 7 of 10
Replacing: 3rd Revised	Sheet No. 20.7	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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20.7.4. Backup Demand Charges

For each calendar day the customer utilizes Backup Service within a billing month, the Backup Demand Rate to be applied to such day's Daily Backup Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item	Rate	
Demand Charge:		
Summer Period $/kW/Day:	$0.2970	(CR)
Other Period $/kW/Day:	$0.2510	

The combined result for all days within the billing month is the Backup Demand Charge.

20.7.5. Non-Reserved Service Demand Charges

For each month during which the customer utilizes Non-Reserved Service, the Non-Reserved Service Demand Rate to be applied to such month's Non-Reserved Service Billing Demand shall be the rate for demand applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the demand rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service demand.

20.7.6. Maintenance Energy Charges

The Monthly Energy Rate to be applied to the energy associated with Maintenance Service as determined in § 20.5.5 shall be as follows:

Billing Item	Rate	
Energy Charge per kWh:		
Summer Period:	$0.02162	(CR)
Other Period:	$0.01538	

The result is the Maintenance Energy Charge.

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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised	Sheet No. 20.8	Schedule Sheet 8 of 10	
Replacing: 4th Revised	Sheet No. 20.8		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 09-084-U Order No.:
Part III. Rate Schedule No. 20			Effective: 6/30/10
Title: Standby Service Rider (SSR)			PSC File Mark Only

20.7.7. Backup Energy Charges

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

Billing Item	Rate	
Energy Charge per kWh:		
Summer Period:	$0.02162	(CR)
Other Period:	$0.01538	

The result is the Backup Energy Charge.

20.7.8. Non-Reserved Service Energy Charge

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

20.7.9. Minimum Charge

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

20.7.10. Maximum Charge

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

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1st Revised	Sheet No. 20.9	Schedule Sheet 9 of 10	(AT)
Replacing: Original	Sheet No. 20.9		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 20			
Title: Standby Service Rider (SSR)		PSC File Mark Only	(CT)

20.7.11. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The Rate Adjustment for Large General Service Rate Class applications as defined by the currently effective ANO Decommissioning Cost Rider (NDCR), Rate Schedule No. 37, and the Net Monthly Rate for Large General Service Rate Class applications as defined by the currently effective Grand Gulf Rider (GGR), Rate Schedule No. 42, shall be converted to daily rates for application to Daily Maintenance Service Billing Demands and Daily Backup Service Billing Demands in § 20.7.3 and § 20.7.4 respectively by multiplying such Rates by a factor of 0.03288 and rounding to four (4) places. (CT) (CT) (CT,AT)

20.8. DEFINITION OF SUMMER PERIOD, OTHER PERIODS, AND ON-PEAK AND OFF-PEAK HOURS (MT)

20.8.1. Summer Period

The Summer Period is defined as the billing months of June, July, August, and September. All other billing months are defined as "Other Period."

20.8.2. On-Peak Hours

The Company's On-Peak hours are:

Summer Period:	Other Periods:
1:00 p.m. to 8:00 p.m. Monday - Friday	7:00 a.m. to 6:00 p.m. Monday - Friday

20.8.3. Off-Peak Hours

The Company's Off-peak hours, for purposes of this schedule, are all hours of the year not specified as On-Peak hours.

20.9. OTHER PROVISIONS

20.9.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 20.9.1, will be determined by multiplying the then current "Monthly % Post-Recovery Term" percentage found in § 26.4 of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. (CT) (CT)

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1st Revised Sheet No. 20.10 Schedule Sheet 10 of 10 (AT)

Replacing: Original Sheet No. 20.10

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

PSC File Mark Only (CT)

20.9.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

A. Protective devices necessary for the protection of his personnel and equipment;
B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment, and service.

These protective devices are subject to inspection by the Company's authorized representatives at all reasonable times. (MT)

These protective devices shall include but are not limited to the following functions:

A. To automatically disconnect customer facilities when Company's service is interrupted;
B. To prevent interconnection with Company's system when Company's supply line is de-energized;
C. To protect equipment and personnel during synchronization and interconnection with Company's system;
D. To isolate and protect customer's equipment when his generating equipment is not running.

20.9.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

20.10. CONTRACT PERIOD

The term of service shall be such as may be agreed upon in the contract, but not less than one year.

20.11. PAYMENT

The monthly bill shall be computed in accordance with § 20.7, Net Monthly Rate, other provisions of the rate schedule, and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT) (CT) (CT)

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised	Sheet No.: 21.1	Schedule Sheet 1 of 3
Replacing: Original	Sheet No.: 21.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 21

Title: Municipal Shielded Street Lighting Service (L1SH)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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21.0. MUNICIPAL SHIELDED STREET LIGHTING SERVICE

21.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

21.2. AVAILABILITY

This schedule is available for lighting service required by any municipality contracting for street lighting service for streets, alleys and other public ways. In the context of this rate schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared, seasonal or public area lighting service.

21.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

21.4. NET MONTHLY RATE

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. Change-outs or removals requested by the municipality will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. Assuming additional resources are used, the Company shall recover the additional cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of any additional costs prior to the change-out or removal.

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2nd Revised Sheet No.: 21.2 Schedule Sheet 2 of 3

Replacing: 1st Revised Sheet No.: 21.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 21

Title: Municipal Shielded Street Lighting Service (L1SH)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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21.4. NET MONTHLY RATE (continued)

Billing Item Rate Key 1st / Rate Key Excess / Description		First Unit/Pole	Excess Unit/pole	
A. High Pressure Sodium Lighting				
L1SHA / L1SHAE	150 Watt Cobra Head	$6.71	$4.82	(CR)
L1SHB / L1SHBE	250 Watt Cobra Head	$8.07	$6.62	
L1SHC / L1SHCE	400 Watt Cobra Head	$8.41	$7.29	
L1SHD /	150 Watt Post Top Colonial (Subdivision)	$6.10	NA	

B. Steel Poles

The additional monthly charges as shown below will be made for each of Company's standard steel poles. Not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

Rate Key / Description	Rate	
L1VSH For Poles of 30 Feet or Less Mounting Height:	$1.83	(CR)
L1WSH For Poles of 35 Feet Mounting Height:	$2.81	

C. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

21.5. MINIMUM MONTHLY BILL

The amount calculated under the Net Monthly Rate plus all Adjustments calculated pursuant to § 21.6.

21.6. ADJUSTMENTS

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

21.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No.: 21.3 Schedule Sheet 3 of 3 (AT)

Replacing: Original Sheet No.: 21.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 21

Title: Municipal Shielded Street Lighting Service (L1SH)

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21.8. CONTRACT PERIOD

As covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

1. The applicable monthly charge for the remaining months of the Contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

   [A + B - C] X D

   Where:

   A = Original installed cost of the facilities
   B = Cost of removing facilities
   C = Salvage value to Company of equipment and material removed
   D = 1.12 less .01 times the number of months which have expired since the facilities were installed.

21.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 23.1	Schedule Sheet 1 of 1
Replacing: 2nd Revised	Sheet No. 23.1	
Entergy Arkansas, Inc. (Name of Company)		
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 09-084-U
Part III. Rate Schedule No. 23		Order No.: Effective: 6/30/10
Title: Highly Fluctuating Loads Rider (HFLR)		PSC File Mark Only

23.0. HIGHLY FLUCTUATING LOADS RIDER

23.1. AVAILABILITY

This Rider may be attached to and made a part of any Agreement for Electric Service providing for delivery of Entergy Arkansas, Inc. ("EAI" or the "Company") service to a customer who uses the service for the operation of hoists, welding machines, x-ray machines or other equipment with an intermittent and rapidly fluctuating load characteristic. All provisions of the customer's applicable rate schedule will apply except as modified herein.

23.2. SPECIAL EQUIPMENT

Where service to such equipment adversely affects voltage regulation or impairs Company's service to customer, and other users of electric service supplied from the same distribution system, such service to customer will be connected or continued, as the case may be, only after customer provides, installs, and maintains, at its own expense, such special transformers, reactors, series or multiple capacitors or other corrective equipment as Company may recommend to remedy the condition.

23.3. BILLING

There shall be added to the monthly billing, computed in accordance with the applicable rate schedule(s), an amount equal to the greater of the following:

Billing Item	Rate	
1. Demand Charge per kVA: Applied to the transformer capacity (kVA) installed to serve the highly fluctuating load in excess of the transformer capacity that would normally be installed to serve customer's maximum load as measured over a 15-minute period; or,	$0.20	(CR)
2. An amount calculated by multiplying the Additional Facilities Charge Rider rate found in § 26.3 of Rate Schedule No. 26 times the estimated installed cost of the facilities provided by Company to serve the customer in excess of the cost of the facilities the Company would otherwise provide to serve customer's maximum load as measured over a 15-minute period.		

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 25.1	Schedule Sheet 1 of 2
Replacing: 2nd Revised	Sheet No. 25.1	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 09-084-U Order No.:
Part III. Rate Schedule No. 25		Effective: 6/30/10
Title: Seasonal Service Rider (SESR)		PSC File Mark Only

25.0. SEASONAL SERVICE RIDER

25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;
2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;
3. Determine the annualized applicable minimum (maximum of the minimums):
   - A. Annualize the account's Contract Minimum if applicable;
   - B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);
   - C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item	Rate	
Demand Charge per kW for all kW:	$2.55	(CR)

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ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 25.2 Schedule Sheet 2 of 2

Replacing: Sheet No. 25.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 25

Title: Seasonal Service Rider (SESR)

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25.3. CONTRACT PERIOD (MT)

The term specified in the Agreement for Electric Service to which this Rider is attached, but not less than 12 consecutive months.

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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 26.1 Schedule Sheet 1 of 4

Replacing: 1st Revised Sheet No. 26.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 26

Title: Additional Facilities Charge Rider (AFCR)

Docket No.: 07-130-TF
Order No.: 1
Effective: 10/25/07

PSC File Mark Only

26.0. ADDITIONAL FACILITIES CHARGE RIDER

26.1. AVAILABILITY

Available to all customers whose service is metered at primary voltage or greater and who execute a contract as provided herein. Contracts under previously approved editions of this schedule for service metered at less than primary voltage will continue until terminated but cannot be revised to incorporate new Additional Facilities.

26.2. APPLICATION AND CONDITIONS

Where, because of the character of the customer's demand, customer's need for duplicate facilities, legal or engineering requirements with which the customer must comply, customer requests Entergy Arkansas, Inc. ("EAI" or the "Company") to install facilities in addition to those which Company would normally install for the customer's demand and service requirements, Company will install and maintain such additional facilities ("Additional Facilities") subject to the following conditions:

1. The location and design of the Additional Facilities must meet Company's engineering and operating standards and practices. The Company will not install Additional Facilities on the customer's side of the point of delivery which cross public streets, roads, or alleys, unless approved by Commission waiver of APSC GSR 5.20, or inside customer's building.

2. If additional facilities are installed on the customer's side of the primary metering point which operate at primary voltage or greater, then the primary service credit under Rate Schedule No. 18, Voltage Adjustment Rider, if applicable, shall be limited to 1%.

3. In cases where Company would normally provide secondary metering and the customer requests primary metering, the difference in the installed cost of the primary and secondary metering will be considered as Additional Facilities.

4. Title to all facilities installed by Company shall be vested in and will be maintained by Company, and customer will provide all easements and rights-of-way satisfactory to Company at no cost to Company.

5. This Schedule is not available to applications involving mixed ownership of facilities on the customer's side of the meter except where the customer installs customer-owned primary capacitors on the customer's side of the primary meter in accordance with Company's Installation Standards. (AT)

The customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

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2nd Revised	Sheet No. 26.2	Schedule Sheet 2 of 4	
Replacing: 1st Revised	Sheet No. 26.2		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 26			
Title: Additional Facilities Charge Rider (AFCR)			PSC File Mark Only

26.3. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.888 percent (0.888%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities. (CR)

26.4. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement.

Selected Recovery Term (Years)	Monthly % During Recovery Term	Monthly % Post-Recovery Term
1	8.949%	0.296%
2	4.774%	0.296%
3	3.384%	0.296%
4	2.691%	0.296%
5	2.277%	0.296%
6	2.001%	0.296%
7	1.806%	0.296%
8	1.660%	0.296%
9	1.547%	0.296%
10	1.458%	0.296%

(CR)

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

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2nd Revised	Sheet No. 26.3	Schedule Sheet 3 of 4
Replacing: 1st Revised	Sheet No. 26.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 26

Title: Additional Facilities Charge Rider (AFCR)

Docket No.: 09-084-U
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26.5. OPERATION AND MAINTENANCE OF CUSTOMER-OWNED FACILITIES

Customers that own distribution substations and/or other distribution facilities may enter into an agreement with the Company for the ongoing operation and maintenance of such facilities ("O&M Service"), subject to Company inspection of subject facilities and approval of the agreement. The cost of such facilities will be defined in the agreement as the current estimated cost of replacement facilities. The net monthly charge for all facilities included in agreement will be 0.214% per month of such defined cost of such facilities. Alternatively, the Company and such customers may enter into an arrangement wherein the customer is assessed a charge to reimburse the Company on a task or activity basis. (CR)

26.6. CONTRACT TERM

The initial term of any contract for Additional Facilities (Facilities Agreement) provided hereunder shall be for not less than ten years and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof. If customer ceases to take electric service from Company, Company may remove said Additional Facilities and customer shall pay Company the termination charges set forth below. In the event the customer does not require the Additional Facilities for the full term of the contract and wishes to cancel the contract prior to the expiration date, Company reserves the right to remove such Additional Facilities and will consent to the cancellation of the contract provided customer pays to Company the lesser of the following:

1. The applicable monthly charge for the remaining months of the contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

   [A + B - C] X D

   Where:

   A = Original installed cost of the facilities
   B = Cost of removing facilities
   C = Salvage value to Company of equipment and material removed
   D = 1.12 less .001 times the number of months which have expired in the initial term of the contract.

26.7. OTHER PROVISIONS

26.7.1. Termination of Facilities Agreement

The Facilities Agreement provided herein will not be suspended and may not be terminated except upon payment of the charges set forth herein.

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2nd Revised	Sheet No. 26.4	Schedule Sheet 4 of 4
Replacing: 1st Revised	Sheet No. 26.4	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 26

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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Title: Additional Facilities Charge Rider (AFCR)

(CT)
(RT)
(CT)

26.7.2. Load Changes

Customer will give the Company reasonable written notice prior to increasing load, shifting load, or rearranging customer-owned facilities which may overload or damage Company-owned facilities.

26.7.3. Cost of Additional Facilities (CT)

All additional facilities included in a Facilities Agreement will be included at new or replacement cost at the time of inclusion.

26.7.4. Facilities not Includable (AT)

The following facilities may not be included in a Facilities Agreement:

1. Facilities on the customer's side of the point of delivery crossing public streets, roads or alleys.
2. Facilities inside the customer's building, except that additional facilities may terminate in the customer's switchgear located a short distance inside the customer's building.
3. Capacitors.
4. Non-standard facilities not utilized in the Company's normal operations.
5. Overhead/underground construction differential costs.
6. Non-salvageable underground facilities installed or provided by the Company.
7. Any item Company deems inadvisable from an economic or good engineering practices perspective.

The final judgment regarding the inclusion of an item rests solely with the Company.

26.8. PAYMENT (CT)

The Net Monthly Bill shall be computed in accordance with § 26.3, 26.4 or 26.5 and other applicable provisions of this schedule. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT) (CT)

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Replacing: 1st Revised	Sheet No. 27.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

Part III. Rate Schedule No. 27

Title: Modification of General Service Minimum Rider (GSMR)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

PSC File Mark Only (CT)

27.0. MODIFICATION OF GENERAL SERVICE MINIMUM RIDER

27.1. AVAILABILITY

To any qualified customer as described herein receiving service under Rate Schedule No. 4, Small General Service or Rate Schedule No. 6, Large General Service Schedules. Qualified customers are nonprofit elementary, junior high, or high schools, churches, recognized nonprofit fraternal societies or lodges, and other similar institutions of an educational, religious or eleemosynary nature, where the premises are used entirely for educational, religious, fraternal or eleemosynary purposes, and the pattern of operation normally causes maximum use of electric service at night, or on weekends and holidays, or during Entergy Arkansas, Inc. ("EAI" or the "Company") other off-peak periods. This rider is not applicable if the premises are used for activities of a commercial or industrial nature. If any part of the premises is rented to or shared with others who do not qualify under this rider, the service to that part of the premises so used must be separately metered and billed under all the terms and conditions of the applicable rate schedule; otherwise, this rider shall not be applicable to the part of the premises which qualifies. (AT)

27.2. BILLING (RT)

27.2.1. NON-MINIMUM BILLINGS (AT)

The monthly bill will be in accordance with the applicable rate schedule based on the billing demand established and the energy consumed during the current billing month. If energy consumption increases over 5,000 kWh, demand may be calculated by dividing energy consumption by 300. If energy consumption exceeds 5,000 kWh more than twice or 6,000 kWh more than once during the months of May through October a demand meter will be permanently installed and thereafter billing will be for both kW and kWh. (AT)

27.2.2. MINIMUM BILL FOR OTHER THAN ATHLETIC FIELD LIGHTING ACCOUNTS (AT)

The monthly minimum bill will be in accordance with the provisions of the applicable rate schedule applied to the billing demand established during the current billing month. Billing demands previously established will not be used in determining the monthly minimum bill.

27.2.3. MINIMUM BILL FOR ATHLETIC FIELD LIGHTING (AFL) ACCOUNTS (AT)

Unless and until a demand meter must be installed on an AFL account pursuant to § 27.2.1 the monthly bill will be in accordance with the applicable rate schedule based on the calculated billing demand and the energy consumed during the current billing month. The minimum bill for an AFL account will not be less than the amount calculated using the following Minimum Demand Charge.

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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 27

Title: Modification of General Service Minimum Rider (GSMR)

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Billing Item	Rate	
Minimum Demand Charge:		
Charge per kVA or fraction thereof of transformer capacity installed to serve the customer's Athletic Field Lighting facilities,	$1.35	(CR)

The Billing Amount **for AFL accounts only** will be the greater of the amount calculated in the Rate provision of the applicable Rate Schedule and the Minimum Demand Charge above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by the Adjustments provision of the applicable Rate Schedule.

27.3. OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

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3rd Revised	Sheet No. 28.1	Schedule Sheet 1 of 3
Replacing: 2nd Revised	Sheet No. 28.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 28

Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

28.0. SEPARATELY METERED COMMERCIAL SPACE & WATER HEATING RIDER

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

28.1. AVAILABILITY

Applicable during the space heating season to any year-round customer receiving service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS). Customer must have qualifying space and/or water heating equipment as defined below with wiring so arranged that the requirements of the electric space and water heating may be segregated from the customer's other requirements and separately metered at a single point of delivery. This Rider is not applicable to temporary service, standby or supplementary service or primary service.

Space Heating. Customer must have permanently installed and in regular use an electric heat pump providing year-round comfort air conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4.0 kW.

Water Heating. Customer must have permanently installed and in regular use electric water heating equipment which is permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

28.2. NET MONTHLY RATE

28.2.1. Rate

Electric energy used during the space heating season for the operation of customer's space and water heating equipment will be billed as follows:

Billing Item	Rate	
Energy Charge per kWh:		
1st 1000 kWh:	$0.03383	(CR)
All additional kWh	$0.02802	

28.2.2. Minimum

Billing Item	Rate	
Charge per month during the Space Heating Season:	$2.96	(CR)

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Replacing: 1st Revised	Sheet No. 28.2		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07
Part III. Rate Schedule No. 28			
Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)			PSC File Mark Only (CT)

28.2.3. Billing Amount (AT)

The Billing Amount will be the greater of the amounts calculated in § 28.2.1 or § 28.2.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 28.2.4 below.

28.2.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

28.3. SPACE HEATING SEASON

For those customers in billing cycles 1 through 8, the space heating season is defined as the six billing months of December through May. For those customers in billing cycles 9 through 21, the space heating season is defined as the six billing months of November through April.

28.4. OTHER PROVISIONS

In order to qualify under the provisions of this Rider, customer's installation must be approved by the Company and the equipment must meet Company's requirements as to (1) proper sizing of equipment for the space to be heated and for hot water requirements, (2) installation, control and operation of equipment, and (3) sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections and tests of the heating and/or water heating installations in order to determine if the equipment and installation continue to conform to the applicable provisions of this Rider and Company's Policy Schedule No. 9, Service Regulations.

Customers with electric resistance heating may connect electric air conditioning equipment to the heating circuits when such equipment is used solely to condition the same space which is electrically heated.

It shall be the responsibility of customer to notify the Company immediately of any changes in space heating and/or water heating equipment. (MT)

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2nd Revised Sheet No. 28.3 Schedule Sheet 3 of 3 (AT)

Replacing: 1st Revised Sheet No. 28.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 28

Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)

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28.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

28.6. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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3rd Revised	Sheet No. 29.1	Schedule Sheet 1 of 8
Replacing: 2nd Revised	Sheet No. 29.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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29.0. CHARGES RELATED TO CUSTOMER ACTIVITY (RULES of PRACTICE and PROCEDURE ("RPP") 11.03.(d)) (CT)

29.1. REGULATORY AUTHORITY (CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

29.2. ANNUAL ADJUSTMENT (CT)

The Company will review the charges in this Schedule annually and if an adjustment is necessary to recover the costs of these discretionary services the Company will request revisions in the charges. Each such revision shall be submitted to the Commission on or about March 15 of each year. (AT)

29.3. CUSTOMER ACCOUNT RECORD STATEMENT (General Service Rule ("GSR") 2.04.A.) (CT)

The Company does not currently charge a fee for the statement described by GSR 2.04.A.

29.4. ENERGY CONSUMPTION STATEMENT (GSR 2.04.B.) (CT)

29.4.1. BASIC ENERGY CONSUMPTION STATEMENT (CT)

EAI will provide upon request a Basic Energy Consumption Statement free of charge once every twelve months to customers whose service is metered with interval recording devices. This Basic Energy Consumption Statement consists of a single kVA Analysis Report including twelve consecutive months or less

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6th Revised	Sheet No. 29.2	Schedule Sheet 2 of 8
Replacing: 5th Revised	Sheet No. 29.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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29.4.2. ELECTRONIC LOAD DATA PRODUCTS FEES

The following Load Data Products will be provided upon request to customers whose service is metered with existing interval recording devices. For customers whose service is metered with devices other than interval recorders, Company will install and maintain interval-recording devices upon customer's request on a job order basis (time and materials). Interval recording devices installed at the customer's request will remain the property of the Company. Such Load Data Products covering monthly billing periods will be provided at the monthly fees specified below:

Billing Item	Monthly Rate
kVA Analysis Report (paper, e-mail, diskette) [1]	$20.00
kVA Peaks Summary Report (paper) [1]	$14.00
Load Graph (paper) [1]	$14.00
Time of Use Report (paper) [1]	$14.00

[1] Only electronic medium will be available for new reports requested on or after the effective date of this Sheet.

29.5. MEMBERSHIP FEE (GSR 3.01.E.(1)c.)

The fee described by GSR 3.01.E.(1)c. does not apply to the Company

29.6. DEPOSITS FROM APPLICANTS (GSR 4.01.)

29.6.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.A. by the addition of the following after GSR 4.01.A.(2)f.:

(3) If any of the conditions in GSR 4.01.A.(2) above apply, the Company may waive all or a portion of a deposit for an applicant for residential service based on the applicant's credit score as returned by a credit scoring service. (AT)

29.6.2. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.C. by replacing GSR 4.01.C. in its entirety with the following language:

C. Payment Procedures

Except for deposits under Rule 4.01.B.(3), applicants shall be allowed to pay the deposit in 2 installments - 1/2 of the deposit at a Company authorized payment location prior to service initiation and the remaining 1/2 with the first bill for electric service. Alternatively, the customer may elect to pay the total amount of the deposit on the first month's bill for electric service.

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7th Revised	Sheet No. 29.3	Schedule Sheet 3 of 8
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Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 29		
Title: Charges Related to Customer Activity (CAC)		PSC File Mark Only

29.6.3. Residential: The Company may require a deposit for residential service when that applicant meets the criteria listed in GSR 4.01.A.

29.6.4. Non-Residential: The Company may require a deposit for non-residential service. The Company may accept the following instruments in amounts and under terms and conditions acceptable to EAI in lieu of cash deposits: an irrevocable bank letter of credit or a surety bond from a bank or surety company acceptable to the Company.

29.6.5. Deposit From Landlord: The Company requires a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules.

29.7. DEPOSITS FROM CUSTOMERS (GSR 4.02.)

29.7.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.02.A. by replacing § 4.02.A.(1) with the language below, deleting § 4.02.A.(3), and adding § 4.02.A.(8) as shown below. (RT,AT) (AT)

(1) The residential customer's account appears more than one time in a twelve month period on the list of customers eligible to be disconnected following the mailing of a Disconnect Notice which contained notification of the deposit billing; (AT)

(8) As of the effective date of Rate Schedule CAC approved in Docket No. 09-084-U, any non-residential customer who fails to maintain a Credit Rating of at least BBB- as determined by the S&P Rating Group, BBB- from Fitch Ratings or Baa3 from Moody's Investor Service, or their successors may be notified of the intent to obtain or increase a deposit. The customer will be advised in writing noting the information and source that supported the decision to obtain the deposit or deposit increase. The Company may require the amount of the deposit subject to EAI's monitoring of the customer's financial metrics in comparison to EAI's credit risk exposure. If the review indicates an increased credit risk, then the deposit may be increased. (AT)

The Company may require a new or increased deposit from a customer when that customer meets the criteria listed in GSR 4.02.A. as modified above. (CT,RT)

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Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 09-084-U Order No.: Effective: 6/30/10
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Title: Charges Related to Customer Activity (CAC)		PSC File Mark Only

29.7.2. **Deposit From Petitioner For Bankruptcy (GSR 4.02.A.(7))** The Company may require an additional deposit from a petitioner for bankruptcy in an amount calculated as in GSR 4.02.B. (MT)

29.7.3. **Deposits From Customers – Payment Procedures (GSR 4.02.D)** EAI is currently exempted from GSR 4.02.D in the following way. If a new or increased residential deposit is allowed for Conditions 4.02.A.(1) as exempted above in § 29.6.1, 4.02.A.(2) or 4.02.A.(6) the customer will be billed the new or increased deposit in amounts of no less than $25 until the maximum deposit allowed has been collected or until the difference between the deposit collected and the maximum is less than $25. The customer may avoid receipt of additional bills for new or increased deposit amounts, after the first new or increased deposit billing, by paying the first deposit amount and all bills for electric service by the close of business on the last day to pay as shown on the Disconnect Notice. (MT,AT) (MT)

29.8. **CALCULATION OF AVERAGE BILL (GSR 4.03.)**

EAI is currently exempted from GSR 4.03.B. by the addition of the following language:

When a non-residential applicant requests service in a location where the previous customer at that location was of the same business type and size as the applicant for service, the average bill shall not be more than the average monthly bill for that location for the most recently completed representative 12 month period.

29.9. **PROCESSING FEE FOR LEVELIZED BILLING WITHDRAWAL (GSR 5.10.C.(3))**

The Company does not currently charge a fee for the Levelized Billing Withdrawal described by GSR 5.10.C.(3).

29.10. **RETURNED CHECK CHARGE (GSR 5.13)**

Charged when payment for services by check or other payment instrument is not honored by customer's financial institution for any reason other than bank error. The returned check charge shall be the maximum collection fee amount under Ark. Code Ann. § 4-60-103.

29.11. **METER READING REPORT CHARGE (GSR 5.16.B.(3))**

The Company does not currently charge a fee for a Meter Reading Report described by GSR 5.16.B.(3).

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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised	Sheet No. 29.5	Schedule Sheet 5 of 8
Replacing: 4th Revised	Sheet No. 29.5	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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29.12. METER TEST FEE (GSR 5.18.C.(1)) (MT)

Billing Item	Rate
Per occurrence:	$52.00

Charged for each customer requested meter test after the first customer requested test in a calendar year if such test shows the meter to be registering within the accuracy limits of APSC Special Rules - Electric, Rule 7.05.

29.13. TRIP FEE (GSR 6.11.)

Billing Item	Rate
Per occurrence:	$14.00

Charged when the last day to pay, as printed on the shut-off notice, has passed; and, a Company employee is dispatched to customer's premises to terminate service and service is not terminated for either of the following reasons:

1. because receipt of payment at the premises was refused by the Company employee but customer was allowed 24 hours to pay at an authorized payment location; or,
2. because customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

29.14. RECONNECTION FEES (GSR 6.12.)

29.14.1. DURING NORMAL WORKING HOURS

Billing Item	Rate
Per occurrence:	
When service is reconnected at the customer's meter	$35.00
When service is reconnected at other than the customer's meter	$72.00

Charged to reconnect service the same day when customer or other authorized party requests reconnection between 8:00 a.m. and 5:00 p.m. on a normally scheduled workday and makes payment of the reconnect fee and all amounts due at Company offices designated to accept such payments or at Company authorized payment stations by 5:00 p.m. of that day.

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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised	Sheet No. 29.6	Schedule Sheet 6 of 8
Replacing: 4th Revised	Sheet No. 29.6	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

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29.14.2.AFTER NORMAL WORKING HOURS (MT)

Billing Item	Rate
Per occurrence:	
When service is reconnected at the customer's meter	$54.00
When service is reconnected at other than the customer's meter	$96.00

Charged to reconnect service in emergency situations requiring immediate initiation of service when payment of this reconnect fee and all amounts due at a Company authorized payment station is made after 5:00 p.m. All other reconnections for payments made after 5:00 p.m. will be performed the next normally scheduled workday. (MT,AT)

29.15. FINANCE CHARGE ON DELAYED PAYMENT AGREEMENTS (GSR 6.13.I.) (MT)

The Company will charge interest on Delayed Payment Agreements equal to the daily rate equivalent of the annual rate required to be paid on customer deposits by GSR 4.05.A.

29.16. CHARGE FOR ADDITIONAL METERS (SR-E 3.06.A.)

The Company does not currently charge a fee for additional meters used as special meters or provided for the customer's convenience. Installation, ownership and maintenance of meters located on the customer's side of the Company's billing meter are the responsibility of the customer.

29.17. PAYMENT BY DRAWDRAFT AND LEVELIZED/EQUAL PAYMENT

Billing Item	Rate
Credit Per Month:	$1.00

Credited to account when customer currently authorizes drawdraft payments at the due date for services rendered by Company and the drawdraft is honored for payment in full, and the customer also has either levelized or equal payment of billing.

29.18. CHARGE FOR DATALINK

DataLink is available to customers receiving electric service under the following Rate Schedules: Small General Service (SGS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS), Large Power Service Time-Of-Use (PST) and customers receiving service under a Commission approved Special Rate Contract.

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3rd Revised	Sheet No. 29.7	Schedule Sheet 7 of 8
Replacing: 2nd Revised	Sheet No. 29.7	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

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DataLink provides web based viewing access to interval load data that has been collected by the Company. Subscribing customers have the option of viewing the collected load data on an hourly or daily basis. (MT)

Customers that do not have interval metering must have an interval meter installed by the Company to enable interval data collection. Customers may elect to pay for the interval meter installation by a one-time charge or by a recurring monthly charge.

The communication link for the transmission of the collected interval data by the Company will be the telephone line which will be provided by the customer and at the customer's expense. At the customer's request, the Company will provide an optional wireless communication link with daily and hourly viewing options priced as shown below. (MT,AT) (AT)

An Agreement for DataLink Service requires a minimum term of two (2) years. If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. (MT)

All equipment installed to provide service under this Schedule is and will remain the property of Entergy Arkansas, Inc.

The various DataLink Service options and their associated charges are as follows:

Subscription Charge:

Daily Viewing Option	$ 39.50 per month, per meter
Hourly Viewing Option	$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option	$ 12.50 per month, per meter
Single Payment Option	$300.00 per meter

Optional Wireless Communication Link Charges AT

Daily Viewing Option	$ 9.00 per month, per meter
Hourly Viewing Option	$ 12.00 per month, per meter
Initial Setup/Activation - Single Payment	$ 15.00 per meter

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Original	Sheet No. 29.8	Schedule Sheet 8 of 8
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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

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29.19. LATE PAYMENT CHARGE (GSR 5.07) (MT)

29.19.1. The Late Payment Charge for all Rate Schedules to which a Late Payment Charge applies except Rate Schedule No. 19, Collective Billing Service Rider (CBR) will apply and be calculated as follows:

All bills are due and may be paid without a Late Payment Charge within twenty-two (22) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the twenty-second (22nd) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars ($30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars ($30.00) may then apply.

29.19.2. The Late Payment Charge for Rate Schedule No. 19, Collective Billing Service (CBR) will apply and be calculated as follows:

All bills are due and may be paid without a Late Payment Charge within fourteen (14) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the fourteenth (14th) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars ($30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars ($30.00) may then apply.

29.19.3. The Late Payment Charge shall not apply to Federal or State accounts.

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3rd Revised	Sheet No. 31.1	Schedule Sheet 1 of 2
Replacing: 2nd Revised	Sheet No. 31.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

Part III. Rate Schedule No. 31

Title: Commercial Space Heating Rider (CSHR)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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31.0. COMMERCIAL SPACE HEATING RIDER

31.1. AVAILABILITY

Available to all customers eligible for service under Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules No. 4, Small General Service (SGS) or No. 6, Large General Service (LGS) on and after the effective date of this schedule and to all customers taking service under this schedule on its effective date who have installed qualifying space heating equipment as described herein. The customer must have permanently installed and in regular use an electric heat pump providing year-round comfort space conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4 kW. Electric space heating systems installed after June 30, 2010 must have a coefficient of performance of greater than 1.5. Not applicable to temporary, standby, supplemental or seasonal service. (AT)

31.2. BILLING

All provisions of the applicable Rate Schedule shall be unchanged and billing to customer shall be in accordance with the charges specified in said Rate Schedule, except that the Billing Loads in the six winter billing months of November through April shall be modified as follows, but in no event will the Billing Load be less than 50% of the maximum load registered during the current billing month.

The Billing Load shall be the lesser of the following:

(1) The maximum load established during the billing months of June, July, August, and September less 1 kW per ton for the first 25 tons of electric air conditioning, eight-tenths (.8) kW per ton for the next 25 tons of electric air conditioning and six-tenths (.6) kW per ton of electric air conditioning in excess of 50 tons.

(2) The load registered during the month.

If applicable, the Minimum provision of the applicable Rate Schedule shall be modified to consider only the highest demand established in the billing months of June, July, August and September.

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1st Revised Sheet No. 31.2 Schedule Sheet 2 of 2 (AT)

Replacing: Original Sheet No. 31.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

Part III. Rate Schedule No. 31

Title: Commercial Space Heating Rider (CSHR)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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31.3. OTHER PROVISIONS

In order to qualify under the provisions of this Rider, customer's installation must be approved by Company and the equipment must meet Company's requirements as to (1) proper sizing of equipment for the space to be heated, (2) installation, control and operation of equipment, and (3) sizes and types of heating equipment and applicable accessories. Company shall have the right to make periodic inspections and tests of the heating installation in order to determine if the equipment and installation continue to conform to the applicable provisions of this Rider and the Company's Service Regulations.

It shall be the responsibility of the customer to notify the Company immediately of any changes in space heating equipment.

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Original Sheet No. 33.1 Schedule Sheet 1 of 4

Replacing:

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Part III. Rate Schedule No. 33

Title: Residential Energy Management Time-Of-Use (REMT)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

33.0. RESIDENTIAL ENERGY MANAGEMENT TIME-OF-USE (NR)

33.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

33.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule (REMT) is not applicable to commercial type use on the premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service. Customers currently taking service under the Company's Optional Residential Time-of-Use Rate Schedule RT may terminate that service and begin service under this schedule provided they have completed twelve (12) continuous months of service under schedule RT.

33.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 33.4.4 of this rate schedule.

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Original | Sheet No. 33.2 | Schedule Sheet 2 of 4

Replacing:

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric | Class of Service: Residential

Part III. Rate Schedule No. 33

Title: Residential Energy Management Time-Of-Use (REMT)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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33.4 NET MONTHLY RATE (NR)

33.4.1. Rate

Billing Item	Rate
Customer Charge:	$6.96
Energy Charge per kWh:	
Used During On-Peak Hours:	$ 0.10658
Used During Mid-Peak Hours:	$ 0.05143
Used During Off-Peak Hours:	$ 0.04389

33.4.1.1 Time of Use Period Definition

Period	Hour Beginning	Hour Ending	Days Inclusive	Calendar Months Inclusive
On-peak	1:00 p.m.	7:00 p.m.	Monday - Friday[1]	June - September
Mid-peak	6:00 a.m.	10:00 p.m.	Monday - Friday[1]	October- May
	6:00 a.m.	1:00 p.m.	Monday - Friday[1]	June - September
	7:00 p.m.	10:00 p.m.	Monday - Friday[1]	June - September
	6:00 a.m.	10:00 p.m.	Weekends, Holidays[2]	June - September
Off-peak	10:00 p.m.	6:00 a.m.	All days	All months
	6:00 a.m.	10:00 p.m.	Weekends, Holidays[2]	October - May

For purposes of this rate schedule, Company-recognized holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

[1] Except for Company-recognized holidays or the nearest weekday if the holiday is on a weekend.
[2] And the nearest weekday if a Company-recognized holiday is on a weekend.

33.4.2. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 33.4.4, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

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Original | Sheet No. 33.3 | Schedule Sheet 3 of 4

Replacing:

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric | Class of Service: Residential

Part III. Rate Schedule No. 33

Title: Residential Energy Management Time-Of-Use (REMT)

Docket No.: 09-084-U
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33.4.3 Billing Amount (NR)

The Billing Amount will be the greater of the amounts calculated in §§ 33.4.1 and 33.4.2 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 33.4.6 below.

33.4.4 Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item	Rate
Charge per Month:	$2.71

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

33.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

33.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

33.6. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities.

After the first year (the "Initial Enrollment Period"), the customer's service under this schedule will be automatically renewed for a period of one year unless the Company is notified that the Customer wishes to take service under the General Purpose Residential Service Rate Schedule (RS) within 60 days of completion of the Initial Enrollment Period.

At the completion of the Customer's second anniversary on Rate Schedule REMT, the customer's service under this schedule will be automatically renewed for periods of one

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Original Sheet No. 33.4 Schedule Sheet 4 of 4

Replacing:

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

Part III. Rate Schedule No. 33

Title: Residential Energy Management Time-Of-Use (REMT)

Docket No.: 09-084-U
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year each unless the Company is notified no less than 30 days prior to such automatic renewal that the Customer wishes to take service under the General Purpose Residential Service Rate Schedule (RS). (NR)

33.7 BEST RATE PROVISION

At the end of the Initial Enrollment Period only, the customer's billing under this Schedule REMT will be compared to billings under Rate Schedule RS using actual usage for the entire period. If the amount billed and paid is higher than the amount calculated under Rate Schedule RS, the customer will receive a one-time billing credit on subsequent billing(s) equal to the difference between the amount actually paid and the amount that would have been billed under Rate Schedule RS during the Initial Enrollment Period only. Customers receiving such billing credit may choose to continue service under this rate schedule REMT or may choose to return to Rate Schedule RS by notifying the Company pursuant to § 33.6 above. Customers choosing to remain on REMT will not be eligible for a similar credit in subsequent years.

33.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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3rd Revised	Sheet No. 34.1	Schedule Sheet 1 of 3
Replacing: 2nd Revised	Sheet No. 34.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 34

Title: Small Cogeneration Rider (SCR)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities having less than 10,000 kW capacity may be telemetered to the Entergy Dispatch Center; facilities having 10,000 kW capacity or greater must be telemetered. All such facilities must be for customer's sole use at a single location. Customers with less than 100 kW of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

34.2. BILLING

Billing Item	Rate	
Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:	$16.77	(CR)

34.3. ENERGY PAYMENT

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer at the EAI system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Arkansas Public Service Commission ("APSC") such avoided energy costs not less than every six months. Such costs may be adjusted by contract for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

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2nd Revised	Sheet No. 34.2	Schedule Sheet 2 of 3
Replacing: 1st Revised	Sheet No. 34.2	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07
Part III. Rate Schedule No. 34		
Title: Small Cogeneration Rider (SCR)		PSC File Mark Only (CT)

34.4. CAPACITY PAYMENT

The maximum dependable output of a customer's facility will receive a capacity payment based on the $/kW value of whatever capacity addition has been avoided on the EAI system. Capacity payments will not be provided until capacity additions are actually avoided on the EAI system. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e). (CT)

34.5. OTHER PROVISIONS

34.5.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 34.5.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. If telemetering is required pursuant to § 34.1, above customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility. (CT) (CT) (AT)

34.5.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of Power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

A. Protective devices necessary for the protection of his personnel and equipment;
B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

A. To automatically disconnect customer facilities when Company's service is interrupted;
B. To prevent interconnection with Company's system when Company's supply line is de-energized;
C. To protect equipment and personnel during synchronization and interconnection with Company's system;
D. To isolate and protect customer's equipment when his generating equipment is not running.

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3rd Revised	Sheet No. 34.3	Schedule Sheet 3 of 3	(AT)
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Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 34			
Title: Small Cogeneration Rider (SCR)		PSC File Mark Only	(CT)

34.5.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

34.6. PAYMENT

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

34.7. CONTRACT PERIOD

Not less than one year.

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Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 35		
Title: Large Cogeneration Rider (LCR)		PSC File Mark Only

35.0. LARGE COGENERATION RIDER

35.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

35.2. BILLING

Billing Item	Rate	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	$16.77	(CR)

35.3. ENERGY PAYMENT

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and credited to the customer at either:

Option 1: the highest avoided energy cost on the Entergy System estimated at the time the contract with the Company is negotiated with yearly escalation specified in the Power Purchase Agreement.

Option 2: the highest avoided energy cost on the Entergy System at the time energy is purchased from the customer.

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1ST Revised	Sheet No. 35.2	Schedule Sheet 2 of 3	(AT)
Replacing: Original	Sheet No. 35.2		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 35			
Title: Large Cogeneration Rider (LCR)		PSC File Mark Only	(CT)

35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT (AT)

The Company shall file with the APSC the estimated highest avoided energy costs on the Entergy System appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor). Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules. (MT) (AT) (CT) (CT)

35.5. CAPACITY PAYMENT (CT)

The maximum dependable output of a customer's facility will receive a capacity payment based on the $/kW value of whatever capacity addition has been avoided on the system of any Entergy System operating company. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e). (CT)

35.6. MAXIMUM GENERATION (CT)

Maximum Generation is the maximum kW, as shown by or computed from the reading of the Company's kW demand meter, for the 15-minute period of customer's maximum power delivery to the Company during the month.

35.7. OTHER PROVISIONS (MT,CT)

35.7.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 35.7.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. Customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility. (MT,CT) (MT) (CT) (CT)

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1ST Revised	Sheet No. 35.3	Schedule Sheet 3 of 3	(AT)
Replacing: Original	Sheet No. 35.3		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 35			
Title: Large Cogeneration Rider (LCR)		PSC File Mark Only	(CT)

35.7.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense: (CT)

A. Protective devices necessary for the protection of his personnel and equipment;

B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

A. To automatically disconnect customer facilities when Company's service is interrupted;

B. To prevent interconnection with Company's system when Company's supply line is de-energized;

C. To protect equipment and personnel during synchronization and interconnection with Company's system;

D. To isolate and protect customer's equipment when his generating equipment is not running.

35.7.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection. (CT)

35.8. **PAYMENT** (MT,CT)

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity CAC), § 29.19.1. (CT) (CT) (CT)

35.9. **CONTRACT PERIOD** (CT)

Not less than five years.

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1st Revised	Sheet No. 38.1	Schedule Sheet 1 of 6 Including Attachment
Replacing: Original	Sheet No. 38.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 38

Title: Energy Cost Recovery Rider (ECR)

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

PSC File Mark Only

38.1. RECOVERY OF ENERGY COST

Energy Cost Recovery Rider ECR ("Rider ECR") defines the procedure by which the "Energy Cost Rate" of Entergy Arkansas, Inc. ("EAI" or "Company") shall be initially established and periodically redetermined. The Energy Cost Rate shall recover the Company's net fuel and purchased energy cost, as defined in this Rider ECR ("Energy Cost").

38.2. ENERGY COST RATE

The Energy Cost Rate to be initially effective under this Rider ECR shall be determined in the manner prescribed by the Arkansas Public Service Commission ("Commission") in its final order in Docket No. 96-360-U and shall become effective upon the date established by the Commission. The Energy Cost Rate shall then be redetermined annually through filings to be made in accordance with the provisions of § 38.3 of this Rider ECR. (CT)

The Energy Cost Rate shall be applied to each customer's monthly billing energy (kWh), except that the Energy Cost Rate shall not apply to a special rate contract unless such contract includes specific provisions related to the recovery of the Company's Energy Cost.

38.3. ANNUAL REDETERMINATION

On or before March 15 of each year beginning in 1999, the Company shall file a redetermined Energy Cost Rate with the Commission. The redetermined Energy Cost Rate shall be determined by application of the Energy Cost Rate Formula set out in Attachment A to this Rider ECR. Each such revised Energy Cost Rate shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised Energy Cost Rate. (CT)

The redetermined Energy Cost Rate shall reflect the projected Energy Cost for the 12-month period commencing on April 1 of each year ("Projected Energy Cost Period") together with a true-up adjustment reflecting the over-recovery or under-recovery of the Energy Cost for the 12-month period ended December 31 of the prior calendar year ("Energy Cost Period"). The Energy Cost Rate so redetermined shall be effective for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect for twelve (12) months ("Rider Cycle"), except as otherwise provided for below.

The annual update shall include the additional reporting requirements as ordered in Commission Order No. 10 Docket No. 06-101-U.

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2nd Revised	Sheet No. 38.2	Schedule Sheet 2 of 6 Including Attachment	CT
Replacing: 1st Revised	Sheet No. 38.2		

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 38

Title: Energy Cost Recovery Rider (ECR)

Docket No.: 06-101-U
Order No.: 18
Effective: 2/25/08

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38.4. INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise during any Rider Cycle which exceeds ten (10) percent of the Energy Cost determined for the Energy Cost Period included in the most recently filed rate redetermination under this Rider ECR, then either the Arkansas Public Service Commission General Staff or the Company may propose an interim revision to the then currently effective Energy Cost Rate.

38.5. TERM

This Rider ECR shall remain in effect subject to eighteen months advance notice of termination by the Commission following notice and hearing. CT

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Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Attachment A to
Rate Schedule No. 38
Page 1 of 4: Schedule Sheet 3 of 6

ENERGY COST RATE FORMULA

ECR = ENERGY COST RATE

ECR = (TUA + PEC) / PES

WHERE,

TUA = TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES (1)(5) (AT)

$$TUA = \sum_{j=1}^{12} (EC_j - (RR_j - PTU_j)) + (((BB_j + EB_j)/2) * (CCR/ 12)) \quad (CT)$$

WHERE,

EC_j = ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD

$EC_j = FE_j + PE_j + RSC_j - SO2_j$

WHERE,

FE_j = FUEL EXPENSE CHARGED TO ACCOUNTS 501, 509, 518, AND 547 IN MONTH j OF THE ENERGY COST PERIOD AND USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)

PE_j = PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNT 555 IN MONTH j OF THE ENERGY COST PERIOD, BUT EXCLUDING THE RETAINED SHARE PORTION OF GRAND GULF FUEL CHARGES USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)(8)

RSC_j = GRAND GULF RETAINED SHARE ENERGY CHARGE IN MONTH j OF THE ENERGY COST PERIOD AND ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (3)

$SO2_j$ = REVENUES ASSOCIATED WITH THE SALES OF SO2 EMISSIONS ALLOWANCES RECORDED IN ACCOUNTS 447 AND 411.8.

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ENERGY COST RATE FORMULA (CONT'D)

RR_j = REVENUE UNDER RIDER ECR FOR MONTH *j* OF THE ENERGY COST PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE ENERGY COST RATE IS NOT SEPARATELY BILLED

PTU_j = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR MONTH *j* OF THE ENERGY COST PERIOD (4)

BB_j = BEGINNING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (AT)

EB_j = ENDING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j*CCR = CARRYING CHARGE RATE (5) (AT)

PEC = PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD (6)

$$PEC = \sum_{j=1}^{12} EC_j + NRFA \qquad (7)$$

WHERE,

EC_j = ENERGY COST FOR MONTH *j* OF THE ENERGY COST PERIOD (1)

NRFA = NUCLEAR REFUELING OUTAGE ADJUSTMENT

NFRA = GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)

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Docket No.: 09-093-TF
Order No.: 2
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Attachment A to
Rate Schedule No. 38
Page 3 of 4: Schedule Sheet 5 of 6

ENERGY COST RATE FORMULA (CONT'D)

WHERE,

GACR = ANNUAL AVERAGE AVOIDED ENERGY COST RATE ($/kWh) AT GENERATION LEVEL FOR THE ENERGY COST PERIOD AS SET OUT IN THE MOST RECENT FILING WITH THE COMMISSION PURSUANT TO SMALL COGENERATION RIDER SCR OR ANY SUPERSEDING RATE SCHEDULE (CT)

RHD1 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 1 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP1 = NET CAPABILITY (kW) OF ANO UNIT 1 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHD2 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 2 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP2 = NET CAPABILITY (kW) OF ANO UNIT 2 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHDGG = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR GRAND GULF BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAPGG = NET CAPABILITY (kW) OF EAI'S ALLOCATED SHARE OF GRAND GULF AT THE END OF THE ENERGY COST PERIOD AS REDUCED BY THE RETAINED SHARE AND THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

PES = PROJECTED SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE PROJECTED ENERGY COST PERIOD

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Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Attachment A to
Rate Schedule No. 38
Page 4 of 4: Schedule Sheet 6 of 6

ENERGY COST RATE FORMULA (CONT'D)

NOTE:

1) The Energy Cost Period is the calendar year immediately preceding the filing year.
2) The assignment of energy to retail is pursuant to Order No. 12 of Docket No. 03-028-U. This component of the Energy Cost shall exclude any amount incurred in conjunction with supplying Substitute Energy, as provided for under the ownership contracts between EAI and the co-owners of certain of the Company's generating plants.
3) RSC_j is to be determined by multiplying the Grand Gulf Retained Share energy (kWh) supplied to the Company's retail customers in each month by the annual average avoided energy cost rate ($/kWh) at generation level most recently filed with the Commission pursuant to Small Cogeneration Rider SCR or any superseding rate schedule.
4) The value of PTU_j for month j of the then current Energy Cost Period shall be equal to one-twelfth of the True-up Adjustment (TUA) previously determined under the provisions of this Rider ECR for the second preceding Energy Cost Period for j=1,3 (January through March) and equal to one-twelfth of the True-up Adjustment (TUA) for the immediately preceding Energy Cost Period for j=4,12 (April through December).
5) Monthly carrying charges shall be calculated on the average beginning and ending over(under)-recovery balances, excluding carrying charges, using the Commission approved customer deposit simple interest rate for the period. (CT)
6) The Projected Energy Cost Period is the twelve-month period commencing on April 1 of the filing year.
7) Should there be unusual circumstances associated with any Projected Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (Variable PEC) different from that defined by this formula.
8) PE_i shall exclude FERC-Ordered System Agreement payments/receipts.

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2nd Revised	Sheet No. 39.1	Schedule Sheet 1 of 8 Including Attachment
Replacing: 1st Revised	Sheet No. 39.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 39

Title: Municipal Franchise Adjustment Rider (MFA)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

(AT)

39.0. MUNICIPAL FRANCHISE ADJUSTMENT RIDER

39.1. APPLICABLE SERVICE AREA

Applicable to all customers located within the corporate limits of a municipality that imposes a franchise tax or fee upon the Entergy Arkansas, Inc. ("EAI" or the "Company") and which are served under rate schedules subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

39.2. BILLING

Billings under said rate schedules to customers located within the municipal limits of a municipality imposing a franchise tax or fee upon the Company will be increased by an amount sufficient to compensate Company for any charges (including, but not limited to, licenses, fees, charges, impositions or taxes of any kind other than special millage taxes or general taxes applicable to all citizens and taxpayers) levied or imposed by any municipality on or against the Company as provided in the standard Franchise Agreement between Company and said municipality or in special ordinances passed by said municipality.

Any such amounts levied or imposed by a municipality shall be billed to customers within the corporate limits of said municipality in the manner in which the tax or fee imposed on the Company is determined in accordance with Order No. 9 of the APSC under Docket No. U-3013 dated January 6, 1981.

39.3 TOWN /CITY ORDINANCE RATES AND BILLING FACTORS (AT)

The franchise rates contained in each ordinance and current billing factors for each town or city from which EAI has obtained a Municipal Franchise Agreement are shown in Attachment A to this Rider.

39.4. OTHER PROVISIONS (CT)

Except as modified herein, all terms and conditions of the rate schedules applicable within any municipality and the applicable riders remain unchanged and shall apply.

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Docket No.: 09-084-U
Order No.:_____
Effective: 6/30/10
Attachment Sheet 1 of 7
Schedule Sheet 2 of 8

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
ALEXANDER	4.25%	4.7283%
ALICIA	5.00%	5.0000%
ALLPORT	4.25%	4.5697%
ALMYRA	4.25%	4.4924%
ALPENA	4.25%	5.1429%
ALTHEIMER	4.25%	4.8659%
AMITY	4.25%	4.6323%
ANTHONYVILLE	4.25%	4.2500%
ANTOINE	4.25%	4.9298%
ARKADELPHIA	5.00%	5.0000%
ARKANSAS CITY	4.25%	4.7035%
ASH FLAT	5.00%	5.0000%
ATKINS	5.00%	5.0000%
AUBREY	4.25%	4.2282%
AUGUSTA	4.00%	4.5109%
BALD KNOB	4.25%	4.8104%
BASSETT	4.25%	4.6681%
BATESVILLE	4.25%	4.2500%
BAUXITE	4.25%	4.7657%
BAY	3.50%	3.5000%
BEARDEN	4.25%	4.4715%
BEEBE	4.25%	4.5168%
BELLEFONTE	4.25%	4.7359%
BELLEVILLE	4.25%	4.7827%
BENTON	4.25%	4.2500%
BERGMAN	4.25%	4.7439%
BERRYVILLE	0.00%	0.0000%
BIG FLAT	4.25%	4.2828%
BIGGERS	5.00%	5.0000%
BIRDSONG	4.25%	4.2500%
BISCOE	4.25%	4.8446%
BLACK OAK	5.00%	5.0000%
BLACK ROCK	5.00%	5.0000%
BLUFF CITY	4.25%	4.2753%
BLYTHEVILLE	5.00%	5.0000%
BONO	4.25%	4.3621%
BRADFORD	4.25%	4.7732%
BRINKLEY	4.25%	4.2955%
BRYANT	5.20%	5.2000%
BUCKNER	4.25%	4.5796%
BULL SHOALS	4.25%	4.2500%
BURDETTE	5.00%	5.0000%
CABOT	4.25%	4.7051%
CADDO VALLEY	4.25%	4.8108%
CALICO ROCK	4.25%	4.3764%
CALION	4.25%	4.3182%
CAMDEN	5.00%	5.0000%

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Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
CAMMACK VILLAGE	4.25%	4.3765%
CAMPBELL STATION	4.25%	4.5430%
CARAWAY	5.00%	5.0000%
CARLISLE	4.25%	4.6667%
CARTHAGE	4.25%	4.8669%
CASH	4.25%	4.9804%
CAVE CITY	4.25%	4.6667%
CHEROKEE VILLAGE	4.25%	4.2500%
CHERRY VALLEY	4.25%	4.4541%
CHIDESTER	4.25%	4.7063%
CLARENDON	4.25%	4.5688%
CLARKSDALE	0.00%	0.0000%
COLLEGE CITY	5.00%	5.0000%
COLT	4.25%	4.7556%
CORINTH	4.25%	3.7368%
CORNING	6.00%	6.0000%
COTTER	4.25%	4.7138%
COTTON PLANT	4.25%	4.2501%
COY	4.25%	3.9947%
CRAWFORDSVILLE	4.25%	4.5209%
CROSSETT	4.25%	4.8491%
CUSHMAN	4.25%	4.5708%
DANVILLE	4.25%	4.8792%
DARDANELLE	4.25%	4.7648%
DATTO	5.00%	5.0000%
DELIGHT	4.25%	3.9759%
DELL	5.00%	5.0000%
DERMOTT	4.25%	4.7031%
DES ARC	4.25%	4.6351%
DEVALLS BLUFF	4.25%	5.7682%
DEWITT	4.25%	4.8722%
DIAMOND CITY	4.25%	4.3516%
DIAZ	4.25%	4.5448%
DOVER	4.25%	4.7770%
DUMAS	4.25%	5.1855%
DYESS	4.25%	4.7310%
EARLE	4.25%	4.5120%
EDMONSON	4.25%	4.3364%
EL DORADO	4.25%	4.2500%
ELAINE	4.25%	4.7069%
EMERSON	4.25%	4.6393%
EMMET	4.25%	4.7958%
ENGLAND	4.25%	4.2500%
ENOLA	4.25%	4.9826%
ETOWAH	4.25%	4.2500%
EUDORA	4.25%	4.7403%
EVERTON	4.25%	4.7232%

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Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
FARGO	4.25%	4.2500%
FELSENTHAL	4.25%	5.2642%
FIFTY SIX	4.25%	3.8424%
FISHER	4.25%	4.3028%
FLIPPIN	4.25%	4.4783%
FORDYCE	4.25%	4.2500%
FORREST CITY	4.25%	4.4715%
FOUNTAIN HILL	4.25%	4.6071%
FRIENDSHIP	4.25%	4.7212%
GARLAND	4.25%	4.3813%
GARNER	4.25%	4.2947%
GASSVILLE	0.00%	0.0000%
GEORGETOWN	4.25%	4.2500%
GILBERT	4.25%	4.6151%
GILLETT	4.25%	4.7682%
GILMORE	4.25%	5.0965%
GLENWOOD	4.25%	4.7220%
GOSNELL	5.00%	5.0000%
GOULD	4.25%	4.5416%
GRADY	4.25%	4.5238%
GREEN FOREST	4.25%	4.5863%
GREENBRIER	4.25%	4.7604%
GREENWAY	5.00%	5.0000%
GRIFFITHVILLE	4.25%	4.6936%
GRUBBS	4.25%	4.2150%
GUION	4.25%	4.3543%
GURDON	5.00%	6.1531%
HAMBURG	4.25%	4.5859%
HARDY	5.00%	5.0000%
HARRISBURG	4.25%	4.5516%
HARRISON	4.25%	4.2500%
HASKELL	4.25%	4.6890%
HAVANA	4.25%	4.8636%
HAZEN	4.25%	4.5619%
HEBER SPRINGS	4.25%	4.6109%
HECTOR	4.25%	4.5712%
HELENA / WEST HELENA	5.00%	5.0000%
HERMITAGE	4.25%	4.3307%
HICKORY RIDGE	4.25%	4.4794%
HIGGINSON	4.25%	3.6113%
HIGHLAND	4.25%	4.2500%
HOLLY GROVE	4.25%	4.7178%
HORSESHOE LAKE	4.25%	4.2500%
HOT SPRINGS	4.25%	4.7627%
HOXIE	5.00%	5.0000%
HUGHES	4.25%	4.5307%
HUMNOKE	4.25%	4.3285%

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Attachment A

Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
HUMPHREY	4.25%	4.3963%
HUNTER	4.25%	4.2553%
HUTTIG	4.25%	4.8188%
IMBODEN	5.00%	5.0000%
JACKSONVILLE	3.00%	3.0000%
JENNETTE	4.25%	4.2500%
JERICHO	4.25%	4.2500%
JEROME	4.25%	5.7418%
JOINER	4.25%	4.1761%
JUDSONIA	4.25%	4.7002%
JUNCTION CITY	4.25%	4.7360%
KEISER	4.25%	4.5260%
KENSETT	4.25%	4.5455%
KEO	4.25%	4.6466%
KINGSLAND	4.25%	4.7497%
KNOBEL	5.00%	5.0000%
LAGRANGE	4.25%	4.2500%
LAKE CITY	5.00%	5.0000%
LAKE VIEW	4.25%	4.2393%
LAKE VILLAGE	4.25%	4.4906%
LEACHVILLE	5.00%	5.0000%
LEAD HILL	4.25%	4.5080%
LEOLA	4.25%	4.5781%
LEPANTO	4.25%	4.6321%
LESLIE	4.25%	4.6718%
LEWISVILLE	4.25%	4.8860%
LEXA	4.25%	4.2500%
LITTLE ROCK	5.20%	5.2000%
LONDON	4.25%	4.5751%
LONOKE	4.25%	4.6494%
LONSDALE	4.25%	4.8458%
LOUANN	4.25%	4.5339%
LUXORA	5.00%	5.0000%
MADISON	4.25%	4.5303%
MAGNESS	4.25%	4.5249%
MAGNET COVE	0.00%	0.0000%
MAGNOLIA	4.25%	4.8069%
MALVERN	4.25%	4.5950%
MAMMOTH SPRING	5.00%	5.0000%
MANILA	5.00%	5.0000%
MARIANNA	4.25%	4.5514%
MARIE	4.25%	4.6814%
MARION	4.25%	4.4935%
MARKED TREE	4.25%	4.6905%
MARMADUKE	5.00%	5.0000%
MARSHALL	4.25%	4.7194%
MARVELL	4.25%	4.5116%

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Attachment A

Municipal Franchise Adjustment Rider (MFA)

Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
MAUMELLE	4.25%	4.2500%
MAYFLOWER	4.25%	4.2744%
MCCRORY	4.25%	4.3576%
MCGEHEE	4.25%	4.7773%
MCNEIL	4.25%	4.7331%
MCRAE	4.25%	4.5894%
MELBOURNE	4.25%	4.7169%
MENIFEE	4.25%	4.3178%
MITCHELLVILLE	4.25%	4.9015%
MONETTE	5.00%	5.0000%
MONTICELLO	4.25%	4.8091%
MONTROSE	4.25%	4.6464%
MOOREFIELD	4.25%	7.5178%
MORO	4.25%	4.7122%
MORRILTON	4.25%	4.5432%
MOUNT IDA	4.25%	4.7480%
MOUNT PLEASANT	4.25%	4.6022%
MOUNT VERNON	4.25%	4.7105%
MOUNTAIN HOME	4.25%	4.5761%
MOUNTAIN PINE	4.25%	4.5639%
MOUNTAIN VIEW	4.25%	4.5583%
NEWARK	4.25%	4.6058%
NEWPORT	4.25%	4.5241%
NORMAN	4.25%	4.5158%
NORPHLET	4.25%	4.8746%
NORTH LITTLE ROCK	4.25%	4.2500%
ODEN	4.25%	4.3596%
OIL TROUGH	4.25%	4.0877%
OKOLONA	4.25%	4.5186%
OLA	4.25%	4.4855%
OMAHA	4.25%	4.4850%
PALESTINE	4.25%	4.7003%
PANGBURN	4.25%	4.2862%
PARKDALE	4.25%	4.8431%
PARKIN	4.25%	4.5993%
PATTERSON	4.25%	4.4153%
PEACH ORCHARD	5.00%	5.0000%
PERLA	4.25%	3.9007%
PINE BLUFF	4.25%	4.2500%
PLAINVIEW	4.25%	4.7018%
PLEASANT PLAINS	4.25%	4.9163%
PLUMMERVILLE	4.25%	4.6257%
POCAHONTAS	5.00%	5.0000%
PORTIA	5.00%	5.0000%
PORTLAND	4.25%	4.7047%
POTTSVILLE	4.25%	4.9101%
POWHATAN	5.00%	5.0000%

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Docket No.: 09-084-U
Order No.:_____
Effective: 6/30/10
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Schedule Sheet 7 of 8

Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
POYEN	4.25%	4.4489%
PRATTSVILLE	4.25%	4.5876%
PYATT	4.25%	4.9088%
RAVENDEN	5.00%	5.0000%
READER	0.00%	0.0000%
RECTOR	5.00%	5.0000%
REDFIELD	4.25%	4.2500%
REED	4.25%	3.5229%
REYNO	5.00%	5.0000%
RISON	4.25%	4.6755%
ROCKPORT	4.25%	4.3440%
ROE	4.25%	4.5121%
RONDO	4.25%	4.3541%
ROSSTON	4.25%	4.7511%
RUSSELL	4.25%	4.6759%
RUSSELLVILLE	4.50%	5.1370%
SEARCY	4.25%	4.9905%
SHANNON HILLS	5.20%	5.2000%
SHERIDAN	4.25%	4.9301%
SHERRILL	4.25%	4.9994%
SHERWOOD	4.25%	5.1336%
SIDNEY	4.25%	4.5899%
SMACKOVER	4.25%	4.8533%
SOUTH LEAD HILL	4.25%	4.2046%
SPARKMAN	4.25%	4.9810%
ST. CHARLES	4.25%	4.9907%
ST. FRANCIS	5.00%	5.0000%
STAMPS	4.25%	4.8964%
STEPHENS	4.25%	4.9776%
STRONG	4.25%	4.8055%
STUTTGART	6.25%	6.6361%
SUCCESS	5.00%	5.0000%
SULPHUR ROCK	4.25%	4.6107%
SUMMIT	4.25%	4.5681%
SUNSET	4.25%	4.5315%
SWIFTON	4.25%	4.4207%
TAYLOR	4.25%	4.5481%
THORNTON	4.25%	4.5146%
TILLAR	4.25%	4.4116%
TRASKWOOD	4.25%	4.8274%
TRUMANN	4.25%	4.6853%
TUCKERMAN	4.25%	4.3306%
TUPELO	4.25%	4.4012%
TURRELL	4.25%	4.3728%
TWIN GROVES	4.25%	4.2500%
TYRONZA	4.25%	4.3054%
ULM	4.25%	4.6885%

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Docket No.: 09-084-U
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Attachment A
Municipal Franchise Adjustment Rider (MFA)
Table of Town / City Ordinance Rates and Current Billing Factors

Town / City	Ordinance Rate - %	Billing Factor - %
VALLEY SPRINGS	4.25%	4.2299%
VICTORIA	4.25%	4.3427%
VILONIA	4.25%	4.6808%
WABBASEKA	4.25%	4.6234%
WALDENBURG	4.25%	4.0836%
WALDO	4.25%	4.7438%
WALNUT RIDGE	5.00%	5.0000%
WARREN	5.00%	5.0000%
WEINER	4.25%	4.5298%
WEST POINT	4.25%	4.3746%
WESTERN GROVE	4.25%	4.8819%
WHEATLEY	4.25%	4.5147%
WHELEN SPRINGS	4.25%	4.3837%
WHITE HALL	4.25%	4.6786%
WIDENER	4.25%	4.5102%
WILLIFORD	5.00%	5.0000%
WILLISVILLE	4.25%	4.8735%
WILMAR	4.25%	4.7393%
WILMOT	4.25%	4.9235%
WILSON	6.00%	6.0000%
WINCHESTER	4.25%	4.7575%
WOOSTER	4.25%	4.7610%
WRIGHTSVILLE	4.25%	4.7322%
WYNNE	4.25%	4.6890%
YELLVILLE	4.25%	4.4908%
ZINC	4.25%	3.9551%

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1st Revised Sheet No. 41.1 Schedule Sheet 1 of 4 (AT)

Replacing: Original Sheet No. 41.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 41

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only (CT)

41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, Inc. ("EAI" or the "Company") during On-Peak Hours. Interruptible Power shall be no less than 100 kW. (RT)

41.2. DEFINITIONS

41.2.1. FIRM CONTRACT DEMAND

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. The customer may change its Firm Contract Demand once during the Contract Period upon giving 60 days written notice to the Company.

41.2.2. NONFIRM ENERGY

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.5.6, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval. (RT) (CT)

41.2.3. NONFIRM DEMAND

41.2.3.1. For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand including any modifications pursuant to § 41.5.5 and the maximum demand registered for the current month, but not less than zero (0). (CT) (CT)

41.2.3.2. For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand including any modifications pursuant to § 41.5.6 and the maximum demand registered for the current month, but not less than zero (0). (MT,CT) (CT)

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1st Revised	Sheet No. 41.2	Schedule Sheet 2 of 4	(AT)
Replacing: Original	Sheet No. 41.2		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 41			
Title: Optional Interruptible Service Rider (OISR)		PSC File Mark Only	(CT)

41.2.4. RESTRICTED HOURS

Restricted hours are those hours for which the customer has been notified in accordance with § 41.3 to take only its Firm Contract Demand. (CT)

41.2.5. PEAK LOAD CONDITIONS

Peak Load Conditions are defined as those conditions on any day that could result in the Entergy System establishing a monthly peak.

41.2.6. CAPACITY SHORTAGE CONDITIONS

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAI's service area.

41.2.7. SUMMER MONTHS

The Summer Months are June, July, August, and September.

41.2.8. OTHER MONTHS

Other months are January, February, March, April, May, October, November, and December.

41.2.9. ON-PEAK HOURS

Summer Months	Other Months
1:00 p.m. – 8:00 p.m.	7:00 a.m. – 6:00 p.m.
Monday – Friday	Monday – Friday

41.3. NOTIFICATION PROVISIONS (MT)

The Company will notify the customer or designated representative of the customer via a mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.4.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.4.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually (CT) (CT)

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acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

41.4. MAXIMUM INTERRUPTIONS

41.4.1. The maximum hours per interruption are as follows:

Season	Days Per Month	Interruptions Per Day	Hours Per Interruption	Hours Per Month
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.4.2. The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.4.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

41.5. BILLING PROVISIONS

41.5.1. Monthly Customer Charge:

Billing Item	Rate	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	$167.69	(CR)

41.5.2. Except as provided in § 41.5.5 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

41.5.3. Except as provided in § 41.5.6 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

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3rd Revised	Sheet No. 41.4	Schedule Sheet 4 of 4
Replacing: 2nd Revised	Sheet No. 41.4	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

41.5.4. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR) and No. 42 (GGR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 54.6% of the otherwise applicable rate. (CR)

41.5.5. If, for any reason, a GST or PST Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.6. If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.7. Monthly minimum demand charge:

Billing Item	Rate	
Monthly Minimum Demand Charge per kW:		
Applied to the lesser of the highest total demand established after the effective date of the Agreement for Interruptible Service or the Firm Contract Demand:	$2.55	(CR)

41.6. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

41.7. OTHER PROVISION

Except as modified herein, all provisions of the applicable Rate Schedules will apply.

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1st Revised	Sheet No. 42.1	Schedule Sheet 1 of 3	(AT)
Replacing: Original	Sheet No. 42.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 42			
Title: Grand Gulf Rider (GGR)		PSC File Mark Only	(CT)

42.0. GRAND GULF RIDER

42.1. APPLICATION

To all electric service billed under any rate schedule, whether metered or unmetered, subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

42.2. CONDITIONS

In Opinion No. 234 in Docket ER82-616-000 and Docket ER82-483-000 the Federal Energy Regulatory Commission ("FERC") allocated to Entergy Arkansas, Inc. ("EAI" or "Company") 36% of the power from the 90% share of Grand Gulf Unit 1 nuclear generating unit owned by System Energy Resources, Inc. ("SERI"). Entergy Arkansas became responsible for paying SERI for the Grand Gulf power commencing with delivery on July 1, 1985. All costs associated with Grand Gulf Unit 1 incurred by EAI will be retained or recovered by the Company from its Arkansas retail customers in accordance with the Stipulation and Settlement Agreement approved by the APSC in APSC Docket No. 84-249-U as amended ("Stipulation and Settlement Agreement").

The cost of this power will be allocated in the following manner beginning January 1, 1994 and all succeeding years:

	Percent of SERI's Share of Grand Gulf Unit 1	Company Allocation Share of Grand Gulf Unit 1 Costs
Current Recovery Share	28.08%	78.00%
Retained Share	7.92%	22.00%
	36.00%	100.00%

The energy related portion of Grand Gulf costs associated with the Current Recovery Share and the energy from the Retained Share which is sold to the Company's Arkansas retail customers pursuant to the Stipulation and Settlement Agreement will be recovered under Energy Cost Recovery Rider ECR as purchased power.

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11th Revised	Sheet No. 42.2	Schedule Sheet 2 of 3
Replacing: 10th Revised	Sheet No. 42.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 42

Title: Grand Gulf Rider (GGR)

Docket No.: 09-111-TF
Order No.: 1
Effective: January 2010

PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2010 through December 2010 will be as follows: (CT)

Rate Class	Rate Schedules	Net Monthly Rate	
Residential	RS, RT	$0.00790 per kWh	(CR)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS, TSS	$0.00654 per kWh	(CR,CT)
Large General Service	LGS, GST, LPS, PST	$2.19 per kW	(CR)
Lighting	LI, L4, L1SH	$0.01076 per kWh	(CR)

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

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3rd Revised	Sheet No. 42.3	Schedule Sheet 3 of 3
Replacing: 2nd Revised	Sheet No. 42.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 42

Title: Grand Gulf Rider (GGR)

PSC File Mark Only

42.3.3. The Grand Gulf demand related costs will be reduced to reflect reserve equalization receipts, if any, which may be associated with the Company's allocation of Grand Gulf capacity. The total annual Grand Gulf costs to be recovered from the Company's Arkansas retail customers under this Grand Gulf Rider will be allocated to the Arkansas retail jurisdiction using the production demand related allocation methodology approved or utilized in the Company's most recent retail rate case. Beginning January 1, 1998, and until changed by the Commission, this factor is 86.13 percent.

42.3.4. The total annual Grand Gulf costs for the retail classes will be allocated to the associated retail rate classes on the basis of the level of revenue requirement approved in EAI's most recent general rate filing in which a final order has been issued and which has resulted in non-appealable rates. (RT,AT)

42.3.5. A. For those retail rate classes consisting of customers with maximum demands generally below 100 kW, the Grand Gulf demand related costs as allocated under § 42.3.4 above will be recovered through an energy rate adder determined by dividing such allocated costs by the forecasted sales for each rate class for the next twelve months.

B. For the remaining retail rate classes, the Grand Gulf demand related costs as allocated in § 42.3.4 above will be recovered through a demand rate adder determined by dividing such allocated costs by the forecasted demand billing units for each rate class for the next twelve months.

42.3.6. At the end of each twelve months, the actual recovery of Grand Gulf demand related costs under this Grand Gulf Rider will be compared to the actual cost incurred by the Company for Grand Gulf demand related costs allocable to Arkansas retail customers to determine the net over or under recovery. The net over or under recovery so determined shall be subtracted from or added to the determination of the annual Grand Gulf demand related costs to be recovered as specified in § 42.3.1 above for the following 12-month period. The actual costs as defined above will be allocated to Arkansas retail customers using the Production Demand allocation factor in effect on January 1 of the prior year.

42.3.7. Should any conflict or inconsistency arise between the terms of this Grand Gulf Rider and the terms of the Stipulation and Settlement Agreement referenced above, the terms of the Stipulation and Settlement Agreement shall control.

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2nd Revised	Sheet No. 46.1	Schedule Sheet 1 of 4 Including Attachment	
Replacing: 1st Revised	Sheet No. 46.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 09-084-U
Part III. Rate Schedule No. 46			Order No.: Effective: 6/30/10
Title: Experimental Energy Reduction Service (EER)			PSC File Mark Only

46.0. EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

46.1. AVAILABILITY

The Company may provide, at its sole discretion, curtailable service under this Experimental Energy Reduction Rider ("EER Service") during specified months of a calendar year (the "Program Period"), subject to the provisions contained herein. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the proper underlying docket an applicable Attachment A ("Currently-Effective Attachment A") which will be considered part of this Rider, or shall file notice that EER Service will not be made available during such year.

46.2. APPLICABILITY

EER Service is applicable only to customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use or Large Power Service Time-of-Use Rate Schedules, or any successor(s) to those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable demand and related energy or the firm load portion of any customer currently being served under a Commission approved special rate contract with the capability to provide not less than 150 kW of curtailable demand and related energy. Demand and energy taken by a customer subject to the Company's Optional Interruptible Service Rider or Experimental Market Valued Energy Reduction Service Rider shall not be eligible to be taken as EER Service under this Rider. (CT)

46.3. DEFINITIONS

(1) Curtailable Demand is the demand the customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER Curtailable Hours.

(2) Confirmation Price is the hourly price ($/MWh) offered by Company and accepted by customer for energy curtailed by customer.

(3) Net Demand Reduction is the difference between the previous normal business day average hourly demand kW without curtailments and the average hourly demand kW during the period of contracted curtailment for the same hour.

(4) Minimum Demand Reduction is the minimum average hourly demand kW that the customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.

(5) Hourly Curtailable Billing Energy is the difference between customer's hourly metered demand during the period of contracted curtailment and the hourly metered demand for the same hour of the previous normal business day without curtailments.

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2nd Revised	Sheet No. 46.2	Schedule Sheet 2 of 4 Including Attachment	Jun 1 3 38 PM '10
Replacing: 1st Revised	Sheet No. 46.2		FILED
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial		Docket No.: 09-084-U
Part III. Rate Schedule No. 46			Order No.: Effective: 6/30/10
Title: Experimental Energy Reduction Service (EER)			PSC File Mark Only

(6) EER Curtailable Hours shall be those hours of the day for which customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A. (CT)

(7) Curtailment Confirmation Statement is the agreement between customer and Company and/or Company's authorized representative that specifies the EER Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in $ per MWh) for the curtailment to which Company and customer have agreed.

(8) Program Period for a calendar year is those months within which Company, subject to other provisions, makes EER Service available. The Program Period for a calendar year shall be identified in the currently effective Attachment A.

(9) Maximum Hourly Curtailable Energy Payment is the maximum the customer will be credited during any given EER Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price for that hour.

46.4. CUSTOMER REQUEST TO PARTICIPATE IN THE EER SERVICE PROGRAM

Customers may request to participate in the EER Service program during a Program Period by giving Company written notice at least one month before the beginning of the Program Period. A request for EER Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of customer's maximum available Curtailable Demand. Company has the right to limit the number of participants in the EER Service program for a Program Period.

In order for a customer to participate in and receive payments for EER Service, an enabling contract between Company and customer for EER Service must be completed within one month following Company's receipt of customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

46.5. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. central daylight time ("CDT") hourly day-ahead energy prices for the EER Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts customer's offer, then Company will provide customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised	Sheet No. 46.3	Schedule Sheet 3 of 4 Including Attachment	(AT)
Replacing: Original	Sheet No. 46.3		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: Commercial/Industrial	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part III. Rate Schedule No. 46			
Title: Experimental Energy Reduction Service (EER)		PSC File Mark Only	

46.6. BILLING PROVISIONS

(1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to customer's currently effective Regular Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs necessary for EER participation shall be paid by customer.

(2) EER Curtailable Billing Energy Payment: When customer's offer is accepted pursuant to § 46.5. above, as evidenced by the Curtailment Confirmation Statement, the EER Curtailable Billing Energy Payment from Company to customer shall apply. The EER Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment. (CT)

(3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER Curtailable Hour or penalties will apply. Should customer fail to reach Minimum Demand Reduction within any of the EER Curtailable Hours, a charge for that hour will be assessed in an amount equal to two (2) multiplied by that hour's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that month prior to the application of any taxes or other revenue-based adjustments.

46.7. OTHER PROVISIONS

Relief From Operational Failure: In the event customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in § 46.6., provided that customer provides written notice of such failure to Company within forty-eight (48) hours of the hour in which the customer failed to achieve Curtailable Demand. Customer will be granted a maximum of two (2) Market Replacement Charge waivers under this section during the Program Period as identified in Attachment A. In the event customer elects to exercise the Relief From Operational Failure provision, then customer will not receive the EER Curtailable Billing Energy Payment for those EER Curtailable Hours for which the Relief from Operational Failure applied. (CT)

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

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ATTACHMENT A

EER SERVICE

CALENDAR YEAR: **2010** (CT)

COMPANY'S INTERNET WEBSITE ADDRESS: http://www.entergy.com

EER SERVICE PARAMETERS

Program Period: January 1, 2009 – December 31, 2010 (CT)

EER Curtailable Hours (Central Prevailing Time):

January – April and October – December:	5:00 P.M. to 9:00 P.M., Monday through Friday, excluding holidays.
May – September:	2:00 P.M. to 6:00 P.M., Monday through Friday, excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll to participate in the EER Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling contract shall be entered into between Company and Customer within one month following Company's receipt of Customer's request. Prior to execution of the enabling contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised	Sheet No. 48.1	Schedule Sheet 1 of 6 Including Attachments
Replacing: Original	Sheet No. 48.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U
Order No.: 18
Effective: 2/25/08

Part III. Rate Schedule No. 48

Title: Production Cost Allocation Rider (PCA)

PSC File Mark Only

48.0 PRODUCTION COST ALLOCATION RIDER

48.1 REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

48.2 PURPOSE

The purpose of this Production Cost Allocation Rider ("Rider PCA") is to recover, from EAI's retail customers, the retail allocation of the Company's annual payments/receipts ("FERC Allocation") to/from the other Entergy Operating Companies[1] as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modification thereof ("FERC Decision"), excluding any refunds that the Federal Energy Regulatory Commission may possibly order to be paid by EAI to the other Entergy Operating Companies in Docket No. EL01-88-000. Rider PCA shall recover from retail customers any payments made or return to retail customers any receipts received pursuant to the FERC Allocation unless and to the extent those payments or receipts are expressly reflected in base rates or another EAI retail rider. Rider PCA shall apply in accordance with the provisions of § 48.3 below to electric service billed under certain rate schedules, whether metered or unmetered.

48.3 PRODUCTION COST ALLOCATION RATES

The Production Cost Allocation rates ("PCA Rates") shall be set forth in Attachment A to this Rider PCA.

48.4 ANNUAL DETERMINATION

On or about June 21, 2007 and thereafter on or about June 1 each year, beginning in 2008, the Company shall file PCA Rates with the Commission. The PCA Rates, as set out in Attachment A, shall be determined by application of the formula ("PCA Rate Formula") set out in Attachment B and Attachment C to this Rider PCA. The PCA Rates so determined shall be effective for bills rendered on and after the first billing cycle for July of the filing year and shall remain in effect until

(CT)

[1] The Entergy Operating Companies are Entergy Arkansas, Inc.; Entergy Texas, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Louisiana, LLC; Entergy Mississippi, Inc.; and Entergy New Orleans, Inc.

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updated. Each such set of PCA Rates shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the redetermined PCA Rates.

Redetermined PCA rates shall reflect the retail allocation of any payments or receipts relating to the FERC Allocation together with a true-up adjustment reflecting the over- or under-recovery of the sixteen month period ending the last day of June in the filing year. Any over- or under-recovery balance for each rate class will be decreased or increased by monthly carrying charges based on the interest rate ordered by the Commission to be paid on utility service customer deposits by the Company. The cumulative over- or under-recovery for each rate class as of the last day of June in the filing year shall be subtracted from or added to the rider level for the corresponding rate class in the annual Redetermination. | CT | CT

48.5 INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise which exceeds 55 percent of the APSC jurisdictional portion of the annual FERC Allocation included in the most recently filed rate redetermination under this Rider PCA, then either the APSC General Staff or the Company may propose an interim revision to the then currently effective PCA Rates.

48.6 TERM

This Rider PCA shall remain in effect subject to eighteen months advance notice of termination by the Commission following notice and hearing.

When this Rider PCA expires or is terminated by a future order of the Commission, the PCA Rates shall continue in effect until such costs are reflected for recovery under another mechanism or until the implementation of new base rates reflecting such costs.

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Docket No.: 06-101-U
Order No.:
Effective: 6/30/10

Attachment A to
Rate Schedule No. 48
Page 1 of 1

Rider PCA Rates

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

Rate Class	Rate Schedules	Rate Adjustment	
Residential	RS, RT	$0.00248 per kWh	(CR)
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	$0.00236 per kWh	(CT,CR)
Large General Service	LGS, LPS, GST PST, SSR	$0.00226 per kWh	(CR)
Lighting	L1, L1SH, L4	$0.00190 per kWh	(CR)

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Order No.:
Effective: 6/30/10

Attachment B to
Rate Schedule No. 48
Page 1 of 1

Rider PCA Rate Calculation

Rate Class	RFAL By Class[1]	Class kWh[2]	Rate Adjustments[3]	
Residential	$19,349,209	7,807,433,425	$0.00248 per kWh	(CR)
Small General Service	$10,508,425	4,454,960,152	$0.00236 per kWh	(CR)
Large General Service	$19,155,918	8,481,138,319	$0.00226 per kWh	(CR)
Lighting	$502,656	264,542,475	$0.00190 per kWh	(CR)
Total	$49,516,208	21,008,074,371		

Notes:

(1) FERC Allocation Level (RFAL) for each rate class from Attachment C

(2) Projected class billed kWh for the 12 month period beginning with the first billing cycle of July of the filing year (CT)

(3) (RFAL By Class) / Class kWh

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Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Attachment C to
Rate Schedule No. 48

PRODUCTION COST ALLOCATION RATE FORMULA

$RFAL_i$ = FERC ALLOCATION LEVEL FOR RATE CLASS *i*

$RFAL_i = [(AFA^* EAF_{ai}) + TUA_i] * (1 + RCF_i)$

WHERE,

AFA = ANNUAL FERC ALLOCATION PAYMENT/RECEIPT (1)

EAF_{ai} = RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD ADJUSTED FOR KNOWN AND MATERIAL CUSTOMER CHANGES (2) (3)

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS *i* (4)

TUA_i = TRUE-UP ADJUSTMENT FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD INCLUDING CARRYING CHARGES (5) (AT)

$$TUA_i = \sum_{j=1}^{16} [(FA_j * EAF_{bi}) - ((PCAR_{ij} / (1 + RCF_i)) - PTU_{ij})] + ((BB_j + EB_j)/2) * (CCR/ 12)) \text{ (6)}$$ | CT

WHERE,

FA_j = FERC ALLOCATION FOR MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD

EAF_{bi} = UNADJUSTED RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD (7)

$PCAR_{ij}$ = REVENUE UNDER RIDER PCA FOR RATE CLASS *i* IN MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE PRODUCTION COST ALLOCATION IS NOT SEPARATELY BILLED (8)

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS *i* (4)

PTU_{ij} = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR RATE CLASS *i* FOR MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD

BB_j = BEGINNING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (AT)

EB_j = ENDING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (AT)

CCR = CARRYING CHARGE RATE (5)

Notes:

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(1) The Annual FERC Allocation Payment/Receipt is EAI's annual payment/receipt to/from the other Entergy Operating Companies pursuant to the FERC Decision.
(2) The Production Cost Allocation Period is the 12 month period ending 4 months prior to the filing date (a June filing would use 12 months ending February data).
(3) EAF_{ai} is calculated using actual energy usage for rate class *i* for the Production Cost Allocation Period adjusted for known and material customer changes.
(4) The revenue conversion factor shall be equal to 1 / (1 – Bad Debt Rate + Forfeited Discount Rate). The Bad Debt Rate is calculated by dividing the net bad debt expenses for each rate class by the corresponding rate schedule revenues for the prior calendar year. The Forfeited Discount Rate is calculated by dividing the revenues recorded in Account 450 – Forfeited Discounts for each rate class by the corresponding rate schedule revenues for the prior calendar year.
(5) Monthly carrying charges shall be calculated on the average beginning and ending over(under)-recovery balances, excluding carrying charges, using the Commission approved customer deposit simple interest rate for the period. CT
(6) Month *j* shall be determined by March = 1, April = 2 through June = 16.
(7) EAF_{bi} is calculated using actual energy usage for rate class *i* for the Production Cost Allocation Period.
(8) $PCAR_{ij}$ shall include 12 months of actual data for March – February for the Production Cost Allocation Period and 4 months of estimated data for March – June of the filing year.

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 60.0.1 Schedule Sheet 1 of 13

Replacing: Original Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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60.0.0. EXTENSION OF FACILITIES

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1st Revised Sheet No. 60.0.2 Schedule Sheet 2 of 13

Replacing: Original Sheet No. 60.0.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
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Effective: 6/30/10

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2nd Revised	Sheet No. 60.1	Schedule Sheet 3 of 13	(AT)
Replacing: 1st Revised	Sheet No. 60.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part IV. Rate Schedule No. 60			
Title: Extension of Facilities (EOFP)		PSC File Mark Only	(AT)

60.1. REGULATORY AUTHORITY (CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

This schedule is filed pursuant to Rule 3.02 of the Commission's Special Rules - Electric ("SR – E"), Rule 3.03 of its General Service Rules ("GSR") and Rule 11.03.(f) of its Rules of Practice and Procedure ("RPP"). (AT)

60.2. GENERAL PROVISIONS

60.2.1. SCOPE

This Schedule applies to the installation of overhead electric distribution facilities for use by the Company in providing electric service to its customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Schedule where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP). (CT) (CT) (AT)

60.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

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3rd Revised	Sheet No. 60.2	Schedule Sheet 4 of 13
Replacing: 2nd Revised	Sheet No. 60.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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60.2.3. DEFINITIONS

A. **Construction Services:** The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer.

B. **Contribution in Aid of Construction ("CIAC"):**

(1) Optional CIAC: The amount a customer may pay to offset the costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2.B Permanent Non-Residential Extensions or § 60.3.4 Planned Land Use Developments. (CT) (AT)

(2) Mandatory CIAC: The cost of Construction Services required to be paid by the customer by § 60.2.7, Additional Costs or Unusual Costs, by § 60.3.2.A, Seasonal Applications or by § 60.3.3, Temporary Extensions. (CT)

C. **Estimated Investment:** The total estimated cost (primary and secondary lines, transformers, rights-of-way, vegetation clearing, etc.) to complete the requested Construction Services excluding any System Improvements included in the project.

D. **Estimated New Revenue:** The total estimated increase in Revenue from the customer during the 1-year period immediately following completion of the Construction Services.

E. **Guaranteed Payment:** A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer's rate schedule.

F. **Permanent Residential Customer:** A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.

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3rd Revised	Sheet No. 60.3	Schedule Sheet 5 of 13
Replacing: 2nd Revised	Sheet No. 60.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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G. **Residential Allowance:** The Company will extend up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer with no Total Customer Responsibility, as defined in § 60.3.1. When the extension exceeds 800 feet, the calculation of the customer's Total Customer Responsibility will reflect a credit equal in amount to the value of an 800 foot extension determined by expressing the 800 foot extension as a dollar amount based on the average cost per foot of the extension. (MT) (MT,CT) (MT,CT) (MT,CT) (MT)

H. **Revenue:** An amount calculated in accordance with the rate schedule(s) under which the prospective customer will take electric service excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax.

I. **System Improvements:** Improvements made to the Company's distribution system, at the Company's discretion, which are not necessary to provide the requesting party's extension. This can also include the installation of three-phase facilities where the company desires to balance the load or provide for future expansions.

J. **Temporary Facilities:** Distribution facilities requested when customer or Company has knowledge that the customer will request removal after a period of time.

60.2.4. COMPANY'S RIGHT TO DISCONNECT FACILITIES

Whenever an extension has been made to provide electric service to a customer or group of customers and said customer or customers cease to use or pay for service in accordance with the provisions of this Schedule and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

60.2.5. CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

Contributions payable under this Schedule are not refundable and are due in advance of the construction start date.

The Company shall retain ownership of all facilities and may use them in the normal course of business to serve other customers.

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3rd Revised	Sheet No. 60.4	Schedule Sheet 6 of 13
Replacing: 2nd Revised	Sheet No. 60.4	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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60.2.6. **AGREEMENTS** (MT)

A. **Type:** A customer requesting Construction Services under this Rate Schedule must enter into the Agreements below as applicable.
   (1) **Extension of Service Agreement (Policy Schedule 13.7):** required if CIAC or Guaranteed Payment is required by this Rate Schedule.
   (2) **Agreement for Electric Service (Policy Schedule 13.3):** required if a Guaranteed Payment is required by this Rate Schedule or if the customer's electric service schedule requires an Agreement for Electric Service.

B. **Term:** As required by the customer's electric service schedule or this EOFP. (AT)

C. **Successor's Responsibility:** If a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company shall have the right to require a monthly Guaranteed Payment from any successor owner or tenant at such location if the Company's estimated annual Revenue from such extension at the time is less than the requirements of this Tariff. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

60.2.7. **ADDITIONAL OR UNUSUAL COSTS**

Additional or Unusual Costs are those arising from any cost-causing situation not normally encountered in the course of construction of Company facilities. Such costs include but are not limited to those such as the following: cost caused by right-of-way acquisition (including litigation expense if eminent domain procedures are required); excess right-of-way clearing costs as defined in § 60.2.8.B cost caused by construction on terrain unsuitable for the use of Company's construction equipment; or cost caused by extended hours for expedited completion of a job at the request of the customer. All Additional or Unusual Costs mentioned in this schedule are governed by this § 60.2.7. Additional or Unusual Costs are not included in Estimated Investment as defined above and therefore shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers. Such Additional or Unusual Costs shall be paid by the customer through a Mandatory CIAC only. (AT)

60.2.8. **EASEMENT**

A. **Responsibility to Provide:** Customer must provide at no cost to the Company suitable easements for Company's facilities.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. 60.5	Schedule Sheet 7 of 13
Replacing: 2nd Revised	Sheet No. 60.5	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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B. **Clearing:** Residential customers will receive a right-of-way clearing cost credit for up to 800 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 800 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost. Such Additional Cost shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (MT) (AT)

60.2.9. CONSTRUCTION POWER SERVICE

A. **Residential Single-Family Construction:** If there is no Total Customer Responsibility for permanent service as defined in § 60.3.1, temporary service for the construction of single-family residential dwellings will be provided by the Company, without requiring Total Customer Responsibility, in accordance with the Company's approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate customer. Otherwise, § 60.2.9.B below will apply. (CT) (CT) (AT)

B. **Non-Residential And Residential Multi-Family Construction:** The Company will provide either single-phase or three-phase service for construction power in accordance with this § 60.2.9.B for all instances where § 60.2.9.A above is not applicable. The customer must make a Mandatory CIAC equal to 2.5 times the estimated costs (excluding material) of installing the required facilities plus any Additional or Unusual Costs as defined in § 60.2.7. (AT)

60.2.10. RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES

A. **Required:** When, in order to serve a new load, it is necessary to relocate remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be offset by the Residential Allowance for residential customers or the Estimated New Revenue for non-residential customers.

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B. **Not Required:** When, the Company determines that such relocation or removal is not necessary in order to serve the customer's new load, because the facilities are not in a hazardous location, and/or will not be out of useful service, the cost of such relocation, removal or upgrade of existing facilities will be paid by the customer. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (MT) (MT,AT)

C. **Damaged Facilities:** If the customer requests replacement, upgrade, and/or repair of facilities which have been damaged due to tampering, due to the customer's failure to take reasonable care to protect them from physical damage and/or electrical demands, or due to failure to notify the Company of electrical load increase, the customer will be required to pay for the repair or replacement of the damaged facilities and other costs. The charges for such repair or replacement of such damaged facilities shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (AT)

60.2.11. COMPANY'S OPTIMAL SERVICE ROUTE

The Company will build facilities to an optimal delivery point and along an optimal route with regard to Company's costs. If a non-optimal delivery point or route is requested and provided at Additional Cost, the customer will be required to pay the Additional Cost. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (AT)

60.3. EXTENSIONS

60.3.1. PERMANENT RESIDENTIAL EXTENSIONS

A. **To a Single Customer:** The Company will extend its lines to provide single-phase electric service within its allocated area to permanent residential customers in accordance with its approved rate schedules and rules and regulations provided the customer agrees to pay the Total Customer Responsibility as determined by the formula below, pursuant to one of the Residential Customer Payment Options below. (AT)

Total Customer Responsibility = Estimated Investment – Residential Allowance + Additional or Unusual Costs (§ 60.2.7). (AT)

The Estimated Investment – Residential Allowance cannot be less than zero. (AT)

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2nd Revised	Sheet No. 60.7	Schedule Sheet 9 of 13
Replacing: 1st Revised	Sheet No. 60.7	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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Non-Seasonal Residential Customer Payment: (MT)

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid: (MT,AT)

(1) as an Optional CIAC; or

(2) as a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment less the Residential Allowance for single-phase extensions or 2.5% of the Estimated Investment less the Residential Allowance for three-phase; or (MT) (MT) (MT)

(3) as a combination of Optional CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the Estimated Investment less the Residential Allowance and Optional CIAC paid. (MT,AT)

Customers choosing option (2) or (3) above must enter into an Agreement for Electric Service with an initial term of no less than three years. (AT)

Seasonal Residential Customer Payment:

Seasonal residential customers must pay the Total Customer Responsibility including all Additional or Unusual Costs (§ 60.2.7) as a Mandatory CIAC. (CT) (AT)

B. **To Multiple Customers:** In the event a single extension is made to provide service to more than one permanent residential customer, the above formula shall apply based on the total Estimated Investment and total Residential Allowance for all of the customers. In the case of platted and recorded residential subdivisions, the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs defined in the General Provisions.

C. **Small Three-Phase Loads:** A residential location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The customer will receive the Residential Allowance as determined in § 60.2.3.G. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires.

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1st Revised Sheet No. 60.8 Schedule Sheet 10 of 13

Replacing: Original Sheet No. 60.8

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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60.3.2. **PERMANENT NON-RESIDENTIAL EXTENSIONS** (MT)

A. **Seasonal Applications:** The Company will construct the facilities necessary to provide single- or three-phase service for all seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer pays a Mandatory CIAC as calculated in A.(1) or A.(2) below. (MT,AT)

(1) **Single-phase:** (MT)
Mandatory CIAC = Estimated Investment – (Estimated New Revenue / 15%) + (MT,AT)
Additional or Unusual Costs (§ 60.2.7). (MT)

The Estimated Investment – (Estimated New Revenue / 15%) cannot be less than zero. (AT)

(2) **Three-phase:** (MT)
Mandatory CIAC = Estimated Investment – (Estimated New Revenue / 30%) + (MT,AT)
Additional or Unusual Costs (§ 60.2.7). (MT)

The Estimated Investment – (Estimated New Revenue / 30%) cannot be less than zero. (AT)

B. **Non-Seasonal Applications:** The Company will construct the facilities necessary to provide service for all non-seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer agrees to pay the Total Customer Responsibility, as determined by the formulas below, utilizing the Non-Residential Payment Options below. (CT) (AT)

(1) **Single-phase:**
Total Customer Responsibility = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7). (CT)

The Estimated Investment – (Estimated New Revenue / 15%) cannot be less than zero. (AT)

(2) **Three-phase:**
Total Customer Responsibility = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7). (CT)

The Estimated Investment – (Estimated New Revenue / 30%) cannot be less than zero. (AT)

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(3) **Non-Residential Customer Payment Options:** (MT)

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid as follows: (MT,AT)

a. The customer may pay an Optional CIAC equal to the amount of the Total Customer Responsibility and be subject to a Guaranteed Payment equal to one-twelfth of the Estimated New Revenue; or (MT,AT)

b. The customer may pay a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment for single-phase extensions or 2.5% of the Estimated Investment for three-phase; or (MT,CT) (MT)

c. The customer may pay a combination of Optional CIAC and monthly Guaranteed Payment where the Estimated Investment less the Optional CIAC paid will be the basis for the monthly Guaranteed Payment calculated as in Customer Payment Option b above for single- or three-phase extensions. (MT,CT) (MT)

All customers, including those with no Total Customer Responsibility must enter into an Agreement for Electric Service for no less than three years. Customers with no Total Customer Responsibility will be subject to a monthly Guaranteed Payment of 1.25% or 2.5%, appropriately of the Estimated Investment. Customers choosing option § 60.3.2.B.(3).a above will be subject to a Guaranteed Payment equal to one-twelfth of the Estimated New Revenue. Customers choosing option § 60.3.2.B.(3).b or c above will be subject to a Guaranteed Payment pursuant to § 60.3.2.B.(3).b or c above. All such customers will be billed the Guaranteed Payment in any month in which the Revenue for the month is less than the Guaranteed Payment. (AT)

C. **Small Three-Phase Loads:** A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall not be offset by the Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (MT) (MT,AT)

D. **Payment Options:** At the customer's option a combination of Optional CIAC and monthly Guaranteed Payment may be made to satisfy the excess of Estimated Investment above the Estimated New Revenue. All Additional or Unusual Costs as discussed in § 60.2.7 above must be paid through a Mandatory CIAC. (MT,CT) (MT,AT)

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1st Revised	Sheet No. 60.10	Schedule Sheet 12 of 13
Replacing: Original	Sheet No. 60.10	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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60.3.3. TEMPORARY EXTENSIONS (MT)

In cases where the customer has requested the installation and later removal of a single- or three-phase temporary extension, the customer will be required to pay in advance the costs for installing and removing the facilities. The customer must pay a Mandatory CIAC equal to 2.5 times the estimated costs (excluding material) of (MT,AT)
installing the temporary extension plus the cost of right-of-way and right-of-way (MT)
clearing. Charges for costs associated with temporary extensions shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory (MT,AT)
CIAC.

60.3.4. PLANNED LAND USE DEVELOPMENTS (MT)

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this § 60.3.4. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate customers, it is necessary that the Company and the Developer enter into a written agreement describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in 60.3.4.B and an Annual Payment as determined in 60.3.4.C below.

A. **Estimated Net Investment:** The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead and underground facilities, and subtracting contributions for underground facilities and/or other contributions made by the Developer and/or allowances granted in accordance with this Schedule. For residential subdivisions the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs.

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Original	Sheet No. 60.11	Schedule Sheet 13 of 13
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Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U Order No.: Effective:
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Title: Extension of Facilities (EOFP)		PSC File Mark Only

B. Revenue Guarantee: (MT)

(1) **Single-phase Facilities:** The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place.

(2) **Three-phase Facilities:** The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

C. Annual Payment: Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party.

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1st Revised	Sheet No. 61.0.1	Schedule Sheet 1 of 18
Replacing: Original	Sheet No. 61.0.1	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 61		
Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)		PSC File Mark Only

61.0. TARIFF GOVERNING THE INSTALLATION OF ELECTRIC UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS AND UNDERGROUND SERVICE CONNECTIONS

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Replacing: Original	Sheet No. 61.0.2	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
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61.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

61.2. GENERAL REGULATIONS

61.2.1. SCOPE

A. This Tariff applies to the installation of underground electric distribution systems, including street lighting facilities, in residential subdivisions and permanent mobile home parks and to underground service connections for use by Company in providing electric service to its customers, and supersedes all prior policies, rules and regulations pertaining to such underground facilities.

B. Subdivisions and mobile home parks to be served pursuant to this Tariff shall consist of a single parcel of land arranged and situated so that an underground electric distribution system will be the only electric distribution system required within the subdivision or mobile home park.

C. Underground service connections from Company's underground or overhead distribution facilities will also be installed pursuant to this Tariff.

61.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Arkansas Public Service Commission.

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4th Revised	Sheet No. 61.2	Schedule Sheet 4 of 18
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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

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61.2.3. DEFINITIONS

A. Construction Services - The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer. (AT)

B. Contribution in Aid of Construction (CIAC) - The amount a customer must pay to offset any excess costs of Construction Services as determined in this Schedule UGP.

C. Developer - A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or a mobile home park. (CT)

D. Distribution System - Electric service facilities consisting of primary cables, transformers, secondary cables and necessary accessories and appurtenances for the furnishing of electric power and energy at utilization Voltage to electric customers but not including service connections. (MT)

E. Mobile Home Park - A platted and recorded single parcel of land divided into five or more mobile home sites with permanent sewer, water, and individually metered electric connections at each home site designed to be occupied on a year-round basis. A mobile home park which does not meet these requirements is outside the scope of this Tariff. (CT)

F. Service Connections - The electrical facilities extending from the secondary connection on the distribution system to the point of metering, but not including meters. (CT)

G. Subdivision - A platted and recorded single parcel of land subdivided into five or more building lots on which dwelling units are to be built. (MT)

61.2.4. GENERAL PROVISIONS

A. Character of Service

The Company will normally provide three-wire, single phase service at 120/240 Volts to subdivision and mobile home customers. However, three-phase service of 120/240, 120/208Y or 277/480Y Volts may be made available to commercial installations in a subdivision or mobile home park in accordance with the provisions and charges in § 61.4.5.A and § 61.4.5.B.

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5th Revised	Sheet No. 61.3	Schedule Sheet 5 of 18
Replacing: 4th Revised	Sheet No. 61.4	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

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B. Extension of Facilities for Metered Service Across Public Ways (MT)

(1) No facilities on the load side of any meter shall pass under or over any public street, alley or other public way except pursuant to the Commission's General Service Rule 5.20.

(2) In the event that an apartment or commercial development is so built that a public way separates the buildings of the project, each individual building or group of buildings so separated shall be treated as a separate development for purposes of installing underground facilities and metering and billing electric service.

C. Ownership of Facilities

(1) All facilities provided hereunder by Company will remain the property of Company to be operated and maintained by Company.

(2) All facilities provided hereunder by Company for which Developer or owner makes either full or partial payment shall remain the property of Company and will be operated and maintained by Company.

(3) All facilities provided hereunder by Developer or customer for Company's use under this Tariff will be the property of the Company and will be operated and maintained by Company.

D. Payments and Charges

(1) All payments due Company from Developer or customer under this Tariff will be paid in advance of any underground construction. Provided, however, all payments due Company under this Tariff from applicants for permanent individual residential service may, at the customer's request and if the Company deems appropriate, be billed and paid with the first month's billing for service.

(2) Payments and/or contributions made or facilities furnished by Developer or customer pursuant to this Tariff shall not be in lieu of or in substitution for any amounts due Company under Company's Rate Schedule No. 60, Extension of Facilities.

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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

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(3) All facilities provided and/or installed and all trenching and backfilling performed by Developer or customer shall be provided, installed or performed in accordance with Company's construction standards pursuant to § 61.3. Any costs incurred by Company to bring such facilities provided, installed or performed by customer into compliance with Company standards shall be paid by Developer or customer. (MT)

(4) Underground differential charges made pursuant to this policy shall not be included as Additional Facilities under the Additional Facilities Charge Rider.

E. Street Lighting

(1) When street lights are to be installed in the subdivision at the time of installation of underground distribution system, and the municipality contracts with Company for such street lighting service, Company will furnish, install, own, and maintain the entire street lighting system, including poles, fixtures and underground cable in accordance with the provisions of Company's then effective Municipal Street Lighting Service Rate Schedule and the provisions of § 61.4.5.

(2) When the municipality does not contract with Company for street lighting service within the subdivision, any street lighting service furnished by Company will only be supplied in accordance with Company's then effective All Night Outdoor Lighting Service Rate Schedule L4, § 12.4 or Small General Service Rate Schedule SGS as metered service with underground charges paid for under the provisions of § 61.4.5. Subdivisions in unincorporated areas may also be served pursuant to L4 § 12.4 or SGS.

F. Removal, Relocation or Conversion of Existing Facilities

Where Company has overhead facilities located within a subdivision at the time Developer applies for an underground distribution system under this Tariff, Company shall remove, relocate or convert such facilities to underground and Developer shall pay Company in accordance with the charges and provisions of § 61.4.5.E. (AT)

G. Conflicts

The terms and provisions of this Tariff are subject to the terms and provisions of the Company's Policy Schedule No. 9, Service Regulations and Rate Schedule No. 60, Extension of Facilities unless there is a direct conflict between the terms and provisions of this Tariff and the provisions of the Company's Policy Schedule No. 9 or Rate Schedule No. 60, in which case the terms and provisions of this Tariff shall control.

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3rd Revised	Sheet No. 61.5	Schedule Sheet 7 of 18
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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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61.3. CONSTRUCTION STANDARDS (MT)

61.3.1. SITE PREPARATION

No underground installation of electric distribution system or service connection facilities will be made until all rough site grading has been completed and final grade is established for the area in which such facilities are to be installed. If final grade is later changed all costs required to adjust Company facilities to such change will be paid by developer or customer.

61.3.2. CODES AND STANDARDS

Company's installation of facilities under this Tariff will be in accordance with Company's construction standards which meet or exceed the minimum requirements of the National Electrical Safety Code at the time of installation.

Developer's installation of facilities for Company use under this Tariff shall be in accordance with Company's construction standards.

Customer installation of facilities as a part of the service connections, including a service ground, shall be in accordance with all applicable Company construction standards the National Electrical Code and all state and local codes applicable thereto at the time of installation.

61.3.3. JOINT OCCUPANCY OF TRENCHES

Joint occupancy of trenches with communication utilities will be used except where not feasible from the standpoint of safety or economics provided that all utilities occupying a trench share equitably in the cost of the trenching and backfilling where the trenching and backfilling is not provided by the Developer.

61.4. UNDERGROUND DISTRIBUTION SYSTEMS IN SUBDIVISIONS AND MOBILE HOME PARKS

61.4.1. APPLICATION BY DEVELOPER

A. Developer desiring underground electric distribution will submit application to Company before plat of easements and Bill of Assurance are filed for record. It is important that this application be submitted as early in the planning stage as possible so that the installation can be engineered and sufficient facilities constructed in time to serve construction power requirements of the subdivision as needed.

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B. Developer will furnish to Company, before recordation, a plat showing the location and nature of the area to be developed. Developer will, at no cost to Company, provide and record all easements and rights-of-way required by Company and will execute or cause to be executed all other contracts and agreements required by Company. (MT)

C. Developer will notify all purchasers of lots and/or dwelling units of all provisions of the easements and rights-of-way granted to Company by incorporating same in the Bill of Assurance, plat of easements and other documents which shall be filed for recordation prior to the sale of any lot.

61.4.2. LOCATION AND ORIGIN

A. Company's underground distribution system will originate at its overhead and/or underground terminal(s) located on Developer's property adjacent to the property line at point(s) determined by Company, and will be installed on the street side of all lots except that by agreement Company may take easements on rear property lines for the installation of all or part of its facilities.

B. In the event that Company's overhead facilities are across the street or otherwise separated from Developer's property and it is requested that facilities be extended to the property line underground instead of overhead, or in the event that it is impossible or impractical to locate a terminal pole on Developer's property, Company will make such extension underground from the closest practical point on its overhead system to the nearest point on Developer's property line in accordance with the provisions and charges of § 61.4.5.D.

61.4.3. RESPONSIBILITY OF PARTIES

A. Developer Responsibility

(1) Developer will furnish and provide completely installed for Company's use all conduits and primary junction boxes as required, will open all trenches, prepare trench for cable installation and, after installation of cable, close all trenches, all according to Company specifications. Company may by agreement perform the trenching and backfill operations and be reimbursed its estimated cost by Developer. (AT)

(2) Mobile home park Developer will, in addition to providing the items required in § 61.4.3.A.(1) above, provide a suitable structure at each mobile home location for the meter installation and furnish and install a meter enclosure and the conduit and fittings from the meter enclosure to the service trench adjacent to the structure. (MT)

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B. Company Responsibility

(1) Company will furnish, install, own and maintain a complete distribution system, including all primary cables, transformers, transformer protective devices, secondary cables, and other related equipment, and, if contracted for, street lights and street light cables.

(2) For mobile home parks, the Company will, in addition to providing the items called for in § 61.4.3.B.(1) above, furnish, install, own and maintain an underground service connection from the point of attachment to its distribution system up to the point of connection at each meter location.

61.4.4. TEMPORARY SERVICE

Under this Tariff there is no provision for a temporary distribution system to serve Developer and/or building contractors. Temporary service, if required, will be supplied by Company only at the full expense of Developer or building contractors for all installation and removal charges in accordance with Company's Rate Schedules and Policy Schedules.

61.4.5. PAYMENTS TO COMPANY BY DEVELOPER

A. For single or three-phase distribution, Developer shall pay to Company the difference in the estimated cost of the underground distribution system and the estimated cost of a comparable overhead distribution system prior to installation of underground facilities.

(1) If three-phase service is requested initially, Developer will pay to Company, in addition to other applicable charges, the difference between the estimated installed cost of additional equipment and materials necessary to provide three-phase distribution and the estimated installed cost of comparable overhead three-phase facilities.

(2) If three-phase service is requested after the single-phase distribution system has been installed, the party requesting three phase-service will pay to Company, in addition to the charges listed in § 61.4.5.A.(1) above, the estimated cost of opening and closing the trench, the estimated installed cost of all conduit required, and the estimated cost of crossing or repairing streets and other paved areas.

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5th Revised	Sheet No. 61.8	Schedule Sheet 10 of 18
Replacing: 4th Revised	Sheet No. 61.9	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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B. For single or three-phase distribution in a mobile home park, Developer will pay to Company the difference in the estimated cost of the underground distribution system and service connections and the estimated cost of a comparable overhead distribution system and service connections.

C. Where street or all night outdoor lighting is installed in a subdivision or mobile home park under the Company's then effective Rate Schedules, all provisions of the applicable Rate Schedule shall apply except that:

(1) Where underground street lighting cable is installed in a common trench with the distribution cable at the time the underground distribution is installed, or in a trench which has been opened and closed by Developer, the extra facilities charge applicable to underground street lighting service under the above-mentioned Rate Schedules will not be applied.

(2) The extra facilities charge for steel poles under the above-mentioned Rate Schedules will not be applied when Developer pays Company the difference between the cost of a 30-foot wood pole included in such Rate Schedule and a standard 17-foot pole (as shown in § 61.9) for each such street lighting pole installed.

(3) Where Developer requests equipment other than that which is standard with Company and such equipment is acceptable to Company, Developer will purchase and install all such non–standard equipment. The Company shall not own or be responsible for the maintenance of such non-standard equipment.

(4) Where added costs will be incurred for any other equipment related only to underground construction of the street lighting system that would not be required for overhead construction Developer will pay such costs. Such costs will include but not be limited to the cost of additional transformation, pull boxes and junction cabinets.

D. Charges to be paid to Company by Developer for underground extension(s) from Company's overhead facilities to terminal point(s) on Developer's property will be computed as the difference between the estimated cost of the underground extension(s) and the estimated cost of comparable overhead extension(s).

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E. Charges to be paid to Company by Developer for removal, relocation or conversion of overhead facilities to underground shall be the net amount of the following debit and credit items.

(1) Debit Items

a. The total installed cost (labor, material, and other costs) of the new facility including transformers and metering equipment.

b. Cost of removing the existing facilities.

c. Any operating and maintenance expense necessary in connection with the removal, relocation or conversion of the existing facilities.

(2) Credit Items

a. The cost of any improvement, such as increased capacity not necessary to provide service to the subdivision, made voluntarily by Company as part of the replacement of existing facilities.

b. Salvage allowance based on estimated remaining life of reusable materials removed including transformers and metering equipment.

(3) Removal of Idle Facilities

No charge or credit will be made for the removal of overhead facilities which are no longer in use to serve any of Company's customers.

F. Where Company incurs additional cost as a result of changes made in the initial subdivision layout or the final grade as agreed upon between Company and Developer or customer, Developer or customer shall reimburse Company for all such additional cost.

61.4.6 Contract and Payments by Developer (AT)

A. Contract

The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to pay the required CIAC to the Company prior to construction as determined in § 61.4.6.B. and § 61.4.6.C. below. The Company and the Developer shall enter into an Agreement for Residential Underground Electric Distribution System in Subdivision describing the facilities to be provided by each party and the CIAC, if any, required of the Developer.

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3rd Revised	Sheet No. 61.10	Schedule Sheet 12 of 18
Replacing: 2nd Revised	Sheet No. 61.11	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

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B. Initial Estimated Net Investment

The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the Company facilities, including overhead and underground facilities less any CIAC paid for underground differential costs. Prior to construction the Developer will be required to pay a CIAC for all additional differential costs not covered by the value of the Developer furnished items described in § 61.4.3.A.(1).

C. Adjusted Estimated Net Investment

The Adjusted Estimated Net Investment will be the Estimated Net Investment reduced by the Residential Allowance times the number of lots within the subdivision. Prior to construction the Adjusted Estimated Net Investment will be paid as a CIAC by the Developer. Such CIAC will be paid in addition to the CIAC required for underground differential costs as described in § 61.4.6.B. above. If the Adjusted Estimated Net Investment is zero or less no additional CIAC will be required, however, if the Adjusted Estimated Net Investment is negative it cannot be used to reduce the CIAC determined under § 61.4.6.B.

61.5. UNDERGROUND PRIMARY AND SECONDARY EXTENSIONS

61.5.1. RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");

B. Where no OH/UG Differential Costs exist; or

C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The Residential Allowance defined in the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.2.3.G applies only to the cost of comparable overhead construction for up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer.

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3rd Revised	Sheet No. 61.11	Schedule Sheet 13 of 18
Replacing: 2nd Revised	Sheet No. 61.12	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

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Effective: 6/30/10

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The total charges for the extension of facilities will be calculated pursuant to the terms of the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.3.1.A wherein the Estimated Investment will be determined based on the least cost method of providing service and the applicable OH/UG Differential Costs will be included in the Total Customer Payment calculation as Additional Costs and will therefore be paid as CIAC. The payment terms of § 60.3.1.A shall also apply. (MT)

61.5.2. NON-RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");

B. Where no OH/UG Differential Costs exist; or

C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The customer will pay a CIAC calculated to include any applicable OH/UG Differential Costs.

61.6. RESIDENTIAL AND NON-RESIDENTIAL UNDERGROUND SERVICE CONNECTIONS

61.6.1. AVAILABILITY

A. Service connections from underground distribution systems must be underground.

B. Underground service connections are available from the Company pursuant to this Tariff, except for temporary service, for any customer served from Company's overhead or underground distribution facilities. Company will install no underground service connections smaller than 100 Amperes.

61.6.2. APPLICATION BY CUSTOMER

Underground service connections will be installed under an Agreement for Underground Service Connection between the customer and the Company in substantially the same form as shown in Policy Schedule No. 13, § 13.6 when:

A. Customer chooses to be billed for charges calculated pursuant to § 61.7.1.A and returns the signed Agreement For Underground Service Connection to Company; and

B. Customer provides Company with any easements the Company deems necessary.

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4th Revised	Sheet No. 61.12	Schedule Sheet 14 of 18
Replacing: 3rd Revised	Sheet No. 61.13	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

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61.6.3. LOCATION AND ORIGIN

A. Underground service connection will originate at the secondary conductors on the pole (in the case of an overhead distribution system) or transformer or secondary conductor (in the case of an underground distribution system) located at or near the customer's property line at a point determined by Company, and will follow the most direct practical route to the agreed upon meter location.

B. Where underground service connections are to be provided from overhead facilities and such facilities are located across a street or otherwise separated from customer's property, the extension to customer's property line will normally be overhead. However, in the event customer desires such extension underground and Company deems such feasible, the extension will be made underground and customer will pay Company all costs in excess of an overhead extension.

61.6.4. METERS AND METER ENCLOSURES

The Company will furnish, install, own, and maintain all meters and metering equipment except as noted below.

A. Customer will furnish and install at the agreed upon location the meter enclosure for any single or three phase service connection of 320 Amperes or less.

B. Company will furnish and customer will install at the agreed upon location the meter enclosure (does not include the current transformer enclosure) for all service connections requiring instrument rated transformers.

All equipment supplied by customer must be to Company specifications.

61.6.5. RESPONSIBILITY OF PARTIES

A. Customer Responsibility:

(1) The customer shall be responsible for all trenching and backfilling to Company specifications.

(2) The customer shall be responsible for the installation and maintenance of an electrical ground, which meets or exceeds all requirements of the National Electrical Code and of all state and local codes applicable thereto at the time of such installation, and for grounding the neutral bus of the service entrance panel, main disconnecting switch or main circuit breaker.

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(3) The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building. (MT)

(4) Installation of service conductors under any area to be paved should be avoided where possible. If it is known that paving will be placed over the service conductors, the customer shall install conduit under the area to be paved to contain such conductors prior to paving.

B. Company Responsibility

(1) The Company will install service conductors or cable from the meter enclosure to the point of connection to its distribution system including the riser conduit if required and bend at the terminal pole, transformer or secondary conductor and will make the connections at the meter enclosure and at the terminal pole, transformer or secondary conductor.

(2) In the event the customer prefers to install, own, and maintain his underground service, customer shall furnish and install an approved meter pedestal within 5 feet of the pad-mount transformer, secondary pedestal, or transformer pole. Company will install and connect Company-owned underground cable to the meter pedestal. Customer-owned service cable must be installed on the load side of the meter.

61.7. CHARGES AND PAYMENTS FOR SERVICE CONNECTIONS

61.7.1. RESIDENTIAL CUSTOMERS

A. Charges to be paid to Company by customer are an amount equal to the differential cost, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection. Such differential costs are shown in § 61.9 of this schedule.

B. Charges to be paid Company by customer for single-phase service connections in excess of 320 Amperes and for three-phase service connections is an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead service connection.

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3rd Revised	Sheet No. 61.14	Schedule Sheet 16 of 18
Replacing: 2nd Revised	Sheet No. 61.15	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 61

PSC File Mark Only

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

61.7.2. INDIVIDUALLY METERED APARTMENTS (MT)

A. Apartment buildings will be served from a single service connection per building. Where permitted by local codes, sections of a building isolated by a fire wall(s) may be considered as separate buildings.

B. When the dwelling units in an apartment building(s) are individually metered, with the service entrances and meter enclosures grouped at a single location on an exterior wall of the building, each dwelling unit will be considered a separate residential customer and provided with the appropriate meter enclosure. The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.

C. Where national or local codes require a main disconnecting device ahead of a group of individual meters such disconnecting device will be the responsibility of the owner of the premises to furnish, install and maintain.

D. Charges to be paid to Company by customer for the installation of underground service connections are the Company's total estimated cost of the installation of such facilities less the estimated cost of comparable overhead facilities.

61.7.3. NON-RESIDENTIAL CUSTOMERS

A. Nonresidential customers are all customers not served on residential rate schedules and include apartment buildings served through a single meter under a general service rate schedule.

B. Charges to be paid to Company by customer are an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection.

C. The underground service connections to serve a customer should be installed in the manner resulting in the lowest installed cost. The most economical installation may, in some cases, be underground primary from the customer's property line to a transformer near the building and a secondary run from the transformer to the point of metering.

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4th Revised	Sheet No. 61.15	Schedule Sheet 17 of 18
Replacing: 3rd Revised	Sheet No. 61.16	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
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Effective: 6/30/10

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D. To determine the cost difference between underground and overhead service connections, the underground cost estimate will be compared with the estimated cost of an equivalent overhead installation. The estimated cost of the underground facilities includes the differential cost between the transformer used for underground service and an equivalent overhead transformer installation. (MT)

61.8. **CONVERSION OF EXISTING OVERHEAD SERVICE CONNECTIONS TO UNDERGROUND**

A. Existing overhead service connections which require a change because load growth makes the existing facilities inadequate will be treated as new service connections except that customer will be responsible for all trenching and backfilling to Company specifications.

B. Removal of an adequate existing overhead service connection and conversion to underground service by the Company will be performed on the following basis:

(1) Customer will be responsible for all trenching and backfilling to Company specifications.

(2) Customer will reimburse the Company for the cost of all materials and labor required to provide the underground service and all labor costs associated with removal of the existing facilities.

(3) Charges for such removal and installation, and credits due customer for existing facilities shall be calculated in accordance with § 61.4.5.E.(1), (2) and (3) and customer shall pay the net charge resulting from such calculation.

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Original Sheet No. 61.16 Schedule Sheet 18 of 18

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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61.9. DIFFERENTIAL COSTS FOR UNDERGROUND SERVICE (MT)

	Single-phase 100 Amp [3]	Single-phase 200 Amp [3]	Single-phase 320/400 Amp [3]	
Base Cost Originating From:				
Overhead				
In Company Provided Conduit [4]	$339.00	$371.00	$411.00	(AT,CR)
In Customer Provided Conduit [4]	$324.00	$355.00	$380.00	(AT,CR)
Underground	($3.00)	$6.00	($22.00)	(CR)
Incremental Cost - $/Foot: [2]				
In Company Provided Conduit [1]	$5.88	$6.12	$8.90	(CR)
In Customer Provided Conduit [1]	$2.85	$3.08	$5.09	(CR)
Differential cost per pole: See § 61.4.5.C.(2)			$0.00	

NOTES:

(1) Due to widely varying soil composition in the service area these costs do not include trenching or backfilling. The cost to be paid by customer for trenching and backfilling will be provided at the time service is requested.

(2) The incremental cost per foot applies to the total service length from a point on the ground below the connection to Company's distribution facilities to a point on the ground below the customer's meter.

(3) The Differential Costs in this § 61.9 shall be reviewed annually. If the costs have changed they will be reflected in the above table and filed with the Commission for approval. Such filing shall be made with the filing of the updates to Rate Schedule 29, Customer Activity Charges (CAC) if the CAC requires changes. If the CAC does not require changes in a year but § 61.9 does require changes it may be filed as a stand alone update to this Rate Schedule 61.

(4) The customer is responsible for supplying the 36" radius long sweep factory bend 90 degree Schedule 80 elbow at the base of the dip pole. The Company will supply the conduit on the Company's pole. See Entergy Customer Installation Standards for Electric Service drawing # SS8.6.3. (AT)

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3rd Revised	Sheet No. P1.1	Schedule Sheet 1 of 2
Replacing: 2nd Revised	Sheet No. P1.1	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part IV. Policy Schedule No. 1		
Title: Pick A Date Plan (PADP)		PSC File Mark Only

1.0. PICK A DATE PLAN (Extended Due Date Plan)

1.1. This Pick A Date Plan ("the PLAN") has been filed and approved pursuant to Arkansas Public Service Commission ("APSC") General Service Rule ("GSR") 5.09. and meets all of the requirements of that Rule. Under the Plan, Entergy Arkansas, Inc. ("EAI" or the "Company") will, at the request of eligible customers, move their normal bill due date, to a date of the customer's choosing ("Chosen Due Date"). Such customers shall pay by the Chosen Due Date and payments so made will be considered as having been made timely.

1.2. AVAILABILITY

This Plan is available to all EAI customers except those listed below as not eligible. The Plan may be beneficial to customers who may have a fixed income from sources such as Aid to Families with Dependent Children (AFDC), Aid to the Aged, Blind and Disabled (AABD), Supplemental Security Income (SSI), or Social Security or Veterans Administration disability or retirement, where checks may normally be received after the due date of their electric service bill.

Customers that are not eligible are:
(1) those being served under the Collective Billing Rider (CBR), Rate Schedule No. 19 or other accounts whose billing date is set by contract; (CT)
(2) those that are in arrears and arrangements have not been made to pay such arrears;
(3) those that have picked a Chosen Due Date within the last 12 months; and
(4) those that have been removed from the plan within the last 12 months either at the customer's request or for the reasons set out in § 1.4 below. (AT)

1.3. APPLICATION

1.3.1. Customers shall become participants in the Plan upon either written or oral application to the Company. Participation in the Plan will continue for each month thereafter, regardless of account location, as long as the customer's account remains active and customer has not violated any of the provisions of § 1.4 below.

1.3.2. After the Company accepts the customer as a participant in the Plan, the customer shall select a Chosen Due Date and inform the Company of such Chosen Due Date which will become a permanent part of the customer's record. During the billing procedure each month, the Chosen Due Date will replace the customer's normal due date. If payment is not received by the Chosen Due Date, the Company will follow the established notification process as set forth in the APSC GSR 6.04, which could result in termination of electric service.

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2nd Revised Sheet No. P1.2 Schedule Sheet 2 of 2 (AT)

Replacing: 1st Revised Sheet No. P1.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part IV. Policy Schedule No. 1

Title: Pick A Date Plan (PADP)

PSC File Mark Only (AT)

1.4. REMOVAL FROM THE PLAN

A Customer who violates any of the following provisions will be removed from the Plan:

(1) the customer pays after the Chosen Due Date two times in a row or any three times in twelve months;
(2) the customer is disconnected for non-payment.

The Company shall notify the customer in writing upon the customer's removal from the Plan under this provision.

1.5. REINSTATEMENT IN THE PLAN

Customers removed from the plan pursuant to § 1.4. above may be reinstated upon request after twelve months with no violations of the provisions of § 1.4 above. (CT)

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2nd Revised	Sheet No. P5.1	Schedule Sheet 1 of 1	
Replacing: 1st Revised	Sheet No. P5.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: As Applicable		Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part IV. Policy Schedule No. 5			
Title: Standard Nominal Voltages (SNVP)			PSC File Mark Only

5.0. STANDARD NOMINAL VOLTAGES (Special Rules - Electric 6.01.A.)

Rule 11.03(h)(1) of the Arkansas Public Service Commission (the "Commission") Rules of Practice and Procedure and Rule 6.01.A. of the Commission's Special Rules - Electric provide that each electric utility shall file the nominal voltage to be supplied to a customer as a tariff. (CT)

5.1. NOMINAL VOLTAGES - SECONDARY

The following secondary voltages are available from Entergy Arkansas, Inc. (the "Company") depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

5.1.1. Single Phase - Three Wire:

120/240	120/208	240/480

5.1.2. Three Phase - Three Wire:

240	480	2,400

5.1.3. Three Phase - Four Wire:

120/240	120/208Y	277/480Y	4,160Y/2,400

5.2. NOMINAL VOLTAGES - PRIMARY

The following primary voltages are available from the Company depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

13,800Y/7,960	12,470Y/7,200	34,500Y/19,920

5.3. OTHER VOLTAGE SERVICE

Depending on the size of the customer's electrical load, application, and location, customers requiring other voltages may be served through special arrangements under written agreements.

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2nd Revised Sheet No. P6.1 Schedule Sheet 1 of 1

Replacing: 1st Revised Sheet No. P6.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Not Applicable

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part IV. Policy Schedule No. 6

Title: **Voltage Vertification Plan (VVP)**

PSC File Mark Only

6.0. VOLTAGE VERIFICATION PLAN (Special Rules - Electric 6.01.C.(2))

Rule 6.01.C.(2) of the Arkansas Public Service Commission ("Commission") Special Rules - Electric and Rule 11.03(h)(3) of the Commission's Rules of Practice and Procedure provide that each electric utility shall file, within one year of Commission adoption of these Rules, its plan for verifying voltage standards at each distribution substation through continual voltage recordings. (CT)

6.1. ELECTRIC VOLTAGE VERIFICATION PLAN

Entergy Arkansas, Inc. employs a SCADA (Supervisory Control & Data Acquisition) system and/or voltmeters at each of its distribution substations. SCADA continually monitors and stores data regarding the voltage levels at each substation and voltmeters verify voltage levels by recording continual voltage readings.

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2nd Revised	Sheet No. P7.1	Schedule Sheet 1 of 1
Replacing: 1st Revised	Sheet No. P7.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part IV. Policy Schedule No. 7

Title: All Night Outdoor Lighting Maintenance Policy (OLMP)

Docket No.: 09-081-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

7.0. ALL NIGHT OUTDOOR LIGHTING MAINTENANCE POLICY

7.1. NORMAL MAINTENANCE

Entergy Arkansas, Inc. ("EAI" or the "Company") will install, own, operate and provide normal maintenance for the luminaire or floodlight, which will include repair or replacement of bulbs, photoelectric cells and heads (containment devices) which were defective when installed or have become defective through the normal aging process. Such normal maintenance will be provided at Company's expense within three (3) business days after notice is given by the customer. If in Company's sole judgment repair or replacement is required due to purposeful physical damage or vandalism of Company's All Night Outdoor Lighting facilities the repair or replacement of the facilities shall be considered unusual maintenance. (CT)

7.2. UNUSUAL MAINTENANCE

Company will perform such unusual maintenance up to three times in a twelve-month period for a single account at Company's expense. After the third such occurrence Company shall notify customer that unusual maintenance has been required and that the cost of the next such unusual maintenance within the twelve month period shall be the responsibility of and billed to customer's account. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12, All Night Outdoor Lighting Service (L4), the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed.

7.3. NOTICE TO CUSTOMER

Notice to Customer will be in substantially the following form:

Dear Customer:

Entergy Arkansas, Inc. has performed unusual maintenance on All Night Outdoor Lighting Facilities installed for your account three times within the last twelve month period. In accordance with the Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy filed with the Arkansas Public Service Commission you will be billed for the cost of any further unusual maintenance required for this account within the twelve month period which began _____, 20__. If a billing is rendered for unusual maintenance costs you shall have twenty-one (21) days after the bill is mailed in which to make payment. If payment is not made within the twenty-one (21) day time period the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's All Night Outdoor Lighting facilities will be removed.

If you have questions concerning this notice or your All Night Outdoor Lighting Service account you may call your EAI Customer Service Specialist at _____.

Thank you for allowing EAI to serve you.

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ARKANSAS PUBLIC SERVICE COMMISSION

5th 6th Revised	Sheet No. P13.2.1	Schedule Sheet 1 of 1
Replacing: 4th 5th Revised	Sheet No. P13.2.1	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Policy Schedule No. 13

Title: Contract Forms

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

PSC File Mark Only

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised	Sheet No. P13.3.1	Schedule Sheet 1 of 4	(AT)
Replacing: Original	Sheet No. P13.3.1		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07	
Part IV. Policy Schedule No. 13			
Title: Contract Forms		PSC File Mark Only	

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13.3. Agreement for Electric Service (CT)

This Agreement, made and entered into on _____, by and between _____ ("Customer") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation; (RT)

1. CHARACTERISTICS OF SERVICE

Company shall make available to Customer on or before _____at the point of delivery specified herein, electric service up to a maximum of _____ kVA, at approximately _____ volts, ____wire, _____, ___ phase and a nominal frequency of 60 cycles per second to be supplied for the operation of Customer's_____ _____located in _____County at or near _____, Arkansas. Company will use due diligence to begin service hereunder on the date specified above, but its failure to do so shall not constitute a breach of this Agreement for Electric Service. (AT)

2. DEFINITIONS

Firm Service - Full requirements of Customer supplied under one of Company's standard electric service schedules;

Supplemental Service - Partial requirements of Customer supplied under one of Company's standard electric service schedules that is Supplemental to Customer requirements served by Customer owned generating equipment;

Contract Power - The highest kW demand established in the twelve months ending with the current month pursuant to the Minimum provision of the rate schedule under which Firm or Supplemental Service is supplied, referred to as contract, or ratcheted power or demand;

Standby Service - Composed of Reserved Service, Maintenance Service Backup Service and Non-Reserved Service, restricted to a total number of kW that shall not exceed the nameplate rating of the Customer's generating equipment which may be operated in parallel with the Company's system; (AT)

Reserved Service - Electric energy and capacity the Company stands ready to supply during a scheduled or unscheduled outage of the Customer's on-site generation equipment;

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. P13.3.2	Schedule Sheet 2 of 4
Replacing: 2nd Revised	Sheet No. P13.3.2	
Entergy Arkansas, Inc. (Name of Company)		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U
Part IV. Policy Schedule No. 13		Order No.:
Title: Contract Forms		Effective: 6/30/10
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Non-Reserved Service - Electric energy and capacity the Company may supply during a scheduled outage of the Customer's on-site generation equipment during the service months of October through May when Customer has requested this service no less than twenty (20) days in advance.

Maintenance Service - Electric energy and capacity supplied by the Company during a scheduled outage of the Customer's generating equipment when Company has been given no less than seven (7) days advance notice of such requested Maintenance period;

Backup Service - Electric energy and capacity supplied by the Company during an unscheduled outage of the Customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds scheduled Maintenance Service;

Reserved Service Contracted kW - An amount of kW not greater than the nameplate rating of Customer's on-site generation, for this Contract _____ kW.

3. RATES FOR SERVICE

Company shall supply and Customer shall take and/or pay for all Firm Service and/or Standby Service required by Customer for the above operation in accordance with Rate Schedule(s) _____copy(ies) of which are attached hereto and made a part hereof, and Company's Policy Schedule No. 9, Service Regulations as approved by the regulatory authority having jurisdiction, or such other effective superseding Rate Schedule(s) and Service Regulations as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law.

4. MINIMUM BILLING

No monthly bill for electric service will be less than _____ or, if seasonal, _____during the Customer's season and Customer agrees to pay, as a minimum charge, the greater of such monthly bill or the amount calculated under the minimum provision of the then effective rate schedule under which the Customer is served until this Agreement is terminated pursuant to the provisions of § 9 below. (RT,CT) (RT) (AT)

5. POINT OF DELIVERY

The point of delivery of such electric service shall be _____
_____.

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6. SUSPENSION OF SERVICE

Any suspension of service for non-payment of bills shall be without prejudice to any other right of action to which Company is entitled. In the event of cancellation of this Agreement by Company for any breach or default on the part of Customer, there shall immediately become due and payable, in addition to the amount then due for service hereunder, as liquidated damages and not by way of penalty, a further sum equal to the total minimum monthly or seasonal bills which Customer would have paid during the unexpired term had the Company not canceled the Agreement.

7. SERVICE RELIABILITY

Company will use reasonable diligence to supply steady and continuous electric service but does not guarantee the electric service against irregularities or interruptions. Company shall not be liable to Customer for any damages occasioned by irregularities or interruptions.

8. ASSIGNMENT OF CONTRACT

This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties hereto but no assignment shall be binding upon Company until accepted in writing by the latter.

9. TERM OF AGREEMENT

The term of this Agreement shall be from the date service is first made available hereunder to _____, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the initial term or any anniversary thereof. Customer's obligation to pay the monthly minimum contained in § 4 does not terminate with the initial term of this Agreement, but continues in effect as long as service is provided hereunder.

If Customer requests cancellation of this Agreement after the date entered in the preamble above and before the effective date of the Agreement, Customer will be responsible and shall pay for all costs incurred by the Company regarding provision of the service defined in § 1 from that date to the date of Company's receipt of the Customer's written request for cancellation. (AT)

10. OTHER PROVISIONS

Any other provisions appended to this Agreement are made a part hereof.

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SECRETARY OF ... P.M.
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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised	Sheet No. P13.3.4	Schedule Sheet 4 of 4
Replacing: 2nd Revised	Sheet No. P13.3.4	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part IV. Policy Schedule No. 13		
Title: Contract Forms		PSC File Mark Only

11. ENTIRETY OF AGREEMENT

This constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

12. APPROVAL

This Agreement is contingent upon approval by Company's President; Vice President, or Department Director.

CUSTOMER	ENTERGY ARKANSAS, INC.
By: _____	By: _____
CUSTOMER OFFICER	COMPANY AGENT
Signature Date: _____	Approved: _____
ATTEST: _____	Title: _____
Customer's Secretary	Signature Date _____

DIS WR #: _____	Project #: _____	Business Unit: A0000
Department: _____	Resource: _____	Activity: _____
Physical Location: DAR	Location: _____	Account Number: _____
Residential _____	Commercial _____	Industrial _____

(CT)

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1st Revised	Sheet No. P13.4.1.1 Schedule Sheet 1 of 4	
Replacing: Original	Sheet No. P13.4.1.1	FILED
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 09-084-U Order No.:
Part IV. Policy Schedule No. 13		Effective: 6/30/10
Title: Contract Forms		PSC File Mark Only

13.4.1 Agreement for All night Outdoor Lighting Service Rate Schedule L4, § 12.3, Company Owned and Maintained Lighting Facilities

This Agreement, made this __ day of _____, 20__, between _____ ("Customer") located at _____, **Arkansas, and Entergy** Arkansas, Inc.("EAI" or the "Company");

1. **OBLIGATIONS**

Company shall supply, install and maintain on property located at _____ the hereinafter specified number of automatically controlled overhead lighting fixtures installed on wood poles, and Company shall deliver approximately 120 volt electric current thereto. Customer shall pay for such service in accordance with the terms and conditions hereinafter set forth and in accordance with the terms and conditions of Rate Schedule No. 12 and applicable Riders as Rate Schedule No. 12 and/or applicable Riders may be lawfully amended from time to time.

2. **CHARGE**

Existing and newly installed Nightwatchers and their associated additional facilities, if any, and poles and pole equipment, if any, shall be billed at the monthly charges shown on Attachment A to this agreement.

3. **MAINTENANCE**

All necessary normal service, maintenance and bulb replacements will be furnished at **Company's expense within three (3) business days after notice is given by customer.** The cost of unusual maintenance resulting from purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12 this Agreement shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7 All Night Outdoor Lighting Service Maintenance Policy as filed with the APSC and as provided to Customer with Customer's copy of this Agreement. (AT)

4. **OWNERSHIP OF FACILITIES**

The facilities installed by the Company in the performance of this Agreement shall remain the property of Company and Customer hereby grants to Company the right to enter and to use Customer's premises as it is necessary for the installation, maintenance and removal of such facilities.

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ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.4.1.2 Schedule Sheet 2 of 4

Replacing: 2nd Revised Sheet No. P13.4.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: Contract Forms

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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5. LOCAL REGULATIONS

Where Nightwatchers for service hereunder are installed on Company facilities located along public streets or alleys, this contract is subject to any requirements of local municipal authorities.

6. TERM

The term of this Agreement shall be from _____ 20__, to _____, 20__, or from the date service is first made available hereunder and continuing for a period of twelve (12) months, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration of the original term or any anniversary thereof.

7. ENTIRETY OF AGREEMENT

This document, including any other provisions which may be shown below constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

CUSTOMER ENTERGY ARKANSAS, INC

by_____ by_____

Representative

DIS WR #:_____	**Project #:**_____	**Business Unit: A0000**
Department:_____	**Resource:**_____	**Activity:**_____
Physical Location: DAR	**Location:**_____	**Account Number:**_____
Residential _____	**Commercial** _____	**Industrial** _____

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ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. P13.4.1.3 Schedule Sheet 3 of 4

Replacing: 3rd Revised Sheet No. P13.4.1.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: Contract Forms

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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ATTACHMENT A

Number Nightwatchers	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge	
	150	N4f	HPS / Acorn Unshielded	$11.83	$.	$.	$.	$.	$.	(CR)
	400	N4g	HPS / Bronze Square Unshielded (2)	$16.11	$.	$.	$.	$.	$.	
	1000	N4i	HPS / Bronze Square Unshielded (2)	$25.08	$.	$.	$.	$.	$.	
	250	N4b	HPS / Cobra Unshielded	$10.53	$.	$.	$.	$.	$.	
	400	N4c	HPS / Cobra Unshielded	$11.89	$.	$.	$.	$.	$.	
	150	N4e	HPS / Colonial Unshielded	$10.22	$.	$.	$.	$.	$.	
	100	N4a	HPS / Open Unshielded (2)	$8.40	$.	$.	$.	$.	$.	
	150	L4e	HPS / Open Unshielded	$6.32	$.	$.	$.	$.	$.	
	250	L4f	HPS / Open Unshielded	$7.45	$.	$.	$.	$.	$.	
	400	L4g	HPS / Open Unshielded	$8.71	$.	$.	$.	$.	$.	
	400	L4t	HPS / Shoebox Unshielded (2)	$13.22	$.	$.	$.	$.	$.	
	1000	N4h	HPS / Shoebox Unshielded (2)	$22.37	$.	$.	$.	$.	$.	
	150	N4PS	HPS / Cobra Shielded	$8.81	$.	$.	$.	$.	$.	
	250	N4QS	HPS / Cobra Shielded	$11.64	$.	$.	$.	$.	$.	
	400	N4RS	HPS / Cobra Shielded	$12.91	$.	$.	$.	$.	$.	
	150	N4SS	HPS / Colonial Post Top Shielded	$8.91	$.	$.	$.	$.	$.	
	300	L4h	Incandescent Unshielded (2)	$5.74	$.	$.	$.	$.	$.	
	100	L4a	MV / Open Unshielded (2)	$4.94	$.	$.	$.	$.	$.	
	175	L4b	MV / Open Unshielded (2)	$5.08	$.	$.	$.	$.	$.	
	250	L4c	MV / Open Unshielded (2)	$5.41	$.	$.	$.	$.	$.	
	400	L4d	MV / Open Unshielded (2)	$6.63	$.	$.	$.	$.	$.	
	400	L4s	MV / Shoebox Unshielded (2)	$10.03	$.	$.	$.	$.	$.	
	175	N4j	MH / Acorn Unshielded (2)	$15.39	$.	$.	$.	$.	$.	
	150	N4p	MH / Acorn Unshielded	$13.35	$.	$.	$.	$.	$.	
	400	N4k	MH / Bronze Square Unshielded (2)	$19.11	$.	$.	$.	$.	$.	
	1000	N4m	MH / Bronze Square Unshielded (2)	$28.12	$.	$.	$.	$.	$.	
	400	N4d	MH / Cobra Unshielded (2)	$15.59	$.	$.	$.	$.	$.	
	320	N4r	MH / Cobra Unshielded	$15.67	$.	$.	$.	$.	$.	
	400	L4n	MH / Open Unshielded (2)	$9.08	$.	$.	$.	$.	$.	
	320	N4q	MH / Open Unshielded	$9.80	$.	$.	$.	$.	$.	
	400	L4u	MH / Shoebox Unshielded (2)	$14.35	$.	$.	$.	$.	$.	
	1000	N4t	MH / Shoebox Unshielded (2)	$25.84	$.	$.	$.	$.	$.	
Page Totals						$.	$.	$.	$.	

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.
(2) Not Available to new customers.
(3) Includes supply line.
(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P13.4.1.4 Schedule Sheet 4 of 4

Replacing: 2nd Revised Sheet No. P13.4.1.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: Contract Forms

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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ATTACHMENT A (continued)

Number	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge	
Floodlights										
	100	N4n	HPS / Flood (2)	$9.49		$.	$.	$.	$.	(CR)
	250	L4l	HPS / Flood	$10.71		$.	$.	$.	$.	
	400	L4m	HPS / Flood	$11.51		$.	$.	$.	$.	
	1,000	L4p	HPS / Flood (2)	$15.09		$.	$.	$.	$.	
	400	L4j	MV / Flood (2)	$8.35		$.	$.	$.	$.	
	1,000	L4k	MV / Flood (2)	$13.12		$.	$.	$.	$.	
	250	N4o	MH / Flood (2)	$14.57		$.	$.	$.	$.	
	400	L4q	MH / Flood (2)	$12.69		$.	$.	$.	$.	
	320	N4s	MH / Flood	$12.72		$.	$.	$.	$.	
	1,000	L4r	MH / Flood (2)	$17.22		$.	$.	$.	$.	
Poles / Pole Equipment										
		P4a	30 foot Wood Pole (3)	$3.26		$.	$.	$.	$.	(CR)
		P4b	35 foot Wood Pole (3)	$3.99		$.	$.	$.	$.	
		P4c	30 foot Bronze-5" Square Pole (4) (5)	$8.46		$.	$.	$.	$.	
		P4d	28 foot Concrete Octagon Pole (4) (5)	$5.41		$.	$.	$.	$.	
		P4e	18 food Fiberglass Round Pole (4) (5)	$2.66		$.	$.	$.	$.	
		P4f	39 foot Bronze Round Tapered Pole (4) (5)	$11.97		$.	$.	$.	$.	
		P4g	Plugged 4-way Bronze Adapter (5)	$1.93		$.	$.	$.	$.	

Cost of Other Facilities (additional facilities not listed above)

				$.	
				$.	
				$.	
				$.	
				$.	
				$.	
				$.	

Total Monthly Charges. Contract will contain Riders current on signing date. $. $. $. $.

Company's Total Estimated Cost of Existing and New Facilities: $.

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.
(2) Not Available to new customers.
(3) Includes supply line.
(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.
(5) Available only as additional facilities to new applications

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SECRETARY'S DIVISION
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ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P13.7.1 Schedule Sheet 1 of 4 (AT)

Replacing: 2nd Revised Sheet No. P13.7.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: Contract Forms

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

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13.7. EXTENSION OF SERVICE AGREEMENT

This Agreement was made and entered into on _____, by and between _____ ("Customer" or "Applicant") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation.

1. **GENERAL**

When service to an Applicant requires an extension of the Company's facilities and there will be a cost to the Applicant for such extension, Arkansas Public Service Commission General Service Rule 3.03.B provides that the Company may require the Applicant to sign an Extension of Service Agreement ("Agreement"). The Agreement and any required pre-construction payment by the Applicant must be returned to the Company before construction of the extension can begin.

2. **APPLICANT DATA**

Address of Applicant:

Initial application date:

Service point location and description:

Description of work:

Characteristics of service: _____kVA, @ approximately _____volts,____ wire, _____ (grounding), ____phase and a nominal frequency of 60 cycles

3. **SKETCH OF CONSTRUCTION ROUTE**

A sketch of the construction route is provided as Attachment A.

4. **EXPLANATION OF COSTS**

An explanation of all costs in reasonable detail is provided as Attachment B.

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3rd Revised	Sheet No. P13.7.2	Schedule Sheet 2 of 4
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Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: All	Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07
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Title: Contract Forms		PSC File Mark Only

5. PRE-CONSTRUCTION APPLICANT OBLIGATIONS

The Applicant shall obtain all necessary rights of way from all property owners over whose property the line shall be located, and complete the applicable form(s) supplied by the Company, that grants to the Company (or its successors and assigns) the rights and privileges to construct, maintain and operate said line. Such completed forms shall be appropriately signed and delivered to the Company prior to construction.

It is expressly understood that said rights of way and all electrical facilities erected for serving the Customer under this Agreement shall always be and remain the property of the Company. The Company has the right to serve any other customers from said line or any extension thereof at any time.

The Customer agrees to complete the additional items listed below before the Company begins construction. These items may include but are not limited to the acquisition of permits and right-of-way clearing. If the Customer has no such obligations the space below shall show "None".

_____

_____

_____

_____

6. ESTIMATED CONSTRUCTION START AND COMPLETION DATES

Construction will start when this Agreement and any required pre-construction payment are returned to the Company and the items in § 5 above, if any, have been completed. Weather and/or ground conditions permitting construction will begin within _____Business Days of the receipt of this Agreement or the completion of § 5 items, whichever is later. It is estimated that under normal conditions the construction will require approximately _____Business Days from the start of construction.

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7. **TERMS OF PAYMENT (Pursuant to Rate Schedule No. 60)**

Under the terms of EAI's Rate Schedule No. 60, Extension of Facilities, if the Company's Estimated Investment in the extension is not justified by the Applicant's estimated annual Revenue, the Applicant may choose one of the following options:

1. make monthly Guaranteed Payments based on the amount of the Estimated Investment but make no non-refundable contribution in aid of construction ("Contribution");

2. make a Contribution in the form of cash, labor and/or material equal to the amount of the Estimated Investment but make no monthly Guaranteed Payments based on the amount of the Estimated Investment;

3. make a Contribution in the form of cash, labor and/or material equal to any portion of the Estimated Investment and also agree to make monthly Guaranteed Payments calculated based on the Estimated Investment less such Contribution.

The "amount" blanks below will be completed according to the option chosen above.

The Applicant shall pay the Company a Contribution of $_____ prior to the beginning of construction. After service is initiated the Customer agrees to pay monthly the greater of $_____, (the Guaranteed Payment calculated pursuant to Rate Schedule No. 60, Extension of Facilities) or the amount calculated according to the rate schedule under which the Customer is receiving service. If the Guaranteed Payment is greater than zero, the Customer will also be required to enter into an Agreement For Electric Service (AES) for a Term of not less than three years ("Initial Term") and Section 4 of the AES shall contain the Guaranteed Payment inserted above. The obligation to pay such Guaranteed Payment will continue after the Initial Term for as long as service is provided to the Customer by the Company. If the Customer ceases to take service prior to the end of the Initial Term the balance of the monthly bill amounts specified above for the remainder of the Initial Term shall become due and payable by the Customer. (RT,AT) (AT) (RT,AT) (CT)

8. **REIMBURSEMENT BY COMPANY**

There will be no reimbursement by the Company to the Customer.

9. **ENGINEERING STUDY SUMMARY**

The engineering study if necessary to design this extension is attached as Attachment C.

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Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: All		Docket No.: 06-101-U Order No.: 16 Effective: 6/16/07
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Title: Contract Forms			PSC File Mark Only

10. OTHER CONTRACT REQUIREMENTS

An Agreement for Electric Service shall be required dated with the above date and executed by the Parties hereto if the Customer chooses to pay Guaranteed Payments pursuant to § 7.

11. APPROVALS

APPLICANT

By: _____

Date: _____

ENTERGY ARKANSAS, INC.

By: _____

Approved: _____

Title: _____

Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

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ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised	Sheet No. P13.9.1.1	Schedule Sheet 1 of 4	Jul
Replacing: 3rd Revised	Sheet No. P13.9.1.1		
Entergy Arkansas, Inc. (Name of Company)			
Kind of Service: Electric	Class of Service: As Applicable		Docket No.: 09-084-U
Part IV. Policy Schedule No. 13			Order No.: Effective: 6/30/10
Title: Contract Forms			PSC File Mark Only

13.9. Agreements for Residential Underground Electric Distribution System in Subdivision

13.9.1 Agreement for Residential Underground Electric Distribution System in a Subdivision in an Incorporated Area (AT) (RT)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution and street lighting system for Lots _____ inclusive, of the _____ Subdivision to the City of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

A. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon subdivision plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by appropriate municipal authorities in the City of _____, County of _____, and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown. (CT)

B. **Company agrees:** (CT)

(1). To furnish and install in trenches, excavations, primary junction boxes and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points. (CT,AT)

(2). To operate and maintain the electrical distribution system owned by it. (CT)

(3). To make all connection of underground residential services to its underground distribution system. (CT)

(MT)

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C. Developer agrees: (CT)

(1). To provide all easements and rights-of-way and protective provisions required by Company and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company. (CT)

(2). That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company. (CT)

(3). That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin. (CT)

(4). To require electric service to all structures in said subdivision to be underground. (CT)

(5). To grade the easements to final grade, excavate and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduit and primary junction boxes as required. (CT) (AT RT) (MT)

(6). That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers, street lights (if applicable) and other equipment. (CT) (AT)

(7). To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction. (CT)

(8). To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance. (CT)

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4th Revised	Sheet No. P13.9.1.3	Schedule Sheet 3 of 4
Replacing: 3rd Revised	Sheet No. P13.9.1.3	
Entergy Arkansas, Inc. (Name of Company)		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U
Part IV. Policy Schedule No. 13		Order No.:
Title: Contract Forms		Effective: 6/30/10
		PSC File Mark Only

D. Agreement Regarding Street Lighting - If Applicable (AT)

(1). Company Agrees:

a. To furnish and install in trenches, excavations and conduits to be provided by Developer all street lighting cables and appurtenant equipment, to provide a complete street lighting system of _____ street lighting units as shown on the attached plat, including, but not limited to, poles, fixtures, cables and connections. Each of said units will consist of _____ _____.

b. To operate and maintain the electrical street lighting system in accordance with an agreement for street lighting service.

(2). Developer Agrees:

a. To grade the easements to final grade, excavate and later backfill all trenches required by Company for its street lighting facilities, install conduits as required and erect necessary foundations for all street light poles.

b. To pay Company a non-refundable contribution in aid of this special underground street lighting construction in the amount of _____ Dollars ($_____) for each complete unit installed. (CT)

(CT)

E. It is further agreed that: (CT)

1. In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith.

2. Temporary service for construction power is not a part of this Agreement but can be provided in accordance with Company's rate schedules. (AT)

3. This agreement, insofar as it relates to the underground street lighting system, shall become binding upon Company only after proper authorization has been obtained from the City of _____ for the installation of the street lights called for herein and an agreement has been executed by the City to pay Company for maintenance and operation of these lights in accordance with the Company's Rate Schedule L1 for municipal street lighting service. (CT)

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1st Revised	Sheet No. P13.9.1.4	Schedule Sheet 4 of 4
Replacing: Original	Sheet No. P13.9.1.4	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part IV. Policy Schedule No. 13		
Title: Contract Forms		PSC File Mark Only

(CT)

(6) The Parties have also agreed to the following other provisions: _____ (AT)

_____

_____

_____

IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed on _____.

(CUSTOMER)	ENTERGY ARKANSAS, INC.
By:_____	By:_____
Print Name:_____	Print Name:_____ (AT)
Signature Date:_____	Approved:_____
ATTEST:_____	Print Name:_____ (AT)
(Customer's Secretary)	Title:_____
Print Name:_____	Signature Date:_____ (AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

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2nd Revised	Sheet No. P13.9.3.1	Schedule Sheet 1 of 4
Replacing: 1st Revised	Sheet No. P13.9.3.2	
Entergy Arkansas, Inc. (Name of Company)		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U
Part IV. Policy Schedule No. 13		Order No.: Effective: 6/30/10
Title: Contract Forms		PSC File Mark Only

13.9.3 Agreement for Residential Underground Electric Distribution System in a Subdivision in an Unincorporated Area (AT)

(RT)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution and street lighting system for Lots _____ inclusive, of the _____ community of the County of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

A. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by all appropriate governmental authorities and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown. (CT)

B. **Company agrees:** (CT)

(1). To furnish and install in trenches, excavations, primary junction boxes and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points. (CT, AT)

(2). To operate and maintain the electrical distribution system owned by it. (CT)

(3). To make all connection of underground residential services to its underground distribution system. (CT)

(MT)

C. **Developer agrees:** (CT)

(1). To provide all easements and rights-of-way and protective provisions required by Company which shall be incorporated and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company. (CT)

(2). That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company. (CT)

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(3). That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin. (CT)

(4). To require electric service to all structures in said subdivision to be underground. (CT)

(5). To grade the easements to final grade, excavate and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduit and primary junction boxes as required. (CT) (AT) (MT)

(6). That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers, street lights (if applicable) and other equipment. (CT) (AT)

(7). To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction. (MT) (CT)

(8). To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance. (CT)

D. Agreement Regarding Street Lighting – If Applicable (AT)

(1). Company Agrees:

a. To furnish and install in trenches, excavations, conduits to be provided by Developer all street lighting cables and appurtenant equipment, to provide a complete street lighting system of _____ street lighting units as shown on the attached plat, including, but not limited to, poles, fixtures, cables and connections. Each of said units will consist of _____ _____.

b. To operate and maintain the electrical street lighting system in accordance with an agreement for street lighting service.

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2nd Revised	Sheet No. P13.9.3.3	Schedule Sheet 3 of 4
Replacing: 1st Revised	Sheet No. P13.9.3.4	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part IV. Policy Schedule No. 13		
Title: Contract Forms		PSC File Mark Only

(2). Developer Agrees: (AT)

a. To grade the easements to final grade, excavate and later backfill all trenches required by Company for its street lighting facilities, install conduits as required and erect necessary foundations for all street light poles.

b. To pay Company a non-refundable contribution in aid of this special underground street lighting construction in the amount of _____ _____ Dollars ($_____) for each complete unit installed.

E. It is further agreed that: (CT)

(1). In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith. (CT)

(2). Temporary service for construction power is not a part of this Agreement but can be provided in accordance with Company's rate schedules. (AT)

(3). This Agreement, insofar as it relates to the underground street light system, shall become binding upon Company only after: (CT)

a. The execution of an agreement for all night outdoor lighting service in accordance with Company Rate Schedule No. L4 between Company and a property owner's association duly authorized to contract on behalf of residents of _____community; or (CT)

b. the execution of an agreement for metered service in accordance with Company Rate Schedule No. 4, Small General Service between Company and Developer for service to such underground street light system as may be built by Developer consistent with Company standards and specifications. (CT)

(4). This agreement is contingent upon compliance by Developer with all requirements of Company's Rate Schedule No. 61, Tariff Governing The Installation of Electric Underground Residential Distribution Systems and Underground Service Connections, Policy Schedule No. 9, Service Regulations and Company's other applicable rate schedules. (MT) (CT)

(5). This Agreement is further contingent upon approval by Company's President, Vice President or Department Director. (CT)

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2nd Revised	Sheet No. P13.9.3.4	Schedule Sheet 4 of 4
Replacing: 1st Revised	Sheet No. P13.9.3.4	
Entergy Arkansas, Inc. (Name of Company)		
Kind of Service: Electric	Class of Service: As Applicable	
Part IV. Policy Schedule No. 13		
Title: Contract Forms		

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10
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(6) The Parties have also agreed to the following other provisions: _____ (AT)

_____

_____

_____

IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed on _____

(CUSTOMER)	ENTERGY ARKANSAS, INC.	
By: _____	By: _____	
Print Name: _____	Print Name: _____	
Signature Date: _____	Approved: _____	(AT)
ATTEST: _____	Title: _____	
(Customer's Secretary)	Signature Date: _____	
Print Name: _____		(AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

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2nd Revised Sheet No. P13.17.1 Schedule Sheet 1 of 3

Replacing: 1st Revised Sheet No. P13.17.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Policy Schedule No. 13

Title: Contract Forms

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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13.17 Agreement For Datalink Service

This Agreement is made _____, 20____ between_____ _____("Customer") and Entergy Arkansas, Inc. ("Company"), collectively, the Parties.

1. Rates For Service

Company currently provides electric service to Customer under Rate Schedule _____ at or near (service location)_____. Customer wishes to obtain web-based access to Customer's interval load data through Company's DataLink service, and Customer agrees to pay for such service pursuant to the provisions of Company's Rate Schedule No. 29, paragraph 29.18, attached hereto and made a part hereof, or such other superseding Schedules as may be authorized by applicable regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law and Company agrees to provide such service. (CT)

2. Data Viewing Options

DataLink is a service that provides web based viewing access to interval load data that has been collected by Company. The service gives a subscribing Customer the option of viewing the collected load data on an hourly or daily basis. The monthly Subscription Charges will be billed based on the Customer's choice of Viewing Option as Customer has indicated below. (Check applicable option) (AT) (RT,AT)

_____ Daily Viewing Option.

_____ Hourly Viewing Option.

3. Interval Metering Payment Options

Customers that do not have interval metering must have an interval meter installed by Company to enable interval data collection. Customer may elect to pay for the interval meter installation by a one-time charge or by a recurring monthly charge.

Company will install and Customer agrees to pay for an interval meter indicated below. (Check applicable statement)

_____ Customer has an existing interval meter. No additional charge.

_____ Installation of interval meter Monthly Payment Option.

_____ Installation of interval meter Single Payment Option.

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2nd Revised	Sheet No. P13.17.2	Schedule Sheet 2 of 3
Replacing: 1st Revised	Sheet No. P13.17.2	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	
Part IV. Policy Schedule No. 13		
Title: Contract Forms		

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10
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4. Communication Link Options (AT)

If the Customer elects the Customer Provided Telephone Line option below there will be no Monthly Communication Link Charge. If the Customer elects the Company Provided Wireless option below a one-time Set-up/Activation fee will apply and the monthly Communication Link Charges will be billed based on the Customer's choice of Viewing Option elected by the Customer and indicated in § 2 above. (Check applicable option)

_____ Customer Provided Telephone Line

_____ Company Provided Wireless

5. Term / Cancellation (CT)

The minimum term of this Agreement for DataLink Service is two (2) years and Customer agrees to take service under this Agreement for the minimum term. If Customer elects to cancel service before the completion of the minimum term, Customer will pay to Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. After the minimum term, this Agreement will continue in effect until cancelled by either party, which may be done by one party giving a minimum of 30 (thirty) days notice of cancellation to the other party.

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Original Sheet No. P13.17.3 Schedule Sheet 3 of 3

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Policy Schedule No. 13

Title: Contract Forms

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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(MT)
(CT)

6. Approvals

This Agreement is contingent upon approval by Company's President, Vice President or Department Director. (MT)

_____(Customer)_____ **ENTERGY ARKANSAS, INC.**

By: _____ By: _____

Signature Date: _____ Approved: _____

ATTEST: _____ Title: _____
Customer's Secretary

Signature Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
	Commercial _____	Industrial _____

(RT)

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Entergy

Entergy Arkansas, Inc.
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4457
Fax 501 377 4415

Steven K. Strickland
Vice President
Regulatory Affairs

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June 11, 2010

Ms. Jan Sanders, Secretary
Arkansas Public Service Commission
P. O. Box 400
1000 Center Street
Little Rock, AR 72203

Re: Docket No. 09-084-U
In the Matter of the Application of Entergy Arkansas, Inc.
For Approval of Changes in Rates for Retail Electric Service

Dear Ms. Sanders:

Please find attached for filing with the Arkansas Public Service Commission (APSC or the Commission) an original and 13 copies of additional revisions to Entergy Arkansas, Inc.'s (EAI or the Company) tariffs, which reflect changes recommended by the APSC General Staff after their review of EAI's tariffs filed on June 7. Exhibit A summarizes the additional revisions. Exhibit B contains the revised tariff pages.

The Company requests APSC approval of the compliance tariffs filed on June 7 as modified by these revisions by June 23, 2010 so that rates can be implemented effective with the first billing cycle of July 2010, consistent with the Revised Settlement Agreement approved by the APSC Order No. 18.

Thank you for your assistance in this matter. If you have any questions or need anything additional concerning this filing, please call me at (501) 377-4457 or Mr. David Hunt at (501) 377-4338.

Sincerely,

c: All parties of record w/ Attachment

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3

Entergy Arkansas, Inc.
Summary of Compliance Tariff Revisions - June 11, 2010

Rate Schedule	Title	Change
17	Table of Riders Applicable to Rate Schedules	Added Rate Schedule 33. Residential Energy Management Time-Of-Use Service (REMT)
37	ANO Decommissioning Cost Rider	Added REMT to list of Rate Schedules
38	Energy Cost Recovery Rider	Added (Excluding carrying charges) language to balance definitions
40	Energy Efficiency Cost Recovery Rider	Added REMT to list of Rate Schedules
42	Grand Gulf Rider	Added REMT to list of Rate Schedules
48	Production Cost Allocation Rider	Added REMT to list of Rate Schedules and added (Excluding carrying charges) language to balance definitions
60	Extension of Facilities Policy	Corrected language regarding the level of guaranteed payment for customers making a contribution in aid of construction and eliminating some duplicative language
61	Underground Policy	Corrected page numbering and line identifiers

EXHIBIT B

ENTERGY ARKANSAS, INC.

REVISIONS TO JUNE 7 COMPLIANCE TARIFFS

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7th Revised	Sheet No. 17.1	Schedule Sheet 1 of 2
Replacing: 6th Revised	Sheet No. 17.1	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part III. Rate Schedule No. 17		
Title: Table of Riders Applicable to Rate Schedules		PSC File Mark Only

17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

Group 1
Rate Schedule No. / Name

29. Charges Related To Customer Activity (CAC)
37. ANO Decommissioning Cost Rider (NDCR)
38. Energy Cost Recovery Rider (ECR)
39. Municipal Franchise Adjustment Rider (MFA)
40. Energy Efficiency Cost Rate Rider (EECR)
42. Grand Gulf Rider (GGR)
43. Federal Litigation Consulting Fee Rider (FLCF)
48. Production Cost Allocation Rider (PCA)
49. Capacity Acquisition Rider (CA) (RT)

Group 2
Rate Schedule No. / Name

1. General Purpose Residential Service (RS)
2. Optional Residential Time-Of-Use (RT)
4. Small General Service (SGS)
5. Nonresidential General Farm Service (GFS)
6. Large General Service (LGS)
7. Large General Service Time-Of-Use (GST)
8. Large Power Service (LPS)
9. Large Power Service Time-Of-Use (PST)
10. Municipal Street Lighting Service (L1)
11. Traffic Signal Service (TSS)
12. All Night Outdoor Lighting Service (L4) (CT)
13. Municipal Pumping Service (MP)
14. Agricultural Water Pumping Service (AP)
15. Cotton Ginning Service (CGS)
16. Community Antenna TV Amplifier Service (CTV)
20. Standby Service Rider (SSR)
21. Municipal Shielded Street Lighting Service (L1SH)
28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)
33. Residential Energy Management Time-Of-Use Service (REMT) (AT)

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Order No.:
Effective: 6/30/10

Attachment A to
Rate Schedule No. 37
Page 1 of 1
Schedule Sheet 4 of 4

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2010 through December 2010:

Rate Class	Rate Schedules	Rate Adjustment	
ANO-1			
Residential	RS, RT, REMT	$0.00000 per kWh	(AT)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, L2	$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	$0.00 per kW	
Lighting	L1, L4, L1SH	$0.00000 per kWh	
ANO-2			
Residential	RS, RT, REMT	$0.00000 per kWh	(AT)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS, L2	$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	$0.00 per kW	
Lighting	L1, L4, L1SH	$0.00000 per kWh	

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General Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

40.6. TERM

This Rider EECR shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR or applicable regulations or laws.

If this Rider EECR is terminated by a future order of the Commission, the Energy Efficiency Cost Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its Energy Efficiency Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Energy Efficiency Cost Rates shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of Rider EECR in a manner prescribed by the Commission.

40.7 APPLICABLE RATE SCHEDULES

Residential:
RS, RT, REMT (AT)

Small General Service:
SGS, GFS, L2, MP, AP, CGS, CTV, SMWHR

Large General Service:
LGS, LPS, GST, PST, SSR

Lighting:
L1, L1SH, L4

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Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Attachment B
Rate Schedule No. 40
Page 1 of 1: Schedule Sheet 6 of 7

ATTACHMENT B

RIDER EECR RATES

Applicable through May 2011

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

Rate Class	Rate Schedules	Rate Adjustment	
Residential	RS, RT, REMT	$0.00037 per kWh	(AT)
Small General Service	SGS,GFS, L2, MP, AP, CGS CTV, SMWHR	$0.00037 per kWh	
Large General Service	LGS, LPS, GST PST, SSR	$0.00031per kWh	
Lighting	L1, L1SH, L4	$0.00018 per kWh	

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12th Revised	Sheet No. 42.2	Schedule Sheet 2 of 3
Replacing: 11th Revised	Sheet No. 42.2	
Entergy Arkansas, Inc. (Name of Company)		
Kind of Service: Electric	Class of Service: All	Docket No.: 09-084-U
		Order No.:
Part III. Rate Schedule No. 42		Effective: 6/30/10
Title: Grand Gulf Rider (GGR)		PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2010 through December 2010 will be as follows:

Rate Class	Rate Schedules	Net Monthly Rate	
Residential	RS, RT, REMT	$0.00790 per kWh	(AT)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS, TSS	$0.00654 per kWh	(CT)
Large General Service	LGS, GST, LPS, PST	$2.19 per kW	
Lighting	LI, L4, L1SH	$0.01076 per kWh	

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

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Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Attachment A to
Rate Schedule No. 48
Page 1 of 1

Rider PCA Rates

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

Rate Class	Rate Schedules	Rate Adjustment	
Residential	RS, RT, REMT	$0.00248 per kWh	(CR,AT)
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	$0.00236 per kWh	(CT,CR)
Large General Service	LGS, LPS, GST PST, SSR	$0.00226 per kWh	(CR)
Lighting	L1, L1SH, L4	$0.00190 per kWh	(CR)

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Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Attachment C to
Rate Schedule No. 48
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PRODUCTION COST ALLOCATION RATE FORMULA

$RFAL_i$ = FERC ALLOCATION LEVEL FOR RATE CLASS *i*

$RFAL_i = [(AFA * EAF_{ai}) + TUA_i] * (1 + RCF_i)$

WHERE,

AFA = ANNUAL FERC ALLOCATION PAYMENT/RECEIPT (1)

EAF_{ai} = RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD ADJUSTED FOR KNOWN AND MATERIAL CUSTOMER CHANGES (2) (3)

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS *i* (4)

TUA_i = TRUE-UP ADJUSTMENT FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD INCLUDING CARRYING CHARGES (5) (AT)

$$TUA_i = \sum_{j=1}^{16} [(FA_j * EAF_{bi}) - ((PCAR_{ij} / (1 + RCF_i)) - PTU_{ij})] + ((BB_j + EB_j)/2) * (CCR/ 12)) \text{ (6)}$$ | CT

WHERE,

FA_j = FERC ALLOCATION FOR MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD

EAF_{bi} = UNADJUSTED RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS *i* FOR THE PRODUCTION COST ALLOCATION PERIOD (7)

$PCAR_{ij}$ = REVENUE UNDER RIDER PCA FOR RATE CLASS *i* IN MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE PRODUCTION COST ALLOCATION IS NOT SEPARATELY BILLED (8)

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS *i* (4)

PTU_{ij} = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR RATE CLASS *i* FOR MONTH *j* OF THE PRODUCTION COST ALLOCATION PERIOD

BB_j = BEGINNING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (Excluding carrying charges) | (AT)

EB_j = ENDING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH *j* (Excluding carrying charges) | (AT)

CCR = CARRYING CHARGE RATE (5)

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Docket No.: 09-084-U
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Notes:

(1) The Annual FERC Allocation Payment/Receipt is EAI's annual payment/receipt to/from the other Entergy Operating Companies pursuant to the FERC Decision.

(2) The *Production Cost Allocation Period* is the 12 month period ending 4 months prior to the filing date (a June filing would use 12 months ending February data).

(3) EAF_{ai} is calculated using actual energy usage for rate class *i* for the Production Cost Allocation Period adjusted for known and material customer changes.

(4) The revenue conversion factor shall be equal to 1 / (1 – Bad Debt Rate + Forfeited Discount Rate). The Bad Debt Rate is calculated by dividing the net bad debt expenses for each rate class by the corresponding rate schedule revenues for the prior calendar year. The Forfeited Discount Rate is calculated by dividing the revenues recorded in Account 450 – Forfeited Discounts for each rate class by the corresponding rate schedule revenues for the prior calendar year.

(5) Monthly carrying charges shall be calculated on the average beginning and ending over(under)-recovery balances, excluding carrying charges, using the Commission approved customer deposit simple interest rate for the period. CT

(6) Month *j* shall be determined by March = 1, April = 2 through June = 16.

(7) EAF_{bi} is calculated using actual energy usage for rate class *i* for the Production Cost Allocation Period.

(8) $PCAR_g$ shall include 12 months of actual data for March – February for the Production Cost Allocation Period and 4 months of estimated data for March – June of the filing year.

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1st Revised Sheet No. 60.9 Schedule Sheet 11 of 13

Replacing: Original Sheet No. 60.9

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

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(3) Non-Residential Customer Payment Options: (MT)

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid as follows: (MT,AT)

a. The customer may pay an Optional CIAC equal to the amount of the Total Customer Responsibility and be subject to a monthly Guaranteed Payment of 1.25% or 2.5%, appropriately of the Estimated Investment; or (MT,AT)

b. The customer may pay a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment for single-phase extensions or 2.5% of the Estimated Investment for three-phase; or (MT,CT) (MT)

c. The customer may pay a combination of Optional CIAC and monthly Guaranteed Payment where the Estimated Investment less the Optional CIAC paid will be the basis for the monthly Guaranteed Payment calculated as in Customer Payment Option b above for single- or three-phase extensions. (MT,CT) (MT)

All customers, including those with no Total Customer Responsibility must enter into an Agreement for Electric Service for no less than three years. Customers with no Total Customer Responsibility will be subject to a monthly Guaranteed Payment of 1.25% or 2.5%, appropriately of the Estimated Investment. All such customers will be billed the Guaranteed Payment in any month in which the Revenue for the month is less than the Guaranteed Payment. (AT)

C. **Small Three-Phase Loads:** A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall not be offset by the Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC. (MT)

D. **Payment Options:** At the customer's option a combination of Optional CIAC and monthly Guaranteed Payment may be made to satisfy the excess of Estimated Investment above the Estimated New Revenue. All Additional or Unusual Costs as discussed in § 60.2.7 above must be paid through a Mandatory CIAC. (MT,AT) (MT,CT) (MT,AT)

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Original	Sheet No. 60.11	Schedule Sheet 13 of 13
Replacing:	Sheet No.	
Entergy Arkansas, Inc. Name of Company		
Kind of Service: Electric	Class of Service: As Applicable	Docket No.: 09-084-U Order No.: Effective: 6/30/10
Part IV. Rate Schedule No. 60		
Title: Extension of Facilities (EOFP)		PSC File Mark Only

B. Revenue Guarantee: (MT)

(1) **Single-phase Facilities:** The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place.

(2) **Three-phase Facilities:** The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

C. Annual Payment: Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party.

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Original Sheet No. 61.1 Schedule Sheet 3 of 18

Replacing: 3rd Revised Sheet No. 61.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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61.1. REGULATORY AUTHORITY (MT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

61.2. GENERAL REGULATIONS

61.2.1. SCOPE

A. This Tariff applies to the installation of underground electric distribution systems, including street lighting facilities, in residential subdivisions and permanent mobile home parks and to underground service connections for use by Company in providing electric service to its customers, and supersedes all prior policies, rules and regulations pertaining to such underground facilities.

B. Subdivisions and mobile home parks to be served pursuant to this Tariff shall consist of a single parcel of land arranged and situated so that an underground electric distribution system will be the only electric distribution system required within the subdivision or mobile home park.

C. Underground service connections from Company's underground or overhead distribution facilities will also be installed pursuant to this Tariff.

61.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Arkansas Public Service Commission.

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4th Revised	Sheet No. 61.2	Schedule Sheet 4 of 18
Replacing: 3rd Revised	Sheet No. 61.3	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.:
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Part III. Rate Schedule No. 61

PSC File Mark Only

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

61.2.3. DEFINITIONS

A. Construction Services - The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer. (AT)

B. Contribution in Aid of Construction (CIAC) - The amount a customer must pay to offset any excess costs of Construction Services as determined in this Schedule UGP.

C. Developer - A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or a mobile home park. (MT,CT)

D. Distribution System - Electric service facilities consisting of primary cables, transformers, secondary cables and necessary accessories and appurtenances for the furnishing of electric power and energy at utilization Voltage to electric customers but not including service connections. (MT)

E. Mobile Home Park - A platted and recorded single parcel of land divided into five or more mobile home sites with permanent sewer, water, and individually metered electric connections at each home site designed to be occupied on a year-round basis. A mobile home park which does not meet these requirements is outside the scope of this Tariff. (MT,CT) (MT)

F. Service Connections - The electrical facilities extending from the secondary connection on the distribution system to the point of metering, but not including meters. (MT,CT)

G. Subdivision - A platted and recorded single parcel of land subdivided into five or more building lots on which dwelling units are to be built. (MT,CT) (MT)

61.2.4. GENERAL PROVISIONS (MT)

A. Character of Service

The Company will normally provide three-wire, single phase service at 120/240 Volts to subdivision and mobile home customers. However, three-phase service of 120/240, 120/208Y or 277/480Y Volts may be made available to commercial installations in a subdivision or mobile home park in accordance with the provisions and charges in § 61.4.5.A and § 61.4.5.B.

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4th Revised	Sheet No. 61.3	Schedule Sheet 5 of 18
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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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Effective: 6/30/10

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Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

B. Extension of Facilities for Metered Service Across Public Ways

(1) No facilities on the load side of any meter shall pass under or over any public street, alley or other public way except pursuant to the Commission's General Service Rule 5.20.

(2) In the event that an apartment or commercial development is so built that a public way separates the buildings of the project, each individual building or group of buildings so separated shall be treated as a separate development for purposes of installing underground facilities and metering and billing electric service. (MT)

C. Ownership of Facilities

(1) All facilities provided hereunder by Company will remain the property of Company to be operated and maintained by Company.

(2) All facilities provided hereunder by Company for which Developer or owner makes either full or partial payment shall remain the property of Company and will be operated and maintained by Company.

(3) All facilities provided hereunder by Developer or customer for Company's use under this Tariff will be the property of the Company and will be operated and maintained by Company.

D. Payments and Charges

(1) All payments due Company from Developer or customer under this Tariff will be paid in advance of any underground construction. Provided, however, all payments due Company under this Tariff from applicants for permanent individual residential service may, at the customer's request and if the Company deems appropriate, be billed and paid with the first month's billing for service.

(2) Payments and/or contributions made or facilities furnished by Developer or customer pursuant to this Tariff shall not be in lieu of or in substitution for any amounts due Company under Company's Rate Schedule No. 60, Extension of Facilities.

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5th Revised	Sheet No. 61.4	Schedule Sheet 6 of 18
Replacing: 2nd Revised	Sheet No. 61.5	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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(3) All facilities provided and/or installed and all trenching and backfilling performed by Developer or customer shall be provided, installed or performed in accordance with Company's construction standards pursuant to § 61.3. Any costs incurred by Company to bring such facilities provided, installed or performed by customer into compliance with Company standards shall be paid by Developer or customer.

(4) Underground differential charges made pursuant to this policy shall not be included as Additional Facilities under the Additional Facilities Charge Rider.

E. Street Lighting (MT)

(1) When street lights are to be installed in the subdivision at the time of installation of underground distribution system, and the municipality contracts with Company for such street lighting service, Company will furnish, install, own, and maintain the entire street lighting system, including poles, fixtures and underground cable in accordance with the provisions of Company's then effective Municipal Street Lighting Service Rate Schedule and the provisions of § 61.4.5.

(2) When the municipality does not contract with Company for street lighting service within the subdivision, any street lighting service furnished by Company will only be supplied in accordance with Company's then effective All Night Outdoor Lighting Service Rate Schedule L4, § 12.4 or Small General Service Rate Schedule SGS as metered service with underground charges paid for under the provisions of § 61.4.5. Subdivisions in unincorporated areas may also be served pursuant to L4 § 12.4 or SGS.

F. Removal, Relocation or Conversion of Existing Facilities

Where Company has overhead facilities located within a subdivision at the time Developer applies for an underground distribution system under this Tariff, Company shall remove, relocate or convert such facilities to underground and Developer shall pay Company in accordance with the charges and provisions of § 61.4.5.E. (AT,MT)

G. Conflicts (MT)

The terms and provisions of this Tariff are subject to the terms and provisions of the Company's Policy Schedule No. 9, Service Regulations and Rate Schedule No. 60, Extension of Facilities unless there is a direct conflict between the terms and provisions of this Tariff and the provisions of the Company's Policy Schedule No. 9 or Rate Schedule No. 60, in which case the terms and provisions of this Tariff shall control.

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3rd Revised	Sheet No. 61.5	Schedule Sheet 7 of 18
Replacing: 2nd Revised	Sheet No. 61.6	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

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Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

61.3. CONSTRUCTION STANDARDS

61.3.1. SITE PREPARATION

No underground installation of electric distribution system or service connection facilities will be made until all rough site grading has been completed and final grade is established for the area in which such facilities are to be installed. If final grade is later changed all costs required to adjust Company facilities to such change will be paid by developer or customer.

(MT)

61.3.2. CODES AND STANDARDS

Company's installation of facilities under this Tariff will be in accordance with Company's construction standards which meet or exceed the minimum requirements of the National Electrical Safety Code at the time of installation.

Developer's installation of facilities for Company use under this Tariff shall be in accordance with Company's construction standards.

Customer installation of facilities as a part of the service connections, including a service ground, shall be in accordance with all applicable Company construction standards the National Electrical Code and all state and local codes applicable thereto at the time of installation.

61.3.3. JOINT OCCUPANCY OF TRENCHES

Joint occupancy of trenches with communication utilities will be used except where not feasible from the standpoint of safety or economics provided that all utilities occupying a trench share equitably in the cost of the trenching and backfilling where the trenching and backfilling is not provided by the Developer.

61.4. UNDERGROUND DISTRIBUTION SYSTEMS IN SUBDIVISIONS AND MOBILE HOME PARKS

61.4.1. APPLICATION BY DEVELOPER

A. Developer desiring underground electric distribution will submit application to Company before plat of easements and Bill of Assurance are filed for record. It is important that this application be submitted as early in the planning stage as possible so that the installation can be engineered and sufficient facilities constructed in time to serve construction power requirements of the subdivision as needed.

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3rd Revised	Sheet No. 61.6	Schedule Sheet 8 of 18
Replacing: 3rd Revised	Sheet No. 61.7	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

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B. Developer will furnish to Company, before recordation, a plat showing the location and nature of the area to be developed. Developer will, at no cost to Company, provide and record all easements and rights-of-way required by Company and will execute or cause to be executed all other contracts and agreements required by Company.

C. Developer will notify all purchasers of lots and/or dwelling units of all provisions of the easements and rights-of-way granted to Company by incorporating same in the Bill of Assurance, plat of easements and other documents which shall be filed for recordation prior to the sale of any lot. (MT)

61.4.2. LOCATION AND ORIGIN

A. Company's underground distribution system will originate at its overhead and/or underground terminal(s) located on Developer's property adjacent to the property line at point(s) determined by Company, and will be installed on the street side of all lots except that by agreement Company may take easements on rear property lines for the installation of all or part of its facilities.

B. In the event that Company's overhead facilities are across the street or otherwise separated from Developer's property and it is requested that facilities be extended to the property line underground instead of overhead, or in the event that it is impossible or impractical to locate a terminal pole on Developer's property, Company will make such extension underground from the closest practical point on its overhead system to the nearest point on Developer's property line in accordance with the provisions and charges of § 61.4.5.D.

61.4.3. RESPONSIBILITY OF PARTIES

A. Developer Responsibility

(1) Developer will furnish and provide completely installed for Company's use all conduits and primary junction boxes as required, will open all trenches, prepare trench for cable installation and, after installation of cable, close all trenches, all according to Company specifications. Company may by agreement perform the trenching and backfill operations and be reimbursed its estimated cost by Developer. (AT,MT) (MT)

(2) Mobile home park Developer will, in addition to providing the items required in § 61.4.3.A.(1) above, provide a suitable structure at each mobile home location for the meter installation and furnish and install a meter enclosure and the conduit and fittings from the meter enclosure to the service trench adjacent to the structure.

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JUN 11 11 58 AM '10
FILED

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Entergy Arkansas, Inc.
Name of Company

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B. Company Responsibility (MT)

(1) Company will furnish, install, own and maintain a complete distribution system, including all primary cables, transformers, transformer protective devices, secondary cables, and other related equipment, and, if contracted for, street lights and street light cables.

(2) For mobile home parks, the Company will, in addition to providing the items called for in § 61.4.3.B.(1) above, furnish, install, own and maintain an underground service connection from the point of attachment to its distribution system up to the point of connection at each meter location.

61.4.4. TEMPORARY SERVICE

Under this Tariff there is no provision for a temporary distribution system to serve Developer and/or building contractors. Temporary service, if required, will be supplied by Company only at the full expense of Developer or building contractors for all installation and removal charges in accordance with Company's Rate Schedules and Policy Schedules.

61.4.5. PAYMENTS TO COMPANY BY DEVELOPER

A. For single or three-phase distribution, Developer shall pay to Company the difference in the estimated cost of the underground distribution system and the estimated cost of a comparable overhead distribution system prior to installation of underground facilities.

(1) If three-phase service is requested initially, Developer will pay to Company, in addition to other applicable charges, the difference between the estimated installed cost of additional equipment and materials necessary to provide three-phase distribution and the estimated installed cost of comparable overhead three-phase facilities.

(2) If three-phase service is requested after the single-phase distribution system has been installed, the party requesting three phase-service will pay to Company, in addition to the charges listed in § 61.4.5.A.(1) above, the estimated cost of opening and closing the trench, the estimated installed cost of all conduit required, and the estimated cost of crossing or repairing streets and other paved areas.

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Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

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B. For single or three-phase distribution in a mobile home park, Developer will pay to Company the difference in the estimated cost of the underground distribution system and service connections and the estimated cost of a comparable overhead distribution system and service connections. (MT)

C. Where street or all night outdoor lighting is installed in a subdivision or mobile home park under the Company's then effective Rate Schedules, all provisions of the applicable Rate Schedule shall apply except that:

(1) Where underground street lighting cable is installed in a common trench with the distribution cable at the time the underground distribution is installed, or in a trench which has been opened and closed by Developer, the extra facilities charge applicable to underground street lighting service under the above-mentioned Rate Schedules will not be applied.

(2) The extra facilities charge for steel poles under the above-mentioned Rate Schedules will not be applied when Developer pays Company the difference between the cost of a 30-foot wood pole included in such Rate Schedule and a standard 17-foot pole (as shown in § 61.9) for each such street lighting pole installed.

(3) Where Developer requests equipment other than that which is standard with Company and such equipment is acceptable to Company, Developer will purchase and install all such non–standard equipment. The Company shall not own or be responsible for the maintenance of such non-standard equipment.

(4) Where added costs will be incurred for any other equipment related only to underground construction of the street lighting system that would not be required for overhead construction Developer will pay such costs. Such costs will include but not be limited to the cost of additional transformation, pull boxes and junction cabinets.

D. Charges to be paid to Company by Developer for underground extension(s) from Company's overhead facilities to terminal point(s) on Developer's property will be computed as the difference between the estimated cost of the underground extension(s) and the estimated cost of comparable overhead extension(s).

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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

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Effective: 6/30/10

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E. Charges to be paid to Company by Developer for removal, relocation or conversion of overhead facilities to underground shall be the net amount of the following debit and credit items. (MT)

(1) Debit Items

a. The total installed cost (labor, material, and other costs) of the new facility including transformers and metering equipment.

b. Cost of removing the existing facilities.

c. Any operating and maintenance expense necessary in connection with the removal, relocation or conversion of the existing facilities.

(2) Credit Items

a. The cost of any improvement, such as increased capacity not necessary to provide service to the subdivision, made voluntarily by Company as part of the replacement of existing facilities.

b. Salvage allowance based on estimated remaining life of reusable materials removed including transformers and metering equipment.

(3) Removal of Idle Facilities

No charge or credit will be made for the removal of overhead facilities which are no longer in use to serve any of Company's customers.

F. Where Company incurs additional cost as a result of changes made in the initial subdivision layout or the final grade as agreed upon between Company and Developer or customer, Developer or customer shall reimburse Company for all such additional cost.

61.4.6 Contract and Payments by Developer (AT)

A. Contract

The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to pay the required CIAC to the Company prior to construction as determined in § 61.4.6.B. and § 61.4.6.C. below. The Company and the Developer shall enter into an Agreement for Residential Underground Electric Distribution System in Subdivision describing the facilities to be provided by each party and the CIAC, if any, required of the Developer.

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B. Initial Estimated Net Investment (AT)

The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the Company facilities, including overhead and underground facilities less any CIAC paid for underground differential costs. Prior to construction the Developer will be required to pay a CIAC for all additional differential costs not covered by the value of the Developer furnished items described in § 61.4.3.A.(1).

C. Adjusted Estimated Net Investment

The Adjusted Estimated Net Investment will be the Estimated Net Investment reduced by the Residential Allowance times the number of lots within the subdivision. Prior to construction the Adjusted Estimated Net Investment will be paid as a CIAC by the Developer. Such CIAC will be paid in addition to the CIAC required for underground differential costs as described in § 61.4.6.B. above. If the Adjusted Estimated Net Investment is zero or less no additional CIAC will be required, however, if the Adjusted Estimated Net Investment is negative it cannot be used to reduce the CIAC determined under § 61.4.6.B.

61.5. UNDERGROUND PRIMARY AND SECONDARY EXTENSIONS (MT)

61.5.1. RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");

B. Where no OH/UG Differential Costs exist; or

C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The Residential Allowance defined in the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.2.3.G applies only to the cost of comparable overhead construction for up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer.

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Replacing: 2nd Revised	Sheet No. 61.12	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
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Effective: 6/30/10

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The total charges for the extension of facilities will be calculated pursuant to the terms of the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.3.1.A wherein the Estimated Investment will be determined based on the least cost method of providing service and the applicable OH/UG Differential Costs will be included in the Total Customer Payment calculation as Additional Costs and will therefore be paid as CIAC. The payment terms of § 60.3.1.A shall also apply.

61.5.2. NON-RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");

B. Where no OH/UG Differential Costs exist; or

C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The customer will pay a CIAC calculated to include any applicable OH/UG Differential Costs.

61.6. RESIDENTIAL AND NON-RESIDENTIAL UNDERGROUND SERVICE CONNECTIONS

61.6.1. AVAILABILITY

A. Service connections from underground distribution systems must be underground.

B. Underground service connections are available from the Company pursuant to this Tariff, except for temporary service, for any customer served from Company's overhead or underground distribution facilities. Company will install no underground service connections smaller than 100 Amperes.

61.6.2. APPLICATION BY CUSTOMER (MT)

Underground service connections will be installed under an Agreement for Underground Service Connection between the customer and the Company in substantially the same form as shown in Policy Schedule No. 13, § 13.6 when:

A. Customer chooses to be billed for charges calculated pursuant to § 61.7.1.A and returns the signed Agreement For Underground Service Connection to Company; and

B. Customer provides Company with any easements the Company deems necessary.

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3rd Revised	Sheet No. 61.12	Schedule Sheet 14 of 18
Replacing: 3rd Revised	Sheet No. 61.13	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 61

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

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61.6.3. LOCATION AND ORIGIN

A. Underground service connection will originate at the secondary conductors on the pole (in the case of an overhead distribution system) or transformer or secondary conductor (in the case of an underground distribution system) located at or near the customer's property line at a point determined by Company, and will follow the most direct practical route to the agreed upon meter location.

B. Where underground service connections are to be provided from overhead facilities and such facilities are located across a street or otherwise separated from customer's property, the extension to customer's property line will normally be overhead. However, in the event customer desires such extension underground and Company deems such feasible, the extension will be made underground and customer will pay Company all costs in excess of an overhead extension.

61.6.4. METERS AND METER ENCLOSURES

The Company will furnish, install, own, and maintain all meters and metering equipment except as noted below.

A. Customer will furnish and install at the agreed upon location the meter enclosure for any single or three phase service connection of 320 Amperes or less.

B. Company will furnish and customer will install at the agreed upon location the meter enclosure (does not include the current transformer enclosure) for all service connections requiring instrument rated transformers.

All equipment supplied by customer must be to Company specifications.

61.6.5. RESPONSIBILITY OF PARTIES

A. Customer Responsibility:

(1) The customer shall be responsible for all trenching and backfilling to Company specifications.

(2) The customer shall be responsible for the installation and maintenance of an electrical ground, which meets or exceeds all requirements of the National Electrical Code and of all state and local codes applicable thereto at the time of such installation, and for grounding the neutral bus of the service entrance panel, main disconnecting switch or main circuit breaker. (MT)

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(3) The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.

(4) Installation of service conductors under any area to be paved should be avoided where possible. If it is known that paving will be placed over the service conductors, the customer shall install conduit under the area to be paved to contain such conductors prior to paving.

B. Company Responsibility

(1) The Company will install service conductors or cable from the meter enclosure to the point of connection to its distribution system including the riser conduit if required and bend at the terminal pole, transformer or secondary conductor and will make the connections at the meter enclosure and at the terminal pole, transformer or secondary conductor.

(2) In the event the customer prefers to install, own, and maintain his underground service, customer shall furnish and install an approved meter pedestal within 5 feet of the pad-mount transformer, secondary pedestal, or transformer pole. Company will install and connect Company-owned underground cable to the meter pedestal. Customer-owned service cable must be installed on the load side of the meter.

61.7. CHARGES AND PAYMENTS FOR SERVICE CONNECTIONS

61.7.1. RESIDENTIAL CUSTOMERS

A. Charges to be paid to Company by customer are an amount equal to the differential cost, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection. Such differential costs are shown in § 61.9 of this schedule.

B. Charges to be paid Company by customer for single-phase service connections in excess of 320 Amperes and for three-phase service connections is an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead service connection. (MT)

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4th Revised	Sheet No. 61.14	Schedule Sheet 16 of 18	FILED
Replacing: 2nd Revised	Sheet No. 61.15		
Entergy Arkansas, Inc. Name of Company			
Kind of Service: Electric	Class of Service: As Applicable		Docket No.: 09-084-U Order No.:
Part III. Rate Schedule No. 61			Effective: 6/30/10
Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**			PSC File Mark Only

61.7.2. INDIVIDUALLY METERED APARTMENTS

A. Apartment buildings will be served from a single service connection per building. Where permitted by local codes, sections of a building isolated by a fire wall(s) may be considered as separate buildings.

B. When the dwelling units in an apartment building(s) are individually metered, with the service entrances and meter enclosures grouped at a single location on an exterior wall of the building, each dwelling unit will be considered a separate residential customer and provided with the appropriate meter enclosure. The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.

C. Where national or local codes require a main disconnecting device ahead of a group of individual meters such disconnecting device will be the responsibility of the owner of the premises to furnish, install and maintain.

D. Charges to be paid to Company by customer for the installation of underground service connections are the Company's total estimated cost of the installation of such facilities less the estimated cost of comparable overhead facilities.

61.7.3. NON-RESIDENTIAL CUSTOMERS

A. Nonresidential customers are all customers not served on residential rate schedules and include apartment buildings served through a single meter under a general service rate schedule.

B. Charges to be paid to Company by customer are an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection.

C. The underground service connections to serve a customer should be installed in the manner resulting in the lowest installed cost. The most economical installation may, in some cases, be underground primary from the customer's property line to a transformer near the building and a secondary run from the transformer to the point of metering. (MT)

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3rd Revised	Sheet No. 61.15	Schedule Sheet 17 of 18
Replacing: 3rd Revised	Sheet No. 61.16	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 09-084-U
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D. To determine the cost difference between underground and overhead service connections, the underground cost estimate will be compared with the estimated cost of an equivalent overhead installation. The estimated cost of the underground facilities includes the differential cost between the transformer used for underground service and an equivalent overhead transformer installation.

61.8. **CONVERSION OF EXISTING OVERHEAD SERVICE CONNECTIONS TO UNDERGROUND**

A. Existing overhead service connections which require a change because load growth makes the existing facilities inadequate will be treated as new service connections except that customer will be responsible for all trenching and backfilling to Company specifications.

B. Removal of an adequate existing overhead service connection and conversion to underground service by the Company will be performed on the following basis:

(1) Customer will be responsible for all trenching and backfilling to Company specifications.

(2) Customer will reimburse the Company for the cost of all materials and labor required to provide the underground service and all labor costs associated with removal of the existing facilities.

(3) Charges for such removal and installation, and credits due customer for existing facilities shall be calculated in accordance with § 61.4.5.E.(1), (2) and (3) and customer shall pay the net charge resulting from such calculation.

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4th Revised	Sheet No. 61.16	Schedule Sheet 18 of 18
Replacing: 3rd Revised	Sheet No. 61.16	

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.:
Effective: 6/30/10

Part III. Rate Schedule No. 61

PSC File Mark Only

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

61.9. DIFFERENTIAL COSTS FOR UNDERGROUND SERVICE

	Single-phase 100 Amp [3]	Single-phase 200 Amp [3]	Single-phase 320/400 Amp [3]	
Base Cost Originating From:				
Overhead				
In Company Provided Conduit [4]	$339.00	$371.00	$411.00	(AT,CR)
In Customer Provided Conduit [4]	$324.00	$355.00	$380.00	(AT,CR)
Underground	($3.00)	$6.00	($22.00)	(CR)
Incremental Cost - $/Foot: [2]				
In Company Provided Conduit [1]	$5.88	$6.12	$8.90	(CR)
In Customer Provided Conduit [1]	$2.85	$3.08	$5.09	(CT,CR)
Differential cost per pole: See § 61.4.5.C.(2)			$0.00	

NOTES:

(1) Due to widely varying soil composition in the service area these costs do not include trenching or backfilling. The cost to be paid by customer for trenching and backfilling will be provided at the time service is requested.

(2) The incremental cost per foot applies to the total service length from a point on the ground below the connection to Company's distribution facilities to a point on the ground below the customer's meter.

(3) The Differential Costs in this § 61.9 shall be reviewed annually. If the costs have changed they will be reflected in the above table and filed with the Commission for approval. Such filing shall be made with the filing of the updates to Rate Schedule 29, Customer Activity Charges (CAC) if the CAC requires changes. If the CAC does not require changes in a year but § 61.9 does require changes it may be filed as a stand alone update to this Rate Schedule 61.

(4) The customer is responsible for supplying the 36" radius long sweep factory bend 90 degree Schedule 80 elbow at the base of the dip pole. The Company will supply the conduit on the Company's pole. See Entergy Customer Installation Standards for Electric Service drawing # SS8.6.3. (AT)

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ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U ORDER NO. 20

ORDER

HISTORY

On September 4, 2009, pursuant to Ark. Code Ann. § 23-4-401, *et seq.*, Entergy Arkansas, Inc. (EAI) filed its *Application For Approval Of Changes In Rates For Retail Electric Service* (Application) claiming a retail revenue requirement of $1,137.2 million and resulting revenue deficiency of $223.2 million. *See* EAI's Minimum Filling Requirements (MFR) Schedule A-1 (September 4, 2009). EAI is a public utility as defined by Ark. Code Ann. § 23-1-101, *et seq.* and is subject to the jurisdiction of the Arkansas Public Service Commission (Commission).[1] In support of its Application, EAI concurrently filed the Testimony and Exhibits of its witnesses as follows: John J. Spanos; Hugh T. McDonald; Myra L. Talkington; Gregory R. Zakrezewski; Gordon D. Meyer; Eric Fox; Samuel C. Hadaway; Kevin G. Gardner; Jay C. Hartzell; Lenoal R. Hartwick; Timothy G. Mitchell; Oscar D. Washington; Jeff D. Makholm; Kurtis W. Castleberry; Charles W. Long; S. Brady Aldy; and Jon A. Majewski.

On October 2, 2009, the Commission issued its Order No. 3 by which it suspended the proposed rates and tariffs filed by EAI, set a public evidentiary hearing for May 24, 2010, and directed the parties to propose a fully-developed procedural schedule for the Commission's consideration, with which the parties complied.

[1] EAI provides service to approximately 687,000 Arkansas retail customers.

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Subsequently, by Order No. 5 entered on November 2, 2009, the Commission directed the General Staff of the Commission (Staff) and Intervenors to file Direct Testimony by February 26, 2010, EAI to file its Rebuttal Testimony by March 24, 2010, Staff and Intervenors to file Surrebuttal Testimony by April 14, 2010, and EAI to file its Sur-Surrebuttal Testimony by April 21, 2010, rescheduled the hearing for Wednesday, May 19, 2010, and set two public comment hearings for May 4, and May 6, 2010, in El Dorado and Batesville, Arkansas, respectively.

The official parties to this Docket include: EAI; Staff; the Attorney General of Arkansas (AG); Arkansas Electric Energy Consumers, Inc. (AEEC); Federal Executive Agencies (FEA); Hino Motors Manufacturing U.S.A., Inc. (Hino); Kroger Company (Kroger); the National Audubon Society and Audubon Arkansas (collectively Audubon); Wal-Mart Stores Arkansas LLC & Sam's West, Inc. (collectively Wal-Mart); and the University of Arkansas System (UAS).

On February 26, 2010, Staff and the Intervenors filed Direct Testimonies and Exhibits of their witnesses as well. The filings were as follows: Dr. Larry Blank on behalf of FEA; David L. Millay and Mark A. Kenneday on behalf of UAS; Kevin C. Higgins on behalf of Kroger; William B. Marcus on behalf of the AG; Billie Sue LaConte and Randall J. Falkenberg on behalf of AEEC; Dale Rector on behalf of Hino; and Steve W. Chriss on behalf of Wal-Mart. On behalf of Staff the following witnesses filed Direct Testimony and Exhibits: Jeff Hilton; Donna Gray; William Matthews; L.A. Richmond; Bill Taylor; Holly Tubbs; Robert Swaim; Gayle Freier; Jo Ann Sterling; Trent Fulmer; Rick Dunn; Tom Stevens; Elana Davis; Clark Cotten; and John Brennan.

On March 3, 2010, EAI filed the Supplemental Direct Testimonies in response to Order No. 10 entered on February 11, 2010, of Charles W. Long, Hugh T. McDonald, and Philip B. Gillam. On March 23, 2010, AEEC Witness Falkenberg, FEA Witness Blank, the AG, and Staff Witnesses Diana K. Brenske and Hilton all filed responses to EAI's Supplemental Direct Testimonies.

On March 24, 2010,[2] EAI filed the Rebuttal Testimonies and Exhibits of its witnesses: Theodore H. Bunting, Jr.; Hugh T. McDonald; Myra L. Talkington; Gregory R. Zakrezewski; James I. Warren; Brian W. Caldwell; John J. Spanos; Samuel C. Hadaway; Jon A. Majewski; S. Brady Aldy; Kevin G. Gardner; Jeff D. Makholm; Eric Fox; Gordon D. Meyer; Harvey S. Piazza; Steven K. Strickland; Oscar D. Washington; Dr. Eric C. Woychik; and Kurtis W. Castleberry.

On April 2, 2010, EAI filed the Sur-Reply Testimonies in response to Order No. 10 of Messrs. McDonald, Gillam and Long. Then, on April 13, 2010, Surrebuttal Testimonies and Exhibits were filed by Audubon Witness Chernick, Hino Witness Rector, FEA Witness Blank, UAS Witnesses Millay and Kenneday, Kroger Witness Higgins, AEEC Witnesses Falkenberg and LaConte, AG Witness Marcus, and Staff Witnesses Stevens, Freier, Fulmer, Taylor, Cotten, Matthews, Brennan, Tubbs, Swaim, Sterling, Dunn, Butler, Gray and Hilton.

EAI filed the Sur-Surrebuttal Testimonies and Exhibits of its witnesses McDonald, Warren, Bunting, Woychik, Piazza, Brian, Meyer, Caldwell, Castleberry, Fox, Aldy, Zakrezewski, Gardner, Talkington and Hadaway. Finally, on May 24, 2010,

[2] Errata sheets for EAI Witnesses Bunting, McDonald, Talkington and Zakrezewski were filed on March 30, 2010.

Staff filed the Supplemental Surrebuttal Testimonies and Exhibits of Witnesses Taylor, Fulmer, Tubbs, Matthews, Dunn, Hilton, Sterling, and Sandra B. Green.[3]

LITIGATION POSITIONS OF THE PARTIES

As a result of its last rate increase Application, EAI received a slight reduction in base rates through Order No. 10 entered on June 15, 2007, in Docket No. 06-101-U. In this case, EAI filed its Application claiming a non-fuel retail revenue requirement of $1,186,765,521 and a resulting revenue deficiency of $223,211,326, with an overall cost of capital of 6.22% and an equity return of 11.5%. (EAI Schedule A-1).

Since EAI's last rate adjustment in 2007, EAI is now owner of the Ouachita Plant, resulting in an additional $570 million of investment, in addition to experiencing $85 million in increased levels of operations and maintenance costs and restoration costs from the 2009 ice storms. (McDonald Testimony Supporting the Settlement Agreement at 3 (May 11, 2010)). As part of its Application, EAI also requested approval of a Formula Rate Plan (FRP), among other things.

Staff was the only party other than EAI to perform a fully-developed cost of service study. Through the initial Direct Testimonies and Exhibits of its witnesses, Staff proposed a non-fuel revenue requirement of $971.315 million with a revenue deficiency of $27.390 million, representing an approximate overall increase of 2.90%. (Hilton Direct Exhibit JH-1). Staff's proposed revenue requirement was based upon a rate base of $3,968,908 million (Hilton Direct Exhibit JH-1), an equity return of 10.1%, an overall return of 4.83% and a debt to equity ratio of 54%/46%. (Sterling Direct at 3). Staff also recommended that the Commission reject EAI's proposed FRP,

[3] Staff Witness Green adopted the previously-filed testimony of Staff Witness Stevens.

adopt its proposed cost of service and proposed rate design, and amend certain EAI tariffs.

Although the AG did not perform a fully-developed cost of service study, the AG did provide evidence and recommendations on certain revenue requirement issues, specifically the AG proposed an equity return of 9.9%, without an FRP, and 9.6%, should the Commission approve the FRP. The AG recommended the Commission use a hypothetical capital structure of "about 45% equity and 51.25% debt, including the DOE obligation and short-term debt with the remainder being EAI's actual preferred stock." (Marcus Direct at 11). The AG also proposed downward adjustments to certain expenses such as incentive compensation programs and executive perquisites, reductions in production plant depreciation, increases to miscellaneous revenues for pole attachment fees, the normalization of the Ouachita plant operations and maintenance expense, staff relocation and motor fuel costs, elimination of certain dues from expenses and capitalization, elimination of certain Energy Services, Inc. (ESI) expenses, and incorporation of the Manufacturing Tax Deduction. (Marcus Direct at 11-12). The AG also recommended that the Commission reject EAI's proposed FRP, adopt EAI's general cost of service method, reject certain rate design proposals, and adopt its recommendations. (Marcus Direct at 12-13).

AEEC also did not present a fully-developed revenue requirement calculation but recommended an equity return of 9.4% to 9.9%. (LaConte Direct at 2). AEEC also recommended the Commission adopt its cost of service method and reject EAI's and that the Commission reject EAI's FRP. (Falkenberg Direct 3).

FEA addressed only one component of the revenue requirement recommending the Commission adjust EAI's calculation for the Manufacturing Tax Deduction, increasing that deduction significantly. FEA also recommended that the Commission reject certain provisions of the FRP and incorporate its proposed changes. (Blank Direct at 3).

None of the remaining parties provided revenue requirement recommendations, but did address certain cost of service, rate design, and tariff issues.

Wal-Mart recommended rejection of the FRP and made recommendations regarding a mechanism to recover lost contributions to fixed costs caused by Energy Efficiency (EE) programs. (Chriss Direct at 3-4). UAS recommended approval of some type of FRP to remove disincentives for EAI to engage in EE programs (Kenneday Direct at 14) and additionally addressed an issue related to the indemnification language approved for EAI service agreements. (Millay Direct at 4-5). Audubon recommended the Commission adopt a "lost-revenue or revenue-decoupling mechanism for EAI" but recommended the Commission reject EAI's provisions and adopt its own proposed provisions. (Chernick Direct at 4). In addition, Audubon recommended certain changes to EAI's proposed stockholder incentive mechanism to expand EE programs and proposed a collaborative process to address a more appropriate decoupling mechanism. (Chernick Direct at 4-5, 35).

Kroger recommended: rejection of EAI's proposed cost of service method, recommending adoption of its own cost of service for distribution plant; rejection of EAI's mechanism to recover lost contributions to fixed costs; adoption of mandatory Time-Of-Use (TOU) rates for the Large General Service (LGS) class; and consideration

by the Commission to allow customers to "opt out" of EE programs and related tariffs. (Higgins Direct at 5). Hino addressed only EAI's currently-effective Rate Schedule No. 60, which sets out the requirements for extensions of service and the recovery of the costs related to the extensions for new and expanding customers. Hino recommended the tariff be amended to cap "earnings" under the tariff and to allow termination of the tariff "when that return has been achieved." (Rector Direct at 19).

In its Rebuttal Testimonies filed on March 24, 2010, as amended by its filing on March 30, 2010, of certain Errata Sheets to those Testimonies and to certain Exhibits, EAI requested a new updated non-fuel retail revenue requirement of $1,130.8 million, with a resulting revenue deficiency of $168.6 million, which was approximately $54.6 million less than it had requested in its September 4 Application. EAI's proposed request was based upon a rate base of $4,017.9 million, current revenues of $962.2 million, operating expenses of $834.6 million, (Talkington Exhibit MLT-2, p. 2 revised), a debt to equity ratio of 45/55, (Zakrezewski Exhibit GRZ-5), an equity return of 10.65% (Hadaway Rebuttal at 4), and an overall post-tax return of 5.73% (Zakrezewski Exhibit GRZ-5).

Although still supporting its original FRP mechanism, EAI acknowledged in Rebuttal a number of Staff's and Intervenors' criticisms of the FRP and proposed modifications to the FRP to better meet some of those objections given that, according to EAI, the FRP would be considered supplemental rather than an alternative to traditional ratemaking. (Washington Rebuttal at 3-4; Strickland Rebuttal at 21-22). Some of those modifications included adjustments for incremental changes in the Company's revenue requirement associated with additional investments in

transmission and generating facilities as well as the lost recovery of contributions to fixed costs. (Washington Rebuttal at 8-9; Strickland Rebuttal at 22-23). EAI also proposed changes to the earnings review period, agreed that the AG and other Intervenors could be included in the review process, and that the FRP could expressly include adjustments made in the rate case that were not also made in the FRP filing. (Washington Rebuttal at 7; Strickland Rebuttal at 7-8). Under EAI's revised FRP proposal, prudence issues would not be handled in the context of an FRP filing but would be handled in the next general rate case and, further, there would be a cap set on the prospective recovery of costs associated with Commission-approved investments in new transmission or generation facilities. (Washington Rebuttal at 8-9; Strickland Rebuttal at 23-24). Under EAI's revised FRP, there could be mid-course corrections during its 3-year operational period and the proposed review period could be extended to 90, rather than set at 75 days. (Makholm Rebuttal at 6; Strickland Rebuttal at 7-8).

In its Surrebuttal Testimony filed on April 14, 2010, Staff further updated and corrected the components used to calculate its proposed revenue requirement and recommended that the Commission approve a non-fuel revenue requirement of $995.422 million, an increase compared to EAI's current revenue level of $49.033 million. Staff's proposed revenue requirement was based on an updated rate base of $4.025 million, current revenues of $946.388 million, and operating expenses of $783.109 million. (Hilton Surrebuttal Exhibit JH-1). Staff's recommended overall return was 4.81%, with an equity return of 10.10%, and a debt to equity ratio of 54%/46%. (Sterling Surrebuttal Exhibit JS-1, Sterling Surrebuttal at 8). Staff also

recommended that the Commission reject the FRP as proposed by EAI in its Rebuttal case. (Gray Surrebuttal at 29).

In Surrebuttal, the AG continued to recommend various adjustments to components of the revenue requirement, including its proposed equity return of 9.9% without an FRP and 9.7% with an FRP, a debt to equity ratio of 52.1%/47.9%, a reduction in incentive compensation, an increase in service revenues, adoption of normalized emission allowances revenues, normalization of certain expenses, and a reduction in distribution plant depreciation. (Marcus Surrebuttal at 6-7). The AG also continued to recommend adoption of his proposals for rate design and cost of service and that the Commission reject the FRP as proposed by EAI. (Marcus Surrebuttal at 5-6).

In Surrebuttal, AEEC addressed only the Cost of Equity component of the revenue requirement and continued to recommend an equity return of 9.4% to 9.9%. (LaConte Surrebuttal Corrected at 15). FEA also continued to recommend approval of its proposed calculation of the Manufacturing Tax Deduction, which increases the deduction, thereby decreasing the resulting income tax included in the revenue requirement.

In Sur-Surrebuttal Testimonies, EAI witnesses continued to substantially support the revenue requirement positions taken in each witness' Rebuttal Testimony, addressing certain areas which were no longer at issue, as well as those which remained outstanding. (McDonald Surrebuttal at 17).

Prior to the May 19 evidentiary hearing, certain parties engaged in negotiations in an effort to achieve resolution of the litigated issues. Those negotiations led to the

filing of a Settlement Agreement (Agreement) on May 10, 2010, and a Revised Settlement Agreement (Revised Agreement) on May 25, 2010, which incorporated "by reference all provisions of the [May 10] original Settlement Agreement with the exception of the three specific provisions..." outlined in the Revised Agreement. *See Joint Motion to Approve Late Filed Settlement Agreement* at 2 (May 25, 2010). Based on the unanimously-supported Revised Agreement and the parties' representations at the May 19 and 27 hearings, the Revised Agreement settled all litigated issues based on Staff's Surrebuttal case with certain specific modifications. On May 28, 2010, the Commission issued Order No. 18, which preliminarily approved the Revised Agreement, as well as the remaining provisions from the May 10 Agreement not superseded by the Revised Agreement. Order No. 18 further directed the Parties to file, no later than Monday, June, 7, 2010, a new cost of service excluding the 2009 Storm Costs addressed in Docket No. 10-008-U in addition to compliance tariffs reflecting both the revised cost of service and the other provisions of the approved Revised Agreement. The settlement filings are summarized below.

SETTLEMENT FILINGS

On Monday, May 10, 2010, EAI, AG, Staff, AEEC, FEA, Audubon, UAS and Kroger[4] (Joint Movants) filed a *Joint Motion to Approve Settlement Agreement* (Motion) including the Agreement[5] as a Joint Exhibit to the Motion. According to the filing, the Agreement settled all outstanding issues in the rate case. In the Motion, the

[4] According to the Motion on May 10, the Kroger Company, Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. did not oppose the Agreement. Although not included on the May 10 filing, on May 14, 2010, Kroger became an actual signatory to the Agreement.
[5] Errata to two pages of Attachment 2 to the Agreement were filed on May 13, 2010.

joining parties requested all non-settlement witnesses in the case be excused from appearing at the May 19 evidentiary hearing.

On May 12, 2010, Testimonies were filed in support of the Agreement as follows: Mark A. Kenneday on behalf of UAS; M. Shawn McMurray and William B. Marcus, on behalf of the AG; Billie Sue LaConte and Brian C. Donahue, on behalf of AEEC; Hugh T. McDonald and Myra L. Talkington, on behalf of EAI; and Donna Gray, Robert H. Swaim, and Jeff Hilton, on behalf of the General Staff. Specifically not joining the Agreement was Hino, which timely filed its *Response to Joint Motion to Approve Settlement Agreement*[6] on May 14, 2010, objecting "to the extent the proposed settlement agreement attempts to address all issues in this rate-case proceeding as being agreed and settled, but not Hino's dispute with ... [EAI]. Hino has a dispute with EAI over EAI's Rate Schedule No. 60." Hino's Response at 1.

The Commission held an evidentiary hearing on May 19, 2010, to consider the proposed Agreement. On May 20, 2010, through Order No. 15, the Commission disapproved of three provisions of the Agreement, specifically: the Agreement's cost allocation mitigation results; the Agreement's proposed non-residential deposit requirement; and the fact that the Agreement did not address specifically Hino's RS-60 issue. Also through Order No. 15, the Commission extended to the Parties the opportunity to file a Revised Agreement no later than Monday, May 24, 2010, at 4 pm, which is well beyond the typical 10-day rule for filing Settlements.[7] No Revised Agreement was filed on May 24, 2010; however, a *Joint Motion to Approve Late Filed*

[6] Order No. 13 entered on May 7, 2010, gave Hino until Friday, May 14, 2010, to file its response to the proposed Agreement.
[7] *See* Docket No. 09-011-A, Order No. 1 (January 30, 2009).

Revised Settlement Agreement (Joint Motion) was filed at 4:28 pm on Tuesday, May 25, 2010. The Joint Motion and revised *Settlement Agreement* (Revised Agreement) – which was attached as an Exhibit to the Joint Motion – was filed by all parties to the Docket and incorporates by reference the previously-filed May 10 Agreement, with modifications in response to Order No. 15. Testimonies supporting the Revised Agreement were filed on May 26, 2010, as follows: EAI Witnesses Strickland and Talkington; Staff Witness Swaim; AG Witnesses McMurray and Marcus; AEEC Witness Falkenberg; UAS Witness Kenneday; FEA Witness Blank; Wal-Mart Witness Chriss; and Hino Witness Rector. The Revised Agreement also incorporated by reference the previously-filed Settlement Testimonies from May 11, 2010, of EAI Witnesses McDonald and Talkington; Staff Witnesses Hilton, Gray and Swaim; AG Witnesses McMurray and Marcus; AEEC Witness Billie Sue LaConte; and UAS Witness Kenneday, in addition to the Supplemental Surrebuttal Testimony of Staff Witness Tubbs filed on May 24, 2010.

In response, through Order No. 17, the Commission set an evidentiary hearing on the Revised Agreement, which was held on Thursday, May 27, 2010. Appearing at the hearing were all witnesses who filed Settlement Testimonies on May 26, 2010. Again, the Commission took public comment on the Revised Agreement and extensively questioned the witnesses and Counsel on the Revised Agreement. By Order No. 18 entered on May 28, 2010, the Commission preliminarily approved the Revised Agreement and ordered the responsible Parties to file within 10 days a new cost of service excluding the 2009 storm costs addressed in Docket No. 10-008-U and tariffs in compliance with the Revised Agreement and revised cost of service.

THE AGREEMENT
Filed May 10, 2010 and Revised on May 25, 2010

As discussed above, certain Parties filed an Agreement on May 10, which was revised and ultimately joined by all Parties to the Docket on May 25, 2010. To the extent the two differ, the Revised Agreement filed on May 25 controls, but the word "Agreement" as used in this order will refer to both Agreements in totality to the extent they represent the Parties' request for Commission approval.

A. REVENUE REQUIREMENT

1. The Agreement proposes EAI's non-fuel rate schedule revenue requirement, Arkansas jurisdiction, is $967,361,325, with a resulting revenue deficiency of $73,781,760, both of which are based on Staff's recommended amounts as reflected in Staff's Surrebuttal Testimonies and Exhibits with the following exceptions (May 10, 2010 Agreement, Joint Exhibit at 2-5):

- Increase in rate base by $18,838,802 to reflect the removal of Staff Adjustment RB-10, which adjusted rate base for historical capitalized incentive compensation. Prospectively, beginning July 1, 2010, EAI will account for capitalized incentive compensation consistent with Staff's recommendation for retail ratemaking purposes. The increase in retail revenue requirement resulting from this change is $1,114,792;
- Update retirements to include actual amounts through March 2010, which results in an increase in total company depreciation expense of $248,771. The increase in retail revenue requirement resulting from this change is $196,537;

- Increase in rate case expense of $363,608 on a total company basis to reflect updated amounts. The increase in retail revenue requirement resulting from this change is $356,964;
- Reduction in the total company investment tax credit amortization of $1,998,844. The increase in retail revenue requirement resulting from this change is $2,879,878;
- Increase in total company pension and other post-employment benefits expense of $6,744,745 to correct the capitalization rates and to reflect the 2010 level of expense provided by EAI's actuary. The increase in retail revenue requirement resulting from this change is $5,855,155;
- Correction in total company payroll expense increasing the expense by $173,551. The increase in retail revenue requirement resulting from this change is $148,881;
- Increase in total company payroll expense to recognize security guard overtime of $1,119,942. The increase in retail revenue requirement resulting from this change is $971,383;
- Reduction in Accumulated Deferred Income Tax (ADIT) related to uncertain tax positions accounted for in accordance with FIN 48;
- Decrease in the cost of short-term debt to 2.75%;
- Increase in the return on equity to 10.2%.
    - The resulting overall cost of capital reflecting these last three changes is 5.04%, with a weighted cost of debt of 1.86% as

set forth below. The increase in retail revenue requirement resulting from these changes is $13,169,822 as reflected on the table below:

WEIGHTED COST OF CAPITAL				
COMPONENT	AMOUNT	PROPORTION	RATE	COST
Long-term debt	1,342,830,430	28.82%	6.16%	1.78%
DOE obligation	180,682,899	3.88%	0.20%	0.01%
Short-term debt	33,836,534	0.73%	2.75%	0.02%
Preferred stock	110,865,923	2.38%	5.99%	0.14%
Common equity	1,366,200,943	29.32%	10.20%	2.99%
Customer deposits	67,479,669	1.45%	1.60%	0.02%
ADIT	1,308,006,983	28.07%	0.00%	0.00%
Post-1970 ADITC – LT	22,543,578	0.48%	6.16%	0.03%
Post-1970 ADITC – ST	568,051	0.01%	2.75%	0.00%
Post-1970 ADITC – Pref.	1,861,229	0.04%	5.99%	0.00%
Post-1970 ADITC – Com.	22,935,924	0.49%	10.20%	0.05%
CAOL	202,267,811	4.34%	0.00%	0.00%
Totals	$ 4,660,079,975	100.00%		5.04%

- The revenue requirement in this case will be adjusted to reflect the removal of the plant, expense amortization, and any other balances related to any amounts authorized for securitization as ordered in Docket No. 10-008-U.

2. The Agreement adopts Staff's proposed Surrebuttal depreciation rates as reflected in Staff Witness Freier's Surrebuttal Exhibit GF-1 as well as Staff's proposed parameters for setting those rates reflected in Ms. Freier's Direct Exhibit GF-2.

B. COST ALLOCATION & BASE RATES

1. The cost of service study is based upon Staff's Surrebuttal cost of service study modified to reflect the revenue requirement presented in the Agreement. The cost allocation is presented in the table below:

RATE CLASS	REVENUE REQUIREMENT	INCREASE	PERCENTAGE
Residential	$457,871,089	$18,153,470	4.13%
SGS	$234,915,161	$26,758,704	12.86%
LGS	$253,360,925	$28,869,586	12.86%
Lighting	$ 21,214,149	$-0-	0.00%
Total	$967,361,325	$73,781,760	

According the Revised Agreement, Joint Exhibit at 2, the class cost allocation was developed consistent with the mitigation of the results of the cost of service study described in the Surrebuttal Testimony of Staff Witness Tom D. Stevens by taking the surplus from the lighting class to mitigate proportionately the increases to the Large General Service (LGS) Class and the Small General Service (SGS) Class. This resulted in an increase of 1.38% to the Residential Class; 12.09% to the SGS Class; 18.96% to the LGS Class; and 0% to the Lighting Class. According to the Agreement, because the impact to the LGS Class was significantly greater than the increases to the other classes, further mitigation of the impact to the LGS Class was reasonable. To further mitigate the resulting impact on the LGS Class, the Agreement moved a portion of the increase from the LGS Class to the Residential Class and the SGS Class.

According to the Revised Agreement the Commission, in Order No. 15, found it unreasonable to increase rates for the Residential Class to 75% of the system average increase of 8.26% and found it unreasonable for the SGS Class to receive a larger increase than the LGS Class. Therefore, to effect this change, the Revised Agreement's increase to the Residential Class was set at 50% of the system average increase of 8.26%, or 4.13%, and the increase to the SGS Class was set equal to the increase to the LGS Class, or 12.86%. The increase to the Lighting Class remained at 0%. The results of these adjustments were set forth in the table above.

2. The Agreement proposed the Residential Customer Charge reflect an increase of approximately one-half of the residential percentage increase.

3. According to the Agreement, the rate design of all customer classes generally followed the principles set forth in the Direct and Surrebuttal testimonies of Staff Witness Tom D. Stevens.

4. The Agreement employed Staff's recommended billing determinants, as recommended by Staff Witness Robert H. Swaim in his Surrebuttal testimony.

5. Referencing the magnitude of the Residential rate increase, the Agreement proposed the discounted water heating block be phased out in two equal annual adjustments.

6. The Settling Parties stated they were working on developing the compliance tariffs for new base rates and other tariffs to effectuate the Agreement and would file the proposed tariffs no later than 10 days after the Commission's decision in Docket No. 10-008-U, which was entered on May 25, 2010. EAI requested and the other Settling Parties did not object to the new base rates and other tariffs becoming effective for all bills rendered on or after June 30, 2010, for the first billing cycle of July 2010.

C. OTHER TARIFF ISSUES

The Agreement adopted Staff's April 14, 2010 Surrebuttal Testimony recommendations for all other tariffs except for the following:

1. The Agreement proposed the recovery of lost contributions to fixed costs caused by implementing EE and conservation programs and the provision of utility

incentives for implementing EE and conservation programs be addressed in Docket No. 08-137-U.

2. Under the Agreement, if approved, issues related to contract indemnification provisions for State agencies would be addressed in Docket No. 09-089-C, regarding which an order of the designated Administrative Law Judge was entered on May 13, 2010.[8]

3. The Agreement also proposes that the commercial electric space heating rider (Rate Schedule 31) be closed to new premises except for any premises where the electric space heating system has a heating coefficient of performance of greater than 1.5.

D. NON-RESIDENTIAL DEPOSIT REQUIREMENTS

In response to the Commission's concerns expressed in Order No. 15, the Agreement proposed that EAI's Non-Residential Deposit requirements may be waived by EAI, for good cause shown, provided EAI does so in a non-discriminatory manner. Under the Agreement, EAI agreed to comply with the recordkeeping and reporting recommendations included on pages 22 and 23 of the Direct Testimony of Staff Witness Holly Tubbs as outlined. The Parties represented to the Commission that EAI's current exemption to GSR 4.02.A. will be revised to remove its application to non-residential customers and the new, proposed exemption to GSR 4.02.A will allow EAI to use credit metrics to apply a new or increased deposit for non-residential customers based on EAI's proposed credit rating metrics. Under the Agreement, EAI

[8] EAI filed a Motion to Stay related to that Order No. 9 on May 26, 2010. The stay was granted by ALJ Order No. 10 entered on June 8, 2010. On June 21, 2010, EAI filed a Petition for Rehearing of the ALJ's final order in that Docket.

and Staff agreed to work cooperatively to develop a simplified non-residential deposit tariff including the exemptions, which will be considered in another docket or EAI's next rate case.

E. RATE SCHEDULE 60 (RS-60)

Also in response to the Commission's concerns as expressed in Order No. 15 related to Hino's intervention issue in the case, the Agreement proposed that Rate Schedule 60 be modified consistent with the recommendations in the Direct Testimony of Staff Witness Clark Cotten, but that as a result of the Agreement, Hino will pay an additional Contribution in Aid of Construction (CIAC) in the amount of $2,400,000 resulting in a guaranteed monthly minimum payment in the amount of $38,000. The remaining investment in the extension not covered by a CIAC is $1,520,680. As a signatory to the Agreement, Hino acknowledges that the remaining investment in the extension not covered by a CIAC in the amount of $1,520,680 is governed by the Extension of Facilities Policy, Rate Schedule No. 60 § 60.2.6.C, *Successor's Responsibility*. The full extent of the provisions on RS-60 as it relates to Hino is addressed in EAI's and Hino's Testimony supporting the Agreement filed on May 26, 2010.

F. OTHER ISSUES ADDRESSED BY THE AGREEMENT

1. Under the Agreement, in the event EAI is successful with the Internal Revenue Service (IRS) in maintaining any of the income tax positions comprehended in the December 31, 2009 FIN 48 ADIT balances, EAI agreed to timely and fully credit its ratepayers with the difference between the level of revenue requirement approved in this proceeding, which provides for the exclusion of the FIN 48 ADIT balances in the

cost of capital and therefore resulted in a higher revenue requirement, and the level of revenue requirement that would result from including the FIN 48 ADIT balances. The revenue requirement impact of excluding the FIN 48 ADIT balances from the capital structure is $11,659,847 annually. If approved the Agreement provides, upon resolution of any underlying tax issue, EAI shall credit ratepayers' bills at a rate of $0.053029 for every $1.00 change in the December 31, 2009 FIN 48 ADIT balances associated with successful maintenance of those deductions. In this regard, the revenue requirement attributable to these tax positions paid by ratepayers since the implementation of new rates from this proceeding shall be accumulated and credited to ratepayers. Additionally, the credit for the tax benefit shall continue prospectively until such time as new base rates are established. Any accumulated amount will be credited during a period not to exceed one year.

EAI shall provide Staff within 30 days of this final Order a detailed listing of these tax positions and the related amount of ADIT at December 31, 2009, and will provide supporting calculations of the amount to be credited upon the change in status of any of these tax items. In addition, upon completion of each of its annual audited financial statements, EAI will provide a status report of these items.

2. Further, the Agreement resulted in EAI agreeing to comply with each of the Allowance for Funds Used During Construction (AFUDC) recommendations reflected in the Direct Testimony of Staff Witness Donna Gray at page 31, lines 19-22 and at page 32, lines 18-19, and the Direct Testimony of Staff Witness William L. Matthews page 12, lines 1-7 with an overall rate of return of 5.04%.

3. Under the Agreement, EAI agreed to comply with each of the recordkeeping and reporting recommendations reflected in Staff witness Gayle Freier's Surrebuttal Testimony at page 13, line 16 through page 14, line 14.

4. Finally, under the Agreement, there will be no adoption of either a transmission rider or a formula rate plan. The Settling Parties agreed that a transmission rider or a formula rate plan may be considered in Docket No. 08-137-U or another docket either at the direction of the Commission or upon the request of a party.

G. STORM SECURITIZATION COSTS

In Commission Docket No. 10-008-U EAI filed an application, pursuant to the Arkansas Electric Utility Storm Securitization Recovery Act of 2008 (the "Act"), seeking Commission approval: (1) of a Financing Order (FO) authorizing the recovery by the Company of its service restoration costs related to the January 27-28, 2009 ice storm (2009 Storm Costs) and other costs allowed under the Act (Storm Recovery Charges) through securitization; and (2) to implement a Rider for the collection from its customers of the Storm Recovery Charges. On May 25, 2010, the Commission issued its Order No. 5 approving EAI's request to securitize the 2009 Storm Costs, subject to certain conditions, and ordered EAI to file its proposed Financing Order by May 28, 2010, which EAI did. As testified to by Staff Witness Hilton, certain 2009 Storm Costs are incorporated into both EAI's and Staff's proposed revenue requirement in this Docket and, once approved for securitization and separate recovery, those costs should be removed from that revenue requirement for inclusion in base rates. (Hilton Direct at 9).

In compliance with Order No. 18, all Parties to this Docket filed on June 3, 2010, the results of the new cost of service study reflecting the removal of $10,111,517 in securitized storm costs and reflecting an adjusted revenue deficiency of $63,670,243. *See* Joint Submission of Revised Cost of Service at 2 ¶ 2 (June 3, 2010). With the removal of those costs, the revised revenue deficiency for each rate class results in an increase to base rates as depicted below:

COST ALLOCATION BASED ON A $63,670,243 RATE INCREASE BY CLASS				
	RESIDENTIAL	SGS	LGS	LIGHTING
Rate Increase by Class	$13,409,410	$24,264,652	$26,168,503	($172,322)
% Change in Base Rates	3.05%	11.66%	11.66%	-0.81%

Id. at Joint Attachment 1, lines 7-8. Subsequently, on June 7, 2010, Entergy filed compliance tariffs to implement the proposed rate increase, which were amended on June 11, 2010. Staff, the only party to file a response to EAI's compliance tariff filing, filed the Compliance Testimony of Witness Kim O. Davis on June 11, 2010. Staff Witness Davis' testimony recommended approval of EAI's compliance tariffs, as amended.

CONCLUSION

Having considered all of this Docket's pre-filed written testimonies and exhibits as delineated above, before settlement negotiations began, as well as the resulting Agreement and Revised Agreement and testimonies and exhibits in support of those agreements, the Commission finds that the evidence presented could support a non-fuel revenue requirement for EAI in the range of $995.422 Million (Staff's Surrebuttal case) to $1,130.871 million (EAI's Rebuttal case) without the transfer of costs to be securitized. The Agreement, as revised, proposes a revenue requirement of $1,020.170 million (Revised Agreement, Joint Attachment 1) falling within the range supported by

the Testimonies filed in this Docket and that is more than $110.701 million less than EAI's Rebuttal case and approximately $24.748 million more than Staff's Surrebuttal Case. Approximately half of the difference from Staff's Surrebuttal case is due to updated information and corrections and another approximately $11 million[9] is subject to refund. Therefore, the Agreement's proffered non-fuel revenue requirement is supported by substantial evidence.

Additionally, the Commission finds that the 2009 Storm Costs in the amount of $10,115,517 are to be recovered separately through securitization and when removed from the Agreement's non-fuel revenue requirement of $1,020,170,161 result in a non-fuel revenue requirement of $1,010,317,384. *See Joint Submission of Revised Cost of Service*, Joint Attachment 2 (June 3, 2010). The Commission also finds that the non-fuel, rate schedule revenue requirement, as adjusted to remove those items to be securitized, has been reflected appropriately in EAI's compliance tariffs filed on June 7, 2010, as amended on June 11, 2010. The Commission further finds that all other matters resolved by the Agreement fall within acceptable litigated parameters of the pre-Settlement positions of the parties.

Accordingly, based upon the totality of the evidence presented in this case, including the pre-Agreement and the post-Agreement Testimonies and Exhibits supporting the May 10 Agreement and May 25 Revised Agreement and the hearing testimonies of the witnesses who appeared before the Commission on May 19 and May 27, 2010, as well as the Parties' *Joint Submission of Revised Cost of Service* filed on June 3, 2010 and resulting compliance tariffs filed on June 7, 2010, as amended on

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[9] This amount represents the approximate revenue requirement impact of the FIN48 Tax items. (May 10 Agreement at 7).

June 11, 2010, the Commission finds that the Agreement, as filed on May 10 and revised on May 25, is just and reasonable and in the public interest. As such the Commission directs and orders as follows:

1. The Agreement filed on May 25, 2010,[10] is hereby approved; and

2. The Compliance Tariffs filed on June 7, 2010, as amended on June 11, 2010, that were based on the Revised Agreement's mitigated cost of service and reduced by the 2009 storm costs, are approved hereby to be effective for all bills rendered on and after June 30, 2010.

BY ORDER OF THE COMMISSION,

This 23rd day of June 2010.

Paul Suskie, Chairman

Colette D. Honorable, Commissioner

Olan W. Reeves, Commissioner

I hereby certify that this order, issued by the Arkansas Public Service Commission, has been served on all parties of record on this date by the following method:

___U.S. mail with postage prepaid using the mailing address of each party as indicated in the official docket file, or
_X_Electronic mail using the email address of each party as indicated in the official docket file.

Kristi Pluide (ACTING)
Jan Sanders
Secretary of the Commission

[10] The May 25 Agreement incorporated by reference all provisions included in the May 10 Agreement not superseded by the revisions made in the May 25 filing.