



Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
P. O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4000

December 31, 2009

Ms. Sara Kyle, Chairman
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: In the Matter of the Application of Entergy Arkansas, Inc. for
Approval of Changes in Rates for Retail Electric Service
Tennessee Regulatory Authority Docket No. 2010- 00001

Dear Chairman Kyle:

On September 4, 2009, Entergy Arkansas, Inc. (EAI), filed with the Arkansas Public Service Commission (APSC), an Application for Approval of Changes in Rates for Retail Electric Service in APSC Docket No. 09-084-U.

The purpose of this letter is to file this same Application with supporting Direct Testimonies with the Tennessee Regulatory Authority (TRA) for its consideration and approval. Due to the volume of the documentation, we are enclosing one original hard copy and a compact disc containing the filing made before the APSC including the Application, APSC Minimum Filing Requirements and Direct Testimonies with supporting Exhibits. We are also providing an electronic set of the workpapers supporting Exhibit A to the Application (Minimum Filing Requirements Schedules) as well as workpapers supporting the testimonies. We will forward to the TRA for inclusion in EAI's filing, the APSC General Staff testimonies when filed and the APSC order reflecting its final decision when issued. The APSC has 10 months from the date of filing to complete the proceeding.

After the APSC issues its final order on this request and approves EAI's compliance tariff sheets, we will also provide a complete set of compliance tariff sheets reflecting the TRA's docket number and effective date.

Pursuant to Chapter 1220-4-1-.05 of the Tennessee Regulatory Authority General Public Utilities Rules, EAI published public notice on December 8 and December 15, 2009, in the *Arkansas Democrat-Gazette*, newspaper of general circulation located in EAI's service area, as required notification to our Tennessee customers. EAI also posted notice at its Marion District Office, located at 215 Military Road, Marion, Arkansas from which our Tennessee

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customers are served. Also attached for filing are the original of the notarized proof of publication with an electronic copy included on the enclosed compact disc.

A check in the amount of \$25.00 is enclosed in payment of the filing fee with the TRA.

If you have any questions or need additional information, please do not hesitate to call me at 501-377-4338.

Sincerely,

A handwritten signature in cursive script that reads "David E. Hunt". The signature is written in dark ink and is positioned above the printed name and title.

David E. Hunt, Manager
Arkansas Regulatory Affairs

DEH/tlv
Attachments

Arkansas Democrat Gazette

STATEMENT OF LEGAL ADVERTISING

ENTERGY/ARKANSAS
P O BOX 551
LITTLE ROCK AR 72203

REMIT TO:
ARKANSAS DEMOCRAT-GAZETTE, INC.
P.O. BOX 2221
LITTLE ROCK, AR 72203

ATTN: n
DATE : 12/15/09 INVOICE #: 2498236
ACCT #: L4988457 P.O. #:

BILLING QUESTIONS CALL 378-3812

STATE OF ARKANSAS,
COUNTY OF PULASKI, } ss.

AD COPY

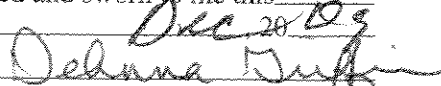
I, Elizabeth Myers do solemnly swear that I am the Legal Billing Clerk of the Arkansas Democrat - Gazette, a daily newspaper printed and published in said County, State of Arkansas; that I was so related to this publication at and during the publication of the annexed legal advertisement in the matter of:

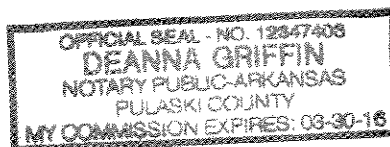
notice of filing
pending in the Court, in said County, and at the dates of the several publications of said advertisement stated below, and that during said periods and at said dates, said newspaper was printed and had a bona fide circulation in said County; that said newspaper had been regularly printed and published in said County, and had a bona fide circulation therein for the period of one month before the date of the first publication of said advertisement; and that said advertisement was published in the regular daily issues of said newspaper as stated below.

DATE	DAY	LINAGE	RATE	DATE	DAY	LINAGE	RATE
12/08	Tue	4305	1.25				
12/15	Tue	4305	1.25				

TOTAL COST ----- 10,762.50
Billing Ad #: 59352826

Subscribed and sworn to me this 15
day of Dec 2009


Notary Public



NOTICE OF FILING AND
CHANGES IN RATES

Notice is hereby given by Entergy Arkansas, Inc. (EAI or the Company) that on September 4, 2009, EAI filed with the Arkansas Public Service Commission (APSC or the Commission) rate schedules increasing charges for electric service for all retail classes of customers in Arkansas and an Application for approval thereof.

The purpose of the Application is to secure approval of rate schedules to raise additional revenues to enable the Company to earn a fair and reasonable return, to attract capital to enable the Company to provide reliable and efficient electric service to its customers, and to maintain the credit and financial stability of the Company.

The revised rate schedules provide for increases in charges for each class of retail customers under adjusted test year conditions. The approximate annual increase for all retail classes of customers which would be produced under adjusted test year conditions by the revised rate schedules over and above the adjusted revenues from approved rates is estimated to be \$223.2 million. This increase is the approximate effect which retail ratepayers as a group will experience in their total bills, under adjusted test year conditions.

The effect of the increase, as applied to the principal classifications of Arkansas retail customers of the Applicant, is estimated to be as follows:

Customer Classes	Increase in Base Rates			
	Present Total Revenue Dollars (000's)	Proposed Total Revenue Dollars (000's)	Change Total Revenue Dollars (000's)	Percent
Residential Service	\$748,611	\$821,614	\$75,003	10.05%
Small General Service	\$370,037	\$435,483	\$65,445	17.69%
Large General Service	\$527,951	\$605,983	\$78,032	14.78%
Lighting	\$31,574	\$35,005	\$3,132	9.83%
Total	\$1,676,473	\$1,898,085	\$221,612	13.22%

Notes: Numbers may not add because of rounding to (000) dollars.

Notes: Table does not include \$1.6 million in additional revenue from Standby and Additional Facilities charges.

The foregoing estimated increases are calculated under adjusted test year conditions and do not reflect any increase or decrease in revenues which might result from customers' utilization of one or more of the optional rates of the Company. Notice is also given that other rates or rate schedules of other customer classes or service may be affected by a final order of the Commission.

Upon written request, the Company will provide to any customer an estimate of the calculated average monthly dollar amount by which the proposed rates will increase that customer's electric bill. The estimate will be based on the customer's average consumption level, unless such consumption data is not reasonably ascertainable by the Company. The calculated average monthly dollar amount will be provided to the customer subject to the following qualifications:

(1) The calculated averages are estimates which may change depending on the rates filed and approved by the Commission; and
(2) The calculated average will be provided in only those cases where a customer's proposed rate schedule will not be a different rate than the schedule under which the customer presently takes service.

The present and proposed monthly unit price and customer charges for each class of customer or each major rate classification, under test-year conditions, are as follows:

Rate Schedule	Description	Present Block	Proposed Block	Present Rate	Proposed Rate
RS	Residential	All Residential Three-phase Service	All Residential Three-phase Service	\$6.86	\$9.31
		Customer Charge	Customer Charge	\$6.86	\$9.31
		All kWh	All kWh	0.05944	\$0.07045
		Without W/H - Summer Period	Without W/H - Summer Period		
		Customer Charge	Customer Charge	\$6.86	\$9.31
		1st 1000 kWh	1st 1000 kWh	\$0.05944	\$0.06366
		Excess kWh	Excess kWh	\$0.02956	\$0.03500
		With W/H - Summer Period	With W/H - Summer Period		
		Customer Charge	Customer Charge	\$6.86	\$9.31
		1st 200 kWh	1st 200 kWh	\$0.05944	\$0.07045
		Next 400 kWh	Next 400 kWh	\$0.02956	\$0.05273
		Excess kWh	Excess kWh	\$0.05944	\$0.07045
		With W/H - Other Period	With W/H - Other Period		
		Customer Charge	Customer Charge	\$6.86	\$9.31
		1st 200 kWh	1st 200 kWh	\$0.05944	\$0.06366
		Next 400 kWh	Next 400 kWh	\$0.02956	\$0.05273
		Next 400 kWh	Next 400 kWh	\$0.05944	\$0.06366
		Excess kWh	Excess kWh	\$0.02956	\$0.03500
		Without W/H - Summer Period	Without W/H - Summer Period		
		Customer Charge	Customer Charge	\$6.86	\$9.31
		All kWh	All kWh	\$0.05271	\$0.06235
		Without W/H - Other Period	Without W/H - Other Period		
		Customer Charge	Customer Charge	\$6.86	\$9.31
		1st 1000 kWh	1st 1000 kWh	\$0.05271	\$0.05643
		Excess kWh	Excess kWh	\$0.02956	\$0.03500
		With W/H - Summer Period	With W/H - Summer Period		
		Customer Charge	Customer Charge	\$6.86	\$9.31
		1st 200 kWh	1st 200 kWh	\$0.05271	\$0.06235
		Next 400	Next 400	\$0.02956	\$0.05273
		Excess kWh	Excess kWh	\$0.05271	\$0.06235
		With W/H - Other Period	With W/H - Other Period		
		Customer Charge	Customer Charge	\$6.86	\$9.31
		1st 200 kWh	1st 200 kWh	\$0.05271	\$0.05643
		Next 400	Next 400	\$0.02956	\$0.05273
		Next 400	Next 400	\$0.05271	\$0.05643
		Excess kWh	Excess kWh	\$0.02956	\$0.03500
		Three-Phase Service Per month	Three-Phase Service Per month	\$2.67	\$3.16
RT	Residential Time of Use Summer & Other Periods	Customer Charge	Customer Charge	\$10.34	\$12.97
		On-peak kWh	On-peak kWh	\$0.11494	\$0.13823
		Off-peak kWh	Off-peak kWh	\$0.02269	\$0.02690
		Three-Phase Service Per month	Three-Phase Service Per month	\$2.67	\$3.16
SGS	Small General Service Summer & Other Periods	Customer Charge	Customer Charge	\$16.16	\$21.68
		Per kW excess of 6 kW	Per kW excess of 6 kW	\$2.94	\$3.94
		1st 300 kWh +	1st 300 kWh +		
		50 kWh/kW excess of 6 kW	50 kWh/kW excess of 6 kW	\$0.03756	\$0.05031
		Excess kWh	Excess kWh	\$0.02646	\$0.03544
GFS	Non-Residential General Farm Service Summer & Other Periods	Minimum kW Charge/kW	Minimum kW Charge/kW	\$1.96	\$2.63
		Customer Charge	Customer Charge	\$13.46	\$18.03
		Per kW excess of 6 kW	Per kW excess of 6 kW	\$2.62	\$3.51
		All kWh	All kWh	\$0.02733	\$0.03742
		Minimum Charge/kVA	Minimum Charge/kVA	\$1.32	\$1.37
VP	Municipal Pumping Service Sludge Grinders	Three-Phase Service per month	Three-Phase Service per month	\$1.39	\$2.67
		Per installed hp	Per installed hp	\$0.67	\$0.89
		Minimum Charge/mo.	Minimum Charge/mo.	\$21.97	\$29.43

AP	Agricultural Water Pumping (A) Seasonal	1st 268 kWh/kW Excess kWh Minimum Charge/kW	1st 268 kWh/kW Excess kWh Minimum Charge/kW	\$0.05495 \$0.03762 \$6.34	\$0.07362 \$0.05039 \$9.29
		1st 402 kWh/kW Excess kWh Minimum Charge/kW	1st 402 kWh/kW Excess kWh Minimum Charge/kW	\$0.05317 \$0.03762 \$4.08	\$0.07122 \$0.05039 \$5.47
CGS	Cotton Ginning Service	1st 268 kWh/kW Excess kWh Minimum/Season Hi kW-Oct Minimum/Season Hi kW-Nov Minimum/Season Hi kW-Dec	1st 268 kWh/kW Excess kWh Minimum/Season Hi kW-Oct Minimum/Season Hi kW-Nov Minimum/Season Hi kW-Dec	\$0.06276 \$0.04305 \$2.90 \$5.79 \$8.69	\$0.08408 \$0.05767 \$3.89 \$7.75 \$11.65
CTV	Community Antenna TV Amp. Serv.	All kWh Minimum per installation	All kWh Minimum per installation	\$0.05036 \$1.14	\$0.06747 \$1.52
LGS	Large General Service Summer Period	Customer Charge All kW All kWh Minimum kW Charge/kW	Customer Charge All kW All kWh Minimum kW Charge/kW	\$71.29 \$8.37 \$0.01934 \$2.21	\$98.15 \$11.51 \$0.02663 \$3.04
		Other Period	Other Period	\$71.29 \$7.09 \$0.01376 \$2.21	\$98.15 \$9.75 \$0.01894 \$3.04
1GST	Large General Service Time-of-Use Summer Period	Customer Charge All On-Peak kW All Excess kW All On-Peak kWh All Off-Peak kWh Minimum kW Charge/kW	LCTOU - Large Customer Time-of-Use Service Customer Charge All On-Peak kW All Excess kW All On-Peak kWh All Off-Peak kWh Minimum kW Charge/kW	71.29 \$11.49 \$3.38 \$0.01410 \$0.01006 \$2.21	\$98.15 \$15.82 \$4.65 \$0.01941 \$0.01385 \$3.04
		Other Period	Other Period	\$71.29 \$9.68 \$2.93 \$0.00776 \$0.00665 \$2.21	\$98.15 \$13.33 \$4.04 \$0.01067 \$0.00916 \$3.04
LPS	Large Power Service Summer Period	Customer Charge All kW All kWh Minimum kW Charge/kW	Customer Charge All kW All kWh Minimum kW Charge/kW	\$368.88 \$8.11 \$0.01934 \$2.21	\$507.88 \$11.16 \$0.02663 \$3.04
		Other Period	Other Period	\$368.88 \$6.82 \$0.01376 \$2.21	\$507.88 \$9.38 \$0.01894 \$3.04
PST	Large Power Service Time-of-Use Summer Period	Customer Charge All On-Peak kW All Excess kW All On-Peak kWh All Off-Peak kWh Minimum kW Charge/kW	Customer Charge All On-Peak kW All Excess kW All On-Peak kWh All Off-Peak kWh Minimum kW Charge/kW	\$368.88 \$11.87 \$3.48 \$0.01410 \$0.01006 \$2.21	\$507.88 \$16.34 \$4.79 \$0.01941 \$0.01385 \$3.04
		Other Period	Other Period	\$368.88 10.00 \$3.02 \$0.00776 \$0.00665 \$2.21	\$507.88 \$13.77 \$4.16 \$0.01067 \$0.00916 \$3.04
LI	Municipal Street Lighting 1. Company Owned Facilities	A. Incandescent Lighting: 100W Unenclosed 150W Unenclosed B. Mercury Vapor Lighting: 1st per pole: 100W Enclosed 175W Enclosed 250W Enclosed 400W Enclosed 1000W Enclosed Additional per pole: 175W Enclosed 250W Enclosed 400W Enclosed 1000W Enclosed C. High Pressure Sodium Lighting: 1st per pole: 150W Enclosed 250W Enclosed 360W Enclosed 400W Enclosed Additional per pole: 150W Enclosed 250W Enclosed 360W Enclosed 400W Enclosed D. Ornamental Poles Mounting Height < or = 30 ft.- \$/Pole/month Mounting Height > 30 ft.- \$/Pole/month	A. Incandescent Lighting: 100W Unenclosed 150W Unenclosed B. Mercury Vapor Lighting: 1st per pole: 100W Enclosed 175W Enclosed 250W Enclosed 400W Enclosed 1000W Enclosed Additional per pole: 175W Enclosed 250W Enclosed 400W Enclosed 1000W Enclosed C. High Pressure Sodium Lighting: 1st per pole: 150W Enclosed 250W Enclosed 360W Enclosed 400W Enclosed Additional per pole: 150W Enclosed 250W Enclosed 360W Enclosed 400W Enclosed D. Steel Poles Mounting Height < or = 30 ft.- \$/Pole/month Mounting Height > 30 ft.- \$/Pole/month	1.91 \$2.73 \$2.92 \$4.05 \$4.99 \$4.99 \$7.97 \$1.49 \$2.03 \$3.24 \$4.68 \$5.81 7.02 \$7.18 \$7.45 \$4.57 \$6.55 \$5.21 \$6.32 \$1.84 \$2.83	\$2.20 \$3.14 \$3.37 \$4.68 \$5.76 \$5.76 \$9.19 \$1.72 \$2.34 \$3.74 \$5.40 \$6.70 \$8.10 \$8.28 \$8.59 \$5.27 \$6.39 \$6.01 \$7.29 \$2.12 \$3.27
		2. Municipally Owned Facilities	A. Incandescent Lighting B. Mercury Vapor Lighting: 1st per pole: 100W Enclosed 175W Enclosed 250W Enclosed 400W Enclosed 1000W Enclosed Additional per pole:	A. Incandescent Lighting B. Mercury Vapor Lighting: 1st per pole: 100W Enclosed 175W Enclosed 250W Enclosed 400W Enclosed 1000W Enclosed Additional per pole:	\$1.51 \$1.15 \$1.75 \$2.72 \$4.31 \$1.74 \$1.33 \$2.02 \$3.13 \$4.97

		400W Enclosed	400W Enclosed	\$1.93	\$2.23
		C. High Pressure Sodium Lighting:	C. High Pressure Sodium Lighting:		
		1st per pole:	1st per pole:		
		150W Enclosed	150W Enclosed	3.82	\$4.41
		250W Enclosed	250W Enclosed	\$4.33	\$4.99
		400W Enclosed	400W Enclosed	\$4.45	\$5.13
		1000W Enclosed	1000W Enclosed	\$9.23	\$10.65
		Additional per pole:	Additional per pole:		
		150W Enclosed	150W Enclosed	\$2.96	\$3.42
		250W Enclosed	250W Enclosed	\$3.37	\$3.89
		400W Enclosed	400W Enclosed	\$3.43	\$3.96
		1000W Enclosed	1000W Enclosed	\$6.72	\$7.76
L1SH	Municipal Shielded Lighting Service				
		A. High Pressure Sodium Lighting	A. High Pressure Sodium Lighting		
		1st per pole:	1st per pole:		
		150W Cobra Head	150W Cobra Head	\$6.76	\$7.80
		250W Cobra Head	250W Cobra Head	\$8.14	\$9.39
		400W Cobra Head	400W Cobra Head	\$8.48	\$9.79
		150W Post Top Colonial (Sub.)	150W Post Top Colonial (Sub.)	\$6.15	\$7.09
		Additional per pole:	Additional per pole:		
		150W Cobra Head	150W Cobra Head	\$4.86	\$5.61
		250W Cobra Head	250W Cobra Head	\$6.67	\$7.70
		400W Cobra Head	400W Cobra Head	\$7.35	\$8.48
		D. Steel Poles	D. Steel Poles		
		Mounting Height < or = 30 ft.-	Mounting Height < or = 30 ft.-	\$1.84	\$2.12
		\$/Pole/month	\$/Pole/month		
		Mounting Height > 30 ft.-	Mounting Height > 30 ft.-	\$2.83	\$3.27
		\$/Pole/month	\$/Pole/month		
L2	Traffic Signal Service				
	1. Traffic Control Signals	Ea. direction- 3 lenses/direction	Ea. direction- 3 lenses/direction	\$2.62	\$3.48
		Each lens over 3/direction	Each lens over 3/direction	\$0.79	\$1.06
	2. Flashing/Warning Signals	First 100 lamp watts or less/signal	First 100 lamp watts or less/signal	\$2.62	\$3.48
		Each additional 25 lamp watts/signal	Each additional 25 lamp watts/signal	\$0.40	\$0.53
		Minimum Charge per signal:	Minimum Charge per signal:	\$2.62	\$3.48
L4	All Night Outdoor Lighting Service				
	1. Nightwatchers				
		A. Incandescent Unshielded	A. Incandescent Unshielded		
		300W	New Installations n/a	\$5.79	\$6.68
		B. Mercury Vapor Unshielded	B. Mercury Vapor Unshielded		
		100W Open	New Installations n/a	\$4.98	\$5.75
		175W Open	175W Open	\$5.12	\$5.91
		250W Open	250W Open	\$5.45	\$6.29
		400W Open	New Installations n/a	\$6.68	\$7.71
		400W Shoebox	New Installations n/a	\$10.11	\$11.66
		C. High Pressure Sodium Unshielded	C. High Pressure Sodium Unshielded		
		100W Open	New Installations n/a	\$8.47	\$9.78
		150W Open	150W Open	\$6.37	\$7.34
		250W Open	250W Open	\$7.51	\$8.66
		1250W Cobra	250W Cobra	\$10.82	\$12.25
		400W Open	400W Open	\$8.78	\$10.13
		400W Cobra	400W Cobra	\$11.99	\$13.63
		150W Colonial	150W Colonial	\$10.30	\$11.90
		150W Acorn	150W Acorn	\$11.93	\$13.76
		400W Shoebox	New Installations n/a	\$13.33	\$15.38
		400W Bronze Square	New Installations n/a	\$16.24	\$18.74
		1000W Shoebox	New Installations n/a	\$22.55	\$26.01
		1000W Bronze Square	New Installations n/a	\$25.29	\$29.18
		D. High Pressure Sodium Shielded	D. High Pressure Sodium Shielded		
		150W Cobra	150W Cobra	\$9.88	\$10.25
		250W Cobra	250W Cobra	\$11.74	\$13.54
		400W Cobra	400W Cobra	\$13.02	\$15.02
		150W Colonial Post Top	150W Colonial Post Top	\$8.98	\$10.36
		E. Metal Halide Unshielded	E. Metal Halide Unshielded		
		175W Acorn	175W Acorn	\$15.52	\$17.90
		150W Acorn	150W Acorn	\$13.46	\$15.53
		400W Open	400W Open	\$9.15	\$10.56
		400W Shoebox	New Installations n/a	\$14.47	\$16.69
		320W Open	320W Open	\$9.88	\$11.40
		400W Cobra	400W Cobra	\$15.72	\$18.13
		320W Cobra	320W Cobra	\$15.80	\$18.23
		400W Bronze Square	New Installations n/a	\$19.27	\$22.23
		1000W Shoebox	New Installations n/a	\$26.05	\$30.05
		1000W Bronze Square	New Installations n/a	\$28.35	\$32.70
	2. Floodlights				
		A. Mercury Vapor Unshielded	A. Mercury Vapor Unshielded		
		400W Flood	New Installations n/a	\$8.42	\$9.71
		1000W Flood	New Installations n/a	\$13.23	\$15.26
		B. High Pressure Sodium Unshielded	B. High Pressure Sodium Unshielded		
		100W Flood	New Installations n/a	\$9.57	\$11.04
		250W Flood	250W Flood	\$10.30	\$12.46
		400W Flood	400W Flood	\$11.60	\$13.38
		1000W Flood	New Installations n/a	\$15.21	\$17.54
		C. Metal Halide Unshielded	C. Metal Halide Unshielded		
		250W Flood	New Installations n/a	\$14.69	\$16.95
		400W Flood	400W Flood	\$12.79	\$14.76
		320W Flood	320W Flood	\$12.82	\$14.79
		1000W Flood	New Installations n/a	\$17.36	\$20.02
	3. Poles/Pole Equipment				
		30' Wood Pole	30' Wood Pole	\$3.29	\$3.80
		35' Wood Pole	35' Wood Pole	\$4.02	\$4.64
		30' Bronze 5" Square Pole	Available as Additional Facilities	\$8.53	\$9.84
		28' Concrete Octagon Pole	Available as Additional Facilities	\$5.45	\$6.29
		18' Fiberglass Round Pole	Available as Additional Facilities	\$2.68	\$3.09
		39' Bronze Round Tapered Pole	Available as Additional Facilities	\$12.07	\$13.93
		Plugged 4-way Bronze Adapter	Available as Additional Facilities	\$1.95	\$2.25
	4. Energy Rate for Subdivision Owned Lighting Facilities	All Determined kWh	All Determined kWh	\$0.02843	\$0.03279

UGP	Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections	Differential Costs for Underground Service		Differential Costs for Underground Service	
		Base Cost Originating from OH:		Base Cost Originating from OH:	
		1-Phase 100A		N/A	\$318.00
		1-Phase 200A		N/A	\$353.00
		1-Phase 320/400A		N/A	\$414.00
				Base Cost Originating from OH:	
				In Company Provided Conduit	
				1-Phase 100A	\$339.00
				1-Phase 200A	\$371.00
				1-Phase 320/400A	\$411.00
				Base Cost Originating from OH:	
				In Customer Provided Conduit	
				1-Phase 100A	\$324.00
				1-Phase 200A	\$355.00
				1-Phase 320/400A	\$380.00
		Base Cost Originating from UG:		Base Cost Originating from UG:	
		1-Phase 100A		1-Phase 100A	\$17.00
		1-Phase 200A		1-Phase 200A	\$3.00
		1-Phase 320/400A		1-Phase 320/400A	\$35.00
		Incremental Cost per Foot:		Incremental Cost per Foot:	
		In Company provided Conduit		In Company provided Conduit	
		1-Phase 100A		1-Phase 100A	\$5.23
		1-Phase 200A		1-Phase 200A	\$5.75
		1-Phase 320/400A		1-Phase 320/400A	\$7.98
		In Customer provided Conduit		In Customer provided Conduit	
		1-Phase 100A		1-Phase 100A	\$2.72
		1-Phase 200A		1-Phase 200A	\$3.24
		1-Phase 320/400A		1-Phase 320/400A	\$4.81
		Differential Pole cost per Pole		Differential Pole cost per Pole	\$0.00
		Monthly Customer Charge:		Monthly Customer Charge:	
		Monthly Minimum Demand Charge per kW		Monthly Minimum Demand Charge per kW	\$150.00
		1. Secondary delivery/metering		1. Secondary delivery/metering	\$2.28
		No adjustment		No adjustment	0%
		2. Secondary delivery, primary metering Reduce kW & kWh by:		2. Secondary delivery, primary metering Reduce kW & kWh by:	1%
		3. Primary delivery, secondary metering, customer owns & maintains all transformation facilities:		3. Primary delivery, secondary metering, customer owns & maintains all transformation facilities:	
		Reduce monthly kW charge by:		Reduce monthly kW charge by:	\$0.77
		Reduce daily kW charge by:		Reduce daily kW charge by:	\$0.0253
		4. Primary delivery & metering customer owns & maintains all transformation facilities:		4. Primary delivery & metering customer owns & maintains all transformation facilities:	
		Reduce kW & kWh by:		Reduce kW & kWh by:	1%
		Reduce monthly kW charge by:		Reduce monthly kW charge by:	\$0.77
		Reduce daily kW charge by:		Reduce daily kW charge by:	\$0.0253
		5. Transmission delivery, primary metering		5. Transmission delivery, primary metering	
		Reduce kW & kWh by:		Reduce kW & kWh by:	1%
		Reduce monthly kW charge by:		Reduce monthly kW charge by:	\$1.63
		Reduce daily kW charge by:		Reduce daily kW charge by:	\$0.0536
		6. Transmission delivery/metering:		6. Transmission delivery/metering:	
		Reduce kW & kWh by:		Reduce kW & kWh by:	2%
		Reduce monthly kW charge by:		Reduce monthly kW charge by:	\$1.63
		Reduce daily kW charge by:		Reduce daily kW charge by:	\$0.0536
		Per kVA of excess installed transformer capacity:		Per kVA of excess installed transformer capacity:	\$0.18
		Per kW of Highest Load established in 12 months:		Per kW of Highest Load established in 12 months:	\$2.28
		Per kVA of installed transformer capacity for athletic field lighting:		Per kVA of installed transformer capacity for athletic field lighting:	\$1.21
		1st 1000 kWh per kWh		1st 1000 kWh per kWh	\$0.03027
		Excess kWh		Excess kWh	\$0.02507
		Minimum		Minimum	\$2.65
		Customer Charge:		Customer Charge:	\$368.88
		Reservation Charge per Reserved Service kW:		Reservation Charge per Reserved Service kW:	\$2.50
		Maintenance Demand Charges:		Maintenance Demand Charges:	
		Summer Period \$/kW/Day		Summer Period \$/kW/Day	\$0.1141
		Other Period \$/kW/Day		Other Period \$/kW/Day	\$0.0995
		Backup Demand Charges:		Backup Demand Charges:	
		\$/kW/Day		\$/kW/Day	\$0.2659
		Other Period \$/kW/Day		Other Period \$/kW/Day	\$0.2246
		Maintenance Energy Charges:		Maintenance Energy Charges:	
		Summer Period		Summer Period	\$0.01934
		Other Period		Other Period	\$0.01376
		Backup Energy Charges:		Backup Energy Charges:	
		Summer Period		Summer Period	\$0.01934
		Other Period		Other Period	\$0.01376
		Customer Charge:		Customer Charge:	\$15.00
		Customer Charge:		Customer Charge:	\$15.00
		Per kW of registered demand:		Per kW of registered demand:	\$4.16
		Electronic Load Data Products Fees:		Electronic Load Data Products Fees:	
		kVA Analysis Report		kVA Analysis Report	\$20.00
		kVA Peaks Summary		kVA Peaks Summary	\$14.00
		Load Graph		Load Graph	\$14.00
		Time of Use Report		Time of Use Report	\$14.00
		Returned Check Statutory Limit		Returned Check Statutory Limit	\$25.00
		Meter Test Fee		Meter Test Fee	\$52.00
		Trip Fee		Trip Fee	\$14.00
		Reconnection Fee:		Reconnection Fee:	
		Normal working hours		Normal working hours	

		At Meter	\$35.00	\$35.00
		Not At Meter	\$72.00	\$72.00
		After Normal working hours -		
		Emergency only:		
		At Meter	\$54.00	\$54.00
		Not At Meter	\$96.00	\$96.00
		Finance Charge on Delayed		
		Payment Agreements - APSC		
		annual interest rate on deposits	2009	2010
		Simple APR	2.8%	1.6%
		Payment by Drawdraft and		
		Levelized/Equal Payment:	\$1.00	(\$1.00)
		Charge for DataLink		
		Subscription Charge		
		Daily Viewing Option		
		per month per meter:	\$39.50	\$39.50
		Hourly Viewing Option		
		per month per meter:	\$122.50	122.50
		Installation of Interval Meter		
		Charge:		
		Monthly Payment Option		
		per month per meter:	\$12.50	\$12.50
		Single Payment Option		
		per meter:	\$300.00	\$300.00
		N/A		
		N/A		
		N/A		
		Late Payment Charge:		
		Collective Accounts after 14 days:	10% - 1st	10% - 1st
		All other accounts after 22 days:	\$30 + 2%	\$30 + 2%
			of excess	of excess
			0.900%	1.020%
AFCR	Additional Facilities Charge Rider	Option A		
		Option B Selected Recovery Term:		
		1 Year	9.283%	9.064%
		2 Years	4.926%	4.887%
		3 Years	3.476%	3.498%
		4 Years	2.754%	2.807%
		5 Years	2.322%	2.394%
		6 Years	2.036%	2.121%
		7 Years	1.832%	1.927%
		8 Years	1.681%	1.783%
		9 Years	1.564%	1.672%
		10 Years	1.472%	1.584%
		Option B Monthly % Post-		
		Recovery Term	0.160%	0.324%
		O & M of Customer-Owned Facilities	0.110%	0.213%
EOFP	Extension of Facilities	Permanent Residential Extensions	Total Est.	Total Est.
		Urban & Rural	Inv. less	Inv. less
			Res.	Res.
			allowance	allowance
			of up to the	of up to the
			value of an	value of an
			800'	800'
			extension +	extension +
			Add'l.	Add'l.
			Costs	Costs
		Seasonal Residential - 1 phase	Total Est.	Total Est.
			Inv. less	Inv. less
			Res.	Res.
			allowance	allowance
			of up to the	of up to the
			value of an	value of an
			800'	800'
			extension +	extension +
			Add'l.	Add'l.
			Costs	Costs
		Permanent non-residential 1-phase	Total Est.	Total Est.
			Inv. less	Inv. less
			(Est. New	(Est. New
			Res./15%)	Res./15%)
			+ Add'l.	+ Add'l.
			Costs	Costs
		Permanent non-residential 3-phase	Total Est.	Total Est.
			Inv. less	Inv. less
			(Est. New	(Est. New
			Res./30%)	Res./30%)
			+ Add'l.	+ Add'l.
			Costs	Costs
		Temporary Extensions.	CIAC = 2.5	CIAC = 2.5
			times Est.	times Est.
			installed	installed
			cost	cost
			excluding	excluding
			material +	material +
			ROW and	ROW and
			cleaning	cleaning
			costs with	costs with
			no offsets.	no offsets.
		Panned Land Use Developments	Annual	Annual
			revenue	revenue
			guarantee	guarantee
			= 15%	= 15%
			times Est.	times Est.
			Net Inv. in	Net Inv. in
			1-phase	1-phase
			facilities +	facilities +
			30% times	30% times
			Est. Net Inv.	Est. Net Inv.
			in 3-phase	in 3-phase
			facilities	facilities
			less	less
			Res.	Res.
			Allowance.	Allowance.

MVER	<u>Experimental Market Valued Energy Reduction Service</u>	Market Valued Curtailable Service	Market Valued Curtailable Service		
		Market Valued Call Option Service:	Market Valued Call Option Service:		
		Curtailable Monthly Customer Charge:	Curtailable Monthly Customer Charge:	\$500.00	\$500.00
		Call Option Energy Price:	Call Option Energy Price:		
		May, June, September	May, June, September	\$100/MWh	\$50/MWh
		July, August	July, August	\$150/MWh	\$100/MWh
		Market Valued Energy Option:	Market Valued Energy Option:		
		Curtailable Monthly Customer Charge:	Curtailable Monthly Customer Charge:	\$500.00	\$500.00
EER	<u>Experimental Energy Reduction Rider</u>	Curtailed Energy	Curtailed Energy	Company Accepted Price - \$/MWh	Company Accepted Price - \$/MWh
				N/A	\$12.32
REMT	<u>Residential Energy Management Time-Of-Use</u>	N/A	Customer Charge		
		N/A	Energy used during On-peak Hours per kWh		\$0.11461
		N/A	Energy used during Mid-peak Hours per kWh	N/A	\$0.35530
		N/A	Energy used during Off-peak Hours per kWh	N/A	\$0.04720
		Three-Phase Service Per month	Three-Phase Service Per month	N/A	\$3.16
NDCR	<u>ANO Decommissioning Cost Rider</u>	ANO-1	ANO-1		
		Rate Class:	Rate Class:	\$0.00	\$0.00
		Residential per kWh	Residential per kWh	\$0.00	\$0.00
		Small General Service per kWh	Small General Service per kWh	\$0.00	\$0.00
		Large General Service per kW	Large General Service per kW	\$0.00	\$0.00
		Lighting per kWh	Lighting per kWh	\$0.00	\$0.00
		ANO-2	ANO-2		
		Rate Class:	Rate Class:	\$0.00	\$0.00
		Residential per kWh	Residential per kWh	\$0.00	\$0.00
		Small General Service per kWh	Small General Service per kWh	\$0.00	\$0.00
		Large General Service per kW	Large General Service per kW	\$0.00	\$0.00
		Lighting per kWh	Lighting per kWh	\$0.00	\$0.00
GGR (M33)	<u>Grand Gulf Rider</u>	Residential per kWh	Residential per kWh	\$0.00772	\$0.00743
		Small General Service per kWh	Small General Service per kWh	\$0.00629	\$0.00586
		Large General Service per kW	Large General Service per kW	\$2.00	\$2.07
		Lighting per kWh	Lighting per kWh	\$0.01075	\$0.00948
ECR	<u>Energy Cost Recovery Rider</u>	All kWh, all classes	All kWh, all classes	\$0.01206	\$0.01206
FRP	<u>Formula Rate Plan Rider</u>	N/A	Percent of Base Revenue all classes	N/A	x.0000% TBD
ILCR	<u>Interim Energy Efficiency Lost Contribution Recovery Rider</u>	N/A	Percent of Base Revenue all classes	N/A	x.0000% TBD
CA	<u>Capacity Acquisition Rider</u>	Percent of Base Revenue:	Percent of Base Revenue:		
		Residential	Residential	1.6211%	0.0%
		Small General Service	Small General Service	1.9247%	0.0%
		Large General Service	Large General Service	2.6930%	0.0%
		Lighting	Lighting	0.5403%	0.0%
EECR	<u>Energy Efficiency Cost Rate Rider</u>	Residential per kWh	Residential per kWh	\$0.00035	\$0.00035
		Small General Service per kWh	Small General Service per kWh	\$0.00034	\$0.00034
		Large General Service per kWh	Large General Service per kWh	\$0.00027	\$0.00027
		Lighting per kWh	Lighting per kWh	\$0.00017	\$0.00017
FLCF	<u>Federal Litigation Consulting Fee Rider</u>	All kWh, all classes	All kWh, all classes	\$0.00007	\$0.00007
GMES	<u>Government Mandated Expenditure Surcharge Rider</u>	Residential per kWh	Residential per kWh	\$0.000007	\$0.000007
		Small General Service per kWh	Small General Service per kWh	\$0.000007	\$0.000007
		Large General Service per kWh	Large General Service per kWh	\$0.000005	\$0.000005
		Lighting per kWh	Lighting per kWh	\$0.000003	\$0.000003
PCA	<u>Production Cost Allocation Rider</u>	Residential per kWh	Residential per kWh	\$0.01820	\$0.01820
		Small General Service per kWh	Small General Service per kWh	\$0.01839	\$0.01839
		Large General Service per kWh	Large General Service per kWh	\$0.01897	\$0.01897
		Lighting per kWh	Lighting per kWh	\$0.01831	\$0.01831
SDR	<u>Storm Damage Rider</u>	Residential per kWh	Residential per kWh	\$0.00082	\$0.00082
		Small General Service per kWh	Small General Service per kWh	\$0.00088	\$0.00088
		Large General Service per kWh	Large General Service per kWh	\$0.00031	\$0.00031
		Lighting per kWh	Lighting per kWh	\$0.00037	\$0.00037

The Application was filed on September 4, 2009, in APSC Docket No. 09-084-U. The proposed new rate schedules were suspended by the Commission for the maximum period authorized by law.

An evidentiary hearing on EAI's Application is set to begin at 9:30 a.m. on May 19, 2010 in Commission Hearing Room No. 1 in the Arkansas Public Service Commission Building, 1000 Center Street, Little Rock, Arkansas.

Public comment hearings in EAI's service territory have been established by Order No. 5 issued on November 2, 2009 by the APSC to be held in El Dorado, Arkansas to begin at 6:00 p.m. on May 4, 2010 in the El Dorado Chamber of Commerce Building located at 111 W. Main Street, El Dorado, Arkansas, and in Batesville, Arkansas to begin at 6:00 p.m. May 6, 2010 in the White River Medical Center, Josephine Ray Rogers Center for Women located at 1710 Harrison Street, Batesville, Arkansas. Public Comments will also be taken at the beginning of the evidentiary hearing hereinabove set for May 19, 2010.

Arkansas Public Service Commission Procedural Rule 3.04 identifies procedures for interested persons to intervene as a party or to make limited appearances, if said persons comply with the procedural requirements and time limits set forth in the Rule. Further information about EAI's Application and about Commission procedures may be obtained by writing or calling the Secretary of the Commission. The name, address and phone number of the Commission Secretary are as follows:

Jan Sanders, Secretary
Arkansas Public Service Commission
P.O. Box 400
Little Rock, AR 72203-0400
501/682-5782 or 1-800-482-1164

by:

ENTERGY ARKANSAS, INC.
P.O. Box 551
Little Rock, AR 72203
Steven K. Strickland
Vice President, Regulatory Affairs
Tucker Flaney
Assistant General Counsel
Entergy Services, Inc.

PUBLIC NOTICE

Notice of Filing and Changes in Rates

Notice is hereby given by Entergy Arkansas, Inc. (EAI or the Company) that on September 4, 2009, EAI filed with the Arkansas Public Service Commission (APSC or the Commission) rate schedules increasing charges for electric service for all retail classes of customers in Arkansas and an Application for approval thereof.

The purpose of the Application is to secure approval of rate schedules to raise additional revenues to enable the Company to earn a fair and reasonable return, to attract capital to enable the Company to provide reliable and efficient electric service to its customers, and to maintain the credit and financial stability of the Company.

The revised rate schedules provide for increases in charges for each class of retail customers under adjusted test year conditions. The approximate annual increase for all retail classes of customers which would be produced under adjusted test year conditions by the revised rate schedules over and above the adjusted revenues from approved rates is estimated to be \$223.2 million. This increase is the approximate effect which retail ratepayers as a group will experience in their total bills, under adjusted test year conditions.

The effect of the increase, as applied to the principal classifications of Arkansas retail customers of the Applicant, is estimated to be as follows:

<u>Customer Classes</u>	<u>Increase in Base Rates</u>			<u>Percent</u>
	<u>Present Total Revenue Dollars (000's)</u>	<u>Proposed Total Revenue Dollars (000's)</u>	<u>Change Total Revenue Dollars (000's)</u>	
Residential Service	\$746,611	\$821,614	\$75,003	10.05%
Small General Service	\$370,037	\$435,483	\$65,445	17.69%
Large General Service	\$527,951	\$605,983	\$78,032	14.78%
Lighting	\$31,874	\$35,005	\$3,132	9.83%
Total	\$1,676,473	\$1,898,085	\$221,612	13.22%

Note: Numbers may not add because of rounding to (000) dollars.

Note: Table does not include \$1.6 million in additional revenue from Standby and Additional Facilities charges.

EAI traditionally charges the same rates for its Tennessee retail customers as its approximately 687,548 Arkansas retail customers, subject to approval of the Tennessee Regulatory Authority. A complete copy of EAI's general retail rate filing is on file with the Tennessee Regulatory Authority, located at 460 James Robertson Parkway in Nashville, TN and is open for public inspection.

SEP 4 11 35 AM '09

Arkansas Public Service Commission
General Rate Case Docket Summary Cover Sheet
Must be filed with each new docket filed at the Commission

FILED

STYLE OF DOCKET: (Style may be changed by Secretary of Commission) **Docket Number:**

IN THE MATTER OF THE APPLICATION OF ENTERGY
ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR
RETAIL ELECTRIC SERVICE

09-084-U

DOCKET DESIGNATOR: ☒ U

LAST RATE CASE DOCKET: 06-101-U

Date Notice of Intent filed by company: 07-02-09

PETITIONER/INITIATING PARTY

Entergy Arkansas, Inc.

ATTORNEYS' NAME, ADDRESS, PHONE, FAX AND E-MAIL

Tucker Raney, Assistant General Counsel, Entergy Services, Inc.,
425 W. Capitol Ave., P. O. Box 551, Little Rock, AR 72203-0551,
501-377-4372, fax 501-377-5814, traney@entergy.com; Matthew
R. Suffern, Asst. Gen. Counsel, Entergy Services, Inc., 425 W.
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377-5855, fax 501-377-5426, msuffern@entergy.com; Laura
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mnorton@wlj.com; Charles L. Schlumberger, Quattlebaum,
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Rock, AR 72201, 501-379-1700, fax 501-379-1701,
cschlumberger@qgtb.com

Pursuant to Rule 2.03(b), of the Commission's Rules of Practice and Procedure, please provide name, address, phone, fax, e-mail of at least one person, but not more than two, to appear on the Service List for this docket

Tucker Raney, Entergy Services, Inc., 425 W. Capitol Ave., P. O. Box 551, Little Rock, AR 72203-0551, 501-377-
4372, fax 501-377-5814, traney@entergy.com; Steven K. Strickland, Entergy Arkansas, Inc., 425 W. Capitol Ave., P.
O. Box 551, Little Rock, AR 72203-0551, 501-377-4457, 501-377-4415, ssstrick@entergy.com

1. Company's current authorized retail revenue requirement: \$918.7 million (base rate revenues)
2. Retail revenue requirement requested: \$1,137.2 million (base rate revenues)
3. Percentage increase by rate class (i.e., residential, commercial, industrial, etc). See attached page.
4. Estimated monthly impact on average residential customer in both dollars and percentage increase
See attached page.
5. Current authorized return on equity and overall rate of return: 9.9% return on equity / 5.58% overall rate of
return on rate base
6. Requested return on equity and overall rate of return: 11.5% return on equity / 6.22% overall rate of return
on rate base
7. Identify the major retail revenue requirement increase drivers, e.g., acquisition of new plant, higher
requested, Return on equity, depreciation rate change, etc. Please continue on second page if more space
is needed.

EAI's base rate increase is driven by several factors. EAI has made large capital investments in generation, transmission, and distribution facilities and experienced increases in the cost of operating and maintaining EAI's facilities since the Company's last rate case. Significantly lower sales have also contributed to the need for a rate increase. EAI is also requesting an increase in the allowed return on common equity to reflect current financial market realities and to enable EAI to compete for necessary capital to finance needed investments. The Company is also proposing a new rate mechanism to allow for more timely adjustments to base rates to reflect additional investments in new facilities, changes in costs, and changes in sales including those resulting from the implementation of energy efficiency programs and changes necessary for EAI to prepare for the termination of its participation in the Entergy System Agreement in December 2013.

Form completed by: Tucker Raney Date: 09/04/09

Representing: Entergy Arkansas, Inc.

Question 3. Percentage increase by rate class (i.e. residential, commercial, industrial, etc.)

The total bill change calculated below uses the requested base rate increase and other rider rates as of September 2009. EAI expects that residential customers will be paying less in mid-2010 when the requested rates would go into effect due to decreases in other rider rates even with the requested increase.

<u>Customer Class</u>	<u>Total Bill Change</u>
<u>Residential</u>	<u>10.05%*</u>
<u>Small General Service</u>	<u>17.69%</u>
<u>Large General Service</u>	<u>14.78%</u>
<u>Lighting</u>	<u>9.83%</u>

*Reflects all residential tariff changes including General Purpose Residential Service (RS), Rate Schedule No. 1, Sections 1.4.1, 1.4.2, and 1.4.3.

Question 4. Estimated monthly impact on average residential customer in both dollars and percentage increase

\$7.86 per month at 1,000 kWh; approximately a 7.43% total bill increase using current other rider rates**

**Reflects General Purpose Residential Service (RS), Rate Schedule No. 1, Section 1.4.1

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION **FILED**

IN THE MATTER OF THE APPLICATION)
OF ENTERGY ARKANSAS, INC. FOR)
APPROVAL OF CHANGES IN RATES FOR)
RETAIL ELECTRIC SERVICE)

DOCKET NO. 09-084-U

APPLICATION

COMES ENTERGY ARKANSAS, INC. ("EAI" or the "Company"), and for its
Application, respectfully states:

1. This Application is filed pursuant to Ark. Code Ann. §23-4-401 *et seq.* and Arkansas Public Service Commission ("APSC" or the "Commission") Rules of Practice and Procedure 4 and 9.

2. The Company is a corporation organized and operating under the laws of the State of Arkansas, and is a public utility as defined by Ark. Code Ann. §23-1-101 *et seq.* The Company's principal office is located at the Metropolitan National Bank Building, 425 West Capitol Avenue, Little Rock, Arkansas 72201. A copy of the Company's Agreement of Consolidation of Merger (Articles of Incorporation) is on file with the APSC and is hereby incorporated by reference.

3. The Company owns a complete electric system, more specific descriptions of which, including the costs thereof, are already on file with the

Commission in various certification dockets and in annual reports filed by the Company with the Commission. The Company's books and records are kept in accordance with the Uniform System of Accounts, pursuant to the rules and regulations of the Commission and of the Federal Energy Regulatory Commission ("FERC"). All utility plant accounts are stated at original cost. Pursuant to Act 434, passed during the 2009 Regular Session of the Arkansas 87th General Assembly, in APSC Docket No. 09-031-U, EAI has proposed to use reserve accounting for service restoration costs resulting from storms, and such accounting is recognized by the Company in this general rate filing.

4. The Company is engaged in the business of generating, transmitting, and distributing electrical power and energy in Arkansas. As of December 31, 2008, the Company provided retail electrical service, subject to the jurisdiction of the Commission, to a total of 687,548 customers. Of these ultimate customers, 578,664 were residential; 87,322 were commercial; 20,922 were industrial; and 640 were public agencies, institutions, or others.

5. The Company is presently seeking an increase in revenue to recover a retail revenue deficiency of \$223.2 million in base rates. However, as explained by EAI President and Chief Executive Officer Hugh T. McDonald in his direct testimony, because of lower natural gas prices thus far in 2009, the Company was able to reduce its Energy Cost Recovery Rider rate beginning with September bills and expects a reduction in the Production Cost Allocation Rider

charge when that rate is updated next in July 2010, which is about the time that new base rates set in this case will be effective. With all the changes in the rate components that will occur by mid-2010, EAI expects residential customers will be paying in mid-2010 less than what they are paying today, even with the requested increase. The Company's base rate revenue requirement of \$1,137 million to be established through this rate filing could increase depending on EAI's required contribution to its pension plan in the first quarter of 2010, as explained in the Direct Testimony of Gregory R. Zakrzewski.

6. This Application presents the results of the Company's cost-of-service study based upon a test year that is the period of six months historical ending December 31, 2008 and six months projected ending June 30, 2009 ("Test Year"). The Company's last increase in base rates was in 1985. (EAI's last change in base rates was based upon 2005-2006 test year data and resulted in a \$5 million reduction in base rates.) Since 2006, EAI has made about \$800 million of investment in its generation, transmission, distribution, and customer service facilities used to provide service to its retail customers; in addition, depreciation expense and the general cost of operations and maintenance have increased. Moreover, the Company experienced a significantly lower level of sales compared to the estimated level of sales used to set rates in the Company's last general rate proceeding and sales have declined since then due to the recession and the effects of the Company's Quick Start Energy Efficiency Programs. Also, in order to make substantial new investments in transmission

and generation to continue to provide reliable and safe electric service to customers, EAI needs a fair and reasonable return on equity that reflects the current financial market realities and investor expectations. Without a fair and reasonable return on equity, EAI will be unable to compete on an equal footing for the necessary capital to finance needed investments in Arkansas, including new generating capacity, transmission, and distribution facilities to safely and reliably deliver power to customers, and new infrastructure to support energy efficiency and potential renewable energy mandates from the Federal government. In light of these facts, the Company is proposing to modify its existing rates and update its rate structure to meet its customers' needs and achieve a reasonable rate of return.

7. The proposals contained in this rate change application will allow the Company to continue to provide electricity and electric service to meet its customers' needs and will allow the Company's investors a reasonable opportunity to recover prudently incurred costs and a fair opportunity to earn a reasonable return on investment. The Company's proposals include, but are not limited, to:

- a. reflect in base rates the capacity of the Ouachita Generating Facility combined cycle combustion turbine, acquired in 2008, the costs of which have been recovered through the Company's Capacity Acquisition Rider ("Rider CA"). Cost recovery for the Ouachita Plant investment and related ongoing costs via Rider CA will end when new retail rates are effective. However, Rider CA will

need to continue through July 2011 to reflect the True-up Adjustment of the Post- Acquisition Period described in §49.4 of Rider CA.

- b. implement a Formula Rate Plan ("Rider FRP") so the Commission can (1) adjust rates up or down based on an annual review of the Company's earnings, (2) permit timely rate recovery for Commission-approved additional capacity purchases or construction or acquisition of new transmission or generating facilities, (3) permit the recovery of EAI's lost contribution to fixed costs that arises from its energy efficiency programs, and (4) permit a shared savings if the Company successfully manages its Commission-approved energy efficiency programs. Rider FRP is desirable to achieve rate stability and necessary to overcome the constraints of traditional rate regulation in an economic environment typified by conservation and widespread support for efforts to achieve greater efficiency in power generation and new investment in transmission in an increasing cost environment.¹
- c. implement, until the new Rider FRP can be implemented, a specific cost recovery mechanism, the Energy Efficiency Interim Lost Contribution Recovery Rider ("Rider ILCR"), applicable to EAI's

¹ It is EAI's position that the Commission does not have the authority to unilaterally impose a formula rate plan upon the Company. EAI took the same position regarding an annual earnings review. See, e.g., Appellee Entergy Arkansas, Inc.'s Brief and Supplemental Addendum in *Dustin McDaniel et al. v. Arkansas Public Service Commission et al.*, before the Arkansas Court of Appeals in CA 08-365, filed December 17, 2008, at footnote 4, Arg. 19.

2010 Quick Start Energy Efficiency Programs ("Quick Start Programs") and to future comprehensive energy efficiency programs, to capture the remaining long-term energy efficiency potential that exists in EAI's service territory.

- d. make a pro forma adjustment to recognize certain projected payments that EAI is expected to be required to make in 2009 to fund its pension account.
- e. implement new depreciation rates based upon a depreciation study.
- f. close Optional Residential Time-Of-Use (RT) to new applications and implement a new Residential Energy Management Time-Of-Use Rider (REMT).
- g. reduce the water heating block differential in Residential Rate Schedule RS by approximately 50 percent for the first year new base rates are in effect, and then eliminate the remaining differential starting in the second year the proposed rates are in effect.²
- h. exempt EAI from certain General Service Rules so as to provide the Company with the ability to negotiate lower deposits with certain non-residential applicants demonstrating a relatively low level of credit risk. Under the Company's proposed changes, EAI

² In Docket No. 06-101-U, the APSC ordered the application of the water heating portion of Rate Schedule RS closed to new business.

would also have the ability to negotiate additional deposits with certain non-residential customers that demonstrate a relatively high level of credit risk based on publicly available financial information. These exemptions would allow EAI to protect itself from potential lost revenue due to a customer's bankruptcy or closure and to protect all other customers from rate increases based on increased bad debt expense. EAI is also seeking to restrict collective billing eligibility to those customers that maintain a good credit rating.

- i. revise Rate Schedule No. 29, Charges Related to Customer Activity, and the following rate schedules: Rate Schedule No. 60, Extension of Facilities Policy; and Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections.

8. Further, the Company is requesting that the Commission make a specific finding that a rate of return on common equity for the Company of 11.5 percent is just and reasonable.

9. The Company's filing complies with Rule 9 of the APSC's Rules of Practice and Procedure. Attached hereto as Exhibit A, and made a part hereof, are the following Minimum Filing Requirement ("MFR") schedules required of electric and/or investor-owned utilities by Rule 9: A-1, B-1 through B-10, C-1 through C-12, D-1(a), D-2 through D-7, E-1 through E-10, E-13, E-15 through

E-17, F-1, G-1 through G-5(a), H-1 through H-4(a) and H-5. These schedules reflect a retail base rate revenue requirement that includes the current base rate revenue deficiency, exclusive of fuel and purchased energy expenses and costs imposed on EAI by the FERC in its Opinion No. 480 and Opinion No. 480-A, dated June 1, 2005, and December 19, 2005, respectively, in Docket No. EL01-88-001 (the "FERC Decision") and other costs presently recovered through separate riders.

10. The Company hereby gives notice that its new and proposed revised rate schedules are attached for filing and included as Schedule I of Exhibit A. The Company proposes to make these revised rate schedules effective as of 30 days from the filing of this Application.

11. EAI requests that the following individuals be included on the service list in this proceeding:

Steven K. Strickland, Vice President
Regulatory Affairs - Arkansas
Entergy Arkansas, Inc.
P.O. Box 551
Little Rock, Arkansas 72203
Telephone: (501) 377-4457

Tucker Raney
Assistant General Counsel
Entergy Services, Inc.
P. O. Box 551
Little Rock, AR 72203
Telephone: (501) 377-4372

12. Rule 3.03 of the Commission's Rules of Practice and Procedure requires a notice to be published when a general rate increase is sought. The Company will cause such notice to be published pursuant to Rule 3.03.

13. Also submitted for filing in support of this Application are the testimonies of the following Company witnesses who explain the Company's proposals in considerable detail: Mr. Hugh T. McDonald, Ms. Myra L. Talkington, Mr. Gregory R. Zakrzewski, Mr. John J. Spanos, Mr. Gordon D. Meyer, Mr. Eric Fox, Dr. Samuel C. Hadaway, Mr. Kevin G. Gardner, Dr. Jay C. Hartzell, Mr. Lenoal R. Hartwick, Mr. Timothy G. Mitchell, Mr. Oscar D. Washington, Dr. Jeff D. Makholm, Mr. Kurtis W. Castleberry, Mr. Charles W. Long, Mr. S. Brady Aldy, and Mr. Jon A. Majewski.

WHEREFORE, Entergy Arkansas, Inc. requests that the Commission:

(1) allow the proposed new and revised rate schedules identified and filed herein as Schedule I to become effective 30 days after filing of this Application;

(2) fix and establish 11.5 percent as a reasonable rate of return on common equity;

(3) approve all accounting and other modifications necessary to allow the Company to implement its proposals herein; and

(4) for all other just and proper relief to which the Company may be entitled to the full extent of the Commission's jurisdiction.

However, if the Commission suspends the new and revised rate schedules, the Company requests the Commission:

(1) set this matter for hearing, at which time the Company may be given an opportunity to present additional evidence in support of its Application;

(2) establish a procedural schedule in this matter, to include (a) in addition to allowing other discovery, providing a reasonable time for the parties to take depositions before the hearing and after the filing of final testimony and (b) providing for the filing of post hearing briefs by the parties on issues they choose to address in addition to those designated by the Commission for briefing;

(3) after due notice and hearing, issue an order authorizing the Company to modify its rates and implement its proposals and charges as set forth in this Application and testimony; and

(4) order all other just and proper relief to which the Company may be entitled to the full extent of the Commission's jurisdiction.

Respectfully submitted,

ENTERGY ARKANSAS, INC.

By:

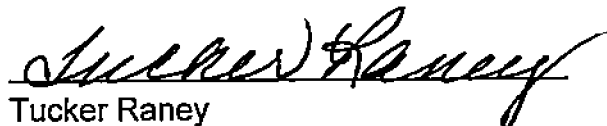


Tucker Raney
Assistant General Counsel
Entergy Services, Inc.
P. O. Box 551
Little Rock, AR 72203
Telephone: (501) 377-4372

ATTORNEY FOR ENTERGY ARKANSAS, INC.

CERTIFICATE OF SERVICE

I, Tucker Raney, do hereby certify that a copy of the foregoing has been served upon all parties of record this 4th day of September, 2009.


Tucker Raney

ARK PUBLIC SERV COMM.

SECRETARY OF COMM.

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

SEP 4 11 53 AM '09

FILED

IN THE MATTER OF THE APPLICATION)
OF ENTERGY ARKANSAS, INC. FOR)
APPROVAL OF CHANGES IN RATES FOR)
RETAIL ELECTRIC SERVICE)

DOCKET NO. 09-084-U

EAI EXHIBIT A

MINIMUM FILING REQUIREMENTS

PER APSC RPP SECTION 9

Schedule A-1
Calculation of Requested Increase in Revenue Requirement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

<u>Line No.</u>	<u>Line Item Description</u>	<u>Arkansas Jurisdiction</u>
		(a)
1	Adjusted Rate Base	4,061,187
2	Adjusted Operating Revenue	963,554
3	Adjusted Operating Expenses	846,799
4	Adjusted Operating Income (L.2 - L.3)	116,755
5	Current Rate of Return (L.4 / L.1)	2.87%
6	Required Rate of Return (c)	6.22%
7	Required Operating Income (L.1 * L.6)	252,606
8	Operating Income Deficiency (L.7 - L.4)	135,850
9	Revenue Conversion Factor (b)	<u>1.64307</u>
10	Revenue Deficiency (L.8 * L.9)	223,211
11	Total Revenue Requirement (L.2 + L.10)	1,186,766
12	Adjusted Revenues Other Than Rate Schedule Revenue	<u>49,598</u>
13	Rate Schedule Revenue Requirement (L.11 - L.12)	<u><u>1,137,168</u></u>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) G-1

(b) C-5

Schedule B-1
Derivation of Total Company Test Year Rate Base and Calculation of Original Cost or Projected Original Cost Rate Base

PROJECTED TEST YEAR ENDED JUNE 30, 2009 (f)
(\$000)

Line No.	Description	(1a)	(1b)	(1c)	(2)	(3)	(4)	(5)
		Total Company						
		Actual Amount per Financial Statement 12/31/2008 (g)	Projected Adj. to Achieve Projected Amount at End of Test Year (a) (g)	Total Test Year (Col.1a + Col. 1b) (g)	Adjustment to Per Book (Col. 3 - Col. 1c) (h)	Total Test Year Per Book per Cost-of- Service (i)	Pro Forma Adjust- ments (b) (i)	Adjusted Test Year (Col. 3 + Col 4) (A) (i)
1	Gross Utility Plant in Service at Original Cost	7,304,068	319,176	7,623,244	0	7,623,244	106,806	7,730,051
2	Accumulated Depreciation and Amortization	(3,266,694)	(317,694)	(3,584,389)	0	(3,584,389)	(119,601)	(3,703,989)
3	Net Utility Plant in Service	4,037,374	1,482	4,038,856	0	4,038,856	(12,794)	4,026,062
4	Plant Held for Future Use (c)	1,097	23	1,120	(1,120)	0	0	0
5	Construction Work in Progress	142,391	8,537	150,928	(150,928)	0	0	0
	Working Capital Assets							
6	Working Cash (e)	2,385,506	(1,027,995)	1,357,511	(1,357,511)	0	331,221	331,221
7	Fuel Inventory	15,223	20,438	35,661	0	35,661	(2,623)	33,038
8	Materials & Supplies	121,769	(1,853)	119,916	0	119,916	(316)	119,599
9	Prepayments	6,563	3,325	9,887	0	9,887	0	9,887
10	Investment in System Fuels,	11,001	0	11,001	(11,001)	0	11,001	11,001
11	Regulatory Asset					0	250	250
12	Total Working Capital Assets	2,540,062	(1,006,086)	1,533,975	(1,368,512)	165,464	339,533	504,997
13	Total Rate Base	6,720,924	(996,044)	5,724,879	(1,520,560)	4,204,320	326,739	4,531,058

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) B-3

(b) B-2

(c) B-7 for Column 1a

(d) B-8 for Column 5 and E-1 for Column 1a

(e) B-4 for Column 5

(f) B-6 and B-10 are N/A as support for this MFR Schedule. Non-utility property (B-6) is not included in Rate Base. EAI has no Acquisition Adjustments (B-10).

(g) Workpaper page MD 2-3

(h) Workpaper page MD 2-6

(i) Workpaper RBS 1.1

Recap Schedules

(A) G-2

Schedule B-3

Adjustments Necessary to Achieve Projected Original Cost Rate Base

**ADJUSTMENTS TO ORIGINAL COST RATE BASE TO ACHIEVE PROJECTED
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)**

Line No.	Description	(1) Total Company Adjustments (A)	(2) Jurisdiction Adjustments (1)	(3) Adjustment No. (2)
1	Gross Utility Plant in Service (a)	319,176		
2	Accumulated Depreciation and Amortization (b)	<u>(317,694)</u>		
3	Net Plant in Service	1,482		
4	Plant Held for Future Use (c)	23		
5	Construction Work in Progress (c)	8,537		
	Working Capital Assets			
6	Working Cash (c)	(1,027,995)		
7	Fuel Inventory (c)	20,438		
8	Materials & Supplies (c)	(1,853)		
9	Prepayments (c)	3,325		
10	Investment in System Fuels, Inc. (c)	<u>0</u>		
11	Total Working Capital Assets	<u>(1,006,086)</u>		
12	Total Rate Base	<u><u>(996,044)</u></u>		

Numbers may not add or tie to other schedules due to rounding.

Notes:

(1) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

(2) No adjustment numbers are associated with the projected per book amounts. See Supporting Schedules for the workpaper references.

Supporting Schedules

(a) Workpaper page MD 2.3

Recap Schedules

(A) B-1 col (1b)

Schedule B-4
Calculation of Working Capital Assets

AVERAGE WORKING CAPITAL ASSETS METHOD I *
PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

(1) & (2)		(3)	(4)
Ln	Account Numbers & Titles	13-Month Average	Adj to 13 Month Avg. (a)**
1	131000 - Cash	\$ 1,862,094	\$0
2	134000 - Other Special Deposits	22,333	0
3	134024 - Deposit-Row Transmission	210,000	0
4	135000 - Working Funds	21,265	0
5	135974 - Outstanding Checks - Payroll	321,441	0
6	142010 - Service	108,720,171	13,259,429
7	142011 - Cust Accts Receiv Clearing	103,928	12,675
8	142020 - Customer Care Payments In Susp	(111,432)	0
9	142021 - Cust Ar Clearing (Edi)	2,066,832	0
10	142022 - Cust Ar Clearing (Refunds)	(912,264)	0
11	142023 - Cust Ar Clearing (Rpc)	130,265	0
12	142025 - Cust Ar Clearing (Aps)	2,656,073	0
13	142027 - Cust AR Clearing (Phone Paymts	38,879	0
14	142050 - Customer Acct Rec Holding	2,259,536	0
15	143000 - Other Accounts Receivable	(32,465)	0
16	143007 - Arm Customer	38,698,062	0
17	143026 - Arm Clearing	1,074,341	0
18	143050 - Unbilled Accts Receivable Mar	15,791,542	0
19	143NUC - A/R Nuclear Fuel	2,727,626	0
20	144000 - Acc Prov For Uncollect Acc	(901,651)	0
21	144001 - Mar Reserve-Uncollectible Acct	(17,105,826)	0
22	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	0
23	146000 - A/R - Affiliate	6,835,562	0
24	146311 - AR: MSS4	20,581,766	0
25	146711 - AR Bulk Power/System Agreement	2,023,490	0
26	146811 - A/R - Affiliate (Fuel)	20,778,058	0
27	146DIP - A/R-Affiliate ENOI Bankruptcy	34,041	0
28	171000 - Interest & Dividend Rec	99,989	0
29	173000 - Accrued Unbilled Revenues	70,795,234	0
30	174101 - Unbilled Storm Jobbing Orders	(188)	0
31	174104 - Refueling Outage	(35,623)	0
32	174109 - Nuc Refuel Outage-Amort Costs	31,199,460	0
33	174200 - Unbilled External Jobbing Ordrs	726,587	0
34	184001 - Operations Vehicle	(5,700)	0
35	18400G - Non-Productive Time Gen	3,702,847	0
36	184100 - Storm Card Clearing	11,388	0
37	184A09 - Crss Ano Allocation	(24)	0
38	184EST - Safety Training Loader	(87,314)	0
39	186013 - Accounts Payable	(22,778)	0
40	186263 - Section 263A	1,485,704	0
41	186ACL - Non-Expense Accrued Labor	2,966,314	0
42	186APC - AP Account Conversion Suspense	(34)	0
43	186EMP - Employee Direct Dep-Clearing	309	0
44	Total	<u>\$ 317,949,316</u>	<u>\$ 13,272,104</u>

Schedule B-4
Calculation of Working Capital Assets

AVERAGE WORKING CAPITAL ASSETS METHOD I *
PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

(1) & (2)		(3)	(4)
Ln	Account Numbers & Titles	13-Month Average	Adj to 13 Month Avg. (a)**
1	NOTES:		
2	* Working capital is calculated using the average		
3	working capital assets method.		
4			
5	** Schedule of calculation is included on pages 5-12.		
6			
7	*** There are no adjustments in column 6 since		
8	working capital assets are not included in the test		
9	year. They have been included as a proforma amount.		

Schedule B-4
Calculation of Working Capital Assets

AVERAGE WORKING CAPITAL ASSETS METHOD I *
PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

Ln	(1) & (2) Account Numbers & Titles	(5) Amount to be Incl. in Working Capital	(6) Adjustment Necessary to Balance at the End of the Test Year (A) ***
1	131000 - Cash	\$ 1,862,094	\$0
2	134000 - Other Special Deposits	22,333	0
3	134024 - Deposit-Row Transmission	210,000	0
4	135000 - Working Funds	21,265	0
5	135974 - Outstanding Checks - Payroll	321,441	0
6	142010 - Service	121,979,600	0
7	142011 - Cust Accts Receiv Clearing	116,603	0
8	142020 - Customer Care Payments In Susp	(111,432)	0
9	142021 - Cust Ar Clearing (Edi)	2,066,832	0
10	142022 - Cust Ar Clearing (Refunds)	(912,264)	0
11	142023 - Cust Ar Clearing (Rpc)	130,265	0
12	142025 - Cust Ar Clearing (Aps)	2,656,073	0
13	142027 - Cust AR Clearing (Phone Paymts)	38,879	0
14	142050 - Customer Acct Rec Holding	2,259,536	0
15	143000 - Other Accounts Receivable	(32,465)	0
16	143007 - Arm Customer	38,698,062	0
17	143026 - Arm Clearing	1,074,341	0
18	143050 - Unbilled Accts Receivable Mar	15,791,542	0
19	143NUC - A/R Nuclear Fuel	2,727,626	0
20	144000 - Acc Prov For Uncollect Acc	(901,651)	0
21	144001 - Mar Reserve-Uncollectible Acct	(17,105,826)	0
22	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	0
23	146000 - A/R - Affiliate	6,835,562	0
24	146311 - AR: MSS4	20,581,766	0
25	146711 - AR Bulk Power/System Agreement	2,023,490	0
26	146811 - A/R - Affiliate (Fuel)	20,778,058	0
27	146DIP - A/R-Affiliate ENOI Bankruptcy	34,041	0
28	171000 - Interest & Dividend Rec	99,989	0
29	173000 - Accrued Unbilled Revenues	70,795,234	0
30	174101 - Unbilled Storm Jobbing Orders	(188)	0
31	174104 - Refueling Outage	(35,623)	0
32	174109 - Nuc Refuel Outage-Amort Costs	31,199,460	0
33	174200 - Unbilled External Jobbng Ordrs	726,587	0
34	184001 - Operations Vehicle	(5,700)	0
35	18400G - Non-Productive Time Gen	3,702,847	0
36	184100 - Storm Card Clearing	11,388	0
37	184A09 - Crss Ano Allocation	(24)	0
38	184EST - Safety Training Loader	(87,314)	0
39	186013 - Accounts Payable	(22,778)	0
40	186263 - Section 263A	1,485,704	0
41	186ACL - Non-Expense Accrued Labor	2,966,314	0
42	186APC - AP Account Conversion Suspense	(34)	0
43	186EMP - Employee Direct Dep-Clearing	309	0
44	Total	<u>\$ 331,221,420</u>	<u>\$ -</u>

Schedule B-4
Calculation of Working Capital Assets

AVERAGE WORKING CAPITAL ASSETS METHOD I *
PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

Ln	(1) & (2) Account Numbers & Titles	(5) Amount to be Incl. in Working Capital	(6) Adjustment Necessary to Balance at the End of the Test Year (A) ***
1	NOTES:		
2	* Working capital is calculated using the average		
3	working capital assets method.		
4			
5	** Schedule of calculation is included on pages 5-12.		
6			
7	*** There are no adjustments in column 6 since		
8	working capital assets are not included in the test		
9	year. They have been included as a proforma amount.		

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)
Ln	SubAccount and Description	Jun 08	Jul 08	Aug 08	Sep 08
1	131000 - Cash	10,183,964	2,290,242	143,513	(9,806)
2	134000 - Other Special Deposits	26,900	26,900	26,900	52,368
3	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000
4	135000 - Working Funds	19,395	18,300	11,200	17,200
5	135974 - Outstanding Checks - Payroll	355,917	174,822	53,509	2,566,501
6	142010 - Service	97,431,159	119,029,056	136,328,545	130,178,433
7	142011 - Cust Accts Receiv Clearing	675,533	675,533	0	0
8	142020 - Customer Care Payments In Susp	(132,323)	(108,556)	(109,441)	(108,451)
9	142021 - Cust Ar Clearing (Edi)	1,983,082	1,422,936	2,049,027	2,544,642
10	142022 - Cust Ar Clearing (Refunds)	(832,253)	(974,147)	(906,366)	(771,979)
11	142023 - Cust Ar Clearing (Rpc)	1,740,324	1,740,324	0	(626,776)
12	142025 - Cust Ar Clearing (Aps)	2,841,514	2,571,178	4,240,496	3,539,230
13	142027 - Cust AR Clearing (Phone Paymts)	(13,250)	(14,492)	100,056	(47,495)
14	142050 - Customer Acct Rec Holding		0	2,670,361	2,670,361
15	143000 - Other Accounts Receivable	401,388	421,811	418,957	237,146
16	143007 - Arm Customer	34,346,441	36,414,901	38,466,231	33,049,953
17	143026 - Arm Clearing	1,820,510	988,662	1,915,776	5,559,945
18	143050 - Unbilled Accts Receivable Mar	18,198,806	20,667,925	18,107,675	16,862,325
19	143NUC - A/R Nuclear Fuel	33,864,566	128,563	187,063	23,744
20	144000 - Acc Prov For Uncollect Acc	(730,826)	(730,826)	(730,826)	(1,225,480)
21	144001 - Mar Reserve-Uncollectible Acct	(14,819,751)	(14,819,751)	(14,819,751)	(14,926,024)
22	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	(780,522)	(780,522)	(780,522)
23	146000 - A/R - Affiliate	13,648,947	6,590,526	6,087,276	8,960,169
24	146311 - AR: MSS4		0.00	39,597,423	28,856,766
25	146711 - AR Bulk Power/System Agreement				
26	146811 - A/R - Affiliate (Fuel)	60,741,073	69,347,246	9,198,300	10,767,753
27	146DIP - A/R-Affiliate ENOI Bankruptcy	18,802	38,231	57,661	18,802
28	171000 - Interest & Dividend Rec	0	98,715	243,281	309,187
29	173000 - Accrued Unbilled Revenues	82,086,470	102,815,728	90,056,393	75,741,442
30	174101 - Unbilled Storm Jobbing Orders				
31	174104 - Refueling Outage	(154,407)	(308,695)	0	0
32	174109 - Nuc Refuel Outage-Amort Costs	27,257,241	25,073,419	22,786,873	21,296,197
33	174200 - Unbilled External Jobbing Ordrs	294,915	345,442	992,681	1,024,976
34	184001 - Operations Vehicle	(4,725)	130,136	(89,189)	3,762
35	18400G - Non-Productive Time Gen	4,132,569	3,668,799	2,803,718	2,272,681
36	184100 - Storm Card Clearing	1,554	1,554	1,554	2,029
37	184A09 - Crss Ano Allocation	0	0	0	0
38	184EST - Safety Training Loader	15,448	(115,141)	(187,671)	94,454
39	186013 - Accounts Payable	(17,319)	(16,534)	(18,671)	(19,663)
40	186263 - Section 263A	1,522,190	1,516,054	1,509,918	1,503,782
41	186ACL - Non-Expense Accrued Labor	2,482,140	2,679,454	3,120,650	4,134,926
42	186APC - AP Account Conversion Suspense	0	0	(148)	(148)
43	186EMP - Employee Direct Dep-Clearing	116	166	1,501	168
44	Total	378,815,471	381,217,794	363,742,450	333,982,430

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)
Ln	SubAccount and Description	Jun 08	Jul 08	Aug 08	Sep 08

- 1 * Page 11 and 12 column (D) Adjustments
- 2 for lag days calculated by dividing the average
- 3 balance in column (C) on pages 11-12
- 4 by 30.42 days (average days in one month)
- 5 and multiplying the resulting amount by 34.13.

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)
Ln	SubAccount and Description	Oct 08	Nov 08	Dec 08	Jan 09
1	131000 - Cash	2,267,832	6,487,417	3,015,050	(10,919)
2	134000 - Other Special Deposits	52,368	52,368	52,368	158
3	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000
4	135000 - Working Funds	52,059	51,059	28,854	18,975
5	135974 - Outstanding Checks - Payroll	29,033	300,972	247,788	43,775
6	142010 - Service	101,435,683	102,208,847	107,986,002	120,983,086
7	142011 - Cust Accts Receiv Clearing	0	0	0	0
8	142020 - Customer Care Payments In Susp	(108,578)	(108,924)	(109,359)	(109,125)
9	142021 - Cust Ar Clearing (Edi)	1,399,277	2,596,898	1,819,190	1,963,933
10	142022 - Cust Ar Clearing (Refunds)	(789,952)	(1,133,970)	(854,615)	(766,235)
11	142023 - Cust Ar Clearing (Rpc)	0	0	(675,000)	0
12	142025 - Cust Ar Clearing (Aps)	2,786,860	2,266,168	2,306,390	3,029,027
13	142027 - Cust AR Clearing (Phone Paymts	(25,161)	119,765	(7,908)	103,900
14	142050 - Customer Acct Rec Holding	2,670,361	2,670,361	2,670,361	2,670,361
15	143000 - Other Accounts Receivable	393,250	404,493	465,485	(549,622)
16	143007 - Arm Customer	37,078,809	45,737,937	46,605,907	39,230,477
17	143026 - Arm Clearing	(969,995)	(5,271,910)	(3,117,163)	1,752,555
18	143050 - Unbilled Accts Receivable Mar	17,622,412	18,493,398	17,423,405	16,282,825
19	143NUC - A/R Nuclear Fuel	104,764	195,446	217,222	0
20	144000 - Acc Prov For Uncollect Acc	(1,225,480)	(1,225,480)	(776,780)	(776,780)
21	144001 - Mar Reserve-Uncollectible Acct	(14,926,024)	(14,926,024)	(19,105,267)	(19,105,267)
22	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	(780,522)	(780,522)	(780,522)
23	146000 - A/R - Affiliate	7,514,904	11,729,644	5,386,287	4,615,791
24	146311 - AR: MSS4	22,100,536	28,410,670	22,341,500	25,616,332
25	146711 - AR Bulk Power/System Agreement				
26	146811 - A/R - Affiliate (Fuel)	13,806,989	13,177,705	12,795,455	12,457,323
27	146DIP - A/R-Affiliate ENOI Bankruptcy	38,231	57,034	19,429	30,862
28	171000 - Interest & Dividend Rec	119,393	99,848	127,991	53,941
29	173000 - Accrued Unbilled Revenues	67,776,548	64,073,785	71,117,869	69,985,832
30	174101 - Unbilled Storm Jobbing Orders	0.00	0.00	(870)	0
31	174104 - Refueling Outage	0	0	0	0
32	174109 - Nuc Refuel Outage-Amort Costs	26,284,876	41,604,350	42,931,887	40,133,581
33	174200 - Unbilled External Jobbing Ordrs	1,139,322	535,124	556,235	546,146
34	184001 - Operations Vehicle	(19,932)	(29,538)	(11,414)	41,762
35	18400G - Non-Productive Time Gen	1,005,454	188,060	0	7,502,622
36	184100 - Storm Card Clearing	7,938	7,926	7,860	7,860
37	184A09 - Crss Ano Allocation	0	0	0	0
38	184EST - Safety Training Loader	114,140	242,625	219,825	130,677
39	186013 - Accounts Payable	(21,050)	(21,663)	(22,581)	(23,285)
40	186263 - Section 263A	1,497,646	1,491,510	1,485,374	1,478,624
41	186ACL - Non-Expense Accrued Labor	1,768,491	2,047,379	2,627,600	2,683,013
42	186APC - AP Account Conversion Suspense	(148)	0	0	0
43	186EMP - Employee Direct Dep-Clearing	0	142	41	0
44	Total	290,410,332	321,962,901	317,203,896	329,451,682

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)
Ln	SubAccount and Description	Oct 08	Nov 08	Dec 08	Jan 09

- 1 * Page 11 and 12 column (D) Adjustments
- 2 for lag days calculated by dividing the average
- 3 balance in column (C) on pages 11-12
- 4 by 30.42 days (average days in one month)
- 5 and multiplying the resulting amount by 34.13.

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)
Ln	SubAccount and Description	Feb 09	Mar 09	Apr 09	May 09
1	131000 - Cash	(972)	(74,370)	4,834	(44,781)
2	134000 - Other Special Deposits	0	0	0	0
3	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000
4	135000 - Working Funds	15,100	13,600	8,500	11,100
5	135974 - Outstanding Checks - Payroll	49,813	75,102	94,293	93,601
6	142010 - Service	122,953,475	111,901,619	89,182,470	86,871,925
7	142011 - Cust Accts Receiv Clearing	0	0	0	0
8	142020 - Customer Care Payments In Susp	(110,941)	(110,576)	(109,988)	(111,178)
9	142021 - Cust Ar Clearing (Edi)	2,146,451	2,249,531	2,307,723	2,193,061
10	142022 - Cust Ar Clearing (Refunds)	(879,108)	(963,972)	(1,064,008)	(961,415)
11	142023 - Cust Ar Clearing (Rpc)	(485,428)	0	0	0
12	142025 - Cust Ar Clearing (Aps)	2,977,427	2,526,022	1,610,432	1,917,101
13	142027 - Cust AR Clearing (Phone Paymts	113,317	(28,539)	(10,914)	108,077
14	142050 - Customer Acct Rec Holding	2,670,361	2,670,361	2,670,361	2,670,361
15	143000 - Other Accounts Receivable	(545,889)	(533,874)	(521,613)	(506,787)
16	143007 - Arm Customer	36,054,124	38,196,889	36,836,429	40,528,355
17	143026 - Arm Clearing	284,968	967,020	2,316,574	3,859,745
18	143050 - Unbilled Accts Receivable Mar	12,826,658	13,198,051	13,294,352	11,156,107
19	143NUC - A/R Nuclear Fuel	100,275	376,575	64,775	98,075
20	144000 - Acc Prov For Uncollect Acc	(776,780)	(880,552)	(880,552)	(880,552)
21	144001 - Mar Reserve-Uncollectible Acct	(19,105,267)	(18,955,654)	(18,955,654)	(18,955,654)
22	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	(780,522)	(780,522)	(780,522)
23	146000 - A/R - Affiliate	6,780,892	3,750,604	4,753,964	4,521,651
24	146311 - AR: MSS4	23,967,894	21,681,544	11,364,881	21,812,708
25	146711 - AR Bulk Power/System Agreement				13,152,687
26	146811 - A/R - Affiliate (Fuel)	18,718,512	17,691,157	19,079,684	6,166,779
27	146DIP - A/R-Affiliate ENOI Bankruptcy	44,799	13,330	26,230	39,560
28	171000 - Interest & Dividend Rec	38,833	56,670	55,490	48,256
29	173000 - Accrued Unbilled Revenues	56,690,041	55,180,660	56,517,058	64,148,108
30	174101 - Unbilled Storm Jobbing Orders	(790)	(790)	0	0
31	174104 - Refueling Outage	0	0	0	0
32	174109 - Nuc Refuel Outage-Amort Costs	37,373,884	34,372,325	31,142,048	27,668,149
33	174200 - Unbilled External Jobbing Ordrs	573,690	851,721	885,723	849,827
34	184001 - Operations Vehicle	(48,427)	(98,483)	63,541	(5,796)
35	18400G - Non-Productive Time Gen	6,846,099	6,061,964	5,420,292	4,117,376
36	184100 - Storm Card Clearing	0	54,885	54,885	0
37	184A09 - Crss Ano Allocation	0	(311)	0	0
38	184EST - Safety Training Loader	(837,188)	(483,902)	(122,842)	(102,754)
39	186013 - Accounts Payable	(24,176)	(25,303)	(26,409)	(29,728)
40	186263 - Section 263A	1,471,875	1,466,966	1,460,830	1,454,694
41	186ACL - Non-Expense Accrued Labor	8,625,363	702,040	1,300,020	3,195,506
42	186APC - AP Account Conversion Suspense	0	0	0	0
43	186EMP - Employee Direct Dep-Clearing	1,592	227	64	0
44	Total	317,939,955	291,332,014	258,252,950	274,513,643

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)
Ln	SubAccount and Description	Feb 09	Mar 09	Apr 09	May 09

- 1 * Page 11 and 12 column (D) Adjustments
- 2 for lag days calculated by dividing the average
- 3 balance in column (C) on pages 11-12
- 4 by 30.42 days (average days in one month)
- 5 and multiplying the resulting amount by 34.13.

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

Ln	(A) SubAccount and Description	(B) Jun 09 Estimated	(C) 13 Month Average (a)	(D) Adjustments *	(E) Adjusted 13 Month Average
1	131000 - Cash	(44,781)	1,862,094		1,862,094
2	134000 - Other Special Deposits	0	22,333		22,333
3	134024 - Deposit-Row Transmission	210,000	210,000		210,000
4	135000 - Working Funds	11,100	21,265		21,265
5	135974 - Outstanding Checks - Payroll	93,601	321,441		321,441
6	142010 - Service	86,871,925	108,720,171	13,259,429	121,979,600
7	142011 - Cust Accts Receiv Clearing	0	103,928	12,675	116,603
8	142020 - Customer Care Payments In Susp	(111,178)	(111,432)		(111,432)
9	142021 - Cust Ar Clearing (Edi)	2,193,061	2,066,832		2,066,832
10	142022 - Cust Ar Clearing (Refunds)	(961,415)	(912,264)		(912,264)
11	142023 - Cust Ar Clearing (Rpc)	0	130,265		130,265
12	142025 - Cust Ar Clearing (Aps)	1,917,101	2,656,073		2,656,073
13	142027 - Cust AR Clearing (Phone Paymts)	108,077	38,879		38,879
14	142050 - Customer Acct Rec Holding	2,670,361	2,259,536		2,259,536
15	143000 - Other Accounts Receivable	(506,787)	(32,465)		(32,465)
16	143007 - Arm Customer	40,528,355	38,698,062		38,698,062
17	143026 - Arm Clearing	3,859,745	1,074,341		1,074,341
18	143050 - Unbilled Accts Receivable Mar	11,156,107	15,791,542		15,791,542
19	143NUC - A/R Nuclear Fuel	98,075	2,727,626		2,727,626
20	144000 - Acc Prov For Uncollect Acc	(880,552)	(901,651)		(901,651)
21	144001 - Mar Reserve-Uncollectible Acct	(18,955,654)	(17,105,826)		(17,105,826)
22	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	(780,522)		(780,522)
23	146000 - A/R - Affiliate	4,521,651	6,835,562		6,835,562
24	146311 - AR: MSS4	21,812,708	20,581,766		20,581,766
25	146711 - AR Bulk Power/System Agreement	13,152,687	2,023,490		2,023,490
26	146811 - A/R - Affiliate (Fuel)	6,166,779	20,778,058		20,778,058
27	146DIP - A/R-Affiliate ENOI Bankruptcy	39,560	34,041		34,041
28	171000 - Interest & Dividend Rec	48,256	99,989		99,989
29	173000 - Accrued Unbilled Revenues	64,148,108	70,795,234		70,795,234
30	174101 - Unbilled Storm Jobbing Orders	0	(188)		(188)
31	174104 - Refueling Outage	0	(35,623)		(35,623)
32	174109 - Nuc Refuel Outage-Amort Costs	27,668,149	31,199,460		31,199,460
33	174200 - Unbilled External Jobbing Ordrs	849,827	726,587		726,587
34	184001 - Operations Vehicle	(5,796)	(5,700)		(5,700)
35	18400G - Non-Productive Time Gen	4,117,376	3,702,847		3,702,847
36	184100 - Storm Card Clearing	0	11,388		11,388
37	184A09 - Crss Ano Allocation	0	(24)		(24)
38	184EST - Safety Training Loader	(102,754)	(87,314)		(87,314)
39	186013 - Accounts Payable	(29,728)	(22,778)		(22,778)
40	186263 - Section 263A	1,454,694	1,485,704		1,485,704
41	186ACL - Non-Expense Accrued Labor	3,195,506	2,966,314		2,966,314
42	186APC - AP Account Conversion Suspense	0	(34)		(34)
43	186EMP - Employee Direct Dep-Clearing	0	309		309
44	Total	274,513,643	317,949,316	13,272,104	331,221,420

Schedule B-4
Calculation of Working Capital Assets

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)
					Adjusted
Ln	SubAccount and Description	Jun 09 Estimated	13 Month Average (a)	Adjustments *	13 Month Average

- 1 * Page 11 and 12 column (D) Adjustments
- 2 for lag days calculated by dividing the average
- 3 balance in column (C) on pages 11-12
- 4 by 30.42 days (average days in one month)
- 5 and multiplying the resulting amount by 34.13.

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)	(F)	(B)
Ln	SubAccount and Description	Jun 08	Jul 08	Aug 08	Sep 08	Oct 08	Nov 08
1	1210AM - Non Utility Property	1,577,648	1,577,648	1,577,648	1,577,648	1,577,648	1,577,648
2	122000 - Acc Prv Depr Amrt Nonutl Prp	(106,136)	(106,136)	(106,136)	(106,136)	(106,136)	(106,136)
3	1220AM - Acc Prv Depr Amrt Nonutl Prop	(30,866)	(31,152)	(31,439)	(31,725)	(32,012)	(32,298)
4	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872	64,872	64,872	64,872	64,872	64,872
5	123104 - System Fuel,Inc.- Notes Rec	10,994,000	10,994,000	10,994,000	10,994,000	10,994,000	10,994,000
6	123105 - Invassoc Cos Arklaho Eqty Ear	137,535	137,535	137,535	137,535	137,535	137,535
7	123199 - Investment in Sub - Capital	7,000	7,000	7,000	7,000	7,000	7,000
8	123DIP - Affiliate Note rec-bankruptcy	2,414,619	2,414,619	2,414,619	2,414,619	2,414,619	2,414,619
9	124102 - Capitol Avenue Development Co	2,976,050	2,976,050	2,976,050	2,976,050	2,976,050	2,976,050
10	124X07 - Other Invest-DrCashFlowReclass	(2,414,619)	(2,414,619)	(2,414,619)	(2,414,619)	(2,414,619)	(2,414,619)
11	128001 - Nuc Decom Val Act-Nqf-Sfas 115	31,363,958	30,715,108	31,757,214	25,432,567	13,007,717	8,501,307
12	128003 - Nuc Decom Val Acct-Qf-Sfas 115	25,101,403	25,010,724	26,111,535	19,306,647	6,550,071	9,201,545
13	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	25,487,843	24,450,481	25,754,260	17,394,924	1,583,110	30,527
14	128104 - Decommission Trust Fund-Qual	311,426,957	312,474,660	313,544,883	312,584,650	314,255,042	315,433,049
15	128106 - Decom Trust Fund Non Qual	45,963,416	46,091,483	46,182,807	45,817,131	46,290,844	46,416,708
16	131000 - Cash	10,183,964	2,290,242	143,513	(9,806)	2,267,832	6,487,417
17	134000 - Other Special Deposits	26,900	26,900	26,900	52,368	52,368	52,368
18	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000	210,000	210,000
19	135000 - Working Funds	19,395	18,300	11,200	17,200	52,059	51,059
20	135974 - Outstanding Checks - Payroll	355,917	174,822	53,509	2,566,501	29,033	300,972
21	136000 - Temporary Cash Investments	0	81,221,978	133,962,168	0	74,583,553	56,669,268
22	141003 - Employee Merchandise Notes	112	0	0	0	0	0
23	142010 - Service	97,431,159	119,029,056	136,328,545	130,178,433	101,435,683	102,208,847
24	142011 - Cust Accts Receiv Clearing	675,533	675,533	0	0	0	0
25	142020 - Customer Care Payments In Susp	(132,323)	(108,556)	(109,441)	(108,451)	(108,578)	(108,924)
26	142021 - Cust Ar Clearing (Edi)	1,983,082	1,422,936	2,049,027	2,544,642	1,399,277	2,596,898
27	142022 - Cust Ar Clearing (Refunds)	(832,253)	(974,147)	(906,366)	(771,979)	(789,952)	(1,133,970)
28	142023 - Cust Ar Clearing (Rpc)	1,740,324	1,740,324	0	(626,776)	0	0
29	142025 - Cust Ar Clearing (Aps)	2,841,514	2,571,178	4,240,496	3,539,230	2,786,860	2,266,168
30	142027 - Cust AR Clearing (Phone Paymts)	(13,250)	(14,492)	100,056	(47,495)	(25,161)	119,765
31	142050 - Customer Acct Rec Holding		0	2,670,361	2,670,361	2,670,361	2,670,361
32	143000 - Other Accounts Receivable	401,388	421,811	418,957	237,146	393,250	404,493
33	143007 - Arm Customer	34,346,441	36,414,901	38,466,231	33,049,953	37,078,809	45,737,937
34	143026 - Arm Clearing	1,820,510	988,662	1,915,776	5,559,945	(969,995)	(5,271,910)
35	143050 - Unbilled Accts Receivable Mar	18,198,806	20,667,925	18,107,675	16,862,325	17,622,412	18,493,398
36	143959 - Etec Co-Owner	116,998	114,557	240,262	481,083	780,368	223,939
37	143983 - Aecc Co-Owner	2,912,628	3,112,488	2,144,165	3,520,662	6,404,703	2,576,601
38	143985 - Conway Co-Owner	166,436	177,862	122,536	201,200	366,006	147,254
39	143987 - Jonesboro Co-Owner	580,019	605,145	643,113	1,177,530	2,009,153	681,997
40	143992 - Osceola Municipal Co-Owner	15,776	30,030	17,627	40,255	70,003	22,455
41	143995 - West Memphis Utilities Co-Own	83,230	88,046	60,385	99,718	182,123	71,855
42	143NUC - A/R Nuclear Fuel	33,864,566	128,563	187,063	23,744	104,764	195,446
43	143X09 - Receivables-CF Reclass	603,328	603,328	603,328	603,328	603,328	603,328
44	143X10 - Misc-Acct. Rec.-Cashpoint	1,164,042	1,164,042	1,164,042	1,164,042	1,164,042	1,164,042
45	144000 - Acc Prov For Uncollect Acc	(730,826)	(730,826)	(730,826)	(1,225,480)	(1,225,480)	(1,225,480)
46	144001 - Mar Reserve-Uncollectible Acct	(14,819,751)	(14,819,751)	(14,819,751)	(14,926,024)	(14,926,024)	(14,926,024)
47	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	(780,522)	(780,522)	(780,522)	(780,522)	(780,522)
48	146000 - A/R - Affiliate	13,649,010	6,518,684	6,087,905	8,962,291	7,516,033	11,729,796
49	146001 - Money Pool - Internal Funding	0	62,942,157	48,986,059	0	27,992,442	13,074,512
50	146311 - AR: MSS4		0	39,597,423	28,856,766	22,100,536	28,410,670
51	146711 - AR Bulk Power/System Agreement						
52	146811 - A/R - Affiliate (Fuel)	60,741,073	69,347,246	9,198,300	10,767,753	13,806,989	13,177,705
53	146DIP - A/R-Affiliate ENOI Bankruptcy	18,802	38,231	57,661	18,802	38,231	57,034
54	146X09 - MYPL invest?CF reclass	1,811,291	1,811,291	1,811,291	1,811,291	1,811,291	1,811,291
55	151300 - Fuel Stock - Coal	76,965,593	67,678,617	62,753,066	67,187,125	64,330,170	62,424,058

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)	(F)	(B)
Ln	SubAccount and Description	Jun 08	Jul 08	Aug 08	Sep 08	Oct 08	Nov 08
1	151959 - Etec Co-Owner	(1,246,002)	(1,275,601)	(1,189,698)	(1,153,021)	(1,319,734)	(1,317,789)
2	151983 - Aecc Co-Owner Advances	(29,541,173)	(28,014,263)	(24,618,721)	(22,740,756)	(24,388,945)	(23,426,461)
3	151985 - Conway Co-Owner Advances	(1,688,067)	(1,600,815)	(1,406,784)	(1,299,472)	(1,393,654)	(1,338,655)
4	151986 - Epi Co-Owner Advances	(2,505,965)	(2,565,495)	(2,392,726)	(2,318,961)	(2,654,255)	(2,650,343)
5	151987 - Jonesboro Co-Owner Advances	(5,965,269)	(5,788,594)	(5,183,204)	(4,863,554)	(5,332,502)	(5,192,280)
6	151989 - Emi Co-Owner Advances	(8,725,506)	(8,932,781)	(8,331,217)	(8,074,375)	(9,241,835)	(9,228,213)
7	151992 - Osceola Municipal Co-Owner Adv	(174,510)	(178,656)	(166,624)	(161,487)	(184,837)	(184,564)
8	151995 - West Memphis Co-Owner Advances	(843,143)	(799,517)	(702,502)	(648,846)	(695,937)	(668,437)
9	152000 - Fuel Stock Exp. Undistributed	3,075,168	2,660,598	2,220,535	2,495,587	2,602,587	2,430,518
10	154000 - Plant Matls And Operating Sup	(16,962,706)	(17,037,065)	(17,323,111)	(17,589,671)	(17,082,207)	(16,935,772)
11	154301 - Nuclear Inv Returnd For Repair	203,644	216,377	199,123	136,077	140,516	189,817
12	154COA - General Inventory - Co-Owner					0	0
13	154PAS - General Inventory-Passport	113,726,288	114,962,867	115,616,247	116,183,230	121,905,020	121,461,029
14	163000 - Stores Expenses Undistributed	14,547,781	14,746,320	14,968,301	15,195,886	15,289,016	15,950,550
15	165000 - Prepayments	384,559	363,770	355,772	344,868	338,490	353,092
16	165004 - Pp Taxes-Regulatory Commis.	0	0	2,304,033	2,073,629	1,843,226	1,612,823
17	165100 - Prepaid Insurance	5,770,066	5,371,299	4,779,916	4,188,533	3,404,535	3,443,430
18	165101 - Pp Taxes - Franchise - Ar	172,380	143,650	114,920	86,190	57,460	28,730
19	165143 - Ano#1 Shutdown Costs	891,698	786,016	680,334	574,652	824,440	1,206,600
20	165400 - Prepaid Ins Directors&Officers	0	(16,051)	(32,103)	(48,154)	128,411	112,359
21	165403 - Prepaid Taxes Franchise-La						
22	165506 - Prepaid Dues - INPO	596,500	497,083	397,667	298,250	198,833	99,417
23	165507 - Prepaid Dues - Nuc Energy Inst	291,788	243,157	194,525	145,894	97,263	48,631
24	165508 - Prepaid Fees - FEMA	489,558	460,414	431,270	402,126	368,615	335,105
25	165510 - Prepaid Dues to EEI	150,879	125,732	100,586	75,439	50,293	25,146
26	165525 - Prepaid NRC Dues	0	0	0	0	1,389,000	694,500
27	165SAI - PrePaid Designated Servic-SAIC	0	1,326,400	740,171	0	1,092,874	546,826
28	171000 - Interest & Dividend Rec	0	98,715	243,281	309,187	119,393	99,848
29	173000 - Accrued Unbilled Revenues	82,086,470	102,815,728	90,056,393	75,741,442	67,776,548	64,073,785
30	174001 - Accrued Mkt Exp-Campaign 1	0	0	0	0	0	0
31	174101 - Unbilled Storm Jobbing Orders	(154,407)	(308,695)	0	0	0	0
32	174104 - Refueling Outage	27,257,241	25,073,419	22,786,873	21,296,197	26,284,876	41,604,350
33	174200 - Unbilled External Jobbing Ordrs	294,915	345,442	992,681	1,024,976	1,139,322	535,124
34	181000 - Unamortized Debt Expense	(5,036,029)	(5,119,796)	(5,203,564)	(5,365,486)	(5,485,453)	(5,607,547)
35	181CPD - Unamort. Debt Expense (CPD)	21,453,542	23,302,628	23,358,148	23,322,407	23,463,037	24,063,664
36	182301 - Reg Assets - Fas109 - Federal	125,491,733	118,343,799	116,277,946	116,731,616	115,286,092	124,162,623
37	182302 - Regulatory Assets - Fas 106	10,770,796	10,571,338	10,371,880	10,172,422	9,972,964	9,773,506
38	182303 - Gg1 Costs-Under Recvry-Noncurr	10,176,820	8,580,118	6,445,029	6,117,570	8,487,823	10,588,306
39	182312 - Ises Synchronization Adjustmnt	2,110,260	2,076,224	2,042,188	2,008,152	1,974,116	1,940,080
40	182335 - Electric Def Fuel Under Reco	37,384,176	57,797,304	59,913,650	38,456,801	20,767,285	9,979,903
41	18234A - Fed Litigation Consulting Fees	678,297	833,584	1,093,212	1,263,081	1,367,787	1,435,426
42	182357 - Reg Asset - 30Yr Retail	12,376,440	12,332,552	12,288,664	12,244,776	12,200,888	12,157,000
43	182362 - Reg Asset - Asset Retire Oblig	147,880,069	149,605,283	151,360,931	155,620,338	156,426,123	158,088,628
44	182372 - Reg Asset-ARO-Fossil Steam Pro	5,096,770	5,113,401	5,130,173	5,147,087	5,164,144	5,181,344
45	182373 - Reg Asset - ARO - Hydro Produc	42,016	42,108	42,202	42,297	42,394	42,491
46	182377 - Reg Asset-ARO-Other Production	171,697	172,584	173,475	174,371	175,271	176,175
47	182381 - Regulatory Asset SFAS 158	243,235,864	241,885,933	240,536,002	239,186,071	237,836,140	236,486,209
48	182383 - SFAS158 Reg Asset Offset Pt D	(11,270,852)	(11,270,852)	(11,270,852)	(11,270,852)	(11,270,852)	(11,270,852)
49	182390 - Under-collect of Sys Agree Cts	38,553,250	50,112,142	59,576,156	72,053,389	87,597,856	104,639,232
50	182391 - Reg Asset-sys agrmnt bandwidth	215,868,857	179,890,714	143,912,571	108,047,572	72,031,715	36,015,858
51	182394 - CA Rider Over/Under Recovery	0	0	0	0	14,551,199	9,700,799
52	1823EE - EAI Energy Efficiency Program	(19,582)	(349,203)	(671,340)	(122,553)	(64,670)	(228,240)
53	182X03 - Def Fuel-Reg Investment Dr	197,586,983	197,586,983	197,586,983	197,586,983	197,586,983	197,586,983
54	182X04 - Def Fuel-Reg Investment Cr	(197,586,983)	(197,586,983)	(197,586,983)	(197,586,983)	(197,586,983)	(197,586,983)
55	184001 - Operations Vehicle	(4,725)	130,136	(89,189)	3,762	(19,932)	(29,538)

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)	(F)	(B)
Ln	SubAccount and Description	Jun 08	Jul 08	Aug 08	Sep 08	Oct 08	Nov 08
1	18400G - Non-Productive Time Gen	4,132,569	3,668,799	2,803,718	2,272,681	1,005,454	188,060
2	18400N - Nuc Trans- Clearing Accounts	0	0	0	0	0	0
3	184100 - Storm Card Clearing	1,554	1,554	1,554	2,029	7,938	7,926
4	184A01 - Prss Ano Allocation	0	0	0	0	0	0
5	184A03 - Prss Rb Allocation	0	0	0	0	0	0
6	184A04 - Prss Wf3 Allocation	0	0	0	0	0	0
7	184A05 - Prot Ano Allocation	0	0	0	0	0	0
8	184A07 - Prot Rb Allocation	0	0	0	0	0	0
9	184A08 - Prot Wf3 Allocation	0	0	0	0	0	0
10	184A09 - Crss Ano Allocation	0	0	0	0	0	0
11	184A10 - Crss Gg Allocation	0	0	0	0	0	0
12	184A11 - Crss Rb Allocation	0	0	0	0	0	0
13	184A12 - Crss Wf3 Allocation	0	0	0	0	0	0
14	184A13 - Crot Ano Allocation	0	0	0	0	0	0
15	184A15 - Crot Rb Allocation	0	0	0	0	0	0
16	184A16 - Crot Wf3 Allocation	0	0	0	0	0	0
17	184A17 - Svss Ano Allocation	0	0	0	0	0	0
18	184A18 - Svss Gg Allocation	0	0	0	0	0	0
19	184A19 - Svss Rb Allocation	0	0	0	0	0	0
20	184A20 - Svss Wf3 Allocation	0	0	0	0	0	0
21	184A21 - Svot Ano Allocation	0	0	0	0	0	0
22	184A23 - Svot Rb Allocation	0	0	0	0	0	0
23	184A24 - Svot Wf3 Allocation	0	0	0	0	0	0
24	184A26 - Dmsp A26 Allocation	0	0	0	0	0	0
25	184A29 - Distribution Lines A29 Alloc	0	0	0	0	0	0
26	184A30 - Sexc A30 Allocation	0	0	0	0	0	0
27	184A32 - Admi A32 Allocation	0	0	0	0	0	0
28	184A33 - Logi A33 Allocation	0	0	0	0	0	0
29	184A38 - Distribution Lines A38 Alloc	0	0	0	0	0	0
30	184A41 - Mcon A41 Allocation	0	0	0	0	0	0
31	184A42 - Mcon A42 Allocation	0	0	0	0	0	0
32	184A46 - Swit A46 Allocation	0	0	0	0	0	0
33	184A47 - Rsys A47 Allocation	0	0	0	0	0	0
34	184A49 - Mgme A49 Allocation	0	0	0	0	0	0
35	184A51 - Pmrp A51 Allocation	0	0	0	0	0	0
36	184A52 - Pmrp A52 Allocation	0	0	0	0	0	0
37	184A53 - Activity Cmai Ce1 Alloc	0	0	0	0	0	0
38	184A54 - Pmrf A54 Allocation	0	0	0	0	0	0
39	184A55 - Cmai A55 Allocation	0	0	0	0	0	0
40	184A56 - Cmai A56 Allocation	0	0	0	0	0	0
41	184A58 - Support T&D Oper Supv Alloc	0	0	0	0	0	0
42	184A59 - Support T&D Oper Supervision	0	0	0	0	0	0
43	184A60 - Support T&D Misc. Oper. Exp	0	0	0	0	0	0
44	184A61 - Support T&D Rent Exp.	0	0	0	0	0	0
45	184A62 - Support Retail Serv. Super.	0	0	0	0	0	0
46	184A63 - Sup. Retail Serv. Misc Oper.	0	0	0	0	0	0
47	184A64 - Distribution Sub. Station #1	0	0	0	0	0	0
48	184A65 - Dist. Substation #2	0	0	0	0	0	0
49	184A72 - Allocation Transmission #3	0	0	0	0	0	0
50	184A73 - Allocation Transmission #4	0	0	0	0	0	0
51	184EST - Safety Training Loader	15,448	(115,141)	(187,671)	94,454	114,140	242,625
52	186013 - Accounts Payable	(17,319)	(16,534)	(18,671)	(19,663)	(21,050)	(21,663)
53	186263 - Section 263A	1,522,190	1,516,054	1,509,918	1,503,782	1,497,646	1,491,510
54	186800 - Deferred Debit-System Benefit	4,939,253	4,720,493	4,501,733	4,282,974	4,064,214	3,845,454
55	186801 - Def. Dr. Syst. Ben-post 2002	1,098,388	1,058,472	1,018,556	978,640	938,724	898,808

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)	(F)	(B)
Ln	SubAccount and Description	Jun 08	Jul 08	Aug 08	Sep 08	Oct 08	Nov 08
1	186ACL - Non-Expense Accrued Labor	2,482,140	2,679,454	3,120,650	4,134,926	1,768,491	2,047,379
2	186APC - AP Account Conversion Suspense	0	0	(148)	(148)	(148)	0
3	186EMP - Employee Direct Dep-Clearing	116	166	1,501	168	0	142
4	186ESR - Extraordinary Storm Restor Cst					0	0
5	186MTM - Vidalia - Mark to Market	82,891	82,597	82,303	82,009	81,715	81,421
6	186UPA - UPSA - Mark to Market	1,240,916	1,236,515	1,232,115	1,227,715	1,223,314	1,218,914
7	186X09 - Other OCF Reclass						
8	189000 - Unamortized Loss On Reacq Deb	27,820,958	27,584,583	27,348,208	27,113,109	26,878,010	26,600,351
9	189CPD - Unamort loss-reacq debt (CPD)	5,935,000	5,935,000	5,935,000	5,935,000	5,935,000	5,935,000
10	190111 - Intrst/Tax-Tax Deficienci-Fed	394,012	394,012	394,012	394,012	394,012	394,012
11	190112 - Intrst/Tax-Tax Deficienci-St	78,405	78,405	78,405	78,405	78,405	78,405
12	190121 - ANO Shutdown Costs - Fed						
13	190122 - ANO Shutdown Costs - State						
14	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(3,326,677)	(2,804,076)	(2,105,261)	(1,998,084)	(2,773,868)	(3,461,356)
15	190132 - Ggi-Arrc-Over/Under Rcv-St	(671,997)	(568,211)	(429,430)	(408,145)	(562,211)	(698,742)
16	190151 - Taxable Unbilled Revenue-Fed	8,845,771	8,845,771	8,845,771	8,845,771	8,845,771	9,597,400
17	190152 - Taxable Unbilled Revenue-St	1,761,082	1,761,082	1,761,082	1,761,082	1,761,082	1,910,351
18	190161 - Property Ins Reserve-Fed	0	0	0	0	0	0
19	190162 - Property Ins Reserve-State	(1,376)	(1,376)	(1,911)	(1,376)	(1,376)	(300,485)
20	190171 - Inj & Damages Reserve-Fed	850,233	895,242	941,792	1,055,413	1,102,475	1,238,753
21	190172 - Inj & Damages Reserve-State	168,850	177,788	187,033	209,598	218,944	246,008
22	190191 - Customer Deposits-Fed	8,270,656	8,270,656	8,270,656	8,270,656	8,270,656	7,779,696
23	190192 - Customer Depsoits-State	1,726,187	1,726,187	1,726,187	1,726,187	1,726,187	1,628,685
24	190211 - Unfunded Pension Exp-Fed	(2,953,063)	(6,458,532)	(6,458,532)	(12,168,540)	(12,168,540)	(9,042,598)
25	190212 - Unfunded Pension Exp-State	(586,462)	(1,282,629)	(1,282,629)	(2,416,605)	(2,416,605)	(1,795,809)
26	190213 - SFAS 158 Def Tax Asset - Fed	94,645,187	94,645,187	94,645,187	94,645,187	94,645,187	94,645,187
27	190214 - SFAS 158 Def Tax Asset - State	18,798,892	18,798,892	18,798,892	18,798,892	18,798,892	18,798,892
28	190215 - Supplemental Pension Plan-Fed	64,656	70,867	77,078	83,289	89,500	354,521
29	190216 - Supplemental Pension Plan-St	12,842	14,076	15,310	16,544	17,778	70,410
30	190221 - Fas 106 Other Retire Ben-Fed	5,047,843	5,249,887	5,279,316	4,843,967	4,827,927	6,828,073
31	190222 - Fas 106 Other Retire Ben-State	1,002,476	1,042,601	1,048,445	961,987	958,802	1,356,020
32	190241 - Deferred Fuel/Gas-Fed	(24,895,295)	(31,576,512)	(56,237,310)	(49,124,755)	(48,116,529)	(42,947,487)
33	190242 - Deferred Fuel/Gas-St	(4,959,984)	(6,286,837)	(11,184,337)	(9,771,822)	(9,571,594)	(8,545,050)
34	190251 - Removal Cost - Fed	4,303,707	4,681,684	4,785,771	4,036,113	4,233,211	4,583,373
35	190252 - Removal Cost - State	836,491	911,871	932,858	784,296	823,755	893,611
36	190261 - Obsolete Inventory - Fed	(420)	(420)	(420)	(420)	(420)	(420)
37	190262 - Obsolete Inventory - State	1,049	1,049	1,049	1,049	1,049	1,049
38	190311 - Decommissioning-Fed	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271
39	190312 - Decommissioning-State	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733
40	190331 - Accrued Medical Claims-Fed	3,140,935	3,140,935	3,140,935	3,140,935	3,140,935	3,143,517
41	190332 - Accrued Medical Claims-State	623,774	623,774	623,774	623,774	623,774	624,287
42	190341 - Accrued Dues & Contrib-Fed	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)
43	190342 - Accrued Dues & Contr-St	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)
44	190351 - Uncollect Accts Reserve-Fed	716,301	716,301	716,301	912,984	912,984	401,100
45	190352 - Uncollect Accts Reserve-St	142,254	142,254	142,254	181,314	181,314	79,656
46	190391 - Contract Def Revenue-Fed	1,536	1,169	1,765	1,396	1,025	656
47	190392 - Contract Def Revenue-State	339	266	384	311	237	164
48	190421 - Environmental Reserve-Fed	427,270	385,744	521,500	519,504	512,724	530,003
49	190422 - Environmental Reserve-State	84,852	76,605	103,565	103,169	101,822	105,254
50	190427 - Mark to Market-Oth Contrac-Fed						1,710,800
51	190451 - Incentive-Fed	8,225,122	8,225,122	8,225,122	8,225,122	8,225,122	7,952,158
52	190452 - Incentive-State	1,642,076	1,642,076	1,642,076	1,642,076	1,642,076	1,587,867
53	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)
54	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)
55	190461 - Sale-Coal Handling Equip-Fed	(122,161)	(126,464)	(130,767)	(135,070)	(139,373)	(143,676)

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(B)	(C)	(D)	(E)	(F)	(B)
Ln	SubAccount and Description	Jun 08	Jul 08	Aug 08	Sep 08	Oct 08	Nov 08
1	190462 - Sale-Coal Handling Equip-St	(24,754)	(25,608)	(26,462)	(27,316)	(28,170)	(29,024)
2	190463 - Bldg S/L Tax Gain-Fed	27,455	311	311	311	311	311
3	190464 - Bldg S/L Tax Gain-State	4,780	(611)	(611)	(611)	(611)	(611)
4	190465 - Ano Bldg Sale-Fed	212,687	210,449	208,211	205,973	203,735	201,497
5	190466 - Ano Bldg Sale-State	42,017	41,573	41,129	40,685	40,241	39,797
6	190513 - Entergy Stock Invstmnt Plan-Fed	21,543	21,543	21,543	21,543	21,543	21,543
7	190514 - Entergy Stock Invstmnt Plan-St	4,266	4,266	4,266	4,266	4,266	4,266
8	190517 - Long-Term Incentive Comp-Feder	(425,186)	(425,186)	(425,186)	(445,222)	(445,222)	100,277
9	190518 - Long-Term Incentive Comp-State	(83,686)	(83,686)	(83,686)	(87,665)	(87,665)	20,668
10	190519 - Stock Options - Federal	77,283	100,645	(86,545)	(63,183)	(39,821)	(16,461)
11	190520 - Stock Options - State	15,566	20,206	(16,969)	(12,329)	(7,689)	(3,049)
12	190521 - Tax Gain-W Markham S/C-Fed	(11)	(11)	(11)	(11)	(11)	(11)
13	190522 - Tax Gain-W Markham S/C-State	(52)	(52)	(52)	(52)	(52)	(52)
14	190523 - Stock Options Exercised-Fed	(773,177)	(701,577)	(851,301)	(779,701)	(708,101)	(636,503)
15	190524 - Stock Options Exercised-St	(170,011)	(155,792)	(185,526)	(171,307)	(157,088)	(142,869)
16	190531 - Deferred Director'S Fees-Fed	1,039,692	1,039,692	1,039,692	852,923	852,923	855,758
17	190532 - Deferred Director'S Fees-St	206,484	206,484	206,484	169,393	169,393	169,956
18	190603 - Rate Refund-Federal	525,757	525,757	563,000	750,076	787,916	296,283
19	190604 - Rate Refund-State	114,858	114,858	122,254	159,406	166,921	69,285
20	190607 - Transition Costs - Federal	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)
21	190608 - Transition Costs - State	8,626	8,626	8,626	8,626	8,626	8,626
22	190609 - Sale Of Epa Allowances - Fed	366,033	366,033	366,033	366,033	366,033	457,320
23	190610 - Sale Of Epa Allowances - St	73,458	73,458	73,458	73,458	73,458	91,587
24	190613 - Severance Accrual - Federal	(1,198)	(1,198)	(1,196)	(1,198)	(1,198)	(1,198)
25	190614 - Severance Accrual - State	2,991	2,991	2,991	2,991	2,991	2,991
26	190615 - AP Accruals Federal	1,109,154	1,151,289	1,156,034	1,160,741	1,165,217	1,169,603
27	190616 - AP Accruals - State	220,274	228,642	229,584	230,519	231,408	232,279
28	190701 - Fas 109 Adjustment - Fed	(35,829,136)	(35,408,928)	(34,993,288)	(34,560,635)	(34,326,096)	(40,633,920)
29	190702 - Fas 109 Adjustment - State	(3,207,655)	(3,124,527)	(3,041,763)	(2,956,695)	(2,910,434)	(3,070,641)
30	190881 - Adit-Nol Carryforward-Fed	0	0	0	0	0	55,560,846
31	190882 - Adit-Nol C/F - State					0	0
32	190883 - Adit-Contribution Cf	1,914,476	1,914,476	1,914,476	1,914,476	1,914,476	0
33	190886 - ADIT-AMT CR C/F-TAP-FED					0	4,894,006
34	190887 - FED ADIT on State Tax Accrual	19,702,079	19,702,079	19,702,079	19,702,079	19,702,079	23,698,666
35	190995 - Acc Def In Tax-Fed-Ftc	2,400	2,400	2,400	2,400	2,400	2,400
36	190F48 - FIN 48 adjustment	10,797,634	10,797,634	10,797,634	10,797,634	10,797,634	10,797,634
37	190X01 - Adit Current Asset Reclass		0	16,513,165	35,167,896	41,525,732	0
38	Total	2,012,664,499	2,130,777,188	2,116,276,854	1,867,006,620	1,876,272,381	1,869,367,825

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(C)	(D)	(E)	(F)	(B)	(C)
Ln	SubAccount and Description	Dec 08	Jan 09	Feb 09	Mar 09	Apr 09	May 09
1	1210AM - Non Utility Property	1,577,648	1,577,648	1,577,648	1,577,648	1,577,648	1,577,648
2	122000 - Acc Prv Depr Amrt Nonutl Prp	(106,136)	(106,136)	(106,136)	(106,136)	(106,136)	(106,136)
3	1220AM - Acc Prv Depr Amrt Nonutl Prop	(32,584)	(32,871)	(33,157)	(33,444)	(33,730)	(34,017)
4	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872	64,872	64,872	64,872	64,872	64,872
5	123104 - System Fuel,Inc.- Notes Rec	10,994,000	10,994,000	10,994,000	10,994,000	10,994,000	10,994,000
6	123105 - Invassoc Cos Arklahe Eqty Ear	134,172	134,172	134,172	134,172	134,172	134,172
7	123199 - Investment in Sub - Capital	7,000	7,000	7,000	7,000	7,000	7,000
8	123DIP - Affiliate Note rec-bankruptcy	2,414,619	2,414,619	2,414,619	2,414,619	2,414,619	2,414,619
9	124102 - Capitol Avenue Development Co	2,976,050	2,976,050	2,976,050	2,976,050	2,976,050	2,976,050
10	124X07 - Other Invest-DrCashFlowReclass	(2,414,619)	(2,414,619)	(2,414,619)	(2,414,619)	(2,414,619)	(2,414,619)
11	128001 - Nuc Decom Val Act-Nqf-Sfas 115	8,870,441	4,702,866	(696,055)	3,111,586	7,637,238	10,465,692
12	128003 - Nuc Decom Val Acct-Qf-Sfas 115	14,762,286	9,416,124	4,269,181	8,641,950	12,386,383	14,190,588
13	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	3,508,208	(1,875,202)	(8,386,237)	(3,640,890)	1,460,314	4,679,068
14	128104 - Decommission Trust Fund-Qual	316,734,738	317,808,421	318,824,636	319,760,076	319,878,679	320,762,203
15	128106 - Decom Trust Fund Non Qual	46,653,759	45,389,493	45,188,549	45,318,037	45,402,409	45,514,456
16	131000 - Cash	3,015,050	(10,919)	(972)	(74,370)	4,834	(44,781)
17	134000 - Other Special Deposits	52,368	158	0	0	0	0
18	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000	210,000	210,000
19	135000 - Working Funds	28,854	18,975	15,100	13,600	8,500	11,100
20	135974 - Outstanding Checks - Payroll	247,788	43,775	49,813	75,102	94,293	93,601
21	136000 - Temporary Cash Investments	36,276,126	40,707,409	67,433,537	92,201,306	78,381,849	96,338,359
22	141003 - Employee Merchandise Notes	0	0	0	0	0	0
23	142010 - Service	107,986,002	120,983,086	122,953,475	111,901,619	89,182,470	86,871,925
24	142011 - Cust Accts Receiv Clearing	0	0	0	0	0	0
25	142020 - Customer Care Payments In Susp	(109,359)	(109,125)	(110,941)	(110,576)	(109,988)	(111,178)
26	142021 - Cust Ar Clearing (Edi)	1,819,190	1,963,933	2,146,451	2,249,531	2,307,723	2,193,061
27	142022 - Cust Ar Clearing (Refunds)	(854,615)	(766,235)	(879,108)	(963,972)	(1,064,008)	(961,415)
28	142023 - Cust Ar Clearing (Rpc)	(675,000)	0	(485,428)	0	0	0
29	142025 - Cust Ar Clearing (Aps)	2,306,390	3,029,027	2,977,427	2,526,022	1,610,432	1,917,101
30	142027 - Cust AR Clearing (Phone Paymts)	(7,908)	103,900	113,317	(28,539)	(10,914)	108,077
31	142050 - Customer Acct Rec Holding	2,670,361	2,670,361	2,670,361	2,670,361	2,670,361	2,670,361
32	143000 - Other Accounts Receivable	465,485	(549,622)	(545,889)	(533,874)	(521,613)	(506,787)
33	143007 - Arm Customer	46,605,907	39,230,477	36,054,124	38,196,889	36,836,429	40,528,355
34	143026 - Arm Clearing	(3,117,163)	1,752,555	284,968	967,020	2,316,574	3,859,745
35	143050 - Unbilled Accts Receivable Mar	17,423,405	16,282,825	12,826,658	13,198,051	13,294,352	11,156,107
36	143959 - Etec Co-Owner	133,796	85,161	82,736	64,140	87,453	104,230
37	143983 - Aecc Co-Owner	2,302,651	3,943,305	4,450,617	6,636,889	7,788,986	5,784,334
38	143985 - Conway Co-Owner	131,599	225,350	254,341	379,272	445,105	775,651
39	143987 - Jonesboro Co-Owner	516,442	682,607	751,606	1,037,928	1,235,166	972,294
40	143992 - Osceola Municipal Co-Owner	18,524	21,267	23,721	55,227	55,758	22,418
41	143995 - West Memphis Utilities Co-Own	64,028	110,905	125,399	187,865	220,781	163,507
42	143NUC - A/R Nuclear Fuel	217,222	0	100,275	376,575	64,775	98,075
43	143X09 - Receivables-CF Reclass	603,328	603,328	603,328	603,328	603,328	603,328
44	143X10 - Misc-Acct. Rec.-Cashpoint	1,049,356	1,049,356	1,049,356	1,049,356	1,049,356	1,049,356
45	144000 - Acc Prov For Uncollect Acc	(776,780)	(776,780)	(776,780)	(880,552)	(880,552)	(880,552)
46	144001 - Mar Reserve-Uncollectible Acct	(19,105,267)	(19,105,267)	(19,105,267)	(18,955,654)	(18,955,654)	(18,955,654)
47	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	(780,522)	(780,522)	(780,522)	(780,522)	(780,522)
48	146000 - A/R - Affiliate	5,386,641	4,616,603	6,781,807	3,751,337	4,754,149	4,521,692
49	146001 - Money Pool - Internal Funding	15,990,877	15,414,464	28,594,136	59,218,443	51,306,097	49,680,008
50	146311 - AR: MSS4	22,341,500	25,616,332	23,967,894	21,681,544	11,364,881	21,812,708
51	146711 - AR Bulk Power/System Agreement						13,152,687
52	146811 - A/R - Affiliate (Fuel)	12,795,455	12,457,323	18,718,512	17,691,157	19,079,684	6,166,779
53	146DIP - A/R-Affiliate ENOI Bankruptcy	19,429	30,862	44,799	13,330	26,230	39,560
54	146X09 - MYPL invest?CF reclass	1,811,291	1,811,291	1,811,291	1,811,291	1,811,291	1,811,291
55	151300 - Fuel Stock - Coal	54,956,596	57,034,857	60,323,892	67,796,034	69,719,236	74,156,252

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(C)	(D)	(E)	(F)	(B)	(C)
Ln	SubAccount and Description	Dec 08	Jan 09	Feb 09	Mar 09	Apr 09	May 09
1	151959 - Etec Co-Owner	(1,208,691)	(1,035,208)	(1,044,128)	(1,064,278)	(1,285,784)	(1,455,664)
2	151983 - Aecc Co-Owner Advances	(22,699,097)	(19,952,015)	(20,625,289)	(21,876,584)	(24,646,696)	(25,422,311)
3	151985 - Conway Co-Owner Advances	(1,297,091)	(1,140,115)	(1,178,588)	(1,250,091)	(1,408,383)	(1,408,383)
4	151986 - Epi Co-Owner Advances	(2,430,924)	(2,082,015)	(2,099,956)	(2,140,481)	(2,585,975)	(2,927,639)
5	151987 - Jonesboro Co-Owner Advances	(4,935,572)	(4,300,159)	(4,408,834)	(4,615,812)	(5,321,775)	(5,670,604)
6	151989 - Emi Co-Owner Advances	(8,464,221)	(7,249,357)	(7,249,357)	(7,390,463)	(9,004,092)	(10,193,728)
7	151992 - Osceola Municipal Co-Owner Adv	(169,284)	(144,987)	(146,236)	(149,059)	(180,082)	(203,875)
8	151995 - West Memphis Co-Owner Advances	(647,656)	(569,168)	(586,624)	(622,375)	(701,521)	(723,682)
9	152000 - Fuel Stock Exp. Undistributed	2,119,136	1,894,550	2,180,645	2,623,110	2,915,950	3,374,276
10	154000 - Plant Matls And Operating Sup	(16,858,547)	(17,122,945)	(17,356,979)	(17,738,856)	(17,668,428)	(17,574,775)
11	154301 - Nuclear Inv Returnd For Repair	152,588	203,318	348,419	365,913	352,095	317,986
12	154COA - General Inventory - Co-Owner	19	19	19	19	19	19
13	154PAS - General Inventory-Passport	123,173,215	125,573,636	128,752,550	128,099,814	128,385,575	128,296,745
14	163000 - Stores Expenses Undistributed	15,301,716	15,448,775	15,747,350	16,957,094	16,914,130	17,352,049
15	165000 - Prepayments	331,958	349,625	372,327	350,164	351,826	360,074
16	165004 - Pp Taxes-Regulatory Commis.	1,382,420	1,152,016	921,613	691,210	460,807	230,403
17	165100 - Prepaid Insurance	2,846,841	2,864,783	2,271,449	3,736,548	3,141,761	2,546,974
18	165101 - Pp Taxes - Franchise - Ar	0	0	0	0	220,140	192,623
19	165143 - Ano#1 Shutdown Costs	1,603,434	1,479,614	1,864,141	1,701,217	1,538,294	1,375,370
20	165400 - Prepaid Ins Directors&Officers	96,308	80,257	64,205	48,154	32,103	16,051
21	165403 - Prepaid Taxes Franchise-La					283,332	229,165
22	165506 - Prepaid Dues - INPO	0	1,278,979	1,162,708	1,046,438	930,167	813,896
23	165507 - Prepaid Dues - Nuc Energy Inst	0	611,920	556,291	500,661	445,032	389,403
24	165508 - Prepaid Fees - FEMA	301,594	268,084	677,693	644,183	610,672	577,162
25	165510 - Prepaid Dues to EEI	0	261,524	237,749	213,974	190,199	166,424
26	165525 - Prepaid NRC Dues	0	1,389,000	694,500	0	1,389,000	694,500
27	165SAI - PrePaid Designated Servic-SAIC	0	1,097,772	547,332	0	1,103,725	547,324
28	171000 - Interest & Dividend Rec	127,991	53,941	38,833	56,670	55,490	48,256
29	173000 - Accrued Unbilled Revenues	71,117,869	69,985,832	56,690,041	55,180,660	56,517,058	64,148,108
30	174001 - Accrued Mkt Exp-Campaign 1	(870)	0	(790)	(790)	0	0
31	174101 - Unbilled Storm Jobbing Orders	0	0	0	0	0	0
32	174104 - Refueling Outage	42,931,887	40,133,581	37,373,884	34,372,325	31,142,048	27,668,149
33	174200 - Unbilled External Jobbing Ordrs	556,235	546,146	573,690	851,721	885,723	849,827
34	181000 - Unamortized Debt Expense	(5,729,642)	(5,850,161)	(5,970,679)	(6,091,313)	(6,211,952)	(6,332,597)
35	181CPD - Unamort. Debt Expense (CPD)	24,062,868	24,060,598	24,200,367	24,203,228	24,198,451	24,208,797
36	182301 - Reg Assets - Fas109 - Federal	83,213,215	80,740,201	86,767,263	86,642,647	85,100,656	84,020,630
37	182302 - Regulatory Assets - Fas 106	9,574,048	9,374,590	9,175,132	8,975,674	8,776,216	8,576,758
38	182303 - Gg1 Costs-Under Recvry-Noncurr	11,417,422	10,089,524	9,559,095	8,654,460	9,956,722	11,534,615
39	182312 - Ises Synchronization Adjustmnt	1,906,044	1,872,008	1,872,008	1,803,936	1,769,900	1,735,864
40	182335 - Electric Def Fuel Under Reco	0					
41	18234A - Fed Litigation Consulting Fees	1,580,490	1,580,490	1,615,900	1,724,263	1,783,780	1,870,398
42	182357 - Reg Asset - 30Yr Retail	12,113,112	12,069,224	12,025,336	11,981,448	11,937,560	11,893,672
43	182362 - Reg Asset - Asset Retire Oblig	159,532,836	162,723,039	164,924,146	157,981,788	160,515,454	162,270,613
44	182372 - Reg Asset-ARO-Fossil Steam Pro	5,198,688	5,216,177	5,233,811	5,251,592	5,269,519	5,287,594
45	182373 - Reg Asset - ARO - Hydro Produc	42,591	42,691	42,793	42,896	43,001	43,106
46	182377 - Reg Asset-ARO-Other Production	177,084	177,997	178,915	179,837	180,764	181,695
47	182381 - Regulatory Asset SFAS 158	452,002,728	450,645,535	449,288,342	447,889,167	446,517,980	445,146,793
48	182383 - SFAS158 Reg Asset Offset Pt D	(10,435,048)	(10,435,048)	(10,435,048)	(10,282,730)	(10,282,730)	(10,282,730)
49	182390 - Under-collect of Sys Agree Cts	120,628,131	100,923,356	82,501,492	65,198,554	49,783,921	34,485,326
50	182391 - Reg Asset-sys agrmnt bandwidth	394,000,000	394,000,000	394,000,000	394,000,000	394,000,000	394,000,000
51	182394 - CA Rider Over/Under Recovery	7,955,860	8,022,931	7,543,099	7,543,099	(1,052,378)	(1,712,468)
52	1823EE - EAI Energy Efficiency Program	(261,593)	(439,650)	(117,991)	(350,501)	(246,639)	(332,485)
53	182X03 - Def Fuel-Reg Investment Dr	197,586,983	197,586,983	197,586,983	197,586,983	197,586,983	197,586,983
54	182X04 - Def Fuel-Reg Investment Cr	(197,586,983)	(197,586,983)	(197,586,983)	(197,586,983)	(197,586,983)	(197,586,983)
55	184001 - Operations Vehicle	(11,414)	41,762	(48,427)	(98,483)	63,541	(5,796)

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(C)	(D)	(E)	(F)	(B)	(C)
Ln	SubAccount and Description	Dec 08	Jan 09	Feb 09	Mar 09	Apr 09	May 09
1	18400G - Non-Productive Time Gen	0	7,502,622	6,846,099	6,061,964	5,420,292	4,117,376
2	18400N - Nuc Trans- Clearing Accounts	0	0	0	0	0	0
3	184100 - Storm Card Clearing	7,860	7,860	0	54,885	54,885	0
4	184A01 - Prss Ano Allocation	0	0	0	0	0	0
5	184A03 - Prss Rb Allocation	0	0	0	0	0	0
6	184A04 - Prss Wf3 Allocation	0	0	0	0	0	0
7	184A05 - Prot Ano Allocation	0	0	0	0	0	0
8	184A07 - Prot Rb Allocation	0	0	0	0	0	0
9	184A08 - Prot Wf3 Allocation	0	0	0	0	0	0
10	184A09 - Crss Ano Allocation	0	0	0	(311)	0	0
11	184A10 - Crss Gg Allocation	0	0	0	0	0	0
12	184A11 - Crss Rb Allocation	0	0	0	0	0	0
13	184A12 - Crss Wf3 Allocation	0	0	0	0	0	0
14	184A13 - Crot Ano Allocation	0	0	0	0	0	0
15	184A15 - Crot Rb Allocation	0	0	0	0	0	0
16	184A16 - Crot Wf3 Allocation	0	0	0	0	0	0
17	184A17 - Svss Ano Allocation	0	0	0	0	0	0
18	184A18 - Svss Gg Allocation	0	0	0	0	0	0
19	184A19 - Svss Rb Allocation	0	0	0	0	0	0
20	184A20 - Svss Wf3 Allocation	0	0	0	0	0	0
21	184A21 - Svot Ano Allocation	0	0	0	0	0	0
22	184A23 - Svot Rb Allocation	0	0	0	0	0	0
23	184A24 - Svot Wf3 Allocation	0	0	0	0	0	0
24	184A26 - Dmsp A26 Allocation	0	0	0	0	0	0
25	184A29 - Distribution Lines A29 Alloc	0	0	0	0	0	0
26	184A30 - Sexc A30 Allocation	0	0	0	0	0	0
27	184A32 - Admi A32 Allocation	0	0	0	0	0	0
28	184A33 - Logi A33 Allocation	0	0	0	0	0	0
29	184A38 - Distribution Lines A38 Alloc	0	0	0	0	0	0
30	184A41 - Mcon A41 Allocation	0	0	0	0	0	0
31	184A42 - Mcon A42 Allocation	0	0	0	0	0	0
32	184A46 - Swit A46 Allocation	0	0	0	0	0	0
33	184A47 - Rsys A47 Allocation	0	0	0	0	0	0
34	184A49 - Mgme A49 Allocation	0	0	0	0	0	0
35	184A51 - Pmrp A51 Allocation	0	0	0	0	0	0
36	184A52 - Pmrp A52 Allocation	0	0	0	0	0	0
37	184A53 - Activity Cmai Ce1 Alloc	0	0	0	0	0	0
38	184A54 - Pmrf A54 Allocation	0	0	0	0	0	0
39	184A55 - Cmai A55 Allocation	0	0	0	0	0	0
40	184A56 - Cmai A56 Allocation	0	0	0	0	0	0
41	184A58 - Support T&D Oper Supv Alloc	0	0	0	0	0	0
42	184A59 - Support T&D Oper Supervision	0	0	0	0	0	0
43	184A60 - Support T&D Misc. Oper. Exp	0	0	0	0	0	0
44	184A61 - Support T&D Rent Exp.	0	0	0	0	0	0
45	184A62 - Support Retail Serv. Super.	0	0	0	0	0	0
46	184A63 - Sup. Retail Serv. Misc Oper.	0	0	0	0	0	0
47	184A64 - Distribution Sub. Station #1	0	0	0	0	0	0
48	184A65 - Dist. Substation #2	0	0	0	0	0	0
49	184A72 - Allocation Transmission #3	0	0	0	0	0	0
50	184A73 - Allocation Transmission #4	0	0	0	0	0	0
51	184EST - Safety Training Loader	219,825	130,677	(837,188)	(483,902)	(122,842)	(102,754)
52	186013 - Accounts Payable	(22,581)	(23,285)	(24,176)	(25,303)	(26,409)	(29,728)
53	186263 - Section 263A	1,485,374	1,478,624	1,471,875	1,466,966	1,460,830	1,454,694
54	186800 - Deferred Debit-System Benefit	0	0	0	0	0	0
55	186801 - Def. Dr. Syst. Ben-post 2002	0	0	0	0	0	0

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(C)	(D)	(E)	(F)	(B)	(C)
Ln	SubAccount and Description	Dec 08	Jan 09	Feb 09	Mar 09	Apr 09	May 09
1	186ACL - Non-Expense Accrued Labor	2,627,600	2,683,013	8,625,363	702,040	1,300,020	3,195,506
2	186APC - AP Account Conversion Suspense	0	0	0	0	0	0
3	186EMP - Employee Direct Dep-Clearing	41	0	1,592	227	64	0
4	186ESR - Extraordinary Storm Restor Cst	19,400,000	17,514,446	15,750,121	12,850,847	11,485,847	10,145,742
5	186MTM - Vidalia - Mark to Market	81,128	80,834	80,540	80,246	79,952	79,658
6	186UPA - UPSA - Mark to Market	1,214,513	1,210,113	1,205,713	1,201,312	1,196,912	1,192,511
7	186X09 - Other OCF Reclass				38,833	38,833	38,833
8	189000 - Unamortized Loss On Reacq Deb	26,363,732	26,127,113	25,909,153	25,691,193	25,473,233	25,255,273
9	189CPD - Unamort loss-reacq debt (CPD)	5,935,000	5,935,000	5,935,000	5,935,000	5,935,000	5,935,000
10	190111 - Intrst/Tax-Tax Deficienci-Fed	394,012	394,012	394,012	394,012	394,012	394,012
11	190112 - Intrst/Tax-Tax Deficienci-St	78,405	78,405	78,405	78,405	78,405	78,405
12	190121 - ANO Shutdown Costs - Fed						(450,159)
13	190122 - ANO Shutdown Costs - State						(89,399)
14	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(3,732,726)	(3,298,105)	(3,124,496)	(2,828,409)	(3,254,639)	(3,771,083)
15	190132 - Ggi-Arrc-Over/Under Rcv-St	(752,635)	(666,322)	(631,844)	(573,043)	(657,690)	(760,253)
16	190151 - Taxable Unbilled Revenue-Fed	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400
17	190152 - Taxable Unbilled Revenue-St	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351
18	190161 - Property Ins Reserve-Fed	0	0	0	(18,259,487)	(16,107,258)	(20,270,893)
19	190162 - Property Ins Reserve-State	0	0	0	(3,626,235)	(3,198,814)	(4,025,689)
20	190171 - Inj & Damages Reserve-Fed	1,135,732	1,146,107	1,165,554	1,008,994	1,007,977	1,019,129
21	190172 - Inj & Damages Reserve-State	225,549	227,609	231,471	200,379	200,177	202,392
22	190191 - Customer Deposits-Fed	7,779,696	7,779,696	7,779,696	7,779,696	7,779,696	7,779,696
23	190192 - Customer Depsoits-State	1,628,685	1,628,685	1,628,685	1,628,685	1,628,685	1,628,685
24	190211 - Unfunded Pension Exp-Fed	(8,667,862)	(8,743,796)	(8,419,362)	(8,094,928)	(10,613,209)	(10,288,775)
25	190212 - Unfunded Pension Exp-State	(1,721,389)	(1,736,469)	(1,672,038)	(1,607,607)	(2,107,724)	(2,043,293)
26	190213 - SFAS 158 Def Tax Asset - Fed	153,208,874	153,208,874	153,208,874	151,785,479	151,785,479	151,785,479
27	190214 - SFAS 158 Def Tax Asset - State	30,431,098	30,431,098	30,431,098	30,148,376	30,148,376	30,148,376
28	190215 - Supplemental Pension Plan-Fed	348,557	347,140	345,724	330,567	324,570	321,303
29	190216 - Supplemental Pension Plan-St	69,226	68,945	68,664	65,654	64,463	63,814
30	190221 - Fas 106 Other Retire Ben-Fed	6,001,744	6,088,303	6,208,645	5,499,005	5,568,658	5,884,565
31	190222 - Fas 106 Other Retire Ben-State	1,191,916	1,209,106	1,233,005	1,092,074	1,105,907	1,168,644
32	190241 - Deferred Fuel/Gas-Fed	(39,099,030)	(39,062,704)	(39,010,934)	(2,348,236)	431,070	675,215
33	190242 - Deferred Fuel/Gas-St	(7,780,767)	(7,773,553)	(7,763,272)	(482,260)	69,695	118,181
34	190251 - Removal Cost - Fed	4,505,784	4,733,024	3,617,697	3,706,242	169,442	160,376
35	190252 - Removal Cost - State	878,518	923,962	702,780	720,680	18,607	17,122
36	190261 - Obsolete Inventory - Fed	(420)	(420)	(420)	(420)	(420)	(420)
37	190262 - Obsolete Inventory - State	1,049	1,049	1,049	1,049	1,049	1,049
38	190311 - Decommissioning-Fed	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271
39	190312 - Decommissioning-State	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733
40	190331 - Accrued Medical Claims-Fed	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826
41	190332 - Accrued Medical Claims-State	549,081	549,081	549,081	549,081	549,081	549,081
42	190341 - Accrued Dues & Contrib-Fed	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)
43	190342 - Accrued Dues & Contr-St	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)
44	190351 - Uncollect Accts Reserve-Fed	1,622,107	1,622,107	1,622,107	1,607,103	1,607,103	1,607,103
45	190352 - Uncollect Accts Reserve-St	322,141	322,141	322,141	319,161	319,161	319,161
46	190391 - Contract Def Revenue-Fed	3,195	4,621	4,158	2,796	2,425	2,056
47	190392 - Contract Def Revenue-State	668	951	859	589	515	442
48	190421 - Environmental Reserve-Fed	548,252	525,087	526,469	548,417	559,885	523,924
49	190422 - Environmental Reserve-State	108,878	104,277	104,551	108,910	111,188	104,046
50	190427 - Mark to Market-Oth Contrac-Fed	3,502,590	3,502,590	3,502,590	3,502,590	(39,335,310)	(39,335,310)
51	190451 - Incentive-Fed	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158
52	190452 - Incentive-State	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867
53	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)
54	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)
55	190461 - Sale-Coal Handling Equip-Fed	(147,979)	(152,282)	(156,585)	(160,888)	(165,191)	(169,494)

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

	(A)	(C)	(D)	(E)	(F)	(B)	(C)
Ln	SubAccount and Description	Dec 08	Jan 09	Feb 09	Mar 09	Apr 09	May 09
1	190462 - Sale-Coal Handling Equip-St	(29,878)	(30,732)	(31,586)	(32,440)	(33,294)	(34,148)
2	190463 - Bldg S/L Tax Gain-Fed	311	311	311	311	311	311
3	190464 - Bldg S/L Tax Gain-State	(611)	(611)	(611)	(611)	(611)	(611)
4	190465 - Ano Bldg Sale-Fed	199,259	197,021	197,021	192,545	190,307	188,069
5	190466 - Ano Bldg Sale-State	39,353	38,909	38,909	38,020	37,576	37,132
6	190513 - Entergy Stock Invstmnt Plan-Fed	21,543	21,543	21,543	21,543	21,543	21,543
7	190514 - Entergy Stock Invstmnt Plan-St	4,266	4,266	4,266	4,266	4,266	4,266
8	190517 - Long-Term Incentive Comp-Feder	108,142	108,142	27,405	28,354	28,354	28,354
9	190518 - Long-Term Incentive Comp-State	22,230	22,230	6,196	6,385	6,385	6,385
10	190519 - Stock Options - Federal	6,901	26,283	45,665	65,047	84,429	103,811
11	190520 - Stock Options - State	1,591	5,440	9,289	13,138	16,987	20,836
12	190521 - Tax Gain-W Markham S/C-Fed	(11)	(11)	(11)	(11)	(11)	(11)
13	190522 - Tax Gain-W Markham S/C-State	(52)	(52)	(52)	(52)	(52)	(52)
14	190523 - Stock Options Exercised-Fed	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)
15	190524 - Stock Options Exercised-St	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)
16	190531 - Deferred Director'S Fees-Fed	846,078	(60,144)	(53,264)	(38,449)	(38,449)	(38,449)
17	190532 - Deferred Director'S Fees-St	168,034	(11,937)	(10,571)	(7,629)	(7,629)	(7,629)
18	190603 - Rate Refund-Federal	670,376	955,777	1,048,088	1,052,050	1,055,004	1,057,958
19	190604 - Rate Refund-State	143,578	200,257	218,589	219,376	219,963	220,550
20	190607 - Transition Costs - Federal	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)
21	190608 - Transition Costs - State	8,626	8,626	8,626	8,626	8,626	8,626
22	190609 - Sale Of Epa Allowances - Fed	457,320	457,320	457,320	457,320	457,320	457,320
23	190610 - Sale Of Epa Allowances - St	91,587	91,587	91,587	91,587	91,587	91,587
24	190613 - Severance Accrual - Federal	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)
25	190614 - Severance Accrual - State	2,991	2,991	2,991	2,991	2,991	2,991
26	190615 - AP Accruals Federal	1,174,153	1,178,270	1,178,270	1,186,070	1,189,112	1,192,154
27	190616 - AP Accruals - State	233,183	234,001	234,001	235,550	236,154	236,758
28	190701 - Fas 109 Adjustment - Fed	(4,139,993)	(4,243,220)	(4,620,235)	(4,702,400)	(4,784,568)	(4,125,976)
29	190702 - Fas 109 Adjustment - State	3,876,053	3,855,238	3,780,041	3,763,409	3,746,773	3,877,249
30	190881 - Adit-Nol Carryforward-Fed	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320
31	190882 - Adit-Nol C/F - State	30,747,500	30,747,500	30,747,500	30,747,500	30,747,500	30,747,500
32	190883 - Adit-Contribution Cf	0					
33	190886 - ADIT-AMT CR C/F-TAP-FED	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006
34	190887 - FED ADIT on State Tax Accrual	23,698,666	23,698,666	23,698,666	23,698,666	23,698,666	23,698,666
35	190995 - Acc Def In Tax-Fed-Ftc	2,400	2,400	2,400	2,400	2,400	2,400
36	190F48 - FIN 48 adjustment	14,774,323	14,774,323	14,774,323	1,936,247	1,936,247	1,936,247
37	190X01 - Adit Current Asset Reclass	0	0	0	0	0	0
38	Total	2,540,061,921	2,532,511,139	2,534,598,289	2,563,067,349	2,451,978,174	2,469,950,403

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

Ln	(A) SubAccount and Description	(D)	(E)	(F)
		Jun 09 Estimated	13 Month Average (a)	Notes (Page 13)
1	1210AM - Non Utility Property	1,577,648	1,577,648	A5
2	122000 - Acc Prv Depr Amrt Nonutl Prp	(106,136)	(106,136)	A5
3	1220AM - Acc Prv Depr Amrt Nonutl Prop	(34,017)	(32,562)	A5
4	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872	64,872	A7
5	123104 - System Fuel,Inc.- Notes Rec	10,994,000	10,994,000	A1
6	123105 - Invassoc Cos Arklahe Eqty Ear	134,172	135,724	A7
7	123199 - Investment in Sub - Capital	7,000	7,000	A1
8	123DIP - Affiliate Note rec-bankruptcy	2,414,619	2,414,619	A2
9	124102 - Capitol Avenue Development Co	2,976,050	2,976,050	A5
10	124X07 - Other Invest-DrCashFlowReclass	(2,414,619)	(2,414,619)	A7
11	128001 - Nuc Decom Val Act-Nqf-Sfas 115	10,465,692	14,256,564	A3
12	128003 - Nuc Decom Val Acct-Qf-Sfas 115	14,190,588	14,549,156	A3
13	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	4,679,068	7,317,344	A3
14	128104 - Decommission Trust Fund-Qual	320,762,203	316,480,784	A3
15	128106 - Decomm Trust Fund Non Qual	45,514,456	45,826,427	A3
16	131000 - Cash	(44,781)	1,862,094	
17	134000 - Other Special Deposits	0	22,333	
18	134024 - Deposit-Row Transmission	210,000	210,000	
19	135000 - Working Funds	11,100	21,265	
20	135974 - Outstanding Checks - Payroll	93,601	321,441	
21	136000 - Temporary Cash Investments	96,338,359	65,701,070	A2
22	141003 - Employee Merchandise Notes	0	9	A7
23	142010 - Service	86,871,925	108,720,171	
24	142011 - Cust Accts Receiv Clearing	0	103,928	
25	142020 - Customer Care Payments In Susp	(111,178)	(111,432)	
26	142021 - Cust Ar Clearing (Edi)	2,193,061	2,066,832	
27	142022 - Cust Ar Clearing (Refunds)	(961,415)	(912,264)	
28	142023 - Cust Ar Clearing (Rpc)	0	130,265	
29	142025 - Cust Ar Clearing (Aps)	1,917,101	2,656,073	
30	142027 - Cust AR Clearing (Phone Paymts)	108,077	38,879	
31	142050 - Customer Acct Rec Holding	2,670,361	2,259,536	
32	143000 - Other Accounts Receivable	(506,787)	(32,465)	
33	143007 - Arm Customer	40,528,355	38,698,062	
34	143026 - Arm Clearing	3,859,745	1,074,341	
35	143050 - Unbilled Accts Receivable Mar	11,156,107	15,791,542	
36	143959 - Etec Co-Owner	104,230	201,458	A10
37	143983 - Aecc Co-Owner	5,784,334	4,412,489	A10
38	143985 - Conway Co-Owner	775,651	320,636	A10
39	143987 - Jonesboro Co-Owner	972,294	912,715	A10
40	143992 - Osceola Municipal Co-Owner	22,418	31,960	A10
41	143995 - West Memphis Utilities Co-Own	163,507	124,719	A10
42	143NUC - A/R Nuclear Fuel	98,075	2,727,626	
43	143X09 - Receivables-CF Reclass	603,328	603,328	A7
44	143X10 - Misc-Acct. Rec.-Cashpoint	1,049,356	1,102,288	A7
45	144000 - Acc Prov For Uncollect Acc	(880,552)	(901,651)	
46	144001 - Mar Reserve-Uncollectible Acct	(18,955,654)	(17,105,826)	
47	144150 - Acc Prov for Uncol Acc-CashPt	(780,522)	(780,522)	
48	146000 - A/R - Affiliate	4,521,692	6,830,588	
49	146001 - Money Pool - Internal Funding	49,680,008	32,529,169	A2
50	146311 - AR: MSS4	21,812,708	20,581,766	
51	146711 - AR Bulk Power/System Agreement	13,152,687	2,023,490	
52	146811 - A/R - Affiliate (Fuel)	6,166,779	20,778,058	
53	146DIP - A/R-Affiliate ENOI Bankruptcy	39,560	34,041	
54	146X09 - MYPL invest?CF reclass	1,811,291	1,811,291	A7
55	151300 - Fuel Stock - Coal	74,156,252	66,113,981	A1

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

(A)		(D)	(E)	(F)
		Jun 09	13 Month	Notes
Ln	SubAccount and Description	Estimated	Average (a)	(Page 13)
1	151959 - Etec Co-Owner	(1,455,664)	(1,234,713)	A1
2	151983 - Aecc Co-Owner Advances	(25,422,311)	(24,105,740)	A1
3	151985 - Conway Co-Owner Advances	(1,408,383)	(1,370,652)	A1
4	151986 - Epi Co-Owner Advances	(2,927,639)	(2,483,259)	A1
5	151987 - Jonesboro Co-Owner Advances	(5,670,604)	(5,172,982)	A1
6	151989 - Emi Co-Owner Advances	(10,193,728)	(8,636,836)	A1
7	151992 - Osceola Municipal Co-Owner Adv	(203,875)	(172,929)	A1
8	151995 - West Memphis Co-Owner Advances	(723,682)	(687,161)	A1
9	152000 - Fuel Stock Exp. Undistributed	3,374,276	2,612,841	A1
10	154000 - Plant Matls And Operating Sup	(17,574,775)	(17,294,295)	A1
11	154301 - Nuclear Inv Returnd For Repair	317,986	241,835	A1
12	154COA - General Inventory - Co-Owner	19	10	A1
13	154PAS - General Inventory-Passport	128,296,745	122,648,689	A1
14	163000 - Stores Expenses Undistributed	17,352,049	15,828,540	A1
15	165000 - Prepayments	360,074	355,123	A1
16	165004 - Pp Taxes-Regulatory Commis.	230,403	992,506	A1
17	165100 - Prepaid Insurance	2,546,974	3,608,701	A1
18	165101 - Pp Taxes - Franchise - Ar	192,623	92,978	A1
19	165143 - Ano#1 Shutdown Costs	1,375,370	1,223,168	A1
20	165400 - Prepaid Ins Directors&Officers	16,051	38,276	A1
21	165403 - Prepaid Taxes Franchise-La	229,165	57,051	A1
22	165506 - Prepaid Dues - INPO	813,896	625,679	A1
23	165507 - Prepaid Dues - Nuc Energy Inst	389,403	301,075	A1
24	165508 - Prepaid Fees - FEMA	577,162	472,587	A1
25	165510 - Prepaid Dues to EEI	166,424	135,721	A1
26	165525 - Prepaid NRC Dues	694,500	534,231	A1
27	165SAI - PrePaid Designated Servic-SAIC	547,324	580,750	A1
28	171000 - Interest & Dividend Rec	48,256	99,989	
29	173000 - Accrued Unbilled Revenues	64,148,108	70,795,234	
30	174001 - Accrued Mkt Exp-Campaign 1	0	(188)	
31	174101 - Unbilled Storm Jobbing Orders	0	(35,623)	
32	174104 - Refueling Outage	27,668,149	31,199,460	
33	174200 - Unbilled External Jobbing Ordrs	849,827	726,587	
34	181000 - Unamortized Debt Expense	(6,332,597)	(5,718,217)	A4
35	181CPD - Unamort. Debt Expense (CPD)	24,208,797	23,700,502	A4
36	182301 - Reg Assets - Fas109 - Federal	84,020,630	100,523,004	A7
37	182302 - Regulatory Assets - Fas 106	8,576,758	9,589,391	A7
38	182303 - Gg1 Costs-Under Recvry-Noncurr	11,534,615	9,472,471	A6
39	182312 - Ises Synchronization Adjustmnt	1,735,864	1,911,280	A1
40	182335 - Electric Def Fuel Under Reco	0	17,253,778	A6
41	18234A - Fed Litigation Consulting Fees	1,870,398	1,438,239	A1
42	182357 - Reg Asset - 30Yr Retail	11,893,672	12,116,488	A7
43	182362 - Reg Asset - Asset Retire Oblig	162,270,613	157,630,759	A7
44	182372 - Reg Asset-ARO-Fossil Steam Pro	5,287,594	5,198,300	A7
45	182373 - Reg Asset - ARO - Hydro Produc	43,106	42,592	A7
46	182377 - Reg Asset-ARO-Other Production	181,695	177,043	A7
47	182381 - Regulatory Asset SFAS 158	445,146,793	351,984,889	A7
48	182383 - SFAS158 Reg Asset Offset Pt D	(10,282,730)	(10,773,937)	A7
49	182390 - Under-collect of Sys Agree Cts	34,485,326	69,272,164	A7
50	182391 - Reg Asset-sys agrmnt bandwidth	394,000,000	270,289,791	A7
51	182394 - CA Rider Over/Under Recovery	(1,712,468)	3,910,744	A7
52	1823EE - EAI Energy Efficiency Program	(332,485)	(272,072)	A7
53	182X03 - Def Fuel-Reg Investment Dr	197,586,983	197,586,983	A7
54	182X04 - Def Fuel-Reg Investment Cr	(197,586,983)	(197,586,983)	A7
55	184001 - Operations Vehicle	(5,796)	(5,700)	

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

(A)		(D)	(E)	(F)
Ln	SubAccount and Description	Jun 09 Estimated	13 Month Average (a)	Notes (Page 13)
1	18400G - Non-Productive Time Gen	4,117,376	3,702,847	
2	18400N - Nuc Trans- Clearing Accounts	0	0	
3	184100 - Storm Card Clearing	0	11,388	
4	184A01 - Prss Ano Allocation	0	0	
5	184A03 - Prss Rb Allocation	0	0	
6	184A04 - Prss Wf3 Allocation	0	0	
7	184A05 - Prot Ano Allocation	0	0	
8	184A07 - Prot Rb Allocation	0	0	
9	184A08 - Prot Wf3 Allocation	0	0	
10	184A09 - Crss Ano Allocation	0	(24)	
11	184A10 - Crss Gg Allocation	0	0	
12	184A11 - Crss Rb Allocation	0	0	
13	184A12 - Crss Wf3 Allocation	0	0	
14	184A13 - Crot Ano Allocation	0	0	
15	184A15 - Crot Rb Allocation	0	0	
16	184A16 - Crot Wf3 Allocation	0	0	
17	184A17 - Svss Ano Allocation	0	0	
18	184A18 - Svss Gg Allocation	0	0	
19	184A19 - Svss Rb Allocation	0	0	
20	184A20 - Svss Wf3 Allocation	0	0	
21	184A21 - Svot Ano Allocation	0	0	
22	184A23 - Svot Rb Allocation	0	0	
23	184A24 - Svot Wf3 Allocation	0	0	
24	184A26 - Dmsp A26 Allocation	0	0	
25	184A29 - Distribution Lines A29 Alloc	0	0	
26	184A30 - Sexc A30 Allocation	0	0	
27	184A32 - Admi A32 Allocation	0	0	
28	184A33 - Logi A33 Allocation	0	0	
29	184A38 - Distribution Lines A38 Alloc	0	0	
30	184A41 - Mcon A41 Allocation	0	0	
31	184A42 - Mcon A42 Allocation	0	0	
32	184A46 - Swit A46 Allocation	0	0	
33	184A47 - Rsys A47 Allocation	0	0	
34	184A49 - Mgme A49 Allocation	0	0	
35	184A51 - Pmrp A51 Allocation	0	0	
36	184A52 - Pmrp A52 Allocation	0	0	
37	184A53 - Activity Cmai Ce1 Alloc	0	0	
38	184A54 - Pmrf A54 Allocation	0	0	
39	184A55 - Cmai A55 Allocation	0	0	
40	184A56 - Cmai A56 Allocation	0	0	
41	184A58 - Support T&D Oper Supv Alloc	0	0	
42	184A59 - Support T&D Oper Supervision	0	0	
43	184A60 - Support T&D Misc. Oper. Exp	0	0	
44	184A61 - Support T&D Rent Exp.	0	0	
45	184A62 - Support Retail Serv. Super.	0	0	
46	184A63 - Sup. Retail Serv. Misc Oper.	0	0	
47	184A64 - Distribution Sub. Station #1	0	0	
48	184A65 - Dist. Substation #2	0	0	
49	184A72 - Allocation Transmission #3	0	0	
50	184A73 - Allocation Transmission #4	0	0	
51	184EST - Safety Training Loader	(102,754)	(87,314)	
52	186013 - Accounts Payable	(29,728)	(22,778)	
53	186263 - Section 263A	1,454,694	1,485,704	
54	186800 - Deferred Debit-System Benefit	0	2,027,240	A7
55	186801 - Def. Dr. Syst. Ben-post 2002	0	460,891	A7

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

Ln	(A) SubAccount and Description	(D)	(E)	(F)
		Jun 09 Estimated	13 Month Average (a)	Notes (Page 13)
1	186ACL - Non-Expense Accrued Labor	3,195,506	2,966,314	
2	186APC - AP Account Conversion Suspense	0	(34)	
3	186EMP - Employee Direct Dep-Clearing	0	309	
4	186ESR - Extraordinary Storm Restor Cst	10,145,742	7,484,057	A7
5	186MTM - Vidalia - Mark to Market	79,658	81,150	A7
6	186UPA - UPSA - Mark to Market	1,192,511	1,214,852	A6
7	186X09 - Other OCF Reclass	38,833	11,949	A7
8	189000 - Unamortized Loss On Reacq Deb	25,255,273	26,416,938	A4
9	189CPD - Unamort loss-reacq debt (CPD)	5,935,000	5,935,000	A4
10	190111 - Intrst/Tax-Tax Defienci-Fed	394,012	394,012	A4
11	190112 - Intrst/Tax-Tax Defienci-St	78,405	78,405	A4
12	190121 - ANO Shutdown Costs - Fed	(450,159)	(69,255)	A4
13	190122 - ANO Shutdown Costs - State	(89,399)	(13,754)	A4
14	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(3,771,083)	(3,096,143)	A4
15	190132 - Ggi-Arrc-Over/Under Rcv-St	(760,253)	(626,214)	A4
16	190151 - Taxable Unbilled Revenue-Fed	9,597,400	9,308,312	A4
17	190152 - Taxable Unbilled Revenue-St	1,910,351	1,852,940	A4
18	190161 - Property Ins Reserve-Fed	(20,270,893)	(5,762,195)	A4
19	190162 - Property Ins Reserve-State	(4,025,689)	(1,168,025)	A4
20	190171 - Inj & Damages Reserve-Fed	1,019,129	1,045,118	A4
21	190172 - Inj & Damages Reserve-State	202,392	207,553	A4
22	190191 - Customer Deposits-Fed	7,779,696	7,968,527	A4
23	190192 - Customer Depsoits-State	1,628,685	1,666,186	A4
24	190211 - Unfunded Pension Exp-Fed	(10,288,775)	(8,797,424)	A4
25	190212 - Unfunded Pension Exp-State	(2,043,293)	(1,747,119)	A4
26	190213 - SFAS 158 Def Tax Asset - Fed	151,785,479	125,741,512	A4
27	190214 - SFAS 158 Def Tax Asset - State	30,148,376	24,975,396	A4
28	190215 - Supplemental Pension Plan-Fed	321,303	236,852	A4
29	190216 - Supplemental Pension Plan-St	63,814	47,042	A4
30	190221 - Fas 106 Other Retire Ben-Fed	5,884,565	5,631,731	A4
31	190222 - Fas 106 Other Retire Ben-State	1,168,644	1,118,433	A4
32	190241 - Deferred Fuel/Gas-Fed	675,215	(28,510,561)	A4
33	190242 - Deferred Fuel/Gas-St	118,181	(5,677,955)	A4
34	190251 - Removal Cost - Fed	160,376	3,359,754	A4
35	190252 - Removal Cost - State	17,122	650,898	A4
36	190261 - Obsolete Inventory - Fed	(420)	(420)	A4
37	190262 - Obsolete Inventory - State	1,049	1,049	A4
38	190311 - Decommissioning-Fed	10,109,271	10,109,271	A4
39	190312 - Decommissioning-State	1,960,733	1,960,733	A4
40	190331 - Accrued Medical Claims-Fed	2,764,826	2,938,613	A4
41	190332 - Accrued Medical Claims-State	549,081	583,594	A4
42	190341 - Accrued Dues & Contrib-Fed	(88,917)	(88,917)	A4
43	190342 - Accrued Dues & Contr-St	(17,661)	(17,661)	A4
44	190351 - Uncollect Accts Reserve-Fed	1,607,103	1,205,439	A4
45	190352 - Uncollect Accts Reserve-St	319,161	239,393	A4
46	190391 - Contract Def Revenue-Fed	2,056	2,220	A4
47	190392 - Contract Def Revenue-State	442	474	A4
48	190421 - Environmental Reserve-Fed	523,924	511,746	A4
49	190422 - Environmental Reserve-State	104,046	101,628	A4
50	190427 - Mark to Market-Oth Contrac-Fed	(39,335,310)	(7,868,059)	A4
51	190451 - Incentive-Fed	7,952,158	8,057,144	A4
52	190452 - Incentive-State	1,587,867	1,608,717	A4
53	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964)	(5,417,964)	A4
54	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801)	(1,075,801)	A4
55	190461 - Sale-Coal Handling Equip-Fed	(169,494)	(147,648)	A4

Schedule B-5
Average Working Capital Asset Account Balances

PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

Ln	(A) SubAccount and Description	(D)	(E)	(F)
		Jun 09 Estimated	13 Month Average (a)	Notes (Page 13)
1	190462 - Sale-Coal Handling Equip-St	(34,148)	(29,812)	A4
2	190463 - Bldg S/L Tax Gain-Fed	311	2,399	A4
3	190464 - Bldg S/L Tax Gain-State	(611)	(196)	A4
4	190465 - Ano Bldg Sale-Fed	188,069	199,603	A4
5	190466 - Ano Bldg Sale-State	37,132	39,421	A4
6	190513 - Entergy Stck Invstmnt Plan-Fed	21,543	21,543	A4
7	190514 - Entergy Stock Invstmnt Plan-St	4,266	4,266	A4
8	190517 - Long-Term Incentive Comp-Feder	28,354	(131,432)	A4
9	190518 - Long-Term Incentive Comp-State	6,385	(25,348)	A4
10	190519 - Stock Options - Federal	103,811	31,374	A4
11	190520 - Stock Options - State	20,836	6,450	A4
12	190521 - Tax Gain-W Markham S/C-Fed	(11)	(11)	A4
13	190522 - Tax Gain-W Markham S/C-State	(52)	(52)	A4
14	190523 - Stock Options Exercised-Fed	(564,903)	(646,514)	A4
15	190524 - Stock Options Exercised-St	(128,650)	(144,857)	A4
16	190531 - Deferred Director'S Fees-Fed	(38,449)	481,504	A4
17	190532 - Deferred Director'S Fees-St	(7,629)	95,631	A4
18	190603 - Rate Refund-Federal	1,057,958	795,846	A4
19	190604 - Rate Refund-State	220,550	168,496	A4
20	190607 - Transition Costs - Federal	(3,453)	(3,453)	A4
21	190608 - Transition Costs - State	8,626	8,626	A4
22	190609 - Sale Of Epa Allowances - Fed	457,320	422,210	A4
23	190610 - Sale Of Epa Allowances - St	91,587	84,614	A4
24	190613 - Severance Accrual - Federal	(1,198)	(1,198)	A4
25	190614 - Severance Accrual - State	2,991	2,991	A4
26	190615 - AP Accruals Federal	1,192,154	1,169,402	A4
27	190616 - AP Accruals - State	236,758	232,239	A4
28	190701 - Fas 109 Adjustment - Fed	(4,125,976)	(18,961,105)	A4
29	190702 - Fas 109 Adjustment - State	3,877,249	651,100	A4
30	190881 - Adit-Nol Carryforward-Fed	35,048,320	23,146,084	A4
31	190882 - Adit-Nol C/F - State	30,747,500	16,556,346	A4
32	190883 - Adit-Contribution Cf	0	736,337	A4
33	190886 - ADIT-AMT CR C/F-TAP-FED	4,894,006	3,011,696	A4
34	190887 - FED ADIT on State Tax Accrual	23,698,666	22,161,517	A4
35	190995 - Acc Def In Tax-Fed-Ftc	2,400	2,400	A4
36	190F48 - FIN 48 adjustment	1,936,247	8,988,751	A4
37	190X01 - Adit Current Asset Reclass	0	7,169,753	A7
38	Total	<u>2,469,950,403</u>	<u>2,264,191,003</u>	

Schedule B-5
Average Working Capital Asset Account Balances

NOTES
PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

<u>Ln</u>	<u>Note</u>	<u>Description</u>
1	A1	Balance included elsewhere in rate base
2	A2	Interest-bearing balance
3	A3	Decommissioning related balance
4	A4	Cost of Capital related balance
5	A5	Non-utility related balance
6	A6	Grand Gulf related balance
7	A7	Not included in rate base
8	A8	Eliminated to exclude fluctuations of a temporary nature
9	A9	Ice storm related
10	A10	Non retail related balance

Schedule B-6
Non-Utility Property and Entertainment Facilities

Projected Test Year Ended June 30, 2009

LN	(1) Account No.	(2) Type of Property	(3) Amount at End of Test Year
1	121	Osceola Plant Site, Mississippi County	\$ 1,324,235
2	121	Arkansas Nuclear Common	10,149
3	121	ANO-Mayflower 500 KV Land	36,809
4	121	Distribution-Minor Items	3,832
5	121	Dumas Local Office Site	20,160
6	121	Hot Springs Diamond K Ranch	79,837
7	121	General Plant-Minor Items	9,302
8	121	Lake Catherine Lodge - 1954	89,572
9	121	General Plant-Minor Items	3,752
10		Total	<u>\$ 1,577,648</u>

Schedule B-7
Plant Held for Future Use

Projected Test Year Ended June 30, 2009						
	(1)	(2)	(3)	(4)	(5)	(6)
LN	Account Number	Acquisition Date	Type of Property	Explanation of Projected Use	Amount at End of Test Year (Note 2)	Rents/Revenue Received in Test Year
1	3109	Jun-89	Steam Production	Jim Hill Plant (Mo)	\$ 18,469	(Note 1)
2	3109	Dec-61	Steam Production	Miss Val Gen Co(W Memp)Land(Pwr Plt)	110,054	
3	3110	Dec-80	Steam Production	Miss Val Gen Co(W Memp)Land(Pwr Plt)	37,577	
4	3301	Dec-72	Hydraulic Production	Yell&Logan Co Pump Stor-Hydro (Pw Plt)	46,771	
5	3301	Dec-81	Hydraulic Production	White Riv Lock & Dam #2 (Pwr Plt)	18,835	
6	3330	Jul-95	Hydraulic Production	Yell&Logan Co Pump Stor-Hydro (Pw Plt)	12,036	
7	3501	Dec-74	Transmission Plant	Little Rock Ne 500Kv Transm Sub Site	283,935	
8	3501	Dec-74	Transmission Plant	Pinnacle EHV Transm Sub Site	95,223	
9	3570	Dec-82	Transmission Plant	L R Loop 115Kv Ln-Ctr St Bridg	75,741	
10	3601	Dec-75	Distribution Plant	Guion 161Kv Distb Sub Site	3,087	
11	3601	Dec-75	Distribution Plant	L R Riverdale 115Kv Distb Sub Site	64,146	
12	3601	Dec-85	Distribution Plant	El Dorado Amoco 115Kv Distr Substa Site	2,858	
13	3891	Dec-71	General Plant	Lr Lots 1-2,Blk 90 W Of Ctr(Own Bld)	75,272	
14	3891	Dec-73	General Plant	Fordyce Loc Off&Srv Ctr Site(Own Bld)	31,176	
15	3891	Dec-73	General Plant	Malvern Loc Off&Srv Ctr Site(Own Bld)	3,754	
16	3891	Dec-73	General Plant	El Dorado Div Off&Serv Center Site	27,433	
17	3891	Dec-75	General Plant	L R Srv Ctr-Dixon Rd Site(Own Bld)	62,882	
18	3891	Dec-79	General Plant	Glenwood Loc Of&Srv Ctr Site	32,692	
19	3900	Dec-80	General Plant	Malvern Loc Off&Srv Ctr Site(Own Bld)	34,210	
20	3900	Aug-92	General Plant	Lr Lots 1-2,Blk 90 W Of Ctr(Own Bd)	60,591	
21				Total	<u>\$ 1,096,741</u>	

22 Note 1: Rents and revenues related to these specific properties are indeterminate.

23 Note 2: Plant held for future use is not included in rate base.

Schedule B-8

Schedule of Construction Work in Progress Included for Ratemaking Purposes

	(1)	(2)	(3)	(4)	(5)
Ln	Project Identifying Number	Description of Type of Construction	Total Company (A) Actual	Projected Date of Completion	Date of Last Construction Activity

- 1 NOTE: There is no CWIP included in rate base. The supplemental schedule attached lists the projects that were included in CWIP and forecasted construction expenditures that were subsequently reflected as plant in service in rate base.

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Schedule of Construction Work in Progress
Supplemental Data for Plant Additions

Row #	Project	Project Title	Forecast of Construction Expenditures at 6/30/09	Forecast for Jul 2009 - Jun 2010	Forecast Year	Forecast Month	Excluded Amounts	Excluded Category	Included Amounts	Included Category	PIS Year	PIS Month
1	C1PCFBSCP2	EPM BALANCED SCORECARD - PHASE 2	(181.87)						(181.87)	In Service at 6/30/10	2009	7
2	C1PCFI3776	TCM & IMPACT - 2001 REPORT ENHN REL	(1,012.67)						(1,012.67)	In Service at 6/30/10	2009	7
3	C1PCFI3900	CAW ENHANCEMENTS REL. 1	(111.11)				(111.11)	Under +/- \$100				
4	C1PCFI3905	PRE-PROCESSOR ENHANCEMENTS	(83.04)				(83.04)	Under +/- \$100				
5	C1PCFI3906	PRE-PROCESSOR ENHN. REL.2	(1,681.84)						(1,681.84)	In Service at 6/30/10	2009	7
6	C1PCFI4009	WE - DIRECTORY SERVICES/LDAP	(4.58)				(4.58)	Under +/- \$100				
7	C1PCFI4015	WEB ENABLEMENT-PHASE 2	(1,592.88)						(1,592.88)	In Service at 6/30/10	2009	7
8	C1PCFI4520	WIRELESS LAN PILOT PROJECT	(15.88)				(15.88)	Under +/- \$100				
9	C1PCFIADSU	ADSM UPGRADE	(822.08)						(822.08)	In Service at 6/30/10	2009	7
10	C1PCFIAPL3	DISTRIBUTION PROJECT PROPOSAL INITI	(50.09)				(50.09)	Under +/- \$100				
11	C1PCFIAPL4	CUSTOMER CARE PROJECT PROPOSAL INIT	(197.98)						(197.98)	In Service at 6/30/10	2009	7
12	C1PCFIBMC1	BMC IMPLEMENTATION	(155.13)						(155.13)	In Service at 6/30/10	2009	7
13	C1PCFIEACC	ACCORD BRIDGE UPGRADE-VIDEO CONF SY	(2.41)				(2.41)	Under +/- \$100				
14	C1PCFIEDC1	DATA CENTER SERVER FARM LAN REDESIG	(34.29)				(34.29)	Under +/- \$100				
15	C1PCFIEORL	ORACLE DATABASE AGREEMENT	(2,651.64)						(2,651.64)	In Service at 6/30/10	2009	7
16	C1PCFIEV01	MCU TECHNOLOGY UPGRADE	(1.84)				(1.84)	Under +/- \$100				
17	C1PCFIORAC	ORACLE 8.1.7/SOLARIS 2.8 UPGRADE	(55.93)				(55.93)	Under +/- \$100				
18	C1PCHB3761	2001-02 BENEFITS SYSTEM ENHANCEMENT	(141.01)						(141.01)	In Service at 6/30/10	2009	7
19	C1PCHS3763	2002 HR SERVICE CTR ENHANCEMENTS	(4.80)				(4.80)	Under +/- \$100				
20	C1PCN60210	DRY FUEL STORAGE - ESI	(1,314.38)				(1,314.38)	Fuel Casks				
21	C1PCSIPCRS	PCRS SYSTEM MIGRATION	(0.01)				(0.01)	Under +/- \$100				
22	C1PPCSCCP1	Check Pay by Phone Work Order	8,970.13						8,970.13	In Service at 6/30/10	2009	7
23	C1PPCSCVH2	Virtual Hold Application	27,684.19						27,684.19	In Service at 6/30/10	2009	7
24	C1PPEMRG07	IT Bus Unit Emerging Projects 2007	99,780.05						99,780.05	In Service at 6/30/10	2009	7
25	C1PPEMRG08	IT Bus Unit Emerging Projects 2008	17,495.69						17,495.69	In Service at 6/30/10	2009	7
26	C1PPERG201	Systemwide Ergonomics Capital - SW	40,811.52				40,811.52	Close After Jun 2010				
27	C1PPF10010	Legal Services Portal Enhancements	11,992.41						11,992.41	In Service at 6/30/10	2009	7
28	C1PPF17084	Litigation Management - Software	10,745.38						10,745.38	In Service at 6/30/10	2009	12
29	C1PPF1SC05	eSettlement-Eval Receipts Settlement	29,234.30						29,234.30	In Service at 6/30/10	2009	7
30	C1PPF2SC05	eSettlement-Services Solution	234.75						234.75	In Service at 6/30/10	2009	7
31	C1PPFA7226	ACSS: Agent Care System (ACS)	753,926.38						753,926.38	In Service at 6/30/10	2009	7
32	C1PPFC7263	RA-UtlOps EntWhsDev-Credit&Collect	6,579.65						6,579.65	In Service at 6/30/10	2009	12
33	C1PPFCAT07	WAN Capital Replacement 2007	54,179.02						54,179.02	In Service at 6/30/10	2009	7
34	C1PPFCAT08	WAN Capital Replacement 2008	15,163.38						15,163.38	In Service at 6/30/10	2009	7
35	C1PPFCIX07	Desktop/LAN Capital Replacement 07	36,118.30						36,118.30	In Service at 6/30/10	2009	7
36	C1PPFCIX08	Desktop/LAN Capital Replacement 08	38,307.11						38,307.11	In Service at 6/30/10	2009	7
37	C1PPFDS148	Cap Designated Svs -Infrastructure	84,897.74						84,897.74	In Service at 6/30/10	2009	12
38	C1PPFI3001	Regulatory Reporting Enhancements	783,440.77						783,440.77	In Service at 6/30/10	2009	12
39	C1PPFI5207	Payroll Time & Labor - Phase I	1,078,839.43				1,078,839.43	Close After Jun 2010				
40	C1PPFI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009	(0.78)				(0.78)	Under +/- \$100				
41	C1PPFI5293	Domestic Utility Enhancements 2007	981.41						981.41	In Service at 6/30/10	2009	12
42	C1PPFI5343	Implement IQ Navigator for ESM	98,032.58						98,032.58	In Service at 6/30/10	2009	7
43	C1PPFI7104	Web Self Serv-Bill Presentment ENT	583,421.20						583,421.20	In Service at 6/30/10	2009	7
44	C1PPFI7210	2007-Business Warehouse Enhm	6,599.82						6,599.82	In Service at 6/30/10	2009	7
45	C1PPFI7219	Customer Serv Center-IVR Rplmt	170,537.13						170,537.13	In Service at 6/30/10	2009	7
46	C1PPFI7220	Dist Fault Loc-Scope/Feas/Design	4,689.91						4,689.91	In Service at 6/30/10	2009	7

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Schedule of Construction Work in Progress
Supplemental Data for Plant Additions

Row #	Project	Project Title	Forecast of Construction Expenditures at 6/30/09	Forecast for Jul 2009 - Jun 2010	Forecast Year	Forecast Month	Excluded Amounts	Excluded Category	Included Amounts	Included Category	PIS Year	PIS Month
47	C1PPFI7226	Achieving Customer Service Success	719,560.02						719,560.02	In Service at 6/30/10	2009	7
48	C1PPFI7232	2008-Business Warehouse Enhm	41,406.61						41,406.61	In Service at 6/30/10	2009	7
49	C1PPFI7234	2008 Cust System Support Enhm	20,179.32						20,179.32	In Service at 6/30/10	2009	7
50	C1PPFI7235	2008 SalesPage Capital Enhm	13,890.35						13,890.35	In Service at 6/30/10	2009	7
51	C1PPFI7241	Utlly Ops Cnslld Schd (TR SL NL)	58,948.51						58,948.51	In Service at 6/30/10	2009	7
52	C1PPFI7242	Utility Ops In-Vehicle Mapping &GPS	176,458.89						176,458.89	In Service at 6/30/10	2009	12
53	C1PPFI7243	Utility Operations Graphical Design	43,943.01						43,943.01	In Service at 6/30/10	2009	12
54	C1PPFI7245	WBS LRS LPBS Program Migration	273,005.04						273,005.04	In Service at 6/30/10	2009	7
55	C1PPFI7249	WSS IIC-View W.O.-Permits, Enroll	815,948.98						815,948.98	In Service at 6/30/10	2009	12
56	C1PPFI7263	RA-UtlOps EntWhsDev-Sales&Marketing	322,468.00						322,468.00	In Service at 6/30/10	2009	12
57	C1PPFI7270	CS-Call Recording (CallLogging) Ph2	43,344.16						43,344.16	In Service at 6/30/10	2009	7
58	C1PPFI7271	CS-Bank Notice of Draw Draft Chgs	12,792.33						12,792.33	In Service at 6/30/10	2009	7
59	C1PPFI8003	Upgrd COGNOS Platfrm_FIN Rpt 2008	327.13						327.13	In Service at 6/30/10	2009	7
60	C1PPFI8212	FINANCE Accounting Controls	6,119.27						6,119.27	In Service at 6/30/10	2009	7
61	C1PPFI8213	PS Strategy - Budget to EPM 2008	16,125.45						16,125.45	In Service at 6/30/10	2009	7
62	C1PPFI8214	Powerplant Upgrade V10 2008	64,443.69						64,443.69	In Service at 6/30/10	2009	12
63	C1PPFI8220	T3-Tax Tech Prgm 2008 - Phase I	1,507.73						1,507.73	In Service at 6/30/10	2009	7
64	C1PPFI8258	POWERPLANT ENHANCEMENTS-2008 & 2009	5,977.07						5,977.07	In Service at 6/30/10	2009	7
65	C1PPFI8834	PS HCM Capacity Study	95,967.49						95,967.49	In Service at 6/30/10	2009	12
66	C1PPFI8836	HR Decom HRAR & HRAIR - 2008	28,911.51						28,911.51	In Service at 6/30/10	2009	7
67	C1PPFI154	COGNOS Licenses - 2008	26,222.59						26,222.59	In Service at 6/30/10	2009	12
68	C1PPFIB070	UNIX Servers End-Of-Life	154,110.63						154,110.63	In Service at 6/30/10	2009	7
69	C1PPFIB075	21GTX Replacement - 2006	262,466.17						262,466.17	In Service at 6/30/10	2009	12
70	C1PPFIB083	Load Balancing Growth	56.24				56.24	Under +/- \$100				
71	C1PPFIB095	Wintel Refresh	302,327.79						302,327.79	In Service at 6/30/10	2009	7
72	C1PPFIB105	MCS 5100 Multi-Media Server Pilot	46,055.51						46,055.51	In Service at 6/30/10	2009	7
73	C1PPFIB118	Wintel SW Refresh & Longhorn Cert	59,619.21						59,619.21	In Service at 6/30/10	2009	7
74	C1PPFIB124	Asset Management	130,234.66						130,234.66	In Service at 6/30/10	2009	7
75	C1PPFIB126	Data Network LAB Upgrade	20,684.66				20,684.66	Close After Jun 2010				
76	C1PPFIB129	Laptop Data Encryption	99,324.05						99,324.05	In Service at 6/30/10	2009	7
77	C1PPFIB130	Ent App Intg Pltfrm Upg (WebMethods)	78,868.13						78,868.13	In Service at 6/30/10	2009	7
78	C1PPFIB131	Ent Portal Sftw Upg (WebLogic Upgr)	74,130.67						74,130.67	In Service at 6/30/10	2009	7
79	C1PPFIB135	Finance Server Capacity Expans 2008	32,183.09						32,183.09	In Service at 6/30/10	2009	7
80	C1PPFIB136	Nortel PBX Upgrades SAIC Labor 2008	44,587.05						44,587.05	In Service at 6/30/10	2009	12
81	C1PPFIB137	Strategic I/O DCS Replacement	50,191.44						50,191.44	In Service at 6/30/10	2009	7
82	C1PPFIB142	Laptop Internet Content Filtering	1,259.37				1,259.37	Close After Jun 2010				
83	C1PPFIB143	Multicast Routing Protocol Change	33,564.89						33,564.89	In Service at 6/30/10	2009	12
84	C1PPFIB145	SOA Governance and Transformation	14,792.55						14,792.55	In Service at 6/30/10	2009	12
85	C1PPFIB147	Windows Mobile Software Implem	11,885.78				11,885.78	Close After Jun 2010				
86	C1PPFIB154	COGNOS Infrastructure 2008	107,749.68						107,749.68	In Service at 6/30/10	2009	7
87	C1PPFIB156	Secretariat Application Upgrade	10,090.78						10,090.78	In Service at 6/30/10	2009	7
88	C1PPFIB15A	UPS Refresh/Install 2008-9	17,193.28						17,193.28	In Service at 6/30/10	2009	12
89	C1PPFIB171	BMC Software Purchase 2008	170,620.24						170,620.24	In Service at 6/30/10	2009	7
90	C1PPFIDC08	Data Center Blanket 2008	34,009.50						34,009.50	In Service at 6/30/10	2009	7
91	C1PPFI1010	Identity Management	598,694.69						598,694.69	In Service at 6/30/10	2009	12
92	C1PPFI1022	Entergy Virtual Office (EVO) Prgm	311,293.14						311,293.14	In Service at 6/30/10	2009	12

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93	C1PPFI037	Mainframe Non-Active Tape Migration	101,709.06						101,709.06	In Service at 6/30/10	2009	12
94	C1PPFI043	Relocate Gretna Telecom Hub	25,022.64				25,022.64	Close After Jun 2010				
95	C1PPFI25A	Metropolitan Bldg 8th Flr Network	30,801.28						30,801.28	In Service at 6/30/10	2009	7
96	C1PPFI26A	CFI-Jackson Planning/Design	36,945.90						36,945.90	In Service at 6/30/10	2009	12
97	C1PPFI26D	DWDM Engineering	21,198.30						21,198.30	In Service at 6/30/10	2009	12
98	C1PPFI26V	CFI-Jackson Voice Subproject	10,335.77						10,335.77	In Service at 6/30/10	2009	12
99	C1PPFI36A	Backbone Fiber LRDC	10,202.83						10,202.83	In Service at 6/30/10	2009	7
100	C1PPFIPP10	Passport Technical Upgrade	485,531.33						485,531.33	In Service at 6/30/10	2009	7
101	C1PPFIRGTL	Regulated Time-LBR & Absence Mgmt	85,794.48				85,794.48	Close After Jun 2010				
102	C1PPFISC06	SC PassPort Functional Enhm 2008	5,790.79						5,790.79	In Service at 6/30/10	2009	7
103	C1PPFISC13	SC Electronic Signature & Retention	24,416.82						24,416.82	In Service at 6/30/10	2009	7
104	C1PPFISC14	Transformer Bar Code Sys (XBS) Enhm	26,329.70						26,329.70	In Service at 6/30/10	2009	7
105	C1PPFITMS7	2007 Telecom Capital Replacmnt ESI	86,087.58						86,087.58	In Service at 6/30/10	2009	7
106	C1PPFITMS8	2008 Telecom Capital Rplt-Metro ESI	43,345.67						43,345.67	In Service at 6/30/10	2009	7
107	C1PPFIUNX7	DC Blanket - UNIX - 2007	12,889.86						12,889.86	In Service at 6/30/10	2009	7
108	C1PPFP7263	RA-UtlOps EntWhsDev-PerformanceMgmt	18,935.38						18,935.38	In Service at 6/30/10	2009	12
109	C1PPFS1100	UII RegSmart Software System	18,465.00				18,465.00	Close After Jun 2010				
110	C1PPFS7251	AMI-Strategy	296,331.18						296,331.18	In Service at 6/30/10	2009	7
111	C1PPFS7268	2009 UtlOps Field Computer Rfsh-ESI	33,484.65						33,484.65	In Service at 6/30/10	2009	7
112	C1PPFSYMG7	Infra System Mgmt Support -2007	25,141.97						25,141.97	In Service at 6/30/10	2009	7
113	C1PPFT7226	Bill Print Optimization/Transition	475,112.58						475,112.58	In Service at 6/30/10	2009	10
114	C1PPHHQ502	Best Value Software and Consulting	22,190.78						22,190.78	In Service at 6/30/10	2009	7
115	C1PPHR3700	HR Program Manager Development	5,908.97						5,908.97	In Service at 6/30/10	2009	7
116	C1PPHR8001	HR Workforce Management - 2008	8,953.30						8,953.30	In Service at 6/30/10	2009	7
117	C1PPHR8002	HR Recruiting Vndr Enhanc - 2008	1,122.52						1,122.52	In Service at 6/30/10	2009	7
118	C1PPHR8003	eRecruit Enhancements 2008	7,510.87						7,510.87	In Service at 6/30/10	2009	7
119	C1PPHR8041	HR Diagnostic - 2008	148,055.17						148,055.17	In Service at 6/30/10	2009	7
120	C1PPHR8180	HR Open Enrollment Enhancement 2008	73,369.19						73,369.19	In Service at 6/30/10	2009	7
121	C1PPHR8800	PS HCM (Human Cap Mgmt) Upgrd 2008	5,255.87						5,255.87	In Service at 6/30/10	2009	7
122	C1PPHR8801	HR&A Web Modifications - 2008	8,884.52						8,884.52	In Service at 6/30/10	2009	7
123	C1PPHR8802	HR Cross Funct Transf Trk-Rpt 2008	8,997.34						8,997.34	In Service at 6/30/10	2009	7
124	C1PPHR8881	ePerformance Enhancements 2008	631.89						631.89	In Service at 6/30/10	2009	7
125	C1PPHR8PEN	Pension Interface Enhancement 2008	93,441.94						93,441.94	In Service at 6/30/10	2009	12
126	C1PPHRBEN8	HR Benefits Enhanc 2008	29,026.33						29,026.33	In Service at 6/30/10	2009	7
127	C1PPHRWH01	HR Warehouse Reporting - 2008	884.02						884.02	In Service at 6/30/10	2009	7
128	C1PPIC5050	50/50 Inc Comp Calc Enhancement	11,591.06						11,591.06	In Service at 6/30/10	2009	7
129	C1PPPROJMA	SC Project Management Office	9,295.93						9,295.93	In Service at 6/30/10	2009	7
130	C1PPSC97E2	Supplier Master File Enhancements	7,488.14						7,488.14	In Service at 6/30/10	2009	7
131	C1PPSC97E3	Supplier Pre-Qual Enhancements	9,696.56						9,696.56	In Service at 6/30/10	2009	7
132	C1PPSF0801	Safety Information Mgmt System	24,153.19						24,153.19	In Service at 6/30/10	2009	12
133	C1PPTD2629	Replace Uninterruptible Power Suppl	276.74						276.74	In Service at 6/30/10	2009	7
134	C1PPTD2922	2007 AFC-ICT Application Developmt	528,590.58						528,590.58	In Service at 6/30/10	2009	7
135	C1PPTD2923	EMS/SCADA Host Syst Reconf	7,180,534.63				7,180,534.63	Close After Jun 2010				
136	C1PPTD2931	SOC - Replace UPS	32,408.46						32,408.46	In Service at 6/30/10	2009	7
137	C1PPTD2932	AFC Systems Capability Project	1,595,795.20						1,595,795.20	In Service at 6/30/10	2009	12
138	C1PPTD2933	AFC System Capability Hardware	24,537.54						24,537.54	In Service at 6/30/10	2009	12

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139	C1PPTD2937	TRA Phase II	65,331.87						65,331.87	In Service at 6/30/10	2009	8
140	C1PPTD2938	TSB Misc Schedules	32,481.61						32,481.61	In Service at 6/30/10	2009	7
141	C1PPTD2942	EMS Load Forecast	27,570.22						27,570.22	In Service at 6/30/10	2009	12
142	C1PPTD2947	EMS Dispatcher Training Simulator	35,173.11						35,173.11	In Service at 6/30/10	2009	12
143	C1PPTD2957	EPRI Research Transmission Planning	95,531.69						95,531.69	In Service at 6/30/10	2009	12
144	C1PPTD2959	Substation & Sonet Multiplexer Equi	(707.84)						(707.84)	In Service at 6/30/10	2010	1
145	C1PPTD2962	Power Transformer Protection Standa	4,153.98						4,153.98	In Service at 6/30/10	2010	1
146	C1PPTD2963	EHV & HV Bus Protection Standards	52,974.16						52,974.16	In Service at 6/30/10	2010	1
147	C1PPTD2964	Breaker Control, Line & Bus Standar	163.66						163.66	In Service at 6/30/10	2010	1
148	C1PPTD2965	Software, Firmware & Data Managemen	56,077.82						56,077.82	In Service at 6/30/10	2010	1
149	C1PPTD2975	Facility Ratings Data Management	42,867.46						42,867.46	In Service at 6/30/10	2009	12
150	C1PPTD3002	2008 NERC Cyber Security Compliance	776,501.13						776,501.13	In Service at 6/30/10	2010	6
151	C1PPTD3003	2008 Pegasus Application Developmen	255,835.87						255,835.87	In Service at 6/30/10	2009	12
152	C1PPTD3004	Flowgate Financial Rights-Short Ter	242,227.95						242,227.95	In Service at 6/30/10	2009	12
153	C1PPTD3005	2008 Pegasus Smart Client	223,967.05						223,967.05	In Service at 6/30/10	2009	12
154	C1PPTD3006	FERC,NERC,SERC Mandate Compliance	116,344.72						116,344.72	In Service at 6/30/10	2009	12
155	C1PPTD3008	Substation Work Management Project	153,157.99						153,157.99	In Service at 6/30/10	2009	12
156	C1PPTD3009	Outage Systems Enhancements	136,751.70						136,751.70	In Service at 6/30/10	2009	12
157	C1PPTD3010	Line Manager/Storm Mapping	44,736.19						44,736.19	In Service at 6/30/10	2009	12
158	C1PPTD3022	Conditional Firm/Planning Re-Disptc	44,310.81						44,310.81	In Service at 6/30/10	2009	12
159	C1PPTD3027	Trak-EA Replacement Project	2,819.70									
160	C1PPTD3028	e-TerraVision	20,605.67				2,819.70	Close After Jun 2010				
161	C1PPTD3045	2009 Capital Projects @ NEETRAC	10,852.16				20,605.67	Close After Jun 2010				
162	C1PPTD3046	Phasor State Estimator Phase 3	14,986.01						10,852.16	In Service at 6/30/10	2010	3
163	C1PPTD3047	Phase Angle Difference Phase II Ran	34,356.00						14,986.01	In Service at 6/30/10	2009	12
164	C1PPTD3048	2009 Power Sys Eng Research Consort	9,731.53						34,356.00	In Service at 6/30/10	2009	12
165	C1PPTD3050	EPRI Demo Carbon Capture CCS, TC	235,053.98						9,731.53	In Service at 6/30/10	2009	12
166	C1PPTD3051	EPRI Smart Grid for Intergrating Di	155,135.64				235,053.98	Close After Jun 2010				
167	C1PPTD3061	Simulation Lab Equipment - Hyperism	673.66				155,135.64	Close After Jun 2010				
168	C1PPTD3062	Visualization Software Tool Wide Ar	504.26						673.66	In Service at 6/30/10	2009	12
169	C1PPWS0417	EMO Sarbanes/Oxley Compliance	170,765.08						504.26	In Service at 6/30/10	2009	12
170	C1PPWS0517	SPO 2005 ISB Enhancements	83,923.57						170,765.08	In Service at 6/30/10	2009	7
171	C1PPWS0518	SPO 2005 Fuel Dispatch Enhancements	241.83						83,923.57	In Service at 6/30/10	2009	7
172	C1PPWS0519	SPO 2005 Gas Database Enhancements	171,889.85						241.83	In Service at 6/30/10	2009	7
173	C1PPWS0540	SPO RFP Process Enhancements	24,390.58						171,889.85	In Service at 6/30/10	2009	7
174	C1PPWS0593	SPO Power Contracts Enhancements	4,036.53						24,390.58	In Service at 6/30/10	2009	7
175	C1PPWS0596	SPO Gas Web Chart Conversion	33,148.21						4,036.53	In Service at 6/30/10	2009	7
176	C1PPWS0601	SPO Load Forecast Database Enhncemt	21,100.45						33,148.21	In Service at 6/30/10	2009	7
177	C1PPWS0664	SPO 2007 Server Refresh	9,785.34						21,100.45	In Service at 6/30/10	2009	7
178	C1PPWS0668	SPO Weekly Procurement Process	12,905.02						9,785.34	In Service at 6/30/10	2009	7
179	C1PPWS0669	SPO ECI Project Support	52,837.53						12,905.02	In Service at 6/30/10	2009	7
180	C1PPWS0770	SPO 2007 DesktopRefrsh Differential	5,314.99						52,837.53	In Service at 6/30/10	2009	7
181	C1PPWS0771	SPO 2007 New Hire Desktop	2,632.37						5,314.99	In Service at 6/30/10	2009	7
182	C1PPWS0772	SPO 2007 Spare Parts	22,666.92						2,632.37	In Service at 6/30/10	2009	7
183	C1PPWS0774	SPO Gas Telemetry Migration	3,066.09						22,666.92	In Service at 6/30/10	2009	7
184	C1PPWS0776	SPO 2007 Real Time Hardware	25,095.70						3,066.09	In Service at 6/30/10	2009	7
									25,095.70	In Service at 6/30/10	2009	7

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185	C1PPWS0777	SPO TRADES NERC Tag	51,375.17						51,375.17	In Service at 6/30/10	2009	7
186	C1PPWS0794	SPO Dispatcher Reengineering	44,778.86						44,778.86	In Service at 6/30/10	2009	7
187	C1PPWS0804	SPO Current/Next Day PC Replacement	20,847.87						20,847.87	In Service at 6/30/10	2009	7
188	C1PPWS0809	TRACK-COTS Upgrade - FI1	3,611.78						3,611.78	In Service at 6/30/10	2009	7
189	C1PPWS0826	SPO ISB Planning Model Interface	35,783.61						35,783.61	In Service at 6/30/10	2009	7
190	C1PPWS0889	SPO IT 2008	182,028.81						182,028.81	In Service at 6/30/10	2009	7
191	C1PPWS0890	Automated Integrated Maint. Mgmt	99,498.05						99,498.05	In Service at 6/30/10	2009	7
192	C1PPWS0909	SPO Corporate PC Refresh	15,963.56						15,963.56	In Service at 6/30/10	2009	12
193	C1PPWS0950	2009 Project Outage Database Enhanc	10,577.66						10,577.66	In Service at 6/30/10	2009	12
194	C1PPWS0960	Safety Score Card Enhancements	8,463.77						8,463.77	In Service at 6/30/10	2009	12
195	C1PPWS0983	Eng Documentation & Mgmt Sys (EDMS)	78,253.49						78,253.49	In Service at 6/30/10	2009	12
196	C6DB164884	add a phase for load balance	279.47						279.47	In Service at 6/30/10	2009	7
197	C6DB164885	HARRISON: OH IMP. TO INSTALL REGULA	261.14						261.14	In Service at 6/30/10	2009	7
198	C6DB164886	INSTALL 3-328A-250 KVA REG'S	12.29				12.29	Under +/- \$100				
199	C6DB164888	IMP.RECONDUCTOR AT HECTOR CKT#T810	1,370.80						1,370.80	In Service at 6/30/10	2009	7
200	C6DB164897	CUSTOMER: WYNNE PUBLIC SCHOOLS-REMO	66.40				66.40	Under +/- \$100				
201	C6DB164898	REL FACILITIES IN CONFLICT	(253.35)						(253.35)	In Service at 6/30/10	2009	7
202	C6DB164904	Inst. 8Kv Riser; #2 ALUG Pri.; 3 75	0.60				0.60	Under +/- \$100				
203	C6DB164917	Extend primary and secondary facili	(15.32)				(15.32)	Under +/- \$100				
204	C6DB164921	NR RELOCATE PRI CKT CKTP455	8,435.46				8,435.46	No Inservice Date				
205	C6DB164934	REVENUE: WRMC BATESVILLE EXT TO CEN	44.19				44.19	Under +/- \$100				
206	C6DB164949	GOVERNMENT MANDATED: AHTD REIM. HWY	1,044.30						1,044.30	In Service at 6/30/10	2009	7
207	C6DB164959	ESTIMATE SALE OF FAC.-PANGBURN SUBS	(2,918.31)						(2,918.31)	In Service at 6/30/10	2009	7
208	C6DB164988	Harrison: OH Ext. to Pace Industrie	(110,609.46)						(110,609.46)	In Service at 6/30/10	2009	7
209	C6DB165030	GLPR - K450 - POLE REPLACEMENTS & R	13,945.91						13,945.91	In Service at 6/30/10	2009	7
210	C6DB165074	GLPR - P620 - POLE REPLACEMENT DUE	692.69				692.69	Cancelled				
211	C6DB165104	HIGHWAY: RELOCATE FACILITIES FOR HA	(17,051.31)						(17,051.31)	In Service at 6/30/10	2009	7
212	C6DB165108	REMOVE 63 POLES @ MARVELL AND EAST	(163.60)						(163.60)	In Service at 6/30/10	2009	7
213	C6DB165138	JOB TO BUILD CKT TIE BETWEEN V640 A	(0.01)				(0.01)	Under +/- \$100				
214	C6DB165152	GLPR-N220-POLE REPLACEMENT REINFORC	5,658.15						5,658.15	In Service at 6/30/10	2009	7
215	C6DB165163	MAKE READY WORK FOR CABLE CO.	195.71						195.71	In Service at 6/30/10	2009	7
216	C6DB165169	MAKE READY WORK FOR CABLE CO.	124.26						124.26	In Service at 6/30/10	2009	7
217	C6DB165170	MAKE READY WORK FOR CABLE CO.	120.77						120.77	In Service at 6/30/10	2009	7
218	C6DB165171	MAKE READY WORK FOR CABLE CO	164.85						164.85	In Service at 6/30/10	2009	7
219	C6DB165173	MAKE READY FOR CABLE CO.	315.86						315.86	In Service at 6/30/10	2009	7
220	C6DB165174	MAKE READY FOR CABLE CO.	0.01				0.01	Under +/- \$100				
221	C6DB165176	MAKE READY FOR CABLE CO	405.76						405.76	In Service at 6/30/10	2009	7
222	C6DB165184	MAKE READY FOR CABLE CO.	94.10				94.10	Under +/- \$100				
223	C6DB165186	MAKE READY WORK FOR CABLE CO	129.24						129.24	In Service at 6/30/10	2009	7
224	C6DB165190	MAKE READY WORK	40.85				40.85	Under +/- \$100				
225	C6DB165191	MAKE READY WORK	277.14						277.14	In Service at 6/30/10	2009	7
226	C6DB165194	MAKE READY WORK FOR CABLE CO	131.22						131.22	In Service at 6/30/10	2009	7
227	C6DB165195	MAKE READY FOR CABLE CO	(0.14)				(0.14)	Under +/- \$100				
228	C6DB165196	MAKE READY FOR CABLE CO.	208.05						208.05	In Service at 6/30/10	2009	7
229	C6DB165199	MAKE READY WORK FOR CABLE CO	199.94						199.94	In Service at 6/30/10	2009	7
230	C6DB165205	MAKE READY WORK FOR CABLE CO	(0.01)				(0.01)	Under +/- \$100				

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231	C6DB165218	MAKE READY WORK FOR CABLE CO	183.06						183.06	In Service at 6/30/10	2009	7
232	C6DB165220	MAKE READY WORK FOR CABLE CO	251.33						251.33	In Service at 6/30/10	2009	7
233	C6DB165221	MAKE WORK FOR CABLE CO.	72.41				72.41	Under +/- \$100				
234	C6DB165232	MAKE READY WORK FOR CABLE CO.	113.94				113.94	Under +/- \$100				
235	C6DB165233	MAKE READY FOR CABLE CO.	161.71						161.71	In Service at 6/30/10	2009	7
236	C6DB165252	UG EXT TO MADISON VALLEY SUBDIVISIO	(227.76)						(227.76)	In Service at 6/30/10	2009	7
237	C6DB165257	R/P 9 SP(1234') 1#4 ACSR w/3-1/0 AC	(168.23)						(168.23)	In Service at 6/30/10	2009	7
238	C6DB165261	BATCH - CONSTRUCTION RESTORATION WO	16,839.55						16,839.55	In Service at 6/30/10	2009	7
239	C6DB165262	BATCH - CONSTRUCTION RESTORATION WO	30,127.31						30,127.31	In Service at 6/30/10	2009	7
240	C6DB165275	BATCH - CONSTRUCTION RESTORATION WO	25,528.13						25,528.13	In Service at 6/30/10	2009	7
241	C6DB165276	BATCH - CONSTRUCTION RESTORATION WO	23,629.43						23,629.43	In Service at 6/30/10	2009	7
242	C6DB165277	BATCH - SERVICE RESTORATION WORK MA	9,901.68						9,901.68	In Service at 6/30/10	2009	7
243	C6DB165278	BATCH - SERVICE RESTORATION WORK FE	2,929.67						2,929.67	In Service at 6/30/10	2009	7
244	C6DB165279	BATCH - SERVICE RESTORATION WORK AP	11,350.34						11,350.34	In Service at 6/30/10	2009	7
245	C6DB165280	BATCH - SERVICE RESTORATION WORK MA	11,712.15						11,712.15	In Service at 6/30/10	2009	7
246	C6DB165281	BATCH - SERVICE RESTORATION WORK JU	5,830.56						5,830.56	In Service at 6/30/10	2009	7
247	C6DB165282	BATCH - CONSTRUCTION RESTORATION WO	29,209.83						29,209.83	In Service at 6/30/10	2009	7
248	C6DB165283	BATCH - CONSTRUCTION RESTORATION WO	39,196.37						39,196.37	In Service at 6/30/10	2009	7
249	C6DB165284	BATCH - SERVICE RESTORATION WORK JA	15,680.14						15,680.14	In Service at 6/30/10	2009	7
250	C6DB165285	BATCH - SERVICE RESTORATION WORK JU	13,488.08						13,488.08	In Service at 6/30/10	2009	7
251	C6DB165286	BATCH - SERVICE RESTORATION WORK AU	15,020.27						15,020.27	In Service at 6/30/10	2009	7
252	C6DB165287	BATCH - SERVICE RESTORATION WORK SE	5,810.78						5,810.78	In Service at 6/30/10	2009	7
253	C6DB165288	BATCH - SERVICE RESTORATION WORK OC	7,621.81						7,621.81	In Service at 6/30/10	2009	7
254	C6DB165289	BATCH - SERVICE RESTORATION WORK NO	16,804.84						16,804.84	In Service at 6/30/10	2009	7
255	C6DB165290	BATCH - SERVICE RESTORATION WORK DE	13,417.49						13,417.49	In Service at 6/30/10	2009	7
256	C6DB165291	BATCH - CONSTRUCTION RESTORATION WO	30,940.43						30,940.43	In Service at 6/30/10	2009	7
257	C6DB165292	BATCH - CONSTRUCTION RESTORATION WO	41,031.95						41,031.95	In Service at 6/30/10	2009	7
258	C6DB165293	BATCH - CONSTRUCTION RESTORATION WO	26,635.80						26,635.80	In Service at 6/30/10	2009	7
259	C6DB165294	BATCH - CONSTRUCTION RESTORATION WO	22,333.75						22,333.75	In Service at 6/30/10	2009	7
260	C6DB165295	BATCH - CONSTRUCTION RESTORATION WO	41,452.31						41,452.31	In Service at 6/30/10	2009	7
261	C6DB165296	BATCH - CONSTRUCTION RESTORATION WO	22,043.38						22,043.38	In Service at 6/30/10	2009	7
262	C6DB165297	R/P REC COIL & FUSES	3,427.75						3,427.75	In Service at 6/30/10	2009	7
263	C6DB165309	INSTALL 35/5; REMOVE 35/5	1,515.16				1,515.16	Cancelled				
264	C6DB165323	UG EXT TO CARRINGTON PLACE PHASE S	(1.16)				(1.16)	Under +/- \$100				
265	C6DB165331	GOVERNMENT MANDATED: ARKANSAS HIGHWA	(91.25)				(91.25)	Under +/- \$100				
266	C6DB165334	GOVERNMENT MANDATED: ARKANSAS HIGHWA	113.60				113.60	Under +/- \$100				
267	C6DB165342	MAKE READY COX RUSSELLVILLE 86-486	1,117.77						1,117.77	In Service at 6/30/10	2009	7
268	C6DB165343	MAKE READY COX RUSSELLVILLE 87-488	2,027.81						2,027.81	In Service at 6/30/10	2009	7
269	C6DB165345	MAKE READY COX RUSSELLVILLE 87-486	9.98				9.98	Under +/- \$100				
270	C6DB165346	MAKE READY COX RUSSELLVILLE 88-486	80.01				80.01	Under +/- \$100				
271	C6DB165348	MAKE READY COX RUSSELLVILLE 90 489	650.31						650.31	In Service at 6/30/10	2009	7
272	C6DB165353	MAKE-READY - COX MAP 94-483 - RUSSE	2.76				2.76	Under +/- \$100				
273	C6DB165354	MAKE-READY - COX MAP 94-485 - RUSSE	935.32						935.32	In Service at 6/30/10	2009	7
274	C6DB165355	MAKE-READY - COX MAP 95-483 - RUSSE	(1.16)				(1.16)	Under +/- \$100				
275	C6DB165357	MAKE-READY - COX MAP 99-481 - RUSSE	(0.80)				(0.80)	Under +/- \$100				
276	C6DB165360	MAKE-READY - COX MAP 100-481 - RUSS	11.52				11.52	Under +/- \$100				

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277	C6DB165366	MAKE-READY - COX MAP 91-489 - RUSSE	3.90				3.90	Under +/- \$100				
278	C6DB165371	MAKE-READY - COX MAP 95-485 - RUSSE	24.74				24.74	Under +/- \$100				
279	C6DB165373	MAKE-READY - COX MAP 96-483 - RUSSE	69.40				69.40	Under +/- \$100				
280	C6DB165374	MAKE-READY - COX MAP 96-485 - RUSSE	1,012.41						1,012.41	In Service at 6/30/10	2009	7
281	C6DB165379	MAKE-READY - COX MAP 98-487 - RUSSE	(163.35)						(163.35)	In Service at 6/30/10	2009	7
282	C6DB165381	MAKE-READY - COX MAP 98-492 - RUSSE	1.32				1.32	Under +/- \$100				
283	C6DB165388	MAKE-READY COX RUSSELLVILLE 98 486	0.64				0.64	Under +/- \$100				
284	C6DB165389	MAKE-READY - COX 99-492 - RUSSELLVI	146.13						146.13	In Service at 6/30/10	2009	7
285	C6DB165393	MAKE-READY - COX 99-485 - RUSSELLVI	63.96				63.96	Under +/- \$100				
286	C6DB165395	MAKE-READY - COX 101-487 - RUSSELLV	563.99						563.99	In Service at 6/30/10	2009	7
287	C6DB165398	MAKE-READY - COX 99-490 - RUSSELLVI	186.24						186.24	In Service at 6/30/10	2009	7
288	C6DB165399	MAKE-READY - COX MAP 101-488 - RUSS	985.45						985.45	In Service at 6/30/10	2009	7
289	C6DB165404	Ext U.G. to Tyson Foods.	49,570.20				49,570.20	Cancelled				
290	C6DB165408	MAKE-READY - COX MAP 103-485 - RUSS	(0.58)				(0.58)	Under +/- \$100				
291	C6DB165409	MAKE-READY - COX MAP 106-482 - RUS	(0.24)				(0.24)	Under +/- \$100				
292	C6DB165410	MAKE-READY - COX MAP 108-487 - RUSS	17.53				17.53	Under +/- \$100				
293	C6DB165411	MAKE-READY - COX MAP 97-481 - RUSSE	1.95				1.95	Under +/- \$100				
294	C6DB165412	MAKE-READY - COX MAP 98-485 - RUSSE	403.70						403.70	In Service at 6/30/10	2009	7
295	C6DB165413	MAKE-READY - COX MAP 111-489 - RUSS	(382.38)						(382.38)	In Service at 6/30/10	2009	7
296	C6DB165419	MAKE-READY - COX MAP 106-486 - RUSS	(13.15)				(13.15)	Under +/- \$100				
297	C6DB165424	MAKE-READY - COX MAP 106-488 - RUSS	44.91				44.91	Under +/- \$100				
298	C6DB165426	MAKE-READY - COX MAP 105-486 - RUSS	17.58				17.58	Under +/- \$100				
299	C6DB165427	MAKE-READY - COX MAP 89-492 - RUSSE	(1.15)				(1.15)	Under +/- \$100				
300	C6DB165434	RELOCATE POLES FOR HWY CONSTRUCTION	605.14						605.14	In Service at 6/30/10	2009	7
301	C6DB165437	MAKE-READY - COX MAP 103-489 - RUSS	320.74						320.74	In Service at 6/30/10	2009	7
302	C6DB165440	MAKE-READY - COX MAP 92-492 - RUSSE	0.76				0.76	Under +/- \$100				
303	C6DB165446	MAKE-READY - COX MAP 95-481 - RUSSE	(4.73)				(4.73)	Under +/- \$100				
304	C6DB165447	MAKE-READY - COX MAP 106-487 - RUSS	1.31				1.31	Under +/- \$100				
305	C6DB165450	MAKE-READY - COX MAP 94-482 - RUSSE	157.77						157.77	In Service at 6/30/10	2009	7
306	C6DB165451	MAKE-READY - COX MAP 104-488 - RUSS	5.97				5.97	Under +/- \$100				
307	C6DB165454	MAKE-READY - COX MAP 95-484 - RUSSE	1,511.05						1,511.05	In Service at 6/30/10	2009	7
308	C6DB165455	MAKE-READY - COX MAP 98-489 - RUSSE	1,266.43						1,266.43	In Service at 6/30/10	2009	7
309	C6DB165459	MAKE-READY - COX MAP 100-485 - RUSS	1,834.22						1,834.22	In Service at 6/30/10	2009	7
310	C6DB165460	MAKE-READY - COX MAP 100-482 - RUSS	1.89				1.89	Under +/- \$100				
311	C6DB165462	RM: IDLED(UN-PULLED)POLES	765.06						765.06	In Service at 6/30/10	2009	7
312	C6DB165464	MAKE-READY - COX MAP 98-488 - RUSSE	0.78				0.78	Under +/- \$100				
313	C6DB165467	MAKE-READY - COX MAP 103-486 - RUSS	0.20				0.20	Under +/- \$100				
314	C6DB165474	MAKE-READY - COX MAP 99-487 - RUSS	36.45				36.45	Under +/- \$100				
315	C6DB165487	MAKE-READY - COX MAP 95-480 - R	141.87						141.87	In Service at 6/30/10	2009	7
316	C6DB165499	MAKE-READY - (2) COX MAPS - RUSSE	(2.24)				(2.24)	Under +/- \$100				
317	C6DB165500	MAKE-READY - (6) COX MAPS- RUSSEL	2,870.35						2,870.35	In Service at 6/30/10	2009	7
318	C6DB165510	MAKE-READY - COX MAP 88-482 - R	2,105.79						2,105.79	In Service at 6/30/10	2009	7
319	C6DB165513	MAKE-READY - COX MAP 101-478 - RUSS	57.75				57.75	Under +/- \$100				
320	C6DB165520	RELOCATE 17 POLES	2,818.88						2,818.88	In Service at 6/30/10	2009	7
321	C6DB165523	INSTALL 9 POLES,9 SPANS(1456) OF 1	1,221.94						1,221.94	In Service at 6/30/10	2009	7
322	C6DB165531	MAKE-READY-COX MAPS 113-482 114-482	(31.11)				(31.11)	Under +/- \$100				

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323	C6DB165535	MAKE-READY - COX MAP 82-491 -	199.53						199.53	In Service at 6/30/10	2009	7
324	C6DB165542	MAKE-READY-COX MAPS 100-477 & 100-4	1,099.89						1,099.89	In Service at 6/30/10	2009	7
325	C6DB165545	MAKE-READY - MAPS 104-474, 104-	2,387.47						2,387.47	In Service at 6/30/10	2009	7
326	C6DB165549	MAKE-READY - COX MAP 102-478	191.44						191.44	In Service at 6/30/10	2009	7
327	C6DB165555	MAKE-READY - COX MAP 92-482 -	112.71				112.71	Under +/- \$100				
328	C6DB165565	MAKE-READY - COX MAP 82-490 -	526.25						526.25	In Service at 6/30/10	2009	7
329	C6DB165574	MAKE-READY - COX MAP 99-482 -	588.46						588.46	In Service at 6/30/10	2009	7
330	C6DB165598	MAKE-READY - COX MAP 111-485	261.82						261.82	In Service at 6/30/10	2009	7
331	C6DB165601	GOVERNMENT MANDATED: AHTD JOB #0611	637.40						637.40	In Service at 6/30/10	2009	7
332	C6DB165620	GOVERNMENT MANDATED:AHTD, RACE STRE	175.29						175.29	In Service at 6/30/10	2009	7
333	C6DB165638	MAKE-READY - COX MAPS 99-480 &	281.99						281.99	In Service at 6/30/10	2009	7
334	C6DB165639	MAKE-READY - COX MAPS 99-483 & 97	1,298.28						1,298.28	In Service at 6/30/10	2009	7
335	C6DB165652	RELOCATE 1 POLE FOR CLEARANCE FOR T	786.77						786.77	In Service at 6/30/10	2009	7
336	C6DB165665	IMP.RM.POLES DUE TO JOINT UTIL.AHTD	314.03						314.03	In Service at 6/30/10	2009	7
337	C6DB165674	Underground S/D for jag enterprises	(111.84)				(111.84)	Under +/- \$100				
338	C6DB165681	MAKE READY FOR CABLE CO	174.70						174.70	In Service at 6/30/10	2009	7
339	C6DB165684	MAKE READY FOR CABLE CO	101.83				101.83	Under +/- \$100				
340	C6DB165694	MAKE READY- RAISE SEC & SERVICES	286.52						286.52	In Service at 6/30/10	2009	7
341	C6DB165698	MAKE READY-RESAG SEC-INST GND WIRE-	808.98						808.98	In Service at 6/30/10	2009	7
342	C6DB165711	RM 3203#4B INACCESSIBLE PRIMARY	1,328.96				1,328.96	Cancelled				
343	C6DB165716	MAKE-READY - AMENDED COX MAP 93-48	(1.07)				(1.07)	Under +/- \$100				
344	C6DB165721	MAKE-READY - AMENDED COX MAP 100-	88.46				88.46	Under +/- \$100				
345	C6DB165728	MAKE-READY - COX MAP 98-488A	430.85						430.85	In Service at 6/30/10	2009	7
346	C6DB165741	RELOCATE; 3-UNDERGROUND 1PH PRIMARI	524.98						524.98	In Service at 6/30/10	2009	7
347	C6DB165742	REMOVE 67 JOINT USE POLES	462.63						462.63	In Service at 6/30/10	2009	7
348	C6DB165746	MAKE-READY - COX AMENDED MAP 104-48	51.80				51.80	Under +/- \$100				
349	C6DB165751	MAKE-READY - COX MAP 97-480 - RUSSE	(477.47)						(477.47)	In Service at 6/30/10	2009	7
350	C6DB165754	MAKE-READY - COX AMENDED MAP 98-483	(23.63)				(23.63)	Under +/- \$100				
351	C6DB165765	PULL 16 POLE STUBS	1,160.03						1,160.03	In Service at 6/30/10	2009	7
352	C6DB165771	MAKE-READY - COX MAP 96-483A	(2,241.94)						(2,241.94)	In Service at 6/30/10	2009	7
353	C6DB165774	MAKE-READY - COX MAP 99-483A	(197.33)						(197.33)	In Service at 6/30/10	2009	7
354	C6DB165776	GOV MAND: CITY OF LITTLE ROCK TYLER	12.71				12.71	Under +/- \$100				
355	C6DB165780	MAKE-READY - COX MAP 101-484	1,761.75						1,761.75	In Service at 6/30/10	2009	7
356	C6DB165804	MAKE-READY - COX AMENDED MAP 99-4	0.91				0.91	Under +/- \$100				
357	C6DB165806	MAKE-READY - COX AMENDED MAP 112-	205.23						205.23	In Service at 6/30/10	2009	7
358	C6DB165809	MAKE-READY - COX AMENDED MAP 104-48	189.33						189.33	In Service at 6/30/10	2009	7
359	C6DB165832	GOVERNMENT MANDATED: CITY OF LITTLE	15.55				15.55	Under +/- \$100				
360	C6DB165836	GOVERNMENT MANDATED: CITY OF LITTLE	20.22				20.22	Under +/- \$100				
361	C6DB165848	MAKE-READY - COX MAP 106-483 - RUSS	(80.92)				(80.92)	Under +/- \$100				
362	C6DB165855	MAKE-READY - COX AMENDED MAP 96-484	645.25						645.25	In Service at 6/30/10	2009	7
363	C6DB165857	RM: 24 POLES	281.55						281.55	In Service at 6/30/10	2009	7
364	C6DB165875	MAKE-READY - COX AMENDED MAP 97-483	3.77				3.77	Under +/- \$100				
365	C6DB165958	ESTIMATE OH TO UG	(104.18)				(104.18)	Under +/- \$100				
366	C6DB165961	REVENUE:RIVER OAKS SUBD,SEARCY,UG E	3.06				3.06	Under +/- \$100				
367	C6DB165966	INSTALL UNDERGROUND DISTRIBUTION	31.94				31.94	Under +/- \$100				
368	C6DB165975	ESTIMATE FOR 40 FT. POLE, 336 3 PH.	(3,236.33)						(3,236.33)	In Service at 6/30/10	2009	7

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369	C6DB165980	REVENUE:SKYLINE MEADOWS SUBD,SEARCY	0.64				0.64	Under +/- \$100				
370	C6DB165983	REMOVE TOPPED POLES	4,368.42						4,368.42	In Service at 6/30/10	2009	7
371	C6DB165984	CAPACITOR: MARION LAKE,ADD 600KVAR	5,145.01						5,145.01	In Service at 6/30/10	2009	7
372	C6DB165987	GOV MAND: CITY OF LITTLE ROCK RM TO	44.44				44.44	Under +/- \$100				
373	C6DB166034	UG EXT TO CHENAL VALLEY 25-B	(60.66)				(60.66)	Under +/- \$100				
374	C6DB166037	Rev ext to Pottsville Junior High	(0.76)				(0.76)	Under +/- \$100				
375	C6DB166038	MAKE-READY - SUDDENLINK CONNECTIO	1,877.38						1,877.38	In Service at 6/30/10	2009	7
376	C6DB166050	MAKE-READY - COX PHASE 13 - WR#2	(74.45)				(74.45)	Under +/- \$100				
377	C6DB166096	PULL 50 POLES	9,078.31						9,078.31	In Service at 6/30/10	2009	7
378	C6DB166102	GOV MANDATED: CITY OF LITTLE ROCK 2	71.12				71.12	Under +/- \$100				
379	C6DB166107	REMOVE TOPPED POLES	5,549.43						5,549.43	In Service at 6/30/10	2009	7
380	C6DB166115	MAKE-READY - COX PHASE 5 WR#2 -	1,848.34						1,848.34	In Service at 6/30/10	2009	7
381	C6DB166122	GOV MAND: CITY OF LITTLE ROCK RM TO	470.42						470.42	In Service at 6/30/10	2009	7
382	C6DB166139	GOVERNMENT MANDATED AHTD 050095 BAT	(14,782.25)						(14,782.25)	In Service at 6/30/10	2009	7
383	C6DB166145	REV-INST REG STA-CKT A121-NORPHLET	(8.09)				(8.09)	Under +/- \$100				
384	C6DB166158	REMOVE TOPPED POLES	4,410.64						4,410.64	In Service at 6/30/10	2009	7
385	C6DB166162	GOVERNMENT MANDATED ANTND 050095 BAT	431.58						431.58	In Service at 6/30/10	2009	7
386	C6DB166167	REVENUE: AR LIME, BATESVILLE, ADD C	(0.25)				(0.25)	Under +/- \$100				
387	C6DB166179	MAKE-READY-SUDDENLINK CONNECTIONS P	(158.74)						(158.74)	In Service at 6/30/10	2009	7
388	C6DB166238	IMP.-REMOVE IDLE POLES FOR AHTD JOB	439.54						439.54	In Service at 6/30/10	2009	7
389	C6DB166251	GOVERNMENT MANDATED AHTD 050095 BAT	375.57						375.57	In Service at 6/30/10	2009	7
390	C6DB166257	GOV MAND: JOB 060917 UNIVERSITY AVE	588,183.50						588,183.50	In Service at 6/30/10	2009	7
391	C6DB166259	GOV MAND:UNIVERSITY AVE 060917 PH 2	208.53						208.53	In Service at 6/30/10	2009	7
392	C6DB166265	GOV MAND: UNIVERSITY AVE 060917 PH	252.86						252.86	In Service at 6/30/10	2009	7
393	C6DB166283	IMP.REL.FAC.AHTD#080236 RUSSELLVILL	3,470.97				3,470.97	Cancelled				
394	C6DB166294	GOV MAND: AHTD 061104 REMOVE TOPPED	27.27				27.27	Under +/- \$100				
395	C6DB166346	REV-UG EXT TO TABER EXTRUSIONS	(195.74)						(195.74)	In Service at 6/30/10	2009	7
396	C6DB166415	INSTALL RISER POLE	(88.16)				(88.16)	Under +/- \$100				
397	C6DB166460	GOV MAND: CITY OF LITTLE ROCK RM TO	119.06				119.06	Under +/- \$100				
398	C6DB166474	EXT TO DOVE CREEK PHASE 7	(15.54)				(15.54)	Under +/- \$100				
399	C6DB166479	IMPROVEMENT:STUTTGART RICUSKEY C187	63,726.15						63,726.15	In Service at 6/30/10	2009	7
400	C6DB166481	IMPROVEMENT: JOINT USE POLE REMOVAL	570.05						570.05	In Service at 6/30/10	2009	7
401	C6DB166526	HIGHWAY: JOB 060839 NAPA VALLEY PO	2,183.35						2,183.35	In Service at 6/30/10	2009	7
402	C6DB166541	REPLACE OVER PORTION OF P.B. NETWOR	271,442.06						271,442.06	In Service at 6/30/10	2009	7
403	C6DB166562	3 PHASE UG SERVICE	158,063.43						158,063.43	In Service at 6/30/10	2009	7
404	C6DB166573	GOV MANDATED: REMOVE TOPPED POLES P	32.20				32.20	Under +/- \$100				
405	C6DB166577	RELOCATE APPROX 8.4 MILES OF MULT P	15,232.79						15,232.79	In Service at 6/30/10	2009	7
406	C6DB166589	REVENUE: LEE WILSON CO.WILSON, OH E	(28.40)				(28.40)	Cancelled				
407	C6DB166630	TACTICS:SWIFTON SUB:CIRCUIT P435:AR	1,383.69						1,383.69	In Service at 6/30/10	2009	7
408	C6DB166658	RECONDUCTOR FAC.FOR CUSTOM WOOD-PRO	69,887.98						69,887.98	In Service at 6/30/10	2009	7
409	C6DB166665	SERVICE TO SHACKLEFORD CROSSING	287,223.49						287,223.49	In Service at 6/30/10	2009	7
410	C6DB166674	REV:INSTALL OVERHEAD FACILITIES FOR	43,622.38						43,622.38	In Service at 6/30/10	2009	7
411	C6DB166684	RELOCATE APPROX 2.68 MILES OF CKT#	137,251.43						137,251.43	In Service at 6/30/10	2009	7
412	C6DB166687	HARRISON: UG EXT. TO HILLTOP PROFES	(1.27)				(1.27)	Under +/- \$100				
413	C6DB166692	GOV MAND: AHTD 110123 ROE/CLARENDON	7,920.75						7,920.75	In Service at 6/30/10	2009	7
414	C6DB166718	ESTIMATE OF UG FEEDERS FROM SUB TO	(67,487.64)						(67,487.64)	In Service at 6/30/10	2009	7

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415	C6DB166722	GOV MAND: AHTD JOB# 061200 REMOVE T	51.09				51.09	Under +/- \$100				
416	C6DB166724	UG EXT TO VALLON CIRCLE CONDOS	432.66						432.66	In Service at 6/30/10	2009	7
417	C6DB166727	MAKE-READY - T450 - COMCAST -	(158.17)						(158.17)	In Service at 6/30/10	2009	7
418	C6DB166735	MAKE-READY - D310 - XPEDIOUS,ETAL -	214.31						214.31	In Service at 6/30/10	2009	7
419	C6DB166740	inst:14-pad transf. appro. 6800' of	103,281.98						103,281.98	In Service at 6/30/10	2009	7
420	C6DB166752	REV-UG EXT TO BROOKVIEW PHASE V	(20.77)				(20.77)	Under +/- \$100				
421	C6DB166768	MAKE-READY - D930 - LEVEL3 & COMCAS	(5,529.97)						(5,529.97)	In Service at 6/30/10	2009	7
422	C6DB166791	INS. UG FACILITIES FOR 25 LOT SUBDI	55,164.21						55,164.21	In Service at 6/30/10	2009	7
423	C6DB166804	KILL 3 PHASE LINE FOR TRAFFIC LIGHT	27.16				27.16	Cancelled				
424	C6DB166806	KDL - MAKE READY 8TH AND 6TH STREET	86.64				86.64	Under +/- \$100				
425	C6DB166808	KDL - MAKE READY 8TH AND 6TH STREET	86.64				86.64	Under +/- \$100				
426	C6DB166809	KDL - MAKE READY 8TH AND 6TH STREET	86.64				86.64	Under +/- \$100				
427	C6DB166810	KDL - MAKE READY 8TH AND 6TH STREET	86.64				86.64	Under +/- \$100				
428	C6DB166812	KDL - MAKE READY 8TH AND 6TH STREET	263.73						263.73	In Service at 6/30/10	2009	7
429	C6DB166813	KDL - MAKE READY 8TH AND 6TH STREET	86.64				86.64	Under +/- \$100				
430	C6DB166814	KDL - MAKE READY 8TH AND 6TH STREET	86.64				86.64	Under +/- \$100				
431	C6DB166820	RP B/O NETWORK PROTECTOR	23,450.21						23,450.21	In Service at 6/30/10	2009	7
432	C6DB166822	BLYTHEVILLE:UG,REVENUE,JOB TO INSTA	107,457.61						107,457.61	In Service at 6/30/10	2009	7
433	C6DB166824	UG EXT TO KINGS CROSSING PHASE II	(8.59)				(8.59)	Under +/- \$100				
434	C6DB166828	REVENUE; ANGELO'S GROVE ADDITION FO	(1,969.53)				(1,969.53)	Cancelled				
435	C6DB166837	IMPROVEMENT: BEEBE, BUILD A NEW 795	14.00				14.00	Cancelled				
436	C6DB166847	RP B/O PRIMARY CKT F120	261,944.93						261,944.93	In Service at 6/30/10	2009	7
437	C6DB166860	REPLACE NETWORK PROTECTORS	64,275.38						64,275.38	In Service at 6/30/10	2009	12
438	C6DB166867	INSTALL 3 NWP'S WITH 3 COMPACT XFMR	388,268.41				388,268.41	Close After Jun 2010				
439	C6DB166874	REPLACE B/O UG PRIMARY E31-E31C	(5,494.52)						(5,494.52)	In Service at 6/30/10	2009	7
440	C6DB166875	REPLACE B/O GROUND SWITCH CKT F110,	61,968.54				61,968.54	Close After Jun 2010				
441	C6DB166876	ROBBINS/ARMSTRONG EXPAN. NEW WEST P	(14,128.66)						(14,128.66)	In Service at 6/30/10	2009	7
442	C6DB166916	DUMAS-TARGETED DEVICE PROJECT LV08-	7,175.33						7,175.33	In Service at 6/30/10	2009	7
443	C6DB166939	TARGETED DEVICE	1,410.17						1,410.17	In Service at 6/30/10	2009	7
444	C6DB166981	INSTALL 3 LOOPS, 2 SWITCHGEAR	161,056.83						161,056.83	In Service at 6/30/10	2009	7
445	C6DB166986	TARGET RELIAB 2008 - GLENWOOD CKT	12,158.54						12,158.54	In Service at 6/30/10	2009	7
446	C6DB166987	TARGET RELIAB 2008 - GLENWOOD CKT	1,541.25						1,541.25	In Service at 6/30/10	2009	7
447	C6DB166989	TARGET RELIAB 2008 - GLENWOOD CKT	1,831.24						1,831.24	In Service at 6/30/10	2009	7
448	C6DB166991	TARGET RELIAB 2008 - DALARK CKT#	(10.01)				(10.01)	Under +/- \$100				
449	C6DB167022	TACTICS:MONETTE JUNCTION SUBSTATION	1,017.83						1,017.83	In Service at 6/30/10	2009	7
450	C6DB167053	MA-07-02A INSTALL 2 - 5 MVA AUTO TF	30,146.02						30,146.02	In Service at 6/30/10	2009	7
451	C6DB167057	CONWAY:SELL OF FACILITIES TO CONWAY	(35,429.29)						(35,429.29)	In Service at 6/30/10	2009	7
452	C6DB167060	HARRISON: PLANNED PROJECT HN-05-16T	3,423.94						3,423.94	In Service at 6/30/10	2009	7
453	C6DB167086	HS08-038R EXXON-MOBILE PUMP STATIO	173,787.05						173,787.05	In Service at 6/30/10	2009	7
454	C6DB167098	GOVT MAND: ARK CO. JOB# FA0106 ALMY	52,808.07						52,808.07	In Service at 6/30/10	2009	7
455	C6DB167112	CUSTOMR: ARKADELPHIA; OUACHITA BAPT	4,766.37						4,766.37	In Service at 6/30/10	2009	7
456	C6DB167113	AHTD JOB 061137 - CARPENTER DAM RD.	7,051.89						7,051.89	In Service at 6/30/10	2009	7
457	C6DB167121	IMP.RELOCATE FAC.FOR RUSSELLVILLE J	(148,319.57)				(148,319.57)	Cancelled				
458	C6DB167123	GOV MAND: ARKANSAS CO. JOB# FA0106	256.31						256.31	In Service at 6/30/10	2009	7
459	C6DB167138	TACTICS: V960 - 14275V	989.61						989.61	In Service at 6/30/10	2009	7
460	C6DB167146	EXT TO VERTICAL LOFT SUBDIVISION (U	2,485.62						2,485.62	In Service at 6/30/10	2009	7

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461	C6DB167158	EXT TO LINDSEY APPARTMENTS	30,276.58						30,276.58	In Service at 6/30/10	2009	7
462	C6DB167178	Rev Ext to Highland Point PH II Sub	(2,124.70)						(2,124.70)	In Service at 6/30/10	2009	7
463	C6DB167181	HIGHWAY: RELOCATE FACILITIES ALONG	179,483.62						179,483.62	In Service at 6/30/10	2010	6
464	C6DB167186	GOV MAND: AHTD 110123 ROE/CLARENDON	2,376.93				2,376.93	Close After Jun 2010				
465	C6DB167191	ARLINGTON PARK U.G. SUBDIVISION	142,792.41						142,792.41	In Service at 6/30/10	2009	7
466	C6DB167196	AHTD JOB 061059 - 270 W PASSING LAN	15,992.58				15,992.58	Cancelled				
467	C6DB167200	UG EXT TO CUMBERLAND MANOR HOUSING	(17,545.55)						(17,545.55)	In Service at 6/30/10	2009	9
468	C6DB167201	UG EXT TO METROPOLITAN VILLAGE HOUS	(14,337.87)						(14,337.87)	In Service at 6/30/10	2009	9
469	C6DB167203	IMP.RECOND.HWY 7 NORTH OF BERGMAN P	76,506.48						76,506.48	In Service at 6/30/10	2009	12
470	C6DB167205	REVENUE:SEARCY,UG EXT TO DOMINION S	84,967.24						84,967.24	In Service at 6/30/10	2009	7
471	C6DB167217	INSTALL 500 KVA NETWORK XFMR, THROA	49,265.28				49,265.28	Close After Jun 2010				
472	C6DB167219	INSTALL 500 KVA NETWORK XFMR, THROA	49,265.32				49,265.32	Close After Jun 2010				
473	C6DB167220	INSTALL 500 KVA NETWORK XFMR, THROA	49,265.32				49,265.32	Close After Jun 2010				
474	C6DB167221	INSTALL 500 KVA NETWORK XFMR, THROA	49,265.32				49,265.32	Close After Jun 2010				
475	C6DB167222	INSTALL 500 KVA NETWORK XFMR, THROA	49,265.27				49,265.27	Close After Jun 2010				
476	C6DB167223	INSTALL 1000 KVA NETWORK XFMR, THRO	68,888.24				68,888.24	Close After Jun 2010				
477	C6DB167229	IMPROVE: W.MEMPHIS GATEWAY CKT R185	60,945.71				60,945.71	Cancelled				
478	C6DB167247	IMPROVEMENT: BEEBE, BUILD A NEW 795	235.67				235.67	Cancelled				
479	C6DB167254	HIGHWAY: OZARKA TECH COLLEGE, HIGHW	40,758.24				40,758.24	Close After Jun 2010				
480	C6DB167268	IMP.RELOCATE FAC.FOR RUSSELLVILLE J	116,948.77						116,948.77	In Service at 6/30/10	2009	12
481	C6DB167270	IMPROVEMENT: BEEBE, BUILD A NEW 795	15,583.75						15,583.75	In Service at 6/30/10	2009	12
482	C6DB167276	INSTALL 500 KVA NETWORK XFMR & SF6	20,276.57				20,276.57	Close After Jun 2010				
483	C6DB167277	INSTALL WALL NWP & SF6 SWITCH	15,896.04				15,896.04	Close After Jun 2010				
484	C6DB167278	INSTALL 1000 KVA NETWORK XFMR & SF6	30,209.91				30,209.91	Close After Jun 2010				
485	C6DB167292	REVENUE: BJ SERVICES, SEARCY, RECON	5,091.09						5,091.09	In Service at 6/30/10	2009	12
486	C6DB167298	PULASKI COUNTY SCHOOL	77,398.07						77,398.07	In Service at 6/30/10	2010	2
487	C6DB167314	GOV MANDATED: AHTD 110394 HWY 79 WH	1,693.11				1,693.11	Close After Jun 2010				
488	C6DB167315	GOV MANDATED: AHTD 110394 HWY 79 WH	1,510.53				1,510.53	Close After Jun 2010				
489	C6DB167329	UG EXT TO WATERVIEW MEADOWS	(69,954.95)						(69,954.95)	In Service at 6/30/10	2010	2
490	C6PC162708	IMP-REPL ST LT POLES ON CKT G660	(1,049.23)						(1,049.23)	In Service at 6/30/10	2009	7
491	C6PC163467	REPL POLE CKT D920	1,659.19						1,659.19	In Service at 6/30/10	2009	7
492	C6PC163681	RELOCATE UP PRIMARY TO NEW TRANSFOR	9,806.24						9,806.24	In Service at 6/30/10	2009	7
493	C6PC163806	IMP. INSTALL FEEDER CKTS#J151 & J15	7,080.89						7,080.89	In Service at 6/30/10	2009	7
494	C6PC163910	BAUCUM SUB CKT T110 (SWARM)	154.03						154.03	In Service at 6/30/10	2009	7
495	C6PC164014	REVENUE: VULCAN MATERIALS-RELOCATE-	1,434.19						1,434.19	In Service at 6/30/10	2009	7
496	C6PC164060	IMPROVE CAPACITOR BANK, CENTERVILLE	5,251.20						5,251.20	In Service at 6/30/10	2009	7
497	C6PC164083	SOUTHSIDE CKT N492:INSTALL CAPACITO	1,262.13						1,262.13	In Service at 6/30/10	2009	7
498	C6PC164117	PLAINVIEW-CEDAR RD; UPGRADE TO 70A	10,176.16						10,176.16	In Service at 6/30/10	2009	7
499	C6PC164174	IMP-P.B. PLANNING ITEM 02-01Q	2,208.13						2,208.13	In Service at 6/30/10	2009	7
500	C6PC164183	ADD 3 200 KVAR CAPS TO EXISTING BAN	2,207.95						2,207.95	In Service at 6/30/10	2009	7
501	C6PC164255	R/P 4/0/795	958.77				958.77	Cancelled				
502	C6PC164263	REIMB-REL SGL PH PRI BACK TO NEW BR	3,675.40						3,675.40	In Service at 6/30/10	2009	7
503	C6PC164264	UGD TO SILVER SPRINGS SUBD. PHASE I	11,302.02						11,302.02	In Service at 6/30/10	2009	7
504	C6PC164288	IMP.RECONDUCTOR ALONG CAPPS RD.-CKT	(5,026.82)						(5,026.82)	In Service at 6/30/10	2009	7
505	C6PC164358	RELOCATE 4 POLES	167.08						167.08	In Service at 6/30/10	2009	7
506	C6PC164381	MAKE READY COX COMMUNICATIONS NODE	2,826.78						2,826.78	In Service at 6/30/10	2009	7

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507	C6PC164398	MAKE READY WORK FOR COX CABLE NODE	1,156.30						1,156.30	In Service at 6/30/10	2009	7
508	C6PC164400	MAKE READY FOR COX COMMUNICATIONS N	6,083.73						6,083.73	In Service at 6/30/10	2009	7
509	C6PC164402	MAKE READY FOR COX COMMUNICATIONS N	5,000.66						5,000.66	In Service at 6/30/10	2009	7
510	C6PC164451	GOVERNMENT MANDATED:AHTD REIM. HWY	(1,898.31)						(1,898.31)	In Service at 6/30/10	2009	7
511	C6PC164522	NR RELOCATE PRI. FOR ROAD WIDENING	(14,721.70)						(14,721.70)	In Service at 6/30/10	2009	7
512	C6PC164575	RELOCATE FACILITIES AS MANDATED BY	1,640.91						1,640.91	In Service at 6/30/10	2009	7
513	C6PC164576	SPLIT LOAD BETWEEN FEEDERS C436 AND	54,159.13						54,159.13	In Service at 6/30/10	2009	7
514	C6PC164580	RELOCATE 3 POLES & 6 SPANS 3-1/0 &	157.76						157.76	In Service at 6/30/10	2009	7
515	C6PC164587	RELOCATE 8 POLES TO PROVIDE AHTD CO	(7,184.60)						(7,184.60)	In Service at 6/30/10	2009	7
516	C6PC164591	REL. SINGLE PHASE FAC. FOR CO. RD.	5,145.06				5,145.06	Cancelled				
517	C6PC164610	JOB TO REPLACE B.O. CABLE AND EQUIP	(3,358.30)						(3,358.30)	In Service at 6/30/10	2009	7
518	C6PC164620	GOVERNMENT MANDATED:ARK. HWY DPT.-R	1,487.43						1,487.43	In Service at 6/30/10	2009	7
519	C6PC164631	SELL 7 POLES 7 SPANS 13.8KV PRIMARY	(28,043.80)						(28,043.80)	In Service at 6/30/10	2009	7
520	C6PC164644	INSTALL UNERGROUND DISTRIBUTION	16,846.56						16,846.56	In Service at 6/30/10	2009	7
521	C6PC164646	CRITICAL DESIGN: XFER FACILITIES XM	2,012.39						2,012.39	In Service at 6/30/10	2009	7
522	C6PC164676	IMP.REL.FAC.AHTD90002FAP DPR-0049(5	3,099.52						3,099.52	In Service at 6/30/10	2009	7
523	C6PC164677	CUSTOMER REQUEST:RICELAND FOODS,TUC	(7.40)				(7.40)	Under +/- \$100				
524	C6PC164680	RELOCATE POLES ALONG HIGDON FERRY R	21,023.96				21,023.96	Cancelled				
525	C6PC164687	IMPROVEMENT: RECON 1.1 MI.SEARCY P4	5,622.62						5,622.62	In Service at 6/30/10	2009	7
526	C6PC164691	Build ckt on west side of maumelle	118.51				118.51	Under +/- \$100				
527	C6PC164710	GOVERNMENT MANDATED: CLR JOB 060917	167,899.95						167,899.95	In Service at 6/30/10	2009	7
528	C6PC164722	UNDERGROUND EXT TO CHENAL 18F-II	26.03				26.03	Under +/- \$100				
529	C6PC164725	POLE REPLACEMENT:MNT VIEW * OSMOSE	11,305.49						11,305.49	In Service at 6/30/10	2009	7
530	C6PC164735	POLE REPLACEMENT:MNT VIEW * OSMOSE	9,627.79						9,627.79	In Service at 6/30/10	2009	7
531	C6PC164742	GOVERNMENT MANDATED: AHTD REIM. PRO	1.65				1.65	Under +/- \$100				
532	C6PC164743	Rel 1Ph ckt on HWY#65	5,159.63						5,159.63	In Service at 6/30/10	2009	7
533	C6PC164747	POLE REPLACEMENT: MELBOURNE OSMOSE	18.02				18.02	Under +/- \$100				
534	C6PC164749	OSMOSE POLE REPLACEMENT	11.19				11.19	Under +/- \$100				
535	C6PC164751	POLE REPLACEMENT: MELBOURNE P451 OS	13.70				13.70	Under +/- \$100				
536	C6PC164752	POLE REPLACEMENT: MELBOURNE P451 OS	(3.37)				(3.37)	Under +/- \$100				
537	C6PC164755	POLE REPLACEMENT: Mountain View Osm	2,954.78						2,954.78	In Service at 6/30/10	2009	7
538	C6PC164757	POLE REPLACEMENT: Mountain View**Os	6,747.88						6,747.88	In Service at 6/30/10	2009	7
539	C6PC164760	POLE REPLACEMENT:MNT VIEW * OSMOSE	(3,193.02)						(3,193.02)	In Service at 6/30/10	2009	7
540	C6PC164763	POLE REPLACEMENT: BATESVILLE, OSMOS	144.25						144.25	In Service at 6/30/10	2009	7
541	C6PC164764	POLE REPLACEMENT: BATESVILLE, OSMOS	(34.75)				(34.75)	Under +/- \$100				
542	C6PC164766	POLE REPLACEMENT: Mountain View**Os	37.14				37.14	Under +/- \$100				
543	C6PC164768	POLE REPLACEMENT: Mountain View**Os	24.43				24.43	Under +/- \$100				
544	C6PC164770	POLE REPLACEMENT:MNT VIEW * OSMOSE	7,027.53						7,027.53	In Service at 6/30/10	2009	7
545	C6PC164772	POLE REPLACEMENT:MNT VIEW * OSMOSE	(2,904.49)						(2,904.49)	In Service at 6/30/10	2009	7
546	C6PC164774	POLE REPLACEMENT: Mountain View**Os	14.75				14.75	Under +/- \$100				
547	C6PC164781	REVENUE: WYNNE: CRESTVIEW SUBDIVISI	19,829.00						19,829.00	In Service at 6/30/10	2009	7
548	C6PC164783	POLE REPLACEMENT: MOUNTAIN VIEW**OS	(50.50)				(50.50)	Under +/- \$100				
549	C6PC164784	POLE REPLACEMENT: Mountain View**Os	64.37				64.37	Under +/- \$100				
550	C6PC164785	POLE REPLACEMENT:MELBOURNE P451 OSM	41.74				41.74	Under +/- \$100				
551	C6PC164789	POLE REPLACEMENT:MELBOURNE P451 OSM	257.09						257.09	In Service at 6/30/10	2009	7
552	C6PC164792	POLE REPLACEMENT: MOUNTAIN VIEW**OS	60.11				60.11	Under +/- \$100				

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553	C6PC164793	POLE REPLACEMENT: Mountain View**Os	185.27						185.27	In Service at 6/30/10	2009	7
554	C6PC164795	POLE REPLACEMENT: Mountain View**Os	118.81				118.81	Under +/- \$100				
555	C6PC164800	IMP.REL.FAC.FOR AHTD#90096 FLIP BYP	2,244.05						2,244.05	In Service at 6/30/10	2009	7
556	C6PC164801	UG EST TO VILLAGES OF WELLINGTON PH	4.21				4.21	Under +/- \$100				
557	C6PC164817	POLE REPLACEMENT: MAGNESS RPL 11 PO	361.83						361.83	In Service at 6/30/10	2009	7
558	C6PC164833	NR OH RELOC PROJECT # 01-098 FOR TH	(1,675.30)						(1,675.30)	In Service at 6/30/10	2009	7
559	C6PC164860	REIMB - RELOCATE FACILITES FOR AHTD	113.55				113.55	Under +/- \$100				
560	C6PC164864	NR OVERHEAD HWY RELOC	(363.12)						(363.12)	In Service at 6/30/10	2009	7
561	C6PC249102	DISTB. LINES IMP BLANKET-UNDG CABLE	(114.36)				(114.36)	Under +/- \$100				
562	C6PC249120	JOINT USE - BELL	(26.92)				(26.92)	Under +/- \$100				
563	C6PC249200	DISTB LINES BLANKET-GOVT MAND. NON-	(10.61)				(10.61)	Under +/- \$100				
564	C6PC349102	DISTB. LINES IMP BLANKET-UNDG CABLE	(57.60)				(57.60)	Under +/- \$100				
565	C6PC349120	JOINT USE - BELL	(41.26)				(41.26)	Under +/- \$100				
566	C6PC349124	JOINT USE - OTHER	(2.10)				(2.10)	Under +/- \$100				
567	C6PC349300	DISTB. LINES - LEASED TOWN-BELZONI	(35.27)				(35.27)	Under +/- \$100				
568	C6PC349703	TACTICS: TARGET LINE DEVICES	(102.05)				(102.05)	Under +/- \$100				
569	C6PC449020	DIST. LINES REVENUE BLANKET - DESIG	11.61				11.61	Under +/- \$100				
570	C6PC449103	DISTB LINES-IMP BLANKET - OTHER	(38.69)				(38.69)	Under +/- \$100				
571	C6PC849020	DIST. LINES REVENUE BLANKET - DESIG	(0.47)				(0.47)	Under +/- \$100				
572	C6PC849102	DISTRIBUTION - IMP - UG CABLE REPLA	(7.78)				(7.78)	Under +/- \$100				
573	C6PC849103	DISTRIBUTION - IMPROVEMENT - OTHER	(0.48)				(0.48)	Under +/- \$100				
574	C6PC849104	DL BATCH JOBS FOR FAILURE REPLACEME	(3.34)				(3.34)	Under +/- \$100				
575	C6PC849108	NON-MANDATED RELOCATIONS LA-EGSI	(0.61)				(0.61)	Under +/- \$100				
576	C6PC849114	DL BATCH JOBS FOR FAILURE REPLACEME	5.04				5.04	Under +/- \$100				
577	C6PC849703	TACTICS: TARGET LINE DEVICES	(6.93)				(6.93)	Under +/- \$100				
578	C6PC849708	TACTICS: TARGETED CIRCUITS/FEEDERS	91.44				91.44	Under +/- \$100				
579	C6PCDA0005	STRONG, REPLACE FAILED METERING CT	231.12						231.12	In Service at 6/30/10	2009	7
580	C6PCDA0006	KERLIN, REPLACE FAILED REG CONTROL	2,927.35				2,927.35	Cancelled				
581	C6PCDS0336	BRINKLEY WEST:REPLACE FAILED XFMR E	(25.60)				(25.60)	Under +/- \$100				
582	C6PCDS3220	JACKSONVILLE S, REP FLD XFMR ARREST	(13,089.62)						(13,089.62)	In Service at 6/30/10	2009	7
583	C6PCDS3289	KNOBEL 33-12KV, RETIRE SUBSTATION	(2,694.26)						(2,694.26)	In Service at 6/30/10	2009	7
584	C6PCDS3305	LR WEST SUB: CKT SWITCHER, MAIN BKR	4.03				4.03	Under +/- \$100				
585	C6PCE60617	ANTELOPE COAL MINE--NEW EQUIPMENT C	29.84				29.84	Under +/- \$100				
586	C6PCE85004	PAYROLL ACCRUALS - EAI	(2,694.32)						(2,694.32)	In Service at 6/30/10	2009	7
587	C6PCF99099	CORP. INTELLIGENCE/AUDIT COMMT.-EOI	(222,315.65)						(222,315.65)	In Service at 6/30/10	2009	7
588	C6PCFPVN01	INTEGRATED PBX ANALYSIS & REPLACEMT	(1,688.50)						(1,688.50)	In Service at 6/30/10	2009	7
589	C6PCFQTS03	1999 TELECOM/IT - ESI (3Q99-4Q99)	(3,750.92)						(3,750.92)	In Service at 6/30/10	2009	7
590	C6PCFRTS03	1999 TELECOM/IT - ESI (3Q99-4Q99)	(2,625.67)						(2,625.67)	In Service at 6/30/10	2009	7
591	C6PCHBA123	HOT SPRINGS SC INFRASTRUCTURE IMPRO	11,972.21						11,972.21	In Service at 6/30/10	2009	7
592	C6PCHBA155	SALE OF HUGHES SERVICE CENTER	42.61				42.61	Under +/- \$100				
593	C6PCHBA157	SALE OF FORREST CITY OFFICE	39.40				39.40	Under +/- \$100				
594	C6PCHBA242	BERRYVILLE OFFICE RELOCATION	21,676.71						21,676.71	In Service at 6/30/10	2009	7
595	C6PCHBA263	PINE BLUFF SC ELECTRICAL IMPROVEMEN	6,751.66						6,751.66	In Service at 6/30/10	2009	7
596	C6PCHSA033	SHERIDAN SC RELOCATION	5,056.94						5,056.94	In Service at 6/30/10	2009	7
597	C6PCHSA035	SEARCY E&O CENTER ROOF REPLACEMENT	3,520.86						3,520.86	In Service at 6/30/10	2009	7
598	C6PCHSA037	EL DORADO DOCK IMPROVEMENTS	3,083.64						3,083.64	In Service at 6/30/10	2009	7

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599	C6PCHSA052	LITTLE ROCK OFFICE ROOF REPLACEMENT	11,376.49						11,376.49	In Service at 6/30/10	2009	7
600	C6PCN66276	REPL NEW RIVER DOLPHIN	2,069.89						2,069.89	In Service at 6/30/10	2009	7
601	C6PCN85465	COVERS OVER INTAKE STRUCTURE	(10,559.71)						(10,559.71)	In Service at 6/30/10	2009	7
602	C6PCN85603	NEUTRALIZING TANK FILTRATION SYSTEM	(1,843.30)						(1,843.30)	In Service at 6/30/10	2009	7
603	C6PCN85889	ANO-2R9 PREP F/INST STEAM GENER SLE	(68,693.31)				(68,693.31)	Cancelled				
604	C6PCN86191	ANO-C SIMS UPGRADE	14.89				14.89	Under +/- \$100				
605	C6PCN86296	ANO-2 STEAM GENERATOR REPLACEMENT	(63.36)				(63.36)	Under +/- \$100				
606	C6PCN86513	Safety Parameter Display Sys Repl	2,091,547.52						2,091,547.52	In Service at 6/30/10	2009	9
607	C6PCN86704	ANO-1R16 RX BLDG CHILL WATER COIL	(118.65)				(118.65)	Under +/- \$100				
608	C6PCN86722	ANO-1 E 5A/B FW HEATER TUBE BUNDLE	0.26				0.26	Under +/- \$100				
609	C6PCN86768	ANO-C L-3 CRANE UPGRADE	(68.59)				(68.59)	Under +/- \$100				
610	C6PCN86989	ANO-C P3E SCHEDULING SOFTWARE IMPL	(2,529.13)						(2,529.13)	In Service at 6/30/10	2009	7
611	C6PCN87106	ANO-2 RCS Zinc Injection	433,945.84				433,945.84	Close After Jun 2010				
612	C6PCN87132	ANO1 SGR QUALITY ENSA SG HEAD	359.49						359.49	In Service at 6/30/10	2009	7
613	C6PCNCRANO	ALLOY 600 CONTROL ROD ANO SPECIFIC	(22,100.27)						(22,100.27)	In Service at 6/30/10	2009	7
614	C6PCNCREOI	CONTROL ROD SPLIT WF3/ANO	(10,427.28)						(10,427.28)	In Service at 6/30/10	2009	7
615	C6PCNSBEOI	SMALL BORE COMMON SPLIT WF3/ANO - E	(8,648.94)						(8,648.94)	In Service at 6/30/10	2009	7
616	C6PCT82223	SALE OF FAC TO N LITTLE ROCK -WASTE	(14,882.38)						(14,882.38)	In Service at 6/30/10	2009	7
617	C6PCTL0489	AEC OSAGE- INSTALL D25 RTU	13,651.32						13,651.32	In Service at 6/30/10	2009	7
618	C6PCTL0504	LAKE CONWAY-MAYFLOWER:LINE 944	(1,683.82)						(1,683.82)	In Service at 6/30/10	2009	7
619	C6PCTL0529	WALNUT RIDGE-THAYER HWY ADJ JOB #05	(420.17)						(420.17)	In Service at 6/30/10	2009	7
620	C6PCTL0604	TLBLKCEA ISES-JCT SP INSTALL SW	26,620.24						26,620.24	In Service at 6/30/10	2009	7
621	C6PCTL0739	TLBLKCEA NEWPORT-FISHER REP ARM #61	(2,357.44)						(2,357.44)	In Service at 6/30/10	2009	7
622	C6PCTS0106	AP&L: SALVAGE EQUIPMENT	(25,320.73)						(25,320.73)	In Service at 6/30/10	2009	7
623	C6PCTS0582	BEBEE SUB. UPGRADE MAIN BREAKER	(348.19)						(348.19)	In Service at 6/30/10	2009	7
624	C6PCTS0641	AP&L: RETIRE 550KV CIRCUIT BREAKER	(9,055.11)						(9,055.11)	In Service at 6/30/10	2009	7
625	C6PCTS0647	IPP STERLINGTON REPL RELAYING ON EL	54,750.65						54,750.65	In Service at 6/30/10	2009	7
626	C6PCTS0667	JACKSONVILLE. N: UPGRADE LINE EQUIP	428.07						428.07	In Service at 6/30/10	2009	7
627	C6PCTS0873	WEST MEMPHIS- RPL LINE CARRIER ON M	1,202.21						1,202.21	In Service at 6/30/10	2009	7
628	C6PCTS0935	IPP ISES:REPL. TRAPS TP & RELAY PNL	(5,560.90)						(5,560.90)	In Service at 6/30/10	2009	7
629	C6PCTS5362	ALPINE SS-RPL FAILED RTU	(1,223.78)						(1,223.78)	In Service at 6/30/10	2009	7
630	C6PCTS6173	Panama 230kV: Build New Station	20.46				20.46	Under +/- \$100				
631	C6PCW36724	AMERTAP SYSTEM CONTROLS UPGRADE	(1,489.15)						(1,489.15)	In Service at 6/30/10	2009	7
632	C6PCW37305	ISES 2-AMU REPLACEMENT 1996	(5,678.45)						(5,678.45)	In Service at 6/30/10	2009	7
633	C6PCW37505	ISES2:PYRITE TANK REPLACEMENT	(19,393.76)						(19,393.76)	In Service at 6/30/10	2009	7
634	C6PCWAE038	ISES 2 - BURNER TILT REPLACEMENT	(67,287.26)						(67,287.26)	In Service at 6/30/10	2009	7
635	C6PCWAE046	ISES 2 AIR PREHEATER BASKET REPLACE	(645,702.68)						(645,702.68)	In Service at 6/30/10	2009	7
636	C6PCWAE052	ISES 2 INSTALL SOOTBLOWER CONTROL S	(3,318.68)						(3,318.68)	In Service at 6/30/10	2009	7
637	C6PCWAE056	2002 UPGRADES FOR INDEPENDENCE PLAN	(8.63)				(8.63)	Under +/- \$100				
638	C6PCWAE085	ISES 2 - TURBINE STEAM SEAL HEADER	(12,985.46)						(12,985.46)	In Service at 6/30/10	2009	7
639	C6PCWAR032	WB COAL PLT RAILSPUR-1/4-1/2 MILE T	(18,449.57)						(18,449.57)	In Service at 6/30/10	2009	7
640	C6PCWAR095	2002 UPGRADES FOR WHITE BLUFF	27,520.46						27,520.46	In Service at 6/30/10	2009	7
641	C6PCWAR141	OWBC-UPGRADE CEMS	24,439.69						24,439.69	In Service at 6/30/10	2009	7
642	C6PCWMA057	BW1 "B" FEEDWATER BOOSTER PUMP MOTO	7,339.52						7,339.52	In Service at 6/30/10	2009	7
643	C6PPARTRNS	AR Transformer Shop Capital Needs	46,124.34						46,124.34	In Service at 6/30/10	2009	7
644	C6PPBB0196	EIDoradoEHV:Repair failed AXFMR	2,430,164.10						2,430,164.10	In Service at 6/30/10	2009	12

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645	C6PPBB0265	EAI: Salvage of Equipment	(675.34)						(675.34)	In Service at 6/30/10	2009	12
646	C6PPBB0272	EAI:Purch Spare 13.8kV Voltage Reg.	194,951.07						194,951.07	In Service at 6/30/10	2009	9
647	C6PPDA0146	Highland, Rep Fld Bkr Bushings	12,264.73						12,264.73	In Service at 6/30/10	2009	7
648	C6PPDA0177	Pangburn:Remove 13.8kV breaker	5,073.60						5,073.60	In Service at 6/30/10	2009	7
649	C6PPDA0245	Crooked Lake-Install Arresters	16,522.67						16,522.67	In Service at 6/30/10	2010	6
650	C6PPDA0300	LR Chicot- rpl failed transformer	44,435.79						44,435.79	In Service at 6/30/10	2009	7
651	C6PPDA0303	Truman: RPL HV Ground Switch	(98.05)				(98.05)	Under +/- \$100				
652	C6PPDA0357	LR Industrial - Rpl failed XMFR	(36.17)				(36.17)	Under +/- \$100				
653	C6PPDA0359	Heber Springs S- rpl failed XFMR	(8.87)				(8.87)	Under +/- \$100				
654	C6PPDA0367	Gurdon - rpl 4 Breakers	299,592.91						299,592.91	In Service at 6/30/10	2009	7
655	C6PPDA0368	Hot Springs Milton-rpl Breakers	105,138.95						105,138.95	In Service at 6/30/10	2009	7
656	C6PPDA0372	England - Replace Breakers	659,144.99						659,144.99	In Service at 6/30/10	2009	7
657	C6PPDA0384	L.R. Cammack-Install D20 RTU	72,214.85						72,214.85	In Service at 6/30/10	2009	7
658	C6PPDA0407	McCrory- Install RTU	49,843.80						49,843.80	In Service at 6/30/10	2009	7
659	C6PPDA0489	Magn Dow Sub Install a D20 RTU	37,344.79						37,344.79	In Service at 6/30/10	2009	7
660	C6PPDA0500	Cash - Replace RTU	47,619.39						47,619.39	In Service at 6/30/10	2009	7
661	C6PPDA0508	Monette Jct - rpl RTU	42,588.00						42,588.00	In Service at 6/30/10	2009	7
662	C6PPDA0512	Blytheville I55- rpl RTU	88,919.65						88,919.65	In Service at 6/30/10	2009	7
663	C6PPDA0513	Little Rock Arch St - rpl RTU	43,169.87						43,169.87	In Service at 6/30/10	2009	7
664	C6PPDA0525	Poyen - replace breakers	2,316.62						2,316.62	In Service at 6/30/10	2009	7
665	C6PPDA0531	Jonesboro - rpl Breakers	13,913.39						13,913.39	In Service at 6/30/10	2009	7
666	C6PPDA0537	Highland - rpl Circuit Breakers	89,441.61						89,441.61	In Service at 6/30/10	2009	7
667	C6PPDA0540	Stgart Ric-Rpl 2 Mains & Feeders	12,807.14						12,807.14	In Service at 6/30/10	2009	7
668	C6PPDA0541	El Dor Jacks-Rpl. 4 Feeder Breakers	131,850.59						131,850.59	In Service at 6/30/10	2009	7
669	C6PPDA0542	Malvern S- Rpl. 1 Main & 2 Feeders	24,933.88						24,933.88	In Service at 6/30/10	2009	7
670	C6PPDA0543	Varner - Replace Two Feeders	86,890.74						86,890.74	In Service at 6/30/10	2009	7
671	C6PPDA0544	Eudora - 1 Main and 2 Feeders	123,133.56						123,133.56	In Service at 6/30/10	2009	7
672	C6PPDA0545	Sherdian- Rpl. 1 Main and 2 Feeders	125,257.79						125,257.79	In Service at 6/30/10	2009	7
673	C6PPDS3378	Colonel Glenn Road Site Purchase	1,115,091.85						1,115,091.85	In Service at 6/30/10	2009	10
674	C6PPDW0905	2009 Skyline-Danger Tmbr EAI	107,748.39						107,748.39	In Service at 6/30/10	2009	12
675	C6PPDW095A	2009 Capital Tools/Equip EAI	317,930.68						317,930.68	In Service at 6/30/10	2009	12
676	C6PPFA7276	2009 CCS Regulatory Compliance-EAI	176,006.52						176,006.52	In Service at 6/30/10	2009	12
677	C6PPFIB07K	Microwave Replacement Arkansas 2008	322,682.42						322,682.42	In Service at 6/30/10	2009	7
678	C6PPFIB167	SW AR Fiber Refresh	4,691.47						4,691.47	In Service at 6/30/10	2009	12
679	C6PPFIB98A	DCS 1/0 Additions-Hot Springs	28,952.76						28,952.76	In Service at 6/30/10	2009	7
680	C6PPFIB98B	DCS 1/0 Additions-Blytheville	30,945.26						30,945.26	In Service at 6/30/10	2009	7
681	C6PPFI13A	Broad Band Over PowerLine - EAI	305,891.52						305,891.52	In Service at 6/30/10	2009	7
682	C6PPFITNA7	2007 Telecom Capital Replacmnt EAI	205,077.52						205,077.52	In Service at 6/30/10	2009	7
683	C6PPFITNA8	2008 Telecom Capital Replacmnt EAI	316,518.59						316,518.59	In Service at 6/30/10	2009	7
684	C6PPFITNA9	2009 Telecom Capital Replacmnt EAI	20,100.06						20,100.06	In Service at 6/30/10	2009	12
685	C6PPFPCA09	PC Installs for EAI - 2009	42,065.46						42,065.46	In Service at 6/30/10	2009	12
686	C6PPHBA452	LRO Exterior Improvements	16,374.82						16,374.82	In Service at 6/30/10	2009	7
687	C6PPHBA524	Lake Village - Buy out lease.	6,428.86						6,428.86	In Service at 6/30/10	2009	7
688	C6PPHBA525	Magnolia SC Improvements	92,128.15						92,128.15	In Service at 6/30/10	2009	7
689	C6PPHBA548	Sell 4 acres Entergy land in Dumas	1,027.83						1,027.83	In Service at 6/30/10	2009	7
690	C6PPHBA561	Glenwood - Sell Vacant Lot	2,111.28						2,111.28	In Service at 6/30/10	2009	7

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691	C6PPHBA602	Searcy Infrared Elec. Insp/Upgrade	1,245.75						1,245.75	In Service at 6/30/10	2009	7
692	C6PPHBA630	LR Port-Sell Frazier Pike Property	5,653.10						5,653.10	In Service at 6/30/10	2009	7
693	C6PPHBA637	Sell Osceola 1300 ac	2,669.91						2,669.91	In Service at 6/30/10	2009	7
694	C6PPHBA638	Ritchie Property Sale - Helena, AR.	7,581.97						7,581.97	In Service at 6/30/10	2009	7
695	C6PPHBA670	Flippin Waterproof	23,552.69						23,552.69	In Service at 6/30/10	2009	7
696	C6PPHBA672	Jacksonville SC Fence & Gate Upgrad	26,540.21						26,540.21	In Service at 6/30/10	2009	7
697	C6PPHBA679	TD&S ROOF REPAIR	26,251.45						26,251.45	In Service at 6/30/10	2009	7
698	C6PPHBA700	MT. HOME ELECTRICAL	7,602.37						7,602.37	In Service at 6/30/10	2009	7
699	C6PPHBA709	Harrison carpet	(33.66)				(33.66)	Under +/- \$100				
700	C6PPHBA712	El Dorado - Improve yard structural	1,075.73						1,075.73	In Service at 6/30/10	2009	7
701	C6PPHBA720	Harrisburg Yard Improvement	11,281.93						11,281.93	In Service at 6/30/10	2009	7
702	C6PPHBA721	LRO MOLD ABATEMENT & CEILING REPLAC	10,903.49						10,903.49	In Service at 6/30/10	2009	7
703	C6PPHBA723	Jacksonville SC Safety upgrade	664.31						664.31	In Service at 6/30/10	2009	12
704	C6PPHBA724	Jacksonville SC Structural	565.61						565.61	In Service at 6/30/10	2009	12
705	C6PPHBA726	Hot Springs Office Roof Replacement	905.67						905.67	In Service at 6/30/10	2009	10
706	C6PPHBA727	Baseline SC Mech. Roof Replacement	480.63						480.63	In Service at 6/30/10	2009	10
707	C6PPHBA728	Russellville Fire Sys/Access Upgrad	486.66						486.66	In Service at 6/30/10	2009	9
708	C6PPHBA729	Searcy Race Fire Sys/Access Upgrade	865.54						865.54	In Service at 6/30/10	2009	9
709	C6PPHBA732	Forrest City Fire Sys/Access Upgrad	321.54						321.54	In Service at 6/30/10	2009	9
710	C6PPHBA733	Blythville Fire Sys/Access Upgrade	58.47				58.47	Under +/- \$100				
711	C6PPHBA735	Hot Springs Fire Sys/Access Upgrade	58.47				58.47	Under +/- \$100				
712	C6PPHBA736	El Dorado Fire Sys/Access Upgrade	229.64						229.64	In Service at 6/30/10	2009	9
713	C6PPHBA737	W. Helena Fire Sys/Access Upgrade	705.83						705.83	In Service at 6/30/10	2009	9
714	C6PPHBA739	Metropolitan Bank(TCBY)Improvements	693.41				693.41	No Inservice Date				
715	C6PPHBA740	Forrest City SC Safety	184.58						184.58	In Service at 6/30/10	2009	12
716	C6PPHBA741	LRO WARROOM HVAC	283.83						283.83	In Service at 6/30/10	2009	7
717	C6PPHBA743	LRO Facade Improvements	540.29						540.29	In Service at 6/30/10	2009	12
718	C6PPHBA744	Pocahontas SC Improvements	540.29						540.29	In Service at 6/30/10	2009	11
719	C6PPHBA746	Hot Springs SC - Security Upgrade	590.61						590.61	In Service at 6/30/10	2009	12
720	C6PPHBA747	Malvern SC - Security Upgrades	590.61						590.61	In Service at 6/30/10	2009	12
721	C6PPHBA750	Mt. Home Quality Improvements	1,348.94						1,348.94	In Service at 6/30/10	2009	8
722	C6PPHBA751	Marked Tree SC Quality Improvements	262.60						262.60	In Service at 6/30/10	2009	12
723	C6PPHBA752	Newport SC Quality Improvements	95.29				95.29	Under +/- \$100				
724	C6PPN60354	INFRA: ANO PC Refresh 2009	125,922.37						125,922.37	In Service at 6/30/10	2010	1
725	C6PPN87057	PASS System Abandonment Project	27,996.05						27,996.05	In Service at 6/30/10	2009	12
726	C6PPN87209	ANO-1 SW/ACW Buried Supply Piping	93,323.77				93,323.77	Close After Jun 2010				
727	C6PPN87240	ANO2 RX Vessel Head Risk Mgmt.	17,730,538.16						17,730,538.16	In Service at 6/30/10	2010	5
728	C6PPN87397	ANO-2 CEDM Purchase	3,209,202.86				3,209,202.86	Close After Jun 2010				
729	C6PPN87412	ANOC ASME Code 10 yr IST Updates	1,189,985.28				1,189,985.28	Close After Jun 2010				
730	C6PPN87421	ANO1 Main Generator Exciter	75,889.64						75,889.64	In Service at 6/30/10	2010	6
731	C6PPN87428	ANO1 Online Chromatograph	185,813.93						185,813.93	In Service at 6/30/10	2009	9
732	C6PPN87430	ANOC Sigma Replacement with Dixon	64,839.11						64,839.11	In Service at 6/30/10	2009	12
733	C6PPN87435	ANO2 SW Cooling Coils for Aux. Bldg	236,842.03						236,842.03	In Service at 6/30/10	2009	12
734	C6PPN87449	ANO2 EDG Exciter/Voltage Reg Repl	1,214,277.80				1,214,277.80	Close After Jun 2010				
735	C6PPN87453	ANO1 P-35 U1 Spare Spray Motor Purc	9,160.67				9,160.67	Close After Jun 2010				
736	C6PPN87456	2009 Tool Purchase	2,780.26						2,780.26	In Service at 6/30/10	2009	11

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737	C6PPN87457	ANO C DRY FUEL STORAGE CASKS	1,826.20				1,826.20	Fuel Casks				
738	C6PPN87547	Repl CV-4400 AOV Valve Operator	16.17				16.17	Under +/- \$100				
739	C6PPN87610	ANO1 Main Transformer Purchase	5,882.96				5,882.96	Close After Jun 2010				
740	C6PPN87649	VEF-24A Diesel Exhaust Fan Rewind	8,811.22						8,811.22	In Service at 6/30/10	2010	6
741	C6PPN87682	ANOC ASME Code 10 yr ISI Update	609,605.34				609,605.34	Close After Jun 2010				
742	C6PPN87693	Repl Cooling Tower Aviation Lights	35,657.21						35,657.21	In Service at 6/30/10	2009	11
743	C6PPN87697	Adoption of Alternate Source Term M	1,182,121.79						1,182,121.79	In Service at 6/30/10	2009	12
744	C6PPN87699	ANO Dry Fuel Storage Casks (2008)	5,741,341.45				5,741,341.45	Fuel Casks				
745	C6PPN87701	Replace Unit 1 MFP Governor Valve S	359,126.53				359,126.53	Close After Jun 2010				
746	C6PPN87723	Prep PSR for CAS/SAS Computer Repl	57,874.74						57,874.74	In Service at 6/30/10	2009	12
747	C6PPN87731	ANO2 Repl Old CPC Room Chiller	3,368.04				3,368.04	Close After Jun 2010				
748	C6PPN87734	ANOC Risk Based Fire Prot (NFPA805)	6,775,203.45				6,775,203.45	Close After Jun 2010				
749	C6PPN87767	ETAP Development For Electrical Stu	239,941.14						239,941.14	In Service at 6/30/10	2009	12
750	C6PPN87776	ANO1 Hot Leg Replacement Conting	162,551.16				162,551.16	Close After Jun 2010				
751	C6PPN87779	ANO2 RCP,SI, Spray & Chrg Nozzles	313,596.41						313,596.41	In Service at 6/30/10	2010	3
752	C6PPN87794	U2 RCS Flow Methodology	298,649.03						298,649.03	In Service at 6/30/10	2009	9
753	C6PPN87804	Purch/Instl Perm Lift Bail on 2L-45	3,715.46						3,715.46	In Service at 6/30/10	2009	11
754	C6PPN87809	ANO Storage Pad and Rail System Upg	23,050.23				23,050.23	Close After Jun 2010				
755	C6PPN87810	ANO2 Main Turbine ECH & TSI Upgrade	6,029.78				6,029.78	Close After Jun 2010				
756	C6PPN87834	Extension of Tornado Missile Barrie	44,582.57						44,582.57	In Service at 6/30/10	2009	10
757	C6PPN87845	ANO1 Unit Aux Transformer Replace	106,498.77				106,498.77	Close After Jun 2010				
758	C6PPN87899	Copper Bus Bar Replacement	1,049,134.75						1,049,134.75	In Service at 6/30/10	2009	12
759	C6PPN87921	Repl 2P-3B Circ Wtr Pump Motor Cabl	26,714.25						26,714.25	In Service at 6/30/10	2009	11
760	C6PPN87926	ANO2 Repl CEDM Hall Effect Transduc	120,152.26						120,152.26	In Service at 6/30/10	2009	12
761	C6PPN87928	Replace Traveling Screen Assemblies	164,108.48						164,108.48	In Service at 6/30/10	2009	10
762	C6PPN87929	2R20 Molded Case Breaker Replacemen	65,738.76						65,738.76	In Service at 6/30/10	2009	12
763	C6PPN87932	Install Permanent Shield Rack	188,874.05						188,874.05	In Service at 6/30/10	2009	11
764	C6PPN87951	ANO2 Precision Pump Elem Refurb	1,920.77						1,920.77	In Service at 6/30/10	2009	9
765	C6PPN87964	ANO2 Remove 2CV-0379	125,543.77						125,543.77	In Service at 6/30/10	2009	11
766	C6PPN87966	ANO2 Replace ACW Manual Valve	57,758.86						57,758.86	In Service at 6/30/10	2010	1
767	C6PPN87971	Replace 2E-46A & B Heat Exchangers	62,061.43						62,061.43	In Service at 6/30/10	2009	7
768	C6PPN87974	ANOC Security Upgrade	88,449.31						88,449.31	In Service at 6/30/10	2009	10
769	C6PPN87981	ANO-2 Fourth Interval 10 YEAR ISI U	138,683.58						138,683.58	In Service at 6/30/10	2009	7
770	C6PPN87982	ANO-2 Replace Incore Detectors	1,048,953.92						1,048,953.92	In Service at 6/30/10	2009	12
771	C6PPN87998	Replace 2E-10 Tube Bundle	164,487.60						164,487.60	In Service at 6/30/10	2009	12
772	C6PPN88005	ANO1 Eliminate Y-28 Inverter	3,336.74				3,336.74	Close After Jun 2010				
773	C6PPN88015	ANO1 Rosemount RTD Replacement	13,597.90						13,597.90	In Service at 6/30/10	2010	5
774	C6PPN88019	2R20 Replacement Snubbers	97,591.58						97,591.58	In Service at 6/30/10	2009	12
775	C6PPN88039	ANO1 Repl Control Rods (Batch 3)	(20,625.91)				(20,625.91)	Close After Jun 2010				
776	C6PPN88040	Purchase 30 Tablet PCs	67,399.38						67,399.38	In Service at 6/30/10	2009	7
777	C6PPN88042	GSB Remodeling	72,532.89						72,532.89	In Service at 6/30/10	2009	7
778	C6PPN88047	2009 Repl Carpet in Various Rooms	208,399.08						208,399.08	In Service at 6/30/10	2009	7
779	C6PPN88064	Purchase 2PSV-0229 Gland Steam Exha	61,816.16						61,816.16	In Service at 6/30/10	2009	10
780	C6PPPCRA08	2008 Util Ops PC Refresh-EAI	349,875.66						349,875.66	In Service at 6/30/10	2009	7
781	C6PPPCRA09	2009 Util Ops PC Refresh-EAI	30,166.94						30,166.94	In Service at 6/30/10	2009	12
782	C6PPPTD3016	EMS Host Plan Expenses-Entergy AR	1,275,387.16				1,275,387.16	Close After Jun 2010				

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783	C6PPTD3029	Remote Terminal Unit for SOC	11,297.95						11,297.95	In Service at 6/30/10	2009	12
784	C6PPTD3076	2009 EAI Transmission Computers	9,241.35						9,241.35	In Service at 6/30/10	2010	3
785	C6PPTD3081	EAI WMS Handheld Device Refresh	(10,473.95)						(10,473.95)	In Service at 6/30/10	2010	4
786	C6PPTFRSAR	Capture Transformer Shop Cost AR	126,730.66				126,730.66	Close After Jun 2010				
787	C6PPTL0879	NLR LEVY-NLR DIXIE LINE MAINT.	152.63						152.63	In Service at 6/30/10	2009	7
788	C6PPTL0880	GLD CRK- QUITMAN LINE MAINTENANCE	6,470.39						6,470.39	In Service at 6/30/10	2009	7
789	C6PPTL5110	WM LEHI WM POLK JMPR XARM FAILURE	528.28						528.28	In Service at 6/30/10	2009	7
790	C6PPTL5170	CONWAY W-HAMLET (GLD CRK) REP. COND	578,134.59						578,134.59	In Service at 6/30/10	2009	10
791	C6PPTL5190	Greenbrier Tap - Greenbrier	2,054.31						2,054.31	In Service at 6/30/10	2009	7
792	C6PPTL5196	Eldorado EHV - Camden Maguire jct	5,688.89						5,688.89	In Service at 6/30/10	2009	10
793	C6PPTL5198	Camden N-McClellan AECC	4,292.08						4,292.08	In Service at 6/30/10	2009	10
794	C6PPTL5231	SAGE- MELBOURNE	25,413.05						25,413.05	In Service at 6/30/10	2009	8
795	C6PPTL8835	Manilla AECC to Dell Line Upgrd	5,022.83						5,022.83	In Service at 6/30/10	2010	4
796	C6PPTL8851	AHTD Hwy 181/81	37,257.28				37,257.28	Close After Jun 2010				
797	C6PPTL9282	AECC Blytheville N. Line Cut In	68,981.98						68,981.98	In Service at 6/30/10	2009	7
798	C6PPTLA202	ANO to Russellville North Line Upgr	12,007.19				12,007.19	Close After Jun 2010				
799	C6PPTLA203	Lawson Rd- Cut In	1,047.29				1,047.29	Close After Jun 2010				
800	C6PPTLA204	Granview to Osage Creek: New Line	35,422.83				35,422.83	Close After Jun 2010				
801	C6PPTLA205	Hot Sprgs to Bismarck - Upgrd Lne	87,295.45				87,295.45	Close After Jun 2010				
802	C6PPTS0000	Newport- Install Bus Diff Relaying	102,039.49						102,039.49	In Service at 6/30/10	2009	7
803	C6PPTS1452	Cabot: Purchase Land for New Sub	347,559.08						347,559.08	In Service at 6/30/10	2010	4
804	C6PPTS5423	Brinkley E- rpl line & breaker ctrl	17.62				17.62	Under +/- \$100				
805	C6PPTS5534	Harrison E-rpl Cap & Pin Insulators	37,378.95						37,378.95	In Service at 6/30/10	2009	7
806	C6PPTS5536	LR Gaines- Upgrade Line Relaying	82,305.13						82,305.13	In Service at 6/30/10	2009	7
807	C6PPTS5545	Jonesboro - rpl RTU	42,037.15						42,037.15	In Service at 6/30/10	2009	7
808	C6PPTS5552	Lynch- Upgrade Line Relay Panels	188,545.75						188,545.75	In Service at 6/30/10	2009	7
809	C6PPTS5553	NLR Dixie-upgrade Line Relay Panels	98,180.23						98,180.23	In Service at 6/30/10	2009	7
810	C6PPTS5572	Quitman - rpl Circuit Breaker B4031	(4,825.15)						(4,825.15)	In Service at 6/30/10	2009	7
811	C6PPTS5576	Benton N - rpl failed Tap Changer	21,914.20						21,914.20	In Service at 6/30/10	2009	7
812	C6PPTS5588	Copper Sprg:Inst Full load Inter. D	758.69						758.69	In Service at 6/30/10	2009	7
813	C6PPTS5624	Everton: Upgrade battery rack	321.43						321.43	In Service at 6/30/10	2009	7
814	C6PPTS5633	Corning: RPL failed PT's	24,134.20						24,134.20	In Service at 6/30/10	2009	7
815	C6PPTS5652	LR Pinnacle-Upgrade Line Relaying	135,249.18						135,249.18	In Service at 6/30/10	2009	7
816	C6PPTS5752	Ritchie-Line Panel Upgrade	68,275.43						68,275.43	In Service at 6/30/10	2009	7
817	C6PPTS5753	Strut Rcsky - Upgrade Line Panel	673.36						673.36	In Service at 6/30/10	2009	7
818	C6PPTS5770	Newport - Replace Carrier Set	14,620.80						14,620.80	In Service at 6/30/10	2009	7
819	C6PPTS5771	Parkin - Replace Carrier Set	14,620.80						14,620.80	In Service at 6/30/10	2009	7
820	C6PPTS5777	Carpenter Dam - Replace Carrier Set	14,565.99						14,565.99	In Service at 6/30/10	2009	7
821	C6PPTS5832	Blytheville NE - inst Line Relaying	256,535.74						256,535.74	In Service at 6/30/10	2009	7
822	C6PPTS5837	Lake Vill Bag-Replace 1 Feeder Brke	54,188.90						54,188.90	In Service at 6/30/10	2009	7
823	C6PPTS5840	Jacksonville S Metering Equip	13,289.88						13,289.88	In Service at 6/30/10	2009	7
824	C6PPTS5856	Dumas-Replace Assets Due to Tornado	(137,275.59)						(137,275.59)	In Service at 6/30/10	2009	7
825	C6PPTS5893	Walnut Ridge - Inst Communications	12,553.03						12,553.03	In Service at 6/30/10	2009	7
826	C6PPTS5988	White Bluff-Install Orion 5R	13,861.91						13,861.91	In Service at 6/30/10	2009	7
827	C6PPTS5997	Sheridan EHV - Replace B.O. CCVT's	68,775.11						68,775.11	In Service at 6/30/10	2009	7
828	C6PPTS7338	Dell Reactor Replacement	22,936.62				22,936.62	Close After Jun 2010				

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829	C6PPTS7390	ANO 2009	33,657.22						33,657.22	In Service at 6/30/10	2009	12
830	C6PPTS7393	Gillett: Add Cap Bank	350,953.47						350,953.47	In Service at 6/30/10	2009	9
831	C6PPTS9348	Keo: Install monitoring equipment	257,295.79						257,295.79	In Service at 6/30/10	2009	12
832	C6PPTS9349	Sheridan: Install monitoring equipm	214,132.26						214,132.26	In Service at 6/30/10	2009	12
833	C6PPTS9375	Emerson: Install 10.8 MVAR Cap Bank	71,193.92						71,193.92	In Service at 6/30/10	2010	5
834	C6PPTS9376	El Dorado: Upgrade Relaying	13,710.96				13,710.96	Close After Jun 2010				
835	C6PPTSA002	AECC Congo/Col-ville Rpl. Insulator	12,878.92						12,878.92	In Service at 6/30/10	2009	7
836	C6PPTSA006	Minor Add to DA0565	14,492.70						14,492.70	In Service at 6/30/10	2009	7
837	C6PPTSA017	Wrightsville EHV-Upgrade Orion 16	8,881.57						8,881.57	In Service at 6/30/10	2009	7
838	C6PPTSA020	El Do EHV - Remove failed Auto XFRM	(20.25)				(20.25)	Under +/- \$100				
839	C6PPTSA022	Jim Hill - Install Information Proc	4,746.05						4,746.05	In Service at 6/30/10	2009	7
840	C6PPTSA025	Wabbaseka-Rpl. 115KV Insulators	15,665.61						15,665.61	In Service at 6/30/10	2009	7
841	C6PPTSA034	LR Kanis-Replace VCB T501 & PT	57,028.06						57,028.06	In Service at 6/30/10	2009	7
842	C6PPTSA038	Des Arc - rpl Battery, Chgr, Rack	17,416.22						17,416.22	In Service at 6/30/10	2009	7
843	C6PPTSA056	MAYFLOWER SUB PIT ROCK COVER	2,869.22						2,869.22	In Service at 6/30/10	2009	7
844	C6PPTSA066	LR Alexander - Inst 2 Main & 2 Feed	715,351.22						715,351.22	In Service at 6/30/10	2009	7
845	C6PPTSA070	Hot Spgs East-Replace RTU With D25	14,608.40						14,608.40	In Service at 6/30/10	2009	7
846	C6PPTSA073	Newark- Replace RTU with D25	35,786.93						35,786.93	In Service at 6/30/10	2009	7
847	C6PPTSA074	Gifford-Replace BO Transformer	(1,915.15)						(1,915.15)	In Service at 6/30/10	2009	7
848	C6PPTSA084	Stutg Rcsky-Replace Failed Brk C193	(796.06)						(796.06)	In Service at 6/30/10	2009	7
849	C6PPTSA087	Mt Ida-Replace Failed Charger	1,062.41						1,062.41	In Service at 6/30/10	2009	7
850	C6PPTSA091	Gillett-Upgrade Line Relaying & Car	164,977.33						164,977.33	In Service at 6/30/10	2009	7
851	C6PPTSA092	Stutg Rcsky-Upg Line Relaying & Car	80,913.03						80,913.03	In Service at 6/30/10	2009	7
852	C6PPTSA110	EL DO EHV- Life Exten Breaker B9214	179,023.59						179,023.59	In Service at 6/30/10	2009	7
853	C6PPTSA112	H.S. EHV- Life Exten Breaker B6318	114,613.29						114,613.29	In Service at 6/30/10	2009	7
854	C6PPTSA150	L.R. Kanis-Replace Failed Tuner	19,815.67						19,815.67	In Service at 6/30/10	2009	7
855	C6PPTSA165	Parkin Sub, Nitro Cab on XFMR	1,425.04						1,425.04	In Service at 6/30/10	2009	7
856	C6PPTSA171	Truman Sub. Nitro Cab on XFMR	3,221.33						3,221.33	In Service at 6/30/10	2009	7
857	C6PPTSA180	MINOR ADD-TS5839-LV BAGBY BRKRS	307,598.44						307,598.44	In Service at 6/30/10	2009	7
858	C6PPTSA196	Green Forest Sub, Rep Diff CT's	5,969.61						5,969.61	In Service at 6/30/10	2009	7
859	C6PPTSA216	Conway West - Upgrade L Trap B7723	35,752.32						35,752.32	In Service at 6/30/10	2009	7
860	C6PPTSA229	LR PINNACLE-SELL 2.44 ACRES	(58,583.92)						(58,583.92)	In Service at 6/30/10	2009	7
861	C6PPTSA230	Mayflower Sub-Donation	(6,110.49)						(6,110.49)	In Service at 6/30/10	2009	7
862	C6PPTSA241	Cofer Rd. Sub: Build New Sub	28,697.47				28,697.47	Close After Jun 2010				
863	C6PPTSA244	W Memphis EHV Repl Breaker B8806	952,178.14						952,178.14	In Service at 6/30/10	2009	7
864	C6PPTSA245	W Memphis EHV Repl Breaker B8810	799,188.86						799,188.86	In Service at 6/30/10	2009	7
865	C6PPTSA253	Danville Sub, Repl Battery & Charge	31,531.77						31,531.77	In Service at 6/30/10	2009	7
866	C6PPTSA254	Blytheville I-55,Inst Relay Panel	60,002.80						60,002.80	In Service at 6/30/10	2009	7
867	C6PPTSA255	Blytheville Elm St, Inst Relay Pnl	113,095.17						113,095.17	In Service at 6/30/10	2009	7
868	C6PPTSA256	Dell EHV, Install Fiber Term Equipm	27,795.52						27,795.52	In Service at 6/30/10	2009	7
869	C6PPTSA258	Keo Sub, Remove relaying & TT schem	153,335.94						153,335.94	In Service at 6/30/10	2009	7
870	C6PPTSA259	W Memphis Remove realying & TT sche	146,846.13						146,846.13	In Service at 6/30/10	2009	7
871	C6PPTSA261	Sage Sub, install CMD & SEL-311C Re	186,492.28						186,492.28	In Service at 6/30/10	2009	7
872	C6PPTSA262	CONST. HAMLET 161KV SW. YD. PHASE 1	1,083,026.15						1,083,026.15	In Service at 6/30/10	2009	7
873	C6PPTSA263	Maint. (Diagnostic) Equipment	171,810.92						171,810.92	In Service at 6/30/10	2009	7
874	C6PPTSA264	AECC Dell East, Install Fiber Term	2,757.42						2,757.42	In Service at 6/30/10	2009	7

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875	C6PPTSA269	Morrilton East, Repl Battery & Rack	20,555.85						20,555.85	In Service at 6/30/10	2009	7
876	C6PPTSA281	Lynch-RPL Breaker	1,048.74						1,048.74	In Service at 6/30/10	2009	7
877	C6PPTSA289	Searcy Price - Rp Failed 115kV Sw	22,672.46						22,672.46	In Service at 6/30/10	2009	7
878	C6PPTSA291	Fordyce - Rp. Failed Sta. Battery	11,267.67						11,267.67	In Service at 6/30/10	2009	7
879	C6PPTSA296	Blytheville SW, Replace D25 RTU	11,625.50						11,625.50	In Service at 6/30/10	2009	7
880	C6PPTSA298	St. Joe Sub, install Orion 5R	8,261.24						8,261.24	In Service at 6/30/10	2009	7
881	C6PPTSA300	Blytheville Plant, Install D25 RTU	11,631.64						11,631.64	In Service at 6/30/10	2009	7
882	C6PPTSA301	Manila Substation, Replace D25 RTU	13,684.09						13,684.09	In Service at 6/30/10	2009	7
883	C6PPTSA302	Walnut Ridge N, Install D25 RTU & a	13,684.09						13,684.09	In Service at 6/30/10	2009	7
884	C6PPTSA305	Stuttgart Ricus Repl failed oil pum	22,072.70						22,072.70	In Service at 6/30/10	2009	7
885	C6PPTSA323	Gleason Sub, Install Orion 5R Comm	13,777.76						13,777.76	In Service at 6/30/10	2009	7
886	C6PPTSA324	Fisher Sub, Install Orion 5R Comm P	252,242.79						252,242.79	In Service at 6/30/10	2009	7
887	C6PPTSA325	Camden Maguire Sub, Install Orion 5	13,777.76						13,777.76	In Service at 6/30/10	2009	7
888	C6PPTSA326	LR Indust Sub, Install Orion 5R Com	13,777.63						13,777.63	In Service at 6/30/10	2009	7
889	C6PPTSA327	E D West Sub, Install Orion 5R Comm	13,777.76						13,777.76	In Service at 6/30/10	2009	7
890	C6PPTSA328	Parkin Sub, Install Orion 5R Comm P	13,777.76						13,777.76	In Service at 6/30/10	2009	7
891	C6PPTSA329	Montrose Sub, Install Orion 5R Comm	25,822.00						25,822.00	In Service at 6/30/10	2009	7
892	C6PPTSA332	NLR Levy Sub, Install Conduit Syste	60,766.13						60,766.13	In Service at 6/30/10	2009	7
893	C6PPTSA337	Sylvan Hills Sub, Repl failed Line	5,648.61						5,648.61	In Service at 6/30/10	2009	7
894	C6PPTSA339	Danville Sub, Upgrade Magazine 161K	170,603.24						170,603.24	In Service at 6/30/10	2009	7
895	C6PPTSA346	Devalis Bluff Sub, Install Orion 5R	20,487.93						20,487.93	In Service at 6/30/10	2009	7
896	C6PPTSA347	Warren West Sub, Install Orion 5R &	20,487.93						20,487.93	In Service at 6/30/10	2009	7
897	C6PPTSA348	Hardin West Sub, Install Orion 5R &	20,490.55						20,490.55	In Service at 6/30/10	2009	7
898	C6PPTSA349	Marvell Sub, Install Orion 5R & Reg	20,487.93						20,487.93	In Service at 6/30/10	2009	7
899	C6PPTSA350	Cotton Plant Sub, Install Orion 5R	22,760.12						22,760.12	In Service at 6/30/10	2009	7
900	C6PPTSA351	Clarendon Sub, Install Orion 5R & R	20,487.93						20,487.93	In Service at 6/30/10	2009	7
901	C6PPTSA356	El Dorado: Upgrade Breaker	6,399.41						6,399.41	In Service at 6/30/10	2009	12
902	C6PPTSA357	Pleasant Hill Sub, Repl failed Line	5,298.89						5,298.89	In Service at 6/30/10	2009	7
903	C6PPTSA359	Gurdon Sub, Repl failed 115KV CCVT	9,501.02						9,501.02	In Service at 6/30/10	2009	7
904	C6PPTSA367	White Bluff EHV, Auto #1, Repl fail	1,724.45						1,724.45	In Service at 6/30/10	2009	7
905	C6PPTSA368	Rohwer Sub, Replace damaged groundi	3,963.55						3,963.55	In Service at 6/30/10	2009	7
906	C6PPTSA371	Shoffner Sub, Repl switches	56,128.17						56,128.17	In Service at 6/30/10	2009	8
907	C6PPTSA378	ANO: Upgrade Line Switch and Trap	2.10				2.10	Under +/- \$100				
908	C6PPTSA381	McCrary Sub Repl motor opera B5512	5,387.45						5,387.45	In Service at 6/30/10	2009	7
909	C6PPTSA382	Grandview: Build New Sub	2,138.07				2,138.07	Close After Jun 2010				
910	C6PPTSA391	Blytheville I-55 North Upgrades	4,929.37						4,929.37	In Service at 6/30/10	2009	7
911	C6PPTSA405	Harrison West Sub, Repl failed feed	142,019.25						142,019.25	In Service at 6/30/10	2009	8
912	C6PPTSA408	Ritchie Plant Sub, Repl failed swit	40,248.95						40,248.95	In Service at 6/30/10	2009	7
913	C6PPTSA410	Mabelvale EHV Sub, Repl failed Reac	499.41						499.41	In Service at 6/30/10	2009	8
914	C6PPTSA414	Brinkley East, Repl Feeder Breaker	42,997.73						42,997.73	In Service at 6/30/10	2009	8
915	C6PPTSA420	Green Forest Sub, Install Fence & g	2,651.77						2,651.77	In Service at 6/30/10	2009	9
916	C6PPTSA423	P.B. IP SS, Upgrade Current Diff. S	8,453.00						8,453.00	In Service at 6/30/10	2009	9
917	C6PPTSA425	Sheridan EHV Sub Repl failed 500kv	636.68						636.68	In Service at 6/30/10	2009	9
918	C6PPTSA433	Shuler-Rpl. Failed No. 1 Regulator	80,041.45						80,041.45	In Service at 6/30/10	2009	12
919	C6PPTSA410	ISES Breaker Upgrades	914,145.54						914,145.54	In Service at 6/30/10	2009	12
920	C6PPTV0178	Woodward - Patterson Jct.	15,159.44						15,159.44	In Service at 6/30/10	2009	12

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921	C6PPWAC033	Couch-Unit 2 Asbestos Abatement	16,045.87						16,045.87	In Service at 6/30/10	2009	12
922	C6PPWAE124	ISES 2 Material Hoist	7,862.02						7,862.02	In Service at 6/30/10	2009	7
923	C6PPWAE129	ISES 2 Water Chemistry Analyzers	2,489.81						2,489.81	In Service at 6/30/10	2009	7
924	C6PPWAE139	ISES 2 Replace Sootblowers	(15,520.26)						(15,520.26)	In Service at 6/30/10	2009	7
925	C6PPWAE148	ISES 2 - Turbine Drain Valve Replac	(96.77)				(96.77)	Under +/- \$100				
926	C6PPWAE159	IS2 Turbine Controls	1,444.74						1,444.74	In Service at 6/30/10	2009	7
927	C6PPWAE162	ISES 2 Ignitor and Ignitor Controls	(73.37)				(73.37)	Under +/- \$100				
928	C6PPWAE176	ISES 2 ID/FD Fan Instrumentation	0.01				0.01	Under +/- \$100				
929	C6PPWAE187	ISES 2 2A FD/PA Fan Roof	(3,722.43)						(3,722.43)	In Service at 6/30/10	2009	7
930	C6PPWAE190	ISES 2 Bottom Ash Controls	(33,156.09)						(33,156.09)	In Service at 6/30/10	2009	7
931	C6PPWAE196	IN2 Centerwall and Low Temp Superhe	(64.55)				(64.55)	Under +/- \$100				
932	C6PPWAE206	ISES 2 Valves, Boiler Main Steam	(11,861.74)						(11,861.74)	In Service at 6/30/10	2009	7
933	C6PPWAE210	INC - Capital Spare transfer WB	(16,636.51)						(16,636.51)	In Service at 6/30/10	2009	7
934	C6PPWAE213	INC Hydraulic Motor capital spare	(12,066.21)						(12,066.21)	In Service at 6/30/10	2009	7
935	C6PPWAE219	IN2 Sootblower Replacement (1,7,&10	(54,814.22)						(54,814.22)	In Service at 6/30/10	2009	7
936	C6PPWAE224	IN2 Centerwall Tubing Replacement	1,336.54						1,336.54	In Service at 6/30/10	2009	7
937	C6PPWAE232	IN2 Economizer Tubing Replacement	45.58				45.58	Under +/- \$100				
938	C6PPWAE235	IN2 Cable Tray replacement to open	(6,187.98)						(6,187.98)	In Service at 6/30/10	2009	7
939	C6PPWAE237	IN2 Control Processor Replacement	0.01				0.01	Under +/- \$100				
940	C6PPWAE239	IN2 Valve Replacements over \$1,000	(0.01)				(0.01)	Under +/- \$100				
941	C6PPWAE244	IN2 Turbine Drain Valve Replacement	(2,934.97)						(2,934.97)	In Service at 6/30/10	2009	7
942	C6PPWAE268	IN2 DCS Workstations	0.01				0.01	Under +/- \$100				
943	C6PPWAE271	IN2 Precipitator Air Dryer Replacem	0.01				0.01	Under +/- \$100				
944	C6PPWAE278	IN2 MCC Replacement	0.01				0.01	Under +/- \$100				
945	C6PPWAE295	IN2 Silo Filling CY Controls	18.28				18.28	Under +/- \$100				
946	C6PPWAE297	IN1 Generator Stand Off bushing Rep	102,882.80						102,882.80	In Service at 6/30/10	2009	10
947	C6PPWAE298	IN1 Demo of Wall Blowers	(29,415.57)						(29,415.57)	In Service at 6/30/10	2009	7
948	C6PPWAE302	IN1 IP Turbine Nozzle & Blade	542,224.46						542,224.46	In Service at 6/30/10	2009	12
949	C6PPWAE303	IN2 Bowl Mill Coal Piping G&H Eleva	325.97						325.97	In Service at 6/30/10	2009	7
950	C6PPWAE323	IN1 Dry Type Transformer	39,423.48						39,423.48	In Service at 6/30/10	2009	12
951	C6PPWAE326	IN2 LP A Turbine Bucket Row Replace	214.32						214.32	In Service at 6/30/10	2009	7
952	C6PPWAE330	IN1 MCC Replacement	188,254.41						188,254.41	In Service at 6/30/10	2009	12
953	C6PPWAE334	INC AF3A and AF3B Crusher Tower Ch	101,826.88						101,826.88	In Service at 6/30/10	2009	12
954	C6PPWAE335	INC 2-series posimetric feeder & ch	854.98				854.98	Close After Jun 2010				
955	C6PPWAE336	INC Coal Yard Controls Upgrade	160.10				160.10	Close After Jun 2010				
956	C6PPWAE339	IN1 Emergency Lighting	16,161.30						16,161.30	In Service at 6/30/10	2009	10
957	C6PPWAE340	IN1 Valves, Misc over \$1,000	23,428.58				23,428.58	Close After Jun 2010				
958	C6PPWAE345	IN1 Generator High Voltage Bushing	43,283.45						43,283.45	In Service at 6/30/10	2009	11
959	C6PPWAN023	RemDam-Replace Stepup Transformer	1,668,594.51						1,668,594.51	In Service at 6/30/10	2009	12
960	C6PPWAN024	RemDam-Alternate Power Source	30,605.44						30,605.44	In Service at 6/30/10	2009	9
961	C6PPWAN025	RemDam-Relocate Auxiliary Trnsfmr	33,332.55						33,332.55	In Service at 6/30/10	2009	9
962	C6PPWAN031	RemDam-Replace Unit 1 Wicket Gate	328,697.91						328,697.91	In Service at 6/30/10	2009	10
963	C6PPWAR175	WBC Fire Deluge Systems	9,058.85						9,058.85	In Service at 6/30/10	2009	7
964	C6PPWAR273	WB1 Replace BFP Lube Oil Cooler	547.14						547.14	In Service at 6/30/10	2009	12
965	C6PPWAR307	WB1 CAVR Scrubber,Stack,Burners	882,713.34				882,713.34	Close After Jun 2010				
966	C6PPWAR308	WB2 CAVR Scrubber,Stack,Burners	870,696.92				870,696.92	Close After Jun 2010				

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967	C6PPWAR330	WB1 Replace 2 Rows of L-1 Blades	367,415.13						367,415.13	In Service at 6/30/10	2009	12
968	C6PPWAR351	WB1 EHC Pump Replacement	7,441.48						7,441.48	In Service at 6/30/10	2009	12
969	C6PPWAR356	WB1 Misc Energy Conversion Valves	4,887.21						4,887.21	In Service at 6/30/10	2009	12
970	C6PPWAR357	WB2 Misc Energy Conversion Valves	19,131.21						19,131.21	In Service at 6/30/10	2009	12
971	C6PPWAR358	WBC Arc Flash Study Recommendations	60,546.25						60,546.25	In Service at 6/30/10	2009	12
972	C6PPWAR362	WB1 Steam Process Valve Replacement	6,031.33						6,031.33	In Service at 6/30/10	2009	12
973	C6PPWAR363	WB2 Steam Process Valve Replacement	(11,471.30)						(11,471.30)	In Service at 6/30/10	2009	12
974	C6PPWAR364	WBC Steam Process Tools	3,078.65						3,078.65	In Service at 6/30/10	2009	12
975	C6PPWAZ081	MINOR ADD: RTC Tank Loading-Gravel	44,684.90						44,684.90	In Service at 6/30/10	2009	7
976	C6PPWCAPAR	AR Warehouse Capital Improvements	12,420.79						12,420.79	In Service at 6/30/10	2010	1
977	C6PPWHSEAR	AR Warehouse Capital Improvements	565,981.30						565,981.30	In Service at 6/30/10	2009	7
978	C6PPWS0493	OIS Implementation-IN2	(15,402.19)						(15,402.19)	In Service at 6/30/10	2009	7
979	C6PPWS0655	Computer Inf - Carpenter	931.72						931.72	In Service at 6/30/10	2009	7
980	C6PPWS0656	Computer Inf - Remmel GIA	2,196.34						2,196.34	In Service at 6/30/10	2009	7
981	C6PPWS0659	Computer Inf-Independenc-GIA	2,593.39						2,593.39	In Service at 6/30/10	2009	7
982	C6PPWS0660	Comp Inf Lake Catherine - GIA	4,045.25						4,045.25	In Service at 6/30/10	2009	7
983	C6PPWS0792	Computer - Infra - Ritchie GIA	1,152.52						1,152.52	In Service at 6/30/10	2009	7
984	C6PPWS0847	ISES Simulator Training Computers	1,959.58						1,959.58	In Service at 6/30/10	2009	7
985	C6PPWS0865	Remmel Dam 1st Qtr 08 Upg	838.89						838.89	In Service at 6/30/10	2009	7
986	C6PPWS0888	Dell 5110cn Network Printer-CHC	1,709.27						1,709.27	In Service at 6/30/10	2009	7
987	C6PPWS0935	WBC 3rd Qtr 08 Replacement	4,192.36						4,192.36	In Service at 6/30/10	2009	7
988	C6PPWS0936	RTC 3rd Qtr 08 Replacement	1,333.03						1,333.03	In Service at 6/30/10	2009	7
989	C6PPWS0937	LCC 3rd Qtr 08 PC Replacement	7,031.07						7,031.07	In Service at 6/30/10	2009	7
990	C6PPWS0940	INC 3rd qtr 08 PC Replacement	890.69						890.69	In Service at 6/30/10	2009	7
991	C6PPWS0961	CHC 4th Qtr 08 PC Replacement	715.06						715.06	In Service at 6/30/10	2009	7
992	C6PPWS0964	INC 4th Qtr 08 PC Replacement	1,462.70						1,462.70	In Service at 6/30/10	2009	7
993	C6PPWS0965	LCC 4th Qtr 08 PC Replacement	3,904.89						3,904.89	In Service at 6/30/10	2009	7
994	C6PPWS0966	MSC 4th Qtr 08 PC Replacement	713.39						713.39	In Service at 6/30/10	2009	7
995	C6PPWS0967	RTC 4th Qtr 08 PC Replacement	581.30						581.30	In Service at 6/30/10	2009	7
996	C6PPWS0968	WBC 4th Qtr 08 PC Replacement	7,216.69						7,216.69	In Service at 6/30/10	2009	7
997	C6PPWUA002	OPC-OUA010 Plant Storeroom	34,402.47				34,402.47	Close After Jun 2010				
998	C6PPWUA003	OUA012 - OUACHITA IT/TELCOM UPGRADE	405,793.87				405,793.87	Close After Jun 2010				
999	C6PPWUA006	OPC-OUA016 MIC Potential Evaluation	116,317.34				116,317.34	Close After Jun 2010				
1000	C6PPWUA008	OP3-Replace Cold Fill Feedwater Vlv	4,212.55				4,212.55	Ouachita Proforma			2009	7
1001	C6PPWUA010	OUA014-Ouachita Water Plant Upgrade	16,493.93				16,493.93	Close After Jun 2010				
1002	C6PPWUA011	OP3-LP DRUM SAFETY VALVE REPLACEMENT	10,112.33				10,112.33	Ouachita Proforma			2009	7
1003	C7PPSJ1185	ICE STORM DL ARK DIST EAI 01/26/09	30,782,536.32						30,782,536.32	In Service at 6/30/10	2009	4
1004	C8PPATTGUS	Kenner Off-Hurricane Gustav Repairs	79.56				79.56	Under +/- \$100				
1005	C8PPHCGSTV	Gustav Storm Accrual Project	3,558.64						3,558.64	In Service at 6/30/10	2009	7
1006	C8PPTL0810	STORM DAMAGE-EL DRDO-LA ST. LN.	(26,250.86)						(26,250.86)	In Service at 6/30/10	2009	7
1007	C8PPTL5164	Stephens - Camden So.-RPL Xarm-Ike	13,174.88						13,174.88	In Service at 6/30/10	2009	7
1008	C8PPTL5165	Wtr. Vly.-Imboden-STR#22-Hur. Ike	18,048.23						18,048.23	In Service at 6/30/10	2009	7
1009	C8PPTL5204	Rector - AECC Rector N.	42,136.84						42,136.84	In Service at 6/30/10	2009	4
1010	C8PPTL5206	Harrison E-Shield Wire Repair	104,510.26						104,510.26	In Service at 6/30/10	2009	4
1011	C8PPTL5208	Blytheville Elm St-Dell-Shield Wire	125,710.87						125,710.87	In Service at 6/30/10	2009	4
1012	C8PPTL5209	Newport-Arkmo - shieldwire arm/wire	28,407.74						28,407.74	In Service at 6/30/10	2009	12

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1013	C8PPTL5210	Harrison E-Swepco-shield wire	129,078.27						129,078.27	In Service at 6/30/10	2009	4
1014	C8PPTL5211	Newport-Parkin - Replace Structure	264,478.47						264,478.47	In Service at 6/30/10	2009	12
1015	C8PPTL5212	Cal. Rock-Norfolk-Rpr. Shield Wire	302,113.95						302,113.95	In Service at 6/30/10	2009	4
1016	C8PPTL5213	HarrisonE-Quitman -Shield Wire	232,997.40						232,997.40	In Service at 6/30/10	2009	4
1017	C8PPTL5214	Jonesboro-Parkin-Rpr. Shield Wire	88,375.10						88,375.10	In Service at 6/30/10	2009	4
1018	C8PPTL5215	Paragould-Monette Jct.-Rpr Line 704	437,163.88						437,163.88	In Service at 6/30/10	2009	4
1019	C8PPTL5217	Walnut R W-AECC Light-Rpr.Line 710	74,277.14						74,277.14	In Service at 6/30/10	2009	4
1020	C8PPTL5218	St.Joe-Hilltop-Repair Shieldwire	19,949.80						19,949.80	In Service at 6/30/10	2009	4
1021	C8PPTL5219	Hayti-Noranda Repair Storm Damage	179,631.49						179,631.49	In Service at 6/30/10	2009	12
1022	C8PPTL5220	Jim Hill Plant-Sta 8 - Storm Restor	184,260.62						184,260.62	In Service at 6/30/10	2009	4
1023	C8PPTL5221	Datto-Corning-Storm Restoration	324,570.86						324,570.86	In Service at 6/30/10	2009	4
1024	C8PPTL5222	Datto-Corning #712.1-Storm Restore	29,825.08						29,825.08	In Service at 6/30/10	2009	4
1025	C8PPTL5223	Dell-Blytheville Elm #2-Storm Damag	49,403.94						49,403.94	In Service at 6/30/10	2009	12
1026	C8PPTL5224	DELL-NEW MADRID-STORM DMG.	419,625.96						419,625.96	In Service at 6/30/10	2009	4
1027	C8PPTL5225	DELL-ISES ICE STORM DMG.	103,387.10						103,387.10	In Service at 6/30/10	2009	12
1028	C8PPTL5226	Newport-Batesville - Storm Restore	31,441.67						31,441.67	In Service at 6/30/10	2009	4
1029	C8PPTL5227	AECC Light-Paragould Storm Restore	60,018.98						60,018.98	In Service at 6/30/10	2009	4
1030	C8PPTL5228	Newport-Jnsbro-Arkmo-Storm Restore	45,999.87						45,999.87	In Service at 6/30/10	2009	4
1031	C8PPTL5229	Norfolk-Ozark Beach Storm Restore	10,880.62						10,880.62	In Service at 6/30/10	2009	4
1032	C8PPTLA220	Storm Repair Hayti South - Jim Hill	686,032.42						686,032.42	In Service at 6/30/10	2009	12
1033	C8PPTLA221	Storm Repair Portageville-New Madrid	1,730,567.88						1,730,567.88	In Service at 6/30/10	2009	12
1034	C8PPTSA285	Hermitage Sub-Flooding/Gustav Dmg.	13,378.63						13,378.63	In Service at 6/30/10	2009	7
1035	C8PPTSA286	St. Francis Sub-Rep. Ike Stm Damage	275,335.93						275,335.93	In Service at 6/30/10	2009	7
1036	C8PPTSA288	Pocahontas N-Repr. Storm Dmg. (Ike)	6,548.32						6,548.32	In Service at 6/30/10	2009	7
1037	C8PPTSA383	Omaha Sub-Rpl. Ckt. Switcher Btls.	54,716.61						54,716.61	In Service at 6/30/10	2009	4
1038	C8PPTSA390	Jim Hill Sub, R/R failed sh/ w pole	1,537.27						1,537.27	In Service at 6/30/10	2009	4
1039	C8PPTSA392	Pocahontas E. Sub, Repl failed moto	15,171.10						15,171.10	In Service at 6/30/10	2009	4
1040	C8PPTSA393	Walnut Ridge Sub, Repl failed 15kv	46,943.48						46,943.48	In Service at 6/30/10	2009	4
1041	C8PPTSA394	Campbell Sub, Repl failed arrestors	1,696.13						1,696.13	In Service at 6/30/10	2009	3
1042	C8PPTSA395	Jim Hill Sub, Repl failed CT & Arre	19,310.05						19,310.05	In Service at 6/30/10	2009	3
1043	C8PPTSA396	Lunsford Sub, Repl failed 15kv Recl	38,620.83						38,620.83	In Service at 6/30/10	2009	4
1044	C8PPTSA397	Paragould Sub, Repl failed T2 115 k	14,658.62						14,658.62	In Service at 6/30/10	2009	2
1045	C8PPTSA406	Rector Sub, Repl failed 34.5 kV arr	2,068.19						2,068.19	In Service at 6/30/10	2009	3
1046	C8PPTSA407	Datto Sub, Repl failed 34.5/2.3 kV	9,734.59						9,734.59	In Service at 6/30/10	2009	3
1047	C8PPTSA416	Hayti S. Sub, Repl switch insulator	5,216.87						5,216.87	In Service at 6/30/10	2009	4
1048	F3PCD10033	SSS PRELIMINARY PLANNING, SCOPING &	2,583.96				2,583.96	No Inservice Date				
1049	F5PCZPT0XX	PAID TIME OFF	78.79				78.79	Under +/- \$100				
1050	F5PCZZ4040	TEAMSHARE INCENTIVE COMPENSATION	79,755.00				79,755.00	No Inservice Date				
1051	F5PPTCANCL	TransmissionCancel Cap WO's to O&M	51.55				51.55	Under +/- \$100				
1052	SAPCCAPEAI	CAPITAL SUSPENSE - EAI	9.79				9.79	Under +/- \$100				
1053	SDPCR60007	CAPITAL SUSPENSE DISTRIBUTION EMI	(0.06)				(0.06)	Under +/- \$100				
1054	F3PPZB0141	OPC-LTSA Services-Ouachita Plant	12,500,000.00				12,500,000.00	Ouachita Proforma			2009	5
1055	F1PCAIAPPG	Infrastructure Emerging Projects		919.50	2009	7			919.50	In Service at 6/30/10	2009	7
1056	F1PCAIDCBL	DATA CENTER BLANKET		205.31	2009	7			205.31	In Service at 6/30/10	2009	7
1057	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(117,012.44)	2009	7			(117,012.44)	In Service at 6/30/10	2010	1
1058	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		275,845.02	2009	7			275,845.02	In Service at 6/30/10	2009	7

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1059	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		115,921.64	2009	7			115,921.64	In Service at 6/30/10	2009	7
1060	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,421,987.92	2009	7			1,421,987.92	In Service at 6/30/10	2009	7
1061	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,233.11	2009	7			74,233.11	In Service at 6/30/10	2009	7
1062	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		65,895.80	2009	7			65,895.80	In Service at 6/30/10	2009	7
1063	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,737.59	2009	7			2,737.59	In Service at 6/30/10	2009	7
1064	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANS		535,536.33	2009	7			535,536.33	In Service at 6/30/10	2009	7
1065	F1PCFCECIX	DESKTOP BREAK/FIX		354.30	2009	7			354.30	In Service at 6/30/10	2009	7
1066	F1PCFCQCAT	WAN Capital Replacement - Blanket		325.12	2009	7			325.12	In Service at 6/30/10	2009	7
1067	F1PCFFPCP99	PC PURCHASES		6,900.26	2009	7			6,900.26	In Service at 6/30/10	2009	7
1068	F1PCFTCM99	TELECOM PROJECTS		18,916.81	2009	7			18,916.81	In Service at 6/30/10	2010	1
1069	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		51,736.79	2009	7			51,736.79	In Service at 6/30/10	2009	7
1070	F1PCM57032	N87032 EQUIPMENT RELIABILITY		159,739.35	2009	7			159,739.35	In Service at 6/30/10	2010	1
1071	F1PCM57057	PASS System Abandonment Project		26,934.95	2009	7			26,934.95	In Service at 6/30/10	2009	12
1072	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,390.34	2009	7	3,390.34	Close After Jun 2010				
1073	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORME		173,946.53	2009	7			173,946.53	In Service at 6/30/10	2009	7
1074	F1PCU00558	REVENUE GENERAL PROJ		3,282,729.13	2009	7			3,282,729.13	In Service at 6/30/10	2009	7
1075	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		32,736.37	2009	7			32,736.37	In Service at 6/30/10	2009	7
1076	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		98,428.48	2009	7			98,428.48	In Service at 6/30/10	2009	7
1077	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		388,119.40	2009	7			388,119.40	In Service at 6/30/10	2009	7
1078	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		49,707.11	2009	7			49,707.11	In Service at 6/30/10	2009	7
1079	F1PCU35180	DIST Hamburg Sub - Upgrade T2		337.02	2009	7			337.02	In Service at 6/30/10	2009	12
1080	F1PCU50214	Cabot Install 500kV Sub Auto		21,771.75	2009	7	21,771.75	Close After Jun 2010				
1081	F1PCU50215	Dell Reactor Replacement		88.69	2009	7	88.69	Under +/- \$100				
1082	F1PCU50278	Gillett Install 10.8Capacitor Bank		(0.00)	2009	7	-	Under +/- \$100				
1083	F1PCU75130	ANO T Reliability Upgrade Phase VI		5,247.10	2009	7			5,247.10	In Service at 6/30/10	2009	12
1084	F1PCU75134	Aquila NetworkTransmission Service		4,913.33	2009	7	4,913.33	Close After Jun 2010				
1085	F1PCU75152	SMEPA PTP Transmission Line Upgrade		382,870.12	2009	7			382,870.12	In Service at 6/30/10	2010	4
1086	F1PCU75155	Arkansas Dept Highway & Transp		488.48	2009	7	488.48	Close After Jun 2010				
1087	F1PCUA0040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		32,734.24	2009	7			32,734.24	In Service at 6/30/10	2009	7
1088	F1PCUA0560	DIST. PLANNED SYSTEM IMPROVEMENT PR		607,966.39	2009	7			607,966.39	In Service at 6/30/10	2009	7
1089	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		243,057.15	2009	7			243,057.15	In Service at 6/30/10	2009	7
1090	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		13,972.04	2009	7			13,972.04	In Service at 6/30/10	2009	7
1091	F1PCUB0562	DISTR. MANDATED GEN PROJ		175,019.24	2009	7			175,019.24	In Service at 6/30/10	2009	7
1092	F1PCUD0060	Disaster Recovery SOC/TOC Project		1,354.93	2009	7			1,354.93	In Service at 6/30/10	2010	1
1093	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2009	7			181.21	In Service at 6/30/10	2009	7
1094	F1PCUD0112	Animal Mitigation Blanket		11,889.91	2009	7			11,889.91	In Service at 6/30/10	2009	7
1095	F1PCUD0114	Circuit Switcher Replacements Blk		28,738.39	2009	7			28,738.39	In Service at 6/30/10	2009	7
1096	F1PCUD0115	Transformer Life Expansion Blanket		74,545.51	2009	7			74,545.51	In Service at 6/30/10	2009	7
1097	F1PCUD0116	RTU Retrofits Blanket		38,221.77	2009	7			38,221.77	In Service at 6/30/10	2009	7
1098	F1PCUD0117	Relay Improvements Blanket		119,628.63	2009	7			119,628.63	In Service at 6/30/10	2009	7
1099	F1PCUD0118	Breaker Additions Blanket		2,024.96	2009	7			2,024.96	In Service at 6/30/10	2009	7
1100	F1PCUD0119	Breaker Replacements Blanket		287,748.70	2009	7			287,748.70	In Service at 6/30/10	2009	7
1101	F1PCUD0122	Wood Pole Replace/Reinforce Blk		217,853.88	2009	7			217,853.88	In Service at 6/30/10	2009	7
1102	F1PCUD0123	Shield Wire Replacement Blanket		62,583.29	2009	7			62,583.29	In Service at 6/30/10	2009	7
1103	F1PCUD0201	TD Solutions Operations Blanket		27,868.39	2009	7			27,868.39	In Service at 6/30/10	2009	7
1104	F1PCUD0202	TD Solutions Trans Lines Blanket		22,397.49	2009	7			22,397.49	In Service at 6/30/10	2009	7

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1105	F1PCUD0203	TD Solutions Substation Blanket		30,909.35	2009	7			30,909.35	In Service at 6/30/10	2009	7
1106	F1PCUD0204	TD Solutions System Program Blanket		19,123.20	2009	7			19,123.20	In Service at 6/30/10	2009	7
1107	F1PCUD0205	TD Solutions Consortiums Blanket		30,100.82	2009	7			30,100.82	In Service at 6/30/10	2009	7
1108	F1PCUD0279	Transmission Lines Program Blanket		338,140.31	2009	7			338,140.31	In Service at 6/30/10	2009	7
1109	F1PCUD0504	SOC Data Backup & Retention Infrast		23.68	2009	7	23.68	Under +/- \$100				
1110	F1PCUD0525	TD SOC Support Projects Blanket		4,880.26	2009	7			4,880.26	In Service at 6/30/10	2009	7
1111	F1PCUD0541	TD Trans Work Management Blanket		33,061.68	2009	7			33,061.68	In Service at 6/30/10	2009	7
1112	F1PCUD0542	TD Trans Operational System Blanket		27,883.08	2009	7			27,883.08	In Service at 6/30/10	2009	7
1113	F1PCUD0544	TD Realtime Intergration Blanket		25,865.24	2009	7			25,865.24	In Service at 6/30/10	2009	7
1114	F1PCUD0545	TD EMS Busines Applications Blanket		22,577.71	2009	7			22,577.71	In Service at 6/30/10	2009	7
1115	F1PCUD0550	Transmission Mandated Blanket		21,644.82	2009	7			21,644.82	In Service at 6/30/10	2009	7
1116	F1PCUD0551	Transmission Equipment Failure Blk		65,494.02	2009	7			65,494.02	In Service at 6/30/10	2009	7
1117	F1PCUD0554	Substation Programs Blanket		74,692.12	2009	7			74,692.12	In Service at 6/30/10	2009	7
1118	F1PCUD0556	Substation Equipment Failures Blk		104,894.37	2009	7			104,894.37	In Service at 6/30/10	2009	7
1119	F1PCUD0577	Tools & Equipment Transmission Blk		2,828.35	2009	7			2,828.35	In Service at 6/30/10	2009	7
1120	F1PCUD6812	TRANSMISSION PC, OFFICE FURNITURE,		3,529.78	2009	7			3,529.78	In Service at 6/30/10	2010	1
1121	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2009	7	37.95	Under +/- \$100				
1122	F1PCUS0510	TD Imp Rel Subs Automation Blk		12,903.33	2009	7			12,903.33	In Service at 6/30/10	2009	7
1123	F1PCUX4534	New Substation Hwy 64 & Beryl		665.44	2009	7			665.44	In Service at 6/30/10	2010	6
1124	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		521.02	2009	7	521.02	Close After Jun 2010				
1125	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		520.66	2009	7	520.66	Close After Jun 2010				
1126	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		24,746.56	2009	7	24,746.56	Close After Jun 2010				
1127	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2009	7	9.50	Under +/- \$100				
1128	F1PCVP0015	FOSSIL COMPUTER EQUIPMENT		3.72	2009	7	3.72	Under +/- \$100				
1129	F1PCVP0036	Fossil Incremental Baseline Proj		9,649.03	2009	7			9,649.03	In Service at 6/30/10	2009	12
1130	F1PPAI3001	Regulatory Reporting Enhancements		9,105.12	2009	7			9,105.12	In Service at 6/30/10	2009	12
1131	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		1,807.67	2009	7			1,807.67	In Service at 6/30/10	2010	1
1132	F1PPAI5293	Domestic Utility Enhancements 2009		4.76	2009	7	4.76	Under +/- \$100				
1133	F1PPAI5307	Compliance Software System - 2007		975.96	2009	7			975.96	In Service at 6/30/10	2010	1
1134	F1PPAI7220	Distribution Fault Location		4,882.52	2009	7			4,882.52	In Service at 6/30/10	2009	12
1135	F1PPAI7226	Achieving Customer Serv Success Ph1		57,217.15	2009	7			57,217.15	In Service at 6/30/10	2009	10
1136	F1PPAI7242	Utility Ops In-Vehicle Mapping &GPS		856.15	2009	7			856.15	In Service at 6/30/10	2009	12
1137	F1PPAI7243	Utility Operations Graphical Design		19,454.10	2009	7			19,454.10	In Service at 6/30/10	2009	12
1138	F1PPAI7245	WBS LRS LPBS Program Migration		1,351.62	2009	7			1,351.62	In Service at 6/30/10	2009	12
1139	F1PPAI7249	Web Self-Service Phase 2		15,884.06	2009	7			15,884.06	In Service at 6/30/10	2009	12
1140	F1PPAI7263	RA-Utl Ops Enterprise Whse Dvlpmt		15,087.48	2009	7			15,087.48	In Service at 6/30/10	2009	12
1141	F1PPAI7276	CS-2009 CCS Regulatory Compliance		35,021.41	2009	7			35,021.41	In Service at 6/30/10	2009	12
1142	F1PPAI7288	RA-Economic Dev Site Selection Ph3		23.82	2009	7	23.82	Under +/- \$100				
1143	F1PPAI8206	ECART Enhancement 2008		834.45	2009	7			834.45	In Service at 6/30/10	2010	1
1144	F1PPAI8207	PS Time and Labor ESTER Replac 2008		90,157.65	2009	7	90,157.65	Close After Jun 2010				
1145	F1PPAI8214	Powerplant Upgrade V10 2008		1,832.85	2009	7			1,832.85	In Service at 6/30/10	2009	12
1146	F1PPAI8219	SABRIX 5.0 Upgrade 2008		9,726.98	2009	7			9,726.98	In Service at 6/30/10	2009	12
1147	F1PPAI8220	T3-Tax Tech Program 2008		20,217.02	2009	7	20,217.02	Close After Jun 2010				
1148	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		3,285.83	2009	7			3,285.83	In Service at 6/30/10	2010	1
1149	F1PPAI8075	21GTX Replacement		2,051.12	2009	7	2,051.12	Close After Jun 2010				
1150	F1PPAI8115	UPS Refresh/Install		825.16	2009	7			825.16	In Service at 6/30/10	2009	12

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1151	F1PPAIB126	Data Network LAB Upgrade		1,326.17	2009	7	1,326.17	Close After Jun 2010				
1152	F1PPAIB142	Laptop Internet Content Filtering		6.11	2009	7	6.11	Under +/- \$100				
1153	F1PPAIB145	SOA Governance and Transformation		1,717.12	2009	7			1,717.12	In Service at 6/30/10	2009	12
1154	F1PPAIB147	Windows Mobile Software Implem		700.26	2009	7			700.26	In Service at 6/30/10	2009	12
1155	F1PPAIB154	COGNOS Infrastructure 2008		792.66	2009	7			792.66	In Service at 6/30/10	2009	12
1156	F1PPAIB155	Microsoft Proj & Portfolio Server		1,692.05	2009	7			1,692.05	In Service at 6/30/10	2010	1
1157	F1PPAIB164	Reliability of DC Power Systems		40.18	2009	7	40.18	Under +/- \$100				
1158	F1PPAIB167	SW AR Fiber Refresh		28,858.51	2009	7			28,858.51	In Service at 6/30/10	2009	12
1159	F1PPAII022	Entergy Virtual Office (EVO) Prgm		2,014.66	2009	7			2,014.66	In Service at 6/30/10	2009	12
1160	F1PPAII026	Computing Facility Implmt-Jackson		144,020.50	2009	7	144,020.50	Close After Jun 2010				
1161	F1PPAII036	Backbone Fiber Upgrades		49.47	2009	7	49.47	Under +/- \$100				
1162	F1PPAII037	Mainframe Non-Active Tape Migration		2,769.90	2009	7			2,769.90	In Service at 6/30/10	2009	12
1163	F1PPAII043	Relocate Gretna Telecom Hub		31,271.25	2009	7	31,271.25	Close After Jun 2010				
1164	F1PPAII052	Integrated Voice Solutions		5,356.95	2009	7			5,356.95	In Service at 6/30/10	2009	12
1165	F1PPAISC05	SC Payment & Business Spt Strategy		13,626.07	2009	7			13,626.07	In Service at 6/30/10	2009	7
1166	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		8,431.43	2009	7			8,431.43	In Service at 6/30/10	2009	7
1167	F1PPERG200	Systemwide Ergonomics Capital		29,372.48	2009	7	29,372.48	Close After Jun 2010				
1168	F1PPFCEMRG	IT Bus Unit Emerging Projects		566.19	2009	7			566.19	In Service at 6/30/10	2009	12
1169	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		514.84	2009	7			514.84	In Service at 6/30/10	2009	12
1170	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,167.26	2009	7			1,167.26	In Service at 6/30/10	2010	1
1171	F1PPHR8841	Human Resources Diagnostic		3,266.44	2009	7	3,266.44	Close After Jun 2010				
1172	F1PPJBFBFX	Facilities Baseline - Break / Fix		51,371.10	2009	7			51,371.10	In Service at 6/30/10	2010	1
1173	F1PPJBFBSC	FACIL: BUSINESS CASE BLKT		31.35	2009	7	31.35	Under +/- \$100				
1174	F1PPJBFAQUA	Facilities Baseline - Quality		29,394.54	2009	7			29,394.54	In Service at 6/30/10	2010	1
1175	F1PPJBFBREL	Facilities Baseline - Reliability		164,387.52	2009	7			164,387.52	In Service at 6/30/10	2010	1
1176	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		61,957.79	2009	7			61,957.79	In Service at 6/30/10	2009	7
1177	F1PPM06051	Strategic Cap Echelon Budget Only		92,586.20	2009	7			92,586.20	In Service at 6/30/10	2009	12
1178	F1PPM06059	INFRA: PC Refresh		32,026.98	2009	7	32,026.98	Close After Jun 2010				
1179	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		36,966.96	2009	7			36,966.96	In Service at 6/30/10	2009	12
1180	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		26,073.10	2009	7			26,073.10	In Service at 6/30/10	2009	12
1181	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		10,284.89	2009	7			10,284.89	In Service at 6/30/10	2009	12
1182	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		12,856.11	2009	7			12,856.11	In Service at 6/30/10	2009	12
1183	F1PPM57262	ANO-C MPRC Blanket - Facilities		1,578.25	2009	7			1,578.25	In Service at 6/30/10	2009	7
1184	F1PPM57272	ANO-2 HPSI Pump Bearing Housings		69,251.51	2009	7			69,251.51	In Service at 6/30/10	2009	12
1185	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		5,428.91	2009	7	5,428.91	Close After Jun 2010				
1186	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		29,376.47	2009	7	29,376.47	Close After Jun 2010				
1187	F1PPM57307	ANOC Blanket Maintenance Equip Repl		234,627.29	2009	7			234,627.29	In Service at 6/30/10	2009	7
1188	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2009	7	15,557.48	Close After Jun 2010				
1189	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		6,203.01	2009	7			6,203.01	In Service at 6/30/10	2010	5
1190	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		289.20	2009	7	289.20	Close After Jun 2010				
1191	F1PPM57420	ANO1 Replace Air Compressors-Instru		3,019.14	2009	7			3,019.14	In Service at 6/30/10	2009	9
1192	F1PPM57421	ANO1 Main Generator Exciter		11,894.03	2009	7			11,894.03	In Service at 6/30/10	2009	12
1193	F1PPM57423	ANO1 P-32C Rotating Assembly		60,944.02	2009	7			60,944.02	In Service at 6/30/10	2010	5
1194	F1PPM57431	ANOC Purchase Spare Snubbers		39,934.84	2009	7			39,934.84	In Service at 6/30/10	2010	1
1195	F1PPM57434	ANO1 RCP Vibration Monitoring Syste		16,981.62	2009	7			16,981.62	In Service at 6/30/10	2009	8
1196	F1PPM57435	ANO2 SW Cooling Coils for Aux. Bldg		913.88	2009	7			913.88	In Service at 6/30/10	2009	12

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1197	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		4,793.34	2009	7	4,793.34	Close After Jun 2010				
1198	F1PPM57453	ANO1 P-35 U1 Spare Spray Motor Purc		43.76	2009	7	43.76	Under +/- \$100				
1199	F1PPM57500	ANOC Modifications less than \$500k		147,751.54	2009	7			147,751.54	In Service at 6/30/10	2009	7
1200	F1PPM57610	ANO1 Main Transformer Purchase		34,072.72	2009	7			34,072.72	In Service at 6/30/10	2010	1
1201	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		234,443.13	2009	7	234,443.13	Close After Jun 2010				
1202	F1PPM57670	ANO2 Simulator Core/RCS Model Repl		4,347.93	2009	7			4,347.93	In Service at 6/30/10	2009	9
1203	F1PPM57693	Repl Cooling Tower Aviation Lights		172.86	2009	7			172.86	In Service at 6/30/10	2009	7
1204	F1PPM57697	Adoption of Alternate Source Term M		5,622.49	2009	7			5,622.49	In Service at 6/30/10	2009	12
1205	F1PPM57699	ANO Dry Fuel Storage Casks (2008)		134,150.49	2009	7	134,150.49	Fuel Casks				
1206	F1PPM57701	Replace Unit 1 MFP Governor Valve S		8,435.40	2009	7	8,435.40	Close After Jun 2010				
1207	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2009	7			280.56	In Service at 6/30/10	2010	6
1208	F1PPM57767	ETAP Development For Electrical Stu		12,449.74	2009	7			12,449.74	In Service at 6/30/10	2009	12
1209	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		300.70	2009	7	300.70	Close After Jun 2010				
1210	F1PPM57775	ANO 2010 Dry Fuel Storage		5,149.80	2009	7	5,149.80	Fuel Casks				
1211	F1PPM57776	ANO1 Hot Leg Replacement Conting		324,617.35	2009	7	324,617.35	Close After Jun 2010				
1212	F1PPM57779	ANO2 RCP,SI, Spray & Chrg Nozzles		399,025.99	2009	7			399,025.99	In Service at 6/30/10	2009	12
1213	F1PPM57794	U2 RCS Flow Methodology		1,457.01	2009	7			1,457.01	In Service at 6/30/10	2009	9
1214	F1PPM57801	ANO Vice Pres. Facilities Fund		75.18	2009	7	75.18	Under +/- \$100				
1215	F1PPM57804	Purch/Instl Perm Lift Bail on 2L-45		78.15	2009	7	78.15	Under +/- \$100				
1216	F1PPM57809	Construct DFS Storage Pad/Rail Syst		15,884.01	2009	7	15,884.01	Close After Jun 2010				
1217	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		42,907.57	2009	7			42,907.57	In Service at 6/30/10	2010	3
1218	F1PPM57811	ANO1 Hydrogen Cooler Replacement		74,952.10	2009	7	74,952.10	Close After Jun 2010				
1219	F1PPM57845	ANO1 Unit Auxillary Transformer		35,738.14	2009	7	35,738.14	Close After Jun 2010				
1220	F1PPM57859	ANO1 Repl Control Rods		14,333.28	2009	7	14,333.28	Close After Jun 2010				
1221	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		16,097.35	2009	7	16,097.35	Close After Jun 2010				
1222	F1PPM57867	ANO1 RCP Nozzles (Alloy)		753,734.75	2009	7	753,734.75	Close After Jun 2010				
1223	F1PPM57899	Copper Bus Bar Replacement		5,252.41	2009	7			5,252.41	In Service at 6/30/10	2009	7
1224	F1PPM57921	Repl the 2P-3B Circ Watr pump motor		119.32	2009	7			119.32	In Service at 6/30/10	2009	9
1225	F1PPM57922	Install Vibration Hanger on 2FW-9B		22,351.40	2009	7			22,351.40	In Service at 6/30/10	2009	12
1226	F1PPM57926	ANO2 Repl CEDM Hall Effect Transduc		866.94	2009	7			866.94	In Service at 6/30/10	2009	12
1227	F1PPM57929	2R20 Molded Case Breaker Replacemen		65,845.88	2009	7			65,845.88	In Service at 6/30/10	2009	12
1228	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		33,386.90	2009	7	33,386.90	Close After Jun 2010				
1229	F1PPM57942	ANO2 EFW Woodard Governor Repl		2,789.80	2009	7	2,789.80	Close After Jun 2010				
1230	F1PPM57945	ANO1 Procure SW P-4 Spare Wet End		638,957.38	2009	7			638,957.38	In Service at 6/30/10	2009	11
1231	F1PPM57946	ANOC Purchase High Critical Spares		5,638.14	2009	7	5,638.14	Close After Jun 2010				
1232	F1PPM57947	ANOC Cathodic Protection System		20,210.72	2009	7			20,210.72	In Service at 6/30/10	2009	9
1233	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2009	7	157.83	Close After Jun 2010				
1234	F1PPM57951	ANO2 Precision Pump Elem Refurb		54.66	2009	7	54.66	Under +/- \$100				
1235	F1PPM57954	ANOC SPING Replacement		33,267.91	2009	7	33,267.91	Close After Jun 2010				
1236	F1PPM57955	ANO1 HPI Pump P36 Discharge Redsgn		1,301.43	2009	7			1,301.43	In Service at 6/30/10	2009	12
1237	F1PPM57960	ANOC T/T SPV Modification		13,414.46	2009	7	13,414.46	Close After Jun 2010				
1238	F1PPM57981	ANO-2 Fourth Interval 10 YEAR ISI U		295.30	2009	7			295.30	In Service at 6/30/10	2009	7
1239	F1PPSA0801	Safety Information Mgmt System		22,955.82	2009	7			22,955.82	In Service at 6/30/10	2009	8
1240	F1PPSC1100	UII RegSmart Software System		13,593.01	2009	7	13,593.01	Close After Jun 2010				
1241	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2009	7			17,760.57	In Service at 6/30/10	2010	1
1242	F1PPSTORM2	Hurricane Gustav 9-1-2008		3,285.48	2009	7			3,285.48	In Service at 6/30/10	2009	12

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1243	F1PPSTORM3	Hurricane Ike 9-12-08		1,706.58	2009	7			1,706.58	In Service at 6/30/10	2009	12
1244	F1PPU25602	Beebe P513: Relieve Overload		14.36	2009	7	14.36	Under +/- \$100				
1245	F1PPU25649	Hwy 7, Ola, Ark: Relocate		776.27	2009	7			776.27	In Service at 6/30/10	2009	9
1246	F1PPU25669	HWY 165 Overpass,Stuttgart-Relocate		18.89	2009	7	18.89	Under +/- \$100				
1247	F1PPU25683	Jimmy Lile Rd,Russellville-Relocate		3.37	2009	7	3.37	Under +/- \$100				
1248	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2009	7	122.19	Close After Jun 2010				
1249	F1PPU50416	Gold Creek-Hamlet Switch St Breake		3,155.28	2009	7			3,155.28	In Service at 6/30/10	2009	12
1250	F1PPU50428	2009 Underrated Breaker Replacement		10,252.46	2009	7			10,252.46	In Service at 6/30/10	2009	12
1251	F1PPU50514	2009 AECC Avilla POD		1,261.33	2009	7			1,261.33	In Service at 6/30/10	2009	12
1252	F1PPU75281	SERC Disturbance Monitoring Equipme		2,878.03	2009	7			2,878.03	In Service at 6/30/10	2009	12
1253	F1PPUBDREL	Budget Transmission Reliability		(371,381.83)	2009	7			(371,381.83)	In Service at 6/30/10	2009	7
1254	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		349,030.56	2009	7	349,030.56	Close After Jun 2010				
1255	F1PPUD0079	Redundant Path to SOC Critical RTU		7,199.96	2009	7			7,199.96	In Service at 6/30/10	2009	12
1256	F1PPUD0085	2007 SOC Data Backup & Retention		6,035.14	2009	7			6,035.14	In Service at 6/30/10	2010	1
1257	F1PPUD0091	Available Flowgate Capacity Systems		65,557.23	2009	7			65,557.23	In Service at 6/30/10	2009	12
1258	F1PPUD0092	Facility Ratings Data Management		204.58	2009	7			204.58	In Service at 6/30/10	2009	12
1259	F1PPUD0098	2009 Repl SOC,TOC,DOC Voice Recordi		13,878.65	2009	7			13,878.65	In Service at 6/30/10	2009	12
1260	F1PPUD0100	2009 Advanced Engineer Application		13,427.52	2009	7			13,427.52	In Service at 6/30/10	2009	12
1261	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2009	7	526.24	Close After Jun 2010				
1262	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2009	7	347.32	Close After Jun 2010				
1263	F1PPUD0129	Skylining/Hazard Tree Blanket		270,321.45	2009	7			270,321.45	In Service at 6/30/10	2009	7
1264	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2009	7	13.91	Under +/- \$100				
1265	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		796.80	2009	7			796.80	In Service at 6/30/10	2009	7
1266	F1PPUD0207	EMS Network Sys Reliability Blanket		441.83	2009	7			441.83	In Service at 6/30/10	2009	7
1267	F1PPUD0208	Substat Network Deployment Blanket		12,166.33	2009	7			12,166.33	In Service at 6/30/10	2009	7
1268	F1PPUD0214	TOC SCADA System Minor Project		26,259.57	2009	7			26,259.57	In Service at 6/30/10	2010	1
1269	F1PPUD0217	NERC/SOX System Compliance		58,923.66	2009	7			58,923.66	In Service at 6/30/10	2010	6
1270	F1PPUD0219	EMCC Transmission Capital Projects		4,197.99	2009	7			4,197.99	In Service at 6/30/10	2010	1
1271	F1PPUD0547	TD WMS Handheld Device Refresh Blk		7,674.31	2009	7			7,674.31	In Service at 6/30/10	2009	7
1272	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2009	7			268.87	In Service at 6/30/10	2009	7
1273	F1PPUDWPP3	Weekly Procurement Project		15,269.32	2009	7	15,269.32	Close After Jun 2010				
1274	F1PPUFLSUB	Subs Reliability Failure Blanket		190,595.23	2009	7			190,595.23	In Service at 6/30/10	2009	7
1275	F1PPUTLAMI	Utility Ops AMI Project		1,174.18	2009	7			1,174.18	In Service at 6/30/10	2009	12
1276	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		56,174.28	2009	7			56,174.28	In Service at 6/30/10	2009	7
1277	F1PPUX0040	SOC Various Capital Project Blanket		7,058.50	2009	7			7,058.50	In Service at 6/30/10	2009	7
1278	F1PPUX4600	Colonel Glenn Rd Purchase Site		100,117.12	2009	7	100,117.12	Close After Jun 2010				
1279	F1PPVAB010	CarpDam - Alarm Monitoring System		243.08	2009	7			243.08	In Service at 6/30/10	2009	12
1280	F1PPVAB012	CarpDam-480V Switchgear Replacement		104,315.94	2009	7	104,315.94	Close After Jun 2010				
1281	F1PPVAE051	IN1 Ignitor Replacement - G&H		848.78	2009	7			848.78	In Service at 6/30/10	2009	12
1282	F1PPVAE079	IN1 Dry Type Transformer Replaced		191.12	2009	7			191.12	In Service at 6/30/10	2009	12
1283	F1PPVAE102	INC Crusher Tower Chute Replaced		1,455.09	2009	7			1,455.09	In Service at 6/30/10	2009	12
1284	F1PPVAE115	IN1 Capital Valve Replacement		262.85	2009	7	262.85	Close After Jun 2010				
1285	F1PPVAE128	IN1 Warmup guns, air cooled		1,315.39	2009	7			1,315.39	In Service at 6/30/10	2009	11
1286	F1PPVAE134	IN1 Main Transformer 1-2 replacemen		11,947.56	2009	7			11,947.56	In Service at 6/30/10	2009	10
1287	F1PPVAE135	IN1 Gen High Voltage Bushing Repl		534.57	2009	7			534.57	In Service at 6/30/10	2009	12
1288	F1PPVAE139	IN1 Motor Control Center Replaced		1,162.60	2009	7			1,162.60	In Service at 6/30/10	2009	12

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1289	F1PPVAE140	INC Motor Control Center Replaced		836.60	2009	7	836.60	Close After Jun 2010				
1290	F1PPVAE143	INC Vibrating Feeders Replaced		8,968.04	2009	7	8,968.04	Close After Jun 2010				
1291	F1PPVAE145	IN1 Turb Nozzle & Blade Replacement		2,539.06	2009	7			2,539.06	In Service at 6/30/10	2009	12
1292	F1PPVAE154	IN1 Generator Bushing Replacement		519.61	2009	7			519.61	In Service at 6/30/10	2009	12
1293	F1PPVAE161	IN1 Silo Filling Coal Yard Controls		1,427.19	2009	7			1,427.19	In Service at 6/30/10	2009	12
1294	F1PPVAE174	INC Degassifier transfer Pump for d		83.50	2009	7	83.50	Under +/- \$100				
1295	F1PPVAE177	IN1 DCS Input Module & MESH Networ		1,253.32	2009	7			1,253.32	In Service at 6/30/10	2009	12
1296	F1PPVAE182	IN1 Coal Pipe and load hanger repla		3,570.03	2009	7			3,570.03	In Service at 6/30/10	2009	12
1297	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2009	7	977.23	Close After Jun 2010				
1298	F1PPVAE197	IN1 Emergency Lighting		22.80	2009	7	22.80	Under +/- \$100				
1299	F1PPVAN010	REMMEL DAM POST TENSIONING NO. END		104,014.58	2009	7			104,014.58	In Service at 6/30/10	2010	1
1300	F1PPVAN012	RemDam-Replace Stepup Transformer		16,411.68	2009	7			16,411.68	In Service at 6/30/10	2009	12
1301	F1PPVAR112	WB2 Alterrex Voltage Regulator		4,188.14	2009	7			4,188.14	In Service at 6/30/10	2009	12
1302	F1PPVAR137	WB1 AF9A & AF10B Feeder Replacement		1,623.75	2009	7			1,623.75	In Service at 6/30/10	2009	12
1303	F1PPVAR138	WB2 AF11C & AF12D Feeder Replacemen		1,609.49	2009	7			1,609.49	In Service at 6/30/10	2009	12
1304	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2009	7	1,523.85	Close After Jun 2010				
1305	F1PPVAR216	WB1 & WB2 BFP Lube Oil Cooler		0.76	2009	7	0.76	Under +/- \$100				
1306	F1PPVAR245	WBC Elevator Upgrades		428.63	2009	7	428.63	Close After Jun 2010				
1307	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		10,954.97	2009	7			10,954.97	In Service at 6/30/10	2009	12
1308	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		1,876.19	2009	7			1,876.19	In Service at 6/30/10	2009	12
1309	F1PPVAR282	WBC 2A Tunnel Dust Control/Spillage		2,630.65	2009	7			2,630.65	In Service at 6/30/10	2009	12
1310	F1PPVAR290	WB1 Towerbrom Feeder Replacement		117.22	2009	7			117.22	In Service at 6/30/10	2009	12
1311	F1PPVAR291	WB2 Towerbrom Feeder Replacement		117.22	2009	7			117.22	In Service at 6/30/10	2009	12
1312	F1PPVAR297	WB1&2 Clean Air Visibility Rule		229,528.34	2009	7	229,528.34	Close After Jun 2010				
1313	F1PPVAR306	WBC Degassifier Transfer Pumps		5,195.47	2009	7			5,195.47	In Service at 6/30/10	2009	12
1314	F1PPVAR308	WBC Arc Flash Study Recommendations		10,427.17	2009	7			10,427.17	In Service at 6/30/10	2009	12
1315	F1PPVAR312	WB2 EHC Pump Replacement		5,861.49	2009	7			5,861.49	In Service at 6/30/10	2009	12
1316	F1PPVAR313	WB1 EHC Pump Replacement		6,698.94	2009	7			6,698.94	In Service at 6/30/10	2009	12
1317	F1PPVAR314	WB1 Low Temp Superheat Boiler Tubes		128,384.25	2009	7			128,384.25	In Service at 6/30/10	2009	12
1318	F1PPVAR315	WB2 Low Temp Superheat Boiler Tubes		5,578.98	2009	7			5,578.98	In Service at 6/30/10	2009	12
1319	F1PPVAR316	WB1 Low Temp Superheat Boiler Tubes		162,712.37	2009	7			162,712.37	In Service at 6/30/10	2009	12
1320	F1PPVAR317	WB2 Bowl Mill Piping Replacement		4,854.23	2009	7			4,854.23	In Service at 6/30/10	2009	12
1321	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		21,263.56	2009	7			21,263.56	In Service at 6/30/10	2009	12
1322	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		21,263.56	2009	7			21,263.56	In Service at 6/30/10	2009	12
1323	F1PPVAR329	WB1 RH Outlet Header Terminal		158,191.59	2009	7			158,191.59	In Service at 6/30/10	2009	12
1324	F1PPVAR330	WB2 RH Outlet Header Terminal		5,424.01	2009	7			5,424.01	In Service at 6/30/10	2009	12
1325	F1PPVAR332	WBC Replace WTP Valves		1,301.85	2009	7			1,301.85	In Service at 6/30/10	2009	12
1326	F1PPVAR346	WB1 L-1 Blades Replacement (2 Rows)		3,853.00	2009	7			3,853.00	In Service at 6/30/10	2009	12
1327	F1PPVP0042	Capital Payroll Capture - Bdgt Only		3,901.01	2009	7			3,901.01	In Service at 6/30/10	2010	1
1328	F1PPVP0045	Engineering Doc.&Mngmt. Sys. (EDMS)		12,461.15	2009	7			12,461.15	In Service at 6/30/10	2009	12
1329	F1PPVP0050	Capital Payroll Capture-EAI		10,875.95	2009	7	10,875.95	Close After Jun 2010				
1330	F1PPVP0058	NERC CYBER SECURITY		8,733.50	2009	7			8,733.50	In Service at 6/30/10	2009	12
1331	F1PPVP0060	Minor Capital Improvements < \$50K		71,846.29	2009	7			71,846.29	In Service at 6/30/10	2009	7
1332	F1PPVP0061	Valves & Actuators < \$50K		17,282.01	2009	7			17,282.01	In Service at 6/30/10	2009	7
1333	F1PPVP0063	riMotors < \$50K		76.60	2009	7	76.60	Under +/- \$100				
1334	F1PPVP0064	Fossil Computer Equipment		24.14	2009	7	24.14	Under +/- \$100				

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1335	F1PPVP0072	Fossil Strategic Cap Contingency		100,791.85	2009	7	100,791.85	Close After Jun 2010				
1336	F1PPVS0089	Fossil Projects Enhancement		11,094.11	2009	7			11,094.11	In Service at 6/30/10	2009	12
1337	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		782.87	2009	7			782.87	In Service at 6/30/10	2009	12
1338	F1PPVUA002	Ouachita Power Facility Upgrades		1,175,063.56	2009	7	1,175,063.56	Ouachita Proforma			2009	7
1339	F1PPVUA003	OPC-1st Yr Non-Acquisition Proj		64,832.89	2009	7	64,832.89	Ouachita Proforma			2009	12
1340	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(78,964.34)	2009	7			(78,964.34)	In Service at 6/30/10	2009	7
1341	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2009	7			(157.49)	In Service at 6/30/10	2009	7
1342	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		5,706.42	2009	7			5,706.42	In Service at 6/30/10	2009	7
1343	F2PCM06035	CAPITAL SUSPENSE - ECHELON		77,914.88	2009	7			77,914.88	In Service at 6/30/10	2009	7
1344	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(125,476.67)	2009	7			(125,476.67)	In Service at 6/30/10	2009	7
1345	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		118,612.75	2009	7			118,612.75	In Service at 6/30/10	2009	7
1346	F2PCUD0527	Capital Suspense Transmission		339,655.36	2009	7			339,655.36	In Service at 6/30/10	2009	7
1347	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		20,071.69	2009	7			20,071.69	In Service at 6/30/10	2009	7
1348	F1PCAIAPPG	Infrastructure Emerging Projects		919.50	2009	8			919.50	In Service at 6/30/10	2009	8
1349	F1PCAIDCBL	DATA CENTER BLANKET		205.31	2009	8			205.31	In Service at 6/30/10	2009	8
1350	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(117,012.44)	2009	8			(117,012.44)	In Service at 6/30/10	2010	1
1351	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		288,495.74	2009	8			288,495.74	In Service at 6/30/10	2009	8
1352	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		121,731.48	2009	8			121,731.48	In Service at 6/30/10	2009	8
1353	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,454,549.46	2009	8			1,454,549.46	In Service at 6/30/10	2009	8
1354	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,373.75	2009	8			74,373.75	In Service at 6/30/10	2009	8
1355	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		66,549.46	2009	8			66,549.46	In Service at 6/30/10	2009	8
1356	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,819.04	2009	8			2,819.04	In Service at 6/30/10	2009	8
1357	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		449,177.65	2009	8			449,177.65	In Service at 6/30/10	2009	8
1358	F1PCFCECIX	DESKTOP BREAK/FIX		354.30	2009	8			354.30	In Service at 6/30/10	2009	8
1359	F1PCFCQCAT	WAN Capital Replacement - Blanket		325.12	2009	8			325.12	In Service at 6/30/10	2009	8
1360	F1PCFFPCP99	PC PURCHASES		6,926.74	2009	8			6,926.74	In Service at 6/30/10	2009	8
1361	F1PCFTCM99	TELECOM PROJECTS		17,666.19	2009	8			17,666.19	In Service at 6/30/10	2010	1
1362	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		93,569.72	2009	8			93,569.72	In Service at 6/30/10	2009	8
1363	F1PCM57032	N87032 EQUIPMENT RELIABILITY		159,739.35	2009	8			159,739.35	In Service at 6/30/10	2010	1
1364	F1PCM57057	PASS System Abandonment Project		29,869.52	2009	8			29,869.52	In Service at 6/30/10	2009	12
1365	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,390.34	2009	8	3,390.34	Close After Jun 2010				
1366	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORME		145,152.58	2009	8			145,152.58	In Service at 6/30/10	2009	8
1367	F1PCU00558	REVENUE GENERAL PROJ		3,413,456.77	2009	8			3,413,456.77	In Service at 6/30/10	2009	8
1368	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		32,736.37	2009	8			32,736.37	In Service at 6/30/10	2009	8
1369	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		98,905.97	2009	8			98,905.97	In Service at 6/30/10	2009	8
1370	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		398,569.35	2009	8			398,569.35	In Service at 6/30/10	2009	8
1371	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		50,021.77	2009	8			50,021.77	In Service at 6/30/10	2009	8
1372	F1PCU35180	DIST Hamburg Sub - Upgrade T2		337.02	2009	8			337.02	In Service at 6/30/10	2009	12
1373	F1PCU50214	Cabot Install 500KV Sub Auto		21,771.75	2009	8	21,771.75	Close After Jun 2010				
1374	F1PCU50215	Dell Reactor Replacement		88.69	2009	8	88.69	Under +/- \$100				
1375	F1PCU50278	Gillett Install 10.8Capacitor Bank		-	2009	8	-	Under +/- \$100				
1376	F1PCU75130	ANO T Reliability Upgrade Phase VI		5,247.10	2009	8			5,247.10	In Service at 6/30/10	2009	12
1377	F1PCU75134	Aquila NetworkTransmission Service		4,913.32	2009	8	4,913.32	Close After Jun 2010				
1378	F1PCU75152	SMEPA PTP Transmission Line Upgrade		127,469.37	2009	8			127,469.37	In Service at 6/30/10	2010	4
1379	F1PCU75155	Arkansas Dept Highway & Transp		488.48	2009	8	488.48	Close After Jun 2010				
1380	F1PCUA0040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		35,069.53	2009	8			35,069.53	In Service at 6/30/10	2009	8

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1381	F1PCUA0560	DIST. PLANNED SYSTEM IMPROVEMENT PR		619,932.98	2009	8			619,932.98	In Service at 6/30/10	2009	8
1382	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		245,955.87	2009	8			245,955.87	In Service at 6/30/10	2009	8
1383	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		14,254.30	2009	8			14,254.30	In Service at 6/30/10	2009	8
1384	F1PCUB0562	DISTR. MANDATED GEN PROJ		178,895.70	2009	8			178,895.70	In Service at 6/30/10	2009	8
1385	F1PCUD0060	Disaster Recovery SOC/TOC Project		1,354.93	2009	8			1,354.93	In Service at 6/30/10	2010	1
1386	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2009	8			181.21	In Service at 6/30/10	2009	8
1387	F1PCUD0112	Animal Mitigation Blanket		12,153.35	2009	8			12,153.35	In Service at 6/30/10	2009	8
1388	F1PCUD0114	Circuit Switcher Replacements Blk		29,294.17	2009	8			29,294.17	In Service at 6/30/10	2009	8
1389	F1PCUD0115	Transformer Life Expansion Blanket		76,668.99	2009	8			76,668.99	In Service at 6/30/10	2009	8
1390	F1PCUD0116	RTU Retrofits Blanket		39,875.45	2009	8			39,875.45	In Service at 6/30/10	2009	8
1391	F1PCUD0117	Relay Improvements Blanket		121,959.17	2009	8			121,959.17	In Service at 6/30/10	2009	8
1392	F1PCUD0118	Breaker Additions Blanket		2,024.96	2009	8			2,024.96	In Service at 6/30/10	2009	8
1393	F1PCUD0119	Breaker Replacements Blanket		293,191.36	2009	8			293,191.36	In Service at 6/30/10	2009	8
1394	F1PCUD0122	Wood Pole Replace/Reinforce Blk		224,229.94	2009	8			224,229.94	In Service at 6/30/10	2009	8
1395	F1PCUD0123	Shield Wire Replacement Blanket		63,733.58	2009	8			63,733.58	In Service at 6/30/10	2009	8
1396	F1PCUD0201	TD Solutions Operations Blanket		29,213.87	2009	8			29,213.87	In Service at 6/30/10	2009	8
1397	F1PCUD0202	TD Solutions Trans Lines Blanket		23,205.74	2009	8			23,205.74	In Service at 6/30/10	2009	8
1398	F1PCUD0203	TD Solutions Substation Blanket		32,134.91	2009	8			32,134.91	In Service at 6/30/10	2009	8
1399	F1PCUD0204	TD Solutions System Program Blanket		19,860.33	2009	8			19,860.33	In Service at 6/30/10	2009	8
1400	F1PCUD0205	TD Solutions Consortiums Blanket		30,656.61	2009	8			30,656.61	In Service at 6/30/10	2009	8
1401	F1PCUD0279	Transmission Lines Program Blanket		348,098.36	2009	8			348,098.36	In Service at 6/30/10	2009	8
1402	F1PCUD0504	SOC Data Backup & Retention Infrast		23.68	2009	8	23.68	Under +/- \$100				
1403	F1PCUD0525	TD SOC Support Projects Blanket		5,188.29	2009	8			5,188.29	In Service at 6/30/10	2009	8
1404	F1PCUD0541	TD Trans Work Management Blanket		34,259.52	2009	8			34,259.52	In Service at 6/30/10	2009	8
1405	F1PCUD0542	TD Trans Operational System Blanket		28,685.86	2009	8			28,685.86	In Service at 6/30/10	2009	8
1406	F1PCUD0544	TD Realtime Intergration Blanket		26,246.24	2009	8			26,246.24	In Service at 6/30/10	2009	8
1407	F1PCUD0545	TD EMS Busines Applications Blanket		23,244.43	2009	8			23,244.43	In Service at 6/30/10	2009	8
1408	F1PCUD0550	Transmission Mandated Blanket		21,753.24	2009	8			21,753.24	In Service at 6/30/10	2009	8
1409	F1PCUD0551	Transmission Equipment Failure Blk		68,855.11	2009	8			68,855.11	In Service at 6/30/10	2009	8
1410	F1PCUD0554	Substation Programs Blanket		75,269.67	2009	8			75,269.67	In Service at 6/30/10	2009	8
1411	F1PCUD0556	Substation Equipment Failures Blk		107,639.37	2009	8			107,639.37	In Service at 6/30/10	2009	8
1412	F1PCUD0577	Tools & Equipment Transmission Blk		2,840.61	2009	8			2,840.61	In Service at 6/30/10	2009	8
1413	F1PCUD6812	TRANSMISSION PC, OFFICE FURNITURE,		3,548.45	2009	8			3,548.45	In Service at 6/30/10	2010	1
1414	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2009	8	37.95	Under +/- \$100				
1415	F1PCUS0510	TD Imp Rel Subs Automation Blk		13,513.31	2009	8			13,513.31	In Service at 6/30/10	2009	8
1416	F1PCUX4534	New Substation Hwy 64 & Beryl		665.44	2009	8			665.44	In Service at 6/30/10	2010	6
1417	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		521.02	2009	8	521.02	Close After Jun 2010				
1418	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		520.66	2009	8	520.66	Close After Jun 2010				
1419	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		25,915.16	2009	8	25,915.16	Close After Jun 2010				
1420	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2009	8	9.50	Under +/- \$100				
1421	F1PCVP0015	FOSSIL COMPUTER EQUIPMENT		3.72	2009	8	3.72	Under +/- \$100				
1422	F1PCVP0035	INFRASTRUCTURE UPGRADE		2,999.66	2009	8			2,999.66	In Service at 6/30/10	2010	1
1423	F1PCVP0036	Fossil Incremental Baseline Proj		9,703.86	2009	8			9,703.86	In Service at 6/30/10	2009	12
1424	F1PPAI3001	Regulatory Reporting Enhancements		9,231.06	2009	8			9,231.06	In Service at 6/30/10	2009	12
1425	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		1,832.89	2009	8			1,832.89	In Service at 6/30/10	2010	1
1426	F1PPAI5293	Domestic Utility Enhancements 2009		4.76	2009	8	4.76	Under +/- \$100				

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1427	F1PPAI5307	Compliance Software System - 2007		700.75	2009	8			700.75	In Service at 6/30/10	2010	1
1428	F1PPAI7220	Distribution Fault Location		5,136.93	2009	8			5,136.93	In Service at 6/30/10	2009	12
1429	F1PPAI7226	Achieving Customer Serv Success Ph1		52,683.57	2009	8			52,683.57	In Service at 6/30/10	2009	10
1430	F1PPAI7242	Utility Ops In-Vehicle Mapping &GPS		856.15	2009	8			856.15	In Service at 6/30/10	2009	12
1431	F1PPAI7243	Utility Operations Graphical Design		40,225.28	2009	8			40,225.28	In Service at 6/30/10	2009	12
1432	F1PPAI7245	WBS LRS LPBS Program Migration		1,351.62	2009	8			1,351.62	In Service at 6/30/10	2009	12
1433	F1PPAI7249	Web Self-Service Phase 2		16,122.46	2009	8			16,122.46	In Service at 6/30/10	2009	12
1434	F1PPAI7263	RA-Utl Ops Enterprise Whse Dvlpmnt		15,164.89	2009	8			15,164.89	In Service at 6/30/10	2009	12
1435	F1PPAI7276	CS-2009 CCS Regulatory Compliance		33,835.06	2009	8			33,835.06	In Service at 6/30/10	2009	12
1436	F1PPAI7288	RA-Economic Dev Site Selection Ph3		23.82	2009	8	23.82	Under +/- \$100				
1437	F1PPAI8206	ECART Enhancement 2008		834.45	2009	8			834.45	In Service at 6/30/10	2010	1
1438	F1PPAI8207	PS Time and Labor ESTER Replac 2008		84,040.11	2009	8	84,040.11	Close After Jun 2010				
1439	F1PPAI8214	Powerplant Upgrade V10 2008		1,857.62	2009	8			1,857.62	In Service at 6/30/10	2009	12
1440	F1PPAI8219	SABRIX 5.0 Upgrade 2008		8,721.52	2009	8			8,721.52	In Service at 6/30/10	2009	12
1441	F1PPAI8220	T3-Tax Tech Program 2008		18,404.70	2009	8	18,404.70	Close After Jun 2010				
1442	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		2,914.25	2009	8			2,914.25	In Service at 6/30/10	2010	1
1443	F1PPAIB075	21GTX Replacement		2,057.32	2009	8	2,057.32	Close After Jun 2010				
1444	F1PPAIB115	UPS Refresh/Install		835.15	2009	8			835.15	In Service at 6/30/10	2009	12
1445	F1PPAIB126	Data Network LAB Upgrade		1,334.30	2009	8	1,334.30	Close After Jun 2010				
1446	F1PPAIB142	Laptop Internet Content Filtering		6.11	2009	8	6.11	Under +/- \$100				
1447	F1PPAIB145	SOA Governance and Transformation		1,735.78	2009	8			1,735.78	In Service at 6/30/10	2009	12
1448	F1PPAIB147	Windows Mobile Software Implem		709.82	2009	8			709.82	In Service at 6/30/10	2009	12
1449	F1PPAIB154	COGNOS Infrastructure 2008		792.66	2009	8			792.66	In Service at 6/30/10	2009	12
1450	F1PPAIB155	Microsoft Proj & Portfolio Server		1,697.90	2009	8			1,697.90	In Service at 6/30/10	2010	1
1451	F1PPAIB164	Reliability of DC Power Systems		40.18	2009	8	40.18	Under +/- \$100				
1452	F1PPAIB167	SW AR Fiber Refresh		29,159.18	2009	8			29,159.18	In Service at 6/30/10	2009	12
1453	F1PPAI1022	Entergy Virtual Office (EVO) Prgm		2,019.22	2009	8			2,019.22	In Service at 6/30/10	2009	12
1454	F1PPAI1026	Computing Facility Implmt-Jackson		166,822.89	2009	8	166,822.89	Close After Jun 2010				
1455	F1PPAI1036	Backbone Fiber Upgrades		49.47	2009	8	49.47	Under +/- \$100				
1456	F1PPAI1037	Mainframe Non-Active Tape Migration		2,804.25	2009	8			2,804.25	In Service at 6/30/10	2009	12
1457	F1PPAI1043	Relocate Gretna Telecom Hub		31,532.48	2009	8	31,532.48	Close After Jun 2010				
1458	F1PPAI1052	Integrated Voice Solutions		5,659.31	2009	8			5,659.31	In Service at 6/30/10	2009	12
1459	F1PPAISC05	SC Payment & Business Spt Strategy		13,098.17	2009	8			13,098.17	In Service at 6/30/10	2009	7
1460	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		9,065.44	2009	8			9,065.44	In Service at 6/30/10	2009	8
1461	F1PPERG200	Systemwide Ergonomics Capital		29,537.97	2009	8	29,537.97	Close After Jun 2010				
1462	F1PPFCMRG	IT Bus Unit Emerging Projects		566.19	2009	8			566.19	In Service at 6/30/10	2009	12
1463	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		511.12	2009	8			511.12	In Service at 6/30/10	2009	12
1464	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,176.31	2009	8			1,176.31	In Service at 6/30/10	2010	1
1465	F1PPHR8841	Human Resources Diagnostic		3,302.02	2009	8	3,302.02	Close After Jun 2010				
1466	F1PPJBFBFX	Facilities Baseline - Break / Fix		16,214.77	2009	8			16,214.77	In Service at 6/30/10	2010	1
1467	F1PPJBFBSC	FACIL: BUSINESS CASE BLKT		31.35	2009	8	31.35	Under +/- \$100				
1468	F1PPJBFAQUA	Facilities Baseline - Quality		93,366.66	2009	8			93,366.66	In Service at 6/30/10	2010	1
1469	F1PPJBFBREL	Facilities Baseline - Reliability		148,976.19	2009	8			148,976.19	In Service at 6/30/10	2010	1
1470	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		77,469.53	2009	8			77,469.53	In Service at 6/30/10	2009	8
1471	F1PPM06051	Strategic Cap Echelon Budget Only		93,112.29	2009	8			93,112.29	In Service at 6/30/10	2009	12
1472	F1PPM06059	INFRA: PC Refresh		32,205.95	2009	8	32,205.95	Close After Jun 2010				

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1473	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		37,675.77	2009	8			37,675.77	In Service at 6/30/10	2009	12
1474	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		26,573.02	2009	8			26,573.02	In Service at 6/30/10	2009	12
1475	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		10,482.09	2009	8			10,482.09	In Service at 6/30/10	2009	12
1476	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		13,102.62	2009	8			13,102.62	In Service at 6/30/10	2009	12
1477	F1PPM57262	ANO-C MPRC Blanket - Facilities		1,578.25	2009	8			1,578.25	In Service at 6/30/10	2009	8
1478	F1PPM57272	ANO-2 HPSI Pump Bearing Housings		478.96	2009	8			478.96	In Service at 6/30/10	2009	12
1479	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		5,460.48	2009	8	5,460.48	Close After Jun 2010				
1480	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		29,502.73	2009	8	29,502.73	Close After Jun 2010				
1481	F1PPM57307	ANOC Blanket Maintenance Equip Repl		235,937.43	2009	8			235,937.43	In Service at 6/30/10	2009	8
1482	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2009	8	15,557.48	Close After Jun 2010				
1483	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		55,356.74	2009	8			55,356.74	In Service at 6/30/10	2010	5
1484	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		289.20	2009	8	289.20	Close After Jun 2010				
1485	F1PPM57420	ANO1 Replace Air Compressors-Instru		3,019.14	2009	8			3,019.14	In Service at 6/30/10	2009	9
1486	F1PPM57421	ANO1 Main Generator Exciter		4,468.39	2009	8			4,468.39	In Service at 6/30/10	2009	12
1487	F1PPM57423	ANO1 P-32C Rotating Assembly		61,291.24	2009	8			61,291.24	In Service at 6/30/10	2010	5
1488	F1PPM57431	ANOC Purchase Spare Snubbers		39,934.84	2009	8			39,934.84	In Service at 6/30/10	2010	1
1489	F1PPM57434	ANO1 RCP Vibration Monitoring Syste		16,981.62	2009	8			16,981.62	In Service at 6/30/10	2009	8
1490	F1PPM57435	ANO2 SW Cooling Coils for Aux. Bldg		913.88	2009	8			913.88	In Service at 6/30/10	2009	12
1491	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		4,793.34	2009	8	4,793.34	Close After Jun 2010				
1492	F1PPM57453	ANO1 P-35 U1 Spare Spray Motor Purc		43.76	2009	8	43.76	Under +/- \$100				
1493	F1PPM57500	ANOC Modifications less than \$500k		105,832.15	2009	8			105,832.15	In Service at 6/30/10	2009	8
1494	F1PPM57610	ANO1 Main Transformer Purchase		34,072.72	2009	8			34,072.72	In Service at 6/30/10	2010	1
1495	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		236,169.78	2009	8	236,169.78	Close After Jun 2010				
1496	F1PPM57670	ANO2 Simulator Core/RCS Model Repl		4,347.93	2009	8			4,347.93	In Service at 6/30/10	2009	9
1497	F1PPM57697	Adoption of Alternate Source Term M		5,622.49	2009	8			5,622.49	In Service at 6/30/10	2009	12
1498	F1PPM57699	ANO Dry Fuel Storage Casks (2008)		(3,356,151.99)	2009	8	(3,356,151.99)	Fuel Casks				
1499	F1PPM57701	Replace Unit 1 MFP Governor Valve S		3,101.18	2009	8	3,101.18	Close After Jun 2010				
1500	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2009	8			280.56	In Service at 6/30/10	2010	6
1501	F1PPM57766	U2 Aux. Extension Chillers Replacem		16,017.13	2009	8			16,017.13	In Service at 6/30/10	2010	1
1502	F1PPM57767	ETAP Development For Electrical Stu		19,789.01	2009	8			19,789.01	In Service at 6/30/10	2009	12
1503	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		300.70	2009	8	300.70	Close After Jun 2010				
1504	F1PPM57775	ANO 2010 Dry Fuel Storage		5,149.80	2009	8	5,149.80	Fuel Casks				
1505	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2009	8	4,564.30	Close After Jun 2010				
1506	F1PPM57777	ANO2 2P-32A Cover / Bearing / Balan		108,107.21	2009	8			108,107.21	In Service at 6/30/10	2010	1
1507	F1PPM57779	ANO2 RCP,SI, Spray & Charg Nozzles		1,274,780.97	2009	8			1,274,780.97	In Service at 6/30/10	2009	12
1508	F1PPM57794	U2 RCS Flow Methodology		1,457.01	2009	8			1,457.01	In Service at 6/30/10	2009	9
1509	F1PPM57801	ANO Vice Pres. Facilities Fund		75.18	2009	8	75.18	Under +/- \$100				
1510	F1PPM57804	Purch/Instl Perm Lift Bail on 2L-45		78.15	2009	8	78.15	Under +/- \$100				
1511	F1PPM57809	Construct DFS Storage Pad/Rail Syst		37,587.03	2009	8	37,587.03	Close After Jun 2010				
1512	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		44,875.44	2009	8			44,875.44	In Service at 6/30/10	2010	3
1513	F1PPM57811	ANO1 Hydrogen Cooler Replacement		75,382.88	2009	8	75,382.88	Close After Jun 2010				
1514	F1PPM57845	ANO1 Unit Auxillary Transformer		23,062.28	2009	8	23,062.28	Close After Jun 2010				
1515	F1PPM57859	ANO1 Repl Control Rods		14,333.28	2009	8	14,333.28	Close After Jun 2010				
1516	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		93,459.31	2009	8	93,459.31	Close After Jun 2010				
1517	F1PPM57867	ANO1 RCP Nozzles (Alloy)		758,153.85	2009	8	758,153.85	Close After Jun 2010				
1518	F1PPM57921	Repl the 2P-3B Circ Watr pump motor		119.32	2009	8			119.32	In Service at 6/30/10	2009	9

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1519	F1PPM57922	Install Vibration Hanger on 2FW-9B		44,404.26	2009	8			44,404.26	In Service at 6/30/10	2009	12
1520	F1PPM57926	ANO2 Repl CEDM Hall Effect Transduc		866.94	2009	8			866.94	In Service at 6/30/10	2009	12
1521	F1PPM57929	2R20 Molded Case Breaker Replacemen		1,055.62	2009	8			1,055.62	In Service at 6/30/10	2009	12
1522	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		34,050.64	2009	8	34,050.64	Close After Jun 2010				
1523	F1PPM57942	ANO2 EFW Woodard Governor Repl		3,042.77	2009	8	3,042.77	Close After Jun 2010				
1524	F1PPM57945	ANO1 Procure SW P-4 Spare Wet End		3,758.76	2009	8			3,758.76	In Service at 6/30/10	2009	11
1525	F1PPM57946	ANOC Purchase High Critical Spares		325,116.83	2009	8	325,116.83	Close After Jun 2010				
1526	F1PPM57947	ANOC Cathodic Protection System		20,326.88	2009	8			20,326.88	In Service at 6/30/10	2009	9
1527	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2009	8	157.83	Close After Jun 2010				
1528	F1PPM57949	ANO1 Spare Turbine Valve Refurb		10,731.57	2009	8	10,731.57	Close After Jun 2010				
1529	F1PPM57951	ANO2 Precision Pump Elem Refurb		54.66	2009	8	54.66	Under +/- \$100				
1530	F1PPM57954	ANOC SPING Replacement		33,457.30	2009	8	33,457.30	Close After Jun 2010				
1531	F1PPM57955	ANO1 HPI Pump P36 Discharge Redsgn		56,483.69	2009	8			56,483.69	In Service at 6/30/10	2009	12
1532	F1PPM57960	ANOC T/T SPV Modification		26,907.83	2009	8	26,907.83	Close After Jun 2010				
1533	F1PPSA0801	Safety Information Mgmt System		22,645.17	2009	8			22,645.17	In Service at 6/30/10	2009	8
1534	F1PPSC1100	UII RegSmart Software System		13,669.74	2009	8	13,669.74	Close After Jun 2010				
1535	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2009	8			17,760.57	In Service at 6/30/10	2010	1
1536	F1PPSTORM2	Hurricane Gustav 9-1-2008		3,285.48	2009	8			3,285.48	In Service at 6/30/10	2009	12
1537	F1PPSTORM3	Hurricane Ike 9-12-08		1,706.58	2009	8			1,706.58	In Service at 6/30/10	2009	12
1538	F1PPU25602	Beebe P513: Relieve Overload		14.36	2009	8	14.36	Under +/- \$100				
1539	F1PPU25649	Hwy 7, Ola, Ark: Relocate		776.27	2009	8			776.27	In Service at 6/30/10	2009	9
1540	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2009	8	18.89	Under +/- \$100				
1541	F1PPU25683	Jimmy Lile Rd,Russellville-Relocate		3.37	2009	8	3.37	Under +/- \$100				
1542	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2009	8	122.19	Close After Jun 2010				
1543	F1PPU50416	Gold Creek-Hamlet Switch St Breake		3,155.28	2009	8			3,155.28	In Service at 6/30/10	2009	12
1544	F1PPU50428	2009 Underrated Breaker Replacement		123,368.88	2009	8			123,368.88	In Service at 6/30/10	2009	12
1545	F1PPU50514	2009 AECC Avilla POD		1,261.33	2009	8			1,261.33	In Service at 6/30/10	2009	12
1546	F1PPU75281	SERC Disturbance Monitoring Equipme		2,878.03	2009	8			2,878.03	In Service at 6/30/10	2009	12
1547	F1PPUBDREL	Budget Transmission Reliability		(358,433.55)	2009	8			(358,433.55)	In Service at 6/30/10	2009	8
1548	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		351,093.23	2009	8	351,093.23	Close After Jun 2010				
1549	F1PPUD0079	Redundant Path to SOC Critical RTU		7,572.16	2009	8			7,572.16	In Service at 6/30/10	2009	12
1550	F1PPUD0085	2007 SOC Data Backup & Retention		6,422.10	2009	8			6,422.10	In Service at 6/30/10	2010	1
1551	F1PPUD0091	Available Flowgate Capacity Systems		66,271.55	2009	8			66,271.55	In Service at 6/30/10	2009	12
1552	F1PPUD0092	Facility Ratings Data Management		204.58	2009	8			204.58	In Service at 6/30/10	2009	12
1553	F1PPUD0098	2009 Repl SOC,TOC,DOC Voice Recordi		14,149.47	2009	8			14,149.47	In Service at 6/30/10	2009	12
1554	F1PPUD0100	2009 Advanced Engineer Application		13,619.64	2009	8			13,619.64	In Service at 6/30/10	2009	12
1555	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2009	8	526.24	Close After Jun 2010				
1556	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2009	8	347.32	Close After Jun 2010				
1557	F1PPUD0129	Skylining/Hazard Tree Blanket		312,630.05	2009	8			312,630.05	In Service at 6/30/10	2009	8
1558	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2009	8	13.91	Under +/- \$100				
1559	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		796.80	2009	8			796.80	In Service at 6/30/10	2009	8
1560	F1PPUD0207	EMS Network Sys Reliability Blanket		441.83	2009	8			441.83	In Service at 6/30/10	2009	8
1561	F1PPUD0208	Substat Network Deployment Blanket		12,496.75	2009	8			12,496.75	In Service at 6/30/10	2009	8
1562	F1PPUD0214	TOC SCADA System Minor Project		27,261.65	2009	8			27,261.65	In Service at 6/30/10	2010	1
1563	F1PPUD0217	NERC/SOX System Compliance		59,706.76	2009	8			59,706.76	In Service at 6/30/10	2010	6
1564	F1PPUD0219	EMCC Transmission Capital Projects		4,400.20	2009	8			4,400.20	In Service at 6/30/10	2010	1

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Row #	Project	Project Title	Forecast of Construction Expenditures at 6/30/09	Forecast for Jul 2009 - Jun 2010	Forecast Year	Forecast Month	Excluded Amounts	Excluded Category	Included Amounts	Included Category	PIS Year	PIS Month
1565	F1PPUD0547	TD WMS Handheld Device Refresh Blk		7,734.06	2009	8			7,734.06	In Service at 6/30/10	2009	8
1566	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2009	8			268.87	In Service at 6/30/10	2009	8
1567	F1PPUDWPP3	Weekly Procurement Project		12,888.60	2009	8	12,888.60	Close After Jun 2010				
1568	F1PPUFLSUB	Subs Reliability Failure Blanket		191,678.21	2009	8			191,678.21	In Service at 6/30/10	2009	8
1569	F1PPUTLAMI	Utility Ops AMI Project		1,174.18	2009	8			1,174.18	In Service at 6/30/10	2009	12
1570	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		58,893.42	2009	8			58,893.42	In Service at 6/30/10	2009	8
1571	F1PPUX0040	SOC Various Capital Project Blanket		7,097.14	2009	8			7,097.14	In Service at 6/30/10	2009	8
1572	F1PPUX4600	Colonel Glenn Rd Purchase Site		73,012.87	2009	8	73,012.87	Close After Jun 2010				
1573	F1PPVAB010	CarpDam - Alarm Monitoring System		243.08	2009	8			243.08	In Service at 6/30/10	2009	12
1574	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2009	8	885.51	Close After Jun 2010				
1575	F1PPVAE051	IN1 Ignitor Replacement - G&H		848.78	2009	8			848.78	In Service at 6/30/10	2009	12
1576	F1PPVAE079	IN1 Dry Type Transformer Replaced		191.12	2009	8			191.12	In Service at 6/30/10	2009	12
1577	F1PPVAE102	INC Crusher Tower Chute Replaced		1,455.09	2009	8			1,455.09	In Service at 6/30/10	2009	12
1578	F1PPVAE115	IN1 Capital Valve Replacement		5,348.96	2009	8	5,348.96	Close After Jun 2010				
1579	F1PPVAE128	IN1 Warmup guns, air cooled		1,315.39	2009	8			1,315.39	In Service at 6/30/10	2009	11
1580	F1PPVAE134	IN1 Main Transformer 1-2 replacemen		11,947.56	2009	8			11,947.56	In Service at 6/30/10	2009	10
1581	F1PPVAE135	IN1 Gen High Voltage Bushing Repl		534.57	2009	8			534.57	In Service at 6/30/10	2009	12
1582	F1PPVAE139	IN1 Motor Control Center Replaced		1,162.60	2009	8			1,162.60	In Service at 6/30/10	2009	12
1583	F1PPVAE140	INC Motor Control Center Replaced		836.60	2009	8	836.60	Close After Jun 2010				
1584	F1PPVAE143	INC Vibrating Feeders Replaced		8,676.23	2009	8	8,676.23	Close After Jun 2010				
1585	F1PPVAE145	IN1 Turb Nozzle & Blade Replacement		2,539.06	2009	8			2,539.06	In Service at 6/30/10	2009	12
1586	F1PPVAE154	IN1 Generator Bushing Replacement		519.61	2009	8			519.61	In Service at 6/30/10	2009	12
1587	F1PPVAE161	IN1 Silo Filling Coal Yard Controls		1,427.19	2009	8			1,427.19	In Service at 6/30/10	2009	12
1588	F1PPVAE174	INC Degassifier transfer Pump for d		83.50	2009	8	83.50	Under +/- \$100				
1589	F1PPVAE177	IN1 DCS Input Module & MESH Networ		1,253.32	2009	8			1,253.32	In Service at 6/30/10	2009	12
1590	F1PPVAE182	IN1 Coal Pipe and load hanger repla		3,570.03	2009	8			3,570.03	In Service at 6/30/10	2009	12
1591	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2009	8	977.23	Close After Jun 2010				
1592	F1PPVAE197	IN1 Emergency Lighting		22.80	2009	8	22.80	Under +/- \$100				
1593	F1PPVAN012	RemDam-Replace Stepup Transformer		16,411.68	2009	8			16,411.68	In Service at 6/30/10	2009	12
1594	F1PPVAN014	RemDam - U1 Wicket Gate Replacement		206,607.70	2009	8			206,607.70	In Service at 6/30/10	2010	1
1595	F1PPVAR112	WB2 Alterrex Voltage Regulator		22,073.18	2009	8			22,073.18	In Service at 6/30/10	2009	12
1596	F1PPVAR137	WB1 AF9A & AF10B Feeder Replacement		1,623.75	2009	8			1,623.75	In Service at 6/30/10	2009	12
1597	F1PPVAR138	WB2 AF11C & AF12D Feeder Replacemen		1,609.49	2009	8			1,609.49	In Service at 6/30/10	2009	12
1598	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2009	8	1,523.85	Close After Jun 2010				
1599	F1PPVAR216	WB1 & WB2 BFP Lube Oil Cooler		0.76	2009	8	0.76	Under +/- \$100				
1600	F1PPVAR245	WBC Elevator Upgrades		428.63	2009	8	428.63	Close After Jun 2010				
1601	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		1,858.35	2009	8			1,858.35	In Service at 6/30/10	2009	12
1602	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		1,876.19	2009	8			1,876.19	In Service at 6/30/10	2009	12
1603	F1PPVAR282	WBC 2A Tunnel Dust Control/Spillage		2,630.65	2009	8			2,630.65	In Service at 6/30/10	2009	12
1604	F1PPVAR290	WB1 Towerbrom Feeder Replacement		117.22	2009	8			117.22	In Service at 6/30/10	2009	12
1605	F1PPVAR291	WB2 Towerbrom Feeder Replacement		117.22	2009	8			117.22	In Service at 6/30/10	2009	12
1606	F1PPVAR297	WB1&2 Clean Air Visibility Rule		222,829.77	2009	8	222,829.77	Close After Jun 2010				
1607	F1PPVAR306	WBC Degassifier Transfer Pumps		5,225.03	2009	8			5,225.03	In Service at 6/30/10	2009	12
1608	F1PPVAR308	WBC Arc Flash Study Recommendations		10,486.42	2009	8			10,486.42	In Service at 6/30/10	2009	12
1609	F1PPVAR312	WB2 EHC Pump Replacement		5,894.78	2009	8			5,894.78	In Service at 6/30/10	2009	12
1610	F1PPVAR313	WB1 EHC Pump Replacement		268.66	2009	8			268.66	In Service at 6/30/10	2009	12

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1611	F1PPVAR314	WB1 Low Temp Superheat Boiler Tubes		3,689.38	2009	8			3,689.38	In Service at 6/30/10	2009	12
1612	F1PPVAR315	WB2 Low Temp Superheat Boiler Tubes		5,578.98	2009	8			5,578.98	In Service at 6/30/10	2009	12
1613	F1PPVAR316	WB1 Low Temp Superheat Boiler Tubes		5,578.98	2009	8			5,578.98	In Service at 6/30/10	2009	12
1614	F1PPVAR317	WB2 Bowl Mill Piping Replacement		4,854.23	2009	8			4,854.23	In Service at 6/30/10	2009	12
1615	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		21,384.39	2009	8			21,384.39	In Service at 6/30/10	2009	12
1616	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		21,384.39	2009	8			21,384.39	In Service at 6/30/10	2009	12
1617	F1PPVAR329	WB1 RH Outlet Header Terminal		5,424.01	2009	8			5,424.01	In Service at 6/30/10	2009	12
1618	F1PPVAR330	WB2 RH Outlet Header Terminal		5,424.01	2009	8			5,424.01	In Service at 6/30/10	2009	12
1619	F1PPVAR332	WBC Replace WTP Valves		1,309.24	2009	8			1,309.24	In Service at 6/30/10	2009	12
1620	F1PPVAR346	WB1 L-1 Blades Replacement (2 Rows)		2,848.51	2009	8			2,848.51	In Service at 6/30/10	2009	12
1621	F1PPVP0042	Capital Payroll Capture - Bdgt Only		3,566.18	2009	8			3,566.18	In Service at 6/30/10	2010	1
1622	F1PPVP0045	Engineering Doc.&Mngmt. Sys. (EDMS)		12,694.22	2009	8			12,694.22	In Service at 6/30/10	2009	12
1623	F1PPVP0050	Capital Payroll Capture-EAI		8,262.12	2009	8	8,262.12	Close After Jun 2010				
1624	F1PPVP0058	NERC CYBER SECURITY		8,783.15	2009	8			8,783.15	In Service at 6/30/10	2009	12
1625	F1PPVP0060	Minor Capital Improvements < \$50K		72,255.13	2009	8			72,255.13	In Service at 6/30/10	2009	8
1626	F1PPVP0061	Valves & Actuators < \$50K		22,544.92	2009	8			22,544.92	In Service at 6/30/10	2009	8
1627	F1PPVP0063	riMotors < \$50K		76.60	2009	8	76.60	Under +/- \$100				
1628	F1PPVP0064	Fossil Computer Equipment		4,145.97	2009	8			4,145.97	In Service at 6/30/10	2009	8
1629	F1PPVP0072	Fossil Strategic Cap Contingency		100,791.85	2009	8	100,791.85	Close After Jun 2010				
1630	F1PPVS0089	Fossil Projects Enhancement		11,306.26	2009	8			11,306.26	In Service at 6/30/10	2009	12
1631	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		787.24	2009	8			787.24	In Service at 6/30/10	2009	12
1632	F1PPVUA002	Ouachita Power Facility Upgrades		815,305.61	2009	8	815,305.61	Ouachita Proforma			2009	8
1633	F1PPVUA003	OPC-1st Yr Non-Acquisition Proj		65,202.62	2009	8	65,202.62	Ouachita Proforma			2009	12
1634	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(63,264.82)	2009	8			(63,264.82)	In Service at 6/30/10	2009	8
1635	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2009	8			(157.49)	In Service at 6/30/10	2009	8
1636	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		4,913.17	2009	8			4,913.17	In Service at 6/30/10	2009	8
1637	F2PCM06035	CAPITAL SUSPENSE - ECHELON		56,560.36	2009	8			56,560.36	In Service at 6/30/10	2009	8
1638	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		51,461.81	2009	8			51,461.81	In Service at 6/30/10	2009	8
1639	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		147,837.19	2009	8			147,837.19	In Service at 6/30/10	2009	8
1640	F2PCUD0527	Capital Suspense Transmission		266,712.34	2009	8			266,712.34	In Service at 6/30/10	2009	8
1641	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		36,147.22	2009	8			36,147.22	In Service at 6/30/10	2009	8
1642	F1PCA90002	CORP. TRACKING SYS. & TRAINING MODU		5,767.25	2009	9			5,767.25	In Service at 6/30/10	2010	1
1643	F1PCAIAPPG	Infrastructure Emerging Projects		919.50	2009	9			919.50	In Service at 6/30/10	2009	9
1644	F1PCAIDCBL	DATA CENTER BLANKET		205.31	2009	9			205.31	In Service at 6/30/10	2009	9
1645	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(117,012.44)	2009	9			(117,012.44)	In Service at 6/30/10	2010	1
1646	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		292,241.28	2009	9			292,241.28	In Service at 6/30/10	2009	9
1647	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		123,454.03	2009	9			123,454.03	In Service at 6/30/10	2009	9
1648	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,464,126.58	2009	9			1,464,126.58	In Service at 6/30/10	2009	9
1649	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,414.44	2009	9			74,414.44	In Service at 6/30/10	2009	9
1650	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		66,740.30	2009	9			66,740.30	In Service at 6/30/10	2009	9
1651	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,842.93	2009	9			2,842.93	In Service at 6/30/10	2009	9
1652	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		197,460.66	2009	9			197,460.66	In Service at 6/30/10	2009	9
1653	F1PCFCECIX	DESKTOP BREAK/FIX		354.30	2009	9			354.30	In Service at 6/30/10	2009	9
1654	F1PCFCQCAT	WAN Capital Replacement - Blanket		325.12	2009	9			325.12	In Service at 6/30/10	2009	9
1655	F1PCFPCP99	PC PURCHASES		5,266.60	2009	9			5,266.60	In Service at 6/30/10	2009	9
1656	F1PCFTCM99	TELECOM PROJECTS		13,913.09	2009	9			13,913.09	In Service at 6/30/10	2010	1

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1657	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		1,465.92	2009	9			1,465.92	In Service at 6/30/10	2009	9
1658	F1PCM57057	PASS System Abandonment Project		776.28	2009	9			776.28	In Service at 6/30/10	2009	12
1659	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		7,173.85	2009	9	7,173.85	Close After Jun 2010				
1660	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORME		144,103.41	2009	9			144,103.41	In Service at 6/30/10	2009	9
1661	F1PCU00558	REVENUE GENERAL PROJ		3,450,944.60	2009	9			3,450,944.60	In Service at 6/30/10	2009	9
1662	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		32,736.37	2009	9			32,736.37	In Service at 6/30/10	2009	9
1663	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		99,059.35	2009	9			99,059.35	In Service at 6/30/10	2009	9
1664	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		401,510.85	2009	9			401,510.85	In Service at 6/30/10	2009	9
1665	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		50,336.44	2009	9			50,336.44	In Service at 6/30/10	2009	9
1666	F1PCU35180	DIST Hamburg Sub - Upgrade T2		337.02	2009	9			337.02	In Service at 6/30/10	2009	12
1667	F1PCU50214	Cabot Install 500kV Sub Auto		556,872.61	2009	9	556,872.61	Close After Jun 2010				
1668	F1PCU50215	Dell Reactor Replacement		88.69	2009	9	88.69	Under +/- \$100				
1669	F1PCU75130	ANO T Reliability Upgrade Phase VI		79,773.99	2009	9			79,773.99	In Service at 6/30/10	2009	12
1670	F1PCU75134	Aquila NetworkTransmission Service		3,965,269.07	2009	9	3,965,269.07	Close After Jun 2010				
1671	F1PCU75152	SMEPA PTP Transmission Line Upgrade		1,547,381.28	2009	9			1,547,381.28	In Service at 6/30/10	2010	4
1672	F1PCU75155	Arkansas Dept Highway & Transp		473,568.08	2009	9	473,568.08	Close After Jun 2010				
1673	F1PCUA0040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		35,700.76	2009	9			35,700.76	In Service at 6/30/10	2009	9
1674	F1PCUA0560	DIST. PLANNED SYSTEM IMPROVEMENT PR		623,329.98	2009	9			623,329.98	In Service at 6/30/10	2009	9
1675	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		246,803.08	2009	9			246,803.08	In Service at 6/30/10	2009	9
1676	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		14,337.69	2009	9			14,337.69	In Service at 6/30/10	2009	9
1677	F1PCUB0562	DISTR. MANDATED GEN PROJ		179,989.60	2009	9			179,989.60	In Service at 6/30/10	2009	9
1678	F1PCUD0060	Disaster Recovery SOC/TOC Project		1,354.93	2009	9			1,354.93	In Service at 6/30/10	2010	1
1679	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2009	9			181.21	In Service at 6/30/10	2009	9
1680	F1PCUD0112	Animal Mitigation Blanket		12,149.29	2009	9			12,149.29	In Service at 6/30/10	2009	9
1681	F1PCUD0114	Circuit Switcher Replacements Blk		29,314.78	2009	9			29,314.78	In Service at 6/30/10	2009	9
1682	F1PCUD0115	Transformer Life Expension Blanket		76,479.31	2009	9			76,479.31	In Service at 6/30/10	2009	9
1683	F1PCUD0116	RTU Retrofits Blanket		39,549.07	2009	9			39,549.07	In Service at 6/30/10	2009	9
1684	F1PCUD0117	Relay Improvements Blanket		121,989.48	2009	9			121,989.48	In Service at 6/30/10	2009	9
1685	F1PCUD0118	Breaker Additions Blanket		2,024.96	2009	9			2,024.96	In Service at 6/30/10	2009	9
1686	F1PCUD0119	Breaker Replacements Blanket		293,283.69	2009	9			293,283.69	In Service at 6/30/10	2009	9
1687	F1PCUD0122	Wood Pole Replace/Reinforce Blk		223,325.43	2009	9			223,325.43	In Service at 6/30/10	2009	9
1688	F1PCUD0123	Shield Wire Replacement Blanket		63,710.90	2009	9			63,710.90	In Service at 6/30/10	2009	9
1689	F1PCUD0201	TD Solutions Operations Blanket		29,084.94	2009	9			29,084.94	In Service at 6/30/10	2009	9
1690	F1PCUD0202	TD Solutions Trans Lines Blanket		23,169.24	2009	9			23,169.24	In Service at 6/30/10	2009	9
1691	F1PCUD0203	TD Solutions Substation Blanket		32,049.43	2009	9			32,049.43	In Service at 6/30/10	2009	9
1692	F1PCUD0204	TD Solutions System Program Blanket		19,817.85	2009	9			19,817.85	In Service at 6/30/10	2009	9
1693	F1PCUD0205	TD Solutions Consortiums Blanket		30,718.17	2009	9			30,718.17	In Service at 6/30/10	2009	9
1694	F1PCUD0279	Transmission Lines Program Blanket		346,538.59	2009	9			346,538.59	In Service at 6/30/10	2009	9
1695	F1PCUD0504	SOC Data Backup & Retention Infrast		23.68	2009	9	23.68	Under +/- \$100				
1696	F1PCUD0525	TD SOC Support Projects Blanket		5,148.58	2009	9			5,148.58	In Service at 6/30/10	2009	9
1697	F1PCUD0541	TD Trans Work Management Blanket		33,866.60	2009	9			33,866.60	In Service at 6/30/10	2009	9
1698	F1PCUD0542	TD Trans Operational System Blanket		28,677.32	2009	9			28,677.32	In Service at 6/30/10	2009	9
1699	F1PCUD0544	TD Realtime Intergration Blanket		26,325.91	2009	9			26,325.91	In Service at 6/30/10	2009	9
1700	F1PCUD0545	TD EMS Busines Applications Blanket		23,081.76	2009	9			23,081.76	In Service at 6/30/10	2009	9
1701	F1PCUD0550	Transmission Mandated Blanket		21,861.66	2009	9			21,861.66	In Service at 6/30/10	2009	9
1702	F1PCUD0551	Transmission Equipment Failure Blk		67,978.58	2009	9			67,978.58	In Service at 6/30/10	2009	9

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1703	F1PCUD0554	Substation Programs Blanket		75,579.70	2009	9			75,579.70	In Service at 6/30/10	2009	9
1704	F1PCUD0556	Substation Equipment Failures Blk		107,442.23	2009	9			107,442.23	In Service at 6/30/10	2009	9
1705	F1PCUD0577	Tools & Equipment Transmission Blk		2,851.64	2009	9			2,851.64	In Service at 6/30/10	2009	9
1706	F1PCUD6812	TRANSMISSION PC, OFFICE FURNITURE,		3,543.86	2009	9			3,543.86	In Service at 6/30/10	2010	1
1707	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2009	9	37.95	Under +/- \$100				
1708	F1PCUS0510	TD Imp Rel Subs Automation Blk		13,452.94	2009	9			13,452.94	In Service at 6/30/10	2009	9
1709	F1PCUX4534	New Substation Hwy 64 & Beryl		27,846.83	2009	9			27,846.83	In Service at 6/30/10	2010	6
1710	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		7,973.69	2009	9	7,973.69	Close After Jun 2010				
1711	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		137,443.22	2009	9	137,443.22	Close After Jun 2010				
1712	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		26,064.76	2009	9	26,064.76	Close After Jun 2010				
1713	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2009	9	9.50	Under +/- \$100				
1714	F1PCVP0015	FOSSIL COMPUTER EQUIPMENT		3.72	2009	9	3.72	Under +/- \$100				
1715	F1PCVP0036	Fossil Incremental Baseline Proj		9,758.69	2009	9			9,758.69	In Service at 6/30/10	2009	12
1716	F1PPAI7084	Litigation Management Enhancements		5,342.63	2009	9			5,342.63	In Service at 6/30/10	2010	1
1717	F1PPAI3001	Regulatory Reporting Enhancements		9,130.21	2009	9			9,130.21	In Service at 6/30/10	2009	12
1718	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		1,793.40	2009	9			1,793.40	In Service at 6/30/10	2010	1
1719	F1PPAI5293	Domestic Utility Enhancements 2009		4.76	2009	9	4.76	Under +/- \$100				
1720	F1PPAI5307	Compliance Software System - 2007		687.49	2009	9			687.49	In Service at 6/30/10	2010	1
1721	F1PPAI7220	Distribution Fault Location		5,088.54	2009	9			5,088.54	In Service at 6/30/10	2009	12
1722	F1PPAI7226	Achieving Customer Serv Success Ph1		52,540.40	2009	9			52,540.40	In Service at 6/30/10	2009	10
1723	F1PPAI7242	Utility Ops In-Vehicle Mapping &GPS		856.15	2009	9			856.15	In Service at 6/30/10	2009	12
1724	F1PPAI7243	Utility Operations Graphical Design		22,231.90	2009	9			22,231.90	In Service at 6/30/10	2009	12
1725	F1PPAI7245	WBS LRS LPBS Program Migration		1,351.62	2009	9			1,351.62	In Service at 6/30/10	2009	12
1726	F1PPAI7249	Web Self-Service Phase 2		15,931.56	2009	9			15,931.56	In Service at 6/30/10	2009	12
1727	F1PPAI7263	RA-Utl Ops Enterprise Whse Dvlpmnt		15,242.30	2009	9			15,242.30	In Service at 6/30/10	2009	12
1728	F1PPAI7276	CS-2009 CCS Regulatory Compliance		33,970.01	2009	9			33,970.01	In Service at 6/30/10	2009	12
1729	F1PPAI7288	RA-Economic Dev Site Selection Ph3		23.82	2009	9	23.82	Under +/- \$100				
1730	F1PPAI8206	ECART Enhancement 2008		834.45	2009	9			834.45	In Service at 6/30/10	2010	1
1731	F1PPAI8207	PS Time and Labor ESTER Replac 2008		83,166.35	2009	9	83,166.35	Close After Jun 2010				
1732	F1PPAI8214	Powerplant Upgrade V10 2008		1,837.79	2009	9			1,837.79	In Service at 6/30/10	2009	12
1733	F1PPAI8219	SABRIX 5.0 Upgrade 2008		8,602.49	2009	9			8,602.49	In Service at 6/30/10	2009	12
1734	F1PPAI8220	T3-Tax Tech Program 2008		18,198.44	2009	9	18,198.44	Close After Jun 2010				
1735	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		2,835.89	2009	9			2,835.89	In Service at 6/30/10	2010	1
1736	F1PPAI8075	21GTX Replacement		2,059.59	2009	9	2,059.59	Close After Jun 2010				
1737	F1PPAI8115	UPS Refresh/Install		830.42	2009	9			830.42	In Service at 6/30/10	2009	12
1738	F1PPAI8126	Data Network LAB Upgrade		1,339.45	2009	9	1,339.45	Close After Jun 2010				
1739	F1PPAI8142	Laptop Internet Content Filtering		6.11	2009	9	6.11	Under +/- \$100				
1740	F1PPAI8145	SOA Governance and Transformation		1,730.60	2009	9			1,730.60	In Service at 6/30/10	2009	12
1741	F1PPAI8147	Windows Mobile Software Implem		704.28	2009	9			704.28	In Service at 6/30/10	2009	12
1742	F1PPAI8154	COGNOS Infrastructure 2008		792.66	2009	9			792.66	In Service at 6/30/10	2009	12
1743	F1PPAI8155	Microsoft Proj & Portfolio Server		1,688.73	2009	9			1,688.73	In Service at 6/30/10	2010	1
1744	F1PPAI8164	Reliability of DC Power Systems		40.18	2009	9	40.18	Under +/- \$100				
1745	F1PPAI8167	SW AR Fiber Refresh		29,108.59	2009	9			29,108.59	In Service at 6/30/10	2009	12
1746	F1PPAI0222	Entergy Virtual Office (EVO) Prgm		2,017.64	2009	9			2,017.64	In Service at 6/30/10	2009	12
1747	F1PPAI0262	Computing Facility Implmt-Jackson		166,652.62	2009	9	166,652.62	Close After Jun 2010				
1748	F1PPAI0362	Backbone Fiber Upgrades		49.47	2009	9	49.47	Under +/- \$100				

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1749	F1PPAI037	Mainframe Non-Active Tape Migration		2,783.75	2009	9			2,783.75	In Service at 6/30/10	2009	12
1750	F1PPAI043	Relocate Gretna Telecom Hub		31,578.82	2009	9	31,578.82	Close After Jun 2010				
1751	F1PPAI052	Integrated Voice Solutions		5,569.54	2009	9			5,569.54	In Service at 6/30/10	2009	12
1752	F1PPAISC05	SC Payment & Business Spt Strategy		12,896.62	2009	9			12,896.62	In Service at 6/30/10	2009	7
1753	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		41,267.88	2009	9			41,267.88	In Service at 6/30/10	2009	9
1754	F1PPERG200	Systemwide Ergonomics Capital		46,799.93	2009	9	46,799.93	Close After Jun 2010				
1755	F1PPFCEMRG	IT Bus Unit Emerging Projects		566.19	2009	9			566.19	In Service at 6/30/10	2009	12
1756	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		511.16	2009	9			511.16	In Service at 6/30/10	2009	12
1757	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,162.13	2009	9			1,162.13	In Service at 6/30/10	2010	1
1758	F1PPHR8841	Human Resources Diagnostic		3,285.29	2009	9	3,285.29	Close After Jun 2010				
1759	F1PPJBFBS	FACIL: BUSINESS CASE BLKT		31.35	2009	9	31.35	Under +/- \$100				
1760	F1PPJBFAQ	Facilities Baseline - Quality		124,159.15	2009	9			124,159.15	In Service at 6/30/10	2010	1
1761	F1PPJBFR	Facilities Baseline - Reliability		154,113.30	2009	9			154,113.30	In Service at 6/30/10	2010	1
1762	F1PPJBFS	Facilities Baseln - Safety/Security		30,822.66	2009	9			30,822.66	In Service at 6/30/10	2010	1
1763	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		77,915.29	2009	9			77,915.29	In Service at 6/30/10	2009	9
1764	F1PPM06051	Strategic Cap Echelon Budget Only		93,638.37	2009	9			93,638.37	In Service at 6/30/10	2009	12
1765	F1PPM06059	INFRA: PC Refresh		32,384.92	2009	9	32,384.92	Close After Jun 2010				
1766	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		37,108.18	2009	9			37,108.18	In Service at 6/30/10	2009	12
1767	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		26,172.70	2009	9			26,172.70	In Service at 6/30/10	2009	12
1768	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		10,324.18	2009	9			10,324.18	In Service at 6/30/10	2009	12
1769	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		12,905.23	2009	9			12,905.23	In Service at 6/30/10	2009	12
1770	F1PPM06082	Adjustment to Fin. Plan for DU-ANO		0.01	2009	9	0.01	Under +/- \$100				
1771	F1PPM57225	ANO2 Outage Modifications		95,843.61	2009	9			95,843.61	In Service at 6/30/10	2009	9
1772	F1PPM57235	ANO1 Outage Modifications		95,843.61	2009	9			95,843.61	In Service at 6/30/10	2009	9
1773	F1PPM57262	ANO-C MPRC Blanket - Facilities		135,722.81	2009	9			135,722.81	In Service at 6/30/10	2009	9
1774	F1PPM57272	ANO-2 HPSI Pump Bearing Housings		478.96	2009	9			478.96	In Service at 6/30/10	2009	12
1775	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		5,492.04	2009	9	5,492.04	Close After Jun 2010				
1776	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		29,628.99	2009	9	29,628.99	Close After Jun 2010				
1777	F1PPM57307	ANOC Blanket Maintenance Equip Repl		237,247.57	2009	9			237,247.57	In Service at 6/30/10	2009	9
1778	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2009	9	15,557.48	Close After Jun 2010				
1779	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		58,328.75	2009	9			58,328.75	In Service at 6/30/10	2010	5
1780	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		16,386.55	2009	9	16,386.55	Close After Jun 2010				
1781	F1PPM57420	ANO1 Replace Air Compressors-Instru		3,019.14	2009	9			3,019.14	In Service at 6/30/10	2009	9
1782	F1PPM57421	ANO1 Main Generator Exciter		4,468.39	2009	9			4,468.39	In Service at 6/30/10	2009	12
1783	F1PPM57423	ANO1 P-32C Rotating Assembly		61,638.45	2009	9			61,638.45	In Service at 6/30/10	2010	5
1784	F1PPM57431	ANOC Purchase Spare Snubbers		39,934.84	2009	9			39,934.84	In Service at 6/30/10	2010	1
1785	F1PPM57435	ANO2 SW Cooling Coils for Aux. Bldg		913.88	2009	9			913.88	In Service at 6/30/10	2009	12
1786	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		4,793.34	2009	9	4,793.34	Close After Jun 2010				
1787	F1PPM57453	ANO1 P-35 U1 Spare Spray Motor Purc		43.76	2009	9	43.76	Under +/- \$100				
1788	F1PPM57500	ANOC Modifications less than \$500k		468,460.03	2009	9			468,460.03	In Service at 6/30/10	2009	9
1789	F1PPM57610	ANO1 Main Transformer Purchase		34,072.72	2009	9			34,072.72	In Service at 6/30/10	2010	1
1790	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		237,161.65	2009	9	237,161.65	Close After Jun 2010				
1791	F1PPM57670	ANO2 Simulator Core/RCS Model Repl		4,347.93	2009	9			4,347.93	In Service at 6/30/10	2009	9
1792	F1PPM57697	Adoption of Alternate Source Term M		5,622.49	2009	9			5,622.49	In Service at 6/30/10	2009	12
1793	F1PPM57699	ANO Dry Fuel Storage Casks (2008)		114,952.69	2009	9	114,952.69	Fuel Casks				
1794	F1PPM57701	Replace Unit 1 MFP Governor Valve S		3,101.18	2009	9	3,101.18	Close After Jun 2010				

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1795	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2009	9			280.56	In Service at 6/30/10	2010	6
1796	F1PPM57765	U1 Replace Mechanical Trip Block		5,754.46	2009	9			5,754.46	In Service at 6/30/10	2010	1
1797	F1PPM57766	U2 Aux. Extension Chillers Replacem		79,982.15	2009	9			79,982.15	In Service at 6/30/10	2010	1
1798	F1PPM57767	ETAP Development For Electrical Stu		1,900.71	2009	9			1,900.71	In Service at 6/30/10	2009	12
1799	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		300.70	2009	9	300.70	Close After Jun 2010				
1800	F1PPM57775	ANO 2010 Dry Fuel Storage		5,149.80	2009	9	5,149.80	Fuel Casks				
1801	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2009	9	4,564.30	Close After Jun 2010				
1802	F1PPM57777	ANO2 2P-32A Cover / Bearing / Balan		2,562,182.61	2009	9			2,562,182.61	In Service at 6/30/10	2010	1
1803	F1PPM57779	ANO2 RCP,SI, Spray & Chrg Nozzles		678,722.29	2009	9			678,722.29	In Service at 6/30/10	2009	12
1804	F1PPM57794	U2 RCS Flow Methodology		1,457.01	2009	9			1,457.01	In Service at 6/30/10	2009	9
1805	F1PPM57801	ANO Vice Pres. Facilities Fund		75.18	2009	9	75.18	Under +/- \$100				
1806	F1PPM57804	Purch/Instl Perm Lift Bail on 2L-45		78.15	2009	9	78.15	Under +/- \$100				
1807	F1PPM57809	Construct DFS Storage Pad/Rail Syst		39,799.89	2009	9	39,799.89	Close After Jun 2010				
1808	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		44,551.05	2009	9			44,551.05	In Service at 6/30/10	2010	3
1809	F1PPM57811	ANO1 Hydrogen Cooler Replacement		75,813.66	2009	9	75,813.66	Close After Jun 2010				
1810	F1PPM57845	ANO1 Unit Auxillary Transformer		28,554.32	2009	9	28,554.32	Close After Jun 2010				
1811	F1PPM57859	ANO1 Repl Control Rods		14,333.28	2009	9	14,333.28	Close After Jun 2010				
1812	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		97,228.01	2009	9	97,228.01	Close After Jun 2010				
1813	F1PPM57867	ANO1 RCP Nozzles (Alloy)		762,572.95	2009	9	762,572.95	Close After Jun 2010				
1814	F1PPM57921	Repl the 2P-3B Circ Watr pump motor		119.32	2009	9			119.32	In Service at 6/30/10	2009	9
1815	F1PPM57922	Install Vibration Hanger on 2FW-9B		634.67	2009	9			634.67	In Service at 6/30/10	2009	12
1816	F1PPM57926	ANO2 Repl CEDM Hall Effect Transduc		9,924.25	2009	9			9,924.25	In Service at 6/30/10	2009	12
1817	F1PPM57929	2R20 Molded Case Breaker Replacem		14,699.29	2009	9			14,699.29	In Service at 6/30/10	2009	12
1818	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		39,450.45	2009	9	39,450.45	Close After Jun 2010				
1819	F1PPM57942	ANO2 EFW Woodard Governor Repl		3,955.40	2009	9	3,955.40	Close After Jun 2010				
1820	F1PPM57945	ANO1 Procure SW P-4 Spare Wet End		3,758.76	2009	9			3,758.76	In Service at 6/30/10	2009	11
1821	F1PPM57946	ANOC Purchase High Critical Spares		7,517.52	2009	9	7,517.52	Close After Jun 2010				
1822	F1PPM57947	ANOC Cathodic Protection System		20,443.04	2009	9			20,443.04	In Service at 6/30/10	2009	9
1823	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2009	9	157.83	Close After Jun 2010				
1824	F1PPM57949	ANO1 Spare Turbine Valve Refurb		643,957.03	2009	9	643,957.03	Close After Jun 2010				
1825	F1PPM57951	ANO2 Precision Pump Elem Refurb		376,965.66	2009	9			376,965.66	In Service at 6/30/10	2009	9
1826	F1PPM57954	ANOC SPING Replacement		33,646.69	2009	9	33,646.69	Close After Jun 2010				
1827	F1PPM57955	ANO1 HPI Pump P36 Discharge Redsgn		1,626.05	2009	9			1,626.05	In Service at 6/30/10	2009	12
1828	F1PPM57960	ANOC T/T SPV Modification		27,065.65	2009	9	27,065.65	Close After Jun 2010				
1829	F1PPSA0801	Safety Information Mgmt System		21,153.51	2009	9			21,153.51	In Service at 6/30/10	2009	8
1830	F1PPSC1100	UII RegSmart Software System		13,746.46	2009	9	13,746.46	Close After Jun 2010				
1831	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2009	9			17,760.57	In Service at 6/30/10	2010	1
1832	F1PPSTORM2	Hurricane Gustav 9-1-2008		3,285.48	2009	9			3,285.48	In Service at 6/30/10	2009	12
1833	F1PPSTORM3	Hurricane Ike 9-12-08		1,706.58	2009	9			1,706.58	In Service at 6/30/10	2009	12
1834	F1PPU25602	Beebe P513: Relieve Overload		14.36	2009	9	14.36	Under +/- \$100				
1835	F1PPU25649	Hwy 7, Ola, Ark: Relocate		776.27	2009	9			776.27	In Service at 6/30/10	2009	9
1836	F1PPU25669	HWY 165 Overpass,Stuttgart-Relocate		18.89	2009	9	18.89	Under +/- \$100				
1837	F1PPU25683	Jimmy Lile Rd,Russellville-Relocate		3.37	2009	9	3.37	Under +/- \$100				
1838	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2009	9	122.19	Close After Jun 2010				
1839	F1PPU50416	Gold Creek-Hamlet Switch St Breake		3,155.28	2009	9			3,155.28	In Service at 6/30/10	2009	12
1840	F1PPU50428	2009 Underrated Breaker Replacement		149,634.55	2009	9			149,634.55	In Service at 6/30/10	2009	12

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1841	F1PPU50439	LR Port Add 3rd Transformer		6,453.61	2009	9			6,453.61	In Service at 6/30/10	2010	1
1842	F1PPU50513	2009 Pangburn Cap Bank Relocate Rut		528.13	2009	9			528.13	In Service at 6/30/10	2009	12
1843	F1PPU50514	2009 AECC Avilla POD		376,694.93	2009	9			376,694.93	In Service at 6/30/10	2009	12
1844	F1PPU75279	Greenville Bridge River Crossing		115,446.61	2009	9			115,446.61	In Service at 6/30/10	2010	1
1845	F1PPU75281	SERC Disturbance Monitoring Equipme		2,878.03	2009	9			2,878.03	In Service at 6/30/10	2009	12
1846	F1PPU75339	2009 AECC Coffeerville POD Bud Only		7,041.71	2009	9			7,041.71	In Service at 6/30/10	2009	12
1847	F1PPUBDREL	Budget Transmission Reliability		(599,767.02)	2009	9			(599,767.02)	In Service at 6/30/10	2009	9
1848	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		352,527.93	2009	9	352,527.93	Close After Jun 2010				
1849	F1PPUD0079	Redundant Path to SOC Critical RTU		7,532.92	2009	9			7,532.92	In Service at 6/30/10	2009	12
1850	F1PPUD0085	2007 SOC Data Backup & Retention		6,326.77	2009	9			6,326.77	In Service at 6/30/10	2010	1
1851	F1PPUD0091	Available Flowgate Capacity Systems		66,523.22	2009	9			66,523.22	In Service at 6/30/10	2009	12
1852	F1PPUD0092	Facility Ratings Data Management		204.58	2009	9			204.58	In Service at 6/30/10	2009	12
1853	F1PPUD0098	2009 Repl SOC, TOC, DOC Voice Recordi		14,079.56	2009	9			14,079.56	In Service at 6/30/10	2009	12
1854	F1PPUD0100	2009 Advanced Engineer Application		13,668.08	2009	9			13,668.08	In Service at 6/30/10	2009	12
1855	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2009	9	526.24	Close After Jun 2010				
1856	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2009	9	347.32	Close After Jun 2010				
1857	F1PPUD0129	Skylining/Hazard Tree Blanket		314,428.87	2009	9			314,428.87	In Service at 6/30/10	2009	9
1858	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2009	9	13.91	Under +/- \$100				
1859	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		796.80	2009	9			796.80	In Service at 6/30/10	2009	9
1860	F1PPUD0207	EMS Network Sys Reliability Blanket		441.83	2009	9			441.83	In Service at 6/30/10	2009	9
1861	F1PPUD0208	Substat Network Deployment Blanket		12,489.73	2009	9			12,489.73	In Service at 6/30/10	2009	9
1862	F1PPUD0214	TOC SCADA System Minor Project		27,004.33	2009	9			27,004.33	In Service at 6/30/10	2010	1
1863	F1PPUD0217	NERC/SOX System Compliance		59,896.49	2009	9			59,896.49	In Service at 6/30/10	2010	6
1864	F1PPUD0219	EMCC Transmission Capital Projects		4,330.14	2009	9			4,330.14	In Service at 6/30/10	2010	1
1865	F1PPUD0547	TD WMS Handheld Device Refresh Blk		7,770.63	2009	9			7,770.63	In Service at 6/30/10	2009	9
1866	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2009	9			268.87	In Service at 6/30/10	2009	9
1867	F1PPUDWPP3	Weekly Procurement Project		15,061.52	2009	9	15,061.52	Close After Jun 2010				
1868	F1PPUFLSUB	Subs Reliability Failure Blanket		192,761.19	2009	9			192,761.19	In Service at 6/30/10	2009	9
1869	F1PPUTLAMI	Utility Ops AMI Project		1,174.18	2009	9			1,174.18	In Service at 6/30/10	2009	12
1870	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		58,572.09	2009	9			58,572.09	In Service at 6/30/10	2009	9
1871	F1PPUX0040	SOC Various Capital Project Blanket		7,135.79	2009	9			7,135.79	In Service at 6/30/10	2009	9
1872	F1PPUX4600	Colonel Glenn Rd Purchase Site		71,905.86	2009	9	71,905.86	Close After Jun 2010				
1873	F1PPVAB010	CarpDam - Alarm Monitoring System		243.08	2009	9			243.08	In Service at 6/30/10	2009	12
1874	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2009	9	885.51	Close After Jun 2010				
1875	F1PPVAE051	IN1 Ignitor Replacement - G&H		848.78	2009	9			848.78	In Service at 6/30/10	2009	12
1876	F1PPVAE079	IN1 Dry Type Transformer Replaced		191.12	2009	9			191.12	In Service at 6/30/10	2009	12
1877	F1PPVAE098	IN2 Low Temp SH Tube Assemblies		-	2009	9	-	Under +/- \$100				
1878	F1PPVAE102	INC Crusher Tower Chute Replaced		1,455.09	2009	9			1,455.09	In Service at 6/30/10	2009	12
1879	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2009	9	292.77	Close After Jun 2010				
1880	F1PPVAE128	IN1 Warmup guns, air cooled		1,315.39	2009	9			1,315.39	In Service at 6/30/10	2009	11
1881	F1PPVAE134	IN1 Main Transformer 1-2 replacemen		11,947.56	2009	9			11,947.56	In Service at 6/30/10	2009	10
1882	F1PPVAE135	IN1 Gen High Voltage Bushing Repl		534.57	2009	9			534.57	In Service at 6/30/10	2009	12
1883	F1PPVAE139	IN1 Motor Control Center Replaced		1,162.60	2009	9			1,162.60	In Service at 6/30/10	2009	12
1884	F1PPVAE140	INC Motor Control Center Replaced		836.60	2009	9	836.60	Close After Jun 2010				
1885	F1PPVAE143	INC Vibrating Feeders Replaced		9,065.76	2009	9	9,065.76	Close After Jun 2010				
1886	F1PPVAE145	IN1 Turb Nozzle & Blade Replacement		2,539.06	2009	9			2,539.06	In Service at 6/30/10	2009	12

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1887	F1PPVAE154	IN1 Generator Bushing Replacement		519.61	2009	9			519.61	In Service at 6/30/10	2009	12
1888	F1PPVAE161	IN1 Silo Filling Coal Yard Controls		1,427.19	2009	9			1,427.19	In Service at 6/30/10	2009	12
1889	F1PPVAE177	IN1 DCS Input Module & MESH Networ		1,253.32	2009	9			1,253.32	In Service at 6/30/10	2009	12
1890	F1PPVAE182	IN1 Coal Pipe and load hanger repla		3,570.03	2009	9			3,570.03	In Service at 6/30/10	2009	12
1891	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2009	9	977.23	Close After Jun 2010				
1892	F1PPVAE197	IN1 Emergency Lighting		22.80	2009	9	22.80	Under +/- \$100				
1893	F1PPVAN012	RemDam-Replace Stepup Transformer		16,411.68	2009	9			16,411.68	In Service at 6/30/10	2009	12
1894	F1PPVAR112	WB2 Alterrex Voltage Regulator		1,770.88	2009	9			1,770.88	In Service at 6/30/10	2009	12
1895	F1PPVAR137	WB1 AF9A & AF10B Feeder Replacement		1,623.75	2009	9			1,623.75	In Service at 6/30/10	2009	12
1896	F1PPVAR138	WB2 AF11C & AF12D Feeder Replacemen		1,609.49	2009	9			1,609.49	In Service at 6/30/10	2009	12
1897	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2009	9	1,523.85	Close After Jun 2010				
1898	F1PPVAR216	WB1 & WB2 BFP Lube Oil Cooler		0.76	2009	9	0.76	Under +/- \$100				
1899	F1PPVAR245	WBC Elevator Upgrades		428.63	2009	9	428.63	Close After Jun 2010				
1900	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		1,858.35	2009	9			1,858.35	In Service at 6/30/10	2009	12
1901	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		1,876.19	2009	9			1,876.19	In Service at 6/30/10	2009	12
1902	F1PPVAR282	WBC 2A Tunnel Dust Control/Spillage		2,630.65	2009	9			2,630.65	In Service at 6/30/10	2009	12
1903	F1PPVAR290	WB1 Towerbrom Feeder Replacement		117.22	2009	9			117.22	In Service at 6/30/10	2009	12
1904	F1PPVAR291	WB2 Towerbrom Feeder Replacement		117.22	2009	9			117.22	In Service at 6/30/10	2009	12
1905	F1PPVAR297	WB1&2 Clean Air Visibility Rule		297,403.79	2009	9	297,403.79	Close After Jun 2010				
1906	F1PPVAR306	WBC Degassifier Transfer Pumps		5,285.27	2009	9			5,285.27	In Service at 6/30/10	2009	12
1907	F1PPVAR308	WBC Arc Flash Study Recommendations		10,545.06	2009	9			10,545.06	In Service at 6/30/10	2009	12
1908	F1PPVAR312	WB2 EHC Pump Replacement		268.66	2009	9			268.66	In Service at 6/30/10	2009	12
1909	F1PPVAR313	WB1 EHC Pump Replacement		268.66	2009	9			268.66	In Service at 6/30/10	2009	12
1910	F1PPVAR314	WB1 Low Temp Superheat Boiler Tubes		3,689.38	2009	9			3,689.38	In Service at 6/30/10	2009	12
1911	F1PPVAR315	WB2 Low Temp Superheat Boiler Tubes		5,578.98	2009	9			5,578.98	In Service at 6/30/10	2009	12
1912	F1PPVAR316	WB1 Low Temp Superheat Boiler Tubes		5,578.98	2009	9			5,578.98	In Service at 6/30/10	2009	12
1913	F1PPVAR317	WB2 Bowl Mill Piping Replacement		4,854.23	2009	9			4,854.23	In Service at 6/30/10	2009	12
1914	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		966.57	2009	9			966.57	In Service at 6/30/10	2009	12
1915	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		966.57	2009	9			966.57	In Service at 6/30/10	2009	12
1916	F1PPVAR329	WB1 RH Outlet Header Terminal		5,424.01	2009	9			5,424.01	In Service at 6/30/10	2009	12
1917	F1PPVAR330	WB2 RH Outlet Header Terminal		5,424.01	2009	9			5,424.01	In Service at 6/30/10	2009	12
1918	F1PPVAR332	WBC Replace WTP Valves		1,316.64	2009	9			1,316.64	In Service at 6/30/10	2009	12
1919	F1PPVAR346	WB1 L-1 Blades Replacement (2 Rows)		2,848.51	2009	9			2,848.51	In Service at 6/30/10	2009	12
1920	F1PPVP0042	Capital Payroll Capture - Bdgt Only		3,071.45	2009	9			3,071.45	In Service at 6/30/10	2010	1
1921	F1PPVP0045	Engineering Doc.&Mngmt. Sys. (EDMS)		12,507.59	2009	9			12,507.59	In Service at 6/30/10	2009	12
1922	F1PPVP0050	Capital Payroll Capture-EAI		8,189.12	2009	9	8,189.12	Close After Jun 2010				
1923	F1PPVP0058	NERC CYBER SECURITY		8,832.80	2009	9			8,832.80	In Service at 6/30/10	2009	12
1924	F1PPVP0060	Minor Capital Improvements < \$50K		71,085.64	2009	9			71,085.64	In Service at 6/30/10	2009	9
1925	F1PPVP0061	Valves & Actuators < \$50K		20,951.46	2009	9			20,951.46	In Service at 6/30/10	2009	9
1926	F1PPVP0063	riMotors < \$50K		3,520.23	2009	9			3,520.23	In Service at 6/30/10	2009	9
1927	F1PPVP0064	Fossil Computer Equipment		48.39	2009	9	48.39	Under +/- \$100				
1928	F1PPVP0072	Fossil Strategic Cap Contingency		100,791.85	2009	9	100,791.85	Close After Jun 2010				
1929	F1PPVS0089	Fossil Projects Enhancement		11,136.38	2009	9			11,136.38	In Service at 6/30/10	2009	12
1930	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		791.60	2009	9			791.60	In Service at 6/30/10	2009	12
1931	F1PPVUA002	Ouachita Power Facility Upgrades		458,095.79	2009	9	458,095.79	Ouachita Proforma			2009	9
1932	F1PPVUA003	OPC-1st Yr Non-Acquisition Proj		44,624.41	2009	9	44,624.41	Ouachita Proforma			2009	12

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1933	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		98,035.86	2009	9			98,035.86	In Service at 6/30/10	2009	9
1934	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2009	9			(157.49)	In Service at 6/30/10	2009	9
1935	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		3,481.11	2009	9			3,481.11	In Service at 6/30/10	2009	9
1936	F2PCM06035	CAPITAL SUSPENSE - ECHELON		57,481.28	2009	9			57,481.28	In Service at 6/30/10	2009	9
1937	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(188,928.33)	2009	9			(188,928.33)	In Service at 6/30/10	2009	9
1938	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		160,378.95	2009	9			160,378.95	In Service at 6/30/10	2009	9
1939	F2PCUD0527	Capital Suspense Transmission		(719,984.01)	2009	9			(719,984.01)	In Service at 6/30/10	2009	9
1940	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		74,647.53	2009	9			74,647.53	In Service at 6/30/10	2009	9
1941	F1PCAIAPPG	Infrastructure Emerging Projects		919.50	2009	10			919.50	In Service at 6/30/10	2009	10
1942	F1PCAIDCBL	DATA CENTER BLANKET		205.31	2009	10			205.31	In Service at 6/30/10	2009	10
1943	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(117,012.44)	2009	10			(117,012.44)	In Service at 6/30/10	2010	1
1944	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		402,901.33	2009	10			402,901.33	In Service at 6/30/10	2009	10
1945	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		173,839.20	2009	10			173,839.20	In Service at 6/30/10	2009	10
1946	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,762,303.58	2009	10			1,762,303.58	In Service at 6/30/10	2009	10
1947	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		75,719.53	2009	10			75,719.53	In Service at 6/30/10	2009	10
1948	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		72,767.94	2009	10			72,767.94	In Service at 6/30/10	2009	10
1949	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		3,595.14	2009	10			3,595.14	In Service at 6/30/10	2009	10
1950	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSA		409,504.18	2009	10			409,504.18	In Service at 6/30/10	2009	10
1951	F1PCFCECIX	DESKTOP BREAK/FIX		354.30	2009	10			354.30	In Service at 6/30/10	2009	10
1952	F1PCFCQCAT	WAN Capital Replacement - Blanket		325.12	2009	10			325.12	In Service at 6/30/10	2009	10
1953	F1PCFP99	PC PURCHASES		5,283.16	2009	10			5,283.16	In Service at 6/30/10	2009	10
1954	F1PCFTCM99	TELECOM PROJECTS		3,298.83	2009	10			3,298.83	In Service at 6/30/10	2010	1
1955	F1PCM57011	N87011 INTERMEDIATE RANGE EXCORE		127,791.48	2009	10			127,791.48	In Service at 6/30/10	2010	1
1956	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		94,114.74	2009	10			94,114.74	In Service at 6/30/10	2009	10
1957	F1PCM57032	N87032 EQUIPMENT RELIABILITY		159,739.35	2009	10			159,739.35	In Service at 6/30/10	2010	1
1958	F1PCM57057	PASS System Abandonment Project		776.28	2009	10			776.28	In Service at 6/30/10	2009	12
1959	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.60	2009	10	3,412.60	Close After Jun 2010				
1960	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORME		149,706.02	2009	10			149,706.02	In Service at 6/30/10	2009	10
1961	F1PCU00558	REVENUE GENERAL PROJ		4,242,696.32	2009	10			4,242,696.32	In Service at 6/30/10	2009	10
1962	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		32,736.37	2009	10			32,736.37	In Service at 6/30/10	2009	10
1963	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		103,234.74	2009	10			103,234.74	In Service at 6/30/10	2009	10
1964	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		556,792.59	2009	10			556,792.59	In Service at 6/30/10	2009	10
1965	F1PCU25D7A	DT/SKYLINE, ARKANSAS, BUDGET only		50,651.11	2009	10			50,651.11	In Service at 6/30/10	2009	10
1966	F1PCU35180	DIST Hamburg Sub - Upgrade T2		337.02	2009	10			337.02	In Service at 6/30/10	2009	12
1967	F1PCU50214	Cabot Install 500kV Sub Auto		24,919.56	2009	10	24,919.56	Close After Jun 2010				
1968	F1PCU50215	Dell Reactor Replacement		88.69	2009	10	88.69	Under +/- \$100				
1969	F1PCU75130	ANO T Reliability Upgrade Phase VI		5,685.51	2009	10			5,685.51	In Service at 6/30/10	2009	12
1970	F1PCU75134	Aquila NetworkTransmission Service		28,207.43	2009	10	28,207.43	Close After Jun 2010				
1971	F1PCU75152	SMEPA PTP Transmission Line Upgrade		611,660.51	2009	10			611,660.51	In Service at 6/30/10	2010	4
1972	F1PCU75155	Arkansas Dept Highway & Transp		3,271.44	2009	10	3,271.44	Close After Jun 2010				
1973	F1PCUA0040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		53,125.21	2009	10			53,125.21	In Service at 6/30/10	2009	10
1974	F1PCUA0560	DIST. PLANNED SYSTEM IMPROVEMENT PR		723,114.36	2009	10			723,114.36	In Service at 6/30/10	2009	10
1975	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		273,512.60	2009	10			273,512.60	In Service at 6/30/10	2009	10
1976	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		16,924.21	2009	10			16,924.21	In Service at 6/30/10	2009	10
1977	F1PCUB0562	DISTR. MANDATED GEN PROJ		212,012.31	2009	10			212,012.31	In Service at 6/30/10	2009	10
1978	F1PCUD0060	Disaster Recovery SOC/TOC Project		1,354.93	2009	10			1,354.93	In Service at 6/30/10	2010	1

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1979	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2009	10			181.21	In Service at 6/30/10	2009	10
1980	F1PCUD0112	Animal Mitigation Blanket		12,462.84	2009	10			12,462.84	In Service at 6/30/10	2009	10
1981	F1PCUD0114	Circuit Switcher Replacements Blk		29,970.85	2009	10			29,970.85	In Service at 6/30/10	2009	10
1982	F1PCUD0115	Transformer Life Expansion Blanket		79,036.39	2009	10			79,036.39	In Service at 6/30/10	2009	10
1983	F1PCUD0116	RTU Retrofits Blanket		41,585.56	2009	10			41,585.56	In Service at 6/30/10	2009	10
1984	F1PCUD0117	Relay Improvements Blanket		124,746.21	2009	10			124,746.21	In Service at 6/30/10	2009	10
1985	F1PCUD0118	Breaker Additions Blanket		2,024.96	2009	10			2,024.96	In Service at 6/30/10	2009	10
1986	F1PCUD0119	Breaker Replacements Blanket		299,729.84	2009	10			299,729.84	In Service at 6/30/10	2009	10
1987	F1PCUD0122	Wood Pole Replace/Reinforce Blk		231,824.51	2009	10			231,824.51	In Service at 6/30/10	2009	10
1988	F1PCUD0123	Shield Wire Replacement Blanket		65,138.86	2009	10			65,138.86	In Service at 6/30/10	2009	10
1989	F1PCUD0201	TD Solutions Operations Blanket		30,164.02	2009	10			30,164.02	In Service at 6/30/10	2009	10
1990	F1PCUD0202	TD Solutions Trans Lines Blanket		23,824.83	2009	10			23,824.83	In Service at 6/30/10	2009	10
1991	F1PCUD0203	TD Solutions Substation Blanket		33,038.08	2009	10			33,038.08	In Service at 6/30/10	2009	10
1992	F1PCUD0204	TD Solutions System Program Blanket		20,414.10	2009	10			20,414.10	In Service at 6/30/10	2009	10
1993	F1PCUD0205	TD Solutions Consortiums Blanket		31,184.67	2009	10			31,184.67	In Service at 6/30/10	2009	10
1994	F1PCUD0279	Transmission Lines Program Blanket		359,781.83	2009	10			359,781.83	In Service at 6/30/10	2009	10
1995	F1PCUD0504	SOC Data Backup & Retention Infrast		23.68	2009	10	23.68	Under +/- \$100				
1996	F1PCUD0525	TD SOC Support Projects Blanket		5,393.80	2009	10			5,393.80	In Service at 6/30/10	2009	10
1997	F1PCUD0541	TD Trans Work Management Blanket		35,271.66	2009	10			35,271.66	In Service at 6/30/10	2009	10
1998	F1PCUD0542	TD Trans Operational System Blanket		29,333.54	2009	10			29,333.54	In Service at 6/30/10	2009	10
1999	F1PCUD0544	TD Realtime Intergration Blanket		26,652.45	2009	10			26,652.45	In Service at 6/30/10	2009	10
2000	F1PCUD0545	TD EMS Busines Applications Blanket		23,827.42	2009	10			23,827.42	In Service at 6/30/10	2009	10
2001	F1PCUD0550	Transmission Mandated Blanket		21,970.09	2009	10			21,970.09	In Service at 6/30/10	2009	10
2002	F1PCUD0551	Transmission Equipment Failure Blk		72,257.91	2009	10			72,257.91	In Service at 6/30/10	2009	10
2003	F1PCUD0554	Substation Programs Blanket		76,207.35	2009	10			76,207.35	In Service at 6/30/10	2009	10
2004	F1PCUD0556	Substation Equipment Failures Blk		110,738.78	2009	10			110,738.78	In Service at 6/30/10	2009	10
2005	F1PCUD0577	Tools & Equipment Transmission Blk		2,863.88	2009	10			2,863.88	In Service at 6/30/10	2009	10
2006	F1PCUD6812	TRANSMISSION PC, OFFICE FURNITURE,		3,558.28	2009	10			3,558.28	In Service at 6/30/10	2010	1
2007	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2009	10	37.95	Under +/- \$100				
2008	F1PCUS0510	TD Imp Rel Subs Automation Blk		13,941.80	2009	10			13,941.80	In Service at 6/30/10	2009	10
2009	F1PCUX4534	New Substation Hwy 64 & Beryl		825.34	2009	10			825.34	In Service at 6/30/10	2010	6
2010	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		564.86	2009	10	564.86	Close After Jun 2010				
2011	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,326.12	2009	10	1,326.12	Close After Jun 2010				
2012	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		17,054.15	2009	10	17,054.15	Close After Jun 2010				
2013	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2009	10	9.50	Under +/- \$100				
2014	F1PCVP0015	FOSSIL COMPUTER EQUIPMENT		3.72	2009	10	3.72	Under +/- \$100				
2015	F1PCVP0036	Fossil Incremental Baseline Proj		9,813.51	2009	10			9,813.51	In Service at 6/30/10	2009	12
2016	F1PPAI3001	Regulatory Reporting Enhancements		9,390.40	2009	10			9,390.40	In Service at 6/30/10	2009	12
2017	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		1,856.91	2009	10			1,856.91	In Service at 6/30/10	2010	1
2018	F1PPAI5293	Domestic Utility Enhancements 2009		4.76	2009	10	4.76	Under +/- \$100				
2019	F1PPAI5307	Compliance Software System - 2007		718.15	2009	10			718.15	In Service at 6/30/10	2010	1
2020	F1PPAI7220	Distribution Fault Location		5,281.90	2009	10			5,281.90	In Service at 6/30/10	2009	12
2021	F1PPAI7226	Achieving Customer Serv Success Ph1		51,008.38	2009	10			51,008.38	In Service at 6/30/10	2009	10
2022	F1PPAI7242	Utility Ops In-Vehicle Mapping &GPS		856.15	2009	10			856.15	In Service at 6/30/10	2009	12
2023	F1PPAI7243	Utility Operations Graphical Design		40,376.31	2009	10			40,376.31	In Service at 6/30/10	2009	12
2024	F1PPAI7245	WBS LRS LPBS Program Migration		1,351.62	2009	10			1,351.62	In Service at 6/30/10	2009	12

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2025	F1PPAI7249	Web Self-Service Phase 2		16,424.06	2009	10			16,424.06	In Service at 6/30/10	2009	12
2026	F1PPAI7263	RA-Utl Ops Enterprise Whse Dvlpmt		15,319.71	2009	10			15,319.71	In Service at 6/30/10	2009	12
2027	F1PPAI7276	CS-2009 CCS Regulatory Compliance		34,319.77	2009	10			34,319.77	In Service at 6/30/10	2009	12
2028	F1PPAI7288	RA-Economic Dev Site Selection Ph3		23.82	2009	10	23.82	Under +/- \$100				
2029	F1PPAI8206	ECART Enhancement 2008		834.45	2009	10			834.45	In Service at 6/30/10	2010	1
2030	F1PPAI8207	PS Time and Labor ESTER Replac 2008		86,090.94	2009	10	86,090.94	Close After Jun 2010				
2031	F1PPAI8214	Powerplant Upgrade V10 2008		1,888.96	2009	10			1,888.96	In Service at 6/30/10	2009	12
2032	F1PPAI8219	SABRIX 5.0 Upgrade 2008		8,941.15	2009	10			8,941.15	In Service at 6/30/10	2009	12
2033	F1PPAI8220	T3-Tax Tech Program 2008		18,811.64	2009	10	18,811.64	Close After Jun 2010				
2034	F1PPAI8258	POWERPLANT ENHANCEMENTS-2008 - 2009		2,974.48	2009	10			2,974.48	In Service at 6/30/10	2010	1
2035	F1PPAIB075	21GTX Replacement		2,068.11	2009	10	2,068.11	Close After Jun 2010				
2036	F1PPAIB115	UPS Refresh/Install		849.12	2009	10			849.12	In Service at 6/30/10	2009	12
2037	F1PPAIB126	Data Network LAB Upgrade		1,349.35	2009	10	1,349.35	Close After Jun 2010				
2038	F1PPAIB142	Laptop Internet Content Filtering		6.11	2009	10	6.11	Under +/- \$100				
2039	F1PPAIB145	SOA Governance and Transformation		1,763.37	2009	10			1,763.37	In Service at 6/30/10	2009	12
2040	F1PPAIB147	Windows Mobile Software Implem		722.78	2009	10			722.78	In Service at 6/30/10	2009	12
2041	F1PPAIB154	COGNOS Infrastructure 2008		792.66	2009	10			792.66	In Service at 6/30/10	2009	12
2042	F1PPAIB155	Microsoft Proj & Portfolio Server		1,703.48	2009	10			1,703.48	In Service at 6/30/10	2010	1
2043	F1PPAIB164	Reliability of DC Power Systems		40.18	2009	10	40.18	Under +/- \$100				
2044	F1PPAIB167	SW AR Fiber Refresh		29,617.16	2009	10			29,617.16	In Service at 6/30/10	2009	12
2045	F1PPAI022	Entergy Virtual Office (EVO) Prgm		2,025.83	2009	10			2,025.83	In Service at 6/30/10	2009	12
2046	F1PPAI026	Computing Facility Implmt-Jackson		169,423.48	2009	10	169,423.48	Close After Jun 2010				
2047	F1PPAI036	Backbone Fiber Upgrades		49.47	2009	10	49.47	Under +/- \$100				
2048	F1PPAI037	Mainframe Non-Active Tape Migration		2,850.58	2009	10			2,850.58	In Service at 6/30/10	2009	12
2049	F1PPAI043	Relocate Gretna Telecom Hub		31,967.24	2009	10	31,967.24	Close After Jun 2010				
2050	F1PPAI052	Integrated Voice Solutions		5,789.80	2009	10			5,789.80	In Service at 6/30/10	2009	12
2051	F1PPAISC05	SC Payment & Business Spt Strategy		13,220.76	2009	10			13,220.76	In Service at 6/30/10	2009	7
2052	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		11,927.08	2009	10			11,927.08	In Service at 6/30/10	2009	10
2053	F1PPERG200	Systemwide Ergonomics Capital		28,411.64	2009	10	28,411.64	Close After Jun 2010				
2054	F1PPFCEMRG	IT Bus Unit Emerging Projects		566.19	2009	10			566.19	In Service at 6/30/10	2009	12
2055	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		511.21	2009	10			511.21	In Service at 6/30/10	2009	12
2056	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,184.93	2009	10			1,184.93	In Service at 6/30/10	2010	1
2057	F1PPHR8841	Human Resources Diagnostic		3,351.85	2009	10	3,351.85	Close After Jun 2010				
2058	F1PPJBFBFX	Facilities Baseline - Break / Fix		51,371.10	2009	10			51,371.10	In Service at 6/30/10	2010	1
2059	F1PPJBFBSC	FACIL: BUSINESS CASE BLKT		31.35	2009	10	31.35	Under +/- \$100				
2060	F1PPJBFAQA	Facilities Baseline - Quality		47,039.49	2009	10			47,039.49	In Service at 6/30/10	2010	1
2061	F1PPJBFAEL	Facilities Baseline - Reliability		92,467.98	2009	10			92,467.98	In Service at 6/30/10	2010	1
2062	F1PPJBFAF	Facilities Baseln - Safety/Security		32,363.79	2009	10			32,363.79	In Service at 6/30/10	2010	1
2063	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		93,516.17	2009	10			93,516.17	In Service at 6/30/10	2009	10
2064	F1PPM06051	Strategic Cap Echelon Budget Only		94,164.45	2009	10			94,164.45	In Service at 6/30/10	2009	12
2065	F1PPM06059	INFRA: PC Refresh		32,563.89	2009	10	32,563.89	Close After Jun 2010				
2066	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		38,572.49	2009	10			38,572.49	In Service at 6/30/10	2009	12
2067	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		27,205.49	2009	10			27,205.49	In Service at 6/30/10	2009	12
2068	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		10,731.58	2009	10			10,731.58	In Service at 6/30/10	2009	12
2069	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		13,414.47	2009	10			13,414.47	In Service at 6/30/10	2009	12
2070	F1PPM57225	ANO2 Outage Modifications		563.81	2009	10			563.81	In Service at 6/30/10	2009	10

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2071	F1PPM57235	ANO1 Outage Modifications		563.81	2009	10			563.81	In Service at 6/30/10	2009	10
2072	F1PPM57262	ANO-C MPRC Blanket - Facilities		2,367.38	2009	10			2,367.38	In Service at 6/30/10	2009	10
2073	F1PPM57272	ANO-2 HPSI Pump Bearing Housings		478.96	2009	10			478.96	In Service at 6/30/10	2009	12
2074	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		5,523.61	2009	10	5,523.61	Close After Jun 2010				
2075	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		29,755.25	2009	10	29,755.25	Close After Jun 2010				
2076	F1PPM57307	ANOC Blanket Maintenance Equip Repl		238,557.71	2009	10			238,557.71	In Service at 6/30/10	2009	10
2077	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2009	10	15,557.48	Close After Jun 2010				
2078	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		60,032.17	2009	10			60,032.17	In Service at 6/30/10	2010	5
2079	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		16,481.24	2009	10	16,481.24	Close After Jun 2010				
2080	F1PPM57421	ANO1 Main Generator Exciter		4,468.39	2009	10			4,468.39	In Service at 6/30/10	2009	12
2081	F1PPM57423	ANO1 P-32C Rotating Assembly		61,985.67	2009	10			61,985.67	In Service at 6/30/10	2010	5
2082	F1PPM57431	ANOC Purchase Spare Snubbers		39,934.84	2009	10			39,934.84	In Service at 6/30/10	2010	1
2083	F1PPM57435	ANO2 SW Cooling Coils for Aux. Bldg		913.88	2009	10			913.88	In Service at 6/30/10	2009	12
2084	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		4,793.34	2009	10	4,793.34	Close After Jun 2010				
2085	F1PPM57453	ANO1 P-35 U1 Spare Spray Motor Purc		242,847.57	2009	10			242,847.57	In Service at 6/30/10	2009	12
2086	F1PPM57500	ANOC Modifications less than \$500k		389,401.47	2009	10			389,401.47	In Service at 6/30/10	2009	10
2087	F1PPM57610	ANO1 Main Transformer Purchase		34,072.72	2009	10			34,072.72	In Service at 6/30/10	2010	1
2088	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		259,169.65	2009	10	259,169.65	Close After Jun 2010				
2089	F1PPM57697	Adoption of Alternate Source Term M		5,622.49	2009	10			5,622.49	In Service at 6/30/10	2009	12
2090	F1PPM57699	ANO Dry Fuel Storage Casks (2008)		61,964.05	2009	10	61,964.05	Fuel Casks				
2091	F1PPM57701	Replace Unit 1 MFP Governor Valve S		3,101.18	2009	10	3,101.18	Close After Jun 2010				
2092	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2009	10			280.56	In Service at 6/30/10	2010	6
2093	F1PPM57765	U1 Replace Mechanical Trip Block		12,288.01	2009	10			12,288.01	In Service at 6/30/10	2010	1
2094	F1PPM57767	ETAP Development For Electrical Stu		1,900.71	2009	10			1,900.71	In Service at 6/30/10	2009	12
2095	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		300.70	2009	10	300.70	Close After Jun 2010				
2096	F1PPM57775	ANO 2010 Dry Fuel Storage		5,149.80	2009	10	5,149.80	Fuel Casks				
2097	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2009	10	4,564.30	Close After Jun 2010				
2098	F1PPM57779	ANO2 RCP,SI, Spray & Chrg Nozzles		2,218,173.71	2009	10			2,218,173.71	In Service at 6/30/10	2009	12
2099	F1PPM57801	ANO Vice Pres. Facilities Fund		75.18	2009	10	75.18	Under +/- \$100				
2100	F1PPM57804	Purch/Instl Perm Lift Bail on 2L-45		78.15	2009	10	78.15	Under +/- \$100				
2101	F1PPM57809	Construct DFS Storage Pad/Rail Syst		40,028.42	2009	10	40,028.42	Close After Jun 2010				
2102	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		46,180.05	2009	10			46,180.05	In Service at 6/30/10	2010	3
2103	F1PPM57811	ANO1 Hydrogen Cooler Replacement		76,244.44	2009	10	76,244.44	Close After Jun 2010				
2104	F1PPM57845	ANO1 Unit Auxillary Transformer		34,077.93	2009	10	34,077.93	Close After Jun 2010				
2105	F1PPM57859	ANO1 Repl Control Rods		14,333.28	2009	10	14,333.28	Close After Jun 2010				
2106	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		97,796.18	2009	10	97,796.18	Close After Jun 2010				
2107	F1PPM57867	ANO1 RCP Nozzles (Alloy)		766,992.05	2009	10	766,992.05	Close After Jun 2010				
2108	F1PPM57899	Copper Bus Bar Replacement		279,020.69	2009	10			279,020.69	In Service at 6/30/10	2009	7
2109	F1PPM57921	Repl the 2P-3B Circ Watr pump motor		425,772.93	2009	10			425,772.93	In Service at 6/30/10	2009	9
2110	F1PPM57922	Install Vibration Hanger on 2FW-9B		634.67	2009	10			634.67	In Service at 6/30/10	2009	12
2111	F1PPM57926	ANO2 Repl CEDM Hall Effect Transduc		18,933.86	2009	10			18,933.86	In Service at 6/30/10	2009	12
2112	F1PPM57927	2P-7B U2 EFW New Motor Purchase		293,920.40	2009	10			293,920.40	In Service at 6/30/10	2009	12
2113	F1PPM57929	2R20 Molded Case Breaker Replacemen		61,879.40	2009	10			61,879.40	In Service at 6/30/10	2009	12
2114	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		56,150.05	2009	10	56,150.05	Close After Jun 2010				
2115	F1PPM57942	ANO2 EFW Woodard Governor Repl		4,230.66	2009	10	4,230.66	Close After Jun 2010				
2116	F1PPM57945	ANO1 Procure SW P-4 Spare Wet End		3,758.76	2009	10			3,758.76	In Service at 6/30/10	2009	11

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2117	F1PPM57946	ANOC Purchase High Critical Spares		167,256.87	2009	10	167,256.87	Close After Jun 2010				
2118	F1PPM57947	ANOC Cathodic Protection System		19,746.08	2009	10			19,746.08	In Service at 6/30/10	2009	9
2119	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2009	10	157.83	Close After Jun 2010				
2120	F1PPM57949	ANO1 Spare Turbine Valve Refurb		379,455.71	2009	10	379,455.71	Close After Jun 2010				
2121	F1PPM57954	ANOC SPING Replacement		33,836.08	2009	10	33,836.08	Close After Jun 2010				
2122	F1PPM57955	ANO1 HPI Pump P36 Discharge Redsgn		1,626.05	2009	10			1,626.05	In Service at 6/30/10	2009	12
2123	F1PPM57960	ANOC T/T SPV Modification		13,809.02	2009	10	13,809.02	Close After Jun 2010				
2124	F1PPSA0801	Safety Information Mgmt System		21,261.70	2009	10			21,261.70	In Service at 6/30/10	2009	8
2125	F1PPSC1100	UII RegSmart Software System		13,823.19	2009	10	13,823.19	Close After Jun 2010				
2126	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2009	10			17,760.57	In Service at 6/30/10	2010	1
2127	F1PPSTORM2	Hurricane Gustav 9-1-2008		3,285.48	2009	10			3,285.48	In Service at 6/30/10	2009	12
2128	F1PPSTORM3	Hurricane Ike 9-12-08		1,706.58	2009	10			1,706.58	In Service at 6/30/10	2009	12
2129	F1PPU25602	Beebe P513: Relieve Overload		14.36	2009	10	14.36	Under +/- \$100				
2130	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2009	10	18.89	Under +/- \$100				
2131	F1PPU25683	Jimmy Lile Rd, Russellville-Relocate		3.37	2009	10	3.37	Under +/- \$100				
2132	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2009	10	122.19	Close After Jun 2010				
2133	F1PPU50416	Gold Creek-Hamlet Switch St Breake		3,155.28	2009	10			3,155.28	In Service at 6/30/10	2009	12
2134	F1PPU50428	2009 Underrated Breaker Replacement		744,216.92	2009	10			744,216.92	In Service at 6/30/10	2009	12
2135	F1PPU50513	2009 Pangburn Cap Bank Relocate Rut		3.11	2009	10	3.11	Under +/- \$100				
2136	F1PPU50514	2009 AECC Avilla POD		3,469.87	2009	10			3,469.87	In Service at 6/30/10	2009	12
2137	F1PPU75281	SERC Disturbance Monitoring Equipme		2,878.03	2009	10			2,878.03	In Service at 6/30/10	2009	12
2138	F1PPU75339	2009 AECC Coffeetown POD Bud Only		41.42	2009	10	41.42	Under +/- \$100				
2139	F1PPUBDREL	Budget Transmission Reliability		(472,793.50)	2009	10			(472,793.50)	In Service at 6/30/10	2009	10
2140	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		354,474.78	2009	10	354,474.78	Close After Jun 2010				
2141	F1PPUD0079	Redundant Path to SOC Critical RTU		7,830.80	2009	10			7,830.80	In Service at 6/30/10	2009	12
2142	F1PPUD0085	2007 SOC Data Backup & Retention		6,625.27	2009	10			6,625.27	In Service at 6/30/10	2010	1
2143	F1PPUD0091	Available Flowgate Capacity Systems		67,153.90	2009	10			67,153.90	In Service at 6/30/10	2009	12
2144	F1PPUD0092	Facility Ratings Data Management		204.58	2009	10			204.58	In Service at 6/30/10	2009	12
2145	F1PPUD0098	2009 Repl SOC, TOC, DOC Voice Recordi		14,300.25	2009	10			14,300.25	In Service at 6/30/10	2009	12
2146	F1PPUD0100	2009 Advanced Engineer Application		13,834.24	2009	10			13,834.24	In Service at 6/30/10	2009	12
2147	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2009	10	526.24	Close After Jun 2010				
2148	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2009	10	347.32	Close After Jun 2010				
2149	F1PPUD0129	Skylining/Hazard Tree Blanket		214,354.00	2009	10			214,354.00	In Service at 6/30/10	2009	10
2150	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2009	10	13.91	Under +/- \$100				
2151	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		796.80	2009	10			796.80	In Service at 6/30/10	2009	10
2152	F1PPUD0207	EMS Network Sys Reliability Blanket		441.83	2009	10			441.83	In Service at 6/30/10	2009	10
2153	F1PPUD0208	Substat Network Deployment Blanket		12,759.16	2009	10			12,759.16	In Service at 6/30/10	2009	10
2154	F1PPUD0214	TOC SCADA System Minor Project		27,816.46	2009	10			27,816.46	In Service at 6/30/10	2010	1
2155	F1PPUD0217	NERC/SOX System Compliance		60,639.22	2009	10			60,639.22	In Service at 6/30/10	2010	6
2156	F1PPUD0219	EMCC Transmission Capital Projects		4,513.04	2009	10			4,513.04	In Service at 6/30/10	2010	1
2157	F1PPUD0547	TD WMS Handheld Device Refresh Blk		7,826.21	2009	10			7,826.21	In Service at 6/30/10	2009	10
2158	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2009	10			268.87	In Service at 6/30/10	2009	10
2159	F1PPUDWPP3	Weekly Procurement Project		12,680.67	2009	10	12,680.67	Close After Jun 2010				
2160	F1PPUFLSUB	Subs Reliability Failure Blanket		193,844.17	2009	10			193,844.17	In Service at 6/30/10	2009	10
2161	F1PPUTLAMI	Utility Ops AMI Project		1,174.18	2009	10			1,174.18	In Service at 6/30/10	2009	12
2162	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		60,643.61	2009	10			60,643.61	In Service at 6/30/10	2009	10

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2163	F1PPUX0040	SOC Various Capital Project Blanket		7,174.43	2009	10			7,174.43	In Service at 6/30/10	2009	10
2164	F1PPUX4600	Colonel Glenn Rd Purchase Site		100,840.01	2009	10	100,840.01	Close After Jun 2010				
2165	F1PPVAB010	CarpDam - Alarm Monitoring System		243.08	2009	10			243.08	In Service at 6/30/10	2009	12
2166	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2009	10	885.51	Close After Jun 2010				
2167	F1PPVAE051	IN1 Ignitor Replacement - G&H		848.78	2009	10			848.78	In Service at 6/30/10	2009	12
2168	F1PPVAE079	IN1 Dry Type Transformer Replaced		191.12	2009	10			191.12	In Service at 6/30/10	2009	12
2169	F1PPVAE102	INC Crusher Tower Chute Replaced		1,455.09	2009	10			1,455.09	In Service at 6/30/10	2009	12
2170	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2009	10	292.77	Close After Jun 2010				
2171	F1PPVAE128	IN1 Warmup guns, air cooled		1,315.39	2009	10			1,315.39	In Service at 6/30/10	2009	11
2172	F1PPVAE134	IN1 Main Transformer 1-2 replacemen		11,947.56	2009	10			11,947.56	In Service at 6/30/10	2009	10
2173	F1PPVAE135	IN1 Gen High Voltage Bushing Repl		534.57	2009	10			534.57	In Service at 6/30/10	2009	12
2174	F1PPVAE138	IN2 Motor Control Ctr Replacement		(0.00)	2009	10	-	Under +/- \$100				
2175	F1PPVAE139	IN1 Motor Control Center Replaced		1,162.60	2009	10			1,162.60	In Service at 6/30/10	2009	12
2176	F1PPVAE140	INC Motor Control Center Replaced		9,948.00	2009	10	9,948.00	Close After Jun 2010				
2177	F1PPVAE143	INC Vibrating Feeders Replaced		8,773.95	2009	10	8,773.95	Close After Jun 2010				
2178	F1PPVAE145	IN1 Turb Nozzle & Blade Replacement		2,539.06	2009	10			2,539.06	In Service at 6/30/10	2009	12
2179	F1PPVAE154	IN1 Generator Bushing Replacement		519.61	2009	10			519.61	In Service at 6/30/10	2009	12
2180	F1PPVAE161	IN1 Silo Filling Coal Yard Controls		1,427.19	2009	10			1,427.19	In Service at 6/30/10	2009	12
2181	F1PPVAE177	IN1 DCS Input Module & MESH Networ		1,253.32	2009	10			1,253.32	In Service at 6/30/10	2009	12
2182	F1PPVAE182	IN1 Coal Pipe and load hanger repla		3,570.03	2009	10			3,570.03	In Service at 6/30/10	2009	12
2183	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2009	10	977.23	Close After Jun 2010				
2184	F1PPVAE197	IN1 Emergency Lighting		22.80	2009	10	22.80	Under +/- \$100				
2185	F1PPVAN012	RemDam-Replace Stepup Transformer		16,411.68	2009	10			16,411.68	In Service at 6/30/10	2009	12
2186	F1PPVAR112	WB2 Alterrex Voltage Regulator		1,770.88	2009	10			1,770.88	In Service at 6/30/10	2009	12
2187	F1PPVAR137	WB1 AF9A & AF10B Feeder Replacement		1,623.75	2009	10			1,623.75	In Service at 6/30/10	2009	12
2188	F1PPVAR138	WB2 AF11C & AF12D Feeder Replacemen		1,609.49	2009	10			1,609.49	In Service at 6/30/10	2009	12
2189	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2009	10	1,523.85	Close After Jun 2010				
2190	F1PPVAR216	WB1 & WB2 BFP Lube Oil Cooler		0.76	2009	10	0.76	Under +/- \$100				
2191	F1PPVAR245	WBC Elevator Upgrades		428.63	2009	10	428.63	Close After Jun 2010				
2192	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		1,858.35	2009	10			1,858.35	In Service at 6/30/10	2009	12
2193	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		1,876.19	2009	10			1,876.19	In Service at 6/30/10	2009	12
2194	F1PPVAR282	WBC 2A Tunnel Dust Control/Spillage		2,630.65	2009	10			2,630.65	In Service at 6/30/10	2009	12
2195	F1PPVAR290	WB1 Towerbrom Feeder Replacement		117.22	2009	10			117.22	In Service at 6/30/10	2009	12
2196	F1PPVAR291	WB2 Towerbrom Feeder Replacement		117.22	2009	10			117.22	In Service at 6/30/10	2009	12
2197	F1PPVAR297	WB1&2 Clean Air Visibility Rule		19,821,809.76	2009	10	19,821,809.76	Close After Jun 2010				
2198	F1PPVAR306	WBC Degassifier Transfer Pumps		1,501.10	2009	10			1,501.10	In Service at 6/30/10	2009	12
2199	F1PPVAR308	WBC Arc Flash Study Recommendations		10,604.30	2009	10			10,604.30	In Service at 6/30/10	2009	12
2200	F1PPVAR312	WB2 EHC Pump Replacement		268.66	2009	10			268.66	In Service at 6/30/10	2009	12
2201	F1PPVAR313	WB1 EHC Pump Replacement		268.66	2009	10			268.66	In Service at 6/30/10	2009	12
2202	F1PPVAR314	WB1 Low Temp Superheat Boiler Tubes		3,689.38	2009	10			3,689.38	In Service at 6/30/10	2009	12
2203	F1PPVAR315	WB2 Low Temp Superheat Boiler Tubes		5,578.98	2009	10			5,578.98	In Service at 6/30/10	2009	12
2204	F1PPVAR316	WB1 Low Temp Superheat Boiler Tubes		5,578.98	2009	10			5,578.98	In Service at 6/30/10	2009	12
2205	F1PPVAR317	WB2 Bowl Mill Piping Replacement		4,854.23	2009	10			4,854.23	In Service at 6/30/10	2009	12
2206	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		966.57	2009	10			966.57	In Service at 6/30/10	2009	12
2207	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		966.57	2009	10			966.57	In Service at 6/30/10	2009	12
2208	F1PPVAR329	WB1 RH Outlet Header Terminal		5,424.01	2009	10			5,424.01	In Service at 6/30/10	2009	12

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2209	F1PPVAR330	WB2 RH Outlet Header Terminal		5,424.01	2009	10			5,424.01	In Service at 6/30/10	2009	12
2210	F1PPVAR332	WBC Replace WTP Valves		1,324.04	2009	10			1,324.04	In Service at 6/30/10	2009	12
2211	F1PPVAR346	WB1 L-1 Blades Replacement (2 Rows)		2,848.51	2009	10			2,848.51	In Service at 6/30/10	2009	12
2212	F1PPVP0042	Capital Payroll Capture - Bdgt Only		4,851.97	2009	10			4,851.97	In Service at 6/30/10	2010	1
2213	F1PPVP0045	Engineering Doc.&Mngmt. Sys. (EDMS)		25,062.18	2009	10			25,062.18	In Service at 6/30/10	2009	12
2214	F1PPVP0050	Capital Payroll Capture-EAI		8,535.61	2009	10	8,535.61	Close After Jun 2010				
2215	F1PPVP0058	NERC CYBER SECURITY		8,882.45	2009	10			8,882.45	In Service at 6/30/10	2009	12
2216	F1PPVP0060	Minor Capital Improvements < \$50K		175,133.41	2009	10			175,133.41	In Service at 6/30/10	2009	10
2217	F1PPVP0061	Valves & Actuators < \$50K		22,504.74	2009	10			22,504.74	In Service at 6/30/10	2009	10
2218	F1PPVP0063	riMotors < \$50K		1,890.99	2009	10			1,890.99	In Service at 6/30/10	2009	10
2219	F1PPVP0064	Fossil Computer Equipment		1,187.31	2009	10			1,187.31	In Service at 6/30/10	2009	10
2220	F1PPVP0072	Fossil Strategic Cap Contingency		100,791.85	2009	10	100,791.85	Close After Jun 2010				
2221	F1PPVS0089	Fossil Projects Enhancement		22,563.60	2009	10			22,563.60	In Service at 6/30/10	2009	12
2222	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		795.97	2009	10			795.97	In Service at 6/30/10	2009	12
2223	F1PPVUA002	Ouachita Power Facility Upgrades		357,279.60	2009	10	357,279.60	Ouachita Proforma			2009	10
2224	F1PPVUA003	OPC-1st Yr Non-Acquisition Proj		34,395.37	2009	10	34,395.37	Ouachita Proforma			2009	12
2225	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(322,942.66)	2009	10			(322,942.66)	In Service at 6/30/10	2009	10
2226	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2009	10			(157.49)	In Service at 6/30/10	2009	10
2227	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		5,537.63	2009	10			5,537.63	In Service at 6/30/10	2009	10
2228	F2PCM06035	CAPITAL SUSPENSE - ECHELON		72,609.73	2009	10			72,609.73	In Service at 6/30/10	2009	10
2229	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(288,530.22)	2009	10			(288,530.22)	In Service at 6/30/10	2009	10
2230	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		623,496.51	2009	10			623,496.51	In Service at 6/30/10	2009	10
2231	F2PCUD0527	Capital Suspense Transmission		91,987.74	2009	10			91,987.74	In Service at 6/30/10	2009	10
2232	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		(322,374.27)	2009	10			(322,374.27)	In Service at 6/30/10	2009	10
2233	F1PCAIAPPG	Infrastructure Emerging Projects		919.50	2009	11			919.50	In Service at 6/30/10	2009	11
2234	F1PCAIDCBL	DATA CENTER BLANKET		205.31	2009	11			205.31	In Service at 6/30/10	2009	11
2235	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(117,012.44)	2009	11			(117,012.44)	In Service at 6/30/10	2010	1
2236	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		288,019.04	2009	11			288,019.04	In Service at 6/30/10	2009	11
2237	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		121,425.84	2009	11			121,425.84	In Service at 6/30/10	2009	11
2238	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,455,837.71	2009	11			1,455,837.71	In Service at 6/30/10	2009	11
2239	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,381.36	2009	11			74,381.36	In Service at 6/30/10	2009	11
2240	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		66,583.03	2009	11			66,583.03	In Service at 6/30/10	2009	11
2241	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,823.16	2009	11			2,823.16	In Service at 6/30/10	2009	11
2242	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANS		264,082.97	2009	11			264,082.97	In Service at 6/30/10	2009	11
2243	F1PCFCCECIX	DESKTOP BREAK/FIX		354.30	2009	11			354.30	In Service at 6/30/10	2009	11
2244	F1PCFCQCQCAT	WAN Capital Replacement - Blanket		325.12	2009	11			325.12	In Service at 6/30/10	2009	11
2245	F1PCFFPCP99	PC PURCHASES		5,299.71	2009	11			5,299.71	In Service at 6/30/10	2009	11
2246	F1PCFTCM99	TELECOM PROJECTS		3,194.59	2009	11			3,194.59	In Service at 6/30/10	2010	1
2247	F1PCM57030	ANO-MINOR REPLUADD SML TOOLS		2,010.94	2009	11			2,010.94	In Service at 6/30/10	2009	11
2248	F1PCM57032	N87032 EQUIPMENT RELIABILITY		159,739.35	2009	11			159,739.35	In Service at 6/30/10	2010	1
2249	F1PCM57057	PASS System Abandonment Project		776.28	2009	11			776.28	In Service at 6/30/10	2009	12
2250	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.60	2009	11	3,412.60	Close After Jun 2010				
2251	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORME		146,837.49	2009	11			146,837.49	In Service at 6/30/10	2009	11
2252	F1PCU00558	REVENUE GENERAL PROJ		3,397,609.24	2009	11			3,397,609.24	In Service at 6/30/10	2009	11
2253	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		32,736.37	2009	11			32,736.37	In Service at 6/30/10	2009	11
2254	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		98,925.28	2009	11			98,925.28	In Service at 6/30/10	2009	11

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2255	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		397,095.14	2009	11			397,095.14	In Service at 6/30/10	2009	11
2256	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		50,965.77	2009	11			50,965.77	In Service at 6/30/10	2009	11
2257	F1PCU35180	DIST Hamburg Sub - Upgrade T2		337.02	2009	11			337.02	In Service at 6/30/10	2009	12
2258	F1PCU50214	Cabot Install 500kV Sub Auto		24,919.56	2009	11	24,919.56	Close After Jun 2010				
2259	F1PCU50215	Dell Reactor Replacement		88.69	2009	11	88.69	Under +/- \$100				
2260	F1PCU75130	ANO T Reliability Upgrade Phase VI		5,685.51	2009	11			5,685.51	In Service at 6/30/10	2009	12
2261	F1PCU75134	Aquila NetworkTransmission Service		28,207.41	2009	11	28,207.41	Close After Jun 2010				
2262	F1PCU75152	SMEPA PTP Transmission Line Upgrade		1,073,827.10	2009	11			1,073,827.10	In Service at 6/30/10	2010	4
2263	F1PCU75155	Arkansas Dept Highway & Transp		3,271.44	2009	11	3,271.44	Close After Jun 2010				
2264	F1PCUA0040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		34,168.84	2009	11			34,168.84	In Service at 6/30/10	2009	11
2265	F1PCUA0560	DIST. PLANNED SYSTEM IMPROVEMENT PR		618,011.16	2009	11			618,011.16	In Service at 6/30/10	2009	11
2266	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		246,101.36	2009	11			246,101.36	In Service at 6/30/10	2009	11
2267	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		14,268.16	2009	11			14,268.16	In Service at 6/30/10	2009	11
2268	F1PCUB0562	DISTR. MANDATED GEN PROJ		178,184.97	2009	11			178,184.97	In Service at 6/30/10	2009	11
2269	F1PCUD0060	Disaster Recovery SOC/TOC Project		1,354.93	2009	11			1,354.93	In Service at 6/30/10	2010	1
2270	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2009	11			181.21	In Service at 6/30/10	2009	11
2271	F1PCUD0112	Animal Mitigation Blanket		12,364.13	2009	11			12,364.13	In Service at 6/30/10	2009	11
2272	F1PCUD0114	Circuit Switcher Replacements Blk		29,802.24	2009	11			29,802.24	In Service at 6/30/10	2009	11
2273	F1PCUD0115	Transformer Life Expansion Blanket		78,028.14	2009	11			78,028.14	In Service at 6/30/10	2009	11
2274	F1PCUD0116	RTU Retrofits Blanket		40,552.89	2009	11			40,552.89	In Service at 6/30/10	2009	11
2275	F1PCUD0117	Relay Improvements Blanket		123,964.84	2009	11			123,964.84	In Service at 6/30/10	2009	11
2276	F1PCUD0118	Breaker Additions Blanket		2,024.96	2009	11			2,024.96	In Service at 6/30/10	2009	11
2277	F1PCUD0119	Breaker Replacements Blanket		297,928.82	2009	11			297,928.82	In Service at 6/30/10	2009	11
2278	F1PCUD0122	Wood Pole Replace/Reinforce Blk		227,690.00	2009	11			227,690.00	In Service at 6/30/10	2009	11
2279	F1PCUD0123	Shield Wire Replacement Blanket		64,599.53	2009	11			64,599.53	In Service at 6/30/10	2009	11
2280	F1PCUD0201	TD Solutions Operations Blanket		30,025.46	2009	11			30,025.46	In Service at 6/30/10	2009	11
2281	F1PCUD0202	TD Solutions Trans Lines Blanket		23,782.80	2009	11			23,782.80	In Service at 6/30/10	2009	11
2282	F1PCUD0203	TD Solutions Substation Blanket		32,944.05	2009	11			32,944.05	In Service at 6/30/10	2009	11
2283	F1PCUD0204	TD Solutions System Program Blanket		20,366.53	2009	11			20,366.53	In Service at 6/30/10	2009	11
2284	F1PCUD0205	TD Solutions Consortiums Blanket		31,243.00	2009	11			31,243.00	In Service at 6/30/10	2009	11
2285	F1PCUD0279	Transmission Lines Program Blanket		353,297.73	2009	11			353,297.73	In Service at 6/30/10	2009	11
2286	F1PCUD0504	SOC Data Backup & Retention Infrast		23.68	2009	11	23.68	Under +/- \$100				
2287	F1PCUD0525	TD SOC Support Projects Blanket		5,351.88	2009	11			5,351.88	In Service at 6/30/10	2009	11
2288	F1PCUD0541	TD Trans Work Management Blanket		34,756.14	2009	11			34,756.14	In Service at 6/30/10	2009	11
2289	F1PCUD0542	TD Trans Operational System Blanket		29,319.68	2009	11			29,319.68	In Service at 6/30/10	2009	11
2290	F1PCUD0544	TD Realtime Intergration Blanket		26,730.11	2009	11			26,730.11	In Service at 6/30/10	2009	11
2291	F1PCUD0545	TD EMS Busines Applications Blanket		23,607.39	2009	11			23,607.39	In Service at 6/30/10	2009	11
2292	F1PCUD0550	Transmission Mandated Blanket		22,078.51	2009	11			22,078.51	In Service at 6/30/10	2009	11
2293	F1PCUD0551	Transmission Equipment Failure Blk		69,519.82	2009	11			69,519.82	In Service at 6/30/10	2009	11
2294	F1PCUD0554	Substation Programs Blanket		76,422.73	2009	11			76,422.73	In Service at 6/30/10	2009	11
2295	F1PCUD0556	Substation Equipment Failures Blk		109,500.38	2009	11			109,500.38	In Service at 6/30/10	2009	11
2296	F1PCUD0577	Tools & Equipment Transmission Blk		2,876.13	2009	11			2,876.13	In Service at 6/30/10	2009	11
2297	F1PCUD6812	TRANSMISSION PC, OFFICE FURNITURE,		3,553.44	2009	11			3,553.44	In Service at 6/30/10	2010	1
2298	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2009	11	37.95	Under +/- \$100				
2299	F1PCUS0510	TD Imp Rel Subs Automation Blk		13,877.08	2009	11			13,877.08	In Service at 6/30/10	2009	11
2300	F1PCUX4534	New Substation Hwy 64 & Beryl		825.34	2009	11			825.34	In Service at 6/30/10	2010	6

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2301	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		564.86	2009	11	564.86	Close After Jun 2010				
2302	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,326.12	2009	11	1,326.12	Close After Jun 2010				
2303	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		26,310.07	2009	11	26,310.07	Close After Jun 2010				
2304	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2009	11	9.50	Under +/- \$100				
2305	F1PCVP0015	FOSSIL COMPUTER EQUIPMENT		3.72	2009	11	3.72	Under +/- \$100				
2306	F1PCVP0035	INFRASTRUCTURE UPGRADE		2,999.66	2009	11			2,999.66	In Service at 6/30/10	2010	1
2307	F1PCVP0036	Fossil Incremental Baseline Proj		9,868.34	2009	11			9,868.34	In Service at 6/30/10	2009	12
2308	F1PPAI3001	Regulatory Reporting Enhancements		9,248.32	2009	11			9,248.32	In Service at 6/30/10	2009	12
2309	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		1,805.54	2009	11			1,805.54	In Service at 6/30/10	2010	1
2310	F1PPAI5293	Domestic Utility Enhancements 2009		4.76	2009	11	4.76	Under +/- \$100				
2311	F1PPAI5307	Compliance Software System - 2007		709.98	2009	11			709.98	In Service at 6/30/10	2010	1
2312	F1PPAI7220	Distribution Fault Location		5,232.40	2009	11			5,232.40	In Service at 6/30/10	2009	12
2313	F1PPAI7226	Achieving Customer Serv Success Ph1		33,680.80	2009	11			33,680.80	In Service at 6/30/10	2009	10
2314	F1PPAI7242	Utility Ops In-Vehicle Mapping &GPS		856.15	2009	11			856.15	In Service at 6/30/10	2009	12
2315	F1PPAI7243	Utility Operations Graphical Design		28,314.50	2009	11			28,314.50	In Service at 6/30/10	2009	12
2316	F1PPAI7245	WBS LRS LPBS Program Migration		1,351.62	2009	11			1,351.62	In Service at 6/30/10	2009	12
2317	F1PPAI7249	Web Self-Service Phase 2		16,155.12	2009	11			16,155.12	In Service at 6/30/10	2009	12
2318	F1PPAI7263	RA-Utl Ops Enterprise Whse Dvlpmnt		15,397.12	2009	11			15,397.12	In Service at 6/30/10	2009	12
2319	F1PPAI7276	CS-2009 CCS Regulatory Compliance		34,437.84	2009	11			34,437.84	In Service at 6/30/10	2009	12
2320	F1PPAI7288	RA-Economic Dev Site Selection Ph3		23.82	2009	11	23.82	Under +/- \$100				
2321	F1PPAI8206	ECART Enhancement 2008		834.45	2009	11			834.45	In Service at 6/30/10	2010	1
2322	F1PPAI8207	PS Time and Labor ESTER Replac 2008		84,585.04	2009	11	84,585.04	Close After Jun 2010				
2323	F1PPAI8214	Powerplant Upgrade V10 2008		1,861.02	2009	11			1,861.02	In Service at 6/30/10	2009	12
2324	F1PPAI8219	SABRIX 5.0 Upgrade 2008		8,798.92	2009	11			8,798.92	In Service at 6/30/10	2009	12
2325	F1PPAI8220	T3-Tax Tech Program 2008		18,569.31	2009	11	18,569.31	Close After Jun 2010				
2326	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		2,888.05	2009	11			2,888.05	In Service at 6/30/10	2010	1
2327	F1PPAI8075	21GTX Replacement		2,069.67	2009	11	2,069.67	Close After Jun 2010				
2328	F1PPAI8115	UPS Refresh/Install		841.72	2009	11			841.72	In Service at 6/30/10	2009	12
2329	F1PPAI8126	Data Network LAB Upgrade		1,353.95	2009	11	1,353.95	Close After Jun 2010				
2330	F1PPAI8142	Laptop Internet Content Filtering		6.11	2009	11	6.11	Under +/- \$100				
2331	F1PPAI8145	SOA Governance and Transformation		1,753.85	2009	11			1,753.85	In Service at 6/30/10	2009	12
2332	F1PPAI8147	Windows Mobile Software Implem		714.49	2009	11			714.49	In Service at 6/30/10	2009	12
2333	F1PPAI8154	COGNOS Infrastructure 2008		792.66	2009	11			792.66	In Service at 6/30/10	2009	12
2334	F1PPAI8155	Microsoft Proj & Portfolio Server		1,691.55	2009	11			1,691.55	In Service at 6/30/10	2010	1
2335	F1PPAI8164	Reliability of DC Power Systems		40.18	2009	11	40.18	Under +/- \$100				
2336	F1PPAI8167	SW AR Fiber Refresh		29,502.72	2009	11			29,502.72	In Service at 6/30/10	2009	12
2337	F1PPAI022	Entergy Virtual Office (EVO) Prgm		2,023.13	2009	11			2,023.13	In Service at 6/30/10	2009	12
2338	F1PPAI026	Computing Facility Implmt-Jackson		169,007.64	2009	11	169,007.64	Close After Jun 2010				
2339	F1PPAI036	Backbone Fiber Upgrades		49.47	2009	11	49.47	Under +/- \$100				
2340	F1PPAI037	Mainframe Non-Active Tape Migration		2,820.10	2009	11			2,820.10	In Service at 6/30/10	2009	12
2341	F1PPAI043	Relocate Gretna Telecom Hub		31,974.52	2009	11	31,974.52	Close After Jun 2010				
2342	F1PPAI052	Integrated Voice Solutions		5,763.96	2009	11			5,763.96	In Service at 6/30/10	2009	12
2343	F1PPAISC05	SC Payment & Business Spt Strategy		12,973.52	2009	11			12,973.52	In Service at 6/30/10	2009	7
2344	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		6,791.23	2009	11			6,791.23	In Service at 6/30/10	2009	11
2345	F1PPERG200	Systemwide Ergonomics Capital		28,567.97	2009	11	28,567.97	Close After Jun 2010				
2346	F1PPFCEMRG	IT Bus Unit Emerging Projects		566.19	2009	11			566.19	In Service at 6/30/10	2009	12

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2347	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		94,922.47	2009	11			94,922.47	In Service at 6/30/10	2009	12
2348	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,166.49	2009	11			1,166.49	In Service at 6/30/10	2010	1
2349	F1PPHR8841	Human Resources Diagnostic		3,325.60	2009	11	3,325.60	Close After Jun 2010				
2350	F1PPJBFBFX	Facilities Baseline - Break / Fix		51,371.10	2009	11			51,371.10	In Service at 6/30/10	2010	1
2351	F1PPJBFBSC	FACIL: BUSINESS CASE BLKT		31.35	2009	11	31.35	Under +/- \$100				
2352	F1PPJBFQUA	Facilities Baseline - Quality		774,873.44	2009	11			774,873.44	In Service at 6/30/10	2010	1
2353	F1PPJBFREL	Facilities Baseline - Reliability		205,484.40	2009	11			205,484.40	In Service at 6/30/10	2010	1
2354	F1PPJBFSAF	Facilities Baseln - Safety/Security		27,740.39	2009	11			27,740.39	In Service at 6/30/10	2010	1
2355	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		94,051.09	2009	11			94,051.09	In Service at 6/30/10	2009	11
2356	F1PPM06051	Strategic Cap Echelon Budget Only		94,690.54	2009	11			94,690.54	In Service at 6/30/10	2009	12
2357	F1PPM06059	INFRA: PC Refresh		32,742.86	2009	11	32,742.86	Close After Jun 2010				
2358	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		37,772.89	2009	11			37,772.89	In Service at 6/30/10	2009	12
2359	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		26,641.53	2009	11			26,641.53	In Service at 6/30/10	2009	12
2360	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		10,509.11	2009	11			10,509.11	In Service at 6/30/10	2009	12
2361	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		13,136.39	2009	11			13,136.39	In Service at 6/30/10	2009	12
2362	F1PPM57225	ANO2 Outage Modifications		563.81	2009	11			563.81	In Service at 6/30/10	2009	11
2363	F1PPM57235	ANO1 Outage Modifications		563.81	2009	11			563.81	In Service at 6/30/10	2009	11
2364	F1PPM57262	ANO-C MPRC Blanket - Facilities		2,367.38	2009	11			2,367.38	In Service at 6/30/10	2009	11
2365	F1PPM57272	ANO-2 HPSI Pump Bearing Housings		478.96	2009	11			478.96	In Service at 6/30/10	2009	12
2366	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		5,555.17	2009	11	5,555.17	Close After Jun 2010				
2367	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		29,881.51	2009	11	29,881.51	Close After Jun 2010				
2368	F1PPM57307	ANOC Blanket Maintenance Equip Repl		239,867.85	2009	11			239,867.85	In Service at 6/30/10	2009	11
2369	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2009	11	15,557.48	Close After Jun 2010				
2370	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		60,049.00	2009	11			60,049.00	In Service at 6/30/10	2010	5
2371	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		16,575.94	2009	11	16,575.94	Close After Jun 2010				
2372	F1PPM57421	ANO1 Main Generator Exciter		4,468.39	2009	11			4,468.39	In Service at 6/30/10	2009	12
2373	F1PPM57423	ANO1 P-32C Rotating Assembly		62,332.88	2009	11			62,332.88	In Service at 6/30/10	2010	5
2374	F1PPM57431	ANOC Purchase Spare Snubbers		39,934.84	2009	11			39,934.84	In Service at 6/30/10	2010	1
2375	F1PPM57435	ANO2 SW Cooling Coils for Aux. Bldg		913.88	2009	11			913.88	In Service at 6/30/10	2009	12
2376	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		4,793.34	2009	11	4,793.34	Close After Jun 2010				
2377	F1PPM57453	ANO1 P-35 U1 Spare Spray Motor Purc		1,472.09	2009	11			1,472.09	In Service at 6/30/10	2009	12
2378	F1PPM57500	ANOC Modifications less than \$500k		132,419.66	2009	11			132,419.66	In Service at 6/30/10	2009	11
2379	F1PPM57610	ANO1 Main Transformer Purchase		34,072.72	2009	11			34,072.72	In Service at 6/30/10	2010	1
2380	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		239,971.03	2009	11	239,971.03	Close After Jun 2010				
2381	F1PPM57697	Adoption of Alternate Source Term M		5,622.49	2009	11			5,622.49	In Service at 6/30/10	2009	12
2382	F1PPM57699	ANO Dry Fuel Storage Casks (2008)		8,659.75	2009	11	8,659.75	Fuel Casks				
2383	F1PPM57701	Replace Unit 1 MFP Governor Valve S		3,101.18	2009	11	3,101.18	Close After Jun 2010				
2384	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2009	11			280.56	In Service at 6/30/10	2010	6
2385	F1PPM57765	U1 Replace Mechanical Trip Block		12,264.92	2009	11			12,264.92	In Service at 6/30/10	2010	1
2386	F1PPM57767	ETAP Development For Electrical Stu		1,900.71	2009	11			1,900.71	In Service at 6/30/10	2009	12
2387	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		300.70	2009	11	300.70	Close After Jun 2010				
2388	F1PPM57775	ANO 2010 Dry Fuel Storage		5,149.80	2009	11	5,149.80	Fuel Casks				
2389	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2009	11	4,564.30	Close After Jun 2010				
2390	F1PPM57779	ANO2 RCP,SI, Spray & Chrg Nozzles		2,460,903.13	2009	11			2,460,903.13	In Service at 6/30/10	2009	12
2391	F1PPM57796	ANO1 1R21 Turbine Valve Refurb		214,631.30	2009	11			214,631.30	In Service at 6/30/10	2010	1
2392	F1PPM57801	ANO Vice Pres. Facilities Fund		75.18	2009	11	75.18	Under +/- \$100				

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2393	F1PPM57804	Purch/Instl Perm Lift Bail on 2L-45		78.15	2009	11	78.15	Under +/- \$100				
2394	F1PPM57809	Construct DFS Storage Pad/Rail Syst		40,256.95	2009	11	40,256.95	Close After Jun 2010				
2395	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		46,103.75	2009	11			46,103.75	In Service at 6/30/10	2010	3
2396	F1PPM57811	ANO1 Hydrogen Cooler Replacement		76,675.22	2009	11	76,675.22	Close After Jun 2010				
2397	F1PPM57845	ANO1 Unit Auxillary Transformer		813,795.32	2009	11	813,795.32	Close After Jun 2010				
2398	F1PPM57859	ANO1 Repl Control Rods		14,333.28	2009	11	14,333.28	Close After Jun 2010				
2399	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		98,364.35	2009	11	98,364.35	Close After Jun 2010				
2400	F1PPM57867	ANO1 RCP Nozzles (Alloy)		771,411.15	2009	11	771,411.15	Close After Jun 2010				
2401	F1PPM57922	Install Vibration Hanger on 2FW-9B		634.67	2009	11			634.67	In Service at 6/30/10	2009	12
2402	F1PPM57926	ANO2 Repl CEDM Hall Effect Transduc		3,617.55	2009	11			3,617.55	In Service at 6/30/10	2009	12
2403	F1PPM57927	2P-7B U2 EFW New Motor Purchase		1,729.03	2009	11			1,729.03	In Service at 6/30/10	2009	12
2404	F1PPM57929	2R20 Molded Case Breaker Replacemen		1,493.21	2009	11			1,493.21	In Service at 6/30/10	2009	12
2405	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		56,378.48	2009	11	56,378.48	Close After Jun 2010				
2406	F1PPM57942	ANO2 EFW Woodard Governor Repl		4,193.55	2009	11	4,193.55	Close After Jun 2010				
2407	F1PPM57945	ANO1 Procure SW P-4 Spare Wet End		3,758.76	2009	11			3,758.76	In Service at 6/30/10	2009	11
2408	F1PPM57946	ANOC Purchase High Critical Spares		8,457.21	2009	11	8,457.21	Close After Jun 2010				
2409	F1PPM57947	ANOC Cathodic Protection System		19,746.08	2009	11			19,746.08	In Service at 6/30/10	2009	9
2410	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2009	11	157.83	Close After Jun 2010				
2411	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2009	11	6,060.48	Close After Jun 2010				
2412	F1PPM57954	ANOC SPING Replacement		34,025.47	2009	11	34,025.47	Close After Jun 2010				
2413	F1PPM57955	ANO1 HPI Pump P36 Discharge Redsgn		1,626.05	2009	11			1,626.05	In Service at 6/30/10	2009	12
2414	F1PPM57960	ANOC T/T SPV Modification		13,887.93	2009	11	13,887.93	Close After Jun 2010				
2415	F1PPSA0801	Safety Information Mgmt System		19,409.25	2009	11			19,409.25	In Service at 6/30/10	2009	8
2416	F1PPSC1100	UII RegSmart Software System		13,899.92	2009	11	13,899.92	Close After Jun 2010				
2417	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2009	11			17,760.57	In Service at 6/30/10	2010	1
2418	F1PPSTORM2	Hurricane Gustav 9-1-2008		3,285.48	2009	11			3,285.48	In Service at 6/30/10	2009	12
2419	F1PPSTORM3	Hurricane Ike 9-12-08		1,706.58	2009	11			1,706.58	In Service at 6/30/10	2009	12
2420	F1PPU25602	Beebe P513: Relieve Overload		14.36	2009	11	14.36	Under +/- \$100				
2421	F1PPU25669	HWY 165 Overpass,Stuttgart-Relocate		18.89	2009	11	18.89	Under +/- \$100				
2422	F1PPU25683	Jimmy Lile Rd,Russellville-Relocate		3.37	2009	11	3.37	Under +/- \$100				
2423	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2009	11	122.19	Close After Jun 2010				
2424	F1PPU50416	Gold Creek-Hamlet Switch St Breake		3,155.28	2009	11			3,155.28	In Service at 6/30/10	2009	12
2425	F1PPU50428	2009 Underrated Breaker Replacement		102,972.49	2009	11			102,972.49	In Service at 6/30/10	2009	12
2426	F1PPU50513	2009 Pangburn Cap Bank Relocate Rut		3.11	2009	11	3.11	Under +/- \$100				
2427	F1PPU50514	2009 AECC Avilla POD		3,469.87	2009	11			3,469.87	In Service at 6/30/10	2009	12
2428	F1PPU75281	SERC Disturbance Monitoring Equipme		2,878.03	2009	11			2,878.03	In Service at 6/30/10	2009	12
2429	F1PPU75339	2009 AECC Coffeetown POD Bud Only		8,992.75	2009	11			8,992.75	In Service at 6/30/10	2009	12
2430	F1PPUBDREL	Budget Transmission Reliability		(441,263.60)	2009	11			(441,263.60)	In Service at 6/30/10	2009	11
2431	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		355,901.11	2009	11	355,901.11	Close After Jun 2010				
2432	F1PPUD0079	Redundant Path to SOC Critical RTU		7,788.74	2009	11			7,788.74	In Service at 6/30/10	2009	12
2433	F1PPUD0085	2007 SOC Data Backup & Retention		6,525.63	2009	11			6,525.63	In Service at 6/30/10	2010	1
2434	F1PPUD0091	Available Flowgate Capacity Systems		67,402.51	2009	11			67,402.51	In Service at 6/30/10	2009	12
2435	F1PPUD0092	Facility Ratings Data Management		204.58	2009	11			204.58	In Service at 6/30/10	2009	12
2436	F1PPUD0098	2009 Repl SOC,TOC,DOC Voice Recordi		14,212.97	2009	11			14,212.97	In Service at 6/30/10	2009	12
2437	F1PPUD0100	2009 Advanced Engineer Application		13,881.75	2009	11			13,881.75	In Service at 6/30/10	2009	12
2438	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2009	11	526.24	Close After Jun 2010				

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2439	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2009	11	347.32	Close After Jun 2010				
2440	F1PPUD0129	Skylining/Hazard Tree Blanket		113,679.84	2009	11			113,679.84	In Service at 6/30/10	2009	11
2441	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2009	11	13.91	Under +/- \$100				
2442	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		796.80	2009	11			796.80	In Service at 6/30/10	2009	11
2443	F1PPUD0207	EMS Network Sys Reliability Blanket		441.83	2009	11			441.83	In Service at 6/30/10	2009	11
2444	F1PPUD0208	Substat Network Deployment Blanket		12,749.70	2009	11			12,749.70	In Service at 6/30/10	2009	11
2445	F1PPUD0214	TOC SCADA System Minor Project		27,499.90	2009	11			27,499.90	In Service at 6/30/10	2010	1
2446	F1PPUD0217	NERC/SOX System Compliance		60,824.49	2009	11			60,824.49	In Service at 6/30/10	2010	6
2447	F1PPUD0219	EMCC Transmission Capital Projects		4,433.55	2009	11			4,433.55	In Service at 6/30/10	2010	1
2448	F1PPUD0547	TD WMS Handheld Device Refresh Blk		7,862.61	2009	11			7,862.61	In Service at 6/30/10	2009	11
2449	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2009	11			268.87	In Service at 6/30/10	2009	11
2450	F1PPUDWPP3	Weekly Procurement Project		12,579.76	2009	11	12,579.76	Close After Jun 2010				
2451	F1PPUFLSUB	Subs Reliability Failure Blanket		194,927.15	2009	11			194,927.15	In Service at 6/30/10	2009	11
2452	F1PPUTLAMI	Utility Ops AMI Project		1,174.18	2009	11			1,174.18	In Service at 6/30/10	2009	12
2453	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		60,038.50	2009	11			60,038.50	In Service at 6/30/10	2009	11
2454	F1PPUX0040	SOC Various Capital Project Blanket		7,213.08	2009	11			7,213.08	In Service at 6/30/10	2009	11
2455	F1PPUX4600	Colonel Glenn Rd Purchase Site		59,562.25	2009	11	59,562.25	Close After Jun 2010				
2456	F1PPVAB010	CarpDam - Alarm Monitoring System		243.08	2009	11			243.08	In Service at 6/30/10	2009	12
2457	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2009	11	885.51	Close After Jun 2010				
2458	F1PPVAE051	IN1 Ignitor Replacement - G&H		848.78	2009	11			848.78	In Service at 6/30/10	2009	12
2459	F1PPVAE079	IN1 Dry Type Transformer Replaced		191.12	2009	11			191.12	In Service at 6/30/10	2009	12
2460	F1PPVAE098	IN2 Low Temp SH Tube Assemblies		(0.00)	2009	11	-	Under +/- \$100				
2461	F1PPVAE102	INC Crusher Tower Chute Replaced		1,455.09	2009	11			1,455.09	In Service at 6/30/10	2009	12
2462	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2009	11	292.77	Close After Jun 2010				
2463	F1PPVAE128	IN1 Warmup guns, air cooled		1,315.39	2009	11			1,315.39	In Service at 6/30/10	2009	11
2464	F1PPVAE135	IN1 Gen High Voltage Bushing Repl		534.57	2009	11			534.57	In Service at 6/30/10	2009	12
2465	F1PPVAE138	IN2 Motor Control Ctr Replacement		(0.00)	2009	11	-	Under +/- \$100				
2466	F1PPVAE139	IN1 Motor Control Center Replaced		1,162.60	2009	11			1,162.60	In Service at 6/30/10	2009	12
2467	F1PPVAE140	INC Motor Control Center Replaced		890.20	2009	11	890.20	Close After Jun 2010				
2468	F1PPVAE143	INC Vibrating Feeders Replaced		9,163.49	2009	11	9,163.49	Close After Jun 2010				
2469	F1PPVAE145	IN1 Turb Nozzle & Blade Replacement		2,539.06	2009	11			2,539.06	In Service at 6/30/10	2009	12
2470	F1PPVAE154	IN1 Generator Bushing Replacement		519.61	2009	11			519.61	In Service at 6/30/10	2009	12
2471	F1PPVAE161	IN1 Silo Filling Coal Yard Controls		1,427.19	2009	11			1,427.19	In Service at 6/30/10	2009	12
2472	F1PPVAE177	IN1 DCS Input Module & MESH Networ		1,253.32	2009	11			1,253.32	In Service at 6/30/10	2009	12
2473	F1PPVAE182	IN1 Coal Pipe and load hanger repla		3,570.03	2009	11			3,570.03	In Service at 6/30/10	2009	12
2474	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2009	11	977.23	Close After Jun 2010				
2475	F1PPVAE197	IN1 Emergency Lighting		22.80	2009	11	22.80	Under +/- \$100				
2476	F1PPVAN012	RemDam-Replace Stepup Transformer		16,411.68	2009	11			16,411.68	In Service at 6/30/10	2009	12
2477	F1PPVAN014	RemDam - U1 Wicket Gate Replacement		120,348.99	2009	11			120,348.99	In Service at 6/30/10	2010	1
2478	F1PPVAR112	WB2 Alterrex Voltage Regulator		1,770.88	2009	11			1,770.88	In Service at 6/30/10	2009	12
2479	F1PPVAR137	WB1 AF9A & AF10B Feeder Replacement		1,623.75	2009	11			1,623.75	In Service at 6/30/10	2009	12
2480	F1PPVAR138	WB2 AF11C & AF12D Feeder Replacemen		1,609.49	2009	11			1,609.49	In Service at 6/30/10	2009	12
2481	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2009	11	1,523.85	Close After Jun 2010				
2482	F1PPVAR216	WB1 & WB2 BFP Lube Oil Cooler		0.76	2009	11	0.76	Under +/- \$100				
2483	F1PPVAR245	WBC Elevator Upgrades		428.63	2009	11	428.63	Close After Jun 2010				
2484	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		1,858.35	2009	11			1,858.35	In Service at 6/30/10	2009	12

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2485	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		1,876.19	2009	11			1,876.19	In Service at 6/30/10	2009	12
2486	F1PPVAR282	WBC 2A Tunnel Dust Control/Spillage		2,630.65	2009	11			2,630.65	In Service at 6/30/10	2009	12
2487	F1PPVAR290	WB1 Towerbrom Feeder Replacement		117.22	2009	11			117.22	In Service at 6/30/10	2009	12
2488	F1PPVAR291	WB2 Towerbrom Feeder Replacement		117.22	2009	11			117.22	In Service at 6/30/10	2009	12
2489	F1PPVAR297	WB1&2 Clean Air Visibility Rule		727,632.79	2009	11	727,632.79	Close After Jun 2010			2009	12
2490	F1PPVAR306	WBC Degassifier Transfer Pumps		267.07	2009	11			267.07	In Service at 6/30/10	2009	12
2491	F1PPVAR308	WBC Arc Flash Study Recommendations		10,663.55	2009	11			10,663.55	In Service at 6/30/10	2009	12
2492	F1PPVAR312	WB2 EHC Pump Replacement		268.66	2009	11			268.66	In Service at 6/30/10	2009	12
2493	F1PPVAR313	WB1 EHC Pump Replacement		268.66	2009	11			268.66	In Service at 6/30/10	2009	12
2494	F1PPVAR314	WB1 Low Temp Superheat Boiler Tubes		3,689.38	2009	11			3,689.38	In Service at 6/30/10	2009	12
2495	F1PPVAR315	WB2 Low Temp Superheat Boiler Tubes		5,578.98	2009	11			5,578.98	In Service at 6/30/10	2009	12
2496	F1PPVAR316	WB1 Low Temp Superheat Boiler Tubes		5,578.98	2009	11			5,578.98	In Service at 6/30/10	2009	12
2497	F1PPVAR317	WB2 Bowl Mill Piping Replacement		4,854.23	2009	11			4,854.23	In Service at 6/30/10	2009	12
2498	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		966.57	2009	11			966.57	In Service at 6/30/10	2009	12
2499	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		966.57	2009	11			966.57	In Service at 6/30/10	2009	12
2500	F1PPVAR329	WB1 RH Outlet Header Terminal		5,424.01	2009	11			5,424.01	In Service at 6/30/10	2009	12
2501	F1PPVAR330	WB2 RH Outlet Header Terminal		5,424.01	2009	11			5,424.01	In Service at 6/30/10	2009	12
2502	F1PPVAR332	WBC Replace WTP Valves		1,331.44	2009	11			1,331.44	In Service at 6/30/10	2009	12
2503	F1PPVAR346	WB1 L-1 Blades Replacement (2 Rows)		2,848.51	2009	11			2,848.51	In Service at 6/30/10	2009	12
2504	F1PPVP0042	Capital Payroll Capture - Bdgt Only		3,046.47	2009	11			3,046.47	In Service at 6/30/10	2010	1
2505	F1PPVP0045	Engineering Doc.&Mngmt. Sys. (EDMS)		12,797.17	2009	11			12,797.17	In Service at 6/30/10	2009	12
2506	F1PPVP0050	Capital Payroll Capture-EAI		8,469.12	2009	11	8,469.12	Close After Jun 2010			2009	12
2507	F1PPVP0058	NERC CYBER SECURITY		8,932.39	2009	11			8,932.39	In Service at 6/30/10	2009	12
2508	F1PPVP0060	Minor Capital Improvements < \$50K		137,601.05	2009	11			137,601.05	In Service at 6/30/10	2009	11
2509	F1PPVP0061	Valves & Actuators < \$50K		19,187.53	2009	11			19,187.53	In Service at 6/30/10	2009	11
2510	F1PPVP0063	riMotors < \$50K		107.41	2009	11			107.41	In Service at 6/30/10	2009	11
2511	F1PPVP0064	Fossil Computer Equipment		55.09	2009	11	55.09	Under +/- \$100				
2512	F1PPVP0072	Fossil Strategic Cap Contingency		100,791.85	2009	11	100,791.85	Close After Jun 2010				
2513	F1PPVS0089	Fossil Projects Enhancement		11,399.98	2009	11			11,399.98	In Service at 6/30/10	2009	12
2514	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		800.34	2009	11			800.34	In Service at 6/30/10	2009	12
2515	F1PPVUA002	Ouachita Power Facility Upgrades		290,292.01	2009	11	290,292.01	Ouachita Proforma			2009	11
2516	F1PPVUA003	OPC-1st Yr Non-Acquisition Proj		24,104.71	2009	11	24,104.71	Ouachita Proforma			2009	12
2517	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(121,234.81)	2009	11			(121,234.81)	In Service at 6/30/10	2009	11
2518	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2009	11			(157.49)	In Service at 6/30/10	2009	11
2519	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		(18,555.13)	2009	11			(18,555.13)	In Service at 6/30/10	2009	11
2520	F2PCM06035	CAPITAL SUSPENSE - ECHELON		57,891.09	2009	11			57,891.09	In Service at 6/30/10	2009	11
2521	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(225,163.88)	2009	11			(225,163.88)	In Service at 6/30/10	2009	11
2522	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		120,227.49	2009	11			120,227.49	In Service at 6/30/10	2009	11
2523	F2PCUD0527	Capital Suspense Transmission		115,603.20	2009	11			115,603.20	In Service at 6/30/10	2009	11
2524	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		39,034.71	2009	11			39,034.71	In Service at 6/30/10	2009	11
2525	F1PCAIAPPG	Infrastructure Emerging Projects		919.50	2009	12			919.50	In Service at 6/30/10	2009	12
2526	F1PCAIDCBL	DATA CENTER BLANKET		205.31	2009	12			205.31	In Service at 6/30/10	2009	12
2527	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(117,012.44)	2009	12			(117,012.44)	In Service at 6/30/10	2010	1
2528	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		275,474.12	2009	12			275,474.12	In Service at 6/30/10	2009	12
2529	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		115,685.28	2009	12			115,685.28	In Service at 6/30/10	2009	12
2530	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAUL		1,422,925.63	2009	12			1,422,925.63	In Service at 6/30/10	2009	12

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2531	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,237.52	2009	12			74,237.52	In Service at 6/30/10	2009	12
2532	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		65,919.09	2009	12			65,919.09	In Service at 6/30/10	2009	12
2533	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,740.34	2009	12			2,740.34	In Service at 6/30/10	2009	12
2534	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		206,339.00	2009	12			206,339.00	In Service at 6/30/10	2009	12
2535	F1PCFCECIX	DESKTOP BREAK/FIX		354.30	2009	12			354.30	In Service at 6/30/10	2009	12
2536	F1PCFCQCAT	WAN Capital Replacement - Blanket		325.12	2009	12			325.12	In Service at 6/30/10	2009	12
2537	F1PCFFPCP99	PC PURCHASES		5,316.27	2009	12			5,316.27	In Service at 6/30/10	2009	12
2538	F1PCFTCM99	TELECOM PROJECTS		4,246.57	2009	12			4,246.57	In Service at 6/30/10	2010	1
2539	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		94,659.76	2009	12			94,659.76	In Service at 6/30/10	2009	12
2540	F1PCM57032	N87032 EQUIPMENT RELIABILITY		31,947.87	2009	12			31,947.87	In Service at 6/30/10	2010	1
2541	F1PCM57057	PASS System Abandonment Project		776.28	2009	12			776.28	In Service at 6/30/10	2009	12
2542	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.60	2009	12	3,412.60	Close After Jun 2010				
2543	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORMER		140,750.54	2009	12			140,750.54	In Service at 6/30/10	2009	12
2544	F1PCU00558	REVENUE GENERAL PROJ		3,268,172.92	2009	12			3,268,172.92	In Service at 6/30/10	2009	12
2545	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		32,736.37	2009	12			32,736.37	In Service at 6/30/10	2009	12
2546	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		98,464.08	2009	12			98,464.08	In Service at 6/30/10	2009	12
2547	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		386,703.71	2009	12			386,703.71	In Service at 6/30/10	2009	12
2548	F1PCU25D7A	DT/SKYLINE, ARKANSAS, BUDGET only		51,280.54	2009	12			51,280.54	In Service at 6/30/10	2009	12
2549	F1PCU35180	DIST Hamburg Sub - Upgrade T2		337.02	2009	12			337.02	In Service at 6/30/10	2009	12
2550	F1PCU50214	Cabot Install 500kV Sub Auto		1,771,392.28	2009	12	1,771,392.28	Close After Jun 2010				
2551	F1PCU50215	Dell Reactor Replacement		88.69	2009	12	88.69	Under +/- \$100				
2552	F1PCU75130	ANO T Reliability Upgrade Phase VI		72,143.78	2009	12			72,143.78	In Service at 6/30/10	2009	12
2553	F1PCU75134	Aquila NetworkTransmission Service		3,988,563.14	2009	12	3,988,563.14	Close After Jun 2010				
2554	F1PCU75152	SMEPA PTP Transmission Line Upgrade		1,308,967.57	2009	12			1,308,967.57	In Service at 6/30/10	2010	4
2555	F1PCU75155	Arkansas Dept Highway & Transp		484,608.79	2009	12	484,608.79	Close After Jun 2010				
2556	F1PCUA0040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		31,917.88	2009	12			31,917.88	In Service at 6/30/10	2009	12
2557	F1PCUA0560	DIST. PLANNED SYSTEM IMPROVEMENT PR		606,201.64	2009	12			606,201.64	In Service at 6/30/10	2009	12
2558	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		243,159.22	2009	12			243,159.22	In Service at 6/30/10	2009	12
2559	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		13,983.10	2009	12			13,983.10	In Service at 6/30/10	2009	12
2560	F1PCUB0562	DISTR. MANDATED GEN PROJ		174,365.55	2009	12			174,365.55	In Service at 6/30/10	2009	12
2561	F1PCUD0060	Disaster Recovery SOC/TOC Project		1,354.93	2009	12			1,354.93	In Service at 6/30/10	2010	1
2562	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2009	12			181.21	In Service at 6/30/10	2009	12
2563	F1PCUD0112	Animal Mitigation Blanket		12,107.12	2009	12			12,107.12	In Service at 6/30/10	2009	12
2564	F1PCUD0114	Circuit Switcher Replacements Blk		29,316.69	2009	12			29,316.69	In Service at 6/30/10	2009	12
2565	F1PCUD0115	Transformer Life Expansion Blanket		75,649.43	2009	12			75,649.43	In Service at 6/30/10	2009	12
2566	F1PCUD0116	RTU Retrofits Blanket		38,354.12	2009	12			38,354.12	In Service at 6/30/10	2009	12
2567	F1PCUD0117	Relay Improvements Blanket		121,817.81	2009	12			121,817.81	In Service at 6/30/10	2009	12
2568	F1PCUD0118	Breaker Additions Blanket		2,024.96	2009	12			2,024.96	In Service at 6/30/10	2009	12
2569	F1PCUD0119	Breaker Replacements Blanket		292,957.88	2009	12			292,957.88	In Service at 6/30/10	2009	12
2570	F1PCUD0122	Wood Pole Replace/Reinforce Blk		220,107.86	2009	12			220,107.86	In Service at 6/30/10	2009	12
2571	F1PCUD0123	Shield Wire Replacement Blanket		63,505.48	2009	12			63,505.48	In Service at 6/30/10	2009	12
2572	F1PCUD0201	TD Solutions Operations Blanket		35,920.08	2009	12			35,920.08	In Service at 6/30/10	2009	12
2573	F1PCUD0202	TD Solutions Trans Lines Blanket		27,197.39	2009	12			27,197.39	In Service at 6/30/10	2009	12
2574	F1PCUD0203	TD Solutions Substation Blanket		38,214.59	2009	12			38,214.59	In Service at 6/30/10	2009	12
2575	F1PCUD0204	TD Solutions System Program Blanket		23,509.05	2009	12			23,509.05	In Service at 6/30/10	2009	12
2576	F1PCUD0205	TD Solutions Consortiums Blanket		33,323.70	2009	12			33,323.70	In Service at 6/30/10	2009	12

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2577	F1PCUD0279	Transmission Lines Program Blanket		341,095.73	2009	12			341,095.73	In Service at 6/30/10	2009	12
2578	F1PCUD0504	SOC Data Backup & Retention Infrast		23.68	2009	12	23.68	Under +/- \$100				
2579	F1PCUD0525	TD SOC Support Projects Blanket		6,732.78	2009	12			6,732.78	In Service at 6/30/10	2009	12
2580	F1PCUD0541	TD Trans Work Management Blanket		38,621.53	2009	12			38,621.53	In Service at 6/30/10	2009	12
2581	F1PCUD0542	TD Trans Operational System Blanket		32,625.88	2009	12			32,625.88	In Service at 6/30/10	2009	12
2582	F1PCUD0544	TD Realtime Intergration Blanket		28,040.97	2009	12			28,040.97	In Service at 6/30/10	2009	12
2583	F1PCUD0545	TD EMS Busines Applications Blanket		25,796.61	2009	12			25,796.61	In Service at 6/30/10	2009	12
2584	F1PCUD0550	Transmission Mandated Blanket		22,186.93	2009	12			22,186.93	In Service at 6/30/10	2009	12
2585	F1PCUD0551	Transmission Equipment Failure Blk		64,778.65	2009	12			64,778.65	In Service at 6/30/10	2009	12
2586	F1PCUD0554	Substation Programs Blanket		76,479.81	2009	12			76,479.81	In Service at 6/30/10	2009	12
2587	F1PCUD0556	Substation Equipment Failures Blk		106,519.05	2009	12			106,519.05	In Service at 6/30/10	2009	12
2588	F1PCUD0577	Tools & Equipment Transmission Blk		2,888.38	2009	12			2,888.38	In Service at 6/30/10	2009	12
2589	F1PCUD6812	TRANSMISSION PC, OFFICE FURNITURE,		3,643.54	2009	12			3,643.54	In Service at 6/30/10	2010	1
2590	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2009	12	37.95	Under +/- \$100				
2591	F1PCUS0510	TD Imp Rel Subs Automation Blk		16,555.26	2009	12			16,555.26	In Service at 6/30/10	2009	12
2592	F1PCUX4534	New Substation Hwy 64 & Beryl		23,913.86	2009	12			23,913.86	In Service at 6/30/10	2010	6
2593	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		3,924.66	2009	12	3,924.66	Close After Jun 2010				
2594	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		28,204.52	2009	12	28,204.52	Close After Jun 2010				
2595	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		9,164.28	2009	12	9,164.28	Close After Jun 2010				
2596	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2009	12	9.50	Under +/- \$100				
2597	F1PCVP0015	FOSSIL COMPUTER EQUIPMENT		3.72	2009	12	3.72	Under +/- \$100				
2598	F1PCVP0036	Fossil Incremental Baseline Proj		9,924.20	2009	12			9,924.20	In Service at 6/30/10	2009	12
2599	F1PPA17084	Litigation Management Enhancements		5,342.63	2009	12			5,342.63	In Service at 6/30/10	2010	1
2600	F1PPAI3001	Regulatory Reporting Enhancements		9,286.17	2009	12			9,286.17	In Service at 6/30/10	2009	12
2601	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		1,813.37	2009	12			1,813.37	In Service at 6/30/10	2010	1
2602	F1PPAI5293	Domestic Utility Enhancements 2009		4.76	2009	12	4.76	Under +/- \$100				
2603	F1PPAI5307	Compliance Software System - 2007		936.93	2009	12			936.93	In Service at 6/30/10	2010	1
2604	F1PPAI7220	Distribution Fault Location		6,207.87	2009	12			6,207.87	In Service at 6/30/10	2009	12
2605	F1PPAI7226	Achieving Customer Serv Success Ph1		34,601.29	2009	12			34,601.29	In Service at 6/30/10	2009	10
2606	F1PPAI7242	Utility Ops In-Vehicle Mapping &GPS		856.15	2009	12			856.15	In Service at 6/30/10	2009	12
2607	F1PPAI7243	Utility Operations Graphical Design		12,035.69	2009	12			12,035.69	In Service at 6/30/10	2009	12
2608	F1PPAI7245	WBS LRS LPBS Program Migration		1,351.62	2009	12			1,351.62	In Service at 6/30/10	2009	12
2609	F1PPAI7249	Web Self-Service Phase 2		16,273.47	2009	12			16,273.47	In Service at 6/30/10	2009	12
2610	F1PPAI7263	RA-Utl Ops Enterprise Whse Dvlpmnt		15,537.74	2009	12			15,537.74	In Service at 6/30/10	2009	12
2611	F1PPAI7276	CS-2009 CCS Regulatory Compliance		35,942.14	2009	12			35,942.14	In Service at 6/30/10	2009	12
2612	F1PPAI7288	RA-Economic Dev Site Selection Ph3		23.82	2009	12	23.82	Under +/- \$100				
2613	F1PPAI8206	ECART Enhancement 2008		838.45	2009	12			838.45	In Service at 6/30/10	2010	1
2614	F1PPAI8207	PS Time and Labor ESTER Replac 2008		91,376.18	2009	12	91,376.18	Close After Jun 2010				
2615	F1PPAI8214	Powerplant Upgrade V10 2008		1,874.36	2009	12			1,874.36	In Service at 6/30/10	2009	12
2616	F1PPAI8219	SABRIX 5.0 Upgrade 2008		9,823.63	2009	12			9,823.63	In Service at 6/30/10	2009	12
2617	F1PPAI8220	T3-Tax Tech Program 2008		20,648.64	2009	12	20,648.64	Close After Jun 2010				
2618	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		3,229.92	2009	12			3,229.92	In Service at 6/30/10	2010	1
2619	F1PPAIB075	21GTX Replacement		2,078.07	2009	12	2,078.07	Close After Jun 2010				
2620	F1PPAIB115	UPS Refresh/Install		849.07	2009	12			849.07	In Service at 6/30/10	2009	12
2621	F1PPAIB126	Data Network LAB Upgrade		1,366.54	2009	12	1,366.54	Close After Jun 2010				
2622	F1PPAIB142	Laptop Internet Content Filtering		6.11	2009	12	6.11	Under +/- \$100				

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2623	F1PPAIB145	SOA Governance and Transformation		1,770.29	2009	12			1,770.29	In Service at 6/30/10	2009	12
2624	F1PPAIB147	Windows Mobile Software Implem		720.77	2009	12			720.77	In Service at 6/30/10	2009	12
2625	F1PPAIB154	COGNOS Infrastructure 2008		792.66	2009	12			792.66	In Service at 6/30/10	2009	12
2626	F1PPAIB155	Microsoft Proj & Portfolio Server		1,699.33	2009	12			1,699.33	In Service at 6/30/10	2010	1
2627	F1PPAIB164	Reliability of DC Power Systems		40.18	2009	12	40.18	Under +/- \$100				
2628	F1PPAIB167	SW AR Fiber Refresh		29,791.13	2009	12			29,791.13	In Service at 6/30/10	2009	12
2629	F1PPAII022	Entergy Virtual Office (EVO) Prgm		2,026.09	2009	12			2,026.09	In Service at 6/30/10	2009	12
2630	F1PPAII026	Computing Facility Implmt-Jackson		172,301.75	2009	12	172,301.75	Close After Jun 2010				
2631	F1PPAII036	Backbone Fiber Upgrades		49.47	2009	12	49.47	Under +/- \$100				
2632	F1PPAII037	Mainframe Non-Active Tape Migration		2,842.28	2009	12			2,842.28	In Service at 6/30/10	2009	12
2633	F1PPAII043	Relocate Gretna Telecom Hub		32,291.49	2009	12	32,291.49	Close After Jun 2010				
2634	F1PPAII052	Integrated Voice Solutions		5,245.30	2009	12			5,245.30	In Service at 6/30/10	2009	12
2635	F1PPAISC05	SC Payment & Business Spt Strategy		13,099.72	2009	12			13,099.72	In Service at 6/30/10	2009	7
2636	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		42,222.07	2009	12			42,222.07	In Service at 6/30/10	2009	12
2637	F1PPERG200	Systemwide Ergonomics Capital		36,070.19	2009	12	36,070.19	Close After Jun 2010				
2638	F1PPFCEMRG	IT Bus Unit Emerging Projects		566.19	2009	12			566.19	In Service at 6/30/10	2009	12
2639	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		1,066.69	2009	12			1,066.69	In Service at 6/30/10	2009	12
2640	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,172.54	2009	12			1,172.54	In Service at 6/30/10	2010	1
2641	F1PPHR8841	Human Resources Diagnostic		3,350.48	2009	12	3,350.48	Close After Jun 2010				
2642	F1PPJBFBFX	Facilities Baseline - Break / Fix		51,371.10	2009	12			51,371.10	In Service at 6/30/10	2010	1
2643	F1PPJBFBSC	FACIL: BUSINESS CASE BLKT		31.35	2009	12	31.35	Under +/- \$100				
2644	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		109,741.10	2009	12			109,741.10	In Service at 6/30/10	2009	12
2645	F1PPM06051	Strategic Cap Echelon Budget Only		95,216.62	2009	12			95,216.62	In Service at 6/30/10	2009	12
2646	F1PPM06059	INFRA: PC Refresh		32,921.84	2009	12	32,921.84	Close After Jun 2010				
2647	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		37,953.47	2009	12			37,953.47	In Service at 6/30/10	2009	12
2648	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		26,768.89	2009	12			26,768.89	In Service at 6/30/10	2009	12
2649	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		10,559.36	2009	12			10,559.36	In Service at 6/30/10	2009	12
2650	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		13,199.19	2009	12			13,199.19	In Service at 6/30/10	2009	12
2651	F1PPM06082	Adjustment to Fin. Plan for DU-ANO		0.01	2009	12	0.01	Under +/- \$100				
2652	F1PPM57225	ANO2 Outage Modifications		563.81	2009	12			563.81	In Service at 6/30/10	2009	12
2653	F1PPM57235	ANO1 Outage Modifications		563.81	2009	12			563.81	In Service at 6/30/10	2009	12
2654	F1PPM57262	ANO-C MPRC Blanket - Facilities		136,511.94	2009	12			136,511.94	In Service at 6/30/10	2009	12
2655	F1PPM57272	ANO-2 HPSI Pump Bearing Housings		478.96	2009	12			478.96	In Service at 6/30/10	2009	12
2656	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		5,586.74	2009	12	5,586.74	Close After Jun 2010				
2657	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		30,007.77	2009	12	30,007.77	Close After Jun 2010				
2658	F1PPM57307	ANOC Blanket Maintenance Equip Repl		241,177.99	2009	12			241,177.99	In Service at 6/30/10	2009	12
2659	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2009	12	15,557.48	Close After Jun 2010				
2660	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		57,129.62	2009	12			57,129.62	In Service at 6/30/10	2010	5
2661	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		16,670.63	2009	12	16,670.63	Close After Jun 2010				
2662	F1PPM57421	ANO1 Main Generator Exciter		4,468.39	2009	12			4,468.39	In Service at 6/30/10	2009	12
2663	F1PPM57423	ANO1 P-32C Rotating Assembly		62,680.10	2009	12			62,680.10	In Service at 6/30/10	2010	5
2664	F1PPM57431	ANOC Purchase Spare Snubbers		39,934.84	2009	12			39,934.84	In Service at 6/30/10	2010	1
2665	F1PPM57435	ANO2 SW Cooling Coils for Aux. Bldg		913.88	2009	12			913.88	In Service at 6/30/10	2009	12
2666	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		4,793.34	2009	12	4,793.34	Close After Jun 2010				
2667	F1PPM57453	ANO1 P-35 U1 Spare Spray Motor Purc		1,472.09	2009	12			1,472.09	In Service at 6/30/10	2009	12
2668	F1PPM57500	ANOC Modifications less than \$500k		102,944.76	2009	12			102,944.76	In Service at 6/30/10	2009	12

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2669	F1PPM57610	ANO1 Main Transformer Purchase		34,072.72	2009	12			34,072.72	In Service at 6/30/10	2010	1
2670	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		240,090.89	2009	12	240,090.89	Close After Jun 2010				
2671	F1PPM57697	Adoption of Alternate Source Term M		5,622.49	2009	12			5,622.49	In Service at 6/30/10	2009	12
2672	F1PPM57699	ANO Dry Fuel Storage Casks (2008)		8,697.63	2009	12	8,697.63	Fuel Casks				
2673	F1PPM57701	Replace Unit 1 MFP Governor Valve S		3,101.18	2009	12	3,101.18	Close After Jun 2010				
2674	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2009	12			280.56	In Service at 6/30/10	2010	6
2675	F1PPM57765	U1 Replace Mechanical Trip Block		12,038.10	2009	12			12,038.10	In Service at 6/30/10	2010	1
2676	F1PPM57767	ETAP Development For Electrical Stu		1,900.71	2009	12			1,900.71	In Service at 6/30/10	2009	12
2677	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		300.70	2009	12	300.70	Close After Jun 2010				
2678	F1PPM57775	ANO 2010 Dry Fuel Storage		5,149.80	2009	12	5,149.80	Fuel Casks				
2679	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2009	12	4,564.30	Close After Jun 2010				
2680	F1PPM57779	ANO2 RCP,SI, Spray & Chrg Nozzles		1,723,693.06	2009	12			1,723,693.06	In Service at 6/30/10	2009	12
2681	F1PPM57801	ANO Vice Pres. Facilities Fund		75.18	2009	12	75.18	Under +/- \$100				
2682	F1PPM57809	Construct DFS Storage Pad/Rail Syst		15,598.98	2009	12	15,598.98	Close After Jun 2010				
2683	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		43,058.68	2009	12			43,058.68	In Service at 6/30/10	2010	3
2684	F1PPM57811	ANO1 Hydrogen Cooler Replacement		77,106.00	2009	12	77,106.00	Close After Jun 2010				
2685	F1PPM57845	ANO1 Unit Auxillary Transformer		39,042.39	2009	12	39,042.39	Close After Jun 2010				
2686	F1PPM57859	ANO1 Repl Control Rods		14,333.28	2009	12	14,333.28	Close After Jun 2010				
2687	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		98,932.52	2009	12	98,932.52	Close After Jun 2010				
2688	F1PPM57867	ANO1 RCP Nozzles (Alloy)		775,830.25	2009	12	775,830.25	Close After Jun 2010				
2689	F1PPM57922	Install Vibration Hanger on 2FW-9B		3,733.96	2009	12			3,733.96	In Service at 6/30/10	2009	12
2690	F1PPM57926	ANO2 Repl CEDM Hall Effect Transduc		1,041.43	2009	12			1,041.43	In Service at 6/30/10	2009	12
2691	F1PPM57927	2P-7B U2 EFW New Motor Purchase		1,729.03	2009	12			1,729.03	In Service at 6/30/10	2009	12
2692	F1PPM57929	2R20 Molded Case Breaker Replacemen		4,106.27	2009	12			4,106.27	In Service at 6/30/10	2009	12
2693	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		55,791.31	2009	12	55,791.31	Close After Jun 2010				
2694	F1PPM57942	ANO2 EFW Woodard Governor Repl		2,741.69	2009	12	2,741.69	Close After Jun 2010				
2695	F1PPM57946	ANOC Purchase High Critical Spares		8,457.21	2009	12	8,457.21	Close After Jun 2010				
2696	F1PPM57947	ANOC Cathodic Protection System		19,746.08	2009	12			19,746.08	In Service at 6/30/10	2009	9
2697	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2009	12	157.83	Close After Jun 2010				
2698	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2009	12	6,060.48	Close After Jun 2010				
2699	F1PPM57954	ANOC SPING Replacement		34,214.86	2009	12	34,214.86	Close After Jun 2010				
2700	F1PPM57955	ANO1 HPI Pump P36 Discharge Redsgn		1,626.05	2009	12			1,626.05	In Service at 6/30/10	2009	12
2701	F1PPM57960	ANOC T/T SPV Modification		13,966.84	2009	12	13,966.84	Close After Jun 2010				
2702	F1PPSA0801	Safety Information Mgmt System		19,247.69	2009	12			19,247.69	In Service at 6/30/10	2009	8
2703	F1PPSC1100	Ull RegSmart Software System		13,975.67	2009	12	13,975.67	Close After Jun 2010				
2704	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2009	12			17,760.57	In Service at 6/30/10	2010	1
2705	F1PPSTORM2	Hurricane Gustav 9-1-2008		3,285.48	2009	12			3,285.48	In Service at 6/30/10	2009	12
2706	F1PPSTORM3	Hurricane Ike 9-12-08		1,706.58	2009	12			1,706.58	In Service at 6/30/10	2009	12
2707	F1PPU25602	Beebe P513: Relieve Overload		14.36	2009	12	14.36	Under +/- \$100				
2708	F1PPU25669	HWY 165 Overpass,Stuttgart-Relocate		18.89	2009	12	18.89	Under +/- \$100				
2709	F1PPU25683	Jimmy Lile Rd,Russellville-Relocate		3.37	2009	12	3.37	Under +/- \$100				
2710	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2009	12	122.19	Close After Jun 2010				
2711	F1PPU50416	Gold Creek-Hamlet Switch St Breake		3,155.28	2009	12			3,155.28	In Service at 6/30/10	2009	12
2712	F1PPU50428	2009 Underrated Breaker Replacement		56,615.08	2009	12			56,615.08	In Service at 6/30/10	2009	12
2713	F1PPU50513	2009 Pangburn Cap Bank Relocate Rut		531.24	2009	12			531.24	In Service at 6/30/10	2009	12
2714	F1PPU50514	2009 AECC Avilla POD		542,479.23	2009	12			542,479.23	In Service at 6/30/10	2009	12

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2715	F1PPU75279	Greenville Bridge River Crossing		115,590.00	2009	12			115,590.00	In Service at 6/30/10	2010	1
2716	F1PPU75281	SERC Disturbance Monitoring Equipme		2,878.03	2009	12			2,878.03	In Service at 6/30/10	2009	12
2717	F1PPU75339	2009 AECC Coffeetown POD Bud Only		1,248.31	2009	12			1,248.31	In Service at 6/30/10	2009	12
2718	F1PPUBDREL	Budget Transmission Reliability		(690,450.83)	2009	12			(690,450.83)	In Service at 6/30/10	2009	12
2719	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		359,892.13	2009	12	359,892.13	Close After Jun 2010				
2720	F1PPUD0079	Redundant Path to SOC Critical RTU		9,430.11	2009	12			9,430.11	In Service at 6/30/10	2009	12
2721	F1PPUD0085	2007 SOC Data Backup & Retention		8,390.44	2009	12			8,390.44	In Service at 6/30/10	2010	1
2722	F1PPUD0091	Available Flowgate Capacity Systems		69,545.24	2009	12			69,545.24	In Service at 6/30/10	2009	12
2723	F1PPUD0092	Facility Ratings Data Management		204.58	2009	12			204.58	In Service at 6/30/10	2009	12
2724	F1PPUD0098	2009 Repl SOC,TOC,DOC Voice Recordi		15,281.25	2009	12			15,281.25	In Service at 6/30/10	2009	12
2725	F1PPUD0100	2009 Advanced Engineer Application		14,517.24	2009	12			14,517.24	In Service at 6/30/10	2009	12
2726	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2009	12	526.24	Close After Jun 2010				
2727	F1PPUD0103	EPRI Smarck Grid Demo for Integratin		347.32	2009	12	347.32	Close After Jun 2010				
2728	F1PPUD0129	Skylining/Hazard Tree Blanket		53,155.87	2009	12			53,155.87	In Service at 6/30/10	2009	12
2729	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2009	12	13.91	Under +/- \$100				
2730	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		796.80	2009	12			796.80	In Service at 6/30/10	2009	12
2731	F1PPUD0207	EMS Network Sys Reliability Blanket		441.83	2009	12			441.83	In Service at 6/30/10	2009	12
2732	F1PPUD0208	Substat Network Deployment Blanket		14,120.68	2009	12			14,120.68	In Service at 6/30/10	2009	12
2733	F1PPUD0214	TOC SCADA System Minor Project		31,540.69	2009	12			31,540.69	In Service at 6/30/10	2010	1
2734	F1PPUD0217	NERC/SOX System Compliance		63,772.23	2009	12			63,772.23	In Service at 6/30/10	2010	6
2735	F1PPUD0219	EMCC Transmission Capital Projects		5,333.43	2009	12			5,333.43	In Service at 6/30/10	2010	1
2736	F1PPUD0547	TD WMS Handheld Device Refresh Blk		7,993.91	2009	12			7,993.91	In Service at 6/30/10	2009	12
2737	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2009	12			268.87	In Service at 6/30/10	2009	12
2738	F1PPUDWPP3	Weekly Procurement Project		21,573.72	2009	12	21,573.72	Close After Jun 2010				
2739	F1PPUFLSUB	Subs Reliability Failure Blanket		196,007.74	2009	12			196,007.74	In Service at 6/30/10	2009	12
2740	F1PPUTLAMI	Utility Ops AMI Project		1,174.18	2009	12			1,174.18	In Service at 6/30/10	2009	12
2741	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		67,333.41	2009	12			67,333.41	In Service at 6/30/10	2009	12
2742	F1PPUX0040	SOC Various Capital Project Blanket		7,251.72	2009	12			7,251.72	In Service at 6/30/10	2009	12
2743	F1PPUX4600	Colonel Glenn Rd Purchase Site		59,835.21	2009	12	59,835.21	Close After Jun 2010				
2744	F1PPVAB010	CarpDam - Alarm Monitoring System		243.08	2009	12			243.08	In Service at 6/30/10	2009	12
2745	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2009	12	885.51	Close After Jun 2010				
2746	F1PPVAE051	IN1 Ignitor Replacement - G&H		848.78	2009	12			848.78	In Service at 6/30/10	2009	12
2747	F1PPVAE079	IN1 Dry Type Transformer Replaced		191.12	2009	12			191.12	In Service at 6/30/10	2009	12
2748	F1PPVAE098	IN2 Low Temp SH Tube Assemblies		-	2009	12	-	Under +/- \$100				
2749	F1PPVAE102	INC Crusher Tower Chute Replaced		1,455.09	2009	12			1,455.09	In Service at 6/30/10	2009	12
2750	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2009	12	292.77	Close After Jun 2010				
2751	F1PPVAE135	IN1 Gen High Voltage Bushing Repl		534.57	2009	12			534.57	In Service at 6/30/10	2009	12
2752	F1PPVAE138	IN2 Motor Control Ctr Replacement		-	2009	12	-	Under +/- \$100				
2753	F1PPVAE139	IN1 Motor Control Center Replaced		1,162.60	2009	12			1,162.60	In Service at 6/30/10	2009	12
2754	F1PPVAE140	INC Motor Control Center Replaced		890.20	2009	12	890.20	Close After Jun 2010				
2755	F1PPVAE143	INC Vibrating Feeders Replaced		8,871.68	2009	12	8,871.68	Close After Jun 2010				
2756	F1PPVAE145	IN1 Turb Nozzle & Blade Replacement		2,539.06	2009	12			2,539.06	In Service at 6/30/10	2009	12
2757	F1PPVAE154	IN1 Generator Bushing Replacement		519.61	2009	12			519.61	In Service at 6/30/10	2009	12
2758	F1PPVAE161	IN1 Silo Filling Coal Yard Controls		1,427.19	2009	12			1,427.19	In Service at 6/30/10	2009	12
2759	F1PPVAE177	IN1 DCS Input Module & MESH Networ		1,253.32	2009	12			1,253.32	In Service at 6/30/10	2009	12
2760	F1PPVAE182	IN1 Coal Pipe and load hanger repla		3,570.03	2009	12			3,570.03	In Service at 6/30/10	2009	12

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2761	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2009	12	977.23	Close After Jun 2010				
2762	F1PPVAE197	IN1 Emergency Lighting		22.80	2009	12	22.80	Under +/- \$100				
2763	F1PPVAN012	RemDam-Replace Stepup Transformer		16,411.68	2009	12			16,411.68	In Service at 6/30/10	2009	12
2764	F1PPVAR112	WB2 Alterrex Voltage Regulator		1,770.88	2009	12			1,770.88	In Service at 6/30/10	2009	12
2765	F1PPVAR137	WB1 AF9A & AF10B Feeder Replacement		1,623.75	2009	12			1,623.75	In Service at 6/30/10	2009	12
2766	F1PPVAR138	WB2 AF11C & AF12D Feeder Replacement		1,609.49	2009	12			1,609.49	In Service at 6/30/10	2009	12
2767	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2009	12	1,523.85	Close After Jun 2010				
2768	F1PPVAR216	WB1 & WB2 BFP Lube Oil Cooler		0.76	2009	12	0.76	Under +/- \$100				
2769	F1PPVAR245	WBC Elevator Upgrades		428.63	2009	12	428.63	Close After Jun 2010				
2770	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		1,858.35	2009	12			1,858.35	In Service at 6/30/10	2009	12
2771	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		1,876.19	2009	12			1,876.19	In Service at 6/30/10	2009	12
2772	F1PPVAR282	WBC 2A Tunnel Dust Control/Spillage		2,630.65	2009	12			2,630.65	In Service at 6/30/10	2009	12
2773	F1PPVAR290	WB1 Towerbrom Feeder Replacement		117.22	2009	12			117.22	In Service at 6/30/10	2009	12
2774	F1PPVAR291	WB2 Towerbrom Feeder Replacement		117.22	2009	12			117.22	In Service at 6/30/10	2009	12
2775	F1PPVAR297	WB1&2 Clean Air Visibility Rule		866,119.18	2009	12	866,119.18	Close After Jun 2010				
2776	F1PPVAR306	WBC Degassifier Transfer Pumps		267.07	2009	12			267.07	In Service at 6/30/10	2009	12
2777	F1PPVAR308	WBC Arc Flash Study Recommendations		10,722.79	2009	12			10,722.79	In Service at 6/30/10	2009	12
2778	F1PPVAR312	WB2 EHC Pump Replacement		268.66	2009	12			268.66	In Service at 6/30/10	2009	12
2779	F1PPVAR313	WB1 EHC Pump Replacement		268.66	2009	12			268.66	In Service at 6/30/10	2009	12
2780	F1PPVAR314	WB1 Low Temp Superheat Boiler Tubes		3,689.38	2009	12			3,689.38	In Service at 6/30/10	2009	12
2781	F1PPVAR315	WB2 Low Temp Superheat Boiler Tubes		5,578.98	2009	12			5,578.98	In Service at 6/30/10	2009	12
2782	F1PPVAR316	WB1 Low Temp Superheat Boiler Tubes		5,578.98	2009	12			5,578.98	In Service at 6/30/10	2009	12
2783	F1PPVAR317	WB2 Bowl Mill Piping Replacement		4,854.23	2009	12			4,854.23	In Service at 6/30/10	2009	12
2784	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		966.57	2009	12			966.57	In Service at 6/30/10	2009	12
2785	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		966.57	2009	12			966.57	In Service at 6/30/10	2009	12
2786	F1PPVAR329	WB1 RH Outlet Header Terminal		5,424.01	2009	12			5,424.01	In Service at 6/30/10	2009	12
2787	F1PPVAR330	WB2 RH Outlet Header Terminal		5,424.01	2009	12			5,424.01	In Service at 6/30/10	2009	12
2788	F1PPVAR332	WBC Replace WTP Valves		1,338.83	2009	12			1,338.83	In Service at 6/30/10	2009	12
2789	F1PPVAR346	WB1 L-1 Blades Replacement (2 Rows)		2,848.51	2009	12			2,848.51	In Service at 6/30/10	2009	12
2790	F1PPVP0042	Capital Payroll Capture - Bdgt Only		2,706.02	2009	12			2,706.02	In Service at 6/30/10	2010	1
2791	F1PPVP0045	Engineering Doc.&Mngmt. Sys. (EDMS)		12,856.55	2009	12			12,856.55	In Service at 6/30/10	2009	12
2792	F1PPVP0050	Capital Payroll Capture-EAI		10,679.48	2009	12	10,679.48	Close After Jun 2010				
2793	F1PPVP0058	NERC CYBER SECURITY		8,982.04	2009	12			8,982.04	In Service at 6/30/10	2009	12
2794	F1PPVP0060	Minor Capital Improvements < \$50K		268,052.60	2009	12			268,052.60	In Service at 6/30/10	2009	12
2795	F1PPVP0061	Valves & Actuators < \$50K		17,858.38	2009	12			17,858.38	In Service at 6/30/10	2009	12
2796	F1PPVP0063	riMotors < \$50K		107.41	2009	12			107.41	In Service at 6/30/10	2009	12
2797	F1PPVP0064	Fossil Computer Equipment		55.09	2009	12	55.09	Under +/- \$100				
2798	F1PPVP0072	Fossil Strategic Cap Contingency		100,791.85	2009	12	100,791.85	Close After Jun 2010				
2799	F1PPVS0089	Fossil Projects Enhancement		11,454.03	2009	12			11,454.03	In Service at 6/30/10	2009	12
2800	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		804.70	2009	12			804.70	In Service at 6/30/10	2009	12
2801	F1PPVUA002	Ouachita Power Facility Upgrades		291,771.95	2009	12	291,771.95	Ouachita Proforma				
2802	F1PPVUA003	OPC-1st Yr Non-Acquisition Proj		13,752.43	2009	12	13,752.43	Ouachita Proforma				
2803	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		139,614.28	2009	12			139,614.28	In Service at 6/30/10	2009	12
2804	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2009	12			(157.49)	In Service at 6/30/10	2009	12
2805	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		9,974.72	2009	12			9,974.72	In Service at 6/30/10	2009	12
2806	F2PCM06035	CAPITAL SUSPENSE - ECHELON		76,465.05	2009	12			76,465.05	In Service at 6/30/10	2009	12

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2807	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(21,651.36)	2009	12			(21,651.36)	In Service at 6/30/10	2009	12
2808	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		91,713.84	2009	12			91,713.84	In Service at 6/30/10	2009	12
2809	F2PCUD0527	Capital Suspense Transmission		(681,993.28)	2009	12			(681,993.28)	In Service at 6/30/10	2009	12
2810	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		59,201.43	2009	12			59,201.43	In Service at 6/30/10	2009	12
2811	F1PCA90002	CORP. TRACKING SYS. & TRAINING MODU		3,077.17	2010	4			3,077.17	In Service at 6/30/10	2010	6
2812	F1PCA90014	FINAN SYSTEMS MASTER PLAN		845.05	2010	1			845.05	In Service at 6/30/10	2009	12
2813	F1PCA90014	FINAN SYSTEMS MASTER PLAN		1,136.68	2010	2			1,136.68	In Service at 6/30/10	2009	12
2814	F1PCA90014	FINAN SYSTEMS MASTER PLAN		1,143.67	2010	3			1,143.67	In Service at 6/30/10	2009	12
2815	F1PCA90014	FINAN SYSTEMS MASTER PLAN		1,167.78	2010	4			1,167.78	In Service at 6/30/10	2009	12
2816	F1PCA90014	FINAN SYSTEMS MASTER PLAN		1,164.34	2010	5			1,164.34	In Service at 6/30/10	2009	12
2817	F1PCA90014	FINAN SYSTEMS MASTER PLAN		1,118.58	2010	6			1,118.58	In Service at 6/30/10	2009	12
2818	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(472,441.37)	2010	1			(472,441.37)	In Service at 6/30/10	2010	6
2819	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(472,441.37)	2010	2			(472,441.37)	In Service at 6/30/10	2010	6
2820	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(472,441.37)	2010	3			(472,441.37)	In Service at 6/30/10	2010	6
2821	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(472,441.37)	2010	4			(472,441.37)	In Service at 6/30/10	2010	6
2822	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(472,441.37)	2010	5			(472,441.37)	In Service at 6/30/10	2010	6
2823	F1PCCABUDG	BASELINE CAP CONTINGENCIES - BUDGET		(472,441.37)	2010	6			(472,441.37)	In Service at 6/30/10	2010	6
2824	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		244,733.34	2010	1			244,733.34	In Service at 6/30/10	2010	1
2825	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		295,579.02	2010	2			295,579.02	In Service at 6/30/10	2010	2
2826	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		299,815.16	2010	3			299,815.16	In Service at 6/30/10	2010	3
2827	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		386,823.11	2010	4			386,823.11	In Service at 6/30/10	2010	4
2828	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		292,810.24	2010	5			292,810.24	In Service at 6/30/10	2010	5
2829	F1PCDA0198	DISTRIBUTION INTERNAL PROJECTS		283,507.14	2010	6			283,507.14	In Service at 6/30/10	2010	6
2830	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		101,708.94	2010	1			101,708.94	In Service at 6/30/10	2010	1
2831	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		124,945.28	2010	2			124,945.28	In Service at 6/30/10	2010	2
2832	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		126,838.69	2010	3			126,838.69	In Service at 6/30/10	2010	3
2833	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		166,752.57	2010	4			166,752.57	In Service at 6/30/10	2010	4
2834	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		123,772.47	2010	5			123,772.47	In Service at 6/30/10	2010	5
2835	F1PCDA0298	DISTRIBUTION CUSTOMER PROJECTS		119,527.12	2010	6			119,527.12	In Service at 6/30/10	2010	6
2836	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,352,303.96	2010	1			1,352,303.96	In Service at 6/30/10	2010	1
2837	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,474,946.16	2010	2			1,474,946.16	In Service at 6/30/10	2010	2
2838	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,487,478.56	2010	3			1,487,478.56	In Service at 6/30/10	2010	3
2839	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,713,060.39	2010	4			1,713,060.39	In Service at 6/30/10	2010	4
2840	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,464,959.44	2010	5			1,464,959.44	In Service at 6/30/10	2010	5
2841	F1PCDA0398	DISTRIBUTION CRITICAL REPLACE/FAILU		1,440,173.76	2010	6			1,440,173.76	In Service at 6/30/10	2010	6
2842	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		73,882.21	2010	1			73,882.21	In Service at 6/30/10	2010	1
2843	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,469.73	2010	2			74,469.73	In Service at 6/30/10	2010	2
2844	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,527.26	2010	3			74,527.26	In Service at 6/30/10	2010	3
2845	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		75,503.63	2010	4			75,503.63	In Service at 6/30/10	2010	4
2846	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,424.50	2010	5			74,424.50	In Service at 6/30/10	2010	5
2847	F1PCDA0598	DISTRIBUTION EQUIPMENT MAINTENANCE		74,315.08	2010	6			74,315.08	In Service at 6/30/10	2010	6
2848	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		78,786.33	2010	1			78,786.33	In Service at 6/30/10	2010	1
2849	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		66,990.91	2010	2			66,990.91	In Service at 6/30/10	2010	2
2850	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		67,249.94	2010	3			67,249.94	In Service at 6/30/10	2010	3
2851	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		71,779.37	2010	4			71,779.37	In Service at 6/30/10	2010	4
2852	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		66,781.97	2010	5			66,781.97	In Service at 6/30/10	2010	5

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2853	F1PCDA0698	DISTRIBUTION LIGHTING MAINTENANCE		66,279.53	2010	6			66,279.53	In Service at 6/30/10	2010	6
2854	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,535.95	2010	1			2,535.95	In Service at 6/30/10	2010	1
2855	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,874.75	2010	2			2,874.75	In Service at 6/30/10	2010	2
2856	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,907.25	2010	3			2,907.25	In Service at 6/30/10	2010	3
2857	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		3,472.38	2010	4			3,472.38	In Service at 6/30/10	2010	4
2858	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,848.75	2010	5			2,848.75	In Service at 6/30/10	2010	5
2859	F1PCDA0989	FEEDER BACKBONE CIRCUIT INSPECTION		2,786.04	2010	6			2,786.04	In Service at 6/30/10	2010	6
2860	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		314,075.78	2010	1			314,075.78	In Service at 6/30/10	2010	1
2861	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		96,829.73	2010	2			96,829.73	In Service at 6/30/10	2010	2
2862	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		328,719.95	2010	3			328,719.95	In Service at 6/30/10	2010	3
2863	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		437,794.93	2010	4			437,794.93	In Service at 6/30/10	2010	4
2864	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		242,936.72	2010	5			242,936.72	In Service at 6/30/10	2010	5
2865	F1PCDSTR0A	DISTR STORM DAMAGE CAPITAL, ARKANSAS		609,870.21	2010	6			609,870.21	In Service at 6/30/10	2010	6
2866	F1PCFFPCP99	PC PURCHASES		5,332.82	2010	1			5,332.82	In Service at 6/30/10	2010	1
2867	F1PCFFPCP99	PC PURCHASES		5,349.37	2010	2			5,349.37	In Service at 6/30/10	2010	2
2868	F1PCFFPCP99	PC PURCHASES		5,365.93	2010	3			5,365.93	In Service at 6/30/10	2010	3
2869	F1PCFFPCP99	PC PURCHASES		7,069.09	2010	4			7,069.09	In Service at 6/30/10	2010	4
2870	F1PCFFPCP99	PC PURCHASES		5,408.96	2010	5			5,408.96	In Service at 6/30/10	2010	5
2871	F1PCFFPCP99	PC PURCHASES		5,425.51	2010	6			5,425.51	In Service at 6/30/10	2010	6
2872	F1PCFTCM99	TELECOM PROJECTS		2,534.09	2010	1			2,534.09	In Service at 6/30/10	2010	6
2873	F1PCFTCM99	TELECOM PROJECTS		3,447.92	2010	2			3,447.92	In Service at 6/30/10	2010	6
2874	F1PCFTCM99	TELECOM PROJECTS		3,320.36	2010	3			3,320.36	In Service at 6/30/10	2010	6
2875	F1PCFTCM99	TELECOM PROJECTS		32,389.48	2010	4			32,389.48	In Service at 6/30/10	2010	6
2876	F1PCFTCM99	TELECOM PROJECTS		32,639.08	2010	5			32,639.08	In Service at 6/30/10	2010	6
2877	F1PCFTCM99	TELECOM PROJECTS		32,107.05	2010	6			32,107.05	In Service at 6/30/10	2010	6
2878	F1PCM57011	N87011 INTERMEDIATE RANGE EXCORE		6,975.52	2010	2			6,975.52	In Service at 6/30/10	2010	6
2879	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		427,965.81	2010	1			427,965.81	In Service at 6/30/10	2010	1
2880	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		417,824.19	2010	2			417,824.19	In Service at 6/30/10	2010	2
2881	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		336,510.53	2010	3			336,510.53	In Service at 6/30/10	2010	3
2882	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		165,133.29	2010	4			165,133.29	In Service at 6/30/10	2010	4
2883	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		262,012.55	2010	5			262,012.55	In Service at 6/30/10	2010	5
2884	F1PCM57030	ANO-MINOR REPL/ADD SML TOOLS		201,630.27	2010	6			201,630.27	In Service at 6/30/10	2010	6
2885	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.59	2010	1	3,412.59	Close After Jun 2010				
2886	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.59	2010	2	3,412.59	Close After Jun 2010				
2887	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.59	2010	3	3,412.59	Close After Jun 2010				
2888	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.59	2010	4	3,412.59	Close After Jun 2010				
2889	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.59	2010	5	3,412.59	Close After Jun 2010				
2890	F1PCM57106	ANO-2 N87106 RCS Zinc Injection		3,412.59	2010	6	3,412.59	Close After Jun 2010				
2891	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORMER		157,483.79	2010	1			157,483.79	In Service at 6/30/10	2010	1
2892	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORMER		148,836.63	2010	2			148,836.63	In Service at 6/30/10	2010	2
2893	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORMER		149,006.58	2010	3			149,006.58	In Service at 6/30/10	2010	3
2894	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORMER		148,069.14	2010	4			148,069.14	In Service at 6/30/10	2010	4
2895	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORMER		150,300.10	2010	5			150,300.10	In Service at 6/30/10	2010	5
2896	F1PCTR9999	CAPTURE SALVAGE COSTS OF TRANSFORMER		146,237.36	2010	6			146,237.36	In Service at 6/30/10	2010	6
2897	F1PCU00558	REVENUE GENERAL PROJ		2,828,035.45	2010	1			2,828,035.45	In Service at 6/30/10	2010	1
2898	F1PCU00558	REVENUE GENERAL PROJ		3,314,292.80	2010	2			3,314,292.80	In Service at 6/30/10	2010	2

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2899	F1PCU00558	REVENUE GENERAL PROJ		3,356,509.86	2010	3			3,356,509.86	In Service at 6/30/10	2010	3
2900	F1PCU00558	REVENUE GENERAL PROJ		4,257,461.11	2010	4			4,257,461.11	In Service at 6/30/10	2010	4
2901	F1PCU00558	REVENUE GENERAL PROJ		3,297,817.25	2010	5			3,297,817.25	In Service at 6/30/10	2010	5
2902	F1PCU00558	REVENUE GENERAL PROJ		3,201,386.45	2010	6			3,201,386.45	In Service at 6/30/10	2010	6
2903	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		50,813.58	2010	1			50,813.58	In Service at 6/30/10	2010	1
2904	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		50,813.58	2010	2			50,813.58	In Service at 6/30/10	2010	2
2905	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		50,813.58	2010	3			50,813.58	In Service at 6/30/10	2010	3
2906	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		50,813.58	2010	4			50,813.58	In Service at 6/30/10	2010	4
2907	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		50,813.58	2010	5			50,813.58	In Service at 6/30/10	2010	5
2908	F1PCU00577	TOOLS & EQPT - DISTRIBUTION		53,338.68	2010	6			53,338.68	In Service at 6/30/10	2010	6
2909	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		97,343.62	2010	1			97,343.62	In Service at 6/30/10	2010	1
2910	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		99,221.82	2010	2			99,221.82	In Service at 6/30/10	2010	2
2911	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		99,360.73	2010	3			99,360.73	In Service at 6/30/10	2010	3
2912	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		102,623.04	2010	4			102,623.04	In Service at 6/30/10	2010	4
2913	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		99,077.78	2010	5			99,077.78	In Service at 6/30/10	2010	5
2914	F1PCU25008	DISTR NETWORK IMPROVEMENTS & INSPEC		98,746.97	2010	6			98,746.97	In Service at 6/30/10	2010	6
2915	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		175,560.18	2010	1			175,560.18	In Service at 6/30/10	2010	1
2916	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		407,862.37	2010	2			407,862.37	In Service at 6/30/10	2010	2
2917	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		411,292.58	2010	3			411,292.58	In Service at 6/30/10	2010	3
2918	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		552,131.32	2010	4			552,131.32	In Service at 6/30/10	2010	4
2919	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		406,770.41	2010	5			406,770.41	In Service at 6/30/10	2010	5
2920	F1PCU25021	TACTICS - DIST TARGET DEVICE RELIAB		398,988.46	2010	6			398,988.46	In Service at 6/30/10	2010	6
2921	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		51,595.12	2010	1			51,595.12	In Service at 6/30/10	2010	1
2922	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		51,909.79	2010	2			51,909.79	In Service at 6/30/10	2010	2
2923	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		52,224.45	2010	3			52,224.45	In Service at 6/30/10	2010	3
2924	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		52,539.12	2010	4			52,539.12	In Service at 6/30/10	2010	4
2925	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		52,853.79	2010	5			52,853.79	In Service at 6/30/10	2010	5
2926	F1PCU25DTA	DT/SKYLINE, ARKANSAS, BUDGET only		53,168.45	2010	6			53,168.45	In Service at 6/30/10	2010	6
2927	F1PCU35218	TAYLOR using U50291 instead		328,215.39	2010	5	328,215.39	Cancelled				
2928	F1PCU50214	Cabot Install 500kV Sub Auto		35,188.04	2010	1	35,188.04	Close After Jun 2010				
2929	F1PCU50214	Cabot Install 500kV Sub Auto		35,188.04	2010	2	35,188.04	Close After Jun 2010				
2930	F1PCU50214	Cabot Install 500kV Sub Auto		35,188.04	2010	3	35,188.04	Close After Jun 2010				
2931	F1PCU50214	Cabot Install 500kV Sub Auto		35,188.04	2010	4	35,188.04	Close After Jun 2010				
2932	F1PCU50214	Cabot Install 500kV Sub Auto		35,188.04	2010	5	35,188.04	Close After Jun 2010				
2933	F1PCU50214	Cabot Install 500kV Sub Auto		3,682,156.30	2010	6	3,682,156.30	Close After Jun 2010				
2934	F1PCU50215	Dell Reactor Replacement		88.69	2010	1	88.69	Under +/- \$100				
2935	F1PCU50215	Dell Reactor Replacement		88.69	2010	2	88.69	Under +/- \$100				
2936	F1PCU50215	Dell Reactor Replacement		88.69	2010	3	88.69	Under +/- \$100				
2937	F1PCU50215	Dell Reactor Replacement		88.69	2010	4	88.69	Under +/- \$100				
2938	F1PCU50215	Dell Reactor Replacement		88.69	2010	5	88.69	Under +/- \$100				
2939	F1PCU50215	Dell Reactor Replacement		88.69	2010	6	88.69	Under +/- \$100				
2940	F1PCU75134	Aquila NetworkTransmission Service		5,355,999.25	2010	1	5,355,999.25	Close After Jun 2010				
2941	F1PCU75134	Aquila NetworkTransmission Service		82,713.11	2010	2	82,713.11	Close After Jun 2010				
2942	F1PCU75134	Aquila NetworkTransmission Service		82,713.11	2010	3	82,713.11	Close After Jun 2010				
2943	F1PCU75134	Aquila NetworkTransmission Service		5,387,203.69	2010	4	5,387,203.69	Close After Jun 2010				
2944	F1PCU75134	Aquila NetworkTransmission Service		113,917.55	2010	5	113,917.55	Close After Jun 2010				

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2945	F1PCU75134	Aquila Network Transmission Service		113,917.55	2010	6	113,917.55	Close After Jun 2010				
2946	F1PCU75152	SMEPA PTP Transmission Line Upgrade		46,541.67	2010	1			46,541.67	In Service at 6/30/10	2010	4
2947	F1PCU75152	SMEPA PTP Transmission Line Upgrade		46,541.67	2010	2			46,541.67	In Service at 6/30/10	2010	4
2948	F1PCU75152	SMEPA PTP Transmission Line Upgrade		1,597,130.82	2010	3			1,597,130.82	In Service at 6/30/10	2010	4
2949	F1PCU75152	SMEPA PTP Transmission Line Upgrade		55,663.24	2010	4			55,663.24	In Service at 6/30/10	2010	4
2950	F1PCU75152	SMEPA PTP Transmission Line Upgrade		1,550,589.15	2010	6			1,550,589.15	In Service at 6/30/10	2010	4
2951	F1PCU75155	Arkansas Dept Highway & Transp		6,098.63	2010	1	6,098.63	Close After Jun 2010				
2952	F1PCU75155	Arkansas Dept Highway & Transp		6,098.63	2010	2	6,098.63	Close After Jun 2010				
2953	F1PCU75155	Arkansas Dept Highway & Transp		(204,257.60)	2010	3	(204,257.60)	Close After Jun 2010				
2954	F1PCU75155	Arkansas Dept Highway & Transp		4,861.18	2010	4	4,861.18	Close After Jun 2010				
2955	F1PCU75155	Arkansas Dept Highway & Transp		4,861.18	2010	5	4,861.18	Close After Jun 2010				
2956	F1PCU75155	Arkansas Dept Highway & Transp		(205,495.05)	2010	6	(205,495.05)	Close After Jun 2010				
2957	F1PCUA00040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		26,821.80	2010	1			26,821.80	In Service at 6/30/10	2010	1
2958	F1PCUA00040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		35,665.70	2010	2			35,665.70	In Service at 6/30/10	2010	2
2959	F1PCUA00040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		36,214.58	2010	3			36,214.58	In Service at 6/30/10	2010	3
2960	F1PCUA00040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		52,070.20	2010	4			52,070.20	In Service at 6/30/10	2010	4
2961	F1PCUA00040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		36,062.25	2010	5			36,062.25	In Service at 6/30/10	2010	5
2962	F1PCUA00040	JOINT USE (CAPS/ANTENNA/CABLE/BELL)		34,405.75	2010	6			34,405.75	In Service at 6/30/10	2010	6
2963	F1PCUA00560	DIST. PLANNED SYSTEM IMPROVEMENT PR		579,214.09	2010	1			579,214.09	In Service at 6/30/10	2010	1
2964	F1PCUA00560	DIST. PLANNED SYSTEM IMPROVEMENT PR		625,491.85	2010	2			625,491.85	In Service at 6/30/10	2010	2
2965	F1PCUA00560	DIST. PLANNED SYSTEM IMPROVEMENT PR		629,208.28	2010	3			629,208.28	In Service at 6/30/10	2010	3
2966	F1PCUA00560	DIST. PLANNED SYSTEM IMPROVEMENT PR		711,254.57	2010	4			711,254.57	In Service at 6/30/10	2010	4
2967	F1PCUA00560	DIST. PLANNED SYSTEM IMPROVEMENT PR		624,510.81	2010	5			624,510.81	In Service at 6/30/10	2010	5
2968	F1PCUA00560	DIST. PLANNED SYSTEM IMPROVEMENT PR		615,725.43	2010	6			615,725.43	In Service at 6/30/10	2010	6
2969	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		230,070.56	2010	1			230,070.56	In Service at 6/30/10	2010	1
2970	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		247,867.30	2010	2			247,867.30	In Service at 6/30/10	2010	2
2971	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		249,011.92	2010	3			249,011.92	In Service at 6/30/10	2010	3
2972	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		269,095.30	2010	4			269,095.30	In Service at 6/30/10	2010	4
2973	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		246,944.56	2010	5			246,944.56	In Service at 6/30/10	2010	5
2974	F1PCUA5001	DISTR POLE REPLC PROGRAM & LINE MTC		244,719.40	2010	6			244,719.40	In Service at 6/30/10	2010	6
2975	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		13,278.57	2010	1			13,278.57	In Service at 6/30/10	2010	1
2976	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		14,443.02	2010	2			14,443.02	In Service at 6/30/10	2010	2
2977	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		14,551.29	2010	3			14,551.29	In Service at 6/30/10	2010	3
2978	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		16,504.19	2010	4			16,504.19	In Service at 6/30/10	2010	4
2979	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		14,353.76	2010	5			14,353.76	In Service at 6/30/10	2010	5
2980	F1PCUA5002	DISTR URD CABLE REPLACEMENT PROGRAM		14,139.30	2010	6			14,139.30	In Service at 6/30/10	2010	6
2981	F1PCUB0562	DISTR. MANDATED GEN PROJ		189,759.16	2010	1			189,759.16	In Service at 6/30/10	2010	1
2982	F1PCUB0562	DISTR. MANDATED GEN PROJ		180,546.03	2010	2			180,546.03	In Service at 6/30/10	2010	2
2983	F1PCUB0562	DISTR. MANDATED GEN PROJ		181,725.92	2010	3			181,725.92	In Service at 6/30/10	2010	3
2984	F1PCUB0562	DISTR. MANDATED GEN PROJ		208,296.01	2010	4			208,296.01	In Service at 6/30/10	2010	4
2985	F1PCUB0562	DISTR. MANDATED GEN PROJ		180,325.38	2010	5			180,325.38	In Service at 6/30/10	2010	5
2986	F1PCUB0562	DISTR. MANDATED GEN PROJ		177,485.62	2010	6			177,485.62	In Service at 6/30/10	2010	6
2987	F1PCUD0060	Disaster Recovery SOC/TOC Project		12,724.94	2010	1			12,724.94	In Service at 6/30/10	2010	1
2988	F1PCUD0060	Disaster Recovery SOC/TOC Project		13,699.56	2010	2			13,699.56	In Service at 6/30/10	2010	1
2989	F1PCUD0060	Disaster Recovery SOC/TOC Project		12,521.52	2010	3			12,521.52	In Service at 6/30/10	2010	1
2990	F1PCUD0060	Disaster Recovery SOC/TOC Project		12,610.18	2010	4			12,610.18	In Service at 6/30/10	2010	1

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Schedule of Construction Work in Progress
Supplemental Data for Plant Additions

Row #	Project	Project Title	Forecast of Construction Expenditures at 6/30/09	Forecast for Jul 2009 - Jun 2010	Forecast Year	Forecast Month	Excluded Amounts	Excluded Category	Included Amounts	Included Category	PIS Year	PIS Month
2991	F1PCUD0060	Disaster Recovery SOC/TOC Project		12,619.17	2010	5			12,619.17	In Service at 6/30/10	2010	1
2992	F1PCUD0060	Disaster Recovery SOC/TOC Project		12,483.28	2010	6			12,483.28	In Service at 6/30/10	2010	1
2993	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2010	1			181.21	In Service at 6/30/10	2010	1
2994	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2010	2			181.21	In Service at 6/30/10	2010	2
2995	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2010	3			181.21	In Service at 6/30/10	2010	3
2996	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2010	4			181.21	In Service at 6/30/10	2010	4
2997	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2010	5			181.21	In Service at 6/30/10	2010	5
2998	F1PCUD0111	Pin & Cap Replacements Blanket		181.21	2010	6			181.21	In Service at 6/30/10	2010	6
2999	F1PCUD0112	Animal Mitigation Blanket		933.86	2010	1			933.86	In Service at 6/30/10	2010	1
3000	F1PCUD0112	Animal Mitigation Blanket		933.86	2010	2			933.86	In Service at 6/30/10	2010	2
3001	F1PCUD0112	Animal Mitigation Blanket		933.86	2010	3			933.86	In Service at 6/30/10	2010	3
3002	F1PCUD0112	Animal Mitigation Blanket		933.86	2010	4			933.86	In Service at 6/30/10	2010	4
3003	F1PCUD0112	Animal Mitigation Blanket		933.86	2010	5			933.86	In Service at 6/30/10	2010	5
3004	F1PCUD0112	Animal Mitigation Blanket		933.86	2010	6			933.86	In Service at 6/30/10	2010	6
3005	F1PCUD0114	Circuit Switcher Replacements Blk		2,100.46	2010	1			2,100.46	In Service at 6/30/10	2010	1
3006	F1PCUD0114	Circuit Switcher Replacements Blk		2,100.46	2010	2			2,100.46	In Service at 6/30/10	2010	2
3007	F1PCUD0114	Circuit Switcher Replacements Blk		2,100.46	2010	3			2,100.46	In Service at 6/30/10	2010	3
3008	F1PCUD0114	Circuit Switcher Replacements Blk		2,100.46	2010	4			2,100.46	In Service at 6/30/10	2010	4
3009	F1PCUD0114	Circuit Switcher Replacements Blk		2,100.46	2010	5			2,100.46	In Service at 6/30/10	2010	5
3010	F1PCUD0114	Circuit Switcher Replacements Blk		2,100.46	2010	6			2,100.46	In Service at 6/30/10	2010	6
3011	F1PCUD0115	Transformer Life Expansion Blanket		5,183.71	2010	1			5,183.71	In Service at 6/30/10	2010	1
3012	F1PCUD0115	Transformer Life Expansion Blanket		5,183.71	2010	2			5,183.71	In Service at 6/30/10	2010	2
3013	F1PCUD0115	Transformer Life Expansion Blanket		5,183.71	2010	3			5,183.71	In Service at 6/30/10	2010	3
3014	F1PCUD0115	Transformer Life Expansion Blanket		5,183.71	2010	4			5,183.71	In Service at 6/30/10	2010	4
3015	F1PCUD0115	Transformer Life Expansion Blanket		5,183.71	2010	5			5,183.71	In Service at 6/30/10	2010	5
3016	F1PCUD0115	Transformer Life Expansion Blanket		5,183.71	2010	6			5,183.71	In Service at 6/30/10	2010	6
3017	F1PCUD0116	RTU Retrofits Blanket		7,910.65	2010	1			7,910.65	In Service at 6/30/10	2010	1
3018	F1PCUD0116	RTU Retrofits Blanket		57,341.66	2010	2			57,341.66	In Service at 6/30/10	2010	2
3019	F1PCUD0116	RTU Retrofits Blanket		112,670.12	2010	3			112,670.12	In Service at 6/30/10	2010	3
3020	F1PCUD0116	RTU Retrofits Blanket		9,594.06	2010	4			9,594.06	In Service at 6/30/10	2010	4
3021	F1PCUD0116	RTU Retrofits Blanket		9,679.50	2010	5			9,679.50	In Service at 6/30/10	2010	5
3022	F1PCUD0116	RTU Retrofits Blanket		160,399.57	2010	6			160,399.57	In Service at 6/30/10	2010	6
3023	F1PCUD0117	Relay Improvements Blanket		28,566.98	2010	1			28,566.98	In Service at 6/30/10	2010	1
3024	F1PCUD0117	Relay Improvements Blanket		40,598.61	2010	2			40,598.61	In Service at 6/30/10	2010	2
3025	F1PCUD0117	Relay Improvements Blanket		48,871.29	2010	3			48,871.29	In Service at 6/30/10	2010	3
3026	F1PCUD0117	Relay Improvements Blanket		40,674.86	2010	4			40,674.86	In Service at 6/30/10	2010	4
3027	F1PCUD0117	Relay Improvements Blanket		51,476.65	2010	5			51,476.65	In Service at 6/30/10	2010	5
3028	F1PCUD0117	Relay Improvements Blanket		62,332.78	2010	6			62,332.78	In Service at 6/30/10	2010	6
3029	F1PCUD0118	Breaker Additions Blanket		2,024.96	2010	1			2,024.96	In Service at 6/30/10	2010	1
3030	F1PCUD0118	Breaker Additions Blanket		2,024.96	2010	2			2,024.96	In Service at 6/30/10	2010	2
3031	F1PCUD0118	Breaker Additions Blanket		2,024.96	2010	3			2,024.96	In Service at 6/30/10	2010	3
3032	F1PCUD0118	Breaker Additions Blanket		2,024.96	2010	4			2,024.96	In Service at 6/30/10	2010	4
3033	F1PCUD0118	Breaker Additions Blanket		2,024.96	2010	5			2,024.96	In Service at 6/30/10	2010	5
3034	F1PCUD0118	Breaker Additions Blanket		2,024.96	2010	6			2,024.96	In Service at 6/30/10	2010	6
3035	F1PCUD0119	Breaker Replacements Blanket		40,190.74	2010	1			40,190.74	In Service at 6/30/10	2010	1
3036	F1PCUD0119	Breaker Replacements Blanket		40,190.74	2010	2			40,190.74	In Service at 6/30/10	2010	2

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Row #	Project	Project Title	Forecast of Construction Expenditures at 6/30/09	Forecast for Jul 2009 - Jun 2010	Forecast Year	Forecast Month	Excluded Amounts	Excluded Category	Included Amounts	Included Category	PIS Year	PIS Month
3037	F1PCUD0119	Breaker Replacements Blanket		40,190.74	2010	3			40,190.74	In Service at 6/30/10	2010	3
3038	F1PCUD0119	Breaker Replacements Blanket		40,190.74	2010	4			40,190.74	In Service at 6/30/10	2010	4
3039	F1PCUD0119	Breaker Replacements Blanket		40,190.74	2010	5			40,190.74	In Service at 6/30/10	2010	5
3040	F1PCUD0119	Breaker Replacements Blanket		40,190.74	2010	6			40,190.74	In Service at 6/30/10	2010	6
3041	F1PCUD0122	Wood Pole Replace/Reinforce Blk		95,612.51	2010	1			95,612.51	In Service at 6/30/10	2010	1
3042	F1PCUD0122	Wood Pole Replace/Reinforce Blk		104,929.91	2010	2			104,929.91	In Service at 6/30/10	2010	2
3043	F1PCUD0122	Wood Pole Replace/Reinforce Blk		105,609.24	2010	3			105,609.24	In Service at 6/30/10	2010	3
3044	F1PCUD0122	Wood Pole Replace/Reinforce Blk		104,568.77	2010	4			104,568.77	In Service at 6/30/10	2010	4
3045	F1PCUD0122	Wood Pole Replace/Reinforce Blk		105,832.36	2010	5			105,832.36	In Service at 6/30/10	2010	5
3046	F1PCUD0122	Wood Pole Replace/Reinforce Blk		102,495.22	2010	6			102,495.22	In Service at 6/30/10	2010	6
3047	F1PCUD0123	Shield Wire Replacement Blanket		9,783.19	2010	1			9,783.19	In Service at 6/30/10	2010	1
3048	F1PCUD0123	Shield Wire Replacement Blanket		9,783.19	2010	2			9,783.19	In Service at 6/30/10	2010	2
3049	F1PCUD0123	Shield Wire Replacement Blanket		9,783.19	2010	3			9,783.19	In Service at 6/30/10	2010	3
3050	F1PCUD0123	Shield Wire Replacement Blanket		9,783.19	2010	4			9,783.19	In Service at 6/30/10	2010	4
3051	F1PCUD0123	Shield Wire Replacement Blanket		9,783.19	2010	5			9,783.19	In Service at 6/30/10	2010	5
3052	F1PCUD0123	Shield Wire Replacement Blanket		9,783.19	2010	6			9,783.19	In Service at 6/30/10	2010	6
3053	F1PCUD0201	TD Solutions Operations Blanket		33,764.53	2010	1			33,764.53	In Service at 6/30/10	2010	1
3054	F1PCUD0201	TD Solutions Operations Blanket		42,534.03	2010	2			42,534.03	In Service at 6/30/10	2010	2
3055	F1PCUD0201	TD Solutions Operations Blanket		38,450.46	2010	3			38,450.46	In Service at 6/30/10	2010	3
3056	F1PCUD0201	TD Solutions Operations Blanket		38,979.44	2010	4			38,979.44	In Service at 6/30/10	2010	4
3057	F1PCUD0201	TD Solutions Operations Blanket		39,223.88	2010	5			39,223.88	In Service at 6/30/10	2010	5
3058	F1PCUD0201	TD Solutions Operations Blanket		38,947.83	2010	6			38,947.83	In Service at 6/30/10	2010	6
3059	F1PCUD0202	TD Solutions Trans Lines Blanket		8,840.43	2010	1			8,840.43	In Service at 6/30/10	2010	1
3060	F1PCUD0202	TD Solutions Trans Lines Blanket		16,969.16	2010	2			16,969.16	In Service at 6/30/10	2010	2
3061	F1PCUD0202	TD Solutions Trans Lines Blanket		12,990.64	2010	3			12,990.64	In Service at 6/30/10	2010	3
3062	F1PCUD0202	TD Solutions Trans Lines Blanket		13,356.93	2010	4			13,356.93	In Service at 6/30/10	2010	4
3063	F1PCUD0202	TD Solutions Trans Lines Blanket		13,455.17	2010	5			13,455.17	In Service at 6/30/10	2010	5
3064	F1PCUD0202	TD Solutions Trans Lines Blanket		13,063.09	2010	6			13,063.09	In Service at 6/30/10	2010	6
3065	F1PCUD0203	TD Solutions Substation Blanket		28,601.48	2010	1			28,601.48	In Service at 6/30/10	2010	1
3066	F1PCUD0203	TD Solutions Substation Blanket		40,577.66	2010	2			40,577.66	In Service at 6/30/10	2010	2
3067	F1PCUD0203	TD Solutions Substation Blanket		34,844.56	2010	3			34,844.56	In Service at 6/30/10	2010	3
3068	F1PCUD0203	TD Solutions Substation Blanket		35,466.48	2010	4			35,466.48	In Service at 6/30/10	2010	4
3069	F1PCUD0203	TD Solutions Substation Blanket		35,696.33	2010	5			35,696.33	In Service at 6/30/10	2010	5
3070	F1PCUD0203	TD Solutions Substation Blanket		35,208.95	2010	6			35,208.95	In Service at 6/30/10	2010	6
3071	F1PCUD0204	TD Solutions System Program Blanket		15,427.02	2010	1			15,427.02	In Service at 6/30/10	2010	1
3072	F1PCUD0204	TD Solutions System Program Blanket		20,172.97	2010	2			20,172.97	In Service at 6/30/10	2010	2
3073	F1PCUD0204	TD Solutions System Program Blanket		17,936.71	2010	3			17,936.71	In Service at 6/30/10	2010	3
3074	F1PCUD0204	TD Solutions System Program Blanket		18,206.08	2010	4			18,206.08	In Service at 6/30/10	2010	4
3075	F1PCUD0204	TD Solutions System Program Blanket		18,320.89	2010	5			18,320.89	In Service at 6/30/10	2010	5
3076	F1PCUD0204	TD Solutions System Program Blanket		18,152.94	2010	6			18,152.94	In Service at 6/30/10	2010	6
3077	F1PCUD0205	TD Solutions Consortiums Blanket		49,242.28	2010	1			49,242.28	In Service at 6/30/10	2010	1
3078	F1PCUD0205	TD Solutions Consortiums Blanket		56,219.31	2010	2			56,219.31	In Service at 6/30/10	2010	2
3079	F1PCUD0205	TD Solutions Consortiums Blanket		53,145.00	2010	3			53,145.00	In Service at 6/30/10	2010	3
3080	F1PCUD0205	TD Solutions Consortiums Blanket		53,677.79	2010	4			53,677.79	In Service at 6/30/10	2010	4
3081	F1PCUD0205	TD Solutions Consortiums Blanket		53,988.10	2010	5			53,988.10	In Service at 6/30/10	2010	5
3082	F1PCUD0205	TD Solutions Consortiums Blanket		53,891.37	2010	6			53,891.37	In Service at 6/30/10	2010	6

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3083	F1PCUD0279	Transmission Lines Program Blanket		486,622.87	2010	1			486,622.87	In Service at 6/30/10	2010	1
3084	F1PCUD0279	Transmission Lines Program Blanket		574,510.68	2010	2			574,510.68	In Service at 6/30/10	2010	2
3085	F1PCUD0279	Transmission Lines Program Blanket		576,458.33	2010	3			576,458.33	In Service at 6/30/10	2010	3
3086	F1PCUD0279	Transmission Lines Program Blanket		577,131.62	2010	4			577,131.62	In Service at 6/30/10	2010	4
3087	F1PCUD0279	Transmission Lines Program Blanket		587,516.53	2010	5			587,516.53	In Service at 6/30/10	2010	5
3088	F1PCUD0279	Transmission Lines Program Blanket		564,369.64	2010	6			564,369.64	In Service at 6/30/10	2010	6
3089	F1PCUD0504	SOC Data Backup & Retention Infrast		333.12	2010	1	333.12	Close After Jun 2010				
3090	F1PCUD0504	SOC Data Backup & Retention Infrast		920.24	2010	2	920.24	Close After Jun 2010				
3091	F1PCUD0504	SOC Data Backup & Retention Infrast		627.83	2010	3	627.83	Close After Jun 2010				
3092	F1PCUD0504	SOC Data Backup & Retention Infrast		653.49	2010	4	653.49	Close After Jun 2010				
3093	F1PCUD0504	SOC Data Backup & Retention Infrast		659.41	2010	5	659.41	Close After Jun 2010				
3094	F1PCUD0504	SOC Data Backup & Retention Infrast		629.10	2010	6	629.10	Close After Jun 2010				
3095	F1PCUD0525	TD SOC Support Projects Blanket		7,580.72	2010	1			7,580.72	In Service at 6/30/10	2010	1
3096	F1PCUD0525	TD SOC Support Projects Blanket		21,212.25	2010	2			21,212.25	In Service at 6/30/10	2010	2
3097	F1PCUD0525	TD SOC Support Projects Blanket		14,464.11	2010	3			14,464.11	In Service at 6/30/10	2010	3
3098	F1PCUD0525	TD SOC Support Projects Blanket		15,063.21	2010	4			15,063.21	In Service at 6/30/10	2010	4
3099	F1PCUD0525	TD SOC Support Projects Blanket		15,200.85	2010	5			15,200.85	In Service at 6/30/10	2010	5
3100	F1PCUD0525	TD SOC Support Projects Blanket		14,493.47	2010	6			14,493.47	In Service at 6/30/10	2010	6
3101	F1PCUD0528	Compliance Applications Tech Delive		6,918.36	2010	1			6,918.36	In Service at 6/30/10	2010	6
3102	F1PCUD0528	Compliance Applications Tech Delive		8,122.34	2010	2			8,122.34	In Service at 6/30/10	2010	6
3103	F1PCUD0528	Compliance Applications Tech Delive		7,514.85	2010	3			7,514.85	In Service at 6/30/10	2010	6
3104	F1PCUD0528	Compliance Applications Tech Delive		7,560.74	2010	4			7,560.74	In Service at 6/30/10	2010	6
3105	F1PCUD0528	Compliance Applications Tech Delive		7,565.41	2010	5			7,565.41	In Service at 6/30/10	2010	6
3106	F1PCUD0528	Compliance Applications Tech Delive		7,495.03	2010	6			7,495.03	In Service at 6/30/10	2010	6
3107	F1PCUD0541	TD Trans Work Management Blanket		29,408.75	2010	1			29,408.75	In Service at 6/30/10	2010	1
3108	F1PCUD0541	TD Trans Work Management Blanket		34,594.74	2010	2			34,594.74	In Service at 6/30/10	2010	2
3109	F1PCUD0541	TD Trans Work Management Blanket		38,602.17	2010	3			38,602.17	In Service at 6/30/10	2010	3
3110	F1PCUD0541	TD Trans Work Management Blanket		33,397.07	2010	4			33,397.07	In Service at 6/30/10	2010	4
3111	F1PCUD0541	TD Trans Work Management Blanket		33,423.05	2010	5			33,423.05	In Service at 6/30/10	2010	5
3112	F1PCUD0541	TD Trans Work Management Blanket		33,558.34	2010	6			33,558.34	In Service at 6/30/10	2010	6
3113	F1PCUD0542	TD Trans Operational System Blanket		34,372.39	2010	1			34,372.39	In Service at 6/30/10	2010	1
3114	F1PCUD0542	TD Trans Operational System Blanket		46,927.13	2010	2			46,927.13	In Service at 6/30/10	2010	2
3115	F1PCUD0542	TD Trans Operational System Blanket		40,926.22	2010	3			40,926.22	In Service at 6/30/10	2010	3
3116	F1PCUD0542	TD Trans Operational System Blanket		41,614.48	2010	4			41,614.48	In Service at 6/30/10	2010	4
3117	F1PCUD0542	TD Trans Operational System Blanket		41,882.51	2010	5			41,882.51	In Service at 6/30/10	2010	5
3118	F1PCUD0542	TD Trans Operational System Blanket		41,380.92	2010	6			41,380.92	In Service at 6/30/10	2010	6
3119	F1PCUD0544	TD Realtime Intergration Blanket		33,136.46	2010	1			33,136.46	In Service at 6/30/10	2010	1
3120	F1PCUD0544	TD Realtime Intergration Blanket		34,523.44	2010	2			34,523.44	In Service at 6/30/10	2010	2
3121	F1PCUD0544	TD Realtime Intergration Blanket		34,095.27	2010	3			34,095.27	In Service at 6/30/10	2010	3
3122	F1PCUD0544	TD Realtime Intergration Blanket		34,320.81	2010	4			34,320.81	In Service at 6/30/10	2010	4
3123	F1PCUD0544	TD Realtime Intergration Blanket		34,505.15	2010	5			34,505.15	In Service at 6/30/10	2010	5
3124	F1PCUD0544	TD Realtime Intergration Blanket		34,613.98	2010	6			34,613.98	In Service at 6/30/10	2010	6
3125	F1PCUD0545	TD EMS Busines Applications Blanket		33,330.16	2010	1			33,330.16	In Service at 6/30/10	2010	1
3126	F1PCUD0545	TD EMS Busines Applications Blanket		35,695.07	2010	2			35,695.07	In Service at 6/30/10	2010	2
3127	F1PCUD0545	TD EMS Busines Applications Blanket		34,782.44	2010	3			34,782.44	In Service at 6/30/10	2010	3
3128	F1PCUD0545	TD EMS Busines Applications Blanket		35,051.78	2010	4			35,051.78	In Service at 6/30/10	2010	4

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3129	F1PCUD0545	TD EMS Busines Applications Blanket		35,247.01	2010	5			35,247.01	In Service at 6/30/10	2010	5
3130	F1PCUD0545	TD EMS Busines Applications Blanket		35,306.40	2010	6			35,306.40	In Service at 6/30/10	2010	6
3131	F1PCUD0550	Transmission Mandated Blanket		118,191.92	2010	1			118,191.92	In Service at 6/30/10	2010	1
3132	F1PCUD0550	Transmission Mandated Blanket		121,041.35	2010	2			121,041.35	In Service at 6/30/10	2010	2
3133	F1PCUD0550	Transmission Mandated Blanket		121,740.09	2010	3			121,740.09	In Service at 6/30/10	2010	3
3134	F1PCUD0550	Transmission Mandated Blanket		120,811.78	2010	4			120,811.78	In Service at 6/30/10	2010	4
3135	F1PCUD0550	Transmission Mandated Blanket		122,782.08	2010	5			122,782.08	In Service at 6/30/10	2010	5
3136	F1PCUD0550	Transmission Mandated Blanket		117,596.57	2010	6			117,596.57	In Service at 6/30/10	2010	6
3137	F1PCUD0551	Transmission Equipment Failure Blk		87,031.32	2010	1			87,031.32	In Service at 6/30/10	2010	1
3138	F1PCUD0551	Transmission Equipment Failure Blk		96,655.06	2010	2			96,655.06	In Service at 6/30/10	2010	2
3139	F1PCUD0551	Transmission Equipment Failure Blk		97,344.10	2010	3			97,344.10	In Service at 6/30/10	2010	3
3140	F1PCUD0551	Transmission Equipment Failure Blk		96,313.34	2010	4			96,313.34	In Service at 6/30/10	2010	4
3141	F1PCUD0551	Transmission Equipment Failure Blk		97,586.64	2010	5			97,586.64	In Service at 6/30/10	2010	5
3142	F1PCUD0551	Transmission Equipment Failure Blk		94,259.22	2010	6			94,259.22	In Service at 6/30/10	2010	6
3143	F1PCUD0554	Substation Programs Blanket		12,227.13	2010	1			12,227.13	In Service at 6/30/10	2010	1
3144	F1PCUD0554	Substation Programs Blanket		12,227.13	2010	2			12,227.13	In Service at 6/30/10	2010	2
3145	F1PCUD0554	Substation Programs Blanket		12,227.13	2010	3			12,227.13	In Service at 6/30/10	2010	3
3146	F1PCUD0554	Substation Programs Blanket		12,227.13	2010	4			12,227.13	In Service at 6/30/10	2010	4
3147	F1PCUD0554	Substation Programs Blanket		12,227.13	2010	5			12,227.13	In Service at 6/30/10	2010	5
3148	F1PCUD0554	Substation Programs Blanket		12,227.13	2010	6			12,227.13	In Service at 6/30/10	2010	6
3149	F1PCUD0556	Substation Equipment Failures Blk		265,959.49	2010	1			265,959.49	In Service at 6/30/10	2010	1
3150	F1PCUD0556	Substation Equipment Failures Blk		330,267.07	2010	2			330,267.07	In Service at 6/30/10	2010	2
3151	F1PCUD0556	Substation Equipment Failures Blk		406,569.69	2010	3			406,569.69	In Service at 6/30/10	2010	3
3152	F1PCUD0556	Substation Equipment Failures Blk		361,450.16	2010	4			361,450.16	In Service at 6/30/10	2010	4
3153	F1PCUD0556	Substation Equipment Failures Blk		402,901.35	2010	5			402,901.35	In Service at 6/30/10	2010	5
3154	F1PCUD0556	Substation Equipment Failures Blk		438,675.79	2010	6			438,675.79	In Service at 6/30/10	2010	6
3155	F1PCUD0577	Tools & Equipment Transmission Blk		1,350.80	2010	1			1,350.80	In Service at 6/30/10	2010	1
3156	F1PCUD0577	Tools & Equipment Transmission Blk		1,353.93	2010	2			1,353.93	In Service at 6/30/10	2010	2
3157	F1PCUD0577	Tools & Equipment Transmission Blk		9,036.55	2010	3			9,036.55	In Service at 6/30/10	2010	3
3158	F1PCUD0577	Tools & Equipment Transmission Blk		1,405.37	2010	4			1,405.37	In Service at 6/30/10	2010	4
3159	F1PCUD0577	Tools & Equipment Transmission Blk		1,408.50	2010	5			1,408.50	In Service at 6/30/10	2010	5
3160	F1PCUD0577	Tools & Equipment Transmission Blk		49,941.12	2010	6			49,941.12	In Service at 6/30/10	2010	6
3161	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2010	1	37.95	Under +/- \$100				
3162	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2010	2	37.95	Under +/- \$100				
3163	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2010	3	37.95	Under +/- \$100				
3164	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2010	4	37.95	Under +/- \$100				
3165	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2010	5	37.95	Under +/- \$100				
3166	F1PCUS0113	DISTR SUB: ARRESTER REPLACEMENTS		37.95	2010	6	37.95	Under +/- \$100				
3167	F1PCUS0116	DISTR SUB: RTU RETROFITS		2,460.04	2010	1			2,460.04	In Service at 6/30/10	2010	1
3168	F1PCUS0116	DISTR SUB: RTU RETROFITS		51,891.05	2010	2			51,891.05	In Service at 6/30/10	2010	2
3169	F1PCUS0116	DISTR SUB: RTU RETROFITS		107,219.51	2010	3			107,219.51	In Service at 6/30/10	2010	3
3170	F1PCUS0116	DISTR SUB: RTU RETROFITS		4,143.45	2010	4			4,143.45	In Service at 6/30/10	2010	4
3171	F1PCUS0116	DISTR SUB: RTU RETROFITS		4,228.89	2010	5			4,228.89	In Service at 6/30/10	2010	5
3172	F1PCUS0116	DISTR SUB: RTU RETROFITS		154,948.96	2010	6			154,948.96	In Service at 6/30/10	2010	6
3173	F1PCUS0119	Dist Sub Breaker Replacements Blk		346,420.19	2010	1			346,420.19	In Service at 6/30/10	2010	1
3174	F1PCUS0119	Dist Sub Breaker Replacements Blk		374,711.31	2010	2			374,711.31	In Service at 6/30/10	2010	2

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3175	F1PCUS0119	Dist Sub Breaker Replacements Blk		376,825.66	2010	3			376,825.66	In Service at 6/30/10	2010	3
3176	F1PCUS0119	Dist Sub Breaker Replacements Blk		401,926.33	2010	4			401,926.33	In Service at 6/30/10	2010	4
3177	F1PCUS0119	Dist Sub Breaker Replacements Blk		404,752.60	2010	5			404,752.60	In Service at 6/30/10	2010	5
3178	F1PCUS0119	Dist Sub Breaker Replacements Blk		243,949.65	2010	6			243,949.65	In Service at 6/30/10	2010	6
3179	F1PCUS0510	TD Imp Rel Subs Automation Blk		27,802.58	2010	1			27,802.58	In Service at 6/30/10	2010	1
3180	F1PCUS0510	TD Imp Rel Subs Automation Blk		44,619.36	2010	2			44,619.36	In Service at 6/30/10	2010	2
3181	F1PCUS0510	TD Imp Rel Subs Automation Blk		36,449.10	2010	3			36,449.10	In Service at 6/30/10	2010	3
3182	F1PCUS0510	TD Imp Rel Subs Automation Blk		37,286.26	2010	4			37,286.26	In Service at 6/30/10	2010	4
3183	F1PCUS0510	TD Imp Rel Subs Automation Blk		37,557.46	2010	5			37,557.46	In Service at 6/30/10	2010	5
3184	F1PCUS0510	TD Imp Rel Subs Automation Blk		36,792.33	2010	6			36,792.33	In Service at 6/30/10	2010	6
3185	F1PCUS0556	DIST Substation Equipment Failures		19,610.79	2010	1			19,610.79	In Service at 6/30/10	2010	1
3186	F1PCUS0556	DIST Substation Equipment Failures		46,596.32	2010	2			46,596.32	In Service at 6/30/10	2010	2
3187	F1PCUS0556	DIST Substation Equipment Failures		46,797.37	2010	3			46,797.37	In Service at 6/30/10	2010	3
3188	F1PCUS0556	DIST Substation Equipment Failures		46,636.91	2010	4			46,636.91	In Service at 6/30/10	2010	4
3189	F1PCUS0556	DIST Substation Equipment Failures		47,209.03	2010	5			47,209.03	In Service at 6/30/10	2010	5
3190	F1PCUS0556	DIST Substation Equipment Failures		44,618.65	2010	6			44,618.65	In Service at 6/30/10	2010	6
3191	F1PCUX4526	2007 Strong Substation Add Transfor		14,023.75	2010	3			14,023.75	In Service at 6/30/10	2010	6
3192	F1PCUX4526	2007 Strong Substation Add Transfor		14,023.75	2010	6			14,023.75	In Service at 6/30/10	2010	6
3193	F1PCUX4534	New Substation Hwy 64 & Beryl		960.32	2010	1			960.32	In Service at 6/30/10	2010	6
3194	F1PCUX4534	New Substation Hwy 64 & Beryl		960.32	2010	2			960.32	In Service at 6/30/10	2010	6
3195	F1PCUX4534	New Substation Hwy 64 & Beryl		960.32	2010	3			960.32	In Service at 6/30/10	2010	6
3196	F1PCUX4534	New Substation Hwy 64 & Beryl		960.32	2010	4			960.32	In Service at 6/30/10	2010	6
3197	F1PCUX4534	New Substation Hwy 64 & Beryl		960.32	2010	5			960.32	In Service at 6/30/10	2010	6
3198	F1PCUX4534	New Substation Hwy 64 & Beryl		960.32	2010	6			960.32	In Service at 6/30/10	2010	6
3199	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		583.79	2010	1	583.79	Close After Jun 2010				
3200	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		583.79	2010	2	583.79	Close After Jun 2010				
3201	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		49,666.91	2010	3	49,666.91	Close After Jun 2010				
3202	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		872.53	2010	4	872.53	Close After Jun 2010				
3203	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		872.53	2010	5	872.53	Close After Jun 2010				
3204	F1PCUX5003	Cofer Rd. Sub Build New Sub Searcy		49,955.65	2010	6	49,955.65	Close After Jun 2010				
3205	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,481.72	2010	1	1,481.72	Close After Jun 2010				
3206	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,481.72	2010	2	1,481.72	Close After Jun 2010				
3207	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,481.72	2010	3	1,481.72	Close After Jun 2010				
3208	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,481.72	2010	4	1,481.72	Close After Jun 2010				
3209	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,481.72	2010	5	1,481.72	Close After Jun 2010				
3210	F1PCUX5005	2009 H.S. Hamilton Sub Buy Land		1,481.72	2010	6	1,481.72	Close After Jun 2010				
3211	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		1,076.96	2010	1	1,076.96	Close After Jun 2010				
3212	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		1,076.96	2010	2	1,076.96	Close After Jun 2010				
3213	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		1,076.96	2010	3	1,076.96	Close After Jun 2010				
3214	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		1,076.96	2010	4	1,076.96	Close After Jun 2010				
3215	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		67,525.10	2010	5	67,525.10	Close After Jun 2010				
3216	F1PCVAE025	INC COAL YARD CONTROLS UPGRADE		67,915.99	2010	6	67,915.99	Close After Jun 2010				
3217	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2010	1	9.50	Under +/- \$100				
3218	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2010	2	9.50	Under +/- \$100				
3219	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2010	3	9.50	Under +/- \$100				
3220	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2010	4	9.50	Under +/- \$100				

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3221	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2010	5	9.50	Under +/- \$100				
3222	F1PCVP0014	FOSSIL MINOR IMPROVEMENTS <\$250,000		9.50	2010	6	9.50	Under +/- \$100				
3223	F1PCVP0035	INFRASTRUCTURE UPGRADE		6,146.53	2010	2			6,146.53	In Service at 6/30/10	2010	6
3224	F1PCVP0035	INFRASTRUCTURE UPGRADE		488.11	2010	3			488.11	In Service at 6/30/10	2010	6
3225	F1PCVP0035	INFRASTRUCTURE UPGRADE		976.22	2010	4			976.22	In Service at 6/30/10	2010	6
3226	F1PCVP0035	INFRASTRUCTURE UPGRADE		7,913.02	2010	5			7,913.02	In Service at 6/30/10	2010	6
3227	F1PCVP0035	INFRASTRUCTURE UPGRADE		3,532.99	2010	6			3,532.99	In Service at 6/30/10	2010	6
3228	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		5,324.09	2010	1			5,324.09	In Service at 6/30/10	2010	6
3229	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		5,252.68	2010	2			5,252.68	In Service at 6/30/10	2010	6
3230	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		5,148.17	2010	3			5,148.17	In Service at 6/30/10	2010	6
3231	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		5,349.24	2010	4			5,349.24	In Service at 6/30/10	2010	6
3232	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		5,303.13	2010	5			5,303.13	In Service at 6/30/10	2010	6
3233	F1PPAI5263	AR/BILL'G/CONTRCT ENHN 2008 & 2009		5,239.21	2010	6			5,239.21	In Service at 6/30/10	2010	6
3234	F1PPAI7243	Utility Operations Graphical Design		48,058.50	2010	1			48,058.50	In Service at 6/30/10	2009	12
3235	F1PPAI7243	Utility Operations Graphical Design		73,543.88	2010	2			73,543.88	In Service at 6/30/10	2009	12
3236	F1PPAI7243	Utility Operations Graphical Design		51,611.25	2010	3			51,611.25	In Service at 6/30/10	2009	12
3237	F1PPAI7243	Utility Operations Graphical Design		45,865.77	2010	4			45,865.77	In Service at 6/30/10	2009	12
3238	F1PPAI7243	Utility Operations Graphical Design		51,261.74	2010	5			51,261.74	In Service at 6/30/10	2009	12
3239	F1PPAI7243	Utility Operations Graphical Design		37,526.53	2010	6			37,526.53	In Service at 6/30/10	2009	12
3240	F1PPAI7264	ERT ID Conversion to CCS		5,459.62	2010	1			5,459.62	In Service at 6/30/10	2010	1
3241	F1PPAI7264	ERT ID Conversion to CCS		5,459.62	2010	2			5,459.62	In Service at 6/30/10	2010	1
3242	F1PPAI7264	ERT ID Conversion to CCS		5,459.62	2010	3			5,459.62	In Service at 6/30/10	2010	1
3243	F1PPAI7264	ERT ID Conversion to CCS		5,459.62	2010	4			5,459.62	In Service at 6/30/10	2010	1
3244	F1PPAI7264	ERT ID Conversion to CCS		5,459.62	2010	5			5,459.62	In Service at 6/30/10	2010	1
3245	F1PPAI7264	ERT ID Conversion to CCS		5,459.62	2010	6			5,459.62	In Service at 6/30/10	2010	1
3246	F1PPAI7267	CCS Disaster Recovery (CCS DR)		20,005.16	2010	1	20,005.16	Close After Jun 2010				
3247	F1PPAI7267	CCS Disaster Recovery (CCS DR)		20,005.16	2010	2	20,005.16	Close After Jun 2010				
3248	F1PPAI7267	CCS Disaster Recovery (CCS DR)		20,005.16	2010	3	20,005.16	Close After Jun 2010				
3249	F1PPAI7267	CCS Disaster Recovery (CCS DR)		20,005.16	2010	4	20,005.16	Close After Jun 2010				
3250	F1PPAI7267	CCS Disaster Recovery (CCS DR)		20,005.16	2010	5	20,005.16	Close After Jun 2010				
3251	F1PPAI7267	CCS Disaster Recovery (CCS DR)		20,005.16	2010	6	20,005.16	Close After Jun 2010				
3252	F1PPAI7268	2009 Utl Ops Field Computer Refresh		10,083.81	2010	1			10,083.81	In Service at 6/30/10	2010	6
3253	F1PPAI7268	2009 Utl Ops Field Computer Refresh		10,083.81	2010	2			10,083.81	In Service at 6/30/10	2010	6
3254	F1PPAI7268	2009 Utl Ops Field Computer Refresh		10,083.81	2010	3			10,083.81	In Service at 6/30/10	2010	6
3255	F1PPAI7268	2009 Utl Ops Field Computer Refresh		10,083.81	2010	4			10,083.81	In Service at 6/30/10	2010	6
3256	F1PPAI7268	2009 Utl Ops Field Computer Refresh		10,083.81	2010	5			10,083.81	In Service at 6/30/10	2010	6
3257	F1PPAI7268	2009 Utl Ops Field Computer Refresh		10,083.81	2010	6			10,083.81	In Service at 6/30/10	2010	6
3258	F1PPAI7276	CS-2009 CCS Regulatory Compliance		30,763.13	2010	1			30,763.13	In Service at 6/30/10	2009	12
3259	F1PPAI7276	CS-2009 CCS Regulatory Compliance		30,763.13	2010	2			30,763.13	In Service at 6/30/10	2009	12
3260	F1PPAI7276	CS-2009 CCS Regulatory Compliance		30,763.13	2010	3			30,763.13	In Service at 6/30/10	2009	12
3261	F1PPAI7276	CS-2009 CCS Regulatory Compliance		30,763.13	2010	4			30,763.13	In Service at 6/30/10	2009	12
3262	F1PPAI7276	CS-2009 CCS Regulatory Compliance		30,763.13	2010	5			30,763.13	In Service at 6/30/10	2009	12
3263	F1PPAI7276	CS-2009 CCS Regulatory Compliance		30,763.13	2010	6			30,763.13	In Service at 6/30/10	2009	12
3264	F1PPAI8206	ECART Enhancement 2008		982.75	2010	1			982.75	In Service at 6/30/10	2010	6
3265	F1PPAI8206	ECART Enhancement 2008		982.75	2010	2			982.75	In Service at 6/30/10	2010	6
3266	F1PPAI8206	ECART Enhancement 2008		982.75	2010	3			982.75	In Service at 6/30/10	2010	6

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3267	F1PPAI8206	ECART Enhancement 2008		982.75	2010	4			982.75	In Service at 6/30/10	2010	6
3268	F1PPAI8206	ECART Enhancement 2008		982.75	2010	5			982.75	In Service at 6/30/10	2010	6
3269	F1PPAI8206	ECART Enhancement 2008		982.75	2010	6			982.75	In Service at 6/30/10	2010	6
3270	F1PPAI8207	PS Time and Labor ESTER Replac 2008		13,213.59	2010	1	13,213.59	Close After Jun 2010				
3271	F1PPAI8207	PS Time and Labor ESTER Replac 2008		13,232.68	2010	2	13,232.68	Close After Jun 2010				
3272	F1PPAI8207	PS Time and Labor ESTER Replac 2008		13,251.77	2010	3	13,251.77	Close After Jun 2010				
3273	F1PPAI8207	PS Time and Labor ESTER Replac 2008		13,270.86	2010	4	13,270.86	Close After Jun 2010				
3274	F1PPAI8207	PS Time and Labor ESTER Replac 2008		13,289.95	2010	5	13,289.95	Close After Jun 2010				
3275	F1PPAI8207	PS Time and Labor ESTER Replac 2008		13,309.04	2010	6	13,309.04	Close After Jun 2010				
3276	F1PPAI8210	PS Strategy - EPM Upgrd 9.1 2008		8,839.66	2010	1			8,839.66	In Service at 6/30/10	2010	6
3277	F1PPAI8210	PS Strategy - EPM Upgrd 9.1 2008		9,502.09	2010	2			9,502.09	In Service at 6/30/10	2010	6
3278	F1PPAI8210	PS Strategy - EPM Upgrd 9.1 2008		9,485.64	2010	3			9,485.64	In Service at 6/30/10	2010	6
3279	F1PPAI8210	PS Strategy - EPM Upgrd 9.1 2008		9,607.31	2010	4			9,607.31	In Service at 6/30/10	2010	6
3280	F1PPAI8210	PS Strategy - EPM Upgrd 9.1 2008		9,579.50	2010	5			9,579.50	In Service at 6/30/10	2010	6
3281	F1PPAI8210	PS Strategy - EPM Upgrd 9.1 2008		9,450.35	2010	6			9,450.35	In Service at 6/30/10	2010	6
3282	F1PPAI8212	FINANCE Accounting Controls		1,044.01	2010	1			1,044.01	In Service at 6/30/10	2010	6
3283	F1PPAI8212	FINANCE Accounting Controls		1,035.87	2010	2			1,035.87	In Service at 6/30/10	2010	6
3284	F1PPAI8212	FINANCE Accounting Controls		1,023.96	2010	3			1,023.96	In Service at 6/30/10	2010	6
3285	F1PPAI8212	FINANCE Accounting Controls		1,046.88	2010	4			1,046.88	In Service at 6/30/10	2010	6
3286	F1PPAI8212	FINANCE Accounting Controls		1,041.62	2010	5			1,041.62	In Service at 6/30/10	2010	6
3287	F1PPAI8212	FINANCE Accounting Controls		1,034.34	2010	6			1,034.34	In Service at 6/30/10	2010	6
3288	F1PPAI8218	OPEX AS3960i Integration		3,647.12	2010	1			3,647.12	In Service at 6/30/10	2010	6
3289	F1PPAI8218	OPEX AS3960i Integration		3,636.48	2010	2			3,636.48	In Service at 6/30/10	2010	6
3290	F1PPAI8218	OPEX AS3960i Integration		3,620.90	2010	3			3,620.90	In Service at 6/30/10	2010	6
3291	F1PPAI8218	OPEX AS3960i Integration		3,650.87	2010	4			3,650.87	In Service at 6/30/10	2010	6
3292	F1PPAI8218	OPEX AS3960i Integration		3,644.00	2010	5			3,644.00	In Service at 6/30/10	2010	6
3293	F1PPAI8218	OPEX AS3960i Integration		3,634.47	2010	6			3,634.47	In Service at 6/30/10	2010	6
3294	F1PPAI8220	T3-Tax Tech Program 2008		29,743.97	2010	1	29,743.97	Close After Jun 2010				
3295	F1PPAI8220	T3-Tax Tech Program 2008		33,923.66	2010	2	33,923.66	Close After Jun 2010				
3296	F1PPAI8220	T3-Tax Tech Program 2008		33,865.90	2010	3	33,865.90	Close After Jun 2010				
3297	F1PPAI8220	T3-Tax Tech Program 2008		35,073.91	2010	4	35,073.91	Close After Jun 2010				
3298	F1PPAI8220	T3-Tax Tech Program 2008		35,259.90	2010	5	35,259.90	Close After Jun 2010				
3299	F1PPAI8220	T3-Tax Tech Program 2008		34,650.95	2010	6	34,650.95	Close After Jun 2010				
3300	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		5,700.35	2010	1			5,700.35	In Service at 6/30/10	2010	6
3301	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		5,623.90	2010	2			5,623.90	In Service at 6/30/10	2010	6
3302	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		5,511.99	2010	3			5,511.99	In Service at 6/30/10	2010	6
3303	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		5,727.27	2010	4			5,727.27	In Service at 6/30/10	2010	6
3304	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		5,677.91	2010	5			5,677.91	In Service at 6/30/10	2010	6
3305	F1PPAI8258	POWERPLANT ENHANCEMNTS-2008 - 2009		5,609.47	2010	6			5,609.47	In Service at 6/30/10	2010	6
3306	F1PPAI8836	HR Warehouse Rptng Enhan 2008		4,649.86	2010	1			4,649.86	In Service at 6/30/10	2010	6
3307	F1PPAI8836	HR Warehouse Rptng Enhan 2008		4,613.61	2010	2			4,613.61	In Service at 6/30/10	2010	6
3308	F1PPAI8836	HR Warehouse Rptng Enhan 2008		4,560.55	2010	3			4,560.55	In Service at 6/30/10	2010	6
3309	F1PPAI8836	HR Warehouse Rptng Enhan 2008		4,662.62	2010	4			4,662.62	In Service at 6/30/10	2010	6
3310	F1PPAI8836	HR Warehouse Rptng Enhan 2008		4,639.22	2010	5			4,639.22	In Service at 6/30/10	2010	6
3311	F1PPAI8836	HR Warehouse Rptng Enhan 2008		4,606.77	2010	6			4,606.77	In Service at 6/30/10	2010	6
3312	F1PPAI9999	IT FINANCE PROJECTS 2010-2013		8,561.20	2010	1	8,561.20	Close After Jun 2010				

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3313	F1PPAI9999	IT FINANCE PROJECTS 2010-2013		8,516.34	2010	2	8,516.34	Close After Jun 2010				
3314	F1PPAI9999	IT FINANCE PROJECTS 2010-2013		(104,415.48)	2010	3	(104,415.48)	Close After Jun 2010				
3315	F1PPAI9999	IT FINANCE PROJECTS 2010-2013		8,576.99	2010	4	8,576.99	Close After Jun 2010				
3316	F1PPAI9999	IT FINANCE PROJECTS 2010-2013		8,548.03	2010	5	8,548.03	Close After Jun 2010				
3317	F1PPAI9999	IT FINANCE PROJECTS 2010-2013		(104,358.30)	2010	6	(104,358.30)	Close After Jun 2010				
3318	F1PPAIB075	21GTX Replacement		3,288.89	2010	1	3,288.89	Close After Jun 2010				
3319	F1PPAIB075	21GTX Replacement		3,295.97	2010	2	3,295.97	Close After Jun 2010				
3320	F1PPAIB075	21GTX Replacement		3,300.85	2010	3	3,300.85	Close After Jun 2010				
3321	F1PPAIB075	21GTX Replacement		3,325.82	2010	4	3,325.82	Close After Jun 2010				
3322	F1PPAIB075	21GTX Replacement		3,334.58	2010	5	3,334.58	Close After Jun 2010				
3323	F1PPAIB075	21GTX Replacement		3,342.15	2010	6	3,342.15	Close After Jun 2010				
3324	F1PPAIB115	UPS Refresh/Install		545.77	2010	1			545.77	In Service at 6/30/10	2009	12
3325	F1PPAIB115	UPS Refresh/Install		540.83	2010	2			540.83	In Service at 6/30/10	2009	12
3326	F1PPAIB115	UPS Refresh/Install		533.61	2010	3			533.61	In Service at 6/30/10	2009	12
3327	F1PPAIB115	UPS Refresh/Install		547.51	2010	4			547.51	In Service at 6/30/10	2009	12
3328	F1PPAIB115	UPS Refresh/Install		544.32	2010	5			544.32	In Service at 6/30/10	2009	12
3329	F1PPAIB115	UPS Refresh/Install		539.90	2010	6			539.90	In Service at 6/30/10	2009	12
3330	F1PPAIB126	Data Network LAB Upgrade		1,278.18	2010	1	1,278.18	Close After Jun 2010				
3331	F1PPAIB126	Data Network LAB Upgrade		1,283.49	2010	2	1,283.49	Close After Jun 2010				
3332	F1PPAIB126	Data Network LAB Upgrade		1,288.26	2010	3	1,288.26	Close After Jun 2010				
3333	F1PPAIB126	Data Network LAB Upgrade		1,297.91	2010	4	1,297.91	Close After Jun 2010				
3334	F1PPAIB126	Data Network LAB Upgrade		1,303.63	2010	5	1,303.63	Close After Jun 2010				
3335	F1PPAIB126	Data Network LAB Upgrade		1,309.05	2010	6	1,309.05	Close After Jun 2010				
3336	F1PPAIB142	Laptop Internet Content Filtering		6.11	2010	1	6.11	Under +/- \$100				
3337	F1PPAIB142	Laptop Internet Content Filtering		6.11	2010	2	6.11	Under +/- \$100				
3338	F1PPAIB142	Laptop Internet Content Filtering		6.11	2010	3	6.11	Under +/- \$100				
3339	F1PPAIB142	Laptop Internet Content Filtering		6.11	2010	4	6.11	Under +/- \$100				
3340	F1PPAIB142	Laptop Internet Content Filtering		6.11	2010	5	6.11	Under +/- \$100				
3341	F1PPAIB142	Laptop Internet Content Filtering		6.11	2010	6	6.11	Under +/- \$100				
3342	F1PPAIB145	SOA Governance and Transformation		492.91	2010	1			492.91	In Service at 6/30/10	2009	12
3343	F1PPAIB145	SOA Governance and Transformation		489.67	2010	2			489.67	In Service at 6/30/10	2009	12
3344	F1PPAIB145	SOA Governance and Transformation		484.93	2010	3			484.93	In Service at 6/30/10	2009	12
3345	F1PPAIB145	SOA Governance and Transformation		494.05	2010	4			494.05	In Service at 6/30/10	2009	12
3346	F1PPAIB145	SOA Governance and Transformation		491.96	2010	5			491.96	In Service at 6/30/10	2009	12
3347	F1PPAIB145	SOA Governance and Transformation		489.06	2010	6			489.06	In Service at 6/30/10	2009	12
3348	F1PPAIB147	Windows Mobile Software Implem		924.79	2010	1			924.79	In Service at 6/30/10	2009	12
3349	F1PPAIB147	Windows Mobile Software Implem		921.04	2010	2			921.04	In Service at 6/30/10	2009	12
3350	F1PPAIB147	Windows Mobile Software Implem		915.55	2010	3			915.55	In Service at 6/30/10	2009	12
3351	F1PPAIB147	Windows Mobile Software Implem		926.12	2010	4			926.12	In Service at 6/30/10	2009	12
3352	F1PPAIB147	Windows Mobile Software Implem		923.69	2010	5			923.69	In Service at 6/30/10	2009	12
3353	F1PPAIB147	Windows Mobile Software Implem		920.33	2010	6			920.33	In Service at 6/30/10	2009	12
3354	F1PPAIB155	Microsoft Proj & Portfolio Server		1,592.13	2010	1			1,592.13	In Service at 6/30/10	2010	6
3355	F1PPAIB155	Microsoft Proj & Portfolio Server		1,586.63	2010	2			1,586.63	In Service at 6/30/10	2010	6
3356	F1PPAIB155	Microsoft Proj & Portfolio Server		1,578.58	2010	3			1,578.58	In Service at 6/30/10	2010	6
3357	F1PPAIB155	Microsoft Proj & Portfolio Server		1,594.07	2010	4			1,594.07	In Service at 6/30/10	2010	6
3358	F1PPAIB155	Microsoft Proj & Portfolio Server		1,590.52	2010	5			1,590.52	In Service at 6/30/10	2010	6

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3359	F1PPAIB155	Microsoft Proj & Portfolio Server		1,585.59	2010	6			1,585.59	In Service at 6/30/10	2010	6
3360	F1PPAIB164	Reliability of DC Power Systems		5,198.43	2010	1			5,198.43	In Service at 6/30/10	2009	12
3361	F1PPAII022	Entergy Virtual Office (EVO) Prgm		5,037.69	2010	1			5,037.69	In Service at 6/30/10	2009	12
3362	F1PPAII022	Entergy Virtual Office (EVO) Prgm		5,001.80	2010	2			5,001.80	In Service at 6/30/10	2009	12
3363	F1PPAII022	Entergy Virtual Office (EVO) Prgm		4,949.27	2010	3			4,949.27	In Service at 6/30/10	2009	12
3364	F1PPAII022	Entergy Virtual Office (EVO) Prgm		5,050.33	2010	4			5,050.33	In Service at 6/30/10	2009	12
3365	F1PPAII022	Entergy Virtual Office (EVO) Prgm		5,027.16	2010	5			5,027.16	In Service at 6/30/10	2009	12
3366	F1PPAII022	Entergy Virtual Office (EVO) Prgm		4,995.03	2010	6			4,995.03	In Service at 6/30/10	2009	12
3367	F1PPAII026	Computing Facility Implmt-Jackson		205,290.16	2010	1	205,290.16	Close After Jun 2010				
3368	F1PPAII026	Computing Facility Implmt-Jackson		206,847.66	2010	2	206,847.66	Close After Jun 2010				
3369	F1PPAII026	Computing Facility Implmt-Jackson		205,987.93	2010	3	205,987.93	Close After Jun 2010				
3370	F1PPAII026	Computing Facility Implmt-Jackson		210,939.42	2010	4	210,939.42	Close After Jun 2010				
3371	F1PPAII026	Computing Facility Implmt-Jackson		211,291.87	2010	5	211,291.87	Close After Jun 2010				
3372	F1PPAII026	Computing Facility Implmt-Jackson		210,894.54	2010	6	210,894.54	Close After Jun 2010				
3373	F1PPAII037	Mainframe Non-Active Tape Migration		1,789.48	2010	1			1,789.48	In Service at 6/30/10	2009	12
3374	F1PPAII037	Mainframe Non-Active Tape Migration		1,773.06	2010	2			1,773.06	In Service at 6/30/10	2009	12
3375	F1PPAII037	Mainframe Non-Active Tape Migration		1,749.02	2010	3			1,749.02	In Service at 6/30/10	2009	12
3376	F1PPAII037	Mainframe Non-Active Tape Migration		1,795.26	2010	4			1,795.26	In Service at 6/30/10	2009	12
3377	F1PPAII037	Mainframe Non-Active Tape Migration		1,784.66	2010	5			1,784.66	In Service at 6/30/10	2009	12
3378	F1PPAII037	Mainframe Non-Active Tape Migration		1,769.96	2010	6			1,769.96	In Service at 6/30/10	2009	12
3379	F1PPAII043	Relocate Gretna Telecom Hub		29,792.17	2010	1	29,792.17	Close After Jun 2010				
3380	F1PPAII043	Relocate Gretna Telecom Hub		29,841.45	2010	2	29,841.45	Close After Jun 2010				
3381	F1PPAII043	Relocate Gretna Telecom Hub		29,837.50	2010	3	29,837.50	Close After Jun 2010				
3382	F1PPAII043	Relocate Gretna Telecom Hub		30,317.90	2010	4	30,317.90	Close After Jun 2010				
3383	F1PPAII043	Relocate Gretna Telecom Hub		30,407.61	2010	5	30,407.61	Close After Jun 2010				
3384	F1PPAII043	Relocate Gretna Telecom Hub		30,468.60	2010	6	30,468.60	Close After Jun 2010				
3385	F1PPAII052	Integrated Voice Solutions		7,737.33	2010	1			7,737.33	In Service at 6/30/10	2009	12
3386	F1PPAII052	Integrated Voice Solutions		10,117.10	2010	2			10,117.10	In Service at 6/30/10	2009	12
3387	F1PPAII052	Integrated Voice Solutions		10,084.23	2010	3			10,084.23	In Service at 6/30/10	2009	12
3388	F1PPAII052	Integrated Voice Solutions		9,367.58	2010	4			9,367.58	In Service at 6/30/10	2009	12
3389	F1PPAII052	Integrated Voice Solutions		9,943.71	2010	5			9,943.71	In Service at 6/30/10	2009	12
3390	F1PPAII052	Integrated Voice Solutions		9,323.53	2010	6			9,323.53	In Service at 6/30/10	2009	12
3391	F1PPAIOCIO	OCIO Capital Projects		505,949.35	2010	1	505,949.35	Close After Jun 2010				
3392	F1PPAIPERF	PS 8 Balance Scorecard Replcmt 2010		4,220.55	2010	1	4,220.55	Close After Jun 2010				
3393	F1PPAIPERF	PS 8 Balance Scorecard Replcmt 2010		4,245.38	2010	2	4,245.38	Close After Jun 2010				
3394	F1PPAIPERF	PS 8 Balance Scorecard Replcmt 2010		4,270.21	2010	3	4,270.21	Close After Jun 2010				
3395	F1PPAIPERF	PS 8 Balance Scorecard Replcmt 2010		4,295.03	2010	4	4,295.03	Close After Jun 2010				
3396	F1PPAIPERF	PS 8 Balance Scorecard Replcmt 2010		4,319.86	2010	5	4,319.86	Close After Jun 2010				
3397	F1PPAIPERF	PS 8 Balance Scorecard Replcmt 2010		4,344.69	2010	6	4,344.69	Close After Jun 2010				
3398	F1PPAISC06	SC PassPort Functional Enhm 2008		2,295.20	2010	1			2,295.20	In Service at 6/30/10	2010	6
3399	F1PPAISC06	SC PassPort Functional Enhm 2008		2,264.41	2010	2			2,264.41	In Service at 6/30/10	2010	6
3400	F1PPAISC06	SC PassPort Functional Enhm 2008		2,219.35	2010	3			2,219.35	In Service at 6/30/10	2010	6
3401	F1PPAISC06	SC PassPort Functional Enhm 2008		2,306.03	2010	4			2,306.03	In Service at 6/30/10	2010	6
3402	F1PPAISC06	SC PassPort Functional Enhm 2008		2,286.16	2010	5			2,286.16	In Service at 6/30/10	2010	6
3403	F1PPAISC06	SC PassPort Functional Enhm 2008		2,258.60	2010	6			2,258.60	In Service at 6/30/10	2010	6
3404	F1PPCAPC09	Mgmt Capital Contingency 2009		1,746,723.63	2010	1			1,746,723.63	In Service at 6/30/10	2010	6

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3405	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		22,319.48	2010	1			22,319.48	In Service at 6/30/10	2010	1
3406	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		21,346.08	2010	2			21,346.08	In Service at 6/30/10	2010	2
3407	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		30,877.10	2010	3			30,877.10	In Service at 6/30/10	2010	3
3408	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		8,375.90	2010	4			8,375.90	In Service at 6/30/10	2010	4
3409	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		24,265.97	2010	5			24,265.97	In Service at 6/30/10	2010	5
3410	F1PPCSR577	TOOLS & EQUIP, CUST SERV SUPP		34,809.38	2010	6			34,809.38	In Service at 6/30/10	2010	6
3411	F1PPERG200	Systemwide Ergonomics Capital		2,929.60	2010	1	2,929.60	Close After Jun 2010				
3412	F1PPERG200	Systemwide Ergonomics Capital		2,932.92	2010	2	2,932.92	Close After Jun 2010				
3413	F1PPERG200	Systemwide Ergonomics Capital		11,237.03	2010	3	11,237.03	Close After Jun 2010				
3414	F1PPERG200	Systemwide Ergonomics Capital		2,988.39	2010	4	2,988.39	Close After Jun 2010				
3415	F1PPERG200	Systemwide Ergonomics Capital		3,159.28	2010	5	3,159.28	Close After Jun 2010				
3416	F1PPERG200	Systemwide Ergonomics Capital		11,657.07	2010	6	11,657.07	Close After Jun 2010				
3417	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		28,616.03	2010	1			28,616.03	In Service at 6/30/10	2009	12
3418	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		30,294.66	2010	2			30,294.66	In Service at 6/30/10	2009	12
3419	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		30,067.12	2010	3			30,067.12	In Service at 6/30/10	2009	12
3420	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		30,747.04	2010	4			30,747.04	In Service at 6/30/10	2009	12
3421	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		30,613.26	2010	5			30,613.26	In Service at 6/30/10	2009	12
3422	F1PPHR8834	HR PeopleSoft HRMS Upgrd 2008		30,157.46	2010	6			30,157.46	In Service at 6/30/10	2009	12
3423	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,162.47	2010	1			1,162.47	In Service at 6/30/10	2010	6
3424	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,153.41	2010	2			1,153.41	In Service at 6/30/10	2010	6
3425	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,140.14	2010	3			1,140.14	In Service at 6/30/10	2010	6
3426	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,165.66	2010	4			1,165.66	In Service at 6/30/10	2010	6
3427	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,159.81	2010	5			1,159.81	In Service at 6/30/10	2010	6
3428	F1PPHR8836	HR Decom HRAR & HRAIR - 2008		1,151.70	2010	6			1,151.70	In Service at 6/30/10	2010	6
3429	F1PPHR8841	Human Resources Diagnostic		3,887.52	2010	1	3,887.52	Close After Jun 2010				
3430	F1PPHR8841	Human Resources Diagnostic		3,881.59	2010	2	3,881.59	Close After Jun 2010				
3431	F1PPHR8841	Human Resources Diagnostic		3,864.31	2010	3	3,864.31	Close After Jun 2010				
3432	F1PPHR8841	Human Resources Diagnostic		3,950.24	2010	4	3,950.24	Close After Jun 2010				
3433	F1PPHR8841	Human Resources Diagnostic		3,952.93	2010	5	3,952.93	Close After Jun 2010				
3434	F1PPHR8841	Human Resources Diagnostic		3,949.49	2010	6	3,949.49	Close After Jun 2010				
3435	F1PPHR9002	HR Recruit Vndor Relation Mgmt 2009		900.92	2010	1			900.92	In Service at 6/30/10	2009	12
3436	F1PPHR9002	HR Recruit Vndor Relation Mgmt 2009		888.83	2010	2			888.83	In Service at 6/30/10	2009	12
3437	F1PPHR9002	HR Recruit Vndor Relation Mgmt 2009		871.15	2010	3			871.15	In Service at 6/30/10	2009	12
3438	F1PPHR9002	HR Recruit Vndor Relation Mgmt 2009		905.17	2010	4			905.17	In Service at 6/30/10	2009	12
3439	F1PPHR9002	HR Recruit Vndor Relation Mgmt 2009		897.37	2010	5			897.37	In Service at 6/30/10	2009	12
3440	F1PPHR9002	HR Recruit Vndor Relation Mgmt 2009		886.55	2010	6			886.55	In Service at 6/30/10	2009	12
3441	F1PPHR9191	Employee HR Portal-Three Clicks 2009		3,090.77	2010	1			3,090.77	In Service at 6/30/10	2009	12
3442	F1PPHR9191	Employee HR Portal-Three Clicks 2009		3,066.67	2010	2			3,066.67	In Service at 6/30/10	2009	12
3443	F1PPHR9191	Employee HR Portal-Three Clicks 2009		3,031.41	2010	3			3,031.41	In Service at 6/30/10	2009	12
3444	F1PPHR9191	Employee HR Portal-Three Clicks 2009		3,099.25	2010	4			3,099.25	In Service at 6/30/10	2009	12
3445	F1PPHR9191	Employee HR Portal-Three Clicks 2009		3,083.70	2010	5			3,083.70	In Service at 6/30/10	2009	12
3446	F1PPHR9191	Employee HR Portal-Three Clicks 2009		3,062.13	2010	6			3,062.13	In Service at 6/30/10	2009	12
3447	F1PPHR9193	HR Skill Inventory Trkng & Rpt 2009		1,549.99	2010	1			1,549.99	In Service at 6/30/10	2009	12
3448	F1PPHR9193	HR Skill Inventory Trkng & Rpt 2009		1,537.91	2010	2			1,537.91	In Service at 6/30/10	2009	12
3449	F1PPHR9193	HR Skill Inventory Trkng & Rpt 2009		1,520.22	2010	3			1,520.22	In Service at 6/30/10	2009	12
3450	F1PPHR9193	HR Skill Inventory Trkng & Rpt 2009		1,554.25	2010	4			1,554.25	In Service at 6/30/10	2009	12

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3451	F1PPHR9193	HR Skill Inventory Trkng & Rpt 2009		1,546.45	2010	5			1,546.45	In Service at 6/30/10	2009	12
3452	F1PPHR9193	HR Skill Inventory Trkng & Rpt 2009		1,535.63	2010	6			1,535.63	In Service at 6/30/10	2009	12
3453	F1PPHR9801	HR&A Web Modifications - 2009		1,402.07	2010	1			1,402.07	In Service at 6/30/10	2009	12
3454	F1PPHR9801	HR&A Web Modifications - 2009		1,391.14	2010	2			1,391.14	In Service at 6/30/10	2009	12
3455	F1PPHR9801	HR&A Web Modifications - 2009		1,375.14	2010	3			1,375.14	In Service at 6/30/10	2009	12
3456	F1PPHR9801	HR&A Web Modifications - 2009		1,405.92	2010	4			1,405.92	In Service at 6/30/10	2009	12
3457	F1PPHR9801	HR&A Web Modifications - 2009		1,398.86	2010	5			1,398.86	In Service at 6/30/10	2009	12
3458	F1PPHR9801	HR&A Web Modifications - 2009		1,389.08	2010	6			1,389.08	In Service at 6/30/10	2009	12
3459	F1PPHR9802	HR Cross Funct Transf Trk-Rpt 2009		2,712.40	2010	1			2,712.40	In Service at 6/30/10	2009	12
3460	F1PPHR9802	HR Cross Funct Transf Trk-Rpt 2009		2,691.25	2010	2			2,691.25	In Service at 6/30/10	2009	12
3461	F1PPHR9802	HR Cross Funct Transf Trk-Rpt 2009		2,660.30	2010	3			2,660.30	In Service at 6/30/10	2009	12
3462	F1PPHR9802	HR Cross Funct Transf Trk-Rpt 2009		2,719.84	2010	4			2,719.84	In Service at 6/30/10	2009	12
3463	F1PPHR9802	HR Cross Funct Transf Trk-Rpt 2009		2,706.19	2010	5			2,706.19	In Service at 6/30/10	2009	12
3464	F1PPHR9802	HR Cross Funct Transf Trk-Rpt 2009		2,687.26	2010	6			2,687.26	In Service at 6/30/10	2009	12
3465	F1PPJBFBFX	Facilities Baseline - Break / Fix		40,976.00	2010	5			40,976.00	In Service at 6/30/10	2010	6
3466	F1PPJBFBFX	Facilities Baseline - Break / Fix		51,220.00	2010	6			51,220.00	In Service at 6/30/10	2010	6
3467	F1PPJBFQUA	Facilities Baseline - Quality		(17,780.92)	2010	1			(17,780.92)	In Service at 6/30/10	2010	6
3468	F1PPJBFQUA	Facilities Baseline - Quality		9,352.77	2010	4			9,352.77	In Service at 6/30/10	2010	6
3469	F1PPJBFQUA	Facilities Baseline - Quality		5,362.74	2010	5			5,362.74	In Service at 6/30/10	2010	6
3470	F1PPJBFQUA	Facilities Baseline - Quality		51,220.00	2010	6			51,220.00	In Service at 6/30/10	2010	6
3471	F1PPJBFREL	Facilities Baseline - Reliability		442,540.80	2010	3			442,540.80	In Service at 6/30/10	2010	6
3472	F1PPJBFREL	Facilities Baseline - Reliability		32,780.80	2010	4			32,780.80	In Service at 6/30/10	2010	6
3473	F1PPJBFREL	Facilities Baseline - Reliability		20,488.00	2010	5			20,488.00	In Service at 6/30/10	2010	6
3474	F1PPJBFREL	Facilities Baseline - Reliability		52,244.40	2010	6			52,244.40	In Service at 6/30/10	2010	6
3475	F1PPJBFSAF	Facilities Baseln - Safety/Security		10,756.20	2010	5			10,756.20	In Service at 6/30/10	2010	6
3476	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		(35,561.71)	2010	1			(35,561.71)	In Service at 6/30/10	2010	1
3477	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		13,719.82	2010	2			13,719.82	In Service at 6/30/10	2010	2
3478	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		13,775.19	2010	3			13,775.19	In Service at 6/30/10	2010	3
3479	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		18,536.97	2010	4			18,536.97	In Service at 6/30/10	2010	4
3480	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		18,620.03	2010	5			18,620.03	In Service at 6/30/10	2010	5
3481	F1PPJBFSUP	Facilities - Strategic Cap Upgrades		23,409.49	2010	6			23,409.49	In Service at 6/30/10	2010	6
3482	F1PPM06050	Baseline Cap Echelon Budget Only		10,700.00	2010	1			10,700.00	In Service at 6/30/10	2009	12
3483	F1PPM06051	Strategic Cap Echelon Budget Only		144,895.84	2010	1			144,895.84	In Service at 6/30/10	2009	12
3484	F1PPM06051	Strategic Cap Echelon Budget Only		238,520.84	2010	2			238,520.84	In Service at 6/30/10	2009	12
3485	F1PPM06051	Strategic Cap Echelon Budget Only		238,520.84	2010	3			238,520.84	In Service at 6/30/10	2009	12
3486	F1PPM06051	Strategic Cap Echelon Budget Only		238,520.84	2010	4			238,520.84	In Service at 6/30/10	2009	12
3487	F1PPM06051	Strategic Cap Echelon Budget Only		238,520.84	2010	5			238,520.84	In Service at 6/30/10	2009	12
3488	F1PPM06051	Strategic Cap Echelon Budget Only		238,520.84	2010	6			238,520.84	In Service at 6/30/10	2009	12
3489	F1PPM06059	INFRA: PC Refresh		19,040.58	2010	1	19,040.58	Close After Jun 2010				
3490	F1PPM06059	INFRA: PC Refresh		19,136.84	2010	2	19,136.84	Close After Jun 2010				
3491	F1PPM06059	INFRA: PC Refresh		19,233.10	2010	3	19,233.10	Close After Jun 2010				
3492	F1PPM06059	INFRA: PC Refresh		19,329.36	2010	4	19,329.36	Close After Jun 2010				
3493	F1PPM06059	INFRA: PC Refresh		19,425.62	2010	5	19,425.62	Close After Jun 2010				
3494	F1PPM06059	INFRA: PC Refresh		19,521.87	2010	6	19,521.87	Close After Jun 2010				
3495	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		33,226.43	2010	1			33,226.43	In Service at 6/30/10	2009	12
3496	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		32,780.77	2010	2			32,780.77	In Service at 6/30/10	2009	12

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3497	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		32,128.52	2010	3			32,128.52	In Service at 6/30/10	2009	12
3498	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		33,383.35	2010	4			33,383.35	In Service at 6/30/10	2009	12
3499	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		33,095.63	2010	5			33,095.63	In Service at 6/30/10	2009	12
3500	F1PPM06070	APP:2009 Nuc Fleet Applic Initiativ		32,696.72	2010	6			32,696.72	In Service at 6/30/10	2009	12
3501	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		23,434.87	2010	1			23,434.87	In Service at 6/30/10	2009	12
3502	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		23,120.54	2010	2			23,120.54	In Service at 6/30/10	2009	12
3503	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		22,660.51	2010	3			22,660.51	In Service at 6/30/10	2009	12
3504	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		23,545.55	2010	4			23,545.55	In Service at 6/30/10	2009	12
3505	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		23,342.62	2010	5			23,342.62	In Service at 6/30/10	2009	12
3506	F1PPM06071	INFRA:2009 NucFleet IT Infrast Init		23,061.26	2010	6			23,061.26	In Service at 6/30/10	2009	12
3507	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		9,244.21	2010	1			9,244.21	In Service at 6/30/10	2009	12
3508	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		9,120.22	2010	2			9,120.22	In Service at 6/30/10	2009	12
3509	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		8,938.75	2010	3			8,938.75	In Service at 6/30/10	2009	12
3510	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		9,287.86	2010	4			9,287.86	In Service at 6/30/10	2009	12
3511	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		9,207.81	2010	5			9,207.81	In Service at 6/30/10	2009	12
3512	F1PPM06072	APP Nuc. Flt 2009-EDMS Enhancements		9,096.83	2010	6			9,096.83	In Service at 6/30/10	2009	12
3513	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		11,555.26	2010	1			11,555.26	In Service at 6/30/10	2009	12
3514	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		11,400.27	2010	2			11,400.27	In Service at 6/30/10	2009	12
3515	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		11,173.43	2010	3			11,173.43	In Service at 6/30/10	2009	12
3516	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		11,609.83	2010	4			11,609.83	In Service at 6/30/10	2009	12
3517	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		11,509.77	2010	5			11,509.77	In Service at 6/30/10	2009	12
3518	F1PPM06073	APP: 2009 Flt IT IAS Func/Tech Upgr		11,371.03	2010	6			11,371.03	In Service at 6/30/10	2009	12
3519	F1PPM06082	Adjustment to Fin. Plan for DU-ANO		(6,200,206.00)	2010	3			(6,200,206.00)	In Service at 6/30/10	2009	12
3520	F1PPM06082	Adjustment to Fin. Plan for DU-ANO		(6,200,206.00)	2010	6			(6,200,206.00)	In Service at 6/30/10	2009	12
3521	F1PPM06087	Adjustment to Fin. Plan for DU-ANO		(728,967.00)	2010	3			(728,967.00)	In Service at 6/30/10	2009	12
3522	F1PPM06087	Adjustment to Fin. Plan for DU-ANO		(728,967.00)	2010	6			(728,967.00)	In Service at 6/30/10	2009	12
3523	F1PPM57225	ANO2 Outage Modifications		563.81	2010	1			563.81	In Service at 6/30/10	2010	1
3524	F1PPM57225	ANO2 Outage Modifications		563.81	2010	2			563.81	In Service at 6/30/10	2010	2
3525	F1PPM57225	ANO2 Outage Modifications		563.81	2010	3			563.81	In Service at 6/30/10	2010	3
3526	F1PPM57225	ANO2 Outage Modifications		563.81	2010	4			563.81	In Service at 6/30/10	2010	4
3527	F1PPM57225	ANO2 Outage Modifications		563.81	2010	5			563.81	In Service at 6/30/10	2010	5
3528	F1PPM57225	ANO2 Outage Modifications		563.81	2010	6			563.81	In Service at 6/30/10	2010	6
3529	F1PPM57235	ANO1 Outage Modifications		563.81	2010	1			563.81	In Service at 6/30/10	2010	1
3530	F1PPM57235	ANO1 Outage Modifications		563.81	2010	2			563.81	In Service at 6/30/10	2010	2
3531	F1PPM57235	ANO1 Outage Modifications		563.81	2010	3			563.81	In Service at 6/30/10	2010	3
3532	F1PPM57235	ANO1 Outage Modifications		563.81	2010	4			563.81	In Service at 6/30/10	2010	4
3533	F1PPM57235	ANO1 Outage Modifications		563.81	2010	5			563.81	In Service at 6/30/10	2010	5
3534	F1PPM57235	ANO1 Outage Modifications		563.81	2010	6			563.81	In Service at 6/30/10	2010	6
3535	F1PPM57240	ANO2 RX Vessel Head Risk Mgmt.		822,535.75	2010	1			822,535.75	In Service at 6/30/10	2010	6
3536	F1PPM57260	ANO-1 Replace Incore Detectors		797,236.68	2010	4			797,236.68	In Service at 6/30/10	2010	6
3537	F1PPM57261	ANO-1 1R19 FAC Piping Replacement		311,008.71	2010	2			311,008.71	In Service at 6/30/10	2010	6
3538	F1PPM57261	ANO-1 1R19 FAC Piping Replacement		149,038.34	2010	3			149,038.34	In Service at 6/30/10	2010	6
3539	F1PPM57261	ANO-1 1R19 FAC Piping Replacement		18,559.60	2010	4			18,559.60	In Service at 6/30/10	2010	6
3540	F1PPM57262	ANO-C MPRC Blanket - Facilities		42,595.00	2010	1			42,595.00	In Service at 6/30/10	2010	1
3541	F1PPM57262	ANO-C MPRC Blanket - Facilities		42,827.00	2010	2			42,827.00	In Service at 6/30/10	2010	2
3542	F1PPM57262	ANO-C MPRC Blanket - Facilities		43,059.01	2010	3			43,059.01	In Service at 6/30/10	2010	3

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3543	F1PPM57262	ANO-C MPRC Blanket - Facilities		43,291.01	2010	4			43,291.01	In Service at 6/30/10	2010	4
3544	F1PPM57262	ANO-C MPRC Blanket - Facilities		43,523.01	2010	5			43,523.01	In Service at 6/30/10	2010	5
3545	F1PPM57262	ANO-C MPRC Blanket - Facilities		43,755.02	2010	6			43,755.02	In Service at 6/30/10	2010	6
3546	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		252.52	2010	1	252.52	Close After Jun 2010				
3547	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		252.52	2010	2	252.52	Close After Jun 2010				
3548	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		263,175.86	2010	3	263,175.86	Close After Jun 2010				
3549	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		1,799.21	2010	4	1,799.21	Close After Jun 2010				
3550	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		1,799.21	2010	5	1,799.21	Close After Jun 2010				
3551	F1PPM57293	ANO-1 E-6B Expansion Bellows Repl		1,799.21	2010	6	1,799.21	Close After Jun 2010				
3552	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		8,670.90	2010	1	8,670.90	Close After Jun 2010				
3553	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		8,670.90	2010	2	8,670.90	Close After Jun 2010				
3554	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		8,670.90	2010	3	8,670.90	Close After Jun 2010				
3555	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		8,670.90	2010	4	8,670.90	Close After Jun 2010				
3556	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		8,670.90	2010	5	8,670.90	Close After Jun 2010				
3557	F1PPM57296	ANO-C ASME Code Prog. 10 Yr Update		8,670.90	2010	6	8,670.90	Close After Jun 2010				
3558	F1PPM57307	ANOC Blanket Maintenance Equip Repl		36,989.39	2010	1			36,989.39	In Service at 6/30/10	2010	1
3559	F1PPM57307	ANOC Blanket Maintenance Equip Repl		25,065.81	2010	2			25,065.81	In Service at 6/30/10	2010	2
3560	F1PPM57307	ANOC Blanket Maintenance Equip Repl		265,711.16	2010	3			265,711.16	In Service at 6/30/10	2010	3
3561	F1PPM57307	ANOC Blanket Maintenance Equip Repl		47,293.93	2010	4			47,293.93	In Service at 6/30/10	2010	4
3562	F1PPM57307	ANOC Blanket Maintenance Equip Repl		154,397.15	2010	5			154,397.15	In Service at 6/30/10	2010	5
3563	F1PPM57307	ANOC Blanket Maintenance Equip Repl		357,289.49	2010	6			357,289.49	In Service at 6/30/10	2010	6
3564	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2010	1	15,557.48	Close After Jun 2010				
3565	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2010	2	15,557.48	Close After Jun 2010				
3566	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2010	3	15,557.48	Close After Jun 2010				
3567	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2010	4	15,557.48	Close After Jun 2010				
3568	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2010	5	15,557.48	Close After Jun 2010				
3569	F1PPM57397	ANO 2 Replacement CEDMs		15,557.48	2010	6	15,557.48	Close After Jun 2010				
3570	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		200,666.54	2010	1			200,666.54	In Service at 6/30/10	2010	5
3571	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		754,308.75	2010	2			754,308.75	In Service at 6/30/10	2010	5
3572	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		758,520.22	2010	3			758,520.22	In Service at 6/30/10	2010	5
3573	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		76,892.54	2010	4			76,892.54	In Service at 6/30/10	2010	5
3574	F1PPM57417	ANO1 SW Rtn to Pond Pipeline: Epoxy		12,119.75	2010	5			12,119.75	In Service at 6/30/10	2010	5
3575	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		667.98	2010	1	667.98	Close After Jun 2010				
3576	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		667.98	2010	2	667.98	Close After Jun 2010				
3577	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		667.98	2010	3	667.98	Close After Jun 2010				
3578	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		667.98	2010	4	667.98	Close After Jun 2010				
3579	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		667.98	2010	5	667.98	Close After Jun 2010				
3580	F1PPM57418	ANO1 MSR Excess Steam Mod -Stage 1		667.98	2010	6	667.98	Close After Jun 2010				
3581	F1PPM57421	ANO1 Main Generator Exciter		3,287.60	2010	1			3,287.60	In Service at 6/30/10	2009	12
3582	F1PPM57421	ANO1 Main Generator Exciter		9,913.72	2010	2			9,913.72	In Service at 6/30/10	2009	12
3583	F1PPM57421	ANO1 Main Generator Exciter		45,136.75	2010	3			45,136.75	In Service at 6/30/10	2009	12
3584	F1PPM57421	ANO1 Main Generator Exciter		79,341.67	2010	4			79,341.67	In Service at 6/30/10	2009	12
3585	F1PPM57421	ANO1 Main Generator Exciter		8,798.91	2010	5			8,798.91	In Service at 6/30/10	2009	12
3586	F1PPM57421	ANO1 Main Generator Exciter		4,233.82	2010	6			4,233.82	In Service at 6/30/10	2009	12
3587	F1PPM57423	ANO1 P-32C Rotating Assembly		71,240.39	2010	1			71,240.39	In Service at 6/30/10	2010	5
3588	F1PPM57423	ANO1 P-32C Rotating Assembly		178,685.19	2010	2			178,685.19	In Service at 6/30/10	2010	5

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3589	F1PPM57423	ANO1 P-32C Rotating Assembly		3,833,296.71	2010	3			3,833,296.71	In Service at 6/30/10	2010	5
3590	F1PPM57423	ANO1 P-32C Rotating Assembly		906,626.46	2010	4			906,626.46	In Service at 6/30/10	2010	5
3591	F1PPM57423	ANO1 P-32C Rotating Assembly		778,955.27	2010	5			778,955.27	In Service at 6/30/10	2010	5
3592	F1PPM57424	ANOC Control Room Recorder Repl		53,657.83	2010	3			53,657.83	In Service at 6/30/10	2010	6
3593	F1PPM57424	ANOC Control Room Recorder Repl		11,804.72	2010	4			11,804.72	In Service at 6/30/10	2010	6
3594	F1PPM57425	ANO1 Repl CWP Motor Power Supply Co		262,796.42	2010	3	262,796.42	Close After Jun 2010				
3595	F1PPM57425	ANO1 Repl CWP Motor Power Supply Co		1,545.94	2010	4	1,545.94	Close After Jun 2010				
3596	F1PPM57425	ANO1 Repl CWP Motor Power Supply Co		1,545.94	2010	5	1,545.94	Close After Jun 2010				
3597	F1PPM57425	ANO1 Repl CWP Motor Power Supply Co		1,545.94	2010	6	1,545.94	Close After Jun 2010				
3598	F1PPM57431	ANOC Purchase Spare Snubbers		63,895.74	2010	3			63,895.74	In Service at 6/30/10	2010	6
3599	F1PPM57438	ANO2 CAMS Replacement		191,687.21	2010	3			191,687.21	In Service at 6/30/10	2010	6
3600	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		10,760.19	2010	1	10,760.19	Close After Jun 2010				
3601	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		13,235.02	2010	2	13,235.02	Close After Jun 2010				
3602	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		14,109.84	2010	3	14,109.84	Close After Jun 2010				
3603	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		14,141.22	2010	4	14,141.22	Close After Jun 2010				
3604	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		21,877.86	2010	5	21,877.86	Close After Jun 2010				
3605	F1PPM57449	ANO2 EDG Exciter/Voltage Reg Repl		21,768.63	2010	6	21,768.63	Close After Jun 2010				
3606	F1PPM57460	ANOC Security CAS/SAS & Multiplexor		121,626.16	2010	1			121,626.16	In Service at 6/30/10	2009	12
3607	F1PPM57460	ANOC Security CAS/SAS & Multiplexor		237,449.74	2010	2			237,449.74	In Service at 6/30/10	2009	12
3608	F1PPM57460	ANOC Security CAS/SAS & Multiplexor		237,053.99	2010	3			237,053.99	In Service at 6/30/10	2009	12
3609	F1PPM57460	ANOC Security CAS/SAS & Multiplexor		237,011.33	2010	4			237,011.33	In Service at 6/30/10	2009	12
3610	F1PPM57460	ANOC Security CAS/SAS & Multiplexor		237,147.21	2010	5			237,147.21	In Service at 6/30/10	2009	12
3611	F1PPM57460	ANOC Security CAS/SAS & Multiplexor		235,633.70	2010	6			235,633.70	In Service at 6/30/10	2009	12
3612	F1PPM57463	ANO1 Main Refuel Bridge Replacement		736.65	2010	1			736.65	In Service at 6/30/10	2010	5
3613	F1PPM57463	ANO1 Main Refuel Bridge Replacement		4,155.72	2010	2			4,155.72	In Service at 6/30/10	2010	5
3614	F1PPM57463	ANO1 Main Refuel Bridge Replacement		30,915.68	2010	3			30,915.68	In Service at 6/30/10	2010	5
3615	F1PPM57463	ANO1 Main Refuel Bridge Replacement		4,258.37	2010	4			4,258.37	In Service at 6/30/10	2010	5
3616	F1PPM57463	ANO1 Main Refuel Bridge Replacement		4,314.24	2010	5			4,314.24	In Service at 6/30/10	2010	5
3617	F1PPM57463	ANO1 Main Refuel Bridge Replacement		30,551.75	2010	6			30,551.75	In Service at 6/30/10	2010	5
3618	F1PPM57465	ANO2 Cooling Tower Fill Replacement		10,700.00	2010	1			10,700.00	In Service at 6/30/10	2009	12
3619	F1PPM57465	ANO2 Cooling Tower Fill Replacement		10,700.00	2010	2			10,700.00	In Service at 6/30/10	2009	12
3620	F1PPM57465	ANO2 Cooling Tower Fill Replacement		21,400.00	2010	3			21,400.00	In Service at 6/30/10	2009	12
3621	F1PPM57465	ANO2 Cooling Tower Fill Replacement		21,400.00	2010	4			21,400.00	In Service at 6/30/10	2009	12
3622	F1PPM57465	ANO2 Cooling Tower Fill Replacement		21,400.00	2010	5			21,400.00	In Service at 6/30/10	2009	12
3623	F1PPM57465	ANO2 Cooling Tower Fill Replacement		21,400.00	2010	6			21,400.00	In Service at 6/30/10	2009	12
3624	F1PPM57480	ANOC Process Computer Upgrade		199,944.78	2010	1			199,944.78	In Service at 6/30/10	2009	12
3625	F1PPM57480	ANOC Process Computer Upgrade		245,747.94	2010	2			245,747.94	In Service at 6/30/10	2009	12
3626	F1PPM57480	ANOC Process Computer Upgrade		245,515.15	2010	3			245,515.15	In Service at 6/30/10	2009	12
3627	F1PPM57480	ANOC Process Computer Upgrade		245,490.04	2010	4			245,490.04	In Service at 6/30/10	2009	12
3628	F1PPM57480	ANOC Process Computer Upgrade		245,570.01	2010	5			245,570.01	In Service at 6/30/10	2009	12
3629	F1PPM57480	ANOC Process Computer Upgrade		304,599.68	2010	6			304,599.68	In Service at 6/30/10	2009	12
3630	F1PPM57500	ANOC Modifications less than \$500k		17,052.96	2010	1			17,052.96	In Service at 6/30/10	2010	1
3631	F1PPM57500	ANOC Modifications less than \$500k		17,052.96	2010	2			17,052.96	In Service at 6/30/10	2010	2
3632	F1PPM57500	ANOC Modifications less than \$500k		17,052.96	2010	3			17,052.96	In Service at 6/30/10	2010	3
3633	F1PPM57500	ANOC Modifications less than \$500k		17,052.96	2010	4			17,052.96	In Service at 6/30/10	2010	4
3634	F1PPM57500	ANOC Modifications less than \$500k		70,710.79	2010	5			70,710.79	In Service at 6/30/10	2010	5

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3635	F1PPM57500	ANOC Modifications less than \$500k		17,368.61	2010	6			17,368.61	In Service at 6/30/10	2010	6
3636	F1PPM57519	ANOC Dose Reduction/Shielding Proj		160,973.48	2010	3			160,973.48	In Service at 6/30/10	2010	6
3637	F1PPM57519	ANOC Dose Reduction/Shielding Proj		80,486.74	2010	4			80,486.74	In Service at 6/30/10	2010	6
3638	F1PPM57610	ANO1 Main Transformer Purchase		1,514,223.82	2010	2			1,514,223.82	In Service at 6/30/10	2010	6
3639	F1PPM57611	ANO2 Spare RCP cover		96,810.52	2010	4			96,810.52	In Service at 6/30/10	2010	6
3640	F1PPM57611	ANO2 Spare RCP cover		107,315.65	2010	5			107,315.65	In Service at 6/30/10	2010	6
3641	F1PPM57611	ANO2 Spare RCP cover		107,315.65	2010	6			107,315.65	In Service at 6/30/10	2010	6
3642	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		100,791.85	2010	1	100,791.85	Close After Jun 2010				
3643	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		111,129.91	2010	2	111,129.91	Close After Jun 2010				
3644	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		144,250.16	2010	3	144,250.16	Close After Jun 2010				
3645	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		133,731.47	2010	4	133,731.47	Close After Jun 2010				
3646	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		77,391.76	2010	5	77,391.76	Close After Jun 2010				
3647	F1PPM57613	ANOC Risk Based Fire Prot (NFPA805)		44,074.25	2010	6	44,074.25	Close After Jun 2010				
3648	F1PPM57701	Replace Unit 1 MFP Governor Valve S		3,101.18	2010	1	3,101.18	Close After Jun 2010				
3649	F1PPM57701	Replace Unit 1 MFP Governor Valve S		3,101.18	2010	2	3,101.18	Close After Jun 2010				
3650	F1PPM57701	Replace Unit 1 MFP Governor Valve S		29,930.09	2010	3	29,930.09	Close After Jun 2010				
3651	F1PPM57701	Replace Unit 1 MFP Governor Valve S		183,385.08	2010	4	183,385.08	Close After Jun 2010				
3652	F1PPM57701	Replace Unit 1 MFP Governor Valve S		108,110.58	2010	5	108,110.58	Close After Jun 2010				
3653	F1PPM57701	Replace Unit 1 MFP Governor Valve S		7,979.81	2010	6	7,979.81	Close After Jun 2010				
3654	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2010	1			280.56	In Service at 6/30/10	2010	6
3655	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2010	2			280.56	In Service at 6/30/10	2010	6
3656	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2010	3			280.56	In Service at 6/30/10	2010	6
3657	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2010	4			280.56	In Service at 6/30/10	2010	6
3658	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2010	5			280.56	In Service at 6/30/10	2010	6
3659	F1PPM57723	Prep PSR for CAS/SAS Computer Repl		280.56	2010	6			280.56	In Service at 6/30/10	2010	6
3660	F1PPM57765	U1 Replace Mechanical Trip Block		235,021.27	2010	3			235,021.27	In Service at 6/30/10	2010	6
3661	F1PPM57766	U2 Aux. Extension Chillers Replacem		160,973.48	2010	3			160,973.48	In Service at 6/30/10	2010	6
3662	F1PPM57766	U2 Aux. Extension Chillers Replacem		53,657.83	2010	4			53,657.83	In Service at 6/30/10	2010	6
3663	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		300.70	2010	1	300.70	Close After Jun 2010				
3664	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		32,495.40	2010	2	32,495.40	Close After Jun 2010				
3665	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		32,684.79	2010	3	32,684.79	Close After Jun 2010				
3666	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		679.48	2010	4	679.48	Close After Jun 2010				
3667	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		32,874.18	2010	5	32,874.18	Close After Jun 2010				
3668	F1PPM57770	U1 Repl VCC-1 A-D Rx Bldg Chill Wat		33,063.57	2010	6	33,063.57	Close After Jun 2010				
3669	F1PPM57775	ANO 2010 Dry Fuel Storage		522,252.40	2010	1	522,252.40	Fuel Casks				
3670	F1PPM57775	ANO 2010 Dry Fuel Storage		525,294.34	2010	2	525,294.34	Fuel Casks				
3671	F1PPM57775	ANO 2010 Dry Fuel Storage		528,336.27	2010	3	528,336.27	Fuel Casks				
3672	F1PPM57775	ANO 2010 Dry Fuel Storage		531,378.20	2010	4	531,378.20	Fuel Casks				
3673	F1PPM57775	ANO 2010 Dry Fuel Storage		324,605.16	2010	5	324,605.16	Fuel Casks				
3674	F1PPM57775	ANO 2010 Dry Fuel Storage		627,262.59	2010	6	627,262.59	Fuel Casks				
3675	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2010	1	4,564.30	Close After Jun 2010				
3676	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2010	2	4,564.30	Close After Jun 2010				
3677	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2010	3	4,564.30	Close After Jun 2010				
3678	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2010	4	4,564.30	Close After Jun 2010				
3679	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2010	5	4,564.30	Close After Jun 2010				
3680	F1PPM57776	ANO1 Hot Leg Replacement Conting		4,564.30	2010	6	4,564.30	Close After Jun 2010				

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3681	F1PPM57809	Construct DFS Storage Pad/Rail Syst		374,963.18	2010	1	374,963.18	Close After Jun 2010				
3682	F1PPM57809	Construct DFS Storage Pad/Rail Syst		626,614.07	2010	2	626,614.07	Close After Jun 2010				
3683	F1PPM57809	Construct DFS Storage Pad/Rail Syst		630,277.18	2010	3	630,277.18	Close After Jun 2010				
3684	F1PPM57809	Construct DFS Storage Pad/Rail Syst		633,940.30	2010	4	633,940.30	Close After Jun 2010				
3685	F1PPM57809	Construct DFS Storage Pad/Rail Syst		2,161,217.36	2010	5	2,161,217.36	Close After Jun 2010				
3686	F1PPM57809	Construct DFS Storage Pad/Rail Syst		2,173,843.36	2010	6	2,173,843.36	Close After Jun 2010				
3687	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		418,529.45	2010	1			418,529.45	In Service at 6/30/10	2010	3
3688	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		2,343,331.00	2010	2			2,343,331.00	In Service at 6/30/10	2010	3
3689	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		1,719,838.92	2010	3			1,719,838.92	In Service at 6/30/10	2010	3
3690	F1PPM57810	ANO2 Main Turbine EHC & TSI Upgrade		47,218.89	2010	4			47,218.89	In Service at 6/30/10	2010	3
3691	F1PPM57811	ANO1 Hydrogen Cooler Replacement		45,399.08	2010	1	45,399.08	Close After Jun 2010				
3692	F1PPM57811	ANO1 Hydrogen Cooler Replacement		720,667.19	2010	2	720,667.19	Close After Jun 2010				
3693	F1PPM57811	ANO1 Hydrogen Cooler Replacement		706,307.19	2010	3	706,307.19	Close After Jun 2010				
3694	F1PPM57811	ANO1 Hydrogen Cooler Replacement		75,875.37	2010	4	75,875.37	Close After Jun 2010				
3695	F1PPM57811	ANO1 Hydrogen Cooler Replacement		55,840.58	2010	5	55,840.58	Close After Jun 2010				
3696	F1PPM57811	ANO1 Hydrogen Cooler Replacement		31,193.98	2010	6	31,193.98	Close After Jun 2010				
3697	F1PPM57812	U2 Fire Detection System		267,500.00	2010	2			267,500.00	In Service at 6/30/10	2009	12
3698	F1PPM57812	U2 Fire Detection System		267,500.00	2010	5			267,500.00	In Service at 6/30/10	2009	12
3699	F1PPM57830	ANO2 Main Transformer Replacement		80,486.74	2010	5	80,486.74	Close After Jun 2010				
3700	F1PPM57830	ANO2 Main Transformer Replacement		113,154.91	2010	6	113,154.91	Close After Jun 2010				
3701	F1PPM57845	ANO1 Unit Auxillary Transformer		159,986.57	2010	1	159,986.57	Close After Jun 2010				
3702	F1PPM57845	ANO1 Unit Auxillary Transformer		160,886.32	2010	2	160,886.32	Close After Jun 2010				
3703	F1PPM57845	ANO1 Unit Auxillary Transformer		941,314.07	2010	3	941,314.07	Close After Jun 2010				
3704	F1PPM57845	ANO1 Unit Auxillary Transformer		167,271.50	2010	4	167,271.50	Close After Jun 2010				
3705	F1PPM57845	ANO1 Unit Auxillary Transformer		168,171.25	2010	5	168,171.25	Close After Jun 2010				
3706	F1PPM57845	ANO1 Unit Auxillary Transformer		948,599.00	2010	6	948,599.00	Close After Jun 2010				
3707	F1PPM57859	ANO1 Repl Control Rods		14,333.28	2010	1	14,333.28	Close After Jun 2010				
3708	F1PPM57859	ANO1 Repl Control Rods		497,253.71	2010	2	497,253.71	Close After Jun 2010				
3709	F1PPM57859	ANO1 Repl Control Rods		124,489.78	2010	3	124,489.78	Close After Jun 2010				
3710	F1PPM57859	ANO1 Repl Control Rods		17,805.43	2010	4	17,805.43	Close After Jun 2010				
3711	F1PPM57859	ANO1 Repl Control Rods		500,725.86	2010	5	500,725.86	Close After Jun 2010				
3712	F1PPM57859	ANO1 Repl Control Rods		20,646.28	2010	6	20,646.28	Close After Jun 2010				
3713	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		2,916.61	2010	1	2,916.61	Close After Jun 2010				
3714	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		2,916.61	2010	2	2,916.61	Close After Jun 2010				
3715	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		2,916.61	2010	3	2,916.61	Close After Jun 2010				
3716	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		2,916.61	2010	4	2,916.61	Close After Jun 2010				
3717	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		2,916.61	2010	5	2,916.61	Close After Jun 2010				
3718	F1PPM57866	ANO1 Pressurizer Small Bore (Alloy)		87,749.63	2010	6	87,749.63	Close After Jun 2010				
3719	F1PPM57867	ANO1 RCP Nozzles (Alloy)		153,199.71	2010	1	153,199.71	Close After Jun 2010				
3720	F1PPM57867	ANO1 RCP Nozzles (Alloy)		796,003.93	2010	2	796,003.93	Close After Jun 2010				
3721	F1PPM57867	ANO1 RCP Nozzles (Alloy)		736,122.02	2010	3	736,122.02	Close After Jun 2010				
3722	F1PPM57867	ANO1 RCP Nozzles (Alloy)		708,056.03	2010	4	708,056.03	Close After Jun 2010				
3723	F1PPM57867	ANO1 RCP Nozzles (Alloy)		711,995.34	2010	5	711,995.34	Close After Jun 2010				
3724	F1PPM57867	ANO1 RCP Nozzles (Alloy)		715,934.65	2010	6	715,934.65	Close After Jun 2010				
3725	F1PPM57916	ANO1 P-3A Circ Water Pump Rebuild		127,791.48	2010	3			127,791.48	In Service at 6/30/10	2010	6
3726	F1PPM57916	ANO1 P-3A Circ Water Pump Rebuild		127,791.48	2010	4			127,791.48	In Service at 6/30/10	2010	6

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3727	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		51,406.67	2010	1	51,406.67	Close After Jun 2010				
3728	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		54,103.14	2010	2	54,103.14	Close After Jun 2010				
3729	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		54,217.74	2010	3	54,217.74	Close After Jun 2010				
3730	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		69,277.77	2010	4	69,277.77	Close After Jun 2010				
3731	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		69,761.06	2010	5	69,761.06	Close After Jun 2010				
3732	F1PPM57940	ANO1 Emerg Swtchgr Chillers VCH4A/B		69,077.27	2010	6	69,077.27	Close After Jun 2010				
3733	F1PPM57941	ANO2 Instrument Air Compressor Repl		95,843.61	2010	3	95,843.61	Close After Jun 2010				
3734	F1PPM57941	ANO2 Instrument Air Compressor Repl		128,355.29	2010	4	128,355.29	Close After Jun 2010				
3735	F1PPM57941	ANO2 Instrument Air Compressor Repl		1,315.57	2010	5	1,315.57	Close After Jun 2010				
3736	F1PPM57941	ANO2 Instrument Air Compressor Repl		1,315.57	2010	6	1,315.57	Close After Jun 2010				
3737	F1PPM57942	ANO2 EFW Woodard Governor Repl		144.00	2010	1	144.00	Close After Jun 2010				
3738	F1PPM57942	ANO2 EFW Woodard Governor Repl		144.00	2010	2	144.00	Close After Jun 2010				
3739	F1PPM57942	ANO2 EFW Woodard Governor Repl		144.00	2010	3	144.00	Close After Jun 2010				
3740	F1PPM57942	ANO2 EFW Woodard Governor Repl		144.00	2010	4	144.00	Close After Jun 2010				
3741	F1PPM57942	ANO2 EFW Woodard Governor Repl		144.00	2010	5	144.00	Close After Jun 2010				
3742	F1PPM57942	ANO2 EFW Woodard Governor Repl		144.00	2010	6	144.00	Close After Jun 2010				
3743	F1PPM57946	ANOC Purchase High Critical Spares		8,457.21	2010	1	8,457.21	Close After Jun 2010				
3744	F1PPM57946	ANOC Purchase High Critical Spares		8,457.21	2010	2	8,457.21	Close After Jun 2010				
3745	F1PPM57946	ANOC Purchase High Critical Spares		647,414.59	2010	3	647,414.59	Close After Jun 2010				
3746	F1PPM57946	ANOC Purchase High Critical Spares		12,215.97	2010	4	12,215.97	Close After Jun 2010				
3747	F1PPM57946	ANOC Purchase High Critical Spares		12,215.97	2010	5	12,215.97	Close After Jun 2010				
3748	F1PPM57946	ANOC Purchase High Critical Spares		651,173.35	2010	6	651,173.35	Close After Jun 2010				
3749	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2010	1	157.83	Close After Jun 2010				
3750	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2010	2	157.83	Close After Jun 2010				
3751	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2010	3	157.83	Close After Jun 2010				
3752	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2010	4	157.83	Close After Jun 2010				
3753	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		157.83	2010	5	157.83	Close After Jun 2010				
3754	F1PPM57948	ANO1 EFW Terry Turbine K-3 Gov Repl		161,131.30	2010	6	161,131.30	Close After Jun 2010				
3755	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2010	1	6,060.48	Close After Jun 2010				
3756	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2010	2	6,060.48	Close After Jun 2010				
3757	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2010	3	6,060.48	Close After Jun 2010				
3758	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2010	4	6,060.48	Close After Jun 2010				
3759	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2010	5	6,060.48	Close After Jun 2010				
3760	F1PPM57949	ANO1 Spare Turbine Valve Refurb		6,060.48	2010	6	6,060.48	Close After Jun 2010				
3761	F1PPM57954	ANOC SPING Replacement		2,209.55	2010	1	2,209.55	Close After Jun 2010				
3762	F1PPM57954	ANOC SPING Replacement		2,209.55	2010	2	2,209.55	Close After Jun 2010				
3763	F1PPM57954	ANOC SPING Replacement		2,209.55	2010	3	2,209.55	Close After Jun 2010				
3764	F1PPM57954	ANOC SPING Replacement		2,209.55	2010	4	2,209.55	Close After Jun 2010				
3765	F1PPM57954	ANOC SPING Replacement		120,256.77	2010	5	120,256.77	Close After Jun 2010				
3766	F1PPM57954	ANOC SPING Replacement		163,877.46	2010	6	163,877.46	Close After Jun 2010				
3767	F1PPM57957	ANOC Large Motor Plan		118,047.22	2010	5	118,047.22	Close After Jun 2010				
3768	F1PPM57957	ANOC Large Motor Plan		161,667.91	2010	6	161,667.91	Close After Jun 2010				
3769	F1PPM57960	ANOC T/T SPV Modification		631.30	2010	1	631.30	Close After Jun 2010				
3770	F1PPM57960	ANOC T/T SPV Modification		631.30	2010	2	631.30	Close After Jun 2010				
3771	F1PPM57960	ANOC T/T SPV Modification		631.30	2010	3	631.30	Close After Jun 2010				
3772	F1PPM57960	ANOC T/T SPV Modification		631.30	2010	4	631.30	Close After Jun 2010				

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3773	F1PPM57960	ANOC T/T SPV Modification		118,678.52	2010	5	118,678.52	Close After Jun 2010				
3774	F1PPM57960	ANOC T/T SPV Modification		119,372.95	2010	6	119,372.95	Close After Jun 2010				
3775	F1PPM58025	ANO2 Main Refueling Bridge Upgrade		213,021.57	2010	1			213,021.57	In Service at 6/30/10	2010	6
3776	F1PPSA0801	Safety Information Mgmt System		880.95	2010	1			880.95	In Service at 6/30/10	2009	8
3777	F1PPSA0801	Safety Information Mgmt System		880.95	2010	2			880.95	In Service at 6/30/10	2009	8
3778	F1PPSA0801	Safety Information Mgmt System		880.95	2010	3			880.95	In Service at 6/30/10	2009	8
3779	F1PPSA0801	Safety Information Mgmt System		880.95	2010	4			880.95	In Service at 6/30/10	2009	8
3780	F1PPSA0801	Safety Information Mgmt System		880.95	2010	5			880.95	In Service at 6/30/10	2009	8
3781	F1PPSA0801	Safety Information Mgmt System		880.95	2010	6			880.95	In Service at 6/30/10	2009	8
3782	F1PPSC1100	Ull RegSmart Software System		14,223.27	2010	1	14,223.27	Close After Jun 2010				
3783	F1PPSC1100	Ull RegSmart Software System		14,300.93	2010	2	14,300.93	Close After Jun 2010				
3784	F1PPSC1100	Ull RegSmart Software System		14,378.59	2010	3	14,378.59	Close After Jun 2010				
3785	F1PPSC1100	Ull RegSmart Software System		14,456.25	2010	4	14,456.25	Close After Jun 2010				
3786	F1PPSC1100	Ull RegSmart Software System		14,533.91	2010	5	14,533.91	Close After Jun 2010				
3787	F1PPSC1100	Ull RegSmart Software System		14,611.57	2010	6	14,611.57	Close After Jun 2010				
3788	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,764.62	2010	1			17,764.62	In Service at 6/30/10	2010	6
3789	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2010	2			17,760.57	In Service at 6/30/10	2010	6
3790	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2010	3			17,760.57	In Service at 6/30/10	2010	6
3791	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2010	4			17,760.57	In Service at 6/30/10	2010	6
3792	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2010	5			17,760.57	In Service at 6/30/10	2010	6
3793	F1PPSCWHSE	SUPPLY CHAIN OPS WHSE IMPROVEMENTS		17,760.57	2010	6			17,760.57	In Service at 6/30/10	2010	6
3794	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2010	1	18.89	Under +/- \$100				
3795	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2010	2	18.89	Under +/- \$100				
3796	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2010	3	18.89	Under +/- \$100				
3797	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2010	4	18.89	Under +/- \$100				
3798	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2010	5	18.89	Under +/- \$100				
3799	F1PPU25669	HWY 165 Overpass, Stuttgart-Relocate		18.89	2010	6	18.89	Under +/- \$100				
3800	F1PPU25683	Jimmy Lile Rd, Russellville-Relocate		3.37	2010	1	3.37	Under +/- \$100				
3801	F1PPU25683	Jimmy Lile Rd, Russellville-Relocate		3.37	2010	2	3.37	Under +/- \$100				
3802	F1PPU25683	Jimmy Lile Rd, Russellville-Relocate		3.37	2010	3	3.37	Under +/- \$100				
3803	F1PPU25683	Jimmy Lile Rd, Russellville-Relocate		3.37	2010	4	3.37	Under +/- \$100				
3804	F1PPU25683	Jimmy Lile Rd, Russellville-Relocate		3.37	2010	5	3.37	Under +/- \$100				
3805	F1PPU25683	Jimmy Lile Rd, Russellville-Relocate		3.37	2010	6	3.37	Under +/- \$100				
3806	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2010	1	122.19	Close After Jun 2010				
3807	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2010	2	122.19	Close After Jun 2010				
3808	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2010	3	122.19	Close After Jun 2010				
3809	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2010	4	122.19	Close After Jun 2010				
3810	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2010	5	122.19	Close After Jun 2010				
3811	F1PPU50408	Sarepta Add 345 Auto Transformer		122.19	2010	6	122.19	Close After Jun 2010				
3812	F1PPU75232	Grandview New Substation & Line		785,329.91	2010	3	785,329.91	Close After Jun 2010				
3813	F1PPU75232	Grandview New Substation & Line		4,619.82	2010	4	4,619.82	Close After Jun 2010				
3814	F1PPU75232	Grandview New Substation & Line		4,619.82	2010	5	4,619.82	Close After Jun 2010				
3815	F1PPU75232	Grandview New Substation & Line		789,949.73	2010	6	789,949.73	Close After Jun 2010				
3816	F1PPUBDREL	Budget Transmission Reliability		(1,052,789.68)	2010	1			(1,052,789.68)	In Service at 6/30/10	2010	1
3817	F1PPUBDREL	Budget Transmission Reliability		(1,058,751.21)	2010	2			(1,058,751.21)	In Service at 6/30/10	2010	2
3818	F1PPUBDREL	Budget Transmission Reliability		(1,064,712.74)	2010	3			(1,064,712.74)	In Service at 6/30/10	2010	3

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3819	F1PPUBDREL	Budget Transmission Reliability		(1,070,674.27)	2010	4			(1,070,674.27)	In Service at 6/30/10	2010	4
3820	F1PPUBDREL	Budget Transmission Reliability		(1,076,635.79)	2010	5			(1,076,635.79)	In Service at 6/30/10	2010	5
3821	F1PPUBDREL	Budget Transmission Reliability		(1,082,597.32)	2010	6			(1,082,597.32)	In Service at 6/30/10	2010	6
3822	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		85,707.79	2010	1	85,707.79	Close After Jun 2010				
3823	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		116,931.61	2010	2	116,931.61	Close After Jun 2010				
3824	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		101,559.95	2010	3	101,559.95	Close After Jun 2010				
3825	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		102,984.97	2010	4	102,984.97	Close After Jun 2010				
3826	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		103,354.60	2010	5	103,354.60	Close After Jun 2010				
3827	F1PPUD0074	EMS/SCADA Reconfigure Host Plan		101,791.61	2010	6	101,791.61	Close After Jun 2010				
3828	F1PPUD0079	Redundant Path to SOC Critical RTU		19,532.88	2010	1			19,532.88	In Service at 6/30/10	2009	12
3829	F1PPUD0079	Redundant Path to SOC Critical RTU		28,264.93	2010	2			28,264.93	In Service at 6/30/10	2009	12
3830	F1PPUD0079	Redundant Path to SOC Critical RTU		23,851.08	2010	3			23,851.08	In Service at 6/30/10	2009	12
3831	F1PPUD0079	Redundant Path to SOC Critical RTU		24,183.39	2010	4			24,183.39	In Service at 6/30/10	2009	12
3832	F1PPUD0079	Redundant Path to SOC Critical RTU		24,217.19	2010	5			24,217.19	In Service at 6/30/10	2009	12
3833	F1PPUD0079	Redundant Path to SOC Critical RTU		23,707.66	2010	6			23,707.66	In Service at 6/30/10	2009	12
3834	F1PPUD0090	Safety-Training Tools & Equip BLK		4,608.19	2010	1			4,608.19	In Service at 6/30/10	2010	1
3835	F1PPUD0090	Safety-Training Tools & Equip BLK		4,635.30	2010	2			4,635.30	In Service at 6/30/10	2010	2
3836	F1PPUD0090	Safety-Training Tools & Equip BLK		4,662.41	2010	3			4,662.41	In Service at 6/30/10	2010	3
3837	F1PPUD0090	Safety-Training Tools & Equip BLK		4,689.52	2010	4			4,689.52	In Service at 6/30/10	2010	4
3838	F1PPUD0090	Safety-Training Tools & Equip BLK		4,716.63	2010	5			4,716.63	In Service at 6/30/10	2010	5
3839	F1PPUD0090	Safety-Training Tools & Equip BLK		4,743.73	2010	6			4,743.73	In Service at 6/30/10	2010	6
3840	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2010	1	526.24	Close After Jun 2010				
3841	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2010	2	526.24	Close After Jun 2010				
3842	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2010	3	526.24	Close After Jun 2010				
3843	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2010	4	526.24	Close After Jun 2010				
3844	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2010	5	526.24	Close After Jun 2010				
3845	F1PPUD0102	EPRI Demonstration Carbon Capture		526.24	2010	6	526.24	Close After Jun 2010				
3846	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2010	1	347.32	Close After Jun 2010				
3847	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2010	2	347.32	Close After Jun 2010				
3848	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2010	3	347.32	Close After Jun 2010				
3849	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2010	4	347.32	Close After Jun 2010				
3850	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2010	5	347.32	Close After Jun 2010				
3851	F1PPUD0103	EPRI Smark Grid Demo for Integratin		347.32	2010	6	347.32	Close After Jun 2010				
3852	F1PPUD0129	Skylining/Hazard Tree Blanket		12,482.88	2010	1			12,482.88	In Service at 6/30/10	2010	1
3853	F1PPUD0129	Skylining/Hazard Tree Blanket		12,482.88	2010	2			12,482.88	In Service at 6/30/10	2010	2
3854	F1PPUD0129	Skylining/Hazard Tree Blanket		12,482.88	2010	3			12,482.88	In Service at 6/30/10	2010	3
3855	F1PPUD0129	Skylining/Hazard Tree Blanket		12,482.88	2010	4			12,482.88	In Service at 6/30/10	2010	4
3856	F1PPUD0129	Skylining/Hazard Tree Blanket		12,482.88	2010	5			12,482.88	In Service at 6/30/10	2010	5
3857	F1PPUD0129	Skylining/Hazard Tree Blanket		12,482.88	2010	6			12,482.88	In Service at 6/30/10	2010	6
3858	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2010	1	13.91	Under +/- \$100				
3859	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2010	2	13.91	Under +/- \$100				
3860	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2010	3	13.91	Under +/- \$100				
3861	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2010	4	13.91	Under +/- \$100				
3862	F1PPUD0134	AM Safety Capital Upgrade Blanket		13.91	2010	5	13.91	Under +/- \$100				
3863	F1PPUD0134	AM Safety Capital Upgrade Blanket		24,476.01	2010	6			24,476.01	In Service at 6/30/10	2010	6
3864	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		1,720.12	2010	1			1,720.12	In Service at 6/30/10	2010	1

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3865	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		3,465.56	2010	2			3,465.56	In Service at 6/30/10	2010	2
3866	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		2,599.62	2010	3			2,599.62	In Service at 6/30/10	2010	3
3867	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		2,676.10	2010	4			2,676.10	In Service at 6/30/10	2010	4
3868	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		2,693.73	2010	5			2,693.73	In Service at 6/30/10	2010	5
3869	F1PPUD0206	TOC SCADA Sys Minor Projects BLK		2,603.38	2010	6			2,603.38	In Service at 6/30/10	2010	6
3870	F1PPUD0207	EMS Network Sys Reliability Blanket		1,270.49	2010	1			1,270.49	In Service at 6/30/10	2010	1
3871	F1PPUD0207	EMS Network Sys Reliability Blanket		2,831.55	2010	2			2,831.55	In Service at 6/30/10	2010	2
3872	F1PPUD0207	EMS Network Sys Reliability Blanket		2,059.70	2010	3			2,059.70	In Service at 6/30/10	2010	3
3873	F1PPUD0207	EMS Network Sys Reliability Blanket		2,128.39	2010	4			2,128.39	In Service at 6/30/10	2010	4
3874	F1PPUD0207	EMS Network Sys Reliability Blanket		2,144.23	2010	5			2,144.23	In Service at 6/30/10	2010	5
3875	F1PPUD0207	EMS Network Sys Reliability Blanket		2,063.09	2010	6			2,063.09	In Service at 6/30/10	2010	6
3876	F1PPUD0208	Substat Network Deployment Blanket		5,292.55	2010	1			5,292.55	In Service at 6/30/10	2010	1
3877	F1PPUD0208	Substat Network Deployment Blanket		10,315.43	2010	2			10,315.43	In Service at 6/30/10	2010	2
3878	F1PPUD0208	Substat Network Deployment Blanket		7,828.93	2010	3			7,828.93	In Service at 6/30/10	2010	3
3879	F1PPUD0208	Substat Network Deployment Blanket		8,049.70	2010	4			8,049.70	In Service at 6/30/10	2010	4
3880	F1PPUD0208	Substat Network Deployment Blanket		8,100.41	2010	5			8,100.41	In Service at 6/30/10	2010	5
3881	F1PPUD0208	Substat Network Deployment Blanket		7,839.76	2010	6			7,839.76	In Service at 6/30/10	2010	6
3882	F1PPUD0217	NERC/SOX System Compliance		30,702.65	2010	1			30,702.65	In Service at 6/30/10	2010	6
3883	F1PPUD0217	NERC/SOX System Compliance		32,354.06	2010	2			32,354.06	In Service at 6/30/10	2010	6
3884	F1PPUD0217	NERC/SOX System Compliance		31,743.55	2010	3			31,743.55	In Service at 6/30/10	2010	6
3885	F1PPUD0217	NERC/SOX System Compliance		31,948.60	2010	4			31,948.60	In Service at 6/30/10	2010	6
3886	F1PPUD0217	NERC/SOX System Compliance		32,102.52	2010	5			32,102.52	In Service at 6/30/10	2010	6
3887	F1PPUD0217	NERC/SOX System Compliance		32,162.69	2010	6			32,162.69	In Service at 6/30/10	2010	6
3888	F1PPUD0219	EMCC Transmission Capital Projects		6,317.07	2010	1			6,317.07	In Service at 6/30/10	2010	6
3889	F1PPUD0219	EMCC Transmission Capital Projects		7,528.22	2010	2			7,528.22	In Service at 6/30/10	2010	6
3890	F1PPUD0219	EMCC Transmission Capital Projects		6,917.09	2010	3			6,917.09	In Service at 6/30/10	2010	6
3891	F1PPUD0219	EMCC Transmission Capital Projects		6,963.26	2010	4			6,963.26	In Service at 6/30/10	2010	6
3892	F1PPUD0219	EMCC Transmission Capital Projects		6,967.97	2010	5			6,967.97	In Service at 6/30/10	2010	6
3893	F1PPUD0219	EMCC Transmission Capital Projects		6,897.13	2010	6			6,897.13	In Service at 6/30/10	2010	6
3894	F1PPUD0547	TD WMS Handheld Device Refresh Blk		942.48	2010	1			942.48	In Service at 6/30/10	2010	1
3895	F1PPUD0547	TD WMS Handheld Device Refresh Blk		942.48	2010	2			942.48	In Service at 6/30/10	2010	2
3896	F1PPUD0547	TD WMS Handheld Device Refresh Blk		942.48	2010	3			942.48	In Service at 6/30/10	2010	3
3897	F1PPUD0547	TD WMS Handheld Device Refresh Blk		942.48	2010	4			942.48	In Service at 6/30/10	2010	4
3898	F1PPUD0547	TD WMS Handheld Device Refresh Blk		942.48	2010	5			942.48	In Service at 6/30/10	2010	5
3899	F1PPUD0547	TD WMS Handheld Device Refresh Blk		942.48	2010	6			942.48	In Service at 6/30/10	2010	6
3900	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2010	1			268.87	In Service at 6/30/10	2010	1
3901	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2010	2			268.87	In Service at 6/30/10	2010	2
3902	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2010	3			268.87	In Service at 6/30/10	2010	3
3903	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2010	4			268.87	In Service at 6/30/10	2010	4
3904	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2010	5			268.87	In Service at 6/30/10	2010	5
3905	F1PPUD0549	Relay Techn Laptop Blanket		268.87	2010	6			268.87	In Service at 6/30/10	2010	6
3906	F1PPUDWPP3	Weekly Procurement Project		29,584.08	2010	1	29,584.08	Close After Jun 2010				
3907	F1PPUDWPP3	Weekly Procurement Project		29,584.08	2010	2	29,584.08	Close After Jun 2010				
3908	F1PPUDWPP3	Weekly Procurement Project		29,584.08	2010	3	29,584.08	Close After Jun 2010				
3909	F1PPUDWPP3	Weekly Procurement Project		29,584.08	2010	4	29,584.08	Close After Jun 2010				
3910	F1PPUDWPP3	Weekly Procurement Project		29,584.08	2010	5	29,584.08	Close After Jun 2010				

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3911	F1PPUDWPP3	Weekly Procurement Project		29,584.08	2010	6	29,584.08	Close After Jun 2010				
3912	F1PPUFLSUB	Subs Reliability Failure Blanket		12,995.74	2010	1			12,995.74	In Service at 6/30/10	2010	1
3913	F1PPUFLSUB	Subs Reliability Failure Blanket		12,995.74	2010	2			12,995.74	In Service at 6/30/10	2010	2
3914	F1PPUFLSUB	Subs Reliability Failure Blanket		12,995.74	2010	3			12,995.74	In Service at 6/30/10	2010	3
3915	F1PPUFLSUB	Subs Reliability Failure Blanket		12,995.74	2010	4			12,995.74	In Service at 6/30/10	2010	4
3916	F1PPUFLSUB	Subs Reliability Failure Blanket		12,995.74	2010	5			12,995.74	In Service at 6/30/10	2010	5
3917	F1PPUFLSUB	Subs Reliability Failure Blanket		12,995.74	2010	6			12,995.74	In Service at 6/30/10	2010	6
3918	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		3,974.53	2010	1			3,974.53	In Service at 6/30/10	2010	1
3919	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		3,974.53	2010	2			3,974.53	In Service at 6/30/10	2010	2
3920	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		3,974.53	2010	3			3,974.53	In Service at 6/30/10	2010	3
3921	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		3,974.53	2010	4			3,974.53	In Service at 6/30/10	2010	4
3922	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		3,974.53	2010	5			3,974.53	In Service at 6/30/10	2010	5
3923	F1PPUTOOLS	Sys Protection & Rel Tools Blanket		3,974.53	2010	6			3,974.53	In Service at 6/30/10	2010	6
3924	F1PPUX0040	SOC Various Capital Project Blanket		7,331.16	2010	1			7,331.16	In Service at 6/30/10	2010	1
3925	F1PPUX0040	SOC Various Capital Project Blanket		7,370.02	2010	2			7,370.02	In Service at 6/30/10	2010	2
3926	F1PPUX0040	SOC Various Capital Project Blanket		7,408.89	2010	3			7,408.89	In Service at 6/30/10	2010	3
3927	F1PPUX0040	SOC Various Capital Project Blanket		7,447.76	2010	4			7,447.76	In Service at 6/30/10	2010	4
3928	F1PPUX0040	SOC Various Capital Project Blanket		7,486.63	2010	5			7,486.63	In Service at 6/30/10	2010	5
3929	F1PPUX0040	SOC Various Capital Project Blanket		7,525.50	2010	6			7,525.50	In Service at 6/30/10	2010	6
3930	F1PPUX4600	Colonel Glenn Rd Purchase Site		9,174.40	2010	1	9,174.40	Close After Jun 2010				
3931	F1PPUX4600	Colonel Glenn Rd Purchase Site		9,174.40	2010	2	9,174.40	Close After Jun 2010				
3932	F1PPUX4600	Colonel Glenn Rd Purchase Site		9,174.40	2010	3	9,174.40	Close After Jun 2010				
3933	F1PPUX4600	Colonel Glenn Rd Purchase Site		9,174.40	2010	4	9,174.40	Close After Jun 2010				
3934	F1PPUX4600	Colonel Glenn Rd Purchase Site		9,174.40	2010	5	9,174.40	Close After Jun 2010				
3935	F1PPUX4600	Colonel Glenn Rd Purchase Site		901,672.61	2010	6	901,672.61	Close After Jun 2010				
3936	F1PPVAB003	CarDam.-U-1 Generator Stator Core		352,266.13	2010	3	352,266.13	Close After Jun 2010				
3937	F1PPVAB003	CarDam.-U-1 Generator Stator Core		2,072.26	2010	4	2,072.26	Close After Jun 2010				
3938	F1PPVAB003	CarDam.-U-1 Generator Stator Core		2,072.26	2010	5	2,072.26	Close After Jun 2010				
3939	F1PPVAB003	CarDam.-U-1 Generator Stator Core		354,338.39	2010	6	354,338.39	Close After Jun 2010				
3940	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2010	1	885.51	Close After Jun 2010				
3941	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2010	2	885.51	Close After Jun 2010				
3942	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2010	3	885.51	Close After Jun 2010				
3943	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2010	4	885.51	Close After Jun 2010				
3944	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2010	5	885.51	Close After Jun 2010				
3945	F1PPVAB012	CarpDam-480V Switchgear Replacement		885.51	2010	6	885.51	Close After Jun 2010				
3946	F1PPVAB013	CarpDam-Spillway Remote Opers Upgrd		51,651.93	2010	4	51,651.93	Close After Jun 2010				
3947	F1PPVAB013	CarpDam-Spillway Remote Opers Upgrd		51,955.78	2010	5	51,955.78	Close After Jun 2010				
3948	F1PPVAB013	CarpDam-Spillway Remote Opers Upgrd		607.70	2010	6	607.70	Close After Jun 2010				
3949	F1PPVAE061	INC Vital Switchgear Breakers		16,953.71	2010	6			16,953.71	In Service at 6/30/10	2010	6
3950	F1PPVAE070	IN1 A Circ Wtr Pp Disc Valve Replac		29,363.83	2010	1			29,363.83	In Service at 6/30/10	2010	6
3951	F1PPVAE070	IN1 A Circ Wtr Pp Disc Valve Replac		28,180.26	2010	2			28,180.26	In Service at 6/30/10	2010	6
3952	F1PPVAE079	IN1 Dry Type Transformer Replaced		28,191.46	2010	5			28,191.46	In Service at 6/30/10	2009	12
3953	F1PPVAE113	INC Dewatering Bin Sluice Gate		3,746.25	2010	3	3,746.25	Close After Jun 2010				
3954	F1PPVAE113	INC Dewatering Bin Sluice Gate		22.04	2010	4	22.04	Under +/- \$100				
3955	F1PPVAE113	INC Dewatering Bin Sluice Gate		12,566.48	2010	5	12,566.48	Close After Jun 2010				
3956	F1PPVAE113	INC Dewatering Bin Sluice Gate		95.83	2010	6	95.83	Under +/- \$100				

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3957	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2010	1	292.77	Close After Jun 2010				
3958	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2010	2	292.77	Close After Jun 2010				
3959	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2010	3	292.77	Close After Jun 2010				
3960	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2010	4	292.77	Close After Jun 2010				
3961	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2010	5	292.77	Close After Jun 2010				
3962	F1PPVAE115	IN1 Capital Valve Replacement		292.77	2010	6	292.77	Close After Jun 2010				
3963	F1PPVAE140	INC Motor Control Center Replaced		890.20	2010	1	890.20	Close After Jun 2010				
3964	F1PPVAE140	INC Motor Control Center Replaced		890.20	2010	2	890.20	Close After Jun 2010				
3965	F1PPVAE140	INC Motor Control Center Replaced		890.20	2010	3	890.20	Close After Jun 2010				
3966	F1PPVAE140	INC Motor Control Center Replaced		890.20	2010	4	890.20	Close After Jun 2010				
3967	F1PPVAE140	INC Motor Control Center Replaced		17,502.23	2010	5	17,502.23	Close After Jun 2010				
3968	F1PPVAE140	INC Motor Control Center Replaced		17,599.96	2010	6	17,599.96	Close After Jun 2010				
3969	F1PPVAE141	IN1 Gen Protective Relay Replaced		33,907.42	2010	1	33,907.42	Close After Jun 2010				
3970	F1PPVAE141	IN1 Gen Protective Relay Replaced		55,518.68	2010	2	55,518.68	Close After Jun 2010				
3971	F1PPVAE141	IN1 Gen Protective Relay Replaced		524.89	2010	3	524.89	Close After Jun 2010				
3972	F1PPVAE141	IN1 Gen Protective Relay Replaced		524.89	2010	4	524.89	Close After Jun 2010				
3973	F1PPVAE141	IN1 Gen Protective Relay Replaced		524.89	2010	5	524.89	Close After Jun 2010				
3974	F1PPVAE141	IN1 Gen Protective Relay Replaced		524.89	2010	6	524.89	Close After Jun 2010				
3975	F1PPVAE143	INC Vibrating Feeders Replaced		784.36	2010	1	784.36	Close After Jun 2010				
3976	F1PPVAE143	INC Vibrating Feeders Replaced		784.36	2010	2	784.36	Close After Jun 2010				
3977	F1PPVAE143	INC Vibrating Feeders Replaced		784.36	2010	3	784.36	Close After Jun 2010				
3978	F1PPVAE143	INC Vibrating Feeders Replaced		75,709.35	2010	4	75,709.35	Close After Jun 2010				
3979	F1PPVAE143	INC Vibrating Feeders Replaced		76,150.10	2010	5	76,150.10	Close After Jun 2010				
3980	F1PPVAE143	INC Vibrating Feeders Replaced		1,665.87	2010	6	1,665.87	Close After Jun 2010				
3981	F1PPVAE164	IN1 Main Transformer 1-2 Remfg		16,612.03	2010	1	16,612.03	Close After Jun 2010				
3982	F1PPVAE164	IN1 Main Transformer 1-2 Remfg		24,844.93	2010	2	24,844.93	Close After Jun 2010				
3983	F1PPVAE164	IN1 Main Transformer 1-2 Remfg		33,467.37	2010	3	33,467.37	Close After Jun 2010				
3984	F1PPVAE164	IN1 Main Transformer 1-2 Remfg		33,662.82	2010	4	33,662.82	Close After Jun 2010				
3985	F1PPVAE164	IN1 Main Transformer 1-2 Remfg		33,858.26	2010	5	33,858.26	Close After Jun 2010				
3986	F1PPVAE164	IN1 Main Transformer 1-2 Remfg		34,053.71	2010	6	34,053.71	Close After Jun 2010				
3987	F1PPVAE178	INC Fly Ash silo elevator upgrade		11,019.91	2010	5	11,019.91	Close After Jun 2010				
3988	F1PPVAE178	INC Fly Ash silo elevator upgrade		64.83	2010	6	64.83	Under +/- \$100				
3989	F1PPVAE179	IN1 Vital Switchgear Breakers		16,903.85	2010	2			16,903.85	In Service at 6/30/10	2009	12
3990	F1PPVAE179	IN1 Vital Switchgear Breakers		47,058.23	2010	3			47,058.23	In Service at 6/30/10	2009	12
3991	F1PPVAE179	IN1 Vital Switchgear Breakers		14,600.25	2010	4			14,600.25	In Service at 6/30/10	2009	12
3992	F1PPVAE179	IN1 Vital Switchgear Breakers		21,975.00	2010	5			21,975.00	In Service at 6/30/10	2009	12
3993	F1PPVAE184	IN1 Posimetric Feeder		332,240.68	2010	6	332,240.68	Close After Jun 2010				
3994	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2010	1	977.23	Close After Jun 2010				
3995	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2010	2	977.23	Close After Jun 2010				
3996	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2010	3	977.23	Close After Jun 2010				
3997	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2010	4	977.23	Close After Jun 2010				
3998	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2010	5	977.23	Close After Jun 2010				
3999	F1PPVAE190	IN1 Voltage Regulator Upgrade		977.23	2010	6	977.23	Close After Jun 2010				
4000	F1PPVAE191	INC Treated Wtr Pump Replacement		8,306.02	2010	6	8,306.02	Close After Jun 2010				
4001	F1PPVAE197	IN1 Emergency Lighting		22.80	2010	1	22.80	Under +/- \$100				
4002	F1PPVAE197	IN1 Emergency Lighting		22.80	2010	2	22.80	Under +/- \$100				

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4003	F1PPVAE197	IN1 Emergency Lighting		22.80	2010	3	22.80	Under +/- \$100				
4004	F1PPVAE197	IN1 Emergency Lighting		22.80	2010	4	22.80	Under +/- \$100				
4005	F1PPVAE197	IN1 Emergency Lighting		22.80	2010	5	22.80	Under +/- \$100				
4006	F1PPVAE197	IN1 Emergency Lighting		22.80	2010	6	22.80	Under +/- \$100				
4007	F1PPVAF043	LK CATH REPL UNIT 4 PILOT WIRE		15,495.58	2010	6			15,495.58	In Service at 6/30/10	2010	6
4008	F1PPVAF048	LCath-U4 Gen Stator Coolg Wtr Monit		14,462.54	2010	2	14,462.54	Close After Jun 2010				
4009	F1PPVAF048	LCath-U4 Gen Stator Coolg Wtr Monit		85.08	2010	3	85.08	Under +/- \$100				
4010	F1PPVAF048	LCath-U4 Gen Stator Coolg Wtr Monit		85.08	2010	4	85.08	Under +/- \$100				
4011	F1PPVAF048	LCath-U4 Gen Stator Coolg Wtr Monit		85.08	2010	5	85.08	Under +/- \$100				
4012	F1PPVAF048	LCath-U4 Gen Stator Coolg Wtr Monit		85.08	2010	6	85.08	Under +/- \$100				
4013	F1PPVAF049	LCATH-U4 ASBESTOS ABATEMENT		41,321.54	2010	3	41,321.54	Close After Jun 2010				
4014	F1PPVAF049	LCATH-U4 ASBESTOS ABATEMENT		243.08	2010	4	243.08	Close After Jun 2010				
4015	F1PPVAF049	LCATH-U4 ASBESTOS ABATEMENT		243.08	2010	5	243.08	Close After Jun 2010				
4016	F1PPVAF049	LCATH-U4 ASBESTOS ABATEMENT		243.08	2010	6	243.08	Close After Jun 2010				
4017	F1PPVAN003	RemDam.-Spillway Gate Hoists		258,259.63	2010	4			258,259.63	In Service at 6/30/10	2010	6
4018	F1PPVAN013	RemDam-U3 Turbine/Shaft Replacement		206,607.70	2010	4	206,607.70	Close After Jun 2010				
4019	F1PPVAN013	RemDam-U3 Turbine/Shaft Replacement		207,823.10	2010	5	207,823.10	Close After Jun 2010				
4020	F1PPVAN013	RemDam-U3 Turbine/Shaft Replacement		141,891.00	2010	6	141,891.00	Close After Jun 2010				
4021	F1PPVAR094	WB1 Fly Ash Silo Controls		90,550.58	2010	3			90,550.58	In Service at 6/30/10	2010	6
4022	F1PPVAR094	WB1 Fly Ash Silo Controls		90,550.58	2010	4			90,550.58	In Service at 6/30/10	2010	6
4023	F1PPVAR094	WB1 Fly Ash Silo Controls		90,550.58	2010	5			90,550.58	In Service at 6/30/10	2010	6
4024	F1PPVAR123	WBC Stackers/Reclaimer Bucket Drive		51,522.80	2010	6			51,522.80	In Service at 6/30/10	2010	6
4025	F1PPVAR145	WB1 HP Heater Drip Pump Upgrade		6,036.71	2010	1			6,036.71	In Service at 6/30/10	2010	6
4026	F1PPVAR145	WB1 HP Heater Drip Pump Upgrade		6,036.71	2010	2			6,036.71	In Service at 6/30/10	2010	6
4027	F1PPVAR145	WB1 HP Heater Drip Pump Upgrade		6,036.71	2010	3			6,036.71	In Service at 6/30/10	2010	6
4028	F1PPVAR145	WB1 HP Heater Drip Pump Upgrade		6,036.71	2010	4			6,036.71	In Service at 6/30/10	2010	6
4029	F1PPVAR145	WB1 HP Heater Drip Pump Upgrade		6,036.71	2010	5			6,036.71	In Service at 6/30/10	2010	6
4030	F1PPVAR145	WB1 HP Heater Drip Pump Upgrade		6,036.71	2010	6			6,036.71	In Service at 6/30/10	2010	6
4031	F1PPVAR147	WB2 HP Heater Drip Pump Upgrade		1,472.08	2010	3			1,472.08	In Service at 6/30/10	2010	6
4032	F1PPVAR147	WB2 HP Heater Drip Pump Upgrade		1,472.08	2010	4			1,472.08	In Service at 6/30/10	2010	6
4033	F1PPVAR147	WB2 HP Heater Drip Pump Upgrade		1,472.08	2010	5			1,472.08	In Service at 6/30/10	2010	6
4034	F1PPVAR147	WB2 HP Heater Drip Pump Upgrade		1,472.08	2010	6			1,472.08	In Service at 6/30/10	2010	6
4035	F1PPVAR155	WBC Coal Sampling System		147,207.99	2010	1			147,207.99	In Service at 6/30/10	2010	6
4036	F1PPVAR155	WBC Coal Sampling System		147,207.99	2010	2			147,207.99	In Service at 6/30/10	2010	6
4037	F1PPVAR155	WBC Coal Sampling System		147,207.99	2010	3			147,207.99	In Service at 6/30/10	2010	6
4038	F1PPVAR163	WBC TT 1A Outside Landing/Hoist		26,140.69	2010	6			26,140.69	In Service at 6/30/10	2010	6
4039	F1PPVAR175	WB1 BWCP Fill and Purge Line Replac		9,025.38	2010	2			9,025.38	In Service at 6/30/10	2010	6
4040	F1PPVAR175	WB1 BWCP Fill and Purge Line Replac		9,025.38	2010	3			9,025.38	In Service at 6/30/10	2010	6
4041	F1PPVAR175	WB1 BWCP Fill and Purge Line Replac		9,025.38	2010	4			9,025.38	In Service at 6/30/10	2010	6
4042	F1PPVAR175	WB1 BWCP Fill and Purge Line Replac		9,025.38	2010	5			9,025.38	In Service at 6/30/10	2010	6
4043	F1PPVAR175	WB1 BWCP Fill and Purge Line Replac		9,025.38	2010	6			9,025.38	In Service at 6/30/10	2010	6
4044	F1PPVAR180	WB2 Thermal Drain Piping System Mod		18,035.92	2010	1			18,035.92	In Service at 6/30/10	2010	6
4045	F1PPVAR180	WB2 Thermal Drain Piping System Mod		18,035.92	2010	2			18,035.92	In Service at 6/30/10	2010	6
4046	F1PPVAR180	WB2 Thermal Drain Piping System Mod		18,035.92	2010	3			18,035.92	In Service at 6/30/10	2010	6
4047	F1PPVAR180	WB2 Thermal Drain Piping System Mod		18,035.92	2010	4			18,035.92	In Service at 6/30/10	2010	6
4048	F1PPVAR180	WB2 Thermal Drain Piping System Mod		18,035.92	2010	5			18,035.92	In Service at 6/30/10	2010	6

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4049	F1PPVAR195	WBC Stacker/Reclaimer Boom Luffing		22,081.20	2010	6	22,081.20	Close After Jun 2010				
4050	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2010	1	1,523.85	Close After Jun 2010				
4051	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2010	2	1,523.85	Close After Jun 2010				
4052	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2010	3	1,523.85	Close After Jun 2010				
4053	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2010	4	1,523.85	Close After Jun 2010				
4054	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2010	5	1,523.85	Close After Jun 2010				
4055	F1PPVAR199	WB1 Bowl Mill Piping Replacement		1,523.85	2010	6	1,523.85	Close After Jun 2010				
4056	F1PPVAR218	WBC Stacker Reclaimer Feeder Drive		20,246.88	2010	6	20,246.88	Close After Jun 2010				
4057	F1PPVAR221	WB2 LP Ash Water Pumps		21,055.45	2010	4			21,055.45	In Service at 6/30/10	2010	6
4058	F1PPVAR221	WB2 LP Ash Water Pumps		21,056.04	2010	5			21,056.04	In Service at 6/30/10	2010	6
4059	F1PPVAR221	WB2 LP Ash Water Pumps		21,056.04	2010	6			21,056.04	In Service at 6/30/10	2010	6
4060	F1PPVAR231	WB1 Precip Control Room HVAC		9,890.02	2010	3	9,890.02	Close After Jun 2010				
4061	F1PPVAR231	WB1 Precip Control Room HVAC		9,948.20	2010	4	9,948.20	Close After Jun 2010				
4062	F1PPVAR231	WB1 Precip Control Room HVAC		116.36	2010	5	116.36	Close After Jun 2010				
4063	F1PPVAR231	WB1 Precip Control Room HVAC		116.36	2010	6	116.36	Close After Jun 2010				
4064	F1PPVAR232	WB2 Precip Control Room HVAC		9,890.02	2010	3	9,890.02	Close After Jun 2010				
4065	F1PPVAR232	WB2 Precip Control Room HVAC		9,948.20	2010	4	9,948.20	Close After Jun 2010				
4066	F1PPVAR232	WB2 Precip Control Room HVAC		116.36	2010	5	116.36	Close After Jun 2010				
4067	F1PPVAR232	WB2 Precip Control Room HVAC		116.36	2010	6	116.36	Close After Jun 2010				
4068	F1PPVAR233	WB1 Key Interlock System		38,467.80	2010	4	38,467.80	Close After Jun 2010				
4069	F1PPVAR233	WB1 Key Interlock System		38,693.51	2010	5	38,693.51	Close After Jun 2010				
4070	F1PPVAR233	WB1 Key Interlock System		38,919.79	2010	6	38,919.79	Close After Jun 2010				
4071	F1PPVAR234	WB2 Key Interlock System		38,467.80	2010	2	38,467.80	Close After Jun 2010				
4072	F1PPVAR234	WB2 Key Interlock System		38,693.51	2010	3	38,693.51	Close After Jun 2010				
4073	F1PPVAR234	WB2 Key Interlock System		38,919.79	2010	4	38,919.79	Close After Jun 2010				
4074	F1PPVAR234	WB2 Key Interlock System		678.87	2010	5	678.87	Close After Jun 2010				
4075	F1PPVAR234	WB2 Key Interlock System		678.87	2010	6	678.87	Close After Jun 2010				
4076	F1PPVAR240	WBC Bowl Mill Hoist Replacement		16,262.34	2010	6	16,262.34	Close After Jun 2010				
4077	F1PPVAR242	WB1 Replace BFP Lube Oil Cooler		6,029.68	2010	1	6,029.68	Close After Jun 2010				
4078	F1PPVAR242	WB1 Replace BFP Lube Oil Cooler		6,065.10	2010	2	6,065.10	Close After Jun 2010				
4079	F1PPVAR242	WB1 Replace BFP Lube Oil Cooler		6,100.57	2010	3	6,100.57	Close After Jun 2010				
4080	F1PPVAR242	WB1 Replace BFP Lube Oil Cooler		6,136.04	2010	4	6,136.04	Close After Jun 2010				
4081	F1PPVAR242	WB1 Replace BFP Lube Oil Cooler		6,171.51	2010	5	6,171.51	Close After Jun 2010				
4082	F1PPVAR242	WB1 Replace BFP Lube Oil Cooler		6,206.98	2010	6	6,206.98	Close After Jun 2010				
4083	F1PPVAR243	WB2 Replace BFP Lube Oil Cooler		5,275.93	2010	1	5,275.93	Close After Jun 2010				
4084	F1PPVAR243	WB2 Replace BFP Lube Oil Cooler		5,306.97	2010	2	5,306.97	Close After Jun 2010				
4085	F1PPVAR243	WB2 Replace BFP Lube Oil Cooler		5,338.01	2010	3	5,338.01	Close After Jun 2010				
4086	F1PPVAR243	WB2 Replace BFP Lube Oil Cooler		5,369.04	2010	4	5,369.04	Close After Jun 2010				
4087	F1PPVAR243	WB2 Replace BFP Lube Oil Cooler		5,400.08	2010	5	5,400.08	Close After Jun 2010				
4088	F1PPVAR243	WB2 Replace BFP Lube Oil Cooler		5,431.12	2010	6	5,431.12	Close After Jun 2010				
4089	F1PPVAR244	WBC Gearbox Vibration Monitoring		15,060.85	2010	1	15,060.85	Close After Jun 2010				
4090	F1PPVAR244	WBC Gearbox Vibration Monitoring		15,149.45	2010	2	15,149.45	Close After Jun 2010				
4091	F1PPVAR244	WBC Gearbox Vibration Monitoring		15,238.04	2010	3	15,238.04	Close After Jun 2010				
4092	F1PPVAR244	WBC Gearbox Vibration Monitoring		15,326.64	2010	4	15,326.64	Close After Jun 2010				
4093	F1PPVAR244	WBC Gearbox Vibration Monitoring		15,415.24	2010	5	15,415.24	Close After Jun 2010				
4094	F1PPVAR244	WBC Gearbox Vibration Monitoring		15,503.84	2010	6	15,503.84	Close After Jun 2010				

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4095	F1PPVAR245	WBC Elevator Upgrades		428.63	2010	1	428.63	Close After Jun 2010				
4096	F1PPVAR245	WBC Elevator Upgrades		428.63	2010	2	428.63	Close After Jun 2010				
4097	F1PPVAR245	WBC Elevator Upgrades		428.63	2010	3	428.63	Close After Jun 2010				
4098	F1PPVAR245	WBC Elevator Upgrades		428.63	2010	4	428.63	Close After Jun 2010				
4099	F1PPVAR245	WBC Elevator Upgrades		428.63	2010	5	428.63	Close After Jun 2010				
4100	F1PPVAR245	WBC Elevator Upgrades		428.63	2010	6	428.63	Close After Jun 2010				
4101	F1PPVAR246	WB1 Mill Optimization		12,757.63	2010	6	12,757.63	Close After Jun 2010				
4102	F1PPVAR247	WB2 Mill Optimization		12,757.63	2010	6	12,757.63	Close After Jun 2010				
4103	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		141,881.56	2010	2			141,881.56	In Service at 6/30/10	2009	12
4104	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		141,880.34	2010	3			141,880.34	In Service at 6/30/10	2009	12
4105	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		141,880.34	2010	4			141,880.34	In Service at 6/30/10	2009	12
4106	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		141,880.34	2010	5			141,880.34	In Service at 6/30/10	2009	12
4107	F1PPVAR254	WB1 Warm Up Oil Gun/Ignitor Retrofi		141,880.34	2010	6			141,880.34	In Service at 6/30/10	2009	12
4108	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		170,256.65	2010	1			170,256.65	In Service at 6/30/10	2009	12
4109	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		170,256.65	2010	2			170,256.65	In Service at 6/30/10	2009	12
4110	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		170,256.65	2010	3			170,256.65	In Service at 6/30/10	2009	12
4111	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		170,256.65	2010	4			170,256.65	In Service at 6/30/10	2009	12
4112	F1PPVAR255	WB2 Warm Up Oil Gun/Ignitor Retrofi		170,256.65	2010	5			170,256.65	In Service at 6/30/10	2009	12
4113	F1PPVAR256	WB1 Silo Inlet Gates Upgrade		21,041.91	2010	1	21,041.91	Close After Jun 2010				
4114	F1PPVAR256	WB1 Silo Inlet Gates Upgrade		21,165.69	2010	2	21,165.69	Close After Jun 2010				
4115	F1PPVAR256	WB1 Silo Inlet Gates Upgrade		21,289.47	2010	3	21,289.47	Close After Jun 2010				
4116	F1PPVAR256	WB1 Silo Inlet Gates Upgrade		21,413.26	2010	4	21,413.26	Close After Jun 2010				
4117	F1PPVAR256	WB1 Silo Inlet Gates Upgrade		21,537.04	2010	5	21,537.04	Close After Jun 2010				
4118	F1PPVAR256	WB1 Silo Inlet Gates Upgrade		21,660.82	2010	6	21,660.82	Close After Jun 2010				
4119	F1PPVAR257	WB2 Silo Inlet Gates Upgrade		21,041.91	2010	1	21,041.91	Close After Jun 2010				
4120	F1PPVAR257	WB2 Silo Inlet Gates Upgrade		21,165.69	2010	2	21,165.69	Close After Jun 2010				
4121	F1PPVAR257	WB2 Silo Inlet Gates Upgrade		21,289.47	2010	3	21,289.47	Close After Jun 2010				
4122	F1PPVAR257	WB2 Silo Inlet Gates Upgrade		21,413.26	2010	4	21,413.26	Close After Jun 2010				
4123	F1PPVAR257	WB2 Silo Inlet Gates Upgrade		21,537.04	2010	5	21,537.04	Close After Jun 2010				
4124	F1PPVAR257	WB2 Silo Inlet Gates Upgrade		21,660.82	2010	6	21,660.82	Close After Jun 2010				
4125	F1PPVAR270	WB1 Water Level Column on DA Tank		3,772.94	2010	1	3,772.94	Close After Jun 2010				
4126	F1PPVAR270	WB1 Water Level Column on DA Tank		3,795.14	2010	2	3,795.14	Close After Jun 2010				
4127	F1PPVAR270	WB1 Water Level Column on DA Tank		3,817.33	2010	3	3,817.33	Close After Jun 2010				
4128	F1PPVAR270	WB1 Water Level Column on DA Tank		3,839.53	2010	4	3,839.53	Close After Jun 2010				
4129	F1PPVAR270	WB1 Water Level Column on DA Tank		3,861.72	2010	5	3,861.72	Close After Jun 2010				
4130	F1PPVAR270	WB1 Water Level Column on DA Tank		3,883.92	2010	6	3,883.92	Close After Jun 2010				
4131	F1PPVAR271	WB2 Water Level Column on DA Tank		3,772.94	2010	1	3,772.94	Close After Jun 2010				
4132	F1PPVAR271	WB2 Water Level Column on DA Tank		3,795.14	2010	2	3,795.14	Close After Jun 2010				
4133	F1PPVAR271	WB2 Water Level Column on DA Tank		3,817.33	2010	3	3,817.33	Close After Jun 2010				
4134	F1PPVAR271	WB2 Water Level Column on DA Tank		3,839.53	2010	4	3,839.53	Close After Jun 2010				
4135	F1PPVAR271	WB2 Water Level Column on DA Tank		3,861.72	2010	5	3,861.72	Close After Jun 2010				
4136	F1PPVAR271	WB2 Water Level Column on DA Tank		3,883.92	2010	6	3,883.92	Close After Jun 2010				
4137	F1PPVAR280	WB2 Replace Soot Blowers 7,8 & 10		59,106.53	2010	1			59,106.53	In Service at 6/30/10	2009	12
4138	F1PPVAR280	WB2 Replace Soot Blowers 7,8 & 10		59,106.53	2010	2			59,106.53	In Service at 6/30/10	2009	12
4139	F1PPVAR280	WB2 Replace Soot Blowers 7,8 & 10		59,106.53	2010	3			59,106.53	In Service at 6/30/10	2009	12
4140	F1PPVAR280	WB2 Replace Soot Blowers 7,8 & 10		59,106.53	2010	4			59,106.53	In Service at 6/30/10	2009	12

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4141	F1PPVAR280	WB2 Replace Soot Blowers 7,8 & 10		59,106.53	2010	5			59,106.53	In Service at 6/30/10	2009	12
4142	F1PPVAR286	WB2 Retube Condenser		37,953.71	2010	1	37,953.71	Close After Jun 2010				
4143	F1PPVAR286	WB2 Retube Condenser		38,181.79	2010	2	38,181.79	Close After Jun 2010				
4144	F1PPVAR286	WB2 Retube Condenser		38,405.08	2010	3	38,405.08	Close After Jun 2010				
4145	F1PPVAR286	WB2 Retube Condenser		38,628.38	2010	4	38,628.38	Close After Jun 2010				
4146	F1PPVAR286	WB2 Retube Condenser		38,851.68	2010	5	38,851.68	Close After Jun 2010				
4147	F1PPVAR286	WB2 Retube Condenser		39,074.97	2010	6	39,074.97	Close After Jun 2010				
4148	F1PPVAR290	WB1 Towerbrom Feeder Replacement		3,027.97	2010	1			3,027.97	In Service at 6/30/10	2009	12
4149	F1PPVAR290	WB1 Towerbrom Feeder Replacement		3,027.97	2010	2			3,027.97	In Service at 6/30/10	2009	12
4150	F1PPVAR290	WB1 Towerbrom Feeder Replacement		3,027.97	2010	3			3,027.97	In Service at 6/30/10	2009	12
4151	F1PPVAR290	WB1 Towerbrom Feeder Replacement		3,027.97	2010	4			3,027.97	In Service at 6/30/10	2009	12
4152	F1PPVAR290	WB1 Towerbrom Feeder Replacement		3,027.97	2010	5			3,027.97	In Service at 6/30/10	2009	12
4153	F1PPVAR290	WB1 Towerbrom Feeder Replacement		3,027.97	2010	6			3,027.97	In Service at 6/30/10	2009	12
4154	F1PPVAR291	WB2 Towerbrom Feeder Replacement		3,027.97	2010	1			3,027.97	In Service at 6/30/10	2009	12
4155	F1PPVAR291	WB2 Towerbrom Feeder Replacement		3,027.97	2010	2			3,027.97	In Service at 6/30/10	2009	12
4156	F1PPVAR291	WB2 Towerbrom Feeder Replacement		3,027.97	2010	3			3,027.97	In Service at 6/30/10	2009	12
4157	F1PPVAR291	WB2 Towerbrom Feeder Replacement		3,027.97	2010	4			3,027.97	In Service at 6/30/10	2009	12
4158	F1PPVAR291	WB2 Towerbrom Feeder Replacement		3,027.97	2010	5			3,027.97	In Service at 6/30/10	2009	12
4159	F1PPVAR291	WB2 Towerbrom Feeder Replacement		3,027.97	2010	6			3,027.97	In Service at 6/30/10	2009	12
4160	F1PPVAR297	WB1&2 Clean Air Visibility Rule		1,162,588.98	2010	1	1,162,588.98	Close After Jun 2010				
4161	F1PPVAR297	WB1&2 Clean Air Visibility Rule		1,282,948.12	2010	2	1,282,948.12	Close After Jun 2010				
4162	F1PPVAR297	WB1&2 Clean Air Visibility Rule		1,505,476.63	2010	3	1,505,476.63	Close After Jun 2010				
4163	F1PPVAR297	WB1&2 Clean Air Visibility Rule		1,570,528.74	2010	4	1,570,528.74	Close After Jun 2010				
4164	F1PPVAR297	WB1&2 Clean Air Visibility Rule		1,734,312.55	2010	5	1,734,312.55	Close After Jun 2010				
4165	F1PPVAR297	WB1&2 Clean Air Visibility Rule		1,795,045.75	2010	6	1,795,045.75	Close After Jun 2010				
4166	F1PPVAR304	WBC Perkins Man Lift		11,696.79	2010	3			11,696.79	In Service at 6/30/10	2009	12
4167	F1PPVAR304	WBC Perkins Man Lift		11,696.21	2010	4			11,696.21	In Service at 6/30/10	2009	12
4168	F1PPVAR304	WBC Perkins Man Lift		11,696.21	2010	5			11,696.21	In Service at 6/30/10	2009	12
4169	F1PPVAR305	WBC Elevator Replacements		16,741.47	2010	2			16,741.47	In Service at 6/30/10	2009	12
4170	F1PPVAR305	WBC Elevator Replacements		16,741.47	2010	3			16,741.47	In Service at 6/30/10	2009	12
4171	F1PPVAR305	WBC Elevator Replacements		16,741.47	2010	4			16,741.47	In Service at 6/30/10	2009	12
4172	F1PPVAR305	WBC Elevator Replacements		16,741.47	2010	5			16,741.47	In Service at 6/30/10	2009	12
4173	F1PPVAR305	WBC Elevator Replacements		16,740.86	2010	6			16,740.86	In Service at 6/30/10	2009	12
4174	F1PPVAR307	WBC Fire Deluge Systems		6,656.06	2010	1			6,656.06	In Service at 6/30/10	2009	12
4175	F1PPVAR307	WBC Fire Deluge Systems		6,660.86	2010	2			6,660.86	In Service at 6/30/10	2009	12
4176	F1PPVAR307	WBC Fire Deluge Systems		6,660.86	2010	3			6,660.86	In Service at 6/30/10	2009	12
4177	F1PPVAR307	WBC Fire Deluge Systems		6,660.86	2010	4			6,660.86	In Service at 6/30/10	2009	12
4178	F1PPVAR307	WBC Fire Deluge Systems		6,660.86	2010	5			6,660.86	In Service at 6/30/10	2009	12
4179	F1PPVAR307	WBC Fire Deluge Systems		6,660.86	2010	6			6,660.86	In Service at 6/30/10	2009	12
4180	F1PPVAR310	WB2 Install Spare Vibration Probes		14,224.11	2010	1			14,224.11	In Service at 6/30/10	2009	12
4181	F1PPVAR310	WB2 Install Spare Vibration Probes		14,224.11	2010	2			14,224.11	In Service at 6/30/10	2009	12
4182	F1PPVAR310	WB2 Install Spare Vibration Probes		14,224.11	2010	3			14,224.11	In Service at 6/30/10	2009	12
4183	F1PPVAR310	WB2 Install Spare Vibration Probes		14,224.11	2010	4			14,224.11	In Service at 6/30/10	2009	12
4184	F1PPVAR310	WB2 Install Spare Vibration Probes		14,224.11	2010	5			14,224.11	In Service at 6/30/10	2009	12
4185	F1PPVAR310	WB2 Install Spare Vibration Probes		14,224.11	2010	6			14,224.11	In Service at 6/30/10	2009	12
4186	F1PPVAR311	WB1 Install Spare Vibration Probes		16,636.05	2010	1			16,636.05	In Service at 6/30/10	2009	12

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4187	F1PPVAR311	WB1 Install Spare Vibration Probes		16,636.05	2010	2			16,636.05	In Service at 6/30/10	2009	12
4188	F1PPVAR311	WB1 Install Spare Vibration Probes		16,636.05	2010	3			16,636.05	In Service at 6/30/10	2009	12
4189	F1PPVAR311	WB1 Install Spare Vibration Probes		16,637.25	2010	4			16,637.25	In Service at 6/30/10	2009	12
4190	F1PPVAR311	WB1 Install Spare Vibration Probes		16,637.25	2010	5			16,637.25	In Service at 6/30/10	2009	12
4191	F1PPVAR311	WB1 Install Spare Vibration Probes		16,637.25	2010	6			16,637.25	In Service at 6/30/10	2009	12
4192	F1PPVAR318	WB1 Wall Blower Removal		64,934.03	2010	2			64,934.03	In Service at 6/30/10	2009	12
4193	F1PPVAR318	WB1 Wall Blower Removal		64,934.03	2010	3			64,934.03	In Service at 6/30/10	2009	12
4194	F1PPVAR318	WB1 Wall Blower Removal		64,934.03	2010	4			64,934.03	In Service at 6/30/10	2009	12
4195	F1PPVAR318	WB1 Wall Blower Removal		64,934.03	2010	5			64,934.03	In Service at 6/30/10	2009	12
4196	F1PPVAR318	WB1 Wall Blower Removal		64,934.03	2010	6			64,934.03	In Service at 6/30/10	2009	12
4197	F1PPVAR319	WBC Conveyor Fire Protection System		9,419.43	2010	5			9,419.43	In Service at 6/30/10	2009	12
4198	F1PPVAR319	WBC Conveyor Fire Protection System		9,420.63	2010	6			9,420.63	In Service at 6/30/10	2009	12
4199	F1PPVAR320	WB2 Wallblower Removal		25,976.00	2010	1			25,976.00	In Service at 6/30/10	2009	12
4200	F1PPVAR320	WB2 Wallblower Removal		25,973.02	2010	2			25,973.02	In Service at 6/30/10	2009	12
4201	F1PPVAR320	WB2 Wallblower Removal		25,973.02	2010	3			25,973.02	In Service at 6/30/10	2009	12
4202	F1PPVAR320	WB2 Wallblower Removal		25,973.02	2010	4			25,973.02	In Service at 6/30/10	2009	12
4203	F1PPVAR320	WB2 Wallblower Removal		25,973.02	2010	5			25,973.02	In Service at 6/30/10	2009	12
4204	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		32,765.17	2010	1			32,765.17	In Service at 6/30/10	2009	12
4205	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		32,765.17	2010	2			32,765.17	In Service at 6/30/10	2009	12
4206	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		32,765.17	2010	3			32,765.17	In Service at 6/30/10	2009	12
4207	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		32,765.17	2010	4			32,765.17	In Service at 6/30/10	2009	12
4208	F1PPVAR321	WB1 Hot Air Gate/APH Platforms		32,765.17	2010	5			32,765.17	In Service at 6/30/10	2009	12
4209	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		32,765.17	2010	2			32,765.17	In Service at 6/30/10	2009	12
4210	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		32,765.17	2010	3			32,765.17	In Service at 6/30/10	2009	12
4211	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		32,765.17	2010	4			32,765.17	In Service at 6/30/10	2009	12
4212	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		32,765.17	2010	5			32,765.17	In Service at 6/30/10	2009	12
4213	F1PPVAR322	WB2 Hot Air Gate/APH Platforms		32,765.17	2010	6			32,765.17	In Service at 6/30/10	2009	12
4214	F1PPVAR323	WB1 FD/PA Fan Motor Replacement		60,682.66	2010	2			60,682.66	In Service at 6/30/10	2009	12
4215	F1PPVAR323	WB1 FD/PA Fan Motor Replacement		60,682.66	2010	3			60,682.66	In Service at 6/30/10	2009	12
4216	F1PPVAR324	WB1 Testing Fireside Treatment Sys		23,384.50	2010	2			23,384.50	In Service at 6/30/10	2009	12
4217	F1PPVAR324	WB1 Testing Fireside Treatment Sys		23,384.50	2010	3			23,384.50	In Service at 6/30/10	2009	12
4218	F1PPVAR324	WB1 Testing Fireside Treatment Sys		23,384.50	2010	4			23,384.50	In Service at 6/30/10	2009	12
4219	F1PPVAR324	WB1 Testing Fireside Treatment Sys		23,384.50	2010	5			23,384.50	In Service at 6/30/10	2009	12
4220	F1PPVAR324	WB1 Testing Fireside Treatment Sys		23,384.50	2010	6			23,384.50	In Service at 6/30/10	2009	12
4221	F1PPVAR325	WB2 Testing Fireside Treatment Sys		23,384.50	2010	2			23,384.50	In Service at 6/30/10	2009	12
4222	F1PPVAR325	WB2 Testing Fireside Treatment Sys		23,384.50	2010	3			23,384.50	In Service at 6/30/10	2009	12
4223	F1PPVAR325	WB2 Testing Fireside Treatment Sys		23,384.50	2010	4			23,384.50	In Service at 6/30/10	2009	12
4224	F1PPVAR325	WB2 Testing Fireside Treatment Sys		23,384.50	2010	5			23,384.50	In Service at 6/30/10	2009	12
4225	F1PPVAR325	WB2 Testing Fireside Treatment Sys		23,384.50	2010	6			23,384.50	In Service at 6/30/10	2009	12
4226	F1PPVAR327	WB1 Sootblowers 16 R/L Replacement		20,102.26	2010	2			20,102.26	In Service at 6/30/10	2009	12
4227	F1PPVAR327	WB1 Sootblowers 16 R/L Replacement		20,104.66	2010	3			20,104.66	In Service at 6/30/10	2009	12
4228	F1PPVAR327	WB1 Sootblowers 16 R/L Replacement		20,104.66	2010	4			20,104.66	In Service at 6/30/10	2009	12
4229	F1PPVAR327	WB1 Sootblowers 16 R/L Replacement		20,104.66	2010	5			20,104.66	In Service at 6/30/10	2009	12
4230	F1PPVAR327	WB1 Sootblowers 16 R/L Replacement		20,104.66	2010	6			20,104.66	In Service at 6/30/10	2009	12
4231	F1PPVAR328	WB1 Bowl Mill Piping Replacement		210,231.70	2010	1			210,231.70	In Service at 6/30/10	2009	12
4232	F1PPVAR328	WB1 Bowl Mill Piping Replacement		210,231.70	2010	2			210,231.70	In Service at 6/30/10	2009	12

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4233	F1PPVAR328	WB1 Bowl Mill Piping Replacement		210,231.70	2010	3			210,231.70	In Service at 6/30/10	2009	12
4234	F1PPVAR328	WB1 Bowl Mill Piping Replacement		210,231.70	2010	4			210,231.70	In Service at 6/30/10	2009	12
4235	F1PPVAR332	WBC Replace WTP Valves		1,248.01	2010	1			1,248.01	In Service at 6/30/10	2009	12
4236	F1PPVAR332	WBC Replace WTP Valves		1,248.01	2010	2			1,248.01	In Service at 6/30/10	2009	12
4237	F1PPVAR332	WBC Replace WTP Valves		1,248.01	2010	3			1,248.01	In Service at 6/30/10	2009	12
4238	F1PPVAR332	WBC Replace WTP Valves		1,248.01	2010	4			1,248.01	In Service at 6/30/10	2009	12
4239	F1PPVAR332	WBC Replace WTP Valves		1,249.21	2010	5			1,249.21	In Service at 6/30/10	2009	12
4240	F1PPVAR332	WBC Replace WTP Valves		1,249.21	2010	6			1,249.21	In Service at 6/30/10	2009	12
4241	F1PPVAR345	WBC Transfer Tower Lighting Upgrade		9,907.31	2010	4			9,907.31	In Service at 6/30/10	2009	12
4242	F1PPVAR345	WBC Transfer Tower Lighting Upgrade		9,908.49	2010	5			9,908.49	In Service at 6/30/10	2009	12
4243	F1PPVAR345	WBC Transfer Tower Lighting Upgrade		9,908.49	2010	6			9,908.49	In Service at 6/30/10	2009	12
4244	F1PPVAR347	WB2 L-1 Blades Replacement (2 Rows)		60,614.36	2010	1	60,614.36	Close After Jun 2010				
4245	F1PPVAR347	WB2 L-1 Blades Replacement (2 Rows)		60,970.93	2010	2	60,970.93	Close After Jun 2010				
4246	F1PPVAR347	WB2 L-1 Blades Replacement (2 Rows)		61,327.51	2010	3	61,327.51	Close After Jun 2010				
4247	F1PPVAR347	WB2 L-1 Blades Replacement (2 Rows)		61,684.08	2010	4	61,684.08	Close After Jun 2010				
4248	F1PPVAR347	WB2 L-1 Blades Replacement (2 Rows)		62,040.65	2010	5	62,040.65	Close After Jun 2010				
4249	F1PPVAR347	WB2 L-1 Blades Replacement (2 Rows)		62,397.22	2010	6	62,397.22	Close After Jun 2010				
4250	F1PPVAZ015	Mark 1 CTG Turbine Controls		56,817.12	2010	3	56,817.12	Close After Jun 2010				
4251	F1PPVAZ015	Mark 1 CTG Turbine Controls		51,986.16	2010	4	51,986.16	Close After Jun 2010				
4252	F1PPVAZ015	Mark 1 CTG Turbine Controls		62,620.40	2010	5	62,620.40	Close After Jun 2010				
4253	F1PPVAZ015	Mark 1 CTG Turbine Controls		57,819.82	2010	6	57,819.82	Close After Jun 2010				
4254	F1PPVP0042	Capital Payroll Capture - Bdgt Only		2,414.55	2010	1			2,414.55	In Service at 6/30/10	2010	6
4255	F1PPVP0042	Capital Payroll Capture - Bdgt Only		2,839.51	2010	2			2,839.51	In Service at 6/30/10	2010	6
4256	F1PPVP0042	Capital Payroll Capture - Bdgt Only		2,817.59	2010	3			2,817.59	In Service at 6/30/10	2010	6
4257	F1PPVP0042	Capital Payroll Capture - Bdgt Only		3,101.84	2010	4			3,101.84	In Service at 6/30/10	2010	6
4258	F1PPVP0042	Capital Payroll Capture - Bdgt Only		3,795.43	2010	5			3,795.43	In Service at 6/30/10	2010	6
4259	F1PPVP0042	Capital Payroll Capture - Bdgt Only		2,688.62	2010	6			2,688.62	In Service at 6/30/10	2010	6
4260	F1PPVP0050	Capital Payroll Capture-EAI		20,576.84	2010	1	20,576.84	Close After Jun 2010				
4261	F1PPVP0050	Capital Payroll Capture-EAI		27,007.11	2010	2	27,007.11	Close After Jun 2010				
4262	F1PPVP0050	Capital Payroll Capture-EAI		26,844.01	2010	3	26,844.01	Close After Jun 2010				
4263	F1PPVP0050	Capital Payroll Capture-EAI		27,912.15	2010	4	27,912.15	Close After Jun 2010				
4264	F1PPVP0050	Capital Payroll Capture-EAI		28,145.78	2010	5	28,145.78	Close After Jun 2010				
4265	F1PPVP0050	Capital Payroll Capture-EAI		35,503.39	2010	6	35,503.39	Close After Jun 2010				
4266	F1PPVP0058	NERC CYBER SECURITY		7,628.16	2010	1			7,628.16	In Service at 6/30/10	2009	12
4267	F1PPVP0058	NERC CYBER SECURITY		7,628.16	2010	2			7,628.16	In Service at 6/30/10	2009	12
4268	F1PPVP0058	NERC CYBER SECURITY		7,628.16	2010	3			7,628.16	In Service at 6/30/10	2009	12
4269	F1PPVP0058	NERC CYBER SECURITY		7,628.16	2010	4			7,628.16	In Service at 6/30/10	2009	12
4270	F1PPVP0058	NERC CYBER SECURITY		7,628.16	2010	5			7,628.16	In Service at 6/30/10	2009	12
4271	F1PPVP0058	NERC CYBER SECURITY		7,628.16	2010	6			7,628.16	In Service at 6/30/10	2009	12
4272	F1PPVP0060	Minor Capital Improvements < \$50K		6,901.99	2010	1			6,901.99	In Service at 6/30/10	2010	1
4273	F1PPVP0060	Minor Capital Improvements < \$50K		20,967.07	2010	2			20,967.07	In Service at 6/30/10	2010	2
4274	F1PPVP0060	Minor Capital Improvements < \$50K		89,627.81	2010	3			89,627.81	In Service at 6/30/10	2010	3
4275	F1PPVP0060	Minor Capital Improvements < \$50K		56,431.65	2010	4			56,431.65	In Service at 6/30/10	2010	4
4276	F1PPVP0060	Minor Capital Improvements < \$50K		100,180.74	2010	5			100,180.74	In Service at 6/30/10	2010	5
4277	F1PPVP0060	Minor Capital Improvements < \$50K		97,528.11	2010	6			97,528.11	In Service at 6/30/10	2010	6
4278	F1PPVP0061	Valves & Actuators < \$50K		19,454.89	2010	1			19,454.89	In Service at 6/30/10	2010	1

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4279	F1PPVP0061	Valves & Actuators < \$50K		19,878.36	2010	2			19,878.36	In Service at 6/30/10	2010	2
4280	F1PPVP0061	Valves & Actuators < \$50K		20,387.47	2010	3			20,387.47	In Service at 6/30/10	2010	3
4281	F1PPVP0061	Valves & Actuators < \$50K		24,891.56	2010	4			24,891.56	In Service at 6/30/10	2010	4
4282	F1PPVP0061	Valves & Actuators < \$50K		19,920.76	2010	5			19,920.76	In Service at 6/30/10	2010	5
4283	F1PPVP0061	Valves & Actuators < \$50K		20,344.25	2010	6			20,344.25	In Service at 6/30/10	2010	6
4284	F1PPVP0062	Pumps < \$50K		41,321.54	2010	3			41,321.54	In Service at 6/30/10	2010	3
4285	F1PPVP0062	Pumps < \$50K		243.08	2010	4			243.08	In Service at 6/30/10	2010	4
4286	F1PPVP0062	Pumps < \$50K		243.08	2010	5			243.08	In Service at 6/30/10	2010	5
4287	F1PPVP0062	Pumps < \$50K		243.08	2010	6			243.08	In Service at 6/30/10	2010	6
4288	F1PPVP0063	riMotors < \$50K		107.41	2010	1			107.41	In Service at 6/30/10	2010	1
4289	F1PPVP0063	riMotors < \$50K		107.41	2010	2			107.41	In Service at 6/30/10	2010	2
4290	F1PPVP0063	riMotors < \$50K		107.41	2010	3			107.41	In Service at 6/30/10	2010	3
4291	F1PPVP0063	riMotors < \$50K		3,551.05	2010	4			3,551.05	In Service at 6/30/10	2010	4
4292	F1PPVP0063	riMotors < \$50K		1,921.80	2010	5			1,921.80	In Service at 6/30/10	2010	5
4293	F1PPVP0063	riMotors < \$50K		138.23	2010	6			138.23	In Service at 6/30/10	2010	6
4294	F1PPVP0064	Fossil Computer Equipment		2,609.35	2010	1			2,609.35	In Service at 6/30/10	2010	1
4295	F1PPVP0064	Fossil Computer Equipment		2,626.83	2010	2			2,626.83	In Service at 6/30/10	2010	2
4296	F1PPVP0064	Fossil Computer Equipment		2,641.87	2010	3			2,641.87	In Service at 6/30/10	2010	3
4297	F1PPVP0064	Fossil Computer Equipment		2,656.91	2010	4			2,656.91	In Service at 6/30/10	2010	4
4298	F1PPVP0064	Fossil Computer Equipment		2,671.95	2010	5			2,671.95	In Service at 6/30/10	2010	5
4299	F1PPVP0064	Fossil Computer Equipment		2,686.99	2010	6			2,686.99	In Service at 6/30/10	2010	6
4300	F1PPVP0072	Fossil Strategic Cap Contingency		(102,967.95)	2010	1			(102,967.95)	In Service at 6/30/10	2010	1
4301	F1PPVP0072	Fossil Strategic Cap Contingency		(102,967.95)	2010	2			(102,967.95)	In Service at 6/30/10	2010	2
4302	F1PPVP0072	Fossil Strategic Cap Contingency		(102,967.95)	2010	3			(102,967.95)	In Service at 6/30/10	2010	3
4303	F1PPVP0072	Fossil Strategic Cap Contingency		(102,967.95)	2010	4			(102,967.95)	In Service at 6/30/10	2010	4
4304	F1PPVP0072	Fossil Strategic Cap Contingency		(102,967.95)	2010	5			(102,967.95)	In Service at 6/30/10	2010	5
4305	F1PPVP0072	Fossil Strategic Cap Contingency		(102,967.95)	2010	6			(102,967.95)	In Service at 6/30/10	2010	6
4306	F1PPVS0089	Fossil Projects Enhancement		1,413.52	2010	2			1,413.52	In Service at 6/30/10	2009	12
4307	F1PPVS0089	Fossil Projects Enhancement		1,385.40	2010	3			1,385.40	In Service at 6/30/10	2009	12
4308	F1PPVS0089	Fossil Projects Enhancement		1,439.13	2010	4			1,439.13	In Service at 6/30/10	2009	12
4309	F1PPVS0089	Fossil Projects Enhancement		1,426.73	2010	5			1,426.73	In Service at 6/30/10	2009	12
4310	F1PPVS0089	Fossil Projects Enhancement		2,819.08	2010	6			2,819.08	In Service at 6/30/10	2009	12
4311	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		670.81	2010	1			670.81	In Service at 6/30/10	2009	12
4312	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		670.81	2010	2			670.81	In Service at 6/30/10	2009	12
4313	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		670.81	2010	3			670.81	In Service at 6/30/10	2009	12
4314	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		670.81	2010	4			670.81	In Service at 6/30/10	2009	12
4315	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		670.81	2010	5			670.81	In Service at 6/30/10	2009	12
4316	F1PPVS0092	FUELS MANAGEMENT TELEMETRY - EMO		670.81	2010	6			670.81	In Service at 6/30/10	2009	12
4317	F1PPVS0112	2010 AIMM Enhancements		230.59	2010	1	230.59	Close After Jun 2010				
4318	F1PPVS0112	2010 AIMM Enhancements		5,980.22	2010	2	5,980.22	Close After Jun 2010				
4319	F1PPVS0112	2010 AIMM Enhancements		5,899.46	2010	3	5,899.46	Close After Jun 2010				
4320	F1PPVS0112	2010 AIMM Enhancements		6,161.59	2010	4	6,161.59	Close After Jun 2010				
4321	F1PPVS0112	2010 AIMM Enhancements		6,148.63	2010	5	6,148.63	Close After Jun 2010				
4322	F1PPVS0112	2010 AIMM Enhancements		11,752.50	2010	6	11,752.50	Close After Jun 2010				
4323	F1PPVS0142	Automated Tagging Sys Replacement		13,606.88	2010	2	13,606.88	Close After Jun 2010				
4324	F1PPVS0142	Automated Tagging Sys Replacement		13,416.18	2010	3	13,416.18	Close After Jun 2010				

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Row #	Project	Project Title	Forecast of Construction Expenditures at 6/30/09	Forecast for Jul 2009 - Jun 2010	Forecast Year	Forecast Month	Excluded Amounts	Excluded Category	Included Amounts	Included Category	PIS Year	PIS Month
4325	F1PPVS0142	Automated Tagging Sys Replacement		14,015.50	2010	4	14,015.50	Close After Jun 2010				
4326	F1PPVS0142	Automated Tagging Sys Replacement		13,977.59	2010	5	13,977.59	Close After Jun 2010				
4327	F1PPVS0142	Automated Tagging Sys Replacement		27,464.78	2010	6	27,464.78	Close After Jun 2010				
4328	F1PPVUA002	Ouachita Power Facility Upgrades		943,715.84	2010	1	943,715.84	Ouachita Proforma			2010	1
4329	F1PPVUA002	Ouachita Power Facility Upgrades		1,007,690.72	2010	2	1,007,690.72	Ouachita Proforma			2010	2
4330	F1PPVUA002	Ouachita Power Facility Upgrades		1,013,344.30	2010	3	1,013,344.30	Ouachita Proforma			2010	3
4331	F1PPVUA002	Ouachita Power Facility Upgrades		891,452.58	2010	4	891,452.58	Ouachita Proforma			2010	4
4332	F1PPVUA002	Ouachita Power Facility Upgrades		768,811.26	2010	5	768,811.26	Ouachita Proforma			2010	5
4333	F1PPVUA002	Ouachita Power Facility Upgrades		772,964.27	2010	6	772,964.27	Ouachita Proforma			2010	6
4334	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(139,767.20)	2010	1			(139,767.20)	In Service at 6/30/10	2010	1
4335	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(158,260.77)	2010	2			(158,260.77)	In Service at 6/30/10	2010	2
4336	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		3,776.28	2010	3			3,776.28	In Service at 6/30/10	2010	3
4337	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(181,432.34)	2010	4			(181,432.34)	In Service at 6/30/10	2010	4
4338	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		(136,459.97)	2010	5			(136,459.97)	In Service at 6/30/10	2010	5
4339	F2PCA25910	CAPITAL SUSPENSE FINANCE ELECTRIC		219,278.03	2010	6			219,278.03	In Service at 6/30/10	2010	6
4340	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2010	1			(157.49)	In Service at 6/30/10	2010	1
4341	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2010	2			(157.49)	In Service at 6/30/10	2010	2
4342	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2010	3			(157.49)	In Service at 6/30/10	2010	3
4343	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2010	4			(157.49)	In Service at 6/30/10	2010	4
4344	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2010	5			(157.49)	In Service at 6/30/10	2010	5
4345	F2PCCSS001	CUSTOMER SERVICE SUPPORT - CAP SUSP		(157.49)	2010	6			(157.49)	In Service at 6/30/10	2010	6
4346	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		14,436.75	2010	1			14,436.75	In Service at 6/30/10	2010	1
4347	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		14,382.67	2010	2			14,382.67	In Service at 6/30/10	2010	2
4348	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		1,660.29	2010	3			1,660.29	In Service at 6/30/10	2010	3
4349	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		13,114.38	2010	4			13,114.38	In Service at 6/30/10	2010	4
4350	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		12,161.70	2010	5			12,161.70	In Service at 6/30/10	2010	5
4351	F2PCJBFAOH	FACILITIES CAPITAL OVERHEAD		9,862.17	2010	6			9,862.17	In Service at 6/30/10	2010	6
4352	F2PCM06035	CAPITAL SUSPENSE - ECHELON		80,683.34	2010	1			80,683.34	In Service at 6/30/10	2010	1
4353	F2PCM06035	CAPITAL SUSPENSE - ECHELON		93,036.88	2010	2			93,036.88	In Service at 6/30/10	2010	2
4354	F2PCM06035	CAPITAL SUSPENSE - ECHELON		119,639.85	2010	3			119,639.85	In Service at 6/30/10	2010	3
4355	F2PCM06035	CAPITAL SUSPENSE - ECHELON		160,122.14	2010	4			160,122.14	In Service at 6/30/10	2010	4
4356	F2PCM06035	CAPITAL SUSPENSE - ECHELON		71,712.18	2010	5			71,712.18	In Service at 6/30/10	2010	5
4357	F2PCM06035	CAPITAL SUSPENSE - ECHELON		65,845.74	2010	6			65,845.74	In Service at 6/30/10	2010	6
4358	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(110,570.43)	2010	1			(110,570.43)	In Service at 6/30/10	2010	1
4359	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(486,943.62)	2010	2			(486,943.62)	In Service at 6/30/10	2010	2
4360	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(587,115.23)	2010	3			(587,115.23)	In Service at 6/30/10	2010	3
4361	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(195,050.63)	2010	4			(195,050.63)	In Service at 6/30/10	2010	4
4362	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(319,973.58)	2010	5			(319,973.58)	In Service at 6/30/10	2010	5
4363	F2PCMA8500	85001 CAPITAL SUSPENSE - ANO		(236,933.32)	2010	6			(236,933.32)	In Service at 6/30/10	2010	6
4364	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		(63,098.20)	2010	1			(63,098.20)	In Service at 6/30/10	2010	1
4365	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		188,503.43	2010	2			188,503.43	In Service at 6/30/10	2010	2
4366	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		226,699.40	2010	3			226,699.40	In Service at 6/30/10	2010	3
4367	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		585,082.18	2010	4			585,082.18	In Service at 6/30/10	2010	4
4368	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		218,313.38	2010	5			218,313.38	In Service at 6/30/10	2010	5
4369	F2PCU00527	CAPITAL SUSPENSE DISTRIBUTION - ELE		198,755.51	2010	6			198,755.51	In Service at 6/30/10	2010	6
4370	F2PCUD0527	Capital Suspense Transmission		(204,142.57)	2010	1			(204,142.57)	In Service at 6/30/10	2010	1

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4371	F2PCUD0527	Capital Suspense Transmission		807,707.99	2010	2			807,707.99	In Service at 6/30/10	2010	2
4372	F2PCUD0527	Capital Suspense Transmission		484,467.96	2010	3			484,467.96	In Service at 6/30/10	2010	3
4373	F2PCUD0527	Capital Suspense Transmission		(40,410.34)	2010	4			(40,410.34)	In Service at 6/30/10	2010	4
4374	F2PCUD0527	Capital Suspense Transmission		735,907.83	2010	5			735,907.83	In Service at 6/30/10	2010	5
4375	F2PCUD0527	Capital Suspense Transmission		(188,022.46)	2010	6			(188,022.46)	In Service at 6/30/10	2010	6
4376	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		(10,882.49)	2010	1			(10,882.49)	In Service at 6/30/10	2010	1
4377	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		(12,271.61)	2010	2			(12,271.61)	In Service at 6/30/10	2010	2
4378	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		(16,518.11)	2010	3			(16,518.11)	In Service at 6/30/10	2010	3
4379	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		(19,467.78)	2010	4			(19,467.78)	In Service at 6/30/10	2010	4
4380	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		(19,430.31)	2010	5			(19,430.31)	In Service at 6/30/10	2010	5
4381	F2PCVP0020	FOSSIL CAPITAL SUSPENSE		(15,763.59)	2010	6			(15,763.59)	In Service at 6/30/10	2010	6
4382	Total Forecast Construction Expenditures		<u>152,411,524.00</u>	<u>287,602,790.19</u>			<u>161,501,078.97</u>		<u>278,513,235.22</u>			
4383												
4384												
4385	Retirements											
4386		391.1 Office Furniture and Equipment							(424,135.32)			
4387		391.2 Computer Equipment							(4,556,068.17)			
4388		394 Tools, Shop & Garage Equipment							(364,840.57)			
4389		395 Laboratory Equipment							(282,977.42)			
4390		397.1 Communication Equipment							(250,651.17)			
4391		398 Miscellaneous Equipment							(404,126.88)			
4392	Total Retirements								<u>(6,282,799.53)</u>			
4393												
4394												
4395	Total Included Amounts - Forecast Construction Expenditures & Retirements								<u>272,230,435.69</u>			
4396												
4397	Total Forecast Construction Expenditures at 6/30/09		152,411,524.00									
4398	Total Forecast Construction Expenditures for Jul 2009 to Jun 2010			287,602,790.19								
4399	Total Retirements			<u>(6,282,799.53)</u>								
4400			<u>433,731,514.66</u>									
4401												
4402	Included for Construction Expenditures & Retirements - Plant Additions Pr		293,777,460.69									
4403	Excluded for Construction Expenditures - Ouachita Proforma		<u>(21,547,025.00)</u>									
4404	Total Included Amounts		<u>272,230,435.69</u>									
4405	Excluded Amounts		<u>161,501,078.97</u>									
4406	Totals		<u>433,731,514.66</u>									

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Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(3) Total Company Cost		
			(a) Cost of Removal	(b) Salvage	(c) Total
1	C6DB164916	RELOCATE 74 POLES ALONG HWY 167 N.	230,573	(509,573)	(279,000)
2	C6DB164925	R HWY RELOC. JOB # 20325 CKT C211	25,927	(183,777)	(157,850)
3	C6DB164987	IMP.REL.FAC.AHTD#R80072-MILL CREEK-	38,629	(176,437)	(137,808)
4	C6DB165060	GOVERNMENT MANDATED-AHTD-REL FAC-MA	64,824	(140,549)	(75,724)
5	C6DB165070	HWY RELOCATION JOB #100304	110,040	(39,512)	70,528
6	C6DB165094	INSTALL 36 POLES& 25 SPANS 3-336;RM	86,200	(117,734)	(31,534)
7	C6DB165104	HIGHWAY: RELOCATE FACILITIES FOR HA	153,634	(329,361)	(175,728)
8	C6DB165263	RELOCATE POLES FOR HIGHWAY CONST	103,280	(77,592)	25,688
9	C6DB165611	GOVERNMENT MANDATED: AHTD, JOB 1005	1,372	(101,971)	(100,599)
10	C6DB165619	GOVERNMENT MANDATED:AHTD 050095 BAT	81,062	(323,950)	(242,888)
11	C6DB165621	GOVERNMENT MANDATED:AHTD, RACE STRE	73,079	(138,919)	(65,841)
12	C6DB165657	GOVERNMENT MANDATED: AHTD, HWY JOB	129,632	(1,267)	128,364
13	C6DB165682	IMP.REL.FAC. AHTD#090149-BERRYVILLE	53,724	(107,269)	(53,545)
14	C6DB165695	IMP.REL.FAC.AHTD#090149-BERRYVILLE-	33,149	(121,289)	(88,139)
15	C6DB165715	RELOCATE POLES FOR HWY CONSTRUCTION	114,930	(105,948)	8,982
16	C6DB165766	INSTALL 3-750UG PRI,1#2UG PRI-RM-U.	1,111	(180,584)	(179,474)
17	C6DB165767	RELOCATE 44 POLES	60,953	(292,211)	(231,258)
18	C6DB165833	REL FACILITIES IN WAY OF HWY CONSTR	114,956	(114,856)	101
19	C6DB165866	REL. FACILITIES FOR HIGHWAY CONSTRU	30,125	(124,865)	(94,740)
20	C6DB165946	INSTALL 2 SEPARATE RUNS 3-750U.G.PR	1,157	(125,666)	(124,509)
21	C6DB166027	RELOCATE FACILITIES FOR UAMS	1,020	-	1,020
22	C6DB166058	RELOCATE 29 POLES	38,665	(115,249)	(76,584)
23	C6DB166064	RELOCATE 33 POLES	583	(108,238)	(107,655)
24	C6DB166089	RELOCATE 26 POLES	624	(109,885)	(109,261)
25	C6DB166132	GOVERNMENT MANDATED: AHTD, 100611,	30,387	(149,430)	(119,043)
26	C6DB166142	REL. FACILITIES FOR HIGHWAY CONSTRU	96,857	(270,424)	(173,567)
27	C6DB166160	GOVERNMENT MANDATED AHTD 050095 BAT	44,957	(245,653)	(200,695)
28	C6DB166168	REVENUE-RECONDUCTOR CKT W201-WABASH	127,591	-	127,591
29	C6DB166188	HWY RELOC-HWY 167 @ JUNCTION CITY,	55,195	(171,261)	(116,066)
30	C6DB166223	GOVERNMENT MANDATED AHTD 050095 BAT	68,924	(190,737)	(121,813)
31	C6DB166278	RELOCATE APPROX 1.5 MILES OF MULT P	41,323	(134,092)	(92,769)
32	C6DB166318	GOVERNMENT MANDATED: AHTD 050169, H	14,814	(133,482)	(118,669)
33	C6DB166408	Extn. to C G Roxane (Overhead from	120,697	-	120,697
34	C6DB166437	GOVERNMENT MANDATED: AHTD, 100608,	49,480	(134,252)	(84,772)
35	C6DB166498	MA07-008V IMP INSTALL 3-795 ON MALV	138,506	-	138,506
36	C6DB166511	HIGHWAY - 060839 -NAPA VALLEY RELOC	27,098	(169,522)	(142,424)
37	C6DB166649	RELIABILITY:PROJECT ID AR07-002T -H	118,007	-	118,007
38	C6DB166653	RELIABILITY:PROJECT ID AR07-002T,W.	142,454	-	142,454
39	C6DB166694	HIGHWAY-RUSSELLVILLE BYPASS-JOB 080	23,273	-	23,273
40	C6DB166864	INTERNAL REQUEST: REBUILD 0.9 MILES	66,787	-	66,787
41	C6DB166891	RELOCATE OH PRIMARY	1,994	(196,156)	(194,162)
42	C6DB166923	RELOCATE POLES ALONG HIGDON FERRY R	138,543	(340,208)	(201,665)
43	C6DB166970	OAKLAWN JOCKEY CLUB - RELOCATE OV	20,420	(106,373)	(85,953)
44	C6DB167043	IMP.REL.FAC.FOR AHTD#080309 FAP#HSI	101,110	(169,073)	(67,963)
45	C6DB167181	HIGHWAY: RELOCATE FACILITIES ALONG	68,956	(249,054)	(180,098)
46	C6DB167195	INTERNAL REQUEST: WILSON , VISCASE	105,029	-	105,029
47	C6PC137151	SALE OF FACILITIES TO ENSCO	-	-	-
48	C6PC149020	DIST. LINES REVENUE BLANKET - DESIG	5,539,196	(1,143,804)	4,395,393
49	C6PC149060	REVENUE PRIVATE AREA LIGHTS	191,738	(57,761)	133,977
50	C6PC149100	DISTB. LINES IMP BLANKET-POLE REPLA	540,480	-	540,480
51	C6PC149102	DISTB. LINES-IMP BLANKET-UNDG CABLE	103,820	-	103,820
52	C6PC149103	DISTB. LINES IMP BLANKET-OTHER	6,349,267	(32,694)	6,316,574
53	C6PC149104	DL BATCH JOB FOR FAILURE REPLACEMEN	8,270,159	-	8,270,159
54	C6PC149105	LOAD RELATED RELIABILITY	727,455	-	727,455
55	C6PC149107	PRIVATE SECURITY LIGHTING MAINT EAI	10,860	-	10,860

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Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(3) Total Company Cost		
			(a) Cost of Removal	(b) Salvage	(c) Total
1	C6PC149108	NON-MANDATED RELOCATIONS EAI	1,612,961	(3,237,249)	(1,624,287)
2	C6PC149120	JOINT USE - BELL	124,673	(58,719)	65,954
3	C6PC149121	JOINT USE - CABLE	68,042	(261,026)	(192,983)
4	C6PC149140	DL DESIGN JOBS - EMERGENCY REPLACEM	1,340,078	(238)	1,339,840
5	C6PC149200	DISTB. LINES BLANKET-GOVT MAND. NON	526,793	(82,507)	444,286
6	C6PC149703	TACTICS: TARGET LINE DEVICES	383,315	-	383,315
7	C6PC149708	TACTICS: TARGETED CIRCUITS/FEEDERS	155,301	-	155,301
8	C6PC163670	HWY RELO 6 MILES OF 1 PH & 3 POWER	57,850	(109,678)	(51,828)
9	C6PC163841	REIMB. HWY. RELOC. PROJ. # 60716 CK	135,831	(72,249)	63,582
10	C6PC163995	REIMB. IMP. RELOC. FACILITIES FROM	564,271	(238,756)	325,515
11	C6PC164332	HWY RELOC-WARREN-HWY 63-HWY PROJ #0	56,073	(118,667)	(62,593)
12	C6PC164451	GOVERNMENT MANDATED-AHTD REIM. HWY	70,727	(114,263)	(43,536)
13	C6PC164479	BACKBONE: COTTON PLANT, 4160 CONVER	402,025	-	402,025
14	C6PC164501	IMP.REL.FAC.FOR AHTD JOB#8570 WOOST	594,853	(53,228)	541,625
15	C6PC164536	RELOCATE POLES ON HWY 36 WEST OF SE	184,721	(183,529)	1,193
16	C6PC164581	RELOCATE POLES-HYW 67-270,PROVIDENC	10,013	(115,022)	(105,010)
17	C6PC164647	REL 3PH CKT ON HWY 70W	895,946	(524,396)	371,550
18	C6PC164656	RELOCATE 35 POLES,46 SPANS-3 PH PRI	85,802	(274,414)	(188,612)
19	C6PC164667	GOVERNMENT MANDATED-AHTD-JOB 110384	168,298	(240,559)	(72,261)
20	C6PC164674	RELOCATE APPROX. 2.25MI OF 13.8KV-4	101,431	(173,109)	(71,678)
21	C6PC164676	IMP.REL.FAC.AHTD90002FAP DPR-0049(5	60,105	(162,589)	(102,483)
22	C6PC164698	REL. FACILITIES FOR HWY WIDENING PR	514,934	(710,811)	(195,877)
23	C6PC164707	INST & REMOVE U.G. PORTION OF JOB	16,308	(126,419)	(110,112)
24	C6PC164741	IMP.AHTD JOB#90004 HWY65/412 INTERC	53,593	(164,784)	(111,190)
25	C6PC164743	Rel 1Ph ckt on HWY#65	111,328	(57,585)	53,743
26	C6PC164800	IMP.REL.FAC.FOR AHTD#90096 FLIP BYP	152,440	(279,494)	(127,055)
27	C6PC164844	REL OH FACILITIES IN CONFLICT W/AHT	69,974	(134,384)	(64,409)
28	C6PC164863	R HWY RELOC.	72,121	(199,008)	(126,888)
29	C6PCC89998	CLOSING CEA FOR EOI	-	-	-
30	C6PCH30013	SALE OF YALLEVILLE ARKANSAS BUSINES	-	185,154	185,154
31	C6PCH30099	BLYTHVILLE DIVISION OFFICE DISPOSIT	-	(300,000)	(300,000)
32	C6PCHBA155	SALE OF HUGHES SERVICE CENTER	7,000	(100,000)	(93,000)
33	C6PCHBA157	SALE OF FORREST CITY OFFICE	8,000	(165,000)	(157,000)
34	C6PCL89999	CLOSING CEA FOR AP&L	-	-	-
35	C6PCN86587	ANO-2R14 HP TURBINE UPGRADE	116,666	-	116,666
36	C6PCN86591	1R14 SW STRAINER MODIFICATION	108,265	-	108,265
37	C6PCN86650	ANO-2 TURBINE GENERATOR IMPROVEMENT	900,000	-	900,000
38	C6PCN87074	ANO-1 SUMP SCREEN BLOCKAGE	426,039	-	426,039
39	C6PCN87075	ANO1 STEAM GENERATOR INSTALLATION	47,673,291	-	47,673,291
40	C6PCN87076	ANO1 INSTALLATION RVCH/SS	20,304,439	-	20,304,439
41	C6PCN87109	ANO-1 1R18 FAC REPLACEMENTS	194,846	-	194,846
42	C6PCN87114	ANO1 SGR MAUSOLEUM	1,982,702	-	1,982,702
43	C6PCN87130	ANO-1 CRDM REPLACEMENT 1R19	274,953	-	274,953
44	C6PCT20031	SALE OF FACILITIES TO CITY OF BENTO	-	-	-
45	C6PCTL0344	IPP COGENTRIX:ARK.ST.LN.-ELDORADO E	285,376	(78,181)	207,195
46	C6PCTL0374	JACKSONVILLE SOUTH- LYNCH REBUILD	2,298,530	(54,380)	2,244,150
47	C6PCTL0376	BUTTERFIELD JCT-HS EHV:SOUTH CIRCUI	28,514	-	28,514
48	C6PCTL0385	IPP BUTTERFIELD-HASKELL(936):RBLD	177,657	(1)	177,656
49	C6PCTL0525	LT.-PRGLD 115KV REROUTE HWY.JOB 100	37,989	499,987	537,976
50	C6PCTL0529	WALNUT RIDGE-THAYER HWY ADJ JOB #05	18,000	(249,992)	(231,992)
51	C6PCTL0536	HARRISBURG-MARKED TREE 161 941.2	63,000	(19,764)	43,236
52	C6PCTL0537	PARAGOULD-AECC PARGOULD S. 161KV 70	104,038	-	104,038
53	C6PCTL0538	JONESBORO - JONESBORO SPA 161 LN 82	48,604	-	48,604
54	C6PCTL0718	LR GAINES-NLR LEVY ADJ FOR AHTD #B6	20,000	(249,993)	(229,993)
55	C6PCTRSFAR	TRANSFORMER SALVAGE COSTS	-	-	-

Schedule B-9
Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(3) Total Company Cost		
			(a) Cost of Removal	(b) Salvage	(c) Total
1	C6PCTS0106	AP&L: SALVAGE EQUIPMENT	700,000	(300,000)	400,000
2	C6PCWAE049	ISES 1 - BOILER AND BURNER CONTROLS	300,000	-	300,000
3	C6PCWAR131	WB1 SOOTBLOWER REPLACEMENT	15,000	-	15,000
4	C6PCWAR135	WB1 1D COAL PIPING REPLACEMENT	18,000	-	18,000
5	C6PCWAR138	WB1 REPLACE BFP TURBINE CONTROLS	8,000	-	8,000
6	C6PP149141	DL Repair Public Inflicted Damages	1,375,853	-	1,375,853
7	C6PPDA0357	LR Industrial - Rpl failed XMFR	190,000	-	190,000
8	C6PPDA0565	LR West Markham-removal of Failed E	323,000	-	323,000
9	C6PPHBA661	El Dorado Roof Replacement	126,390	-	126,390
10	C6PPN87107	ANO-1 EFW Bypass Valves Replacement	235,235	-	235,235
11	C6PPN87231	ANO2 Thimble Tube Replacement	3,402,027	-	3,402,027
12	C6PPN87243	ANO-2 Pressurizer Replacement	7,028,283	-	7,028,283
13	C6PPN87289	ANO2 Main Transformer Replacement	174,934	-	174,934
14	C6PPN87320	ANO-1 Steam Gen Office Facilities	1,049,776	-	1,049,776
15	C6PPN87383	ANO 1 PHOTOGRAMMETRY SG/RVCH	236,552	-	236,552
16	C6PPN87432	ANO2 Repl 2E-28C Heat Exchanger	200,000	-	200,000
17	C6PPN87467	ANO2 Spent Fuel Pool Re-rack	185,208	-	185,208
18	C6PPN87484	ANO2 Dispose Fixed Turbine Blades	323,125	-	323,125
19	C6PPN87558	Sale of ANO Transformer to Crystal	-	(3,200,000)	(3,200,000)
20	C6PPN87713	L-28 Crane Removal	261,170	-	261,170
21	C6PPN87718	ANO2 Reactor Vessel Head Lift Rig	3,157,467	-	3,157,467
22	C6PPN87727	ANO1 Sump Debris Reduction Project	553,762	-	553,762
23	C6PPTFRSAR	Capture Transformer Shop Cost AR	5,912,542	(2,912,542)	3,000,000
24	C6PPTL0596	ElDorado E-Jackson AHTD Relocate	74,014	(507,665)	(433,651)
25	C6PPTL0779	NEWPORT-BATESVILLE AHTD Relocate	91,440	(590,427)	(498,987)
26	C6PPTL0788	Harrison-Quitman Ln. Maint.	279,550	-	279,550
27	C6PPTL0818	PB EAST TAP REMOVAL	109,060	(108,105)	955
28	C6PPTL0855	Bryant Airport Relocation	253,015	-	253,015
29	C6PPTL0860	Monette Junction-Dell AHTD Relocate	44,715	(863,744)	(819,029)
30	C6PPTL0902	EL DOR. - MT. OLIVE- STORM DAMAGE	205,651	-	205,651
31	C6PPTL0912	RELOC. ON LR KANIS-LR PINNACLE LINE	29,250	(544,633)	(515,383)
32	C6PPTL4450	Truman to Harrisburg Tap 161KVLine	319,385	-	319,385
33	C6PPTL5117	Malvern Airport-Runway Extn.	73,156	(595,695)	(522,539)
34	C6PPTL5239	Hwy 65 Relocate Woodward - Bagby	118,884	-	118,884
35	C6PPTL8830	Monette-Manilla 161KV Tline Rebuild	207,188	-	207,188
36	C6PPTL8831	SMEPA PTP: Jonesboro N.- Paragould	237,692	-	237,692
37	C6PPTL9456	Rerate Harrison E-Summit 161 T-Line	187,204	-	187,204
38	C6PPTSA020	El Do EHV - Remove failed Auto XFRM	95,000	-	95,000
39	C6PPWAB029	CarpDam Road Land Condemnation	-	(250,000)	(250,000)
40	C6PPWAE135	ISES 1 Bowl Mill Coal Piping	88,000	-	88,000
41	C6PPWAE222	IN1 ID Fan Blade Replacement	47,969	-	47,969
42	C6PPWAE273	IN1 Economizer Tubing Replacement	573,724	-	573,724
43	C6PPWAE302	IN1 IP Turbine Nozzle & Blade	23,191	-	23,191
44	C6PPWAR198	WB1 Economizer/Ductwork Replacement	1,752,483	-	1,752,483
45	C6PPWAR236	WB2 Economizer/Ductwork Replacement	2,075,755	-	2,075,755
46	C6PPWAR239	WB2 Bowl Mill Piping Replacement	151,505	-	151,505
47	C6PPWAR292	WB1 Low Temp Superheat Boiler Tubes	202,559	-	202,559
48	C6PPWAR293	WB1 Bowl Mill Piping Replacement	124,237	-	124,237
49	C6PPWAR296	WB1 RH Outlet Header Terminal Tube	179,281	-	179,281
50	C6PPWAR297	WB2 RH Outlet Header Terminal	179,281	-	179,281
51	C6PPWAR338	WB1 RH Outlet Header Terminal	196,677	-	196,677
52	C6PPWAR339	WB2 RH Outlet Header Terminal	196,677	-	196,677
53	C6PPWAR340	WB1 Replace LTSH-Front Boiler Tubes	177,123	-	177,123
54	C6PPWAR341	WB2 Replace LTSH-Rear Boiler Tubes	261,179	-	261,179
55	C6PPWAR342	WB1 Replace LTSH-Rear Boiler Tubes	261,179	-	261,179

Schedule B-9
Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(3) Total Company Cost		
			(a) Cost of Removal	(b) Salvage	(c) Total
1	C7PPSJ1181	HUR GUSTAV DL ARK DIST EAI 09/01/08	123,283	-	123,283
2	C7PPSJ1182	HUR IKE DL ARK DIST EAI 09/09/2008	207,183	-	207,183
3	C7PPSJ1185	ICE STORM DL ARK DIST EAI 01/26/09	1,458,139	-	1,458,139
4	C7PPSJ1196	STORM DL ARK DIST EAI (BACKUP)	166,700	-	166,700
5	C7PPSJ7035	STORM DL ARK DIST EAI 05/30/04	249,605	-	249,605
6	C7PPSJ7041	STORM DL ARK DIST EAI 07/24/04	103,689	-	103,689
7	C7PPSJ7100	WIND STORM DL ARK DIST EAI 01/29/08	120,591	-	120,591
8	C7PPSJ7101	TORNADOES DL ARK DIST EAI 02/05/08	203,336	-	203,336
9	C7PPSJ7107	TORNADOES DL ARK DIST EAI 04/03/08	108,121	-	108,121
10	C8PPTL0025	ANO-OG&E Jct. 500kV Storm	179,562	-	179,562
11	C8PPTLA221	Storm Repair Portageville-New Madrid	637,048	-	637,048
12	SDPCE29004	CAPITAL SUSPENSE, DISTR WIRES, EAI	-	-	-
13	SFPCE29000	FOSSIL CAPITAL SUSPENSE - EAI	-	-	-
14					
15		Projects Under \$100,000 by Function			
16					
17		Production Steam	1,764,732	(27,084)	1,737,648
18		Production Nuclear	1,398,934	(7,400)	1,391,534
19		Production Hydro	28,300	(3,000)	25,300
20		Production Other	5,500	-	5,500
21		Transmission Plant	4,889,464	(373,555)	4,515,909
22		Distribution Plant	10,444,696	(5,350,675)	5,094,021
23		General Plant	188,334	(271,101)	(82,767)
24					
25	Totals		165,421,912	(31,671,155)	133,750,756
26					
27					
28					
29	NOTES:				
30	(1)	Retirement date is unavailable for several projects because			
31		removal and salvage are not readily associated with a specific			
32		retirement amount. An example is mass property retirements.			
33	(2)	There is no projected cost of removal or salvage in the filing,			
34		so this schedule will not reconcile to a specific adjustment			
35		in Schedule B-2.			
36	(3)	The only retirements projected are included in Schedule F-1			
37		for general plant assets. These general plant assets will			
38		not incur cost of removal and salvage.			
39	(4)	The balance at the end of the test year is the per book balance			
40		at March 31, 2009.			

Schedule B-9
Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(4) Date of Retirement	(5) Balance at End of Test Year		
				(d) Cost of Removal	(e) Salvage	(f) Total
1	C6DB164916	RELOCATE 74 POLES ALONG HWY 167 N.	200904	69,519	(0)	69,519
2	C6DB164925	R HWY RELOC. JOB # 20325 CKT C211	200604	7,203	0	7,203
3	C6DB164987	IMP.REL.FAC.AHTD#R80072-MILL CREEK-	200506	15,228	0	15,228
4	C6DB165060	GOVERNMENT MANDATED-AHTD-REL FAC-MA	200906	19,094	0	19,094
5	C6DB165070	HWY RELOCATION JOB #100304	200906	22,111	(0)	22,111
6	C6DB165094	INSTALL 36 POLES& 25 SPANS 3-336;RM	200906	25,441	0	25,442
7	C6DB165104	HIGHWAY: RELOCATE FACILITIES FOR HA	200501	61,926	(0)	61,926
8	C6DB165263	RELOCATE POLES FOR HIGHWAY CONST	200611	28,002	(0)	28,002
9	C6DB165611	GOVERNMENT MANDATED: AHTD, JOB 1005	200906	235	(0)	235
10	C6DB165619	GOVERNMENT MANDATED:AHTD 050095 BAT	200906	28,985	(0)	28,985
11	C6DB165621	GOVERNMENT MANDATED:AHTD, RACE STRE	200604	11,862	(0)	11,862
12	C6DB165657	GOVERNMENT MANDATED: AHTD, HWY JOB	200904	27,846	0	27,846
13	C6DB165682	IMP.REL.FAC. AHTD#090149-BERRYVILLE	200906	15,659	0	15,659
14	C6DB165695	IMP.REL.FAC.AHTD#090149-BERRYVILLE-	200608	18,584	0	18,584
15	C6DB165715	RELOCATE POLES FOR HWY CONSTRUCTION	200906	19,166	0	19,166
16	C6DB165766	INSTALL 3-750UG PRI,1#2UG PRI-RM-U.	200712	327	(0)	327
17	C6DB165767	RELOCATE 44 POLES	200906	41,433	0	41,433
18	C6DB165833	REL FACILITIES IN WAY OF HWY CONSTR	200904	33,784	0	33,784
19	C6DB165866	REL. FACILITIES FOR HIGHWAY CONSTRU	200612	17,644	-	17,644
20	C6DB165946	INSTALL 2 SEPARATE RUNS 3-750U.G.PR	200611	514	-	514
21	C6DB166027	RELOCATE FACILITIES FOR UAMS	200904	371	(104,617)	(104,246)
22	C6DB166058	RELOCATE 29 POLES	200612	18,725	(0)	18,725
23	C6DB166064	RELOCATE 33 POLES	200906	5,076	0	5,076
24	C6DB166089	RELOCATE 26 POLES	200712	2,921	(0)	2,921
25	C6DB166132	GOVERNMENT MANDATED: AHTD, 100611,	200703	3,896	(0)	3,896
26	C6DB166142	REL. FACILITIES FOR HIGHWAY CONSTRU	200906	17,269	(0)	17,269
27	C6DB166160	GOVERNMENT MANDATED AHTD 050095 BAT	200906	23,217	-	23,217
28	C6DB166168	REVENUE-RECONDUCTOR CKT W201-WABASH	200805	22,824	-	22,824
29	C6DB166188	HWY RELOC-HWY 167 @ JUNCTION CITY,	200906	29,380	(0)	29,380
30	C6DB166223	GOVERNMENT MANDATED AHTD 050095 BAT	200712	37,596	(0)	37,596
31	C6DB166278	RELOCATE APPROX 1.5 MILES OF MULT P	200906	12,262	(0)	12,261
32	C6DB166318	GOVERNMENT MANDATED: AHTD 050169, H	200807	15,733	(248,634)	(232,901)
33	C6DB166408	Extn. to C G Roxane (Overhead from	200906	22,424	-	22,424
34	C6DB166437	GOVERNMENT MANDATED: AHTD, 100608,	200906	26,217	(153,596)	(127,378)
35	C6DB166498	MA07-008V IMP INSTALL 3-795 ON MALV	200807	40,223	-	40,223
36	C6DB166511	HIGHWAY - 060839 -NAPA VALLEY RELOC	200906	30,718	(380,119)	(349,401)
37	C6DB166649	RELIABILITY:PROJECT ID AR07-002T -H	200708	3,881	-	3,881
38	C6DB166653	RELIABILITY:PROJECT ID AR07-002T,W.	200708	7,429	-	7,429
39	C6DB166694	HIGHWAY-RUSSELLVILLE BYPASS-JOB 080	200906	18,912	(115,945)	(97,033)
40	C6DB166864	INTERNAL REQUEST: REBUILD 0.9 MILES	200906	89,032	-	89,032
41	C6DB166891	RELOCATE OH PRIMARY	200906	403	-	403
42	C6DB166923	RELOCATE POLES ALONG HIGDON FERRY R	200904	52,001	-	52,001
43	C6DB166970	OAKLAWN JOCKEY CLUB - RELOCATE OV	200812	6,665	-	6,665
44	C6DB167043	IMP.REL.FAC.FOR AHTD#080309 FAP#HSI	200906	94,186	-	94,186
45	C6DB167181	HIGHWAY: RELOCATE FACILITIES ALONG	200906	26,889	-	26,889
46	C6DB167195	INTERNAL REQUEST: WILSON , VISCASE	200812	14,646	-	14,646
47	C6PC137151	SALE OF FACILITIES TO ENSCO	See Note (1)	-	(112,994)	(112,994)
48	C6PC149020	DIST. LINES REVENUE BLANKET - DESIG	200906	2,521,914	(7,217)	2,514,697
49	C6PC149060	REVENUE PRIVATE AREA LIGHTS	200906	75,707	-	75,707
50	C6PC149100	DISTB. LINES IMP BLANKET-POLE REPLA	200906	357,210	-	357,210
51	C6PC149102	DISTB. LINES-IMP BLANKET-UNDG CABLE	200906	64,127	-	64,127
52	C6PC149103	DISTB. LINES IMP BLANKET-OTHER	200906	2,668,557	(4,667,072)	(1,998,515)
53	C6PC149104	DL BATCH JOB FOR FAILURE REPLACEMEN	200906	2,056,734	(12)	2,056,723
54	C6PC149105	LOAD RELATED RELIABILITY	200906	513,139	-	513,139
55	C6PC149107	PRIVATE SECURITY LIGHTING MAINT EAI	200906	231,368	-	231,368

Schedule B-9
Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(4) Date of Retirement	(5) Balance at End of Test Year		
				(d) Cost of Removal	(e) Salvage	(f) Total
1	C6PC149108	NON-MANDATED RELOCATIONS EAI	200906	1,431,143	(380)	1,430,763
2	C6PC149120	JOINT USE - BELL	200906	193,530	-	193,530
3	C6PC149121	JOINT USE - CABLE	200903	155,654	-	155,654
4	C6PC149140	DL DESIGN JOBS - EMERGENCY REPLACEM	200906	346,739	-	346,739
5	C6PC149200	DISTB. LINES BLANKET-GOVT MAND. NON	200906	319,123	7,411	326,534
6	C6PC149703	TACTICS: TARGET LINE DEVICES	200906	308,633	-	308,633
7	C6PC149708	TACTICS: TARGETED CIRCUITS/FEEDERS	200906	56,842	-	56,842
8	C6PC163670	HWY RELO 6 MILES OF 1 PH & 3 POWER	See Note (1)	-	8,559	8,559
9	C6PC163841	REIMB. HWY. RELOC. PROJ. # 60716 CK	200906	22,072	0	22,072
10	C6PC163995	REIMB. IMP. RELOC. FACILITIES FROM	See Note (1)	76,793	(0)	76,793
11	C6PC164332	HWY RELOC-WARREN-HWY 63-HWY PROJ #0	See Note (1)	1,445	0	1,445
12	C6PC164451	GOVERNMENT MANDATED-AHTD REIM. HWY	See Note (1)	5,769	(159,764)	(153,994)
13	C6PC164479	BACKBONE: COTTON PLANT, 4160 CONVER	200411	17,148	-	17,148
14	C6PC164501	IMP.REL.FAC.FOR AHTD JOB#8570 WOOST	See Note (1)	(44,392)	-	(44,392)
15	C6PC164536	RELOCATE POLES ON HWY 36 WEST OF SE	200906	31,183	-	31,183
16	C6PC164581	RELOCATE POLES-HYW 67-270,PROVIDENC	200904	(5,322)	0	(5,322)
17	C6PC164647	REL 3PH CKT ON HWY 70W	200906	90,188	(0)	90,188
18	C6PC164656	RELOCATE 35 POLES,46 SPANS-3 PH PRI	200906	35,358	0	35,358
19	C6PC164667	GOVERNMENT MANDATED-AHTD-JOB 110384	200906	40,839	0	40,839
20	C6PC164674	RELOCATE APPROX. 2.25MI OF 13.8KV-4	200408	16,527	-	16,527
21	C6PC164676	IMP.REL.FAC.AHTD90002FAP DPR-0049(5	200906	17,599	0	17,600
22	C6PC164698	REL. FACILITIES FOR HWY WIDENING PR	200906	90,178	0	90,178
23	C6PC164707	INST & REMOVE U.G. PORTION OF JOB	200712	10,871	-	10,871
24	C6PC164741	IMP.AHTD JOB#90004 HWY65/412 INTERC	See Note (1)	18,913	(0)	18,913
25	C6PC164743	Rel 1Ph ckt on HWY#65	200906	22,855	(0)	22,855
26	C6PC164800	IMP.REL.FAC.FOR AHTD#90096 FLIP BYP	200906	27,403	(0)	27,402
27	C6PC164844	REL OH FACILITIES IN CONFLICT W/AHT	200904	28,236	0	28,236
28	C6PC164863	R HWY RELOC.	200611	12,847	-	12,847
29	C6PCC89998	CLOSING CEA FOR EOI	See Note (1)	(75,774,944)	-	(75,774,944)
30	C6PCH30013	SALE OF YALLEVILLE ARKANSAS BUSINES	See Note (1)	20	-	20
31	C6PCH30099	BLYTHVILLE DIVISION OFFICE DISPOSIT	See Note (1)	20	-	20
32	C6PCHBA155	SALE OF HUGHES SERVICE CENTER	200505	632	(98,668)	(98,036)
33	C6PCHBA157	SALE OF FORREST CITY OFFICE	200505	582	(106,594)	(106,012)
34	C6PCL89999	CLOSING CEA FOR AP&L	See Note (1)	(2,147,719)	-	(2,147,719)
35	C6PCN86587	ANO-2R14 HP TURBINE UPGRADE	See Note (1)	22	-	22
36	C6PCN86591	1R14 SW STRAINER MODIFICATION	See Note (1)	4	-	4
37	C6PCN86650	ANO-2 TURBINE GENERATOR IMPROVEMENT	See Note (1)	41	-	41
38	C6PCN87074	ANO-1 SUMP SCREEN BLOCKAGE	200705	302,248	-	302,248
39	C6PCN87075	ANO1 STEAM GENERATOR INSTALLATION	200512	31,467,467	-	31,467,467
40	C6PCN87076	ANO1 INSTALLATION RVCH/SS	See Note (1)	12,471,481	-	12,471,481
41	C6PCN87109	ANO-1 1R18 FAC REPLACEMENTS	See Note (1)	53,731	-	53,731
42	C6PCN87114	ANO1 SGR MAUSOLEUM	200612	1,338,059	-	1,338,059
43	C6PCN87130	ANO-1 CRDM REPLACEMENT 1R19	See Note (1)	883,364	-	883,364
44	C6PCT20031	SALE OF FACILITIES TO CITY OF BENTO	See Note (1)	-	(119,348)	(119,348)
45	C6PCTL0344	IPP COGENTRIX:ARK.ST.LN.-ELDORADO E	See Note (1)	9,774	(14,440)	(4,666)
46	C6PCTL0374	JACKSONVILLE SOUTH- LYNCH REBUILD	200504	1,704,947	(54,873)	1,650,074
47	C6PCTL0376	BUTTERFIELD JCT-HS EHV:SOUTH CIRCUI	See Note (1)	245,616	-	245,616
48	C6PCTL0385	IPP BUTTERFIELD-HASKELL(936):RBLD	See Note (1)	12,268	-	12,268
49	C6PCTL0525	LT.-PRGLD 115KV REROUTE HWY.JOB 100	200501	120,442	-	120,442
50	C6PCTL0529	WALNUT RIDGE-THAYER HWY ADJ JOB #05	200906	(50)	-	(50)
51	C6PCTL0536	HARRISBURG-MARKED TREE 161 941.2	200410	164,632	(20,079)	144,553
52	C6PCTL0537	PARAGOULD-AECC PARGOULD S. 161KV 70	200507	62,411	-	62,411
53	C6PCTL0538	JONESBORO - JONESBORO SPA 161 LN 82	See Note (1)	173,732	-	173,732
54	C6PCTL0718	LR GAINES-NLR LEVY ADJ FOR AHTD #B6	See Note (1)	73,291	-	73,291
55	C6PCTRSFAR	TRANSFORMER SALVAGE COSTS	See Note (1)	1,844,980	(3,278,690)	(1,433,710)

Schedule B-9
Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(4) Date of Retirement	(5) Balance at End of Test Year		
				(d) Cost of Removal	(e) Salvage	(f) Total
1	C6PCTS0106	AP&L: SALVAGE EQUIPMENT	200811	493,133	(248,991)	244,142
2	C6PCWAE049	ISES 1 - BOILER AND BURNER CONTROLS	See Note (1)	720	-	720
3	C6PCWAR131	WB1 SOOTBLOWER REPLACEMENT	See Note (1)	138,768	-	138,768
4	C6PCWAR135	WB1 1D COAL PIPING REPLACEMENT	See Note (1)	187,564	-	187,564
5	C6PCWAR138	WB1 REPLACE BFP TURBINE CONTROLS	See Note (1)	106,205	-	106,205
6	C6PP149141	DL Repair Public Inflicted Damages	200906	310,040	-	310,040
7	C6PPDA0357	LR Industrial - Rpl failed XMFR	200601	138,737	-	138,737
8	C6PPDA0565	LR West Markham-removal of Failed E	200708	135,596	-	135,596
9	C6PPHBA661	El Dorado Roof Replacement	200812	16,877	-	16,877
10	C6PPN87107	ANO-1 EFW Bypass Valves Replacement	200705	130,880	-	130,880
11	C6PPN87231	ANO2 Thimble Tube Replacement	200611	1,876,037	-	1,876,037
12	C6PPN87243	ANO-2 Pressurizer Replacement	200611	3,994,812	-	3,994,812
13	C6PPN87289	ANO2 Main Transformer Replacement	200611	78,284	-	78,284
14	C6PPN87320	ANO-1 Steam Gen Office Facilities	200612	639,098	-	639,098
15	C6PPN87383	ANO 1 PHOTOGRAMMETRY SG/RVCH	200612	128,383	-	128,383
16	C6PPN87432	ANO2 Repl 2E-28C Heat Exchanger	200806	62,646	-	62,646
17	C6PPN87467	ANO2 Spent Fuel Pool Re-rack	200711	97,066	-	97,066
18	C6PPN87484	ANO2 Dispose Fixed Turbine Blades	200806	228,524	-	228,524
19	C6PPN87558	Sale of ANO Transformer to Crystal	200607	-	(3,180,399)	(3,180,399)
20	C6PPN87713	L-28 Crane Removal	200702	123,574	-	123,574
21	C6PPN87718	ANO2 Reactor Vessel Head Lift Rig	200807	1,853,494	-	1,853,494
22	C6PPN87727	ANO1 Sump Debris Reduction Project	200705	237,207	-	237,207
23	C6PPTFRSAR	Capture Transformer Shop Cost AR	See Note (1)	(98,415)	(3,089,455)	(3,187,869)
24	C6PPTL0596	ElDorado E-Jackson AHTD Relocate	200811	39,744	(506,137)	(466,393)
25	C6PPTL0779	NEWPORT-BATESVILLE AHTD Relocate	200812	36,410	0	36,410
26	C6PPTL0788	Harrison-Quitman Ln. Maint.	200805	101,209	-	101,209
27	C6PPTL0818	PB EAST TAP REMOVAL	200708	49,818	(107,780)	(57,962)
28	C6PPTL0855	Bryant Airport Relocation	200512	111,401	(5,733)	105,667
29	C6PPTL0860	Monette Junction-Dell AHTD Relocate	200702	22,812	-	22,812
30	C6PPTL0902	EL DOR. - MT. OLIVE- STORM DAMAGE	200503	131,214	(3,591)	127,623
31	C6PPTL0912	RELOC. ON LR KANIS-LR PINNACLE LINE	200702	32,159	(537,634)	(505,475)
32	C6PPTL4450	Truman to Harrisburg Tap 161KVLine	200601	183,717	-	183,717
33	C6PPTL5117	Malvern Airport-Runway Extn.	200902	39,615	-	39,615
34	C6PPTL5239	Hwy 65 Relocate Woodward - Bagby	200906	60,264	-	60,264
35	C6PPTL8830	Monette-Manilla 161kV Tline Rebuild	200906	134,212	-	134,212
36	C6PPTL8831	SMEPA PTP: Jonesboro N.- Paragould	200905	125,896	-	125,896
37	C6PPTL9456	Rerate Harrison E-Summit 161 T-Line	200604	81,823	-	81,823
38	C6PPTSA020	El Do EHV - Remove failed Auto XFRM	200807	112,832	-	112,832
39	C6PPWAB029	CarpDam Road Land Condemnation	200906	-	(249,248)	(249,248)
40	C6PPWAE135	ISES 1 Bowl Mill Coal Piping	200604	105,658	-	105,658
41	C6PPWAE222	IN1 ID Fan Blade Replacement	See Note (1)	(102,774)	-	(102,774)
42	C6PPWAE273	IN1 Economizer Tubing Replacement	200906	(85,146)	-	(85,146)
43	C6PPWAE302	IN1 IP Turbine Nozzle & Blade	200905	(198,500)	-	(198,500)
44	C6PPWAR198	WB1 Economizer/Ductwork Replacement	200612	1,656,607	-	1,656,607
45	C6PPWAR236	WB2 Economizer/Ductwork Replacement	200712	1,771,367	-	1,771,367
46	C6PPWAR239	WB2 Bowl Mill Piping Replacement	200703	129,223	-	129,223
47	C6PPWAR292	WB1 Low Temp Superheat Boiler Tubes	200807	199,049	-	199,049
48	C6PPWAR293	WB1 Bowl Mill Piping Replacement	200906	(5,498)	-	(5,498)
49	C6PPWAR296	WB1 RH Outlet Header Terminal Tube	200807	150,643	-	150,643
50	C6PPWAR297	WB2 RH Outlet Header Terminal	200804	149,262	-	149,262
51	C6PPWAR338	WB1 RH Outlet Header Terminal	200906	57,014	-	57,014
52	C6PPWAR339	WB2 RH Outlet Header Terminal	200903	88,901	-	88,901
53	C6PPWAR340	WB1 Replace LTSH-Front Boiler Tubes	200906	3,550	-	3,550
54	C6PPWAR341	WB2 Replace LTSH-Rear Boiler Tubes	200903	26,465	-	26,465
55	C6PPWAR342	WB1 Replace LTSH-Rear Boiler Tubes	200906	26,667	-	26,667

Schedule B-9
Schedule of Retirement Work in Progress

Ln	(1) Project Identifying Number	(2) Description of Type of Retirement	(4) Date of Retirement	(5) Balance at End of Test Year		
				(d) Cost of Removal	(e) Salvage	(f) Total
1	C7PPSJ1181	HUR GUSTAV DL ARK DIST EAI 09/01/08	200904	583,505	-	583,505
2	C7PPSJ1182	HUR IKE DL ARK DIST EAI 09/09/2008	200906	1,012,376	-	1,012,376
3	C7PPSJ1185	ICE STORM DL ARK DIST EAI 01/26/09	200906	3,411,991	-	3,411,991
4	C7PPSJ1196	STORM DL ARK DIST EAI (BACKUP)	See Note (1)	183,439	-	183,439
5	C7PPSJ7035	STORM DL ARK DIST EAI 05/30/04	200904	54,555	-	54,555
6	C7PPSJ7041	STORM DL ARK DIST EAI 07/24/04	200904	22,654	-	22,654
7	C7PPSJ7100	WIND STORM DL ARK DIST EAI 01/29/08	200904	130,342	-	130,342
8	C7PPSJ7101	TORNADOES DL ARK DIST EAI 02/05/08	200904	209,448	-	209,448
9	C7PPSJ7107	TORNADOES DL ARK DIST EAI 04/03/08	200904	108,126	-	108,126
10	C8PPTL0025	ANO-OG&E Jct. 500kV Storm	200604	78,967	-	78,967
11	C8PPTLA221	Storm Repair Portageville-New Madrid	See Note (1)	515,545	-	515,545
12	SDPCE29004	CAPITAL SUSPENSE, DISTR WIRES, EAI	See Note (1)	144,193	(7,411)	136,782
13	SFPCE29000	FOSSIL CAPITAL SUSPENSE - EAI	See Note (1)	168,141	-	168,141
14						
15		Projects Under \$100,000 by Function				
16						
17		Production Steam		1,434,263	(30,692)	1,403,571
18		Production Nuclear		623,108	-	623,108
19		Production Hydro		33,816	-	33,816
20		Production Other		3,394	-	3,394
21		Transmission Plant		2,917,015	(124,099)	2,792,916
22		Distribution Plant		5,188,199	(966,429)	4,221,770
23		General Plant		139,690	(70,082)	69,608
24						
25	Totals			18,989,054	(18,754,749)	234,305
26						
27						
28						
29	NOTES:					
30	(1)	Retirement date is unavailable for several projects because				
31		removal and salvage are not readily associated with a specific				
32		retirement amount. An example is mass property retirements.				
33	(2)	There is no projected cost of removal or salvage in the filing,				
34		so this schedule will not reconcile to a specific adjustment				
35		in Schedule B-2.				
36	(3)	The only retirements projected are included in Schedule F-1				
37		for general plant assets. These general plant assets will				
38		not incur cost of removal and salvage.				
39	(4)	The balance at the end of the test year is the per book balance				
40		at March 31, 2009.				

Schedule B-10
 Acquisition Adjustments

Projected Test Year Ended June 30, 2009

	(1)	(2)	(3)	(4)	(5)
				Balance at	Annual
				end of Test	Amortization
				Year (A)	Amount (B)
<u>LN</u>	<u>Account Number</u>	<u>Description</u>	<u>Acquisition</u>		
			<u>Date</u>		
1	None				
2	Total Acquisition Adjustments			<u>-</u>	

Schedule B-10
Acquisition Adjustments
Supplemental Data

Projected Test Year Ended June 30, 2009

Ouachita Plant Acquisition

The Ouachita plant acquisition took place on September 30, 2008.
FERC approved entries were recorded in March 31, 2009 to clear the acquisition adjustment to account 108 Accumulated Provision for Depreciation.
As a result of these entries, there is no plant acquisition adjustment balance at the end of the test year.

The following is a summary of those entries.

	Debits	Credits
Account 102 Electric Plant Purchased or Sold	210,047,833	
Account 232 Accounts Payable		210,047,833

To record the acquisition of the Ouachita plant.

Account 101 Electric Plant in Service	416,463,000	
Account 143 Other Accounts Receivable	50,000	
Account 154 Plant Materials and Operating Supplies	1,255,728	
Account 114 Electric Plant Acquisition Adjustment		141,483,501
Account 102 Electric Plant Purchased or Sold		210,047,833
Account 108 Accumulated Provision for Depreciation		66,216,000
Account 236 Taxes Accrued		21,394

To clear the balance in Account 102 to Accounts 101, 108 and 154 and to recognize the difference between original plant cost and acquisition plant cost in Account 114.

Account 114 Electric Plant Acquisition Adjustment	141,483,501	
Account 108 Accumulated Provision for Depreciation		141,483,501

To clear the balance in Account 114 to Account 108.

Schedule C-1

Test Year and Pro Forma Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Description	(1)	(2)	(3)	(4)	(5)
		Total Company			Adjustments for	As
		Balance at	Pro Forma	Adjusted	Rate	Adjusted
		End of Test	Adjust-	Test Year	Change	After Rate
		Year (b) (e)	ments(a)(e)	(B) (e)	(c)	Change
						(Col 3 + Col
1	Net Utility Operating Income					
2	Operating Revenue					
3	Sales Revenue					
4	Rate Schedule Revenue					
5	Retail (d)					
6	Residential	764,332	(313,353)	450,979	74,998	525,977
7	Small General Service	407,866	(197,784)	210,083	65,446	275,528
8	Large General Service	552,464	(320,813)	231,650	78,036	309,686
9	Lighting	31,351	(10,107)	21,244	3,131	24,376
10	Total Rate Schedule Rev.- Retail	1,756,014	(842,057)	913,956	221,612	1,135,568
11	Wholesale Sales Revenue					
12	EAI Customers	183,234	(82,690)	100,544	22,190 (1)	122,733
13	Total Rate Schedule Revenue	1,939,247	(924,747)	1,014,500	243,801	1,258,301
14	Other Sales Revenue					
15	EPP Revenues	200,914	(197,488)	3,425		3,425
16	System Sales to Others	6,749	(10,028)	(3,279)		(3,279)
17	Imputed Transmission	461	0	461		461
18	Resource Plan Revenue	128,334	(128,334)	0		0
19	Total Other Sales Revenue	336,457	(335,851)	607	0	607
20	Total Sales Revenue	2,275,705	(1,260,598)	1,015,106	243,801	1,258,908
21	Other Operating Revenue	47,675	11,054	58,730	2,724	61,453
22	Total Operating Revenue	2,323,380	(1,249,544)	1,073,836	246,525	1,320,361
23	Operating Expenses					
24	Operation and Maintenance Expenses					
25	Production	1,466,912	(1,199,140)	267,772		267,772
25	Transmission	33,385	(2,046)	31,339		31,339
26	Distribution	105,610	(46,754)	58,857		58,857
27	Customer Accounting	41,405	(1,915)	39,490	805	40,296
28	Customer Services	5,814	30	5,845		5,845
29	Sales	1,467	(90)	1,377		1,377
30	Administrative and General	133,351	21,769	155,120		155,120
31	Total Operation & Maintenance Exp	1,787,945	(1,228,145)	559,800	805	560,605

Numbers may not add or tie to other schedules due to rounding.

Note (1): Wholesale rate change not at issue. Included here for purposes of tying to G-1 Total Company amount.
Supporting Schedules

(a) C-2

(b) C-3

(c) H-5 for Adjusted Base Retail Revenue Deficiency and Workpaper page MD 2-2 for Wholesale Rate Schedule Revenue, Other Electric Revenue, Bad Debt Expense and Current State and Federal Income Tax Effects

(d) Rate Class Detail Per Book Workpaper page RV01.3, Proforma Workpaper page

(e) Workpaper pages RVS 1.1 through RVS 1.12

Recap Schedules

(A) G-3 is N/A as support for this MFR Schedule because G-3 does not include the proposed rate change effect

(B) G-3

Schedule C-1

Test Year and Pro Forma Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Description	(1)	(2)	(3)	(4)	(5)
		Total Company			Adjustments for Rate Change (c)	As Adjusted After Rate Change (Col 3 + Col 4)
		Balance at End of Test Year (b) (e)	Pro Forma Adjustments(a)(e)	Adjusted Test Year (B) (e)		
1	Operating Expenses (continued)					
2	Regulatory Debits & Credits	(21,051)	21,661	610	0	610
3	Gain on Disp of Allowances	0	0	0	0	0
4	Depr, Amort & Accretion Exp					
5	Depreciation Expense					
6	Production (d)	111,698	(10,967)	100,731	0	100,731
7	Transmission (d)	17,891	14,441	32,331	0	32,331
8	Distribution (d)	78,932	22,271	101,203	0	101,203
9	General (d)	12,839	(645)	12,194	0	12,194
10	ESI	2,030	(9)	2,021	0	2,021
11	Total Depreciation Expense	223,390	25,091	248,481	0	248,481
12	Intangible Amortization Expense	22,459	3,110	25,569	0	25,569
13	Accretion Expense - ARO	36,179	(36,179)	0	0	0
14	Total Depr, Amort & Accretion Exp	282,028	(7,978)	274,050	0	274,050
15	Taxes Other than Income Tax Expens	89,376	(43,215)	46,160	0	46,160
16	Current State Income Tax Expense	(5,823)	6,183	359	15,972	16,331
17	Current Federal Income Tax Expense	(249,146)	211,137	(38,010)	80,412	42,402
18	Prov for Def Fed Income Tax - Net	323,757	(231,212)	92,545		92,545
19	Prov for Def State Income Tax - Net	20,541	(10,705)	9,836		9,836
20	Investment Income Tax - Net	(3,994)	(17)	(4,011)		(4,011)
21	Total Operating Expenses	2,223,632	(1,282,292)	941,340	97,189	1,038,529
22	Net Utility Operating Income	99,748	32,748	132,496	149,336	281,832 (C)

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) C-2

(b) C-3 except for Depr by Function see Workpaper page EX04.1 thru

(c) H-5 for Adjusted Base Retail Revenue Deficiency and Workpaper page MD 2-2 for Wholesale Rate Schedule Revenue, Other Electric Revenue, Bad Debt Expense and Current State and Federal Income Tax Effects

(d) Per Book Depr by Function see Workpaper page EX04.1 thru EX04.5

(e) Workpaper pages RVS 1.1 through RVS 1.12

Recap Schedules

(A) G-3 is N/A as support for this MFR Schedule because G-3 does not include the proposed rate change effect

(B) G-3

(C) G-1 Page 1 Line 11, Total Company Column

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

TOTAL ADJUSTMENTS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

(1)		(2)	(3)	(4)
		Total Company	Jurisdiction	
		Adjustment (A)	Adjustments	
Line	Description	(a)	(1)	Adjustment No.
No.				
1	Net Utility Operating Income			
2	Operating Revenue			
3	Sales Revenue			
4	Rate Schedule Revenue			
5	Retail			
6	Residential	(313,353)		#1
7	Small General Service	(197,784)		#1
8	Large General Service	(320,813)		#1
9	Lighting	(10,107)		#1
10	Total Rate Schedule Rev - Retail	<u>(842,057)</u>		#1
11	Wholesale			
12	EAI Customers	(82,690)		#1
13	Total Rate Schedule Revenue	<u>(924,747)</u>		#1
14	Other Sales Revenue			
15	EPP Revenues	(197,488)		#1
16	System Sales to Others	(10,028)		#1,15
17	Resource Plan Revenue	(128,334)		#1,21
18	Total Other Sales Revenue	<u>(335,851)</u>		#1,15,21
19	Total Sales Revenue	(1,260,598)		#1,15,21
20	Other Operating Revenue	11,054		#1,4,6,9,15,18
21	Total Operating Revenue	<u>(1,249,544)</u>		#1,4,6,9,15,18,21
	Operating Expenses			
22	Operation and Maintenance Expenses			
23	Production	(1,199,140)		#1,6,8,15,16,18,20,21
24	Transmission	(2,046)		#6,11,15,16,20,24
25	Distribution	(46,754)		#6,11,16,19,20
26	Customer Accounts	(1,915)		#1,6,16,20
27	Customer Services	30		#16,20
28	Sales	(90)		#1,16,20
29	Administrative and General	<u>21,769</u>		#6,11,16,17,20,21,23,24
30	Total Operation & Maintenance Exp	(1,228,145)		#1,6,8,11,15,16,17,18,19,20,21,23,24

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages RVS 1.1 through RVS 1.5 and RES 1.1 through RES 1.15

Recap Schedules

(A) C-1

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

TOTAL ADJUSTMENTS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

(1)		(2)	(3)	(4)
Line No.	Description	Total Company Adjustment (A) (a)	Arkansas Jurisdiction Adjustments	Adjustment No.
1	Operating Expenses (continued)			
2	Regulatory Debits & Credits	21,661		#2,5,6,8,22
3	Gain on Disp of Allowances	0		
4	Depr, Amort & Accretion Exp			
5	Depreciation Expense			
6	Production	(10,967)		#5,13,14,21,25
7	Transmission	14,441		#13,14,21,25
8	Distribution	22,271		#13,14,25
9	General	(645)		#13,14,25
11	ESI	(9)		#20
	Total Depreciation Expense	25,091		
10	Intangible - Amortization	3,110		#2,13,14,25
12	Accretion Expense - ARO	(36,179)		#5
13	Total Depr, Amort & Accretion Exp	(7,978)		#2,5,6,13,14,20,21
14	Taxes Other than Income Tax Expens	(43,215)		#1,6,16,20,21,24
15	Current State Income Tax Expense	6,183		#1,2,4,5,6,7,8,9,11,12,14,15,16,17,18,19,20,21,22,23,24
16	Current Federal Income Tax Expense	211,137		#1,2,4,5,6,7,8,9,11,12,14,15,16,17,18,19,20,21,22,23,24
17	Prov for Def Fed Income Tax - Net	(231,212)		#7,13,14,21,25
18	Prov for Def State Income Tax - Net	(10,705)		#7,13,14,21,25
19	Investment Income Tax - Net	(17)		#13
20	Total Operating Expense	(1,282,292)		#1,2,4,5,6,7,8,9,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25
21	Net Utility Operating Income	32,748		#1,2,4,5,6,7,8,9,11,12,13,14,15,16,17,18,19,20,21,22,23,24,

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages RVS 1.1 through RVS 1.5 and RES 1.1 through RES 1.15

Recap Schedules

(A) C-1

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 1 - FUEL RECOVERY, FUEL & PURCHASE POWER EXPENSE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to Revenue & Expenses associated with base revenues, exact recovery Fuel and Purchased Power, and Uncollectible Expense. Also to remove Unbilled Revenues, Deferred Fuel, Deferred System Agreement Payments and Municipal Franchise Tax Expense, reclass Miscellaneous Service Revenues from rate schedule to other electric revenue and reclass Economic Development Rider ("EDR") Credit to Sales Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	(313,353)	
7	Small General Service	(197,784)	
8	Large General Service	(320,813)	
9	Lighting	(10,107)	
10	Total Rate Schedule Rev - Retail	<u>(842,057)</u>	
11	Wholesale		
12	EAI Customers	(82,690)	
13	Total Rate Schedule Revenue	<u>(924,747)</u>	
14	Other Sales Revenue		
15	EPP Revenues	(197,488)	
16	System Sales to Others	(9,530)	
17	Resource Plan Revenue	(111,280)	
18	Total Other Sales Revenue	<u>(318,298)</u>	
19	Total Sales Revenue	<u>(1,243,045)</u>	
20	Other Operating Revenue	6,380	
21	Total Operating Revenue	<u>(1,236,666)</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	(1,007,702)	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	(2,866)	
27	Customer Services	0	
28	Sales	(146)	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>(1,010,714)</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ01.1 through AJ01.10 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 1 - FUEL RECOVERY, FUEL & PURCHASE POWER EXPENSE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	(41,369)	
15	Current State Income Tax Expense	(11,998)	
16	Current Federal Income Tax Expense	(60,405)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(1,124,485)	
21	Net Utility Operating Income	(112,180)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ01.1 through AJ01.10 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 2 - RECLASSIFICATIONS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to Rate Base & Expenses associated with eliminating the co-owner's share of North Antelope Coal Mining Equipment, accumulated depreciation associated with Plant Held for Future Use, and reclassifying ISES Synchronization.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ02.1 through AJ02.8 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 2 - RECLASSIFICATIONS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	(306)	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	408	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	408	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(7)	
16	Current Federal Income Tax Expense	(33)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	62	
21	Net Utility Operating Income	(62)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ02.1 through AJ02.8 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 4 - SFI INTEREST
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Reflects the reclassification of interest income from System Fuels, Inc. ("SFI") from below the line to Operating Revenues and the inclusion of the Investment in SFI in Rate Base.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	0	
20	Other Operating Revenue	444	
21	Total Operating Revenue	<u>444</u>	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ04.1 through AJ04.3 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 4 - SFI INTEREST
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	29	
16	Current Federal Income Tax Expense	145	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	174	
21	Net Utility Operating Income	270	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ04.1 through AJ04.3 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 5 - DECOMMISSIONING EXPENSE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Reflects the reclassification of interest income from System Fuels, Inc. ("SFI") from below the line to Operating Revenues and the inclusion of the Investment in SFI in Rate Base.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ05.1 through AJ05.3 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 5 - DECOMMISSIONING EXPENSE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	24,755	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	152	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	152	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	(36,179)	
13	Total Depr, Amort & Accretion Exp	(36,027)	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	733	
16	Current Federal Income Tax Expense	3,689	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(6,850)	
21	Net Utility Operating Income	6,850	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ05.1 through AJ05.3 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 6 - MISCELLANEOUS ADJUSTMENTS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustments to Revenues and Expenses to reflect changes in Provision for Rate Refund, ITC Reserve, Regulatory Debits & Credits, Nuclear Refueling, Postage Increase, ESI Interest, Non-Utility Property Expenses, Energy Efficiency Program Costs Federal Litigation Consulting Fees, Stock Option Expense Write-off, Environmental Insurance Reimbursements, D&O Liability Insurance, Eliminate FAS 5 Change in Reserve, Storm Damage Write-Off, Blytheville CTG Write-Off, Mutual Assistance Normalization, Eliminate Mutual Assistance, A&G Credit and Eliminate Katrina Insurance Proceeds.

(1)		(2)	(3)
Line No.	Description	Total Company Adjustment (A) (a)	Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	2,334	
21	Total Operating Revenue	<u>2,334</u>	
22	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	(4,920)	
24	Transmission	(3,517)	
25	Distribution	(42,691)	
26	Customer Accounts	181	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	(7,854)	
30	Total Operation & Maintenance Exp.	<u>(58,801)</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ06.1 through AJ06.24 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 6 - MISCELLANEOUS ADJUSTMENTS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	(867)	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	(2,614)	
15	Current State Income Tax Expense	4,200	
16	Current Federal Income Tax Expense	21,146	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(36,937)	
21	Net Utility Operating Income	39,271	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ06.1 through AJ06.24 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 7 - INCOME TAXES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to current income taxes and deferred income taxes, including tax elimination for items not appropriate for ratemaking purposes, other tax normalization and adjustments for prior periods.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ07.1 through AJ07.18 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 7 - INCOME TAXES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	4,926	
16	Current Federal Income Tax Expense	204,809	
17	Prov for Def Fed Income Tax - Net	(229,824)	
18	Prov for Def State Income Tax - Net	(10,430)	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(30,519)	
21	Net Utility Operating Income	30,519	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ07.1 through AJ07.18 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 8 - GRAND GULF EXPENSES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to remove all Grand Gulf demand related expenses.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	(180,980)	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>(180,980)</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ08.1 through AJ08.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 8 - GRAND GULF EXPENSES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	(2,003)	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	11,894	
16	Current Federal Income Tax Expense	59,882	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(111,209)	
21	Net Utility Operating Income	111,209	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ08.1 through AJ08.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 9 - ETC IMPUTED REVENUES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to Miscellaneous Revenues for Imputed Revenues associated with ETC.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	0	
20	Other Operating Revenue	284	
21	Total Operating Revenue	<u>284</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ09.1 through AJ09.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 9 - ETC IMPUTED REVENUES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	18	
16	Current Federal Income Tax Expense	93	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	111	
21	Net Utility Operating Income	173	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ09.1 through AJ09.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 11 - STORM DAMAGE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to Miscellaneous Revenues for Imputed Revenues associated with ETC.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	(747)	
25	Distribution	(6,077)	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	21,715	
30	Total Operation & Maintenance Exp.	<u>14,891</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ11.1 through AJ11.8 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 11 - STORM DAMAGE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(968)	
16	Current Federal Income Tax Expense	(4,873)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	9,050	
21	Net Utility Operating Income	(9,050)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ11.1 through AJ11.8 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 12 - INTEREST SYNCHRONIZATION
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

The adjustment synchronizes test year interest expense with adjusted rate base and the embedded long-term debt rate in the cost of capital.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ12.1 through AJ12.10 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 12 - INTEREST SYNCHRONIZATION
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(142)	
16	Current Federal Income Tax Expense	(715)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(858)	
21	Net Utility Operating Income	858	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ12.1 through AJ12.10 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 13 - ANNUALIZE DEPRECIATION
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to Depreciation Expense to annualize the expense based on the test year end Plant in Service balances.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ13.1 through AJ13.21 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 13 - ANNUALIZE DEPRECIATION
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	3,458	
7	Transmission	1,516	
8	Distribution	1,407	
9	General	(2,670)	
11	ESI	0	
	Total Depreciation Expense	3,710	
10	Intangible - Amortization	(210)	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	3,500	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	0	
16	Current Federal Income Tax Expense	0	
17	Prov for Def Fed Income Tax - Net	(880)	
18	Prov for Def State Income Tax - Net	(175)	
19	Investment Income Tax - Net	(17)	
20	Total Operating Expenses	2,429	
21	Net Utility Operating Income	(2,429)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ13.1 through AJ13.21 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 14 - PLANT TRANSFERS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Plant Transfers recognizes the additions to and retirements of Plant-In-Service, related changes in Accumulated Provision for Depreciation and Depreciation Expense projected to occur between the the test year end June 30, 2009 and June 30, 2010.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ14.1 through AJ14.55 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 14 - PLANT TRANSFERS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	2,713	
7	Transmission	781	
8	Distribution	4,662	
9	General	817	
11	ESI	0	
	Total Depreciation Expense	8,974	
10	Intangible - Amortization	2,911	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	11,885	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(1,045)	
16	Current Federal Income Tax Expense	(5,261)	
17	Prov for Def Fed Income Tax - Net	3,096	
18	Prov for Def State Income Tax - Net	615	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	9,290	
21	Net Utility Operating Income	(9,290)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ14.1 through AJ14.55 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 15 - MSS-1 & MSS-2 EXPENSES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to revenue and O&M expenses to annualize MSS-1 and MSS-2 payments and receipts.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	(499)	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>(499)</u>	
19	Total Sales Revenue	(499)	
20	Other Operating Revenue	376	
21	Total Operating Revenue	<u>(122)</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	1,642	
24	Transmission	(38)	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>1,605</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ15.1 through AJ15.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 15 - MSS-1 & MSS-2 EXPENSES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(112)	
16	Current Federal Income Tax Expense	(565)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	927	
21	Net Utility Operating Income	(1,050)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ15.1 through AJ15.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 16 - PAYROLL
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

To adjust O&M Payroll, Benefits and Taxes for known and measurable changes in wage increases and the change in employ levels.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	5,729	
24	Transmission	704	
25	Distribution	1,097	
26	Customer Accounts	773	
27	Customer Services	109	
28	Sales	66	
29	Administrative and General	1,568	
30	Total Operation & Maintenance Exp.	10,045	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ16.1 through AJ16.22 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 16 - PAYROLL
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	740	
15	Current State Income Tax Expense	(701)	
16	Current Federal Income Tax Expense	(3,529)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	6,554	
21	Net Utility Operating Income	(6,554)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ16.1 through AJ16.22 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 17 - FAS 106 7 PENSION
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

To adjust O&M expenses in FERC Acct. 926 due to changes associated with FAS 106 and Pension Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	5,621	
30	Total Operation & Maintenance Exp.	<u>5,621</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ17.1 through AJ17.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 17 - FAS 106 7 PENSION
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(365)	
16	Current Federal Income Tax Expense	(1,839)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	3,416	
21	Net Utility Operating Income	(3,416)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ17.1 through AJ17.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 18 - RESPONSIBILITY RATIO
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to Revenue & Expenses due to the loss of wholesale load at EAI and an anticipated long-term resource acquisition by another Entergy Operating Company. MSS-1, MSS-2 and OATT revenues are impacted by the resulting change in responsibility ratio and capability. MSS-1 expenses are redetermined on a jurisdictional basis.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	0	
20	Other Operating Revenue	1,236	
21	Total Operating Revenue	<u>1,236</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	(2,907)	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>(2,907)</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ18.1 through AJ18.17 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 18 - RESPONSIBILITY RATIO
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	269	
16	Current Federal Income Tax Expense	1,356	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(1,282)	
21	Net Utility Operating Income	2,518	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ18.1 through AJ18.17 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 19 - VEGETATION MANAGEMENT
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment for distribution vegetation management costs.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	919	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>919</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ19.1 through AJ19.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 19 - VEGETATION MANAGEMENT
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(60)	
16	Current Federal Income Tax Expense	(301)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	558	
21	Net Utility Operating Income	(558)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ19.1 through AJ19.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 20 - O&M PERKS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

To remove various disallowable expenditures from the test year per Order 10 in Docket No. 06-101-U.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	(199)	
24	Transmission	(3)	
25	Distribution	(1)	
26	Customer Accounts	(3)	
27	Customer Services	(79)	
28	Sales	(10)	
29	Administrative and General	(392)	
30	Total Operation & Maintenance Exp.	<u>(686)</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ20.1 through AJ20.7 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 20 - O&M PERKS
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	(9)	
	Total Depreciation Expense	(9)	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	(9)	
14	Taxes Other than Income Tax Expense	(35)	
15	Current State Income Tax Expense	47	
16	Current Federal Income Tax Expense	239	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(444)	
21	Net Utility Operating Income	444	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ20.1 through AJ20.7 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 21 - OUACHITA 1/3 SALE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Entergy Arkansas, Inc. expects to sell 1/3 of its ownership in the Ouachita plant to Entergy Gulf States Louisiana, LLC. This adjustment reflects EAI's 2/3 ownership of Ouachita that is expected during the test year ended June 30, 2010. All sales for resale revenues and capacity purchases are removed from the test year revenues and expenses. O&M is adjusted to the annual amount projected and EGSL's 1/3 ownership is removed from test year O&M expenses.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	(17,054)	
18	Total Other Sales Revenue	(17,054)	
19	Total Sales Revenue	(17,054)	
20	Other Operating Revenue	0	
21	Total Operating Revenue	(17,054)	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	(9,802)	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	36	
30	Total Operation & Maintenance Exp.	(9,766)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ21.1 through AJ21.11 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 21 - OUACHITA 1/3 SALE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	(3,338)	
7	Transmission	(123)	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	(3,461)	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	(3,461)	
14	Taxes Other than Income Tax Expense	(54)	
15	Current State Income Tax Expense	(352)	
16	Current Federal Income Tax Expense	(1,773)	
17	Prov for Def Fed Income Tax - Net	366	
18	Prov for Def State Income Tax - Net	73	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(14,966)	
21	Net Utility Operating Income	(2,088)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ21.1 through AJ21.11 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 22 - TRANSMISSION COST/BENEFIT STUDY
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Set up Regulatory Asset and associated amortization of EAI's costs which will be incurred in performing the Entergy Cost/Be Analysis study (EAI specific portion) per APSC Order No. 13 in Docket No. 08-136-U. The \$250,000 is an estimate of EAI's costs for this study, this amount will be replaced with the actual cost of the study when this amount is known.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ22.1 through AJ22.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 22 - TRANSMISSION COST/BENEFIT STUDY
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	83	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(5)	
16	Current Federal Income Tax Expense	(27)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	51	
21	Net Utility Operating Income	(51)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ22.1 through AJ22.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 23 - RATE CASE EXPENSE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Rate Case Expense adjustment for expenses related to the current case.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	224	
	Total Operation & Maintenance Exp.	<u>224</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ23.1 through AJ23.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 23 - RATE CASE EXPENSE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(15)	
16	Current Federal Income Tax Expense	(73)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	136	
21	Net Utility Operating Income	(136)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ23.1 through AJ23.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 24 - TRANSMISSION MAINTENANCE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to adjust transmission maintenance expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	1,555	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	851	
	Total Operation & Maintenance Exp.	<u>2,406</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ24.1 through AJ24.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 24 - TRANSMISSION MAINTENANCE
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	117	
15	Current State Income Tax Expense	(164)	
16	Current Federal Income Tax Expense	(825)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	1,533	
21	Net Utility Operating Income	(1,533)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ24.1 through AJ24.2 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 25 - DEPRECIATION RATE CHANGES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 1 of 2

Adjustment to Depreciation Expense for new depreciation rates.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	0	
7	Small General Service	0	
8	Large General Service	0	
9	Lighting	0	
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	Total Sales Revenue	<u>0</u>	
20	Other Operating Revenue	0	
21	Total Operating Revenue	<u>0</u>	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ25.1 through AJ25.23 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 25 - DEPRECIATION RATE CHANGES
PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	(13,953)	
7	Transmission	12,267	
8	Distribution	16,202	
9	General	1,209	
11	ESI	0	
	Total Depreciation Expense	15,725	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	15,725	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(0)	
16	Current Federal Income Tax Expense	(0)	
17	Prov for Def Fed Income Tax - Net	(3,971)	
18	Prov for Def State Income Tax - Net	(789)	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	10,965	
21	Net Utility Operating Income	(10,965)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ25.1 through AJ25.23 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1)	(2)	(3)
			Actual Amount Per Financial Statements for 6 months Ending 12/31/08	Projected Activity for 6 months Ending 6/30/09	Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Revenue			
2		Sales Revenue			
3		Revenue Class Revenue (a)			
4	440	Residential	418,720	360,106	778,826
5	442.1	Commercial	259,825	224,062	483,887
6	442.2	Industrial	259,481	211,950	471,431
7	444	Public Street & Highway	4,877	4,714	9,591
8	445	Other Sales to Public Authority	6,635	5,644	12,279
9		Total Retail Sales Revenue	949,537	806,476	1,756,014
10	447	Wholesale Sales Revenue (b)			
11	447.116	Entergy Mississippi, Inc.	1,109	961	2,070
12	447.117	Entergy Power, Inc.	118	467	585
13	447.305	Conway Corporation	1,207	1,002	2,209
14	447.306	City of Hope	89	81	171
15	447.307	Jonesboro City Water & Light	2,163	1,246	3,409
16	447.309	City of Osceola	4,750	2,368	7,118
17	447.313	City of Thayer	465	367	832
18	447.314	City of West Memphis	561	524	1,086
19	447.404	Arkansas Electric Coop Corp	31,191	35,930	67,121
20	447.501	Union Electric Company (Ameren)	31,231	24,896	56,127
21	447.515	EAI Retained Shares in Grand Gulf	19,299	17,225	36,524
22	447.600	East Texas Electric Coop, Inc.	4,460	1,523	5,983
23		Total Wholesale Sales Revenue	96,643	86,591	183,234
24		Total Rate Schedule Revenue	1,046,180	893,067	1,939,247
		Other Sales Revenue			
25	447.001	Entergy Power Pool Sales (c)	103,844	97,069	200,914
26	447.002	System Sales to Others (c)	3,058	3,691	6,749
27	447.005	Imputed Transmission Revenue (c)	300	161	461
28	447.115	Resource Plan Revenue - Affiliated (c)	80,516	47,818	128,334
		Total Other Sales Revenue	187,719	148,739	336,457
29		Total Sales Revenue	1,233,899	1,041,806	2,275,705

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Total Test Year Amount Workpaper page RV01.2
- (b) Workpaper page RV01.4
- (c) Workpaper pages RV01.1 and RV01.2

Recap Schedules

- (A) C-1

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1)	(2)	(3)
			Actual Amount Per Financial Statements for 6 months Ending 12/31/08	Projected Activity for 6 months Ending 6/30/09	Total Test Year (Col. 1 + Col. 2) (A)
1		Other Operating Revenue (a)			
2	449.1	Provision for Rate Refund	(1,218)	(1,117)	(2,334)
3	450	Forfeited Discounts	5,782	4,771	10,553
4	451	Miscellaneous Service Revenue	2,180	1,679	3,859
5		Rent from Electric Property			
6	454	Rent from Electric Property Misc	721	1,271	1,992
7	454.1	Pole Attachments	(1,449)	2,153	704
8		Total Rent from Electric Property	<u>(728)</u>	<u>3,424</u>	<u>2,696</u>
9		Other Electric Revenue (b)			
10	456.0	Other Electric Revenue	3	2	5
11	456.102	Generator Imbalance Service	306	213	519
12	456.104	CWL Transmission Revenue	163	161	324
13	456.107	ETEC/Cajun Network Trans	7,868	7,972	15,839
14	456.108	Schd. System Control and Load Dispatch	402	383	785
15	456.109	Reactive Supp. & Voltage Control	0	0	0
16	456.110	AR Gross Receipts Tax	303	242	544
17	456.111	Non-Firm Transmission Revenue	666	617	1,283
18	456.112	Short-term Firm Transmission Revenue	3,838	2,943	6,781
19	456.113	Long-term Firm Transmission Revenue	3,008	2,993	6,001
20	456.117	Reg & Freq Response	5	4	9
21	456.118	Spinning Reserve	7	6	14
22	456.119	Suppl Reserve	7	6	14
23	456.126	RTO & ICT Start-up Costs Recovery	430	409	839
24	456.127	RTO & ICT Operations Costs Recovery	404	374	778
25		Total 456.0 & 456.1 Detail (b)	<u>17,410</u>	<u>16,325</u>	<u>33,735</u>
26	456.2	Unbilled Revenue	(10,969)	6,917	(4,052)
27	456.410	Transmission Equalization Charges	2,157	1,061	3,218
28		Total Other Electric Revenue	<u>8,598</u>	<u>24,302</u>	<u>32,901</u>
29	459	Company Use	0	0	0
30		Total Other Operating Revenue	<u>14,615</u>	<u>33,060</u>	<u>47,675</u>
31		Total Operating Revenue	<u>1,248,514</u>	<u>1,074,866</u>	<u>2,323,380</u>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper pages RV02.3
(b) Workpaper pages RV02.7 by Account and RV02.2 for subaccount total

Recap Schedules

(A) C-1

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1)	(2)	(3)
			Actual Amount Per Financial Statements for 6 months Ending 12/31/08	Projected Activity for 6 months Ending 6/30/09	Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Expenses			
2		Operation & Maintenance Expense			
3		Production (a)			
4	500	Steam Oper-Supvsn,Engrng	3,438	4,404	7,842
5	501	Steam Oper-Fuel	(161)	1,900	1,739
6	501.1	Steam Oper-Fuel-Oil	551	1,040	1,591
7	501.203	Steam Oper-Fuel-Natural Gas	21,497	44,589	66,086
8	501.301	Steam Oper-Fuel-Coal	89,249	63,356	152,605
9	502	Steam Oper-Steam Expenses	1,116	1,329	2,444
10	505	Steam Oper-Electric Expenses	1,311	949	2,260
11	506	Steam Oper-Misc Steam Pwr Exp	3,297	3,272	6,568
12	507	Steam Oper-Rents	56	73	128
13	510	Steam Mntnce-Supvsn,Engrng	307	289	596
14	511	Steam Mntnce-Mnt Of Structures	434	632	1,066
15	512	Steam Mntnce-Mnt Of Boiler Plt	2,262	10,239	12,502
16	513	Steam Mntnce-Mnt Of Electric Plt	1,034	6,508	7,542
17	514	Steam Mntnce-Mnt Of Misc Stm Plt	1,330	1,866	3,196
18	517	Nucl Oper-Supvsn,Engrng	8,839	9,138	17,977
19	518.100	Nucl Oper-Fuel-Burnup/Amortization	30,551	42,783	73,334
20	518.200	Nucl Oper-Fuel-DOE Spent Fuel	6,549	3,361	9,910
21	518.300	Nucl Oper-Fuel-Daily Lease Charges	2,522	1,526	4,048
22	518.400	Nucl Oper-Fuel-Other Expenses	2,322	1,422	3,745
23	518.500	Nucl Oper-Fuel-Dry Casts Storage	3,598	1,556	5,154
24	519	Nucl Oper-Coolants & Water	2,214	2,126	4,340
25	520	Nucl Oper-Steam Expenses	18,349	13,501	31,850
26	524	Nucl Oper-Misc Nucl Pwr Exp	14,400	14,270	28,670
27	525	Nucl Oper-Rents	1,664	1,027	2,691
28	528	Nucl Mntnce-Supvsn,Engrng	10,506	11,927	22,434
29	529	Nucl Mntnce-Mnt Of Structures	862	377	1,239
30	530	Nucl Mntnce-Mnt Of Reactor Plt Eqpm	972	2,792	3,764
31	531	Nucl Mntnce-Mnt Of Electric Plt	3,240	2,799	6,039
32	532	Nucl Mntnce-Mnt Of Misc Nucl Plt	6,424	6,375	12,799
33	532.001	Nucl Mntnce-Nucl Out Amort Maint Misc Nucl	15,394	19,152	34,546
34	535	Hydro Oper-Supvsn,Engrng	173	139	312
35	536	Hydro Oper-Water For Power	163	2	166
36	538	Hydro Oper-Electric Expenses	8	1	9
37	539	Hydro Oper-Misc Hydro Pwr Generatn	209	121	331
38	540	Hydro Oper-Rents	0	0	0
39	541	Hydro Mntnce-Supvsn,Engrng	44	58	102
40	542	Hydro Mntnce-Mnt Of Structures	7	18	24

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) Workpaper pages EX01.7 through EX01.9

Recap Schedules

(A) C-1

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/08	(2) Projected Activity for 6 months Ending 6/30/09	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Expenses (continued)			
2		Operation & Maintenance Expense (continued)			
3		Production (continued) (a)			
4	543	Hydro Mntnce-Mnt Of Dams,Resvrs,Wtrways	307	564	870
5	544	Hydro Mntnce-Mnt Of Electric Plt	177	77	255
6	545	Hydro Mntnce-Mnt Of Hydr Prod Plt	78	80	159
7	546	Oth Pwr Oper-Supvs,Engrng	161	1,455	1,616
8	547	Oth Pwr Oper-Fuel	32	5	37
9	547.2	Oth Pwr Oper-Fuel-Gas	605	0	605
10	548	Oth Pwr Oper-Generation Expenses	128	289	417
11	548.102	Oth Pwr Oper-Process Control Costs	1	0	1
12	549	Oth Pwr Oper-Misc Oth Pwr Generat Exp	461	1,279	1,740
13	550	Oth Pwr Oper-Rents	7	5	11
14	551	Oth Pwr Mntnce-Supvs,Engrng	80	140	220
15	552	Oth Pwr Mntnce-Mnt Of Structures	117	58	175
16	553	Oth Pwr Mntnce-Mnt Of Gen & Elec Eqpmt	31,789	(7,574)	24,215
17	554	Oth Pwr Mntnce-Misc Other Pwr Gen Plt	82	633	715
18		Subtotal Production Expenses	288,759	271,927	560,687
19		Purchased Power (b)			
20	555.001	System Company Purchases	23,061	17,948	41,008
21	555.002	System Purchases From Others	163,782	81,196	244,978
22	555.003	Power Purchased	15,498	7,031	22,529
23	555.005	Co-Generation Purchases	29,218	8,972	38,190
24	555.116	Purchases From Co-Owners	458	37	495
25	555.200	Purchases from Entergy Affiliates	115,672	102,954	218,626
26	555.390	System Agreement Payments	216,133	55,226	271,359
27		Total Purchased Power	563,821	273,366	837,187
28	556	System Control & Load Dispatching	519	475	994
29		Other Prod Exp & Credits			
30	557.000	Other	666	167	834
31	557.002	Deferred Fuel	39,405	50,060	89,465
32	557.390	Def System Agreement Paymt/Reciepts	(80,440)	58,186	(22,254)
33		Total Other Prod Expense & Credits	(40,368)	108,413	68,045
34		Total Production O&M Expense	812,731	654,182	1,466,912

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) Workpaper pages EX01.7 through EX01.9
(b) Workpaper page EX01.10

Recap Schedules

(A) C-1

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1)	(2)	(3)
			Actual Amount Per Financial Statements for 6 months Ending 12/31/08	Projected Activity for 6 months Ending 6/30/09	Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Expenses (continued)			
2		Operation & Maintenance Expense (a) (continued)			
3		Transmission (a)			
4	560	Supv & Engineering	3981	3,807	7,788
5	561	Load Dispatching	521	1,593	2,114
6	561.1	Load Dispatch - Reliability	155	790	945
7	561.2	Load Dispatch - Transmission System	1056	412	1,468
8	561.3	Load Dispatch - Transm Serv & Sch	350	181	530
9	561.5	System Plan & Stds. Development	286	289	576
10	561.6	Transmission Service Studies	29	15	44
11	562	Station Exp	124	57	181
12	563	O/H Lines	256	17	274
13	565.399	Transmission Equalization	0	38	38
14	565.4	Transmission Elec. By Others	238	109	347
15	566	Misc Trans Exp	1392	737	2,130
16	567	Rents	533	786	1,320
17	568	Maintenance Supv & Engineering	2,376	2,751	5,128
18	569	Mntnce Of Structures Exp	38	6	44
19	569.1	Mntnce Of Transmission Computer & Telecom	249	120	369
20	570	Mntnce Of Station Equip	1,351	2,082	3,433
21	571	Mntnce Of O/H Lines	4,994	1,633	6,627
22	573	Mntnce Of Misc Trans Plt	27	5	32
23		Total Transmission O&M Expense	17,957	15,428	33,385
24		Distribution			
25	580	Supv & Engineering	4,767	7,035	11,803
26	581	Load Dispatching	386	645	1,031
27	582	Station Exp	152	81	233
28	583	O/H Lines	365	229	594
29	584	U/G Lines	774	734	1,508
30	585	St Lghtg & Signal Systems	50	49	99
31	586	Meters	2,380	1,849	4,229
32	587	Cust Installations	290	138	428
33	588	Misc Distr Exp	1,150	1,194	2,344
34	589	Rents	616	477	1,093
35	590	Supv & Engineering	1,106	404	1,510
36	591	Structures	61	32	92
37	592	Station Equip	975	460	1,435
38	593	O/H Lines	55,037	19,541	74,578
39	594	U/G Lines	1,036	459	1,495
40	595	Line Transformers	39	15	54

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) Workpaper page EX01.7 through EX01.9

Recap Schedules

(A) C-1

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/08	(2) Projected Activity for 6 months Ending 6/30/09	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Expenses (continued)			
2		Operation & Maintenance Expense (a) (continued)			
		Distribution (continued)			
3		St Lght & Signal Sys			
4	596	St Lghtg & Signal Systems - Rdwy	412	149	561
5	596.1	St Lghtg & Signal Sys - Non-Rdwy	943	387	1,330
6		Total St Lght & Signal Sys	<u>1,355</u>	<u>537</u>	<u>1,891</u>
7	597	Meters	62	22	83
8	598	Misc Distr Plant	627	481	1,108
9		Total Distribution O&M Expense	<u>71,228</u>	<u>34,382</u>	<u>105,610</u>
10		Customer Accounting			
11	901	Supvsn	312	232	544
12	902	Meter Rdg	3,232	3,329	6,561
13		Cust Rcds & Collect			
14	903.001	Customer Records	6,275	5,610	11,885
15	903.002	Collection Expense	6,565	6,747	13,312
16		Total Cust Rcds & Collect	<u>12,840</u>	<u>12,357</u>	<u>25,197</u>
17		Uncollectible Accts			
18	904	Uncollectible Accts	695	2,242	2,937
19	904.001	Uncollectible Accts-Write Off	3,615	2,576	6,192
20		Total Uncollectible Accts	<u>4,311</u>	<u>4,818</u>	<u>9,129</u>
21	905	Misc Cust Acctg Exp	48	(73)	(25)
22		Total Customer Accounting O&M Expense	<u>20,742</u>	<u>20,664</u>	<u>41,405</u>
23		Customer Services			
24	907	Supvsn	228	107	335
25	908	Cust Assistance	1,260	2,039	3,298
26	909	Info & Instruct	227	62	289
27	910	Misc Cust Svcs Exp	962	931	1,892
28		Total Customer Services O&M Expense	<u>2,676</u>	<u>3,138</u>	<u>5,814</u>
29		Sales			
30	911	Supervision	1	0	1
31	912	Demonstrating And Selling Expenses	549	722	1,271
32	913	Advertising Expenses	42	6	48
33	916	Miscellaneous Sales Expenses	84	62	146
34		Total Sales O&M Expense	<u>676</u>	<u>791</u>	<u>1,467</u>

Numbers may not add or tie to other schedules due to rounding.

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1)	(2)	(3)
			Actual Amount Per Financial Statements for 6 months Ending 12/31/08	Projected Activity for 6 months Ending 6/30/09	Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Expenses (continued)			
2		Administrative & General (a)			
3	920	Salaries	9,985	9,046	19,031
4		Off Supplies & Expenses			
5	921	Off Supplies & Expenses	6,529	1,326	7,855
6	921.1010	Fiber Optics Equalization	272	136	408
7		Off Supplies & Expenses	6,801	1,462	8,263
8	922	Adm Expenses Transferred - Cr	(2,648)	(781)	(3,429)
9	923	Outside Services Employed	10,485	9,963	20,448
10		Prop Ins Expense and Envir. Reserve			
11	924	Property Insurance Expense	4,624	7,415	12,039
12	924.005	Environmental Reserve Accrual	261	365	626
13	924.006	Nuclear Insurance Adj & Distributions	0	(4,201)	(4,201)
14		Total Prop Ins Expense and Envir. Reserve	4,885	3,580	8,465
15	925	Injuries & Damages Expense	2,199	2,592	4,791
16	926	Employee Pension & Benefits	33,781	32,794	66,575
17	928	Regulatory Commission Expense	2,395	1,883	4,278
18		Advertising Expense			
19	930.1	General Advertising Expense	60	23	83
20	930.2	Misc. General Expense	(1,440)	(3,105)	(4,544)
21	930.201	Active Development Expenses	20	7	27
22		Total Advertising	(1,360)	(3,075)	(4,435)
23	931	Rents	2,627	3,374	6,001
24	935	Maintenance of General Plant	1,606	1,757	3,363
25		Total Administrative & General O&M Exp.	70,757	62,594	133,351
26		Total Operation & Maintenance Expense	996,766	791,179	1,787,945
27		Regulatory Debits and Credits (b)			
28	407.303	GG1 Costs - Over/Under Recovery	(1,241)	3,244	2,003
29	407.312	ISES Synchronization Adjustment	204	102	306
30	407.348	Federal Litigation Consultant Fee	(902)	(144)	(1,046)
31	407.348	Storm Regulatory Asset	0	957	957
32	407.348	TCA RA	263	132	395
33	407.403	Energy Efficiency	242	89	331
34	407.403	Rider CA	(7,956)	8,713	757
35	407.410	Regulatory Credits - ARO	(11,653)	(12,938)	(24,591)
36	407.425	Reg CR ARO - Asbestos Removal	(108)	(56)	(164)
37		Total Regulatory Debits and Credits	(21,150)	99	(21,051)

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) Workpaper page EX01.7 through EX01.9
(b) Workpaper pages EX02.1 through EX02.2

Recap Schedules

(A) C-1

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/08	(2) Projected Activity for 6 months Ending 6/30/09	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Expenses (continued)			
2		Gain on Disposition of Allowances (a)			
3	411.80	Gain on Disposition of Allowances	0	0	0
4		Total Gain on Disposition of Allowances	0	0	0
5		Depreciation and Amortization Expense (b)			
6		Depreciation Expense			
7	403	Depreciation Expense	0	0	0
8	403.0AM	Depreciation Expense	108,540	112,972	221,512
9	403.115	Removal - Fossil Steam Contra	(83)	(85)	(168)
10	403.116	ARO Asset - Fossil	9	9	18
11	403.117	Removal - Hudo Contra	(1)	(1)	(2)
12	403.118	ARO Asset - Hydro	0	(1)	(1)
13	403.119	Removal - Other Gen Contra	(0)	(0)	(0)
14	403.120	ARO Asset - Other Gen	0	(0)	0
15	403.1AM	Depr. Exp billed from ESI	884	1,145	2,030
16		Total Depreciation Expense	109,349	114,041	223,390
17		Amortization Expense			
18	404	Amort. Limited Term Electric Plant		0	0
19	404.0AM	Amort. Limited Term Electric Plant	11,282	11,121	22,404
20	404.1AM	Amort Exp billed from Service Company	29	26	56
21		Total Amortization Expense	11,312	11,148	22,459
22		Accretion Expense			
23	411.105	Accretion Expense - ARO	17,651	18,157	35,807
24	411.107	Accretion Expense - ARO Asset - Fossil	176	181	357
25	411.108	Accretion Expense - ARO Asset - Hydro	2	2	3
26	411.109	Accretion Expense - ARO Asset - Other Gen	5	6	11
27		Total Accretion Expense	17,834	18,345	36,179
28		Total Depr., Amortization & Accretion Expense	138,495	143,533	282,028
29		Taxes Other Than Income Taxes (c)			
30		Retail Related			
31	408.100	Sales/Use Tax		(4)	(4)
32	408.164	Gross Receipts & Sales	24	11	35
33	408.165	City Occupation Tax	0	0	0
34	408.166	Privilege Tax	0	0	0
35	408.172	Regulatory Commission	1,382	1,462	2,845
36		Retail Related	1,406	1,469	2,876

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper page EX03.1
- (b) Workpaper page EX04.4 through EX04.5
- (c) Workpaper page EX05.1

Recap Schedules

- (A) C-1

Schedule C-3
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

PROJECTED TEST YEAR ENDED JUNE 30, 2009
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/08	(2) Projected Activity for 6 months Ending 6/30/09	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		Operating Expenses (continued)			
2		Taxes Other Than Income Taxes (a) (continued)			
3		Other			
4	408.105	Taxes Other Than Inc-Util Op	2,500	112	2,612
5	408.122	Excise Tax - State	(21)	12	(9)
6	408.142	Real & Personal Property Taxes	14,632	15,104	29,736
7	408.152	Franchise Tax - State	(47)	694	647
8	408.154	Franchise Tax - Local	22,903	18,467	41,369
9	408.156	Franchise Tax - Arkansas	172	91	264
10	408.157	Franchise Tax - Missouri	2	2	4
11		Total Other	40,142	34,481	74,622
12		Payroll Related			
13	408.110	Payroll Related Taxes Other	5,823	6,055	11,878
14		Total Payroll Related	5,823	6,055	11,878
15		Total Taxes Other Than Income Taxes	47,371	42,005	89,376
16		Current Income Tax Expense (b)			
17	409.112	Federal	(251,241)	2,095	(249,146)
18	409.114	State	(10,709)	4,886	(5,823)
19		Total Current Income Tax Expense	(261,950)	6,980	(254,970)
20		Provision for Deferred Income Tax (c)			
21	410.101	Prov for DIT - DR - Federal	948,453	161,519	1,109,972
22	411.110	Prov for DIT - CR - Federal	(653,284)	(132,931)	(786,215)
23		Prov for DIT - Federal - Net	295,169	28,588	323,757
24	410.120	Prov for DIT - DR - State	141,665	17,463	159,129
25	411.120	Prov for DIT - CR - State	(120,816)	(17,772)	(138,587)
26		Prov for DIT - State - Net	20,850	(309)	20,541
27		Investment Tax Credit Amortization (d)			
28	411.43	ITC Amortization	(1,997)	(1,997)	(3,994)
29		Total Investment Tax Credit Amortization	(1,997)	(1,997)	(3,994)
30		Total Operating Expenses	1,213,553	1,010,079	2,223,632
31		Net Utility Operating Income	34,960	64,788	99,748

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper pages EX05.1 through EX05.2
- (b) Workpaper page EX06.3 through EX06.4
- (c) Workpaper pages EX07.6 for Federal and EX07.8 for State
- (d) Workpaper pages EX08.1 through EX08.2

Recap Schedules

- (A) C-1

Schedule C-4
Calculation of Percentage of Uncollectible Accounts

5 Year Total Years 2004 through 2008 (\$000's)					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (a)
				(Col 2 / Col 1)	
	EAI				
	APSC RETAIL				
1	RESIDENTIAL	3,257,555	29,145	0.8947%	69,389
2	SMALL GENERAL SVC	1,643,959	2,538	0.1544%	5,842
3	LARGE GENERAL SVC	2,261,371	415	0.0184%	856
4	LIGHTING	141,879	532	0.3750%	1,262
5	TOTAL APSC RETAIL	7,304,765	32,630	0.4467%	77,349
6	NO RATE CODE				20,701
7	TOTAL				98,050

Schedule C-4
Calculation of Percentage of Uncollectible Accounts

2008					
		(1)	(2)	(Col 2 / Col 1) (3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (b)
1	RESIDENTIAL	742,584	6,096	0.8209%	11,501
2	SMALL GENERAL SVC	382,037	491	0.1285%	927
3	LARGE GENERAL SVC	543,742	33	0.0061%	62
4	LIGHTING	32,544	115	0.3534%	216
5	TOTAL APSC RETAIL	1,700,907	6,735	0.3960%	12,706
6	NO RATE CODE				358
7	TOTAL GROSS WRITE-OFF AMOUNT				13,064

2007					
		(1)	(2)	(Col 2 / Col 1) (3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (b)
1	RESIDENTIAL	677,880	8,100	1.1949%	23,439
2	SMALL GENERAL SVC	342,803	459	0.1339%	1,327
3	LARGE GENERAL SVC	474,487	82	0.0173%	237
4	LIGHTING	29,231	166	0.5679%	479
5	TOTAL APSC RETAIL	1,524,401	8,807	0.5777%	25,482
6	NO RATE CODE				18,314

Schedule C-4
Calculation of Percentage of Uncollectible Accounts

2006					
		(1)	(2)	(Col 2 / Col 1) (3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (b)
1	RESIDENTIAL	693,941	8,036	1.1580%	13,579
2	SMALL GENERAL SVC	349,716	699	0.1999%	1,182
3	LARGE GENERAL SVC	506,550	233	0.0460%	393
4	LIGHTING	29,026	140	0.4823%	237
5	TOTAL APSC RETAIL	1,579,234	9,108	0.5767%	15,391
6	NO RATE CODE				1,419
7	TOTAL GROSS WRITE-OFF AMOUNT				16,810

2005					
		(1)	(2)	(Col 2 / Col 1) (3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (b)
1	RESIDENTIAL	611,840	3,532	0.5773%	13,826
2	SMALL GENERAL SVC	302,817	302	0.0997%	1,183
3	LARGE GENERAL SVC	400,910	14	0.0035%	53
4	LIGHTING	26,397	55	0.2084%	214
5	TOTAL APSC RETAIL	1,341,964	3,903	0.2908%	15,276
6	NO RATE CODE				324
7	TOTAL GROSS WRITE-OFF AMOUNT				15,600

Schedule C-4
 Calculation of Percentage of Uncollectible Accounts

2004					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (c)
				(Col 2 / Col 1)	
	EAI				
	APSC RETAIL				
8	RESIDENTIAL	531,310	3,381	0.6364%	7,044
9	SMALL GENERAL SVC	266,586	587	0.2202%	1,223
10	LARGE GENERAL SVC	335,682	53	0.0158%	111
11	LIGHTING	24,681	56	0.2269%	116
12	TOTAL APSC RETAIL	1,158,259	4,077	0.3520%	8,494
13	NO RATE CODE				286
14	TOTAL GROSS WRITE-OFF AMOUNT				8,780

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper page MD 1-2
- (b) Workpaper page MD 1-4
- (c) Workpaper page MD 1-5

Recap Schedules

- (A) C-4 page 1

Schedule C-5
Calculation of Revenue Conversion Factor

Line No.	(1) Arkansas Retail	(2) Resident	(3) Small General Service	(4) Large General Service	(5) Lighting
1 Arkansas Corporate Tax Rate	6.50%	6.50%	6.50%	6.50%	6.50%
2 Federal Corporate Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%
3 Composite Tax Rate (1)	39.23%	39.23%	39.23%	39.23%	39.23%
4 Forfeited Discount Rates	N/A (3)	1.1405%	0.2011%	0.1430%	0.5022%
5 Uncollectible Accounts Ratio (a)	N/A (3)	0.8947%	0.1544%	0.0184%	0.3750%
6 Revenue Conversion Factor (2)	1.64307	1.64138	1.64464	1.64337	1.64332

Notes:

(1) Composite Tax Rate = Arkansas Tax Rate + (1 - Arkansas Tax Rate) * (Federal Tax Rate)
Composite Tax Rate = L1 + (1 - L1) * (L2)

(2) Revenue Conversion Factor = $1 / ((1 - \text{Composite Tax Rate}) * (1 + \text{Forfeited Discount Rate} - \text{Uncollectible Accounts Ratio}))$
Revenue Conversion Factor = $1 / ((1 - L3) * (1 + L4 - L5))$
Arkansas Retail Revenue Conversion Factor is based on a weighted average of the applicable rate classes. See MFR Schedule G-1 page 1 Line 13

(3) Arkansas Retail Uncollectible Accounts Ratio is based on a weighted average of the applicable rate classes.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-6
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Schedule C-6
Other Expenditures

Projected Test Year Ended June 30, 2009			
(1)	(2)	(3)	
ACCOUNT		ACTUAL TEST	
LN	NUMBER	EXPENDITURE DESCRIPTION	YEAR BOOKED AMOUNT
1	506000	BATESVILLE SCHOOL DISTRICT	12
2		SOUTHERN CHARM GALLERY & GIFTS	501
3	506000 Total		513
4	517000	RUSSELLVILLE COUNTRY CLUB	4,565
5		RUSSELLVILLE CHAMBER OF COMMERCE	2,155
6	517000 Total		6,720
7	546000	PEREGRINE CORP	1,833
8		EMPLOYEE EXPENSES - GIFT CARD AWARDS	1,400
9	546000 Total		3,233
10	568000	WILD WEAR INC.	849
11	568000 Total		849
12	580000	ARTISTIC STITCHES	382
13	580000 Total		382
14	580000	EMPLOYEE EXPENSES - KIWANIS	40
15		EMPLOYEE EXPENSES - KIWANIS	57
16	580000 Total		97
17	907000	EMPLOYEE EXPENSES - CHAMBER OF COMMERCE	60
18		AR STATE CHAMBER OF COMMERCE	50
19		ARKADELPHIA CHAMBER OF COMMERCE	800
20		BALD KNOB CHAMBER OF COMMERCE	70
21		BATESVILLE AREA CHAMBER OF COMMERCE	350
22		BENTON CHAMBER OF COMMERCE	940
23		BLYTHEVILLE CHAMBER OF COMMERCE	3,845
24		BRADLEY COUNTY CHAMBER OF COMMERCE	225
25		EMPLOYEE EXPENSES - CHAMBER OF COMMERCE	170
26		EMPLOYEE EXPENSES - ROTARY	264
27		BRYANT CHAMBER OF COMMERCE	738
28		CABOT CHAMBER OF COMMERCE	550

Supporting Schedules

None

Recap Schedules

C-1 (N/A - C-1 is by FERC account not by specific type of expense)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule C-6
Other Expenditures

Projected Test Year Ended June 30, 2009			
(1)	(2)	(3)	
ACCOUNT		ACTUAL TEST	
LN	NUMBER	EXPENDITURE DESCRIPTION	YEAR BOOKED AMOUNT
29		CONWAY CHAMBER OF COMMERCE	550
30		CORNING AREA CHAMBER OF COMMERCE	125
31		CROSS COUNTY CHAMBER OF COMMERCE	150
32		DARDANELLE CHAMBER OF COMMERCE	300
33		DERMOTT AREA CHAMBER OF COMMERCE	250
34		DES ARC CHAMBER OF COMMERCE	75
35		DEWITT CHAMBER OF COMMERCE	100
36		DOVER CHAMBER OF COMMERCE	30
37		EL DORADO CHAMBER OF COMMERCE	1,500
38		FORREST CITY CHAMBER OF COMMERCE	750
39		EMPLOYEE EXPENSES - ROTARY, VARIOUS CLUB DUES	85
40		GRANT COUNTY CHAMBER OF COMMERCE	-
41		GREATER PINE BLUFF CHAMBER	1,044
42		HAMBURG CHAMBER OF COMMERCE	250
43		HARRISBURG CHAMBER OF COMMERCE	125
44		EMPLOYEE EXPENSES - LEADERSHIP GREATER LITTLE ROCK-ALUMN	45
45		HOT SPRINGS CHAMBER OF COMMERCE	3,650
46		HOT SPRINGS VILLAGE CHAMBER OF COMMERCE	680
47		EMPLOYEE EXPENSES - CHAMBER OF COMMERCE	250
48		EMPLOYEE EXPENSES - LEADERSHIP GREATER LITTLE ROCK-ALUMN	45
49		JACKSONVILLE CHAMBER FOUNDATION	1,600
50		JACKSONVILLE CHAMBER OF COMMERCE	60
51		LAKE VILLAGE CHAMBER OF COMMERCE	250
52		LAWRENCE COUNTY CHAMBER OF COMMERCE	330
53		LITTLE ROCK REGIONAL CHAMBER OF COMMERCE	8,780
54		LONOKE CHAMBER OF COMMERCE	165
55		MALVERN CHAMBER OF COMMERCE	1,120
56		MARIANNA CHAMBER OF COMMERCE	175
57		MARION CHAMBER OF COMMERCE	500
58		EMPLOYEE EXPENSES - LEADERSHIP GREATER LITTLE ROCK-ALUMN	155
59		MAUMELLE AREA CHAMBER OF COMMERCE	965
60		MCGEHEE CHAMBER OF COMMERCE	225
61		EMPLOYEE EXPENSES - AIR FORCE ASSOC. & CHAMBER OF COMMEI	254
62		EMPLOYEE EXPENSES - CHAMBER OF COMMERCE	75
63		MORRILTON CHAMBER OF COMMERCE	345

Supporting Schedules

None

Recap Schedules

C-1 (N/A - C-1 is by FERC account not by specific type of expense)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule C-6
Other Expenditures

Projected Test Year Ended June 30, 2009			
(1)	(2)	(3)	
ACCOUNT		ACTUAL TEST	
LN	NUMBER	EXPENDITURE DESCRIPTION	YEAR BOOKED AMOUNT
64		NEWPORT CHAMBER OF COMMERCE	500
65		NORTH LITTLE ROCK CHAMBER OF COMMERCE	1,075
66		PHILLIPS COUNTY CHAMBER OF COMMERCE	240
67		RANDOLPH COUNTY CHAMBER OF COMMERCE	350
68		RECTOR AREA CHAMBER OF COMMERCE	125
69		RUSSELLVILLE CHAMBER OF COMMERCE	600
70		SEARCY CHAMBER OF COMMERCE	2,000
71		SPRING RIVER AREA CHAMBER OF COMMERCE	50
72		STUTTGART CHAMBER OF COMMERCE	250
73		TRUMANN AREA CHAMBER OF COMMERCE	175
74	907000 Total		38,428
75	908000	EMPLOYEE EXPENSES - ROTARY & CHAMBER OF COMMERCE	12
76		BRYANT CHAMBER OF COMMERCE	85
77		GREATER PINE BLUFF CHAMBER OF COMMERCE	100
78		JACKSONVILLE CHAMBER OF COMMERCE	503
79		ROTARY CLUB OF LITTLE ROCK	937
80		TURF CATERING - MUNICIPAL LEAGUE	8,092
81	908000 Total		9,730
82	910000	AR COMMUNITY DEVELOPMENT SOC	500
83		CROSS COUNTY CHAMBER OF COMMERCE	1,500
84		CROSSROADS COALITION INC	500
85		EL DORADO CHAMBER OF COMMERCE	250
86		LITTLE ROCK REGIONAL CHAMBER OF COMMERCE	7,250
87		PULASKI TECHNICAL COLLEGE	500
88		SOUTHEAST AR CORNERSTONE COALITION INC	300
89		VILONIA AREA CHAMBER OF COMMERCE	500
90	910000 Total		11,300
91	930200	AR CHAMBER OF COMMERCE	85,000
92		AR HOSPITALITY ASSN	325
93		AR STATE CHAMBER AIA	15,000
94		AR TOURISM DEVELOPMENT	100
95		ARAMARK CAMPUS SERVICES	1,930

Supporting Schedules

None

Recap Schedules

C-1 (N/A - C-1 is by FERC account not by specific type of expense)

ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule C-6
Other Expenditures

(1)		Projected Test Year Ended June 30, 2009	(3)
ACCOUNT			ACTUAL TEST
LN	NUMBER	EXPENDITURE DESCRIPTION	YEAR BOOKED
			AMOUNT
96		EMPLOYEE EXPENSES - CHAMBER OF COMMERCE	1,500
97		CRANFORD JOHNSON ROBINSON	291
98		EMPLOYEE EXPENSES - LIONS CLUB	20
99		FIRST BAPTIST RUSSELLVILLE	898
100		FOODWORKS CREATIVE CONCEPTS	847
101		EMPLOYEE EXPENSES - RETIREE MTG.	197
102		HOLIDAY INN BLYTHEVILLE	2,161
103		EMPLOYEE EXPENSES - RETIREE MTG.	1,225
104		MAGNOLIA COUNTRY CLUB	2,188
105		PINE BLUFF COUNTRY CLUB	2,926
106		RUSSELLVILLE CHAMBER OF COMMERCE	-
107		SHERI L FAUSSET	3,634
108		EMPLOYEE EXPENSES - RETIREE MTG.	2,687
109		WYNDHAM RIVERFRONT	6,858
110	930200 Total		127,787
111	Grand Total		199,039

Supporting Schedules

None

Recap Schedules

C-1 (N/A - C-1 is by FERC account not by specific type of expense)

Schedule C-7
Advertising

Projected Test Year Ended June 30, 2009

LN	Account Number	Expenditure Description and Purpose	Actual Test Year Booked Amount		
1	909	Expenditures for bill inserts, customer service			
2		and safety advertising. Bill inserts advertising highlighted			
3		information on Entergy's products and services (such as			
4		levelized billing), energy management, public safety			
5		and other informational messages. Customer services			
6		advertising includes newspaper, television and radio ads,			
7		and yellow page required contact information.			
8		Safety advertising heightened customer awareness of electric			
9		safety procedures.			
10					
11			6 ME Actuals	6 ME Projected	12 ME Projected
12			12/31/08	06/30/09	06/30/09
13		<u>Expenditures by Activity:</u>			
14		Payroll Related	1,402	(1,430)	(28)
15		Coordinate Customer Service Activities	85,407	27,974	113,381
16		Communicate With Customers	11,198	2,375	13,573
17		Communicate With The Media	43,884	27,523	71,407
18		Coordinate Safety Advertising	85,022	5,672	90,694
19		Total Account 909	226,913	62,114	289,027
20	913	Coordinate the promotion and delivery of product/service			
21		offers to customers primarily associated with industrials			
22		and major account customers. Expenses include			
23		development of Star Binder which presents			
24		market analysis and rate comparisons to the customer.			
25					
26			6 ME Actuals	6 ME Projected	12 ME Projected
27			12/31/08	06/30/09	06/30/09
28		<u>Expenditures by Activity:</u>			
29		analyze Internal Business Results	-	479	479
30		Promote and Deliver Marketing Service Offers	34,611	4,963	39,574
31		Conduct Market Research	1,557	69	1,626
32		Develop New Products	4,521	853	5,374
33		Misc. Other Activities	848	65	913
34		Total Account 913	41,537	6,429	47,966
35	9301	Planning and coordinating production and placement			
36		of advertising that promotes the corporate image. This			
37		includes publicizing and promoting Entergy's community			
38		service and contributions activities and the Entergy			
39		website. The Entergy website is a source of information			
40		relative to customer services, bill payment, community			
41		resources, economic development, safety, pricing,			
42		business prospect assistance and storm assistance.			
43					
44			6 ME Actuals	6 ME Projected	12 ME Projected
45			12/31/08	06/30/09	06/30/09
46		<u>Expenditures by Activity:</u>			
47		Payroll Related	43	19	62
48		Coordinate General Advertising	18,117	9,806	27,924
49		Perform Executive Functions	19,283	5,906	25,189
50		Support Compliance W Env Reg & Per	18,304	5,607	23,911
51		Provide Corporate Strategic Planning and Analysis	4,639	1,421	6,059
52		Total Account 9301	60,385	22,759	83,144
53		Total Advertising Expense			\$ 420,137

Schedule C-8
Taxes Other Than Income

Projected Test Year Ended June 30, 2009				
(1)		(2)	(3)	(4)
Ln	Accnt. No.	Description	Test Year (A)	Adjusted Test Year (A)
1	408110	PAYROLL RELATED TAXES	11,877,583	12,651,283
2	408199	PAYROLL TAX LOADING	45	45
3	408100	SALES & USE TAX	(4,158)	(4,158)
4	408164	GROSS RECEIPTS & SALES TAX	34,652	34,652
5	408165	CITY OCCUPATION TAX	241	241
6	408166	PRIVILEGE TAX	263	263
7	408172	REGULATORY COMMISSION - STATE	2,844,729	2,844,729
8	408105	TAXES OTHER THAN INC-UTIL OPER	2,612,000	-
9	408122	EXCISE TAX- STATE	(9,000)	(9,000)
10	408142	AD VALOREM	29,736,036	29,728,036
11	408152	FRANCHISE TAX - STATE	646,671	646,671
12	408154	FRANCHISE TAX - LOCAL	41,369,166	166
13	408156	FRANCHISE TAX - ARKANSAS	263,505	263,505
14	408157	FRANCHISE TAX - MISSOURI	4,013	4,013
15	TOTAL TAXES OTHER THAN INCOME		<u>89,375,746</u>	<u>46,160,446</u>

Schedule C-9
Investment Tax Credit

Test Year Ended Projected June 30, 2009

Ln				
1	I.	Entergy Arkansas, Inc. selected the ratable flow through option (Section 46(f)(2)) for Post-1970 ITC.		
2	II.			
3			Total Company	Arkansas Jurisdiction (a)
4	Description	Test Year	Adjusted Test Year	Adjusted Test Year
5	ITC recognized in the current year (A)	0	0	
6	Ratable portion of post-1970 ADITC (Credit) (B)	(3,993,878)	(4,010,949)	
7	Total post-1970 ADITC (Credit)	(49,895,010)	(45,922,554)	
8	Ratable portion of pre-1971 ADITC (B)	0	0	
9	Total pre-1971 ADITC	0	0	
10	ADITC = Accumulated Deferred Investment Tax Credits			
11	(a) Amounts are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.			

Supporting Schedule
None

Recap Schedules
(A) C-1, C-11(N/A)
(B) C-1
(B) D-5, D-1-(a)

Schedule C-10
Accumulated Deferred Income Taxes

PROJECTED TEST YEAR ENDED JUNE 30, 2009

Ln	Account	Description	(1)	(2)	(3)	(4)
			TOTAL COMPANY		ARKANSAS JURISDICTION (a)	
			Test Year	Adjusted Test Year	Test Year	Adjusted Test Year
1		DEPRECIATION RELATED ADIT				
2	190251	REMOVAL COST - FED	5,470,478	4,808,199		
3	190252	REMOVAL COST - STATE	1,071,679	940,154		
4	282111	LIBERALIZED DEPRECIATION-FED	(592,930,491)	(601,877,739)		
5	282112	LIBERALIZED DEPREC - STATE	(95,637,622)	(98,494,870)		
6	282117	SECTION 481A ADJ FED	(21,186,163)	(22,035,955)		
7	282118	SECTION 481A ADJ ST	(4,177,303)	(4,346,071)		
8	282139	CONSTR FUND INTEREST-FED	878,994	878,994		
9	282140	CONSTR FUND INTEREST-ST	179,725	179,725		
10	282141	COST OF MONEY ON AECC - FED	(618,624)	(544,824)		
11	282142	COST OF MONEY ON AECC - ST	(114,904)	(101,164)		
12	282167	TAXES & PENSIONS CAP.- FED	(1,202,190)	(560,982)		
13	282168	TAXES & PENSIONS CAP - STATE	(61,075)	0		
14	282175	AFDC BOOK ONLY GROSS - FED	(28,658,072)	(29,713,215)		
15	282176	AFDC BOOK ONLY GROSS - STATE	(5,723,890)	(5,933,436)		
16	282211	NUCLEAR FUEL - FEDERAL	633,673	2,826,334		
17	282212	NUCLEAR FUEL - STATE	75,237	510,688		
18	282217	COAL CAR - FED	(15,091,593)	(4,978,142)		
19	282218	COAL CAR - ST	(2,994,236)	(987,589)		
20	282221	FIBER OPTICS - FED	(842,681)	(842,681)		
21	282222	FIBER OPTICS - ST	(167,352)	(167,352)		
22	282223	REPAIRS & MAINT EXP - FEDERAL	(20,944,564)	(20,537,185)		
23	282224	REPAIRS & MAINT EXP - STATE	(4,182,469)	(4,101,563)		
24	282241	RESEARCH & EXPERIMENTALL EXP-FED	(3,143,058)	(2,541,870)		
25	282242	RESEARCH & EXPERIMENTALL EXP-ST	(624,200)	(504,812)		
26	282311	INT INC POL CONTROL BONDS-FED	627,108	627,108		
27	282312	INT INC POL CONTROL BONDS-ST	124,540	124,540		
28	282341	INTEREST - DEFERRED PAY - FED	(289,552)	(214,408)		
29	282342	INTEREST - DEFERRED PAY - ST	(53,922)	(39,978)		
30	282351	TAX INT (AVOIDED COST)-FED	16,990,508	16,685,767		
31	282352	TAX INT (AVOIDED COST) - ST	3,615,800	3,555,280		
32	282371	CONT IN AID OF CONSTR - FED	15,945,389	15,764,593		
33	282372	CONT IN AID OF CONSTR - STATE	3,324,976	3,289,071		
34	282381	CONSTRUCTION POWER - FED	(22,792)	(18,268)		
35	282382	CONSTRUCTION POWER - STATE	(4,206)	(3,366)		
36	282391	ISES BOOK DEPREC CAP - FED	(244,357)	(196,369)		
37	282392	ISES BOOK DEPREC CAP - STATE	(43,046)	(34,094)		
38	282461	COMPUTER SOFTWARE CAP - FED	(16,579,734)	(14,137,265)		
39	282462	COMPUTER SOFTWARE CAP - STATE	(3,345,445)	(2,860,384)		
40	282465	ISES SYNCHRONIZATION ADJ - FED	(544,118)	(413,546)		
41	282466	ISES SYNCHRONIZATION ADJ - ST	(101,363)	(77,015)		
42	282481	FULL NORM OF PROD PLANT - FED	(3,039,756)	(2,790,852)		
43	282482	FULL NORM OF PROD PLANT - ST	(634,727)	(582,743)		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule C-10
Accumulated Deferred Income Taxes

PROJECTED TEST YEAR ENDED JUNE 30, 2009

Ln	Account	Description	(1)	(2)	(3)	(4)
			TOTAL COMPANY	ARKANSAS JURISDICTION (a)		
			Test Year	Adjusted Test Year	Test Year	Adjusted Test Year
1	282533	CASUALTY LOSS - FED	(47,845,508)	(48,279,714)		
2	282534	CASUALTY LOSS - STATE	(9,540,332)	(9,626,561)		
3	282901	263A METHOD CHANGE - DSC - FED	(25,645,557)	(25,891,448)		
4	282902	263A METHOD CHANGE - DSC - STATE	(5,089,958)	(5,138,791)		
5	282F48	FIN 48 ADJUSTMENT	1,561,741	1,561,741		
6	283221	BOND REACQUISITION LOSS - FED	(10,137,359)	(9,266,642)		
7	283222	BOND REACQUISITION LOSS - ST	(2,009,587)	(1,836,667)		
8		TOTAL DEPRECIATION RELATED ADIT	(872,971,958)	(867,925,367)		
9		RATEMAKING DEPRECIATION RELATED	(872,971,958)	(867,925,367)		
10		NON-DEPRECIATION RELATED ADIT				
11	190121	ANO SHUTDOWN COSTS - FED	(464,550)	0		
12	190122	ANO SHUTDOWN COSTS - STATE	(92,257)	0		
13	190151	TAXABLE UNBILLED REVENUE-FED	9,597,400	9,597,400		
14	190152	TAXABLE UNBILLED REVENUE-ST	1,910,351	1,910,351		
15	190171	INJ & DAMAGES RESERVE - FED	1,019,129	1,019,129		
16	190172	INJ & DAMAGES RESERVE - ST	202,392	202,392		
17	190211	UNFUNDED PENSION EXP-FED	(3,871,778)	(3,871,778)		
18	190212	UNFUNDED PENSION EXP-STATE	(768,914)	(768,914)		
19	190215	SUPPLEMENTAL PENSION PLAN-FED	388,198	388,198		
20	190216	SUPPLEMENTAL PENSION PLAN-ST	77,094	77,094		
21	190221	FAS 106 OTHER RETIRE BEN-FED	5,768,288	5,768,288		
22	190222	FAS 106 OTHER RETIRE BEN-STATE	1,145,552	1,145,552		
23	190331	ACCRUED MEDICAL CLAIMES-FED	2,764,826	2,764,826		
24	190332	ACCRUED MEDICAL CLAIMES-STATE	549,081	549,081		
25	190351	UNCOLLECT ACCTS RESERVE-FED	1,728,844	1,728,844		
26	190352	UNCOLLECT ACCTS RESERVE-ST	343,338	343,338		
27	190421	ENVIRONMENTAL RESERVE-FED	523,924	523,924		
28	190422	ENVIRONMENTAL RESERVE-STATE	104,046	104,046		
29	190461	SALE-COAL HANDLING EQUIP-FED	(103,272)	(154,908)		
30	190462	SALE-COAL HANDLING EQUIP-ST	(20,496)	(30,744)		
31	190609	SALE OF EPA ALLOWANCES - FED	257,013	257,013		
32	190610	SALE OF EPA ALLOWANCES - ST	51,041	51,041		
33	283181	MAINT/REFUELING - FED	(8,014,657)	(8,014,657)		
34	283182	MAINT/REFUELING - ST	(1,589,153)	(1,589,153)		
35	283361	PREPAID EXPENSES FEDERAL	(1,635,307)	(1,432,132)		
36	283362	PREPAID EXPENSES STATE	(329,243)	(288,893)		
37	283F48	FIN48 ADJUSTMENT	(172,784)	(172,784)		
38		RATEMAKING NON-DEPRECIATION RELATED ADIT	9,368,106	10,106,554		
39		TOTAL RATEMAKING ADIT	(863,603,852)	(857,818,813)		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule C-10
Accumulated Deferred Income Taxes

PROJECTED TEST YEAR ENDED JUNE 30, 2009

Ln	Account	Description	(1)	(2)	(3)	(4)
			TOTAL COMPANY		ARKANSAS JURISDICTION (a)	
			Test Year	Adjusted Test Year	Test Year	Adjusted Test Year
1	190111	INT ON TAX DEFICIENCIES-FED	394,012	394,012		
2	190112	INT ON TAX DEFICIENCIES-STATE	78,405	78,405		
3	190131	GGI-ARRC-OVER/UNDER RCV-FED	(3,333,409)	(3,333,409)		
4	190132	GGI-ARRC-OVER/UNDER RCV-ST	(673,333)	(673,333)		
5	190161	PROPERTY INS RESERVE-FED	(20,270,893)	(20,270,893)		
6	190162	PROPERTY INS RESERVE-STATE	(4,025,689)	(4,025,689)		
7	190191	CUSTOMER DEPOSITS - FED	7,779,696	7,779,696		
8	190192	CUSTOMER DEPOSITS - ST	1,628,685	1,628,685		
9	190211	UNFUNDED PENSION EXP-FED	(7,456,821)	(7,456,821)		
10	190212	UNFUNDED PENSION EXP-STATE	(1,480,882)	(1,480,882)		
11	190213	SFAS 158 DEF TAX ASSET - FED	151,785,479	151,785,479		
12	190214	SFAS 158 DEF TAX ASSET - STATE	30,148,376	30,148,376		
13	190215	SUPPLEMENTAL PENSION PLAN-FED	(51,706)	(51,706)		
14	190216	SUPPLEMENTAL PENSION PLAN-ST	(10,264)	(10,264)		
15	190241	DEFERRED FUEL/GAS-FED	(1,236,110)	(1,236,110)		
16	190242	DEFERRED FUEL/GAS-ST	(261,398)	(261,398)		
17	190251	REMOVAL COST - FED	(6,174,316)	(6,174,316)		
18	190252	REMOVAL COST - STATE	(1,226,185)	(1,226,185)		
19	190261	OBSOLETE INVENTORY - FED	(420)	(420)		
20	190262	OBSOLETE INVENTORY - STATE	1,049	1,049		
21	190311	DECOMMISSIONING - FEDERAL	10,109,271	10,109,271		
22	190312	DECOMMISSIONING - STATE	1,960,733	1,960,733		
23	190341	ACCRUED DUES & CONTRIB - FED	(88,917)	(88,917)		
24	190342	ACCRUED DUES & CONTRIB - ST	(17,661)	(17,661)		
25	190391	CONTRACT DEF REVENUE - FED	2,056	2,056		
26	190392	CONTRACT DEF REVENUE - ST	442	442		
27	190427	MARK TO MARKET-OTH CONTRAC-FED	(39,335,310)	(39,335,310)		
28	190451	INCENTIVE-FED	7,952,158	7,952,158		
29	190452	INCENTIVE-STATE	1,587,867	1,587,867		
30	190455	TEAMSHR OVER/UNDER ACCRUAL - FED	(5,417,964)	(5,417,964)		
31	190456	TEAMSHR OVER/UNDER ACCRUAL - ST	(1,075,801)	(1,075,801)		
32	190461	SALE-COAL HANDLING EQUIP-FED	(70,525)	(70,525)		
33	190462	SALE-COAL HANDLING EQUIP-ST	(14,506)	(14,506)		
34	190463	BLDG S/L TAX GAIN-FED	311	311		
35	190464	BLDG S/L TAX GAIN-STATE	(611)	(611)		
36	190465	ANO BLDG SALE-FED	185,831	158,975		
37	190466	ANO BLDG SALE-STATE	36,688	31,360		
38	190513	ENTERGY STOCK INVESTMENT PLAN-FE	21,543	21,543		
39	190514	ENTERGY STOCK INVESTMENT PLAN-ST	4,266	4,266		
40	190517	LONG-TERM STOCK INVESTMENT PLAN -	19,994	19,994		
41	190518	LONG-TERM STOCK INVESTMENT PLAN -	4,725	4,725		
42	190519	STOCK OPTIONS - FEDERAL	123,193	123,193		
43	190520	STOCK OPTIONS - STATE	24,685	24,685		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule C-10
Accumulated Deferred Income Taxes

PROJECTED TEST YEAR ENDED JUNE 30, 2009

Ln	Account	Description	(1) TOTAL COMPANY	(2) TOTAL COMPANY	(3) ARKANSAS JURISDICTION (a)	(4) ARKANSAS JURISDICTION (a)
			Test Year	Adjusted Test Year	Test Year	Adjusted Test Year
1	190521	TAX GAIN-W MARKHAM S/C-FED	(11)	(11)		
2	190522	TAX GAIN-W MARKHAM S/C-STATE	(52)	(52)		
3	190519	STOCK OPTIONS EXERCISED - FEDERAL	(564,903)	(564,903)		
4	190520	STOCK OPTIONS EXERCISED - STATE	(128,650)	(128,650)		
5	190531	DEFERRED DIRECTOR'S FEES-FED	(136,720)	(136,720)		
6	190532	DEFERRED DIRECTOR'S FEES-ST	(27,145)	(27,145)		
7	190603	RATE REFUND - FEDERAL	1,060,912	1,060,912		
8	190604	RATE REFUND - STATE	221,137	221,137		
9	190607	TRANSITION COSTS - FEDERAL	(3,453)	(3,453)		
10	190608	TRANSITION COSTS - STATE	8,626	8,626		
11	190609	SALE OF EPA ALLOWANCES - FED	200,307	200,307		
12	190610	SALE OF EPA ALLOWANCES - ST	40,546	40,546		
13	190613	SEVERANCE ACCRUAL - FEDERAL	(1,198)	(1,198)		
14	190614	SEVERANCE ACCRUAL - STATE	2,991	2,991		
15	190615	AP ACCRUALS - FEDERAL	1,195,196	1,195,196		
16	190616	AP ACCRUALS - STATE	237,362	237,362		
17	190701	FAS 109 ADJUSTMENT - FED	(4,125,976)	(4,125,976)		
18	190702	FAS 109 ADJUSTMENT - STATE	3,877,249	3,877,249		
19	190881	ADIT-NOL CARRYFORWARD-FED	35,048,320	35,048,320		
20	190882	ADIT-NOL C/F - STATE	30,747,500	30,747,500		
21	190886	ADIT-AMT CR C/F-TAP-FED	4,894,006	4,894,006		
22	190887	FED ADIT ON STATE TAX ACCRUAL	23,698,666	23,698,666		
23	190995	ACC DEF IN TAX-FED-FTC	2,400	2,400		
24	190F48	FIN 48 ADJUSTMENT	1,936,247	1,936,247		
25	282281	SFI COAL PROGRAM - FED	(36,547)	(36,547)		
26	282421	GG1-ARRC-CUR RECVRY DEF-FED	111,451,581	111,451,581		
27	282422	GG1-ARRC-CUR RECVRY DEF - ST	20,814,303	20,814,303		
28	282423	GG1-ARRC-INVENTORY DEF - FED	(111,464,224)	(111,464,224)		
29	282424	GG1-ARRC-INVENTORY DEF - ST	(20,778,236)	(20,778,236)		
30	282533	2000 ICE STORM CASUALTY LOSS - FED	(46,919,752)	(45,157,362)		
31	282534	2000 ICE STORM CASUALTY LOSS - STAT	(9,318,009)	(8,968,008)		
32	282F48	FIN 48 ADJUSTMENT	(2,403,561)	(2,403,561)		
33	283165	SYS AGRMT EQUAL RES ASSET-FED	(141,921,657)	(141,921,657)		
34	283166	SYS AGRMT EQUAL RES ASSET-ST	(28,184,870)	(28,184,870)		
35	283213	SFAS 158 DEF TX LIABILITY-FED	(143,206,707)	(143,206,707)		
36	283214	SFAS 158 DEF TX LIABILITY-ST	(28,444,418)	(28,444,418)		
37	283225	SECTION 475 ADJUSTMENT - FED	(24,564,323)	(24,564,323)		
38	283226	SECTION 475 ADJUSTMENT - ST	(4,878,340)	(4,878,340)		
39	283245	DISTRIBUTION MAINTENANCE - FED	(2,330,463)	(2,330,463)		
40	283246	DISTRIBUTION MAINTENANCE - ST	(473,199)	(473,199)		
41	283247	CAPITALIZED COSTS - FED	(5,894,345)	(5,894,345)		
42	283248	CAPITALIZED COSTS - ST	(1,186,443)	(1,186,443)		
43	283249	DEFERRED STORM COSTS - FEDERAL	(3,320,701)	(3,320,701)		
44	283250	DEFERRED STORM COSTS - STATE	(659,473)	(659,473)		
45	283325	TCBY TOWER (CADC)-FED	(13,420,298)	(13,420,298)		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule C-10
Accumulated Deferred Income Taxes

PROJECTED TEST YEAR ENDED JUNE 30, 2009

Ln	Account	Description	(1) TOTAL COMPANY	(2)	(3) ARKANSAS JURISDICTION (a)	(4)
			Test Year	Adjusted Test Year	Test Year	Adjusted Test Year
1	283326	TCBY TOWER (CADC)-ST	(2,675,033)	(2,675,033)		
2	283357	TCA - 30 YEAR RETAIL - FEDERAL	(3,879,116)	(3,706,736)		
3	283358	TCA - 30 YEAR RETAIL - STATE	(768,472)	(734,236)		
4	283371	DECON & DECOMM FUND - FED	(8,318,023)	(8,318,023)		
5	283372	DECON & DECOMM FUND - ST	(1,649,462)	(1,649,462)		
6	283511	TAX GAIN - ISES SALE - FED	(400,211)	(400,211)		
7	283512	TAX GAIN - ISES SALE - STATE	(2,088)	(2,088)		
8	283513	TAX GAIN - ISES SALE-MP&L-FED	1,868	1,868		
9	283514	TAX GAIN - ISES SALE-MP&L-ST	9	9		
10	283517	TAX GAIN - SALE OF ANG - FED	(156,277)	(156,277)		
11	283518	TAX GAIN - SALE OF ANG - ST	(29,667)	(29,667)		
12	283701	FAS 109 ADJUSTMENT - FED	(31,135,695)	(31,135,695)		
13	283702	FAS 109 ADJUSTMENT - STATE	(18,620,781)	(18,620,781)		
14	283901	DECOMMISSIONING 263A METHOD CHANGE - FEDERAL	(164,025,614)	(164,025,614)		
15	283902	DECOMMISSIONING 263A METHOD CHANGE - STATE	(32,554,823)	(32,554,823)		
16	283F48	FIN 48 ADJUSTMENT	(150,641,129)	(150,641,129)		
17		OTHER NON-DEPRECIATION RELATED ADIT	(652,184,095)	(649,897,271)		
18		TOTAL NON-DEPRECIATION RELATED ADIT	(642,815,989)	(639,790,717)		
19		STATE ADIT	(192,270,695)	(191,892,745)		
20		TOTAL ADIT	<u>(1,515,787,947)</u>	<u>(1,507,716,084)</u>		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule C-11

Calculation of Current Income Tax Expense

Projected Test Year Ended June 30, 2009

Ln	Description	(1) TOTAL COMPANY	(2)	(3)	(4)
		Test Year	Adjusted Test Year	ARKANSAS JURISDICTION (a) Test Year	Adjusted Test Year
1	Revenue	2,323,379,913	1,073,836,031		
2	O&M Expenses	1,787,944,654	559,799,622		
3	Depreciation	282,028,143	274,050,048		
4	Regulatory Debits & Credits	(21,050,826)	609,989		
5	Taxes Other Than Income Tax	89,375,746	46,160,404		
6	Income Before Income Tax	185,082,196	193,215,968		
7	Adjustments to Income:				
8	Account Payable Accrual	253,589	253,589		
9	AFUDC Book Only Gross	(3,900,439)	0		
10	ANO #1&2 Shutdown Cost	(527,643)	(527,643)		
11	ANO Building Sale	(82,049)	(82,049)		
12	Avoided Cost (Tax Interest)	(7,941,968)	(7,941,968)		
13	Bond Reacquisition Loss	2,787,380	2,787,380		
14	Book Amortization - Intangible Plant	22,403,654	22,403,654		
15	Book Amortization - Intangible Plant	(3,265,505)	(3,265,505)		
16	Book Gain Loss on Sale of Investment	2,237,296	0		
17	Book Depreciation	224,777,780	238,167,827		
18	Building S/L Tax Gain	(82,934)	(82,934)		
19	Business Meals	604,087	604,087		
20	Casualty Loss	(30,747,020)	(30,747,020)		
21	Cost Capitalized on the Books	(1,928,380)	0		
22	Coal Car Lease	4,058,289	4,058,289		
23	Contribution In Aid of Construction	4,341,106	4,341,106		
24	Deductible Service Costs	(751,271)	(751,271)		
25	Decommissioning - Dry Cask	6,709,229	6,709,229		
26	Def Displaced Costs	16,000,000	0		
27	Deferred Contract Revenue	1,590	0		
28	Deferred Director Fees	(3,602,953)	(3,602,953)		
29	Deferred Fuel	72,294,301	0		
30	Deferred Storm Cost	(10,145,742)	0		
31	Environmental Reserve	295,306	295,306		
32	EOI/ESI Taxes	(1,814,950)	(1,814,950)		
33	GG1 - AARC Over/Under	(20,568)	0		
34	Injuries and Damages Reserve	516,025	516,025		
35	Injuries and Damages Reserve (F/T)	(877,631)	0		
36	Interest Expense	(88,159,437)	(94,246,016)		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

C-9 (N/A)

Recap Schedules

C-1

Schedule C-11

Calculation of Current Income Tax Expense

Projected Test Year Ended June 30, 2009

Ln	Description	(1) TOTAL COMPANY	(2)	(3)	(4)
		Test Year	Adjusted Test Year	Test Year	Adjusted Test Year
1	Interest Income on Pollution Control Bonds	2,600,000	2,600,000		
2	ISES SYN Adjustment	408,432	408,432		
3	Long Term Incentive Comp Plan	(306,504)	0		
4	MTM-Other	5,119,400	0		
5	Maintenance/Refueling	3,183,795	3,183,795		
6	Miscellaneous Adjustments to Books	175,729	0		
7	Nuclear Fuel	65,693,658	65,693,658		
8	Nuclear Fuel	(62,358,967)	(62,358,967)		
9	OPEB Reserve	(4,263,128)	(4,263,128)		
10	OPEB Medicare Subsidy	(3,936,996)	(3,936,996)		
11	Option Grant	140,269	140,269		
12	PAC and Political Expenses	924,793	0		
13	Penalties	63	0		
14	Pension - PRP/SRP	556,875	556,875		
15	Pension - PRP/SRP (F/T)	(703,068)	0		
16	Pension & Hosp. Reserve	(1,157,016)	(1,157,016)		
17	Property Insurance Reserve	(8,642,719)	(61,414,079)		
18	Rate Refund	3,244,201	0		
19	Regulatory Capitalized Cost	129,964	0		
20	Removal Costs	(30,562,502)	(11,698,106)		
21	Research & Experimentation	1,848,784	1,848,784		
22	Reserve for Uncollectible Accounts	4,463,449	4,463,449		
23	Reserve for Uncollectible Accounts (F/T)	194,134	0		
24	Section 199 Production Deduction	(94,498)	(94,498)		
25	Section 475 Adjustment	(46,489,000)	0		
26	Section 481 Adjustment	(3,729,288)	(3,729,288)		
27	Stock Options Exercised for Grants	636,347	636,347		
28	System Agreement Equalization	(165,613,378)	0		
29	Tax Amortization	(872,719)	0		
30	Tax Depreciation	(325,331,698)	(325,331,698)		
31	TCA - 30 Year Retail	526,656	526,656		
32	Unfunded Pension Expense	(38,123,695)	(38,123,695)		
33	Unfunded Pension Expense (F/T)	8,707,872	0		
34	Total Adjustments	(390,199,612)	(294,975,023)		
35	Taxable Income	(205,117,416)	(101,759,055)		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Schedule C-11

Calculation of Current Income Tax Expense

Projected Test Year Ended June 30, 2009

<u>Ln</u>	<u>Description</u>	(1) <u>TOTAL COMPANY</u>	(2) <u>TOTAL COMPANY</u>	(3) <u>ARKANSAS JURISDICTION</u>	(4) <u>ARKANSAS JURISDICTION (a)</u>
		<u>Test</u>	<u>Adjusted</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Year</u>	<u>Test Year</u>	<u>Year</u>	<u>Test Year</u>
1	<u>State Tax Calculation</u>				
2	Taxable Income	(205,117,416)	(101,759,055)		
3	State Adjustments (State Depreciation)	104,345,175	104,345,175		
	State Adjustments (MTM Other)	(5,119,400)	0		
4	State Taxable Income	(105,891,641)	2,586,120		
5	State Income Tax	(6,882,957)	168,098		
6	State Tax Adjustments				
7	263A	30,328	30,328		
8	EOI Taxes	71,295	71,295		
9	ESI Taxes	89,629	89,629		
10	FIN 48	(803,533)	0		
11	NOL	30,747,500	0		
12	Prior Year Adjustment	(14,661,413)	0		
13	Research & Experimental Expense	(3,568,725)	0		
14	Section 475	(9,378,200)	0		
15	SFAS 158	(1,467,126)	0		
16	Rounding Adjustment	(4)	0		
17	Total State Income Tax	(5,823,206)	359,350		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

C-9 (N/A)

Recap Schedules

C-1

Schedule C-11

Calculation of Current Income Tax Expense

Projected Test Year Ended June 30, 2009

Ln	Description	(1) TOTAL COMPANY	(2)	(3)	(4)
		Test Year	Adjusted Test Year	ARKANSAS JURISDICTION (a)	Test Year
1	<u>Federal Tax Calculation</u>				
2	Taxable Income	(205,117,416)	(101,759,055)		
3	Federal Adjustments				
4	Preferred Dividends	(191,239)	(191,239)		
5	State Income Tax	6,882,957	(168,098)		
6	Federal Taxable Income	(198,425,698)	(102,118,392)		
7	Federal Income Tax	(69,448,994)	(35,741,437)		
8	Federal Tax Adjustments				
9	263A	152,809	152,809		
10	AMT	(4,894,006)	0		
11	AMT CR C/F	4,894,006	0		
12	Contribution CF	(1,914,476)	0		
13	Current Year Adjustment to Books	(588)	0		
14	EOI Taxes	399,166	399,166		
15	ESI Taxes	(2,820,045)	(2,820,045)		
16	FIN 48	(26,331,920)	0		
17	NOL	35,048,320	0		
18	Prior Year Adjustment	(68,894,292)	0		
19	Research & Experimental Expenses	(17,889,182)	0		
20	Section 475	(90,060,744)	0		
21	SFAS 158	(7,386,420)	0		
22	Total Federal Tax	<u>(249,146,366)</u>	<u>(38,009,507)</u>		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

C-9 (N/A)

Recap Schedules

C-1

Schedule C-12
Calculation of Deferred Income Tax Expense

Projected Test Year Ended June 30, 2009

I. STATE		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	STATE TAX RATE	NET STATE DEFERRED TAX		
1	Account Payable Accrual	253,589	0.0650	(16,483)		
2	Account Payable Accrual			(605)		
3	AFUDC Book Only Gross	(3,900,439)	0.0650	253,529		
4	AFUDC Book Only Gross	262,581	0.0611	(16,049)		
5	ANO #1&2 Shutdown Cost	(527,643)	0.0650	34,297		
6	ANO #1&2 Shutdown Cost			57,960		
7	ANO Building Sale	(82,049)	0.0650	5,333		
8	Bond Reacquisition Loss	2,787,380	0.0650	(181,180)		
9	Book Amortization - Intangible Plant	19,138,149	0.0650	(1,243,980)		
10	Building S/L Tax Gain	(82,934)	0.0650	5,391		
11	Casualty Loss	(30,747,020)	0.0650	1,998,556		
12	Casualty Loss	7,723,242	0.0650	(502,011)		
13	Coal Car Lease	4,058,289	0.0650	(263,789)		
14	Construction Power	14,150	0.0593	(839)		
15	Contributions In Aid Of Construction	4,341,106	0.0650	(282,172)		
16	Contributions In Aid Of Construction	(2,866,117)	0.0611	175,120		
	Cost Capitalized On The Books/Regulatory Capitalized					
17	Costs	(1,798,416)	0.0650	116,897		
18	Cost Of Money On AECC	230,914	0.0596	(13,762)		
19	Deductible Service Cost	(751,271)	0.0650	48,833		
20	Deferred Contract Revenue	1,590	0.0650	(103)		
21	Deferred Director's Fees	(3,602,953)	0.0650	234,192		
22	Deferred Fuel	72,294,301	0.0650	(4,699,130)		
23	Deferred Storm Cost	(10,145,742)	0.0650	659,473		
24	Environmental Reserve	295,306	0.0650	(19,195)		
25	Full Norm Of Prod Plant		0.0000	(51,984)		
26	GG1-Over/Under Recovery	(20,568)	0.0650	1,337		
27	Injuries And Damages Reserve	516,025	0.0650	(33,542)		
28	Interest	235,119	0.0593	(13,943)		
29	Interest Income On Pollution Control Bonds	2,600,000	0.0650	(169,000)		
30	ISES Book Depreciation Capitalization	150,201	0.0596	(8,952)		
31	ISES Synchronization Adjustment	408,432	0.0596	(24,343)		
32	Liberalized Depreciation	(62,988,433)	0.0679	4,275,848		
33	Long Term Incentive Comp Plan	(306,504)	0.0650	19,923		
34	Nuclear Fuel/Decommissioning - Dry Cask	10,043,920	0.0650	(652,855)		
35	Nuclear Refueling Maint. Reserve	3,183,795	0.0650	(206,947)		
36	Nuclear Refueling Maint. Reserve			26,711		
37	OPEB Reserve	(4,263,128)	0.0650	277,103		
38	Option Grant	140,269	0.0650	(9,117)		
39	Pension - PRP/SRP	556,875	0.0650	(36,197)		
40	Pension & Hosp. Reserve	(1,157,016)	0.0650	75,206		
41	Property Insurance Reserve	(61,414,079)	0.0650	3,991,915		
42	Property Insurance Reserve			(266,711)		
43	Rate Refund	3,244,201	0.0650	(210,873)		
44	Rate Refund			(587)		
45	Removal Cost	(30,562,502)	0.0650	1,986,563		
46	Removal Cost	15,316,356	0.0650	(995,563)		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Schedule C-12
Calculation of Deferred Income Tax Expense

Projected Test Year Ended June 30, 2009

I. STATE		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	STATE TAX RATE	NET STATE DEFERRED TAX		
1	Repairs & Maintenance Expense	4,961,329	0.0650	(322,486)		
2	Research & Experimentation	1,848,784	0.0650	(120,171)		
3	Research & Experimentation-IRS Audit Adjustment			3,568,725		
4	Reserve For Uncollectible Accounts	4,463,449	0.0650	(290,124)		
5	Sale Of Coal Handling Equipment	(157,752)	0.0650	10,254		
6	Section 475 Adjustment	(46,489,000)	0.0650	3,021,785		
7	Section 475 Adjustment - IRS Audit Adjustment			9,378,200		
8	Section 481 Adjustment	(3,729,288)	0.0650	242,404		
9	Stock Options Exercised	636,347	0.0650	(41,363)		
10	System Agreement Equalization	(165,613,378)	0.0650	10,764,870		
11	Tax Interest (Avoided Cost)	(7,941,968)	0.0650	516,228		
12	Tax Interest (Avoided Cost)	(4,676,313)	0.0611	285,723		
13	Taxes & Pensions Capitalized	2,006,283	0.0591	(118,652)		
14	Tcby Tower (CADC)	526,656	0.0650	(34,233)		
15	Unfunded Pension Expense	(38,123,695)	0.0650	2,478,040		
16	FIN48			773,206		
17	SFAS 158			1,793,009		
18	NOL			(30,747,500)		
19	EOI Taxes			(104,910)		
20	ESI Taxes			464,957		
21	Rounding Adjustment			5		
22	Total	(319,709,570)		5,842,244		
23	Prior Year Adjustments - Depreciation			4,406,498		
24	Prior Year Adjustments - Others			10,292,515		
25	Prior Year Adjustments					
26	NET CURRENT YEAR	(319,709,570)		20,541,257		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Schedule C-12
Calculation of Deferred Income Tax Expense

Projected Test Year Ended June 30, 2009

II. FEDERAL		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	FEDERAL TAX RATE	NET FEDERAL DEFERRED TAX		
1	Account Payable Accrual	253,589	0.3273	(83,000)		
2	Account Payable Accrual			(3,042)		
3	AFUDC Book Only Gross	(3,900,439)	0.3273	1,276,614		
4	AFUDC Book Only Gross	262,581	0.3273	(85,945)		
5	ANO #1&2 Shutdown Cost	(527,643)	0.3273	172,698		
6	ANO #1&2 Shutdown Cost			291,852		
7	ANO Building Sale	(82,049)	0.3273	26,855		
8	Bond Reacquisition Loss	2,787,380	0.3273	(912,309)		
9	Book Amortization - Intangible Plant	19,138,149	0.3273	(6,263,916)		
10	Building S/L Tax Gain	(82,934)	0.3273	27,144		
11	Casualty Loss	(30,747,020)	0.3273	10,063,500		
12	Casualty Loss	7,723,242	0.3273	(2,527,817)		
13	Coal Car Lease	4,058,289	0.3273	(1,328,278)		
14	Construction Power	14,150	0.3197	(4,524)		
15	Contributions In Aid Of Construction	4,341,106	0.3273	(1,420,844)		
16	Contributions In Aid Of Construction	(2,866,117)	0.3273	938,080		
	Cost Capitalized On The Books/Regulatory Capitalized					
17	Costs	(1,798,416)	0.3273	588,622		
18	Cost Of Money On AECC	230,914	0.3196	(73,800)		
19	Deductible Service Cost	(751,271)	0.3273	245,891		
20	Deferred Contract Revenue	1,590	0.3273	(520)		
21	Deferred Director's Fees	(3,602,953)	0.3273	1,179,247		
22	Deferred Fuel	72,294,301	0.3273	(23,661,925)		
23	Deferred Storm Cost	(10,145,742)	0.3273	3,320,701		
24	Environmental Reserve	295,306	0.3273	(96,654)		
25	Full Norm Of Prod Plant	0	0.3273	(248,904)		
26	GG1-Over/Under Recovery	(20,568)	0.3273	6,732		
27	Injuries And Damages Reserve	516,025	0.3273	(168,895)		
28	Interest	235,119	0.3196	(75,144)		
29	Interest Income On Pollution Control Bonds	2,600,000	0.3273	(850,980)		
30	ISES Book Depreciation Capitalization	150,150	0.3196	(47,988)		
31	ISES Synchronization Adjustment	408,432	0.3197	(130,572)		
32	Liberalized Depreciation	(185,960,969)	0.3377	62,795,969		
33	Long Term Incentive Comp Plan	(306,504)	0.3273	100,319		
34	MTM-Other	5,119,400	0.3500	(1,791,790)		
35	Nuclear Fuel/Decommissioning - Dry Cask	10,043,920	0.3273	(3,287,375)		
36	Nuclear Refueling Maint. Reserve	3,183,795	0.3273	(1,042,056)		
37	Nuclear Refueling Maint. Reserve			134,490		
38	OPEB Reserve	(4,263,128)	0.3273	1,395,322		
39	Option Grant	140,269	0.3273	(45,910)		
40	Pension - PRP/SRP	556,875	0.3273	(182,265)		
41	Pension & Hosp. Reserve	(1,157,016)	0.3273	378,691		
42	Property Insurance Reserve	(61,414,079)	0.3273	20,100,828		
43	Property Insurance Reserve			170,065		
44	Rate Refund	3,244,201	0.3273	(1,061,827)		
45	Rate Refund			(2,954)		
46	Removal Cost	(30,562,502)	0.3273	10,003,107		
47	Removal Cost	15,316,356	0.3273	(5,013,043)		
48	Removal Cost			17,481		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Schedule C-12
Calculation of Deferred Income Tax Expense

Projected Test Year Ended June 30, 2009

II. FEDERAL		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	FEDERAL TAX RATE	NET FEDERAL DEFERRED TAX		
1	Repairs & Maintenance Expense	4,961,329	0.3273	(1,623,843)		
2	Research & Experimentation	1,848,784	0.3273	(605,107)		
3	Research & Experimentation-IRS Audit Adjustment			17,889,182		
4	Reserve For Uncollectible Accounts	4,463,449	0.3273	(1,460,887)		
5	Sale Of Coal Handling Equipment	(157,752)	0.3273	51,636		
6	Section 475 Adjustment	(46,489,000)	0.3273	15,215,850		
7	Section 475 Adjustment - IRS Audit Adjustment			47,222,844		
8	Section 481 Adjustment	(3,729,288)	0.3273	1,220,596		
9	Stock Options Exercised	636,347	0.3273	(208,276)		
10	System Agreement Equalization	(165,613,378)	0.3273	54,205,259		
11	Tax Interest (Avoided Cost)	(7,941,968)	0.3273	2,599,406		
12	Tax Interest (Avoided Cost)	(4,676,313)	0.3273	1,530,557		
13	Taxes & Pensions Capitalized	2,006,283	0.3196	(641,208)		
14	Tcby Tower (CADC)	526,656	0.3273	(172,380)		
15	Unfunded Pension Expense	(38,123,695)	0.3273	12,477,885		
16	FIN48			26,079,110		
17	MTM			42,837,900		
18	SFAS 158			8,109,337		
19	NOL			(33,133,844)		
20	EOI Taxes			(293,310)		
21	ESI Taxes			3,743,539		
22	Rounding Adjustment			(4)		
23	TOTAL	(437,562,757)		257,866,173		
24	PRIOR YEAR ADJUSTMENTS - DEPRECIATION			21,277,315		
25	PRIOR YEAR ADJUSTMENTS - OTHERS			44,613,262		
26	NET CURRENT YEAR	<u>(437,562,757)</u>		<u>323,756,750</u>		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Schedule C-12
Calculation of Deferred Income Tax Expense

Projected Test Year Ended June 30, 2009

I. STATE		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY AS ADJUSTED			ARKANSAS JURISDICTION (a) AS ADJUSTED	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	STATE TAX RATE	NET STATE DEFERRED TAX		
1	Account Payable Accrual	253,589	0.0650	(16,483)		
2	ANO #1&2 Shutdown Cost	(527,643)	0.0650	34,297		
3	ANO Building Sale	(82,049)	0.0650	5,333		
4	Bond Reacquisition Loss	2,787,380	0.0650	(181,180)		
5	Book Amortization - Intangible Plant	19,138,149	0.0650	(1,243,980)		
6	Building S/L Tax Gain	(82,934)	0.0650	5,391		
7	Casualty Loss	(30,747,020)	0.0650	1,998,556		
8	Casualty Loss	7,723,242	0.0650	(502,011)		
9	Coal Car Lease	4,058,289	0.0650	(263,789)		
10	Construction Power	14,150	0.0593	(839)		
11	Contributions In Aid Of Construction	4,341,106	0.0650	(282,172)		
12	Contributions In Aid Of Construction	(2,866,117)	0.0611	175,120		
13	Cost Of Money On AECC	230,914	0.0596	(13,762)		
14	Deductible Service Cost	(751,271)	0.0650	48,833		
15	Deferred Director's Fees	(3,602,953)	0.0650	234,192		
16	Environmental Reserve	295,306	0.0650	(19,195)		
17	Full Norm Of Prod Plant		0.0000	(51,984)		
18	Injuries And Damages Reserve	516,025	0.0650	(33,542)		
19	Interest	235,119	0.0593	(13,943)		
20	Interest Income On Pollution Control Bonds	2,600,000	0.0650	(169,000)		
21	ISES Book Depreciation Capitalization	150,201	0.0596	(8,952)		
22	ISES Synchronization Adjustment	408,432	0.0596	(24,343)		
23	Liberalized Depreciation	(54,866,666)	0.0729	4,000,304		
24	Nuclear Fuel/Decommissioning - Dry Cask	10,043,920	0.0650	(652,855)		
25	Nuclear Refueling Maint. Reserve	3,183,795	0.0650	(206,947)		
26	OPEB Reserve	(4,263,128)	0.0650	277,103		
27	Option Grant	140,269	0.0650	(9,117)		
28	Pension - PRP/SRP	556,875	0.0650	(36,197)		
29	Pension & Hosp. Reserve	(1,157,016)	0.0650	75,206		
30	Property Insurance Reserve	(61,414,079)	0.0650	3,991,915		
31	Removal Cost	(11,698,106)	0.0650	760,377		
32	Removal Cost	15,316,356	0.0650	(995,563)		
33	Repairs & Maintenance Expense	4,961,329	0.0650	(322,486)		
34	Research & Experimentation	1,848,784	0.0650	(120,171)		
35	Reserve For Uncollectible Accounts	4,463,449	0.0650	(290,124)		
36	Section 481 Adjustment	(3,729,288)	0.0650	242,404		
37	Stock Options Exercised	636,347	0.0650	(41,363)		
38	Tax Interest (Avoided Cost)	(7,941,968)	0.0650	516,228		
39	Tax Interest (Avoided Cost)	(4,676,313)	0.0611	285,723		
40	Taxes & Pensions Capitalized	2,006,283	0.0591	(118,652)		
41	Tcby Tower (CADC)	526,656	0.0650	(34,233)		
42	Unfunded Pension Expense	(38,123,695)	0.0650	2,478,040		
43	EOI Taxes			(104,910)		
44	ESI Taxes			464,957		
45	Rounding Adjustment			15		
46	Total	(140,094,281)		9,836,203		
47	NET CURRENT YEAR	(140,094,281)		9,836,203		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Schedule C-12
Calculation of Deferred Income Tax Expense

Projected Test Year Ended June 30, 2009

II. FEDERAL		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY AS ADJUSTED			ARKANSAS JURISDICTION (a) AS ADJUSTED	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	FEDERAL TAX RATE	NET FEDERAL DEFERRED TAX		
1	Account Payable Accrual	253,589	0.3273	(83,000)		
2	ANO #1&2 Shutdown Cost	(527,643)	0.3273	172,698		
3	ANO Building Sale	(82,049)	0.3273	26,855		
4	Bond Reacquisition Loss	2,787,380	0.3273	(912,309)		
5	Book Amortization - Intangible Plant	19,138,149	0.3273	(6,263,916)		
6	Building S/L Tax Gain	(82,934)	0.3273	27,144		
7	Casualty Loss	(30,747,020)	0.3273	10,063,500		
8	Casualty Loss	7,723,242	0.3273	(2,527,817)		
9	Coal Car Lease	4,058,289	0.3273	(1,328,278)		
10	Construction Power	14,150	0.3197	(4,524)		
11	Contributions In Aid Of Construction	4,341,106	0.3273	(1,420,844)		
12	Contributions In Aid Of Construction	(2,866,117)	0.3273	938,080		
13	Cost Of Money On AECC	230,914	0.3196	(73,800)		
14	Deductible Service Cost	(751,271)	0.3273	245,891		
15	Deferred Director's Fees	(3,602,953)	0.3273	1,179,247		
16	Environmental Reserve	295,306	0.3273	(96,654)		
17	Full Norm Of Prod Plant	0	0.3273	(248,904)		
18	Injuries And Damages Reserve	516,025	0.3273	(168,895)		
19	Interest	235,119	0.3196	(75,144)		
20	Interest Income On Pollution Control Bonds	2,600,000	0.3273	(850,980)		
21	ISES Book Depreciation Capitalization	150,150	0.3196	(47,988)		
22	ISES Synchronization Adjustment	408,432	0.3197	(130,572)		
23	Liberalized Depreciation	(177,839,202)	0.3453	61,407,940		
24	Nuclear Fuel/Decommissioning - Dry Cask	10,043,920	0.3273	(3,287,375)		
25	Nuclear Refueling Maint. Reserve	3,183,795	0.3273	(1,042,056)		
26	OPEB Reserve	(4,263,128)	0.3273	1,395,322		
27	Option Grant	140,269	0.3273	(45,910)		
28	Pension - PRP/SRP	556,875	0.3273	(182,265)		
29	Pension & Hosp. Reserve	(1,157,016)	0.3273	378,691		
30	Property Insurance Reserve	(61,414,079)	0.3273	20,100,828		
31	Removal Cost	(11,698,106)	0.3273	3,828,790		
32	Removal Cost	15,316,356	0.3273	(5,013,043)		
33	Removal Cost			17,481		
34	Repairs & Maintenance Expense	4,961,329	0.3273	(1,623,843)		
35	Research & Experimentation	1,848,784	0.3273	(605,107)		
36	Reserve For Uncollectible Accounts	4,463,449	0.3273	(1,460,887)		
37	Section 481 Adjustment	(3,729,288)	0.3273	1,220,596		
38	Stock Options Exercised	636,347	0.3273	(208,276)		
39	Tax Interest (Avoided Cost)	(7,941,968)	0.3273	2,599,406		
40	Tax Interest (Avoided Cost)	(4,676,313)	0.3273	1,530,557		
41	Taxes & Pensions Capitalized	2,006,283	0.3196	(641,208)		
42	Tcby Tower (CADC)	526,656	0.3273	(172,380)		
43	Unfunded Pension Expense	(38,123,695)	0.3273	12,477,885		
44	EOI Taxes			(293,310)		
45	ESI Taxes			3,743,539		
46	Rounding Adjustment			3		
47	TOTAL	(263,066,868)		92,545,168		
48	NET CURRENT YEAR	<u>(263,066,868)</u>		<u>92,545,168</u>		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-1-(a)
Summary of Cost of Capital (Investor Owned Utilities)

Ln	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		ACTUAL (June 30, 2009 Projected)				AS ADJUSTED (Adjusted June 30, 2010)			
		Amount	Proportion	Rate	Weighted Cost	Amount	Proportion	Rate	Weighted Cost
		\$	%	%	%	\$	%	%	%
1	Long-Term Debt (a)	1,389,102,929	31.76%	6.13%	1.95%	1,293,202,135	30.20%	6.22%	1.88%
2	Preferred Stock (b)	114,733,615	2.62%	5.99%	0.16%	114,733,615	2.68%	5.99%	0.16%
3	Common Equity (c)(e)	1,421,830,969	32.51%	11.50%	3.74%	1,456,207,536	34.01%	11.50%	3.91%
4	Accumulated Deferred	863,603,852	19.75%	0.00%	0.00%	857,818,813	20.03%	0.00%	0.00%
5	Income Taxes (d)(e)(g)								
6	Pre-1971 Accumulated Deferred	2	0.00%	0.00%	0.00%	2	0.00%	0.00%	0.00%
7	Investment Tax Credits (d)(e)(h)								
8	Post-1970 Accumulated Deferred	49,895,010	1.14%	8.73%	0.10%	45,922,554	1.07%	8.90%	0.10%
9	Investment Tax Credits (d)(e)(h)								
10	Customer Deposits (d)(e)	65,124,596	1.49%	2.80%	0.04%	65,124,596	1.52%	2.80%	0.04%
11	Short-Term/Interim Debt (d)	25,483,659	0.58%	3.47%	0.02%	0	0.00%	0.00%	0.00%
12	Current, Accrued, and Other								
13	Liabilities (f):								
14	Working Capital Liabilities	263,061,274	6.02%	0.00%	0.00%	263,061,274	6.14%	0.00%	0.00%
15	DOE Obligation	180,540,697	4.13%	0.82%	0.03%	186,036,620	4.35%	3.01%	0.13%
16	Totals	<u>4,373,376,603</u>	<u>100.00%</u>		<u>6.04%</u>	<u>4,282,107,145</u>	<u>100.00%</u>		<u>6.22%</u>

Supporting Schedules

(a) D-2 (b) D-3 (g) C-10
(c) D-4 (d) D-5 (h) C-9
(e) E-1 (f) D-6

(Note: reference to Schedule E-1 not valid. Schedule E-1 is for audited period ending December 31, 2008)

Recap Schedules

See Pages 2 and 3 for a reconciliation of Column 2 to the 12/31/08 amounts contained in Schedule E-1

Schedule D-1-(a)

Summary of Cost of Capital (Investor Owned Utilities)

Reconciliation of Schedule E-1 Audited Balance Sheet at 12/31/08 to
Schedule D-1-(a) Summary of Cost of Capital at Projected June 30, 2009 Column (2)

Ln	(1)	(2) Schedule E-1 In Thousands	(3) Per Book Amount
1	Long-Term Debt - Amount reported on Schedule E-1 Page 2 Line 24 at 12/31/08	\$ 1,618,171	\$ 1,618,171,088
2	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
3	Eliminate 12/31/08 DOE balance shown separately in D-1(a)		(180,428,369)
4	Unamortized Balance of Loss on Reacquired Debt at 12/31/08		(32,298,732)
5	6 Months amortization of Loss on Reacquired Debt		1,326,419
6	Unamortized Balance of Debt Expense at 12/31/08		(18,333,225)
7	6 Months amortization of Debt Expense		593,818
8	6 Months amortization of Debt Discount		71,930
9	Long-Term Debt - Amount reported on Schedule D-1-(a) Page 1 Line 1 ACTUAL (Projected 6/30/09)		\$ 1,389,102,929
10	Preferred Stock - Amount reported on Schedule E-1 Page 2 Line 30 at 12/31/08	\$ 116,350	\$ 116,350,000
11	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
12	Capital Stock Premium associated with Preferred Stock Issues		136,738
13	Capital Stock Expense associated with Preferred Stock Issues		(1,753,123)
14	Preferred Stock - Amount reported on Schedule D-1-(a) Page 1 Line 2 ACTUAL (Projected 6/30/09)		\$ 114,733,615
15	Common Equity:		
16	Common Stock - Amount reported on Schedule E-1 Page 2 Line 32 at 12/31/08	\$ 470	\$ 469,802
17	Paid -in capital - Amount reported on Schedule E-1 Page 2 Line 33 at 12/31/08	588,444	588,444,229
18	Retained Earnings - Amount reported on Schedule E-1 Page 2 Line 34 at 12/31/08	810,945	810,944,621
19	Total Common Equity	\$ 1,399,859	1,399,858,652
20	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
21	Capital Stock Premium associated with Preferred Stock Issues		(136,738)
22	Capital Stock Expense associated with Preferred Stock Issues		1,753,123
23	Projected Net Income for the 6 months ended June 30, 2009		26,358,273
23	Projected Dividends Declared for the 6 months ended June 30, 2009		(6,002,341)
24	Common Equity - Amount reported on Schedule D-1-(a) Page 1 Line 3 ACTUAL (Projected 6/30/09)		\$ 1,421,830,969
25	Accumulated Deferred Income Taxes and Taxes Accrued Amount reported on	\$ 198,902	\$ 198,902,267
26	Schedule E-1 Page 2 Lines 9 and 16 at 12/31/08	1,307,596	1,307,595,634
27	Total ADIT and Taxes Accrued	\$ 1,506,498	1,506,497,901
28	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
29	Eliminate Taxes Accrued		911,306
30	Change in Account 190 for the 6 months ended June 30, 2009 Projected		46,825,745
31	Change in Account 282 for the 6 months ended June 30, 2009 Projected		(9,180,180)
32	Change in Account 283 for the 6 months ended June 30, 2009 Projected		(29,266,825)
33	Per Book Balance shown on Schedule D-5 Page 8 line 16		1,515,787,947
34	(Also reported on Schedule C-10 Accumulated Deferred Income Tax as of the Test Year)		
35	Eliminate Account 190 not allowed for ratemaking (Schedule D-5 Page 6 line 3)		219,810,101
36	Eliminate Account 282 not allowed for ratemaking (Schedule D-5 Page 7 line 16)		(58,654,445)
37	Eliminate Account 283 not allowed for ratemaking (Schedule D-5 Page 8 line 12)		(813,339,751)
38	ADIT - Amount reported on Schedule D-1-(a) Page 1 Line 4 ACTUAL (Projected 6/30/09)		\$ 863,603,852

Schedule D-1(a)

Summary of Cost of Capital (Investor Owned Utilities)

Reconciliation of Schedule E-1 Audited Balance Sheet at 12/31/08 to
Schedule D-1-(a) Summary of Cost of Capital at Projected June 30, 2009 Column (2)

Ln	(1)	(2) Schedule E-1 In Thousands	(3) Per Book Amount
1	Pre-1971 ADITC - Amount not separately identified on Schedule E-1 at 12/31/08		
2	Pre-1971 ADITC amount at 12/31/08	\$ -	\$ 2
3	Pre-1971 ADITC - Amount reported on Schedule D-1-(a) Page 1 Line 6 ACTUAL (Projected 6/30/09)		\$ 2
4	Post-1971 Accumulated Deferred Investment Tax Credits reported on	\$ 51,881,000	\$ 51,881,236
5	Schedule E-1 Page 2 Line 18 at 12/31/08		
6	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
7	Projected amortization of Investment Tax Credits for the 6 months ended June 30, 2009		(1,986,226)
8	ITC - Amount reported on Schedule D-1-(a) Page 1 Line 8 ACTUAL (Projected 6/30/09)		\$ 49,895,010
9	Customer Deposits - Amount reported on Schedule E-1 Page 2 Line 7 at 12/31/08	\$ 60,558	\$ 60,557,974
10	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
11	Projected increase for the 6 months ended June 30, 2009		4,566,622
12	Customer Deposits - Amount reported on Schedule D-1-(a) Page 1 Line 10 ACTUAL (Projected 6/30/09)		\$ 65,124,596
13	Short-Term/Interim Debt - Amount not separately identified on Schedule E-1 at 12/31/08		
14	Short-Term/Interim Debt - Amount included on Schedule E-1 Page 2 Line 6 at 12/31/08	\$ -	\$ -
15	(Money Pool Borrowing Balance at 12/31/08 = \$0)		
16	(Bank Borrowing Balance at 12/31/08 = \$0)		
17	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
18	Adjustment amount necessary to reflect 13 month average balance at June 30, 2009P		25,483,659
19	(See detail of Short Term Debt on Schedule D-5 Page 16)		
20	Short Term Debt - Amount reported on Schedule D-1-(a) Page 1 Line 11 ACTUAL (Projected 6/30/09)		\$ 25,483,659
21	Working Capital Liabilities - Amount included on Schedule E-1 Page 2 at 12/31/08:		
22	Line 5 Account payable - Associated companies	\$ 433,460	\$ 433,460,325
23	Exclude Short Term Debt - Money Pool amount reflect above	-	-
24	Line 6 Accounts payable - Other	142,974	142,973,964
25	Line 11 Interest Accrued	25,207	25,206,807
26	Line 12 Obligations under capital leases	60,276	60,275,943
27	Line 13 Other	17,290	17,291,199
28	Line 19 Obligations under capital leases	66,214	66,214,937
29	Line 20 Other regulatory liabilities	27,141	27,140,935
30	Line 21 Decommissioning	540,709	540,708,927
31	Line 22 Accumulated provisions	15,925	15,924,758
32	Line 23 Pension and other postretirement liabilities	441,920	441,919,728
33	Line 26 Other	43,780	43,780,365
34	Total	\$ 1,771,116	1,771,117,523
35	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
36	Reclassify Taxes Accrued amount included on Schedule E-1 Page 2 Line 16		30,747,274
37	Adjusted Total		1,801,864,797
38	Adjustment amount necessary to reflect 13 month average balance at June 30, 2009 Projected		(1,538,803,523)
39	for accounts included on a ratemaking basis		
40	Working Capital - Amount reported on Schedule D-1-(a) Page 1 Line 14 ACTUAL (Projected 6/30/09)		\$ 263,061,274
41	(Detail shown on Schedule D-6)		
42	DOE Obligation - Amount not separately identified on Schedule E-1 at 12/31/08		
43	DOE Obligation - Amount included on Schedule E-1 Page 2 in Line 24 at 12/31/08	\$ 180,428	\$ 180,428,369
44	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2009:		
44	Projected interest accumulation for the 6 months ended June 30, 2009		112,328
45	DOE Obligation - Amount reported on Schedule D-1-(a) Page 1 Line 15 ACTUAL (Projected 6/30/09)		\$ 180,540,697

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-1-(a) ETR
Summary of Cost of Capital (Investor Owned Utilities)

	ENTERGY CORPORATION (PARENT COMPANY)							
	ACTUAL (June 30, 2009 Projected)				AS ADJUSTED (Adjusted June 30, 2010)			
	Amount	Proportion	Rate	Weighted	Amount	Proportion	Rate	Weighted
	\$	%	%	Cost	\$	%	%	Cost
Long-Term Debt (a)	3,060,614,933	26.42	2.81	0.7431	3,062,296,920	26.43	2.78	0.7356
Preferred Stock (b)	0	-	-	-	0	-	-	-
Common Equity (c)(e)	8,472,904,936	73.13	N/A	N/A	8,472,904,936	73.12	N/A	N/A
Accumulated Deferred Income Taxes (d)(e)(g)	0	-	-	-	0	-	-	-
Pre-1971 Accumulated Deferred Investment Tax Credits (d)(e)(h)	0	-	-	-	0	-	-	-
Post-1971 Accumulated Deferred Investment Tax Credits (d)(e)(h)	0	-	-	-	0	-	-	-
Customer Deposits (d)(e)	0	-	-	-	0	-	-	-
Short-Term/Interim Debt (d)	0	-	-	-	0	-	-	-
Current, Accrued, and Other Liabilities (f):								
Working Capital Liabilities	52,352,241	0.45	-	-	52,352,241	0.45	-	-
Totals	11,585,872,110	100.00		N/A	11,587,554,097	100.00		N/A

Supporting Schedules

(a) D-2 ETR (b) D-3 ETR (g) C-10 - N/A
(c) D-4 ETR (d) D-5 ETR (h) C-9 - N/A
(e) E-1 (f) D-6 ETR

(Note: reference to Schedule E-1 not valid. Schedule E-1 is for audited period ending December 31, 2008)

Recap Schedules

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-2 (p.1 of 2)
Cost of Long-Term Debt

D-2 (p. 1) Page 1 of 4

TEST YEAR AT PROJECTED 6/30/09											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
	Description	Issue	Maturity	Amount	Unamortized Net	Net			Amortization of	Net	
Ln	of Debt	Date	Date	Outstanding (a) *	Disc., Prem., Exp & Loss	Proceeds (A) (Col. 4 +/- Col. 5)	Stated Rate	Annual Interest	Disc., Prem., Exp & Loss	Cost (Col. 8 +/- Col.9)	
1	FIRST MORTGAGE BONDS										
2	6.70	SERIES	Mar-02	01-Apr-32	100,000,000	(4,057,088)	95,942,912	7.125% **	7,125,000	178,334	7,303,334
3	6	SERIES	Nov-02	01-Nov-32	100,000,000	(5,864,654)	94,135,346	6.000%	6,000,000	250,448	6,250,448
4	5.4	SERIES	May-03	01-May-18	150,000,000	(1,014,084)	148,985,916	5.400%	8,100,000	114,802	8,214,802
5	5.9	SERIES	Jun-03	01-Jun-33	100,000,000	(1,087,224)	98,912,776	5.900%	5,900,000	45,459	5,945,459
6	5	SERIES	Jun-03	01-Jul-18	115,000,000	(983,359)	114,016,641	5.000%	5,750,000	109,262	5,859,262
7	6.38	SERIES	Oct-04	01-Nov-34	60,000,000	(561,524)	59,438,476	6.380%	3,828,000	22,165	3,850,165
8	5.66	SERIES	Jan-05	01-Feb-25	175,000,000	(1,380,274)	173,619,726	5.660%	9,905,000	89,050	9,994,050
9	4.5	SERIES	May-05	01-Jun-10	100,000,000	(141,626)	99,858,374	4.500%	4,500,000	141,626	4,641,626
10	5.4	SERIES	Jul-08	01-Aug-13	300,000,000	(1,799,258)	298,200,742	5.400%	16,200,000	440,635	16,640,635
11	17 3/8	REACQ. 8-01-86			(95,973)	(95,973)	N/A		13,710	13,710	
12	16 1/8	REACQ. 6-01-86			(7,628)	(7,628)	N/A		1,189	1,189	
13	13 3/8	REACQ. 7-10-89/10-01-90			(1,027,826)	(1,027,826)	N/A		122,927	122,927	
14	13 1/4	REACQ. 7-10-89			(925,227)	(925,227)	N/A		92,523	92,523	
15	14 1/8	REACQ. 10-01-90			(294,293)	(294,293)	N/A		54,331	54,331	
16	10 3/8	REACQ. 1991			(12,442,611)	(12,442,611)	N/A		1,106,010	1,106,010	
17	10 3/8	REACQ. 10-93			(543,706)	(543,706)	N/A		32,460	32,460	
18	10 1/4	REACQ. 04-23-92/12-21-92			(805,009)	(805,009)	N/A		115,001	115,001	
19	10	REACQ. 4-96			(313,692)	(313,692)	N/A		18,728	18,728	
20	10	Due 2/1/20			(17,323)	(17,323)	N/A		1,637	1,637	
21	9 3/4	Due 7/1/19			(596,434)	(596,434)	N/A		59,640	59,640	
22	8.7	Due 11/1/22			(162,720)	(162,720)	N/A		12,204	12,204	
23	8.75	Due 3/1/26			(554,754)	(554,754)	N/A		24,385	24,385	
24	6.65	Due 8/1/05			(219,976)	(219,976)	N/A		24,442	24,442	
25	7.50	Due 8/1/07			(1,107,939)	(1,107,939)	N/A		46,325	46,325	
26	QUIPS	Due 9/30/45			(1,592,228)	(1,592,228)	N/A		43,923	43,923	
27	7	Due 10/1/23			(5,016,394)	(5,016,394)	N/A		352,028	352,028	
28	Annual Rating Agency Fee				(364,549)	(364,549)	N/A		42,363	42,363	
29	SUSPENSE ACCOUNT				(1,570)	(1,570)	N/A		N/A	N/A	
30	TOTAL FIRST MORTG. BOND DEBT				1,200,000,000	(42,978,943)	1,157,021,057	N/A	67,308,000	3,555,607	70,863,607

31 * Including current maturities

32 ** Additional 42.5 basis point annual bond insurance premium costs for 4/1/09 - 3/31/10

33 NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

34 Supporting Schedules

Recap Schedules

35 (a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2008)

(A) D-1-(a)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-2 (p.1 of 2) Continued
Cost of Long-Term Debt

D-2 (p. 1) Page 2 of 4

TEST YEAR AT PROJECTED 6/30/09											
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Description		Issue	Maturity	Amount	Unamortized Net	Net	Stated	Annual	Amortization of	Net	
of Debt		Date	Date	Outstanding (a) *	Disc., Prem.,	Proceeds (A)	Rate	Interest	Disc., Prem.,	Cost	
Ln					Exp & Loss	(Col. 4 +/- Col. 5)			Exp & Loss	(Col. 8 +/- Col.9)	
1	TAX EXEMPT BONDS										
2	POPE COUNTY										
3	6.3	SERIES P	Jun-94	01-Dec-16	19,500,000	(140,145)	19,359,855	6.300%	1,228,500	18,896	1,247,396
4	6.3	SERIES P	Nov-95	01-Nov-20	120,000,000	(830,780)	119,169,220	6.300%	7,560,000	73,304	7,633,304
5	5.05	REACQ. 9/05				(523,021)	(523,021)	N/A	0	27,288	27,288
6	11	REACQ. 11/95				(2,131,446)	(2,131,446)	N/A	0	188,069	188,069
7	8	REACQ. 1/02				(556,284)	(556,284)	N/A	0	29,023	29,023
8	8	REACQ. 1/02				(623,486)	(623,486)	N/A	0	32,530	32,530
9	JEFFERSON COUNTY										
10	4.6	SERIES P	Jun-06	01-Oct-17	54,700,000	(470,435)	54,229,565	4.600%	2,516,200	57,022	2,573,222
11	6.3	SERIES				(75,507)	(75,507)	N/A	0	8,468	8,468
12	5.6	SERIES				(238,811)	(238,811)	N/A	0	28,947	28,947
13	INDEPENDENCE COUNTY										
14	5	SERIES P	Mar-05	01-Jan-21	45,000,000	(428,188)	44,571,812	5.000%	2,250,000	37,506	2,287,506
15	6 1/4	REACQ. 3/05				(616,604)	(616,604)	N/A	0	53,618	53,618
16	11 1/8	REACQ. 6/93				(483,421)	(483,421)	N/A	0	126,110	126,110
17	TOT. INSTALL. PURCH. CONT.				239,200,000	(7,118,128)	232,081,872	N/A	13,554,700	680,781	14,235,481
18	TOTAL LONG-TERM BOND DEBT (by issue) (a)				1,439,200,000	(50,097,071)	1,389,102,929	N/A	80,862,700	4,236,388	85,099,088
19	Embedded Cost Rate (A)				6.13%						

20 * Including current maturities

21 NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2008)

Recap Schedules

(A) D-1-(a)

MFR Schedule D-2
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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-2 (p.2 of 2)
Cost of Long-Term Debt

D-2 (p. 2) Page 3 of 4

ADJUSTED TEST YEAR AT 6/30/10												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
	Description	Issue	Maturity	Amount	Unamortized Net Disc., Prem.,	Net Proceeds (A)	Stated	Annual	Amortization of Disc., Prem.,	Net Cost		
Ln	of Debt	Date	Date	Outstanding (a) *	Exp & Loss	(Col. 4 +/- Col. 5)	Rate	Interest	Exp & Loss	(Col. 8 +/- Col.9)		
1	FIRST MORTGAGE BONDS											
2	6.70	SERIES	Mar-02	01-Apr-32	100,000,000	(3,878,754)	96,121,246	7.125% **	7,125,000	178,334	7,303,334	
3	6	SERIES	Nov-02	01-Nov-32	100,000,000	(5,613,311)	94,386,689	6.000%	6,000,000	250,408	6,250,408	
4	5.4	SERIES	May-03	01-May-18	150,000,000	(899,283)	149,100,717	5.400%	8,100,000	114,802	8,214,802	
5	5.9	SERIES	Jun-03	01-Jun-33	100,000,000	(1,041,766)	98,958,234	5.900%	5,900,000	45,459	5,945,459	
6	5	SERIES	Jun-03	01-Jul-18	115,000,000	(874,096)	114,125,904	5.000%	5,750,000	109,262	5,859,262	
7	6.38	SERIES	Oct-04	01-Nov-34	60,000,000	(539,359)	59,460,641	6.380%	3,828,000	22,165	3,850,165	
8	5.66	SERIES	Jan-05	01-Feb-25	175,000,000	(1,291,700)	173,708,300	5.660%	9,905,000	89,083	9,994,083	
9	4.5	SERIES	May-05	01-Jun-10	0	0	0	4.500%	0	0	0	
10	5.4	SERIES	Jul-08	01-Aug-13	300,000,000	(1,358,623)	298,641,377	5.400%	16,200,000	440,634	16,640,634	
11	17 3/8	REACQ. 8-01-86				(82,263)	(82,263)	N/A		13,710	13,710	
12	16 1/8	REACQ. 6-01-86				(6,440)	(6,440)	N/A		1,189	1,189	
13	13 3/8	REACQ. 7-10-89/10-01-90				(904,899)	(904,899)	N/A		122,927	122,927	
14	13 1/4	REACQ. 7-10-89				(832,704)	(832,704)	N/A		92,523	92,523	
15	14 1/8	REACQ. 10-01-90				(239,962)	(239,962)	N/A		54,331	54,331	
16	10 3/8	REACQ. 1991				(11,336,601)	(11,336,601)	N/A		1,106,010	1,106,010	
17	10 3/8	REACQ. 10-93				(511,246)	(511,246)	N/A		32,460	32,460	
18	10 1/4	REACQ. 04-23-92/12-21-92				(690,007)	(690,007)	N/A		115,001	115,001	
19	10	REACQ. 4-96				(294,965)	(294,965)	N/A		18,728	18,728	
20	10	Due 2/1/20				(15,686)	(15,686)	N/A		1,637	1,637	
21	9 3/4	Due 7/1/19				(536,790)	(536,790)	N/A		59,640	59,640	
22	8.7	Due 11/1/22				(150,516)	(150,516)	N/A		12,204	12,204	
23	8.75	Due 3/1/26				(530,369)	(530,369)	N/A		24,385	24,385	
24	6.65	Due 8/1/05				(195,534)	(195,534)	N/A		24,442	24,442	
25	7.50	Due 8/1/07				(1,061,614)	(1,061,614)	N/A		46,325	46,325	
26	QUIPS	Due 9/30/45				(1,548,305)	(1,548,305)	N/A		43,923	43,923	
27	7	Due 10/1/23				(4,664,367)	(4,664,367)	N/A		352,028	352,028	
28	Annual Rating Agency Fee					(459,516)	(459,516)	N/A		56,693	56,693	
29	SUSPENSE ACCOUNT					(1,570)	(1,570)	N/A		N/A	N/A	
30	TOTAL FIRST MORTG. BOND DEBT				1,100,000,000	(39,560,246)	1,060,439,754	N/A	62,808,000	3,428,303	66,236,303	
31	* Including current maturities											
32	** Additional 42.5 basis point annual bond insurance premium costs for 4/1/09 - 3/31/10											
33	NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.											
34	<u>Supporting Schedules</u>							<u>Recap Schedules</u>				
35	(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2008)							(A) D-1-(a)				

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-2 (p.2 of 2) Continued
Cost of Long-Term Debt

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ADJUSTED TEST YEAR AT 6/30/10												
	(1)			(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Description			Issue	Maturity	Amount	Unamortized Net	Net			Amortization of	Net
Ln	of Debt			Date	Date	Outstanding (a) *	Disc., Prem.,	Proceeds (A)	Stated	Annual	Disc., Prem.,	Cost
							Exp & Loss	(Col. 4 +/- Col. 5)	Rate	Interest	Exp & Loss	(Col. 8 +/- Col.9)
1	TAX EXEMPT BONDS											
2	POPE COUNTY											
3	6.3	SERIES	P	Jun-94	01-Dec-16	19,500,000	(121,249)	19,378,751	6.300%	1,228,500	18,896	1,247,396
4	6.3	SERIES	P	Nov-95	01-Nov-20	120,000,000	(757,476)	119,242,524	6.300%	7,560,000	73,304	7,633,304
5	5.05	REACQ. 9/05					(495,733)	(495,733)	N/A	0	27,288	27,288
6	11	REACQ. 11/95					(1,943,377)	(1,943,377)	N/A	0	188,069	188,069
7	8	REACQ. 1/02					(527,260)	(527,260)	N/A	0	29,023	29,023
8	8	REACQ. 1/02					(590,957)	(590,957)	N/A	0	32,530	32,530
9	JEFFERSON COUNTY											
10	4.6	SERIES	P	Jun-06	01-Oct-17	54,700,000	(413,413)	54,286,587	4.600%	2,516,200	57,022	2,573,222
11	6.3	SERIES					(67,039)	(67,039)	N/A	0	8,468	8,468
12	5.6	SERIES					(209,864)	(209,864)	N/A	0	28,947	28,947
13	INDEPENDENCE COUNTY											
14	5	SERIES	P	Mar-05	01-Jan-21	45,000,000	(390,954)	44,609,046	5.000%	2,250,000	37,532	2,287,532
15	6 1/4	REACQ. 3/05					(562,986)	(562,986)	N/A	0	53,618	53,618
16	11 1/8	REACQ. 6/93					(357,311)	(357,311)	N/A	0	126,110	126,110
17	TOT. INSTALL. PURCH. CONT.					239,200,000	(6,437,619)	232,762,381	N/A	13,554,700	680,807	14,235,507
18	TOTAL LONG-TERM BOND DEBT (by issue) (a)					1,339,200,000	(45,997,865)	1,293,202,135	N/A	76,362,700	4,109,110	80,471,810
19	Embedded Cost Rate (A)					6.22%						

* Including current maturities

NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2008)

Recap Schedules

(A) D-1-(a)

MFR Schedule D-2
Docket No. 09-084-U
Page 4 of 4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule: D-2 (p.1 of 2)

Title: Cost of Long-Term Debt

ENTERGY CORPORATION (PARENT COMPANY)

PROJECTED TEST YEAR AT 6/30/09

LN	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(L)
1					UNAMORT.				AMORT. OF	NET	
2	DESCRIPTION	ISSUE	MATURITY	AMOUNT	DISC., PREM.,	NET	STATED	ANNUAL	DISC., PREM.	ANNUAL	EFFECTIVE
3	OF DEBT	DATE	DATE	OUTSTANDING *	EXP & LOSS	PROCEEDS	RATE	INTEREST	EXP & LOSS	COST	COST RATE
4	ETR Senior Notes	12/19/02	12/15/09	267,000,000	(140,369)	266,859,631	7.75%	20,692,500	140,369	20,832,869	7.8067%
5	ETR Senior Notes	3/27/03	3/15/11	86,000,000	(121,445)	85,878,555	7.06%	6,071,600	71,194	6,142,794	7.1529%
6	ETR Senior Notes	5/14/03	5/15/10	75,000,000	(67,834)	74,932,166	6.58%	4,935,000	67,834	5,002,834	6.6765%
7	ETR Senior Notes	11/20/03	11/15/10	140,000,000	(180,287)	139,819,713	6.90%	9,660,000	131,118	9,791,118	7.0027%
8	\$3.5B Revolving Credit Facility	8/2/07	8/2/12	2,435,134,379	(1,959,534)	2,433,174,845	1.723% **	41,957,365	1,221,496	43,178,861	1.7746%
9	\$60M Term Credit Facility with HypoVerinsbank	6/30/05	6/30/10	60,000,000	(49,977)	59,950,023	1.80125%	1,080,750	49,977	1,130,727	1.8861%
10	TOTAL LONG TERM DEBT			<u>3,063,134,379</u>	<u>(2,519,446)</u>	<u>3,060,614,933</u>	N/A	<u>84,397,215</u>	<u>1,681,987</u>	<u>86,079,202</u>	<u>2.8125%</u>

11 * Including current maturities

12 ** Weighted Average rate for June 2009

13 NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2008)

Recap Schedules

(A) D-1-(a) ETR

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule: D-2 (p.2 of 2) ETR
Title: Cost of Long-Term Debt

ENTERGY CORPORATION (PARENT COMPANY)
PROJECTED TEST YEAR AT 6/30/09 (ADJUSTED TO 6/30/10)

LN	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1					UNAMORT.				AMORT. OF	NET	
2	DESCRIPTION	ISSUE	MATURITY	AMOUNT	DISC., PREM.,	NET	STATED	ANNUAL	DISC., PREM.,	ANNUAL	EFFECTIVE
3	OF DEBT	DATE	DATE	OUTSTANDING *	EXP & LOSS	PROCEEDS	RATE	INTEREST	EXP & LOSS	COST	COST RATE
4	ETR Senior Notes	12/19/02	12/15/09	267,000,000	0	267,000,000	7.75%	20,692,500	0	20,692,500	7.7500%
5	ETR Senior Notes	3/27/03	3/15/11	86,000,000	(50,251)	85,949,749	7.06%	6,071,600	50,251	6,121,851	7.1226%
6	ETR Senior Notes	5/14/03	5/15/10	75,000,000	0	75,000,000	6.58%	4,935,000	0	4,935,000	6.5800%
7	ETR Senior Notes	11/20/03	11/15/10	140,000,000	(49,169)	139,950,831	6.90%	9,660,000	49,169	9,709,169	6.9376%
8	\$2B Revolving Credit Facility	5/25/05	5/25/10	2,435,134,379	(738,038)	2,434,396,341	1.723% **	41,957,365	738,038	42,695,403	1.7538%
9	\$60M Term Credit Facility with HypoVerinsbar	6/30/05	6/30/10	60,000,000	0	60,000,000	1.80125%	1,080,750	0	1,080,750	1.8013%
10	TOTAL LONG TERM DEBT			3,063,134,379	(837,459)	3,062,296,920	N/A	84,397,215	837,459	85,234,674	2.7834%

11 * Including current maturities

12 ** Weighted Average rate for June 2009

13 NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2008)

Recap Schedules

(A) D-1-(a) ETR

Schedule D-3
Cost of Preferred Stock

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ACTUAL (Projected 6/30/09)					AS ADJUSTED (Forecasted 6/30/10)				
Ln	Issue	Amount *	Rate	Dividend Requirement	Shares Outstanding	Amount *	Rate	Dividend Requirement	Shares Outstanding
1	4.32%	\$7,000,000	4.32%	\$302,400	70,000	\$7,000,000	4.32%	\$302,400	70,000
2	4.72%	9,350,000	4.72%	441,320	93,500	9,350,000	4.72%	441,320	93,500
3	4.56%	7,500,000	4.56%	342,000	75,000	7,500,000	4.56%	342,000	75,000
4	4.56%	7,500,000	4.56%	342,000	75,000	7,500,000	4.56%	342,000	75,000
5	6.08%	10,000,000	6.08%	608,000	100,000	10,000,000	6.08%	608,000	100,000
6	6.45%	75,000,000	6.45%	4,837,500	3,000,000	75,000,000	6.45%	4,837,500	3,000,000
7	Premium	136,738				136,738			
8	Discount	(1,753,123)				(1,753,123)			
9	Total (a)	<u>\$114,733,615</u>		<u>\$6,873,220</u>	<u>3,413,500</u>	<u>\$114,733,615</u>		<u>\$6,873,220</u>	<u>3,413,500</u>
10	Cost Rate (A)			<u>5.99%</u>				<u>5.99%</u>	

* Including total premium and discount as a line item.

Supporting Schedules

(a) E-1

(Note: reference to Schedule E-1 not valid. Schedule E-1 is for audited period ending December 31, 2008)

Recap Schedules

(A) D-1-(a)

Schedule D-3 ETR
Cost of Preferred Stock

ENTERGY CORPORATION (PARENT COMPANY)								
LN	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ACTUAL (PROJECTED AS OF 6/30/09)				AS ADJUSTED (6/30/10)			
2			Dividend	Shares			Dividend	Shares
3	<u>Issue</u>	<u>Amount *</u>	<u>Requirement</u>	<u>Outstanding</u>	<u>Issue</u>	<u>Amount *</u>	<u>Requirement</u>	<u>Outstanding</u>
4								
5								
6								
7								
8								
9								
10								
11								
12	Total (a)	<u>\$0</u>	<u>\$0</u>		Total (a)	<u>\$0</u>	<u>\$0</u>	
13	Cost Rate (A)		<u>0.0000%</u>		Cost Rate (A)		<u>0.0000%</u>	
14	* Including total premium and discount as a line item.							

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the
audited period ending December 31, 2008)

Recap Schedules

(A) D-1-(a) ETR

Schedule D-4
Cost of Common Equity

Entergy Arkansas, Inc. has concluded that an 11.5 percent rate of return on common equity is required. This conclusion is supported by the Direct Testimony of Dr. Samuel C. Hadaway.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-4 ETR
Docket No. 09-084-U
Page 1 of 1

Schedule D-4 ETR
Cost of Common Equity

Entergy Corporation is not requesting a required rate of return.

Schedule D-5
Cost of Other Capital Items

(1) Ln	(1) Description of Item	(2) ACTUAL (Projected 6/30/09)			(5) AS ADJUSTED (Forecasted 6/30/10)		
		(2) Amount	(3) Rate (A)	(4) Annual Cost	(5) Amount	(6) Rate (A)	(7) Annual Cost
1	Common Equity (b)	\$1,421,830,969	11.50%	\$163,510,561	\$1,456,207,536	11.50%	\$167,463,867
2	Customer Deposits	65,124,596	2.80%	1,823,489	65,124,596	2.80%	1,823,489
3	Post-1970 ITC Balance (c)	49,895,010	8.73%	4,355,834	45,922,554	8.90%	4,087,107
4	Accumulated Deferred Income Taxes (d)	863,603,852	0.00%	0	857,818,813	0.00%	0
5	(Ratemaking Balance only)						
6	DOE NF Disposal Cost Obligation (e)	180,540,697	0.82%	1,480,434	186,036,620	3.01%	5,599,702
7	Short Term Debt (f)	25,483,659	3.47%	884,805	0	0.00%	0
8	Total (a) (A)	<u>\$2,606,478,783</u>		<u>\$172,055,123</u>	<u>\$2,611,110,119</u>		<u>\$178,974,165</u>

Supporting Schedules

Recap Schedules

- (a) E-1 (see Schedule D-1-(a) Pages 2 and 3 for reconciliation of ACTUAL (Projected 6/30/09) amounts to audited 12/31/08 amounts in E-1)
- (b) Detail of Common Equity, Schedule D-5 Page 2
- (c) Detail of Post-1970 ITC, Schedule D-5 Page 3
- (d) Detail of Accumulated Deferred Income Taxes, Schedule D-5 pages 4 - 13
- (e) Detail of DOE NF Disposal Cost Obligation, Schedule D-5 Pages 14 -15
- (f) Detail of Short Term Debt, Schedule D-5 Page 16

(A) D-1-(a)

Schedule D-5
Cost of Other Capital Items

COMMON EQUITY			
(A)		(B)	(C)
		Actual (Projected	As Adjusted
		6/30/09)	(Forecasted
Ln	DESCRIPTION		6/30/10)
1	Common Stock	\$ 469,802	\$ 469,802
2	Reduction In Par Value Of Capital Stock	586,782,648	586,782,648
3	Premium On Capital Stock	3,327,676	3,327,676
4	Capital Stock Expense	(49,710)	(49,710)
5	Retained Earnings	831,300,553	865,677,120
6	Total Common Equity	<u>\$ 1,421,830,969</u>	<u>\$ 1,456,207,536</u>

Supporting Schedule
D-5, Page 1

Recap Schedule

Schedule D-5
Cost of Other Capital Items

POST-1970 ITC ALLOCATION						
LN	(A)	(B)	(C)	(D)	(E)	(F)
		Actual (Projected 6/30/09)				
1		CAPITAL	CAPITAL	POST-1970	COST	EMBEDDED
2	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>ITC</u>	<u>RATE</u>	<u>COST</u>
3	LONG TERM BOND DEBT	1,389,102,929	47.48%	23,690,151	6.1300%	2.91%
4	PREFERRED STOCK	114,733,615	3.92%	1,955,884	5.9900%	0.23%
5	COMMON EQUITY	<u>1,421,830,969</u>	<u>48.60%</u>	<u>24,248,975</u>	11.5000%	<u>5.59%</u>
6	TOTAL	<u><u>2,925,667,513</u></u>	<u><u>100.00%</u></u>	<u><u>49,895,010</u></u>		<u><u>8.73%</u></u>
7	AS ADJUSTED (Forecasted 6/30/10)					
8		CAPITAL	CAPITAL	POST-1970	COST	EMBEDDED
9	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>ITC</u>	<u>RATE</u>	<u>COST</u>
10	LONG TERM BOND DEBT	1,293,202,135	45.15%	20,734,698	6.22%	2.81%
11	PREFERRED STOCK	114,733,615	4.01%	1,839,594	5.99%	0.24%
12	COMMON EQUITY	<u>1,456,207,536</u>	<u>50.84%</u>	<u>23,348,262</u>	11.50%	<u>5.85%</u>
13	TOTAL	<u><u>2,864,143,286</u></u>	<u><u>100.00%</u></u>	<u><u>45,922,554</u></u>		<u><u>8.90%</u></u>

Schedule D-5
Cost of Other Capital Items

Accumulated Deferred Income Taxes Actual (Projected 6/30/09)			
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	190121	ANO Shutdown Costs - Fed	(464,550)
2	190122	ANO Shutdown Costs - State	(92,257)
3	190151	Taxable Unbilled Revenue-Fed	9,597,400
4	190152	Taxable Unbilled Revenue-St	1,910,351
5	190171	Inj & Damages Reserve-Fed	1,019,129
6	190172	Inj & Damages Reserve-State	202,392
7	190211	Unfunded Pension Exp-Fed	(3,871,778)
8	190212	Unfunded Pension Exp-State	(768,914)
9	190215	Supplemental Pension Plan-Fed	388,198
10	190216	Supplemental Pension Plan-St	77,094
11	190221	Fas 106 Other Retire Ben-Fed	5,768,288
12	190222	Fas 106 Other Retire Ben-State	1,145,552
13	190251	Removal Cost - Fed	5,470,478
14	190252	Removal Cost - State	1,071,679
15	190331	Accrued Medical Claims-Fed	2,764,826
16	190332	Accrued Medical Claims-State	549,081
17	190351	Uncollect Accts Reserve-Fed	1,728,844
18	190352	Uncollect Accts Reserve-St	343,338
19	190421	Environmental Reserve-Fed	523,924
20	190422	Environmental Reserve-State	104,046
21	190461	Sale-Coal Handling Equip-Fed	(103,272)
22	190462	Sale-Coal Handling Equip-St	(20,496)
23	190609	Sale Of Epa Allowances - Fed	257,013
24	190610	Sale Of Epa Allowances - St	51,041
25	Ratemaking Balance		27,651,407
26			
27	190111	Intrst/Tax-Tax Deficienci-Fed	394,012
28	190112	Intrst/Tax-Tax Deficienci-St	78,405
29	190131	Ggi-Arrc-Over/Under Rcv-Fed	(3,333,409)
30	190132	Ggi-Arrc-Over/Under Rcv-St	(673,333)
31	190161	Property Ins Reserve-Fed	(20,270,893)
32	190162	Property Ins Reserve-State	(4,025,689)
33	190191	Customer Deposits-Fed	7,779,696
34	190192	Customer Deposits-State	1,628,685
35	190211	Unfunded Pension Exp-Fed	(7,456,821)
36	190212	Unfunded Pension Exp-State	(1,480,882)
37	190213	SFAS 158 Def Tax Asset - Fed	151,785,479
38	190214	SFAS 158 Def Tax Asset - State	30,148,376
39	190215	Supplemental Pension Plan-Fed	(51,706)
40	190216	Supplemental Pension Plan-St	(10,264)
41	190241	Deferred Fuel/Gas-Fed	(1,236,110)
42	190242	Deferred Fuel/Gas-St	(261,398)
43	190251	Removal Cost - Fed	(6,174,316)
44	190252	Removal Cost - State	(1,226,185)
45	190261	Obsolete Inventory - Fed	(420)
46	190262	Obsolete Inventory - State	1,049

Schedule D-5
Cost of Other Capital Items

		Accumulated Deferred Income Taxes Actual (Projected 6/30/09)	
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	190311	Decommissioning-Fed	10,109,271
2	190312	Decommissioning-State	1,960,733
3	190341	Accrued Dues & Contrib-Fed	(88,917)
4	190342	Accrued Dues & Contr-St	(17,661)
5	190391	Contract Def Revenue-Fed	2,056
6	190392	Contract Def Revenue-State	442
7	190427	Mark to Market-Oth Contrac-Fed	(39,335,310)
8	190451	Incentive-Fed	7,952,158
9	190452	Incentive-State	1,587,867
10	190455	Teamshr Over/Under Accrual-Fed	(5,417,964)
11	190456	Teamshr Over/Undr Accrual-Stat	(1,075,801)
12	190461	Sale-Coal Handling Equip-Fed	(70,525)
13	190462	Sale-Coal Handling Equip-St	(14,506)
14	190463	Bldg S/L Tax Gain-Fed	311
15	190464	Bldg S/L Tax Gain-State	(611)
16	190465	Ano Bldg Sale-Fed	185,831
17	190466	Ano Bldg Sale-State	36,688
18	190513	Entergy Stck Invstmnt Plan-Fed	21,543
19	190514	Entergy Stock Invstmnt Plan-St	4,266
20	190517	Long-Term Incentive Comp-Feder	19,994
21	190518	Long-Term Incentive Comp-State	4,725
22	190519	Stock Options - Federal	123,193
23	190520	Stock Options - State	24,685
24	190521	Tax Gain-W Markham S/C-Fed	(11)
25	190522	Tax Gain-W Markham S/C-State	(52)
26	190523	Stock Options Exercised-Fed	(564,903)
27	190524	Stock Options Exercised-St	(128,650)
28	190531	Deferred Director's Fees-Fed	(136,720)
29	190532	Deferred Director's Fees-St	(27,145)
30	190603	Rate Refund-Federal	1,060,912
31	190604	Rate Refund-State	221,137
32	190607	Transition Costs - Federal	(3,453)
33	190608	Transition Costs - State	8,626
34	190609	Sale Of Epa Allowances - Fed	200,307
35	190610	Sale Of Epa Allowances - St	40,546
36	190613	Severance Accrual - Federal	(1,198)
37	190614	Severance Accrual - State	2,991
38	190615	AP Accruals Federal	1,195,196
39	190616	AP Accruals - State	237,362
40	190701	Fas 109 Adjustment - Fed	(4,125,976)
41	190702	Fas 109 Adjustment - State	3,877,249
42	190881	Adit-Nol Carryforward-Fed	35,048,320
43	190882	Adit-Nol C/F - State	30,747,500
44	190886	ADIT-AMT CR C?F-TAP-FED	4,894,006
45	190887	FED ADIT on State Tax Accrual	23,698,666

Schedule D-5
Cost of Other Capital Items

Accumulated Deferred Income Taxes Actual (Projected 6/30/09)			
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	190995	Acc Def In Tax-Fed-Ftc	2,400
2	190F48	FIN 48 Adjustment	1,936,247
3	Total Other		219,810,101
4			
5	Total Account 190		247,461,508
6			
7	282111	Liberalized Depreciation-Fed	(592,930,491)
8	282112	Liberalized Deprec - State	(95,637,622)
9	282117	Section 481A Adj Fed	(21,186,163)
10	282118	Section 481A Adj State	(4,177,303)
11	282139	Constr Fund Interest-Fed	878,994
12	282140	Constr Fund Interest-St	179,725
13	282141	Cost Of Money On Aecc - Fed	(618,624)
14	282142	Cost Of Money On Aecc - St	(114,904)
15	282167	Taxes & Pensions Cap.- Fed	(1,202,190)
16	282168	Taxes & Pensions Cap - State	(61,075)
17	282175	Afdc Book Only Gross - Fed	(28,658,072)
18	282176	Afdc Book Only Gross - State	(5,723,890)
19	282211	Nuclear Fuel - Federal	633,673
20	282212	Nuclear Fuel - State	75,237
21	282217	Coal Car - Fed	(15,091,593)
22	282218	Coal Car - State	(2,994,236)
23	282221	Fiber Optics-Fed	(842,681)
24	282222	Fiber Optics - State	(167,352)
25	282223	Repairs & Maint Exp - Federal	(20,944,564)
26	282224	Repairs & Maint Exp - State	(4,182,469)
27	282241	Research & Experimental Exp-Fed	(3,143,058)
28	282242	Research & Experimental Exp-St	(624,200)
29	282311	Int Inc Pol Control Bonds-Fed	627,108
30	282312	Int Inc Pol Control Bonds-St	124,540
31	282341	Interest - Deferred Pay - Fed	(289,552)
32	282342	Interest - Deferred Pay - St	(53,922)
33	282351	Tax Int (Avoided Cost)-Fed	16,990,508
34	282352	Tax Int (Avoided Cost) - St	3,615,800
35	282371	Cont In Aid Of Constr - Fed	15,945,389
36	282372	Cont In Aid Of Constr - State	3,324,976
37	282381	Construction Power - Fed	(22,792)
38	282382	Construction Power - State	(4,206)
39	282391	Ises Book Deprec Cap - Fed	(244,357)
40	282392	Ises Book Deprec Cap - State	(43,046)
41	282461	Computer Software Cap - Fed	(16,579,734)
42	282462	Computer Software Cap - State	(3,345,445)
43	282465	Ises Synchronization Adj - Fed	(544,118)
44	282466	Ises Synchronization Adj - St	(101,363)
45	282481	Full Norm Of Prod Plant - Fed	(3,039,756)
46	282482	Full Norm Of Prod Plant - St	(634,727)

Schedule D-5
Cost of Other Capital Items

Accumulated Deferred Income Taxes Actual (Projected 6/30/09)			
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	282533	Casualty Loss - Fed	(47,845,508)
2	282534	Casualty Loss - State	(9,540,332)
3	282901	263A Method Change-DSC - Fed	(25,645,557)
4	282902	263A Method Change - DSC-State	(5,089,958)
5	282F48	FIN 48 Adjustment	1,561,741
6	Ratemaking Balance		(867,367,169)
7			
8	282281	Sfi Coal Program - Fed	(36,547)
9	282421	Gg1-Arrc-Cur Recvry Def-Fed	111,451,581
10	282422	Gg1-Arrc-Cur Recvry Def - St	20,814,303
11	282423	Gg1-Arrc-Inventory Def - Fed	(111,464,224)
12	282424	Gg1-Arrc-Inventory Def - St	(20,778,236)
13	282533	2000 Ice Storm Casualty Loss - Fed	(46,919,752)
14	282534	2000 Ice Storm Casualty Loss - State	(9,318,009)
15	282F48	FIN 48 Adjustment	(2,403,561)
16	Total Other		(58,654,445)
17			
18	Total Account 282		(926,021,614)
19			
20	283181	Maint/Refueling - Fed	(8,014,657)
21	283182	Maint/Refueling - St	(1,589,153)
22	283221	Bond Reacquisition Loss - Fed	(10,137,359)
23	283222	Bond Reacquisition Loss - St	(2,009,587)
24	283361	Prepaid Expenses Federal	(1,635,307)
25	283362	Prepaid Expenses State	(329,243)
26	283F48	FIN 48 adjustment	(172,784)
27	Ratemaking Balance		(23,888,090)
28			
29	283165	Sys Agrmt Equal Reg Asset-Fed	(141,921,657)
30	283166	Sys Agrmt Equal Reg Asset-St	(28,184,870)
31	283213	SFAS 158 Def Tax Liability-Fed	(143,206,707)
32	283214	SFAS 158 Def Tax Liability-St	(28,444,418)
33	283225	Section 475 Adjustment-Fed	(24,564,323)
34	283226	Section 475 Adjustment-St	(4,878,340)
35	283245	Distribution Maintenance - Fed	(2,330,463)
36	283246	Distribution Maintenance - St	(473,199)
37	283247	Capitalized Costs - Federal	(5,894,345)
38	283248	Capitalized Costs - State	(1,186,443)
39	283249	Deferred Storm Costs - Federal	(3,320,701)
40	283250	Deferred Storm Costs - State	(659,473)
41	283325	Tcby Tower (Cadc)-Fed	(13,420,298)
42	283326	Tcby Tower (Cadc)-St	(2,675,033)
43	283357	Tca - 30 Year Retail - Federal	(3,879,116)
44	283358	Tca - 30 Year Retail - State	(768,472)
45	283371	Decon & Decomm Fund - Fed	(8,318,023)
46	283372	Decon & Decomm Fund - St	(1,649,462)

Schedule D-5

Cost of Other Capital Items

Accumulated Deferred Income Taxes Actual (Projected 6/30/09)			
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	283511	Tax Gain - Ises Sale - Fed	(400,211)
2	283512	Tax Gain - Ises Sale - State	(2,088)
3	283513	Tax Gain - Ises Sale-Mp&L-Fed	1,868
4	283514	Tax Gain - Ises Sale-Mp&L-St	9
5	283517	Tax Gain - Sale Of Ang - Fed	(156,277)
6	283518	Tax Gain - Sale Of Ang - St	(29,667)
7	283701	Fas 109 Adjustment - Fed	(31,135,695)
8	283702	Fas 109 Adjustment - State	(18,620,781)
9	283901	Decommissioning 263A Method Change - Federal	(164,025,614)
10	283902	Decommissioning 263A Method Change - State	(32,554,823)
11	283F48	FIN 48 adjustment	(150,641,129)
12	Total Other		(813,339,751)
13			
14	Total Account 283		(837,227,841)
15			
16	Total ADIT		(1,515,787,947)
17			
18	Total Ratemaking ADIT		(863,603,852)

Schedule D-5
Cost of Other Capital Items

Accumulated Deferred Income Taxes AS ADJUSTED (Forecasted 6/30/10)			
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	190151	Taxable Unbilled Revenue-Fed	9,597,400
2	190152	Taxable Unbilled Revenue-St	1,910,351
3	190171	Inj & Damages Reserve-Fed	1,019,129
4	190172	Inj & Damages Reserve-State	202,392
5	190211	Unfunded Pension Exp-Fed	(3,871,778)
6	190212	Unfunded Pension Exp-State	(768,914)
7	190215	Supplemental Pension Plan-Fed	388,198
8	190216	Supplemental Pension Plan-St	77,094
9	190221	Fas 106 Other Retire Ben-Fed	5,768,288
10	190222	Fas 106 Other Retire Ben-State	1,145,552
11	190251	Removal Cost - Fed	4,808,199
12	190252	Removal Cost - State	940,154
13	190331	Accrued Medical Claims-Fed	2,764,826
14	190332	Accrued Medical Claims-State	549,081
15	190351	Uncollect Accts Reserve-Fed	1,728,844
16	190352	Uncollect Accts Reserve-St	343,338
17	190421	Environmental Reserve-Fed	523,924
18	190422	Environmental Reserve-State	104,046
19	190461	Sale-Coal Handling Equip-Fed	(154,908)
20	190462	Sale-Coal Handling Equip-St	(30,744)
21	190609	Sale Of Epa Allowances - Fed	257,013
22	190610	Sale Of Epa Allowances - St	51,041
23	Ratemaking Balance		27,352,526
24			
25	190111	Intrst/Tax-Tax Deficienci-Fed	394,012
26	190112	Intrst/Tax-Tax Deficienci-St	78,405
27	190131	Ggi-Arrc-Over/Under Rcv-Fed	(3,333,409)
28	190132	Ggi-Arrc-Over/Under Rcv-St	(673,333)
29	190161	Property Ins Reserve-Fed	(20,270,893)
30	190162	Property Ins Reserve-State	(4,025,689)
31	190191	Customer Deposits-Fed	7,779,696
32	190192	Customer Deposits-State	1,628,685
33	190211	Unfunded Pension Exp-Fed	(7,456,821)
34	190212	Unfunded Pension Exp-State	(1,480,882)
35	190213	SFAS 158 Def Tax Asset - Fed	151,785,479
36	190214	SFAS 158 Def Tax Asset - State	30,148,376
37	190215	Supplemental Pension Plan-Fed	(51,706)
38	190216	Supplemental Pension Plan-St	(10,264)
39	190241	Deferred Fuel/Gas-Fed	(1,236,110)
40	190242	Deferred Fuel/Gas-St	(261,398)
41	190251	Removal Cost - Fed	(6,174,316)
42	190252	Removal Cost - State	(1,226,185)
43	190261	Obsolete Inventory - Fed	(420)
44	190262	Obsolete Inventory - State	1,049
45	190311	Decommissioning-Fed	10,109,271
46	190312	Decommissioning-State	1,960,733
47	190341	Accrued Dues & Contrib-Fed	(88,917)
48	190342	Accrued Dues & Contr-St	(17,661)

Schedule D-5

Cost of Other Capital Items

Accumulated Deferred Income Taxes
AS ADJUSTED (Forecasted 6/30/10)

LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	190391	Contract Def Revenue-Fed	2,056
2	190392	Contract Def Revenue-State	442
3	190427	Mark to Market-Oth Contrac-Fed	(39,335,310)
4	190451	Incentive-Fed	7,952,158
5	190452	Incentive-State	1,587,867
6	190455	Teamshr Over/Under Accrual-Fed	(5,417,964)
7	190456	Teamshr Over/Undr Accrual-Stat	(1,075,801)
8	190461	Sale-Coal Handling Equip-Fed	(70,525)
9	190462	Sale-Coal Handling Equip-St	(14,506)
10	190463	Bldg S/L Tax Gain-Fed	311
11	190464	Bldg S/L Tax Gain-State	(611)
12	190465	Ano Bldg Sale-Fed	158,975
13	190466	Ano Bldg Sale-State	31,360
14	190513	Entergy Stck Invstmnt Plan-Fed	21,543
15	190514	Entergy Stock Invstmnt Plan-St	4,266
16	190517	Long-Term Incentive Comp-Feder	19,994
17	190518	Long-Term Incentive Comp-State	4,725
18	190519	Stock Options - Federal	123,193
19	190520	Stock Options - State	24,685
20	190521	Tax Gain-W Markham S/C-Fed	(11)
21	190522	Tax Gain-W Markham S/C-State	(52)
22	190523	Stock Options Exercised-Fed	(564,903)
23	190524	Stock Options Exercised-St	(128,650)
24	190531	Deferred Director's Fees-Fed	(136,720)
25	190532	Deferred Director's Fees-St	(27,145)
26	190603	Rate Refund-Federal	1,060,912
27	190604	Rate Refund-State	221,137
28	190607	Transition Costs - Federal	(3,453)
29	190608	Transition Costs - State	8,626
30	190609	Sale Of Epa Allowances - Fed	200,307
31	190610	Sale Of Epa Allowances - St	40,546
32	190613	Severance Accrual - Federal	(1,198)
33	190614	Severance Accrual - State	2,991
34	190615	AP Accruals Federal	1,195,196
35	190616	AP Accruals - State	237,362
36	190701	Fas 109 Adjustment - Fed	(4,125,976)
37	190702	Fas 109 Adjustment - State	3,877,249
38	190881	Adit-Nol Carryforward-Fed	35,048,320
39	190882	Adit-Nol C/F - State	30,747,500
40	190886	ADIT-AMT CR C?F-TAP-FED	4,894,006
41	190887	FED ADIT on State Tax Accrual	23,698,666
42	190995	Acc Def In Tax-Fed-Ftc	2,400
43	190F48	FIN 48 Adjustment	1,936,247
44	Total Other		219,777,917
45			
46	Total Account 190		247,130,443

Schedule D-5

Cost of Other Capital Items

Accumulated Deferred Income Taxes
AS ADJUSTED (Forecasted 6/30/10)

LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	282111	Liberalized Depreciation-Fed	(601,877,739)
2	282112	Liberalized Deprec - State	(98,494,870)
3	282117	Section 481A Adj Fed	(22,035,955)
4	282118	Section 481A Adj State	(4,346,071)
5	282139	Constr Fund Interest-Fed	878,994
6	282140	Constr Fund Interest-St	179,725
7	282141	Cost Of Money On Aecc - Fed	(544,824)
8	282142	Cost Of Money On Aecc - St	(101,164)
9	282167	Taxes & Pensions Cap.- Fed	(560,982)
10	282175	Afdc Book Only Gross - Fed	(29,713,215)
11	282176	Afdc Book Only Gross - State	(5,933,436)
12	282211	Nuclear Fuel - Federal	2,826,334
13	282212	Nuclear Fuel - State	510,688
14	282217	Coal Car - Fed	(4,978,142)
15	282218	Coal Car - State	(987,589)
16	282221	Fiber Optics-Fed	(842,681)
17	282222	Fiber Optics - State	(167,352)
18	282223	Repairs & Maint Exp - Federal	(20,537,185)
19	282224	Repairs & Maint Exp - State	(4,101,563)
20	282241	Research & Experimental Exp-Fed	(2,541,870)
21	282242	Research & Experimental Exp-St	(504,812)
22	282311	Int Inc Pol Control Bonds-Fed	627,108
23	282312	Int Inc Pol Control Bonds-St	124,540
24	282341	Interest - Deferred Pay - Fed	(214,408)
25	282342	Interest - Deferred Pay - St	(39,978)
26	282351	Tax Int (Avoided Cost)-Fed	16,685,767
27	282352	Tax Int (Avoided Cost) - St	3,555,280
28	282371	Cont In Aid Of Constr - Fed	15,764,593
29	282372	Cont In Aid Of Constr - State	3,289,071
30	282381	Construction Power - Fed	(18,268)
31	282382	Construction Power - State	(3,366)
32	282391	Iscs Book Deprec Cap - Fed	(196,369)
33	282392	Iscs Book Deprec Cap - State	(34,094)
34	282461	Computer Software Cap - Fed	(14,137,265)
35	282462	Computer Software Cap - State	(2,860,384)
36	282465	Iscs Synchronization Adj - Fed	(413,546)
37	282466	Iscs Synchronization Adj - St	(77,015)
38	282481	Full Norm Of Prod Plant - Fed	(2,790,852)
39	282482	Full Norm Of Prod Plant - St	(582,743)
40	282533	Casualty Loss - Fed	(48,279,714)
41	282534	Casualty Loss - State	(9,626,561)
42	282901	263A Method Change-DSC - Fed	(25,891,448)
43	282902	263A Method Change - DSC-State	(5,138,791)
44	282F48	FIN 48 Adjustment	1,561,741
45	Ratemaking Balance		(862,570,411)

Schedule D-5
Cost of Other Capital Items

Accumulated Deferred Income Taxes AS ADJUSTED (Forecasted 6/30/10)			
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	282281	Sfi Coal Program - Fed	(36,547)
2	282421	Gg1-Arrc-Cur Recvry Def-Fed	111,451,581
3	282422	Gg1-Arrc-Cur Recvry Def - St	20,814,303
4	282423	Gg1-Arrc-Inventory Def - Fed	(111,464,224)
5	282424	Gg1-Arrc-Inventory Def - St	(20,778,236)
6	282533	2000 Ice Storm Casualty Loss - Fed	(45,157,362)
7	282534	2000 Ice Storm Casualty Loss - State	(8,968,008)
8	282F48	FIN 48 Adjustment	(2,403,561)
9	Total Other		(56,542,054)
10			
11	Total Account 282		(919,112,465)
12			
13	283181	Maint/Refueling - Fed	(8,014,657)
14	283182	Maint/Refueling - St	(1,589,153)
15	283221	Bond Reacquisition Loss - Fed	(9,266,642)
16	283222	Bond Reacquisition Loss - St	(1,836,667)
17	283361	Prepaid Expenses Federal	(1,432,132)
18	283362	Prepaid Expenses State	(288,893)
19	283F48	FIN 48 adjustment	(172,784)
20	Ratemaking Balance		(22,600,928)
21			
22	283165	Sys Agrmt Equal Reg Asset-Fed	(141,921,657)
23	283166	Sys Agrmt Equal Reg Asset-St	(28,184,870)
24	283213	SFAS 158 Def Tax Liability-Fed	(143,206,707)
25	283214	SFAS 158 Def Tax Liability-St	(28,444,418)
26	283225	Section 475 Adjustment-Fed	(24,564,323)
27	283226	Section 475 Adjustment-St	(4,878,340)
28	283245	Distribution Maintenance - Fed	(2,330,463)
29	283246	Distribution Maintenance - St	(473,199)
30	283247	Capitalized Costs - Federal	(5,894,345)
31	283248	Capitalized Costs - State	(1,186,443)
32	283249	Deferred Storm Costs - Federal	(3,320,701)
33	283250	Deferred Storm Costs - State	(659,473)
34	283325	Tcby Tower (Cadc)-Fed	(13,420,298)
35	283326	Tcby Tower (Cadc)-St	(2,675,033)
36	283357	Tca - 30 Year Retail - Federal	(3,706,736)
37	283358	Tca - 30 Year Retail - State	(734,236)
38	283371	Decon & Decomm Fund - Fed	(8,318,023)
39	283372	Decon & Decomm Fund - St	(1,649,462)
40	283511	Tax Gain - Ises Sale - Fed	(400,211)
41	283512	Tax Gain - Ises Sale - State	(2,088)
42	283513	Tax Gain - Ises Sale-Mp&L-Fed	1,868
43	283514	Tax Gain - Ises Sale-Mp&L-St	9
44	283517	Tax Gain - Sale Of Ang - Fed	(156,277)
45	283518	Tax Gain - Sale Of Ang - St	(29,667)

Schedule D-5

Cost of Other Capital Items

Accumulated Deferred Income Taxes
AS ADJUSTED (Forecasted 6/30/10)

LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) Amount
1	283701	Fas 109 Adjustment - Fed	(31,135,695)
2	283702	Fas 109 Adjustment - State	(18,620,781)
3	283901	Decommissioning 263A Method Change - Federal	(164,025,614)
4	283902	Decommissioning 263A Method Change - State	(32,554,823)
5	283F48	FIN 48 adjustment	(150,641,129)
6	Total Other		(813,133,134)
7			
8	Total Account 283		(835,734,062)
9			
10	Total ADIT		(1,507,716,084)
11			
12	Total Ratemaking ADIT		(857,818,813)

Schedule D-5
Cost of Other Capital Items

DOE NF Disposal Cost Obligation
Actual (Projected 6/30/09)

	(a)	(b)	(c)	(d)
Ln	DATE	BALANCE	INTEREST	AVE. BALANCE QUARTER
1	6/30/2008	179,058,833		
2	7/31/2008	179,347,714	288,882	
3	8/31/2008	179,636,596	288,882	
4	9/30/2008	179,925,478	288,882	179,347,714
5	10/31/2008	180,093,108	167,631	
6	11/30/2008	180,260,739	167,631	
7	12/31/2008	180,428,369	167,631	180,093,108
8	1/31/2009	180,436,038	7,668	
9	2/28/2009	180,443,706	7,668	
10	3/31/2009	180,451,374	7,668	180,436,038
11	4/30/2009	180,481,148	29,774	
12	5/31/2009	180,510,923	29,774	
13	6/30/2009	180,540,697	29,774	180,481,148
14			<u>1,392,541</u>	
15		AVERAGE	13 WEEK	AVE. BAL. x
16	QUARTER	BALANCE	T-BILL RATE	RATE
17	1st	\$179,347,714	1.936%	\$3,472,172
18	2nd	180,093,108	1.118%	2,013,441
19	3rd	180,436,038	0.051%	92,022
20	4th	180,481,148	0.198%	357,353
21	Total	<u>\$720,358,009</u>		<u>\$5,934,988</u>
22	Average Rate		<u>0.82%</u>	
23	<u>Interest to be used in Cost of Capital for DOE Obligation:</u>			
24	June 30, 2009 Balance - Projected			\$180,540,697
25	Average Rate			0.82%
26	Annualized Interest			\$1,480,434

Schedule D-5
Cost of Other Capital Items

DOE NF Disposal Cost Obligation
AS ADJUSTED (Forecasted 6/30/10)

	(a)	(b)	(c)	(d)
Ln	DATE	BALANCE	INTEREST	AVE. BALANCE QUARTER
1	6/30/2009	180,540,697		
2	7/31/2009 P	180,993,554	452,856	
3	8/31/2009 P	181,446,410	452,856	
4	9/30/2009 P	181,899,266	452,856	180,993,554
5	10/31/2009 P	182,355,530	456,264	
6	11/30/2009 P	182,811,794	456,264	
7	12/31/2009 P	183,268,058	456,264	182,355,530
8	1/31/2010 P	183,727,756	459,697	
9	2/28/2010 P	184,187,453	459,697	
10	3/31/2010 P	184,647,150	459,697	183,727,756
11	4/30/2010 P	185,110,307	463,157	
12	5/31/2010 P	185,573,463	463,157	
13	6/30/2010 P	186,036,620	463,157	185,110,307
14			5,495,923	
15			13 WEEK	
16	QUARTER	AVERAGE BALANCE	T-BILL RATE 5 YR AVG	AVE. BAL. x RATE
17	1st	\$180,993,554	3.01%	\$5,447,906
18	2nd	182,355,530	3.01%	5,488,901
19	3rd	183,727,756	3.01%	5,530,205
20	4th	185,110,307	3.01%	5,571,820
21	Total	<u>\$732,187,146</u>		<u>\$22,038,832</u>
22	Average Rate		<u>3.01%</u>	
23	<u>Interest to be used in Cost of Capital for DOE Obligation:</u>			
24	June 30, 2010 Balance - Projected			\$186,036,620
25	Average Rate			3.01%
26	Annualized Interest			\$5,599,702

Schedule D-5
Cost of Other Capital Items

Short Term Debt						
LN	(a)	(b)	(c)	(d)	(e)	(f)
1		Actual (Projected 6/30/09)		As Adjusted (Forecasted 6/30/10)		
2			Blended			Blended
3		Borrowing	Rate		Borrowing	Rate
4	MONEY POOL SHORT-TERM DEBT:					
5			Month End			Month End
6	6/30/2008	25,540,723	2.43%	6/30/2009P	\$0	N/A
7	7/31/2008	0	N/A	7/31/2009P	0	N/A
8	8/31/2008	0	N/A	8/31/2009P	0	N/A
9	9/30/2008	5,746,838	2.38%	9/30/2009P	0	N/A
10	10/31/2008	0	N/A	10/31/2009P	0	N/A
11	11/30/2008	0	N/A	11/30/2009P	0	N/A
12	12/31/2008	0	N/A	12/31/2009P	0	N/A
13	1/31/2009	0	N/A	1/31/2010P	0	N/A
14	2/28/2009	0	N/A	2/28/2010P	0	N/A
15	3/31/2009	0	N/A	3/31/2010P	0	N/A
16	4/30/2009	0	N/A	4/30/2010P	0	N/A
17	5/31/2009	0	N/A	5/31/2010P	0	N/A
18	6/30/2009P	0	N/A	6/30/2010P	0	N/A
19	13 Month Average	\$ 2,406,735	2.41%		\$0	0.00%
20	BANK SHORT-TERM DEBT:					
21	6/30/2008	100,000,000	4.50%	6/30/2009P	\$0	N/A
22	7/31/2008	0	N/A	7/31/2009P	0	N/A
23	8/31/2008	0	N/A	8/31/2009P	0	N/A
24	9/30/2008	0	N/A	9/30/2009P	0	N/A
25	10/31/2008	100,000,000	3.50%	10/31/2009P	0	N/A
26	11/30/2008	100,000,000	2.75%	11/30/2009P	0	N/A
27	12/31/2008	0	N/A	12/31/2009P	0	N/A
28	1/31/2009	0	N/A	1/31/2010P	0	N/A
29	2/28/2009	0	N/A	2/28/2010P	0	N/A
30	3/31/2009	0	N/A	3/31/2010P	0	N/A
31	4/30/2009	0	N/A	4/30/2010P	0	N/A
32	5/31/2009	0	N/A	5/31/2010P	0	N/A
33	6/30/2009P	0	N/A	6/30/2010P	0	N/A
34	13 Month Average	\$ 23,076,923	3.58%		\$0	0.00%
35	Total 13 Month Average	\$ 25,483,659	3.47%		\$0	0.00%

Schedule D-5 ETR
Cost of Other Capital Items

Entergy Corporation (Parent Company)

LN	Description of Item	6/30/09 ACTUAL			6/30/10 AS ADJUSTED		
		Amount	Rate (A)	Annual Cost	Amount	Rate (A)	Annual Cost
1	Common Equity (b)	\$8,472,904,936	N/A	N/A	\$8,472,904,936	N/A	N/A
2	Customer Deposits	0	0.00%	\$0	\$0	0.00%	\$0
3	Post-1970 ITC Balance	0	0.00%	0	0	0.00%	0
4	Deferred Income Taxes (c)	0	0.00%	0	0	0.00%	0
5	(Ratemaking Balance only)						
6	DOE NF Disposal Cost Obligation	0	0.00%	0	0	0.00%	0
7	Short Term Debt	0	0.00%	0	0	0.00%	0
8	Total (a) (A)	<u>\$8,472,904,936</u>		<u>N/A</u>	<u>\$8,472,904,936</u>		<u>N/A</u>

Supporting Schedules

- (a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2008)
- (b) Detail of Common Equity, Schedule D-5 ETR Page 2
- (c) Detail of Accumulated Deferred Income Taxes, Schedule D-5 ETR Page 3 Lines 2 and 20

Recap Schedules

- (A) D-1-(a) ETR

Schedule D-5 ETR
Cost of Other Capital Items

Entergy Corporation (Parent Company)

<u>Ln</u>	(A)	(B) Actual (Projected 6/30/09)	(C) As Adjusted (6/30/10)
1	<u>DESCRIPTION</u>		
2	Common Stock	\$ 2,547,721	\$ 2,547,721
3	Paid in Capital	5,375,264,529	5,375,264,529
4	Retained Earnings	7,258,404,774	7,258,404,774
5	Cost of Treasury Stock	<u>(4,163,312,087)</u>	<u>(4,163,312,087)</u>
6	Total Common Equity	<u>\$ 8,472,904,936</u>	<u>\$ 8,472,904,936</u>

Supporting Schedule
D-5 ETR, Page 1

Recap Schedule
None

Schedule D-5 ETR
Cost of Other Capital Items

Entergy Corporation (Parent Company)
Accumulated Deferred Income Taxes

LN	(a) Account	(b) Account Name	(c) \$ Amount
1		<u>Projected June 30, 2009</u>	
2	TOTAL RATEMAKING BALANCE		-
3	190000	Accum Deferred Income Taxes	(3,489,642)
4	190519	Stock Options - Federal	13,266,601
5	190520	Stock Options - State	2,879,466
6	190523	Stock Options Exercised-Fed	22,876,167
7	190524	Stock Options Excerised-St	6,948,989
8	190882	Adit-Nol C/F - State	37,315,805
9	190883	ADIT-Contribution C/F-TAP-FED	5,936,376
10	190885	ADIT-Capital Loss C/F-TAP	52,124,329
11	190886	ADIT-AMT CR C/F-TAP-FED	601
12	190887	FED ADIT on State Tax Accrual	(132,533)
13	190891	Accum Def Inc Tax - State	(39,703)
14	190982	NOL Valuation Allowance - St	10
15	190990	Accum Def Inc Tax - Fed	(14,822)
16	190995	Acc Def In Tax-Fed-Ftc	175,945
17	190996	Acc Def Inc Tax-Fed-Ftc-Valuat	(175,945)
18	Total ADIT		<u>137,671,645</u>
19		<u>As Adjusted June 30, 2010</u>	
20	TOTAL RATEMAKING BALANCE		-
21	190000	Accum Deferred Income Taxes	(3,489,642)
22	190519	Stock Options - Federal	13,266,601
23	190520	Stock Options - State	2,879,466
24	190523	Stock Options Exercised-Fed	22,876,167
25	190524	Stock Options Excerised-St	6,948,989
26	190882	Adit-Nol C/F - State	37,315,805
27	190883	ADIT-Contribution C/F-TAP-FED	5,936,376
28	190885	ADIT-Capital Loss C/F-TAP	52,124,329
29	190886	ADIT-AMT CR C/F-TAP-FED	601
30	190887	FED ADIT on State Tax Accrual	(132,533)
31	190891	Accum Def Inc Tax - State	(39,703)
32	190982	NOL Valuation Allowance - St	10
33	190990	Accum Def Inc Tax - Fed	(14,822)
34	190995	Acc Def In Tax-Fed-Ftc	175,945
35	190996	Acc Def Inc Tax-Fed-Ftc-Valuat	(175,945)
36	Total ADIT		<u>137,671,645</u>

Schedule D-6
Liability Account Balances and Cost Rates

Part 1. LIABILITY SUBACCOUNTS

SUMMARY

RATEMAKING BALANCE OF PROJECTED THIRTEEN MONTHS ENDED JUNE 30, 2009

<u>LN</u>	<u>(A) Description</u>	<u>(B) Amount</u>
1	Adjusted Working Capital Liabilities	<u>\$ 263,061,274</u>

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun-08	(C) Jul-08	(D) Aug-08	(E) Sep-08
1	228200 - Accum Prov For Injuries & Dam	3,046,460	3,066,307	3,115,070	3,059,945
2	228210 - Reserve For Inj & Dam - Legal	428,891	428,891	403,891	703,891
3	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	9,596,501	9,596,501	9,596,501	9,596,501
4	228308 - Acc Prov-P&B-Opeb	96,155,233	96,249,996	95,817,369	93,964,704
5	228308 - Acc Prov-P&B-Opeb-Excluded Amounts	(101,745,751)	(101,263,251)	(100,780,751)	(100,298,251)
6	228400 - Acc Misc-Operating Prov	1,302,509	1,175,636	1,590,410	1,254,312
7	228401 - Accum Prov - Coal Car Maint	2,929	2,929	2,929	2,929
8	228403 - Acc Provision-Commer Litigatio	-	-	-	330,000
9	232000 - Accounts Payable	25,173	153,736	25,173	26,405
10	232002 - Fuel Suppliers (Control)	28,001,409	24,745,540	21,419,412	5,885,210
11	232004 - Incentive Comp	2,323,506	2,676,821	3,052,542	3,425,792
12	232006 - Accrued Payroll	3,865,008	4,634,472	5,392,297	6,572,682
13	232009 - Helping Hands-Empl. Contrib.	2,231	2,225	2,228	2,157
14	232010 - Political Action Committee	-	-	-	-
15	232011 - United Way	7,728	7,199	(4,960)	13,449
16	232012 - Credit Unions	1,844	1,844	1,844	1,844
17	232013 - U.S. Savings Bonds	2,308	583	922	1,931
18	232015 - Entergy Empl Savings Plan	(10,071)	(10,071)	(10,071)	(10,071)
19	232016 - Payroll	(121,929)	(93,144)	(2,589,811)	(93,800)
20	232017 - Payroll Administrative Fees	11	20	28	8
21	232018 - Bankruptcy	(202,299)	(202,299)	(202,299)	(202,299)
22	232019 - Garnishments	471,698	466,465	458,249	462,951
23	232020 - Irs Levies	2,532	5,115	7,944	9,146
24	232021 - Union Dues	31,902	31,998	(417)	31,842
25	232024 - Energy Concern	(53)	(53)	(52)	19
26	232027 - Entergy Emp Svgs Plan-Co Cont	(762)	(762)	(762)	(762)
27	232028 - Helping Hands-Customers Contr	18,999	26,846	14,232	28,274
28	232030 - Health Savings Account	26	26	26	26
29	232032 - Gen Acctg Month End Accrual	14,790,434	14,892,848	12,346,836	37,837,655
30	232036 - Contract Incentives Payable	12,239	12,239	12,239	12,239
31	232040 - Employee Supplemental Life In	2,533	5,113	5,177	5,039
32	232041 - Entergy Employee Svgs Loans	(86)	(86)	(86)	(86)
33	232046 - Health Care Reimbursed Acct	63	63	63	63
34	232047 - Dependent Care Reimb Acct	-	-	-	-
35	232049 - Dependent Support	(260,871)	(260,871)	(260,871)	(260,871)
36	232050 - Other Withholding	133	(18)	(1,204)	60
37	232053 - Dept. Of Energy-Nuclear Fuel	3,463,687	1,233,886	2,499,704	3,734,125
38	232058 - A/P Oracle Outstanding Checks	3,574,553	4,769,263	20,017,758	4,664,439
39	232059 - Cust Deposit Refnd-Chemical Bk	99,345	99,345	99,345	99,345
40	232063 - Corp Procurment Cards-Citibank	-	-	-	(1,225,843)
41	232075 - Misc. A/R - Customer Refunds	-	-	-	714
42	232104 - Fuel Coal Accruals	8,748,804	10,737,983	16,248,317	12,224,602
43	232107 - Misc. Payroll Withholdings	(416)	-	-	-
44	232204 - FUEL COAL ACCRUALS - SALES	-	-	-	-
45	232214 - Purchased Power Accruals	7,480,056	5,834,665	4,022,596	7,821,745
46	232710 - A/P - Oracle	17,153,087	19,414,913	25,496,764	20,707,567
47	232801 - Uncashed Payroll Checks	336,656	158,984	38,904	2,552,942
48	232802 - Stale Dated Payroll Checks	18,567	15,144	13,912	12,866
49	232BEN - Accrued Employee Benefits	218,361	497,236	397,956	(329,337)
50	232DCR - Defined Contrib Restoration Pl	34,960	35,094	31,144	30,116
51	232PAS - A/P Unbilled Receipts-Passport	9,379,863	9,695,227	9,286,380	11,079,154
52	232SAI - A/P - Saic	500,780	643,159	241,276	109,018

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun-08	(C) Jul-08	(D) Aug-08	(E) Sep-08
1	232VAC - Accrued Vacation Liability	6,786,063	6,119,985	5,563,644	5,263,812
2	234000 - A/P - Affiliate	18,150,150	11,638,493	13,421,660	6,249,929
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	-	-	(110)	(24)
4	234811 - A/P - Affiliate (Fuel)	281,586,983	221,317,733	166,801,857	133,237,116
5	234811 - A/P - Affiliate (Fuel)-Excluded Amounts	(215,868,857)	(179,890,714)	(143,912,571)	(108,047,572)
6	236111 - Federal Income Tax	71,033,591	79,454,625	125,836,194	137,695,953
7	236111 - Federal Income Tax (Amounts to Exclude)	(71,102,723)	(79,592,889)	(126,043,590)	(137,972,481)
8	236112 - State Income Tax	9,602,890	11,188,221	20,315,095	22,608,011
9	236112 - State Income Tax (Amounts to Exclude)	(12,558,510)	(17,099,460)	(29,181,953)	(34,430,488)
10	236113 - Unemployment - Federal	1,123	604	988	1,812
11	236114 - Unemployment - State	4,449	1,103	2,037	3,474
12	236115 - Fica	264	222	260	(231)
13	236122 - Excise Tax - State	21,000	24,500	28,000	31,500
14	236142 - Ad Valorem	-	-	-	-
15	236143 - Ad Valorem Missouri	289,500	337,750	386,000	434,250
16	236147 - Ad Valorem - Ar	31,410,099	34,098,771	21,509,362	24,198,037
17	236152 - Franchise Tax - State	-	-	-	-
18	236153 - Franchise Tax-Local	4,543,464	2,395,409	4,993,979	7,098,059
19	236157 - Franchise Tax - Missouri	3,420	3,990	4,560	5,130
20	236161 - State Sales & Use Tax	319,760	598,592	200,749	294,137
21	236162 - Use Tax	-	-	-	-
22	236172 - Regulatory Comm Fees	-	230,403	-	-
23	236180 - Railcar Tax - Missouri	33,138	38,661	44,184	49,707
24	236181 - Railcar Tax - Wyoming	28,050	32,725	37,400	42,075
25	236182 - Railcar Tax - Other States	42,229	47,928	53,627	59,326
26	236183 - Railcar Tax - Arkansas	13,658	16,330	19,002	21,674
27	236185 - Railcar Tax - Colorado	5,385	5,933	6,481	7,029
28	236200 - Use Tax Accrual	1,020,215	1,203,739	1,280,910	136,083
29	236211 - Arkansas Use Tax Accrual	3,495,868	3,796,033	2,535,345	2,304,891
30	236240 - Gross Receipts & Sales Tax	2,366	2,522	7,244	3,334
31	236255 - 1% Jefferson County	200	150	150	150
32	236269 - Pulaski County	525	476	900	(200)
33	236271 - 1% Independence County	156	125	125	188
34	236285 - 1% Lafayette County	600	900	825	500
35	236296 - 1% Hot Springs County	1,350	175	650	375
36	236PRT - Accrued Payroll Taxes (All)	552,233	642,791	776,644	951,221
37	237000 - Interest Accrued	15,648,175	15,956,317	16,206,959	22,910,100
38	237002 - Int On Customer Deposits	1,179,620	1,355,690	1,528,199	1,697,501
39	237006 - Interest On Bank Loans	(50,820)	(0)	(0)	(0)
40	237191 - Tax Liability	1,500,000	1,500,000	1,500,000	1,500,000
41	238001 - Dividends Declared Common	-	-	-	-
42	238002 - Dividends Declared Pref.	1,718,305	572,769	1,145,537	1,718,305
43	241001 - Federal Income Tax Withheld	(10,832)	(124)	(1,300,432)	-
44	241002 - F.I.C.A. Tax Withheld	(1,613)	(38)	263	1
45	241003 - State Income Tax Withheld	531,319	476,542	487,291	568,169
46	241005 - State Sales Tax Coll. - Oper.	4,825,991	6,557,472	7,299,755	7,253,708
47	241033 - City Sales Taxes	2,091,098	2,502,019	2,740,626	2,732,520
48	241037 - County Sales Tax	3,519,407	4,173,040	4,613,088	4,598,355
49	241115 - Franchise Tax-Arkansas-Cis	(157,979)	(157,979)	(157,979)	(157,979)
50	241118 - Alt Fuel & Weatherization Fees	4	4	4	4
51	241701 - Tax Withholding - Ark. Income	1,964	1,964	1,999	1,999
52	242000 - Misc Curr & Accrued Liab	796,841	1,032,741	1,378,963	1,109,019

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun-08	(C) Jul-08	(D) Aug-08	(E) Sep-08
1	242002 - Severance Payroll Accruals	-	-	7	-
2	242080 - Audit Fees	8,850	8,850	8,850	-
1	242500 - Deferred Revenue - Mar	4,738	3,617	5,437	4,311
2	242CAW - AP Cushman & Wakefield	(23,999)	(120,097)	(115,226)	87,933
3	253012 - Unfunded Pension Expense	152,558,722	142,993,390	144,138,320	127,837,458
4	253012 - Unfunded Pension Expense - Excluded Amounts	(149,763,637)	(148,921,627)	(148,079,617)	(147,237,607)
5	253013 - Supplemental Pension Plan	2,946,453	2,928,232	2,910,010	2,891,789
6	253013 - Supplemental Pension Plan - Excluded Amounts	(1,844,476)	(1,819,055)	(1,793,634)	(1,768,213)
7	253039 - LTIP - 2006-2008 Plan	287,513	287,513	287,513	233,328
8	253044 - LTIP - 2007-2009 Plan.	63,150	63,150	63,150	54,483
9	253045 - LTIP - 2008-2010 Plan	14,785	14,785	14,785	16,420
10	253046 - LTIP - 2009-2011 Plan	-	-	-	-
11	253115 - Book Gain On Sale Of Property	82,934	-	-	-
12	253118 - Book-Gain On Sale Of Buildings	649,546	642,709	635,872	629,034
13	253A48 - Odc-City Water & Light- Rev	11,194,804	11,070,417	10,946,031	10,821,644
14	253A77 - ODC-Conway toMorrilton/Non-IPP	21,202	34,467	34,199	34,199
15	253D77 - ODC-Conwy/Morriltn/Non-IPP TGU	103,895	100,627	100,693	-
16	253F16 - Oklahoma Gas & Electric/NonIPP	-	-	-	-
17	253G16 - Oklahoma Gas & E/Non-IPP TGU	-	-	-	-
18	Total	286,073,382	247,360,976	237,098,465	221,627,648
19					
20					
21	Note 1:				
22	Adjustments were made reflect lag day adjustments				
23	calculated by dividing the average balance by 30.42				
24	days (average days in one month) and multiplying				
25	the resulting amount by 35 to reflect an additional				
26	5 day lag.				
27					
28	Additional adjustments were made to dividends declared.				

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Oct-08	(C) Nov-08	(D) Dec-08	(E) Jan 09
1	228200 - Accum Prov For Injuries & Dam	3,096,791	3,080,871	2,916,110	2,947,809
2	228210 - Reserve For Inj & Dam - Legal	703,891	703,891	553,891	553,891
3	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	9,596,501	9,596,501	8,439,485	8,439,485
4	228308 - Acc Prov-P&B-Opeb	93,393,158	93,883,616	128,984,641	128,716,565
5	228308 - Acc Prov-P&B-Opeb-Excluded Amounts	(99,815,751)	(99,333,251)	(136,999,000)	(136,300,667)
6	228400 - Acc Misc-Operating Prov	1,233,596	1,286,389	1,342,144	1,271,367
7	228401 - Accum Prov - Coal Car Maint	2,929	2,929	2,929	2,929
8	228403 - Acc Provision-Commer Litigatio	330,000	330,000	330,000	330,000
9	232000 - Accounts Payable	(10,491)	385	385	385
10	232002 - Fuel Suppliers (Control)	4,025,175	1,081,606	6,416,667	4,354,771
11	232004 - Incentive Comp	4,005,586	4,375,782	13,043,616	13,310,014
12	232006 - Accrued Payroll	2,853,803	3,290,327	4,116,677	5,264,603
13	232009 - Helping Hands-Empl. Contrib.	3,256	2,141	2,118	2,206
14	232010 - Political Action Committee	-	-	-	-
15	232011 - United Way	13,497	13,410	1,552	1,653
16	232012 - Credit Unions	1,844	1,844	1,844	1,844
17	232013 - U.S. Savings Bonds	1,893	12,914	13,584	2,179
18	232015 - Entergy Empl Savings Plan	(10,071)	(9,669)	(9,669)	(9,404)
19	232016 - Payroll	(91,105)	(90,839)	(118,909)	(90,336)
20	232017 - Payroll Administrative Fees	17	17	-	4
21	232018 - Bankruptcy	(202,299)	(664)	(664)	(664)
22	232019 - Garnishments	479,683	8,713	7,167	7,271
23	232020 - Irs Levies	9,146	-	-	-
24	232021 - Union Dues	31,585	32,103	(417)	(417)
25	232024 - Energy Concern	30	20	20	20
26	232027 - Entergy Emp Svgs Plan-Co Cont	(762)	(901)	(901)	(901)
27	232028 - Helping Hands-Customers Contr	27,114	17,190	38,122	18,135
28	232030 - Health Savings Account	171	171	171	171
29	232032 - Gen Acctg Month End Accrual	62,583,169	53,977,077	50,534,555	28,321,274
30	232036 - Contract Incentives Payable	(241,202)	(180,060)	(99,786)	(78,776)
31	232040 - Employee Supplemental Life In	5,032	5,011	5,014	5,014
32	232041 - Entergy Employee Svgs Loans	(86)	-	-	-
33	232046 - Health Care Reimbursed Acct	63	63	75	75
34	232047 - Dependent Care Reimb Acct	-	-	-	-
35	232049 - Dependent Support	(260,871)	(3,674)	(3,674)	(3,674)
36	232050 - Other Withholding	2,215	2,215	130	356
37	232053 - Dept. Of Energy-Nuclear Fuel	1,170,157	1,844,308	2,815,191	1,202,981
38	232058 - A/P Oracle Outstanding Checks	6,337,660	7,996,271	4,325,665	10,868,405
39	232059 - Cust Deposit Refnd-Chemical Bk	99,345	99,345	99,345	99,345
40	232063 - Corp Procurment Cards-Citibank	(44,291)	(44,291)	1,761,417	-
41	232075 - Misc. A/R - Customer Refunds	-	-	-	-
42	232104 - Fuel Coal Accruals	5,753,958	10,749,357	9,005,994	7,548,447
43	232107 - Misc. Payroll Withholdings	-	-	-	-
44	232204 - FUEL COAL ACCRUALS - SALES	-	-	-	-
45	232214 - Purchased Power Accruals	5,048,548	4,625,008	3,474,512	3,740,356
46	232710 - A/P - Oracle	26,135,136	34,160,555	20,911,867	17,168,459
47	232801 - Uncashed Payroll Checks	15,507	288,032	235,048	30,575
48	232802 - Stale Dated Payroll Checks	12,493	11,907	11,707	12,507
49	232BEN - Accrued Employee Benefits	1,215,955	1,061,054	-	(1,234,819)
50	232DCR - Defined Contrib Restoration Pl	26,119	22,903	24,971	24,616
51	232PAS - A/P Unbilled Receipts-Passport	9,604,120	9,720,829	8,253,397	10,069,995
52	232SAI - A/P - Saic	2,336,914	1,145,897	431,202	2,031,071

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Oct-08	(C) Nov-08	(D) Dec-08	(E) Jan 09
1	232VAC - Accrued Vacation Liability	4,746,553	3,969,731	2,888,272	8,580,553
2	234000 - A/P - Affiliate	11,981,235	15,839,109	16,593,991	10,982,146
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(169)	(2,412)	(907)	(89)
4	234811 - A/P - Affiliate (Fuel)	86,070,850	58,382,712	416,866,334	411,825,673
5	234811 - A/P - Affiliate (Fuel)-Excluded Amounts	(72,031,715)	(36,015,858)	(394,000,000)	(394,000,000)
6	236111 - Federal Income Tax	146,578,628	141,966,506	(88,619,395)	(72,773,690)
7	236111 - Federal Income Tax (Amounts to Exclude)	(146,924,288)	(142,381,298)	88,135,469	80,399,124
8	236112 - State Income Tax	24,284,889	11,650,240	(2,017,919)	1,063,307
9	236112 - State Income Tax (Amounts to Exclude)	(39,062,985)	(29,383,955)	(18,671,415)	(20,992,696)
10	236113 - Unemployment - Federal	1,159	1,482	1,805	62,987
11	236114 - Unemployment - State	2,345	3,383	4,128	97,346
12	236115 - Fica	(231)	(231)	958	543
13	236122 - Excise Tax - State	35,000	38,500	-	-
14	236142 - Ad Valorem	-	-	-	4,083
15	236143 - Ad Valorem Missouri	482,500	530,750	-	48,750
16	236147 - Ad Valorem - Ar	26,886,709	29,560,322	32,249,027	35,037,360
17	236152 - Franchise Tax - State	-	-	-	84,542
18	236153 - Franchise Tax-Local	3,336,236	4,518,655	6,327,295	3,460,546
19	236157 - Franchise Tax - Missouri	5,700	6,270	-	575
20	236161 - State Sales & Use Tax	146,185	79,462	(79,483)	127,666
21	236162 - Use Tax	74,744	(67,852)	122,414	(24,852)
22	236172 - Regulatory Comm Fees	-	-	-	-
23	236180 - Railcar Tax - Missouri	55,230	60,753	0	3,318
24	236181 - Railcar Tax - Wyoming	46,750	51,425	-	4,228
25	236182 - Railcar Tax - Other States	65,024	70,723	42,966	40,178
26	236183 - Railcar Tax - Arkansas	24,346	27,018	30,614	33,242
27	236185 - Railcar Tax - Colorado	7,577	8,125	3,696	4,014
28	236200 - Use Tax Accrual	481,620	225,540	225,506	372,205
29	236211 - Arkansas Use Tax Accrual	2,333,143	1,256,153	1,491,183	2,057,010
30	236240 - Gross Receipts & Sales Tax	4,708	208	5,611	5,149
31	236255 - 1% Jefferson County	200	175	225	200
32	236269 - Pulaski County	-	-	-	-
33	236271 - 1% Independence County	94	125	63	125
34	236285 - 1% Lafayette County	(25)	23	2	-
35	236296 - 1% Hot Springs County	25	24	(7)	25
36	236PRT - Accrued Payroll Taxes (All)	832,007	950,919	1,060,855	880,026
37	237000 - Interest Accrued	26,680,142	22,139,284	23,028,175	24,056,317
38	237002 - Int On Customer Deposits	1,851,794	2,016,053	2,178,632	236,572
39	237006 - Interest On Bank Loans	(2,732)	284,153	(0)	(0)
40	237191 - Tax Liability	1,500,000	1,500,000	1,600,000	1,600,000
41	238001 - Dividends Declared Common	-	-	-	-
42	238002 - Dividends Declared Pref.	572,769	1,145,537	1,718,305	572,769
43	241001 - Federal Income Tax Withheld	-	29	(35,261)	(36,471)
44	241002 - F.I.C.A. Tax Withheld	1	1	(9,003)	(9,418)
45	241003 - State Income Tax Withheld	802,978	447,642	465,579	629,661
46	241005 - State Sales Tax Coll. - Oper.	4,922,166	4,357,925	5,972,328	7,837,348
47	241033 - City Sales Taxes	2,420,864	2,098,325	2,250,938	2,327,714
48	241037 - County Sales Tax	4,076,670	3,614,786	3,929,015	4,149,386
49	241115 - Franchise Tax-Arkansas-Cis	(157,979)	(157,979)	(157,979)	(157,979)
50	241118 - Alt Fuel & Weatherization Fees	4	4	4	4
51	241701 - Tax Withholding - Ark. Income	1,999	1,999	1,999	1,999
52	242000 - Misc Curr & Accrued Liab	18,395	1,798,092	1,850,202	759,870

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Oct-08	(C) Nov-08	(D) Dec-08	(E) Jan 09
1	242002 - Severance Payroll Accruals	-	-	-	-
2	242080 - Audit Fees	-	-	-	-
1	242500 - Deferred Revenue - Mar	3,177	2,051	9,807	14,164
2	242CAW - AP Cushman & Wakefield	10,570	(1,719)	963,113	140,914
3	253012 - Unfunded Pension Expense	128,982,388	130,127,318	309,946,435	309,714,433
4	253012 - Unfunded Pension Expense - Excluded Amounts	(146,395,597)	(145,553,587)	(323,385,764)	(322,726,904)
5	253013 - Supplemental Pension Plan	2,873,567	2,855,345	2,988,652	2,984,324
6	253013 - Supplemental Pension Plan - Excluded Amounts	(1,742,792)	(1,717,371)	(1,735,964)	(1,735,963)
7	253039 - LTIP - 2006-2008 Plan	233,328	233,328	246,675	246,675
8	253044 - LTIP - 2007-2009 Plan.	54,483	54,483	60,360	60,360
9	253045 - LTIP - 2008-2010 Plan	16,420	16,420	21,225	21,225
10	253046 - LTIP - 2009-2011 Plan	-	-	-	-
11	253115 - Book Gain On Sale Of Property	-	-	-	-
12	253118 - Book-Gain On Sale Of Buildings	622,197	615,360	608,522	601,685
13	253A48 - Odc-City Water & Light- Rev	10,697,258	10,572,871	10,448,485	10,324,098
14	253A77 - ODC-Conway toMorrilton/Non-IPP	34,199	34,199	34,199	34,199
15	253D77 - ODC-Conwy/Morriltn/Non-IPP TGU	-	-	-	-
16	253F16 - Oklahoma Gas & Electric/NonIPP	-	-	-	334,000
17	253G16 - Oklahoma Gas & E/Non-IPP TGU	-	-	-	-
18	Total	228,019,440	241,598,578	236,528,160	217,993,696
19					
20					
21	Note 1:				
22	Adjustments were made reflect lag day adjustments				
23	calculated by dividing the average balance by 30.42				
24	days (average days in one month) and multiplying				
25	the resulting amount by 35 to reflect an additional				
26	5 day lag.				
27					
28	Additional adjustments were made to dividends declared.				

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Feb 09	(C) Mar 09	(D) Apr 09	(E) May 09
1	228200 - Accum Prov For Injuries & Dam	3,007,224	2,278,887	2,275,779	2,309,853
2	228210 - Reserve For Inj & Dam - Legal	553,891	803,891	803,891	803,891
3	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	8,439,485	8,439,485	8,439,485	8,439,485
4	228308 - Acc Prov-P&B-Opeb	128,551,705	125,851,002	125,531,273	125,963,921
5	228308 - Acc Prov-P&B-Opeb-Excluded Amounts	(135,602,334)	(134,904,001)	(134,205,668)	(133,507,335)
6	228400 - Acc Misc-Operating Prov	1,275,590	1,342,648	1,377,687	1,267,815
7	228401 - Accum Prov - Coal Car Maint	2,929	2,929	2,929	2,929
8	228403 - Acc Provision-Commer Litigatio	330,000	330,000	330,000	330,000
9	232000 - Accounts Payable	385	183,085	489	489
10	232002 - Fuel Suppliers (Control)	(16,375)	4,704,932	468,551	3,228,727
11	232004 - Incentive Comp	13,720,369	1,069,509	1,462,211	2,068,816
12	232006 - Accrued Payroll	10,629,320	1,265,460	2,518,956	5,347,887
13	232009 - Helping Hands-Empl. Contrib.	2,215	4,427	2,238	3,333
14	232010 - Political Action Committee	-	-	(1,789)	-
15	232011 - United Way	11,257	-	-	11,117
16	232012 - Credit Unions	-	-	(187,410)	-
17	232013 - U.S. Savings Bonds	7,992	19,047	18,655	7,625
18	232015 - Entergy Empl Savings Plan	419	(17)	(17)	(17)
19	232016 - Payroll	(6,858)	(31,620)	(2,588,756)	(29,623)
20	232017 - Payroll Administrative Fees	38	8	17	30
21	232018 - Bankruptcy	-	-	-	-
22	232019 - Garnishments	3,987	(37)	(192)	29,976
23	232020 - Irs Levies	-	-	-	-
24	232021 - Union Dues	33,808	100	100	33,423
25	232024 - Energy Concern	20	40	20	30
26	232027 - Entergy Emp Svgs Plan-Co Cont	(187)	(12)	(12)	(12)
27	232028 - Helping Hands-Customers Contr	12,512	14,409	46,132	14,213
28	232030 - Health Savings Account	171	171	(42,475)	171
29	232032 - Gen Acctg Month End Accrual	24,313,821	55,490,117	20,027,816	28,954,602
30	232036 - Contract Incentives Payable	(39,370)	(3,210)	73,888	84,337
31	232040 - Employee Supplemental Life In	4,966	9,925	4,931	4,852
32	232041 - Entergy Employee Svgs Loans	-	-	-	-
33	232046 - Health Care Reimbursed Acct	6	-	(10,121)	-
34	232047 - Dependent Care Reimb Acct	-	-	(1,828)	-
35	232049 - Dependent Support	-	-	-	-
36	232050 - Other Withholding	2,127	43	(1,733)	2,150
37	232053 - Dept. Of Energy-Nuclear Fuel	2,190,327	3,360,670	1,240,085	2,533,560
38	232058 - A/P Oracle Outstanding Checks	2,983,612	4,448,525	5,361,411	4,419,904
39	232059 - Cust Deposit Refnd-Chemical Bk	99,345	99,345	99,345	73,892
40	232063 - Corp Procurment Cards-Citibank	-	-	-	-
41	232075 - Misc. A/R - Customer Refunds	120,532	-	-	-
42	232104 - Fuel Coal Accruals	7,352,302	8,268,863	3,591,376	8,548,933
43	232107 - Misc. Payroll Withholdings	-	-	-	-
44	232204 - FUEL COAL ACCRUALS - SALES	-	842,526	1,398,987	1,398,987
45	232214 - Purchased Power Accruals	6,994,088	1,367,307	3,030,884	2,538,458
46	232710 - A/P - Oracle	23,766,402	33,156,972	34,867,529	22,777,726
47	232801 - Uncashed Payroll Checks	39,006	66,365	35,931	35,931
48	232802 - Stale Dated Payroll Checks	10,115	8,044	7,669	7,669
49	232BEN - Accrued Employee Benefits	(1,126,308)	(682,231)	(376,477)	1,781,550
50	232DCR - Defined Contrib Restoration Pl	383	499	510	485
51	232PAS - A/P Unbilled Receipts-Passport	13,036,323	10,611,851	15,848,689	9,549,625
52	232SAI - A/P - Saic	233,252	407,569	555,897	172,857

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Feb 09	(C) Mar 09	(D) Apr 09	(E) May 09
1	232VAC - Accrued Vacation Liability	8,636,474	8,461,490	8,182,431	7,554,034
2	234000 - A/P - Affiliate	22,040,621	12,858,240	9,006,363	13,840,820
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(133)	(30)	(38)	(9)
4	234811 - A/P - Affiliate (Fuel)	414,108,282	408,878,522	410,596,206	411,048,783
5	234811 - A/P - Affiliate (Fuel)-Excluded Amounts	(394,000,000)	(394,000,000)	(394,000,000)	(394,000,000)
6	236111 - Federal Income Tax	(63,438,105)	(49,906,810)	(45,257,325)	(39,963,237)
7	236111 - Federal Income Tax (Amounts to Exclude)	79,172,899	73,750,964	77,210,839	80,026,111
8	236112 - State Income Tax	2,851,253	702,199	1,557,136	2,541,755
9	236112 - State Income Tax (Amounts to Exclude)	(22,020,696)	(19,111,696)	(19,206,688)	(19,431,361)
10	236113 - Unemployment - Federal	83,340	85,576	264	638
11	236114 - Unemployment - State	170,078	181,131	16,782	17,912
12	236115 - Fica	(415)	1,174	(328,488)	3,034
13	236122 - Excise Tax - State	-	-	-	-
14	236142 - Ad Valorem	8,166	12,249	16,332	20,415
15	236143 - Ad Valorem Missouri	97,500	146,250	195,000	243,750
16	236147 - Ad Valorem - Ar	37,783,091	40,614,026	35,380,195	37,717,581
17	236152 - Franchise Tax - State	169,084	253,626	-	-
18	236153 - Franchise Tax-Local	5,410,687	6,792,180	2,625,743	3,835,606
19	236157 - Franchise Tax - Missouri	1,150	1,725	2,300	2,875
20	236161 - State Sales & Use Tax	-	660	112,445	19,686
21	236162 - Use Tax	6,134	115,661	(96,779)	61,685
22	236172 - Regulatory Comm Fees	-	-	-	-
23	236180 - Railcar Tax - Missouri	6,636	9,954	13,272	16,590
24	236181 - Railcar Tax - Wyoming	8,456	12,684	16,912	21,140
25	236182 - Railcar Tax - Other States	7,525	11,213	14,901	18,589
26	236183 - Railcar Tax - Arkansas	35,870	38,498	10,439	13,067
27	236185 - Railcar Tax - Colorado	4,332	4,650	2,083	2,401
28	236200 - Use Tax Accrual	100,115	355,664	430,895	501,817
29	236211 - Arkansas Use Tax Accrual	1,380,174	1,867,961	2,059,637	1,501,286
30	236240 - Gross Receipts & Sales Tax	4,519	1,012	6,936	2,220
31	236255 - 1% Jefferson County	150	200	175	200
32	236269 - Pulaski County	-	-	415	(666)
33	236271 - 1% Independence County	94	94	219	94
34	236285 - 1% Lafayette County	-	9	(0)	42
35	236296 - 1% Hot Springs County	25	155	(22)	251
36	236PRT - Accrued Payroll Taxes (All)	1,297,917	140,927	267,485	586,325
37	237000 - Interest Accrued	15,576,959	22,280,100	26,050,142	21,509,284
38	237002 - Int On Customer Deposits	376,361	513,954	648,485	785,761
39	237006 - Interest On Bank Loans	(0)	(0)	(0)	(0)
40	237191 - Tax Liability	1,600,000	1,600,000	1,600,000	1,600,000
41	238001 - Dividends Declared Common	-	-	-	-
42	238002 - Dividends Declared Pref.	1,145,537	1,718,305	572,769	1,145,537
43	241001 - Federal Income Tax Withheld	23,845	(1,182)	(545,386)	(40,952)
44	241002 - F.I.C.A. Tax Withheld	7,244	(414)	(330,075)	1,468
45	241003 - State Income Tax Withheld	(334)	(334)	(334)	23
46	241005 - State Sales Tax Coll. - Oper.	7,533,673	6,546,556	5,135,993	3,926,779
47	241033 - City Sales Taxes	2,347,795	2,242,540	2,049,445	1,906,299
48	241037 - County Sales Tax	4,227,618	4,038,632	3,681,337	3,408,016
49	241115 - Franchise Tax-Arkansas-Cis	(157,979)	(157,976)	(157,976)	(157,976)
50	241118 - Alt Fuel & Weatherization Fees	4	4	4	4
51	241701 - Tax Withholding - Ark. Income	1,999	1,999	1,999	-
52	242000 - Misc Curr & Accrued Liab	1,104,624	1,134,577	44,245	388,675

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Feb 09	(C) Mar 09	(D) Apr 09	(E) May 09
1	242002 - Severance Payroll Accruals	-	-	-	-
2	242080 - Audit Fees	-	-	-	-
1	242500 - Deferred Revenue - Mar	12,750	8,589	7,454	6,328
2	242CAW - AP Cushman & Wakefield	167,168	70,880	213,450	90,465
3	253012 - Unfunded Pension Expense	310,705,678	311,696,923	304,002,816	304,994,061
4	253012 - Unfunded Pension Expense - Excluded Amounts	(322,068,044)	(321,409,184)	(320,750,324)	(320,091,464)
5	253013 - Supplemental Pension Plan	2,979,996	2,933,687	2,915,365	2,905,384
6	253013 - Supplemental Pension Plan - Excluded Amounts	(1,735,964)	(1,693,982)	(1,679,988)	(1,665,993)
7	253039 - LTIP - 2006-2008 Plan	-	-	-	-
8	253044 - LTIP - 2007-2009 Plan.	60,360	56,640	56,640	56,640
9	253045 - LTIP - 2008-2010 Plan	21,225	22,150	22,150	22,150
10	253046 - LTIP - 2009-2011 Plan	-	5,696	5,696	5,696
11	253115 - Book Gain On Sale Of Property	-	-	-	-
12	253118 - Book-Gain On Sale Of Buildings	601,685	588,010	581,173	574,335
13	253A48 - Odc-City Water & Light- Rev	10,199,711	10,075,325	9,950,938	9,826,552
14	253A77 - ODC-Conway toMorrilton/Non-IPP	34,199	34,199	34,199	34,199
15	253D77 - ODC-Conwy/Morrilt/Non-IPP TGU	-	-	-	-
16	253F16 - Oklahoma Gas & Electric/NonIPP	664,503	2,225,160	3,975,244	5,612,254
17	253G16 - Oklahoma Gas & E/Non-IPP TGU	773	-	2,854	4,398
18	Total	240,295,105	265,638,533	218,931,266	242,263,617
19					
20					
21	Note 1:				
22	Adjustments were made reflect lag day adjustments				
23	calculated by dividing the average balance by 30.42				
24	days (average days in one month) and multiplying				
25	the resulting amount by 35 to reflect an additional				
26	5 day lag.				
27					
28	Additional adjustments were made to dividends declared.				

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun 09 Estimated	(C) 13 Month Average	(D) Adjustments (See Note 1)	(E) Adjusted 13 Month Average
1	228200 - Accum Prov For Injuries & Dam	2,309,853	2,808,535		2,808,535
2	228210 - Reserve For Inj & Dam - Legal	803,891	634,660		634,660
3	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	8,439,485	8,973,493		8,973,493
4	228308 - Acc Prov-P&B-Opeb	125,963,921	112,232,854		112,232,854
5	228308 - Acc Prov-P&B-Opeb-Excluded Amounts	(133,507,335)	(119,097,180)		(119,097,180)
6	228400 - Acc Misc-Operating Prov	1,267,815	1,306,763	196,745	1,503,508
7	228401 - Accum Prov - Coal Car Maint	2,929	2,929		2,929
8	228403 - Acc Provision-Commer Litigatio	330,000	253,846		253,846
9	232000 - Accounts Payable	489	31,237		31,237
10	232002 - Fuel Suppliers (Control)	3,228,727	8,272,643		8,272,643
11	232004 - Incentive Comp	2,068,816	5,123,337		5,123,337
12	232006 - Accrued Payroll	5,347,887	4,699,952		4,699,952
13	232009 - Helping Hands-Empl. Contrib.	3,333	2,624		2,624
14	232010 - Political Action Committee	-	(138)		(138)
15	232011 - United Way	11,117	6,694		6,694
16	232012 - Credit Unions	-	(13,282)		(13,282)
17	232013 - U.S. Savings Bonds	7,625	7,481		7,481
18	232015 - Entergy Empl Savings Plan	(17)	(6,057)		(6,057)
19	232016 - Payroll	(29,623)	(459,719)		(459,719)
20	232017 - Payroll Administrative Fees	30	18		18
21	232018 - Bankruptcy	-	(77,961)		(77,961)
22	232019 - Garnishments	29,976	186,608		186,608
23	232020 - Irs Levies	-	2,606		2,606
24	232021 - Union Dues	33,423	19,926		19,926
25	232024 - Energy Concern	30	7		7
26	232027 - Entergy Emp Svgs Plan-Co Cont	(12)	(519)		(519)
27	232028 - Helping Hands-Customers Contr	14,213	22,338		22,338
28	232030 - Health Savings Account	171	(3,154)		(3,154)
29	232032 - Gen Acctg Month End Accrual	28,954,602	33,309,600		33,309,600
30	232036 - Contract Incentives Payable	84,337	(26,991)		(26,991)
31	232040 - Employee Supplemental Life In	4,852	5,189		5,189
32	232041 - Entergy Employee Svgs Loans	-	(33)		(33)
33	232046 - Health Care Reimbursed Acct	-	(737)		(737)
34	232047 - Dependent Care Reimb Acct	-	(141)		(141)
35	232049 - Dependent Support	-	(101,183)		(101,183)
36	232050 - Other Withholding	2,150	663		663
37	232053 - Dept. Of Energy-Nuclear Fuel	2,533,560	2,294,018		2,294,018
38	232058 - A/P Oracle Outstanding Checks	4,419,904	6,475,951	975,012	7,450,963
39	232059 - Cust Deposit Refnd-Chemical Bk	73,892	95,430		95,430
40	232063 - Corp Procurment Cards-Citibank	-	34,384		34,384
41	232075 - Misc. A/R - Customer Refunds	-	9,327		9,327
42	232104 - Fuel Coal Accruals	8,548,933	9,025,221	1,358,827	10,384,048
43	232107 - Misc. Payroll Withholdings	-	(32)		(32)
44	232204 - FUEL COAL ACCRUALS - SALES	1,398,987	387,653	58,365	446,017
45	232214 - Purchased Power Accruals	2,538,458	4,501,283		4,501,283
46	232710 - A/P - Oracle	22,777,726	24,499,592	3,688,630	28,188,223
47	232801 - Uncashed Payroll Checks	35,931	297,678		297,678
48	232802 - Stale Dated Payroll Checks	7,669	11,559		11,559
49	232BEN - Accrued Employee Benefits	1,781,550	246,499		246,499
50	232DCR - Defined Contrib Restoration PI	485	17,868		17,868
51	232PAS - A/P Unbilled Receipts-Passport	9,549,625	10,437,314		10,437,314
52	232SAI - A/P - Saic	172,857	690,904	104,022	794,925

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun 09 Estimated	(C) 13 Month Average	(D) Adjustments (See Note 1)	(E) Adjusted 13 Month Average
1	232VAC - Accrued Vacation Liability	7,554,034	6,485,160	976,398	7,461,558
2	234000 - A/P - Affiliate	13,840,820	13,572,583	2,043,472	15,616,055
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(9)	(302)	(46)	(348)
4	234811 - A/P - Affiliate (Fuel)	411,048,783	294,751,526	44,377,449	339,128,974
5	234811 - A/P - Affiliate (Fuel)-Excluded Amounts	(394,000,000)	(270,289,791)	(40,694,518)	(310,984,310)
6	236111 - Federal Income Tax	(39,963,237)	23,280,284		23,280,284
7	236111 - Federal Income Tax (Amounts to Exclude)	88,135,469	(10,552,799)		(10,552,799)
8	236112 - State Income Tax	2,541,755	8,376,064		8,376,064
9	236112 - State Income Tax (Amounts to Exclude)	(18,671,416)	(23,063,332)		(23,063,332)
10	236113 - Unemployment - Federal	638	18,647	2,808	21,455
11	236114 - Unemployment - State	17,912	40,160	6,046	46,206
12	236115 - Fica	3,034	(24,624)	(3,707)	(28,331)
13	236122 - Excise Tax - State	-	13,731		13,731
14	236142 - Ad Valorem	20,415	6,282		6,282
15	236143 - Ad Valorem Missouri	243,750	264,288	39,791	304,079
16	236147 - Ad Valorem - Ar	37,717,581	32,627,859	4,912,413	37,540,271
17	236152 - Franchise Tax - State	-	39,019	5,875	44,894
18	236153 - Franchise Tax-Local	3,835,606	4,551,805		4,551,805
19	236157 - Franchise Tax - Missouri	2,875	3,121	470	3,591
20	236161 - State Sales & Use Tax	19,686	141,503		141,503
21	236162 - Use Tax	61,685	19,449		19,449
22	236172 - Regulatory Comm Fees	-	17,723	2,668	20,392
23	236180 - Railcar Tax - Missouri	16,590	26,772	4,031	30,803
24	236181 - Railcar Tax - Wyoming	21,140	24,845	3,741	28,586
25	236182 - Railcar Tax - Other States	18,589	37,909	5,708	43,617
26	236183 - Railcar Tax - Arkansas	13,067	22,833	3,438	26,270
27	236185 - Railcar Tax - Colorado	2,401	4,931	742	5,673
28	236200 - Use Tax Accrual	501,817	525,856	79,172	605,028
29	236211 - Arkansas Use Tax Accrual	1,501,286	2,121,536	319,416	2,440,952
30	236240 - Gross Receipts & Sales Tax	2,220	3,696	556	4,253
31	236255 - 1% Jefferson County	200	183	28	210
32	236269 - Pulaski County	(666)	60	9	69
33	236271 - 1% Independence County	94	123	18	141
34	236285 - 1% Lafayette County	42	225	34	258
35	236296 - 1% Hot Springs County	251	252	38	290
36	236PRT - Accrued Payroll Taxes (All)	586,325	732,744	110,321	843,065
37	237000 - Interest Accrued	21,509,284	21,042,403		21,042,403
38	237002 - Int On Customer Deposits	785,761	1,165,722		1,165,722
39	237006 - Interest On Bank Loans	(0)	17,739		17,739
40	237191 - Tax Liability	1,600,000	1,553,846		1,553,846
41	238001 - Dividends Declared Common	-	-	321,370	321,370
42	238002 - Dividends Declared Pref.	1,145,537	1,145,537	1,221,458	2,366,995
43	241001 - Federal Income Tax Withheld	(40,952)	(152,901)	(23,021)	(175,922)
44	241002 - F.I.C.A. Tax Withheld	1,468	(26,163)	(3,939)	(30,102)
45	241003 - State Income Tax Withheld	23	339,094	51,054	390,148
46	241005 - State Sales Tax Coll. - Oper.	3,926,779	5,853,575	881,307	6,734,882
47	241033 - City Sales Taxes	1,906,299	2,278,191	343,002	2,621,193
48	241037 - County Sales Tax	3,408,016	3,956,721	595,719	4,552,440
49	241115 - Franchise Tax-Arkansas-Cis	(157,976)	(157,978)	(23,785)	(181,763)
50	241118 - Alt Fuel & Weatherization Fees	4	4	1	4
51	241701 - Tax Withholding - Ark. Income	-	1,686		1,686
52	242000 - Misc Curr & Accrued Liab	388,675	908,071		908,071

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun 09 Estimated	(C) 13 Month Average	(D) Adjustments (See Note 1)	(E) Adjusted 13 Month Average
1	242002 - Severance Payroll Accruals	-	1		1
2	242080 - Audit Fees	-	2,042		2,042
1	242500 - Deferred Revenue - Mar	6,328	6,827		6,827
2	242CAW - AP Cushman & Wakefield	90,465	121,071		121,071
3	253012 - Unfunded Pension Expense	304,994,061	229,437,846		229,437,846
4	253012 - Unfunded Pension Expense - Excluded Amounts	(320,091,464)	(241,267,294)		(241,267,294)
5	253013 - Supplemental Pension Plan	2,905,384	2,924,476		2,924,476
6	253013 - Supplemental Pension Plan - Excluded Amounts	(1,665,993)	(1,738,414)		(1,738,414)
7	253039 - LTIP - 2006-2008 Plan	-	158,144		158,144
8	253044 - LTIP - 2007-2009 Plan.	56,640	58,503		58,503
9	253045 - LTIP - 2008-2010 Plan	22,150	18,915		18,915
10	253046 - LTIP - 2009-2011 Plan	5,696	1,753		1,753
11	253115 - Book Gain On Sale Of Property	-	6,380		6,380
12	253118 - Book-Gain On Sale Of Buildings	574,335	609,574		609,574
13	253A48 - Odc-City Water & Light- Rev	9,826,552	10,458,053		10,458,053
14	253A77 - ODC-Conway to Morrilton/Non-IPP	34,199	33,220		33,220
15	253D77 - ODC-Conwy/Morriltn/Non-IPP TGU	-	23,478		23,478
16	253F16 - Oklahoma Gas & Electric/NonIPP	5,612,254	1,417,186		1,417,186
17	253G16 - Oklahoma Gas & E/Non-IPP TGU	4,398	956		956
18	Total	251,132,920	241,120,137	21,941,136	263,061,274
19					
20					
21	Note 1:				
22	Adjustments were made reflect lag day adjustments				
23	calculated by dividing the average balance by 30.42				
24	days (average days in one month) and multiplying				
25	the resulting amount by 35 to reflect an additional				
26	5 day lag.				
27					
28	Additional adjustments were made to dividends declared.				

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun-08	(D) Jul-08	(E) Aug-08	(F) Sep-08
1	227102 - Nuclear Fuel Lease-Non-Curren		(329,469,731)	(368,749,916)	(374,364,232)	(379,891,531)
2	227103 - Misc Capital Lease-Non-Curren		1,391,598	1,387,124	1,382,600	1,378,028
3	2271CR - N. F. Lease-Noncurrent (CRD)		424,875,825	458,800,391	458,800,391	458,987,454
4	228100 - Accum Prov For Prop Insurance	Yes	(52,771,359)	(52,771,359)	(52,779,592)	(52,771,359)
5	228101 - Int on Accum Prov for Prop Ins	Yes	-	-	-	-
6	228151 - Insurance proceeds-O&M		178,730	178,730	2,214,092	2,340,199
7	228200 - Accum Prov For Injuries & Dam		3,046,460	3,066,307	3,115,070	3,059,945
8	228210 - Reserve For Inj & Dam - Legal		428,891	428,891	403,891	703,891
9	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		9,596,501	9,596,501	9,596,501	9,596,501
10	228308 - Acc Prov-P&B-Opeb		96,155,233	96,249,996	95,817,369	93,964,704
11	228308 - Acc Prov-P&B-Opeb-Excluded Amounts		(101,745,751)	(101,263,251)	(100,780,751)	(100,298,251)
12	228400 - Acc Misc-Operating Prov		1,302,509	1,175,636	1,590,410	1,254,312
13	228401 - Accum Prov - Coal Car Maint		2,929	2,929	2,929	2,929
14	228403 - Acc Provision-Commer Litigatio		-	-	-	330,000
15	228X01 - Prop Prov Asset Reclass		(52,592,630)	(52,592,630)	(50,565,500)	(50,431,161)
16	228X02 - Prop Prov Liab Reclass		52,592,630	52,592,630	50,565,500	50,431,161
17	229000 - Accum. Prov. For Rate Refund	Yes	-	-	113,788	685,361
18	230000 - Asset Retirement Obligations		516,674,207	519,575,191	522,492,387	525,425,885
19	230007 - Asset Retirement Oblilig-Fos		5,961,457	5,990,475	6,019,633	6,048,934
20	230008 - Asset Retirement Oblilig -Hydro		56,429	56,703	56,979	57,257
21	230009 - Asset Retirement Obligat-Other		182,636	183,525	184,418	185,316
22	231000 - Notes Payable		100,000,000	-	-	-
23	232000 - Accounts Payable		25,173	153,736	25,173	26,405
24	232002 - Fuel Suppliers (Control)		28,001,409	24,745,540	21,419,412	5,885,210
25	232004 - Incentive Comp		2,323,506	2,676,821	3,052,542	3,425,792
26	232006 - Accrued Payroll		3,865,008	4,634,472	5,392,297	6,572,682
27	232008 - VSP Liability		-	-	-	-
28	232009 - Helping Hands-Empl. Contrib.		2,231	2,225	2,228	2,157
29	23200N - Nuc Trans- Accounts Payable		-	-	-	-
30	232010 - Political Action Committee		-	-	-	-
31	232011 - United Way		7,728	7,199	(4,960)	13,449
32	232012 - Credit Unions		1,844	1,844	1,844	1,844
33	232013 - U.S. Savings Bonds		2,308	583	922	1,931
34	232014 - Esop Withholdings		-	-	-	-
35	232015 - Entergy Empl Savings Plan		(10,071)	(10,071)	(10,071)	(10,071)
36	232016 - Payroll		(121,929)	(93,144)	(2,589,811)	(93,800)
37	232017 - Payroll Administrative Fees		11	20	28	8
38	232018 - Bankruptcy		(202,299)	(202,299)	(202,299)	(202,299)
39	232019 - Garnishments		471,698	466,465	458,249	462,951
40	232020 - Irs Levies		2,532	5,115	7,944	9,146
41	232021 - Union Dues		31,902	31,998	(417)	31,842
42	232024 - Energy Concern		(53)	(53)	(52)	19
43	232026 - Esch. Deposits/Interest	Yes	(148,100)	(148,100)	(148,100)	(148,100)
44	232027 - Entergy Emp Svgs Plan-Co Cont		(762)	(762)	(762)	(762)
45	232028 - Helping Hands-Customers Contr		18,999	26,846	14,232	28,274
46	232030 - Health Savings Account		26	26	26	26
47	232032 - Gen Acctg Month End Accrual		14,790,434	14,892,848	12,346,836	37,837,655
48	232033 - Gen Acctg Year End Accrual		-	-	-	-
49	232034 - A/P Unbilled Receipt - Mmis		-	-	-	-
50	232036 - Contract Incentives Payable		12,239	12,239	12,239	12,239
51	232040 - Employee Supplemental Life In		2,533	5,113	5,177	5,039
52	232041 - Entergy Employee Svgs Loans		(86)	(86)	(86)	(86)
53	232046 - Health Care Reimbursed Acct		63	63	63	63
54	232047 - Dependent Care Reimb Acct		-	-	-	-

Supporting Schedule
None

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun-08	(D) Jul-08	(E) Aug-08	(F) Sep-08
1	232049 - Dependent Support		(260,871)	(260,871)	(260,871)	(260,871)
2	232050 - Other Withholding		133	(18)	(1,204)	60
3	232051 - Cis Customer Deposit Refund		-	-	-	-
4	232053 - Dept. Of Energy-Nuclear Fuel		3,463,687	1,233,886	2,499,704	3,734,125
5	232055 - River Fuel Trust	Yes	17,140,592	6,027,506	12,174,118	18,373,371
6	232058 - A/P Oracle Outstanding Checks		3,574,553	4,769,263	20,017,758	4,664,439
7	232059 - Cust Deposit Refnd-Chemical Bk		99,345	99,345	99,345	99,345
8	232060 - Tcb Passbook Savings		-	-	-	-
9	232063 - Corp Procurment Cards-Citibank		-	-	-	(1,225,843)
10	232064 - Corporate Procurement Cards		-	-	-	-
11	232065 - On-Site Check & Report (Oscar)		-	-	-	-
12	232069 - Life Insurance Refund		-	-	-	-
13	232075 - Misc. A/R - Customer Refunds		-	-	-	714
14	232104 - Fuel Coal Accruals		8,748,804	10,737,983	16,248,317	12,224,602
15	232107 - Misc. Payroll Withholdings		(416)	-	-	-
16	232141 - Emp Svings Plan-Loan Repaymen		-	-	-	-
17	232204 - FUEL COAL ACCRUALS - SALES		-	-	-	-
18	232214 - Purchased Power Accruals		7,480,056	5,834,665	4,022,596	7,821,745
19	232401 - Epg - A/P Transmission		-	-	-	-
20	232704 - A/P - Convenience Bill		-	-	-	-
21	232710 - A/P - Oracle		17,153,087	19,414,913	25,496,764	20,707,567
22	232711 - Accts Payable-Unclaimed Proper		-	-	-	-
23	232801 - Uncashed Payroll Checks		336,656	158,984	38,904	2,552,942
24	232802 - Stale Dated Payroll Checks		18,567	15,144	13,912	12,866
25	232BEN - Accrued Employee Benefits		218,361	497,236	397,956	(329,337)
26	232DCR - Defined Contrib Restoration Pl		34,960	35,094	31,144	30,116
27	232PAS - A/P Unbilled Receipts-Passport		9,379,863	9,695,227	9,286,380	11,079,154
28	232SAI - A/P - Saic		500,780	643,159	241,276	109,018
29	232VAC - Accrued Vacation Liability		6,786,063	6,119,985	5,563,644	5,263,812
30	232X09 - Payables-CF Reclass		-	-	-	(903,689)
31	234000 - A/P - Affiliate		18,150,150	11,638,493	13,421,660	6,249,929
32	234000 - A/P - Affiliate (Grand Gulf Retained Share)		-	-	(110)	(24)
33	234001 - Money Pool Borrowing	Yes	25,540,723	-	-	5,746,838
34	234811 - A/P - Affiliate (Fuel)		281,586,983	221,317,733	166,801,857	133,237,116
35	234811 - A/P - Affiliate (Fuel)-Excluded Amounts		(215,868,857)	(179,890,714)	(143,912,571)	(108,047,572)
36	235001 - Customer Deposits (Active)	Yes	60,482,876	60,134,299	60,627,130	60,825,323
37	236105 - Non Income Tax Contingency		-	-	-	3,487,000
38	236111 - Federal Income Tax		71,033,591	79,454,625	125,836,194	137,695,953
39	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(71,102,723)	(79,592,889)	(126,043,590)	(137,972,481)
40	236112 - State Income Tax		9,602,890	11,188,221	20,315,095	22,608,011
41	236112 - State Income Tax (Amounts to Exclude)	Yes	(12,558,510)	(17,099,460)	(29,181,953)	(34,430,488)
42	236113 - Unemployment - Federal		1,123	604	988	1,812
43	236114 - Unemployment - State		4,449	1,103	2,037	3,474
44	236115 - Fica		264	222	260	(231)
45	236116 - Fica Retention Employer Portn		-	-	-	-
46	236122 - Excise Tax - State		21,000	24,500	28,000	31,500
47	236142 - Ad Valorem		-	-	-	-
48	236143 - Ad Valorem Missouri		289,500	337,750	386,000	434,250
49	236147 - Ad Valorem - Ar		31,410,099	34,098,771	21,509,362	24,198,037
50	236152 - Franchise Tax - State		-	-	-	-
51	236153 - Franchise Tax-Local		4,543,464	2,395,409	4,993,979	7,098,059
52	236157 - Franchise Tax - Missouri		3,420	3,990	4,560	5,130
53	236161 - State Sales & Use Tax		319,760	598,592	200,749	294,137
54	236162 - Use Tax		-	-	-	-

Supporting Schedule
None

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun-08	(D) Jul-08	(E) Aug-08	(F) Sep-08
1	236172 - Regulatory Comm Fees		-	230,403	-	-
2	236180 - Railcar Tax - Missouri		33,138	38,661	44,184	49,707
3	236181 - Railcar Tax - Wyoming		28,050	32,725	37,400	42,075
4	236182 - Railcar Tax - Other States		42,229	47,928	53,627	59,326
5	236183 - Railcar Tax - Arkansas		13,658	16,330	19,002	21,674
6	236184 - Railcar Tax - Oklahoma		-	-	-	-
7	236185 - Railcar Tax - Colorado		5,385	5,933	6,481	7,029
8	236200 - Use Tax Accrual		1,020,215	1,203,739	1,280,910	136,083
9	236211 - Arkansas Use Tax Accrual		3,495,868	3,796,033	2,535,345	2,304,891
10	236240 - Gross Receipts & Sales Tax		2,366	2,522	7,244	3,334
11	236242 - Tax Accrued Mo Use Tax-Amp		-	-	-	-
12	236255 - 1% Jefferson County		200	150	150	150
13	236267 - 2% Phillip County		-	-	-	-
14	236268 - St. Francis County		-	-	-	-
15	236269 - Pulaski County		525	476	900	(200)
16	236271 - 1% Independence County		156	125	125	188
17	236285 - 1% Lafayette County		600	900	825	500
18	236296 - 1% Hot Springs County		1,350	175	650	375
19	236C48 - FIN 48 Current		(69,272,531)	(69,272,531)	(69,272,531)	(69,272,531)
20	236F48 - FIN48		(134,212,070)	(134,212,070)	(134,212,070)	(357,360,192)
21	236N48 - FIN 48 Noncurrent		211,997,317	211,997,317	211,997,317	212,000,326
22	236PRT - Accrued Payroll Taxes (All)		552,233	642,791	776,644	951,221
23	237000 - Interest Accrued		15,648,175	15,956,317	16,206,959	22,910,100
24	237002 - Int On Customer Deposits		1,179,620	1,355,690	1,528,199	1,697,501
25	237006 - Interest On Bank Loans		(50,820)	(0)	(0)	(0)
26	237191 - Tax Liability		1,500,000	1,500,000	1,500,000	1,500,000
27	238001 - Dividends Declared Common		-	-	-	-
28	238002 - Dividends Declared Pref.		1,718,305	572,769	1,145,537	1,718,305
29	241001 - Federal Income Tax Withheld		(10,832)	(124)	(1,300,432)	-
30	241002 - F.I.C.A. Tax Withheld		(1,613)	(38)	263	1
31	241003 - State Income Tax Withheld		531,319	476,542	487,291	568,169
32	241005 - State Sales Tax Coll. - Oper.		4,825,991	6,557,472	7,299,755	7,253,708
33	24100N - Tax Collections Payable		-	-	-	-
34	241033 - City Sales Taxes		2,091,098	2,502,019	2,740,626	2,732,520
35	241037 - County Sales Tax		3,519,407	4,173,040	4,613,088	4,598,355
36	241103 - Fica Tax Withheld-Oasdi		-	-	-	-
37	241115 - Franchise Tax-Arkansas-Cis		(157,979)	(157,979)	(157,979)	(157,979)
38	241117 - State Sales Tax-Arkansas-Cis		-	-	-	-
39	241118 - Alt Fuel & Weatherization Fees		4	4	4	4
40	241120 - County Sales Tax-Arkansas-Cis		-	-	-	-
41	241122 - City Sales Tax-Arkansas-Cis		-	-	-	-
42	241701 - Tax Withholding - Ark. Income		1,964	1,964	1,999	1,999
43	242000 - Misc Curr & Accrued Liab		796,841	1,032,741	1,378,963	1,109,019
44	242002 - Severance Payroll Accruals		-	-	7	-
45	242010 - Undistributed Refunds	Yes	794,050	508	508	508
46	242080 - Audit Fees		8,850	8,850	8,850	-
47	242300 - Misc Cur Liab-Decom & Decontam		-	-	-	-
48	242309 - Non-Qualified Pension SFAS 158		439,156	439,156	439,156	439,156
49	242500 - Deferred Revenue - Mar		4,738	3,617	5,437	4,311
50	242CAW - AP Cushman & Wakefield		(23,999)	(120,097)	(115,226)	87,933
51	243103 - Misc Capital Lease-Current	Yes	86,105	79,556	72,957	66,307
52	243205 - River Fuel		48,719,329	48,719,329	48,719,329	48,719,329
53	253004 - Accum Def Itc Other		40,811,940	40,482,881	40,153,822	39,824,763
54	253009 - Oth Def Credits-Transm Reserve		2,426,919	2,426,919	2,426,919	-

Supporting Schedule
None

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Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun-08	(D) Jul-08	(E) Aug-08	(F) Sep-08
1	253012 - Unfunded Pension Expense		152,558,722	142,993,390	144,138,320	127,837,458
2	253012 - Unfunded Pension Expense - Excluded Amounts		(149,763,637)	(148,921,627)	(148,079,617)	(147,237,607)
3	253013 - Supplemental Pension Plan		2,946,453	2,928,232	2,910,010	2,891,789
4	253013 - Supplemental Pension Plan - Excluded Amounts		(1,844,476)	(1,819,055)	(1,793,634)	(1,768,213)
5	253014 - Oth Def Credits - Fuel		3,125,257	3,253,990	3,268,487	3,282,869
6	253023 - Defer Incen Comp Amt		3,302,707	3,302,707	3,302,707	2,732,073
7	253039 - LTIP - 2006-2008 Plan		287,513	287,513	287,513	233,328
8	253044 - LTIP - 2007-2009 Plan.		63,150	63,150	63,150	54,483
9	253045 - LTIP - 2008-2010 Plan		14,785	14,785	14,785	16,420
10	253046 - LTIP - 2009-2011 Plan		-	-	-	-
11	253115 - Book Gain On Sale Of Property		82,934	-	-	-
12	253118 - Book-Gain On Sale Of Buildings		649,546	642,709	635,872	629,034
13	253A48 - Odc-City Water & Light- Rev		11,194,804	11,070,417	10,946,031	10,821,644
14	253A72 - Sansouci Substation/IPP	Yes	9,517,000	9,517,000	9,517,000	9,517,000
15	253A77 - ODC-Conway toMorrilton/Non-IPP		21,202	34,467	34,199	34,199
16	253B08 - Odc-Cogentrix Sterlington Ipp		1,315,906	895,152	895,152	474,288
17	253B13 - Odc-Wrightsville Pwr Fac Llc	Yes	18,616,460	17,983,621	18,046,520	17,403,411
18	253B72 - San Souci - Plum Point IPP	Yes	-	-	-	-
19	253C13 - Odc-Southern Energy Ipp Tax G		508,109	508,109	508,109	508,109
20	253D77 - ODC-Conwy/Morrilton/Non-IPP TGU		103,895	100,627	100,693	-
21	253F16 - Oklahoma Gas & Electric/NonIPP		-	-	-	-
22	253G16 - Oklahoma Gas & E/Non-IPP TGU		-	-	-	-
23	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		31,363,958	30,715,108	31,757,214	25,432,567
24	254003 - Reg Liab-Qf-Sfas 115-Val Acct		25,101,403	25,010,724	26,111,535	19,306,647
25	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		25,487,843	24,450,481	25,754,260	17,394,924
26	254005 - Electric Deferred Fuel Ovr Re		-	-	-	-
27	254301 - Reg Liability-Fas 109-Federal		26,040,165	25,826,420	25,612,687	25,398,955
28	254303 - Gg1 Costs Ovr Recovry-Noncurnt		-	-	-	-
Total			1,302,338,284	1,120,149,918	1,118,971,157	867,322,442

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct-08	(D) Nov-08	(E) Dec-08	(F) Jan 09
1	227102 - Nuclear Fuel Lease-Non-Curren		(385,116,367)	(388,452,766)	(404,710,229)	(409,834,807)
2	227103 - Misc Capital Lease-Non-Curren		1,373,405	1,368,731	1,364,006	1,359,229
3	2271CR - N. F. Lease-Noncurrent (CRD)		469,560,160	469,560,160	469,560,160	469,777,382
4	228100 - Accum Prov For Prop Insurance	Yes	(52,771,359)	(52,771,359)	-	-
5	228101 - Int on Accum Prov for Prop Ins	Yes	-	-	-	-
6	228151 - Insurance proceeds-O&M		2,340,199	2,340,199	2,340,199	2,340,199
7	228200 - Accum Prov For Injuries & Dam		3,096,791	3,080,871	2,916,110	2,947,809
8	228210 - Reserve For Inj & Dam - Legal		703,891	703,891	553,891	553,891
9	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		9,596,501	9,596,501	8,439,485	8,439,485
10	228308 - Acc Prov-P&B-Opeb		93,393,158	93,883,616	128,984,641	128,716,565
11	228308 - Acc Prov-P&B-Opeb-Excluded Amounts		(99,815,751)	(99,333,251)	(136,999,000)	(136,300,667)
12	228400 - Acc Misc-Operating Prov		1,233,596	1,286,389	1,342,144	1,271,367
13	228401 - Accum Prov - Coal Car Maint		2,929	2,929	2,929	2,929
14	228403 - Acc Provision-Commer Litigatio		330,000	330,000	330,000	330,000
15	228X01 - Prop Prov Asset Reclass		(50,431,161)	(50,431,161)	-	-
16	228X02 - Prop Prov Liab Reclass		50,431,161	50,431,161	-	-
17	229000 - Accum. Prov. For Rate Refund	Yes	800,973	917,053	2,060,021	2,932,006
18	230000 - Asset Retirement Obligations		528,375,775	531,342,150	534,325,100	537,324,719
19	230007 - Asset Retirement Oblilig-Fos		6,078,378	6,107,965	6,137,695	6,167,571
20	230008 - Asset Retirement Oblilig -Hydro		57,535	57,815	58,097	58,379
21	230009 - Asset Retirement Obligat-Other		186,218	187,124	188,035	188,950
22	231000 - Notes Payable		100,000,000	100,000,000	-	-
23	232000 - Accounts Payable		(10,491)	385	385	385
24	232002 - Fuel Suppliers (Control)		4,025,175	1,081,606	6,416,667	4,354,771
25	232004 - Incentive Comp		4,005,586	4,375,782	13,043,616	13,310,014
26	232006 - Accrued Payroll		2,853,803	3,290,327	4,116,677	5,264,603
27	232008 - VSP Liability		-	-	-	-
28	232009 - Helping Hands-Empl. Contrib.		3,256	2,141	2,118	2,206
29	23200N - Nuc Trans- Accounts Payable		-	-	-	-
30	232010 - Political Action Committee		-	-	-	-
31	232011 - United Way		13,497	13,410	1,552	1,653
32	232012 - Credit Unions		1,844	1,844	1,844	1,844
33	232013 - U.S. Savings Bonds		1,893	12,914	13,584	2,179
34	232014 - Esop Withholdings		-	-	-	-
35	232015 - Entergy Empl Savings Plan		(10,071)	(9,669)	(9,669)	(9,404)
36	232016 - Payroll		(91,105)	(90,839)	(118,909)	(90,336)
37	232017 - Payroll Administrative Fees		17	17	-	4
38	232018 - Bankruptcy		(202,299)	(664)	(664)	(664)
39	232019 - Garnishments		479,683	8,713	7,167	7,271
40	232020 - Irs Levies		9,146	-	-	-
41	232021 - Union Dues		31,585	32,103	(417)	(417)
42	232024 - Energy Concern		30	20	20	20
43	232026 - Esch. Deposits/Interest	Yes	(148,813)	(148,813)	(148,813)	(148,813)
44	232027 - Entergy Emp Svgs Plan-Co Cont		(762)	(901)	(901)	(901)
45	232028 - Helping Hands-Customers Contr		27,114	17,190	38,122	18,135
46	232030 - Health Savings Account		171	171	171	171
47	232032 - Gen Acctg Month End Accrual		62,583,169	53,977,077	50,534,555	28,321,274
48	232033 - Gen Acctg Year End Accrual		-	-	-	-
49	232034 - A/P Unbilled Receipt - Mmis		-	-	-	-
50	232036 - Contract Incentives Payable		(241,202)	(180,060)	(99,786)	(78,776)
51	232040 - Employee Supplemental Life In		5,032	5,011	5,014	5,014
52	232041 - Entergy Employee Svgs Loans		(86)	-	-	-
53	232046 - Health Care Reimbursed Acct		63	63	75	75
54	232047 - Dependent Care Reimb Acct		-	-	-	-

Supporting Schedule
None

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1	232049 - Dependent Support		(260,871)	(3,674)	(3,674)	(3,674)
2	232050 - Other Withholding		2,215	2,215	130	356
3	232051 - Cis Customer Deposit Refund		-	-	-	-
4	232053 - Dept. Of Energy-Nuclear Fuel		1,170,157	1,844,308	2,815,191	1,202,981
5	232055 - River Fuel Trust	Yes	5,967,728	9,933,851	14,936,513	5,325,884
6	232058 - A/P Oracle Outstanding Checks		6,337,660	7,996,271	4,325,665	10,868,405
7	232059 - Cust Deposit Refnd-Chemical Bk		99,345	99,345	99,345	99,345
8	232060 - Tcb Passbook Savings		-	-	-	-
9	232063 - Corp Procurment Cards-Citibank		(44,291)	(44,291)	1,761,417	-
10	232064 - Corporate Procurement Cards		-	-	-	-
11	232065 - On-Site Check & Report (Oscar)		-	-	-	-
12	232069 - Life Insurance Refund		-	-	-	-
13	232075 - Misc. A/R - Customer Refunds		-	-	-	-
14	232104 - Fuel Coal Accruals		5,753,958	10,749,357	9,005,994	7,548,447
15	232107 - Misc. Payroll Withholdings		-	-	-	-
16	232141 - Emp Svings Plan-Loan Repaymen		-	-	-	-
17	232204 - FUEL COAL ACCRUALS - SALES		-	-	-	-
18	232214 - Purchased Power Accruals		5,048,548	4,625,008	3,474,512	3,740,356
19	232401 - Epg - A/P Transmission		-	-	-	-
20	232704 - A/P - Convenience Bill		-	-	-	-
21	232710 - A/P - Oracle		26,135,136	34,160,555	20,911,867	17,168,459
22	232711 - Accts Payable-Unclaimed Proper		-	-	-	-
23	232801 - Uncashed Payroll Checks		15,507	288,032	235,048	30,575
24	232802 - Stale Dated Payroll Checks		12,493	11,907	11,707	12,507
25	232BEN - Accrued Employee Benefits		1,215,955	1,061,054	-	(1,234,819)
26	232DCR - Defined Contrib Restoration Pl		26,119	22,903	24,971	24,616
27	232PAS - A/P Unbilled Receipts-Passport		9,604,120	9,720,829	8,253,397	10,069,995
28	232SAI - A/P - Saic		2,336,914	1,145,897	431,202	2,031,071
29	232VAC - Accrued Vacation Liability		4,746,553	3,969,731	2,888,272	8,580,553
30	232X09 - Payables-CF Reclash		(1,046,730)	(1,026,969)	(721,284)	-
31	234000 - A/P - Affiliate		11,981,235	15,839,109	16,593,991	10,982,146
32	234000 - A/P - Affiliate (Grand Gulf Retained Share)		(169)	(2,412)	(907)	(89)
33	234001 - Money Pool Borrowing	Yes	-	-	-	-
34	234811 - A/P - Affiliate (Fuel)		86,070,850	58,382,712	416,866,334	411,825,673
35	234811 - A/P - Affiliate (Fuel)-Excluded Amounts		(72,031,715)	(36,015,858)	(394,000,000)	(394,000,000)
36	235001 - Customer Deposits (Active)	Yes	60,232,840	60,210,817	60,557,974	61,464,073
37	236105 - Non Income Tax Contingency		3,487,000	3,487,000	3,487,000	3,487,000
38	236111 - Federal Income Tax		146,578,628	141,966,506	(88,619,395)	(72,773,690)
39	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(146,924,288)	(142,381,298)	88,135,469	80,399,124
40	236112 - State Income Tax		24,284,889	11,650,240	(2,017,919)	1,063,307
41	236112 - State Income Tax (Amounts to Exclude)	Yes	(39,062,985)	(29,383,955)	(18,671,415)	(20,992,696)
42	236113 - Unemployment - Federal		1,159	1,482	1,805	62,987
43	236114 - Unemployment - State		2,345	3,383	4,128	97,346
44	236115 - Fica		(231)	(231)	958	543
45	236116 - Fica Retention Employer Portn		-	-	-	-
46	236122 - Excise Tax - State		35,000	38,500	-	-
47	236142 - Ad Valorem		-	-	-	4,083
48	236143 - Ad Valorem Missouri		482,500	530,750	-	48,750
49	236147 - Ad Valorem - Ar		26,886,709	29,560,322	32,249,027	35,037,360
50	236152 - Franchise Tax - State		-	-	-	84,542
51	236153 - Franchise Tax-Local		3,336,236	4,518,655	6,327,295	3,460,546
52	236157 - Franchise Tax - Missouri		5,700	6,270	-	575
53	236161 - State Sales & Use Tax		146,185	79,462	(79,483)	127,666
54	236162 - Use Tax		74,744	(67,852)	122,414	(24,852)

Supporting Schedule
None

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct-08	(D) Nov-08	(E) Dec-08	(F) Jan 09
1	236172 - Regulatory Comm Fees		-	-	-	-
2	236180 - Railcar Tax - Missouri		55,230	60,753	0	3,318
3	236181 - Railcar Tax - Wyoming		46,750	51,425	-	4,228
4	236182 - Railcar Tax - Other States		65,024	70,723	42,966	40,178
5	236183 - Railcar Tax - Arkansas		24,346	27,018	30,614	33,242
6	236184 - Railcar Tax - Oklahoma		-	-	-	-
7	236185 - Railcar Tax - Colorado		7,577	8,125	3,696	4,014
8	236200 - Use Tax Accrual		481,620	225,540	225,506	372,205
9	236211 - Arkansas Use Tax Accrual		2,333,143	1,256,153	1,491,183	2,057,010
10	236240 - Gross Receipts & Sales Tax		4,708	208	5,611	5,149
11	236242 - Tax Accrued Mo Use Tax-Amp		-	-	-	-
12	236255 - 1% Jefferson County		200	175	225	200
13	236267 - 2% Phillip County		-	-	-	-
14	236268 - St. Francis County		-	-	-	-
15	236269 - Pulaski County		-	-	-	-
16	236271 - 1% Independence County		94	125	63	125
17	236285 - 1% Lafayette County		(25)	23	2	-
18	236296 - 1% Hot Springs County		25	24	(7)	25
19	236C48 - FIN 48 Current		(69,272,531)	(69,272,531)	(66,850,269)	(66,850,269)
20	236F48 - FIN48		(134,215,079)	(134,215,079)	(134,780,459)	(134,780,459)
21	236N48 - FIN 48 Noncurrent		212,000,326	212,000,326	215,761,879	215,761,879
22	236PRT - Accrued Payroll Taxes (All)		832,007	950,919	1,060,855	880,026
23	237000 - Interest Accrued		26,680,142	22,139,284	23,028,175	24,056,317
24	237002 - Int On Customer Deposits		1,851,794	2,016,053	2,178,632	236,572
25	237006 - Interest On Bank Loans		(2,732)	284,153	(0)	(0)
26	237191 - Tax Liability		1,500,000	1,500,000	1,600,000	1,600,000
27	238001 - Dividends Declared Common		-	-	-	-
28	238002 - Dividends Declared Pref.		572,769	1,145,537	1,718,305	572,769
29	241001 - Federal Income Tax Withheld		-	29	(35,261)	(36,471)
30	241002 - F.I.C.A. Tax Withheld		1	1	(9,003)	(9,418)
31	241003 - State Income Tax Withheld		802,978	447,642	465,579	629,661
32	241005 - State Sales Tax Coll. - Oper.		4,922,166	4,357,925	5,972,328	7,837,348
33	24100N - Tax Collections Payable		-	-	-	-
34	241033 - City Sales Taxes		2,420,864	2,098,325	2,250,938	2,327,714
35	241037 - County Sales Tax		4,076,670	3,614,786	3,929,015	4,149,386
36	241103 - Fica Tax Withheld-Oasdi		-	-	-	-
37	241115 - Franchise Tax-Arkansas-Cis		(157,979)	(157,979)	(157,979)	(157,979)
38	241117 - State Sales Tax-Arkansas-Cis		-	-	-	-
39	241118 - Alt Fuel & Weatherization Fees		4	4	4	4
40	241120 - County Sales Tax-Arkansas-Cis		-	-	-	-
41	241122 - City Sales Tax-Arkansas-Cis		-	-	-	-
42	241701 - Tax Withholding - Ark. Income		1,999	1,999	1,999	1,999
43	242000 - Misc Curr & Accrued Liab		18,395	1,798,092	1,850,202	759,870
44	242002 - Severance Payroll Accruals		-	-	-	-
45	242010 - Undistributed Refunds	Yes	508	508	508	508
46	242080 - Audit Fees		-	-	-	-
47	242300 - Misc Cur Liab-Decom & Decontam		-	-	-	-
48	242309 - Non-Qualified Pension SFAS 158		439,156	439,156	331,642	331,642
49	242500 - Deferred Revenue - Mar		3,177	2,051	9,807	14,164
50	242CAW - AP Cushman & Wakefield		10,570	(1,719)	963,113	140,914
51	243103 - Misc Capital Lease-Current	Yes	59,606	52,853	53,433	54,020
52	243205 - River Fuel		48,719,329	48,719,329	60,222,510	60,222,510
53	253004 - Accum Def Itc Other		39,495,704	39,166,645	38,837,586	38,508,573
54	253009 - Oth Def Credits-Transm Reserve		-	-	-	-

Supporting Schedule
None

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct-08	(D) Nov-08	(E) Dec-08	(F) Jan 09
1	253012 - Unfunded Pension Expense		128,982,388	130,127,318	309,946,435	309,714,433
2	253012 - Unfunded Pension Expense - Excluded Amounts		(146,395,597)	(145,553,587)	(323,385,764)	(322,726,904)
3	253013 - Supplemental Pension Plan		2,873,567	2,855,345	2,988,652	2,984,324
4	253013 - Supplemental Pension Plan - Excluded Amounts		(1,742,792)	(1,717,371)	(1,735,964)	(1,735,963)
5	253014 - Oth Def Credits - Fuel		3,296,542	3,309,943	3,323,845	3,336,422
6	253023 - Defer Incen Comp Amt		2,732,073	2,732,073	2,702,497	(66,283)
7	253039 - LTIP - 2006-2008 Plan		233,328	233,328	246,675	246,675
8	253044 - LTIP - 2007-2009 Plan.		54,483	54,483	60,360	60,360
9	253045 - LTIP - 2008-2010 Plan		16,420	16,420	21,225	21,225
10	253046 - LTIP - 2009-2011 Plan		-	-	-	-
11	253115 - Book Gain On Sale Of Property		-	-	-	-
12	253118 - Book-Gain On Sale Of Buildings		622,197	615,360	608,522	601,685
13	253A48 - Odc-City Water & Light- Rev		10,697,258	10,572,871	10,448,485	10,324,098
14	253A72 - Sansouci Substation/IPP	Yes	9,517,000	9,517,000	988,985	955,857
15	253A77 - ODC-Conway toMorrilton/Non-IPP		34,199	34,199	34,199	34,199
16	253B08 - Odc-Cogentrix Sterlington Ipp		(84)	(84)	-	-
17	253B13 - Odc-Wrightsville Pwr Fac Llc	Yes	16,061,851	15,407,703	14,757,537	14,101,124
18	253B72 - San Souci - Plum Point IPP	Yes	-	-	8,528,015	8,561,143
19	253C13 - Odc-Southern Energy Ipp Tax G		508,109	-	-	-
20	253D77 - ODC-Conwy/MorriltN/Non-IPP TGU		-	-	-	-
21	253F16 - Oklahoma Gas & Electric/NonIPP		-	-	-	334,000
22	253G16 - Oklahoma Gas & E/Non-IPP TGU		-	-	-	-
23	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		13,007,717	8,501,307	8,870,441	4,702,866
24	254003 - Reg Liab-Qf-Sfas 115-Val Acct		6,550,071	9,201,545	14,762,286	9,416,124
25	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		1,583,110	30,527	3,508,208	(1,875,202)
26	254005 - Electric Deferred Fuel Ovr Re		-	-	1,567,136	22,290,806
27	254301 - Reg Liability-Fas 109-Federal		25,185,223	24,971,495	24,757,767	24,544,064
28	254303 - Gg1 Costs Ovr Recovry-Noncurrt		-	-	-	-
Total			1,143,065,012	1,155,274,251	1,123,306,179	1,097,650,793

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Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Feb 09	(D) Mar 09	(E) Apr 09	(F) May 09
1	227102 - Nuclear Fuel Lease-Non-Curren		(415,480,902)	(420,958,469)	(427,462,827)	(433,898,619)
2	227103 - Misc Capital Lease-Non-Curren		1,354,400	1,349,518	1,344,582	1,339,591
3	2271CR - N. F. Lease-Noncurrent (CRD)		469,777,382	469,777,382	470,153,957	470,153,957
4	228100 - Accum Prov For Prop Insurance	Yes	-	(55,423,240)	(48,542,278)	(60,872,381)
5	228101 - Int on Accum Prov for Prop Ins	Yes	-	(364,989)	(670,243)	(1,061,299)
6	228151 - Insurance proceeds-O&M		2,340,199	-	-	-
7	228200 - Accum Prov For Injuries & Dam		3,007,224	2,278,887	2,275,779	2,309,853
8	228210 - Reserve For Inj & Dam - Legal		553,891	803,891	803,891	803,891
9	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		8,439,485	8,439,485	8,439,485	8,439,485
10	228308 - Acc Prov-P&B-Opeb		128,551,705	125,851,002	125,531,273	125,963,921
11	228308 - Acc Prov-P&B-Opeb-Excluded Amounts		(135,602,334)	(134,904,001)	(134,205,668)	(133,507,335)
12	228400 - Acc Misc-Operating Prov		1,275,590	1,342,648	1,377,687	1,267,815
13	228401 - Accum Prov - Coal Car Maint		2,929	2,929	2,929	2,929
14	228403 - Acc Provision-Commer Litigatio		330,000	330,000	330,000	330,000
15	228X01 - Prop Prov Asset Reclass		-	(55,268,628)	(49,212,521)	(61,933,680)
16	228X02 - Prop Prov Liab Reclass		-	55,268,628	49,212,521	61,933,680
17	229000 - Accum. Prov. For Rate Refund	Yes	3,214,045	3,226,151	3,235,177	3,244,203
18	230000 - Asset Retirement Obligations		540,341,098	534,463,666	537,200,308	539,951,038
19	230007 - Asset Retirement Oblilig-Fos		6,197,592	6,227,759	6,258,073	6,288,534
20	230008 - Asset Retirement Oblilig -Hydro		58,664	58,949	59,236	59,524
21	230009 - Asset Retirement Obligat-Other		189,870	190,794	191,723	192,656
22	231000 - Notes Payable		-	-	-	-
23	232000 - Accounts Payable		385	183,085	489	489
24	232002 - Fuel Suppliers (Control)		(16,375)	4,704,932	468,551	3,228,727
25	232004 - Incentive Comp		13,720,369	1,069,509	1,462,211	2,068,816
26	232006 - Accrued Payroll		10,629,320	1,265,460	2,518,956	5,347,887
27	232008 - VSP Liability		-	-	-	-
28	232009 - Helping Hands-Empl. Contrib.		2,215	4,427	2,238	3,333
29	23200N - Nuc Trans- Accounts Payable		-	-	-	-
30	232010 - Political Action Committee		-	-	(1,789)	-
31	232011 - United Way		11,257	-	-	11,117
32	232012 - Credit Unions		-	-	(187,410)	-
33	232013 - U.S. Savings Bonds		7,992	19,047	18,655	7,625
34	232014 - Esop Withholdings		-	-	-	-
35	232015 - Entergy Empl Savings Plan		419	(17)	(17)	(17)
36	232016 - Payroll		(6,858)	(31,620)	(2,588,756)	(29,623)
37	232017 - Payroll Administrative Fees		38	8	17	30
38	232018 - Bankruptcy		-	-	-	-
39	232019 - Garnishments		3,987	(37)	(192)	29,976
40	232020 - Irs Levies		-	-	-	-
41	232021 - Union Dues		33,808	100	100	33,423
42	232024 - Energy Concern		20	40	20	30
43	232026 - Esch. Deposits/Interest	Yes	(148,023)	(148,204)	(94,375)	(68,795)
44	232027 - Entergy Emp Svgs Plan-Co Cont		(187)	(12)	(12)	(12)
45	232028 - Helping Hands-Customers Contr		12,512	14,409	46,132	14,213
46	232030 - Health Savings Account		171	171	(42,475)	171
47	232032 - Gen Acctg Month End Accrual		24,313,821	55,490,117	20,027,816	28,954,602
48	232033 - Gen Acctg Year End Accrual		-	-	-	-
49	232034 - A/P Unbilled Receipt - Mmis		-	-	-	-
50	232036 - Contract Incentives Payable		(39,370)	(3,210)	73,888	84,337
51	232040 - Employee Supplemental Life In		4,966	9,925	4,931	4,852
52	232041 - Entergy Employee Svgs Loans		-	-	-	-
53	232046 - Health Care Reimbursed Acct		6	-	(10,121)	-
54	232047 - Dependent Care Reimb Acct		-	-	(1,828)	-

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Feb 09	(D) Mar 09	(E) Apr 09	(F) May 09
1	232049 - Dependent Support		-	-	-	-
2	232050 - Other Withholding		2,127	43	(1,733)	2,150
3	232051 - Cis Customer Deposit Refund		-	-	-	-
4	232053 - Dept. Of Energy-Nuclear Fuel		2,190,327	3,360,670	1,240,085	2,533,560
5	232055 - River Fuel Trust	Yes	11,766,662	18,076,233	6,708,420	13,666,071
6	232058 - A/P Oracle Outstanding Checks		2,983,612	4,448,525	5,361,411	4,419,904
7	232059 - Cust Deposit Refnd-Chemical Bk		99,345	99,345	99,345	73,892
8	232060 - Tcb Passbook Savings		-	-	-	-
9	232063 - Corp Procurment Cards-Citibank		-	-	-	-
10	232064 - Corporate Procurement Cards		-	-	-	-
11	232065 - On-Site Check & Report (Oscar)		-	-	-	-
12	232069 - Life Insurance Refund		-	-	-	-
13	232075 - Misc. A/R - Customer Refunds		120,532	-	-	-
14	232104 - Fuel Coal Accruals		7,352,302	8,268,863	3,591,376	8,548,933
15	232107 - Misc. Payroll Withholdings		-	-	-	-
16	232141 - Emp Svings Plan-Loan Repaymen		-	-	-	-
17	232204 - FUEL COAL ACCRUALS - SALES		-	842,526	1,398,987	1,398,987
18	232214 - Purchased Power Accruals		6,994,088	1,367,307	3,030,884	2,538,458
19	232401 - Epg - A/P Transmission		-	-	-	-
20	232704 - A/P - Convenience Bill		-	-	-	-
21	232710 - A/P - Oracle		23,766,402	33,156,972	34,867,529	22,777,726
22	232711 - Accts Payable-Unclaimed Proper		-	-	-	-
23	232801 - Uncashed Payroll Checks		39,006	66,365	35,931	35,931
24	232802 - Stale Dated Payroll Checks		10,115	8,044	7,669	7,669
25	232BEN - Accrued Employee Benefits		(1,126,308)	(682,231)	(376,477)	1,781,550
26	232DCR - Defined Contrib Restoration Pl		383	499	510	485
27	232PAS - A/P Unbilled Receipts-Passport		13,036,323	10,611,851	15,848,689	9,549,625
28	232SAI - A/P - Saic		233,252	407,569	555,897	172,857
29	232VAC - Accrued Vacation Liability		8,636,474	8,461,490	8,182,431	7,554,034
30	232X09 - Payables-CF Reclass		-	-	-	-
31	234000 - A/P - Affiliate		22,040,621	12,858,240	9,006,363	13,840,820
32	234000 - A/P - Affiliate (Grand Gulf Retained Share)		(133)	(30)	(38)	(9)
33	234001 - Money Pool Borrowing	Yes	-	-	-	-
34	234811 - A/P - Affiliate (Fuel)		414,108,282	408,878,522	410,596,206	411,048,783
35	234811 - A/P - Affiliate (Fuel)-Excluded Amounts		(394,000,000)	(394,000,000)	(394,000,000)	(394,000,000)
36	235001 - Customer Deposits (Active)	Yes	61,765,780	61,997,564	64,055,335	64,522,443
37	236105 - Non Income Tax Contingency		3,487,000	3,587,000	3,587,000	3,587,000
38	236111 - Federal Income Tax		(63,438,105)	(49,906,810)	(45,257,325)	(39,963,237)
39	236111 - Federal Income Tax (Amounts to Exclude)	Yes	79,172,899	73,750,964	77,210,839	80,026,111
40	236112 - State Income Tax		2,851,253	702,199	1,557,136	2,541,755
41	236112 - State Income Tax (Amounts to Exclude)	Yes	(22,020,696)	(19,111,696)	(19,206,688)	(19,431,361)
42	236113 - Unemployment - Federal		83,340	85,576	264	638
43	236114 - Unemployment - State		170,078	181,131	16,782	17,912
44	236115 - Fica		(415)	1,174	(328,488)	3,034
45	236116 - Fica Retention Employer Portn		-	-	-	-
46	236122 - Excise Tax - State		-	-	-	-
47	236142 - Ad Valorem		8,166	12,249	16,332	20,415
48	236143 - Ad Valorem Missouri		97,500	146,250	195,000	243,750
49	236147 - Ad Valorem - Ar		37,783,091	40,614,026	35,380,195	37,717,581
50	236152 - Franchise Tax - State		169,084	253,626	-	-
51	236153 - Franchise Tax-Local		5,410,687	6,792,180	2,625,743	3,835,606
52	236157 - Franchise Tax - Missouri		1,150	1,725	2,300	2,875
53	236161 - State Sales & Use Tax		-	660	112,445	19,686
54	236162 - Use Tax		6,134	115,661	(96,779)	61,685

Supporting Schedule
None

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LN	(A) Account No. and Title	(B) Interest Bearing	(C) Feb 09	(D) Mar 09	(E) Apr 09	(F) May 09
1	236172 - Regulatory Comm Fees		-	-	-	-
2	236180 - Railcar Tax - Missouri		6,636	9,954	13,272	16,590
3	236181 - Railcar Tax - Wyoming		8,456	12,684	16,912	21,140
4	236182 - Railcar Tax - Other States		7,525	11,213	14,901	18,589
5	236183 - Railcar Tax - Arkansas		35,870	38,498	10,439	13,067
6	236184 - Railcar Tax - Oklahoma		-	-	-	-
7	236185 - Railcar Tax - Colorado		4,332	4,650	2,083	2,401
8	236200 - Use Tax Accrual		100,115	355,664	430,895	501,817
9	236211 - Arkansas Use Tax Accrual		1,380,174	1,867,961	2,059,637	1,501,286
10	236240 - Gross Receipts & Sales Tax		4,519	1,012	6,936	2,220
11	236242 - Tax Accrued Mo Use Tax-Amp		-	-	-	-
12	236255 - 1% Jefferson County		150	200	175	200
13	236267 - 2% Phillip County		-	-	-	-
14	236268 - St. Francis County		-	-	-	-
15	236269 - Pulaski County		-	-	415	(666)
16	236271 - 1% Independence County		94	94	219	94
17	236285 - 1% Lafayette County		-	9	(0)	42
18	236296 - 1% Hot Springs County		25	155	(22)	251
19	236C48 - FIN 48 Current		(66,850,269)	(66,850,269)	(66,850,269)	(66,850,269)
20	236F48 - FIN48		(134,780,459)	(153,773,346)	(153,773,346)	(153,773,346)
21	236N48 - FIN 48 Noncurrent		215,761,879	213,406,614	213,406,614	213,406,614
22	236PRT - Accrued Payroll Taxes (All)		1,297,917	140,927	267,485	586,325
23	237000 - Interest Accrued		15,576,959	22,280,100	26,050,142	21,509,284
24	237002 - Int On Customer Deposits		376,361	513,954	648,485	785,761
25	237006 - Interest On Bank Loans		(0)	(0)	(0)	(0)
26	237191 - Tax Liability		1,600,000	1,600,000	1,600,000	1,600,000
27	238001 - Dividends Declared Common		-	-	-	-
28	238002 - Dividends Declared Pref.		1,145,537	1,718,305	572,769	1,145,537
29	241001 - Federal Income Tax Withheld		23,845	(1,182)	(545,386)	(40,952)
30	241002 - F.I.C.A. Tax Withheld		7,244	(414)	(330,075)	1,468
31	241003 - State Income Tax Withheld		(334)	(334)	(334)	23
32	241005 - State Sales Tax Coll. - Oper.		7,533,673	6,546,556	5,135,993	3,926,779
33	24100N - Tax Collections Payable		-	-	-	-
34	241033 - City Sales Taxes		2,347,795	2,242,540	2,049,445	1,906,299
35	241037 - County Sales Tax		4,227,618	4,038,632	3,681,337	3,408,016
36	241103 - Fica Tax Withheld-Oasdi		-	-	-	-
37	241115 - Franchise Tax-Arkansas-Cis		(157,979)	(157,976)	(157,976)	(157,976)
38	241117 - State Sales Tax-Arkansas-Cis		-	-	-	-
39	241118 - Alt Fuel & Weatherization Fees		4	4	4	4
40	241120 - County Sales Tax-Arkansas-Cis		-	-	-	-
41	241122 - City Sales Tax-Arkansas-Cis		-	-	-	-
42	241701 - Tax Withholding - Ark. Income		1,999	1,999	1,999	-
43	242000 - Misc Curr & Accrued Liab		1,104,624	1,134,577	44,245	388,675
44	242002 - Severance Payroll Accruals		-	-	-	-
45	242010 - Undistributed Refunds	Yes	508	509	509	509
46	242080 - Audit Fees		-	-	-	-
47	242300 - Misc Cur Liab-Decom & Decontam		-	-	-	-
48	242309 - Non-Qualified Pension SFAS 158		331,642	331,642	331,642	331,642
49	242500 - Deferred Revenue - Mar		12,750	8,589	7,454	6,328
50	242CAW - AP Cushman & Wakefield		167,168	70,880	213,450	90,465
51	243103 - Misc Capital Lease-Current	Yes	54,613	55,212	55,819	56,431
52	243205 - River Fuel		60,222,510	60,222,510	60,222,510	60,222,510
53	253004 - Accum Def Itc Other		38,179,560	37,850,547	37,521,534	37,192,521
54	253009 - Oth Def Credits-Transm Reserve		-	-	-	-

Supporting Schedule
None

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Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Feb 09	(D) Mar 09	(E) Apr 09	(F) May 09
1	253012 - Unfunded Pension Expense		310,705,678	311,696,923	304,002,816	304,994,061
2	253012 - Unfunded Pension Expense - Excluded Amounts		(322,068,044)	(321,409,184)	(320,750,324)	(320,091,464)
3	253013 - Supplemental Pension Plan		2,979,996	2,933,687	2,915,365	2,905,384
4	253013 - Supplemental Pension Plan - Excluded Amounts		(1,735,964)	(1,693,982)	(1,679,988)	(1,665,993)
5	253014 - Oth Def Credits - Fuel		3,336,422	3,360,254	3,369,549	3,378,845
6	253023 - Defer Incen Comp Amt		(45,264)	-	-	-
7	253039 - LTIP - 2006-2008 Plan		-	-	-	-
8	253044 - LTIP - 2007-2009 Plan.		60,360	56,640	56,640	56,640
9	253045 - LTIP - 2008-2010 Plan		21,225	22,150	22,150	22,150
10	253046 - LTIP - 2009-2011 Plan		-	5,696	5,696	5,696
11	253115 - Book Gain On Sale Of Property		-	-	-	-
12	253118 - Book-Gain On Sale Of Buildings		601,685	588,010	581,173	574,335
13	253A48 - Odc-City Water & Light- Rev		10,199,711	10,075,325	9,950,938	9,826,552
14	253A72 - Sansouci Substation/IPP	Yes	950,791	946,982	946,982	913,814
15	253A77 - ODC-Conway toMorrilton/Non-IPP		34,199	34,199	34,199	34,199
16	253B08 - Odc-Cogentrix Sterlington Ipp		-	-	-	-
17	253B13 - Odc-Wrightsville Pwr Fac Llc	Yes	13,406,633	12,738,147	12,059,486	11,379,377
18	253B72 - San Souci - Plum Point IPP	Yes	8,566,209	8,570,018	8,570,018	8,603,186
19	253C13 - Odc-Southern Energy Ipp Tax G		-	-	-	-
20	253D77 - ODC-Conwy/Morrilton/Non-IPP TGU		-	-	-	-
21	253F16 - Oklahoma Gas & Electric/NonIPP		664,503	2,225,160	3,975,244	5,612,254
22	253G16 - Oklahoma Gas & E/Non-IPP TGU		773	-	2,854	4,398
23	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		(696,055)	3,111,586	7,637,238	10,465,692
24	254003 - Reg Liab-Qf-Sfas 115-Val Acct		4,269,181	8,641,950	12,386,383	14,190,588
25	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		(8,386,237)	(3,640,890)	1,460,314	4,679,068
26	254005 - Electric Deferred Fuel Ovr Re		43,053,633	61,258,423	69,343,865	75,862,230
27	254301 - Reg Liability-Fas 109-Federal		33,090,657	34,442,833	34,229,130	34,015,427
28	254303 - Gg1 Costs Ovr Recovry-Noncurrt		-	-	-	-
Total			1,135,624,824	1,108,371,369	1,075,873,332	1,103,442,381

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Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun 09 Estimated	(D) 13 Month Average	(E) Notes
1	227102 - Nuclear Fuel Lease-Non-Curren		(433,898,619)	(397,868,386)	L3
2	227103 - Misc Capital Lease-Non-Curren		1,339,591	1,364,031	L3
3	2271CR - N. F. Lease-Noncurrent (CRD)		470,153,957	463,841,428	L3
4	228100 - Accum Prov For Prop Insurance	Yes	(60,872,381)	(41,718,975)	L2
5	228101 - Int on Accum Prov for Prop Ins	Yes	(1,061,299)	(242,910)	L2
6	228151 - Insurance proceeds-O&M		-	1,277,903	Zero
7	228200 - Accum Prov For Injuries & Dam		2,309,853	2,808,535	
8	228210 - Reserve For Inj & Dam - Legal		803,891	634,660	
9	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		8,439,485	8,973,493	
10	228308 - Acc Prov-P&B-Opeb		125,963,921	112,232,854	
11	228308 - Acc Prov-P&B-Opeb-Excluded Amounts		(133,507,335)	(119,097,180)	L6
12	228400 - Acc Misc-Operating Prov		1,267,815	1,306,763	
13	228401 - Accum Prov - Coal Car Maint		2,929	2,929	
14	228403 - Acc Provision-Commer Litigatio		330,000	253,846	
15	228X01 - Prop Prov Asset Reclass		(61,933,680)	(41,184,058)	L6
16	228X02 - Prop Prov Liab Reclass		61,933,680	41,184,058	L6
17	229000 - Accum. Prov. For Rate Refund	Yes	3,244,203	1,820,999	L2
18	230000 - Asset Retirement Obligations		539,951,038	531,341,735	L10
19	230007 - Asset Retirement Oblilig-Fos		6,288,534	6,136,354	L10
20	230008 - Asset Retirement Oblilig -Hydro		59,524	58,084	L10
21	230009 - Asset Retirement Obligat-Other		192,656	187,994	L10
22	231000 - Notes Payable		-	23,076,923	L6
23	232000 - Accounts Payable		489	31,237	
24	232002 - Fuel Suppliers (Control)		3,228,727	8,272,643	
25	232004 - Incentive Comp		2,068,816	5,123,337	
26	232006 - Accrued Payroll		5,347,887	4,699,952	
27	232008 - VSP Liability		-	-	
28	232009 - Helping Hands-Empl. Contrib.		3,333	2,624	
29	23200N - Nuc Trans- Accounts Payable		-	-	
30	232010 - Political Action Committee		-	(138)	
31	232011 - United Way		11,117	6,694	
32	232012 - Credit Unions		-	(13,282)	
33	232013 - U.S. Savings Bonds		7,625	7,481	
34	232014 - Esop Withholdings		-	-	
35	232015 - Entergy Empl Savings Plan		(17)	(6,057)	
36	232016 - Payroll		(29,623)	(459,719)	
37	232017 - Payroll Administrative Fees		30	18	
38	232018 - Bankruptcy		-	(77,961)	
39	232019 - Garnishments		29,976	186,608	
40	232020 - Irs Levies		-	2,606	
41	232021 - Union Dues		33,423	19,926	
42	232024 - Energy Concern		30	7	
43	232026 - Esch. Deposits/Interest	Yes	(68,795)	(131,988)	L2
44	232027 - Entergy Emp Svgs Plan-Co Cont		(12)	(519)	
45	232028 - Helping Hands-Customers Contr		14,213	22,338	
46	232030 - Health Savings Account		171	(3,154)	
47	232032 - Gen Acctg Month End Accrual		28,954,602	33,309,600	
48	232033 - Gen Acctg Year End Accrual		-	-	
49	232034 - A/P Unbilled Receipt - Mmis		-	-	
50	232036 - Contract Incentives Payable		84,337	(26,991)	
51	232040 - Employee Supplemental Life In		4,852	5,189	
52	232041 - Entergy Employee Svgs Loans		-	(33)	
53	232046 - Health Care Reimbursed Acct		-	(737)	
54	232047 - Dependent Care Reimb Acct		-	(141)	

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Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun 09 Estimated	(D) 13 Month Average	(E) Notes
1	232049 - Dependent Support		-	(101,183)	
2	232050 - Other Withholding		2,150	663	
3	232051 - Cis Customer Deposit Refund		-	-	
4	232053 - Dept. Of Energy-Nuclear Fuel		2,533,560	2,294,018	
5	232055 - River Fuel Trust	Yes	13,666,071	11,827,924	L3
6	232058 - A/P Oracle Outstanding Checks		4,419,904	6,475,951	
7	232059 - Cust Deposit Refnd-Chemical Bk		73,892	95,430	
8	232060 - Tcb Passbook Savings		-	-	
9	232063 - Corp Procurment Cards-Citibank		-	34,384	
10	232064 - Corporate Procurement Cards		-	-	
11	232065 - On-Site Check & Report (Oscar)		-	-	
12	232069 - Life Insurance Refund		-	-	
13	232075 - Misc. A/R - Customer Refunds		-	9,327	
14	232104 - Fuel Coal Accruals		8,548,933	9,025,221	
15	232107 - Misc. Payroll Withholdings		-	(32)	
16	232141 - Emp Svings Plan-Loan Repaymen		-	-	
17	232204 - FUEL COAL ACCRUALS - SALES		1,398,987	387,653	
18	232214 - Purchased Power Accruals		2,538,458	4,501,283	
19	232401 - Epg - A/P Transmission		-	-	
20	232704 - A/P - Convenience Bill		-	-	
21	232710 - A/P - Oracle		22,777,726	24,499,592	
22	232711 - Accts Payable-Unclaimed Proper		-	-	
23	232801 - Uncashed Payroll Checks		35,931	297,678	
24	232802 - Stale Dated Payroll Checks		7,669	11,559	
25	232BEN - Accrued Employee Benefits		1,781,550	246,499	
26	232DCR - Defined Contrib Restoration Pl		485	17,868	
27	232PAS - A/P Unbilled Receipts-Passport		9,549,625	10,437,314	
28	232SAI - A/P - Saic		172,857	690,904	
29	232VAC - Accrued Vacation Liability		7,554,034	6,485,160	
30	232X09 - Payables-CF Reclass		-	(284,513)	L6
31	234000 - A/P - Affiliate		13,840,820	13,572,583	
32	234000 - A/P - Affiliate (Grand Gulf Retained Share)		(9)	(302)	L4
33	234001 - Money Pool Borrowing	Yes	-	2,406,735	L2
34	234811 - A/P - Affiliate (Fuel)		411,048,783	294,751,526	
35	234811 - A/P - Affiliate (Fuel)-Excluded Amounts		(394,000,000)	(270,289,791)	L6
36	235001 - Customer Deposits (Active)	Yes	64,522,443	61,646,069	L2
37	236105 - Non Income Tax Contingency		3,587,000	2,713,077	L6
38	236111 - Federal Income Tax		(39,963,237)	23,280,284	
39	236111 - Federal Income Tax (Amounts to Exclude)	Yes	88,135,469	(10,552,799)	L2
40	236112 - State Income Tax		2,541,755	8,376,064	
41	236112 - State Income Tax (Amounts to Exclude)	Yes	(18,671,416)	(23,063,332)	L2
42	236113 - Unemployment - Federal		638	18,647	
43	236114 - Unemployment - State		17,912	40,160	
44	236115 - Fica		3,034	(24,624)	
45	236116 - Fica Retention Employer Portn		-	-	
46	236122 - Excise Tax - State		-	13,731	
47	236142 - Ad Valorem		20,415	6,282	
48	236143 - Ad Valorem Missouri		243,750	264,288	
49	236147 - Ad Valorem - Ar		37,717,581	32,627,859	
50	236152 - Franchise Tax - State		-	39,019	
51	236153 - Franchise Tax-Local		3,835,606	4,551,805	
52	236157 - Franchise Tax - Missouri		2,875	3,121	
53	236161 - State Sales & Use Tax		19,686	141,503	
54	236162 - Use Tax		61,685	19,449	

Schedule D-6

Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun 09 Estimated	(D) 13 Month Average	(E) Notes
1	236172 - Regulatory Comm Fees		-	17,723	
2	236180 - Railcar Tax - Missouri		16,590	26,772	
3	236181 - Railcar Tax - Wyoming		21,140	24,845	
4	236182 - Railcar Tax - Other States		18,589	37,909	
5	236183 - Railcar Tax - Arkansas		13,067	22,833	
6	236184 - Railcar Tax - Oklahoma		-	-	
7	236185 - Railcar Tax - Colorado		2,401	4,931	
8	236200 - Use Tax Accrual		501,817	525,856	
9	236211 - Arkansas Use Tax Accrual		1,501,286	2,121,536	
10	236240 - Gross Receipts & Sales Tax		2,220	3,696	
11	236242 - Tax Accrued Mo Use Tax-Amp		-	-	
12	236255 - 1% Jefferson County		200	183	
13	236267 - 2% Phillip County		-	-	
14	236268 - St. Francis County		-	-	
15	236269 - Pulaski County		(666)	60	
16	236271 - 1% Independence County		94	123	
17	236285 - 1% Lafayette County		42	225	
18	236296 - 1% Hot Springs County		251	252	
19	236C48 - FIN 48 Current		(66,850,269)	(67,968,236)	L6
20	236F48 - FIN48		(153,773,346)	(157,527,794)	L6
21	236N48 - FIN 48 Noncurrent		213,406,614	213,300,386	L6
22	236PRT - Accrued Payroll Taxes (All)		586,325	732,744	
23	237000 - Interest Accrued		21,509,284	21,042,403	
24	237002 - Int On Customer Deposits		785,761	1,165,722	
25	237006 - Interest On Bank Loans		(0)	17,739	
26	237191 - Tax Liability		1,600,000	1,553,846	
27	238001 - Dividends Declared Common		-	-	
28	238002 - Dividends Declared Pref.		1,145,537	1,145,537	
29	241001 - Federal Income Tax Withheld		(40,952)	(152,901)	
30	241002 - F.I.C.A. Tax Withheld		1,468	(26,163)	
31	241003 - State Income Tax Withheld		23	339,094	
32	241005 - State Sales Tax Coll. - Oper.		3,926,779	5,853,575	
33	24100N - Tax Collections Payable		-	-	
34	241033 - City Sales Taxes		1,906,299	2,278,191	
35	241037 - County Sales Tax		3,408,016	3,956,721	
36	241103 - Fica Tax Withheld-Oasdi		-	-	
37	241115 - Franchise Tax-Arkansas-Cis		(157,976)	(157,978)	
38	241117 - State Sales Tax-Arkansas-Cis		-	-	
39	241118 - Alt Fuel & Weatherization Fees		4	4	
40	241120 - County Sales Tax-Arkansas-Cis		-	-	
41	241122 - City Sales Tax-Arkansas-Cis		-	-	
42	241701 - Tax Withholding - Ark. Income		-	1,686	
43	242000 - Misc Curr & Accrued Liab		388,675	908,071	
44	242002 - Severance Payroll Accruals		-	1	
45	242010 - Undistributed Refunds	Yes	509	61,550	L2
46	242080 - Audit Fees		-	2,042	
47	242300 - Misc Cur Liab-Decom & Decontam		-	-	L3
48	242309 - Non-Qualified Pension SFAS 158		331,642	381,264	L6
49	242500 - Deferred Revenue - Mar		6,328	6,827	
50	242CAW - AP Cushman & Wakefield		90,465	121,071	
51	243103 - Misc Capital Lease-Current	Yes	56,431	61,796	L2
52	243205 - River Fuel		60,222,510	54,913,349	L3
53	253004 - Accum Def Itc Other		37,192,521	38,862,969	L8
54	253009 - Oth Def Credits-Transm Reserve		-	560,058	L6

Schedule D-6

Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Jun 09 Estimated	13 Month Average	Notes
1	253012 - Unfunded Pension Expense		304,994,061	229,437,846	
2	253012 - Unfunded Pension Expense - Excluded Amounts		(320,091,464)	(241,267,294)	L6
3	253013 - Supplemental Pension Plan		2,905,384	2,924,476	
4	253013 - Supplemental Pension Plan - Excluded Amounts		(1,665,993)	(1,738,414)	L6
5	253014 - Oth Def Credits - Fuel		3,378,845	3,309,329	L6
6	253023 - Defer Incen Comp Amt		-	1,591,945	Zero
7	253039 - LTIP - 2006-2008 Plan		-	158,144	
8	253044 - LTIP - 2007-2009 Plan.		56,640	58,503	
9	253045 - LTIP - 2008-2010 Plan		22,150	18,915	
10	253046 - LTIP - 2009-2011 Plan		5,696	1,753	
11	253115 - Book Gain On Sale Of Property		-	6,380	
12	253118 - Book-Gain On Sale Of Buildings		574,335	609,574	
13	253A48 - Odc-City Water & Light- Rev		9,826,552	10,458,053	
14	253A72 - Sansouci Substation/IPP	Yes	913,814	4,901,479	L2
15	253A77 - ODC-Conway toMorrilton/Non-IPP		34,199	33,220	
16	253B08 - Odc-Cogentrix Sterlington Ipp		-	275,410	Zero
17	253B13 - Odc-Wrightsville Pwr Fac Llc	Yes	11,379,377	14,872,404	L2
18	253B72 - San Souci - Plum Point IPP	Yes	8,603,186	4,615,521	L2
19	253C13 - Odc-Southern Energy Ipp Tax G		-	195,427	Zero
20	253D77 - ODC-Conwy/Morriltn/Non-IPP TGU		-	23,478	
21	253F16 - Oklahoma Gas & Electric/NonIPP		5,612,254	1,417,186	
22	253G16 - Oklahoma Gas & E/Non-IPP TGU		4,398	956	
23	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		10,465,692	14,256,564	L4
24	254003 - Reg Liab-Qf-Sfas 115-Val Acct		14,190,588	14,549,156	L4
25	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		4,679,068	7,317,344	L4
26	254005 - Electric Deferred Fuel Ovr Re		75,862,230	26,864,486	L6
27	254301 - Reg Liability-Fas 109-Federal		34,015,427	28,625,404	L4
28	254303 - Gg1 Costs Ovr Recovry-Noncurnt		-	-	L5
Total			1,112,311,685	1,112,592,433	

Schedule D-6

Liability Account Balances and Cost Rates

LN	(A)	(B)
	Note	Description
1	L1	Decommissioning related balance
2	L2	Interest-bearing balance
3	L3	Fuel related balance
4	L4	Non-utility related balance
5	L5	Grand Gulf related balance
6	L6	Not included in rate base

Schedule D-6

Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)
LN	Account No. and Title	Description of Interest Rate Determination	Jun-08	Jul-08
1	431000 - Other Interest Expense	Interest on Accumulated Provision for Rate	4,444	0
2		Refund and Undistributed Refunds		
3		are based on the FERC Interest Rate		
4				
5	431000 - Other Interest Expense	Interest on Oth Def Credits - Fuel	0	128,734
6		is based on the FERC Interest Rate		
7				
8	431000 - Other Interest Expense	Interest on IPP Deferred Credit Balances	80,492	65,661
9		is based on the FERC Interest Rate		
10				
11	431000 - Other Interest Expense	Interest on Customer Deposits per APSC order	200,268	201,609
12				
13				
14		Note: Interest Rates are as of May 31, 2009		
15				
16				
17		Interest on 228100 is recorded in account		
18		228101 at 7.73% per the APSC		
19				
20		See Schedule D-5 page 16 for the month		
21		end interest rates associated with 234001		
22		money pool borrowings.		
23				
24		Interest relative to account 236111 and		
25		236112 is recorded in account 237.		
26		Interest is calculated using the appropriate		
27		tax deficiency rates		
28				
29		Interest relative to account 243103 is		
30		accrued in the 242 liability accounts.		
31		Interest rates vary according to the different		
32		contracts.		
33				
34		Interest relative to 232026 is indeterminate.		

Schedule D-6

Liability Account Balances and Cost Rates

(A)		(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
1	431000 - Other Interest Expense	1,042	10,958	3,311	3,779	29,515
2						
3						
4						
5	431000 - Other Interest Expense	14,497	14,381	13,674	13,401	13,902
6						
7						
8	431000 - Other Interest Expense	62,899	57,998	55,440	49,351	49,025
9						
10						
11	431000 - Other Interest Expense	200,447	202,090	202,751	200,776	200,702
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Schedule D-6

Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Jan 09	Feb 09	Mar 09	Apr 09	May 09
1	431000 - Other Interest Expense	25,486	11,978	12,106	9,026	9,026
2						
3						
4						
5	431000 - Other Interest Expense	12,578	0	23,832	9,295	9,295
6						
7						
8	431000 - Other Interest Expense	42,087	4,009	30,014	19,839	18,391
9						
10						
11	431000 - Other Interest Expense	141,301	143,416	144,120	144,661	149,462
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Schedule D-6

Liability Account Balances and Cost Rates

(A)		(B)	(C)
LN	Account No. and Title	Jun 09 Estimated	Annual Cost Rate
1	431000 - Other Interest Expense	9,026	3.37%
2			
3			
4			
5	431000 - Other Interest Expense	9,295	3.37%
6			
7			
8	431000 - Other Interest Expense	18,391	3.37%
9			
10			
11	431000 - Other Interest Expense	149,462	4.00%
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Schedule D-6

Liability Account Balances and Cost Rates

(A)	
LN	Account No. and Title
1	Subaccount and subaccount descriptions are presented in Part I of Schedule D-6.

Schedule D-6 ETR
Liability Account Balances and Cost Rates

ENTERGY CORPORATION (PARENT COMPANY)

Part 1. LIABILITY SUBACCOUNTS

SUMMARY

RATEMAKING BALANCE OF THIRTEEN MONTHS ENDED JUNE 30, 2009

<u>LN</u>	<u>(A) Description</u>	<u>(B) Amount</u>
1	Adjusted Working Capital Liabilities	<u>\$ 52,352,241</u>

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)		(B)	(C)	(D)	(B)
		Beg. of Test Year			
LN	Account No. and Title	Jun08	Jul08	Aug08	Sep08
1	228210 Reserve For Inj & Dam - Legal	90,510	90,510	90,510	90,510
2	232000 Accounts Payable	10,978	-	-	-
3	232032 Gen Acctg Month End Accrual	53,432	107,742	34,913	76,463
4	232058 A/P Oracle Outstanding Checks	632,698	421,611	390,132	297,965
5	232063 Corp Procurment Cards-Citibank	(1,264)	(1,340)	(1,264)	(28,941)
6	232710 A/P - Oracle	10,834	25,529	984,085	2,467
7	232SAI A/P - Saic	748,508	1,311,534	931,640	986,586
8	234000 A/P - Affiliate	7,334,993	14,497,545	14,476,596	10,381,307
9	234010 Inter-Unit Payable - GL/Misc	120,945	1,630,374	7,366,828	2,865,029
10	236111 Federal Income Tax	(131,797,321)	(140,643,982)	(150,434,403)	(213,490,144)
11	236112 State Income Tax	(375,319)	1,884,033	1,884,033	(364,341)
12	236117 Current Income Tax - Other	59,952,382	59,952,382	59,952,382	59,952,382
13	236152 Franchise Tax - State	-	-	-	-
14	236C48 FIN 48 Current	(46,830,464)	(46,830,464)	(46,830,464)	(46,830,464)
15	236N48 FIN 48 Noncurrent	(8,989,425)	(8,989,425)	(8,989,425)	10,510,575
16	237000 Interest Accrued	10,758,503	17,400,283	16,719,231	15,307,450
17	237006 Interest On Bank Loans	11,222,552	6,271,115	1,154,513	2,413,677
18	237191 Tax Liability	(100,000)	(100,000)	(100,000)	(200,000)
19	242000 Misc Curr & Accrued Liab	1,950,633	1,950,633	1,950,633	2,024,835
20	242080 Audit Fees	5,875	5,875	5,875	-
21	253008 Oth Def Credits-Director Costs	375,161	375,161	406,178	406,178
22	253042 Oth Def Credits-Insurance proc	167,613	2,490,539	1,686,507	6,779,540
23	253050 Serv. Recognition Prog. - BOD	-	-	-	(265,442)
24	253800 Deferred Credit-System Benefit	129,845,401	124,090,358	118,335,315	112,580,272
25	253801 Def. Cr. - Syst. Ben-post 2002	55,194,581	53,496,365	51,798,149	50,099,934
26	253805 Contract Adj - Equity Units	6,955,391	6,955,391	4,741,710	4,741,710
27	Total	97,337,196	96,391,768	76,553,674	18,337,549

28
29 Note 1:
30 Adjustments were made reflect lag day adjustments
31 calculated by dividing the average balance by 30.42
32 days (average days in one month) and multiplying
33 the resulting amount by 35 to reflect an additional
34 5 day lag.

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)		(C)	(D)	(B)	(C)
LN	Account No. and Title	Oct08	Nov08	Dec08	Jan09
1	228210 Reserve For Inj & Dam - Legal	90,510	90,510	90,510	90,510
2	232000 Accounts Payable	-	-	1,185,000	1,185,000
3	232032 Gen Acctg Month End Accrual	25,367	3,623,462	195,296	47,577
4	232058 A/P Oracle Outstanding Checks	271,554	374,928	342,687	322,038
5	232063 Corp Procurment Cards-Citibank	(5,723)	(5,723)	5,458	-
6	232710 A/P - Oracle	5,924	74,884	789,311	(7,012,580)
7	232SAI A/P - Saic	2,422,754	3,452,971	(6,765,486)	1,279,373
8	234000 A/P - Affiliate	18,104,725	12,067,815	13,455,703	8,546,657
9	234010 Inter-Unit Payable - GL/Misc	15,610,944	33,249,761	15,633,627	32,540,045
10	236111 Federal Income Tax	(169,543,963)	(99,729,547)	(105,675,014)	(116,722,596)
11	236112 State Income Tax	(367,374)	(367,374)	(367,374)	(367,374)
12	236117 Current Income Tax - Other	59,952,382	59,952,382	(30,686,618)	(30,686,618)
13	236152 Franchise Tax - State	-	-	-	8,333
14	236C48 FIN 48 Current	(46,830,464)	(46,830,464)	(54,919,889)	(54,919,889)
15	236N48 FIN 48 Noncurrent	10,510,575	10,510,575	18,600,000	18,600,000
16	237000 Interest Accrued	21,172,104	12,447,810	7,955,180	13,808,801
17	237006 Interest On Bank Loans	2,954,569	2,362,309	3,524,946	2,880,521
18	237191 Tax Liability	(200,000)	215,909	-	-
19	242000 Misc Curr & Accrued Liab	2,024,835	2,024,835	2,099,038	2,099,038
20	242080 Audit Fees	-	-	-	-
21	253008 Oth Def Credits-Director Costs	406,178	431,708	431,708	431,708
22	253042 Oth Def Credits-Insurance proc	1,795,672	1,800,922	1,805,479	1,808,814
23	253050 Serv. Recognition Prog. - BOD	(265,442)	(265,442)	-	-
24	253800 Deferred Credit-System Benefit	106,825,229	101,070,186	118,851,833	111,512,922
25	253801 Def. Cr. - Syst. Ben-post 2002	48,401,718	46,703,502	45,466,509	46,478,609
26	253805 Contract Adj - Equity Units	4,741,710	2,496,207	2,496,207	2,496,207
27	Total	78,103,781	145,752,126	34,514,110	34,427,094

28
29 Note 1:
30 Adjustments were made reflect lag day adjustments
31 calculated by dividing the average balance by 30.42
32 days (average days in one month) and multiplying
33 the resulting amount by 35 to reflect an additional
34 5 day lag.

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(D)	(B)	(C)	(D)
LN	Account No. and Title	Feb09	Mar09	Apr09	May09
1	228210 Reserve For Inj & Dam - Legal	90,510	90,510	90,510	90,510
2	232000 Accounts Payable	1,185,000	1,185,000	1,185,000	1,185,000
3	232032 Gen Acctg Month End Accrual	168,820	79,482	113,567	110,920
4	232058 A/P Oracle Outstanding Checks	275,879	1,703,469	1,904,154	624,013
5	232063 Corp Procurment Cards-Citibank	-	28	-	-
6	232710 A/P - Oracle	527	1,511	20,092	23,767
7	232SAI A/P - Saic	18,378	7,692	5,641	13,580
8	234000 A/P - Affiliate	8,369,556	11,178,202	4,060,845	6,219,889
9	234010 Inter-Unit Payable - GL/Misc	48,974,644	41,618,073	64,922,910	82,720,601
10	236111 Federal Income Tax	(127,131,617)	(136,926,611)	(148,603,381)	(158,483,894)
11	236112 State Income Tax	(367,374)	(367,374)	(367,374)	(367,374)
12	236117 Current Income Tax - Other	(30,686,618)	(53,427,618)	(53,427,618)	(53,427,618)
13	236152 Franchise Tax - State	16,666	24,999	33,332	-
14	236C48 FIN 48 Current	(54,919,889)	(54,919,889)	(54,919,889)	(54,919,889)
15	236N48 FIN 48 Noncurrent	18,600,000	18,600,000	18,600,000	18,600,000
16	237000 Interest Accrued	11,482,381	11,893,173	15,339,765	11,488,856
17	237006 Interest On Bank Loans	2,490,443	6,046,027	7,113,192	6,560,496
18	237191 Tax Liability	-	-	-	-
19	242000 Misc Curr & Accrued Liab	2,099,038	2,099,038	2,099,038	2,099,038
20	242080 Audit Fees	-	-	-	-
21	253008 Oth Def Credits-Director Costs	451,925	451,925	451,925	495,612
22	253042 Oth Def Credits-Insurance proc	1,811,285	1,813,457	1,815,252	1,816,932
23	253050 Serv. Recognition Prog. - BOD	-	-	-	-
24	253800 Deferred Credit-System Benefit	107,082,447	102,431,464	97,210,316	92,527,046
25	253801 Def. Cr. - Syst. Ben-post 2002	44,582,273	42,685,937	40,784,531	38,886,928
26	253805 Contract Adj - Equity Units	218,425	218,425	218,425	-
27	Total	34,812,699	(3,513,081)	(1,349,769)	(3,735,587)

28
29 Note 1:
30 Adjustments were made reflect lag day adjustments
31 calculated by dividing the average balance by 30.42
32 days (average days in one month) and multiplying
33 the resulting amount by 35 to reflect an additional
34 5 day lag.

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)		(B)	(C)	(D)	(E)
LN Account No. and Title		Jun09	13 Month Average	Adjustments	Adjusted 13 Month Average
1	228210 Reserve For Inj & Dam - Legal	90,510	90,510		90,510
2	232000 Accounts Payable	1,185,000	638,921		638,921
3	232032 Gen Acctg Month End Accrual	27,723	358,828		358,828
4	232058 A/P Oracle Outstanding Checks	280,133	603,174	90,813	693,987
5	232063 Corp Procurment Cards-Citibank	-	(2,982)		(2,982)
6	232710 A/P - Oracle	190	(390,266)	(58,758)	(449,024)
7	232SAI A/P - Saic	48,122	343,176	51,668	394,845
8	234000 A/P - Affiliate	6,409,400	10,392,556	1,564,691	11,957,248
9	234010 Inter-Unit Payable - GL/Misc	81,992,004	33,018,907	4,971,288	37,990,195
10	236111 Federal Income Tax	(159,116,325)	(142,946,061)		(142,946,061)
11	236112 State Income Tax	(367,374)	(21,382)		(21,382)
12	236117 Current Income Tax - Other	(53,427,618)	4,149,536		4,149,536
13	236152 Franchise Tax - State	-	6,410	965	7,375
14	236C48 FIN 48 Current	(54,919,889)	(51,186,308)		(51,186,308)
15	236N48 FIN 48 Noncurrent	21,400,000	10,581,804		10,581,804
16	237000 Interest Accrued	4,589,198	13,104,826		13,104,826
17	237006 Interest On Bank Loans	4,260,481	4,558,065		4,558,065
18	237191 Tax Liability	-	(37,238)		(37,238)
19	242000 Misc Curr & Accrued Liab	2,099,038	2,047,667		2,047,667
20	242080 Audit Fees	-	1,356		1,356
21	253008 Oth Def Credits-Director Costs	495,612	431,613		431,613
22	253042 Oth Def Credits-Insurance proc	1,818,153	2,108,474		2,108,474
23	253050 Serv. Recognition Prog. - BOD	-	(61,256)		(61,256)
24	253800 Deferred Credit-System Benefit	93,707,273	108,928,466		108,928,466
25	253801 Def. Cr. - Syst. Ben-post 2002	36,307,262	46,222,023		46,222,023
26	253805 Contract Adj - Equity Units	-	2,790,754		2,790,754
27	Total	(13,121,107)	45,731,573	6,620,668	52,352,241

28
29 Note 1:
30 Adjustments were made reflect lag day adjustments
31 calculated by dividing the average balance by 30.42
32 days (average days in one month) and multiplying
33 the resulting amount by 35 to reflect an additional
34 5 day lag.

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Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)	(E)	(C)
LN	Account No. and Title	Interest Bearing	Beg. of Test Year Jun08	Jul08	Aug08	Sep08
1	228210 Reserve For Inj & Dam - Legal		90,510	90,510	90,510	90,510
2	232000 Accounts Payable		10,978	-	-	-
3	232032 Gen Acctg Month End Accrual		53,432	107,742	34,913	76,463
4	232058 A/P Oracle Outstanding Checks		632,698	421,611	390,132	297,965
5	232063 Corp Procurment Cards-Citibank		(1,264)	(1,340)	(1,264)	(28,941)
6	232710 A/P - Oracle		10,834	25,529	984,085	2,467
7	232SAI A/P - Saic		748,508	1,311,534	931,640	986,586
8	234000 A/P - Affiliate		7,334,993	14,497,545	14,476,596	10,381,307
9	234010 Inter-Unit Payable - GL/Misc		120,945	1,630,374	7,366,828	2,865,029
10	236111 Federal Income Tax		(131,797,321)	(140,643,982)	(150,434,403)	(213,490,144)
11	236112 State Income Tax		(375,319)	1,884,033	1,884,033	(364,341)
12	236117 Current Income Tax - Other		59,952,382	59,952,382	59,952,382	59,952,382
13	236152 Franchise Tax - State		-	-	-	-
14	236C48 FIN 48 Current		(46,830,464)	(46,830,464)	(46,830,464)	(46,830,464)
15	236N48 FIN 48 Noncurrent		(8,989,425)	(8,989,425)	(8,989,425)	10,510,575
16	237000 Interest Accrued		10,758,503	17,400,283	16,719,231	15,307,450
17	237006 Interest On Bank Loans		11,222,552	6,271,115	1,154,513	2,413,677
18	237191 Tax Liability		(100,000)	(100,000)	(100,000)	(200,000)
19	238100 Dividends Declared - ETR		(335,043)	143,043,693	1,658,138	487,578
20	242000 Misc Curr & Accrued Liab		1,950,633	1,950,633	1,950,633	2,024,835
21	242080 Audit Fees		5,875	5,875	5,875	-
22	253008 Oth Def Credits-Director Costs		375,161	375,161	406,178	406,178
23	253042 Oth Def Credits-Insurance proc		167,613	2,490,539	1,686,507	6,779,540
24	253050 Serv. Recognition Prog. - BOD		-	-	-	(265,442)
25	253800 Deferred Credit-System Benefit		129,845,401	124,090,358	118,335,315	112,580,272
26	253801 Def. Cr. - Syst. Ben-post 2002		55,194,581	53,496,365	51,798,149	50,099,934
27	253805 Contract Adj - Equity Units		6,955,391	6,955,391	4,741,710	4,741,710
28	Total		97,002,153	239,435,461	78,211,812	18,825,127
29						
30	Note 1: Not included for ratemaking.					

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Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(D)	(E)	(C)	(D)
LN	Account No. and Title	Interest Bearing	Oct08	Nov08	Dec08	Jan09
1	228210 Reserve For Inj & Dam - Legal		90,510	90,510	90,510	90,510
2	232000 Accounts Payable		-	-	1,185,000	1,185,000
3	232032 Gen Acctg Month End Accrual		25,367	3,623,462	195,296	47,577
4	232058 A/P Oracle Outstanding Checks		271,554	374,928	342,687	322,038
5	232063 Corp Procurment Cards-Citibank		(5,723)	(5,723)	5,458	-
6	232710 A/P - Oracle		5,924	74,884	789,311	(7,012,580)
7	232SAI A/P - Saic		2,422,754	3,452,971	(6,765,486)	1,279,373
8	234000 A/P - Affiliate		18,104,725	12,067,815	13,455,703	8,546,657
9	234010 Inter-Unit Payable - GL/Misc		15,610,944	33,249,761	15,633,627	32,540,045
10	236111 Federal Income Tax		(169,543,963)	(99,729,547)	(105,675,014)	(116,722,596)
11	236112 State Income Tax		(367,374)	(367,374)	(367,374)	(367,374)
12	236117 Current Income Tax - Other		59,952,382	59,952,382	(30,686,618)	(30,686,618)
13	236152 Franchise Tax - State		-	-	-	8,333
14	236C48 FIN 48 Current		(46,830,464)	(46,830,464)	(54,919,889)	(54,919,889)
15	236N48 FIN 48 Noncurrent		10,510,575	10,510,575	18,600,000	18,600,000
16	237000 Interest Accrued		21,172,104	12,447,810	7,955,180	13,808,801
17	237006 Interest On Bank Loans		2,954,569	2,362,309	3,524,946	2,880,521
18	237191 Tax Liability		(200,000)	215,909	-	-
19	238100 Dividends Declared - ETR		142,237,044	142,130,735	475,855	142,293,819
20	242000 Misc Curr & Accrued Liab		2,024,835	2,024,835	2,099,038	2,099,038
21	242080 Audit Fees		-	-	-	-
22	253008 Oth Def Credits-Director Costs		406,178	431,708	431,708	431,708
23	253042 Oth Def Credits-Insurance proc		1,795,672	1,800,922	1,805,479	1,808,814
24	253050 Serv. Recognition Prog. - BOD		(265,442)	(265,442)	-	-
25	253800 Deferred Credit-System Benefit		106,825,229	101,070,186	118,851,833	111,512,922
26	253801 Def. Cr. - Syst. Ben-post 2002		48,401,718	46,703,502	45,466,509	46,478,609
27	253805 Contract Adj - Equity Units		4,741,710	2,496,207	2,496,207	2,496,207
28	Total		220,340,825	287,882,861	34,989,964	176,720,913
29						
30	Note 1: Not included for ratemaking.					

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Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(E)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Feb09	Mar09	Apr09	May09
1	228210 Reserve For Inj & Dam - Legal		90,510	90,510	90,510	90,510
2	232000 Accounts Payable		1,185,000	1,185,000	1,185,000	1,185,000
3	232032 Gen Acctg Month End Accrual		168,820	79,482	113,567	110,920
4	232058 A/P Oracle Outstanding Checks		275,879	1,703,469	1,904,154	624,013
5	232063 Corp Procurment Cards-Citibank		-	28	-	-
6	232710 A/P - Oracle		527	1,511	20,092	23,767
7	232SAI A/P - Saic		18,378	7,692	5,641	13,580
8	234000 A/P - Affiliate		8,369,556	11,178,202	4,060,845	6,219,889
9	234010 Inter-Unit Payable - GL/Misc		48,974,644	41,618,073	64,922,910	82,720,601
10	236111 Federal Income Tax		(127,131,617)	(136,926,611)	(148,603,381)	(158,483,894)
11	236112 State Income Tax		(367,374)	(367,374)	(367,374)	(367,374)
12	236117 Current Income Tax - Other		(30,686,618)	(53,427,618)	(53,427,618)	(53,427,618)
13	236152 Franchise Tax - State		16,666	24,999	33,332	-
14	236C48 FIN 48 Current		(54,919,889)	(54,919,889)	(54,919,889)	(54,919,889)
15	236N48 FIN 48 Noncurrent		18,600,000	18,600,000	18,600,000	18,600,000
16	237000 Interest Accrued		11,482,381	11,893,173	15,339,765	11,488,856
17	237006 Interest On Bank Loans		2,490,443	6,046,027	7,113,192	6,560,496
18	237191 Tax Liability		-	-	-	-
19	238100 Dividends Declared - ETR		142,218,796	483,217	147,329,378	147,216,444
20	242000 Misc Curr & Accrued Liab		2,099,038	2,099,038	2,099,038	2,099,038
21	242080 Audit Fees		-	-	-	-
22	253008 Oth Def Credits-Director Costs		451,925	451,925	451,925	495,612
23	253042 Oth Def Credits-Insurance proc		1,811,285	1,813,457	1,815,252	1,816,932
24	253050 Serv. Recognition Prog. - BOD		-	-	-	-
25	253800 Deferred Credit-System Benefit		107,082,447	102,431,464	97,210,316	92,527,046
26	253801 Def. Cr. - Syst. Ben-post 2002		44,582,273	42,685,937	40,784,531	38,886,928
27	253805 Contract Adj - Equity Units		218,425	218,425	218,425	-
28	Total		177,031,495	(3,029,864)	145,979,608	143,480,858
29						
30	Note 1: Not included for ratemaking.					

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Jun09	13 Month Average	Notes
1	228210 Reserve For Inj & Dam - Legal		90,510	90,510	
2	232000 Accounts Payable		1,185,000	638,921	
3	232032 Gen Acctg Month End Accrual		27,723	358,828	
4	232058 A/P Oracle Outstanding Checks		280,133	603,174	
5	232063 Corp Procurment Cards-Citibank		-	(2,982)	
6	232710 A/P - Oracle		190	(390,266)	
7	232SAI A/P - Saic		48,122	343,176	
8	234000 A/P - Affiliate		6,409,400	10,392,556	
9	234010 Inter-Unit Payable - GL/Misc		81,992,004	33,018,907	
10	236111 Federal Income Tax		(159,116,325)	(142,946,061)	
11	236112 State Income Tax		(367,374)	(21,382)	
12	236117 Current Income Tax - Other		(53,427,618)	4,149,536	
13	236152 Franchise Tax - State		-	6,410	
14	236C48 FIN 48 Current		(54,919,889)	(51,186,308)	
15	236N48 FIN 48 Noncurrent		21,400,000	10,581,804	
16	237000 Interest Accrued		4,589,198	13,104,826	
17	237006 Interest On Bank Loans		4,260,481	4,558,065	
18	237191 Tax Liability		-	(37,238)	
19	238100 Dividends Declared - ETR		476,920	77,670,506	1
20	242000 Misc Curr & Accrued Liab		2,099,038	2,047,667	
21	242080 Audit Fees		-	1,356	
22	253008 Oth Def Credits-Director Costs		495,612	431,613	
23	253042 Oth Def Credits-Insurance proc		1,818,153	2,108,474	
24	253050 Serv. Recognition Prog. - BOD		-	(61,256)	
25	253800 Deferred Credit-System Benefit		93,707,273	108,928,466	
26	253801 Def. Cr. - Syst. Ben-post 2002		36,307,262	46,222,023	
27	253805 Contract Adj - Equity Units		-	2,790,754	
28	Total		(12,644,187)	123,402,079	
29					
30	Note 1: Not included for ratemaking.				

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)		(B)	(C)	(D)	(E)
LN	Account No. and Title	Description of Interest Rate Determination	Jul08	Aug08	Sep08
1	None				

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
LN	Account No. and Title	Oct08	Nov08	Dec08	Jan09	Feb09	Mar09	Apr09	May09	
1	None									

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

		(A)	(B)	(C)	(D)
		Account No. and Title	Jun09	Annual Cost	Annual Cost Rate
LN					
1	None				

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)	
LN	Account No. and Title
1	Subaccount and subaccount descriptions are presented
2	in Part I of Schedule D-6 ETR.

Schedule D-7

Advances for Construction and Contributions in Aid of Construction

Part I. List Of Advances For Construction

LN	(A) Subaccount Number	(B) Account Title	(C) Advanced by	(D) Amount	(E) Date Recorded	(F) Scheduled Refund Date
1	252	Cust. Advances for Constr.		\$ -		
		Total (A)		<u>\$ -</u>		

PART II. Explain company policy for requiring, holding, and returning advances for construction.

It is no longer Company policy to require, hold or return advances for construction. Any required advance payment by the customer would be in the form of a contribution in aid of construction.

**PART III. Total Contributions in Aid of Construction
(provide information only if readily available from accounts.)**

When the Company transfers amounts from Construction Work in Progress to Plant in Service, Contributions in Aid of Construction are netted into the cost of the appropriate Retirement Unit. Contributions in Aid of Construction from that point forward cannot be identified as a separate amount within Plant in Service. The beginning balance, retirements, transfers and ending balance cannot be determined without substantial effort, although the annual amounts added to Plant in Service may be available for a limited number of years.

PART IV. Explain company policy for requiring contributions in aid of construction.

Company policies regarding contributions in aid of construction are rate schedule specific. The specifics are included in the following rate schedules:

- 10 - Municipal Street Lighting Service (L1)
- 12 - All Night Outdoor Lighting Service (L4)
- 13 - Municipal Pumping Service (MP)
- 16 - Community Antenna TV Amplifier Service - (CTV)
- 21 - Municipal Shielded Street Lighting Service - (L1SH)
- 24 - Short Term, Temporary and Intermittent Service Rider (M10) (No longer available to new applicants)
- 34 - Small Cogeneration Rider (M23)
- 35 - Large Cogeneration Rider (M24)
- 60 - Extension of Facilities
- 61 - Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections

Schedule E-1
Balance Sheet -- Total Company

**ENTERGY ARKANSAS, INC.
BALANCE SHEET AT 12/31/08
ASSETS**

Line	(1) Account Number	(2) Account Title	(3) Actual Balances for 12/31/08 (A) (In Thousands)
1			
2		<u>CURRENT ASSETS</u>	
3		Cash and cash equivalents:	
4	131, 135	Cash	\$3,292
5	136	Temporary cash investments - at cost,	0
6		which approximates market:	36,276
7		Total cash and cash equivalents	39,568
8		Accounts receivable:	
9	142	Customer	113,135
10	144	Allowance for doubtful accounts	(19,882)
11	146	Associated companies	56,534
12	143 (except 143.X10)	Other	64,762
13	173	Accrued unbilled revenues	71,118
14		Total accounts receivable	285,667
15	182.X01, 182.390	Deferred fuel costs	119,061
16	151, 152	Fuel inventory - at average cost	15,223
17	154, 163	Materials and supplies - at average cost	121,769
18	174.104	Deferred nuclear refueling outage costs	42,932
19	182.391	System agreement cost equalization	394,000
20	134, 165, 171, 174.001, 174.2, 236.X01	Prepayments and other	36,530
21		TOTAL	1,054,750
22		<u>OTHER PROPERTY AND INVESTMENTS</u>	
23	123	Investment in subsidiary companies - at equity	11,200
24	128	Decommissioning trust funds	390,529
25	121, 122	Non-utility property - at cost (less accumulated depreciation)	1,439
26	124	Other	5,391
27		TOTAL	408,559
28		<u>UTILITY PLANT</u>	
29	101 (except 101.1), 102, 105, 106	Electric	7,305,165
30	101.1	Property under capital leases	1,417
31	107	Construction work in progress	142,391
32	120.6	Nuclear fuel under capital lease	125,072
33	120.5	Nuclear fuel	12,115
34		TOTAL UTILITY PLANT	7,586,160
35	108.0AM, 108.1, 108.220, 108.230	Less - accumulated depreciation and amortization	3,272,280
36	108.X02, 111		
37		UTILITY PLANT - NET	4,313,880
38		<u>DEFERRED DEBITS AND OTHER ASSETS</u>	
39		Regulatory assets:	
40	182.301, 254.301	SFAS 109 regulatory asset - net	58,455
41	189, 108.260, 108.261, 108.262, 108.2AM,	Other regulatory assets	688,964
42	108.X01, 182		
43	143.X10, 144.150, 181, 184, 186	Other	43,605
44		TOTAL	791,024
45		TOTAL ASSETS	\$6,568,213

NOTE 1: Any utility which is a wholly owned subsidiary of another company should also provide the information required on this schedule for the parent corporation on a stand alone basis.

Supporting Schedule
None

Recap Schedule
(A) B-1

(Note: Will not recap to Schedule B-1 since E-1 is on a SEC audited basis and B-1 is an APSC regulatory basis)

Schedule E-1
Balance Sheet -- Total Company

ENTERGY ARKANSAS, INC.
BALANCE SHEET AT 12/31/08
CAPITALIZATION AND LIABILITIES

	(1)	(2)	(3)
Line	Account Number	Account Title	Actual Balances for 12/31/08 (A) (In Thousands)
1			
2		CURRENT LIABILITIES	
3	221.999, 221.9CP, 224.999, 224.9CP	Currently maturing long-term debt	\$0
4		Accounts payable:	
5	234	Associated companies	433,460
6	232	Other	142,974
7	235	Customer deposits	60,558
8		Taxes accrued	0
9	190 current *, 283.165, 283.166,	Accumulated deferred income taxes	198,902
10	283.181, 283.182		
11	237 (except 237.191)	Interest accrued	25,207
12	243	Obligations under capital leases	60,276
13	238, 241, 242	Other	17,290
14		TOTAL	938,667
15		NON-CURRENT LIABILITIES	
16	190 non-current *, 236, 237.191, 282, 283	Accumulated deferred income taxes and taxes accrued	1,307,596
17	(except 283.165, 283.166, 283.181 and 283.182)		
18	253.004, 255	Accumulated deferred investment tax credits	51,881
19	227	Obligations under capital leases	66,214
20	254.001, 254.003, 254.004	Other regulatory liabilities	27,141
21	230	Decommissioning	540,709
22	228 (except 228.308)	Accumulated provisions	15,925
23	228.308, 253.012, 253.013	Pension and other postretirement liabilities	441,920
24	221, 221.CPD, 221.CRD, 224,	Long-term debt	1,618,171
25	224.CPD, 226		
26	229, 253 (except 253.012 and 253013),	Other	43,780
27		TOTAL	4,113,337
28		Commitments and contingencies	
29		SHAREHOLDERS' EQUITY	
30	204	Preferred stock without sinking fund	116,350
31		Common stock, \$0.01 par value, authorized 325,000,000	
32	201	shares; issued and outstanding 46,980,196 shares	470
33	207, 209, 214	Paid-in capital	588,444
34	216, 438	Retained earnings	810,945
35		TOTAL	1,516,209
36		TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$6,568,213

37 * Not separately identified in the general ledger.

38 NOTE 1: Any utility which is a wholly owned subsidiary of another company should also provide the information
39 required on this schedule for the parent corporation on a stand alone basis.

Supporting Schedule
None

Recap Schedule
(A) B-1

(Note: Will not recap to Schedule B-1 since E-1 is on a SEC audited basis and B-1 is an APSC regulatory basis)

Schedule E-1
Balance Sheet -- Total Company

ENTERGY CORPORATION
BALANCE SHEET AT 12/31/08

(1)		ASSETS	(2)	(3)
Line	Account Number	Account Title		Actual Balances for 12/31/08 (In Thousands)
1				
2		CURRENT ASSETS:		
3		Cash and cash equivalents:		
4	131	Cash	\$	819
5	136	Temporary cash investments - at cost, which approximates market:		894,305
6				
7		Total cash and cash equivalents		895,124
8	145	Note receivable - associated companies		311,112
9	146	Accounts receivable - associated companies		288,435
10	236	Prepaid Taxes		207,381
11	143, 165, 171, 174, 232	Other		6,464
12		TOTAL		1,708,516
13	123, Reclass Adjustment	Investment in Wholly-owned Subsidiaries		11,749,867
14	101, 106, 107, 108, 111, 118, 123,124, 181	Deferred Debits and Other Assets		1,453,774
15	186, 253, Reclass Adjustment			
16		TOTAL ASSETS		\$14,912,157
17		LIABILITIES AND SHAREHOLDERS' EQUITY		
18		Current Liabilities:		
19	224	Currently maturing long term debt		267,000
20	233	Note payable - associated companies		2,355,594
21	234	Accounts payable associated companies		29,089
22	236, 237, 242	Other current liabilities		14,055
23		Total		2,665,738
24	228, 253	Deferred Credits and Noncurrent Liabilities		181,393
25	224	Long-term debt		4,098,434
26		Shareholders' Equity:		
27		Common stock, \$0.01 par value, authorized 500,000,000 shares; issued 248,174,087 shares		2,482
28	201			
29	207, 210, 214, Consolidated Adj.	Paid-in capital		4,869,303
30	216	Retained earnings		7,382,719
31	219	Accumulated other comprehensive loss		(112,698)
32	217	Less cost of treasury stock (58,815,518 shares)		4,175,214
33		Total common shareholders' equity		7,966,592
34		TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		\$14,912,157

Schedule E-2

Income Statement -- Total Company

<u>Line</u>	(1)	(2)	(3)
			Actual Balances for
			(a) (b) (c)
			12 Months Ending
			December 31, 2008
			(In Thousands)
		<u>OPERATING REVENUES</u>	
1			
2			
3	Acct. No.	Account Title	
4			
5			
6	440 - 459	Domestic electric	\$2,328,349
7		<u>OPERATING EXPENSES</u>	
8		Operation and Maintenance:	
9	501, 518, 547, 557	Fuel, fuel-related expenses, and	
10		gas purchased for resale	283,547
11	555	Purchased Power	953,663
12	532	Nuclear refueling outage expenses	29,611
13	411.8, 500 - 935 (excluding 501,	Other operation and maintenance	524,940
14	518, 532, 547, 555, 557)		
15	411	Decommissioning	35,083
16	408 (excluding 408.202)	Taxes other than income taxes	85,590
17	403, 404, 407.312	Depreciation and amortization	237,168
18	407 (excluding 407.312)	Other regulatory charges (credits) - net	(26,747)
19		TOTAL	<u>2,122,855</u>
20		OPERATING INCOME	205,494
21		<u>OTHER INCOME</u>	
22	419.1	Allowance for equity funds used during construction	6,259
23	419, 419.011, 419.012	Interest and dividend income	21,174
24	408.202, 415, 416, 417, 418,	Miscellaneous - net	(4,731)
25	421, 426		
26		TOTAL	<u>22,702</u>
27		<u>INTEREST AND OTHER CHARGES</u>	
28	427, 428	Interest on long-term debt	79,945
29	430, 431	Other interest - net	7,787
30	432	Allowance for borrowed funds used during construction	(3,311)
31		TOTAL	<u>84,421</u>
32		INCOME BEFORE INCOME TAXES	143,775
33	409, 410, 411 (excluding 411.105)	Income Taxes	<u>96,623</u>
34		NET INCOME	47,152
35	437	Preferred dividend requirements and other	<u>6,873</u>
36		EARNINGS APPLICABLE TO	<u>40,279</u>
37		COMMON STOCK	

Supporting Schedule

(a) C-1 (b) C-3 (c) E-3

(Note: Will not support Schedule C-1, C-3 or E-3 since E-2 is on a SEC audited basis at 12/31/08 and C-1, C-3 and E-3 are Projected June 30, 2009)

Recap Schedule

Schedule E-3
Test Year and Pro Forma Other Income and Deductions

LN	DESCRIPTION	TOTAL COMPANY					ARKANSAS JURISDICTION (e)	
		Actual Amount Per Financial Statements for 6* Months Ending 12/31/08	Projected Activity for 6 Months Ending 6/30/09*	Total Test year (3)	Pro Forma Adjustments and Reclasi- fication (a) (4)	Adjusted Test year (5)	Balance at end of Test Year (6)	Adjusted Test year (7)
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Operating Income (b)	34,959,836	64,787,793	99,747,629	(b)	(b)		
2	<u>NON-OPERATING INCOME:</u>							
3	408202 Taxes Other than Inc-OI & D	29	0	29				
4	409210 Income Taxes-O I & D - Federal	2,419,563	1,982,798	4,402,361				
5	409220 Income Taxes - O I & D - State	480,512	394,794	875,306				
6	415 Miscellaneous General Expense	0	0	0				
7	416 Cost/Exp-Mdse,Job,Contr Work	(54,318)	36,212	(18,106)				
8	4171AM Expenses - Non Utility Oper	1,719	859	2,578				
9	418104 Rents	3,363	0	3,363				
10	419 Interest & Dividend Income	(9,418,493)	(7,726,631)	(17,145,124)				
11	419011 Affiliated Interest Income	(688,729)	(167,088)	(855,817)				
12	419012 Interest Income - SFI	(262,500)	(91,491)	(353,991)	(c)			
13	4191 AFUDC - Other Funds	(2,918,690)	(4,046,411)	(6,965,101)				
14	421 Misc Nonoperating Income	1,127,580	981,310	2,108,890				
15	4211 Gain On Disposition Of Prop	(254,763)	0	(254,763)				
16	4212 Loss On Disposition Of Prop	262,782	1,710	264,492				
17	42134 Royalty Income	(100,432)	(17,441)	(117,873)				
18	425 Miscellaneous Amortization	0	0	0				
19	4261 Donations	484,834	269,864	754,698				
20	4263 Penalties	1,159	1,460	2,619				
21	4264 Exp-Civic, Political & Rel Act	1,194,233	611,614	1,805,847				
22	4265 Other Deductions	329,715	41,251	370,966				
23	Total Non-Operating (Income) Exp.	(7,392,436)	(7,727,190)	(15,119,626)				
24	<u>INTEREST CHARGES:</u>							
25	427 Interest On Long Term Debt	6,777,350	23,498,258	30,275,608	(d)			
26	4271 First Mortgage Bonds	32,721,500	16,720,750	49,442,250	(d)			
27	427198 DOE Spent Nf Disposal Cost	1,369,536	929,657	2,299,193	(d)			
28	428 Amort-Debt Discount & Expense	784,086	1,206,579	1,990,665	(d)			
29	4281 Amort On Loss On Reacq Debt	1,457,226	1,302,651	2,759,877	(d)			
30	430 Interco Int Exp-Unrelated	273,599	71,589	345,188				
31	431 Other Interest Expense	2,573,489	1,179,032	3,752,521	(c)			
32	431003 Tax Deficiencies	37	0	37				
33	431006 Bank Loans - Interest Exp.	1,094,536	0	1,094,536				
34	431191 Interest Expense FIN 48	100,000	0	100,000				
35	432 AFUDC -Borrowed Funds - Cr.	(1,712,023)	(2,188,416)	(3,900,439)				
36	Total Interest Charges	45,439,336	42,720,100	88,159,436				
37	<u>EXTRAORDINARY ITEMS</u>	0	0	0				
38	<u>NET INCOME BEFORE DIVIDENDS</u>	(3,087,064)	29,794,883	26,707,819				
39	437 Dividends Dec-Preferred Stock	3,436,610	3,436,610	6,873,220	(d)			
40	<u>NET INCOME AVAILABLE FOR COMMON</u>	<u>\$ (6,523,674)</u>	<u>\$ 26,358,273</u>	<u>\$ 19,834,599</u>				

41 * Amount reflected in the financial statements for the historical portion of the test year. If the test year is entirely historical, this column shall
42 show the amount reflected in the financial statements for the test year.

43 (a) Adjustments (except for interest related) are not made to other income and deductions since they are not included in the
44 cost of service utility operating income

45 (b) Not relevant to Other Income and Deductions. Unadjusted Test year shown in order for schedule to add to Net Income
46 line item requirement

47 (c) SFI and ESI interest expense reclassified to operating expense in cost of service

48 (d) Embedded in cost of capital annualized cost for preferred stock or long term debt

49 (e) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule E-4
Adjustments to Test Year and Other Income and Deductions

<u>LN</u>		<u>Adjustment Number</u>	<u>Description</u>	<u>Total Company Adjustment</u>	<u>Arkansas Jurisdiction Adjustment (a)</u>
		(1)	(2)	(3)	(4)
1	Other Income and Deductions		Adjustments (except for interest related) are not made to other income and deductions since such items are not included in the cost of service utility operating income. SFI and ESI interest expense is reclassified to operating expense in the cost of service. Long-term debt expenses and preferred stock expenses are reflected in the cost of capital.		
2	Total Other Inc. & Ded.				
3	Interest Charges				
4	Total Interest Charges				
5	Extraordinary Items				
6	Total Extraordinary Items				
7	(a) Adjustments are not on an Arkansas jurisdictional basis.				
8	This schedule is filed in accordance with General Requirement 2.				

Schedule E-5
Audited Financial Statements

See attached EAI Audited Financial Statements excerpt from the 2008 Form 10-K.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders
Entergy Arkansas, Inc.:

We have audited the accompanying balance sheets of Entergy Arkansas, Inc. (the “Company”) as of December 31, 2008 and 2007, and the related statements of income, of retained earnings, and of cash flows (pages 265 through 270 and applicable items in pages 65 through 187) for each of the three years in the period ended December 31, 2008. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Entergy Arkansas, Inc. as of December 31, 2008 and 2007, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2008, in conformity with accounting principles generally accepted in the United States of America.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the Company's internal control over financial reporting as of December 31, 2008, based on the criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated February 27, 2009 expressed an unqualified opinion on the Company's internal control over financial reporting.

DELOITTE & TOUCHE LLP

New Orleans, Louisiana
February 27, 2009

ENTERGY ARKANSAS, INC.
INCOME STATEMENTS

	For the Years Ended December 31,		
	2008	2007	2006
	(In Thousands)		
OPERATING REVENUES			
Electric	\$2,328,349	\$2,032,965	\$2,092,683
OPERATING EXPENSES			
Operation and Maintenance:			
Fuel, fuel-related expenses, and gas purchased for resale	283,547	132,830	429,718
Purchased power	953,663	818,549	614,246
Nuclear refueling outage expenses	29,611	28,511	29,478
Other operation and maintenance	524,940	458,042	437,574
Decommissioning	35,083	32,816	30,695
Taxes other than income taxes	85,590	78,449	75,585
Depreciation and amortization	237,168	228,354	216,919
Other regulatory credits - net	(26,747)	(29,001)	(25,794)
TOTAL	2,122,855	1,748,550	1,808,421
OPERATING INCOME	205,494	284,415	284,262
OTHER INCOME			
Allowance for equity funds used during construction	6,259	11,143	7,630
Interest and dividend income	21,174	19,116	24,720
Miscellaneous - net	(4,731)	(3,263)	(4,115)
TOTAL	22,702	26,996	28,235
INTEREST AND OTHER CHARGES			
Interest on long-term debt	79,945	77,348	76,932
Other interest - net	7,787	14,392	8,877
Allowance for borrowed funds used during construction	(3,311)	(5,078)	(3,290)
TOTAL	84,421	86,662	82,519
INCOME BEFORE INCOME TAXES	143,775	224,749	229,978
Income taxes	96,623	85,638	56,824
NET INCOME	47,152	139,111	173,154
Preferred dividend requirements and other	6,873	6,873	7,560
EARNINGS APPLICABLE TO COMMON STOCK	\$40,279	\$132,238	\$165,594

See Notes to Financial Statements.

ENTERGY ARKANSAS, INC.
STATEMENTS OF CASH FLOWS

	For the Years Ended December 31,		
	2008	2007	2006
		(In Thousands)	
OPERATING ACTIVITIES			
Net income	\$47,152	\$139,111	\$173,154
Adjustments to reconcile net income to net cash flow provided by operating activities:			
Reserve for regulatory adjustments	(751)	(16,248)	22,310
Other regulatory credits - net	(26,747)	(29,001)	(25,794)
Depreciation, amortization, and decommissioning	272,251	261,170	247,614
Deferred income taxes, investment tax credits, and non-current taxes accrued	186,283	58,796	46,454
Changes in working capital:			
Receivables	67,197	(24,958)	(49,943)
Fuel inventory	5,282	2,468	(10,631)
Accounts payable	67,148	327,578	(42,296)
Taxes accrued	-	(37,161)	37,161
Interest accrued	7,760	(2,132)	372
Deferred fuel costs	(4,298)	(112,606)	202,025
Other working capital accounts	(177,725)	(274,898)	(4,947)
Provision for estimated losses and reserves	1,511	(125)	1,576
Changes in other regulatory assets	(219,091)	15,626	(141,050)
Changes in pension and other postretirement liabilities	181,539	1,234	23,563
Other	52,740	57,283	21,935
Net cash flow provided by operating activities	460,251	366,137	501,503
INVESTING ACTIVITIES			
Construction expenditures	(373,973)	(304,901)	(259,409)
Allowance for equity funds used during construction	6,259	11,143	7,630
Nuclear fuel purchases	(105,279)	(40,353)	(51,118)
Proceeds from sale/leaseback of nuclear fuel	105,062	42,444	49,027
Payment for purchase of plant	(210,029)	-	-
Proceeds from nuclear decommissioning trust fund sales	162,126	96,034	105,658
Investment in nuclear decommissioning trust funds	(176,676)	(108,814)	(116,099)
Change in money pool receivable - net	(15,991)	14,298	(16,109)
Net cash flow used in investing activities	(608,501)	(290,149)	(280,420)
FINANCING ACTIVITIES			
Proceeds from the issuance of:			
Long-term debt	297,261	-	-
Preferred stock	-	-	73,355
Redemption of preferred stock	-	-	(75,885)
Change in money pool payable - net	(77,882)	77,882	(27,346)
Dividends paid:			
Common stock	(24,900)	(181,600)	(158,000)
Preferred stock	(6,873)	(6,873)	(7,785)
Net cash flow provided by (used in) financing activities	187,606	(110,591)	(195,661)
Net increase (decrease) in cash and cash equivalents	39,356	(34,603)	25,422
Cash and cash equivalents at beginning of period	212	34,815	9,393
Cash and cash equivalents at end of period	\$39,568	\$212	\$34,815
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:			
Cash paid/(received) during the period for:			
Interest - net of amount capitalized	\$71,645	\$80,762	\$73,250
Income taxes	(\$57,902)	\$21,862	(\$27,080)

See Notes to Financial Statements.

ENTERGY ARKANSAS, INC.
BALANCE SHEETS
ASSETS

	December 31,	
	2008	2007
	(In Thousands)	
CURRENT ASSETS		
Cash and cash equivalents		
Cash	\$3,292	\$212
Temporary cash investments - at cost, which approximates market	36,276	
Total cash and cash investments	39,568	212
Accounts receivable:		
Customer	113,135	85,414
Allowance for doubtful accounts	(19,882)	(16,649)
Associated companies	56,534	75,756
Other	64,762	124,111
Accrued unbilled revenues	71,118	68,240
Total accounts receivable	285,667	336,872
Deferred fuel costs	119,061	114,763
Fuel inventory - at average cost	15,223	20,505
Materials and supplies - at average cost	121,769	106,165
Deferred nuclear refueling outage costs	42,932	17,623
System agreement cost equalization	394,000	268,000
Prepayments and other	36,530	16,511
TOTAL	1,054,750	880,651
OTHER PROPERTY AND INVESTMENTS		
Investment in affiliates - at equity	11,200	11,203
Decommissioning trust funds	390,529	466,348
Non-utility property - at cost (less accumulated depreciation)	1,439	1,442
Other	5,391	5,391
TOTAL	408,559	484,384
UTILITY PLANT		
Electric	7,305,165	6,792,825
Property under capital lease	1,417	2,436
Construction work in progress	142,391	146,651
Nuclear fuel under capital lease	125,072	124,585
Nuclear fuel	12,115	19,548
TOTAL UTILITY PLANT	7,586,160	7,086,045
Less - accumulated depreciation and amortization	3,272,280	3,112,896
UTILITY PLANT - NET	4,313,880	3,973,149
DEFERRED DEBITS AND OTHER ASSETS		
Regulatory assets:		
SFAS 109 regulatory asset - net	58,455	93,557
Other regulatory assets	688,964	534,937
Other	43,605	33,128
TOTAL	791,024	661,622
TOTAL ASSETS	\$6,568,213	\$5,999,806

See Notes to Financial Statements.

ENTERGY ARKANSAS, INC.
BALANCE SHEETS
LIABILITIES AND SHAREHOLDERS' EQUITY

	December 31,	
	2008	2007
	(In Thousands)	
CURRENT LIABILITIES		
Accounts payable:		
Associated companies	\$433,460	\$486,201
Other	142,974	100,246
Customer deposits	60,558	57,751
Accumulated deferred income taxes	198,902	26,964
Interest accrued	25,207	17,447
Obligations under capital leases	60,276	49,738
Other	17,290	10,890
TOTAL	938,667	749,237
NON-CURRENT LIABILITIES		
Accumulated deferred income taxes and taxes accrued	1,307,596	1,330,324
Accumulated deferred investment tax credits	51,881	55,854
Obligations under capital leases	66,214	77,283
Other regulatory liabilities	27,141	117,510
Decommissioning	540,709	505,626
Accumulated provisions	15,925	14,414
Pension and other postretirement liabilities	441,920	260,381
Long-term debt	1,618,171	1,314,525
Other	43,780	73,739
TOTAL	4,113,337	3,749,656
Commitments and Contingencies		
SHAREHOLDERS' EQUITY		
Preferred stock without sinking fund	116,350	116,350
Common stock, \$0.01 par value, authorized 325,000,000 shares; issued and outstanding 46,980,196 shares in 2008 and 2007	470	470
Paid-in capital	588,444	588,527
Retained earnings	810,945	795,566
TOTAL	1,516,209	1,500,913
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$6,568,213	\$5,999,806

See Notes to Financial Statements.

ENTERGY ARKANSAS, INC.
STATEMENTS OF RETAINED EARNINGS

	For the Years Ended December 31,		
	2008	2007	2006
	(In Thousands)		
Retained Earnings, January 1	\$795,566	\$844,928	\$838,219
Add:			
Net income	47,152	139,111	173,154
Deduct:			
Dividends declared on common stock	24,900	181,600	158,000
Preferred dividend requirements and other	6,873	6,873	8,445
Total	<u>31,773</u>	<u>188,473</u>	<u>166,445</u>
Retained Earnings, December 31	<u><u>\$810,945</u></u>	<u><u>\$795,566</u></u>	<u><u>\$844,928</u></u>

See Notes to Financial Statements.

ENTERGY CORPORATION AND SUBSIDIARIES

NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

The accompanying consolidated financial statements include the accounts of Entergy Corporation and its direct and indirect subsidiaries. As required by generally accepted accounting principles, all significant intercompany transactions have been eliminated in the consolidated financial statements. Entergy's Registrant Subsidiaries (Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy) also include their separate financial statements in this Form 10-K because those companies have securities registered with the SEC. The Registrant Subsidiaries and many other Entergy subsidiaries maintain accounts in accordance with FERC and other regulatory guidelines. Certain previously reported amounts have been reclassified to conform to current classifications, with no effect on net income or shareholders' (or members') equity.

Use of Estimates in the Preparation of Financial Statements

In conformity with generally accepted accounting principles, the preparation of Entergy Corporation's consolidated financial statements and the separate financial statements of the Registrant Subsidiaries requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses and the disclosure of contingent assets and liabilities. Adjustments to the reported amounts of assets and liabilities may be necessary in the future to the extent that future estimates or actual results are different from the estimates used.

Revenues and Fuel Costs

Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, and Entergy Texas generate, transmit, and distribute electric power primarily to retail customers in Arkansas, Louisiana, Louisiana, Mississippi, and Texas, respectively. Entergy Gulf States Louisiana also distributes gas to retail customers in and around Baton Rouge, Louisiana. Entergy New Orleans sells both electric power and gas to retail customers in the City of New Orleans, except for Algiers, where Entergy Louisiana is the electric power supplier. Entergy's Non-Utility Nuclear segment derives almost all of its revenue from sales of electric power generated by plants owned by the Non-Utility Nuclear segment.

Entergy recognizes revenue from electric power and gas sales when power or gas is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, Entergy's Utility operating companies accrue an estimate of the revenues for energy delivered since the latest billings. The Utility operating companies calculate the estimate based upon several factors including billings through the last billing cycle in a month, actual generation in the month, historical line loss factors, and prices in effect in Entergy's Utility operating companies' various jurisdictions. Changes are made to the inputs in the estimate as needed to reflect changes in billing practices. Each month the estimated unbilled revenue amounts are recorded as revenue and unbilled accounts receivable, and the prior month's estimate is reversed. Therefore, changes in price and volume differences resulting from factors such as weather affect the calculation of unbilled revenues from one period to the next, and may result in variability in reported revenues from one period to the next as prior estimates are reversed and new estimates recorded.

Entergy's Utility operating companies' rate schedules include either fuel adjustment clauses or fixed fuel factors, which allow either current recovery in billings to customers or deferral of fuel costs until the costs are billed to customers. Because the fuel adjustment clause mechanism allows monthly adjustments to recover fuel costs, Entergy New Orleans and, prior to 2006, Entergy Louisiana and Entergy Gulf States Louisiana include a component of fuel cost recovery in their unbilled revenue calculations. Effective January 1, 2006, however, for

Entergy Louisiana and Entergy Gulf States Louisiana this fuel component of unbilled accounts receivable was reclassified to a deferred fuel asset and is no longer included in the unbilled revenue calculations, which is in accordance with regulatory treatment. Where the fuel component of revenues is billed based on a pre-determined fuel cost (fixed fuel factor), the fuel factor remains in effect until changed as part of a general rate case, fuel reconciliation, or fixed fuel factor filing. Entergy Mississippi's fuel factor includes an energy cost rider that is adjusted quarterly. In the case of Entergy Arkansas and Entergy Texas, a portion of their fuel under-recoveries is treated in the cash flow statements as regulatory investments because those companies are allowed by their regulatory jurisdictions to recover the fuel cost regulatory asset over longer than a twelve-month period, and the companies earn a carrying charge on the under-recovered balances.

System Energy's operating revenues are intended to recover from Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans operating expenses and capital costs attributable to Grand Gulf. The capital costs are computed by allowing a return on System Energy's common equity funds allocable to its net investment in Grand Gulf, plus System Energy's effective interest cost for its debt allocable to its investment in Grand Gulf.

Property, Plant, and Equipment

Property, plant, and equipment is stated at original cost. Depreciation is computed on the straight-line basis at rates based on the applicable estimated service lives of the various classes of property. For the Registrant Subsidiaries, the original cost of plant retired or removed, less salvage, is charged to accumulated depreciation. Normal maintenance, repairs, and minor replacement costs are charged to operating expenses. Substantially all of the Registrant Subsidiaries' plant is subject to mortgage liens.

Electric plant includes the portions of Grand Gulf and Waterford 3 that have been sold and leased back. For financial reporting purposes, these sale and leaseback arrangements are reflected as financing transactions.

Net property, plant, and equipment for Entergy (including property under capital lease and associated accumulated amortization) by business segment and functional category, as of December 31, 2008 and 2007, is shown below:

2008	Entergy	Utility	Non-Utility Nuclear	All Other
	(In Millions)			
Production				
Nuclear	\$7,998	\$5,468	\$2,530	\$-
Other	1,944	1,723	-	221
Transmission	2,757	2,724	33	-
Distribution	5,361	5,361	-	-
Other	1,554	1,283	271	-
Construction work in progress	1,713	1,441	252	20
Nuclear fuel (leased and owned)	1,102	596	506	-
Property, plant, and equipment - net	<u>\$22,429</u>	<u>\$18,596</u>	<u>\$3,592</u>	<u>\$241</u>

2007	Entergy	Utility	Non-Utility Nuclear	All Other
			(In Millions)	
Production				
Nuclear	\$8,031	\$5,654	\$2,377	\$-
Other	1,571	1,364	-	207
Transmission	2,569	2,539	30	-
Distribution	5,206	5,206	-	-
Other	1,626	1,341	254	31
Construction work in progress	1,060	859	192	9
Nuclear fuel (leased and owned)	911	400	511	-
Property, plant, and equipment - net	<u>\$20,974</u>	<u>\$17,363</u>	<u>\$3,364</u>	<u>\$247</u>

Depreciation rates on average depreciable property for Entergy approximated 2.7% in 2008, 2007, and 2006. Included in these rates are the depreciation rates on average depreciable utility property of 2.7% in 2008, 2.6% in 2007, and 2.6% in 2006 and the depreciation rates on average depreciable non-utility property of 3.7% in 2008, 3.6% in 2007, and 3.6% in 2006.

"Non-utility property - at cost (less accumulated depreciation)" for Entergy is reported net of accumulated depreciation of \$185.8 million and \$177.1 million as of December 31, 2008 and 2007, respectively.

Net property, plant, and equipment for the Registrant Subsidiaries (including property under capital lease and associated accumulated amortization) by company and functional category, as of December 31, 2008 and 2007, is shown below:

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Millions)			
Production							
Nuclear	\$1,063	\$1,410	\$1,434	\$-	\$-	\$-	\$1,561
Other	470	239	354	346	-	314	-
Transmission	782	386	508	476	21	545	6
Distribution	1,519	733	1,148	885	236	840	-
Other	201	180	302	194	165	110	20
Construction work in progress	142	202	602	82	22	221	123
Nuclear fuel (leased and owned)	137	152	74	-	-	-	133
Property, plant, and equipment - net	<u>\$4,314</u>	<u>\$3,302</u>	<u>\$4,422</u>	<u>\$1,983</u>	<u>\$444</u>	<u>\$2,030</u>	<u>\$1,843</u>

2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Millions)			
Production							
Nuclear	\$1,104	\$1,421	\$1,501	\$-	\$-	\$-	\$1,626
Other	246	156	337	301	3	320	-
Transmission	713	351	466	452	21	529	7
Distribution	1,428	703	1,109	895	250	822	-
Other	191	166	295	194	166	103	15
Construction work in progress	147	142	277	73	14	72	88
Nuclear fuel (leased and owned)	144	122	45	-	-	-	89
Property, plant, and equipment - net	<u>\$3,973</u>	<u>\$3,061</u>	<u>\$4,030</u>	<u>\$1,915</u>	<u>\$454</u>	<u>\$1,846</u>	<u>\$1,825</u>

Depreciation rates on average depreciable property for the Registrant Subsidiaries are shown below:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
2008	3.2%	2.2%	2.5%	2.6%	3.1%	2.4%	2.9%
2007	3.2%	2.2%	2.5%	2.5%	3.0%	2.4%	2.8%
2006	3.2%	2.2%	2.5%	2.6%	3.0%	2.4%	2.9%

Non-utility property - at cost (less accumulated depreciation) for Entergy Gulf States Louisiana is reported net of accumulated depreciation of \$126.2 million and \$123.7 million as of December 31, 2008 and 2007, respectively. Non-utility property - at cost (less accumulated depreciation) for Entergy Texas is reported net of accumulated depreciation of \$9 million and \$8.7 million as of December 31, 2008 and 2007, respectively.

Jointly-Owned Generating Stations

Certain Entergy subsidiaries jointly own electric generating facilities with affiliates or third parties. The investments and expenses associated with these generating stations are recorded by the Entergy subsidiaries to the extent of their respective undivided ownership interests. As of December 31, 2008, the subsidiaries' investment and accumulated depreciation in each of these generating stations were as follows:

Generating Stations		Fuel-Type	Total Megawatt Capability (1)	Ownership	Investment	Accumulated Depreciation
						(In Millions)
Utility business:						
Entergy Arkansas - Independence	Unit 1	Coal	836	31.50%	\$121	\$88
	Common Facilities	Coal		15.75%	\$31	\$22
White Bluff	Units 1 and 2	Coal	1,655	57.00%	\$483	\$313
Entergy Gulf States Louisiana -						
Roy S. Nelson	Unit 6	Coal	550	40.25%	\$234	\$157
Big Cajun 2	Unit 3	Coal	588	24.15%	\$139	\$86
Entergy Mississippi -						
Independence	Units 1 and 2 and Common Facilities	Coal	1,678	25.00%	\$243	\$128
Entergy Texas -						
Roy S. Nelson	Unit 6	Coal	550	29.75%	\$173	\$114
Big Cajun 2	Unit 3	Coal	588	17.85%	\$102	\$62
System Energy -						
Grand Gulf	Unit 1	Nuclear	1,265	90.00%(2)	\$3,794	\$2,207
Non-nuclear wholesale assets:						
Independence	Unit 2	Coal	842	14.37%	\$73	\$37
	Common Facilities	Coal		7.18%	\$15	\$14
Harrison County		Gas	550	60.90%	\$212	\$24

- (1) "Total Megawatt Capability" is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

- (2) Includes an 11.5% leasehold interest held by System Energy. System Energy's Grand Gulf lease obligations are discussed in Note 10 to the financial statements.

Nuclear Refueling Outage Costs

Nuclear refueling outage costs are deferred during the outage and amortized over the estimated period to the next outage because these refueling outage expenses are incurred to prepare the units to operate for the next operating cycle without having to be taken off line. Prior to 2006, River Bend's costs were accrued in advance of the outage and included in the cost of service used to establish retail rates. Entergy Gulf States Louisiana relieved the accrued liability when it incurred costs during the next River Bend outage. In 2006, Entergy Gulf States Louisiana adopted FSP No. AUG AIR-1, "Accounting for Planned Major Maintenance Activities," for its River Bend nuclear refueling outage costs and now accounts for these costs in the same manner as Entergy's other subsidiaries. Adoption of FSP No. AUG AIR-1 resulted in an immaterial retrospective adjustment to Entergy's and Entergy Gulf States Louisiana's retained earnings balance.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the approximate net composite interest cost of borrowed funds and a reasonable return on the equity funds used for construction by the Registrant Subsidiaries. AFUDC increases both the plant balance and earnings and is realized in cash through depreciation provisions included in rates.

Income Taxes

Entergy Corporation and the majority of its subsidiaries file a United States consolidated federal income tax return. Income taxes are allocated to the subsidiaries in proportion to their contribution to consolidated taxable income. In accordance with SFAS 109, "Accounting for Income Taxes," deferred income taxes are recorded for all temporary differences between the book and tax basis of assets and liabilities, and for certain credits available for carryforward. Entergy Louisiana, formed December 31, 2005, was not a member of the consolidated group in 2006 and 2007 and filed a separate federal income tax return. Beginning January 1, 2008, Entergy Louisiana joined the Entergy consolidated federal income tax return.

Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized. Deferred tax assets and liabilities are adjusted for the effects of changes in tax laws and rates in the period in which the tax or rate was enacted.

Investment tax credits are deferred and amortized based upon the average useful life of the related property, in accordance with ratemaking treatment.

Earnings per Share

The following table presents Entergy's basic and diluted earnings per share calculation included on the consolidated statements of income:

	For the Years Ended December 31,								
	2008			2007			2006		
	(In Millions, Except Per Share Data)								
Basic earnings per share	Income	Shares	\$/share	Income	Shares	\$/share	Income	Share	\$/share
Income from continuing operations	\$1,220.6	190.9	\$6.39	\$1,134.8	196.6	\$5.77	\$1,133.1	207.5	\$5.46
Average dilutive effect of:									
Stock options	-	4.1	(0.132)	-	5.0	(0.142)	-	3.8	(0.098)
Equity units	24.7	6.0	(0.065)	-	1.1	(0.033)	-	-	-
Deferred units		-	(0.001)	-	0.1	(0.003)	-	0.2	(0.005)
Diluted earnings per share	\$1,245.3	201.0	\$6.20	\$1,134.8	202.8	\$5.60	\$1,133.1	211.5	\$5.36
Basic earnings per share									
Consolidated net income	\$1,220.6	190.9	\$6.39	\$1,134.8	196.6	\$5.77	\$1,132.6	207.5	\$5.46
Average dilutive effect of:									
Stock Options	-	4.1	(0.132)	-	5.0	(0.142)	-	3.8	(0.098)
Equity Units	24.7	6.0	(0.065)	-	1.1	(0.033)	-	-	-
Deferred Units		-	(0.001)	-	0.1	(0.003)	-	0.2	(0.005)
Diluted earnings per share	\$1,245.3	201.0	\$6.20	\$1,134.8	202.8	\$5.60	\$1,132.6	211.5	\$5.36

The calculation of diluted earnings per share excluded 3,326,835 options outstanding at December 31, 2008 that could potentially dilute basic earnings per share in the future. Those options were not included in the calculation of diluted earnings per share because the exercise price of those options exceeded the average market price for the year. All options to purchase common stock shares in 2007 and 2006 were included in the computation of diluted earnings per share because the common share average market price at the end of 2007 and 2006 was greater than the exercise prices of all of the options outstanding.

Entergy had 10,000,000 equity units outstanding as of December 31, 2008, that obligated the holders to purchase a certain number of shares of Entergy common stock for a stated price no later than February 17, 2009. Under the terms of the purchase contracts, Entergy attempted to remarket the notes payable associated with the equity units in February 2009 but was unsuccessful, the note holders put the notes to Entergy, Entergy retired the notes, and Entergy issued 6,598,000 shares of common stock in the settlement of the purchase contracts. The equity units were not included in the calculation of diluted earnings per share at December 31, 2006, because Entergy's average stock price for the year was less than the threshold appreciation price of the equity units.

Stock-based Compensation Plans

Entergy grants stock options to key employees of the Entergy subsidiaries, which is described more fully in Note 12 to the financial statements. Effective January 1, 2003, Entergy prospectively adopted the fair value based method of accounting for stock options prescribed by SFAS 123, "Accounting for Stock-Based Compensation." Awards under Entergy's plans generally vest over three years. Stock-based compensation expense included in

consolidated net income, net of related tax effects, for 2008 is \$10.7 million, for 2007 is \$8.9 million, and for 2006 is \$6.8 million for Entergy's stock options granted.

Application of SFAS 71

Entergy's Utility operating companies and System Energy currently account for the effects of regulation pursuant to SFAS 71, "Accounting for the Effects of Certain Types of Regulation." This statement applies to the financial statements of a rate-regulated enterprise that meets three criteria. The enterprise must have rates that (i) are approved by a body empowered to set rates that bind customers (its regulator); (ii) are cost-based; and (iii) can be charged to and collected from customers. These criteria may also be applied to separable portions of a utility's business, such as the generation or transmission functions, or to specific classes of customers. If an enterprise meets these criteria, it capitalizes costs that would otherwise be charged to expense if the rate actions of its regulator make it probable that those costs will be recovered in future revenue. Such capitalized costs are reflected as regulatory assets in the accompanying financial statements. SFAS 71 requires that rate-regulated enterprises continue to assess the probability of recovering their regulatory assets. When an enterprise concludes that recovery of a regulatory asset is no longer probable, the regulatory asset must be removed from the entity's balance sheet.

SFAS 101, "Accounting for the Discontinuation of Application of FASB Statement No. 71," specifies how an enterprise that ceases to meet the criteria for application of SFAS 71 for all or part of its operations should report that event in its financial statements. In general, SFAS 101 requires that the enterprise report the discontinuation of the application of SFAS 71 by eliminating from its balance sheet all regulatory assets and liabilities related to the applicable operations. Additionally, if it is determined that a regulated enterprise is no longer recovering all of its costs and therefore no longer qualifies for SFAS 71 accounting, it is possible that an impairment may exist that could require further write-offs of plant assets.

EITF 97-4: "Deregulation of the Pricing of Electricity - Issues Related to the Application of FASB Statements No. 71 and 101" specifies that SFAS 71 should be discontinued at a date no later than when the effects of a transition to competition plan for all or a portion of the entity subject to such plan are reasonably determinable. Additionally, EITF 97-4 promulgates that regulatory assets to be recovered through cash flows derived from another portion of the entity that continues to apply SFAS 71 should not be written off; rather, they should be considered regulatory assets of the portion of the entity that will continue to apply SFAS 71.

During 2005 and 2006, Entergy filed notices with the FERC to withdraw its market-based rate authority for wholesale transactions in the Entergy control area and submitted new cost-based rates to the FERC for approval. During the second quarter 2006, the FERC issued an order accepting the cost-based rates filed by Entergy. Prior to this FERC decision, Entergy Gulf States, Inc. did not apply regulatory accounting principles to its wholesale jurisdiction. The FERC decision in the second quarter 2006 resulted in Entergy Gulf States, Inc. meeting the three SFAS 71 criteria discussed above for its wholesale jurisdiction and, therefore, Entergy Gulf States, Inc. reinstated the application of regulatory accounting principles to its wholesale business. Reinstatement of regulatory accounting principles resulted in a credit to miscellaneous income in 2006 of approximately \$4.5 million for Entergy Gulf States Louisiana and \$3.3 million for Entergy Texas.

See Note 2 to the financial statements for discussion of transition to competition activity in the retail regulatory jurisdictions served by Entergy's Utility operating companies.

Cash and Cash Equivalents

Entergy considers all unrestricted highly liquid debt instruments with an original or remaining maturity of three months or less at date of purchase to be cash equivalents.

Investments

Entergy applies the provisions of SFAS 115, "Accounting for Investments for Certain Debt and Equity Securities," in accounting for investments in decommissioning trust funds. As a result, Entergy records the decommissioning trust funds on the balance sheet at their fair value. Because of the ability of the Registrant Subsidiaries to recover decommissioning costs in rates and in accordance with the regulatory treatment for decommissioning trust funds, the Registrant Subsidiaries have recorded an offsetting amount of unrealized gains/(losses) on investment securities in other regulatory liabilities/assets. For the nonregulated portion of River Bend, Entergy Gulf States Louisiana has recorded an offsetting amount of unrealized gains/(losses) in other deferred credits. Decommissioning trust funds for Pilgrim, Indian Point 2, Vermont Yankee, and Palisades do not receive regulatory treatment. Accordingly, unrealized gains recorded on the assets in these trust funds are recognized in the accumulated other comprehensive income component of shareholders' equity because these assets are classified as available for sale. Unrealized losses (where cost exceeds fair market value) on the assets in these trust funds are also recorded in the accumulated other comprehensive income component of shareholders' equity unless the unrealized loss is other than temporary and therefore recorded in earnings. The assessment of whether an investment has suffered an other than temporary impairment is based on a number of factors including, first, whether Entergy has the ability and intent to hold the investment to recover its value, the duration and severity of any losses, and, then, whether it is expected that the investment will recover its value within a reasonable period of time. See Note 17 to the financial statements for details on the decommissioning trust funds and the other than temporary impairments recorded in 2008.

Equity Method Investees

Entergy owns investments that are accounted for under the equity method of accounting because Entergy's ownership level results in significant influence, but not control, over the investee and its operations. Entergy records its share of earnings or losses of the investee based on the change during the period in the estimated liquidation value of the investment, assuming that the investee's assets were to be liquidated at book value. In accordance with this method, earnings are allocated to owners or members based on what each partner would receive from its capital account if, hypothetically, liquidation were to occur at the balance sheet date and amounts distributed were based on recorded book values. Entergy discontinues the recognition of losses on equity investments when its share of losses equals or exceeds its carrying amount for an investee plus any advances made or commitments to provide additional financial support. See Note 14 to the financial statements for additional information regarding Entergy's equity method investments.

Derivative Financial Instruments and Commodity Derivatives

SFAS 133, "Accounting for Derivative Instruments and Hedging Activities," requires that all derivatives be recognized in the balance sheet, either as assets or liabilities, at fair value, unless they meet the normal purchase, normal sales criteria. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction.

Contracts for commodities that will be delivered in quantities expected to be used or sold in the ordinary course of business, including certain purchases and sales of power and fuel, are not classified as derivatives. These contracts are exempted under the normal purchase, normal sales criteria of SFAS 133. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

For other contracts for commodities in which Entergy is hedging the variability of cash flows related to a variable-rate asset, liability, or forecasted transactions that qualify as cash flow hedges, the changes in the fair value of such derivative instruments are reported in other comprehensive income. To qualify for hedge accounting, the relationship between the hedging instrument and the hedged item must be documented to include the risk management

objective and strategy and, at inception and on an ongoing basis, the effectiveness of the hedge in offsetting the changes in the cash flows of the item being hedged. Gains or losses accumulated in other comprehensive income are reclassified as earnings in the periods in which earnings are affected by the variability of the cash flows of the hedged item. The ineffective portions of all hedges are recognized in current-period earnings.

Entergy has determined that contracts to purchase uranium do not meet the definition of a derivative under SFAS 133 because they do not provide for net settlement and the uranium markets are not sufficiently liquid to conclude that forward contracts are readily convertible to cash. If the uranium markets do become sufficiently liquid in the future and Entergy begins to account for uranium purchase contracts as derivative instruments, the fair value of these contracts would be accounted for consistent with Entergy's other derivative instruments.

Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using bid prices and market quotes. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments held by regulated businesses may be reflected in future rates and therefore do not accrue to the benefit or detriment of stockholders. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments. Effective January 1, 2008, Entergy and the Registrant Subsidiaries adopted Statement of Financial Accounting Standards No. 157, "Fair Value Measurements" (SFAS 157), which defines fair value, establishes a framework for measuring fair value in GAAP, and expands disclosures about fair value measurements. SFAS 157 generally does not require any new fair value measurements. However, in some cases, the application of SFAS 157 in the future may change Entergy's and the Registrant Subsidiaries' practice for measuring and disclosing fair values under other accounting pronouncements that require or permit fair value measurements. See Note 16 to the financial statements for a discussion of the implementation of SFAS 157.

Impairment of Long-Lived Assets

Entergy periodically reviews long-lived assets held in all of its business segments whenever events or changes in circumstances indicate that recoverability of these assets is uncertain. Generally, the determination of recoverability is based on the undiscounted net cash flows expected to result from such operations and assets. Projected net cash flows depend on the future operating costs associated with the assets, the efficiency and availability of the assets and generating units, and the future market and price for energy over the remaining life of the assets.

River Bend AFUDC

The River Bend AFUDC gross-up is a regulatory asset that represents the incremental difference imputed by the LPSC between the AFUDC actually recorded by Entergy Gulf States Louisiana on a net-of-tax basis during the construction of River Bend and what the AFUDC would have been on a pre-tax basis. The imputed amount was only calculated on that portion of River Bend that the LPSC allowed in rate base and is being amortized through August 2025.

Reacquired Debt

The premiums and costs associated with reacquired debt of Entergy's Utility operating companies and System Energy (except that portion allocable to the deregulated operations of Entergy Gulf States Louisiana) are included in regulatory assets and are being amortized over the life of the related new issuances, in accordance with ratemaking treatment.

Taxes Imposed on Revenue-Producing Transactions

Governmental authorities assess taxes that are both imposed on and concurrent with a specific revenue-producing transaction between a seller and a customer, including, but not limited to, sales, use, value added, and some excise taxes. Entergy presents these taxes on a net basis, excluding them from revenues, unless required to report them differently by a regulatory authority.

New Accounting Pronouncements

The FASB issued Statement of Financial Accounting Standards No. 141(R), "Business Combinations" (SFAS 141(R)) during the fourth quarter 2007. The significant provisions of SFAS 141R are that: (i) assets, liabilities and non-controlling (minority) interests will be measured at fair market value; (ii) costs associated with the acquisition such as transaction-related costs or restructuring costs will be separately recorded from the acquisition and expensed as incurred; (iii) any excess of fair market value of the assets, liabilities and minority interests acquired over the fair market value of the purchase price will be recognized as a bargain purchase and a gain recorded at the acquisition date; and (iv) contractual contingencies resulting in potential future assets or liabilities may be recorded at fair market value at the date of acquisition if certain criteria are met. SFAS 141(R) applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008. An entity may not apply SFAS 141(R) before that date.

The FASB issued Statement of Financial Accounting Standards No. 160, "Noncontrolling Interests in Consolidated Financial Statements" (SFAS 160) during the fourth quarter 2007. SFAS 160 enhances disclosures and affects the presentation of minority interests in the balance sheet, income statement and statement of comprehensive income. SFAS 160 will also require a parent to record a gain or loss when a subsidiary in which it retains a minority interest is deconsolidated from the parent company. SFAS 160 applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008. An entity may not apply SFAS 160 before that date. Pursuant to SFAS 160, beginning in 2009, Entergy will prospectively reclassify as equity its subsidiary preferred stock without sinking fund.

In March 2008 the FASB issued Statement of Financial Accounting Standards No. 161 "Disclosures about Derivative Instruments and Hedging Activities, an amendment of FASB Statement No. 133" (SFAS 161), which requires enhanced disclosures about an entity's derivative and hedging activities. SFAS 161 requires qualitative disclosures about objectives and strategies for using derivatives, quantitative disclosures about fair value amounts of and gains and losses on derivative instruments, and disclosures about credit-risk-related contingent features in derivative agreements. SFAS 161 is effective for financial statements issued for fiscal years and interim periods beginning after November 15, 2008.

Entergy Gulf States Louisiana and Entergy Texas Basis of Presentation

Effective December 31, 2007, Entergy Gulf States, Inc. completed a jurisdictional separation into two vertically integrated utility companies, one operating under the sole retail jurisdiction of the PUCT, Entergy Texas, and the other operating under the sole retail jurisdiction of the LPSC, Entergy Gulf States Louisiana. Entergy Texas now owns all Entergy Gulf States, Inc. distribution and transmission assets located in Texas, the gas-fired generating plants located in Texas, undivided 42.5% ownership shares of Entergy Gulf States, Inc.'s 70% ownership interest in Nelson 6 and 42% ownership interest in Big Cajun 2, Unit 3, which are coal-fired generating plants located in Louisiana, and other assets and contract rights to the extent related to utility operations in Texas. Entergy Gulf States Louisiana now owns all of the remaining assets that were owned by Entergy Gulf States, Inc. On a book value basis, approximately 58.1% of the Entergy Gulf States, Inc. assets were allocated to Entergy Gulf States Louisiana and approximately 41.9% were allocated to Entergy Texas.

Because the jurisdictional separation was a transaction involving entities under common control, Entergy Texas recognized the assets and liabilities allocated to it at their carrying amounts in the accounts of Entergy Gulf States, Inc. at the time of the jurisdictional separation. Entergy Texas' financial statements report results of

operations for 2007 as though the jurisdictional separation had occurred at the beginning of 2007, and presents its 2007 balance sheet and other financial information as of the beginning of 2007 as though the assets and liabilities had been allocated at that date. Financial statements and financial information presented for prior periods have also been presented on that basis to furnish comparative information.

As the successor to Entergy Gulf States, Inc. for financial reporting purposes, Entergy Gulf States Louisiana's income statement and cash flow statement for the year ended December 31, 2008, reflect the effects of the separation of the Texas business. Entergy Gulf States Louisiana's income statement and cash flow statement for the years ended December 31, 2006 and 2007, include the operations of Entergy Texas. Entergy Gulf States Louisiana's balance sheets as of December 31, 2008 and 2007 reflect the effects of the separation of the Texas business.

Entergy Gulf States Louisiana's Deregulated Operations (Entergy Gulf States Louisiana)

Entergy Gulf States Louisiana does not apply regulatory accounting principles to the Louisiana retail deregulated portion of River Bend, the 30% interest in River Bend formerly owned by Cajun, and its steam business. The Louisiana retail deregulated portion of River Bend is operated under a deregulated asset plan representing a portion (approximately 15%) of River Bend plant costs, generation, revenues, and expenses established under a 1992 LPSC order. The plan allows Entergy Gulf States Louisiana to sell the electricity from the deregulated assets to Louisiana retail customers at 4.6 cents per kWh or off-system at higher prices, with certain provisions for sharing such incremental revenue above 4.6 cents per kWh between ratepayers and shareholders.

The results of these deregulated operations before interest charges for the years ended December 31, 2008, 2007, and 2006 are as follows:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
	(In Thousands)		
Operating revenues	\$156,673	\$160,478	\$145,858
Operating expenses			
Fuel, operation, and maintenance	108,755	114,266	104,260
Depreciation and accretion	21,555	20,834	20,265
Total operating expense	<u>130,310</u>	<u>135,100</u>	<u>124,525</u>
Operating income	26,363	25,378	21,333
Income tax expense	10,712	10,260	8,463
Net income from deregulated utility operations	<u>\$15,651</u>	<u>\$15,118</u>	<u>\$12,870</u>

The net investment associated with these deregulated operations as of December 31, 2008 and 2007 was approximately \$564 and \$547 million, respectively.

NOTE 2. RATE AND REGULATORY MATTERS (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Regulatory Assets

Hurricane Gustav and Hurricane Ike

In September 2008, Hurricane Gustav and Hurricane Ike caused catastrophic damage to portions of Entergy's service territories in Louisiana and Texas, and to a lesser extent in Arkansas and Mississippi. Entergy has recorded the estimated costs incurred, including payments already made, that were necessary to return customers to

service. Entergy has recorded approximately \$746 million against its storm damage provisions or as regulatory assets (including \$117 million for Entergy Gulf States Louisiana, \$236 million for Entergy Louisiana, \$16 million for Entergy Mississippi, \$18 million for Entergy New Orleans, and \$358 million for Entergy Texas) and approximately \$484 million in construction expenditures (including \$14 million for Entergy Arkansas, \$118 million for Entergy Gulf States Louisiana, \$153 million for Entergy Louisiana, \$6 million for Entergy Mississippi, \$14 million for Entergy New Orleans, and \$179 million for Entergy Texas). Entergy recorded the regulatory assets in accordance with its accounting policies and based on the historic treatment of such costs in its service territories (except for Entergy Arkansas because it discontinued regulatory storm reserve accounting in July 2007 as a result of an APSC order), because management believes that recovery through some form of regulatory mechanism is probable. Because Entergy has not gone through the regulatory process regarding these storm costs, however, there is an element of risk, and Entergy is unable to predict with certainty the degree of success it may have in its recovery initiatives, the amount of restoration costs that it may ultimately recover, or the timing of such recovery.

Other Regulatory Assets

The Utility business is subject to the provisions of SFAS 71, "Accounting for the Effects of Certain Types of Regulation." Regulatory assets represent probable future revenues associated with certain costs that are expected to be recovered from customers through the ratemaking process. In addition to the regulatory assets that are specifically disclosed on the face of the balance sheets, the table below provides detail of "Other regulatory assets" that are included on Entergy's and the Registrant Subsidiaries' balance sheets as of December 31, 2008 and 2007:

Entergy

	2008	2007
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$371.2	\$334.9
Deferred capacity - recovery timing will be determined by the LPSC in the formula rate plan filings (Note 2 – <u>Retail Rate Proceedings</u> – Filings with the LPSC)	48.4	86.4
Deferred fuel - non-current - recovered through rate riders when rates are redetermined periodically (Note 2 – Fuel and purchased power cost recovery)	20.7	32.8
Gas hedging costs - recovered through fuel rates	66.8	9.7
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> , <u>Other Postretirement Benefits</u> , and <u>Non-Qualified Pension Plans</u>) (b)	1,468.6	675.1
Postretirement benefits - recovered through 2012 (Note 11 – <u>Other Postretirement Benefits</u>) (b)	9.6	12.0
Provision for storm damages, including hurricane costs - recovered through securitization, insurance proceeds, and retail rates (Note 2 - <u>Hurricane Gustav and Hurricane Ike</u> and <u>Storm Cost Recovery Filings with Retail Regulators</u>) (c)	1,163.4	1,339.8
Removal costs - recovered through depreciation rates (Note 9) (b)	63.9	-
River Bend AFUDC - recovered through August 2025 (Note 1 – <u>River Bend AFUDC</u>)	29.9	31.8
Sale-leaseback deferral - recovered through June 2014 (Note 10 – <u>Sale and Leaseback Transactions</u> – Grand Gulf Lease Obligations) (c)	91.0	103.9
Spindletop gas storage facility - recovered through December 2032	35.8	37.4
Transition to competition - recovered through February 2021 (Note 2 – <u>Retail Rate Proceedings</u> – Filings with the PUCT and Texas Cities)	107.6	112.9
Unamortized loss on reacquired debt - recovered over term of debt	124.0	137.1
Other	14.2	57.6
Total	<u>\$3,615.1</u>	<u>\$2,971.4</u>

Entergy Arkansas

	<u>2008</u>	<u>2007</u>
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$164.9	\$144.6
Removal costs - recovered through depreciation rates (Note 9) (b)	5.9	23.0
Incremental ice storm costs - recovered through 2032 (c)	12.1	12.6
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> , <u>Other Postretirement Benefits</u> , and <u>Non-Qualified Pension Plans</u>) (b)	441.6	240.0
Deferred fuel - non-current - recovered through rate riders when rates are redetermined periodically (Note 2 – Fuel and purchased power cost recovery)	11.4	13.6
Postretirement benefits - recovered through 2012 (Note 11 – <u>Other Postretirement Benefits</u>) (b)	9.6	12.0
Provision for storm damages	-	51.4
Unamortized loss on reacquired debt - recovered over term of debt	32.3	35.3
Other	11.2	2.4
Entergy Arkansas Total	<u>\$689.0</u>	<u>\$534.9</u>

Entergy Gulf States Louisiana

	<u>2008</u>	<u>2007</u>
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$15.0	\$11.9
Gas hedging costs - recovered through fuel rates	20.2	3.5
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> and <u>Non-Qualified Pension Plans</u>) (b)	121.2	19.4
Provision for storm damages, including hurricane costs - recovered through securitization, insurance proceeds, and retail rates (Note 2 - <u>Hurricane Gustav and Hurricane Ike</u> and <u>Storm Cost Recovery Filings with Retail Regulators</u>)	32.3	202.7
Deferred capacity - recovery timing will be determined by the LPSC in the formula rate plan filings (Note 2 – <u>Retail Rate Proceedings</u> – Filings with the LPSC)	13.6	6.9
River Bend AFUDC - recovered through August 2025 (Note 1 – <u>River Bend AFUDC</u>)	29.9	31.8
Spindletop gas storage facility - recovered through December 2032 (a)	35.8	37.4
Unamortized loss on reacquired debt - recovered over term of debt	15.2	15.5
Other	4.7	6.8
Entergy Gulf States Louisiana Total	<u>\$287.9</u>	<u>\$335.9</u>

Entergy Louisiana

	<u>2008</u>	<u>2007</u>
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$86.2	\$74.4
FRP deferral - recovery to be determined in FRP proceeding (c)	17.5	3.9
Gas hedging costs - recovered through fuel rates	26.7	2.7
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> and <u>Non-Qualified Pension Plans</u>) (b)	196.8	69.2
Provision for storm damages, including hurricane costs - recovered through securitization, insurance proceeds, and retail rates (Note 2 - <u>Hurricane Gustav and Hurricane Ike</u> and <u>Storm Cost Recovery Filings with Retail Regulators</u>)	80.4	549.3
Deferred capacity - recovery timing will be determined by the LPSC in the formula rate plan filings (Note 2 – <u>Retail Rate Proceedings</u> – Filings with the LPSC)	32.3	79.5
Sale-leaseback deferral - recovered through December 2044 (Note 10 – <u>Sale and Leaseback Transactions</u> – Waterford 3 Lease Obligations)	31.8	23.1
Unamortized loss on reacquired debt - recovered over term of debt	21.7	23.2
Other	21.7	7.1
Entergy Louisiana Total	<u>\$515.1</u>	<u>\$832.4</u>

Entergy Mississippi

	2008	2007
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$4.5	\$4.2
Removal costs - recovered through depreciation rates (Note 9) (b)	40.0	35.7
Deferred fuel - non-current - recovered through rate riders when rates are redetermined periodically (Note 2 – Fuel and purchased power cost recovery)	9.3	19.1
Gas hedging costs - recovered through fuel rates	15.6	2.3
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> , <u>Other Postretirement Benefits</u> , and <u>Non-Qualified Pension Plans</u>) (b)	136.3	67.5
Provision for storm damages - recovered through cost of service (c)	9.3	-
Unamortized loss on reacquired debt - recovered over term of debt	11.3	12.1
Other	0.6	0.8
Entergy Mississippi Total	<u>\$226.9</u>	<u>\$141.7</u>

Entergy New Orleans

	2008	2007
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$2.8	\$2.6
Removal costs - recovered through depreciation rates (Note 9) (b)	15.4	1.5
Deferred distribution expenses - recovered through December 2008	-	1.2
Deferred fossil plant maintenance expenses - recovered through December 2008	-	1.2
Gas hedging costs - recovered through fuel rates	4.3	1.2
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> , <u>Other Postretirement Benefits</u> , and <u>Non-Qualified Pension Plans</u>) (b)	82.5	48.3
Provision for storm damages, including hurricane costs - recovered through CDBG funds, insurance proceeds, and retail rates (Note 2 - <u>Hurricane Gustav and Hurricane Ike</u> and <u>Storm Cost Recovery Filings with Retail Regulators</u>) (c)	99.3	81.4
Unamortized loss on reacquired debt - recovered over term of debt	3.2	3.6
Other	1.0	2.7
Entergy New Orleans Total	<u>\$208.5</u>	<u>\$143.7</u>

Entergy Texas

	2008	2007
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$1.7	\$1.8
Removal costs - recovered through depreciation rates (Note 9) (b)	34.7	-
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> , <u>Other Postretirement Benefits</u> , and <u>Non-Qualified Pension Plans</u>) (b)	149.2	49.0
Provision for storm damages, including hurricane costs - recovered through securitization, insurance proceeds, and retail rates (Note 2 - <u>Hurricane Gustav and Hurricane Ike</u> and <u>Storm Cost Recovery Filings with Retail Regulators</u>) (c)	811.1	465.2
Transition to competition - recovered through February 2021 (Note 2 – <u>Retail Rate Proceedings</u> – Filings with the PUCT and Texas Cities)	107.6	112.9
Unamortized loss on reacquired debt - recovered over term of debt	12.3	15.9
Other	0.7	1.1
Entergy Texas Total	<u>\$1,117.3</u>	<u>\$645.9</u>

System Energy

	<u>2008</u>	<u>2007</u>
	(In Millions)	
Asset Retirement Obligation - recovery dependent upon timing of decommissioning (Note 9) (b)	\$96.1	\$95.5
Unrealized loss on decommissioning trust funds	31.3	-
Removal costs - recovered through depreciation rates (Note 9) (b)	14.5	16.9
Pension & postretirement costs (Note 11 – <u>Qualified Pension Plans</u> and <u>Other Postretirement Benefits</u>) (b)	72.1	26.0
Sale-leaseback deferral - recovered through June 2014 (Note 10 – <u>Sale and Leaseback Transactions</u> – Grand Gulf Lease Obligations) (c)	91.0	103.9
Unamortized loss on reacquired debt - recovered over term of debt	28.0	31.5
Other	0.4	0.4
System Energy Total	<u>\$333.4</u>	<u>\$274.2</u>

- (a) The jurisdictional split order assigned the regulatory asset to Entergy Texas. The regulatory asset, however, is being recovered and amortized at Entergy Gulf States Louisiana. As a result, a billing will occur monthly over the same term as the recovery and receipts will be submitted to Entergy Texas. Entergy Texas has recorded a receivable from Entergy Gulf States Louisiana and Entergy Gulf States Louisiana has recorded a corresponding payable.
- (b) Does not earn a return on investment, but is offset by related liabilities.
- (c) Does not earn a return on investment at this time. For the provision for storm damages, this only applies to Entergy Texas' storm damages for Hurricane Gustav and Hurricane Ike, approximately \$358 million, and Entergy New Orleans' storm damages for Hurricane Gustav, approximately \$18 million. Other provision for storm damages amounts earn a return on investment.

Fuel and purchased power cost recovery

Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas are allowed to recover certain fuel and purchased power costs through fuel mechanisms included in electric and gas rates that are recorded as fuel cost recovery revenues. The difference between revenues collected and the current fuel and purchased power costs is recorded as "Deferred fuel costs" on the Utility operating companies' financial statements. The table below shows the amount of deferred fuel costs as of December 31, 2008 and 2007, that Entergy expects to recover (or return to customers) through fuel mechanisms, subject to subsequent regulatory review.

	<u>2008</u>	<u>2007</u>
	(In Millions)	
Entergy Arkansas	\$119.1	\$114.8
Entergy Gulf States Louisiana (a)	\$8.1	\$105.8
Entergy Louisiana (a)	(\$23.6)	\$19.2
Entergy Mississippi	\$5.0	(\$76.6)
Entergy New Orleans	\$21.8	\$17.3
Entergy Texas	\$21.2	(\$67.3)

- (a) 2008 and 2007 includes \$100.1 million for Entergy Gulf States Louisiana and \$68 million for Entergy Louisiana of fuel, purchased power, and capacity costs that are expected to be recovered over a period greater than twelve months.

Entergy Arkansas

Production Cost Allocation Rider

In its June 2007 decision on Entergy Arkansas' August 2006 rate filing, discussed below in "**Retail Rate Proceedings**", the APSC approved a production cost allocation rider for recovery from customers of the retail portion of the costs allocated to Entergy Arkansas as a result of the System Agreement proceedings, but set a termination date of December 31, 2008 for the rider. These costs cause an increase in Entergy Arkansas' deferred fuel cost balance, because Entergy Arkansas pays them over seven months but collects them from customers over twelve months. In December 2007, the APSC issued a subsequent order stating the production cost allocation rider will remain in effect, and any future termination of the rider will be subject to eighteen months advance notice by the APSC, which would occur following notice and hearing. On March 18, 2008, the Arkansas attorney general and the AEEC filed a notice of appeal of the December 2007 APSC order. The appellants' and appellees' briefs have been filed with the court of appeals.

In June 2008, Entergy Arkansas filed with the APSC its annual redetermination of the production cost allocation rider. The redetermination resulted in a slight increase in the rates beginning with the first billing cycle of July 2008.

See Entergy Corporation and Subsidiaries' "**MANAGEMENT'S FINANCIAL DISCUSSION AND ANALYSIS - System Agreement Proceedings**" for a discussion of the System Agreement proceedings.

Energy Cost Recovery Rider

Entergy Arkansas' retail rates include an energy cost recovery rider. In December 2007, the APSC issued an order stating that Entergy Arkansas' energy cost recovery rider will remain in effect, and any future termination of the rider will be subject to eighteen months advance notice by the APSC, which would occur following notice and hearing. On March 18, 2008, the Arkansas attorney general and the AEEC filed a notice of appeal of the December 2007 APSC order. The appellants' and appellees' briefs have been filed with the court of appeals.

In March 2008, Entergy Arkansas filed with the APSC its annual energy cost rate for the period April 2008 through March 2009. The filed energy cost rate increased from \$0.01179/kWh to \$0.01869/kWh. The increase was caused by the following: 1) all three of the nuclear power plants from which Entergy Arkansas obtains power, ANO 1 and 2 and Grand Gulf, were scheduled to have refueling outages in 2008, and the energy cost rate is adjusted to account for the replacement power costs expected to be incurred while these units were down; 2) Entergy Arkansas has a deferred fuel cost balance from under-recovered fuel costs at December 31, 2007; and 3) fuel and purchased power prices have increased.

In August 2008, as provided for by its energy cost recovery rider, Entergy Arkansas filed with the APSC an interim revision to its energy cost rate. The revised energy cost rate is an increase from \$0.01869/kWh to \$0.02456/kWh. The increase was caused by the continued increase in natural gas and purchased power prices from the levels used in setting the rate in March 2008. The interim revised energy cost rate went into effect for the first billing cycle of September 2008. In October 2008 the APSC issued an order that requires Entergy Arkansas to file for investigative purposes only monthly updates of its actual and projected over/under-recovery of fuel and purchased power costs. The APSC order also states that the interim revised energy cost rate will remain in effect pending further investigation and order of the APSC, and the APSC reserves the right after notice and hearing to prospectively modify the energy cost rate.

APSC Investigations

In September 2005, Entergy Arkansas filed with the APSC an interim energy cost rate per the energy cost recovery rider, which provides for an interim adjustment should the cumulative over- or under-recovery for the

energy period exceed 10 percent of the energy costs for that period. As of the end of July 2005, the cumulative under-recovery of fuel and purchased power expenses had exceeded the 10 percent threshold due to increases in purchased power expenditures resulting from higher natural gas prices. The interim cost rate of \$0.01900 per kWh became effective the first billing cycle in October 2005.

In early October 2005, the APSC initiated an investigation into Entergy Arkansas' interim energy cost rate. The investigation is focused on Entergy Arkansas' 1) gas contracting, portfolio, and hedging practices; 2) wholesale purchases during the period; 3) management of the coal inventory at its coal generation plants; and 4) response to the contractual failure of the railroads to provide coal deliveries. In March 2006, the APSC extended its investigation to cover the costs included in Entergy Arkansas' March 2006 filing that requested an energy cost rate of \$0.02827 per kWh, suspended implementation of the \$0.02827 per kWh energy cost rate, and ordered that the \$0.01900 per kWh interim rate remain in effect pending the APSC proceedings on the energy cost recovery filings. On April 7, 2006, the APSC issued a show cause order in the investigation proceeding that ordered Entergy Arkansas to file a cost of service study by June 8, 2006. The order also directed Entergy Arkansas to file testimony to support the cost of service study, to support the \$0.02827 per kWh cost rate, and to address the general topic of elimination of the energy cost recovery rider.

In June 2006, Entergy Arkansas filed a cost of service study and testimony supporting the redetermined energy cost rate of \$0.02827 per kWh and testimony addressing the prospective elimination of the energy cost recovery rider as ordered by the APSC. Entergy Arkansas also filed a motion with the APSC seeking again to implement the redetermined energy cost rate of \$0.02827 per kWh. After a hearing, the APSC approved Entergy Arkansas' request and the redetermined rate was implemented in July 2006, subject to refund pending the outcome of the APSC energy cost recovery investigation. A hearing was held in the APSC energy cost recovery investigation in October 2006.

In January 2007, the APSC issued an order in its review of Entergy Arkansas' September 2005 interim rate. The APSC found that Entergy Arkansas failed to maintain an adequate coal inventory level going into the summer of 2005 and that Entergy Arkansas should be responsible for any incremental energy costs resulting from two outages caused by employee and contractor error. The coal plant generation curtailments were caused by railroad delivery problems and Entergy has since resolved litigation with the railroad regarding the delivery problems. The APSC staff was directed to perform an analysis with Entergy Arkansas' assistance to determine the additional fuel and purchased energy costs associated with these findings and file the analysis within 60 days of the order. After a final determination of the costs is made by the APSC, Entergy Arkansas would be directed to refund that amount with interest to its customers as a credit on the energy cost recovery rider. The order also stated that the APSC would address any additional issues regarding the energy cost recovery rider in Entergy Arkansas' rate case filed in August 2006. Entergy Arkansas requested rehearing of the order. In March 2007, in order to allow further consideration by the APSC, the APSC granted Entergy Arkansas' petition for rehearing and for stay of the APSC order.

In October 2008, Entergy Arkansas filed a motion to lift the stay and to rescind the APSC's January 2007 order in light of the arguments advanced in Entergy Arkansas' rehearing petition and because the value for the Entergy Arkansas' customers obtained through the resolved railroad litigation is significantly greater than the incremental cost of actions identified by the APSC as imprudent. The APSC staff, the AEEC, and the Arkansas attorney general support the lifting of the stay but request additional proceedings. In December 2008, the APSC denied the motion to lift the stay pending resolution of Entergy Arkansas' rehearing request and of the unresolved issues in the proceeding. The APSC also established a separate docket to consider the resolved railroad litigation, but a procedural schedule has not been established in the new docket at this time. The APSC ordered the parties to submit their unresolved issues list in the pending proceeding, which the parties have done. The unresolved issues will not be relitigated but will be decided by the APSC based upon the evidence already submitted in the proceeding.

Entergy Gulf States Louisiana and Entergy Louisiana

In Louisiana, Entergy Gulf States Louisiana and Entergy Louisiana recover electric fuel and purchased power costs for the upcoming month based upon the level of such costs from the prior month. Entergy Gulf States Louisiana's purchased gas adjustments include estimates for the billing month adjusted by a surcharge or credit that arises from an annual reconciliation of fuel costs incurred with fuel cost revenues billed to customers, including carrying charges.

In August 2000, the LPSC authorized its staff to initiate a proceeding to audit the fuel adjustment clause filings of Entergy Louisiana pursuant to a November 1997 LPSC general order. The time period that is the subject of the audit is January 1, 2000 through December 31, 2001. In September 2003, the LPSC staff issued its audit report and recommended a disallowance with regard to an alleged failure to uprate Waterford 3 in a timely manner. This issue was resolved with a March 2005 global settlement. Subsequent to the issuance of the audit report, the scope of this docket was expanded to include a review of annual reports on fuel and purchased power transactions with affiliates and a prudence review of transmission planning issues and to include the years 2002 through 2004. Hearings were held in November 2006. In May 2008 the ALJ issued a final recommendation that found in Entergy Louisiana's favor on the issues, except for the disallowance of hypothetical SO₂ allowance costs included in affiliate purchases. The ALJ recommended a refund of the SO₂ allowance costs collected to date and a realignment of these costs into base rates prospectively with an amortization of the refunded amount through base rates over a five-year period. The LPSC issued an order in December 2008 affirming the ALJ's recommendation. Entergy Louisiana recorded a provision for the disallowance, including interest, and will refund approximately \$7 million to customers in 2009.

In January 2003, the LPSC authorized its staff to initiate a proceeding to audit the fuel adjustment clause filings of Entergy Gulf States Louisiana and its affiliates pursuant to a November 1997 LPSC general order. The audit will include a review of the reasonableness of charges flowed by Entergy Gulf States Louisiana through its fuel adjustment clause in Louisiana for the period January 1, 1995 through December 31, 2002. Discovery is underway, but a detailed procedural schedule extending beyond the discovery stage has not yet been established, and the LPSC staff has not yet issued its audit report. In June 2005, the LPSC expanded the audit period to include the years through 2004.

Entergy Mississippi

Entergy Mississippi's rate schedules include an energy cost recovery rider which is adjusted quarterly to reflect accumulated over- or under-recoveries from the second prior quarter.

In July 2008 the MPSC began a proceeding to investigate the fuel procurement practices and fuel adjustment schedules of the Mississippi utility companies, including Entergy Mississippi. A two-day public hearing was held in July 2008, and after a recess during which the MPSC reviewed information, the hearing resumed on August 5, 2008, for additional testimony by an expert witness retained by the MPSC. The MPSC's witness presented testimony regarding a review of the utilities' fuel adjustment clauses. The MPSC stated that the goal of the proceeding is fact-finding so that the MPSC may decide whether to amend the current fuel cost recovery process. In February 2009, the MPSC published a final report of its expert witness, which discussed Entergy Mississippi's fuel procurement activities and made recommendations regarding fuel recovery practices in Mississippi.

In addition, in October 2008 the MPSC issued a subpoena to Entergy Mississippi and Entergy Services requesting documents associated with fuel adjustment clause litigation in Louisiana involving Entergy Louisiana and Entergy New Orleans, and in January 2009 issued an order requiring Entergy Mississippi to provide additional information related to the long-term Evangeline gas contract that had been an issue in the fuel adjustment clause litigation in Louisiana. Entergy Mississippi and Entergy Services filed a response to the MPSC order stating that gas from the Evangeline gas contract had been sold into the Entergy System exchange and had an effect on the costs paid by Entergy Mississippi's customers. The MPSC's investigation is ongoing.

In addition, in January 2009 the MPSC issued an order declining to adopt the Public Utilities Staff's annual fuel audit report. Among other things, the order stated that the MPSC will open a rulemaking to define what constitutes efficient and economical procurement and use of energy; establish guidelines for defining what elements constitute a just and reasonable fuel adjustment clause; and establish guidelines for making the required review of fuel adjustment clauses. In the order, the MPSC also requested that the legislature extend the deadline for certification of this annual fuel audit by one year, while it seeks approval to conduct an independent audit and assessment of Entergy Mississippi's practices for economical purchases and use of fuel and electric energy.

Mississippi Attorney General Complaint

The Mississippi attorney general filed a complaint in state court in December 2008 against Entergy Corporation, Entergy Mississippi, Entergy Services, and Entergy Power alleging, among other things, violations of Mississippi statutes, fraud, and breach of good faith and fair dealing, and requesting an accounting and restitution. The litigation is wide ranging and relates to tariffs and procedures under which Entergy Mississippi purchases power not generated in Mississippi to meet electricity demand. Entergy believes the complaint is unfounded. On December 29, 2008, the defendant Entergy companies filed to remove the attorney general's suit to U.S. District Court (the forum that Entergy believes is appropriate to resolve the types of federal issues raised in the suit), where it is currently pending, and additionally answered the complaint and filed a counter-claim for relief based upon the Mississippi Public Utilities Act and the Federal Power Act. The Mississippi attorney general has filed a pleading seeking to remand the matter to state court.

Entergy New Orleans

Entergy New Orleans' electric rate schedules include a fuel adjustment tariff designed to reflect no more than targeted fuel and purchased power costs, adjusted by a surcharge or credit for deferred fuel expense arising from the monthly reconciliation of actual fuel and purchased power costs incurred with fuel cost revenues billed to customers, including carrying charges. In June 2006, the City Council authorized the recovery of all Grand Gulf costs through Entergy New Orleans' fuel adjustment clause (a significant portion of Grand Gulf costs was previously recovered through base rates), and continued that authorization in approving the October 2006 formula rate plan filing settlement.

Entergy New Orleans' gas rate schedules include an adjustment to reflect estimated gas costs for the billing month, adjusted by a surcharge or credit similar to that included in the electric fuel adjustment clause, including carrying charges. In October 2005, the City Council approved modification of the gas cost collection mechanism effective November 2005 in order to address concerns regarding its fluctuations, particularly during the winter heating season. The modifications are intended to minimize fluctuations in gas rates during the winter months.

Entergy Texas

Entergy Texas' rate schedules include a fixed fuel factor to recover fuel and purchased power costs, including carrying charges, not recovered in base rates. The fixed fuel factor formula was revised and approved by a PUCT order in August 2006. The new formula was implemented in September 2006. Under the new methodology, semi-annual revisions of the fixed fuel factor will continue to be made in March and September based on the market price of natural gas and changes in fuel mix. Entergy Texas will likely continue to use this methodology until the start of retail open access, which has been delayed. The amounts collected under Entergy Texas' fixed fuel factor and any interim surcharge or refund implemented until the date retail open access commences are subject to fuel reconciliation proceedings before the PUCT.

Entergy Texas filed with the PUCT in July 2005 a request for implementation of an incremental purchased capacity recovery rider. Through this rider Entergy Texas sought to recover incremental revenues that represent the incremental purchased capacity costs, including Entergy Texas' obligation to purchase power from Entergy Louisiana's recently acquired Perryville plant, over what is already in Entergy Texas' base rates. A non-unanimous

settlement was reached with most of the parties that allowed for the implementation of an \$18 million annual rider effective December 1, 2005. In December 2005, the PUCT approved the settlement and entered an order consistent with this approval in February 2006. The amounts collected through the rider are subject to reconciliation.

In September 2007, Entergy Texas filed with the PUCT a request to increase its incremental purchased capacity recovery rider to collect approximately \$25 million on an annual basis. This filing also included a request to implement an interim surcharge to collect approximately \$10 million in under-recovered incremental purchased capacity costs incurred through July 2007. In January 2008, Entergy Texas filed with the PUCT a stipulation and settlement agreement among the parties that agreed to implementation of the interim surcharge over a two-month period and agreed that the incremental capacity recovery rider would be set to collect \$21 million on an annual basis effective February 2008. The PUCT approved the agreement in February 2008. Amounts collected through the rider and interim surcharge are subject to final reconciliation. Under the rate case settlement discussed below, this rider ceased on January 28, 2009, with the implementation of stipulated base rates.

In October 2007, Entergy Texas filed a request with the PUCT to refund \$45.6 million, including interest, of fuel cost recovery over-collections through September 2007. In January 2008, Entergy Texas filed with the PUCT a stipulation and settlement agreement among the parties that updated the over-collection balance through November 2007 and established a refund amount, including interest, of \$71 million. The PUCT approved the agreement in February 2008. The refund was made over a two-month period beginning February 2008, but was reduced by \$10.3 million of under-recovered incremental purchased capacity costs. Amounts refunded through the interim fuel refund are subject to final reconciliation in a future fuel reconciliation proceeding.

In March 2007, Entergy Texas filed a request with the PUCT to refund \$78.5 million, including interest, of fuel cost recovery over-collections through January 2007. In June 2007 the PUCT approved a unanimous stipulation and settlement agreement that updated the over-collection balance through April 2007 and established a refund amount, including interest, of \$109.4 million. The refund was made over a two-month period beginning with the first billing cycle in July 2007. Amounts refunded through the interim fuel refund are subject to final reconciliation in a future fuel reconciliation proceeding.

In May 2006, Entergy Texas filed with the PUCT a fuel and purchased power reconciliation case covering the period September 2003 through December 2005 for costs recoverable through the fixed fuel factor rate and the incremental purchased capacity recovery rider. Entergy Texas sought reconciliation of \$1.6 billion of fuel and purchased power costs on a Texas retail basis. A hearing was conducted before the ALJs in April 2007. In July 2007, the ALJs issued a proposal for decision recommending that Entergy Texas be authorized to reconcile all of its requested fixed fuel factor expenses and recommending a minor exception to the incremental purchased capacity recovery calculation. The ALJs also recommended granting an exception to the PUCT rules to allow for recovery of an additional \$11.4 million in purchased power capacity costs. In September 2007, the PUCT issued an order, which affirmed the ultimate result of the ALJs' proposal for decision. Upon motions for rehearing, the PUCT added additional language in its order on rehearing to further clarify its position that 30% of River Bend should not be regulated by the PUCT. Two parties filed a second motion for rehearing, but the PUCT declined to address them. The PUCT's decision has been appealed to the Travis County District Court.

In January 2008, Entergy Texas made a compliance filing with the PUCT describing how its 2007 Rough Production Cost Equalization receipts under the System Agreement were allocated between Entergy Gulf States, Inc.'s Texas and Louisiana jurisdictions. A hearing was held at the end of July 2008, and in October 2008 the ALJ issued a proposal for decision recommending an additional \$18.6 million allocation to Texas retail customers. The PUCT adopted the ALJ's proposal for decision in December 2008. Because the PUCT allocation to Texas retail customers is inconsistent with the LPSC allocation to Louisiana retail customers, adoption of the proposal for decision by the PUCT could result in trapped costs between the Texas and Louisiana jurisdictions with no mechanism for recovery. The PUCT denied Entergy Texas' motion for rehearing and Entergy Texas will now seek alternative relief, including filing for relief at the FERC.

Storm Cost Recovery Filings with Retail Regulators

Entergy Arkansas

Entergy Arkansas experienced extraordinary storm costs in 2008, requiring APSC action to address their effects, because the APSC's June 2007 order in Entergy Arkansas' base rate proceeding, which is discussed below, eliminated storm reserve accounting for Entergy Arkansas. Therefore, on October 15, 2008, Entergy Arkansas filed a petition for an accounting order authorizing a regulatory asset and storm damage rider. In the petition, Entergy Arkansas requested the deferral of \$26 million in a regulatory asset that represents extraordinary storm restoration costs for the year 2008 that are in excess of the \$14.4 million included in base rates. The regulatory asset would be recovered through a surcharge over a 12-month period beginning in January 2009.

On December 19, 2008, the APSC approved Entergy Arkansas' request to defer 2008 extraordinary storm restoration costs for recovery via a storm damage rider in 2009. The APSC reduced Entergy Arkansas' request by \$4 million to allow for standard variation in storm costs from the normalized level in base rates. Entergy Arkansas is permitted to recover the retail portion of \$22.3 million, subject to adjustments arising from storm cost audit, earnings review, and other items consistent with past regulatory practice. Entergy Arkansas also plans to file an update of storm restoration expenses incurred through December 31, 2008, and true-up any accrued expenses at that time, with a revised rider to take effect July 2009 for any necessary changes.

Entergy Arkansas January 2009 Ice Storm

In January 2009 a severe ice storm caused significant damage to Entergy Arkansas' transmission and distribution lines, equipment, poles, and other facilities. The preliminary cost estimate for the damage caused by the ice storm is approximately \$165 million to \$200 million, of which approximately \$80 million to \$100 million is estimated to be operating and maintenance type costs and the remainder is estimated to be capital investment. On January 30, 2009, the APSC issued an order inviting and encouraging electric public utilities to file specific proposals for the recovery of extraordinary storm restoration expenses associated with the ice storm. Although Entergy Arkansas has not yet filed a proposal for the recovery of its costs, on February 16, 2009, it did file a request with the APSC requesting an accounting order authorizing deferral of the operating and maintenance cost portion of Entergy Arkansas' ice storm restoration costs pending their recovery.

Entergy Texas

In July 2006, Entergy Texas filed an application with the PUCT with respect to its Hurricane Rita reconstruction costs incurred through March 2006. The filing asked the PUCT to determine the amount of reasonable and necessary hurricane reconstruction costs eligible for securitization and recovery, approve the recovery of carrying costs, and approve the manner in which Entergy Texas allocates those costs among its retail customer classes. In December 2006, the PUCT approved \$381 million of reasonable and necessary hurricane reconstruction costs incurred through March 31, 2006, plus carrying costs, as eligible for recovery. After netting expected insurance proceeds, the amount is \$353 million.

In April 2007, the PUCT issued its financing order authorizing the issuance of securitization bonds to recover the \$353 million of hurricane reconstruction costs and up to \$6 million of transaction costs, offset by \$32 million of related deferred income tax benefits. In June 2007, Entergy Gulf States Reconstruction Funding I, LLC (Entergy Gulf States Reconstruction Funding), a company wholly-owned and consolidated by Entergy Texas, issued \$329.5 million of senior secured transition bonds (securitization bonds). With the proceeds, Entergy Gulf States Reconstruction Funding purchased from Entergy Texas the transition property, which is the right to recover from customers through a transition charge amounts sufficient to service the securitization bonds. Entergy Texas will use the proceeds to refinance or retire debt and to reduce equity. In February 2008, Entergy Texas returned \$150 million of capital to Entergy Corporation. Entergy Texas began cost recovery through the transition charge in July 2007,

and the transition charge is expected to remain in place over a 15-year period. See Note 5 to the financial statements for additional information regarding the securitization bonds.

Entergy Gulf States Louisiana and Entergy Louisiana

In February 2007, Entergy Louisiana and Entergy Gulf States Louisiana filed a supplemental and amending application by which they sought authority from the LPSC to securitize their Hurricane Katrina and Hurricane Rita storm cost recovery and storm reserve amounts, together with certain debt retirement costs and upfront and ongoing costs of the securitized debt issued. Securitization is authorized by a law signed by the Governor of Louisiana in May 2006. Hearings on the quantification of the amounts eligible for securitization began in late-April 2007. At the start of the hearing, a stipulation among Entergy Gulf States Louisiana, Entergy Louisiana, the LPSC staff, and most other parties in the proceeding was read into the record. The stipulation quantified the balance of storm restoration costs for recovery as \$545 million for Entergy Louisiana and \$187 million for Entergy Gulf States Louisiana, and set the storm reserve amounts at \$152 million for Entergy Louisiana and \$87 million for Entergy Gulf States Louisiana. The stipulation also called for securitization of the storm restoration costs and storm reserves in those same amounts. In August 2007, the LPSC issued orders approving recovery of the stipulated storm cost recovery and storm reserve amounts plus certain debt retirement and upfront and ongoing costs through securitization financing.

In March 2008, Entergy Gulf States Louisiana, Entergy Louisiana, and the Louisiana Utilities Restoration Corporation (LURC), an instrumentality of the State of Louisiana, filed at the LPSC an application requesting that the LPSC grant financing orders authorizing the financing of Entergy Gulf States Louisiana and Entergy Louisiana storm costs, storm reserves, and issuance costs pursuant to Act 55 of the Louisiana Legislature (Act 55 financings). The Act 55 financings are expected to produce additional customer benefits as compared to Act 64 traditional securitization. Entergy Gulf States Louisiana and Entergy Louisiana also filed an application requesting LPSC approval for ancillary issues including the mechanism to flow charges and savings to customers via a Storm Cost Offset rider. On April 3, 2008, the Louisiana State Bond Commission granted preliminary approval for the Act 55 financings. On April 8, 2008, the Louisiana Public Facilities Authority (LPFA), which is the issuer of the bonds pursuant to the Act 55 financings, approved requests for the Act 55 financings. On April 10, 2008, Entergy Gulf States Louisiana and Entergy Louisiana and the LPSC Staff filed with the LPSC an uncontested stipulated settlement that includes Entergy Gulf States Louisiana and Entergy Louisiana's proposals under the Act 55 financings, which includes a commitment to pass on to customers a minimum of \$10 million and \$30 million of customer benefits, respectively, through prospective annual rate reductions of \$2 million and \$6 million for five years. On April 16, 2008, the LPSC approved the settlement and issued two financing orders and one ratemaking order intended to facilitate implementation of the Act 55 financings. In May 2008, the Louisiana State Bond Commission granted final approval of the Act 55 financings.

On July 29, 2008, the LPFA issued \$687.7 million in bonds under the aforementioned Act 55. From the \$679 million of bond proceeds loaned by the LPFA to the LURC, the LURC deposited \$152 million in a restricted escrow account as a storm damage reserve for Entergy Louisiana and transferred \$527 million directly to Entergy Louisiana. From the bond proceeds received by Entergy Louisiana from the LURC, Entergy Louisiana invested \$545 million, including \$17.8 million that was withdrawn from the restricted escrow account as approved by the April 16, 2008 LPSC orders, in exchange for 5,449,861.85 Class A preferred, non-voting, membership interest units of Entergy Holdings Company LLC, a company wholly-owned and consolidated by Entergy, that carry a 10% annual distribution rate. Distributions are payable quarterly commencing on September 15, 2008 and have a liquidation price of \$100 per unit. The preferred membership interests are callable at the option of Entergy Holdings Company LLC after ten years. The terms of the membership interests include certain financial covenants to which Entergy Holdings Company LLC is subject, including the requirement to maintain a net worth of at least \$1 billion.

On August 26, 2008, the LPFA issued \$278.4 million in bonds under the aforementioned Act 55. From the \$274.7 million of bond proceeds loaned by the LPFA to the LURC, the LURC deposited \$87 million in a restricted escrow account as a storm damage reserve for Entergy Gulf States Louisiana and transferred \$187.7 million directly to Entergy Gulf States Louisiana. From the bond proceeds received by Entergy Gulf States Louisiana from the

LURC, Entergy Gulf States Louisiana invested \$189.4 million, including \$1.7 million that was withdrawn from the restricted escrow account as approved by the April 16, 2008 LPSC orders, in exchange for 1,893,918.39 Class A preferred, non-voting, membership interest units of Entergy Holdings Company LLC, a company wholly-owned and consolidated by Entergy, that carry a 10% annual distribution rate. Distributions are payable quarterly commencing on September 15, 2008 and have a liquidation price of \$100 per unit. The preferred membership interests are callable at the option of Entergy Holdings Company LLC after ten years. The terms of the membership interests include certain financial covenants to which Entergy Holdings Company LLC is subject, including the requirement to maintain a net worth of at least \$1 billion.

Entergy Gulf States Louisiana and Entergy Louisiana do not report the bonds on their balance sheets because the bonds are the obligation of the LPFA, and there is no recourse against Entergy, Entergy Gulf States Louisiana or Entergy Louisiana in the event of a bond default. To service the bonds, Entergy Gulf States Louisiana and Entergy Louisiana collect a system restoration charge on behalf of the LPFA, and remit the collections to the LPFA. By analogy to and in accordance with Entergy's accounting policy for collection of sales taxes, Entergy Gulf States Louisiana and Entergy Louisiana do not report the collections as revenue because they are merely acting as the billing and collection agent for the state.

Entergy Mississippi

In March 2006, the Governor of Mississippi signed a law that established a mechanism by which the MPSC could authorize and certify an electric utility financing order and the state could issue bonds to finance the costs of repairing damage caused by Hurricane Katrina to the systems of investor-owned electric utilities. In June 2006, the MPSC issued an order certifying Entergy Mississippi's Hurricane Katrina restoration costs incurred through March 31, 2006 of \$89 million, net of estimated insurance proceeds. Two days later, Entergy Mississippi filed a request with the Mississippi Development Authority for \$89 million of Community Development Block Grant (CDBG) funding for reimbursement of its Hurricane Katrina infrastructure restoration costs. Entergy Mississippi also filed a Petition for Financing Order with the MPSC for authorization of state bond financing of \$169 million for Hurricane Katrina restoration costs and future storm costs. The \$169 million amount included the \$89 million of Hurricane Katrina restoration costs plus \$80 million to build Entergy Mississippi's storm damage reserve for the future. Entergy Mississippi's filing stated that the amount actually financed through the state bonds would be net of any CDBG funds that Entergy Mississippi received.

In October 2006, the Mississippi Development Authority approved for payment and Entergy Mississippi received \$81 million in CDBG funding for Hurricane Katrina costs. The MPSC then issued a financing order authorizing the issuance of state bonds to finance \$8 million of Entergy Mississippi's certified Hurricane Katrina restoration costs and \$40 million for an increase in Entergy Mississippi's storm damage reserve. \$30 million of the storm damage reserve was set aside in a restricted account. A Mississippi state entity issued the bonds in May 2007, and Entergy Mississippi received proceeds of \$48 million. Entergy Mississippi does not report the bonds on its balance sheet because the bonds are the obligation of the state entity, and there is no recourse against Entergy Mississippi in the event of a bond default. To service the bonds, Entergy Mississippi collects a system restoration charge on behalf of the issuer, and remits the collections to the issuer. By analogy to and in accordance with Entergy's accounting policy for collection of sales taxes, Entergy Mississippi does not report the collections as revenue because it is merely acting as the billing and collection agent for the state.

Entergy New Orleans

In December 2005, the U.S. Congress passed the Katrina Relief Bill, a hurricane aid package that included CDBG funding (for the states affected by Hurricanes Katrina, Rita, and Wilma) that allowed state and local leaders to fund individual recovery priorities. In March 2007, the City Council certified that Entergy New Orleans incurred \$205 million in storm-related costs through December 2006 that are eligible for CDBG funding under the state action plan, and certified Entergy New Orleans' estimated costs of \$465 million for its gas system rebuild (which is discussed below). In April 2007, Entergy New Orleans executed an agreement with the Louisiana Office of

Community Development (OCD) under which \$200 million of CDBG funds will be made available to Entergy New Orleans. Entergy New Orleans has received \$180.8 million of the funds as of December 31, 2008. Entergy New Orleans has submitted additional costs and awaits reimbursement in accordance with the contract covering disbursement of the funds.

Retail Rate Proceedings

Filings with the APSC (Entergy Arkansas)

Retail Rates

In August 2006, Entergy Arkansas filed with the APSC a request for a change in base rates. Entergy Arkansas requested a general base rate increase (using an ROE of 11.25%), which it subsequently adjusted to a request for a \$106.5 million annual increase. In June 2007, after hearings on the filing, the APSC ordered Entergy Arkansas to reduce its annual rates by \$5 million, and set a return on common equity of 9.9% with a hypothetical common equity level lower than Entergy Arkansas' actual capital structure. For the purpose of setting rates, the APSC disallowed a portion of costs associated with incentive compensation based on financial measures and all costs associated with Entergy's stock-based compensation plans. In addition, under the terms of the APSC's decision, the order eliminated storm reserve accounting and set an amount of \$14.4 million in base rates to address storm restoration costs, regardless of the actual annual amount of future restoration costs. The APSC did state in a subsequent December 2007 order, however, that it will consider a petition for financial relief should Entergy Arkansas experience "extraordinary" storm restoration costs. The APSC's June 2007 decision left Entergy Arkansas with no mechanism to recover \$52 million of costs previously accumulated in Entergy Arkansas' storm reserve and \$18 million of removal costs associated with the termination of a lease.

The APSC denied Entergy Arkansas' request for rehearing of its June 2007 decision, and the base rate change was implemented August 29, 2007, effective for bills rendered after June 15, 2007. In September 2007, Entergy Arkansas appealed the decision to the Arkansas Court of Appeals. On December 17, 2008, the Arkansas Court of Appeals upheld almost all aspects of the APSC decision. After considering the progress of the proceeding in light of the decision of the Court of Appeals, Entergy Arkansas recorded in the fourth quarter 2008 an approximately \$70 million charge to earnings, on both a pre- and after-tax basis because these are primarily flow-through items, to recognize that the regulatory assets associated with the storm reserve costs, lease termination removal costs, and stock-based compensation are no longer probable of recovery.

Management continues to believe that Entergy Arkansas is entitled to recover these prudently incurred costs, however, and on January 5, 2009, filed a petition for review before the Arkansas Supreme Court, requesting a review of the Court of Appeals decision.

Ouachita Acquisition

Entergy Arkansas filed with the APSC in September 2007 for its approval of the Ouachita plant acquisition, including full cost recovery. The APSC Staff and the Arkansas attorney general supported Entergy Arkansas' acquisition of the plant, but opposed the sale of one-third of the capacity and energy to Entergy Gulf States Louisiana. The industrial group AEEC opposed Entergy Arkansas' purchase of the plant. The Arkansas attorney general opposed recovery of the non-fuel costs of the plant through a separate rider, while the APSC Staff recommended revisions to the rider. In December 2007, the APSC issued an order approving recovery through a rider of the capacity costs associated with the interim tolling agreement, which was in effect until the APSC took action on the acquisition of the plant. A hearing before the APSC was held in April 2008 to address Entergy Arkansas' request for acquisition of the plant and concurrent cost recovery. In June 2008 the APSC approved Entergy Arkansas' acquisition of the Ouachita plant and approved recovery of the acquisition and ownership costs through a rate rider. The APSC also approved the planned sale of one-third of the capacity and energy to Entergy Gulf States Louisiana. The Arkansas attorney general, the AEEC, and Entergy Arkansas requests for rehearing of

the APSC order were denied. Entergy Arkansas' request for rehearing concerned the 7.61% before-tax return on rate base approved by the APSC, which reflects significant sources of zero-cost capital already reflected in base rates. Entergy Arkansas had requested a 10.87% before-tax return on rate base reflecting the cost of the debt and equity capital resources available to finance the Ouachita plant acquisition.

On March 18, 2008 the Arkansas attorney general and the AEEC filed a notice of appeal of the December 2007 APSC order that approved recovery through a rider of the capacity costs associated with the interim tolling agreement. This order also rejected various annual earnings review proposals. The appellants' and appellees' briefs, including Entergy Arkansas', have been filed in the proceeding.

In August 2008 the AEEC also filed a complaint at the FERC seeking a review by the FERC of "Entergy Corporation's efforts" to acquire the Ouachita plant, alleging that the acquisition violates the System Agreement and the Federal Power Act and that the plant should be an "[Entergy Arkansas] only resource." The AEEC complaint also states that it seeks clarity on whether Entergy Arkansas' termination of its participation in the System Agreement will affect Entergy Arkansas' rights to the Ouachita facility. The APSC, LPSC, MPSC, and City Council have intervened in the proceeding. In January 2009 the FERC denied the AEEC's complaint.

Entergy Arkansas purchased the Ouachita plant on September 30, 2008.

Filings with the PUCT and Texas Cities (Entergy Texas)

Retail Rates

Entergy Texas made a rate filing in September 2007 with the PUCT requesting an annual rate increase totaling \$107.5 million, including a base rate increase of \$64.3 million and riders totaling \$43.2 million. The base rate increase request includes a \$12.2 million annual increase for the storm damage reserve. Entergy Texas requested an 11% return on common equity. In December 2007 the PUCT issued an order setting September 26, 2008 (which it subsequently moved to November 27, 2008) as the effective date for the rate change proposed in this matter. In May 2008, Entergy Texas and certain parties in the rate case filed a non-unanimous settlement, but on November 5, 2008, the PUCT rejected the non-unanimous settlement and remanded the case for further hearings on the merits of the rate request. Entergy Texas agreed to extend until March 16, 2009 the PUCT's jurisdictional deadline to render a decision.

On December 16, 2008, Entergy Texas filed a term sheet that reflected a settlement agreement that included the PUCT Staff and the other active participants in the rate case. On December 19, 2008, the ALJs approved Entergy Texas' request to implement interim rates reflecting the agreement. The agreement includes a \$46.7 million base rate increase, among other provisions. Under the ALJs' interim order, Entergy Texas implemented interim rates, subject to refund and surcharge, reflecting the rates established through the settlement. These rates became effective with bills rendered on and after January 28, 2009, for usage on and after December 19, 2008. In addition, the existing recovery mechanism for incremental purchased power capacity costs ceased as of January 28, 2009, with purchased power capacity costs then subsumed within the base rates set in this proceeding. The settlement is subject to review and approval by the PUCT; however, the interim rates will be in effect until such time as the PUCT acts. Certain Texas municipalities have exercised their original jurisdiction and taken final action to approve rates consistent with the interim rates approved by the ALJs.

As discussed in "Electric Industry Restructuring" below, a Texas law was enacted in June 2005 which includes provisions in the Texas legislation regarding Entergy Texas' ability to file a general rate case and to file for recovery of transition to competition costs. As authorized by the legislation, in August 2005, Entergy Texas filed with the PUCT an application for recovery of its transition to competition costs. Entergy Texas requested recovery of \$189 million in transition to competition costs through implementation of a 15-year rider. The \$189 million represents transition to competition costs Entergy Texas incurred from June 1, 1999 through June 17, 2005 in preparing for competition in its Texas service area, including attendant AFUDC, and all carrying costs projected to

be incurred on the transition to competition costs through February 28, 2006. The \$189 million is before any gross-up for taxes or carrying costs over the 15-year recovery period. Entergy Texas reached a unanimous settlement agreement, which the PUCT approved in June 2006, on all issues with the active parties in the transition to competition cost recovery case. The agreement allows Entergy Texas to recover \$14.5 million per year in transition to competition costs over a 15-year period. Entergy Texas implemented rates based on this revenue level on March 1, 2006. The formal settlement agreement was approved by the PUCT in June 2006.

Filings with the LPSC

Global Settlement (Entergy Gulf States Louisiana and Entergy Louisiana)

In March 2005, the LPSC approved a settlement proposal to resolve various dockets covering a range of issues for Entergy Gulf States Louisiana and Entergy Louisiana. The settlement includes the establishment of a three-year formula rate plan for Entergy Gulf States Louisiana that, among other provisions, establishes an ROE mid-point of 10.65% for the initial three-year term of the plan and permits Entergy Gulf States Louisiana to recover incremental capacity costs outside of a traditional base rate proceeding. Under the formula rate plan, over- and under-earnings outside an allowed range of 9.9% to 11.4% will be allocated 60% to customers and 40% to Entergy Gulf States Louisiana. Entergy Gulf States Louisiana made its initial formula rate plan filing in June 2005. The formula rate plan was subsequently extended one year. In addition, there is the potential to extend the formula rate plan beyond the effective period by mutual agreement of the LPSC and Entergy Gulf States Louisiana.

Retail Rates - Electric

(Entergy Louisiana)

Entergy Louisiana made a rate filing with the LPSC requesting a base rate increase in January 2004. In May 2005 the LPSC approved a settlement that resulted in a net \$0.8 million annual rate reduction. The May 2005 rate settlement includes the adoption of a three-year formula rate plan, the terms of which include an ROE mid-point of 10.25% for the initial three-year term of the plan and permit Entergy Louisiana to recover incremental capacity costs outside of a traditional base rate proceeding. Under the formula rate plan, over- and under-earnings outside an allowed regulatory range of 9.45% to 11.05% will be allocated 60% to customers and 40% to Entergy Louisiana. The initial formula rate plan filing was made in May 2006 as discussed below. In addition, there is the potential to extend the formula rate plan beyond the initial three-year effective period by mutual agreement of the LPSC and Entergy Louisiana.

In May 2008, Entergy Louisiana made its formula rate plan filing with the LPSC for the 2007 test year, seeking an \$18.4 million rate increase, comprised of \$12.6 million of recovery of incremental and deferred capacity costs and \$5.8 million based on a cost of service revenue deficiency related to continued lost contribution to fixed costs associated with the loss of customers due to Hurricane Katrina. The filing includes two alternative versions of the calculated revenue requirement, one that reflects Entergy Louisiana's full request for recovery of the loss of fixed cost contribution and the other that reflects the anticipated rate implementation in September 2008, subject to refund, of only a portion of the full request, with the remainder deferred, until the lost fixed cost contribution issue is resolved. Under the first alternative, Entergy Louisiana's earned return on common equity was 9.44%, whereas under the other alternative, its earned return on common equity was 9.04%. The LPSC staff and intervenors issued their reports on Entergy Louisiana's filing on July 31, 2008 and, with minor exceptions, primarily raised proposed disallowance issues that were previously raised with regard to Entergy Louisiana's May 2007 filing and remain at issue in that proceeding. Entergy Louisiana disagrees with the majority of the proposed adjustments. In August 2008, Entergy Louisiana implemented a \$43.9 million formula rate plan decrease to remove interim storm cost recovery and to reduce the storm damage accrual. Entergy Louisiana then implemented a \$16.9 million formula rate plan increase, subject to refund, effective the first billing cycle in September 2008, comprised of \$12.6 million of recovery of incremental and deferred capacity costs and \$4.3 million based on a cost of service deficiency. A

procedural schedule has not been established yet for further consideration of the issues raised regarding the formula rate plan filing.

In May 2007, Entergy Louisiana made its formula rate plan filing with the LPSC for the 2006 test year, indicating a 7.6% earned return on common equity. That filing included Entergy Louisiana's request to recover \$39.8 million in unrecovered fixed costs associated with the loss of customers that resulted from Hurricane Katrina, a request that was recently reduced to \$31.7 million. In September 2007, Entergy Louisiana modified its formula rate plan filing to reflect its implementation of certain adjustments proposed by the LPSC Staff in its review of Entergy Louisiana's original filing with which Entergy Louisiana agreed, and to reflect its implementation of an \$18.4 million annual formula rate plan increase comprised of (1) a \$23.8 million increase representing 60% of Entergy Louisiana's revenue deficiency, and (2) a \$5.4 million decrease for reduced incremental and deferred capacity costs. The LPSC authorized Entergy Louisiana to defer for accounting purposes the difference between its \$39.8 million claim, now at \$31.7 million, for unrecovered fixed cost and 60% of the revenue deficiency to preserve Entergy Louisiana's right to pursue that claim in full during the formula rate plan proceeding. In October 2007, Entergy Louisiana implemented a \$7.1 million formula rate plan decrease that was due primarily to the reclassification of certain franchise fees from base rates to collection via a line item on customer bills pursuant to an LPSC Order. The LPSC staff and intervenors have recommended disallowance of certain costs included in Entergy Louisiana's filing. Entergy Louisiana disagrees with the majority of the proposed disallowances and a hearing on the disputed issues was held in late-September/early-October 2008. Post-hearing briefing concluded in mid-December 2008.

In May 2006, Entergy Louisiana made its formula rate plan filing with the LPSC for the 2005 test year. Entergy Louisiana modified the filing in August 2006 to reflect a 9.45% return on equity which is within the allowed bandwidth. The modified filing includes an increase of \$24.2 million for interim recovery of storm costs from Hurricanes Katrina and Rita and a \$119.2 million rate increase to recover LPSC-approved incremental deferred and ongoing capacity costs. The filing requested recovery of approximately \$50 million for the amortization of capacity deferrals over a three-year period, including carrying charges, and approximately \$70 million for ongoing capacity costs. The increase was implemented, subject to refund, with the first billing cycle of September 2006. Entergy Louisiana subsequently updated its formula rate plan rider to reflect adjustments proposed by the LPSC Staff with which it agrees. The adjusted return on equity of 9.56% remains within the allowed bandwidth. Ongoing and deferred incremental capacity costs were reduced to \$118.7 million. The updated formula rate plan rider was implemented, subject to refund, with the first billing cycle of October 2006. An uncontested stipulated settlement was filed in February 2008 that will leave the current base rates in place, and the LPSC approved the settlement in March 2008. In the settlement Entergy Louisiana agreed to credit customers \$7.2 million, plus \$0.7 million of interest, for customer contributions to the Central States Compact in Nebraska that was never completed and agreed to a one-time \$2.6 million deduction from the deferred capacity cost balance. The credit, for which Entergy Louisiana had previously recorded a provision, was made in May 2008.

(Entergy Gulf States Louisiana)

In May 2008, Entergy Gulf States Louisiana made its formula rate plan filing with the LPSC for the 2007 test year. The filing reflected a 9.26% return on common equity, which is below the allowed earnings bandwidth, and indicated a \$5.4 million revenue deficiency, offset by a \$4.1 million decrease in required additional capacity costs. Entergy Gulf States Louisiana implemented a \$20.7 million formula rate plan decrease, subject to refund, effective the first billing cycle in September 2008. The decrease includes removal of interim storm cost recovery and a reduction in the storm damage accrual. Entergy Gulf States Louisiana then implemented a \$16.0 million formula rate plan increase, subject to refund, effective the first billing cycle in October 2008 to collect previously deferred and ongoing costs associated with LPSC approved additional capacity, including the Ouachita power plant. In November 2008 Entergy Gulf States Louisiana filed to implement an additional increase of \$9.3 million to recover the costs of a new purchased power agreement. Consideration of the formula rate plan filing is pending.

In May 2007, Entergy Gulf States Louisiana made its formula rate plan filing with the LPSC for the 2006 test year. The filing reflected a 10.0% return on common equity, which is within the allowed earnings bandwidth,

and an anticipated formula rate plan decrease of \$23 million annually attributable to adjustments outside of the formula rate plan sharing mechanism related to capacity costs and the anticipated securitization of storm costs related to Hurricane Katrina and Hurricane Rita and the securitization of a storm reserve. In September 2007, Entergy Gulf States Louisiana modified the formula rate plan filing to reflect a 10.07% return on common equity, which is still within the allowed bandwidth. The modified filing also reflected implementation of a \$4.1 million rate increase, subject to refund, attributable to recovery of additional LPSC-approved incremental deferred and ongoing capacity costs. The rate decrease anticipated in the original filing did not occur because of the additional capacity costs approved by the LPSC, and because securitization of storm costs associated with Hurricane Katrina and Hurricane Rita and the establishment of a storm reserve had not yet occurred. In October 2007, Entergy Gulf States Louisiana implemented a \$16.4 million formula rate plan decrease that is due to the reclassification of certain franchise fees from base rates to collection via a line item on customer bills pursuant to an LPSC order. The LPSC staff issued its final report in December 2007, indicating a \$1.6 million decrease in formula rate plan revenues for which interim rates were already in effect. In addition, the LPSC staff recommended that the LPSC give a one-year extension of Entergy Gulf States Louisiana's formula rate plan to synchronize with the final year of Entergy Louisiana's formula rate plan, or alternatively, to extend the formula rate plan for a longer period. Entergy Gulf States Louisiana indicated it is amenable to a one-year extension. An uncontested stipulated settlement was filed in February 2008 that will leave the current base rates in place and extend the formula rate plan for one year, and the LPSC approved the settlement in March 2008.

In May 2006, Entergy Gulf States Louisiana made its formula rate plan filing with the LPSC for the 2005 test year. Entergy Gulf States Louisiana modified the filing in August 2006 to reflect an 11.1% return on common equity which is within the allowed bandwidth. The modified filing includes a formula rate plan increase of \$17.2 million annually that provides for 1) interim recovery of \$10.5 million of storm costs from Hurricane Katrina and Hurricane Rita and 2) recovery of \$6.7 million of LPSC-approved incremental deferred and ongoing capacity costs. The increase was implemented with the first billing cycle of September 2006. In May 2007 the LPSC approved a settlement between Entergy Gulf States Louisiana and the LPSC staff, affirming the rates that were implemented in September 2006.

In June 2005, Entergy Gulf States Louisiana made its formula rate plan filing with the LPSC for the test year ending December 31, 2004. In March 2006, the LPSC approved an uncontested stipulated settlement that included a revenue requirement increase of \$36.8 million, including increases related to the formula rate plan 2004 test year revenue requirement and the capacity costs associated with the purchase of power from the Perryville power plant.

Retail Rates - Gas (Entergy Gulf States Louisiana)

In January 2009, Entergy Gulf States Louisiana filed with the LPSC its gas rate stabilization plan for the test year ending September 30, 2008. The filing showed a revenue deficiency of \$530 thousand based on a return on common equity mid-point of 10.5%.

In January 2008, Entergy Gulf States Louisiana filed with the LPSC its gas rate stabilization plan for the test year ending September 30, 2007. The filing showed a revenue deficiency of \$3.7 million based on a return on common equity mid-point of 10.5%. Entergy Gulf States Louisiana implemented a \$3.4 million rate increase in April 2008 pursuant to an uncontested agreement with the LPSC staff.

In January 2007, Entergy Gulf States Louisiana filed with the LPSC its gas rate stabilization plan for the test year ending September 30, 2006. The filing showed a revenue deficiency of \$3.5 million based on a return on common equity mid-point of 10.5%. In March 2007, Entergy Gulf States Louisiana filed a set of rate and rider schedules that reflected all proposed LPSC staff adjustments and implemented a \$2.4 million base rate increase effective with the first billing cycle of April 2007 pursuant to the rate stabilization plan.

In January 2006, Entergy Gulf States Louisiana filed with the LPSC its gas rate stabilization plan. The filing showed a revenue deficiency of \$4.1 million based on an ROE mid-point of 10.5%. In May 2006, Entergy Gulf States Louisiana implemented a \$3.5 million rate increase pursuant to an uncontested agreement with the LPSC Staff.

In June 2005, the LPSC unanimously approved Entergy Gulf States Louisiana's proposed settlement that included a \$5.8 million gas base rate increase effective the first billing cycle of July 2005 and a rate stabilization plan with an ROE mid-point of 10.5%.

Filings with the MPSC (Entergy Mississippi)

Formula Rate Plan Filings

In March 2008, Entergy Mississippi made its annual scheduled formula rate plan filing for the 2007 test year with the MPSC. The filing showed that a \$10.1 million increase in annual electric revenues is warranted. In June 2008, Entergy Mississippi reached a settlement with the Mississippi Public Utilities Staff that would result in a \$3.8 million rate increase. In January 2009 the MPSC rejected the settlement and left the current rates in effect. Entergy Mississippi appealed the MPSC's decision to the Mississippi Supreme Court.

In March 2007, Entergy Mississippi made its annual scheduled formula rate plan filing for the 2006 test year with the MPSC. The filing showed that an increase of \$12.9 million in annual electric revenues is warranted. In June 2007 the MPSC approved a joint stipulation between Entergy Mississippi and the Mississippi Public Utilities staff that provides for a \$10.5 million rate increase, which was effective beginning with July 2007 billings.

In March 2006, Entergy Mississippi made its annual scheduled formula rate plan filing with the MPSC. The filing was amended by an April 2006 filing. The amended filing showed that an increase of \$3.1 million in electric revenues is warranted. The MPSC approved a settlement providing for a \$1.8 million rate increase, which was implemented in August 2006.

Filings with the City Council (Entergy New Orleans)

Formula Rate Plans and Storm-related Riders

In June 2006, Entergy New Orleans made its annual formula rate plan filings with the City Council. The filings presented various alternatives to reflect the effect of Entergy New Orleans' lost customers and decreased revenue following Hurricane Katrina. The alternative that Entergy New Orleans recommended adjusts for lost customers and assumes that the City Council's June 2006 decision to allow recovery of all Grand Gulf costs through the fuel adjustment clause stays in place during the rate-effective period (a significant portion of Grand Gulf costs was previously recovered through base rates).

At the same time as it made its formula rate plan filings, Entergy New Orleans also filed with the City Council a request to implement two storm-related riders. With the first rider, Entergy New Orleans sought to recover the electric and gas restoration costs that it had actually spent through March 31, 2006. Entergy New Orleans also proposed semiannual filings to update the rider for additional restoration spending and also to consider the receipt of CDBG funds or insurance proceeds that it may receive. With the second rider, Entergy New Orleans sought to establish a storm reserve to provide for the risk of another storm.

In October 2006, the City Council approved a settlement agreement that resolved Entergy New Orleans' rate and storm-related rider filings by providing for phased-in rate increases, while taking into account with respect to storm restoration costs the anticipated receipt of CDBG funding as recommended by the Louisiana Recovery Authority. The settlement provided for a 0% increase in electric base rates through December 2007, with a \$3.9 million increase implemented in January 2008. Recovery of all Grand Gulf costs through the fuel adjustment clause

was continued. Gas base rates increased by \$4.75 million in November 2006 and increased by additional \$1.5 million in March 2007 and an additional \$4.75 million in November 2007. The settlement called for Entergy New Orleans to file a base rate case by July 31, 2008, which it has done as discussed below. The settlement agreement discontinued the formula rate plan and the generation performance-based plan but permits Entergy New Orleans to file an application to seek authority to implement formula rate plan mechanisms no sooner than six months following the effective date of the implementation of the base rates resulting from the July 31, 2008 base rate case. Any storm costs in excess of CDBG funding and insurance proceeds will be addressed in that base rate case. The settlement also authorized a \$75 million storm reserve for damage from future storms, which will be created over a ten-year period through a storm reserve rider beginning in March 2007. These storm reserve funds will be held in a restricted escrow account.

In January 2008, Entergy New Orleans voluntarily implemented a 6.15% base rate credit (the recovery credit) for electric customers, which returned approximately \$11.3 million to electric customers in 2008. Entergy New Orleans was able to implement this credit because during 2007 the recovery of New Orleans after Hurricane Katrina was occurring faster than expected in 2006 projections. In addition, Entergy New Orleans committed to set aside \$2.5 million for an energy efficiency program focused on community education and outreach and weatherization of homes.

On July 31, 2008, Entergy New Orleans filed an electric and gas base rate case with the City Council. The filing requests an 11.75% return on common equity. On November 13, 2008, Entergy New Orleans amended its rate filing to incorporate storm reserve treatment inadvertently omitted from the pro forma test year. The amended filing calls for an \$18.2 million electric rate reduction, which includes keeping the recovery credit in effect, as well as realigning recovery of approximately \$12.3 million of capacity costs from the fuel adjustment clause to electric base rates. The amended filing also calls for an \$8.4 million increase in gas base rates to fund ongoing operations. This request is unrelated to the ongoing rebuild of Entergy New Orleans' natural gas system. On January 16, 2009, the City Council Advisors filed rebuttal testimony calling for rate reductions of approximately \$31 million for electric operations and \$4.8 million for gas operations. The procedural schedule calls for a hearing on the filing to commence in April 2009 with a decision by the City Council on or before May 15, 2009.

Fuel Adjustment Clause Litigation

In April 1999, a group of ratepayers filed a complaint against Entergy New Orleans, Entergy Corporation, Entergy Services, and Entergy Power in state court in Orleans Parish purportedly on behalf of all Entergy New Orleans ratepayers. The plaintiffs seek treble damages for alleged injuries arising from the defendants' alleged violations of Louisiana's antitrust laws in connection with certain costs passed on to ratepayers in Entergy New Orleans' fuel adjustment filings with the City Council. In particular, plaintiffs allege that Entergy New Orleans improperly included certain costs in the calculation of fuel charges and that Entergy New Orleans imprudently purchased high-cost fuel or energy from other Entergy affiliates. Plaintiffs allege that Entergy New Orleans and the other defendant Entergy companies conspired to make these purchases to the detriment of Entergy New Orleans' ratepayers and to the benefit of Entergy's shareholders, in violation of Louisiana's antitrust laws. Plaintiffs also seek to recover interest and attorneys' fees. Entergy filed exceptions to the plaintiffs' allegations, asserting, among other things, that jurisdiction over these issues rests with the City Council and the FERC. In March 2004, the plaintiffs supplemented and amended their petition. If necessary, at the appropriate time, Entergy will also raise its defenses to the antitrust claims. The suit in state court was stayed by stipulation of the parties and order of the court pending review of the decision by the City Council in the proceeding discussed in the next paragraph. Subsequent to Entergy New Orleans' filing of a bankruptcy petition in September 2005 in the Eastern District of Louisiana, Entergy New Orleans filed a notice removing the class action lawsuit from the Civil District Court to the U.S. District Court for the Eastern District of Louisiana.

Plaintiffs also filed a corresponding complaint with the City Council in order to initiate a review by the City Council of the plaintiffs' allegations and to force restitution to ratepayers of all costs they allege were improperly and imprudently included in the fuel adjustment filings. Testimony was filed on behalf of the plaintiffs in this proceeding

asserting, among other things, that Entergy New Orleans and other defendants have engaged in fuel procurement and power purchasing practices and included costs in Entergy New Orleans' fuel adjustment that could have resulted in Entergy New Orleans customers being overcharged by more than \$100 million over a period of years. Hearings were held in February and March 2002. In February 2004, the City Council approved a resolution that resulted in a refund to customers of \$11.3 million, including interest, during the months of June through September 2004. In May 2005 the Civil District Court for the Parish of Orleans affirmed the City Council resolution, finding no support for the plaintiffs' claim that the refund amount should be higher. In June 2005, the plaintiffs appealed the Civil District Court decision to the Louisiana Fourth Circuit Court of Appeal. On February 25, 2008, the Fourth Circuit Court of Appeal issued a decision affirming in part, and reversing in part, the Civil District Court's decision. Although the Fourth Circuit Court of Appeal did not reverse any of the substantive findings and conclusions of the City Council or the Civil District Court, the Fourth Circuit found that the amount of the refund was arbitrary and capricious and increased the amount of the refund to \$34.3 million. Entergy New Orleans believes that the increase in the refund ordered by the Fourth Circuit is not justified. Entergy New Orleans, the City Council, and the plaintiffs requested rehearing, and in April 2008, the Fourth Circuit granted the plaintiffs' request for rehearing. In addition to changing the basis for the court's decision in the manner requested by the plaintiffs, the court also granted the plaintiffs' request that it provide for interest on the refund amount. The court denied the motions for rehearing filed by the City Council and Entergy New Orleans. In May 2008, Entergy New Orleans and the City Council filed with the Louisiana Supreme Court applications for a writ of certiorari seeking, among other things, reversal of the Fourth Circuit decision. The Louisiana Supreme Court granted these writ applications in October 2008 and will review the Fourth Circuit's decision. Oral argument before the Louisiana Supreme Court was held on January 22, 2009.

In the Entergy New Orleans bankruptcy proceeding, the named plaintiffs in the Entergy New Orleans fuel clause lawsuit, together with the named plaintiffs in the Entergy New Orleans rate of return lawsuit, filed a Complaint for Declaratory Judgment asking the court to declare that Entergy New Orleans, Entergy Corporation, and Entergy Services are a single business enterprise, and, as such, are liable in solido with Entergy New Orleans for any claims asserted in the Entergy New Orleans fuel adjustment clause lawsuit and the Entergy New Orleans rate of return lawsuit, and, alternatively, that the automatic stay be lifted to permit the movants to pursue the same relief in state court. The bankruptcy court dismissed the action on April 26, 2006. The matter was appealed to the U.S. District Court for the Eastern District of Louisiana, and the district court affirmed the dismissal in October 2006, but on different grounds, concluding that the lawsuit was premature. In Entergy New Orleans' plan of reorganization that was confirmed by the bankruptcy court in May 2007, the plaintiffs' claims are treated as unimpaired "Litigation Claims," which will "ride through" the bankruptcy proceeding, with any legal, equitable and contractual rights to which the plaintiffs' Litigation Claim entitles the plaintiffs unaltered by the plan of reorganization.

Upon confirmation in May 2007 of Entergy New Orleans' plan of reorganization, the automatic bankruptcy stay of the state court class action lawsuit was lifted. The stay ordered by the state court that was agreed upon by the parties (pending completion of the review of the decision by the City Council), however, remains in place. In September 2007 the plaintiffs moved to lift or modify that stay so that the lawsuit could proceed in full or, alternatively, could proceed against the defendants other than Entergy New Orleans. The defendants opposed the motion, arguing that exhaustion of review of the City Council decision is required before the class action lawsuit could or should proceed. At the hearing on the plaintiffs' motion to lift or modify the stay, the court inquired as to whether it retained jurisdiction over the matter after confirmation of Entergy New Orleans' bankruptcy plan or whether it should equitably remand the case to Civil District Court. The court ordered the parties to brief this issue, which would be decided together with the plaintiffs' motion to lift or modify the stay. On February 13, 2008, the federal court held that it would exercise its discretion to equitably remand the matter to the Orleans Parish Civil District Court. It did not rule on the motion to lift or modify the stay and deferred such ruling to the state court.

Electric Industry Restructuring (Entergy Texas)

In June 2005, a Texas law was enacted which provides that:

- Entergy Gulf States, Inc. was authorized by law to proceed with a jurisdictional separation into two vertically integrated utilities, one subject to the sole retail jurisdiction of the LPSC and one subject to the sole retail jurisdiction of the PUCT;
- the portions of all prior PUCT orders requiring Entergy Texas to comply with any provisions of Texas law governing transition to retail competition are void;
- Entergy Texas had to file a plan by January 1, 2006, identifying the power region(s) to be considered for certification and the steps and schedule to achieve certification (additional discussion below);
- Entergy Texas had to file a transition to competition plan no later than January 1, 2007 (additional discussion below), that addressed how Entergy Texas intended to mitigate market power and achieve full customer choice, including potential construction of additional transmission facilities, generation auctions, generation capacity divestiture, reinstatement of a customer choice pilot project, establishment of a price to beat, and other measures;
- Entergy Texas' rates are subject to cost-of-service regulation until retail customer choice is implemented;
- Entergy Texas could not file a general base rate case before June 30, 2007, with rates to be effective no earlier than June 30, 2008, but could seek before then the recovery of certain incremental purchased power capacity costs, adjusted for load growth, not in excess of five percent of its annual base rate revenues (as discussed above in "**Deferred Fuel Costs**," in December 2005 Entergy Texas implemented a PUCT-approved annual incremental purchased capacity recovery rider); and
- Entergy Texas may recover over a period not to exceed 15 years reasonable and necessary transition to competition costs incurred before the effective date of the legislation and not previously recovered, with appropriate carrying charges (as discussed above in "**Filings with the PUCT and Texas Cities**," in March 2006, Entergy Texas implemented PUCT-approved rates for recovery of its transition to competition costs).

Entergy Texas made the January 2006 filing regarding the identification of power region(s) required by the 2005 legislation and, based on the statutory requirements for the certification of a qualified power region (QPR), previous PUCT rulings, and Entergy Texas' geographical location, Entergy Texas identified three potential power regions:

1. Electric Reliability Council of Texas (ERCOT) as the power region and Independent Organization (IO);
2. Southwest Power Pool (SPP) as the power region and IO; and
3. the Entergy market as the power region and the Independent Coordinator of Transmission (ICT) as the IO.

Based on previous rulings of the PUCT, and absent reconsideration of those rulings, Entergy Texas indicated that the third alternative, an ICT operating in Entergy's market area, is not likely to be a viable QPR alternative at this time. Accordingly, while noting this alternative, Entergy Texas' January 2006 filing focused on the first two alternatives, which were expected to meet the statutory requirements for certification so long as certain key implementation issues could be resolved. Entergy Texas' filing enumerated and discussed the corresponding steps and included a high-level schedule associated with certifying either of these two power regions.

In the January 2006 filing, Entergy Texas did not make a recommendation between ERCOT and the SPP as a power region. Rather, the filing discussed the major issues that must be resolved for either of those alternatives to be implemented. In the case of ERCOT, the major issue was the cost and time related to the construction of facilities to interconnect Entergy Texas' operations with ERCOT, while addressing the interest of Entergy Texas' retail customers and certain wholesale customers in access to generation outside of Texas. With respect to the SPP, the major issue was the development of protocols that would ultimately be necessary to implement retail open access. Entergy Texas recommended that the PUCT open a project for the purpose of involving stakeholders in the selection of the single power region that Entergy Texas should request for certification. In August 2006, the PUCT staff recommended that Entergy Texas be required to provide additional information on both the ERCOT option and the

SPP option. The PUCT accepted the PUCT staff's recommendation and stated the need for a "robust record" to make a decision on the applicable power region.

As required by the June 2005 legislation, Entergy Texas filed its proposed transition to competition plan in December 2006. The plan provided that to achieve full customer choice, Entergy Texas should join ERCOT because ERCOT already has all of the prerequisites for retail choice. Pursuant to PUCT order, in June 2007 Entergy Texas filed a restatement of the plan, in which Entergy Texas requested that the PUCT approve a "Financial Stability Provision" that was designed to ensure that Entergy Texas' proposed integration with ERCOT will not, during the necessary construction period, cause deterioration of its credit quality and financial strength. The June 2007 filing also proposed a rule making process to implement the Financial Stability Provision and to consider the construction and ownership of necessary ERCOT integration facilities by third parties. The filing also eliminated from the plan certain provisions whereby Entergy Texas had the ability in its sole discretion to cease pursuit of the plan. Under Entergy Texas' plan as of the summer 2007, retail open access could commence as early as 2013, although that is unlikely given the PUCT's decision described below. Entergy Texas' plan included an estimate that direct construction costs for facilities to interconnect Entergy Texas' operations with ERCOT could be approximately \$1 billion. PUCT hearings on Entergy Texas' plan were completed in July 2007. In October 2007, the PUCT abated the proceeding to allow the SPP to develop additional information about the costs and benefits of Entergy Texas joining the SPP similar to information presented regarding Entergy Texas joining ERCOT. In a November 2007 order clarifying its order that abated the docket, the PUCT approved the SPP's work plan and ordered Entergy Texas to provide an updated analysis of the costs and benefits of remaining in the SERC Reliability Corporation. In May 2008, the PUCT also issued an order that required ERCOT to update its 2006 study regarding the cost to integrate Entergy Texas into ERCOT.

In December 2008, Entergy Texas, ERCOT and SPP filed their updated studies with the PUCT and, at the PUCT's January 14, 2009, Open Meeting, briefed the PUCT on these studies. The PUCT then directed Entergy Texas to file, on February 27, 2009, an updated transition to competition plan. The purpose of this updated plan would be to take into account the studies filed in December 2008 and thereby update the Entergy Texas transition to competition plan. On February 26, 2009, however, ERCOT filed a letter with the PUCT stating that it had discovered errors in its December 2008 study and, therefore, it would need to revise and re-file its study at a later date. An accurate study from ERCOT is essential to the completion of Entergy Texas' updated transition to competition plan. Based on this development, Entergy Texas, on February 26, 2009, filed a motion to postpone the February 27 updated plan filing date, noting that the updated plan relies in significant part on ERCOT's study.

Interruptible Load Proceeding (Entergy Louisiana)

In April 2007 the U.S. Court of Appeals for the D.C. Circuit issued its opinion in the LPSC's appeal of the FERC's March 2004 and April 2005 orders related to the treatment under the System Agreement of the Utility operating companies' interruptible loads. In its opinion, the D.C. Circuit concluded that the FERC (1) acted arbitrarily and capriciously by allowing the Utility operating companies to phase-in the effects of the elimination of the interruptible load over a 12-month period of time; (2) failed to adequately explain why refunds could not be ordered under Section 206(c) of the Federal Power Act; and (3) exercised appropriately its discretion to defer addressing the cost of sulfur dioxide allowances until a later time. The D.C. Circuit remanded the matter to the FERC for a more considered determination on the issue of refunds. The FERC issued its order on remand in September 2007, in which it directs Entergy to make a compliance filing removing all interruptible load from the computation of peak load responsibility commencing April 1, 2004 and to issue any necessary refunds to reflect this change. In addition, the order directs the Utility operating companies to make refunds for the period May 1995 through July 1996. Entergy, the APSC, the MPSC, and the City Council requested rehearing of the FERC's order on remand. The FERC granted the Utility operating companies' request to delay the payment of refunds for the period May 1995 through July 1996 until 30 days following a FERC order on rehearing. The FERC issued in September 2008 an order denying rehearing. The refunds were made by the Utility operating companies that owed refunds to the Utility operating companies that were due a refund on October 15, 2008. The APSC and the Utility operating companies appealed the FERC decisions to the D.C. Circuit. The procedural schedule calls for briefing during the

first half of 2009. Because of its refund obligation to customers as a result of this proceeding and a related LPSC proceeding, Entergy Louisiana recorded provisions during 2008 of approximately \$16 million, including interest, for rate refunds.

Co-Owner-Initiated Proceeding at the FERC (Entergy Arkansas)

In October 2004, Arkansas Electric Cooperative Corporation (AECC) filed a complaint at the FERC against Entergy Arkansas relating to a contract dispute over the pricing of substitute energy at the co-owned Independence and White Bluff coal plants. The main issue in the case related to the consequences under the governing contracts when the dispatch of the coal units is constrained due to system operating conditions. A hearing was held on the AECC complaint and an ALJ Initial Decision was issued in January 2006 in which the ALJ found AECC's claims to be without merit. On October 25, 2006, the FERC issued its order in the proceeding. In the order, the FERC reversed the ALJ's findings. Specifically, the FERC found that the governing contracts do not recognize the effects of dispatch constraints on the co-owned units. The FERC explained that for over twenty-three years the course of conduct of the parties was such that AECC received its full entitlement to the two coal units, regardless of any reduced output caused by system operating constraints. Based on the order, Entergy Arkansas is required to refund to AECC all excess amounts billed to AECC as a result of the system operating constraints. The FERC denied Entergy Arkansas' request for rehearing and Entergy Arkansas refunded \$22.1 million (including interest) to AECC in September 2007. Entergy Arkansas had previously recorded a provision for the estimated effect of this refund. AECC has filed a protest at the FERC claiming that Entergy Arkansas owes an additional \$2.5 million plus interest. Entergy Arkansas has appealed the FERC's decision to the D.C. Circuit.

NOTE 3. INCOME TAXES (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Income tax expenses from continuing operations for 2008, 2007, and 2006 for Entergy Corporation and subsidiaries consist of the following:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
		(In Thousands)	
Current:			
Federal	\$451,517	(\$1,379,288)	(\$266,464)
Foreign	256	316	64
State	146,171	27,174	(74,319)
Total	597,944	(1,351,798)	(340,719)
Deferred - net	23,022	1,884,383	801,745
Investment tax credit			
adjustments – net	(17,968)	(18,168)	(17,982)
Income tax expense from continuing operations	<u>\$602,998</u>	<u>\$514,417</u>	<u>\$443,044</u>

Income tax expenses for 2008, 2007, and 2006 for Entergy's Registrant Subsidiaries consist of the following:

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)						
Current:							
Federal	(\$200,032)	\$96,585	\$335,164	\$43,214	\$22,419	\$73,974	25,356
State	12,533	39,423	59,304	5,099	(3,493)	3,954	8,518
Total	(187,499)	136,008	394,468	48,313	18,926	77,928	33,874
Deferred - net	288,118	(74,681)	(320,596)	(13,918)	4,471	(48,200)	29,100
Investment tax credit adjustments - net	(3,996)	(4,130)	(3,224)	(1,155)	(345)	(1,610)	(3,480)
Recorded income tax expense	<u>\$96,623</u>	<u>\$57,197</u>	<u>\$70,648</u>	<u>\$33,240</u>	<u>\$23,052</u>	<u>\$28,118</u>	<u>\$59,494</u>
2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)						
Current:							
Federal	(\$464,280)	(\$306,133)	\$153,083	(\$49,810)	(\$20,779)	(\$280,094)	(\$273,310)
State	13,173	14,454	35,884	8,576	1,663	6,061	2,463
Total	(451,107)	(291,679)	188,967	(41,234)	(19,116)	(274,033)	(270,847)
Deferred - net	540,750	421,149	(102,246)	78,397	32,978	311,863	319,773
Investment tax credit adjustments - net	(4,005)	(5,769)	(3,227)	(1,313)	(356)	(1,581)	(3,479)
Recorded income tax expense	<u>\$85,638</u>	<u>\$123,701</u>	<u>\$83,494</u>	<u>\$35,850</u>	<u>\$13,506</u>	<u>\$36,249</u>	<u>\$45,447</u>
2006	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)						
Current:							
Federal	(\$10,181)	(\$87,515)	(\$134,141)	\$4,208	(\$33,283)	(\$61,606)	(\$28,332)
State	4,864	(15,553)	(22,874)	7,024	(500)	119	(142)
Total	(5,317)	(103,068)	(157,015)	11,232	(33,783)	(61,487)	(28,474)
Deferred - net	66,333	215,877	238,581	18,661	39,258	90,416	86,482
Investment tax credit adjustments - net	(4,192)	(5,742)	(3,228)	(1,326)	(424)	(1,604)	(3,479)
Recorded income tax expense	<u>\$56,824</u>	<u>\$107,067</u>	<u>\$78,338</u>	<u>\$28,567</u>	<u>\$5,051</u>	<u>\$27,325</u>	<u>\$54,529</u>

Total income taxes from continuing operations for Entergy Corporation and subsidiaries differ from the amounts computed by applying the statutory income tax rate to income before taxes. The reasons for the differences for the years 2008, 2007, and 2006 are:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
	(In Thousands)		
Consolidated net income	\$1,220,566	\$1,134,849	\$1,132,602
Discontinued operations (net of income tax expense of \$67 in 2006)	-	-	496
Preferred dividend requirements	19,969	25,105	27,783
Income before preferred stock dividends of subsidiaries	1,240,535	1,159,954	1,160,881
Income taxes before discontinued operations	602,998	514,417	443,044
Pretax income	<u>\$1,843,533</u>	<u>\$1,674,371</u>	<u>\$1,603,925</u>
Computed at statutory rate (35%)	\$645,237	\$586,030	\$561,374
Increases (reductions) in tax resulting from:			
State income taxes net of federal income tax effect	9,926	31,066	44,230
Regulatory differences - utility plant items	45,543	50,070	50,211
Amortization of investment tax credits	(17,458)	(17,612)	(17,460)
Decommissioning trust fund basis	(417)	(35,684)	-
Capital gains (losses)	(74,278)	7,126	(79,427)
Flow-through/permanent differences	14,656	(49,609)	(52,866)
Tax reserves	(27,970)	(25,821)	(53,610)
Valuation allowance	11,770	(8,676)	22,300
Other – net	(4,011)	(22,473)	(31,708)
Total income taxes as reported from continuing operations	<u>\$602,998</u>	<u>\$514,417</u>	<u>\$443,044</u>
Effective Income Tax Rate	32.7%	30.7%	27.6%

The capital loss for 2006 includes a loss for tax purposes recorded in the fourth quarter 2006 resulting from the liquidation of Entergy Power International Holdings, Entergy's holding company for Entergy-Koch, LP. The \$79.4 million tax benefit is net of other capital gains.

Total income taxes for the Registrant Subsidiaries differ from the amounts computed by applying the statutory income tax rate to income before taxes. The reasons for the differences for the years 2008, 2007, and 2006 are:

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Net income	\$47,152	\$144,767	\$157,543	\$59,710	\$34,947	\$57,895	\$91,067
Income taxes	96,623	57,197	70,648	33,240	23,052	28,118	59,494
Pretax income	<u>\$143,775</u>	<u>\$201,964</u>	<u>\$228,191</u>	<u>\$92,950</u>	<u>\$57,999</u>	<u>\$86,013</u>	<u>\$150,561</u>
Computed at statutory rate (35%)	\$50,321	\$70,687	\$79,867	\$32,533	\$20,299	\$30,105	\$52,696
Increases (reductions) in tax							
Resulting from:							
State income taxes net of federal income tax effect	10,754	(891)	(18,486)	4,126	2,057	3,138	5,604
Regulatory differences - utility plant items	17,542	3,308	9,960	3,305	1,202	1,076	9,150
Amortization of investment tax credits	(3,972)	(3,730)	(3,192)	(1,140)	(348)	(1,596)	(3,480)
Flow-through/permanent differences	17,868	(12,130)	1,553	(4,068)	(694)	(4,133)	(1,956)
Benefit of Entergy Corporation expenses	-	-	-	(1,556)	-	-	(3,420)
Tax Reserves	2,800	1,000	1,150	700	200	(1,200)	900
Other – net	1,310	(1,047)	(204)	(660)	336	728	-
Total income taxes	<u>\$96,623</u>	<u>\$57,197</u>	<u>\$70,648</u>	<u>\$33,240</u>	<u>\$23,052</u>	<u>\$28,118</u>	<u>\$59,494</u>
Effective Income Tax Rate	67.2%	28.3%	31.0%	35.8%	39.7%	32.7%	39.5%

The flow-through/permanent differences for Entergy Arkansas in 2008 result from the write-off of regulatory assets associated with storm reserve costs, lease termination removal costs, and stock-based compensation which are no longer probable of recovery. The flow-through/permanent differences for Entergy Gulf States Louisiana in 2008 result mainly from regulatory and tax accounting applied to its pension payments.

2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Net income	\$139,111	\$192,779	\$143,337	\$72,106	\$24,582	\$58,921	\$136,081
Income taxes	85,638	123,701	83,494	35,850	13,506	36,249	45,447
Pretax income	<u>\$224,749</u>	<u>\$316,480</u>	<u>\$226,831</u>	<u>\$107,956</u>	<u>\$38,088</u>	<u>\$95,170</u>	<u>\$181,528</u>
Computed at statutory rate (35%)	\$78,662	\$110,768	\$79,391	\$37,785	\$13,331	\$33,310	\$63,534
Increases (reductions) in tax Resulting from:							
State income taxes net of federal income tax effect	10,651	8,294	9,718	3,513	1,486	3,739	6,497
Regulatory differences - utility plant items	18,109	15,688	9,828	125	1,058	1,122	9,675
Amortization of investment tax credits	(3,984)	(5,314)	(3,192)	(1,296)	(346)	(1,621)	(3,480)
Flow-through/permanent differences	(14,502)	(5,993)	(7,495)	(2,400)	(906)	(1,012)	(3,165)
Benefit of Entergy Corporation expenses	-	-	-	-	-	-	(28,943)
Other – net	(3,298)	258	(4,756)	(1,877)	(1,117)	711	1,329
Total income taxes	<u>\$85,638</u>	<u>\$123,701</u>	<u>\$83,494</u>	<u>\$35,850</u>	<u>\$13,506</u>	<u>\$36,249</u>	<u>\$45,447</u>
Effective Income Tax Rate	38.1%	39.1%	36.8%	33.2%	35.5%	38.1%	25.0%

2006	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Net income	\$173,154	\$211,988	\$137,618	\$52,285	\$5,344	\$54,137	\$140,258
Income taxes	56,824	107,067	78,338	28,567	5,051	27,325	54,529
Pretax income	<u>\$229,978</u>	<u>\$319,055</u>	<u>\$215,956</u>	<u>\$80,852</u>	<u>\$10,395</u>	<u>\$81,462</u>	<u>\$194,787</u>
Computed at statutory rate (35%)	\$80,492	\$111,669	\$75,585	\$28,298	\$3,638	\$28,512	\$68,175
Increases (reductions) in tax resulting from:							
State income taxes net of federal income tax effect	7,047	7,997	(1,358)	1,844	422	-	7,086
Regulatory differences - utility plant items	17,326	7,531	12,161	(1,103)	3,842	4,579	10,005
Amortization of investment tax credits	(4,164)	(5,316)	(3,192)	(1,308)	(409)	(1,594)	(3,480)
Flow-through/permanent differences	(38,024)	(9,088)	(7,055)	(2,245)	(1,284)	(4,411)	(1,229)
Benefit of Entergy Corporation expenses	-	-	-	-	-	-	(32,041)
Other - net	(5,853)	(5,726)	2,197	3,081	(1,158)	239	6,013
Total income taxes	<u>\$56,824</u>	<u>\$107,067</u>	<u>\$78,338</u>	<u>\$28,567</u>	<u>\$5,051</u>	<u>\$27,325</u>	<u>\$54,529</u>
Effective Income Tax Rate	24.7%	33.6%	36.3%	35.3%	48.6%	33.5%	28.0%

The flow-through/permanent differences for Entergy Arkansas in 2006 primarily result from the regulatory and tax accounting applied to its pension payments.

Significant components of net deferred and noncurrent accrued tax liabilities for Entergy Corporation and subsidiaries as of December 31, 2008 and 2007 are as follows:

	<u>2008</u>	<u>2007</u>
	(In Thousands)	
Deferred and Noncurrent Accrued Tax Liabilities:		
Net regulatory assets/liabilities	(\$1,026,203)	(\$838,507)
Plant-related basis differences	(4,898,373)	(4,838,216)
Power purchase agreements	(762,576)	(935,876)
Nuclear decommissioning trusts	(1,297,585)	(1,451,676)
Other	(311,558)	(336,809)
Total	<u>(8,296,295)</u>	<u>(8,401,084)</u>
Deferred Tax Assets:		
Accumulated deferred investment		
tax credit	123,810	130,609
Capital losses	131,690	161,793
Net operating loss carryforwards	387,405	405,640
Sale and leaseback	252,479	248,660
Unbilled/deferred revenues	27,841	24,567
Pension-related items	391,702	378,103
Reserve for regulatory adjustments	106,302	76,252
Customer deposits	76,559	76,317
Nuclear decommissioning liabilities	239,814	240,590
Other	75,732	391,603
Valuation allowance	(75,502)	(74,612)
Total	<u>1,737,832</u>	<u>2,059,522</u>
Net deferred and noncurrent accrued tax liability	<u><u>(\$6,558,463)</u></u>	<u><u>(\$6,341,562)</u></u>

At December 31, 2008, Entergy had federal capital loss carryovers which, if utilized, would result in tax benefits of \$131.7 million after adjustments for FASB Interpretation No. 48. If the capital loss carryovers are not utilized, they will expire. The tax benefits on the capital loss carryovers by year of expiration are as follows: \$16.1 million in 2009, \$32.6 million in 2011, and \$83 million in 2013.

At December 31, 2008, Entergy had an estimated federal net operating loss carryover of \$837.5 million. If the federal net operating loss carryover is not utilized, it will expire in the year 2025.

At December 31, 2008, Entergy had estimated state net operating loss carryovers of \$1.5 billion. If the state net operating loss carryovers are not utilized, they will expire in the years 2009 through 2023.

For 2008 and 2007, valuation allowances are provided against certain federal capital loss and state net operating loss carryovers.

Significant components of net deferred and long-term accrued tax liabilities for the Registrant Subsidiaries as of December 31, 2008 and 2007 are as follows:

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Deferred and Long-term Accrued Tax Liabilities:							
Net regulatory assets/liabilities	(\$300,928)	(\$356,750)	(\$111,896)	(\$15,597)	\$68,163	(\$93,918)	(\$211,786)
Plant-related basis differences - net	(855,492)	(1,215,903)	(1,352,605)	(531,027)	(157,980)	(668,710)	(179,855)
Power purchase agreements	(68,778)	149,626	(546,829)	(2,320)	-	9,679	26,872
Deferred fuel	(46,880)	(595)	(2,416)	(1,116)	(8,255)	(6,571)	(10,232)
Nuclear decommissioning trusts	(321,609)	(83,907)	(3,031)	-	-	-	(204,383)
Other	(44,158)	(3,720)	(59,745)	(21,133)	(7,571)	(21,304)	14,090
Total	<u>(1,637,845)</u>	<u>(1,511,249)</u>	<u>(2,076,522)</u>	<u>(571,193)</u>	<u>(105,643)</u>	<u>(780,824)</u>	<u>(565,294)</u>
Deferred Tax Assets:							
Accumulated deferred investment tax credit	20,353	35,261	31,878	3,292	951	8,445	23,603
Sale and leaseback	-	-	89,543	-	-	-	162,936
NOL carryforward	32,286	-	-	-	-	100,687	1,393
Unbilled/Deferred revenues	11,508	(8,916)	(2,322)	(3,986)	-	18,951	-
Pension-related items	17,937	60,338	38,037	(1,988)	(6,857)	(19,530)	6,410
Reserve for regulatory adjustments	-	106,302	-	-	-	-	-
Rate refund	814	(5,231)	9,971	-	2	(5,135)	-
Customer deposits	9,408	35,224	16,804	15,014	109	-	-
Other	39,041	29,861	18,775	7,003	(8,776)	9,021	(3,827)
Total	<u>131,347</u>	<u>252,839</u>	<u>202,686</u>	<u>19,335</u>	<u>(14,571)</u>	<u>112,439</u>	<u>190,515</u>
Net deferred tax liability	<u>(\$1,506,498)</u>	<u>(\$1,258,410)</u>	<u>(\$1,873,836)</u>	<u>(\$551,858)</u>	<u>(\$120,214)</u>	<u>(\$668,385)</u>	<u>(\$374,779)</u>
2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Deferred and Long-term Accrued Tax Liabilities:							
Net regulatory assets/liabilities	(\$126,614)	(\$319,657)	(\$119,864)	(\$63,416)	\$70,856	(\$96,534)	(\$218,310)
Plant-related basis differences - net	(865,877)	(1,049,352)	(982,022)	(499,891)	(162,026)	(578,643)	(126,842)
Power purchase agreements	(10,799)	-	(792,211)	-	-	-	51,029
Deferred fuel	(45,087)	(3,314)	(6,779)	(3,103)	(4,062)	3,308	(5,349)
Nuclear decommissioning trusts	(367,376)	(173,573)	(26,280)	-	-	-	(232,764)
Other	(69,285)	21,072	(54,178)	(22,785)	(7,866)	(22,034)	12,164
Total	<u>(1,485,038)</u>	<u>(1,524,824)</u>	<u>(1,981,334)</u>	<u>(589,195)</u>	<u>(103,098)</u>	<u>(693,903)</u>	<u>(520,072)</u>
Deferred Tax Assets:							
Accumulated deferred investment tax credit	21,912	36,843	33,108	3,729	1,081	9,003	24,933
Sale and leaseback	-	-	90,223	-	-	-	158,437
NOL carryforward	20,183	119,193	-	-	13,300	576	999
Unbilled/Deferred revenues	10,607	(10,256)	5,062	(5,452)	-	18,839	-
Pension-related items	34,266	52,185	35,890	29,271	(24,644)	(11,987)	7,985
Reserve for regulatory adjustments	-	80,259	-	-	-	(4,007)	-
Rate refund	1,150	-	103	-	27	88	-
Customer deposits	9,997	34,385	16,804	15,014	117	-	-
Other	29,635	14,585	11,943	18,850	(3,266)	8,205	8,233
Total	<u>127,750</u>	<u>327,194</u>	<u>193,133</u>	<u>61,412</u>	<u>(13,385)</u>	<u>20,717</u>	<u>200,587</u>
Net deferred tax liability	<u>(\$1,357,288)</u>	<u>(\$1,197,630)</u>	<u>(\$1,788,201)</u>	<u>(\$527,783)</u>	<u>(\$116,483)</u>	<u>(\$673,186)</u>	<u>(\$319,485)</u>

As of December 31, 2008, estimated federal net operating loss carryovers were \$73.6 million for Entergy Arkansas, \$287.7 million for Entergy Texas, and \$4 million for System Energy.

As of December 31, 2008, the estimated state net operating loss carryover was \$100.2 million for Entergy Arkansas. Entergy Louisiana's deferred tax balances reflect the effects of Entergy Louisiana's tax sharing agreement with its parent, Entergy Louisiana Holdings. If the state net operating loss carryovers are not utilized, they will expire in the years 2009 through 2013.

On January 27 and 28, 2009, a major ice storm struck Entergy Arkansas' service territory severely damaging the electric transmission and distribution systems. Significant costs have been incurred to repair and restore these systems. Because these costs are deductible when incurred for income tax purposes, this event may impair the ability of Entergy's combined Arkansas income tax filing group, of which Entergy Arkansas is a member, to fully utilize 2004 Arkansas net operating loss carryovers before their expiration in 2009. Failure to utilize these net operating losses would result in a deferred tax expense for the Arkansas filing group of approximately \$4 million, most of which is attributable to Entergy Arkansas.

FASB Interpretation No. 48

FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" (FIN 48) was issued in July 2006. FIN 48 establishes a "more-likely-than-not" recognition threshold that must be met before a tax benefit can be recognized in the financial statements. If a tax deduction is taken on a tax return, but does not meet the more-likely-than-not recognition threshold, an increase in income tax liability, above what is payable on the tax return, is required to be recorded. Entergy and the Registrant Subsidiaries adopted the provisions of FIN 48, on January 1, 2007. As a result of the implementation of FIN 48, Entergy recognized an increase in the liability for unrecognized tax benefits of approximately \$5 million, which was accounted for as a reduction to the January 1, 2007 balance of retained earnings. The reconciliation of unrecognized tax benefits for Entergy for 2008 presents amounts before consideration of deposits on account with the IRS. The reconciliation of uncertain tax benefits for 2007 has been revised to conform to this presentation. The "Amount to reflect uncertain tax benefits gross of deposits" provides for comparative presentation. A reconciliation of Entergy's beginning and ending amount of unrecognized tax benefits is as follows:

	<u>2008</u>	<u>2007</u>
	(In Thousands)	
Balance at January 1, as previously disclosed in the 2007 Form 10-K		\$1,977,001
Amount to reflect uncertain tax benefits gross of deposits		<u>288,256</u>
Balance at January 1, adjusted for deposits	\$2,523,794	2,265,257
Additions based on tax positions related to the current year	378,189	142,827
Additions for tax positions of prior years	259,434	670,385
Reductions for tax positions of prior years	(166,651)	(450,252)
Settlements	(1,169,319)	(102,485)
Lapse of statute of limitations	-	(1,938)
Balance at December 31	<u>\$1,825,447</u>	<u>\$2,523,794</u>

The balances of unrecognized tax benefits include \$543 million and \$242 million as of December 31, 2008 and 2007, respectively, which, if recognized, would lower the effective income tax rates. Because of the effect of deferred tax accounting, the remaining balances of unrecognized tax benefits of \$734 million and \$1.88 billion as of December 31, 2008 and 2007, respectively, if disallowed, would not affect the annual effective income tax rate but would accelerate the payment of cash to the taxing authority to an earlier period. Entergy accrues interest and penalties expenses related to unrecognized tax benefits in income tax expense. Entergy's December 31, 2008 and 2007 balance of unrecognized tax benefits includes approximately \$55 million and \$50 million, respectively, accrued for the possible payment of interest and penalties.

A reconciliation of the Registrant Subsidiaries' beginning and ending amount of unrecognized tax benefits for 2008 and 2007 is as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi (In Thousands)	Entergy New Orleans	Entergy Texas	System Energy
Balance at January 1, 2008	\$309,019	\$224,379	\$66,291	\$69,734	\$46,904	\$86,732	\$197,307
Additions based on tax positions related to the current year	685	89,966	236,499	773	404	338	502
Additions for tax positions of prior years	12,465	10,784	5,300	7,494	1,025	189	1,405
Reductions for tax positions of prior years	(330)	(372)	(1,567)	(8,051)	(13,645)	(5,082)	(192)
Settlements	(81,636)	(49,379)	(7,873)	(38,226)	(8,638)	(42,975)	(26,854)
Balance at December 31, 2008	<u>\$240,203</u>	<u>\$275,378</u>	<u>\$298,650</u>	<u>\$31,724</u>	<u>\$26,050</u>	<u>\$39,202</u>	<u>\$172,168</u>

The reconciliation of unrecognized tax benefits for the Registrant Subsidiaries for 2008 (above) presents amounts before consideration of deposits on account with the IRS. The reconciliation of uncertain tax benefits for 2007 (below) has been revised to conform to this presentation. The "Amount to reflect uncertain tax benefits gross of deposits" provides for comparative presentation. Additionally, Entergy Louisiana has adjusted the 2007 beginning balance of unrecognized tax benefits by approximately \$13 million to present correctly the balance at January 1, 2007 upon implementation.

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi (In Thousands)	Entergy New Orleans	Entergy Texas	System Energy
Balance at January 1, 2007 upon implementation, as previously disclosed in the 2007 Form 10-K	\$151,273	\$193,309	\$59,073	\$45,570	\$20,423	\$49,344	\$174,093
Amount to reflect uncertain tax benefits gross of deposits	47,817	32,684	-	4,804	1,604	-	20,788
Other adjustments	-	-	13,547	-	-	-	-
Balance at January 1, 2007 adjusted for deposits and other	199,090	225,993	72,620	50,374	22,027	49,344	194,881
Additions based on tax positions related to the current year	152	813	673	19,106	25,874	596	1,184
Additions for tax positions of prior years	115,440	126,973	20,798	4,133	1,180	48,249	48,290
Reductions for tax positions of prior years	(10,537)	(17,117)	(28,031)	(13,509)	(2,361)	(1,362)	(1,230)
Settlements	4,874	(25,551)	231	9,630	184	(10,095)	(45,818)
Allocated to Entergy Texas in jurisdictional separation	-	(86,732)	-	-	-	-	-
Balance at December 31, 2007	<u>\$309,019</u>	<u>\$224,379</u>	<u>\$66,291</u>	<u>\$69,734</u>	<u>\$46,904</u>	<u>\$86,732</u>	<u>\$197,307</u>

The Registrant Subsidiaries' balances of unrecognized tax benefits included amounts which, if recognized, would affect the effective income tax rate as follows:

	December 31, 2008	December 31, 2007
	(In Millions)	
Entergy Arkansas	\$1.2	(\$1.6)
Entergy Gulf States Louisiana	\$75.2	\$1.3
Entergy Louisiana	\$210.4	\$0.7
Entergy Mississippi	\$2.5	\$1.8
Entergy New Orleans	\$0.7	\$0.5
Entergy Texas	\$0.6	\$1.8
System Energy	\$3.9	\$3.0

The Registrant Subsidiaries accrue interest and penalties related to unrecognized tax benefits in income tax expense. Included in the balances of unrecognized tax benefits were accruals for the possible payment of interest and penalty as follows:

	December 31, 2008	December 31, 2007
	(In Millions)	
Entergy Arkansas	\$1.6	\$1.4
Entergy Gulf States Louisiana	\$1.4	\$0.9
Entergy Louisiana	\$-	\$-
Entergy Mississippi	\$2.1	\$1.7
Entergy New Orleans	\$0.7	\$0.5
Entergy Texas	\$0.2	\$1.4
System Energy	\$3.3	\$2.7

Entergy and the Registrant Subsidiaries do not expect that total unrecognized tax benefits will significantly change within the next twelve months; however, the results of pending litigations and audit issues, discussed below, could result in significant changes.

Income Tax Litigation

For tax years 1997 and 1998, a U.S. Tax Court trial was held in April 2008. The issues before the Court are as follows:

- The ability to credit the U.K. Windfall Tax against U.S. tax as a foreign tax credit. The U.K. Windfall Tax relates to Entergy's former investment in London Electricity.
- The validity of Entergy's change in method of tax accounting for street lighting assets and the related increase in depreciation deductions.

A decision is anticipated by the second or third quarter of 2009.

On February 21, 2008, the IRS issued a Statutory Notice of Deficiency for the year 2000. A Tax Court Petition was filed in the second quarter of 2008. This petition challenges the IRS assessment on the same two issues described above as well as the following issue:

- The allowance of depreciation deductions that resulted from Entergy's purchase price allocations on its acquisitions of its Non-Utility Nuclear plants.

With respect to the U.K. Windfall Tax issue, the total tax included in IRS Notices of Deficiency is \$82 million. The total tax and interest associated with this issue is \$230 million for all years.

With respect to the street lighting issue, the total tax included in IRS Notices of Deficiency is \$22 million. The federal and state tax and interest associated with this issue total \$53 million for all open tax years.

With respect to the depreciation deducted on Non-Utility Nuclear plant acquisitions, the total tax included in IRS Notices of Deficiency is \$7 million. The federal and state tax and interest associated with this issue total \$45 million for all open tax years.

Income Tax Audits

Entergy or one of its subsidiaries files U.S. federal and various state and foreign income tax returns. Other than the matters discussed in the Income Tax Litigation section above, the IRS' and substantially all state taxing authorities' examinations are completed for years before 2004.

2002-2003 IRS Audit

The IRS completed its examination of the 2002 and 2003 tax returns and issued an Examination Report on June 29, 2007. In the report the IRS proposed adjustments for the U.K. Windfall Tax foreign tax credit issue and street lighting issue mentioned above as well as other issues related to certain storm repair deductions, research and experimentation (R&E) deductions and credits. Entergy disagreed with the IRS Examination Division position and filed a formal protest on July 30, 2007. Entergy reached agreement with the IRS Appeals Division in the fourth quarter of 2008 on all matters, except for the U.K. Windfall Tax and street lighting issues which will be disposed of in accordance with the decisions in the Tax Court litigation previously discussed. The settlement of the remaining issues had no material effect on results of operations, financial position and cash flows for Entergy or its subsidiaries since Entergy sustained a significant portion of the deductions and credits at issue and the conceded deductions will have the effect of reducing the 2003 consolidated net operating loss carryover.

2004-2005 IRS Audit

The IRS commenced an examination of Entergy's 2004 and 2005 U.S. federal income tax returns in the fourth quarter 2007. As of December 31, 2008, the IRS had proposed only one change with which Entergy did not agree; the street lighting issue mentioned above. The IRS is expected to issue its 2004 -2005 Revenue Agent's Report in the second quarter of 2009.

In December 2008, Entergy reached settlement with the IRS related to the following:

- The recognition of a capital loss from the sale of stock in one of Entergy's Non-Nuclear Wholesale subsidiaries; Entergy sustained \$374 million of the capital loss.
- Mark-to-market deductions claimed by the Non-Utility Nuclear subsidiaries for wholesale power contracts for which the settlement resulted in no material effect on results of operations, financial position, and cash flows.
- Mark-to-market deductions claimed for wholesale power contracts held by its Utility operating companies and a Non-Nuclear Wholesale subsidiary for which the settlement resulted in no material effect on results of operations, financial position, and cash flows.

Because Entergy has consolidated net operating losses that carryover to 2004 and 2005, these settlements have the effect of reducing the consolidated net operating loss carryover and no payments to the IRS are anticipated at this time.

Entergy has deposits and overpayments of \$548 million on account with the IRS to cover its uncertain tax positions.

NOTE 4. REVOLVING CREDIT FACILITIES, LINES OF CREDIT AND SHORT-TERM BORROWINGS (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Entergy Corporation has a revolving credit facility that expires in August 2012 and has a borrowing capacity of \$3.5 billion. Entergy Corporation also has the ability to issue letters of credit against the total borrowing capacity of the credit facility. The facility fee is currently 0.09% of the commitment amount. Facility fees and interest rates on loans under the credit facility can fluctuate depending on the senior unsecured debt ratings of Entergy Corporation. The weighted average interest rate as of December 31, 2008 was 2.171% on the drawn portion of the facility. Following is a summary of the borrowings outstanding and capacity available under the facility as of December 31, 2008.

<u>Capacity</u>	<u>Borrowings</u>	<u>Letters of Credit</u>	<u>Capacity Available</u>
(In Millions)			

\$3,500	\$3,237	\$68	\$195

Entergy Corporation's facility requires it to maintain a consolidated debt ratio of 65% or less of its total capitalization. Entergy is in compliance with this covenant. If Entergy fails to meet this ratio, or if Entergy or one of the Utility operating companies (except Entergy New Orleans) defaults on other indebtedness or is in bankruptcy or insolvency proceedings, an acceleration of the facility maturity date may occur.

Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, and Entergy Texas each had credit facilities available as of December 31, 2008 as follows:

<u>Company</u>	<u>Expiration Date</u>	<u>Amount of Facility</u>	<u>Interest Rate (a)</u>	<u>Amount Drawn as of December 31, 2008</u>
Entergy Arkansas	April 2009	\$100 million (b)	2.75%	-
Entergy Gulf States Louisiana	August 2012	\$100 million (c)	0.84563%	-
Entergy Louisiana	August 2012	\$200 million (d)	0.84563%	-
Entergy Mississippi	May 2009	\$30 million (e)	1.71125%	-
Entergy Mississippi	May 2009	\$20 million (e)	1.71125%	-
Entergy Texas	August 2012	\$100 million (f)	2.285%	\$100 million

- (a) The interest rate is the weighted average interest rate as of December 31, 2008 applied or that would be applied to the outstanding borrowings under the facility.
- (b) The credit facility requires Entergy Arkansas to maintain a debt ratio of 65% or less of its total capitalization.
- (c) The credit facility allows Entergy Gulf States Louisiana to issue letters of credit against the borrowing capacity of the facility. As of December 31, 2008, no letters of credit were outstanding. The credit facility requires Entergy Gulf States Louisiana to maintain a consolidated debt ratio of 65% or less of its total capitalization. Pursuant to the terms of the credit agreement, the amount of debt assumed by Entergy Texas (\$770 million as of December 31, 2008 and \$1.079 billion as of December 31, 2007) is excluded from debt and capitalization in calculating the debt ratio.
- (d) The credit facility allows Entergy Louisiana to issue letters of credit against the borrowing capacity of the facility. As of December 31, 2008, no letters of credit were outstanding. The credit facility requires Entergy Louisiana to maintain a consolidated debt ratio of 65% or less of its total capitalization.
- (e) Borrowings under the Entergy Mississippi credit facilities may be secured by a security interest in its accounts receivable.
- (f) The credit facility allows Entergy Texas to issue letters of credit against the borrowing capacity of the facility. As

of December 31, 2008, no letters of credit were outstanding. The credit facility requires Entergy Texas to maintain a consolidated debt ratio of 65% or less of its total capitalization. Pursuant to the terms of the credit agreement, the transition bonds issued by Entergy Gulf States Reconstruction Funding I, LLC, a subsidiary of Entergy Texas, are excluded from debt and capitalization in calculating the debt ratio.

The facility fees on the credit facilities range from 0.09% to 0.15% of the commitment amount.

The short-term borrowings of the Registrant Subsidiaries and certain other Entergy subsidiaries are limited to amounts authorized by the FERC. The current FERC-authorized limits are effective through March 31, 2010 (except the Entergy Gulf States Louisiana and Entergy Texas limits, which are effective through November 8, 2009). In addition to borrowings from commercial banks, these companies are authorized under a FERC order to borrow from the Entergy System money pool. The money pool is an inter-company borrowing arrangement designed to reduce Entergy's subsidiaries' dependence on external short-term borrowings. Borrowings from the money pool and external short-term borrowings combined may not exceed the FERC-authorized limits. As of December 31, 2008, Entergy's subsidiaries' aggregate money pool and external short-term borrowings authorized limit was \$2.1 billion, the aggregate outstanding borrowing from the money pool was \$436.2 million, and Entergy's subsidiaries had no outstanding short-term borrowings from external sources (borrowings by Entergy Texas under its credit facility are classified as long-term debt).

The following are the FERC-authorized limits for short-term borrowings and the outstanding short-term borrowings (aggregating both money pool and external short-term borrowings) for the Registrant Subsidiaries as of December 31, 2008:

	<u>Authorized</u>	<u>Borrowings</u>
	(In Millions)	
Entergy Arkansas	\$250	-
Entergy Gulf States Louisiana	\$200	-
Entergy Louisiana	\$250	-
Entergy Mississippi	\$175	\$66
Entergy New Orleans	\$100	-
Entergy Texas	\$200	\$51
System Energy	\$200	-

NOTE 5. LONG - TERM DEBT (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Long-term debt for Entergy Corporation and subsidiaries as of December 31, 2008 and 2007 consisted of:

	<u>2008</u>	<u>2007</u>
	(In Thousands)	
Mortgage Bonds:		
3.6% Series due June 2008 - Entergy Gulf States Louisiana (f)	\$-	\$325,000
3.875% Series due August 2008 - Entergy New Orleans	-	30,000
Libor + 0.75% Series due December 2008-Entergy Gulf States Louisiana (f)	-	350,000
Libor + 0.40% Series due December 2009-Entergy Gulf States Louisiana (f)	219,470	219,470
4.5% Series due June 2010 - Entergy Arkansas	100,000	100,000
4.67% Series due June 2010 - Entergy Louisiana	55,000	55,000
4.98% Series due July 2010 - Entergy New Orleans	30,000	30,000
5.12% Series due August 2010 - Entergy Gulf States Louisiana (f)	100,000	100,000
5.83% Series due November 2010 - Entergy Louisiana	150,000	150,000
4.65% Series due May 2011 - Entergy Mississippi	80,000	80,000
4.875% Series due November 2011 - Entergy Gulf States Louisiana (f)	200,000	200,000
6.2% Series due October 2012 - System Energy	70,000	70,000
6.0% Series due December 2012 - Entergy Gulf States Louisiana (f)	140,000	140,000
5.15% Series due February 2013 - Entergy Mississippi	100,000	100,000
5.40% Series due August 2013 - Entergy Arkansas	300,000	-
5.25% Series due August 2013 - Entergy New Orleans	70,000	70,000
5.09% Series due November 2014 - Entergy Louisiana	115,000	115,000
5.6% Series due December 2014 - Entergy Gulf States Louisiana (f)	50,000	50,000
5.70% Series due June 2015 - Entergy Gulf States Louisiana (f)	200,000	200,000
5.25% Series due August 2015 - Entergy Gulf States Louisiana (f)	200,000	200,000
5.56% Series due September 2015 - Entergy Louisiana	100,000	100,000
5.92% Series due February 2016 - Entergy Mississippi	100,000	100,000
6.75% Series due October 2017 - Entergy New Orleans	25,000	25,000
5.4% Series due May 2018 - Entergy Arkansas	150,000	150,000
6.0% Series due May 2018 - Entergy Gulf States Louisiana	375,000	-
4.95% Series due June 2018 - Entergy Mississippi	95,000	95,000
5.0% Series due July 2018 - Entergy Arkansas	115,000	115,000
6.50% Series due September 2018 - Entergy Louisiana	300,000	-
5.5% Series due April 2019 - Entergy Louisiana	100,000	100,000
5.6% Series due September 2024 - Entergy New Orleans	34,430	34,862
5.66% Series due February 2025 - Entergy Arkansas	175,000	175,000
5.65% Series due September 2029 - Entergy New Orleans	39,345	39,865
6.7% Series due April 2032 - Entergy Arkansas	100,000	100,000
7.6% Series due April 2032 - Entergy Louisiana	150,000	150,000
6.0% Series due November 2032 - Entergy Arkansas	100,000	100,000
6.0% Series due November 2032 - Entergy Mississippi	75,000	75,000
7.25% Series due December 2032 - Entergy Mississippi	100,000	100,000
5.9% Series due June 2033 - Entergy Arkansas	100,000	100,000
6.20% Series due July 2033 - Entergy Gulf States Louisiana (f)	240,000	240,000
6.25% Series due April 2034 - Entergy Mississippi	100,000	100,000
6.4% Series due October 2034 - Entergy Louisiana	70,000	70,000
6.38% Series due November 2034 - Entergy Arkansas	60,000	60,000
6.18% Series due March 2035 - Entergy Gulf States Louisiana (f)	85,000	85,000
6.30% Series due September 2035 - Entergy Louisiana	100,000	100,000
Total mortgage bonds	<u>5,068,245</u>	<u>4,799,197</u>

	2008	2007
	(In Thousands)	
Governmental Bonds (a):		
5.45% Series due 2010, Calcasieu Parish - Louisiana (f)	\$22,095	\$22,095
6.75% Series due 2012, Calcasieu Parish - Louisiana (f)	48,285	48,285
6.7% Series due 2013, Pointe Coupee Parish - Louisiana (f)	17,450	17,450
5.7% Series due 2014, Iberville Parish - Louisiana (f)	21,600	21,600
5.8% Series due 2015, West Feliciana Parish - Louisiana (f)	28,400	28,400
7.0% Series due 2015, West Feliciana Parish - Louisiana (f)	39,000	39,000
5.8% Series due 2016, West Feliciana Parish - Louisiana (f)	20,000	20,000
6.3% Series due 2016, Pope County - Arkansas (b)	19,500	19,500
4.6% Series due 2017, Jefferson County - Arkansas (b)	54,700	54,700
6.3% Series due 2020, Pope County - Arkansas	120,000	120,000
5.0% Series due 2021, Independence County - Arkansas (b)	45,000	45,000
5.875% Series due 2022, Mississippi Business Finance Corp.	216,000	216,000
5.9% Series due 2022, Mississippi Business Finance Corp.	102,975	102,975
4.9% Series due 2022, Independence County - Mississippi (b)	30,000	30,000
4.6% Series due 2022, Mississippi Business Finance Corp. (b)	16,030	16,030
6.2% Series due 2026, Claiborne County - Mississippi	90,000	90,000
6.6% Series due 2028, West Feliciana Parish - Louisiana (f)	40,000	40,000
Auction Rate due 2030, avg rate 3.66%, St. Charles Parish - Louisiana (b)	-	60,000
Total governmental bonds	<u>931,035</u>	<u>991,035</u>
Other Long-Term Debt:		
Note Payable to NYPA, non-interest bearing, 4.8% implicit rate	\$198,127	\$217,676
5 year Bank Credit Facility, weighted avg rate 2.171% (Note 4)	3,237,434	2,251,000
Bank term loan, Entergy Corporation, avg rate 1.07125%, due 2010	60,000	60,000
6.17% Notes due March 2008, Entergy Corporation	-	72,000
6.23% Notes due March 2008, Entergy Corporation	-	15,000
6.13% Notes due September 2008, Entergy Corporation	-	150,000
7.75% Notes due December 2009, Entergy Corporation	267,000	267,000
6.58% Notes due May 2010, Entergy Corporation	75,000	75,000
6.9% Notes due November 2010, Entergy Corporation	140,000	140,000
7.625% Notes initially due February 2011, Entergy Corporation (c)	500,000	500,000
7.06% Notes due March 2011, Entergy Corporation	86,000	86,000
Long-term DOE Obligation (d)	180,428	176,904
Waterford 3 Lease Obligation 7.45% (Note 10)	247,725	247,725
Grand Gulf Lease Obligation 5.13% (Note 10)	295,304	322,005
5.51% Series Senior Secured, Series A due October 2013, Entergy Gulf States Reconstruction Funding	74,444	93,500
5.79% Series Senior Secured, Series A due October 2018, Entergy Gulf States Reconstruction Funding	121,600	121,600
5.93% Series Senior Secured, Series A due June 2022, Entergy Gulf States Reconstruction Funding	114,400	114,400
Bank Credit Facility, weighted avg rate 2.285% (Note 4) - Entergy Texas	100,000	-
Unamortized Premium and Discount - Net	(6,906)	(5,596)
Other	28,913	30,446
Total Long-Term Debt	<u>11,718,749</u>	<u>10,724,892</u>
Less Amount Due Within One Year	544,460	996,757
Long-Term Debt Excluding Amount Due Within One Year	<u><u>\$11,174,289</u></u>	<u><u>\$9,728,135</u></u>
 Fair Value of Long-Term Debt (e)	 \$10,117,865	 \$9,351,702

- (a) Consists of pollution control revenue bonds and environmental revenue bonds.
- (b) The bonds are secured by a series of collateral first mortgage bonds.
- (c) In December 2005, Entergy Corporation sold 10 million equity units with a stated amount of \$50 each. An equity unit consisted of (1) a note, initially due February 2011 and initially bearing interest at an annual rate of 5.75%, and (2) a purchase contract that obligated the holder of the equity unit to purchase for \$50 between 0.5705 and 0.7074 shares of Entergy Corporation common stock on or before February 17, 2009. Entergy paid the holders quarterly contract adjustment payments of 1.875% per year on the stated amount of \$50 per equity unit. Under the terms of the purchase contracts, Entergy attempted to remarket the notes in February 2009 but was unsuccessful, the note holders put the notes to Entergy, Entergy retired the notes, and Entergy issued 6,598,000 shares of common stock in the settlement of the purchase contracts.
- (d) Pursuant to the Nuclear Waste Policy Act of 1982, Entergy's nuclear owner/licensee subsidiaries have contracts with the DOE for spent nuclear fuel disposal service. The contracts include a one-time fee for generation prior to April 7, 1983. Entergy Arkansas is the only Entergy company that generated electric power with nuclear fuel prior to that date and includes the one-time fee, plus accrued interest, in long-term debt.
- (e) The fair value excludes lease obligations, long-term DOE obligations, and the note payable to NYPA, and includes debt due within one year. It is determined using bid prices reported by dealer markets and by nationally recognized investment banking firms.
- (f) Entergy Gulf States Louisiana remains primarily liable for all of the long-term debt issued by Entergy Gulf States, Inc. that was outstanding on December 31, 2008 and 2007. Under a debt assumption agreement with Entergy Gulf States Louisiana, Entergy Texas assumed approximately 46% of this long-term debt.

The annual long-term debt maturities (excluding lease obligations) for debt outstanding as of December 31, 2008, for the next five years are as follows:

	<u>Amount</u>
	(In Thousands)
2009	\$516,019
2010	\$763,036
2011	\$897,367
2012	\$3,625,459
2013	\$579,461

In November 2000, Entergy's Non-Utility Nuclear business purchased the FitzPatrick and Indian Point 3 power plants in a seller-financed transaction. Entergy issued notes to NYPA with seven annual installments of approximately \$108 million commencing one year from the date of the closing, and eight annual installments of \$20 million commencing eight years from the date of the closing. These notes do not have a stated interest rate, but have an implicit interest rate of 4.8%. In accordance with the purchase agreement with NYPA, the purchase of Indian Point 2 in 2001 resulted in Entergy's Non-Utility Nuclear business becoming liable to NYPA for an additional \$10 million per year for 10 years, beginning in September 2003. This liability was recorded upon the purchase of Indian Point 2 in September 2001, and is included in the note payable to NYPA balance above. In July 2003, a payment of \$102 million was made prior to maturity on the note payable to NYPA. Under a provision in a letter of credit supporting these notes, if certain of the Utility operating companies or System Energy were to default on other indebtedness, Entergy could be required to post collateral to support the letter of credit.

Covenants in the Entergy Corporation notes require it to maintain a consolidated debt ratio of 65% or less of its total capitalization. If Entergy's debt ratio exceeds this limit, or if Entergy or certain of the Utility operating companies default on other indebtedness or are in bankruptcy or insolvency proceedings, an acceleration of the notes' maturity dates may occur.

Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy Texas, and System Energy have received FERC long-term financing orders authorizing long-term securities issuances. Entergy Arkansas has

received an APSC long-term financing order authorizing long-term securities issuances. The long-term securities issuances of Entergy New Orleans are limited to amounts authorized by the City Council, and the current authorization extends through August 2010.

Capital Funds Agreement

Pursuant to an agreement with certain creditors, Entergy Corporation has agreed to supply System Energy with sufficient capital to:

- maintain System Energy's equity capital at a minimum of 35% of its total capitalization (excluding short-term debt);
- permit the continued commercial operation of Grand Gulf;
- pay in full all System Energy indebtedness for borrowed money when due; and
- enable System Energy to make payments on specific System Energy debt, under supplements to the agreement assigning System Energy's rights in the agreement as security for the specific debt.

Long-term debt for the Registrant Subsidiaries as of December 31, 2008 and 2007 consisted of:

	<u>2008</u>	<u>2007</u>
	(In Thousands)	
<u>Entergy Arkansas</u>		
Mortgage Bonds:		
4.50% Series due June 2010	\$100,000	\$100,000
5.40% Series due August 2013	300,000	-
5.4% Series due May 2018	150,000	150,000
5.0% Series due July 2018	115,000	115,000
5.66% Series due February 2025	175,000	175,000
6.7% Series due April 2032	100,000	100,000
6.0% Series due November 2032	100,000	100,000
5.9% Series due June 2033	100,000	100,000
6.38% Series due November 2034	60,000	60,000
Total mortgage bonds	<u>1,200,000</u>	<u>900,000</u>
Governmental Bonds (a):		
6.3% Series due 2016, Pope County (d)	19,500	19,500
4.6% Series due 2017, Jefferson County (d)	54,700	54,700
6.3% Series due 2020, Pope County	120,000	120,000
5.0% Series due 2021, Independence County (d)	45,000	45,000
Total governmental bonds	<u>239,200</u>	<u>239,200</u>
Other Long-Term Debt		
Long-term DOE Obligation (b)	180,428	176,904
Unamortized Premium and Discount – Net	<u>(1,457)</u>	<u>(1,579)</u>
Total Long-Term Debt	1,618,171	1,314,525
Less Amount Due Within One Year	<u>-</u>	<u>-</u>
Long-Term Debt Excluding Amount Due Within One Year	<u><u>\$1,618,171</u></u>	<u><u>\$1,314,525</u></u>
 Fair Value of Long-Term Debt (c)	 \$1,306,382	 \$1,100,603

	2008	2007
	(In Thousands)	
<u>Entergy Gulf States Louisiana</u>		
Mortgage Bonds:		
3.6% Series due June 2008 (e)	\$-	\$325,000
Libor + 0.75% Series due December 2008 (e)	-	350,000
Libor + 0.4% Series due December 2009 (e)	219,470	219,470
5.12% Series due August 2010 (e)	100,000	100,000
4.875% Series due November 2011 (e)	200,000	200,000
6.0% Series due December 2012 (e)	140,000	140,000
5.6% Series due December 2014 (e)	50,000	50,000
5.70% Series due June 2015 (e)	200,000	200,000
5.25% Series due August 2015 (e)	200,000	200,000
6.00% Series due May 2018	375,000	-
6.2% Series due July 2033 (e)	240,000	240,000
6.18% Series due March 2035 (e)	85,000	85,000
Total mortgage bonds	1,809,470	2,109,470
Governmental Bonds (a) (e):		
5.45% Series due 2010, Calcasieu Parish	22,095	22,095
6.75% Series due 2012, Calcasieu Parish	48,285	48,285
6.7% Series due 2013, Pointe Coupee Parish	17,450	17,450
5.7% Series due 2014, Iberville Parish	21,600	21,600
5.8% Series due 2015, West Feliciana Parish	28,400	28,400
7.0% Series due 2015, West Feliciana Parish	39,000	39,000
5.8% Series due 2016, West Feliciana Parish	20,000	20,000
6.6% Series due 2028, West Feliciana Parish	40,000	40,000
Total governmental bonds	236,830	236,830
Other Long-Term Debt		
Unamortized Premium and Discount - Net	(2,574)	(1,107)
Other	3,603	3,920
Total Long-Term Debt	2,047,329	2,349,113
Less Amount Due Within One Year	219,470	675,000
Long-Term Debt Excluding Amount Due Within One Year	\$1,827,859	\$1,674,113
Fair Value of Long-Term Debt (c)	\$1,871,421	\$2,283,411

	2008	2007
	(In Thousands)	
<u>Entergy Louisiana</u>		
Mortgage Bonds:		
4.67% Series due June 2010	\$55,000	\$55,000
5.83% Series due November 2010	150,000	150,000
5.09% Series due November 2014	115,000	115,000
5.56% Series due September 2015	100,000	100,000
6.50% Series due September 2018	300,000	-
5.5% Series due April 2019	100,000	100,000
7.6% Series due April 2032	150,000	150,000
6.4% Series due October 2034	70,000	70,000
6.3% Series due September 2035	100,000	100,000
Total mortgage bonds	1,140,000	840,000
Governmental Bonds (a):		
Auction Rate due 2030, avg rate 3.66%, St. Charles Parish (d)	-	60,000
Total governmental bonds	-	60,000
Other Long-Term Debt:		
Waterford 3 Lease Obligation 7.45% (Note 10)	247,725	247,725
Unamortized Premium and Discount - Net	(252)	(65)
Total Long-Term Debt	1,387,473	1,147,660
Less Amount Due Within One Year	-	-
Long-Term Debt Excluding Amount Due Within One Year	\$1,387,473	\$1,147,660
Fair Value of Long-Term Debt (c)	\$1,085,155	\$874,816

	2008	2007
	(In Thousands)	
<u>Entergy Mississippi</u>		
Mortgage Bonds:		
4.65% Series due May 2011	\$80,000	\$80,000
5.15% Series due February 2013	100,000	100,000
5.92% Series due February 2016	100,000	100,000
4.95% Series due June 2018	95,000	95,000
6.0% Series due November 2032	75,000	75,000
7.25% Series due December 2032	100,000	100,000
6.25% Series due April 2034	100,000	100,000
Total mortgage bonds	650,000	650,000
Governmental Bonds (a):		
4.60% Series due 2022, Mississippi Business Finance Corp.(d)	16,030	16,030
4.90% Series due 2022, Independence County (d) (f)	30,000	30,000
Total governmental bonds	46,030	46,030
Other Long-Term Debt:		
Unamortized Premium and Discount - Net	(700)	(764)
Total Long-Term Debt	695,330	695,266
Less Amount Due Within One Year	-	-
Long-Term Debt Excluding Amount Due Within One Year	\$695,330	\$695,266
Fair Value of Long-Term Debt (c)	\$629,227	\$670,940
	2008	2007
	(In Thousands)	
<u>Entergy New Orleans</u>		
Mortgage Bonds:		
3.875% Series due August 2008	\$-	\$30,000
4.98% Series due July 2010	30,000	30,000
5.25% Series due August 2013	70,000	70,000
6.75% Series due October 2017	25,000	25,000
5.6% Series due September 2024	34,430	34,862
5.65% Series due September 2029	39,345	39,865
Total mortgage bonds	198,775	229,727
Other Long-Term Debt:		
Affiliate Notes Payable	74,230	74,230
Unamortized Premium and Discount - Net	(32)	(45)
Total Long-Term Debt	272,973	303,912
Less Amount Due Within One Year	-	30,000
Long-Term Debt Excluding Amount Due Within One Year	\$272,973	\$273,912
Fair Value of Long-Term Debt (c)	\$179,009	\$219,642

Entergy Texas

Entergy Gulf States Louisiana remains primarily liable for all of the long-term debt issued by Entergy Gulf States, Inc. that was outstanding on December 31, 2008 and 2007. Under a debt assumption agreement with Entergy Gulf States Louisiana, Entergy Texas assumed its pro rata share of this long-term debt, which was \$1.079 billion, or approximately 46%. The pro rata share of the long-term debt assumed by Entergy Texas was determined by first determining the net assets for each company on a book value basis, and then calculating a debt assumption ratio that resulted in the common equity ratios for each company being approximately the same as the Entergy Gulf States, Inc. common equity ratio immediately prior to the jurisdictional separation. Entergy Texas' debt assumption does not discharge Entergy Gulf States Louisiana's liability for the long-term debt. To secure its debt assumption obligations, Entergy Texas granted to Entergy Gulf States Louisiana a first lien on Entergy Texas' assets that were previously subject to the Entergy Gulf States, Inc. mortgage. Entergy Texas has until December 31, 2010 to repay the assumed debt. Following is the long-term debt issued by Entergy Gulf States, Inc. that was outstanding on December 31, 2008 and 2007 and Entergy Texas' pro rata share of that debt. Also included are the securitization bonds issued by Entergy Gulf States Reconstruction Funding that are described in further detail below in this Note.

	2008	2007
	(In Thousands)	
Mortgage Bonds share assumed under debt assumption agreement:		
3.6% Series due June 2008	\$-	\$148,837
Libor + 0.75% Series due December 2008	-	160,286
Libor + 0.4% Series due December 2009	100,509	100,509
5.12 % Series due August 2010	45,796	45,796
4.875% Series due November 2011	91,592	91,592
6.0% Series due December 2012	64,114	64,114
5.6% Series due December 2014	22,898	22,898
5.70% Series due June 2015	91,592	91,592
5.25% Series due August 2015	91,592	91,592
6.2% Series due July 2033	109,911	109,911
6.18% Series due March 2035	38,927	38,927
Total mortgage bonds	656,931	966,054
Governmental Bonds share assumed under debt assumption agreement (a):		
5.45% Series due 2010, Calcasieu Parish	10,120	10,120
6.75% Series due 2012, Calcasieu Parish	22,115	22,115
6.7% Series due 2013, Pointe Coupee Parish	7,990	7,990
5.7% Series due 2014, Iberville Parish	9,890	9,890
5.8% Series due 2015, West Feliciana Parish	13,005	13,005
7.0% Series due 2015, West Feliciana Parish	22,440	22,440
5.8% Series due 2016, West Feliciana Parish	9,160	9,160
6.6% Series due 2028, West Feliciana Parish	18,320	18,320
Total governmental bonds	113,040	113,040
Other Long-Term Debt		
5.51% Series Senior Secured, Series A due October 2013	74,444	93,500
5.79% Series Senior Secured, Series A due October 2017	121,600	121,600
5.93% Series Senior Secured, Series A due June 2022	114,400	114,400
Bank Credit Facility, weighted avg rate 2.285% (Note 4)	100,000	-
Unamortized Premium and Discount - Net	(952)	(1,022)
Other	5,414	5,414
Total Long-Term Debt	1,184,877	1,412,986
Less Amount Due Within One Year	100,509	309,123
Long-Term Debt Excluding Amount Due Within One Year	\$1,084,368	\$1,103,863
 Fair Value of Long-Term Debt (c)	 \$1,085,362	 \$1,378,945

	<u>2008</u>	<u>2007</u>
	(In Thousands)	
System Energy		
Mortgage Bonds:		
6.2% Series due October 2012	\$70,000	\$70,000
Total mortgage bonds	<u>70,000</u>	<u>70,000</u>
Governmental Bonds (a):		
5.875% Series due 2022, Mississippi Business Finance Corp.	216,000	216,000
5.9% Series due 2022, Mississippi Business Finance Corp.	102,975	102,975
6.2% Series due 2026, Claiborne County	<u>90,000</u>	<u>90,000</u>
Total governmental bonds	<u>408,975</u>	<u>408,975</u>
Other Long-Term Debt:		
Grand Gulf Lease Obligation 5.13% (Note 10)	295,304	322,005
Unamortized Premium and Discount - Net	<u>(939)</u>	<u>(1,013)</u>
Total Long-Term Debt	773,340	799,967
Less Amount Due Within One Year	<u>28,440</u>	<u>26,701</u>
Long-Term Debt Excluding Amount Due Within One Year	<u><u>\$744,900</u></u>	<u><u>\$773,266</u></u>
 Fair Value of Long-Term Debt (c)	 \$363,515	 \$481,401

- (a) Consists of pollution control revenue bonds and environmental revenue bonds.
- (b) Pursuant to the Nuclear Waste Policy Act of 1982, Entergy's nuclear owner/licensee subsidiaries have contracts with the DOE for spent nuclear fuel disposal service. The contracts include a one-time fee for generation prior to April 7, 1983. Entergy Arkansas is the only Entergy company that generated electric power with nuclear fuel prior to that date and includes the one-time fee, plus accrued interest, in long-term debt.
- (c) The fair value excludes lease obligations and long-term DOE obligations, and includes debt due within one year. It is determined using bid prices reported by dealer markets and by nationally recognized investment banking firms.
- (d) The bonds are secured by a series of collateral first mortgage bonds.
- (e) Entergy Gulf States Louisiana remains primarily liable for all of the long-term debt issued by Entergy Gulf States, Inc. that was outstanding on December 31, 2008 and 2007. Under a debt assumption agreement with Entergy Gulf States Louisiana, Entergy Texas assumed approximately 46% of this long-term debt. Entergy Gulf States Louisiana recorded an assumption asset on its balance sheet to reflect the long-term debt assumed by Entergy Texas.
- (f) In April 2008, Entergy Mississippi repurchased its \$30 million of Auction Rate Independence County Pollution Control Revenue Bonds due July 2022. In June 2008, Entergy Mississippi remarketed the series and fixed the interest rate to maturity at 4.90%.

The annual long-term debt maturities (excluding lease obligations) for debt outstanding as of December 31, 2008, for the next five years are as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi (In Thousands)	Entergy New Orleans	Entergy Texas	System Energy
2009	-	\$219,470	-	-	-	\$100,509	-
2010	\$100,000	\$122,095	\$205,000	-	\$30,000	\$669,462	-
2011	-	\$200,000	-	\$80,000	-	-	-
2012	-	\$188,285	-	-	-	\$100,000	\$70,000
2013	\$300,000	\$17,450	-	\$100,000	\$70,000	\$74,444	-

Entergy Texas Securitization Bonds

In April 2007, the PUCT issued a financing order authorizing the issuance of securitization bonds to recover \$353 million of Entergy Texas' Hurricane Rita reconstruction costs and up to \$6 million of transaction costs, offset by \$32 million of related deferred income tax benefits. In June 2007, Entergy Gulf States Reconstruction Funding I, LLC, a company wholly-owned and consolidated by Entergy Texas, issued \$329.5 million of senior secured transition bonds (securitization bonds), as follows:

	Amount (In Thousands)
Senior Secured Transition Bonds, Series A:	
Tranche A-1 (5.51%) due October 2013	\$93,500
Tranche A-2 (5.79%) due October 2018	121,600
Tranche A-3 (5.93%) due June 2022	114,400
Total senior secured transition bonds	<u>\$329,500</u>

Although the principal amount of each tranche is not due until the dates given above, Entergy Gulf States Reconstruction Funding expects to make principal payments on the bonds over the next five years in the amounts of \$17.7 million for 2009, \$18.6 million for 2010, \$19.7 million for 2011, \$20.8 million for 2012, and \$21.9 million for 2013. All of the scheduled principal payments for 2009-2012 are for Tranche A-1, except for \$2.3 million for Tranche A-2 in 2012, and all of the scheduled principal payments for 2013 are for Tranche A-2.

With the proceeds, Entergy Gulf States Reconstruction Funding purchased from Entergy Texas the transition property, which is the right to recover from customers through a transition charge amounts sufficient to service the securitization bonds. Entergy Texas began cost recovery through the transition charge in July 2007. The creditors of Entergy Texas do not have recourse to the assets or revenues of Entergy Gulf States Reconstruction Funding, including the transition property, and the creditors of Entergy Gulf States Reconstruction Funding do not have recourse to the assets or revenues of Entergy Texas. Entergy Texas has no payment obligations to Entergy Gulf States Reconstruction Funding except to remit transition charge collections.

Entergy Texas Note Payable to Entergy Corporation

In December 2008, Entergy Texas borrowed \$160 million from its parent company, Entergy Corporation, under a \$300 million revolving credit facility pursuant to an Inter-Company Credit Agreement between Entergy Corporation and Entergy Texas. The note had a December 3, 2013 maturity date. Entergy Texas used these borrowings, together with other available corporate funds, to pay at maturity the portion of the \$350 million Floating Rate series of First Mortgage Bonds due December 2008 that had been assumed by Entergy Texas, and that bond

series is no longer outstanding. In January 2009, Entergy Texas repaid its \$160 million note payable to Entergy Corporation with the proceeds from the bond issuance discussed below.

Entergy Texas Debt Issuance

In January 2009, Entergy Texas issued \$500 million of 7.125% Series Mortgage Bonds due February 2019. Entergy Texas used a portion of the proceeds to repay its \$160 million note payable to Entergy Corporation, to repay the \$100 million outstanding on its credit facility, and to repay short-term borrowings under the Entergy System money pool. Entergy Texas intends to use the remaining proceeds to repay on or prior to maturity approximately \$70 million of obligations that had been assumed by Entergy Texas under the debt assumption agreement with Entergy Gulf States Louisiana and for other general corporate purposes.

Entergy New Orleans Affiliate Notes

Pursuant to its plan of reorganization, in May 2007 Entergy New Orleans issued notes due in three years in satisfaction of its affiliate prepetition accounts payable (approximately \$74 million, including interest), including its indebtedness to the Entergy System money pool. Entergy New Orleans included in the principal amount of the notes accrued interest from September 23, 2005 at the Louisiana judicial rate of interest for 2005 (6%) and 2006 (8%), and at the Louisiana judicial rate of interest plus 1% for 2007 through the date of issuance of the notes. Entergy New Orleans will pay interest on the notes from their date of issuance at the Louisiana judicial rate of interest plus 1%. The Louisiana judicial rate of interest is 9.5% for 2007 and 8.5% for 2008.

NOTE 6. PREFERRED EQUITY (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans)

The number of shares and units authorized and outstanding and dollar value of preferred stock, preferred membership interests, and minority interest for Entergy Corporation subsidiaries as of December 31, 2008 and 2007 are presented below. All series of the Utility preferred stock are redeemable at the option of the related company.

	Shares/Units Authorized		Shares/Units Outstanding			
	2008	2007	2008	2007	2008	2007
Entergy Corporation						
Utility:						
Preferred Stock or Preferred Membership						
Interests without sinking fund:						
Entergy Arkansas, 4.32%-6.45% Series	3,413,500	3,413,500	3,413,500	3,413,500	\$116,350	\$116,350
Entergy Gulf States Louisiana, Series A 8.25 %	100,000	100,000	100,000	100,000	10,000	10,000
Entergy Louisiana, 6.95% Series (a)	1,000,000	1,000,000	840,000	840,000	84,000	84,000
Entergy Mississippi, 4.36%-6.25% Series	1,403,807	1,403,807	1,403,807	1,403,807	50,381	50,381
Entergy New Orleans, 4.36%-5.56% Series	197,798	197,798	197,798	197,798	19,780	19,780
Total Utility Preferred Stock or Preferred						
Membership Interests without sinking fund	6,115,105	6,115,105	5,955,105	5,955,105	280,511	280,511
Non-nuclear Wholesale Assets Business:						
Preferred Stock without sinking fund:						
Entergy Asset Management, 8.95% rate (b)	1,000,000	1,000,000	297,376	297,376	29,738	29,738
Other	-	-	-	-	780	913
Total Preferred Stock or Preferred Membership						
Interests without sinking fund	7,115,105	7,115,105	6,252,481	6,252,481	\$311,029	\$311,162

- (a) In 2007, Entergy Louisiana Holdings, an Entergy subsidiary, purchased 160,000 of these shares from the holders.
- (b) At December 31, 2007, the dividend rate was 11.50%. The preferred stockholders' agreement provides that each December 31 either Entergy Asset Management or the preferred shareholders may request that the preferred dividend rate be reset. If Entergy Asset Management and the preferred shareholders are unable to agree on a dividend reset rate, a preferred shareholder can request that its shares be sold to a third party. If Entergy Asset Management is unable to sell the preferred shares within 75 days, the preferred shareholder has the right to take control of the Entergy Asset Management board of directors for the purpose of liquidating the assets of Entergy Asset Management in order to repay the preferred shares and any accrued dividends.

All outstanding preferred stock and membership interests are cumulative.

At December 31, 2008, Entergy Gulf States Louisiana had outstanding 100,000 units of no par value 8.25% Series Preferred Membership Interests that were initially issued by Entergy Gulf States, Inc. as preference stock. The preference shares were converted into the preferred units as part of the jurisdictional separation. The distributions are cumulative and payable quarterly beginning March 15, 2008. The preferred membership interests are redeemable on or after December 15, 2015, at Entergy Gulf States Louisiana's option, at the fixed redemption price of \$100 per unit.

The number of shares and units authorized and outstanding and dollar value of preferred stock and membership interests for Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans as of December 31, 2008 and 2007 are presented below. All series of the Utility operating companies' preferred stock and membership interests are redeemable at the respective company's option at the call prices presented. Dividends and distributions paid on all of Entergy's preferred stock and membership interests series are eligible for the dividends received deduction. The dividends received deduction is limited by Internal Revenue Code section 244 for the following preferred stock series: Entergy Arkansas 4.72%, Entergy Mississippi 4.56%, and Entergy New Orleans 4.75%.

	Shares Authorized and Outstanding		Dollars (In Thousands)		Call Price Per Share as of December 31,
	2008	2007	2008	2007	2008
<u>Entergy Arkansas Preferred Stock</u>					
Without sinking fund:					
Cumulative, \$100 par value:					
4.32% Series	70,000	70,000	\$7,000	\$7,000	\$103.65
4.72% Series	93,500	93,500	9,350	9,350	\$107.00
4.56% Series	75,000	75,000	7,500	7,500	\$102.83
4.56% 1965 Series	75,000	75,000	7,500	7,500	\$102.50
6.08% Series	100,000	100,000	10,000	10,000	\$102.83
Cumulative, \$25 par value:					
6.45% Series (a)	3,000,000	3,000,000	75,000	75,000	\$-
Total without sinking fund	3,413,500	3,413,500	\$116,350	\$116,350	

	Shares/Units Authorized and Outstanding		Dollars (In Thousands)		Call Price Per Share/Unit as of December 31, 2008
	2008	2007	2008	2007	
<u>Entergy Gulf States Louisiana</u>					
<u>Preferred Membership Interests</u>					
Without sinking fund:					
Cumulative, \$100 liquidation value,					
8.25% Series (b)	100,000	100,000	\$10,000	\$10,000	\$-
Total without sinking fund	100,000	100,000	\$10,000	\$10,000	

	Units Authorized and Outstanding		Dollars (In Thousands)		Call Price Per Unit as of December 31, 2008
	2008	2007	2008	2007	
<u>Entergy Louisiana Preferred</u>					
<u>Membership Interests</u>					
Without sinking fund:					
Cumulative, \$100 liquidation value:					
6.95% Series (c)	1,000,000	1,000,000	\$100,000	\$100,000	\$-
Total without sinking fund	1,000,000	1,000,000	\$100,000	\$100,000	

	Shares Authorized and Outstanding		Dollars (In Thousands)		Call Price Per Share as of December 31, 2008
	2008	2007	2008	2007	
<u>Entergy Mississippi Preferred Stock</u>					
Without sinking fund:					
Cumulative, \$100 par value:					
4.36% Series	59,920	59,920	\$5,992	\$5,992	\$103.88
4.56% Series	43,887	43,887	4,389	4,389	\$107.00
4.92% Series	100,000	100,000	10,000	10,000	\$102.88
Cumulative, \$25 par value					
6.25% Series (d)	1,200,000	1,200,000	30,000	30,000	\$-
Total without sinking fund	1,403,807	1,403,807	\$50,381	\$50,381	

	Shares Authorized and Outstanding		Dollars (In Thousands)		Call Price Per Share as of December 31, 2008
	2008	2007	2008	2007	
<u>Entergy New Orleans Preferred Stock</u>					
Without sinking fund:					
Cumulative, \$100 par value:					
4.36% Series	60,000	60,000	\$6,000	\$6,000	\$104.58
4.75% Series	77,798	77,798	7,780	7,780	\$105.00
5.56% Series	60,000	60,000	6,000	6,000	\$102.59
Total without sinking fund	197,798	197,798	\$19,780	\$19,780	

- (a) Series is non-callable until April 2011; thereafter callable at par.
- (b) Series is non-callable until January 2016; thereafter callable at par.
- (c) Series is non-callable until December 2010; thereafter callable at par.
- (d) Series is non-callable until August 2010; thereafter callable at par.

NOTE 7. COMMON EQUITY (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Common Stock

Treasury Stock

Treasury stock activity for Entergy for 2008, 2007, and 2006 is as follows:

	2008		2007		2006	
	Treasury Shares	Cost	Treasury Shares	Cost	Treasury Shares	Cost
		(In Thousands)		(In Thousands)		(In Thousands)
Beginning Balance, January 1	55,053,847	\$3,734,865	45,506,311	\$2,644,390	40,644,602	\$2,161,960
Repurchases	4,792,299	512,351	11,581,842	1,215,578	6,672,000	584,193
Issuances:						
Employee Stock-Based						
Compensation Plans	(1,025,408)	(71,636)	(2,029,686)	(124,801)	(1,803,471)	(101,393)
Directors' Plan	(5,220)	(366)	(4,620)	(302)	(6,820)	(370)
Ending Balance, December 31	<u>58,815,518</u>	<u>\$4,175,214</u>	<u>55,053,847</u>	<u>\$3,734,865</u>	<u>45,506,311</u>	<u>\$2,644,390</u>

Entergy Corporation reissues treasury shares to meet the requirements of the Stock Plan for Outside Directors (Directors' Plan), two Equity Ownership Plans of Entergy Corporation and Subsidiaries, the Equity Awards Plan of Entergy Corporation and Subsidiaries, and certain other stock benefit plans. The Directors' Plan awards to non-employee directors a portion of their compensation in the form of a fixed number of shares of Entergy Corporation common stock.

In January 2007, the Board approved a repurchase program under which Entergy is authorized to repurchase up to \$1.5 billion of its common stock, of which \$1.4 billion was repurchased as of December 31, 2008. In January 2008, the Board authorized an incremental \$500 million share repurchase program to enable Entergy to consider opportunistic purchases in response to equity market conditions. Entergy expects to complete both of these programs in 2009.

The amount of repurchases may vary as a result of material changes in business results or capital spending or new investment opportunities.

The Board had previously approved a program under which Entergy was authorized to repurchase up to \$1.5 billion of its common stock through 2006. Entergy completed this program in the fourth quarter 2006.

Retained Earnings and Dividend Restrictions

Provisions within the articles of incorporation or pertinent indentures and various other agreements relating to the long-term debt and preferred stock of certain of Entergy Corporation's subsidiaries restrict the payment of cash dividends or other distributions on their common and preferred stock. As of December 31, 2008, Entergy Arkansas and Entergy Mississippi had restricted retained earnings unavailable for distribution to Entergy Corporation of \$461.6 million and \$121.6 million, respectively. Entergy Corporation received dividend payments from subsidiaries totaling \$313 million in 2008, \$625 million in 2007, and \$950 million in 2006.

NOTE 8. COMMITMENTS AND CONTINGENCIES (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Entergy and the Registrant Subsidiaries are involved in a number of legal, regulatory, and tax proceedings before various courts, regulatory commissions, and governmental agencies in the ordinary course of business. While management is unable to predict the outcome of such proceedings, management does not believe that the ultimate resolution of these matters will have a material adverse effect on Entergy's results of operations, cash flows, or financial condition. Entergy discusses regulatory proceedings in Note 2 to the financial statements and discusses tax proceedings in Note 3 to the financial statements.

Vidalia Purchased Power Agreement

Entergy Louisiana has an agreement extending through the year 2031 to purchase energy generated by a hydroelectric facility known as the Vidalia project. Entergy Louisiana made payments under the contract of approximately \$167.7 million in 2008, \$130.8 million in 2007, and \$107.1 million in 2006. If the maximum percentage (94%) of the energy is made available to Entergy Louisiana, current production projections would require estimated payments of approximately \$158.5 million in 2009, and a total of \$2.92 billion for the years 2010 through 2031. Entergy Louisiana currently recovers the costs of the purchased energy through its fuel adjustment clause. In an LPSC-approved settlement related to tax benefits from the tax treatment of the Vidalia contract, Entergy Louisiana agreed to credit rates by \$11 million each year for up to ten years, beginning in October 2002. In addition, in accordance with an LPSC settlement, Entergy Louisiana credited rates in August 2007 by \$11.8 million (including interest) as a result of a settlement with the IRS of the 2001 tax treatment of the Vidalia contract. The provisions of the settlement also provide that the LPSC shall not recognize or use Entergy Louisiana's use of the cash benefits from the tax treatment in setting any of Entergy Louisiana's rates. Therefore, to the extent Entergy Louisiana's use of the proceeds would ordinarily have reduced its rate base, no change in rate base shall be reflected for ratemaking purposes.

Nuclear Insurance

Third Party Liability Insurance

The Price-Anderson Act requires that reactor licensees purchase insurance and participate in a secondary insurance pool that provides insurance coverage for the public in the event of a nuclear power plant accident. The costs of this insurance are borne by the nuclear power industry. Congress amended and renewed the Price-Anderson Act in 2005 for a term through 2025. The Price-Anderson Act requires nuclear power plants to show evidence of financial protection in the event of a nuclear accident. This protection must consist of two layers of coverage:

1. The primary level is private insurance underwritten by American Nuclear Insurers and provides public liability insurance coverage of \$300 million. If this amount is not sufficient to cover claims arising from an accident, the second level, Secondary Financial Protection, applies.
2. Within the Secondary Financial Protection level, each nuclear reactor has a contingent obligation to pay a retrospective premium, equal to its proportionate share of the loss in excess of the primary level, regardless of proximity to the incident or fault, up to a maximum of \$117.5 million per reactor per incident (Entergy's maximum total contingent obligation per incident is \$1.3 billion). This consists of a \$111.9 million maximum retrospective premium plus a five percent surcharge that may be payable, if needed, at a rate that is currently set at \$17.5 million per year per nuclear power reactor. There are no terrorism limitations.

Currently, 104 nuclear reactors are participating in the Secondary Financial Protection program. The product of the maximum retrospective premium assessment to the nuclear power industry and the number of nuclear power reactors provides over \$12.2 billion in secondary layer insurance coverage to compensate the public in the

event of a nuclear power reactor accident. The Price-Anderson Act provides that all potential liability for a nuclear accident is limited to the amounts of insurance coverage available under the primary and secondary layers.

Entergy Arkansas has two licensed reactors and Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy each have one licensed reactor (10% of Grand Gulf is owned by a non-affiliated company (SMEPA) that would share on a pro-rata basis in any retrospective premium assessment to System Energy under the Price-Anderson Act). Entergy's Non-Utility Nuclear business owns and operates six nuclear power reactors and owns the shutdown Indian Point 1 reactor.

Property Insurance

Entergy's nuclear owner/licensee subsidiaries are members of certain mutual insurance companies that provide property damage coverage, including decontamination and premature decommissioning expense, to the members' nuclear generating plants. These programs are underwritten by Nuclear Electric Insurance Limited (NEIL). As of December 31, 2008, Entergy was insured against such losses per the following structures:

Utility Plants (ANO 1 and 2, Grand Gulf, River Bend, and Waterford 3)

- Primary Layer (per plant) - \$500 million per occurrence
- Excess Layer (per plant) - \$750 million per occurrence
- Blanket Layer (shared among the Utility plants) - \$350 million per occurrence
- Total limit - \$1.6 billion per occurrence
- Deductibles:
 - \$2.5 million per occurrence - Turbine/generator damage
 - \$2.5 million per occurrence - Other than turbine/generator damage
 - \$10 million per occurrence plus 10% of amount above \$10 million - Damage from a windstorm

Note: ANO 1 and 2 share in the primary layer with one policy in common for that site because the policy is issued on a per site basis.

Non-Utility Nuclear Plants (Indian Point 2 and 3, FitzPatrick, Pilgrim, Vermont Yankee, Palisades, and Big Rock Point)

- Primary Layer (per plant) - \$500 million per occurrence
- Excess Layer - \$615 million per occurrence
- Total limit - \$1.115 billion per occurrence
- Deductibles:
 - \$2.5 million per occurrence - Turbine/generator damage
 - \$2.5 million per occurrence - Other than turbine/generator damage
 - \$10 million per occurrence plus 10% of amount above \$10 million - Damage from a windstorm

Note: Indian Point 2 and 3 share in the primary layer with one policy in common for that site because the policy is issued on a per site basis. Big Rock Point has its own primary policy with no excess coverage.

In addition, Waterford 3, Grand Gulf, and the Non-Utility Nuclear plants are also covered under NEIL's Accidental Outage Coverage program. This coverage provides certain fixed indemnities in the event of an unplanned outage that results from a covered NEIL property damage loss, subject to a deductible and a waiting period. The following summarizes this coverage as of December 31, 2008:

Waterford 3

- \$2.95 million weekly indemnity
- \$413 million maximum indemnity
- Deductible: 26 week waiting period

Grand Gulf

- \$100,000 weekly indemnity
- \$14 million maximum indemnity
- Deductible: 26 week waiting period

Indian Point 2 and Indian Point 3 and Palisades (Indian Point 2 and Indian Point 3 share the limits)

- \$4.5 million weekly indemnity
- \$490 million maximum indemnity
- Deductible: 12 week waiting period

FitzPatrick and Pilgrim (each plant has an individual policy with the noted parameters)

- \$4.0 million weekly indemnity
- \$490 million maximum indemnity
- Deductible: 12 week waiting period

Vermont Yankee

- \$3.5 million weekly indemnity
- \$435 million maximum indemnity
- Deductible: 12 week waiting period

Under the property damage and accidental outage insurance programs, Entergy nuclear plants could be subject to assessments should losses exceed the accumulated funds available from NEIL. As of December 31, 2008, the maximum amounts of such possible assessments per occurrence were as follows:

	<u>Assessments</u> (In Millions)
Utility:	
Entergy Arkansas	\$21.0
Entergy Gulf States Louisiana	\$17.0
Entergy Louisiana	\$18.5
Entergy Mississippi	\$0.07
Entergy New Orleans	\$0.07
Entergy Texas	N/A
System Energy	\$14.7
Non-Utility Nuclear	\$87.8

Entergy maintains property insurance for its nuclear units in excess of the NRC's minimum requirement of \$1.06 billion per site for nuclear power plant licensees. NRC regulations provide that the proceeds of this insurance must be used, first, to render the reactor safe and stable, and second, to complete decontamination operations. Only after proceeds are dedicated for such use and regulatory approval is secured would any remaining proceeds be made available for the benefit of plant owners or their creditors.

In the event that one or more acts of non-certified terrorism causes property damage under one or more or all nuclear insurance policies issued by NEIL (including, but not limited to, those described above) within 12 months from the date the first property damage occurs, the maximum recovery under all such nuclear insurance policies shall be an aggregate of \$3.24 billion plus the additional amounts recovered for such losses from reinsurance, indemnity, and any other sources applicable to such losses. There is no aggregate limit involving one or more acts of certified terrorism.

Conventional Property Insurance

Entergy's conventional property insurance program provides coverage of up to \$400 million on an Entergy system-wide basis for all operational perils (direct physical loss or damage due to machinery breakdown, electrical failure, fire, lightning, hail, or explosion) on an "each and every loss" basis, and for natural perils (direct physical loss or damage due to named windstorm, earthquake or flood) on an annual aggregate basis. The coverage is subject to a \$20 million self-insured retention per occurrence for operational perils or a 2% of the insured loss retention per occurrence for natural perils (up to a \$35 million maximum self-insured retention). Covered property generally includes power plants, substations, facilities, inventories, and gas distribution-related properties. Excluded property generally includes above-ground transmission and distribution lines, poles, and towers. The primary layer consists of a \$125 million layer in excess of the self-insured retention and is placed through various insurers. The excess layer consists of two layers: a \$175 million layer in excess of the \$125 million primary layer and an additional \$100 million layer in excess of \$175 million layer; both excess layers are placed on a quota share basis through several insurers. Combining the \$125 million primary layer, the \$175 million excess layer, and \$100 million additional excess layer results in a total of \$400 million in coverage. This coverage is in place for Entergy Corporation, the Registrant Subsidiaries, and certain other Entergy subsidiaries, including the owners of the Non-Utility Nuclear power plants.

In addition to the conventional property insurance program, Entergy has purchased additional coverage (\$20 million per occurrence) for some of its non-regulated, non-generation assets. This policy serves to buy-down the \$20 million deductible and is placed on a scheduled location basis. The applicable deductibles are \$100,000 to \$250,000, except for properties that are damaged by flooding and properties whose values are greater than \$20 million; these properties have a \$500,000 deductible.

Hurricane Katrina and Hurricane Rita Claims

Entergy has received a total of \$277 million as of December 31, 2008 on its Hurricane Katrina and Hurricane Rita insurance claims, including the settlements of its Hurricane Katrina claims with each of its two excess insurers. Of the \$277 million received, \$186 million was allocated to Entergy New Orleans, \$16 million to Entergy Gulf States Louisiana, \$24 million to Entergy Texas, and \$40 million to Entergy Louisiana. Entergy currently expects to receive payment for any remaining insurance recovery related to Hurricane Katrina and Hurricane Rita in 2009.

To the extent that Entergy New Orleans receives insurance proceeds for future construction expenditures associated with rebuilding its gas system, the October 2006 City Council resolution approving the settlement of Entergy New Orleans' rate and storm-cost recovery filings requires Entergy New Orleans to record those proceeds in a designated sub-account of other deferred credits. This other deferred credit is shown as "Gas system rebuild insurance proceeds" on Entergy New Orleans' balance sheet.

Waterford 3 Lease Obligations (Entergy Louisiana)

In 1989, in three separate but substantially identical transactions, Entergy Louisiana sold and leased back undivided interests in Waterford 3 for the aggregate sum of \$353.6 million. The interests represent approximately 9.3% of Waterford 3. Upon the occurrence of certain events, Entergy Louisiana may be obligated to pay amounts sufficient to permit the termination of the lease transactions and may be required to assume the outstanding bonds issued to finance, in part, the lessors' acquisition of the undivided interests in Waterford 3.

Employment and Labor-related Proceedings

The Registrant Subsidiaries and other Entergy subsidiaries are responding to various lawsuits in both state and federal courts and to other labor-related proceedings filed by current and former employees and third parties not selected for open positions. These actions include, but are not limited to, allegations of wrongful employment actions; wage disputes and other claims under the Fair Labor Standards Act or its state counterparts; claims of race,

gender and disability discrimination; disputes arising under collective bargaining agreements; unfair labor practice proceedings and other administrative proceedings before the National Labor Relations Board; claims of retaliation; and claims for or regarding benefits under various Entergy Corporation sponsored plans. Entergy and the Registrant Subsidiaries are responding to these suits and proceedings and deny liability to the claimants.

Asbestos Litigation (Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas)

Numerous lawsuits have been filed in federal and state courts primarily in Texas and Louisiana, primarily by contractor employees who worked in the 1940-1980s timeframe, against Entergy Gulf States Louisiana and Entergy Texas, and to a lesser extent the other Utility operating companies, as premises owners of power plants, for damages caused by alleged exposure to asbestos. Many other defendants are named in these lawsuits as well. Currently, there are approximately 500 lawsuits involving approximately 6,000 claimants. Management believes that adequate provisions have been established to cover any exposure. Additionally, negotiations continue with insurers to recover reimbursements. Management believes that loss exposure has been and will continue to be handled so that the ultimate resolution of these matters will not be material, in the aggregate, to the financial position or results of operation of the Utility operating companies.

Grand Gulf - Related Agreements

Capital Funds Agreement (System Energy)

System Energy has entered into agreements with Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans whereby they are obligated to purchase their respective entitlements of capacity and energy from System Energy's current 90% interest in Grand Gulf, and to make payments that, together with other available funds, are adequate to cover System Energy's operating expenses. System Energy would have to secure funds from other sources, including Entergy Corporation's obligations under the Capital Funds Agreement, to cover any shortfalls from payments received from Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans under these agreements.

Unit Power Sales Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy has agreed to sell all of its current 90% share of capacity and energy from Grand Gulf to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans in accordance with specified percentages (Entergy Arkansas-36%, Entergy Louisiana-14%, Entergy Mississippi-33%, and Entergy New Orleans-17%) as ordered by FERC. Charges under this agreement are paid in consideration for the purchasing companies' respective entitlement to receive capacity and energy and are payable irrespective of the quantity of energy delivered so long as the unit remains in commercial operation. The agreement will remain in effect until terminated by the parties and the termination is approved by FERC, most likely upon Grand Gulf's retirement from service. Monthly obligations are based on actual capacity and energy costs. The average monthly payments for 2008 under the agreement are approximately \$16.3 million for Entergy Arkansas, \$6.5 million for Entergy Louisiana, \$13.3 million for Entergy Mississippi, and \$7.9 million for Entergy New Orleans.

Availability Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans are individually obligated to make payments or subordinated advances to System Energy in accordance with stated percentages (Entergy Arkansas-17.1%, Entergy Louisiana-26.9%, Entergy Mississippi-31.3%, and Entergy New Orleans-24.7%) in amounts that, when added to amounts received under the Unit Power Sales Agreement or otherwise, are adequate to cover all of System Energy's operating expenses as defined, including an amount sufficient to amortize the cost of Grand Gulf 2 over 27 years. (See Reallocation Agreement terms below.) System Energy has assigned its rights to

payments and advances to certain creditors as security for certain obligations. Since commercial operation of Grand Gulf began, payments under the Unit Power Sales Agreement have exceeded the amounts payable under the Availability Agreement. Accordingly, no payments under the Availability Agreement have ever been required. If Entergy Arkansas or Entergy Mississippi fails to make its Unit Power Sales Agreement payments, and System Energy is unable to obtain funds from other sources, Entergy Louisiana and Entergy New Orleans could become subject to claims or demands by System Energy or its creditors for payments or advances under the Availability Agreement (or the assignments thereof) equal to the difference between their required Unit Power Sales Agreement payments and their required Availability Agreement payments.

Reallocation Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans entered into the Reallocation Agreement relating to the sale of capacity and energy from Grand Gulf and the related costs, in which Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans agreed to assume all of Entergy Arkansas' responsibilities and obligations with respect to Grand Gulf under the Availability Agreement. FERC's decision allocating a portion of Grand Gulf capacity and energy to Entergy Arkansas supersedes the Reallocation Agreement as it relates to Grand Gulf. Responsibility for any Grand Gulf 2 amortization amounts has been individually allocated (Entergy Louisiana-26.23%, Entergy Mississippi-43.97%, and Entergy New Orleans-29.80%) under the terms of the Reallocation Agreement. However, the Reallocation Agreement does not affect Entergy Arkansas' obligation to System Energy's lenders under the assignments referred to in the preceding paragraph. Entergy Arkansas would be liable for its share of such amounts if Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans were unable to meet their contractual obligations. No payments of any amortization amounts will be required so long as amounts paid to System Energy under the Unit Power Sales Agreement, including other funds available to System Energy, exceed amounts required under the Availability Agreement, which is expected to be the case for the foreseeable future.

Reimbursement Agreement (System Energy)

In December 1988, in two separate but substantially identical transactions, System Energy sold and leased back undivided ownership interests in Grand Gulf for the aggregate sum of \$500 million. The interests represent approximately 11.5% of Grand Gulf. During the term of the leases, System Energy is required to maintain letters of credit for the equity investors to secure certain amounts payable to the equity investors under the transactions. The current letters of credit are effective until May 29, 2009.

Under the provisions of the reimbursement agreement relating to the letters of credit, System Energy has agreed to a number of covenants regarding the maintenance of certain capitalization and fixed charge coverage ratios. System Energy agreed, during the term of the reimbursement agreement, to maintain a ratio of debt to total liabilities and equity less than or equal to 70%. In addition, System Energy must maintain, with respect to each fiscal quarter during the term of the reimbursement agreement, a ratio of adjusted net income to interest expense of at least 1.50 times earnings. As of December 31, 2008, System Energy was in compliance with these covenants.

NOTE 9. ASSET RETIREMENT OBLIGATIONS (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas and System Energy)

SFAS 143, "Accounting for Asset Retirement Obligations," requires the recording of liabilities for all legal obligations associated with the retirement of long-lived assets that result from the normal operation of those assets. For Entergy, substantially all of its asset retirement obligations consist of its liability for decommissioning its nuclear power plants. In addition, an insignificant amount of removal costs associated with non-nuclear power plants is also included in the decommissioning line item on the balance sheets.

These liabilities are recorded at their fair values (which are the present values of the estimated future cash outflows) in the period in which they are incurred, with an accompanying addition to the recorded cost of the long-lived asset. The asset retirement obligation is accreted each year through a charge to expense, to reflect the time value of money for this present value obligation. The accretion will continue through the completion of the asset retirement activity. The amounts added to the carrying amounts of the long-lived assets will be depreciated over the useful lives of the assets. The application of SFAS 143 is earnings neutral to the rate-regulated business of the Registrant Subsidiaries.

In accordance with ratemaking treatment and as required by SFAS 71, the depreciation provisions for the Registrant Subsidiaries include a component for removal costs that are not asset retirement obligations under SFAS 143. In accordance with regulatory accounting principles, the Registrant Subsidiaries have recorded regulatory assets (liabilities) in the following amounts to reflect their estimates of the difference between estimated incurred removal costs and estimated removal costs recovered in rates:

	December 31,	
	2008	2007
	(In Millions)	
Entergy Arkansas	\$5.9	\$23.0
Entergy Gulf States Louisiana	(\$3.6)	(\$13.9)
Entergy Louisiana	(\$43.5)	(\$64.0)
Entergy Mississippi	\$40.0	\$35.7
Entergy New Orleans	\$15.4	\$1.5
Entergy Texas	\$34.7	(\$4.9)
System Energy	\$14.5	\$16.9

The cumulative decommissioning and retirement cost liabilities and expenses recorded in 2008 by Entergy were as follows:

	Liabilities as of December 31, 2007	Accretion	Change in Cash Flow Estimate	Spending	Liabilities as of December 31, 2008
	(In Millions)				
Utility:					
Entergy Arkansas	\$505.6	\$35.1	\$-	\$-	\$540.7
Entergy Gulf States Louisiana	\$204.8	\$18.1	\$-	\$-	\$222.9
Entergy Louisiana	\$257.1	\$19.9	(\$0.2)	\$-	\$276.8
Entergy Mississippi	\$4.5	\$0.3	\$-	\$-	\$4.8
Entergy New Orleans	\$2.8	\$0.2	\$-	\$-	\$3.0
Entergy Texas	\$3.1	\$0.2	\$-	\$-	\$3.3
System Energy	\$368.6	\$27.6	\$-	\$-	\$396.2
Non-Utility Nuclear	\$1,141.6	\$93.5	\$13.7	(\$20.1)	\$1,228.7
Other	\$1.1	\$-	\$-	\$0.1	\$1.2

The cumulative decommissioning and retirement cost liabilities and expenses recorded in 2007 by Entergy were as follows:

	Liabilities as of December 31, 2006	Accretion	Change in Cash Flow Estimate (In Millions)	Spending	Liabilities as of December 31, 2007
Utility:					
Entergy Arkansas	\$472.8	\$32.8	\$-	\$-	\$505.6
Entergy Gulf States					
Louisiana	\$191.0	\$16.9	(\$3.1) (a)	\$-	\$204.8
Entergy Louisiana	\$238.5	\$18.6	\$-	\$-	\$257.1
Entergy Mississippi	\$4.3	\$0.2	\$-	\$-	\$4.5
Entergy New Orleans	\$2.6	\$0.2	\$-	\$-	\$2.8
Entergy Texas	\$2.9	\$0.2	\$-	\$-	\$3.1
System Energy	\$342.8	\$25.8	\$-	\$-	\$368.6
Non-Utility Nuclear (b)	\$993.0	\$78.6	\$100.4	(\$30.4)	\$1,141.6
Other	\$1.1	\$-	\$-	\$-	\$1.1

- (a) Represents the \$3.1 million allocated to Entergy Texas as part of the jurisdictional separation.
(b) The Non-Utility Nuclear liability as of December 31, 2006 includes \$219.7 million for the Palisades nuclear plant which was acquired in April 2007.

Entergy periodically reviews and updates estimated decommissioning costs. The actual decommissioning costs may vary from the estimates because of regulatory requirements, changes in technology, and increased costs of labor, materials, and equipment. As described below, during 2006, 2007, and 2008 Entergy updated decommissioning cost estimates for certain Non-Utility Nuclear plants.

In the third quarter 2008, Entergy's Non-Utility Nuclear business recorded an increase of \$13.7 million in decommissioning liabilities for certain of its plants as a result of revised decommissioning cost studies. The revised estimates resulted in the recognition of a \$13.7 million asset retirement obligation asset that will be depreciated over the remaining life of the units.

In the fourth quarter 2007, Entergy's Non-Utility Nuclear business recorded an increase of \$100 million in decommissioning liabilities for certain of its plants as a result of revised decommissioning cost studies. The revised estimates resulted in the recognition of a \$100 million asset retirement obligation asset that will be depreciated over the remaining life of the units.

In the third quarter 2006, Entergy's Non-Utility Nuclear business recorded a reduction of \$27.0 million in decommissioning liability for a plant as a result of a revised decommissioning cost study and changes in assumptions regarding the timing of when decommissioning of the plant will begin. The revised estimate resulted in miscellaneous income of \$27.0 million (\$16.6 million net-of-tax), reflecting the excess of the reduction in the liability over the amount of undepreciated asset retirement cost recorded at the time of adoption of SFAS 143.

For the Indian Point 3 and FitzPatrick plants purchased in 2000, NYPA retained the decommissioning trusts and the decommissioning liability. NYPA and Entergy executed decommissioning agreements, which specify their decommissioning obligations. NYPA has the right to require Entergy to assume the decommissioning liability provided that it assigns the corresponding decommissioning trust, up to a specified level, to Entergy. If the decommissioning liability is retained by NYPA, Entergy will perform the decommissioning of the plants at a price equal to the lesser of a pre-specified level or the amount in the decommissioning trusts.

Entergy maintains decommissioning trust funds that are committed to meeting the costs of decommissioning the nuclear power plants. The fair values of the decommissioning trust funds and the related asset retirement obligation regulatory assets of Entergy as of December 31, 2008 are as follows:

	Decommissioning Trust Fair Values	Regulatory Asset
	(In Millions)	
Utility:		
ANO 1 and ANO 2	\$390.5	\$159.5
River Bend	\$303.2	\$8.7
Waterford 3	\$180.9	\$77.7
Grand Gulf	\$268.8	\$96.1
Non-Utility Nuclear	\$1,688.9	\$-

NOTE 10. LEASES (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

General

As of December 31, 2008, Entergy Corporation and subsidiaries had capital leases and non-cancelable operating leases for equipment, buildings, vehicles, and fuel storage facilities (excluding nuclear fuel leases and the Grand Gulf and Waterford 3 sale and leaseback transactions) with minimum lease payments as follows:

<u>Year</u>	<u>Operating Leases</u>	<u>Capital Leases</u>
	(In Thousands)	
2009	\$90,085	\$4,435
2010	113,775	4,810
2011	52,572	4,810
2012	39,373	4,810
2013	34,050	4,810
Years thereafter	118,968	44,613
Minimum lease payments	448,823	68,288
Less: Amount representing interest	-	28,187
Present value of net minimum lease payments	<u>\$448,823</u>	<u>\$40,101</u>

Total rental expenses for all leases (excluding nuclear fuel leases and the Grand Gulf and Waterford 3 sale and leaseback transactions) amounted to \$66.4 million in 2008, \$78.8 million in 2007, and \$78.0 million in 2006.

As of December 31, 2008, the Registrant Subsidiaries had capital leases and non-cancelable operating leases for equipment, buildings, vehicles, and fuel storage facilities (excluding nuclear fuel leases and the sale and leaseback transactions) with minimum lease payments as follows:

Capital Leases

Year	Entergy Arkansas	Entergy Mississippi
	(In Thousands)	
2009	\$237	\$1,800
2010	237	1,800
2011	237	1,800
2012	237	1,800
2013	237	1,800
Years thereafter	1,620	-
Minimum lease payments	2,805	9,000
Less: Amount representing interest	1,387	1,194
Present value of net minimum lease payments	<u>\$1,418</u>	<u>\$7,806</u>

Operating Leases

Year	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)					
2009	\$15,820	\$10,920	\$8,596	\$6,490	\$1,507	\$5,167
2010	53,071	9,666	7,314	5,791	1,367	4,777
2011	8,039	8,789	6,287	3,105	1,050	4,008
2012	6,562	8,298	5,269	2,426	800	3,549
2013	5,477	8,030	4,402	2,181	748	3,399
Years thereafter	5,552	62,723	8,003	10,928	2,610	3,351
Minimum lease payments	<u>\$94,521</u>	<u>\$108,426</u>	<u>\$39,871</u>	<u>\$30,921</u>	<u>\$8,082</u>	<u>\$24,251</u>

Rental Expenses

Year	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Millions)						
2008	\$11.4	\$11.6	\$9.9	\$5.6	\$1.5	\$7.8	\$1.1
2007	\$15.9	\$17.0	\$10.4	\$5.4	\$1.5	\$11.2	\$1.3
2006	\$15.6	\$16.4	\$8.8	\$5.0	\$2.0	\$8.2	\$1.2

In addition to the above rental expense, railcar operating lease payments and oil tank facilities lease payments are recorded in fuel expense in accordance with regulatory treatment. Railcar operating lease payments were \$10.2 million in 2008, \$9.0 million in 2007, and \$12.1 million in 2006 for Entergy Arkansas and \$3.4 million in 2008, \$4.8 million in 2007, and \$3.1 million in 2006 for Entergy Gulf States Louisiana. Oil tank facilities lease payments for Entergy Mississippi were \$3.4 million in 2008, \$3.4 million in 2007, and \$3.8 million for 2006.

Nuclear Fuel Leases

As of December 31, 2008, arrangements to lease nuclear fuel existed in an aggregate amount up to \$145 million for Entergy Arkansas, \$150 million for Entergy Gulf States Louisiana, \$110 million for Entergy Louisiana, and \$205 million for System Energy. As of December 31, 2008, the unrecovered cost base of nuclear fuel leases amounted to approximately \$125.1 million for Entergy Arkansas, \$120.2 million for Entergy Gulf States Louisiana, \$74.2 million for Entergy Louisiana, and \$125.4 million for System Energy. The lessors finance the acquisition and ownership of nuclear fuel through loans made under revolving credit agreements, the issuance of commercial paper, and the issuance of intermediate-term notes. The credit agreements for Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy each have a termination date of August 12, 2010. The termination dates may be extended from time to time with the consent of the lenders. The intermediate-term notes issued pursuant to these fuel lease arrangements have varying maturities through September 15, 2013. It is expected that additional financing under the leases will be arranged as needed to acquire additional fuel, to pay interest, and to pay maturing debt. However, if such additional financing cannot be arranged, the lessee in each case must repurchase sufficient nuclear fuel to allow the lessor to meet its obligations in accordance with the fuel lease.

Lease payments are based on nuclear fuel use. The table below represents the total nuclear fuel lease payments (principal and interest), as well as the separate interest component charged to operations, in 2008, 2007, and 2006 for the four Registrant Subsidiaries that own nuclear power plants:

	2008		2007		2006	
	Lease Payments	Interest	Lease Payments	Interest	Lease Payments	Interest
	(In Millions)					
Entergy Arkansas	\$63.5	\$4.7	\$61.7	\$5.8	\$55.0	\$5.0
Entergy Gulf States Louisiana	29.3	2.5	31.5	2.8	28.1	3.6
Entergy Louisiana	44.6	3.0	44.2	4.0	35.5	2.4
System Energy	33.0	2.9	30.4	4.0	32.8	3.6
Total	<u>\$170.4</u>	<u>\$13.1</u>	<u>\$167.8</u>	<u>\$16.6</u>	<u>\$151.4</u>	<u>\$14.6</u>

Sale and Leaseback Transactions

Waterford 3 Lease Obligations

In 1989, in three separate but substantially identical transactions, Entergy Louisiana sold and leased back undivided interests in Waterford 3 for the aggregate sum of \$353.6 million. The interests represent approximately 9.3% of Waterford 3. The leases expire in 2017. Under certain circumstances, Entergy Louisiana may repurchase the leased interests prior to the end of the term of the leases. At the end of the lease terms, Entergy Louisiana has the option to repurchase the leased interests in Waterford 3 at fair market value or to renew the leases for either fair market value or, under certain conditions, a fixed rate.

Entergy Louisiana issued \$208.2 million of non-interest bearing first mortgage bonds as collateral for the equity portion of certain amounts payable under the leases.

Upon the occurrence of certain events, Entergy Louisiana may be obligated to assume the outstanding bonds used to finance the purchase of the interests in the unit and to pay an amount sufficient to withdraw from the lease transaction. Such events include lease events of default, events of loss, deemed loss events, or certain adverse "Financial Events." "Financial Events" include, among other things, failure by Entergy Louisiana, following the expiration of any applicable grace or cure period, to maintain (i) total equity capital (including preferred membership interests) at least equal to 30% of adjusted capitalization, or (ii) a fixed charge coverage ratio of at least 1.50

computed on a rolling 12 month basis. As of December 31, 2008, Entergy Louisiana was in compliance with these provisions.

As of December 31, 2008, Entergy Louisiana had future minimum lease payments (reflecting an overall implicit rate of 7.45%) in connection with the Waterford 3 sale and leaseback transactions, which are recorded as long-term debt, as follows:

	Amount (In Thousands)
2009	\$32,452
2010	35,138
2011	50,421
2012	39,067
2013	26,301
Years thereafter	137,858
Total	321,237
Less: Amount representing interest	73,512
Present value of net minimum lease payments	\$247,725

Grand Gulf Lease Obligations

In December 1988, in two separate but substantially identical transactions, System Energy sold and leased back undivided ownership interests in Grand Gulf for the aggregate sum of \$500 million. The interests represent approximately 11.5% of Grand Gulf. The leases expire in 2015. Under certain circumstances, System Energy may repurchase the leased interests prior to the end of the term of the leases. At the end of the lease terms, System Energy has the option to repurchase the leased interests in Grand Gulf at fair market value or to renew the leases for either fair market value or, under certain conditions, a fixed rate.

In May 2004, System Energy caused the Grand Gulf lessors to refinance the outstanding bonds that they had issued to finance the purchase of their undivided interest in Grand Gulf. The refinancing is at a lower interest rate, and System Energy's lease payments have been reduced to reflect the lower interest costs.

System Energy is required to report the sale-leaseback as a financing transaction in its financial statements. For financial reporting purposes, System Energy expenses the interest portion of the lease obligation and the plant depreciation. However, operating revenues include the recovery of the lease payments because the transactions are accounted for as a sale and leaseback for ratemaking purposes. Consistent with a recommendation contained in a FERC audit report, System Energy initially recorded as a net regulatory asset the difference between the recovery of the lease payments and the amounts expensed for interest and depreciation and continues to record this difference as a regulatory asset or liability on an ongoing basis, resulting in a zero net balance for the regulatory asset at the end of the lease term. The amount of this net regulatory asset was \$19.2 million and \$36.6 million as of December 31, 2008 and 2007, respectively.

As of December 31, 2008, System Energy had future minimum lease payments (reflecting an implicit rate of 5.13%), which are recorded as long-term debt as follows:

	Amount
	(In Thousands)
2009	\$47,760
2010	48,569
2011	49,437
2012	49,959
2013	50,546
Years thereafter	103,890
Total	350,161
Less: Amount representing interest	54,857
Present value of net minimum lease payments	<u>\$295,304</u>

NOTE 11. RETIREMENT, OTHER POSTRETIREMENT BENEFITS, AND DEFINED CONTRIBUTION PLANS (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Qualified Pension Plans

Entergy has seven qualified pension plans covering substantially all of its employees: "Entergy Corporation Retirement Plan for Non-Bargaining Employees," "Entergy Corporation Retirement Plan for Bargaining Employees," "Entergy Corporation Retirement Plan II for Non-Bargaining Employees," "Entergy Corporation Retirement Plan II for Bargaining Employees," "Entergy Corporation Retirement Plan III," "Entergy Corporation Retirement Plan IV for Non-Bargaining Employees," and "Entergy Corporation Retirement Plan IV for Bargaining Employees." The Registrant Subsidiaries participate in two of these plans: "Entergy Corporation Retirement Plan for Non-Bargaining Employees" and "Entergy Corporation Retirement Plan for Bargaining Employees." Except for the Entergy Corporation Retirement Plan III, the pension plans are noncontributory and provide pension benefits that are based on employees' credited service and compensation during the final years before retirement. The Entergy Corporation Retirement Plan III includes a mandatory employee contribution of 3% of earnings during the first 10 years of plan participation, and allows voluntary contributions from 1% to 10% of earnings for a limited group of employees.

Entergy Corporation and its subsidiaries fund pension costs in accordance with contribution guidelines established by the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code of 1986, as amended. The assets of the plans include common and preferred stocks, fixed-income securities, interest in a money market fund, and insurance contracts. The Registrant Subsidiaries' pension costs are recovered from customers as a component of cost of service in each of their jurisdictions. Entergy uses a December 31 measurement date for its pension plans.

In September 2006, FASB issued SFAS 158, "Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans, an amendment of FASB Statements Nos. 87, 88, 106 and 132(R)," to be effective December 31, 2006. SFAS 158 requires an employer to recognize in its balance sheet the funded status of its benefit plans. This is measured as the difference between plan assets at fair value and the benefit obligation. Employers are to record previously unrecognized gains and losses, prior service costs, and the remaining transition asset or obligation as a result of adopting SFAS 87 and SFAS 106 as comprehensive income and/or as a regulatory asset reflective of the recovery mechanism for pension and OPEB costs in the Utility's jurisdictions. For the portion of Entergy Gulf States Louisiana that is not regulated, the unrecognized prior service cost, gains and losses, and transition asset/obligation for its pension and other postretirement benefit obligations are recorded as other comprehensive income. Entergy Gulf States Louisiana and Entergy Louisiana recover other postretirement benefits costs on a pay as you go basis and recorded the unrecognized prior service cost, gains and losses, and transition obligation for its other postretirement benefit obligation as other comprehensive income. SFAS 158 also requires that changes in the funded status be recorded as other comprehensive income and/or a regulatory asset in the period in which the changes occur.

Components of Qualified Net Pension Cost and Other Amounts Recognized as a Regulatory Asset and/or Accumulated Other Comprehensive Income (AOCI)

Entergy Corporation's and its subsidiaries' total 2008, 2007, and 2006 qualified pension costs and amounts recognized as a regulatory asset and/or other comprehensive income, including amounts capitalized, included the following components:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
	(In Thousands)		
Net periodic pension cost:			
Service cost - benefits earned during the period	\$90,392	\$96,565	\$92,706
Interest cost on projected benefit obligation	206,586	185,170	167,257
Expected return on assets	(230,558)	(203,521)	(177,930)
Amortization of prior service cost	5,063	5,531	5,462
Recognized net loss	26,834	45,775	43,721
Curtailment loss	-	2,336	-
Special termination benefit loss	-	4,018	-
Net periodic pension costs	<u>\$98,317</u>	<u>\$135,874</u>	<u>\$131,216</u>
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)			
Arising this period:			
Prior services cost	\$-	\$11,339	
Net (gain)/loss	965,069	(68,853)	
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:			
Amortization of prior service credit	(5,063)	(5,531)	
Amortization of net loss	<u>(26,834)</u>	<u>(45,775)</u>	
Total	<u>933,172</u>	<u>(108,820)</u>	
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)	<u>\$1,031,489</u>	<u>\$27,054</u>	
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year			
Prior service cost	\$4,997	\$5,064	\$5,531
Net loss	\$22,401	\$25,641	\$44,316

The Registrant Subsidiaries' total 2008, 2007, and 2006 qualified pension costs and amounts recognized as a regulatory asset and/or other comprehensive income, including amounts capitalized, included the following components:

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Net periodic pension cost:							
Service cost - benefits earned during the period	\$14,335	\$7,363	\$8,230	\$4,251	\$1,779	\$3,874	\$3,719
Interest cost on projected benefit obligation	46,464	20,189	27,135	14,507	5,660	15,528	7,749
Expected return on assets	(47,060)	(28,658)	(32,535)	(16,299)	(7,355)	(20,188)	(9,810)
Amortization of prior service cost	892	438	478	361	205	321	34
Recognized net loss	9,212	461	3,679	1,941	1,280	621	366
Net pension cost/(income)	<u>\$23,843</u>	<u>(\$207)</u>	<u>\$6,987</u>	<u>\$4,761</u>	<u>\$1,569</u>	<u>\$156</u>	<u>\$2,058</u>
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Net loss	\$178,674	\$118,804	\$131,649	\$64,245	\$30,687	\$81,016	\$37,700
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of prior service cost	(892)	(438)	(478)	(361)	(205)	(321)	(34)
Amortization of net loss	<u>(9,212)</u>	<u>(461)</u>	<u>(3,679)</u>	<u>(1,941)</u>	<u>(1,280)</u>	<u>(621)</u>	<u>(366)</u>
Total	<u>\$168,570</u>	<u>\$117,905</u>	<u>\$127,492</u>	<u>\$61,943</u>	<u>\$29,202</u>	<u>\$80,074</u>	<u>\$37,300</u>
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)	<u>\$192,413</u>	<u>\$117,698</u>	<u>\$134,479</u>	<u>\$66,704</u>	<u>\$30,771</u>	<u>\$80,230</u>	<u>\$39,358</u>
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year							
Prior service cost	\$849	\$438	\$474	\$341	\$206	\$321	\$34
Net loss	\$7,063	\$323	\$2,823	\$1,299	\$1,216	\$200	\$433

2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Net periodic pension cost:							
Service cost - benefits earned during the period	\$14,550	\$12,043	\$8,924	\$4,357	\$1,878	\$4,048	\$4,083
Interest cost on projected benefit obligation	41,992	32,556	25,003	13,484	5,040	13,757	6,841
Expected return on assets	(44,037)	(43,001)	(31,232)	(15,349)	(5,786)	(18,145)	(8,543)
Amortization of prior service cost	1,649	1,217	640	455	178	530	49
Recognized net loss	10,885	2,492	5,733	2,998	1,471	1,051	600
Special termination benefit loss	1,538	443	607	-	-	-	211
Net pension cost	<u>\$26,577</u>	<u>\$5,750</u>	<u>\$9,675</u>	<u>\$5,945</u>	<u>\$2,781</u>	<u>\$1,241</u>	<u>\$3,241</u>
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Net (gain)/loss	(\$1,470)	(\$7,115)	(\$9,098)	(\$5,388)	\$1,221	\$6,774	(\$1,405)
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of prior service cost	(1,649)	(1,218)	(640)	(455)	(178)	(530)	(49)
Amortization of net loss	<u>(10,885)</u>	<u>(2,492)</u>	<u>(5,733)</u>	<u>(2,998)</u>	<u>(1,471)</u>	<u>(1,051)</u>	<u>(600)</u>
Total	<u>(\$14,004)</u>	<u>(\$10,825)</u>	<u>(\$15,471)</u>	<u>(\$8,841)</u>	<u>(\$428)</u>	<u>\$5,193</u>	<u>(\$2,054)</u>
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)	<u>\$12,573</u>	<u>(\$5,075)</u>	<u>(\$5,796)</u>	<u>(\$2,896)</u>	<u>\$2,353</u>	<u>\$6,434</u>	<u>\$1,187</u>
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year							
Prior service cost	\$892	\$438	\$478	\$361	\$207	\$321	\$34
Net loss	\$8,611	\$654	\$3,196	\$1,704	\$1,201	\$177	\$360

2006	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Net periodic pension cost:							
Service cost - benefits earned during the period	\$14,505	\$11,972	\$8,730	\$4,308	\$2,004	\$4,026	\$4,123
Interest cost on projected benefit obligation	39,660	31,657	24,206	13,008	5,127	13,502	6,417
Expected return on assets	(39,335)	(40,702)	(28,454)	(14,733)	(3,534)	(17,434)	(7,101)
Amortization of prior service cost	1,662	1,234	562	513	225	538	49
Recognized net loss	9,749	2,559	6,036	2,899	2,035	1,051	668
Net pension cost	<u>\$26,241</u>	<u>\$6,720</u>	<u>\$11,080</u>	<u>\$5,995</u>	<u>\$5,857</u>	<u>\$1,683</u>	<u>\$4,156</u>
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year							
Prior service cost	\$1,649	\$1,218	\$640	\$455	\$178	\$530	\$49
Net loss	\$10,492	\$2,492	\$5,519	\$2,889	\$1,417	\$1,050	\$579

Qualified Pension Obligations, Plan Assets, Funded Status, Amounts Not Yet Recognized and Recognized in the Balance Sheet for Entergy Corporation and its Subsidiaries as of December 31, 2008 and 2007

	December 31,	
	2008	2007
	(In Thousands)	
Change in Projected Benefit Obligation (PBO)		
Balance at beginning of year	\$3,247,724	\$3,122,043
Service cost	90,392	96,565
Interest cost	206,586	185,170
Acquisitions and amendments	-	52,142
Curtailments	-	2,603
Special termination benefits	-	4,018
Actuarial gain	(89,124)	(81,757)
Employee contributions	902	971
Benefits paid	(151,165)	(134,031)
Balance at end of year	<u>\$3,305,315</u>	<u>\$3,247,724</u>
Change in Plan Assets		
Fair value of assets at beginning of year	\$2,764,383	\$2,508,354
Actual return on plan assets	(823,636)	190,616
Employer contributions	287,768	176,742
Employee contributions	902	971
Acquisition	-	21,731
Benefits paid	(151,165)	(134,031)
Fair value of assets at end of year	<u>\$2,078,252</u>	<u>\$2,764,383</u>
Funded status	<u>(\$1,227,063)</u>	<u>(\$483,341)</u>
Amount recognized in the balance sheet		
Non-current liabilities	<u>(\$1,227,063)</u>	<u>(\$483,341)</u>
Amount recognized as a regulatory asset		
Prior service cost	\$20,548	\$16,564
Net loss	<u>1,150,298</u>	<u>436,789</u>
	<u>\$1,170,846</u>	<u>\$453,353</u>
Amount recognized as AOCI (before tax)		
Prior service cost	\$4,941	\$2,649
Net loss	<u>276,635</u>	<u>69,581</u>
	<u>\$281,576</u>	<u>\$72,230</u>

Qualified Pension Obligations, Plan Assets, Funded Status, and Amounts Not Yet Recognized and Recognized in the Balance Sheet for the Registrant Subsidiaries as of December 31, 2008 and 2007

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Change in Projected Benefit Obligation (PBO)							
Balance at beginning of year	\$734,358	\$317,997	\$429,387	\$229,962	\$89,132	\$245,910	\$120,517
Service cost	14,335	7,363	8,230	4,251	1,779	3,874	3,719
Interest cost	46,464	20,189	27,135	14,507	5,660	15,528	7,749
Actuarial gain	(34,504)	(10,785)	(16,436)	(10,447)	(1,838)	(10,280)	(10)
Employee contribution	-	-	-	-	-	-	4
Benefits paid	(43,549)	(14,544)	(24,994)	(13,668)	(5,418)	(14,366)	(3,439)
Balance at end of year	<u>\$717,104</u>	<u>\$320,220</u>	<u>\$423,322</u>	<u>\$224,605</u>	<u>\$89,315</u>	<u>\$240,666</u>	<u>\$128,540</u>
Change in Plan Assets							
Fair value of assets at beginning of year	\$577,959	\$335,180	\$413,964	\$203,289	\$90,692	\$242,144	\$97,170
Actual return on plan assets	(166,118)	(100,930)	(115,550)	(58,393)	(25,170)	(71,109)	(27,899)
Employer contributions	38,866	34,260	53	11,688	-	18,882	5,812
Employee contribution	-	-	-	-	-	-	4
Benefits paid	(43,549)	(14,544)	(24,994)	(13,668)	(5,418)	(14,366)	(3,439)
Fair value of assets at end of year	<u>\$407,158</u>	<u>\$253,966</u>	<u>\$273,473</u>	<u>\$142,916</u>	<u>\$60,104</u>	<u>\$175,551</u>	<u>\$71,648</u>
Funded status	(\$309,946)	(\$66,254)	(\$149,849)	(\$81,689)	(\$29,211)	(\$65,115)	(\$56,892)
Amounts recognized in the balance sheet (funded status)							
Non-current assets	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Non-current liabilities	<u>(309,946)</u>	<u>(66,254)</u>	<u>(149,849)</u>	<u>(81,689)</u>	<u>(29,211)</u>	<u>(65,115)</u>	<u>(56,892)</u>
Total funded status	<u>(\$309,946)</u>	<u>(\$66,254)</u>	<u>(\$149,849)</u>	<u>(\$81,689)</u>	<u>(\$29,211)</u>	<u>(\$65,115)</u>	<u>(\$56,892)</u>
Amounts recognized as regulatory asset							
Prior service cost	\$2,313	\$720	\$1,520	\$849	\$428	\$645	\$103
Net loss	<u>321,073</u>	<u>117,891</u>	<u>195,127</u>	<u>97,651</u>	<u>51,348</u>	<u>101,772</u>	<u>56,455</u>
	<u>\$323,386</u>	<u>\$118,611</u>	<u>\$196,647</u>	<u>\$98,500</u>	<u>\$51,776</u>	<u>\$102,417</u>	<u>\$56,558</u>
Amounts recognized as AOCI (before tax)							
Prior service cost	\$-	\$127	\$-	\$-	\$-	\$-	\$-
Net loss	<u>-</u>	<u>20,804</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<u>\$-</u>	<u>\$20,931</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>

2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Change in Projected Benefit Obligation (PBO)							
Balance at beginning of year	\$718,888	\$556,737	\$428,320	\$231,465	\$85,970	\$236,142	\$115,217
Service cost	14,550	12,043	8,924	4,357	1,878	4,048	4,083
Interest cost	41,992	32,556	25,003	13,484	5,040	13,757	6,841
Special termination benefits	1,538	442	607	-	-	-	211
Actuarial (gain)/loss	(3,628)	(9,177)	(9,789)	(5,840)	331	5,937	(3,232)
Benefits paid	(38,982)	(28,694)	(23,678)	(13,504)	(4,087)	(13,974)	(2,603)
Jurisdictional separation (Note 1)	-	(245,910)	-	-	-	-	-
Balance at end of year	<u>\$734,358</u>	<u>\$317,997</u>	<u>\$429,387</u>	<u>\$229,962</u>	<u>\$89,132</u>	<u>\$245,910</u>	<u>\$120,517</u>
Change in Plan Assets							
Fair value of assets at beginning of year	\$568,076	\$539,733	\$407,101	\$201,112	\$46,298	\$229,805	\$87,369
Actual return on plan assets	41,878	40,939	30,541	14,897	4,896	17,307	6,716
Employer contributions	6,987	25,346	-	784	43,585	9,006	5,688
Benefits paid	(38,982)	(28,694)	(23,678)	(13,504)	(4,087)	(13,974)	(2,603)
Jurisdictional separation (Note 1)	-	(242,144)	-	-	-	-	-
Fair value of assets at end of year	<u>\$577,959</u>	<u>\$335,180</u>	<u>\$413,964</u>	<u>\$203,289</u>	<u>\$90,692</u>	<u>\$242,144</u>	<u>\$97,170</u>
Funded status	(\$156,399)	\$17,183	(\$15,423)	(\$26,673)	\$1,560	(\$3,766)	(\$23,347)
Amounts recognized in the balance sheet (funded status)							
Non-current assets	\$-	\$35,992	\$-	\$-	\$1,560	\$19,128	\$-
Non-current liabilities	(156,399)	(18,809)	(15,423)	(26,673)	-	(22,894)	(23,347)
Total funded status	<u>(\$156,399)</u>	<u>\$17,183</u>	<u>(\$15,423)</u>	<u>(\$26,673)</u>	<u>\$1,560</u>	<u>(\$3,766)</u>	<u>(\$23,347)</u>
Amounts recognized as regulatory asset							
Prior service cost	\$3,204	\$1,095	\$1,998	\$1,211	\$635	\$966	\$137
Net loss	151,612	17,329	67,157	35,348	21,939	21,376	19,121
	<u>\$154,816</u>	<u>\$18,424</u>	<u>\$69,155</u>	<u>\$36,559</u>	<u>\$22,574</u>	<u>\$22,342</u>	<u>\$19,258</u>
Amounts recognized as AOCI (before tax)							
Prior service cost	\$-	\$191	\$-	\$-	\$-	\$-	\$-
Net loss	-	3,022	-	-	-	-	-
	<u>\$-</u>	<u>\$3,213</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>

Other Postretirement Benefits

Entergy also currently provides health care and life insurance benefits for retired employees. Substantially all employees may become eligible for these benefits if they reach retirement age while still working for Entergy. Entergy uses a December 31 measurement date for its postretirement benefit plans.

Effective January 1, 1993, Entergy adopted SFAS 106, which required a change from a cash method to an accrual method of accounting for postretirement benefits other than pensions. At January 1, 1993, the actuarially determined accumulated postretirement benefit obligation (APBO) earned by retirees and active employees was estimated to be approximately \$241.4 million for Entergy (other than the former Entergy Gulf States) and \$128 million for the former Entergy Gulf States (now split into Entergy Gulf States Louisiana and Entergy Texas.) Such obligations are being amortized over a 20-year period that began in 1993. For the most part, the Registrant Subsidiaries recover SFAS 106 costs from customers and are required to contribute postretirement benefits collected in rates to an external trust.

Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, and Entergy Texas have received regulatory approval to recover SFAS 106 costs through rates. Entergy Arkansas began recovery in 1998, pursuant to an APSC order. This order also allowed Entergy Arkansas to amortize a regulatory asset (representing the difference between SFAS 106 costs and cash expenditures for other postretirement benefits incurred for a five-year period that began January 1, 1993) over a 15-year period that began in January 1998.

The LPSC ordered Entergy Gulf States Louisiana and Entergy Louisiana to continue the use of the pay-as-you-go method for ratemaking purposes for postretirement benefits other than pensions. However, the LPSC retains the flexibility to examine individual companies' accounting for postretirement benefits to determine if special exceptions to this order are warranted.

Pursuant to regulatory directives, Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy contribute the postretirement benefit costs collected in rates into trusts. System Energy is funding, on behalf of Entergy Operations, postretirement benefits associated with Grand Gulf.

Components of Net Other Postretirement Benefit Cost and Other Amounts Recognized as a Regulatory Asset and/or AOCI

Entergy Corporation's and its subsidiaries' total 2008, 2007, and 2006 other postretirement benefit costs, including amounts capitalized and amounts recognized as a regulatory asset and/or other comprehensive income, including amounts capitalized, included the following components:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
	(In Thousands)		
Other post retirement costs:			
Service cost - benefits earned during the period	\$47,198	\$44,137	\$41,480
Interest cost on APBO	71,295	63,231	57,263
Expected return on assets	(28,109)	(25,298)	(19,024)
Amortization of transition obligation	3,827	3,831	2,169
Amortization of prior service credit	(16,417)	(15,836)	(14,751)
Recognized net loss	15,565	18,972	22,789
Special termination benefits	-	603	-
Net other postretirement benefit cost	<u>\$93,359</u>	<u>\$89,640</u>	<u>\$89,926</u>
Other changes in plan assets and benefit obligations recognized as a regulatory asset and /or AOCI (before tax)			
Arising this period:			
Prior service credit for period	(\$5,422)	(\$3,520)	
Net (gain)/loss	59,291	(15,013)	
Amounts reclassified from regulatory asset and /or AOCI to net periodic benefit cost in the current year:			
Amortization of transition obligation	(3,827)	(3,831)	
Amortization of prior service credit	16,417	15,836	
Amortization of net loss	(15,565)	(18,972)	
Total	<u>\$50,894</u>	<u>(\$25,500)</u>	
Total recognized as net periodic benefit cost, regulatory asset, and/or AOCI (before tax)	<u>\$144,253</u>	<u>\$64,140</u>	
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic benefit cost in the following year			
Transition obligation	\$3,729	\$3,831	\$3,831
Prior service credit	(\$17,519)	(\$16,417)	(\$15,837)
Net loss	\$19,018	\$15,676	\$18,974

Total 2008, 2007, and 2006 other postretirement benefit costs of the Registrant Subsidiaries, including amounts capitalized and deferred, included the following components:

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Other post retirement costs:							
Service cost - benefits earned during the period	\$6,824	\$5,003	\$4,394	\$2,057	\$1,179	\$2,423	\$2,053
Interest cost on APBO	13,772	7,668	8,746	4,563	3,810	5,759	2,124
Expected return on assets	(9,966)	-	-	(3,620)	(3,155)	(7,538)	(2,043)
Amortization of transition obligation	821	337	382	351	1,661	265	8
Amortization of prior service cost/(credit)	(788)	583	467	(246)	361	289	(1,130)
Recognized net loss	5,757	1,977	2,715	2,133	1,164	1,425	702
Net other postretirement benefit cost	<u>\$16,420</u>	<u>\$15,568</u>	<u>\$16,704</u>	<u>\$5,238</u>	<u>\$5,020</u>	<u>\$2,623</u>	<u>\$1,714</u>
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Prior service credit for period	\$-	(\$4,571)	\$-	\$-	\$-	(\$851)	\$-
Net (gain)/loss	38,149	(88)	(3,024)	8,786	7,982	23,158	8,291
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of transition obligation	(821)	(337)	(382)	(351)	(1,661)	(265)	(8)
Amortization of prior service cost/(credit)	788	(583)	(467)	246	(361)	(289)	1,130
Amortization of net loss	<u>(5,757)</u>	<u>(1,977)</u>	<u>(2,715)</u>	<u>(2,133)</u>	<u>(1,164)</u>	<u>(1,425)</u>	<u>(702)</u>
Total	<u>\$32,359</u>	<u>(\$7,556)</u>	<u>(\$6,588)</u>	<u>\$6,548</u>	<u>\$4,796</u>	<u>\$20,328</u>	<u>\$8,711</u>
Total recognized as net periodic other postretirement cost, regulatory asset, and/or AOCI (before tax)	<u>\$48,779</u>	<u>\$8,012</u>	<u>\$10,116</u>	<u>\$11,786</u>	<u>\$9,816</u>	<u>\$22,951</u>	<u>\$10,425</u>
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year							
Transition (asset)/obligation	\$821	\$239	\$382	\$351	\$1,661	\$265	\$8
Prior service cost/(credit)	(\$788)	(\$306)	\$467	(\$246)	\$361	\$76	(\$1,130)
Net loss	\$7,502	\$2,322	\$2,444	\$2,415	\$1,297	\$2,689	\$1,335

2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Other post retirement costs:							
Service cost - benefits earned during the period	\$6,099	\$6,188	\$3,890	\$1,904	\$1,019	\$2,001	\$1,804
Interest cost on APBO	12,147	11,504	7,764	4,195	3,480	5,041	1,732
Expected return on assets	(8,923)	(6,787)	-	(3,275)	(2,729)	(6,787)	(1,878)
Amortization of transition obligation	821	604	382	351	1,662	266	9
Amortization of prior service cost/(credit)	(788)	872	467	(246)	361	289	(1,130)
Recognized net loss	6,001	3,169	3,059	2,449	1,129	1,393	591
Special termination benefits	251	79	124	-	-	-	38
Net other postretirement benefit cost	<u>\$15,608</u>	<u>\$15,629</u>	<u>\$15,686</u>	<u>\$5,378</u>	<u>\$4,922</u>	<u>\$2,203</u>	<u>\$1,166</u>
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Net (gain)/loss	\$4,045	\$7,031	(\$522)	(\$2,046)	\$1,226	\$2,913	\$2,034
Amounts reclassified from regulatory asset and/or AOCI to net periodic benefit cost in the current year:							
Amortization of transition obligation	(821)	(604)	(382)	(351)	(1,662)	(266)	(9)
Amortization of prior service cost/(credit)	788	(872)	(467)	246	(361)	(289)	1,130
Amortization of net loss	(6,001)	(3,169)	(3,059)	(2,449)	(1,129)	(1,393)	(591)
Total	<u>(\$1,989)</u>	<u>\$2,386</u>	<u>(\$4,430)</u>	<u>(\$4,600)</u>	<u>(\$1,926)</u>	<u>\$965</u>	<u>\$2,564</u>
Total recognized as net periodic other postretirement cost, regulatory asset, and/or AOCI (before tax)	<u>\$13,619</u>	<u>\$18,015</u>	<u>\$11,256</u>	<u>\$778</u>	<u>\$2,996</u>	<u>\$3,168</u>	<u>\$3,730</u>
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic benefit cost in the following year							
Transition obligation	\$821	\$338	\$382	\$351	\$1,662	\$266	\$9
Prior service cost/(credit)	(\$788)	\$583	\$467	(\$246)	\$361	\$289	(\$1,130)
Net loss	\$5,759	\$1,977	\$2,716	\$2,133	\$1,164	\$1,425	\$703

2006	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Other post retirement costs:							
Service cost - benefits earned during the period	\$5,346	\$5,014	\$3,414	\$1,674	\$928	\$1,621	\$1,656
Interest cost on APBO	11,374	10,989	7,425	3,777	3,425	4,879	1,626
Expected return on assets	(7,186)	(5,955)	-	(2,836)	(2,442)	(5,955)	(1,684)
Amortization of transition obligation	821	604	382	351	1,662	266	9
Amortization of prior service cost/(credit)	(1,630)	-	(97)	(546)	38	-	(1,204)
Recognized net loss	6,684	4,009	3,577	2,575	1,371	1,762	828
Net other postretirement benefit cost	<u>\$15,409</u>	<u>\$14,661</u>	<u>\$14,701</u>	<u>\$4,995</u>	<u>\$4,982</u>	<u>\$2,573</u>	<u>\$1,231</u>
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic benefit cost in the following year							
Transition obligation	\$821	\$604	\$382	\$351	\$1,662	\$266	\$9
Prior service cost/(credit)	(\$788)	\$872	\$467	(\$246)	\$361	\$289	(\$1,130)
Net loss	\$6,001	\$3,170	\$3,059	\$2,449	\$1,129	\$1,323	\$591

Other Postretirement Benefit Obligations, Plan Assets, Funded Status, and Amounts Not Yet Recognized and Recognized in the Balance Sheet of Entergy Corporation and its Subsidiaries as of December 31, 2008 and 2007

	December 31,	
	2008	2007
	(In Thousands)	
Change in APBO		
Balance at beginning of year	\$1,129,631	\$1,074,559
Service cost	47,198	44,137
Interest cost	71,295	63,231
Acquisition	-	11,336
Plan amendments	(5,422)	(3,520)
Special termination benefits	-	603
Plan participant contributions	8,618	11,384
Actuarial (gain)/loss	(33,168)	(19,997)
Benefits paid	(68,799)	(56,719)
Medicare Part D subsidy received	5,719	4,617
Balance at end of year	<u>\$1,155,072</u>	<u>\$1,129,631</u>
Change in Plan Assets		
Fair value of assets at beginning of year	\$350,719	\$314,326
Actual return on plan assets	(64,350)	20,314
Employer contributions	69,720	56,300
Plan participant contributions	8,618	11,384
Acquisition	-	5,114
Benefits paid	(68,799)	(56,719)
Fair value of assets at end of year	<u>\$295,908</u>	<u>\$350,719</u>
Funded status	<u>(\$859,164)</u>	<u>(\$778,912)</u>
Amounts recognized in the balance sheet		
Current liabilities	(\$29,594)	(\$28,859)
Non-current liabilities	(829,570)	(750,053)
Total funded status	<u>(\$859,164)</u>	<u>(\$778,912)</u>
Amounts recognized as a regulatory asset (before tax)		
Transition obligation	\$12,436	\$12,435
Prior service credit	(966)	(30,833)
Net loss	266,086	224,532
	<u>\$277,556</u>	<u>\$206,134</u>
Amounts recognized as AOCI (before tax)		
Transition obligation	\$2,483	\$6,709
Prior service credit	(35,108)	(16,634)
Net loss	114,864	112,692
	<u>\$82,239</u>	<u>\$102,767</u>

Other Postretirement Benefit Obligations, Plan Assets, Funded Status, and Amounts Not Yet Recognized and Recognized in the Balance Sheets of the Registrant Subsidiaries as of December 31, 2008 and 2007

2008	Entergy						
	Entergy Arkansas	Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Change in APBO							
Balance at beginning of year	\$218,817	\$121,241	\$138,932	\$72,382	\$60,948	\$91,603	\$33,378
Service cost	6,824	5,003	4,394	2,057	1,179	2,423	2,053
Interest cost	13,772	7,668	8,746	4,563	3,810	5,759	2,124
Amendment	-	(4,571)	-	-	-	(851)	-
Plan participant contributions	1,944	875	1,139	630	207	981	249
Actuarial (gain)/loss	5,094	(88)	(3,024)	(3,288)	(1,744)	(1,843)	1,796
Benefits paid	(15,940)	(7,698)	(9,485)	(4,695)	(4,814)	(6,855)	(2,747)
Medicare Part D subsidy received	1,366	714	877	468	509	709	121
Balance at end of year	<u>\$231,877</u>	<u>\$123,144</u>	<u>\$141,579</u>	<u>\$72,117</u>	<u>\$60,095</u>	<u>\$91,926</u>	<u>\$36,974</u>
Change in Plan Assets							
Fair value of assets at beginning of year	\$117,916	\$ -	\$ -	\$43,502	\$45,737	\$92,024	\$26,731
Actual return on plan assets	(23,089)	-	-	(8,454)	(6,571)	(17,463)	(4,452)
Employer contributions	22,062	6,823	8,346	5,728	5,865	7,314	1,876
Plan participant contributions	1,944	875	1,139	630	207	981	249
Benefits paid	(15,940)	(7,698)	(9,485)	(4,695)	(4,814)	(6,855)	(2,747)
Fair value of assets at end of year	<u>\$102,893</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$36,711</u>	<u>\$40,424</u>	<u>\$76,001</u>	<u>\$21,657</u>
Funded status	(\$128,984)	(\$123,144)	(\$141,579)	(\$35,406)	(\$19,671)	(\$15,925)	(\$15,317)
Amounts recognized in the balance sheet (SFAS 158)							
Non-current asset	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Current liabilities	-	(6,895)	(8,912)	-	-	-	-
Non-current liabilities	(128,984)	(116,249)	(132,667)	(35,406)	(19,671)	(15,925)	(15,317)
Total funded status	<u>(\$128,984)</u>	<u>(\$123,144)</u>	<u>(\$141,579)</u>	<u>(\$35,406)</u>	<u>(\$19,671)</u>	<u>(\$15,925)</u>	<u>(\$15,317)</u>
Amounts recognized in regulatory asset (before tax)							
Transition obligation	\$3,283	\$-	\$-	\$1,406	\$6,645	\$1,060	\$34
Prior service cost	243	-	-	193	1,556	302	(2,122)
Net loss	123,355	-	-	38,752	24,392	47,815	19,023
	<u>\$126,881</u>	<u>\$-</u>	<u>\$-</u>	<u>\$40,351</u>	<u>\$32,593</u>	<u>\$49,177</u>	<u>\$16,935</u>
Amounts recognized in AOCI (before tax)							
Transition obligation	\$-	\$954	\$1,529	\$-	\$-	\$-	\$-
Prior service cost	-	(1,838)	2,549	-	-	-	-
Net loss	-	33,506	40,736	-	-	-	-
	<u>\$-</u>	<u>\$32,622</u>	<u>\$44,814</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>

2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Change in APBO							
Balance at beginning of year	\$209,043	\$197,549	\$133,527	\$72,081	\$60,193	\$86,844	\$29,478
Service cost	6,099	6,188	3,890	1,904	1,019	2,001	1,804
Interest cost	12,147	11,504	7,764	4,195	3,480	5,041	1,732
Special termination benefits	251	79	124	-	-	-	38
Plan participant contributions	2,724	2,481	1,978	810	312	1,191	404
Actuarial (gain)/loss	2,227	5,814	(522)	(2,760)	791	1,696	1,630
Benefits paid	(14,869)	(11,907)	(8,530)	(4,243)	(5,256)	(5,715)	(1,794)
Medicare Part D subsidy received	1,195	1,136	701	395	409	545	86
Jurisdictional separation (Note 1)	-	(91,603)	-	-	-	-	-
Balance at end of year	<u>\$218,817</u>	<u>\$121,241</u>	<u>\$138,932</u>	<u>\$72,382</u>	<u>\$60,948</u>	<u>\$91,603</u>	<u>\$33,378</u>
Change in Plan Assets							
Fair value of assets at beginning of year	\$103,901	\$83,892	\$-	\$39,213	\$41,636	\$83,892	\$25,265
Actual return on plan assets	7,105	5,570	-	2,561	2,294	5,570	1,474
Employer contributions	19,055	11,988	6,552	5,161	6,751	7,086	1,382
Plan participant contributions	2,724	2,481	1,978	810	312	1,191	404
Benefits paid	(14,869)	(11,907)	(8,530)	(4,243)	(5,256)	(5,715)	(1,794)
Jurisdictional separation (Note 1)	-	(92,024)	-	-	-	-	-
Fair value of assets at end of year	<u>\$117,916</u>	<u>\$-</u>	<u>\$ -</u>	<u>\$43,502</u>	<u>\$45,737</u>	<u>\$92,024</u>	<u>\$26,731</u>
Funded status	(\$100,901)	(\$121,241)	(\$138,932)	(\$28,880)	(\$15,211)	\$421	(\$6,647)
Amounts recognized in the balance sheet (SFAS 158)							
Non-current asset	\$-	\$-	\$-	\$-	\$-	\$421	\$-
Current liabilities	-	(6,527)	(8,747)	-	-	-	-
Non-current liabilities	(100,901)	(114,714)	(130,185)	(28,880)	(15,211)	-	(6,647)
Total funded status	<u>(\$100,901)</u>	<u>(\$121,241)</u>	<u>(\$138,932)</u>	<u>(\$28,880)</u>	<u>(\$15,211)</u>	<u>\$421</u>	<u>(\$6,647)</u>

2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Amounts recognized in regulatory asset (before tax)							
Transition obligation	\$4,104	\$-	\$-	\$1,757	\$8,306	\$1,325	\$42
Prior service cost	(545)	-	-	(53)	1,917	1,442	(3,252)
Net loss	90,963	-	-	32,099	17,574	26,082	11,434
	<u>\$94,522</u>	<u>\$-</u>	<u>\$-</u>	<u>\$33,803</u>	<u>\$27,797</u>	<u>\$28,849</u>	<u>\$8,224</u>
Amounts recognized in AOCI (before tax)							
Transition obligation	\$-	\$1,689	\$1,911	\$-	\$-	\$-	\$-
Prior service cost	-	2,918	3,016	-	-	-	-
Net loss	-	35,571	46,475	-	-	-	-
	<u>\$-</u>	<u>\$40,178</u>	<u>\$51,402</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>

Qualified Pension and Other Postretirement Plans' Assets

Entergy's qualified pension and postretirement plans' weighted-average asset allocations by asset category at December 31, 2008 and 2007 are as follows:

	<u>Qualified Pension</u>		<u>Postretirement</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Domestic Equity Securities	43%	44%	37%	37%
International Equity Securities	19%	20%	13%	14%
Fixed-Income Securities	36%	34%	50%	49%
Other	2%	2%	0%	-%

The trust asset investment strategy is to invest the assets in a manner whereby long-term earnings (and cash contributions) on the assets provide adequate funding for pension benefits payments and certain postretirement benefit payments. Pursuant to regulatory directives, Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy contribute postretirement benefit costs collected in rates into trusts. System Energy is funding, on behalf of Entergy Operations, postretirement benefits associated with Grand Gulf.

The mix of assets in the trusts is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense. For certain regulatory jurisdictions, other postretirement benefits are funded on a pay-as-you-go basis

In the optimization study, assumptions are formulated about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes. The future market assumptions used in the optimization study are determined by examining historical market characteristics of the various asset classes, and making adjustments to reflect future conditions expected to prevail over the study period.

The optimization analysis utilized in the Plan Administrator's latest study produced the following approved asset class target allocations.

	<u>Pension</u>	<u>Postretirement</u>
Domestic Equity Securities	45%	37%
International Equity Securities	20%	14%
Fixed-Income Securities	35%	49%

These allocation percentages combined with each asset class' expected investment return produced an aggregate return expectation for the five years following the study of 7.6% for pension assets, 5.4% for taxable postretirement assets, and 7.2% for non-taxable postretirement assets.

The expected long term rate of return of 8.50% for the qualified retirement plans assets is based on the expected long-term return of each asset class, weighted by the target allocation for each class as defined in the table above. The source for each asset class' expected long-term rate of return is the geometric mean of the respective asset class total return. The time period reflected in the total returns is a long dated period spanning several decades.

The expected long term rate of return of 8.50% for the non-taxable Voluntary Employee Beneficiary Association (VEBA) trust assets is based on the expected long-term return of each asset class, weighted by the target allocation for each class as defined in the table above. The source for each asset class' expected long-term rate of return is the geometric mean of the respective asset class total return. The time period reflected in the total returns is a long dated period spanning several decades.

For the taxable VEBA trust assets the allocation has a high percentage of tax-exempt fixed income securities. The tax-exempt fixed income long-term total return was estimated using total return data from the *2008 Economic Report of the President*. The time period reflected in the tax-exempt fixed income total return is 1929 to 2007. After reflecting the tax-exempt fixed income percentage and unrelated business income tax, the long-term rate of return for taxable VEBA trust assets is expected to be 6.0% in 2009 and beyond.

Since precise allocation targets are inefficient to manage security investments, the following ranges were established to produce an acceptable economically efficient plan to manage to targets:

	<u>Pension</u>	<u>Postretirement</u>
Domestic Equity Securities	45% to 55%	32% to 42%
International Equity Securities	15% to 25%	9% to 19%
Fixed-Income Securities	25% to 35%	44% to 54%
Other	0% to 10%	0% to 5%

Accumulated Pension Benefit Obligation

The accumulated benefit obligation for Entergy's qualified pension plans was \$2.9 billion and \$2.8 billion at December 31, 2008 and 2007, respectively.

The qualified pension accumulated benefit obligation for each of the Registrant Subsidiaries as of December 31, 2008 and 2007 was as follows:

	December 31,	
	2008	2007
	(In Thousands)	
Entergy Arkansas	\$650,540	\$664,122
Entergy Gulf States Louisiana	\$288,293	\$283,759
Entergy Louisiana	\$382,821	\$387,512
Entergy Mississippi	\$205,859	\$210,314
Entergy New Orleans	\$80,365	\$79,773
Entergy Texas	\$220,285	\$225,561
System Energy	\$109,839	\$101,744

Estimated Future Benefit Payments

Based upon the assumptions used to measure Entergy's qualified pension and postretirement benefit obligation at December 31, 2008, and including pension and postretirement benefits attributable to estimated future employee service, Entergy expects that benefits to be paid and the Medicare Part D subsidies to be received over the next ten years for Entergy Corporation and its subsidiaries will be as follows:

	Estimated Future Benefits Payments			Estimated Future
	Qualified	Non-Qualified	Postretirement	Medicare Subsidy
	Pension	Pension	(before	Receipts
			Medicare Subsidy)	
	(In Thousands)			
Year(s)				
2009	\$146,276	\$16,695	\$68,552	\$5,175
2010	\$151,060	\$10,079	\$73,153	\$5,768
2011	\$157,421	\$9,695	\$77,351	\$6,433
2012	\$167,107	\$8,931	\$81,247	\$7,218
2013	\$179,160	\$15,419	\$85,504	\$8,054
2014 - 2018	\$1,144,365	\$77,569	\$499,844	\$53,895

Based upon the same assumptions, Entergy expects that benefits to be paid and the Medicare Part D subsidies to be received over the next ten years for the Registrant Subsidiaries will be as follows:

Estimated Future							
Qualified Pension		Entergy					
Benefits	Entergy	Gulf States	Entergy	Entergy	Entergy	Entergy	System
Payments	Arkansas	Louisiana	Louisiana	Mississippi	New Orleans	Texas	Energy
	(In Thousands)						
Year(s)							
2009	\$40,345	\$14,792	\$24,138	\$13,488	\$4,465	\$14,918	\$3,585
2010	\$40,415	\$15,066	\$24,182	\$13,700	\$4,527	\$14,932	\$3,727
2011	\$40,524	\$15,563	\$24,528	\$14,092	\$4,652	\$15,095	\$4,083
2012	\$41,479	\$16,502	\$24,865	\$14,597	\$4,855	\$15,553	\$4,407
2013	\$42,855	\$17,385	\$25,684	\$15,153	\$5,080	\$16,011	\$4,840
2014 - 2019	\$250,736	\$108,393	\$147,126	\$86,011	\$30,093	\$87,047	\$35,838

**Estimated Future
Non-Qualified**

Pension Benefits Payments	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Thousands)						
Year(s)						
2009	\$332	\$583	\$23	\$105	\$16	\$1,269
2010	\$328	\$542	\$21	\$102	\$16	\$1,216
2011	\$195	\$523	\$20	\$98	\$16	\$1,479
2012	\$197	\$491	\$19	\$94	\$16	\$1,181
2013	\$189	\$472	\$18	\$99	\$16	\$1,159
2014 - 2018	\$1,200	\$2,644	\$78	\$418	\$86	\$5,148

**Estimated Future
Other
Postretirement
Benefits**

Payments (before Medicare Part D Subsidy)	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Year(s)							
2009	\$16,232	\$7,487	\$9,672	\$4,724	\$5,201	\$6,581	\$1,738
2010	\$17,165	\$8,009	\$10,186	\$5,043	\$5,383	\$6,819	\$1,951
2011	\$17,875	\$8,451	\$10,621	\$5,360	\$5,493	\$7,069	\$2,138
2012	\$18,418	\$8,882	\$10,937	\$5,642	\$5,544	\$7,329	\$2,304
2013	\$18,942	\$9,348	\$11,328	\$5,921	\$5,586	\$7,525	\$2,478
2014 - 2018	\$103,467	\$53,839	\$63,088	\$33,832	\$28,851	\$41,073	\$15,130

**Estimated Future
Medicare Part D
Subsidy**

Estimated Future Medicare Part D Subsidy	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Year(s)							
2009	\$1,308	\$592	\$760	\$492	\$522	\$603	\$83
2010	\$1,437	\$653	\$838	\$539	\$550	\$664	\$96
2011	\$1,579	\$722	\$919	\$587	\$576	\$720	\$115
2012	\$1,748	\$803	\$1,015	\$638	\$607	\$780	\$143
2013	\$1,927	\$884	\$1,107	\$694	\$633	\$844	\$173
2014 - 2018	\$12,346	\$5,715	\$6,911	\$4,290	\$3,346	\$5,032	\$1,486

Contributions

Entergy Corporation and its subsidiaries expect to contribute \$140 million (excluding about \$1 million in employee contributions) to the qualified pension plans and \$76 million to its other postretirement plans in 2009. Guidance pursuant to the Pension Protection Act of 2006 rules, effective for the 2009 plan year and beyond, may affect the level of Entergy's pension contributions in the future.

The Registrant Subsidiaries expect to contribute the following to the pension and other postretirement plans in 2009:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi (In Thousands)	Entergy New Orleans	Entergy Texas	System Energy
Pension Contributions	\$28,627	\$4,728	\$11,112	\$6,902	\$1,739	\$4,118	\$5,845
Other Postretirement Contributions	\$21,377	\$7,487	\$9,672	\$6,303	\$5,858	\$7,745	\$3,034

Actuarial Assumptions

The assumed health care cost trend rate used in measuring the APBO of Entergy was 8.5% for 2009, gradually decreasing each successive year until it reaches 4.75% in 2015 and beyond. The assumed health care cost trend rate used in measuring the Net Other Postretirement Benefit Cost of Entergy was 9.0% for 2008, gradually decreasing each successive year until it reaches 4.75% in 2013 and beyond. A one percentage point change in the assumed health care cost trend rate for 2008 would have the following effects:

2008	1 Percentage Point Increase		1 Percentage Point Decrease	
	Impact on the APBO	Impact on the sum of service costs and interest cost	Impact on the APBO	Impact on the sum of service costs and interest cost
	Increase/(Decrease) (In Thousands)			
Entergy Corporation and its subsidiaries	\$118,645	\$16,862	(\$105,248)	(\$14,382)

A one percentage point change in the assumed health care cost trend rate for 2008 would have the following effects for the Registrant Subsidiaries:

2008	1 Percentage Point Increase		1 Percentage Point Decrease	
	Impact on the APBO	Impact on the sum of service costs and interest cost	Impact on the APBO	Impact on the sum of service costs and interest cost
	Increase/(Decrease) (In Thousands)			
Entergy Arkansas	\$21,820	\$2,581	(\$19,557)	(\$2,226)
Entergy Gulf States Louisiana	\$13,069	\$1,923	(\$11,627)	(\$1,636)
Entergy Louisiana	\$13,364	\$1,694	(\$11,968)	(\$1,457)
Entergy Mississippi	\$6,825	\$812	(\$6,102)	(\$701)
Entergy New Orleans	\$4,775	\$535	(\$4,344)	(\$468)
Entergy Texas	\$9,161	\$1,141	(\$8,223)	(\$980)
System Energy	\$4,209	\$648	(\$3,701)	(\$549)

The significant actuarial assumptions used in determining the pension PBO and the SFAS 106 APBO as of December 31, 2008, and 2007 were as follows:

	<u>2008</u>	<u>2007</u>
Weighted-average discount rate:		
Pension	6.75%	6.50%
Other postretirement	6.70%	6.50%
Weighted-average rate of increase in future compensation levels	4.23%	4.23%

The significant actuarial assumptions used in determining the net periodic pension and other postretirement benefit costs for 2008, 2007, and 2006 were as follows:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
Weighted-average discount rate:			
Pension	6.50%	6.00%	5.90%
Other postretirement	6.50%	6.00%	5.90%
Weighted-average rate of increase in future compensation levels	4.23%	3.25%	3.25%
Expected long-term rate of return on plan assets:			
Taxable assets	5.50%	5.50%	5.50%
Non-taxable assets	8.50%	8.50%	8.50%

Entergy's SFAS 106 transition obligations are being amortized over 20 years ending in 2012.

Accounting Mechanisms

Entergy calculates the expected return on pension and other postretirement benefit plan assets by multiplying the long-term expected rate of return on assets by the market-related value (MRV) of plan assets. Entergy determines the MRV of pension plan assets by calculating a value that uses a 20-quarter phase-in of the difference between actual and expected returns. For other postretirement benefit plan assets Entergy uses fair value when determining MRV.

Medicare Prescription Drug, Improvement and Modernization Act of 2003

In December 2003, the President signed the Medicare Prescription Drug, Improvement and Modernization Act of 2003 into law. The Act introduces a prescription drug benefit cost under Medicare (Part D), which started in 2006, as well as a federal subsidy to employers who provide a retiree prescription drug benefit that is at least actuarially equivalent to Medicare Part D.

The actuarially estimated effect of future Medicare subsidies reduced the December 31, 2008 and 2007 Accumulated Postretirement Benefit Obligation by \$187 million and \$182 million, respectively, and reduced the 2008, 2007, and 2006 other postretirement benefit cost by \$24.7 million, \$26.5 million, and \$29.3 million, respectively. In 2008, Entergy received \$5.7 million in Medicare subsidies for prescription drug claims through September 2008.

The actuarially estimated effect of future Medicare subsidies and the actual subsidies received for the Registrant Subsidiaries was as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	Increase (Decrease) In Thousands						
Impact on 12/31/2008 APBO	(\$40,610)	(\$19,650)	(\$22,222)	(\$13,280)	(\$9,135)	(\$14,961)	(\$6,628)
Impact on 12/31/2007 APBO	(\$39,653)	(\$19,662)	(\$21,797)	(\$13,223)	(\$9,487)	(\$15,270)	(\$6,185)
Impact on 2008 other postretirement benefit cost	(\$5,063)	(\$3,502)	(\$2,824)	(\$1,625)	(\$1,114)	(\$1,051)	(\$945)
Impact on 2007 other postretirement benefit cost	(\$5,502)	(\$4,888)	(\$3,048)	(\$1,753)	(\$1,242)	(\$688)	(\$984)
Impact on 2006 other postretirement benefit cost	(\$6,246)	(\$5,328)	(\$3,460)	(\$2,046)	(\$1,502)	(\$935)	(\$1,070)
Medicare subsidies received in 2008 for claims through September 2008	(\$1,366)	(\$714)	(\$877)	(\$467)	(\$509)	(\$709)	(\$121)

Non-Qualified Pension Plans

Entergy also sponsors non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees. Entergy recognized net periodic pension cost related to these plans of \$17.2 million in 2008, \$20.6 million in 2007, and \$21 million in 2006. The projected benefit obligation was \$138.4 million and \$134.5 million as of December 31, 2008 and 2007, respectively. There were \$0.2 million in plan assets for a pre-merger Entergy Gulf States Louisiana plan at December 31, 2008. The accumulated benefit obligation was \$125.5 million and \$118 million as of December 31, 2008 and 2007, respectively.

After the application of SFAS 158, Entergy's non-qualified, non-current pension liability at December 31, 2008 and 2007 was \$121.5 million and \$128.4 million, respectively; and its current liability was \$16.7 million and \$5.9 million, respectively. The unamortized transition asset, prior service cost and net loss are recognized in regulatory assets (\$44.1 million at December 31, 2008 and \$43.9 million at December 31, 2007) and accumulated other comprehensive income before taxes (\$18.2 million at December 31, 2008 and \$17.4 million at December 31, 2007.)

The Registrant Subsidiaries (except System Energy) participate in Entergy's non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees. The net periodic pension cost for the non-qualified plans for 2008, 2007, and 2006 was as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)					
2008	\$533	\$313	\$28	\$218	\$48	\$908
2007	\$493	\$1,268	\$25	\$175	\$228	\$922
2006	\$499	\$1,274	\$25	\$174	\$222	\$920

The projected benefit obligation for the non-qualified plans as of December 31, 2008 and 2007 was as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)			
2008	\$3,320	\$6,470	\$189	\$1,232	\$454	\$11,701
2007	\$3,483	\$5,475	\$166	\$1,505	\$1,849	\$12,465

The accumulated benefit obligation for the non-qualified plans as of December 31, 2008 and 2007 was as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)			
2008	\$3,114	\$6,131	\$180	\$1,048	\$352	\$11,634
2007	\$3,058	\$5,475	\$166	\$1,259	\$1,712	\$12,309

After the application of SFAS 158, the following amounts were recorded on the balance sheet as of December 31, 2008 and 2007:

2008	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)			
Current liabilities	(\$332)	(\$583)	(\$23)	(\$105)	(\$16)	(\$1,269)
Non-current liabilities	(\$2,989)	(\$5,887)	(\$166)	(\$1,127)	(\$438)	(\$10,274)
Total Funded Status	(\$3,321)	(\$6,470)	(\$189)	(\$1,232)	(\$454)	(\$11,543)
Regulatory Asset	\$1,736	\$2,026	\$114	\$431	\$314	\$628
Accumulated other comprehensive income (before taxes)	\$-	\$358	\$-	\$-	\$-	\$-
2007	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)			
Current liabilities	(\$439)	(\$536)	(\$25)	(\$112)	(\$16)	(\$1,236)
Non-current liabilities	(\$3,044)	(\$4,939)	(\$141)	(\$1,393)	(\$1,833)	(\$11,072)
Total Funded Status	(\$3,483)	(\$5,475)	(\$166)	(\$1,505)	(\$1,849)	(\$12,308)
Regulatory Asset	\$1,946	\$691	\$93	\$816	\$487	\$1,689
Accumulated other comprehensive income (before taxes)	\$-	\$120	\$-	\$-	\$-	\$-

Defined Contribution Plans

Entergy sponsors the Savings Plan of Entergy Corporation and Subsidiaries (System Savings Plan). The System Savings Plan is a defined contribution plan covering eligible employees of Entergy and its subsidiaries. The employing Entergy subsidiary makes matching contributions for all non-bargaining and certain bargaining employees to the System Savings Plan in an amount equal to 70% of the participants' basic contributions, up to 6% of their eligible earnings per pay period. The 70% match is allocated to investments as directed by the employee.

Entergy also sponsors the Savings Plan of Entergy Corporation and Subsidiaries II (established in 2001), the Savings Plan of Entergy Corporation and Subsidiaries IV (established in 2002), the Savings Plan of Entergy Corporation and Subsidiaries VI (established in April 2007), and the Savings Plan of Entergy Corporation and Subsidiaries VII (established in April 2007) to which matching contributions are also made. The plans are defined contribution plans that cover eligible employees, as defined by each plan, of Entergy and its subsidiaries.

Entergy's subsidiaries' contributions to defined contribution plans collectively were \$38.4 million in 2008, \$36.6 million in 2007, and \$31.4 million in 2006. The majority of the contributions were to the System Savings Plan.

NOTE 12. STOCK-BASED COMPENSATION (Entergy Corporation)

Entergy grants stock options and long-term incentive and restricted liability awards to key employees of the Entergy subsidiaries under its Equity Ownership Plans which are shareholder-approved stock-based compensation plans. The Equity Ownership Plan, as restated in February 2003 (2003 Plan), had 743,600 authorized shares remaining for long-term incentive and restricted liability awards as of December 31, 2008. Effective January 1, 2007, Entergy's shareholders approved the 2007 Equity Ownership and Long-Term Cash Incentive Plan (2007 Plan). The maximum aggregate number of common shares that can be issued from the 2007 Plan for stock-based awards is 7,000,000 with no more than 2,000,000 available for non-option grants. The 2007 Plan, which only applies to awards made on or after January 1, 2007, will expire after 10 years. As of December 31, 2008, there were 3,609,585 authorized shares remaining for stock-based awards, including 2,000,000 for non-option grants.

Stock Options

Stock options are granted at exercise prices that equal the closing market price of Entergy Corporation common stock on the date of grant. Generally, stock options granted will become exercisable in equal amounts on each of the first three anniversaries of the date of grant. Unless they are forfeited previously under the terms of the grant, options expire ten years after the date of the grant if they are not exercised.

The following table includes financial information for stock options for each of the years presented:

	2008	2007	2006
	(in Millions)		
Compensation expense included in Entergy's Net Income	\$17.0	\$15.0	\$11.0
Tax benefit recognized in Entergy's Net Income	\$7.0	\$6.0	\$4.0
Compensation cost capitalized as part of fixed assets and inventory	\$3.0	\$3.0	\$2.0

Entergy determines the fair value of the stock option grants by considering factors such as lack of marketability, stock retention requirements, and regulatory restrictions on exercisability. The fair value valuations comply with SFAS 123R, "Share-Based Payment," which was issued in December 2004 and became effective in the first quarter 2006. The stock option weighted-average assumptions used in determining the fair values are as follows:

	2008	2007	2006
Stock price volatility	18.9%	17.0%	18.7%
Expected term in years	4.64	4.59	3.9
Risk-free interest rate	2.77%	4.85%	4.4%
Dividend yield	2.96%	3.0%	3.2%
Dividend payment	\$3.00	\$2.16	\$2.16

Stock price volatility is calculated based upon the weekly public stock price volatility of Entergy Corporation common stock over the last four to five years. The expected term of the options is based upon historical option exercises and the weighted average life of options when exercised and the estimated weighted average life of all vested but unexercised options. In 2008, Entergy implemented stock ownership guidelines for its senior executive officers. These guidelines require an executive officer to own shares of Entergy common stock equal to a specified multiplier of his or her salary. Until an executive officer achieves this multiple ownership portion the executive officer is required to retain 75% of the after-tax net profit upon exercise of the option to be held in Entergy Corporation common stock. The reduction in fair value of the stock options due to this restriction is based upon an estimate of the call option value of the reinvested gain discounted to present value over the applicable reinvestment period.

A summary of stock option activity for the year ended December 31, 2008 and changes during the year are presented below:

	Number of Options	Weighted- Average Exercise Price	Aggregate Intrinsic Value	Weighted- Average Contractual Life
Options outstanding at January 1, 2008	10,531,431	\$58.49		
Options granted	1,617,400	\$108.20		
Options exercised	(976,018)	\$47.76		
Options forfeited/expired	(74,482)	\$91.75		
Options outstanding at December 31, 2008	<u>11,098,331</u>	\$66.45	\$185 million	5.7 years
Options exercisable at December 31, 2008	7,886,304	\$54.37	\$227 million	4.6 years
Weighted-average grant-date fair value of options granted during 2008	\$14.41			

The weighted-average grant-date fair value of options granted during the year was \$14.15 for 2007 and \$9.21 for 2006. The total intrinsic value of stock options exercised was \$63.7 million during 2008, \$116.7 million during 2007, and \$65 million during 2006. The intrinsic value, which has no effect on net income, of the stock options exercised is calculated by the difference in Entergy's Corporation common stock price on the date of exercise and the exercise price of the stock options granted. With the adoption of the fair value method of SFAS 123 and the application of SFAS 123R, Entergy recognizes compensation cost over the vesting period of the options based on their grant-date fair value. The total fair value of options that vested was approximately \$18 million during 2008, \$15 million during 2007, and \$15 million during 2006.

The following table summarizes information about stock options outstanding as of December 31, 2008:

Range of Exercise Prices	Options Outstanding			Options Exercisable	
	As of 12/31/2008	Weighted-Avg. Remaining Contractual Life-Yrs.	Weighted- Avg. Exercise Price	Number Exercisable at 12/31/2008	Weighted- Avg. Exercise Price
\$23 - \$36.99	528,683	1.7	\$23.66	528,683	\$23.66
\$37 - \$50.99	3,430,450	3.0	\$41.40	3,430,450	\$41.40
\$51 - \$64.99	1,135,716	5.0	\$58.18	1,135,716	\$58.18
\$65 - \$78.99	2,676,647	6.5	\$69.25	2,158,516	\$69.34
\$79 - \$91.99	1,735,935	8.1	\$91.81	610,139	\$91.79
\$92 - \$108.20	<u>1,590,900</u>	9.1	\$108.20	<u>22,800</u>	\$108.20
\$23 - \$108.20	<u>11,098,331</u>	5.7	\$66.45	<u>7,886,304</u>	\$54.37

Stock-based compensation cost related to non-vested stock options outstanding as of December 31, 2008 not yet recognized is approximately \$24 million and is expected to be recognized on a weighted-average period of 1.7 years.

Long-Term Incentive Awards

Entergy grants long-term incentive awards earned under its stock benefit plans in the form of performance units, which are equal to the cash value of shares of Entergy Corporation common stock at the end of the performance period, which is the last trading day of the year. Performance units will pay out to the extent that the performance conditions are satisfied. In addition to the potential for equivalent share appreciation or depreciation, performance units will earn the cash equivalent of the dividends paid during the three-year performance period applicable to each plan. The costs of incentive awards are charged to income over the three-year period.

The following table includes financial information for the long-term incentive awards for each of the years presented:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
	(In Millions)		
Fair value of long-term incentive awards at December 31,	\$41	\$54	\$37
Compensation expense included in Entergy's Net Income for the year	\$20	\$35	\$22
Tax benefit recognized in Entergy's Net Income for the year	\$8	\$14	\$8
Compensation cost capitalized as part of fixed assets and inventory	\$5	\$6	\$3

Entergy paid \$36.6 million in 2008 for awards earned under the Long-Term Incentive Plan. The distribution is applicable to the 2005 - 2007 performance period.

Restricted Awards

Entergy grants restricted awards earned under its stock benefit plans in the form of stock units that are subject to time-based restrictions. The restricted units are equal to the cash value of shares of Entergy Corporation common stock at the time of vesting. The costs of restricted awards are charged to income over the restricted period, which varies from grant to grant. The average vesting period for restricted awards granted is 48 months. As of December 31, 2008, there were 148,900 unvested restricted units that are expected to vest over an average period of 29 months.

The following table includes financial information for restricted awards for each of the years presented:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
	(In Millions)		
Fair value of restricted awards at December 31,	\$7.5	\$11.2	\$3.6
Compensation expense included in Entergy's Net Income for the year	\$2.0	\$6.5	\$3.1
Tax benefit recognized in Entergy's Net Income for the year	\$0.8	\$2.5	\$1.2
Compensation cost capitalized as part of fixed assets and inventory	\$0.4	\$1.1	\$0.5

Entergy paid \$5.7 million in 2008 for awards under the Restricted Awards Plan.

NOTE 13. BUSINESS SEGMENT INFORMATION (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Entergy's reportable segments as of December 31, 2008 are Utility and Non-Utility Nuclear. Utility generates, transmits, distributes, and sells electric power in portions of Arkansas, Louisiana, Mississippi, and Texas, and provides natural gas utility service in portions of Louisiana. Non-Utility Nuclear owns and operates six nuclear power plants and is primarily focused on selling electric power produced by those plants to wholesale customers. "All Other" includes the parent company, Entergy Corporation, and other business activity, including the non-nuclear wholesale assets business and earnings on the proceeds of sales of previously-owned businesses. As a result of the Entergy New Orleans bankruptcy filing, Entergy discontinued the consolidation of Entergy New Orleans retroactive to January 1, 2005, and reported Entergy New Orleans results under the equity method of accounting in the Utility segment in 2006. On May 7, 2007, the bankruptcy judge entered an order confirming Entergy New Orleans' plan of reorganization. With confirmation of the plan of reorganization, Entergy reconsolidated Entergy New Orleans in the second quarter 2007, retroactive to January 1, 2007.

Entergy's segment financial information is as follows:

<u>2008</u>	<u>Utility</u>	<u>Non-Utility Nuclear*</u>	<u>All Other*</u>	<u>Eliminations</u>	<u>Consolidated</u>
			(In Thousands)		
Operating revenues	\$10,318,630	\$2,558,378	\$241,715	(\$24,967)	\$13,093,756
Deprec., amort. & decomm.	\$984,651	\$220,128	\$15,490	\$-	\$1,220,269
Interest and dividend income	\$122,657	\$62,473	\$116,830	(\$153,744)	\$148,216
Equity in loss of unconsolidated equity affiliates	(\$3)	\$-	(\$11,681)	\$-	(\$11,684)
Interest and other charges	\$442,523	\$53,926	\$286,185	(\$153,744)	\$628,890
Income taxes (benefits)	\$371,281	\$319,107	(\$87,390)	\$-	\$602,998
Net income (loss)	\$587,837	\$797,280	(\$164,551)	\$-	\$1,220,566
Total assets	\$28,810,147	\$7,848,195	\$2,586,456	(\$2,627,980)	\$36,616,818
Investment in affiliates - at equity	\$199	\$-	\$66,048	\$-	\$66,247
Cash paid for long-lived asset additions	\$1,921,624	\$271,901	\$18,730	\$-	\$2,212,255

<u>2007</u>	<u>Utility</u>	<u>Non-Utility Nuclear*</u>	<u>All Other*</u>	<u>Eliminations</u>	<u>Consolidated</u>
			(In Thousands)		
Operating revenues	\$9,255,075	\$2,029,666	\$225,216	(\$25,559)	\$11,484,398
Deprec., amort. & decomm.	\$939,152	\$177,872	\$14,586	\$-	\$1,131,610
Interest and dividend income	\$124,992	\$102,840	\$88,066	(\$81,901)	\$233,997
Equity in earnings of unconsolidated equity affiliates	(\$2)	\$-	\$3,178	\$-	\$3,176
Interest and other charges	\$444,067	\$34,738	\$265,253	(\$81,901)	\$662,157
Income taxes (benefits)	\$382,025	\$230,407	(\$98,015)	\$-	\$514,417
Net income (loss)	\$682,707	\$539,200	(\$87,058)	\$-	\$1,134,849
Total assets	\$26,174,159	\$7,014,484	\$1,982,429	(\$1,528,070)	\$33,643,002
Investment in affiliates - at equity	\$202	\$-	\$78,790	\$-	\$78,992
Cash paid for long-lived asset additions	\$1,315,564	\$258,457	\$2,754	\$1,255	\$1,578,030

<u>2006</u>	<u>Utility</u>	<u>Non-Utility Nuclear*</u>	<u>All Other*</u>	<u>Eliminations</u>	<u>Consolidated</u>
			(In Thousands)		
Operating revenues	\$9,150,030	\$1,544,873	\$275,299	(\$38,044)	\$10,932,158
Deprec., amort. & decomm.	\$886,537	\$134,661	\$12,478	\$-	\$1,033,676
Interest and dividend income	\$112,887	\$83,155	\$95,985	(\$93,192)	\$198,835
Equity in earnings of unconsolidated equity affiliates	\$4,058	\$-	\$89,686	\$-	\$93,744
Interest and other charges	\$428,662	\$47,424	\$194,911	(\$93,192)	\$577,805
Income taxes (benefits)	\$333,105	\$204,659	(\$94,720)	\$-	\$443,044
Loss from discontinued operations	\$-	\$-	(\$496)	\$-	(\$496)
Net income	\$691,160	\$309,496	\$131,894	\$52	\$1,132,602
Total assets	\$25,238,359	\$5,369,730	\$2,866,377	(\$2,391,735)	\$31,082,731
Investment in affiliates - at equity	\$154,193	\$-	\$209,033	(\$134,137)	\$229,089
Cash paid for long-lived asset additions	\$1,306,387	\$302,865	\$23,034	\$982	\$1,633,268

Businesses marked with * are sometimes referred to as the "competitive businesses," with the exception of the parent company, Entergy Corporation. Eliminations are primarily intersegment activity. Almost all of Entergy's goodwill is related to the Utility segment.

Earnings were negatively affected in the fourth quarter 2007 by expenses of \$22.2 million (\$13.6 million net-of-tax) for Utility and \$29.9 million (\$18.4 million net-of-tax) for Non-Utility Nuclear recorded in connection with a nuclear operations fleet alignment. This process was undertaken with the goals of eliminating redundancies, capturing economies of scale, and clearly establishing organizational governance. Most of the expenses related to the voluntary severance program offered to employees. Approximately 200 employees from the Non-Utility Nuclear business and 150 employees in the Utility business accepted the voluntary severance program offers.

Revenues and pre-tax income (loss) related to the Competitive Retail Services business' discontinued operations were as follows:

	<u>2008</u>	<u>2007</u>	<u>2006</u>
		(In Thousands)	
Operating revenues	\$-	\$-	\$134,444
Pre-tax income (loss)	\$-	\$-	(\$429)

There were no assets or liabilities related to the Competitive Retail Services business' discontinued operations as of December 31, 2008 and 2007.

Geographic Areas

For the years ended December 31, 2008 and 2007, Entergy derived none of its revenue from outside of the United States. For the year ended December 31, 2006, Entergy derived less than 1% of its revenue from outside of the United States.

As of December 31, 2008 and 2007, Entergy had no long-lived assets located outside of the United States.

Registrant Subsidiaries

Each of the Registrant Subsidiaries has one reportable segment, which is an integrated utility business, except for System Energy, which is an electricity generation business. Each of the Registrant Subsidiaries' operations is managed on an integrated basis by that company because of the substantial effect of cost-based rates and regulatory oversight on the business process, cost structures, and operating results.

NOTE 14. EQUITY METHOD INVESTMENTS (Entergy Corporation)

As of December 31, 2008, Entergy owns investments in the following companies that it accounts for under the equity method of accounting:

Company	Ownership	Description
Entergy-Koch, LP	50% partnership interest	Entergy-Koch was in the energy commodity marketing and trading business and gas transportation and storage business until the fourth quarter 2004 when these businesses were sold.
RS Cogen LLC	50% member interest	Co-generation project that produces power and steam on an industrial and merchant basis in the Lake Charles, Louisiana area.
Top Deer	50% member interest	Wind-powered electric generation joint venture.

Following is a reconciliation of Entergy's investments in equity affiliates:

	2008	2007	2006
		(In Thousands)	
Beginning of year	\$78,992	\$229,089	\$296,784
Entergy New Orleans (a)	-	(153,988)	-
Income (loss) from the investments	(11,684)	3,176	93,744
Distributions received	-	-	(163,697)
Dispositions and other adjustments	(1,061)	715	2,258
End of year	<u>\$66,247</u>	<u>\$78,992</u>	<u>\$229,089</u>

- (a) As a result of Entergy New Orleans' bankruptcy filing in September 2005, Entergy deconsolidated Entergy New Orleans and reflected Entergy New Orleans' financial results under the equity method of accounting retroactive to January 1, 2005. In May 2007, with confirmation of the plan of reorganization, Entergy reconsolidated Entergy New Orleans retroactive to January 1, 2007 and no longer accounts for Entergy New Orleans under the equity method of accounting. See Note 18 to the financial statements for further discussion of the bankruptcy proceeding.

The following is a summary of combined financial information reported by Entergy's equity method investees:

	<u>2008</u>	<u>2007</u>	<u>2006 (1)</u>
		(In Thousands)	
Income Statement Items			
Operating revenues	\$60,350	\$65,600	\$632,820
Operating income (loss)	(\$5,320)	\$22,606	\$27,452
Net income (loss)	(\$23,361)	\$6,257	\$212,210 (2)
Balance Sheet Items			
Current assets	\$91,559	\$96,624	
Noncurrent assets	\$353,562	\$372,421	
Current liabilities	\$106,697	\$92,423	
Noncurrent liabilities	\$217,792	\$229,037	

- (1) Includes financial information for Entergy New Orleans which was accounted for under the equity method of accounting in 2006.
- (2) Includes gains recorded by Entergy-Koch on the sales of its energy trading and pipeline businesses.

Related-party transactions and guarantees

See Note 18 to the financial statements for a discussion of the Entergy New Orleans bankruptcy proceedings and activity between Entergy and Entergy New Orleans.

Entergy Louisiana and Entergy New Orleans entered into purchase power agreements with RS Cogen that expired in April 2006, and purchased a total of \$15.8 million of capacity and energy from RS Cogen in 2006. Entergy Gulf States Louisiana purchased approximately \$82.5 million, \$68.4 million, and \$64.3 million of electricity generated from Entergy's share of RS Cogen in 2008, 2007, and 2006, respectively. Entergy's operating transactions with its other equity method investees were not significant in 2008, 2007, or 2006.

NOTE 15. ACQUISITIONS AND DISPOSITIONS (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, and Entergy Mississippi)

Calcasieu

In March 2008, Entergy Gulf States Louisiana purchased the Calcasieu Generating Facility, a 322 MW simple-cycle gas-fired power plant located near the city of Sulphur in southwestern Louisiana, for approximately \$56 million from a subsidiary of Dynegy, Inc. Entergy Gulf States Louisiana received the plant, materials and supplies, SO₂ emission allowances, and related real estate in the transaction. The FERC and the LPSC approved the acquisition.

Ouachita

In September 2008, Entergy Arkansas purchased the Ouachita Plant, a 789 MW three-train gas-fired combined cycle generating turbine (CCGT) electric power plant located 20 miles south of the Arkansas state line near Sterlington, Louisiana, for approximately \$210 million from a subsidiary of Cogentrix Energy, Inc. Entergy Arkansas received the plant, materials and supplies, and related real estate in the transaction. The FERC and the APSC approved the acquisition. The APSC also approved the recovery of the acquisition and ownership costs through a rate rider and the planned sale of one-third of the capacity and energy to Entergy Gulf States Louisiana. The LPSC also approved the purchase of one-third of the capacity and energy by Entergy Gulf States Louisiana, subject to certain conditions, including a study to determine the costs and benefits of Entergy Gulf States Louisiana exercising an option to purchase one-third of the plant (Unit 3) from Entergy Arkansas. Entergy Gulf States Louisiana is scheduled to report the results of that study by March 30, 2009.

Palisades

In April 2007, Entergy's Non-Utility Nuclear business purchased the 798 MW Palisades nuclear energy plant located near South Haven, Michigan from Consumers Energy Company for a net cash payment of \$336 million. Entergy received the plant, nuclear fuel, inventories, and other assets. The liability to decommission the plant, as well as related decommissioning trust funds, was also transferred to Entergy's Non-Utility Nuclear business. Entergy's Non-Utility Nuclear business executed a unit-contingent, 15-year purchased power agreement (PPA) with Consumers Energy for 100% of the plant's output, excluding any future uprates. Prices under the PPA range from \$43.50/MWh in 2007 to \$61.50/MWh in 2022, and the average price under the PPA is \$51/MWh. In the first quarter 2007, the NRC renewed Palisades' operating license until 2031. As part of the transaction, Entergy's Non-Utility Nuclear business assumed responsibility for spent fuel at the decommissioned Big Rock Point nuclear plant, which is located near Charlevoix, Michigan. Palisades' financial results since April 2007 are included in Entergy's Non-Utility Nuclear business segment. The following table summarizes the assets acquired and liabilities assumed at the date of acquisition.

	Amount (In Millions)
Plant (including nuclear fuel)	\$727
Decommissioning trust funds	252
Other assets	41
Total assets acquired	<u>1,020</u>
Purchased power agreement (below market)	420
Decommissioning liability	220
Other liabilities	44
Total liabilities assumed	<u>684</u>
Net assets acquired	<u>\$336</u>

Subsequent to the closing, Entergy received approximately \$6 million from Consumers Energy Company as part of the Post-Closing Adjustment defined in the Asset Sale Agreement. The Post-Closing Adjustment amount resulted in an approximately \$6 million reduction in plant and a corresponding reduction in other liabilities.

For the PPA, which was at below-market prices at the time of the acquisition, Non-Utility Nuclear will amortize a liability to revenue over the life of the agreement. The amount that will be amortized each period is based upon the difference between the present value calculated at the date of acquisition of each year's difference between revenue under the agreement and revenue based on estimated market prices. Amounts amortized to revenue were \$76

million in 2008 and \$50 million in 2007. The amounts to be amortized to revenue for the next five years will be \$53 million for 2009, \$46 million for 2010, \$43 million for 2011, \$17 million in 2012 and \$18 million for 2013.

Attala

In January 2006, Entergy Mississippi purchased the Attala power plant, a 480 MW natural gas-fired, combined-cycle generating facility in central Mississippi, for \$88 million from Central Mississippi Generating Company. Entergy Mississippi received the plant, materials and supplies, SO₂ emission allowances, and related real estate. The MPSC approved the acquisition and the investment cost recovery of the plant.

NYPA Value Sharing Agreements

Non-Utility Nuclear's purchase of the FitzPatrick and Indian Point 3 plants from NYPA included value sharing agreements with NYPA. In October 2007, Non-Utility Nuclear and NYPA amended and restated the value sharing agreements to clarify and amend certain provisions of the original terms. Under the amended value sharing agreements, Non-Utility Nuclear will make annual payments to NYPA based on the generation output of the Indian Point 3 and FitzPatrick plants from January 2007 through December 2014. Non-Utility Nuclear will pay NYPA \$6.59 per MWh for power sold from Indian Point 3, up to an annual cap of \$48 million, and \$3.91 per MWh for power sold from FitzPatrick, up to an annual cap of \$24 million. The annual payment for each year is due by January 15 of the following year. Non-Utility Nuclear will record its liability for payments to NYPA as power is generated and sold by Indian Point 3 and FitzPatrick. An amount equal to the liability will be recorded to the plant asset account as contingent purchase price consideration for the plants. Non-Utility Nuclear recorded \$72 million as plant in both 2008 and 2007. This amount will be depreciated over the expected remaining useful life of the plants.

In August 2008, Non-Utility Nuclear entered into a resolution of a dispute with NYPA over the applicability of the value sharing agreements to its FitzPatrick and Indian Point 3 nuclear power plants after the planned spin-off of the Non-Utility Nuclear business. Under the resolution, Non-Utility Nuclear agreed not to treat the separation as a "Cessation Event" that would terminate its obligation to make the payments under the value sharing agreements. As a result, after the spin-off transaction, Enexus will continue to be obligated to make payments to NYPA under the amended and restated value sharing agreements.

Asset Dispositions

Entergy-Koch Businesses

In the fourth quarter 2004, Entergy-Koch sold its energy trading and pipeline businesses to third parties. The sales came after a review of strategic alternatives for enhancing the value of Entergy-Koch, LP. Entergy received \$862 million of cash distributions in 2004 from Entergy-Koch after the business sales. Due to the November 2006 expiration of contingencies on the sale of Entergy-Koch's trading business, and the corresponding release to Entergy-Koch of sales proceeds held in escrow, Entergy recorded a gain related to its Entergy-Koch investment of approximately \$55 million, net-of-tax, in the fourth quarter 2006 and received additional cash distributions of approximately \$163 million. Entergy expects future distributions upon liquidation of the partnership will be less than \$35 million.

Other

In the second quarter 2008, Entergy sold its remaining interest in Warren Power and realized a gain of \$11.2 million (\$6.9 million net-of-tax) on the sale.

In the second quarter 2006, Entergy sold its remaining interest in a power development project and realized a gain of \$14.1 million (\$8.6 million net-of-tax) on the sale.

In April 2006, Entergy sold the retail electric portion of the Competitive Retail Services business operating in the ERCOT region of Texas, realized an \$11.1 million gain (net-of-tax) on the sale, and now reports this portion of the business as a discontinued operation.

NOTE 16. RISK MANAGEMENT AND FAIR VALUES (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Market and Commodity Risks

In the normal course of business, Entergy is exposed to a number of market and commodity risks. Market risk is the potential loss that Entergy may incur as a result of changes in the market or fair value of a particular instrument or commodity. All financial and commodity-related instruments, including derivatives, are subject to market risk. Entergy is subject to a number of commodity and market risks, including:

Type of Risk	Affected Businesses
Power price risk	Utility, Non-Utility Nuclear, Non-nuclear wholesale assets
Fuel price risk	Utility, Non-Utility Nuclear, Non-nuclear wholesale assets
Foreign currency exchange rate risk	Utility, Non-Utility Nuclear, Non-nuclear wholesale assets
Equity price and interest rate risk - investments	Utility, Non-Utility Nuclear

Entergy manages these risks through both contractual arrangements and derivatives. Contractual risk management tools include long-term power purchase and sales agreements and fuel purchase agreements, capacity contracts, and tolling agreements. Commodity and financial derivative risk management tools can include natural gas and electricity futures, forwards, swaps, and options; foreign currency forwards; and interest rate swaps. Entergy enters into derivatives only to manage natural risks inherent in its physical or financial assets or liabilities.

Entergy manages fuel price risk for its Louisiana jurisdictions (Entergy Gulf States Louisiana, Entergy Louisiana, and Entergy New Orleans) and Entergy Mississippi primarily through the purchase of short-term swaps. These swaps are marked-to-market with offsetting regulatory assets or liabilities. The notional volumes of these swaps are based on a portion of projected annual purchases of gas for electric generation and projected winter purchases for gas distribution at Entergy Gulf States Louisiana and Entergy New Orleans.

Entergy's exposure to market risk is determined by a number of factors, including the size, term, composition, and diversification of positions held, as well as market volatility and liquidity. For instruments such as options, the time period during which the option may be exercised and the relationship between the current market price of the underlying instrument and the option's contractual strike or exercise price also affects the level of market risk. A significant factor influencing the overall level of market risk to which Entergy is exposed is its use of hedging techniques to mitigate such risk. Entergy manages market risk by actively monitoring compliance with stated risk management policies as well as monitoring the effectiveness of its hedging policies and strategies. Entergy's risk management policies limit the amount of total net exposure and rolling net exposure during the stated periods. These policies, including related risk limits, are regularly assessed to ensure their appropriateness given Entergy's objectives.

Hedging Derivatives

Entergy classifies substantially all of the following types of derivative instruments held by its consolidated businesses as cash flow hedges:

Instrument	Business
Natural gas and electricity futures, forwards, and options	Utility, Non-Utility Nuclear, Non-nuclear wholesale assets
Foreign currency forwards	Utility, Non-Utility Nuclear

Based on market prices as of December 31, 2008, cash flow hedges with net unrealized gains of approximately \$79 million net-of-tax at December 31, 2008 are expected to be reclassified from accumulated other comprehensive income to operating revenues in 2009. The actual amount reclassified from accumulated other comprehensive income, however, could vary due to future changes in market prices. Net losses totaling approximately \$63 million were realized during 2008 on the maturity of cash flow hedges. Unrealized gains or losses result from hedging power output at the Non-Utility Nuclear power stations and foreign currency hedges related to Euro-denominated nuclear fuel acquisitions. The related gains or losses from hedging power are included in revenues when realized. The realized gains or losses from foreign currency transactions are included in the cost of capitalized fuel. The maximum length of time over which Entergy is currently hedging the variability in future cash flows for forecasted transactions at December 31, 2008 is approximately four years. The ineffective portion of the change in the value of Entergy's cash flow hedges during 2008, 2007, and 2006 was insignificant.

Fair Values

Effective January 1, 2008, Entergy and the Registrant Subsidiaries adopted Statement of Financial Accounting Standards No. 157, "Fair Value Measurements" (SFAS 157), which defines fair value, establishes a framework for measuring fair value in GAAP, and expands disclosures about fair value measurements. SFAS 157 generally does not require any new fair value measurements. However, in some cases, the application of SFAS 157 in the future may change Entergy's and the Registrant Subsidiaries' practice for measuring and disclosing fair values under other accounting pronouncements that require or permit fair value measurements.

SFAS 157 defines fair value as an exit price, or the price that would be received to sell an asset or the amount that would be paid to transfer a liability in an orderly transaction between knowledgeable market participants at date of measurement. Entergy and the Registrant Subsidiaries use assumptions or market input data that market participants would use in pricing assets or liabilities at fair value. The inputs can be readily observable, corroborated by market data, or generally unobservable. Entergy and the Registrant Subsidiaries endeavor to use the best available information to determine fair value.

SFAS 157 establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy establishes the highest priority for unadjusted market quotes in an active market for the identical asset or liability and the lowest priority for unobservable inputs. The three levels of fair value hierarchy defined in SFAS 157 are as follows:

- Level 1 - Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the entity has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Level 1 primarily consists of individually owned common stocks, cash equivalents, debt instruments, and gas hedge contracts.

- Level 2 - Level 2 inputs are inputs other than quoted prices included in level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Level 2 consists primarily of individually owned debt instruments or shares in common trusts.

- Level 3 - Level 3 inputs are pricing inputs that are generally less observable or unobservable from objective sources. These inputs are used with internally developed methodologies to produce management's best estimate of fair value for the asset or liability. Level 3 consists primarily of derivative power contracts used as cash flow hedges of power sales at unregulated power plants.

The values for the cash flow hedges that are recorded as derivative contract assets or liabilities are based on both observable inputs including public market prices and unobservable inputs such as model-generated prices for longer-term markets and are classified as Level 3 assets and liabilities. The amounts reflected as the fair value of derivative assets or liabilities are based on the estimated amount that the contracts are in-the-money at the balance sheet date (treated as an asset) or out-of-the-money at the balance sheet date (treated as a liability) and would equal the estimated amount receivable from or payable to Entergy if the contracts were settled at that date. These derivative contracts include cash flow hedges that swap fixed for floating cash flows for sales of the output from Entergy's Non-Utility Nuclear business. The fair values are based on the mark-to-market comparison between the fixed contract prices and the floating prices determined each period from a combination of quoted forward power market prices for the period for which such curves are available, and model-generated prices using quoted forward gas market curves and estimates regarding heat rates to convert gas to power and the costs associated with the transportation of the power from the plants' bus bar to the contract's point of delivery, generally a power market hub, for the period thereafter. The difference between the fixed price in the swap contract and these market-related prices multiplied by the volume specified in the contract and discounted at the counterparties' credit adjusted risk free rate are recorded as derivative contract assets or liabilities. All of the \$207 million net assets at December 31, 2008 are in-the-money contracts with counterparties who are currently all investment grade.

The following table sets forth, by level within the fair value hierarchy established by SFAS 157, Entergy's assets and liabilities that are accounted for at fair value on a recurring basis as of December 31, 2008. The assessment of the significance of a particular input to a fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels.

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
		(In Millions)		
Assets:				
Temporary cash investments	\$1,805	\$-	\$-	\$1,805
Decommissioning trust funds	508	2,324	-	2,832
Power contracts	-	-	207	207
Securitization recovery trust account	12	-	-	12
Other investments	35	-	-	35
	<u>\$2,360</u>	<u>\$2,324</u>	<u>\$207</u>	<u>\$4,891</u>
Liabilities:				
Gas hedge contracts	<u>\$67</u>	<u>\$-</u>	<u>\$-</u>	<u>\$67</u>

The following table sets forth a reconciliation of changes in the assets (liabilities) for the fair value of derivatives classified as level 3 in the SFAS 157 fair value hierarchy in 2008 (in millions).

Balance as of January 1, 2008	(\$12)
Price changes (unrealized gains/losses)	226
Originated	(70)
Settlements	63
Balance as of December 31, 2008	<u>\$207</u>

The following table sets forth, by level within the fair value hierarchy established by SFAS 157, the Registrant Subsidiaries' assets and liabilities that are accounted for at fair value on a recurring basis as of December 31, 2008. The assessment of the significance of a particular input to a fair value measurement requires judgment and may affect its placement within the fair value hierarchy levels (in millions).

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Entergy Arkansas:				
Assets:				
Temporary cash investments	\$36.3	\$-	\$-	\$36.3
Decommissioning trust funds	16.4	374.1	-	390.5
	<u>\$52.7</u>	<u>\$374.1</u>	<u>\$-</u>	<u>\$426.8</u>
Entergy Gulf States Louisiana:				
Assets:				
Temporary cash investments	\$26.6	\$-	\$-	\$26.6
Decommissioning trust funds	22.3	280.9	-	303.2
	<u>\$48.9</u>	<u>\$280.9</u>	<u>\$-</u>	<u>\$329.8</u>
Liabilities:				
Gas hedge contracts	<u>\$20.2</u>	<u>\$-</u>	<u>\$-</u>	<u>\$20.2</u>
Entergy Louisiana:				
Assets:				
Temporary cash investments	\$138.9	\$-	\$-	\$138.9
Decommissioning trust funds	51.0	129.9	-	180.9
Other investments	0.8	-	-	0.8
	<u>\$190.7</u>	<u>\$129.9</u>	<u>\$-</u>	<u>\$320.6</u>
Liabilities:				
Gas hedge contracts	<u>\$26.7</u>	<u>\$-</u>	<u>\$-</u>	<u>\$26.7</u>
Entergy Mississippi:				
Assets:				
Other investments	<u>\$31.7</u>	<u>\$-</u>	<u>\$-</u>	<u>\$31.7</u>
Liabilities:				
Gas hedge contracts	<u>\$15.6</u>	<u>\$-</u>	<u>\$-</u>	<u>\$15.6</u>

Entergy New Orleans:

Assets:

Other investments	\$2.8	\$-	\$-	\$2.8

Liabilities:

Gas hedge contracts	\$4.3	\$-	\$-	\$4.3

Entergy Texas:

Assets:

Securitization recovery trust account	\$12.0	\$-	\$-	\$12.0

System Energy:

Assets:

Temporary cash investments	\$102.5	\$-	\$-	\$102.5
Decommissioning trust funds	69.5	199.3	-	268.8
	\$172.0	\$199.3	\$-	\$371.3

Financial Instruments

The estimated fair value of Entergy's financial instruments (power contracts) is determined using forward mid curves provided by an industry recognized independent market surveyor. These independent market curves are periodically compared to NYMEX Clearport prices where available and have been found to be materially identical. Additional adjustments for unit contingent discounts and/or price differentials between liquid market locations and plant busbars are internally determined and applied depending on settlement terms of the financial instrument. In determining these adjustments, Entergy uses a process that estimates the forward values based on recent observed history. Due largely to the potential for market or product illiquidity, forward estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. In addition, gains or losses realized on financial instruments held by regulated businesses may be reflected in future rates and therefore do not necessarily accrue to the benefit or detriment of stockholders.

Entergy considers the carrying amounts of most of its financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments. Additional information regarding financial instruments and their fair values is included in Notes 5 and 6 to the financial statements.

NOTE 17. DECOMMISSIONING TRUST FUNDS (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy)

Entergy holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The NRC requires Entergy to maintain trusts to fund the costs of decommissioning ANO 1, ANO 2, River Bend, Waterford 3, Grand Gulf, Pilgrim, Indian Point 1 and 2, Vermont Yankee, and Palisades (NYPA currently retains the decommissioning trusts and liabilities for Indian Point 3 and FitzPatrick). The funds are invested primarily in equity securities; fixed-rate, fixed-income securities; and cash and cash equivalents. The securities held at December 31, 2008 and 2007 are summarized as follows:

	Fair Value	Total Unrealized Gains	Total Unrealized Losses
		(In Millions)	
2008			
Equity Securities	\$1,436	\$85	\$177
Debt Securities	1,396	77	21
Total	\$2,832	\$162	\$198
2007			
Equity Securities	\$1,928	\$466	\$9
Debt Securities	1,380	40	3
Total	\$3,308	\$506	\$12

The debt securities have an average coupon rate of approximately 4.95%, an average duration of approximately 5.13 years, and an average maturity of approximately 8.9 years. The equity securities are generally held in funds that are designed to approximate or somewhat exceed the return of the Standard & Poor's 500 Index. A relatively small percentage of the securities are held in funds intended to replicate the return of the Wilshire 4500 Index or the Russell 3000 Index.

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows at December 31, 2008:

	Equity Securities		Debt Securities	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
		(In Millions)		
Less than 12 months	\$968	\$160	\$271	\$18
More than 12 months	29	17	17	3
Total	\$997	\$177	\$288	\$21

The unrealized losses in excess of twelve months above relate to Entergy's Utility operating companies and System Energy.

The fair value of debt securities, summarized by contractual maturities, at December 31, 2008 and 2007 are as follows:

	2008	2007
	(In Millions)	
less than 1 year	\$21	\$83
1 year - 5 years	526	388
5 years - 10 years	490	535
10 years - 15 years	146	127
15 years - 20 years	52	81
20 years+	161	166
Total	\$1,396	\$1,380

During the years ended December 31, 2008, 2007, and 2006, proceeds from the dispositions of securities amounted to \$1,652 million, \$1,583 million, and \$778 million, respectively. During the years ended December 31, 2008, 2007, and 2006, gross gains of \$26 million, \$5 million, and \$5 million, respectively, and gross losses of \$20 million, \$4 million, and \$10 million, respectively, were reclassified out of other comprehensive income into earnings.

Entergy Arkansas

Entergy Arkansas holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The securities held at December 31, 2008 and 2007 are summarized as follows:

	Fair Value	Total Unrealized Gains	Total Unrealized Losses
		(In Millions)	
<u>2008</u>			
Equity Securities	\$165.6	\$31.7	\$13.7
Debt Securities	224.9	12.8	2.4
Total	<u>\$390.5</u>	<u>\$44.5</u>	<u>\$16.1</u>
<u>2007</u>			
Equity Securities	\$249.2	\$112.4	\$0.1
Debt Securities	217.2	5.4	0.3
Total	<u>\$466.4</u>	<u>\$117.8</u>	<u>\$0.4</u>

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows at December 31, 2008:

	Equity Securities		Debt Securities	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
		(In Millions)		
Less than 12 months	\$52.2	\$11.7	\$49.4	\$2.2
More than 12 months	3.4	2.0	1.8	0.2
Total	<u>\$55.6</u>	<u>\$13.7</u>	<u>\$51.2</u>	<u>\$2.4</u>

The fair value of debt securities, summarized by contractual maturities, at December 31, 2008 and 2007 are as follows:

	2008	2007
	(In Millions)	
less than 1 year	\$2.0	\$19.1
1 year - 5 years	127.0	51.5
5 years - 10 years	93.9	143.4
10 years - 15 years	2.0	3.2
15 years - 20 years	-	-
20 years+	-	-
Total	<u>\$224.9</u>	<u>\$217.2</u>

During the years ended December 31, 2008, 2007, and 2006, proceeds from the dispositions of securities amounted to \$162.1 million, \$96.0 million, and \$105.7 million, respectively. During the years ended December 31, 2008, 2007, and 2006, gross gains of \$3.8 million, \$0.4 million, and \$0.3 million, respectively, and gross losses of \$0.5 million, \$0.4 million, and \$1.3 million, respectively, were recorded in earnings.

Entergy Gulf States Louisiana

Entergy Gulf States Louisiana holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The securities held at December 31, 2008 and 2007 are summarized as follows:

	Fair Value	Total Unrealized Gains	Total Unrealized Losses
		(In Millions)	
<u>2008</u>			
Equity Securities	\$132.3	\$4.6	\$24.5
Debt Securities	170.9	8.7	3.3
Total	\$303.2	\$13.3	\$27.8
<u>2007</u>			
Equity Securities	\$194.5	\$55.6	\$0.1
Debt Securities	171.6	7.3	0.3
Total	\$366.1	\$62.9	\$0.4

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows at December 31, 2008:

	Equity Securities		Debt Securities	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
		(In Millions)		
Less than 12 months	\$98.0	\$21.4	\$45.0	\$2.5
More than 12 months	5.2	3.1	6.3	0.8
Total	\$103.2	\$24.5	\$51.3	\$3.3

The fair value of debt securities, summarized by contractual maturities, at December 31, 2008 and 2007 are as follows:

	2008	2007
	(In Millions)	
less than 1 year	\$6.5	\$6.3
1 year - 5 years	36.5	40.2
5 years - 10 years	75.7	68.5
10 years - 15 years	36.0	36.8
15 years - 20 years	8.7	12.8
20 years+	7.5	7.0
Total	\$170.9	\$171.6

During the years ended December 31, 2008, 2007, and 2006, proceeds from the dispositions of securities amounted to \$65.1 million, \$64.6 million, and \$60.1 million, respectively. During the years ended December 31, 2008, 2007, and 2006, gross gains of \$1.0 million, \$0.1 million, and \$0.3 million, respectively, and gross losses of \$0.6 million, \$0.2 million, and \$0.2 million, respectively, were recorded in earnings.

Entergy Louisiana

Entergy Louisiana holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The securities held at December 31, 2008 and 2007 are summarized as follows:

	Fair Value	Total Unrealized Gains	Total Unrealized Losses
		(In Millions)	
<u>2008</u>			
Equity Securities	\$93.3	\$3.9	\$17.2
Debt Securities	87.6	7.1	1.6
Total	\$180.9	\$11.0	\$18.8
<u>2007</u>			
Equity Securities	\$132.3	\$38.7	\$0.1
Debt Securities	89.7	2.7	0.3
Total	\$222.0	\$41.4	\$0.4

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows at December 31, 2008:

	Equity Securities		Debt Securities	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
		(In Millions)		
Less than 12 months	\$52.3	\$12.9	\$15.0	\$1.1
More than 12 months	7.0	4.3	2.5	0.5
Total	\$59.3	\$17.2	\$17.5	\$1.6

The fair value of debt securities, summarized by contractual maturities, at December 31, 2008 and 2007 are as follows:

	<u>2008</u>	<u>2007</u>
	(In Millions)	
less than 1 year	\$1.2	\$13.3
1 year - 5 years	33.4	13.3
5 years - 10 years	21.4	30.8
10 years - 15 years	10.5	5.3
15 years - 20 years	6.8	13.1
20 years+	14.3	13.9
Total	\$87.6	\$89.7

During the years ended December 31, 2008, 2007, and 2006, proceeds from the dispositions of securities amounted to \$23.5 million, \$23.8 million, and \$20.2 million, respectively. During the years ended December 31, 2008, 2007, and 2006, gross gains of \$0.5 million, \$0.6 million, and \$0.8 million, respectively, and gross losses of \$0.4 million, \$0.3 million, and \$40,560, respectively, were recorded in earnings.

System Energy

System Energy holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The securities held at December 31, 2008 and 2007 are summarized as follows:

	Fair Value	Total Unrealized Gains	Total Unrealized Losses
		(In Millions)	
<u>2008</u>			
Equity Securities	\$127.8	\$2.0	\$36.3
Debt Securities	141.0	6.9	3.9
Total	\$268.8	\$8.9	\$40.2
<u>2007</u>			
Equity Securities	\$182.1	\$40.8	\$0.1
Debt Securities	133.6	2.8	1.0
Total	\$315.7	\$43.6	\$1.1

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows at December 31, 2008:

	Equity Securities		Debt Securities	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
		(In Millions)		
Less than 12 months	\$91.4	\$28.4	\$24.7	\$2.7
More than 12 months	13.2	7.9	6.2	1.2
Total	\$104.6	\$36.3	\$30.9	\$3.9

The fair value of debt securities, summarized by contractual maturities, at December 31, 2008 and 2007 are as follows:

	2008	2007
	(In Millions)	
less than 1 year	\$2.0	\$8.0
1 year - 5 years	48.0	53.4
5 years - 10 years	44.0	37.3
10 years - 15 years	10.0	5.5
15 years - 20 years	1.2	4.7
20 years+	35.8	24.7
Total	\$141.0	\$133.6

During the years ended December 31, 2008, 2007, and 2006, proceeds from the dispositions of securities amounted to \$483.4 million, \$105.7 million, and \$88.2 million, respectively. During the years ended December 31, 2008, 2007, and 2006, gross gains of \$4.7 million, \$0.9 million, and \$0.4 million, respectively, and gross losses of \$4.2 million, \$0.4 million, and \$0.9 million, respectively, were recorded in earnings.

Other than temporary impairments and unrealized gains and losses

Entergy, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy evaluate these unrealized losses at the end of each period to determine whether an other than temporary impairment has occurred. The assessment of whether an investment has suffered an other than temporary impairment is based on a number of factors including, first, whether Entergy has the ability and intent to hold the investment to recover its value, the duration and severity of any losses, and, then, whether it is expected that the investment will recover its value within a reasonable period of time. Entergy's trusts are managed by third parties who operate in accordance with agreements that define investment guidelines and place restrictions on the purchases and sales of investments. Non-Utility Nuclear recorded charges of \$50 million in 2008 to interest income resulting from the recognition of the other than temporary impairment of certain securities held in its decommissioning trust funds. Non-Utility Nuclear did not record any significant impairments in 2007 on these assets.

Due to the regulatory treatment of decommissioning collections and trust fund earnings, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy record regulatory assets or liabilities for unrealized gains and losses on trust investments. For the unregulated portion of River Bend, Entergy Gulf States Louisiana has recorded an offsetting amount of unrealized gains or losses in other deferred credits due to existing contractual commitments with the former owner.

NOTE 18. ENTERGY NEW ORLEANS BANKRUPTCY PROCEEDING (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

As a result of the effects of Hurricane Katrina and the effect of extensive flooding that resulted from levee breaks in and around the New Orleans area, on September 23, 2005, Entergy New Orleans filed a voluntary petition in bankruptcy court seeking reorganization relief under Chapter 11 of the U.S. Bankruptcy Code. On May 7, 2007, the bankruptcy judge entered an order confirming Entergy New Orleans' plan of reorganization. With the receipt of CDBG funds, and the agreement on insurance recovery with one of its excess insurers, Entergy New Orleans waived the conditions precedent in its plan of reorganization, and the plan became effective on May 8, 2007. Following are significant terms in Entergy New Orleans' plan of reorganization:

- Entergy New Orleans paid in full, in cash, the allowed third-party prepetition accounts payable (approximately \$29 million, including interest). Entergy New Orleans paid interest from September 23, 2005 at the Louisiana judicial rate of interest for 2005 (6%) and 2006 (8%), and at the Louisiana judicial rate of interest (9.5%) plus 1% for 2007 through the date of payment.
- Entergy New Orleans issued notes due in three years in satisfaction of its affiliate prepetition accounts payable (approximately \$74 million, including interest), including its indebtedness to the Entergy System money pool. Entergy New Orleans included in the principal amount of the notes accrued interest from September 23, 2005 at the Louisiana judicial rate of interest for 2005 (6%) and 2006 (8%), and at the Louisiana judicial rate of interest plus 1% for 2007 through the date of issuance of the notes. Entergy New Orleans will pay interest on the notes from their date of issuance at the Louisiana judicial rate of interest plus 1%. The Louisiana judicial rate of interest is 9.5% for 2007, 8.5% for 2008, and 5.5% for 2009.
- Entergy New Orleans repaid in full, in cash, the outstanding borrowings under the debtor-in-possession credit agreement between Entergy New Orleans and Entergy Corporation (approximately \$67 million).
- Entergy New Orleans' first mortgage bonds remain outstanding with their stated maturity dates and interest terms. Pursuant to an agreement with its first mortgage bondholders, Entergy New Orleans paid the first

mortgage bondholders an amount equal to the one year of interest from the bankruptcy petition date that the bondholders had waived previously in the bankruptcy proceeding (approximately \$12 million).

- Entergy New Orleans' preferred stock will remain outstanding on its stated dividend terms, and Entergy New Orleans paid its unpaid preferred dividends in arrears (approximately \$1 million).
- Litigation claims were generally unaltered, and will generally proceed as if Entergy New Orleans had not filed for bankruptcy protection, with exceptions for certain claims.

(Entergy Corporation)

With confirmation of the plan of reorganization, Entergy reconsolidated Entergy New Orleans in the second quarter 2007, retroactive to January 1, 2007. Because Entergy owns all of the common stock of Entergy New Orleans, reconsolidation does not affect the amount of net income that Entergy records from Entergy New Orleans' operations for any current or prior periods, but does result in Entergy New Orleans' results being included in each individual income statement line item in 2007, rather than just its net income being presented as "Equity in earnings of unconsolidated equity affiliates," as remains the case for 2006.

Entergy's income statement for 2006 includes \$220 million in operating revenues and \$46 million in purchased power expenses from transactions between Entergy New Orleans and Entergy's subsidiaries. Because Entergy owns all of the common stock of Entergy New Orleans, however, the deconsolidation of Entergy New Orleans in 2005 and 2006 did not affect the amount of net income Entergy recorded resulting from Entergy New Orleans' operations.

(Entergy New Orleans)

Reorganization items reported as operating expenses in the income statements primarily consist of professional fees associated with the bankruptcy case and, pursuant to an agreement with the first mortgage bondholders, the accrual in the fourth quarter 2006 for Entergy New Orleans' plan of reorganization provision that resulted in the payment to the first mortgage bondholders of an amount (\$12.2 million) equal to the one year of interest from the bankruptcy petition date that the bondholders had waived previously in the bankruptcy proceeding.

NOTE 19. TRANSACTIONS WITH AFFILIATES (Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Each Registrant Subsidiary purchases electricity from or sells electricity to the other Registrant Subsidiaries, or both, under rate schedules filed with FERC. The Registrant Subsidiaries purchase fuel from System Fuels; receive management, technical, advisory, operating, and administrative services from Entergy Services; and receive management, technical, and operating services from Entergy Operations. These transactions are on an "at cost" basis. In addition, Entergy Power sells electricity to Entergy Arkansas, Entergy Louisiana, and Entergy New Orleans. RS Cogen sells electricity to Entergy Gulf States Louisiana and sold electricity to Entergy Louisiana and Entergy New Orleans in 2006.

As described in Note 1 to the financial statements, all of System Energy's operating revenues consist of billings to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans.

Additionally, as described in Note 4 to the financial statements, the Registrant Subsidiaries participate in Entergy's money pool and earn interest income from the money pool. Entergy Arkansas, Entergy Mississippi, and Entergy New Orleans also receive interest income from System Fuels, Inc.

The tables below contain the various affiliate transactions of the Utility operating companies, System Energy, and other Entergy affiliates.

Intercompany Revenues

	<u>Entergy Arkansas</u>	<u>Entergy Gulf States Louisiana</u>	<u>Entergy Louisiana</u>	<u>Entergy Mississippi</u>	<u>Entergy New Orleans</u>	<u>Entergy Texas</u>	<u>System Energy</u>
	(In Millions)						
2008	\$419.1	\$644.1	\$257.8	\$99.7	\$161.0	\$438.7	\$529.0
2007	\$302.7	\$234.3	\$317.4	\$145.9	\$102.9	\$398.8	\$553.2
2006	\$328.1	\$148.4	\$223.8	\$46.4	\$46.0	\$355.0	\$555.5

Intercompany Operating Expenses

	<u>Entergy Arkansas</u>	<u>Entergy Gulf States Louisiana</u>	<u>Entergy Louisiana</u>	<u>Entergy Mississippi</u>	<u>Entergy New Orleans</u>	<u>Entergy Texas</u>	<u>System Energy</u>
	(In Millions)						
	(1)	(2)	(3)		(4)		
2008	\$723.4	\$908.8	\$587.5	\$385.1	\$213.1	\$553.7	\$118.5
2007	\$766.0	\$619.2	\$521.9	\$369.1	\$222.2	\$483.0	\$115.2
2006	\$485.5	\$499.5	\$509.2	\$387.2	\$255.4	\$417.0	\$110.6

- (1) Includes \$0.5 million in 2008, \$4.8 million in 2007, and \$0.2 million in 2006 for power purchased from Entergy Power.
- (2) Includes power purchased from RS Cogen of \$82.5 million in 2008, \$68.4 million in 2007, \$64.3 million in 2006.
- (3) Includes power purchased from Entergy Power of \$10.5 million in 2008 and \$10.9 million in 2007. Includes power purchased from Entergy Power and RS Cogen LLC in 2006 of \$9.8 million and \$12.0 million, respectively.
- (4) Includes power purchased from Entergy Power of \$10.3 million in 2008 and \$10.7 million in 2007. Includes power purchased from Entergy Power and RS Cogen LLC in 2006 of \$10.0 million and \$3.8 million, respectively.

Intercompany Interest Income

	<u>Entergy Arkansas</u>	<u>Entergy Gulf States Louisiana</u>	<u>Entergy Louisiana</u>	<u>Entergy Mississippi</u>	<u>Entergy New Orleans</u>	<u>Entergy Texas</u>	<u>System Energy</u>
	(In Millions)						
2008	\$1.4	\$2.0	\$1.9	\$0.9	\$2.0	\$2.6	\$2.1
2007	\$2.8	\$7.9	\$1.7	\$2.4	\$0.4	\$4.1	\$6.1
2006	\$2.5	\$2.9	\$1.2	\$3.4	\$0.3	\$1.2	\$8.9

NOTE 20. QUARTERLY FINANCIAL DATA (UNAUDITED) (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Operating results for the four quarters of 2008 and 2007 for Entergy Corporation and subsidiaries were:

	<u>Operating Revenues</u>	<u>Operating Income</u>	<u>Net Income</u>
	(In Thousands)		
2008:			
First Quarter	\$2,864,734	\$606,233	\$308,749
Second Quarter	\$3,264,271	\$568,109	\$270,954
Third Quarter	\$3,963,884	\$752,092	\$470,289
Fourth Quarter	\$3,000,867	\$356,733	\$170,574
2007:			
First Quarter	\$2,694,060	\$438,594	\$212,195
Second Quarter	\$2,769,352	\$478,040	\$267,602
Third Quarter	\$3,289,087	\$810,332	\$461,159
Fourth Quarter	\$2,731,899	\$329,402	\$193,893

Earnings per Average Common Share

	<u>2008</u>		<u>2007</u>	
	<u>Basic</u>	<u>Diluted</u>	<u>Basic</u>	<u>Diluted</u>
First Quarter	\$1.60	\$1.56	\$1.06	\$1.03
Second Quarter	\$1.42	\$1.37	\$1.36	\$1.32
Third Quarter	\$2.47	\$2.41	\$2.37	\$2.30
Fourth Quarter	\$.90	\$.89	\$1.00	\$0.96

The business of the Utility operating companies is subject to seasonal fluctuations with the peak periods occurring during the third quarter. Operating results for the Registrant Subsidiaries for the four quarters of 2008 and 2007 were:

Operating Revenue

	<u>Entergy Arkansas</u>	<u>Entergy Gulf States Louisiana</u>	<u>Entergy Louisiana</u>	<u>Entergy Mississippi</u>	<u>Entergy New Orleans</u>	<u>Entergy Texas</u>	<u>System Energy</u>
	(In Thousands)						
2008:							
First Quarter	\$499,374	\$558,564	\$564,744	\$294,850	\$191,355	\$397,042	\$114,372
Second Quarter	\$580,462	\$702,536	\$753,778	\$351,982	\$227,508	\$565,349	\$128,366
Third Quarter	\$711,835	\$856,882	\$1,021,588	\$491,113	\$215,603	\$621,321	\$142,045
Fourth Quarter	\$536,678	\$615,383	\$711,184	\$324,237	\$179,917	\$428,546	\$144,215
2007:							
First Quarter	\$502,738	\$833,182	\$617,479	\$270,525	\$168,642	\$419,388	\$126,157
Second Quarter	\$434,027	\$881,658	\$656,299	\$345,916	\$163,488	\$450,905	\$129,471
Third Quarter	\$624,664	\$958,040	\$801,890	\$447,244	\$190,863	\$446,130	\$144,383
Fourth Quarter	\$471,536	\$861,732	\$661,884	\$309,117	\$153,934	\$466,500	\$153,182

Operating Income (Loss)

	<u>Entergy Arkansas</u>	<u>Entergy Gulf States Louisiana</u>	<u>Entergy Louisiana</u>	<u>Entergy Mississippi</u>	<u>Entergy New Orleans</u>	<u>Entergy Texas</u>	<u>System Energy</u>
	(In Thousands)						
2008:							
First Quarter	\$52,661	\$58,867	\$47,219	\$19,169	\$19,368	\$27,134	\$45,342
Second Quarter	\$65,801	\$50,740	\$73,127	\$40,107	\$20,905	\$42,238	\$44,562
Third Quarter	\$108,293	\$97,111	\$97,600	\$55,127	\$21,985	\$48,763	\$50,936
Fourth Quarter	(\$21,261)	\$37,000	\$32,152	\$20,787	\$7,501	\$17,784	\$48,393
2007:							
First Quarter	\$62,406	\$62,372	\$51,453	\$13,522	\$7,574	\$3,314	\$50,329
Second Quarter	\$63,979	\$72,771	\$68,544	\$36,630	\$22,836	\$13,147	\$54,804
Third Quarter	\$148,696	\$174,363	\$140,761	\$67,935	\$17,530	\$76,268	\$53,065
Fourth Quarter	\$9,334	\$74,040	\$27,748	\$23,858	(\$1,919)	\$51,473	\$51,328

Net Income (Loss)

	<u>Entergy Arkansas</u>	<u>Entergy Gulf States Louisiana</u>	<u>Entergy Louisiana</u>	<u>Entergy Mississippi</u>	<u>Entergy New Orleans</u>	<u>Entergy Texas</u>	<u>System Energy</u>
	(In Thousands)						
2008:							
First Quarter	\$22,718	\$30,826	\$19,596	\$5,679	\$7,947	\$7,712	\$21,601
Second Quarter	\$27,521	\$23,187	\$36,544	\$20,130	\$11,631	\$21,416	\$22,091
Third Quarter	\$50,273	\$59,935	\$64,225	\$27,924	\$12,104	\$22,916	\$22,384
Fourth Quarter	(\$53,360)	\$30,819	\$37,178	\$5,977	\$3,265	\$5,851	\$24,991
2007:							
First Quarter	\$28,882	\$27,597	\$23,768	\$5,409	\$3,150	(\$3,396)	\$27,297
Second Quarter	\$30,592	\$31,960	\$30,798	\$19,331	\$12,018	(\$162)	\$26,964
Third Quarter	\$83,701	\$99,382	\$77,311	\$36,125	\$9,679	\$40,255	\$27,432
Fourth Quarter	(\$4,064)	\$33,840	\$11,460	\$11,241	(\$265)	\$22,224	\$54,388

Schedule E-6
Standard Journal Entries

LN	Standard Journal Entry (A)	Description of Journal (B)
1	106	AUTOMATIC 106
2	ACA	FUEL OIL ACCRUALS
3	ACB	FUEL OIL ACCRUAL REVERSAL
4	ACC	AP PEOPLESFT CANCELLED INV
5	ACF	BENEFITS ACCRUALS
6	ACU	ACCRUED UNBILLED REVENUE
7	ACW	SMEPA USE TAX
8	ADA	ADDITION ADJUSTMENTS
9	ADD	UNITIZED ADDITIONS
10	ADJ	CHARGE ADJUSTMENTS
11	AFC	AFUDC CORRECTIONS
12	AFD	AFUDC CALCULATION
13	ALI	INTERDEPT. RENTS & SALES
14	AMB	PREPAID INSURANCE
15	AMD	MISC. AMORTIZATION
16	AME	ACCRUAL/AMORT OF NUCLR OUTAGE
17	AMI	BUILDING RENT
18	AMJ	AMORT. PROP. UNDER FIN.
19	AMN	AMORT. NISCO (QTRLY)
20	AMO	AMORT. MTH. LOC EXPENSES
21	AMS	WF3 AMORTIZATION
22	AP1	AP DISTRIBUTION
23	AP2	AP CASH RELIEF
24	AP5	AP EOM CASH RECLASS
25	AP7	AP TAXES ACCRUED
26	AP9	AP ADJUSTMENTS
27	APA	AP CORRECTIONS
28	APE	AMERICAN EXPRESS (AP)
29	APF	AP RECLASS - MISC
30	APK	AP CASH CLEARING
31	APR	CHARGES FOR FOC LAB
32	APS	AP REVALUATION
33	APT	AP DISTRIBUTION - TAXES
34	APV	AP JOURNAL VOUCHER CORR
35	APX	AP PEOPLESFT VOIDS/STOP PAY
36	ARA	MISC. ACCTS. REC.
37	ARB	AR BILLING
38	ARC	ARM CORRECTIONS
39	ARM	ACCTS. REC. MISC.
40	ARO	ARO
41	ARR	ARM RECEIPTS
42	ARS	AR PAYMENTS
43	ART	AUTOMATIC RETIREMENTS
44	ATX	AP TAXES
45	BAC	BILLING ACCRUAL JOURNAL
46	BIB	BI BILLING

Schedule E-6
Standard Journal Entries

LN	Standard Journal Entry (A)	Description of Journal (B)
1	BLA	BLUK PWR - ACTUALS
2	BLE	EXTERNAL JOB ORDERS
3	BLP	SERI COST OF SERVICE REVENUE
4	BLR	BULK POWER-PRIOR MO REVERSAL
5	BLU	BULK POWER-CURRENT MO EST
6	CAJ	CO-OWNER MISC CORRECTIONS
7	CAR	CA REVENUE
8	CDR	CONTRACTS DEFERRED REVENUE
9	CEH	CASH RECLASS/CORR/REVERSALS
10	CIA	CO-OWNER COSTS FOR AFFILIATES
11	CLC	COAL COST
12	CLK	RENT-COAL HANDLING EQUIP
13	CLS	SFI MONTHLY BILLING VARIANCE
14	CMA	CORP MONTHLY ACCRUALS
15	CNL	CONSOLIDATIONS FOR LEGAL
16	CNS	CONSOLIDATIONS FOR BUSINESS
17	COA	CO-OWNER BILLINGS-ACT PM
18	COB	CO-OWNER BILLINGS-ACT PM BC2
19	COE	CO-OWNER INJ & DAMAGES - QTRLY
20	COF	CO-OWNER FUEL ALLOC-CM EST
21	COG	CO-OWNER FUEL ALLOC-PR MO TU
22	COJ	CO-OWNER MO BILLINGS-CM EST
23	COL	CO-OWNER BILLINGS-PR MO REV
24	COP	CO-OWNER BILLING-NL6
25	CPC	CA PROJECTS
26	CS1	CIS SOURCE CODE ACTIVITY
27	CS2	CIS REVENUE DISTRIBUTION
28	CS3	CIS REVENUE DISTRIBUTION
29	CSA	CIS/CCS ADJUSTMENTS
30	CSH	CASH RECEIPTS
31	DEB	AMORT BOND PREM & EXP
32	DEC	NUCLEAR DECOMMISSIONG SERV
33	DEF	DIVIDENDS DECLARED
34	DER	DERIVATION CORRECTIONS
35	DFA	DEFERRED FUEL COSTS
36	DFB	GG1 CAPACITY COSTS
37	DGL	DEBT GAIN/LOSS
38	DON	DONATIONS
39	DPD	DEBT PREMIUM/DISCOUNT
40	DPR	DEPRECIATION
41	ELM	ELIMINATIONS
42	ELM	ELIMINATIONS
43	EMA	MISC. ACCR. - NORTHEAST PLANTS
44	EPM	SOURCE
45	EQY	EQUITY
46	ERD	ENTERGY RATE REDUCTION

Schedule E-6
Standard Journal Entries

LN	Standard Journal Entry (A)	Description of Journal (B)
1	ESB	TRAVEL CHARGES
2	ESC	ESI BILL CORRECTIONS
3	EXE	EXECUTIVE INCENTIVES
4	EXP	EXPENSES - NON-REG
5	EXT	EXTERNAL RECLASSES (ADJ PERIOD)
6	FAC	FACILITY CHARGES
7	FCR	MISC. FUEL CORRECTIONS
8	FLA	NUCLEAR FUEL
9	FLB	SPINDELTOP GAS STORAGE
10	FLC	GAS COST-CM EST
11	FLO	GAS COST-SO2 ALLOWANCES
12	FLP	GAS COSTS-ACTUAL PRIOR MO
13	FLR	GAS COSTS-PRIOR MO REVERSAL
14	FSO	GAS COSTS-SO2 ALLOWANCES
15	GEN	MISC. JOURNALS
16	HOU	NON-REG - EAM
17	INA	ACCRUED INTEREST EXP
18	INE	CUSTOMER DEPOSIT INTEREST
19	INH	INT INC - DECOMMISSIONING TRUST
20	ISB	FOSSIL FUEL STATISTICS-CM EST
21	ISE	INCOME STATEMENT ELIMINATIONS
22	ISP	FOSSIL FUEL STATISTICS-ACT PM
23	ISR	FOSSIL FUEL STATISTICS-PM REV
24	LOB	LINE OF BUSINESS (EQUITIZATION)
25	LOL	LINE OF LEGAL (EQUITIZATION)
26	LSE	EXXON BILLING-LA STATION
27	MCB	MULTI-CURRENCY BAL SHEET
28	MCI	MULTI-CURRENCY INCOME STAT
29	MCR	MULTI-CURRENCY REVALUATION
30	MIT	MISC. INTEREST INCOME
31	MOE	NON-REG - NEW ORLEANS
32	MPI	INTEREST INCOME/EXPENSE
33	MPL	MONEY POOL
34	MPR	RECLASS MONEY POOL BALANCES
35	MS1	M&S DISTRIBUTION
36	MS2	M&S DISTRIBUTION-PASSPORT
37	MSA	M&S CORRECTIONS
38	MSC	M&S CORRECTIONS
39	MSG	M&S TRANSFERS
40	MST	M&S TAX ACCRUAL
41	NRA	NON-RECURRING ACCRUALS
42	OAG	OVERHEAD A&G
43	OIL	ENTERGY SYSTEM OIL
44	OSB	OUTSOURCE BILLING-SAIC
45	OSC	OUT SOURCE BILLING-CUSH&WAKEFD
46	OVD	ALLOCATE OVERHEADS

Schedule E-6
Standard Journal Entries

LN	Standard Journal Entry (A)	Description of Journal (B)
1	PAA	DEPRECIATION EXPENSES
2	PAC	ASSET MANAGEMENT ADJ
3	PAL	PROPERTY ACCTG CORRECTION
4	PAV	CAPITAL LEASES OTHER
5	PCC	PROJECT COSTING & RPT CORRECTION
6	PCR	CONTRACTS
7	PPA	PURC PWR/RESALE SALES-CM EST
8	PPB	PURCHASED POWER - GRAND GULF
9	PPC	PURC PWR/RESALE SALES-PM REV
10	PPD	PURC PWR/RESALE SALES-ACT PM
11	PPR	PURC PWR/RESALE SALES-REVISION
12	PR1	PAYROLL DISTRIBUTION
13	PR9	PAYROLL ACCRUAL FOR BUDGET
14	PRA	PAYROLL CORRECTIONS
15	PRC	PAYROLL DEDUCTIONS
16	PRD	PAYROLL
17	PRF	EMP BENEFITS & PR TAXES
18	PRN	EOI FUNDABLE TRANS NUCLEAR
19	PRR	INCT-COMP (REGL VW)
20	PRX	INCENT COMP(PAY TAX)-RESP VW
21	PTR	WORK ORDER JOURNAL ENTRIES
22	QMA	QUARTERLY MISC. ACCRUALS
23	QPS	QUIPS INTEREST EXPENSE
24	REF	SERI FERC SETTLE 1994
25	REN	REVENUE - NON-REG
26	RES	RESERVES
27	RET	RETIREMENTS
28	REV	SALE OF PWR-NON REG NUCLEAR
29	RMI	RETAIL MISC CORRECTIONS
30	RTR	RESERVE TRANSFER
31	SEA	SALE LEASEBACK
32	STA	STORM DAMAGE ADJUSTMENT
33	STD	STORM DAMAGE
34	TKS	TRUCK STOCK ALLOC (CAPITAL)
35	TM3	AP FUNDING
36	TMA	TREASURY MANAGEMENT
37	TMC	AP SUMMARY WIRES
38	TMJ	TREASURY JOURNAL TEMPLATE
39	TRD	TRANSPORTATION CHARGES
40	TRF	TRANSFERS
41	TXA	INCOME TAXES
42	TXE	CURRENT/DEFERRED TAX
43	TXI	CALCULATE TAX INTEREST
44	TXP	PROPERTY TAX ACCRUALS

Schedule E-7

Statement of Changes in Stockholders' Equity -- Total Company

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Retained Earnings	Preferred Stock	Preferred Stock	Common Stock	Common Stock	Paid-In Capital
			Shares	Amount	Shares	Amount	
1	Balance, at 6/30/08	\$836,368,295	(b)	\$114,816,469	49,980,196	\$469,802	\$590,060,614
2	Net Income (a)	26,707,819					
3	Cash Dividends:						
4	Common Stock	(24,902,341)					
5	Preferred Stock	(6,873,220)					
6	Stock Dividends	0					
7	Other Charges	0		(82,854)			
8	Ending Balance Projected 6/30/09	\$831,300,553	(b)	\$114,733,615	49,980,196	\$469,802	\$590,060,614
9	Earnings Per Share			N/A		\$0.40	
10	Dividends Per Share			N/A		\$0.50	
11	(b) Preferred Stock	Shares		Shares			
12	Series	at 6/30/08		at 6/30/09			
13	4.32% Series (\$100 par)	70,000		70,000			
14	4.72% Series (\$100 par)	93,500		93,500			
15	4.56% Series (\$100 par)	75,000		75,000			
16	4.56% Series (1965) (\$100 par)	75,000		75,000			
17	6.08% Series (\$100 par)	100,000		100,000			
18	6.45% Series (\$25 par)	3,000,000		3,000,000			
19	Total	3,413,500		3,413,500			

Supporting Schedules

(a) C-1

Note C-1 is not a supporting schedule to E-7.
C-1 refers to Operating Income and E-7
refers to Net Income.

Recap Schedules

D-1-(a)
D-5

Schedule E-8

Statement of Cash Flows -- Total Company

(1)		(2)
		Year Ended
		12/31/2008
Ln	OPERATING ACTIVITIES	(In Thousands)
1	Net income	\$ 47,152
2	Adjustments to reconcile net income to net cash flow	
3	provided by operating activities:	
4	Reserve for regulatory adjustments	(751)
5	Other regulatory charges (credits) - net	(26,747)
6	Depreciation, amortization, and decommissioning	272,251
7	Deferred income taxes and investment tax credits	186,283
8	Changes in working capital:	
9	Receivables	67,197
10	Fuel inventory	5,282
11	Accounts payable	67,148
12	Taxes accrued	-
13	Interest accrued	7,760
14	Deferred fuel costs	(4,298)
15	Other working capital accounts	(177,725)
16	Provision for estimated losses and reserves	1,511
17	Changes in other regulatory assets	(219,091)
18	Changes in pension and other postretirement liabilities	181,539
19	Other	52,740
20	Net cash flow provided by operating activities	460,251
21	INVESTING ACTIVITIES	
22	Construction expenditures	(373,973)
23	Allowance for equity funds used during construction	6,259
24	Nuclear fuel purchases	(105,279)
25	Proceeds from sale/leaseback of nuclear fuel	105,062
26	Payment for purchase of plant	(210,029)
27	Proceeds from nuclear decommissioning trust fund	
28	sales	162,126
29	Investment in nuclear decommissioning trust funds	(176,676)
30	Change in money pool receivable - net	(15,991)
31	Net cash flow used in investing activities	(608,501)
32	FINANCING ACTIVITIES	
33	Proceeds from the issuance of long-term debt	297,261
34	Change in money pool payable - net	(77,882)
35	Dividends paid:	
36	Common stock	(24,900)
37	Preferred stock	(6,873)
38	Net cash flow used in financing activities	187,606
39	Net increase (decrease) in cash and cash equivalents	39,356
40	Cash and cash equivalents at beginning of period	212
41	Cash and cash equivalents at end of period	\$ 39,568
42	SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:	
43	Cash paid/(received) during the period for:	
44	Interest - net of amount capitalized	\$ 71,645
45	Income taxes	\$ (57,902)

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Line	(A)
1	101060 - Asset Retirement Obligat Asset
2	101061 - ARO Asset-Fossil Steam Product
3	101062 - ARO Assett - Hydro Production
4	101063 - ARO Asset - Other Production
5	1010AM - Electric Plant In Service
6	101100 - Property Under Capital Lease
7	101X09 - Const. Elec.-Cash Flow Reclass
8	1050AM - Plant Held For Future Use
9	106000 - Completed Projects Unclassified
10	107000 - Constr. Work In Progress
11	1080AM - Accum Prov Depr Plant Service
12	108100 - Accumulated Depr - Aro Assets
13	108110 - AccumDeprec-ARO Asset-Fossil S
14	108111 - Accum Deprec ARO Asset - Hydro
15	108112 - Accum Deprec-ARO Asset-Other
16	108151 - Insurance proceeds-CAP-Ele
17	108220 - Rwip - Removal Cost
18	108221 - Removal Closed to Accum Reserv
19	108230 - Rwip - Salvage - Scrap
20	108260 - AccDep-Removal-Fossil-Contra
21	108261 - AccDep-Removal-Hydro-Contra
22	108262 - AccDep-Removal-Other-Contra
23	1082AM - Cost of Removal - Accrual
24	108X01 - Reg. Asset - Removal Reclass
25	108X02 - Accum. Removal Reclass
26	108X09 - Retirement Elec.-Cash Flow Rec
27	1110AM - Accum Prov Amort Elec Util Pln
28	120510 - Spent Fuel Dry Strg Casts Amor
29	120600 - Nuclear Fuel-Capital Leases
30	1206CP - N.F. Cap. Leases (CPD)
31	1210AM - Non Utility Property
32	122000 - Acc Prv Depr Amrt Nonutl Prp
33	1220AM - Acc Prv Depr Amrt Nonutl Prop
34	123101 - Inv.Assoc.Cos-Arklahoma-Inv.
35	123104 - System Fuel,Inc.- Notes Rec
36	123105 - Invassoc Cos Arklaho Eqty Ear
37	123199 - Investment in Sub - Capital
38	123DIP - Affiliate Note rec-bankruptcy
39	124102 - Capitol Avenue Development Co
40	124X07 - Other Invest-DrCashFlowReclass
41	128001 - Nuc Decom Val Act-Nqf-Sfas 115
42	128003 - Nuc Decom Val Acct-Qf-Sfas 115
43	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115

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Line	(A)
1	128104 - Decommission Trust Fund-Qual
2	128106 - Decomm Trust Fund Non Qual
3	131000 - Cash
4	134000 - Other Special Deposits
5	134024 - Deposit-Row Transmission
6	135000 - Working Funds
7	135974 - Outstanding Checks - Payroll
8	141003 - Employee Merchandise Notes
9	142010 - Service
10	142011 - Cust Accts Receiv Clearing
11	142020 - Customer Care Payments In Susp
12	142021 - Cust Ar Clearing (Edi)
13	142022 - Cust Ar Clearing (Refunds)
14	142023 - Cust Ar Clearing (Rpc)
15	142025 - Cust Ar Clearing (Aps)
16	142027 - Cust AR Clearing (Phone Paymts)
17	143000 - Other Accounts Receivable
18	143007 - Arm Customer
19	143026 - Arm Clearing
20	143050 - Unbilled Accts Receivable Mar
21	143959 - Etec Co-Owner
22	143983 - Aecc Co-Owner
23	143985 - Conway Co-Owner
24	143987 - Jonesboro Co-Owner
25	143992 - Osceola Municipal Co-Owner
26	143995 - West Memphis Utilities Co-Own
27	143NUC - A/R Nuclear Fuel
28	143X09 - Receivables-CF Reclass
29	143X10 - Misc-Acct. Rec.-Cashpoint
30	144000 - Acc Prov For Uncollect Acc
31	144001 - Mar Reserve-Uncollectible Acct
32	144150 - Acc Prov for Uncol Acc-CashPt
33	146000 - A/R - Affiliate
34	146811 - A/R - Affiliate (Fuel)
35	146DIP - A/R-Affiliate ENOI Bankruptcy
36	146X09 - MYPL invest?CF reclass
37	151300 - Fuel Stock - Coal
38	151959 - Etec Co-Owner
39	151983 - Aecc Co-Owner Advances
40	151985 - Conway Co-Owner Advances
41	151986 - Epi Co-Owner Advances
42	151987 - Jonesboro Co-Owner Advances
43	151989 - Emi Co-Owner Advances

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Line	(A)
1	151992 - Osceola Municipal Co-Owner Adv
2	151995 - West Memphis Co-Owner Advances
3	152000 - Fuel Stock Exp. Undistributed
4	154000 - Plant Matls And Operating Sup
5	154301 - Nuclear Inv Returnd For Repair
6	154PAS - General Inventory-Passport
7	163000 - Stores Expenses Undistributed
8	165000 - Prepayments
9	165100 - Prepaid Insurance
10	165101 - Pp Taxes - Franchise - Ar
11	165143 - Ano#1 Shutdown Costs
12	165506 - Prepaid Dues - INPO
13	165507 - Prepaid Dues - Nuc Energy Inst
14	165508 - Prepaid Fees - FEMA
15	165510 - Prepaid Dues to EEI
16	173000 - Accrued Unbilled Revenues
17	174101 - Unbilled Storm Jobbing Orders
18	174104 - Refueling Outage
19	174200 - Unbilled External Jobbing Ordrs
20	181000 - Unamortized Debt Expense
21	181CPD - Unamort. Debt Expense (CPD)
22	182300 - Oth Reg Assts-Decom & Decontam
23	182301 - Reg Assets - Fas109 - Federal
24	182302 - Regulatory Assets - Fas 106
25	182303 - Gg1 Costs-Under Recvry-Noncurr
26	182312 - Ises Synchronization Adjustmnt
27	182335 - Electric Def Fuel Under Reco
28	18234A - Fed Litigation Consulting Fees
29	182357 - Reg Asset - 30Yr Retail
30	182362 - Reg Asset - Asset Retire Oblig
31	182372 - Reg Asset-ARO-Fossil Steam Pro
32	182373 - Reg Asset - ARO - Hydro Produc
33	182377 - Reg Asset-ARO-Other Production
34	182381 - Regulatory Asset SFAS 158
35	182383 - SFAS158 Reg Asset Offset Pt D
36	182390 - Under-collect of Sys Agree Cts
37	182391 - Reg Asset-sys agrmnt bandwidth
38	1823EE - EAI Energy Efficiency Program
39	182X03 - Def Fuel-Reg Investment Dr
40	182X04 - Def Fuel-Reg Investment Cr
41	184001 - Operations Vehicle
42	18400G - Non-Productive Time Gen
43	184100 - Storm Card Clearing

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Line	(A)
1	184EST - Safety Training Loader
2	186013 - Accounts Payable
3	186263 - Section 263A
4	186800 - Deferred Debit-System Benefit
5	186801 - Def. Dr. Syst. Ben-post 2002
6	186ACL - Non-Expense Accrued Labor
7	186EMP - Employee Direct Dep-Clearing
8	186MTM - Vidalia - Mark to Market
9	186UPA - UPSA - Mark to Market
10	189000 - Unamortized Loss On Reacq Deb
11	189CPD - Unamort loss-reacq debt (CPD)
12	190111 - Intrst/Tax-Tax Deficienci-Fed
13	190112 - Intrst/Tax-Tax Deficienci-St
14	190131 - Ggi-Arrc-Over/Under Rcv-Fed
15	190132 - Ggi-Arrc-Over/Under Rcv-St
16	190151 - Taxable Unbilled Revenue-Fed
17	190152 - Taxable Unbilled Revenue-St
18	190162 - Property Ins Reserve-State
19	190171 - Inj & Damages Reserve-Fed
20	190172 - Inj & Damages Reserve-State
21	190191 - Customer Deposits-Fed
22	190192 - Customer Depsoits-State
23	190211 - Unfunded Pension Exp-Fed
24	190212 - Unfunded Pension Exp-State
25	190213 - SFAS 158 Def Tax Asset - Fed
26	190214 - SFAS 158 Def Tax Asset - State
27	190215 - Supplemental Pension Plan-Fed
28	190216 - Supplemental Pension Plan-St
29	190221 - Fas 106 Other Retire Ben-Fed
30	190222 - Fas 106 Other Retire Ben-State
31	190241 - Deferred Fuel/Gas-Fed
32	190242 - Deferred Fuel/Gas-St
33	190251 - Removal Cost - Fed
34	190252 - Removal Cost - State
35	190261 - Obsolete Inventory - Fed
36	190262 - Obsolete Inventory - State
37	190311 - Decommissioning-Fed
38	190312 - Decommissioning-State
39	190331 - Accrued Medical Claims-Fed
40	190332 - Accrued Medical Claims-State
41	190341 - Accrued Dues & Contrib-Fed
42	190342 - Accrued Dues & Contr-St
43	190351 - Uncollect Accts Reserve-Fed

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Line	(A)
1	190352 - Uncollect Accts Reserve-St
2	190391 - Contract Def Revenue-Fed
3	190392 - Contract Def Revenue-State
4	190421 - Environmental Reserve-Fed
5	190422 - Environmental Reserve-State
6	190451 - Incentive-Fed
7	190452 - Incentive-State
8	190455 - Teamshr Over/Under Accrual-Fed
9	190456 - Teamshr Over/Undr Accrual-Stat
10	190461 - Sale-Coal Handling Equip-Fed
11	190462 - Sale-Coal Handling Equip-St
12	190463 - Bldg S/L Tax Gain-Fed
13	190464 - Bldg S/L Tax Gain-State
14	190465 - Ano Bldg Sale-Fed
15	190466 - Ano Bldg Sale-State
16	190513 - Entergy Stck Invstmnt Plan-Fed
17	190514 - Entergy Stock Invstmnt Plan-St
18	190517 - Long-Term Incentive Comp-Feder
19	190518 - Long-Term Incentive Comp-State
20	190519 - Stock Options - Federal
21	190520 - Stock Options - State
22	190521 - Tax Gain-W Markham S/C-Fed
23	190522 - Tax Gain-W Markham S/C-State
24	190523 - Stock Options Exercised-Fed
25	190524 - Stock Options Excerised-St
26	190531 - Deferred Director'S Fees-Fed
27	190532 - Deferred Director'S Fees-St
28	190603 - Rate Refund-Federal
29	190604 - Rate Refund-State
30	190607 - Transition Costs - Federal
31	190608 - Transition Costs - State
32	190609 - Sale Of Epa Allowances - Fed
33	190610 - Sale Of Epa Allowances - St
34	190613 - Severance Accrual - Federal
35	190614 - Severance Accrual - State
36	190615 - AP Accruals Federal
37	190616 - AP Accruals - State
38	190701 - Fas 109 Adjustment - Fed
39	190702 - Fas 109 Adjustment - State
40	190883 - Adit-Contribution Cf
41	190887 - FED ADIT on State Tax Accrual
42	190995 - Acc Def In Tax-Fed-Ftc
43	190F48 - FIN 48 adjustment

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Line	(A)
1	201000 - Common Stock Issued
2	204000 - Preferred Stock Issued
3	204999 - Prefrd Stck Issued W/Sink Fund
4	20499P - Pref St w/S.F. Redeemed (CPD)
5	204CPD - Pref Stock Redeemed (CPD)
6	204CRD - Preferred Stock Issued (CRD)
7	207000 - Premium On Capital Stock
8	207001 - Prem Cap Stk-Common
9	209000 - Reduction In Value Capital St
10	214001 - Capital Stock Expense-Common
11	214CPD - Capital Stock Expense (CPD)
12	216000 - Unappropriated Retained Earn.
13	216189 - Retained earnings - dividends
14	221000 - Bonds
15	221999 - Currently Maturing Bonds
16	2219CP - Current Maturing bonds retired
17	221CPD - Bonds retired (CPD)
18	221CRD - Bonds Issued (CRD)
19	2229CP - Reacquired Bonds-Curr Maturing
20	224000 - Other Long Term Debt
21	224999 - Currently Maturing Other Ltd
22	224CPD - Other LTD Retired (CPD)
23	226000 - Unamortized Disc On L-T Debt
24	226CPD - Unamort discount-LTD (CPD)
25	227102 - Nuclear Fuel Lease-Non-Curren
26	227103 - Misc Capital Lease-Non-Curren
27	2271CR - N. F. Lease-Noncurrent (CRD)
28	228100 - Accum Prov For Prop Insurance
29	228151 - Insurance proceeds-O&M
30	228200 - Accum Prov For Injuries & Dam
31	228210 - Reserve For Inj & Dam - Legal
32	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj
33	228308 - Acc Prov-P&B-Opeb
34	228400 - Acc Misc-Operating Prov
35	228401 - Accum Prov - Coal Car Maint
36	228X01 - Prop Prov Asset Reclass
37	228X02 - Prop Prov Liab Reclass
38	230000 - Asset Retirement Obligations
39	230007 - Asset Retirement Oblilig-Fos
40	230008 - Asset Retirement Oblilig -Hydro
41	230009 - Asset Retirement Obligat-Other
42	231000 - Notes Payable
43	232000 - Accounts Payable

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Line	(A)
1	232002 - Fuel Suppliers (Control)
2	232004 - Incentive Comp
3	232006 - Accrued Payroll
4	232008 - VSP Liability
5	232010 - Political Action Committee
6	232011 - United Way
7	232012 - Credit Unions
8	232014 - Esop Withholdings
9	232015 - Entergy Empl Savings Plan
10	232016 - Payroll
11	232017 - Payroll Administrative Fees
12	232018 - Bankruptcy
13	232019 - Garnishments
14	232020 - Irs Levies
15	232021 - Union Dues
16	232024 - Energy Concern
17	232026 - Esch. Deposits/Interest
18	232027 - Entergy Emp Svgs Plan-Co Cont
19	232028 - Helping Hands-Customers Contr
20	232032 - Gen Acctg Month End Accrual
21	232036 - Contract Incentives Payable
22	232040 - Employee Supplemental Life In
23	232041 - Entergy Employee Svgs Loans
24	232046 - Health Care Reimbursed Acct
25	232049 - Dependent Support
26	232050 - Other Withholding
27	232053 - Dept. Of Energy-Nuclear Fuel
28	232055 - River Fuel Trust
29	232058 - A/P Oracle Outstanding Checks
30	232059 - Cust Deposit Refnd-Chemical Bk
31	232104 - Fuel Coal Accruals
32	232107 - Misc. Payroll Withholdings
33	232214 - Purchased Power Accruals
34	232710 - A/P - Oracle
35	232801 - Uncashed Payroll Checks
36	232802 - Stale Dated Payroll Checks
37	232BEN - Accrued Employee Benefits
38	232DCR - Defined Contrib Restoration PI
39	232PAS - A/P Unbilled Receipts-Passport
40	232SAI - A/P - Saic
41	232VAC - Accrued Vacation Liability
42	234000 - A/P - Affiliate
43	234001 - Money Pool Borrowing

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Line	(A)
1	234811 - A/P - Affiliate (Fuel)
2	235001 - Customer Deposits (Active)
3	236111 - Federal Income Tax
4	236112 - State Income Tax
5	236113 - Unemployment - Federal
6	236114 - Unemployment - State
7	236115 - Fica
8	236122 - Excise Tax - State
9	236143 - Ad Valorem Missouri
10	236147 - Ad Valorem - Ar
11	236153 - Franchise Tax-Local
12	236157 - Franchise Tax - Missouri
13	236161 - State Sales & Use Tax
14	236180 - Railcar Tax - Missouri
15	236181 - Railcar Tax - Wyoming
16	236182 - Railcar Tax - Other States
17	236183 - Railcar Tax - Arkansas
18	236185 - Railcar Tax - Colorado
19	236200 - Use Tax Accrual
20	236211 - Arkansas Use Tax Accrual
21	236240 - Gross Receipts & Sales Tax
22	236255 - 1% Jefferson County
23	236269 - Pulaski County
24	236271 - 1% Independence County
25	236285 - 1% Lafayette County
26	236296 - 1% Hot Springs County
27	236C48 - FIN 48 Current
28	236F48 - FIN48
29	236N48 - FIN 48 Noncurrent
30	236PRT - Accrued Payroll Taxes (All)
31	237000 - Interest Accrued
32	237002 - Int On Customer Deposits
33	237006 - Interest On Bank Loans
34	237191 - Tax Liability
35	238002 - Dividends Declared Pref.
36	241001 - Federal Income Tax Withheld
37	241002 - F.I.C.A. Tax Withheld
38	241003 - State Income Tax Withheld
39	241005 - State Sales Tax Coll. - Oper.
40	241033 - City Sales Taxes
41	241037 - County Sales Tax
42	241115 - Franchise Tax-Arkansas-Cis
43	241118 - Alt Fuel & Weatherization Fees

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Line	(A)
1	241701 - Tax Withholding - Ark. Income
2	242000 - Misc Curr & Accrued Liab
3	242010 - Undistributed Refunds
4	242080 - Audit Fees
5	242309 - Non-Qualified Pension SFAS 158
6	242500 - Deferred Revenue - Mar
7	242CAW - AP Cushman & Wakefield
8	243103 - Misc Capital Lease-Current
9	243205 - River Fuel
10	253004 - Accum Def Itc Other
11	253009 - Oth Def Credits-Transm Reserve
12	253012 - Unfunded Pension Expense
13	253013 - Supplemental Pension Plan
14	253014 - Oth Def Credits - Fuel
15	253023 - Defer Incen Comp Amt
16	253039 - LTIP - 2006-2008 Plan
17	253044 - LTIP - 2007-2009 Plan.
18	253045 - LTIP - 2008-2010 Plan
19	253115 - Book Gain On Sale Of Property
20	253118 - Book-Gain On Sale Of Buildings
21	253A48 - Odc-City Water & Light- Rev
22	253A72 - Sansouci Substation/IPP
23	253A77 - ODC-Conway toMorrilton/Non-IPP
24	253B08 - Odc-Cogentrix Sterlington Ipp
25	253B10 - Odc-Duke Ipp Trans Serv Credit
26	253B13 - Odc-Wrightsville Pwr Fac Llc
27	253C13 - Odc-Southern Energy Ipp Tax G
28	253D77 - ODC-Conwy/Morriltn/Non-IPP TGU
29	254001 - Reg Liab-Nqf-Sfas 115-Val Acct
30	254003 - Reg Liab-Qf-Sfas 115-Val Acct
31	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val
32	254301 - Reg Liability-Fas 109-Federal
33	255000 - Accum Def Inv Tax Credit
34	255100 - Accum Deferred Itc
35	255200 - Accum Deferred Itc 3%
36	282111 - Liberalized Depreciation-Fed
37	282112 - Liberalized Deprec - State
38	282117 - Section 481A Adj Fed
39	282118 - Section 481A Adj State
40	282139 - Constr Fund Interest-Fed
41	282140 - Constr Fund Interest-St
42	282141 - Cost Of Money On Aecc - Fed
43	282142 - Cost Of Money On Aecc - St

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Line	(A)
1	282167 - Taxes & Pensions Cap.- Fed
2	282168 - Taxes & Pensions Cap - State
3	282175 - Afdc Book Only Gross - Fed
4	282176 - Afdc Book Only Gross - State
5	282211 - Nuclear Fuel - Federal
6	282212 - Nuclear Fuel - State
7	282217 - Coal Car - Fed
8	282218 - Coal Car - State
9	282221 - Fiber Optics-Fed
10	282222 - Fiber Optics - State
11	282223 - Repairs & Maint Exp - Federal
12	282224 - Repairs & Maint Exp - State
13	282281 - Sfi Coal Program - Fed
14	282311 - Int Inc Pol Control Bonds-Fed
15	282312 - Int Inc Pol Control Bonds-St
16	282341 - Interest - Deferred Pay - Fed
17	282342 - Interest - Deferred Pay - St
18	282351 - Tax Int (Avoided Cost)-Fed
19	282352 - Tax Int (Avoided Cost) - St
20	282371 - Cont In Aid Of Constr - Fed
21	282372 - Cont In Aid Of Constr - State
22	282381 - Construction Power - Fed
23	282382 - Construction Power - State
24	282391 - Ises Book Deprec Cap - Fed
25	282392 - Ises Book Deprec Cap - State
26	282421 - Gg1-Arrc-Cur Recvry Def-Fed
27	282422 - Gg1-Arrc-Cur Recvry Def - St
28	282423 - Gg1-Arrc-Inventory Def - Fed
29	282424 - Gg1-Arrc-Inventory Def - St
30	282461 - Computer Software Cap - Fed
31	282462 - Computer Software Cap - State
32	282465 - Ises Synchronization Adj - Fed
33	282466 - Ises Synchronization Adj - St
34	282481 - Full Norm Of Prod Plant - Fed
35	282482 - Full Norm Of Prod Plant - St
36	283181 - Maint/Refueling - Fed
37	283182 - Maint/Refueling - St
38	283213 - Accum Def Inc Tax Liab - Fed
39	283214 - Accum Def Inc Tx Liab - State
40	283221 - Bond Reacquisition Loss - Fed
41	283222 - Bond Reacquisition Loss - St
42	283225 - Section 475 Adjustment-Fed
43	283226 - Section 475 Adjustment-St

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Line	(A)
1	283241 - Research & Experimental Exp-Fed
2	283242 - Research & Experimental Exp-St
3	283245 - Distribution Maintenance - Fed
4	283246 - Distribution Maintenance - St
5	283247 - Capitalized Costs - Federal
6	283248 - Capitalized Costs - State
7	283325 - Tcby Tower (Cadc)-Fed
8	283326 - Tcby Tower (Cadc)-St
9	283357 - Tca - 30 Year Retail - Federal
10	283358 - Tca - 30 Year Retail - State
11	283361 - Prepaid Expenses Federal
12	283362 - Prepaid Expenses State
13	283371 - Decon & Decomm Fund - Fed
14	283372 - Decon & Decomm Fund - St
15	283511 - Tax Gain - Ises Sale - Fed
16	283512 - Tax Gain - Ises Sale - State
17	283513 - Tax Gain - Ises Sale-Mp&L-Fed
18	283514 - Tax Gain - Ises Sale-Mp&L-St
19	283517 - Tax Gain - Sale Of Ang - Fed
20	283518 - Tax Gain - Sale Of Ang - St
21	283531 - Casualty Loss - Fed
22	283532 - Casualty Loss - State
23	283611 - Alternative Minimum Tax
24	283701 - Fas 109 Adjustment - Fed
25	283702 - Fas 109 Adjustment - State
26	283F48 - FIN 48 adjustment
27	4030AM - Depreciation Expense
28	403115 - Dep Exp-Remov-Fos Steam Contra
29	403116 - Deprec Exp ARO Asset-Fossil
30	403117 - Dep Exp-Removal-Hydro Contra
31	403118 - Deprec Exp-ARO Asset-Hydro
32	403119 - Dep Exp-Remove-Oth Gen Contra
33	403120 - Deprec Exp-ARO Asset-Other Gen
34	4031AM - Deprec Exp billed from Serv Co
35	4040AM - Amort Limited Term Electrc Plt
36	4041AM - Amort Exp billed from Serv Co
37	407303 - Gg1 Costs-Over/Under Recvry-A
38	407312 - Ises Synchronization Adjustmnt
39	407348 - Regulatory Debits
40	407350 - Regulatory Debits - Aro
41	407403 - Regulatory Credits
42	407410 - Regulatory Credit - Aro
43	407425 - Reg Credit-ARO-Asbestos Remov

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Line	(A)
1	408105 - Taxes Other Than Inc-Util Op
2	408110 - Employment Taxes
3	408122 - Excise Tax - State
4	408142 - Ad Valorem
5	408152 - Franchise Tax - State
6	408154 - Franchise Tax - Local
7	408156 - Franchise Tax - Arkansas
8	408157 - Franchise Tax - Missouri
9	408164 - Gross Receipts & Sales Tax
10	408165 - City Occupation Tax
11	408166 - Privilege Tax
12	408172 - Regulatory Commission - State
13	409112 - Income Taxes-Util Op Inc - Fed
14	409114 - Income Taxes-Util Op Inc-State
15	409210 - Income Taxes-O I & D - Federal
16	409220 - Income Taxes - O I & D - State
17	410101 - Prov Defer Inc Taxes-Util-Fed
18	410120 - Prov Def Inc Tax-Util Op-State
19	411105 - Accretion Expense - Aro
20	411107 - Accretion Exp-ARO Asset-Fossil
21	411108 - Accretion Exp-ARO Asset-Hydro
22	411109 - Accret Exp-ARO Asset-Other Gen
23	411110 - Prov Def Inc Tax-Cr-Op Inc-Fed
24	411120 - Prov Def Inc Tax-Cr-Op Inc-Sta
25	411430 - Itc Amortization
26	411800 - Gain From Dispostn Of Allownce
27	416000 - Cost/Exp-Mdse,Job,Contr Work
28	4171AM - Expenses - Non Utility Oper
29	418104 - Equity in earnings-Arklahoma
30	419000 - Interest & Dividend Income
31	419011 - Affiliated Interest Income
32	419012 - Interest Income - Sfi
33	419100 - Afudc - Other Funds
34	421000 - Misc Nonoperating Income
35	4212AM - Loss On Disposition Of Proprty
36	421340 - Royalty Income
37	426100 - Donations
38	426300 - Penalties
39	426400 - Exp-Civic,Political & Rel Act
40	426500 - Other Deductions
41	427000 - Interest On Long Term Debt
42	427100 - First Mortgage Bonds
43	427198 - Doe Spent Nf Disposal Cost

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Line	(A)
1	428000 - Amort-Debt Discount & Expense
2	428100 - Amort Of Loss On Reacq Debt
3	430000 - Interco Int Exp-Unrelated
4	431000 - Other Interest Expense
5	431006 - Bank Loans - Interest Exp.
6	431191 - Interest Expense FIN 48
7	432000 - Afudc -Borrowed Funds - Cr.
8	437000 - Dividends Dec-Preferred Stock
9	438000 - Dividends Declared-Common Stk
10	440000 - Residential Sales
11	442100 - Commercial Sales
12	442200 - Industrial Sales
13	444000 - Public Street & Hwy Lighting
14	445000 - Other Sales To Pub. Authorit
15	447001 - Sales For Resale Assoc Co
16	447002 - Sales For Resale Non Assoc Co
17	447005 - Imputed Transmission Revenue
18	447115 - Resource Plan Rev - Affiliated
19	447116 - Mississippi Power & Light Co
20	447117 - Entergy Power Inc.
21	447304 - City Of Campbell
22	447305 - Conway Corporation
23	447306 - City Of Hope
24	447307 - Jonesboro City Water & Light
25	447309 - City Of Osceola
26	447313 - City Of Thayer
27	447314 - City Of West Memphis
28	447404 - Arkansas Electric Coop Corp
29	447501 - Union Electric Company
30	447510 - Eai Retained Shares In Ggns
31	447515 - Grand Gulf Retained Shares Rp
32	447600 - East Texas Elec Coop, Inc.
33	449100 - Provision For Rate Refund
34	450000 - Forfeited Discounts
35	451000 - Miscellaneous Service Revenue
36	454000 - Rent From Electric Property
37	454100 - Pole Attachments
38	456000 - Other Electric Revenues
39	456100 - Miscellaneous Revenue
40	456102 - Gia Annual Fees
41	456104 - Cwl Transmission Revenue
42	456107 - Network Transmission Revenue
43	456108 - Schdlg Syst Control & Dispatch

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Line	(A)
1	456109 - Reactive Suppt & Voltage Cntrl
2	456110 - Ar Gross Receipts Tax
3	456111 - Non-Firm Transmission Revenue
4	456112 - Short Term Firm Transm Revenue
5	456113 - Long Term Firm Transm Revenue
6	456117 - Reg & Freq Response Trans Rev
7	456118 - Spinning Reserve Ptp Tran Rev
8	456119 - Suppl Reserve Ptp Tran Rev
9	456125 - Facility Charge - Trans Rev
10	456126 - RTO & ICT Start-up Costs Recov
11	456127 - RTO & ICT Operations Costs Rec
12	456200 - Unbilled Revenue
13	456300 - Unbilled Revenue-Wholesale
14	459000 - Company Use
15	500000 - Oper Supervision & Engineerin
16	501000 - Fuel
17	501100 - Fuel - Oil
18	501203 - Fuel-Natural Gas
19	501301 - Fuel - Coal
20	502000 - Steam Expenses
21	505000 - Electric Expenses
22	506000 - Misc Steam Power Expenses
23	507000 - Rents
24	510000 - Maintenance Supr & Engineerin
25	511000 - Maintenance Of Structures
26	512000 - Maintenance Of Boiler Plant
27	513000 - Maintenance Of Electric Plant
28	514000 - Maintenance Of Misc Steam Plt
29	517000 - Operation, Supervision & Engr
30	518100 - Burnup/Amortization
31	518200 - Doe Spent Fuel
32	518300 - Daily Lease Charges
33	518400 - Other Expenses-R&P, Use & Oil
34	518500 - Nuclear Fuel Dry Casts Storage
35	518600 - Fuel Exp-Decomm & Decontam
36	519000 - Coolants And Water
37	520000 - Steam Expenses
38	524000 - Misc. Nuclear Power Expenses
39	525000 - Rents
40	528000 - Maint Supervision & Engr
41	529000 - Maintenance Of Structures
42	530000 - Maint Of Reactor Plant Equip
43	531000 - Maintenance Of Electric Plant

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Line	(A)
1	532000 - Maint Of Misc Nuclear Plant
2	532001 - Nuc Out Amort-Maint Misc Nuc P
3	535000 - Operating Supervision & Engin
4	536000 - Water For Power
5	538000 - Electric Expenses
6	539000 - Misc Hydro Power Generation
7	541000 - Maintenance Supervision & Eng
8	542000 - Maintenance Of Structures
9	543000 - Maint Of Dams, Reservoirs & W
10	544000 - Maint Of Electric Plt
11	545000 - Maint Of Misc Hydraulic Plt
12	546000 - Operation Superv & Engineerin
13	547000 - Fuel
14	547200 - Fuel Gas Other
15	548102 - Process Control Costs
16	549000 - Misc Oth Pwr Generation Exps
17	551000 - Maint Supv & Engineering
18	552000 - Maintenance Of Structures
19	553000 - Maint-Gener & Elec Equipment
20	554000 - Maint-Misc Other Pwr Gen Plt
21	555001 - System Companies Purchases
22	555002 - System Purchases From Others
23	555003 - Power Purchased
24	555005 - Co-Generation
25	555116 - Purchases From Co-Owners
26	555200 - Purch Power-Entergy-Affiliates
27	555390 - System Agreement Payments
28	556000 - System Control & Load Disp.
29	557000 - Other Expenses
30	557002 - Deferred Electric Fuel Cost
31	557390 - Def Sys Agreemt Paymt/Receipts
32	560000 - Oper Super & Engineering
33	561000 - Load Dispatching
34	561100 - Load dispatch - reliability
35	561200 - Load Dispatch- transm system
36	561300 - Load disptch-transm serv & sch
37	561500 - Syst plan & standards devlpmnt
38	561600 - Transmission Service Studies
39	562000 - Station Expenses
40	563000 - Overhead Line Expenses
41	565399 - Transmission Equalization
42	565400 - Transmission Elec. By Others
43	566000 - Misc. Transmission Expenses

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Line	(A)
1	567000 - Rents
2	568000 - Maint. Supervision & Engineer
3	569000 - Maintenance Of Structures
4	569100 - Maint Transm Computer&Telecom
5	570000 - Maint. Of Station Equipment
6	571000 - Maint Of Overhead Lines
7	573000 - Maint Misc Transmission Plant
8	580000 - Operation Supervision&Enginee
9	581000 - Load Dispatching
10	582000 - Station Expenses
11	583000 - Overhead Line Expenses
12	584000 - Underground Line Exps
13	585000 - Street Light & Signal System
14	586000 - Meter Expenses
15	587000 - Customer Installation Expense
16	588000 - Misc Distribution Expense
17	589000 - Rents
18	590000 - Maint. Supervision & Engineer
19	591000 - Maintenance Of Structures
20	592000 - Maint. Of Station Equipment
21	593000 - Maintenance Of Overhead Lines
22	594000 - Maint Underground Lines
23	595000 - Maint. Of Line Transformers
24	596000 - Maint. St. Lght. & Sig. Syst.
25	596100 - Maint-Non-Roadwy Securty Lgtng
26	597000 - Maintenance Of Meters
27	598000 - Maint. Misc. Distribution Plt
28	870000 - Operation Supervision & Eng
29	880000 - Other Expenses
30	901000 - Supervision
31	902000 - Meter Reading Expenses
32	903001 - Customer Records
33	903002 - Collection Expense
34	904000 - Uncollectible Accounts
35	904001 - Uncollect Acct Elect-Write Off
36	905000 - Misc Customer Accounts Exp
37	907000 - Supervision
38	908000 - Customer Assistance Expenses
39	909000 - Information & Instruct Adv Ex
40	910000 - Misc Cust Ser &Information Ex
41	911000 - Supervision
42	912000 - Demon. & Selling Exp.
43	913000 - Advertising Expense

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Line	(A)
1	916000 - Miscellaneous Sales Expenses
2	920000 - Adm & General Salaries
3	921000 - Office Supplies And Expenses
4	921010 - Fiber Optics Equalization
5	922000 - Adm. Expense Transferred - Cr
6	923000 - Outside Services Employed
7	924000 - Property Insurance Expense
8	924005 - Environmental Reserve Accrual
9	924006 - Nuclr Insur Adj & Distribtns
10	925000 - Injuries & Damages Expense
11	926000 - Employee Pension & Benefits
12	928000 - Regulatory Commission Expense
13	930100 - General Advertising Expenses
14	930200 - Miscellaneous General Expense
15	930201 - Active Development Expenses
16	931000 - Rents
17	932000 - Maint Of Gas General Plant
18	935000 - Maintenance Of General Plant

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

Entergy Corporation

- Entergy Nuclear Holding Company (100%)
 - Entergy Nuclear Holding Company #3, LLC (100%)
 - Entergy Nuclear Vermont Investment Company, L (100%)
 - Entergy Nuclear Vermont Yankee, LLC (100%)
 - Entergy Nuclear Indian Point 2, LLC (100%)
 - Entergy Nuclear Nebraska, LLC (100%)
 - Entergy Nuclear Midwest Investment Company, L (100%)
 - Entergy Nuclear Palisades, LLC (100%)
 - Entergy Nuclear Holding Company #2 (100%)
 - Entergy Nuclear Fuels Company (100%)
 - EquaGen LLC (100%)
 - Entergy Nuclear Operations, Inc. (100%)
 - Entergy Nuclear Finance Holding, Inc. (100%)
 - Entergy Nuclear Finance, LLC (100%)
 - Entergy Nuclear, Inc. (100%)
 - Entergy Nuclear PFS Company (100%)
 - Entergy Nuclear Potomac Company (100%)
 - TLGSI (100%)
 - EquaGen Services, LLC (100%)
 - Entergy Technology Holding Company (100%)
 - Entergy Technology Company (100%)
 - Entergy New Orleans, Inc. (100%)
 - New Orleans Public Service Inc. (100%)
 - System Fuels, Inc. (13%)
 - Entergy Arkansas, Inc. (100%)
 - Arklahoma Corp. (47.60%)
 - System Fuels, Inc. (35%)
 - Arkansas Power & Light Company (100%)
 - Entergy Louisiana Holdings, Inc. (100%)
 - Entergy Louisiana Properties, LLC (100%)
 - System Fuels, Inc. (33%)
 - Entergy Louisiana, LLC (100%)
 - Louisiana Power & Light Company (100%)
 - Entergy Holdings Company LLC (74%)
 - Entergy Asset Management, Inc. (11.12%)
 - Entergy Power Gas Operations Corporation (2%)
 - WARREN POWER, LLC (100%)
 - ENTERGY POWER VENTURES CORP. I (100%)
 - ENTERGY POWER VENTURES, L.P. (1%)
 - Entergy Asset Management, Inc. (0.88%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

- Entergy Asset Management, Inc. (58.78%)
 - Entergy-Koch, LP (49.50%)
 - EKT, LLC (100%)
 - Entergy-Koch Trading, LP (1%)
 - Entergy-Koch Trading, LP (99%)
 - ENTERGY POWER RS, LLC (100%)
 - RS COGEN, L.L.C. (50%)
 - ENTERGY POWER VENTURES, L.P. (69%)
 - EK Holding III, LLC (100%)
 - EKLP LLC (50%)
 - Entergy-Koch, LP (1%)
 - EKT, LLC (100%)
 - Entergy-Koch Trading, LP (1%)
 - Entergy-Koch Trading, LP (99%)
 - TOP DEER WIND VENTURES LLC (1%)
 - WINDENERGY LP LLC (100%)
 - Llano Estacado Wind, LP (99%)
 - WINDENERGY GP LLC (100%)
 - Llano Estacado Wind, LP (1%)
 - NORTHERN IOWA WINDPOWER LLC (100%)
 - ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
 - EN SERVICES, L.P. (99%)
 - EE Services, LLC (100%)
 - Entergy Louisiana Hurricane Recovery Funding (100%)
 - River Bend 3 Nuclear Development, LLC (40%)
 - Grand Gulf 3 Nuclear Development LLC (40%)
- Entergy Mississippi, Inc. (100%)
 - Entergy Power & Light Company (100%)
 - LHWCJM (100%)
 - Jackson Gas Light Company (100%)
 - System Fuels, Inc. (19%)
 - Mississippi Power & Light Company (100%)
 - EMI New Nuclear, LLC (100%)
 - Grand Gulf 3 Nuclear Development LLC (20%)
 - River Bend 3 Nuclear Development, LLC (20%)
- Entergy Services, Inc. (100%)
- Entergy Operations, Inc. (100%)
- SERI (100%)
 - Entergy New Nuclear Utility Development, LLC (100%)
- ENTERGY ENTERPRISES, INC. (100%)
- ENTERGY GLOBAL POWER OPERATIONS CORPORATION (100%)
 - ENTERGY POWER OPERATIONS U.S., INC. (100%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

EN SERVICES II CORPORATION (100%)
 EN SERVICES, L.P. (1%)
 EE Services, LLC (100%)
Entergy Power Gas Operations Corporation (23%)
 TOP DEER WIND VENTURES LLC (1%)
 WINDENERGY LP LLC (100%)
 Llano Estacado Wind, LP (99%)
 WINDENERGY GP LLC (100%)
 Llano Estacado Wind, LP (1%)
 NORTHERN IOWA WINDPOWER LLC (100%)
WARREN POWER, LLC (100%)
EK Holding III, LLC (100%)
 EKLP LLC (50%)
 Entergy-Koch, LP (1%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
ENTERGY POWER VENTURES CORP. I (100%)
 ENTERGY POWER VENTURES, L.P. (1%)
Entergy Asset Management, Inc. (0.88%)
 Entergy Power Gas Operations Corporation (2%)
 ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
 EN SERVICES, L.P. (99%)
 EE Services, LLC (100%)
 EE Services, LLC (100%)
 EN SERVICES, L.P. (99%)
 Entergy Power Gas Operations Corporation (2%)
 ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
Entergy Asset Management, Inc. (58.78%)
Entergy-Koch, LP (49.50%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
ENTERGY POWER RS, LLC (100%)
 RS COGEN, L.L.C. (50%)
ENTERGY POWER VENTURES, L.P. (69%)
ENTERGY GLOBAL TRADING HOLDINGS, LTD. (100%)
 Entergy Power Gas Operations Corporation (15%)
 EK Holding III, LLC (100%)
 EKLP LLC (50%)
 Entergy-Koch, LP (1%)
 EKT, LLC (100%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

Entergy-Koch Trading, LP (1%)
Entergy-Koch Trading, LP (99%)
TOP DEER WIND VENTURES LLC (1%)
WINDENERGY LP LLC (100%)
Llano Estacado Wind, LP (99%)
WINDENERGY GP LLC (100%)
Llano Estacado Wind, LP (1%)
NORTHERN IOWA WINDPOWER LLC (100%)
WARREN POWER, LLC (100%)
ENTERGY POWER RS, LLC (100%)
RS COGEN, L.L.C. (50%)
ENTERGY POWER VENTURES, L.P. (69%)
ENTERGY POWER VENTURES CORP. I (100%)
ENTERGY POWER VENTURES, L.P. (1%)
Entergy Asset Management, Inc. (0.88%)
ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
EN SERVICES, L.P. (99%)
EE Services, LLC (100%)
EE Services, LLC (100%)
EN SERVICES, L.P. (99%)
Entergy Power Gas Operations Corporation (2%)
ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
Entergy Power Gas Operations Corporation (2%)
Entergy Asset Management, Inc. (58.78%)
Entergy-Koch, LP (49.50%)
EKT, LLC (100%)
Entergy-Koch Trading, LP (1%)
Entergy-Koch Trading, LP (99%)
Entergy Nuclear Power Marketing, LLC (100%)
EWO WIND II, LLC (100%)
TOP DEER WIND VENTURES LLC (49%)
WINDENERGY LP LLC (100%)
Llano Estacado Wind, LP (99%)
WINDENERGY GP LLC (100%)
Llano Estacado Wind, LP (1%)
NORTHERN IOWA WINDPOWER LLC (100%)
Nuclear Services Company, LLC (100%)
Entergy Retail Holding Company (100%)
Entergy Solutions LLC (100%)
Entergy Solutions LLC
ENTERGY POWER E & C HOLDINGS, LLC (100%)
Entergy International Holdings LTD (100%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

Entergy International LTD LLC (100%)
 Entergy Holdings Company LLC (100%)
 Entergy Asset Management, Inc. (11.12%)
 Entergy Power Gas Operations Corporation (2%)
 WARREN POWER, LLC (100%)
 ENTERGY POWER VENTURES CORP. I (100%)
 ENTERGY POWER VENTURES, L.P. (1%)
 Entergy Asset Management, Inc. (0.88%)
 Entergy Asset Management, Inc. (58.78%)
 Entergy-Koch, LP (49.50%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
 ENTERGY POWER RS, LLC (100%)
 RS COGEN, L.L.C. (50%)
 ENTERGY POWER VENTURES, L.P. (69%)
 EK Holding III, LLC (100%)
 EKLP LLC (50%)
 Entergy-Koch, LP (1%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
 TOP DEER WIND VENTURES LLC (1%)
 WINDENERGY LP LLC (100%)
 Llano Estacado Wind, LP (99%)
 WINDENERGY GP LLC (100%)
 Llano Estacado Wind, LP (1%)
 NORTHERN IOWA WINDPOWER LLC (100%)
 ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
 EN SERVICES, L.P. (99%)
 EE Services, LLC (100%)
 Entergy Power Gas Holdings Corporation (100%)
 Entergy Power Gas Operations Corporation (55%)
 TOP DEER WIND VENTURES LLC (1%)
 WINDENERGY LP LLC (100%)
 Llano Estacado Wind, LP (99%)
 WINDENERGY GP LLC (100%)
 Llano Estacado Wind, LP (1%)
 NORTHERN IOWA WINDPOWER LLC (100%)
 WARREN POWER, LLC (100%)
 EK Holding III, LLC (100%)
 EKLP LLC (50%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

Entergy-Koch, LP (1%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
ENTERGY POWER VENTURES CORP. I (100%)
 ENTERGY POWER VENTURES, L.P. (1%)
Entergy Asset Management, Inc. (0.88%)
 Entergy Power Gas Operations Corporation (2%)
 ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
 EN SERVICES, L.P. (99%)
 EE Services, LLC (100%)
 EE Services, LLC (100%)
 EN SERVICES, L.P. (99%)
 Entergy Power Gas Operations Corporation (2%)
 ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
Entergy Asset Management, Inc. (58.78%)
Entergy-Koch, LP (49.50%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
ENTERGY POWER RS, LLC (100%)
 RS COGEN, L.L.C. (50%)
 ENTERGY POWER VENTURES, L.P. (69%)
Entergy Global, LLC (100%)
 EWO GP LLC (100%)
 EWO MARKETING, L.P. (1%)
 EWO MARKETING, L.P. (99%)
Entergy Nuclear Holding Company #1 (25%)
 Entergy Nuclear Generation Company (100%)
 Entergy Nuclear New York Investment Company I (100%)
 Entergy Nuclear FitzPatrick, LLC (100%)
 Entergy Nuclear Indian Point 3, LLC (100%)
EPI Holdings, Inc. (100%)
 ENTERGY POWER, INC. (100%)
 EAM Nelson Holding, LLC (100%)
Entergy Resources Holdings, LLC (100%)
 Entergy Resources, Inc. (100%)
 Entergy Solutions District Cooling LP (99.50%)
 Entergy Solutions District GP, LLC (100%)
 Entergy Solutions District Cooling LP (0.50%)
 Entergy Solutions District Energy Ltd. LLC (100%)
EP EDEGEL, INC. (100%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

Entergy Asset Management, Inc. (100%)
 ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
 EN SERVICES, L.P. (99%)
 EE Services, LLC (100%)
 EE Services, LLC (100%)
 EE Services, LLC (100%)
 EN SERVICES, L.P. (99%)
 EN SERVICES, L.P. (99%)
Entergy Power Gas Operations Corporation (2%)
 WARREN POWER, LLC (100%)
 EK Holding III, LLC (100%)
 EKLP LLC (50%)
 Entergy-Koch, LP (1%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (99%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (99%)
 Entergy-Koch, LP (1%)
 Entergy-Koch, LP (1%)
 EKLP LLC (50%)
 EKLP LLC (50%)
 ENTERGY POWER VENTURES CORP. I (100%)
 ENTERGY POWER VENTURES, L.P. (1%)
 ENTERGY POWER VENTURES, L.P. (1%)
 ENTERGY POWER VENTURES, L.P. (1%)
Entergy Asset Management, Inc. (0.88%)
Entergy Asset Management, Inc. (58.78%)
Entergy-Koch, LP (49.50%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (99%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (99%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

ENTERGY POWER RS, LLC (100%)
 RS COGEN, L.L.C. (50%)
 RS COGEN, L.L.C. (50%)
 RS COGEN, L.L.C. (50%)
ENTERGY POWER VENTURES, L.P. (69%)
TOP DEER WIND VENTURES LLC (1%)
 WINDENERGY LP LLC (100%)
 Llano Estacado Wind, LP (99%)
 Llano Estacado Wind, LP (99%)
 Llano Estacado Wind, LP (99%)
 WINDENERGY GP LLC (100%)
 Llano Estacado Wind, LP (1%)
 Llano Estacado Wind, LP (1%)
 Llano Estacado Wind, LP (1%)
NORTHERN IOWA WINDPOWER LLC (100%)
 WINDENERGY LP LLC (100%)
 WINDENERGY GP LLC (100%)
NORTHERN IOWA WINDPOWER LLC (100%)
 WINDENERGY LP LLC (100%)
 WINDENERGY GP LLC (100%)
NORTHERN IOWA WINDPOWER LLC (100%)
WARREN POWER, LLC (100%)
EK Holding III, LLC (100%)
ENTERGY POWER VENTURES CORP. I (100%)
Entergy Asset Management, Inc. (0.88%)
Entergy Asset Management, Inc. (58.78%)
Entergy-Koch, LP (49.50%)
ENTERGY POWER RS, LLC (100%)
ENTERGY POWER VENTURES, L.P. (69%)
TOP DEER WIND VENTURES LLC (1%)
WARREN POWER, LLC (100%)
EK Holding III, LLC (100%)
ENTERGY POWER VENTURES CORP. I (100%)
Entergy Asset Management, Inc. (0.88%)
Entergy Asset Management, Inc. (58.78%)
Entergy-Koch, LP (49.50%)
ENTERGY POWER RS, LLC (100%)
ENTERGY POWER VENTURES, L.P. (69%)
TOP DEER WIND VENTURES LLC (1%)
ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
Entergy Power Gas Operations Corporation (2%)
ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

Entergy Power Gas Operations Corporation (2%)
Entergy Asset Management, Inc. (1.68%)
ENTERGY POWER BJE HOLDING, LTD. (100%)
ENTERGY POWER BJE, LTD. (100%)
BOM JARDIM ENERGETICA LTDA. (100%)
Entergy Power Gas Operations Corporation (5%)
WARREN POWER, LLC (100%)
EK Holding III, LLC (100%)
EKLP LLC (50%)
Entergy-Koch, LP (1%)
EKT, LLC (100%)
Entergy-Koch Trading, LP (1%)
Entergy-Koch Trading, LP (99%)
ENTERGY POWER VENTURES CORP. I (100%)
ENTERGY POWER VENTURES, L.P. (1%)
Entergy Asset Management, Inc. (0.88%)
Entergy Power Gas Operations Corporation (2%)
ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
EN SERVICES, L.P. (99%)
EE Services, LLC (100%)
EE Services, LLC (100%)
EN SERVICES, L.P. (99%)
Entergy Power Gas Operations Corporation (2%)
ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
Entergy Asset Management, Inc. (58.78%)
Entergy-Koch, LP (49.50%)
EKT, LLC (100%)
Entergy-Koch Trading, LP (1%)
Entergy-Koch Trading, LP (99%)
ENTERGY POWER RS, LLC (100%)
RS COGEN, L.L.C. (50%)
ENTERGY POWER VENTURES, L.P. (69%)
TOP DEER WIND VENTURES LLC (1%)
WINDENERGY LP LLC (100%)
Llano Estacado Wind, LP (99%)
WINDENERGY GP LLC (100%)
Llano Estacado Wind, LP (1%)
NORTHERN IOWA WINDPOWER LLC (100%)
Entergy Asset Management, Inc. (87.84%)
Entergy Mississippi Turbine Company (100%)
ENTERGY POWER HOLDINGS, INC. (100%)
ENTERGY POWER NETHERLANDS COMPANY B.V. (100%)

Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

ENTERGY POWER DAMHEAD CREEK HOLDING II, LTD. (100%)
 ENTERGY POWER HULL, LTD. (21%)
 ENTERGY EUROPE OPERATIONS LIMITED (99.01%)
 ENTERGY EUROPE OPERATIONS LIMITED (54.50%)
ENTERGY POWER OPERATIONS HOLDINGS LTD. (100%)
 ENTERGY EUROPE OPERATIONS LIMITED (45.50%)
 ENTERGY POWER HULL, LTD. (79%)
 ENTERGY EUROPE OPERATIONS LIMITED (99.01%)
ENTERGY POWER RS, LLC (100%)
 RS COGEN, L.L.C. (50%)
ENTERGY POWER VENTURES, L.P. (30%)
Entergy Nuclear Holding Company #1 (75%)
 Entergy Nuclear Generation Company (100%)
 Entergy Nuclear New York Investment Company I (100%)
 Entergy Nuclear FitzPatrick, LLC (100%)
 Entergy Nuclear Indian Point 3, LLC (100%)
EGS Holdings, Inc. (100%)
 Entergy Gulf States Louisiana, L.L.C. (100%)
 Entergy Holdings Company LLC (26%)
 Entergy Asset Management, Inc. (11.12%)
 Entergy Power Gas Operations Corporation (2%)
 WARREN POWER, LLC (100%)
 ENTERGY POWER VENTURES CORP. I (100%)
 ENTERGY POWER VENTURES, L.P. (1%)
 Entergy Asset Management, Inc. (0.88%)
 Entergy Asset Management, Inc. (58.78%)
 Entergy-Koch, LP (49.50%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
 ENTERGY POWER RS, LLC (100%)
 RS COGEN, L.L.C. (50%)
 ENTERGY POWER VENTURES, L.P. (69%)
 EK Holding III, LLC (100%)
 EKLP LLC (50%)
 Entergy-Koch, LP (1%)
 EKT, LLC (100%)
 Entergy-Koch Trading, LP (1%)
 Entergy-Koch Trading, LP (99%)
TOP DEER WIND VENTURES LLC (1%)
 WINDENERGY LP LLC (100%)
 Llano Estacado Wind, LP (99%)

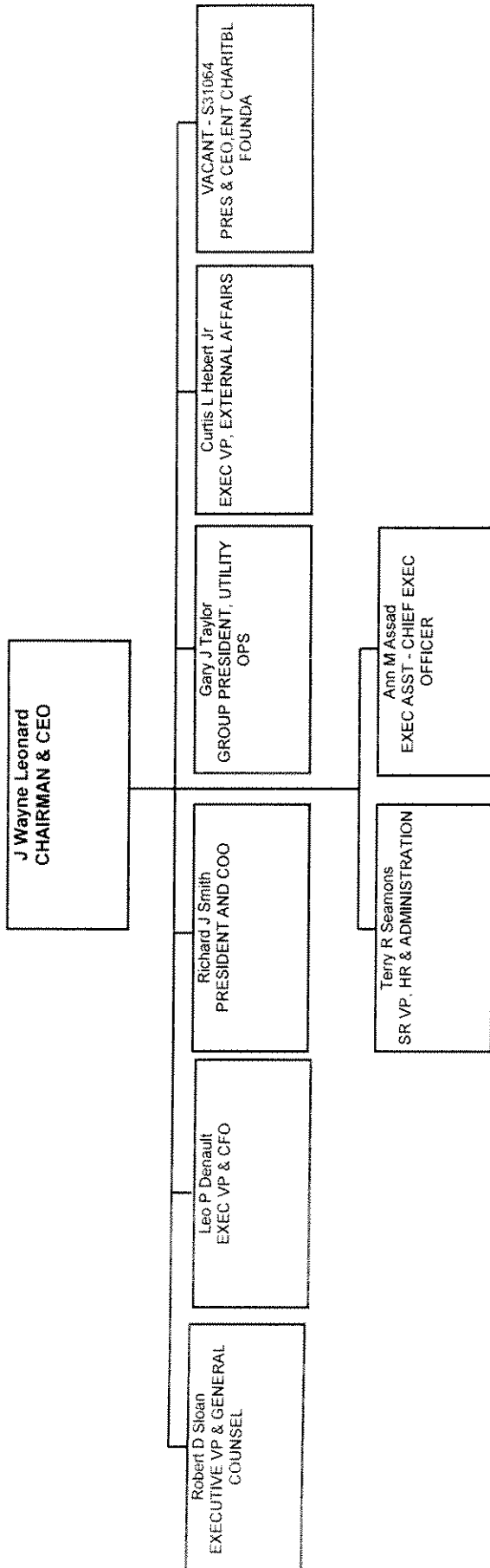
Schedule E-10
Organization Chart

--- All Affiliates & Subsidiaries of Entergy Corporation ---

WINDENERGY GP LLC (100%)
 Llano Estacado Wind, LP (1%)
 NORTHERN IOWA WINDPOWER LLC (100%)
ENTERGY INVESTMENTS HOLDING COMPANY, INC. (100%)
 EN SERVICES, L.P. (99%)
 EE Services, LLC (100%)
Prudential Oil & Gas L.L.C. (57.50%)
Southern Gulf Railway LLC (57.50%)
Gulf States Utilities Company (100%)
Varibus L.L.C. (100%)
Entergy Gulf States Hurricane Recovery Fundin (100%)
Grand Gulf 3 Nuclear Development LLC (40%)
River Bend 3 Nuclear Development, LLC (40%)
Entergy Texas, Inc. (100%)
 Prudential Oil & Gas L.L.C. (42.50%)
 Entergy Gulf States Reconstruction Funding I, (100%)
 GSG&T, Inc. (100%)
 Southern Gulf Railway LLC (42.50%)
Entergy Nuclear Texas Holdings, Inc. (100%)
Enexus Energy Corporation (100%)

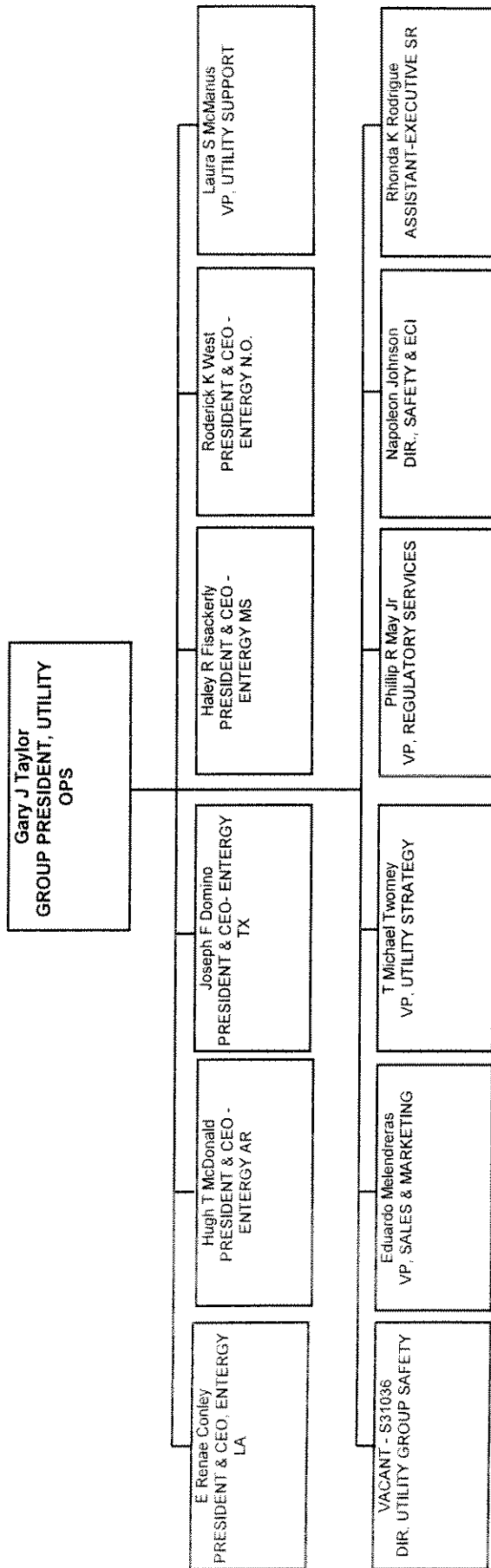


CHAIRMAN - ESI



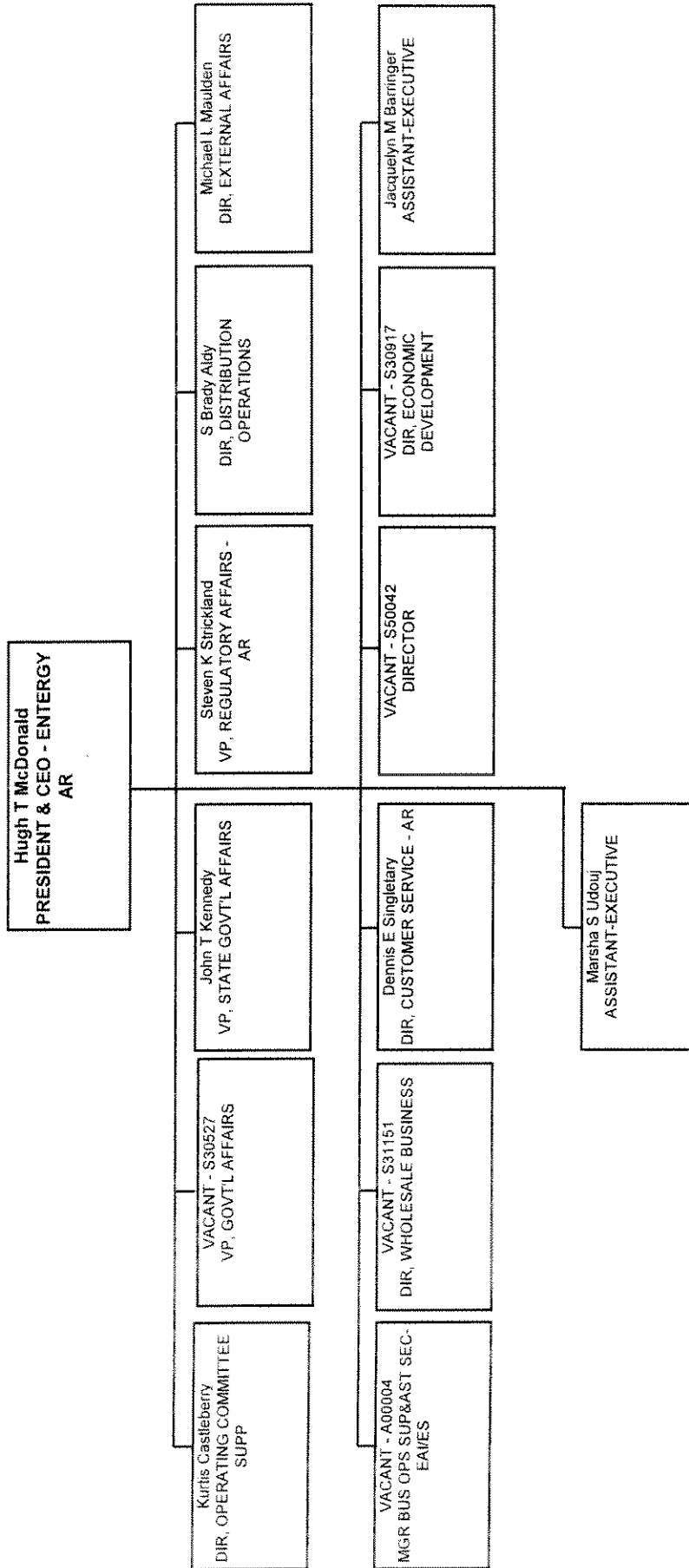


GROUP PRESIDENT ESI



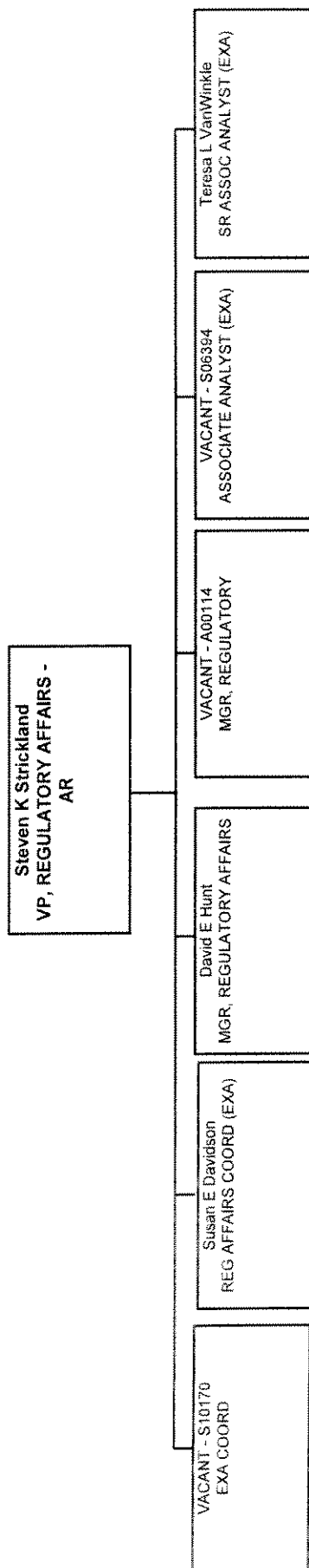


GEN SUPV-PRESIDENT-A



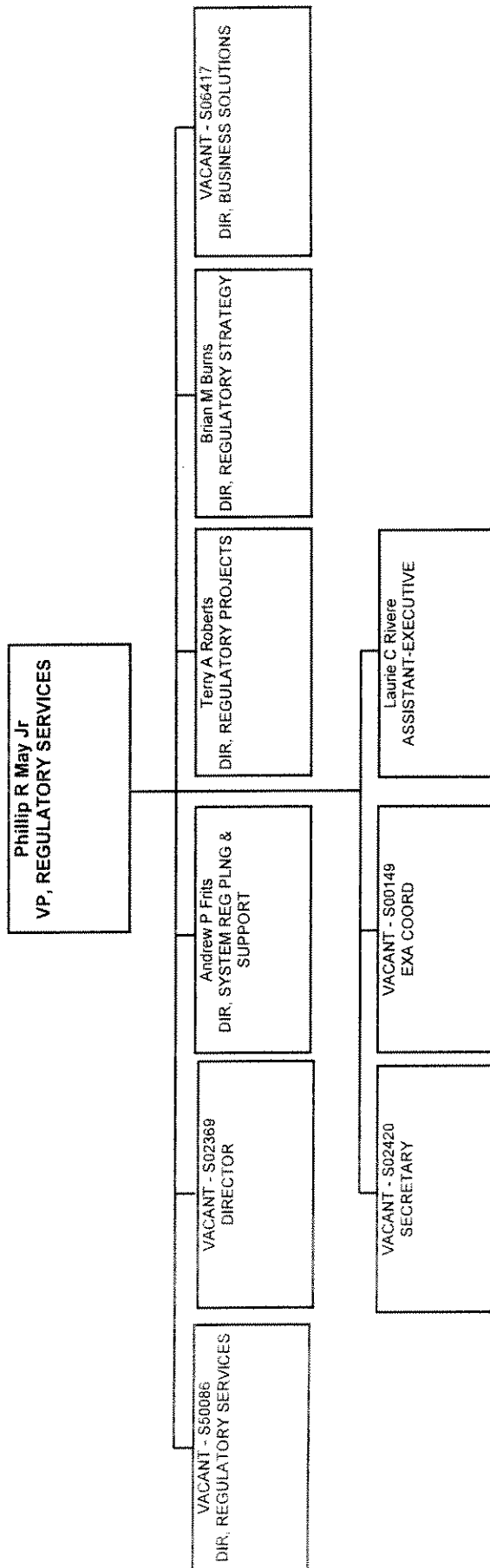


ARKANSAS REGULATORY AFFAIRS



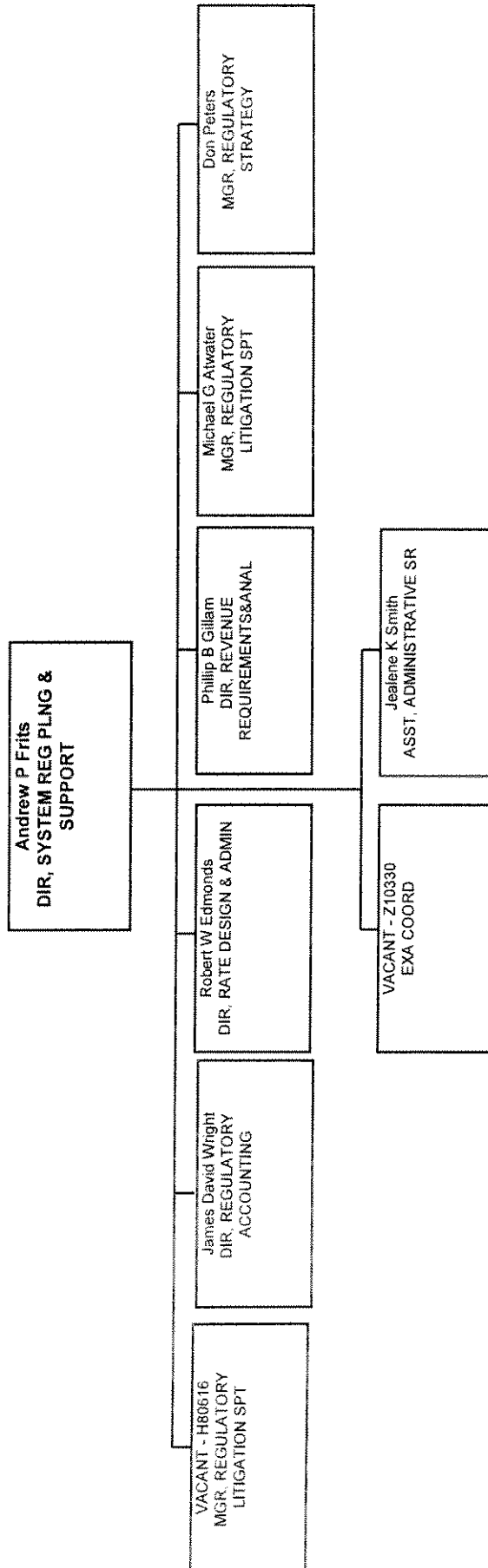


V.P. REGULATORY SERV



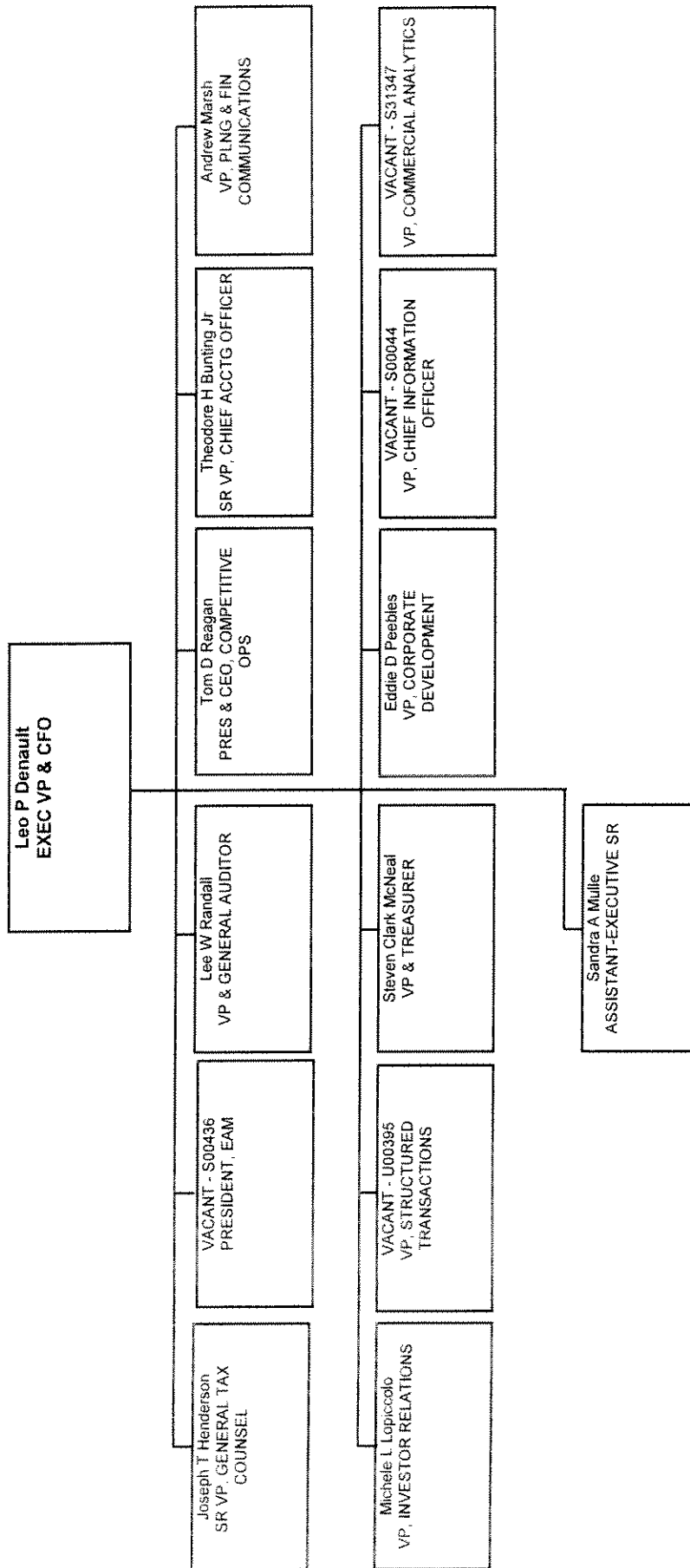


GEN SUPVN - SRP&S



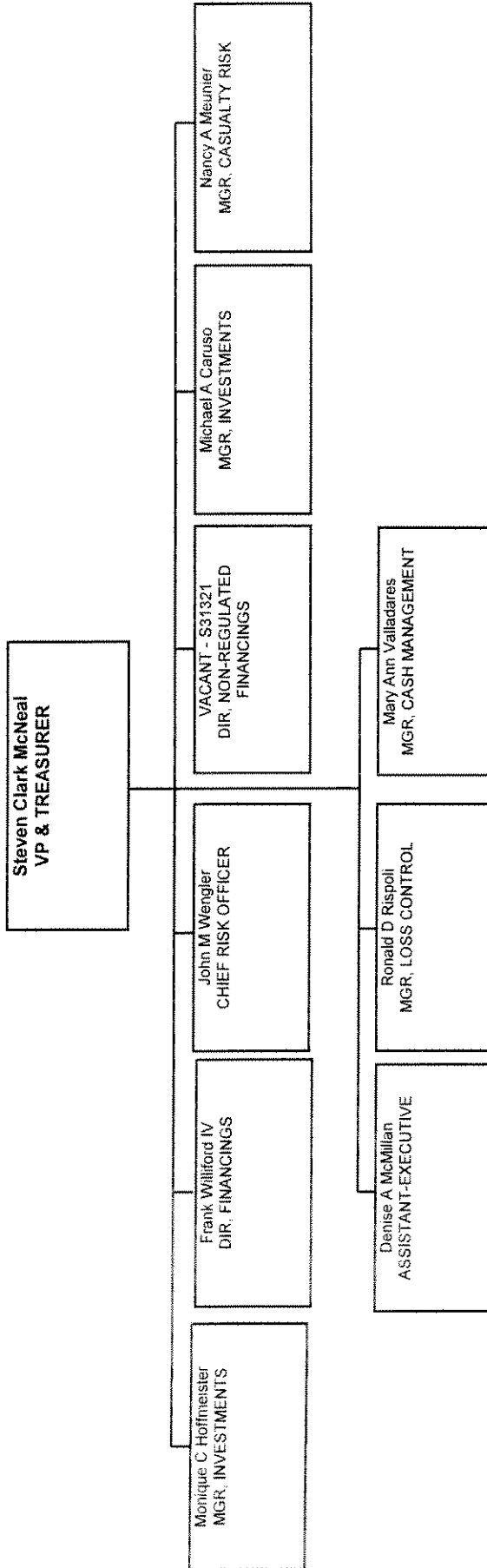


Chief Financial Officer



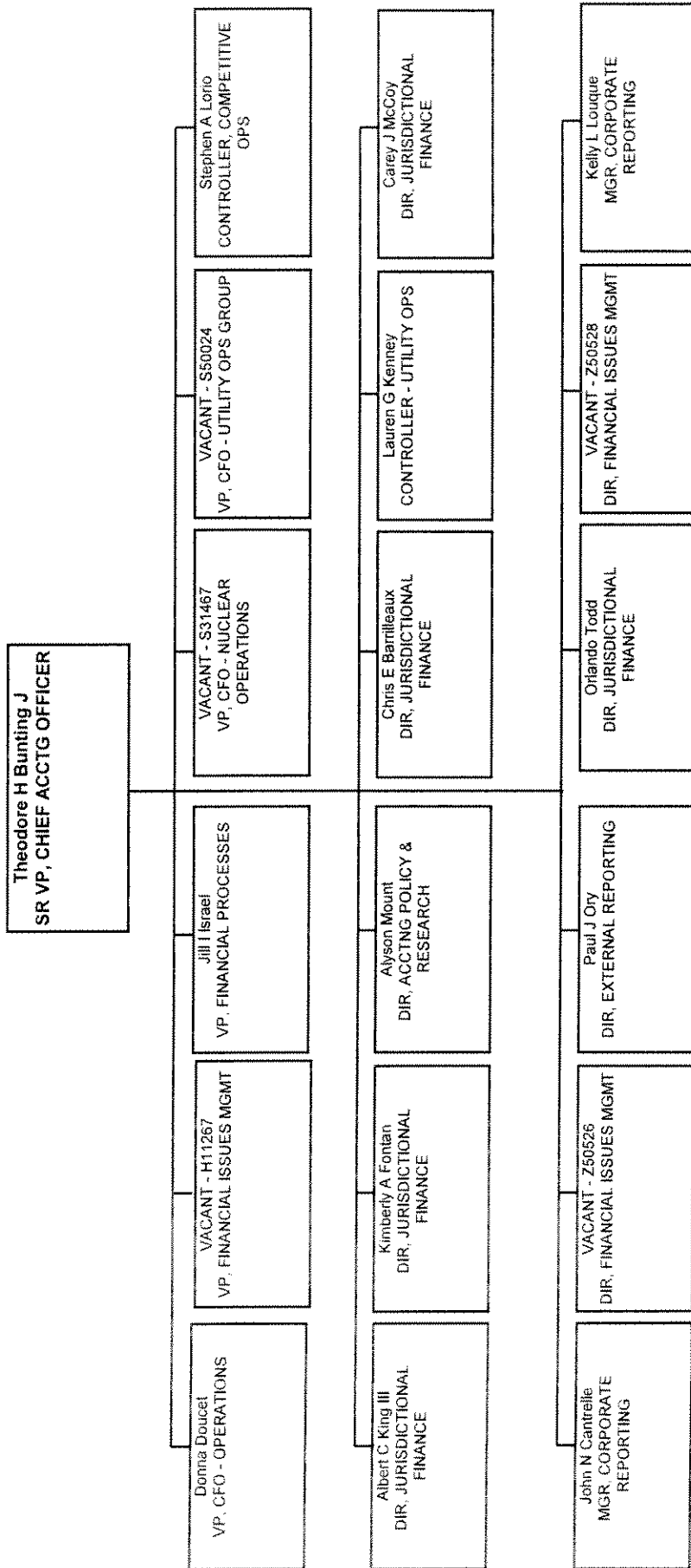


CORPORATE FINANCE



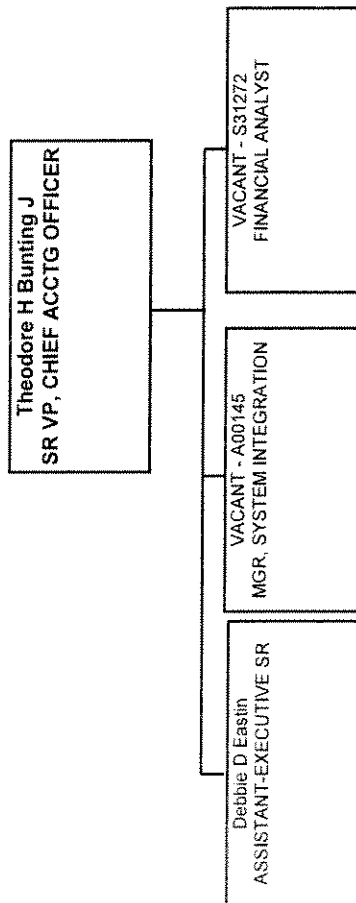


CHIEF ACCOUNTING OFF



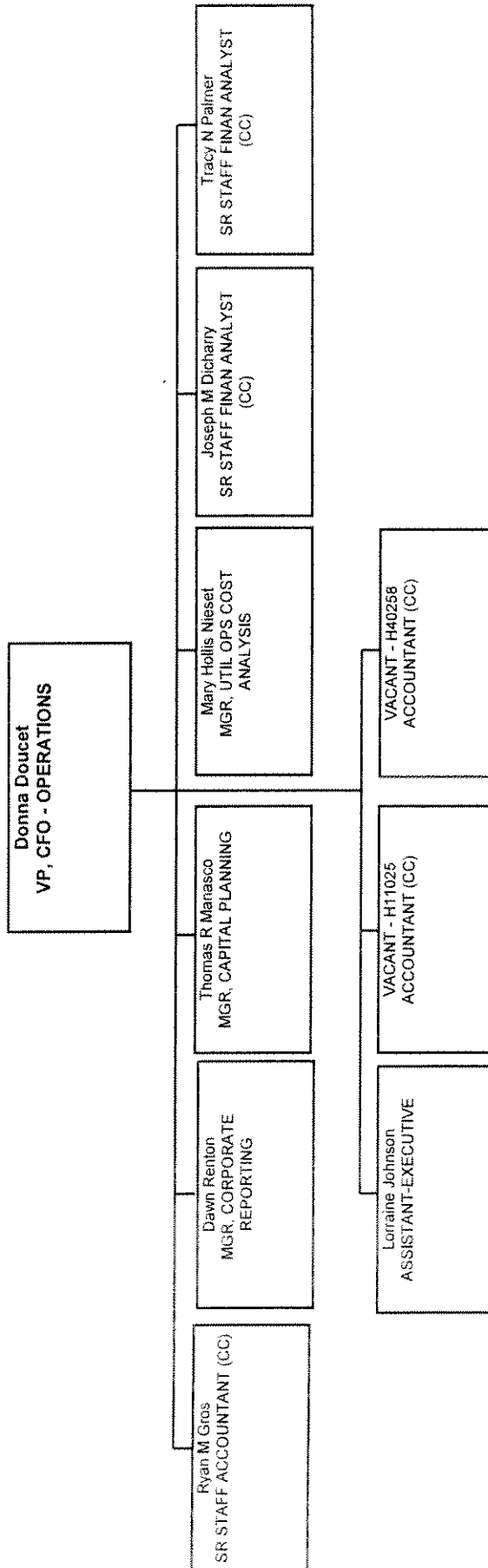


CHIEF ACCOUNTING OFF



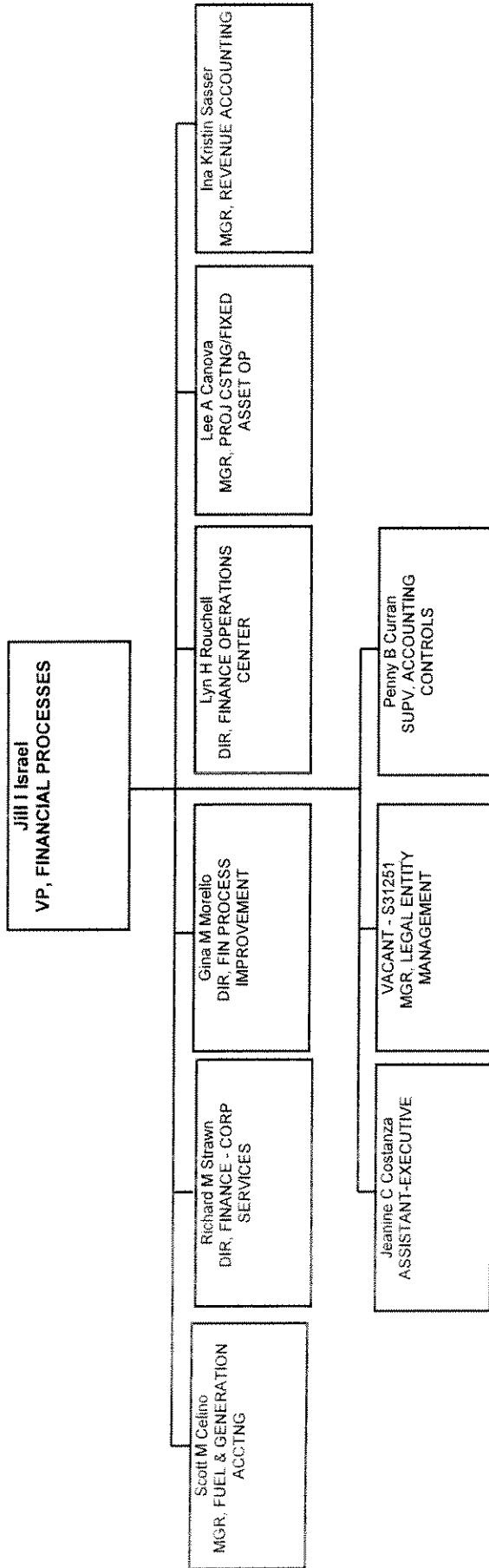


CFO: Utility Operations



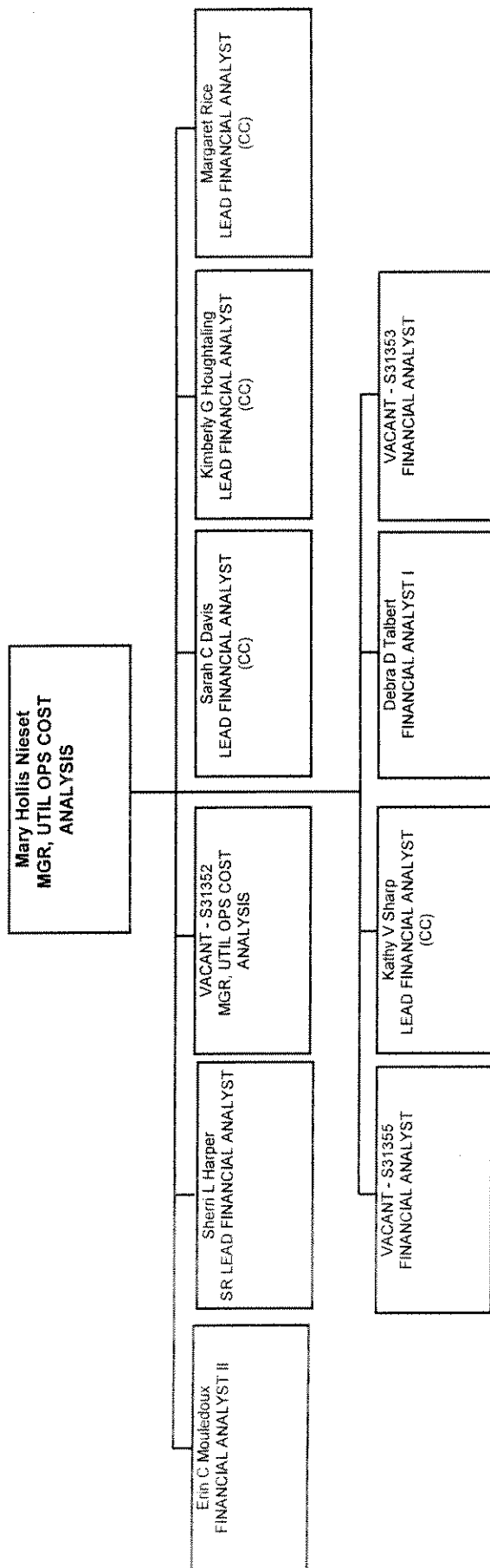


Vp Financial Processes





UtilOpsCostAnalysisSuppDis-ESI



Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
1	McDonald, Hugh T	President & CEO - Entergy AR	GEN SUPV-PRESIDENT-A	A03820	01/25/82	S50072
2	Udoui, Marsha S	Assistant-Executive	GEN SUPV-PRESIDENT-A	A00002	06/18/70	A03820
3	Barringer, Jacquelyn M	Assistant-Executive	GEN SUPV-PRESIDENT-A	A05334	09/23/96	A03820
4	Aldy, S Brady	Dir, Distribution Operations	ARK DISTR DIRECTOR-E	A00920	04/24/89	A03820
5	Spears, Cindy Kaye	Asst, Administrative Sr	ARK DISTR DIRECTOR-E	A03257	01/17/85	A00920
6	Carter, Anita S	Asst, Administrative III	ARK DISTR DIRECTOR-E	S06238	09/02/80	A00920
7	Williams, Robert Scott	Safety Specialist Sr	ARK DISTR SAFETY-EAI	A02935	05/22/89	A00920
8	Phillips, Jerrod	Safety Specialist	ARK DISTR SAFETY-EAI	H80289	01/16/03	A00920
9	Hodges, William F	Safety Specialist	ARK DISTR SAFETY-EAI	H80735	08/30/99	A00920
10	Joslin, Michael Sims	Safety Specialist Sr	ARK DISTR SAFETY-EAI	S30133	08/28/78	A00920
11	Lovell, James E	Project Manager - Region	ARK DISTR DIRECTOR-E	A04936	07/23/73	A00920
12	East, Allen T	Mgr, Region	ARK DISTR NET-LITTLE	A00926	06/02/86	A00920
13	Russell, Joyce L	Asst, Administrative II	ARK DISTR NET-LITTLE	S21092	03/01/99	A00926
14	Jordan, Earl Edward	Operations Coordinator (Tdb)	ARK DISTR NET-LITTLE	A03370	02/01/73	A00926
15	Kelsey, Hayward E	Operations Coordinator (Tdb)	ARK DISTR NET-LITTLE	S22500	06/29/78	A00926
16	Myles Jr, Alphonzo	Operations Coordinator (Tdb)	ARK DISTR NET-LITTLE	S22787	01/04/83	A00926
17	Lee, Bart Edward	Operations Coordinator (Tdb)	ARK DISTR NET-LITTLE	S31794	06/01/82	A00926
18	Smith, Roger Lee	Supv, Line	ARK DISTR NET-LR-LD	A03285	01/22/70	A00926
19	McDougal, David R	Shift Serviceman	ARK DISTR NET-LR-LD	A03203	04/05/73	A03285
20	Kirkendoll, Josef L	Journeyman Lineman	ARK DISTR NET-LR-LD	A03287	08/02/05	A03285
21	Sims Jr, Wheeler	Jrnyman Serviceman	ARK DISTR NET-LR-LD	A03376	10/14/74	A03285
22	Williams Sr, Gary Wayne	Shift Serviceman	ARK DISTR NET-LR-LD	A03434	07/06/81	A03285
23	Browning, Aaron L	Clerk Iv - Dist	ARK DISTR NET-LR-LD	A03499	04/21/77	A03285
24	Coldough, Donavon Alex	Apprentice 3Rd Year	ARK DISTR NET-LR-LD	A50421	06/14/06	A03285
25	Penney, Jason C	Apprentice 3Rd Year	ARK DISTR NET-LR-LD	H10615	06/14/06	A03285
26	Mason, Randall L	Journeyman Lineman	ARK DISTR NET-LR-LD	H40452	07/22/03	A03285
27	Rivers, Franklin D	Sr Lineman - LR Trouble Crew	ARK DISTR NET-LR-LD	S05710	05/06/81	A03285
28	King, Billy N	Sr Lineman - LR Trouble Crew	ARK DISTR NET-LR-LD	S05737	09/29/82	A03285
29	McFarlin, David	Shift Serviceman	ARK DISTR NET-LR-LD	S20934	09/14/00	A03285
30	Shields, Christopher W	Jrnyman Lineman - LR Trbl Crew	ARK DISTR NET-LR-LD	S22149	04/23/01	A03285
31	Wilson, Bert R	Journeyman Lineman	ARK DISTR NET-LR-LD	S60240	04/11/05	A03285
32	Hall, Jerry E	Supv, Line	ARK DISTR NET-LR-BAS	A03481	02/28/85	A00926
33	Davis, Scott	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03276	03/23/07	A03481
34	Cornelius, John	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03282	03/22/07	A03481
35	Wilkins, John R	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03289	06/08/06	A03481
36	Parsons, Sam	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03301	01/14/03	A03481
37	Norman, Paula D	Clerk Iv - Dist	ARK DISTR NET-LR-BAS	A03333	03/14/88	A03481
38	Bergeron, Shaun	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03353	06/14/06	A03481
39	Culp, Cory A	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03431	03/07/02	A03481

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
40	Green Bruce Kent	Senior Lineman	ARK DISTR NET-LR-BAS	A03449	11/11/74	A03481
41	Mason, David	Apprentice 2Nd Year	ARK DISTR NET-LR-BAS	A03460	03/23/07	A03481
42	Williams, Brent A	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03891	02/22/01	A03481
43	Morton, Clinton	Apprentice 2Nd Year	ARK DISTR NET-LR-BAS	H10991	03/23/07	A03481
44	Bee, Frank Anthony	Journeyman Lineman	ARK DISTR NET-LR-BAS	S05709	02/04/82	A03481
45	Bibb Steven L	Senior Lineman	ARK DISTR NET-LR-BAS	S22148	11/19/99	A03481
46	Berry III, James G	Apprentice 4Th Year	ARK DISTR NET-LR-BAS	S00026	08/25/05	A03481
47	Morden, Joshua S	Storekeeper	ARK DISTR NET-LR-BAS	S60156	02/02/04	A03481
48	Odum, James E	Journeyman Lineman	ARK DISTR NET-LR-BAS	Z10319	09/26/07	A03481
49	Suhm, Ronald	Journeyman Lineman	ARK DISTR NET-LR-BAS	Z50225	10/27/06	A03481
50	Williams II, Robert S	Apprentice 3Rd Year	ARK DISTR NET-LR-BAS	Z50415	06/14/06	A03481
51	Mortiau, John G	Supv. Line	ARK DISTR NET-LR UNDERGROUND-E	D05730	09/10/73	A00926
52	McElroy, Allen	Jrnymn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03419	01/02/03	D05730
53	Poppy, Freddie L	Jrnymn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03420	01/10/83	D05730
54	Whittington, Bradley	Apprentice 4Th Year	ARK DISTR NET-LR UNDERGROUND-E	A03421	04/01/04	D05730
55	Younts, David	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03424	07/27/81	D05730
56	Brown, Barry E	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03426	12/01/80	D05730
57	Hohn, Greg Clark	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03427	11/27/79	D05730
58	Dunlap, Tony E	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03428	03/15/84	D05730
59	Montgomery, Terrance	Jrnymn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03437	06/28/01	D05730
60	Chambers, Derek D	Apprentice 1St Year	ARK DISTR NET-LR UNDERGROUND-E	H81487	08/28/08	D05730
61	Vann, Kyle	Jrnymn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	S05838	11/15/99	D05730
62	Wells, Steve W	Jrnymn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	S06105	12/09/85	D05730
63	Bowden, Marvin B	Jrnymn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	S30319	11/23/81	D05730
64	Buirse, Antonio O	Jrnymn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	S30320	02/15/01	D05730
65	Kelley, Brian	Apprentice 2Nd Year	ARK DISTR NET-LR UNDERGROUND-E	Z50226	03/23/07	D05730
66	Fluckers, Shirley R	Clerk - PT/Regular	ARK DISTR NET-LR UNDERGROUND-E	H10936	10/31/02	D05730
67	Simpson, Larry A	Supv. Line	ARK DISTR NET-LITTLE	S21059	07/10/80	A00926
68	Moore, William R	Journeyman Lineman	ARK DISTR NET-LR-WES	A03358	06/12/06	S21059
69	Greenwood, Daniel	Apprentice 4Th Year	ARK DISTR NET-LR-WES	A03438	03/24/05	S21059
70	Barker, Zachary	Apprentice 3Rd Year	ARK DISTR NET-LR-WES	A03445	03/23/07	S21059
71	Besancon, Jeremy S	Storekeeper	ARK DISTR NET-LR-WES	A03453	05/17/01	S21059
72	Wallace, David L	Journeyman Lineman	ARK DISTR NET-LR-WES	A03487	02/21/01	S21059
73	Kamps, Troy Daniel	Senior Lineman	ARK DISTR NET-LR-WES	A03870	02/14/00	S21059
74	Venzant, Terry	Journeyman Lineman	ARK DISTR NET-LR-WES	H10990	06/18/07	S21059
75	Edwards, Tommy	Senior Lineman	ARK DISTR NET-LR-WES	H40496	10/26/06	S21059
76	Rogers, Justin Duane	Journeyman Lineman	ARK DISTR NET-LR-WES	H40531	03/11/04	S21059
77	Lovell, Cody	Senior Lineman	ARK DISTR NET-LR-WES	H40539	03/24/04	S21059
78	Tatman II, Joseph A	Journeyman Lineman	ARK DISTR NET-LR-WES	H81062	10/30/00	S21059

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Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
79	Blackmon, Earl A	Apprentice 3Rd Year	ARK DISTR NET-LR-WES	S05635	03/23/07	S21059
80	Ha, Coung The	Journeyman Lineman	ARK DISTR NET-LR-WES	S06437	07/23/03	S21059
81	Johnson, Gregory	Apprentice 4Th Year	ARK DISTR NET-LR-WES	S06512	01/13/03	S21059
82	Byrd, Toby A	Journeyman Lineman	ARK DISTR NET-LR-WES	S06765	08/02/04	S21059
83	Davis, Olivia De'Sha	Clerk Iii - Dist	ARK DISTR NET-LR-WES	S60421	04/26/99	S21059
84	Rapier, Zackary Ryan	Apprentice 3Rd Year	ARK DISTR NET-LR-WES	Z50420	06/14/06	S21059
85	Palmer, Jon D	Supv. Line	ARK DISTR NET-LR-W MA	S22769	05/24/01	A00926
86	Mitchell, Timothy R	Jrnyman Serviceman	ARK DISTR NET-LR-W MA	A03200	04/25/79	S22769
87	Reece, Charles	Jrnyman Serviceman	ARK DISTR NET-LR-W MA	A03267	06/05/06	S22769
88	Lee, Jarrod	Jrnyman Serviceman	ARK DISTR NET-LR-W MA	A03278	11/01/99	S22769
89	Rice, Michael Leroy	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	A03313	08/06/79	S22769
90	West, Ricky Glenn	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	A03314	06/07/79	S22769
91	Broady, Carlos	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	A03316	09/09/99	S22769
92	Williams, Ramsey L	Jrnyman Serviceman	ARK DISTR NET-LR-W MA	A03346	03/08/01	S22769
93	White, Kenneth Ray	Jrnyman Serviceman	ARK DISTR NET-LR-W MA	A03363	11/02/81	S22769
94	Bourne, Robert D	Jrnyman Serviceman	ARK DISTR NET-LR-W MA	A03373	10/25/73	S22769
95	Swinson, Charles Ray	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	A03394	07/24/78	S22769
96	Thompson, Tony C	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	A03401	08/01/82	S22769
97	Stott, David J	Jrnyman Serviceman	ARK DISTR NET-LR-W MA	A03446	05/29/84	S22769
98	Walton, Leonard E	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	A03502	01/26/82	S22769
99	Howe, Travis J	Meter Service Installer Ov 2	Ark Distr Net-Little Rock-Mtr	A03517	02/02/07	S22769
100	Blanchard, Annette J	Clerk Iv - Dist	Ark Distr Net-Little Rock-Mtr	A03541	05/20/97	S22769
101	Chambers, Fred D	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	A03716	05/14/84	S22769
102	Carr, Ronald E	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	D05590	07/06/76	S22769
103	Barnes, Eric	Meter Service Installer Ov 3	Ark Distr Net-Little Rock-Mtr	D05591	10/27/97	S22769
104	Graves, William S	Meter Service Installer Ov 2	Ark Distr Net-Little Rock-Mtr	H80298	04/13/07	S22769
105	Hubbird, Jason	Meter Service Installer Ov 2	Ark Distr Net-Little Rock-Mtr	H80385	07/02/07	S22769
106	Willems, Michael	Mgr, Region	ARK DISTR NET-NE REG	A00931	08/04/80	A00920
107	Tuggle, Freda M	Asst, Administrative II	ARK DISTR NET-NE REG	A03133	11/15/02	A00931
108	Smith Jr, James L	Operations Coordinator (Tdb)	ARK DISTR NET-NE REG	S31460	01/03/74	A00931
109	Bell, Mark L	Operations Coordinator (Tdb)	ARK DISTR NET-NE REG	Z10305	03/08/84	A00931
110	McArthur, Donnie G	Supv. Line	ARK DISTR NET-NE-HARR	A03085	05/27/69	A00931
111	Cabe, Floyd L	Jrnyman Serviceman	ARK DISTR NET-NE-HARR	A03088	06/17/99	A03085
112	Hutcheson, Richard A	Jrnyman Serviceman	ARK DISTR NET-NE-HARR	A03091	09/07/78	A03085
113	Massengill, Janet A	Clerk Iv - Dist	ARK DISTR NET-NE-HARR	A03151	01/13/86	A03085
114	Holt, David	Apprentice 3Rd Year	ARK DISTR NET-NE-HARR	A04771	03/22/07	A03085
115	Stone, Chris	Senior Lineman	ARK DISTR NET-NE-HARR	H10087	08/28/00	A03085
116	Carter, Kenneth T	Meter Service Installer Ov 3	ARK DISTR NET-NE-HARR	H40082	01/25/01	A03085
117	Denevan, Zachary D	Apprentice 2Nd Year	ARK DISTR NET-NE-HARR	H40118	03/23/07	A03085

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
118	Chambers, Justin	Apprentice 3Rd Year	ARK DIST NET-NE-HARR	Z50228	06/14/06	A03085
119	Ausbrooks, John Paul	Supv. Line	ARK DIST NET-SEARCY	A03124	01/13/00	A00931
120	Stark, Ryan	Apprentice 3Rd Year	ARK DIST NET-SEARCY	A00770	03/20/07	A03124
121	Roach, Ronald R	Jrnyman Serviceman	ARK DIST NET-SEARCY	A03105	12/16/71	A03124
122	Hooten, Michael	Journeyman Lineman	ARK DIST NET-SEARCY	A03117	01/15/03	A03124
123	McKee, Christopher	Meter Service Installer 1St Yr	ARK DIST NET-SEARCY	A03137	12/04/08	A03124
124	Morgan, Charlotte V	Clerk Iv - Dist	ARK DIST NET-SEARCY	A03160	08/11/80	A03124
125	Smith, Willie Joe	Apprentice 4Th Year	ARK DIST NET-SEARCY	H20321	08/04/05	A03124
126	Thornton, Tommy	Meter Service Installer Ov 2	ARK DIST NET-SEARCY	H40088	03/29/07	A03124
127	Rogers, Marcus W	Apprentice 2Nd Year	ARK DIST NET-SEARCY	H80344	06/18/07	A03124
128	Miles, Mitchell S	Senior Lineman	ARK DIST NET-SEARCY	S05815	02/07/00	A03124
129	Miller, Darren G	Jrnyman Serviceman	ARK DIST NET-SEARCY	S05905	10/14/91	A03124
130	Overstreet, Anthony	Jrnyman Serviceman	ARK DIST NET-SEARCY	S06211	07/20/81	A03124
131	Simoneaux, Thomas L	Journeyman Lineman	ARK DIST NET-SEARCY	S06485	07/06/81	A03124
132	Arnold, Danny L	Jrnyman Serviceman	ARK DIST NET-SEARCY	S20135	02/05/01	A03124
133	Heidelberg, Sean M	Senior Lineman	ARK DIST NET-SEARCY	S20635	04/04/02	A03124
134	Barrentine, Brandon	Apprentice 2Nd Year	ARK DIST NET-SEARCY	Z10059	03/23/07	A03124
135	Bosnick II, Edwin	Supv. Line	ARK DIST NET-NE-HEL	A05054	01/22/01	A00931
136	Williams, Anthony	Meter Service Installer Ov 3	ARK DIST NET-NE-HEL	A01175	05/15/75	A05054
137	Spencer, Danny Leo	Senior Lineman	ARK DIST NET-NE-HEL	A05051	05/07/73	A05054
138	Miller Jr, Jerry D	Apprentice 1St Year	ARK DIST NET-NE-HEL	A05053	08/15/08	A05054
139	Redmond, Cynthia D	Clerk Iv - Dist	ARK DIST NET-NE-HEL	A05061	07/15/02	A05054
140	White Brad A	Apprentice 1St Year	ARK DIST NET-NE-HEL	A05074	08/18/08	A05054
141	Beard, Charles R	Journeyman Lineman	ARK DIST NET-NE-HEL	A05076	07/06/01	A05054
142	Stayton, Anthony T	Jrnyman Serviceman	ARK DIST NET-NE-HEL	A05077	02/29/84	A05054
143	Ewing, Keith M	Storekeeper 1St Yr	ARK DIST NET-NE-HEL	A05097	01/05/09	A05054
144	Bearden, Adam L	Jrnyman Serviceman	ARK DIST NET-NE-HEL	D05309	06/06/88	A05054
145	Schwartz, David Q	Jrnyman Serviceman	ARK DIST NET-NE-HEL	H40125	07/05/01	A05054
146	Warren, James	Jrnyman Serviceman	ARK DIST NET-NE-HEL	S05743	09/27/99	A05054
147	Garrison, Brock C	Apprentice 3Rd Year	ARK DIST NET-NE-HEL	Z50236	06/13/06	A05054
148	Perkins, James Casey	Supv. Line	ARK DIST NET-NE-FOR	S20413	01/17/74	A00931
149	Kay, Laney Woodrow	Storekeeper	ARK DIST NET-NE-FOR	A01155	05/18/78	S20413
150	White, David A	Meter Service Installer Ov 3	ARK DIST NET-NE-FOR	A05055	03/14/02	S20413
151	Floyd, Stanley	Senior Lineman	ARK DIST NET-NE-FOR	A05057	07/14/77	S20413
152	Schmitz, Edward Lee	Journeyman Lineman	ARK DIST NET-NE-FOR	A05069	04/01/82	S20413
153	Hunt, Stephen D	Journeyman Lineman	ARK DIST NET-NE-FOR	A05096	06/09/80	S20413
154	Arnold Jr, Guy E	Jrnyman Serviceman	ARK DIST NET-NE-FOR	A05105	02/28/84	S20413
155	Autry III, Lat L	Jrnyman Serviceman	ARK DIST NET-NE-FOR	A05111	02/27/84	S20413
156	Smith, Murray Duane	Jrnyman Serviceman	ARK DIST NET-NE-FOR	A05112	03/22/88	S20413

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
157	Murray, Nathaniel	Senior Lineman	ARK DISTR NET-NE-FOR	A05114	03/17/75	S20413
158	Roach, Reginald D	Track Derrick Operator	ARK DISTR NET-NE-FOR	H11455	06/03/04	S20413
159	Dorman, Robert Keith	Journeyman Lineman	ARK DISTR NET-NE-FOR	H40087	08/01/90	S20413
160	Privett, Kevin M	Apprentice 3Rd Year	ARK DISTR NET-NE-FOR	S05938	06/12/06	S20413
161	Darby, Charolette M	Clerk Iv - Dist	ARK DISTR NET-NE-FOR	S06061	05/27/03	S20413
162	Vondran, Courtney J	Clerk Iii - Dist	ARK DISTR NET-NE-FOR	Z50206	05/18/06	S20413
163	Bryant, Tod A	Supv, Line	ARK DISTR NET-NE-FOR	S20724	04/15/02	A00931
164	Jean, Adam Clayton	Journeyman Lineman	ARK DISTR NET-NE-FOR	A04593	07/14/03	S20724
165	Orr, Roy Stanley	Senior Lineman	ARK DISTR NET-NE-FOR	A04594	06/28/82	S20724
166	Shelton, Steven E	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	A04605	09/18/78	S20724
167	Baker, Joel R	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	A04610	08/28/79	S20724
168	Parish, Michael J	Journeyman Lineman	ARK DISTR NET-NE-FOR	A04671	05/19/04	S20724
169	Hale, Michael Keith	Senior Lineman	ARK DISTR NET-NE-FOR	D05563	08/10/89	S20724
170	Towery, Joey M	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	D05752	03/11/99	S20724
171	DeSpain, William F	Journeyman Lineman	ARK DISTR NET-NE-FOR	H10601	05/13/02	S20724
172	Real, Robert L	Meter Service Installer Ov 3	ARK DISTR NET-NE-FOR	H40083	01/29/01	S20724
173	Taylor Jr, David Mark	Journeyman Lineman	ARK DISTR NET-NE-FOR	H40451	07/14/03	S20724
174	Herrera, Victor	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	H40467	01/04/79	S20724
175	Gist, Aaron	Apprentice 1St Year	ARK DISTR NET-NE-FOR	H81327	12/07/06	S20724
176	Morris, Ronald E	Meter Service Installer 1St Yr	ARK DISTR NET-NE-FOR	S05958	01/05/09	S20724
177	Smith, Melonie A	Clerk - PT/Regular	ARK DISTR NET-NE-FOR	A04636	06/24/91	S20724
178	Wyatt, Tina J	Clerk - PT/Regular	ARK DISTR NET-NE-FOR	S60384	03/28/05	S20724
179	Scott Jr, Layton A	Supv, Line	ARK DISTR NET-NE-FOR	S20986	01/26/87	A00931
180	Peeler, Debra Kay	Clerk Iv - Dist	ARK DISTR NET-NE-FOR	A04627	07/08/85	S20986
181	Farner, Bobby	Apprentice 4Th Year	ARK DISTR NET-NE-FOR	A04769	12/05/06	S20986
182	Johnson, Kurt	Apprentice 2Nd Year	ARK DISTR NET-NE-FOR	A04774	07/09/07	S20986
183	Blansett, Otis Leon	Journeyman Lineman	ARK DISTR NET-NE-FOR	A04784	04/29/82	S20986
184	Cole, James Lawrence	Meter Service Installer Ov 3	ARK DISTR NET-NE-FOR	A05121	02/12/73	S20986
185	Frans, Franklin T	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	D05564	03/15/88	S20986
186	Reed, Vernie B	Senior Lineman	ARK DISTR NET-NE-FOR	D05780	04/26/99	S20986
187	Williams, David L	Apprentice 4Th Year	ARK DISTR NET-NE-FOR	H11889	08/15/05	S20986
188	Day, Donald L	Journeyman Lineman	ARK DISTR NET-NE-FOR	H40071	01/02/01	S20986
189	McGriff, Mark J	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	H40076	08/20/90	S20986
190	Hulsey, Nathan eli	Journeyman Lineman	ARK DISTR NET-NE-FOR	H40084	11/28/06	S20986
191	Sweeney, Pamela	Clerk Iv - Dist	ARK DISTR NET-NE-FOR	H40119	06/18/01	S20986
192	Hearne, Richard D	Meter Service Installer Ov 3	ARK DISTR NET-NE-FOR	S05973	06/07/76	S20986
193	Williams, Kenneth L	Journeyman Lineman	ARK DISTR NET-NE-FOR	S06647	03/23/89	S20986
194	Smith, Joryn A	Senior Lineman	ARK DISTR NET-NE-FOR	S20681	11/25/88	S20986
195	Vondran, Roland D	Storekeeper	ARK DISTR NET-NE-FOR	S30219	08/22/83	S20986

All questions should be directed to: Steven K. Strickland, Vice President, EAI Regulatory Affairs, 501-377-4457

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Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
196	Baker, Gary	Apprentice 3Rd Year	ARK DISTR NET-NE-MAR	Z50230	03/23/07	S20986
197	Hobby III, William T	Supv, Line	ARK DISTR NET-SEARCY	S60370	06/23/86	A00931
198	Bass, Phillip L	Storekeeper	ARK DISTR NET-SEARCY	A01159	04/25/77	S60370
199	Miles, Mark S	Meter Service Installer Ov 3	ARK DISTR NET-SEARCY	A02990	11/11/82	S60370
200	Brown, Johnny K	Jrnyman Serviceman	ARK DISTR NET-SEARCY	A03081	07/27/89	S60370
201	Turley, Deborah L	Clerk Iv - Dist	ARK DISTR NET-SEARCY	A03115	09/19/88	S60370
202	Johnson, Allen C	Apprentice 1St Year	ARK DISTR NET-SEARCY	A03452	03/22/07	S60370
203	Collom, Benjamin P	Apprentice 3Rd Year	ARK DISTR NET-SEARCY	A05056	03/21/07	S60370
204	Crawford, Jason	Meter Service Installer 1St Yr	ARK DISTR NET-SEARCY	D05704	12/04/08	S60370
205	Roberts, Terrance W	Apprentice 4Th Year	ARK DISTR NET-SEARCY	H20320	08/04/05	S60370
206	Hulsey Jr, James	Journeyman Lineman	ARK DISTR NET-SEARCY	H40085	09/06/01	S60370
207	Pruitt, Roy D	Journeyman Lineman	ARK DISTR NET-SEARCY	H40533	03/10/04	S60370
208	Cooley, Caleb	Apprentice 3Rd Year	ARK DISTR NET-SEARCY	S05984	03/20/07	S60370
209	Osborne, Gary Frank	Jrnyman Serviceman	ARK DISTR NET-SEARCY	S20128	11/06/80	S60370
210	Evans, Bryant	Journeyman Lineman	ARK DISTR NET-SEARCY	S20677	01/16/03	S60370
211	Bruce, Cyrus	Senior Lineman	ARK DISTR NET-SEARCY	S20689	12/26/00	S60370
212	Johnson, Tommy Ray	Jrnyman Serviceman	ARK DISTR NET-SEARCY	S22327	05/11/81	S60370
213	Hester, Ann D	Mgr, Region	ARK DIST NET-RV-REGI	A00937	01/02/85	A00920
214	Brooks, Sandy A	Asst, Administrative II	ARK DIST NET-RV-REGI	A03261	11/29/90	A00937
215	Henderson, Leon	Operations Coordinator (Tdb)	ARK DIST NET-RV-REGI	A02945	09/17/73	A00937
216	Greene, Adrian H	Supv, Line	ARK DISTR NET-RV-CON	A03307	06/23/72	A00937
217	Parks, Donna K	Clerk Iv - Dist	ARK DISTR NET-RV-CON	A02932	06/18/90	A03307
218	Pledger, Sammy L	Apprentice 1St Year	ARK DISTR NET-RV-CON	A03272	08/28/08	A03307
219	Andrews, Dewey S	Jrnyman Serviceman	ARK DISTR NET-RV-CON	A03369	05/17/01	A03307
220	Stott, Skylar	Apprentice 2Nd Year	ARK DISTR NET-RV-CON	H10126	03/23/07	A03307
221	Dutton, Tommy L	Journeyman Lineman	ARK DISTR NET-RV-CON	H11730	07/15/02	A03307
222	Joslin, Jared	Apprentice 4Th Year	ARK DISTR NET-RV-CON	H11905	08/24/05	A03307
223	Lane, Jason S	Apprentice 4Th Year	ARK DISTR NET-RV-CON	H20334	08/22/05	A03307
224	Johnson, Jason A	Journeyman Lineman	ARK DISTR NET-RV-CON	S10079	11/10/03	A03307
225	Trowbridge, Steven R	Jrnyman Serviceman	ARK DISTR NET-RV-CON	S20656	05/21/79	A03307
226	DuFresne, David Kelly	Apprentice 3Rd Year	ARK DISTR NET-RV-CON	S30251	09/21/00	A03307
227	Siler, Rusty A	Storekeeper	ARK DISTR NET-RV-CON	Z10269	05/08/01	A03307
228	Johnston, Floyd V	Supv, Line	ARK DISTR NET-RV-CON	H80233	05/29/80	A00937
229	Ealy, William T	Jrnyman Serviceman	ARK DISTR NET-RV-CON	A02941	11/06/81	H80233
230	Findley, Bart	Jrnyman Serviceman	ARK DISTR NET-RV-CON	A02953	04/30/01	H80233
231	King, Donald Ray	Meter Service Installer Ov 3	ARK DISTR NET-RV-CON	A03129	04/24/89	H80233
232	Payne, Danny D	Meter Service Installer Ov 3	ARK DISTR NET-RV-CON	A03448	10/15/81	H80233
233	Harrison, Lonnie Paul	Jrnyman Serviceman	ARK DISTR NET-RV-CON	D05711	12/20/84	H80233
234	Duncan, Alicia M	Clerk Iv - Dist	ARK DISTR NET-RV-CON	D05759	08/10/82	H80233

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
235	Weiler, Todd J	Meter Service Installer Ov 2	ARK DISTR NET-RV-CON	S06000	04/06/07	H80233
236	Martin, Gene	Jrnyman Serviceman	ARK DISTR NET-RV-CON	S20251	04/17/00	H80233
237	Rowe, Carl Eugene	Jrnyman Serviceman	ARK DISTR NET-RV-CON	S20670	10/21/69	H80233
238	Wallace Jr, Lowell	Meter Service Installer Ov 3	ARK DISTR NET-RV-CON	S22433	05/26/81	H80233
239	Handie, Antonio	Meter Service Installer Ov 3	ARK DISTR NET-RV-CON	S31734	01/20/03	H80233
240	Douglas, Jimmie A	Supv. Line	ARK DISTR NET-RV-RUS	H80235	05/18/72	A00937
241	Spakes, Jane E	Storekeeper	ARK DISTR NET-RV-RUS	A01121	07/16/81	H80235
242	Chandler, Bradley S	Apprentice 1St Year	ARK DISTR NET-RV-RUS	A04423	08/27/08	H80235
243	Williams, Stacy A	Journeyman Lineman	ARK DISTR NET-RV-RUS	A04440	03/15/04	H80235
244	Scoggins, James M	Senior Lineman	ARK DISTR NET-RV-RUS	A04456	10/16/80	H80235
245	Ealy, Terry Lee	Apprentice 3Rd Year	ARK DISTR NET-RV-RUS	A05052	06/14/06	H80235
246	Wood, Jason	Journeyman Lineman	ARK DISTR NET-RV-RUS	D05706	04/24/00	H80235
247	Childers Jr, Derril K	Senior Lineman	ARK DISTR NET-RV-RUS	D05741	07/08/85	H80235
248	Seagraves, Dustin C	Journeyman Lineman	ARK DISTR NET-RV-RUS	H40350	03/10/03	H80235
249	Johnson, Larry H	Journeyman Lineman	ARK DISTR NET-RV-RUS	S06862	01/14/85	H80235
250	Barron, Joseph	Journeyman Lineman	ARK DISTR NET-RV-RUS	S06863	04/18/00	H80235
251	Novinger, Michael D	Journeyman Lineman	ARK DISTR NET-RV-RUS	S20205	08/30/84	H80235
252	Hall, Jeffrey T	Journeyman Lineman	ARK DISTR NET-RV-RUS	S20248	03/23/05	H80235
253	Winston, Jared	Apprentice 4Th Year	ARK DISTR NET-RV-RUS	S60408	01/05/04	H80235
254	Temple Jr, Bradley W	Supv. Line	Ark Dist Net-RV-Conway3-EAI	H80245	06/22/72	A00937
255	Buck Jr, Donald	Journeyman Lineman	Ark Dist Net-RV-Conway3-EAI	A01149	03/08/04	H80245
256	Cook, Jeffrey D	Journeyman Lineman	Ark Dist Net-RV-Conway3-EAI	A02934	01/21/03	H80245
257	Parker, Gary Wayne	Senior Lineman	Ark Dist Net-RV-Conway3-EAI	A02938	11/23/79	H80245
258	Sims, Michael R	Apprentice 1St Year	Ark Dist Net-RV-Conway3-EAI	A02960	08/29/08	H80245
259	Fleming, Jason	Journeyman Lineman	Ark Dist Net-RV-Conway3-EAI	A03284	03/23/04	H80245
260	Linck, Henry M	Journeyman Lineman	Ark Dist Net-RV-Conway3-EAI	A04424	01/10/02	H80245
261	Dalton, George S	Senior Lineman	Ark Dist Net-RV-Conway3-EAI	A04478	06/29/81	H80245
262	Ealy, Ashley	Journeyman Lineman	Ark Dist Net-RV-Conway3-EAI	H11268	03/09/04	H80245
263	Cooley III, William D	Apprentice 4Th Year	Ark Dist Net-RV-Conway3-EAI	H11898	08/18/05	H80245
264	Goodson Jr, John M	Apprentice 4Th Year	Ark Dist Net-RV-Conway3-EAI	H11902	08/23/05	H80245
265	Welch, Caleb R	Apprentice 4Th Year	Ark Dist Net-RV-Conway3-EAI	H20331	08/19/05	H80245
266	Rose, Roger H	Senior Lineman	Ark Dist Net-RV-Conway3-EAI	Z10208	05/13/85	H80245
267	Waddell, David	Supv. Line	ARK DISTR NET-RV-STU	S06149	04/16/90	A00937
268	Miller, George W	Journeyman Lineman	ARK DISTR NET-RV-STU	A03078	08/26/74	S06149
269	Holder, John M	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A04985	02/10/00	S06149
270	Shandy, Jeremy S	Journeyman Lineman	ARK DISTR NET-RV-STU	A04986	03/23/05	S06149
271	Drotar, John Thomas	Senior Lineman	ARK DISTR NET-RV-STU	A05004	08/16/84	S06149
272	Smith, Jovan R	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A05010	02/09/04	S06149
273	Stubblefield, Billy	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A05011	03/01/71	S06149

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
274	Rasberry, Cedric	Apprentice 3Rd Year	ARK DISTR NET-RV-STU	A05016	03/23/07	S06149
275	Johnson, Joseph R	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A05017	03/09/89	S06149
276	Carler, Glenn F	Storekeeper	ARK DISTR NET-RV-STU	A06123	05/17/79	S06149
277	Erstine, Bret	Jrnyman Serviceman	ARK DISTR NET-RV-STU	D05254	04/21/04	S06149
278	Aycock, Billy Max	Senior Lineman	ARK DISTR NET-RV-STU	D05543	08/11/88	S06149
279	Chudy, Sheila A	Clerk Iv - Dist	ARK DISTR NET-RV-STU	D05736	02/03/86	S06149
280	Hall, Floyd L	Journeyman Lineman	ARK DISTR NET-RV-STU	H11727	03/22/05	S06149
281	Heng, Bunrith K	Apprentice 3Rd Year	ARK DISTR NET-RV-STU	H81330	08/19/08	S06149
282	Prine, Darrell Dewayne	Jrnyman Serviceman	ARK DISTR NET-RV-STU	S10090	06/26/89	S06149
283	Bailey, Timothy W	Jrnyman Serviceman	ARK DISTR NET-RV-STU	S30492	10/19/00	S06149
284	McMullen, Robin L	Clerk - PT/Regular	ARK DISTR NET-RV-STU	H10957	06/11/84	S06149
285	Long, James Earl	Operations Coordinator (Tdb)	ARK DISTR NET-RV-STU	A05001	08/15/77	S06149
286	Mallett, Howard Keith	Supv. Line	ARK DISTR NET-RV-DAN	S20585	03/29/82	A00937
287	Reddin, Bradley T	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	A04295	10/10/83	S20585
288	Arnett-Crouch, Margaret L	Clerk iii - Dist	ARK DISTR NET-RV-DAN	A04435	05/25/06	S20585
289	Hunnicut, Clifton G	Mtr Svcs Instal ov/3-REDLINED	ARK DISTR NET-RV-DAN	A04446	02/22/79	S20585
290	Green, John M	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	A04457	07/09/84	S20585
291	Cox, Harold	Meter Service Installer Ov 3	ARK DISTR NET-RV-DAN	A04476	09/05/78	S20585
292	Porter Jr, Jerry W	Meter Service Installer Ov 3	ARK DISTR NET-RV-DAN	A04479	07/17/03	S20585
293	Henderson, Billy C	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	A05045	06/09/82	S20585
294	Cossey, Michael D	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	D05756	10/05/78	S20585
295	Peeler, Lucas S	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	H81497	07/14/03	S20585
296	Clemmons, Omar	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	Z10191	02/22/01	S20585
297	Fulfer, Troy R	Supv. Line	ARK DISTR NET-RV-JAC	S30909	10/23/72	A00937
298	Pruett, Charles Lynn	Jrnyman Serviceman	ARK DISTR NET-RV-JAC	A02948	10/12/67	S30909
299	Lentz, Gabriel E	Journeyman Lineman	ARK DISTR NET-RV-JAC	A02961	01/20/03	S30909
300	Colclough, Monteith L	Journeyman Lineman	ARK DISTR NET-RV-JAC	A03362	01/15/03	S30909
301	Cook, Lonnie Earl	Journeyman Lineman	ARK DISTR NET-RV-JAC	A03378	03/01/72	S30909
302	Moler, Darrel Blaine	Journeyman Lineman	ARK DISTR NET-RV-JAC	A03439	06/01/00	S30909
303	Stroud, Cathy Louise	Clerk Iv - Dist	ARK DISTR NET-RV-JAC	A03473	01/26/81	S30909
304	Camp, Scott Keith	Meter Service Installer Ov 3	ARK DISTR NET-RV-JAC	A03536	07/16/79	S30909
305	Nunerley, Glenn W	Meter Service Installer Ov 3	ARK DISTR NET-RV-JAC	A03538	02/16/72	S30909
306	Marsh, Stephen C	Jrnyman Serviceman	ARK DISTR NET-RV-JAC	A05709	01/02/86	S30909
307	Smith, Vernon Ray	Jrnyman Serviceman	ARK DISTR NET-RV-JAC	D05297	08/19/74	S30909
308	Smith, Shawn M	Jrnyman Serviceman	ARK DISTR NET-RV-JAC	D05745	03/15/99	S30909
309	Love III, Robert M	Senior Lineman	ARK DISTR NET-RV-JAC	D05767	04/26/01	S30909
310	Smith, Dutch Elliott	Journeyman Lineman	ARK DISTR NET-RV-JAC	H30012	02/26/01	S30909
311	Daniel, Jeffrey	Meter Service Installer Ov 3	ARK DISTR NET-RV-JAC	S22134	01/14/00	S30909
312	Vann, Darrell Wade	Senior Lineman	ARK DISTR NET-RV-JAC	S50071	09/08/88	S30909

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Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
313	Jones Jr, Calvin C	Supv. Line	ARK DISTR NET-RV-JAX	S31474	04/05/71	A00937
314	Freeman, David J	Journeyman Lineman	ARK DISTR NET-RV-JAX	A03468	07/21/03	S31474
315	Theodore III, Pete	Jrnyman Serviceman	ARK DISTR NET-RV-JAX	A04951	04/21/81	S31474
316	Wheat, William Todd	Senior Lineman	ARK DISTR NET-RV-JAX	A04993	11/09/81	S31474
317	Huggins Jr, James T	Journeyman Lineman	ARK DISTR NET-RV-JAX	H30014	03/05/01	S31474
318	Kirk, Cortez	Jrnyman Serviceman	ARK DISTR NET-RV-JAX	L01205	05/07/84	S31474
319	Harris Jr, Brent E	Storekeeper	ARK DISTR NET-RV-JAX	S10075	12/27/01	S31474
320	McMillen, Gena C	Clerk Iv - Dist	ARK DISTR NET-RV-JAX	S20882	08/03/87	S31474
321	Foret, Audie J	Mgr. Region	ARK DISTR NET-S-REGI	A01018	09/30/91	A00920
322	Hale, Peggy P	Clerk, Chief - Northern	ARK DISTR NET-S-REGI	A04887	08/28/72	A01018
323	Works, Charles J	Operations Coordinator (Tdb)	ARK DISTR NET-S-REGI	H80349	05/31/90	A01018
324	McDonald Jr, Walter J	Operations Coordinator (Tdb)	ARK DISTR NET-S-REGI	S22494	07/16/84	A01018
325	Trotter, Harrell E	Supv. Line	ARK DISTR NET-S-WARR	A03755	01/19/81	A01018
326	Dempsey, Tracy	Journeyman Lineman	ARK DISTR NET-S-WARR	A00058	11/13/03	A03755
327	Harding, Michael S	Journeyman Lineman	ARK DISTR NET-S-WARR	A04232	03/31/88	A03755
328	Dees, Jonathan W	Apprentice 1St Year	ARK DISTR NET-S-WARR	A04243	08/26/08	A03755
329	Bradshaw, Gregory Scott	Journeyman Lineman	ARK DISTR NET-S-WARR	A04247	06/12/00	A03755
330	Gavin, Sandra Ballentine	Clerk Iv - Dist	ARK DISTR NET-S-WARR	A04957	11/25/85	A03755
331	Cook, Christopher W	Journeyman Lineman	ARK DISTR NET-S-WARR	H11731	03/21/05	A03755
332	Wallace, Samuel G	Senior Lineman	ARK DISTR NET-S-WARR	H80290	03/28/00	A03755
333	Selman, Paul A	Senior Lineman	ARK DISTR NET-S-WARR	S30412	03/29/79	A03755
334	Lockhart, Merrick	Apprentice 2Nd Year	ARK DISTR NET-S-WARR	S60011	03/23/07	A03755
335	Lasiter, Lindsey B	Storekeeper	ARK DISTR NET-S-WARR	Z10045	02/21/05	A03755
336	Sass Jr, John M	Journeyman Lineman	ARK DISTR NET-S-WARR	Z10111	11/29/99	A03755
337	Hogan, Evan	Apprentice 3Rd Year	ARK DISTR NET-S-WARR	Z10158	03/23/07	A03755
338	Wesson, David L	Journeyman Lineman	ARK DISTR NET-S-WARR	Z10159	12/04/00	A03755
339	Igou, Thomas Michael	Supv. Line	ARK DISTR NET-S-MAGN	A04112	03/14/85	A01018
340	Green, John D	Apprentice 4Th Year	ARK DISTR NET-S-MAGN	A04098	10/01/08	A04112
341	Hanson, Michael Lynn	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04107	06/08/81	A04112
342	Morris, Santario J	Apprentice 1St Year	ARK DISTR NET-S-MAGN	A04109	08/25/08	A04112
343	Williamson, Teddy D	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04110	06/06/74	A04112
344	Knapp, Phillip N	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04114	03/28/88	A04112
345	Fields, William D	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04118	07/22/91	A04112
346	Davis, Donald Ray	Meter Service Installer Ov 3	ARK DISTR NET-S-MAGN	A04162	06/06/88	A04112
347	Gore, Blakely A	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	D05737	10/22/98	A04112
348	Harrison III, Terrell O	Senior Lineman	ARK DISTR NET-S-MAGN	D05777	04/19/99	A04112
349	Jackson, Michael Adam	Journeyman Lineman	ARK DISTR NET-S-MAGN	H40460	08/04/03	A04112
350	Hinshaw Jr, Gerald D	Journeyman Lineman	ARK DISTR NET-S-MAGN	H40509	01/06/04	A04112
351	Moore, Darius	Storekeeper	ARK DISTR NET-S-MAGN	S20151	02/14/00	A04112

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
352	Glass, Heath Alan	Senior Lineman	ARK DISTR NET-S-MAGN	S20310	05/08/00	A04112
353	McLaughlin, Rebecca	Clerk Iv - Dist	ARK DISTR NET-S-MAGN	S20414	06/12/00	A04112
354	Harris Jr, John E	Supv, Line	ARK DISTR NET-S-PINE	A04186	09/13/73	A01018
355	Walker, Russell Wade	Journeyman Lineman	ARK DISTR NET-S-PINE	A04194	10/02/89	A04186
356	Delahunt, Robin D	Journeyman Lineman	ARK DISTR NET-S-PINE	A04504	12/06/82	A04186
357	Fellows, Linda	Clerk Iv - Dist	ARK DISTR NET-S-PINE	A04889	06/30/78	A04186
358	Beard Jr, Jack H	Senior Lineman	ARK DISTR NET-S-PINE	A04916	03/19/81	A04186
359	Hoffman, Frank	Apprentice 2Nd Year	ARK DISTR NET-S-PINE	A04928	03/23/07	A04186
360	Robertson, David	Apprentice 2Nd Year	ARK DISTR NET-S-PINE	A04929	03/23/07	A04186
361	Wallace, Robert	Senior Lineman	ARK DISTR NET-S-PINE	A04981	05/28/81	A04186
362	Collins, Travis R	Journeyman Lineman	ARK DISTR NET-S-PINE	H11329	05/03/04	A04186
363	Hutcheson, Randy C	Journeyman Lineman	ARK DISTR NET-S-PINE	H30015	04/06/81	A04186
364	Dobbins, James A	Journeyman Lineman	ARK DISTR NET-S-PINE	S20682	04/10/80	A04186
365	Horn, Ronald W	Journeyman Lineman	ARK DISTR NET-S-PINE	S30105	04/03/81	A04186
366	Fletcher, Artis L	Supv, Line	ARK DISTR NET-S-PINE	A04945	10/02/72	A01018
367	Campbell Jr, Robert	Meter Service Installer Ov 1	ARK DISTR NET-S-PINE	A04863	09/17/07	A04945
368	Tanner, Kevin	Meter Service Installer Ov 3	ARK DISTR NET-S-PINE	A04903	03/29/01	A04945
369	Beil, Wesley A	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04911	05/16/85	A04945
370	Hankins, Raymond C	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04913	05/26/81	A04945
371	Smith, Donald Ray	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04923	10/03/79	A04945
372	Bond, Bruce A	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04942	11/10/69	A04945
373	Jackson, Curtis	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04946	06/08/71	A04945
374	Hill, Lizzie Mae	Clerk Iv - Meter Svs	ARK DISTR NET-S-PINE	D05093	05/05/76	A04945
375	Stewart, Wayne M	Meter Service Installer Ov 3	ARK DISTR NET-S-PINE	H11308	02/07/74	A04945
376	Bradshaw, Jeffery D	Jrnyman Serviceman	ARK DISTR NET-S-PINE	S22495	05/24/99	A04945
377	Newby, Lisa Ann	Clerk, Chief - Northern	ARK DISTR NET-S-PINE	A04888	06/15/78	A04945
378	Montgomery, John S	Supv, Line	ARK DISTR NET-S-LAKE	D05083	10/16/69	A01018
379	Burch, Dusty W	Apprentice 1St Year	ARK DISTR NET-S-LAKE	A04177	08/25/08	D05083
380	Harris, Larry D	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04182	05/26/83	D05083
381	Hogue, Kenneth Robert	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04192	01/03/89	D05083
382	Palmer, Larry	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04199	11/18/85	D05083
383	Butler, Eugene	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04200	09/12/83	D05083
384	Johnson, Earle	Senior Lineman	ARK DISTR NET-S-LAKE	A04201	05/04/89	D05083
385	Wiltcher, Rodney Alan	Meter Service Installer Ov 3	ARK DISTR NET-S-LAKE	A04209	12/05/91	D05083
386	Fowler, Caleb R	Apprentice 4Th Year	ARK DISTR NET-S-LAKE	H20328	08/18/05	D05083
387	White, Stan Marshall	Journeyman Lineman	ARK DISTR NET-S-LAKE	H40528	03/09/04	D05083
388	Daniels, Jonathan W	Journeyman Lineman	ARK DISTR NET-S-LAKE	S10121	06/12/90	D05083
389	Ratcliff, Barbara A	Clerk II - Dist	ARK DISTR NET-S-LAKE	S20672	06/06/07	D05083
390	Matheny, Justin E	Apprentice 3Rd Year	ARK DISTR NET-S-LAKE	Z50246	06/14/06	D05083

All questions should be directed to: Steven K. Strickland, Vice President, EAI Regulatory Affairs, 501-377-4457

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
391	Bell, Charles R	Supv, Line	ARK DISTR NET-S-ELDO	S05790	10/24/89	A01018
392	Wilson, David Alan	Journeyman Lineman	ARK DISTR NET-S-ELDO	A04068	11/24/03	S05790
393	Davis, Debra A	Clerk Iv - Dist	ARK DISTR NET-S-ELDO	A04076	02/07/77	S05790
394	Michael, Calvin Gene	Senior Lineman	ARK DISTR NET-S-ELDO	A04082	05/31/79	S05790
395	Ibert, J Dayne	Senior Lineman	ARK DISTR NET-S-ELDO	A04091	10/08/74	S05790
396	Pearson, David A	Senior Lineman	ARK DISTR NET-S-ELDO	D05710	02/21/89	S05790
397	Temple Jr, Billy C	Journeyman Lineman	ARK DISTR NET-S-ELDO	H10023	07/27/00	S05790
398	Ford, Carlos I	Journeyman Lineman	ARK DISTR NET-S-ELDO	H10992	01/16/03	S05790
399	Jefferson, Robert E	Journeyman Lineman	ARK DISTR NET-S-ELDO	H40094	02/19/01	S05790
400	Grigsby, Germaine	Apprentice 2Nd Year	ARK DISTR NET-S-ELDO	H80293	03/23/07	S05790
401	Edwards, Dustin R	Apprentice 2Nd Year	ARK DISTR NET-S-ELDO	H80294	03/23/07	S05790
402	Nicholson, James D	Supv, Line	Ark Distr Net-S-El Dorado-Eai	S20579	11/30/98	A01018
403	Wood, Mark Timothy	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04004	02/22/99	S20579
404	Burton, Jesse M	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04077	07/30/01	S20579
405	Brooks, Chinequa	Clerk Iv - Meter Svs	Ark Distr Net-S-El Dorado-Eai	A04086	09/12/02	S20579
406	Nelson, Willie Earl	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04088	10/12/78	S20579
407	Aaron Jr, Roy C	Meter Service Installer Ov 3	Ark Distr Net-S-El Dorado-Eai	A04155	06/28/84	S20579
408	Horn, Stephen	Meter Service Installer Ov 2	Ark Distr Net-S-El Dorado-Eai	A04159	03/29/07	S20579
409	Oliver, Richard Scott	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04517	03/08/99	S20579
410	Dees, Curtis W	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	H40089	07/27/81	S20579
411	Parker, Robert L	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	H40102	07/06/81	S20579
412	Smith, Gregory C	Storekeeper	Ark Distr Net-S-El Dorado-Eai	H40498	11/24/03	S20579
413	Hollidy, Prince A	Meter Service Installer Ov 3	Ark Distr Net-S-El Dorado-Eai	S05769	07/18/91	S20579
414	Walker, Russ	Journeyman Lineman	Ark Distr Net-S-El Dorado-Eai	S20327	05/15/00	S20579
415	Wooten, Benjamin R	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	S22716	06/07/84	S20579
416	Ridgell, Billy Ray	Supv, Line	ARK DISTR NET-S-MONT	S30136	02/11/85	A01018
417	Williams, Jeffrey	Jrnyman Serviceman	ARK DISTR NET-S-MONT	A04234	02/28/85	S30136
418	White, Mark Douglas	Jrnyman Serviceman	ARK DISTR NET-S-MONT	A04244	12/04/80	S30136
419	Ingram, Sherman	Meter Service Installer Ov 3	ARK DISTR NET-S-MONT	A04262	03/01/82	S30136
420	Gardner, Chad	Jrnyman Serviceman	ARK DISTR NET-S-MONT	A04922	09/21/00	S30136
421	Lamb, Casey	Jrnyman Serviceman	ARK DISTR NET-S-MONT	S05674	08/09/99	S30136
422	Richardson Jr, T D	Jrnyman Serviceman	ARK DISTR NET-S-MONT	S06392	04/03/80	S30136
423	Brown, Jeffrey C	Meter Service Installer 1St Yr	ARK DISTR NET-S-MONT	S06821	01/05/09	S30136
424	Daniel, Alveria H	Clerk Iv - Dist	ARK DISTR NET-S-MONT	S20305	05/16/83	S30136
425	Hankins, Larry E	Mgr, Region	ARK DISTR NET-MT-REG	A03027	11/05/73	A00920
426	Arner, Michael	Asst, Administrative II	ARK DISTR NET-MT-REG	Z10227	08/29/05	A03027
427	Powell, Mark Alan	Operations Coordinator (Tdb)	ARK DISTR NET-MT-REG	A04678	05/09/83	A03027
428	Sibley, Cheryl Hensley	Operations Coordinator (Tdb)	ARK DISTR NET-MT-REG	S04010	06/15/87	A03027
429	Rogers, William Kevin	Journeyman Lineman	ARK DISTR NET-MT-WAL	A04554	07/25/88	A02986

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
430	Segraves, Robert L	Storekeeper - REDLINED	ARK DISTR NET-MT-WAL	A04670	09/06/88	A02986
431	Fore, Steven	Journeyman Lineman	ARK DISTR NET-MT-WAL	A04675	04/06/00	A02986
432	Crouse, W Dewayne	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	A04679	03/18/74	A02986
433	Stallcup, B Wesley	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	A04682	09/01/67	A02986
434	Guthrie, Brent	Meter Service Installer Ov 3	ARK DISTR NET-MT-WAL	A04689	03/20/03	A02986
435	Morgan, Perry J	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	D05294	04/10/86	A02986
436	Shirley, Lanny D	Journeyman Lineman	ARK DISTR NET-MT-WAL	D05748	03/08/99	A02986
437	Ables, Braden L	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	D05766	04/01/99	A02986
438	James, Don D	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	D05785	04/29/99	A02986
439	Blanchard Jr, Don H	Senior Lineman	ARK DISTR NET-MT-WAL	S21095	09/19/88	A02986
440	Wewers, Aaron T	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	Z10058	08/18/03	A02986
441	Moody, Pamela J	Clerk, Specialty Sr - Northern	ARK DISTR NET-MT-WAL	A04693	10/25/77	A02986
442	Horton, Larry Don	Supv. Line	ARK DISTR NET-MT-HAR	A03017	11/08/73	A03027
443	Raney, David Lee	Senior Lineman	ARK DISTR NET-MT-HAR	A02994	09/10/73	A03017
444	Whitehurst, Erik L	Apprentice 1St Year	ARK DISTR NET-MT-HAR	A03010	09/02/08	A03017
445	Hobson, Brandon	Journeyman Lineman	ARK DISTR NET-MT-HAR	A03022	04/17/00	A03017
446	Berry, Larry Gene	Senior Lineman	ARK DISTR NET-MT-HAR	A03025	03/19/84	A03017
447	Beavers Jr, Charles D	Rock Digger Operator Ov 3 yrs	ARK DISTR NET-MT-HAR	A03026	01/11/06	A03017
448	Shelton, Troy M	Journeyman Lineman	ARK DISTR NET-MT-HAR	A04902	08/24/00	A03017
449	Greenlee, Jared R	Rock Digger Operator Ov 2 yrs	ARK DISTR NET-MT-HAR	H11890	07/21/08	A03017
450	Monk, Jared	Apprentice 4Th Year	ARK DISTR NET-MT-HAR	H11903	08/23/05	A03017
451	Worm, Brian R	Journeyman Lineman	ARK DISTR NET-MT-HAR	H11904	08/24/05	A03017
452	Nelle III, Glen A	Journeyman Lineman	ARK DISTR NET-MT-HAR	S05814	07/28/03	A03017
453	Thompson, Mark	Senior Lineman	ARK DISTR NET-MT-HAR	S20127	11/18/99	A03017
454	Wilson, Cletus Wayne	Journeyman Lineman	ARK DISTR NET-MT-HAR	Z50242	05/01/06	A03017
455	Mitchell, Michael H	Supv. Line	ARK DISTR NET-MT-MT	D05744	04/26/82	A03027
456	Jessen, Keith G	Jrnyman Serviceman	ARK DISTR NET-MT-MT	A02875	01/08/73	D05744
457	Haney, John M	Jrnyman Serviceman	ARK DISTR NET-MT-MT	A02889	01/11/73	D05744
458	Gold, Ronny L	Senior Lineman	ARK DISTR NET-MT-MT	A03002	01/03/79	D05744
459	Sutterfield, Brandon	Journeyman Lineman	ARK DISTR NET-MT-MT	A03021	01/05/04	D05744
460	Holland, Rodney H	Journeyman Lineman	ARK DISTR NET-MT-MT	D05113	03/28/05	D05744
461	Smith, Pam	Meter Service Installer Ov 3	ARK DISTR NET-MT-MT	H40431	06/12/03	D05744
462	Mitchell, Steven Eric	Journeyman Lineman	ARK DISTR NET-MT-MT	H40454	07/24/03	D05744
463	Cook, Justin	Apprentice 3Rd Year	ARK DISTR NET-MT-MT	H80296	03/19/07	D05744
464	Jones Hilda S	Clerk Iv - Dist	ARK DISTR NET-MT-MT	S60407	11/28/77	D05744
465	Parsons, Robert N	Supv. Line	ARK DIST NET-MT-BATE	D05775	02/20/73	A03027
466	Bailey, Joe H	Jrnyman Serviceman	ARK DIST NET-MT-BATE	A02865	03/27/78	D05775
467	Ball, Edward Mark	Jrnyman Serviceman	ARK DIST NET-MT-BATE	A02897	01/02/79	D05775
468	Manning, Bruce A	Meter Service Installer Ov 3	ARK DIST NET-MT-BATE	A02914	04/17/78	D05775

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
469	Thielemier, Bonnie C	Clerk Iv - Dist	ARK DIST NET-MT-BATE	D05541	10/17/02	D05775
470	Jiles Jr, Kenneth E	Senior Lineman	ARK DIST NET-MT-BATE	H40121	04/11/85	D05775
471	Huntsman Matthew K	Journeyman Lineman	ARK DIST NET-MT-BATE	H40517	03/29/05	D05775
472	Stanfill, Jimmy J	Journeyman Lineman	ARK DIST NET-MT-BATE	S21073	10/08/01	D05775
473	Akins, Timmy Allen	Supv, Line	ARK DISTR NET-MT-FLJ	S20165	06/27/74	A03027
474	Anderson, James M	Jrnyman Serviceman	ARK DISTR NET-MT-FLJ	A00550	03/30/07	S20165
475	Hoyt, Richard D	Meter Service Installer Ov 3	ARK DISTR NET-MT-FLJ	A03003	08/18/05	S20165
476	Massey, John F	Senior Lineman	ARK DISTR NET-MT-FLJ	A03012	04/27/81	S20165
477	Cruse, Christopher	Journeyman Lineman	ARK DISTR NET-MT-FLJ	A03063	01/23/01	S20165
478	Doshier, Jackie L	Meter Service Installer Ov 3	ARK DISTR NET-MT-FLJ	A03067	11/16/87	S20165
479	Drewry, Martha W	Clerk Iv - Dist	ARK DISTR NET-MT-FLJ	D05779	06/01/78	S20165
480	Greenlee, Jerry A	Jrnyman Serviceman	ARK DISTR NET-MT-FLJ	H10098	06/25/81	S20165
481	Chism, William Kent	Journeyman Lineman	ARK DISTR NET-MT-FLJ	H40530	03/08/04	S20165
482	Parton, Billy Grant	Senior Lineman	ARK DISTR NET-MT-FLJ	S10093	04/02/73	S20165
483	Moore, Robert A	Apprentice 3Rd Year	ARK DISTR NET-MT-FLJ	S30501	06/14/06	S20165
484	Jones, Robert C	Jrnyman Serviceman	ARK DISTR NET-MT-FLJ	S60015	01/22/01	S20165
485	Frans, Joseph E	Supv, Line	ARK DISTR NET-MT-BAT	S31771	08/21/80	A03027
486	Childers, William C	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	A02862	12/12/74	S31771
487	Jackson, Teddy Hays	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	A02864	06/17/85	S31771
488	Le, Chi T	Journeyman Lineman	ARK DISTR NET-MT-BAT	A02873	11/18/99	S31771
489	McBride, Brian A	Senior Lineman	ARK DISTR NET-MT-BAT	A02874	08/30/99	S31771
490	Hambrick, Rickey T	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	A02885	03/18/71	S31771
491	Lindsey, Elbert W	Meter Service Installer Ov 3	ARK DISTR NET-MT-BAT	A02918	11/30/81	S31771
492	Ramey, Gerald Steven	Senior Lineman	ARK DISTR NET-MT-BAT	A03097	10/05/81	S31771
493	Hutchison, Jimmy	Journeyman Lineman	ARK DISTR NET-MT-BAT	D05742	01/05/00	S31771
494	Sheridan, Glen B	Journeyman Lineman	ARK DISTR NET-MT-BAT	H40099	03/27/01	S31771
495	Sherrod, Pearson, Linda K	Storekeeper	ARK DISTR NET-MT-BAT	H80210	10/21/85	S31771
496	Swaim, Benjamin	Apprentice 2Nd Year	ARK DISTR NET-MT-BAT	S20129	03/21/07	S31771
497	Fleetwood, Matt K	Journeyman Lineman	ARK DISTR NET-MT-BAT	S21072	03/12/01	S31771
498	Brown, Jonathan W	Journeyman Lineman	ARK DISTR NET-MT-BAT	S22518	02/08/01	S31771
499	Mosier, Gregory	Journeyman Lineman	ARK DISTR NET-MT-BAT	S22519	04/06/00	S31771
500	Ashcraft, Judy F	Meter Service Installer Ov 3	ARK DISTR NET-MT-BAT	S30016	04/08/99	S31771
501	Hutchison, Stewart A	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	S60401	07/14/88	S31771
502	Horne, Michael S	Supv, Line	ARK DISTR NET-MT-HAR	S60019	11/20/86	A03027
503	Fouts, Randy Joe	Storekeeper	ARK DISTR NET-MT-HAR	A01174	08/07/72	S60019
504	Ball, Benjamin	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	A02999	02/14/00	S60019
505	Davis, Charles A	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	A03032	04/01/85	S60019
506	Garvin, C Shannon	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	A03065	01/29/01	S60019
507	Sparks, Danny Wayne	Meter Service Installer Ov 3	ARK DISTR NET-MT-HAR	D05797	06/01/73	S60019

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Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
508	Snow, June	Clerk IV - Dist	ARK DISTR NET-MT-HAR	H11540	08/17/04	S60019
509	Owens, Michael L	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	H40093	04/10/86	S60019
510	Bryant, John B	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	H80278	07/17/00	S60019
511	Angie, Charles D	Meter Service Installer Ov 3	ARK DISTR NET-MT-HAR	S60402	02/28/00	S60019
512	Rudelis, Christie G	Clerk Iii - Dist	ARK DISTR NET-MT-HAR	Z50576	07/10/06	S60019
513	Brown, Jason Lee	Mgr, Region	ARK DISTR NET-W-REGIO	A04223	06/01/94	A00920
514	Rowton, Teresa L	Asst, Administrative Sr	ARK DISTR NET-W-REGIO	S30624	12/18/78	A04223
515	Robertson, Chris	Operations Coordinator (Tdb)	ARK DISTR NET-W-REGIO	A04325	01/16/03	A04223
516	Dysart, Daniel	Operations Coordinator (Tdb)	ARK DISTR NET-W-REGIO	D05650	04/06/00	A04223
517	Jean, Roger D	Supv, Line	ARK DISTR NET-W-HOTS	A04321	07/09/76	A04223
518	Porter, Donna Kay	Clerk IV - Dist	ARK DISTR NET-W-HOTS	A01179	10/13/86	A04321
519	Rushing, Curtis Dale	Senior Lineman	ARK DISTR NET-W-HOTS	A04322	04/19/84	A04321
520	Brown, Christopher M	Journeyman Lineman	ARK DISTR NET-W-HOTS	A04323	03/15/05	A04321
521	Tanaka, Jason	Journeyman Lineman	ARK DISTR NET-W-HOTS	A04348	03/25/04	A04321
522	McLean, Kevin R	Jrnyman Serviceman	ARK DISTR NET-W-HOTS	A04349	07/20/81	A04321
523	Bleifus, Stephen W	Journeyman Lineman	ARK DISTR NET-W-HOTS	A04357	08/21/89	A04321
524	Crumpler, Jimmy Wayne	Jrnyman Serviceman	ARK DISTR NET-W-HOTS	A04379	08/18/88	A04321
525	Caldwell, Joseph Allen	Meter Service Installer Ov 3	ARK DISTR NET-W-HOTS	A04399	11/11/91	A04321
526	Yeager Jr, Robert L	Journeyman Lineman	ARK DISTR NET-W-HOTS	A04937	11/17/99	A04321
527	Kordsmeier, Glen K	Journeyman Lineman	ARK DISTR NET-W-HOTS	H11290	09/06/83	A04321
528	Howell, Jeffrey L	Journeyman Lineman	ARK DISTR NET-W-HOTS	H40100	01/07/03	A04321
529	Chadick, Dale A	Storekeeper - REDLINED	ARK DISTR NET-W-HOTS	S05872	11/19/79	A04321
530	Hopson, Farrell Wayne	Senior Lineman	ARK DISTR NET-W-HOTS	S22682	09/05/89	A04321
531	Bynum, Thomas	Storekeeper	ARK DISTR NET-W-HOTS	S23009	03/01/04	A04321
532	Hale, Thomas Dewitt	Supv, Line	ARK DISTR NET-W-HOT	A04372	08/12/80	A04223
533	Jordan Jr, Ralph Alan	Senior Lineman	ARK DISTR NET-W-HOT	A04351	09/06/89	A04372
534	Cheatham, David A	Journeyman Lineman	ARK DISTR NET-W-HOT	A04354	11/06/79	A04372
535	Eskew, Cory L	Journeyman Lineman	ARK DISTR NET-W-HOT	A04358	01/08/03	A04372
536	Wallace, Jay A	Journeyman Lineman	ARK DISTR NET-W-HOT	A04362	03/04/04	A04372
537	Barron, Sweetie D	Clerk IV - Dist	ARK DISTR NET-W-HOT	A04416	07/12/72	A04372
538	Preston, Clydine Tory	Journeyman Lineman	ARK DISTR NET-W-HOT	A04511	03/07/02	A04372
539	Albright, Drew	Journeyman Lineman	ARK DISTR NET-W-HOT	D05792	03/04/04	A04372
540	Huneycutt, Lynn C	Apprentice 1st Year	ARK DISTR NET-W-HOT	H11712	09/16/08	A04372
541	George, Corey C	Apprentice 1st Year	ARK DISTR NET-W-HOT	H40461	08/27/08	A04372
542	Duncan, Mitchell Don	Senior Lineman	ARK DISTR NET-W-HOT	S05438	11/28/83	A04372
543	Polczynski, Matthew C	Apprentice 1st Year	ARK DISTR NET-W-HOT	S20634	08/28/08	A04372
544	Brown, Kevin R	Apprentice 3Rd Year	ARK DISTR NET-W-HOT	Z50390	06/14/06	A04372
545	Bassett III, George T	Apprentice 3Rd Year	ARK DISTR NET-W-HOT	Z50416	06/15/06	A04372
546	Martin, Glen A	Supv, Line	ARK DISTR NET-W-ARKA	A04398	08/17/70	A04223

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
547	McMillan, Dewey C	Senior Lineman	ARK DISTR NET-W-ARKA	A04509	06/07/84	A04398
548	Quarles, Charlotte J	Clerk Iv - Dist	ARK DISTR NET-W-ARKA	D05101	04/19/79	A04398
549	McDonald, David R	Journeyman Lineman	ARK DISTR NET-W-ARKA	H40157	01/24/02	A04398
550	Bratton, Mark Allen	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06446	08/16/84	A04398
551	Davidson, James C	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06448	07/08/68	A04398
552	Hill, Alvin D	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06449	09/23/74	A04398
553	Lea, William Jackson	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06451	09/04/73	A04398
554	Smith, Raymond	Meter Service Installer Ov 3	ARK DISTR NET-W-ARKA	S06454	10/20/77	A04398
555	Newburn, Josh A	Journeyman Lineman	ARK DISTR NET-W-ARKA	S22583	03/12/01	A04398
556	Cotham, John Duane	Supv. Line	ARK DISTR NET-W-HOT S	H81284	06/18/73	A04223
557	Orr, Jennifer	Clerk Iv - Dist	ARK DISTR NET-W-HOT S	A01178	04/10/00	H81284
558	Pierce, Tracy B	Meter Service Installer Ov 3	ARK DISTR NET-W-HOT S	A04320	03/08/01	H81284
559	Peppers, James A	Jrnyman Serviceman	ARK DISTR NET-W-HOT S	A04324	05/29/73	H81284
560	Davis, Ronald Allen	Jrnyman Serviceman	ARK DISTR NET-W-HOT S	A04329	02/20/85	H81284
561	Rowley, Larry Wade	Jrnyman Serviceman	ARK DISTR NET-W-HOT S	A04337	12/13/82	H81284
562	Thomason, Lori Ann	Meter Service Installer Ov 3	ARK DISTR NET-W-HOT S	A04364	05/06/85	H81284
563	Kennerty, Rod C	Jrnyman Serviceman	ARK DISTR NET-W-HOT S	A04402	04/26/99	H81284
564	Stroder, Carl D	Meter Service Installer Ov 3	ARK DISTR NET-W-HOT S	A04537	04/08/81	H81284
565	White Jr, Larry Wayne	Jrnyman Serviceman	ARK DISTR NET-W-HOT S	D05734	08/04/03	H81284
566	Cannady, Elvin Eugene	Meter Service Installer Ov 3	ARK DISTR NET-W-HOT S	H11257	05/09/88	H81284
567	Price, Charles L	Jrnyman Serviceman	ARK DISTR NET-W-HOT S	S05903	07/24/80	H81284
568	Reed, Kenneth C	Supv. Line	ARK DISTR NET-W-MALV	T05975	10/06/69	A04223
569	Smith, William Daryl	Journeyman Lineman	ARK DISTR NET-W-MALV	A04078	02/20/00	T05975
570	Brown, Gatha L	Clerk Iv - Dist	ARK DISTR NET-W-MALV	A04289	08/07/80	T05975
571	Kervin, Billy Michael	Jrnyman Serviceman	ARK DISTR NET-W-MALV	A04347	10/31/91	T05975
572	Lederer, Roger L	Journeyman Lineman	ARK DISTR NET-W-MALV	A04366	04/13/81	T05975
573	Lee, Aaron J	Apprentice 1st Year	ARK DISTR NET-W-MALV	A04488	08/25/08	T05975
574	Birdwell, Brian S	Senior Lineman	ARK DISTR NET-W-MALV	A04493	08/25/78	T05975
575	Smith, Robert M	Journeyman Lineman	ARK DISTR NET-W-MALV	A04500	01/06/03	T05975
576	Darrow, Ricky Dale	Jrnyman Serviceman	ARK DISTR NET-W-MALV	S06447	03/06/80	T05975
577	Garrett, Don L	Storekeeper	ARK DISTR NET-W-MALV	S06452	05/17/82	T05975
578	Paxton, Brandon N	Meter Service Installer Ov 3	ARK DISTR NET-W-MALV	S06453	10/06/98	T05975
579	McKim, Ricky D	Senior Lineman	ARK DISTR NET-W-MALV	S10171	07/18/83	T05975
580	Wylie Jr, Gene M	Journeyman Lineman	ARK DISTR NET-W-MALV	Z10204	09/16/71	T05975
581	Lamkin, Gary L	Mgr, Engineering	ARK DISTR C&D-MANAGER-EAI	A06083	06/30/75	A00920
582	Harrell, Wayne B	Mgr, Area Design	ARK DISTR C&D-A/DESIGN 4-EAI	A00974	06/14/71	A06083
583	Moore, Dorothy F	Clerk I - Dist	ARK DISTR C&D-A/DESIGN 4-EAI	A04037	08/14/72	A00974
584	Modica, Sharon E	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 4-EAI	D05127	05/16/83	A00974
585	West, Karen Sue	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 4-EAI	D05727	06/27/86	A00974

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Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
586	Byars, Donna Johnson	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 4-EAI	S05990	03/19/84	A00974
587	Locke, James E	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A00982	02/17/76	A00974
588	Knapp, Paul Kendall	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 4-EAI	A01021	03/06/89	A00974
589	Morgan, Steve H	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 4-EAI	A04043	06/15/81	A00974
590	Jackson, Carolyn Ann	Pl/Sc Coord (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04058	07/22/74	A00974
591	Thompson, Lucindy Jo	Coord, Lighting	ARK DISTR C&D-A/DESIGN 4-EAI	A04221	12/19/80	A00974
592	Gannaway, Paul	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A04250	04/20/81	A00974
593	Hammond, Gary W	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04252	04/04/77	A00974
594	Evans, Kenneth W	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04305	06/01/82	A00974
595	Teague III, John T	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A04309	06/18/81	A00974
596	Darden, Christopher L	Engrg Associate-Dist I	ARK DISTR C&D-A/DESIGN 4-EAI	A04382	11/10/08	A00974
597	Wasson, David	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 4-EAI	A04383	06/11/07	A00974
598	Ragsdale, Edgar L	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 4-EAI	A04385	10/14/68	A00974
599	Matthews, James D	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A04853	03/19/79	A00974
600	Jacks, Wilbur D	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A04864	06/15/81	A00974
601	Hardwick Jr, Samuel D	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A04866	01/11/82	A00974
602	Goin, Donald K	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A05816	07/06/82	A00974
603	McDaniel, James D	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	A05998	10/29/73	A00974
604	Payne, Stephen D	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	D05268	11/26/90	A00974
605	Dumas, Charles Edwin	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 4-EAI	D05600	10/18/82	A00974
606	Ermington, Jamie L	Engrg Associate-Dist I	ARK DISTR C&D-A/DESIGN 4-EAI	H10502	08/29/05	A00974
607	Hepting, Robert	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 4-EAI	S10167	07/06/99	A00974
608	Simmons, Steve R	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 4-EAI	S20145	05/03/84	A00974
609	Eason, Michael D	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 4-EAI	S20800	05/09/85	A00974
610	Loyless, Jonathan D	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 4-EAI	Z01225	05/31/05	A00974
611	Bettis, Gary M	Mgr, Area Design	ARK DISTR C&D-A/DESIGN 1-EAI	A03475	11/29/71	A06083
612	Kelpine, Anthony	Clerk IV - Dist	ARK DISTR C&D-A/DESIGN 1-EAI	D05784	06/03/03	A03475
613	Jackson, Sarah E	Clerk, Chief Sr - Northern	ARK DISTR C&D-A/DESIGN 1-EAI	A03243	01/02/79	A03475
614	Hilli, Kristle	Student, Intern	ARK DISTR C&D-A/DESIGN 1-EAI	H20156	05/23/07	A03475
615	Mitchell, Wendy R	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 1-EAI	A03191	09/02/96	A03475
616	Ederington, Karen J	Pl/Sc Coord (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03234	03/08/84	A03475
617	Freeman, Barney B	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 1-EAI	A03241	09/26/88	A03475
618	Thompson, Theodis	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 1-EAI	A03253	05/23/77	A03475
619	Herring, Christopher B	Engineer I (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03255	05/29/07	A03475
620	Strickland Sr, Jerome	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 1-EAI	A03385	11/04/71	A03475
621	Roach, Thomas H	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 1-EAI	A03387	09/26/74	A03475
622	Vance, Brad C	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 1-EAI	A03407	05/30/95	A03475
623	Carrington, Danny Ray	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 1-EAI	A04582	06/22/87	A03475
624	Cason, Michael H	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 1-EAI	A05020	07/27/78	A03475

All questions should be directed to: Steven K. Strickland, Vice President, EAI Regulatory Affairs, 501-377-4457

Schedule E-10
Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
625	Cearley, Michael D	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	D05770	03/09/81	A03475
626	Acuapa, Jimmy	Engrg Associate-Dist I	ARK DISTR C&D-A/DESIGN 1-EAI	S05892	01/05/09	A03475
627	Caldwell, Warren Rodney	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 1-EAI	Z10223	06/01/06	A03475
628	Prejean, Ryan J	Engineer III (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	Z10273	12/27/99	A03475
629	Hollingshead, Shawn	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 1-EAI	Z50284	05/31/05	A03475
630	Carter, Tammy K	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 1-EAI	Z50557	06/01/84	A03475
631	Peden, Lee E	Mgr, Area Design	ARK DISTR C&D-A/DESIGN 2-EAI	A05739	07/13/81	A06083
632	Williams, Tammy	Clerk IV - Dist	ARK DISTR C&D-A/DESIGN 2-EAI	H11534	08/05/04	A05739
633	Williams, Doris M	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 2-EAI	D05707	06/01/90	A05739
634	Garrison, Stephen Robert	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 2-EAI	A08866	11/04/85	A05739
635	Pye, Matthew E	Engineer II (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A00954	06/28/07	A05739
636	Cooper, Jr, Millard L	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 2-EAI	A02837	04/25/85	A05739
637	Marshall, Michael S	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 2-EAI	A02843	02/23/81	A05739
638	Harrell, Reggie L	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 2-EAI	A02871	09/28/72	A05739
639	Sadler, Owens E	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 2-EAI	A02902	06/04/84	A05739
640	Green, Elizabeth A	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 2-EAI	A02904	12/05/80	A05739
641	Glass, Jason	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 2-EAI	A03250	01/24/00	A05739
642	Lehr, Zachary H	Engineer I (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A04696	06/02/08	A05739
643	Miller, Ronald D	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 2-EAI	A04855	04/25/83	A05739
644	Hamilton, Harry G	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 2-EAI	A05091	02/02/78	A05739
645	Long, Sharon Watina	Pl/Sc Coord (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A05092	05/01/77	A05739
646	Osborne, Misty Marena	Coord, Lighting	ARK DISTR C&D-A/DESIGN 2-EAI	D05257	09/21/89	A05739
647	Faries, Matthew M	Engineer II (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	D05551	09/29/08	A05739
648	Morton, Michael	Agent, Right Of Way (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	D05582	06/24/02	A05739
649	Garrison, Randy A	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 2-EAI	D05626	02/01/73	A05739
650	Willis, Kenneth D	Engrg Associate-Dist Sr	ARK DISTR C&D-A/DESIGN 2-EAI	D05639	07/11/83	A05739
651	Vondran, Roland R	Engrg Associate-Dist I	ARK DISTR C&D-A/DESIGN 2-EAI	D05776	05/08/03	A05739
652	Smith III, Fred H	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 2-EAI	S05945	09/17/81	A05739
653	Poff, Larry H	Engrg Associate-Dist Lead	ARK DISTR C&D-A/DESIGN 2-EAI	S30333	06/09/80	A05739
654	Stallings, Robert	Engrg Associate-Dist II	ARK DISTR C&D-A/DESIGN 2-EAI	Z10222	10/07/99	A05739
655	Glaney, Joseph Michael	Mgr, Reliability & Tech Svcs	ARK DISTR C&D-RELIAB	D05693	02/20/73	A06083
656	Williams, Anita Kay	Tech-GIS Sr	ARK DISTR C&D-AM/FM	A00921	02/25/85	D05693
657	Brown, Ricky L	Tech-GIS Sr	ARK DISTR C&D-AM/FM	A02842	03/27/79	D05693
658	Hamilton, Rose A	Tech-GIS Lead	ARK DISTR C&D-AM/FM	A04046	05/21/90	D05693
659	Silva, Antonio	Tech-GIS Sr	ARK DISTR C&D-AM/FM	A04850	04/30/81	D05693
660	Richey, Terry L	Tech-GIS Sr	ARK DISTR C&D-AM/FM	D05765	11/02/83	D05693
661	Alford, Scott T	Tech-GIS Lead	ARK DISTR C&D-AM/FM	S05629	04/01/82	D05693
662	White, Gary D	Tech-GIS Sr	ARK DISTR C&D-AM/FM	S20574	11/30/81	D05693
663	Elder, Sharon	Sr Engineer (Tdb)	ARK DISTR C&D-RELIAB	S20709	06/03/02	D05693

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Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
664	Hyatt, Virginia Sue	Tech-GIS	ARK DISTR C&D-AM/FM-	Z10226	06/01/06	D05693
665	Hudkins, David J	Tech-GIS	ARK DISTR C&D-AM/FM-	Z50212	05/31/05	D05693
666	Talley, Mark William	Supv, Metering	ARK DISTR C&D-METERING-NORTH A	A03474	11/13/78	D05693
667	Shelton, Chad S	Meter Tester 1st Yr	ARK DISTR C&D-METERING-NORTH A	A00034	11/20/08	A03474
668	Guthrie, Don G	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A02808	01/26/78	A03474
669	Dupriest, Chris C	Senior Meterman	ARK DISTR C&D-METERING-NORTH A	A02815	10/09/78	A03474
670	Pryor, Marshall Ballard	Meter Tester 1st Yr	ARK DISTR C&D-METERING-NORTH A	A03262	11/11/91	A03474
671	Gilbert, James C	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A03263	03/21/02	A03474
672	Westbrook, Joshua S	Meter Tester O/I	ARK DISTR C&D-METERING-NORTH A	A03338	05/17/07	A03474
673	McComb, Joe L	Senior Meterman	ARK DISTR C&D-METERING-NORTH A	A03477	03/13/78	A03474
674	Green, Paul B	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A04183	01/25/82	A03474
675	Gwin, Gordon K	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A04433	03/08/84	A03474
676	Healey, James W	Senior Meterman	ARK DISTR C&D-METERING-NORTH A	A04562	11/02/81	A03474
677	Glass, Ronald D	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A04563	10/01/81	A03474
678	Eustace, Barbara A	Clerk iv - Dist	ARK DISTR C&D-METERING-NORTH A	D05124	03/13/86	A03474
679	Phillips, Larry Wayne	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	S30499	03/07/91	A03474
680	Calloway Jr, George	Supv, Metering	ARK DISTR C&D-METERING-SOUTH A	D05110	01/29/79	D05693
681	Lambert, James E	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	A04022	11/05/73	D05110
682	Finney, Jeffrey B	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	A04334	03/23/72	D05110
683	Prince, Timothy Glen	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	A04369	09/12/96	D05110
684	Streeter, Eddy V	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	A04875	05/18/78	D05110
685	Bradshaw III, John A	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	A04893	04/20/78	D05110
686	Clark, Roy Anthony	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	A06065	03/25/85	D05110
687	Bussey Jr, Herbert H	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	D05525	12/15/86	D05110
688	Thomas, Jerry Aaron	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	S20535	01/18/73	D05110
689	Neumeier, Bernard	Mgr, Area Design	ARK DISTR C&D-AREA DESIGN 3-EA	D05783	06/27/83	A06083
690	Goodson, Penny R	Clerk, Chief - Northern	ARK DISTR C&D-AREA DESIGN 3-EA	D05758	04/30/81	D05783
691	Green, Clifford L	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	A02844	03/26/73	D05783
692	Monk, Dannie R	Engrg Associate-Dist Lead	ARK DISTR C&D-AREA DESIGN 3-EA	A03039	06/20/77	D05783
693	Parkinson II, Robert	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	A03040	01/03/78	D05783
694	Cecil, Steven L	Engrg Associate-Dist I	ARK DISTR C&D-AREA DESIGN 3-EA	A03050	06/09/08	D05783
695	Sarison, Steve T	Engrg Associate-Dist Lead	ARK DISTR C&D-AREA DESIGN 3-EA	A03252	06/08/81	D05783
696	Taylor, Scott D	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	A03274	04/20/89	D05783
697	Stacks, George P	Engrg Associate-Dist Lead	ARK DISTR C&D-AREA DESIGN 3-EA	A04466	09/25/80	D05783
698	Looney, Gary L	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	A04467	03/14/74	D05783
699	Dejarnette, Michael	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	A04631	11/13/80	D05783
700	Winslow, Kelvin	Engrg Associate-Dist I	ARK DISTR C&D-AREA DESIGN 3-EA	D05746	05/24/07	D05783
701	Morris, Randall S	Engrg Associate-Dist I	ARK DISTR C&D-AREA DESIGN 3-EA	H30036	06/16/08	D05783
702	Martin, Mark Allen	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	S05634	06/13/83	D05783

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Organization Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
703	Weich Brad Lee	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	S10176	03/26/79	D05783
704	Moreau Billy J	Engrg Associate-Dist Sr	ARK DISTR C&D-AREA DESIGN 3-EA	S20712	01/03/74	D05783
705	Pennington, Carol M	Coord, Lighting	ARK DISTR C&D-AREA DESIGN 3-EA	S22204	05/18/89	D05783
706	Baugh, Nicholas A	Engineer I (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	Z10220	06/09/08	D05783
707	Taylor, Melanie L	Mgr, Operations	ARK DISTR OPERATIONS	D05618	07/28/97	A00920
708	Mask, Cindy L	Clerk IV - Dist	ARK DISTR RESRC-CONT	S20463	09/15/03	D05618
709	Van Benschoten, Leonard C	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	A00949	08/16/82	D05618
710	Geran, David R	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	A03075	01/21/74	D05618
711	Effrein, Adam James	Engineer II (Tdb)	ARK DISTR RESRC-WORK	A05007	06/14/06	D05618
712	Scott, Conrad G	Operations Coordinator, Lead	ARK DISTR RESRC-CONT	D05702	04/03/80	D05618
713	Garrett, James W	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	D05760	11/03/69	D05618
714	Westbrook, Johnny Lee	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	H11274	03/18/82	D05618
715	West, Donald M	Analyst-Sr	ARK DISTR RESRC-WORK	S05748	11/24/80	D05618
716	Sutton, Larry Norman	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	S06924	09/20/99	D05618
717	Hunter, Desi G	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	S22479	11/17/99	D05618
718	Lambert, Tammy C	Supv, Mobile Data Dispatching	Ark Distr Op-MobileDataDisptch	D05735	05/27/80	D05618
719	Thompson, Charles E	Lead Spec, Meter Services	Ark Distr Op-MobileDataDisptch	A03320	07/16/79	D05735
720	Barentine, Rebecca J	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	A03397	10/31/02	D05735
721	Golland, Michele A	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	A03496	05/01/00	D05735
722	Barnes, Betty Jane	Lead Spec, Meter Services	Ark Distr Op-MobileDataDisptch	A03501	06/15/89	D05735
723	Simmons, William Montrel	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	H81678	12/08/03	D05735
724	Warford, Deborah A	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	H81679	08/04/80	D05735
725	Scates, Wanda M	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	H81680	04/05/98	D05735
726	Sherrill, April L	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	H81681	03/26/97	D05735
727	Weeks, Karen N	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	H81682	07/12/03	D05735
728	Walter, Michelle D	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	S60846	03/11/02	D05735
729	Gordon, Vera Jackson	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	S60847	02/28/74	D05735
730	Cameron, Sandy	Spec, Meter Services	Ark Distr Op-MobileDataDisptch	S60848	04/10/00	D05735
731	Williams, James Dean	Mgr, Dist Dispatch	ARK DISTR DOC(9TH&LA	S30398	07/06/82	D05618
732	Cossey, Debbie L	Clerk IV - Dist	ARK DISTR DOC(9TH&LA	A01649	10/29/92	S30398
733	Gray, Richie L	Distribution Operator	ARK DISTR DOC(9TH&LA	A02801	09/04/73	S30398
734	Martin, Larry Joe	Operations Coordinator, Lead	ARK DISTR DOC(9TH&LA	A03196	02/20/69	S30398
735	Smith, William E	Distribution Operator	ARK DISTR DOC(9TH&LA	A03197	11/12/79	S30398
736	Marlowe, Gerald L	Distribution Operator	ARK DISTR DOC(9TH&LA	A03199	06/10/68	S30398
737	Thomas, Garry	Distribution Operator	ARK DISTR DOC(9TH&LA	D05524	06/05/78	S30398
738	Cooley, Jr, Wm Donald	Distribution Operator	ARK DISTR DOC(9TH&LA	D05666	04/28/83	S30398
739	Hall, Melvin E	Distribution Operator	ARK DISTR DOC(9TH&LA	D05670	08/21/72	S30398
740	McDowell, Daniel D	Operations Coordinator, Lead	ARK DISTR DOC(9TH&LA	D05680	02/08/68	S30398
741	Gadberry, Jeremy	Distribution Operator	ARK DISTR DOC(9TH&LA	H81898	02/21/00	S30398

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
742	Zemesky, Victor A	Distribution Operator	ARK DISTR DOC(9TH&LA	S06314	10/30/73	S30398
743	Ausbrooks, Roger	Distribution Operator	ARK DISTR DOC(9TH&LA	S20895	01/04/00	S30398
744	Wasicek, James D	Distribution Operator	ARK DISTR DOC(9TH&LA	S21053	11/03/97	S30398
745	Stevens, Michael	Distribution Operator	ARK DISTR DOC(9TH&LA	S22930	01/24/00	S30398
746	Smith, Alphonso	Distribution Operator	ARK DISTR DOC(9TH&LA	S30194	08/19/68	S30398
747	Chamblee, David	Distribution Operator	ARK DISTR DOC(9TH&LA	S30267	10/07/82	S30398
748	Dickerson, James T	Distribution Operator	ARK DISTR DOC(9TH&LA	S30368	05/03/82	S30398
749	Jackson, Andre' B	Distribution Operator	ARK DISTR DOC(9TH&LA	S60367	11/29/79	S30398
750	Holt, Susan L	Distribution Operator	ARK DISTR DOC(9TH&LA	Z10137	08/15/97	S30398
751	Hughes, James M	Distribution Operator	ARK DISTR DOC(9TH&LA	Z10197	08/02/84	S30398
752	Maulden, Michael L	Dir, External Affairs	ARK ECONOMIC DEVELOP	D05128	05/29/84	A03820
753	Rogers, Rebecca Lee	Asst, Administrative Sr	ARK ECONOMIC DEVELOP	A00051	02/19/81	D05128
754	Hendrickson, Heather Marguerite	Analyst II	ARK ECONOMIC DEVELOP	A00821	01/21/08	D05128
755	McDonnell, Sherry K	Staff Account Exec (Tdb)	ARK ECONOMIC DEVELOP	A02737	09/11/78	D05128
756	Carpenter Jr, Flavie J	Account Exec (Tdb)	ARK ECONOMIC DEVELOP	D05131	08/23/96	D05128
757	Harris, Russell M	Staff Account Exec (Tdb)	ARK ECONOMIC DEVELOP	D05132	10/25/04	D05128
758	Marsh, Christopher L	Account Exec (Tdb)	ARK ECONOMIC DEVELOP	D05552	04/16/07	D05128
759	Singletary, Dennis E	Dir, Customer Service - AR	ARKANSAS REGION-CUST	D05616	02/01/78	A03820
760	Bobo, James E	Analyst-Sr Staff	ARKANSAS REGION-CUST	A05995	11/27/78	D05616
761	Ingram, David A	Mgr, Real Estate Operations	ARKANSAS REGION-CUST	A00896	10/06/80	D05616
762	Jones, James Eric	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	A00940	05/14/87	D05616
763	Tilley, Peggy Spikes	Customer Service Specialist I	ARKANSAS REGION-CUST	S22927	10/05/78	A00940
764	Garland, James O	Customer Service Mgr II	ARKANSAS REGION-CUST	A00717	06/18/84	A00940
765	Asbell, Gregory M	Lead Customer Service Mgr	ARKANSAS REGION-CUST	A00914	02/22/82	A00940
766	Hunt, Mark William	Customer Service Mgr II	ARKANSAS REGION-CUST	A04120	06/10/85	A00940
767	Stuart, Charles D	Customer Service Mgr II	ARKANSAS REGION-CUST	A05481	06/09/80	A00940
768	Harris, Ronald W	Customer Service Mgr II	ARKANSAS REGION-CUST	D01194	11/14/77	A00940
769	Brown, Charles M	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	A00948	05/29/73	D05616
770	Dalton, Susan Kay	Customer Service Specialist II	ARKANSAS REGION-CUST	A06038	04/11/83	A00948
771	Frensley Jr, Leslie	Customer Service Mgr II	ARKANSAS REGION-CUST	A00955	06/02/80	A00948
772	Stringfellow, Jamie	Customer Service Mgr II	ARKANSAS REGION-CUST	A02985	01/03/80	A00948
773	Ragland, Michael C	Customer Service Mgr II	ARKANSAS REGION-CUST	A03035	05/05/75	A00948
774	Tucker, Bruce C	Customer Service Mgr II	ARKANSAS REGION-CUST	A06101	06/30/80	A00948
775	Burnette, David R	Customer Service Mgr II	ARKANSAS REGION-CUST	S30874	01/08/81	A00948
776	Tatum, W Diane	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	D02902	06/22/77	D05616
777	Montgomery, Regina	Customer Service Specialist I	ARKANSAS REGION-CUST	A04876	03/11/02	D02902
778	Minter, Doris D	Customer Service Specialist II	ARKANSAS REGION-CUST	D02920	10/04/79	D02902
779	Luther Jr, William G	Customer Service Mgr II	ARKANSAS REGION-CUST	A00994	12/16/78	D02902
780	Hubbard, Jerry L	Customer Service Mgr II	ARKANSAS REGION-CUST	A00995	02/02/78	D02902

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
781	Hatchett, Donald	Customer Service Mgr II	ARKANSAS REGION-CUST	S02529	04/01/77	D02902
782	Gaston, Tongia	Customer Service Mgr I	ARKANSAS REGION-CUST	S02596	07/19/99	D02902
783	Hartman, Jay Clayton	Mgr, Customer Relations - AR	ARKANSAS REGION-CUST	S02528	06/05/89	D05616
784	Woodbury, Eddie Mae	Cust Svc Assistant	ARKANSAS REGION-CUST	D05761	04/27/95	S02528
785	Allen, Annie Jean	Customer Service Specialist II	ARKANSAS REGION-CUST	A00928	07/29/85	S02528
786	Lewis, Gail M	Sr Customer Serv Spec	ARKANSAS REGION-CUST	A03213	01/28/80	S02528
787	Ficklin, Bobbie E	Staff Customer Serv Spec	ARKANSAS REGION-CUST	A04310	04/22/85	S02528
788	Evans, Sims, Cheryl A	Sr Customer Serv Spec	ARKANSAS REGION-CUST	A05842	04/25/83	S02528
789	Smith, Sherry K	Customer Service Specialist II	ARKANSAS REGION-CUST	A05970	07/23/90	S02528
790	Castleberry, Troy D	Mgr, Region C&I Accounts	ARKANSAS REGION -- M	S22402	09/11/89	D05616
791	Black, Deborah J	Asst, Administrative Sr	ARKANSAS REGION -- M	S02523	08/14/74	S22402
792	Hines, Kelly Gonzalez	Acct Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	A01007	05/20/02	S22402
793	Wood, Douglas W	Acct Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02526	11/22/82	S22402
794	Marshall, Gary T	Acct Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02532	05/19/80	S22402
795	Hester, Danny K	Lead Acct Svc Mgr (Comb AM/AR)	ARKANSAS REGION -- M	S02533	01/02/85	S22402
796	Frye, James Earl	Acct Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02535	01/18/82	S22402
797	Speers, Paul Glen	Acct Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02594	01/17/85	S22402
798	Ford, Paul R	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	S06358	06/04/73	D05616
799	Galloway, Rebecca F	Customer Service Specialist II	ARKANSAS REGION-CUST	A00066	04/03/89	S06358
800	Davis, Everett M	Customer Service Mgr II	ARKANSAS REGION-CUST	A00867	06/09/80	S06358
801	Allen, M Christine	Customer Service Mgr II	ARKANSAS REGION-CUST	A00904	08/07/78	S06358
802	Lercher, Alice J	Customer Service Mgr I	ARKANSAS REGION-CUST	A04590	02/29/88	S06358
803	Brewster, James P	Customer Service Mgr II	ARKANSAS REGION-CUST	A06113	07/09/90	S06358
804	Merrick, Barbara E	Customer Service Mgr II	ARKANSAS REGION-CUST	S31475	09/08/97	S06358
805	Castleberry, Kurtis	Dir, Operating Committee Supp	Integrated Resrc Ping-Ark-Pres	S31877	01/06/83	A03820
806	Kennedy, John T	Analyst-Sr Staff	Integrated Resrc Ping-Ark-Pres	H80215	06/01/81	S31877
807	Smith, Richard Paul	Vp, State Gov't Affairs	PUBLIC AFFAIRS/GOVNT	A00027	04/10/00	A03820
808	Jackson, Vhonda	Assistant-Executive	PUBLIC AFFAIRS/GOVNT	A00753	06/12/78	A00027
809	Means, Paul N	Mgr, Government Affairs	PUBLIC AFFAIRS/GOVNT	A00507	02/02/81	A00027
810	Strickland, Steven K	VP, Regulatory Affairs - AR	ARKANSAS REGULATORY AFFAIRS	A00093	05/31/79	A03820
811	Davidson, Susan E	Reg Affairs Coord (Exa)	ARKANSAS REGULATORY AFFAIRS	A00100	06/16/80	A00093
812	VanWinkle, Teresa L	Sr Assoc Analyst (EXA)	ARKANSAS REGULATORY AFFAIRS	A01031	04/22/68	A00093
813	Hunt, David E	Mgr, Regulatory Affairs	ARKANSAS REGULATORY AFFAIRS	A00183	05/26/92	A00093
814	McGee, Jeffery N	Analyst-Sr Staff	ARKANSAS REGULATORY AFFAIRS	A02434	07/18/83	A00183
815	Hunt, Neil W	Project Manager	ARKANSAS REGULATORY AFFAIRS	S60939	05/19/08	A00183

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule E-13
Docket No. 09-084-U

Schedule E-13
Operating Statistics

ENERGY ARKANSAS, INC.
ADJUSTED OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2009 (PRO FORMA JUNE 30, 2010)

Line No.	Rate Schedule	JUN 2008	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Residential															
1	Customers	577,328	580,759	580,759	580,759	580,759	580,759	580,759	580,759	580,759	580,759	580,759	580,759	580,759	6,989,108
2	MWh		784,309	849,792	790,221	560,097	464,496	608,462	791,676	713,251	607,055	488,081	451,233	586,918	7,936,591
3	Base Revenue		\$43,975,781	\$52,727,315	\$49,314,481	\$30,666,419	\$26,122,087	\$32,965,418	\$41,674,378	\$37,946,496	\$32,888,537	\$27,290,719	\$25,491,639	\$37,667,213	\$443,740,481
Residential Time of Use															
4	Customers	46	64	64	64	64	64	64	64	64	64	64	64	64	768
5	MWh		86	104	88	61	45	55	63	53	50	45	47	60	757
6	Base Revenue		\$4,535	\$5,336	\$4,624	\$3,663	\$2,888	\$3,372	\$3,760	\$3,275	\$3,130	\$2,888	\$2,985	\$3,377	\$43,933
Small General Service															
7	Customers	92,363	90,927	90,927	90,927	90,927	90,927	90,927	90,927	90,927	90,927	90,927	90,927	90,927	1,081,124
8	KW		1,785,665	1,824,133	1,835,488	1,771,436	1,689,898	1,583,638	1,528,745	1,480,996	1,508,720	1,540,321	1,635,786	1,780,907	19,965,733
9	MWh		382,889	398,424	392,627	343,932	298,757	280,849	305,567	291,915	285,215	273,865	284,982	344,902	3,863,924
10	Base Revenue		\$17,604,857	\$18,254,012	\$18,011,775	\$16,389,460	\$14,447,569	\$14,107,636	\$14,740,304	\$14,153,459	\$13,865,453	\$13,377,563	\$13,855,438	\$16,017,508	\$184,825,034
General Farm Service															
11	Customers	6,220	6,375	6,375	6,375	6,375	6,375	6,375	6,375	6,375	6,375	6,375	6,375	6,375	76,500
12	KW		73,914	74,218	82,264	106,875	110,811	97,279	77,454	65,305	60,520	60,143	59,556	63,718	932,057
13	MWh		13,784	15,018	14,163	21,124	21,738	12,405	7,564	6,922	6,896	6,490	7,097	9,835	142,836
14	Base Revenue		\$631,565	\$678,730	\$646,051	\$912,111	\$935,579	\$578,868	\$393,827	\$369,289	\$360,651	\$352,777	\$375,978	\$480,287	\$6,715,704
Municipal Pumping Service															
15	Customers	19	19	19	19	19	19	19	19	19	19	19	19	19	228
16	MWh		65	65	65	65	65	65	65	65	65	65	65	65	780
17	Base Revenue		\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$34,200
Agricultural Pumping Service															
18	Customers	4,647	7,965	8,931	8,532	6,233	3,417	2,457	1,190	1,060	273	351	1,249	4,836	46,494
19	KW		244,793	292,462	294,989	222,053	119,811	89,323	33,723	28,919	1,753	1,693	4,237	102,448	1,436,204
20	MWh		62,268	79,009	27,653	5,804	851	1,506	629	642	530	698	3,832	17,751	201,173
21	Base Revenue		\$3,485,773	\$4,422,937	\$1,548,020	\$324,909	\$47,639	\$84,306	\$35,212	\$35,939	\$29,669	\$39,074	\$214,516	\$993,704	\$11,261,698
Cotton Ginning Service															
22	Customers	41	42	41	42	53	54	52	52	51	37	41	44	42	551
23	KW		0	0	0	37,431	46,692	33,228	7,746	3,103	0	0	0	0	128,200
24	MWh		144	150	155	6,060	19,622	8,471	468	154	136	152	131	141	35,784
25	Base Revenue		\$7,217	\$7,517	\$7,768	\$303,701	\$983,371	\$424,530	\$23,454	\$7,718	\$6,816	\$7,618	\$6,565	\$7,066	\$1,793,341

ENTERGY ARKANSAS, INC.
ADJUSTED OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2009 (PRO FORMA JUNE 30, 2010)

Line No.	Rate Schedule	JUN 2008 (c)	JUL (d)	AUG (e)	SEP (f)	OCT (g)	NOV (h)	DEC (i)	JAN (j)	FEB (k)	MAR (l)	APR (m)	MAY (n)	JUN (o)	TOTAL (p)
Community Antenna TV Amplifier Service															
1	Customers	2,336	2,299	2,269	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	27,588
2	MWh	1,886	1,886	1,886	1,884	1,892	1,884	1,872	1,872	1,835	1,833	1,906	1,926	1,973	22,648
3	Base Revenue	\$94,938	\$94,938	\$94,868	\$94,868	\$95,290	\$94,888	\$94,283	\$94,283	\$92,420	\$92,319	\$95,966	\$97,003	\$99,370	\$1,140,666
Traffic Signal Service															
4	Customers	258	244	244	244	244	244	244	244	244	244	244	244	244	2,928
5	MWh	641	641	641	641	641	641	641	641	641	641	641	641	641	7,692
6	Base Revenue	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$28,717	\$344,604
Large General Service															
7	Customers	1,277	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	15,180
8	KW	366,733	376,332	376,332	375,149	364,017	329,030	312,969	308,096	291,396	295,261	305,278	327,719	353,710	4,002,690
9	MWh	162,254	163,267	163,267	165,413	147,503	133,786	131,229	139,137	134,314	132,204	133,639	135,272	151,146	1,729,164
10	Base Revenue	\$6,308,565	\$6,347,360	\$6,347,360	\$6,429,544	\$4,544,995	\$4,131,152	\$4,054,007	\$4,292,592	\$4,147,061	\$4,083,422	\$4,126,717	\$4,175,984	\$5,983,168	\$58,524,587
Large Power Service															
11	Customers	59	59	59	59	59	59	59	59	59	59	59	59	59	708
12	KW	143,590	145,119	145,119	144,464	140,845	135,729	127,503	122,252	118,083	120,839	123,050	125,543	132,993	1,580,010
13	MWh	66,099	66,453	66,453	64,880	61,856	57,024	53,186	53,700	55,187	55,321	56,444	57,390	60,015	707,555
14	Base Revenue	\$2,478,870	\$2,491,505	\$2,491,505	\$2,435,363	\$1,835,465	\$1,701,436	\$1,594,978	\$1,609,235	\$1,650,482	\$1,654,196	\$1,685,348	\$1,711,588	\$2,261,725	\$23,110,193
Large General Service TOU															
15	Customers	554	553	553	553	553	553	553	553	553	553	553	553	553	6,636
16	KW	256,653	262,920	262,920	259,883	247,915	239,510	220,861	212,986	203,812	207,726	216,419	224,580	242,562	2,794,817
17	MWh	143,446	142,789	142,789	147,000	132,690	124,076	115,233	115,448	108,804	109,316	113,474	117,119	132,540	1,501,935
18	Base Revenue	\$4,256,905	\$4,237,641	\$4,237,641	\$4,361,112	\$3,116,426	\$2,917,419	\$2,713,122	\$2,718,089	\$2,564,595	\$2,576,423	\$2,672,464	\$2,756,694	\$3,937,130	\$38,628,040
Large Power Service TOU															
19	Customers	125	127	127	127	127	127	127	127	127	127	127	127	127	1,524
20	KW	696,040	705,329	705,329	708,671	703,453	674,989	660,800	601,306	576,768	593,587	605,343	624,346	643,783	7,794,415
21	MWh	403,997	415,540	415,540	404,549	396,286	388,771	364,252	347,353	339,085	333,606	346,639	356,785	381,883	4,474,746
22	Base Revenue	\$11,236,981	\$11,407,107	\$11,407,107	\$11,109,428	\$8,405,971	\$8,249,459	\$7,530,545	\$7,386,863	\$7,214,668	\$7,100,559	\$7,371,993	\$7,583,299	\$10,495,545	\$105,112,418

ENTERGY ARKANSAS, INC.
ADJUSTED OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2009 (PRO FORMA, JUNE 30, 2010)

Line No.	Rate Schedule	JUN 2008 (c)	JUL (d)	AUG (e)	SEP (f)	OCT (g)	NOV (h)	DEC (i)	JAN (j)	FEB (k)	MAR (l)	APR (m)	MAY (n)	JUN (o)	TOTAL (p)
1	Municipal Street Lighting Service	308	316	316	316	316	316	316	305	301	306	310	311	312	3,741
2	Customers		5,774	5,776	5,783	5,784	5,789	5,793	5,788	5,336	5,735	6,215	5,689	5,908	69,370
3	MWh		\$489,004	\$488,173	\$489,786	\$489,851	\$490,274	\$490,613	\$490,189	\$451,909	\$485,701	\$526,352	\$481,805	\$500,352	\$5,874,989
4	Base Revenue														
5	All Night Outdoor Lighting Service	4,893	4,302	4,302	4,302	4,301	4,306	4,297	4,325	4,309	4,412	4,361	4,348	4,325	51,913
6	Customers		15,721	15,704	15,713	15,673	15,697	15,651	15,853	15,325	15,226	15,478	15,640	15,918	187,589
7	MWh		\$1,278,402	\$1,277,020	\$1,277,751	\$1,274,499	\$1,276,450	\$1,272,710	\$1,289,136	\$1,246,200	\$1,238,150	\$1,258,642	\$1,271,815	\$1,294,422	\$15,255,197
8	Base Revenue														
9	Cogen	6	6	6	6	6	6	6	6	6	6	6	6	6	72
10	Customers		0	0	0	0	0	0	0	0	0	0	0	0	0
11	MWh		\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$1,080
12	Base Revenue														
13	Standby Service	0	6	6	6	6	6	6	6	6	6	6	6	6	72
14	Customers		518,544	521,651	482,676	406,638	542,032	437,861	541,297	537,405	503,988	480,556	451,210	576,093	5,989,951
15	MWh		9,392	8,130	7,094	6,590	9,449	7,152	8,170	9,834	8,340	8,526	8,313	13,355	104,345
16	Base Revenue		\$394,480	\$341,771	\$298,501	\$244,053	\$348,973	\$264,677	\$302,036	\$363,101	\$308,275	\$315,100	\$307,284	\$559,998	\$4,048,249
17	NDCR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	GGR		\$12,148,694	\$12,920,564	\$12,090,266	\$9,881,468	\$8,772,394	\$9,587,790	\$10,856,473	\$10,044,967	\$9,236,450	\$8,326,263	\$9,225,895	\$9,910,770	\$122,002,034
19	PCA		\$38,168,620	\$40,071,485	\$37,783,256	\$31,698,317	\$28,693,708	\$29,815,533	\$33,224,397	\$31,195,255	\$28,978,080	\$27,014,643	\$26,898,900	\$32,002,220	\$385,544,414
20	EECR		\$648,783	\$664,449	\$641,919	\$529,868	\$475,590	\$502,485	\$567,730	\$530,657	\$488,863	\$449,235	\$445,341	\$536,271	\$6,501,191
21	CA		\$1,889,290	\$1,985,047	\$1,863,944	\$1,342,968	\$1,218,611	\$1,273,990	\$1,419,295	\$1,336,389	\$1,242,988	\$1,155,228	\$1,148,695	\$1,582,787	\$17,459,242
22	FLCF		\$144,113	\$151,393	\$142,656	\$119,423	\$107,988	\$112,478	\$125,581	\$117,834	\$109,337	\$101,736	\$101,232	\$120,614	\$1,454,385
23	GMS		\$12,742	\$13,460	\$12,600	\$10,365	\$9,285	\$9,840	\$11,143	\$10,406	\$9,572	\$8,769	\$8,688	\$10,496	\$127,375
24	ECR		\$24,828,574	\$26,082,717	\$24,577,449	\$20,575,058	\$18,604,852	\$19,378,273	\$21,635,566	\$20,301,357	\$18,837,346	\$17,527,499	\$17,440,714	\$20,779,995	\$250,569,400
25	EDR		(\$326)	(\$409)	(\$474)	\$1,112	(\$80)	(\$48)	\$3,625,563	\$3,107,007	\$2,941,850	\$2,367,212	\$2,455,438	\$3,101,217	\$40,520,929
26	MFA		\$4,307,423	\$4,656,011	\$4,382,515	\$3,397,721	\$2,921,870	\$3,237,103	\$3,625,563	\$3,107,007	\$2,941,850	\$2,367,212	\$2,455,438	\$3,101,217	\$40,520,929
27	CAC Charges		(\$5,022)	(\$6,650)	(\$43)	\$0	\$0	\$1,866	\$3,705	\$3,149	\$3,842	\$3,602	\$3,362	(\$1,627)	(\$14,342)
28	Facility Charges		\$2,186	\$2,186	\$2,186	\$2,208	\$2,126	\$1,866	\$3,705	\$3,149	\$3,842	\$3,602	\$3,362	\$3,404	\$33,819
29	Total Adjustments		\$82,175,050	\$86,591,363	\$81,527,166	\$67,589,404	\$60,836,971	\$63,949,956	\$71,500,009	\$66,677,627	\$61,878,920	\$57,004,834	\$56,758,912	\$68,076,793	\$824,567,005
30	Total Customers		695,351	696,253	695,595	693,606	690,796	688,825	688,575	688,424	687,731	687,766	688,655	692,218	8,295,135
31	Total kW		4,084,932	4,202,164	4,163,584	4,000,663	3,886,502	3,563,462	3,430,605	3,305,787	3,292,394	3,332,803	3,452,977	3,896,204	44,634,077
32	Total MWh		2,058,754	2,162,746	2,037,931	1,706,058	1,542,691	1,606,822	1,793,994	1,683,363	1,591,989	1,453,358	1,446,162	1,723,051	20,776,869
33	Total Base \$		\$97,299,530	\$102,813,969	\$96,060,829	\$68,638,470	\$61,780,840	\$66,210,712	\$75,085,015	\$70,278,289	\$64,734,960	\$59,154,928	\$58,364,249	\$80,232,522	\$900,654,313
34	Total Adjustment \$		\$82,175,050	\$86,591,363	\$81,527,166	\$67,589,404	\$60,836,971	\$63,949,956	\$71,500,009	\$66,677,627	\$61,878,920	\$57,004,834	\$56,758,912	\$68,076,793	\$824,567,005
35	Total Retail \$		\$179,474,580	\$189,405,333	\$177,587,994	\$136,227,874	\$122,617,810	\$130,160,666	\$146,585,024	\$136,955,916	\$126,613,880	\$116,159,762	\$115,123,161	\$148,309,315	\$1,725,221,318

ENTERGY ARKANSAS, INC.
OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2009 (PRO FORMA, JUNE 30, 2010)

Line No.	Rate Schedule	JUN 2008	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Residential															
1	Customers	577,328	576,097	577,753	577,304	577,537	576,334	575,983	576,732	573,430	578,451	577,911	576,980	578,531	6,925,053
2	MWh		770,267	862,231	702,968	521,934	451,243	637,937	784,036	707,189	599,149	471,161	437,465	553,713	7,499,293
3	Base Revenue		\$47,965,735	\$53,415,961	\$43,996,899	\$29,798,004	\$26,780,605	\$33,426,124	\$38,537,147	\$35,558,736	\$32,106,302	\$27,487,420	\$26,372,966	\$35,398,440	\$430,804,339
Residential Time of Day															
4	Customers	46	40	53	50	53	55	49	55	48	57	56	49	62	627
5	MWh		52	88	63	48	36	43	57	41	45	38	32	56	598
6	Base Revenue		\$2,755	\$4,480	\$3,326	\$2,859	\$2,392	\$2,526	\$3,476	\$2,609	\$2,773	\$2,414	\$2,010	\$3,139	\$34,758
Small General Service															
7	Customers	92,363	92,490	92,443	92,417	92,584	92,308	92,336	92,415	91,936	92,637	92,669	92,387	92,789	1,109,421
8	KW		1,807,678	1,842,705	1,857,147	1,802,001	1,709,795	1,605,198	1,599,927	1,592,847	1,636,420	1,597,824	1,690,416	1,758,951	20,480,909
9	MWh		385,933	407,584	380,759	342,082	298,714	297,082	311,042	297,513	287,066	264,752	276,839	327,596	3,876,961
10	Base Revenue		\$17,619,588	\$18,405,236	\$17,736,835	\$16,423,759	\$14,665,782	\$14,282,717	\$14,735,373	\$14,254,222	\$14,156,084	\$13,354,214	\$14,075,935	\$15,899,007	\$185,808,754
General Farm Service															
11	Customers	6,220	6,236	6,215	6,251	6,288	6,240	6,273	6,239	6,182	6,171	6,139	6,088	6,071	74,393
12	KW		72,944	73,244	81,185	105,473	109,349	95,985	85,883	76,099	72,695	62,444	65,026	64,399	964,726
13	MWh		13,515	14,711	13,819	20,645	21,407	12,326	8,408	7,345	7,190	6,446	7,658	8,441	141,910
14	Base Revenue		\$595,207	\$607,744	\$645,959	\$880,805	\$911,587	\$616,175	\$466,526	\$410,074	\$397,491	\$352,304	\$387,287	\$412,756	\$6,683,916
Municipal Pumping Service															
15	Customers	19	19	20	19	20	20	20	21	16	21	25	19	23	243
16	MWh		63	63	63	63	64	64	65	30	67	67	49	67	727
17	Base Revenue		\$2,770	\$2,792	\$2,770	\$2,793	\$2,795	\$2,796	\$2,943	\$1,391	\$2,943	\$3,031	\$2,182	\$2,987	\$32,193
Agricultural Pumping Service															
18	Customers	4,647	8,013	8,904	8,926	6,966	3,622	3,050	1,675	1,120	327	286	1,314	4,534	48,737
19	KW		244,793	292,462	294,989	222,053	119,811	89,323	45,570	36,990	2,459	2,545	5,747	97,510	1,454,252
20	MWh		62,350	78,774	29,440	4,671	377	1,320	940	462	302	831	4,818	12,394	186,679
21	Base Revenue		\$3,314,282	\$4,159,626	\$1,643,045	\$298,952	\$59,945	\$87,855	\$60,792	\$30,132	\$25,482	\$52,243	\$277,800	\$859,224	\$10,869,379
Cotton Ginning Service															
22	Customers	41	42	42	41	53	53	49	38	35	36	35	38	39	501
23	KW		0	0	0	37,431	46,692	33,228	4,487	2,519	0	0	0	0	124,357
24	MWh		147	150	154	6,024	18,156	9,584	641	386	129	111	106	107	35,795
25	Base Revenue		\$9,219	\$9,429	\$9,679	\$371,540	\$894,414	\$430,191	\$30,247	\$20,749	\$8,102	\$6,941	\$6,641	\$6,717	\$1,793,868

ENTERGY ARKANSAS, INC.
OPERATING STATISTICS

FOR THE TWELVE MONTHS ENDING JUNE 30, 2009 (PRO FORMA JUNE 30, 2010)

Line No.	Rate Schedule	JUN 2008	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Community Antenna TV Amplifier Service															
1	Customers	2,336	2,344	2,334	2,319	2,349	2,340	2,338	2,334	2,313	2,350	2,335	2,326	2,361	28,043
2	MWh		1,917	1,917	1,901	1,928	1,915	1,904	1,904	1,890	1,923	1,897	1,894	1,854	22,844
3	Base Revenue		\$96,520	\$96,565	\$95,746	\$97,109	\$96,439	\$95,898	\$95,883	\$95,174	\$96,846	\$95,546	\$95,395	\$93,399	\$1,150,529
Traffic Signal Service															
4	Customers	258	247	247	256	261	260	254	254	264	255	259	254	260	3,071
5	MWh		626	624	627	628	629	627	627	574	627	627	624	628	7,468
6	Base Revenue		\$28,877	\$25,826	\$28,662	\$28,913	\$28,781	\$28,741	\$28,724	\$27,111	\$28,761	\$28,772	\$28,712	\$28,982	\$340,862
Large General Service															
7	Customers	1,277	1,286	1,281	1,294	1,310	1,301	1,307	1,299	1,305	1,302	1,312	1,304	1,313	15,614
8	KW		371,059	380,755	379,008	385,597	330,458	314,328	312,943	311,361	316,236	313,440	335,025	352,319	4,082,529
9	MWh		165,237	165,805	162,656	149,484	135,057	135,087	134,604	128,313	130,726	126,351	127,902	143,140	1,704,362
10	Base Revenue		\$6,400,774	\$6,434,054	\$6,364,189	\$4,749,425	\$4,278,363	\$4,128,251	\$4,109,071	\$4,019,196	\$4,185,887	\$4,061,181	\$4,143,270	\$5,733,013	\$58,607,674
Large Power Service															
11	Customers	59	58	59	59	58	58	58	62	59	62	55	60	58	706
12	KW		149,327	144,473	143,895	139,247	139,469	130,878	132,407	134,248	132,135	125,996	133,575	138,341	1,643,791
13	MWh		64,908	66,183	62,134	59,992	56,634	52,904	52,146	54,004	54,992	48,371	53,661	52,895	678,825
14	Base Revenue		\$2,416,526	\$2,474,616	\$2,361,331	\$1,771,867	\$1,731,946	\$1,629,448	\$1,644,995	\$1,649,353	\$1,689,679	\$1,500,650	\$1,661,268	\$2,119,216	\$22,651,594
Large General Service TCU															
15	Customers	554	563	557	561	554	567	560	557	545	521	527	500	565	6,567
16	KW		257,235	254,690	260,677	251,422	242,910	224,028	221,581	196,428	207,864	199,814	214,734	227,921	2,769,307
17	MWh		144,554	145,030	142,817	129,546	122,808	112,834	113,131	98,638	102,763	100,038	99,872	118,808	1,430,840
18	Base Revenue		\$4,283,262	\$4,319,739	\$4,254,272	\$3,093,605	\$2,950,667	\$2,703,140	\$2,669,283	\$2,453,648	\$2,431,180	\$2,432,524	\$2,533,035	\$3,687,090	\$37,811,484
Large Power Service TCU															
19	Customers	125	126	129	126	126	130	128	137	128	126	124	123	132	1,535
20	KW		693,555	702,856	705,887	705,511	680,168	682,508	655,930	622,666	640,236	616,249	629,376	645,628	7,960,601
21	MWh		404,620	409,655	395,639	388,398	387,764	351,287	348,413	343,782	342,152	338,749	338,401	364,192	4,411,072
22	Base Revenue		\$11,107,592	\$11,269,323	\$11,090,078	\$8,330,212	\$8,271,084	\$7,682,472	\$7,587,611	\$7,416,670	\$7,460,056	\$7,266,060	\$7,388,235	\$10,154,640	\$105,018,033

ENTERGY ARKANSAS, INC.
OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2009 (PRO FORMA, JUNE 30, 2010)

Line No.	Rate Schedule	JUN 2008	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Municipal Street Lighting Service	308	308	308	308	309	306	308	310	302	310	312	307	309	3,688
2	Customers		5,768	5,776	5,781	5,785	5,714	5,793	5,871	5,487	5,500	6,036	5,758	5,855	69,124
3	MWh		\$468,649	\$489,483	\$490,114	\$490,574	\$485,095	\$491,528	\$497,659	\$465,048	\$471,604	\$512,772	\$490,524	\$498,493	\$5,870,585
4	Base Revenue														
5	All Night Outdoor Lighting Service	4,863	4,863	4,857	4,855	4,882	4,835	4,829	4,813	4,835	4,893	4,912	4,847	4,854	58,315
6	Customers		15,723	15,739	15,650	15,613	15,639	15,436	15,680	15,531	15,702	15,600	15,546	15,660	187,520
7	MWh		\$1,278,501	\$1,281,916	\$1,275,986	\$1,275,298	\$1,277,836	\$1,271,266	\$1,286,093	\$1,276,905	\$1,289,007	\$1,294,873	\$1,282,151	\$1,290,789	\$15,370,619
8	Base Revenue														
9	Cogen	6	6	6	6	6	6	6	6	6	6	6	6	6	72
10	Customers		0	0	0	0	0	0	0	0	0	0	0	0	0
11	MWh		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Base Revenue														\$1,080
13	Misc														
14	Customers		0	0	0	0	0	0	0	0	0	0	0	0	0
15	MWh		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Base Revenue														\$0
17	Standby Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Customers		518,544	521,651	482,676	406,638	542,032	437,861	459,454	432,769	416,094	498,804	405,772	472,993	5,596,278
19	MWh		9,392	8,130	7,094	6,590	9,449	7,152	9,726	6,806	7,786	9,677	5,636	7,665	95,103
20	Base Revenue		\$392,676	\$392,009	\$356,793	\$276,506	\$322,900	\$296,880	\$302,459	\$255,673	\$245,506	\$302,208	\$284,030	\$373,909	\$3,801,749
21	NDSCR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	GGR		\$11,932,668	\$12,933,201	\$11,177,698	\$9,377,831	\$8,495,539	\$9,666,063	\$10,839,090	\$10,045,069	\$9,208,592	\$8,009,208	\$7,946,824	\$9,385,122	\$119,016,905
23	GMES		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	ECR		\$39,218,986	\$40,742,273	\$47,025,334	\$40,617,890	\$37,470,425	\$40,312,908	\$43,851,180	\$40,967,036	\$38,223,840	\$21,868,244	\$21,382,942	\$25,019,797	\$435,700,854
25	PCA		\$22,900,049	\$24,455,183	\$21,514,465	\$18,482,037	\$17,040,022	\$18,301,361	\$20,039,534	\$18,712,157	\$17,436,763	\$15,554,595	\$15,386,482	\$18,059,123	\$227,981,751
26	CA		\$767,983	\$821,388	\$727,558	\$1,135,790	\$1,063,690	\$1,111,977	\$1,178,213	\$1,114,923	\$1,069,347	\$986,240	\$992,824	\$1,291,512	\$12,261,454
27	EECR		\$468,112	\$504,060	\$439,646	\$372,054	\$340,730	\$374,520	\$412,367	\$383,680	\$354,561	\$312,466	\$308,453	\$499,480	\$4,770,128
28	EDR		(\$326)	(\$409)	(\$474)	\$1,112	(\$80)	(\$48)	(\$90)	(\$40)	(\$64)	\$0	\$0	\$0	\$0
29	MFA		\$4,307,423	\$4,656,011	\$4,382,515	\$3,367,721	\$2,921,870	\$3,237,103	\$3,625,563	\$3,107,907	\$2,941,850	\$2,387,212	\$2,455,438	\$3,101,217	\$40,520,929
30	SFR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	FLOF		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	AILSCR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	MISC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	CAC Charges		\$2,186	\$2,186	\$2,186	\$2,206	\$2,126	\$1,866	\$3,705	\$3,149	\$3,842	\$3,602	\$3,362	\$3,404	\$33,819
35	Facility Charges		\$30,672	\$30,672	\$30,872	\$30,898	\$30,627	\$30,647	\$30,707	\$30,199	\$31,051	\$30,567	\$30,222	\$30,293	\$368,145
36	Total Adjustments		\$78,623,041	\$84,148,334	\$85,298,756	\$73,417,538	\$67,364,949	\$73,126,675	\$81,870,200	\$76,130,567	\$70,867,705	\$50,605,915	\$49,942,561	\$59,125,339	\$850,521,580
37	Total Customers	690,480	694,777	695,208	694,794	693,356	688,425	687,548	686,947	682,524	687,525	686,963	686,622	691,907	8,276,596
38	Total kW		4,115,136	4,222,836	4,205,264	4,035,373	3,920,684	3,593,337	3,518,182	3,405,957	3,414,139	3,418,116	3,479,671	3,758,053	45,086,750
39	Total MWh		2,045,073	2,182,460	1,921,565	1,653,432	1,525,624	1,641,480	1,785,289	1,667,993	1,556,121	1,390,752	1,376,259	1,613,072	20,359,120
40	Total Base \$		\$95,993,072	\$103,388,869	\$90,355,776	\$67,892,311	\$62,750,743	\$67,177,099	\$72,052,370	\$67,937,979	\$64,597,993	\$58,743,242	\$59,031,529	\$76,529,860	\$886,450,893
41	Total Adjustment \$		\$78,623,041	\$84,148,334	\$85,298,756	\$73,417,538	\$67,364,949	\$73,126,675	\$81,870,200	\$76,130,567	\$70,867,705	\$50,605,915	\$49,942,561	\$59,125,339	\$850,521,580
42	Total Retail \$		\$174,616,114	\$187,537,223	\$175,654,532	\$141,309,848	\$130,115,692	\$140,303,773	\$153,922,570	\$144,068,546	\$135,465,699	\$109,349,157	\$108,974,090	\$135,655,230	\$1,736,972,473

Schedule E-15
Other Operating Statistics

Part I. Schedule of five years prior to test year for:

Ln	(A)	(B)	(C)
1	(a). Overtime hours and, if available, whether classified as expense or capitalized.		
4			
5		O&M	Capital &
6	Year	Expense	Other
7			
8	2008	208,132	387,714
9	2007	219,429	224,718
10	2006	194,910	237,562
11	2005	185,378	255,929
12	2004	198,317	295,820
13			
14	(b). Ratio of capitalized/expensed payroll including dollar amounts.		
15			
16	Description	Amount	%
17			
18	2008		
19	Capital & Other	57,383,443	50.35%
20	O&M Expense	56,584,888	49.65%
21	Total	113,968,331	100.00%
22			
23	2007		
24	Capital & Other	53,324,751	53.52%
25	O&M Expense	46,314,608	46.48%
26	Total	99,639,359	100.00%
27			
28	2006		
29	Capital & Other	54,483,039	52.98%
30	O&M Expense	48,344,470	47.02%
31	Total	102,827,509	100.00%
32			
33	2005		
34	Capital & Other	48,563,075	54.74%
35	O&M Expense	40,157,567	45.26%
36	Total	88,720,642	100.00%
37			
38	2004		
39	Capital & Other	55,138,881	55.41%
40	O&M Expense	44,363,958	44.59%
41	Total	99,502,839	100.00%

Schedule E-15
Other Operating Statistics

Part II. Analysis of typical billing cycle:

June 2009 Billing Cycle

Items (a) through (f).								
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Meters Read Dates		Processing Period		Billing	Mail	
	Cycle	From	To	From	To	Dates	Dates	Due Dates
1								
2								
3	1	5/26/2009	5/29/2009	5/27/2009	6/1/2009	6/1/2009	6/2/2009	6/24/2009
4	2	5/27/2009	6/1/2009	5/28/2009	6/2/2009	6/2/2009	6/3/2009	6/25/2009
5	3	5/28/2009	6/2/2009	5/29/2009	6/3/2009	6/3/2009	6/4/2009	6/26/2009
6	4	5/29/2009	6/3/2009	6/1/2009	6/4/2009	6/4/2009	6/5/2009	6/27/2009
7	5	6/1/2009	6/4/2009	6/2/2009	6/5/2009	6/5/2009	6/8/2009	6/30/2009
8	6	6/2/2009	6/5/2009	6/3/2009	6/8/2009	6/8/2009	6/9/2009	7/1/2009
9	7	6/3/2009	6/8/2009	6/4/2009	6/9/2009	6/9/2009	6/10/2009	7/2/2009
10	8	6/4/2009	6/9/2009	6/5/2009	6/10/2009	6/10/2009	6/11/2009	7/3/2009
11	9	6/5/2009	6/10/2009	6/8/2009	6/11/2009	6/11/2009	6/12/2009	7/4/2009
12	10	6/8/2009	6/11/2009	6/9/2009	6/12/2009	6/12/2009	6/15/2009	7/7/2009
13	11	6/9/2009	6/12/2009	6/10/2009	6/15/2009	6/15/2009	6/16/2009	7/8/2009
14	12	6/10/2009	6/15/2009	6/11/2009	6/16/2009	6/16/2009	6/17/2009	7/9/2009
15	13	6/11/2009	6/16/2009	6/12/2009	6/17/2009	6/17/2009	6/18/2009	7/10/2009
16	14	6/12/2009	6/17/2009	6/15/2009	6/18/2009	6/18/2009	6/19/2009	7/11/2009
17	15	6/15/2009	6/18/2009	6/16/2009	6/19/2009	6/19/2009	6/22/2009	7/14/2009
18	16	6/16/2009	6/19/2009	6/17/2009	6/22/2009	6/22/2009	6/23/2009	7/15/2009
19	17	6/17/2009	6/22/2009	6/18/2009	6/23/2009	6/23/2009	6/24/2009	7/16/2009
20	18	6/18/2009	6/23/2009	6/19/2009	6/24/2009	6/24/2009	6/25/2009	7/17/2009
21	19	6/19/2009	6/24/2009	6/22/2009	6/25/2009	6/25/2009	6/26/2009	7/18/2009
22	20	6/22/2009	6/25/2009	6/23/2009	6/26/2009	6/26/2009	6/29/2009	7/21/2009
23	21	6/23/2009	6/26/2009	6/24/2009	6/29/2009	6/29/2009	6/30/2009	7/22/2009

24 (g). Not applicable.

25 (h).

		Metering	End of	Days
	Cycle	Midpoint	Month	Unbilled
26				
27				
28	4	6/1/2009	6/30/2009	29
29	5	6/3/2009	6/30/2009	27
30	6	6/4/2009	6/30/2009	26
31	7	6/6/2009	6/30/2009	24
32	8	6/7/2009	6/30/2009	23
33	9	6/8/2009	6/30/2009	22
34	10	6/10/2009	6/30/2009	20
35	11	6/11/2009	6/30/2009	19
36	12	6/13/2009	6/30/2009	17
37	13	6/14/2009	6/30/2009	16
38	14	6/15/2009	6/30/2009	15
39	15	6/17/2009	6/30/2009	13
40	16	6/18/2009	6/30/2009	12
41	17	6/20/2009	6/30/2009	10
42	18	6/21/2009	6/30/2009	9
43	19	6/22/2009	6/30/2009	8
44	20	6/27/2009	6/30/2009	3
45	21	6/28/2009	6/30/2009	2
46	1	6/29/2009	6/30/2009	1
47	Total Days Unbilled			296
48	Billing Cycles			19
49	Estimated Average Days Usage Unbilled			15.58

Schedule E-16
Calculation of AFUDC

CALCULATION OF AFUDC

Ln	
1	Part I. Provide a detailed narrative of how AFUDC is calculated, compounded and recorded.
2	Include an example of the actual formula used to calculate AFUDC.
3	
4	Allowance for funds used during construction (AFUDC) is a regulatory accounting concept for
5	capitalizing the cost of company funds used during the construction period. AFUDC includes the net
6	cost of borrowed funds and a reasonable rate on other funds used during the period of construction.
7	On this basis, AFUDC is segregated into two components: a debt component called allowance for
8	borrowed funds used during construction (ABFUDC), and an equity component for the costs of
9	common and preferred stock used during construction called allowance for other (equity) funds used
10	during construction (AOFUDC).
11	
12	ABFUDC (DEBT) is a credit (reduction) to interest charged and AOFUDC (EQUITY) is a credit
13	(increase) to other income. The capitalized amounts of AFUDC are accumulated and recorded in
14	CWIP and are recovered through depreciation and allowed return on rate base after construction is
15	complete and in service.
16	
17	The rate at which AFUDC is applied was determined by the formula in FPC Order No. 561. In
18	calculating the monthly AFUDC rate, the Company has adopted the technique of using estimated
19	balances of CWIP, short-term debt balances and interest rates, adjusted for actual amounts as they
20	become available. Prior year end balances and cost rates for long-term debt, preferred stock and
21	shareholders' equity are also used. The rate will change should the new rate differ by a sustainable 25
22	basis points or greater.
23	
24	At year-end, the weighted average monthly balances and cost rates are calculated. A retroactive
25	adjustment may be required if the weighted annual rate does not support the accrued AFUDC rate;
26	but, due to the Company's monthly calculation process, this possibility is remote.
27	
28	All projects are eligible for AFUDC. AFUDC is capitalized starting with the date expenditures for the
29	assets are made, activities necessary to get the asset ready for its intended use are in progress, and
30	interest costs are being incurred. Capitalization terminates when the facilities have been tested and
31	are placed in or ready for service.
32	
33	The projects total prior month AFUDC base receives a full months rate (AFUDC rate/12) while current
34	month charges receive a half months rate (AFUDC rate/24). Total AFUDC each month is accumulated
35	and, effective June and December of each year, these accumulations are added to the CWIP base
36	upon which the AFUDC rate is applied, which compounds AFUDC semi-annually.
37	
38	In the month that the "In-Service" date is entered the process takes ½ of the projects total prior month
39	AFUDC base times the full month rate (AFUDC rate/12). The process also takes ½ of the current
40	month AFUDC base times the half month rate (AFUDC rate/24).

Schedule E-16
Calculation of AFUDC

Ln
1 Part II. Provide the AFUDC rates used during the test year (both debt and equity components)
2 and explain how the formula in Part I was used to derive those rates.
3
4
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AFUDC Calculation Effective 7/1/08 - 8/31/08

1. Components of Formula (Derived from actual book balances and actual cost rates):						
Line No.	Title		Amount	Capitalization Ratio (Percent)		Cost Rate Percentage
1	Average Short-Term Debt	S	\$11,833,333		s	4.5316%
2	Short-Term Interest					
3	Long-term Debt	D	\$1,085,494,067	41.97%	d	6.34%
4	Preferred Stock	P	\$114,816,469	4.44%	p	5.99%
5	Common Equity	C	\$1,386,095,958	53.59%	c	9.90%
6	Total Capitalization		\$2,586,406,494	100.00%		
7	Average Construction Work in Progress Balance	W	\$140,265,318			
2. Gross Rate for Borrowed Funds:						
$s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) (1 - \frac{S}{W})$						2.819%
3. Rate for Other Funds:						
$[1 - \frac{S}{W}] [p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right)]$						5.100%
4. Weighted Average Rate Actually Used for the Year:						
a. Rate for Borrowed Funds				2.819%		
b. Rate for Other Funds				5.100%		
Total				7.919%		

Schedule E-16
Calculation of AFUDC

Calculation of AFUDC

Ln

1 Part II. Provide the AFUDC rates used during the test year (both debt and equity components)
2 and explain how the formula in Part I was used to derive those rates.

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AFUDC Calculation Effective 9/1/08 - 9/30/08

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Description	Amount	Capital- ization Ratio	Cost Rates	S/W	Weighted Cost Rates for Gross AFUDC Rate
(1)	(2)	(3)	(4)	(5)	
Weighted Average Short-term Debt Balance (S)	\$16,134,409	(s)	4.5395%	x 0.112104	= 0.5089%
Long-term Debt (Beginning of Year)	\$1,085,494,067 (D)	41.96920 %	(d) 6.34%	x 0.887896	= 2.363%
QUIPS (Beginning of Year)	\$0 (D)	0.00 %	(d) 0.00%	x 0.887896	= 0.000%
Preferred Stock (Beginning of Year)	114,816,469 (P)	4.43923 %	(p) 5.99%	x 0.887896	= 0.236%
Common Equity (Beginning of Year)	1,386,095,958 (C)	53.59157 %	(c) 9.90%	x 0.887896	= 4.711%
Total Capitalization	\$2,586,406,494	100.00 %			7.818%
Average of 13 monthly balances in Account 107	\$143,923,370 (W)			Debt	2.871%
				Equity	4.946%
				Total	7.817%

Schedule E-16
Calculation of AFUDC

Calculation of AFUDC

Ln						
1	Part II. Provide the AFUDC rates used during the test year (both debt and equity components)					
2	and explain how the formula in Part I was used to derive those rates.					
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5	AFUDC Calculation Effective 10/1/08 - 10/31/08					
6						Weighted
7						Cost Rates
8	Description	Amount	Capital- ization Ratio	Cost Rates	S/W	for Gross
9		(1)	(2)	(3)	(4)	AFUDC Rate
10						(5)
11						
12	Weighted Average					
13	Short-term Debt					
14	Balance (S)	<u>\$22,048,387</u>		(s) 4.3970%	x 0.151277	= <u>0.6652%</u>
15						
16						
17						
18	Long-term Debt			(d)		
19	(Beginning of Year)	\$1,085,494,067 (D)	41.96920 %	x 6.34%	x 0.848723	= 2.258%
20						
21	QUIPS			(d)		
22	(Beginning of Year)	\$0 (D)	0.00 %	x 0.00%	x 0.848723	= 0.000%
23						
24	Preferred Stock			(p)		
25	(Beginning of Year)	114,816,469 (P)	4.43923 %	x 5.99%	x 0.848723	= 0.226%
26						
27	Common Equity			(c)		
28	(Beginning of Year)	<u>1,386,095,958 (C)</u>	<u>53.59157 %</u>	x <u>9.90%</u>	x 0.848723	= <u>4.503%</u>
29						
30	Total Capitalization	<u>\$2,586,406,494</u>	<u>100.00 %</u>			<u>7.652%</u>
31						
32						
33	Average of 13 monthly				Debt	2.923%
34	balances in					
35	Account 107	<u>\$145,748,811 (W)</u>			Equity	<u>4.728%</u>
36						
37					Total	<u>7.651%</u>

Schedule E-16
Calculation of AFUDC

Calculation of AFUDC

Ln

1 Part II. Provide the AFUDC rates used during the test year (both debt and equity components)
2 and explain how the formula in Part I was used to derive those rates.
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AFUDC Calculation Effective 11/1/08 - 11/30/08

Description	Amount	Capital- ization Ratio	Cost Rates	S/W	Weighted Cost Rates for Gross AFUDC Rate
	(1)	(2)	(3)	(4)	(5)
Weighted Average Short-term Debt Balance (S)	<u>\$30,381,720</u>	(s)	<u>4.1327%</u>	x 0.202947	= <u>0.8387%</u>
Long-term Debt (Beginning of Year)	\$1,085,494,067 (D)	41.96920 %	(d) 6.34%	x 0.797053	= 2.121%
QUIPS (Beginning of Year)	\$0 (D)	0.00 %	(d) 0.00%	x 0.797053	= 0.000%
Preferred Stock (Beginning of Year)	114,816,469 (P)	4.43923 %	(p) 5.99%	x 0.797053	= 0.212%
Common Equity (Beginning of Year)	<u>1,386,095,958</u> (C)	<u>53.59157</u> %	(c) 9.90%	x 0.797053	= <u>4.229%</u>
Total Capitalization	<u>\$2,586,406,494</u>	<u>100.00</u> %			<u>7.400%</u>
Average of 13 monthly balances in Account 107	<u>\$149,702,848</u> (W)			Debt	2.960%
				Equity	<u>4.440%</u>
				Total	<u>7.400%</u>

Schedule E-16
Calculation of AFUDC

Calculation of AFUDC

Ln						
1	Part II. Provide the AFUDC rates used during the test year (both debt and equity components)					
2	and explain how the formula in Part I was used to derive those rates.					
3						
4						
5	AFUDC Calculation Effective 12/1/08 - 1/31/09					
6						Weighted
7						Cost Rates
8	Description	Amount	Capital- ization Ratio	Cost Rates	S/W	for Gross
9						AFUDC Rate
10		(1)	(2)	(3)	(4)	(5)
11						
12	Weighted Average					
13	Short-term Debt					
14	Balance (S)	<u>\$38,177,419</u>	(s)	<u>3.9383%</u>	x 0.256022	= <u>1.0083%</u>
15						
16						
17						
18	Long-term Debt			(d)		
19	(Beginning of Year)	\$1,085,494,067 (D)	41.96920 %	x 6.34%	x 0.743978	= 1.980%
20						
21	QUIPS			(d)		
22	(Beginning of Year)	\$0 (D)	0.00 %	x 0.00%	x 0.743978	= 0.000%
23						
24	Preferred Stock			(p)		
25	(Beginning of Year)	114,816,469 (P)	4.43923 %	x 5.99%	x 0.743978	= 0.198%
26						
27	Common Equity			(c)		
28	(Beginning of Year)	<u>1,386,095,958</u> (C)	<u>53.59157</u> %	x <u>9.90%</u>	x 0.743978	= <u>3.947%</u>
29						
30	Total Capitalization	<u>\$2,586,406,494</u>	<u>100.00</u> %			<u>7.133%</u>
31						
32						
33	Average of 13 monthly				Debt	2.988%
34	balances in					
35	Account 107	<u>\$149,117,565</u> (W)			Equity	<u>4.144%</u>
36						
37					Total	<u>7.132%</u>

Schedule E-16
Calculation of AFUDC

Calculation of AFUDC

Ln

Part II. Provide the AFUDC rates used during the test year (both debt and equity components) and explain how the formula in Part I was used to derive those rates.

AFUDC Calculation Effective 2/1/09 - 6/30/09

Description	Amount	Capital-ization Ratio	Cost Rates	S/W	Weighted Cost Rates for Gross AFUDC Rate
	(1)	(2)	(3)	(4)	(5)
Weighted Average Short-term Debt Balance (S)	\$0		(s) 0.0000%	x 0.000000	= 0.0000%
Long-term Debt (Beginning of Year)	\$1,387,110,762 (D)	47.77672 %	(d) 6.14%	x 1.000000	= 2.933%
Preferred Stock (Beginning of Year)	114,733,615 (P)	3.95181 %	(p) 5.99%	x 1.000000	= 0.237%
Common Equity (Beginning of Year)	1,401,475,037 (C)	48.27147 %	(c) 9.90%	x 1.000000	= 4.779%
Total Capitalization	\$2,903,319,414	100.00 %			7.949%
Average of 13 monthly balances in Account 107	\$148,180,767 (W)			Debt	2.933%
				Equity	5.016%
				Total	7.949%

Schedule: E-17
Trial Balances -- Total Company

Trial Balance for Test Year Projected June 30, 2009 is not required.

Note 1 A trial balance shall not be required for the test year if a partially projected test period is utilized.

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	101060 - Asset Retirement Obligat Asset	63,301,902.17
2	101061 - ARO Asset-Fossil Steam Product	775,616.13
3	101062 - ARO Assett - Hydro Production	7,341.30
4	101063 - ARO Asset - Other Production	23,761.76
5	1010AM - Electric Plant In Service	6,689,126,793.70
6	101100 - Property Under Capital Lease	1,477,702.01
7	101X09 - Const. Elec.-Cash Flow Reclass	327,791,105.79
8	1050AM - Plant Held For Future Use	1,096,741.24
9	106000 - Completed Projects Unclassified	195,695,975.35
10	107000 - Constr. Work In Progress	128,358,376.81
11	1080AM - Accum Prov Depr Plant Service	(2,810,877,732.86)
12	108100 - Accumulated Depr - Aro Assets	(63,301,902.17)
13	108110 - AccumDeprec-ARO Asset-Fossil S	(659,333.41)
14	108111 - Accum Deprec ARO Asset - Hydro	(3,132.25)
15	108112 - Accum Deprec-ARO Asset-Other	(14,831.40)
16	108151 - Insurance proceeds-CAP-Ele	(51,737.76)
17	108220 - Rwip - Removal Cost	120,145,029.50
18	108221 - Removal Closed to Accum Reserv	(107,063,821.56)
19	108230 - Rwip - Salvage - Scrap	(17,439,969.84)
20	108260 - AccDep-Removal-Fossil-Contra	744,495.00
21	108261 - AccDep-Removal-Hydro-Contra	10,205.00
22	108262 - AccDep-Removal-Other-Contra	1,969.00
23	1082AM - Cost of Removal - Accrual	(102,326,007.64)
24	108X01 - Reg. Asset - Removal Reclass	120,145,029.50
25	108X02 - Accum. Removal Reclass	(120,145,029.50)
26	108X09 - Retirement Elec.-Cash Flow Rec	(327,791,105.79)
27	1110AM - Accum Prov Amort Elec Util Pln	(188,681,718.18)
28	120510 - Spent Fuel Dry Strg Casts Amor	15,713,154.59
29	120600 - Nuclear Fuel-Capital Leases	(280,708,265.62)
30	1206CP - N.F. Cap. Leases (CPD)	424,833,688.55
31	1210AM - Non Utility Property	1,577,648.46
32	122000 - Acc Prv Depr Amrt Nonutil Prp	(106,136.13)
33	1220AM - Acc Prv Depr Amrt Nonutl Prop	(30,865.74)
34	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872.00
35	123104 - System Fuel,Inc.- Notes Rec	10,994,000.00
36	123105 - Invassoc Cos Arklahe Eqty Ear	137,534.97
37	123199 - Investment in Sub - Capital	7,000.00
38	123DIP - Affiliate Note rec-bankruptcy	2,414,619.30
39	124102 - Capitol Avenue Development Co	2,976,050.32
40	124X07 - Other Invest-DrCashFlowReclass	(2,414,619.30)
41	128001 - Nuc Decom Val Act-Nqf-Sfas 115	31,363,957.59
42	128003 - Nuc Decom Val Acct-Qf-Sfas 115	25,101,402.56
43	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	25,487,843.34
44	128104 - Decommission Trust Fund-Qual	311,426,956.57
45	128106 - Decomm Trust Fund Non Qual	45,963,415.72

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	131000 - Cash	10,183,964.06
2	134000 - Other Special Deposits	26,900.00
3	134024 - Deposit-Row Transmission	210,000.00
4	135000 - Working Funds	19,394.50
5	135974 - Outstanding Checks - Payroll	355,916.66
6	141003 - Employee Merchandise Notes	112.07
7	142010 - Service	97,431,158.81
8	142011 - Cust Accts Receiv Clearing	675,532.98
9	142020 - Customer Care Payments In Susp	(132,322.95)
10	142021 - Cust Ar Clearing (Edi)	1,983,081.57
11	142022 - Cust Ar Clearing (Refunds)	(832,252.96)
12	142023 - Cust Ar Clearing (Rpc)	1,740,323.56
13	142025 - Cust Ar Clearing (Aps)	2,841,514.34
14	142027 - Cust AR Clearing (Phone Paymts	(13,250.35)
15	143000 - Other Accounts Receivable	401,387.98
16	143007 - Arm Customer	34,346,441.14
17	143026 - Arm Clearing	1,820,509.94
18	143050 - Unbilled Accts Receivable Mar	18,198,806.12
19	143959 - Etec Co-Owner	116,997.99
20	143983 - Aecc Co-Owner	2,912,628.45
21	143985 - Conway Co-Owner	166,435.82
22	143987 - Jonesboro Co-Owner	580,019.32
23	143992 - Osceola Municipal Co-Owner	15,775.92
24	143995 - West Memphis Utilities Co-Own	83,229.84
25	143NUC - A/R Nuclear Fuel	33,864,566.05
26	143X09 - Receivables-CF Reclass	603,328.11
27	143X10 - Misc-Acct. Rec.-Cashpoint	1,164,042.36
28	144000 - Acc Prov For Uncollect Acc	(730,825.90)
29	144001 - Mar Reserve-Uncollectible Acct	(14,819,750.76)
30	144150 - Acc Prov for Uncol Acc-CashPt	(780,521.76)
31	146000 - A/R - Affiliate	13,649,010.30
32	146811 - A/R - Affiliate (Fuel)	60,741,073.17
33	146DIP - A/R-Affiliate ENOI Bankruptcy	18,802.37
34	146X09 - MYPL invest?CF reclass	1,811,291.19
35	151300 - Fuel Stock - Coal	76,965,593.46
36	151959 - Etec Co-Owner	(1,246,002.28)
37	151983 - Aecc Co-Owner Advances	(29,541,172.85)
38	151985 - Conway Co-Owner Advances	(1,688,067.05)
39	151986 - Epi Co-Owner Advances	(2,505,965.42)
40	151987 - Jonesboro Co-Owner Advances	(5,965,268.75)
41	151989 - Emi Co-Owner Advances	(8,725,506.18)
42	151992 - Osceola Municipal Co-Owner Adv	(174,510.10)
43	151995 - West Memphis Co-Owner Advances	(843,143.48)
44	152000 - Fuel Stock Exp. Undistributed	3,075,167.61
45	154000 - Plant Matls And Operating Sup	(16,962,706.16)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	154301 - Nuclear Inv Returnd For Repair	203,644.07
2	154PAS - General Inventory-Passport	113,726,288.37
3	163000 - Stores Expenses Undistributed	14,547,780.62
4	165000 - Prepayments	384,558.91
5	165100 - Prepaid Insurance	5,770,066.39
6	165101 - Pp Taxes - Franchise - Ar	172,380.00
7	165143 - Ano#1 Shutdown Costs	891,698.12
8	165506 - Prepaid Dues - INPO	596,499.98
9	165507 - Prepaid Dues - Nuc Energy Inst	291,788.00
10	165508 - Prepaid Fees - FEMA	489,558.36
11	165510 - Prepaid Dues to EEI	150,878.62
12	173000 - Accrued Unbilled Revenues	82,086,470.00
13	174101 - Unbilled Storm Jobbing Orders	(154,407.09)
14	174104 - Refueling Outage	27,257,240.50
15	174200 - Unbilled External Jobbing Ordrs	294,914.64
16	181000 - Unamortized Debt Expense	(5,036,028.87)
17	181CPD - Unamort. Debt Expense (CPD)	21,453,542.21
18	182300 - Oth Reg Assts-Decom & Decontam	0.01
19	182301 - Reg Assets - Fas109 - Federal	125,491,733.00
20	182302 - Regulatory Assets - Fas 106	10,770,796.25
21	182303 - Gg1 Costs-Under Recvry-Noncurr	10,176,820.01
22	182312 - Ises Synchronization Adjustmnt	2,110,260.12
23	182335 - Electric Def Fuel Under Reco	37,384,176.47
24	18234A - Fed Litigation Consulting Fees	678,297.04
25	182357 - Reg Asset - 30Yr Retail	12,376,440.00
26	182362 - Reg Asset - Asset Retire Oblig	147,880,069.02
27	182372 - Reg Asset-ARO-Fossil Steam Pro	5,096,770.02
28	182373 - Reg Asset - ARO - Hydro Produc	42,016.19
29	182377 - Reg Asset-ARO-Other Production	171,697.25
30	182381 - Regulatory Asset SFAS 158	243,235,863.74
31	182383 - SFAS158 Reg Asset Offset Pt D	(11,270,852.33)
32	182390 - Under-collect of Sys Agree Cts	38,553,250.03
33	182391 - Reg Asset-sys agrmnt bandwidth	215,868,857.14
34	1823EE - EAI Energy Efficiency Program	(19,581.54)
35	182X03 - Def Fuel-Reg Investment Dr	197,586,983.00
36	182X04 - Def Fuel-Reg Investment Cr	(197,586,983.00)
37	184001 - Operations Vehicle	(4,724.74)
38	18400G - Non-Productive Time Gen	4,132,568.87
39	184100 - Storm Card Clearing	1,554.14
40	184EST - Safety Training Loader	15,447.76
41	186013 - Accounts Payable	(17,319.07)
42	186263 - Section 263A	1,522,189.72
43	186800 - Deferred Debit-System Benefit	4,939,252.70
44	186801 - Def. Dr. Syst. Ben-post 2002	1,098,387.64
45	186ACL - Non-Expense Accrued Labor	2,482,140.46

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	186EMP - Employee Direct Dep-Clearing	115.76
2	186MTM - Vidalia - Mark to Market	82,891.15
3	186UPA - UPSA - Mark to Market	1,240,915.78
4	189000 - Unamortized Loss On Reacq Deb	27,820,957.50
5	189CPD - Unamort loss-reacq debt (CPD)	5,935,000.00
6	190111 - Intrst/Tax-Tax Defienci-Fed	394,012.00
7	190112 - Intrst/Tax-Tax Defienci-St	78,405.00
8	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(3,326,677.00)
9	190132 - Ggi-Arrc-Over/Under Rcv-St	(671,997.00)
10	190151 - Taxable Unbilled Revenue-Fed	8,845,770.91
11	190152 - Taxable Unbilled Revenue-St	1,761,082.47
12	190162 - Property Ins Reserve-State	(1,376.00)
13	190171 - Inj & Damages Reserve-Fed	850,233.00
14	190172 - Inj & Damages Reserve-State	168,850.00
15	190191 - Customer Deposits-Fed	8,270,656.00
16	190192 - Customer Depsoits-State	1,726,187.00
17	190211 - Unfunded Pension Exp-Fed	(2,953,063.00)
18	190212 - Unfunded Pension Exp-State	(586,462.00)
19	190213 - SFAS 158 Def Tax Asset - Fed	94,645,186.93
20	190214 - SFAS 158 Def Tax Asset - State	18,798,891.87
21	190215 - Supplemental Pension Plan-Fed	64,656.00
22	190216 - Supplemental Pension Plan-St	12,842.00
23	190221 - Fas 106 Other Retire Ben-Fed	5,047,843.00
24	190222 - Fas 106 Other Retire Ben-State	1,002,476.00
25	190241 - Deferred Fuel/Gas-Fed	(24,895,295.00)
26	190242 - Deferred Fuel/Gas-St	(4,959,984.00)
27	190251 - Removal Cost - Fed	4,303,707.00
28	190252 - Removal Cost - State	836,491.00
29	190261 - Obsolete Inventory - Fed	(420.00)
30	190262 - Obsolete Inventory - State	1,049.00
31	190311 - Decommissioning-Fed	10,109,271.00
32	190312 - Decommissioning-State	1,960,733.00
33	190331 - Accrued Medical Claims-Fed	3,140,935.00
34	190332 - Accrued Medical Claims-State	623,774.00
35	190341 - Accrued Dues & Contrib-Fed	(88,917.00)
36	190342 - Accrued Dues & Contr-St	(17,661.00)
37	190351 - Uncollect Accts Reserve-Fed	716,301.00
38	190352 - Uncollect Accts Reserve-St	142,254.00
39	190391 - Contract Def Revenue-Fed	1,536.00
40	190392 - Contract Def Revenue-State	339.00
41	190421 - Environmental Reserve-Fed	427,270.00
42	190422 - Environmental Reserve-State	84,852.00
43	190451 - Incentive-Fed	8,225,122.00
44	190452 - Incentive-State	1,642,076.00
45	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964.00)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801.00)
2	190461 - Sale-Coal Handling Equip-Fed	(122,161.00)
3	190462 - Sale-Coal Handling Equip-St	(24,754.00)
4	190463 - Bldg S/L Tax Gain-Fed	27,455.00
5	190464 - Bldg S/L Tax Gain-State	4,780.00
6	190465 - Ano Bldg Sale-Fed	212,687.00
7	190466 - Ano Bldg Sale-State	42,017.00
8	190513 - Entergy Stck Invstmnt Plan-Fed	21,543.00
9	190514 - Entergy Stock Invstmnt Plan-St	4,266.00
10	190517 - Long-Term Incentive Comp-Feder	(425,186.00)
11	190518 - Long-Term Incentive Comp-State	(83,686.00)
12	190519 - Stock Options - Federal	77,283.00
13	190520 - Stock Options - State	15,566.00
14	190521 - Tax Gain-W Markham S/C-Fed	(11.00)
15	190522 - Tax Gain-W Markham S/C-State	(52.00)
16	190523 - Stock Options Exercised-Fed	(773,177.00)
17	190524 - Stock Options Excerised-St	(170,011.00)
18	190531 - Deferred Director'S Fees-Fed	1,039,692.00
19	190532 - Deferred Director'S Fees-St	206,484.00
20	190603 - Rate Refund-Federal	525,757.00
21	190604 - Rate Refund-State	114,858.00
22	190607 - Transition Costs - Federal	(3,453.00)
23	190608 - Transition Costs - State	8,626.00
24	190609 - Sale Of Epa Allowances - Fed	366,033.00
25	190610 - Sale Of Epa Allowances - St	73,458.00
26	190613 - Severance Accrual - Federal	(1,198.00)
27	190614 - Severance Accrual - State	2,991.00
28	190615 - AP Accruals Federal	1,109,154.00
29	190616 - AP Accruals - State	220,274.00
30	190701 - Fas 109 Adjustment - Fed	(35,829,136.00)
31	190702 - Fas 109 Adjustment - State	(3,207,655.00)
32	190883 - Adit-Contribution Cf	1,914,476.00
33	190887 - FED ADIT on State Tax Accrual	19,702,079.00
34	190995 - Acc Def In Tax-Fed-Ftc	2,400.00
35	190F48 - FIN 48 adjustment	10,797,634.00
36	201000 - Common Stock Issued	(469,801.96)
37	204000 - Preferred Stock Issued	(101,356,000.00)
38	204999 - Prefrd Stck Issued W/Sink Fund	(22,027,125.00)
39	20499P - Pref St w/S.F. Redeemed (CPD)	22,027,125.00
40	204CPD - Pref Stock Redeemed (CPD)	60,006,000.00
41	204CRD - Preferred Stock Issued (CRD)	(75,000,000.00)
42	207000 - Premium On Capital Stock	(250,645.89)
43	207001 - Prem Cap Stk-Common	(3,213,767.95)
44	209000 - Reduction In Value Capital St	(586,782,648.04)
45	214001 - Capital Stock Expense-Common	49,709.93

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	214CPD - Capital Stock Expense (CPD)	1,670,268.74
2	216000 - Unappropriated Retained Earn.	(1,178,366,452.42)
3	216189 - Retained earnings - dividends	307,900,000.00
4	221000 - Bonds	(313,507,000.00)
5	221999 - Currently Maturing Bonds	(440,000,000.00)
6	2219CP - Current Maturing bonds retired	440,000,000.00
7	221CPD - Bonds retired (CPD)	513,507,000.00
8	221CRD - Bonds Issued (CRD)	(1,100,000,000.00)
9	2229CP - Reacquired Bonds-Curr Maturing	47,000,000.00
10	224000 - Other Long Term Debt	(481,715,334.54)
11	224999 - Currently Maturing Other Ltd	(47,000,000.00)
12	224CPD - Other LTD Retired (CPD)	63,456,501.66
13	226000 - Unamortized Disc On L-T Debt	1,039,000.88
14	226CPD - Unamort discount-LTD (CPD)	470,000.00
15	227102 - Nuclear Fuel Lease-Non-Curren	329,469,730.84
16	227103 - Misc Capital Lease-Non-Curren	(1,391,597.51)
17	2271CR - N. F. Lease-Noncurrent (CRD)	(424,875,825.12)
18	228100 - Accum Prov For Prop Insurance	52,771,359.44
19	228151 - Insurance proceeds-O&M	(178,729.77)
20	228200 - Accum Prov For Injuries & Dam	(3,046,460.22)
21	228210 - Reserve For Inj & Dam - Legal	(428,890.67)
22	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	(9,596,501.29)
23	228308 - Acc Prov-P&B-Opeb	(96,155,232.75)
24	228400 - Acc Misc-Operating Prov	(1,302,509.26)
25	228401 - Accum Prov - Coal Car Maint	(2,929.32)
26	228X01 - Prop Prov Asset Reclass	52,592,629.67
27	228X02 - Prop Prov Liab Reclass	(52,592,629.67)
28	230000 - Asset Retirement Obligations	(516,674,207.15)
29	230007 - Asset Retirement Oblilig-Fos	(5,961,456.80)
30	230008 - Asset Retirement Oblilig -Hydro	(56,428.52)
31	230009 - Asset Retirement Obligat-Other	(182,635.79)
32	231000 - Notes Payable	(100,000,000.00)
33	232000 - Accounts Payable	(25,172.75)
34	232002 - Fuel Suppliers (Control)	(28,001,409.35)
35	232004 - Incentive Comp	(2,323,505.83)
36	232006 - Accrued Payroll	(3,865,007.92)
37	232008 - VSP Liability	(2,231.34)
38	232010 - Political Action Committee	(7,727.95)
39	232011 - United Way	(1,843.52)
40	232012 - Credit Unions	(2,308.39)
41	232014 - Esop Withholdings	10,070.70
42	232015 - Entergy Empl Savings Plan	121,929.19
43	232016 - Payroll	(11.28)
44	232017 - Payroll Administrative Fees	202,299.17
45	232018 - Bankruptcy	(471,697.68)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	232019 - Garnishments	(2,532.31)
2	232020 - Irs Levies	(31,901.96)
3	232021 - Union Dues	53.00
4	232024 - Energy Concern	148,099.91
5	232026 - Esch. Deposits/Interest	762.31
6	232027 - Entergy Emp Svgs Plan-Co Cont	(18,999.47)
7	232028 - Helping Hands-Customers Contr	(26.04)
8	232032 - Gen Acctg Month End Accrual	(14,790,434.04)
9	232036 - Contract Incentives Payable	(12,238.79)
10	232040 - Employee Supplemental Life In	(2,533.46)
11	232041 - Entergy Employee Svgs Loans	86.00
12	232046 - Health Care Reimbursed Acct	(63.42)
13	232049 - Dependent Support	260,870.63
14	232050 - Other Withholding	(133.27)
15	232053 - Dept. Of Energy-Nuclear Fuel	(3,463,686.54)
16	232055 - River Fuel Trust	(17,140,591.77)
17	232058 - A/P Oracle Outstanding Checks	(3,574,553.41)
18	232059 - Cust Deposit Refnd-Chemical Bk	(99,345.39)
19	232104 - Fuel Coal Accruals	(8,748,803.62)
20	232107 - Misc. Payroll Withholdings	415.92
21	232214 - Purchased Power Accruals	(7,480,056.31)
22	232710 - A/P - Oracle	(17,153,087.41)
23	232801 - Uncashed Payroll Checks	(336,656.23)
24	232802 - Stale Dated Payroll Checks	(18,567.46)
25	232BEN - Accrued Employee Benefits	(218,360.71)
26	232DCR - Defined Contrib Restoration Pl	(34,960.39)
27	232PAS - A/P Unbilled Receipts-Passport	(9,379,863.17)
28	232SAI - A/P - Saic	(500,779.71)
29	232VAC - Accrued Vacation Liability	(6,786,063.06)
30	234000 - A/P - Affiliate	(18,150,150.01)
31	234001 - Money Pool Borrowing	(25,540,723.14)
32	234811 - A/P - Affiliate (Fuel)	(281,586,982.80)
33	235001 - Customer Deposits (Active)	(60,482,875.72)
34	236111 - Federal Income Tax	(71,033,590.66)
35	236112 - State Income Tax	(9,602,890.49)
36	236113 - Unemployment - Federal	(1,122.64)
37	236114 - Unemployment - State	(4,448.53)
38	236115 - Fica	(263.63)
39	236122 - Excise Tax - State	(21,000.00)
40	236143 - Ad Valorem Missouri	(289,500.00)
41	236147 - Ad Valorem - Ar	(31,410,098.61)
42	236153 - Franchise Tax-Local	(4,543,463.76)
43	236157 - Franchise Tax - Missouri	(3,420.00)
44	236161 - State Sales & Use Tax	(319,759.74)
45	236180 - Railcar Tax - Missouri	(33,138.00)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	236181 - Railcar Tax - Wyoming	(28,050.00)
2	236182 - Railcar Tax - Other States	(42,228.53)
3	236183 - Railcar Tax - Arkansas	(13,658.00)
4	236185 - Railcar Tax - Colorado	(5,384.50)
5	236200 - Use Tax Accrual	(1,020,214.51)
6	236211 - Arkansas Use Tax Accrual	(3,495,867.56)
7	236240 - Gross Receipts & Sales Tax	(2,366.18)
8	236255 - 1% Jefferson County	(200.00)
9	236269 - Pulaski County	(525.00)
10	236271 - 1% Independence County	(156.25)
11	236285 - 1% Lafayette County	(600.00)
12	236296 - 1% Hot Springs County	(1,350.00)
13	236C48 - FIN 48 Current	69,272,531.00
14	236F48 - FIN48	134,212,070.00
15	236N48 - FIN 48 Noncurrent	(211,997,317.00)
16	236PRT - Accrued Payroll Taxes (All)	(552,233.08)
17	237000 - Interest Accrued	(15,648,175.27)
18	237002 - Int On Customer Deposits	(1,179,619.63)
19	237006 - Interest On Bank Loans	50,819.69
20	237191 - Tax Liability	(1,500,000.00)
21	238002 - Dividends Declared Pref.	(1,718,305.38)
22	241001 - Federal Income Tax Withheld	10,831.69
23	241002 - F.I.C.A. Tax Withheld	1,613.33
24	241003 - State Income Tax Withheld	(531,318.74)
25	241005 - State Sales Tax Coll. - Oper.	(4,825,990.62)
26	241033 - City Sales Taxes	(2,091,097.54)
27	241037 - County Sales Tax	(3,519,407.27)
28	241115 - Franchise Tax-Arkansas-Cis	157,978.74
29	241118 - Alt Fuel & Weatherization Fees	(3.70)
30	241701 - Tax Withholding - Ark. Income	(1,964.30)
31	242000 - Misc Curr & Accrued Liab	(796,840.54)
32	242010 - Undistributed Refunds	(794,049.78)
33	242080 - Audit Fees	(8,850.00)
34	242309 - Non-Qualified Pension SFAS 158	(439,156.00)
35	242500 - Deferred Revenue - Mar	(4,738.40)
36	242CAW - AP Cushman & Wakefield	23,998.64
37	243103 - Misc Capital Lease-Current	(86,104.50)
38	243205 - River Fuel	(48,719,328.65)
39	253004 - Accum Def Itc Other	(40,811,940.25)
40	253009 - Oth Def Credits-Transm Reserve	(2,426,919.00)
41	253012 - Unfunded Pension Expense	(152,558,721.96)
42	253013 - Supplemental Pension Plan	(2,946,453.48)
43	253014 - Oth Def Credits - Fuel	(3,125,256.70)
44	253023 - Defer Incen Comp Amt	(3,302,706.97)
45	253039 - LTIP - 2006-2008 Plan	(287,513.00)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	253044 - LTIP - 2007-2009 Plan.	(63,150.00)
2	253045 - LTIP - 2008-2010 Plan	(14,785.00)
3	253115 - Book Gain On Sale Of Property	(82,934.31)
4	253118 - Book-Gain On Sale Of Buildings	(649,546.34)
5	253A48 - Odc-City Water & Light- Rev	(11,194,803.92)
6	253A72 - Sansouci Substation/IPP	(9,517,000.00)
7	253A77 - ODC-Conway toMorrilton/Non-IPP	(21,202.14)
8	253B08 - Odc-Cogentrix Sterlington Ipp	(1,315,906.16)
9	253B10 - Odc-Duke Ipp Trans Serv Credit	0.39
10	253B13 - Odc-Wrightsville Pwr Fac Llc	(18,616,459.50)
11	253C13 - Odc-Southern Energy Ipp Tax G	(508,109.00)
12	253D77 - ODC-Conwy/Morriltn/Non-IPP TGU	(103,895.00)
13	254001 - Reg Liab-Nqf-Sfas 115-Val Acct	(31,363,957.59)
14	254003 - Reg Liab-Qf-Sfas 115-Val Acct	(25,101,402.56)
15	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val	(25,487,843.34)
16	254301 - Reg Liability-Fas 109-Federal	(26,040,165.00)
17	255000 - Accum Def Inv Tax Credit	(12,101,831.68)
18	255100 - Accum Deferred Itc	(953,970.00)
19	255200 - Accum Deferred Itc 3%	2.00
20	282111 - Liberalized Depreciation-Fed	(534,630,739.45)
21	282112 - Liberalized Deprec - State	(90,794,647.85)
22	282117 - Section 481A Adj Fed	(16,856,581.00)
23	282118 - Section 481A Adj State	(3,317,471.00)
24	282139 - Constr Fund Interest-Fed	878,994.00
25	282140 - Constr Fund Interest-St	179,725.00
26	282141 - Cost Of Money On Aecc - Fed	(692,424.00)
27	282142 - Cost Of Money On Aecc - St	(128,644.00)
28	282167 - Taxes & Pensions Cap.- Fed	(1,843,398.00)
29	282168 - Taxes & Pensions Cap - State	(179,731.00)
30	282175 - Afdc Book Only Gross - Fed	(27,617,035.00)
31	282176 - Afdc Book Only Gross - State	(5,516,127.00)
32	282211 - Nuclear Fuel - Federal	(642,110.00)
33	282212 - Nuclear Fuel - State	(178,122.00)
34	282217 - Coal Car - Fed	(16,397,242.00)
35	282218 - Coal Car - State	(3,253,526.00)
36	282221 - Fiber Optics-Fed	(842,681.00)
37	282222 - Fiber Optics - State	(167,352.00)
38	282223 - Repairs & Maint Exp - Federal	(17,337,019.00)
39	282224 - Repairs & Maint Exp - State	(3,466,032.00)
40	282281 - Sfi Coal Program - Fed	(64,800.50)
41	282311 - Int Inc Pol Control Bonds-Fed	(223,872.00)
42	282312 - Int Inc Pol Control Bonds-St	(44,460.00)
43	282341 - Interest - Deferred Pay - Fed	(364,696.00)
44	282342 - Interest - Deferred Pay - St	(67,866.00)
45	282351 - Tax Int (Avoided Cost)-Fed	27,360,971.00

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	282352 - Tax Int (Avoided Cost) - St	5,655,601.00
2	282371 - Cont In Aid Of Constr - Fed	13,518,434.00
3	282372 - Cont In Aid Of Constr - State	2,829,724.00
4	282381 - Construction Power - Fed	(27,316.00)
5	282382 - Construction Power - State	(5,046.00)
6	282391 - Ises Book Deprec Cap - Fed	(292,345.00)
7	282392 - Ises Book Deprec Cap - State	(51,998.00)
8	282421 - Gg1-Arrc-Cur Recvry Def-Fed	111,451,581.00
9	282422 - Gg1-Arrc-Cur Recvry Def - St	20,814,303.00
10	282423 - Gg1-Arrc-Inventory Def - Fed	(111,464,224.00)
11	282424 - Gg1-Arrc-Inventory Def - St	(20,778,236.00)
12	282461 - Computer Software Cap - Fed	(18,488,425.71)
13	282462 - Computer Software Cap - State	(3,724,501.91)
14	282465 - Ises Synchronization Adj - Fed	(674,691.00)
15	282466 - Ises Synchronization Adj - St	(125,710.00)
16	282481 - Full Norm Of Prod Plant - Fed	(3,288,660.00)
17	282482 - Full Norm Of Prod Plant - St	(686,711.00)
18	283181 - Maint/Refueling - Fed	(8,922,215.00)
19	283182 - Maint/Refueling - St	(1,769,387.00)
20	283213 - Accum Def Inc Tax Liab - Fed	(76,980,612.86)
21	283214 - Accum Def Inc Tx Liab - State	(15,290,267.61)
22	283221 - Bond Reacquisition Loss - Fed	(11,049,670.00)
23	283222 - Bond Reacquisition Loss - St	(2,190,765.00)
24	283225 - Section 475 Adjustment-Fed	1,615,231.00
25	283226 - Section 475 Adjustment-St	320,777.00
26	283241 - Research &Experimental Exp-Fed	14,322,720.00
27	283242 - Research & Experimental Exp-St	2,860,443.00
28	283245 - Distribution Maintenance - Fed	(1,741,827.00)
29	283246 - Distribution Maintenance - St	(356,299.00)
30	283247 - Capitalized Costs - Federal	(5,829,207.00)
31	283248 - Capitalized Costs - State	(1,173,507.00)
32	283325 - Tcby Tower (CadC)-Fed	(13,980,340.00)
33	283326 - Tcby Tower (CadC)-St	(2,786,254.00)
34	283357 - Tca - 30 Year Retail - Federal	(4,051,496.00)
35	283358 - Tca - 30 Year Retail - State	(802,708.00)
36	283361 - Prepaid Expenses Federal	(1,124,768.00)
37	283362 - Prepaid Expenses State	(227,853.00)
38	283371 - Decon & Decomm Fund - Fed	(8,852,658.00)
39	283372 - Decon & Decomm Fund - St	(1,755,638.00)
40	283511 - Tax Gain - Ises Sale - Fed	(400,211.00)
41	283512 - Tax Gain - Ises Sale - State	(2,088.00)
42	283513 - Tax Gain - Ises Sale-Mp&L-Fed	1,868.00
43	283514 - Tax Gain - Ises Sale-Mp&L-St	9.00
44	283517 - Tax Gain - Sale Of Ang - Fed	(260,139.00)
45	283518 - Tax Gain - Sale Of Ang - St	(50,293.00)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	283531 - Casualty Loss - Fed	(82,534,861.00)
2	283532 - Casualty Loss - State	(16,429,450.00)
3	283611 - Alternative Minimum Tax	4,894,006.00
4	283701 - Fas 109 Adjustment - Fed	(40,147,587.00)
5	283702 - Fas 109 Adjustment - State	(20,267,190.00)
6	283F48 - FIN 48 adjustment	(359,598,404.00)
7	4030AM - Depreciation Expense	207,988,706.01
8	403115 - Dep Exp-Remov-Fos Steam Contra	(166,392.00)
9	403116 - Deprec Exp ARO Asset-Fossil	17,762.60
10	403117 - Dep Exp-Removal-Hydro Contra	(2,280.00)
11	403118 - Deprec Exp-ARO Asset-Hydro	90.12
12	403119 - Dep Exp-Remove-Oth Gen Contra	(444.00)
13	403120 - Deprec Exp-ARO Asset-Other Gen	420.36
14	4031AM - Deprec Exp billed from Serv Co	1,828,043.72
15	4040AM - Amort Limited Term Electrc Plt	21,702,298.55
16	4041AM - Amort Exp billed from Serv Co	52,291.31
17	407303 - Gg1 Costs-Over/Under Recvry-A	(1,180,831.16)
18	407312 - Ises Synchronization Adjustmnt	408,432.00
19	407348 - Regulatory Debits	(151,641.04)
20	407350 - Regulatory Debits - Aro	484,694.30
21	407403 - Regulatory Credits	90,703.89
22	407410 - Regulatory Credit - Aro	(18,946,873.54)
23	407425 - Reg Credit-ARO-Asbestos Remov	(200,124.00)
24	408105 - Taxes Other Than Inc-Util Op	(3,100,000.00)
25	408110 - Employment Taxes	12,717,215.91
26	408122 - Excise Tax - State	2,055.26
27	408142 - Ad Valorem	29,822,909.06
28	408152 - Franchise Tax - State	76,844.44
29	408154 - Franchise Tax - Local	37,460,398.90
30	408156 - Franchise Tax - Arkansas	359,546.00
31	408157 - Franchise Tax - Missouri	5,652.00
32	408164 - Gross Receipts & Sales Tax	37,850.05
33	408165 - City Occupation Tax	366.06
34	408166 - Privilege Tax	259.00
35	408172 - Regulatory Commission - State	3,051,403.00
36	409112 - Income Taxes-Util Op Inc - Fed	(169,842,408.20)
37	409114 - Income Taxes-Util Op Inc-State	25,323,739.59
38	409210 - Income Taxes-O I & D - Federal	4,191,533.00
39	409220 - Income Taxes - O I & D - State	975,717.00
40	410101 - Prov Defer Inc Taxes-Util-Fed	377,899,106.55
41	410120 - Prov Def Inc Tax-Util Op-State	10,380,190.70
42	411105 - Accretion Expense - Aro	33,579,468.05
43	411107 - Accretion Exp-ARO Asset-Fossil	337,440.79
44	411108 - Accretion Exp-ARO Asset-Hydro	3,193.90
45	411109 - Accret Exp-ARO Asset-Other Gen	10,337.96

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	411110 - Prov Def Inc Tax-Cr-Op Inc-Fed	(137,541,486.41)
2	411120 - Prov Def Inc Tax-Cr-Op Inc-Sta	(21,894,703.32)
3	411430 - Itc Amortization	(4,001,125.71)
4	411800 - Gain From Dispostn Of Allownce	(230,029.87)
5	416000 - Cost/Exp-Mdse,Job,Contr Work	(54,921.10)
6	4171AM - Expenses - Non Utility Oper	3,437.40
7	418104 - Equity in earnings-Arklahoma	1,093.37
8	419000 - Interest & Dividend Income	(16,826,061.83)
9	419011 - Affiliated Interest Income	(588,698.58)
10	419012 - Interest Income - Sfi	(772,249.19)
11	419100 - Afudc - Other Funds	(7,086,910.97)
12	421000 - Misc Nonoperating Income	(117,315.41)
13	4212AM - Loss On Disposition Of Proppty	17.40
14	421340 - Royalty Income	(75,412.00)
15	426100 - Donations	1,129,619.42
16	426300 - Penalties	32,296.01
17	426400 - Exp-Civic,Political & Rel Act	1,644,956.12
18	426500 - Other Deductions	628,328.87
19	427000 - Interest On Long Term Debt	13,554,699.96
20	427100 - First Mortgage Bonds	50,683,000.08
21	427198 - Doe Spent Nf Disposal Cost	6,013,605.33
22	428000 - Amort-Debt Discount & Expense	1,582,310.08
23	428100 - Amort Of Loss On Reacq Debt	3,219,222.65
24	430000 - Interco Int Exp-Unrelated	2,296,710.68
25	431000 - Other Interest Expense	7,626,069.54
26	431006 - Bank Loans - Interest Exp.	1,499,691.22
27	431191 - Interest Expense FIN 48	(100,000.00)
28	432000 - Afudc -Borrowed Funds - Cr.	(3,167,442.16)
29	437000 - Dividends Dec-Preferred Stock	6,873,220.08
30	438000 - Dividends Declared-Common Stk	157,100,000.00
31	440000 - Residential Sales	(720,342,304.21)
32	442100 - Commercial Sales	(429,382,471.49)
33	442200 - Industrial Sales	(426,396,451.60)
34	444000 - Public Street & Hwy Lighting	(8,878,771.05)
35	445000 - Other Sales To Pub. Authorit	(10,815,367.54)
36	447001 - Sales For Resale Assoc Co	(203,539,237.36)
37	447002 - Sales For Resale Non Assoc Co	(4,807,794.25)
38	447005 - Imputed Transmission Revenue	(330,838.84)
39	447115 - Resource Plan Rev - Affiliated	(123,000,839.48)
40	447116 - Mississippi Power & Light Co	(2,399,759.61)
41	447117 - Entergy Power Inc.	(647,708.92)
42	447304 - City Of Campbell	(307,748.93)
43	447305 - Conway Corporation	(2,089,708.92)
44	447306 - City Of Hope	(166,193.76)
45	447307 - Jonesboro City Water & Light	(2,643,909.49)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	447309 - City Of Osceola	(8,110,607.57)
2	447313 - City Of Thayer	(875,498.27)
3	447314 - City Of West Memphis	(1,039,245.44)
4	447404 - Arkansas Electric Coop Corp	(81,239,187.08)
5	447501 - Union Electric Company	(57,326,694.45)
6	447510 - Eai Retained Shares In Ggns	48,000.00
7	447515 - Grand Gulf Retained Shares Rp	(36,180,667.50)
8	447600 - East Texas Elec Coop, Inc.	(4,410,475.57)
9	449100 - Provision For Rate Refund	(541,138.20)
10	450000 - Forfeited Discounts	(9,967,954.61)
11	451000 - Miscellaneous Service Revenue	(3,987,116.94)
12	454000 - Rent From Electric Property	(1,407,953.19)
13	454100 - Pole Attachments	(3,428,187.67)
14	456000 - Other Electric Revenues	(8,699.98)
15	456100 - Miscellaneous Revenue	(16,635.93)
16	456102 - Gia Annual Fees	(525,175.88)
17	456104 - Cwl Transmission Revenue	(328,156.63)
18	456107 - Network Transmission Revenue	(16,037,616.89)
19	456108 - Schdlg Syst Control & Dispatch	(733,762.07)
20	456109 - Reactive Suppt & Voltage Cntrl	83,594.66
21	456110 - Ar Gross Receipts Tax	(486,726.57)
22	456111 - Non-Firm Transmission Revenue	(1,191,561.16)
23	456112 - Short Term Firm Transm Revenue	(6,134,616.61)
24	456113 - Long Term Firm Transm Revenue	(5,173,231.68)
25	456117 - Reg & Freq Response Trans Rev	(9,339.21)
26	456118 - Spinning Reserve Ptp Tran Rev	(14,439.35)
27	456119 - Suppl Reserve Ptp Tran Rev	(14,373.09)
28	456125 - Facility Charge - Trans Rev	262,643.65
29	456126 - RTO & ICT Start-up Costs Recov	(727,447.87)
30	456127 - RTO & ICT Operations Costs Rec	(518,769.80)
31	456200 - Unbilled Revenue	(163,840.92)
32	456300 - Unbilled Revenue-Wholesale	(77,848.85)
33	459000 - Company Use	(3,461.80)
34	500000 - Oper Supervision & Engineerin	6,776,518.82
35	501000 - Fuel	2,614,878.84
36	501100 - Fuel - Oil	2,435,431.42
37	501203 - Fuel-Natural Gas	27,532,208.31
38	501301 - Fuel - Coal	138,569,071.25
39	502000 - Steam Expenses	2,151,230.09
40	505000 - Electric Expenses	2,357,606.97
41	506000 - Misc Steam Power Expenses	7,799,651.23
42	507000 - Rents	2,232,730.07
43	510000 - Maintenance Supr & Engineerin	774,746.03
44	511000 - Maintenance Of Structures	1,174,557.93
45	512000 - Maintenance Of Boiler Plant	14,806,941.56

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	513000 - Maintenance Of Electric Plant	8,307,183.94
2	514000 - Maintenance Of Misc Steam Plt	2,829,178.93
3	517000 - Operation, Supervision & Engr	22,056,766.74
4	518100 - Burnup/Amortization	59,306,499.25
5	518200 - Doe Spent Fuel	14,259,925.00
6	518300 - Daily Lease Charges	5,481,708.16
7	518400 - Other Expenses-R&P, Use & Oil	4,596,012.78
8	518500 - Nuclear Fuel Dry Casts Storage	7,701,484.31
9	518600 - Fuel Exp-Decomm & Decontam	2,355,999.48
10	519000 - Coolants And Water	4,466,253.07
11	520000 - Steam Expenses	28,073,256.18
12	524000 - Misc. Nuclear Power Expenses	28,069,862.39
13	525000 - Rents	3,526,029.48
14	528000 - Maint Supervision & Engr	22,989,173.35
15	529000 - Maintenance Of Structures	1,628,505.03
16	530000 - Maint Of Reactor Plant Equip	1,092,368.80
17	531000 - Maintenance Of Electric Plant	6,031,893.58
18	532000 - Maint Of Misc Nuclear Plant	12,675,210.05
19	532001 - Nuc Out Amort-Maint Misc Nuc P	28,455,024.02
20	535000 - Operating Supervision & Engin	231,372.01
21	536000 - Water For Power	132,660.11
22	538000 - Electric Expenses	108,039.93
23	539000 - Misc Hydro Power Generation	299,207.72
24	541000 - Maintenance Supervision & Eng	135,610.59
25	542000 - Maintenance Of Structures	8,439.15
26	543000 - Maint Of Dams, Reservoirs & W	745,832.47
27	544000 - Maint Of Electric Plt	549,823.22
28	545000 - Maint Of Misc Hydraulic Plt	151,725.97
29	546000 - Operation Superv & Engineerin	2,989.94
30	547000 - Fuel	29,861.96
31	547200 - Fuel Gas Other	955,439.35
32	548102 - Process Control Costs	4,761.95
33	549000 - Misc Oth Pwr Generation Exps	142,739.75
34	551000 - Maint Supv & Engineering	22,147.37
35	552000 - Maintenance Of Structures	23,631.36
36	553000 - Maint-Gener & Elec Equipment	700,818.14
37	554000 - Maint-Misc Other Pwr Gen Plt	20,057.43
38	555001 - System Companies Purchases	51,936,245.62
39	555002 - System Purchases From Others	313,190,699.94
40	555003 - Power Purchased	24,779,927.86
41	555005 - Co-Generation	32,783,008.74
42	555116 - Purchases From Co-Owners	4,414,624.84
43	555200 - Purch Power-Entergy-Affiliates	220,045,180.93
44	555390 - System Agreement Payments	251,747,143.00
45	556000 - System Control & Load Disp.	1,043,699.40

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	557000 - Other Expenses	576,874.99
2	557002 - Deferred Electric Fuel Cost	(84,253,553.51)
3	557390 - Def Sys Agreeamt Paymt/Receipts	(2,337,431.19)
4	560000 - Oper Super & Engineering	8,595,357.21
5	561000 - Load Dispatching	1,189,706.69
6	561100 - Load dispatch - reliability	329,062.60
7	561200 - Load Dispatch- transm system	2,005,197.62
8	561300 - Load disptch-transm serv & sch	707,669.74
9	561500 - Syst plan & standards devlpmnt	590,120.28
10	561600 - Transmission Service Studies	74,292.33
11	562000 - Station Expenses	248,254.98
12	563000 - Overhead Line Expenses	557,131.82
13	565399 - Transmission Equalization	1,870,321.58
14	565400 - Transmission Elec. By Others	491,502.89
15	566000 - Misc. Transmission Expenses	2,200,564.71
16	567000 - Rents	980,689.09
17	568000 - Maint. Supervision & Engineer	4,475,196.91
18	569000 - Maintenance Of Structures	78,761.25
19	569100 - Maint Transm Computer&Telecom	528,893.56
20	570000 - Maint. Of Station Equipment	2,143,601.38
21	571000 - Maint Of Overhead Lines	4,175,857.21
22	573000 - Maint Misc Transmission Plant	8,980.54
23	580000 - Operation Supervision&Engineer	8,681,263.44
24	581000 - Load Dispatching	649,747.11
25	582000 - Station Expenses	289,365.79
26	583000 - Overhead Line Expenses	585,292.84
27	584000 - Underground Line Exps	1,601,904.69
28	585000 - Street Light & Signal System	189,925.49
29	586000 - Meter Expenses	3,964,281.84
30	587000 - Customer Installation Expense	493,190.28
31	588000 - Misc Distribution Expense	2,608,235.50
32	589000 - Rents	1,296,536.82
33	590000 - Maint. Supervision & Engineer	2,074,456.57
34	591000 - Maintenance Of Structures	136,984.03
35	592000 - Maint. Of Station Equipment	1,808,141.96
36	593000 - Maintenance Of Overhead Lines	38,492,952.62
37	594000 - Maint Underground Lines	1,785,036.94
38	595000 - Maint. Of Line Transformers	28,888.83
39	596000 - Maint. St. Lght. & Sig. Syst.	609,608.46
40	596100 - Maint-Non-Roadwy Securty Lgtng	856,041.92
41	597000 - Maintenance Of Meters	101,092.72
42	598000 - Maint. Misc. Distribution Plt	1,231,260.04
43	870000 - Operation Supervision & Eng	(9.67)
44	880000 - Other Expenses	(438.94)
45	901000 - Supervision	641,097.81

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2008

(A)		(B)
LN	Account ID and Desc	Amount
1	902000 - Meter Reading Expenses	6,946,046.86
2	903001 - Customer Records	12,706,220.52
3	903002 - Collection Expense	13,129,964.31
4	904000 - Uncollectible Accounts	(230,238.86)
5	904001 - Uncollect Acct Elect-Write Off	6,446,011.14
6	905000 - Misc Customer Accounts Exp	105,522.52
7	907000 - Supervision	523,812.32
8	908000 - Customer Assistance Expenses	2,292,549.46
9	909000 - Information & Instruct Adv Ex	312,688.57
10	910000 - Misc Cust Ser & Information Ex	1,870,827.27
11	911000 - Supervision	3,778.76
12	912000 - Demon. & Selling Exp.	1,236,870.09
13	913000 - Advertising Expense	116,695.53
14	916000 - Miscellaneous Sales Expenses	137,952.80
15	920000 - Adm & General Salaries	29,856,375.55
16	921000 - Office Supplies And Expenses	2,745,819.57
17	921010 - Fiber Optics Equalization	542,051.84
18	922000 - Adm. Expense Transferred - Cr	(4,875,350.91)
19	923000 - Outside Services Employed	15,876,716.95
20	924000 - Property Insurance Expense	7,493,243.56
21	924005 - Environmental Reserve Accrual	(879,549.00)
22	924006 - Nuclr Insur Adj & Distribtns	(5,276,701.00)
23	925000 - Injuries & Damages Expense	5,610,281.54
24	926000 - Employee Pension & Benefits	72,189,094.39
25	928000 - Regulatory Commission Expense	2,993,346.67
26	930100 - General Advertising Expenses	105,309.31
27	930200 - Miscellaneous General Expense	1,972,216.65
28	930201 - Active Development Expenses	6,948.77
29	931000 - Rents	5,441,406.45
30	932000 - Maint Of Gas General Plant	0.17
31	935000 - Maintenance Of General Plant	3,388,440.39

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	101060 - Asset Retirement Obligat Asset	63,301,902.17
2	101061 - ARO Asset-Fossil Steam Product	775,616.13
3	101062 - ARO Assett - Hydro Production	7,341.30
4	101063 - ARO Asset - Other Production	23,761.76
5	1010AM - Electric Plant In Service	6,510,419,557.43
6	101100 - Property Under Capital Lease	3,778,609.97
7	101X09 - Const. Elec.-Cash Flow Reclass	248,835,913.60
8	1050AM - Plant Held For Future Use	1,096,741.24
9	106000 - Completed Projcts Unclassified	129,897,500.03
10	107000 - Constr. Work In Progress	123,885,976.31
11	1080AM - Accum Prov Depr Plant Service	(2,711,511,274.87)
12	108100 - Accumulated Depr - Aro Assets	(63,301,902.17)
13	108110 - AccumDeprec-ARO Asset-Fossil S	(641,570.81)
14	108111 - Accum Deprec ARO Asset - Hydro	(3,042.13)
15	108112 - Accum Deprec-ARO Asset-Other	(14,411.04)
16	108151 - Insurance proceeds-CAP-Ele	(51,737.76)
17	108220 - Rwp - Removal Cost	109,633,664.66
18	108221 - Removal Closed to Accum Reserv	(97,535,584.19)
19	108230 - Rwp - Salvage - Scrap	(17,596,056.23)
20	108260 - AccDep-Removal-Fossil-Contra	578,103.00
21	108261 - AccDep-Removal-Hydro-Contra	7,925.00
22	108262 - AccDep-Removal-Other-Contra	1,525.00
23	1082AM - Cost of Removal - Accrual	(72,661,074.90)
24	108X01 - Reg. Asset - Removal Reclass	109,633,664.66
25	108X02 - Accum. Removal Reclass	(109,633,664.66)
26	108X09 - Retirement Elec.-Cash Flow Rec	(248,835,913.60)
27	1110AM - Accum Prov Amort Elec Util Pln	(166,979,419.63)
28	120510 - Spent Fuel Dry Strg Casts Amor	19,137,882.69
29	120600 - Nuclear Fuel-Capital Leases	(255,667,943.97)
30	1206CP - N.F. Cap. Leases (CPD)	364,274,584.46
31	1210AM - Non Utility Property	1,577,648.46
32	122000 - Acc Prv Depr Amrt Nonutl Prp	(106,136.13)
33	1220AM - Acc Prv Depr Amrt Nonutl Prop	(27,428.34)
34	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872.00
35	123104 - System Fuel,Inc.- Notes Rec	10,994,000.00
36	123105 - Invassoc Cos Arklahe Eqty Ear	138,628.34
37	123199 - Investment in Sub - Capital	7,000.00
38	123DIP - Affiliate Note rec-bankruptcy	2,414,619.30
39	124102 - Capitol Avenue Development Co	2,976,050.32
40	124X07 - Other Invest-DrCashFlowReclass	(2,414,619.30)
41	128001 - Nuc Decom Val Act-Nqf-Sfas 115	44,754,768.53
42	128003 - Nuc Decom Val Acct-Qf-Sfas 115	32,069,501.42
43	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	36,986,687.77
44	128104 - Decommission Trust Fund-Qual	298,012,359.51
45	128106 - Decomm Trust Fund Non Qual	44,260,724.96

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	131000 - Cash	5,514,700.05
2	134000 - Other Special Deposits	26,900.00
3	134024 - Deposit-Row Transmission	210,000.00
4	135000 - Working Funds	34,703.92
5	135974 - Outstanding Checks - Payroll	21,745.09
6	136000 - Temporary Cash Investments	61,266,775.58
7	142010 - Service	78,420,718.52
8	142020 - Customer Care Payments In Susp	57,627.89
9	142021 - Cust Ar Clearing (Edi)	2,426,068.17
10	142022 - Cust Ar Clearing (Refunds)	(1,438,656.11)
11	142023 - Cust Ar Clearing (Rpc)	1,616,736.62
12	142025 - Cust Ar Clearing (Aps)	333,425.75
13	142027 - Cust AR Clearing (Phone Paymts	231,463.40
14	143000 - Other Accounts Receivable	173,043.98
15	143007 - Arm Customer	53,637,807.71
16	143026 - Arm Clearing	3,656,787.31
17	143050 - Unbilled Accts Receivable Mar	16,177,284.77
18	143959 - Etec Co-Owner	243,544.22
19	143983 - Aecc Co-Owner	3,992,153.65
20	143985 - Conway Co-Owner	228,131.44
21	143987 - Jonesboro Co-Owner	873,611.86
22	143992 - Osceola Municipal Co-Owner	25,808.25
23	143995 - West Memphis Utilities Co-Own	114,076.46
24	143X09 - Receivables-CF Reclass	603,328.11
25	143X10 - Misc-Acct. Rec.-Cashpoint	2,023,055.61
26	144000 - Acc Prov For Uncollect Acc	(537,456.69)
27	144001 - Mar Reserve-Uncollectible Acct	(14,572,799.79)
28	144150 - Acc Prov for Uncol Acc-CashPt	(780,521.76)
29	146000 - A/R - Affiliate	5,045,475.23
30	146001 - Money Pool - Internal Funding	26,449,848.47
31	146811 - A/R - Affiliate (Fuel)	29,576,325.51
32	146DIP - A/R-Affiliate ENOI Bankruptcy	20,838.50
33	146X09 - MYPL invest?CF reclass	1,811,291.19
34	151100 - Fuel Stock - Oil	93,706.85
35	151300 - Fuel Stock - Coal	72,710,905.48
36	151959 - Etec Co-Owner	(1,150,656.43)
37	151983 - Aecc Co-Owner Advances	(22,942,379.08)
38	151985 - Conway Co-Owner Advances	(1,310,102.99)
39	151986 - Epi Co-Owner Advances	(2,554,998.40)
40	151987 - Jonesboro Co-Owner Advances	(4,959,084.54)
41	151989 - Emi Co-Owner Advances	(8,526,045.17)
42	151992 - Osceola Municipal Co-Owner Adv	(168,382.71)
43	151995 - West Memphis Co-Owner Advances	(655,051.58)
44	152000 - Fuel Stock Exp. Undistributed	2,584,999.31
45	154000 - Plant Matls And Operating Sup	(14,534,617.57)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	154100 - General Inventory	148.52
2	154300 - Inventory Suspense	1,785,050.09
3	154301 - Nuclear Inv Returnd For Repair	185,404.75
4	154PAS - General Inventory-Passport	105,689,922.23
5	163000 - Stores Expenses Undistributed	12,003,640.92
6	165000 - Prepayments	286,846.95
7	165100 - Prepaid Insurance	7,814,990.24
8	165101 - Pp Taxes - Franchise - Ar	182,228.00
9	165143 - Ano#1 Shutdown Costs	1,099,514.26
10	165506 - Prepaid Dues - INPO	551,250.00
11	165507 - Prepaid Dues - Nuc Energy Inst	281,136.54
12	165508 - Prepaid Fees - FEMA	442,002.75
13	165510 - Prepaid Dues to EEI	143,168.52
14	165525 - Prepaid NRC Dues	0.01
15	171000 - Interest & Dividend Rec	388,923.82
16	173000 - Accrued Unbilled Revenues	81,922,629.08
17	174101 - Unbilled Storm Jobbing Orders	6,804.79
18	174104 - Refueling Outage	29,012,910.63
19	174200 - Unbilled External Jobbing Ordrs	478,500.59
20	181000 - Unamortized Debt Expense	(4,032,435.57)
21	181CPD - Unamort. Debt Expense (CPD)	20,725,962.69
22	182300 - Oth Reg Assts-Decom & Decontam	2,355,999.49
23	182301 - Reg Assets - Fas109 - Federal	111,947,418.00
24	182302 - Regulatory Assets - Fas 106	13,164,292.25
25	182303 - Gg1 Costs-Under Recvry-Noncurr	8,995,988.85
26	182312 - Ises Synchronization Adjustmnt	2,518,692.12
27	182357 - Reg Asset - 30Yr Retail	12,903,096.00
28	182362 - Reg Asset - Asset Retire Oblig	129,417,889.78
29	182372 - Reg Asset-ARO-Fossil Steam Pro	4,907,965.02
30	182373 - Reg Asset - ARO - Hydro Produc	41,012.19
31	182377 - Reg Asset-ARO-Other Production	161,382.25
32	182381 - Regulatory Asset SFAS 158	258,042,159.22
33	182383 - SFAS158 Reg Asset Offset Pt D	(25,702,619.33)
34	182390 - Under-collect of Sys Agree Cts	33,673,702.64
35	1823EE - EAI Energy Efficiency Program	17,438.11
36	182X03 - Def Fuel-Reg Investment Dr	197,586,983.00
37	182X04 - Def Fuel-Reg Investment Cr	(197,586,983.00)
38	184001 - Operations Vehicle	10,642.76
39	18400G - Non-Productive Time Gen	3,702,158.69
40	184A01 - Prss Ano Allocation	(1.99)
41	184A03 - Prss Rb Allocation	(1.34)
42	184A04 - Prss Wf3 Allocation	(0.21)
43	184A05 - Prot Ano Allocation	(1.80)
44	184A07 - Prot Rb Allocation	(1.24)
45	184A08 - Prot Wf3 Allocation	(1.03)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	184A09 - Crss Ano Allocation	(1.48)
2	184A10 - Crss Gg Allocation	(0.29)
3	184A11 - Crss Rb Allocation	(0.66)
4	184A12 - Crss Wf3 Allocation	(1.65)
5	184A13 - Crot Ano Allocation	(2.00)
6	184A15 - Crot Rb Allocation	(1.48)
7	184A16 - Crot Wf3 Allocation	(1.36)
8	184A17 - Svss Ano Allocation	(1.66)
9	184A18 - Svss Gg Allocation	(0.20)
10	184A19 - Svss Rb Allocation	(0.50)
11	184A20 - Svss Wf3 Allocation	(0.54)
12	184A21 - Svot Ano Allocation	(1.66)
13	184A23 - Svot Rb Allocation	(1.20)
14	184A24 - Svot Wf3 Allocation	(0.01)
15	184EST - Safety Training Loader	(111,094.70)
16	186000 - Miscellaneous Deferred Debits	156.55
17	186013 - Accounts Payable	(4,694.47)
18	186250 - Deferred Directors' Benefit	299,500.95
19	186263 - Section 263A	1,589,104.15
20	186800 - Deferred Debit-System Benefit	5,452,834.59
21	186801 - Def. Dr. Syst. Ben-post 2002	1,011,879.07
22	186ACL - Non-Expense Accrued Labor	1,742,308.37
23	186CAW - Cushman & Wakefield Ap Clearin	338.26
24	186CHE - White Bluff Che Option Price	4,900,000.00
25	186MTM - Vidalia - Mark to Market	86,418.43
26	186RFP - Capacity Auction RFP	(0.02)
27	186UPA - UPSA - Mark to Market	1,302,521.52
28	189000 - Unamortized Loss On Reacq Deb	31,040,180.15
29	189CPD - Unamort loss-reacq debt (CPD)	5,935,000.00
30	190111 - Intrst/Tax-Tax Defienci-Fed	361,282.00
31	190112 - Intrst/Tax-Tax Defienci-St	71,905.00
32	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(3,669,348.00)
33	190132 - Ggi-Arrc-Over/Under Rcv-St	(740,049.00)
34	190151 - Taxable Unbilled Revenue-Fed	5,148,292.91
35	190152 - Taxable Unbilled Revenue-St	1,026,783.47
36	190191 - Customer Deposits-Fed	8,756,778.00
37	190192 - Customer Depsoits-State	1,822,728.00
38	190213 - SFAS 158 Def Tax Asset - Fed	100,825,381.93
39	190214 - SFAS 158 Def Tax Asset - State	20,026,431.87
40	190241 - Deferred Fuel/Gas-Fed	(11,015,504.00)
41	190242 - Deferred Fuel/Gas-St	(2,203,532.00)
42	190251 - Removal Cost - Fed	361,754.00
43	190252 - Removal Cost - State	49,851.00
44	190261 - Obsolete Inventory - Fed	(420.00)
45	190262 - Obsolete Inventory - State	1,049.00

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	190311 - Decommissioning-Fed	10,109,271.00
2	190312 - Decommissioning-State	1,960,733.00
3	190341 - Accrued Dues & Contrib-Fed	(88,917.00)
4	190342 - Accrued Dues & Contr-St	(17,661.00)
5	190391 - Contract Def Revenue-Fed	3,273.00
6	190392 - Contract Def Revenue-State	682.00
7	190451 - Incentive-Fed	6,873,886.00
8	190452 - Incentive-State	1,373,728.00
9	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964.00)
10	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801.00)
11	190461 - Sale-Coal Handling Equip-Fed	(70,525.00)
12	190462 - Sale-Coal Handling Equip-St	(14,506.00)
13	190463 - Bldg S/L Tax Gain-Fed	32,272.00
14	190464 - Bldg S/L Tax Gain-State	5,736.00
15	190465 - Ano Bldg Sale-Fed	239,543.00
16	190466 - Ano Bldg Sale-State	47,345.00
17	190513 - Entergy Stck Invstmnt Plan-Fed	21,543.00
18	190514 - Entergy Stock Invstmnt Plan-St	4,266.00
19	190517 - Long-Term Incentive Comp-Feder	110,198.00
20	190518 - Long-Term Incentive Comp-State	22,639.00
21	190519 - Stock Options - Federal	(85,303.00)
22	190520 - Stock Options - State	(16,725.00)
23	190521 - Tax Gain-W Markham S/C-Fed	(11.00)
24	190522 - Tax Gain-W Markham S/C-State	(52.00)
25	190523 - Stock Options Exercised-Fed	(1,603,321.00)
26	190524 - Stock Options Excerised-St	(334,874.00)
27	190531 - Deferred Director'S Fees-Fed	1,014,118.00
28	190532 - Deferred Director'S Fees-St	201,407.00
29	190603 - Rate Refund-Federal	383,723.00
30	190604 - Rate Refund-State	86,649.00
31	190607 - Transition Costs - Federal	(3,453.00)
32	190608 - Transition Costs - State	8,626.00
33	190609 - Sale Of Epa Allowances - Fed	200,307.00
34	190610 - Sale Of Epa Allowances - St	40,546.00
35	190613 - Severance Accrual - Federal	113,105.00
36	190614 - Severance Accrual - State	25,691.00
37	190615 - AP Accruals Federal	11,277,018.00
38	190616 - AP Accruals - State	2,239,555.00
39	190701 - Fas 109 Adjustment - Fed	(4,601,672.00)
40	190702 - Fas 109 Adjustment - State	1,050,274.00
41	190881 - Adit-Nol Carryforward-Fed	117,117,702.00
42	190883 - Adit-Contribution Cf	1,563,563.00
43	190887 - FED ADIT on State Tax Accrual	9,902,689.00
44	190995 - Acc Def In Tax-Fed-Ftc	2,400.00
45	190F48 - FIN 48 adjustment	(9,946,748.00)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	190X01 - Adit Current Asset Reclass	3,042,018.38
2	201000 - Common Stock Issued	(469,801.96)
3	204000 - Preferred Stock Issued	(101,356,000.00)
4	204999 - Prefrd Stck Issued W/Sink Fund	(22,027,125.00)
5	20499P - Pref St w/S.F. Redeemed (CPD)	22,027,125.00
6	204CPD - Pref Stock Redeemed (CPD)	60,006,000.00
7	204CRD - Preferred Stock Issued (CRD)	(75,000,000.00)
8	207000 - Premium On Capital Stock	(250,645.89)
9	207001 - Prem Cap Stk-Common	(3,213,767.95)
10	209000 - Reduction In Value Capital St	(586,782,648.04)
11	214001 - Capital Stock Expense-Common	49,709.93
12	214CPD - Capital Stock Expense (CPD)	1,670,268.74
13	216000 - Unappropriated Retained Earn.	(1,032,826,258.79)
14	216110 - Unapp.Undist.Ret.Earn.ArklaHo	(142,547.73)
15	216189 - Retained earnings - dividends	149,900,000.00
16	221000 - Bonds	(313,507,000.00)
17	221999 - Currently Maturing Bonds	(440,000,000.00)
18	2219CP - Current Maturing bonds retired	440,000,000.00
19	221CPD - Bonds retired (CPD)	513,507,000.00
20	221CRD - Bonds Issued (CRD)	(1,100,000,000.00)
21	224000 - Other Long Term Debt	(475,701,729.21)
22	224999 - Currently Maturing Other Ltd	(47,000,000.00)
23	2249CP - Current Maturing Otr LTD retir	47,000,000.00
24	224CPD - Other LTD Retired (CPD)	63,456,501.66
25	226000 - Unamortized Disc On L-T Debt	1,180,653.08
26	226CPD - Unamort discount-LTD (CPD)	470,000.00
27	227102 - Nuclear Fuel Lease-Non-Curren	309,070,602.29
28	227103 - Misc Capital Lease-Non-Curren	(1,477,702.01)
29	2271CR - N. F. Lease-Noncurrent (CRD)	(364,274,584.46)
30	228100 - Accum Prov For Prop Insurance	52,771,359.44
31	228151 - Insurance proceeds-O&M	(1,414,479.77)
32	228200 - Accum Prov For Injuries & Dam	(2,033,946.29)
33	228210 - Reserve For Inj & Dam - Legal	(298,890.67)
34	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	(10,733,093.79)
35	228308 - Acc Prov-P&B-Opeb	(99,793,290.41)
36	228400 - Acc Misc-Operating Prov	(1,443,909.06)
37	228X01 - Prop Prov Asset Reclass	52,771,359.44
38	228X02 - Prop Prov Liab Reclass	(52,771,359.44)
39	229000 - Accum. Prov. For Rate Refund	(1,184,211.56)
40	230000 - Asset Retirement Obligations	(483,094,739.10)
41	230007 - Asset Retirement Obilig-Fos	(5,624,016.01)
42	230008 - Asset Retirement Obilig -Hydro	(53,234.62)
43	230009 - Asset Retirement Obligat-Other	(172,297.83)
44	232000 - Accounts Payable	266,591.84
45	232002 - Fuel Suppliers (Control)	66,894.22

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	232004 - Incentive Comp	(2,303,916.70)
2	232006 - Accrued Payroll	(2,980,203.94)
3	232008 - VSP Liability	(385,953.82)
4	232009 - Helping Hands-Empl. Contrib.	(3,516.26)
5	232011 - United Way	(9,694.86)
6	232012 - Credit Unions	(1,843.52)
7	232013 - U.S. Savings Bonds	271.97
8	232014 - Esop Withholdings	5,435.19
9	232015 - Entergy Empl Savings Plan	7,857.02
10	232016 - Payroll	92,755.84
11	232017 - Payroll Administrative Fees	(422.76)
12	232018 - Bankruptcy	18,306.42
13	232019 - Garnishments	(66,320.72)
14	232021 - Union Dues	(31,350.08)
15	232026 - Esch. Deposits/Interest	(1,084,196.71)
16	232027 - Entergy Emp Svgs Plan-Co Cont	189.88
17	232028 - Helping Hands-Customers Contr	(13,477.67)
18	232032 - Gen Acctg Month End Accrual	(17,872,267.59)
19	232036 - Contract Incentives Payable	4,972.78
20	232040 - Employee Supplemental Life In	(1,979.54)
21	232046 - Health Care Reimbursed Acct	(68.26)
22	232049 - Dependent Support	23,371.96
23	232050 - Other Withholding	(2,766.53)
24	232053 - Dept. Of Energy-Nuclear Fuel	(3,238,314.03)
25	232055 - River Fuel Trust	(14,473,136.35)
26	232058 - A/P Oracle Outstanding Checks	(5,036,619.82)
27	232059 - Cust Deposit Refnd-Chemical Bk	(99,345.39)
28	232075 - Misc. A/R - Customer Refunds	(7,001.89)
29	232104 - Fuel Coal Accruals	(29,636,125.69)
30	232107 - Misc. Payroll Withholdings	171.12
31	232214 - Purchased Power Accruals	(2,676,596.62)
32	232710 - A/P - Oracle	(17,430,219.70)
33	232801 - Uncashed Payroll Checks	(6,091.00)
34	232802 - Stale Dated Payroll Checks	(15,194.73)
35	232BEN - Accrued Employee Benefits	1,809,397.69
36	232DCR - Defined Contrib Restoration PI	(31,864.83)
37	232PAS - A/P Unbilled Receipts-Passport	(8,070,234.65)
38	232SAI - A/P - Saic	(638,824.44)
39	232VAC - Accrued Vacation Liability	(6,660,409.53)
40	234000 - A/P - Affiliate	(13,261,309.26)
41	234811 - A/P - Affiliate (Fuel)	(40,195,377.08)
42	235001 - Customer Deposits (Active)	(53,402,564.51)
43	236105 - Non Income Tax Contingency	(3,100,000.00)
44	236111 - Federal Income Tax	(121,268,478.66)
45	236112 - State Income Tax	(17,243,207.49)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	236113 - Unemployment - Federal	(4,532.96)
2	236114 - Unemployment - State	(10,677.45)
3	236115 - Fica	(25,386.70)
4	236122 - Excise Tax - State	(20,502.00)
5	236143 - Ad Valorem Missouri	(237,200.00)
6	236147 - Ad Valorem - Ar	(28,729,466.82)
7	236153 - Franchise Tax-Local	(3,389,246.07)
8	236157 - Franchise Tax - Missouri	(3,420.00)
9	236180 - Railcar Tax - Missouri	(36,786.00)
10	236181 - Railcar Tax - Wyoming	(27,486.00)
11	236182 - Railcar Tax - Other States	(32,244.00)
12	236183 - Railcar Tax - Arkansas	(15,566.00)
13	236185 - Railcar Tax - Colorado	(3,184.00)
14	236200 - Use Tax Accrual	(1,405,515.99)
15	236211 - Arkansas Use Tax Accrual	(1,704,489.19)
16	236240 - Gross Receipts & Sales Tax	(8,707.07)
17	236255 - 1% Jefferson County	(300.00)
18	236269 - Pulaski County	(75.00)
19	236271 - 1% Independence County	(93.75)
20	236285 - 1% Lafayette County	(25.00)
21	236296 - 1% Hot Springs County	(37.50)
22	236C48 - FIN 48 Current	60,842,686.00
23	236N48 - FIN 48 Noncurrent	(194,905,143.00)
24	236PRT - Accrued Payroll Taxes (All)	(404,412.72)
25	237000 - Interest Accrued	(15,648,175.23)
26	237002 - Int On Customer Deposits	(968,604.39)
27	237006 - Interest On Bank Loans	0.01
28	238002 - Dividends Declared Pref.	(1,718,305.30)
29	241001 - Federal Income Tax Withheld	3,340.87
30	241002 - F.I.C.A. Tax Withheld	816.92
31	241003 - State Income Tax Withheld	(677,235.97)
32	241005 - State Sales Tax Coll. - Oper.	(2,346,793.21)
33	241033 - City Sales Taxes	(2,128,158.55)
34	241037 - County Sales Tax	(2,717,714.55)
35	241115 - Franchise Tax-Arkansas-Cis	157,978.74
36	241118 - Alt Fuel & Weatherization Fees	(3.70)
37	241701 - Tax Withholding - Ark. Income	(1,999.10)
38	242000 - Misc Curr & Accrued Liab	(213,682.68)
39	242010 - Undistributed Refunds	(507.49)
40	242309 - Non-Qualified Pension SFAS 158	(439,156.00)
41	242500 - Deferred Revenue - Mar	(10,042.88)
42	242CAW - AP Cushman & Wakefield	(51,612.28)
43	243103 - Misc Capital Lease-Current	(2,300,907.96)
44	243205 - River Fuel	(53,402,658.32)
45	253004 - Accum Def Itc Other	(44,764,575.25)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	253009 - Oth Def Credits-Transm Reserve	(2,426,919.00)
2	253010 - Oth Def Credits-Oil Exit Premi	(3,272,526.40)
3	253012 - Unfunded Pension Expense	(157,064,949.98)
4	253013 - Supplemental Pension Plan	(3,073,587.16)
5	253014 - Oth Def Credits - Fuel	(23,474,549.45)
6	253023 - Defer Incen Comp Amt	(3,528,823.79)
7	253037 - LTIP -- 2005-2007 Plan	(256,091.00)
8	253038 - Deferred Credit - Coal	(11,141,423.44)
9	253039 - LTIP - 2006-2008 Plan	(62,508.00)
10	253044 - LTIP - 2007-2009 Plan.	(18,942.00)
11	253115 - Book Gain On Sale Of Property	(97,659.63)
12	253118 - Book-Gain On Sale Of Buildings	(731,594.54)
13	253A13 - Odc-Southern Energy Ipp	(216,910.60)
14	253A48 - Odc-City Water & Light- Rev	(12,687,442.64)
15	253A72 - Sansouci Substation/IPP	(5,854,000.00)
16	253A77 - ODC-Conway toMorrilton/Non-IPP	(315,538.72)
17	253B08 - Odc-Cogentrix Sterlington Ipp	(6,586,846.69)
18	253B10 - Odc-Duke Ipp Trans Serv Credit	0.39
19	253B13 - Odc-Wrightsville Pwr Fac Llc	(21,632,223.93)
20	253C13 - Odc-Southern Energy Ipp Tax G	(508,109.00)
21	253D73 - Conway Projects/Non-IPP TGU	1,538.35
22	253D77 - ODC-Conwy/Morriltn/Non-IPP TGU	(1,538.35)
23	253E13 - Wrightsville IPPcredits-refund	(4,533,508.00)
24	254001 - Reg Liab-Nqf-Sfas 115-Val Acct	(44,754,768.53)
25	254003 - Reg Liab-Qf-Sfas 115-Val Acct	(32,069,501.42)
26	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val	(36,986,687.77)
27	254005 - Electric Deferred Fuel Ovr Re	(44,692,653.93)
28	254301 - Reg Liability-Fas 109-Federal	(28,607,134.00)
29	255000 - Accum Def Inv Tax Credit	(12,101,831.68)
30	255100 - Accum Deferred Itc	(977,727.00)
31	255200 - Accum Deferred Itc 3%	2.00
32	282111 - Liberalized Depreciation-Fed	(521,845,969.45)
33	282112 - Liberalized Deprec - State	(86,819,077.85)
34	282117 - Section 481A Adj Fed	(17,605,862.00)
35	282118 - Section 481A Adj State	(3,466,275.00)
36	282139 - Constr Fund Interest-Fed	878,994.00
37	282140 - Constr Fund Interest-St	179,725.00
38	282141 - Cost Of Money On Aecc - Fed	(766,224.00)
39	282142 - Cost Of Money On Aecc - St	(142,384.00)
40	282167 - Taxes & Pensions Cap.- Fed	(2,484,606.00)
41	282168 - Taxes & Pensions Cap - State	(298,387.00)
42	282175 - Afdc Book Only Gross - Fed	(26,674,087.00)
43	282176 - Afdc Book Only Gross - State	(5,327,751.00)
44	282211 - Nuclear Fuel - Federal	(4,090,083.00)
45	282212 - Nuclear Fuel - State	(862,867.00)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	282217 - Coal Car - Fed	(17,506,016.00)
2	282218 - Coal Car - State	(3,473,721.00)
3	282221 - Fiber Optics-Fed	(842,681.00)
4	282222 - Fiber Optics - State	(167,352.00)
5	282223 - Repairs & Maint Exp - Federal	(17,214,524.00)
6	282224 - Repairs & Maint Exp - State	(3,441,707.00)
7	282281 - Sfi Coal Program - Fed	(93,052.50)
8	282311 - Int Inc Pol Control Bonds-Fed	790,758.00
9	282312 - Int Inc Pol Control Bonds-St	157,040.00
10	282341 - Interest - Deferred Pay - Fed	(439,840.00)
11	282342 - Interest - Deferred Pay - St	(81,810.00)
12	282351 - Tax Int (Avoided Cost)-Fed	25,284,884.00
13	282352 - Tax Int (Avoided Cost) - St	5,216,748.00
14	282371 - Cont In Aid Of Constr - Fed	12,708,447.00
15	282372 - Cont In Aid Of Constr - State	2,654,165.00
16	282381 - Construction Power - Fed	(31,840.00)
17	282382 - Construction Power - State	(5,886.00)
18	282391 - Ises Book Deprec Cap - Fed	(340,333.00)
19	282392 - Ises Book Deprec Cap - State	(60,950.00)
20	282421 - Gg1-Arrc-Cur Recvry Def-Fed	111,451,581.00
21	282422 - Gg1-Arrc-Cur Recvry Def - St	20,814,303.00
22	282423 - Gg1-Arrc-Inventory Def - Fed	(111,464,224.00)
23	282424 - Gg1-Arrc-Inventory Def - St	(20,778,236.00)
24	282461 - Computer Software Cap - Fed	(21,017,547.71)
25	282462 - Computer Software Cap - State	(4,226,771.91)
26	282465 - Ises Synchronization Adj - Fed	(805,263.00)
27	282466 - Ises Synchronization Adj - St	(150,058.00)
28	282481 - Full Norm Of Prod Plant - Fed	(3,537,564.00)
29	282482 - Full Norm Of Prod Plant - St	(738,695.00)
30	283181 - Maint/Refueling - Fed	(9,496,855.00)
31	283182 - Maint/Refueling - St	(1,883,507.00)
32	283213 - Accum Def Inc Tax Liab - Fed	(76,077,892.86)
33	283214 - Accum Def Inc Tx Liab - State	(15,110,965.61)
34	283221 - Bond Reacquisition Loss - Fed	(12,103,322.00)
35	283222 - Bond Reacquisition Loss - St	(2,400,016.00)
36	283225 - Section 475 Adjustment-Fed	1,615,231.00
37	283226 - Section 475 Adjustment-St	320,777.00
38	283241 - Research & Experimental Exp-Fed	13,544,166.00
39	283242 - Research & Experimental Exp-St	2,705,829.00
40	283245 - Distribution Maintenance - Fed	(1,784,770.00)
41	283246 - Distribution Maintenance - St	(364,826.00)
42	283247 - Capitalized Costs - Federal	(5,283,630.00)
43	283248 - Capitalized Costs - State	(1,065,158.00)
44	283325 - Tcby Tower (Cadc)-Fed	(14,196,275.00)
45	283326 - Tcby Tower (Cadc)-St	(2,829,138.00)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	283357 - Tca - 30 Year Retail - Federal	(4,223,876.00)
2	283358 - Tca - 30 Year Retail - State	(836,944.00)
3	283361 - Prepaid Expenses Federal	(562,266.00)
4	283362 - Prepaid Expenses State	(116,143.00)
5	283371 - Decon & Decomm Fund - Fed	(8,948,503.00)
6	283372 - Decon & Decomm Fund - St	(1,774,672.00)
7	283511 - Tax Gain - Ises Sale - Fed	(400,211.00)
8	283512 - Tax Gain - Ises Sale - State	(2,088.00)
9	283513 - Tax Gain - Ises Sale-Mp&L-Fed	1,868.00
10	283514 - Tax Gain - Ises Sale-Mp&L-St	9.00
11	283517 - Tax Gain - Sale Of Ang - Fed	(363,978.00)
12	283518 - Tax Gain - Sale Of Ang - St	(70,915.00)
13	283531 - Casualty Loss - Fed	(79,895,188.00)
14	283532 - Casualty Loss - State	(15,905,224.00)
15	283701 - Fas 109 Adjustment - Fed	(56,059,973.00)
16	283702 - Fas 109 Adjustment - State	(23,728,913.00)
17	283F48 - FIN 48 adjustment	(216,482,416.00)
18	283X01 - ADIT Current Liab Reclass	(3,042,018.38)
19	403000 - Depreciation Expense	22,690.00
20	4030AM - Depreciation Expense	198,794,581.65
21	403115 - Dep Exp-Remov-Fos Steam Contra	(166,392.00)
22	403116 - Deprec Exp ARO Asset-Fossil	17,762.65
23	403117 - Dep Exp-Removal-Hydro Contra	(2,280.00)
24	403118 - Deprec Exp-ARO Asset-Hydro	90.12
25	403119 - Dep Exp-Remove-Oth Gen Contra	(444.00)
26	403120 - Deprec Exp-ARO Asset-Other Gen	420.36
27	4031AM - Deprec Exp billed from Serv Co	2,005,143.24
28	4040AM - Amort Limited Term Electrc Plt	21,666,449.59
29	4041AM - Amort Exp billed from Serv Co	40,665.63
30	407303 - Gg1 Costs-Over/Under Recvry-A	(7,585,552.29)
31	407312 - Ises Synchronization Adjustmnt	408,432.00
32	407348 - Regulatory Debits	526,656.00
33	407403 - Regulatory Credits	48,620.06
34	407410 - Regulatory Credit - Aro	(19,208,689.07)
35	407425 - Reg Credit-ARO-Asbestos Remov	(179,307.81)
36	408105 - Taxes Other Than Inc-Util Op	114,003.00
37	408110 - Employment Taxes	12,489,340.57
38	408122 - Excise Tax - State	(6,433.39)
39	408142 - Ad Valorem	26,675,258.39
40	408152 - Franchise Tax - State	301,694.75
41	408154 - Franchise Tax - Local	50,791,101.38
42	408156 - Franchise Tax - Arkansas	319,105.99
43	408157 - Franchise Tax - Missouri	6,390.00
44	408164 - Gross Receipts & Sales Tax	43,253.87
45	408165 - City Occupation Tax	368.34

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	408166 - Privilege Tax	238.00
2	408172 - Regulatory Commission - State	2,438,847.00
3	408180 - Sales & Use Tax	42,614.39
4	408202 - Taxes Other Than Inc- O I & D	16.03
5	409112 - Income Taxes-Util Op Inc - Fed	6,632,154.74
6	409114 - Income Taxes-Util Op Inc-State	23,832,137.02
7	409210 - Income Taxes-O I & D - Federal	6,938,542.00
8	409220 - Income Taxes - O I & D - State	1,377,957.00
9	410101 - Prov Defer Inc Taxes-Util-Fed	374,563,943.62
10	410120 - Prov Def Inc Tax-Util Op-State	17,212,169.99
11	411105 - Accretion Expense - Aro	31,406,739.59
12	411107 - Accretion Exp-ARO Asset-Fossil	318,340.43
13	411108 - Accretion Exp-ARO Asset-Hydro	3,013.09
14	411109 - Accret Exp-ARO Asset-Other Gen	9,752.83
15	411110 - Prov Def Inc Tax-Cr-Op Inc-Fed	(327,858,137.09)
16	411120 - Prov Def Inc Tax-Cr-Op Inc-Sta	(28,210,507.09)
17	411430 - Itc Amortization	(4,110,990.09)
18	411800 - Gain From Disposn Of Allownce	(278,909.19)
19	416000 - Cost/Exp-Mdse,Job,Contr Work	190,544.94
20	417100 - Expenses- Nonutility Oper	41.35
21	4171AM - Expenses - Non Utility Oper	3,437.40
22	418104 - Equity in earnings-Arklaoma	1,106.70
23	419000 - Interest & Dividend Income	(21,235,996.79)
24	419011 - Affiliated Interest Income	(2,635,591.43)
25	419012 - Interest Income - Sfi	(908,827.13)
26	419100 - Afudc - Other Funds	(11,209,006.33)
27	421000 - Misc Nonoperating Income	(47,203.57)
28	4212AM - Loss On Disposition Of Proprty	24,291.97
29	421340 - Royalty Income	(110.35)
30	426100 - Donations	1,410,816.28
31	426300 - Penalties	709,157.23
32	426400 - Exp-Civic,Political & Rel Act	1,837,339.40
33	426500 - Other Deductions	220,501.02
34	427000 - Interest On Long Term Debt	13,793,451.07
35	427100 - First Mortgage Bonds	50,557,190.08
36	427198 - Doe Spent Nf Disposal Cost	8,427,098.07
37	428000 - Amort-Debt Discount & Expense	1,547,873.17
38	428100 - Amort Of Loss On Reacq Debt	3,398,256.08
39	430000 - Interco Int Exp-Unrelated	593,054.93
40	431000 - Other Interest Expense	11,962,315.86
41	431006 - Bank Loans - Interest Exp.	267,534.16
42	432000 - Afudc -Borrowed Funds - Cr.	(5,121,114.79)
43	437000 - Dividends Dec-Preferred Stock	6,873,220.08
44	438000 - Dividends Declared-Common Stk	153,700,000.00
45	440000 - Residential Sales	(723,214,980.62)

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	442100 - Commercial Sales	(428,930,473.33)
2	442200 - Industrial Sales	(435,239,677.06)
3	444000 - Public Street & Hwy Lighting	(8,661,962.09)
4	445000 - Other Sales To Pub. Authorit	(11,109,258.98)
5	447001 - Sales For Resale Assoc Co	(172,447,381.66)
6	447002 - Sales For Resale Non Assoc Co	(6,439,930.68)
7	447005 - Imputed Transmission Revenue	(330,887.13)
8	447115 - Resource Plan Rev - Affiliated	(81,757,081.45)
9	447116 - Mississippi Power & Light Co	(1,974,381.92)
10	447117 - Entergy Power Inc.	(646,976.64)
11	447300 - Municipalities	(8,854,723.30)
12	447304 - City Of Campbell	(613,704.08)
13	447305 - Conway Corporation	(2,274,495.37)
14	447306 - City Of Hope	(163,451.67)
15	447307 - Jonesboro City Water & Light	(2,499,839.96)
16	447309 - City Of Osceola	(6,225,958.57)
17	447313 - City Of Thayer	(742,716.39)
18	447314 - City Of West Memphis	(1,166,960.68)
19	447404 - Arkansas Electric Coop Corp	(47,923,078.14)
20	447501 - Union Electric Company	(45,547,821.20)
21	447510 - Eai Retained Shares In Ggns	(3,774,274.25)
22	447515 - Grand Gulf Retained Shares Rp	(35,149,310.51)
23	447600 - East Texas Elec Coop, Inc.	(3,652,795.70)
24	449100 - Provision For Rate Refund	(520,285.32)
25	450000 - Forfeited Discounts	(9,651,821.71)
26	451000 - Miscellaneous Service Revenue	(3,789,459.09)
27	454000 - Rent From Electric Property	(1,365,320.32)
28	454100 - Pole Attachments	(3,269,929.14)
29	456102 - Gia Annual Fees	(705,356.25)
30	456104 - Cwl Transmission Revenue	(345,973.91)
31	456107 - Network Transmission Revenue	(14,354,279.04)
32	456108 - Schdlg Syst Control & Dispatch	(693,197.54)
33	456110 - Ar Gross Receipts Tax	(485,066.86)
34	456111 - Non-Firm Transmission Revenue	(814,611.99)
35	456112 - Short Term Firm Transm Revenue	(6,611,403.73)
36	456113 - Long Term Firm Transm Revenue	(3,765,712.93)
37	456117 - Reg & Freq Response Trans Rev	(9,902.34)
38	456118 - Spinning Reserve Ptp Tran Rev	(15,310.00)
39	456119 - Suppl Reserve Ptp Tran Rev	(15,239.77)
40	456125 - Facility Charge - Trans Rev	(210,073.48)
41	456126 - RTO & ICT Start-up Costs Recov	(415,597.40)
42	456127 - RTO & ICT Operations Costs Rec	(237,916.86)
43	456200 - Unbilled Revenue	(3,111,779.80)
44	456300 - Unbilled Revenue-Wholesale	1,061,494.65
45	456410 - Trans Equal Charges	1,069,929.94

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	459000 - Company Use	(3,328.33)
2	499000 - Revenue Suspense	(0.47)
3	500000 - Oper Supervision & Engineerin	6,524,388.85
4	501000 - Fuel	2,774,525.17
5	501100 - Fuel - Oil	2,702,364.70
6	501203 - Fuel-Natural Gas	6,537,796.21
7	501301 - Fuel - Coal	122,891,447.40
8	502000 - Steam Expenses	2,100,242.95
9	505000 - Electric Expenses	1,458,941.32
10	506000 - Misc Steam Power Expenses	7,020,632.30
11	507000 - Rents	4,424,755.60
12	510000 - Maintenance Supr & Engineerin	767,719.44
13	511000 - Maintenance Of Structures	926,325.39
14	512000 - Maintenance Of Boiler Plant	10,310,191.62
15	513000 - Maintenance Of Electric Plant	4,896,862.67
16	514000 - Maintenance Of Misc Steam Plt	3,301,800.05
17	517000 - Operation, Supervision & Engr	20,953,265.40
18	518100 - Burnup/Amortization	48,553,100.78
19	518200 - Doe Spent Fuel	13,419,918.00
20	518300 - Daily Lease Charges	4,860,721.81
21	518400 - Other Expenses-R&P, Use & Oil	4,139,022.25
22	518500 - Nuclear Fuel Dry Casts Storage	7,165,814.13
23	518600 - Fuel Exp-Decomm & Decontam	4,625,341.44
24	519000 - Coolants And Water	4,600,745.06
25	520000 - Steam Expenses	26,536,838.42
26	524000 - Misc. Nuclear Power Expenses	27,706,331.18
27	525000 - Rents	3,419,239.52
28	528000 - Maint Supervision & Engr	24,131,341.19
29	529000 - Maintenance Of Structures	1,641,585.65
30	530000 - Maint Of Reactor Plant Equip	1,851,150.82
31	531000 - Maintenance Of Electric Plant	7,007,867.73
32	532000 - Maint Of Misc Nuclear Plant	9,937,376.99
33	532001 - Nuc Out Amort-Maint Misc Nuc P	29,025,522.68
34	535000 - Operating Supervision & Engin	332,508.15
35	536000 - Water For Power	183,005.21
36	538000 - Electric Expenses	57,404.71
37	539000 - Misc Hydro Power Generation	179,269.18
38	540000 - Rents	1,869.36
39	541000 - Maintenance Supervision & Eng	149,030.65
40	542000 - Maintenance Of Structures	1,745.65
41	543000 - Maint Of Dams, Reservoirs & W	650,477.41
42	544000 - Maint Of Electric Plt	44,055.39
43	545000 - Maint Of Misc Hydraulic Plt	20,724.51
44	546000 - Operation Superv & Engineerin	19,496.47
45	548102 - Process Control Costs	2,836.58

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	547200 - Fuel Gas Other	600,017.12
2	548102 - Process Control Costs	493.04
3	549000 - Misc Oth Pwr Generation Exps	178,883.53
4	551000 - Maint Supv & Engineering	13,729.79
5	552000 - Maintenance Of Structures	2,430.52
6	553000 - Maint-Gener & Elec Equipment	480,427.37
7	554000 - Maint-Misc Other Pwr Gen Plt	4,394.61
8	555000 - Epg - Purchased Power-Entergy	(111,058.46)
9	555001 - System Companies Purchases	48,743,899.61
10	555002 - System Purchases From Others	256,703,782.53
11	555003 - Power Purchased	28,052,413.01
12	555005 - Co-Generation	41,788,500.68
13	555116 - Purchases From Co-Owners	646,339.62
14	555200 - Purch Power-Entergy-Affiliates	225,043,115.60
15	555390 - System Agreement Payments	35,962,000.00
16	556000 - System Control & Load Disp.	1,055,615.82
17	557000 - Other Expenses	544,115.29
18	557002 - Deferred Electric Fuel Cost	178,635,880.62
19	557390 - Def Sys Agreeamt Paymt/Receipts	(33,617,673.18)
20	560000 - Oper Super & Engineering	5,571,524.61
21	561000 - Load Dispatching	(1,373,694.86)
22	561100 - Load dispatch - reliability	738,434.77
23	561200 - Load Dispatch- transm system	3,037,450.00
24	561300 - Load disptch-transm serv & sch	849,509.96
25	561500 - Syst plan & standards devlpmnt	630,988.43
26	561600 - Transmission Service Studies	890,849.00
27	562000 - Station Expenses	249,555.01
28	563000 - Overhead Line Expenses	308,951.16
29	565000 - Epg - Transmission Of Electric	2.64
30	565399 - Transmission Equalization	8,845,230.12
31	565400 - Transmission Elec. By Others	448,608.21
32	566000 - Misc. Transmission Expenses	1,074,195.40
33	567000 - Rents	1,093,093.57
34	568000 - Maint. Supervision & Engineer	4,343,528.81
35	569000 - Maintenance Of Structures	347,218.91
36	569100 - Maint Transm Computer&Telecom	490,324.15
37	570000 - Maint. Of Station Equipment	3,835,681.59
38	571000 - Maint Of Overhead Lines	3,034,042.98
39	573000 - Maint Misc Transmission Plant	3,636.92
40	580000 - Operation Supervision&Enginee	7,359,875.67
41	581000 - Load Dispatching	342,732.90
42	582000 - Station Expenses	370,251.24
43	583000 - Overhead Line Expenses	215,497.63
44	584000 - Underground Line Exps	1,373,303.41
45	585000 - Street Light & Signal System	273,325.42

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	586000 - Meter Expenses	4,026,795.80
2	587000 - Customer Installation Expense	470,670.48
3	588000 - Misc Distribution Expense	2,916,914.94
4	589000 - Rents	1,786,974.05
5	590000 - Maint. Supervision & Engineer	1,892,340.05
6	591000 - Maintenance Of Structures	102,981.02
7	592000 - Maint. Of Station Equipment	2,978,315.21
8	593000 - Maintenance Of Overhead Lines	19,800,983.59
9	594000 - Maint Underground Lines	1,106,814.37
10	595000 - Maint. Of Line Transformers	3,511.37
11	596000 - Maint. St. Lght. & Sig. Syst.	747,692.60
12	596100 - Maint-Non-Roadwy Securty Lgtng	661,502.93
13	597000 - Maintenance Of Meters	112,395.58
14	598000 - Maint. Misc. Distribution Plt	1,155,009.98
15	870000 - Operation Supervision & Eng	9.67
16	880000 - Other Expenses	517.66
17	901000 - Supervision	645,161.13
18	902000 - Meter Reading Expenses	6,971,522.48
19	903001 - Customer Records	14,877,734.69
20	903002 - Collection Expense	13,716,589.33
21	904000 - Uncollectible Accounts	(85,079.61)
22	904001 - Uncollect Acct Elect-Write Off	9,212,966.17
23	905000 - Misc Customer Accounts Exp	127,578.84
24	907000 - Supervision	603,995.65
25	908000 - Customer Assistance Expenses	3,020,379.58
26	909000 - Information & Instruct Adv Ex	902,976.75
27	910000 - Misc Cust Ser & Information Ex	2,659,636.79
28	911000 - Supervision	481.05
29	912000 - Demon. & Selling Exp.	1,283,188.63
30	913000 - Advertising Expense	114,416.21
31	916000 - Miscellaneous Sales Expenses	288,443.63
32	920000 - Adm & General Salaries	32,533,014.77
33	921000 - Office Supplies And Expenses	2,526,478.89
34	921010 - Fiber Optics Equalization	455,498.20
35	922000 - Adm. Expense Transferred - Cr	(4,791,854.92)
36	923000 - Outside Services Employed	16,261,762.08
37	924000 - Property Insurance Expense	9,082,598.41
38	924005 - Environmental Reserve Accrual	1,532,321.00
39	924006 - Nuclr Insur Adj & Distribtns	(5,309,907.00)
40	925000 - Injuries & Damages Expense	4,070,464.72
41	926000 - Employee Pension & Benefits	75,579,818.43
42	928000 - Regulatory Commission Expense	2,998,660.76
43	930100 - General Advertising Expenses	88,519.50
44	930200 - Miscellaneous General Expense	1,677,461.29
45	930201 - Active Development Expenses	9,611.24

Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2007

(A)		(B)
LN	Account ID and Desc	Amount
1	931000 - Rents	5,312,638.26
2	932000 - Maint Of Gas General Plant	0.19
3	935000 - Maintenance Of General Plant	3,336,855.27