

LUNA LAW GROUP

ATTORNEYS AT LAW

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A PROFESSIONAL LIMITED LIABILITY COMPANY

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December 18, 2009

VIA HAND DELIVERY

filed electronically in docket office on 12/18/09

Chairman Sara Kyle
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-00505

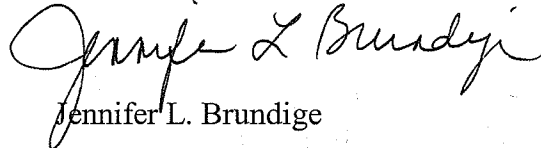
Re: Docket No. 09-00183

Dear Chairman Kyle:

Enclosed please find the original and four (4) copies of Chattanooga Gas Company's ("Company") electronic filing of Minimum Filing Guideline Nos. 29, 49, 64, and 68 in the above referenced docket. Portions of No. 49 contain confidential information and are being filed under seal in good faith reliance on the entry of the TRA's standard protective order filed by the Company. We are also including four (4) CDs for the TRA Staff. A copy of this filing is being simultaneously hand delivered to the Consumer Advocate and Protection Division of the Office of Attorney General and Reporter and the Chattanooga Manufacturers Association's counsel of record.

Please do not hesitate to contact me if you have any questions or concerns.

Sincerely,



Jennifer L. Brundige

Enclosures

cc: Elizabeth Wade, Esq.
Archie Hickerson

FG-29

Please provide support for all statistics referenced in all testimony filed by the LDC in this case.

Response:

Please see the following attachments:

- MHS Workpapers – workpapers supporting the use per customer and PGA prices used in the development of the attrition period margin as presented in the direct testimony of Marcie Shields.
- Attachment FG Item 29-1 – support for change in residential rates of 6% (page 15, line 6 of testimony of Steve Lindsey) and support for change in O&M expense of \$4 million (page 14, line 20 of testimony of Steve Lindsey)
- Attachment FG Item 29-2 – support for change in inflation (page 15, line 9 of testimony of Steve Lindsey) and support for the potential savings for residential customers through energySMART program (page 10, line 21 of testimony of Steve Lindsey)

This response was prepared by or under the supervision of Marcie Shields , Program Development Analyst II, AGL Services Company and Steve Lindsey, Vice President and General Manager, Chattanooga Gas Company.

Chattanooga Gas Company

PGA Prices

	Residential PGA	
	Dth	Therms
Jan-00	0.4843	4.843
Feb-00	0.4284	4.284
Mar-00	0.4284	4.284
Apr-00	0.468	4.68
May-00	0.468	4.68
Jun-00	0.486	4.86
Jul-00	0.5712	5.712
Aug-00	0.5712	5.712
Sep-00	0.5484	5.484
Oct-00	0.5484	5.484
Nov-00	0.6888	6.888
Dec-00	0.7814	7.814
Jan-01	0.7814	7.814
Feb-01	1.0068	10.068
Mar-01	0.7788	7.788
Apr-01	0.6671	6.671
May-01	0.6467	6.467
Jun-01	0.622	6.22
Jul-01	0.533	5.33
Aug-01	0.4987	4.987
Sep-01	0.5082	5.082
Oct-01	0.5082	5.082
Nov-01	0.5082	5.082
Dec-01	0.4861	4.861
Jan-02	0.4861	4.861
Feb-02	0.4861	4.861
Mar-02	0.4192	4.192
Apr-02	0.611	6.11
May-02	0.6358	6.358
Jun-02	0.6358	6.358
Jul-02	0.6638	6.638
Aug-02	0.6638	6.638
Sep-02	0.6638	6.638
Oct-02	0.76	7.6
Nov-02	0.76	7.6
Dec-02	0.76	7.6
Jan-03	0.76	7.6
Feb-03	0.76	7.6
Mar-03	0.8361	8.361
Apr-03	0.8361	8.361
May-03	0.8361	8.361
Jun-03	0.8361	8.361
Jul-03	0.726	7.26
Aug-03	0.726	7.26
Sep-03	0.726	7.26
Oct-03	0.7174	7.174
Nov-03	0.7174	7.174
Dec-03	0.7174	7.174
Jan-04	0.7174	7.174
Feb-04	0.7174	7.174
Mar-04	0.7038	7.038
Apr-04	0.7038	7.038
May-04	0.7038	7.038
Jun-04	0.7038	7.038
Jul-04	0.8228	8.228
Aug-04	0.8228	8.228
Sep-04	0.8228	8.228
Oct-04	0.8228	8.228
Nov-04	0.8228	8.228
Dec-04	0.9715	9.715
Jan-05	0.8204	8.204
Feb-05	0.8204	8.204
Mar-05	0.765	7.65
Apr-05	0.765	7.65
May-05	0.7593	7.593
Jun-05	0.7593	7.593
Jul-05	0.7593	7.593
Aug-05	0.7593	7.593
Sep-05	0.9518	9.518
Oct-05	1.4278	14.278
Nov-05	1.42775	14.2775
Dec-05	1.21992	12.1992
Jan-06	1.34138	13.4138
Feb-06	1.1831	11.831
Mar-06	1.1831	11.831
Apr-06	1.06677	10.6677
May-06	1.06677	10.6677
Jun-06	1.2313	12.313

Chattanooga Gas Company

PGA Prices

Chattanooga Gas Company

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TRA FG Item 29

MHS Workpapers

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	Residential PGA	
	Dth	Therms
Jul-06	1.0891	10.891
Aug-06	1.0891	10.891
Sep-06	1.0891	10.891
Oct-06	1.0891	10.891
Nov-06	0.9348	9.348
Dec-06	0.9348	9.348
Jan-07	0.9191	9.191
Feb-07	0.9191	9.191
Mar-07	0.9191	9.191
Apr-07	0.98094	9.8094
May-07	0.98094	9.8094
Jun-07	0.98094	9.8094
Jul-07	0.95104	9.5104
Aug-07	0.95104	9.5104
Sep-07	0.95104	9.5104
Oct-07	0.89055	8.9055
Nov-07	0.89055	8.9055
Dec-07	0.94052	9.4052
Jan-08	0.93452	9.3452
Feb-08	0.93452	9.3452
Mar-08	0.93452	9.3452
Apr-08	0.9809	9.809
May-08	0.9809	9.809
Jun-08	1.2174	12.174
Jul-08	1.2084	12.084
Aug-08	1.2084	12.084
Sep-08	1.048	10.48
Oct-08	1.048	10.48
Nov-08	1.048	10.48
Dec-08	0.99296	9.9296
Jan-09	0.99296	9.9296
Feb-09	0.94011	9.4011
Mar-09	0.87972	8.7972
Apr-09	0.74961	7.4961
May-09	0.74961	7.4961
Jun-09	0.74961	7.4961
Jul-09	0.72621	7.2621
Aug-09	0.72621	7.2621

Chattanooga Gas Company

Calculation of UPC

		MRD		SDD65		SDD65MRD		ResCGC		ComCGC		Res Volume		CommVol		RSAC		CSAC		Res UPC		Comm UPC		Yr Weather		2009-2010	
		Average		SDD 65		SDD Per		Residential		Commercial		Volume in		Commercial		Res Avg		Avg		Billed		Billed		1979-2009		MRD	
		Cycle																									
Jan-00	2000	33.2	618	18.6144578	49182	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149	8033	6,883,149
Feb-00	2000	28.6	698	24.4055944	49447	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057	8110	7,827,057
Mar-00	2000	29.6	340	11.4864865	49026	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395	8000	4,237,395
Apr-00	2000	31	241	7.77419355	49333	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579	8160	3,040,579
May-00	2000	30.4	101	3.32236642	49917	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919	8085	1,886,919
Jun-00	2000	30.9	0	0.03236246	48259	7829	918,563	7829	918,563	7829	918,563	7829	918,563	7829	918,563	7829	918,563	7829	918,563	7829	918,563	7829	918,563	7829	918,563	7829	918,563
Jul-00	2000	31.9	0	0	45452	7469	703,061	7469	703,061	7469	703,061	7469	703,061	7469	703,061	7469	703,061	7469	703,061	7469	703,061	7469	703,061	7469	703,061	7469	703,061
Aug-00	2000	29.7	0	0	45552	7281	592,415	7281	592,415	7281	592,415	7281	592,415	7281	592,415	7281	592,415	7281	592,415	7281	592,415	7281	592,415	7281	592,415	7281	592,415
Sep-00	2000	31.8	1	0.03144654	47876	7695	789,172	7695	789,172	7695	789,172	7695	789,172	7695	789,172	7695	789,172	7695	789,172	7695	789,172	7695	789,172	7695	789,172	7695	789,172
Oct-00	2000	29.5	74	2.50847458	48274	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997	7727	1,297,997
Nov-00	2000	29.6	158	5.33783784	49295	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108	7859	2,333,108
Dec-00	2000	31.1	619	19.903537	49988	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810	8076	7,012,810
Jan-01	2001	28.9	969	33.529412	50522	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212	8205	10,136,212
Feb-01	2001	30.4	694	22.828947	50650	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443	8291	7,365,443
Mar-01	2001	31.4	462	14.713376	50682	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751	8271	5,093,751
Apr-01	2001	30.1	383	12.724252	50445	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385	8231	4,333,385
May-01	2001	30.9	71	2.297735	49503	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530	8055	1,423,530
Jun-01	2001	31.9	7	0.219436	48759	7894	965,267	7894	965,267	7894	965,267	7894	965,267	7894	965,267	7894	965,267	7894	965,267	7894	965,267	7894	965,267	7894	965,267	7894	965,267
Jul-01	2001	29.8	0	0	48448	7794	758,618	7794	758,618	7794	758,618	7794	758,618	7794	758,618	7794	758,618	7794	758,618	7794	758,618	7794	758,618	7794	758,618	7794	758,618
Aug-01	2001	31.9	0	0	47982	7731	881,967	7731	881,967	7731	881,967	7731	881,967	7731	881,967	7731	881,967	7731	881,967	7731	881,967	7731	881,967	7731	881,967	7731	881,967
Sep-01	2001	29.4	1	0.034014	47869	7714	785,629	7714	785,629	7714	785,629	7714	785,629	7714	785,629	7714	785,629	7714	785,629	7714	785,629	7714	785,629	7714	785,629	7714	785,629
Oct-01	2001	29.6	71	2.398648	48167	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492	7726	1,211,492
Nov-01	2001	29.4	235	7.993197	49342	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564	7844	2,719,564
Dec-01	2001	30.5	299	9.803279	49918	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262	8007	3,462,262
Jan-02	2002	31.4	702	22.356688	51163	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253	8327	7,712,253
Feb-02	2002	29.2	538	18.424658	51336	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694	8389	6,037,694
Mar-02	2002	30.4	531	17.467105	51451	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975	8391	6,023,975
Apr-02	2002	30.8	289	8.733786	51121	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499	8300	3,236,499
May-02	2002	29.4	64	2.176871	50530	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326	8141	1,508,326
Jun-02	2002	30.8	45	1.461039	50009	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989	8035	1,016,989
Jul-02	2002	30.4	0	0	49705	7945	731,373	7945	731,373	7945	731,373	7945	731,373	7945	731,373	7945	731,373	7945	731,373	7945	731,373	7945	731,373	7945	731,373	7945	731,373
Aug-02	2002	29.8	0	0	49353	7889	619,267	7889	619,267	7889	619,267	7889	619,267	7889	619,267	7889	619,267	7889	619,267	7889	619,267	7889	619,267	7889	619,267	7889	619,267
Sep-02	2002	30.8	0	0	49279	7885	558,688	7885	558,688	7885	558,688	7885	558,688	7885	558,688	7885	558,688	7885	558,688	7885	558,688	7885	558,688	7885	558,688	7885	558,688
Oct-02	2002	30.7	12	0.380679	49604	7916	848,778	7916	848,778	7916	848,778	7916	848,778	7916	848,778	7916	848,778	7916	848,778	7916	848,778	7916	848,778	7916	848,778	7916	848,778
Nov-02	2002	28.7	187	6.515679	50728	8096	2,286,431	8096	2,286,431	8096	2,286,431	8096	2,286,431	8096	2,286,431	8096	2,2										

Chattanooga Gas Company

Calculation of UPC

MRD		SDD65		SDD65MRD		ResCGC		ComCGC		Res Volume		CommVol		RSAC		CSAC		Res UPC		Comm UPC		Yr. Weather		2009-2010	
		Average	Cycle	SDD 65	SDD Per	MRD	ResCGC	ComCGC	Res Volume	Residential	Commercial	Volume In	Volume Out	Res Avg	Com	Res UPC	Comm UPC	1979-2009	MRD						
Jan-06	2006	32.1	727.24	22.655392	53654	8611	7,029,620	8611	7,029,620	5,902,802	4,081,55	21,355	131,017,6315	685,495,529	31.2	726	31.2	726	31.2	726	31.2	726	31.2	726	
Feb-06	2006	30.9	537.57	17.397134	53738	8590	6,087,450	8590	6,087,450	5,622,272	3,666,03	21,182	113,280,1742	654,513,9205	30.2	509	30.2	509	30.2	509	30.2	509	30.2	509	
Mar-06	2006	31.9	292.71	9.175996	53974	8460	4,326,820	8460	4,326,820	4,639,975	2,541,26	17,193	81,066,06213	548,460,4019	30.7	286	30.7	286	30.7	286	30.7	286	30.7	286	
Apr-06	2006	30.6	0	0	51778	8136	759,830	8136	759,830	1,516,981	0,479,59	6,08	14,675,3322	186,047,0747	30.5	14	30.5	14	30.5	14	30.5	14	30.5	14	
May-06	2006	30.6	11	0.197635	51653	8089	709,820	8089	709,820	1,528,932	0,449,09	6,1769	13,420,08662	189,013,7223	30.5	0	30.5	0	30.5	0	30.5	0	30.5	0	
Jun-06	2006	30.3	65.095	2.148358	52181	8134	753,310	8134	753,310	1,591,729	0,476,45	6,4584	14,436,48071	195,688,9452	30.5	63	30.5	63	30.5	63	30.5	63	30.5	63	
Jul-06	2006	30.8	340.76	11.063698	53152	8373	1,844,210	8373	1,844,210	2,255,977	1,265,82	8,7479	34,696,06988	269,434,7307	29.7	262	29.7	262	29.7	262	29.7	262	29.7	262	
Aug-06	2006	30.2	501.71	16.613056	53618	8495	5,475,350	8495	5,475,350	4,517,534	3,381,38	17,609	102,117,759	531,787,4044	31.2	726	31.2	726	31.2	726	31.2	726	31.2	726	
Sep-06	2006	32.5	559.19	17.63663	53916	8849	5,938,310	8849	5,938,310	4,997,820	3,389,92	22,453	110,400,326	729,715,2869	31.2	726	31.2	726	31.2	726	31.2	726	31.2	726	
Oct-06	2006	29.6	743.43	21.973134	54178	8586	8,061,890	8586	8,061,890	6,891,560	5,027,15	27,117	148,803,758	802,650,8269	29.4	685	29.4	685	29.4	685	29.4	685	29.4	685	
Nov-06	2006	30.3	449.19	12.696841	54026	8563	4,999,777	8563	4,999,777	5,239,404	3,054,25	20,194	92,548,99738	611,865,4093	30.2	509	30.2	509	30.2	509	30.2	509	30.2	509	
Dec-06	2006	30.8	214	2.43181818	53576	8492	2,505,832	8492	2,505,832	2,706,659	1,516,56	10,348	46,771,54996	318,730,4286	30.7	286	30.7	286	30.7	286	30.7	286	30.7	286	
Jan-07	2007	29.6	79.286	0.89085072	53502	8400	1,409,249	8400	1,409,249	2,050,435	0,897,42	8,2466	26,563,54897	244,093,5771	29.5	286	29.5	286	29.5	286	29.5	286	29.5	286	
Feb-07	2007	30.6	371.43	0.121382	52572	8341	770,355	8341	770,355	1,456,638	0,478,87	5,7071	14,653,33067	174,635,907	30.5	14	30.5	14	30.5	14	30.5	14	30.5	14	
Mar-07	2007	30.8	0	0	52160	8239	681,097	8239	681,097	1,397,976	0,423,96	5,3908	13,057,83551	166,036,6307	30.5	0	30.5	0	30.5	0	30.5	0	30.5	0	
Apr-07	2007	29.5	0	0	51842	8093	613,548	8093	613,548	1,399,126	0,401,18	5,6091	11,834,95428	165,467,1444	30.5	0	30.5	0	30.5	0	30.5	0	30.5	0	
May-07	2007	32.1	1,4286	0.04450376	51738	8061	661,826	8061	661,826	1,359,821	0,398,5	5,2552	12,791,88024	168,691,3411	30.5	1	30.5	1	30.5	1	30.5	1	30.5	1	
Jun-07	2007	30.3	14.286	0.47147572	52088	8053	728,447	8053	728,447	1,496,862	0,461,55	6,1345	13,964,93511	185,976,5318	29.7	63	29.7	63	29.7	63	29.7	63	29.7	63	
Jul-07	2007	30.8	232.43	7.54638219	53183	8257	2,351,768	8257	2,351,768	2,228,349	1,435,72	8,7621	44,220,29784	269,878,3877	29.8	262	29.8	262	29.8	262	29.8	262	29.8	262	
Aug-07	2007	30.2	439.33	14.5474614	53746	8393	4,640,298	8393	4,640,298	3,959,053	2,858,86	15,62	86,337,55256	471,708,9003	30.7	529	30.7	529	30.7	529	30.7	529	30.7	529	
Sep-07	2007	32.5	631.62	19.434322	54010	8470	6,528,512	8470	6,528,512	5,499,117	3,719,26	19,977	120,875,9915	649,246,3636	31.2	726	31.2	726	31.2	726	31.2	726	31.2	726	
Oct-07	2007	29.6	674.05	22.771879	54165	8536	7,158,519	8536	7,158,519	6,341,258	4,464,91	25,087	132,161,3348	742,884,0558	29.4	685	29.4	685	29.4	685	29.4	685	29.4	685	
Nov-07	2007	30.3	525.43	17.3408789	54140	8511	5,524,327	8511	5,524,327	4,912,537	3,387,58	19,049	102,037,8094	577,198,6018	30.2	509	30.2	509	30.2	509	30.2	509	30.2	509	
Dec-07	2007	30.8	250.14	8.12152134	53787	8424	2,797,030	8424	2,797,030	2,864,091	1,688,38	11,039	52,001,97631	339,991,9772	30.7	286	30.7	286	30.7	286	30.7	286	30.7	286	
Jan-08	2008	29.6	81.619	2.75740026	53293	8308	1,270,946	8308	1,270,946	1,910,276	0,905,68	7,768	23,846,26713	229,930,2075	29.5	286	29.5	286	29.5	286	29.5	286	29.5	286	
Feb-08	2008	30.6	8,0952	0.26455026	52776	8180	777,600	8180	777,600	1,504,100	0,481,5	6,009	14,733,97567	183,875,5545	30.5	14	30.5	14	30.5	14	30.5	14	30.5	14	
Mar-08	2008	30.8	0	0	52343	8068	677,282	8068	677,282	1,370,229	0,420,09	5,5141	12,938,92211	169,880,0149	30.5	0	30.5	0	30.5	0	30.5	0	30.5	0	
Apr-08	2008	29.5	0	0	52100	7990	634,310	7990	634,310	1,342,742	0,412,71	5,6987	12,174,85605	168,052,8035	30.5	0	30.5	0	30.5	0	30.5	0	30.5	0	
May-08	2008	32.1	0	0	52062	7987	687,677	7987	687,677	1,454,656	0,411,49	5,6738	13,208,06681	182,127,6953	30.5	1	30.5	1	30.5	1	30.5	1	30.5	1	
Jun-08	2008	29.4	29.238	0.98449304	52464	7995	854,171	7995	854,171	1,528,434	0,553,78	6,5025	16,281,08989	191,173,6836	29.7	63	29.7	63	29.7	63	29.7	63	29.7	63	
Jul-08	2008	30.7	332.19	10.820367	53399	8228	3,106,760	8228	3,106,760	2,638,289	1,895,12	10,405	58,180,12135	319,432,2436	29.8	262	29.8	262	29.8	262	29.8	262	29.8	262	
Aug-08	2008	30.5	631.19	20.6947697	54005	8401	6,182,358	8401	6,182,358	4,983,902	3,759,36	19,451	114,477,5039	593,251,0773	30.7	529	30.7	529	30.7	529	30.7	529	30.7	529	
Sep-08	2008	30.7	619.05	20.1644176	54193	8434	6,440,154	8434	6,440,154	5,253,825	3,870,92	20,31	118,837,73757	623,526,7489	31.2	726	31.2	726	31.2	726	31.2	726	31.2	726	
Oct-08	2008	30.5	721	23.6393443	54330	8468	7,569,935	8468	7,569,935	6,326,964	4,568,28	24,497	139,332,5124	747,161,5139	29.4	685	29.4	685	29.4	685	29.4	685	29.4	685	
Nov-08	2008	30.2	472.9	15.6590981	54247	8443	5,080,910	8443	5,080,910	4,857,824	3,101,41	19,052	93,662,49747	575,367,0378	30.2	509	30.2	509	30.2	509	30.2	509	30.2	509	
Dec-08	2008	30.3	266.86	8.80716643	53948	8342	2,887,590	8342	2,887,590	2,774,537	1,766,58	10,977	53,527,28553	332,598,4776	30.7	286	30.7	286	30.7	286	30.7	286	30.7	286	
Jan-09	2009	30.1	72.381	2.4046828	53230	8233	1,321,803	8233	1,321,803	1,876,208	0,824,98	7,5711	24,831,92,9561	227,888,7161	29.5	98	29.5	98	29.5	98	29.5	98	29.5	98	
Feb-09	2009	30.5	10.19	0.33411397	52621	8106	785,536	8106	785,536	1,474,565	0,489,45	7,2216	14,928,19,0271	174,508,4135	30.5	14	30.5	14	30.5	14	30.5	14	30.5	14	
Mar-09	2009	30.7	30.5	0	52241	8032	657,596	8032	657,596	1,255,310	0,410,02	5,0917	12,587,33,0041	156,315,92,38	30.5	0	30.5	0	30.5	0	30.5	0	30.5	0	
Apr-09	2009	31	0	0	52103	7973	643,967	7973	643,967	1,283,295	0,39,9659	5,1921	12,358,49,7531	160,950,08,85	31.1	0	31.1	0	31.1	0	31.1	0	31.1	0	
May-09	2009	30.5	1	0.03278689	52048	7983	438	7983	438	1,160,000	0,380,48	4,764	11,604,51,6995	145,300,08,06	30.5	1	30.5	1	30.5	1	30.5	1	30.5	1	
Jun-09	2009	29.7	63	2.12121212	52426	7985	604	1,061,300	1,061,300	1,514,300	0,881,61	6,3848	20,243,72,0042	189,628,73,05	29.7	63	29.7	63	29.7	63	29.7	63			

Residential UPC Normalization										Commercial UPC Normalization									
Normal BaseLoad	Heatload	HSF	Normal Heatload	Normalized Usage	Normalized UPC		Normal BaseLoad	Heatload	HSF	Normal Heatload	Normalized Usage	Normalized UPC							
					Year	UPC						Year	UPC						
18	116	0.188	136.5636	155	2000	817	206	508	0.822	596.6161	802	2000	5,025						
17	141	0.203	138.7419	156	2001	766	194	634	0.909	622.3786	816	2001	5,014						
18	69	0.203	103.1821	121	2002	769	199	374	1.099	559.2363	758	2002	4,672						
18	43	0.180	51.3819	70	2003	730	202	174	0.723	206.7090	409	2003	4,595						
17	18	0.180	17.6410	35	2004	717	194	93	0.917	89.9007	284	2004	4,413						
19				19	2005	710	233				233	2005	4,413						
15	15			15	2006	718	151				151	2006	4,745						
14	14			14	2007	682	189				189	2007	4,622						
16	16			16	2008	669	195				195	2008	4,352						
27	27			27	2009	681	237				237	2009	4,300						
18	30	0.189	49.4502	67	2010	865	196	81	0.511	133.9889	330	2010	4,104						
18	122	0.197	104.1713	122	2011	644	202	488	0.788	417.0129	619	2011	4,020						
18	184	0.190	137.6494	156	Decline from '06-'09		198	857	0.884	641.9454	840	Decline from '06-'09							
17	128	0.184	125.9781	143	Decline from '00-'09		186	792	1.141	781.6483	988	Decline from '00-'09							
18	82	0.178	90.4896	108			191	385	0.833	423.8170	615								
18	68	0.178	50.9973	69			195	326	0.851	243.4706	438								
17	11	0.151	14.7955	32	Test Peri Attrition F		187	86	1.208	118.3853	305	Test Period Attrition Pe							
17	17			17	671		194	194			194	4,327							
16	16			16	652		203	203			203	4,061							
14	14			14			172	172			172								
17	17			17			179	179			179								
25	25			25			219	219			219								
17	38	0.161	42.2729	60			131	0.558		146.1940	335								
18	52	0.172	91.1425	109			195	198	0.663	350.5303	545								
16	135	0.192	139.2855	155			188	511	0.727	528.1308	716								
15	103	0.191	130.7339	146			177	500	0.930	636.7228	813								
15	102	0.191	97.4404	113			182	481	0.906	461.0399	643								
16	48	0.177	50.5652	66			185	255	0.949	271.4678	456								
15	15	0.231	22.6856	38			177	72	1.124	110.1718	287								
20	20			20			214	214			214								
15	15			15			170	170			170								
13	13			13			168	168			168								
13	13			13			176	176			176								
15	30	0.163	42.5860	58			191	191			191								
16	109	0.187	99.0308	115			179	83	0.444	116.2180	295								
17	127	0.180	130.4624	148			185	396	0.660	359.6620	544								
16	158	0.190	130.1121	146			189	510	0.723	535.2020	725								
17	96	0.166	84.3345	101			188	738	0.886	606.7594	795								
17	40	0.148	42.2776	59			193	470	0.807	410.8947	604								
16	16			16			196	199	0.728	208.1258	404								
19	16	0.175	17.1090	33			189	98	1.098	107.6068	296								
16	16			16			246	246			246								
15	15			15			146	146			146								
14	14			14			219	219			219								
20	20			20			179	179			179								
17	18	0.130	34.1486	51			185	64	0.469	122.9184	185								
17	76	0.169	89.3477	106			196	244	0.541	286.0968	313								
16	132	0.179	129.9735	146			183	547	0.744	539.9573	482								
15	144	0.184	125.8624	141			182	662	0.843	577.3803	733								
16	105	0.185	94.1932	110			187	507	0.897	456.4715	759								
16	47	0.158	45.1899	61			190	207	0.696	199.0234	643								
16	20	0.141	13.7902	29			182	95	0.676	66.2380	389								
18	18			18			197	197			249								
15	15			15			183	183			197								
15	15			15			189	189			183								
15	15			15			180	180			189								
18	18			18			196	196			180								
16	9	0.129	33.8911	50			184	19	0.271	70.9409	196								
16	56	0.155	82.0859	98			190	170	0.474	250.5196	255								
17	114	0.186	135.3772	152			189	481	0.783	568.5774	440								
16	112	0.173	118.4538	134			178	508	0.782	535.7559	757								
16	96	0.182	92.6641	109			182	443	0.838	426.7233	713								
17	64	0.153	43.6240	60			185	325	0.770	220.1783	609								
16	22	0.135	13.2425	29			178	96	0.590	57.8027	406								
25	25			25			231	231			236								
15	15			15			231	231			231								
15	15			15			182	182			170								
14	14			14			172	172			170								
14	14			14			168	168			182								
16	19	0.108	28.2848	44			180	65	0.374	97.9310	168								
17	86	0.156	82.4655	99			185	317	0.578	305.5845	278								
											491								

Residential UPC Normalization						Commercial UPC Normalization					
Normal BaseLoad	Heatload	HSF	Normal Heatload	Normalized Usage	Year	Normal BaseLoad	Heatload	HSF	Normal Heatload	Normalized Usage	Year
16	114	0.157	114.0215	130		202	483	0.665	482.5964	685	
15	112	0.177	121.5286	137		190	523	0.828	566.9199	757	
16	97	0.181	91.9454	108		196	459	0.854	434.5234	630	
16	64	0.220	62.8925	79		199	350	1.194	341.6030	540	
15	22	0.327	32.0238	47		191	103	1.539	150.8171	342	
23				23		235				235	
15				15		185				185	
14				14		188				188	
14				14		188				188	
14				14		182				192	
16	19	0.055	14.2822	30		193	76	0.224	58.7614	252	
16	86	0.172	91.0045	107		199	333	0.664	351.0571	550	
13	96	0.172	124.7395	138		175	554	0.992	719.8722	895	
13	136	0.183	125.3086	138		165	638	0.858	587.4119	753	
13	79	0.177	90.0110	103		170	442	0.985	501.1213	671	
13	33	0.156	44.6985	58		172	146	0.884	195.5147	368	
13	14	0.174	17.0040	30		166	78	0.989	96.9093	263	
15				15		176				176	
13				13		164				164	
12				12		174				174	
12				12		160				160	
14				14		182				182	
13	31	0.133	34.8251	48		167	102	0.441	115.5327	283	
13	73	0.167	88.2258	102		172	299	0.681	360.3534	533	
14	106	0.168	121.9298	136		183	466	0.738	535.5506	719	
13	119	0.176	120.6130	134		173	570	0.846	579.4081	752	
14	88	0.168	85.4832	99		177	400	0.781	387.2570	565	
14	38	0.152	43.4229	57		180	160	0.638	182.4914	363	
15	10	0.127	12.4530	26		173	57	0.693	67.9627	241	
13				15		186				186	
13				13		168				168	
13				13		177				177	
13				13		173				173	
16				16		193				193	
14	44	0.133	34.8626	48		175	144	0.435	113.8416	289	
14	101	0.159	84.3051	98		180	413	0.654	346.0266	526	
15	104	0.169	122.4214	137		189	454	0.734	532.7259	702	
14	125	0.173	118.7357	133		160	588	0.815	558.3055	718	
14	79	0.168	85.5110	100		164	412	0.870	442.9214	607	
14	39	0.147	42.0814	57		167	166	0.622	177.9408	345	
14	11	0.147	14.4379	28		160	68	0.937	91.8406	252	
15				15		177				177	
13				13		155				155	
12				12		161				161	
12				12		145				145	
20				20		190				190	
14	40	0.151	39.6090	54		162	156	0.594	155.6216	317	
14	87	0.165	87.1761	102		167	365	0.690	364.8355	531	
13	126	0.174	126.3629	140		161	534	0.736	534.3277	695	
13	118	0.173	118.3770	131		151	533	0.778	532.6275	684	
13	84	0.166	84.4425	97		156	396	0.778	396.1993	552	
13	44	0.154	43.9204	57		158	226	0.791	226.0858	384	
13	12	0.124	12.1812	25		152	96	0.980	96.0090	248	
13				13		191				191	
11				11		152				152	
11				11		143				143	
11				11		141				141	
19	39	0.148	38.8651	19		160				160	
13	86	0.163	86.0862	99		154	117	0.445	116.6078	270	
13	122	0.169	122.4132	135		158	326	0.616	326.0780	484	
12	115	0.168	114.9578	127		157	524	0.722	524.3638	681	
12	82	0.161	82.0407	94		147	523	0.764	523.2367	671	
12	43	0.149	42.6615	55		154	224	0.783	223.9723	378	

	Total Residential Rev 2004 before Increase	Total Residential Rev 2009 after Increase	Increase	% Change
Residential Rate Comparison	43,246,229 a/	45,902,123 b/	2,655,894	6.14%

Note - CGC's base rates were the same in 2004 as they were in 2000. Therefore, the 2004 rates are considered to approximate the 2000 rates.

	12 Months End September 30, 2000	Estimated Attrition Period O&M	Decrease
O&M Cost Comparison	15,873,482 c/	12,022,380 d/	(3,851,102.06)

- a/ Based on 2004 rate case workpapers
- b/ Testimony of Daniel Yardley - Exhibit DPY-9 - page 1 of 6
- c/ Based on internal CGC financial statements
- d/ Testimony of Ronald Hanson - Exhibit RDH-1, Schedule 1, Column 1, Line 7

Inflation Calculation - Corrected

Chattanooga

	99Q4	00Q1	00Q2	00Q3	10Q2	10Q3	10Q4	11Q1
Total Housing Permits	2,601.1	2,531.7	2,203.4	2,364.8	979.0	980.6	1101.1	1165.8
Single Family Permits (#, SAAR)	2,100.7	2,358.9	2,056.3	2,111.5	742.9	720.4	810.5	881.2
Multi Family Permits (#, SAAR)	500.4	172.8	147.2	253.3	236.1	260.2	290.6	284.6
Population (1000's)	475.6	476.4	477.2	478.0	529.2	530.3	531.4	532.4
Per Capita Personal Income, (2000 \$, SAAR)	26.6	26.9	27.0	27.1	27426.6	27487.2	27538.7	27672.5
FCPIU.MCH	167.5	168.9	170.0	171.3	205.6	206.9	208.0	209.2

Avg CPI - 12 Months End 9/30/00

Attrition Period Average

207.4

CPI Change Since 9/30/00 - (207.4-169.4)

38.0

Correct Inflation Factor - (38/207.4)

22.45%

Inflation Calculation Included in testimony

Attrition Period of Last Rate Case

07Q1	07Q2	07Q3	07Q4
194.6	196.0	196.4	199.8
			196.7

Inflation Percent in testimony of Steve Lindsey

19.34% - Calculated by dividing the change between 2000 and 2011 (38) by the 2007 factor (196.7), which was the attrition period inflation from CGC's 2006 rate case.

Calculation of Energy Savings from Conservation Programs

	Savings
Free Programmable Thermostats	180
High Efficiency Furnace/Boiler Incentive	54
Tankless Water Heater Incentive	47
Savings Used in Testimony	<u>281</u>

Note - the cost savings for the programmable thermostats included in Exhibit DJN-1 was the estimated savings on natural gas. The savings referenced in the testimonies of Steve Lindsey and Donna Peoples include the estimated total energy savings, including gas and electric appliances.

FG-49

Provide a liability and property insurance schedule for the test period, identifying the policies in effect, the type of coverage, the coverage period, the annual premiums, the amount included as an expense, the account charged, the beneficiaries and the allocation used. Also, provide the same information for those policies currently in effect and any anticipated changes in policies through the attrition period. Where applicable, provide the name of the insurance company with a contact person and telephone number.

Response:

Please see the following attached schedules:

- 49.1 – Listing of insurance premiums and coverages for the period 10/1/09-10/1/10
- 49.2 – Listing of insurance premiums and coverages for the period 10/1/08-10/1/09
- 49.3 – Portion of insurance premiums in schedules 49.1 and 49.2 that are charged on the books and records of CGC and AGL Services Company (AGSC).
- 49.4 – Contact listing for the insurance companies

The beneficiaries of the policies on 49.1 and 49.2 are AGL Resources Inc. and Subsidiaries. The premiums related to these policies that are recorded on the books and records of CGC and AGSC are provided in attachment 49.3. The costs charged to AGSC are then allocated to CGC through AGSC's allocation process.

Schedules 49.1, 49.2 and 49.4 are marked confidential and are being filed under seal pending the issuance of a protective order in this docket. The Company filed a proposed protective order with its initial case filing. The Company is submitting these confidential documents in good faith reliance upon the issuance of the TRA's standard protective order as proposed by the Company. In the event that such protective order is not entered and these documents are no longer deemed protected, CGC reserves the right to withdraw the filing of these confidential documents and assert an objection to the discovery of this material.

This response was prepared by or under the supervision of Ronald D Hanson Manager Regulatory Analysis, AGL Services Company.

Allocation			
		GERIC	Direct
08-09	CGC	\$ 173,700	\$ 30,017
08-09	AGSC	\$ 313,735	\$ 1,083,348
09-10	CGC	\$ 174,525	\$ 32,500
09-10	AGSC	\$ 349,049	\$ 1,091,764

Above costs are charged to account 670-300 - the above amounts will not agree with the applicable GL accounts due to monthly and annual true-ups.

FG-64

Provide monthly plant additions and retirements by account number for the last three (3) fiscal years to include the test period. Please break down plant additions into normal or special projects, as defined below:

- A. Normal construction requirements should be considered to include the needs created through normal system expansion, such as serving residential areas, shopping areas, old home conversions, replacements of tools and work equipment, transportation equipment, etc.
- B. Special construction requirements should be considered to arise from extensive replacement of old facilities which cannot be foreseen, major expansion projects such as industrial parks, system improvements such as change from low pressure to high pressure required because of changing delivery patterns, and changes required by government action such as street improvement and relocation, community and neighborhood development, bridge replacement, etc. These requirements should be considered to be outside the control of the LDC.
- C. For the last three (3) fiscal years, identify any contributions in aid of construction.

Response: Plant additions included in this response represent plant placed in service following the completion of a capital project. This transaction moves the associated costs from the construction work in progress account to the utility plant in service account. The following schedules provide plant additions, retirements and contributions in aid of construction for the three year period 2006 – 2008 and six month period through June 2009:

- CGC Schedule 64-1 = Jan. 2006 – Dec. 2006 Special Additions
- CGC Schedule 64-2 = Jan. 2006 – Dec. 2006 Normal Additions
- CGC Schedule 64-3 = Jan. 2006 – Dec. 2006 Retirements
- CGC Schedule 64-4 = Jan. 2007 – Dec. 2007 Special Additions
- CGC Schedule 64-5 = Jan. 2007 – Dec. 2007 Normal Additions
- CGC Schedule 64-6 = Jan. 2007 – Dec. 2007 Retirements
- CGC Schedule 64-7 = Jan. 2008 – Dec. 2008 Special Additions
- CGC Schedule 64-8 = Jan. 2008 – Dec. 2008 Normal Additions
- CGC Schedule 64-9 = Jan. 2008 – Dec. 2008 Retirements
- CGC Schedule 64-10 = Jan. 2009 – Jun. 2009 Special Additions
- CGC Schedule 64-11 = Jan. 2009 – Jun. 2009 Normal Additions
- CGC Schedule 64-12 = Jan. 2009 – Jun. 2009 Retirements
- CGC Schedule 64-13= Contributions in Aid of Construction for January 2006 – June 2009.

This response was prepared by or under the supervision of Ronald D Hanson, Manager Regulatory Analysis, AGL Services Company.

Chattanooga Gas Company

Docket No. 09-00183

TRA FG Item No. 64

CGC Schedule 64-1

CGC Capital Additions - Special - Jan 2006 - Dec 2006

FERC	DESCRIPTION	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total Special Additions 2006
	INTANGIBLE PLANT													
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
	PRODUCTION EXTRACTION PLANT													
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	STORAGE													
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.3	COMPRESSOR EQUIPMENT													
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TRANSMISSION													
367	MAINS													
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	DISTRIBUTION													
	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
376	MAINS	112,673	89,575	0	0	0	0	0	267,038	0	117,954	0	1,878	589,119
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
380	SERVICES	0	257	0	0	2,773	0	0	128	0	0	0	0	3,158
	METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	112,673	89,832	0	0	2,773	0	0	267,166	0	117,954	0	1,878	592,276
	GENERAL													
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	0	0
392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PLANT	112,673	89,832	0	0	2,773	0	0	267,166	0	117,954	0	1,878	592,276

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-2
CGC Capital Additions - Normal - Jan 2006 - Dec 2006

Docket No. 09-00183

FERC	DESCRIPTION	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Recon	Total Normal
														Items	Additions
															2006
	INTANGIBLE PLANT														
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0		0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	PRODUCTION EXTRACTION PLANT														
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	STORAGE														
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0		0
361	STRUCTURES & IMPROVEMENTS	0	4,437,092	0	0	0	0	0	0	0	0	0	0		4,437,092
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0		0
362	GAS HOLDERS/LNG	0	609,568	0	0	0	0	0	0	0	0	0	0		609,568
363	PURIFICATION EQUIPMENT	36,666	78,173	0	0	0	0	0	0	0	0	0	0		114,839
363.1	LIQUIFACTION EQUIPMENT	0	974,805	0	0	0	0	0	0	0	0	0	0		974,805
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
363.3	COMPRESSOR EQUIPMENT	37,726	0	0	0	0	0	0	0	0	0	0	0		37,726
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
363.5	OTHER EQUIPMENT	0	218,510	0	0	0	0	0	0	0	0	0	0		218,510
	TOTAL STORAGE PLANT	74,392	6,318,149	0	0	0	0	0	0	0	0	0	0	0	6,392,541
	TRANSMISSION														
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DISTRIBUTION														
	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0		0
376	MAINS	123,082	19,613	180,279	2,283	375,008	147,955	147,002	286,477	1,757,085	17,166	406,460	142,350		3,604,761
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0		0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0		0
380	SERVICES	#####		1,237	178	119,379	443,071	473,815	4,371	45,219	266,081	310,790	132,466		1,811,880
	METERS	118,866	29,315	31,325	9,442	8,230	57,223	8,238	119,562	14,141	11,143	116,719	11,873	4,054	540,130
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0		0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0		0
381	METERS	118,866	29,315	31,325	9,442	8,230	57,223	8,238	119,562	14,141	4,085	25,062	2,227		427,716
382	METER INSTALLATIONS	145.71	0	0	0	0	1,317	0	0	0	0	0	29	198	1,690
383	HOUSE REGULATORS	39793.35	0	8,147	4,468	6,397	15,977	4,477	29,226	2,622	4,127	2,037	22,958	777	141,006
384	HOUSE REGULATOR INSTALLATIONS	2098	0	0	0	0	0	1,599	0	0	0	3,520	0	389	7,606
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL DISTRIBUTION PLANT	299,257	48,928	220,988	16,371	509,014	665,544	635,132	439,637	1,819,067	298,516	839,526	309,676	5,418	6,107,073
	GENERAL														
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0		0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0		0
	OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0		0
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	1,030,465		1,030,465
392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	35,568	0	0	0	0	0	0		35,568
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL GENERAL PLANT	0	0	0	0	0	35,568	0	0	0	0	0	1,030,465		1,066,033
	TOTAL PLANT	373,649	6,367,077	220,988	16,371	509,014	701,112	635,132	439,637	1,819,067	298,516	839,526	1,340,141	5,418	13,565,647

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-3
CGC Capital Retirements - Jan 2006 - Dec 2006

FERC	DESCRIPTION	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total Retirements 2006
INTANGIBLE PLANT														
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT														
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE														
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION														
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION														
	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
376	MAINS	0	0	0	(8,414)	0	0	0	0	0	0	(2,868)	0	(11,282)
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
380	SERVICES	(1,330)	(6,442)	(7,013)	(1,508)	(17,782)	(16,855)	(5,157)	(14,247)	(2,194)	(16,265)	(883)	(7,936)	(97,612)
	METERS	(3,463)	0	0	(20,472)	0	0	0	0	(8,563)	0	0	0	(32,498)
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	(3,463)	0	0	(20,472)	0	0	0	0	(8,563)	0	0	0	(32,498)
382	METER INSTALLATIONS	(659)	0	0	0	0	0	0	0	0	0	0	0	(659)
383	HOUSE REGULATORS	0	0	0	(102)	0	0	0	0	0	0	0	0	(102)
384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	(5,452)	(6,442)	(7,013)	(30,496)	(17,782)	(16,855)	(5,157)	(14,247)	(10,757)	(16,265)	(3,752)	(7,936)	(142,154)
GENERAL														
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	OFFICE FURNITURE	0	0	0	0	0	0	(797)	0	0	0	0	(427)	(1,224)
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	(797)	0	0	0	0	(427)	(1,224)
392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	(10,165)	(10,165)
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	(5,668)	(5,668)
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	(21,289)	(21,289)
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	(25,315)	(25,315)
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL GENERAL PLANT	0	0	0	0	0	0	(797)	0	0	0	0	(62,865)	(63,662)
	TOTAL PLANT	(5,452)	(6,442)	(7,013)	(30,496)	(17,782)	(16,855)	(5,954)	(14,247)	(10,757)	(16,265)	(3,752)	(70,801)	(205,815)

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-4
CGC Capital Additions - Special - Jan 2007 - Dec 2007

Docket No. 09-00183

FERC	DESCRIPTION	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total Special Additions 2007
	INTANGIBLE PLANT													
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
	PRODUCTION EXTRACTION PLANT													
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	STORAGE													
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TRANSMISSION													
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	DISTRIBUTION													
	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
376	MAINS	0	0	0	0	55,498	0	192	0	(2,309)	0	0	10,463	63,644
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
380	SERVICES	0	0	0	0	0	0	123	0	131	0	0	0	253
	METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	0	0	0	0	55,498	0	315	0	(2,378)	0	0	10,463	63,897
	GENERAL													
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	0	0
392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PLANT	0	0	0	0	55,498	0	315	0	(2,378)	0	0	10,463	63,897

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-5
CGC Capital Additions - Normal - Jan 2007 - Dec 2007

Docket No. 09-00183

FERC	DESCRIPTION	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Recon Items	Total Normal Additions 2007
	INTANGIBLE PLANT														
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0		0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	PRODUCTION EXTRACTION PLANT														
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	STORAGE														
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0		0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	322,612	0	0	6,060	(6,127)	4,040	0	2,020		328,606
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0		0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0		0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	7,999	0	0	0	0	0	0	0		7,999
363.3	COMPRESSOR EQUIPMENT	0	0	0	0	203,812	0	0	0	0	0	0	0		203,812
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
363.5	OTHER EQUIPMENT	0	0	0	0	1,056,261	0	0	0	0	0	0	0		1,056,261
	TOTAL STORAGE PLANT	0	0	0	0	1,590,684	0	0	6,060	(6,127)	4,040	0	2,020	0	1,596,677
	TRANSMISSION														
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DISTRIBUTION														
	LAND														0
	LAND RIGHTS	0	0	0	0	0	0	0	0	4,662	0	1,904	0		6,567
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	4,662	0	1,904	0	0	6,567
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0		0
376	MAINS	49,918	182,069	107,758	103,416	384,299	21,954	249,087	557,367	55,032	111,579	291,774	1,003,486	(3,619)	3,114,120
376	MAINS - PLASTIC	0	0	0	0	0	0	0	0	0	0	1,779	614	(2,393)	(0)
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	42,058	0	-1	42,057
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	255,144	11,061	(688)	265,516
380	SERVICES	65,788	80,291	102,466	54,596	58,264	57,318	50,326	62,774	322,610	81,491	128,608	180,739	(3,300)	1,241,972
	METERS	14,305	2,923	7,228	6,373	4,799	3,501	5,364	3,850	63,844	5,326	4,306	3,120	8,052	132,991
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	14,305	2,923	7,228	6,373	4,799	3,501	5,364	3,850	63,844	5,326	4,306	3,120	8,052	132,991
382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	6	0	0	0		6
383	HOUSE REGULATORS	2,200	8,534	7,992	6,464	4,722	3,415	5,256	3,722	6,582	5,574	10,868	4,728	(7,100)	62,958
384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	10,594	0	0	0		10,594
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	57	0	1	0	0	0		58
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	48,530	0		48,530
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL DISTRIBUTION PLANT	132,211	273,817	225,444	170,849	452,083	86,188	310,091	627,714	458,669	203,970	783,068	1,203,747	(9,049)	4,918,802
	GENERAL														
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0		0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0		0
	OFFICE FURNITURE			0	0	0	0	258,745.1	781.14	0	0	361,349.6	17,549	2,560	640,985
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	258,745	781	0	0	361,350	17,549	2,560	640,985
392	TRANSPORTATION EQUIPMENT	0	37,677.78	0	0	0	0	0	0	0	0	0	0		37,678
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	961	0	0	0	0	30,462	3	31,426
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0		0
	TOTAL GENERAL PLANT	0	37,678	0	0	0	0	259,706	781	0	0	361,350	48,011	25,165	732,691
	TOTAL PLANT	132,211	311,495	225,444	170,849	2,042,767	86,188	569,797	634,555	457,204	208,010	1,146,322	1,253,778	16,116	7,254,737

Chattanooga Gas Company

Docket No. 09-00183

TRA FG Item No. 64

CGC Schedule 64-6

CGC Capital Retirements - Jan 2007 - Dec 2007

FERC	DESCRIPTION	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total Retirements 2007
	INTANGIBLE PLANT													
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
	PRODUCTION EXTRACTION PLANT													
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	STORAGE													
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TRANSMISSION													
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	DISTRIBUTION													
	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
376	MAINS	(173)	(54,736)	0	(1,377)	0	0	0	0	0	(1,209)	0	0	(57,495)
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
380	SERVICES	(3,076)	(13,387)	(5,655)	(5,157)	(3,600)	(8,621)	(12,660)	0	(34,489)	(18,217)	(2,463)	(28,603)	(135,927)
	METERS	0	0	0	0	0	(47,639)	0	0	0	0	0	0	(47,639)
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	0	0	0	0	0	(47,639)	0	0	0	0	0	0	(47,639)
382	METER INSTALLATIONS	0	0	0	0	0	(2,186)	0	0	0	0	0	0	(2,186)
383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	(3,249)	(68,123)	(5,655)	(6,534)	(3,600)	(58,446)	(12,660)	0	(34,489)	(19,426)	(2,463)	(28,603)	(243,247)
	GENERAL													
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	(255,739)	0	(255,739)
	OFFICE FURNITURE	0	0	0	0	0	0	0	0	(3,469)	0	0	0	(3,469)
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	(1,156,357)	0	0	0	(1,156,357)
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	(1,159,826)	0	0	0	(1,159,826)
392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	(39,347)	0	(119,170)	0	(158,517)
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	(590)	0	(590)
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	(1,635)	0	(1,635)
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	(6,974)	0	(6,974)
	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	(1,199,173)	0	(384,108)	0	(1,583,282)
	TOTAL PLANT	(3,249)	(68,123)	(5,655)	(6,534)	(3,600)	(58,446)	(12,660)	0	(1,233,663)	(19,426)	(386,571)	(28,603)	(1,826,528)

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-7
CGC Capital Additions - Special - Jan 2008 - Dec 2008

Docket No. 09-00183

FERC	DESCRIPTION	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total Special Additions 2008
	INTANGIBLE PLANT													
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
	PRODUCTION EXTRACTION PLANT													
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	STORAGE													
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TRANSMISSION													
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	DISTRIBUTION													
	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
376	MAINS	4	0	0	23,355	245,887	248,927	1	0	0	0	0	911	519,086
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
380	SERVICES	4	0	0	0	0	4,478	0	0	0	0	0	4,425	8,908
	METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
383	HOUSE REGULATORS	0	0	0	0	0	196	0	0	0	0	0	0	196
384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	20,446	0	0	0	0	0	0	20,446
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	8	0	0	23,355	245,887	274,048	1	0	0	0	0	5,337	548,636
	GENERAL													
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	0	0
392	TRANSPORTATION EQUIPMENT	0												0
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PLANT	8	0	0	23,355	245,887	274,048	1	0	0	0	0	5,337	548,636

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-8
CGC Capital Additions - Normal - Jan 2008 - Dec 2008

Docket No. 09-00183

FERC	DESCRIPTION	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Recon Items	Total Normal Additions 2008
INTANGIBLE PLANT															
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	(2,049)	0	0	0	0	200,508	0	0	0	0	198,458
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	5,983	0	0	0	0	0	0	0	0	0	5,983
363.3	COMPRESSOR EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	5,767	0	0	0	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	9,701	0	0	0	0	200,508	0	0	15,235	0	21,002
	TRANSMISSION														
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
LAND															
	LAND RIGHTS	2,798	0	0	0	0	26,654	0	0	1,641	3,392	15,546	15,281	0	65,312
374	LAND & LAND RIGHTS	2,798	0	0	0	0	26,654	0	0	1,641	3,392	15,546	15,281	0	65,312
		358,923	106,220	37,204	145,874	381,232	407,756	363,403	29,363	82,162	747,724	262,713	59,131	7,161	2,988,864
375	STRUCTURES & IMPROVEMENTS	8,590	0	0	0	0	0	0	0	0	0	0	0	0	8,590
376	MAINS	358,923	106,220	37,204	145,874	381,232	407,756	363,403	29,363	82,162	747,724	262,713	59,131	7,161	2,988,864
376	MAINS - PLASTIC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	147,664	0	0	0	0	0	0	0	0	5,440	1,504	0	(2)	154,606
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	53	0	0	0	0	0	0	0	0	47,965	689	48,707
380	SERVICES	91,031	38,701	27,053	0	200,160	265,999	40,031	149,471	82,492	49,339	45,559	162,336	7,032	1,159,205
	METERS														
	ERTS	37,662	2,068	106,784	0	166,410	127,097	(1,082)	5,711	29,092	310,088	52,617	52,754	2,401	891,602
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	37,662	2,068	106,784	0	166,410	127,097	(1,082)	5,711	29,092	310,088	52,617	52,754	2,401	891,602
382	METER INSTALLATIONS	0	0	743	0	0	164	0	0	0	8	0	0	0	915
383	HOUSE REGULATORS	10,168	1,822	13,282	0	8,227	13,380	4,618	3,862	1,551	14,529	2,748	5,244	138	79,568
384	HOUSE REGULATOR INSTALLATIONS	43	0	0	0	575	0	0	0	0	0	0	360	0	979
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	1	0	0	0	0	0	0	0	0	0	0	0	(1)	(0)
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	60,025	247	0	0	0	14,490	0	12,959	672	88,393
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	654,081	148,811	185,119	145,874	816,630	814,643	406,970	188,407	195,297	1,141,617	365,140	340,748	18,090	5,421,427
GENERAL															
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	1,306	1,306
	OFFICE FURNITURE														
	DATA PROCESSING EQUIPMENT	732,119	0	3,982	179,014	150,969	16,380	45,548	23,187	0	138,499	88,630	316,467	0	1,694,796
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
391	OFFICE FURNITURE & EQUIP	732,119	0	3,982	179,014	150,969	16,380	45,548	23,187	0	138,499	88,630	316,467	0	1,694,796
392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	25,485	25,485
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	43,095	0	9	0	0	(917)	0	5,881	6,213	54,282
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	672	0	0	0	269	941
	TOTAL GENERAL PLANT	732,119	0	3,982	179,014	194,064	16,380	45,557	23,187	672	137,582	88,630	322,348	33,273	1,776,810
	TOTAL PLANT	1,388,999	148,811	189,101	334,589	1,010,694	857,677	452,527	211,594	398,117	1,282,592	469,315	693,612	51,363	7,488,993

Effective 2008 CIAC amounts are shown net of CIAC.

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-9
CGC Capital Retirements - Jan 2008 - Dec 2008

Docket No. 09-00183

FERC	DESCRIPTION	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total Retirements 2008
	INTANGIBLE PLANT													
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
	PRODUCTION EXTRACTION PLANT													
304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	STORAGE													
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	TRANSMISSION													
367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
	DISTRIBUTION													
	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
376	MAINS	(128,302)	(1,949,812)	(17,923)	0	(6,571)	0	0	0	0	0	0	0	(2,102,609)
377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
380	SERVICES	(1,112)	(29,931)	(1,169)	(3,360)	(9,861)	(10,449)	(202)	(10,404)	(13,803)	(8,379)	(1,124)	(968)	(90,761)
	METERS	0	0	(100,849)	0	(1,144)	0	(33,700)	0	0	0	0	0	(135,694)
	ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381	METERS	0	0	(100,849)	0	(1,144)	0	(33,700)	0	0	0	0	0	(135,694)
382	METER INSTALLATIONS	0	0	(0)	0	0	0	(343)	0	0	0	0	0	(344)
383	HOUSE REGULATORS	0	0	0	0	(157)	0	(179)	0	(102)	(112)	0	0	(551)
384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	(4)	0	0	(4)
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	(129,414)	(1,979,743)	(119,942)	(3,360)	(17,734)	(10,449)	(34,424)	(10,404)	(13,905)	(8,495)	(1,124)	(968)	(2,329,961)
	GENERAL													
389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
	OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
	DATA PROCESSING EQUIPMENT	(732,119)	0	0	0	0	0	0	0	0	0	0	0	(732,119)
391	OFFICE FURNITURE & EQUIP	(732,119)	0	0	0	0	0	0	0	0	0	0	0	(732,119)
392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	(42,951)	0	0	0	0	0	(42,951)
393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	956	0	(42,374)	0	0	0	0	0	0	0	(955)	0	(42,374)
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
396	POWER OPERATED EQUIPMENT	0	0	(24,354)	0	0	0	0	0	0	0	0	0	(24,354)
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	(2,185)	0	0	0	0	0	0	0	(170)	0	(2,355)
	TOTAL GENERAL PLANT	(731,163)	0	(68,914)	0	0	0	(42,951)	0	0	0	(1,125)	0	(844,153)
	TOTAL PLANT	(860,577)	(1,979,743)	(188,855)	(3,360)	(17,734)	(10,449)	(77,375)	(10,404)	(13,905)	(8,495)	(2,249)	(968)	(3,174,114)

Chattanooga Gas C
TRA FG Item No. 64
CGC Schedule 64-10
CGC Capital Additions - Special - Jan 2009 - Oct 2009

Docket No. 09-00183

FERC	DESCRIPTION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total Special Additions 2009
	<u>INTANGIBLE PLANT</u>							
301	ORGANIZATION EXPENSE	-	-	-	-	-	-	-
302	FRANCHISE & CONSENTS	-	-	-	-	-	-	-
	TOTAL INTANGIBLES	-	-	-	-	-	-	-
	<u>PRODUCTION EXTRACTION PLANT</u>							
304	LAND	-	-	-	-	-	-	-
	TOTAL PRODUCTION EXTRACTION PLANT	-	-	-	-	-	-	-
	<u>STORAGE</u>							
360	LAND & LAND RIGHTS	-	-	-	-	-	-	-
361	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
362	GAS HOLDERS/NATURAL	-	-	-	-	-	-	-
362	GAS HOLDERS/LNG	-	-	-	-	-	-	-
363	PURIFICATION EQUIPMENT	-	-	-	-	-	-	-
363.1	LIQUIFACTION EQUIPMENT	-	-	-	-	-	-	-
363.2	VAPORIZING EQUIPMENT	-	-	-	-	-	-	-
363.4	MEASURING & REGULATING EQUIPMENT	-	-	-	-	-	-	-
363.5	OTHER EQUIPMENT	-	-	-	-	-	-	-
	TOTAL STORAGE PLANT	-	-	-	-	-	-	-
	<u>TRANSMISSION</u>							
367	MAINS	-	-	-	-	-	-	-
	TOTAL TRANSMISSION PLANT	-	-	-	-	-	-	-
	<u>DISTRIBUTION</u>							
	LAND	-	-	-	-	-	-	-
	LAND RIGHTS	-	-	-	-	-	-	-
374	LAND & LAND RIGHTS	-	-	-	-	-	-	-
375	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
376	MAINS	9,061.29	135,594.00	10,041.49	10,610.89	-	-	165,307.67
377	COMPRESSOR STATION EQUIPMENT	-	-	-	-	-	-	-
378	MEASURING & REG. STATION EQUIP - GENERAL	-	-	-	-	-	-	-
379	MEASURING & REG. STATION EQUIP - CITY GATE	-	-	-	-	-	-	-
380	SERVICES	-	80,498.12	-	-	28.08	-	80,526.20
	METERS	-	-	-	-	-	-	-
	ERTS	-	-	-	-	-	-	-
	METRETEKS	-	-	-	-	-	-	-
381	METERS	-	-	-	-	-	-	-
382	METER INSTALLATIONS	-	-	-	-	-	-	-
383	HOUSE REGULATORS	-	-	-	-	-	-	-
384	HOUSE REGULATOR INSTALLATIONS	-	-	-	-	-	-	-
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	-	-	-	-	-	-	-
387	OTHER DISTRIBUTION EQUIPMENT	-	-	-	-	-	-	-
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	-	-	-	-	-	-	-
	TOTAL DISTRIBUTION PLANT	9,061.29	216,092.12	10,041.49	10,610.89	28.08	-	245,833.87
	<u>GENERAL</u>							
389	LAND	-	-	-	-	-	-	-
390	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
	OFFICE FURNITURE	-	-	-	-	-	-	-
	DATA PROCESSING EQUIPMENT	-	-	-	-	-	-	-
391	OFFICE FURNITURE & EQUIP	-	-	-	-	-	-	-
392	TRANSPORTATION EQUIPMENT	-	-	-	-	-	-	-
393	STORES EQUIPMENT	-	-	-	-	-	-	-
394	TOOLS, SHOP, & GARAGE EQUIPMENT	-	-	-	-	-	-	-
395	LABORATORY EQUIPMENT	-	-	-	-	-	-	-
396	POWER OPERATED EQUIPMENT	-	-	-	-	-	-	-
397	COMMUNICATION EQUIPMENT	-	-	-	-	-	-	-
398	MISCELLANEOUS EQUIPMENT	-	-	-	-	-	-	-
	TOTAL GENERAL PLANT	-	-	-	-	-	-	-
	TOTAL PLANT	9,061.29	216,092.12	10,041.49	10,610.89	28.08	-	245,833.87

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-11
CGC Capital Additions - Normal - Jan 2009 - Oct 2009

Docket No. 09-00183

FERC	DESCRIPTION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total Normal Additions 2009
	<u>INTANGIBLE PLANT</u>							
301	ORGANIZATION EXPENSE	-	-	-	-	-	-	-
302	FRANCHISE & CONSENTS	-	-	-	-	-	-	-
	TOTAL INTANGIBLES	-	-	-	-	-	-	-
	<u>PRODUCTION EXTRACTION PLANT</u>							
304	LAND	-	-	-	-	-	-	-
	TOTAL PRODUCTION EXTRACTION PLANT	-	-	-	-	-	-	-
	<u>STORAGE</u>							
360	LAND & LAND RIGHTS	-	-	-	-	-	-	-
361	STRUCTURES & IMPROVEMENTS	-	-	48.97	-	-	-	49
362	GAS HOLDERS/NATURAL	-	-	-	-	-	-	-
362	GAS HOLDERS/LNG	-	-	-	-	-	-	-
363	PURIFICATION EQUIPMENT	-	-	-	-	-	-	-
363.1	LIQUIFACTION EQUIPMENT	-	-	-	-	-	-	-
363.2	VAPORIZING EQUIPMENT	-	-	-	-	-	-	-
363.3	COMPRESSOR EQUIPMENT	-	-	-	-	-	-	-
363.4	MEASURING & REGULATING EQUIPMENT	-	-	-	-	-	-	-
363.5	OTHER EQUIPMENT	-	-	89,342.12	-	-	-	89,342
	TOTAL STORAGE PLANT	-	-	89,391.09	-	-	-	89,391
	<u>TRANSMISSION</u>							
367	MAINS	-	-	-	-	-	-	-
	TOTAL TRANSMISSION PLANT	-	-	-	-	-	-	-
	<u>DISTRIBUTION</u>							
	LAND	-	-	-	-	-	-	-
	LAND RIGHTS	-	28,741.64	12,460.58	13,421.79	6,338.10	-	60,962
374	LAND & LAND RIGHTS	-	28,741.64	12,460.58	13,421.79	6,338.10	-	60,962
375	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
376	MAINS	389,940.71	19,479.00	684,536.51	165,792.05	92,639.35	77,398.77	1,429,786
377	COMPRESSOR STATION EQUIPMENT	-	-	-	-	-	-	-
378	MEASURING & REG. STATION EQUIP - GENERAL	-	314.62	-	-	-	7,755.63	8,070
379	MEASURING & REG. STATION EQUIP - CITY GATE	-	-	-	-	-	-	-
380	SERVICES	25,823.40	74,300.88	191,810.10	30,375.63	5,018.92	80,684.28	408,013
	METERS	52.51	61,302.53	24,924.72	23,952.72	49,075.73	45,523.50	204,832
	ERTS	-	-	3,310.38	-	-	-	3,310
	METRETEKS	-	-	9,011.37	-	-	-	9,011
381	METERS	52.51	61,302.53	37,246.47	23,952.72	49,075.73	45,523.50	217,153
382	METER INSTALLATIONS	-	12,801.95	1,278.78	844.39	412.54	3,219.91	18,558
383	HOUSE REGULATORS	2,992.23	4,156.20	7,740.09	2,831.77	3,786.52	2,506.62	24,013
384	HOUSE REGULATOR INSTALLATIONS	-	-	-	-	-	-	-
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	-	-	-	-	-	-	-
387	OTHER DISTRIBUTION EQUIPMENT	3,263.52	8,279.33	-	-	-	-	11,543
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	-	-	-	-	-	-	-
	TOTAL DISTRIBUTION PLANT	422,072	209,376	935,073	237,218	157,271	217,089	2,178,099
	<u>GENERAL</u>							
389	LAND	-	-	-	-	-	-	-
390	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
	OFFICE FURNITURE	-	-	-	-	-	-	-
	DATA PROCESSING EQUIPMENT	-	-	-	-	200,736.00	-	200,736
	DATA PROCESSING EQUIPMENT	-	-	-	-	-	-	-
391	OFFICE FURNITURE & EQUIP	-	-	-	-	200,736.00	-	200,736
392	TRANSPORTATION EQUIPMENT	-	-	50,893.08	-	25,517.97	-	76,411
392	TRANSPORTATION EQUIPMENT	-	-	-	-	197,350.23	-	197,350
393	STORES EQUIPMENT	-	-	-	-	-	-	-
394	TOOLS, SHOP, & GARAGE EQUIPMENT	-	-	5,596.34	-	-	9,380.00	14,976
395	LABORATORY EQUIPMENT	-	-	-	-	32,222.65	-	32,223
396	POWER OPERATED EQUIPMENT	-	-	-	-	-	-	-
397	COMMUNICATION EQUIPMENT	-	-	-	-	-	-	-
398	MISCELLANEOUS EQUIPMENT	-	-	880.96	-	15,622.75	-	16,504
	TOTAL GENERAL PLANT	-	-	57,370.38	-	471,449.60	9,380.00	538,200
	TOTAL PLANT	422,072.37	209,376.15	1,081,834.00	237,218.35	628,720.76	226,468.71	2,805,690

Effective 2008 CIAC amounts are shown net of CIAC.

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-12
CGC Capital Retirements - Jan 2009

Docket No. 09-00183

FERC	DESCRIPTION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total Retirements 2009
INTANGIBLE PLANT								
301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0
302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0
	TOTAL INTANGIBLES	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT								
304	LAND	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0
STORAGE								
360	LAND & LAND RIGHTS	0	0	0	0	0	0	0
361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0
362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0
362	GAS HOLDERS/LNG	0	0	0	0	0	0	0
363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0
363.1	LIQUIFACTION EQUIPMENT	0	0	0	0	0	0	0
363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0
363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0
363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0
	TOTAL STORAGE PLANT	0	0	0	0	0	0	0
TRANSMISSION								
367	MAINS	0	0	0	0	0	0	0
	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0
DISTRIBUTION								
	LAND	0	0	0	0	0	0	0
	LAND RIGHTS	0	0	0	0	0	0	0
374	LAND & LAND RIGHTS	0	0	0	0	0	0	0
375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0
376	MAINS	(18,839)	(37,635)	(27,732)	(4,687)	0	(2,183)	(91,076)
377	COMPRESSOR STATION EQUIPMENT	0	(26,081)	0	(834,589)	0	(36,436)	(897,105)
378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0
379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0
380	SERVICES	(21,537)	(964)	(40,574)	(9,072)	(2,012)	(1,335)	(75,494)
	METERS	0	(25,534)	0	(14,542)	(18,929)	(18,314)	(77,319)
	ERTS	0	0	0	0	0	0	0
	METRETEKS	0	0	0	0	0	0	0
381	METERS	0	(25,534)	0	(14,542)	(18,929)	(18,314)	(77,319)
382	METER INSTALLATIONS	0	23	0	(133)	(1)	(0)	(111)
383	HOUSE REGULATORS	0	(1,579)	0	(237)	(1,083)	0	(2,900)
384	HOUSE REGULATOR INSTALLATIONS	0	(2)	0	0	(1)	0	(3)
385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0
387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0
386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION PLANT	(40,376)	(91,772)	(68,306)	(863,260)	(22,027)	(58,268)	(1,144,009)
GENERAL								
389	LAND	0	0	0	0	0	0	0
390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0
	OFFICE FURNITURE	0	0	0	0	0	0	0
	DATA PROCESSING EQUIPMENT	0	0	0	0	0	(98)	(98)
391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	(98)	(98)
392	TRANSPORTATION EQUIPMENT	0	0	0	0	(5,784)	0	(5,784)
393	STORES EQUIPMENT	0	0	0	0	0	0	0
394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	(2,809)	0	0	(15,275)	(18,083)
395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0
396	POWER OPERATED EQUIPMENT	0	0	(3,700)	0	0	(4,086)	(7,786)
397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0
398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0
	TOTAL GENERAL PLANT	0	0	(6,508)	0	(5,784)	(19,459)	(31,751)
	TOTAL PLANT	(40,376)	(91,772)	(74,815)	(863,260)	(27,810)	(77,727)	(1,175,760)

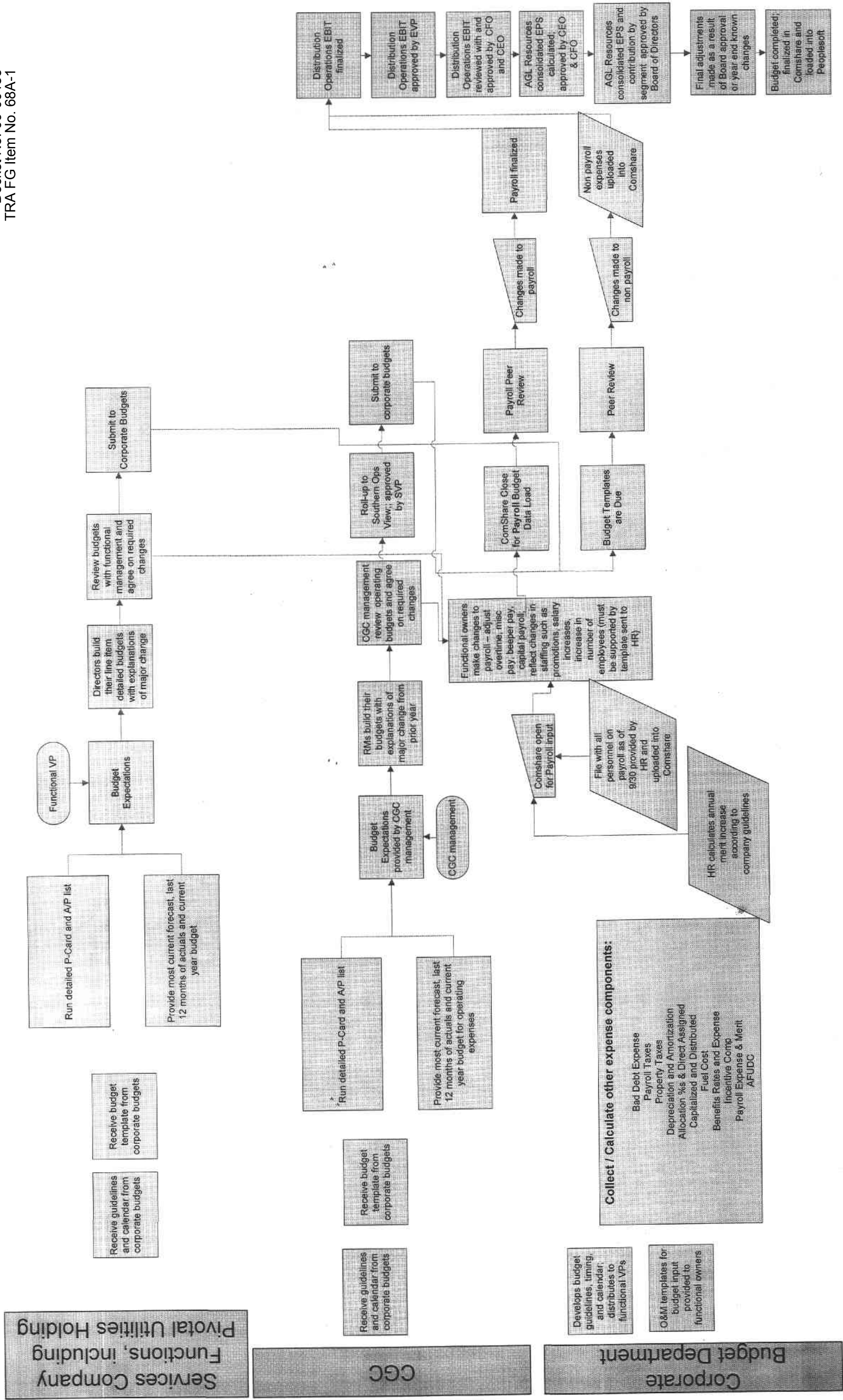
**Chattanooga Gas Company
TRA FG - Item No. 64, part C.
CGC Schedule 64-13
Contributions in Aid of Construction**

Docket No. 09-00183

Year	CONTRIBUTIONS RECEIVED	
2006	(187,715)	
2007	(146,838)	
2008	(224,016)	
2009	(48,893)	Contributions through June 30, 2009

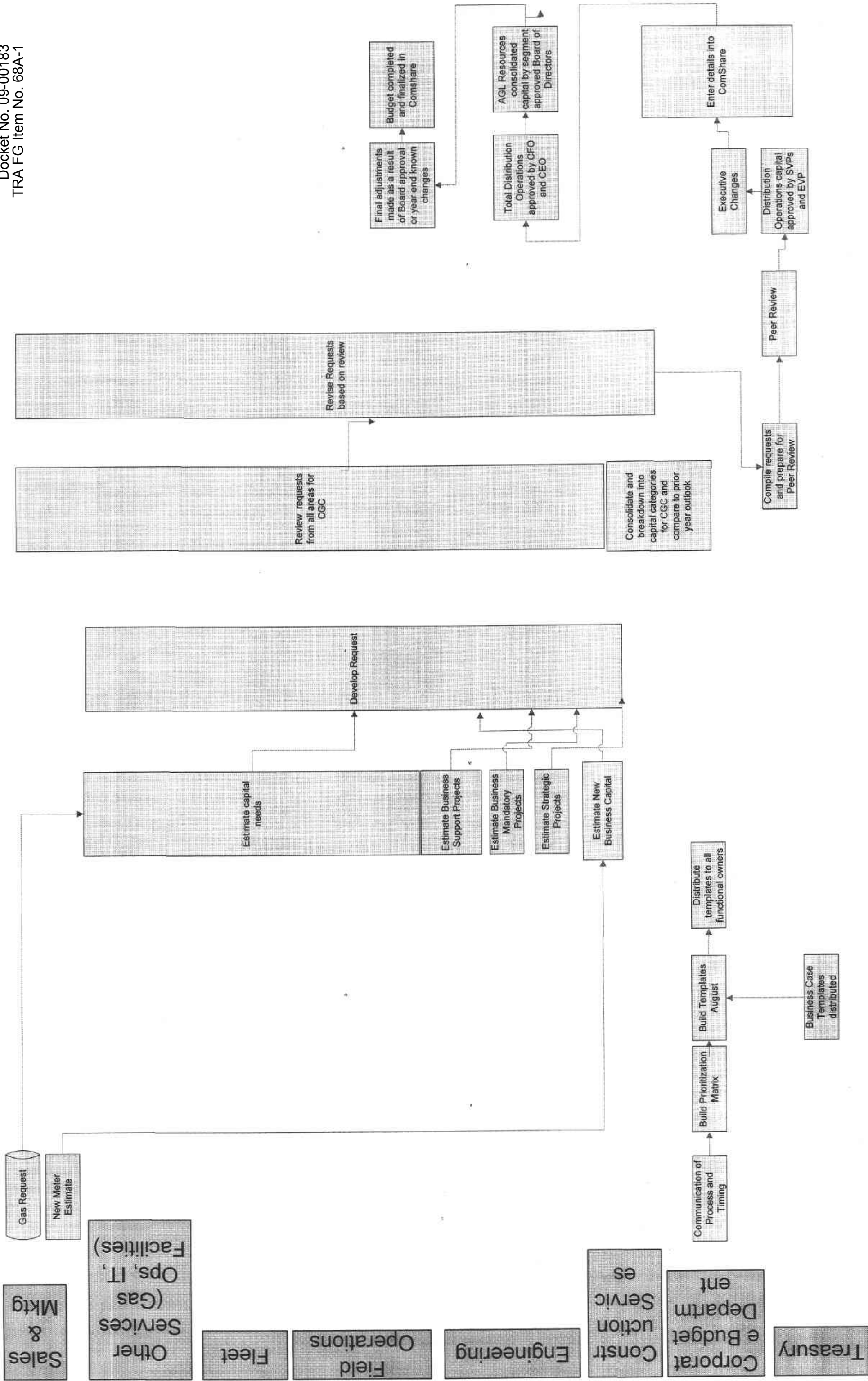
CGC Annual Expense Budget Process

CHATTANOOGA GAS COMPANY
Docket No. 09-00183
TRA FG Item No. 68A-1



CGC Annual Capital Budget Process

CHATTANOOGA GAS COMPANY
Docket No. 09-00183
TRA FG Item No. 68A-1



Account Number and Description	Jan-09 Budget	Feb-09 Budget	Mar-09 Budget	Apr-09 Budget	May-09 Budget	Jun-09 Budget	Jul-09 Budget	Aug-09 Budget	Sep-09 Budget	Oct-09 Budget	Nov-09 Budget	Dec-09 Budget	Total Year 2009 Budget
400100 Residential Sales	\$ 2,872,760	\$ 2,317,070	\$ 1,859,810	\$ 1,461,270	\$ 857,850	\$ 677,540	\$ 668,230	\$ 668,100	\$ 682,630	\$ 1,213,670	\$ 1,980,840	\$ 2,654,980	\$ 17,914,750
400600 Revenues-Housing Project	\$ 4,100	\$ 4,178	\$ 3,656	\$ 2,453	\$ 2,146	\$ 1,884	\$ 1,687	\$ 2,710	\$ 1,747	\$ 1,712	\$ 2,830	\$ 3,443	\$ 32,546
Residential Gas Sales	\$ 2,876,860	\$ 2,321,248	\$ 1,863,466	\$ 1,463,723	\$ 859,996	\$ 679,424	\$ 669,917	\$ 670,810	\$ 684,377	\$ 1,215,382	\$ 1,983,670	\$ 2,658,423	\$ 17,947,296
400350 Commercial Gas Sales	\$ 8,153,435	\$ 6,608,553	\$ 4,736,379	\$ 2,843,906	\$ 1,853,408	\$ 1,457,875	\$ 1,418,465	\$ 1,439,086	\$ 1,421,477	\$ 2,121,452	\$ 4,173,521	\$ 6,973,131	\$ 43,200,688
Commercial Gas Sales	\$ 8,153,435	\$ 6,608,553	\$ 4,736,379	\$ 2,843,906	\$ 1,853,408	\$ 1,457,875	\$ 1,418,465	\$ 1,439,086	\$ 1,421,477	\$ 2,121,452	\$ 4,173,521	\$ 6,973,131	\$ 43,200,688
400510 Industrial Gas Sales	\$ 1,483,175	\$ 2,196,046	\$ 1,506,486	\$ 1,465,283	\$ 1,243,808	\$ 986,820	\$ 933,359	\$ 662,749	\$ 1,617,377	\$ 1,498,263	\$ 1,447,647	\$ 1,236,783	\$ 16,277,796
Industrial Gas Sales	\$ 1,483,175	\$ 2,196,046	\$ 1,506,486	\$ 1,465,283	\$ 1,243,808	\$ 986,820	\$ 933,359	\$ 662,749	\$ 1,617,377	\$ 1,498,263	\$ 1,447,647	\$ 1,236,783	\$ 16,277,796
402300 LNG Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ 100,000	\$ -	\$ 300,000
Misc Energy Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ 100,000	\$ -	\$ 300,000
407050 Late Payment Fees	\$ 61,615	\$ 63,036	\$ 74,463	\$ 60,176	\$ 39,702	\$ 21,551	\$ 18,336	\$ 16,541	\$ 14,923	\$ 15,416	\$ 14,302	\$ 37,014	\$ 437,075
407090 Returned Check -Marketer	\$ 1,340	\$ 1,700	\$ 1,520	\$ 1,300	\$ 980	\$ 1,340	\$ 1,620	\$ 480	\$ 1,340	\$ 600	\$ 1,195	\$ 1,195	\$ 14,610
407100 Reconnect Charge - Firm	\$ 5,685	\$ 6,610	\$ 5,131	\$ 6,078	\$ 6,374	\$ 7,061	\$ 9,509	\$ 9,520	\$ 6,769	\$ 23,330	\$ 27,050	\$ 7,500	\$ 120,617
407102 Turn-on Charge- Firm	\$ 15,461	\$ 13,781	\$ 8,933	\$ 8,495	\$ 9,273	\$ 9,411	\$ 10,083	\$ 10,337	\$ 10,142	\$ 19,741	\$ 27,840	\$ 20,915	\$ 164,412
450100 Damage Billing - Mains	\$ 16,150	\$ 27,605	\$ 37,130	\$ 41,918	\$ 44,715	\$ 42,008	\$ 7,534	\$ 11,086	\$ 5,868	\$ (371)	\$ 11,377	\$ 12,629	\$ 257,649
Serv Fees Other Revenue	\$ 100,251	\$ 112,732	\$ 127,177	\$ 117,967	\$ 101,044	\$ 81,371	\$ 47,082	\$ 47,964	\$ 39,042	\$ 58,716	\$ 81,764	\$ 79,253	\$ 994,363
Operating Revenues	\$ 12,613,721	\$ 11,238,579	\$ 8,233,508	\$ 5,890,879	\$ 4,058,256	\$ 3,305,490	\$ 3,068,823	\$ 2,820,609	\$ 3,762,273	\$ 4,993,813	\$ 7,786,602	\$ 10,947,590	\$ 78,720,143
610100 Purchased Gas Exp	\$ 23,931	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,077
610250 Cost of Sales	\$ 8,299,136	\$ 7,539,054	\$ 5,080,290	\$ 3,295,493	\$ 2,182,978	\$ 1,515,106	\$ 1,421,377	\$ 1,157,679	\$ 2,096,551	\$ 2,770,610	\$ 4,523,760	\$ 6,991,603	\$ 46,873,637
Cost of Sales General	\$ 8,323,067	\$ 7,539,054	\$ 5,080,290	\$ 3,295,493	\$ 2,182,978	\$ 1,515,106	\$ 1,443,523	\$ 1,157,679	\$ 2,096,551	\$ 2,770,610	\$ 4,523,760	\$ 6,991,603	\$ 46,919,714
Cost of Sales	\$ 8,323,067	\$ 7,539,054	\$ 5,080,290	\$ 3,295,493	\$ 2,182,978	\$ 1,515,106	\$ 1,443,523	\$ 1,157,679	\$ 2,096,551	\$ 2,770,610	\$ 4,523,760	\$ 6,991,603	\$ 46,919,714
Operating Margin	\$ 4,290,654	\$ 3,699,525	\$ 3,153,218	\$ 2,595,386	\$ 1,875,278	\$ 1,790,384	\$ 1,625,300	\$ 1,662,930	\$ 1,665,722	\$ 2,223,203	\$ 3,262,842	\$ 3,955,987	\$ 31,800,429
600100 Payroll Expense	\$ 184,635	\$ 168,802	\$ 187,540	\$ 188,536	\$ 172,661	\$ 178,903	\$ 188,465	\$ 170,479	\$ 183,586	\$ 186,633	\$ 187,528	\$ 195,692	\$ 2,193,460
Payroll Expenses	\$ 184,635	\$ 168,802	\$ 187,540	\$ 188,536	\$ 172,661	\$ 178,903	\$ 188,465	\$ 170,479	\$ 183,586	\$ 186,633	\$ 187,528	\$ 195,692	\$ 2,193,460
670140 Fleet Fuel Expense	\$ 8,644	\$ 8,111	\$ 7,417	\$ 9,674	\$ 11,087	\$ 10,303	\$ 11,266	\$ 11,907	\$ 10,359	\$ 11,680	\$ 9,458	\$ 8,333	\$ 118,240
670147 Lease Fleet Equipment	\$ 7,472	\$ 7,952	\$ 7,926	\$ 8,028	\$ 8,028	\$ 8,028	\$ 8,028	\$ 8,028	\$ 8,028	\$ 8,076	\$ 8,076	\$ 8,076	\$ 95,744
670148 Operate and Maintain Fleet Eq	\$ 3,000	\$ 4,000	\$ 2,000	\$ 6,000	\$ 2,000	\$ 2,000	\$ 1,000	\$ 5,000	\$ 4,000	\$ 4,000	\$ 3,000	\$ 4,000	\$ 40,000
Fleet Services	\$ 19,116	\$ 20,064	\$ 17,342	\$ 23,702	\$ 21,115	\$ 20,331	\$ 20,294	\$ 24,935	\$ 22,387	\$ 23,756	\$ 20,534	\$ 20,409	\$ 253,984
670050 Utilities	\$ 32,725	\$ 31,777	\$ 32,413	\$ 32,695	\$ 32,085	\$ 32,435	\$ 33,085	\$ 32,485	\$ 32,485	\$ 32,985	\$ 32,065	\$ 32,125	\$ 389,360
670170 Security	\$ 140	\$ -	\$ 300	\$ 219	\$ -	\$ 300	\$ 140	\$ -	\$ 300	\$ 140	\$ -	\$ 300	\$ 1,837
670551 Operate Cell Phone	\$ 2,076	\$ 2,000	\$ 2,000	\$ 2,093	\$ 2,000	\$ 2,028	\$ 2,000	\$ 2,000	\$ 2,010	\$ 2,000	\$ 2,000	\$ 2,141	\$ 24,348
670889 Operations of Facilities	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,600
670900 Facilities Rent/Lease Expenses	\$ 16,238	\$ 16,224	\$ 15,854	\$ 15,824	\$ 16,184	\$ 15,924	\$ 16,124	\$ 16,522	\$ 17,337	\$ 16,459	\$ 15,874	\$ 15,974	\$ 194,538
Facilities	\$ 51,479	\$ 50,301	\$ 50,867	\$ 51,131	\$ 50,569	\$ 50,987	\$ 51,649	\$ 51,307	\$ 52,432	\$ 51,884	\$ 50,239	\$ 50,840	\$ 613,683
620050 LNG Operation	\$ 3,350	\$ 5,850	\$ 3,725	\$ 45,623	\$ 3,950	\$ 4,323	\$ 18,950	\$ 3,950	\$ 6,483	\$ 7,723	\$ 3,350	\$ 4,123	\$ 111,400
LNG Storage	\$ 3,350	\$ 5,850	\$ 3,725	\$ 45,623	\$ 3,950	\$ 4,323	\$ 18,950	\$ 3,950	\$ 6,483	\$ 7,723	\$ 3,350	\$ 4,123	\$ 111,400
640605 Turn-off Service	\$ -	\$ -	\$ 185	\$ -	\$ -	\$ 65	\$ 823	\$ -	\$ 1,162	\$ -	\$ -	\$ 41	\$ 2,276
640607 Activate Meter	\$ -	\$ -	\$ -	\$ 687	\$ 100	\$ 10	\$ 218	\$ 413	\$ 297	\$ 613	\$ 307	\$ -	\$ 2,645
640609 Relocate Service (Re-Route)	\$ -	\$ 996	\$ -	\$ -	\$ -	\$ 283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,279
640611 RelocateService(Re-Route)-Cred	\$ (5,482)	\$ (4,000)	\$ (4,788)	\$ (3,127)	\$ (3,100)	\$ (1,550)	\$ (3,400)	\$ (1,100)	\$ (3,000)	\$ (2,175)	\$ (600)	\$ -	\$ (32,322)
640701 Investigate Leaks	\$ 365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10	\$ -	\$ -	\$ 375	\$ -	\$ -	\$ 750
640703 PT Meter Change	\$ -	\$ -	\$ 8,045	\$ 8,045	\$ 8,045	\$ 8,045	\$ 8,045	\$ 8,045	\$ 8,045	\$ 8,045	\$ -	\$ -	\$ 64,360
640749 Distribution-Mat Mgt	\$ 7,162	\$ 5,366	\$ 4,454	\$ 6,182	\$ 3,207	\$ 3,399	\$ 7,400	\$ 3,356	\$ 8,247	\$ 5,380	\$ 6,606	\$ 6,180	\$ 66,939
Distribution Expenses	\$ 2,045	\$ 2,362	\$ 7,896	\$ 11,787	\$ 8,252	\$ 10,252	\$ 13,096	\$ 10,714	\$ 14,751	\$ 12,238	\$ 6,313	\$ 6,221	\$ 105,927
650700 Uncollectible Acct	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,919	\$ 173,002	\$ 85,604	\$ 190,000	\$ -	\$ -	\$ -	\$ 502,525
650701 Uncollectible Accts - Damages	\$ 2,138	\$ 1,000	\$ 1,264	\$ 4,000	\$ 2,287	\$ 3,908	\$ 1,482	\$ 899	\$ 900	\$ 900	\$ 900	\$ 900	\$ 20,578
650900 Misc Customer Acct Exp	\$ 44	\$ 19	\$ 40	\$ 143	\$ 40	\$ 22	\$ 19	\$ 128	\$ 40	\$ 40	\$ 20	\$ 40	\$ 595
Customer Account Expenses	\$ 2,182	\$ 1,019	\$ 1,304	\$ 4,143	\$ 2,327	\$ 57,849	\$ 174,503	\$ 86,631	\$ 190,940	\$ 940	\$ 920	\$ 940	\$ 523,698
655400 Misc Customer Acct Expense	\$ -	\$ 3,176	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,176
Customer Service Expenses	\$ -	\$ 3,176	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,176
660001 Residential Sales Promotion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,500	\$ 12,000	\$ 12,000	\$ 4,500	\$ 2,000	\$ 1,000	\$ -	\$ 36,000
660005 Advertising - Print	\$ -	\$ -	\$ 911	\$ 911	\$ 2,033	\$ 2,033	\$ 2,033	\$ 2,033	\$ 2,033	\$ 1,122	\$ -	\$ -	\$ 13,109

Account Number and Description	Jan-09 Budget	Feb-09 Budget	Mar-09 Budget	Apr-09 Budget	May-09 Budget	Jun-09 Budget	Jul-09 Budget	Aug-09 Budget	Sep-09 Budget	Oct-09 Budget	Nov-09 Budget	Dec-09 Budget	Total Year 2009 Budget
660006 Marketing- Direct Mail and Email	\$ 3,752	\$ -	\$ 3,500	\$ 3,752	\$ 3,500	\$ 3,500	\$ 4,752	\$ -	\$ 4,500	\$ 3,752	\$ 3,500	\$ 3,500	\$ 38,008
660007 Marketing - Collateral	\$ -	\$ 250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250
660400 Vendor/Agency Support	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,000)	\$ (15,000)
Marketing	\$ 3,752	\$ 250	\$ 4,411	\$ 4,663	\$ 5,533	\$ 10,033	\$ 18,785	\$ 14,033	\$ 11,033	\$ 6,874	\$ 4,500	\$ (11,500)	\$ 72,367
670400 Injuries and Damages	\$ 1,517	\$ 1,517	\$ 1,517	\$ 1,883	\$ 1,883	\$ 1,883	\$ 2,617	\$ 2,617	\$ 2,617	\$ 2,983	\$ 2,983	\$ 2,983	\$ 27,000
670401 Workers Compensation Expense	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 1,896	\$ 22,752
Legal	\$ 3,413	\$ 3,413	\$ 3,413	\$ 3,779	\$ 3,779	\$ 3,779	\$ 4,513	\$ 4,513	\$ 4,513	\$ 4,879	\$ 4,879	\$ 4,879	\$ 49,752
670530 Retirement Savings Plus Plan	\$ 5,856	\$ 9,523	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 75,697
670535 401K Benefit Offset	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
401K Benefits	\$ 5,856	\$ 9,523	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 6,032	\$ 75,697
670500 Group Insurance	\$ 29,379	\$ 24,200	\$ 25,937	\$ 23,986	\$ 23,195	\$ 26,391	\$ 27,276	\$ 20,884	\$ 29,613	\$ 39,307	\$ 26,199	\$ 25,670	\$ 322,036
670501 Health Benefits Offset	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
670502 Flex Benefits Deductions	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (7,959)	\$ (95,504)
Health Benefits	\$ 21,421	\$ 16,241	\$ 17,979	\$ 16,027	\$ 15,236	\$ 18,432	\$ 19,317	\$ 12,925	\$ 21,654	\$ 31,348	\$ 18,240	\$ 17,711	\$ 226,532
670450 Pensions	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (19,851)	\$ (238,216)
670490 Pension Benefits Offset	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
670503 Other Post Retirement Benefits	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 16,067	\$ 192,807
Pension Benefits	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (3,784)	\$ (45,409)
670526 AIP Bonus Benefits Offset	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
670590 AIP Bonus	\$ -	\$ -	\$ 51,911	\$ -	\$ -	\$ 22,247	\$ -	\$ -	\$ 22,247	\$ -	\$ -	\$ 51,911	\$ 148,316
Incentive Benefits	\$ -	\$ -	\$ 51,911	\$ -	\$ -	\$ 22,247	\$ -	\$ -	\$ 22,247	\$ -	\$ -	\$ 51,911	\$ 148,316
670520 Physicals	\$ -	\$ 38	\$ 50	\$ 80	\$ -	\$ 40	\$ -	\$ 73	\$ 40	\$ 39	\$ -	\$ 40	\$ 400
Other Benefits	\$ -	\$ 38	\$ 50	\$ 80	\$ -	\$ 40	\$ -	\$ 73	\$ 40	\$ 39	\$ -	\$ 40	\$ 400
Benefits and Incentives	\$ 23,493	\$ 22,018	\$ 72,187	\$ 18,355	\$ 17,484	\$ 42,967	\$ 21,565	\$ 15,246	\$ 46,189	\$ 33,635	\$ 20,488	\$ 71,910	\$ 405,535
670100 Office and Administrative	\$ 1,771	\$ 2,330	\$ 1,585	\$ 1,964	\$ 1,728	\$ 1,728	\$ 1,617	\$ 1,407	\$ 3,367	\$ 3,029	\$ 3,767	\$ 2,288	\$ 26,581
670104 Postage	\$ 21,000	\$ 21,000	\$ 21,000	\$ 21,084	\$ 21,000	\$ 21,000	\$ 21,084	\$ 21,000	\$ 21,084	\$ 21,000	\$ 21,000	\$ 21,084	\$ 252,336
Office admin exp	\$ 22,771	\$ 23,330	\$ 22,585	\$ 23,048	\$ 22,728	\$ 22,728	\$ 22,701	\$ 22,407	\$ 24,451	\$ 24,029	\$ 24,767	\$ 23,372	\$ 278,917
670165 Stores -Other	\$ 55	\$ 159	\$ 218	\$ 55	\$ 162	\$ 55	\$ 55	\$ 109	\$ 162	\$ 55	\$ 55	\$ 109	\$ 1,249
Stores Expenses	\$ 55	\$ 159	\$ 218	\$ 55	\$ 162	\$ 55	\$ 55	\$ 109	\$ 162	\$ 55	\$ 55	\$ 109	\$ 1,249
Office Administration and Supply	\$ 22,826	\$ 23,489	\$ 22,803	\$ 23,103	\$ 22,890	\$ 22,783	\$ 22,756	\$ 22,516	\$ 24,613	\$ 24,084	\$ 24,822	\$ 23,481	\$ 280,166
670105 Operational Training	\$ 2,100	\$ 700	\$ -	\$ 200	\$ -	\$ 485	\$ -	\$ -	\$ 396	\$ 196	\$ 396	\$ 396	\$ 4,869
670106 Safety Training and Reg. Complia	\$ -	\$ -	\$ 795	\$ -	\$ -	\$ 230	\$ -	\$ 57	\$ -	\$ -	\$ -	\$ -	\$ 1,082
Development and Training	\$ 2,100	\$ 700	\$ 795	\$ 200	\$ -	\$ 715	\$ -	\$ 57	\$ 396	\$ 196	\$ 396	\$ 396	\$ 5,951
620040 Outside Services - LNG Storage	\$ 1,000	\$ -	\$ 3,500	\$ 10,670	\$ -	\$ 2,350	\$ 7,120	\$ 300	\$ 5,020	\$ 2,100	\$ -	\$ 2,000	\$ 34,060
640204 Perform 3Year Survey-Contracto	\$ 758	\$ 758	\$ 758	\$ 758	\$ 758	\$ 758	\$ 1,434	\$ 1,434	\$ -	\$ -	\$ -	\$ 1,434	\$ 8,853
640206 Perform 5-Year Survey-Contract	\$ 5,861	\$ 5,861	\$ 5,861	\$ 5,861	\$ 5,861	\$ 5,861	\$ 5,913	\$ 5,913	\$ 5,913	\$ 5,913	\$ 5,913	\$ 5,913	\$ 70,647
640211 Perform Survey-Bus Dist Cont	\$ 3,121	\$ 3,121	\$ 3,121	\$ 3,121	\$ 3,121	\$ 3,121	\$ 3,121	\$ 5,901	\$ 5,901	\$ -	\$ -	\$ 5,901	\$ 36,428
640213 Perform Survey Trans.Pipe Cont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 634
640215 Perform Leak Sur. Other Cont	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 1,615
640219 Right of Way Upkeep Contractor	\$ -	\$ -	\$ 17,000	\$ 19,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,000
640233 Locate Mains and Svcs- Cont.	\$ 19,848	\$ 21,690	\$ 18,120	\$ 28,173	\$ 26,257	\$ 29,256	\$ 35,411	\$ 27,935	\$ 36,274	\$ 40,752	\$ 25,799	\$ 30,575	\$ 340,090
640706 No Gas AGLC Work-Contractor	\$ 720	\$ 4,415	\$ 4,000	\$ 800	\$ 520	\$ 280	\$ 120	\$ 200	\$ 80	\$ 4,340	\$ 1,360	\$ 400	\$ 17,235
645210 Repair and Maintain Mains Cont	\$ 1,728	\$ 936	\$ 1,605	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,058	\$ -	\$ 5,327
645211 Maintenance of Main Paving	\$ 5,900	\$ 3,577	\$ 2,415	\$ 3,431	\$ 5,187	\$ 1,095	\$ 1,003	\$ 4,063	\$ 2,000	\$ 3,038	\$ 7,516	\$ 6,504	\$ 45,729
645215 Repair Damage Mains-Contractor	\$ -	\$ -	\$ 500	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ -	\$ -	\$ 766	\$ -	\$ 1,766
645502 Maint. Meter SetsandReg. ProCont	\$ 200	\$ 5,385	\$ 2,650	\$ 2,500	\$ 550	\$ 200	\$ -	\$ -	\$ 1,050	\$ 2,050	\$ 1,650	\$ 1,040	\$ 17,275
645504 Repair Damage Service- Contrac	\$ -	\$ -	\$ 500	\$ -	\$ -	\$ 500	\$ -	\$ -	\$ 393	\$ -	\$ 268	\$ -	\$ 1,661
645710 Maintenance of Services-Contra	\$ -	\$ 4,388	\$ 270	\$ -	\$ 416	\$ 2,350	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,634
645711 Maintenance of Service Paving	\$ 3,740	\$ 5,000	\$ 2,347	\$ 2,535	\$ 1,168	\$ 3,734	\$ 1,684	\$ 769	\$ 1,559	\$ 1,481	\$ 1,433	\$ 5,874	\$ 31,324
650103 Meter Reading- Itron-Contracto	\$ 45,000	\$ 45,000	\$ 45,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 135,000
670200 Outside Svcs Employed	\$ 2,296	\$ 1,937	\$ 1,800	\$ 1,500	\$ 2,100	\$ 1,650	\$ 3,427	\$ 1,500	\$ 1,800	\$ 1,800	\$ 2,915	\$ 2,800	\$ 25,525

Account Number and Description	Jan-09 Budget	Feb-09 Budget	Mar-09 Budget	Apr-09 Budget	May-09 Budget	Jun-09 Budget	Jul-09 Budget	Aug-09 Budget	Sep-09 Budget	Oct-09 Budget	Nov-09 Budget	Dec-09 Budget	Total Year 2009 Budget
670201 Outside Svc. -Printing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 137	\$ -	\$ -	\$ 16	\$ -	\$ -	\$ 153
670402 Outside Legal Services	\$ 56,000	\$ 41,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 19,000	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000	\$ 14,000	\$ 21,000	\$ 259,000
670850 Outside Services -Facilities	\$ 5,559	\$ 5,512	\$ 5,512	\$ 9,473	\$ 5,582	\$ 5,720	\$ 5,588	\$ 5,397	\$ 5,502	\$ 5,643	\$ 5,503	\$ 5,460	\$ 70,451
Outside Services	\$ 151,866	\$ 148,715	\$ 139,094	\$ 111,957	\$ 75,655	\$ 76,010	\$ 77,689	\$ 62,653	\$ 68,831	\$ 76,373	\$ 68,421	\$ 89,142	\$ 1,146,405
670800 Association and Club Dues-Comp	\$ 3,510	\$ 3,113	\$ 2,353	\$ 3,003	\$ 13,538	\$ 2,263	\$ 5,628	\$ 2,003	\$ 2,003	\$ 2,003	\$ 2,353	\$ 2,878	\$ 44,648
670805 AssociationandClub Dues-Employee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
670806 General Dues and Subscriptions	\$ -	\$ -	\$ 275	\$ -	\$ -	\$ 275	\$ -	\$ -	\$ 275	\$ -	\$ -	\$ 275	\$ 1,100
Dues and Subscriptions	\$ 3,510	\$ 3,113	\$ 2,628	\$ 3,003	\$ 13,538	\$ 2,538	\$ 5,628	\$ 2,003	\$ 2,278	\$ 2,003	\$ 2,353	\$ 3,153	\$ 45,748
670855 Travel Expense	\$ 1,400	\$ 2,210	\$ 1,720	\$ 2,151	\$ 4,663	\$ 3,190	\$ 1,944	\$ 2,229	\$ 2,133	\$ 2,558	\$ 1,460	\$ 1,400	\$ 27,058
670856 Meals and Entertainment	\$ 226	\$ 203	\$ 203	\$ 281	\$ 406	\$ 611	\$ 227	\$ 60	\$ 127	\$ 171	\$ 355	\$ 81	\$ 2,951
670857 Meals and Entertainment 100 Percent	\$ -	\$ -	\$ 220	\$ -	\$ -	\$ 100	\$ -	\$ 180	\$ -	\$ 53	\$ 210	\$ -	\$ 763
Travel and Entertainment	\$ 1,626	\$ 2,413	\$ 2,143	\$ 2,432	\$ 5,069	\$ 3,901	\$ 2,171	\$ 2,469	\$ 2,260	\$ 2,782	\$ 2,025	\$ 1,481	\$ 30,772
670911 Equipment Lease	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 35,064
Equipment Leases	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 35,064
670080 Tax and License	\$ -	\$ 260	\$ 100	\$ -	\$ -	\$ 175	\$ 170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 705
670120 Civic Participation - Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
670122 Civic Participation-Commun Dev	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000
670130 Bank Service Charges	\$ 7,102	\$ 6,800	\$ 6,800	\$ 6,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 73,902
670300 General Business Insurance	\$ 53,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 18,364	\$ 255,368
670700 Regulatory Commission Exp	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 7,985	\$ 95,820
670840 Miscellaneous Expense	\$ -	\$ 267	\$ 122	\$ 5,000	\$ 14,500	\$ 138	\$ 5,000	\$ 150	\$ 12,203	\$ 517	\$ 500	\$ 5,000	\$ 43,397
Miscellaneous Operation Exp	\$ 83,451	\$ 33,676	\$ 33,371	\$ 38,149	\$ 46,649	\$ 32,462	\$ 37,319	\$ 32,299	\$ 44,352	\$ 32,666	\$ 32,649	\$ 37,149	\$ 484,192
Operation Expenses	\$ 561,765	\$ 492,283	\$ 552,441	\$ 533,485	\$ 452,392	\$ 520,755	\$ 660,304	\$ 506,727	\$ 677,967	\$ 469,587	\$ 432,339	\$ 501,237	\$ 6,361,280
625400 LNG Maint Liquefaction Equip	\$ -	\$ -	\$ -	\$ -	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000
625500 LNG Mnt- of Vaporizing Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
625900 LNG Mnt-Other Equip	\$ 3,100	\$ 50,070	\$ 10,050	\$ 19,870	\$ 12,800	\$ 13,170	\$ 4,250	\$ 25,420	\$ 17,800	\$ 17,620	\$ 6,300	\$ 6,920	\$ 187,370
LNG Storage Maintenance	\$ 3,100	\$ 50,070	\$ 10,050	\$ 69,870	\$ 12,800	\$ 13,170	\$ 4,250	\$ 25,420	\$ 17,800	\$ 17,620	\$ 6,300	\$ 6,920	\$ 237,370
645200 Repair and Maintain Mains	\$ 3,423	\$ 4,378	\$ 4,927	\$ 7,740	\$ 1,908	\$ 4,014	\$ 2,365	\$ 4,586	\$ 13,640	\$ 8,166	\$ 2,928	\$ 4,754	\$ 62,829
645400 Maintenance Regulator Stations	\$ -	\$ -	\$ -	\$ 1,375	\$ -	\$ 24	\$ 681	\$ 89	\$ -	\$ 1,225	\$ -	\$ -	\$ 3,394
645501 Maint. Meter Sets andReg. Pro	\$ 1,266	\$ 1,013	\$ 796	\$ 140	\$ 159	\$ 3,129	\$ 2,502	\$ 1,301	\$ 1,506	\$ 980	\$ 669	\$ 875	\$ 14,336
645503 Repair Damage Service	\$ 783	\$ 585	\$ 500	\$ 594	\$ 500	\$ 82	\$ 791	\$ 231	\$ 983	\$ -	\$ 641	\$ -	\$ 5,690
645506 Repair Meter Sets and Reg. Re	\$ -	\$ -	\$ 127	\$ -	\$ -	\$ 2,255	\$ 2,255	\$ 200	\$ 500	\$ 1,268	\$ 500	\$ -	\$ 7,105
645700 Maintenance of Services	\$ 3,661	\$ 2,291	\$ 4,358	\$ 2,936	\$ 4,289	\$ 3,529	\$ 4,267	\$ 4,250	\$ 1,989	\$ 2,965	\$ 2,653	\$ 2,587	\$ 39,775
Distribution Expense Maint	\$ 9,133	\$ 8,267	\$ 10,708	\$ 12,785	\$ 6,856	\$ 13,033	\$ 12,861	\$ 10,657	\$ 18,618	\$ 14,604	\$ 7,391	\$ 8,216	\$ 133,129
675100 Maintenance of Facilities	\$ 5,050	\$ 600	\$ 600	\$ 1,400	\$ 5,250	\$ -	\$ 3,900	\$ 916	\$ 6,831	\$ 370	\$ 200	\$ 218	\$ 25,335
675106 Large Computer Equip Maint	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 1,380
675120 Maintenance Hand Tools	\$ 55	\$ 740	\$ 1,003	\$ 465	\$ 287	\$ 133	\$ 1,316	\$ 203	\$ 2,033	\$ 125	\$ 65	\$ 1,285	\$ 7,710
675140 Maintenance of Office Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 628	\$ -	\$ -	\$ -	\$ -	\$ 355	\$ 983
Other Maintenance Expense	\$ 5,220	\$ 1,455	\$ 1,718	\$ 1,980	\$ 5,652	\$ 248	\$ 5,959	\$ 1,234	\$ 8,979	\$ 610	\$ 380	\$ 1,973	\$ 35,408
Maintenance Expenses	\$ 17,453	\$ 59,792	\$ 22,476	\$ 84,635	\$ 25,308	\$ 26,451	\$ 23,070	\$ 37,311	\$ 45,397	\$ 32,834	\$ 14,071	\$ 17,109	\$ 405,907
Operations and Maintenance Expense	\$ 579,218	\$ 552,075	\$ 574,917	\$ 618,120	\$ 477,700	\$ 547,206	\$ 683,374	\$ 544,038	\$ 723,364	\$ 502,421	\$ 446,410	\$ 518,346	\$ 6,767,187
670510 EmployeeBenefitsCapitalized	\$ (2,234)	\$ (2,206)	\$ (2,201)	\$ (2,207)	\$ (2,133)	\$ (2,345)	\$ (2,455)	\$ (2,238)	\$ (2,393)	\$ (2,248)	\$ (2,223)	\$ (2,351)	\$ (27,235)
670511 OtherPostRetirementBenefitsCap	\$ (183)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (183)
670512 Pensions-Capitalized	\$ (241)	\$ (241)	\$ (240)	\$ (241)	\$ (233)	\$ (256)	\$ (268)	\$ (244)	\$ (261)	\$ (245)	\$ (243)	\$ (257)	\$ (2,970)
670513 ATPI Capitalized	\$ -	\$ -	\$ (2,430)	\$ -	\$ -	\$ (2,408)	\$ -	\$ -	\$ (2,553)	\$ -	\$ -	\$ (2,458)	\$ (9,848)
Benefits Capitalized	\$ (2,659)	\$ (2,447)	\$ (4,871)	\$ (2,448)	\$ (2,366)	\$ (5,009)	\$ (2,723)	\$ (2,482)	\$ (5,207)	\$ (2,493)	\$ (2,466)	\$ (5,065)	\$ (40,237)
670150 AdminandGen Salaries-Capitalized	\$ (2,924)	\$ (2,654)	\$ (2,948)	\$ (2,964)	\$ (2,714)	\$ (2,813)	\$ (2,963)	\$ (2,680)	\$ (2,886)	\$ (2,934)	\$ (2,948)	\$ (3,077)	\$ (34,505)
Admin & Gen Exp Capitalized	\$ (2,924)	\$ (2,654)	\$ (2,948)	\$ (2,964)	\$ (2,714)	\$ (2,813)	\$ (2,963)	\$ (2,680)	\$ (2,886)	\$ (2,934)	\$ (2,948)	\$ (3,077)	\$ (34,505)
671021 Fleet Capitalization	\$ (1,866)	\$ (1,959)	\$ (1,696)	\$ (2,311)	\$ (2,046)	\$ (1,963)	\$ (1,965)	\$ (2,431)	\$ (2,187)	\$ (2,319)	\$ (2,002)	\$ (1,996)	\$ (24,742)
Fleet Exp Cap & Distributed	\$ (1,866)	\$ (1,959)	\$ (1,696)	\$ (2,311)	\$ (2,046)	\$ (1,963)	\$ (1,965)	\$ (2,431)	\$ (2,187)	\$ (2,319)	\$ (2,002)	\$ (1,996)	\$ (24,742)
Capitalized and Distributed Exp	\$ (7,448)	\$ (7,060)	\$ (9,515)	\$ (7,723)	\$ (7,126)	\$ (9,785)	\$ (7,651)	\$ (7,593)	\$ (10,281)	\$ (7,746)	\$ (7,417)	\$ (10,138)	\$ (99,484)

Account Number and Description	Jan-09 Budget	Feb-09 Budget	Mar-09 Budget	Apr-09 Budget	May-09 Budget	Jun-09 Budget	Jul-09 Budget	Aug-09 Budget	Sep-09 Budget	Oct-09 Budget	Nov-09 Budget	Dec-09 Budget	Total Year 2009 Budget
671008 Allocated Corp Compliance	\$ 7,128	\$ 5,372	\$ 3,262	\$ 9,364	\$ 41,693	\$ 2,195	\$ 4,271	\$ 3,177	\$ 2,005	\$ 5,146	\$ 1,696	\$ 6,171	\$ 91,480
671412 Allocated Bus Supt Facilities	\$ 29,377	\$ 28,742	\$ 29,648	\$ 28,832	\$ 29,689	\$ 29,339	\$ 29,192	\$ 29,100	\$ 29,217	\$ 28,853	\$ 28,781	\$ 29,533	\$ 350,304
671414 Allocated Bus Sup Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
671415 Allocated Supply Chain Mgmt	\$ 1,650	\$ 2,225	\$ (528)	\$ 1,691	\$ 1,727	\$ 1,976	\$ 1,700	\$ 1,579	\$ 1,913	\$ 1,648	\$ 1,587	\$ 2,706	\$ 19,874
671417 Allocated Employee Services	\$ 16,699	\$ 15,288	\$ 22,626	\$ 17,891	\$ 12,352	\$ 18,055	\$ 14,754	\$ 10,764	\$ 16,863	\$ 13,634	\$ 12,328	\$ 21,000	\$ 192,255
671419 Allocated Executive - Corp	\$ 7,310	\$ 7,015	\$ 10,660	\$ 7,388	\$ 7,236	\$ 10,302	\$ 4,723	\$ 4,530	\$ 7,535	\$ 5,144	\$ 4,555	\$ 8,407	\$ 84,806
671421 Allocated External Relations - Corp	\$ 1,465	\$ 1,308	\$ 2,226	\$ 1,351	\$ 1,324	\$ 1,880	\$ 1,343	\$ 1,295	\$ 1,833	\$ 1,326	\$ 1,302	\$ 2,215	\$ 18,867
671422 Allocated Financial Services	\$ 20,410	\$ 19,429	\$ 34,776	\$ 20,755	\$ 19,722	\$ 24,873	\$ 21,417	\$ 21,190	\$ 23,879	\$ 19,239	\$ 20,398	\$ 31,018	\$ 277,107
671424 Allocated IS&T Base Serv - Corp	\$ 23,280	\$ 23,492	\$ 24,892	\$ 26,505	\$ 22,846	\$ 27,076	\$ 26,205	\$ 20,989	\$ 23,265	\$ 23,678	\$ 22,705	\$ 26,204	\$ 291,136
671425 Allocated Internal Auditing	\$ 2,643	\$ 2,149	\$ 3,761	\$ 2,307	\$ 2,214	\$ 2,902	\$ 2,329	\$ 2,165	\$ 2,836	\$ 2,284	\$ 2,284	\$ 3,760	\$ 31,634
671426 Allocated Investor Relations	\$ 1,376	\$ 546	\$ 1,667	\$ 1,657	\$ 443	\$ 792	\$ 1,346	\$ 395	\$ 765	\$ 1,397	\$ 436	\$ 834	\$ 11,655
671427 Allocated Legal	\$ 16,088	\$ 16,526	\$ 23,711	\$ 18,774	\$ 16,986	\$ 25,242	\$ 18,206	\$ 16,774	\$ 21,083	\$ 16,910	\$ 15,567	\$ 25,989	\$ 231,855
671429 Allocated Other Corporate	\$ (2,371)	\$ (2,007)	\$ (1,608)	\$ (1,186)	\$ (677)	\$ (96)	\$ 573	\$ 1,373	\$ 2,373	\$ 3,726	\$ 5,737	\$ 9,760	\$ 15,597
671434 Allocated Corporate Communications	\$ 5,854	\$ 6,056	\$ 6,569	\$ 5,420	\$ 5,302	\$ 6,564	\$ 4,973	\$ 6,059	\$ 5,718	\$ 7,863	\$ 4,432	\$ 6,444	\$ 71,254
Allocated Corporate	\$ 130,910	\$ 126,141	\$ 161,661	\$ 140,748	\$ 160,859	\$ 151,102	\$ 131,032	\$ 119,389	\$ 139,285	\$ 130,848	\$ 121,809	\$ 174,041	\$ 1,687,825
671003 AGLR Alloc Executive - Dist	\$ 2,460	\$ 2,300	\$ 3,879	\$ 2,416	\$ 2,348	\$ 3,321	\$ 2,453	\$ 2,346	\$ 3,307	\$ 2,389	\$ 2,336	\$ 3,935	\$ 33,489
671004 Allocated Ext Relations-Dis Op	\$ 2,622	\$ 1,389	\$ 2,809	\$ 1,435	\$ 1,397	\$ 1,666	\$ 993	\$ 963	\$ 1,620	\$ 986	\$ 934	\$ 2,322	\$ 19,137
671416 Allocated Call Center	\$ 47,881	\$ 40,091	\$ 43,120	\$ 40,613	\$ 35,757	\$ 36,975	\$ 34,267	\$ 33,260	\$ 35,666	\$ 44,425	\$ 41,626	\$ 57,184	\$ 490,865
671005 Allocated Call Center Mgt	\$ 11,498	\$ 10,709	\$ 14,773	\$ 10,385	\$ 8,379	\$ 10,595	\$ 9,120	\$ 10,506	\$ 10,328	\$ 10,582	\$ 9,712	\$ 18,455	\$ 135,044
671103 Allocated Credit Collections	\$ 2,630	\$ 2,403	\$ 4,458	\$ 2,512	\$ 2,423	\$ 3,162	\$ 2,474	\$ 2,347	\$ 3,111	\$ 2,412	\$ 2,374	\$ 4,394	\$ 34,702
671018 Allocated Cust Serv Logistics	\$ 2,827	\$ 2,401	\$ 6,064	\$ 2,537	\$ 2,367	\$ 3,688	\$ 2,531	\$ 2,321	\$ 3,679	\$ 2,459	\$ 2,399	\$ 6,043	\$ 39,317
671104 Allocated Cust Serv Ovhd	\$ 3,530	\$ 3,148	\$ 4,639	\$ 3,321	\$ 3,195	\$ 3,728	\$ 3,337	\$ 3,147	\$ 3,743	\$ 3,293	\$ 3,240	\$ 4,717	\$ 43,039
671105 Allocated Emergency Response	\$ 3,758	\$ 3,384	\$ 5,585	\$ 3,703	\$ 3,465	\$ 4,286	\$ 3,759	\$ 3,471	\$ 4,303	\$ 3,599	\$ 3,499	\$ 5,636	\$ 48,447
671418 Allocated Engineering	\$ 13,187	\$ 10,712	\$ 19,942	\$ 12,276	\$ 11,047	\$ 13,611	\$ 11,474	\$ 10,868	\$ 13,627	\$ 12,143	\$ 10,685	\$ 17,051	\$ 156,622
671423 Allocated Gas Supply	\$ 11,503	\$ 11,066	\$ 19,532	\$ 11,389	\$ 10,213	\$ 13,812	\$ 12,414	\$ 10,754	\$ 13,033	\$ 11,528	\$ 10,268	\$ 20,942	\$ 156,453
671428 Allocated Marketing	\$ 5,307	\$ 6,328	\$ 7,495	\$ 5,305	\$ 5,147	\$ 6,686	\$ 5,205	\$ 5,062	\$ 6,013	\$ 5,167	\$ 5,099	\$ 7,519	\$ 70,333
671430 Allocated Rates & Regulatory	\$ 5,218	\$ 7,041	\$ 12,061	\$ 5,547	\$ 5,124	\$ 9,338	\$ 5,688	\$ 5,061	\$ 12,070	\$ 9,519	\$ 9,500	\$ 17,312	\$ 103,480
671446 Allocated Engineering - SOPS	\$ 1,647	\$ 1,551	\$ 2,435	\$ 1,678	\$ 1,552	\$ 1,899	\$ 1,671	\$ 1,602	\$ 1,924	\$ 1,674	\$ 1,564	\$ 2,478	\$ 21,675
671448 Allocated Executive - SOPS	\$ 10,272	\$ 6,849	\$ 18,672	\$ 8,741	\$ 7,096	\$ 11,986	\$ 7,515	\$ 7,067	\$ 15,924	\$ 7,268	\$ 7,045	\$ 15,970	\$ 124,405
671450 Allocated Ext Relations - SOPS	\$ 1,634	\$ 815	\$ 1,790	\$ 1,192	\$ 948	\$ 1,201	\$ 898	\$ 717	\$ 1,113	\$ 923	\$ 715	\$ 1,675	\$ 13,619
671451 Allocated Gas Supply - SOPS	\$ 2,000	\$ 1,657	\$ 5,495	\$ 1,708	\$ 1,638	\$ 3,046	\$ 1,676	\$ 1,591	\$ 3,042	\$ 1,658	\$ 1,632	\$ 5,475	\$ 30,619
671452 Allocated Marketing - SOPS	\$ 625	\$ 67	\$ 319	\$ 106	\$ 66	\$ 175	\$ 103	\$ 65	\$ 172	\$ 140	\$ 65	\$ 306	\$ 2,211
Allocated Distribution Operations	\$ 128,599	\$ 111,912	\$ 173,070	\$ 114,865	\$ 102,163	\$ 129,174	\$ 105,576	\$ 101,149	\$ 132,676	\$ 120,164	\$ 112,693	\$ 191,414	\$ 1,523,456
AGSC Allocated	\$ 259,510	\$ 238,054	\$ 334,731	\$ 255,613	\$ 263,021	\$ 280,277	\$ 236,608	\$ 220,538	\$ 271,961	\$ 251,012	\$ 234,502	\$ 365,454	\$ 3,211,280
671403 Direct Assigned Chargeback	\$ 74,442	\$ 68,651	\$ 75,982	\$ 76,868	\$ 73,278	\$ 76,807	\$ 80,442	\$ 73,471	\$ 76,842	\$ 76,881	\$ 73,520	\$ 80,533	\$ 907,717
AGSC Direct Assigned Costs	\$ 74,442	\$ 68,651	\$ 75,982	\$ 76,868	\$ 73,278	\$ 76,807	\$ 80,442	\$ 73,471	\$ 76,842	\$ 76,881	\$ 73,520	\$ 80,533	\$ 907,717
671400 IS&T Base Services - Corp	\$ 19,707	\$ 20,526	\$ 22,892	\$ 17,572	\$ 19,604	\$ 19,481	\$ 18,234	\$ 20,929	\$ 19,698	\$ 18,091	\$ 17,887	\$ 25,475	\$ 240,097
671401 IS&T Projects - Corp	\$ 467	\$ 809	\$ 811	\$ 811	\$ 810	\$ 1,438	\$ 805	\$ 805	\$ 805	\$ 805	\$ 805	\$ 805	\$ 9,974
IST Corporate	\$ 20,175	\$ 21,335	\$ 23,703	\$ 18,383	\$ 20,414	\$ 20,919	\$ 19,039	\$ 21,734	\$ 20,503	\$ 18,895	\$ 18,692	\$ 26,279	\$ 250,071
671007 IS&T Projects AGLC CGC VNG	\$ 2,081	\$ 2,080	\$ 2,064	\$ 2,053	\$ 2,042	\$ 2,035	\$ 2,030	\$ 2,034	\$ 2,045	\$ 2,058	\$ 2,080	\$ 2,081	\$ 24,682
672520 IS&T Base Services - Dis Ops	\$ 39,546	\$ 39,500	\$ 41,813	\$ 38,251	\$ 39,812	\$ 40,007	\$ 40,449	\$ 37,948	\$ 41,196	\$ 40,870	\$ 41,049	\$ 42,630	\$ 483,071
672521 IS&T Projects Dis Ops	\$ 5,109	\$ 5,725	\$ 5,928	\$ 4,303	\$ 4,277	\$ 4,966	\$ 5,706	\$ 4,910	\$ 5,189	\$ 4,289	\$ 4,337	\$ 4,740	\$ 59,479
IS&T Distribution Operations	\$ 46,736	\$ 47,306	\$ 49,805	\$ 44,606	\$ 46,131	\$ 47,008	\$ 48,185	\$ 44,892	\$ 48,429	\$ 47,217	\$ 47,467	\$ 49,451	\$ 567,232
AGSC Direct Charged IS&T Costs	\$ 66,910	\$ 68,640	\$ 73,508	\$ 62,989	\$ 66,545	\$ 67,927	\$ 67,225	\$ 66,626	\$ 68,931	\$ 66,113	\$ 66,159	\$ 75,730	\$ 817,302
671024 Other Benefits Stock Awards	\$ -	\$ -	\$ 1,350	\$ -	\$ -	\$ 984	\$ -	\$ -	\$ 984	\$ -	\$ -	\$ 921	\$ 4,240
AGSC Direct Charged Benefits	\$ -	\$ -	\$ 1,350	\$ -	\$ -	\$ 984	\$ -	\$ -	\$ 984	\$ -	\$ -	\$ 921	\$ 4,240
671013 AGSC DC Fleet Services	\$ 2,152	\$ 2,119	\$ 2,702	\$ 1,949	\$ 1,906	\$ 2,234	\$ 1,991	\$ 1,899	\$ 2,476	\$ 2,075	\$ 2,046	\$ 2,692	\$ 26,241
AGSC Direct Charge Fleet Costs	\$ 2,152	\$ 2,119	\$ 2,702	\$ 1,949	\$ 1,906	\$ 2,234	\$ 1,991	\$ 1,899	\$ 2,476	\$ 2,075	\$ 2,046	\$ 2,692	\$ 26,241
AGSC Direct Charged Costs	\$ 69,062	\$ 70,760	\$ 77,560	\$ 64,938	\$ 68,451	\$ 71,145	\$ 69,215	\$ 68,525	\$ 72,391	\$ 68,187	\$ 68,205	\$ 79,344	\$ 847,783
AGSC Allocated Costs	\$ 403,014	\$ 377,464	\$ 488,273	\$ 397,419	\$ 404,751	\$ 428,229	\$ 386,265	\$ 362,534	\$ 421,194	\$ 396,080	\$ 376,226	\$ 525,331	\$ 4,966,780
Allocated Costs	\$ 403,014	\$ 377,464	\$ 488,273	\$ 397,419	\$ 404,751	\$ 428,229	\$ 386,265	\$ 362,534	\$ 421,194	\$ 396,080	\$ 376,226	\$ 525,331	\$ 4,966,780

Account Number and Description	Jan-09 Budget	Feb-09 Budget	Mar-09 Budget	Apr-09 Budget	May-09 Budget	Jun-09 Budget	Jul-09 Budget	Aug-09 Budget	Sep-09 Budget	Oct-09 Budget	Nov-09 Budget	Dec-09 Budget	Total Year 2009 Budget
426350 Depreciation and Amortization	\$ 506,407	\$ 507,486	\$ 508,673	\$ 509,990	\$ 511,473	\$ 513,168	\$ 515,145	\$ 517,518	\$ 520,484	\$ 524,439	\$ 530,371	\$ 542,236	\$ 6,207,392
Depreciation and Amortization	\$ 506,407	\$ 507,486	\$ 508,673	\$ 509,990	\$ 511,473	\$ 513,168	\$ 515,145	\$ 517,518	\$ 520,484	\$ 524,439	\$ 530,371	\$ 542,236	\$ 6,207,392
427101 Gen Tax Expense- Property Tax	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 230,552	\$ 2,766,624
427102 Gross Receipts Tax	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 76,354	\$ 916,248
427105 Gen Tax Expense-Franchise Fee	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 29,583	\$ 355,000
427130 Net Worth Tax	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 28,500	\$ 342,000
427550 Other Corporate Taxes	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 20,122	\$ 241,464
Other Taxes	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 385,111	\$ 4,621,336
427100 General Tax Expense-Payroll	\$ 18,768	\$ 17,202	\$ 18,951	\$ 18,045	\$ 16,594	\$ 16,796	\$ 17,685	\$ 14,635	\$ 15,751	\$ 15,216	\$ 15,271	\$ 15,952	\$ 200,866
427111 GeneralTaxExpensePayroll-Capit	\$ (1,238)	\$ (1,096)	\$ (1,093)	\$ (1,096)	\$ (1,059)	\$ (1,165)	\$ (1,219)	\$ (1,111)	\$ (1,189)	\$ (1,116)	\$ (1,104)	\$ (1,168)	\$ (13,653)
Payroll Taxes	\$ 17,530	\$ 16,106	\$ 17,858	\$ 16,949	\$ 15,535	\$ 15,632	\$ 16,466	\$ 13,524	\$ 14,563	\$ 14,100	\$ 14,167	\$ 14,784	\$ 187,213
Taxes Other Than Income	\$ 402,641	\$ 401,218	\$ 402,969	\$ 402,061	\$ 400,646	\$ 400,743	\$ 401,577	\$ 398,635	\$ 399,674	\$ 399,211	\$ 399,278	\$ 399,896	\$ 4,808,549
Operating Expenses	\$ 1,883,832	\$ 1,831,183	\$ 1,965,316	\$ 1,919,868	\$ 1,787,444	\$ 1,879,560	\$ 1,978,710	\$ 1,815,131	\$ 2,054,435	\$ 1,814,406	\$ 1,744,870	\$ 1,975,670	\$ 22,650,426
Operating Income	\$ 2,406,822	\$ 1,868,342	\$ 1,187,902	\$ 675,518	\$ 87,834	\$ (89,176)	\$ (353,410)	\$ (152,201)	\$ (388,713)	\$ 408,797	\$ 1,517,972	\$ 1,980,317	\$ 9,150,003
446300 Allowance for Funds-Equity	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 56,137
Other Income - Net	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,678	\$ 56,137
Earnings before Interest and Taxes	\$ 2,411,500	\$ 1,873,020	\$ 1,192,580	\$ 680,196	\$ 92,512	\$ (84,498)	\$ (348,732)	\$ (147,523)	\$ (384,035)	\$ 413,475	\$ 1,522,650	\$ 1,984,995	\$ 9,206,140
468100 Interest Exp-Customer Deposit	\$ 8,264	\$ 8,347	\$ 8,279	\$ 8,132	\$ 7,951	\$ 7,849	\$ 7,332	\$ 6,839	\$ 7,045	\$ 7,699	\$ 8,111	\$ 8,217	\$ 94,066
Other Interest Expense	\$ 8,264	\$ 8,347	\$ 8,279	\$ 8,132	\$ 7,951	\$ 7,849	\$ 7,332	\$ 6,839	\$ 7,045	\$ 7,699	\$ 8,111	\$ 8,217	\$ 94,066
470110 Allowance for Funds-Debt	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (58,428)
Allowance for Funds - Debt	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (4,869)	\$ (58,428)
Total Interest	\$ 3,395	\$ 3,478	\$ 3,410	\$ 3,263	\$ 3,081	\$ 2,980	\$ 2,463	\$ 1,970	\$ 2,176	\$ 2,830	\$ 3,242	\$ 3,348	\$ 35,638
Interest and Stock	\$ 3,395	\$ 3,478	\$ 3,410	\$ 3,263	\$ 3,081	\$ 2,980	\$ 2,463	\$ 1,970	\$ 2,176	\$ 2,830	\$ 3,242	\$ 3,348	\$ 35,638
Earnings before Income Taxes	\$ 2,408,105	\$ 1,869,542	\$ 1,189,170	\$ 676,933	\$ 89,431	\$ (87,478)	\$ (351,195)	\$ (149,493)	\$ (386,211)	\$ 410,644	\$ 1,519,408	\$ 1,981,647	\$ 9,170,502
427540 Income Taxes	\$ 944,579	\$ 733,328	\$ 466,452	\$ 265,527	\$ 35,079	\$ (34,313)	\$ (137,756)	\$ (58,639)	\$ (151,491)	\$ 161,075	\$ 595,988	\$ 777,301	\$ 3,597,129
Income Taxes	\$ 944,579	\$ 733,328	\$ 466,452	\$ 265,527	\$ 35,079	\$ (34,313)	\$ (137,756)	\$ (58,639)	\$ (151,491)	\$ 161,075	\$ 595,988	\$ 777,301	\$ 3,597,129
Income before Extraordinary Items	\$ 1,463,526	\$ 1,136,214	\$ 722,718	\$ 411,406	\$ 54,351	\$ (53,165)	\$ (213,439)	\$ (90,854)	\$ (234,720)	\$ 249,569	\$ 923,420	\$ 1,204,346	\$ 5,573,372
Net Income	\$ 1,463,526	\$ 1,136,214	\$ 722,718	\$ 411,406	\$ 54,351	\$ (53,165)	\$ (213,439)	\$ (90,854)	\$ (234,720)	\$ 249,569	\$ 923,420	\$ 1,204,346	\$ 5,573,372
690001 Full Time Employees	41	41	41	41	41	41	41	41	41	41	41	41	41
Total Employees	41	41	41	41	41	41	41	41	41	41	41	41	41
O and M Excl Benefits	\$ 555,725	\$ 530,094	\$ 502,780	\$ 599,845	\$ 460,217	\$ 504,278	\$ 661,809	\$ 528,865	\$ 677,214	\$ 468,826	\$ 425,923	\$ 446,476	\$ 6,362,052

Budget per peer review template		Final Budget Comshare		Variance	
Sum of FY09 Budget		Sum of Total Year 2009			
Expense Category	Total	Account Number and Description	Total		
Customer Account Expenses	21,173	Customer Account Expenses	523,698	502,525	Bad Debt not budgeted in peer review template
Customer Service Expenses	3,176	Customer Service Expenses	3,176	0	
Development and Training	5,951	Development and Training	5,951	0	
Distribution Expense Maint	133,129	Distribution Expense Maint	133,129	0	
Distribution Expenses	105,927	Distribution Expenses	105,927	0	Minor increase to final dues and subs budget not included in peer review template
Dues and Subscriptions	38,412	Dues and Subscriptions	45,748	7,336	
Equipment Leases	35,064	Equipment Leases	35,064	0	
Facilities	613,683	Facilities	613,683	0	
Fleet Services	262,856	Fleet Services	253,984	(8,872)	Minor decrease to final fuel cost budget not included in peer review template
Legal	49,752	Legal	49,752	0	
LNG Storage	111,400	LNG Storage	111,400	0	
LNG Storage Maintenance	237,370	LNG Storage Maintenance	237,370	0	
Marketing	72,367	Marketing	72,367	0	See Note Below
Miscellaneous Operation Exp	484,192	Miscellaneous Operation Exp	484,192	0	
Office Administration and Supply	280,166	Office Administration and Supply	280,166	0	
Other Benefits	400			(400)	
Other Maintenance Expense	35,408	Other Maintenance Expense	35,408	0	
Outside Services	1,146,405	Outside Services	1,146,405	0	
Travel and Entertainment	30,772	Travel and Entertainment	30,772	0	
Grand Total	3,667,603	Grand Total	4,168,192	500,589	
Budget peer review template	4,168,192				
Variance	(500,589)				
Budget - Final in Comshare	3,667,603				

Note - payroll expense is budgeted by the HR department based on actual headcount and applicbale salary/wages as of 9/30/08, adjusted for estimated merit increase and any approved increases in head count, promotions, salary adjustments, etc. Additionally, benefits is budgeted separately by the HR department excpt for \$400 that was budgeted directly by CGC.

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage						350							350	Fire water system	Backflow prevention/pump testing	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage				550									550	Treasurer State of Tennessee		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage			300					300					600	Technical Labatories	Storm Water testing	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage							1,000						1,000	`	Fire extinguisher testing	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage			1,200										1,200	Air Polution Control Bureau		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage	1,000						1,000						2,000	Trinity Consultants	Emissions permitting	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage				5,000									5,000	Seal Asphalt		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage				2,100			2,100			2,100			6,300	Cooling tower Advent	Discharge water testing	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage			2,000			2,000			2,000			2,000	8,000	Security Retainer		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Outside Services	620040 Outside Services - LNG Storage				3,020			3,020		3,020				9,060	Anco	Cooling tower chemicals	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation			175	173		173			173	173		173	1,040	Misc. chemicals		G - Contingency Funds	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation	150	150	150	150	150	150	150	150	150	150	150	150	1,800	Shop lubricants		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation		2,500											2,500	Boroscope		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation				2,000					2,000				4,000	Calibration gases		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation				600	600	600	600	600	600	700			4,300	Cylinder rentals		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation	600	600	600	600	600	600	600	600	600	600	600	600	7,200	Shop towels & mats		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation			200	4,500		200			360	3,500		600	9,360	Misc. chemicals		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	31,200	Nitrogen		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage	620050 LNG Operation				35,000			15,000						50,000	Refrigerant gases		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625400 LNG Maint Liquefaction Equip				50,000									50,000	C-101	Open compressor on York recommendation	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip									1,000				1,000	B-201		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip									1,000				1,000	B-202		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip				1,000									1,000	E-101	Belts	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip				1,000									1,000	FC-101	Annual inspection	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip									1,250				1,250	Transmitters		G - Contingency Funds	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip									2,000				2,000	E-201	Test relief valves	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip									2,000				2,000	E-202	Test relief valves	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip								2,000					2,000	EG-102	Lubricants, gaskets and filters	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip			2,000										2,000	Transmitters		G - Contingency Funds	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip	1,000									1,000	500		2,500	Nomex, Cryogenic Gloves		A - Safety	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip				250	2,000	250	250						2,750	FC-101	Lubricants, gaskets and filters	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip				1,500				1,500					3,000	Catalyst for Boil-off	Cleaning	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip		4,000											4,000	FC-101	Replacement valve purchase	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip				4,500									4,500	Yard	Test relief valves	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip			5,000										5,000	C-302, C-302	Glycol	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip		3,200	200	200	200	200	200	200	200	200	200	450	5,450	Uniforms		A - Safety	2 - Should do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip						6,250							6,250	Cooling Tower Water Treatment	Water treatment	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip	500	500	750	500	500	500	500	500	750	500	500	500	6,500	C-301	Lubricants, gaskets and filters	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip									6,500				6,500	C-302	Valves	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip		6,500											6,500	Compressor valves		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip				3,500						3,500			7,000		Turbine wash and inspection	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip	500	500	500	500	500	750	500	500	2,000	500	500	750	8,000	C-302	Lubricants, gaskets and filters	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip					5,000					5,000			10,000	Switch Gear Infrared Testing and repairs		A - Safety	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip	550	550	550	2,250	550	550	550	550	550	2,250	550	550	10,000	C-302	Lubricants, gaskets and filters	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip	550	2,200	1,050	550	550	550	2,250	550	550	550	550	550	10,450	C-301	Lubricants, gaskets and filters	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip		12,000											12,000	C-301	Cylinder heads	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip								12,000					12,000	C-302	Cylinder heads	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip		13,000											13,000	Air Drier		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip		3,500			3,500			3,500			3,500		14,000	UV/Smoke/Gas Detectors	Equipment Repair/Replacement	A - Safety	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	LNG Storage Maintenance	625900 LNG Mnt-Other Equip		4,120		4,120		4,120		4,120		4,120		4,120	24,720	Oil	Oil Changes	C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8025 Asset Protection - CGC GL8	Outside Services	640204 Perform 3Year Survey-Contracto	758	758	758	758	758	758	1,434	1,434				1,434	8,853	3 Year Leak Survey performed by Southern Cross-Recoverable Account		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Oliver Dallas Jr
8025 Asset Protection - CGC GL8	Outside Services	640206 Perform 5-Year Survey-Contract	5,861	5,861	5,861	5,861	5,861	5,861	5,913	5,913	5,913	5,913	5,913	5,913	70,647	5 Year Leak Survey performed by Southern Cross-Recoverable Account		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Oliver Dallas Jr
8025 Asset Protection - CGC GL8	Outside Services	640211 Perform Survey-Bus Dist Cont	3,121	3,121	3,121	3,121	3,121	3,121	5,901	5,901				5,901	36,428	Business district Leak Surveys		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Oliver Dallas Jr
8025 Asset Protection - CGC GL8	Outside Services	640213 Perform Survey Trans.Pipe Cont	-	-	-	-	-	-	106	106	106	106	106	106	634	Transmission lines leak surveys		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Oliver Dallas Jr
8025 Asset Protection - CGC GL8	Outside Services	640215 Perform Leak Sur. Other Cont	135	135	135	135	135	135	135	135	135	135	135	135	1,615	CGE Process approved by Commision		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Oliver Dallas Jr
8025 Asset Protection - CGC GL8	Outside Services	640219 Right of Way Upkeep Contractor			17,000	19,000									36,000	Contract Mowing;Wings Program;Remdial Action on ROW;Ariel Patrol;Underwater Surveys;Side Trimming (120hours per 225/hour)	Plan to MOW	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Oliver Dallas Jr
8025 Asset Protection - CGC GL8	Outside Services	640233 Locate Mains and Svcs-Cont.	19,848	21,690	18,120	28,173	26,257	29,256	35,411	27,935	36,274	40,752	25,799	30,575	340,090	Contract Locator per ticket fees. 26,000 locates anticipated plus afterhours and emergency tickets at \$985/month;		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Oliver Dallas Jr

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8000 Chattanooga Gas Company GL8	Distribution Expenses	640605 Turn-off Service			185			65	823		1,162			41	2,276	barrel locks and other materials associated with turn offs		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640607 Activate Meter				687	100	10	218	413	297	613	307		2,645	Materials, FSR safety shoes (uniforms moved to 670840 in May 09), practice materials for gas rodeo		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640609 Relocate Service (Re-Route)		996				283							1,279	Materials		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640611 RelocateService(Re-Route) Cred	(5,482)	(4,000)	(4,788)	(3,127)	(3,100)	(1,550)	(3,400)	(1,100)	(3,000)	(2,175)	(600)		(32,322)	Anticipate credits received for service reroutes		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640701 Investigate Leaks	365						10			375			750	Gas for CGI's and other Materials to investigate leaks		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640703 PT Meter Change			8,045	8,045	8,045	8,045	8,045	8,045	8,045	8,045			64,360	170 pt meters due in 2009 additional expense anticipated for large meters (no pt meters were due in 2008)	Don Thomason-Sent budget information for 83 Residential and 86 commercial PT's including ERTS. (e-mail9-25-08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	640706 No Gas AGLC Work-Contractor	720	4,415	4,000	800	520	280	120	200	80	4,340	1,360	400	17,235	contractor relights		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640749 Distribution-Mat Mgt	1,074	805	668	927	481	510	1,110	503	1,281	807	991	927	10,084	McJunkin Materials-Pipeline Repair Above Ground	Nikki Herring-Jackson-Break out 640749 into 4 line categories (e-mail 9-26-08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640749 Distribution-Mat Mgt	1,074	805	668	927	481	510	1,110	503	1,281	807	991	927	10,084	McJunkin Materials-Pressure	Nikki Herring-Jackson-Break out 640749 into 4 line categories (e-mail 9-26-08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640749 Distribution-Mat Mgt	2,149	1,610	1,336	1,855	962	1,020	2,220	1,007	2,436	1,614	1,982	1,854	20,045	McJunkin Materials-Pipeline Repair Below Ground	Nikki Herring-Jackson-Break out 640749 into 4 line categories (e-mail 9-26-08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expenses	640749 Distribution-Mat Mgt	2,865	2,146	1,782	2,473	1,283	1,359	2,960	1,343	3,249	2,152	2,642	2,472	26,726	McJunkin Materials-Emergency Response 3rd Party	Nikki Herring-Jackson-Break out 640749 into 4 line categories (e-mail 9-26-08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expense Maint	645200 Repair and Maintain Mains	3,423	4,378	4,927	7,740	1,908	4,014	2,365	4,586	13,640	8,166	2,928	4,754	62,829	Street cut permits, rock, Dist safety shoes and materials (uniforms moved to 670840 in May 09) - includes 645214 Repair damage mains		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	645210 Repair and Maintain Mains Cont	1,728	936	1,605								1,058		5,327	contractor work for welding to repair mains		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	645211 Maintenance of Main Paving	5,900	3,577	2,415	3,431	5,187	1,095	1,003	4,063	2,000	3,038	7,516	6,504	45,729	main paving costs		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	645215 Repair Damage Mains-Contractor			500				500				766		1,766	contractor work-needed DOT welder to repair damaged mains		C - Core Baseline Operations	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expense Maint	645400 Maintenance Regulator Stations				1,375	-	24	681	89		1,225			3,394	materials and pressure control safety shoes (uniforms moved to 670840 in May 09)	Don Thomason-materials charges(batteries & parts) for electronic digital pressure recorders (e-mail 1/8/08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expense Maint	645501 Maint. Meter Sets andReg. Pro	1,266	1,013	796	140	159	3,129	2,502	1,301	1,506	980	669	875	14,336	materials to paint and rebuild meter sets	Includes meter set assemblies and splash guards	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8000 Chattanooga Gas Company GL8	Outside Services	645502 Maint. Meter SetsandReg. ProCont	200	5,385	2,650	2,500	550	200			1,050	2,050	1,650	1,040	17,275	Rebuild non-compliant meter sets due to PRP(no 3 yr insp by contractors)		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expense Maint	645503 Repair Damage Service	783	585	500	594	500	82	791	231	983		641		5,690	materials		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	645504 Repair Damage Service-Contrac			500			500			393		268		1,661	Use of contractors to repair damaged services on extra depth		C - Core Baseline Operations	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expense Maint	645506 Repair Meter Sets and Reg. Re			127			2,255	2,255	200	500	1,268	500		7,105	materials		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Distribution Expense Maint	645700 Maintenance of Services	3,661	2,291	4,358	2,936	4,289	3,529	4,267	4,250	1,989	2,965	2,653	2,587	39,775	Street cut permits, rock, materials and supplies for gas rodeo practice		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	645710 Maintenance of Services- Contra		4,388	270		416	2,350	210						7,634	Use of contractors for welding		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	645711 Maintenance of Service Paving	3,740	5,000	2,347	2,535	1,168	3,734	1,684	769	1,559	1,481	1,433	5,874	31,324	services paving cost		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	650103 Meter Reading- ltron- Contracto	45,000	45,000	45,000										135,000	contract meter reading changing over to AMR in Mar 2009		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Customer Account Expenses	650701 Uncollectible Accts - Damages	2,138	1,000	1,264	4,000	2,287	3,908	1,482	899	900	900	900	900	20,578	Allowance for Uncollectibles for Damage Billing		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Customer Account Expenses	650900 Misc Customer Acct Exp	44	19	40	143	40	22	19	128	40	40	20	40	595	pay station fees for processing customer payments		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Customer Service Expenses	655400 Misc Customer Acct Expense		3,176											3,176	Webb Mason (printed inserts for CGC)		C - Core Baseline Operations	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8030 Marketing CGC GL8	Marketing	660001 Residential Sales Promotion						4,500	12,000	12,000	4,500	2,000	1,000		36,000	CGC Instant Comfort rebates for 2 months (May - June 2009)	Based on \$200 rebate per appliance	E - Productivity & Growth	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8030 Marketing CGC GL8	Marketing	660005 Advertising - Print			911	911	911	911	911	911	911				6,377	Trade print advertising Plumbing	Plumbing News print advertising to promote ng benefits, green zone and IC rebates	F - Business Projects & Programs	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8030 Marketing CGC GL8	Marketing	660005 Advertising - Print					1,122	1,122	1,122	1,122	1,122	1,122			6,732	Trade print advertising HVAC	HVAC Insider print advertising timed w/Instant Comfort rebates	F - Business Projects & Programs	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8030 Marketing CGC GL8	Marketing	660006 Marketing- Direct Mail and Email	252			252			252			252			1,008	Commercial E-Newsletter (Gas Line)	Most cost efficient and only regular commercial customer communication vehicle	F - Business Projects & Programs	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8030 Marketing CGC GL8	Marketing	660006 Marketing- Direct Mail and Email									4,500			3,500	8,000	Bill Inserts (with regulatory mandated messaging); + dedicated comm insert	Meet regulatory requirements re: messaging	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Sales & Marketing	Donna Peeples
8030 Marketing CGC GL8	Marketing	660006 Marketing- Direct Mail and Email	3,500		3,500	3,500	3,500	3,500	4,500			3,500	3,500		29,000	Bill inserts (general customer experience and marketing messaging)		F - Business Projects & Programs	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8030 Marketing CGC GL8	Marketing	660007 Marketing - Collateral		250											250	Printing - consumer literature (benefit cards)	Update core AE sales literature	F - Business Projects & Programs	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8030 Marketing CGC GL8	Marketing	660400 Vendor/Agency Support												(15,000)	(15,000)	SONAT reimbursement (nearly all rebates due to no advertising planned)		G - Contingency Funds	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8100 Chattanooga LNG GL8	Facilities	670050 Utilities	600			600			600			600			2,400	Fire water service		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Facilities	670050 Utilities	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	24,180	Water bill		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Facilities	670050 Utilities	14,580	14,580	14,580	14,580	14,580	14,580	14,580	14,580	14,580	14,580	14,580	14,580	174,960	Power		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8036 Chat Telecom GL8	Facilities	670050 Utilities	85	85	85	85	85	85	85	85	85	85	85	85	1,020	AT&T monthly Account # 423 N13-0002	Scada circuit in Georgia	C - Core Baseline Operations	1 - Must do in Plan Year	IS&T	Kristin Kirkconnell
8036 Chat Telecom GL8	Facilities	670050 Utilities	750	750	750	750	750	750	750	750	750	750	750	750	9,000	AT&T monthly Account # 8002-316-1559	Scada circuit in Chattanooga	C - Core Baseline Operations	1 - Must do in Plan Year	IS&T	Kristin Kirkconnell
8036 Chat Telecom GL8	Facilities	670050 Utilities	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000	Sprint Monthly Account # 924201530	Long distance and toll free usage for Chattanooga Gas	C - Core Baseline Operations	1 - Must do in Plan Year	IS&T	Kristin Kirkconnell
8036 Chat Telecom GL8	Facilities	670050 Utilities	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	34,800	AT&T monthly Account # 68828821	Data circuits for Chattanooga Gas	C - Core Baseline Operations	1 - Must do in Plan Year	IS&T	Kristin Kirkconnell
8036 Chat Telecom GL8	Facilities	670050 Utilities	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	72,000	AT&T monthly Account # 423 M10-5096 096	Scada circuit in Georgia	C - Core Baseline Operations	1 - Must do in Plan Year	IS&T	Kristin Kirkconnell
8000 Chattanooga Gas Company GL8	Facilities	670050 Utilities	200	200	200	200	200	200	200	200	200	200	200	200	2,400	CGC Direct Charged Conference Calls estimate (approx 2.5 cents/min)		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Facilities	670050 Utilities	3,595	3,247	3,883	3,565	3,555	3,905	3,955	3,955	3,955	3,855	3,535	3,595	44,600	Power, water, cable,gas usage &water for fire service ///power increase 20%, water increase 4.4%	Utilities	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Miscellaneous Operation Exp	670080 Tax and License		260	100			175	170						705	Master Licenses and Journeyman Licenses	DOT Pipeline Safety User Fees and Plumbers License	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Office Administration and Supply	670100 Office and Administrative	100	100	100	100	100	100	100	67	33	33	33	34	900	Freight		G - Contingency Funds	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Office Administration and Supply	670100 Office and Administrative	500	500	500	500	500	500	500	500	500	500	500	500	6,000	Monthly Averages of Stores Issues and Office Supplies		F - Business Projects & Programs	2 - Should do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Office Administration and Supply	670100 Office and Administrative	500	500	500	500	500	500	500	500	500	500	500	600	6,100	Freight		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8000 Chattanooga Gas Company GL8	Office Administration and Supply	670100 Office and Administrative	671	1,230	485	864	628	628	517	340	2,334	1,996	2,734	1,154	13,581	Street Cut Bonds, police reports, and office supplies	Supplies	C - Core Baseline Operations	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Office Administration and Supply	670104 Postage	21,000	21,000	21,000	21,084	21,000	21,000	21,084	21,000	21,084	21,000	21,000	21,084	252,336	postage for billing and misc office use	Fran Satterwhite-sent information on postage deposits for 2008, used as guideline for 2009 budget (e-mail 9-10-08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Development and Training	670105 Operational Training	2,100												2,100	CBT courses		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8000 Chattanooga Gas Company GL8	Development and Training	670105 Operational Training		700		200		485			396	196	396	396	2,769	DOT & OP Qual training fees and supplies		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8203 Construction Operations - CGC GL	Development and Training	670106 Safety Training and Reg. Complia			795										795	Certified Welding Inspection Training for all Construction Operations Department at \$795 ea.	This training is a recommendation of the CUP team subteam on Contractor Training, Oversight & Quality	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Sales & Marketing	Donna Peoples
8000 Chattanooga Gas Company GL8	Development and Training	670106 Safety Training and Reg. Complia						230		57					287	DOT & OP Qual training fees and supplies		A - Safety	1 - Must do in Plan Year	Southern Operations	Steve Lindsey

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8000 Chattanooga Gas Company GL8	Miscellaneous Operation Exp	670122 Civic Participation-Commun Dev	15,000												15,000	Chamber of Commerce - Chattanooga Can Do-first year of \$15,000 a year for a total of 4 years (Steve Lindsey)	Policy Committee Approved	G - Contingency Funds	2 - Should do in Plan Year	Southern Operations	Steve Lindsey
8003 Bank Fees Chattanooga GL8	Miscellaneous Operation Exp	670130 Bank Service Charges	6,800	6,800	6,800	6,800	5,800	5,800	5,800	5,800	5,800	5,800	5,800	5,800	73,600	Bank Fees		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Treasury	Brett Stovern
8000 Chattanooga Gas Company GL8	Miscellaneous Operation Exp	670130 Bank Service Charges	302												302	Lock Box Fees for Chattanooga Gas PO Box	Lee Smith-authorization to charge annual lockbox fees (e-mail 1-4-08)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Fleet Services	670140 Fleet Fuel Expense	283	283	283	283	283	283	283	283	283	283	283	285	3,398	Forklift, lawnmower & Superintendent on-call emergency vehicle		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8203 Construction Operations - CGC GL8	Fleet Services	670140 Fleet Fuel Expense	291	360	185	310	370	419	359	343	232	287	228	163	3,545			C - Core Baseline Operations	1 - Must do in Plan Year	Sales & Marketing	Donna Peeples
8000 Chattanooga Gas Company GL8	Fleet Services	670140 Fleet Fuel Expense	11,478	10,487	9,394	9,081	10,434	9,601	10,624	11,282	9,844	11,110	8,948	7,885	120,169	Fleet Services		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Fleet Services	670147 Lease Fleet Equipment	7,472	7,952	7,926	8,028	8,028	8,028	8,028	8,028	8,028	8,076	8,076	8,076	95,744	1 unit replaced in 1st qtr, 2 units replaced in 2nd qtr, 1 unit replaced in 4th qtr		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Fleet Services	670148 Operate and Maintain Fleet Eq	3,000	4,000	2,000	6,000	2,000	2,000	1,000	5,000	4,000	4,000	3,000	4,000	40,000	Fleet Services		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Office Administration and Supply	670165 Stores -Other	55	159	218	55	162	55	55	109	162	55	55	109	1,249	Other stores expense	Stores	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Facilities	670170 Security	140		300	219		300	140		300	140		300	1,837	Annual fire monitoring, quarterly security monitoring and general repairs to old security system	Security	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	670200 Outside Svcs Employed											615		615	Respiratory Equipment Regulator Flow and Air Quality Testing	data provided by Ron Foster	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	670200 Outside Svcs Employed	2,296	1,937	1,800	1,500	2,100	1,650	3,427	1,500	1,800	1,800	2,300	2,800	24,910	McJunkin Depot fees & McJunkin 2008 Depot Penalties in Jan 09		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Outside Services	670201 Outside Svc. -Printing							137			16			153	Printing services		C - Core Baseline Operations	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8035 Legal Expenses - CHAT GL8	Miscellaneous Operation Exp	670300 General Business Insurance	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	173,700	Prepaid Direct Insurance - Property , Liability, WC, Executive Risk	Prepaid Insurance Premium for various coverage lines	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8000 Chattanooga Gas Company GL8	Miscellaneous Operation Exp	670300 General Business Insurance	38,889	3,889	3,889	3,889	3,889	3,889	3,889	3,889	3,889	3,889	3,889	3,889	81,668	WC insurance & general business insurance	Gregory Poole & Sharron Wilkins - CGC workers' compensation coeage \$35,000 per year direct charge to dept 8000 (e-mail 2-1-07)	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8035 Legal Expenses - CHAT GL8	Legal	670400 Injuries and Damages	1,517	1,517	1,517	1,883	1,883	1,883	2,617	2,617	2,617	2,983	2,983	2,983	27,000	Injuries & Damages - CGC	Allocation based upon the certified actuarial report for general liability and auto projected losses. Allocation is based upon claims history, prior and current exposures and legal domicile.	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8035 Legal Expenses - CHAT GL8	Legal	670401 Workers Compensation Expense	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	22,752	WC Claims - CHAT	Based on certified actuarial loss projections	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8035 Legal Expenses - CHAT GL8	Outside Services	670402 Outside Legal Services	6,000	3,000											9,000	Special Contract		G - Contingency Funds	1 - Must do in Plan Year	General Counsel	Jeff Brown
8035 Legal Expenses - CHAT GL8	Outside Services	670402 Outside Legal Services	1,000	1,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	18,000	25,000	109,000	Contingent regulatory Proceedings		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8035 Legal Expenses - CHAT GL8	Outside Services	670402 Outside Legal Services						10,000							10,000	Tax appeal		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8035 Legal Expenses - CHAT GL8	Outside Services	670402 Outside Legal Services	14,000	7,000											21,000	Special Contract	Will likely have to have a hearing on the contract. The VW contract will likely be held before a panel of TRA Directors.	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8035 Legal Expenses - CHAT GL8	Outside Services	670402 Outside Legal Services	20,000	15,000											35,000	TRA Docket 07-00224 (Docket to evaluate CGC's Purchases and Related Sharing)	Hearing scheduled for Nov 3-4, 2008. May carry over into 2009.	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8035 Legal Expenses - CHAT GL8	Outside Services	670402 Outside Legal Services	15,000	15,000	15,000	15,000	15,000								75,000	COMLIT-City of Chattanooga fee dispute	Trial expected	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8000 Chattanooga Gas Company GL8	Other Benefits	670520 Physicals		38	50	80		40		73	40	39		40	400	DOT physicals		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Facilities	670551 Operate Cell Phone	2,076	2,000	2,000	2,093	2,000	2,028	2,000	2,000	2,010	2,000	2,000	2,141	24,348	cell phones & misc cell phone accessories and repairs includes cost of phones for 3 new AMS employees		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Miscellaneous Operation Exp	670700 Regulatory Commission Exp	7,985	7,985	7,985	7,985	7,985	7,985	7,985	7,985	7,985	7,985	7,985	7,985	95,820	Regulatory Commission Expenses		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Dues and Subscriptions	670800 Association and Club Dues-Comp				1,000									1,000	Local Emergency Planning Committee		B - Regulatory, Tariff, Contractual	2 - Should do in Plan Year	Gas Operations	Charles Rawson
8202 Sales CGC GL8	Dues and Subscriptions	670800 Association and Club Dues-Comp							450					395	845	Membership dues for Chattanooga (7/9-\$450) and Cleveland (12/9-\$395) Homebuilders Associations		G - Contingency Funds	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8000 Chattanooga Gas Company GL8	Dues and Subscriptions	670800 Association and Club Dues-Comp	1,507	1,110	4,525		11,535	4,435	3,175		4,175		350	4,655	35,467	Dues AGA, SGA, TGA, Chambers & BBB	Nikki Herring-Jackson summary of charges for SGA Dues from Carolyn Pointer (e-mail 2/18/08)	G - Contingency Funds	2 - Should do in Plan Year	Southern Operations	Steve Lindsey
8202 Sales CGC GL8	Dues and Subscriptions	670806 General Dues and Subscriptions			275			275			275			275	1,100	Quarterly reports of construction activity for Hamilton County (residential and commercial)		C - Core Baseline Operations	1 - Must do in Plan Year	Sales & Marketing	Donna Peeples
8100 Chattanooga LNG GL8	Miscellaneous Operation Exp	670840 Miscellaneous Expense		100						150		150			400	DOT Medical Exams required		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Miscellaneous Operation Exp	670840 Miscellaneous Expense				5,000									5,000	DOT User Fee		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Miscellaneous Operation Exp	670840 Miscellaneous Expense							5,000						5,000	OPS User Fee		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Miscellaneous Operation Exp	670840 Miscellaneous Expense					1,500				6,959				8,459	Storm water permit		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8035 Legal Expenses - CHAT GL8	Miscellaneous Operation Exp	670840 Miscellaneous Expense									5000			5000	10,000	Settlements		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	General Counsel	Jeff Brown
8000 Chattanooga Gas Company GL8	Miscellaneous Operation Exp	670840 Miscellaneous Expense		167	122		13,000	138			244	367	500		14,538	Uniforms for Chattanooga employees and misc expenses		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey

Dept Name	Expense Category	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	FY09 Budget	Specific Item / Event / Work To Be Performed (Description)	Comments	Peer Review Priority Category	Peer Review Criticality	Functional	Responsible VP
8040 Facility Expenses - CHAT GL8	Outside Services	670850 Outside Services -Facilities	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	15,324	Fed-Ex		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Facilities	Kristin Kirkconnell
8040 Facility Expenses - CHAT GL8	Outside Services	670850 Outside Services -Facilities	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000	Service Center maintenance		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Facilities	Kristin Kirkconnell
8000 Chattanooga Gas Company GL8	Outside Services	670850 Outside Services -Facilities	282	235	235	4,196	305	443	311	120	225	366	226	183	7,127	Waste Disposal & Carter & Associates & Re-Seal parking lot		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Travel and Entertainment	670855 Travel Expense	200	200	200	200	200	200	200	200	200	200	200	200	2,400	Monthly Average for mileage and meals between plant travel		F - Business Projects & Programs	2 - Should do in Plan Year	Gas Operations	Charles Rawson
8202 Sales CGC GL8	Travel and Entertainment	670855 Travel Expense	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	14,400	Travel Expenses for 2 employees.	Travel increase needed to promote gas heat pump and commercial pilot program	F - Business Projects & Programs	2 - Should do in Plan Year	Sales & Marketing	Donna Peeples
8000 Chattanooga Gas Company GL8	Travel and Entertainment	670855 Travel Expense		324	129	301	1,306	715	218	332	294	464	24		4,107	Travel for CT, other training, Flamekeeper, Rodeo and etc.		F - Business Projects & Programs	2 - Should do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Travel and Entertainment	670855 Travel Expense		486	191	450	1,957	1,075	326	497	439	694	36		6,151	TGA Meetings	Regulatory	B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Travel and Entertainment	670856 Meals and Entertainment	75	50	70		150	200	170		75	52	127	81	1,050	Meals for CT, other training, Flamekeeper, Rodeo and etc.		F - Business Projects & Programs	2 - Should do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Travel and Entertainment	670856 Meals and Entertainment	151	153	133	281	256	411	57	60	52	119	228	-	1,901	TGA Meetings	Industry	F - Business Projects & Programs	2 - Should do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Travel and Entertainment	670857 Meals and Entertainment 100 Percent						100				53			153	Meals for CT, other training, Flamekeeper, Rodeo and etc.		F - Business Projects & Programs	2 - Should do in Plan Year	Southern Operations	Steve Lindsey
8000 Chattanooga Gas Company GL8	Travel and Entertainment	670857 Meals and Entertainment 100 Percent			220					180			210		610	TGA Meetings	Industry	F - Business Projects & Programs	2 - Should do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Facilities	670889 Operations of Facilities	100	100	100	100	100	100	100	100	100	100	100	100	1,200	Cell phone		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Facilities	670889 Operations of Facilities	200	200	200	200	200	200	200	200	200	200	200	200	2,400	Trash		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8040 Facility Expenses - CHAT GL8	Facilities	670900 Facilities Rent/Lease Expenses	650	650	650	650	650	650	650	650	700	700	700	700	8,000	Cleveland (exp 8/31/09)		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Facilities	Kristin Kirkconnell
8040 Facility Expenses - CHAT GL8	Facilities	670900 Facilities Rent/Lease Expenses	15,174	15,174	15,174	15,174	15,174	15,174	15,174	15,174	15,174	15,174	15,174	15,174	182,088	Chattanooga (exp 12/31/12)		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Facilities	Kristin Kirkconnell
8000 Chattanooga Gas Company GL8	Facilities	670900 Facilities Rent/Lease Expenses	414	400	30		360	100	300	698	1,463	585	-	100	4,450	ROW fees for TVA and railroad based on 2008 /// may need additional budget dollars for railroad ROW in Enterprise Park for VW		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Equipment Leases	670911 Equipment Lease	260	260	260	260	260	260	260	260	260	260	260	260	3,120	Printer		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Equipment Leases	670911 Equipment Lease	600	600	600	600	600	600	600	600	600	600	600	600	7,200	Copier/fax		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8036 Chat Telecom GL8	Equipment Leases	670911 Equipment Lease	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	18,600	Avaya Financial monthly Account # X422671	Telephone equipment leases for Chattanooga Gas	C - Core Baseline Operations	1 - Must do in Plan Year	IS&T	Kristin Kirkconnell
8000 Chattanooga Gas Company GL8	Equipment Leases	670911 Equipment Lease	512	512	512	512	512	512	512	512	512	512	512	512	6,144	Copier lease		B - Regulatory, Tariff, Contractual	1 - Must do in Plan Year	Southern Operations	Steve Lindsey
8100 Chattanooga LNG GL8	Other Maintenance Expense	675100 Maintenance of Facilities		200			200				200			200	800	Security Camera/Plant Lighting	Bucket Truck Rental	G - Contingency Funds	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Other Maintenance Expense	675100 Maintenance of Facilities	450	50	50	50	450		50	50	530	50	50		1,780	Security Camera/Fence	Security Repairs	G - Contingency Funds	1 - Must do in Plan Year	Gas Operations	Charles Rawson
8100 Chattanooga LNG GL8	Other Maintenance Expense	675100 Maintenance of Facilities				1,000					1,000				2,000	Maintenance of power equipment		C - Core Baseline Operations	1 - Must do in Plan Year	Gas Operations	Charles Rawson

AGL 2009 O&M PRIORITIZATION	AGL 2009 O&M PRIORITIZATION			
	Category	Criticality		
		<i>MUST DO IN THE PLAN YEAR</i> (1)	<i>SHOULD DO IN PLAN YEAR, BUT THERE IS SOME DISCRETION BETWEEN PLAN YEARS 1 AND 2</i> (2)	<i>NICE TO HAVE - CAN BE DELAYED TO PLAN YEARS 2 OR 3</i> (3)
	<i>Safety</i> (A)	Documented incident will require a response involving funding in the plan year.	Identified risk to our personnel, the public or our property is high and there is no acceptable, cost effective alternative.	Identified risk to our personnel, the public or our property is high but there is an acceptable, cost effective alternative; or identified risk to personnel, the public or property is low.
	<i>Regulatory, Tariff, Contractual</i> (B)	A regulatory, code or contractual condition exists in the current year and acceptable plans have been filed that will require funding to achieve compliance in the plan year.	A policy condition will occur in the plan year or the company's reputation will be at risk at a high level unless action is taken and there is no acceptable, cost effective alternative.	A regulatory, contractual or policy condition will occur in the plan year but there is an acceptable, cost effective alternative; or, the company's reputation will be at risk at a low level if no action is taken.
	<i>Core Baseline Operations</i> (C)	Benchmarks using normalizers (no. of employees, events, customers, facilities, etc.) that are based on policy, guidelines, rules and best cost model determine base budget levels.	Special needs in core operations that require funding above benchmark levels in the plan year.	Investments in future opportunities that will drive growth and/or cost reduction in future years (at least one year beyond the plan year) for the business but the business case is qualitative.
	<i>Not used</i> (D)	Not Applicable.	Not Applicable.	Not Applicable.
	<i>Productivity & Growth</i> (E)	Not Applicable.	Analysis of project economics indicates a less than 2 year payback. Incremental expenses that go beyond compliance in order to provide quantifiable value. Includes O&M for similarly categorized capital projects.	Analysis of project economics indicates a greater than 2 year payback. Incremental expenses that go beyond compliance in order to provide quantifiable value. Includes O&M for similarly categorized capital projects.
	<i>Business Projects & Programs</i> (F)	Company project for the plan year that will require resources, complete all deliverables and begin to accrue "value" in the plan year.	Company project for the plan year that will require resources in the plan year and year two, completes some deliverables in the plan year and will begin to accrue "value" in year two.	Company strategic and multi-year programs that will require resources for more than two years, but does not begin to accrue "value" until year three.

	Contingency Funds (G)	Contingency funds for unspecified requirements.	Civic and community affairs dues and contributions for organizations that are in the Policy Committee approved tier level(s).	Civic and community affairs dues and contributions for organizations that are not in the Policy Committee approved tier level(s).
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Account Number and Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total Year 2009
Payroll Expenses	\$ 184,635	\$ 168,802	\$ 187,540	\$ 188,536	\$ 172,661	\$ 178,903	\$ 188,465	\$ 170,479	\$ 183,586	\$ 186,633	\$ 187,528	\$ 195,692	\$ 2,193,460
Fleet Services	\$ 19,116	\$ 20,064	\$ 17,342	\$ 23,702	\$ 21,115	\$ 20,331	\$ 20,294	\$ 24,935	\$ 22,387	\$ 23,756	\$ 20,534	\$ 20,409	\$ 253,984
Facilities	\$ 51,479	\$ 50,301	\$ 50,867	\$ 51,131	\$ 50,569	\$ 50,987	\$ 51,649	\$ 51,307	\$ 52,432	\$ 51,884	\$ 50,239	\$ 50,840	\$ 613,683
LNG Storage	\$ 3,350	\$ 5,850	\$ 3,725	\$ 45,623	\$ 3,950	\$ 4,323	\$ 18,950	\$ 3,950	\$ 6,483	\$ 7,723	\$ 3,350	\$ 4,123	\$ 111,400
Distribution Expenses	\$ 2,045	\$ 2,362	\$ 7,896	\$ 11,787	\$ 8,252	\$ 10,252	\$ 13,096	\$ 10,714	\$ 14,751	\$ 12,238	\$ 6,313	\$ 6,221	\$ 105,927
Customer Account Expenses	\$ 2,182	\$ 1,019	\$ 1,304	\$ 4,143	\$ 2,327	\$ 57,849	\$ 174,503	\$ 86,631	\$ 190,940	\$ 940	\$ 920	\$ 940	\$ 523,698
Customer Service Expenses	\$ -	\$ 3,176	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,176
Marketing	\$ 3,752	\$ 250	\$ 4,411	\$ 4,663	\$ 5,533	\$ 10,033	\$ 18,785	\$ 14,033	\$ 11,033	\$ 6,874	\$ 4,500	\$ (11,500)	\$ 72,367
Legal	\$ 3,413	\$ 3,413	\$ 3,413	\$ 3,779	\$ 3,779	\$ 3,779	\$ 4,513	\$ 4,513	\$ 4,513	\$ 4,879	\$ 4,879	\$ 4,879	\$ 49,752
Benefits and Incentives	\$ 23,493	\$ 22,018	\$ 72,187	\$ 18,355	\$ 17,484	\$ 42,967	\$ 21,565	\$ 15,246	\$ 46,189	\$ 33,635	\$ 20,488	\$ 71,910	\$ 405,535
Office admin exp	\$ 22,771	\$ 23,330	\$ 22,585	\$ 23,048	\$ 22,728	\$ 22,728	\$ 22,701	\$ 22,407	\$ 24,451	\$ 24,029	\$ 24,767	\$ 23,372	\$ 278,917
Stores Expenses	\$ 55	\$ 159	\$ 218	\$ 55	\$ 162	\$ 55	\$ 55	\$ 109	\$ 162	\$ 55	\$ 55	\$ 109	\$ 1,249
Office Administration and Supply	\$ 22,826	\$ 23,489	\$ 22,803	\$ 23,103	\$ 22,890	\$ 22,783	\$ 22,756	\$ 22,516	\$ 24,613	\$ 24,084	\$ 24,822	\$ 23,481	\$ 280,166
Development and Training	\$ 2,100	\$ 700	\$ 795	\$ 200	\$ -	\$ 715	\$ -	\$ 57	\$ 396	\$ 196	\$ 396	\$ 396	\$ 5,951
Outside Services	\$ 151,866	\$ 148,715	\$ 139,094	\$ 111,957	\$ 75,655	\$ 76,010	\$ 77,689	\$ 62,653	\$ 68,831	\$ 76,373	\$ 68,421	\$ 89,142	\$ 1,146,405
Dues and Subscriptions	\$ 3,510	\$ 3,113	\$ 2,628	\$ 3,003	\$ 13,538	\$ 2,538	\$ 5,628	\$ 2,003	\$ 2,278	\$ 2,003	\$ 2,353	\$ 3,153	\$ 45,748
Travel and Entertainment	\$ 1,626	\$ 2,413	\$ 2,143	\$ 2,432	\$ 5,069	\$ 3,901	\$ 2,171	\$ 2,469	\$ 2,260	\$ 2,782	\$ 2,025	\$ 1,481	\$ 30,772
Equipment Leases	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 2,922	\$ 35,064
Miscellaneous Operation Exp	\$ 83,451	\$ 33,676	\$ 33,371	\$ 38,149	\$ 46,649	\$ 32,462	\$ 37,319	\$ 32,299	\$ 44,352	\$ 32,666	\$ 32,649	\$ 37,149	\$ 484,192
Operation Expenses	\$ 561,765	\$ 492,283	\$ 552,441	\$ 533,485	\$ 452,392	\$ 520,755	\$ 660,304	\$ 506,727	\$ 677,967	\$ 469,587	\$ 432,339	\$ 501,237	\$ 6,361,280
LNG Storage Maintenance	\$ 3,100	\$ 50,070	\$ 10,050	\$ 69,870	\$ 12,800	\$ 13,170	\$ 4,250	\$ 25,420	\$ 17,800	\$ 17,620	\$ 6,300	\$ 6,920	\$ 237,370
Distribution Expense Maint	\$ 9,133	\$ 8,267	\$ 10,708	\$ 12,785	\$ 6,856	\$ 13,033	\$ 12,861	\$ 10,657	\$ 18,618	\$ 14,604	\$ 7,391	\$ 8,216	\$ 133,129
Other Maintenance Expense	\$ 5,220	\$ 1,455	\$ 1,718	\$ 1,980	\$ 5,652	\$ 248	\$ 5,959	\$ 1,234	\$ 8,979	\$ 610	\$ 380	\$ 1,973	\$ 35,408
Maintenance Expenses	\$ 17,453	\$ 59,792	\$ 22,476	\$ 84,635	\$ 25,308	\$ 26,451	\$ 23,070	\$ 37,311	\$ 45,397	\$ 32,834	\$ 14,071	\$ 17,109	\$ 405,907
Operations and Maintenance Expense	\$ 579,218	\$ 552,075	\$ 574,917	\$ 618,120	\$ 477,700	\$ 547,206	\$ 683,374	\$ 544,038	\$ 723,364	\$ 502,421	\$ 446,410	\$ 518,346	\$ 6,767,187

Payroll	\$ 2,193,460
Benefits	<u>\$ 405,535</u>

Remaining O&M	\$ 4,168,192
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GL	Company	Dept.	Budget Categories	Project Type/Activity Type	Activity ID	Activity ID Description	Project No (New Budget, Carry-Forward, Project #)	Project Description	Est. Completion Date	2009 Budget Dollars	Peer Review Prioritization Category	Peer Review Criticality
GL8	Chattanooga Gas Company	8000	MANDA	MANDA-PCWRK	4	Mains	NEW	DOT Relocations	Dec-09	\$500,000	B - Regulatory	1 - Must Do
GL8	Chattanooga Gas Company	8000	MANDA	MANDA-BSRPL	2, 4		NEW	Abandon 7,600 feet of 6" LP CI; Install mixture of 2" and 4" PE as part of 60 psi system		\$425,600	B - Regulatory	1 - Must Do
GL8	Chattanooga Gas Company	8000	MANDA	MANDA-BSRPL	2, 4		NEW	Abandon approx. 7,200 feet of 12" LP CI in Downtown Chattanooga and two regulator stations; Install 6,000 feet of 4" PE at 60 psi.		\$384,000	B - Regulatory	1 - Must Do
GL8	Chattanooga Gas Company	8000	MANDA	MANDA-PCWRK	4	Mains	NEW	DOT Relocations	Dec-09	\$225,000	G - Contingency Funds	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	4	Mains	NEW	Replace 7,852' of 2" and 1 & ¼" Aldyl A plastic pipe		\$157,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-OTHER	1	Meters	Carry-Forward	ERTs		\$ 300,000	E - Productivity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	4	Mains	NEW	Contingency for immediate main replacement		\$63,000	G - Contingency Funds	1 - Must Do
GL8	Chattanooga Gas Company	8000	FLEET	FLEET-OTHER	9	Construction Equipment	NEW	CGC Replacement units - excavation	Dec-09	\$ 45,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	4	Mains	NEW	Replace 75 feet of 6" pipe on bridge over river to below river		\$100,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	11	Plant & Pipeline Equipment	NEW	Regulators in pit under water and water freezes solid around regs.		\$100,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	REMOV-REMOV	4	Mains	NEW	Placeholder		\$75,000	C - Reliability/Integrity	1 - Must Do

GL	Company	Dept.	Budget Categories	Project Type/Activity Type	Activity ID	Activity ID Description	Project No (New Budget, Carry-Forward, Project #)	Project Description	Est. Completion Date	2009 Budget Dollars	Peer Review Prioritization Category	Peer Review Criticality
GL8	Chattanooga Gas Company	1240	GASOPS	SUPPO-GASOP	13	Communication, Telemeter	New	CGC Metretek Replacement	Dec-09	\$ 75,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-OTHER	6	Tools	NEW	Air Tools - Drills	Jul-09	\$ 5,200	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-OTHER	6	Tools	NEW	Hydraulic Met-Fit Tool Kits	Jul-09	\$ 9,600	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-OTHER	6	Tools	NEW	Ait Tools - Spades	Jul-09	\$ 2,800	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-OTHER	6	Tools	NEW	Misc. Tools	Jul-09	\$ 20,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	FLEET	FLEET-OTHER	8	Transportation Equipment	NEW	CGC Replacement units - Large Truck	Dec-09	\$ 15,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-PRIM	4	Mains	NEW	Replace/add 3100 ft x 2" PLS from Dallas Hollow Road @ Marrick Drive to N. Winer @ Marrick Drive via N Miner Drive		\$65,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	NEWBU	NEWBU-NONRS	4	Mains	NEW	New Business Mains	Dec-09	\$ 1,140,452	F - Business Projects/Programs	1 - Must Do
GL8	Chattanooga Gas Company	8000	NEWBU	NEWBU-NONRS	2	Services	NEW	New Business Services	Dec-09	\$ 576,281	F - Business Projects/Programs	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	4	Mains	NEW	Stays full of water, extreme corrosion		\$20,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	4	Mains	NEW	Stays full of water, extreme corrosion		\$20,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	4	Mains	NEW	Stays full of water, extreme corrosion		\$20,000	C - Reliability/Integrity	1 - Must Do

GL	Company	Dept.	Budget Categories	Project Type/Activity Type	Activity ID	Activity ID Description	Project No (New Budget, Carry-Forward, Project #)	Project Description	Est. Completion Date	2009 Budget Dollars	Peer Review Prioritization Category	Peer Review Criticality
GL8	Chattanooga Gas Company	8000	SUPPO	SUPPO-RENEW	4	Mains	NEW	Stays full of water, extreme corrosion		\$20,000	C - Reliability/Integrity	1 - Must Do
GL8	Chattanooga Gas Company	8000	NEWBU	NEWBU-NONRS	1	Meters	NEW	New Business Meters	Dec-09	\$ 267,340	F - Business Projects/Programs	1 - Must Do
GL8	Chattanooga Gas Company	8000	NEWBU	NEWBU-NONRS	15	#N/A	NEW	CIAC	Dec-09	\$ (68,016)	F - Business Projects/Programs	1 - Must Do

AGL 2009 CAPITAL PRIORITIZATION	AGL 2009 CAPITAL PRIORITIZATION				
	Category	Criticality			
		<i>MUST DO</i> (1)	<i>SHOULD DO</i> (2)	<i>SHOULD DO LATER (<3 YRS)</i> (3)	<i>SHOULD DO LATER (>3 YRS)</i> (4)
	<i>Safety</i> (A)	Documented incident <i>will require</i> a response involving capital funding in the plan year.	Identified risk to our personnel, the public or our property is high and <i>there is no</i> acceptable, cost effective alternative.	Identified risk to our personnel, the public or our property is high <i>but there is</i> an acceptable, cost effective alternative; or identified risk to personnel, the public or property is low.	Not Applicable.
	<i>Regulatory</i> (B)	A non-compliant regulatory or contractual condition exists in the current year but acceptable plans have been filed that <i>will require</i> capital funding to achieve compliance in the plan year.	A non-compliant policy condition will occur in the plan year or, the company's reputation will be at risk at a high level unless action is taken and <i>there is no</i> acceptable, cost effective alternative.	A non-compliant regulatory, contractual or policy condition will occur in the plan year <i>but there is</i> an acceptable, cost effective alternative; or, the company's reputation will be at risk at a low level unless action is taken.	Anticipated compliance need or change to regulation or a company policy (<i>>3 years</i>).
	<i>Reliability and Integrity</i> (C)	A pipeline operations asset or service has failed and <i>will require</i> capital funding to meet operating needs in the plan year.	Required to meet BU strategy for growth or a pipeline operations asset that is likely to need replacement in the plan year (based on failure history) to meet operating needs and <i>there is no</i> acceptable, cost effective alternative.	Same as 2C <i>but there is</i> an acceptable, cost effective alternative; or, current operating rates do not require that this unit be maintained for immediate in-service readiness.	<i>Not required</i> to maintain current reliability and availability levels for the foreseeable future.
	<i>Obsolescence and Upgrades</i> (D)	Not Applicable.	Equipment which has reached end-of-life, no longer supported by any vendor <i>and</i> spare parts are no longer available. May generate spare parts for other locations.	Same as 2D <i>but there are</i> spare parts available from other locations.	Equipment which is <i>nearing</i> end-of-life but still supported by a vendor and spare parts are still available.
	<i>Productivity</i> (E)	Carryover for projects currently in process based on prior year business cases.	Analysis of project economics indicates 10.9% or better ROE.	Analysis of project economics indicates less than 10.9% ROE.	Not Applicable.

	<i>Business Projects & Programs</i> (F)	Policy Committee approved company project for the plan year that will require resources, complete all deliverables and begin to accrue "value" in the plan year.	Policy Committee approved company project for the plan year that will require resources in the plan year and year two, completes some deliverables in the plan year and will begin to accrue "value" in year two.	Policy Committee approved strategic and multi-year programs that will require resources for more than two years, but does not begin to accrue "value" until year three.	Not Applicable.
	<i>Contingency Funds</i> (G)	Contingency funds for unspecified requirements.	Not Applicable.	Not Applicable.	Not Applicable.

Chattanooga Gas
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Margin Revenue Summary by Charge Type

	Jan-09	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential (R-1)													
Customer Charge	\$ 651,840	\$ 654,970	\$ 652,410	\$ 647,790	\$ 533,850	\$ 527,470	\$ 521,430	\$ 519,460	\$ 521,180	\$ 524,290	\$ 639,440	\$ 646,580	\$ 7,040,710
Volumetric Charge	\$ 1,431,020	\$ 1,072,300	\$ 791,100	\$ 549,980	\$ 196,800	\$ 94,870	\$ 94,400	\$ 96,040	\$ 103,150	\$ 434,180	\$ 921,100	\$ 1,314,500	\$ 7,099,440
WNA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
sub-Total Residential	\$ 2,082,860	\$ 1,727,270	\$ 1,443,510	\$ 1,197,770	\$ 730,650	\$ 622,340	\$ 615,830	\$ 615,500	\$ 624,330	\$ 958,470	\$ 1,560,540	\$ 1,961,080	\$ 14,140,150
Residential (R-4)													
Customer Charge	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 1,110	\$ 13,320
Volumetric Charge	\$ 2,990	\$ 3,068	\$ 2,546	\$ 1,343	\$ 1,036	\$ 774	\$ 577	\$ 1,600	\$ 637	\$ 602	\$ 1,720	\$ 2,333	\$ 19,225
WNA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
sub-Total Residential	\$ 4,100	\$ 4,178	\$ 3,656	\$ 2,453	\$ 2,146	\$ 1,884	\$ 1,687	\$ 2,710	\$ 1,747	\$ 1,712	\$ 2,830	\$ 3,443	\$ 32,545
Commercial (C-1)													
Customer Charge	\$ 193,611	\$ 195,178	\$ 193,638	\$ 191,176	\$ 161,454	\$ 158,138	\$ 155,358	\$ 153,637	\$ 153,146	\$ 153,902	\$ 183,268	\$ 188,132	\$ 2,080,638
Volumetric Charge	\$ 332,616	\$ 260,804	\$ 166,431	\$ 76,132	\$ 25,434	\$ 14,273	\$ 13,474	\$ 13,621	\$ 14,794	\$ 41,066	\$ 140,710	\$ 269,259	\$ 1,368,614
WNA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
sub-Total Commercial	\$ 526,227	\$ 455,982	\$ 360,069	\$ 267,308	\$ 186,888	\$ 172,411	\$ 168,832	\$ 167,258	\$ 167,940	\$ 194,968	\$ 323,978	\$ 457,391	\$ 3,449,252
Commercial (C-2)													
Customer Charge	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 123,900	\$ 1,486,800
Demand Charges	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 164,247	\$ 1,970,964
Volumetric Charge	\$ 847,900	\$ 673,000	\$ 492,500	\$ 297,200	\$ 154,700	\$ 114,500	\$ 112,900	\$ 113,500	\$ 111,000	\$ 171,800	\$ 438,100	\$ 735,800	\$ 4,262,900
WNA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
sub-Total Commercial	\$ 1,136,047	\$ 961,147	\$ 780,647	\$ 585,347	\$ 442,847	\$ 402,647	\$ 401,047	\$ 401,647	\$ 399,147	\$ 459,947	\$ 726,247	\$ 1,023,947	\$ 7,720,664

Chattanooga Gas
FISCAL YEAR 2009 DEMAND and REVENUE FORECAST
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Margin Revenue Summary by Charge Type

Commercial Transportation (T-3)																		
Customer Charge	\$	1,950	\$	1,950	\$	1,950	\$	1,950	\$	1,950	\$	1,950	\$	1,950	\$	1,950	\$	23,400
Demand Charges	\$	20,366	\$	20,366	\$	20,366	\$	20,366	\$	20,366	\$	20,366	\$	20,366	\$	20,366	\$	244,398
Volumetric Charge	\$	20,971	\$	18,970	\$	18,308	\$	14,695	\$	9,480	\$	9,637	\$	10,384	\$	9,673	\$	167,158
WNA	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
sub-Total Commercial	\$	43,288	\$	41,286	\$	40,625	\$	37,012	\$	31,796	\$	31,954	\$	32,700	\$	31,990	\$	434,955
Industrial - F-1																		
Customer Charge	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
Volumetric Charge	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
sub-Total Industrial	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
Interruptible I-1																		
Customer Charge	\$	300	\$	300	\$	300	\$	300	\$	300	\$	300	\$	300	\$	300	\$	3,600
Volumetric Charge	\$	3,081	\$	2,726	\$	3,960	\$	3,882	\$	3,640	\$	3,569	\$	3,902	\$	2,956	\$	44,682
sub-Total Industrial	\$	3,381	\$	3,026	\$	4,260	\$	4,182	\$	3,940	\$	3,869	\$	4,202	\$	3,256	\$	48,282
F-1/T2 Large Volume Firm Service with Standby Sales Service																		
Customer Charge	\$	7,800	\$	7,800	\$	7,800	\$	7,800	\$	7,800	\$	7,800	\$	7,800	\$	7,800	\$	93,600
Demand Charge	\$	50,721	\$	50,721	\$	50,721	\$	50,721	\$	50,721	\$	50,721	\$	50,721	\$	50,721	\$	608,652
Volumetric Charge	\$	101,153	\$	96,167	\$	94,998	\$	83,112	\$	81,470	\$	77,161	\$	75,871	\$	84,300	\$	1,050,374
sub-Total Industrial	\$	159,674	\$	154,688	\$	153,519	\$	141,633	\$	139,991	\$	135,682	\$	134,392	\$	134,778	\$	1,752,626
F-1/T2 + T1 Large Volume Firm Service with Partial Standby Sales Service																		
Customer Charge	\$	7,100	\$	7,100	\$	7,100	\$	7,100	\$	7,100	\$	7,100	\$	7,100	\$	7,100	\$	85,200
Demand Charge	\$	17,468	\$	17,468	\$	17,468	\$	17,468	\$	17,468	\$	17,468	\$	17,468	\$	17,468	\$	209,616
Capacity Charge	\$	6,468	\$	6,468	\$	6,468	\$	6,468	\$	6,468	\$	6,468	\$	6,468	\$	6,468	\$	77,622
Volumetric Charge	\$	66,293	\$	62,536	\$	61,851	\$	56,969	\$	54,859	\$	52,058	\$	50,025	\$	52,456	\$	691,405
sub-Total Interruptible	\$	97,330	\$	93,573	\$	92,887	\$	88,006	\$	85,895	\$	83,094	\$	81,061	\$	83,493	\$	1,063,842
T-1 Interruptible Transportation Service																		
Customer Charge	\$	6,300	\$	6,300	\$	6,300	\$	7,200	\$	7,200	\$	7,200	\$	7,200	\$	7,200	\$	83,700
Capacity Charge	\$	15,493	\$	15,493	\$	15,493	\$	16,468	\$	16,468	\$	16,468	\$	16,468	\$	16,468	\$	194,693
Volumetric Charge	\$	102,104	\$	96,869	\$	95,415	\$	91,512	\$	89,488	\$	88,071	\$	88,550	\$	100,410	\$	1,147,773
sub-Total Interruptible	\$	123,898	\$	118,662	\$	117,209	\$	115,180	\$	113,156	\$	111,739	\$	112,218	\$	124,078	\$	1,426,167
SS-1 Interruptible Transportation Service																		
Customer Charge	\$	1,500	\$	1,500	\$	1,500	\$	1,500	\$	1,500	\$	1,500	\$	1,500	\$	1,500	\$	18,000
Volumetric Charge	\$	8,870	\$	3,473	\$	3,851	\$	8,120	\$	5,348	\$	7,910	\$	19,200	\$	21,553	\$	147,480
Margin Sharing																		
Capacity Charge	\$	10,292	\$	10,292	\$	10,292	\$	10,292	\$	10,292	\$	10,292	\$	10,292	\$	10,292	\$	123,501
Volumetric Charge	\$	16,869	\$	11,717	\$	14,018	\$	18,617	\$	19,784	\$	23,691	\$	17,404	\$	16,911	\$	194,678
sub-Total Interruptible	\$	37,530	\$	26,982	\$	29,660	\$	38,529	\$	36,923	\$	43,393	\$	48,396	\$	50,256	\$	483,658
Miscellaneous Revenues																		
Reconnect Charges	\$	5,685	\$	6,610	\$	5,131	\$	6,078	\$	6,374	\$	7,061	\$	9,509	\$	9,520	\$	120,619
Service Establishment	\$	15,461	\$	13,781	\$	8,933	\$	8,495	\$	9,273	\$	9,411	\$	10,083	\$	10,337	\$	164,412
Returned Check	\$	1,340	\$	1,700	\$	1,520	\$	1,300	\$	980	\$	1,340	\$	1,620	\$	480	\$	14,610
Late Payment	\$	61,615	\$	63,036	\$	74,463	\$	60,176	\$	39,702	\$	21,551	\$	18,336	\$	16,541	\$	437,076

Chattanooga Gas

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Service Work	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	142	\$	143	\$	142	\$	142	\$	569		
Damage Billing	\$	12,298	\$	(650)	\$	4,909	\$	4,417	\$	3,611	\$	10,974	\$	7,003	\$	2,519	\$	18,802	\$	7,494	\$	11,235	\$	12,487	\$	95,098
Miscellaneous	\$	(20,080)	\$	28,254	\$	32,220	\$	37,500	\$	41,104	\$	31,035	\$	(21,616)	\$	8,569	\$	(13,075)	\$	(8,009)	\$	(0)	\$	(1)	\$	115,902
LNG Sales	\$	0	\$	0	\$	0	\$	0	\$	0	\$	100,000	\$	0	\$	0	\$	0	\$	100,000	\$	100,000	\$	0	\$	300,000
sub-Total Miscellaneous	\$	76,320	\$	112,732	\$	127,177	\$	117,967	\$	101,045	\$	181,371	\$	24,935	\$	47,965	\$	39,042	\$	158,716	\$	181,763	\$	79,253	\$	1,248,286
Total Margins	\$	4,290,654	\$	3,699,525	\$	3,153,218	\$	2,595,386	\$	1,875,278	\$	1,790,384	\$	1,625,300	\$	1,662,930	\$	1,665,722	\$	2,223,203	\$	3,262,842	\$	3,955,987	\$	31,800,429

Chattanooga Gas
FISCAL YEAR 2009 DEMAND and REVENUE FORECAST
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Residential Margin Review

Residential Customer Charge	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	2009	54,322	54,583	54,369	53,984	53,387	52,749	52,145	51,948	52,120	52,431	53,289	53,883	639,211
Billing Units	2008	54,012	54,167	54,142	53,789	53,295	52,778	52,345	52,102	52,064	52,466	53,332	53,966	638,458
*R4 (2) customers included	2007	53,918	54,180	54,028	53,578	53,054	52,574	52,162	51,844	51,740	52,090	53,185	53,748	636,101
	2006	53,656	53,771	53,740	53,376	52,827	52,216	51,778	51,778	51,655	52,183	53,154	53,620	633,754
Customer Charge Margin Rate		\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 12.00	\$ 12.00	\$ 132.00
Customer Charge	2009	\$ 651,865	\$ 654,990	\$ 652,434	\$ 647,814	\$ 533,873	\$ 527,490	\$ 521,451	\$ 519,483	\$ 521,199	\$ 524,308	\$ 639,465	\$ 646,599	\$ 7,040,972
	2008	\$ 648,144	\$ 650,004	\$ 649,704	\$ 645,468	\$ 532,950	\$ 527,780	\$ 523,450	\$ 521,020	\$ 520,640	\$ 524,660	\$ 639,981	\$ 647,595	\$ 7,031,395
	2007	\$ 647,016	\$ 650,160	\$ 648,336	\$ 642,936	\$ 530,540	\$ 525,740	\$ 521,620	\$ 518,440	\$ 517,400	\$ 520,900	\$ 638,220	\$ 644,976	\$ 7,006,284
	2006	\$ 402,420	\$ 403,283	\$ 403,050	\$ 400,320	\$ 396,203	\$ 391,620	\$ 388,335	\$ 388,335	\$ 387,413	\$ 391,373	\$ 398,655	\$ 402,150	\$ 4,753,155
Residential Volumetric Charge	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Use per Customer in Dths	2009	15.05	11.23	8.00	5.14	2.53	1.11	1.07	1.07	1.18	5.11	8.25	13.27	73.02
	2008	15.46	11.54	8.03	3.27	0.94	0.65	1.10	1.39	1.93	5.07	8.33	13.36	71.08
	2007	13.81	13.55	4.85	4.73	2.20	1.06	1.12	0.97	1.20	2.43	7.08	10.32	63.33
	2006	10.20	11.85	6.85	1.73	1.41	1.39	1.06	1.06	1.16	2.52	8.16	11.18	58.58
Weather	2009	795	581	405	174	40	0	0	0	14	165	415	697	3,286
	2008	763	571	389	150	17	0	0	0	14	165	415	697	3,181
	2007	654	502	214	234	6	0	0	0	0	79	401	489	2,579
	2006	552	634	372	73	57	0	0	0	16	204	414	575	2,897
Use per HDD in Dths	2009	0.01755	0.01745	0.01706	0.02324	0.03585				0.00588	0.02434	0.01723	0.01747	0.02189
	2008	0.01888	0.01847	0.01793	0.01497	-0.00695				0.06436	0.02432	0.01759	0.01765	0.01841
	2007	0.01948	0.02500	0.01770	0.01583	0.19002				#DIV/0!	0.01728	0.01508	0.01893	0.01968
	2006	0.01634	0.01694	0.01524	0.00798	0.00387				0.00082	0.00654	0.01693	0.01738	0.01539
Total Consumption in Dths	2009	817,520	613,150	435,180	277,460	135,060	58,760	55,650	55,640	61,410	268,010	439,470	715,170	3,932,480
	2008	835,222	624,967	434,967	175,916	50,180	34,413	57,533	72,610	100,300	266,100	444,080	721,100	3,817,387
	2007	744,390	733,891	262,090	253,607	116,927	55,736	58,580	50,489	62,099	126,520	376,433	554,796	3,395,557
	2006	547,486	637,131	368,319	92,349	74,300	72,727	55,063	55,049	59,956	131,480	433,578	599,587	3,127,025
Energy Charge Margin Rate (in \$/Therm)	\$	0.17958	\$ 0.18915	\$ 0.18316	\$ 0.26271	\$ (0.04288)	\$ 0.22849	\$ 0.17614	\$ 0.13227	\$ 0.10284	\$ 0.16316	\$ 0.20742	\$ 0.18229	\$ 0.18254
Energy Margin w/WNA	2009	\$ 1,431,020	\$ 1,072,300	\$ 791,100	\$ 549,980	\$ 196,800	\$ 94,870	\$ 94,400	\$ 96,040	\$ 103,150	\$ 434,180	\$ 921,100	\$ 1,314,500	\$ 7,099,440
	2008	\$ 1,499,926	\$ 1,182,130	\$ 796,691	\$ 462,157	\$ (21,517)	\$ 78,629	\$ 101,337	\$ 96,040	\$ 103,150	\$ 434,180	\$ 921,100	\$ 1,314,500	\$ 6,968,323
	2007	\$ 1,243,319	\$ 1,226,514	\$ 858,047	\$ 326,103	\$ 173,509	\$ 99,386	\$ 121,993	\$ 138,354	\$ 71,733	\$ 233,870	\$ 961,780	\$ 1,315,923	\$ 6,770,531
	2006	\$ 1,534,750	\$ 1,179,051	\$ 987,733	\$ 395,460	\$ 198,997	\$ 106,631	\$ 150,069	\$ 132,508	\$ 144,241	\$ 488,635	\$ 972,974	\$ 1,440,569	\$ 7,731,618
	2009	\$ 2,082,860	\$ 1,727,270	\$ 1,443,510	\$ 1,197,770	\$ 730,650	\$ 622,340	\$ 615,830	\$ 615,500	\$ 624,330	\$ 958,470	\$ 1,560,540	\$ 1,961,080	\$ 14,140,150

Chattanooga Gas
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for the 2009 Budget Period

Total Margins	2008	\$	2,148,070	\$	1,832,134	\$	1,446,395	\$	1,107,625	\$	511,433	\$	606,409	\$	624,787	\$	615,500	\$	624,330	\$	958,470	\$	1,560,540	\$	1,961,080	\$	13,996,773
w/WNA	2007	\$	1,890,335	\$	1,876,674	\$	1,506,383	\$	969,039	\$	704,049	\$	625,126	\$	643,613	\$	656,794	\$	589,133	\$	754,770	\$	1,600,000	\$	1,960,899	\$	13,776,815
	2006	\$	1,937,170	\$	1,582,333	\$	1,390,783	\$	795,780	\$	595,200	\$	498,251	\$	538,404	\$	520,843	\$	531,653	\$	880,007	\$	1,371,629	\$	1,842,719	\$	12,484,773

Commercial (C-1) Margin Review

Commercial (C-1) Customer Charge	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Billing Units	2009	6,676	6,730	6,677	6,592	6,458	6,326	6,214	6,145	6,126	6,156	6,320	6,487	76,908
	2008	8,440	8,473	8,457	8,376	8,260	8,131	8,019	6,288	6,279	6,287	6,454	6,628	90,092
	2007	8,509	8,569	8,546	8,475	8,383	8,324	8,220	8,073	8,037	8,029	8,233	8,369	99,767
	2006	8,595	8,604	8,574	8,444	8,316	8,198	8,120	8,080	8,073	8,117	8,356	8,478	99,955
Customer Charge Margin Rate		\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 29.00	\$ 29.00	\$ 324.00
Customer Charge	2009	\$ 193,611	\$ 195,178	\$ 193,638	\$ 191,176	\$ 161,454	\$ 158,138	\$ 155,358	\$ 153,637	\$ 153,146	\$ 153,902	\$ 183,268	\$ 188,132	\$ 2,080,638
	2008	\$ 244,760	\$ 245,717	\$ 245,253	\$ 242,904	\$ 206,500	\$ 203,275	\$ 200,475	\$ 157,200	\$ 156,975	\$ 157,175	\$ 187,163	\$ 192,219	\$ 2,439,616
	2007	\$ 246,761	\$ 248,501	\$ 247,834	\$ 245,775	\$ 209,575	\$ 208,100	\$ 205,500	\$ 201,825	\$ 200,925	\$ 200,725	\$ 238,757	\$ 242,701	\$ 2,696,979
	2006	\$ 171,900	\$ 172,080	\$ 171,480	\$ 168,880	\$ 166,320	\$ 163,960	\$ 162,400	\$ 161,600	\$ 161,460	\$ 162,340	\$ 167,120	\$ 169,560	\$ 1,999,100

Commercial (C-1) Volumetric Charge

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total													
Use per Customer in Dths	2009	26.81	20.86	13.41	6.22	2.70	1.55	1.49	1.52	1.66	4.57	11.98	22.34	115.10													
	2008	19.66	18.74	10.93	3.93	0.72	1.10	1.68	1.54	1.68	3.94	12.00	22.32	98.23													
	2007	42.72	21.39	10.14	6.24	4.05	1.95	2.85	1.37	2.71	2.96	7.06	11.51	114.97													
	2006	59.97	65.19	44.24	20.09	19.44	11.80	12.61	14.00	12.18	36.80	43.10	59.24	398.66													
Weather	2009	795	581	405	174	40	0	0	0	14	165	415	697	3,286													
	2008	763	571	389	150	17	0	0	0	14	165	415	697	3,181													
	2007	654	502	214	234	6	0	0	0	0	79	401	489	2,579													
	2006	552	634	372	73	57	0	0	0	16	204	414	575	2,897													
Use per HDD in Dths	2009	0.03180	0.03343	0.02933	0.02719	0.02914				0.01221	0.01842	0.02530	0.02985	0.02952													
	2008	0.02386	0.03043	0.02435	0.01679	-0.04360				0.01916	0.01502	0.02551	0.02993	0.02547													
	2007	0.06214	0.03874	0.03767	0.01808	0.32879				#DIV/0!	0.01112	0.01258	0.01929	0.03506													
	2006	0.08520	0.08373	0.08414	0.10371	0.11401					0.11694	0.07386	0.08051	0.08487													
Total Consumption in Dths	2009	179,009	140,361	89,570	40,973	17,434	9,784	9,236	9,336	10,140	28,149	75,728	144,911	754,630													
	2008	165,972	158,785	92,427	32,905	5,911	8,982	13,450	9,694	10,537	24,741	77,422	147,925	748,750													
	2007	363,520	183,319	86,663	52,922	33,975	16,214	23,444	11,086	21,758	23,755	58,121	96,363	971,140													
	2006	515,451	560,891	379,330	169,680	161,665	96,742	102,383	113,099	98,349	298,683	360,154	502,207	3,358,634													
Energy Charge Margin Rate (in \$/Therm)	\$	0.18581	\$	0.18581	\$	0.18581	\$	0.14589	\$	0.14589	\$	0.14589	\$	0.14589	\$	0.14589	\$	0.18581	\$	0.18581	\$	0.18581	\$	0.18581	\$	0.18581	
Energy Margin w/WNA	2009	\$	332,616	\$	260,804	\$	166,431	\$	76,132	\$	25,434	\$	14,273	\$	13,474	\$	13,621	\$	14,794	\$	41,066	\$	140,710	\$	269,259	\$	1,368,614
	2008	\$	277,355	\$	272,987	\$	114,119	\$	23,966	\$	(53,048)	\$	(29,046)	\$	(22,786)	\$	14,143	\$	15,372	\$	36,094	\$	143,858	\$	274,859	\$	1,067,872
	2007	\$	798,832	\$	303,567	\$	176,699	\$	29,785	\$	(7,137)	\$	(24,514)	\$	2,156	\$	(19,800)	\$	(18,839)	\$	170	\$	95,322	\$	188,644	\$	1,524,886

Chattanooga Gas
FISCAL YEAR 2009 DEMAND and REVENUE FORECAST
for the 2009 Budget Period

	2006	\$	1,749,663	\$	1,340,826	\$	1,172,232	\$	543,480	\$	350,258	\$	209,264	\$	259,487	\$	257,954	\$	248,931	\$	527,047	\$	1,026,876	\$	1,499,106	\$	9,185,123
Total Margins	2009	\$	526,227	\$	455,982	\$	360,069	\$	267,308	\$	186,888	\$	172,411	\$	168,832	\$	167,258	\$	167,940	\$	194,968	\$	323,978	\$	457,391	\$	3,449,252

Chattanooga Gas
FISCAL YEAR 2009 DEMAND and REVENUE FORECAST
for the 2009 Budget Period

Chattanooga Gas Company
Docket No. 09-00183
TRA FG Item No. 68H-7
2009 Margin Budget

Weather	2009	795	581	405	174	40	0	0	0	14	165	415	697	3,286													
	2008	763	571	389	150	17	0	0	0	14	165	415	697	3,181													
	2007	654	502	214	234	6	0	0	0	0	79	401	489	2,579													
	2006	552	634	372	73	57	0	0	0	16	204	414	575	2,897													
Use per HDD in Dths	2009	0.31719	0.34071	0.30897	0.31285	0.45200				-0.04665	0.15806	0.25299	0.29864	0.30016													
	2008	0.31798	0.33026	0.36160	0.43954	2.60696				0.72946	0.15384	0.27694	0.31250	0.33023													
	2007	5.95662	0.44185	0.37993	0.32438	-2.23400				#DIV/0!	0.58376	0.39176	0.33248	#DIV/0!													
	2006																										
Total Consumption in Dths	2009	503,661	408,489	293,810	174,207	116,956	87,796	84,384	86,274	83,200	130,171	257,722	430,959	2,657,630													
	2008	486,630	387,839	310,471	179,950	145,072	41,561	78,962	87,506	84,483	111,799	257,478	429,695	2,601,447													
	2007	252,376	457,163	218,098	208,848	57,833	72,137	79,061	84,567	95,842	159,662	349,460	358,825														
	2006																										
Energy Charge Margin Rate (in \$/Therm)	\$	0.16835	\$	0.16475	\$	0.16763	\$	0.17060	\$	0.13227	\$	0.13042	\$	0.13379	\$	0.13156	\$	0.13341	\$	0.13198	\$	0.16999	\$	0.17074	\$	0.16040	
Energy Margin w/WNA	2009	\$	847,900	\$	673,000	\$	492,500	\$	297,200	\$	154,700	\$	114,500	\$	112,900	\$	113,500	\$	111,000	\$	171,800	\$	438,100	\$	735,800	\$	4,262,900
	2008	\$	872,878	\$	661,112	\$	612,033	\$	353,520	\$	119,533	\$	58,639	\$	110,358	\$	115,200	\$	112,600	\$	147,500	\$	437,500	\$	733,100	\$	4,333,973
	2007	\$	554,339	\$	1,060,392	\$	649,346	\$	381,906	\$	294,372	\$	241,078	\$	236,558	\$	264,672	\$	205,085	\$	339,335	\$	655,640	\$	891,272	\$	5,773,995
	2006																										
Total Margins	2009	\$	1,136,047	\$	961,147	\$	780,647	\$	585,347	\$	442,847	\$	402,647	\$	401,047	\$	401,647	\$	399,147	\$	459,947	\$	726,247	\$	1,023,947	\$	7,720,664

[illegible]

Chattanooga Gas
FISCAL YEAR 2009 DEMAND and REVENUE FORECAST
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Weather	2009	795	581	405	174	40	0	0	0	14	165	415	697	3,286													
	2008	763	571	389	150	17	0	0	0	14	171	415	697	3,187													
	2007	654	502	214	234	6	0	0	0	0	79	401	489	2,579													
	2006	552	634	372	73	57	0	0	0	16	204	414	575	2,897													
Use per HDD in Dths	2009	1.27675	1.31010	1.73317	0.55710	-0.79776				-3.65295	0.54786	0.73775	0.89451	1.10033													
	2008	1.76002	1.09061	-1.22110	-5.07783	1.75716				7.65061	2.33787	0.56914	0.81233	0.68690													
	2007	2.37968	2.69629	7.18685	6.28081	29.94758				#DIV/0!	-0.05781	0.15766	0.45684	2.50676													
	2006																										
Total Consumption in Dths	2009	43,100	36,500	34,960	19,230	15,880	17,480	17,530	14,580	15,380	19,060	24,670	32,920	291,290													
	2008	37,683	31,587	6,339	-266	18,732	17,478	17,541	18,159	21,443	28,760	24,670	32,920	255,045													
	2007	10,507	9,696	10,433	10,160	5,000	4,592	6,700	13,010	8,850	11,724	17,003	23,287	130,962													
	2006	4,107	4,010	3,789	3,059	2,629	6,001	6,300	6,611	6,774	10,831	10,824	10,292	75,227													
Energy Charge Margin Rate (in \$/Therm)	\$	0.04866	\$	0.05197	\$	0.05237	\$	0.07642	\$	0.05970	\$	0.05513	\$	0.05923	\$	0.06635	\$	0.06378	\$	0.05750	\$	0.06803	\$	0.05313	\$	0.05739	
Energy Margin w/WNA	2009	\$	20,971	\$	18,970	\$	18,308	\$	14,695	\$	9,480	\$	9,637	\$	10,384	\$	9,673	\$	9,809	\$	10,959	\$	16,782	\$	17,489	\$	167,158
	2008	\$	73,300	\$	46,606	\$	41,652	\$	37,129	\$	22,597	\$	21,222	\$	21,500	\$	22,038	\$	9,810	\$	10,960	\$	16,782	\$	17,489	\$	341,084
	2007	\$	14,163	\$	13,268	\$	14,027	\$	13,520	\$	8,103	\$	3,203	\$	8,016	\$	11,748	\$	10,812	\$	13,496	\$	2,549	\$	37,910	\$	150,815
	2006	\$	53,795	\$	54,355	\$	51,126	\$	51,843	\$	25,188	\$	24,246	\$	22,498	\$	21,639	\$	22,140	\$	32,028	\$	51,361	\$	57,804	\$	468,023
Total Margins w/WNA	2009	\$	22,921	\$	20,920	\$	20,258	\$	16,645	\$	11,430	\$	11,587	\$	12,334	\$	11,623	\$	11,759	\$	12,909	\$	18,732	\$	19,439	\$	190,558
	2008	\$	23,126	\$	20,933	\$	20,275	\$	16,648	\$	11,414	\$	11,580	\$	12,338	\$	11,624	\$	11,760	\$	12,910	\$	18,732	\$	19,439	\$	190,779
	2007	\$	17,226	\$	16,375	\$	17,134	\$	16,628	\$	10,215	\$	5,456	\$	10,799	\$	17,660	\$	17,510	\$	21,681	\$	12,147	\$	44,467	\$	207,297
	2006	\$	54,315	\$	54,875	\$	51,646	\$	52,343	\$	25,563	\$	24,621	\$	22,873	\$	22,014	\$	22,515	\$	32,418	\$	51,881	\$	58,324	\$	473,388

Total Commercial Sales (C-1, C-2, & T-3) Margin Review

Commercial (C-2) Customer Charge

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Billing Units	2009	8,354	8,408	8,355	8,270	8,136	8,004	7,892	7,823	7,804	7,834	7,998	8,165	97,187
	2008	10,166	10,196	10,177	10,084	9,959	9,827	9,697	7,965	7,956	7,964	8,131	8,305	98,548
	2007	8,577	10,269	10,240	10,168	10,071	10,009	9,889	9,735	9,687	9,741	9,954	10,093	99,767
	2006	8,597	8,606	8,576	8,447	8,319	8,201	8,123	8,083	8,076	8,121	8,360	8,482	99,955
Customer Charge Margin Rate		\$ 959.34	\$ 964.05	\$ 959.42	\$ 952.03	\$ 862.78	\$ 852.82	\$ 844.47	\$ 839.30	\$ 837.83	\$ 840.10	\$ 928.28	\$ 942.89	\$ 10,783.30
Customer Charge	2009	\$ 319,461	\$ 321,028	\$ 319,488	\$ 317,026	\$ 287,304	\$ 283,988	\$ 281,208	\$ 279,487	\$ 278,996	\$ 279,752	\$ 309,118	\$ 313,982	\$ 3,590,838
	2008	\$ 374,210	\$ 374,942	\$ 374,253	\$ 371,004	\$ 333,925	\$ 330,475	\$ 326,325	\$ 282,975	\$ 282,750	\$ 282,950	\$ 312,938	\$ 317,994	\$ 3,964,741
	2007	\$ 248,341	\$ 282,721	\$ 281,934	\$ 279,855	\$ 243,555	\$ 242,075	\$ 239,265	\$ 235,615	\$ 234,420	\$ 235,570	\$ 274,002	\$ 278,171	\$ 3,075,524
	2006	\$ 171,940	\$ 172,120	\$ 171,520	\$ 168,940	\$ 166,365	\$ 164,005	\$ 162,445	\$ 161,645	\$ 161,505	\$ 162,400	\$ 167,200	\$ 169,640	\$ 1,999,725

Commercial (C-2) Demand Charge

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DDDC per Customer in Dths	2009	3.9	3.9	3.9	4.0	4.0	4.1	4.2	4.2	4.2	4.2	4.1	4.0	4.1
	2008	3.2	3.0	3.2	3.2	3.2	3.2	3.3	4.0	4.1	4.1	4.0	4.0	3.9

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	2007 2006	2.1	2.8	3.0	2.9	3.0	3.0	2.9	3.1	2.9	3.2	3.2	3.1	3.5
Total DDDC in Dths	2009 2008 2007 2006	32,844 33,015 17,863	32,844 30,788 28,697	32,844 32,589 30,225	32,844 32,219 29,886	32,844 32,242 30,028	32,844 31,897 29,694	32,844 32,280 29,115	32,844 32,072 29,829	32,844 32,853 28,034	32,844 32,844 31,474	32,844 32,844 31,420	32,844 32,844 31,245	394,133 388,489 347,511
Demand Charge Rate (in \$/Dth)	\$	5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50
Demand Charge Margin	2009 2008 2007 2006	\$ 184,613 \$ 181,584 \$ 98,247	\$ 184,613 \$ 181,432 \$ 157,834	\$ 184,613 \$ 172,970 \$ 166,239	\$ 184,613 \$ 178,980 \$ 164,376	\$ 184,613 \$ 181,586 \$ 165,153	\$ 184,613 \$ 172,766 \$ 163,317	\$ 184,613 \$ 173,633 \$ 160,133	\$ 184,613 \$ 176,398 \$ 164,058	\$ 184,613 \$ 180,694 \$ 154,187	\$ 184,613 \$ 180,645 \$ 173,108	\$ 184,613 \$ 180,645 \$ 172,811	\$ 184,613 \$ 180,645 \$ 171,849	\$ 2,215,362 \$ 2,141,979 \$ 1,911,311
Commercial (C-2) Volumetric Charge														
	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Use per Customer in Dths	2009 2008 2007 2006	86.9 67.9 75.0 51.1	69.6 56.7 77.3 55.4	50.1 40.2 37.7 37.6	28.3 21.1 32.9 17.1	18.5 17.0 11.9 16.5	14.4 6.9 11.6 10.5	14.1 11.3 13.8 11.2	14.1 19.2 13.9 15.0	13.9 17.3 16.2 13.2	22.6 27.6 24.9 38.9	44.8 44.2 53.1 45.6	74.6 73.5 58.6 61.7	451.8 403.1 426.9 373.9
Weather	2009 2008 2007 2006	795 763 654 552	581 571 502 634	405 389 214 372	174 150 234 73	40 17 6 57	0 0 0 0	0 0 0 0	0 0 0 0	14 14 0 16	165 171 79 204	415 415 401 414	697 697 489 575	3,286 3,187 2,579 2,897
Use per HDD in Dths	2009 2008 2007 2006	0.09123 0.07075 0.09307 0.06961	0.09512 0.07494 0.12592 0.06739	0.08820 0.06759 0.11033 0.06711	0.08042 0.04776 0.08020 0.06095	0.10298 0.18371 -0.36915 0.06695					0.05025 0.08010 0.13666 0.12835	0.07332 0.07302 0.09720 0.07958	0.08638 0.08550 0.09097 0.08526	0.08594 0.07491 0.10094 0.07738
Total Consumption in Dths	2009 2008 2007 2006	725,770 690,285 626,403 519,559	585,350 578,210 650,177 564,901	418,340 409,236 315,194 383,119	234,410 212,590 271,930 172,739	150,270 169,714 96,808 164,294	115,060 68,021 92,943 102,743	111,150 109,953 109,206 108,682	110,190 153,066 108,663 119,709	108,720 137,616 126,451 105,123	177,380 219,923 195,140 309,514	358,120 359,570 424,584 370,978	608,790 610,540 478,474 512,499	3,703,550 3,718,725 3,495,972 3,433,861
Energy Charge Margin Rate (in \$/Therm)	\$	0.16555	\$ 0.16277	\$ 0.16189	\$ 0.16553	\$ 0.12618	\$ 0.12029	\$ 0.12304	\$ 0.12414	\$ 0.12473	\$ 0.12618	\$ 0.16631	\$ 0.16796	\$ 0.15657
Energy Margin w/WNA	2009 2008 2007 2006	\$ 1,201,487 \$ 1,223,533 \$ 1,367,334 \$ 1,803,458	\$ 952,774 \$ 980,705 \$ 1,377,227 \$ 1,395,181	\$ 677,239 \$ 767,804 \$ 840,073 \$ 1,223,358	\$ 388,027 \$ 414,615 \$ 425,211 \$ 595,324	\$ 189,614 \$ 89,082 \$ 295,338 \$ 375,446	\$ 138,410 \$ 50,815 \$ 219,767 \$ 233,510	\$ 136,758 \$ 109,071 \$ 246,731 \$ 281,985	\$ 136,794 \$ 151,381 \$ 256,620 \$ 279,593	\$ 135,603 \$ 137,782 \$ 197,058 \$ 271,070	\$ 223,825 \$ 194,554 \$ 353,001 \$ 559,075	\$ 595,592 \$ 598,140 \$ 753,511 \$ 1,078,236	\$ 1,022,548 \$ 1,025,448 \$ 1,117,826 \$ 1,556,910	\$ 5,798,672 \$ 5,742,930 \$ 7,449,696 \$ 9,653,146

FG-68

Describe the LDC's budgeting process including, but not limited to the following:

- A. How far in advance are operating and construction budgets prepared? On what basis is the total operation and construction budget determined? Explain the "approval process" in budget development.

Response

A. The budget approval process for AGL Resources Inc. and Subsidiaries ("AGLR") starts approximately 4-5 months prior to the beginning of the budget year. The budget year is the same as AGLR's fiscal year, the twelve months ending December 31.

For the twelve month budget, AGLR uses a bottoms-up, zero based budgeting method for those items for which it is reasonable to do so. This method budgets expenses with an identifiable basis beginning at zero. For those expenses for which it is not reasonable to use a bottoms-up, zero based budgeting method, growth factors are applied to the most recent financial data, which normally includes actual financial data plus a year to go forecast. A year to go forecast includes actual financial data as of the most recent date plus a forecast for the remainder of the year.

Please see the accompanying process flow chart labeled CGC 68A-1 budget process for further details.

Question

- B. How many views or updates of the same budget year are made before final view is adopted?

Response

Analysts in the corporate budget department along with functional and business unit departments work closely using budget templates to validate the budget data and ensure it is consistent with company goals and objectives. The business unit analysts then input the data into the system for review with the applicable managers and/or executives. Revisions are made, if necessary, and a revised budget is then input and presented for Peer Review.

Once Peer review has been held revisions are made, if necessary, and a revised budget is then input and presented for the Executives Vice Presidents review.

Once the EVP review has been held revisions are made, if necessary, and a revised budget is then input and presented for the CEO and CFO's review.

Once CEO and CFO review has been held revisions are made, if necessary, and a revised budget is then input and presented for the Board of Directors to review.

Due to the multi-level approval process, the budget has approximately 3-4 iterations before final approval by the Board of Directors.

Question

C. Are budgets prepared on a monthly, quarterly or annual basis?

Response

Budgets are prepared on an annual basis using a month-by-month format. The budget is reforecasted on a quarterly basis to account for changes in economic conditions, assumptions and/or the overall business environment. The reforecast is used for strategic and financial planning for the remainder of the year, but the budget continues to serve as the primary measure of financial performance for the year.

Question

- D. Which individual or department has overall responsibility for budgets/reconciliations?
- E. Once a final budget has been adopted, are budget to actual (reconciliation) comparisons routinely made? How frequently are reconciliations prepared and by whom?

Response

Departments roll up functionally to an individual that is typically an officer who maintains the responsibility. Budget to actual comparisons and analyses are performed monthly by the business unit analysts and reviewed by the budget manager and executive management.

Question

- F. For the last two (2) completed fiscal years, provide copies of all budgets, budget to actual and indicate reasons for the variances.

Response

Please see attached CGC Schedules 68f – 1 and 2, which provide actual to budget income statement variances for fiscal years 2008 and 2007, respectively. Please see attached CGC Schedules 68f -3 and 4 for actual to budgeted capital expenditure variances for fiscal years 2008 and 2007, respectively.

Question

G. Comparisons on a total Company, total LDC, and Tennessee only basis.

Response

Actual to budget comparison for Chattanooga Gas Company (CGC) for 2007 and 2008 are provided in TRA FG Item No. 68f. CGC is a Tennessee only company.

Question

H. Provide total LDC and Tennessee Operations budgets and all supporting work papers for the current fiscal year and next fiscal year.

Response

Please see attached Schedule 68h-1, which is the income statement budget for 2009 for CGC.

Please see attached CGC Schedules 68h – 2, which provides a reconciliation of the peer review template to the final CGC O&M budget; 68h-3, which provides the final peer review O&M template for CGC for 2009; and 68h-4, which provides the final CGC O&M budget. Please note that items such as payroll and benefits are budgeted by the Human resources department of AGSC and are not included in the peer review template. Additionally, bad debt expense on uncollectible accounts is budgeted separately from the peer review template.

Please see attached schedule 68h-5 for the 2009 capital budget and 68h-6 for the capital budget workpapers.

Please see attached schedule 68h-7 for the margin workpapers for 2009. The data included in 68h-7 is derived from the 2009 margin budget model.

Additionally, refer to the flow chart provided in TRA FG Item 68A.

CGC has not yet prepared a formal budget for 2010. However, TRA FG Item No. 25 provides the detail workpapers used in developing the Company's cost of service forecast for the attrition period, and TRA FG Item Nos. 65 and 69 provide the detail workpapers used in developing the capital expenditure forecast for the

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attrition period. Note that TRA FG Item No. 25 and No. 69 cost of service forecast and capital expenditure forecast is not an approved budget like the budget provided in part H of this response.

This response was prepared by or under the supervision of Ronald D Hanson, Manager Regulatory Analysis, an AGL Services Company.

Description	Total Year 2008		Favorable/ (Unfavorable) Variance	Variance Explanation
	Actuals	Budget		
Operating Margin	31,498,730	33,294,911	\$ (1,796,181)	lower use per customer, \$(200k) for increased attrition, \$(300k) for lower industrial consumption. In 2008 we saw the early effects of the economic slowdown on our commercial and industrial classes.
Payroll Expenses	2,049,260	2,023,543	\$ (25,717)	
Fleet Services	291,432	255,931	\$ (35,501)	Primarily due to higher fuel costs than budgeted
Facilities	588,879	599,637	\$ 10,758	
LNG Storage	136,065	117,550	\$ (18,515)	Higher LNG maintenance expenses than budgeted
Distribution Expenses	37,512	83,280	\$ 45,768	Less distribution materials and supplies used and higher re-routes reimbursements than budgeted
Customer Account Expenses	354,631	302,715	\$ (51,916)	Actual charge-Offs for Bad Debt higher than anticipated
Customer Service Expenses	3,617	-	\$ (3,617)	Residential rebates came in lower than expected, Print media lower, budgeted commercial promotion that came in \$49,800 favorable
Marketing	136,580	214,974	\$ 78,394	
Legal	56,079	56,000	\$ (79)	
Benefits and Incentives	124,724	345,453	\$ 220,729	Health Group Insurance \$119K; Pension Benefits \$135K
Office Administration and Supply	287,754	286,060	\$ (1,694)	
Development and Training	1,895	4,779	\$ 2,884	
Outside Services	1,748,136	1,570,789	\$ (177,347)	Legal Outside Services (\$262K) primarily due to Asset Management Docket
Dues and Subscriptions	34,613	46,888	\$ 12,275	
Travel and Entertainment	32,833	49,656	\$ 16,823	Less travel and associated meals than budgeted
Equipment Leases	32,698	33,790	\$ 1,092	
Miscellaneous Operation Exp	398,726	340,903	\$ (57,823)	General Business Insurance (\$43K)
Operation Expenses	6,315,436	6,331,948	\$ 16,512	
LNG Storage Maintenance	105,146	121,575	\$ 16,429	
Distribution Expense Maint	131,493	141,681	\$ 10,188	
Other Maintenance Expense	16,460	36,969	\$ 20,509	
Maintenance Expenses	253,098	300,225	\$ 47,127	
Operations and Maintenance Expense	6,568,534	6,632,173	\$ 63,639	
Benefits Capitalized	(38,970)	(36,902)	\$ 2,068	
Admin & Gen Exp Capitalized	(33,831)	(38,052)	\$ (4,221)	
Fleet Exp Cap & Distributed	(28,162)	(24,784)	\$ 3,378	
Capitalized and Distributed Exp	(100,963)	(99,739)	\$ 1,224	
Allocated Costs	4,673,510	5,099,144	\$ 425,634	Lower AGSC costs than budgeted
Depreciation and Amortization	6,013,699	6,116,922	\$ 103,222	Less assets placed into service than budgeted
Taxes Other Than Income	4,798,837	4,713,307	\$ (85,529)	Higher net worth tax than budgeted
Operating Expenses	21,953,617	22,461,807	\$ 508,190	
Operating Income	9,545,114	10,833,104	\$ (1,287,990)	
Other Income - Net	146,005	81,947	\$ 64,058	
Earnings before Interest and Taxes	9,691,118	10,915,051	\$ (1,223,932)	
Other Interest Expense	571,163	92,636	\$ (478,527)	
Allowance for Funds - Debt	(61,740)	(85,292)	\$ (23,552)	
Interest and Stock	509,423	7,344	\$ (502,078)	
Earnings before Income Taxes	9,181,696	10,907,706	\$ (1,726,011)	
Income Taxes	3,355,466	4,278,548	\$ 923,082	
Income before Extraordinary Items	5,826,230	6,629,159	\$ (802,929)	
Net Income	5,826,230	6,629,159	\$ (802,929)	
Total Employees	40	38	\$ (2)	

Description	Total Year 2007		Favorable/ (Unfavorable) Variance	Variance Explanation
	Actuals	Budget		
Operating Margin	31,359,864	32,120,765	\$ (760,901)	Weather Patterns Decrease Usage, customer attrition .3% lower than budget, drop in industrial consumption.
Payroll Expenses	2,027,049	1,829,417	\$ (197,632)	Payroll adjustments to market value rates associated with union decertification
Fleet Services	248,432	242,192	\$ (6,240)	
Facilities	435,538	401,072	\$ (34,466)	Higher utilities/security costs than budgeted
LNG Storage	134,914	119,750	\$ (15,164)	
Distribution Expenses	55,699	9,647	\$ (46,053)	More distribution materials and supplies used than budgeted
Customer Account Expenses	194,206	96,000	\$ (98,206)	Actual charge-Offs for Bad Debt higher than anticipated
Customer Service Expenses	1,490	-	\$ (1,490)	
Marketing	354,504	356,497	\$ 1,993	
Legal	105	-	\$ (105)	
Benefits and Incentives	173,285	(4,126)	\$ (177,410)	Health Group Insurance (\$106K); Pension Benefits (\$84K)
Office Administration and Supply	262,020	252,989	\$ (9,031)	
Development and Training	10,016	5,896	\$ (4,120)	
Outside Services	1,487,136	1,411,638	\$ (75,498)	Higher utility locates, leak surveys and legal costs than budgeted.
Dues and Subscriptions	31,918	40,942	\$ 9,024	
Travel and Entertainment	57,501	51,398	\$ (6,103)	
Equipment Leases	14,219	19,092	\$ 4,873	
Miscellaneous Operation Exp	327,641	254,454	\$ (73,187)	Amortization of 2006 rate case expenses not budgeted
Operation Expenses	5,815,673	5,086,857	\$ (728,816)	
LNG Storage Maintenance	203,136	166,875	\$ (36,261)	
Distribution Expense Maint	163,110	234,269	\$ 71,158	
Other Maintenance Expense	37,376	30,844	\$ (6,532)	
Maintenance Expenses	403,622	431,988	\$ 28,365	
Operations and Maintenance Expense	6,219,295	5,518,845	\$ (700,450)	
Benefits Capitalized	(63,978)	(79,850)	\$ (15,873)	
Admin & Gen Exp Capitalized	(36,239)	(52,949)	\$ (16,710)	
Fleet Exp Cap & Distributed	(24,027)	(23,507)	\$ 520	
Capitalized and Distributed Exp	(124,244)	(156,306)	\$ (32,063)	
Allocated Costs	4,903,108	5,434,212	\$ 531,104	Lower AGSC costs than budgeted
Depreciation and Amortization	5,868,000	5,663,080	\$ (204,920)	Investment in new IT systems (i.e. Customer Management Application)
Taxes Other Than Income	4,274,371	4,256,795	\$ (17,576)	
Operating Expenses	21,140,530	20,716,625	\$ (423,905)	
Operating Income	10,219,333	11,404,140	\$ (1,184,806)	
Other Income - Net	166,453	121,101	\$ 45,352	
Earnings before Interest and Taxes	10,385,786	11,525,240	\$ (1,139,454)	
Other Interest Expense	601,728	-	\$ (601,728)	
Allowance for Funds - Debt	(81,295)	(107,933)	\$ (26,638)	
Interest and Stock	520,433	(107,933)	\$ (628,367)	
Earnings before Income Taxes	9,865,353	11,633,173	\$ (1,767,821)	
Income Taxes	3,290,107	4,563,117	\$ 1,273,010	
Income before Extraordinary Items	6,575,245	7,070,057	\$ (494,811)	
Net Income	6,575,245	7,070,057	\$ (494,811)	
Total Employees	38	38	0	

	12 Months (Jan08-Dec08)			Notes
	Actual	Budget	Variance	
Chattanooga Gas	9.11	6.75	(2.37)	
Mandatory Capital				
Bare Steel / Cast Iron Projects	1.90	2.71	0.81	
PT Meters	1.61	1.61	0.00	
DOT Projects	0.01	0.10	0.09	
System Preservation				
Removals	0.28	1.00	0.72	Avoided costs
Replacement Projects	0.88	2.15	1.26	
Other	0.05	0.11	0.06	
Gas Ops	-	-	-	
Pressure Improvement	0.05	0.04	(0.01)	Less improvements at LNG plant than budgeted
Relocations	0.37	0.93	0.56	One of the original projects was cancelled.
Renewals	0.33	0.55	0.22	
Fleet	(0.00)	-	0.00	
PRP	0.09	0.52	0.43	Avoided service blanket, meter set upgrades and regulator stations.
	0.32	0.37	0.05	
New Business				
Strategic	-	-	-	
Other	2.17	1.52	(0.65)	Primarily due to higher than projected contract labor and material costs driven by Providence Subdivision project and Interstate North Projects.
IT Projects	3.68	-	(3.68)	\$3.2 AMR Initiatives after original budget. \$400K for Toyota project (not known at time of original budget).
	3.68	-	(3.68)	
	0.17	-	(0.17)	

	12 Months (Jan07-Dec07)			Notes
	Actual	Budget	Variance	
Chattanooga Gas	6.52	8.56	2.04	
Mandatory Capital	2.95	4.33	1.39	
<i>Bare Steel / Cast Iron Projects</i>				
<i>PT Meters</i>				
<i>MGP Expenses</i>				
<i>Mandated Renewals</i>				
<i>DOT Projects</i>				
System Preservation				
<i>Removals</i>				
<i>Replacement Projects</i>				
<i>Other</i>				
<i>Gas Ops</i>				
<i>Pressure Improvement</i>				
<i>Relocations</i>				
<i>Renewals</i>				
Fleet				
PRP				
New Business				
Strategic				
<i>ERTs</i>				
<i>Other</i>				
	0.06	0.01	(0.05)	
	-	-	-	
	-	-	-	
	0.80	1.32	0.52	
	1.43	1.78	0.35	Market conditions
	0.09	0.09	(0.00)	
	-	-	-	
	0.14	0.12	(0.02)	
	0.55	0.87	0.32	
	0.07	0.30	0.23	Less improvements at LNG plant than budgeted
	0.00	-	(0.00)	
	0.58	0.40	(0.18)	
	0.01	0.20	0.18	Decision to Lease Fleet in lieu of Purchase
	-	-	-	
	2.11	2.26	0.14	
	0.01	-	(0.01)	Market Conditions
	-	-	-	
	0.01	-	(0.01)	

The initial program contemplated replacing all services even services with out an active meter. Deferred to only replacing services that actual had an active meter at the end of it. Once active it will be replaced