

J. W. Luna

jwluna@LunaLawNashville.com

September 27, 2017



Mr. David Jones, Chairman
c/o Sharla Dillon – Docket Room
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Report of Chattanooga Gas Company
Docket No. 09-00183; Petition of Chattanooga Gas Company for Approval of Its
Rates and Charges, Modification of Its Rate Design and Revised Tariff

Dear Chairman Jones:

In yesterday's filing of CGC's Report in Docket No. 09-00183, the attachments were inadvertently omitted. Please file the enclosed in Docket No. 09-00183, and we have included both a redline and a clean version for convenience of review.

Sincerely,

J. W. Luna

/cb

cc: Monica Smith-Ashford, Deputy General Counsel
Tennessee Public Utility Commission
w/enclosures -- via hand delivery

Vance Broemel, Senior Counsel
Tennessee Attorney General, Consumer Protection and Advocate Division
w/enclosures -- via hand delivery

RATE SCHEDULE R-1 (Continued)
Residential General Service

STANDBY SERVICE

When gas service is being supplied for use as a Standby Service for the dual-fuel heat pump or for similar use where the Customer's equipment is specifically designed by the manufacturer or is modified by the Customer or others for the purpose of using natural gas as the equipment's standby energy source, there shall be payable monthly in addition to all and other charges under this Rate Schedule a Standby Service Demand Charge individually determined for each Customer based upon the Customer's applicable gas equipment input rating.

The revenues realized from the Standby Service Demand Charge shall be credited to the demand component of the "Deferred Gas Cost" account in accordance with the Purchased Gas Adjustment Provision.

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each light.

MULTIPLE BILLING

Where the Company serves a number of separate dwelling units under common ownership on the same premises with service through a single meter, the minimum charge and the quantity of gas within each block of the above rates shall be multiplied by the number of individual units in which gas is consumed.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee ~~Regulatory Authority~~Public Utility Commission Rules and Regulations and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee ~~Regulatory Authority~~Public Utility Commission.

Bills for gas service hereunder shall be subject to the provisions of the ~~Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712)~~Alignment and Usage Adjustment (AUA) as approved by the Tennessee ~~Regulatory Authority~~Public Utility Commission.

C

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee ~~Regulatory Authority~~Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee ~~Regulatory Authority~~Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee ~~Regulatory Authority~~Public Utility Commission.

RATE SCHEDULE C-1(Continued)
Small Commercial and Industrial General Service

STANDBY SERVICE

When gas service is being supplied for use as a Standby Service for the dual-fuel heat pump or for similar use where the Customer's equipment is specifically designed by the manufacturer or is modified by the Customer or others for the purpose of using natural gas as the equipment's standby energy source, there shall be payable monthly in addition to all and other charges under this Rate Schedule a Standby Service Demand Charge individually determined for each Customer based upon the Customer's applicable gas equipment input rating.

The revenue realized from the Standby Service Demand Charge shall be credited to the demand component of the "Deferred Gas Cost" account in accordance with the Purchased Gas Adjustment Provision.

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each light.

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) 25.00 per Dth or (2.) the average index price on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized ~~over-run~~ collections will be accounted for in the Actual Cost Adjustment in a manner consistent with ~~TRA~~ TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee ~~Regulatory Authority~~ Public Utility Commission Rules and Regulations and shall be subject to other ~~adjustments, charges and/or credits as determined~~ to be applicable and approved by the Tennessee ~~Regulatory Authority~~ Public Utility Commission.

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) ~~Alignment and Usage Adjustment (AUA)~~ as approved by the Tennessee ~~Regulatory Authority~~ Public Utility Commission.



CHATTANOOGA GAS COMPANY
GAS TARIFF
TRA NO. 1

~~TENTH~~ELEVENTH REVISED SHEET NO.10A

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider
as approved by the Tennessee ~~Regulatory Authority~~ Public Utility Commission.

ISSUED: ~~OCTOBER-SEPTEMBER 2026~~, 2017~~9~~:
ISSUED BY: ~~STEVE LINDSEY~~WENDELL DALLAS, VP

EFFECTIVE ~~JUNE 1, 2010~~

WEATHER NORMALIZATION ADJUSTMENT

(WNA) RIDER COMPONENTS

<u>RATE SCHEDULE</u>	<u>WEIGHTED BASE RATE (\$/THERM)</u>	<u>HEAT SENSITIVE FACTOR - HSF (THERM)</u>	<u>BASE LOAD - BL (THERM)</u>
<u>(R-1) RESIDENTIAL GENERAL SERVICE Winter (November-April)</u>	<u>0.11591</u>	<u>0.16990</u>	<u>9.309</u>
<u>(R-4) MULTI-FAMILY HOUSING SERVICE Winter (November - April)</u>	.217669	.084580	14.628
<u>(C-1) SMALL COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November-April)</u>	<u>0.18581</u>	<u>0.27570</u>	<u>28.058</u>
<u>(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November - April)</u>	.176772	2.5160	471.807

RATE SCHEDULE R-1 (Continued)
Residential General Service

STANDBY SERVICE

When gas service is being supplied for use as a Standby Service for the dual-fuel heat pump or for similar use where the Customer's equipment is specifically designed by the manufacturer or is modified by the Customer or others for the purpose of using natural gas as the equipment's standby energy source, there shall be payable monthly in addition to all and other charges under this Rate Schedule a Standby Service Demand Charge individually determined for each Customer based upon the Customer's applicable gas equipment input rating.

The revenues realized from the Standby Service Demand Charge shall be credited to the demand component of the "Deferred Gas Cost" account in accordance with the Purchased Gas Adjustment Provision.

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each light.

MULTIPLE BILLING

Where the Company serves a number of separate dwelling units under common ownership on the same premises with service through a single meter, the minimum charge and the quantity of gas within each block of the above rates shall be multiplied by the number of individual units in which gas is consumed.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee Public Utility Commission.

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission.

C

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

RATE SCHEDULE C-1(Continued)
Small Commercial and Industrial General Service

STANDBY SERVICE

When gas service is being supplied for use as a Standby Service for the dual-fuel heat pump or for similar use where the Customer's equipment is specifically designed by the manufacturer or is modified by the Customer or others for the purpose of using natural gas as the equipment's standby energy source, there shall be payable monthly in addition to all and other charges under this Rate Schedule a Standby Service Demand Charge individually determined for each Customer based upon the Customer's applicable gas equipment input rating.

The revenue realized from the Standby Service Demand Charge shall be credited to the demand component of the "Deferred Gas Cost" account in accordance with the Purchased Gas Adjustment Provision.

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each light.

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) 25.00 per Dth or (2.) the average index price on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee Public Utility Commission.

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission.

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

WEATHER NORMALIZATION ADJUSTMENT

(WNA) RIDER COMPONENTS

<u>RATE SCHEDULE</u>	<u>WEIGHTED BASE RATE (\$THERM)</u>	<u>HEAT SENSITIVE FACTOR - HSF (THERM)</u>	<u>BASE LOAD - BL (THERM)</u>
<u>(R-1) RESIDENTIAL GENERAL SERVICE Winter (November-April)</u>	0.11591	0.16990	9.309
<u>(R-4) MULTI-FAMILY HOUSING SERVICE Winter (November - April)</u>	.217669	.084580	14.628
<u>(C-1) SMALL COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November-April)</u>	0.18581	0.27570	28.058
<u>(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November - April)</u>	.176772	2.5160	471.807