

ATTORNEYS AT LAW

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Jennifer L. Brundige
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April 9, 2010

VIA EMAIL AND HAND DELIVERY

Chairman Sara Kyle
c/o Sharla Dillon
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-00505

filed electronically in docket office on 04/09/10

Re: Docket No. 09-00183

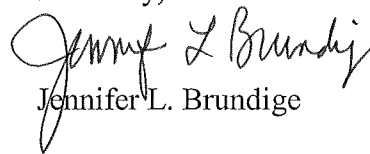
Dear Chairman Kyle:

Pursuant to TRA Rule 1220-4-1-.05, Chattanooga Gas Company ("Company") has caused the enclosed legal notice of its proposed rate change to be published on March 26, 2010 in the Chattanooga Times Free Press and on March 24, 2010 in the Cleveland Daily Banner. Notice has also been posted at the Company's business office at 2207 Olan Mills Drive, Chattanooga, Tennessee 37421, since April 8, 2010.

I have enclosed an original and four copies of the legal notice. The copies have been reduced in size from the original publication.

Please do not hesitate to contact me if you have any questions or concerns.

Sincerely,



Jennifer L. Brundige

Enclosures

cc: Gary Hotvedt, Esq.
Cynthia Kinser, Esq.
C. Scott Jackson, Esq.
Ryan McGehee, Esq.
T. Jay Warner, Esq.
Henry M. Walker, Esq.
Elizabeth Wade, Esq.
Archie Hickerson

22675

CHATTANOOGA GAS COMPANY
PROPOSED RATE CHANGES

STATE OF TENNESSEE
HAMILTON COUNTY

Before me personally appeared Linda Johnson who being duly sworn, that she is the Legal Sales Representative of the "CHATTANOOGA TIMES FREE PRESS:" and that the Legal Ad of which the following is a true copy:

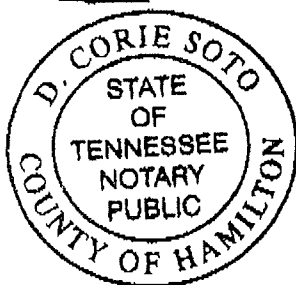
Has been published in the above said Newspaper on the following dates, to-wit

March 26, 2010

And that there is due or has been paid to the "CHATTANOOGA TIMES FREE PRESS" for **publication of** such notice the sum of \$2541.84 Dollars. (Includes \$10.00 Affidavit Charge).

Linda Johnson

Sworn to and subscribed before me, this 8th day of April, 2010.



D. Corie Soto
My Commission Expires 02/18/14

Chattanooga Times Free Press

LEGAL NOTICES

NOW, THEREFORE, notice is hereby given that the entire indebtedness has been declared due and payable as provided in said Deed of Trust by the Owner and Holder, and that the undersigned, National Trustee Services, Inc., Substitute Trustee, or his duly appointed attorneys or agents, by virtue of the power and authority vested in him, will on Thursday, April 8, 2010 (having been postponed from the previous sale date of March 11, 2010), commencing at 11:00 AM at the Main Door (Main Street side) of the Hamilton County Courthouse, Chattanooga, Tennessee, proceed to sell at public outcry to the highest and best bidder for cash, the following described property situated in Hamilton County, Tennessee, to wit:

The following Land Situated in Hamilton, State of Tennessee, to wit:

Lot 2, Derby Downs, as shown on plat of record in plat book 46, page 124-1 and 124-3, in the Register's Office of Hamilton County, Tennessee. Being the same property conveyed to Randolph L. Wittman and wife, Lou Ann Wittman by deed from Michael Lynn Thompson recorded 03/04/1999 in Deed Book 5302 page 165. In the Register's Office of Hamilton County, Tennessee.

PROPERTY ADDRESS: 2603 Church Hill Downs Circle, Chattanooga, TN 37421. CURRENT OWNER(S): Louann Wittman aka Lou Ann Wittman aka Louann H. Wittman.

In the sale of the above-described property shall be subject to all matters shown on any recorded plan; any unpaid taxes; any restrictive covenants, easements or set-back lines that may be applicable; any prior liens or encumbrances as well as any priority created by a fixture filing; and any matter that an accurate survey of the premises might disclose.

SUBORDINATE LIENHOLDERS: AmSouth Bank; Derby Downs Association, Inc. OTHER INTERESTED PARTIES: N/A.

All right and equity of redemption, statutory or otherwise, homestead, and dower are expressly waived in said Deed of Trust, and the title is believed to be clear, but the undersigned will sell and convey only as Substitute Trustee. The right is reserved to adjourn the day of the sale to another day, time, and place certain without further publication, upon announcement at the time and place for the sale set forth above.

THIS IS AN ATTEMPT TO COLLECT A DEBT. ANY INFORMATION OBTAINED WILL BE USED FOR THAT PURPOSE.

Nationwide Trustee Services, Inc.
Substitute Trustee c/o NDSI
National Trustee Services, Inc.
1587 Northeast Expressway
Atlanta, GA 30329
(770) 234-9161 (ext. 1)
File No.: 432.1003573TN
Web Site: www.illegal.com

Publication Dates: March 12, 19, 26, 2010

SUBSTITUTE TRUSTEE'S SALE

WHEREAS, default having been made in the payment of the debts and obligations secured to be paid by that certain Deed of Trust executed on September 19, 2006, by Gregory W. Shaw to Larry A. Weissman, Trustee, as same appears of record in the Register's Office of Hamilton County, Tennessee, under Book No. G1 8094, Page 763, ("Deed of Trust"); and

LEGAL NOTICES

Publication Dates: March 19, 26 and April 2, 2010

OPEN HOUSE
All Other Georgia Counties

MUST SEE!!!

DALTON-Sun. 1-5, Near I-75, 1803 Southmont Dr. 3 BR, 3 Ba, pool, Relocating! \$169,900 706-463-2529

HOUSES FOR SALE

Down, St. Elmo, Highland Park, Avondale, Missionary Ridge



Chatt. foreclosure. Nice 2 BR, garage, fenced. Bad credit ok! \$5K down \$399/mo. 304-4041



CHATT. foreclosure. 1600 sq. ft. 2 BR, fenced, new paint. Must sell today! \$21,900 304-4041



CHATT. foreclosure. 2 BR, partially remodeled. \$12,900. Must sell today. Call: 304-4041



ST. ELMO bank foreclosure 2 BR, fenced, fireplace, \$5K down. \$399/mo. No qualifying. 304-4041

HOUSES FOR SALE
City of East Ridge

MUST SEE!!!

E. RIDGE-3/4 BR, 2 baths, 1763 sqft. updated, hardwoods new siding, carpet, lots of storage, large covered front porch \$125,000 423-255-4549

E. RIDGE-3600 Weldon Dr., 3 BR, 2 full baths, Sold as is. 423-697-4549 / 423-316-7789

HOUSES FOR SALE
Brainerd, East Brainerd

BRainerd- 607 N. Parkdale Ave., Minutes from Interstate, 16 mins from new VW plant, 3 BR, 1 bath, refinished hardwood, C/H/A, fully renovated, new kitchen w/ appliances, great starter home or investment property producing \$700/month income. REDUCED \$65,000 LARRY CALLOWAY 770-587-9029

BRainerd- Great first home or rental property! 50' x 200', 5 min Hamilton Place, 10 min to VW. 6 rooms, 2 porches, \$69,000. Call 423-605-9238 423-595-2370 / 423-239-9779

BRainerd- Nice 4 BR, big yard, remodeled interior, great for 1st time buyer, 3008 Carousell, \$59K 615.496.3060

E. BRainerd, 3 br, 2 bath, lg. private lot, workshop 2 car garage. \$165,000

NOTICE TO FURNISHERS
OF LABOR AND MATERIALS TO:
Gerald David Orr Contracting, Inc.
PROJECT NO.: 98026-4178-04
CONTRACT NO.: CNG314
COUNTY: Hamilton

The Tennessee Department of Transportation is about to make final settlement with the contractor for construction of the above numbered project. All persons wishing to file claims pursuant to Section 54-5-122, T.C.A. must file same with the Director of Construction, Tennessee Department of Transportation, Suite 700 James K. Polk Bldg., Nashville, Tennessee 37243-0326, on or before 04/30/10.

NOTICE TO FURNISHERS
OF LABOR AND MATERIALS TO:
Blevins Enterprises, Inc.
PROJECT NO.: 98026-4165-04
CONTRACT NO.: CNH923
COUNTY: Hamilton

The Tennessee Department of Transportation is about to make final settlement with the contractor for construction of the above numbered project. All persons wishing to file claims pursuant to Section 54-5-122, T.C.A. must file same with the Director of Construction, Tennessee Department of Transportation, Suite 700 James K. Polk Bldg., Nashville, Tennessee 37243-0326, on or before 04/30/10.

HOUSES FOR SALE
Catoosa County

THIS OUT

RINGGOLD, 3br 3 bath, 1900 sq. ft. Huge deck. Hot tub interested in trading for duplex of equal value. 423-991-7630



RINGGOLD, 721 Spring Meadows Dr. 3br 2 bath, 1261sq. ft. Custom built VA \$129,900. 706-537-1171



Ringgold Foreclosure, 4.5 acres, Poppo Springs, Must sell today! \$37,900. 423-304-0401

HOUSES FOR SALE
N. Hamilton City, Soddy-Daisy, Bakerwell, Sale Creek, Middle Valley

100% Financing! 1st Time Homebuyer \$6,000 cash back! ZERO out of pocket! 620 credit score required (423)432-0193

MUST SEE!!!

MIDDLE VALLEY, 4br 2.5 bath, Split foyer, NEW C/H/A, Carpet, Roof, Lights & Paint. 2 car Garage \$132,000. 423-580-0798

HOUSES FOR SALE
Ooltewah

Ooltewah / Snow Hill 7724 Heron Dr. Quiet Heron Bay Subdivision, 2600 sq. ft. Ranch, 3BR, 2bath, Huge eat-in kitchen, Formal Dining, Den w/ fireplace, open & screened decks, Jacuzzi, shed, updated. Schools - Snow Hill Elementary, Hunter Middle, Ooltewah High School. \$254,000 Call 423-595-7526

INCREASE YOUR ODDS
WITH A PHOTO!!!

OOLTETAH - 03 32x60; 3 BR, 2 bath, appliances, C/H/A; \$222,000 423-587-1610

CONDOS -
TOWNHOUSES

MUST SEE!!!

East Brainerd - New, custom finished hardwood floors, upgrades, gas logs, 2 master BR, 2 bath, 2 car garage. 5 mins. from Hamilton Place Mall. \$159,900. Call: 423-322-2421



E. BRainerd NEW 2/3 BR, beautiful details. All kitchen appliances, \$143,900 BIG Savings \$20-4600 www.underourroof.net



E. CHATT. Nice 3br, 2bath, Fenced, \$99,500. Owner finance w/good dep. 423-779-4273

LEASE/PURCHASE

THIS OUT

DEKALB & JACKSON CO., AL - 845.5 acres available in blocks of 20 & up acres. \$995 & up per acre. Call (334)687-8000 ext. 0

LOTS & ACREAGE

OOLTETAH - 1 Acre, wooded, hill, flag lot, septic approved, \$19,900 423-238-4740

MUST SEE!!!

OOLTETAH- 8 Lots for Sale! Chestnut Cove Subdivision Make offer! (423)504-7545

MUST SEE!!!

SEQUATCHIE VALLEY, Mini Farm & Home, 5 acres, 1100 sq. ft. City water, Well, Fruit trees, Fields, \$140K 718-1392

SODDY DAISY / Thrasher Pike, 37 acres, 1/2 mi from Hwy 27, 15 mins to Downtown, 1/2 Wooded & 1/2 Pasture, \$380,000/offer 423-827-6100

MOBILE HOMES

CLEVELAND- Area's largest selection of pre-owned homes, 423-650-2168

Custom Built Doublewide set up on 2 acres in Soddy, Shown by Appointment 843-2111

OOLTETAH - 03 32x60; 3 BR, 2 bath, appliances, C/H/A; \$222,000 423-587-1610

LEGAL NOTICE

Notice is hereby given that Chattanooga Gas Company (the Company) filed a Petition with the Tennessee Regulatory Authority (TRA) on November 16, 2009 in Docket Number 09-00183, proposing to change certain rates for natural gas service now in effect. The rates proposed by the Company are subject to approval by the TRA. The TRA may adopt, reject, increase or decrease any of the proposed rates in part or in whole. A complete copy of the proposed rate changes and the reasons for them are on file with the TRA and are open for public inspection. The Company has requested this change in rates in order to permit it an opportunity to recover its reasonable operating costs and to earn a fair and reasonable rate of return on its investment. The predicted impact of the proposed changes on the average residential customer is an increase of approximately \$34 per year. The predicted impact of the proposed changes on the average small commercial class customer is an increase of approximately \$75 per year with the increase for the total non-residential classes being approximately 2%. The Company also seeks to implement conservation programs, a revenue decoupling mechanism in accordance with TCA §§ 4-128, and a Temporary Utility Cost Recovery Rider. A Public Service Standard Hearing, is scheduled to be held at 6:00 pm, April 6, 2010 at the Hamilton County Court House, Room 402, 625 Walnut Street, Chattanooga, Tennessee, and a hearing on the merits of the case has been scheduled to begin at 10:00 am April 12, 2010 at the Office of the Tennessee Regulatory Authority, 460 James Robertson Parkway, Nashville, Tennessee. The Company's current and proposed monthly rates are as follows and do not include gas cost that is recovered through the Purchased Gas Adjustment:

	Current	Proposed
	Per Occurrence	Per Occurrence
Turn On Charge	\$15.00	\$15.00
Meter Set	\$25.00	\$25.00
Returned Check	\$20.00	\$20.00
Reconnect Charge	\$50.00	\$50.00
Seasonal Reconnect Charge		
Residential	\$50.00	\$50.00
Commercial	\$50.00	\$50.00
Residential, Rate Schedule (R-1)		
Customer Charge	Per Bill	Per Bill
Winter	\$12.00	\$18.00
Summer	\$10.00	\$11.00
Commodity Charge	Per Therm	Per Therm
Winter Block 1 (first 25)	\$0.25444	\$0.25071
Winter Block 2 (next 25)	\$0.17547	\$0.18174
Winter Block 3 (over 50)	\$0.15354	\$0.15561
Summer Block 1 (first 25)	\$0.18425	\$0.19052
Summer Block 2 (next 25)	\$0.13160	\$0.13787
Summer Block 3 (over 50)	\$0.09348	\$0.04575
Summer Air-Conditioning	\$0.03948	\$0.03134
Standby Service - Demand	\$0.5500	\$0.7500
Multi-Family Housing, Rate Schedule (R-4)		
Customer Charge	Per Unit	Per Unit
Winter	\$6.00	\$8.00
Summer	\$6.00	\$8.00
Commodity Charge	Per Therm	Per Therm
Winter	\$0.21744	\$0.22098
Summer	\$0.19350	\$0.22876
Summer Air-Conditioning	\$0.03948	\$0.03134
Standby Service - Demand	\$0.5500	\$0.7500
Small Commercial and Industrial, Rate Schedule (C-1)		
Customer Charge	Per Bill	Per Bill
Winter	\$29.00	\$29.00
Summer	\$25.00	\$25.00
Commodity Charge	Per Therm	Per Therm
Winter	\$0.18581	\$0.24630
Summer	\$0.14589	\$0.20838
Summer Air-Conditioning	\$0.03968	\$0.31340
Standby Service - Demand	\$0.5500	\$0.7500
Medium Commercial and Industrial General Service, Rate Schedule (C-2)		
Customer Charge	Per Bill	Per Bill
Winter	\$75.00	\$75.00
Summer	\$75.00	\$75.00
Commodity Charge	Per Therm	Per Therm
Winter Block 1 (first 3,000)	\$0.17744	\$0.19412
Winter Block 2 (next 2,000)	\$0.17109	\$0.16412
Winter Block 3 (next 10,000)	\$0.15668	\$0.14584
Winter Block 4 (over 15,000)	\$0.08623	\$0.06521
Summer Block 1 (first 3,000)	\$0.14717	\$0.12253
Summer Block 2 (next 2,000)	\$0.11883	\$0.12253
Summer Block 3 (next 10,000)	\$0.10892	\$0.08790
Summer Block 4 (over 15,000)	\$0.08623	\$0.06521
Demand Charge		
Rate Unit of Billing Demand	\$0.5500	\$0.7500
Summer Air-Conditioning	\$0.03968	\$0.03134
Standby Service - Demand	\$0.5500	\$0.7500
Large Volume Firm Service, Rate Schedule (F-1), and Interruptible Transportation Service with Firm Gas Supply Backup, Rate Schedule (T-2)		
Customer Charge	Per Bill	Per Bill
	\$300.00	\$375.00
Demand Charge	Per Dekatherm	Per Dekatherm
	\$5.50	\$7.50
Commodity Charge		
Block 1 (first 1,500)	\$0.8084	\$0.7290
Block 2 (next 2,500)	\$0.6891	\$0.6117
Block 3 (next 11,000)	\$0.3908	\$0.3134
Block 4 (over 15,000)	\$0.2402	\$0.1628
Gas in Excess of Curtailment Volumes		
The greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.		
Interruptible Service, Rate Schedule (I-1)		
Customer Charge	Per Bill	Per Bill
	\$300.00	\$375.00
Commodity Charge		
Block 1 (first 1,500)	\$0.8084	\$0.7290
Block 2 (next 2,500)	\$0.6891	\$0.6117
Block 3 (next 11,000)	\$0.3908	\$0.3134
Block 4 (over 15,000)	\$0.2402	\$0.1628
Gas in Excess of Curtailment Volumes		
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Interruptible Transportation Service Rate Schedule (T-1)		
Customer Charge	Per Bill	Per Bill
	\$300.00	\$375.00
Commodity Charge		
Block 1 (first 1,500)	\$0.8084	\$0.7290
Block 2 (next 2,500)	\$0.6891	\$0.6117
Block 3 (next 11,000)	\$0.3908	\$0.3134
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Gas in Excess of Curtailment Volumes		
The greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.		
Interruptible Transportation Service Rate Schedule (T-1)		

Book No. G1 8094, Page 763, (Deed of Trust) and WHEREAS, the beneficial interest of said Deed of Trust was last transferred and assigned to SunTrust Mortgage Inc. and

WHEREAS, SunTrust Mortgage Inc., the current owner and holder of said Deed of Trust, (the "Owner and Holder"), appointed the undersigned, Nationwide Trustee Services, Inc., as Substitute Trustee by instrument filed for record in the Register's Office of Hamilton County, Tennessee, with all the rights, powers and privileges of the original Trustee named in said Deed of Trust; and

NOW, THEREFORE, notice is hereby given that the entire indebtedness has been declared due and payable as provided in said Deed of Trust by the Owner and Holder, and that the undersigned, Nationwide Trustee Services, Inc., Substitute Trustee, or his duly appointed attorneys or agents, by virtue of the power and authority vested in him, will on Thursday, April 22, 2010, commencing at 11:00 AM at the Main Door (Walnut Street side) of the Hamilton County Courthouse, Chattanooga, Tennessee, proceed to sell at public outcry to the highest and best bidder for cash, the following described property situated in Hamilton County, Tennessee, to wit:

In the Third Civil District of Hamilton County, Tennessee: Lot Twenty (20) and Twenty-one (21), Signal Spring Addition, No. One (1), as shown by Plat of record in Plat Book 6, Page 60, in the Register's Office of Hamilton County, Tennessee. Being the same property conveyed to Gregory W. Shaw by Quitclaim Deed dated December 3, 2001 from Melissa D. Shaw if record in Deed Book 6070, Page 658, Register's Office for said County.

PROPERTY ADDRESS: 308 Ault Road, Signal Mountain, TN 37377
CURRENT OWNER(S): Gregory W. Shaw

The sale of the above-described property shall be subject to all matters shown on any recorded plan, any unpaid taxes; any restrictive covenants, easements or set-back lines that may be applicable; any prior liens or encumbrances as well as any priority created by a fixture filing; and any matter that an accurate survey of the premises might disclose.

SUBORDINATE LIENHOLDERS: SunTrust Bank; Melissa D. Shaw
OTHER INTERESTED PARTIES: N/A

All right and equity of redemption, statutory or otherwise, homestead, and dower are expressly waived in said Deed of Trust, and the title is believed to be good, but the undersigned will sell and convey only as Substitute Trustee. The right is reserved to adjourn the day of the sale to another day, time, and place certain without further publication, upon announcement at the time and place for the sale set forth above.

THIS IS AN ATTEMPT TO COLLECT A DEBT. ANY INFORMATION OBTAINED WILL BE USED FOR THAT PURPOSE.

Nationwide Trustee Services, Inc.,
Substitute Trustee c/o
Nationwide Trustee Services, Inc.,
1587 Northeast Expressway
Atlanta, GA 30329
(770) 234-9181 (ext.)
File No.: 221.09283791N
Web Site: www.legal.com

E. BRAINERD 3 br. 2 bath, 1/2 private lot, workshop 2 car garage, Man cave, \$155,000 financing avail. 423-314-2793



E. BRAINERD 8110 Gatehouse Crossing, Ashley Mill Subdivision 3300 SF, 3 BR, 2.5 bath, built in 1994, \$239,000 423-432-8594



E. BRAINERD, Open house weekends, Cozy, 2BR, 1 Bath, Remodeled, \$79,900, 423-553-8155

HOUSES FOR SALE
N. Chatt., Min. Creek
Riverview, Rivermont



North Chattanooga Living!
2829 Harbin Dr. Heated double Garages, Cul-de-sac, Built in 2001, all hardwoods, extra rear parking 4 BR, 2.5 baths, Approx. 2400 SF, Total electric, stainless steel appliances, screened porch and sod grass! \$159,000 316-3800

NORTH CHATTANOOGA-Townhome, 2 BR/2 BA, 1200 sq. ft. All Appliances Included, Tons of Upgrades! \$190,000 423-240-2522

HOUSES FOR SALE
Red Bank City Limits



RED BANK-Beautifully landscaped, 3 BR/2.5 Bath, hardwood floors, new kitchen, granite counter tops, stainless steel appliances, large patio & deck \$139,900 Call: 423-428-0072



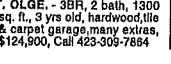
RED BANK (North) - 3 BR, 1.5 Bath, brick, fenced yard, hardwoods, \$129,900 423-618-9139

HOUSES FOR SALE
Signal Mountain, Walden, Suck Creek

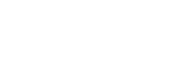


SIGNAL MTN. - FSBO Updated, Move-In Ready, 4BR, 2.5 bath, \$349K, 423-605-7872

HOUSES FOR SALE
Catoosa County



CATOOSA CO. - 6 BR, 3 bath, pool, covered deck, Dining room, \$143,900, 423-280-8208



FT. OLGE. - 3BR, 2 bath, 1300 sq. ft., 3 yrs old, hardwood, tile & carpet garage, many extras, \$129,900, Call 423-303-7684

WITH A PHOTO!!!
Houses For Sale By Owner
8-Day Special: add photo for only \$1.75 per day, \$14 total!



30-Day Special: add photo for less than \$1 per day, \$25 total!



COLLETAH, 5 br 3.5 bath Brick & Rock Golf Course Home, Brazilian Cherry Hardwoods, Bosch Appliances, Lg. deck, 3 Fire Places 4700 sq. ft. FREE 107 Lexus RX350 w/purchase \$669K (no Must sell 423-991-2831

HOUSES FOR SALE
Collegedale, Apison



APISON, Elegant 4 BR, 3.5 bath, 2939 sq. ft. Poured wall basement \$399,000 407-758-3720

HOUSES FOR SALE
Walker County

CHICKAMAUGA - 2BR, 1 bath, needs work, 6+ Acres, level, fenced, several out bldg.'s perfect mini farm, \$69,900 423-883-0885



Rossville foreclosure, 1100 sq. ft. nice 2BR. Great investment, Like new \$26,900 304-4041

HOUSES FOR SALE
Dade County

TRENTON, GA. 2 secluded acres, 1800 sq. ft., all brick, 3 BR, 2 bath, kitchen, den, and 2nd kitchen for entertaining, brick fireplace with gas logs, central vacuum system, central heat & air, 1 car garage, 2 car covered carport, 2 covered porches, 37x30 out building w/ garage, Lots of room Call 706-657-4459

HOUSES FOR SALE
Marion County

POWELL'S CROSSROADS, Solid brick, approx. 2000 sq. ft. 4 BR, 3 bath, office, lg living room w/ fireplace. All appliances, Wood floors, New Steel Roof, garage, Level backyard, \$120K 423-468-0923

PITTSBURG 4 yr. old Min. Swiss Chateau, 2 BR, 2.5 bath, family room, on 6+ acres, many fruit trees, garage, fully furnished, \$165K, 423-488-0923

CONDOS - TOWNHOUSES
MUST Sell!

CHATT. Close to town. Executive Townhome, 2 br. 2 bath, 1 level, Screened porch. View! \$159,900, 423-266-7699

CHATT: New 2 BR, 2 Bath, 1628 Sq. Ft. \$179,900. Glasscock Dev. Owner/Agent 842-7225

HIXSON
400 sq. ft., water, lease, \$250/month, dep. 842-7225

COLLETAH - 103 sq. ft., 3 BR, 2 bath, hardwood floors, CH/H/A, \$33,000 423-504-5912

Must Sell! 3 bedroom, 2 bath, w/ furniture & TV \$445 month with down payment 843-1241

WE BUY USED MOBILE HOMES 423-882-2574

OUT OF TOWN PROPERTY

REAL ESTATE EXCHANGE- We have 3 houses, valued at \$149,900- \$329,900 in Greenville County, South Carolina. Will Trade any for a 1 level house in Hamilton County, TN Call 854-895-4467.

REAL ESTATE WANTED

★ ANY HOUSE! ★ Any Condition! I BUY HOUSES CASH! 316-3800

WE BUY HOMES Any Condition! Any Price! Call Today! 752-SELL (7355) Nbgathomebuyers.com

WE BUY HOUSES Close in 3 Days 423-230-2020 www.sellquickchattanooga.com

I BUY HOMES All areas, Cash 875-8585

BUSINESS PROPERTY

CONVENIENCE STORE / GAS STATION, GREAT LOCATION! Established Business for Over 30 Years, 3,000 sq. ft. \$300,000 Call 423-885-7375

WAREHOUSE FOR SALE

HWY. 153 / Shallowford Area Brand new 5000 sq. ft. warehouse / office space. 1 loading dock & 1 drive-up ramp. Great location! Easy access to hwy. Asking: \$315,000 Call: 423-240-1849

BUSINESS PROPERTY FOR LEASE

ST. ELMO Near Ga. line. Paved lot. 5 acre \$600/mo. 3 acre gravelled, fenced on 3 sides. (storage) \$600/mo for info: 706-820-0536

OFFICE FOR LEASE

E. RIDGE - NEAR I-75, First Month Free - 144-820sq. ft. offices. New carpet and paint, water included. \$200 to \$600/mo. Call 423-605-9580

INTERRUPTIBLE TRANSPORTATION SERVICE RATE SCHEDULE (T-1)

Customer Charge Per Bill \$300.00
System Capacity Charge Per Dekatherm \$1.35
Commodity Charge
Block 1 (first 1,500) \$0.8084
Block 2 (next 2,500) \$0.6891
Block 3 (next 11,000) \$0.3908
Block 4 (over 15,000) \$0.2402

Low Volume Transport (T-3)
Customer Charge Per Bill \$75.00
Winter \$75.00
Summer \$75.00
Commodity Charge Per Therm
Winter Block 1 (first 3,000) \$0.18744
Winter Block 2 (next 2,000) \$0.17109
Winter Block 3 (next 10,000) \$0.16666
Winter Block 4 (over 15,000) \$0.08623

Summer Block 1 (first 3,000) \$0.14717
Summer Block 2 (next 2,000) \$0.11683
Summer Block 3 (next 10,000) \$0.10892
Summer Block 4 (over 15,000) \$0.08623

Demand Charge \$0.55
Natural Gas Vehicle Service, Rate Schedule V-1
Customer Charges Per Bill \$17.50
Per Therm \$0.0456
Commodity Charge \$0.0456

Gas In Excess of Curtailment Volumes
The greater of the rate of (1) \$15.00 per Dth or (2) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Imbalance Volumes
Interruptible Transportation Service Rate Schedule (T-1), Interruptible Transportation Service with Firm Gas Supply Backup, Rate Schedule (T-2), and (T-3) Low Volume Transport

Imbalance:
If the Customer consumes more gas than it has delivered to the Company, the customer will be deemed to be "short" by the amount of the deficiency, the Company will sell gas to the Customer in an amount equal to the highest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load factor FT transportation rate, applicable surcharges and fuel on the relevant pipeline time the premium percentage corresponding to the percentage of the deficiency listed in the table below.

Imbalance Short Premium (T-1) Only Long Discount (T-1) T-2 & (T-3)
≤ 10% 100% 100%
10%-but ≤ 15% 120% 80%
15%-but ≤ 20% 140% 60%
20%- 160% 50%

The Weighted Index Price shall be derived from the prices published in Gas Daily from the Daily Price Survey.
Southern Natural, La X 37%
Tennessee, La, 0 X 15%
Tennessee, La, 500 Leg X 24%
Tennessee, La, 800 Leg X 24%

INTERRUPTIBLE TRANSPORTATION SERVICE RATE SCHEDULE (T-1)

Customer Charge Per Bill \$375.00
System Capacity Charge Per Dekatherm \$2.35
Commodity Charge
Block 1 (first 1,500) \$0.7290
Block 2 (next 2,500) \$0.6117
Block 3 (next 11,000) \$0.3134
Block 4 (over 15,000) \$0.1628

Low Volume Transport (T-3)
Customer Charge Per Bill \$75.00
Winter \$75.00
Summer \$75.00
Commodity Charge Per Therm
Winter Block 1 (first 3,000) \$0.16412
Winter Block 2 (next 2,000) \$0.15421
Winter Block 3 (next 10,000) \$0.14564
Winter Block 4 (over 15,000) \$0.05521

Summer Block 1 (first 3,000) \$0.12253
Summer Block 2 (next 2,000) \$0.12253
Summer Block 3 (next 10,000) \$0.08790
Summer Block 4 (over 15,000) \$0.05521

Demand Charge \$0.75
Natural Gas Vehicle Service, Rate Schedule V-1
Customer Charges Per Bill \$17.50
Per Therm \$0.0456
Commodity Charge \$0.0456

Gas In Excess of Curtailment Volumes
The greater of the rate of (1) \$15.00 per Dth or (2) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Imbalance Volumes
Interruptible Transportation Service Rate Schedule (T-1), Interruptible Transportation Service with Firm Gas Supply Backup, Rate Schedule (T-2), and (T-3) Low Volume Transport

Imbalance:
If the Customer consumes more gas than it has delivered to the Company, the customer will be deemed to be "short" by the amount of the deficiency, the Company will sell gas to the Customer in an amount equal to the highest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load factor FT transportation rate, applicable surcharges and fuel on the relevant pipeline time the premium percentage corresponding to the percentage of the deficiency listed in the table below.

Imbalance Short Premium (T-1) Only Long Discount (T-1) T-2 & (T-3)
≤ 10% 100% 100%
10%-but ≤ 15% 120% 80%
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The Weighted Index Price shall be derived from the prices published in Gas Daily from the Daily Price Survey.
Southern Natural, La X 37%
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energySMART Conservation Program.
The proposed energySMART conservation program consists of a consumer education initiative, a programmable thermostat program, and furnaces. The goal of the Company's proposed programs is to create a philosophical and behavioral change in its customers that is sustainable.

energySMART Program Recovery Adjustment (ESPRA) RIDER
This tracker shall apply to and become a part of the Company's R-1, C-1, C-2 and T-3 Rate. The monthly rate per therm shall be adjusted to provide for the recovery of the actual cost of the energySMART conservation programs.

Alignment And Usage Adjustment (AUA) Rider
The AUA is a tariff mechanism that decouples CGC's fixed distribution non-gas revenues from the volume of natural gas delivered to customers, and provides for an annual adjustment to allow the utility to recover revenues based on the volume of sales used to establish rates.

Temporary Litigation Cost Recovery Rider
This Temporary Litigation Cost Recovery Rider is to recover, over a three year period, the litigation cost incurred in docket 07-00224 (Docket to Evaluate Chattanooga Gas Company's Gas Purchases and Related Sharing Incentives). The Temporary Litigation Cost Recovery Rider factor to be applied to each rate schedule is approximately \$0.00166 per Therm.

This notice is made pursuant to TRA Rule 1220-4-1-.05.

Chattanooga Gas Company
2207 Olan Mills Drive
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INTERRUPTIBLE TRANSPORTATION SERVICE RATE SCHEDULE (T-1)

Customer Charge Per Bill \$375.00
System Capacity Charge Per Dekatherm \$2.35
Commodity Charge
Block 1 (first 1,500) \$0.7290
Block 2 (next 2,500) \$0.6117
Block 3 (next 11,000) \$0.3134
Block 4 (over 15,000) \$0.1628

Low Volume Transport (T-3)
Customer Charge Per Bill \$75.00
Winter \$75.00
Summer \$75.00
Commodity Charge Per Therm
Winter Block 1 (first 3,000) \$0.16412
Winter Block 2 (next 2,000) \$0.15421
Winter Block 3 (next 10,000) \$0.14564
Winter Block 4 (over 15,000) \$0.05521

Summer Block 1 (first 3,000) \$0.12253
Summer Block 2 (next 2,000) \$0.12253
Summer Block 3 (next 10,000) \$0.08790
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Demand Charge \$0.75
Natural Gas Vehicle Service, Rate Schedule V-1
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Per Therm \$0.0456
Commodity Charge \$0.0456

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Imbalance Volumes
Interruptible Transportation Service Rate Schedule (T-1), Interruptible Transportation Service with Firm Gas Supply Backup, Rate Schedule (T-2), and (T-3) Low Volume Transport

Imbalance:
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10%-but ≤ 15% 120% 80%
15%-but ≤ 20% 140% 60%
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This tracker shall apply to and become a part of the Company's R-1, C-1, C-2 and T-3 Rate. The monthly rate per therm shall be adjusted to provide for the recovery of the actual cost of the energySMART conservation programs.

Alignment And Usage Adjustment (AUA) Rider
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INTERRUPTIBLE TRANSPORTATION

Cleveland Daily Banner

1505 25th St., NW, P.O. Box 3600, Cleveland, TN 37320

STATE OF TENNESSEE
COUNTY OF BRADLEY

____ Janice Burns _____ having first duly sworn,
makes oath that she is Legal Clerk of the
Cleveland Daily Banner, a daily newspaper published in
Bradley County and of general circulation therein, and that the
following is a true copy of the legal notice which has been
published 1 time in said newspaper on the following
dates, to wit:

Notice- TRA Petition March 24, 2010 5x15

and that there is due X has been paid the said

Cleveland Daily Banner for such publication the sum of

Six Hundred Fifty-Two Dollars and 50/100

\$ 652.50

Janice Burns
Legal Clerk

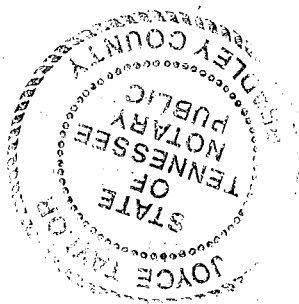
Sworn to and subscribed before me this 24th day of

 March , 2010

Jayne Taylor
Notary Public

My Commission expires:

2-16-2014



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LEGAL NOTICE

Notice is hereby given that Chattanooga Gas Company (the Company) filed a Petition with the Tennessee Regulatory Authority (TRA) on November 16, 2009 in Docket Number 09-00183, proposing to change certain rates for natural gas service now in effect. The rates proposed by the Company are subject to approval by the TRA. The TRA may, reject, increase or decrease any of the proposed rates in part or in whole. A complete copy of the proposed rate changes and the reasons for them are on file with the TRA and are open for public inspection. The Company has requested this change in rates in order to permit it an opportunity to recover its reasonable operating costs and to earn a fair and reasonable rate of return on its investment. The predicted impact of the proposed changes on the average residential customer is an increase of approximately \$34 per year. The predicted impact of the proposed changes on the average small commercial class customer is an increase of approximately \$75 per year with the increase for the total non-residential classes being approximately 2%. The Company also seeks to implement conservation programs, a revenue decoupling mechanism in accordance with TCA §65-4-126, and a Temporary Litigation Cost Recovery Rider. A Public Service Standard Hearing, is scheduled to be held at 6:00 pm, April 6, 2010 at the Hamilton County Court House, Room 402, 625 Walnut Street, Chattanooga, Tennessee, and a hearing on the merits of the case has been scheduled to begin at 10:00 am April 12, 2010 at the Office of the Tennessee Regulatory Authority, 460 James Robertson Parkway, Nashville, Tennessee. The Company's current and proposed monthly rates are as follows and do not include gas cost that is recovered through the Purchased Gas Adjustment:

Current	Proposed
Per Occurrence	Per Occurrence
Turn On Charge	\$15.00
Meter Set	\$25.00
Returned Check	\$20.00
Reconnect Charge	\$50.00
Seasonal Reconnect Charge	\$50.00
Residential	\$50.00
Commercial	\$50.00

Residential, Rate Schedule (R-1)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$12.00	Winter	\$16.00
Summer	\$10.00	Summer	\$11.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter Block 1 (first 25)	\$0.2544	Winter Block 1 (first 25)	\$0.2607
Winter Block 2 (next 2,500)	\$0.17547	Winter Block 2 (next 2,500)	\$0.18174
Winter Block 3 (next 11,000)	\$0.15354	Winter Block 3 (next 11,000)	\$0.15981
Summer Block 1 (first 25)	\$0.18425	Summer Block 1 (first 25)	\$0.19052
Summer Block 2 (next 2,500)	\$0.13160	Summer Block 2 (next 2,500)	\$0.13787
Summer Block 3 (next 11,000)	\$0.03948	Summer Block 3 (next 11,000)	\$0.04575
Summer Air-Conditioning	\$0.03948	Summer Air-Conditioning	\$0.03134
Standby Service - Demand	\$0.5500	Standby Service - Demand	\$0.7500

Multi-Family Housing, Rate Schedule (R-4)

Customer Charge	Per Unit	Customer Charge	Per Unit
Winter	\$6.00	Winter	\$6.00
Summer	\$6.00	Summer	\$6.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter	\$0.21768	Winter	\$0.25096
Summer	\$0.19350	Summer	\$0.22678
Summer Air-Conditioning	\$0.03948	Summer Air-Conditioning	\$0.03134
Standby Service - Demand	\$0.5500	Standby Service - Demand	\$0.7500

Small Commercial and Industrial, Rate Schedule (C-1)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$29.00	Winter	\$29.00
Summer	\$25.00	Summer	\$25.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter	\$0.18581	Winter	\$0.24630
Summer	\$0.14589	Summer	\$0.20638
Summer Air-Conditioning	\$0.03968	Summer Air-Conditioning	\$0.03134
Standby Service - Demand	\$0.5500	Standby Service - Demand	\$0.7500

Medium Commercial and Industrial General Service, Rate Schedule (C-2)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$75.00	Winter	\$75.00
Summer	\$75.00	Summer	\$75.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter Block 1 (first 3,000)	\$0.18744	Winter Block 1 (first 3,000)	\$0.12253
Winter Block 2 (next 2,000)	\$0.17109	Winter Block 2 (next 2,000)	\$0.12253
Winter Block 3 (next 10,000)	\$0.16666	Winter Block 3 (next 10,000)	\$0.08790
Winter Block 4 (over 15,000)	\$0.08623	Winter Block 4 (over 15,000)	\$0.06521
Summer Block 1 (first 3,000)	\$0.14717	Summer Block 1 (first 3,000)	\$0.12253
Summer Block 2 (next 2,000)	\$0.11683	Summer Block 2 (next 2,000)	\$0.12253
Summer Block 3 (next 10,000)	\$0.10892	Summer Block 3 (next 10,000)	\$0.08790
Summer Block 4 (over 15,000)	\$0.08623	Summer Block 4 (over 15,000)	\$0.06521

Demand Charge

Rate Unit of Billing Demand	\$0.5500	Rate Unit of Billing Demand	\$0.7500
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Standby Service - Demand

\$0.5500	\$0.7500
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Large Volume Firm Service, Rate Schedule (F-1), and Interruptible Transportation Service with Firm Gas Supply Backup, Rate Schedule (T-2)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$300.00	Winter	\$375.00
Summer	\$300.00	Summer	\$375.00
Demand Charge	Per Dekatherm	Demand Charge	Per Dekatherm
\$5.50	\$5.50	\$7.50	\$7.50
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Block 1 (first 1,500)	\$0.8064	Block 1 (first 1,500)	\$0.7290
Block 2 (next 2,500)	\$0.6891	Block 2 (next 2,500)	\$0.6117
Block 3 (next 11,000)	\$0.3908	Block 3 (next 11,000)	\$0.3134
Block 4 (over 15,000)	\$0.2402	Block 4 (over 15,000)	\$0.1628

Gas in Excess of Curtailment Volumes

The greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Interruptible Service, Rate Schedule (I-1)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$300.00	Winter	\$375.00
Summer	\$300.00	Summer	\$375.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Block 1 (first 1,500)	\$0.8064	Block 1 (first 1,500)	\$0.7290
Block 2 (next 2,500)	\$0.6891	Block 2 (next 2,500)	\$0.6117
Block 3 (next 11,000)	\$0.3908	Block 3 (next 11,000)	\$0.3134
Block 4 (over 15,000)	\$0.2402	Block 4 (over 15,000)	\$0.1628

Gas in Excess of Curtailment Volumes

The greater of the rate of (1.) \$15.00

per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Interruptible Transportation Service Rate Schedule (T-1)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$300.00	Winter	\$375.00
Summer	\$300.00	Summer	\$375.00
System Capacity Charge	Per Dekatherm	System Capacity Charge	Per Dekatherm
\$1.35	\$1.35	\$2.35	\$2.35
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Block 1 (first 1,500)	\$0.8064	Block 1 (first 1,500)	\$0.7290
Block 2 (next 2,500)	\$0.6891	Block 2 (next 2,500)	\$0.6117
Block 3 (next 11,000)	\$0.3908	Block 3 (next 11,000)	\$0.3134
Block 4 (over 15,000)	\$0.2402	Block 4 (over 15,000)	\$0.1628

Low Volume Transport (T-3)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$75.00	Winter	\$75.00
Summer	\$75.00	Summer	\$75.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter Block 1 (first 3,000)	\$0.18744	Winter Block 1 (first 3,000)	\$0.16412
Winter Block 2 (next 2,000)	\$0.17109	Winter Block 2 (next 2,000)	\$0.16412
Winter Block 3 (next 10,000)	\$0.16666	Winter Block 3 (next 10,000)	\$0.14564
Winter Block 4 (over 15,000)	\$0.08623	Winter Block 4 (over 15,000)	\$0.06521
Summer Block 1 (first 3,000)	\$0.14717	Summer Block 1 (first 3,000)	\$0.12253
Summer Block 2 (next 2,000)	\$0.11683	Summer Block 2 (next 2,000)	\$0.12253
Summer Block 3 (next 10,000)	\$0.10892	Summer Block 3 (next 10,000)	\$0.08790
Summer Block 4 (over 15,000)	\$0.08623	Summer Block 4 (over 15,000)	\$0.06521

Demand Charge

Rate Unit of Billing Demand	\$0.5500	Rate Unit of Billing Demand	\$0.7500
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Commodity Charge

Per Therm	\$0.0456	Per Therm	\$0.0456
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Gas in Excess of Curtailment Volumes

The greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Imbalance Volumes

Interruptible Transportation Service Rate Schedule (T-1), Interruptible Transportation Service with Firm Gas Supply Backup, Rate Schedule (T-2), and (T-3) Low Volume Transport Imbalance:

If the Customer consumes more gas than it has delivered to the Company, the customer will be deemed to be "short" by the amount of the deficiency, the Company will sell gas to the Customer in an amount equal to the highest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load factor. FT transportation rate, applicable surcharges and fuel on the relevant pipeline time the premium percentage corresponding to the percentage of the deficiency listed in the table below. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load factor. FT transportation rate, applicable surcharges and fuel on the relevant pipeline time the discount percentage corresponding to the percentage of the deficiency listed in the table below:

Imbalance	Short Premium (T-1) Only	Long Discount (T-1) T-2 & (T-3)
≤ 10%	100%	100%
10%> but ≤ 15%	120%	80%
15%> but ≤ 20%	140%	60%
20%>	150%	50%

The Weighted Index Price shall be derived from the prices published in Gas Daily from the Daily Price Survey.

Southern Natural, La	X	37%
Tennessee, La, 0	X	15%
Tennessee, La, 500 Leg	X	24%
Tennessee, La, 800 Leg	X	24%

energySmart Conservation Program.

The proposed energySMART conservation program consists of a consumer education initiative, a programmable thermostat program, a low-income home weatherization program, and incentives to encourage customers to install high-energy natural gas water heaters, and furnaces. The goal of the Company's proposed programs is to create a philosophical and behavioral change in its customers that is sustainable.

energySMART Program Recovery Adjustment (ESPRA) RIDER

This tracker shall apply to and become a part of the Company's R-1, C-1, C-2 and T-3 Rate. The monthly rate per therm shall be adjusted to provide for the recovery of the actual cost of the energySmart conservation programs.

Alignment and Usage Adjustment (AUA) Rider

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Interruptible Transportation Service Rate Schedule (T-1)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$300.00	Winter	\$375.00
Summer	\$300.00	Summer	\$375.00
System Capacity Charge	Per Dekatherm	System Capacity Charge	Per Dekatherm
\$1.35	\$1.35	\$2.35	\$2.35
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Block 1 (first 1,500)	\$0.8064	Block 1 (first 1,500)	\$0.7290
Block 2 (next 2,500)	\$0.6891	Block 2 (next 2,500)	\$0.6117
Block 3 (next 11,000)	\$0.3908	Block 3 (next 11,000)	\$0.3134
Block 4 (over 15,000)	\$0.2402	Block 4 (over 15,000)	\$0.1628

Low Volume Transport (T-3)

Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$75.00	Winter	\$75.00
Summer	\$75.00	Summer	\$75.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter Block 1 (first 3,000)	\$0.18744	Winter Block 1 (first 3,000)	\$0.16412
Winter Block 2 (next 2,000)	\$0.17109	Winter Block 2 (next 2,000)	\$0.16412
Winter Block 3 (next 10,000)	\$0.16666	Winter Block 3 (next 10,000)	\$0.14564
Winter Block 4 (over 15,000)	\$0.08623	Winter Block 4 (over 15,000)	\$0.06521
Summer Block 1 (first 3,000)	\$0.14717	Summer Block 1 (first 3,000)	\$0.12253
Summer Block 2 (next 2,000)	\$0.11683	Summer Block 2 (next 2,000)	\$0.12253
Summer Block 3 (next 10,000)	\$0.10892	Summer Block 3 (next 10,000)	\$0.08790
Summer Block 4 (over 15,000)	\$0.08623	Summer Block 4 (over 15,000)	\$0.06521

Demand Charge

Rate Unit of Billing Demand	\$0.5500	Rate Unit of Billing Demand	\$0.7500
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Commodity Charge

Per Therm	\$0.0456	Per Therm	\$0.0456
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Gas in Excess of Curtailment Volumes

The greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Imbalance Volumes

Interruptible Transportation Service Rate Schedule (T-1), Interruptible Transportation Service with Firm Gas Supply Backup, Rate Schedule (T-2), and (T-3) Low Volume Transport Imbalance:

If the Customer consumes more gas than it has delivered to the Company, the customer will be deemed to be "short" by the amount of the deficiency, the Company will sell gas to the Customer in an amount equal to the highest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load factor. FT transportation rate, applicable surcharges and fuel on the relevant pipeline time the premium percentage corresponding to the percentage of the deficiency listed in the table below. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load factor. FT transportation rate, applicable surcharges and fuel on the relevant pipeline time the discount percentage corresponding to the percentage of the deficiency listed in the table below:

Imbalance	Short Premium (T-1) Only	Long Discount (T-1) T-2 & (T-3)
≤ 10%	100%	100%
10%> but ≤ 15%	120%	80%
15%> but ≤ 20%	140%	60%
20%>	150%	50%

The Weighted Index Price shall be derived from the prices published in Gas Daily from the Daily Price Survey.

Southern Natural, La	X	37%
Tennessee, La, 0	X	15%
Tennessee, La, 500 Leg	X	24%
Tennessee, La, 800 Leg	X	24%