ATTORNEYS AT LAW

333 UNION STREET SUITE 300 NASHVILLE. TENNESSEE 37201

TELECOPIER (615) 254-9146 TELECOPIER (615) 254-7123 www.LunaLawNashville.com

Jennifer L. Brundige jbrundige@LunaLawNashville.com

April 9, 2010

VIA EMAIL AND HAND DELIVERY

Chairman Sara Kyle c/o Sharla Dillon Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, Tennessee 37243-00505

filed electronically in docket office on 04/09/10

Re:

Docket No. 09-00183

Dear Chairman Kyle:

Pursuant to TRA Rule 1220-4-1-.05, Chattanooga Gas Company ("Company") has caused the enclosed legal notice of its proposed rate change to be published on March 26, 2010 in the Chattanooga Times Free Press and on March 24, 2010 in the Cleveland Daily Banner. Notice has also been posted at the Company's business office at 2207 Olan Mills Drive, Chattanooga, Tennessee 37421, since April 8, 2010.

I have enclosed an original and four copies of the legal notice. The copies have been reduced in size from the original publication.

Please do not hesitate to contact me if you have any questions or concerns.

Sincerely,

ennifer[√]L. Brundige

Enclosures

cc:

Gary Hotvedt, Esq. Cynthia Kinser, Esq. C. Scott Jackson, Esq. Ryan McGehee, Esq. T. Jay Warner, Esq. Henry M. Walker, Esq. Elizabeth Wade, Esq. Archie Hickerson

STATE OF TENNESSEE HAMILTON COUNTY

Before me personally appeared Linda Johnson who being duly sworn, that she is the Legal Sales Representative of the "CHATTANOOGA TIMES FREE PRESS:" and that the Legal Ad of which the following is a true copy:

Has been published in the above said Newspaper on the following dates, to-wit

March 26, 2010

And that there is due or has been paid to the "CHATTANOOGA TIMES FREE PRESS" for **publication of** such notice the sum of \$2541.84 Dollars. (Includes \$10.00 Affidavit Charge).

Sworn to and subscribed before me, this 8th_day of

April. 2010.

CORIE SO

My Commission Expires 02/18/14

Chattanouga Times Free Press

LEGAL NOTICES

NOW, THEREFORE, notice is hereby given that the entire indehetedness has been deleared due and payable as provided in said Deed of Trust by the Owner and Holder, and that the undersigned, Nationwide Trustee Services, Inc., Substitute Trustee, Services, Inc., Substitute Trustee, services, Inc., Substitute Trustee, or his duly appointed attorney or agents, by virtue of the power and authority vested in him, will on Thursday, April 8, 2010 (having been postponed from the previous sale date of March 11, 2010), commencing at 11,000 AM at the office the termination of the control of the con

to wit: The following Land Situated in Hamilton, State of Tennes-

ine bollowing Land Situated in Hamilton, State of Tennestee, to Wit:
Lot 2, Derby Downs, as
shown on plat of record in
plat book 46, page 124-1
and 124-3, in the Register's
Office of Hamilton County,
Tennessee. Being the same
property conveyed to Randolph L. Wittman and wife,
Lou Ann Wittman by deed
from Michael Lynn Thomason recorded 03/04/1999 in
Deed Book 5302 page 185,
in the Register's Office of
Hamilton County, Tennessee.

see.
PROPERTY ADDRESS: 2603
Churchill Downs Circle,
Chattanoga, TN 37421
CURRENT OWNER(S):
Louann Wittman aka Lou Ann
Wittman aka Louann H. Witt-

Wittman aka Louann H. Wittman
The sale of the above-described property shall be subject to all matters shown on any recorded plan; any unpaid taxes; any restrictive covenants, easement or set-back lines that may be applicable; any prior liens or enoumbances as well as any priority created by a fixture filling; and any matter that an accurate survey of the premises might disclose.

disclose.
SUBORDINATE LIENHOLDERS: Amsouth Bank; Derby Downs Association, Inc. OTHER INTERESTED PAR-

Downs Association, Inc.
OTHER INTERESTED PARTIES: N/A
All right and equity of redemption, statutory or otherwise, homestead, and dower
are expressly walved in said
beed of Trust, and the title is i believed to be good, but the
undersigned will sail and convey only as Substitute Trustee.
The right is reserved to adjourn the day of the sale to anton- ton the right inc. and place
certain without further publication, upon announcement at
the time and place for the sale
set forth above.
THIS IS AN ATTEMPT TO
COLLECT A DEST. ANY INFORMATION OBTAINED
WILL BE USED FOR THAT
PURPOSE.

Nationwide Trustee Services Inc., Substitute Trustee c/o NDS1 Nationwide Trustee Services, inc.

inc. 1587 Northeast Expressway Atlanta, GA 30329 (770) 234-9181 (ext.) File No.: 432,1003573TN Web Site: www.iflegal.com Publication Dates: March 12, 19, 26, 2010 SUBSTITUTE TRUSTEE'S SALE

WHEREAS, default having been made in the payment of the debts and obligations secured to be paid by that certain Deed of Trust executed on Saptember 19, 2006, by Gregory W Shaw to Larry A. Weissman, Trustee, as same appears of record in the Register's Office of Hamilton County. Tennessee, under County, Tennessee, under Book No. Gl 8094, Page 763, ("Deed of Trust"); and

LEGAL NOTICES

Publication Dates: March 19, 26 and April 2, 2010

TOPEN HOUSE All Other Georgia Countles

MUST SERVI

DALTON-Sun. 1-5, Near I-75, 1803 Southment Dr. 3 BA, 3 Ba, pool, Relocating(\$169,900 706-463-2529







CHATT. foreclosure, 1500 sq. ft. 2 BR, fenced, new paint. Must sell today! \$21,900 304-4041



CHATT. foreclosure. 2 BR, partially remodeled, \$12,900. Must sell today, Call: 304-4041



ST. ELMO Dain Tollage, \$5K down. BR, fenced, fireplace, \$5K down. \$399/mo.No qualifying, 304-4041

HOUSES FOR SALE City of East Ridge

MUST Seed

E. RIDGE-3/4 BR, 2 baths, 1763 sqft. updated , hardwoods new siding, carport, .lots of storage; large covered fron porch \$125,000 423-255-4549

E. RIDGE- 3600 Weldon Dr., 3 BR, 2 full baths, Sold as is, 423-697-4549 / 423-316-7769





BRAINERD - 607 N. Parkdale Ave., Minutes from Interstate, 15 mins from new Wy plant, 3 BR, 1 bath, rafinished hardwood, CHHA, Iuliy renovated, new kitchen w/ appliances, great starter home or investment property producing \$700/month income. IRED GED 585,000

BRAINERD - Great first home or rental property! 50'x 200', 5 min Hamilton Place, 10 min to VW. 6 rooms, 2 porches, \$89,000. Call 423-605-3236 423-505-2370 / 423-238-9779

BRAINERD- Nice 4 BR, big yard, remodeled inside, great for 1st time buyer, 3008 Carousel, \$59k 615.496.3080 E. BRAINERD, 3 br. 2 bath. Lg. private lot. workshop 2 car

NOTICE TO FURNISHERS OF LABOR AND MATERIALS TO:

Gerald David Orr Contracting, Inc. PROJECT NO.: 98026-4178-04 CONTRACT NO.: CNG314 COUNTY: Hamilton

The Tennessee Department of Transportation is about to make final settlement with the contractor for construction of the above numbered project. All persons wishing to file claims pursuant to Section 54-5-122, T.C.A. must file same with the Director of Construction, Tennessee Department of Transportation, Suite 700 James K. Polk Bldg., Nashville, Tennessee 37243-0326, on or before 04/30/10.

> NOTICE TO FURNISHERS OF LABOR AND MATERIALS TO: Blevins Enterprises, Inc. PROJECT NO.; 98026-4165-04 CONTRACT NO.; CNH923

COUNTY: Hamilton The Tennessee Department of Transportation is about to make final settlement with the contractor for construction of the above numbered project. All persons wishing to file claims pursuant to Section 54-5-122, T.C.A. must file same with the Director of Construction, Tennessee Department of Transportation, Suite 700 James K. Polk Bldg., Nashville, Tennessee 37243-0326, on or before 04/30/10. 31505531

HOUSES FOR SALE Catoosa County

THIS OUT RINGGOLD, 3br 3 bath, 1600 sq. ft. Huge deck. Hot tub in-terested in trading for duplex of equal value, 423-991-7830



RINGGOLD, 721 Spring Meadows Dr. 3br 2 bath. 1261sq. ft. Custom built '04 \$129,900. 706-537-1171



HOUSES FOR SALE N. Hamilton Ctv., Soddy-Dalsy, Bakewell, Sale Creek, Micde Valley

100% Financing 11st Time Homebuyer \$8,000 cash back! ZERO out of Pocket! 620 credit score required (423)432-0189

MUST Seel

MIDDLE VALLEY, 4br 2.5 bath, Split foyer, NEW C/H/A, Carpet, Roof, Lights & Paint. 2 car Garage \$132,000. 423-580-0788

HOUSES FOR SALE Oollewah

Ooltewah / Snow Hill
7724 Heron D. Quiet Heron Bay
Show. 2600 ag. It. Ranch,
1601 ag. 1600 ag. It. Ranch,
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CONDOS -TOWNHOUSES

MUST See!

East Brainerd -New, custom finished hardwood floors, upfinished hardwood floors, up-grades, gas logs, 2 master BR, 2 bath, 2 car garage, 5 mins, from Hamilton Place Mail. \$159,900,Call: 423-322-2421

E. BRAINERD NEW 2/3 BR, beautiful details. All kitchen ap-pllances, \$143,900 BIG Savings 320-4600 www.underourroof.net

LEASE/PURCHASE

✓THIS OUT

Fenced, \$99,500.Owner finance w/good dep. 423-779-4273

LOTS & ACREAGE

DEKALB & JACKSON CO., AL-845.5 acres available in blocks of 20 & up acres, \$995 & up per acre, Call (334)687-6000 ext. 0 OOLTEWAH - 1 Acre, wooded, hill, flag lot, septic approved, \$19,900 423-238-4740

OOLTEWAH- 8 Lots for Salel Chestnut Cove Subdivision Make offer! (423)504-7545

WEE EIN SEQUATCHIE VALLEY, Mini Farm & Home, 5 acres, 1100

sq. ft. City water, Well, Fruit trees, Fields, \$140k 718-1392 SODDY DAISY / Thresher Pike, 37 acres, 1/2 ml from Hwy 27,

37 acres, 1/2 ml from Hwy 27, 15 mins to Downtown, 1/2 Wooded & 1/2 Pasture, \$360,000/offer 423-827-6100

MOBILE HOMES

CLEVELAND- Area's largest selection of pre-owned homes, 423-650-2168

Custom Built Doublewide set up on 2 acres in Soddy, Shown by Appointment 843-2111

OOLTEWAH - '03 32x60; 3 BR, 2 bath, appliances, C/H/A;

LEGAL NOTICE

Notice is hereby given that Chattanooga Gas Company (the Company) filed a Petition with the Tennessee Regulatory Authority (TRA) on November 16, 2009 in Docket Number 08-00183, proposing to change cartain rates for natural gas service now in affect. The rates proposed the the Company are subject to approval by the TRA. The TRA may adopt, reject, increase or decreases any of the proposed rates in part or in whole. A complete copy of the proposed rate changes and the reasons for them are on file with the TRA and are open for public inspection. The Company has requested this change in rates in order to permit if an opportunity to recover its reseanched operation costs and to earn a fair and reasonable rate of return on its investment. The predicted impact of the proposed changes on the average small commercial class customer is an increase of approximately \$35 per year. The predicted impact of the proposed changes on the average small commercial class customer is an increase of approximately \$75 per year with the increase for the total non-residential classes being approximately \$75 per year with the increase for the total non-residential classes being approximately \$75 per year. The Company also seeks to implement conservation programs, a revenue decoupling mechanism in accordance with TCA \$65-4-128, and a Temporary Litigation Cost Recovery Rider. A Public Service Standard Hearing, is scheduled to be held at 6:00 pm, April 6, 2010 at the Hamilton County Court House, Room 402, 625 Walnut Street, Chattanooga, Tennessee, and a hearing on the metric of this case has been scheduled to begin at 10:00 and 12, 2010 at the Office of the Tennessee Regulatory Authority, 460 James Robertson Parkway, Nashville, Fennessee, The Company's current and proposed monthly rates are a follows and do not include gas cost that its recovered through the Purchased Gas Adjustment:

follows and do not include gas cost th	at is recovered through the P	urchased Gas Adjustment:	
• •	Current	••	Proposed
•	Per Occurrence	•	Per Occurrence
Turn On Charge Meter Set Returned Check Reconnect Charge Seasonal Reconnect Charge Residential Commercial	\$15.00 \$25.00 \$20.00 \$50.00 \$50.00 \$50.00	Turn On Charge Meter Set Returned Check Reconnect Charge Seasonal Reconnect Charge Residential	\$15.00 \$25.00 \$20.00 \$50.00 \$50.00
Residential, Rate Schedule (R-1)	400.00	Commercial Residential, Hate Schedule (R-1	
Customer Charge Winter Summer	Per Bill \$12.00 \$10.00	Customer Charge Winter Summer	Per Bill \$16.00 \$11.00
Commodity Charge Winter Block 1 (first 25) Winter Block 2 (next 25) Winter Block 3 (over 50)	Per Therm \$0.25444 \$0.17547 \$0.15354	Commodity Charge Winter Block 1 (first 25) Winter Block 2 (next 25) Winter Block 3 (over 50)	Per Therm \$0,26071 \$0,18174 \$0,15981
Summer Block 1 (first 25) Summer Block 2 (next 25) Summer Block 3 (over 50)	\$0.18425 \$0.13160 \$0.03948	Summer Block 1 (first 25) Summer Block 2 (next 25) Winter Block 3 (over 50)	\$0.19052 \$0.13787 \$0.04575
Summer Air-Conditioning	\$0.03948	Summer Air-Conditioning	\$0.03134
Standby Service - Demand	\$0.5500	Standby Service - Demand	\$0.7500
Multi-Family Housing, Rates Sch <u>Customer Charge</u> Winter Summer	edule (R-4) Per Unit \$6.00 \$6.00	Multi-Family Housing, Rate Sch Customer Charge Winter Summer	edule (R-4) Per Unit \$6.00 \$6.00
Commodity Charge Winter Summer	Per Therm \$0.21768 \$0.19350	Commodity Charge Winter Summer	Per Therm \$0.25098 \$0.22678
Summer Air-Conditioning	\$0.03948	Summer Air-Conditioning	\$0.03134
Standby Service - Demand	\$0.5500	Standby Service - Demand	\$0.7500
Small Commercial and Industrial, Customer Charge Winter Summer	Rate Schedule (C-1) Per Biii \$29,00 \$25,00	Small Commercial and Industria Customer Charge Winter Summer	ll, Rate Schedule (C-1) Per Bill \$29.00 \$25.00
Commodity Charge Winter Summer	Per Therm \$0.18581 \$0.14589	Commodity Charge Winter Summer	Per Therm \$0.24630 \$0.20638
Summer Air-Conditioning	\$0.03968	Summer Air-Conditioning	\$0.31340
Standby Service - Demand	\$0,5500	 Standby Service - Demand 	\$0.7500
Medium Commercial and Industri Rate Schedule (C-2)	al General Service,	Medium Commercial and Industr Rate Schedule (C-2)	rial General Service,
Gustomer Charge Winter Summer	Per BIII \$75.00 \$75.00	Customer Charge Winter Summer	Per Bili \$75,00 \$75,00
Commodity Charge Winter Block 1 (first 3,000) Winter Block 2 (next 2,000) Winter Block 3 (next 10,000) Winter Block 4 (over 15,000)	Per Therm \$0.18744 \$0.17109 \$0.16666 \$0.08623	Commodity Charge Winter Block 1 (first 3,000) Winter Block 2 (next 2,000) Winter Block 3 (next 10,000) Winter Block 4 (over 15,000)	Per Therm \$0.16412 \$0.16412 \$0.14584 \$0.06521
Summer Block 1 (first 3,000) Summer Block 2 (next 2,000) Summer Block 3 (next 10,000) Summer Block 4 (over 15,000)	\$0.14717 \$0.11683 \$0.10892 \$0.08623	Summer Block 1 (first 3,000) Summer Block 2 (next 2,000) Summer Block 3 (next 10,000) Summer Block 4 (over 15,000)	\$0.12253 \$0.12253 \$0.08790 \$0.06521
<u>Demand Chargs</u> Rate Unit of Billing Demand	\$0,5500	<u>Demand Charge</u> Rate Unit of Billing Demand	\$0.7500
Summer Air-Conditioning	\$0.03968	Summer Air-Conditioning	\$03134
Standby Service - Demand	\$0.5500	Standby Service - Demand	\$0,7500
Large Volume Firm Service, Rate S and Interruptible Transportation S Gas Supply Backup, Rate Schedul	iervice with Firm	Large Volume Firm Service, Rate and Interruptible Transportation Gas Supply Backup, Rate Sched	Schedule (F-1), Service with Firm ule (T-2)
Customer Charge	Per Bill \$300.00	Customer Charge	Per Bill \$375.00
Demand Charge Commodity Charge	Per Dekatherm \$5,50	Demand Charge Commodity Charge	Per Dekatherm \$7.50

Gas in Excess of Curtailment Volumes
The greater of the rate of (1), \$15.00 per Dth
or (2),the severage daily index on curtailment days
plus \$5.00 per Dth and all applicable pipeline and/or
gas supplier penallies and/or charges because of
the Customer's failure to comply with a curtailment
order as directed by the Company. interruptible Service, Rate Schedule (I-1)

Customer Charge	\$300,00
Commodity Charge Block 1 (first 1,500) Block 2 (next 2,500) Block 3 (next 11,000) Block 4 (over 15,000)	\$0.8064 \$06891 \$0.3908 \$0.2402

Gas in Excess of Curtaliment Volumes
The greater of the rate of (1, \$15.00 per Dit or
(2,)the average daily index on curtaliment days plus
\$5.00 per Dit and all applicable pipeline and/or gas
upplier penalities and/or charge because of the
Customer's failure to comply with a curtaliment
order as directed by the Company Interruptible Transportation Service Rate Schedule (T-1)

сав Бирріу Васкир, на	te Schedule (1-2)
Customer Charge	Per Bill \$375.00
Demand Charge	Per Dekatherm \$7.50
Commodity Charge Block 1 (first 1,500) Block 2 (next 2,500) Block 3 (next 11,000) Block 4 (over 15,000)	\$0,7290 \$0,6117 \$0,3134 \$0,1628
plus \$5.00 per Dth and gas supplier penalties	of (1.) \$15.00 per Dth / Index on curtailment days I all applicable pipeline and/or and/or charges because of to comply with a curtaliment
Interruptible Service, Ra	te Schedule (I-1)
Customer Charge	Per Bill \$375.00

Commodity Charge Block 1 (first 1,500) Block 2 (next 2,500) Block 3 (next 11,000) Block 4 (over 15,000) \$0.7290 \$0.6117 \$0.3134 \$0.1628

Gas in Excess of Curtallment Volumes
The greater of the rate of (1.) \$15.00 per Dih or
(2.) the average deily indax on curtallment days plus
\$5.00 per Dih and all applicable pipeline and/or gas
supplier penalties and/or charges because of the
Customer's failure to comply with a curtaliment
order as directed by the Company. Interruptible Transportation Service Rate Schedule (T-1)

Book No. Gl 8094, Page 763, ("Deed of Trust"; and WHEREAS, the beneficial interest of said Deed of Trust was the said Deed of Trust, the Current owner and holder of said Deed of Trust, the "Owner and Holder"), appointed the undersigned, Nationwide Trustes esgred, Nationwide Trustes esgred, Nationwide Trustes esgred, Nationwide Trustes esgred, Nationwide Trustes esgred of Hamilton County, Tennessee, with all the rights, powers and privileges of the original Trustee named in said Deed of Trust; and

Trust; and NOW, THEREFORE, notice Trust; and NOW, THEREFORE, notice is hereby given that the entire indebtedness has been declared due and payable as provided in said Deed of Trust by the Owner and Holder, and that the undersigned, Nationwide Trustee Services, Inc., Substitute Trustee, or his duly appointed attorneys or agents, by virue of the power and authority vested in him, will on Thursday, April 22, 2010, commencing at 11:00 AM at the Main Door (Wainut Street side) of the Hamilton County Courthouse, Chattanoogs, Tennessee, proceed to self at public outdry to the highest and believe that the county is the side of the thing of the county is the county of the highest and believe that the county is the county of the county is the county in the county is the county in the county in the county is the county in the county in the county is the county in the county in the county in the county is the county in the county in the county in the county is the county in the county i

lowing described property shunded in Hamilton County, Tennessee, to wit:

In the Third Civil District of Hamilton County, Tennessee:

Total Twenty (20) and Type of the Hamilton County, Tennessee:

Being the Hamilton (20), as shown by Plat of record in Plat Book 6, Page 50, In the Register's Office of Hamilton County, Tennessee.

Being the same property conveyed to Gregory W. Shaw W Quitclailm Deed dated December 3, 2001 from Mellissa D. Shaw If record in Deed Book 6070, Page 658, Register's Office for said County.

PROPERTY OWIGENS: 308

Auth Road, Signal Mountain, TOURHENT OWNER(S): Gregory W. Shaw

The sale of the shave.

gory W. Shaw The sale of the above-

Some Shaw of the above-described property shall be subject to all matters shown on any recorded plan; any unpaid taxes; any restrictive covenants, easements or sel-back lines that may be applicable; any prior liens or encumbrances as well as any protior property of the premises might created by a fixture filling; and any matter that an accurate survey of the premises might disclose.

SUBORDINATE LIENHOLD-BRS: SUBTURES BANK Bellissa D. Shaw OTHER INTERESTED PARTIES: NA
TIES: N

certain willout runner poince; tion, upon announcement at the time and place for the sale set forth above. THIS IS AN ATTEMPT TO COLLECT A DEBT, ANY INFO FORMATION OBTAINED WILL BE USED FOR THAT PURPONE

Nationwide Trustee Services, Inc., Substitute Trustee c/o rxk Nationwide Trustee Services,

1587 Northeast Express 1587 Northeast Expressway Atlanta, GA 30329 (770) 234-9181 (ext.) File No.; 221.0928379TN Web Site: www.jflegal.com E, BHAINERD, 3 br. 2 bain. Lg. private lot. workshop 2 car garage. Man cave. \$155k/obo financing avail. 423-314-2793



E. BRAINERD 8110 Gate-house Crossing, Ashley Mill Subdivision/3300 SF,3 BR, 2,5 Subdivision(3300 SF,3 BR, 2.5 bath, built in 1994, \$239,000 423-432-8594

REDUCED

E.BRAINERD, Open house weekends. Cozy, 28R, 1 Bath, He-modeled,\$79,900. 423-553-8155

HOUSES FOR SALE
N. Chatt., Mtn. Creek,
Riverview, Rivermont



orth Chattanooga Living 2829 Harbin Dr. Heated double Garages! Cul-de sac. Built in 2001, all hard woods, extra rear parking 4 BR, 2.5 baths, Approx 2400 SF, Total electric stainless steel appliances screened porch and sor grass! \$159,000 316-3800



HOUSES FOR SALE Red Bank City Limits

RED BANK, Beautinuly re-violed 3 BR CH bath, or a eres, hardwood floor, new catheris, granite coonier loss rice pallo & Jack \$19,000 REDUCED TO \$120,000 Gall Andy 425 488-0972



RED BANK (North) - 3 BR, 1.5 Bath, brick, fenced yard, hard-woods, \$129,900 423-819-9139

HOUSES FOR SALE
Signal Mountain,
Walden, Suck Creek MUST See!

SIGNAL MTN. - FSBO Updated, Move-in Ready, 4BR, 2.5 bath, \$349K, Call 423-605-7872

HOUSES FOR SALE Catoosa County



MUST SELL!!!

FT. OLGE. - 3BR, 2 bath, 1300 sq. ft., 3 yrs old, hardwood.tile & carpet garage,many extras, \$124,900, Call 423-309-7864

With a Photoni Houses For Sale By Owner 8-Day Special: add photo for only \$1.75 per day. \$14 total! 30-Day Special: add photo for less than SI per day. \$25 total! PICTURES PAY OFF!



OOLTEWAH, 5 br 3.5 bath Brick & Rock Golf Course Home, Brazilian Cherry Hardwoods, Bosch Appliances, Lg. deck, 3 Fire Places 4700 sg.ft. FREE 07 Lexus RX350 w/purchase \$669,K /obo Must selll 423-991-2831





APISON, Elegant 4 BR, 3.5 bath 2939 sq.ft. Poured well 9 sq.ft. Poured wall basement \$399,000 407-758-3720

HOUSES FOR SALE Walker County

CHICKAMAUGA -2BR, 1 bath, needs work, 5+ Acres, level, fenced, several out bldg.'s perfect mini farm, \$69,900 423-883-0865



Rossville foreclosure,1100 sq. ft.nice 2BR. Great investment. Like new \$26,900 304-4041

HOUSES FOR SALE Dade County

TRENTON, GA. 2 secluded TRIRYTON, GA. 2 sectuded acres, 1800 s.qf., all block, 3 BR, 2 bath, kilchen /dining, den, 2nd kilchen for entertaining, brick fireplace with gas logs, central vacuum system, central heat & air, 1 car garage, 2car covered carport, 2 covered porches, 37x30 out building w/ garage, Lots of room Call 706-657-4459

HOUSES FOR SALE Marion County

POWELLS CROSSROADS, Solid brick, approx. 2000 sq. ft. 4 BR. 3 bath, office, lg living room w/ fireplace. All appliances. New Steel Roof, garage, Level backyard, \$120k 423-488-0923

8. PITTSBURG- 4 yr. old Min. Swiss Chalet, 2 BR, 2.5 bath, family room, on 5 acres, many fruit trees, garage, fully fur-nished, \$165k, 423.488.0923

CONDOS -TOWNHOUSES MUST Seed

CHATT. Close to town. Executive Townhome, 2 br. 2 bath, 1 level, Screened porch. View! \$159,900, 423-255-7699

CHATT: New 2 BR, 2 Bath, 1526 Sq. Ft, \$179,900. Glasscock Dev. Owner/Agent 842-7225

OULTEWAH - 03 32x60; 3 BH, 2 bath, appliances, C/H/A; \$33,000 423-504-5912

Must Seil! 3 bedroom, 2bath, w/ furniture + TV \$445 month with down payment 843-1241

WE BUY USED MOBILE HOMES 428-802-2574

OUT OF TOWN PROPERTY

REAL ESTATE EXCHANGE-We have 3 houses, valued at \$149,900-\$329,900 in Greenville County, South Carolina. Will Trade any for a 1 level house in Hamilton County, TN Cal 864-895-4487.



WE BUY HOUSES Close in 3 Days 423-320-2020

.seliquickchattanooga.com I BUY HOMES All areas, Cash areas. Cash 875-8585

BUSINESS PROPERTY



CONVENIENCE STORE / GAS STATION, GREAT LOCATIONI Established Business for Over 20 years, 3,000 sq. ft. \$300,000 Call 423-883-7375

WAREHOUSE FOR SALE

HWY, 153 / Shallowford Area Brand new 5000 sq. ft. warehouse / office space. 1 loading dock & 1 drive-up ramp. Great location! Easy access to hwy. Asking: \$315,000 Call: 423-240-1949

BUSINESS PROPERTY FOR LEASE

ST, ELMO Near Ga. line, Paved lot1.5 acre \$600.mo, 3 acre graveled, fenced on 3 sides. (storage) \$600.mo for info: 706-820-0536

OFFICE FOR LEASE



E. RIDGE - NEAR 1-75, First Month Free - 144-820sq.ft. of-fices. New carpet and paint, water Included. \$200 to \$600/mo. Call 423-605-9580

HIXSON 400 sq. ft., water, lease, \$250month, dep. 842-7225

Interruptible Transportation Service Rate Schedule (T-1)

Per Bill \$300.00 Customer Charge Per Dekatherm \$1.35 System Capacity Charge Commodity Charge

Block 1 (first 1,500)

Block 2 (next 2,500)

Block 3 (next 11,000)

Block 4 (over 15,000)

Par Bill

Low Volume Transport (T-3)

Customer Charge Winter \$75.00 \$75.00 Commodity Charge
Winter Block 1 (first 3,000)
Winter Block 2 (next 2,000)
Winter Block 3 (next 10,000)
Winter Block 4 (over 15,000) Per Therm \$0.18744 \$0.17109 \$0.16666 \$0.08623

Summer Block 1 (first 3,000) Summer Block 2 (next 2,000) Summer Block 3 (next 10,000) Summer Block 4 (over 15,000) \$0,14717 \$0,11683 \$0,10892 \$0,08623 Demand Charge \$0.55

*Natural Gas Vehicle Service, Rate Schedule V-1

Per Bill \$17.50 **Customer Charges** Commodity Charge

Gas In Excess of Curtaliment Volumes

The greater of the rate of (1,1 \$15,00 per Dih or (2,1)the average daily index on curtailment days plus \$5,00 per Dih and all applicable pipeline and/or gas supplier penallies and/or charges because of the Coustomer's fallure to comply with a curtailment order as directed by the Company.

Imbalance Volumes
Interruptible Transportation Service Rate Schedule (T-1),
Interruptible Transportation Service with Firm Gas Supply Backup,
Rate Schedule (T-2), and (T-3) Low Volume Transport

Rate Schedule (F-2), and (F-3) Low Volume Transport
Imbalance:

If the Customer consumes more gas than it has delivered
to the Company, the customer will be deemed to be "short" by
the amount of the deficiency, the Company will sell gas to the
Customer in an amount equal to the highest Dally index Cost
of Cas, as determined from the "Dally Pices Survey" set forth in
Gas Dally published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load
factor FT transportation rate, applicable surcharges and fuel on
factor of Transportation rate, applicable surcharges and fuel on
fit the Customer consumes less gas than it has delivered to
the Customer consumes less gas than it has delivered to
the Customer consumes less gas than it has delivered to
the Customer consumes less gas than it has delivered to
the Ecompany, the Customer will be deemed to be "long" by the
amount of the surplus, and the Company will buy the amount of
the surplus by paying the Customer a price equal to the love
to
Survey" set forth in Gas Dally bublished by Platts, in the first
issue of such publication following the date of the transaction
plus the 100% load factor FT transportation rate, applicable
surcharges and fuel on the relevant pipeline time the discount
precentage corresponding to the percentage of the deficiency
listed in the table below:

imbalance	Short Premium (T-1) Only	Long Discount (T-1) T-2) & (T-3
≤ 10% 10%>but ≤ 15% 15%>but ≤ 20% 20%>	100% 120% 140% 150%	100% 80% 60% 50%
The Weighted Inde	x Price" shall be derive tally from the Dally Pric	d from the prices e Survey.
Courtharn Matural		DT0/

The Weighted Index Price* sh published in Gas Dally from the	ali be derived se Dally Price	i from the prices Survey,
Southern Natural, La	×	37%
Tennessèe, La ,0	*	15%
Tennessee, Le, 500 Leg	*	24%
Tennessee, Le, 800 Leg	*	24%

Interruptible Transportation Service Rate Schedule (T-1) Per Bill \$375.00 Customer Charge

Per Dekatherm \$2.35 System Capacity Charge Commodity Charge
Block 1 (first 1,500)
Block 2 (next 2,500)
Block 3 (next 11,000)
Block 4 (over 15,000) \$0,3134 \$0,1628

Low Volume Transport (T-3)

Customer Charge Winter Per Bill \$75.00 \$75.00 Summer Commodity Charge
Winter Block 1 (first 3,000)
Winter Block 2 (next 10,000)
Winter Block 3 (next 10,000)
Winter Block 4 (over 15,000) Per Therm \$0.16412 \$0.16412 \$0.14564 \$0.06521 Summer Block 1 (first 3,000) Summer Block 2 (next 2,000) Summer Block 3 (next 10,000 Summer Block 4 (over 15,000 \$0.12253 \$0.12253 \$0.08790 \$0.06521

Demand Charge \$0.75 Natural Gas Vehicle Service, Rate Schedule V-1

Customer Charges

Per Therm \$0.0456 Commodity Charge

Gas in Excess of Curtellment Volumes

The greater of the rate of (1,1 \$15.00 per Dih or (2,1)the average daily index on curtailment days plus \$5.00 per Dih and all applicable pipeline endfor gas supplier penallies and/or charges because of the Customer's fallure to comply with a curtailment order as directed by the Company.

Imbalance Volumes

Imbalance Volumes
Interruptible Transportation Service Rate Schedule (T-1),
Interruptible Transportation Service with Firm Gas Supply Backup,
Rate Schedule (T-2), and (T-3) Low Volume Transport

Rate Schedule (1-2), and (1-3) Low Volume Transport Imbalance:

If the Customer consumes more gas than it has delivered to the Company, the customer will be deemed to be "short" by the amount of the deficiency, the Company will sell gas to the Customer in an amount equal to the highest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load the following the survey of the company of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from the "Daily Price Survey" set forth in Gas Daily published by Platts, in the first issue of such publication following the date of the transaction plus the 100% load factor Transportation rate, applicable surcharges and fuel on the relevant pipeline time the discount percentage or consponding to the percentage of the deficiency listed in the table below.

ount k (T-3)	Imbalance	Short Prer (T-1) Only	nlum	Long Discount (T-1) T-2) & (T-3
•	≤ 10% 10%>but ≤ 15% 15%>but ≤ 20% 20%>	100% 120% 140% 150%	;	100% 80% 60% 50%
es	The Weighted Index published in Gas Da	Price" shall bally from the D	e derived ally Price	from the prices Survey.
	Southern Natural, L	a	x	37%
	Tennessee, La ,0		*	15%
	Tennessee, La, 500	Leg	×.	24%
	Tennessee I p 800	lon	ţ	24%

energySmart Conservation Program.

The proposed energySMART conservation program consists of a consumer education initiative, a programmable thermostat program, a low-income home weatherization program, and incentives to encourage customers to install high-energy natural gas water heaters, and furnaces. The goal of the Company's proposed programs is to create a philosophical and behavioral change in its customers that is sustainable,

energySMART Program Recovery Adjustment (ESPRA) RIDER

This tracker shall apply to and become a part of the Company's R-1, C-1, C-2 and T-3 Rate. The monthly rate per therm shall be adjusted to provide for the recovery of the actual cost of the energySmart conservation programs.

Alignment And Usage Adjustment (AUA) Rider

The AUA is a tariff mechanism that decouples CGC's fixed distribution non-gas revenues from the volume of natural gas delivered to customers, and provides for an annual adjustment to allow the utility to recover revenues based on the volume of sales used to establish rates. Temporary Litigation Cost Recovery Rider

This Temporary Litigation Cost Recovery Rider is to recover, over a three year period, the litigation cost incurred in docket 07-00224 (Docket to Evaluate Chattanooga Gas Company's Gas Purchases and Related Sharing Incentives.) The Temporary Litigation Cost Recover Rider factor to be applied to each rate schedule is approximately \$0.00186 per Therm.

This notice is made pursuant to TRA Rule 1220-4-1-.05.

Chattanooga Gas Company 2207 Olan Mills Drive Chattanooga, TN 37421

31552396

FUKECLOSURE SA SUIng been made in the s provided in a cer lt ha 13, 2007, executed aymeWIFE, CHERIE RENE FEBRP, Trustee, of recor , MAn the Register's Office JOHnd to J. PHILLIP JO e, of justee in an instrume r's Cice for BRADLEY Cou LLIP debtedness described, trumbeen declared due ar EY ONAL ASSOCIATION, lescrit, I, J. PHILLIP JONE and dud authority vested in LIATIMONDAY, APRIL 5, 20 P JO, AT THE FRONT (EARLY VOUNTY COURTHOUSE AY, JUNTY, TENNESSEE, AT Ish, free from the eq OUN and dower, and all othe OUN waived, and subject to sh, following described pro and essee, to wit: sly w OCATED IN THE COL he for the ne 10
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Cleveland Daily Banner

1505 25th St., NW, P.O. Box 3600, Cleveland, TN 37320

having first duly sworn.

STATE OF TENNESSEE COUNTY OF BRADLEY

Janice Burns

makes oath that she is Legal Clerk of the
Cleveland Daily Banner, a daily newspaper published in
Bradley County and of general circulation therein, and that the
following is a true copy of the legal notice which has been
published1_ time in said newspaper on the following
dates, to wit:
Notice- TRA Petition March 24, 2010 5x15
and that there is dueX_ has been paid the said
Cleveland Daily Banner for such publication the sum of
Six Hundred Fifty-Two Dollars and 50/100
\$652.50
Danie Bures
Legal Clerk
Sworn to and subscribed before me this24th day of
March, 2010
Notary Public
Notary Public
My Commission expires:
J-16-3011
S. S
30,000

LEGAL NOTICE

Notice is hereby given that Chattanooga Gas Company (the Company) filed a Petition with the Tennessee Regulatory Authority (TRA) on November 16, 2009 in Docket Number 09-00183, proposing to change certain rates for natural gas service now in effect. The rates proposed by the Company are subject of the rate of the transportation of the proposed rate in part or in whole. A complete copy of the proposed rate changes and the reasons for them are on file with the transportation of the proposed rate changes and the reasons for them are on file with the transportation of the proposed changes and the reasons for them are on file with the transportation of the proposed changes in order to return on its investment. The predicted impact of the proposed changes and customer is an increase of approximately \$34 per year. The predicted impact of the proposed changes and commercial class customer is an increase of approximately \$75 per year with the increase for the total non-residential classes being approximately \$24. The Company also necks to implement conservation programs, a revenue decoupling mechanism in accordance with TCA \$65-4-126, and a Temporary Litigation Coat Recovery Rider. A Public Service Standard Hearing, is scheduled to be held at \$600 pm, April 6, 2010 at the Hemilton County Court House, Room 402, 625 Walnut Street, Chattanoga, Tennessee, and a hearing on the merits of the case has been scheduled to be begin at 10:00 on April 12, 2010 at the Office of the Tennessee Regulatory Authority, 460 Jamies Robertson Parkway, Nashville, Tennessee. The Company's current and proposed monthly rates are as follows and do not include ages cost that is

Returned Cheek \$20.00 Returned Cheek \$20.00 Recomment Charge \$50.00 Recomment Charge \$50.00 Residential Residential \$50.00 Residential \$50.00 Residential Residential \$50.00	The Company's current and proposed recovered through the Purchased Gas A	Adjustment:			
Commercial		Current	•	Proposed	
Meter Set	Turn On Charge		Turn On Charge		
Seconnect Charge	Meter Set	\$25,00	Meter Set	\$25.00	
Residential \$50,00	Reconnect Charge	\$50.00	Reconnect Charge		
Retidential, Rate Schedule (R-1)	Residential		Residential	\$50.00	
Commonity Comm	Commercial	\$50,00	Commercial	\$50.00	
Winter \$10.00 Winter \$	Residential, Rate Schedule (R-1)		Residential, Rate Schedule (R-1)	** * * * * * * * * * * * * * * * * * * *	
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	Summer	\$10.00		\$11.00	
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Sammer Block 2 (peet 125) Salitable Sammer Block 2 (peet 125) Salitable Sammer Block 2 (peet 125) Salitable Sammer Air-Conditioning Solidable Sammer Air-Conditioning	DANDAG GRIMANG ROOM		CIPHITY OVER	100	
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Authorst Part Housing Rate Summer So. 00			Summer Air-Conditioning	\$0.03134	
Schedule (R-A) Schedule (R-A) Schedule (R-A) Schedule (R-A) Schedule (R-A) School Summer School	Standby Service - Demand	\$0,5500	Standby Service - Demand	\$0.7500	
Commodity Charge Per Unit Sc.00 Summer Sc.00 Summer Sc.00 Sc.0	Multi-Family Housing, Rates		Multi-Family Housing, Rate		.*
Summer Sc.00 Summer Sc.00 Summer Sc.00 Scommodity Charge Per Therm So.21768 Summer Air-Conditioning So.03968 Standby Service - Demand So.7500 Summer So.03968 Summer Air-Conditioning So.03688 Summer Air-Conditioning So.03968 Summer Block Conditional So.03969 Summer Block Condi	Customer Charge	Per Unit	Customer Charge	Per Unit	
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Small Commercial and Industrial Rate Schedule (C-1) Rate Sch	7.		-		٠
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Block (first 1,500) \$0.8064 Block (first 1,500) \$0.7290 Block 2 (next 1,000) \$0.6891 Block 2 (next 1,000) \$0.6891 Block 2 (next 1,000) \$0.3134 Block 2 (next 2,500) \$0.6117 Block 2 (next 1,000) \$0.7290 Block 2 (next 1,000) \$0.3134 Block 3 (next 1,000) \$0.3134 Block 4 (next 1,000) \$0.3134 Block 2 (next 1,000) \$0.3134 Block 3 (next 1,000) \$0.3		\$5.50			
Block 3 (next 11,000) \$0.3998 Block 3 (next 11,000) \$0.3134 Solutions Solution Solut	Commodity Charge Block 1 (first 1,500)		Block 1 (first 1,500)		
Block 4 (over 15,000) Gas in Excess of Curtallment Molumes The greater of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment of the rate of (1.) \$15,00 For Polh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the average daily index on curtall ment days plus \$5.00 per Dh or (2.) the ave	Block 3 (next 11,000)	\$0,6891 \$0,3908	Block 2 (next 2,500) Block 3 (next 11,000)	\$0.6117	
Volumes Volu	Block 4 (over 15,000)		Block 4 (over 15,000)		
The greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. Interruptible Service, Rate Schedule (I-1) Schedule (I-1) Customer Charge Per Bill Customer Charge Schedule (I-1) Souther Charge Commodity Charge Block 1 (first 1,500) Block 2 (next 2,500) Block 2 (next 1,000) Block 3 (next 11,000) South 300 Sou	Volumes		Gas in Excess of Curteilment Volumes	•	
on curtailment days plus \$5.00 per Dit and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. Interruptible Service, Rate Schedule (I-1) Customer Charge Per Bill Saloo, to (trist 1,500) So.804 Block 1 (first 1,500) So.805 Block 2 (next 2,500) So.890 Block 3 (next 11,000) So.3908 Block 3 (next 11,000) So.3114 Block 4 (over 15,000) So.3124 Block 4 (over 15,000) So.1628	The greater of the rate of (1.) \$15.00 per Dth or (2.)the average daily index		The greater of the rate of (1.) \$15,00 per Dth or (2.) the average daily index		
Supplier penalties and/or charges gas supplier penalties and/or charges because of the Customer's failure to because of the Customer as comply with a curtailment order as directed by the Company.	on curtailment days plus \$5.00 per Dë and all applicable pipeline and/or gas	t	on curtailment days plus \$5.00 per		
Comply with a curtailment order as directed by the Company, directed	supplier penalties and/or charges because of the Customer's failure to		gas supplier penalties and/or charges		
Interruptible Service, Rate Schedule (I-1)	comply with a curtailment order as		comply with a curtailment order as		
Schedule (I-1) Schedule (I-1) Per Bill					
Customer Charge \$300.00 Customer Charge \$375.00 Commodity. Charges Commodity. Charges 50.7290 Blook 1 (first 1,500) \$0.8064 Blook 1 (first 1,500) \$0.7290 Blook 2 (next 2,500) \$0.891 Blook 2 (next 2,500) \$0.6117 Blook 3 (next 11,000) \$0.3908 Blook 3 (next 11,000) \$0.3144 Blook 4 (over 15,000) \$0.2402 Blook 4 (over 15,000) \$0.1628 Osa in Excess of Curtailment Volumes Volumes Volumes	Schedule (I-1)		Schedule (I-1)		
Commodity Charga Commodity Charge 50,7290 Block 1 (first 1,500) \$0,8064 Block 2 (first 1,500) \$0,7290 Block 2 (next 2,500) \$06891 Block 2 (next 2,500) \$0,6117 Block 3 (next 11,000) \$0,3998 Block 3 (next 11,000) \$0,3134 Block 4 (over 15,000) \$0,2402 Block 4 (over 15,000) \$0,1628 Gas in Excess of Curtailment Yolumes Yolumes Yolumes Yolumes	Customer Charge		Customer Charge	Per Bill	
Block 1 (first 1,500) \$0,8064 Block 1 (first 1,500) \$0,7290 Block 2 (next 2,500) \$06891 Block 2 (next 2,500) \$0,6117 Block 3 (next 11,000) \$0,3908 Block 2 (next 2,500) \$0,3134 Block 4 (next 15,000) \$0,3134 Block 4 (next 15,000) \$0,1628 Bl	Commodity Charge	Ψοσισισισ		5.175.00	
Block 3 (next 11,000) \$0,3908 Block 3 (next 11,000) \$0,3134 Block 4 (over 15,000) \$0.2402 Block 4 (over 15,000) \$0.1628 Gas in Excess of Curtailment Cas in Excess of Curtailment Yolumes Yolumes Yolumes Yolumes Yolumes	Block 1 (first 1,500) Block 2 (next 2 500)	\$0,8064	Block 1 (first 1,500)		
Gas in Excess of Curtailment Gas in Excess of Curtailment Yolumes Yolumes	Block 3 (next 11,000)	\$0.3908	Block 3 (next 11,000)	\$0.3134	
Volumes Volumes		au.2402		эv.1628	
The greater of the rate of (1.) \$15.00		1	Yolumes		
	The greater of the rate of (1.) \$15.00			•	

per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Interruptible Transportation Service Rate Schedule (T-1)

The greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

Interruptible Transportation Service Rate Schedule (T-1

Customer Charge	Per Bill \$300.00	Customer Charge	Per Bill \$375.00
	Per	the second second	Per
System Capacity Charge	Dekatherm \$1.35	System Capacity Charge	Dekatherm \$2.35
Commodity Charge		Commodity Charge	
Block 1 (first 1,500)	\$0,8064	Block 1 (first 1,500)	\$0.7290
Block 2 (next 2,500)	\$0.6891	Block 2 (next 2,500)	\$0.6117
Block 3 (next 11,000)	\$0,3908	Block 3 (next 11,000)	\$0.3134
Block 4 (over 15,000)	\$0.2402	Block 4 (over 15,000)	\$0.1628
Low Volume Transport (T-3)	100	Low Volume Transport (T-3)	•
Customer Charge	Per Bill	Customer Charge	100
Winter	\$75.00	Winter	\$75.00
Summer	\$75.00	Summer	\$75.00
77.1	4.	011	
Commodity Charge	· Per Therm	Commodity Charge	
Winter Block 1 (first 3,000)	\$0,18744	Winter Block 1 (first 3,000)	\$0.16412
Winter Block 2 (next 2,000)	\$0.17109	Winter Block 2 (next 2,000)	\$0.16412
Winter Block 3 (next 10,000)	\$0,16666	Winter Block 3 (next 10,000)	\$0.14564
Winter Block 4 (over 15,000)	\$0.08623	Winter Block 4 (over 15,000)	\$0.06521
Summer Block 1 (first 3,000)	\$0.14717	Summer Block 1 (first 3,000)	\$0,12253
Summer Block 2 (next 2.000)	\$0.11683	Summer Block 2 (next 2,000)	\$0,12253
Summer Block 3 (next 10,000)	\$0.10892		\$0.08790
Summer Block 4 (over 15,000)	\$0.08623	Summer Block 4 (over 15,000)	\$0.06521
· · · · · · · · · · · · · · · · · · ·	Carlot Water	distribution in the state of th	
Demand Charge	\$01954	Demand Charge	\$0.75
Lylatingar Dakit Bernarda Salah	Section 1	PORTINITY I BESSESSE	1966
Natural Gas Vehicle Service	公共1000年	Natural Gas Vehicle Service	
Rate Schedule V-1	16. 141 34	Kate Schedule V-1	1.4
the stage of the s	Per Bill	A F 18 G A A A L	Per Bill
Customer Charges	\$17.50	Customer Charges	\$17.50
	Per Therm		D 275
Commodity Charge		Commodity Charge	Per Therm \$\$0.0456

Commodity Charge Per Therm \$0.0456 Commodity Charge

Cas in Excess of Curtailment
Volumes
The greater of the rate of (1.) \$15.00
per Dth or (2.)the average daily
index on curtailment days plus
\$5.00 per Dth and all applicable
pipeline and/or gas supplier
penalties and/or charges because of
the Customer's failure to comply
with a curtailment order as directed
by the Company.

with a curtallment order as directed by the Company.

Imbalance Volumes
Interruptible Transportation
Service Rate Schedule (T-1),
Interruptible Transportation
Service Rate Schedule (T-2),
and (T-3) Low Volume Transport
Imbalance:

If the Customer consumes mole gas than it has delivered to the Company, the customer will be deemed to be "short" by the amount of the diverded to the Company will sell gas to the Company wil : "1"

Gas in Excess of Curtailment Yolumes

The greater of the rate of (1.) \$15.00 per Dib or (2.)the average daily index on curtailment days plus \$5.00 per Dib and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with curtailment order as directed by the Company.

Imbalance	Short Premium	Long Discount	Imbalance	Short Premium	Long Discount
≤ 10%	(T-1) Only	(T-1) T-2) & (T-3) 100%	≤ 10%	(T-1) Only 100%	(T-1) T-2) & (T-3) 100%
10%>but ≤ 15% 15%>but ≤ 20% 20%>	120% 140% 150%	80% 60% 50%	10%>but ≤ 15% 15%>but ≤ 20% 20%>	120% 140% 150%	80% 60% 50%

The Weighted Index Price" shall be derived from the prices published in Gas Daily from the Daily Price Survey.

The Weighted Index Price" shall be derived from the prices published in Gat Dally from the Daily Price Survey.

Southern Natural, La	×	37%	Southern Natural, La	x	37%
Tennessee, La ,0	×	15%	Tennessee, La ,0	- ×	15%
Tennessee, La, 500 Leg	x	24%	Tennessee, La, 500 Leg	×	24%
Tennessee, La, 800 Leg	×	24%	Tennessee, La, 800 Leg	×	24%

energySmart Conservation Program.

The proposed energySMART conservation program consists of a consumer education initiative, a programmable thermostat program, a low-income home weatherization program, and incentives to encourage customers to install high-energy natural gas water heaters, and furneese. The goal of the Company's proposed programs is to create a philosophical and behavioral change in its customers that is sustainable.

energySMART Program Recovery Adjustment (ESPRA) RIDER

This tracker shall apply to and become a part of the Company's R-1, C-1, C-2 and T-3 Rate. The monthly rate per therm shall be adjusted to provide for the recovery of the actual cost of the energySmart

Alignment And Usage Adjustment (AUA) Rider

The AUA is a tariff mechanism that decouples CGC's fixed distribution non-gas revenues from the volume of natural gas delivered to customers, and provides for an annual adjustment to allow the utility to recover revenues based on the volume of sales used to establish rate.

Temporary Litigation Cost Recovery Rider

This Temporary Litigation Cost Recovery Rider is to recover, over a three year period, the litigation cost incurred in docket 07-00224 (Docket to Evaluate Chattanooga Gas Company's Gas Purchases and Related Sharing Incentives.) The Temporary Litigation Cost Recover Rider factor to be applied to each rate schedule is approximately \$0.00186 per Therm.

This notice is made pursuant to TRA Rule 1220-4-1-.05.

Chattanooga Gas Company 2207 Olan Mills Drive Chattanooga, TN 37421