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2009 SEP - 2 AM 8: 39

Steven K. Strickland Vice President Regulatory Affairs

T.R.A. DOCKET ROOM

August 21, 2009

Ms. Sharla Dillon, Docket Room Manager Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, TN 37243-0505

Re:

Tennessee Regulatory Authority Docket No. 09-00098 Entergy Arkansas, Inc. Request for Authorization to Enter into Certain Financing Transactions During the Years 2010

Through 2012

Dear Ms. Dillon:

In followup to EAI's letter dated July 10, 2009, addressed to Chairman Sara Kyle, attached for filing with the Tennessee Regulatory Authority (TRA) are the original and 4 hard copies along with a compact disc containing the direct testimony of Arkansas Public Service Commission (APSC) General Staff witness Jo Ann Sterling filed August 20, 2009 in the APSC Docket No. 09-068-U recommending approval of EAI's Application filed July 10 in that Docket.

Upon issuance of the APSC order, it will also be immediately forwarded to complete EAI's request pending consideration by the TRA.

If you have any questions or need additional information, please do not hesitate to call me at (501) 377-4457 or Mr. David Hunt at (501) 377-4338.

Sincerely,

SKS/tlv Attachments

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AUG 2 4 2009

TN REGULATORY AUTHORITY UTILITIES DIVISION

ARK PUBLIC SERV. CUMM.

Aug 20 | 35 PH '09

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

FILED

IN THE MATTER OF THE APPLICATION)
OF ENTERGY ARKANSAS, INC. FOR)
AUTHORIZATION TO ENTER INTO) DOCKET NO. 09-068-U
CERTAIN FINANCING TRANSACTIONS)
BETWEEN JANUARY 1, 2010 AND)
DECEMBER 31, 2012)

DIRECT TESTIMONY

OF

JO ANN STERLING SENIOR FINANCIAL ANALYST FINANCIAL ANALYSIS SECTION

ON BEHALF OF THE GENERAL STAFF
OF THE ARKANSAS PUBLIC SERVICE COMMISSION

AUGUST 20, 2009

1 INTRODUCTION

- 2 Q. Please state your name and business address.
- 3 A. My name is Jo Ann Sterling. My business address is Arkansas Public Service
- 4 Commission (Commission or APSC), 1000 Center Street, Little Rock, Arkansas,
- 5 72201.
- 6 Q. Please describe your present position with the Arkansas Public Service
- 7 Commission General Staff (Staff).
- 8 A. I am employed as Senior Financial Analyst in the Financial Analysis Section. In
- 9 that capacity, I perform economic and financial analyses, including determining
- 10 the appropriate relative relationship between debt and equity capital and
- calculating the cost of debt, preferred stock and common equity as components
- for determining the overall required rate of return for jurisdictional utilities.
- 13 Additionally, I evaluate proposed debt and equity issuances, mergers, and
- 14 acquisitions pertaining to Arkansas, and monitor current economic and market
- trends and their effect on utility cost of capital.
- 16 Q. Please describe your education, work experience, and qualifications.
- 17 A. I graduated from Northwestern University in Evanston, Illinois, with a Bachelor of
- 18 Arts Degree in Economics. I have more than 22 years' experience assessing the
- 19 credit risks of a broad range of firms, both domestic and international. I have
- 20 held the positions of Assistant Credit Manager, Credit Manager, and Export
- 21 Administrator with a major fiberglass manufacturer. In those capacities, I was
- 22 responsible for domestic and international credit investigations and assigning

ENTERGY ARKANSAS, INC. DOCKET NO. 09-068-U DIRECT TESTIMONY OF JO ANN STERLING - 2-

lines of credit which involved financial statement and credit report analysis. I was also responsible for billing and collections including letter of credit and export document preparation and international collections and was instrumental in implementing the billing, credit, and accounts receivable functions of the firm's new integrated computer system.

Since joining Staff, I have attended several regulatory training seminars, including the National Association of Regulatory Utility Commissioners' Annual Regulatory Studies Program at Michigan State University and the Utility Symposium held by the Financial Research Institute at the University of Missouri – Columbia. I have also attended the annual Financial Forum sponsored by the Society of Utility and Regulatory Financial Analysts (SURFA), of which I am a member. Additionally, I have been awarded the professional designation of Certified Rate of Return Analyst (CRRA) by SURFA, a designation awarded on the basis of experience and successful completion of a written examination.

Q. Have you previously testified before this Commission?

16 A. Yes, I have testified before this Commission on natural gas, electric utility, water,
17 and telecommunications cost of capital issues, including the required rate of
18 return, company-proposed securities issuances and the annual customer deposit
19 interest rate for Arkansas jurisdictional utilities.

PURPOSE

21 Q. What is the purpose of your testimony in this proceeding?

ENTERGY ARKANSAS, INC. DOCKET NO. 09-068-U DIRECT TESTIMONY OF JO ANN STERLING - 3-

- 1 A. The purpose of my testimony is to address the Application of Entergy Arkansas,
 2 Inc. (EAI or Company) and the Direct Testimony of Steven C. McNeal filed on
 3 July 10, 2009.
 - SUMMARY OF REQUEST

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- 5 Q. Please summarize EAI's requested financing authorization.
- 6 A. The Application sets forth the Company's request for authorization to issue and 7 sell in one or more series: (1) first mortgage bonds as supplemental indenture(s) 8 under EAl's 1944 Mortgage and Deed of Trust in an aggregate amount not to 9 exceed the sum of \$800,000,000, which includes \$400 million for refinancing 10 purposes and \$400 million to provide flexibility under special circumstances; (2) \$100 par value, \$25 par value, or Class A preferred stock (collectively, preferred 11 12 stock), which in an aggregate amount would not exceed \$120,000,000; (3) an 13 aggregate amount of common stock, not to exceed \$200,000,000; (4) tax-exempt 14 bonds in an aggregate principal amount not to exceed \$350,000,000; and (5) 15 collateral bonds in an aggregate amount not to exceed \$400,000,000, separate 16 and apart from the request for issuance and sale of first mortgage bonds. The Company's requested period of authorization is January 1, 2010 through 17 December 31, 2012. The Company is requesting an order be issued no later 18 19 than September 15, 2009.

20 ANALYSIS

Q. What is the primary basis for EAl's request for authorization to issue various types and amounts of securities?

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A.

EAI's last authorization to issue securities was granted by Order No. 2 in Docket No. 06-096-U and expires December 31, 2009. The Company's Application is intended to address financing needs beginning January 1, 2010 and ending December 31, 2012. Mr. McNeal states, "With the fluctuations in capital markets, EAI may have opportunities to reduce its financing costs and increase its financial flexibility." He goes on to say, "The Company is requesting authorization for such securities sales primarily to achieve the flexibility that will permit a timely response to changing market conditions when it becomes beneficial for the Company to refinance, refund, or otherwise acquire outstanding higher cost securities." By having this variety of issuance authorizations, the Company's intent is to have the ability to select the timing, terms, conditions, and amounts of offerings of several types of securities.

The required financial statements reflect the acquisition, redemption, and refunding of outstanding first mortgage bonds and tax-exempt bonds. The Application states that \$400 million in first mortgage bonds mature or could be economically refunded over the next three years. Mr. McNeal represents that EAI does not have any current plans to issue any additional new debt with two possible exceptions: (1) storm cost securitization bonds which would be addressed in a separate filling and (2) first mortgage bonds and/or tax-exempt and associated collateral bonds to finance expenditures related to the installation of the Environmental Controls Project at EAI's White Bluff Steam Electric

¹ McNeal Direct Testimony, page 5, lines 11-13

² McNeal Direct Testimony, page 8, lines 11-15

1 Station.³

Α.

Q. Is it reasonable in this case to provide a three-year authorization for
 issuing up to specified maximum amounts of securities?

In terms of refinancing, the primary objective is to afford full flexibility for the Company to timely move in the financial markets to reduce its cost of capital as opportunities present themselves. EAI also states that continuation of a three-year term⁴ facilitates long-range planning and helps achieve administrative efficiency. Approval of the Application should facilitate these objectives. Furthermore, a three-year authorization period is generally consistent with the shelf-registration effective period for securities registered with the Securities and Exchange Commission. As to the issuance of new amounts of securities, the Application and Mr. McNeal's testimony identify the market benefits of financing flexibility and clearly delineate that only EAI purposes will be served by such issuances.

Commission authorization of security issuances does not guarantee rate recovery. A review of the need for capital issuance(s) and any resultant rate recovery implications can be made in the context of subsequent proceedings. To that end, I recommend the Commission expressly reserve for future consideration the ratemaking treatment of any security issuances. Further, no finding of this Commission regarding the securities requested in the instant docket should be deemed a finding that the installation of environmental controls

³ McNeal Direct Testimony, page 8, lines 16-23

⁴ Order No. 2 in Docket No. 06-096-U provided a three-year authorization period.

A.

A.

as outlined by EAI in its Petition pending in Docket No. 09-024-U, is necessary and appropriate or in the public interest.

RECOMMENDATIONS

4 Q. What specific reporting requirements do you recommend?

I recommend the Company be required to file a report providing the purpose of the issuance and identifying the specific terms of each issuance, including the actual interest rate and maturity date, all fees and other relevant facts, and the detailed accounting entries to record the transactions. The reports should be filed in this docket within thirty (30) days of the issuance or effective date, as applicable. Each report should also provide a status of remaining authorization, including the amount authorized for the period, the amount issued to date, and the remaining authorization after the instant issuance. To the extent the report contains estimates a follow up report should be filed reflecting actual amounts.

14 Q. What is your recommendation?

Based on the specific representations made by the Company in the Application and in Mr. McNeal's testimony and subject to the reporting requirements outlined above, I recommend the Application be approved. It should be noted that nothing in my testimony constitutes a recommendation of value for ratemaking purposes. The appropriate ratemaking treatment of any of the security issuances which are the subject of this docket should be expressly reserved for future consideration. Further, no finding of this Commission regarding the securities issuances should be deemed a finding that the installation of environmental

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- 1 controls as outlined by EAI in its Petition pending in Docket No. 09-024-U is
- 2 necessary and appropriate or in the public interest.
- 3 Q. Does this conclude your testimony?
- 4 A. Yes, it does.

CERTIFICATE OF SERVICE

I certify that a copy of the fore					
by hand-delivery, facsimile,	or first-class mail,	postage pre	epaid, this	the 20th day of)ţ
August, 2009.		Com		Brita	
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