STATE OF TENNESSEE

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August 31, 2009

Darlene Standley, Chief
Utilities Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-0505

Re: Docket No. 09-00056 – Petition of Cartwright Creek, LLC to Change and Increase Rates and Charges.

Dear Ms. Standley:

Pursuant to the data request issued on August 25, 2009 in the above-referenced docket, enclosed please find four copies plus an electronic version of the following documents provided by the Consumer Advocate and Protection Division:

1. Copies and Excel files of all workpapers supporting Schedules 1 through 5 attached to the direct testimony of Dave Peters.
2. A Reconciliation of the revenues shown on Schedule 4 (Income Statement at Proposed Rates) with Mr. Peters' testimony on page 9 (lines 9-17).

As a result of the reconciliation of revenues conducted pursuant to Item 2 above, Mr. Peters will be filing supplemental testimony consistent with the reconciliation, as well as reconciled schedules and related workpapers. If you have any questions regarding this response to the data request, please do not hesitate to contact me at (615) 741-4657.

Thank you for your assistance.

Sincerely,

Mary Leigh White

Mary Leigh White
Assistant Attorney General

Attachments

cc: Thomas L. Kolschowsky
Gregory L. Cashion

IN THE TENNESSEE REGULATORY AUTHORITY

AT NASHVILLE, TENNESSEE

IN RE:	)	
	)	
PETITION OF CARTWRIGHT CREEK, LLC TO CHANGE AND INCREASE RATES AND CHARGES	)))	**DOCKET NO. 09-00056**

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DATA RESPONSE
OF
DAVE PETERS

****

August 28, 2009

IN THE TENNESSEE REGULATORY AUTHORITY

AT NASHVILLE, TENNESSEE

IN RE:	)	
	)	
PETITION OF CARTWRIGHT CREEK, LCC TO CHANGE AND INCREASE RATES AND CHARGES	)))	**DOCKET NO. 09-00056**

AFFIDAVIT OF DAVE PETERS

I, Dave Peters, Regulatory Analyst, for the Consumer Advocate Division of the Attorney General's Office, hereby certify that the attached Corrected Supplemental Direct Testimony represents my opinion in the above-referenced case and the opinion of the Consumer Advocate Division.

DAVE PETERS

Sworn to and subscribed before me this 31st day of Aug., 2009.

Emily Knight

NOTARY PUBLIC

EMILY KNIGHT STATE OF TENNESSEE NOTARY PUBLIC DAVIDSON COUNTY, TENN.

My Commission Expires AUG. 23, 2011

My commission expires: Aug. 23, 2011

Q. Please reconcile the revenues shown on Schedule 4 (Income Statement at Proposed Rates) with your testimony on page 9 (lines 9-17).

A. In my schedule 4, line 1[1], I initially showed a normalizing adjustment to Water Service Revenues of $76,155, but the actual normalizing adjustments number should have been $116,678. The Company proposed Water Service Revenues and the CAPD proposed Water Service Revenues did not change as a result of this correction and this correction does not affect CAPD's position.

Additionally, in the same schedule 4, The CAPD had initially shown miscellaneous revenues of $12,150. This number is incorrect. I inadvertently applied the CAPD proposed GDP chained price deflator index number of 28.81% to Other Sewer Revenues ($1,359). Eliminating this application reduced the CAPD proposed Miscellaneous Revenues from $12,150 to $11,759, a difference of $391.

Also, I initially showed the Revenue Deficiency on Schedule 1, line 8 for the Company as $185,233. This number inadvertently had the Bonding Fee Surcharge amount of $2,400 included twice. I have corrected this and the correct revenue deficiency number is now $182,833.

[1] CAPD Exhibit Schedule 2, Line 27.

IN THE TENNESSEE REGULATORY AUTHORITY

AT NASHVILLE, TENNESSEE

IN RE:	)	
	)	
PETITION OF CARTWRIGHT CREEK, LLC TO CHANGE AND INCREASE RATES AND CHARGES	)))	**DOCKET NO. 09-00056**

****

WORKPAPERS TO
DIRECT TESTIMONY
OF
DAVE PETERS

****

August 28, 2009

	Company		
Bedrooms	**Current**	**Proposed**	**% Change**
1	$20.74	$37.02	78.50%
2	$26.10	$46.67	78.81%
3	$30.38	$54.37	78.97%
4	$35.21	$63.07	79.13%
5	$39.49	$70.77	79.21%

	CAPD		
Bedrooms	**Current**	**Proposed**	**% Change**
1	$20.74	$26.95	29.96%
2	$26.10	$33.92	29.96%
3	$30.38	$39.48	29.96%
4	$35.21	$45.76	29.96%
5	$39.49	$51.32	29.96%

	# Of Customers						
	Jul-07	**Jul-09**					
Residential	0	0					
Residential	38	37	7.49%	$3.50	7.69%	$2.01	
Residential	281	281	56.88%	$30.93	56.88%	$17.28	
Residential	170	170	34.41%	$21.70	34.41%	$12.12	
Residential	5	6	1.21%	$0.86	1.01%	$0.40	
	494	494					
			avg.	$56.99		$31.82	$0.79
						41.2387	
Commercial	32	37					

Tap Fees	$2,750.00	$9,000.00	227.27%
# Of Customers			
min monthly charge	$6.00	$37.02	517.00%
chg per 1,000 gallons	$3.31	$5.96	80.06%
Tap Fees	7.86	25.72	227.23%

Estimated Growth Waterbridge development approx. 45 homes in 2010 (potential 200 homes)
Estimated Growth Stillwater development approx. 125 homes in 2010 and 2011 (potential 500 homes)

approximatelt 10
taps in 2010

Cartwright Creek, LLC
Historicial Income Statement Analysis

	12 Months Ended 12/05	12 Months Ended 12/06	12 Months Ended 12/07	Actual Ended 12/08			AdjustedActual Ended 12/08			Under New Tariff Ended 04/09	
Income											
Flat rate revenues	$ -	$ -	$ -								
Residential revenues	$ 186,930	$ 185,867	$ 186,189	$ 190,441	A	$ (800)	$ 189,641	A		$ 331,871	2.28%
Bonding Fee Surcharge								B		$ 2,400	
Other revenues	$ -	$ -	$ -	$ -			$ -				
Measured revenues	$ -	$ -	$ -	$ -			$ -				
Commercial revenues	$ 53,225	$ 53,225	$ 53,428	$ 54,137			$ 54,137	A		$ 94,739	1.33%
Revenues from other systems	$ -	$ -	$ -	$ -		$ -	$ -	C	$ 8,000	$ 8,000	
Other sewer revenues	$ 862	$ 910	$ 1,068	$ 1,359			$ 1,359			$ 1,359	
TOTAL Income	$ 241,016	$ 240,001	$ 240,685	$ 245,936			$ 245,136			$ 438,369	2.18%
Expenses										$ 185,233	75.56%
Salaries & wages - employees	$ -	$ -	$ -	$ -			$ -				
Salaries & wages - officers,	$ -	$ -	$ -	$ -			$ -			$ 961	
Purchased sewage treatment	$ -	$ -	$ -	$ -			$ -				
Sludge removal expense	$ 72,998	$ 55,090	$ 58,925	$ 63,392		$ -	$ 63,392	D	$ 5,071	$ 68,463	7.58%
Purchased power	$ 24,152	$ 24,539	$ 23,369	$ 26,208		$ -	$ 26,208	E	$ 3,722	$ 29,929	12.15%
Fuel for power production	$ -	$ -	$ -	$ -			$ -			$ -	
Chemicals	$ 11,145	$ 12,505	$ 14,099	$ 10,354			$ 10,354			$ 10,354	-26.56%
Materials & supplies	$ 22,780	$ 17,705	$ 21,632	$ 8,161		$ -	$ 8,161		$ 2,000	$ 10,161	-62.27%
Contractual services	$ -	$ -		$ -			$ -			$ -	
Engineering	$ 470	$ -	$ 2,528	$ -			$ -			$ -	
Plant Management	$ 30,900	$ 32,450	$ 51,094	$ 148,048		$ -	$ 148,048	F	$ (5,000)	$ 143,048	189.76%
Accounting	$ 30,000	$ 30,000	$ 30,420	$ 30,356			$ 30,356	G	$ 44	$ 30,400	-0.21%
Repairs & Maint to plant	$ 71,867	$ 112,213	$ 89,084	$ 31,191			$ 31,191			$ 31,191	-64.99%
Legal fees	$ 68	$ -	$ -	$ -			$ -			$ -	
Consulting fees	$ -	$ -	$ 13,638	$ 15,873		$ (15,873)	$ -			$ -	
Rents	$ -	$ -	$ -	$ -			$ -	H	$ 7,800	$ 7,800	#DIV/0!
Transportation expenses	$ -	$ -	$ -	$ 4,936			$ 4,936			$ 4,936	#DIV/0!
Telephone	$ -	$ -	$ 428	$ 1,535			$ 1,535			$ 1,535	258.97%
Insurance expenses	$ 632	$ 822	$ 958	$ 19,805			$ 19,805			$ 19,805	1966.64%
Postage	$ 1,747	$ 1,617	$ 1,516	$ 2,044			$ 2,044	I	$ 216	$ 2,260	34.86%
Rate Case Expense	$ -	$ -	$ -	$ -			$ -	J	$ 8,000	$ 8,000	#DIV/0!
Regulatory commission expense	$ 708	$ 708	$ 705	$ 707			$ 707			$ 707	0.29%
Bad debt expense	$ 16	$ 168	$ -	$ 1,795			$ 1,795			$ 500	#DIV/0!
Interest Expense	$ -	$ -	$ -	$ -			$ -			$ -	
Interest Exp - Smith Note	$ 19,599	$ 11,107	$ 21,222	$ 61,585		$ (46,247)	$ 15,338			$ 15,338	190.19%
Interest on Bank of America Escrow	$ -	$ -	$ -	$ -			$ -			$ -	
Bank charges	$ 1,593	$ 1,643	$ 4,032	$ 3,811		$ (2,400)	$ 1,411	B	$ 2,400	$ 3,811	-5.49%
Miscellaneous expense	$ 1,597	$ 988	$ 4,095	$ 2,637			$ 2,637			$ 2,637	-35.61%
Industry association dues	$ -	$ -	$ -	$ 520			$ 520			$ 520	
Communication service	$ -	$ -	$ -	$ -			$ -			$ -	
Stockhoders' meeting expenses	$ -	$ -	$ -	$ -			$ -			$ -	
Directors' fees & expenses	$ -	$ -	$ -	$ -			$ -			$ -	
W/O expenditures for abandoned	$ -	$ -	$ -	$ -			$ -			$ -	
Operating expense offset	$ -	$ -	$ -	$ -			$ -			$	
				$ -			$ -				
TOTAL Expenses	$ 290,272	$ 301,556	$ 337,745	$ 432,958		$ (64,520)	$ 368,438			$ 392,356	16.17%
OPERATING PROFIT (LOSS)	$ (49,256)	$ (61,555)	$ (97,060)	$ (187,022)			$ (123,302)			$ 46,013	
Other Income & Expenses											
Depreciation	$ (29,342)	$ (29,342)	$ (29,342)	$ (29,342)	L	$ 50,000	$ (27,645)	L		$ (27,645)	
Amort of utility plant aquisit	$ -	$ -	$ -				$ -				
Amortization exp - other	$ -	$ -	$ -			$ 12,000	$ 16,666	K	$ (8,333)	$ (8,333)	
Permits & Taxes other than income	$ (11,097)	$ (16,053)	$ (14,464)	$ (29,101)		$ 6,633	$ (22,467)	M		$ (17,000)	
Interest & dividend income	$ 4	$ 5,075	$ 3,169	$ 11,576		$ (3,500)	$ 8,076	N		$ 7,200	
Other Income-Gain refinance	$ -	$ -	$ -				$ -				
Nonutility income	$ -	$ -	$ -				$ -				
Misc. nonutility expense	$ -	$ -	$ -				$ -				
Dep of plant not used & useful	$ -	$ -	$ -				$ -				
Imprudent expenses	$ -	$ -	$ -				$ -				
Donations	$ -	$ -	$ -				$ -				
Penalities for violations	$ -	$ -	$ -				$ -				
Interest expense	$ -	$ -	$ -				$ -				
TOTAL Other Income & Expenses	$ (77,304)	$ (40,319)	$ (40,637)	$ (46,866)			$ (25,370)			$ (45,778)	
PROFIT(LOSS) BEFORE TAXES	$ (126,559)	$ (101,874)	$ (137,697)	$ (233,888)			$ (148,672)			$ 235	
Provisions for Taxes								O		$ (92)	
Income taxes	$ -	$ -	$ -								
Inc taxes, other income & dedu	$ -	$ -	$ -								
Investment tax credits	$ -	$ -	$ -								
TOTAL Provisions for Taxes	$ -	$ -	$ -							$ (92)	
NET PROFIT (LOSS)	$ (126,559)	$ (101,874)	$ (137,697)	$ (233,888)		$ -	$ (148,672)			$ 143	

Name of Respondent	This Report is:	Date of Report	Year of Report
Cartwright Creek LLC (successor to Car	(1) __XX An Original (2) ___ A Resubmission	(Mo, Da, Yr) 3/31/09	2008 12/30/04

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

Description (a)	Water (b)	Sewer (c)	Total (d)
Balance First of Year	-	1,150,293	1,150,293
Add Credits During Year	-	-	-
Less Charges During Year	-	-	-
Balance End of Year	0	1,150,293	1,150,293
Less Accumulated Amortization	-	-	-
Net Contributions in Aid of Construction	0	1,150,293	1,150,293

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year (a)	Indicate "Cash" or "Property" (b)	Water (c)	Sewer (d)
Contractor or Developer #1		-	-
Contractor or Developer #2		-	-
Contractor or Developer #3		-	-
Contractor or Developer #4		-	-
Contractor or Developer #5		-	-
Contractor or Developer #6		-	-
Contractor or Developer #7		-	-
Contractor or Developer #8		-	-
Contractor or Developer #9		-	-
Contractor or Developer #10		-	-
Contractor or Developer #11		-	-
Contractor or Developer #12		-	-
Contractor or Developer #13		-	-
Contractor or Developer #14		-	-
Contractor or Developer #15		-	-
Contractor or Developer #16		-	-
Contractor or Developer #17		-	-
Contractor or Developer #18		-	-
Contractor or Developer #19		-	-
Contractor or Developer #20		-	-
Contractor or Developer #21		-	-
Contractor or Developer #22		-	-
Contractor or Developer #23		-	-
Contractor or Developer #24		-	-
Contractor or Developer #25		-	-
Contractor or Developer #26		-	-
Contractor or Developer #27		-	-
Contractor or Developer #28		-	-
Contractor or Developer #29		-	-
Contractor or Developer #30		-	-
Total Credits During Year		0	0

Name of Respondent	This Report is:	Date of Report	Year of Report
Cartwright Creek LLC (successor to Cartwright Creek Utility Co.)	(1) __XX An Original (2) ___ A Resubmission	(Mo, Da, Yr) 3/31/09	2008 12/30/04

CAPITAL STOCK (201 - 204)

(a)	Common Stock (b)	Preferred Stock (c)
Par or stated value per share		-
Shares Authorized	-	-
Shares issued and outstanding		-
Total par value of stock issued		-
Dividends declared per share for year	0	0

RETAINED EARNINGS (215)

(a)	Appropriated (b)	Unappropriated (c)
Balance first of year	-	(1,729,989)
Changes during year NET INCOME/(NET LOSS)	-	(222,469)
Changes during year (Please Specify)	-	-
Changes during year (Please Specify)	-	-
Changes during year (Please Specify)	-	-
Changes during year (Please Specify)	-	-
Changes during year (Please Specify)	-	-
Balance end of year	0	(1,952,458)

PROPRIETARY CAPITAL (218)

(a)		Proprietor (b)	Partner (c)
Balance first of year		-	557,602
Changes during year (Operations)		-	-
Changes during year (Cash Advance)	Sheaffer International	-	7,186
Changes during year (Please Specify)	Land Contribution	-	102,640
Changes during year (Please Specify)		-	-
Changes during year (Please Specify)		-	-
Changes during year (Please Specify)		-	-
Balance end of year		0	667,428

LONG-TERM DEBT (224)

Description of Obligation including Issue & Maturity Dates (a)	Interest Rate (b)	Year End Balance (c)
Reese Smith	0.25%	204,786.12
Stephen Smith	8.25%	204,786.12
Sheaffer International	0.00%	49,974.65
Debt #4	0.00%	-
Debt #5	0.00%	-
Debt #6	0.00%	-
Debt #7	0.00%	-
Debt #8	0.00%	-
Debt #9	0.00%	-
Debt #10	0.00%	-
Debt #11	0.00%	-
Debt #12	0.00%	-
Total Long-Term Debt		459,547

Name of Respondent	This Report is:	Date of Report	Year of Report
Cartwright Creek LLC (successor to (	(1) __XX An Original (2) ___ A Resubmission	(Mo, Da, Yr) 3/31/09	2008 12/30/04

NET UTILITY PLANT

Plant Accounts (101-107) Inclusive (a)	Water (c)	Sewer (d)	Other (e)	Total (f)
Utility Plant in Service (101)	0	956,947	0	956,947
Construction Work in Progress (105)	0	0	0	0
Other (land)	0	102,640	0	102,640
Other (Please Specify)	0	0	0	0
Other (Please Specify)	0	0	0	0
Other (Please Specify)	0	0	0	0
Other (Please Specify)	0	0	0	0
Other (Please Specify)	0	0	0	0
Total Utility Plant	0	1,059,587	0	1,059,587

ACCUMULATED DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Account 108 (a)	Water (c)	Sewer (d)	Other (e)	Total (f)
Balance First of Year	**0**	**831,932**	**0**	**831,932**
Credits During Year:				
Accruals charged to Depreciation Account	0	27,645	0	27,645
Salvage	0	0	0	0
Other Credits (Please Specify):	0	0	0	0
Other Credits (Please Specify):	0	0	0	0
Other Credits (Please Specify):	0	0	0	0
Other Credits (Please Specify):	0	0	0	0
Total Credits	0	27,645	0	27,645
Debits During Year:				
Book/Historical Cost of Plant Retired	0	0	0	0
Cost of Removal	0	0	0	0
Other Debits (Correction of Over Amort.):	0	9,795	0	9,795
Other Debits (Please Specify):	0	0	0	0
Other Debits (Please Specify):	0	0	0	0
Other Debits (Please Specify):	0	0	0	0
Total Debits	0	9,795	0	9,795
Balance End of Year	0	849,782	0	849,782

Name of Respondent	This Report is:	Date of Report	Year of Report
Cartwright Creek LLC (successor to Cartwr	(1) __XX An Original (2) ___ A Resubmission	(Mo, Da, Yr) 3/30/2004	2008
COMPARATIVE BALANCE SHEET		Report Date:	

Account Name (a)	Ref Page (b)	Current Year (c)	Previous Year (d)
ASSETS			
Utility Plant in Service (101-105)	F5/W1/S1	1,059,587	956,947
Accum. Depreciation and Amortization (108)	F5/W2/S2	849,782	831,932
Net Utility Plant		209,805	125,015
Cash		3,811	3,261
Customer Accounts Receivable (141)		3,383	2,304
Other Assets (Restricted Cash securing LOC)		240,100	240,000
Other Assets (Prepaid Insurance)		458	423
Other Assets (Deferred Rate Case Expense)		17,125	0
Other Assets (Def. Permit Costs-Waterbridge)		140,743	125,000
Total Assets		615,425	496,003
LIABILITIES AND CAPITAL			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid-In Capital (211)			
Retained Earnings (215)	F-6	(1,952,458)	(1,729,989)
Capital (Proprietary & Partnership-218)	F-6	667,428	557,602
Total Capital		(1,285,030)	(1,172,387)
Long-Term Debt (224)	F-6	459,547	459,547
Accounts Payable (231)		15,970	34,886
Notes Payable (232)			
Customer Deposits (235)		12,250	12,250
Accrued Taxes (236)	F-7	11,958	11,414
Advances Payable			
Other Liabilities Accrued Interest		58,485	0
Other Liabilities (Due to Sheaffer)		191,953	
Other Liabilities (Miscellaneous)			
Other Liabilities (Please Specify)			
Advances for Construction			
Contributions In Aid Of Const.-Net (271-2)	F-8	1,150,293	1,150,293
Total Liabilities		1,900,455	1,668,390
Total Liabilities & Capital		615,425	496,003

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cartwright Creek LLC (successor to C	(1) __XX An Original (2) ___ A Resubmission	3/31/09	2008

INCOME STATEMENT

Account Name (a)	Ref Page (b)	Water (c)	Sewer (d)	Other (e)	Total (f)
Gross Revenue:					
Residential			190,441	-	190,441
Commercial		-	54,137	-	54,137
Industrial		-	-	-	-
Multi-Family		-	-	-	-
Tap Fee			-	-	-
Other (Late Fees)		-	1,359	-	1,359
Other (Please Specify)		-	-	-	-
Other (Please Specify)		-	-	-	-
Total Gross Revenue		-	245,936	-	245,936
Operation & Maint. Expense	W3/S3		371,448	-	371,448
Depreciation Expense	F-5		17,850	-	17,850
Amortization Expense		-	-	-	-
Other Expense (TDEC Permitting)		-	10,784	-	10,784
Other Expense (LLC pers inc/reg. Fee)		-	1,267	-	1,267
Taxes Other Than Income	F-7	-	17,049	-	17,049
Income Taxes	F-7	-	-	-	-
Total Operating Expenses		-	418,398	-	418,398
Net Operating Income		-	(172,462)	-	(172,462)
Other Income:					
Nonutility Income		-	-	-	-
Other (Interest Income)		-	11,576	-	11,576
Other (Please Specify)		-	-	-	-
Other (Please Specify)		-	-	-	-
Other (Please Specify)		-	-	-	-
Total Other Income		-	11,576	-	11,576
Other Deductions:					
Misc. Nonutility Expenses		-	-	-	-
Other (Interest Expenses)		-	61,584	-	61,584
Other (Please Specify)		-	-	-	-
Other (Please Specify)		-	-	-	-
Other (Please Specify)		-	-	-	-
Total Other Deductions		-	61,584	-	61,584
Net Income		-	(222,469)	-	(222,469)

Table 10.1—GROSS DOMESTIC PRODUCT AND DEFLATORS USED IN THE HISTORICAL TABLES: 1940–2013
(Fiscal Year 2000 = 1.000)

Year	GDP (in billions of dollars)	GDP (Chained) Price Index	Composite Outlay Deflators												
			Total	Total Defense	Total Nondefense	Payments for Individuals			Other Grants	Net Interest	Undistributed Offsetting Receipts	All Other	Addendum: Direct Capital		
						Total	Direct	Grants					Total	Defense	Nondefense
1940	96.8	0.0978	0.0870	0.0836	0.0878	0.0931	0.0931	0.0931	0.0703	0.0978	0.0608	0.0847	0.1897	0.1623	0.2044
1941	114.1	0.1014	0.0928	0.0994	0.0876	0.0963	0.0963	0.0963	0.0640	0.1014	0.0583	0.0809	0.1830	0.1725	0.2149
1942	144.3	0.1089	0.1028	0.1186	0.0757	0.1053	0.1053	0.1053	0.0631	0.1089	0.0565	0.0661	0.1799	0.1772	0.2303
1943	180.3	0.1163	0.1122	0.1268	0.0682	0.1165	0.1165	0.1165	0.0675	0.1163	0.0554	0.0583	0.1736	0.1731	0.2278
1944	209.2	0.1209	0.1061	0.1157	0.0689	0.1251	0.1251	0.1251	0.0689	0.1209	0.0552	0.0562	0.1677	0.1675	0.2285
1945	221.4	0.1239	0.1041	0.1071	0.0843	0.1315	0.1316	0.1311	0.0691	0.1239	0.0569	0.0586	0.1559	0.1557	0.2286
1946	222.7	0.1328	0.1071	0.1052	0.1140	0.1387	0.1388	0.1385	0.0747	0.1328	0.0632	0.0684	0.1604	0.1595	0.2190
1947	233.2	0.1466	0.1162	0.1137	0.1177	0.1493	0.1493	0.1492	0.1022	0.1466	0.0834	0.0868	0.1839	0.1796	0.2128
1948	256.0	0.1606	0.1273	0.1052	0.1402	0.1631	0.1631	0.1630	0.1036	0.1606	0.1059	0.1117	0.2083	0.2009	0.2390
1949	271.1	0.1660	0.1246	0.1062	0.1367	0.1676	0.1676	0.1674	0.1110	0.1660	0.1033	0.1092	0.2222	0.2117	0.2501
1950	273.0	0.1635	0.1287	0.1059	0.1434	0.1656	0.1656	0.1650	0.1042	0.1635	0.1088	0.1162	0.2183	0.2107	0.2311
1951	320.6	0.1723	0.1279	0.1113	0.1523	0.1749	0.1750	0.1742	0.1198	0.1723	0.1045	0.1154	0.2306	0.2278	0.2429
1952	348.6	0.1792	0.1280	0.1162	0.1633	0.1816	0.1817	0.1810	0.1218	0.1792	0.1094	0.1222	0.2397	0.2380	0.2574
1953	372.9	0.1825	0.1368	0.1269	0.1661	0.1844	0.1845	0.1839	0.1291	0.1825	0.1156	0.1288	0.2426	0.2407	0.2698
1954	377.3	0.1846	0.1409	0.1290	0.1784	0.1868	0.1869	0.1866	0.1260	0.1846	0.1170	0.1360	0.2400	0.2383	0.2660
1955	394.6	0.1862	0.1455	0.1335	0.1709	0.1870	0.1870	0.1869	0.1292	0.1862	0.1204	0.1310	0.2473	0.2465	0.2603
1956	427.2	0.1911	0.1526	0.1425	0.1710	0.1894	0.1894	0.1893	0.1321	0.1911	0.1231	0.1317	0.2614	0.2611	0.2674
1957	450.3	0.1983	0.1601	0.1497	0.1780	0.1948	0.1949	0.1947	0.1434	0.1983	0.1277	0.1379	0.2783	0.2780	0.2822
1958	460.5	0.2043	0.1687	0.1562	0.1885	0.2006	0.2006	0.2005	0.1571	0.2043	0.1361	0.1491	0.2881	0.2878	0.2924
1959	491.5	0.2075	0.1746	0.1647	0.1875	0.2036	0.2037	0.2035	0.1667	0.2075	0.1423	0.1536	0.2928	0.2926	0.2956
1960	517.9	0.2100	0.1750	0.1603	0.1945	0.2073	0.2073	0.2071	0.1680	0.2100	0.1400	0.1570	0.2951	0.2945	0.3006
1961	530.8	0.2130	0.1795	0.1645	0.1981	0.2103	0.2104	0.2102	0.1656	0.2130	0.1464	0.1647	0.2968	0.2960	0.3038
1962	567.6	0.2154	0.1803	0.1657	0.1971	0.2123	0.2124	0.2122	0.1671	0.2154	0.1489	0.1665	0.2999	0.2988	0.3086
1963	598.7	0.2181	0.1873	0.1726	0.2034	0.2149	0.2149	0.2147	0.1727	0.2181	0.1533	0.1756	0.3068	0.3056	0.3158
1964	640.4	0.2207	0.1900	0.1739	0.2064	0.2178	0.2178	0.2176	0.1760	0.2207	0.1575	0.1832	0.3081	0.3050	0.3282
1965	687.1	0.2245	0.1928	0.1735	0.2102	0.2208	0.2208	0.2206	0.1807	0.2245	0.1656	0.1905	0.3096	0.3056	0.3299
1966	752.9	0.2293	0.1974	0.1800	0.2131	0.2248	0.2248	0.2246	0.1779	0.2293	0.1714	0.1956	0.3112	0.3082	0.3278
1967	811.8	0.2367	0.2026	0.1863	0.2185	0.2308	0.2308	0.2307	0.1820	0.2367	0.1773	0.2002	0.3165	0.3134	0.3402
1968	866.6	0.2451	0.2103	0.1950	0.2254	0.2380	0.2380	0.2379	0.1889	0.2451	0.1848	0.2061	0.3244	0.3212	0.3553
1969	948.6	0.2563	0.2230	0.2062	0.2390	0.2482	0.2482	0.2481	0.1999	0.2563	0.1974	0.2210	0.3368	0.3339	0.3699
1970	1,012.2	0.2703	0.2363	0.2178	0.2515	0.2602	0.2602	0.2601	0.2138	0.2703	0.2123	0.2343	0.3560	0.3522	0.3962
1971	1,079.9	0.2838	0.2519	0.2314	0.2661	0.2719	0.2719	0.2718	0.2293	0.2838	0.2284	0.2526	0.3818	0.3759	0.4284
1972	1,178.3	0.2972	0.2690	0.2551	0.2769	0.2823	0.2824	0.2822	0.2398	0.2972	0.2455	0.2692	0.4216	0.4166	0.4503
1973	1,307.6	0.3103	0.2833	0.2752	0.2872	0.2931	0.2931	0.2930	0.2473	0.3103	0.2587	0.2838	0.4565	0.4541	0.4681
1974	1,439.3	0.3327	0.3070	0.2967	0.3116	0.3167	0.3168	0.3166	0.2714	0.3327	0.2765	0.3014	0.4789	0.4747	0.4985
1975	1,560.7	0.3673	0.3384	0.3293	0.3418	0.3491	0.3492	0.3490	0.3011	0.3673	0.3034	0.3277	0.5207	0.5099	0.5669
1976	1,736.5	0.3938	0.3640	0.3547	0.3670	0.3722	0.3722	0.3720	0.3267	0.3938	0.3325	0.3597	0.5586	0.5464	0.6087
TQ	456.7	0.4063	0.3752	0.3648	0.3785	0.3840	0.3840	0.3838	0.3404	0.4063	0.3454	0.3704	0.5873	0.5773	0.6222
1977	1,974.3	0.4233	0.3934	0.3881	0.3951	0.4002	0.4003	0.4000	0.3525	0.4233	0.3679	0.3945	0.6093	0.6013	0.6412
1978	2,217.0	0.4518	0.4194	0.4161	0.4204	0.4272	0.4273	0.4270	0.3758	0.4518	0.3898	0.4156	0.6492	0.6449	0.6646
1979	2,500.7	0.4882	0.4552	0.4520	0.4561	0.4625	0.4626	0.4623	0.4096	0.4882	0.4159	0.4476	0.6902	0.6867	0.7034
1980	2,726.7	0.5310	0.5029	0.5017	0.5033	0.5110	0.5110	0.5108	0.4563	0.5310	0.4584	0.4873	0.7391	0.7326	0.7663
1981	3,054.7	0.5830	0.5562	0.5582	0.5556	0.5604	0.5604	0.5602	0.5081	0.5830	0.5076	0.5371	0.7981	0.7911	0.8308
1982	3,227.6	0.6229	0.5958	0.6037	0.5932	0.5950	0.5950	0.5948	0.5514	0.6229	0.5364	0.5677	0.8614	0.8569	0.8874
1983	3,440.7	0.6504	0.6245	0.6348	0.6210	0.6223	0.6223	0.6221	0.5794	0.6504	0.5622	0.5910	0.9033	0.9038	0.8999
1984	3,840.2	0.6744	0.6555	0.6809	0.6467	0.6464	0.6464	0.6461	0.6088	0.6744	0.5753	0.6127	0.9344	0.9396	0.9007
1985	4,141.5	0.6963	0.6781	0.7089	0.6676	0.6681	0.6682	0.6677	0.6329	0.6963	0.5968	0.6312	0.9380	0.9427	0.9089
1986	4,412.4	0.7125	0.6947	0.7180	0.6861	0.6861	0.6861	0.6857	0.6557	0.7125	0.6107	0.6465	0.9199	0.9204	0.9164
1987	4,647.1	0.7311	0.7143	0.7284	0.7090	0.7071	0.7071	0.7068	0.6866	0.7311	0.6245	0.6667	0.9027	0.8992	0.9276
1988	5,008.6	0.7541	0.7359	0.7386	0.7349	0.7345	0.7345	0.7344	0.7107	0.7541	0.6429	0.6885	0.8895	0.8806	0.9447
1989	5,400.5	0.7834	0.7631	0.7609	0.7639	0.7670	0.7670	0.7670	0.7365	0.7834	0.6599	0.7031	0.8977	0.8875	0.9677
1990	5,735.4	0.8125	0.7882	0.7822	0.7902	0.7996	0.7996	0.7999	0.7693	0.8125	0.6845	0.7194	0.9121	0.9004	0.9867
1991	5,935.1	0.8430	0.8226	0.8189	0.8236	0.8333	0.8333	0.8333	0.7994	0.8430	0.7285	0.7599	0.9371	0.9249	1.0067
1992	6,239.9	0.8642	0.8508	0.8422	0.8531	0.8574	0.8575	0.8572	0.8181	0.8642	0.7459	0.7972	0.9484	0.9362	1.0013
1993	6,575.5	0.8838	0.8725	0.8555	0.8770	0.8787	0.8788	0.8783	0.8418	0.8838	0.7863	0.8407	0.9669	0.9574	1.0066
1994	6,961.3	0.9028	0.8902	0.8724	0.8946	0.8967	0.8968	0.8962	0.8644	0.9028	0.8199	0.8604	0.9880	0.9809	1.0168
1995	7,325.8	0.9218	0.9120	0.8895	0.9171	0.9168	0.9169	0.9165	0.8922	0.9218	0.8458	0.8950	1.0078	1.0003	1.0314
1996	7,694.1	0.9395	0.9328	0.9190	0.9356	0.9355	0.9355	0.9352	0.9151	0.9395	0.8851	0.9244	1.0186	1.0141	1.0309
1997	8,182.4	0.9559	0.9508	0.9381	0.9534	0.9537	0.9537	0.9533	0.9318	0.9559	0.9095	0.9402	1.0022	0.9982	1.0131
1998	8,627.9	0.9675	0.9603	0.9499	0.9623	0.9629	0.9630	0.9628	0.9449	0.9675	0.9329	0.9481	0.9913	0.9893	0.9983
1999	9,125.3	0.9802	0.9748	0.9690	0.9759	0.9763	0.9763	0.9762	0.9649	0.9802	0.9591	0.9683	0.9950	0.9961	0.9922
2000	9,709.8	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
2001	10,057.9	1.0236	1.0234	1.0256	1.0229	1.0223	1.0223	1.0223	1.0305	1.0236	1.0265	1.0223	0.9982	0.9952	1.0050
2002	10,377.4	1.0432	1.0425	1.0582	1.0393	1.0366	1.0366	1.0368	1.0539	1.0432	1.0721	1.0533	0.9879	0.9844	0.9960
2003	10,808.6	1.0643	1.0703	1.1109	1.0613	1.0568	1.0568	1.0570	1.0917	1.0643	1.1158	1.0847	0.9892	0.9884	0.9911

Table 10.1—**GROSS DOMESTIC PRODUCT AND DEFLATORS USED IN THE HISTORICAL TABLES: 1940–2013**

(Fiscal Year 2000 = 1.000)

	GDP (In	GDP	Composite Outlay Deflators											
2004	11,499.9	1.0920	1.1014	1.1561	1.0886	1.0817	1.0817	1.0819	1.1352	1.0920	1.1790	1.1296	0.9972	0.9979	0.9949
2005	12,237.9	1.1270	1.1419	1.2162	1.1247	1.1136	1.1134	1.1143	1.2056	1.1270	1.2381	1.1810	1.0187	1.0197	1.0153
2006	13,015.5	1.1643	1.1806	1.2654	1.1616	1.1479	1.1477	1.1491	1.2742	1.1643	1.2881	1.2222	1.0364	1.0380	1.0311
2007	13,667.5	1.1955	1.2064	1.2960	1.1855	1.1733	1.1730	1.1747	1.3338	1.1955	1.3226	1.2336	1.0642	1.0658	1.0588
2008 estimate	14,311.5	1.2186	1.2391	1.3089	1.2221	1.2107	1.2103	1.2123	1.3888	1.2186	1.3482	1.2607	1.0850	1.0865	1.0792
2009 estimate	15,027.0	1.2432	1.2674	1.3377	1.2491	1.2362	1.2359	1.2378	1.4398	1.2432	1.3753	1.2909	1.1069	1.1083	1.1010
2010 estimate	15,792.0	1.2680	1.2924	1.3645	1.2765	1.2647	1.2643	1.2663	1.4941	1.2680	1.4028	1.3167	1.1290	1.1305	1.1230
2011 estimate	16,580.2	1.2934	1.3190	1.3918	1.3044	1.2937	1.2933	1.2952	1.5500	1.2934	1.4308	1.3430	1.1516	1.1531	1.1454
2012 estimate	17,395.0	1.3192	1.3479	1.4196	1.3336	1.3234	1.3231	1.3248	1.6076	1.3192	1.4594	1.3699	1.1746	1.1761	1.1683
2013 estimate	18,243.3	1.3455	1.3768	1.4479	1.3633	1.3538	1.3535	1.3552	1.6671	1.3455	1.4886	1.3972	1.1981	1.1996	1.1916

Note: Constant dollar research and development outlays are based on the GDP (chained) price index.

Cartwright Creek, LLC
Historicial Income Statement Analysis

	12 Months Ended 12/05	12 Months Ended 12/06	12 Months Ended 12/07	Actual Ended 12/08			AdjustedActual Ended 12/08			Under New Tariff Ended 04/09
Income										
Flat rate revenues	$ -	$ -	$ -							
Residential revenues	$ 186,930	$ 185,867	$ 186,189	$ 190,441	A	$ (800)	$ 189,641	A		$ 331,871
Bonding Fee Surcharge								B		$ 2,400
Other revenues	$ -	$ -	$ -	$ -			$ -			
Measured revenues	$ -	$ -	$ -	$ -			$ -			
Commercial revenues	$ 53,225	$ 53,225	$ 53,428	$ 54,137			$ 54,137	A		$ 94,739
Revenues from other systems	$ -	$ -	$ -	$ -		$ -	$ -	C	$ 8,000	$ 8,000
Other sewer revenues	$ 862	$ 910	$ 1,068	$ 1,359			$ 1,359			$ 1,359
TOTAL Income	$ 241,016	$ 240,001	$ 240,685	$ 245,936			$ 245,136			$ 438,369
Expenses										$ 185,233
Salaries & wages - employees	$ -	$ -	$ -	$ -			$ -			$ 193,233
Salaries & wages - officers,	$ -	$ -	$ -	$ -			$ -			
Purchased sewage treatment	$ -	$ -	$ -	$ -			$ -			
Sludge removal expense	$ 72,998	$ 55,090	$ 58,925	$ 63,392		$ -	$ 63,392	D	$ 5,071	$ 68,463
Purchased power	$ 24,152	$ 24,539	$ 23,369	$ 26,208		$ -	$ 26,208	E	$ 3,722	$ 29,929
Fuel for power production	$ -	$ -	$ -	$ -			$ -			$ -
Chemicals	$ 11,145	$ 12,505	$ 14,099	$ 10,354			$ 10,354			$ 10,354
Materials & supplies	$ 22,780	$ 17,705	$ 21,632	$ 8,161		$ -	$ 8,161		$ 2,000	$ 10,161
Contractual services	$ -	$ -		$ -			$ -			$ -
Engineering	$ 470	$ -	$ 2,528	$ -			$ -			$ -
Plant Management	$ 30,900	$ 32,450	$ 51,094	$ 148,048		$ -	$ 148,048	F	$ (5,000)	$ 143,048
Accounting	$ 30,000	$ 30,000	$ 30,420	$ 30,356			$ 30,356	G	$ 44	$ 30,400
Repairs & Maint to plant	$ 71,867	$ 112,213	$ 89,084	$ 31,191			$ 31,191			$ 31,191
Legal fees	$ 68	$ -	$ -	$ -			$ -			$ -
Consulting fees	$ -	$ -	$ 13,638	$ 15,873		$ (15,873)	$ -			$ -
Rents	$ -	$ -	$ -	$ -			$ -	H	$ 7,800	$ 7,800
Transportation expenses	$ -	$ -	$ -	$ 4,936			$ 4,936			$ 4,936
Telephone	$ -	$ -	$ 428	$ 1,535			$ 1,535			$ 1,535
Insurance expenses	$ 632	$ 822	$ 958	$ 19,805			$ 19,805			$ 19,805
Postage	$ 1,747	$ 1,617	$ 1,516	$ 2,044			$ 2,044	I	$ 216	$ 2,260
Rate Case Expense	$ -	$ -	$ -	$ -			$ -	J	$ 8,000	$ 8,000
Regulatory commission expense	$ 708	$ 708	$ 705	$ 707			$ 707			$ 707
Bad debt expense	$ 16	$ 168	$ -	$ 1,795			$ 1,795			$ 500
Interest Expense	$ -	$ -	$ -	$ -			$ -			$ -
Interest Exp - Smith Note	$ 19,599	$ 11,107	$ 21,222	$ 61,585		$ (46,247)	$ 15,338			$ 15,338
Interest on Bank of America Escrow	$ -	$ -	$ -	$ -			$ -			$ -
Bank charges	$ 1,593	$ 1,643	$ 4,032	$ 3,811		$ (2,400)	$ 1,411	B	$ 2,400	$ 3,811
Miscellaneous expense	$ 1,597	$ 988	$ 4,095	$ 2,637			$ 2,637			$ 2,637
Industry association dues	$ -	$ -	$ -	$ 520			$ 520			$ 520
Communication service	$ -	$ -	$ -	$ -			$ -			$ -
Stockhoders' meeting expenses	$ -	$ -	$ -	$ -			$ -			$ -
Directors' fees & expenses	$ -	$ -	$ -	$ -			$ -			$ -
W/O expenditures for abandoned	$ -	$ -	$ -	$ -			$ -			$ -
Operating expense offset	$ -	$ -	$ -	$ -			$ -			$ -
				$ -			$ -			
TOTAL Expenses	$ 290,272	$ 301,556	$ 337,745	$ 432,958		$ (64,520)	$ 368,438			$ 584,628
OPERATING PROFIT (LOSS)	$ (49,256)	$ (61,555)	$ (97,060)	$ (187,022)			$ (123,302)			$ (146,259)
Other Income & Expenses										
Depreciation	$ (29,342)	$ (29,342)	$ (29,342)	$ (29,342)	L	$ 50,000	$ (27,645)	L		$ (27,645)
Amort of utility plant aquisit	$ -	$ -	$ -				$ -			
Amortization exp - other	$ -	$ -	$ -			$ 12,000	$ 16,666	K	$ (8,333)	$ (8,333)
Permits & Taxes other than income	$ (11,097)	$ (16,053)	$ (14,464)	$ (29,101)		$ 6,633	$ (22,467)	M		$ (17,000)
Interest & dividend income	$ 4	$ 5,075	$ 3,169	$ 11,576		$ (3,500)	$ 8,076	N		$ 7,200
Other Income-Gain refinance	$ -	$ -	$ -				$ -			
Nonutility income	$ -	$ -	$ -				$ -			
Misc. nonutility expense	$ -	$ -	$ -				$ -			
Dep of plant not used & useful	$ -	$ -	$ -				$ -			
Imprudent expenses	$ -	$ -	$ -				$ -			
Donations	$ -	$ -	$ -				$ -			
Penalities for violations	$ -	$ -	$ -				$ -			
Interest expense	$ -	$ -	$ -				$ -			
TOTAL Other Income & Expenses	$ (77,304)	$ (40,319)	$ (40,637)	$ (46,866)			$ (25,370)			$ (45,778)
PROFIT(LOSS) BEFORE TAXES	$ (126,559)	$ (101,874)	$ (137,697)	$ (233,888)			$ (148,672)			$ (192,037)
Provisions for Taxes								O		$ 74,894
Income taxes	$ -	$ -	$ -							
Inc taxes, other income & dedu	$ -	$ -	$ -							
Investment tax credits	$ -	$ -	$ -							
TOTAL Provisions for Taxes	$ -	$ -	$ -							$ 74,894
NET PROFIT (LOSS)	$ (126,559)	$ (101,874)	$ (137,697)	$ (233,888)		$ -	$ (148,672)			$ (117,143)

Response 27 to CAPD 1st discovery request

	Total Expenses	$391,395.00		
	Depreciation	$27,645.00		
	Amortization Expense	$8,333.00		
	Permits and Taxes othern than Income	$17,000.00		
		$444,373.00		
	Total Income (from adjusted actual ended 12/08	$245,136.00		
	Other Sewer Revenues	$8,000.00		
	Interest & Dividend Income	$7,200.00		
		$260,336.00		
	444,373-260,336=	$184,037.00		
				actual return
Plus	Return on Rate Base of approx. 8%	$36,068.00	Rate Base 425.,000	8.49%
	Revenue Deficiency	$220,105.00	Rate Base 425.,000	

29.75

http://www.usinflationcalculator.com/inflation-rates/us-consumer-prices-unchanged-biggest-annual-inflation-drop-since-1950/1000540/

US Consumer prices unchanged, biggest annual inflation drop since 1950

August 14, 2009 · Filed Under Inflation, Inflation Rates

U.S. consumer prices remained unchanged in July but annual inflation registered its largest decline since 1950, the Labor Department reported Friday.

The latest data helped ease concerns of rising inflation due to government spending and the Federal Reserves monetary policy of injecting cash into the US economy.

It [inflation] could be a very large long-run problem, Mickey Levy, Bank of America, chief economist, was quoted on NYTimes.com. "But in the near-term, it's not a problem at all."

The Consumer Price Index, which measures inflation pressures at the consumer level, remained unchanged in July due largely to falling gasoline and food prices. Consumer prices were up 0.7% in June.

The drop in CPI is mainly due to lower gasoline prices and lower grocery store prices, Mark Vitner, an economist at Wells Fargo Economics Group, was quoted on CNNMMoney.com. "Lower food prices are good news for consumers and should help free up some discretionary dollars for other purchases."

The core CPI, which excludes volatile energy and food costs, climbed 0.1% in July after a 0.2% increase in June.

Annual inflation plunged 2.1%, the sharpest decline since January 1950, and compares to the 1.4% decline in the 12 months ending in June.

I don't really see inflation as being much of a threat over the next several months because there's just too much slack in the economy, Scott Brown, chief economist at Raymond James & Associates Inc. in St. Petersburg, Florida, was quoted on Bloomberg.

Lower energy prices were again mostly responsible for inflation's decline. Energy costs in July were down 28.1% from a year ago when oil was near $150 a barrel and prices at the pump above $4 a gallon.

The core CPI is up 1.5% over the past year compared to a 1.7% gain in the 12 months ending in June. The figure is well within the Federal Reserve's traditional comfort 1%-2% range.

1996	1.84%	
1997	1.61%	
1998	1.10%	
1999	1.53%	
2000	2.45%	
2001	1.99%	
2002	1.84%	
2003	2.12%	
2004	3.23%	
2005	3.52%	
2006	2.87%	
2007	2.74%	
2008	1.96%	28.81%

http://www.economagic.com/em-cgi/data.exe/fedstl/gdpdef+1

Sheaffer total insurance bill is $56,269 →	56269		
Granted CCN 3/75			
No Rate Increase since 1998			
Sheaffer Int'l expenses are $1,734,713 - $191,952.83 is being allocated to CC		88.89%	11.11%
Increase sewer rates by 75% Cartwright Creek		50017.514	
500 customers		6251.4859	
would produce an add'l $220,405 in revenues		$13,553	
Thompson's Station square footage 600 sq feet	650	$3,315.88	

Exhibit C Question page 5-

Infiltration & Inflow (I&I): system should generate 150,000 gallons of wastewater/day - Due to I&I (influx of stormwater and groundwater from leaks) daily system takes over 300,000 gallons, sometimes 500,000 and as manay as 800,000

4 3 hidden due to confidential salary info

Discovery Requests: Need electronic copies of historical P&L statements (at least 3 years) (preferably Excel)
Discovery Requests: Need electronic copies of balance sheet (preferably Excel)
Discovery Requests: Need electronic copies of Rate Base History (preferably Excel)
Discovery Requests: Need electronic copies of Land Based Evaluations (preferably Excel)
Discovery Requests: Need electronic copies of General Ledger (preferably Excel)
Discovery Requests: Need electronic copies of Taxes and Working Capital (preferably Excel)
Discovery Requests: Chart Of Accounts - past 3 years
Discovery Requests: Schedule of Current Rates - monthly usage, tap fees, connection charges
Discovery Requests: Calculation of $220,405 revenue deficiency
Discovery Requests: Copy of all contracts between Cartwright Creek and all non-affiliated companies or entities
Discovery Requests: Copies of all tax returns for the past 3 years (TN Gross Receipts Tax, TN Franchise and Excise Tax Returns, Property Tax Statement and Emplyers's Quarterly Federal Tax Returns (941))
Discovery Requests: Copy of the General Ledger for Cartwright Creek and the Parent Company for year Dec. 2007- Dec. 2008 (preferably Excel)
Discovery Requests: Provide the trial balance for the 12 months eded 12/31/2008 (preferably Excel)
Discovery Requests: Need breakdown of revenues by revenue type including usage fees, late fees/and or penalty fees, tap fees, connection fees, and any other significant revenue types (monthly for last 3 years)
Discovery Requests: Need usage by customer by by month last 3 years (also breakdown by # of bedrooms by customer by month for last 3 years)
Discovery Requests: Need number of customers by month for last 3 years

Pg. 5 Cochrane Direct

seeking 150 new customers at $9,000.00 tap fee to establish a plant improvement escrow account
Current tap fees are $2750
90% owned by Sheaffer International LLC, a Delware company
10% owned by MRS, LLC, a Tennessee company (owned and managed by prior owners of CCUC)

Name	**Units**	**Location**	**State**	**Yr. Built**	**Gallons Per Day**	**Footprint**

Heritage Commons	equivalent 730	Thompson's Station TI	TN	2005	30,000	5 acres
Waterbridge	212	Williamson County TI	TN	New 2008	74,200	5 acres
Thompson's Station TN	3714	Williamson County TI	TN	2007	1,300,000	130 acres
Baywood	369	Long Neck	DE	2000	59,000	13.8 acres
Copperleaf	131	Wapitit	WY	New 2008	37,200	3 acres
Fox Mill	730	Wasco	IL	1993	316,000	16 acres
Saddlebrook Farms	3800	Round Lake Park	IL	1987	595,000	17 acres
Wynstone	540	North Barrington	IL	1987	189,000	7 acres
Cortland IL	4826	Dekalb County	IL	2007	1,500,000	
Glenwood School	equivalent 46	St. Charles	IL	1991	16,000	
ADL V Hog Farm		Clarke County	IA	2005	7,600	
Duke Energy Corporation		Blacksburg	SC	2002	2,000	5 acrs

Sign-up Fee — New customer will be required to pay a $60 fee to cover admin costs associated with tracking and maintaining current customer needs