

AGL Resources
Atlanta Gas Light
Chattanooga Gas
Elizabethtown Gas
Elkton Gas
Florida City Gas
Virginia Natural Gas
AGL Networks
Sequent Energy Management

800 477 5463 phone
www.chattanoogagas.com

2207 Olan Mills Drive
Chattanooga TN 3742

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T.R.A. DOCKET ROOM

November 26, 2007

Chairman Roberson
Tennessee Regulatory Authority
Attention Sharla Dillon
460 James Robertson Parkway
Nashville, TN 37243-0505

07-00245

Re: Chattanooga Gas Company Report of Transactions in the Deferred Gas Cost Account in compliance with Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

Dear Chairman Roberson,

Attached is an original and thirteen copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2007 and the computation of ACA factor effective January 1, 2008 (Attachment A) as required by Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Commodity Factor	
R-1/R-4	(\$0.0373/Therm)	
C-1	(\$0.0373/Therm)	
A/C	(\$0.0434/Therm)	
I-1	(\$0.4344/Dth)	
Services with two part (Demand and Commodity Rates)		
	ACA Demand Factor	ACA Commodity Factor
C-2	\$0.2820/Dth	(\$0.4495/Dth)



Chattanooga Gas

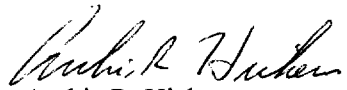
F-1	\$0.2820/Dth	(\$0.4495/Dth)
T-2/T-3	\$0.2820/Dth	

Copies of the underlying accounting documents needed for the audit are being provided the Staff.

Also enclosed are an original and thirteen copies of Chattanooga Gas Company Tariff No. 1 Eighty -Second Revised Sheet No. 55.

If you or the TRA Staff have any questions please call me at 757 616 7510.

Sincerely,



Archie R. Hickerson
Director-Regulatory Affairs

C: Ms. Sharron Wilkins
Ms. Amanda Hwang
Mrs. Pat Murphy
Mrs. Cynthia Kinser

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL TARIFF

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C	V-1
	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Large Volume Firm Sales Service Commodity DT	Commercial and Industrial Interruptible Sales Service Commodity DT	Interruptible Transportation Service With Firm Gas Supply Backup Demand	Low Volume Transport Demand DT	Residential Therm	Multi-Family Therm	Small Commercial and Industrial Therm	Medium Commercial and Industrial Demand DT	Medium Commercial and Industrial Commodity Therm	Residential and Commercial Air Conditionin g Therm	Natural Gas Vehicle Service Therm
RATES												
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm	Therm
IMCR Refun	(1.0626)	0.0000	0.0000	(1.0626)	(1.0626)	(0.0293)	(0.0293)	(0.0293)	(1.0626)	0.0000	0.0000	0.0000
ACA 01-08**	0.2820	(0.4344)	(0.4344)	0.2820	0.2820	(0.0373)	(0.0373)	(0.0373)	0.2820	(0.0434)	(0.0434)	0.0000
TOTAL	(0.7806)	(0.4344)	(0.4344)	(0.7806)	(0.7806)	(0.0665)	(0.0665)	(0.0665)	(0.7806)	(0.0434)	(0.0434)	0.0000

*IMCR refund made effective June 1, 2006 terminated Effective June 30,2007.

** Effective January 1, 2008. ACA01-07 Effective Jan 1, 2007 terminated.

EFFECTIVE: January 1, 2008.

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTOR
EFFECTIVE DECEMBER 1, 2007

ALLOCATION OF ACA REFUND/SURCHARGE TO RATE CLASSIFICATION
BASED ON VOLUMES 12 MONTHS ENDED SEPTEMBER 30, 2007

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	12,236	558,281 \$	41,412	\$ (242,524)	\$ (201,112)	\$ 0.2820		\$ (0.4344)	
Interruptible Industrial (I-1)		67,561	-	(29,349)	(29,349)			\$ (0.4344)	
Med Com & Ind (C-2)	30,113	1,685,240	101,916	(732,089)		\$ 0.2820		\$ (0.4344)	
T-3	469		1,587	-		\$ 0.2820			
ALL OTHER (R-1, R-4, C-1) V-1	99,215	5,433,780	335,789	(2,360,499)	(2,024,711)		\$ 0.0618	\$ (0.4344)	\$ (0.3726)
TOTAL	142,033	7,744,862 \$	480,705	\$ (3,364,461)	\$ (2,883,757)				

MCF SALES BY RATE CLASS

TWELVE MONTHS ENDED: September 30, 2007

Month	F-1	I-1	All Other	TOTAL	T-1, T-2 & T-3	TOTAL	SUMMER	WINTER		
Jan-07	35,549	6,632	1,095,865	1,138,046	805,348	1,943,394		1,138,046	1,138,046	14.7%
Feb-07	211,405	17,620	1,498,443	1,727,468	691,967	2,419,435		1,727,468	1,727,468	22.3%
Mar-07	31,244	1,684	1,015,644	1,048,572	664,161	1,712,733		1,048,572	1,048,572	13.5%
Apr-07	52,049	5,986	512,430	570,465	654,468	1,224,933		570,465	570,465	7.4%
May-07	16,045	5,094	341,942	363,081	693,670	1,056,751	363,081		363,081	4.7%
Jun-07	11,427	5,660	218,875	235,962	643,516	879,478	235,962		235,962	3.0%
Jul-07	12,249	4,859	198,528	215,636	644,243	859,879	215,636		215,636	2.8%
Aug-07	12,674	4,062	182,656	199,392	662,018	861,410	199,392		199,392	2.6%
Sep-07	17,523	4,718	194,023	216,264	681,176	897,440	216,264		216,264	2.8%
Oct-06	15,752	5,261	281,442	302,455	776,581	1,079,036	302,455		302,455	3.9%
Nov-06	88,582	4,165	631,965	724,712	800,020	1,524,732		724,712	724,712	9.4%
Dec-06	53,782	1,820	947,207	1,002,809	693,065	1,695,874		1,002,809	1,002,809	12.9%
TOTAL	558,281	67,561	7,119,020	7,744,862	8,410,233	16,155,095	1,532,790	6,212,072	7,744,862	100%

DEMAI											
Month	R - 1	R - 4	C - 1	C-2	T-1*	T-2	T-3	F - 1/T-2	T - 3	C-2	TOTAL Demand
Jan-07	593,831	1,126	500,504	404	592,241	202,600	10,507	11,921	502	28,697	41,120
Feb-07	806,189	1,549	193,088	497,617	433,214	249,057	9,696	11,834	510	28,697	41,041
Mar-07	499,977	1,082	143,115	371,470	484,972	168,960	10,229	11,783	510	30,546	42,839
Apr-07	250,582	673	52,834	208,341	462,564	181,874	10,030	12,103	510	30,048	42,661
May-07	140,924	489	34,263	166,266	495,874	192,832	4,964	12,317	329	29,905	42,551
Jun-07	77,035	386	19,521	121,933	483,595	155,329	4,592	12,317	341	30,925	43,583
Jul-07	68,009	406	24,690	105,423	489,040	148,547	6,656	12,388	411	30,925	43,724
Aug-07	61,354	401	12,076	108,825	505,694	148,494	7,830	12,388	469	29,687	42,544
Sep-07	66,182	356	22,524	104,961	517,948	154,104	9,124	12,428	511	29,151	42,090
Oct-06	118,487	350	162,605		529,102	237,027	10,452	12,222	511	30,925	43,658
Nov-06	343,280	807	287,878		549,350	239,863	10,807	11,997	511	30,925	43,433
Dec-06	514,243	1,111	431,853		430,592	252,293	10,180	13,128	511	30,925	44,564
TOTAL	3,540,093	8,736	1,884,951	1,685,240	5,974,186	2,330,980	105,067	146,826	5,626	361,356	513,808
							Avg Demand	12,236	469	30,113	42,817

* SS-1 and Discounted Volumes are included in T-1 Transportation and L-1 Sales.
September 2007 T-3 Demand used for each month September-December 2007.

CHATTANOOGA GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2006 THRU JUNE 30, 2007

	JULY 06	AUG	SEPI	OCT	NOV	DEC	JAN 07	FEB	MARCH	APRIL	MAY	JUNE	TOTAL
	(3,501,441.84)	(3,836,236.99)	(3,518,163.52)	(3,523,452.86)	(5,535,826.51)	(6,763,758.31)	(8,526,485.20)	(3,345,115.36)	(2,580,222.29)	(2,569,676.02)	(3,212,569.29)	(3,215,736.47)	(3,501,441.84)
BEG. BALANCE - COMMODITY													
COST OF GAS PURCHASED - COMMODITY													
Spot Market & Transportation	3,155,872.28	5,344,797.20	3,756,650.34	3,547,025.43	5,328,447.88	5,669,688.46	5,176,342.38	8,686,925.40	4,135,141.48	6,352,821.62	4,991,125.88	5,261,098.89	60,363,937.24
Other Suppliers - End Users	41,777.71	18,469.66	(3,772.54)	(17,588.81)	5,934.37	23,905.96	27,535.97	(14,156.84)	59,071.77	(110,972.01)	42,033.30	15,691.62	(1,741,551)
Incremental Rates Billing							(40,398.64)	(165,772.29)	27,214.00				(178,956.92)
Supplier Refund							(7,029.08)						(7,029.08)
Storage Withdrawals	274,877.28	507,469.28	686,111.20	473,147.80	1,485,752.22	3,861,848.91	4,643,414.43	4,511,089.81	1,005,975.42	276,275.66	675,815.00	344,228.10	18,745,801.91
LNG Saisout													0.00
LNG BoilOff													0.00
LNG Inventory Adjustment	348,117.59	343,797.03	450,690.62	260,016.18	253,891.63	425,433.78	502,587.38	2,018,332.83	179,575.42	64,257.47	184,760.96	269,000.59	5,320,261.28
Consulting Fees			10,886.84										10,886.84
Taxes													0.00
TOTAL	3,870,644.86	6,214,532.17	4,908,368.46	4,282,600.60	7,071,826.10	9,973,646.03	10,220,409.85	13,016,418.52	5,406,978.09	6,602,382.74	5,993,735.14	6,890,019.20	84,282,361.76
Storage Injections	(2,188,493.94)	(2,628,216.14)	(2,468,901.70)	(1,521,143.83)	(230,424.43)	(188,890.67)	(217,340.00)	(355,865.50)	(446,352.18)	(2,136,309.50)	(2,770,707.12)	(2,708,322.03)	(18,124,869.05)
Off-System Sales													0.00
LNG Liquefaction & Fuel	(72,503.18)	(1,123,959.88)	(242,097.55)								(1,239,505.40)	(2,563,591.40)	(5,241,857.39)
TOTAL PURCHASED	1,561,647.76	2,622,354.15	2,197,469.21	2,741,456.77	6,781,401.67	9,784,755.36	10,003,069.85	12,660,553.02	4,958,625.90	4,464,073.24	1,883,522.62	1,617,105.77	60,916,035.32
COST OF GAS RECOVERED - COMMODITY													
Actual Billings	239,184.00	215,845.00	215,143.00	288,801.00	5,825,701.00	7,969,288.00	9,006,015.00	13,379,446.00	8,352,909.00	4,909,768.00	3,137,382.00	2,040,304.00	64,048,747.00
Current Month Unbilled	1,168,491.00	1,156,879.00	1,287,723.00	3,245,396.00	5,577,249.00	9,332,928.00	5,504,496.00	4,635,928.00	1,636,080.00	2,068,419.50	1,016,450.00	920,116.00	37,550,145.00
Prior Month Unbilled	(1,370,053.00)	(1,166,491.00)	(1,156,879.00)	(1,287,723.00)	(5,577,249.00)	(9,332,928.00)	(5,504,496.00)	(4,635,928.00)	(1,636,080.00)	(2,068,419.50)	(1,016,450.00)	(920,116.00)	(37,850,082.50)
ACA Refund													0.00
2006-2007	(41,043.00)	(40,187.00)	(40,145.00)	(53,928.00)	(129,217.00)	(178,801.00)					(131,250.00)	(86,916.00)	(483,301.00)
2007 -							(358,362.00)	(591,228.00)	(367,342.00)	(203,688.00)			(1,738,606.00)
ACA Surcharges													0.00
													0.00
													0.00
Company Use Gas Consumption	3.31	(5.52)	13.25	16.56	117.76	230.77	345.69	500.49	416.92	64.74	112.28	16.18	1,832.43
TOTAL RECOVERY													
SS-1 (Negotiated Margin Loss)	2,046,582.31	2,099,060.48	2,240,655.25	4,792,452.56	8,028,544.76	11,546,396.77	4,819,546.69	11,920,150.49	4,985,316.92	5,138,484.24	1,954,274.78	1,857,070.18	61,428,735.43
SS-1 (Negotiated Margin Loss) - Alternate Fuel	37,997.40	41,399.47	43,836.97	13,342.39	54,173.99	37,372.66	27,535.97	31,695.69	30,309.50	32,840.12	28,041.98	31,302.47	404,948,747.00
WNA Underrecovery/Overrecovery			4,124.35			858.62	12,598.26	14,783.67	18,019.58	9,937.67	11,511.95	8,213.45	90,106.81
Uncollected Gas Costs	135,730.00	137,022.33	12,768.38	56,014.75	5,866.68	3,396.64	(1,531.56)	(1,689.82)	6,550.21	8,547.94	50,051.04	75,290.05	488,018.64
													0.00
													0.00
													0.00
MONTHLY ACTIVITY - COMMODITY													
ENDING BALANCE	(311,207.15)	341,715.47	17,346.66	(1,981,638.65)	(1,186,203.80)	(1,710,852.89)	5,222,036.84	785,192.07	28,188.27	(623,085.27)	18,852.81	(126,180.88)	475,187.93
AVERAGE ENDING BALANCE	(3,812,648.99)	(3,494,521.52)	(3,500,818.66)	(5,505,091.51)	(6,722,030.31)	(8,474,611.21)	(3,304,446.36)	(2,559,823.28)	(2,552,034.02)	(3,192,761.29)	(3,193,716.47)	(3,341,919.35)	(3,026,253.91)
	(3,857,045.42)	(3,665,379.26)	(3,509,490.19)	(4,514,272.19)	(6,128,928.41)	(7,619,184.75)	(5,915,465.78)	(2,952,512.32)	(2,566,128.15)	(2,881,218.66)	(3,203,142.88)	(3,278,828.91)	(5,153,687.71)
INTEREST													
CUMM END BAL - COMMODITY	(23,888.00)	(23,642.90)	(22,638.00)	(30,735.00)	(41,728.00)	(51,874.00)	(40,869.00)	(20,299.00)	(17,842.00)	(19,808.00)	(22,022.00)	(22,542.00)	(337,185.00)
	(3,836,236.99)	(3,518,163.52)	(3,523,452.86)	(5,535,826.51)	(6,763,758.31)	(8,526,485.20)	(3,345,115.36)	(2,580,222.29)	(2,569,676.02)	(3,212,569.29)	(3,215,736.47)	(3,365,438.91)	(3,364,461.00)
BEGINNING BALANCE - DEMAND													
COST OF GAS PURCHASED - DEMAND	567,043.47	1,119,416.15	1,695,172.53	2,252,999.21	2,414,613.89	1,695,920.57	324,742.25	(1,253,287.38)	(1,809,059.20)	(912,480.02)	(868,465.34)	(102,802.66)	567,043.47
TOTAL GAS PURCHASED	960,046.33	960,046.33	960,046.33	960,046.33	926,646.33	926,646.33	946,212.44	926,646.33	926,646.33	926,646.33	926,646.33	926,646.33	11,272,921.77
Company Use	960,046.33	960,046.33	960,046.33	960,046.33	926,646.33	926,646.33	946,212.44	926,646.33	926,646.33	926,646.33	926,646.33	926,646.33	11,272,921.77
TOTAL	960,046.33	960,046.33	960,046.33	960,046.33	926,646.33	926,646.33	946,212.44	926,646.33	926,646.33	926,646.33	926,646.33	926,646.33	11,272,921.77
COST OF GAS RECOVERED - DEMAND													
Actual Billings	403,434.65	389,378.65	388,655.65	503,189.65	1,060,522.65	1,550,660.65	1,769,568.07	1,824,929.15	1,288,738.15	747,618.15	557,172.15	439,092.15	10,923,189.72
Current Month Unbilled	181,229.00	179,428.00	199,722.00	503,349.00	1,060,934.00	1,550,660.00	2,566,160.00	2,199,501.00	917,250.00	1,031,965.00	618,291.00	571,450.00	11,874,253.50
Prior Month Unbilled	(177,540.00)	(181,229.00)	(179,428.00)	(199,722.00)	(503,349.00)	(1,060,934.00)	(1,818,934.00)	(2,566,160.00)	(2,199,501.00)	(917,250.00)	(1,031,965.00)	(618,291.00)	(11,480,343.50)
ACA Refund													0.00
2006-2007	5,971.00	5,760.00	5,752.00	7,450.00	15,137.00	22,059.00							0.00
2007 -							4,287.00	13,657.00	14,257.00	14,197.00	14,159.00	14,099.00	74,636.00
ACA Surcharges													0.00
													0.00
TOTAL RECOVERY													
MONTHLY ACTIVITY - DEMAND	413,094.65	393,337.65	414,911.65	814,266.65	1,659,284.65	2,304,679.65	2,521,061.07	1,471,927.15	20,744.15	876,530.65	157,656.65	406,350.15	11,391,715.72
AVERAGE BALANCE	546,951.68	566,706.38	545,134.68	545,779.68	(732,638.32)	(1,378,033.32)	(1,574,948.63)	(545,280.82)	905,902.18	50,115.68	768,988.68	526,296.18	(118,793.95)
ENDING BALANCE	1,113,995.15	1,686,124.35	2,240,307.21	2,398,776.89	1,681,975.57	317,887.25	(2,520,106.38)	(1,798,568.20)	(903,157.02)	(862,364.34)	(89,475.62)	446,249.52	446,249.52
AVERAGE ENDING BALANCE	860,519.31	1,402,770.34	1,967,739.87	2,325,888.05	2,048,254.73	1,006,903.91	(462,892.07)	(1,525,927.79)	(1,736,108.11)	(887,422.18)	(483,970.50)	157,345.43	507,646.48
INTEREST													
CUMM END BAL - DEMAND	5,421.00	8,048.00	12,692.00	18,835.00	13,845.00	6,855.00	(3,181.00)	(10,481.00)	(8,333.00)	(6,101.00)	(3,327.00)	1,082.00	32,455.00
ENDING BALANCE - TOTAL	(1,119,416.15)	(1,695,172.53)	(2,252,999.21)	(2,414,613.89)	(1,695,920.57)	(324,742.25)	(1,253,287.38)	(1,809,059.20)	(912,480.02)	(868,465.34)	(102,802.66)	418,575.52	480,704.52
	(2,716,820.84)	(2,922,990.89)	(1,726,453.65)	(3,121,212.62)	(5,067,837.74)	(8,201,742.95)	(4,598,402.74)	(4,389,261.49)	(4,482,156.04)	(4,081,034.63)	(3,318,541.13)	(2,944,863.39)	(2,883,756.83)
MTHLY INTEREST RATE													
	0.6450%	0.6450%	0.6450%	0.6808%	0.6608%	0.6808%	0.6875%	0.6875%	0.6875%	0.6875%	0.6875%	0.6875%	0.6752%
YRLY INTEREST RATE													
	7.74%	7.74%	7.74%	8.17%	8.17%	8.17%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%

CHATTANOOGA GAS COMPANY GAS TARIFF--- TRA NO. 1						
Effective		1/1/2008		REFUNDS & BILLING		CUMULATIVE
		BASE RATE	PGA	SURCHARGES	RATE	PGA/Refund
R-1 Residential General Service	WINTER (NOV - APR) Base Use Charge/Bill First 25 Therms Next 25 Therms Over 50 Therms	\$12.00 \$0.25444 \$0.17547 \$0.15354	\$1.0010 \$1.0010 \$1.0010	(0.0665) (0.0665) (0.0665)	\$12.00 \$1.1890 \$1.1100 \$1.0881	\$0.9345 \$0.9345 \$0.9345
	SUMMER (MAY - OCT) Base Use Charge/Bill First 25 Therms Next 25 Therms Over 50 Therms	\$10.00 \$0.18425 \$0.13160 \$0.03948	\$1.0010 \$1.0010 \$1.0010	(0.0665) (0.0665) (0.0665)	\$10.00 \$1.1188 \$1.0661 \$0.9740	\$0.9345 \$0.9345 \$0.9345
Air Conditioning Standby Service	SUMMER (MAY - OCT) Over 50 Therms	\$0.03948	\$0.8391	(0.0434)	\$0.8352	\$0.7957
Demand Charge	Rate Per Therm of Input per Month	\$0.55000	\$0.7137	(0.0781)	\$1.1656	\$0.6356
R-4 Multi-Family Housing Service	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$6.00 \$0.21768	\$1.0010	(0.0665)	\$6.00 \$1.1522	\$0.9345
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$6.00 \$0.19350	\$1.0010	(0.0665)	\$6.0000 \$1.1280	\$0.9345
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	\$0.8391	(0.0434)	\$0.8352	\$0.7957
C-1 Commercial & Industrial General Service	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$25.00 \$0.18561	\$1.0010	(0.0665)	\$25.00 \$1.1203	\$0.9345
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$25.00 \$0.14589	\$1.0010	(0.0665)	\$25.00 \$1.0804	\$0.9345
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	\$0.8391	(0.0434)	\$0.8352	\$0.7957
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$0.55000	\$0.7137	(0.0781)	\$1.1856	\$0.6356
C-2 Medium Commercial And Industrial General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623	\$0.8809 \$0.8809 \$0.8809 \$0.8809	(0.0434) (0.0434) (0.0434) (0.0434)	\$75.00 \$1.02497 \$1.00862 \$1.00419 \$0.92376	\$0.8375 \$0.8375 \$0.8375 \$0.8375
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	\$0.8809 \$0.8809 \$0.8809 \$0.8809	(0.0434) (0.0434) (0.0434) (0.0434)	\$75.00000 \$0.98470 \$0.95436 \$0.94645 \$0.92376	\$0.8375 \$0.8375 \$0.8375 \$0.8375
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50000	\$7.1358	(0.7806)	\$11.8562	\$6.3562
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.6891 \$0.3908 \$0.2402	\$7.1368 \$8.8093 \$8.8093 \$8.8093 \$8.8093	(0.7806) (0.4344) (0.4344) (0.4344) (0.4344)	\$300.0000 \$11.8562 \$9.1813 \$9.0640 \$8.7657 \$8.6151	\$6.3562 \$8.3749 \$8.3749 \$8.3749
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2402	\$8.3914 \$8.3914 \$8.3914 \$8.3914	(0.4344) (0.4344) (0.4344) (0.4344)	\$300.0000 \$8.7634 \$8.6461 \$8.3478 \$8.1972	\$7.9570 \$7.9570 \$7.9570
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths System Capacity Charge/Dth	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2402 \$1.3500		0.0000 0.0000 0.0000 0.0000	\$300.0000 \$0.8064 \$0.6891 \$0.3908 \$0.2402 \$1.3500	\$0.0000 \$0.0000 \$0.0000 \$0.0000
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge Demand Charge/Demand Unit Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.6891 \$0.3908 \$0.2402	\$7.1368	(0.7806)	\$300.0000 \$11.8562 \$0.8064 \$0.6891 \$0.3908 \$0.2402	\$6.3562 \$0.0000 \$0.0000 \$0.0000
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623		0.0000 0.0000 0.0000 0.0000	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623	\$0.0000 a/ a/ a/ a/
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623		0.0000 0.0000 0.0000 0.0000	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	\$0.0000 a/ a/ a/ a/
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50000	\$7.1368	(0.7806)	\$11.85620	\$6.3562
V-1 Natural Gas Vehicle Service	Base Use Charge / Bill Flat Rate / Therms	\$17.50 \$0.0395	\$0.9044	0.0000	\$17.5000 \$0.9439	\$0.9044

a/The C-2 PGA is applicable to all gas consumed by a T-3 Customer in excess of the gas that the Customer has delivered to the Company's City Gate