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LISA PAIGE BINDER

February 19, 2008

Sharla Dillon, Docket Manager
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37238

VIA HAND DELIVERY

**RE: Docket to Evaluate Atmos Energy Corporation's Gas Purchase and Related
Sharing Incentives, TRA Docket No. 07-00225**

Dear Ms. Dillon:

Enclosed please find the discovery responses of Atmos Energy Corporation for filing in this matter. There are four different discovery responses:

1. Responses and Objections of Atmos Energy Corporation to the Consumer Advocate's First Set of Discovery;
2. Responses and Objections of Atmos Energy Corporation to Atmos Intervention Group's First Round of Discovery;
3. Responses and Objections of Atmos Energy Corporation to Stand Energy Corporation's First Set of Discovery;
4. Atmos Energy Corporation's Response to Factual Issues List.

I have enclosed an original and four copies of the responses, along with a CD containing the non-confidential portions for posting to the Authority's website.

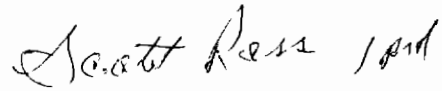
I also enclose a set of sealed, marked envelopes containing the confidential parts of the responses. These should not be posted to the Authority's website.

If you have any questions concerning this filing, please do not hesitate to contact me, or my assistant, Phyllis Dickens.

Sharla Dillon, Docket Manager
Page 2
February 19, 2008

Best regards.

Sincerely,

A handwritten signature in cursive script that reads "A. Scott Ross".

A. Scott Ross

ASR:prd

Enclosures

xc: All Counsel of Record

**BEFORE THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

**IN RE: DOCKET TO EVALUATE)
ATMOS ENERGY CORPORATION'S)
GAS PURCHASES AND RELATED) DOCKET NO. 07-00225
SHARING INCENTIVES)**

**RESPONSES AND OBJECTIONS
OF ATMOS ENERGY CORPORATION
TO ATMOS INTERVENTION GROUP'S FIRST ROUND OF DISCOVERY**

Atmos Energy Corporation ("AEC") respectfully submits its objections and responses to the discovery requests submitted by Atmos Intervention Group ("AIG").

GENERAL OBJECTIONS

1. AEC objects to the definitions and instructions contained in the requests to the extent that the definitions and instructions attempt to impose on AEC a burden or obligation greater than that required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

2. AEC objects to the definition of "identify" and "identifying" as being unduly burdensome.

3. AEC objects to the requests to the extent they call for information and the production of documents protected from disclosure by the attorney-client privilege, common interest privilege, work product doctrine, or any other applicable privilege or protection. AEC objects to the requests to the extent that the AIG is attempting to impose on AEC obligations with regard to identification of privileged documents beyond those required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

4. AEC objects to AIG's requests to the extent they seek information relating to matters not at issue in this litigation or to the extent they are not reasonably calculated to lead to the discovery of admissible evidence. By providing information in response to these requests, AEC does not concede that such information is relevant, admissible, or discoverable, or that other information on the same or similar subjects would be discoverable. AEC expressly reserves the right to: (a) object to other discovery requests, despite their involving or relating to the subject matter of any of the interrogatories, document requests or requests for admission being responded to here; and (b) object to the introduction into evidence of any answer or produced document on relevancy or any other grounds.

5. AEC objects to AIG's requests to the extent that AIG is attempting to require AEC to provide information and produce documents beyond those in its possession, custody, or control as that phrase is used in the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

6. AEC objects to AIG's requests to the extent that the purport to be directed to any entity other than AEC, including any parent, subsidiary, or affiliate. Any response to these requests is being provided by AEC only.

7. AEC's objections and responses to these requests are and will be based on information then known to it. AEC reserves the right to amend, modify or supplement its objections and responses if it learns of new information.

8. AEC's objections and responses to these requests are and will be made without waiving or intending to waive the right to object to the use of any information provided in any subsequent proceeding or trial of this or any other action. AEC's responses to these requests are also not a waiver of any of the foregoing objections or any objections it has made or may make

with respect to any similar, related, or future request, and AEC specifically reserves the right to interpose any objection to further requests notwithstanding any response or lack of objection made in this response.

10. AEC objects to requests that seek "all" documents pertaining to a certain issue or falling into a certain category. Such requests by their nature are unduly burdensome, and unreasonably cumulative and duplicative. When served on a corporate or other institutional defendant, literal compliance with such a request is impossible to assure. Requiring a party to produce "all" documents showing a certain fact when one will do is, by its nature, unreasonably cumulative and duplicative. And such requests are often vague and indefinite. Where documents are produced in response to such a request, AEC has interpreted the request in light of reason and the matters at issue in this case, and has made a reasonable search for responsive documents. In so doing, AEC has complied with its discovery obligations.

11. For the sake of brevity, AEC expressly incorporates these general objections in response to each of AIG's discovery requests in this case.

DISCOVERY REQUESTS

1. Provide a copy of all requests for documents and documents provided to the FERC enforcement office dealing with their investigation of Atmos for possible violations of posting and competitive bidding regulations.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

AEC objects to this request because the data requests received by AEC from FERC do not concern interstate pipeline or storage capacity used to supply Tennessee and Virginia customers, and this request therefore seeks information that is neither relevant to this proceeding nor reasonably calculated to disclose or lead to the discovery of relevant evidence. AEC further objects to this request because the investigation is being conducted by the FERC under applicable federal law and the investigation, as well as all information provided by AEC (which is highly confidential, non-public information) to FERC in connection with such investigation is nonpublic under the provisions of 18 CFR Sec. 1b.9.

2. Provide a copy of all documents already provided to the TRA Staff and Consumer Advocate & Protection Division to date during the course of this docket. Also provide a description of all meetings with either the TRA Staff or Consumer Advocate & Protection Division where the filing of this present rate case was discussed, including the date of meeting, topics discussed and individuals attending.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

AEC has not hosted any meetings with CAPD. A representative of AEC's in-house legal as well as a gas supply managerial representative attended a meeting with CAPD representatives and hosted by AEM in Houston on December 6, 2007. AEM attendees included Mark Johnson, Marc Tronzo and other AEM employees. CAPD attendees included Joe Shirley and Steve Brown. Pat Childers attended a follow-up meeting with CAPD hosted by AEM in Franklin, TN on December 13, 2007, and which was attended by Rob Ellis and other AEM representatives, as well as additional CAPD representatives including Vance Broemel, Mike Chrysler and Terry Buckner. The meetings were intended to answer some of the CAPD's general questions about AEM's business in an effort to possibly facilitate settlement. Aside from its responses to the CAPD's discovery requests, which will be served as required, AEC has not provided any documents to the CAPD in this docket.

3. Provide a copy of the Company's current asset management contracts in all jurisdictions where the Company owns and operates a gas distribution utility.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

AEC objects to this request because it calls for information that is neither relevant to this proceeding nor reasonably calculated to disclose or lead to the discovery of relevant evidence. Specifically, the pipeline and storage capacity assets that are the subject of asset management agreements in other jurisdictions (other than Virginia) are not used to serve AEC's customers in Tennessee and involve different pipelines, storage providers, as well as different local distribution systems that have different consumption and demand requirements. Furthermore, the requested information is highly confidential.

4. Provide a copy of the latest Request for Proposal ("RFP") that was issued by the Company for the management of the Company's Tennessee pipeline and storage assets and procurement of gas. Provide a copy of all responses to the Company's latest RFP.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See Response to Consumer Advocate and Protection Division's 1st Set of Discovery, Request AEC10 (asset management for the period 4/1/2005 through 3/31/2008). For the period 4/1/2008 through 3/31/2011 subject of the most recent RFP, see the electronic file labeled AIG AEC04. Bids for this period have not yet been received. At the appropriate time, AEC will submit the bids under seal in a separate docket and seek approval of the award of contract(s) to the winner bidder(s). The bids are being submitted as part of a confidential sealed bidding process, and contain confidential commercial information of the bidding parties. Disclosing such information not only would cause commercial harm to the bidding parties, but also would chill the bidding process in the future (and thereby cause harm to Atmos and its customers) once potential bidders come to learn that their confidential bids are subject to disclosure to competitors. As a consequence, AEC objects to the production of these confidential bids. AEC will produce the bids to the parties in this case if ordered to do so once they have been filed in the other docket in accordance with any confidentiality terms imposed under the Authority's Order to do so.

TN-VA SUPPLIER LIST FOR RFP's

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Roy Rodriguez
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emailed RFP to:
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734-887-4044 Office
734-564-8560 Cell
marianim@dteenergy.com

January 29, 2008

RE: Request for Proposal
Asset Manager & Gas Supply Requirements

Atmos Energy Corporation is seeking proposals for firm gas commodity requirements and management of the transportation/storage contracts serving our Tennessee and Virginia areas. Your company has been selected as one from whom Atmos would like to receive a proposal to support part or all of its requirements to its service areas. Attached are proposal guidelines and exhibits with both supply requirements and receipt point capacity and estimated usage.

Proposals must be received by 12:00 Noon on Friday, February 29, 2008. Atmos will evaluate the proposals received and all respondents in the RFP process and the successful bidder will be notified.

We look forward to receiving your proposal. Should you have any questions regarding this request, you are required to submit the request via e-mail to deborah.sparkman@atmosenergy.com.

Sincerely,

Deborah Sparkman
Gas Supply Specialist

Attachments

cc: Becky Buchanan
Patricia Childers

ATMOS ENERGY CORPORATION
Asset Management and
Gas Purchase & Sales Agreement
Request for Proposal ("RFP")

1.0 RFP Overview

Atmos Energy Corporation ("Atmos") is seeking proposals from qualified suppliers to manage Atmos' pipeline and storage assets and to supply firm natural gas for its Tennessee/Virginia distribution systems ("Asset Manager"). Atmos is seeking bundled bids from prospective suppliers to supply firm gas commodity deliveries to Atmos' city gates and to manage the capacity assets.

Specifics of the pipeline and storage assets which serve Atmos are detailed below and in the accompanying exhibits. Atmos will contract with the successful bidder as Asset Manager to provide all of its gas commodity requirements and the management of all pipeline service agreements on the attached exhibits which involve transportation and storage capacity for Atmos. All releases of interstate pipeline transportation and storage capacity will be in accordance with applicable regulations. The Asset Manager will have the opportunity to optimize transportation and storage assets, subject to the obligation to utilize these assets to supply Atmos' full system requirements of natural gas within the guidelines below. Atmos has divided its system requirements into two geographical areas – Area I: comprised of the Western Tennessee Service Area (Union City) and the Middle Tennessee Service Area; and Area II: the East Tennessee Service Area. (See Section 3.0 Background below). Atmos is seeking offers on Areas I and II separately and/or on a combined basis and Bidders are invited to bid on either or both Areas.

Bidders are invited to submit their bid amounts in the form of a commodity discount price, a lump-sum annual or other periodic payment or any combination thereof. All bids must be submitted on the forms provided with this RFP and must enable Atmos to readily determine the total pricing offered by the Bidder.

The RFP package consists of this RFP and the following attached Exhibits:

- Exhibit A – Specific Service Terms
- Exhibit B – General Items for Both Tennessee and Virginia Service Areas
- Exhibit C – Contract Summary
- Exhibit D – Annual Supply Plan
- Exhibit E – Bid Form
- Exhibit F – Nomination Worksheet

**ALL PROPOSALS MUST BE PREPARED IN ACCORDANCE WITH RFP
REQUIREMENTS AND MUST BE RECEIVED IN WRITTEN FORM BY
12:00 NOON, FRIDAY, FEBRUARY 29, 2008.**

1.1 Term Overview: Form of Agreement

The term of the agreement will commence on April 1, 2008 and continue through March 31, 2011. The agreement will be on the standard form of Base Contract for the Sale and Purchase of Natural Gas published by the North American Energy Standards Board (NAESB). The NAESB will also include Atmos special provisions (available upon request), any additional special provisions that may be mutually agreed upon and an exhibit or transaction confirmation specifically incorporating the terms and conditions concerning asset management and supply and delivery requirements herein specified (or as otherwise set forth in a successful bid) and pricing contained in the successful bid.

2.0 RFP Communication

Any reasonable request, as defined in Atmos' sole discretion, for additional information not contained in this RFP must be submitted to Atmos in writing. Responses to information requests will be provided to all parties receiving this RFP and the identity of the party who requested the additional information will not be divulged. All requests for additional information should be submitted via e-mail to deborah.sparkman@atmosenergy.com. The deadline for all questions is February 22, 2008.

If you choose not to submit a proposal in response to this RFP but wish to remain on the bid list for future Requests for Proposals, please notify Atmos in writing by the deadline stated above. Companies that fail to respond to this RFP may be removed from the bid list for future Requests for Proposals. Atmos reserves the right to reject any and all bids.

3.0 Background

Area I

"Western Tennessee Service Area" (Union City) is served by Texas Gas Transmission (Texas Gas) with a Small Customer Service (SGT), which includes No-Notice Storage, in addition to a Short Term Firm (STF) contract. Atmos' Barnsley Storage facility also provides gas to Union City. The Barnsley Storage facility is located in Hopkins County, Kentucky, downstream of the Western Tennessee Service Area. Injections and/or withdrawals take place, physically, in Zone 3 of Texas Gas. The Asset Manager will be responsible for injections into Barnsley Storage, as well as withdrawals from Barnsley Storage for delivery to Atmos' city gate in Union City, on its own Texas Gas transportation capacity. The Asset Manager can effectuate deliveries to Union City from Barnsley by displacement through an exchange agreement as described in the Barnsley Storage/Egan exchange in Exhibit "A". The capacity and transportation agreements that

will be managed by the Asset Manager for the Western Tennessee Service Area are listed under the Area I section of Exhibit "C" attached to the RFP.

"Middle Tennessee Service Area" (Columbia, Murfreesboro, and Franklin) The pipelines serving this area are 1) East Tennessee Natural, 2) Columbia Gulf Transmission, and 3) Texas Eastern Transmission. East Tennessee Natural only serves a small portion of the peak day load for the Middle Tennessee Service Area. Please note that the transportation capacity and supply requirements for the Middle Tennessee service area from East Tennessee Natural will be the obligation of the Asset Manager for Service Area II. Storage services are provided through GSS service on Texas Eastern and Barnsley Storage on Texas Gas. The Dominion storage facility, of which Atmos owns capacity, is located on Texas Eastern downstream of the Middle Tennessee Service Area. The Texas Eastern exchange services are required to be provided by the Asset Manager, resulting in a delivery of the injections at the Dominion facility and re-delivery of the withdrawals from the Dominion storage to various Atmos city gate delivery points on Texas Eastern in the Middle Tennessee Service Area. Additionally, beginning November 1, 2008 through the end of the contract term, the Asset Manager must sell firm delivered gas supply of up to 50,000/day all year round and an incremental 24,000 Dth/day for the winter only (November – March) to Atmos' city gates in Middle Tennessee off of Columbia Gulf. The capacity and transportation agreements that will be managed by the Asset Manager for the Middle Tennessee Service Area are listed under the Area I section of Exhibit "C" attached to the RFP.

Area II

"East Tennessee/Virginia Service Area" (East Tennessee - Bristol, Greeneville, Johnson City, Kingsport, Maryville, Morristown and Shelbyville; Virginia - Blacksburg, Bristol/Abingdon, Dublin/Pulaski/Radford, and Marion/Wytheville) The pipelines serving this area are 1) East Tennessee Natural and 2) Virginia Gas. East Tennessee Natural Gas provides to Atmos an LNG service. Atmos also holds storage in Virginia Gas' Saltville storage facility. A Dominion storage facility, of which Atmos owns capacity, is located on Tennessee Gas Pipeline downstream of the East Tennessee/Virginia Service Areas. Tennessee Gas Pipeline exchange services are required to be provided by the Asset Manager, resulting in a delivery of the injections at the Dominion facility and re-delivery of the withdrawals from the Dominion storage to various Atmos city gate delivery points on Tennessee Gas Pipeline in the East Tennessee/Virginia Service Area.

Upstream of the East Tennessee/Virginia Service Area, Atmos holds firm transportation on Tennessee Gas Pipeline and Southern Natural. The Asset Manager will manage the pipeline storage contracts, as well as pipeline capacity contracts in accordance with operational plans provided by Atmos, including but not limited to nominations and imbalance management.

Middle Tennessee Service Area As stated in the description of the Middle Tennessee Service Area under Area I above, a small portion of the supply requirement for this area

is served from East Tennessee Natural. Accordingly, the Asset Manager for Area II will be responsible for these supply requirements as well as the management of the related East Tennessee Natural capacity.

The capacity and transportation agreements that will be managed by the Asset Manager for the East Tennessee/Virginia Service Area are listed under the Area II section of Exhibit "C" attached to the RFP.

4.0 Performance Requirements

When reasonable grounds for insecurity of performance arise, Atmos may demand adequate assurance of performance. Adequate assurance shall mean sufficient security in the form and for the term reasonably specified by Atmos, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset acceptable to Atmos, a performance bond or a guarantee by a creditworthy entity. Atmos may, from time to time, request from Asset Manager such credit information as may reasonably be required to determine the creditworthiness of Asset Manager.

5.0 Proposal Content

The following information is required to be considered responsive to this RFP unless the proposing entity can clearly demonstrate that such information is not applicable to its circumstance. Any additional information that the Bidder considers useful for Atmos to evaluate its proposal will be considered. Atmos may request additional information at a later date to assist in the decision making process.

5.1 Respondent Information

- Name and address of Bidder
- Name, phone and fax number of contact person for this proposal
- Current annual report
- Evidence of Bidder's knowledge and experience in providing service proposed
- Evidence of the Bidder's financial viability to provide the service proposed
- Business references

5.2 Description of Commodity Proposal

Each proposal should provide a description of supply and the price which the supplier is willing to contract for and all other pertinent information. The response should present firm and warranted commodity sales based upon the pricing methodology described in section "5.3 Pricing". Additionally, a summary of the amount of equity gas owned or controlled by the Bidder, and other supply asset data should be provided.

Atmos will nominate base load gas supplies within five (5) business days before the beginning of any month. Monthly purchase volumes will be determined and billed based

on the Atmos plan as adjusted. Actual volumes on Atmos' transportation and storage agreements/facilities may vary based on the Asset Manager's utilization of the assets. However, it will be the responsibility of the Asset Manager to provide monthly reporting reconciling billed volumes versus actual volumes on transportation and storage agreements.

5.3 Pricing

5.3.1 Commodity Pricing

Proposals must be submitted with a commodity price equal to, plus (+), or minus (-) the simple arithmetic average of the indices "basket" listed below, to establish a per unit price, per applicable pipeline.

- 1) **Inside FERC Gas Market Report** first-of-the-month posting for the appropriate pipeline and receipt zone,
- 2) **Natural Gas Intelligence**, Bidweek, as published in the first issue each month for the appropriate pipeline and receipt zone,
- 3) The **Nymex** settled closing price for the applicable month.

Incremental purchases, in excess of the base load purchase volumes, are to be at a price equal to, plus (+), or minus (-) the appropriate Gas Daily Midpoint index price which may or may not include a demand component (Bidder's Option).

Intraday purchases will be priced by the Asset Manager at a mutually agreeable price and confirmed at time of purchase.

5.3.2 Pipeline Capacity Pricing

Any value or cost the Asset Manager assigns to exchange services or deliveries utilizing Asset Manager's own capacity should be priced separately.

5.3.3 Asset Management Payment

Asset Manager may offer an upfront or periodic payment for Asset Management rights and all value associated with these activities and/or offer the value in a commodity related discount. Alternatively, the Asset Manager may offer a combination of the two.

5.4 Reliability

All gas supply, exchange services and capacity is to be **firm** assuring that natural gas supply services will meet all contractual obligations without fail. If a bidder has the ability to effectuate any of the required supplies and deliveries specified herein on a firm basis through other means, then that should be specified in the Bid.

6.0 Evaluation Duration

The Bidder shall be prepared to leave the proposal open for a ten (10) business-day evaluation period after the submittal deadline.

7.0 Proprietary Data in Proposal

A proposal may include data which the respondent may not want disclosed to the public or used by Atmos for any purpose other than proposal evaluation. Reasonable care will be exercised so that proposal data is not disclosed or used without the respondent's permission, except to meet regulatory filing requirements. Such data filed for regulatory requests shall be filed as confidential information.

8.0 Rejections of Proposal

Atmos reserves the right to reject any or all proposals and to re-solicit for proposals in the event that all proposals are rejected. Any proposal may be modified prior to the submittal deadline by written request of the Bidder.

9.0 Submittal Instructions

Proposals must be received via U.S. Mail, Courier Service or hand delivered in a sealed envelope marked as indicated below on or before **February 29, 2008 at 12:00 p.m. CST**. No other method will be accepted. No proposal will be opened prior to the stated deadline. Any proposals received after the stated deadline will be returned unopened.

Proposals should be marked externally as "Proposal for Natural Gas Service (TN/VA Operations)" and mailed to:

Atmos Energy Corporation
377 Riverside Drive, Suite 201
Franklin, TN 37064-5393
Attn: Deborah Sparkman

Exhibit A – Specific Service Terms

A. All Storage

For all storage agreements in both Area I and Area II, Atmos will be billed for storage injections based on the injection plans attached in Exhibit "D". Title to storage gas will be held in accordance with the terms of the Agreement. Where operationally feasible, the Asset Manager may optimize storage around Atmos' operational needs by accelerating or delaying injections/ withdrawals versus the plan. Atmos has a right to change each injection plan monthly by providing notice and a revised plan not less than (5) business days' prior to the applicable production month to manage inventory and load fluctuations.

B. Area I

SERVICES TO BE PROVIDED TO ATMOS – AREA I:

All of Atmos' commodity supply requirements will be provided by Asset Manager and are to be delivered on a firm basis to Atmos' city gates in Area I on a firm basis, and storage injections/withdrawals and pricing will be per the injection plan.

Due to the location of Atmos' storage downstream on the pipelines serving its distribution systems in Area I, Atmos requests the following specific services:

Barnsley Storage/Egan Exchange (April 1, 2008 through October 31, 2008)

Atmos must have the ability to exchange quantities on a firm basis with Asset Manager at Atmos' request between the Barnsley Storage location (Texas Gas zone 3) and Columbia Gulf and/or Texas Gas – Egan (the Columbia Gulf Onshore Pool and/or the Texas Gas Zone SL pool can be substituted for Egan if operationally feasible). Typically, requests for delivery to Asset Manager at Barnsley and receipt from Asset Manager at Egan are made during the winter (November through March) and requests for receipt from Asset Manager at Barnsley and delivery to Asset Manager at Egan are made during the summer (April through October). The total estimated quantity to be exchanged is 1,300,000/dth per summer period and 1,300,000/dth per winter period. Exchange quantities during the summer period are estimated up to 15,000 dth/d. Any variance in exchanged volumes shall be eliminated at the end the summer period. In addition, Asset Manager will accommodate storage dead weight tests and other operational requirements associated with Barnsley Storage.

Barnsley Storage Exchange (November 1, 2008 through March 31, 2011)

Atmos must have the ability to exchange quantities on a firm basis with Asset Manager at Atmos' request where Atmos will deliver gas to the Asset Manager at Barnsley Storage location (Texas Gas zone 3) via storage withdrawals and the Asset Manager must deliver like quantities to Atmos' Middle Tennessee city gates off of Columbia Gulf. Also, the Asset Manager must have the ability to exchange quantities on a firm basis with Atmos at

Atmos' request and exchange gas purchased by Atmos from the Asset Manager at Columbia Gulf Onshore Pool for gas delivered into Barnsley Storage location (Texas Gas Zone 3). Typically, requests by Atmos to exchange gas from Barnsley for gas delivered to Atmos' Columbia Gulf city gates in the Middle Tennessee Service Area are made during the winter (November through March) and purchases from the Asset Manager at the Columbia Gulf Onshore Pool for exchange by the Asset Manager to Barnsley Storage are made during the summer (April through October). The total estimated quantity to be exchanged is 1,300,000/dth per summer period and 1,300,000/dth per winter period. Exchange quantities during the summer period are up to 15,000 dth/d. Exchange quantities during the winter period can range from zero to 30,000 dth/d. Any variance in exchanged volumes shall be eliminated at the end of each winter period and at the end of each summer period. In addition, Asset Manager will accommodate storage dead weight tests and other operational requirements associated with Barnsley Storage.

Dominion GSS/TGP/ETN Exchange

Atmos must have the ability to exchange quantities on a firm basis with Asset Manager at Atmos' request between the Dominion GSS Storage location at Cornwell (Tennessee Gas Zone 3) and East Tennessee Natural Gas at Greenbrier and/or the Tennessee Gas 500 Leg Pool. Typically, requests for delivery to Asset Manager at GSS Storage and receipt from Asset Manager at East Tennessee Natural at Greenbrier are made during the winter (November through March) and requests for receipt from Asset Manager at GSS Storage and delivery to Asset Manager at the Tennessee Gas 500 Leg Pool are made during the summer (April through October). Exchange quantities during the summer period are estimated at 922 dth/d. Exchange quantities during the winter period can range from zero (0) to 3,256 dth/d. The total estimated quantity to be exchanged is 197,243/dth per summer period and 197,243/dth per winter period. Any variance in exchanged volumes shall be eliminated at the end of each winter period and at the end of each summer period. The Asset Manager will bill Atmos all tariff rates connected to storage service.

Dominion GSS/Middle Tennessee Service Area/TETCO ELA Exchange

Atmos must have the ability to exchange quantities on a firm basis with Asset Manager at Atmos' request between the Dominion GSS Storage locations at Oakford (Texas Eastern M2) and/or Leidy Transco Zone 5) and the Middle Tennessee Service Area (Texas Eastern M1) and/or the Texas Eastern ELA Pool. Typically, requests for delivery to Asset Manager at GSS Storage Oakford and receipt from Asset Manager at the Middle Tennessee Service Area are made during the winter (November through March) and requests for receipt from Asset Manager at GSS Storage Oakford/Leidy¹ and delivery to Asset Manager at the Texas Eastern ELA pool are made during the summer (April through October). The total estimated quantity to be exchanged is 411,765/dth per summer period and 411,765/dth per winter period. Exchange quantities during the summer period are estimated at 2,288 dth/d. Exchange quantities during the winter period can range from zero to 4,800 dth/d. Any variance in exchanged volumes shall be

¹ During the summer injection season, Asset Manager will be required to deliver a minimum of 260,000 Dth at the Transco Leidy location.

eliminated at the end of each winter period and at the end of each summer period. The Asset Manager will bill Atmos all tariff rates connected to storage service.

Pipeline Substitution - Deliveries to Middle Tennessee Service Area

Atmos will accept deliveries from Asset Manager into the Middle Tennessee Service Area (Franklin and Murfreesboro, TN) in exchange for equivalent volumes from the original pipeline locations or pools (as purchased by Atmos) if operationally feasible. The pipelines currently delivering into the Middle Tennessee Service Area (Texas Eastern and Columbia Gulf) as well as local sources of gas directly into the Middle Tennessee Service Area are all available to substitute for one another in similar fashion to the above example if operationally feasible. In all cases, Asset Manager would be credited the pipeline commodity charges that Atmos would have paid had the gas flowed as purchased from the original pipeline location or pool. Asset Manager will be required to contact Atmos prior to using this mechanism for approval.

ASSETS PROVIDED BY ATMOS TO ASSET MANAGER – AREA I:

Please see the description of the contracts under the Area I section of Exhibit "C" attached to this RFP. To the extent allowed by applicable pipeline tariffs and regulations and subject to the terms of any applicable service agreements, Atmos will release on a recallable basis its transportation and storage capacity to Asset Manager subject to Asset Manager's obligation to provide full requirements to Atmos' distribution systems as operations dictate. Demand charges associated with capacity releases will be billed to Atmos by the Asset Manager on a monthly basis. In addition, the Asset Manager will bill Atmos all transportation commodity charges associated with providing deliveries to Atmos' city gates.

C. Area II

SERVICES TO BE PROVIDED TO ATMOS – AREA II:

All of Atmos' commodity supply requirements will be provided by Asset Manager and are to be delivered on a firm basis to Atmos' city gates in Area II on a firm basis, and storage injections/withdrawals and pricing will be per the injection plan.

Atmos also requests the following specific services:

Pipeline Substitution - Deliveries to East Tennessee Natural

Atmos will accept deliveries from Asset Manager into East Tennessee in exchange for equivalent volumes from the original pipeline locations or pools (as purchased by Atmos) if operationally feasible. The pipelines currently delivering into East Tennessee (Southern Natural, Tennessee Gas, Texas Eastern, and Columbia Gulf) as well as local sources of gas directly into East Tennessee are all available to substitute for one another in similar fashion to the above example if operationally feasible. In all cases, Asset

Manager will be credited the pipeline commodity charges that Atmos would have paid had the gas flowed as purchased by Atmos from the original pipeline location or pool. Asset Manager will be required to contact Atmos prior to using this mechanism for approval.

FS-MA Storage Fill

Atmos will provide Asset Manager with the annual gas supply plan (See Exhibit D) for injection and withdrawal quantities. The total injection quantity will be approximately 835,674/dth. The operational characteristics of this storage can be found on the Tennessee Gas Pipeline bulletin board under Index of Customers. Asset Manager is required to have scheduled the entire quantity tendered at the 100 Leg Zone 0 pool for injection by end of the injection period (October 31) of each contract year.

Contract Storage – Tennessee Gas Pipeline

Atmos will provide the Asset Manager with two storage contracts with the characteristics of FS-PA storage on Tennessee Gas Pipeline. Atmos will plan to ratably fill during the injection period and withdraw during the winter. Atmos' Tennessee Gas Pipeline capacity can be utilized for both injections into and withdrawals from this contract storage. The larger of the two contract storage is at Bear Creek on Tennessee Gas Pipeline with an MSQ of 1,800,000 and the smaller of the two is located on Tennessee Gas Pipeline at Portland with an MSQ of 193,543.

ETN Storage Fill (Saltville Storage)

Atmos will provide Asset Manager with the annual gas supply plan (See Exhibit D) for injection and withdrawal quantities. The total injection quantity will be approximately 200,000 dth/d. The Maximum Daily Injection Quantity is 10,000/dth. Asset Manager is required to have scheduled the entire quantity tendered at the 500 or 800 Leg Pool for injection by end of the injection period (October 31) of each contract year.

ETN LNG Storage Fill

Atmos will provide Asset Manager with the annual gas supply plan (See Exhibit D) for injection and withdrawal quantities. The total injection quantity will be approximately 339,900 dth. The Maximum Daily Injection Quantity is 2,026/dth. Asset Manager is required to have scheduled the entire quantity tendered by end of the injection period (October 31) of each contract year.

ASSETS PROVIDED BY ATMOS TO ASSET MANAGER – AREA II:

Please see the description of the contracts under the Area II section of Exhibit "C" attached to this RFP. To the extent allowed by applicable pipeline tariffs and regulations and subject to the terms of any applicable service agreements, Atmos will release on a recallable basis its transportation and storage capacity to Asset Manager subject to Asset

Manager's obligation to provide full requirements to Atmos' distribution systems as operations dictate. Demand charges associated with capacity releases will be billed to Atmos by the Asset Manager on a monthly basis. In addition, the Asset Manager will bill Atmos all transportation commodity charges associated with providing deliveries to Atmos' city gates. Additional terms for capacity release on certain pipelines are as follows:

Tennessee Gas Pipeline

On Tennessee Gas Pipeline, 20,000 dth/d of capacity has specific routing requirements from the Zone L supply areas and cannot overlap with any of Atmos' gas coming from the Tennessee 100 Leg to Greenbrier. The 20,000 dth/d capacity can only be used for deliveries to Greenbrier. Improper use of this capacity can result in significant pipeline penalties which, if incurred, shall be borne by Asset Manager.

Southern Natural Gas

In lieu of utilizing the Southern Natural capacity to deliver into Atmos' East Tennessee transportation agreement Atmos will allow the Asset Manager to deliver gas to a mutually agreeable substitute East Tennessee receipt location. Before using this option, Asset Manager must obtain the consent of Atmos.

D. Level of Service

For all services designated as "firm", Asset Manager shall be responsible for any penalties incurred on Atmos' transportation or storage Agreements caused by Asset Manager's action or inaction.

Exhibit B

General Items for Both Tennessee & Virginia Service Areas

- ◆ The Parties have agreed to enter into a Gas Purchase and Sale Agreement designed to meet the firm full gas supply requirements of Atmos under favorable terms and conditions throughout this Agreement. All monthly system requirements and storage refill will be made according to the commodity purchase level in the gas supply plan provided by Atmos. Any deviation from the plan must be approved by Atmos.
- ◆ Atmos reserves the right to modify the Plan. Any modifications would be determined and communicated within five (5) days prior to the beginning of each upcoming month.
- ◆ Certain assets may be unused after Asset Manager has supplied Atmos' full gas supply requirements, Asset Manager is willing to assume the obligations and risks that may lead to financial loss which accompany the potential for financial gain in connection with the value optimization of such otherwise unused assets.
- ◆ Asset Manager acknowledges that it is paramount in its role as Asset Manager, that it take no action nor omit to take any action, under any circumstances, the result of which would impair or adversely affect the reliability of Atmos' system or service to its customers.
- ◆ All storage contracts are to be filled to 90% capacity on September 30th of each year, and 95% capacity on October 31st of each year, unless otherwise agreed upon between the Company and the Asset Manager.
- ◆ Unless explicitly stated in this Agreement, Asset manager's rights to storage and associated transportation are secondary to Atmos' rights.
- ◆ "Regulatory Out" language must be included in the agreement addressing the potential of regulations which may render the agreement illegal or unenforceable or materially adversely affecting the ability of Atmos or the Asset Manager to perform this agreement. For either Party;
 1. a court or governmental agency with jurisdiction (including without limitation the Tennessee Regulatory Authority, the Virginia State Corporation Commission or the Federal Energy Regulatory Commission) reverses, withdraws or otherwise modifies, with a result unacceptable to such party in its sole discretion, any applicable law, regulation order, ruling, opinion or other determination believed to be necessary to proceeding with the transactions contemplated under the Agreement;
 2. such change causes the impacted Party to incur any material capital or operating cost, or loss of opportunity, related to the provision or receipt of services contemplated herein, or performance according to the terms of the

agreement would be in violation of any applicable law, regulation, order, ruling or opinion, and

3. the Parties are unable, after good faith negotiations, to renegotiate the Agreement to comply with such reversal, withdrawal or modification and maintain the same level of service or benefit.

For Asset Manager if a court or governmental agency with jurisdiction determines that Asset Manager is subject to the jurisdiction of the Tennessee Regulatory Authority or the Virginia State Corporation Commission as a result of the execution, delivery or performance of any Agreement.

- ◆ The selected Asset Manager is responsible for any penalties or incremental costs associated with non-compliance with any rule, regulation, or tariff provision of any Federal, State or local governing entities including Asset Manager's election to deviate from Atmos' planned flowing and storage gas injections and/or withdrawal requirements. In addition, the Asset Manager shall bear sole financial responsibility, and shall pay to the applicable pipeline company (or reimburse Atmos if required to pay) any imbalance or overrun penalty, cost, charge, or cash-out cost (collectively referred to in this Agreement as an "Imbalance Charge") assessed as a result of an over-delivery or under-delivery of gas. Failure to do so could result in the cancellation or termination of any contract entered into as a result of the award at Atmos' sole discretion. Furthermore, should Atmos elect to terminate the agreement, the Asset Manager will be responsible for any and all costs, including any price differentials and reasonable legal fees associated with Atmos replicating the contracted service with a replacement counterparty. All penalties imposed by any pipeline under this agreement due to the actions (or inaction) of the Asset Manager will be the responsibility of the Asset Manager.
- ◆ The Asset Manager will also be required to provide routine and timely documentation of all transactions, utilizing Atmos assets including but not limited to, contracts, volumes, rates, offers made, offers rejected. The Asset Manager shall maintain documents and records of all transactions that utilize Atmos' gas supply assets. All documents and records of such transactions shall be retained for two years after termination of the agreement and shall be subject to review and examination by Atmos and any applicable regulatory authority having jurisdiction. Asset Manager shall comply with all applicable federal and state laws, regulations and orders of regulatory authorities having jurisdiction in connection with its performance of its obligations under the agreement, the use and management of the managed assets and the supply of commodity to Atmos.
- ◆ The winning Bidder will need to provide Atmos' Gas Control department with a summary nomination worksheet. This worksheet will need to contain the current day nomination plus nominations for the next five days. This worksheet will need to be provided every weekday (except holidays) regardless if no changes are to occur. Nominations must reach Atmos' Gas Control by 2:00 pm CST. Attached is a sample worksheet..

- ♦ Actual requirements, during each month, will result in variances from the initial Plan storage estimates. During each month, Atmos will review the variance in the estimated storage levels resulting from actual requirements and the gas purchased, per the Gas Purchase Plan, for the current month. This evaluation may result in a change to the planned purchases for the subsequent months. Atmos will advise the Asset Manager of changes, if any, to the planned purchases for the upcoming month not later than five (5) business days prior to the end of each month.

For operational purposes, both parties agree, that Physical and Plan Storage inventory levels will be in balance and substantially full by October 31st of each year. Both parties agree that the Physical and Plan Storage inventory levels will be substantially in balance by March 31st of each year. Both parties agree that any deviation from the plan must be approved by Atmos.

**EXHIBIT C
ATMOS ENERGY CORPORATION - MIDSTATES DIVISION
TNVA CONTRACT SUMMARY**

AREA I

WEST TENNESSEE (UNION CITY)

Texas Gas Transmission

Rate Schedule	Contract #	Termination	Renewals	Service	MOQ Divd	Receipt Points	Rent Pt Divd	Delivery Points	Divr Pt Divd	Comments
SGT	G0750	10/31/2008	5 year	firm no notice		Dubach, Meter 2632 Henry Hub, Meter 2790 Egan, Meter 9003 Mobil-Lowry, Meter 9943	451 2,038 258 178	UCG Z-2, Meter 1855		Includes storage service - MSQ 238,576 Oct - March - 7,495 divd April - 7,424 divd May - Sept - 4,120 divd Nov - March - 2,000 divd April - Oct - 1,000 divd
STF	T21438	10/31/2009	5 year	short term firm	2,900 w 1,000 s	Champion, Meter 2102 ANR-Columet, Meter 5173 Egan, Meter 9003 ANR-Eunice, Meter 9860	333 783 877 919	UCG Z-2, Meter 1855		

MIDDLE TENNESSEE

Columbia Gulf Transmission (CGT)

Rate Schedule	Contract #	Termination	Renewals	Service	MOQ Divd	Receipt Points	Rent Pt Divd	Delivery Points	Divr Pt Divd	Comments
FTS1	84924	12/31/2010		firm transport	4,000	CGT Rayne 2705010	5,000	Williamsen, Meter 4049 Burwood, Meter 4059 Trime, Meter 4117 Governors, Meter 4182	1,000 1,000 2,000 1,000	
Contract Trap	UCG-11005-TN-1	11/1/2008		firm transport	60,000	Mainline				

Texas Eastern Transmission (TE)

Rate Schedule	Contract #	Termination	Renewals	Service	MOQ Divd	Receipt Points	Rent Pt Divd	Delivery Points	Divr Pt Divd	Comments
FT-1		10/31/2008	Year-to-year	firm transport	5,000	Pipeline's Master Receipt Point List		UCG Murfreesboro, Meter 70102 UCG Franklin, Meter 70396 UCG Nolensville, Meter 71430 SS-1 Storage, Meter 75511	5,431 2,579 43 1,736	

Dominion Transmission

Rate Schedule	Contract #	Termination	Renewals	Service	MOQ Divd	Receipt Points	Rent Pt Divd	Delivery Points	Divr Pt Divd	Comments
GSS	90047	3/31/2011	Year-to-year	storage	4,880	Interconnects TETCO, Transco, Ledy		Interconnects TETCO, Transco, Ledy		MSQ 411,765 MDIQ 2,288 divd MDWQ 0 to 4,380 divd

Company Owned Storage - Serves both Western Tennessee and Middle Tennessee

Barnley Storage

MSQ 1,300,000
MDWQ 30,000 divd
MDIQ 15,000 divd

EXHIBIT C
ATMOS ENERGY CORPORATION - MIDSTATES DIVISION
TNVA CONTRACT SUMMARY

AREA II

EAST TENNESSEE VIRGINIA SYSTEM:

Tennessee Gas Pipeline (TGP)

Rate Schedule	Contract #	Termination	Renewal	Service	MDQ Div'd	Receipt Points	Rept Pt Div'd	Delivery Points	Divr Pt Div'd	Comments
FT-A	TGP-40878	10/31/2010		firm transport	53,658	Agua Dulce (26081) Zone 0, 100 Leg Johnson Bayou, Zone 1, 500 Leg South Marsh Island 76 P, Zone 1, 500 Leg	20,000 15,000 13,556	East Lohaville (76 3301), Zone 1, 100 Leg Greensboro TN 2 (Dual 735101) Zone 1, 500 Leg	5,880 46,988	
FT-A	TGP-40878	10/31/2010		firm transport	20,000	Galveston 393 Zone 0, 100 Leg Agua Dulce (Dual 2 6091) Zone 0, 100 Leg Monte Christo Exchange, Zone 0, 100 Leg Glimore Plant Residue, Zone 0, 100 Leg	4,102 3,000 8,000 0,888	Greensboro TN 2 (Dual 735101) Zone 1, 500 Leg	20,000	WINTER ONLY - eas aled to reduce TQ up to and including the entire TQ for no less than 1 mth and no more than 7 mths (3 mth notice)
Contract Storage		3/31/2009	5 year	storage	15,000			Compressor Station 47 - Bear Creek		MSQ 1,800,000 MDQ 12,000 (Zone 1, 100 Leg) MDWQ: Ratchet 1,800,000 to 540,001 - 15,000; MDWQ: Ratchet 540,000 to 360,001 - 12,000; MDWQ: Ratchet 360,000 to 0 - 12,000
Contract Storage		3/31/2009	5 year	storage	1,834			Compressor Station 87 - Portland		MSQ 183,543 MDQ 1,281 (Zone 1, 100 Leg) MDWQ: Ratchet 183,543 to 58,084 - 1,834; MDWQ: Ratchet 58,083 to 38,710 - 1,307; MDWQ: Ratchet 38,709 to 0 - 1,307
FS-WA	TGP-3981	4/1/2008	5 year	storage	20,000			Compressor Station 87 - Portland		MSQ 685,574 MDQ 3,572 MDWQ: Ratchet 835,674 to 250,703 - 20,000; MDWQ: Ratchet 250,702 to 0 - 6,069

Dominion Transmission

Rate Schedule	Contract #	Termination	Renewal	Service	MDQ Div'd	Receipt Points	Rept Pt Div'd	Delivery Points	Divr Pt Div'd	Comments
GSS	300018	3/31/2011	Year-to-year	storage	3,256	TGP @ Conwell		TGP @ Conwell		MSQ 187,243 MDQ 1,096 MDWQ 0 to 3,256

Southern Natural (SNG)

Rate Schedule	Contract #	Termination	Renewal	Service	MDQ Div'd	Receipt Points	Rept Pt Div'd	Delivery Points	Divr Pt Div'd	Comments
FT	FSNG239	8/31/2010	Year-to-year	firm transport	2,553	Main Pass 88, Point Code 016400	2,553	East TN - Cleveland to ETNG #1, Point Code 750300	2,553	
FT	FSNG239	8/31/2010	Year-to-year	firm transport	16,316	Main Pass 80, Point Code 016400 Wineapple Canyon 194, Point Code 022400 Vineva Knoll 888 - BP, Point Code 028900 Sea Robin-ERATH to SNG, Point Code 805300	5,000 8,000 1,000 1,000	East TN - Cleveland to ETNG #1, Point Code 750300	15,000	

EXHIBIT C
ATMOS ENERGY CORPORATION - MIDSTATES DIVISION
TNWA CONTRACT SUMMARY

AREA II (continued)

[EAST TENNESSEE/VIRGINIA SYSTEM: (continued)]

[East Tennessee Natural (ETNG)]

Site/Service	Contract #	Termination	Renewal	Service	MOQ	Recept Points	Rpt Pt	Divid	Delivery Points	Divid	Comments
FT-A	ETN-30777R2	10/31/2010	5 year	firm transport	52,633	410 Storage Withdrawal, Meter 57000	62,633		UCG Bristol, Meter 59022 UCG West, Meter 59005 UCG Blackburg, Meter 59010 UCG Pulaski, Meter 59013 UCG Radford, Meter 59022 UCG Columbia West, Meter 59028 UCG Martinsburg, Meter 59027 UCG Johnson City East, Meter 59028 Rockford, Meter 59033 UCG Maryville, Meter 59046 UCG Maryville East, Meter 59048 UCG Greenville, Meter 59049 UCG Johnson City West, Meter 59050 UCG Kingsport South, Meter 59051 UCG Columbia North, Meter 59055 Rockford, Meter 59059 UCG Shelbyville, Meter 59061 Meat, Meter 59065 UCG Kingsport North, Meter 59067 UCG Pulaski, Meter 59068 UCG Elizabethton, Meter 59070 UCG Blountville, Meter 59071 UCG Bristol North, Meter 59074 UCG Marion, Meter 59075 UCG Abingdon West, Meter 59076 UCG Dublin, Meter 59077 UCG Lynchburg, Meter 59083 Cln, Meter 59090 UCG Spentex, Meter 59095 UCG Rockford North, Meter 59103 UCG Lynchburg Portable (Fuel), Meter 59104 UCG Midway, Meter 59108 UCG Marion East, Meter 59116 UCG Abingdon East, Meter 59117 UCG Radford East, Meter 59118 UCG Glade Springs, Meter 59119 UCG Marion North, Meter 59120 UCG Chilhowie, Meter 59121 UCG Rural Retreat, Meter 59122 UCG Morton, Meter 59125 UCG Gray, Meter 59128 UCG Tri Cities, Meter 59127 UCG Miller Park, Meter 59128 UCG Boones Creek, Meter 59129 UCG Abingdon, Meter 59130 UCG Maryville West, Meter 59145 Royal Ordnance-Holston Army Amn Plant, Mtr 59184 UCG Glade Highlands, Meter 59185 TN Eastman Chemical Corp, Meter 59206	1,937 4,020 1,976 833 1,169 2,472 2,368 1,804 2,200 5,761 1,044 1,877 1,507 1,787 1,562 973 1,972 2,509 48 891 1,280 1,499 1,035 1,027 366 591 106 1,000 168 33 22 29 12 340 33 49 103 89 25 210 41 22 8 3,004 861 238 760 100 2,000	WINTER ONLY - for LNGS #3245 withdrawals only. For peaking purposes only - under OFO & NNS

EXHIBIT C
ATMOS ENERGY CORPORATION - MIDSTATES DIVISION
TNVA CONTRACT SUMMARY

AREA II (continued)

[EAST TENNESSEE/VIRGINIA SYSTEM: (continued)]

[East Tennessee Natural (ETNG)]

Bus Schedule	Contract #	Termination	Renewals	Service	MDQ	Div'd	Receipt Points	Rest Pt	Div'd	Delivery Points	Div'd	Comments
FT-A	ETN 307742	10/31/2010	5 year	firm transport	84,558	85,381	El Paso-Rio Grande Receiving, Meter 53101 El Paso-Cabelville Receiving, Meter 53201 Dickerson Co Receiving, Meter 59315	0.000 12,567		UCG Bristol, Meter 59002 UCG Blackburg, Meter 59010 UCG Pleasant, Meter 59015 UCG Radford, Meter 59022 UCG Monticello, Meter 59027 UCG Johnson City East, Meter 59028 UCG Maryville, Meter 59048 UCG Maryville East, Meter 59048 UCG Greenville, Meter 59049 UCG Johnson City West, Meter 59050 UCG Kingsport South, Meter 59051 Radford, Meter 59059 UCG Shelbyville, Meter 59061 UCG Kingsport North, Meter 59067 UCG Wytheville, Meter 59069 UCG Elizabethton, Meter 59070 UCG Blountville, Meter 59071 UCG Bristol North, Meter 59074 UCG Madison, Meter 59075 UCG Abingdon West, Meter 59076 UCG Dublin, Meter 59077 UCG Lynchburg, Meter 59083 UCG Rockford North, Meter 59103 UCG Lynchburg Portable (Fuel), Meter 59104 UCG Mallow, Meter 59109 UCG Lowland, Meter 59115 UCG Marion East, Meter 59118 UCG Abingdon East, Meter 59117 UCG Radford East, Meter 59118 UCG Glade Springs, Meter 59119 UCG Marion North, Meter 59120 UCG Chilhowie, Meter 59121 UCG Rural Retreat, Meter 59122 UCG Morkin, Meter 59125 UCG Grey, Meter 59125 UCG Tri Cities, Meter 59127 UCG Miller Park, Meter 59128 UCG Boones Creek, Meter 59129 UCG Abingdon, Meter 59130 UCG Maryville West, Meter 59145 UCG Monticello South, Meter 59155	5,981 6,057 2,576 3,500 2,773 5,431 5,863 1,868 5,388 2,863 4,870 2,127 5,138 2,85 2,460 4,063 1,361 2,819 2,339 1,385 1,763 322 38 98 104 4 94 1,018 104 95 411 143 78 1,118 215 134 184 482 1,950 276 5,000	

EXHIBIT C
ATHOS ENERGY CORPORATION - MIDSTATES DIVISION
TNVA CONTRACT SUMMARY

AREA II (continued)

EAST TENNESSEE/VIRGINIA SYSTEM (continued)

East Tennessee Natural (ETNG)

Rate Schedule	Contract #	Termination	Renewals	Service	MOQ Div'd	Receipt Points	Rate Pt Div'd	Delivery Points	Div Pt Div'd	Comments
FT	ETN-34538R2	10/31/2010	5 year	firm transport	27,500	SOXAT Bradley, Meter #59711 Ducktown Co., Meter #53316 Savville Sig Withdrawal, Meter #59777	17,500 4,000 6,000	UCG Blackburg, Meter #59022 UCG Blackburg, Meter #59110 UCG Johnson City West, Meter #59050 UCG Kingsport South, Meter #59051 Savville Sig Injection, Meter #59766	7,500 3,000 3,000 4,000 10,000	
FT-A	ETN-41024CR1	3/31/2009	5 year	firm transport	1,500	TETCO, Harrogate, TN, Meter #59330	1,500	UCG Blackburg, Meter #59010		Failed - covers Roanoke, VA
FT-A	ETN-41027CR1	10/31/2010	5 year	firm transport	1,500	Savville LLC, Sig Withdrawal, Meter #59770	1,500	Roanoke West Salem, Meter #59198		MSQ 335,000 - Max rates - FT 30777R2 is used for withdrawals only.
FT-LNGS	ETN-33245	10/31/2010	5 year	storage	30,047					

Virginia Gas Pipeline

Rate Schedule	Contract #	Termination	Renewals	Service	MOQ Div'd	Receipt Points	Rate Pt Div'd	Delivery Points	Div Pt Div'd	Comments
FT	UCG-10243	4/17/2012	Year-to-year	firm transport	20,000	Savville Meter Site, Meter 759777	20,000	Marion Wytheville Dublin Pulaski Radford	6,000 4,000 2,500 5,000 2,500	
FSS	UCG-10242	4/30/2011		storage	30,000					MSQ 900,000 MDIQ 15,000 MDWQ 30,000
FSS	UCG-10554	7/1/2012	5 year	storage	3,000					MSQ 180,000 MDIQ 3,000 MDWQ 3,000

EXHIBIT D
ATMOS ENERGY CORPORATION
April 1, 2008 to March 31, 2009 Supply Plan
Union City, TN
"WEST TENNESSEE SYSTEM"
AREA I

NOTE: This storage is paid back to Texas Gas during the following Summer.

12/28/2007

EXHIBIT D
ATHOS ENERGY CORPORATION
 April 1, 2008 to March 31, 2009 Supply Plan
 (Columbia/Murfreesboro/ Franklin)
"MID-TENNESSEE SYSTEM"
AREA I

	Beginning Balance (Oil)	Daily Monthly	April 30	May 31	June 30	July 31	Aug 31	Sept 30	Oct 31	Nov 30	Dec 31	Jan 31	Feb 29	Mar 31
			Oil	Oil	Oil	Oil	Oil	Oil	Oil	Oil	Oil	Oil	Oil	Oil
SYSTEM REQUIREMENTS			14,704	7,014	5,588	5,170	4,963	6,023	11,485	27,128	41,454	45,639	39,925	26,503
STORAGE INJECTIONS (WITHDRAWALS)														
Denition GSS #000047 (via TETCO)	Daily Monthly		1,010 30,313	2,395 64,996	2,310 69,287	2,235 68,287	2,235 68,287	2,185 64,966	2,095 64,660	(1,304) 39,118	(3,155) 97,794	(3,155) 97,794	(3,372) 97,794	(1,893) 58,877
Barnesley Storage (via CGT)	Daily Monthly		2,027 60,900	3,223 121,500	8,107 243,200	7,845 243,200	7,845 243,200	8,107 243,200	1,951 80,900	(4,053) 121,800	(9,803) 304,000	(9,803) 304,000	(10,483) 304,000	(5,884) 182,400
Total			3,037	6,618	10,417	10,080	10,080	10,272	4,056	(5,357)	(12,956)	(12,956)	(13,855)	(7,777)
TOTAL PURCHASES	Daily Monthly		17,741	13,032	16,005	15,250	15,048	16,301	18,541	21,771	28,493	35,678	26,070	18,626
SUPPLY (in order of flow)														
TETCO - Contracted Trasn (up to 5,000/d)			5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
CGT - Contracted Trasn (up to 50,000/d)			10,714	4,109	2,898	2,405	2,204	3,194	8,580	16,771	23,493	30,678	21,070	13,026
TGT via Barnesley			2,027	3,923	8,107	7,845	7,845	8,107	1,951	0	0	0	0	0
Total Flowing Gas Purchase	Daily Monthly		17,741	13,032	16,005	15,250	15,048	16,301	18,541	21,771	28,493	35,678	26,070	18,626

12/28/2007

EXHIBIT D
ATMOS ENERGY CORPORATION
April 1, 2008 to March 31, 2009 Supply Plan
(Johnson City, Elizabethton, Bristol, etc.)
"EAST TENNESSEE SYSTEM"
AREA II

	30	31	31	30	31	31	30	31	31	30	31	31	29	31
Daily	39,553	22,290	19,157	16,817	17,251	15,114	39,223	49,851	79,876	81,618	77,445	52,742		
Monthly														

SYSTEM REQUIREMENTS

Planned Storage Injections/Withdrawals)

Confidential Storage TOP (2003)

MDIQ = 1,000

MDIQ = 1,000

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SUPPLY (in order of flow)

Term (Zone 0)	(20,000)	100%	TGP HQQ:	NET OF STORAGE:	37,122
Term (Zone 1)	(53,950)	100%			
TGP FTA 040578 & FTA 040578 Up to 73,05610 - LESS STORAGE			73,054		
NCRA (12,2720)					

EXHIBIT E
Atmos Energy Corporation
Mid-States Division

Bidding Company: _____

Contact Name: _____
Contact Phone #: _____
Contact Email: _____

Index Based Commodity Bid - Area I

AREA 1

Western Tennessee: Union City

Base Load Supply:

Texas Gas Transmission, Zone 1	(IFERC TGT Zone 1 + NGI TGT Zone 1 + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Texas Gas Transmission, Zone SL Pool	(IFERC TGT Zone SL + NGI TGT Zone SL + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Delivered Supply to Barnsley Storage*	(IFERC TGT Zone SL + NGI TGT Zone SL + NYMEX Close) / 3	(+) or (-) \$ _____ per dth

Exchange Service:

Barnsley to UC City Gate* \$ _____ per dth

Swing Supply:

Texas Gas Transmission, Zone 1	Gas Daily Daily TGT Zone 1 Midpoint	(+) or (-) \$ _____ per dth
Texas Gas Transmission, Zone SL Pool	Gas Daily Daily TGT Zone SL Midpoint	(+) or (-) \$ _____ per dth
Barnsley to UC City Gate		\$ _____ per dth

Middle Tennessee: Columbia, Murfreesboro & Franklin

Base Load Supply:

Delivered Supply to Barnsley Storage* (Summer Only)	(IFERC TGT Zone SL + NGI TGT Zone SL + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Columbia Gulf Transmission, ML Pool (4/1/08 to 10/31/08)	(IFERC CGT Mainline + NGI CGT Mainline + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Delivered Supply to Atmos' CGT City Gate* (11/1/08 to 3/31/11) (up to 50,000/d; up to 74,000/d Dec-Feb)	(IFERC CGT Mainline + NGI CGT Mainline + NYMEX Close) / 3	(+) or (-) \$ _____ per dth

Texas Eastern Transmission Co., ELA (4/1/08 to 10/31/08)	(IFERC TETCO, ELA + NGI TETCO, ELA + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Delivered Supply to Atmos' TETCO City Gate* (11/1/08 to 3/31/11) (up to 5,000/d)	(IFERC TETCO, ELA + NGI TETCO, ELA + NYMEX Close) / 3	(+) or (-) \$ _____ per dth

Swing Supply:

Columbia Gulf Transmission, ML Pool (4/1/08 to 10/31/08)	Gas Daily Daily CGT Mainline Midpoint	(+) or (-) \$ _____ per dth
Delivered Supply to Atmos' CGT City Gate* (11/1/08 to 3/31/11)	Gas Daily Daily CGT Mainline Midpoint	(+) or (-) \$ _____ per dth

*If there are any incremental demand charges or fuel, please note in comment section.

Comments or special provisions: _____

Annual Upfront Payment Bid - Area I

1) Annual Value of Services Provided to Atmos: \$ _____
(Positive signifies payment to Atmos, negative signifies credit from Atmos)

2) Annual Value of Assets Provided by Atmos to Proposer: \$ _____
(Positive signifies payment to Atmos, negative signifies credit from Atmos)

Total) Annual Net Deal: \$ _____
(Sum of Items 1 and 2. Positive signifies payment to Atmos, negative signifies credit from Atmos)

Note: The Bid for Asset Management rights and the value associated with these activities may be offered in the form of an Annual Upfront Payment and/or in the form of a Commodity Related Discount.

EXHIBIT E
Atmos Energy Corporation
Mid-States Division

Bidding Company: _____

Contact Name : _____
Contact Phone #: _____
Contact Email: _____

Index Based Commodity Bid - Area II

AREA II

East Tennessee: Bristol, Greeneville, Johnson City, Kingsport, Maryville, Morristown & Shelbyville
Virginia: Blacksburg, Bristol/Abingdon, Dublin/Pulaski/Radford and Marion/Wytheville

Base Load Supply

Tennessee Gas Pipeline Zone 1, 500 leg	(IFERC TGP 500 Leg + NGI TGP 500 Leg + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 1, 800 leg	(IFERC TGP 800 Leg + NGI TGP 800 Leg + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 0, 100 leg	(IFERC TGP Zone 0 + NGI TGP Zone 0 + NYMEX Close) / 3	(+) or (-) \$ _____ per dth
Southern Natural Gas Company	(IFERC SONAT LA + NGI SONAT + NYMEX Close) / 3	(+) or (-) \$ _____ per dth

Swing Supply

Tennessee Gas Pipeline Zone 1, 500 leg	Gas Daily Daily TGP, Zone 1, 500 Leg Midpoint	(+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 1, 800 leg	Gas Daily Daily TGP, Zone 1, 800 Leg Midpoint	(+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 0, 100 leg	Gas Daily Daily TGP, Zone 0, 100 Leg Midpoint	(+) or (-) \$ _____ per dth
Southern Natural Gas Company	Gas Daily Daily, SONAT Midpoint	(+) or (-) \$ _____ per dth

Comments or special provisions: _____

Annual Upfront Payment Bid - Area II

1) Annual Value of Services Provided to Atmos: \$ _____
(Positive signifies payment to Atmos, negative signifies credit from Atmos)

2) Annual Value of Assets Provided by Atmos to Proposer: \$ _____
(Positive signifies payment to Atmos, negative signifies credit from Atmos)

Total) Annual Net Deal: \$ _____
(Sum of items 1 and 2. Positive signifies payment to Atmos, negative signifies credit from Atmos)

EXHIBIT E
Atmos Energy Corporation
Mid-States Division

Bidding Company: _____ Contact Name: _____
Contact Phone #: _____
Contact Email: _____

Index Based Commodity Bid - Area I and Area II

AREA I

Western Tennessee: Union City

Base Load Supply:
Texas Gas Transmission, Zone 1 (IFERC TGT Zone 1 + NGI TGT Zone 1 + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Texas Gas Transmission, Zone SL Pool (IFERC TGT Zone SL + NGI TGT Zone SL + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Delivered Supply to Barnsley Storage* (IFERC TGT Zone SL + NGI TGT Zone SL + NYMEX Close) / 3 (+) or (-) \$ _____ per dth

Exchange Service:
Barnsley to UC City Gate* \$ _____ per dth

Swing Supply:
Texas Gas Transmission, Zone 1 Gas Daily Daily TGT Zone 1 Midpoint (+) or (-) \$ _____ per dth
Texas Gas Transmission, Zone SL Pool Gas Daily Daily TGT Zone SL Midpoint (+) or (-) \$ _____ per dth
Barnsley to UC City Gate \$ _____ per dth

Middle Tennessee: Columbia, Murfreesboro & Franklin

Base Load Supply:
Delivered Supply to Barnsley Storage* (Summer Only) (IFERC TGT Zone SL + NGI TGT Zone SL + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Columbia Gulf Transmission, ML Pool (4/1/08 to 10/31/08) (IFERC CGT Mainline + NGI CGT Mainline + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Delivered Supply to Atmos' CGT City Gate* (11/1/08 to 3/ (IFERC CGT Mainline + NGI CGT Mainline + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
(up to 50,000/d; up to 74,000/d Dec-Feb)

Texas Eastern Transmission Co., ELA (4/1/08 to 10/31/08) (IFERC TETCO, ELA + NGI TETCO, ELA + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Delivered Supply to Atmos' TETCO City Gate* (11/1/08 to 3/ (IFERC TETCO, ELA + NGI TETCO, ELA + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
(up to 5,000/d)

Swing Supply:
Columbia Gulf Transmission, ML Pool (4/1/08 to 10/31/08) Gas Daily Daily CGT Mainline Midpoint (+) or (-) \$ _____ per dth
Delivered Supply to Atmos' CGT City Gate* (11/1/08 to 3/ Gas Daily Daily CGT Mainline Midpoint (+) or (-) \$ _____ per dth

*If there are any incremental demand charges or fuel, please note in comment section.

AREA II

East Tennessee: Bristol, Greeneville, Johnson City, Kingsport, Maryville, Morristown & Shelbyville
Virginia: Blacksburg, Bristol/Abingdon, Dublin/Pulaski/Radford and Marion/Wytheville

Base Load Supply
Tennessee Gas Pipeline Zone 1, 500 leg (IFERC TGP 500 Leg + NGI TGP 500 Leg + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 1, 800 leg (IFERC TGP 800 Leg + NGI TGP 800 Leg + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 0, 100 leg (IFERC TGP Zone 0 + NGI TGP Zone 0 + NYMEX Close) / 3 (+) or (-) \$ _____ per dth
Southern Natural Gas Company (IFERC SONAT LA + NGI SONAT + NYMEX Close) / 3 (+) or (-) \$ _____ per dth

Swing Supply
Tennessee Gas Pipeline Zone 1, 500 leg Gas Daily Daily TGP, Zone 1, 500 Leg Midpoint (+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 1, 800 leg Gas Daily Daily TGP, Zone 1, 800 Leg Midpoint (+) or (-) \$ _____ per dth
Tennessee Gas Pipeline Zone 0, 100 leg Gas Daily Daily TGP, Zone 0, 100 Leg Midpoint (+) or (-) \$ _____ per dth
Southern Natural Gas Company Gas Daily Daily, SONAT Midpoint (+) or (-) \$ _____ per dth

Comments or special provisions: _____

Annual Upfront Payment Bid - Combined Areas I and II

- 1) Annual Value of Services Provided to Atmos: \$ _____
(Positive signifies payment to Atmos, negative signifies credit from Atmos)
- 2) Annual Value of Assets Provided by Atmos to Proposer: \$ _____
(Positive signifies payment to Atmos, negative signifies credit from Atmos)
- Total) Annual Net Deal: \$ _____
(Sum of items 1 and 2. Positive signifies payment to Atmos, negative signifies credit from Atmos)

EXHIBIT F
ATMOS ENERGY CORPORATION - SAMPLE NOMINATION SHEET

TEXAS GAS TRANSMISSION (TGT) - UNION CITY

NOMINATED VOL'S-FEB 200X 1/28/200X 4:05:40 PM

FAX # (123) 456-7890

John Smith (123) 456-7891 EXT 111 PRIMARY

Jane Doe (123) 456-7891 EXT 112 MANAGER

	REVISED (INTRADAY) UPDATED (TIMELY)	IF REVISED INPUT TIME YES OR NO	Wed 2/21/200X	Thurs 2/22/200X	Fri 2/23/200X	Sat 2/24/200X	Sun 2/25/200X	Mon 2/26/200X	Tues 2/27/200X
FIRM SUPPLY			-	-	-	-	-	-	-
IT SUPPLY			-	-	-	-	-	-	-
NO NOTICE AVAILABLE			-	-	-	-	-	-	-
AGENCY END-USERS			-	-	-	-	-	-	-
3RD PARTY NOMS			-	-	-	-	-	-	-

**Atmos to seek bids for its Tennessee/Virginia
Operations**

Atmos Energy Corporation is soliciting bids for bundled gas supply and asset management services for its Tennessee/Virginia operations. The annual gas requirement is approximately 22 Bcf. The service will commence on April 1, 2008 and will continue for a term of three (3) years

For questions and/or to obtain an RFP package contact:

Atmos Energy Corporation
Becky Buchanan, Mgr., Regional Gas Supply; or
Deborah Sparkman, Gas Supply Specialist
377 Riverside Drive, Suite 201
Franklin, TN 37064

becky.buchanan@atmosenergy.com

(615) 261-2248

deborah.sparkman@atmosenergy.com

(615) 261-2245

Bids must be received by Atmos by 12:00 Noon CST, February 29, 2008. Bids should remain valid for a ten day (10) evaluation period. After that time, all respondents in the RFP process and the successful bidder will be notified.

5. For the past five years, provide a copies of the Company's gas supply plans for its Tennessee regulated customers and the reserve margin associated with the peak day demand requirements.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See Company's response to CAPD AEC14.

6. Provide a listing of all pipeline and storage assets, along with their related costs, that are contracted for in providing gas supply for Tennessee ratepayers. Please identify the FERC tariff or negotiated costs of each asset and the contract number of each asset.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See response to question 5 of hearing examiner's Factual Issues list.

7. From January 1, 2004 to November 30, 2007, provide the monthly total volumes transported and profits realized by Company's affiliated Asset Manager from sales to transport customers and non-jurisdictional customers whose gas was transported using the Company's Tennessee ratepayer assets.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the Company's response to CAPD AEC4 for transport volumes. AEC does not know what profits were realized by AEM or what assets were used to get the gas for those customers to the AEC city gate.

8. From January 1, 2004 to November 30, 2007, provide the total monthly profits realized by the Company's affiliated Asset Manager that are attributable to the management of the Company's pipeline capacity and storage assets.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEC does not have the requested information. Please see AEM's response to CAPD AEM5 for most of the requested time period.

9. Provide a copy of any performance incentive plan applicable to Tennessee and any associated reports produced in 2005, 2006 or 2007.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Tariff Sheets 45.1 and 45.2 are available on Atmos Energy Corporation's web site detailing the Company's incentive plan. The Company has not filed reports with the TRA subsequent to the 2000-01 plan year conclusion. However, the Company in its filing with the TRA on April 12, 2007 (*Docket 05-00253, Atmos Energy Corporation's Verified Supplementation of the Record*) did submit the amount from the incentive plan that has flowed to the benefit of consumers in TN relative to the current asset management agreement. For the 2004-05 plan year consumers received 100% of the up-front asset management fee of \$347,500 (TN allocation of \$500,000), additional capacity release sharing of \$82,238 (consumers receiving 90%) and \$429,738 in commodity savings from procurement purchases for a total of \$1,529,738 benefit to the consumer. For the 2005-06 plan year consumers have received 100% of the up-front asset management fee of \$320,000 (TN allocation of \$500,000), additional capacity release sharing of \$76,266 (consumers receiving 90%) and \$396,266 in commodity savings from procurement purchases for a total of \$959,266.

10. From January 1, 2004 through November 30, 2007, please provide a copy of all invoices for gas supply and related interstate pipeline and storage charges that are billed to the Company by the Company's affiliate asset manager.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the Company's response to CAPD AEC2.

11. From January 1, 2004 through November 30, 2007, provide all communications/directions between the Company and Company's affiliate asset manager related monthly natural gas purchases that direct the asset manager on the volumes of gas to purchase, storage injections/withdrawals, and pricing.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

Please find the requested communication/direction correspondence, by year and by month, in the Confidential Attachments folder labeled AIG-11. The attachments include communication concerning first of month nom requirements, incremental supply purchases, plan changes, storage issues, etc. On a weekly basis a conference call is conducted with our asset manager to discuss the current months' supply and storage plans to ensure that we are on schedule to make plan.

12. From January 1, 2004 through November 30, 2007, please provide transaction details on any storage hedges/derivatives that were purchased by the Company or Company's affiliate asset manager to lock in storage arbitrage value. Please identify the proceeds of these hedges/derivatives and how this value was credited to Purchased Gas Adjustment.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

AEC does not engage in arbitrage involving Tennessee storage assets. Any questions concerning storage arbitrage activities by AEM would have to be directed to AEM, not AEC.

Respectfully submitted,

NEAL & HARWELL, PLC

By: Scott Ross per
William T. Ramsey, #9245

A. Scott Ross, #15634
2000 One Nashville Place
150 Fourth Avenue, North
Nashville, TN 37219-2498
(615) 244-1713 – Telephone
(615) 726-0573 – Facsimile

Counsel for Atmos Energy Corporation

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 19 day of Feb 2008.

() Hand Vance Broemel, Esq.
() Mail Stephen Butler, Esq.
() Fax Office of the Attorney General
() Fed. Ex. Consumer Advocate and Protection Division
() E-Mail P. O. Box 20207
Nashville, TN 37202

() Hand Henry M. Walker, Esq.
() Mail Boulton, Cummings, Connors, & Berry, PLC
() Fax 1600 Division Street, Suite 700
() Fed. Ex. P. O. Box 340025
() E-Mail Nashville, TN 37203

() Hand D. Billye Sanders, Esq.
() Mail Waller, Lansden, Dortch & Davis, LLP
() Fax 511 Union Street, Suite 2700
() Fed. Ex. Nashville, TN 37219-8966
() E-Mail

() Hand John M. Dosker, Esq.
() Mail General Counsel
() Fax Stand Energy Corporation
() Fed. Ex. 1077 Celestial Street
() E-Mail Rockwood Building, Suite 110
Cincinnati, OH 45202-1629

() Hand R. Dale Grimes, Esq.
() Mail David R. Esquivel, Esq.
() Fax Bass, Berry & Sims, PLC
() Fed. Ex. 315 Deaderick Street, Suite 2700
() E-Mail Nashville, TN 37238-3001

By Scott Poss ROA

**BEFORE THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

**IN RE: DOCKET TO EVALUATE)
ATMOS ENERGY CORPORATION'S)
GAS PURCHASES AND RELATED) DOCKET NO. 07-00225
SHARING INCENTIVES)**

**RESPONSES AND OBJECTIONS
OF ATMOS ENERGY CORPORATION
TO CONSUMER ADVOCATE'S FIRST SET OF DISCOVERY**

Atmos Energy Corporation ("AEC") respectfully submits its responses and objections to the First Discovery Requests of the Consumer Advocate and Protection Division ("CAPD").

GENERAL OBJECTIONS

A. AEC objects to the definitions and instructions contained in the requests to the extent that the definitions and instructions attempt to impose on AEC a burden or obligation greater than that required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

B. AEC objects to the requests to the extent they call for information or documents protected from disclosure by the attorney-client privilege, common interest privilege, work product doctrine, or any other applicable privilege or protection. AEC objects to the requests to the extent that the CAPD is attempting to impose on AEC obligations with regard to the production of privileged documents beyond those required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

C. AEC objects to CAPD's requests to the extent they seek information relating to matters not at issue in this litigation or to the extent they are not reasonably calculated to lead to the discovery of admissible evidence. By providing information in response to these requests, AEC does not concede that such information is relevant, admissible, or discoverable, or that other information on the same or similar subjects would be discoverable. AEC expressly reserves the right to: (a) object to other discovery requests, despite their involving or relating to the subject matter of any of the requests responded to here; and (b) object to the introduction into evidence of any answer or produced document on relevancy or any other grounds.

D. AEC objects to CAPD's requests to the extent that CAPD seeks to require AEC to provide information and produce documents beyond those in its possession, custody, or control as that phrase is used in the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

F. AEC's objections and responses to these requests are and will be based on information then known to it. AEC reserves the right to amend, modify or supplement its objections and responses if it learns of new information.

G. AEC's objections and responses to these requests are and will be made without waiving or intending to waive the right to object to the use of any information provided in any subsequent proceeding or trial of this or any other action. AEC's responses to these requests are also not a waiver of any of the foregoing objections or any objections it has made or may make with respect to any similar, related, or future request, and AEC specifically reserves the right to interpose any objection to further requests notwithstanding any response or lack of objection made in this response.

H. AEC objects to requests that seek "all" documents pertaining to a certain issue or falling into a certain category. Such requests by their nature are unduly burdensome, and unreasonably cumulative and duplicative. When served on a corporate or other institutional defendant, literal compliance with such a request is impossible to assure. Requiring a party to produce "all" documents showing a certain fact when one document will do is, by its nature, unreasonably cumulative and duplicative. And such requests are often vague and indefinite. Where documents are produced in response to such a request, Atmos has interpreted the request in light of reason and the matters at issue in this case, and has made a reasonable search for responsive documents. In so doing, Atmos has complied with its discovery obligations.

K. For the sake of brevity, AEC expressly incorporates these general objections in response to each of the CAPD's discovery requests in this case, whether or not separately listed below.

I. FIRST DISCOVERY REQUESTS TO ATMOS ENERGY CORPORATION ("AEC")

AEC1. Please provide a copy of the current "Gas Exchange and Optimization Services Agreement for the Service Areas in the States of Tennessee and Virginia" entered into by and between AEC and AEM as of April 1, 2004.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See attached electronic file labeled CAPD AEC01 (Confidential).

AEC2. For the period January 1, 2004, through December 31, 2007, please provide a copy of each pipeline and/or storage invoice billed to AEC and/or AEM involving the transportation and storage assets of AEC managed, optimized, or used by AEM pursuant to the current "Gas Exchange and Optimization Services Agreement for the Service Areas in the States of Tennessee and Virginia" entered into by and between AEC and AEM as of April 1, 2004. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See attached electronic response labeled CAPD AEC02 (marked Highly Confidential), which includes both AEM invoices and commodity invoices. AEM will provide any invoices from interstate pipelines, etc. received by AEM.

AEC3. Please describe in detail the assumptions, rationale, and calculations that were made to arrive at the amount of the annual exchange services payment and the amount of the annual optimization payment for the current "Gas Exchange and Optimization Services Agreement for the Service Areas in the States of Tennessee and Virginia" entered into by and between AEC and AEM as of April 1, 2004. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEC bid out the asset management function and awarded the contract to the winning bidder. Information concerning how the bid was developed will be provided by AEM.

AEC4. Please list all of AEC's transportation service customers located or operating in Tennessee and Virginia for the years ended September 30, 2005, September 30, 2006, and September 30, 2007. For each customer, list the monthly volumes of natural gas delivered under the transportation service rate schedule; the connecting pipeline company; the applicable pipeline interconnection, city gate, and/or master meter used to deliver the natural gas; a detailed geographic location (street address, city, and state) of the customer's meter or point where the customer received delivery of the natural gas; and the name of the customer's natural gas marketer, if any.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see attached electronic file CAPD – AEC04 (marked Highly Confidential).

AEC5. Please provide the most geographically detailed map (such as street-level) available to AEC of AEC's authorized service areas in Tennessee and Virginia.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached map labeled CAPD – AEC05 of the Company's service territories in VA and TN. Detailed street level system maps maintained by the Company are voluminous, and will be

made available for viewing upon request at the Company's Cool Springs office during normal business hours. These maps are designated "Protected Security Materials" under the terms of the Protective Order in this case.

AEC6. The Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct Nos. 1 and 2 state:

1. If there is discretion in the application of tariff provisions, then the Company must apply such provisions relating to any service being offered in a consistent manner to all similarly situated entities.
2. The Company must strictly enforce a tariff provision for which there is no discretion in the application of the provision.

For all transportation service customers located or operating in Tennessee for which AEM is their natural gas marketer, does AEC apply and/or strictly enforce Transportation Service Schedule 260? If your answer is yes, please list each such transportation service customer, the monthly volumes billed under Transportation Service Schedule 260, and the monthly revenues collected under Transportation Service Schedule 260 for the years ended September 30, 2005, September 30, 2006, and September 30, 2007. If your answer is no, please explain in detail and provide all reasons why Transportation Service Schedule 260 was not applied and/or strictly enforced, including, but not limited to, AEC's offering of any discounts and/or tariff provision waivers. If your answer is anything other than an unqualified "yes" or unqualified "no," please provide a detailed narrative that reconciles your answer to Standard of Conduct No. 17, which states: "The Company shall maintain sufficiently detailed records that compliance with these guidelines can be verified at any time."

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Yes. For a list of transportation customers and their associated volumes/revenues, please see response to AEC4.

AEC7. The Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct Nos. 13 states: "If the Company offers a discount to an affiliated marketer, it must make a comparable offer contemporaneously available to all similarly situated non-affiliated marketers." Has AEC offered any discounts to an affiliated marketer (including AEM) located or operating in Tennessee since October 1, 2003? If so, please provide a list of all discounts that AEC has offered to an affiliated marketer (including AEM) and all comparable discounts offered to all similarly situated non-affiliated marketers for the years ended September 30, 2004, September 30, 2005, September 30, 2006, and September 30, 2007. For each such discount and comparable discount offered, please list the date of the discount; a description of the discount, including the applicable tariff provision involved; the amount of the discount; the term of the discount; the name(s) of the natural gas marketer(s) to which the offer of discount was made; and the name(s) of the natural gas marketer(s) that accepted the offer of discount.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

No. The Company does not offer discounts to any marketers.

AEC8. The Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct No. 16 states: "The Company must maintain a written log of tariff provision waivers which it grants. It must provide the log to any person requesting it within 24 hours of request. Any waivers must be granted in the same manner to the same or similarly situated persons." Has AEC granted any tariff provision waivers from its Tennessee tariffs since October 1, 2003? If so, please provide a written log of tariff provision waivers granted for the years ended September 30, 2004, September 30, 2005, September 30, 2006, and September 30, 2007. For each such tariff provision waiver, please list the date of the waiver; the particular tariff provision that was waived; a description of the waiver; the term of the waiver; and the name(s) of the entity(ies) for which the tariff provision waiver was granted.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

No. The Company has not granted any waivers from its TN tariff since October 1, 2003.

AEC9. The Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct No. 9 states: "In transactions that involve either the purchase or receipt of information, assets, goods or services by the Company from an affiliate entity, the Company shall document both the fair market price of such information, assets, goods, and services and the fully distributed cost to the Company to produce the information, assets, goods or services for itself." Please list all of AEC's transactions affecting the Tennessee jurisdiction that involve either the purchase or receipt of information, assets, goods or services by the Company from an

affiliate entity (including AEM) from October 1, 2003, through September 30, 2007 and to present as available -- including, but not confined to, the purchase of information, assets, goods or services described in the current Gas Exchange and Optimization Services Agreement for the Service Areas in the States of Tennessee and Virginia entered into by AEC and AEM as of April 1, 2004. For each such transaction, please provide AEC's documentation of the fair market price of the information, assets, goods, and/or services involved in the transaction and AEC's documentation of the fully distributed cost to AEC to produce such information, assets, goods, and/or services for itself.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

There are essentially two components to the current asset management agreement. First, the asset manager pays AEC a fee for the right to use capacity assets subject to the utility's first right to call upon those assets at any time for its system requirements. Accordingly, this component of the asset management agreement involves neither the purchase or receipt of services by the utility, but instead is a value obtained for the use of idle capacity through a competitive bidding process.

The second component of the asset management arrangement does involve certain services that the utility receives from the asset manager, such as exchange services, that are more particularly described in the subject agreement. The cost for these services, which were established through a competitive bidding process, are netted against the total annual fee payable by the asset manager for the use of the capacity assets. The RFP process itself is one means of determining the fair market

price. Atmos can also establish fair market price of exchange services by identifying the cost to procure the firm capacity necessary to effectuate the exchanges.

AEC10. The Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct No. 10 states: "When the Company purchases information, assets, goods or services from an affiliated entity, the Company shall either obtain competitive bids for such information, assets, goods or services or demonstrate why competitive bids were neither necessary or appropriate." Please list all of AEC's purchases affecting the Tennessee jurisdiction that involve the purchase of information, assets, goods or services from an affiliated entity (including AEM) -- including, but not confined to, the purchase of information, assets, goods or services described in the current Gas Exchange and Optimization Services Agreement for the Service Areas in the States of Tennessee and Virginia entered into by AEC and AEM as of April 1, 2004. For each such purchase, please provide a copy of all competitive bids obtained by AEC or, if competitive bids were not obtained, a copy of all information and documents that demonstrate why competitive bids were neither necessary or appropriate.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

The attached files labeled CPD AEC10 (marked Highly Confidential) are the bids received by AEC relative to its current asset management arrangement with AEM. Also attached and labeled CAPD AEC10 (marked Highly Confidential) are the bids received by AEC from all parties relative to the

purchase of commodity. The bids were received from bidder's under promises of confidentiality through a sealed bid process, and the importance of confidentiality is therefore apparent. As a result, AEC has designated these documents Highly Confidential.

AEC11. The Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct No. 17 states: "The Company shall maintain sufficiently detailed records that compliance with these guidelines can be verified at any time." Please provide all information, documents, and detailed records in your possession that demonstrate your compliance with the Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct Nos. 1 through 17.

RESPONSE:

AEC objects to this request as vague and indefinite. Subject to this objection and subject to and without waiving its general objections, AEC responds that to the extent that responsive information is available, it is being produced in response to other more specific requests.

AEC12. Do you know of any instance of noncompliance with the Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions, Standards of Conduct Nos. 1 through 17? If so, please list and fully describe the nature of each such instance of noncompliance, including, but not confined to, the date or approximate time of the instance of noncompliance; the entities involved; the particular Standard(s) of Conduct involved; the reason(s) why the noncompliance occurred; and any corrective measures taken to address the noncompliance.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

No, AEC has no knowledge of any non-compliance with the referenced Tennessee Guidelines.

AEC13. Please provide the monthly natural gas volumes purchased by or on behalf of AEC for AEC's Tennessee jurisdictional requirements for each month of the fiscal years ended September 30, 2005, September 30, 2006, and September 30, 2007, and for the months of October 2007 through December 2007.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached electronic response labeled CAPD AEC13.

AEC14. Please provide a copy of all AEC gas supply plans involving the Tennessee jurisdiction for the last ten fiscal years ended September 30, 2007 (FYE 9/30/98 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached folder labeled CAPD AEC14, which includes gas supply plans for both the TN and VA service areas.

AEC15. For all AEC jurisdictions included in the gas supply plans provided in accordance with First Discovery Request No. 14, above, please provide the number of AEC customers and related customer volumes, by customer class, by state, for each year of the last ten fiscal years ended September 30, 2007 (FYE 9/30/98 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached electronic file labeled "CAPD AEC15", which includes both sales and transportation customers and volumes for the specified period for VA. Data for periods prior to 2000 for TN are not readily available

AEC16. Please provide AEC's total throughput for the Tennessee jurisdiction for the last ten fiscal years ended September 30, 2007 (FYE 9/30/98 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the TN portion of the response to AEC 15.

AEC17. Please provide AEC's total throughput for the Virginia jurisdiction for the last four fiscal years ended September 30, 2007 (FYE 9/30/04 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the VA portion of the response to AEC 15.

AEC18. Please provide AEC's total throughput for the Midstates jurisdictions for the last four fiscal years ended September 30, 2007 (FYE 9/30/04 through FYE 9/30/07).

RESPONSE:

AEC objects to providing any information for states other than TN and VA because such information is irrelevant and not reasonably calculated to lead to the discovery of admissible evidence. Subject to this objection and also subject to and without waiving its general objections the throughput information for TN and VA has been provided in response to AEC15 above.

AEC19. Please provide a detailed narrative of the procedures and assumptions used to develop AEC's gas supply plans involving the Tennessee jurisdiction, including, but not limited to, the calculation of the design day demand. Please provide all supporting documents, calculations, and workpapers used in the development of AEC's gas supply plans for the last five fiscal years ended September 30, 2007 (FYE 9/30/03 through FYE 9/30/07.)

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the response to AEC14 for the gas supply plans for Virginia and Tennessee for the years 2003 – 2007. To develop the monthly supply plans, the Company takes the pipeline actual

through put volumes less transportation sales. The following formula is used to calculate normalized purchase volumes for the Company's sales customers:

City gate delivery
Less: Transportation volumes
Equals: Net city gate delivery
Less: Average of July/August net city gate
Equals: Head load
Divided by Actual heating degree days
Equals: Heating degree day factor
Multiplied by Normal degree days
Equals: Normalized heat load
Add back: July/August average city gate
Equals: Normalized plan volumes

The Gas Supply Plan supporting documents are attached (confidential), with the exception of the Winter 04-05 period, for which no supporting documents were located.

The design day forecast is calculated in the following manner:

Daily pipeline volumes
Add: Company Storage, Propane Air Plant, or LNG Withdrawals (where applicable)
Equals: Total volumes
Less: Daily Transportation volumes
Less: Daily Interruptible Sales volumes
Less: Company Storage, Propane Air Plant, or LNG Injections (where applicable)
Equals: Daily net requirements for our firm customers

The Daily net requirements for our firm customers is then regressed with the actual daily HDD (gas day 9 AM to 9 AM) to arrive at a base load and heat load factor. Design Day Requirements are then calculated by:

Design day temperature (HDD)

Multiplied by heat load factor

Equals: Total heat load

Add: Base Load

Equals: Design Day forecast requirements

The design day forecast for the 2003-2004 heating season was also used for the 2004-2005 heating season; therefore, there are only four design day forecast summaries in the attached supporting documentation (confidential). Also provided in the attached documentation is support for the 2007 TN/VA allocation.

AEC20. Please provide a complete copy of each ACA filing, including all supporting documentation and workpapers, submitted to the Tennessee Regulatory Authority during the last four fiscal years ended September 30, 2007 (FYE 9/30/04 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the attached files labeled CAPD AEC20 (Highly Confidential). Please also see information produced in response to CAPD AEC2.

AEC21. Please provide a complete copy of each ACA filing, including all supporting documentation and workpapers, submitted to the Virginia State Corporation Commission during the last four fiscal years ended September 30, 2007 (FYE 9/30/04 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the attached files labeled CAPD AEC21 (Highly Confidential). Please also see information produced in response to CAPD AEC2.

AEC22. Please provide a copy of each natural gas commodity supply contract involving the purchase of natural gas commodity for AEC's Tennessee jurisdiction during the last four fiscal years ended September 30, 2007 (FYE 9/30/04 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the attached files labeled CAPD AEC22 (marked Highly Confidential).

AEC23. Please provide a copy of each invoice involving the purchase of natural gas commodity for AEC's Tennessee jurisdiction during the last four fiscal years ended September 30, 2007 (FYE 9/30/04 through FYE 9/30/07).

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached files labeled CAPD AEC02 provided in response to AEC2.

AEC24. Please provide a copy of all documents and communications received by AEC and/or AEM from the Federal Energy Regulatory Commission ("FERC") in connection with FERC's investigation into possible violations of the FERC's posting and competitive bidding regulations for prearranged released firm capacity on natural gas pipelines. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEC objects to this request because the data requests received by AEC from FERC do not concern interstate pipeline or storage capacity used to supply Tennessee or Virginia customers, and this request therefore seeks information that is neither relevant to this proceeding nor reasonably calculated to disclose or lead to the discovery of relevant evidence. AEC further objects to this request because the investigation is being conducted by the FERC under applicable federal law and the investigation, and because information provided by AEC (which is highly confidential, non-public information) to FERC in connection with such investigation, is nonpublic under the provisions of 18 CFR Sec. 1b.9.

AEC25. Please provide a copy of all documents and communications submitted by AEC and/or AEM to the Federal Energy Regulatory Commission ("FERC") in connection with FERC's investigation into possible violations of the FERC's posting and competitive bidding regulations for prearranged released firm capacity on natural gas pipelines. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEC incorporates by reference its response to AEC 24.

AEC26. Please describe in detail the method used to allocate the annual exchange services payment and the annual optimization payment between the Tennessee and Virginia jurisdictions. Please produce a copy of all documents, workpapers and calculations supporting the described allocation method.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

The annual Asset Management Fee received is allocated between Tennessee and Virginia using a two-step process. First, in order to determine Union City's portion of the fee, an allocation is made using annual Firm sales volumes between Union City Tennessee, Tennessee excluding Union City, and Virginia. (Union City ratepayers have a separate PGA from the other TN ratepayers.) Since Union City has a stand alone PGA, their portion of the asset management fee is calculated separately and reflected in the PGA filings specifically made for Union City. Union City's percentage of firm sales is used to calculate Union City's appropriate reduction of Firm gas costs. The remainder of the Fee is allocated between Tennessee and Virginia using the Demand Allocation percentage. The Demand Allocation percentage (and the methodology) is audited and approved by Staff at a minimum of once every three years as required by our tariff. For further answer, see the attached electronic excel files labeled CAPD AEC26 (Confidential).

AEC27. Please state the amount of the annual exchange services payment and the amount of the annual optimization payment shared with AEC's Tennessee ratepayers for the last four fiscal years ended September 30, 2007 (FYE 9/30/04 through 9/30/07.)

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

The annual amount received by AEM for asset management is \$500,000 for each annual period beginning April 1 and ending March 31. For the year 2004-05, the TN allocated amount was \$351,950, for 2005-06 an amount of \$324,914 and for and \$324,428 for the period 2006-07.

AEC28. Provide Atmos Energy Corporation's (AEC) FERC Form 2 for Tennessee for the calendar years ending each year from 2003 through 2007.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the attached files labeled CAPD AEC28, which includes calendar years 2003-2006. The Company is currently preparing the 2007 report, which will be provided upon completion.

AEC29. For each month of AEC's fiscal year ended September 30, 2007, and the months of October through December 2007, provide the total monthly volumes billed by tariff by

Atmos to its customers in Tennessee for each of the following areas defined in the company's tariff filed with the Tennessee Regulatory Authority: Areas 1, 2, 3 and 4.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See response to AEC 15. However, the Company does not maintain the information according to the rate areas referenced in this request.

AEC30. Provide AEC's FERC Form 2 for Virginia for the calendar years ending each year from 2003 through 2007.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the attached files labeled CAPD AEC30, which includes calendar years 2003-2006. The Company is currently preparing the 2007 report, which will be provided upon completion.

AEC31. For each month of AEC's fiscal years ending September 30, 2004, through September 30, 2007, and the months of October through December 2007, provide the total monthly volumes billed by Atmos to its customers in Virginia.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the response to AEC15 for FY04-FY07 data, and see the attached response labeled CAPD AEC31 containing October through December 2007 data.

AEC32. For each pipeline providing gas to AEC in Tennessee's areas 1, 2, 3, and 4, as these areas are defined in AEC's tariff filed with the Tennessee Regulatory Authority, provide a copy of the executed Agency Agreement between the pipeline, AEC, and AEM where AEM is designated as AEC's agent to the pipeline.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached files labeled CAPD AEC 32 (CONFIDENTIAL).

AEC33. Based upon information from the pipelines' web sites and customer indexes filings with FERC, AEM is the delivery point operator for all delivery points used to meet AEC's needs in Williamson and Rutherford Counties. East Tennessee Natural Gas is the only pipeline in Tennessee where AEC is a delivery point operator. Please fully explain why AEM, as AEC's asset manager, did not become the operator of all delivery points where AEC has firm transportation contracts with East Tennessee. Please include in your answer any benefit or detriment which accrues to ratepayers as a result of AEC being a delivery point operator on East Tennessee Pipeline. Provide copies of all email, notes, written materials and any other documentation, including any pipeline company and any storage company's tariffs to support your response. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEM is providing the response to this request (CAPD AEM25).

AEC34. For each operating balance agreement between AEC and East Tennessee where AEC is the delivery point operator, provide the volumetric monthly imbalance in dekatherms or mmccf, the price and charges credited or billed to AEM under East Tennessee's LMSMA tariff, from January 2004 through December 2007.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please refer to the ETNG pipeline and storage invoices provided in response to CAPD AEM3. The asset manager is responsible for all charges and credits associated with the dispositions of all imbalances.

AEC35. For each delivery point in Tennessee where AEM is a delivery point operator and for each point where AEC is a delivery point operator, identify who, other than AEM and AEC, makes nominations to the delivery point. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See response to CAPD AEC35 attached as electronic file (marked as Confidential Attachment.)

AEC36. Identify the party, AEC or AEM, who determines the daily amount of actual use expected on all delivery points in Tennessee where AEC has customers. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEM determines the daily amount of actual use expected on all delivery points in Tennessee where AEC has customers. AEC has the ultimate responsibility of ensuring that the gas supply requirements of our customers are met.

AEC37. East Tennessee's Tariff says in part, regarding the Load Management (Market Area) Service tariff:

(d) Access to Information - Transporter will make available within one Business Day following the day of gas flow the best information it has concerning the total physical deliveries. Transporter will also make available by electronic means the best information it has concerning the scheduled and allocated deliveries at all delivery points. This information will include electronic gas measurement data at meters where such data is used for billing purposes (Electronic Data). Transporter will designate where Electronic Data is available. No later than 11:00 a.m. Central Time on the third full Business Day following the day of gas flow, the information regarding the scheduled and allocated deliveries shall become "Operational Data" and Operators will be entitled to rely on the Operational Data for purposes of correcting imbalances during the month. Imbalances will be cashed out on the basis of actual deliveries and scheduled quantities.

Explain fully how AEM or AEC makes use of the East Tennessee's information to correct imbalances and how such information is considered in determining the daily amount of actual use expected on all of AEC's delivery points. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See response to CAPD AEM36.

AEC38. Explain fully AEM's and AEC's participation in the confirmation process where Saltville Storage and the above mentioned pipelines, confirm the nominations made by AEM. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See response to CAPD AEM37.

AEC39. Please provide a copy of all contracts involving the Tennessee jurisdiction entered into by and between AEC and AEM from January 1, 2004, through December 31, 2007.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Other than the document referred to in response to CAPD AEC1, see response to CAPD AEC39 attached as electronic file (marked Highly Confidential).

AEC40. Please produce copies of all documents referred to or relied upon in responding to these discovery requests. [Request to both AEC and AEM.]

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

To the extent that any documents have been referred to or relied upon in responding to these discovery requests, they have already been provided.

Respectfully submitted,

NEAL & HARWELL, PLC

By: Scott Ross *RHR*
William T. Ramsey, #9245

A. Scott Ross, #15634

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Counsel for Atmos Energy Corporation

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 19 day of Feb 2008

☐ Hand	Vance Broemel, Esq.
☐ Mail	Stephen Butler, Esq.
☐ Fax	Office of the Attorney General
☐ Fed. Ex.	Consumer Advocate and Protection Division
☐ E-Mail	P. O. Box 20207
	Nashville, TN 37202

☐ Hand	Henry M. Walker, Esq.
☐ Mail	Boult, Cummings, Connors, & Berry, PLC
☐ Fax	1600 Division Street, Suite 700
☐ Fed. Ex.	P. O. Box 340025
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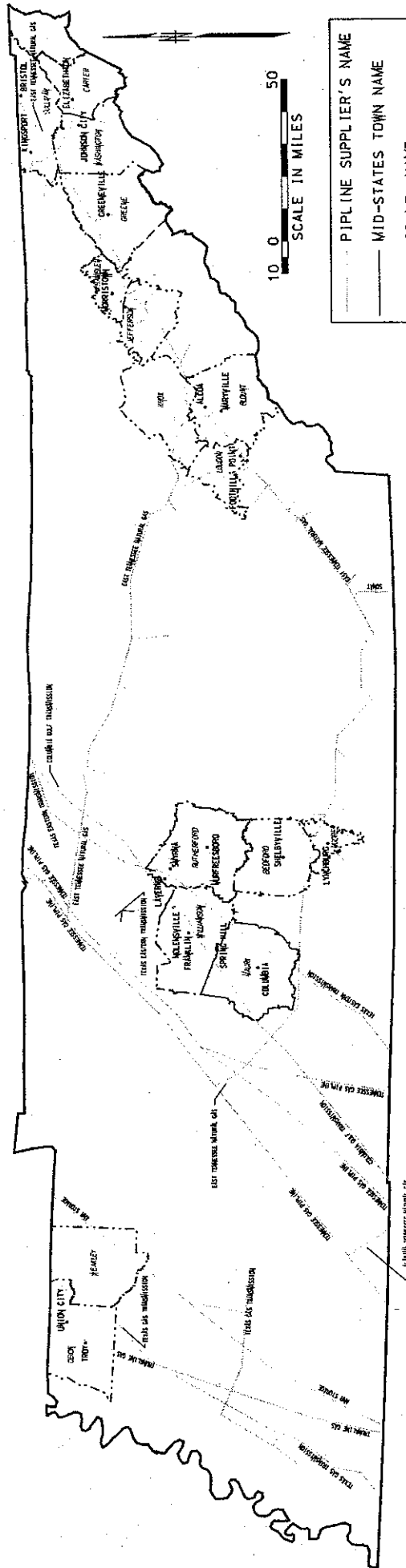
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Scott Roz *per*

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—	PIPELINE SUPPLIER'S NAME
- - -	MID-STATES TOWN NAME
—	COUNTY NAME

ATMOS ENERGY MID-STATES
TOWNS & SUPPLIERS
TENNESSEE

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Atmos Energy Corporation
Docket NO 07-00225 - Response to CAPD-AEC13
Gas Purchases by month in MMBtu
For Tennessee Jurisdiction

	Tennessee Volume (MMBTU)
Oct-04	1,220,125
Nov-04	1,307,053
Dec-04	1,927,469
Jan-05	2,002,325
Feb-05	1,502,956
Mar-05	1,220,125
Apr-05	1,189,856
May-05	1,112,005
Jun-05	1,228,302
Jul-05	1,087,474
Aug-05	963,261
Sep-05	839,236
Oct-05	1,241,329
Nov-05	1,223,986
Dec-05	1,694,669
Jan-06	2,672,547
Feb-06	1,056,073
Mar-06	1,086,799
Apr-06	1,237,812
May-06	1,120,427
Jun-06	1,181,500
Jul-06	1,169,668
Aug-06	1,133,465
Sep-06	942,854
Oct-06	1,174,265
Nov-06	1,124,467
Dec-06	1,691,341
Jan-07	1,797,968
Feb-07	1,784,827
Mar-07	1,047,292
Apr-07	1,161,020
May-07	1,025,104
Jun-07	1,209,241
Jul-07	1,165,566
Aug-07	1,067,622
Sep-07	925,878
Oct-07	1,167,949
Nov-07	1,153,041
Dec-07	1,552,754
	<u><u>50,409,653</u></u>

source: Tennessee PBR reports.

note: amt shown include gas purchased for injection into storage, but not storage withdrawals.

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6,790,004	5,104,765	434,196	932,275	482,249	7,273	1,276,779	2,651,010	577,527	1,834,576	14,047	148,901	468,295	154,437	594,375	9,279	4,708	21,464,698
MCFL Calendar year 2000																	
6,795,456	5,113,336	209,446	676,137	433,921	1,862	1,136,481	1,946,935	370,878	2,093,287	5,850	84,231	196,709	159,396	574,131	11,546	3,843	20,123,651
MCFL Calendar year 2001																	
6,852,653	5,027,708	190,260	614,494	454,531	1,392,535	1,481,612	330,219	2,415,753	78,214	313,061	589,905	144,851	144,851	589,905	11,591	2,787	20,644,520
MCFL Calendar year 2002																	
6,984,157	5,100,446	169,418	736,068	484,536	400,071	1,205,426	1,833,925	2,189,203	134,447	268,964	148,619	392,449	392,449	8,559	2,731	20,504,277	
MCFL Calendar year 2003																	
6,694,753	4,950,378	166,161	908,168	403,867	414,335	897,790	1,516,750	576,479	2,869,451	100,297	134,113	297,863	134,113	572,116	13,706	3,021	20,330,200
MCFL Calendar year 2004																	
6,632,837	4,840,746	198,391	1,046,360	308,871	406,851	914,910	1,608,219	1,373,164	5,072,759	136,422	73,945	274,118	73,945	277,545	107	3,154	21,169,880
MCFL Fiscal 2005																	
6,285,258	4,729,365	153,468	376,164	403,774	326,559	830,929	1,386,979	2,067,500	4,451,281	76,274	544,940	691,852	67,869	21,166	0	2,760	22,426,147
MCFL Fiscal 2006																	
6,725,886	2,413	4,777,841	147,428	189,595	262,157	808,369	1,037,025	1,572,418	4,637,656	0	28,158	1,241,923	67,609	0	0	2,108	21,986,450
MCFL Fiscal 2007																	

CAPD AEC 15

2007	Avg Customers	Actual Ccf
Total Virginia		
610 Residential	17,933	11,230,909
620 Small Commercial and Industrial	4,227	18,533,149
630 Large Commercial and Industrial	70	8,497,313
640 Industrial Firm & Opt	8	12,091,280
640 Industrial Firm & Opt Trans	4	3,107,280
650 Optional Gas Service	18	11,307,080
650 Transportation	9	10,935,380
692 Cogeneration	1	50,580
693 Gas A/C	1	360
Grand Total	267,251	75,753,331

1998		
TOTAL RES	14,378	12,297,734
TOTAL COMM 620	3,615	17,591,400
TOTAL COMM 630	43	4,031,404
TOTAL IND 620	31	476,184
TOTAL IND 630	38	9,308,304
TOTAL IND 640	6	14,031,606
TOTAL OPT	31	16,067,625
STATE TOTAL	18,141	73,804,257

1999		
Residential 610	15,521	11,981,602
Comm & Ind 620	3,318	16,914,404
Comm & Ind 630	65	10,957,913
Ind Firm & Opt 640	7	11,822,540
Optional Gas Serv 650	2	4,375,254
Firm Transportation Service 655	19	11,039,411
Firm Transportation Service 660		
Interr Tranp Serv 665	3	2,420,043

Negotiated Gas Service 691	-	-
Cogen, Comp Nat Gas 692	4	44,922
Gas Air conditioning 693	1	3,072
Emergency Service 694	-	-
Total All Classes	18,939	69,559,161

2000

610 Residential Gas Service

612 Jurisdiction	Commercial Firm	15,521	12,194,750
619 Government	Public Authority	166	284,410
Total 610		15,687	12,479,160

620 Commercial and Industrial Gas Service

625 Jurisdiction	Commercial Firm	3,303	13,964,770
627 Jurisdiction	Industrial Firm	15	443,150
629 Government	Commercial Firm	388	3,001,720
Total 620		3,706	17,409,640

630 Commercial and Industrial Gas Service

635 Jurisdiction	Commercial Firm	35	3,597,400
637 Jurisdiction	Industrial Firm	30	6,748,190
639 Government	Commercial Firm	15	1,152,260
Total 630		80	11,497,850

640 Industrial and Optional Gas Service

647 Jurisdiction	Industrial Firm	4	9,274,270
648 Jurisdiction	Industrial Interruptible	2	5,834,760
Total 640		6	15,109,030

650 Optional Gas Service

650 Jurisdiction	Commercial Interruptible	2	196,680
692 Jurisdiction	Commercial Interruptible	4	60,320
693 Jurisdiction	Commercial Interruptible Ccf	1	1,060
658 Jurisdiction	Industrial Interruptible	20	11,139,510
659 Government	Industrial Interruptible Ccf	4	5,887,980
	TOT 650		17,285,550
665	Transportation	3	3,080,420
		19,513	76,861,650

2001

610 Residential	16,260	13,085,368
620 Small Commercial and Industrial	3,434	19,157,661
630 Large Commercial and Industrial	68	11,599,966
640 Industrial Firm & Interruptible	8	15,702,070
650 Operational Gas Service	17	16,126,482

665 Transportation	3	2,752,710
692.3 Cogeneration and Gas A/C	5	60,065
Total	19,794	78,484,322

2002

610 Residential	16,546	11,561,272
620 Small Commercial and Industrial	3,464	16,543,832
630 Large Commercial and Industrial	65	9,451,839
640 Industrial Firm & Interruptible	12	13,686,850
650 Optional Gas Service	14	13,629,744
665 Transportation	5	5,253,970
692.3 Cogeneration and Gas A/C	4	70,404
	20,109	70,197,911
Total		

2003

610 Residential	16,975	13,603,478
620 Small Commercial and Industrial	3,973	19,518,089
630 Large Commercial and Industrial	8	12,004,890
640 Industrial Firm & Interruptible	8	12,004,890
650 Optional Gas Service	17	10,071,537
665 Transportation	7	9,003,600
692.3 Cogeneration and Gas A/C	2	69,785
Total	20,990	76,276,269

2004

610 Residential	17,050	12,495,068
620 Small Commercial and Industrial	3,507	15,269,121
630 Large Commercial and Industrial	64	10,113,399
630 Large Transportation	-	-
640 Industrial Firm and Optional	6	10,495,720
640 Optional Transportation	1	1,122,680
650 Optional Gas Service	16	10,521,268
650 Optional Gas Transportation	9	10,067,610
692 Cogen and CNG	1	70,353
693 Air Conditioning	1	657
694 Emergency	-	-
Total	20,655	70,155,219

2005

610 Residential	17,527	11,650,061

620 Small Commercial and Industrial	4,140	17,666,762
630 Large Commercial and Industrial	78	10,618,227
630 Large Transportation	-	-
640 Industrial Firm and Optional	6	11,114,700
640 Optional Transportation	1	1,034,260
650 Optional Gas Service	17	7,960,886
650 Optional Gas Transportation	10	11,453,340
692 Cogen and CNG	1	66,519
693 Air Conditioning	1	499
694 Emergency	-	-

Total	21,780	71,565,254

2006

610 Residential	17,682	10,491,107
620 Small Commercial and Industrial	3,995	17,291,749
630 Large Commercial and Industrial	75	9,805,895
630 Large Transportation	-	-
640 Industrial Firm and Optional	7	11,327,740
640 Ind Firm Opt Transpo	3	2,471,761
650 Optional Gas Service	17	11,291,542
650 Optional Gas Transportation	9	9,020,690
692 Cogen and CNG	2	30,587
693 Air Conditioning	3	331
694 Emergency	-	-

Total	21,793	71,731,402

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EXHIBIT II-A

ATMOS Energy Corporation
GAS COST RECOVERIES
VIRGINIA
NOVEMBER, 2003 TO OCTOBER, 2004

Prior Period Adj.	FIRM SALES	DEMAND RECOVERY FACTOR	DEMAND ACA FACTOR	DEMAND RECOVERIES	DEMAND ACA RECOVERIES (REFUNDS)	TOTAL SALES	COMMODITY RECOVERY FACTOR	COMMODITY ACA FACTOR	COMMODITY RECOVERIES	COMMODITY RECOVERIES (REFUNDS)	TOTAL RECOVERIES	ADJUSTMENT PER RECOVERIES REPORT	GRAND TOTAL RECOVERIES
NOVEMBER, 2003	2,912,237	\$0.1510	\$0.0153	\$439,747.79	\$44,557.23	5,086,275	\$0.4607	(\$0.0158)	\$2,343,246.89	(\$80,353.15)	\$2,747,188.76	\$0.00	\$2,802,401.94
DECEMBER	5,868,061	\$0.1507	\$0.0153	\$884,316.79	\$89,761.33	8,483,707	\$0.4768	(\$0.0158)	\$4,035,495.50	(\$133,726.57)	\$4,875,667.05	\$1,127.82	\$4,928,355.72
JANUARY, 2004	7,744,893	\$0.1492	\$0.0049	\$1,155,538.04	(\$37,949.98)	9,741,623	\$0.4999	(\$0.0480)	\$4,869,837.34	(\$467,597.90)	\$5,519,827.50	(\$486.80)	\$5,570,617.18
FEBRUARY	7,106,189	\$0.1507	\$0.0049	\$1,070,902.68	(\$34,820.33)	9,158,853	\$0.6153	(\$0.0480)	\$5,635,442.25	(\$349,624.94)	\$6,231,889.86	\$20,575.13	\$6,303,731.27
MARCH	5,396,288	\$0.1562	\$0.0049	\$842,900.19	(\$26,441.81)	7,284,353	\$0.5908	(\$0.0480)	\$4,302,141.83	(\$349,649.18)	\$4,768,951.03	\$802,043.53	\$5,623,946.09
APRIL	4,172,771	\$0.1551	\$0.0049	\$647,196.78	(\$20,446.58)	7,918,478	\$0.5213	(\$0.0480)	\$4,127,902.58	(\$380,086.94)	\$4,374,585.84	(\$948,465.46)	\$3,479,051.91
MAY	1,950,958	\$0.1577	\$0.0049	\$302,593.59	(\$9,559.69)	3,797,190	\$0.5402	(\$0.0480)	\$2,051,242.04	(\$182,285.12)	\$2,162,010.82	\$203.44	\$2,215,165.79
JUNE	1,391,085	\$0.1577	\$0.0049	\$219,374.10	(\$6,816.32)	3,230,240	\$0.6159	(\$0.0480)	\$1,989,504.82	(\$155,051.52)	\$2,047,011.08	\$505.81	\$2,100,468.42
JULY	1,365,337	\$0.1554	\$0.0049	\$212,173.37	(\$6,890.15)	3,069,285	\$0.6717	(\$0.0480)	\$2,081,638.73	(\$147,325.68)	\$2,119,796.27	(\$20,321.62)	\$2,152,426.18
AUGUST	1,299,321	\$0.1553	\$0.0049	\$201,784.55	(\$6,366.67)	3,164,326	\$0.6180	(\$0.0480)	\$1,955,553.47	(\$151,887.65)	\$1,999,083.70	(\$58.35)	\$2,051,976.88
SEPTEMBER	1,375,025	\$0.1561	\$0.0049	\$214,641.40	(\$6,737.62)	3,118,106	\$0.6126	(\$0.0480)	\$1,910,151.74	(\$149,669.09)	\$1,968,386.43	\$1,017.81	\$2,022,355.77
OCTOBER	1,769,482	\$0.1610	\$0.0049	\$284,886.60	(\$8,670.46)	3,517,280	\$0.5222	(\$0.0480)	\$1,836,723.62	(\$168,829.44)	\$1,944,110.32	(\$10,303.05)	\$1,986,758.80
	42,351,647			\$6,476,055.88	(\$30,161.05)	87,549,721			\$37,118,880.81	(\$2,806,077.18)	\$40,758,698.46		\$41,237,255.95
DEMAND RECOVERIES									COMMODITY RECOVERIES				
DEMAND ACA RECOVERIES (REFUNDS)					\$6,476,055.88				COMMODITY ACA RECOVERIES (REFUNDS)				
					(\$30,161.05)				ADJUSTMENTS PER RECOVERIES REPORT				
DEMAND COST RECOVERED					\$6,445,894.83				COMMODITY COST RECOVERED				

EXHIBIT II

ATMOS Energy Corporation
CALCULATION OF ACA FACTOR
VIRGINIA

1. Previous Year's Demand Cost Balance	(\$218,042.64)
2. Current Year's Demand Cost (Exhibit II-B)	\$6,382,669.63
3. Demand Cost Recovered (Exhibit II-A)	\$6,445,894.83
4. Demand Under/(Over)-Recovery	(\$281,267.84)
5. Previous Year's Commodity Cost Balance	(\$3,318,590.23)
6. Current Year's Commodity Cost (Exhibit II-B)	\$33,821,703.23
7. Commodity Cost Recovered (Exhibit II-A)	\$34,157,593.42
8. Commodity Under/(Over)-Recovery	(\$3,654,480.42)
9. Firm Sales	42,351,647
10. Demand ACA	(\$0.0066)
11. Total Sales	67,549,721
12. Commodity ACA	(\$0.0541)
13. Total ACA Applicable to Firm Customers	(\$0.0607)
14. Total ACA Applicable to Optional Customers	(\$0.0541)
15. Total ACA Applicable to 640 Customers (Exhibit III)	\$0.0166

EXHIBIT II-B

ATMOS Energy Corporation
ACTUAL GAS COST
EAST TENNESSEE
NOVEMBER, 2004 THRU OCTOBER, 2005

	PIPELINE DEMAND	PIPELINE COMMODITY	SPOT MARKET	STORAGE INJECTIONS	STORAGE WITHDRAWALS	HEDGING COST	PROPANE	GAS USED BY COMPANY	PENALTY	ETN AND TGP CASHOUT	CAPACITY RELEASE	MISC ADJUSTMENTS	GRAND TOTAL COST
PRIOR PERIOD ADJUSTMENTS													
NOVEMBER, 2004	\$ 644,362.55	\$ 21,897.59	\$ 4,032,472.51	\$ (558,638.89)	\$ 413,189.32	\$ (169,660.00)	\$ 462.15	\$ -	\$ 0.00		\$ (23,549.90)	\$ -	\$ (1,882.60)
DECEMBER	\$ 639,983.96	\$ 34,760.58	\$ 4,761,367.23	\$ (275,153.16)	\$ 1,729,874.41	\$ (171,020.00)	\$ 1,813.26	\$ -			\$ (23,549.90)	\$ -	\$ 4,360,535.33
JANUARY, 2005	\$ 639,770.47	\$ 30,628.32	\$ 3,995,485.03	\$ (521,223.11)	\$ 1,599,618.63	\$ 172,705.00	\$ 1,308.90	\$ -			\$ (23,549.90)	\$ -	\$ 6,698,076.38
FEBRUARY	\$ 640,430.49	\$ 24,296.39	\$ 3,294,141.37	\$ (239,769.02)	\$ 1,763,456.97	\$ 105,540.00	\$ 1,412.98	\$ -			\$ (23,549.90)	\$ -	\$ 5,894,723.34
MARCH	\$ 494,064.73	\$ 23,907.65	\$ 3,006,247.39	\$ (133,450.63)	\$ 1,852,381.55	\$ 97,600.00	\$ 836.47	\$ -			\$ (23,549.90)	\$ -	\$ 5,565,959.28
APRIL	\$ 490,814.08	\$ 18,639.82	\$ 3,189,430.53	\$ (479,036.06)	\$ 378,787.96	\$ -	\$ 287.19	\$ -	\$ (1,043.30)		\$ (23,549.90)	\$ -	\$ 5,321,037.26
MAY	\$ 492,429.97	\$ 20,009.76	\$ 3,131,059.50	\$ (1,097,155.70)	\$ 119,611.83	\$ -	\$ 572.75	\$ -	\$ (17,688.88)		\$ (2,164.89)	\$ (39,184.44)	\$ 2,646,674.33
JUNE	\$ 492,978.97	\$ 25,608.48	\$ 3,665,827.59	\$ (2,098,604.73)	\$ -	\$ -	\$ -	\$ -	\$ (4,603.88)		\$ (2,164.89)	\$ -	\$ 2,039,857.10
JULY	\$ 492,978.97	\$ 18,881.07	\$ 2,986,286.58	\$ (1,394,011.20)	\$ -	\$ -	\$ 471.16	\$ -	\$ (5,444.04)		\$ (2,164.89)	\$ -	\$ 2,096,997.65
AUGUST	\$ 488,919.47	\$ 10,823.21	\$ 2,478,431.35	\$ (772,174.09)	\$ 145,978.90	\$ -	\$ -	\$ -	\$ (22,550.98)		\$ (2,164.89)	\$ -	\$ 2,327,262.97
SEPTEMBER	\$ 488,919.47	\$ 14,713.91	\$ 3,674,023.96	\$ (1,154,351.13)	\$ 99,470.92	\$ -	\$ -	\$ -	\$ 14,836.03		\$ (2,164.89)	\$ -	\$ 3,135,448.27
OCTOBER	\$ 488,919.47	\$ 21,247.39	\$ 6,238,491.80	\$ (2,149,177.92)	\$ 466,338.48	\$ -	\$ -	\$ -	\$ (22,424.44)		\$ (2,164.89)	\$ -	\$ 5,041,229.89
TOTAL	\$ 6,494,572.60	\$ 283,531.57	\$ 44,456,244.84	\$ (10,872,745.64)	\$ 8,568,708.97	\$ 35,165.00	\$ 7,164.86	\$ -	\$ -	\$ (58,919.50)	\$ (130,738.84)	\$ (39,184.44)	\$ 48,723,799.42

DEMAND COSTS \$ 6,494,572.60

DEMAND \$6,363,833.76
COMMODITY \$42,359,965.66

EXHIBIT II**ATMOS Energy Corporation
CALCULATION OF ACA FACTOR
VIRGINIA**

1. Previous Year's Demand Cost Balance	(\$281,267.84)
2. Current Year's Demand Cost (Exhibit II-B)	\$6,363,833.76
3. Demand Cost Recovered (Exhibit II-A)	\$6,266,686.12
4. Demand Under/(Over)-Recovery	(\$184,120.20)
5. Previous Year's Commodity Cost Balance	(\$3,654,480.42)
6. Current Year's Commodity Cost (Exhibit II-B)	\$42,359,965.66
7. Commodity Cost Recovered (Exhibit II-A)	\$39,946,063.55
8. Bad Debt Expense (Exhibit II-C)	247,504.40
9. Interest on Account Balance (Exhibit II-D)	(54,486.93)
10. Commodity Under/(Over)-Recovery	(\$1,047,560.84)
11. Firm Sales	39,774,473
12. Demand ACA	(\$0.0046)
13. Total Sales	60,950,108
14. Commodity ACA	(\$0.0172)
15. Total ACA Applicable to Firm Customers	(\$0.0218)
16. Total ACA Applicable to Optional Customers	(\$0.0172)
17. Total ACA Applicable to 640 Customers (Exhibit III)	(\$0.0174)

ATMOS ENERGY CORPORATION
GAS COST RECOVERIES
VIRGINIA

NOVEMBER 2004 TO OCTOBER 2005

	FIRM SALES	DEMAND RECOVERY FACTOR	DEMAND ACA FACTOR	DEMAND RECOVERIES	DEMAND ACA (REFUNDS)	TOTAL SALES	COMMODITY RECOVERY FACTOR	COMMODITY ACA FACTOR	COMMODITY RECOVERIES	COMMODITY ACA (REFUNDS)	TOTAL RECOVERIES	ADJUSTMENT PER RECOVERIES REPORT	GRAND TOTAL RECOVERIES
Prior Period Adj.											\$0.00		\$0.00
NOVEMBER 2004	2,454,014	\$0.1560	(\$0.0049)	\$382,826.18	(\$12,024.67)	3,700,291	0.58170	(0.04800)	\$2,152,459.44	(\$177,613.98)	\$2,345,646.97	(\$2,215.78)	\$2,396,382.72
DECEMBER	5,090,690	\$0.1558	(\$0.0049)	\$793,129.50	(\$24,944.38)	7,846,094	0.75980	(0.04800)	\$5,961,462.22	(\$376,612.51)	\$6,353,034.83	(\$94,164.53)	\$6,311,821.83
JANUARY, 2005	6,323,903	\$0.1569	(\$0.0066)	\$992,220.32	(\$41,737.76)	8,353,257	0.78640	(0.05410)	\$6,569,000.99	(\$451,911.18)	\$7,061,572.37	(\$928.73)	\$7,119,419.82
FEBRUARY	6,459,768	\$0.1587	(\$0.0066)	\$1,025,165.22	(\$42,634.47)	8,459,275	0.63360	(0.05410)	\$5,359,796.81	(\$457,646.79)	\$5,884,680.77	(\$2,452.63)	\$5,935,004.32
MARCH	5,996,863	\$0.1617	(\$0.0066)	\$969,692.75	(\$39,579.30)	8,249,950	0.63410	(0.05410)	\$5,231,292.99	(\$446,322.27)	\$5,715,084.17	(\$1,022.69)	\$5,766,837.66
APRIL	3,810,392	\$0.1745	(\$0.0066)	\$664,913.37	(\$25,148.99)	5,401,561	0.63770	(0.05410)	\$3,444,575.34	(\$292,224.44)	\$3,792,115.68	(\$115,837.09)	\$3,728,912.82
MAY	2,551,562	\$0.1774	(\$0.0066)	\$452,647.09	(\$16,840.31)	4,070,854	0.73800	(0.05410)	\$3,004,290.21	(\$220,233.20)	\$3,219,863.79	(\$98,683.49)	\$3,183,814.53
JUNE	1,556,138	\$0.1747	(\$0.0066)	\$271,857.37	(\$10,270.51)	2,979,466	0.68130	(0.05410)	\$2,029,910.19	(\$161,189.11)	\$2,130,307.94	(\$53,731.78)	\$2,129,210.39
JULY	1,359,115	\$0.1763	(\$0.0066)	\$239,611.97	(\$8,970.16)	2,520,046	0.64820	(0.05410)	\$1,698,313.82	(\$141,744.49)	\$1,787,211.14	(\$50,467.00)	\$1,789,378.37
AUGUST	1,219,241	\$0.1763	(\$0.0066)	\$214,952.10	(\$8,046.99)	2,773,310	0.64820	(0.05410)	\$1,797,659.54	(\$150,036.07)	\$1,854,528.58	(\$37,503.01)	\$1,876,908.82
SEPTEMBER	1,432,715	\$0.1725	(\$0.0066)	\$247,143.34	(\$9,455.92)	3,422,613	0.81200	(0.05410)	\$2,779,161.76	(\$185,163.36)	\$2,831,685.82	(\$29,470.01)	\$2,862,099.06
OCTOBER	1,520,072	\$0.1725	(\$0.0066)	\$262,212.45	(\$10,032.48)	3,073,391	1.18630	(0.05410)	\$3,645,963.93	(\$166,270.46)	\$3,731,873.44	(\$24,379.09)	\$3,767,377.60
	<u>39,774,473</u>			<u>\$6,516,371.66</u>	<u>(\$249,685.54)</u>	<u>60,950,108</u>			<u>\$43,673,887.24</u>	<u>(\$3,226,967.86)</u>	<u>\$46,713,605.50</u>	<u>(\$500,855.83)</u>	<u>\$46,867,167.94</u>

DEMAND RECOVERIES
DEMAND ACA RECOVERIES (REFUNDS)

\$43,673,887.24
(\$3,226,967.86)
(\$500,855.83)

DEMAND COST RECOVERED

=====

ATMOS Energy Corporation
CALCULATION OF ACA INTEREST EXPENSE
VIRGINIA

BEGINNING BALANCE	(\$3,935,748.26)
Audit Findings	
PRE-NOVEMBER, 2004 ADJUSTMENTS	(1,882.60)
ADJUSTED BEGINNING BALANCE	<u>(3,937,630.86)</u>

	BEGINNING BALANCE	COST	RECOVERIES	BAD DEBT	ENDING BALANCE	INTEREST
November-04	(3,937,630.86)	4,360,535.33	\$2,343,431.19		(1,920,526.72)	-
December-04	(1,920,526.72)	6,698,076.38	\$6,258,870.30		(1,481,320.64)	-
January-05	(1,481,320.64)	5,894,723.34	\$7,066,643.64		(2,653,240.94)	-
February-05	(2,653,240.94)	5,565,959.28	\$5,882,228.14	(1,213.30)	(2,970,723.10)	(\$5,389.63)
March-05	(2,976,112.74)	5,321,037.26	\$5,714,061.48	17,500.37	(3,351,636.59)	(\$6,064.09)
April-05	(3,357,700.68)	3,597,880.22	\$3,676,278.59	1,140.96	(3,434,958.09)	(\$6,509.63)
May-05	(3,441,467.72)	2,646,674.33	\$3,131,180.30	8,930.72	(3,917,042.97)	(\$7,051.91)
June-05	(3,924,094.88)	2,039,857.10	\$2,076,576.16	10,530.37	(3,950,283.57)	(\$7,546.28)
July-05	(3,957,829.85)	2,096,997.65	\$1,736,744.14	198,397.04	(3,399,179.30)	(\$7,050.47)
August-05	(3,406,229.76)	2,327,262.97	\$1,817,025.57	10,796.99	(2,885,195.37)	(\$6,029.28)
September-05	(2,891,224.65)	3,135,448.27	\$2,802,215.81	5,124.32	(2,552,867.87)	(\$5,217.26)
October-05	(2,558,085.13)	5,041,229.89	\$3,707,494.35	(3,703.07)	(1,228,052.66)	(\$3,628.38)
Total		<u>48,725,682.02</u>	<u>46,212,749.67</u>	<u>247,504.40</u>		<u>(54,486.93)</u>

EXHIBIT III

**ATMOS ENERGY CORPORATION
CALCULATION OF 640 DEMAND ACA**

	(MCF)			GAS COST	ACA RECOVERY	TOTAL	UNDER/
	DTH	RATE	COST	RECOVERY RATE	(REFUND) RATE	RECOVERIES	(OVER) RECOVERY
PREVIOUS ACA							\$8,398.95
NOVEMBER, 2004	4,175	\$7.0910	\$29,604.93	\$12.4730	\$0.2100	\$52,951.53	(\$877.12)
	1,163	\$4.4600	\$5,186.98				
	3,875	\$4.4600	\$17,282.50				
DECEMBER	4,175	\$7.0910	\$29,604.93	\$12.4730	\$0.2100	\$52,951.53	(\$877.12)
	1,163	\$4.4600	\$5,186.98				
	3,875	\$4.4600	\$17,282.50				
JANUARY, 2005	4,175	\$7.0910	\$29,604.93	\$12.4730	\$0.1680	\$52,776.18	(\$701.77)
	1,163	\$4.4600	\$5,186.98				
	3,875	\$4.4600	\$17,282.50				
FEBRUARY	4,175	\$7.0910	\$29,604.93	\$12.4730	\$0.1680	\$52,776.18	(\$701.77)
	1,163	\$4.4600	\$5,186.98				
	3,875	\$4.4600	\$17,282.50				
MARCH	4,175	\$7.0910	\$29,604.93	\$12.4730	\$0.1680	\$52,776.18	(\$701.77)
	1,163	\$4.4600	\$5,186.98				
	3,875	\$4.4600	\$17,282.50				
APRIL	4,175	\$7.0600	\$29,475.50	\$12.4390	\$0.1680	\$52,634.23	(\$699.88)
	1,163	\$6.4500	\$7,501.35				
	3,875	\$3.8600	\$14,957.50				
MAY	4,175	\$7.0600	\$29,475.50	\$12.4390	\$0.1680	\$52,634.23	(\$699.88)
	1,163	\$6.4500	\$7,501.35				
	3,875	\$3.8600	\$14,957.50				
JUNE	4,175	\$7.0600	\$29,475.50	\$12.4390	\$0.1680	\$52,634.23	(\$699.88)
	1,163	\$6.4500	\$7,501.35				
	3,875	\$3.8600	\$14,957.50				
JULY	4,175	\$7.0600	\$29,475.50	\$12.4390	\$0.1680	\$52,634.23	(\$699.88)
	1,163	\$6.4500	\$7,501.35				
	3,875	\$3.8600	\$14,957.50				
AUGUST	4,750	\$7.0600	\$33,535.00	\$12.4390	\$0.1680	\$59,883.25	(\$3,889.40)
	1,163	\$6.4500	\$7,501.35				
	3,875	\$3.8600	\$14,957.50				
SEPTEMBER	4,750	\$7.0600	\$33,535.00	\$12.4390	\$0.1680	\$59,883.25	(\$3,889.40)
	1,163	\$6.4500	\$7,501.35				
	3,875	\$3.8600	\$14,957.50				
OCTOBER	4,750	\$7.0600	\$33,535.00	\$12.4390	\$0.1680	\$59,883.25	(\$3,889.40)
	1,163	\$6.4500	\$7,501.35				
	3,875	\$3.8600	\$14,957.50				
TOTAL			\$636,091.00			\$654,418.27	(\$9,928.32)
			=====			=====	
DEMAND VOLUME (47,500 x 12)							570,000
DEMAND ACA - 640 CUSTOMERS							(\$0.0174)
							=====

Exhibit II-C

**ATMOS ENERGY CORPORATION
VIRGINIA BAD DEBT RECOVERIES
FOR THE YEAR ENDED OCTOBER 31 2005**

Beginning Balance			-
Prior Period Adjustments			
Audit Adjustment			
Adjusted Beginning Balance			-
	<u>Beginning Balance</u>	<u>Current Month Activity</u>	<u>Ending Balance</u>
November-04	-		-
December-04	-		-
January-05	-		-
February-05	-	(1,213.30)	(1,213.30)
March-05	(1,213.30)	17,500.37	16,287.07
April-05	16,287.07	1,140.96	17,428.03
May-05	17,428.03	8,930.72	26,358.75
June-05	26,358.75	10,530.37	36,889.12
July-05	36,889.12	198,397.04	235,286.16
August-05	235,286.16	10,796.99	246,083.15
September-05	246,083.15	5,124.32	251,207.47
October-05	251,207.47	(3,703.07)	247,504.40
TOTAL		<u>247,504.40</u>	

VIRGINIA

NOVEMBER 2004 TO OCTOBER 2005

FIRM SALES	DEMAND RECOVERY		DEMAND ACA FACTOR	DEMAND RECOVERIES	DEMAND ACA		TOTAL DEMAND RECOVERIES
	FACTOR	RECOVERY			(REFUNDS)	RECOVERIES	
Prior Period Adj.							
NOVEMBER, 2004	2,454,014	\$0.1560	(\$0.0049)	\$382,826.18	(\$12,024.67)		\$370,801.51
DECEMBER	5,090,690	\$0.1558	(\$0.0049)	\$793,129.50	(\$24,944.38)		\$768,185.12
JANUARY, 2005	6,323,903	\$0.1569	(\$0.0066)	\$992,481.17	(\$41,998.61)		\$950,482.56
FEBRUARY	6,459,768	\$0.1587	(\$0.0066)	\$1,025,165.22	(\$42,634.47)		\$982,530.75
MARCH	5,996,863	\$0.1617	(\$0.0066)	\$969,692.75	(\$39,579.30)		\$930,113.45
APRIL	3,810,392	\$0.1745	(\$0.0066)	\$664,913.37	(\$25,148.59)		\$639,764.78
MAY	2,551,562	\$0.1774	(\$0.0066)	\$452,647.09	(\$16,840.31)		\$435,806.78
JUNE	1,556,138	\$0.1747	(\$0.0066)	\$271,857.37	(\$10,270.51)		\$261,586.86
JULY	1,359,115	\$0.1763	(\$0.0066)	\$239,611.97	(\$8,970.16)		\$230,641.81
AUGUST	1,219,241	\$0.1763	(\$0.0066)	\$214,952.10	(\$8,046.99)		\$206,905.11
SEPTEMBER	1,432,715	\$0.1725	(\$0.0066)	\$247,143.34	(\$9,455.92)		\$237,687.42
OCTOBER	1,520,072	\$0.1725	(\$0.0066)	\$262,212.45	(\$10,032.48)		\$252,179.97
	39,774,473			\$6,516,632.51	(\$249,946.39)		\$6,266,686.12

Calculation goes to EXHIBIT II-A

CALCULATION OF COMMODITY GAS COST RECOVERIES
VIRGINIA
NOVEMBER 2004 TO OCTOBER 2005

	A SALES VOLUMES WITH ACA AND COMMODITY	B SALES VOLUMES R MOLDING VOLUMES WITHOUT ACA	C TOTAL SALES VOLUMES	D TRANSPORTER MAGNOX VOLUMES WITH ACA	E TRANSPORTER VOLVO VOLUMES WITH ACA	F TRANSPORTER VPI VOLUMES WITH ACA	G COMMODITY RECOVERY FACTOR	H COMMODITY ACA FACTOR	C * G	(A+D+E+F) * H COMMODITY ACA RECOVERIES (REFUNDS)	TOTAL COMMODITY RECOVERIES
Prior Period Adj.											
NOVEMBER, 2004	3,700,291		3,700,291				0.58170	(0.04800)	\$2,152,459.44	(\$177,613.98)	\$1,974,845.46
DECEMBER	7,846,094		7,846,094				0.75980	(0.04800)	\$5,961,462.22	(\$376,612.51)	\$5,584,849.71
JANUARY, 2005	8,353,257		8,353,257				0.78640	(0.05410)	\$6,569,000.99	(\$451,911.18)	\$6,117,089.81
FEBRUARY	8,459,275		8,459,275				0.63360	(0.05410)	\$5,359,796.81	(\$457,646.79)	\$4,902,150.02
MARCH	8,249,950		8,249,950				0.63410	(0.05410)	\$5,231,292.99	(\$446,322.27)	\$4,784,970.72
APRIL	5,401,561		5,401,561				0.63770	(0.05410)	\$3,444,575.34	(\$403,164.61)	\$3,041,410.73
MAY	4,070,854		4,070,854	536,180	1,391,540	122,930	0.73800	(0.05410)	\$3,004,290.21	(\$261,691.85)	\$2,742,598.36
JUNE	2,979,466		2,979,466	169,940	319,400	276,990	0.68130	(0.05410)	\$2,029,910.19	(\$206,540.60)	\$1,823,369.59
JULY	2,620,046		2,620,046	146,940	301,070	390,280	0.64820	(0.05410)	\$1,698,313.82	(\$181,122.80)	\$1,517,191.02
AUGUST	2,704,370	68,940	2,773,310	137,820	210,860	379,200	0.64820	(0.05410)	\$1,797,659.54	(\$180,146.51)	\$1,617,513.03
SEPTEMBER	3,358,873	63,740	3,422,613	100,060	160,740	364,710	0.81200	(0.05410)	\$2,779,161.76	(\$214,479.61)	\$2,564,682.15
OCTOBER	2,995,221	78,170	3,073,391	114,940	113,350	377,340	1.18630	(0.05410)	\$3,645,963.93	(\$182,550.23)	\$3,463,413.70
	60,739,258	210,850	60,950,108	1,284,730	2,703,150	2,005,500			\$43,673,887.24	(\$3,539,802.74)	\$40,134,084.50

TOTAL SALES VOL 60,950,108

Calculation goes to EXHIBIT II-A

ATMOS ENERGY CORPORATION
ACTUAL GAS COST
VIRGINIA

NOVEMBER, 2005 THRU OCTOBER, 2006

	PIPELINE DEMAND	PIPELINE COMMODITY	SPOT MARKET	STORAGE INJECTIONS	STORAGE WITHDRAWALS	HEDGING COST	PROPANE	PENALTY	ETN AND TGP CASHOUT	CAPACITY RELEASE	MISC ADJUSTMENTS	GRAND TOTAL COST
PRIOR PERIOD ADJUSTMENTS		\$ 474.87						\$0.00				\$474.87
NOVEMBER, 2005	612,540.84	\$ 24,231.98	\$ 6,078,782.81	\$ (719,019.99)	\$ 1,296,873.17	\$ (285,500.00)	\$ 1,335.99		\$ 2,293.82	\$ (2,277.89)	\$ -	\$ 7,009,260.73
DECEMBER	608,923.37	\$ 35,312.91	\$ 6,345,303.19	\$ (421,409.14)	\$ 2,638,984.79	\$ 38,100.00	\$ 1,956.26		\$ 17,693.75	\$ -	\$ -	\$ 9,284,865.13
JANUARY, 2006	610,422.84	\$ 22,313.80	\$ 8,379,720.50	\$ (1,783,804.97)	\$ 896,306.97	\$ 50,880.00	\$ 1,457.37	\$ -	\$ 5,922.38	\$ (2,277.89)	\$ -	\$ 8,180,941.00
FEBRUARY	613,525.18	\$ 22,414.83	\$ 2,818,552.25	\$ (42,382.98)	\$ 4,042,535.43	\$ -	\$ 1,236.18	\$ -	\$ (1,080.22)	\$ (2,277.89)	\$ -	\$ 7,723,222.78
MARCH	610,422.84	\$ 14,741.54	\$ 3,302,384.86	\$ (237,189.42)	\$ 3,171,268.85	\$ -	\$ 1,125.92	\$ -	\$ 4,997.97	\$ (2,277.89)	\$ -	\$ 6,865,464.87
APRIL	343,608.60	\$ 9,289.95	\$ 3,677,512.45	\$ (1,370,716.10)	\$ 73,551.04	\$ -	\$ 658.04	\$ -	\$ (273.71)	\$ (4,555.79)	\$ -	\$ 2,729,074.48
MAY	491,945.35	\$ 7,173.15	\$ 3,497,809.91	\$ (1,146,048.47)	\$ 49,932.89	\$ -	\$ -	\$ -	\$ 3,183.20	\$ (3,679.67)	\$ -	\$ 2,900,316.16
JUNE	491,945.35	\$ 11,504.22	\$ 3,232,951.01	\$ (1,788,066.65)	\$ -	\$ -	\$ -	\$ -	\$ (4,113.93)	\$ (3,679.67)	\$ -	\$ 1,940,540.33
JULY	494,116.35	\$ 11,130.41	\$ 3,254,944.35	\$ (1,833,225.75)	\$ -	\$ -	\$ -	\$ -	\$ (3,298.71)	\$ (4,818.62)	\$ -	\$ 1,918,848.03
AUGUST	592,314.55	\$ 9,036.92	\$ 3,601,155.31	\$ (1,610,237.13)	\$ -	\$ -	\$ -	\$ -	\$ (5,147.70)	\$ (5,687.55)	\$ -	\$ 2,581,434.40
SEPTEMBER	592,314.55	\$ 5,135.08	\$ 2,865,465.05	\$ (1,512,613.29)	\$ -	\$ -	\$ 288.53	\$ -	\$ 27,213.22	\$ (5,687.55)	\$ -	\$ 1,972,115.59
OCTOBER	592,314.55	\$ 6,530.03	\$ 1,904,843.59	\$ (153,000.48)	\$ 461,158.71	\$ -	\$ 83.29	\$ -	\$ 4,434.00	\$ (5,687.55)	\$ -	\$ 2,810,676.14
TOTAL	\$ 6,654,394.37	\$ 179,289.69	\$ 48,959,425.28	\$ (12,617,714.37)	\$ 12,630,611.85	\$ 74,180.00	\$ 8,141.58	\$ -	\$ 51,814.07	\$ (42,907.96)	\$ -	\$ 55,997,234.31
DEMAND COSTS	\$ 6,654,394.37							\$0.00		(\$42,907.96)	DEMAND	\$6,611,486.41
											COMMODITY	\$49,285,747.90

ATMOS ENERGY CORPORATION
GAS COST RECOVERIES
VIRGINIA
NOVEMBER 2005 TO OCTOBER 2006

Prior Period Adj.	FIRM SALES	DEMAND RECOVERY FACTOR	DEMAND ACA RECOVERIES (REFUNDS)	DEMAND RECOVERY FACTOR	COMMODITY RECOVERY FACTOR	COMMODITY ACA RECOVERIES (REFUNDS)	COMMODITY RECOVERY FACTOR	COMMODITY RECOVERIES	COMMODITY ACA RECOVERIES (REFUNDS)	TOTAL SALES	COMMODITY RECOVERY FACTOR	COMMODITY RECOVERIES	TOTAL RECOVERIES	ADJUSTMENT PER RECOVERIES REPORT	GRAND TOTAL RECOVERIES
NOVEMBER, 2005	3,022,170	0.1717	(0.0066)	\$518,906.60	(0.0066)	\$19,946.32	4,653,599	1.4241	(0.0541)	\$6,627,180.34	(0.0541)	\$6,627,180.34	\$6,874,390.91	(\$33,620.45)	\$6,897,561.46
DECEMBER	5,871,782	0.1714	(0.0066)	\$1,006,423.39	(0.0066)	\$38,753.76	7,742,436	1.2187	(0.0541)	\$9,435,706.75	(0.0541)	\$9,435,706.75	\$9,984,510.59	\$225,809.56	\$10,267,111.15
JANUARY, 2006	6,276,905	0.1728	(0.0046)	\$1,084,649.19	(0.0046)	\$28,873.76	7,858,192	1.5280	(0.0172)	\$12,007,317.41	(0.0172)	\$12,007,317.41	\$12,927,931.94	(\$36,266.30)	\$12,950,316.34
FEBRUARY	5,618,550	0.1704	(0.0046)	\$957,400.98	(0.0046)	\$25,845.33	8,049,148	1.0046	(0.0172)	\$8,086,174.42	(0.0172)	\$8,086,174.42	\$8,879,284.72	\$148,674.06	\$9,086,809.48
MARCH	5,306,652	0.1671	(0.0046)	\$886,741.47	(0.0046)	\$24,410.60	7,311,956	0.8152	(0.0172)	\$5,960,706.13	(0.0172)	\$5,960,706.13	\$6,697,271.37	(\$12,571.55)	\$6,743,350.52
APRIL	2,949,369	0.1584	(0.0046)	\$467,179.98	(0.0046)	\$13,567.10	4,507,082	0.6663	(0.0172)	\$3,003,068.44	(0.0172)	\$3,003,068.44	\$3,379,159.52	(\$4,727.14)	\$3,421,429.36
MAY	1,918,598	0.1617	(0.0046)	\$310,237.33	(0.0046)	\$8,825.55	3,294,702	0.7337	(0.0172)	\$2,417,323.03	(0.0172)	\$2,417,323.03	\$2,662,065.93	\$3,715.52	\$2,712,778.43
JUNE	1,507,812	0.1645	(0.0046)	\$248,035.02	(0.0046)	\$6,935.93	3,120,012	0.5681	(0.0172)	\$1,772,478.64	(0.0172)	\$1,772,478.64	\$1,959,913.53	\$68,068.35	\$2,074,378.86
JULY	1,011,957	0.1682	(0.0046)	\$170,211.20	(0.0046)	\$4,655.00	2,262,887	0.5738	(0.0172)	\$1,298,444.67	(0.0172)	\$1,298,444.67	\$1,425,079.21	(\$2,784.57)	\$1,465,543.39
AUGUST	1,350,621	0.2063	(0.0046)	\$284,822.18	(0.0046)	\$6,350.86	2,768,148	0.5134	(0.0172)	\$1,421,167.34	(0.0172)	\$1,421,167.34	\$1,652,026.51	\$6,947.17	\$1,708,733.68
SEPTEMBER	1,311,046	0.2066	(0.0046)	\$270,862.13	(0.0046)	\$6,030.81	2,509,911	0.6254	(0.0172)	\$1,569,698.43	(0.0172)	\$1,569,698.43	\$1,791,359.28	(\$3,056.54)	\$1,833,062.74
OCTOBER	1,949,765	0.2092	(0.0046)	\$407,890.84	(0.0046)	\$8,968.92	3,373,636	0.5264	(0.0172)	\$1,775,881.99	(0.0172)	\$1,775,881.99	\$2,116,777.37	\$59,789.43	\$2,226,351.80
38,125,227				\$6,613,360.31		(\$193,163.94)	57,451,709			\$55,375,167.59		\$55,375,167.59	\$60,349,770.88		\$61,387,827.21

DEMAND RECOVERIES
DEMAND ACA RECOVERIES (REFUNDS)

\$55,375,167.59
(\$1,445,583.08)

DEMAND COST RECOVERED

\$418,977.54
\$54,348,552.05

Exhibit II-C

**ATMOS ENERGY CORPORATION
VIRGINIA BAD DEBT RECOVERIES
FOR THE YEAR ENDED OCTOBER 31 2006**

Beginning Balance			-
Prior Period Adjustments			
Audit Adjustment			
Adjusted Beginning Balance			-
	Beginning Balance	Current Month Activity	Ending Balance
November-05	-	(2,630.22)	(2,630.22)
December-05	(2,630.22)	887.05	(1,743.17)
January-06	(1,743.17)	(457.57)	(2,200.74)
February-06	(2,200.74)	(148.35)	(2,349.09)
March-06	(2,349.09)	2,299.68	(49.41)
April-06	(49.41)	7,870.84	7,821.43
May-06	7,821.43	9,968.92	17,790.35
June-06	17,790.35	31,315.74	49,106.09
July-06	49,106.09	16,802.66	65,908.75
August-06	65,908.75	62,045.40	127,954.15
September-06	127,954.15	(41,761.90)	86,192.25
October-06	86,192.25	7,303.99	93,496.24
TOTAL		<u>93,496.24</u>	

EXHIBIT II**ATMOS Energy Corporation
CALCULATION OF ACA FACTOR
VIRGINIA**

1. Previous Year's Demand Cost Balance	(\$184,120.20)
2. Current Year's Demand Cost (Exhibit II-B)	\$6,611,486.41
3. Demand Cost Recovered (Exhibit II-A)	\$6,420,196.37
4. Demand Under/(Over)-Recovery	<u>\$7,169.84</u>
5. Previous Year's Commodity Cost Balance	(\$1,047,560.84)
6. Current Year's Commodity Cost (Exhibit II-B)	\$49,285,747.90
7. Commodity Cost Recovered (Exhibit II-A)	\$54,348,552.05
8. Bad Debt Expense (Exhibit II-C)	93,496.24
9. Interest on Account Balance (Exhibit II-D)	(257,984.54)
10. Commodity Under/(Over)-Recovery	<u>(\$6,274,853.29)</u>
11. Firm Sales	<u>38,125,227</u>
12. Demand ACA	<u>\$0.0002</u>
13. Total Sales	<u>57,451,709</u>
14. Commodity ACA	<u>(\$0.1092)</u>
15. Total ACA Applicable to Firm Customers	<u>(\$0.1090)</u>
16. Total ACA Applicable to Optional Customers	<u>(\$0.1092)</u>
17. Total ACA Applicable to 640 Customers (Exhibit III)	<u>\$0.0375</u>

EXHIBIT II-D

ATMOS ENERGY CORPORATION
CALCULATION OF ACA INTEREST EXPENSE
VIRGINIA

BEGINNING BALANCE	(\$1,231,681.04)
Audit Findings	
PRE-NOVEMBER, 2005 ADJUSTMENTS	474.87
ADJUSTED BEGINNING BALANCE	<u>(1,231,206.17)</u>

	BEGINNING BALANCE	COST	RECOVERIES	BAD DEBT	ENDING BALANCE	INTEREST
November-05	(1,231,206.17)	7,009,260.73	\$6,840,770.46	(2,630.22)	(1,065,346.12)	(\$2,200.86)
December-05	(1,067,546.98)	9,264,865.13	\$10,210,320.15	887.05	(2,012,114.95)	(\$2,951.34)
January-06	(2,015,066.30)	8,180,941.00	\$12,891,665.64	(457.57)	(6,726,248.51)	(\$14,933.08)
February-06	(6,741,181.59)	7,723,222.78	\$9,027,958.78	(148.35)	(8,046,065.94)	(\$25,261.55)
March-06	(8,071,327.48)	6,865,464.67	\$6,684,699.82	2,299.68	(7,888,262.95)	(\$27,264.30)
April-06	(7,915,527.26)	2,729,074.48	\$3,374,432.38	7,870.84	(8,553,014.32)	(\$28,133.76)
May-06	(8,581,148.07)	2,900,316.16	\$2,665,781.45	9,968.92	(8,336,644.44)	(\$28,901.23)
June-06	(8,365,545.67)	1,940,540.33	\$2,027,981.88	31,315.74	(8,421,671.48)	(\$28,678.16)
July-06	(8,450,349.65)	1,918,848.03	\$1,422,294.64	16,802.66	(7,936,993.60)	(\$27,995.04)
August-06	(7,964,988.64)	2,581,434.40	\$1,660,973.68	62,045.40	(6,982,482.52)	(\$25,535.26)
September-06	(7,008,017.78)	1,972,115.59	\$1,785,302.74	(41,761.90)	(6,862,966.83)	(\$23,696.27)
October-06	(6,886,663.10)	2,810,676.14	\$2,176,566.80	7,303.99	(6,245,249.77)	(\$22,433.68)
Total		<u>55,896,759.44</u>	<u>60,768,748.42</u>	<u>93,496.24</u>		<u>(257,984.54)</u>

EXHIBIT II-B

ATMOS ENERGY CORPORATION
ACTUAL GAS COST
VIRGINIA
NOVEMBER, 2006 THRU JULY, 2007

	PIPELINE DEMAND	PIPELINE COMMODITY	SPOT MARKET	STORAGE INJECTIONS	STORAGE WITHDRAWALS	HEDGING COST	PROPANE	PENALTY	ETN AND TGP CASHOUT	CAPACITY RELEASE	MISC ADJUSTMENTS	GRAND TOTAL COST
PRIOR PERIOD ADJUSTMENTS												\$0.00
NOVEMBER, 2006	740,695.19	\$ 6,732.33	\$ 3,063,901.30	\$ -	\$ 1,229,259.46	\$ 760.00	\$ 1,020.71		\$ (9,232.92)	\$ (5,687.55)	\$ -	\$ 5,027,448.52
DECEMBER	736,736.53	\$ 13,126.26	\$ 4,112,970.81	\$ -	\$ 1,812,490.37	\$ 69,990.00	\$ 1,284.73		\$ 13,627.07	\$ (5,687.55)	\$ -	\$ 6,754,538.22
JANUARY, 2007	789,301.44	\$ 19,167.08	\$ 3,395,717.73	\$ -	\$ 1,825,988.87	\$ 790,190.00	\$ 2,331.50	\$ -	\$ (4,560.56)	\$ (5,687.55)	\$ -	\$ 6,792,448.31
FEBRUARY	743,771.47	\$ 21,558.96	\$ 3,754,865.58	\$ -	\$ 2,762,000.61	\$ 398,670.00	\$ 2,884.85	\$ -	\$ 8,159.65	\$ (5,687.55)	\$ -	\$ 7,686,223.57
MARCH	740,747.47	\$ 3,914.51	\$ 3,370,096.53	\$ (10,507.79)	\$ 470,735.69	\$ 254,820.00	\$ -	\$ -	\$ 3,237.48	\$ (5,687.55)	\$ -	\$ 4,827,356.34
APRIL	412,084.01	\$ 10,952.82	\$ 4,269,264.35	\$ (665,045.01)	\$ -	\$ -	\$ 794.13	\$ -	\$ (33,184.64)	\$ (6,721.65)	\$ -	\$ 3,988,144.01
MAY	587,509.41	\$ 6,825.91	\$ 3,786,521.09	\$ (1,585,433.62)	\$ -	\$ -	\$ -	\$ -	\$ 35,362.05	\$ (6,721.65)	\$ -	\$ 2,824,063.19
JUNE	587,598.67	\$ 11,744.62	\$ 4,547,850.59	\$ (2,564,170.06)	\$ -	\$ -	\$ -	\$ -	\$ (262.17)	\$ (6,721.65)	\$ -	\$ 2,576,040.00
JULY	587,584.82	\$ 10,940.46	\$ 4,184,727.80	\$ (2,325,181.50)	\$ -	\$ -	\$ -	\$ -	\$ 147.94	\$ (6,721.65)	\$ -	\$ 2,451,477.87

TOTAL \$ 5,906,009.01 \$ 104,962.95 \$ 34,485,915.78 \$ (7,150,337.98) \$ 8,100,474.80 \$ 1,514,430.00 \$ 8,315.92 \$ - \$ 13,293.90 \$ (55,324.35) \$ - \$ 42,927,740.03

DEMAND COSTS

\$ 5,906,009.01

\$0.00 DEMAND \$5,850,684.66
 =====
 COMMODITY \$37,077,055.37
 =====

ATMOS ENERGY CORPORATION
GAS COST RECOVERIES
VIRGINIA
NOVEMBER 2006 TO JULY 2007

Prior Period Adj.	FIRM SALES	DEMAND RECOVERY FACTOR	DEMAND ACA FACTOR	DEMAND RECOVERIES	DEMAND ACA RECOVERIES (REFUNDS)	TOTAL SALES	COMMODITY RECOVERY FACTOR	COMMODITY ACA FACTOR	COMMODITY RECOVERIES	COMMODITY ACA RECOVERIES (REFUNDS)	TOTAL RECOVERIES	ADJUSTMENT PER RECOVERIES REPORT	GRAND TOTAL RECOVERIES
NOVEMBER, 2006	3,635,339	0.2083	(0.0046)	\$757,241.06	(\$16,722.56)	5,805,845	0.6750	(0.0172)	\$3,918,945.32	(\$99,860.53)	\$4,559,603.29	(\$67,327.85)	\$4,561,974.44
DECEMBER	4,821,563	0.2084	(0.0046)	\$1,004,813.73	(\$22,179.19)	6,453,370	0.8668	(0.0172)	\$5,593,781.12	(\$110,987.96)	\$6,465,417.70	\$84,672.91	\$6,599,868.36
JANUARY, 2007	5,354,587	0.2061	0.0002	\$1,103,580.47	\$1,070.92	7,374,664	0.8188	(0.1092)	\$6,038,374.59	(\$805,313.27)	\$6,337,712.71	(\$56,182.84)	\$6,354,189.87
FEBRUARY	6,949,554	0.1997	0.0002	\$1,387,825.92	\$1,389.91	9,096,954	0.7312	(0.1092)	\$6,651,692.47	(\$993,387.33)	\$7,047,520.97	(\$77,765.10)	\$7,032,236.12
MARCH	5,182,894	0.2053	0.0002	\$1,064,068.68	\$1,036.60	7,097,947	0.7834	(0.1092)	\$5,560,532.00	(\$775,095.86)	\$5,850,541.42	(\$30,211.84)	\$5,882,809.83
APRIL	3,315,718	0.2121	0.0002	\$703,263.71	\$663.14	5,161,007	0.7302	(0.1092)	\$3,768,567.27	(\$563,581.96)	\$3,908,912.16	(\$14,419.43)	\$3,956,972.98
MAY	1,925,403	0.2047	0.0002	\$394,129.97	\$385.08	3,566,309	0.8026	(0.1092)	\$2,862,319.21	(\$389,440.89)	\$2,867,393.37	(\$30,401.00)	\$2,899,472.62
JUNE	1,301,024	0.2054	0.0002	\$267,230.23	\$260.20	2,803,218	0.8267	(0.1092)	\$2,317,420.63	(\$306,111.45)	\$2,278,799.61	\$23,238.96	\$2,364,518.82
JULY	1,180,848	0.2034	0.0002	\$240,184.39	\$236.17	2,827,387	0.8402	(0.1092)	\$2,375,570.84	(\$308,750.70)	\$2,307,240.70	(\$4,141.93)	\$2,385,579.02
	<u>33,667,029</u>			<u>\$6,922,338.16</u>	<u>(\$33,859.73)</u>	<u>50,186,701</u>			<u>\$39,087,203.45</u>	<u>(\$4,352,539.95)</u>	<u>\$41,623,141.93</u>	<u>(\$192,538.12)</u>	<u>\$42,017,622.06</u>

DEMAND RECOVERIES
DEMAND ACA RECOVERIES (REFUNDS)

\$6,922,338.16
(\$33,859.73)

DEMAND COST RECOVERED

\$6,888,478.43

\$39,087,203.45
(\$4,352,539.95)
(\$192,538.12)
\$34,542,125.38

EXHIBIT III

**ATMOS ENERGY CORPORATION
CALCULATION OF 640 DEMAND ACA
NOVEMBER 2006 THROUGH JULY 2007**

	(MCF)			GAS COST	ACA RECOVERY	TOTAL	UNDER/ (OVER)
	DTH	RATE	COST	RECOVERY RATE	(REFUND) RATE	RECOVERIES	RECOVERY
PREVIOUS ACA							\$16,890.24
November-06	5,250	\$6.6800	\$35,070.00	\$13.4500	(\$0.1740)	\$69,699.00	(\$9,241.70)
	646	\$6.9300	\$4,476.78				
	860	\$4.5600	\$3,921.60				
	3,532	\$4.8100	\$16,988.92				
December-06	5,250	\$6.6800	\$35,070.00	\$13.4650	(\$0.1740)	\$69,777.75	(\$9,264.73)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
January-07	5,250	\$6.6800	\$35,070.00	\$13.4650	\$0.3750	\$72,660.00	(\$12,146.98)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
February-07	5,250	\$6.6800	\$35,070.00	\$11.5260	\$0.3750	\$62,480.25	(\$1,967.23)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
March-07	5,250	\$6.6800	\$35,070.00	\$11.5260	\$0.3750	\$62,480.25	(\$1,967.23)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
April-07	5,250	\$6.6800	\$35,070.00	\$11.5260	\$0.3750	\$62,480.25	(\$1,967.23)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
May-07	5,250	\$6.6800	\$35,070.00	\$11.5260	\$0.3750	\$62,480.25	(\$1,967.23)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
June-07	5,250	\$6.6800	\$35,070.00	\$11.5260	\$0.3750	\$62,480.25	(\$1,967.23)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
July-07	5,250	\$6.6800	\$35,070.00	\$11.5260	\$0.3750	\$62,480.25	(\$1,967.23)
	677	\$6.9300	\$4,691.61				
	900	\$4.5600	\$4,104.00				
	3,461	\$4.8100	\$16,647.41				
TOTAL			<u>\$544,561.46</u>			<u>\$587,018.25</u>	<u>(\$25,566.55)</u>

DEMAND VOLUME (52,500 x 11)

577,500

DEMAND ACA - 640 CUSTOMERS

(\$0.0443)

Note, the Demand Volume is calculated using estimated Usage times 11 months for this ACA filing.

EXHIBIT II-D

ATMOS ENERGY CORPORATION
CALCULATION OF ACA INTEREST EXPENSE
VIRGINIA

BEGINNING BALANCE (\$6,267,683.45)

Audit Findings

PRE-NOVEMBER, 2006 ADJUSTMENTS -

ADJUSTED BEGINNING BALANCE (6,267,683.45)

	BEGINNING BALANCE	COST	RECOVERIES	BAD DEBT	ENDING BALANCE	INTEREST
November-06	(6,267,683.45)	5,027,448.52	\$4,492,275.44	(2,573.27)	(5,735,083.64)	(\$20,504.73)
December-06	(5,755,588.37)	6,754,538.22	\$6,530,090.61	(4,068.84)	(5,535,209.60)	(\$19,288.45)
January-07	(5,554,498.05)	6,792,448.31	\$6,281,529.87	(1,608.76)	(5,045,188.37)	(\$22,082.68)
February-07	(5,067,271.05)	7,686,223.57	\$6,969,755.87	(1,401.82)	(4,352,205.17)	(\$19,623.91)
March-07	(4,371,829.08)	4,827,356.34	\$5,820,329.58	50.45	(5,364,751.87)	(\$20,284.54)
April-07	(5,385,036.41)	3,988,144.01	\$3,894,492.73	3,041.13	(5,288,344.00)	(\$22,236.21)
May-07	(5,310,580.21)	2,824,063.19	\$2,836,992.37	3,100.00	(5,320,409.39)	(\$22,147.90)
June-07	(5,342,557.29)	2,576,040.00	\$2,302,038.57	13,835.92	(5,054,719.94)	(\$21,660.99)
July-07	(5,076,380.93)	2,451,477.87	\$2,303,098.77	12,314.29	(4,915,687.54)	(\$20,816.81)

Total		<u>42,927,740.03</u>	<u>41,430,603.81</u>	<u>22,689.10</u>		<u>(188,646.22)</u>

Exhibit II-C

**ATMOS ENERGY CORPORATION
VIRGINIA BAD DEBT RECOVERIES
NOVEMBER 2006 THROUGH JULY 2007**

Beginning Balance -
Prior Period Adjustments
Audit Adjustment
Adjusted Beginning Balance -

	<u>Beginning Balance</u>	<u>Current Month Activity</u>	<u>Ending Balance</u>
November-06	-	(2,573.27)	(2,573.27)
December-06	(2,573.27)	(4,068.84)	(6,642.11)
January-07	(6,642.11)	(1,608.76)	(8,250.87)
February-07	(8,250.87)	(1,401.82)	(9,652.69)
March-07	(9,652.69)	50.45	(9,602.24)
April-07	(9,602.24)	3,041.13	(6,561.11)
May-07	(6,561.11)	3,100.00	(3,461.11)
June-07	(3,461.11)	13,835.92	10,374.81
July-07	10,374.81	12,314.29	22,689.10

TOTAL

22,689.10

EXHIBIT II**ATMOS Energy Corporation
CALCULATION OF ACA FACTOR
VIRGINIA**

1. Previous Year's Demand Cost Balance	\$7,169.84
2. Current Year's Demand Cost (Exhibit II-B)	\$5,850,684.66
3. Demand Cost Recovered (Exhibit II-A)	\$6,888,478.43
4. Demand Under/(Over)-Recovery	<u>(\$1,030,623.93)</u>
5. Previous Year's Commodity Cost Balance	(\$6,274,853.29)
6. Current Year's Commodity Cost (Exhibit II-B)	\$37,077,055.37
7. Commodity Cost Recovered (Exhibit II-A)	\$34,542,125.38
8. Bad Debt Expense (Exhibit II-C)	22,689.10
9. Interest on Account Balance (Exhibit II-D)	<u>(188,646.22)</u>
10. Commodity Under/(Over)-Recovery	<u>(\$3,905,880.42)</u>
11. Firm Sales	<u>36,927,840</u>
12. Demand ACA	<u>(\$0.0279)</u>
13. Total Sales	<u>56,070,248</u>
14. Commodity ACA	<u>(\$0.0697)</u>
15. Total ACA Applicable to Firm Customers	<u>(\$0.0976)</u>
16. Total ACA Applicable to Optional Customers	<u>(\$0.0697)</u>
17. Total ACA Applicable to 640 Customers (Exhibit III)	<u>(\$0.0443)</u>

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TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.					
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	171,775,369	129,899,325	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	139,279,583	97,925,722	
5	Maintenance Expenses (402)	317-325	684,983	1,138,090	
6	Depreciation Expenses (403)	336-338	8,841,298	8,375,126	
7	Amort. & Depl. of Utility Plant (404-405)	336-338	228,949	129,141	
8	Amort. of Utility Plant Acq. Adj. (406)		0	27,895	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)				
10	Amort. of Conversion Expenses (407.2)				
11	Regulatory Debits (407.3)		54,571	67,357	
12	(Less) Regulatory Credits (407.4)		(98,430)	(121,492)	
13	Taxes Other Than Income Taxes (408.1)	262-263	5,312,322	4,192,910	
14	Income Taxes - Federal (409.1)	262-263	(4,040,705)	3,048,361	
15	Income Taxes - Other (409.1)	262-263	503,545	499,807	
16	Provision for Deferred Inc. Taxes (410.1)	234-235	7,166,696	(175,387)	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	62,543	110,928	
18	Investment Tax Credit Adj. - Net (411.4)		(124,546)	(128,792)	
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		157,870,809	115,089,666	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		13,904,560	14,809,659	

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Tennessee. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

TENNESSEE ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒ An Original	(2) ☐ A Resubmission		Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	-	13,904,560	14,809,659	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		34	(175)	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		0	0	
31	Revenues From Nonutility Operations (417)		49,721	666	
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		304,912	343,465	
36	Allowance for Other Funds Used in Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		675,579	719,074	
38	Gain on Disposition of Property (421.1)			0	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		1,030,246	1,063,030	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)			0	
42	Miscellaneous Amortization (425)	340		0	
43	Miscellaneous Income Deductions (426.1-426.5)	340	131,872	110,498	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		131,872	110,498	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263	0	0	
48	Income Taxes-Other (409.2)	262-263	0	0	
49	Provision for Deferred Inc. Taxes (410.2)	234-235			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		0	0	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		898,374	952,532	
55	Interest Charges				
56	Interest of Long-Term Debt (427)		5,145,160	5,304,068	
57	Amort. of Debt Disc. and Expense (428)	258-259	74,869	188,202	
58	Amortization of Loss on Recquired Debt (428.1)		75,590		
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	434,352	688,226	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(49,931)	0	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		5,680,040	6,180,496	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		9,122,894	9,581,695	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		9,122,894	9,581,695	

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORORATION		(1) X An Original (2) A Resubmission			Dec. 31, 2003
1 GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY					
2 Include in column (e) entries reclassifying property from one account or utility service to another, etc. Corrections of entries of the current or immed-					
3 ately preceding year should be recorded in column (c) or column (d), accordingly, as they are corrections of additions or retirements.					
Account		Balance First of	Additions	Retirements	Adjustments
(a)		Year (Acct. 101)	During Year	During Year	Dr. or (Cr.)
		(b)	(c)	(d)	(e)
7 INTANGIBLE PLANT					
8 Organization (301)		2,272			
9 Franchises and Consents (302)		239,012			
10 Miscellaneous Intangible Plant (303)		0	0		0
13 PRODUCTION PLANT					
14 Land and Land Rights (304)		175,917	42,038	217,955	
15 Structures and Improvements (305)		69,299		69,299	
16 LP Gas and Equipment (311)		615,352	31,200	646,552	0
18 STORAGE PLANT					
19 Land and Land Rights (360)		0			
20 Structures and Improvements (361)		0			
21 Gas Holders (362)		0			
22 Liquefaction Equipment (363.1)		0			
23 Vaporizing Equipment (363.2)		0			
24 Compressor Equipment (363.3)		0			
25 Other Equipment (363.5)		0			
26 TRANSMISSION PLANT					
27 Land and Land Rights (365.1)		731,315			
28 Rights-of-Way (365.2)		347,285	0		
29 Structures and Improvements (366)		30,297	0		
30 Mains(367)		11,671,967	0		
31 Compressor Station Equipment (368)		0			
32 Measuring and Reg. Station Equipment (369)		1,629,191		0	
33 Communication Equipment (370)		0			
34 Other Equipment (371)		0			
36 DISTRIBUTION PLANT					
37 Land and Land Rights (374)		488,679	82,648		
38 Structures and Improvements (375)		603,186	11,777	0	
39 Mains (376)		124,579,818	7,710,251	66,233	0
40 Compressor Station Equipment (377)		0			
41 Meas. and Reg. Sta. Equip.-General (378)		5,734,887	152,364	0	
42 Meas. and Reg. Sta. Equip.-City Gate (379)		1,596,638	74,908	0	
43 Services (380)		61,987,674	5,427,363	161,092	
44 Meters (381)		10,382,374	135,255	1,864	0
45 Meter Installations (382)		16,411,073	1,577,770	128,483	0
46 House Regulators (383)		2,804,686	41,178	0	0
47 House Regulators Installation (384)		0			
48 Industrial Meas. and Reg. Sta. Equip. (385)		140,082	59,100	0	
49 Other Prop. on Customers' Premises (386)		0		0	
50 Other Equipment (387)		3	0	3	
52 GENERAL PLANT					
53 Land and Land Rights (389)		10,051			0
54 Structures and Improvements (390)		951,330	60,530	0	0
55 Office Furniture and Equipment (391)		460,096	34,681	0	0
56 Transportation Equipment (392)		1,716,341	0	598,642	0
57 Stores Equipment (393)		34,454	0	0	
58 Tools, Shop and Garage Equipment (394)		1,538,768	59,666	650,674	0
59 Laboratory Equipment (395)		0			
60 Power Operated Equipment (396)		1,363,207	213,361	354,481	0
61 Communication Equipment (397)		463,837	1,030	0	0
62 Miscellaneous Equipment (398)		56,558	214,215	0	0
63 Other Tangible Property (399)		1,021,994	11,475	9,155	0
64 Total Above Plant Accounts		247,857,643	15,940,810	2,904,433	

Name of Respondent		This Report Is: (1) X An Original (2) A Resubmission		Date of Report	Year of Report
ATMOS ENERGY CORORATION					Dec. 31, 2003
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY (Cont)					
Balance End of Year (Acct. 101) (f)	Balance End of Year		Amounts Applicable to Tennessee Col. (g) - Col (h) (i)	Total Tenn Plant In Service Col. (f) - Col (h) (j)	Amounts Located In Other States (k)
	Common Plant Included in (f) (g)	Amounts in (g) Applicable to Other States (h)			
2,272				2,272	
239,012				239,012	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
731,315				731,315	
347,285				347,285	
30,297				30,297	
11,671,967				11,671,967	
0				0	
1,629,191				1,629,191	
0				0	
0				0	
571,327				571,327	
614,963				614,963	
132,223,836				132,223,836	
0				0	
5,887,251				5,887,251	
1,671,546				1,671,546	
67,253,945				67,253,945	
10,515,765				10,515,765	
17,860,360				17,860,360	
2,845,864				2,845,864	
0				0	
199,182				199,182	
0				0	
0				0	
10,051				10,051	
1,011,860				1,011,860	
494,777				494,777	
1,117,699				1,117,699	
34,454				34,454	
947,760				947,760	
0				0	
1,222,087				1,222,087	
464,867				464,867	
270,773				270,773	
1,024,314				1,024,314	
260,894,020	0	0	0	260,894,020	

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2003

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
1	1. INTANGIBLE PLANT			
2	301 Organization	2,272	89,226	91,498
3	302 Franchises and Consents	239,012	0	239,012
4	303 Miscellaneous Intangible Plant	0	534,249	534,249
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	241,284	623,475	864,759
6	2. PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	0	0	0
9	325.2 Producing Leaseholds	0	0	0
10	325.3 Gas Rights	0	0	0
11	325.4 Rights-of-Way	0	0	0
12	325.5 Other Land and Land Rights	0	0	0
13	326 Gas Well Structures	0	0	0
14	327 Field Compressor Station Structures	0	0	0
15	328 Field Meas. and Reg. Sta. Structures	0	0	0
16	329 Other Structures	0	0	0
17	330 Producing Gas Wells-Well Construction	0	0	0
18	331 Producing Gas Wells-Well Equipment	0	0	0
19	332 Field Lines	0	0	0
20	333 Field Compressor Station Equipment	0	0	0
21	334 Field Meas. and Reg. Sta. Equipment	0	0	0
22	335 Drilling and Cleaning Equipment	0	0	0
23	336 Purification Equipment	0	0	0
24	337 Other Equipment	0	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0	0
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0	0
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	0	0	0
29	305 Structures and Improvements	0	0	0
30	319 LP Gas and Equipment	0	0	0
31	343 Pipe Lines	0	0	0
32	344 Extracted Products Storage Equipment	0	0	0
33	345 Compressor Equipment	0	0	0
34	346 Gas Measuring and Regulating Equipment	0	0	0
35	347 Other Equipment	0	0	0
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	0	0	0
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	0	0	0
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	0	0	0
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	0	0	0
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	0	0	0
43	350.2 Rights-of-Way	0	0	0
44	351 Structures and Improvements	0	0	0
45	352 Wells	0	0	0
46	352.1 Storage Leaseholds and Rights	0	0	0
47	352.2 Reservoirs	0	0	0
48	352.3 Non-recoverable Natural Gas	0	0	0
49	353 Lines	0	0	0
50	354 Compressor Station Equipment	0	0	0
51	355 Measuring and Regulating Equipment	0	0	0
52	356 Purification Equipment	0	0	0
53	357 Other Equipment	0	0	0
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0	0
55	Other Storage Plant			
56	360 Land and Land Rights	0	0	0
57	361 Structures and Improvements	0	0	0
58	362 Gas Holders	0	0	0
59	363 Purification Equipment	0	0	0
60	363.1 Liquefaction Equipment	0	0	0
61	363.2 Vaporizing Equipment	0	0	0
62	363.3 Compressor Equipment	0	0	0
63	363.4 Measuring and Regulating Equipment	0	0	0
64	363.5 Other Equipment	0	0	0

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2003

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	0	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights	0	0	0
68	364.2 Structures and Improvements	0	0	0
69	364.3 LNG Processing Terminal Equipment	0	0	0
70	364.4 LNG Transportation Equipment	0	0	0
71	364.5 Measuring and Regulating Equipment	0	0	0
72	364.6 Compressor Station Equipment	0	0	0
73	364.7 Communications Equipment	0	0	0
74	364.8 Other Equipment	0	0	0
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0	0	0
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	0	0	0
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights	731,315	0	731,315
79	365.2 Rights-of-Way	347,285	0	347,285
80	366 Structures and Improvements	30,297	0	30,297
81	367 Mains	11,671,967	0	11,671,967
82	368 Compressor Station Equipment	0	0	0
83	369 Measuring and Regulating Station Equipment	1,629,190	0	1,629,190
84	370 Communication Equipment	0	0	0
85	371 Other Equipment	0	0	0
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	14,410,054	0	14,410,054
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	571,327	0	571,327
89	375 Structures and Improvements	614,964	0	614,964
90	376 Mains	132,223,836	0	132,223,836
91	377 Compressor Station Equipment	0	0	0
92	378 Meas. and Reg. Station Equipment-General	5,887,251	0	5,887,251
93	379 Meas. and Reg. Station Equipment-City Gate	1,671,546	0	1,671,546
94	380 Services	67,253,945	0	67,253,945
95	381 Meters	10,515,765	0	10,515,765
96	382 Meter Installations	17,860,360	0	17,860,360
97	383 House Regulators	2,845,864	0	2,845,864
98	384 House Regulator Installations	0	0	0
99	385 Industrial Measuring and Regulating Station Equipment	199,182	0	199,182
100	386 Other Property on Customers' Premises	0	0	0
101	387 Other Equipment	0	0	0
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	239,644,040	0	239,644,040
103	GENERAL PLANT			
104	389 Land and Land Rights	10,051	0	10,051
105	390 Structures and Improvements	1,011,860	1,068,794	2,080,654
106	391 Office Furniture and Equipment	494,777	1,951,058	2,445,835
107	392 Transportation Equipment	1,117,699	116,162	1,233,861
108	393 Stores Equipment	34,454	5,786	40,240
109	394 Tools, Shop, and Garage Equipment	947,760	94,825	1,042,585
110	395 Laboratory Equipment	0	4,091	4,091
111	396 Power Operated Equipment	1,222,087	96,535	1,318,622
112	397 Communication Equipment	464,867	1,743,987	2,208,854
113	398 Miscellaneous Equipment	270,773	1,255,503	1,526,276
114	Subtotal (Enter Total on lines 104 thru 113)	5,574,328	6,336,741	11,911,069
115	399 Other Tangible Property	1,024,314	15,082,145	16,106,459
116	TOTAL General Plant (Enter Total of lines 114 and 115)	6,598,642	21,418,886	28,017,528
117	TOTAL (Accounts 101 and 106)	260,894,020	22,042,361	282,936,381
118	Gas Plant Purchased (See Instr. 8)	0	0	0
119	(Loss) Gas Plant Sold (See Instr. 8)	0	0	0
120	Experimental Gas Plant Unclassified	0	0	0
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	260,894,020	22,042,361	282,936,381
	WORK IN PROGRESS			
107	Construction work in Progress - Gas	2,371,813	890,609	3,262,422
	TOTAL PLANT	263,265,833	22,932,970	286,198,803

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1)	☒ An Original	(Mo, Da, Yr)	Dec. 31, 2004
		(2)	☐ A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY					
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted			for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously		
Line No.	Title of Account	OPERATING REVENUES			
	(a)	Amount for Year	Amount for Previous Year		
		(b)	(c)		
1	GAS SERVICE REVENUES				
2	480 Residential Sales	80,039,300	60,433,377		
3	481 Commercial & Industrial Sales				
4	Small (or Comm.) (See Instr. 6)	55,861,495	41,860,599		
5	Large (or Ind.) (See Instr. 6)	27,082,365	19,495,762		
6	482 Other Sales to Public Authorities	1,352,632	1,036,489		
7	484 Interdepartmental Sales				
8	TOTAL Sales to Ultimate Consumers	164,335,792	122,826,227		
9	483 Sales for Resale				
10	TOTAL Nat. Gas Service Revenues	164,335,792	122,826,227		
11	Revenues from Manufactured Gas				
12	TOTAL Gas Service Revenues	164,335,792	122,826,227		
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers				
15	487 Forfeited Discounts	1,485,854	986,642		
16	488 Misc. Service Revenues	219,046	132,010		
17	489 Rev. from Trans. of Gas of Others	5,678,507	5,954,446		
18	490 Sales of Prod. Ext. from Nat. Gas	0			
19	491 Rev. from Nat. Gas Proc. by Others				
20	492 Incidental Gasoline and Oil Sales				
21	493 Rent from Gas Property	0	0		
22	494 Interdepartmental Rents				
23	495 Other Gas Revenues	56,170	0		
24	TOTAL Other Operating Revenues	7,439,577	7,073,098		
25	TOTAL Gas Operating Revenues	171,775,369	129,899,325		
26	(Less) 496 Provision for Rate Refunds				
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	171,775,369			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	135,900,795			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	27,082,365			
30	Sales for Resale				
31	Other Sales to Pub. Auth. (Local Dist. Only)	1,352,632			
32	Interdepartmental Sales				
33	TOTAL (Same as Line 10, Columns (b) and (d))	164,335,792			

Name of Respondent	This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1)	☒ An Original	(Mo, Da, Yr)	Dec. 31, 2004
	(2)	☐ A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,919,498.4	6,859,590.9	108,232	106,404	2
				3
5,256,098.3	5,228,190.8	15,959	15,814	4
3,233,698.0	3,384,783.0	406	412	5
147,259.3	150,057.3	522	551	6
				7
15,556,554.0	15,622,622.0	125,119	123,181	8
				9
15,556,554.0	15,622,622.0	125,119	123,181	10
				11
				12
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				19
				20
				21
				22
				23
				24
				25
				26
				27
12,175,597				28
3,233,698				29
				30
147,259				31
				32
15,556,554.0				33

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.			2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.		
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. PRODUCTION EXPENSES				
2	A. Manufactured Gas Production				
3	Manufactured Gas Production (Submit Supplement Statement)	712	664		
4	B. Natural Gas Production				
5	B1. Natural Gas Production and Gathering				
6	Operation				
7	750 Operation Supervision and Engineering				
8	751 Production Maps and Records				
9	752 Gas Wells Expenses				
10	753 Field Lines Expenses				
11	754 Field Compressor Station Expenses				
12	755 Field Compressor Station Fuel and Power				
13	756 Field Measuring and Regulating Station Expenses				
14	757 Purification Expenses				
15	758 Gas Well Royalties				
16	759 Other Expenses				
17	760 Rents				
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0		
19	Maintenance				
20	761 Maintenance Supervision and Engineering				
21	762 Maintenance of Structures and Improvements				
22	763 Maintenance of Producing Gas Wells				
23	764 Maintenance of Field Lines				
24	765 Maintenance of Field Compressor Station Equipment				
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment				
26	767 Maintenance of Purification Equipment				
27	768 Maintenance of Drilling and Cleaning Equipment				
28	769 Maintenance of Other Equipment	0	0		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0		
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases				
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	119,782,803	70,099,779		
74	804.1 Liquefied Natural Gas Purchases				
75	805 Other Gas Purchases	(47,426,456)	(33,576,036)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	54,241,975	33,589,204		
77	TOTAL Purchased Gas (Enter Total of line 68 - 76)	126,598,322	70,112,947		
78	806 Exchange Gas	447,377	174,620		
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	0	0		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		Dec. 31, 2004
		(2) ☐	A Resubmission		
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	16,058,281	20,150,846		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(24,732,091)	(14,395,905)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit				
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit				
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit				
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	(156,019)	(63,918)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(156,019)	(63,918)		
95	813 Other Gas Supply Expenses	1,611,380	5,220,654		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	119,827,250	81,199,244		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	119,827,962	81,199,908		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering	0	0		
102	815 Maps and Records				
103	816 Wells Expenses	0	2		
104	817 Lines Expenses				
105	818 Compressor Station Expenses				
106	819 Compressor Station Fuel and Power				
107	820 Measuring and Regulating Station Expenses				
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses	0	0		
111	824 Other Expenses				
112	825 Storage Well Royalties	0	0		
113	826 Rents	233	0		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	233	2		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells				
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment	0	24		
121	835 Maintenance of Measuring and Regulating Station Equipment	352	1,518		
122	836 Maintenance of Purification Equipment	0	0		
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	352	1,542		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	585	1,544		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering				
129	841 Operation Labor and Expenses	0	0		
130	842 Rents	0	0		
131	842.1 Fuel				
132	824.2 Power				
133	824.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements	580	1,403		
138	843.3 Maintenance of Gas Holders	0	0		
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment	0	0		
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	580	1,403		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	580	1,403		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminating and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts - Credits				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses				
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements				
169	847.3 Maintenance of LNG Processing Terminal Equipment				
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0		
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp (Lines 165 & 175)	0	0		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	1,165	2,947		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	0	0		
181	851 System Control and Load Dispatching				
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses	0	0		
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses	331	271		
187	857 Measuring and Regulating Station Expenses	117	624		
188	858 Transmission and Compression of Gas by Others				
189	859 Other Expenses				
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 thru 190)	448	895		
192	Maintenance				
193	861 Maintenance Supervision and Engineering				
194	862 Maintenance of Structures and Improvements				
195	863 Maintenance of Mains	22	0		
196	864 Maintenance of Compressor Station Equipment	0	0		
197	865 Maintenance of Measuring and Reg. Station Equipment	26	269		
198	866 Maintenance of Communication Equipment	0	40		
199	867 Maintenance of Other Equipment				
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	48	309		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	496	1,204		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	(327,745)	2,173,293		
205	871 Distribution Load Dispatching	15,662	7,612		
206	872 Compressor Station Labor and Expenses	165	18		
207	873 Compressor Station Fuel and Power				

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		Dec. 31, 2004
		(2) ☐	A Resubmission		
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	1,915,962	971,452		
209	875 Measuring and Regulating Station Expenses	212,373	118,252		
210	876 Measuring and Regulating Station Expenses - Industrial	538	402		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	2,695	4,609		
212	878 Meter and House Regulator Expenses	339,534	5,148		
213	879 Customer Installations Expenses	7,129	16,335		
214	880 Other Expenses	84,405	15,098		
215	881 Rents	255,570	5,925		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	2,506,288	3,318,144		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	6,570	2,079		
219	886 Maintenance for Structures and Improvements	3,096	4,406		
220	887 Maintenance of Mains	270,866	525,049		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	3,426	2,393		
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	1,571	278		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	1,805	576		
225	892 Maintenance of Services	271,230	479,852		
226	893 Maintenance of Meters and House Regulators	117,889	112,144		
227	894 Maintenance of Other Equipment	7,550	8,059		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	684,003	1,134,836		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	3,190,291	4,452,980		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	240	0		
233	902 Meter Reading Expenses	639,895	371,525		
234	903 Customer Records and Collection Expenses	(95,670)	2,969		

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original	(Mo, Da, Yr)	
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	1,141,725	1,141,725		
236	905 Miscellaneous Customer Accounts	564	564		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,686,754	1,516,783		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	11,097	11,097		
241	908 Customer Assistance Expenses	13,085	13,085		
242	909 Informational and Instructional Expenses	48,060	48,060		
243	910 Miscellaneous Customer Service and Informational Expenses	1,225	1,225		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	73,467	73,467		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	18,722	18,722		
248	912 Demonstration and Selling Expenses	63,802	63,802		
249	913 Advertising Expenses	2,441	2,441		
250	916 Miscellaneous Sales Expenses	12,813	12,813		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	97,778	97,778		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	0	0		
255	921 Office Supplies and Expenses	2,996,946	2,996,946		
256	(Less) (922) Administrative Expenses Transferred - Cr.	10,099,473	10,099,473		
257	923 Outside Services Employed	221,668	221,668		
258	924 Property Insurance	0	0		
259	925 Injuries and Damages	12,374	12,374		
260	926 Employee Pensions and Benefits	1,339,230	1,339,230		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	0	0		
263	(Less) (929) Duplicate charges - Cr.	0	0		
264	930.1 General Advertising Expenses	1,832	1,832		
265	930.2 Miscellaneous General Expenses	40,313	40,313		
266	931 Rents	374,817	374,817		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	15,086,653	15,086,653		
268	Maintenance				
269	935 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	15,086,653	15,086,653		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	139,964,566	102,431,720		

ATMOS ENERGY CORPORATION
Manufactured Gas Production - TENNESSEE ONLY
Dec. 31, 2004

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	712	664
Total Operations	712	664
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	712	664

Tennessee Supplemental Schedule No. 3

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TENNESSEE ONLY

Name of Respondent	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION			Dec. 31, 2004

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

1. Report below the activity for the Accumulated Depreciation Accounts for Tennessee only. retirements, and ending balances. The depreciation rates by sub-accounts should also be listed.
2. Show by sub-account the beginning balances, additions

Line No.	Account (a)	Depreciation Rate (b)	Balance at Beginning of Year (c)	Additions (d)
1				
2				
3	Total All Sub Accounts*		98,733,617	9,070,247
4				
5				
6				
7				
8				
9				
10				
11				
12				
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14				
15				
16				
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31				
32				
33				

*Provision account detail not available.

TENNESSEE ONLY

Name of Respondent	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION			Dec. 31, 2003

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

Retirements (e)	Adjustments (f)	Transfers (g)	Balance at End of Year (h)	Line No.
			0	1
			0	2
2,881,928	0	0	104,921,936	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33

TENNESSEE ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		☒ An Original	☐ A Resubmission		Dec. 31, 2004
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.			2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	169,193,960	171,775,369	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	129,958,596	139,279,583	
5	Maintenance Expenses (402)	317-325	391,901	684,983	
6	Depreciation Expenses (403)	336-338	11,579,390	8,841,298	
7	Amort. & Depl. of Utility Plant (404-405)	336-338	218,617	228,949	
8	Amort. of Utility Plant Acq. Adj. (406)		96,735	0	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)				
10	Amort. of Conversion Expenses (407.2)				
11	Regulatory Debits (407.3)		55,531	54,571	
12	(Less) Regulatory Credits (407.4)		(100,162)	(98,430)	
13	Taxes Other Than Income Taxes (408.1)	262-263	5,156,059	5,312,322	
14	Income Taxes - Federal (409.1)	262-263	7,788,427	(4,040,705)	
15	Income Taxes - Other (409.1)	262-263	447,667	503,545	
16	Provision for Deferred Inc. Taxes (410.1)	234-235	(4,462,830)	7,166,696	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	86,311	62,543	
18	Investment Tax Credit Adj. - Net (411.4)		(120,502)	(124,546)	
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		151,095,740	157,870,809	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		18,098,220	13,904,560	

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Tennessee. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	-	18,098,220	13,904,560	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		(674)	34	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		0	0	
31	Revenues From Nonutility Operations (417)		21,726	49,721	
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		367,407	304,912	
36	Allowance for Other Funds Used in Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		804,819	675,579	
38	Gain on Disposition of Property (421.1)			0	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		1,193,278	1,030,246	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)			0	
42	Miscellaneous Amortization (425)	340		0	
43	Miscellaneous Income Deductions (426.1-426.5)	340	125,866	131,872	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		125,866	131,872	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263	0	0	
48	Income Taxes-Other (409.2)	262-263	0	0	
49	Provision for Deferred Inc. Taxes (410.2)	234-235			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		0	0	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		1,067,412	898,374	
55	Interest Charges				
56	Interest of Long-Term Debt (427)		4,995,502	5,145,160	
57	Amort. of Debt Disc. and Expense (428)	258-259	127,116	74,869	
58	Amortization of Loss on Recquired Debt (428.1)		82,373	75,590	
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	638,191	434,352	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(91,627)	(49,931)	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		5,751,555	5,680,040	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		13,414,077	9,122,894	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		13,414,077	9,122,894	

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report	Year of Report	
ATMOS ENERGY CORORATION			Dec. 31, 2004	
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY				
Include in column (e) entries reclassifying property from one account or utility service to another, etc. Corrections of entries of the current or immediately preceding year should be recorded in column (c) or column (d), accordingly, as they are corrections of additions or retirements.				
Account (a)	Balance First of Year (Acct. 101) (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)
INTANGIBLE PLANT				
Organization (301)	2,272			
Franchises and Consents (302)	239,012			
Miscellaneous Intangible Plant (303)	0	0		0
PRODUCTION PLANT				
Land and Land Rights (304)	0	0		
Structures and Improvements (305)				
LP Gas and Equipment (311)				0
STORAGE PLANT				
Land and Land Rights (360)	0			
Structures and Improvements (361)	0			
Gas Holders (362)	0			
Liquefaction Equipment (363.1)	0			
Vaporizing Equipment (363.2)	0			
Compressor Equipment (363.3)	0			
Other Equipment (363.5)	0			
TRANSMISSION PLANT				
Land and Land Rights (365.1)	731,315			
Rights-of-Way (365.2)	347,285	0		
Structures and Improvements (366)	30,297	0		(27,618)
Mains(367)	11,671,967	0		
Compressor Station Equipment (368)	0			
Measuring and Reg. Station Equipment (369)	1,629,190		0	
Communication Equipment (370)	0			
Other Equipment (371)	0			
DISTRIBUTION PLANT				
Land and Land Rights (374)	571,327	44,959		
Structures and Improvements (375)	614,963		0	
Mains (376)	132,223,836	5,662,240	944,039	0
Compressor Station Equipment (377)	0			
Meas. and Reg. Sta. Equip.-General (378)	5,887,251	113,748	0	
Meas. and Reg. Sta. Equip.-City Gate (379)	1,671,546	74,454	0	27,618
Services (380)	67,253,945	5,199,355	262,082	
Meters (381)	10,515,765	234,614	4,414	(1,472)
Meter Installations (382)	17,860,360	1,515,039	38,727	1,472
House Regulators (383)	2,845,864	130,636	0	0
House Regulators Installation (384)	0			
Industrial Meas. and Reg. Sta. Equip. (385)	199,182	70,063	0	
Other Prop. on Customers' Premises (386)	0		0	
Other Equipment (387)	0	3,160		
GENERAL PLANT				
Land and Land Rights (389)	10,051			0
Structures and Improvements (390)	1,011,860	143,648	0	1,924
Office Furniture and Equipment (391)	494,777	37	0	(481)
Transportation Equipment (392)	1,117,699	0	135,390	58,103
Stores Equipment (393)	34,454	0	0	(481)
Tools, Shop and Garage Equipment (394)	947,761	16,051	1,512	(481)
Laboratory Equipment (395)	0			
Power Operated Equipment (396)	1,222,087	234,288		(481)
Communication Equipment (397)	464,867	35,648	0	0
Miscellaneous Equipment (398)	270,773	295,094	0	0
Other Tangible Property (399)	1,024,314	10,067		0
Total Above Plant Accounts	260,894,020	13,783,101	1,386,164	58,103

Name of Respondent		This Report Is: (1) X An Original (2) A Resubmission		Date of Report	Year of Report
ATMOS ENERGY CORORATION					Dec. 31, 2004
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY (Cont)					
Balance End of Year (Acct. 101) (f)	Balance End of Year		Amounts Applicable to Tennessee Col. (g) - Col (h) (i)	Total Tenn Plant In Service Col. (f) - Col (h) (j)	Amounts Located In Other States (k)
	Common Plant Included in (f) (g)	Amounts in (g) Applicable to Other States (h)			
2,272				2,272	
239,012				239,012	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
731,315				731,315	
347,285				347,285	
2,679				2,679	
11,671,967				11,671,967	
0				0	
1,629,190				1,629,190	
0				0	
0				0	
616,286				616,286	
614,963				614,963	
136,942,037				136,942,037	
0				0	
6,000,999				6,000,999	
1,773,618				1,773,618	
72,191,218				72,191,218	
10,744,493				10,744,493	
19,338,144				19,338,144	
2,976,500				2,976,500	
0				0	
269,245				269,245	
0				0	
3,160				3,160	
10,051				10,051	
1,157,432				1,157,432	
494,333				494,333	
1,040,412				1,040,412	
33,973				33,973	
961,819				961,819	
0				0	
1,455,894				1,455,894	
500,515				500,515	
565,867				565,867	
1,034,381				1,034,381	
273,349,060	0	0	0	273,349,060	0

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2004

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
1	1. INTANGIBLE PLANT			
2	301 Organization	2,272	88,745	91,017
3	302 Franchises and Consents	239,012	0	239,012
4	303 Miscellaneous Intangible Plant	0	531,364	531,364
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	241,284	620,109	861,393
6	2. PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	0	0	0
9	325.2 Producing Leaseholds	0	0	0
10	325.3 Gas Rights	0	0	0
11	325.4 Rights-of-Way	0	0	0
12	325.5 Other Land and Land Rights	0	0	0
13	326 Gas Well Structures	0	0	0
14	327 Field Compressor Station Structures	0	0	0
15	328 Field Meas. and Reg. Sta. Structures	0	0	0
16	329 Other Structures	0	0	0
17	330 Producing Gas Wells-Well Construction	0	0	0
18	331 Producing Gas Wells-Well Equipment	0	0	0
19	332 Field Lines	0	0	0
20	333 Field Compressor Station Equipment	0	0	0
21	334 Field Meas. and Reg. Sta. Equipment	0	0	0
22	335 Drilling and Cleaning Equipment	0	0	0
23	336 Purification Equipment	0	0	0
24	337 Other Equipment	0	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0	0
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0	0
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	0	0	0
29	305 Structures and Improvements	0	0	0
30	319 LP Gas and Equipment	0	0	0
31	343 Pipe Lines	0	0	0
32	344 Extracted Products Storage Equipment	0	0	0
33	345 Compressor Equipment	0	0	0
34	346 Gas Measuring and Regulating Equipment	0	0	0
35	347 Other Equipment	0	0	0
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	0	0	0
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	0	0	0
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	0	0	0
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	0	0	0
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	0	0	0
43	350.2 Rights-of-Way	0	0	0
44	351 Structures and Improvements	0	0	0
45	352 Wells	0	0	0
46	352.1 Storage Leaseholds and Rights	0	0	0
47	352.2 Reservoirs	0	0	0
48	352.3 Non-recoverable Natural Gas	0	0	0
49	353 Lines	0	0	0
50	354 Compressor Station Equipment	0	0	0
51	355 Measuring and Regulating Equipment	0	0	0
52	356 Purification Equipment	0	0	0
53	357 Other Equipment	0	0	0
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0	0
55	Other Storage Plant			
56	360 Land and Land Rights	0	0	0
57	361 Structures and Improvements	0	0	0
58	362 Gas Holders	0	0	0
59	363 Purification Equipment	0	0	0
60	363.1 Liquefaction Equipment	0	0	0
61	363.2 Vaporizing Equipment	0	0	0
62	363.3 Compressor Equipment	0	0	0
63	363.4 Measuring and Regulating Equipment	0	0	0
64	363.5 Other Equipment	0	0	0

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2004

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	0	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights	0	0	0
68	364.2 Structures and Improvements	0	0	0
69	364.3 LNG Processing Terminal Equipment	0	0	0
70	364.4 LNG Transportation Equipment	0	0	0
71	364.5 Measuring and Regulating Equipment	0	0	0
72	364.6 Compressor Station Equipment	0	0	0
73	364.7 Communications Equipment	0	0	0
74	364.8 Other Equipment	0	0	0
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0	0	0
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	0	0	0
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights	731,315	0	731,315
79	365.2 Rights-of-Way	347,285	0	347,285
80	366 Structures and Improvements	2,679	0	2,679
81	367 Mains	11,671,967	0	11,671,967
82	368 Compressor Station Equipment	0	0	0
83	369 Measuring and Regulating Station Equipment	1,629,190	0	1,629,190
84	370 Communication Equipment	0	0	0
85	371 Other Equipment	0	0	0
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	14,382,436	0	14,382,436
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	616,286	0	616,286
89	375 Structures and Improvements	614,963	0	614,963
90	376 Mains	136,942,037	0	136,942,037
91	377 Compressor Station Equipment	0	0	0
92	378 Meas. and Reg. Station Equipment-General	6,000,999	0	6,000,999
93	379 Meas. and Reg. Station Equipment-City Gate	1,773,618	0	1,773,618
94	380 Services	72,191,218	0	72,191,218
95	381 Meters	10,744,493	0	10,744,493
96	382 Meter Installations	19,338,144	0	19,338,144
97	383 House Regulators	2,976,500	0	2,976,500
98	384 House Regulator Installations	0	0	0
99	385 Industrial Measuring and Regulating Station Equipment	269,245	0	269,245
100	386 Other Property on Customers' Premises	0	0	0
101	387 Other Equipment	3,160	0	3,160
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	251,470,663	0	251,470,663
103	GENERAL PLANT			
104	389 Land and Land Rights	10,051	0	10,051
105	390 Structures and Improvements	1,157,432	804,240	1,961,672
106	391 Office Furniture and Equipment	494,333	1,588,620	2,082,953
107	392 Transportation Equipment	1,040,412	91,553	1,131,965
108	393 Stores Equipment	33,973	5,575	39,548
109	394 Tools, Shop, and Garage Equipment	961,819	95,983	1,057,802
110	395 Laboratory Equipment	0	0	0
111	396 Power Operated Equipment	1,455,894	4,573	1,460,467
112	397 Communication Equipment	500,515	1,497,271	1,997,786
113	398 Miscellaneous Equipment	565,867	250,999	816,866
114	Subtotal (Enter Total on lines 104 thru 113)	6,220,296	4,338,814	10,559,110
115	399 Other Tangible Property	1,034,381	11,285,465	12,319,846
116	TOTAL General Plant (Enter Total of lines 114 and 115)	7,254,677	15,624,279	22,878,956
117	TOTAL (Accounts 101 and 106)	273,349,060	16,244,388	289,593,448
118	Gas Plant Purchased (See Instr. 8)	0	0	0
119	(Less) Gas Plant Sold (See Instr. 8)	0	0	0
120	Experimental Gas Plant Unclassified	0	0	0
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	273,349,060	16,244,388	289,593,448
	WORK IN PROGRESS			
107	Construction work in Progress - Gas	3,114,575	1,265,854	4,380,429
	TOTAL PLANT	276,463,635	17,510,242	293,973,877

FERC FORM NO. 2 (ED. 12-96)

Page 2-2 SUPPLEMENTAL SCHEDULE

NOTE: Plant amounts allocated to Tennessee on this Gas Plant in Service Supplemental Schedule were based on allocation methods used for financial reporting purposes only and may not be valid for ratemaking purposes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2004

GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	79,747,163	80,039,300
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	56,273,338	55,861,495
5	Large (or Ind.) (See Instr. 6)	22,698,468	27,082,365
6	482 Other Sales to Public Authorities	1,159,577	1,352,632
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	159,878,546	164,335,792
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	159,878,546	164,335,792
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	159,878,546	164,335,792
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	1,313,742	1,485,854
16	488 Misc. Service Revenues	215,633	219,046
17	489 Rev. from Trans. of Gas of Others	7,786,039	5,678,507
18	490 Sales of Prod. Ext. from Nat. Gas	0	
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	0	56,170
24	TOTAL Other Operating Revenues	9,315,414	7,439,577
25	TOTAL Gas Operating Revenues	169,193,960	171,775,369
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	169,193,960	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	136,020,501	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	22,698,468	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)	1,159,577	
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	159,878,546	

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1)	☒ An Original		Dec. 31, 2004
	(2)	☐ A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.				
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,752,678.4	6,919,498.4	110,609	108,232	2
				3
5,237,999.8	5,256,098.3	16,119	15,959	4
2,996,496.0	3,233,698.0	409	406	5
120,493.8	147,259.3	512	522	6
				7
15,107,668.0	15,556,554.0	127,649	125,119	8
				9
15,107,668.0	15,556,554.0	127,649	125,119	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
11,990,678				28
2,996,496				29
				30
120,494				31
				32
15,107,668.0				33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2004

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	66	712
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) ☐	☒ An Original	(Mo, Da, Yr)	
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0		
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases				
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	117,949,170	119,782,803		
74	804.1 Liquefied Natural Gas Purchases	(111)			
75	805 Other Gas Purchases	(52,669,938)	(47,426,456)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	52,910,821	54,241,975		
77	TOTAL Purchased Gas (Enter Total of line 68 - 76)	118,189,942	126,598,322		
78	806 Exchange Gas	(893,742)	447,377		
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	0	0		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	20,646,039	16,058,281		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(24,118,175)	(24,732,091)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit				
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit				
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit				
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	(318,608)	(156,019)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(318,608)	(156,019)		
95	813 Other Gas Supply Expenses	1,831,082	1,611,380		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	115,336,538	119,827,250		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	115,336,604	119,827,962		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering	0	0		
102	815 Maps and Records				
103	816 Wells Expenses	0	0		
104	817 Lines Expenses				
105	818 Compressor Station Expenses				
106	819 Compressor Station Fuel and Power				
107	820 Measuring and Regulating Station Expenses				
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses	0	0		
111	824 Other Expenses				
112	825 Storage Well Royalties	0	0		
113	826 Rents	0	233		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	233		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells				
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment	0	0		
121	835 Maintenance of Measuring and Regulating Station Equipment	0	352		
122	836 Maintenance of Purification Equipment	0	0		
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	352		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	585		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering				
129	841 Operation Labor and Expenses	15	0		
130	842 Rents	0	0		
131	842.1 Fuel				
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)	15	0		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements	284	580		
138	843.3 Maintenance of Gas Holders	0	0		
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment	0	0		
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	284	580		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	299	580		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2004

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credits		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp (Lines 165 & 175)	0	0
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	299	1,165

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original	(Mo, Da, Yr)	Dec. 31, 2004
		(2) ☐	A Resubmission		
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	0	0		
181	851 System Control and Load Dispatching				
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses	0	0		
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses	3,096	331		
187	857 Measuring and Regulating Station Expenses	0	117		
188	858 Transmission and Compression of Gas by Others				
189	859 Other Expenses				
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 thru 190)	3,096	448		
192	Maintenance				
193	861 Maintenance Supervision and Engineering				
194	862 Maintenance of Structures and Improvements				
195	863 Maintenance of Mains	16,659	22		
196	864 Maintenance of Compressor Station Equipment	0	0		
197	865 Maintenance of Measuring and Reg. Station Equipment	0	26		
198	866 Maintenance of Communication Equipment	0	0		
199	867 Maintenance of Other Equipment				
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	16,659	48		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	19,755	496		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	1,006,727	(327,745)		
205	871 Distribution Load Dispatching	22,827	15,662		
206	872 Compressor Station Labor and Expenses	0	165		
207	873 Compressor Station Fuel and Power				

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	1,152,875	1,915,962		
209	875 Measuring and Regulating Station Expenses	180,552	212,373		
210	876 Measuring and Regulating Station Expenses - Industrial	540	538		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	3,359	2,695		
212	878 Meter and House Regulator Expenses	337,715	339,534		
213	879 Customer Installations Expenses	77	7,129		
214	880 Other Expenses	70,519	84,405		
215	881 Rents	133,703	255,570		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	2,908,894	2,506,288		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	1,867	6,570		
219	886 Maintenance for Structures and Improvements	2,838	3,096		
220	887 Maintenance of Mains	132,705	270,866		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	2,836	3,426		
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	1,181	1,571		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	224	1,805		
225	892 Maintenance of Services	143,604	271,230		
226	893 Maintenance of Meters and House Regulators	88,982	117,889		
227	894 Maintenance of Other Equipment	721	7,550		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	374,958	684,003		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	3,283,852	3,190,291		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	311	240		
233	902 Meter Reading Expenses	676,266	639,895		
234	903 Customer Records and Collection Expenses	219,319	(95,670)		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	(148,250)	1,141,725		
236	905 Miscellaneous Customer Accounts	728	564		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	748,374	1,686,754		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	2,614	11,097		
241	908 Customer Assistance Expenses	2,193	13,085		
242	909 Informational and Instructional Expenses	21,606	48,060		
243	910 Miscellaneous Customer Service and Informational Expenses	1,011	1,225		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	27,424	73,467		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	5,285	18,722		
248	912 Demonstration and Selling Expenses	68,985	63,802		
249	913 Advertising Expenses	2,029	2,441		
250	916 Miscellaneous Sales Expenses	7,520	12,813		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	83,819	97,778		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	0	0		
255	921 Office Supplies and Expenses	2,995,610	2,996,946		
256	(Less) (922) Administrative Expenses Transferred - Cr.	5,495,845	10,099,473		
257	923 Outside Services Employed	937,591	221,668		
258	924 Property Insurance	0	0		
259	925 Injuries and Damages	1,388	12,374		
260	926 Employee Pensions and Benefits	1,195,255	1,339,230		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	0	0		
263	(Less) (929) Duplicate charges - Cr.	0	0		
264	930.1 General Advertising Expenses	510	1,832		
265	930.2 Miscellaneous General Expenses	25,825	40,313		
266	931 Rents	198,346	374,817		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	10,850,370	15,086,653		
268	Maintenance				
269	935 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	10,850,370	15,086,653		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	130,350,497	139,964,566		

ATMOS ENERGY CORPORATION
Manufactured Gas Production - TENNESSEE ONLY
Dec. 31, 2004

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	66	712
Total Operations	66	712
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	66	712

TENNESSEE ONLY

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	☒ An Original ☐ A Resubmission		Dec. 31, 2004

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

1. Report below the activity for the Accumulated Depreciation Accounts for Tennessee only. retirements, and ending balances. The depreciation rates by sub-accounts should also be listed.
2. Show by sub-account the beginning balances, additions

Line No.	Account (a)	Depreciation Rate (b)	Balance at Beginning of Year (c)	Additions (d)
1				
2				
3	Total All Sub Accounts*		104,921,936	11,894,742
4				
5				
6				
7				
8				
9				
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11				
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14				
15				
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30				
31				
32				
33				

*Provision account detail not available.

TENNESSEE ONLY

Name of Respondent	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION			Dec. 31, 2004

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

Retirements (e)	Adjustments (f)	Transfers (g)	Balance at End of Year (h)	Line No.
			0	1
			0	2
3,866,466	0	0	112,950,212	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.			2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	218,636,438	169,193,960	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	178,878,800	129,958,596	
5	Maintenance Expenses (402)	317-325	397,746	391,901	
6	Depreciation Expenses (403)	336-338	11,358,558	11,579,390	
7	Amort. & Depl. of Utility Plant (404-405)	336-338	0	218,617	
8	Amort. of Utility Plant Acq. Adj. (406)		76,968	96,735	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)				
10	Amort. of Conversion Expenses (407.2)				
11	Regulatory Debits (407.3)		55,531	55,531	
12	(Less) Regulatory Credits (407.4)		(100,162)	(100,162)	
13	Taxes Other Than Income Taxes (408.1)	262-263	6,087,668	5,156,059	
14	Income Taxes - Federal (409.1)	262-263	4,321,428	7,788,427	
15	Income Taxes - Other (409.1)	262-263	(1,519,009)	447,667	
16	Provision for Deferred Inc. Taxes (410.1)	234-235	(526,597)	(4,462,830)	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	4,084,392	86,311	
18	Investment Tax Credit Adj. - Net (411.4)		(112,328)	(120,502)	
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		203,002,995	151,095,740	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		15,633,443	18,098,220	

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Tennessee. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	-	15,633,443	18,098,220	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		(67)	(674)	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		0	0	
31	Revenues From Nonutility Operations (417)		23,964	21,726	
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		453,158	367,407	
36	Allowance for Other Funds Used in Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		829,386	804,819	
38	Gain on Disposition of Property (421.1)		0	0	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		1,306,441	1,193,278	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	182,243	125,866	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		182,243	125,866	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263	0	0	
48	Income Taxes-Other (409.2)	262-263	0	0	
49	Provision for Deferred Inc. Taxes (410.2)	234-235			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes On Other Inc. and Dod. (Total of 46 thru 52)		0	0	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		1,124,198	1,067,412	
55	Interest Charges				
56	Interest of Long-Term Debt (427)		4,864,102	4,995,502	
57	Amort. of Debt Disc. and Expense (428)	258-259	145,537	127,116	
58	Amortization of Loss on Recquired Debt (428.1)		74,455	82,373	
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	341,517	638,191	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(154,172)	(91,627)	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		5,271,439	5,751,555	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		11,486,202	13,414,077	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		11,486,202	13,414,077	

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission		Date of Report	Year of Report
ATMOS ENERGY CORORATION				Dec. 31, 2005
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY				
Include in column (e) entries reclassifying property from one account or utility service to another, etc. Corrections of entries of the current or immediately preceding year should be recorded in column (c) or column (d), accordingly, as they are corrections of additions or retirements.				
Account (a)	Balance First of Year (Acct. 101) (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)
INTANGIBLE PLANT				
Organization (301)	2,272		0	(2,272)
Franchises and Consents (302)	239,012			2,272
Miscellaneous Intangible Plant (303)	0	0		0
PRODUCTION PLANT				
Land and Land Rights (304)	0	0		
Structures and Improvements (305)				
LP Gas and Equipment (311)				0
STORAGE PLANT				
Land and Land Rights (360)	0			
Structures and Improvements (361)	0			
Gas Holders (362)	0			
Liquefaction Equipment (363.1)	0			
Vaporizing Equipment (363.2)	0			
Compressor Equipment (363.3)	0			
Other Equipment (363.5)	0			
TRANSMISSION PLANT				
Land and Land Rights (365.1)	731,315			(1,686)
Rights-of-Way (365.2)	347,285	0		1,686
Structures and Improvements (366)	2,679	0		0
Mains(367)	11,671,967	0		
Compressor Station Equipment (368)	0			
Measuring and Reg. Station Equipment (369)	1,629,190		0	
Communication Equipment (370)	0			
Other Equipment (371)	0			
DISTRIBUTION PLANT				
Land and Land Rights (374)	616,286	0		86,017
Structures and Improvements (375)	614,963		0	
Mains (376)	136,942,037	6,280,872	26,083	(9,873)
Compressor Station Equipment (377)	0			
Meas. and Reg. Sta. Equip.-General (378)	6,000,999	173,291	0	
Meas. and Reg. Sta. Equip.-City Gate (379)	1,773,618	168,417	0	0
Services (380)	72,191,218	5,537,799	188,615	
Meters (381)	10,744,493	191,676	33,594	0
Meter Installations (382)	19,338,144	2,090,741	9,148	0
House Regulators (383)	2,976,500	60,984	0	0
House Regulators Installation (384)	0			
Industrial Meas. and Reg. Sta. Equip. (385)	269,245	24,309	0	
Other Prop. on Customers' Premises (386)	0		0	
Other Equipment (387)	3,160	0		
GENERAL PLANT				
Land and Land Rights (389)	10,051			0
Structures and Improvements (390)	1,157,432	104,486	0	0
Office Furniture and Equipment (391)	494,333	413,158	0	0
Transportation Equipment (392)	1,040,412	0	85,740	(17,512)
Stores Equipment (393)	33,973	0	0	0
Tools, Shop and Garage Equipment (394)	961,819	27,959	0	0
Laboratory Equipment (395)	0			
Power Operated Equipment (396)	1,455,894	0		0
Communication Equipment (397)	500,515	0	0	0
Miscellaneous Equipment (398)	565,867	9,998	0	0
Other Tangible Property (399)	1,034,381	0		0
Total Above Plant Accounts	273,349,060	15,083,690	343,180	58,632

Name of Respondent		This Report Is: (1) X An Original (2) A Resubmission		Date of Report	Year of Report
ATMOS ENERGY CORORATION					Dec. 31, 2005
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY (Cont)					
Balance End of Year (Acct. 101) (f)	Balance End of Year		Amounts Applicable to Tennessee Col. (g) - Col (h) (i)	Total Tenn Plant In Service Col. (f) - Col (h) (j)	Amounts Located In Other States (k)
	Common Plant Included in (f) (g)	Amounts in (g) Applicable to Other States (h)			
0				0	
241,284				241,284	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
729,629				729,629	
348,971				348,971	
2,679				2,679	
11,671,967				11,671,967	
0				0	
1,629,190				1,629,190	
0				0	
0				0	
702,303				702,303	
614,963				614,963	
143,186,953				143,186,953	
0				0	
6,174,290				6,174,290	
1,942,035				1,942,035	
77,540,402				77,540,402	
10,902,575				10,902,575	
21,419,737				21,419,737	
3,037,484				3,037,484	
0				0	
293,554				293,554	
0				0	
3,160				3,160	
10,051				10,051	
1,261,918				1,261,918	
907,491				907,491	
937,160				937,160	
33,973				33,973	
989,778				989,778	
0				0	
1,455,894				1,455,894	
500,515				500,515	
575,865				575,865	
1,034,381				1,034,381	
288,148,202	0	0	0	288,148,202	0

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2005

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
1	1. INTANGIBLE PLANT			
2	301 Organization		88,355	88,355
3	302 Franchises and Consents	241,284	0	241,284
4	303 Miscellaneous Intangible Plant		529,034	529,034
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	241,284	617,389	858,673
6	2. PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	0	0	0
9	325.2 Producing Leaseholds	0	0	0
10	325.3 Gas Rights	0	0	0
11	325.4 Rights-of-Way	0	0	0
12	325.5 Other Land and Land Rights	0	0	0
13	326 Gas Well Structures	0	0	0
14	327 Field Compressor Station Structures	0	0	0
15	328 Field Meas. and Reg. Sta. Structures	0	0	0
16	329 Other Structures	0	0	0
17	330 Producing Gas Wells-Well Construction	0	0	0
18	331 Producing Gas Wells-Well Equipment	0	0	0
19	332 Field Lines	0	0	0
20	333 Field Compressor Station Equipment	0	0	0
21	334 Field Meas. and Reg. Sta. Equipment	0	0	0
22	335 Drilling and Cleaning Equipment	0	0	0
23	336 Purification Equipment	0	0	0
24	337 Other Equipment	0	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0	0
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0	0
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	0	0	0
29	305 Structures and Improvements	0	0	0
30	319 LP Gas and Equipment	0	0	0
31	343 Pipe Lines	0	0	0
32	344 Extracted Products Storage Equipment	0	0	0
33	345 Compressor Equipment	0	0	0
34	346 Gas Measuring and Regulating Equipment	0	0	0
35	347 Other Equipment	0	0	0
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	0	0	0
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	0	0	0
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	0	0	0
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	0	0	0
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	0	0	0
43	350.2 Rights-of-Way	0	0	0
44	351 Structures and Improvements	0	0	0
45	352 Wells	0	0	0
46	352.1 Storage Leaseholds and Rights	0	0	0
47	352.2 Reservoirs	0	0	0
48	352.3 Non-recoverable Natural Gas	0	0	0
49	353 Lines	0	0	0
50	354 Compressor Station Equipment	0	0	0
51	355 Measuring and Regulating Equipment	0	0	0
52	356 Purification Equipment	0	0	0
53	357 Other Equipment	0	0	0
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0	0
55	Other Storage Plant			
56	360 Land and Land Rights	0	0	0
57	361 Structures and Improvements	0	0	0
58	362 Gas Holders	0	0	0
59	363 Purification Equipment	0	0	0
60	363.1 Liquefaction Equipment	0	0	0
61	363.2 Vaporizing Equipment	0	0	0
62	363.3 Compressor Equipment	0	0	0
63	363.4 Measuring and Regulating Equipment	0	0	0
64	363.5 Other Equipment	0	0	0

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2005

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	0	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights	0	0	0
68	364.2 Structures and Improvements	0	0	0
69	364.3 LNG Processing Terminal Equipment	0	0	0
70	364.4 LNG Transportation Equipment	0	0	0
71	364.5 Measuring and Regulating Equipment	0	0	0
72	364.6 Compressor Station Equipment	0	0	0
73	364.7 Communications Equipment	0	0	0
74	364.8 Other Equipment	0	0	0
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0	0	0
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	0	0	0
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights	729,629	0	729,629
79	365.2 Rights-of-Way	348,971	0	348,971
80	366 Structures and Improvements	2,679	0	2,679
81	367 Mains	11,671,967	0	11,671,967
82	368 Compressor Station Equipment	0	0	0
83	369 Measuring and Regulating Station Equipment	1,629,190	0	1,629,190
84	370 Communication Equipment	0	0	0
85	371 Other Equipment	0	0	0
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	14,382,436	0	14,382,436
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	702,303	0	702,303
89	375 Structures and Improvements	614,963	0	614,963
90	376 Mains	143,186,953	0	143,186,953
91	377 Compressor Station Equipment	0	0	0
92	378 Meas. and Reg. Station Equipment-General	6,174,290	0	6,174,290
93	379 Meas. and Reg. Station Equipment-City Gate	1,942,035	0	1,942,035
94	380 Services	77,540,402	0	77,540,402
95	381 Meters	10,902,575	0	10,902,575
96	382 Meter Installations	21,419,737	0	21,419,737
97	383 House Regulators	3,037,484	0	3,037,484
98	384 House Regulator Installations	0	0	0
99	385 Industrial Measuring and Regulating Station Equipment	293,554	0	293,554
100	386 Other Property on Customers' Premises	0	0	0
101	387 Other Equipment	3,160	0	3,160
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	265,817,456	0	265,817,456
103	GENERAL PLANT			
104	389 Land and Land Rights	10,051	0	10,051
105	390 Structures and Improvements	1,261,918	645,456	1,907,374
106	391 Office Furniture and Equipment	907,491	1,386,656	2,294,147
107	392 Transportation Equipment	937,160	91,866	1,029,026
108	393 Stores Equipment	33,973	5,449	39,422
109	394 Tools, Shop, and Garage Equipment	989,778	95,522	1,085,300
110	395 Laboratory Equipment	0	0	0
111	396 Power Operated Equipment	1,455,894	4,562	1,460,456
112	397 Communication Equipment	500,515	1,487,621	1,988,136
113	398 Miscellaneous Equipment	575,865	240,005	815,870
114	Subtotal (Enter Total on lines 104 thru 113)	6,672,645	3,957,137	10,629,782
115	399 Other Tangible Property	1,034,381	10,194,289	11,228,670
116	TOTAL General Plant (Enter Total of lines 114 and 115)	7,707,026	14,151,426	21,858,452
117	TOTAL (Accounts 101 and 106)	288,148,202	14,768,815	302,917,017
118	Gas Plant Purchased (See Instr. 8)	0	0	0
119	(Less) Gas Plant Sold (See Instr. 8)	0	0	0
120	Experimental Gas Plant Unclassified	0	0	0
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	288,148,202	14,768,815	302,917,017
	WORK IN PROGRESS			
	107 Construction work in Progress - Gas	2,239,833	3,938,299	6,178,131
	TOTAL PLANT	290,388,035	18,707,114	309,095,148

FERC FORM NO. 2 (ED. 12-96)

Page 2-2 SUPPLEMENTAL SCHEDULE

NOTE: Plant amounts allocated to Tennessee on this Gas Plant in Service Supplemental Schedule were based on allocation methods used for financial reporting purposes only and may not be valid for ratemaking purposes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2005

GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	100,638,372	79,747,163
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	73,156,815	56,273,338
5	Large (or Ind.) (See Instr. 6)	35,834,780	22,698,468
6	482 Other Sales to Public Authorities	995,473	1,159,577
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	210,625,440	159,878,546
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	210,625,440	159,878,546
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	210,625,440	159,878,546
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	1,245,102	1,313,742
16	488 Misc. Service Revenues	189,185	215,633
17	489 Rev. from Trans. of Gas of Others	6,576,711	7,786,039
18	490 Sales of Prod. Ext. from Nat. Gas	0	
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	0	0
24	TOTAL Other Operating Revenues	8,010,998	9,315,414
25	TOTAL Gas Operating Revenues	218,636,438	169,193,960
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	218,636,438	
28	Dist. Type Sales-by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	173,795,187	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	35,834,780	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)	995,473	
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	210,625,440	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2005

GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY (Continued)

reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,888,269.0	6,752,678.4	109,025	110,609	2
				3
5,290,509.0	5,237,999.8	15,134	16,119	4
3,014,832.0	2,996,496.0	356	409	5
75,457.0	120,493.8	503	512	6
				7
15,269,067.0	15,107,668.0	125,018	127,649	8
				9
15,269,067.0	15,107,668.0	125,018	127,649	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
12,178,778				29
3,014,832				30
75,457				31
				32
15,269,067.0				33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2005

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	103	66
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒ An Original	(2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0		
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases				
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	144,622,965	117,949,170		
74	804.1 Liquefied Natural Gas Purchases	111	(111)		
75	805 Other Gas Purchases	(48,618,457)	(52,669,938)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	68,928,641	52,910,821		
77	TOTAL Purchased Gas (Enter Total of line 68 - 76)	164,933,260	118,189,942		
78	806 Exchange Gas	985,860	(893,742)		
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	0	0		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	26,446,690	20,646,039		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(28,603,553)	(24,118,175)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit				
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit				
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit				
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	(62,891)	(318,608)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(62,891)	(318,608)		
95	813 Other Gas Supply Expenses	1,828,713	1,831,082		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	165,528,079	115,336,538		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	165,528,182	115,336,604		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering	0	0		
102	815 Maps and Records				
103	816 Wells Expenses	0	0		
104	817 Lines Expenses				
105	818 Compressor Station Expenses				
106	819 Compressor Station Fuel and Power				
107	820 Measuring and Regulating Station Expenses				
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses	0	0		
111	824 Other Expenses				
112	825 Storage Well Royalties	0	0		
113	826 Rents	0	0		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0		

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original	(Mo, Da, Yr)	
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells				
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment	0	0		
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0		
122	836 Maintenance of Purification Equipment	0	0		
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	0		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	26	0		
129	841 Operation Labor and Expenses	0	15		
130	842 Rents	0	0		
131	842.1 Fuel				
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)	26	15		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements	79	284		
138	843.3 Maintenance of Gas Holders	0	0		
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment	0	0		
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	79	284		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	105	299		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts - Credits				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses				
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements				
169	847.3 Maintenance of LNG Processing Terminal Equipment				
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0		
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines 165 & 175)	0	0		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	105	299		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	0	0		
181	851 System Control and Load Dispatching				
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses	0	0		
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses	147,975	3,096		
187	857 Measuring and Regulating Station Expenses	76	0		
188	858 Transmission and Compression of Gas by Others				
189	859 Other Expenses				
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 thru 190)	148,051	3,096		
192	Maintenance				
193	861 Maintenance Supervision and Engineering				
194	862 Maintenance of Structures and Improvements				
195	863 Maintenance of Mains	1,343	16,659		
196	864 Maintenance of Compressor Station Equipment	0	0		
197	865 Maintenance of Measuring and Reg. Station Equipment	700	0		
198	866 Maintenance of Communication Equipment	0	0		
199	867 Maintenance of Other Equipment				
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	2,043	16,659		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	150,094	19,755		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	1,050,288	1,006,727		
205	871 Distribution Load Dispatching	460	22,827		
206	872 Compressor Station Labor and Expenses	0	0		
207	873 Compressor Station Fuel and Power				

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	1,185,676	1,152,875		
209	875 Measuring and Regulating Station Expenses	150,556	180,552		
210	876 Measuring and Regulating Station Expenses - Industrial	334	540		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	947	3,359		
212	878 Meter and House Regulator Expenses	422,073	337,715		
213	879 Customer Installations Expenses	495	77		
214	880 Other Expenses	93,374	70,519		
215	881 Rents	247,957	133,703		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	3,152,160	2,908,894		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	1,595	1,867		
219	886 Maintenance for Structures and Improvements	1,354	2,838		
220	887 Maintenance of Mains	163,093	132,705		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	4,441	2,836		
223	890 Maintenance of Meas. and Reg. Sta. Equip - Industrial	0	1,181		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	2,407	224		
225	892 Maintenance of Services	141,388	143,604		
226	893 Maintenance of Meters and House Regulators	80,442	88,982		
227	894 Maintenance of Other Equipment	704	721		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	395,424	374,958		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	3,547,584	3,283,852		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	5,000	311		
233	902 Meter Reading Expenses	686,078	676,266		
234	903 Customer Records and Collection Expenses	193,466	219,319		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	358,957	(148,250)		
236	905 Miscellaneous Customer Accounts	105	728		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,243,606	748,374		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	2,672	2,614		
241	908 Customer Assistance Expenses	4,849	2,193		
242	909 Informational and Instructional Expenses	25,872	21,606		
243	910 Miscellaneous Customer Service and Informational Expenses	167	1,011		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	33,560	27,424		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	24,585	5,285		
248	912 Demonstration and Selling Expenses	39,928	68,985		
249	913 Advertising Expenses	1,178	2,029		
250	916 Miscellaneous Sales Expenses	31,741	7,520		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	97,432	83,819		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	148	0		
255	921 Office Supplies and Expenses	11,349	2,995,610		
256	(Less) (922) Administrative Expenses Transferred - Cr.	6,164,049	5,495,845		
257	923 Outside Services Employed	1,136,360	937,591		
258	924 Property Insurance	0	0		
259	925 Injuries and Damages	243	1,388		
260	926 Employee Pensions and Benefits	1,168,536	1,195,255		
261	927 Franchise Requirements	7,858	0		
262	928 Regulatory Commission Expenses	61	0		
263	(Less) (929) Duplicate charges - Cr.	0	0		
264	930.1 General Advertising Expenses	4,094	510		
265	930.2 Miscellaneous General Expenses	25,460	25,825		
266	931 Rents	157,625	198,346		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	8,675,783	10,850,370		
268	Maintenance				
269	935 Maintenance of General Plant	200	0		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	8,675,983	10,850,370		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	179,276,546	130,350,497		

ATMOS ENERGY CORPORATION
Manufactured Gas Production - TENNESSEE ONLY
Dec. 31, 2005

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	103	66
Total Operations	103	66
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	103	66

Tennessee Supplemental Schedule No. 3

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TENNESSEE ONLY

Name of Respondent	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION			Dec. 31, 2005

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

1. Report below the activity for the Accumulated Depreciation Accounts for Tennessee only. retirements, and ending balances. The depreciation rates by sub-accounts should also be listed.
2. Show by sub-account the beginning balances, additions

Line No.	Account (a)	Depreciation Rate (b)	Balance at Beginning of Year (c)	Additions (d)
1				
2				
3	Total All Sub Accounts*		112,950,212	11,435,526
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
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*Provision account detail not available.

TENNESSEE ONLY

Name of Respondent	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION			Dec. 31, 2005

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

Retirements (e)	Adjustments (f)	Transfers (g)	Balance at End of Year (h)	Line No.
			0	1
			0	2
2,246,689	0	0	122,139,049	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.			2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	184,574,747	218,636,438	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	150,896,533	178,878,800	
5	Maintenance Expenses (402)	317-325	522,947	397,746	
6	Depreciation Expenses (403)	336-338	11,440,507	11,358,558	
7	Amort. & Depl. of Utility Plant (404-405)	336-338	-	-	
8	Amort. of Utility Plant Acq. Adj. (406)		57,536	76,968	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		-	-	
10	Amort. of Conversion Expenses (407.2)		-	-	
11	Regulatory Debits (407.3)		65,392	55,531	
12	(Less) Regulatory Credits (407.4)		(117,948)	(100,162)	
13	Taxes Other Than Income Taxes (408.1)	262-263	5,851,994	6,087,668	
14	Income Taxes - Federal (409.1)	262-263	8,900,269	4,321,428	
15	Income Taxes - Other (409.1)	262-263	1,080,119	(1,519,009)	
16	Provision for Deferred Inc. Taxes (410.1)	234-235	(7,799,217)	(526,597)	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	(246,939)	4,084,392	
18	Investment Tax Credit Adj. - Net (411.4)		(125,156)	(112,328)	
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-	
20	Losses from Disp. of Utility Plant (411.7)		-	-	
21	(Less) Gains from Disposition of Allowances (411.8)		-	-	
22	Losses from Disposition of Allowances (411.9)		-	-	
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		170,526,037	203,002,995	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		14,048,710	15,633,443	

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Tennessee. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	-	14,048,710	15,633,443	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		60	(67)	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		(492)	-	
31	Revenues From Nonutility Operations (417)		13,211	23,964	
32	(Less) Expenses of Nonutility Operations (417.1)		-	-	
33	Nonoperating Rental Income (418)		-	-	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-	
35	Interest and Dividend Income (419)		536,298	453,158	
36	Allowance for Other Funds Used in Construction (419.1)		-	-	
37	Miscellaneous Nonoperating Income (421)		(3,290,302)	829,386	
38	Gain on Disposition of Property (421.1)		1,697	-	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		(2,739,528)	1,306,441	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		-	-	
42	Miscellaneous Amortization (425)	340	-	-	
43	Miscellaneous Income Deductions (426.1-426.5)	340	148,318	182,243	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		148,318	182,243	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263	-	-	
47	Income Taxes-Federal (409.2)	262-263	-	-	
48	Income Taxes-Other (409.2)	262-263	-	-	
49	Provision for Deferred Inc. Taxes (410.2)	234-235	-	-	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235	-	-	
51	Investment Tax Credit Adj.-Net (411.5)		-	-	
52	(Less) Investment Tax Credits (420)		-	-	
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		-	-	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		(2,887,846)	1,124,198	
55	Interest Charges				
56	Interest of Long-Term Debt (427)		6,154,461	4,864,102	
57	Amort. of Debt Disc. and Expense (428)	258-259	146,553	145,537	
58	Amortization of Loss on Recquired Debt (428.1)		114,727	74,455	
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259	-	-	
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		-	-	
61	Interest on Debt to Assoc. Companies (430)	340	-	-	
62	Other Interest Expense (431)	340	1,477,396	341,517	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(217,049)	(154,172)	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		7,676,088	5,271,439	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		3,484,776	11,486,202	
66	Extraordinary Items				
67	Extraordinary Income (434)		-	-	
68	(Less) Extraordinary Deductions (435)		-	-	
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-	-	
70	Income Taxes-Federal and Other (409.3)	262-263	-	-	
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-	-	
72	Net Income (Enter Total of lines 65 and 71)		3,484,776	11,486,202	

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report	Year of Report	
ATMOS ENERGY CORORATION	(2) A Resubmission		Dec. 31, 2006	
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY				
Include in column (e) entries reclassifying property from one account or utility service to another, etc. Corrections of entries of the current or immediately preceding year should be recorded in column (c) or column (d), accordingly, as they are corrections of additions or retirements.				
Account (a)	Balance First of Year (Acct. 101) (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)
INTANGIBLE PLANT				
Organization (301)	0		0	0
Franchises and Consents (302)	241,284			0
Miscellaneous Intangible Plant (303)	0	0		0
PRODUCTION PLANT				
Land and Land Rights (304)	0	0		
Structures and Improvements (305)	0			
LP Gas and Equipment (311)	0			0
STORAGE PLANT				
Land and Land Rights (360)	0			
Structures and Improvements (361)	0			
Gas Holders (362)	0			
Liquefaction Equipment (363.1)	0			
Vaporizing Equipment (363.2)	0			
Compressor Equipment (363.3)	0			
Other Equipment (363.5)	0			
TRANSMISSION PLANT				
Land and Land Rights (365.1)	729,629			0
Rights-of-Way (365.2)	348,971	0		0
Structures and Improvements (366)	2,679	0		0
Mains(367)	11,671,967	0		
Compressor Station Equipment (368)	0			
Measuring and Reg. Station Equipment (369)	1,629,190		0	
Communication Equipment (370)	0			
Other Equipment (371)	0			
DISTRIBUTION PLANT				
Land and Land Rights (374)	702,303	146,768		0
Structures and Improvements (375)	614,963		0	
Mains (376)	143,186,953	8,781,101	330,167	0
Compressor Station Equipment (377)	0			
Meas. and Reg. Sta. Equip.-General (378)	6,174,290	74,532	0	
Meas. and Reg. Sta. Equip.-City Gate (379)	1,942,035	455,225	0	0
Services (380)	77,540,402	7,028,345	445,568	
Meters (381)	10,902,575	193,461	5,127	0
Meter Installations (382)	21,419,737	(65,133)	118,472	(776)
House Regulators (383)	3,037,484	60,730	0	0
House Regulators Installation (384)	0			
Industrial Meas. and Reg. Sta. Equip. (385)	293,554	30,275	0	
Other Prop. on Customers' Premises (386)	0		0	
Other Equipment (387)	3,160	0		(3,160)
GENERAL PLANT				
Land and Land Rights (389)	10,051	0		0
Structures and Improvements (390)	1,261,918	144,262	0	(18,148)
Office Furniture and Equipment (391)	907,491	3,733	341,438	0
Transportation Equipment (392)	937,160	0	498,504	21,459
Stores Equipment (393)	33,973	0	8,819	0
Tools, Shop and Garage Equipment (394)	989,778	17,351	272,224	3,160
Laboratory Equipment (395)	0			
Power Operated Equipment (396)	1,455,894	184,924	1,223,689	0
Communication Equipment (397)	500,515	3,400	341,839	0
Miscellaneous Equipment (398)	575,865	364,217	0	0
Other Tangible Property (399)	1,034,381	6,474	15,122	0
Total Above Plant Accounts	288,148,202	17,429,665	3,600,969	2,535

Name of Respondent		This Report Is: (1) X An Original (2) A Resubmission		Date of Report	Year of Report
ATMOS ENERGY CORORATION					Dec. 31, 2006
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY (Cont)					
Balance End of Year (Acct. 101) (f)	Balance End of Year		Amounts Applicable to Tennessee Col. (g) - Col (h) (i)	Total Tenn Plant In Service Col. (f) - Col (h) (j)	Amounts Located In Other States (k)
	Common Plant Included in (f) (g)	Amounts in (g) Applicable to Other States (h)			
0				0	
241,284				241,284	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
0				0	
729,629				729,629	
348,971				348,971	
2,679				2,679	
11,671,967				11,671,967	
0				0	
1,629,190				1,629,190	
0				0	
0				0	
849,071				849,071	
614,963				614,963	
151,637,887				151,637,887	
0				0	
6,248,822				6,248,822	
2,397,260				2,397,260	
84,123,179				84,123,179	
11,090,909				11,090,909	
21,235,356				21,235,356	
3,098,214				3,098,214	
0				0	
323,829				323,829	
0				0	
0				0	
10,051				10,051	
1,388,032				1,388,032	
569,786				569,786	
460,115				460,115	
25,154				25,154	
738,065				738,065	
0				0	
417,129				417,129	
162,076				162,076	
940,082				940,082	
1,025,733				1,025,733	
301,979,433	0	0	0	301,979,433	0

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2006

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
1	1. INTANGIBLE PLANT			
2 301	Organization		88,355	88,355
3 302	Franchises and Consents	241,284	0	241,284
4 303	Miscellaneous Intangible Plant	0	529,034	529,034
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	241,284	617,389	858,673
6	2. PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8 325.1	Producing Lands	0	0	0
9 325.2	Producing Leaseholds	0	0	0
10 325.3	Gas Rights	0	0	0
11 325.4	Rights-of-Way	0	0	0
12 325.5	Other Land and Land Rights	0	0	0
13 326	Gas Well Structures	0	0	0
14 327	Field Compressor Station Structures	0	0	0
15 328	Field Meas. and Reg. Sta. Structures	0	0	0
16 329	Other Structures	0	0	0
17 330	Producing Gas Wells-Well Construction	0	0	0
18 331	Producing Gas Wells-Well Equipment	0	0	0
19 332	Field Lines	0	0	0
20 333	Field Compressor Station Equipment	0	0	0
21 334	Field Meas. and Reg. Sta. Equipment	0	0	0
22 335	Drilling and Cleaning Equipment	0	0	0
23 336	Purification Equipment	0	0	0
24 337	Other Equipment	0	0	0
25 338	Unsuccessful Exploration & Devel. Costs	0	0	0
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0	0
27	PRODUCTS EXTRACTION PLANT			
28 304	Land and Land Rights	0	0	0
29 305	Structures and Improvements	0	0	0
30 319	L.P. Gas and Equipment	0	0	0
31 343	Pipe Lines	0	0	0
32 344	Extracted Products Storage Equipment	0	0	0
33 345	Compressor Equipment	0	0	0
34 346	Gas Measuring and Regulating Equipment	0	0	0
35 347	Other Equipment	0	0	0
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	0	0	0
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	0	0	0
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	0	0	0
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	0	0	0
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42 350.1	Land	0	0	0
43 350.2	Rights-of-Way	0	0	0
44 351	Structures and Improvements	0	0	0
45 352	Wells	0	0	0
46 352.1	Storage Leaseholds and Rights	0	0	0
47 352.2	Reservoirs	0	0	0
48 352.3	Non-recoverable Natural Gas	0	0	0
49 353	Lines	0	0	0
50 354	Compressor Station Equipment	0	0	0
51 355	Measuring and Regulating Equipment	0	0	0
52 356	Purification Equipment	0	0	0
53 357	Other Equipment	0	0	0
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0	0
55	Other Storage Plant			
56 360	Land and Land Rights	0	0	0
57 361	Structures and Improvements	0	0	0
58 362	Gas Holders	0	0	0
59 363	Purification Equipment	0	0	0
60 363.1	Liquefaction Equipment	0	0	0
61 363.2	Vaporizing Equipment	0	0	0
62 363.3	Compressor Equipment	0	0	0
63 363.4	Measuring and Regulating Equipment	0	0	0
64 363.5	Other Equipment	0	0	0

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2006

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
65	TOTAL Other Storage Plant (Enter Total of lines 55 thru 64)	0	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights	0	0	0
68	364.2 Structures and Improvements	0	0	0
69	364.3 LNG Processing Terminal Equipment	0	0	0
70	364.4 LNG Transportation Equipment	0	0	0
71	364.5 Measuring and Regulating Equipment	0	0	0
72	364.6 Compressor Station Equipment	0	0	0
73	364.7 Communications Equipment	0	0	0
74	364.8 Other Equipment	0	0	0
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0	0	0
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	0	0	0
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights	729,629	0	729,629
79	365.2 Rights-of-Way	348,971	0	348,971
80	366 Structures and Improvements	2,679	0	2,679
81	367 Mains	11,671,967	0	11,671,967
82	368 Compressor Station Equipment	0	0	0
83	369 Measuring and Regulating Station Equipment	1,629,190	0	1,629,190
84	370 Communication Equipment	0	0	0
85	371 Other Equipment	0	0	0
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	14,382,436	0	14,382,436
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	849,071	0	849,071
89	375 Structures and Improvements	614,963	0	614,963
90	376 Mains	151,637,887	0	151,637,887
91	377 Compressor Station Equipment	0	0	0
92	378 Meas. and Reg. Station Equipment-General	6,248,822	0	6,248,822
93	379 Meas. and Reg. Station Equipment-City Gate	2,397,260	0	2,397,260
94	380 Services	84,123,179	0	84,123,179
95	381 Meters	11,090,909	0	11,090,909
96	382 Meter Installations	21,235,356	0	21,235,356
97	383 House Regulators	3,098,214	0	3,098,214
98	384 House Regulator Installations	0	0	0
99	385 Industrial Measuring and Regulating Station Equipment	323,829	0	323,829
100	386 Other Property on Customers' Premises	0	0	0
101	387 Other Equipment	0	0	0
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	281,619,490	0	281,619,490
103	GENERAL PLANT			
104	389 Land and Land Rights	10,051	0	10,051
105	390 Structures and Improvements	1,388,032	541,332	1,929,364
106	391 Office Furniture and Equipment	569,786	1,115,568	1,685,354
107	392 Transportation Equipment	460,115	811	460,926
108	393 Stores Equipment	25,154	5,101	30,255
109	394 Tools, Shop, and Garage Equipment	738,065	63,811	801,876
110	395 Laboratory Equipment	0	0	0
111	396 Power Operated Equipment	417,129	4,051	421,180
112	397 Communication Equipment	162,076	1,196,340	1,358,416
113	398 Miscellaneous Equipment	940,082	430,477	1,370,559
114	Subtotal (Enter Total on lines 104 thru 113)	4,710,490	3,357,491	8,067,981
115	399 Other Tangible Property	1,025,733	9,098,363	10,124,096
116	TOTAL General Plant (Enter Total of lines 114 and 115)	5,736,223	12,455,854	18,192,077
117	TOTAL (Accounts 101 and 106)	301,979,433	13,073,243	315,052,676
118	Gas Plant Purchased (See Instr. 8)	0	0	0
119	(Less) Gas Plant Sold (See Instr. 8)	0	0	0
120	Experimental Gas Plant Unclassified	0	0	0
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	301,979,433	13,073,243	315,052,676
	WORK IN PROGRESS			
107	Construction work in Progress - Gas	5,218,856	1,013,948	6,232,804
	TOTAL PLANT	307,198,289	14,087,191	321,285,480

FERC FORM NO. 2 (ED. 12-96)

Page 2-2 SUPPLEMENTAL SCHEDULE

NOTE: Plant amounts allocated to Tennessee on this Gas Plant in Service Supplemental Schedule were based on allocation methods used for financial reporting purposes only and may not be valid for ratemaking purposes.

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒ An Original	(2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2006
GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY					
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted			for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously		
Line No.	Title of Account	OPERATING REVENUES			
	(a)	Amount for Year	Amount for Previous Year		
		(b)	(c)		
1	GAS SERVICE REVENUES				
2	480 Residential Sales	92,962,933	100,638,372		
3	481 Commercial & Industrial Sales				
4	Small (or Comm.) (See Instr. 6)	64,181,889	73,156,815		
5	Large (or Ind.) (See Instr. 6)	17,602,978	35,834,780		
6	482 Other Sales to Public Authorities	909,542	995,473		
7	484 Interdepartmental Sales				
8	TOTAL Sales to Ultimate Consumers	175,657,342	210,625,440		
9	483 Sales for Resale				
10	TOTAL Nat. Gas Service Revenues	175,657,342	210,625,440		
11	Revenues from Manufactured Gas				
12	TOTAL Gas Service Revenues	175,657,342	210,625,440		
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers				
15	487 Forfeited Discounts	1,740,204	1,245,102		
16	488 Misc. Service Revenues	170,752	189,185		
17	489 Rev. from Trans. of Gas of Others	7,020,107	6,576,711		
18	490 Sales of Prod. Ext. from Nat. Gas	0			
19	491 Rev. from Nat. Gas Proc. by Others				
20	492 Incidental Gasoline and Oil Sales				
21	493 Rent from Gas Property	0	0		
22	494 Interdepartmental Rents				
23	495 Other Gas Revenues	(13,658)	0		
24	TOTAL Other Operating Revenues	8,917,405	8,010,998		
25	TOTAL Gas Operating Revenues	184,574,747	218,636,438		
26	(Less) 496 Provision for Rate Refunds				
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	184,574,747			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	157,144,822			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	17,602,978			
30	Sales for Resale				
31	Other Sales to Pub. Auth. (Local Dist. Only)	909,542			
32	Interdepartmental Sales				
33	TOTAL (Same as Line 10, Columns (b) and (d))	175,657,342			

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1)	☒ An Original		Dec. 31, 2006
	(2)	☐ A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf			per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.	
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,247,307.0	6,888,269.0	111,473	109,025	2
				3
4,694,422.0	5,290,509.0	15,347	15,134	4
1,732,748.0	3,014,832.0	356	356	5
68,889.0	75,457.0	496	503	6
				7
12,743,366.0	15,269,067.0	127,672	125,018	8
				9
12,743,366.0	15,269,067.0	127,672	125,018	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
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				21
				22
				23
				24
				25
				26
				27
10,941,729				28
1,732,748				29
				30
68,889				31
				32
12,743,366.0				33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2006

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	1,279	103
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses	26	0
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	26	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	26	0

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0		
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases				
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	138,160,816	144,622,965		
74	804.1 Liquefied Natural Gas Purchases	0	111		
75	805 Other Gas Purchases		(48,618,457)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	(12,601,264)	68,928,641		
77	TOTAL Purchased Gas (Enter Total of line 68 - 76)	125,559,552	164,933,260		
78	806 Exchange Gas	2,222,710	985,860		
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	0	0		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☐ (2) ☒ An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	33,522,864	26,446,690		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(26,434,336)	(28,603,553)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit				
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit				
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit				
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	(77,770)	(62,891)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(77,770)	(62,891)		
95	813 Other Gas Supply Expenses	1,836,838	1,828,713		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	136,629,858	165,528,079		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	136,631,163	165,528,182		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering	0	0		
102	815 Maps and Records				
103	816 Wells Expenses	0	0		
104	817 Lines Expenses	0	0		
105	818 Compressor Station Expenses	0	0		
106	819 Compressor Station Fuel and Power	0	0		
107	820 Measuring and Regulating Station Expenses	0	0		
108	821 Purification Expenses	0	0		
109	822 Exploration and Development				
110	823 Gas Losses	0	0		
111	824 Other Expenses	0	0		
112	825 Storage Well Royalties	0	0		
113	826 Rents	0	0		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells				
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment	0	0		
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0		
122	836 Maintenance of Purification Equipment	0	0		
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	0		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	2	26		
129	841 Operation Labor and Expenses	0	0		
130	842 Rents	0	0		
131	842.1 Fuel				
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)	2	26		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements	0	79		
138	843.3 Maintenance of Gas Holders	0	0		
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment	0	0		
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	79		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	2	105		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminating and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts - Credits				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses				
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements				
169	847.3 Maintenance of LNG Processing Terminal Equipment				
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0		
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp (Lines 165 & 175)	0	0		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	2	105		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	0	0		
181	851 System Control and Load Dispatching				
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses	0	0		
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses	33,404	147,975		
187	857 Measuring and Regulating Station Expenses	0	76		
188	858 Transmission and Compression of Gas by Others				
189	859 Other Expenses				
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 thru 190)	33,404	148,051		
192	Maintenance				
193	861 Maintenance Supervision and Engineering				
194	862 Maintenance of Structures and Improvements				
195	863 Maintenance of Mains	5	1,343		
196	864 Maintenance of Compressor Station Equipment	0	0		
197	865 Maintenance of Measuring and Reg. Station Equipment	65	700		
198	866 Maintenance of Communication Equipment	20	0		
199	867 Maintenance of Other Equipment				
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	90	2,043		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	33,494	150,094		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	1,207,234	1,050,288		
205	871 Distribution Load Dispatching	6,042	460		
206	872 Compressor Station Labor and Expenses	0	0		
207	873 Compressor Station Fuel and Power				

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	1,268,977	1,185,676		
209	875 Measuring and Regulating Station Expenses	151,582	150,556		
210	876 Measuring and Regulating Station Expenses - Industrial	137	334		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	6,719	947		
212	878 Meter and House Regulator Expenses	449,250	422,073		
213	879 Customer Installations Expenses	9	495		
214	880 Other Expenses	145,494	93,374		
215	881 Rents	187,333	247,957		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	3,422,777	3,152,160		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	2,694	1,595		
219	886 Maintenance for Structures and Improvements	5,638	1,354		
220	887 Maintenance of Mains	222,303	163,093		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	3,897	4,441		
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	0	0		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	2,286	2,407		
225	892 Maintenance of Services	187,184	141,388		
226	893 Maintenance of Meters and House Regulators	97,739	80,442		
227	894 Maintenance of Other Equipment	1,116	704		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	522,857	395,424		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	3,945,634	3,547,584		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	5,011	5,000		
233	902 Meter Reading Expenses	639,748	686,078		
234	903 Customer Records and Collection Expenses	189,955	193,466		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒ An Original	(2) ☐ A Resubmission		Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	100,925	358,957		
236	905 Miscellaneous Customer Accounts	63	105		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	935,702	1,243,606		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	9,980	2,672		
241	908 Customer Assistance Expenses	21,672	4,849		
242	909 Informational and Instructional Expenses	56,966	25,872		
243	910 Miscellaneous Customer Service and Informational Expenses	2,008	167		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	90,626	33,560		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	86,710	24,585		
248	912 Demonstration and Selling Expenses	56,399	39,928		
249	913 Advertising Expenses	4,910	1,178		
250	916 Miscellaneous Sales Expenses	22,643	31,741		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	170,662	97,432		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	1,120	148		
255	921 Office Supplies and Expenses	12,365	11,349		
256	(Less) (922) Administrative Expenses Transferred - Cr.	6,821,072	6,164,049		
257	923 Outside Services Employed	1,017,257	1,136,360		
258	924 Property Insurance	134,008	0		
259	925 Injuries and Damages	0	243		
260	926 Employee Pensions and Benefits	1,296,391	1,168,536		
261	927 Franchise Requirements	23,552	7,858		
262	928 Regulatory Commission Expenses	91,196	61		
263	(Less) (929) Duplicate charges - Cr.	0	0		
264	930.1 General Advertising Expenses	2,477	4,094		
265	930.2 Miscellaneous General Expenses	34,936	25,460		
266	931 Rents	177,823	157,625		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	9,612,197	8,675,783		
268	Maintenance				
269	935 Maintenance of General Plant	0	200		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	9,612,197	8,675,983		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	151,419,480	179,276,546		

ATMOS ENERGY CORPORATION
Manufactured Gas Production - TENNESSEE ONLY
Dec. 31, 2006

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	1,279	103
Total Operations	1,279	103
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	1,279	103

Tennessee Supplemental Schedule No. 3

Page 3-10

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

1. Report below the activity for the Accumulated Depreciation Accounts for Tennessee only. retirements, and ending balances. The depreciation rates by sub-accounts should also be listed.
2. Show by sub-account the beginning balances, additions

Line No.	Account (a)	Depreciation Rate (b)	Balance at Beginning of Year (c)	Additions (d)
1				
2				
3	Total All Sub Accounts*		122,139,049	11,498,043
4				
5				
6				
7				
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31				
32				
33				

*Provision account detail not available.

TENNESSEE ONLY

Name of Respondent	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION			Dec. 31, 2006

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

Retirements (e)	Adjustments (f)	Transfers (g)	Balance at End of Year (h)	Line No.
			0	1
			0	2
4,795,771	0	0	128,841,321	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
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			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33

30

**ANNUAL FINANCIAL
AND OPERATING REPORT**

OF

ATMOS ENERGY-MIDSTATES

A DIVISION OF ATMOS ENERGY CORPORATION

TO THE

State Corporation Commission

OF THE

COMMONWEALTH OF VIRGINIA

FOR THE YEAR ENDED DECEMBER 31, 2003

Gas Companies

	<u>Title</u>	<u>Old Page Number</u>
A	Receivables from Associated Companies	206
B	Materials and Supplies	207
C	Production Fuel and Oil Stock	209
D	Notes Payable Payables to Associated Companies	221
E	Miscellaneous Current and Accrued Liabilities Customer Advances for Construction	224
F	Particulars Concerning Certain Other Income Accounts	303

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivables from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payments of any note or account.

Line No.	Particulars (a)	Balance Beginning of year (b)	Totals for Year		Balance End of Year (c)	Interest for Year (f)
			Debits (e)	Credits (d)		
1						
2	<u>Receivables from Associated Companies</u>					
3	<u>A/C 146</u>					
4						
5	Subsidiaries of Atmos Energy					
6	Corporation for rentals, taxes, payroll,					
7	dividends, inventory, etc.	85,252,036	4,649,534,791	4,611,434,084	123,352,743	
8						
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a separate page) showing general class of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected--debited or credited. Debits or credits

Line No.	Account (a)	Balance Beginning of Year (b)	Balances End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151) (See sch pg 209).....	\$504,830	\$127,813	Peaking
2	Fuel Stock Expenses Undistributed (Acct. 152)....	\$0	\$0	
3	Residual & Extracted Products (Acct. 153).....	\$0	\$0	
4	Plant Materials & Operating Supplies (Acct. 154).			
5			\$1,885,155	Various business units
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
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22				
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24				
25				
26				
27				
28				
29				
30	Total Account 154.....	\$3,853,403	\$1,885,155	
31	Merchandise (Account 155).....	\$1,577,704	\$998,031	Merchandising
32	Other Materials & Supplies (Acct. 156).....	\$205,111	\$0	Various
33	Nuclear Material Held for Sale (Acct. 157) *.....			
34	Stores Expense Undistributed (Acct. 163).....	\$639,001	\$415,758	Various
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet).	\$6,780,049	\$3,426,757	

* Not applicable to Gas Utilities

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.

2. Show quantities in tons of 2000 lb. Barrels (42 gals.), or Mcf, whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.

4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expense incurred with appropriate adjustments for the inventories at beginning and end of year.

KINDS OF FUEL AND OIL									
Propane									
Line No.	Item (a)	Total Cost (b)	Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	
1	On hand beginning of year.....	504,830	581,792	504,830					
2	Received during year.....	0	0	0					
3	TOTAL.....	504,830	581,792	504,830					
4	Used during year (specify Depts)...								
5									
6									
7									
8									
9									
10									
11	Sold or transferred.....	377,017	434,502	377,017					
12	TOTAL DISPOSED OF.....	377,017	434,502	377,017					
13	BALANCE END OF YEAR.....	127,813	147,290	127,813					
KINDS OF FUEL AND OIL - Continued									
Line No.	Item (i)		Quantity (j)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)	
14	On hand beginning of year.....								
15	Received during year.....								
16	TOTAL.....								
17	Used during year (specify Depts).....								
18									
19									
20									
21									
22									
23									
24	Sold or transferred.....								
25	TOTAL DISPOSED OF.....								
26	BALANCE END OF YEAR.....								

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C

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year. agreements covering open lines of credit. 2. Give particulars of collateral pledged, if any. 4. Any demands notes should be designated as such in column (d). 3. Furnish particulars for any formal or informal compensating balance 5. Any amounts may be grouped by classes, showing the number of such amounts.						
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance end of year (f)
1						
2	Amarillo National Bank	General Corporate	4-1-03	3-31-04	Variable	18,000,000
3						
4	Bank One, N.A.	General Corporate	7-31-03	7-29-04	Variable	0
5						
6	KBC Bank	General Corporate	10-10-03	***	Variable	0
7						
8	Commercial Paper	General Corporate	*	**	Variable	173,794,967
9						
10						
11						
12	* Various dates ranging from 11-5-03 to 12-31-03					
13	** Various dates ranging from 1-2-04 to 1-28-04					
14	*** This credit facility has no maturity date and may be terminated					
15	by either party at any time upon written notice.					
16						
17						
18						
19						
20				TOTAL		191,794,967

PAYABLES TO ASSOCIATED COMPANIES (Account 233, 234)

1. Report the particulars of notes and accounts payable to associated companies at end of year. also in column (a) date of note, maturity and interest rate. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, in addition to a total for the combined accounts. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 3. List each note separately and note the purpose for which issued. Show describe such collateral. 5. If collateral has been pledged as security to the payment of any note or account,						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
21	Payables from Associated Companies					
22	A/C 234					
23						
24	Subsidiaries of Atmos Energy					
25	Corporation for rentals, taxes, payroll					
26	dividends, inventory, etc.	\$0	0	0	\$0	
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTAL				\$0	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1 Report the amount and description of other current and accrued liabilities at end of year.		
2. Minor items may be grouped under appropriate title.		
Line No.	Items (a)	Balance End of Year (b)
1		
2		
3	SFAS 106 - OPEB	5,300,000
4	Management Incentive/Variable Pay	3,185,312
5	Mid-States Environmental	745,274
6	Reserve for Balancing adjustments	7,203,393
7	Liabilities from risk management activities	2,652,830
8	LGS Integration Accrual	388,508
9	Deferred Executive Compensation	2,818,501
10	Minor Items Less Than \$250,000	404,240
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	22,698,058
CUSTOMER ADVANCE FOR CONSTRUCTION (Account 252)		
Line No.	List each note by departments (a)	Balance End of Year (b)
41	Texas	821,325
42	Louisiana	4,206,735
43	Kentucky	4,362,679
44	Missouri	46,355
45	Colorado	2,592,309
46	Kansas	1,207,054
47	Tennessee	11,474
48	Illinois	118,892
49	Virginia	10,388
50	Iowa	2,090
51	Mississippi	310,228
52	TOTAL	13,689,529

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in the schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operations, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operations and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Interest and Dividend Income (Account 419) - Report interests and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Account 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.
6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Items (a)	Amount (b)
1	<u>Merchandising, Jobbing and Contract Work A/C 415-416</u>	
2	Gross Sales	3,086,537
3	Costs and Expense of Merchandising, Jobbing and Contract Work (i.e. cost of sales,	
4	material and contract work, labor and overhead, commissions, advertising, etc.)	(3,067,048)
5	Net Income from Merchandising	19,489
6		
7		
8	<u>Income from Non-Utility Property A/C 419</u>	
9		
10	Interest on Short-Term Investments, Financing and Carrying Charges from Merchandise	
11	Sales, Etc. and Dividend Income	4,534,519
12		
13	<u>Miscellaneous Non-Operating Income A/C 417 & 421</u>	
14		
15	Various Minor Miscellaneous Income	575,914
16		
17		
18	<u>Allowances for Other Funds Used During Construction A/C 419.1</u>	0
19		
20		
21	<u>Miscellaneous Nonoperating Income A/C 421</u>	(899,838)
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total Other Income	4,230,084

VIRGINIA ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.			2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	50,975,506	31,888,802	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	46,630,200	26,305,727	
5	Maintenance Expenses (402)	317-325	132,330	149,668	
6	Depreciation Expenses (403)	336-338	1,303,377	1,340,238	
7	Amort. & Depl. of Utility Plant (404-405)	336-338	22,569	25,219	
8	Amort. of Utility Plant Acq. Adj. (406)		0	7,586	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)				
10	Amort. of Conversion Expenses (407.2)				
11	Regulatory Debits (407.3)		9,683	12,069	
12	(Less) Regulatory Credits (407.4)		(17,465)	(21,769)	
13	Taxes Other Than Income Taxes (408.1)	262-263	318,065	297,471	
14	Income Taxes - Federal (409.1)	262-263	(844,905)	(753,378)	
15	Income Taxes - Other (409.1)	262-263	33,364	23,684	
16	Provision for Deferred Inc. Taxes (410.1)	234-235	1,399,554	1,268,159	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	70,751	110,511	
18	Investment Tax Credit Adj. - Net (411.4)		(22,098)	(23,077)	
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		49,035,425	28,742,108	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		1,940,081	3,146,694	

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Virginia. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes. This report also includes non-jurisdictional data.

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Name of Respondent ATMOS ENERGY CORPORATON		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	--	1,940,081	3,146,694	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		0	0	
31	Revenues From Nonutility Operations (417)		8,822	119	
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		54,105	61,541	
36	Allowance for Other Funds Used in Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		30	(79,400)	
38	Gain on Disposition of Property (421.1)			0	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		62,957	(17,740)	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	13,980	11,514	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		13,980	11,514	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263	0	0	
48	Income Taxes-Other (409.2)	262-263			
49	Provision for Deferred Inc. Taxes (410.2)	234-235			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		0	0	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		48,977	(29,254)	
55	Interest Charges				
56	Interest of Long-Term Debt (427)		912,914	948,462	
57	Amort. of Debt Disc. and Expense (428)	258-259	13,284	35,646	
58	Amortization of Loss on Recquired Debt (428.1)		13,412		
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	112,033	80,326	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(8,859)	0	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		1,042,784	1,064,434	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		946,274	2,053,006	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		946,274	2,053,006	

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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the

entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	0	
3	302 Franchises and Consents	2,005	
4	303 Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	2,005	0
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Meas. and Reg. Sta. Structures		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Meas. and Reg. Sta. Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0
27	PRODUCTS EXTRACTION PLANT		
28	304 Land and Land Rights	40,469	
29	305 Structures and Improvements	(92,394)	0
30	342 Extraction and Refining Equipment	0	
31	343 Pipe Lines	76,357	0
32	344 Extracted Products Storage Equipment	0	
33	345 Compressor Equipment	0	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
ATMOS ENERGY CORPORATION	☒ An Original ☐ A Resubmission		Dec. 31, 2003	

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	301	2
			2,005	302	3
	0		0	303	4
0	0	0	2,005		5
					6
					7
			0	325.1	8
			0	325.2	9
			0	325.3	10
			0	325.4	11
			0	325.5	12
			0	326	13
			0	327	14
			0	328	15
			0	329	16
			0	330	17
			0	331	18
			0	332	19
			0	333	20
			0	334	21
			0	335	22
			0	336	23
			0	337	24
			0	338	25
0	0	0	0		26
					27
40,469			0	304	28
(92,394)			0	305	29
0			0	311	30
76,357			0	319	31
			0	344	32
			0	345	33

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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		☒ An Original ☐ A Resubmission			Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
34	346 Gas Measuring and Regulating Equipment				
35	347 Other Equipment				
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	24,432	0		
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	24,432	0		
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)				
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	24,432	0		
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT				
41	Underground Storage Plant				
42	350.1 Land				
43	350.2 Rights-of-Way				
44	351 Structures and Improvements				
45	352 Wells				
46	352.1 Storage Leaseholds and Rights				
47	352.2 Reservoirs				
48	352.3 Non-recoverable Natural Gas				
49	353 Lines				
50	354 Compressor Station Equipment				
51	355 Measuring and Regulating Equipment				
52	356 Purification Equipment				
53	357 Other Equipment				
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0		
55	Other Storage Plant				
56	360 Land and Land Rights	0			
57	361 Structures and Improvements	1,926			
58	362 Gas Holders	409,722			
59	363 Purification Equipment	0			
60	363.1 Liquefaction Equipment	0			
61	363.2 Vaporizing Equipment	0			
62	363.3 Compressor Equipment	0			
63	363.4 Measuring and Regulating Equipment	0			
64	363.5 Other Equipment	0			
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	411,648	0		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant				
67	364.1 Land and Land Rights				
68	364.2 Structures and Improvements				
69	364.3 LNG Processing Terminal Equipment				
70	364.4 LNG Transportation Equipment				
71	364.5 Measuring and Regulating Equipment				
72	364.6 Compressor Station Equipment				
73	364.7 Communications Equipment				
74	364.8 Other Equipment				
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0	0		
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	411,648	0		
77	TRANSMISSION PLANT				
78	365.1 Land and Land Rights	30,647			
79	365.2 Rights-of-Way				
80	366 Structures and Improvements				

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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
	☒ An Original	☐ A Resubmission			
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				346	34
				347	35
24,432			0		36
24,432			0		37
			0		38
24,432	0	0	0		39
					40
					41
			0	350.1	42
			0	350.2	43
			0	351	44
			0	352	45
			0	352.1	46
			0	352.2	47
			0	353	48
			0	354	49
			0	355	50
			0	356	51
			0	357	52
			0		53
0	0	0	0		54
					55
			0	360	56
			1,926	361	57
			409,722	362	58
			0	363	59
			0	363.1	60
			0	363.2	61
			0	363.3	62
			0	363.4	63
			0	363.5	64
0	0	0	411,648		65
					66
			0	364.1	67
			0	364.2	68
			0	364.3	69
			0	364.4	70
			0	364.5	71
			0	364.6	72
			0	364.7	73
			0	364.8	74
					75
0	0	0	0		0
0	0	0	411,648		76
					77
			30,647	365.1	78
			0	365.2	79
			0	366	80

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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		☒ An Original ☐ A Resubmission			Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
81	367 Mains	434,355			
82	368 Compressor Station Equipment	0			
83	369 Measuring and Regulating Station Equipment	90,065			
84	370 Communication Equipment	0			
85	371 Other Equipment	0			
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	555,067	0		
87	DISTRIBUTION PLANT				
88	374 Land and Land Rights	53,243	0		
89	375 Structures and Improvements	35,041	0		
90	376 Mains	20,531,380	1,594,219		
91	377 Compressor Station Equipment	0			
92	378 Meas. and Reg. Station Equipment-General	642,064	34,029		
93	379 Meas. and Reg. Station Equipment-City Gate	1,259,304	1,202,934		
94	380 Services	10,459,770	1,058,331		
95	381 Meters	2,005,631	50,868		
96	382 Meter Installations	4,841,454	517,863		
97	383 House Regulators	639,429	19,854		
98	384 House Regulator Installations	0			
99	385 Industrial Measuring and Regulating Station Equipment	59,700	835		
100	386 Other Property on Customers' Premises	0			
101	387 Other Equipment	3,726	0		
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	40,530,742	4,478,933		
103	GENERAL PLANT				
104	389 Land and Land Rights	0			
105	390 Structures and Improvements	228,476	59,885		
106	391 Office Furniture and Equipment	123,135	4,355		
107	392 Transportation Equipment	552,346			
108	393 Stores Equipment	2,209			
109	394 Tools, Shop, and Garage Equipment	195,257	12,427		
110	395 Laboratory Equipment	0			
111	396 Power Operated Equipment	365,850	91,555		
112	397 Communication Equipment	73,950	538		
113	398 Miscellaneous Equipment	81,420	14,474		
114	Subtotal (Enter Total on lines 104 thru 113)	1,622,643	183,234		
115	399 Other Tangible Property	214,776			
116	TOTAL General Plant (Enter Total of lines 114 and 115)	1,837,419	183,234		
117	TOTAL (Accounts 101 and 106)	43,361,313	4,662,167		
118	Gas Plant Purchased (See Instr. 8)				
119	(Less) Gas Plant Sold (See Instr. 8)				
120	Experimental Gas Plant Unclassified				
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	43,361,313	4,662,167		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
ATMOS ENERGY CORPORATION	☒ An Original ☐ A Resubmission		Dec. 31, 2003	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			434,355	367 81
			0	368 82
			90,065	369 83
			0	370 84
			0	371 85
0	0	0	555,067	86
				87
			53,243	374 88
0			35,041	375 89
1,409			22,124,190	376 90
			0	377 91
0			676,093	378 92
0			2,462,238	379 93
61,918			11,456,183	380 94
11,007		0	2,045,492	381 95
10,126			5,349,191	382 96
		0	659,283	383 97
			0	384 98
			60,535	385 99
0			0	386 100
0			3,726	387 101
84,460	0	0	44,925,215	102
				103
			0	389 104
0			288,361	390 105
0	0	0	127,490	391 106
319,569		0	232,777	392 107
0			2,209	393 108
43,374			164,310	394 109
			0	395 110
84,068			373,337	396 111
0		0	74,488	397 112
0		0	95,894	398 113
447,011	0	0	1,358,866	114
5,920	0		208,856	399 115
452,931	0	0	1,567,722	116
561,823	0	0	47,461,657	117
			0	118
			0	119
			0	120
561,823	0	0	47,461,657	121

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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development and demonstration" projects last, under a caption Research Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Service lines, meters, main extensions	785,789	*	
2				
3				
4	* Estimated Additional Cost by State not available			
5				
6				
7				
8				
9				
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42				
43	TOTAL	785,789	0	

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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:	☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
	(1) (2)			Dec. 31, 2003

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account	OPERATING REVENUES	
		Amount for Year	Amount for Previous Year
	(a)	(b)	(c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	11,697,612	7,769,814
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	19,187,912	11,846,378
5	Large (or Ind.) (See Instr. 6)	19,223,162	11,411,365
6	482 Other Sales to Public Authorities	315,495	212,428
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	50,424,181	31,240,185
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	50,424,181	31,240,185
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	50,424,181	31,240,185
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	135,313	73,397
16	488 Misc. Service Revenues	128,022	91,350
17	489 Rev. from Trans. of Gas of Others	287,990	423,270
18	490 Sales of Prod. Ext. from Nat. Gas	0	
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	0	
22	494 Interdepartmental Rents	0	
23	495 Other Gas Revenues	0	0
24	TOTAL Other Operating Revenues	551,325	648,617
25	TOTAL Gas Operating Revenues	50,975,506	31,888,802
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	50,975,506	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	30,885,524	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	19,538,657	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)	0	
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	50,424,181	

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Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1)	☒ An Original		Dec. 31, 2003
	(2)	☐ A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.				
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
1,253,469.9	1,238,177.8	17,967	17,649	1
				2
				3
2,343,768.5	2,272,396.4	4,344	4,293	4
3,114,112.0	3,304,029.0	88	86	5
34,960.6	35,810.8	167	166	6
				7
6,746,311.0	6,850,414.0	22,566	22,194	8
				9
6,746,311.0	6,850,414.0	22,566	22,194	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
3,597,238				29
3,149,073				30
0				31
				32
6,746,311.0				33

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Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)					
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas. 3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.					
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)				Distance Transported (In miles) (b)
1	Miscellaneous Under 1,000,000 Mcf				n/a
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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29					
30					
31					
32					
33					
34					
35					
36					
37	TOTAL				0

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2003

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.

5. Enter Mcf at 14.73 psia at 60F.

6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
	885,738	287,990	0.33	N/A	1
					2
					3
					4
					5
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					26
					27
					28
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					30
					31
					32
					33
					34
					35
0	885,738	287,990	0.33	N/A	36
					37

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Name of Respondent Atmos Energy Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003

GAS OPERATION AND MAINTENANCE EXPENSES

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0		0	
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0		0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0		0	

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Atmos Energy Corporation		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0		0	
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases				
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0		0	
73	804 Natural Gas City Gate Purchases	44,843,767		26,760,679	
74	804.1 Liquefied Natural Gas Purchases				
75	805 Other Gas Purchases	(6,815,856)		(7,713,824)	
76	(Less) 805.1 Purchased Gas Cost Adjustments	8,638,013		4,281,490	
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)	46,665,924		23,328,345	
78	806 Exchange Gas				
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	0		0	
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0		0	

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	5,308,916	4,971,601		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(9,386,649)	(4,761,448)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	0			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	0	0		
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit				
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	(150,986)	(17,056)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(150,986)	(17,056)		
95	813 Other Gas Supply Expenses	194	(1,674)		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	42,437,399	23,519,768		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	42,437,399	23,519,768		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering				
102	815 Maps and Records				
103	816 Wells Expenses				
104	817 Lines Expenses				
105	818 Compressor Station Expenses				
106	819 Compressor Station Fuel and Power				
107	820 Measuring and Regulating Station Expenses				
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses	0	0		
111	824 Other Expenses				
112	825 Storage Well Royalties				
113	826 Rents	0	0		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0		

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells				
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment				
121	835 Maintenance of Measuring and Regulating Station Equipment	685	0		
122	836 Maintenance of Purification Equipment				
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	685	0		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	685	0		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering				
129	841 Operation Labor and Expenses	0	39		
130	842 Rents				
131	842.1 Fuel				
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	39		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements	0	32		
138	843.3 Maintenance of Gas Holders				
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment				
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	32		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	71		

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts - Credits				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses				
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0		0	
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements				
169	847.3 Maintenance of LNG Processing Terminal Equipment				
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0		0	
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines 165 & 175)	0		0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	685		71	

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Atmos Energy Corporation		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2003

GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) -	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	0	0	
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	0	0	
187	857 Measuring and Regulating Station Expenses	0	0	
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	0	0	
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains	0	0	
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment	0	0	
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	214	391,293	
205	871 Distribution Load Dispatching	1,117	9,770	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	376,742	126,815		
209	875 Measuring and Regulating Station Expenses - General	53,544	12,616		
210	876 Measuring and Regulating Station Expenses - Industrial	65	0		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	2,974	714		
212	878 Meter and House Regulator Expenses	78,991	2,467		
213	879 Customer Installations Expenses	6,956	20,463		
214	880 Other Expenses	86,311	24,310		
215	881 Rents	74,167	43,194		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	681,081	631,642		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	3,379	909		
219	886 Maintenance for Structures and Improvements	6	0		
220	887 Maintenance of Mains	49,287	61,243		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	431	200		
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	11	0		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	6,306	4,710		
225	892 Maintenance of Services	35,363	53,664		
226	893 Maintenance of Meters and House Regulators	33,262	24,815		
227	894 Maintenance of Other Equipment	3,600	3,900		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	131,645	149,521		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	812,726	781,163		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	0	0		
233	902 Meter Reading Expenses	78,611	1,233		
234	903 Customer Records and Collection Expenses	45,249	1,730		

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	436,863	(341,256)		
236	905 Miscellaneous Customer Accounts Expense		0		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	560,723	(338,293)		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	4,863	637		
241	908 Customer Assistance Expenses	3,870	544		
242	909 Informational and Instructional Expenses	18,590	2,503		
243	910 Miscellaneous Customer Service and Informational Expenses	0	3		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	27,323	3,687		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	2,586	221		
248	912 Demonstration and Selling Expenses	6,795	3,029		
249	913 Advertising Expenses	609	0		
250	916 Miscellaneous Sales Expenses	0	220		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	9,990	3,470		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	0	0		
255	921 Office Supplies and Expenses	637,309	490,029		
256	(Less) 922 Administrative Expenses Transferred - Credit	1,733,950	1,649,290		
257	923 Outside Services Employed	161,361	103,558		
258	924 Property Insurance	0	0		
259	925 Injuries and Damages	0	0		
260	926 Employee Pensions and Benefits	309,364	123,172		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	39,067	93,986		
263	(Less) 929 Duplicate charges - Credit	0	0		
264	930.1 General Advertising Expenses	265	10		
265	930.2 Miscellaneous General Expenses	8,624	8,552		
266	931 Rents	23,744	16,818		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	2,913,684	2,485,415		
268	Maintenance				
269	935 Maintenance of General Plant	0	114		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	2,913,684	2,485,529		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	46,762,530	26,455,395		

Page 317 Line 3

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0	0
Total Operations	0	0
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	0

**ANNUAL FINANCIAL
AND OPERATING REPORT**

OF

ATMOS ENERGY-MIDSTATES

A DIVISION OF ATMOS ENERGY CORPORATION

TO THE

State Corporation Commission

OF THE

COMMONWEALTH OF VIRGINIA

FOR THE YEAR ENDED DECEMBER 31, 2004

Gas Companies

	<u>Title</u>	<u>Old Page Number</u>
A	Receivables from Associated Companies	206
B	Materials and Supplies	207
C	Production Fuel and Oil Stock	209
D	Notes Payable Payables to Associated Companies	221
E	Miscellaneous Current and Accrued Liabilities Customer Advances for Construction	224
F	Particulars Concerning Certain Other Income Accounts	303

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivables from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payments of any note or account.

Line No.	Particulars (a)	Balance Beginning of year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2	Receivables from Associated Companies					
3	A/C 146					
4						
5	Subsidiaries of Atmos Energy					
6	Corporation for rentals, taxes, payroll,					
7	dividends, inventory, etc.	123,352,743	8,633,003,409	8,252,594,658	503,761,494	
8						
9						
10						
11						
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43						

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a separate page) showing general class of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected--debited or credited. Debits or credits

Line No.	Account (a)	Balance Beginning of Year (b)	Balances End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151) (See sch pg 209).....	\$127,813	\$200,527	Peaking
2	Fuel Stock Expenses Undistributed (Acct. 152)....	\$0	\$0	
3	Residual & Extracted Products (Acct. 153).....	\$0	\$30,591	Various
4	Plant Materials & Operating Supplies (Acct. 154).			
5			\$2,887,525	Various business units
6				
7				
8				
9				
10				
11				
12				
13				
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16				
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19				
20				
21				
22				
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24				
25				
26				
27				
28				
29				
30	Total Account 154.....	\$1,885,155	\$2,887,525	
31	Merchandise (Account 155).....	\$998,031	\$419,479	Merchandising
32	Other Materials & Supplies (Acct. 156).....	\$0	\$0	Various
33	Nuclear Material Held for Sale (Acct. 157) *.....			
34	Stores Expense Undistributed (Acct. 163).....	\$415,758	\$1,255,801	Various
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet).	\$3,426,757	\$4,763,332	

* Not applicable to Gas Utilities

B

Rev. Ed. (12-74)

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.), or Mcf, whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expense incurred with appropriate adjustments for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL			
			Propane			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand beginning of year.....	127,813	147,290	127,813		
2	Received during year.....	72,714	63,094	72,714		
3	TOTAL.....	200,527	210,384	200,527		
4	Used during year (specify Depts)...					
5						
6						
7						
8						
9						
10						
11	Sold or transferred.....	0	0	0		
12	TOTAL DISPOSED OF.....	0	0	0		
13	BALANCE END OF YEAR.....	200,527	210,384	200,527		
Line No.	Item (i)		KINDS OF FUEL AND OIL - Continued			
			Quantity (j)	Cost (k)	Quantity (l)	Cost (m)
14	On hand beginning of year.....					
15	Received during year.....					
16	TOTAL.....					
17	Used during year (specify Depts).....					
18						
19						
20						
21						
22						
23						
24	Sold or transferred.....					
25	TOTAL DISPOSED OF.....					
26	BALANCE END OF YEAR.....					

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year. agreements covering open lines of credit.
 2. Give particulars of collateral pledged, if any. 4. Any demands notes should be designated as such in column (d).
 3. Furnish particulars for any formal or informal compensating balance 5. Any amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance end of year (f)
1						
2	Amarillo National Bank	General Corporate	4-1-04	3-31-05	Variable	13,800,000
3						
4	Bank One, N.A.	General Corporate	10-22-04	10-20-05	Variable	0
5						
6	KBC Bank	General Corporate	10-10-03	***	Variable	0
7						
8	Commercial Paper	General Corporate	*	**	Variable	14,997,236
9						
10						
11						
12	* Various dates ranging from 12-29-04 to 12-30-04					
13	** Various dates ranging from 1-3-05 to 1-4-05					
14	*** This credit facility has no maturity date and may be terminated					
15	by either party at any time upon written notice.					
16						
17						
18						
19						
20				TOTAL		28,797,236

PAYABLES TO ASSOCIATED COMPANIES (Account 233, 234)

1. Report the particulars of notes and accounts payable to associated companies at end of year. also in column (a) date of note, maturity and interest rate.
 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, in addition to a total for the combined accounts. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
 3. List each note separately and note the purpose for which issued. Show describe such collateral. 5. If collateral has been pledged as security to the payment of any note or account,

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
21	Payables from Associated Companies					
22	A/C 234					
23						
24	Subsidiaries of Atmos Energy					
25	Corporation for rentals, taxes, payroll					
26	dividends, inventory, etc.	\$0	89,307,708	89,307,708	\$0	
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTAL				\$0	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1 Report the amount and description of other current and accrued liabilities at end of year.		
2 Minor items may be grouped under appropriate title.		
Line No.	Items (a)	Balance End of Year (b)
1		
2		
3	SFAS 106 - OPEB	5,300,000
4	Management Incentive/Variable Pay	3,981,456
5	Mid-States Environmental	139,192
6	Reserve for Balancing adjustments	7,653,393
7	Liabilities from risk management activities	10,167,471
8	LGS Integration Accrual	384,737
9	Deferred Executive Compensation	2,828,436
10	Merchandise Loan Adjustment	(792,319)
11	Accrued Payroll	2,369,643
12	Accrued Liabilities	640,958
13	Gas Imbalance	9,142,471
14	Exchange Gas	10,129,871
15	Minor Items Less Than \$250,000	1,083,138
16		
17		
18		
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33		
34		
35		
36		
37	TOTAL	53,028,447
CUSTOMER ADVANCE FOR CONSTRUCTION (Account 252)		
Line No.	List each note by departments (a)	Balance End of Year (b)
41	Texas	5,141,865
42	Louisiana	5,213,231
43	Kentucky	4,008,848
44	Missouri	43,142
45	Colorado	2,933,508
46	Kansas	1,173,109
47	Tennessee	11,474
48	Illinois	118,892
49	Virginia	10,388
50	Iowa	2,090
51	Mississippi	272,467
52	TOTAL	18,929,014

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in the schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operations, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operations and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of leasee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leasees which are associated companies.
5. Interest and Dividend Income (Account 419) - Report interests and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Account 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.
6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Items (a)	Amount (b)
1	<u>Merchandising, Jobbing and Contract Work A/C 415-416</u>	
2	Gross Sales	1,435,361
3	Costs and Expense of Merchandising, Jobbing and Contract Work (i.e. cost of sales, material and contract work, labor and overhead, commissions, advertising, etc.)	(2,469,974)
4	Net Income from Merchandising	(1,034,613)
5		
6		
7		
8	<u>Income from Non-Utility Property A/C 419</u>	
9		
10	Interest on Short-Term Investments, Financing and Carrying Charges from Merchandise	
11	Sales, Etc. and Dividend Income	5,484,512
12		
13	<u>Miscellaneous Non-Operating Income A/C 417 & 421</u>	
14		
15	Various Minor Miscellaneous Income	291,567
16		
17		
18	<u>Allowances for Other Funds Used During Construction A/C 419.1</u>	0
19		
20		
21	<u>Miscellaneous Nonoperating Income A/C 421</u>	2,466,373
22		
23		
24	<u>Gain on Disposition of Property A/C 421.1</u>	757,302
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total Other Income	7,965,141

VIRGINIA ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (ij) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.			2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	52,328,036	50,975,506	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	46,539,910	46,630,200	
5	Maintenance Expenses (402)	317-325	82,789	132,330	
6	Depreciation Expenses (403)	336-338	1,812,280	1,303,377	
7	Amort. & Depl. of Utility Plant (404-405)	336-338	19,400	22,569	
8	Amort. of Utility Plant Acq. Adj. (406)		17,546	0	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)				
10	Amort. of Conversion Expenses (407.2)				
11	Regulatory Debits (407.3)		9,820	9,683	
12	(Less) Regulatory Credits (407.4)		(17,712)	(17,465)	
13	Taxes Other Than Income Taxes (408.1)	262-263	348,345	318,065	
14	Income Taxes - Federal (409.1)	262-263	2,684,964	(844,905)	
15	Income Taxes - Other (409.1)	262-263	272,108	33,364	
16	Provision for Deferred Inc. Taxes (410.1)	234-235	(2,096,886)	1,399,554	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	(141,823)	70,751	
18	Investment Tax Credit Adj. - Net (411.4)		(21,309)	(22,098)	
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		49,509,432	49,035,425	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		2,818,604	1,940,081	

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Virginia. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes. This report also includes non-jurisdictional data.

VIRGINIA ONLY

Name of Respondent ATMOS ENERGY CORPORATON		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	—	2,818,604	1,940,081	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		736	0	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		0	0	
31	Revenues From Nonutility Operations (417)		3,842	8,822	
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		64,970	34,105	
36	Allowance for Other Funds Used in Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		42,961	30	
38	Gain on Disposition of Property (421.1)			0	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		112,509	62,957	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	20,159	13,980	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		20,159	13,980	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263	0	0	
48	Income Taxes-Other (409.2)	262-263			
49	Provision for Deferred Inc. Taxes (410.2)	234-235			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		0	0	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		92,350	48,977	
55	Interest Charges				
56	Interest of Long-Term Debt (427)		883,374	912,914	
57	Amort. of Debt Disc. and Expense (428)	258-259	22,478	13,284	
58	Amortization of Loss on Recquired Debt (428.1)		14,566	13,412	
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	75,993	112,033	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(16,203)	(8,859)	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		980,208	1,042,784	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		1,930,746	946,274	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		1,930,746	946,274	

VIRGINIA ONLY

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	☒ An Original ☐ A Resubmission		Dec. 31, 2004

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the

entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	0	
3	302 Franchises and Consents	2,005	
4	303 Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	2,005	0
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Meas. and Reg. Sta. Structures		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Meas. and Reg. Sta. Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0
27	PRODUCTS EXTRACTION PLANT		
28	304 Land and Land Rights		
29	305 Structures and Improvements		
30	342 Extraction and Refining Equipment		
31	343 Pipe Lines		
32	344 Extracted Products Storage Equipment		
33	345 Compressor Equipment	0	

Note: The Gas Plant in Service pages (204-209) include only those assets located in the state of Virginia.

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	301	2
			2,005	302	3
	0		0	303	4
0	0	0	2,005		5
					6
					7
			0	325.1	8
			0	325.2	9
			0	325.3	10
			0	325.4	11
			0	325.5	12
			0	326	13
			0	327	14
			0	328	15
			0	329	16
			0	330	17
			0	331	18
			0	332	19
			0	333	20
			0	334	21
			0	335	22
			0	336	23
			0	337	24
			0	338	25
0	0	0	0		26
					27
			0	304	28
			0	305	29
			0	311	30
			0	319	31
			0	344	32
			0	345	33

VIRGINIA ONLY

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ATMOS ENERGY CORPORATION		☒ X	An Original		Dec. 31, 2004
		☐	A Resubmission		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
34	346 Gas Measuring and Regulating Equipment				
35	347 Other Equipment				
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	0	0		
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	0	0		
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)				
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	0	0		
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT				
41	Underground Storage Plant				
42	350.1 Land				
43	350.2 Rights-of-Way				
44	351 Structures and Improvements				
45	352 Wells				
46	352.1 Storage Leaseholds and Rights				
47	352.2 Reservoirs				
48	352.3 Non-recoverable Natural Gas				
49	353 Lines				
50	354 Compressor Station Equipment				
51	355 Measuring and Regulating Equipment				
52	356 Purification Equipment				
53	357 Other Equipment				
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0		
55	Other Storage Plant				
56	360 Land and Land Rights	0			
57	361 Structures and Improvements	1,926			
58	362 Gas Holders	409,722			
59	363 Purification Equipment	0			
60	363.1 Liquefaction Equipment	0			
61	363.2 Vaporizing Equipment	0			
62	363.3 Compressor Equipment	0			
63	363.4 Measuring and Regulating Equipment	0			
64	363.5 Other Equipment	0			
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	411,648	0		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant				
67	364.1 Land and Land Rights				
68	364.2 Structures and Improvements				
69	364.3 LNG Processing Terminal Equipment				
70	364.4 LNG Transportation Equipment				
71	364.5 Measuring and Regulating Equipment				
72	364.6 Compressor Station Equipment				
73	364.7 Communications Equipment				
74	364.8 Other Equipment				
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0	0		
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	411,648	0		
77	TRANSMISSION PLANT				
78	365.1 Land and Land Rights	30,647			
79	365.2 Rights-of-Way				
80	366 Structures and Improvements				

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ATMOS ENERGY CORPORATION	☒ An Original ☐ A Resubmission			Dec. 31, 2004	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				346	34
				347	35
0			0		36
0			0		37
					38
0	0	0	0		39
					40
					41
			0	350.1	42
			0	350.2	43
			0	351	44
			0	352	45
			0	352.1	46
			0	352.2	47
			0	353	48
			0	354	49
			0	355	50
			0	356	51
			0	357	52
			0		53
0	0	0	0		54
					55
			0	360	56
			1,926	361	57
			409,722	362	58
			0	363	59
			0	363.1	60
			0	363.2	61
			0	363.3	62
			0	363.4	63
			0	363.5	64
0	0	0	411,648		65
					66
			0	364.1	67
			0	364.2	68
			0	364.3	69
			0	364.4	70
			0	364.5	71
			0	364.6	72
			0	364.7	73
			0	364.8	74
					75
0	0	0	0		0
0	0	0	411,648		76
					77
			30,647	365.1	78
			0	365.2	79
			0	366	80

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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		☒ An Original ☐ A Resubmission			Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
81	367 Mains	434,355			
82	368 Compressor Station Equipment	0			
83	369 Measuring and Regulating Station Equipment	90,065			
84	370 Communication Equipment	0			
85	371 Other Equipment	0			
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	555,067	0		
87	DISTRIBUTION PLANT				
88	374 Land and Land Rights	53,243	0		
89	375 Structures and Improvements	35,041	0		
90	376 Mains	22,124,190	915,711		
91	377 Compressor Station Equipment	0			
92	378 Meas. and Reg. Station Equipment-General	676,093	249,980		
93	379 Meas. and Reg. Station Equipment-City Gate	2,462,238	26,318		
94	380 Services	11,456,183	1,089,385		
95	381 Meters	2,045,492	28,380		
96	382 Meter Installations	5,349,191	366,271		
97	383 House Regulators	659,283	48,922		
98	384 House Regulator Installations	0			
99	385 Industrial Measuring and Regulating Station Equipment	60,535	2,775		
100	386 Other Property on Customers' Premises	0			
101	387 Other Equipment	3,726	0		
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	44,925,215	2,727,742		
103	GENERAL PLANT				
104	389 Land and Land Rights	0			
105	390 Structures and Improvements	288,361			
106	391 Office Furniture and Equipment	127,490			
107	392 Transportation Equipment	232,777			
108	393 Stores Equipment	2,209			
109	394 Tools, Shop, and Garage Equipment	164,310	1,063		
110	395 Laboratory Equipment	0			
111	396 Power Operated Equipment	373,337	37,606		
112	397 Communication Equipment	74,488			
113	398 Miscellaneous Equipment	95,894	14,197		
114	Subtotal (Enter Total on lines 104 thru 113)	1,358,866	52,866		
115	399 Other Tangible Property	208,856			
116	TOTAL General Plant (Enter Total of lines 114 and 115)	1,567,722	52,866		
117	TOTAL (Accounts 101 and 106)	47,461,657	2,780,608		
118	Gas Plant Purchased (See Instr. 8)				
119	(Less) Gas Plant Sold (See Instr. 8)				
120	Experimental Gas Plant Unclassified				
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	47,461,657	2,780,608		

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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
	☒ An Original	☐ A Resubmission			
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			434,355	367	81
			0	368	82
			90,065	369	83
			0	370	84
			0	371	85
0	0	0	555,067		86
					87
			53,243	374	88
0			35,041	375	89
34,082			23,005,819	376	90
			0	377	91
16,130			909,943	378	92
305,622		22,589	2,205,523	379	93
28,376			12,517,192	380	94
3,922		0	2,069,950	381	95
4,782			5,710,680	382	96
352		0	707,853	383	97
			0	384	98
			63,310	385	99
0			0	386	100
0			3,726	387	101
393,266	0	22,589	47,282,280		102
					103
			0	389	104
0			288,361	390	105
0	0	0	127,490	391	106
		0	232,777	392	107
0			2,209	393	108
			165,373	394	109
			0	395	110
		14,912	425,855	396	111
0		0	74,488	397	112
0		(37,501)	72,590	398	113
0	0	(22,589)	1,389,143		114
	0		208,856	399	115
0	0	(22,589)	1,597,999		116
393,266	0	0	49,849,000		117
			0		118
			0		119
			0		120
393,266	0	0	49,849,000		121

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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development and demonstration" projects last, under a caption Research Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped.					
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)		
1	Service lines, meters, main extensions	1,967,011	*		
2					
3					
4	* Estimated Additional Cost by State not available				
5					
6					
7	Note: The Construction Work in Progress amount listed above includes an				
8	allocation of general and administrative offices. The allocation methods used				
9	are for financial reporting purposes only and may not be valid for ratemaking				
10	purposes.				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	1,967,011	0		

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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) ☒ An Original	(2) ☐ A Resubmission		Dec. 31, 2004

GAS OPERATING REVENUES (ACCOUNT 400)			
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted		for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously	

OPERATING REVENUES			
Line No.	Title of Account	Amount for Year	Amount for Previous Year
	(a)	(b)	(c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	11,903,794	11,697,612
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	19,690,314	19,187,912
5	Large (or Ind.) (See Instr. 6)	19,644,564	19,223,162
6	482 Other Sales to Public Authorities	335,083	315,495
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	51,573,755	50,424,181
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	51,573,755	50,424,181
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	51,573,755	50,424,181
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	121,051	135,313
16	488 Misc. Service Revenues	92,381	128,022
17	489 Rev. from Trans. of Gas of Others	540,849	287,990
18	490 Sales of Prod. Ext. from Nat. Gas	0	
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	0	
22	494 Interdepartmental Rents	0	
23	495 Other Gas Revenues	0	0
24	TOTAL Other Operating Revenues	754,281	551,325
25	TOTAL Gas Operating Revenues	52,328,036	50,975,506
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	52,328,036	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	31,594,108	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	19,979,647	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)	0	
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	51,573,755	

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Name of Respondent	This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1)	☒ An Original	(Mo, Da, Yr)	Dec. 31, 2004
	(2)	☐ A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.				
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year	
(d)	(e)	(f)	(g)	
				1
1,206,471.1	1,253,469.9	18,240	17,967	2
				3
2,285,662.6	2,343,768.5	4,346	4,344	4
3,081,558.0	3,114,112.0	88	88	5
34,738.3	34,960.6	303	167	6
				7
6,608,430.0	6,746,311.0	22,977	22,566	8
				9
6,608,430.0	6,746,311.0	22,977	22,566	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
3,492,134				28
3,116,296				29
				30
0				31
				32
6,608,430.0				33

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)					
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas. 3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.					
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)				Distance Transported (in miles) (b)
1	Miscellaneous Under 1,000,000 Mcf				n/a
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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22					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37	TOTAL				0

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) X An Original (2) A Resubmission		Dec. 31, 2004

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.

5. Enter Mcf at 14.73 psia at 60F.

6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
	1,220,249	540,849	0.44	N/A	1
					2
					3
					4
					5
					6
					7
					8
					9
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					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
0	1,220,249	540,849	0.44	N/A	37

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	(1) ☒ An Original	(Mo, Da, Yr)	
	(2) ☐ A Resubmission		Dec. 31, 2004

GAS OPERATION AND MAINTENANCE EXPENSES

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0		0	
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0		0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0		0	

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Name of Respondent		This report is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) ☒ An Original	(2) ☐ A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases				
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	44,436,296	44,843,767		
74	804.1 Liquefied Natural Gas Purchases				
75	805 Other Gas Purchases	(6,346,699)	(6,815,856)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	8,214,794	8,638,013		
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)	46,304,391	46,665,924		
78	806 Exchange Gas				
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	(18)	0		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	(18)	0		

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	6,725,773	5,308,916		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(10,131,239)	(9,386,649)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	0	0		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	0	0		
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit				
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	(7,728)	(150,986)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(7,728)	(150,986)		
95	813 Other Gas Supply Expenses	107,840	194		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	42,999,019	42,437,399		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	42,999,019	42,437,399		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering				
102	815 Maps and Records				
103	816 Wells Expenses				
104	817 Lines Expenses				
105	818 Compressor Station Expenses				
106	819 Compressor Station Fuel and Power				
107	820 Measuring and Regulating Station Expenses				
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses	0	0		
111	824 Other Expenses				
112	825 Storage Well Royalties				
113	826 Rents	0	0		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0		

VIRGINIA ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2004

GAS OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment	0	685
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	685
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	685
126	B. Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses	0	0
130	842 Rents	18	0
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	18	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements	0	0
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	18	0

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts - Credits				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses				
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements				
169	847.3 Maintenance of LNG Processing Terminal Equipment				
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0		
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines 165 & 175)	0	0		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	18	685		

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	0	0		
181	851 System Control and Load Dispatching				
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses				
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses	0	0		
187	857 Measuring and Regulating Station Expenses	0	0		
188	858 Transmission and Compression of Gas by Others				
189	859 Other Expenses				
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 thru 190)	0	0		
192	Maintenance				
193	861 Maintenance Supervision and Engineering				
194	862 Maintenance of Structures and Improvements				
195	863 Maintenance of Mains	0	0		
196	864 Maintenance of Compressor Station Equipment				
197	865 Maintenance of Measuring and Reg. Station Equipment	0	0		
198	866 Maintenance of Communication Equipment				
199	867 Maintenance of Other Equipment				
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	129,403	214		
205	871 Distribution Load Dispatching	1,092	1,117		
206	872 Compressor Station Labor and Expenses				
207	873 Compressor Station Fuel and Power				

VIRGINIA ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) ☒ An Original	(2) ☐ A Resubmission		Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	337,685	376,742		
209	875 Measuring and Regulating Station Expenses - General	54,016	53,544		
210	876 Measuring and Regulating Station Expenses - Industrial	0	65		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	2,187	2,974		
212	878 Meter and House Regulator Expenses	71,055	78,991		
213	879 Customer Installations Expenses	2,478	6,956		
214	880 Other Expenses	34,060	86,311		
215	881 Rents	47,400	74,167		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	679,376	681,081		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	2,774	3,379		
219	886 Maintenance for Structures and Improvements	100	6		
220	887 Maintenance of Mains	41,890	49,287		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	400	431		
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	110	11		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	2,212	6,306		
225	892 Maintenance of Services	29,388	35,363		
226	893 Maintenance of Meters and House Regulators	2,516	33,262		
227	894 Maintenance of Other Equipment	3,399	3,600		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	82,789	131,645		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	762,165	812,726		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	489	0		
233	902 Meter Reading Expenses	107,751	78,611		
234	903 Customer Records and Collection Expenses	62,559	45,249		

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	49,308	436,863		
236	905 Miscellaneous Customer Accounts Expense		0		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	220,107	560,723		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	2,504	4,863		
241	908 Customer Assistance Expenses	550	3,870		
242	909 Informational and Instructional Expenses	1,874	18,590		
243	910 Miscellaneous Customer Service and Informational Expenses	0	0		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	4,928	27,323		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	12,285	2,586		
248	912 Demonstration and Selling Expenses	625	6,795		
249	913 Advertising Expenses	1,300	609		
250	916 Miscellaneous Sales Expenses	0	0		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	14,210	9,990		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	0	0		
255	921 Office Supplies and Expenses	637,848	637,309		
256	(Less) 922 Administrative Expenses Transferred - Credit	965,358	1,733,950		
257	923 Outside Services Employed	720,527	161,361		
258	924 Property Insurance	0	0		
259	925 Injuries and Damages	0	0		
260	926 Employee Pensions and Benefits	279,034	309,364		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	0	39,067		
263	(Less) 929 Duplicate charges - Credit	0	0		
264	930.1 General Advertising Expenses	100	265		
265	930.2 Miscellaneous General Expenses	7,509	8,624		
266	931 Rents	11,876	23,744		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	2,622,252	2,913,684		
268	Maintenance				
269	935 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	2,622,252	2,913,684		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	46,622,699	46,762,530		

Page 317 Line 3

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0	0
Total Operations	0	0
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	0

**ANNUAL FINANCIAL
AND OPERATING REPORT**

OF

ATMOS ENERGY-MIDSTATES

A DIVISION OF ATMOS ENERGY CORPORATION

TO THE

State Corporation Commission

OF THE

COMMONWEALTH OF VIRGINIA

FOR THE YEAR ENDED DECEMBER 31, 2005

Gas Companies

	<u>Title</u>	<u>Old Page Number</u>
A	Receivables from Associated Companies	206
B	Materials and Supplies	207
C	Production Fuel and Oil Stock	209
D	Notes Payable Payables to Associated Companies	221
E	Miscellaneous Current and Accrued Liabilities Customer Advances for Construction	224
F	Particulars Concerning Certain Other Income Accounts	303

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivables from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payments of any note or account.

Line No.	Particulars (a)	Balance Beginning of year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2	<u>Receivables from Associated Companies</u>					
3	<u>A/C 146</u>					
4						
5	Subsidiaries of Atmos Energy					
6	Corporation for rentals, taxes, payroll,					
7	dividends, inventory, etc.	5,857,915	11,967,363,644	11,960,736,156	12,485,403	
8						
9						
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during year (on a separate page) showing general class of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected--debited or credited. Debits or credits

Line No.	Account (a)	Balance Beginning of Year (b)	Balances End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151) (See sch pg 209).....	\$200,527	\$181,875	Peaking
2	Fuel Stock Expenses Undistributed (Acct. 152)....	\$0	\$0	
3	Residual & Extracted Products (Acct. 153).....	\$30,591	\$0	Various
4	Plant Materials & Operating Supplies (Acct. 154).			
5			\$6,208,233	Various business units
6				
7				
8				
9				
10				
11				
12				
13				
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15				
16				
17				
18				
19				
20				
21				
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23				
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26				
27				
28				
29				
30	Total Account 154.....	\$4,843,707	\$6,208,233	
31	Merchandise (Account 155).....	\$419,479	\$146,072	Merchandising
32	Other Materials & Supplies (Acct. 156).....	\$0	\$15,032	Various
33	Nuclear Material Held for Sale (Acct. 157) *.....			
34	Stores Expense Undistributed (Acct. 163).....	\$1,544,919	\$268,061	Various
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet).	\$7,039,223	\$6,819,273	

* Not applicable to Gas Utilities

B

Rev. Ed. (12-74)

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.), or Mcf, whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expense incurred with appropriate adjustments for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL			
			Propane			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand beginning of year.....	200,527	210,384	200,527		
2	Received during year.....	0	0	0		
3	TOTAL.....	200,527	210,384	200,527		
4	Used during year (specify Depts)...					
5						
6						
7						
8						
9						
10						
11	Sold or transferred.....	18,652	16,184	18,652		
12	TOTAL DISPOSED OF.....	18,652	16,184	18,652		
13	BALANCE END OF YEAR.....	181,875	194,200	181,875		
Line No.	Item (i)		KINDS OF FUEL AND OIL - Continued			
			Quantity (j)	Cost (k)	Quantity (l)	Cost (m)
14	On hand beginning of year.....					
15	Received during year.....					
16	TOTAL.....					
17	Used during year (specify Depts).....					
18						
19						
20						
21						
22						
23	Sold or transferred.....					
24	TOTAL DISPOSED OF.....					
25	BALANCE END OF YEAR.....					
26						

NOTES PAYABLE (Account 231)						
1. Report the particulars indicated concerning notes payable at end of year.			agreements covering open lines of credit.			
2. Give particulars of collateral pledged, if any.			4. Any demands notes should be designated as such in column (d).			
3. Furnish particulars for any formal or informal compensating balance			5. Any amounts may be grouped by classes, showing the number of such amounts.			
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance end of year (f)
1						
2	Amarillo National Bank	General Corporate	4-1-05	3-31-06	Variable	17,350,000
3						
4	Bank One, N.A.	General Corporate	10-22-05	10-20-06	Variable	0
5						
6	KBC Bank	General Corporate	10-10-03	***	Variable	0
7						
8	Commercial Paper	General Corporate	*	**	Variable	381,709,145
9						
10						
11						
12	* Various dates ranging from 12-07-05 to 12-30-05					
13	** Various dates ranging from 1-3-06 to 1-19-06					
14	*** This credit facility has no maturity date and may be terminated					
15	by either party at any time upon written notice.					
16						
17						
18						
19						
20				TOTAL		399,059,145

PAYABLES TO ASSOCIATED COMPANIES (Account 233, 234)						
1. Report the particulars of notes and accounts payable to associated companies at end of year.			also in column (a) date of note, maturity and interest rate.			
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, in addition to a total for the combined accounts.			4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.			
3. List each note separately and note the purpose for which issued. Show			5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.			
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
21	Payables from Associated Companies					
22	A/C 234					
23						
24	Subsidiaries of Atmos Energy					
25	Corporation for rentals, taxes, payroll					
26	dividends, inventory, etc.	\$0	1,082,496,988	1,082,496,988	\$0	
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTAL				\$0	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Report the amount and description of other current and accrued liabilities at end of year.		
2. Minor items may be grouped under appropriate title.		
Line No.	Items (a)	Balance End of Year (b)
1		
2		
3	SFAS 106 - OPEB	5,300,000
4	Management Incentive/Variable Pay	5,719,373
5	Reserve for Balancing adjustments	529,278
6	Outstanding Checks in Escheatment Process	317,116
7	Liabilities from risk management activities	506,677
8	LGS Integration Accrual	186,265
9	Deferred Executive Compensation	3,056,615
10	Accrued Liabilities	1,817,126
11	Gas Imbalance	24,183,499
12	Exchange Gas	10,000,000
13	Minor Items Less Than \$250,000	430,889
14		
15		
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35		
36		
37	TOTAL	52,046,838
CUSTOMER ADVANCE FOR CONSTRUCTION (Account 252)		
Line No.	List each note by departments (a)	Balance End of Year (b)
41	Texas	4,363,965
42	Louisiana	6,239,106
43	Kentucky	3,818,105
44	Missouri	38,611
45	Colorado	3,233,405
46	Kansas	1,114,824
47	Tennessee	21,150
48	Illinois	114,606
49	Virginia	6,162
50	Iowa	2,090
51	Mississippi	316,672
52	TOTAL	19,268,696

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in the schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operations, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operations and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of leasee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leasees which are associated companies.
5. Interest and Dividend Income (Account 419) - Report interests and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Account 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.
6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Items (a)	Amount (b)
1	<u>Merchandising, Jobbing and Contract Work A/C 415-416</u>	
2	Gross Sales	950,889
3	Costs and Expense of Merchandising, Jobbing and Contract Work (i.e. cost of sales,	
4	material and contract work, labor and overhead, commissions, advertising, etc.)	(843,778)
5	Net Income from Merchandising	107,111
6		
7		
8	<u>Income from Non-Utility Property A/C 419</u>	
9		
10	Interest on Short-Term Investments, Financing and Carrying Charges from Merchandise	
11	Sales, Etc. and Dividend Income	10,462,708
12		
13	<u>Miscellaneous Non-Operating Income A/C 417 & 421</u>	
14		
15	Various Minor Miscellaneous Income	253,508
16		
17		
18	<u>Allowances for Other Funds Used During Construction A/C 419.1</u>	0
19		
20		
21	<u>Miscellaneous Nonoperating Income A/C 421</u>	2,050,536
22		
23		
24	<u>Gain on Disposition of Property A/C 421.1</u>	119,364
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total Other Income	12,993,227

VIRGINIA ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.					
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	72,982,828	52,328,036	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	67,033,866	46,539,910	
5	Maintenance Expenses (402)	317-325	82,990	82,789	
6	Depreciation Expenses (403)	336-338	2,022,776	1,812,280	
7	Amort. & Depl. of Utility Plant (404-405)	336-338	0	19,400	
8	Amort. of Utility Plant Acq. Adj. (406)		14,010	17,546	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)				
10	Amort. of Conversion Expenses (407.2)				
11	Regulatory Debits (407.3)		9,820	9,820	
12	(Less) Regulatory Credits (407.4)		(17,712)	(17,712)	
13	Taxes Other Than Income Taxes (408.1)	262-263	393,451	348,345	
14	Income Taxes - Federal (409.1)	262-263	476,102	2,684,964	
15	Income Taxes - Other (409.1)	262-263	(294,946)	272,108	
16	Provision for Deferred Inc. Taxes (410.1)	234-235	194,952	(2,096,886)	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	773,667	(141,823)	
18	Investment Tax Credit Adj. - Net (411.4)		(19,863)	(21,309)	
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		70,669,113	49,509,432	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		2,313,715	2,818,604	

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Virginia. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes. This report also includes non-jurisdictional data.

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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	—	2,313,715	2,818,604	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		0	736	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		0	0	
31	Revenues From Nonutility Operations (417)		4,238	3,842	
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		80,134	64,970	
36	Allowance for Other Funds Used in Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		1	42,961	
38	Gain on Disposition of Property (421.1)				
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		84,373	112,509	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	32,685	20,159	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		32,685	20,159	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263	0	0	
48	Income Taxes-Other (409.2)	262-263			
49	Provision for Deferred Inc. Taxes (410.2)	234-235			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		0	0	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		51,688	92,350	
55	Interest Charges				
56	Interest of Long-Term Debt (427)		860,138	883,374	
57	Amort. of Debt Disc. and Expense (428)	258-259	25,736	22,478	
58	Amortization of Loss on Recquired Debt (428.1)		13,166	14,566	
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	167,723	75,993	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(7,099)	(16,203)	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		1,059,664	980,208	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		1,305,739	1,930,746	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		1,305,739	1,930,746	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	☒ An Original		Dec. 31, 2005
	☐ A Resubmission		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the

entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	0	
3	302 Franchises and Consents	2,005	
4	303 Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	2,005	0
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Meas. and Reg. Sta. Structures		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Meas. and Reg. Sta. Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0
27	PRODUCTS EXTRACTION PLANT		
28	304 Land and Land Rights		
29	305 Structures and Improvements		
30	342 Extraction and Refining Equipment		
31	343 Pipe Lines		
32	344 Extracted Products Storage Equipment		
33	345 Compressor Equipment	0	

Note: The Gas Plant in Service pages (204-209) include only those assets located in the state of Virginia.

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ATMOS ENERGY CORPORATION				Dec. 31, 2005	

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	301	2
			2,005	302	3
	0		0	303	4
0	0	0	2,005		5
					6
					7
			0	325.1	8
			0	325.2	9
			0	325.3	10
			0	325.4	11
			0	325.5	12
			0	326	13
			0	327	14
			0	328	15
			0	329	16
			0	330	17
			0	331	18
			0	332	19
			0	333	20
			0	334	21
			0	335	22
			0	336	23
			0	337	24
			0	338	25
0	0	0	0		26
					27
			0	304	28
			0	305	29
			0	311	30
			0	319	31
			0	344	32
			0	345	33

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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		☒ An Original ☐ A Resubmission			Dec. 31, 2005
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
34	346 Gas Measuring and Regulating Equipment				
35	347 Other Equipment				
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	0	0		
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	0	0		
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)				
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	0	0		
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT				
41	Underground Storage Plant				
42	350.1 Land				
43	350.2 Rights-of-Way				
44	351 Structures and Improvements				
45	352 Wells				
46	352.1 Storage Leaseholds and Rights				
47	352.2 Reservoirs				
48	352.3 Non-recoverable Natural Gas				
49	353 Lines				
50	354 Compressor Station Equipment				
51	355 Measuring and Regulating Equipment				
52	356 Purification Equipment				
53	357 Other Equipment				
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0		
55	Other Storage Plant				
56	360 Land and Land Rights	0			
57	361 Structures and Improvements	1,926			
58	362 Gas Holders	409,722			
59	363 Purification Equipment	0			
60	363.1 Liquefaction Equipment	0			
61	363.2 Vaporizing Equipment	0			
62	363.3 Compressor Equipment	0			
63	363.4 Measuring and Regulating Equipment	0			
64	363.5 Other Equipment	0			
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	411,648	0		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant				
67	364.1 Land and Land Rights				
68	364.2 Structures and Improvements				
69	364.3 LNG Processing Terminal Equipment				
70	364.4 LNG Transportation Equipment				
71	364.5 Measuring and Regulating Equipment				
72	364.6 Compressor Station Equipment				
73	364.7 Communications Equipment				
74	364.8 Other Equipment				
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0	0		
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	411,648	0		
77	TRANSMISSION PLANT				
78	365.1 Land and Land Rights	30,647			
79	365.2 Rights-of-Way				
80	366 Structures and Improvements				

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				346	34
				347	35
0			0		36
0			0		37
			0		38
0		0	0		39
					40
					41
			0	350.1	42
			0	350.2	43
			0	351	44
			0	352	45
			0	352.1	46
			0	352.2	47
			0	353	48
			0	354	49
			0	355	50
			0	356	51
			0	357	52
			0		53
0		0	0		54
					55
			0	360	56
			1,926	361	57
			409,722	362	58
			0	363	59
			0	363.1	60
			0	363.2	61
			0	363.3	62
			0	363.4	63
			0	363.5	64
0		0	0	411,648	65
					66
			0	364.1	67
			0	364.2	68
			0	364.3	69
			0	364.4	70
			0	364.5	71
			0	364.6	72
			0	364.7	73
			0	364.8	74
					75
0		0	0		76
0		0	0	411,648	76
					77
			30,647	365.1	78
			0	365.2	79
			0	366	80

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ATMOS ENERGY CORPORATION		☒ An Original	☐ A Resubmission		Dec. 31, 2005
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
81	367 Mains	434,355			
82	368 Compressor Station Equipment	0			
83	369 Measuring and Regulating Station Equipment	90,065			
84	370 Communication Equipment	0			
85	371 Other Equipment	0			
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	555,067	0		
87	DISTRIBUTION PLANT				
88	374 Land and Land Rights	53,243	0		
89	375 Structures and Improvements	35,041	0		
90	376 Mains	23,005,819	2,604,568		
91	377 Compressor Station Equipment	0			
92	378 Meas. and Reg. Station Equipment-General	909,943	14,173		
93	379 Meas. and Reg. Station Equipment-City Gate	2,205,523	0		
94	380 Services	12,517,192	1,099,961		
95	381 Meters	2,069,950	118,163		
96	382 Meter Installations	5,710,680	349,991		
97	383 House Regulators	707,853	56,550		
98	384 House Regulator Installations	0			
99	385 Industrial Measuring and Regulating Station Equipment	63,310	0		
100	386 Other Property on Customers' Premises	0			
101	387 Other Equipment	3,726	0		
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	47,282,280	4,243,406		
103	GENERAL PLANT				
104	389 Land and Land Rights	0			
105	390 Structures and Improvements	288,361			
106	391 Office Furniture and Equipment	127,490			
107	392 Transportation Equipment	232,777			
108	393 Stores Equipment	2,209			
109	394 Tools, Shop, and Garage Equipment	165,373	0		
110	395 Laboratory Equipment	0			
111	396 Power Operated Equipment	425,855	0		
112	397 Communication Equipment	74,488			
113	398 Miscellaneous Equipment	72,591	15,293		
114	Subtotal (Enter Total on lines 104 thru 113)	1,389,144	15,293		
115	399 Other Tangible Property	208,856			
116	TOTAL General Plant (Enter Total of lines 114 and 115)	1,598,000	15,293		
117	TOTAL (Accounts 101 and 106)	49,849,000	4,258,699		
118	Gas Plant Purchased (See Instr. 8)				
119	(Less) Gas Plant Sold (See Instr. 8)				
120	Experimental Gas Plant Unclassified				
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	49,849,000	4,258,699		

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			434,355	367
			0	368
			90,065	369
			0	370
			0	371
0	0	0	555,067	36
				37
			53,243	374
0			35,041	375
684,031			24,926,356	376
			0	377
0			924,116	378
0		0	2,205,523	379
140,646			13,476,587	380
0		0	2,188,113	381
12,568			6,048,103	382
0		0	764,403	383
			0	384
			63,310	385
0			0	386
0			3,726	387
837,245	0	0	50,688,441	102
				103
			0	389
0			288,361	390
0	0	0	127,490	391
		0	232,777	392
0			2,309	393
			165,373	394
			0	395
		0	425,855	396
0		0	74,488	397
0		0	87,884	398
0	0	0	1,404,437	114
	0		208,856	399
0	0	0	1,613,293	116
837,245	0	0	53,270,454	117
			0	118
			0	119
			0	120
837,245	0	0	53,270,454	121

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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development and demonstration" projects last, under a caption Research Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped.					
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)		
1	Service lines, meters, main extensions	678,077	*		
2					
3					
4	* Estimated Additional Cost by State not available				
5					
6					
7	Note: The Construction Work in Progress amount listed above includes an				
8	allocation of general and administrative offices. The allocation methods used				
9	are for financial reporting purposes only and may not be valid for ratemaking				
10	purposes.				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	678,077	0		

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ATMOS ENERGY CORPORATION		(1)	☒ An Original		Dec. 31, 2005
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GAS OPERATING REVENUES (ACCOUNT 400)					
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously					
Line No.	Title of Account	OPERATING REVENUES			
	(a)	Amount for Year	Amount for Previous Year		
		(b)	(c)		
1	GAS SERVICE REVENUES				
2	480 Residential Sales	14,442,724	11,903,794		
3	481 Commercial & Industrial Sales				
4	Small (or Comm.) (See Instr. 6)	26,593,202	19,690,314		
5	Large (or Ind.) (See Instr. 6)	30,424,504	19,644,564		
6	482 Other Sales to Public Authorities	673,290	335,083		
7	484 Interdepartmental Sales				
8	TOTAL Sales to Ultimate Consumers	72,133,720	51,573,755		
9	483 Sales for Resale				
10	TOTAL Nat. Gas Service Revenues	72,133,720	51,573,755		
11	Revenues from Manufactured Gas				
12	TOTAL Gas Service Revenues	72,133,720	51,573,755		
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers				
15	487 Forfeited Discounts	141,144	121,051		
16	488 Misc. Service Revenues	241,539	92,381		
17	489 Rev. from Trans. of Gas of Others	466,425	540,849		
18	490 Sales of Prod. Ext. from Nat. Gas	0	0		
19	491 Rev. from Nat. Gas Proc. by Others				
20	492 Incidental Gasoline and Oil Sales				
21	493 Rent from Gas Property	0	0		
22	494 Interdepartmental Rents	0	0		
23	495 Other Gas Revenues	0	0		
24	TOTAL Other Operating Revenues	849,108	754,381		
25	TOTAL Gas Operating Revenues	72,982,828	52,328,036		
26	(Less) 496 Provision for Rate Refunds				
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	72,982,828			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	41,035,926			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	31,097,794			
30	Sales for Resale				
31	Other Sales to Pub. Auth. (Local Dist. Only)	0			
32	Interdepartmental Sales				
33	TOTAL (Same as Line 10, Columns (b) and (d))	72,133,720			

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ATMOS ENERGY CORPORATION	(1)	☒ An Original		Dec. 31, 2005
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GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.				
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
1,139,893.0	1,206,471.1	17,544	18,240	2
				3
2,312,772.0	2,285,662.6	4,059	4,346	4
3,021,587.0	3,081,558.0	86	88	5
51,057.0	34,738.3	304	303	6
				7
6,525,309.0	6,608,430.0	21,993	22,977	8
				9
6,525,309.0	6,608,430.0	21,993	22,977	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
3,452,665				28
3,072,644				29
0				30
				31
6,525,309.0				32
				33

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)					
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas. 3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.					
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)				Distance Transported (In miles) (b)
1	Miscellaneous Under 1,000,000 Mcf				n/a
2					
3					
4					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37	TOTAL				0

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2005	Year of Report Dec. 31, 2005		
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.73 psia at 60F. 6. Minor items (less than 1,000,000 mcf) may be grouped.		"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."			
Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
	1,456,138	466,425	0.32	N/A	1
					2
					3
					4
					5
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					26
					27
					28
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					30
					31
					32
					33
					34
					35
					36
0	1,456,138	466,425	0.32	N/A	37

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

GAS OPERATION AND MAINTENANCE EXPENSES

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0		0	
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0		0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0		0	

VIRGINIA ONLY

Name of Respondent		This report is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) ☒ An Original	(2) ☐ A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases				
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	53,637,425	44,436,296		
74	804.1 Liquefied Natural Gas Purchases				
75	805 Other Gas Purchases	1,147,846	(6,346,699)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	10,795,354	2,214,794		
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)	65,580,625	46,304,391		
78	806 Exchange Gas				
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	0	(18)		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	(18)		

VIRGINIA ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	9,737,483	6,725,773		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(11,035,968)	(10,131,239)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	0	0		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	0	0		
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit				
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	(7,831)	(7,728)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(7,831)	(7,728)		
95	813 Other Gas Supply Expenses	(67,518)	107,840		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	64,206,791	42,999,019		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	64,206,791	42,999,019		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering				
102	815 Maps and Records				
103	816 Wells Expenses				
104	817 Lines Expenses				
105	818 Compressor Station Expenses				
106	819 Compressor Station Fuel and Power				
107	820 Measuring and Regulating Station Expenses				
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses	0	0		
111	824 Other Expenses	0	0		
112	825 Storage Well Royalties				
113	826 Rents	0	0		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0		

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells				
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment				
121	835 Maintenance of Measuring and Regulating Station Equipment	0		0	
122	836 Maintenance of Purification Equipment				
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0		0	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0		0	
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering				
129	841 Operation Labor and Expenses	0		0	
130	842 Rents	0		18	
131	842.1 Fuel				
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0		18	
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements	0		0	
138	843.3 Maintenance of Gas Holders				
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment				
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0		0	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0		18	

VIRGINIA ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1)	☒	An Original	
		(2)	☐	A Resubmission	
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminating and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts - Credits				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses				
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0		0	
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements				
169	847.3 Maintenance of LNG Processing Terminal Equipment				
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0		0	
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp (Lines 165 & 175)	0		0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	0		18	

VIRGINIA ONLY

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	0	0		
181	851 System Control and Load Dispatching				
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses				
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses	1,227	0		
187	857 Measuring and Regulating Station Expenses	0	0		
188	858 Transmission and Compression of Gas by Others				
189	859 Other Expenses				
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 thru 190)	1,227	0		
192	Maintenance				
193	861 Maintenance Supervision and Engineering				
194	862 Maintenance of Structures and Improvements				
195	863 Maintenance of Mains	0	0		
196	864 Maintenance of Compressor Station Equipment				
197	865 Maintenance of Measuring and Reg. Station Equipment	0	0		
198	866 Maintenance of Communication Equipment				
199	867 Maintenance of Other Equipment				
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	1,227	0		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	135,877	129,403		
205	871 Distribution Load Dispatching	25	1,092		
206	872 Compressor Station Labor and Expenses				
207	873 Compressor Station Fuel and Power				

VIRGINIA ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) ☒	An Original		
		(2) ☐	A Resubmission		Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	332,154	337,685		
209	875 Measuring and Regulating Station Expenses - General	49,422	54,016		
210	876 Measuring and Regulating Station Expenses - Industrial	0	0		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	3,130	2,187		
212	878 Meter and House Regulator Expenses	90,317	71,055		
213	879 Customer Installations Expenses	360	2,478		
214	880 Other Expenses	46,880	34,060		
215	881 Rents	66,761	47,400		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	724,926	679,376		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	3,458	2,774		
219	886 Maintenance for Structures and Improvements	0	100		
220	887 Maintenance of Mains	43,253	41,890		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	360	400		
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	18	110		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	2,633	2,212		
225	892 Maintenance of Services	26,367	29,388		
226	893 Maintenance of Meters and House Regulators	4,503	2,516		
227	894 Maintenance of Other Equipment	2,398	3,399		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	82,990	82,789		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	807,916	762,165		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	3,750	489		
233	902 Meter Reading Expenses	162,813	107,751		
234	903 Customer Records and Collection Expenses	61,205	62,559		

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	99,576	49,308		
236	905 Miscellaneous Customer Accounts Expense				
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	327,344	220,107		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	3,398	2,504		
241	908 Customer Assistance Expenses	0	550		
242	909 Informational and Instructional Expenses	7,632	1,874		
243	910 Miscellaneous Customer Service and Informational Expenses	0	0		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	11,030	4,928		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	0	12,285		
248	912 Demonstration and Selling Expenses	14,471	625		
249	913 Advertising Expenses	2,684	1,300		
250	916 Miscellaneous Sales Expenses	370	0		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	17,525	14,210		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	0	0		
255	921 Office Supplies and Expenses	10,857	637,848		
256	(Less) 922 Administrative Expenses Transferred - Credit	1,163,353	965,358		
257	923 Outside Services Employed	265,818	720,527		
258	924 Property Insurance	0	0		
259	925 Injuries and Damages	18	0		
260	926 Employee Pensions and Benefits	248,760	279,034		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	43,247	0		
263	(Less) 929 Duplicate charges - Credit	0	0		
264	930.1 General Advertising Expenses	0	100		
265	930.2 Miscellaneous General Expenses	672	7,509		
266	931 Rents	12,298	11,876		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	1,745,023	2,622,252		
268	Maintenance				
269	935 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	1,745,023	2,622,252		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	67,116,856	46,622,699		

ATMOS ENERGY CORPORATION

Manufactured Gas Production

2005

Page 317 Line 3

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0	0
Total Operations	0	0
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	0

**ANNUAL FINANCIAL
AND OPERATING REPORT**

OF

ATMOS ENERGY-MIDSTATES

A DIVISION OF ATMOS ENERGY CORPORATION

TO THE

State Corporation Commission

OF THE

COMMONWEALTH OF VIRGINIA

FOR THE YEAR ENDED DECEMBER 31, 2006

Gas Companies

Title

Old Page
Number

F Particulars Concerning Certain Other Income Accounts

303

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in the schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operations, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operations and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility

Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of leasee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leasees which are associated companies.

5. Interest and Dividend Income (Account 419) - Report interests and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Account 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.
6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Items (a)	Amount (b)
1	<u>Merchandising, Jobbing and Contract Work A/C 415-416</u>	
2	Gross Sales	744,275
3	Costs and Expense of Merchandising, Jobbing and Contract Work (i.e. cost of sales, material and contract work, labor and overhead, commissions, advertising, etc.)	(380,667)
4	Net Income from Merchandising	363,608
5		
6		
7		
8	<u>Income from Non-Utility Property A/C 419</u>	
9		
10	Interest on Short-Term Investments, Financing and Carrying Charges from Merchandise Sales, Etc. and Dividend Income	10,175,481
11		
12		
13	<u>Miscellaneous Non-Operating Income A/C 417 & 421</u>	
14		
15	Various Minor Miscellaneous Income	745,419
16		
17		
18	<u>Allowances for Other Funds Used During Construction A/C 419.1</u>	0
19		
20		
21	<u>Miscellaneous Nonoperating Income A/C 421</u>	648,128
22		
23		
24	<u>Gain on Disposition of Property A/C 421.1</u>	157,481
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total Other Income	12,090,127

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2006
STATEMENT OF INCOME FOR THE YEAR						
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (ij) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.						
Line No.	Account	Reference Page Number	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarter Only No Fourth Qtr	Prior Three Months Ended Quarter Only No Fourth Qtr
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	53,747,305	72,982,828		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	48,353,208	67,033,866		
5	Maintenance Expenses (402)	317-325	106,034	82,990		
6	Depreciation Expenses (403)	336-338	1,924,740	2,022,776		
7	Depreciation Expenses for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	224,705	-		
9	Amort. of Utility Plant Acq. Adj. (406)		10,680	14,010		
10	Amort. Of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-		
11	Amort. of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		12,138	9,820		
13	(Less) Regulatory Credits (407.4)		(21,893)	(17,712)		
14	Taxes Other Than Income Taxes (408.1)	262-263	465,601	393,451		
15	Income Taxes - Federal (409.1)	262-263	1,010,727	476,102		
16	Income Taxes - Other (409.1)	262-263	124,060	(294,946)		
17	Provision for Deferred Inc. Taxes (410.1)	234-235, 272-277	(483,350)	194,952		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235, 272-277	50,504	773,667		
19	Investment Tax Credit Adj. - Net (411.4)		(18,287)	(19,863)		
20	(Less) Gains from Disp. of Utility Plant (411.6)		-	-		
21	Losses from Disp. of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		51,758,867	70,669,113		
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		1,988,438	2,313,715		

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Virginia. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes. This report also includes non-jurisdictional data.

VIRGINIA ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report Year of Report (Mo, Da, Yr) Dec. 31, 2005		
4. Explain in a footnote if the previous year's figures are different from those reported in prior years.				5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.		

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (in dollars)	Previous Year (in dollars)	Current Year (in dollars)	Previous Year (in dollars)	Current Year (in dollars)	Previous Year (in dollars)	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
		53,747,305	72,982,828			2
						3
		48,353,208	67,033,866			4
		106,034	82,990			5
		1,924,740	2,022,776			6
		-	-			7
		224,705	-			7
		10,680	14,010			8
		-	-			8
		-	-			9
		12,138	9,820			9
		(21,893)	(17,712)			10
		465,601	393,451			10
		1,010,727	476,102			11
		124,060	(294,946)			11
		(483,350)	194,952			12
		50,504	773,667			12
		(18,287)	(19,863)			13
		-	-			12
		-	-			14
		-	-			14
		-	-			15
		-	-			15
						16
		51,758,867	70,669,113			16
						17
		1,988,438	2,313,715			17

NOTE: This report reflects the operations of our Atmos Energy Mid-States Division, a division of Atmos Energy Corporation, in the state of Virginia. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes. This report also includes non-jurisdictional data.

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Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 0	Year of Report 0	Year of Report Dec. 31, 2006
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarter Only No Fourth Qtr (d)	Total Previous Year (in dollars) (d)	
27	Net Utility Operating Income (Carried forward from page 114)	--	1,988,438	2,313,715			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-			
32	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		(92)	-			
33	Revenues From Nonutility Operations (417)		2,452	4,238			
34	(Less) Expenses of Nonutility Operations (417.1)		-	-			
35	Nonoperating Rental Income (418)		-	-			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-			
37	Interest and Dividend Income (419)		101,821	80,134			
38	Allowance for Other Funds Used in Construction (419.1)		-	-			
39	Miscellaneous Nonoperating Income (421)		-	1			
40	Gain on Disposition of Property (421.1)		-	-			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		104,181	84,373			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		-	-			
44	Miscellaneous Amortization (425)	340	-	-			
45	Donations (426.1)	340	11,537	-			
46	Life Insurance (426.2)	340	-	-			
47	Penalties (426.3)	340	-	-			
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	9,039	-			
49	Other Deductions (426.5)	340	12,555	32,685			
50	TOTAL Other Income Deductions (Enter Total of lines 43 thru 49)		33,131	32,685			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (406.2)	262-263	-	-			
53	Income Taxes-Federal (409.2)	262-263	-	-			
54	Income Taxes-Other (409.2)	262-263	-	-			
55	Provision for Deferred Inc. Taxes (410.2)	234-235, 272-277	-	-			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235, 272-277	-	-			
57	Investment Tax Credit Adj.-Net (411.5)		-	-			
58	(Less) Investment Tax Credits (420)		-	-			
59	TOTAL Taxes On Other Inc. and Ded. (Total of 52-58)		-	-			
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		71,050	51,688			
61	Interest Charges						
62	Interest of Long-Term Debt (427)	256-257	975,135	860,138			
63	Amort. of Debt Disc. and Expense (428)	258-259	31,657	25,736			
64	Amortization of Loss on Recquired Debt (428.1)		25,891	13,166			
65	(Less) Amort. of Premium on Debt-Credit (429)	258-259	-	-			
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		-	-			
67	Interest on Debt to Assoc. Companies (430)	340	-	-			

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Name of Respondent Atmos Energy Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 0	Year of Report 0	Year of Report Dec. 31, 2006
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarter Only No Fourth Qtr (d)	Total Previous Year (in dollars) (d)	
68	Other Interest Expense (431)	340	517,639	167,723			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		-	(7,099)			
70	Net Interest Charges (Enter Total of lines 62 thru 69)		1,550,322	1,059,664			
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		509,166	1,305,739			
72	Extraordinary Items						
73	Extraordinary Income (434)		-	-			
74	(Less) Extraordinary Deductions (435)		-	-			
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		-	-			
76	Income Taxes-Federal and Other (409.3)	262-263	-	-			
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		-	-			
78	Net Income (Enter Total of lines 65 and 71)		509,166	1,305,739			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	☒ An Original		Dec. 31, 2006
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction not Classified-Gas.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the

entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	-
3	302 Franchises and Consents	2,005	-
4	303 Miscellaneous Intangible Plant	-	-
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	2,005	-
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	-	-
9	325.2 Producing Leaseholds	-	-
10	325.3 Gas Rights	-	-
11	325.4 Rights-of-Way	-	-
12	325.5 Other Land and Land Rights	-	-
13	326 Gas Well Structures	-	-
14	327 Field Compressor Station Structures	-	-
15	328 Field Meas. and Reg. Sta. Structures	-	-
16	329 Other Structures	-	-
17	330 Producing Gas Wells-Well Construction	-	-
18	331 Producing Gas Wells-Well Equipment	-	-
19	332 Field Lines	-	-
20	333 Field Compressor Station Equipment	-	-
21	334 Field Meas. and Reg. Sta. Equipment	-	-
22	335 Drilling and Cleaning Equipment	-	-
23	336 Purification Equipment	-	-
24	337 Other Equipment	-	-
25	338 Unsuccessful Exploration & Devel. Costs	-	-
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	-	-
27	PRODUCTS EXTRACTION PLANT		
28	304 Land and Land Rights	-	-
29	305 Structures and Improvements	-	-
30	342 Extraction and Refining Equipment	-	-
31	343 Pipe Lines	-	-
32	344 Extracted Products Storage Equipment	-	-
33	345 Compressor Equipment	-	-

Note: The Gas Plant in Service pages (204-209) include only those assets located in the state of Virginia.

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Name of Respondent	This Report Is:	Date of Report	Year of Report	
ATMOS ENERGY CORPORATION	☒ An Original	(Mo, Da, Yr)		
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
-	-	-	-	301	2
-	-	-	2,005	302	3
-	-	-	-	303	4
-	-	-	2,005		5
					6
					7
-	-	-	-	325.1	8
-	-	-	-	325.2	9
-	-	-	-	325.3	10
-	-	-	-	325.4	11
-	-	-	-	325.5	12
-	-	-	-	326	13
-	-	-	-	327	14
-	-	-	-	328	15
-	-	-	-	329	16
-	-	-	-	330	17
-	-	-	-	331	18
-	-	-	-	332	19
-	-	-	-	333	20
-	-	-	-	334	21
-	-	-	-	335	22
-	-	-	-	336	23
-	-	-	-	337	24
-	-	-	-	338	25
-	-	-	-		26
					27
-	-	-	-	304	28
-	-	-	-	305	29
-	-	-	-	311	30
-	-	-	-	319	31
-	-	-	-	344	32
-	-	-	-	345	33

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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		☒ An Original ☐ A Resubmission			Dec. 31, 2006
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
34	346 Gas Measuring and Regulating Equipment	-	-		
35	347 Other Equipment	-	-		
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	-	-		
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	-	-		
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-		
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	-	-		
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT				
41	Underground Storage Plant				
42	350.1 Land	-	-		
43	350.2 Rights-of-Way	-	-		
44	351 Structures and Improvements	-	-		
45	352 Wells	-	-		
46	352.1 Storage Leaseholds and Rights	-	-		
47	352.2 Reservoirs	-	-		
48	352.3 Non-recoverable Natural Gas	-	-		
49	353 Lines	-	-		
50	354 Compressor Station Equipment	-	-		
51	355 Measuring and Regulating Equipment	-	-		
52	356 Purification Equipment	-	-		
53	357 Other Equipment	-	-		
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	-	-		
55	Other Storage Plant				
56	360 Land and Land Rights	-	-		
57	361 Structures and Improvements	1,926	-		
58	362 Gas Holders	409,722	-		
59	363 Purification Equipment	-	-		
60	363.1 Liquefaction Equipment	-	-		
61	363.2 Vaporizing Equipment	-	-		
62	363.3 Compressor Equipment	-	-		
63	363.4 Measuring and Regulating Equipment	-	-		
64	363.5 Other Equipment	-	-		
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	411,648	-		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant				
67	364.1 Land and Land Rights	-	-		
68	364.2 Structures and Improvements	-	-		
69	364.3 LNG Processing Terminal Equipment	-	-		
70	364.4 LNG Transportation Equipment	-	-		
71	364.5 Measuring and Regulating Equipment	-	-		
72	364.6 Compressor Station Equipment	-	-		
73	364.7 Communications Equipment	-	-		
74	364.8 Other Equipment	-	-		
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	-	-		
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	411,648	-		
77	TRANSMISSION PLANT				
78	365.1 Land and Land Rights	30,647	-		
79	365.2 Rights-of-Way	-	-		
80	366 Structures and Improvements	-	-		

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ATMOS ENERGY CORPORATION	☒ An Original		Dec. 31, 2006	
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	-	346 34
-	-	-	-	347 35
-	-	-	-	36 36
-	-	-	-	37 37
-	-	-	-	38 38
-	-	-	-	39 39
				40 40
				41 41
-	-	-	350.1	42 42
-	-	-	350.2	43 43
-	-	-	351	44 44
-	-	-	352	45 45
-	-	-	352.1	46 46
-	-	-	352.2	47 47
-	-	-	353	48 48
-	-	-	354	49 49
-	-	-	355	50 50
-	-	-	356	51 51
-	-	-	357	52 52
-	-	-	-	53 53
-	-	-	-	54 54
				55 55
-	-	-	360	56 56
-	-	-	1,926	361 57
-	-	-	409,722	362 58
-	-	-	363	59 59
-	-	-	363.1	60 60
-	-	-	363.2	61 61
-	-	-	363.3	62 62
-	-	-	363.4	63 63
-	-	-	363.5	64 64
-	-	-	411,648	65 65
				66 66
-	-	-	364.1	67 67
-	-	-	364.2	68 68
-	-	-	364.3	69 69
-	-	-	364.4	70 70
-	-	-	364.5	71 71
-	-	-	364.6	72 72
-	-	-	364.7	73 73
-	-	-	364.8	74 74
-	-	-	-	75 75
-	-	-	-	76 76
-	-	-	411,648	77 77
				78 78
-	-	-	30,647	365.1 78
-	-	-	-	365.2 79
-	-	-	-	366 80

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ATMOS ENERGY CORPORATION		☒ An Original	☐ A Resubmission		Dec. 31, 2006
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
81	367 Mains	434,355	-		
82	368 Compressor Station Equipment	-	-		
83	369 Measuring and Regulating Station Equipment	90,065	-		
84	370 Communication Equipment	-	-		
85	371 Other Equipment	-	-		
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	555,067	-		
87	DISTRIBUTION PLANT				
88	374 Land and Land Rights	53,243	-		
89	375 Structures and Improvements	35,041	-		
90	376 Mains	24,926,356	2,017,666		
91	377 Compressor Station Equipment	-	-		
92	378 Meas. and Reg. Station Equipment-General	924,116	19,081		
93	379 Meas. and Reg. Station Equipment-City Gate	2,205,523	15,556		
94	380 Services	13,476,507	751,545		
95	381 Meters	2,188,113	66,656		
96	382 Meter Installations	6,048,103	171,535		
97	383 House Regulators	764,403	13,706		
98	384 House Regulator Installations	-	-		
99	385 Industrial Measuring and Regulating Station Equipment	63,310	20,490		
100	386 Other Property on Customers' Premises	-	-		
101	387 Other Equipment	3,726	-		
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	50,688,441	3,076,263		
103	GENERAL PLANT				
104	389 Land and Land Rights	-	-		
105	390 Structures and Improvements	288,361	-		
106	391 Office Furniture and Equipment	127,490	-		
107	392 Transportation Equipment	232,777	-		
108	393 Stores Equipment	2,209	-		
109	394 Tools, Shop, and Garage Equipment	165,373	-		
110	395 Laboratory Equipment	-	-		
111	396 Power Operated Equipment	425,855	26,459		
112	397 Communication Equipment	74,488	-		
113	398 Miscellaneous Equipment	87,884	37,447		
114	Subtotal (Enter Total on lines 104 thru 113)	1,404,437	63,936		
115	399 Other Tangible Property	208,856	1,960		
116	TOTAL General Plant (Enter Total of lines 114 and 115)	1,613,293	65,896		
117	TOTAL (Accounts 101 and 106)	53,270,454	3,142,161		
118	Gas Plant Purchased (See Instr. 8)	-	-		
119	(Less) Gas Plant Sold (See Instr. 8)	-	-		
120	Experimental Gas Plant Unclassified	-	-		
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	53,270,454	3,142,161		

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ATMOS ENERGY CORPORATION	☒ An Original		Dec. 31, 2006	
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	434,355	367 81
-	-	-	-	368 82
-	-	-	90,065	369 83
-	-	-	-	370 84
-	-	-	-	371 85
-	-	-	555,067	86
				87
-	-	-	53,243	374 88
-	-	-	35,041	375 89
19,902	-	-	26,924,120	376 90
-	-	-	-	377 91
-	-	-	943,197	378 92
-	-	-	2,221,079	379 93
355,406	-	-	13,872,646	380 94
-	-	-	2,254,799	381 95
42,084	-	-	6,177,554	382 96
-	-	-	778,109	383 97
-	-	-	-	384 98
-	-	-	83,800	385 99
-	-	-	-	386 100
-	-	-	3,726	387 101
417,392	-	-	53,347,314	102
				103
-	-	-	-	389 104
-	-	-	288,361	390 105
25,522	-	-	101,968	391 106
232,777	-	-	-	392 107
-	-	-	2,209	393 108
76,495	-	-	88,878	394 109
-	-	-	-	395 110
329,311	-	-	123,033	396 111
32,526	-	-	41,962	397 112
-	-	-	125,331	398 113
696,631	-	-	771,742	114
546	-	-	210,270	399 115
697,177	-	-	982,012	116
1,114,569	-	-	55,298,046	117
-	-	-	-	118
-	-	-	-	119
-	-	-	-	120
1,114,569	-	-	55,298,046	121

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ATMOS ENERGY CORPORATION		(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2006
CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development and demonstration" projects last, under a caption Research Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Service lines, meters, main extensions	470,339	*	
2				
3				
4	* Estimated Additional Cost by State not available			
5				
6				
7	Note: The Construction Work in Progress amount listed above includes an			
8	allocation of general and administrative offices. The allocation methods used			
9	are for financial reporting purposes only and may not be valid for ratemaking			
10	purposes.			
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40				
41				
42				
43	TOTAL	470,339	0	

VIRGINIA ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1)	☒ An Original		Dec. 31, 2006
		(2)	☐ A Resubmission		

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Natural gas means either natural gas unamixed or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	13,109,307	14,442,724
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	22,111,209	26,593,202
5	Large (or Ind.) (See Instr. 6)	16,850,156	30,424,504
6	482 Other Sales to Public Authorities	750,803	673,296
7	484 Interdepartmental Sales	-	-
8	TOTAL Sales to Ultimate Consumers	52,821,475	72,133,720
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	52,821,475	72,133,720
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	52,821,475	72,133,720
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	168,716	141,144
16	488 Misc. Service Revenues	217,859	241,539
17	489 Rev. from Trans. of Gas of Others	539,255	466,425
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	-	-
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	-	-
24	TOTAL Other Operating Revenues	925,830	849,108
25	TOTAL Gas Operating Revenues	53,747,305	72,982,828
26	(Less) 496 Provision for Rate Refunds	-	0
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	53,747,305	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	35,220,516	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	17,600,959	
30	Sales for Resale	-	
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	
32	Interdepartmental Sales	-	
33	TOTAL (Same as Line 10, Columns (b) and (d))	52,821,475	

VIRGINIA ONLY

Name of Respondent	This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1)	☒ An Original	(Mo, Da, Yr)	Dec. 31, 2006
	(2)	☐ A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year	
(d)	(e)	(f)	(g)	
1,006,520	1,139,893	17,398	17,544	1
				2
				3
1,987,209	2,312,772	3,993	4,059	4
2,226,990	3,021,587	87	86	5
65,375	51,057	301	304	6
-	-	-	-	7
5,286,094	6,525,309	21,779	21,993	8
-	-	-	-	9
5,286,094	6,525,309	21,779	21,993	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
2,993,729				28
2,292,365				29
				30
-				31
				32
5,286,094				33

31

Atmos Energy Corporation-Virginia
BILLED VOLUMES (reported in Ccf)

FISCAL YEAR 2008

10/1/2007 11/1/2007 12/1/2007

Virginia Billed Consumption 4,419,197 6,051,269 8,614,209

**BEFORE THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

IN RE: DOCKET TO EVALUATE)
ATMOS ENERGY CORPORATION'S)
GAS PURCHASES AND RELATED) DOCKET NO. 07-00225
SHARING INCENTIVES)

**ATMOS ENERGY CORPORATION'S RESPONSE TO
FACTUAL ISSUES LIST**

Pursuant to the Hearing Officer's Order, Atmos Energy Corporation respectfully submits these responses to the factual issues list:

1. How is Atmos Energy Corporation compensated for the sale, lease or release of capacity?

Response: Under the terms of the asset management agreement between AEM and AEC that expires on March 31, 2008, AEC provides recallable transportation to AEM of up to 20,000 Dth per day on both East Tennessee Natural Gas (ETN) and Tennessee Gas Pipeline (TGP) (Greenbriar only), up to 17,000 Dth per day on TGP Zone 0 and up to 17,868 Dth per day (AEC's subscribed capacity) on Southern Natural (SNG) (receipt SNG supply area, delivery ETN). These stated transportation capacities are part of the total annual net compensation of \$500,000 (\$782,978 annual optimization payment less \$282,978 for gas exchange services provided by AEM). AEM bears all pipeline commodity charges associated with the transportation. For any transportation capacity in excess of 20,000 Dth on ETN or TGP (Greenbriar only) or 17,000 Dth for TGP Zone 0, utilized by AEM, or on other pipeline systems where AEC subscribes to firm transportation service that are used to provide service to Tennessee, then AEM pays an

amount equal to the average monthly release rate for recallable capacity, on the applicable pipeline's electronic bulletin board, having substantially the same characteristics as the capacity utilized. If no monthly recallable release rates are available for any given month, then the imputed value is \$0.01 per Dth.

2. What is the bidding process for the sale, lease or release of capacity?

Response: The right to utilize the capacity was awarded through an open RFP process that culminated in the asset management agreement dated April 1, 2004. This RFP process was very similar to that set forth on the Company's 2nd revised tariff sheet numbers 45.3 and 45.4 as approved by the Tennessee Regulatory Authority (effective November 29, 2007 for prospective RFPs). One difference is that the 2004 RFP went out March 15, 2004 and was open for a ten day bid period as opposed to a thirty-day bid period defined in the revised tariff sheets.

3. What asset management arrangements or contracts are or have been in place with regard to capacity?

Response: The asset management agreement between AEC and AEM has been in effect since April 1, 2004. This contract ends on March 31, 2008.

4. How are FERC-mandated payments handled?

Response: AEC interprets this question to mean the pipeline tariff or negotiated rates that AEC pays to the interstate pipelines for its capacity. Those payments are included as part of gas costs through AEC's purchased gas adjustment mechanism.

5. What exactly is the amount of total capacity?

Response: The capacity available to AEC is prescribed by its transportation and storage contracts. For transportation, the maximum daily quantity (MDQ) is the maximum volume of gas that the pipeline is obligated to transport for AEC on a given day. For storage, the maximum storage quantity (MSQ) is the maximum amount of gas that AEC can store, the maximum daily injection quantity (MDIQ) is the maximum volume of gas that AEC can inject into storage on any given day during an injection season and the maximum daily withdrawal quantity (MDWQ) is the maximum volume of gas that AEC can pull out of storage on a daily basis during a withdrawal season. The following table sets forth the available capacities for the pipeline and storage contracts¹ subject of the asset management agreement between AEC and AEM:

¹ Copies of the contracts that do not contain negotiated rates will be filed in this docket as CONFIDENTIAL. The portions of those contracts that contain negotiated discount rates will be filed herein as HIGHLY CONFIDENTIAL. Due to the voluminous nature of the documents, it is taking more time to compile and label them accordingly. AEC anticipates filing such documents within two days after the date of this response.

Storage

Contract	Pipeline	Rate Schedule.	Billed MDWQ	Billed MDIQ	Billed MSQ
30018	Dominion	GSS	3,256	922	197,243
60047	Dominion	GSSTE	4,880	1,924	411,765
MS LNG	ETNG	LNG	52,633	2,026	339,900
MS Saltville	ETNG	Saltville	20,000	10,000	200,000
MS Saltville	ETNG	Saltville	3,000	1,090	180,000
3981	TGP	FS-MA	20,000	20,000	835,674
Barnsley	TGT	Barnsley	30,000	15,000	1,280,000
G000750	TGT	SGT	5,108	1,437	239,576

Transportation

Pipeline	Type	Rate Schedule	Contract	MDQ	Summer MDQ
CGT	City gate	FTS1	84924	5,000	
ETNG	City gate	FT-ART	660211	27,500	
ETNG	City gate	LNG-FT	660257	52,633	
ETNG	City gate	FT-A	660212	84,588	
TGT	City gate	SGT	750	4,120	2,387
TGT	City gate	STF	21438	1,000	2,000

SNG	Upstream	FT	FSNG239	2,553	
SNG	Upstream	FT	FSNG239	15,315	
TGP	Upstream	FT-A	40878	20,000	
TGP	Upstream	FT-A	40876	53,656	

Unless the rate is a negotiated discount rate, the rate payable by AEC to the pipeline or storage service provider is the tariff rate prescribed under the applicable rate schedule referenced in the tables above.

6. What amount of capacity is available for the sale, lease or release to third parties or affiliates or divisions of Atmos Energy Corporation?

Response: The amount of capacity that is not being used by AEC to serve its Tennessee customers would generally be available, on a recallable basis, to AEC's asset manager (whether that be an affiliate or a third party). AEC does not release capacity between its utility divisions because AEC has contracts with applicable pipelines in the relevant market area to serve each such division. The amount of capacity available for release will vary depending upon whether the contemplated release is during the heating season or during warmer weather, because AEC would generally have more pipeline capacity available for release in warmer weather when its system needs are not as great to meet customer demand. The exact amount of capacity that is available for release in any given month or other period of time cannot be precisely determined, but can be estimated

based upon historical demand and which is why the utility only releases capacity on a recallable basis.

7. What has been the record of capacity planning in the past?

Response: AEC has used the same supply planning methodology for many years. This process involves analyzing, evaluating, and forecasting both design day and normal purchase requirements. The normal requirements are the expected usage based on normal weather and the design day requirements are what the system will need during peak day conditions. The beginning point for both components is regression analysis. Regression analysis is the methodology that AEC has used for both normal and design day requirements. AEC's regression analysis uses a minimum of two years of historical volumetric data. After non-firm deliveries are deducted from the total supply into the system, a regression analysis is used to determine the normal requirements and design day requirements. Using at least thirty years of temperature data, the design day HDD is determined by selecting the peak HDD for each winter season and calculating a weighted average peak HDD based on the frequency of occurrence. Then design day requirements are calculated using the calculated design day HDD.

Once normal requirements are forecasted, the quantity required for the actual gas commodity is determined for baseload and design day requirements. The baseload is the minimum expected usage on a daily basis. Design day requirements are the expected

usage on the coldest expected day. The calculated normal requirements are used for requests for proposals for gas supply purposes.

8. What are the future plans of capacity planning?

Response: In the future, AEC will work with a statistical consultant to identify potential improvements in the design day methodology. AEC will conduct an annual review of the forecast methodology and implement changes when the statistical output results in improved forecast capabilities.

9. What is the relation between Atmos Energy Corporation and Atmos Energy Marketing and any other affiliate or division of Atmos Energy Corporation?

Response: AEM is a wholly-owned subsidiary of Atmos Energy Holdings, Inc., which in turn is a wholly-owned subsidiary of AEC. All of the utility divisions are unincorporated divisions and are actually part of AEC as a corporate entity.

10. What is the communications between parent and affiliate or division?

Response: AEC maintains functional separation between its regulated utility operations, such as the Mid-States Division, and the non-regulated operations such as AEM by housing them in separate offices and under their own management structures.

In addition, information pertaining to the regulated utility is kept separate from non-regulated operations and vice versa. For example, other than contracts covered by or needed for an asset management agreement such as those addressed in Response to Question No. 5 above, the non-regulated operation does not have access to the utility's gas supply contracts, pipeline contracts, customer contracts, gas supply planning information or any other information or data that would give it a competitive advantage over other prospective bidders, asset managers or suppliers. Likewise, the regulated utility operation does not have access to the non-regulated operation's proprietary gas supply or managed portfolio asset information, customer information, etc. The separation herein described is required by the affiliate rules of the numerous states in which AEC has regulated utility operations and any communications between the regulated utility and the non-regulated operations are and must be made in compliance with these rules.

11. What is the number of overlapping employees?

Atmos Energy Corporation and Atmos Energy Marketing share the following officers:

1. Mark H. Johnson – Senior Vice President, Nonregulated Entities (Atmos Energy Corporation); President (Atmos Energy Marketing, LLC).
2. Dwala Kuhn – Corporate Secretary (Atmos Energy Corporation); Secretary (Atmos Energy Marketing, LLC).
3. Ron McDowell – Vice President, New Business Ventures (Atmos Energy Corporation); Executive Vice President (Atmos Energy Marketing, LLC).
4. Fred Meisenheimer – Vice President and Controller (Atmos Energy Corporation); Vice President and Controller (Atmos Energy Marketing, LLC).

5. J. Patrick Reddy – Senior Vice President and CFO (Atmos Energy Corporation); Vice President and CFO (Atmos Energy Marketing, LLC)
6. Laurie M. Sherwood – Vice President, Corporate Development and Treasurer (Atmos Energy Corporation); Vice President and Treasurer (Atmos Energy Marketing, LLC).

Of the officers listed above, only Mark Johnson and Ron McDowell have offices in the corporate offices of Atmos Energy Marketing, LLC in Houston and actively participate in the daily management and operations of Atmos Energy Marketing.

Atmos Energy Corporation's corporate office in Dallas, Texas, houses its shared services organization employees who, although not expressly employees of AEM, provide common services to all of Atmos Energy Corporation's regulated utility divisions and non-regulated subsidiaries. Such services include legal, treasury, insurance, procurement (non-gas), tax, certain accounting and financial reporting functions, etc. The cost of these services are allocated to Atmos Energy's regulated utility divisions and non-regulated subsidiaries that use those services pursuant to an allocation methodology that is subject to the oversight and regulation of the gas utility regulatory commissions (including the Tennessee Regulatory Authority) in the twelve States in which Atmos Energy operates local gas distribution systems (Colorado, Georgia, Illinois, Iowa, Kansas, Kentucky, Louisiana, Mississippi, Missouri, Tennessee, Texas and Virginia). The Company's allocation methodology for shared services was addressed in testimony and filings made in the Company's recent general rate filing in Tennessee under TRA Docket No. 07-00105.

12. What is the record keeping of the parent and affiliate or division?

Response: The contract, accounting and financial records of the regulated and non-regulated operations of AEC are kept separately. However, the financial results for AEC are reported on a consolidated basis for financial accounting purposes.

13. What assets (Firm Transportation and Storage) of Atmos Energy Corporation does Atmos Energy Marketing use to serve gas transportation customers?

Response: AEM is responding to this question through a separate filing.

14. On Atmos Energy Corporation's peak day, what capacity does Atmos Energy Marketing use to service its transportation customers?

Response: AEM is responding to this question through a separate filing.

Respectfully submitted,

NEAL & HARWELL, PLC

By: Scott Ross *ross*

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A. Scott Ross, #15634
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Nashville, TN 37219-2498
(615) 244-1713 – Telephone
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*Counsel for Atmos Energy
Corporation*

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 19 day of February 2008

☒ Hand Vance Broemel, Esq.
☐ Mail Stephen Butler, Esq.
☐ Fax Office of the Attorney General
☐ Fed. Ex. Consumer Advocate and Protection Division
☐ E-Mail P. O. Box 20207
Nashville, TN 37202

☒ Hand Henry M. Walker, Esq.
☐ Mail Boulton, Cummings, Connors, & Berry, PLC
☐ Fax 1600 Division Street, Suite 700
☐ Fed. Ex. P. O. Box 340025
☐ E-Mail Nashville, TN 37203

☒ Hand D. Billye Sanders, Esq.
☐ Mail Waller, Lansden, Dortch & Davis, LLP
☐ Fax 511 Union Street, Suite 2700
☐ Fed. Ex. Nashville, TN 37219-8966
☐ E-Mail

☐ Hand John M. Dosker, Esq.
☐ Mail General Counsel
☐ Fax Stand Energy Corporation
☒ Fed. Ex. 1077 Celestial Street
☐ E-Mail Rockwood Building, Suite 110
Cincinnati, OH 45202-1629

☐ Hand R. Dale Grimes, Esq.
☐ Mail David R. Esquivel, Esq.
☐ Fax Bass, Berry & Sims, PLC
☐ Fed. Ex. 315 Deaderick Street, Suite 2700
☐ E-Mail Nashville, TN 37238-3001

Scott Ross per

**BEFORE THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

**IN RE: DOCKET TO EVALUATE)
ATMOS ENERGY CORPORATION'S)
GAS PURCHASES AND RELATED) DOCKET NO. 07-00225
SHARING INCENTIVES)**

**RESPONSES AND OBJECTIONS
OF ATMOS ENERGY CORPORATION
TO STAND ENERGY CORPORATION'S FIRST SET OF DISCOVERY**

Atmos Energy Corporation ("AEC") respectfully submits its responses objections to the discovery requests submitted by Stand Energy Corporation ("Stand").

GENERAL OBJECTIONS

1. AEC objects to the definitions and instructions contained in the requests to the extent that the definitions and instructions attempt to impose on AEC a burden or obligation greater than that required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.
2. AEC objects to the definition of "identify" and "identifying" etc. as being unduly burdensome.
3. AEC objects to the requests to the extent they call for information and the production of documents protected from disclosure by the attorney-client privilege, common interest privilege, work product doctrine, or any other applicable privilege or protection. AEC objects to the requests to the extent that the Stand is attempting to impose on AEC obligations with regard to identification of privileged documents beyond those required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case

hearings, or to extend the requirements of Tenn. R. Civ. P. 26.02(5) beyond documents withheld based upon claims of privilege or work product.

4. AEC objects to Stand's requests to the extent they seek information relating to matters not at issue in this litigation or to the extent they are not reasonably calculated to lead to the discovery of admissible evidence. By providing information in response to these requests, AEC does not concede that such information is relevant, admissible, or discoverable, or that other information on the same or similar subjects would be discoverable. AEC expressly reserves the right to: (a) object to other discovery requests, despite their involving or relating to the subject matter of any of the interrogatories, document requests or requests for admission being responded to here; and (b) object to the introduction into evidence of any answer or produced document on relevancy or any other grounds.

5. AEC objects to Stand's requests to the extent that Stand is attempting to require AEC to provide information and produce documents beyond those in its possession, custody, or control as that phrase is used in the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

6. AEC objects to Stand's requests to the extent that the purport to be directed to any entity other than AEC, including any parent, subsidiary, or affiliate. Any response to these requests is being provided by AEC only.

7. AEC's objections and responses to these requests are and will be based on information then known to it. AEC reserves the right to amend, modify or supplement its objections and responses if it learns of new information.

8. AEC's objections and responses to these requests are and will be made without waiving or intending to waive the right to object to the use of any information provided in any

subsequent proceeding or trial of this or any other action. AEC's responses to these requests are also not a waiver of any of the foregoing objections or any objections it has made or may make with respect to any similar, related, or future request, and AEC specifically reserves the right to interpose any objection to further requests notwithstanding any response or lack of objection made in this response.

10. AEC objects to requests that seek "all" documents pertaining to a certain issue or falling into a certain category. Such requests by their nature are unduly burdensome, and unreasonably cumulative and duplicative. When served on a corporate or other institutional defendant, literal compliance with such a request is impossible to assure. Requiring a party to produce "all" documents showing a certain fact when one will do is, by its nature, unreasonably cumulative and duplicative. And such requests are often vague and indefinite. Where documents are produced in response to such a request, AEC has interpreted the request in light of reason and the matters at issue in this case, and has made a reasonable search for responsive documents. In so doing, AEC has complied with its discovery obligations.

11. AEC objects to Stand's instructions to the extent that they seek to impose an obligation to supplement these responses beyond the requirements of Tenn. R. Civ. P. 26.05.

12. For the sake of brevity, AEC expressly incorporates these general objections in response to each of Stand's discovery requests in this case.

INTERROGATORIES

1. The document attached as Attachment 1 is entitled "Tennessee Guidelines for United Cities Gas Company's Affiliate Transactions" ("Guidelines").

(a) When were these Guidelines adopted by United Cities Gas Company/Atmos Energy Corporation?

(b) Have the attached Guidelines been amended? If so, please provide a copy of the current guidelines and the dates that they were amended and adopted by Atmos Energy Corporation (AEC).

(c) Please provide copies of all affiliate transaction guidelines or rules applicable to Atmos that currently exist in all states in which AEC operates.

RESPONSE:

AEC objects to this response to the extent it requests information regarding affiliate rules in other states on the basis of relevancy. Subject to this objection and to and without waiving its General Objections, AEC responds as follows:

Atmos Energy Corporation's Tennessee Incentive Plan was approved in Docket 97-01364. Affiliate guidelines were adopted at that time. The guidelines were recently amended (Docket 05-00253). The TRA's order adopting amended guidelines was issued November 29, 2007. Tariff sheets can be found on Atmos Energy Corporation's website (home service/customer service/rates/Tennessee). Reference is made to sheets 45.3 and 45.4. The referenced filing by the Company can be found on the TRA's website (Docket 05-00253). The filing was made on April 5, 2007.

Identify the Person(s) Responsible for providing the response:
Patricia J. Childers, VP Rates & Regulatory

2. The following language appears in the Tennessee Guidelines for United Cities Gas Company

Affiliate Transactions (see Attachment 1):

9. In transactions that involve either the purchase or receipt of information, assets, goods or services by the Company from an affiliated entity, the Company shall document both the fair market price of such information, assets, goods, and services and the fully distributed cost to the Company to produce the information, assets, goods or services for itself.

10. When the Company purchases information, assets, goods and services from an affiliated entity, the Company shall either obtain competitive bids for such information, assets, goods or services or demonstrate why competitive bids were neither necessary nor appropriate."

Does AEC have any guidelines, similar to 9 and 10 of the Guidelines above, that govern purchases or receipt of information, assets, goods or services by an affiliated entity, such as Atmos Energy Marketing ("AEM") from AEC? If so, please provide a copy of such guidelines.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

After AEC acquired United Cities Gas, AEC became subject to the United Cities Affiliate Transaction Guidelines referenced in this question. For reference to the current guidelines, see the response to the preceding interrogatory.

Identify the Person(s) Responsible for providing the response:

Patricia J. Childers, VP Rates & Regulatory

3. Please describe the nature of and date of each purchase or receipt of information, assets, goods or services that occurred from the date of AEC's asset management contract with AEM to the present with respect to AEM purchasing , leasing or receiving anything from AEC.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See the Company's response to CAPD AEC9.

Identify the Person(s) Responsible for providing the response:

Patricia J. Childers, VP Rates & Regulatory

4. Please produce a copy of the Atmos Energy Corporation Form 8-K filing with the United States Securities Exchange Commission made on or about December 13, 2007 and confirm the following text as accurate:

On December 13, 2007, Atmos Energy Corporation, our Mid-Tex Division, and our affiliate, Atmos Energy Marketing, LLC (together with its predecessor, Woodward Marketing, L.L.C.), received data requests from the Division of Investigations of the Office of Enforcement of the Federal Energy Regulatory Commission (the "Commission") in connection with its investigation into possible violations of the Commission's posting and competitive bidding regulations for pre-arranged released firm capacity on natural gas pipelines. The data requests include requests for information and documents concerning specified short-term capacity release transportation transactions involving these companies. We intend to respond to the data requests and fully cooperate with the Commission in its investigation.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

The Form 8-K as filed with the Securities and Exchange Commission is attached and can also be found on the SEC's website at the following link:

<http://www.sec.gov/Archives/edgar/data/731802/000119312507268276/d8k.htm>

The quoted text is accurate.

Identify the Person(s) Responsible for providing the response:

Patricia J. Childers, VP Rates & Regulatory

8-K 1 d8k.htm FORM 8-K

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 8-K**Current Report Pursuant to Section 13 or
15(d) of the Securities Exchange Act of 1934****December 13, 2007**

Date of Report (Date of earliest event reported)

ATMOS ENERGY CORPORATION

(Exact Name of Registrant as Specified in its Charter)

TEXAS AND VIRGINIA
(State or Other Jurisdiction
of Incorporation)**1-10042**
(Commission File Number)**75-1743247**
(I.R.S. Employer
Identification No.)**1800 THREE LINCOLN CENTRE,
5430 LBJ FREEWAY, DALLAS, TEXAS**
(Address of Principal Executive Offices)**75240**
(Zip Code)**(972) 934-9227**
(Registrant's Telephone Number, Including Area Code)**Not Applicable**
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 8.01. Other Events.

On December 13, 2007, Atmos Energy Corporation, our Mid-Tex Division, and our affiliate, Atmos Energy Marketing, LLC (together with its predecessor, Woodward Marketing, L.L.C.), received data requests from the Division of Investigations of the Office of Enforcement of the Federal Energy Regulatory Commission (the "Commission") in connection with its investigation into possible violations of the Commission's posting and competitive bidding regulations for pre-arranged released firm capacity on natural gas pipelines. The data requests include requests for information and documents concerning specified short-term capacity release transportation transactions involving these companies. We intend to respond to the data requests and fully cooperate with the Commission in its investigation.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ATMOS ENERGY CORPORATION
(Registrant)

DATE: December 19, 2007

By: /s/ LOUIS P. GREGORY
Louis P. Gregory
Senior Vice President and General Counsel

5. Does Atmos agree that the above-described "investigation" by FERC (involving the transactions between AEC and AEM) could affect the outcome of the instant proceeding before the TRA?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEC objects to this request because the data requests received by AEC from FERC do not concern interstate pipeline or storage capacity used to supply Tennessee and Virginia customers, and this request therefore seeks information that is not relevant to this proceeding nor information that is reasonably calculated to disclose or lead to the discovery of relevant evidence. AEC further objects to this request because the investigation is being conducted by the FERC under applicable federal law and the investigation, as well as all information provided by AEC (which is highly confidential, non-public information) to FERC in connection with such investigation, is nonpublic under the provisions of 18 CFR Sec. 1b.9.

Identify the Person(s) Responsible for providing the response:

N/A

6. Please produce a copy of the current contract(s), agreement(s) or other documents which control the present "asset management" agreement in place between AEC and AEM.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

See Company's response to CAPD 1st set AEC1.

Identify the Person(s) Responsible for providing the response:

Patricia J. Childers, VP Rates & Regulatory

7. Please describe the request for proposal ("RFP") or other process that resulted in the selection of AEM as AEC's asset manager?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

The RFP process resulting in the current asset management agreement (effective April 1, 2004) was very similar in process to the Company's bid procedure set forth on TN tariff 2nd revised sheet numbers 45.3 and 45.4 (effective November 29, 2007 for prospective RFPs). One difference is that the 2004 RFP went out March 15, 2004 and was open for a ten day bid period as opposed to a thirty day bid period defined in the referenced tariff sheets. Documentation for the current 2004 RFP is provided in the Company's response to CAPD's 1st set AEC10 (Highly Confidential).

In addition, the company's 2008 TN/VA request for proposal, list of direct mail recipients for the RFP, and information regarding its advertising of the RFP have been filed in a separate docket styled Request of Atmos Energy Corporation for Approval of Contract(s) Regarding Gas Commodity Requirements and Management of Transportation Storage Contracts, and have been served on counsel for each of the parties in this case. For further information, see Company's response to CAPD's 1st set AEM6.

Identify the Person(s) Responsible for providing the response:

Patricia J. Childers, VP Rates & Regulatory Affairs

ATMOS ENERGY CORPORATION**Affiliate Transactions**

The following guidelines present the minimum conditions deemed necessary to ensure that affiliate transactions between the Company and its affiliate(s) do not result in a competitive advantage over others providing similar services. These guidelines will remain in effect as long as the Company is operating under a performance based ratemaking plan. We note that these guidelines may fail to anticipate certain specific methods by which such advantages may be conferred by the Company on its marketing affiliates. All parties should be aware that to the extent such instances arise in the future, they will be judged according to this stated intent.

Definitions:

Terms used in these guidelines have the following meanings:

1. Affiliate, when used in reference to any person in this standard, means another person who controls, is controlled by, or is under common control with, the first person.
2. Control (including the terms "controlling", "controlled by", and "under common control with"), as used in this standard, includes, but is not limited to, the possession, directly or indirectly and whether acting alone or in conjunction with others, of the authority to direct or cause the direction of the management or policies of a company. Under all circumstances, beneficial ownership of more than ten percent (10%) of voting securities or partnership interest of an entity shall be deemed to confer control for purposes of these guidelines of conduct.
3. Marketing, as used in this standard, means selling or brokering natural gas to any person or entity, including the Company, by a seller that is not a local distribution company.

RFP Procedures for Selection of Asset Manager and/or Gas Provider:

1. In each instance in which Atmos Energy Corporation (Company) intends to engage the services of an asset manager to provide system gas supply requirements and/or manage its assets regulated by the Tennessee Regulatory Authority (TRA), the Company shall develop a written request for proposal (RFP) defining the Company's assets to be managed and detailing the Company's minimum service requirements. The RFP shall also describe the content requirements of the bid proposals and shall include procedures for submission and evaluation of the bid proposals.
2. The RFP shall be advertised for a minimum period of thirty (30) days through a systematic notification process that includes, at a minimum, contacting potential asset managers, including past bidders and other approved asset managers, and publication in trade journals as reasonably available. This thirty (30) day minimum period may be shortened with the written consent of the TRA Staff to a period of not less than fifteen (15) days.
3. The procedures for submission of bid proposals shall require all initial and follow-up bid proposals to be submitted in writing on or before a designated proposal deadline. The Company shall not accept initial or follow-up bid proposals that are not written, or that are submitted after the designated proposal deadline. Following receipt of initial bid proposals, and on a non-discriminatory basis, the Company may solicit follow-up bid proposals in an effort to obtain the most overall value for the transaction.

- N
4. All initial and follow-up bid proposals shall be evaluated as they are received. The criteria for choosing the winning bid proposal shall include, at a minimum, the following: (a) the total value of the bid proposal; (b) the bidder's ability to perform the RFP requirements; (c) the bidder's asset management qualifications and experience; and (d) the bidder's financial stability and strength. The winning bid proposal shall be the one with the best combination of attributes based on the evaluation criteria. If, however, the winning bid proposal is lower in amount than any other initial or follow-up bid proposal(s), the Company shall explain in writing to the TRA why it rejected each higher bid proposal in favor of the lower winning bid proposal. The Company shall maintain records demonstrating its compliance with the evaluation and selection procedures set forth in paragraph 4 above.
- N
5. An incumbent asset manager shall not be granted an automatic right to match a winning bid proposal. If the incumbent asset manager desires to continue its asset management relationship with the Company after expiration of its asset management agreement, it shall submit a written bid proposal in accordance with the Company's RFP procedures. The bid proposal shall be evaluated pursuant to the procedures set forth in paragraph 4 above.
- N
6. The Company May develop additional procedures for asset management selection as it deems necessary and appropriate so long as such procedures are consistent with the agreed-upon procedures described herein.
- N
7. The Company shall retain all RFP documents and records for at least four (4) years and such documents and records shall be subject to the review and examination of the TRA staff. The Asset Manager shall maintain documents and records of all transactions that utilize the Company's gas supply assets. All documents and records of such transactions shall be retained for two years after termination of the agreement and shall be subject to review and examination by the Company and the TRA Staff.

Standards of Conduct:

The Company must conduct its business to conform to the following standards:

- I. If there is discretion in the application of tariff provisions, then the Company must apply such provisions relating to any service being offered in a consistent manner to all similarly situated entities.
2. The Company must strictly enforce a tariff provision for which there is no discretion in the application of the provision.
3. The Company must process all similar requests for services in the same manner and within the same period of time.
4. The Company may not give its marketing affiliate preference over nonaffiliated companies in natural gas supply procurement activities.
5. The Company may not give its marketing affiliate preference over nonaffiliated companies in its upstream capacity release activities.

6. The Company may not disclose to its marketing affiliate any information that the local distribution company receives from a non-affiliated marketer, unless the prior written consent of the parties to which the information relates has been voluntarily given.
7. To the extent the Company provides information related to its natural gas supply activities and upstream capacity release activities, it must do so contemporaneously to all nonaffiliated marketers, that have submitted a written request for such information to the Company.
8. To the extent the Company provides information related to natural gas services being offered to a marketing affiliate, it must do so contemporaneously to all non-affiliated marketers, that have submitted a written request for such information to the Company.
9. In transactions that involve either the purchase or receipt of information, assets, goods or services by the Company from an affiliated entity, the Company shall document both the fair market price of such information, assets, goods, and services and the fully distributed cost to the Company to produce the information, assets, goods or services for itself.
10. When the Company purchases information, assets, goods or services from an affiliated entity, the Company shall either obtain competitive bids for such information, assets, goods or services or demonstrate why competitive bids were neither necessary nor appropriate.
11. To the maximum extent practicable, the Company's operating employees and the operating employees of its marketing affiliate must function independently of each other. For the purposes of these guidelines, operating employees are those who are in any way involved in identifying and contracting with customers, locating gas supplies, making any and all arrangements with intervening pipelines and in any way managing or facilitating those contracted services.
12. The Company must maintain its books of accounts and records separately from those of its affiliate.
13. If the Company offers a discount to an affiliated marketer, it must make a comparable offer contemporaneously available to all similarly situated non-affiliated marketers.
14. The Company may not condition or tie its agreement to release its dedicated, stored, inventoried or optioned gas or supply contracts or upstream transportation and storage contracts to an agreement with a producer, customer, end-user or shipper relating to any service by its marketing affiliate, any services offered by the Company on behalf of its marketing affiliate, or any services in which its marketing affiliate is involved.
15. Prearranged, non-posted, capacity release transactions may not be entered into with any affiliate of the Company in any two consecutive thirty-day periods.
16. The Company must maintain a written log of tariff provision waivers which it grants. It must provide the log to any person requesting it within 24 hours of request. Any waivers must be granted in the same manner to the same or similar situated persons.

17. The Company shall maintain sufficiently detailed records that compliance with these guidelines can be verified at any time.

Complaints:

Any party may file a complaint relating to violations of these guidelines.

1. Any customer, marketer, or other interested third-party may file a complaint with the Authority relating to alleged violations of the affiliate standards set forth in these guidelines. At or before the time of filing, the complainant shall serve a copy of the complaint on the Company.
2. Within ten (10) days of service of the complaint upon the Company, the Company shall file a written response to the complaint with the Authority.
3. The Authority may hold hearings on any complaint filed or may take such other action (as it may deem appropriate), including requesting further information from the parties or dismissing the complaint.
4. After notice and opportunity for a hearing, should the Authority find that the Company has violated the standards contained in these guidelines, the Authority may impose any penalty or remedy provided for by law.

Reserve Margin

The Company may maintain a reserve of natural gas in excess of its projected peak day requirement and recover the cost of the reserve from their customers through the purchased gas adjustment (PGA). The projected peak day requirement shall be based upon a five-year recurrence interval or the coldest day expected in a five-year period. All firm peak day capacity contracted for by the Company, excluding the daily delivery capacity of liquefied natural gas and propane storage facilities, shall be considered as gas available to meet peak day demand. "Contract demand" shall be the amount of firm peak day capacity the Company is entitled to on a daily basis, pursuant to contract. The maximum peak day firm demand of the projected heating season shall form the base period demand to establish the Company's maximum peak day firm demand. A reserve margin of 7.5% or less in excess of the base period firm demand adjusted for specific gain or loss of customers and/or throughput on a specific case by case basis will be presumed reasonable.

All capacity available to meet the peak day demand in excess of an amount needed to meet the base period peak day demand plus a 7.5% reserve margin must be shown by the Company to be necessary to meet its customers' requirements before it can be included in the PGA. All capacity available to meet demand less than an amount of base period demand plus a 7.5% reserve margin is presumed to be reasonable unless a factual showing to the contrary is made.

Determination of Shared Savings

Each month during the term of the PBRM, the Company will compute any savings or costs in accordance with the PBRM. If the Company earns any savings, a separate below the line Incentive Plan Account (IPA) will be debited with such savings. If the Company incurs any costs, that same IPA will be credited with such costs. During a plan

year, the Company will be limited to overall savings or costs totaling \$1.25 million. Interest shall be computed on balances in the IPA using the same interest rate and methods as used in the Company's Actual Cost Adjustment (ACA) account. The offsetting entries to IPA savings or costs will be recorded to income or expense, as appropriate.

Savings or costs accruing to the Company under the PBRM will form the basis for a rate increment or decrement to be filed and placed into effect separate from any other rate adjustments to recover or refund such amount over a prospective twelve-month period.

Each year, effective October 1, the rates for all sales customers will be increased or decreased by a separate rate increment or decrement designed to amortize the collection or refund of the March 31 IPA balance over the succeeding twelve month period. The rate increment or decrement will be established by dividing the March 31 IPA balance by the appropriate sales billing determinants for the twelve months ended March 31. During the twelve-month amortization period, the amount collected or refunded each month will be computed by multiplying the sales billing determinants for such month by the rate increment or decrement, as applicable. The product will be credited or debited to the IPA, as appropriate. The balance in the IPA will be tracked as a separate collection mechanism. Each October 1 the unamortized amount of the previous year's IPA balance will be trued-up in the new rate increment or decrement.

Filing with the Authority

The Company will file calculations of shared savings and shared costs quarterly with the Authority not later than 60 days after the end of the quarter and will file an annual report not later than 60 days following the end of each plan year. Unless the Authority provides written notification to the Company within 180 days of such reports, the Incentive Plan Account shall be deemed in compliance with the provisions of this Rider. The Company will file calculations annually to verify the reasonableness of its reserve margin.

Incentive and Rewards Program

The Company will have in place an incentive and rewards program for selected Gas Supply non-executive employees involved in the implementation of the Company's PBRM in a manner consistent with the benefits achieved for customers and shareholders through improvements in gas procurement and secondary marketing activities. Participants in the program will receive incentive compensation as recognition for their contribution to the customers and shareholders of the Company through lower gas costs and savings related thereto.

During the time this tariff is in effect, the Company will continue to have in place a gas supply Incentive and Rewards Program, the details of which will be provided to the Authority on an annual basis within 60 days of the beginning of each plan year. Unless the Company is advised within 60 days, said details will become effective. No filing for prior approval is required for changes in the performance measures.

8. Who is preparing the RFP for the asset management contract that is proposed to go out for bid in 2008?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Atmos Energy Corporations's Gas Supply Department prepared the RFP.

Identify the Person(s) Responsible for providing the response:

Becky Buchanan, Director Gas Supply, Atmos Energy Corporation

9. For which of the Atmos Local Distribution Companies does AEM function as the gas "asset manager"?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEM provides natural gas management services to AEC's Colorado/Kansas, Kentucky/Mid-States, and Louisiana divisions.

Identify the Person(s) Responsible for providing the response:

Becky Buchanan, Director Gas Supply, Atmos Energy Corporation

10. Will anyone associated with AEM in any way have anything to do with the preparation of the RFP for the next asset management contract?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

No, AEM has had no involvement in the preparation of the RFP.

Identify the Person(s) Responsible for providing the response:

Becky Buchanan, Director Gas Supply, Atmos Energy Corporation

11. Will anyone associated with AEM in any way have input into the contents of the RFP or be allowed to view the RFP or have access to it before the RFP is issued?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

No, AEM has had no input into the contents of the RFP.

Identify the Person(s) Responsible for providing the response:

Becky Buchanan, Director Gas Supply, Atmos Energy Corporation

12. In Case No. RM08-2-000, "FERC seeks public comment on a proposal to require both interstate and certain major non-interstate pipelines to post on a daily basis capacity, scheduled flow information and actual flow information. The proposal would facilitate transparency of price and availability of natural gas providing a complete picture of daily supply and demand information. . ." December 20, 2007 FERC News Release.

What is AEC's position regarding FERC's proposed rule on pipeline posting requirements?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

AEC generally supports the FERC's proposal for AEC's local distribution operations.

Identify the Person(s) Responsible for providing the response:

N/A

Respectfully submitted,

NEAL & HARWELL, PLC

By: Scott Ross RGR

William T. Ramsey, #9245

A. Scott Ross, #15634

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(615) 726-0573 – Facsimile

Counsel for Atmos Energy Corporation

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 19 day of February 2008.

☒ Hand Vance Broemel, Esq.
☐ Mail Stephen Butler, Esq.
☐ Fax Office of the Attorney General
☐ Fed. Ex. Consumer Advocate and Protection Division
☐ E-Mail P. O. Box 20207
Nashville, TN 37202

☒ Hand Henry M. Walker, Esq.
☐ Mail Boulton, Cummings, Connors, & Berry, PLC
☐ Fax 1600 Division Street, Suite 700
☐ Fed. Ex. P. O. Box 340025
☐ E-Mail Nashville, TN 37203

☒ Hand D. Billye Sanders, Esq.
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☐ Hand John M. Dosker, Esq.
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