

**IN THE TENNESSEE REGULATORY AUTHORITY
AT NASHVILLE, TENNESSEE**

IN RE: DOCKET TO EVALUATE	)	
CHATTANOOGA GAS COMPANY'S	)	DOCKET NO. 07-00224
GAS PURCHASES AND RELATED	)	
SHARING INCENTIVES	)	

**FIRST DISCOVERY REQUESTS OF THE CONSUMER ADVOCATE AND
PROTECTION DIVISION TO CHATTANOOGA GAS COMPANY**

To: Chattanooga Gas Company
 c/o J.W. Luna, Esq. and Jennifer Brundige, Esq.
 Farmer and Luna
 333 Union Street, Suite 300
 Nashville, Tennessee 37201

 This Discovery Request is hereby served upon Chattanooga Gas Company ("CGC"), pursuant to Rules 26, 33, 34 and 36 of the Tennessee Rules of Civil Procedure and Tenn. Comp. R. & Reg 1220-1-2-.11. We request that full and complete responses be provided pursuant to the Tennessee Rules of Civil Procedure. The responses are to be produced at the Office of the Tennessee Attorney General and Reporter, Consumer Advocate and Protection Division, 425 Fifth Avenue North, Nashville, Tennessee 37243, c/o Stephen Butler, on or before April 11, 2008.

PRELIMINARY MATTERS AND DEFINITIONS

 Each discovery request calls for all knowledge, information and material available to CGC as a party, whether it be CGC's, or knowledge, information or material possessed or available to CGC's attorney or other representative.

 These discovery requests are to be considered continuing in nature, and are to be supplemented from time to time as information is received by CGC which would make a prior response inaccurate, incomplete, or incorrect. In addition, the Attorney General requests that CGC

supplement responses hereto with respect to any question directly addressed to the identity and location of persons having knowledge of discoverable matters, and the identity of each person expected to be called as an expert at hearing, the subject matter on which the expert is expected to testify, and the substance of the expert's testimony.

These discovery requests are to be interpreted broadly to fulfill the benefit of full discovery. The singular of any discovery request includes the plural and the plural includes the singular. To assist you in providing full and complete discovery, the Attorney General provides the following definitional guidelines.

The terms "and" and "or" shall be construed conjunctively or disjunctively as necessary to include any information that might otherwise be construed outside the scope of these requests.

The term "communication" means any transmission of information by oral, graphic, pictorial or otherwise perceptible means, including but not limited to personal conversations, telephone conversations, letters, memoranda, telegrams, electronic mail, newsletters, recorded or handwritten messages, or otherwise.

The term "person" or "persons" as used herein refers to any natural person, corporation, firm, company, sole proprietorship, partnership, business, unincorporated association, or other entity of any sort whatsoever. Where a company or organization is the party being served, all responses must include the company's response. Moreover, the company's designated person for responding must assure that the company provides complete answers. *A complete answer must provide a response which includes all matters known or reasonably available to the company.*

The term "identity" and "identify" as used herein, with respect to any person, means to provide their name, date of birth, current residence address, current residence telephone number,

current business address, current business telephone number, and the occupation or job title of that person; with respect to an entity, those terms mean to provide the name by which said entity is commonly known, the current address of its principal place of business, and the nature of business currently conducted by that entity; with respect to any document, those terms mean to provide the date of the document, the nature of the document, the title of the document, the reference number (if any) of the document, and the current location of the document, including the identity of the person or entity in possession of the document.

The term “document” as used herein, means any medium upon which intelligence or information can be recorded or retrieved, such as any written, printed, typed, drawn, filmed, taped, or recorded medium in any manner, however produced or reproduced, including but not limited to any writing, drawing, graph, chart, form, workpaper, spreadsheet, note, photograph, tape recording, computer disk or record, or other data compilation in any form without limitation. Produce the original and each copy, regardless of origin or location, of any book, pamphlet, periodical, letter, note, report, memorandum (including memoranda, note or report of a meeting or conversation), spreadsheet, photograph, videotape, audio tape, computer disk, e-mail, or any other written, typed, reported, transcribed, punched, taped, filmed, or graphic matter, however produced or reproduced, which is in your possession, custody or control or which was, but is no longer, in your possession, custody, or control. If any such document was, but no longer is, in your possession or control, state what disposition was made of it and when. If a document exists in different versions, including any dissimilar copies (such as a duplicate with handwritten notes on one copy), each version shall be treated as a different document and each must be identified and produced.

If you produce documents in response to these discovery requests, produce the original of each document or, in the alternative, produce a copy of each document and identify the location of the original document. If the “original” document is itself a copy, that copy should be produced as the original.

If any objections are raised on the basis of privilege or immunity, include in your response a complete explanation concerning the privilege asserted.

If you contend that you are entitled to refuse to fully answer any of this discovery, state the exact legal basis for each such refusal.

If any of the interrogatories are not answered on the basis of privilege or immunity, include in your response to each such interrogatory a written statement evidencing:

- (a) the nature of the communication;
- (b) the date of the communication;
- (c) the identity of the persons present at such communication; and
- (d) a brief description of the communication sufficient to allow the Authority to rule on a motion to compel.

If, for any reason, you are unable to answer a discovery request fully, submit as much information as is available and explain why your answer is incomplete. If precise information cannot be supplied, submit; 1) your best estimate, so identified, and your basis for the estimate, and 2) such information available to you as comes closest to providing the information requested. If you have reason to believe that other sources of more complete and accurate information exist, identify those sources.

If any information requested is not furnished as requested, state where and how the information may be obtained or extracted, the person or persons having knowledge of the procedure and the person instructing that the information be excluded.

I. FIRST DISCOVERY REQUESTS TO CHATTANOOGA GAS COMPANY (“CGC”)

1. Please identify each person whom you expect to call as an expert witness at the hearing on the merits in this docket, and for each such expert witness:

- (a) Identify the field in which the witness is to be offered as an expert;
- (b) Provide complete background information, including the witness’s current employer, as well as his or her educational, professional and employment history, and qualifications within the field in which the witness is expected to testify;
- (c) Identify all publications written or presentations presented in whole or in part by the witness, including either a copy of all such publications and presentations or a reference to where such publications and presentations may be publicly obtained;
- (d) Provide the grounds (including without limitation any factual bases) for the opinions to which the witness is expected to testify, and provide a summary of the grounds for each such opinion;
- (e) Identify any matter in which the expert has testified (through deposition or otherwise) by specifying the name, docket number and forum of each case, the dates of the prior testimony and the subject of the prior testimony, and identify the transcripts of any such testimony;
- (f) Identify the terms of the retention or engagement of each expert including but not limited to the terms of any retention or engagement letters or agreements relating to his/her engagement, testimony, and opinions as well as the compensation to be paid for the testimony and opinions;
- (g) Identify any exhibits to be used as a summary of or support for the testimony or opinions provided by the expert; and

- (h) Please produce copies of all documents, summaries, charts, trade articles, journals, treatises, publications, workpapers, file notes, chart notes, tests, test results, interview notes, and consultation notes provided to, reviewed by, utilized by, relied upon, created by, or produced by any proposed expert witness in evaluating, reaching conclusions or formulating an opinion in this matter.

RESPONSE:

2. Please identify the name and location of all persons having knowledge of discoverable matters in this case.

RESPONSE:

3. Please produce copies of all documents referred to or relied upon in responding to these discovery requests.

RESPONSE:

4. Please produce copies of all hearing exhibits that you plan to introduce, use, or reference at the hearing on the merits in this docket.

RESPONSE:

5. Please produce copies of all documents -- including, without limitation, workpapers, spreadsheets, summaries, charts, notes, exhibits, articles, journals, treatises, periodicals, publications, reports, records, statements, Internet web pages, or financial information -- that you contend support the factual assertions, conclusions, or opinions of any of your witnesses in this matter

and also all documents that contradict the factual assertions, conclusions, or opinions of any of your witnesses in this matter.

RESPONSE:

6. Please produce copies of all documents -- including, without limitation, workpapers, spreadsheets, summaries, charts, notes, exhibits, articles, journals, treatises, periodicals, publications, reports, records, statements, Internet web pages, or financial information -- relied upon by any of your witnesses in evaluating, reaching conclusions, or formulating an opinion in this matter.

RESPONSE:

7. Please produce copies of all documents -- including, without limitation, workpapers, spreadsheets, summaries, charts, notes, and exhibits -- created by or for or prepared by or for any of your witnesses in evaluating, reaching conclusions, or formulating an opinion in this matter.

RESPONSE:

8. Identify all information, documents and things filed in the present docket record, including all responses to discovery of the parties and data request from the TRA Staff, which CGC produced in this docket and does not agree to stipulate to the authenticity of such information, documents and things in this proceeding. For each separate piece of information, documents and things which CGC produced in this docket and CGC contends is not admissible as evidence describe in specific detail any objection(s) CGC claims as to admissibility into the evidentiary record in this docket.

RESPONSE:

9. Please provide all Excel files (or other data files) containing the information provided in response to these request items.

RESPONSE:

10. Please provide a copy of all contracts involving the Tennessee jurisdiction entered into by and between AGL Resources (“AGL”) and CGC, by and between AGL and Sequent Energy Management (“Sequent”), by and between CGC and Sequent, and by and between all three of them, from January 1, 2004, through the present.

RESPONSE:

11. For the period January 1, 2004, through December 31, 2007, please provide a copy of each pipeline and/or storage invoice billed to CGC and/or AGL involving the transportation and storage assets managed, optimized, or used by Sequent pursuant to the asset management contracts between CGC and Sequent.

RESPONSE:

12. Please provide the monthly natural gas volumes purchased by or on behalf of CGC for CGC’s Tennessee jurisdictional requirements for each month of the fiscal years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007.

RESPONSE:

13. Please provide a copy of all CGC gas supply plans involving the Tennessee jurisdiction for the last ten fiscal years ended December 31, 2007.

RESPONSE:

14. For all CGC jurisdictions included in the gas supply plans provided in accordance with First Discovery Request No. 13, above, please provide the number of CGC customers and related customer volumes, by customer class, by state, for each year of the last ten fiscal years ended December 31, 2007.

RESPONSE:

15. Please provide CGC's total throughput for the Tennessee jurisdiction for the last ten fiscal years ended December 31, 2007.

RESPONSE:

16. Please provide a detailed narrative of the procedures and assumptions used to develop CGC's gas supply plans involving the Tennessee jurisdiction, including, but not limited to, the calculation of the design day demand. Please provide all supporting documents, calculations, and workpapers used in the development of CGC's gas supply plans for the last four fiscal years ended December 31, 2007.

RESPONSE:

17. Please provide a complete copy of each ACA filing, including all supporting documentation and workpapers, submitted to the Tennessee Regulatory Authority during the last four fiscal years ended December 31, 2007.

RESPONSE:

18. Please provide a copy of each natural gas commodity supply contract involving the purchase of natural gas commodity for CGC's Tennessee jurisdiction during the last four fiscal years ended December 31, 2007.

RESPONSE:

19. Please provide a copy of each invoice involving the purchase of natural gas commodity for CGC's Tennessee jurisdiction during the last four fiscal years ended December 31, 2007.

RESPONSE:

20. Provide CGC's FERC Form 2 for Tennessee for the calendar years ending each year from 2004 through 2007.

RESPONSE:

21. For the period January 1, 2004, through the present, please list all transportation and storage assets of CGC managed, optimized, or used by Sequent pursuant to the asset management agreements entered into by and between CGC and Sequent. For each transportation asset listed, please identify the transporting pipeline, the pipeline contract number, the contract term, and the

MDQ (maximum daily quantity). For each storage asset listed, please identify the owner of the storage facility, the storage contract number, the contract term, and the MSQ (maximum storage quantity).

RESPONSE:

22. Provide a copy of each pipeline contract and each storage contract for the transportation and storage assets covered by the asset management agreements entered into by and between CGC and Sequent for the time period from January 1, 2004 through the present.

RESPONSE:

23. Please state the amount of the annual gas asset management services payment shared with CGC's Tennessee ratepayers for the last four fiscal years ended December 31, 2007.

RESPONSE:

24. Please provide a complete copy of Sequent's book of profits and losses for Tennessee for the time period from January 1, 2004 through the present by calendar year, or copies of the documents whether or not they are kept in the form of a book.

RESPONSE:

25. Please provide a copy of all documents related to Sequent's calculation of the intrinsic value and extrinsic value of the transportation and storage assets entered into by and between CGC and Sequent for the time period January 1, 2004 through the present.

RESPONSE:

26. Please produce copies of all of Sequent's published and internal financial statements (including, but not confined to, monthly, quarterly, and/or annual balance sheets and income statements and financial statement notes) for the years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007.

RESPONSE:

27. Produce copies of all of Sequent's Tennessee franchise and excise tax returns for the years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007.

RESPONSE:

28. Please produce copies of Sequent's general accounting ledger and related chart of accounts for the fiscal years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007.

RESPONSE:

29. Please provide Sequent's total dollar amount and volume of sales by type of sale (transportation, storage, commodity) for the fiscal years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007.

RESPONSE:

30. Please provide Sequent's total dollar amount and volume of sales related to the asset management contracts between Sequent and CGC for the fiscal years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007.

RESPONSE:

31. Please provide the amount of net income for Sequent which was generated from the asset management contracts between Sequent and CGC for the fiscal years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007. Include in your response all calculations and supporting documentation.

RESPONSE:

32. Please provide the basis for allocation of the pipeline and storage demand fees to each CGC customer and the amounts allocated to each Sequent customer for the fiscal years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007.

RESPONSE:

33. Please provide the basis for allocation of common costs of Sequent to each Sequent customer and the amounts allocated to each Sequent customer for the fiscal years ended December 31, 2004, December 31, 2005, December 31, 2006, and December 31, 2007. Include in your response a narrative of the assumptions used in determining the basis for allocation of the common costs of Sequent.

RESPONSE:

34. Please provide copies of all asset management contracts between Sequent and entities other than CGC for the time period from January 1, 2004 through the present.

RESPONSE:

35. Please provide copies of all asset management contracts between AGL affiliates and their asset managers for the time period from January 1, 2004 through the present.

RESPONSE:

36. Please explain how the sharing formula and percentages were determined for the asset management contracts between CGC and Sequent for the time period from January 1, 2004 through the present.

RESPONSE:

37. The Order Adopting Tariff Revisions, TRA docket nos. 04-00402 and 04-00403, December 5, 2006, page 2, says,

On July 21, 2006, Audit Staff filed a response concurring with the proposed RFP procedures. Audit Staff also explains that currently CGC refunds 100% of the profits earned from its asset management agreement with its affiliate to ratepayers, although the Interruptible Margin Credit Rider ("IMCR") tariff allows the Company to retain 50% of those profits. Audit Staff notes that CGC would likely opt to retain 50% of asset management fees if an agreement is signed with a third party and that the application of the IMCR tariff should be taken into account by the Authority when approving future asset management agreements.

(a) Explain why CGC would reduce the consumers' portion of the sharing with the asset manager by 50%, if CGC were to sign an asset management agreement with a non-affiliate.

RESPONSE:

(b) Admit that in the following hypothetical the asset management sharing would be better than the current sharing both for CGC and CGC's customers: Sharing of 20% for the asset manager and 80% for CGC/consumers, and in turn sharing of 10% for CGC and 90% for consumers, ultimately resulting in sharing of 20% for the asset manager, 8% for CGC, and 72% for consumers. If CGC does not admit the assertion, please explain.

RESPONSE:

38. Produce copies of all documents that demonstrate requirements for or restrictions on CGC's dealings with affiliates.

RESPONSE:

39. Does CGC apply its tariff provisions consistently to all similar situated entities? If not, explain why not and document the circumstances, entities, dates, and rates which were not applied consistently with CGC's tariff.

RESPONSE:

40. Does CGC give its gas asset management affiliate, Sequent, marketing preference over non-affiliated companies in natural gas supply procurement supply procurement activities? If so, document the circumstances, entities, data, and rates causing the marketing preference.

RESPONSE:

41. Does CGC give its gas asset management affiliate, Sequent, marketing preference over non-affiliated companies in upstream capacity release activities? If so, document the circumstances, entities, data, and rates causing the marketing preference.

RESPONSE:

42. Does CGC disclose to its marketing affiliate any information that the Local Distribution Company (“LDC”) receives from a non-affiliated marketer, unless prior written consent is given? If so, document the circumstances, entities, data, and rates related to the marketing disclosure.

RESPONSE:

43. Does CGC provide information related to its natural gas supply activities and upstream capacity release activities to all non-affiliated marketers that have submitted written requests for such information to CGC? If not, why not? Document the circumstances, entities, data, and rates related to the lack of disclosure.

RESPONSE:

44. Does CGC provide information related to its natural gas services being offered to its marketing affiliate to all non-affiliated marketers that have submitted written requests for such information to CGC? If not, explain why not and document the circumstances, entities, data, and rates related to the lack of disclosure.

RESPONSE:

45. Does CGC document all transactions of assets, goods, services from their marketing affiliate including the fair market value and the related fully distributed costs?

RESPONSE:

46. Does CGC obtain competitive bids for information, assets, goods or services subsequently purchased from an affiliated entity? If not, document the reasons and circumstances for which CGC deems competitive bids are neither necessary or appropriate. If CGC does obtain such competitive bids, provide copies of documents showing such competitive bids.

RESPONSE:

47. Explain why the “Cooperation” section in the current asset management contract, page 10, paragraph 14, should be included in future asset management contracts.

RESPONSE:

48. Explain why the “Early Termination” provision regarding the TRA’s jurisdiction over the asset manager in the current asset management contract, page 14, paragraph 18.1(i), should be included in future asset management contracts.

RESPONSE:

49. Explain in detail the process, including all communications, CGC went through in selecting Sequent as CGC’s asset manager for the period January 1, 2004 through the present.

RESPONSE:

50. Describe in detail all communications between CGC, AGL, and any affiliate of CGC concerning the asset management arrangements for the period from January 1, 2004 to the present.

RESPONSE:

51. Provide all documents of all communications between CGC, AGL and any affiliate of CGC concerning the asset management arrangements for the period from January 1, 2004 to the present.

RESPONSE:

52. Describe in detail the work history of all Sequent employees for the past ten years.

RESPONSE:

53. Describe in detail all information supplied to Sequent pertinent to Sequent's valuation of the subject asset management arrangement.

RESPONSE:

54. Describe in detail all information supplied to all other bidders in TRA docket no. 08-00012, which is in any way pertinent, or could be pertinent, to each bidder's valuation of the asset management arrangement.

RESPONSE:

Before responding to the following discovery requests please refer to the following public records available at the Federal Energy Regulatory Commission's web site and issued by the East Tennessee Natural Gas Company ("East Tennessee" or "ET") in response to FERC's Orders:

"East Tennessee Natural Gas, LLC submits an updated Segmentation Report for Year Ending 8/31/06 under RP00_469 et al. [Filed 12/04/2006];

East Tennessee Natural Gas, LLC submits its Segmentation Report under RP00_469 et al. [Filed 11/04/2005].

Each report contains an addendum which the reports label "Attachment C _ Deviations From Nominated Deliveries.

East Tennessee' report dated November 11, 2005 provides data for every receipt and delivery point on its system for the following days, as described by East Tennessee Pipeline: "January 23, 2005 _Peak Day," "February 5, 2005 _ Non_Peak Winter Day","July 3, 2005 Summer Period Day."

East Tennessee' report dated December 4, 2006 provides data for every receipt and delivery point on its system for the following days, as described by East Tennessee Pipeline: "February 13, 2006 _Peak Day," "January 15, 2006 _ Non_Peak Winter Day","August 1, 2006 Summer Period Day."

In the cover page of its December 4, 2006, East Tennessee compared the two reports and told FERC, "As discussed more fully in this segmentation report, certain of the characteristics and location and

frequency of null points on East Tennessee's system did change during the last reporting period, but the resulting change in the operating dynamics of the pipeline system was not significant."

In addition, please refer to Table One through Table 24, which are compiled from the public records of East Tennessee's and Southern Natural Pipeline's filings with FERC, and which are attached and are part of this discovery request.

Table One displays the match of meter numbers and ET point IDs.

Table Two displays dekatherms scheduled and actual dekatherms for the peak days described in East Tennessee's segmentation reports.

Table Three is a summary of Tables 7-16, and displays the amount of delivery capacity in dekatherms in CGC's contracts, by meter, with East Tennessee from the quarter beginning October 2000 through January 2008. The table displays contractual amounts set by contract, the contracts' start and end dates, among other data. The table shows that the contractual capacity was reduced over the years, with a reduction of 5,000 dekatherms, from 46,350 dekatherms in the quarter 200610, to 41,350 dekatherms in 200701.

55. Confirm that CGC has reduced its firm delivery capacity from East Tennessee by 5,000 dekatherms from the quarters labeled 200610 to 200701. If CGC cannot confirm this, then please provide data showing the correct amounts.

RESPONSE:

56. Confirm that as of January 2008, CGC's current contracts provide for the firm delivery of 41,350 dekatherms. If CGC cannot confirm this, then please provide data showing the correct amounts.

RESPONSE:

57. Regarding the peak days of 2005 and 2006 described in East Tennessee's segmentation reports to FERC, explain fully the reasons for the differences in the scheduling at each point, including the advantages or disadvantages that accrued to CGC or any affiliated entity as a result of the changed scheduling procedures, and explain any additional costs to CGC's ratepayers.

RESPONSE:

58. Regarding the peak days of 2005 and 2006, Table 3 shows CGC's maximum contractual capacity as 17,330 at point 19767, but Table 2 shows Scheduled amounts of 18,481 in 2005 and 48,816 in 2006. Explain fully the reasons for scheduling more capacity at a point than what the contract maximum specifies. Include in your response the advantages or disadvantages that accrued to CGC or any affiliated entity and to CGC's ratepayers as a result of this practice.

RESPONSE:

59. Regarding the peak days of 2005 and 2006 explain fully the reasons why CGC is allowed by the pipeline to schedule more capacity at a point than the contract specified maximum.

RESPONSE:

60. To the extent that the sum of the scheduled deliveries approximate the actual deliveries, explain, for example, why CGC does not or did not place all the nominations on just 1 meter, such as scheduling 61,000 dekatherms at meter 59014?

RESPONSE:

Table Four displays a summary of the amount of delivery capacity in dekatherms in Sequent's contracts, by meter, with East Tennessee from the quarter beginning October 2000 through January 2008.

Table Five displays contract detail for Sequent's current contracts with East Tennessee.

Table Six displays data regarding meter 59014 and shows Sequent and CGC commingling firm capacity at this point but under different tariffs.

61. Are the scheduled deliveries at meter 59014 the sum of separate schedules for Sequent and CGC? If they are the sum of separate schedules, explain fully how the separate schedules are created and provide any documentation, including emails, memos, spreadsheets or other written material to support your response. Also provide the daily record for the dekatherms scheduled at meter 59014 per contract 410203-R1 and per contract 410206-R1 from January 1, 2005 through December 31, 2007.

RESPONSE:

62. Explain fully how actual usage at meter 59014 is separated between energy used by Sequent and energy delivered to CGC for its customers.

RESPONSE:

63. Explain fully how CGC prevents its activities related to contract 410203-R1 from being commingled with Sequent's activities regarding contract 410206-R1.

RESPONSE:

64. Does CGC use or has CGC used energy delivered to Sequent at meter 59014 to meet the needs of CGC's ratepayers?

RESPONSE:

65. If Sequent acquires gas which is delivered to any transportation customers at or behind CGC's meter points, identify the customers.

RESPONSE:

Tables 7 - 16 display CGC's current contracts firm delivery at each meter point listed in Table One. The last row of Table 3 lists the firm delivery amounts by meter number for the quarter of January 2008.

66. Confirm that the amounts displayed in the last row of Table 3 are the firm delivery amounts by meter number for the quarter of January 2008. If CGC cannot confirm these, then please provide data showing the correct amounts.

RESPONSE:

Tables 17 and 18 display data regarding CGC's contracts with Southern Natural Pipeline. The table shows that the contractual capacity has not been reduced over the years.

67. Confirm that the amounts displayed in Tables 17 and 18 are correct. If CGC cannot confirm these, then please provide data showing the correct amounts.

RESPONSE:

Table 18, the far-right column, shows that Sequent is listed as CGC's asset manager regarding the SONAT contract. Tables 7 - 16 infrequently show Sequent as CGC's asset manager for the ET contracts.

68. Explain fully how CGC communicates to the pipelines that Sequent is CGC's asset manager for CGC's contracts with the pipeline. Provide copies of all FERC forms, and all CGC written material including emails, letters, or other documents which show and explain this process.

RESPONSE:

69. If Sequent, rather than CGC, communicates to the pipelines that Sequent is CGC's asset manager for CGC's contracts, then provide copies of all FERC forms, and all CGC written material including emails, letters, or other documents which show Sequent informing the pipeline that Sequent is CGC's asset manager.

RESPONSE:

70. Is CGC the operator of SONAT point 19966, shown in Table 18?

RESPONSE:

71. Is CGC the operator of any of CGC's points for East Tennessee pipeline? If so, which points? If not, what entity is the operator of CGC's points for East Tennessee pipeline?

RESPONSE:

72. Explain fully how CGC or Atlanta Gas determined that CGC would not be the operator of the delivery points where East Tennessee delivers to CGC, those shown in Table One. Include in your reply the advantages or disadvantages that accrued to CGC or any affiliated entity and to its ratepayers as a result of CGC not being an operator of the delivery points.

RESPONSE:

73. Did Sequent submit a bid for the most recent Atmos Energy asset management contract?

RESPONSE:

74. Confirm that Sequent is not and has never been an operator of any delivery point where East Tennessee delivers gas to CGC. If such confirmation cannot be made, please explain.

RESPONSE:

Tables 19 and 20 display a history of dekatherms scheduled for delivery to all the meter points listed in Table One. The source for this data is ET's web site. Table 19 lists data for 12-month-ending-periods from 200310 to 200712. For the twelve-months ending 200310, a total of 13,122,640 dekatherms were scheduled for delivery to CGC. . For the twelve-months ending 200510, a total of 8,220,050 dekatherms were scheduled for delivery to CGC.

Tables 21 and 22 display ET's correspondence with FERC regarding ET's cashout provisions in its tariffs. ET's correspondence with FERC shows the pipeline delivered 13,119,533 dekatherms to the meter points for twelve-months ending October 2003. ET's correspondence with FERC shows the pipeline delivered 8,210,245 dekatherms to the meter points for twelve-months ending October 2005. These figures match the data from ET's web site and suggest that all deliveries to meter 59014 are included in ET's cashout reconciliation.

75. Is there a balancing agreement between CGC and East Tennessee which includes meter 59014?

RESPONSE:

76. Is there a balancing agreement between Sequent and East Tennessee?

RESPONSE:

77. If the response is "Yes" to either of the two requests immediately above, then provide copies of all Operating Balance Agreements between CGC and East Tennessee Natural Gas Pipeline, between Sequent and East Tennessee Natural Gas Pipeline, and between AGL and East Tennessee Natural Gas Pipeline.

RESPONSE:

78. Explain fully how Sequent's deliveries to meter 59014 are treated within the context of any balancing agreement that includes any of or all of CGC's meter points.

RESPONSE:

79 (a). Confirm that CGC, AGL or Sequent received a refund or credit from ET regarding ET's cashout for the 12-months-ending 200310 (October 2003). If CGC confirms, provide the amount of the credit or refund. If CGC cannot confirm, then explain.

RESPONSE:

(b). If CGC confirms subpart (a) above, then also confirm that the refund or credit was passed on to CGC's ratepayers. Provide copies of any correspondence or data provided to the Tennessee Regulatory Authority regarding the refund. If CGC cannot confirm, then explain.

RESPONSE:

80 (a). Confirm that CGC received a refund or credit from East Tennessee regarding East Tennessee's cashout for the 12-months-ending 200510 (October 2005). If CGC confirms, provide the amount of the credit or refund. If CGC cannot confirm, then explain.

RESPONSE:

(b). If CGC confirms subpart (a) above, then also confirm that the refund or credit was passed on to CGC's ratepayers. Provide copies of any correspondence or data provided to the Tennessee Regulatory Authority regarding the refund. If CGC cannot confirm, then explain.

RESPONSE:

Table 23, pages 1 to 5, display a history of CGC's and Sequent's contracts for firm receipt points from October 2000 to January 2008.

Table 23 page 1 displays data for CGC's firm receipt volumes at each receipt point by quarter from October 2000 to January 2008 and shows an imbalance of receipt capacity and delivery capacity for the quarters 200510 through 200610

Table 23 page 2 displays data for CGC's firm receipt volumes at "Dickenson County Receiving" and shows virtually no change over the years.

Page 3 displays data for CGC's firm receipt volumes at "El Paso - Lobelville" and shows a reduction from 57,100 dekatherms in October 2000 to 22,911 in January 2001 with no change after that date. Dickenson County Receiving and shows virtually no change over the years.

Page 4 displays data for CGC's firm receipt volumes at "El Paso - RidgeTop" and shows a reduction from 18,540 dekatherms in April 2005 to 13,540 dekatherms thereafter through January 2008, for a reduction of 5,000 dekatherms. However, Table 3 does not display any corresponding reduction in the amount of contract-delivery until after October 2006.

Page 5 displays data for CGC's firm receipt volumes at "Texas Eastern - Hartsville TN" and shows an increase to 5,000 dekatherms in July 2005 and then a reduction to zero after October 2006. Also, table 3 displays a corresponding reduction in deliveries of 5,000 dekatherms after October 2006.

Page 6 displays data for Sequent's firm receipt volumes at various points. At "RidgeTop" Sequent is shown increasing its firm receipts by 5,000 dekatherms in contract 410206-R1, matching CGC's reduction in its firm receipts at that receipt point.

81. Explain fully why CGC had an excess of receipt capacity for the quarters 200510 (October 2005) through 200610 (October 2006), how the receipt capacity was used, and whether that excess receipt capacity was used by CGC or Sequent.

RESPONSE:

82. Explain fully all considerations and circumstances which led or caused CGC to relinquish 5,000 dekatherms of firm receipts volume at RidgeTop, and explain whether CGC would relinquish the capacity to any other company or marketer other than Sequent.

RESPONSE:

83. Was any financial consideration provided by Sequent to CGC or its ratepayers for CGC relinquishing 5,000 dekatherms of firm receipts volume at RidgeTop, which were then acquired by Sequent in its fulfillment of contract 410206-R1? If none, then so state. If "yes," then explain and provide copies of any material you have to support your reply.

RESPONSE:

84. Did CGC demand any financial consideration from Sequent when CGC relinquished 5,000 dekatherms of firm receipts volume at RidgeTop. If none, then so state. If "yes," then explain and provide copies of any material you have to support your reply.

RESPONSE:

85. Did CGC know that the 5,000 dekatherms of firm receipts volume being relinquished at RidgeTop would be acquired by Sequent? If no, then so state. If "yes," then explain CGC's activities and provide copies of any material you have to support your reply.

RESPONSE:

86. In an excel spreadsheet and a hard copy, provide the daily record for the dekatherms scheduled at RidgeTop per contract 410203-R1 and per contract 410206-R1 from January 1, 2005 through December 31, 2007.

RESPONSE:

Table 24 displays longitudes, latitudes and zip codes of the county seats where CGC's meter points are located. Table 24 displays the same data for several meter points to the west of Chattanooga and on ET's 32000 line. According to ET's customer index records, other municipalities in Tennessee also have firm receipt capacity at Saltville Storage. Table 24 shows one public utility district, Elk River, having 4,000 dekatherms of firm receipt capacity at Saltville Storage. Because points to the west of CGC utilize at Saltville Storage, apparently it is feasible for CGC to have some capacity at Saltville Storage, as well.

87. Explain fully why CGC has no storage capacity at Saltville Storage.

RESPONSE:

88. Explain fully the extent to which CGC cooperates with Sequent and AGL regarding CGC's decisions to enter into and exit from pipeline contracts for storage and transportation, and the terms and conditions of such contracts, including the contract's duration.

RESPONSE:

89. How much profit has Sequent netted from contract 410203-R1 and contract 410206-R1?

RESPONSE:

According to Table 3, CGC had 46,350 dekatherms of firm capacity as of January 2004. Three years later, January 2007, CGC had 41,350 dekatherms of capacity.

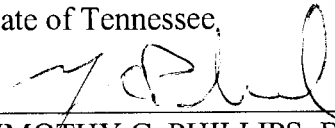
According to Table 19, for the 12 months ending January 2004 CGC had scheduled a total of 11,381,097 dekatherms for delivery. According to Table 19, for the 12 months ending January 2007 CGC had scheduled a total of 8,528,206 dekatherms for delivery.

90. Explain fully why CGC's percentage reduction of delivery capacity from January 2004 to January 2007 substantially lags the percentage reduction in volume sales to consumers from January 2004 to January 2007.

RESPONSE:

RESPECTFULLY SUBMITTED,

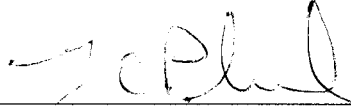
ROBERT E. COOPER, JR., B.P.R. #10934
Attorney General and Reporter
State of Tennessee



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Consumer Advocate and Protection Division
P.O. Box 20207
Nashville, Tennessee 37202
(615) 741-3533
FAX: (615) 532-2910

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via first-class U.S. Mail, postage prepaid, hand delivery, or electronic mail upon the parties of record on March 18, 2008.



Timothy C. Phillips

115774

East Tennessee:
NAESB ET Loc IDs Matched To Meter Numbers

ET Point ID	19955	19949	40246	19963	19945	19767	31480	19962	31471	153810
Meter Number	59001	59007	59014	59016	59017	59024	59106	59108	59142	59151

Scheduled and Usage Per ET Per ET Segmentation Reports

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	Meter	59001	59007	59014	59016	59017	59024	59106	59108	59142	59151	Sum
	Point Name	EAST	CHAT NORTH	ATLANTA	OOLTEWAH	SIGNAL MOUNTAIN	CLEVELAND	HUNTER RD	VOLUNTEER ORDINANCE	EAST BRAINERD	ETN CHARLESTON	All Meters
Scheduled	Peak Day											
	20050123	4,962	212	29,316	4,890	3,090	18,481	252	100	100	0	61,403
Actual	20050123	1,830	4,793	2,794	2,585	5,061	10,762	638	22,377	4,824	4,619	60,283
Dif	20050123	3,132	-4,581	26,522	2,305	-1,971	7,719	-386	-22,277	-4,724	-4,619	1,120
Scheduled	20060213	7,667	0	8,331	0	0	48,816	0	0	0	0	64,814
Actual	20060213	9,299	4,543	7,654	2,456	3,397	9,187	468	19,576	2,772	4,224	63,576
Dif	20060213	-1,632	-4,543	677	-2,456	-3,397	39,629	-468	-19,576	-2,772	-4,224	1,238

**Summary Tables 7-16 CGC's MDQ By Meter Point - Per ET's Customer Index Reports:
Quarterly**

ET Loc	153810	19767	19945	19949	19955	19962	19963	31471	31480	40246	Total
Meter	59151	59024	59017	59007	59001	59108	59016	59142	59106	59014	MDQ
YYYYMM											
200010	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515	61,160	107,510
200101	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200104	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200107	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200110	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200201	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200204	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200207	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200210	No Data	16,480	3,090	10,300	10,815	1,030	2,060	2,060	515		46,350
200301	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200304	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200307	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200310	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200401	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200404	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200407	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200410	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200501	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200504	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200507	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200510	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200601	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200604	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200607	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200610	No Data	17,330	3,090	212	100	100	3,160	100	252	22,006	46,350
200701	No Data	15,461	2,757	189	89	89	2,819	89	225	19,632	41,350
200704	No Data	15,461	2,757	189	89	89	2,819	89	225	19,632	41,350
200707	No Data	15,461	2,757	189	89	89	2,819	89	225	19,632	41,350
200710	No Data	15,461	2,757	189	89	89	2,819	89	225	19,632	41,350
200801	No Data	15,461	2,757	189	89	89	2,819	89	225	19,632	41,350

SEQ's MDQ By Meter Point - Per ET's Customer Index Reports:
Quarterly

ET Loc	19955	19949	40246	19963	19945	19767	31480	19962	31471	153810	Total
Meter	59001	59007	59014	59016	59017	59024	59106	59108	59142	59151	MDQ
YYYYMM											
200010											0
200101											0
200104											0
200107											0
200110											0
200201			30000								30000
200204			30000								30000
200207			30000								30000
200210			30000								30000
200301					2500						2500
200304					2500						2500
200307					2500						2500
200310					2500						2500
200401					2500						2500
200404					2500						2500
200407											0
200410					2500						2500
200501											0
200504											0
200507			5000								5000
200510			5000								5000
200601			5000								5000
200604			5000								5000
200607			5000								5000
200610			5000								5000
200701			5000								5000
200704			5000								5000
200707			5000								5000
200710											0
200801			5000								5000

Sequent As A Shipper

ET Quarterly Report	Shipper	Tariff	Contract	Start	End	Contract Volume	Point	Point Name	ET Point Code	Point Volume
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410205-R1	5/1/2005	11/30/2023	25,000	Delivery	TRANSCO - CASCADE CREEK (DELIVERY)		379019	25,000
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410205-R1	5/1/2005	11/30/2023	25,000	Receipt	SALTVILLE LLC STORAGE WITHDRAWAL		193269	25,000
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410206-R1	5/1/2005	11/30/2028	25,000	Delivery	ATLANTA		40246	5,000
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410206-R1	5/1/2005	11/30/2028	25,000	Delivery	TRANSCO - CASCADE CREEK (DELIVERY)		379019	20,000
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410206-R1	5/1/2005	11/30/2028	25,000	Receipt	EL PASO - RIDGETOP RECEIVING		20490	8,526
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410206-R1	5/1/2005	11/30/2028	25,000	Receipt	TEXAS EASTERN - HARTSVILLE, TN		20606	3,474
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410206-R1	5/1/2005	11/30/2028	25,000	Receipt	TEXAS EASTERN - MT. PLEASANT GILES		443344	13,000
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410258-R1	4/1/2006	11/30/2023	25,000	Delivery	SALTVILLE LLC STORAGE INJECTION		193268	25,000
200801 SEQUENT ENERGY MANAGEMENT, L.P.	FT-APT	410258-R1	4/1/2006	11/30/2023	25,000	Receipt	TRANSCO - CASCADE CREEK (RECEIPT)		443343	25,000

Overlaps Of CGC and Sequent Contract Capacity - Per ET's Customer Index Reports :
Quarterly

ET Loc	40246	40246	19945	19945
Meter	59014	59014	59017	59017
Shippers:				
YYYYMM	Sequent	CGC	Sequent	CGC
200010		61,160		3,090
200101				3,090
200104				3,090
200107				3,090
200110				3,090
200201	30,000			3,090
200204	30,000			3,090
200207	30,000			3,090
200210	30,000		2,500	3,090
200301		22,006	2,500	3,090
200304		22,006	2,500	3,090
200307		22,006	2,500	3,090
200310		22,006	2,500	3,090
200401		22,006	2,500	3,090
200404		22,006	2,500	3,090
200407		22,006		3,090
200410	2,500	22,006		3,090
200501		22,006		3,090
200504		22,006		3,090
200507	5,000	22,006		3,090
200510	5,000	22,006		3,090
200601	5,000	22,006		3,090
200604	5,000	22,006		3,090
200607	5,000	22,006		3,090
200610	5,000	22,006		3,090
200701	5,000	19,632		2,757
200704	5,000	19,632		2,757
200707	5,000	19,632		2,757
200710		19,632		2,757
200801	5,000	19,632		2,757

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Table 07
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[illegible]

Delivery Capacity By Meter Point - Per ET's Customer Index Reports:
Quarterly

ET's Quarterly Index Of	Shipper	Tariff	Contract #	Start Date	End Date	Contract's MDO	Delivery Point Name	ET Point Code	MDO Assigned To Point	Asset Mgr	Meter Number
YYYYMM											
200010	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT CLEVELA	19767	16480		59024
200101	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	16480		59024
200104	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	16480		59024
200107	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	16480		59024
200110	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	16480		59024
200201	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	16480		59024
200204	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	16480		59024
200207	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	16480		59024
200210	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200301	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200304	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200307	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200310	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200401	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200404	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200407	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200410	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200501	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200504	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	NOOGA CLE	19767	17330		59024
200507	CHATTANOOGA GAS CC	FT-A	410203	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200510	CHATTANOOGA GAS CC	FT-A	410204	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200510	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200510	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200510	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200510	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200601	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200601	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200604	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200604	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200604	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200604	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200607	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200607	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200610	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200610	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200701	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200701	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200704	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200704	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200707	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200707	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200710	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200710	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200801	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024
200801	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	13000	NOOGA CLE	19767	1869		59024

Delivery Capacity By Meter Point - Per ET's Customer Index Reports:
Quarterly

ET's Quarterly Index Of	Shipper	Tariff	Contract #	Start Date	End Date	Contract's MDO	Delivery Point Name	ET Point Code	MDO Assigned To Point	Asset Mgr	Meter Number
YYYYMM											
200010	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300	ATLANTA	59007
200101	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300		59007
200104	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300		59007
200107	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300		59007
200110	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300		59007
200201	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300	SEQUENT	59007
200204	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300	SEQUENT	59007
200207	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300	SEQUENT	59007
200210	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	10300	SEQUENT	59007
200301	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200304	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200307	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200310	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200401	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200404	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200407	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200410	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200501	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	212	SEQUENT	59007
200504	CHATTANOOGA GAS CO	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT NORTH	19949	23	SEQUENT	59007
200507	CHATTANOOGA GAS CO	FT-A	410203	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200510	CHATTANOOGA GAS CO	FT-A	410204	2005/05/01	2007/10/31	28350	CHAT NORTH	19949	130		59007
200501	CHATTANOOGA GAS CO	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT NORTH	19949	23		59007
200510	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200501	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007
200510	CHATTANOOGA GAS CO	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT NORTH	19949	23		59007
200601	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200604	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007
200607	CHATTANOOGA GAS CO	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT NORTH	19949	23		59007
200610	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200604	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007
200607	CHATTANOOGA GAS CO	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT NORTH	19949	23		59007
200610	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200701	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007
200704	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200707	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007
200710	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200701	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007
200710	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200801	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007
200801	CHATTANOOGA GAS CO	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT NORTH	19949	59		59007
200801	CHATTANOOGA GAS CO	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT NORTH	19949	130		59007

Delivery Capacity By Meter Point - Per ET's Customer Index Reports:
Quarterly

ET's Quantity Index Of	Shipper	Tariff	Contract #	Start Date	End Date	Contract's MDQ	Delivery Point Name	ET Point Code	MDQ Assigned To Point	Asset Mgr	Meter Number
YYYYMM											
200010	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815	ATLANTA	59001
200101	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815		59001
200104	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815		59001
200107	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815		59001
200110	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815		59001
200201	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815	SEQUENT	59001
200204	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815	SEQUENT	59001
200207	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815	SEQUENT	59001
200210	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	10815	SEQUENT	59001
200301	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200304	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200307	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200310	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200401	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200404	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200407	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200501	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200504	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200507	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200510	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	CHAT EAST	19955	100	SEQUENT	59001
200507	CHATTANOOGA GAS CC	FT-A	410203	2005/05/01	2010/10/31	28350	CHAT EAST	19955	28		59001
200510	CHATTANOOGA GAS CC	FT-A	410204	2005/05/01	2010/10/31	28350	CHAT EAST	19955	61		59001
200510	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT EAST	19955	11		59001
200510	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT EAST	19955	28		59001
200510	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	28350	CHAT EAST	19955	61		59001
200601	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT EAST	19955	11		59001
200601	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT EAST	19955	28		59001
200601	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	28350	CHAT EAST	19955	61		59001
200604	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT EAST	19955	11		59001
200604	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT EAST	19955	28		59001
200604	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	28350	CHAT EAST	19955	61		59001
200607	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT EAST	19955	11		59001
200607	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT EAST	19955	28		59001
200610	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	28350	CHAT EAST	19955	61		59001
200610	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	CHAT EAST	19955	11		59001
200610	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT EAST	19955	28		59001
200610	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	28350	CHAT EAST	19955	61		59001
200701	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2010/10/31	28350	CHAT EAST	19955	61		59001
200704	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT EAST	19955	61		59001
200707	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	CHAT EAST	19955	28		59001
200707	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2007/10/31	28350	CHAT EAST	19955	61		59001
200710	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2010/10/31	28350	CHAT EAST	19955	61		59001
200801	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT EAST	19955	61		59001
200901	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	CHAT EAST	19955	61		59001

Delivery Capacity By Meter Point - Per ET's Customer Index Reports:
Quarterly

ET's Quarterly Index Of	Shipper	Tariff	Contract #	Start Date	End Date	Contract's MDO	Delivery Point Name	ET Point Code	MDO Assigned To Point	Asset Mgr	Meter Number
YYYYMM											
200010	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515	AT/LN/TA	59106
200101	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515		59106
200104	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515		59106
200107	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515		59106
200110	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515		59106
200201	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515		59106
200204	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515	SEQUENT	59106
200207	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515	SEQUENT	59106
200210	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	515	SEQUENT	59106
200301	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200304	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200307	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200310	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200401	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200404	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200407	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200410	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200501	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200504	CHATTANOOGA GAS CC	FT-A	33653	2000/06/01	2005/10/31	46350	AT HUNTER	31480	252	SEQUENT	59106
200507	CHATTANOOGA GAS CC	FT-A	410203	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200510	CHATTANOOGA GAS CC	FT-A	410204	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200507	CHATTANOOGA GAS CC	FT-A	410199	2005/05/01	2006/10/31	5000	AT HUNTER	31480	27		59106
200510	CHATTANOOGA GAS CC	FT-A	410199	2005/05/01	2006/10/31	5000	AT HUNTER	31480	27		59106
200510	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200510	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200510	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	AT HUNTER	31480	27		59106
200601	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200601	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200604	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	AT HUNTER	31480	27		59106
200604	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200604	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200607	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	AT HUNTER	31480	27		59106
200607	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200610	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200610	CHATTANOOGA GAS CC	FT-A	410199-R1	2005/05/01	2006/10/31	5000	AT HUNTER	31480	27		59106
200610	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200610	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200701	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200701	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200704	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200704	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200707	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200710	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106
200710	CHATTANOOGA GAS CC	FT-A	410203-R1	2005/05/01	2007/10/31	13000	AT HUNTER	31480	71		59106
200801	CHATTANOOGA GAS CC	FT-A	410204-R1	2005/05/01	2010/10/31	28350	AT HUNTER	31480	154		59106

Delivery Contract Capacity By Meter Point :
 Quarterly
 Per SoNat's Customer Index Reports

Meter	19966
YYYYMM	Total MDQ
200010	27000
200101	27000
200104	27000
200107	27000
200110	27000
200201	27000
200204	
200207	27000
200210	
200301	27000
200304	27000
200307	27000
200310	27000
200401	27000
200404	27000
200407	27000
200410	27000
200501	27000
200504	27567
200507	27567
200510	27567
200601	27567
200604	27567
200607	27567
200610	27567
200701	27567
200704	27567
200707	27567
200710	27567
200801	27567

[illegible]

Dekatherms Shipped By AGL As Operator:
Per ET's 2002-2003 Cashout Filing
With FERC

EAST TENNESSEE
NATURAL GAS COMPANY
5400 Westheimer Court
Houston, TX 77056-5310
P.O. Box 1642
Houston, TX 77251-1642
713.622.5400

ORIGINAL COPY

March 29, 2004

Mrs. Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: East Tennessee Natural Gas Company
2002-2003 Cashout Report and Refund Plan
Docket No. RP04-334-000

Dear Ms. Salas:

In accordance with Rule Schedules LMS-MA, LMS-PA, and PAL of its FERC Gas Tariff, East Tennessee Natural Gas Company ("East Tennessee") hereby submits its cashout report for November 2002 through October 2003 ("2002-2003 Cashout Report"). The 2002-2003 Cashout Report reflects a cumulative net gain from cashout activity of \$341,554. In accordance with its Rate Schedules LMS-MA and LMS-PA, East Tennessee proposes to credit to its Balancing Parties the total amount of the net cashout gain within 45 days following final Commission approval of this cashout report and refund plan concerning such credits.

The cumulative net gain of \$341,554 results from the net gain of \$801,420 from East Tennessee's cashout operations for the period November 2002 through October 2003, offset by the cumulative net loss carried forward from the 2001-2002 Cashout Report of \$459,866. East Tennessee's 2001-2002 Cashout Report was filed on March 28, 2003, and accepted by the Federal Energy Regulatory Commission ("Commission") by letter order issued June 10, 2003, in Docket No. RP03-316-000.¹

Explanation of Filing

In this filing East Tennessee employs the same methodology as that used in East Tennessee's prior cashout reports and approved by the Commission.² As discussed more fully below, the net of

¹ East Tennessee Natural Gas Co., Docket No. RP03-316-000, Letter Order (June 10, 2003).
² *Id.*, East Tennessee Natural Gas Co., Docket No. RP02-218-001, Letter Order (Aug. 29, 2002); East Tennessee Natural Gas Co., 99 FERC ¶ 61,298 (2002); East Tennessee Natural Gas Co., Docket No. RP01-323-000, Letter Order (May 3, 2001); East Tennessee Natural Gas Co., 90 FERC ¶ 61,338 (2000); East Tennessee Natural Gas

East Tennessee Natural Gas Company 2002-2003 Cashout Refund

Line	No.	Customers	Volumes	th /	%	TOTAL
1	LMS-MA Customers		5,569,317	4.01%	13.694	
2	ALCOA INC.		13,119,533	9.44%	32.259	
3	ATLANTA GAS LIGHT CO					

APPENDIX
Schedule

Official FERC-Generated PDF of 20040331-0038 Received by FERC 03/29/2004 In Docket#: RP

Dekatherms Shipped By AGL As Operator:
 Per ET's 2004-2005 CashOut Filing
 With FERC



LAST TENNESSEE NATURAL GAS, LLC
 5400 Westheimer Court
 Houston, TX 77056-5810
 Mailing Address:
 P.O. Box 1642
 Houston, TX 77251-1642
 713 627 5400

FILED
 OFFICE OF THE
 CLERK
 2006 APR -3
 APR 3, 2006

Mrs. Magalie R. Salas, Secretary
 Federal Energy Regulatory Commission
 888 First Street, N.E.
 Washington, D.C. 20426
 RE: East Tennessee Natural Gas, LLC
 2004-2005 Cashout Report and Refund Plan
 Docket No. RP06-280-060-CO/

On March 30, 2006, East Tennessee Natural Gas, LLC ("East Tennessee") submitted to the Federal Energy Regulatory Commission ("Commission") its cashout report and refund plan for November 2004 through October 2005 ("2004-2005 Cashout Report"), in accordance with Rate Schedules LMS-PA, LMS-MA, and PAL of its FERC Gas Tariff. As further described therein, the 2004-2005 Cashout Report reflects a net gain from cashout activity of \$3,103,137.

East Tennessee is filing the attached substitute Appendix C to the 2004-2005 Cashout Report to correct an inadvertent error in the customer volumes used for the refund calculations therein. The attached Appendix C includes the corrected customer volumes and states the actual amounts to be credited to East Tennessee's Balancing Parties within 45 days following Commission approval of the refund plan concerning such credits.

Copies of this filing are being mailed to all affected customers of East Tennessee and interested state commissions, as well as any parties on the official service list in the captioned proceeding. If you have any questions relating to this matter, please contact the undersigned at (713) 627-5340.

Respectfully submitted,

 David A. McCallum
 Director, Rates and Tariffs

Attachment

Disk/acc

Official FERC-generated PDF of 20060410-0099 Received by FERC OSEC 04/03/2006 in Docket#: RP06-280-001

Appendix C
 Schedule 1

East Tennessee Natural Gas, LLC
 2004-2005 Cashout Refund

Line	No.	Customers	Volumes Mth 11	%	\$
1	LMS-MA Customers				
2	ALCOA INC		5,435,002	3.88%	120,477
3	ATLANTA GAS LIGHT CO		8,210,245	5.86%	181,994
TOTAL					

[illegible]

[illegible]

2006 October: Last Entry For
CGC Receipt At Hartsville.

**Saltville Storage: Comparison Of Municipal Use
Versus CGC's Use**

Meter	Point Name	Point Operator	State	County	West	North	Zip	Saltville Storage Withdrawal A Source Of Gas?
59024	CHATTANOOGA CLEVELAND	ATLANTA GAS LIGHT CO	TN	BRADLEY	86.88098752	35.0843	37311	No
59151	ETN CHATTANOOGA CHARLESTON	ATLANTA GAS LIGHT CO	TN	BRADLEY	86.88098752	35.0843	37311	No
59014	ATLANTA	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No
59001	CHAT EAST	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No
59142	CHAT EAST BRAINERD	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No
59106	CHAT HUNTER RD	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No
59007	CHAT NORTH	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No
59108	ORDINANCE	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No
59016	CHATTANOOGA COLEMAN	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No
59017	UPPER ASHUGRA SIGNAL MOUNTAIN	ATLANTA GAS LIGHT CO	TN	HAMILTON	85.31549835	35.0462	37402	No

Delivery Points West Of CGC On ET Line 3200

59011	MTUD RED BANK	NATURAL GAS UTILITY DISTRICT	TN	HAMILTON	85.31549835	35.0462	37402	Yes
59040	MTUD ALTO	NATURAL GAS UTILITY DISTRICT	TN	GRUNDY	85.79869843	35.4165	37301	Yes
59111	MTUD HOLIDAY INN	NATURAL GAS UTILITY DISTRICT	TN	GRUNDY	85.79869843	35.4165	37301	Yes
59035	ERPUD A E D C	ELK RIVER PUBLIC UTILITY DISTRICT	TN	FRANKLIN	86.12000275	35.1786	37398	Yes
59006	ERPUD ESTILL SPRINGS	ELK RIVER PUBLIC UTILITY DISTRICT	TN	FRANKLIN	86.12000275	35.1786	37398	Yes
59034	ERPUD TULLAHOMA	ELK RIVER PUBLIC UTILITY DISTRICT	TN	FRANKLIN	86.12000275	35.1786	37398	Yes
59177	OAK GROVE	ELK RIVER PUBLIC UTILITY DISTRICT	TN	FRANKLIN	86.12000275	35.1786	37398	Yes
59134	MTUD FRANKLIN	NATURAL GAS UTILITY DISTRICT	TN	FRANKLIN	86.12000275	35.1786	37398	Yes

Shippers West Of CGC On ET Line 3200 And Having Firm Shipments From Saltville Storage

Quarter	Shipper	Tariff	Contract	Start	End	Contract Amount	Point Type	Point Name	Amount At Point	Asset Mgr
200801	ELK RIVER PUBLIC UTILITY	FT-A	410115-R2	4/1/2006	10/31/2010	5,000	Delivery	ERPUD A E D C	2,000	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410115-R2	4/1/2006	10/31/2010	5,000	Delivery	OAK GROVE	1,750	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410115-R2	4/1/2006	10/31/2010	5,000	Delivery	ERPUD TULLAHOMA	1,000	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410115-R2	4/1/2006	10/31/2010	5,000	Delivery	ERPUD SEWANEE	250	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410115-R2	4/1/2006	10/31/2010	5,000	Receipt	SALTVILLE LLC STORAGE WITHDRAWAL	3,000	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410115-R2	4/1/2006	10/31/2010	5,000	Receipt	EL PASO - RIDGETOP RECEIVING	2,000	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410055-R2	4/1/2005	10/31/2010	1,000	Delivery	ERPUD ESTILL SPRINGS	500	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410055-R2	4/1/2005	10/31/2010	1,000	Delivery	ERPUD TULLAHOMA	500	JAY BRADSHAW, INC.
200801	ELK RIVER PUBLIC UTILITY	FT-A	410055-R2	4/1/2005	10/31/2010	1,000	Receipt	SALTVILLE STORAGE WITHDRAWAL	1,000	JAY BRADSHAW, INC.