



**Piedmont
Natural Gas
Company**

Post Office Box 33068
Charlotte, North Carolina 28233

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T.R.A. DOCKET ROOM

June 29, 2007

The Honorable Sara Kyle, Chairman
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-0505

07-00/63

Re: Nashville Gas Company, a Division of Piedmont Natural Gas Company, Inc.
PGA filing.

Dear Chairman Kyle:

Enclosed for filing are 13 copies of a Purchased Gas Adjustment (PGA) for Nashville Gas Company ("Nashville").

The purpose of this PGA is to recognize an increase in the commodity cost of gas from that which is included in Nashville's current rates. This filing, if approved, increases the commodity PGA component of all sales tariff rates by \$0.13917 per therm.

It is requested that any necessary waivers be granted to permit this filing to become effective August 1, 2007. In light of the natural gas prices currently projected for the upcoming winter, there will be a significant under-collection of gas costs by the Company this winter. The Company desires approval of this PGA in order to mitigate this under-collection.

Please let us know if further information is needed.

Sincerely,

Pia Powers
Manager - Regulatory Affairs

Enclosures

cc: Cynthia Kinser, Deputy Attorney General

PIEDMONT NATURAL GAS COMPANY
Nashville Gas Division
PURCHASED GAS ADJUSTMENT

Effective Date: August 1, 2007

TENNESSEE GAS PIPELINE:

Commodity:						
FT-A Zone 1	8,438,787	Dth @	\$0.0588	/Dth	=	\$496,201
Fuel	8,438,787	Dth @	1.70%		=	1,196,451
FT-A Zone 0	1,760,091	Dth @	0.0685	/Dth	=	120,566
Fuel	1,760,091	Dth @	2.44%		=	358,171
Gas Rate:	10,198,878	Dth @	8.34	/Dth	=	85,058,642
Total Commodity						87,230,031

TOTAL TENNESSEE GAS PIPELINE

8.37

\$87,230,031

TEXAS EASTERN TRANSMISSION

Commodity:						
SCT	65,744	Dth @	\$0.2641			\$17,363
Fuel	65,744	Dth @	5.42%			29,718
FT-A	2,663,404	Dth @	\$0.0016			4,261
Fuel	2,663,404	Dth @	0.28%			62,196
Gas Rate:	2,729,148	Dth @	8.34			22,761,094
Total Commodity						22,874,632

TOTAL TEXAS EASTERN TRANSMISSION

\$22,874,632

COLUMBIA GAS TRANSMISSION:

SST	1,115,655	Dth @	\$0.0162	/Dth	=	\$18,074
Fuel	1,115,655	Dth @	2.007%		=	186,743

TOTAL COLUMBIA GAS TRANSMISSION

\$204,817

COLUMBIA GULF TRANSMISSION:

Commodity:						
FTS-1	3,020,001	Dth @	\$0.0186	/Dth	=	\$56,172
Fuel	3,020,001	Dth @	1.998%	/Dth	=	503,232
Gas Rate	3,020,001	Dth @	8.34	/Dth	=	25,186,808
Total Commodity						25,746,213

TOTAL COLUMBIA GULF TRANSMISSION

\$25,746,213

MIDWESTERN GAS TRANSMISSION:

Commodity:						
FT-A	1,820,000	Dth @	\$0.0025	/Dth	=	\$4,550
Fuel	1,820,000	Dth @	1.000%	/Dth	=	151,788
Gas Rate	1,820,000	Dth @	8.34	/Dth	=	15,178,800
Total Commodity						15,335,138

TOTAL PIPELINE GAS COST

\$151,390,831

PIEDMONT NATURAL GAS COMPANY
Nashville Gas Division

Application of Base Gas Costs To Rate Classifications:

	Demand Allocation %	Demand Determinants (DT)	Transport. Commodity (Therms)	Sales Commodity (Therms)	Commodity	Commodity
Large General Service-Demand	0.056412	4,935			\$4,070,569	
Large General Service-Commodity				4,651,070		0.87519
1-1,500 DT	0.002197					-
1,501-4,000 DT	0.000348					-
4,001-9,000 DT	0.000004					-
9,001 DT & Over	0.000000					-
Interr. General Service-Commodity				-	\$0	#DIV/0!
1-1,500 DT	0.001707					-
1,501-4,000 DT	0.001007					-
4,001-9,000 DT	0.000828					-
9,001 DT & Over	0.000043					-
Firm Transportation-Demand	0.114091	14,537			\$0	
Firm Transportation-Commodity			20,624,170			
1-1,500 DT	0.004504					-
1,501-4,000 DT	0.001507					-
4,001-9,000 DT	0.000322					-
9,001 DT & Over	0.000000					-
Interr. Transportation-Commodity			64,349,650		0	
1-1,500 DT	0.003289					-
1,501-4,000 DT	0.002619					-
4,001-9,000 DT	0.001754					-
9,001 DT & Over	0.000000					-
Sales For Resale-Demand	0.010838	1,300			230,840	0.87519
Sales For Resale-Commodity	0.000108			263,760		-
Residential				101,802,090	89,096,156	0.87519
-Standard	0.354779					
-Value	0.122879					
Small General Service				59,846,710	52,377,233	0.87519
-Standard	0.256547					
-Value 1st 2000	0.053245					
Over 2000	0.006026					
Medium Small General Service				6,416,930	5,616,032	0.87519
-Standard	0.000593					
-Value 1st 5000	0.003254					
Over 5000	0.001101					
	0.999999		84,973,820	172,980,560	\$151,390,831	
	=====		=====	=====	=====	

PIEDMONT NATURAL GAS COMPANY
 Nashville Gas Division
 Actual Sales Volumes - Most Recent 12 Months

Rate Code	April 2006	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	November 2006	December 2006	January 2006	February 2006	March 2007
301&321 (All Residential)	845,792	304,039	217,371	175,312	156,514	172,400	276,024	917,825	1,517,230	1,653,428	2,449,278	874,202
302,332,352,362 (All Commercial)	483,220	314,942	231,175	211,969	201,904	217,148	290,121	568,607	855,139	1,003,550	1,331,387	1,670,042
303 (Large General)	27,008	25,831	22,556	21,653	22,197	22,615	39,429	56,526	72,823	81,328	82,005	38,394
341	400	338	281	272	270	463	1,692	2,169	5,284	7,017	5,355	1,250
361	1,366,419	645,150	471,382	409,206	380,885	412,625	607,255	1,545,126	2,450,476	2,745,323	3,868,026	2,546,722
	7,558	7,508	7,591	6,77	6,66	6,77	6,97	7,74	8,75	8,89	8,89	8,75
	\$ 10,327,395	\$ 4,843,787	\$ 3,578,260	\$ 2,770,327	\$ 2,536,691	\$ 2,793,469	\$ 4,232,569	\$ 11,959,271	\$ 21,441,665	\$ 24,405,923	\$ 34,386,748	\$ 22,283,819

12 Month Total Dollars

\$ 145,559,924

12 Month Total Volumes

17,448,594

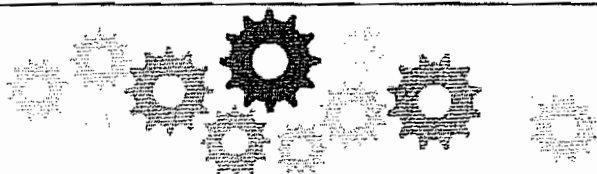
Average Per DT

8.34

PIEDMONT NATURAL GAS COMPANY
Nashville Gas Division
Billing Rates Effective: August 1, 2007

Rate Schedule	Rate Class	Description	Tariff Rate Approved In Docket No. 03-00313 <1>	Cumulative PGA Demand <2>	Commodity <3>	Current Refund <4>	Current ACA <5>	Current IPA <6>	Total Adj. Factor (Sum Col.2 thru Col.6) <7>	Proposed Billing Rate (Col.1+Col.7) <8>
Residential	301	Customer Charge-Nov.-Mar.	\$13.00							\$13.00
		Customer Charge-Apr.-Oct.	\$10.00							\$10.00
		Nov.-Mar. per TH	0.32000	0.01750	0.87519	0.00000	0.03348	0.01128	0.93745	1.25745
		Apr.-Oct. per TH	0.27000	0.01750	0.87519	0.00000	0.03348	0.01128	0.93745	1.20745
		Standard Nov.-Mar. per TH	0.32000	0.04733	0.87519	0.00000	0.03348	0.01128	0.96728	1.28728
321	Standard	Standard Apr.-Oct. per TH	0.27000	0.04733	0.87519	0.00000	0.03348	0.01128	0.96728	1.23728
Small General	302	Customer Charge	\$29.00							\$29.00
		Standard Nov.-Mar. per TH	0.35400	0.04811	0.87519	0.00000	0.03348	0.01128	0.96806	1.32206
		Standard Apr.-Oct. per TH	0.30300	0.04811	0.87519	0.00000	0.03348	0.01128	0.95806	1.27106
		Value First 2,000 TH/TH (Nov.-Mar.)	0.35400	0.01683	0.87519	0.00000	0.03348	0.01128	0.93578	1.29078
		Value Over 2,000 TH/TH (Nov.-Mar.)	0.35400	0.00903	0.87519	0.00000	0.03348	0.01128	0.92898	1.28298
332	Value	First 2,000 TH/TH (Apr.-Oct.)	0.30300	0.01683	0.87519	0.00000	0.03348	0.01128	0.93578	1.28298
332	Value	Value Over 2,000 TH/TH (Apr.-Oct.)	0.30300	0.00903	0.87519	0.00000	0.03348	0.01128	0.92898	1.23978
332	Value	Over 2,000 TH/TH (Apr.-Oct.)	0.30300	0.00903	0.87519	0.00000	0.03348	0.01128	0.92898	1.23199
Medium General	352	Customer Charge	\$75.00							\$75.00
		Standard Nov.-Mar. per TH	0.35400	0.01750	0.87519	0.00000	0.03348	0.01128	0.93745	1.29145
		Standard Apr.-Oct. per TH	0.30300	0.01750	0.87519	0.00000	0.03348	0.01128	0.93745	1.24045
		Value First 5,000 TH/TH (Nov.-Mar.)	0.35400	0.01646	0.87519	0.00000	0.03348	0.01128	0.93541	1.29041
		Value Over 5,000 TH/TH (Nov.-Mar.)	0.35400	0.00890	0.87519	0.00000	0.03348	0.01128	0.92885	1.28285
362	Value	First 5,000 TH/TH (Apr.-Oct.)	0.30300	0.01646	0.87519	0.00000	0.03348	0.01128	0.93541	1.23941
362	Value	Value Over 5,000 TH/TH (Apr.-Oct.)	0.30300	0.00890	0.87519	0.00000	0.03348	0.01128	0.92885	1.23185
303 Firm Industrial	303	Customer Charge	\$300.00							\$300.00
		Peak Demand (Per DT)	8.00000	4.92520	0.87519	0.00000	1.91501	0.01128	6.84021	14.84021
		First 15,000 TH/TH	0.09742	0.00374	0.87519	0.00000	0.02265	0.01128	0.91286	1.01028
		Next 25,000 TH/TH	0.08953	0.00222	0.87519	0.00000	0.02265	0.01128	0.91134	1.00987
		Next 50,000 TH/TH	0.06450	0.00172	0.87519	0.00000	0.02265	0.01128	0.91084	0.97534
304	Interruptible Industrial	Over 90,000 TH/TH	0.02764	0.00000	0.87519	0.00000	0.00000	0.01128	0.89547	0.91411
304 Interruptible Industrial	304	Customer Charge	\$300.00							\$300.00
		First 15,000 TH/TH	0.09742	0.00333	0.87519	0.00000	0.02265	0.01128	0.94245	1.03987
		Next 25,000 TH/TH	0.08953	0.01672	0.87519	0.00000	0.02265	0.01128	0.92584	1.01537
		Next 50,000 TH/TH	0.06450	0.01374	0.87519	0.00000	0.02265	0.01128	0.92385	0.98735
		Over 90,000 TH/TH	0.02764	0.01019	0.87519	0.00000	0.00000	0.01128	0.89566	0.92430
313 Firm Transportation	313	Customer Charge	\$300.00							\$300.00
		Peak Demand (Per DT)	8.00000	4.92520	0.87519	0.00000	1.91501	0.01128	6.84021	14.84021
		First 15,000 TH/TH	0.09742	0.00262	0.87519	0.00000	0.00080	0.00000	0.00342	0.10084
		Next 25,000 TH/TH	0.08953	0.00171	0.87519	0.00000	0.00080	0.00000	0.00251	0.09204
		Next 50,000 TH/TH	0.06450	0.00100	0.87519	0.00000	0.00080	0.00000	0.00180	0.06630
314	Interruptible Transportation	Over 90,000 TH/TH	0.02764	0.00000	0.87519	0.00000	0.00000	0.00000	0.00000	0.02764
310 Resale Service	314	Customer Charge	300.00							\$300.00
		First 15,000 TH/TH	0.09742	0.00282	0.87519	0.00000	0.00080	0.00000	0.00362	0.10104
		Next 25,000 TH/TH	0.08953	0.00188	0.87519	0.00000	0.00080	0.00000	0.00268	0.09221
		Next 50,000 TH/TH	0.06450	0.00106	0.87519	0.00000	0.00080	0.00000	0.00196	0.06636
		Over 90,000 TH/TH	0.02764	0.00000	0.87519	0.00000	0.00000	0.00000	0.00000	0.02764
310 Resale Service	310	Demand per DT	8.00000	4.92519	0.87519	0.00000	1.91501	0.01128	6.84020	14.84020
		Commodity Charge	0.09000	0.00093	0.87519	0.00000	0.02185	0.01128	0.90925	0.99925

NOTE: In accordance with the Tennessee Public Service Commission order in Docket U-0704 customers metered inside Davidson County are required to pay an additional 6.04% for collection of the Metro Franchise Fee. Customers served by the Fairview, Greenbrier, Hartsville, ML Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin system are required to pay 3%. Commercial customers on the Ashland City system are required to pay 5%.



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Market		Open	High	Low	Last	Change	Time
NG.N07	Jul 2007	6.770	6.970	6.770	6.929	+0.073	set 14:48
NG.Q07	Aug 2007	6.660	6.720	6.660	6.670	+0.015	09:44
NG.U07	Sep 2007	6.770	6.810	6.755	6.780	+0.028	09:49



NG.V07	Oct 2007	6.970	6.970	6.940	6.940	+0.033	09:38
NG.X07	Nov 2007	7.740	7.740	7.740	7.740	+0.033	09:22
NG.Z07	Dec 2007	8.750	8.765	8.530	8.482	-0.304	set 15:00
NG.F08	Jan 2008	8.890	8.890	8.890	8.890	+0.043	09:22
NG.G08	Feb 2008	8.890	8.890	8.890	8.890	+0.043	09:23
NG.H08	Mar 2008	8.750	8.750	8.600	8.639	-0.297	set 15:00
NG.J08	Apr 2008	7.930	7.930	7.930	7.849	-0.197	set 15:00
NG.K08	May 2008	7.870	7.870	7.841	7.774	-0.187	set 15:00
NG.M08	Jun 2008	7.950	7.950	7.930	7.859	-0.187	set 15:00
NG.N08	Jul 2008	8.020	8.020	8.020	7.959	-0.187	set 15:00
NG.Q08	Aug 2008	8.110	8.110	8.110	8.034	-0.187	set 15:00
NG.U08	Sep 2008	8.240	8.240	8.180	8.087	-0.184	set 15:00
NG.V08	Oct 2008	8.270	8.270	8.270	8.204	-0.182	set 15:00
NG.X08	Nov 2008	8.790	8.820	8.776	8.687	-0.177	set 15:00
NG.Z08	Dec 2008	9.230	9.230	9.230	9.169	-0.172	set 15:00
NG.F09	Jan 2009	9.567	9.567	9.520	9.449	-0.162	set 15:00
NG.G09	Feb 2009	9.551	9.551	9.551	9.444	-0.162	set 15:00

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NG.H09	Mar 2009	9.346	9.346	9.296	9.194	-0.162	set 15:00
NG.J09	Apr 2009	8.070	8.070	8.021	7.939	-0.142	set 15:00
NG.K09	May 2009	7.960	7.960	7.911	7.829	-0.142	set 15:00
NG.M09	Jun 2009	8.040	8.040	7.996	7.914	-0.142	set 15:00
NG.N09	Jul 2009	8.100	8.130	8.100	8.004	-0.142	set 15:00
NG.Q09	Aug 2009	8.200	8.200	8.180	8.071	-0.142	set 15:00
NG.U09	Sep 2009	8.240	8.240	8.240	8.114	-0.142	set 15:00
NG.V09	Oct 2009	8.350	8.350	8.350	8.219	-0.142	set 15:00
NG.X09	Nov 2009	8.970	8.970	8.970	8.659	-0.142	set 15:00
NG.Z09	Dec 2009	9.040	9.040	9.040	9.040	-0.049	09:41
NG.F10	Jan 2010	9.370		9.370	9.314	-0.142	set 15:00
NG.G10	Feb 2010	9.320	9.320	9.320	9.309	-0.137	set 15:00
NG.H10	Mar 2010	9.150		9.150	9.049	-0.137	set 15:00
NG.J10	Apr 2010	7.775	7.810		7.734	-0.117	set 15:00
NG.K10	May 2010	7.475	7.475		7.619	-0.117	set 15:00
NG.M10	Jun 2010	7.759	7.759	7.759	7.707	-0.117	set 15:00
NG.N10	Jul 2010	7.849	7.849	7.849	7.797	-0.117	set 15:00
NG.Q10	Aug 2010	7.820	7.840	7.870	7.857	-0.117	set 15:00
NG.U10	Sep 2010	7.944	7.974	7.944	7.897	-0.112	set 15:00
NG.V10	Oct 2010	8.050	8.050		8.002	-0.109	set 15:00
NG.X10	Nov 2010	8.512		8.492	8.422	-0.104	set 15:00
NG.Z10	Dec 2010	8.942		8.922	8.842	-0.099	set 15:00
NG.F11	Jan 2011	8.560	8.560	8.560	9.052	-0.099	set 15:00
NG.G11	Feb 2011	8.560	8.560	8.560	9.042	-0.099	set 15:00
NG.H11	Mar 2011	8.850		8.850	8.797	-0.099	set 15:00
NG.J11	Apr 2011	7.500	7.500	7.500	7.467	-0.089	set 15:00
NG.K11	May 2011	7.500	7.500	7.460	7.352	-0.089	set 15:00
NG.M11	Jun 2011	7.380	7.380		7.440	-0.089	set 15:00
NG.N11	Jul 2011	7.030	7.030	7.030	7.535	-0.089	set 15:00
NG.Q11	Aug 2011	7.600	7.600	7.600	7.590	-0.089	set 15:00
NG.U11	Sep 2011	6.689	6.689	6.639	7.630	-0.089	set 15:00
NG.V11	Oct 2011	7.698		7.698	7.730	-0.089	set 15:00
NG.X11	Nov 2011	7.830	7.830		8.130	-0.089	set 15:00
NG.Z11	Dec 2011	8.550	8.550	8.540	8.530	-0.089	set 15:00
NG.F12	Jan 2012	8.819	8.819	8.819	8.755	-0.089	set 15:00
NG.G12	Feb 2012	8.814	8.814	8.814	8.755	-0.089	set 15:00
NG.H12	Mar 2012	8.584	8.584	8.584	8.510	-0.089	set 15:00
NG.J12	Apr 2012	7.280	7.280	7.280	7.200	-0.089	set 15:00
NG.K12	May 2012	6.970	6.980		7.090	-0.089	set 15:00
NG.M12	Jun 2012	7.270	7.270		7.178	-0.089	set 15:00
NG.N12	Jul 2012	7.300	7.300		7.273	-0.089	set 15:00
NG.Q12	Aug 2012	7.220	7.220		7.328	-0.089	set 15:00
NG.U12	Sep 2012	6.554	6.554	6.550	7.371	-0.089	set 15:00
NG.V12	Oct 2012	7.370	7.370	7.370	7.471	-0.089	set 15:00
NG.X12	Nov 2012	7.100	7.100		7.876	-0.089	set 15:00
NG.Z12	Dec 2012	8.404	8.404	8.404	8.286	-0.089	set 15:00
NG.N07.E	Jul 2007 (E)	6.860	6.970	6.736	6.929	+0.052	set 14:48
NG.Q07.E	Aug 2007 (E)	6.680	6.730	6.607	6.720	+0.065	09:19
NG.U07.E	Sep 2007 (E)	6.774	6.826	6.700	6.808	+0.056	09:19
NG.V07.E	Oct 2007 (E)	6.963	6.970	6.865	6.929	+0.022	09:48
NG.X07.E	Nov 2007 (E)	7.773	7.773	7.688	7.693	-0.014	09:48

<u>NG.Z07.E</u>	<u>Dec 2007 (E)</u>	8.463	8.550	8.450	8.457	-0.025	09:44
<u>NG.F08.E</u>	<u>Jan 2008 (E)</u>	8.920	8.920	8.840	8.889	+0.042	09:19
<u>NG.G08.E</u>	<u>Feb 2008 (E)</u>	8.860	8.883	8.844	8.844	-0.003	09:40
<u>NG.H08.E</u>	<u>Mar 2008 (E)</u>	8.720	8.720	8.622	8.625	-0.014	09:46
<u>NG.J08.E</u>	<u>Apr 2008 (E)</u>	7.900	7.900	7.830	7.845	-0.004	09:35
<u>NG.K08.E</u>	<u>May 2008 (E)</u>	7.811	7.811	7.766	7.766	-0.008	09:47
<u>NG.M08.E</u>	<u>Jun 2008 (E)</u>	7.850	7.850	7.850	7.850	-0.009	09:34
<u>NG.N08.E</u>	<u>Jul 2008 (E)</u>	7.950	7.950	7.950	7.950	-0.009	09:33
<u>NG.Q08.E</u>	<u>Aug 2008 (E)</u>	8.040	8.040	8.040	8.040	+0.006	08:43
<u>NG.U08.E</u>	<u>Sep 2008 (E)</u>	8.090	8.090	8.086	8.086	-0.001	09:47
<u>NG.V08.E</u>	<u>Oct 2008 (E)</u>	8.200	8.200	8.200	8.200	-0.004	09:32
<u>NG.X08.E</u>	<u>Nov 2008 (E)</u>	8.824	8.824	8.750	8.687	-0.177	set 15:00
<u>NG.Z08.E</u>	<u>Dec 2008 (E)</u>	9.270	9.270	9.180	9.169	-0.172	set 15:00
<u>NG.F09.E</u>	<u>Jan 2009 (E)</u>	9.500	9.500	9.450	9.449	-0.162	set 15:00
<u>NG.G09.E</u>	<u>Feb 2009 (E)</u>	9.566	9.566	9.460	9.444	-0.162	set 15:00
<u>NG.H09.E</u>	<u>Mar 2009 (E)</u>	9.185	9.185	9.185	9.185	-0.009	09:36
<u>NG.J09.E</u>	<u>Apr 2009 (E)</u>	7.935	7.935	7.935	7.935	-0.004	09:36
<u>NG.K09.E</u>	<u>May 2009 (E)</u>	8.120	8.120	8.120	7.829	-0.142	set 15:00
<u>NG.M09.E</u>	<u>Jun 2009 (E)</u>	8.070	8.070	8.070	7.914	-0.142	set 15:00
<u>NG.N09.E</u>	<u>Jul 2009 (E)</u>	8.100	8.100	8.100	8.004	-0.142	set 15:00
<u>NG.Q09.E</u>	<u>Aug 2009 (E)</u>	8.400	8.400	8.400	8.071	-0.142	set 15:00
<u>NG.U09.E</u>	<u>Sep 2009 (E)</u>	8.150	8.150	8.150	8.114	-0.142	set 15:00
<u>NG.V09.E</u>	<u>Oct 2009 (E)</u>	8.350	8.350	8.350	8.219	-0.142	set 15:00
<u>NG.X09.E</u>	<u>Nov 2009 (E)</u>	8.700	8.700	8.700	8.659	-0.142	set 15:00
<u>NG.Z09.E</u>	<u>Dec 2009 (E)</u>	9.150	9.150	9.150	9.089	-0.142	set 15:00
<u>NG.F10.E</u>	<u>Jan 2010 (E)</u>	9.510	9.510	9.510	9.314	-0.142	set 15:00
<u>NG.G10.E</u>	<u>Feb 2010 (E)</u>	9.350	9.350	9.350	9.309	-0.096	set 15:00
<u>NG.H10.E</u>	<u>Mar 2010 (E)</u>	9.240	9.240	9.240	9.049	-0.137	set 15:00
<u>NG.J10.E</u>	<u>Apr 2010 (E)</u>	7.780	7.780	7.780	7.734	-0.071	set 15:00
<u>NG.K10.E</u>	<u>May 2010 (E)</u>	7.630	7.630	7.630	7.619	-0.117	set 15:00
<u>NG.M10.E</u>	<u>Jun 2010 (E)</u>	7.750	7.750	7.750	7.707	-0.117	set 15:00
<u>NG.N10.E</u>	<u>Jul 2010 (E)</u>	7.642	7.642	7.642	7.797	-0.117	set 15:00
<u>NG.Q10.E</u>	<u>Aug 2010 (E)</u>	7.850	7.850	7.850	7.857	-0.117	set 15:00
<u>NG.U10.E</u>	<u>Sep 2010 (E)</u>	7.747	7.747	7.747	7.897	-0.112	set 15:00
<u>NG.V10.E</u>	<u>Oct 2010 (E)</u>	8.100	8.100	8.100	8.002	-0.109	set 15:00
<u>NG.X10.E</u>	<u>Nov 2010 (E)</u>	8.430	8.430	8.430	8.422	-0.104	set 15:00
<u>NG.Z10.E</u>	<u>Dec 2010 (E)</u>	8.880	8.880	8.880	8.842	-0.061	set 15:00
<u>NG.F11.E</u>	<u>Jan 2011 (E)</u>	9.050	9.050	9.050	9.052	-0.099	set 15:00
<u>NG.G11.E</u>	<u>Feb 2011 (E)</u>	9.060	9.060	9.060	9.042	-0.099	set 15:00
<u>NG.H11.E</u>	<u>Mar 2011 (E)</u>	8.820	8.820	8.820	8.797	-0.099	set 15:00
<u>NG.J11.E</u>	<u>Apr 2011 (E)</u>	7.300	7.300	7.300	7.467	-0.089	set 15:00
<u>NG.K11.E</u>	<u>May 2011 (E)</u>	7.456	7.456	7.456	7.352	-0.089	set 15:00
<u>NG.M11.E</u>	<u>Jun 2011 (E)</u>	7.165	7.165	7.165	7.440	-0.089	set 15:00
<u>NG.N11.E</u>	<u>Jul 2011 (E)</u>	7.520	7.520	7.520	7.535	-0.089	set 15:00
<u>NG.Q11.E</u>	<u>Aug 2011 (E)</u>	7.680	7.680	7.680	7.590	-0.089	set 15:00
<u>NG.U11.E</u>	<u>Sep 2011 (E)</u>	7.720	7.720	7.720	7.630	-0.089	set 15:00
<u>NG.V11.E</u>	<u>Oct 2011 (E)</u>	7.770	7.770	7.770	7.730	-0.089	set 15:00
<u>NG.X11.E</u>	<u>Nov 2011 (E)</u>	8.238	8.238	8.238	8.130	-0.089	set 15:00
<u>NG.Z11.E</u>	<u>Dec 2011 (E)</u>	8.610	8.611	8.610	8.530	-0.089	set 15:00
<u>NG.F12.E</u>	<u>Jan 2012 (E)</u>	8.800	8.800	8.800	8.755	-0.089	set 15:00
<u>NG.G12.E</u>	<u>Feb 2012 (E)</u>	8.894	8.894	8.894	8.755	-0.089	set 15:00

NG.H12.E	Mar 2012 (E)	8.470	8.470	8.470	8.510	-0.089	set 15:00
NG.J12.E	Apr 2012 (E)	7.250	7.260	7.250	7.200	-0.089	set 15:00
NG.K12.E	May 2012 (E)	7.200	7.200	7.200	7.090	-0.089	set 15:00
NG.M12.E	Jun 2012 (E)	7.220	7.230	7.220	7.178	-0.089	set 15:00
NG.N12.E	Jul 2012 (E)	7.300	7.300	7.300	7.273	-0.089	set 15:00
NG.Q12.E	Aug 2012 (E)	7.430	7.430	7.430	7.328	-0.089	set 15:00
NG.U12.E	Sep 2012 (E)	7.480	7.480	7.480	7.371	-0.089	set 15:00
NG.V12.E	Oct 2012 (E)	7.500	7.500	7.500	7.471	-0.089	set 15:00
NG.X12.E	Nov 2012 (E)	7.940	7.940	7.940	7.876	-0.089	set 15:00
NG.Z12.E	Dec 2012 (E)	8.350	8.350	8.340	8.286	-0.089	set 15:00

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GAS PIPELINE COMPANY

Tariff

1ST VOLUME NO. 1

Eleventh Revised Sheet No. 23E
Superseding
Tenth Revised Sheet No. 23E

DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-BH

Commodity Rates		DELIVERY ZONE					
RECEIPT ZONE		0	1	2	3	4	5 6
0	\$0.0695						
L	\$0.0509						
1	\$0.1217		\$0.0976				
2	\$0.1627		\$0.1403	\$0.0669			
3	\$0.1846		\$0.1621	\$0.0886	\$0.0535		
4	\$0.2161		\$0.1938	\$0.1202		\$0.0624	
5	\$0.2393		\$0.2168	\$0.1432		\$0.0737	\$0.0661
6	\$0.2977		\$0.2753	\$0.2017		\$0.1320	\$0.1172 \$0.0904

Rates 2/		DELIVERY ZONE					
RECEIPT ZONE		0	1	2	3	4	5 6
0	\$0.0026						
L	\$0.0034						
1	\$0.0096		\$0.0067				

2	\$0.0161	\$0.0129	\$0.0024			
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004		
4	\$0.0237	\$0.0205	\$0.0100	\$0.0015		
5	\$0.0268	\$0.0236	\$0.0131	\$0.0032	\$0.0022	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0090	\$0.0069	\$0.0031

Rates 1/, 2/		DELIVERY ZONE					
RECEIPT		-----					
ZONE	0	L	1	2	3	4	5
0	\$0.0711						
L		\$0.0525					
1	\$0.1233		\$0.0992				
2	\$0.1643		\$0.1419	\$0.0685			
3	\$0.1862		\$0.1637	\$0.0902	\$0.0551		
4	\$0.2177		\$0.1954	\$0.1218		\$0.0640	
5	\$0.2409		\$0.2184	\$0.1448		\$0.0753	\$0.0677
6	\$0.2993		\$0.2769	\$0.2033		\$0.1336	\$0.1188
							\$0.0920

Above maximum rates include a per Dth charge for:
 Annual Charge Adjustment \$0.0016

Applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

: Marguerite Woung-Chapman, Vice President
 : August 31, 2006
 Effective on: October 1, 2006

USED VOLUME NO. 1

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GAS PIPELINE COMPANY

Tariff

USED VOLUME NO. 1

First Revised Sheet No. 29
Superseding
Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- \ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- \ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- \ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT-A Extended Transportation Service.

: E. J. Holm, Agent and Attorney-in-Fact
: February 13, 1997 Effective on: March 1, 1997
comply with order of the Federal Energy Regulatory Commission, Docket
112, issued January 29, 1997, 78 FERC ¶ 61,069

Sixth Revised Sheet No. 25A cancels and supercedes the following tariff sheets:

- Third Revised Sheet No. 25A
- Third Revised Sheet No. 26A
- Third Revised Sheet No. 27A
- Third Revised Sheet No. 28A

Sheet Nos. 25A, 26A, 27A, and 28A are being RESERVED FOR FUTURE USE.

Carl W. Levander, Vice President
August 19, 2002

Effective: September 1, 2003

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Gas Transmission Corporation
Tariff
Revised Volume No. 1

Eighty-third Revised Sheet No. 26
Superseding
Eighty-second Revised Sheet No. 26

Effective Rates
Schedule SST and GTS
with

Base Tariff Rate	Transportation Cost		Electric Power		Annual		Total	
	Rate Adjustment	Surcharge	Current	Adjustment	Charge	Adjustment	Effective Rate	Daily Rate

ET NOS. 32 THROUGH 43
BEING
ERVED FOR FUTURE USE

Stephen M. Warnick, Vice President
February 9, 1994

Effective: November 1, 1993

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Gas Transmission Corporation
Tariff
Revised Volume No. 1

Seventeenth Revised Sheet No. 44
Superseding
Sixteenth Revised Sheet No. 44

AINAGE PERCENTAGES

1.989%

nsportation Retainage

Gathering Retainage 0.506%

rage Gas Loss Retainage 0.190%

Processing Retainage

Claire Burum, Sr. Vice President
March 1, 2007

Effective: April 1, 2007

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Gas Transmission Corporation
Tariff
Revised Volume No. 1

Second Revised Sheet No. 44A
Superseding
First Revised Sheet No. 44A

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Public Utility Commission
 Tariff
 Revised Volume No. 1

Forty-second Revised Sheet No. 18
 Superseding
 Forty-first Revised Sheet No. 18

Effective Rates
 as to Rate Schedule FTS-1
 Dth

Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) %
3.1450	-	3.1450	3.1450	0.1034	
0.0170	0.0016	0.0186	0.0186	<u>0.0186</u>	0.222
0.0170	0.0016	0.0186	0.0186	0.0186	0.222
0.1204	0.0016	0.1220	0.1220	0.1220	0.222

Public Utility Commission
 as to Points North
 Station Charge 2/
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J GAS TRANSMISSION COMPANY

Tariff

sed Volume No. 1

Eighth Revised Sheet No. 5
Superseding
Seventh Revised Sheet No. 5

SUMMARY OF RATES AND CHARGES
=====

Rate Schedule and Rate	Base Tariff Rate	Adjustments Under Section 18 GT&C	Rate After Adjustments
-----	-----	-----	-----

ATION RATES (Per Dekatherms) 1/
=====

Demand:

n	\$2.0600		\$2.0600
n	\$0.0000		\$0.0000

mand: 3/

n	\$0.0677		\$0.0677
n	\$0.0000		\$0.0000

y Rate:

n	\$0.0009	\$0.0016	
n	\$0.0009	\$0.0016	

\$0.0025
\$0.0025

n	\$0.1705	\$0.0016	\$0.1721
---	----------	----------	----------

n \$0.0009 \$0.0016 \$0.0025

n \$0.0687 \$0.0016 \$0.0703
n \$0.0009 \$0.0016 \$0.0025

1.00%

ention and Loss Quantity 2/

portation rates apply to forward hauls, backhauls and exchanges.
uel Retention and Loss Quantity applies to all transportation rate schedules except for service
red entirely by displacement for which a 0.5 percent Loss Quantity shall apply, and except for service
both the receipt and delivery points are the same for which no Fuel Retention and Loss Quantity shall
aximum Volumetric Firm Rate for Capacity Release is \$0.0705.

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TEXAS EASTERN TRANSMISSION, LP
FERC Gas Tariff
Seventh Revised Volume No. 1

Twelfth Revised Sheet No. 40A
Superseding
Eleventh Revised Sheet No. 40A

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, SEVENTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Maximum Minimum

Docket No. CP02-381 (M1 Expansion Project):

Rates Pursuant to Section 3.2 of Rate Schedule FT-1:

RESERVATION CHARGE

9.3504 0.0000

USAGE-2 CHARGE

0.3074

RESERVATION CHARGE ADJUSTMENT

0.3074 0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE

0.3074 0.0000

BASE UNIT ELECTRIC POWER COST

0.7921

ELECTRIC POWER COST ADJUSTMENT

2.1384

ADJUSTED ELECTRIC POWER COST

2.9305

APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

Effective Year Around:

December 1 through November 30

0.28%

ALL ZONES
\$/dth

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

0.0016

Issued by: D. A. McCallum, Director, Rates and Tariffs

Issued on: December 29, 2006

Effective on: February 1, 2007

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TEXAS EASTERN TRANSMISSION, LP
FERC Gas Tariff
Seventh Revised Volume No. 1

Sub Original Sheet No. 111

NEGOTIATED RATES 1 / 2 /

Customer Name	Rate Schedule	MDQ	Reservation Rate /3	Usage Rate	Receipt Points	Delivery Points
Piedmont Natural Gas Company	FT-1	35,333 /4	\$12.4708	\$0.0000	76580	73423,71298,71299
	FT-1	0 /5	\$12.4708	\$0.0000	76580	73423,71298,71299

The Recourse Rates applicable to Rate Schedule FT-1(M1 Expansion Project) are the maximum rates stated on Pipeline's currently effective Rate Sheet No. 40A. The Negotiated Rates stated above are inclusive of all applicable surcharges as provided for in Pipeline's FERC Gas Tariff, except that Customer shall compensate Pipeline for (i) lost and unaccounted for gas as reflected on the currently effective Rate Sheet No. 40A and (ii) the applicable Annual Charge Adjustment surcharge.

1/These Negotiated Rates shall apply only to service under Contract No. 910473, up to Customer's specified MDQ, and using the receipt and delivery points designated herein. This Service Agreement was filed with the Commission on October 4, 2004.

2/This Service Agreement shall be treated as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's FERC Gas Tariff.

3/The monthly Reservation Rate is stated in \$/Dth of MDQ.

4/For the period from November 1 through the following March 31 of each contract year during the term from November 1, 2004 through March 31, 2019.

5/For the period from April 1 through October 31 of each contract year during the term from November 1, 2004 through March 31, 2019.

Issued by: D. A. McCallum, Director, Rates and Tariffs
Issued on: October 8, 2004

Effective on: November 1, 2004

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TEXAS EASTERN TRANSMISSION, LP
FERC Gas Tariff
Seventh Revised Volume No. 1

Thirty-Second Revised Sheet No. 42
Superseding
Thirty-First Revised Sheet No. 42

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, SEVENTH REVISED VOLUME NO. 1

SCT USAGE CHARGES	ZONE RATE \$/dth						
	STX	WLA	ELA	ETX	M1	M2	M3
Pursuant to Sections 3.2 and 3.3 of Rate Schedule SCT:							
USAGE-1 - MAXIMUM							
from STX	0.1871	0.1930	0.2266	0.2266	0.3790	0.5241	0.6227
from WLA		0.0639	0.0928	0.0928	0.2452	0.3903	0.4889
from ELA			0.0767	0.0767	0.2290	0.3741	0.4728
from ETX				0.0705	0.2229	0.3680	0.4667
from M1					0.1524	0.2975	0.3961
from M2						0.2271	0.3304
from M3							0.1807
USAGE-1 - MINIMUM							
from STX	0.0018	0.0025	0.0059	0.0059	0.0143	0.0359	0.0503
from WLA		0.0000	0.0029	0.0029	0.0113	0.0329	0.0473
from ELA			0.0016	0.0016	0.0100	0.0316	0.0460
from ETX				0.0016	0.0100	0.0316	0.0460
from M1					0.0084	0.0300	0.0444
from M2						0.0196	0.0340
from M3							0.0124
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.1899						
from WLA	0.1959	0.0661					
from ELA	0.2304	0.0959	0.0795				
from ETX	0.2304	0.0959	0.0795	0.0733			
from M1	0.3855	0.2510	0.2345	0.2284	0.1551		
from M2	0.5320	0.3975	0.3810	0.3749	0.3016	0.2305	
from M3	0.6318	0.4973	0.4809	0.4748	0.4014	0.3350	0.1839
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA	0.0054	0.0017					
from ELA	0.0097	0.0060	0.0044				
from ETX	0.0097	0.0060	0.0044	0.0044			

from M1	0.0208	0.0171	0.0155	0.0155	0.0111	
from M2	0.0438	0.0401	0.0385	0.0385	0.0341	0.0230
from M3	0.0594	0.0557	0.0541	0.0541	0.0497	0.0386
USAGE-2	0.1101	0.1101	0.1101	0.1101	0.2625	0.4076
USAGE-3	0.1100	0.1100	0.1100	0.1100	0.2625	0.5062
						0.5063

ALL ZONES
\$/dth

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

0.0016

Issued by: D. A. McCallum, Director, Rates and Tariffs
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TEXAS EASTERN TRANSMISSION, LP
FERC Gas Tariff
Seventh Revised Volume No. 1

Sub Fourth Revised Sheet No. 127
Superseding
Third Revised Sheet No. 127

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES

Effective During the Spring, Summer and Fall Periods: April 1 through November 30

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	0.93	1.04	1.64	1.64	2.49	3.59	4.34
Base	from WLA	0.53	0.53	1.13	1.13	1.98	3.08	3.83
Applicable	from ELA	0.91	0.91	0.91	0.91	1.76	2.86	3.61
Shrinkage	from ETX	0.93	0.91	0.91	0.91	1.76	2.86	3.61
Percentage	from M1					0.85	1.95	2.70
	from M2						1.42	2.17
	from M3							1.07
	from STX	1.59	1.61	1.71	1.72	3.28	3.48	3.60
Applicable	from WLA	1.51	1.51	1.62	1.62	3.19	3.39	3.51
Shrinkage	from ELA	1.58	1.58	1.58	1.58	3.15	3.35	3.47
Adjustment	from ETX	1.59	1.58	1.58	1.58	3.15	3.35	3.47
Percentage	from M1					1.57	1.77	1.89
	from M2						1.67	1.80
	from M3							1.61
	from STX	2.52	2.65	3.35	3.36	5.77	7.07	7.94
Applicable	from WLA	2.04	2.04	2.75	2.75	5.17	6.47	7.34
Shrinkage	from ELA	2.49	2.49	2.49	2.49	4.91	6.21	7.08
Percentage	from ETX	2.52	2.49	2.49	2.49	4.91	6.21	7.08
	from M1					2.42	3.72	4.59
	from M2						3.09	3.97
	from M3							2.68

FOR STORAGE SERVICE	Base Applicable Shrinkage Percentage	Applicable Shrinkage Adjustment Percentage	Applicable Shrinkage Percentage
Monthly W/d (SS,SS-1,X-28)	2.70 %	0.72 %	3.42 %
Monthly W/d (FSS,ISS-1)	1.76 %	-0.87 %	0.89 %
Monthly Injections	1.76 %	-0.87 %	0.89 %
Monthly Inventory Level	0.08 %	-0.02 %	0.06 %

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