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September 5, 2007

Sharla Dillon, Docket Manager
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37238

VIA E-MAIL AND HAND DELIVERY

filed electronically in docket office on 09/05/07

**RE: Petition of Atmos Energy Corporation for Approval of Adjustment of its
Rates and Revised Tariff, TRA Docket No. 07-00105**

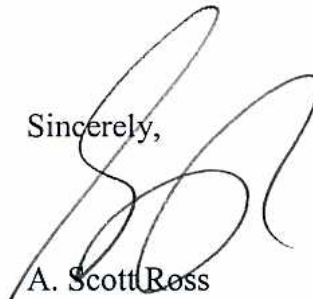
Dear Ms. Dillon:

Enclosed are the original and four copies of Atmos Energy Corporation's Supplemental Response to First Discovery Request No. 76 of the Consumer Advocate and Protection Division. This updated response is non-confidential and is also being supplied electronically via e-mail.

If you have any questions, please feel free to call me.

Best regards.

Sincerely,



A. Scott Ross

ASR:prd

Enclosures

xc: Via E-Mail to:
Vance Broemel (w/ Enclosure)
Henry M. Walker (w/ Enclosure)
D. Billye Sanders (w/ Enclosure)
John M. Dosker (w/ Enclosure)
Timothy C. Phillips (w/ Enclosure)

**BEFORE THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

IN RE:)	
)	
PETITION OF ATMOS ENERGY)	DOCKET NO. 07-00105
CORPORATION FOR APPROVAL OF)	
ADJUSTMENT OF ITS RATES AND)	
REVISED TARIFF)	

**ATMOS ENERGY CORPORATION'S SUPPLEMENTAL
RESPONSE TO THE CONSUMER ADVOCATE AND PROTECTION DIVISION'S
FIRST DISCOVERY REQUEST NO. 76 PRODUCING 3.03 REPORT FOR JUNE 2007**

NON-CONFIDENTIAL

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation
June-07

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,929,953	5,819,123	96,479,945	108,052,745	164,084,543	224,185,759
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	488,747	622,925	4,050,805	5,129,012	7,839,198	9,019,133
5 Total Operating Revenues	6,418,700	6,442,048	100,530,750	113,181,757	171,923,741	233,204,892
6 Production.....	4,051,553	4,200,875	75,119,703	84,592,432	127,157,130	181,423,297
7 Storage, Trans. & Dist.-Oper....	434,960	375,024	2,692,312	2,220,642	4,929,215	4,529,884
8 Storage, Trans. & Dist.-Mtnc....	47,141	80,036	282,578	313,361	547,828	545,182
9 Customer Accounts Expense.	153,990	185,604	109,410	938,533	1,254,046	2,449,733
10 Sales Expense.....	27,211	16,292	160,790	92,636	297,856	191,778
11 Adm. & Gen'l. Expense.....	661,084	602,368	3,925,869	3,537,156	7,829,308	6,956,772
12 Deprn. & Amort. Expense.....	995,214	943,487	5,888,902	5,621,206	11,765,738	11,363,505
13 Taxes Other Than Income Taxes...	388,819	411,779	2,962,915	3,245,831	5,569,078	6,145,126
14 Income Taxes.....	(370,888)	(371,416)	2,359,730	2,437,605	2,389,581	3,993,311
15 Total Operating Expenses.....	6,389,084	6,444,048	93,502,210	102,999,401	161,739,780	217,598,587
16 Net Operating Income.....	29,616	(2,000)	7,028,540	10,182,356	10,183,961	15,606,305
17 Other Income.....	67,434	30,167	322,484	(2,968,450)	448,184	(2,685,153)
18 Misc. Income Deductions.....	22,742	(8,491)	142,250	1,877	177,811	83,416
19 Interest Charges.....	648,959	620,039	3,552,621	3,383,297	6,751,930	6,565,466
20 Net Income.....	(574,651)	(583,382)	3,656,153	3,828,732	3,702,404	6,272,270

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items *

21 Utility Plant in Service.....	323,561,890	305,424,812	315,624,432	301,633,881
22 Construction Work In Progress....	5,155,078	5,495,797	4,667,128	6,974,394
23 Acquisition Adjustments, Net....	4,859,533	0	3,684,873	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	140,376,013	131,464,056	135,883,808	130,181,050
26 Materials and Supplies.....	5,803,129	7,445,756	11,934,270	16,717,446
27 Unamortized ITC.....	216,887	499,405	277,614	521,914
28 Deferred Federal Income Tax.....	32,797,976	32,806,983	32,142,155	35,028,309
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	55,263	30,195	37,651	32,812
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	445,565	406,786	429,290	404,312
33 Premium on Cap. Stk. & Other Cap.	1,688,402,905	1,455,953,381	1,589,986,823	1,437,636,655
34 Retained Earnings.....	(137,264,818)	(143,331,325)	(107,602,406)	(110,797,397)
35 Long-Term Debt.....	2,426,128,414	2,474,698,700	2,378,349,900	2,430,501,709

June-07

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	110,491	107,931
37. Commercial.....	14,956	14,778
38. Industrial Firm....	316	289
39. Interruptible.....	139	140
40. Other.....	492	497
	126,394	123,635

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory, note the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

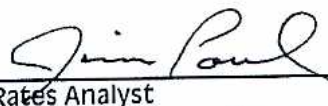
REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: August 29, 2007

Title and Address

(Signed)


Sr. Rates Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 500
Dallas, TX 75240

ATMOS ENERGY CORPORATION
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR
 June-07

Line No.		Average for 12 Months to Date
1.	Gas plant in service	315,624,432
2.	Construction work in progress	4,667,128
3.	Materials and supplies/Storage gas	11,934,270
4.	Working capital	0
5.	Net elimination of intercompany leased property	7,253,594
6.	Unamortized Maryland Way Gain	(32,926)
7.	Total (L1 thru L6)	<u>339,446,498</u>
	Deductions:	
8.	Depreciation reserve	135,883,808
9.	Unpaid for portion of materials and supplies	0
10.	Customer deposits (a/c 235)	6,202,336
11.	Contributions and advances in aid of construction	37,651
12.	Accumulated deferred tax-accelerated depreciation	32,142,155
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>174,265,949</u>
15.	Rate Base (L7-L14)	<u>165,180,549</u>
16.	Net Operating Income	10,183,961
17.	Accrued interest on customer deposits	(511,693)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,154,799
21.	Elimination of leased property: Increased depreciation expense	(238,104)
22.	Elimination of leased property: Tax effect	(732,951)
23.	Total (L16 thru L22)	<u>10,876,256</u>
24.	Rate of Return (L23 by L15)	<u>6.58%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.