

**IN THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

In re: Petition of Atmos Energy Corporation)
For Approval of a General Rate Increase) Docket No. 07-00105
)

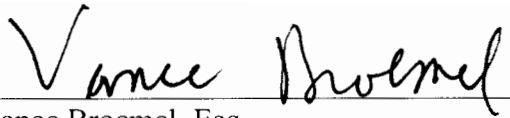
STIPULATION AS TO SUMMARY OF WEATHER NORMALIZED MARGIN REVENUE

The Consumer Advocate Division of the Office of the Attorney General (“Consumer Advocate”) and Atmos Energy Corporation (“Atmos”) hereby agree and stipulate to the information in the attached Summary of Weather Normalized Margin Revenue at Present Rates — with Updated WNA Factors, Actual Twelve Months Ended May 31, 2007, and Attrition Year Ended October 31, 2008 (“Summary of Weather Normalized Margin Revenue”), attached hereto as Exhibit A. The parties agree and stipulate that the gas margin for the Attrition Year ended October 31, 2008, is \$47,391,450.

The parties further stipulate and agree that the information in the Summary of Weather Normalized Margin Revenue can be entered into evidence in this case without objection.

FOR ATMOS ENERGY CORPORATION:

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Dated: August 21, 2007

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail to:

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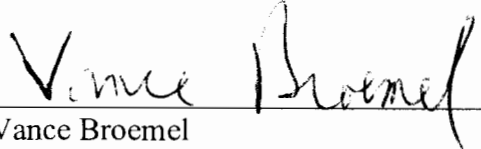
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this the 21st day of August, 2007


Vance Broemel
Senior Counsel

#109105

Summary of Weather Normalized Margin Revenue at Present Rates with Optimal Demand																			
Actual Twelve Months Ended May 31, 2007 and Attrition Period Twelve Months Ended October 31, 2008																			
		12 mths May07		Rates effective Dec06		12mths May07		Customer Changes		Customer Growth		Declining		Adjusted		Adjusted		Total	
		Base	Weather Adj.	Monthly	Commodity	Weather adj.	Margin							Usage	Base	Volumes	Count	Volumes	Adjusted
Line	Description	Count	Vol Ccf	Customer chg	Charge/Ccf	at Dec06 rates		Base	Volumes	Base	Volumes	Volumes Ccf	Count	Ccf	Count	Ccf	Count	Ccf	Margin Rev
No.								Count	Ccf	Count	Ccf								(n)
(a)																			
(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		(k)	
1	RESIDENTIAL																		
2	210 RGS SUMMER	542,119	8,319,220	\$9.00	\$0.1207	\$5,883,203	A	(8,132)	(124,788)	17,021	261,198	(179,682)	551,008	8,275,947					\$5,957,981
3	210 RGS WINTER (weather sensitive)	781,510	63,510,386	12.00	0.1207	17,043,819	A	(11,723)	(952,856)	24,537	1,994,028	(1,371,725)	794,324	63,180,033					17,157,718
4	210 RGS SR CIT SUMMER			0.00	0.1207	0	A	8,132	124,788	259	3,978	(2,736)	8,391	126,030					15,212
5	210 RGS SR CIT WINTER (weather sensitive)	359	18,893	0.00	0.1207	2,280	A	11,723	952,856	385	30,968	(21,303)	12,467	981,213					118,432
6	211 HVAC	24	3,622	9.00	0.0667	458							24	3,622					458
7	Total Residential	1,324,012	71,852,121			22,929,760		0	0	42,202	2,290,171	(1,575,447)	1,366,214	72,566,845					23,249,801
8																			
9	COMMERCIAL																		
10	211 HVAC	2	21	9.00	0.0667	19							2	21					19
11	220 COMIND GS (weather sensitive)	181,453	48,426,793	24.00	0.1851	13,318,681				3,085	823,255	(697,709)	184,538	48,552,339					13,415,953
12	230 LRG COMIND GS (weather sensitive)	69	830,845	200.00	0.1966	177,144							69	830,845					177,144
13	240 DEMAND/COMM GS	7	0	310.00		2,170	B	(7)					0	0					0
14	Block 1 Volumes		140,000		0.0901	12,614			(140,000)				0	0					0
15	Block 2 Volumes		40,770		0.0576	2,348			(40,770)				0	0					0
16	Block 3 Volumes		0		0.0234	0			0				0	0					0
17	Demand Volumes		13,684		1.6293	22,295			(13,684)				0	0					0
18	250 OPT GS	36	0	310.00		11,160							36	0					11,160
19	Block 1 Volumes		572,490		0.0901	51,581							0	572,490					51,581
20	Block 2 Volumes		695,746		0.0576	40,075							0	695,746					40,075
21	Block 3 Volumes		0		0.0234	0			0				0	0					0
22	293 LRG TONN HVAC GS	12	0	25.00		300							12	0					300
23	Block 1 Volumes		160,839		0.0901	14,492							0	160,839					14,492
24	Block 2 Volumes		13,151		0.0576	757							0	13,151					757
25	Block 3 Volumes		0		0.0234	0							0	0					0
26	Total Commercial	181,579	50,880,654			13,653,638		(7)	(180,770)	3,085	823,255	(697,709)	184,657	50,825,431					13,711,482
27																			
28	INDUSTRIAL																		
29	220 COMIND GS	3,467	5,450,447	24.00	0.1851	1,092,086							3,467	5,450,447					1,092,086
30	230 LRG COMIND GS	191	2,066,878	200.00	0.1966	444,548	C	(7)	(212,010)				184	1,854,868					401,467
31	240 DEMAND/COMM GS	12	0	310.00		3,720							12	0					3,720
32	Block 1 Volumes		240,000		0.0901	21,624							0	240,000					21,624
33	Block 2 Volumes		401,560		0.0576	23,130							0	401,560					23,130
34	Block 3 Volumes		0		0.0234	0							0	0					0
35	Demand Volumes		47,103		1.6293	76,745							0	47,103					76,745
36	250 OPT GS	539	0	310.00		167,006							539	0					167,006
37	Block 1 Volumes		5,687,145		0.0901	512,412							0	5,687,145					512,412
38	Block 2 Volumes		5,736,680		0.0576	330,433							0	5,736,680					330,433
39	Block 3 Volumes		0		0.0234	0							0	0					0
40	280 - ECONOMIC DEV GS (250 OPT)		0	310.00		0	D	12					12	0					3,720
41	Block 1 Volumes		0		0.0675	0			240,000				0	240,000					16,200
42	Block 2 Volumes		0		0.0432	0			1,751,870				0	1,751,870					75,681
43	Block 3 Volumes		0		0.0175	0							0	0					0
44	292 CNG/Prime Mover	12	0	0.00		0							12	0					0
45	Block 1 Volumes		23,740		0.0901	2,139							0	23,740					2,139
46	Block 2 Volumes		0		0.0576	0							0	0					0
47	Block 3 Volumes		0		0.0234	0							0	0					0
48	292 COGEN/CNG	24	0	25.00		600							24	0					600
49	Block 1 Volumes		108,071		0.0901	9,737							0	108,071					9,737
50	Block 2 Volumes		5,372		0.0576	309							0	5,372					309
51	Block 3 Volumes		0		0.0234	0							0	0					0
52		4,245	19,719,893			2,684,489		5	1,779,860	0	0	0	4,250	21,499,753					2,737,009
53																			
54	PUBLIC AUTHORITY																		
55	211 HVAC		0	9.00	0.1207	0							0	0					0
56	221 EXPERIMENTAL SGS	72	648,140	25.00	0.0995	66,290							72	848,140					66,290
57	225 PAG SR CIT SUMMER			0.00	0.1207	0	A	37	3,011				37	3,011					363
58	225 PAG SR CIT WINTER (weather sensitive)			0.00	0.1207	0	A	52	16,810				52	16,810					2,029
59	225 PAG GS - SUMMER	2,465	100,358	9.00	0.1207	34,298	A	(37)	(3,011)				2,428	97,347					33,602
60	225 PAG GS - WINTER (weather sensitive)	3,465	560,317	12.00	0.1207	109,204	A	(52)	(16,810)				3,413	543,508					106,552
61		6,002	1,308,815			209,792		0	0	0	0	0	6,002	1,308,815					208,836
62																			
63	TRANSPORTATION																		
64	260 - TRANSP (220 SML COM/INDG)	21	122,740	310.00	0.1851	29,229							21	122,740					29,229
65	260 - TRANSP (230 LRG COM/INDG)	404	8,786,736	310.00	0.1966	1,852,712	C	(14)	(563,750)				390	8,222,986					1,737,539
66	260 - TRANSP (240 DEMAND/COMM GS)	12	0	310.00		3,720	E						12	0					3,720
67	Block 1 Volumes		240,000		0.0901	21,624							0	240,000					21,624
68	Block 2 Volumes		652,040		0.0576	37,558							0	652,040					37,558
69	Block 3 Volumes		0		0.0234	0							0	0					0
70	Demand Volumes		48,990		1.6293	79,819							0	48,990					79,819
71	260 - TRANSP (280/240 ECON DEV - DEMAND/COMM)	12	0	310.00		3,720							12	0					3,720
72	Block 1 Volumes		240,000		0.0675	16,200							0	240,000					16,200
73	Block 2 Volumes		409,890		0.0432	17,707							0	409,890					17,707
74	Block 3 Volumes		0		0.0175	0							0	0					0
75	Demand Volumes		33,817		1.2220	41,324							0	33,817					41,324
76	260 - TRANSP (250 OPT GS MASS METER)	18	0	310.00		5,580	C	9					27	0					8,370
77	Block 1 Volumes		226,410		0.0901	20,400	E		180,000				0	406,410					36,618
78	Block 2 Volumes		234,950		0.0576	13,533			161,790				0	396,740					22,852
79	Block 3 Volumes		0		0.0234	0							0	0					0
80	260 - TRANSP (250 OPT GS)	552	0	310.00		171,120	F	15					567	0					175,770
81	Block 1 Volumes		10,014,298		0.0901	902,288	B		220,000				0	10,234,298					922,110
82	Block 2 Volumes		27,500,580		0.0576	1,584,033	G		195,590				0	27,696,170					1,595,299
83	Block 3 Volumes		0		0.0234	0			0				0	0					0
84	260 - TRANSP (280/250 ECON DEV - OPT GS)	25	0	310.00		7,750							25	0					7,750

Summary of Weather Normalized Margin Revenue at Present Rates - with Updated WNA factors.

Actual Twelve Months Ended May 31, 2007 and Attrition Period Twelve Months Ended October 31, 2008

Actual Twelve Months Ended May 31, 2007 and Attribution Period Twelve Months Ended October 31, 2008										Summer 2.25%		Winter 2.25%		-1.50%					
Line		12 mths May07		Rates effective Dec06		12mths May07		N O T E	Customer Changes		Customer Growth		Declining Usage		Adjusted	Adjusted	Total		
No	Description	Base Count	Weather Adj. Vol Ccf	Monthly Customer chg	Commodity Charge/Ccf	Weather adj Margin at Dec06 rates	Base Count		Volumes Ccf	Base Count	Volumes Ccf	Usage Volumes Ccf	Base Count	Volumes Ccf	Margin Rev				
(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)					
85	Block 1 Volumes		480,000		0.0675	32,400									0	480,000		32,400	
86	Block 2 Volumes		1,655,650		0.0432	71,524									0	1,655,650		71,524	
87	Block 3 Volumes		0		0.0175	0									0	0		0	
88	SPECIAL CONTRACT	81	35,092,550			1,000,127	(19)	(15,472,673)	0	0	0	62	19,619,877					637,138	
89																			
90	Total Transportation	1,125	85,655,844			5,912,370	(9)	(15,279,043)	0	0	0	1,116	70,376,801					5,498,272	
91																			
92	TOTALS	1,516,963	229,417,327			\$45,390,050	(11)	(13,679,953)	45,287	3,113,426	(2,273,156)	1,562,238	216,577,645					\$45,405,400	
93																			
94	4870 - Forfeited Discount					\$1,235,059													
95	4880 - Miscellaneous Service charges					205,181											See MFR 25	\$1,433,015	
96	TOTAL MARGIN REVENUES					\$46,830,290											See MHE-1	553,035	
																		\$47,391,450	

See MFR 25 \$1,433,015

See MHE-1 553,035

\$47,391,450