

TENNESSEE REGULATORY AUTHORITY

Sara Kyle, Chairman
Eddie Roberson, Director
Pat Miller, Director
Ron Jones, Director



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400 James Robertson Parkway
Nashville, Tennessee 37243-0505

June 27, 2007

FACSIMILE AND U.S. MAIL

Vance L. Broemel, Esq.
Assistant Attorney General
Consumer Advocate and Protection Division
Office of the Attorney General and Reporter
426 5th Avenue N., 2nd Floor
Nashville, Tennessee 37243

**RE: Request for Documentation
Petition of Atmos Energy Corporation for Approval of a
General Rate Increase (Docket No. 07-00105)**

Dear Mr. Broemel:

In response to your letter of June 12, 2007, enclosed are copies of the 7100 Reports of Local Distribution Companies for Atmos Energy Corporation, Chattanooga Gas Company and Nashville Gas Company for the year ended December 31, 2006. As indicated in your letter the information in these reports is provided by the companies and therefore, the Authority cannot attest to the accuracy of the information provided.

These documents are being produced in accordance with Tenn. Code Ann. § 65-4-118 and should not be construed as an acknowledgment that such reports are subject to the Tennessee Public Records Act. Because the request relates to the issues in the above styled docket, copies of this letter, along with the reports, and your letter are being placed in Docket No. 07-00105. In addition, a copy of this letter with enclosures is being sent to representation of each of the named companies.

Should you have any questions regarding this information, please do not hesitate to contact me.

Very truly yours,

J. Richard Collier
General Counsel

Enclosure

c: Docket No. 07-00105
Darlene Standley
Henry Walker
Jane Lewis-Raymond

William Ramsey
Patricia Childers
Archie Hickerson



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2006 GAS DISTRIBUTION SYSTEM

INITIAL REPORT ☒
SUPPLEMENTAL REPORT ☐

PART A - OPERATOR INFORMATION

DOT USE ONLY

1. NAME OF OPERATOR

Atmos Energy Corporation -- Ky/Mid States
Division

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER

1 2 0 2 1 1 1

2. LOCATION OF OFFICE WHERE ADDITIONAL
INFORMATION MAY BE OBTAINED

810 Crescent Centre Drive, Suite 600
Number and Street
Franklin, Williamson
City and County
Tennessee, 37067-6226
State and Zip Code

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

same
Number and Street
City and County
State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: TENNESSEE (provide a separate report for each state in which system operates)

PART B - SYSTEM DESCRIPTION

Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	87			837	2,137						3,061
NO. OF SERVICES	1,890	153		15,346	115,828						133,217

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL		512	256	155	1		924
DUCTILE IRON							
COPPER							
CAST/WROUGHT IRON							
PLASTIC							
1. PVC							
2. PE		1,708	403	26			2,137
3. ABS							
OTHER							
OTHER							
SYSTEM TOTALS		2,220	659	181	1		3,061

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

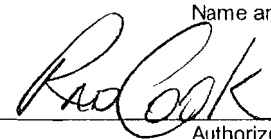
AVERAGE SERVICE LENGTH 75 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL		13,121	4,231	30	7		17,389
DUCTILE IRON							
COPPER							
CAST/WROUGHT IRON							
PLASTIC							
1. PVC							
2. PE		114,533	1,268	24	3		115,828
3. ABS							
OTHER							
OTHER							
SYSTEM TOTALS		127,654	5,499	54	10		133,217


4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN	17	15	6	157	414	307	801	998	346	3,061
NUMBER OF SERVICES	5,457	528	245	2,041	6,170	10,135	32,086	55,052	21,503	133,217

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
CAUSE OF LEAK	Mains	Services		
CORROSION	180	46		
NATURAL FORCES				
EXCAVATION	115	232		
OTHER OUTSIDE FORCE DAMAGE	1	2	PART E - PERCENT OF UNACCOUNTED FOR GAS Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year $\frac{[(\text{Purchased gas} + \text{produced gas}) - \text{minus (customer use} + \text{company use} + \text{appropriate adjustments})]}{(\text{purchased gas} + \text{produced gas})} \text{ equals percent unaccounted for.}$	
MATERIAL OR WELDS	4	110		
EQUIPMENT				
OPERATIONS	3	19		
OTHER	30	39		
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <u>262</u>			Input for year ending 6/30 <u>0</u> %.	

PART F - ADDITIONAL INFORMATION	

PART G - PREPARER AND AUTHORIZED SIGNATURE	
Roger L. Mullins, P.E., Manager -- Engineering Services (type or print) Preparer's Name and Title	615-771-8466 Area Code and Telephone Number
roger.mullins@atmosenergy.com Preparer's email address	615-771-8302 Area Code and Facsimile Number
Rad Cook, Vice President - Technical Services Name and Title of Person Signing	270-685-8037 Area Code and Telephone Number
 Authorized Signature	

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation. Form Approved OMB No. 2137-0522
for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2006 GAS DISTRIBUTION SYSTEM	INITIAL REPORT <input checked="" type="checkbox"/> SUPPLEMENTAL REPORT <input type="checkbox"/>									
PART A - OPERATOR INFORMATION											
1. NAME OF OPERATOR CHATTANOOGA GAS		DOT USE ONLY 20060922 -- 5434									
2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED 2207 OLAN MILLS DRIVE <small>Number and Street</small> CHATTANOOGA HAMILTON <small>City and County</small> TN 37421 <small>State and Zip Code</small>		3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER 2288									
		4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT AGL RESOURCES 10 PEACHTREE PLACE NE <small>Number and Street</small> ATLANTA FULTON <small>City and County</small> GA 30309 <small>State and Zip Code</small>									
5. STATE IN WHICH SYSTEM OPERATES: <u>TN</u> / (provide a separate report for each state in which system operates)											
PART B - SYSTEM DESCRIPTION Report miles of main and number of services in system at end of year.											
1. GENERAL											
	STEEL										
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	49	0	0	601	861	31	0	0	0	0	1542
NO. OF SERVICES	848	0	0	15817	52496	0	0	0	0	0	69161
2. MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL				
STEEL	0	198	224	183	34	11	650				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	1	8	20	1	1	31				
PLASTIC											
1. PVC	0	0	0	0	0	0	0				
2. PE	0	706	131	24	0	0	861				
3. ABS	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
SYSTEM TOTALS	0	905	363	227	35	12	1542				
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR AVERAGE SERVICE LENGTH <u>109</u> FEET											
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL				
STEEL	0	12915	3610	120	20	0	16665				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC											
1. PVC	0	0	0	0	0	0	0				
2. PE	0	47302	5168	25	1	0	52496				
3. ABS	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
SYSTEM TOTALS	0	60217	8778	145	21	0	69161				

Form PHMSA F 7100.1-1 (12-05)

Reproduction of this form is permitted.

4. MILE MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN	45	19	17	102	245	182	274	515	143	1542
NUMBER OF SERVICES	1983	971	748	4613	10824	8008	12056	22660	7298	69161

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
CAUSE OF LEAK	Mains	Services		
CORROSION	36	20	0	
NATURAL FORCES	1	2		
EXCAVATION	51	210		
OTHER OUTSIDE FORCE DAMAGE	5	1		
MATERIAL OR WELDS	7	9	PART E - PERCENT OF UNACCOUNTED FOR GAS	
EQUIPMENT	79	159	Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year ((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for.	
OPERATIONS	0	1		
OTHER	2	3		
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR 3			Input for year ending 6/30 2.31 %.	

PART F - ADDITIONAL INFORMATION	

PART G - PREPARER AND AUTHORIZED SIGNATURE	
<u>SCOTT CRIDER</u> (type or print) Preparer's Name and Title	<u>4045844697</u> Area Code and Telephone Number
<u>SCRIDER@AGLRESOURCES.COM</u> Preparer's email address	<u>4045844807</u> Area Code and Facsimile Number
<u>RICHARD LONN, DIRECTOR - REGULATORY COMPLIANCE</u> Name and Title of Person Signing	<u>4045843552</u> Area Code and Telephone Number
_____ Authorized Signature	



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2006 GAS DISTRIBUTION SYSTEM

INITIAL REPORT ★
SUPPLEMENTAL REPORT ☐

PART A - OPERATOR INFORMATION

DOT USE ONLY

1. NAME OF OPERATOR
Nashville Gas Company

2. LOCATION OF OFFICE WHERE ADDITIONAL
INFORMATION MAY BE OBTAINED
665 Mainstream Dr
Number and Street
Nashville Davidson
City and County
Tennessee 37228
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
/ 1 / 3 / 0 / 4 / 1 /

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

Number and Street

City and County

State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: TN/ (provide a **separate** report for each state in which system operates)

PART B - SYSTEM DESCRIPTION

Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OT HE R	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN				2092.479	916.408						3008.887
NO. OF SERVICES			915	106168	60467						167550

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL		1484.946	395.352	168.441	38.142	5.598	2092.479
DUCTILE IRON							
COPPER							
CAST/WROUGHT IRON							
PLASTIC							
1. PVC							
2. PE		770.542	120.575	25.291	0	0	916.408
3. ABS							
OTHER							
OTHER							
SYSTEM TOTALS		2255.488	515.927	193.732	38.142	5.598	3008.887

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH 100 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL		93420	13306	337	17	3	107083
DUCTILE IRON							
COPPER							
CAST/WROUGHT IRON							
PLASTIC							
1. PVC							
2. PE		58504	1941	21	1	0	60467
3. ABS							
OTHER							
OTHER							
SYSTEM TOTALS		151924	15247	358	18	3	167550

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN		0	20	244	406	261	547	989	542	3009
NUMBER OF SERVICES		10	110	7579	10978	14102	26349	70350	38072	167550

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
CAUSE OF LEAK	Mains	Services	<u>0</u>	
CORROSION	2	20		
NATURAL FORCES	1	1		
EXCAVATION	59	142		
OTHER OUTSIDE FORCE DAMAGE				
MATERIAL OR WELDS	1	4		
EQUIPMENT	8			
OPERATIONS				
OTHER	100	180	PART E - PERCENT OF UNACCOUNTED FOR GAS Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year $\frac{[(\text{Purchased gas} + \text{produced gas}) - \text{minus (customer use} + \text{company use} + \text{appropriate adjustments})]}{\text{divided by (purchased gas} + \text{produced gas)}} = \text{percent unaccounted for.}$ Input for year ending 6/30 <u>0.44</u> %.	
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <u>5</u>				

PART F - ADDITIONAL INFORMATION	

PART G - PREPARER AND AUTHORIZED SIGNATURE	
<u>Robert E. Garner, P.E.</u> (type or print) Preparer's Name and Title	<u>615-734-1770</u> Area Code and Telephone Number
<u>Bobby.garner@piedmontng.com</u> Preparer's email address	<u>615-734-1838</u> Area Code and Facsimile Number
<u>Timothy Greenhouse - Regional Executive - Tennessee</u> Name and Title of Person Signing	<u>615-734-1701</u> Area Code and Telephone Number
_____ Authorized Signature	