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T.R.A. DOCKET ROOM

Kentucky Utilities Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@eon-us.com

Ms. Sara Kyle Chairman Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, TN 37243-0505

VIA UPS OVERNIGHT DELIVERY

November 6, 2007

RE: Petition of Kentucky Utilities Company for an Order Authorizing the Issuance of Securities and the Assumption of Obligations Docket No. 07-00043

Dear Ms. Kyle:

Pursuant to Ordering Paragraph No. 3 of the Commission's Order in the aforementioned proceeding, Kentucky Utilities Company ("KU") hereby files an original and thirteen (13) copies of all correspondence submitted to the Virginia State Corporation Commission ("VSCC") under said Order.

On November 2, 2007, KU, d/b/a Old Dominion Power ("ODP") filed pursuant to the VSCC Order Authorizing the Issuance of Securities and the Assumption of Obligations, a Preliminary Report of Action as stipulated in the order.

Additionally, on November 6, 2007, pursuant to the KPSC Order Authorizing the Issuance of Securities and the Assumption of Obligations, a report setting forth the loan provisions of a \$70,000,000 borrowing from Fidelia Corporation was provided.

Ms. Sara Kyle November 6, 2007

Attached are copies of all correspondence submitted to the VSCC and the KPSC. Please confirm your receipt of this information by placing the File Stamp of your Office on the enclosed additional copy. Should you have any questions regarding this transaction or this information, please contact Don Harris at (502) 627-2021 or me.

Sincerely,

Rick E. Lovekamp

cc: Ron Jones – Tennessee Regulatory Authority

Pat Miller – Tennessee Regulatory Authority

Dan Arbough

Kendrick Riggs – Stoll · Keenon · Ogden



Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Kentucky Utilities Company

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@eon-us.com

November 6, 2007

RE: The application of Kentucky Utilities Company for an Order Authorizing the Issuance of Securities and the Assumption of Obligations (Case No. 2007-00024)

Dear Ms. O'Donnell:

Pursuant to Ordering Paragraph No. 8 of the Commission's Order in the aforementioned proceeding, Kentucky Utilities Company ("KU") hereby files an original and three (3) copies of information related to an issuance under said Order.

On October 25, 2007, KU borrowed \$70 million from Fidelia Corporation in accordance with the order issued March 19, 2007 in the above-referenced case. The details of the loan are shown below:

Borrower: Kentucky Utilities Company

Lender: Fidelia Corporation

Amount: \$70 million

Maturity Date: October 25, 2019

Interest Rate: 5.71%
Price Paid: 100%
Proceeds: \$70 million

Commissions Paid: None Legal Costs: None Security for Loan: None

Interest Payments: April 25 and October 25 commencing April 25,

2008

The proceeds of the loan were used to fund capital projects described in the application. The issuance of this \$70 million completes the debt issued under the authority granted in this order.

The interest rate was set using the lowest rate quoted to KU at 1.28% above the yield on the ten-year treasury bond (4.43%). The supporting price indications from the investment banks are attached along with a copy of pages from Bloomberg showing the yield on the treasury bond. The lowest rate quoted to KU by the investment banks was lower than the average bid quoted to E. ON A.G. Once again, the supporting price indications are attached. The bids are summarized in the table below:

	KU Pricing	E.ON AG Pricing
Low bid above ten-year treasury	1.28%	
Ten-year treasury rate	4.43%	
All-in cost	5.71%	
Average bid above ten-year treasury		1.32%
Ten-year treasury rate		4.43%
All-in cost		5.75%

The 128 basis point spread for this 12 year borrowing is favorable to recent tenyear debt issuances from other energy companies, one with a similar credit rating and one with a lower rating. (See table below along with attached support documentation).

Issuer	Moody's / S&P	Maturity	Spread
EDP Finance	A2 / A-	02/02/2018	+ 163 bps
Centerpoint Energy Resources	Baa3/BBB	11/01/2017	+ 165 bps

Please confirm your receipt of this information by placing the File Stamp of your Office on the enclosed additional copy and returning it in the envelope provided. Should you have any questions regarding this transaction or this information, please contact me or Don Harris at (502) 627-2021.

Sincerely,

Rick E. Lovekamp

Det E. Grikang

Dan Arbough Kendrick Riggs – Stoll · Keenon · Ogden

cc:

U.S. debt capital markets update Utility & Pipeline sectors For distribution to issuer clients only

 New York
 Peter Madoma, MD
 (212) 834-0868

 Week ending
 Anisha Mehra, ED
 (212) 834-4618

 October 19, 2007 Heather Towner, VP
 (212) 834-4871

 Steve Learner, Assoc
 (212) 834-4084

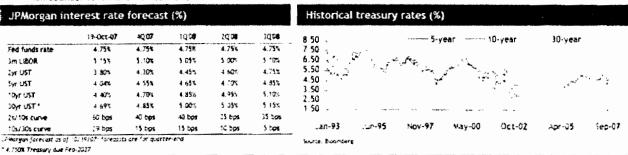
 Stephanie Wai, Analyst
 (212) 834-3117

 Sarah Chessin, VP Hybrids (212) 834-4073

Economic and Treasury market update

- Poor Q3'07 earnings led by the bank sector, weak housing data, dovish Fed commentary among other negative headlines fueled a flight-to-quality move last week
 - US Treasury yields fell by 22-42 bps across the curve, led by front-end maturities
 - Notably, 2-year yields rallied by 42 bps (the steepest weekly drop in 5 years), and the 2/30s curve steepened by 20 bps
 - Equity markets fell sharply on the week, with the DJIA, S&P and Nasdag declining 4.1%, 3.9% and 2.9% on the week, respectively
- Credit markets also experienced a softer tone, as high grade credit spreads gave up nearly half of the gains made since the Fed's rate cut.

 While JPMorgan acknowledges that there is an increased chance of a 25bp ease at the October 30/31% Fed meeting (market expectations of a Fed ease has increased to 92%), we maintain our view that the Fed will stay on hold for several reasons:
 - Although there were numerous headlines that caused last week's flight-to-quality, the majority of these risks have been well known for some time and should not have resulted in such an abript reaction.
 - Bank balance sheet pressures have begun to show some signs of lessening
 - Despite negative headlines about Structured Investment Vehicles (SIVs) last week, the risk of a fire sale of SIV assets seems to be small
- Higher energy prices, renewed caution in the credit markets, and recent spate of weaker-than-expected economic data add downside risk to the growth outlook
 - Crude oil prices hit a record \$90 last week, which is likely to weigh on consumer spending in Q4 as household purchasing power gets prinched. The first reports for the September housing market indicate that supply continued to weaken, as housing starts plummeted and homebuilder sentiment hit fresh lows.



Investment grade primary and secondary market update

- In a sharp reversal of the month-long trend of credit market stabilization, risk aversion became the headline theme this past week in the credit markets
 - The JULI high grade corporate bond index widened by 6bps last week with the bank and financial services sectors feeling the brunt of the pain widening by 10-bps, however the utility and energy sectors outperformed only widening 3bp and 1bp respectively.
- Q3107 earnings reporting season has gotten off to a disappointing start, led by the bank sector. With 26% of the S&P 500 companies having reported as of last Finday, on a share-weighted basis, year-over-year growth is down 1.8% for the index
- Last week the Treasury and several major banks unveiled a preliminary plan to establish a master liquidity enhancement conduit ("M-LEC"), up to \$80-100bn in estimated size in order to accelerate the return of the asset-backed commercial paper market to some semblance of normalicy.
 Though the details have yet to be finalized, M-LEC will buy highly rated assets from certain existing SiVs that elect to access this new form of liquidity, which will be a positive for the market if the plan succeeds.
- Despite the softer market tone observed last week, a robust \$25bn in supply priced in the new issue market, bringing October's month-to-date volume to \$57bn
 - Supply for the remainder of October is expected to remain modest in the midst of Q3 earnings season, however new issue activity is expected to accelerate in November
- Though high grade credit spreads widehed last week and new issue premiums may have increased slightly for near-term issuers, the strong rally in US Treasury yields helps to mitigate these factors from an overall coupon perspective

Selected recent investmen	t grade ne	w issu	ance			Utility	y and Pipeline n	ew issue s	supply (\$Bn)
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0 18 Contempoint Energy Resources		250	6 525	11/01/2017	190				
the by structure of a set toperate outside			-		-				JPMorgan 🚶

 New York
 Peter Madoma, MD
 ,212) 834-2508

 Week ending
 Anisha Mehra, ED
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 October 26, 2007 Heather Towner, VP
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 Steve Leamer, Assoc
 (212) 834-4084

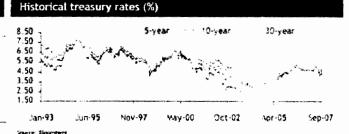
 Stephanie Wai, Analyst
 (212) 834-3117

 Sarah Chessin, VP-Hybrids (212) 834-4073

Economic and Treasury market update

- JPMorgan's forecast of a 25bp rate cut was reinstated due to volatile credit markets, reduced growth prospects and the tone of recent Fed speeches
 - Market participants are pricing in a small probability of a 50bp cut.
- Recent very weak housing activity indicators and rising oil prices are expected to have an impact on consumer spending causing JPMorgan to
 revise down our 4007 GDP growth forecast to only 1.0% increasing the likelihood of an ease at the December FOMC meeting as well
 - Existing homes sales dropped 8% (an all-time low) in September, while the report reflects activity from August, the height of the credit crunch, financial conditions are still tight and is expected to fall further in the months ahead, but the pace of declines should start to ease. Manufacturing data was negative as the Richmond Fed manufacturing index declined to -5 and September durable goods orders declined 1.7%, both lower than forecasted.
 - Uncertainty remains elevated and we still forecast a 30% probability of a US recession but our best guess remains that the US economy will not break as healthy corporate and EM fundamentals counterbalance the negative force of US housing
- Market fundamentals are becoming less relevant in the corporate bond market as negative headlines are the significant driver of spread widening and flight to quality trades

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Investment grade primary and secondary market update

- News headlines are giving investors reasons to re-assess their views toward the challenges facing the economy and financial markets. There are some key drivers that are creating a return to risk aversion
 - SIV refinancing concerns
 - A flurry of disappointing 3Q07 earnings from the financial sector and expectation of further corporate balance sheet writedowns. The aforementioned weak housing data that continues to plague the market.
 - The surge in crude oil prices
 - Geopolitical tensions in the Middle East
- New issue supply was fighter last week at around \$12Bn as many issuers remained in earnings related blackout periods
 - In the utility and pipeline sector, JPMorgan led a \$300MM 10-year offering for Panhandle Eastern Pipe Line (Baa3/SBB-) which received a positive reception from the market and priced at +182bp
- EDP (A2/A-), a Portuguese utility, issued \$18n of a 5yr at +140bp and \$18n of a 10yr at +163bp. The offening included a change of control put

 On Friday, Puget Energy announced that it had signed a merger agreement with a consortium of infrastructure investors led by Macquarie who will acquire 100% of the equity in a transaction with an enterprise value of approximately \$7.48n
 - Spread widening on Puget's FMB operating company bonds was limited to roughly 20bp given the significant equity contribution from the consortium, regulated nature of the utility and expectation of maintenance of investment grade ratings.

Selected recent investme	nt grade ne	ew issu	ance			Utility and Pipeline new issue supply (\$Bn)					
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Yields are: Semi-Annual	12)CBS
3) OAS SPREADS 4) ASW	FINANCING
	5)360
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Kentucky Utilities indicative 12-year new issue pricing as of Oct 22nd, 2007

Maturity 12 Reference Treasury 4.750% 08 Treasury Yield 4.41 Reoffer Spread (bps) 125A Coupon (%) 5.66 Amortized fees (bps) 7	12 4.750% 08/17 4.41 125A 5.66
All-in Cost (%)	5.73
Coupon swapped to Jin\$L (bps)'	40

Indicative New Issue Pricing – Kentucky Utilities FMBs (A1/A)

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Florida Power & Light*	Aa3	∢	300	5.850%	05/37	+118	•58
Progress Linergy Florida*	A 2	Ą	250	5.800%	21/60	+102	+39
Progress Emergy Florida*	A 2	÷	200	6.350%	09/37	+123	•63
Pacificorp*	5٧	Ķ	200	4.950%	08/14	195	148
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Penchmark and reoffer spreads as of 10722/2007

Indicative First Mortgage Bond Pricing for Kentucky Utilities

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4.75% Aug 2017	4.41%	T+120 bp area	5.61%	100.000%	%929% uois	pany 99.325%	9.69%	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Benchmark UST	Benchmark Yield	Reoffer Spread	Reoffer Yield	Offering Price	Underwriting Commission	Proceeds to the Company	All-In Cost of Funds	

herein or otherwise provided by us. The ultimate decision to procoed with any transaction rests solely with the Company. We are not acting as your advisor or agent. The terms set forth herein are intended for discussion purposes only. This proposal is neither an offer to sell nor the solicitation of an offer to enter into a transaction. DISCLAIMER. This material has been prepared specifically for you by the Fixed Income Capital Markets Group, and is indicative and for discussion purposes only. Although the information contained herein is believed to be reliable, we make no representation as to the accuracy or completeness of any information contained

derived from broker quotations or from proprietary models that take into consideration estimates about relevant present and future market conditions as well as the size and liquidity of the position and any related actual or potential hedging transactions. Atthough the information is derived from sources believed to be reliable, we have significantly different results. Any of the valuations may be affected by our transactions either in similar or the underlying securities or other instrument(s) and/or be All valuations are as of the valuation date indicated and represent an estimated mid-market valuations may be based on our own quotations. All valuations are provided for information purposes only as an accommodation without charge and are intended solely for your use. not assumed any responsibility to independently venty. Valuations based upon other models or assumptions or calculated as of another date and time may yield



Wiedmar, John

Deutscre ? and

From: Sent: Heintzen, Lioba [Lioba.Heintzen@eon.com]

Sent: To: Tuesday, October 23, 2007 7:49 AM Wiedmar, John

Subject:

WG: indication on a E.ON PP

Wit froundlichen Grüßen/Kind retards

Timba Seintzen

Treasury
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F +43 2 11-45 T9+665
Lippa.Heintzenšeon.com

2.0N AG 2.0N-Platz 1 404°9 Düsseldori www.eon.com

E.ON AG, Sitz Registered Office Cusselaorf Emtagariaht District Court Dussidorf ERB 22315 Varsitzender des Aufsichtsrats/Chsirman of the Supervisory Board: Ulrich Hartmann Varstand, Board of Management: Dr. Wulf H. Bernotat - Varsitzender, Chairman, Dr. Burathasa Bergmann, Christoph Danzer-Vanotti, Lutz Feidmann, Dr. Marcus Schenck, Dr. Johannes Toyssen

-----Traprunglishe Wadhricht---Von: Hasso Spielperg (mailt):hasso.spielperg@ub.scm)
Resandet: Mittwoch, 17. Oktober 2007 14:57
An: Heintzen, Tamba
Refreif: indication in . E.'N FF

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Wiedmar, John

9-Run 15

From: Sent:

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Heintzen, Lioba [Lioba Heintzen@eon.com] Tuesday, October 23, 2007 7:49 AM

To:

Wiedmar, John

Subject: WG: USPP Indication

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Desendet: Dienatag, 13. Oktober 3000 - 9:14
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dallo Essu Heintlen

As discussed on the phone, for a 10y 0399 for E.,N w- scale indicatively quote Benchmark + 125 Basispoints including all fees. Based on current Swapspread of 71 Basispoints this roughly equates Minswaps + 34 Basispoints.

Benchmark is the 1.75% Treasury Bond Ich. phull.

Kind Regards, Mirtim Sohns

Martin & the

Barolays (Apith) Frankiart Branch Bonkennyther Landetriev Br-47 0-67323 Frankfurt am Main * Phone: +19 (0) 69 7161 1504 * Fax: +49 (0) 64 7161 2399 * Mobil: +49 172 213 2333

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From: Heintzen, Lioba [Lioba.Heintzen@eon.com]
Sent: Tuesday, October 23, 2007 7:48 AM
To: Wiedmar, John
Subject: WG: Spread

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Peterborough Jourt 133 Fleet Street London EGIA CaB
Tel: +44 (0,20)774 1.00 Direct: +44 (0,00)771 4446
Fax: +44+(0,00)70 777 4177 E-tail: :ddelroy.compigo.gs.tom Podetro, Since qu Investmént Bankuns Luvision whose suppose participates and the suppose and per la communicación de descripción de descripción de la compansa de descripción de la compansa de descripción de la compansa First: Reintwon, lling (mailtoill pilk into (kur) the dent: A3 Dottber (1.17 Dei 18) [un guhiago, Boshoppy Do: deckel, lang

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Mr. Joel Peck, Clerk Virginia State Corporation Commission Document Control Center 1300 East Main Street Tyler Building 1F Richmond, Virginia 23218

VIA UPS OVERNIGHT DELIVERY

November 2, 2007

RE: Kentucky Utilities Company (Case No. PUE-2007-00007)
Preliminary Report of Action

Dear Mr. Peck:

Pursuant to the Commission's Order, Ordering Paragraph No. 3, dated March 1, 2007, in the aforementioned proceeding, Kentucky Utilities Company, d/b/a Old Dominion Power Company ("KU/ODP or "the Company") hereby submits a Preliminary Report of Action.

On October 25, 2007 KU/ODP borrowed \$70 million from Fidelia Corporation in accordance with the order issued March 1, 2007 in the above-referenced case. The details of the loan are shown below:

Borrower: Kentucky Utilities Company

Lender: Fidelia Corporation

Amount: \$70 million

Maturity Date: October 25, 2019

Interest Rate: 5.71%
Price Paid: 100%
Proceeds: \$70 million

Commissions Paid: None Legal Costs: None Security for Loan: None

Interest Payments: April 25 and October 25 commencing April 25,

2008

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232

www.eon-us.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@eon-us.com The proceeds of the loan were used to fund capital projects described in the application. KU elected to issue a 12 year loan to lock in historically attractive long-term rates, while avoiding a significant increase in the all-in pricing for maturities beyond 12 years. The cumulative principal amount of debt issued under the authority granted in this order is \$225 million. The issuance of this \$70 million completes the debt issued under the authority granted in this order.

The interest rate was set using the lowest rate quoted to KU at 1.28% above the yield on the ten-year treasury bond (4.43%). The supporting price indications from the investment banks are attached along with a copy of pages from Bloomberg showing the yield on the treasury bond. The lowest rate quoted to KU by the investment banks was lower than the average bid quoted to E.ON A.G. Once again, the supporting price indications are attached. The bids are summarized in the table below:

	KU Pricing	E.ON AG Pricing
Low bid above ten-year treasury	1.28%	
Ten-year treasury rate	4.43%	
All-in cost	5.71%	
Average bid above ten-year treasury		1.32%
Ten-year treasury rate		4.43%
All-in cost		5.75%

The 128 basis point spread for this 12 year borrowing is favorable to recent tenyear debt issuances from other energy companies, one with a similar credit rating and one with a lower rating. (See table below)

Issuer	Moody's / S&P	Maturity	Spread
EDP Finance	A2 / A-	02/02/2018	+ 163 bps
Centerpoint Energy Resources	Baa3/BBB	11/01/2017	+ 165 bps

Mr. Joel Peck November 2, 2007

Please confirm your receipt of this information by placing the File Stamp of your Office on the enclosed additional copy and returning it in the enclosed self-addressed, stamped envelope. Should you have any questions regarding the information filed herewith, please contact me or Don Harris at (502) 627-2021.

Sincerely,

Rick E. Lovekamp

cc: Dan Arbough

 $Kendrick\ Riggs-Stoll\cdot Keenon\cdot Ogden$

U.S. debt capital markets update Utility & Pipeline sectors For distribution to issuer clients only

 New York
 Peter Madonia, MD
 (212) 834-0808

 Week ending
 Anisha Mehra, ED
 (212) 834-4918

 October 19, 2007 Heather Towner, VP
 (212) 834-4871

 Steve Leamer, Assoc
 (212) 834-4084

 Stephanie Wai, Analyst
 (212) 834-3117

Saran Chessin, VP Hybrids (212) 834-4073

Economic and Treasury market update

- Poor Q3'07 earnings led by the bank sector, weak housing data, dovish Fed commentary among other negative headlines fueled a flight-to-quality move last week
 - US Treasury yields fell by 22-42 bps across the curve, led by front-end maturities
 - Notably, 2-year yields railied by 42 bps (the steepest weekly drop in 5 years), and the 2/30s curve steepened by 20 bps Equity markets fell sharply on the week, with the DJIA, S&P and Nasdag declining 4.1%, 3.9% and 2.9% on the week, respectively
- Credit markets also experienced a softer tone, as high grade credit spreads gave up nearly half of the gains made since the Fed's rate dut.

 While JPMorgan acknowledges that there is an increased chance of a 25bp ease at the October 30/319 Fed meeting (market expectations of a Fed ease has increased to 92%), we maintain our view that the Fed will stay on hold for several reasons:
- Although there were numerous headlines that caused last week's flight-to quality, the majority of these risks have been well known for some time and should not have resulted in such an abrupt reaction
 - Bank balance sheet pressures have begun to show some signs of lessening
- Despite negative headlines about Structured Investment Vehicles (SIVs) last week, the risk of a fire sale of SIV assets seems to be small
- Higher energy prices, renewed caution in the credit markets, and recent spate of weaker-than-expected economic data add downside risk to the growth outlook
 - Crude oil prices hit a record \$90 last week, which is likely to weigh on consumer spending in Q4 as household purchasing power gets pinched. The first reports for the September housing market indicate that supply continued to weaken, as housing starts plummeted and homebuilder sentiment hit fresh lows.

Historical treasury rates (%)

JPMorgan interest rate forecast (%)												
	19-Det-07	40,07	10,08	10.38	agrps.							
Fed funds rate	4 75k	4,75%	4.75%	4.75%	4.75%							
3m LIBOR	1 13%	5 10%	5 65%	5.00%	5 10%							
2vr UST	3 Am	4 30%	4.45%	4 53%	4,75%							
Syr UST	4 34%	4.55%	1 15%	4 "3"	4 35%							
10yr UST	4 40%	4.70%	4.85%	4 75%	5 .00							
Joyr UST *	4 69%	4.85%	5 00%	5 -05%	5 15%							
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10s/30s curve	19 bps	15 tops	15 box	10 bps	1 005							



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4.750% Treasury due Feb-2037

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Investment grade primary and secondary market update

- In a sharp reversal of the month-long trend of credit market stabilization, risk aversion became the headline theme this past week in the credit markets
 - The JULI high grade corporate bond index widehed by 6bps last week with the bank and financial services sectors feeling the brunt of the pain widehing by 10-bps, however the utility and energy sectors outperformed only widehing 3bp and 1bp respectively.
- Q3:07 earnings reporting season has gotten off to a disappointing start, led by the bank sector. With 26% of the S&P 500 companies having reported as of last Friday, on a share-weighted basis, year-over-year growth is down 1.8% for the index.
- Last week the Treasury and several major banks unveiled a preliminary plan to establish a master liquidity enhancement conduit ("M-LEC"), up to \$80-100bn in estimated size in order to accelerate the return of the asset-backed commercial paper market to some semblance of normalcy. Though the details have yet to be finalized. M-LEC will buy highly rated assets from certain existing \$iVs that elect to access this new form of liquidity, which will be a positive for the market if the plan succeeds.
- Despite the softer market tone observed last week, a robust \$25bn in supply priced in the new issue market, bringing October's month-to-date volume to \$57bn
 - Supply for the remainder of October is expected to remain modest in the midst of Q3 earnings season, however new issue activity is expected to accelerate in November.
- Though high grade credit spreads widehed last week and new issue premiums may have increased slightly for near-term issuers, the strong rally in US Treasury yields helps to mitigate these factors from an overall coupon perspective

Selected recent investmen	t grade ne	w issue	ance			Utility	and Pipeline	new issue	supply ((\$Bn)
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New York Peter Vadoma, ND (212) 834-2508 Week ending Anisha Mehra, ED (212) 834-4918 October 26, 2007 Heather Towner, VP (212) 834-4871 Steve Leamer, Assoc (212) 334-4084 Stephanie War, Analyst (212) 834-3117 Sarah Chessin, VP-Hybrids (212) 834-4073

Economic and Treasury market update

- "PMorgan's forecast of a 25bp rate cut was reinstated due to volatile credit markets, reduced growth prospects and the tone of recent Fed speeches
 - Market participants are pricing in a small probability of a 50pp cut
- Recent very weak housing activity indicators and using oil prices are expected to have an impact on consumer spending causing JPMorgan to revise down our 4007 GDP growth forecast to only 1.0% increasing the likelihood of an ease at the December FOMC meeting as well
 - Existing homes sales dropped 8% (an all-time low) in September, while the report reflects activity from August, the height of the credit crunch, financial conditions are still tight and is expected to fall further in the months ahead, but the pace of declines should start to ease Manufacturing data was negative as the Richmond Fed manufacturing index declined to -5 and September durable goods orders declined 1.7%, both lower than forecasted
 - Uncertainty remains elevated and we still forecast a 30% probability of a US recession but our best guess remains that the US economy will not break as healthy corporate and EM fundamentals counterbalance the negative force of US housing
- Market fundamentals are becoming less relevant in the corporate bond market as negative headlines are the significant driver of spread widening and flight to quality trades

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Investment grade primary and secondary market update

- News headlines are giving investors reasons to re-assess their views toward the challenges facing the economy and financial markets. There are some key drivers that are creating a return to risk aversion
 - SIV refinancing concerns
 - A flurry of disappointing 3Q07 earnings from the financial sector and expectation of further corporate balance sheet writedowns
 - The aforementioned weak housing data that continues to plague the market
 - The surge in crude oil prices
 - Geopolitical tensions in the Middle East
- New issue supply was fighter last week at around \$12Bn as many issuers remained in earnings related blackout periods.
 - in the utility and pipeline sector, JPMorgan led a \$300MM 10-year offering for Panhandle Eastern Pipe Line (Baa3/8B8-) which received a positive reception from the market and priced at -182bp
- EDP (A2/A-), a Portuguese utility, issued \$18n of a 5yr at +140bp and \$18n of a 10yr at +163bp. The offening included a change of control put On Friday, Puget Energy announced that it had signed a merger agreement with a consortium of infrastructure investors led by Macquarie who will acquire 100% of the equity in a transaction with an enterprise value of approximately \$7,48n
 - Spread videning on Puget's FMB operating company bonds was limited to roughly 20bp given the significant equity contribution from the consortium, regulated nature of the utility and expectation of maintenance of investment grade ratings

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Kentucky Utilities indicative 12-year new issue pricing as of Oct 22nd, 2007

Maturity Reference Treasury Freasury Yield Reoffer Spread (bps) Coupon (%)	12 4.750x 08/17 4.41 125A 5.60
Amortized fees (bps)	7
Altem Cost (C.)	5.73
Coupon swapped to 3mSL (bos)	

JPMorgan

Indicative New Issue Pricing – Kentucky Utilities FMBs (A1/A)

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of NY A1 A4 250 5.300% 12/16 112 of NY A1 A4 525 6.300% 08/37 136 the Power A1 A- 300 4.500% 05/13 136 the Power A1 A- 300 5.700% 12/36 1440 A2 A 450 5.700% 06/17 112 A2 A 450 5.500% 03/37 112 A2 A 250 5.650% 03/37 110 the typ A2 A- 350 5.800% 10/36 130	Public Service Colorado*	Y 3	¥	350	6.250%	09/37	1.29	69+
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tric Power A1 A- 300 5.700% 12/36 +140 A2 A 450 5.700% 06/17 +112 A2 A 250 5.650% 03/37 +132 anergy A2 A- 250 5.950% 07/17 +110 anergy A2 A- 350 5.950% 10/36 +130	Wisconsin Electric Power	7	÷	300	4.500%	65/13	ş	,28
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A2 A 250 5.650% 03/37 +132 nergy A2 A- 250 5.950% 07/17 +110 nergy A2 A- 350 5.800% 10/36 +130	Georgia Power	A2	*	450	5.700%	06/17	1112	•50
A2 A- 250 5.950% 07/17 110 A2 A- 350 5.800% 10/36 +130	сында Ромен	N 2	<	250	5.650%	03/37	+132	•72
A2 A: 350 5.800% 10/36 +130	MidAmerican Linergy	77	Ą	250	5.950%	07/17	110	147
	MidAmerican Energy	N 2	÷	320	5.800%	10/36	+130	67.0

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suance eld id Commission IBOPF and c	4.75% 8/17 4.410% 1.125 - 130 5.66% - 5.71% 0.675% 5.74% - 5.79%
Swap Spread	+/1
Reoffer versus LIBOR	\$2.54-59
All-in versus LIBOR	\$L+62-67

Benchmark and reaffer spreads as of 10/22/2007

Indicative First Mortgage Bond Pricing for Kentucky Utilities

County (Albitable) | Alpitable) Alexandre

1727

4.75% Aug 2017	4.41%	T+120 bp area	5.61%	100.000%	%5/9'0	99.325%	5.69%	+128 bp
Benchmark UST	Benchmark Yield	Reoffer Spread	Reoffer Yield	Offering Price	Underwriting Commission	Proceeds to the Company	Alf-In Cost of Funds	All-In Spread

herein or otherwise provided by us. The ultimate decision to proceed with any transaction rests solely with the Company. We are not acting as your advisor or agent. The terms set forth herein are intended for discussion purposes only. This proposal is neither an offer to sell nor the solicitation of an offer to enter into a transaction. DISCLAIMER. This material has been prepared specifically for you by the Fixed Income Capital Markets Group, and is indicative and for discussion purposes only. Although the information contained herein is believed to be reliable, we make no representation as to the accuracy or completeness of any information contained

derived from broker quotations or from proprietary models that take into consideration estimates about relevant present and future market conditions as well as the size and liquidity of the position and any related actual or potential hedging transactions. Atthough the information is derived from sources believed to be reliable, we have significantly different results. Any of the valuations may be affected by our transactions either in similar or the underlying securities or other instrument(s) and/or be All valuations are as of the valuation date indicated and represent an estimated mid-market value for each transaction listed herein. Mid-market valuations may be based on our own quotations. All valuations are provided for information purposes only as an accommodation without charge and are intended solely for your use not assumed any responsibility to independently verify. Valuations based upon other models or assumptions or calculated as of another date and time may yield



Wiedmar, John

Deutste ? NK

From: Sent: To: Heintzen, Lioba [Lioba.Heintzen@eon.com]

Tuesday, October 23, 2007 7:49 AM Wiedmar, John

Subject:

WG: indication on a E.ON PP

4it treundlichen Broles-Kind regards

is no Hathraum

Titasury I +40 2 11-45 79-655 F -10 2 11-46 73-665 Tippa.Heinhmen3-ch.com

E.UN AG F.CN-Flatt 1 40409 Dusseldort www.son.com

E.ON AG, ditz Requestered Office Tissclars Omtoger.com/District Court Duc/gloot BRB 22713 Thresholder des Aufslantsrats/Chairman of the Supervisory Board: Tirush Hartmann Torotana/Board of Management: Dr. Wulf H. Bernotat Virsitzender/Chairman), Dr. Burtkhash Sengmann, Thristoph Canter-Vanotti, Eutz Feldmann, Dr. Marcus Schenck, Dr. Johannes Teyssen

"re---"capringlith: .accelent---"car Hasao Spi-lo-sy gratittihasa..spielberg@db.olm}
"re--ndet: Mittwoon, 17. Uktober 2017 14:5"
"Ro: Hilntsen, I. o.
"cho-if: indication = 1.3.0% PP

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Section 1990 Contract Contract

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Transmission and the

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Wiedmar, John

BARGLAND

From: Heintzen, Lioba [Lioba.Heintzen@eon.com]
Sent: Tuesday, October 23, 2007 7:49 AM

To: Wiedmar, John Subject: WG: USPP Indication

Falls from Helmoser

As anschased on the prone, for a 13y 93FP for E.D. We would indicatively quote Benchmark + 1 125 Rasispoints including all fees. Ben-d on current Swapupread of 71 Besispoints this infinity equates Minswaps + 34 Basispoints.

Benchmark is the 1.75% Treasury Bord 10A gall .

Kini Regards, "irtin Sonns

Victor Entry

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Wiedmar, John

From: Heintzen, Lioba [Lioba Heintzen@eon.com]
Sent: Tuesday, October 23, 2007 7.48 AM

To: Wiedmar, John Subject: WG: Spread

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