

**IN THE TENNESSEE REGULATORY AUTHORITY  
NASHVILLE, TENNESSEE**

**IN RE: TARIFF FILING TO MODIFY            )  
AND ADD LANGUAGE REGARDING            )   TRA Docket No. 07-00020  
TRANSPORTATION SERVICE                )**

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**ATMOS ENERGY CORPORATION'S SUPPLEMENTAL RESPONSES TO  
DISCOVERY REQUESTS 1-17 and 1-18 OF STAND ENERGY CORPORATION**

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**Stand - ATMOS 1-17:**

Please respond to the following:

- A. Please identify any person that Atmos, or any Affiliate including Atmos Energy Marketing, has hired from a Public Utility Commission, Public Service Commission, State Regulatory Authority or other similar state entity over the past five years.
- B. Please identify all regulatory matters, by case number, that You, or any of Your Affiliates had pending before the regulatory agency or body at the time of the hiring of any such person identified in (A) above from the regulatory agency or body.

**RESPONSE:**

Subject to and without waiving its general objections, and subject to its relevance objection (which has been overruled by the Hearing Officer), Atmos answers this interrogatory as follows:

On August 15, 2006, the Company hired Mr. Greg Coker as Director of Public Affairs for the Mid-States Division. At the time of his hiring by the Company, Mr. Coker was serving as a Commissioner with the Kentucky Public Service Commission. During this time, the Company had two open dockets before the KPSC. The first, Case No. 2005-00057, was a show cause proceeding commenced by the Kentucky Attorney General. The Attorney General ultimately

withdrew from the proceeding and it was subsequently dismissed on June 1, 2007. The second, Case No. 2006-00194, was a 3<sup>rd</sup> Party Gas Supply Agreement which was settled on August 18, 2006. However, immediately upon entering into discussions with Atmos, Mr. Coker removed himself from any discussions relating to Atmos energy and did not sign any orders or rule on any matters concerning natural gas issues from that point forward. Mr. Coker has not been involved in any proceedings before the Kentucky Public Service Commission on behalf of the Company since he was hired. Mr. Coker is the only person that falls within the scope of subsection A of this interrogatory.

**Stand - ATMOS 1-18:**

Please respond to the following:

- A. Excluding periods of operational flow orders (“OFOs”), please identify the financial harm to Atmos’ firm sales customers that has occurred over the past 12 months because of daily imbalances of transportation customers?

**RESPONSE:**

Pursuant to the Hearing Officer’s Order and subject to and without waiving its General Objections, AEC responds as follows:

The Company is in the process of compiling the information necessary to demonstrate the financial harm to Atmos’ firm sales customers resulting from its Transportation customer imbalances during the period Oct-06 to Sep-07. In order to compute the dollar impact, the Company is calculating the daily imbalance for each of its Transportation customers and then aggregating these imbalances to achieve a total system wide imbalance for each day of the period above. This represents the daily “swing” or amount of gas that must be injected or withdrawn from storage. The total then will be multiplied by the average cost of the storage activity per Mcf to quantify the impact to the Company’s sales customers (\$0.75 per Mcf) This process is extremely time consuming and will take some time to complete. Atmos believes it can complete the analysis and supplement this response within the week. At present, the Company has

completed a sample analysis using the methodology described for approximately 10% of its transportation customers. Please see the attached spreadsheet.

Respectfully submitted,

**NEAL & HARWELL, PLC**

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Atmos Energy  
Tennessee Operations  
Preliminary Supplemental Response to Stand 1-18 (10% sample)  
(Non-AEM Customers on East Tennessee Natural)

11-Dec-07

12 Month Aggregated Imbalance (Mcf)

<u>Day</u>	<u>Oct-06</u>		<u>Nov-06</u>		<u>Dec-05</u>	
1	(60)	60	(504)	504	(207)	207
2	(262)	262	(725)	725	51	51
3	(155)	155	(181)	181	(319)	319
4	(593)	593	178	178	(507)	507
5	(450)	450	(64)	64	(899)	899
6	(19)	19	(359)	359	(453)	453
7	128	128	(386)	386	(457)	457
8	(123)	123	(221)	221	(189)	189
9	(354)	354	(342)	342	122	122
10	(523)	523	(23)	23	418	418
11	(530)	530	499	499	(136)	136
12	(476)	476	(41)	41	(476)	476
13	(487)	487	(291)	291	(909)	909
14	(160)	160	(393)	393	(567)	567
15	(260)	260	(733)	733	(149)	149
16	(760)	760	(376)	376	(19)	19
17	(715)	715	(314)	314	300	300
18	(533)	533	3	3	455	455
19	(651)	651	(74)	74	(33)	33
20	(109)	109	(312)	312	(76)	76
21	153	153	(291)	291	(247)	247
22	(275)	275	226	226	(40)	40
23	(689)	689	762	762	736	736
24	(678)	678	999	999	1,350	1,350
25	(812)	812	794	794	1,387	1,387
26	(272)	272	414	414	842	842
27	71	71	(125)	125	763	763
28	216	216	(209)	209	361	361
29	12	12	(260)	260	208	208
30	(504)	504	(370)	370	(660)	660
31	(290)	290	0	0	(429)	429
Total Imbalance (Mcf)		11,319		10,468		13,765
Cost to Sales Customers		\$8,489		\$7,851		\$10,324

<u>Jan-07</u>		<u>Feb-07</u>		<u>Mar-07</u>		<u>Apr-07</u>		<u>May-07</u>
374	374	(624)	624	285	285	(33)	33	(199)
(1)	1	(225)	225	524	524	(520)	520	(244)
(98)	98	109	109	994	994	(633)	633	(299)
(245)	245	(302)	302	1,028	1,028	(782)	782	(40)
(119)	119	(1,611)	1,611	(207)	207	(740)	740	75
114	114	(261)	261	329	329	(175)	175	(188)
81	81	(547)	547	89	89	196	196	(267)
(240)	240	(475)	475	(16)	16	(304)	304	(339)
(416)	416	(133)	133	523	523	(690)	690	(353)
(507)	507	(36)	36	995	995	(731)	731	(126)
(281)	281	(246)	246	623	623	(662)	662	336
98	98	(556)	556	504	504	(640)	640	352
357	357	(741)	741	741	741	55	55	212
125	125	(878)	878	639	639	329	329	54
(467)	467	(600)	600	816	816	(166)	166	(41)
(775)	775	(228)	228	920	920	(27)	27	(247)
(620)	620	(136)	136	959	959	468	468	(151)
(662)	662	(374)	374	367	367	372	372	115
(529)	529	(732)	732	(8)	8	299	299	177
(440)	440	(220)	220	(449)	449	520	520	169
(450)	450	19	19	(609)	609	689	689	(201)
(537)	537	447	447	(3)	3	386	386	(293)
(486)	486	822	822	(79)	79	346	346	(265)
(702)	702	1,077	1,077	1,144	1,144	(209)	209	(117)
(616)	616	534	534	693	693	1	1	(84)
455	455	99	99	249	249	166	166	215
865	865	(291)	291	143	143	313	313	511
700	700	(143)	143	(298)	298	241	241	570
337	337	0	0	60	60	(210)	210	(93)
315	315	0	0	451	451	(352)	352	(164)
(297)	297	0	0	337	337	0	0	(134)
	12,308		12,467		15,082		11,254	
	\$9,231		\$9,351		\$11,312		\$8,440	

	<u>Jun-07</u>		<u>Jul-07</u>		<u>Aug-07</u>		<u>Sep-07</u>	
199	71	71	(78)	78	(362)	362	504	504
244	409	409	(112)	112	(581)	581	742	742
299	60	60	(148)	148	(147)	147	139	139
40	(373)	373	35	35	554	554	(49)	49
75	(285)	285	181	181	334	334	(89)	89
188	(487)	487	321	321	(280)	280	(346)	346
267	(245)	245	214	214	(503)	503	(168)	168
339	(170)	170	345	345	(374)	374	353	353
353	(13)	13	146	146	(342)	342	(17)	17
126	(96)	96	(151)	151	45	45	(398)	398
336	(298)	298	(256)	256	345	345	(526)	526
352	(267)	267	(233)	233	222	222	(386)	386
212	(2)	2	(271)	271	(385)	385	(265)	265
54	14	14	95	95	(469)	469	(69)	69
41	29	29	(65)	65	(226)	226	5	5
247	396	396	(476)	476	(179)	179	(5)	5
151	195	195	(421)	421	119	119	(476)	476
115	(296)	296	(197)	197	335	335	(492)	492
177	(512)	512	(90)	90	168	168	(306)	306
169	(312)	312	(57)	57	108	108	(1,033)	1,033
201	(336)	336	320	320	(219)	219	(638)	638
293	(291)	291	394	394	(527)	527	(215)	215
265	537	537	541	541	(366)	366	(785)	785
117	115	115	642	642	(279)	279	(1,044)	1,044
84	(191)	191	221	221	130	130	(588)	588
215	(173)	173	208	208	299	299	(355)	355
511	(166)	166	539	539	143	143	(542)	542
570	(119)	119	1	1	(137)	137	1,175	1,175
93	(109)	109	(400)	400	159	159	1,247	1,247
164	72	72	(484)	484	(361)	361	915	915
134	0	0	(405)	405	(468)	468	0	0
6,632		6,637		8,043		9,166		13,869
\$4,974		\$4,978		\$6,032		\$6,874		\$10,402

**Total**  
**131,010**  
**\$98,258**

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 11 day of December 2007.

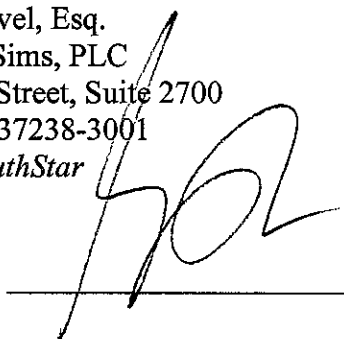
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