

**IN THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

**IN RE: TARIFF FILING TO MODIFY)
AND ADD LANGUAGE REGARDING) TRA Docket No. 07-00020
TRANSPORTATION SERVICE)**

**RESPONSES AND OBJECTIONS
OF ATMOS ENERGY CORPORATION
TO ATMOS INTERVENTION GROUP'S FIRST ROUND OF DISCOVERY**

Atmos Energy Corporation ("AEC") respectfully submits its objections and responses to the discovery requests submitted by Atmos Intervention Group ("AIG").

GENERAL OBJECTIONS

1. AEC objects to the definitions and instructions contained in the requests to the extent that the definitions and instructions attempt to impose on AEC a burden or obligation greater than that required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

2. AEC objects to the definition of "identify" and "identifying" as being unduly burdensome.

3. AEC objects to the requests to the extent they call for information and the production of documents protected from disclosure by the attorney-client privilege, common interest privilege, work product doctrine, or any other applicable privilege or protection. AEC objects to the requests to the extent that the AIG is attempting to impose on AEC obligations with regard to identification of privileged documents beyond those required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

4. AEC objects to AIG's requests to the extent they seek information relating to matters not at issue in this litigation or to the extent they are not reasonably calculated to lead to the discovery of admissible evidence. By providing information in response to these requests, AEC does not concede that such information is relevant, admissible, or discoverable, or that other information on the same or similar subjects would be discoverable. AEC expressly reserves the right to: (a) object to other discovery requests, despite their involving or relating to the subject matter of any of the interrogatories, document requests or requests for admission being responded to here; and (b) object to the introduction into evidence of any answer or produced document on relevancy or any other grounds.

5. AEC objects to AIG's requests to the extent that AIG is attempting to require AEC to provide information and produce documents beyond those in its possession, custody, or control as that phrase is used in the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

6. AEC objects to AIG's requests to the extent that the purport to be directed to any entity other than AEC, including any parent, subsidiary, or affiliate. Any response to these requests is being provided by AEC only.

7. AEC's objections and responses to these requests are and will be based on information then known to it. AEC reserves the right to amend, modify or supplement its objections and responses if it learns of new information.

8. AEC's objections and responses to these requests are and will be made without waiving or intending to waive the right to object to the use of any information provided in any subsequent proceeding or trial of this or any other action. AEC's responses to these requests are also not a waiver of any of the foregoing objections or any objections it has made or may make

with respect to any similar, related, or future request, and AEC specifically reserves the right to interpose any objection to further requests notwithstanding any response or lack of objection made in this response.

10. AEC objects to requests that seek “all” documents pertaining to a certain issue or falling into a certain category. Such requests by their nature are unduly burdensome, and unreasonably cumulative and duplicative. When served on a corporate or other institutional defendant, literal compliance with such a request is impossible to assure. Requiring a party to produce “all” documents showing a certain fact when one will do is, by its nature, unreasonably cumulative and duplicative. And such requests are often vague and indefinite. Where documents are produced in response to such a request, AEC has interpreted the request in light of reason and the matters at issue in this case, and has made a reasonable search for responsive documents. In so doing, AEC has complied with its discovery obligations.

11. For the sake of brevity, AEC expressly incorporates these general objections in response to each of AIG’s discovery requests in this case.

OBJECTIONS AND RESPONSES TO SPECIFIC DISCOVERY REQUESTS

1. Provide by month, from January 1, 2006 through August 31, 2007, the total throughput volumes in dekatherms that were transported by the Company including a monthly breakdown of these throughput volumes between gas transported by the Company’s affiliates and all other non-affiliate gas suppliers.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached spreadsheet labeled *Transportation Volumes by Month – AIG Request 1-1*.

2. Provide by month, from January 1, 2006 to August 31, 2007, the transportation imbalances by dekatherm that were subject to the cashout terms of the Company's tariff, including a monthly breakdown of these cashouts between the Company's affiliates, and all other non-affiliate marketers.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

See attached spreadsheets in the folder labeled *Customer Imbalance by Pipeline by Month*. Paper copies of each file have not been provided due to the voluminous nature of the response.

3. Provide by month, from January 1, 2006 through August 31, 2007, the daily nominations for each day to each interstate pipeline in the Company's Tennessee service territory. Also provide the aggregate metered volume of each interstate pipeline for this same period. In addition, identify the daily imbalance of each interstate pipeline and any associated daily balancing fees allocated to the Company by interstate pipelines attributable to these daily imbalances for this same time period.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached Confidential spreadsheets labeled *AIG 1-3a noms CONF* and *AIG 1-3b vols CONF* for information responsive to the first two sentences of this request.

During this time period, there were no daily balancing fees allocated to the Company and there is accordingly no information responsive to the third sentence of this request.

4. Provide by month from January 1, 2006 through August 31, 2007, the gas storage activity for each day by interstate pipeline in the Company's Tennessee service territory.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached CONFIDENTIAL spreadsheet labeled *AIG 1-4 storg.*

5. Provide a detailed description of the Company's natural gas nomination and confirmation procedures currently in place between the Company and its affiliate asset manager, including cashout procedures for affiliate transportation customers. Also, describe how does the Company treats intermingling of gas between supply and affiliate transportation customers, and whether supply gas can be used to make up for short term imbalances for the marketing affiliate's transportation customers.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

The Company provides a first-of-the-month nomination to each supplier that is selling system supply gas to the Company and notifies its asset manager of nominated volumes for connecting pipeline transportation purposes. Intra-month changes to nominated volumes may be made by the Company as necessary to more closely match actual consumption. The Company does not have any transportation customers who are affiliates of the Company.

Each month, the Company's asset manager sends nominations to AEC by source pipe by customer for the asset manager's transportation customers and for the AEC system supply. At the end of the month, aggregate customer nominations are compared to aggregate usage, including system supply gas. Each account is balanced to zero at the end of the month.

Regarding short term imbalances, the asset manager has the right to manage the assets of Atmos Energy Corporation in order to create beneficial economic opportunities and profits for AEM while also providing the service(s) requested and required by AEC.

6. Provide language from the Company's tariff that exempts the Company's affiliate asset manager from cashout requirements.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

The tariff does not address the Company's asset manager, affiliate or otherwise. Transportation customers served by the Company's asset manager have not been cashed out because there has been no monthly imbalance to cash out.

7. Provide the daily gas storage activity for each interstate pipeline in the Company's Tennessee service territory from January 1, 2006 through August 31, 2007.

RESPONSE

AEC incorporates by reference its response and objection to discovery request number 4 above.

8. Provide a description of how the Storage Delivery Option (“SDO”) works on East Tennessee Pipeline and how either storage or LNG can be nominated retroactively to mitigate pipeline penalties. Also, under the Company’s current asset management agreement, describe whether the Company’s affiliate would be allowed to retroactively nominate the Company’s storage to avoid penalties.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached two files labeled *AIG 1-8 ETNG 174.doc* and *AIG 1-8 ETNG 175.doc* containing the applicable East Tennessee Natural Gas FERC Gas tariff sheets 174-175.

SDO enables a storage holder to resolve shortages on its Operational Balancing Agreement (OBA) only while the Maximum Allowable Delivery (MAD) is in place. If usage on the party’s OBA exceeds the 2% allowance provided by Spectra, the party may elect to utilize SDO in order to avoid MAD penalties. The party may use their storage account after the conclusion of the previous gas flow day in the event that the party has available storage withdraw entitlements and space on their firm (FT) transportation. The party must notify Spectra of its intent to utilize SDO and that notification is in effect until otherwise stated. AEM, as agent for AEC does have the ability to request SDO on behalf of AEC’s OBA.

9. Provide by month, from January 1, 2006 through August 30, 2007, an itemization of the Operation Flow Order ("OFO") penalties paid by the Company to the interstate pipeline companies in the Tennessee service territory.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

During the stated time period there were no OFO penalties paid by the Company to the interstate pipeline companies in the Tennessee service territory.

10. Provide by month, from January 1, 2006 through August 31, 2007, the interstate pipeline costs and/or storage demand costs that were allocated to the Company's Rate Schedule 250 (interruptible) customers. If these customers are not allocated any interstate pipeline costs and/or storage demand costs, then explain the Company's rationale as to why this treatment is not discriminatory to the Company's transportation customers.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

There are no interstate pipeline demand costs or storage demand/capacity costs allocated to interruptible customers served on Rate Schedule 250 because they are interruptible – meaning that their sales service can be curtailed or suspended in order to meet the higher priority needs of firm sales customers in colder weather. However, injection and withdrawal costs related to storage are included in the calculation of the commodity portion of the PGA and are billed to all sales customers, firm and interruptible. Atmos' calculation of the PGA and assignment of costs is consistent with the Rules of the Tennessee Regulatory Authority (Chapter 122-4-7).

With respect to the daily scheduling fees the Company proposes to implement, a component of storage demand/capacity costs is included because transportation customers do not rely on the Company to provide their commodity except in circumstances where they have not scheduled sufficient commodity quantities for delivery to the Company's city gate. In such circumstances, and because the Company does not include commodity for transport customers in its supply planning, transport

customers are using commodity intended for firm sales customers and the Company is using storage to balance deliveries from the connecting interstate pipeline. It is therefore only fair that transport customers contribute to storage demand and capacity costs. The Company's only other option would be to suspend any deliveries to a transportation customer in excess of its nominated volumes, but, except where interruption or curtailment is necessary to ensure service to sales customers having a higher priority, this is not operationally desirable for the Company or the transport customer.

11. From September 1, 2002 through August 31, 2007, identify the dates and duration of each Operational Flow Order (“OFO”), Maximum Allowable Delivery (“MAD”) order, or any other pipeline restriction in the Company’s Tennessee Service territory. For each restriction, indicate whether or not the gas supply for Rate Schedule 250 (Interruptible) customers was curtailed or limited.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

The Company does not keep a record of each and every pipeline restriction; maintenance of these types of records would be the responsibility of each pipeline. However, for the period in question, the Company’s Gas Control department did keep copies of correspondence pertaining to pipeline restrictions in the Tennessee Service territory.

Please see the attached five pdf files containing correspondence from Sept. 1, 2002 through Aug. 31, 2007 (files titled AIG 1-11 restrict 02-03, 03-04, 04-05, 05-06, and 06-07). Interruptible curtailments occurred on the following dates and areas:

- 1/17/03 – 1/19/03 New River
- 1/23/03 – 1/28/03 ETNG system-wide except for Columbia
- 1/24/03 – 1/27/03 Murfreesboro and Franklin
- 1/17/05 – 1/19/05 Johnson City lateral
- 1/23/05 – 1/25/05 Johnson City lateral

12. From January 1, 2006 through August 31, 2007, provide the total gas volumes by month that were transported by Atmos Energy Corporation in their Georgia regulated markets, including a breakdown of these volumes transported between affiliate and non-affiliate suppliers.

RESPONSE

In addition to its General Objections, AEC objects to this request on the grounds that the information sought is irrelevant is not reasonably calculated to lead to the discovery of admissible evidence.

13. Describe whether the Company's affiliate will be using regulated storage assets to manage their pool of customers.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

When operationally feasible, the asset manager may accelerate or defer storage injections and withdrawals as requested by AEC in its seasonal plans. In that case, AEC will be invoiced by the asset manager as if the requested storage injections and withdrawals had occurred according to AEC's plan request. The profits or losses associated with such deviation from seasonal injection and withdrawal plans shall be retained or borne, as the case may be, by the asset manager. The right for the asset manager to optimize the assets of AEC is fully recallable by AEC at any time.

14. From September 1, 2002 through August 31, 2007, provide by month the total throughput, lost and unaccounted for volumes, and the resulting percentage of lost and unaccounted for gas in the Company's Tennessee service territory.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

Please see attached. Monthly data is only available from July 2005 through June 2007.

The remaining L&U percentages are for the twelve months ended June, as reported on annual DOT reports.

15. Provide the causes of the Company's lost and unaccounted for gas in its Tennessee service territory. In addition, provide a copy of any studies or relative information possessed by the Company that identifies the particular causes for lost and unaccounted gas in the Company's Tennessee service territory.

RESPONSE

Subject to and without waiving its General Objections, AEC responds as follows:

The volume of lost and unaccounted for gas is defined as the gas measured into a distribution system (gas in) less the gas measured out of a distribution system (gas out). L&U is often presented as a percentage by dividing the volume of lost gas by the volume of gas measured into a distribution system: $[\text{gas in} - \text{gas out}] / \text{gas in}$.

There are several factors that contribute to lost and unaccounted for gas. Among them are measurement errors, billing errors, cycle billing effects, leaks, 3rd party damages involving blowing gas, and purging of new pipelines. Atmos Energy does not have the ability to allocate lost gas volumes to any of these factors and no studies have been undertaken to determine the relative affects of any of these factors.

Required accuracy for measurement is $\pm 2\%$. Atmos Energy personnel witness meter testing at purchase points from suppliers to ensure gas measured into distribution systems is within this tolerance. Atmos Energy also maintains meter testing programs to ensure that gas measured out of distribution systems is within this tolerance. Gas supply invoices are reviewed for accuracy each month. Practices are in place to identify and

correct billing exceptions for our customers. The effects of cycle billing make it challenging to review L&U on a monthly basis, but this effect is minimized by reviewing 12 rolling months of data – particularly in the summer months. Thus the DOT requirement to report L&U as the twelve months ended June of each year. Atmos Energy performs leak surveys and repairs leaks according to DOT requirements. The mandated bare steel replacement in Tennessee also helps to mitigate the risks leakage poses to L&U. Damage prevention programs are in place to minimize 3rd party damages. Volumes of gas lost to 3rd party damages and operational blow downs are believed to be minimal and of little impact to overall L&U.

Respectfully submitted,

NEAL & HARWELL, PLC

By: 

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A. Scott Ross, #15634

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Nashville, TN 37219-2498

(615) 244-1713 – Telephone

(615) 726-0573 – Facsimile

Counsel for Atmos Energy Corporation

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 27th day of November 2007.

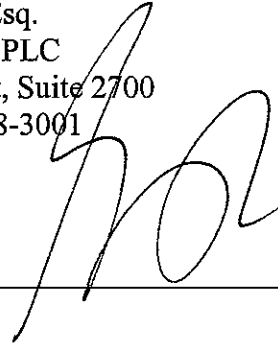
(☒) Hand Vance Broemel, Esq.
() Mail Stephen Butler, Esq.
() Fax Office of the Attorney General
() Fed. Ex. Consumer Advocate and Protection Division
() E-Mail P. O. Box 20207
Nashville, TN 37202

(☒) Hand Henry M. Walker, Esq.
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() Fed. Ex. 1077 Celestial Street
() E-Mail Rockwood Building, Suite 110
Cincinnati, OH 45202-1629

(☒) Hand R. Dale Grimes, Esq.
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() E-Mail Nashville, TN 37238-3001



Rate Schedule LMS-MA
Load Management (Market Area) Service (Continued)

$[A+B] - C = \text{Balancing Party's MAD}$

where A = the sum of the MDDOs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreements (excluding any firm rights from Transporter's LNG facility at Kingsport, Tennessee and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability)

B = any other quantities not included in A above scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, Tennessee and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability)

C = quantities scheduled at Secondary Delivery Points under firm contracts that name a point covered by the Balancing Party's Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, Tennessee and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability)

Transporter shall post on LINK® the sum of the MDDOs at all Primary Delivery Points for all firm contracts covered by each Balancing Party's Balancing Agreement (excluding any firm rights from Transporter's LNG facility at Kingsport, Tennessee and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

7.2 Balancing Party shall not be subject to MAD Service Charges under this
Section 7 where Balancing Party is able to demonstrate that it is prevented from
compliance

24 with this Section 7 due to an event excusing performance as defined in Section

of Transporter's General Terms and Conditions. Balancing Party shall notify
Transporter immediately if it believes that it is excused from compliance, and
shall provide Transporter with documentation sufficient to support its basis for
non-compliance.

7.3 In addition to the remedy set forth in Section 7.1 above, in the event a
Balancing

Party takes gas in excess of the MAD, and Transporter believes it is necessary
to

take actions (i.e., buying or selling gas, etc.) to maintain system integrity or to
prevent interrupting firm service, Transporter shall have the right, but not the
obligation, to take such remedial actions as it deems necessary. If Transporter
takes these actions, it shall be made whole by the Balancing Party that failed to
observe the MAD for all costs that Transporter incurs.

7.4 In addition to Balancing Party's rights set forth in Section 7.2 above, Balancing
Party may elect the Storage Delivery Option ("SDO"). SDO enables Balancing
Party

to resolve quantities taken in excess of Balancing Party's MAD MDTQ by
allocating

those excess quantities to Balancing Party's storage account up to the lesser of
Balancing Party's MDTQ on a designated FT-A transportation agreement(s) or
Balancing Party's storage MDWQ on a designated storage agreement(s). If

Balancing
A Party nominates and Transporter schedules any volumes on the designated FT-
A

Agreement(s) and/or designated storage agreement(s), Balancing Party's MDTQ
and/or

storage MDWQ available for SDO shall be reduced accordingly to reflect those
scheduled volumes. Under SDO, once Transporter has allocated quantities to
Balancing Party's storage account up to the lesser of Balancing Party's MDTQ,
storage MDWQ or storage balance, any excess quantities will be subject to

MAD
OBA, Service Charges. SDO will be available at all delivery points covered by an
OBA,

and for receipts from Transporter's LNG facilities and/or Third Party Provider
("TPP") storage points which are attached to Transporter's system and are
covered

by a Balancing Agreement under Rate Schedule LMS-PA and a TPP
amendment.

Issued by: R. J. Kruse, Senior Vice President

Issued on: July 1, 2004

Effective on: July 1, 2004

First Revised Sheet No. 175
Superseding
Original Sheet No. 175

Rate Schedule LMS-MA
Load Management (Market Area) Service (Continued)

(b) Nominations for SDO:

- Balancing
- (i) Under SDO, Transporter will nominate Balancing Party's designated FT-A Agreement(s) from the storage receipt(s) to the delivery points(s) covered by Balancing Party's OBA and at which the excess takes occurred.
 - (ii) Transporter will nominate a quantity up to the lesser of Balancing Party's MDTQ or storage MDWQ. Any volumes nominated by Balancing Party and scheduled by Transporter on the designated FT-A Agreement(s) and/or the designated storage agreements will reduce the MDTQ and/or storage MDWQ available for SDO.
 - (iii) Balancing Party must verify the quantity of gas scheduled for delivery at the delivery point(s) within two (2) business days from the day the gas was delivered. Transporter will nominate the quantities to be withdrawn from the storage account for SDO after Balancing Party has verified the quantities delivered, but no later than five days after the last day of the month. Balancing Party's failure to provide accurate verifications of quantities of gas delivered may result in termination of SDO after eight (8) hours' prior notice from Transporter.
 - (iv) Any Balancing Party electing SDO and utilizing Transporter's LNG facilities shall pay to Transporter the applicable LNGS rate(s) as set forth in the LNGS Rate Schedule and Sheet No. 20 of this Tariff for the withdrawals from storage. In addition, any Balancing Party electing SDO shall pay to Transporter a "Transportation Component."

The Transportation Component for SDO shall be equal to the applicable commodity rate, plus fuel, under Transporter's FT-A Rate Schedule, multiplied by the volumes in excess of the MAD MDTQ.

(c) Upon eight (8) hours' prior notice to Balancing Party, Transporter has the right to terminate SDO for Balancing Party's violation of any provisions of this Section 7.4. Balancing Party has the right, at its sole discretion, to terminate SDO with eight (8) hours prior notice to Transporter, effective at the beginning of the next gas day.

(d) Balancing Party may only utilize a TPP storage point(s) for SDO upon the TPP's execution of both a Balancing Agreement under Rate Schedule LMS-

PA

and a TPP Amendment.

8. IMBALANCE RESOLUTION PROCEDURES AND CASHOUT OPTION

8.1 MAD Service Charge: A Balancing Party that has elected the Cashout Option may also

be subject to a MAD Service Charge as set forth in Section 7.

Issued by: D. A. McCallum, Director, Rates and Tariffs

Issued on: August 16, 2006

Effective on: October 29, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket

No. CP05-413-000, issued February 8, 2006, 14 FERC ¶ 61,122

From: Gas Control (Franklin , Tn)
Sent: Tuesday, December 03, 2002 11:19 AM
To: ShSr - Gas Control
Subject: ETN MAD

ETN has issued a MAD effective Wednesday, 12/04/2002 at 9:00 AM central time.

From: Gas Control (Franklin , Tn)
Sent: Monday, December 23, 2002 10:50 AM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; ShSr - Gas Control; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Roy, Gordon J.; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Davis, Phillip W.; Watford, Ricky; Woodard, Robert; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD 12/25

ETN is issuing an MAD effective 9 am WEDNESDAY, 12/25/2002 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Gas Control (Franklin , Tn)
Sent: Thursday, December 26, 2002 3:03 PM
Cc: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; ShSr - Gas Control; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Roy, Gordon J.; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Davis, Phillip W.; Watford, Ricky; Woodard, Robert; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: FW: ETN MAD 12/25

Effective 9AM Central Time on 12/27/02 ETN has lifted all OFOs.

From: Gas Control (Franklin , Tn)
Sent: Thursday, January 02, 2003 11:23 AM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Gordon Roy; Faircloth,

Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Davis, Phillip W.; Watford, Ricky; Robert Woodard; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD 1/3/03

ETN is issuing an MAD effective 9 am Friday, 01/03/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Gas Control (Franklin , Tn)
Sent: Tuesday, January 07, 2003 2:35 PM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Mattingly, E (Gene); Woodard, Robert; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: RE: ETN Mad Effective 1-3-2003

MAD has now been lifted.

FYI
Harold

From: Gas Control (Franklin , Tn)
Sent: Thursday, January 09, 2003 1:40 PM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Roy, Gordon J.; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Davis, Phillip W.; Watford, Ricky; Woodard, Robert; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD 1/10/2003

ETN is issuing an MAD effective 9 am CCT Friday, 01/10/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Gas Control (Franklin , Tn)
Sent: Friday, January 17, 2003 7:16 AM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: New River Curtailment

Effective 01/17/2003 9:00am ct the entire New River area is under full curtailment until further notice.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control. 1-800-533-4781 Ext. 227.

Thank you

If you wish to be removed from this mailing list reply to this message and ask to removed.

From: Gas Control (Franklin , Tn)
Sent: Sunday, January 19, 2003 8:55 AM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: New River Curtailment Release

Effective 9:00 AM CCT Sunday 1/19/2003, Gas control is releasing curtailment on New River area.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control. 1-800-533-4781 Ext. 227.

Thank you

Harold

From: Collins, John
Sent: Monday, January 20, 2003 11:48 AM
To: Gas Control (Franklin , Tn)
Subject: RE: Interruptible

I am going to forward this to Russell Murph, the Op's Manager here in Maryville. You might want to add him to you list.

-----Original Message-----

From: Gas Control (Franklin , Tn)
Sent: Monday, January 20, 2003 12:45 PM
Cc: Blaylock, Bobby Joe; Collins, John; Bryan, Daniel; Dalton, Wanda; Neese, Van; Swecker, David; Watford, Ricky; Cox, Bobby; DeHart, James; Hughes, Tony; Woodard, Robert; Ladd, Stephen; Glerum, John; Reeves, Mark; Goldie, Lou Ann; Blankenship, Mona
Subject: Interruptible

Please complete this form or one similar and sent to the Gas Control Dept each time customers are curtailed.

This includes self imposed curtailments as well as Gas Control imposed curtailments.

Questions or comments should be directed to Mr. William Osborn, Manager of Gas Control.

1-800-533-4781 Ext. 223

Thank you

<< File: INTSHEET.xls >>

From: Gas Control (Franklin , Tn)
Sent: Wednesday, January 22, 2003 9:37 AM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: Rural Retreat thru Blacksburg Curtailment

Effective 01/22/2003 9:00 am ct the area from Rural Retreat thru Blacksburg is under full curtailment until further notice.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control. 1-800-533-4781 Ext. 227.

Thank you

If you wish to be removed from this mailing list reply to this message and ask to removed.

From: Gas Control (Franklin , Tn)
Sent: Wednesday, January 22, 2003 1:01 PM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN Curtailment

Effective Thursday 01/23/2003 9:00 am ct all of the East Tennessee Natural system is under full curtailment until further notice, except for the city of Columbia, TN.

Transport customers will be held to their allotments for contract day Thursday, 1/23/2003 until further notice.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control. 1-800-533-4781 Ext. 227.

Thank you

If you wish to be removed from this mailing list reply to this message and ask to removed.

From: Watford, Ricky
Sent: Thursday, January 23, 2003 7:30 AM
To: Gas Control (Franklin , Tn)
Cc: Bradley, John; Faircloth, Green
Subject: JOHNSON/ELIZABETHTON CURTAILMENTS

Attached is information on the current curtailment for Johnson City/ Elizabethton for 1/23/2003. I will sent the completed information when curtailment is lifted.

Thanks Ricky

From: Anderson, Karen
Sent: Thursday, January 23, 2003 7:43 AM
To: Gas Control (Franklin , Tn)
Subject: Re: Curtailment of N.R.S.

Joe Blaylock wanted me to let you know, that he will be out of the office, and if you should curtail the remaining half of New River South, to call him on his cell phone 276-451-0356, or me at the local office 276-782-1501. Have a good day!

From: Gas Control (Franklin , Tn)
Sent: Monday, January 27, 2003 8:36 AM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Mattingly, E (Gene); Woodard, Robert; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN Curtailment
The time mentioned is Central Standard time.

Effective Tuesday 1/28/03 @ 9:00 am Gas Control is releasing all of the East Tennessee Natural system from curtailment.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control. 1-800-533-4781 Ext. 227.
Thank you

If you wish to be removed from this mailing list reply to this message and ask to removed.

From: Liford, Tisa C.
Sent: Monday, February 03, 2003 11:58 AM
To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Chuck Flora'; 'Cindy Blevins'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Johnson'; 'Jeff Patterson'; 'Jimmy Daniel'; 'John Dailey'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan'; 'Phyllis McNelley'; 'Robert Bettis'; 'Sam Stout'; 'Shree Harricharran'; 'Stacy Chambers'; 'Steve Read'; Liford, Tisa C.

Subject: ETNG MAD Implementation Effective Tuesday, February 4, 2003

ETNG has issued \$15.00/Dth Unauthorized Overrun Charges effective Tuesday, February 4 at 9:00 a.m. central time. Each customer will be limited to their Maximum Allowed Deliveries (MAD) or total scheduled volume.

Please do not hesitate to call us if you have questions at 800-886-8236.

Tisa Liford

From: Gas Control (Franklin , Tn)
Sent: Monday, February 03, 2003 12:01 PM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD 2/4/2003

ETN is issuing an MAD effective 9 am CCT Tuesday, 02/04/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Liford, Tisa C.
Sent: Thursday, February 13, 2003 1:31 PM
To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Chuck Flora'; 'Cindy Blevins'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Johnson'; 'Jeff Patterson'; 'Jimmy Daniel'; 'John Dailey'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan';

'Phyllis McNelley'; 'Robert Bettis'; 'Sam Stout'; 'Shree Harricharran'; 'Stacy Chambers';
'Steve Read'; Liford, Tisa C.

Subject: ETNG MAD Lifted for Friday, February 14, 2003

Please be advised that effective at 9:00 a.m. central time for the effective date listed above and until further notice, East Tennessee Natural Gas has lifted all MAD penalties on their system.

Thank you for your cooperation. If you have any questions, please do not hesitate to call me at (800) 886-8236 x 204.

Tisa Liford

From: Gas Control (Franklin , Tn)

Sent: Thursday, February 13, 2003 1:49 PM

To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy

Subject: ETN MAD 2/4/2003 Lifted

Please be advised that effective at 9:00 a.m. central time for the contract date of February 14, 2003 and until further notice, East Tennessee Natural Gas has lifted all MAD penalties on their system.

From: Gas Control (Franklin , Tn)

Sent: Friday, February 21, 2003 2:27 PM

To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy

Subject: ETN MAD

ETN is issuing an MAD effective 9 am SUNDAY, 2/23/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Liford, Tisa C.

Sent: Monday, March 03, 2003 9:27 AM

To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Chuck Flora'; 'Cindy Blevins'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Johnson'; 'Jeff Patterson'; 'Jimmy Daniel'; 'John Dailey'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan'; 'Phyllis McNelley'; 'Robert Bettis'; 'Sam Stout'; 'Shree Harricharran'; 'Stacy Chambers'; 'Steve Read'; Liford, Tisa C.

Subject: ETNG MAD Lifted for Tuesday, March 4, 2003

Please be advised that effective at 9:00 a.m. central time for the effective date listed above and until further notice, East Tennessee Natural Gas has lifted all MAD penalties on their system.

Thank you for your cooperation. If you have any questions, please do not hesitate to call me at (800) 886-8236 ext. 204.

Tisa Liford

From: Gas Control (Franklin , Tn)

Sent: Tuesday, March 04, 2003 7:25 AM

To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert

Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy

Subject: ETN MAD LIFTED

The ETN MAD effective Sunday 2/23/2003 is lifted effective at 9:00 AM CST Tuesday 3/4/2003

If you have any questions or comments please contact William Osborn, 1-615-595-7700 ext. 227.

From: Liford, Tisa C.

Sent: Friday, March 28, 2003 9:08 AM

To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Chuck Flora'; 'Cindy Blevins'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Johnson'; 'Jeff Patterson'; 'Jimmy Daniel'; 'John Dailey'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan'; 'Phyllis McNelley'; 'Robert Bettis'; 'Sam Stout'; 'Shree Harricharran'; 'Stacy Chambers'; 'Steve Read'; Liford, Tisa C.

Subject: ETNG MAD Implementation Effective Sunday, March 30, 2003

ETNG has issued \$15.00/Dth Unauthorized Overrun Charges effective for Sunday, March 30 at 9:00 a.m. central time. Each customer will be limited to their Maximum Allowed Deliveries (MAD) or total scheduled volume.

Please do not hesitate to call us if you have questions at 800-886-8236.

Tisa Liford

From: Gas Control (Franklin , Tn)

Sent: Friday, March 28, 2003 10:15 AM

To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy

Subject: ETN MAD effective 3/30/2003

ETN is issuing an MAD effective 9 am CCT SUNDAY, 3/30/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Gas Control (Franklin , Tn)
Sent: Monday, March 31, 2003 6:37 PM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Jay Murray; Pugh, Jim; Bradley, John; John Collins; John Hack; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Robert Mattingly; Robert Woodard; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD effective 3/30/2003 Lifted 4/1/03

The ETN MAD effective 3/30/2003 is lifted effective at 9:00 AM CST Tuesday 4/1/2003

If you have any questions or comments please contact William Osborn, 1-615-595-7700 ext. 227

From: Gas Control (Franklin , Tn)
Sent: Wednesday, April 09, 2003 4:35 PM
To: Gas Control (Franklin , Tn); Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Mattingly, E (Gene); Woodard, Robert; Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD effective 4/10/2003

ETN is issuing an MAD effective 9 am CCT THURSDAY, 4/10/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Gas Control (Franklin , Tn)
Sent: Wednesday, April 09, 2003 4:40 PM
To: Nominations & Scheduling; ShSr - Gas Control
Subject: ETN MAD effective 4/10/2003

ETN is issuing an MAD effective 9 am CCT THURSDAY, 4/10/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Gas Control (Franklin , Tn)
Sent: Thursday, April 10, 2003 4:41 PM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Mattingly, E (Gene); Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD effective 4/10/2003 Lifted 4/11/03

The ETN MAD effective 4/10/2003 is lifted effective at 9:00 AM CST Friday 4/11/2003

If you have any questions or comments please contact William Osborn, 1-615-595-7700 ext. 227

From: Liford, Tisa C.

Sent: Thursday, April 17, 2003 7:59 AM

To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Chuck Flora'; 'Cindy Blevins'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Broyles'; 'Jeff Patterson'; 'Jimmy Daniel'; 'John Dailey'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan'; 'Phyllis McNelley'; 'Rene Whigham'; 'Robert Bettis'; 'Sam Stout'; 'Stacy Chambers'; 'Steve Read'; Liford, Tisa C.

Subject: ETNG Action Alert OFO effective, April 18, 2003

Please be advised that effective at 9:00 a.m. central time for the effective date listed above and until further notice, East Tennessee Natural Gas has issued an Action Alert OFO. Each customer will be limited to daily takes (plus or minus) or volumes equal to scheduled quantities plus 2% (or 500 Dth, whichever is greater). Customers will be charged \$.98/Dth for any volume of gas that is over the deviated requirements.

Please do not hesitate to call us if you have questions at 800-886-8236.

Tisa Liford

From: Liford, Tisa C.

Sent: Thursday, April 17, 2003 8:54 AM

To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Chuck Flora'; 'Cindy Blevins'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Broyles'; 'Jeff Patterson'; 'Jimmy Daniel'; 'John Dailey'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan'; 'Phyllis McNelley'; 'Rene Whigham'; 'Robert Bettis'; 'Sam Stout'; 'Stacy Chambers'; 'Steve Read'; Liford, Tisa C.

Subject: ETNG Action Alert OFO (REVISION)!!!!

To clarify, the ETNG OFO Action Alert is intended to discourage customers from going long on the system over the holiday weekend. In other words, pull as much gas as possible to avoid over pressuring the pipeline.

Tisa Liford

From: Gas Control (Franklin , Tn)
Sent: Thursday, April 17, 2003 12:47 PM
To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Mattingly, E (Gene); Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN Warm Weather OFO Effective 4/18/2003

ETN has issued a warm weather OFO effective Friday, 4-18-2003. All customers are to use all gas nominated.

No further action is required at this time.

If you have any questions or comments please contact William Osborn, 1-615-595-7700 ext. 227.

From: Liford, Tisa C.
Sent: Monday, April 21, 2003 2:02 PM
To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Chuck Flora'; 'Cindy Blevins'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Broyles'; 'Jeff Patterson'; 'Jimmy Daniel'; 'John Dailey'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan'; 'Phyllis McNelley'; 'Rene Whigham'; 'Robert Bettis'; 'Sam Stout'; 'Stacy Chambers'; 'Steve Read'; Liford, Tisa C.
Subject: ETNG Action Alert OFO (LIFTED)

ETNG has lifted the Action Alert OFO effective for today, April 21.

Tisa Liford

From: Gas Control (Franklin , Tn)

Sent: Monday, April 21, 2003 2:21 PM

To: Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Nominations & Scheduling; Watford, Ricky; Mattingly, E (Gene); Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy

Subject: ETN Warm Weather OFO Effective 4/18/2003 Lifted 4/21/2003

The ETN warm weather OFO effective 4/18/2003 has been lifted effective 9:00 AM CCT 4/21/2003

ETN has issued a warm weather OFO effective Friday, 4-18-2003. All customers are to use all gas nominated.

No further action is required at this time.

If you have any questions or comments please contact William Osborn, 1-615-595-7700 ext. 227.

From: Liford, Tisa C.

Sent: Wednesday, November 12, 2003 9:16 AM

To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Anthony Aistrop'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bill Tignor'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Butch Jones'; 'Chuck Flora'; 'Cindy Blevins'; 'Clyde Grindstaff'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'Dwayne Ross'; 'Fred Hite'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Broyles'; 'Jeff Patterson'; 'Jeremy Frost'; 'Jerry Hammonds'; 'Jimmy Daniel'; 'Joe Stitt'; 'John Dailey'; 'Judy Hall'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Lynn Herron'; 'Mike Strange'; 'Mike Whitehead'; 'Nicholas Walsh'; 'Pat Morgan'; 'Rene Whigham'; 'Robert Bettis'; 'Robin Davidson'; 'Sam Stout'; 'Stacy Chambers'; 'Stefanie Cruby'; 'Steve Read'; Liford, Tisa C.

Subject: ETNG MAD Implementation Effective Thursday, November 13, 2003

ETNG has issued \$15.00/Dth Unauthorized Overrun Charges effective for Thursday, November 13 at 9:00 a.m. central time. Each customer will be limited to their Maximum Allowed Deliveries (MAD) or total scheduled volume.

Please do not hesitate to call us if you have questions at 800-886-8236.

Tisa Liford

From: Gas Control (Franklin , Tn)

Sent: Wednesday, November 12, 2003 11:04 AM

To: Gas Control (Franklin , Tn); Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Watford, Ricky; Mattingly, E (Gene); Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy; Turner, Wayne

Subject: ETN MAD effective 11/13/2003

ETN is issuing an MAD effective 9 am CCT THURSDAY, 11//13/2003 until further notice.

No action required at this time.

Please direct any questions or comments you may have to William Osborn, Manager Gas Control, 1-615-595-7700 ext. 227.

If you wish to be removed from this mailing list.....please reply to this message and ask to be removed.

Gas Control

From: Liford, Tisa C.

Sent: Friday, November 14, 2003 8:51 AM

To: Gas Control (Franklin , Tn); 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Anthony Aistrop'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bill Tignor'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Butch Jones'; 'Chuck Flora'; 'Cindy Blevins'; 'Clyde Grindstaff'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'Dwayne Ross'; 'Fred Hite'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Broyles'; 'Jeff Patterson'; 'Jeremy Frost'; 'Jerry Hammonds'; 'Jimmy Daniel'; 'Joe Stitt'; 'John Dailey'; 'Judy Hall'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Lynn Herron'; 'Mike Strange'; 'Nicholas Walsh'; 'Pat Byrne'; 'Pat Morgan'; 'Randy Brock'; 'Rene Whigham'; 'Robert Bettis'; 'Robin Davidson'; 'Sam Stout'; 'Stacy Chambers'; 'Stefanie Cruby'; 'Steve Read'; Liford, Tisa C.

Subject: ETNG MAD Lifted for Saturday, November 15, 2003

Please be advised that effective at 9:00 a.m central time for the effective date listed above and until further notice, East Tennessee Natural Gas has lifted all MAD penalties on their system.

Thank you for your cooperation. If you have any questions, please do not hesitate to call me at (800) 886-8236 ext. 204.

Tisa Liford

From: Gas Control (Franklin , Tn)

Sent: Friday, November 14, 2003 10:04 AM

To: Gas Control (Franklin , Tn); Kerley, Bob; Blaylock, Bobby Joe; Cox, Bobby; Fraser, Chuck; Bertotti, Danny P.; Swecker, David; Sparkman, Deborah; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Murray, Jay; Pugh, Jim; Bradley, John; Collins, John; Hack, John W.; Hughes, Tony; Ellis, Mike; Watford, Ricky; Mattingly, E (Gene); Murph, Russell W; ShSr - Gas Control; Bryant, Dan; Dalton, Wanda; Harmon, Wendy; Turner, Wayne

Subject: RE: ETN MAD effective 11/13/2003

F Y I:

ETN is lifting their MAD restrictions effective 9 am CCT Saturday, 11/15/2003. No action is required at this time.

From: Liford, Tisa C.
Sent: Friday, November 21, 2003 2:23 PM
To: Gas Control (Franklin , Tn)
Subject: FW: ETNG MAD Implementation Effective Monday, November 24, 2003

-----Original Message-----

From: Liford, Tisa C.
Sent: Friday, November 21, 2003 1:55 PM
To: 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Anthony Aistrop'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bill Tignor'; 'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Butch Jones'; 'Chuck Flora'; 'Cindy Blevins'; 'Clyde Grindstaff'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'Dwayne Ross'; 'Fred Hite'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Broyles'; 'Jeff Patterson'; 'Jeremy Frost'; 'Jerry Hammonds'; 'Jimmy Daniel'; 'Joe Stitt'; 'John Dailey'; 'Judy Hall'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Lynn Herron'; 'Mike Strange'; 'Nicholas Walsh'; 'Pat Byrne'; 'Pat Morgan'; 'Randy Brock'; 'Rene Whigham'; 'Robert Bettis'; 'Robin Davidson'; 'Sam Stout'; 'Stacy Chambers'; 'Stefanie Cruby'; 'Steve Read'; Liford, Tisa C.
Subject: ETNG MAD Implementation Effective Monday, November 24, 2003

ETNG has issued \$15.00/Dth Unauthorized Overrun Charges effective for Monday, November 24 at 9:00 a.m. central time. Each customer will be limited to their Maximum Allowed Deliveries (MAD) or total scheduled volume.

Please do not hesitate to call us if you have questions at 800-886-8236.

Tisa Liford

From: Liford, Tisa C.
Sent: Tuesday, November 25, 2003 8:54 AM
To: Gas Control (Franklin , Tn); Kajander, Evan; 'Tommy Coleman'; 'A. E. Hamby, Jr.'; 'Annette Marek'; 'Anthony Aistrop'; 'Ben Andrews'; 'Bill Emrey (Olin)'; 'Bill Tignor';

'Bob Ingram'; 'Bob Lambert'; 'Bowater2'; 'Bowater3'; 'Butch Jones'; 'Chuck Flora'; 'Cindy Blevins'; 'Clyde Grindstaff'; 'D. J. Odom'; 'Dana Buchanan'; 'Danny Bryant'; 'David Gregory'; 'Dwayne Ross'; 'Fred Hite'; 'G. R. Belcher'; 'Gary Adriance'; 'Gary Taylor'; 'Hank Ritchie'; 'Jan Broyles'; 'Jeff Patterson'; 'Jeremy Frost'; 'Jerry Hammonds'; 'Jimmy Daniel'; 'Joe Keys'; 'Joe Stitt'; 'John Dailey'; 'Judy Hall'; 'Keith Goulder'; 'Keith Hensley'; 'Larry Allen'; 'Les Arnold'; 'Lynn Herron'; 'Mike Strange'; 'Nicholas Walsh'; 'Pat Byrne'; 'Pat Morgan'; 'Randy Brock'; 'Rene Whigham'; 'Robert Bettis'; 'Sam Stout'; 'Stacy Chambers'; 'Stefanie Cruby'; 'Steve Read'; Liford, Tisa C.
Subject: ETNG MAD Lifted Today, November 25, 2003

Please be advised that effective at 9:00 a.m. central time for the effective date listed above and until further notice, East Tennessee Natural Gas has lifted all MAD penalties on their system.

Thank you for your cooperation. If you have any questions, please do not hesitate to call me at (800) 886-8236 ext. 204.

Tisa Liford

From: Gas Control (Franklin , Tn)
Sent: Monday, January 05, 2004 3:37 PM
To: Calfee, Beverly; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Chuck Ivey; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Pugh, Jim; John Collins; Anderson, Karen; Schell, Lisa S.; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Robert Mattingly; Ronnie Lohr; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN system MAD

For your information, the ETN system will be under a MAD effective beginning of contract day 1/6/2004.

No action is required at this time.

If you have any questions concerning this notice, please contact William Osborn at Gas Control
615-595-7700 extension 227

From: Gas Control (Franklin , Tn)
Sent: Monday, January 12, 2004 9:04 AM
To: Calfee, Beverly; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Chuck Ivey; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Pugh, Jim; John Collins; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Robert Mattingly; Ronnie Lohr; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN system MAD Lifted

Effective 9:00 am, January 12, 2004 the ETNG MAD has been lifted.

From: Gas Control (Franklin , Tn)
Sent: Monday, January 19, 2004 8:36 AM
To: Calfee, Beverly; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Ivey, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Pugh, Jim; Collins, John; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Mattingly, E (Gene); Lohr, Ronnie; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Dalton, Wanda; Harmon, Wendy
Subject: ETN system MAD

For your information, the ETN system will be under a MAD effective beginning of contract day 1/19/2004.

No action is required at this time.

If you have any questions concerning this notice, please contact William Osborn at Gas Control
615-595-7700 extension 227

From: Gas Control (Franklin , Tn)
Sent: Friday, January 23, 2004 12:36 PM
To: Calfee, Beverly; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Chuck Ivey; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Pugh, Jim; John Collins; Hughes, Tony; Anderson, Karen; Kenny Stubbs; Schell, Lisa S.; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Robert Mattingly; Ronnie Lohr; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Dalton, Wanda; Harmon, Wendy

Subject: ETN system MAD Lifted

Effective 1/24/04 9:AM central time the MAD issued on 1/19/04 will be lifted.

If you have any questions concerning this notice, please contact William Osborn at Gas Control
615-595-7700 extension 227

From: Gas Control (Franklin , Tn)
Sent: Saturday, February 14, 2004 2:11 PM
To: Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Chuck Ivey; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Pugh, Jim; John Collins; Hughes, Tony; Anderson, Karen; Kenny Stubbs; Schell, Lisa S.; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Robert Mattingly; Ronnie Lohr; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD Effective 2-15-2004

East Tennessee Natural Gas has issued a MAD effective 9:00 AM, Sunday, February 15, 2004 until further notice.

No further action is required at this time.

If you have any questions, please contact Gas Control (615) 595-7700 ext. 223.

From: Gas Control (Franklin , Tn)
Sent: Monday, February 16, 2004 2:06 PM
To: Gas Control (Franklin , Tn); Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Ivey, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Pugh, Jim; Collins, John; Hughes, Tony; Anderson, Karen; Stubbs, Kenny; Schell, Lisa S.; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Mattingly, E (Gene); Lohr, Ronnie; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy
Subject: RE: ETN MAD Effective 2-15-2004

Effective at 9:00 AM Tuesday, February 17, 2004 the MAD on the ETN system will be lifted.

From: Gas Control (Franklin , Tn)
Sent: Monday, December 13, 2004 9:22 AM
To: Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Chuck Ivey; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; DeHart, James; Pugh, Jim; John Collins; Hughes, Tony; Anderson, Karen; Kenny Stubbs; Schell, Lisa S.; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Robert Mattingly; Ronnie Lohr; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy
Subject: ETN MAD Effective 12/13/2004

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM, Monday, December 13, 2004 until further notice.

No further action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Wednesday, December 22, 2004 2:26 PM
To: Osborn, William E.
Subject: ETN OFO Effective 12/24/2004

East Tennessee Natural Gas has issued an OFO (Operational Flow Order) effective 9:00 AM CST, Friday, December 24, 2004 until further notice.

Transportation customers should be notified to hold to their allocated volumes. Be aware that curtailment of interruptible customers may be forthcoming, however that cannot be determined at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Wednesday, December 22, 2004 2:42 PM
To: Osborn, William E.
Subject: ETN OFO

William, F Y I:

ETN calls this an "action alert OFO". They have broken down three areas of concern: The Johnson City Lateral which includes Gray, Boones Creek, Morton, Johnson City East & West, Elizabethton. The Kingsport Lateral which includes Kingsport Regional, Kingsport North & South. The third area is for deliveries to meters not listed above! I think the three areas are more concerned with how penalties are going to be assessed.

Theresa

From: Gas Control (Franklin , Tn)
Sent: Wednesday, December 22, 2004 3:38 PM
To: Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN OFO Effective 12/24/2004

East Tennessee Natural Gas has issued an OFO (Operational Flow Order) effective 9:00 AM CST, Friday, December 24, 2004 until further notice.

Transportation customers should be notified to hold to their allocated volumes. Be aware that curtailment of interruptible customers may be forthcoming, however that cannot be determined at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Tuesday, December 28, 2004 12:36 AM

To: Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: Re: ETN OFO Effective 12/24/2004

Effective at 9:00 AM CST, December 28, 2004, East Tennessee Natural Gas has lifted all MAD and OFO penalties on their system. Any transportation customers that have been held to their allocated volumes can be released effective at 9:00 AM CST.

Thank you.

From: Osborn, William E.
Sent: Thursday, January 13, 2005 9:41 AM
To: ShSr - Gas Control
Subject: ETN MAD Effective 1-14-05

Let me know if you have any questions.

Thanks
William E. Osborn
Manager - Gas Control
Atmos Energy Corporation
Voice - (615) 261-2262
Cellular - (615) 416-3736
Nextel 2Way 148*24993*3
Fax - (615) 790-9337
Email - william.osborn@atmosenergy.com

From: Gas Control (Franklin , Tn)
Sent: Thursday, January 13, 2005 9:53 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie

Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 1/14/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM, Friday, January 14, 2005 until further notice.

No further action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Friday, January 14, 2005 10:43 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Lohr, Ronnie; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN Action Alert OFO Effective 1/17/05

In addition to the MAD Effective 1/14/05, ETN has issued an Action Alert OFO Effective 1/17/05 for the Johnson City Lateral, as well as, the Kingsport Lateral. No further action is required at this time.

HOWEVER,

Gas Control is asking persons responsible for those areas to send the amount of Daily MCF that may be curtailed for each area. Please send this information ASAP.

We are also asking that all persons that respond to after hours curtailment call make sure their contact numbers are current in Outlook.

Any questions or comments should be directed to William Osborn, 615-261-2262.

Subject: ETN MAD Effective 1/14/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM, Friday, January 14, 2005 until further notice.

No further action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Monday, January 17, 2005 7:42 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Lohr, Ronnie; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN Action Alert OFO Effective 1/17/05

Effective at 9:00 am 1/17/05, for the Johnson City Lateral, all interruptible Sales customers are to be curtailed. In addition, all Transport customers are to be held to the amount received for them at the city gate.

Any questions or comments should be directed to William Osborn, 615-261-2262

-----Original Message-----

From: Martin, Mark A
Sent: Monday, January 17, 2005 8:22 AM
To: Sparkman, Deborah; Walker, Mike
Cc: Gas Control (Franklin , Tn)
Subject: FW: Critical,Capacity Constraint,20050117,TE,007932908

FYI.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Monday, January 17, 2005 8:21 AM
Subject: Critical,Capacity Constraint,20050117,TE,007932908

Weather and forecasts indicate a continued period of high demand on the Texas Eastern Transmission, LP (TE) system. Therefore, TE expects to restrict due shipper gas beginning Tuesday, January 18, 2005.

TE will have limited operational flexibility during this period and reminds shippers and point operators of the requirement to remain balanced and flow gas according to scheduled volumes.

TE will post at the end of the timely cycle any restrictions actually put in place for gas day 18.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Martin, Mark A

Sent: Monday, January 17, 2005 2:34 PM

To: Sparkman, Deborah

Cc: Gas Control (Franklin , Tn)

Subject: FW: Critical,Capacity Constraint,20050117,ET,007921323

FYI.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Monday, January 17, 2005 1:50 PM

Subject: Critical,Capacity Constraint,20050117,ET,007921323

With cold temperatures encompassing the entire East Tennessee (ETNG) service area, ETNG reminds shippers of the Action Alert OFO's currently in effect on the Johnson City and Kingsport Laterals. In addition, the following restrictions for the ETNG system will be effective 9:00 AM Tuesday January 18, 2005:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

No secondary deliveries on the Johnson City lateral.

No secondary deliveries on the Kingsport lateral.

In addition, Maximum Allowable Delivery Service (MAD) will remain in effect in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Martin, Mark A

Sent: Tuesday, January 18, 2005 1:28 PM

To: Sparkman, Deborah; Gas Control (Franklin , Tn)
Subject: FW: Critical,Capacity Constraint,20050118,ET,007921323

FYI.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Tuesday, January 18, 2005 1:14 PM
Subject: Critical,Capacity Constraint,20050118,ET,007921323

With cold temperatures encompassing the entire East Tennessee (ETNG) service area, ETNG reminds shippers of the Action Alert OFO's currently in effect on the Johnson City and Kingsport Laterals. In addition, the following restrictions for the ETNG system will be effective 9:00 AM Wednesday January 19, 2005:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

No secondary deliveries on the Johnson City lateral.

No secondary deliveries on the Kingsport lateral.

In addition, Maximum Allowable Delivery Service (MAD) will remain in effect in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

From: Osborn, William E.
Sent: Wednesday, January 19, 2005 8:33 AM
To: Gas Control (Franklin , Tn)
Subject: FW: ETN Action Alert OFO Effective 1/17/05

FYI
Thanks
William E. Osborn
Manager - Gas Control
Atmos Energy Corporation
Voice - (615) 261-2262
Cellular - (615) 416-3736
Nextel 2Way 148*24993*3
Fax - (615) 790-9337
Email - william.osborn@atmosenergy.com

-----Original Message-----

From: Gas Control (Franklin , Tn)
Sent: Monday, January 17, 2005 7:42 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric;

Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Lohr, Ronnie; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN Action Alert OFO Effective 1/17/05

Effective at 9:00 am 1/17/05, for the Johnson City Lateral, all interruptible Sales customers are to be curtailed. In addition, all Transport customers are to be held to the amount received for them at the city gate.

Any questions or comments should be directed to William Osborn, 615-261-2262

In addition to the MAD Effective 1/14/05, ETN has issued an Action Alert OFO Effective 1/17/05 for the Johnson City Lateral, as well as, the Kingsport Lateral. No further action is required at this time.

HOWEVER,

Gas Control is asking persons responsible for those areas to send the amount of Daily MCF that may be curtailed for each area. Please send this information ASAP.

We are also asking that all persons that respond to after hours curtailment call make sure their contact numbers are current in Outlook.

Any questions or comments should be directed to William Osborn, 615-261-2262.

Subject: ETN MAD Effective 1/14/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM, Friday, January 14, 2005 until further notice.

No further action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Wednesday, January 19, 2005 8:38 AM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN Action Alert OFO Effective 1/17/05

The Johnson City Lateral customers will be released effective 9:00 am, Wednesday January 19.

From: Faircloth, Green
Sent: Wednesday, January 19, 2005 2:16 PM
To: Gas Control (Franklin , Tn)
Subject: RE: ETN Action Alert OFO Effective 1/17/05

Can you provide me a list of the OFOs on ETNG that asked Transportation customers to hold to their allocated volumes for both December 2004 and January 2005. We will be comparing those dates with transportation customers nominations and daily take volumes.

Thanks for your help,
Green

From: Gas Control (Franklin , Tn)
Sent: Wednesday, January 19, 2005 3:15 PM
To: Faircloth, Green
Subject: RE: ETN Action Alert OFO Effective 1/17/05

Green ---

The only ones we have record of is from 12-24 to 12-28, and the current one starting on 1-14.

-----Original Message-----

From: Martin, Mark A

Sent: Thursday, January 20, 2005 1:48 PM

To: Sparkman, Deborah; Gas Control (Franklin , Tn)

Subject: Fw: Critical,Capacity Constraint,20050120,ET,007921323

FYI.

Sent from my BlackBerry Wireless Handheld

-----Original Message-----

From: infopost@duke-energy.com <infopost@duke-energy.com>

Sent: Thu Jan 20 13:04:56 2005

Subject: Critical,Capacity Constraint,20050120,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Friday January 21, 2005:

ETNG reminds shippers of the Action Alert OFO's currently in effect on the Johnson City and Kingsport Laterals.

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

No secondary deliveries on the Johnson City lateral.

No secondary deliveries on the Kingsport lateral.

In addition, Maximum Allowable Delivery Service (MAD) will remain in effect in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$MAD = (A+B)-C$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Martin, Mark A

Sent: Friday, January 21, 2005 12:56 PM

To: Sparkman, Deborah; Gas Control (Franklin , Tn)

Subject: FW: Critical,Capacity Constraint,20050121,ET,007921323

FYI.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, January 21, 2005 12:54 PM

Subject: Critical,Capacity Constraint,20050121,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Saturday January 22, 2005:

ETNG reminds shippers of the Action Alert OFO's currently in effect on the Johnson City and Kingsport Laterals.

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

No secondary deliveries on the Johnson City lateral.

No secondary deliveries on the Kingsport lateral.

In addition, Maximum Allowable Delivery Service (MAD) will remain in effect in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

From: Gas Control (Franklin , Tn)
Sent: Sunday, January 23, 2005 9:56 AM
To: Pugh, Jim
Cc: Osborn, William E.
Subject: FW: ETNG OFO kingsport.xls

Jim,
I have been looking for something that would tell you why it is the Johnson City and Kingsport laterals that are being curtailed and no one else.
This is an email we got in December.
It does not really say what the problem is.
I will see if there are any others.
Shary

From: Gas Control (Franklin , Tn)
Sent: Sunday, January 23, 2005 10:07 AM
To: Pugh, Jim
Cc: Osborn, William E.
Subject: FW: ETN OFO

Jim,

This one says it is because the pipeline has broken it down by laterals.
I really do not see anything else in our files that would explain it.
I can guess that because we have VA Gas (Saltville) to supplement many of the other areas we do not have to curtail them as often.
But that is just a guess.
If this does not help, I think, your best bet would be to contact William Osborn, 615-944-7653.

Shary

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Monday, January 24, 2005 3:07 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Bryant, Dan; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD/OFO Charges Lifted

East Tennessee Natural Gas has lifted all MAD and Action Alert OFO penalties on their system starting at 9 am 01/25/05.

From: Gas Control (Franklin , Tn)

Sent: Wednesday, January 26, 2005 1:57 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 1/27/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM, CST, Thursday, January 27, 2005, until further notice.

No further action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Harlan, Nancy

Sent: Monday, January 31, 2005 12:13 PM

To: Gas Control (Franklin , Tn)

Subject: RE: ETN

No –

-----Original Message-----

From: Gas Control (Franklin , Tn)
Sent: Monday, January 31, 2005 12:11 PM
To: Harlan, Nancy
Subject: ETN

We got the fax telling us the Mad was lifted but do we still have a OFO in effect.
Thanks, The Bumm

From: Gas Control (Franklin , Tn)
Sent: Monday, January 31, 2005 12:22 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: FW: ETN MAD Effective 1/27/2005

East Tennessee Natural Gas has lifted the MAD effective 9:00 AM, CST, Tuesday, February 01, 2005. (At this time there are no OFO penalties either).

From: Gas Control (Franklin , Tn)
Sent: Wednesday, February 09, 2005 1:40 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie

Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/10/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM CT, Thursday, February 10, 2005, until further notice.

No further action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Friday, February 11, 2005 9:29 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Cancelled 2/12/2005

East Tennessee Natural Gas has lifted all MAD and Action Alert OFO penalties on their system starting at 9 AM CT 2/12/05

From: Gas Control (Franklin , Tn)
Sent: Wednesday, February 16, 2005 2:23 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/17/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM CT, Thursday, February 17, 2005 , until further notice.

No action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Friday, February 18, 2005 10:15 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD lifted effective 2/19/2005

The ETN MAD which was effective Thursday, February 17, 2005 will be lifted effective Saturday, February 19, 2005 at 9:00 AM CT.

If you have any questions, please contact Gas Control at (615) 261-2258.

Thank you. Gas Control

From: Gas Control (Franklin , Tn)
Sent: Friday, February 25, 2005 7:09 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/28/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM CT, Monday, February 28, 2005 , until further notice.

No action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Thursday, March 03, 2005 3:11 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/28/2005 LIFTED EFFECTIVE March 4, 2005

The ETN MAD referenced below is lifted effective 9:00 AM CT on Friday, March 4, 2005. Thanks, Theresa

From: Gas Control (Franklin , Tn)
Sent: Monday, March 07, 2005 7:27 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 3/8/2005

East Tennessee Natural Gas has issued a MAD (Maximum Allowable Delivery Service) effective 9:00 AM CT, Tuesday, March 8, 2005 , until further notice.

No action is required at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Sadler, Wade
Sent: Thursday, March 10, 2005 2:49 PM
To: Gas Control (Franklin , Tn)
Subject: FW: Mad Lifted effective 03/10/2005

Wade Sadler
Atmos Energy Marketing
713.688.7771 Ext. 159

To: Distribution
From: Wade Sadler
Date: 03/10/05
Subject: Notification of ETNG MAD Charges Lifted
Effective: 03/10/05

Please be advised that effective at 9:00 a.m. central time for the effective date listed above and until further notice, East Tennessee Natural Gas has lifted all MAD penalties on their system.

Thank you for your cooperation. If you have any questions, please do not hesitate to call me at (713) 688-7771 ext. 159.

Thank You
Wade Sadler

From: Gas Control (Franklin , Tn)
Sent: Thursday, March 10, 2005 2:55 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations

& Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: FW: ETN MAD Effective 3/8/2005

The ETN MAD referenced below is lifted effective 9:00 am CT on Thursday, March 10, 2005.....Thanks, Rex

From: Gas Control (Franklin , Tn)
Sent: Friday, March 11, 2005 9:19 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD notice

Catherine with ETN called to inform us that ETN will be implementing a MAD for the start date of Monday March 14, 2005 at 9:00 am CT...Thanks, The Bumm

From: Gas Control (Franklin , Tn)
Sent: Sunday, March 13, 2005 11:04 PM
To: Gas Control (Franklin , Tn); Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Lohr, Ronnie; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: RE: ETN MAD notice

The ETN MAD referenced below has been canceled.....Thanks, Kyle

From: Gas Control (Franklin , Tn)
Sent: Thursday, September 22, 2005 2:56 PM
To: Branscom, Nancy; Garland, Debbie
Subject: FW: ETN OFO Effective 9/22/05

From: Gas Control (Franklin , Tn)
Sent: Thursday, September 22, 2005 2:52 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; David Boyd; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Ronnie Lohr; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN OFO Effective 9/22/05

East Tennessee Natural Gas has issued an OFO (Operational Flow Order) effective 2:30 PM CST, Thursday, September 22, 2005 until further notice.

Transportation customers should be notified to hold to their allocated volumes. Be aware that curtailment of interruptible customers may be forthcoming, however that cannot be determined at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.

From: Gas Control (Franklin , Tn)
Sent: Thursday, September 22, 2005 4:56 PM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Boyd, David; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne; Aiken, Rob; Martin, Mark A; Bergeron, Mark S
Subject: ETN OFO Effective 9/22/05

Revised. Please read carefully.

East Tennessee Natural Gas has issued an OFO (Operational Flow Order) effective 2: 30 PM CST, Thursday, September 22 , 2005 until further notice.

Transportation customers should be notified to hold to their allocated volumes. Be aware that curtailment of interruptible customers may be forthcoming, however that cannot be determined at this time.

If we use more gas than is nominated, the pipeline will charge Atmos \$15.00 per dth.

If you have any questions, please contact Gas Control at (615) 261-2258.

-----Original Message-----

From: Osborn, William E.

Sent: Tuesday, September 27, 2005 9:26 AM

To: Gas Control (Franklin , Tn)

Cc: Frihart, Matthew C; Victory, Theresa; Bumm, William R; Carpenter, Kyle; Cobble, Tony; Hirt-McClelland, Shary; Kanewischer, Steve; Mullens, Ronald

Subject: FW: Critical,Operational Flow Order,20050927,ET,007921323

Theresa: We need to release all transportation customers back to normal operations effective immediately.

Let me know if you have any questions.

Thanks

William E. Osborn

Manager - Gas Control

Atmos Energy Corporation

Voice - (615) 261-2262

Cellular - (615) 416-3736

Nextel 2Way 148*24993*3

Fax - (615) 790-9337

Email - william.osborn@atmosenergy.com

-----Original Message-----

From: Frihart, Matthew C

Sent: Tuesday, September 27, 2005 9:06 AM

To: Osborn, William E.

Subject: FW: Critical,Operational Flow Order,20050927,ET,007921323

OFO has been lifted

-----Original Message-----

From: Martin, Mark A

Sent: Tuesday, September 27, 2005 9:01 AM

To: Hercules, Brian; Kerley, Bob; Bertotti, Danny P.; Sparkman, Deborah

Cc: Frihart, Matthew C

Subject: FW: Critical,Operational Flow Order,20050927,ET,007921323

FYI.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Tuesday, September 27, 2005 8:58 AM

Subject: Critical,Operational Flow Order,20050927,ET,007921323

Effective immediately the Balancing Alert OFO effective for September 22, 2005 has been lifted. Customers should schedule to resolve imbalances by contacting their Operations Account Manager.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

From: Gas Control (Franklin , Tn)

Sent: Tuesday, September 27, 2005 9:37 AM

To: Martin, Mark A

Subject: FW: ETN OFO Effective 9/22/05

F Y I

From: Gas Control (Franklin , Tn)

Sent: Tuesday, September 27, 2005 9:29 AM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony;

Anderson, Karen; Schell, Lisa S.; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: FW: ETN OFO Effective 9/22/05

OFO that was effective 9/22/2005 has been lifted. Please release all transportation customers from restrictions. Contact Gas Control if you have any questions.

-----Original Message-----

From: Lee, Casey
Sent: Wednesday, November 23, 2005 9:58 AM
To: Gas Control (Franklin , Tn)
Subject: FW: Critical,Operational Flow Order,20051122,ET,007921323

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Tuesday, November 22, 2005 9:23 AM
Subject: Critical,Operational Flow Order,20051122,ET,007921323

Due to anticipated heavy demand and to preserve system reliability, East Tennessee Natural Gas (ETNG) is issuing an Action Alert OFO, pursuant to section 14 of its General Terms and Conditions, effective gas day Thursday, November 24, 2005 and until specifically lifted by ETNG.

Operators of meters flowing gas above scheduled volumes will be assessed the Action Alert Penalty in accordance with section 14.9 of the General Terms and Conditions of its FERC Gas Tariff. Shipper/Balancing Party must limit deliveries to their aggregate scheduled Transportation Quantity under the firm transportation agreements with primary delivery points under their LMSMA contract LMSMA & LMSPA Parties will be penalized for volumes exceeding a tolerance of two percent (2%), or 500 Dth, whichever is greater.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Lee, Casey
Sent: Wednesday, November 23, 2005 9:58 AM
To: Gas Control (Franklin , Tn)

Subject: FW: Critical,Capacity Constraint,20051122,ET,007921323

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Tuesday, November 22, 2005 9:31 AM

Subject: Critical,Capacity Constraint,20051122,ET,007921323

Due to cold weather over the next several days across the East Tennessee system, effective gas day Wednesday, November 23, 2005, ETNG anticipates restricting secondary receipts upstream of stations 3104 and 3205; as well as secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Lee, Casey

Sent: Wednesday, November 23, 2005 9:58 AM

To: Gas Control (Franklin , Tn)

Subject: FW: Critical,Operational Flow Order,20051122,ET,007921323

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Tuesday, November 22, 2005 10:15 AM

Subject: Critical,Operational Flow Order,20051122,ET,007921323

Due to anticipated heavy demand and to preserve system reliability, East Tennessee Natural Gas (ETNG) is issuing an Action Alert OFO, pursuant to section 14 of its General Terms and Conditions, effective gas day Thursday, November 24, 2005 and until specifically lifted by ETNG.

LMSMA balancing parties flowing gas above scheduled volumes will be assessed the Action Alert Penalty in accordance with section 14.9 of the General Terms and Conditions of its FERC Gas Tariff. Shipper/Balancing Party must limit deliveries to their aggregate scheduled Transportation Quantity under the firm transportation agreements with primary delivery points under their LMSMA contract. LMSMA Parties

will be penalized for delivery volumes exceeding a tolerance of two percent (2%), or 500 Dth, whichever is greater.

LMSPA balancing parties will be assessed the Action Alert Penalty in accordance with section 14.9 of the General Terms and Conditions of its FERC Gas Tariff for under-delivery of receipt volumes into the ETNG system which exceed a tolerance of two percent (2%), or 500 Dth, whichever is greater.

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Wednesday, November 23, 2005 11:12 AM

Cc: ShSr - Gas Control

Subject: FW: Critical,Operational Flow Order,20051122,ET,007921323

William is checking with Matt about this.
They will be giving us further instructions soon.

From: Gas Control (Franklin , Tn)

Sent: Thursday, November 24, 2005 12:32 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: FW: ETN OFO Effective 11/24/2005

East Tennessee Natural Gas has issued an OFO (Operational Flow Order) effective 9 : 00 AM CST, Thursday, November 24 , 2005 until further notice.

Transportation customers should be notified to hold to their allocated volumes. Be aware that curtailment of interruptible customers may be forthcoming, however that cannot be determined at this time.

If you have any questions, please contact Gas Control at (615) 261-2258.
Thanks, Rex Bumm

From: Gas Control (Franklin , Tn)
Sent: Monday, November 28, 2005 9:20 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe;
Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith,
Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth,
Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony;
Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C;
Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger
L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade;
Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: FW: ETN OFO Effective 11/24/2005

The ETN OFO issued effective 11/24/2005 has been lifted effective immediately.

If you have any questions, please contact Gas Control at (615) 261-2258

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Friday, December 02, 2005 2:28 PM
Subject: Critical,Capacity Constraint,20051202,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day
Saturday, December 3 2005:

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between
Rural Retreat and Roanoke.

No secondary out of path receipts upstream of stations 3104 and 3205.

Please contact your Operations Account Manager if you have any questions.

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received this email because you elected to subscribe. To unsubscribe, login to the E-mail
Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>,
uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Friday, December 02, 2005 2:40 PM

To: Osborn, William E.

Subject: FW: Critical,Capacity Constraint,20051202,ET,007921323

Should we send an email to this area?

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, December 02, 2005 2:28 PM

Subject: Critical,Capacity Constraint,20051202,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Saturday, December 3 2005:

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

No secondary out of path receipts upstream of stations 3104 and 3205.

Please contact your Operations Account Manager if you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Friday, December 02, 2005 3:01 PM

Cc: Hirt-McClelland, Shary; Bumm, William R; Cobble, Tony; Carpenter, Kyle; Kanewischer, Steve; Mullens, Ronald; Victory, Theresa

Subject: FW: Critical,Capacity Constraint,20051202,ET,007921323

-----Original Message-----

From: Osborn, William E.

Sent: Friday, December 02, 2005 2:55 PM

To: Gas Control (Franklin , Tn)

Subject: RE: Critical,Capacity Constraint,20051202,ET,007921323

No

Thanks

William E. Osborn
Manager - Gas Control
Atmos Energy Corporation
Voice - (615) 261-2262
Cellular - (615) 416-3736
Nextel 2Way 148*24993*3
Fax - (615) 790-9337
Email - william.osborn@atmosenergy.com

-----Original Message-----

From: Lee, Casey

Sent: Friday, December 02, 2005 2:29 PM

To: 'ADRIANCE@ACUPOWDER.com'; 'AEHamby@corp.olin.com'; Aiken, Rob;
'amarek@kimballresources.com'; 'anthony.aistrop@baesystems.com';
'bill.tignor@baesystems.com'; 'bingram@aub.org'; 'blambert@eubnet.org'; 'Bob Kenney';
'Bob.Gouge@afg.com'; 'bordentj@bowater.com'; 'bramletteh@bowater.com';
'brockrh@bowater.com'; 'BuchananD@paceglobal.com'; 'Butch.Jones@baesystems.com';
'carpentersf@bowater.com'; 'cindy@vgco.com'; 'clyde.grindstaff@baesystems.com';
'dbryant@fpu-tn.com'; 'dgregory@gallatinutilities.com'; 'DJOdom@olin.com';
'dwayne.ross@baesystems.com'; 'ebeatty@zinccorp.com'; Ellis, Rob;
'eric.fugate@baesystems.com'; 'fred.hite@baesystems.com'; Gas Control (Franklin , Tn);
'GRBelcher@corp.olin.com'; 'grubbjm@bowater.com'; 'hank.ritchie@loudonutilities.org';
'hensleydk@bowater.com'; 'hitchal@bowater.com'; 'HofsteeJ@paceglobal.com';
'JADailey@corp.olin.com'; 'jbroyles@sweetwaterutilities.com';
'jdaniel@ci.cookeville.tn.us'; 'Jerry.Hammonds@baesystems.com';
'joe.keys@baesystems.com'; 'joe.stitt@baesystems.com'; 'John.Harpula@afg.com';
'kgoulder@eastman.com'; 'krecklowcw@bowater.com'; 'lburggas@tnweb.com';
'lesarnold@eastman.com'; 'litzenberwk@bowater.com'; 'LJAllen@corp.olin.com';
'Lynn.Herron@baesystems.com'; 'moorebc@bowater.com'; 'mosesrd@bowater.com';
'mstrange12@aol.com'; 'NPWalsh@corp.olin.com'; 'pbyrne@generalshale.com';
'ptaylor@generalshale.com'; 'rbettis@sweetwaterutilities.com';
'robin.davidson2@baesystems.com'; 'RWhigham@corp.olin.com'; Sadler, Wade;
'seslerjl@bowater.com'; 'Sidney Hammonds'; Starnes, Josh;
'stefanie.cruby@baesystems.com'; 'StroemerN@PaceGlobal.com'; 'taylor_g@holston-
aap.com'; Tucker, David; 'TWColeman@corp.olin.com'; 'warrenrd@bowater.com';
'WGEEmrey@archchemicals.com'; White, James; 'Williamsms@bowater.com'; Young,
Denise R.

Subject: Critical,Capacity Constraint,20051202,ET,007921323

Weather forecasts show cold temperatures across the entire East Tennessee (ETNG)
system beginning Monday, December 5, 2005.

ETNG anticipates implementing its Maximum Allowable Delivery Service (MAD) effective 9:00 AM December 5, 2005.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Saturday, December 03, 2005 2:07 PM

Subject: Critical,Capacity Constraint,20051203,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Sunday, December 4 2005:

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

No secondary out of path receipts upstream of stations 3104 and 3205.

Please contact your Operations Account Manager if you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Sunday, December 04, 2005 1:37 PM

Subject: Critical,Capacity Constraint,20051204,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Monday, December 5, 2005:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning gas day December 5, 2005, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Monday, December 05, 2005 8:34 AM

Cc: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne

Subject: ETN MAD Effective 12/05/05

ETN has issued a M A D effective 12/05/05, 9:00 AM CST.

Maximum Allowable Delivery Service (MAD) will be in effect beginning gas day December 5, 2005

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks,
Shary

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Monday, December 05, 2005 1:07 PM

Subject: Critical,Capacity Constraint,20051205,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Tuesday, December 6, 2005:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will continue to be in effect for gas day December 6, 2005, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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From: Lee, Casey
Sent: Monday, December 05, 2005 3:05 PM
To: Gas Control (Franklin , Tn)
Subject: RE: ETN Nom

Alrighty just sent the ETNG sheet. Since winter has officially started with our first MAD day on ETNG I wanted to give Gas Control my cell phone number 832-338-7069. If you

have to pull Saltville using the Direct Line please give me a shout and let me know the volume.

Thanks

From: Lee, Casey
Sent: Tuesday, December 06, 2005 11:11 AM
To: Gas Control (Franklin , Tn)
Subject: RE: ETN Nom

The final number for MAD on the 5th is not final yet my estimated MAD number is 108,623 with the changes I had to make this morning. The current MAD number for the 6th is 106,116 that number will increase once I re-shuffle. As new numbers come out I will keep you posted.

From: Gas Control (Franklin , Tn)
Sent: Tuesday, December 06, 2005 6:56 AM
To: Lee, Casey
Subject: RE: ETN Nom

Casey - Please furnish Gas Control with the MAD volume for Monday, 12/5 and other dates in the future. I will be turning on VA Gas at Dublin by 7:00 AM CST and will let you know what it runs for contract day 12/5. It may stay on through the beginning of contract day 12/6 depending on usage there. Theresa

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Tuesday, December 06, 2005 1:52 PM
Subject: Critical,Capacity Constraint,20051206,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Wednesday, December 7, 2005:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will continue to be in effect for gas day December 7, 2005, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Wednesday, December 07, 2005 1:30 PM

Subject: Critical,Capacity Constraint,20051207,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Thursday, December 8, 2005:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will continue to be in effect for gas day December 8, 2005, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Thursday, December 08, 2005 1:35 PM

Subject: Critical,Capacity Constraint,20051208,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Friday, December 9, 2005:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will continue to be in effect for gas day December 9, 2005, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, December 09, 2005 1:35 PM

Subject: Critical,Capacity Constraint,20051209,ET,007921323

ETNG will be lifting all secondary restrictions effective 9:00 AM Saturday, December 10, 2005. Additionally, Maximum Allowable Delivery Service (MAD) will not be in effect.

ETNG reminds customers of the need to schedule physical deliveries commensurate with receipts. If actual deliveries do not match actual receipt volumes, ETNG requires customers to make adjustments to bring their nominations in line with actual deliveries.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Monday, December 12, 2005 1:29 PM

Subject: Critical,Capacity Constraint,20051212,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Tuesday, December 13, 2005:

ETNG has restricted to capacity a portion of out-of-path nominations sourced west of Boyds Creek (MLV 3302) for delivery east of this location. No increases sourced west of Boyds Creek for delivery east of Boyds Creek will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Boyds Creek. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of Boyds Creek to offset overtakes east of Boyds Creek.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO's pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Boyds Creek threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, December 16, 2005 1:02 PM

Subject: Critical,Capacity Constraint,20051216,ET,007921323

LMS-MA parties on East Tennessee Natural Gas Pipeline (ETNG) have created significant due pipe imbalances throughout this month. ETNG has limited operational flexibility to manage imbalances and therefore requires shippers take immediate action to reduce their due pipe imbalances. LMS-MA parties are reminded of the requirement to balance physical deliveries with receipts on a daily basis. Customers are obligated to resolve any daily imbalances as they occur.

In the event LMS-MA parties do not take appropriate action to resolve their imbalances, ETNG may be required to take further action, as permitted by the General Terms & Conditions of its FERC Gas Tariff.

Please contact your Operations Account Manager if you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Monday, December 19, 2005 12:37 PM

Subject: Critical,Capacity Constraint,20051219,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Tuesday, December 20, 2005:

ETNG has scheduled and sealed nominations flowing through Boyd's Creek compressor station. No increases sourced west of Boyds Creek for delivery east of Boyds Creek will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Boyds Creek. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of Boyds Creek to offset overtakes east of Boyds Creek.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO's pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Boyds Creek threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Thursday, December 22, 2005 11:04 AM
Subject: Critical,Operational Flow Order,20051222,ET,007921323

Customer Specific Balancing Alert OFO

EAST TENNESSEE NATURAL GAS, LLC (ETNG) is continuing to experience high due pipe imbalances on its system. ETNG does not have the operational flexibility to continue to manage these imbalances.

Therefore, in order to maintain the operational integrity of the system, ETNG is issuing Balancing Alert Operational Flow Order (OFO) pursuant to Section 14.7 of the General Terms and Conditions of ETNG's FERC Gas Tariff effective Friday, December 23, 2005 at 9:00 a.m. Central Clock Time for its entire system for certain LMSMA/LMSPA parties (ETNG will be contacting the effected parties)

This OFO does not affect the ability of ETNG to receive or deliver quantities of gas for scheduled nominations to any customer, storage field, or pipeline.

During the effectiveness of this OFO, the notified balancing parties under Rate Schedules LMSMA and LMSPA must be balanced such that (i) actual daily receipts of gas into the system must equal or exceed scheduled receipts and (ii) actual deliveries of gas out of the system must be less than or to equal scheduled deliveries out of the system. The penalty provisions under Section 47.5(b) of the General Terms and Conditions of ETNG's FERC Gas Tariff shall apply for failure to conform to item (i) above for each dekatherm of scheduled receipt quantities that exceeds the actual receipt quantities and for failure to conform to item (ii) above for each dekatherm of actual delivery quantities that exceeds the scheduled delivery quantities, in each case with a tolerance of 2% of daily scheduled quantities or 1,000 dekatherms (whichever is greater).

East Tennessee will inform customers via EBB when this OFO will be lifted.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)
Sent: Thursday, December 22, 2005 11:17 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith,

Dale; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN OFO Effective 12/23/2005

ETN has issued an OFO effective 12/23/2005, 9:00 AM CST.

An Operational Flow Order (OFO) will be in effect beginning of gas day Friday, December 23, 2005

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks,
Shary

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Friday, December 30, 2005 8:31 AM
Subject: Critical,Operational Flow Order,20051230,ET,007921323

As of the end of gas day December 31, 2005, EAST TENNESSEE NATURAL GAS, LLC (ETNG) is lifting all Individual Balancing Alert OFO's still in effect that were issued December 22 and effective December 23, 2005.

ETNG continues to request customers balance activities such that physical takes are commensurate with scheduled nominations.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)
Sent: Friday, December 30, 2005 8:41 AM
To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith,

Dale; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN OFO to be lifted

The ETN OFO effective 12/23/2005 will be lifted as of the start of gas day 1/01/2006.

Thanks

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Thursday, January 05, 2006 7:03 AM
Subject: Critical,Capacity Constraint,20060105,ET,007921323

Weather forecasts show cold temperatures across the entire East Tennessee (ETNG) system beginning Friday, January 6, 2006.

ETNG anticipates implementing its Maximum Allowable Delivery Service (MAD) effective 9:00 AM January 6, 2006.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Thursday, January 05, 2006 12:49 PM
Subject: Critical,Capacity Constraint,20060105,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Friday, January 6, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning gas day January 6, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Thursday, January 05, 2006 1:15 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 01/06/06

ETN has issued a M A D effective Thursday 01/06/06, 9:00 AM CST.

Maximum Allowable Delivery Service (MAD) will be in effect beginning gas day January 6, 2006.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks,
Gas Control

-----Original Message-----

From: Lee, Casey

Sent: Thursday, January 05, 2006 2:59 PM

To: 'ADRIANCE@ACUPOWDER.com'; 'AEHamby@corp.olin.com'; Aiken, Rob; 'amarek@kimballresources.com'; 'anthony.aistrop@baesystems.com'; Baker, Robin; 'bill.tignor@baesystems.com'; 'bingram@aub.org'; 'blambert@eubnet.org'; 'Bob Kenney'; 'Bob.Gouge@afg.com'; 'bordentj@bowater.com'; 'bramletteh@bowater.com'; 'brockrh@bowater.com'; 'BuchananD@paceglobal.com'; 'Butch.Jones@baesystems.com'; 'carpentersf@bowater.com'; 'cindy@vgco.com'; 'clyde.grindstaff@baesystems.com'; 'dbryant@fpu-tn.com'; Deiss, Phillip; 'dgregory@gallatinutilities.com'; 'DJOdom@olin.com'; 'dwayne.ross@baesystems.com'; 'ebeatty@zinccorp.com'; Ellis, Rob; 'eric.fugate@baesystems.com'; 'fred.hite@baesystems.com'; Gas Control (Franklin , Tn); 'GRBelcher@corp.olin.com'; 'grubbjm@bowater.com'; 'hank.ritchie@loudonutilities.org'; 'hensleydk@bowater.com'; 'hitchal@bowater.com'; 'HofsteeJ@paceglobal.com'; 'JADailey@corp.olin.com'; 'jbroyles@sweetwaterutilities.com'; 'jdaniel@ci.cookeville.tn.us'; 'Jerry.Hammonds@baesystems.com'; 'joe.keys@baesystems.com';

'joe.stitt@baesystems.com'; 'John.Harpula@afg.com'; 'kgoulder@eastman.com';
'krecklowcw@bowater.com'; 'lburggas@tnweb.com'; 'lesarnold@eastman.com';
'litzenberwk@bowater.com'; 'LJAllen@corp.olin.com'; 'Lynn.Herron@baesystems.com';
Mike Gill (mgill@mdrecycling.net); 'moorebc@bowater.com'; 'mosesrd@bowater.com';
'mstrange12@aol.com'; 'NPWalsh@corp.olin.com'; 'pbyrne@generalshale.com';
'ptaylor@generalshale.com'; 'rbettis@sweetwaterutilities.com';
'robin.davidson2@baesystems.com'; 'RWhigham@corp.olin.com'; Sadler, Wade;
'seslerjl@bowater.com'; 'Sidney Hammonds'; Starnes, Josh;
'stefanie.cruby@baesystems.com'; 'StroemerN@PaceGlobal.com'; 'taylor_g@holston-
aap.com'; Tucker, David; 'TWColeman@corp.olin.com'; 'warrenrd@bowater.com';
'WGEemrey@archchemicals.com'; White, James; 'Williamsms@bowater.com'; Young,
Denise R.
Cc: White, James
Subject: Critical,Capacity Constraint,20060105,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Friday,
January 6, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between
Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning
gas day January 6, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its
FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in
effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the
quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of
50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered
by the Balancing Party's Balancing Agreement (excluding any firm rights from the
Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on
Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, January 06, 2006 9:47 AM

Subject: Critical,Capacity Constraint,20060106,ET,007921323

East Tennessee Natural Gas Pipeline (ETNG) will be lifting its Maximum Allowable Delivery Service (MAD) beginning for gas day January 7, 2006.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Friday, January 06, 2006 10:02 AM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Bud Buchanan; Howell, Charlie; Fraser, Chuck; Smith,

Dale; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD to be lifted Effective 01/07/06

The ETN MAD effective Friday 01/06/2006 will be lifted beginning of the gas day Saturday 01/07/2006.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Friday, January 06, 2006 10:57 AM
Subject: Critical,Capacity Constraint,20060106,ET,007921323

Current weather forecasts of the East Tennessee Natural Gas (ETNG) service territory indicate an extended period of moderate weather. Certain shippers on the ETNG system have already built up significant due shipper imbalances. ETNG has limited operational flexibility to continue to manage these imbalances. ETNG, therefore requires shippers to take immediate action to reduce their due shipper imbalance positions. All shippers must carefully review their need for gas and must tender and receive gas consistent with their confirmed nominations. If ETNG does not see immediate corrective action to address this issue over the next several days, the following actions will be taken:

* ETNG will issue force balance letters to certain LMSMA parties with large due shipper imbalances and/or *Issue a Balancing Alert OFO to those parties as appropriate exceeding daily due shipper imbalance tolerance of 2,000 Dth or 2% of scheduled volumes, whichever is greater.

ETNG expects to apply these actions on an individual basis, however depending on operational conditions, ETNG may apply these actions on a system wide basis.

LMSMA parties are reminded of the requirement to balance physical deliveries with receipts on a daily basis. To the extent receipts exceed physical deliveries, ETNG expects LMSMA parties to take action to reduce nominated services accordingly in order to maintain imbalances at low levels.

Please contact your Operations Account Manager if you have any questions.

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Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Wednesday, January 11, 2006 8:58 AM

Subject: Critical,Capacity Constraint,20060111,ET,007921323

This serves notice that East Tennessee Natural Gas Company ("East Tennessee") is taking action to require the balancing of certain LMSMA contracts effective for gas day Friday January 13, 2006 if significant corrective action has not been taken to reduce imbalances by the beginning of gas day Thursday January 12, 2006.

If action has not been taken to significantly reduce the imbalances under these certain contracts (East Tennessee will be contacting the effective parties) by Thursday, January 12, 2006 East Tennessee will adjust transportation deliveries to meters in these LMSMA contracts, along with the corresponding receipts, to an appropriate amount based on the best available imbalance information beginning on Friday, January 13, 2006 to ensure that the LMSMA imbalance is reduced to zero by the end of the month. This action is being taken in accordance with the terms of Section 6 of the LMSMA Rate Schedule per the East Tennessee Natural Gas FERC Gas Tariff, Third Revised.

If you have any questions or require additional information, please contact your operational account manager.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, January 13, 2006 1:19 PM

Subject: Critical,Capacity Constraint,20060113,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Saturday, January 14, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day January 14, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

While MAD is implemented, the force balancing letters sent on Wednesday January 11, 2006 will be suspended.

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Friday, January 13, 2006 1:40 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne

Subject: ETN MAD Effective 01/14/06

ETN has issued a M A D effective Saturday 01/14/06, 9:00 AM CST.

Maximum Allowable Delivery Service (MAD) will be in effect beginning gas day January 14, 2006.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks,
Gas Control

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Saturday, January 14, 2006 1:49 PM

Subject: Critical,Capacity Constraint,20060114,ET,007921323

Effective gas day January 15, 2006, ETNG will lift all secondary restrictions. Additionally, Maximum Allowable Delivery Service will be lifted.

The force balancing letters sent on Wednesday January 11, 2006 will be placed back in effect.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Saturday, January 14, 2006 1:54 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne

Subject: ETN MAD Effective 01/14/06 to be Lifted 01/15/2006

The ETN MAD effective 01/14/2006 will be lifted effective 9:00 AM CST start of the gas day 01/15/2006.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Tuesday, January 17, 2006 12:51 PM

Subject: Critical,Capacity Constraint,20060117,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Wednesday, January 18, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day January 18, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (A+B)-C$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

While MAD is implemented, the force balancing letters sent on Wednesday January 11, 2006 will be suspended.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Tuesday, January 17, 2006 1:20 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: FW: ETN MAD Effective 01/18/06

ETN has issued a M A D effective Wednesday 01/18/06, 9:00 AM CST.

Maximum Allowable Delivery Service (MAD) will be in effect beginning gas day January 18, 2006.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks,
Gas Control

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Wednesday, January 18, 2006 12:36 PM
Subject: Critical,Capacity Constraint,20060118,ET,007921323

Effective gas day January 19, 2006, ETNG will lift all secondary restrictions. Additionally, the Maximum Allowable Delivery Service will be lifted.

The force balancing letters sent on Wednesday January 11, 2006 will be placed back in effect. Furthermore, due shipper imbalances have increased for LMSMA parties who did not receive force balance letters. These LMSMA parties are required to take corrective action over the next several days to lower their due shipper imbalances or they will be subject to force balancing provisions as indicated in the posting on January 6th titled: "Critical Operating Conditions for ETNG".

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: Carpenter, Kyle
Sent: Wednesday, January 18, 2006 12:46 PM
To: Gas Control (Franklin , Tn); Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell,

Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 01/18/06 to be Lifted 01/19/2006

The ETN MAD effective 01/18/2006 will be lifted effective 9:00 AM CST start of the gas day 01/19/2006.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks,
Gas Control

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Tuesday, January 24, 2006 12:44 PM
Subject: Critical,Capacity Constraint,20060124,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Wednesday, January 25, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day January 25, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

While MAD is implemented, the force balancing letters sent on Wednesday January 11, 2006 and/or Tuesday January 24, 2006 will be suspended.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Tuesday, January 24, 2006 12:50 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker,

David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 01/25/06

ETN has issued a M A D effective Wednesday 01/25/2006, 9:00 AM CST.

Maximum Allowable Delivery Service (MAD) will be in effect beginning gas day January 25, 2006.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks,
Gas Control

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Wednesday, January 25, 2006 1:01 PM
Subject: Critical,Capacity Constraint,20060125,ET,007921323

Effective gas day January 26, 2006, ETNG will lift all secondary restrictions. Additionally, Maximum Allowable Delivery Service will be lifted.

The force balancing letters sent on Wednesday January 11, 2006 and Tuesday January 24, 2006 will be placed back in effect.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Wednesday, January 25, 2006 1:05 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD to be lifted 1/26/2006

The ETN MAD effective Wednesday, 01/25/2006 will be lifted effective gas day Thursday, 01/26/2006.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Friday, February 03, 2006 1:01 PM
Subject: Critical,Capacity Constraint,20060203,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Saturday, February 4, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning for gas day February 4, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the

Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Friday, February 03, 2006 1:28 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Buchanan, Bud; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/4/2006

ETN has issued an MAD effective 2/4/2006, 9:00 AM CST.

A Maximum Allowable Delivery Service (MAD) will be in effect beginning of gas day Saturday, February 4, 2006 until further notice.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Saturday, February 04, 2006 1:06 PM

Subject: Critical,Capacity Constraint,20060204,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Sunday, February 5, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning for gas day February 5, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Sunday, February 05, 2006 12:37 PM

Subject: Critical,Capacity Constraint,20060205,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Monday, February 6, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning for gas day February 6, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$MAD = (A+B)-C$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [<mailto:infopost@duke-energy.com>]

Sent: Monday, February 06, 2006 12:20 PM

Subject: Critical,Capacity Constraint,20060206,ET,007921323

East Tennessee Natural Gas Pipeline (ETNG) will be lifting Maximum Allowable Delivery Service (MAD) beginning for gas day February 7, 2006.

Please contact your Operations Account Manager should you have any questions.

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Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Monday, February 06, 2006 12:42 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD To Be Lifted Effective 2/7/2006

The ETN MAD effective Saturday, 02/04/2006 will be lifted effective gas day Tuesday, 02/07/2006.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Tuesday, February 07, 2006 12:43 PM

Subject: Critical,Capacity Constraint,20060207,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Wednesday, February 8, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning for gas day February 8, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Tuesday, February 07, 2006 12:47 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Donnie Jones; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne

Subject: ETN MAD Effective 2/08/2006

ETN has issued an MAD effective 2/08/2006, 9:00 AM CST.

A Maximum Allowable Delivery Service (MAD) will be in effect beginning of gas day Wednesday, February 8, 2006 until further notice.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks

From: infopost@duke-energy.com[SMTP:INFOPOST@DUKE-ENERGY.COM]
Sent: Wednesday, February 08, 2006 12:36:28 PM
Subject: Critical,Capacity Constraint,20060208,ET,007921323 Auto forwarded by a Rule

The following restrictions for the ETNG system will be effective 9:00 AM Thursday, February 9, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 9, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$MAD = (A+B)-C$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Thursday, February 09, 2006 12:29 PM

Subject: Critical,Capacity Constraint,20060209,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Friday, February 10, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 10, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC

Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: White, James

Sent: Thursday, February 09, 2006 2:43 PM

To: White, James; Lee, Casey; Lee, Casey; 'ADRIANCE@ACUPOWDER.com'; 'AEHamby@corp.olin.com'; Aiken, Rob; 'amarek@kimballresources.com'; 'anthony.aistrop@baesystems.com'; Baker, Robin; 'bill.tignor@baesystems.com'; 'bingram@aub.org'; 'blambert@eubnet.org'; 'Bob Kenney'; 'bordentj@bowater.com'; 'bramletteh@bowater.com'; 'brockrh@bowater.com'; 'BuchananD@paceglobal.com';

'Butch.Jones@baesystems.com'; 'carpentersf@bowater.com'; 'cindy@vgco.com';
'clyde.grindstaff@baesystems.com'; 'dbryant@fpu-tn.com'; Deiss, Phillip;
'dgregory@gallatinutilities.com'; 'DJOdom@olin.com'; 'dwayne.ross@baesystems.com';
'ebeatty@zinccorp.com'; Ellis, Rob; 'eric.fugate@baesystems.com';
'fred.hite@baesystems.com'; Gas Control (Franklin , Tn); 'GRBelcher@corp.olin.com';
'grubbjm@bowater.com'; 'hank.ritchie@loudonutilities.org'; 'hensleydk@bowater.com';
'hitchal@bowater.com'; 'HofsteeJ@paceglobal.com'; 'JADailey@corp.olin.com';
'jbroyles@sweetwaterutilities.com'; 'jdaniel@ci.cookeville.tn.us';
'Jerry.Hammonds@baesystems.com'; 'joe.keys@baesystems.com';
'joe.stitt@baesystems.com'; 'John.Harpula@afg.com'; 'kgoulder@eastman.com';
'krecklowcw@bowater.com'; 'lburggas@tnweb.com'; 'lesarnold@eastman.com';
'litzenberwk@bowater.com'; 'LJAllen@corp.olin.com'; 'Lynn.Herron@baesystems.com';
'Mike Gill (mgill@mdrecycling.net)'; 'moorebc@bowater.com'; 'mosesrd@bowater.com';
'mstrange12@aol.com'; 'NPWalsh@corp.olin.com'; 'pbyrne@generalshale.com';
'ptaylor@generalshale.com'; 'rbettis@sweetwaterutilities.com';
'robin.davidson2@baesystems.com'; 'RWhigham@corp.olin.com'; Sadler, Wade;
'seslerjl@bowater.com'; 'Sidney Hammonds'; Starnes, Josh;
'stefanie.cruby@baesystems.com'; 'StroemerN@PaceGlobal.com'; 'taylor_g@holston-
aap.com'; 'Tim Garrison'; Tucker, David; 'TWColeman@corp.olin.com';
'warrenrd@bowater.com'; 'WGEemrey@archchemicals.com';
'Williamsms@bowater.com'; Young, Denise R.
Subject: RE: Critical,Capacity Constraint,20060208,ET,007921323

From: infopost@duke-energy.com[SMTP:INFOPOST@DUKE-ENERGY.COM]
Sent: Thursday, February 09, 2006 12:29:29 PM
Subject: Critical,Capacity Constraint,20060209,ET,007921323 Auto forwarded by a Rule

The following restrictions for the ETNG system will be effective 9:00 AM Friday,
February 10, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between
Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day
February 10, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC
Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect
until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, February 10, 2006 12:47 PM

Subject: Critical,Capacity Constraint,20060210,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Saturday, February 11, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 11, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Saturday, February 11, 2006 1:01 PM

Subject: Critical,Capacity Constraint,20060211,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Sunday, February 12, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 12, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or

Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Sunday, February 12, 2006 1:03 PM

Subject: Critical,Capacity Constraint,20060212,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Monday, February 13, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 13, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (A+B)-C$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the

Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [<mailto:infopost@duke-energy.com>]

Sent: Monday, February 13, 2006 8:01 AM

Subject: Critical,Capacity Constraint,20060213,ET,007921323

East Tennessee Natural Gas Pipeline (ETNG) will be lifting all secondary restrictions beginning gas day Tuesday, February 14, 2006.

Additionally, Maximum Allowable Delivery Service will also be lifted for gas day February 14, 2006.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Monday, February 13, 2006 8:06 AM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/08/2006

ETN will lift all restrictions effective 2/14/2006 at 9:00 AM CST.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Friday, February 17, 2006 12:50 PM

Subject: Critical,Capacity Constraint,20060217,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Saturday, February 18, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 18, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$MAD = (A+B)-C$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any question

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-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Friday, February 17, 2006 12:58 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/18/2006

ETN has issued an MAD effective 2/18/2006, 9:00 AM CST.

A Maximum Allowable Delivery Service (MAD) will be in effect beginning of gas day Saturday, February 18, 2006 until further notice.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks

From: White, James

Sent: Friday, February 17, 2006 3:30 PM

To: White, James; Lee, Casey; 'ADRIANCE@ACUPOWDER.com';
'AEHamby@corp.olin.com'; Aiken, Rob; 'amarek@kimballresources.com';
'anthony.aistrop@baesystems.com'; Baker, Robin; 'bill.tignor@baesystems.com';
'bingram@aub.org'; 'blambert@eubnet.org'; 'Bob Kenney'; 'bordentj@bowater.com';
'bramletteh@bowater.com'; 'brockrh@bowater.com'; 'BuchananD@paceglobal.com';
'Butch.Jones@baesystems.com'; 'carpentersf@bowater.com'; 'cindy@vgco.com';
'clyde.grindstaff@baesystems.com'; 'dbryant@fpu-tn.com'; Deiss, Phillip;
'dgregory@gallatinutilities.com'; 'DJOdom@olin.com'; 'dwayne.ross@baesystems.com';
'ebeatty@zinccorp.com'; Ellis, Rob; 'eric.fugate@baesystems.com';
'fred.hite@baesystems.com'; Gas Control (Franklin , Tn); 'GRBelcher@corp.olin.com';
'grubbjm@bowater.com'; 'hank.ritchie@loudonutilities.org'; 'hensleydk@bowater.com';
'hitchal@bowater.com'; 'HofsteeJ@paceglobal.com'; 'JADailey@corp.olin.com';
'jbroyles@sweetwaterutilities.com'; 'jdaniel@ci.cookeville.tn.us';
'Jerry.Hammonds@baesystems.com'; 'joe.keys@baesystems.com';
'joe.stitt@baesystems.com'; 'John.Harpula@afg.com'; 'kgoulder@eastman.com';
'krecklowcw@bowater.com'; 'lburggas@tnweb.com'; 'lesarnold@eastman.com';
'litzenberwk@bowater.com'; 'LJAllen@corp.olin.com'; 'Lynn.Herron@baesystems.com';
'Mike Gill (mgill@mdrecycling.net)'; 'moorebc@bowater.com'; 'mosesrd@bowater.com';
'mstrange12@aol.com'; 'NPWalsh@corp.olin.com'; 'pbyrne@generalshale.com';
'ptaylor@generalshale.com'; 'rbettis@sweetwaterutilities.com';
'robin.davidson2@baesystems.com'; 'RWhigham@corp.olin.com'; Sadler, Wade;
'seslerjl@bowater.com'; 'Sidney Hammonds'; Starnes, Josh;
'stefanie.cruby@baesystems.com'; 'StroemerN@PaceGlobal.com'; 'taylor_g@holston-aap.com'; 'Tim Garrison'; Tucker, David; 'TWColeman@corp.olin.com';
'warrenrd@bowater.com'; 'WGEEmrey@archchemicals.com';
'Williamsms@bowater.com'; Young, Denise R.
Subject: MAD Day 2/18/06

All,

ETENN Pipeline has issued a MAD Day for 2/18/2006. This includes the following restrictions:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

At this time this includes no action on your part. If action is required you will be notified.

Thank You,

Jimmy White
Transportation Analyst
Atmos Energy Marketing, LLC
11251 Northwest Freeway, Suite 400
Houston, TX 77092
(713) 688-7771 Ext. 150
James.White@atmosenergy.com

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Saturday, February 18, 2006 1:11 PM
Subject: Critical,Capacity Constraint,20060218,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Sunday, February 19, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 19, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Sunday, February 19, 2006 12:47 PM
Subject: Critical,Capacity Constraint,20060219,ET,007921323

The following restrictions for the ETNG system will be effective 9:00 AM Monday, February 20, 2006:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect for gas day February 20, 2006, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$\text{MAD} = (\text{A} + \text{B}) - \text{C}$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

Please contact your Operations Account Manager should you have any questions.

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From: White, James

Sent: Sunday, February 19, 2006 8:48 PM

To: White, James; Lee, Casey; 'ADRIANCE@ACUPOWDER.com';
'AEHamby@corp.olin.com'; Aiken, Rob; 'amarek@kimballresources.com';
'anthony.aistrop@baesystems.com'; Baker, Robin; 'bill.tignor@baesystems.com';
'bingram@aub.org'; 'blambert@eubnet.org'; 'Bob Kenney'; 'bordentj@bowater.com';
'bramletteh@bowater.com'; 'brockrh@bowater.com'; 'BuchananD@paceglobal.com';
'Butch.Jones@baesystems.com'; 'carpentersf@bowater.com'; 'cindy@vgco.com';
'clyde.grindstaff@baesystems.com'; 'dbryant@fpu-tn.com'; Deiss, Phillip;
'dgregory@gallatinutilities.com'; 'DJOdom@olin.com'; 'dwayne.ross@baesystems.com';
'ebeatty@zinccorp.com'; Ellis, Rob; 'eric.fugate@baesystems.com';
'fred.hite@baesystems.com'; Gas Control (Franklin , Tn); 'GRBelcher@corp.olin.com';
'grubbjm@bowater.com'; 'hank.ritchie@loudonutilities.org'; 'hensleydk@bowater.com';
'hitchal@bowater.com'; 'HofsteeJ@paceglobal.com'; 'JADailey@corp.olin.com';
'jbroyles@sweetwaterutilities.com'; 'jdaniel@ci.cookeville.tn.us';
'Jerry.Hammonds@baesystems.com'; 'joe.keys@baesystems.com';
'joe.stitt@baesystems.com'; 'John.Harpula@afg.com'; 'kgoulder@eastman.com';
'krecllowcw@bowater.com'; 'lburggas@tnweb.com'; 'lesarnold@eastman.com';
'litzenberwk@bowater.com'; 'LJAllen@corp.olin.com'; 'Lynn.Herron@baesystems.com';
'Mike Gill (mgill@mdrecycling.net)'; 'moorebc@bowater.com'; 'mosesrd@bowater.com';
'mstrange12@aol.com'; 'NPWalsh@corp.olin.com'; 'pbyrne@generalshale.com';
'ptaylor@generalshale.com'; 'rbettis@sweetwaterutilities.com';
'robin.davidson2@baesystems.com'; 'RWhigham@corp.olin.com'; Sadler, Wade;
'seslerjl@bowater.com'; 'Sidney Hammonds'; Starnes, Josh;
'stefanie.cruby@baesystems.com'; 'StroemerN@PaceGlobal.com'; 'taylor_g@holston-aap.com'; 'Tim Garrison'; Tucker, David; 'TWColeman@corp.olin.com';
'warrenrd@bowater.com'; 'WGEemrey@archchemicals.com';
'Williamsms@bowater.com'; Young, Denise R.
Subject: MAD Day 2/20/06

All,

ETENN Pipeline has issued a MAD Day for 2/18/2006. This includes the following restrictions:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

At this time this includes no action on your part. If action is required you will be notified.

Thank You,
Jimmy White

Transportation Analyst
Atmos Energy Marketing, LLC
11251 Northwest Freeway, Suite 400
Houston, TX 77092
(713) 688-7771 Ext. 150
James.White@atmosenergy.com

From: White, James
Sent: Sunday, February 19, 2006 8:50 PM
To: White, James; Lee, Casey; 'ADRIANCE@ACUPOWDER.com';
'AEHamby@corp.olin.com'; Aiken, Rob; 'amarek@kimballresources.com';
'anthony.aistrop@baesystems.com'; Baker, Robin; 'bill.tignor@baesystems.com';
'bingram@aub.org'; 'blambert@eubnet.org'; 'Bob Kenney'; 'bordentj@bowater.com';
'bramletteh@bowater.com'; 'brockrh@bowater.com'; 'BuchananD@paceglobal.com';
'Butch.Jones@baesystems.com'; 'carpentersf@bowater.com'; 'cindy@vgco.com';
'clyde.grindstaff@baesystems.com'; 'dbryant@fpu-tn.com'; Deiss, Phillip;
'dgregory@gallatinutilities.com'; 'DJOdom@olin.com'; 'dwayne.ross@baesystems.com';
'ebeatty@zincorp.com'; Ellis, Rob; 'eric.fugate@baesystems.com';
'fred.hite@baesystems.com'; Gas Control (Franklin , Tn); 'GRBelcher@corp.olin.com';
'grubbjm@bowater.com'; 'hank.ritchie@loudonutilities.org'; 'hensleydk@bowater.com';
'hitchal@bowater.com'; 'HofsteeJ@paceglobal.com'; 'JADailey@corp.olin.com';
'jbroyles@sweetwaterutilities.com'; 'jdaniel@ci.cookeville.tn.us';
'Jerry.Hammonds@baesystems.com'; 'joe.keys@baesystems.com';
'joe.stitt@baesystems.com'; 'John.Harpula@afg.com'; 'kgoulder@eastman.com';
'krecklowcw@bowater.com'; 'lburggas@tnweb.com'; 'lesarnold@eastman.com';
'litzenberwk@bowater.com'; 'LJAllen@corp.olin.com'; 'Lynn.Herron@baesystems.com';
'Mike Gill (mgill@mdrecycling.net)'; 'moorebc@bowater.com'; 'mosesrd@bowater.com';
'mstrange12@aol.com'; 'NPWalsh@corp.olin.com'; 'pbyrne@generalshale.com';
'ptaylor@generalshale.com'; 'rbettis@sweetwaterutilities.com';
'robin.davidson2@baesystems.com'; 'RWhigham@corp.olin.com'; Sadler, Wade;
'seslerjl@bowater.com'; 'Sidney Hammonds'; Starnes, Josh;
'stefanie.cruby@baesystems.com'; 'StroemerN@PaceGlobal.com'; 'taylor_g@holston-
aap.com'; 'Tim Garrison'; Tucker, David; 'TWColeman@corp.olin.com';
'warrenrd@bowater.com'; 'WGEEmrey@archchemicals.com';
'Williamsms@bowater.com'; Young, Denise R.
Subject: RE: MAD Day 2/20/06

All,

ETENN Pipeline has issued a MAD Day for 2/20/2006. This includes the following restrictions:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

At this time this includes no action on your part. If action is required you will be notified.

Thank You,

Jimmy White
Transportation Analyst
Atmos Energy Marketing, LLC
11251 Northwest Freeway, Suite 400
Houston, TX 77092
(713) 688-7771 Ext. 150
James.White@atmosenergy.com

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Monday, February 20, 2006 8:15 AM

Subject: Critical,Capacity Constraint,20060220,ET,007921323

East Tennessee Natural Gas Pipeline (ETNG) will be lifting all secondary restrictions effective 9:00 AM Monday, February 20, 2006.

Additionally, Maximum Allowable Delivery (MAD) Service will be lifted for gas day February 20, 2006.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Monday, February 20, 2006 8:53 AM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Bob Elam; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD to be Lifted 2/20/2006

The ETN MAD that was issued effective 2/18/2006 will be lifted effective 9:00 AM CST Monday, 2/20/2006.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Friday, February 17, 2006 12:58 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L.; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne
Subject: ETN MAD Effective 2/18/2006

ETN has issued an MAD effective 2/18/2006, 9:00 AM CST.

A Maximum Allowable Delivery Service (MAD) will be in effect beginning of gas day Saturday, February 18, 2006 until further notice.

Atmos Gas Control is requiring no action to be taken at this time.

If you have any questions, please contact Gas Control at (615) 261-2258, William Osborn at (615) 261-2262 or Matt Frihart at (615) 261-2264.

Thanks

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Wednesday, February 22, 2006 8:20 AM

Subject: Critical,Capacity Constraint,20060222,ET,007921323

Certain shippers on the ETNG system have built up significant due shipper imbalances and ETNG has limited operational flexibility to continue to manage these imbalances. ETNG, therefore requires shippers to take immediate action to reduce their due shipper imbalance positions. All shippers must carefully review their need for gas and must tender and receive gas consistent with their confirmed nominations. If ETNG does not see immediate corrective action to address this issue over the next several days, the following actions will be taken:

* ETNG will issue force balance letters to certain LMSMA parties with large due shipper imbalances and/or *Issue a Balancing Alert OFO to those parties as appropriate exceeding daily due shipper imbalance tolerance of 2,000 Dth or 2% of scheduled volumes, whichever is greater.

ETNG expects to apply these actions on an individual basis, however depending on operational conditions, ETNG may apply these actions on a system wide basis.

LMSMA parties are reminded of the requirement to balance physical deliveries with receipts on a daily basis. To the extent receipts exceed physical deliveries, ETNG expects LMSMA parties to take action to reduce nominated services accordingly in order to maintain imbalances at low levels.

Please contact your Operations Account Manager if you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [<mailto:infopost@duke-energy.com>]

Sent: Friday, February 24, 2006 8:30 AM

Subject: Critical,Capacity Constraint,20060224,ET,007921323

This serves notice that East Tennessee Natural Gas Company ("East Tennessee") is taking action to require the balancing of certain LMSMA contracts effective for gas day Sunday February 26, 2006 or any day thereafter, if significant corrective action has not been taken to reduce imbalances by the beginning of gas day Saturday February 25, 2006.

If action has not been taken to significantly reduce the imbalances under these certain contracts (East Tennessee will be contacting the effective parties) by Saturday, February 25, 2006 East Tennessee will adjust transportation deliveries to meters in these LMSMA contracts, along with the corresponding receipts, to an appropriate amount based on the best available imbalance information beginning on Sunday, February 26, 2006 to ensure

that the LMSMA imbalance is reduced to zero by the end of the month. This action is being taken in accordance with the terms of Section 6 of the LMSMA Rate Schedule per the East Tennessee Natural Gas FERC Gas Tariff, Third Revised.

If you have any questions or require additional information, please contact your operational account manager.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Monday, February 27, 2006 8:05 AM

Subject: Critical,Capacity Constraint,20060227,ET,007921323

Certain shippers on the ETNG system continue to maintain significant due shipper imbalances even though force balance letters have been tendered. If these shippers do not take immediate action to reduce their due shipper imbalance positions, force balancing of these shippers will commence for gas day Tuesday February 28, 2006.

Please contact your Operations Account Manager if you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Thursday, March 02, 2006 12:49 PM

Subject: Critical,Capacity Constraint,20060302,ET,007921323

The following restrictions for the ETNG system will be effective for gas day Friday, March 3, 2006:

ETNG has scheduled and sealed nominations flowing through Boyd's Creek compressor station. No increases sourced west of Boyds Creek for delivery east of Boyds Creek will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Boyds Creek. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of Boyds Creek to offset overtakes east of Boyds Creek.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO's pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Boyds Creek threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: infopost@duke-energy.com [<mailto:infopost@duke-energy.com>]

Sent: Friday, March 03, 2006 8:47 AM

Subject: Critical,Capacity Constraint,20060303,ET,007921323

Certain shippers on the East Tennessee (ETNG) system have already built up significant due shipper imbalances and ETNG has limited operational flexibility to continue to manage these imbalances. LMSMA parties are reminded of the requirement to balance physical deliveries with receipts on a daily basis. To the extent receipts exceed physical deliveries, ETNG expects LMSMA parties to take action to reduce nominated services accordingly in order to maintain imbalances at low levels.

Please contact your Operations Account Manager if you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: infopost@duke-energy.com [<mailto:infopost@duke-energy.com>]

Sent: Friday, March 03, 2006 1:14 PM

Subject: Critical,Capacity Constraint,20060303,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Saturday, March 4, 2006:

ETNG has scheduled and sealed nominations flowing through the following locations:

- i) Boyds Creek compressor station (station 3302)
- ii) Glade Spring compressor station (station 3311)

No increases sourced west of Boyds Creek for delivery east of Boyds Creek will be accepted. Similarly, no increases sourced west of Glade Spring for delivery east of Glade Spring will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Boyds Creek. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of Boyds Creek to offset overtakes east of Boyds Creek. Similarly, LMSMA parties cannot use undertakes west of Glade Spring to offset overtakes east of Glade Spring.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO's pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Boyds Creek threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Saturday, March 04, 2006 12:48 PM

Subject: Critical,Capacity Constraint,20060304,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Sunday, March 5, 2006:

ETNG has scheduled and sealed nominations flowing through the following locations:

- „« Boyds Creek compressor station (station 3302)
- „« Glade Spring compressor station (station 3311)

No increases sourced west of Boyds Creek for delivery east of Boyds Creek will be accepted. Similarly, no increases sourced west of Glade Spring for delivery east of Glade Spring will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Boyds Creek. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of Boyds Creek to offset overtakes east of Boyds Creek. Similarly, LMSMA parties cannot use undertakes west of Glade Spring to offset overtakes east of Glade Spring.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO;ls pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Boyds Creek threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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-----Original Message-----

From: infopost@duke-energy.com [<mailto:infopost@duke-energy.com>]

Sent: Sunday, March 05, 2006 12:37 PM

Subject: Critical,Capacity Constraint,20060305,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Monday, March 6, 2006:

ETNG has scheduled and sealed nominations flowing through the following locations:

„« Boyds Creek compressor station (station 3302)

„« Glade Spring compressor station (station 3311)

No increases sourced west of Boyds Creek for delivery east of Boyds Creek will be accepted. Similarly, no increases sourced west of Glade Spring for delivery east of Glade Spring will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Boyds Creek. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of

Boyds Creek to offset overtakes east of Boyds Creek. Similarly, LMSMA parties cannot use undertakes west of Glade Spring to offset overtakes east of Glade Spring.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO's pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Boyds Creek threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Monday, March 06, 2006 1:07 PM

Subject: Critical,Capacity Constraint,20060306,ET,007921323

The following restrictions for the ETNG system will be effective for the gas day Tuesday, March 7, 2006:

ETNG has scheduled and sealed nominations flowing through the Glade Spring compressor station (station 3311)

No increases sourced west of Glade Spring for delivery east of Glade Spring will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Glade Spring. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of Glade Spring to offset overtakes east of Glade Spring.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO's pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Glade Spring threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Thursday, March 09, 2006 12:57 PM

Subject: Critical,Capacity Constraint,20060309,ET,007921323

The following restriction for the ETNG system will be effective for the gas day Friday, March 10, 2006:

ETNG has sealed nominations flowing through the Glade Spring compressor station (station 3311)

No increases sourced west of Glade Spring for delivery east of Glade Spring will be accepted.

Furthermore, no due shipper resolution, or creation of due pipe imbalances, will be available east of Glade Spring. Delivery meter operators are required to flow volumes equal to or less than scheduled volumes. LMSMA parties cannot use undertakes west of Glade Spring to offset overtakes east of Glade Spring.

ETNG will take appropriate action, including the issuance of Balancing Alert OFO's pursuant to section 14 of the General Terms and Conditions of its FERC gas tariff, if takes above scheduled volumes east of Glade Spring threaten its ability to meet firm obligations and maintain pipeline integrity.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Thursday, May 18, 2006 9:57 AM

Subject: Critical,Capacity Constraint,20060518,ET,007921323

East Tennessee (ETNG) is entering a critical outage period this weekend and into next week. ETNG will be executing pipeline outages between Ridgetop and Dixon Springs, and between Boyd's Creek and Flatwoods.

Additionally, with the impending long holiday weekend approaching, coupled with the planned outages at Ridgetop and Boyd's Creek, ETNG has limited operational flexibility to manage imbalances. ETNG requires that shippers schedule their contracts balanced, and point operators perform according to nominated volumes.

Please contact your Operations Account Manager if you have any questions.

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]

Sent: Wednesday, May 24, 2006 1:14 PM

Subject: Critical,Other,20060524,ET,007921323

As the long holiday weekend approaches, East Tennessee (ETNG) reminds shippers and meter operators that ETNG has limited ability to absorb due shipper imbalances. ETNG requires that shippers schedule their contracts balanced, and point operators to perform according to nominated volumes. Additionally, no due-pipe nominations will be accepted on the entire ETNG system during the holiday weekend. Customers need to resolve existing due shipper imbalances.

*** Customers are requested to continually monitor the LINK system as ETNG will continue to take action to ensure the system is in balance. For nomination, confirmations, and scheduling issues, please contact your Operations Account Manager. ***

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-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Wednesday, August 02, 2006 8:39 AM
Subject: Critical,Operational Flow Order,20060802,ET,007921323

EAST TENNESSEE NATURAL GAS ("ETNG") has received notice from Tennessee Gas Pipeline ("TGP") that, effective August 2, 2006 TGP has issued a Balancing Alert OFO requiring the ETNG system to balance its takes from TGP with its scheduled volumes, within a 2% tolerance.

ETNG, therefore, is issuing a system wide Balancing Alert OFO pursuant to Section 14.7 of the General Terms and Conditions of its FERC Gas Tariff. Effective gas day Thursday, August 3, 2006 @ 9:00AM customers with contracts under rate schedule LMS-MA are required to maintain actual daily takes out of the system within a 2% tolerance of scheduled volumes (or 1,000 Dth, whichever is greater). Customers will be charged in accordance to section 14.9 & 47.5 of the General Terms and Conditions of its FERC Gas Tariff for any volume of gas by which it deviated from the requirements of this Balancing Alert.

This OFO will stay in effect until further notice.

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From: White, James
Sent: Wednesday, August 02, 2006 8:55 AM
To: 'adriance@acupowder.com'; 'AE Hambly (aehamby@corp.olin.com)'; Aiken, Rob; 'AL Hitch (hitchal@bowater.com)'; 'Annette Marek'; 'Anthony Aistrop (anthony.aistrop@baesystems.com)'; Baker, Robin; 'Bill Tignor (bill.tignor@baesystems.com)'; 'Bob Ingram (bingram@aub.org)'; 'Bob Kenney (bob.kenney@weyehaeuser.com)'; 'Bob Lambert (blambert@eubnet.org)'; 'Butch Jones (butch.jones@baesystems.com)'; 'Clyde Grindstaff (clyde.grindstaff@baesystems.com)'; 'CW Krecklow (krecklowcw@bowater.com)'; 'D Buchanan (buchanand@paceglobal.com)'; 'Danny Bryant (dbryant@fpu-tn.com)'; 'David Gregory (dgregory@gallitinutilities.com)'; Deiss, Phillip; 'Dennis Odom (djodom@olin.com)'; 'DK Hensley (hensleydk@bowater.com)'; 'Dwayne Ross (dwayne.ross@baesystems.com)'; Ellis, Rob; 'Eric Fugate (eric.fugate@baesystems.com)'; 'Fred Hite (Fred.hite@baesystems.com)'; 'FS Carpenter (carpentersf@bowater.com)'; 'Gary Taylor (taylor_g@holston-aap.com)'; Gas Control (Franklin , Tn); 'GR Belcher (grbelcher@corp.olin.com)'; 'H Bramlette

(bramletteh@bowater.com)'; 'Hank Ritchie'; 'J Hofstee (hofsteej@paceglobal.com)'; 'JA Daily (jadailey@corp.olin.com)'; 'Jan Broyles (jbroyles@sweetwaterutilities.com)'; 'Jerry Hammonds (jerry.hammonds@baesystems.com)'; 'Jimmy Daniel (jdaniel@cookeville-tn.org)'; 'JL Sesler (seslerjl@bowater.com)'; 'Joe Keys (joe.keys@baesystems.com)'; 'Joe Stitt (joe.stitt@baesystems.com)'; 'Judy Grubb (grubbjm@bowater.com)'; 'Keith Goulder (kgoulder@eastman.com)'; 'Lee, Casey'; 'Les Arnold (lesarnold@eastman.com)'; 'LJ Allen (ljallen@corp.olin.com)'; 'Lynn Heron (lynn.herron@baesystems.com)'; 'Mike Gill (mgill@mdrecycling.net)'; 'Mike Strange (mstrange12@aol.com)'; 'Moore (moorebc@bowater.com)'; 'N Stroemer (stroemern@paceglobal.com)'; 'NP Walsh (npwalsh@corp.olin.com)'; 'Pat Bryne (pbyrne@generalshale.com)'; 'Phil Taylor (ptaylor@generalshale.com)'; 'R Whigham (rwhigham@corp.olin.com)'; 'RD Moses (mosesrd@bowater.com)'; 'RD Warren (warrenrd@bowater.com)'; 'RH Brock (brockrh@bowater.com)'; 'Robert Bettis (rbettis@sweetwaterutilities.com)'; 'Robin Davidson (robin.davidson2@baesystems.com)'; 'Sadler, Wade'; 'Sheehan, Bill'; 'Skaife, Jason'; 'Starnes, Josh'; 'Stefanie Cruby (stefanie.cruby@baesystems.com)'; 'Sydney Hammonds (sidney.hammonds@weyerhaeuser.com)'; 'Terry Borden (bordentj@bowater.com)'; 'Tucker, David'; 'TW Coleman (twcoleman@corp.olin.com)'; 'White, James'; 'Williams (williamsms@bowater.com)'; 'WK Litzenber (litzenberwk@bowater.com)'; 'Young, Denise R.
Subject: East Tenn OFO

ETNG, therefore, is issuing a system wide Balancing Alert OFO pursuant to Section 14.7 of the General Terms and Conditions of its FERC Gas Tariff. Effective gas day Thursday, August 3, 2006 @ 9:00AM customers with contracts under rate schedule LMS-MA are required to maintain actual daily takes out of the system within a 2% tolerance of scheduled volumes (or 1,000 Dth, whichever is greater). Customers will be charged in accordance to section 14.9 & 47.5 of the General Terms and Conditions of its FERC Gas Tariff for any volume of gas by which it deviated from the requirements of this Balancing Alert.

This OFO will stay in effect until further notice.

Jimmy White
Atmos Energy Marketing, LLC
(713) 688-7771 Ext. 8709

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Wednesday, August 02, 2006 10:57 AM
Subject: Critical,Operational Flow Order,20060802,ET,007921323

EAST TENNESSEE NATURAL GAS ("ETNG") has received notice from Tennessee Gas Pipeline ("TGP") that, effective August 2, 2006 TGP has issued a Critical Day 1

OFO requiring the ETNG system to balance its takes from TGP with its scheduled volumes, within a 2% tolerance.

ETNG, therefore, is issuing a system wide Balancing Alert OFO pursuant to Section 14.7 of the General Terms and Conditions of its FERC Gas Tariff. Effective gas day Thursday, August 3, 2006 @ 9:00AM customers with contracts under rate schedule LMS-MA are required to maintain actual daily takes out of the system within a 2% tolerance of scheduled volumes (or 1,000 Dth, whichever is greater). Customers will be charged in accordance to section 14.9 & 47.5 of the General Terms and Conditions of its FERC Gas Tariff for any volume of gas by which it deviated from the requirements of this Balancing Alert.

This OFO will stay in effect until further notice.

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-----Original Message-----

From: Lee, Casey

Sent: Friday, August 04, 2006 10:22 AM

To: 'adriance@acupowder.com'; 'AE Hambly (aehamby@corp.olin.com)'; Aiken, Rob; 'AL Hitch (hitchal@bowater.com)'; 'Annette Marek'; 'Anthony Aistrop (anthony.aistrop@baesystems.com)'; Baker, Robin; 'Bill Tignor (bill.tignor@baesystems.com)'; 'Bob Ingram (bingram@aub.org)'; 'Bob Kenney (bob.kenney@weyehaeuser.com)'; 'Bob Lambert (blambert@eubnet.org)'; Brown, Leslie A.; 'Butch Jones (butch.jones@baesystems.com)'; 'Clyde Grindstaff (clyde.grindstaff@baesystems.com)'; 'CW Krecklow (krecklowcw@bowater.com)'; 'D Buchanan (buchanand@paceglobal.com)'; 'Danny Bryant (dbryant@fpu-tn.com)'; 'David Gregory (dgregory@gallitutilities.com)'; Deiss, Phillip; 'Dennis Odom (djodom@olin.com)'; 'DK Hensley (hensleydk@bowater.com)'; 'Dwayne Ross (dwayne.ross@baesystems.com)'; Ellis, Rob; 'Eric Fugate (eric.fugate@baesystems.com)'; 'Fred Hite (Fred.hite@baesystems.com)'; 'FS Carpenter (carpentersf@bowater.com)'; 'Gary Taylor (taylor_g@holston-aap.com)'; Gas Control (Franklin, Tn); 'GR Belcher (grbelcher@corp.olin.com)'; 'H Bramlette (bramletteh@bowater.com)'; 'Hank Ritchie'; 'J Hofstee (hofsteej@paceglobal.com)'; 'JA Daily (jadailey@corp.olin.com)'; 'Jan Broyles (jbroyles@sweetwaterutilities.com)'; 'Jerry Hammonds (jerry.hammonds@baesystems.com)'; 'Jimmy Daniel (jdaniel@cookeville-tn.org)'; 'JL Sesler (seslerjl@bowater.com)'; 'Joe Keys (joe.keys@baesystems.com)'; 'Joe Stitt (joe.stitt@baesystems.com)'; 'Judy Grubb (grubbjm@bowater.com)'; 'Keith Goulder (kgoulder@eastman.com)'; Lee, Casey; 'Les Arnold (lesarnold@eastman.com)'; 'LJ Allen

(ljallen@corp.olin.com)'; 'Lynn Heron (lynn.herron@baesystems.com)'; 'Mike Gill (mgill@mdrecycling.net)'; 'Mike Strange (mstrange12@aol.com)'; 'Moore (moorebc@bowater.com)'; 'N Stroemer (stroemern@paceglobal.com)'; 'NP Walsh (npwalsh@corp.olin.com)'; 'Pat Bryne (pbryne@generalshale.com)'; 'Phil Taylor (ptaylor@generalshale.com)'; 'R Whigham (rwhigham@corp.olin.com)'; 'RD Moses (mosesrd@bowater.com)'; 'RD Warren (warrenrd@bowater.com)'; 'RH Brock (brockrh@bowater.com)'; 'Robert Bettis (rbettis@sweetwaterutilities.com)'; 'Robin Davidson (robin.davidson2@baesystems.com)'; Sadler, Wade; Sheehan, Bill; Sidney Hammonds (sidney.hammonds@weyerhaeuser.com); Skaife, Jason; Starnes, Josh; 'Stefanie Cruby (stefanie.cruby@baesystems.com)'; 'Terry Borden (bordentj@bowater.com)'; Tucker, David; 'TW Coleman (twcoleman@corp.olin.com)'; White, James; 'Williams (williamsms@bowater.com)'; 'WK Litzenber (litzenberwk@bowater.com)'; Young, Denise R.
Subject: Critical,Operational Flow Order,20060804,ET,007921323

East Tennessee Natural Gas ("ETNG") has received notice from Tennessee Gas Pipeline ("TGP") that, effective immediately, the Critical Day 1 OFO currently in effect is being lifted. As such, effective immediately, ETNG is lifting the Balancing Alert OFO on the ETNG system.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

-----Original Message-----

From: infopost@duke-energy.com [mailto:infopost@duke-energy.com]
Sent: Tuesday, August 08, 2006 12:39 PM
Subject: Critical,Capacity Constraint,20060808,ET,007921323

The following restriction for the ETNG system will be effective for the gas day Wednesday, August 9, 2006:

ETNG has scheduled and sealed nominations flowing through the Bristol compressor station (station 3309). No increases sourced west of Bristol for delivery east of Bristol will be accepted.

Contact your Operations Account Manager for capacity which may become available during the gas day through the confirmation process.

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Gas Control (Franklin , Tn)

From: infopost@duke-energy.com
Sent: Friday, October 06, 2006 8:38 AM
Subject: Critical,Operational Flow Order,20061006,ET,007921323

East Tennessee Natural Gas has limited operational flexibility to absorb due shipper imbalances. Meter operators, shippers, LMSMA and LMSPA parties are reminded of the requirement to be balanced daily. In order to prevent the issuance of force balance letters to individual parties in accordance with section 6 of the LMSMA Rate Schedule or the necessity of issuing system wide Balancing Alerts in accordance with section 14 of the General Terms and Conditions all LMSMA parties should take action intraday to reduce nominations to their points if meter takes are less than scheduled deliveries. In addition LMSPA parties should flow at scheduled volumes and not create daily due shipper imbalances.

Any existing Due Shipper imbalances should be resolved as soon as possible.

Please call your Operations Account manager if you have any questions.

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Gas Control (Franklin , Tn)

From: infopost@duke-energy.com
Sent: Friday, October 13, 2006 1:45 PM
Subject: Critical,Capacity Constraint,20061013,ET,007921323

East Tennessee Natural Gas reminds parties that it has limited operational flexibility to absorb due shipper imbalances. Meter operators, shippers, LMSMA and LMSPA parties should be balanced daily.

In order to prevent the issuance of force balance letters to individual parties in accordance with section 6 of the LMSMA Rate Schedule or the necessity of issuing system wide Balancing Alerts in accordance with section 14 of the General Terms and Conditions all LMSMA should take action intraday to reduce nominations to their points if meter takes are less than scheduled deliveries.

LMSPA parties should flow at scheduled volumes and not create daily due shipper imbalances. If necessary, in order to maintain operational flexibility and system reliability for firm transportation, ETNG may take action as allowed under section 5 of the LMSPA rate schedule so due shipper imbalances are not created or due pipe imbalances resolved.

For all rate schedules the following imbalance restrictions are in place:

1. Any existing due shipper imbalances should be resolved as soon as possible
2. No due pipe resolution or due shipper creation will be allowed

Please call your Operations Account manager if you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

Gas Control (Franklin , Tn)

From: infopost@duke-energy.com
Sent: Thursday, November 30, 2006 8:42 AM
To: LinkSystem@duke-energy.com
Subject: Critical,Capacity Constraint,20061130,ET,007921323

Weather forecasts show cold temperatures across the entire East Tennessee (ETNG) system beginning Sunday, December 3, 2006.

ETNG anticipates implementing its Maximum Allowable Delivery Service (MAD) effective 9:00 AM December 3, 2006. Furthermore, ETNG anticipates restrictions of secondary receipts upstream of station 3104 and station 3205 as well as secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

NTEE1130.TXT
NOTICE OF EMERGENCY CRITICAL OPERATING CONDITION

Effective 11/30/2006, An emergency Critical Operating Condition (COC) will be in effect for the entire EPNG system

This declaration will cause Draft imbalances that exceed a 3% threshold to be subject to penalty under Section 33.2 of the EPNG FERC Gas Tariff

East Tennessee Natural Gas, LLC : Critical Notices

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Notice Type: Capacity Constraint
Posted Date/Time: 12/1/2006 8:57:57 AM
Notice Effective Date/Time: 12/1/2006 8:57:57 AM
Notice End Date/Time: 3/1/2007 8:57:57 AM
Subject: East Tennessee MAD Warning

Weather forecasts show cold temperatures across the entire East Tennessee (ETNG) system beginning Sunday, December 3, 2006. As such, ETNG will be implementing the following restrictions effective 9:00 AM December 3, 2006:

No secondary receipts upstream of station 3104;

No secondary receipts upstream of station 3205;

No secondary deliveries downstream of station 3313;

Also, ETNG will implement its Maximum Allowable Delivery Service (MAD) effective 9:00 AM December 3, 2006.

Please contact your Operations Account Manager should you have any questions.

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Gas Control (Franklin , Tn)

From: infopost@duke-energy.com
Sent: Friday, December 01, 2006 8:59 AM
To: LinkSystem@duke-energy.com
Subject: Critical,Capacity Constraint,20061201,ET,007921323

Weather forecasts show cold temperatures across the entire East Tennessee (ETNG) system beginning Sunday, December 3, 2006. As such, ETNG will be implementing the following restrictions effective 9:00 AM December 3, 2006:

No secondary receipts upstream of station 3104;

No secondary receipts upstream of station 3205;

No secondary deliveries downstream of station 3313;

Also, ETNG will implement its Maximum Allowable Delivery Service (MAD) effective 9:00 AM December 3, 2006.

Please contact your Operations Account Manager should you have any questions.

NOTE: Duke Energy Gas Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://www.link.duke-energy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

Hirt-McClelland, Shary

From: Gas Control (Franklin , Tn)

Sent: Wednesday, December 06, 2006 1:07 PM

To: Goan, Annette; Calfee, Beverly; Sheehan, Bill; Elam, Bob; Blaylock, Bobby Joe; Cox, Bobby; Hercules, Brian; Howell, Charlie; Fraser, Chuck; Smith, Dale; Swecker, David; Tucker, David; Jones, Donnie Roy; Brackins, Eric; Faircloth, Green; Fox, Harold; Schaeffer, Howard F.; DeHart, James; Snow, James (Marty); Pugh, Jim; Hughes, Tony; Anderson, Karen; Schell, Lisa S.; Martin, Mark A; Reeves, Mark; Vallet, Michael C; Nominations & Scheduling; McCants, Omer; Watford, Ricky; Aiken, Rob; Garms, Roger L ; Murph, Russell W; Hopson, Sheree; ShSr - Gas Control; Stowe, Steve; Sadler, Wade; Dalton, Wanda; Harmon, Wendy; Barker, Yvonne

Subject: ETN MAD effective 12/7/2006

East Tennessee Natural Gas has implemented a MAD (Maximum Allowable Delivery Service) effective 9:00 AM CT, Sunday, December 7, 2006

No action is required at that time

If you have any questions, please contact Gas Control at (615) 261-2258

Gas Control (Franklin , Tn)

From: Gas Control (Franklin , Tn)

Sent: Friday, December 08, 2006 3:53 PM

Cc: Annette Goan; Beverly Calfee; Bill Sheehan; Bobby Blaylock; Bobby Cox; Brian Hercules; Charlie Howell; Chuck Fraser; Dale Smith; David Swecker; David Tucker; Donnie Jones; Douglas Gordon; Eric Brackins; Green Faircloth; Harold Fox; Howard Schaeffer; James DeHart; James Snow; Jim Pugh; John Hughes; Karen Anderson; Larry Trammell; Lisa Schell; Mark Martin; Mark Reeves; Michael Vallet; Nominations & Scheduling; Omer McCants; Ricky Watford; Rob Aiken; Roger Garms; Russell Murph; Sheree Hopson; ShSr - Gas Control; Steve Stowe; Wade Sadler; Wanda Dalton; Wendy Harmon; Yvonne Barker

Subject: Cancellation of ETN MAD 12/09/06

East Tennessee Natural Gas Pipeline (ETNG) will be lifting all secondary restrictions as well as the Maximum Allowable Delivery Service (MAD) effective 9:00 AM Saturday, December 9, 2006 until further notice.

-----Original Message-----

From: Gas Control (Franklin , Tn)

Sent: Wednesday, December 06, 2006 1:42 PM

To: Annette Goan; Beverly Calfee; Bill Sheehan; Bobby Blaylock; Bobby Cox; Brian Hercules; Charlie Howell; Chuck Fraser; Dale Smith; David Swecker; David Tucker; Donnie Jones; Eric Brackins; Green Faircloth; Harold Fox; Howard Schaeffer; James DeHart; James Snow; Jim Pugh; John Hughes; Karen Anderson; Lisa Schell; Mark Martin; Mark Reeves; Michael Vallet; Nominations & Scheduling; Omer McCants; Ricky Watford; Rob Aiken; Roger Garms; Russell Murph; Sheree Hopson; ShSr - Gas Control; Steve Stowe; Wade Sadler; Wanda Dalton; Wendy Harmon; Yvonne Barker

Subject: Date Correction ETN MAD

This should say Thursday, December 7, 2006.

Not Sunday

East Tennessee Natural Gas has implemented a MAD (Maximum Allowable Delivery Service) effective 9:00 AM CT, Sunday, December 7, 2006

No action is required at that time.

If you have any questions, please contact Gas Control at (615) 261-2258

12/8/2006

East Tennessee Natural Gas, LLC : Critical Notices[Back](#)[Print](#)**Critical Notice Description:** Critical notice**Notice Effective Date:** 1/25/2007**Notice Effective Time:** 9:00:00 AM**Notice End Date:** 1/26/2007**Notice End Time:** 9:00:00 AM**Notice Identifier:** 9708**Notice Status Description:** Initiate**Notice Type Description:** Capacity Constraint**Posted Date:** 1/24/2007**Posted Time:** 12:32:14 PM**Prior Notice Identifier:****Required Response****Indicator Description:** No response required**Response Date:****Response Time:****Subject:** ETNG Secondary Restrictions and MAD in Effect

The following restrictions for the ETNG system will be effective 9:00 AM Thursday, January 25, 2007:

No secondary receipts out of path upstream of station 3104;

No secondary receipts out of path upstream of station 3205;

No secondary deliveries downstream of station 3313 on the 8 inch 3300 line between Rural Retreat and Roanoke.

In addition, Maximum Allowable Delivery Service (MAD) will be in effect beginning for gas day January 25, 2007, in accordance with Section 7 of Rate Schedule LMS-MA of its FERC Gas Tariff. The unauthorized overrun charges for exceeding MAD will remain in effect until further notice.

ETNG will not assess an Unauthorized Overrun charge on a Balancing Party unless the quantity of gas by which the Balancing Party exceeds its MAD is more than the greater of 50 DTH or 2% of MAD.

Balancing Parties MAD will be calculated in the following manner:

$$MAD = (A+B)-C$$

A = The sum of the MDQs at all Primary Delivery Points for all firm contracts covered by the Balancing Party's Balancing Agreement (excluding any firm rights from the Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

B = Any other quantities scheduled by Transporter at a point covered by the Balancing Party's Balancing Agreement (including any firm quantities scheduled for delivery from Transporter's LNG facility at Kingsport, TN and/or from Primary Receipt Points on Transporter's system which Transporter does not have swing capability).

C = Quantities scheduled at secondary Delivery Points under firm contract that name a point covered by the Balancing Parties Balancing Agreement as a Primary Delivery Point (excluding any firm rights from Transporter's LNG facility at Kingsport, TN and/or Primary Receipt Points on Transporter's system at which Transporter does not have swing capability).

To access primary firm quantities eligible for inclusion in each balancing party's MAD, please refer to the MAD Reporting System on the LINK system customer interface.

MAD service and secondary restrictions will remain in effect until further notice.

Additionally, force balancing letters currently in effect will be suspended during MAD implementation.

Please contact your Operations Account Manager should you have any questions.

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Apken, Lorry

From: infopost@spectraenergy.com
Sent: Thursday, January 25, 2007 12:12 PM
To: LinkSystem@spectraenergy.com
Subject: Critical,Capacity Constraint,20070126,ET,007921323

Effective gas day Friday, January 26, 2007, ETNG will lift all secondary restrictions currently in effect. Additionally, Maximum Allowable Delivery Service (MAD) will be lifted.

The force balancing letters currently suspended due to the implementation of MAD for gas day January 25, will be placed back in effect.

Please contact your Operations Account Manager should you have any questions.

NOTE: Spectra Energy Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://link.spectraenergy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

Apken, Lorry

From: Bryan, Jason
Sent: Thursday, January 25, 2007 12:20 PM
To: Bryan, Jason
Subject: Mad notice 1/26/07

All,

Effective gas day Friday, January 26, 2007, ETNG will lift all secondary restrictions currently in effect. Additionally, Maximum Allowable Delivery Service (MAD) will be lifted

Jason Bryan
Transportation Analyst
Atmos Energy Marketing, LLC
Tel: 713-688-7771 x 8708
Direct: 713-316-8708
Fax: 713-688-6668
AIM: jbryanatmos

East Tennessee Natural Gas, LLC : Critical Notices[Back](#)[Print](#)**Critical Notice Description:** Critical notice**Notice Effective Date:** 1/26/2007**Notice Effective Time:** 8:05:00 AM**Notice End Date:** 1/1/2200**Notice End Time:** 9:00:00 AM**Notice Identifier:** 9724**Notice Status Description:** Initiate**Notice Type Description:** Capacity Constraint**Posted Date:** 1/26/2007**Posted Time:** 8:02:58 AM**Prior Notice Identifier:****Required Response****Indicator Description:** No response required**Response Date:****Response Time:****Subject:** ETNG Secondary Restrictions and MAD Warning

Weather forecasts show cold temperatures across the entire East Tennessee (ETNG) system beginning Sunday, January 28, 2007. As such, ETNG will be implementing the following restrictions effective 9:00 AM January 28, 2007:

No secondary receipts upstream of station 3104;

No secondary receipts upstream of station 3205;

No secondary deliveries downstream of station 3313;

Also, ETNG will implement its Maximum Allowable Delivery Service (MAD) effective 9:00 AM January 28, 2007.

While MAD is implemented, the force balancing letters currently in effect will be suspended during the MAD implementation.

Please contact your Operations Account Manager should you have any questions.

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Gas Control (Franklin , Tn)

From: Gas Control (Franklin , Tn)

Sent: Wednesday, February 21, 2007 3:08 PM

Cc: Annette Goan; Beverly Calfee; Bill Sheehan; Bobby Blaylock; Bobby Cox; Brian Hercules; Charlie Howell; Chuck Fraser; Dale Smith; David Swecker; David Tucker; Donnie Jones; Douglas Gordon; Eric Brackins; Green Faircloth; Harold Fox; Howard Schaeffer; James DeHart; James Snow; Jim Pugh; John Hughes; Karen Anderson; Larry Trammell; Lisa Schell; Mark Martin; Mark Reeves; Michael Vallet; Nominations & Scheduling; Omer McCants; Ricky Watford; Rob Aiken; Roger Garms; Sheree Hopson; ShSr - Gas Control; Steve Stowe; Wade Sadler; Wanda Dalton; Wendy Harmon; Yvonne Barker

Subject: ETN OFO Lifted

the customer specific OFO's issued on 2/14/07 have been lifted effective immediately

Bumm, William R

From: infopost@spectraenergy.com
Sent: Wednesday, February 21, 2007 1:54 PM
To: LinkSystem@spectraenergy.com
Subject: Critical,Operational Flow Order,20070221,ET,007921323

The Customer Specific OFOs issued on Wednesday February 14, 2007 by ETNG will be lifted effective immediately.

Please contact your Operations Account Manager if you have any questions.

NOTE: Spectra Energy Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://link.spectraenergy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

Victory, Theresa

From: Bryan, Jason
Sent: Saturday, February 10, 2007 2:26 PM
To: Lee, Casey; Sadler, Wade; White, James; Ruffing, Patrick; Bryan, Jason
Subject: ETENN MAD Notice 2/11/07
Importance: High

All,

Effective gas day Sunday, February 11, 2007, ETNG will lift all secondary restrictions currently in effect. Additionally, Maximum Allowable Delivery Service (MAD) will be lifted.

Thanks,
Jason Bryan
Atmos Energy Marketing ,LLC

Gas Control (Franklin , Tn)

From: infopost@spectraenergy.com
Sent: Tuesday, February 13, 2007 7:29 AM
To: LinkSystem@spectraenergy.com
Subject: Critical,Capacity Constraint,20070214,ET,007921323

Weather forecasts show cold temperatures across the entire East Tennessee (ETNG) system beginning Wednesday, February 14, 2007. As such, ETNG will be implementing the following restrictions effective 9:00 AM February 14, 2007:

No secondary receipts upstream of station 3104;

No secondary receipts upstream of station 3205;

No secondary deliveries downstream of station 3313;

Also, ETNG will implement its Maximum Allowable Delivery Service (MAD) effective 9:00 AM february 14, 2007.

As posted on February 10, certain shippers on East Tennessee Natural Gas Pipeline (ENTG) continue to maintain large due pipe imbalances.

If immediate action is not taken to reduce the due pipe imbalance, ETNG will issue a Customer Specific Balancing Alert OFO to those parties exceeding a daily due pipe imbalance tolerance of 50 Dth or 2% of scheduled volumes, whichever is greater in accordance with section 14 of the General Terms and Conditions. In the event a Balancing Alert OFO is issued, offending customers will be charged \$15.00/dekatherm plus the index price based on the Henry Hub Spot Price published in Platt's Gas Daily "Gas Price Index" for each dekatherm of gas outside the designated tolerances referenced above in accordance with the ETNG FERC Gas Tariff.

Please contact your Operations Account Manager should you have any questions.

NOTE: Spectra Energy Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://link.spectraenergy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

Gas Control (Franklin , Tn)

From: infopost@spectraenergy.com
Sent: Sunday, February 18, 2007 12:39 PM
To: LinkSystem@spectraenergy.com
Subject: Critical,Capacity Constraint,20070219,ET,007921323

Effective gas day Monday, February 19, 2007, ETNG will lift all secondary restrictions currently in effect. Additionally, Maximum Allowable Delivery Service (MAD) will be lifted.

Please contact your Operations Account Manager should you have any questions.

NOTE: Spectra Energy Transmission respects your online time and privacy. You have received this email because you elected to subscribe. To unsubscribe, login to the E-mail Notification Subscription page at <http://link.spectraenergy.com/Notification.asp>, uncheck the appropriate checkbox, and click the Submit button.

Atmos Energy
Transportation Docket No. 07-00020
Response to AIG 14

12 Months Ended June	L&U % as reported to DOT
Jun-02	0%
Jun-03	0%
Jun-04	0%
Jun-05	0%

	Data			
ACCOUNTING_DATE	GAS IN	GAS OUT	L&U VOLUME	L&U PERCENT
Jul-05	1,004,655	1,046,945	-42,290	-4.21%
Aug-05	1,127,808	1,288,226	-160,418	-14.22%
Sep-05	1,017,230	1,009,112	8,118	0.80%
Oct-05	1,500,199	1,227,902	272,297	18.15%
Nov-05	2,156,254	1,832,120	324,134	15.03%
Dec-05	3,594,786	3,020,582	574,204	15.97%
Jan-06	2,770,661	2,496,970	273,691	9.88%
Feb-06	3,075,614	3,466,020	-390,406	-12.69%
Mar-06	2,332,698	2,582,972	-250,274	-10.73%
Apr-06	1,296,188	1,722,178	-425,990	-32.86%
May-06	1,258,342	1,295,859	-37,517	-2.98%
Jun-06	1,111,960	1,308,926	-196,966	-17.71%
Jul-06	1,000,137	963,499	36,638	3.66%
Aug-06	1,059,415	1,044,703	14,712	1.39%
Sep-06	1,077,515	1,040,806	36,709	3.41%
Oct-06	1,712,220	1,344,612	367,608	21.47%
Nov-06	2,256,934	1,820,656	436,278	19.33%
Dec-06	2,872,747	2,639,209	233,538	8.13%
Jan-07	3,449,754	2,850,187	599,567	17.38%
Feb-07	3,487,660	3,494,031	-6,371	-0.18%
Mar-07	1,850,882	2,615,222	-764,340	-41.30%
Apr-07	1,524,531	1,521,491	3,040	0.20%
May-07	1,009,278	1,222,310	-213,032	-21.11%
Jun-07	906,658	958,041	-51,383	-5.67%
Grand Total	44,454,126	43,812,579	641,547	1.44%

Atmos Energy Transportation Customers
Response to AIG 1

Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Total Customers	86	86	77	92	102	92	86	89	92	90	82	101	88	94	95	92	98	96	99	96
Non AEM	11	11	11	11	11	11	10	10	10	10	12	12	12	12	12	12	12	12	12	12
AEM Customers	75	75	66	81	91	81	76	79	82	80	70	89	76	82	83	80	86	84	87	84
Total Volume (Mcf)	785,683	785,386	768,680	721,669	739,421	722,821	627,972	694,189	828,130	526,070	638,340	849,119	810,621	847,988	770,319	1,139,182	603,543	549,442	525,762	575,397
Non-AEM	43,509	52,097	53,316	32,885	25,086	26,007	23,103	24,446	23,997	26,299	147,793	141,704	135,208	157,386	189,794	106,062	26,222	10,422	9,776	9,452
AEM Volume	742,174	733,289	715,364	688,785	714,335	696,814	604,869	669,743	804,133	499,771	490,547	707,415	675,413	690,601	580,525	1,033,120	577,321	539,021	515,986	565,946

*** Averaged Jan06 and Feb06 total volumes and total customer numbers