

**IN THE TENNESSEE REGULATORY AUTHORITY
NASHVILLE, TENNESSEE**

**IN RE: TARIFF FILING TO MODIFY)
AND ADD LANGUAGE REGARDING) TRA Docket No. 07-00020
TRANSPORTATION SERVICE)**

**RESPONSES AND OBJECTIONS
OF ATMOS ENERGY CORPORATION
TO STAND ENERGY CORPORATION'S FIRST SET OF DISCOVERY**

Atmos Energy Corporation ("AEC") respectfully submits its responses objections to the discovery requests submitted by Stand Energy Corporation ("Stand").

GENERAL OBJECTIONS

1. AEC objects to the definitions and instructions contained in the requests to the extent that the definitions and instructions attempt to impose on AEC a burden or obligation greater than that required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

2. AEC objects to the definition of "identify" and "identifying" etc. as being unduly burdensome.

3. AEC objects to the requests to the extent they call for information and the production of documents protected from disclosure by the attorney-client privilege, common interest privilege, work product doctrine, or any other applicable privilege or protection. AEC objects to the requests to the extent that the Stand is attempting to impose on AEC obligations with regard to identification of privileged documents beyond those required by the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case

hearings, or to extend the requirements of Tenn. R. Civ. P. 26.02(5) beyond documents withheld based upon claims of privilege or work product.

4. AEC objects to Stand's requests to the extent they seek information relating to matters not at issue in this litigation or to the extent they are not reasonably calculated to lead to the discovery of admissible evidence. By providing information in response to these requests, AEC does not concede that such information is relevant, admissible, or discoverable, or that other information on the same or similar subjects would be discoverable. AEC expressly reserves the right to: (a) object to other discovery requests, despite their involving or relating to the subject matter of any of the interrogatories, document requests or requests for admission being responded to here; and (b) object to the introduction into evidence of any answer or produced document on relevancy or any other grounds.

5. AEC objects to Stand's requests to the extent that Stand is attempting to require AEC to provide information and produce documents beyond those in its possession, custody, or control as that phrase is used in the *Tennessee Rules of Civil Procedure* and applicable statutes and regulations governing contested case hearings.

6. AEC objects to Stand's requests to the extent that the purport to be directed to any entity other than AEC, including any parent, subsidiary, or affiliate. Any response to these requests is being provided by AEC only.

7. AEC's objections and responses to these requests are and will be based on information then known to it. AEC reserves the right to amend, modify or supplement its objections and responses if it learns of new information.

8. AEC's objections and responses to these requests are and will be made without waiving or intending to waive the right to object to the use of any information provided in any

subsequent proceeding or trial of this or any other action. AEC's responses to these requests are also not a waiver of any of the foregoing objections or any objections it has made or may make with respect to any similar, related, or future request, and AEC specifically reserves the right to interpose any objection to further requests notwithstanding any response or lack of objection made in this response.

10. AEC objects to requests that seek "all" documents pertaining to a certain issue or falling into a certain category. Such requests by their nature are unduly burdensome, and unreasonably cumulative and duplicative. When served on a corporate or other institutional defendant, literal compliance with such a request is impossible to assure. Requiring a party to produce "all" documents showing a certain fact when one will do is, by its nature, unreasonably cumulative and duplicative. And such requests are often vague and indefinite. Where documents are produced in response to such a request, AEC has interpreted the request in light of reason and the matters at issue in this case, and has made a reasonable search for responsive documents. In so doing, AEC has complied with its discovery obligations.

11. AEC objects to Stand's instructions to the extent that they seek to impose an obligation to supplement these responses beyond the requirements of Tenn. R. Civ. P. 26.05.

12. For the sake of brevity, AEC expressly incorporates these general objections in response to each of Stand's discovery requests in this case.

RESPONSES AND OBJECTIONS TO SPECIFIC REQUESTS

INTERROGATORIES

Stand - ATMOS 1-1:

For the previous twelve months ending July 30, 2007, please respond to the following with respect to Tennessee:

- A. Identify the total number of residential Consumers served by Atmos.
- B. Identify the total annual load of the residential Consumers served by Atmos in MCf.
- C. Identify the total number of small commercial Consumers served by Atmos.
- D. Identify the total number of small commercial meters served by Atmos.
- E. Identify the total annual load of the small commercial Consumers served by Atmos in MCf.
- F. Identify the total number of commercial Consumers served by Atmos.
- G. Identify the total number of commercial meters served by Atmos
- H. Identify the total annual load of the commercial Consumers served by Atmos in MCf.
- I. Identify the total number of industrial Consumers served by Atmos.
- J. Identify the total number of industrial meters served by Atmos.
- K. Identify the total annual load of the industrial Consumers served by Atmos in MCf.
- L. Identify the total number of sales Consumers served by Atmos.
- M. Identify the total annual load of all Atmos' sales Consumers in MCf.
- N. Identify the total number of transportation Consumers served by Atmos.
- O. Identify the total annual load of all Atmos' transportation Consumers in MCf.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the spreadsheet attached hereto and labeled *Stand 1-1*. Data for parts D, G, and J are not readily available in the format requested, and cannot be produced without creating an customized IT query to pull the data and a lengthy review process. However, the total

number of meters by customer class should be very similar to the total number of customers which has been provided.

Identify the Person(s) Responsible for providing the response:

Pat Childers

Stand - ATMOS 1-2:

Please Identify any Studies that Atmos prepared, is preparing, and/or have or are having prepared concerning the following:

- A. Concerning the proposed changes to Schedule 260.
- B. Concerning any impacts/outcomes of implementing the changes proposed to Schedule 260.
- C. Concerning any penalties to Suppliers and Pool operators that might result due to the changes in Schedule 260.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached spreadsheet labeled *Stand-ATMOS 1-2 Goodyear Impact.xls*.

Goodyear asked for a potential impact, but Goodyear's agent (Kimball Resources) noted that had these changes been in place, the agent would have managed deliveries differently to avoid these scheduling fees.

With respect to how the scheduling fees will be calculated, please see the attached spreadsheet labeled *Stand – ATMOS 1-2 Scheduling Fee Calculation.xls*.

No other studies were done because the Company expects customers and marketers to more effectively manage deliveries once the changes go into effect in order to avoid penalties

Identify the Person(s) Responsible for providing the response:

Danny Bertotti

Stand - ATMOS 1-3:

With regard to Atmos' Schedule 260 proposals, please respond to the following:

- A. Identify all Documents, Studies, and Correspondence produced, created, or compiled concerning the proposed daily balancing service in Schedule 260.
- B. Identify all Documents, Studies, and Correspondence produced, created, compiled, or otherwise utilized by Atmos in determining that the daily balancing proposed in Schedule 260 is necessary.
- C. Identify any operational events that occurred during the last 24 months with regard to Atmos system operations that caused Atmos to determine that the daily balancing proposed in Schedule 260 is necessary.
- D. Identify Any Documents and Correspondence associated with (C) above.
- E. Identify all Documents, Studies, and Correspondence produced, created, compiled, or otherwise utilized by Atmos in determining the necessity for the daily pipeline delivery point nomination and delivery requirements proposed in Schedule 260.
- F. Identify any operational events that occurred over the last 24 months with regard to Atmos' operations that caused Atmos to determine that the daily pipeline delivery point nomination and delivery requirements proposed in Schedule 260/ are necessary.
- G. Identify all Documents, Studies, and Correspondence produced, created, compiled, or otherwise utilized by Atmos in determining the necessity for the penalties associated with each of the proposals in Schedule 260.
- H. Identify all Documents, Studies, and Correspondence produced, created, compiled, or otherwise utilized by Atmos in determining the nature/type of each of the penalties associated with each of the proposals in Schedule 260.

- I. Identify all Documents, Studies, and Correspondence produced, created, compiled, or otherwise utilized by Atmos in determining the amount of the penalties associated with each of the proposals in Schedule 260.
- J. Identify all Documents, Studies, and Correspondence produced, created, compiled, or otherwise utilized by Atmos in determining the amount the penalties dollars that might be generated associated with any of the proposals in Schedule 260.
- K. Identify and briefly explain how and to whom Atmos intends to or has proposed to allocate the generated penalty dollars Identified in (J) above.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. Please see the folder labeled *Response to Stand 1-3, A and B*.
- B. Please see the folder labeled *Response to Stand 1-3, A and B*.
- C. Please see the spreadsheets in response to AIG 2 in the folder labeled *Customer Imbalance by Pipeline by Month* covering the last 24 months. Paper copies have not been provided due to the voluminous nature of the response. Note the daily imbalances calculated for each customer. Due to the number of days that are out of balance by more than 10%, either over or under, the Company has determined that Daily Balancing Fees are necessary.
- D. See response to C above.
- E. Necessity is determined by the connecting pipeline rules and regulations and is not a change in this proposal.
- F. See response to E above.

G. Please see attached spreadsheets in the folder labeled *Customer Imbalance by Pipeline by Month* covering the last 24 months. Note the daily and monthly imbalances calculated for each customer. Due to the number of days that are out of balance by more than 10%, either over or under, the Company has determined that Daily Balancing Fees are necessary. Monthly Cash Outs and OFO requirements are required by the connecting pipelines.

H – I. **Monthly Cash Out Rates and Formulas**– East Tennessee Natural Gas Tariff, Nashville Gas Tariff, Chattanooga Gas Tariff, Columbia Gulf Transmission Proposed Tariff

OFO Penalty – Atmos Energy’s Rate Schedule 250 Overrun Charge, East Tennessee OFO Penalty Rate shown in OFO and MADD order notices, Columbia Gulf Proposed Critical Notice Penalty.

Daily Scheduling Fees – Atmos Energy’s Georgia and Missouri Transportation tariffs, Atmos Energy’s Illinois Transportation Tariff, also see attached spreadsheet labeled *Stand – ATMOS 1-2 Scheduling Fee Calculation.xls* referenced in Response to 1-2 above.

J. Atmos cannot estimate the penalty dollars that might be generated associated with these proposals because Atmos expects customers and marketers to more effectively manage deliveries once the changes go into effect in order to avoid penalties

K. Any penalties assessed and collected pursuant to the proposals within the 260 Rate Schedule will be credited to the firm sales customers through a credit to the purchased gas adjustment. (See testimony of Patricia Childers)

Identify the Person(s) Responsible for providing the response:

Danny Bertotti (A - J), Pat Childers (K)

Stand - ATMOS 1-4:

Please respond to the following:

- A. Why does Atmos think a daily scheduling fee in Schedule 260 is necessary or appropriate?
- B. How did Atmos arrive at the formula for the daily scheduling fee?
- C. Show the calculation and the amount of the Daily Scheduling Fee using specific examples.

Please show several examples for commercial and industrial customers.

- D. Who will retain the daily scheduling fees under Atmos' proposal?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. Please see Bertotti Testimony pg 11 – 13
- B. Please see attached spreadsheet labeled *Stand – ATMOS 1-2 Scheduling Fee Calculation.xls* referenced in Response to 1-2 above.
- C. Please see attached spreadsheets labeled *Stand-ATMOS 1-2 Goodyear Impact.xls* and *Stand – Atmos 1-4 Marriott Impact*.
- D. There will be no revenue to the Company as a result of daily scheduling fees. All fees will be credited to the Company's firm sales customers through the purchased gas adjustment. (See response to 1-3 K and testimony of Patricia Childers)

Identify the Person(s) Responsible for providing the response:

Pat Childers (D)
Danny Bertotti (A-C)

Stand - ATMOS 1-5:

Please respond to the following:

- A. Identify and briefly explain why the daily scheduling fee is being proposed.
- B. Identify any studies associated with Atmos' determination of the amount of and need for the daily scheduling fee.
- C. Identify and briefly explain the methodology that Atmos utilized to determine the formula for the daily scheduling fee, including the determinants.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. Please see response to 1-4A.
- B - C. See attached spreadsheet labeled *Stand-ATMOS 1-2 Scheduling Fee Calculation.xls* referenced in Response to 1-2 above. Because storage assets are used for daily balancing, the scheduling fees are designed to pass on storage costs to those customers who use storage each day they are out of balance by more than 10%.

Identify the Person(s) Responsible for providing the response:

Danny Bertotti

Stand - ATMOS 1-6:

With regard to Atmos' operations pursuant to Atmos' currently approved Authority tariffs, please respond to the following:

- A. Identify each interstate transmission pipeline with which Atmos distribution facilities have any point of delivery or interconnection.
- B. For the points of deliveries and/or interconnections Identified in (A) above, Identify the maximum daily rated capacity.
- C. For the past 24 months, on a monthly basis, identify the total amount of deliveries that Atmos received through the points of deliveries and/or interconnections Identified in (A) above.
- D. For the past 24 months, on a monthly basis, identify the total amount of Atmos system supply deliveries that were received through the points of deliveries and/or interconnections Identified in (A) above.
- E. For the total deliveries Identified in (D) above, Identify, for the past 24 months, on a monthly basis, the pro rata or percentage amount of the deliveries for each interstate pipeline from which the deliveries were received.
- F. Identify the total amount of Atmos' non-system supply deliveries (deliveries by Suppliers and Pool operators) that Atmos received through the points of deliveries and/or interconnections Identified in (A) above.
- G. For the total deliveries Identified in (F) above, Identify, for the past 24 months, on a monthly basis, the pro rata or percentage amount of the deliveries for each interstate

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. The following is a list of each interstate transmission pipeline with which Atmos Tennessee distribution facilities have any point of delivery or interconnection:

Columbia Gulf*
East Tennessee Natural
Southern Natural
Tennessee Gas Pipeline
Texas Eastern*
Texas Gas Transmission

Under our current asset management agreement we have a Firm Natural Gas Exchange Agreement on both Columbia Gulf and Texas Eastern. We do have a separate Columbia Gulf FTS-1 contract in the Company's name.

- B. The following is a list of maximum daily rated capacity for the points of deliveries and/or interconnections identified in (A) above:

CGT K#84924 – 5,000/day
TGP K#40876 – 53,656/day
TGP K#40878 – 20,000/day
ETN K#30774 – 84,588/day
ETN K#34538 – 27,500/day
SNG K#FSNG239 – 17,868/day
TGT K#T21483 – 1,000/day Summer; 2,000/day Winter
TGT K#G000750 – 4,120/day Summer; 7,495/day Winter

The maximum daily capacities by points of delivery are provided in the attached eight Confidential pdf files labeled *Stand 1-6 TGT K#T021483 CONF*, *CGT K#84924 CONF*, *ETN K#30774 CONF*, *ETN K#30777 CONF*, *ETN K#34538 CONF*, *TGP K#40876 CONF*, *TGT K#G000750 CONF*, and *SNG K#FSNG239 CONF*.

- C. Please see the attached Confidential spreadsheet labeled *Stand 1-6, C,D,F CONF.xls* for the total pipeline deliveries.
- D. Please see the spreadsheet referenced in C above for the system supply pipeline deliveries.

E. In addition to its General Objections, AEC objects to this request on the ground that it is vague and indefinite. AEC does not understand what this request is seeking.

F. Please see the spreadsheet referenced in C above for the non-system supply pipeline deliveries.

G. In addition to its General Objections, AEC objects to this request on the ground that it is vague and indefinite. AEC does not understand what this request is seeking.

Identify the Person(s) Responsible for providing the response:

Kenny Malter

Stand - ATMOS 1-7:

With regard to Atmos' operations pursuant to currently approved Authority tariffs, please respond to the following:

- A. Identify any supplier that has made a delivery to Atmos during the past 24 months.
- B. For the period covering the last 24 months, (i) Identify any deliveries made to Atmos by any supplier Identified in (A) above, and (ii) for the deliveries identified in (i), identify the exact pipeline point of receipt and quantity associated with that delivery.
- C. For the past 24 months, for any supplier identified in (A) above, identify the monthly historic imbalance caused by or related to the supply obligations of each such supplier.
- D. For the past 24 months, for any supplier identified in (A) above, identify the penalty revenues associated with the monthly historic imbalances caused by or related to the supply obligations of each such supplier.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. Please see the following list of AEC commodity suppliers for the Tennessee service area system supply delivery during the past 24 months:

Anadarko
Atmos Energy Marketing
Chevron Texaco
Equitable Energy
BP Energy
Atmos Energy Marketing
Shell Trading
Occidental

AEC does not maintain a system for tracking the identity of transportation customer commodity suppliers and may not even know the identity of such suppliers inasmuch as transportation

customers are directly responsible for procuring, managing and nominating their own commodity supplies.

B. For commodity system supply deliveries, please refer to column D in the spreadsheet provided in Response to subpart C of Request No. 1-6.

C. There were no monthly historic imbalances and no penalties incurred by AEC that were caused by or related to the supply obligations of the identified commodity suppliers for AEC's system supply. Inasmuch as AEC does not maintain a system for tracking transportation customer commodity suppliers, AEC cannot specify any such supplier that may have caused a historic imbalance or penalty. However, any imbalance or associated penalty attributable to any transportation customers are shown on the spreadsheets attached hereto in response to AIG 2 in the folder labeled *Customer Imbalances by Pipeline by Month*. The daily and monthly imbalance for each transportation customer for the past 24 months are shown along with the cash out charges for the respective monthly imbalances.

D. See Response to C above.

Identify the Person(s) Responsible for providing the response:

Kenny Malter

Danny Bertotti

Stand - ATMOS 1-8:

With regard to Atmos' operations pursuant to currently approved TRA tariffs, please respond to the following:

- A. Identify when Atmos finalizes or by when Atmos generally finalizes winter operating plans for each upcoming winter heating season.
- B. Identify the approximate date when Atmos finalized winter operating plans for the 2005-2006 winter heating season.
- C. Identify the approximate date when Atmos finalized winter operating plans for the 2006-2007 winter heating season.
- D. For the period covering the past 48 months, identify any person(s) that were responsible for or involved in Atmos' decisions to give notice of and/or impose operational flow orders and/or operational matching orders.
- E. For the period covering the past 48 months, identify the dates and duration of all operational flow orders imposed by Atmos.
- F. For all operational flow orders identified in (E) above, list the reason the flow order was imposed.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. Requests for Proposals (RFPs) are distributed approximately six (6) weeks prior to the effective date of April 1 along with a copy of the gas supply plan.
- B. A seasonal RFP was issued with an effective date of November 11, 2005; the winter plan was finalized September 12, 2005.
- C. A seasonal RFP was issued with an effective date of November 1, 2006; the winter plan

was finalized September 14, 2006.

NOTE: AEC will review the variances in the estimated storage levels resulting from actual requirements and the gas purchased, per the Gas Purchase Plan, for the current month.

These evaluations may result in a change to the planned purchases in the subsequent months or subsequent nominations.

- D. AEC does not currently impose “on-system” OFOs on its Transportation customers. This is a provision in AEC’s proposed revised transportation tariff. Pipeline OFOs and/or operational matching orders are issued and imposed by the FERC regulated pipelines, not by the local distribution company. Individuals in AEC’s Gas Control and Gas Supply departments receive critical notices from the pipelines. As a courtesy to its transportation customers, AEC at its discretion may forward this information to the transportation customers and/or their agents via the AEC sales representatives. Interruptible customers may be curtailed by AEC as authorized by the TRA in the Company’s tariffs.
- E. See response to part D above regarding on-system OFO’s.
- F. N/A

Identify the Person(s) Responsible for providing the response:

Kenny Malter

Danny Bertotti

Stand - ATMOS 1-9:

With regard to Atmos operations pursuant to currently approved Authority tariffs, please respond to the following:

- A. For the period covering the past 48 months, identify any supplier that provided commodity supply service to consumers taking local distribution service from Atmos.
- B. Identify any suppliers that have participated in Atmos transportation programs over the past 48 months.
- C. For the past 48 months, has Atmos waived any requirement set forth in TRA-approved tariffs for any Supplier? If so, identify any such waiver and the Supplier that received the waiver.
- D. For the past 48 months, has Atmos waived any requirement set forth in TRA-approved tariffs for any Affiliate? If yes, identify any such waiver and the Affiliate that received the waiver.
- E. For the past 48 months, has Atmos waived any requirement set forth in TRA-approved tariffs for any consumer? If so, identify any such waiver and the consumer that received the waiver.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. Please see the Company's response to part A of Request 1-7 with respect to AEC's system suppliers. The same suppliers are applicable for the past 48 months. AEC does not maintain a system for tracking the identity of transportation customer commodity suppliers and

may not even know the identity of such suppliers inasmuch as transportation customers are directly responsible for procuring, managing and nominating their own commodity supplies.

B. Suppliers do not participate in the Company's transportation programs because the Company does not transport gas for them. The Company transports gas to eligible customers behind its city gates who have elected to receive such service from the Company.

C, D, and E. Atmos Energy has not waived any requirement set forth in the TRA-approved tariff.

Identify the Person(s) Responsible for providing the response:

Kenny Malter

Danny Bertotti

Stand - ATMOS 1-10:

With respect to the total Tennessee Load served by Atmos, please respond to the following:

- A. Of the total identified load served by Atmos, (i) Identify the quantity/extent of this load that is served by commodity that Atmos obtains from any affiliate, (ii) Identify each affiliate from whom Atmos' obtains the commodity identified in (i) above; and, (ii) for the period covering the past 48 months, identify the quantity/extent of the commodity that Atmos obtained from the Affiliate(s) identified in (ii) above.
- B. Identify the total Tennessee revenue to each affiliate identified in (A)(ii) above, as a result of the transaction between Atmos and Atmos' Affiliate described in (A)(i) and (A)(iii) above.

RESPONSE:

- A. Subject to and without waiving its General Objections, AEC responds as follows:

Please see the attached Confidential Word file labeled *Response to Stand 1-10A, Conf.*

- B. In addition to its General Objections, AEC objects to this request on the grounds that that information sought is irrelevant to the subject matter of this proceeding and is not reasonably calculated to lead to the discovery of admissible evidence.

Identify the Person(s) Responsible for providing the response:

Kenny Malter

Stand - ATMOS 1-11:

With regard to Atmos' relationship with Atmos Energy Marketing please respond to the following:

- A. Identify any agreement and contract document between Atmos and Atmos Energy Marketing.
- B. Identify any written agreement and contract documents that superseded or were successors to the agreement Identified in (A) above.
- C. For the years 2004, 2005, and 2006, (i) Identify the total revenues generated by Atmos Energy Marketing under the agreement Identified in (A) above, (ii) Identify how the revenues Identified in (i) are allocated among the recipient(s) of that revenue, (iii) for the revenues Identified in (i), categorize and Identify the nature of the transaction that generated the revenues, such as, for example, revenues from utilized pipeline capacity transactions, revenues from commodity transactions, revenues from hedges and options, etc.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that that information sought is irrelevant to the subject matter of this proceeding and is not reasonably calculated to lead to the discovery of admissible evidence.

Identify the Person(s) Responsible for providing the response:

N/A

Stand - ATMOS 1-12:

Relative to Atmos' pipeline delivery requirements that persons operating the Atmos system are generally directed to operate pursuant to or under, please respond to the following:

- A. During the past 5 years, with regard to the pipeline delivery requirements, has Atmos waived or otherwise altered specific compliance with the requirements for any supplier? If so, identify any such waiver and/or alteration, and the supplier.
- B. During the past 5 years, and with regard to the pipeline delivery requirements, has Atmos waived or otherwise altered specific compliance with the requirements for any consumer? If so, identify any such waiver and/or alteration, and the consumer.
- C. During the past 5 years, and with regard to the pipeline delivery requirements, has Atmos waived or otherwise altered specific compliance with the requirements for Atmos Energy Marketing or any other Affiliate? If so, identify any such waiver and/or alteration, and the Affiliate.

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

The Company has not waived any of its current tariff requirements.

Identify the Person(s) Responsible for providing the response:

Danny Bertotti

Stand - ATMOS 1-13

With regard to Your expert witness(s) for the above-captioned case(s), please:

- A. Identify Any Person whom Atmos' expects to call as an expert witness during the hearing in this matter, including the professions and/or trades of such Person and the subject matters concerning which such Person is an expert.
- B. Identify the subject matter upon which each such Person is expected to testify.
- C. Identify the qualifications of any such person or, alternatively, attach a copy of a curriculum vita of each such person. The identification of qualifications must include the educational accomplishments and endeavors of such person, including, but not limited to: (a) the degrees earned or partially completed, including the date on which said degree was conferred or is expected to be conferred, and the college or university conferring such degree; (b) all awards nominated for or received; (c) all colleges, universities or institutions attended or associated with as either student or teacher; (d) dates of such attendance or associations; (e) all courses previously or currently taught; (f) all programs, projects or institutes with which he/she has been associated or which he/she has headed; (g) present college or university affiliations; and (h) work history, including the name of the employer or organization with which associated, address of employer or organization, dates of employment or association, and general description of work performed.
- D. For any such person, identify the lawsuits, hearings or other proceedings in which such person has testified, including: (a) the date of the testimony; (b) the court, tribunal or agency and location; (c) the subject of the testimony; (d) the party on whose behalf each expert testified, whether the party was a plaintiff/petitioner or defendant/respondent; (e) the title or caption or name of caption.

- E. Provide a summary of the testimony expected from each such person, including, without limitation, the following: Any facts upon which such person is expected to testify and/or rely on; the opinions to be rendered by such person; and, a statement of the basis upon which the facts and opinion are formed.
- F. Identify any studies prepared or otherwise rendered by each such person.
- G. Identify the title, subject matter, publisher, and date of publication of all books, articles, book reviews, papers or theses each such person has authored, coauthored, contributed to, edited, or with which such person has been associated.
- H. Identify any documents examined, prepared, or otherwise used by such person to prepare for the hearing in this action(s), including, without limitation, any studies or other materials used by such person to form or develop opinions, reports, memoranda and evaluations, or from which any information was acquired for use in, or for support of, those opinions, reports, memoranda or evaluations.
- I. Identify any documents, items, and/or other exhibits, without limitation, that such person will use or rely on in any manner as a witness at hearing.

RESPONSE:

AEC objects to subpart (i) on the grounds that it is premature, subject to this objection, and subject to and without waving its General Objections, AEC would refer to the witnesses for whom pre-filed testimony has been or will be filed in this case, the exhibits thereto, and the documents that it has produced and will produce in this matter.

Identify the Person(s) Responsible for providing the response:

N/A

Stand - ATMOS 1-15:

With regard to Atmos' non-expert witness(s) for the above-captioned case(s), please:

- A. Identify each and every person whom Atmos will or expects to call as a lay, fact, or non-expert witness during the hearing in this matter.
- B. Identify the subject matter upon which each such person is expected to testify.
- C. Identify the qualifications of any such person or, alternatively, attach a copy of a curriculum vita of each such person. The Identification of qualifications must include the educational accomplishments and endeavors of such person, including, but not limited to: (a) the degrees earned or partially completed, including the date on which said degree was conferred or is expected to be conferred, and the college or university conferring such degree; (b) all awards nominated for or received; (c) all colleges, universities or institutions attended or associated with as either student or teacher; (d) dates of such attendance or associations; (e) all courses previously or currently taught; (f) all programs, projects or institutes with which he/she has been associated or which he/she has headed; (g) present college or university affiliations; and (h) work history, including the name of the employer or organization with which associated, address of employer or organization, dates of employment or association, and general description of work performed.
- D. For any such person, identify the lawsuits, hearings or other proceedings in which such person has testified, including: (a) the date of the testimony; (b) the court, tribunal or agency and location; (c) the subject of the testimony; (d) the party on whose behalf each expert testified, whether the party was a plaintiff/petitioner or defendant/respondent; (e) the title or caption or name of caption.

- E. Provide a summary of the testimony expected from each such person, including, without limitation, the following: any facts upon which such person is expected to testify and/or rely on; the opinions to be rendered by such person; and, a statement of the bases upon which the facts and opinion are formed.
- F. Identify any studies prepared or otherwise rendered by each such person.
- G. Identify the title, subject matter, publisher, and date of publication of all books, articles, book reviews, papers or theses each such Person has authored, coauthored, contributed to, edited, or with which such Person has been associated.
- H. Identify any documents examined, prepared, or otherwise used by such person to prepare for the hearing in this action(s), including, without limitation, any studies or other materials used by such person to form or develop opinions, reports, memoranda and evaluations, or from which any information was acquired for use in, or for support of, those opinions, reports, memoranda or evaluations.
- I. Identify any documents, items, and/or other exhibits, without limitation, that such person will use or rely on in any manner as a witness at hearing.

RESPONSE:

AEC objects to subpart (i) on the grounds that it is premature, subject to this objection, and subject to and without waving its General Objections, AEC would refer to the witnesses for whom pre-filed testimony has been or will be filed in this case, the exhibits thereto, and the documents that it has produced and will produce in this matter.

Identify the Person(s) Responsible for providing the response:

N/A

Stand - ATMOS 1-16:

Please respond to the following:

- A. Identify any item that Atmos intends to or desires to use, refer to, rely on, sponsor, and/or introduce as evidence in the hearing in this matter(s).
- B. Please identify any person that Atmos has or intends to consult with, has been advised by, or from whom Atmos has received information regarding the issues in the above-captioned proceeding(s), including the professions and/or trades of such person, and the subject matters concerning which such person claims to be an expert, if any.

RESPONSE:

A. In addition to its General Objections, AEC objects to this request as premature. Aside from documents identified as exhibits to the pre-filed testimony in this matter, to which reference is made in response to this request, AEC has not determined which documents will be used as hearing exhibits in this matter.

B. In addition to its General Objections, AEC objects to this request on the grounds that it seeks information that the identity of any consulting (non-testifying) experts is protected from disclosure by the work product doctrine.

Identify the Person(s) Responsible for providing the response:

N/A

Stand - ATMOS 1-17:

Please respond to the following:

- A. Please identify any person that Atmos, or any Affiliate including Atmos Energy Marketing, has hired from a Public Utility Commission, Public Service Commission, State Regulatory Authority or other similar state entity over the past five years.
- B. Please identify all regulatory matters, by case number, that You, or any of Your Affiliates had pending before the regulatory agency or body at the time of the hiring of any such person identified in (A) above from the regulatory agency or body.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that the information sought is neither relevant nor reasonably calculated to lead to the discovery of admissible evidence.

Identify the Person(s) Responsible for providing the response:

N/A

Stand - ATMOS 1-18:

Please respond to the following:

- A. Excluding periods of operational flow orders (“OFOs”), please identify the financial harm to Atmos' firm sales customers that has occurred over the past 12 months because of daily imbalances of transportation customers?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. On any day transportation customers are out of balance, Atmos must use its assets to balance the system. Assets are paid for by the firm sales customers.

Identify the Person(s) Responsible for providing the response:

Danny Bertotti

Stand - ATMOS 1-19:

Please respond to the following:

- A. During the past 12 months, please identify each day when transportation customers provided a financial credit or system benefit to firm sales customers?

RESPONSE:

In addition to its General Objections, AEC objects to this request on the ground that it is vague and indefinite. AEC does not understand what information Stand wants in response to this request.

Identify the Person(s) Responsible for providing the response:

N/A

Stand - ATMOS 1-20:

Please respond to the following:

- A. Is Atmos Energy Marketing assigned all the pipeline and storage assets of Atmos Energy Corporation?
- B. If so, can Atmos Energy Marketing use the storage as a no-notice service for sales to Atmos Energy Marketing's transportation customers?

RESPONSE:

Subject to and without waiving its General Objections, AEC responds as follows:

- A. Yes, the Tennessee asset manager has the right to manage all the assets.
- B. The asset manager has the ability to accelerate or decelerate storage activities for the purpose of optimizing market conditions. This is more comparable to IT service, and not "no-notice" service. However, the storage balances are purely for the benefit of the utility sales customers.

Identify the Person(s) Responsible for providing the response:

Pat Childers

Stand - ATMOS 1-21:

What assets (firm transportation and storage) of the Atmos Energy Company does Atmos Energy Marketing use to serve gas transportation customers?

RESPONSE:

Subject to and without waving its General Objections, AEC responds as follows:

AEC presumes that Stand means whether Atmos Energy Marketing uses any of the utility's firm transportation or storage capacity on a connecting interstate pipeline to ensure commodity deliveries to AEC's city gates on account of AEM's customers behind those city gates. In response, AEC would respond that it does not know nor is it privy to what transportation or storage capacity is actually used by AEM (whether AEM's directly held capacity or released capacity) in connection with such activities and that specific information would need to be obtained from AEM.

Identify the Person(s) Responsible for providing the response:

Pat Childers

Stand - ATMOS 1-22:

Are the transportation customers served by Atmos Energy Marketing charged the full costs of the capacity that is used to serve them? If the answer is no, who pays for the difference?

RESPONSE:

Subject to and without waving its General Objections, AEC responds as follows:

Atmos Energy Corporation has no knowledge of how marketers (whether affiliate such as AEM or non-affiliate such as Stand) charge their end-use customers.

Identify the Person(s) Responsible for providing the response:

Pat Childers

Stand - ATMOS 1-23:

On Atmos Energy Corporation's peak day, what capacity does Atmos Energy Marketing use to serve its transportation customers?

RESPONSE:

Subject to and without waving its General Objections, AEC responds as follows:

See Response to Request 1-21.

Identify the Person(s) Responsible for providing the response:

Pat Childers

REQUEST FOR PRODUCTION OF DOCUMENTS

Stand 1-1:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-1.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-2:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-2.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-3:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-3.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-4:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-4.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-5:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-5.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-6:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-6.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-7:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-7.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-8:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-8.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-9:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-9.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-10:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-10.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-11:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-11.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-12:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-12.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-13:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-13.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-14:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-14.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-15:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-15.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-16:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-16.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-17:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-17.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of "all" documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-18:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-18.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-19:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-19.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-20:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-20.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of "all" documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-21:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-21.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-22:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-22.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of "all" documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Stand 1-23:

Please provide copies of or make available for inspection and copying all Documents, Documentation, and Correspondence that are the subject of Stand 1-23.

RESPONSE:

In addition to its General Objections, AEC objects to this request on the grounds that it is vague and indefinite. AEC further objects that the request is unduly burdensome and unreasonably cumulative and duplicative if it is intended to seek the production of the same information in multiple forms (both in response to an interrogatory and also the production of “all” documents showing such information). Subject to and without waving these objections, AEC would refer to the response and objections to the corresponding interrogatory, and any documents produced in response thereto.

Identify the Person(s) Responsible for providing the response:

N/A

Respectfully submitted,

NEAL & HARWELL, PLC

By: 

William T. Ramsey, #9245

A. Scott Ross, #15634

2000 One Nashville Place

150 Fourth Avenue, North

Nashville, TN 37219-2498

(615) 244-1713 – Telephone

(615) 726-0573 – Facsimile

Counsel for Atmos Energy Corporation

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 27th day of November 2007.

(☒) Hand Vance Broemel, Esq.
() Mail Stephen Butler, Esq.
() Fax Office of the Attorney General
() Fed. Ex. Consumer Advocate and Protection Division
() E-Mail P. O. Box 20207
Nashville, TN 37202

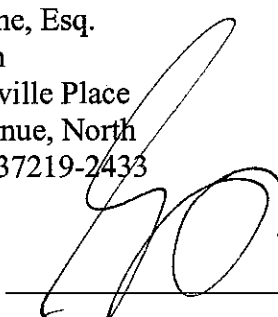
(☒) Hand Henry M. Walker, Esq.
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(☒) Hand D. Billye Sanders, Esq.
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(☒) Hand R. Dale Grimes, Esq.
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() Mail Miller & Martin
() Fax 1200 One Nashville Place
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() E-Mail Nashville, TN 37219-2433



Atmos Energy - Tennessee													
Response to Stand Energy 1-1													
		Fiscal 2006	Fiscal 2006	Fiscal 2007	Fiscal 2007	Fiscal 2007	Fiscal 2007	Fiscal 2007	Fiscal 2007	Fiscal 2007	Fiscal 2007	Fiscal 2007	Fiscal 2007
		August	September	October	November	December	January	February	March	April	May	June	July
RESIDENTIAL GAS CUSTOMERS	Billed Volume (MCF)	120,992	116,332	213,456	622,109	966,439	1,077,983	1,497,043	1,064,754	474,477	304,804	152,794	125,391
	Base Charge Count	107,301	107,639	108,376	109,929	111,472	111,743	112,518	113,027	112,653	111,647	110,491	110,706
SMALL COMMERCIAL GAS CUSTOMERS	Billed Volume (MCF)	164,080	170,133	229,563	413,871	604,807	672,672	908,943	639,281	335,775	244,475	179,996	167,506
	Base Charge Count	14,562	14,728	14,742	15,080	15,337	15,418	15,572	15,580	15,501	15,327	14,953	14,928
LARGE COMMERCIAL GAS CUSTOMERS	Billed Volume (MCF)	13,257	16,036	16,202	16,806	31,140	24,832	26,054	20,046	16,752	10,782	11,361	10,733
	Base Charge Count	8	12	9	9	10	9	9	9	9	9	8	7
TOTAL COMMERCIAL GAS CUSTOMERS	Billed Volume (MCF)	177,337	186,169	245,765	430,678	635,947	697,504	934,997	659,327	352,527	255,257	191,356	178,239
	Base Charge Count	14,570	14,740	14,751	15,089	15,347	15,427	15,581	15,589	15,510	15,336	14,961	14,935
INDUSTRIAL GAS CUSTOMERS	Billed Volume (MCF)	114,006	122,244	144,988	195,796	219,087	248,070	284,520	163,727	129,903	108,336	93,423	80,681
	Base Charge Count	310	377	349	347	356	364	350	361	365	357	354	402
PUBLIC AUTHORITY GAS CUSTOMERS	Billed Volume (MCF)	3,132	2,606	3,365	5,849	9,635	11,953	12,883	8,783	2,017	2,447	2,430	2,762
	Base Charge Count	498	496	498	493	496	498	493	495	495	494	493	495
TOTAL SALES CUSTOMERS	Billed Volume (MCF)	415,467	427,351	607,574	1,254,432	1,831,109	2,035,510	2,729,443	1,896,590	958,923	670,844	440,004	387,073
	Base Charge Count	122,679	123,252	123,974	125,858	127,671	128,032	128,942	129,472	129,023	127,834	126,299	126,538
TRANSPORTATION CUSTOMERS	Billed Volume (MCF)	694,189	828,130	526,070	638,340	849,119	810,621	847,988	770,319	1,139,182	603,543	549,442	525,762
	Base Charge Count	89	92	90	82	101	88	94	95	92	98	96	99

UNITED CITIES GAS COMPANY

December-04

Pipeline: Texas Gas
Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.961914

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,614	1,553	1,469	84	84
2	1,614	1,553	1,503	50	134
3	1,614	1,553	1,516	37	171
4	1,614	1,553	1,424	129	300
5	1,614	1,553	1,428	125	425
6	1,614	1,553	1,169	384	809
7	1,614	1,553	1,230	323	1,132
8	1,614	1,553	1,403	150	1,282
9	1,614	1,553	1,384	169	1,451
10	1,614	1,553	1,387	166	1,617
11	1,614	1,553	1,477	76	1,693
12	1,614	1,553	1,312	241	1,934
13	1,614	1,553	1,697	(144)	1,790
14	1,614	1,553	1,932	(379)	1,411
15	1,614	1,553	1,580	(27)	1,384
16	1,614	1,553	1,504	49	1,433
17	1,614	1,553	1,534	19	1,452
18	1,614	1,553	1,794	(241)	1,211
19	1,614	1,553	2,833	(1,280)	(69)
20	1,614	1,553	2,792	(1,239)	(1,308)
21	1,614	1,553	2,287	(734)	(2,042)
22	1,614	1,553	2,918	(1,365)	(3,407)
23	1,614	1,553	2,821	(1,268)	(4,675)
24	1,614	1,553	2,504	(951)	(5,626)
25	1,614	1,553	2,506	(953)	(6,579)
26	1,614	1,553	2,429	(876)	(7,455)
27	1,614	1,553	2,367	(814)	(8,269)
28	1,614	1,553	2,235	(682)	(8,951)
29	1,614	1,553	1,843	(290)	(9,241)
30	5,614	5,400	1,829	3,571	(5,670)
31	5,580	5,367	1,657	3,710	(1,960)

58,000	55,804	57,764	(1,960)	(1,960)
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Redel. X factor = Net to Goodyear	55,804	MCF
Total Daily Usage (Metrotek)	57,764	MCF
Current Month Imbalance	(1,960)	MCF
Current % of Imbalance	-3.5100%	

1.0240 BTU

5% Imbalance Not Subject to Cashout	2,958 DTH
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Previous Month Carryover	(1,136) DTH
Current Month Imbalance	(2,007) DTH
NET IMBALANCE	(3,143) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Dec-04

Previous Month Carryover	(1,136) DTH
Current Month Imbalance	<u>(2,007)</u> DTH
Net Imbalance	(3,143) DTH
5% allowable Carryover	<u>2,958</u> DTH
Volume subject to Cashout	(186) DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	(186)	\$7.135	(\$1,325.65)
>5 - 10%	-	\$7.849	\$0.00
>10 - 15%	-	\$8.562	\$0.00
>15 - 20%	-	\$9.276	\$0.00
>20%		\$9.989	\$0.00
TOTAL	(186)		(\$1,325.65)
Imbalance Cashout			(\$1,325.65)
Imbalance Transportation Charge			(\$71.05)
Imbalance Fuel Charge			(\$181.27)
TOTAL Imbalance Charges			(\$1,577.97)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: *Dec-04*
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: *1,024.0*
UCG Shrinkage: *1.50%*

Texas Gas Conversion Factor: 9.61914

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

January-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.959104

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,965	1,885	1,538	347	347
2	1,965	1,885	1,793	92	439
3	1,965	1,885	1,927	(42)	397
4	1,965	1,885	1,878	7	404
5	1,965	1,885	1,354	531	935
6	1,965	1,885	1,624	261	1,196
7	1,965	1,885	1,421	464	1,660
8	1,965	1,885	1,675	210	1,870
9	1,965	1,885	1,916	(31)	1,839
10	1,965	1,885	1,424	461	2,300
11	1,965	1,885	1,117	768	3,068
12	1,965	1,885	1,050	835	3,903
13	1,965	1,885	1,481	404	4,307
14	1,965	1,885	1,580	305	4,612
15	1,965	1,885	1,409	476	5,088
16	1,965	1,885	2,218	(333)	4,755
17	1,965	1,885	1,988	(103)	4,652
18	1,965	1,885	1,926	(41)	4,611
19	1,965	1,885	2,424	(539)	4,072
20	1,965	1,885	2,532	(647)	3,425
21	1,965	1,885	2,439	(554)	2,871
22	1,965	1,885	2,714	(829)	2,042
23	1,965	1,885	2,683	(798)	1,244
24	1,965	1,885	2,545	(660)	584
25	1,965	1,885	2,273	(388)	196
26	1,965	1,885	2,359	(474)	(278)
27	1,965	1,885	2,392	(507)	(785)
28	1,965	1,885	2,295	(410)	(1,195)
29	1,965	1,885	2,245	(360)	(1,555)
30	1,965	1,885	2,448	(563)	(2,118)
31	1,965	1,885	2,354	(469)	(2,587)

60,915	58,435	61,022	(2,587)	(2,587)
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Redel. X factor = Net to Goodyear	58,435	MCF
Total Daily Usage (Metretek)	61,022	MCF
Current Month Imbalance	(2,587)	MCF
Current % of Imbalance	-4.4300%	

1.0270 BTU

5% Imbalance Not Subject to Cashout	3,133 DTH
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Previous Month Carryover (2,958) DTH

Current Month Imbalance (2,657) DTH

NET IMBALANCE (5,614) DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Jan-05

Previous Month Carryover	(2,958) DTH
Current Month Imbalance	<u>(2,657)</u> DTH
Net Imbalance	(5,614) DTH
5% allowable Carryover	<u>3,133</u> DTH
Volume subject to Cashout	(2,481) DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	(2,481)	\$6.400	(\$15,877.67)
>5 - 10%	-	\$7.040	\$0.00
>10 - 15%	-	\$7.680	\$0.00
>15 - 20%	-	\$8.320	\$0.00
>20%		\$8.960	\$0.00
TOTAL	(2,481)		(\$15,877.67)
Imbalance Cashout			(\$15,877.67)
Imbalance Transportation Charge			(\$94.05)
Imbalance Fuel Charge			(\$215.24)
TOTAL Imbalance Charges			(\$16,186.96)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Jan-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,027.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.59104

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

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Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.959104

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,885	1,808	2,280	(472)	(472)
2	1,885	1,808	2,331	(523)	(995)
3	1,885	1,808	2,433	(625)	(1,620)
4	1,885	1,808	2,272	(464)	(2,084)
5	1,885	1,808	1,604	204	(1,880)
6	1,885	1,808	1,735	73	(1,807)
7	1,885	1,808	1,647	161	(1,646)
8	1,885	1,808	1,689	119	(1,527)
9	1,885	1,808	1,782	26	(1,501)
10	1,885	1,808	1,873	(65)	(1,566)
11	1,885	1,808	1,619	189	(1,377)
12	1,885	1,808	1,679	129	(1,248)
13	1,885	1,808	1,437	371	(877)
14	1,885	1,808	1,243	565	(312)
15	1,885	1,808	1,266	542	230
16	1,885	1,808	1,391	417	647
17	1,885	1,808	1,460	348	995
18	1,885	1,808	1,421	387	1,382
19	1,885	1,808	1,914	(106)	1,276
20	1,885	1,808	1,329	479	1,755
21	1,885	1,808	1,412	396	2,151
22	1,885	1,808	1,495	313	2,464
23	1,885	1,808	1,477	331	2,795
24	1,885	1,808	1,703	105	2,900
25	1,885	1,808	1,632	176	3,076
26	1,885	1,808	1,403	405	3,481
27	1,885	1,808	1,432	376	3,857
28	1,885	1,808	1,652	156	4,013
29	0	0		0	4,013
30	0	0		0	4,013
31	0	0		0	4,013

52,780	50,624	46,611	4,013	4,013
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Redel. X factor = Net to Goodyear	50,624	MCF
Total Daily Usage (Metretek)	46,611	MCF
Current Month Imbalance	4,013	MCF
Current % of Imbalance	7.9300%	

1.0270 BTU

5% Imbalance Not Subject to Cashout	2,393 DTH
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Previous Month Carryover (3,133) DTH

Current Month Imbalance 4,121 DTH

NET IMBALANCE 988 DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Feb-05

Previous Month Carryover	(3,133) DTH
Current Month Imbalance	<u>4,121</u> DTH
Net Imbalance	988 DTH
5% allowable Carryover	<u>2,393</u> DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$5.915	\$0.00
>5 - 10%	-	\$5.624	\$0.00
>10 - 15%	-	\$4.732	\$0.00
>15 - 20%	-	\$4.141	\$0.00
>20%		\$3.549	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$145.90)
Imbalance Fuel Charge			(\$308.58)
TOTAL Imbalance Charges			(\$454.48)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Feb-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,027.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.59104

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

March-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.960976

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,638	1,574	1,774	(200)	(200)
2	1,638	1,574	1,610	(36)	(236)
3	1,638	1,574	1,456	118	(118)
4	1,638	1,574	1,345	229	111
5	1,638	1,574	1,321	253	364
6	1,638	1,574	1,871	(297)	67
7	1,638	1,574	1,418	156	223
8	1,638	1,574	1,515	59	282
9	1,638	1,574	1,512	62	344
10	1,638	1,574	1,471	103	447
11	1,638	1,574	1,438	136	583
12	1,638	1,574	1,412	162	745
13	1,638	1,574	1,669	(95)	650
14	1,638	1,574	1,566	8	658
15	1,638	1,574	1,581	(7)	651
16	1,638	1,574	1,495	79	730
17	1,638	1,574	1,431	143	873
18	1,638	1,574	1,405	169	1,042
19	1,638	1,574	1,412	162	1,204
20	1,638	1,574	1,859	(285)	919
21	1,638	1,574	1,422	152	1,071
22	1,638	1,574	1,364	210	1,281
23	1,638	1,574	1,444	130	1,411
24	1,638	1,574	1,274	300	1,711
25	1,638	1,574	1,453	121	1,832
26	1,638	1,574	1,301	273	2,105
27	1,638	1,574	1,344	230	2,335
28	1,638	1,574	1,395	179	2,514
29	1,638	1,574	1,271	303	2,817
30	838	805	1,242	(437)	2,380
31	838	805	1,231	(426)	1,954

49,178	47,256	45,302	1,954	1,954
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Redel. X factor = Net to Goodyear	47,256	MCF
Total Daily Usage (Metretek)	45,302	MCF
Current Month Imbalance	1,954	MCF
Current % of Imbalance	4.1300%	

1.0250 BTU

5% Imbalance Not Subject to Cashout	2,322 DTH
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Previous Month Carryover 988 DTH

Current Month Imbalance 2,003 DTH

NET IMBALANCE 2,991 DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Mar-05

Previous Month Carryover	988 DTH
Current Month Imbalance	2,003 DTH
Net Imbalance	2,991 DTH
5% allowable Carryover	2,322 DTH
Volume subject to Cashout	669 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	669	\$6.570	\$4,395.29
>5 - 10%	-	\$5.913	\$0.00
>10 - 15%	-	\$5.256	\$0.00
>15 - 20%	-	\$4.599	\$0.00
>20%		\$3.942	\$0.00
TOTAL	669		\$4,395.29
Imbalance Cashout			\$4,395.29
Imbalance Transportation Charge			(\$70.90)
Imbalance Fuel Charge			(\$166.57)
TOTAL Imbalance Charges			\$4,157.82

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Mar-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,025.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.60976

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

April-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.960039

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,692	1,624	1,337	287	287
2	1,692	1,624	1,241	383	670
3	1,692	1,624	1,272	352	1,022
4	1,692	1,624	1,157	467	1,489
5	1,692	1,624	882	742	2,231
6	1,692	1,624	926	698	2,929
7	1,692	1,624	966	658	3,587
8	1,692	1,624	935	689	4,276
9	1,692	1,624	807	817	5,093
10	1,692	1,624	1,054	570	5,663
11	1,692	1,624	1,036	588	6,251
12	1,692	1,624	1,042	582	6,833
13	1,692	1,624	1,087	537	7,370
14	742	712	1,053	(341)	7,029
15	742	712	1,056	(344)	6,685
16	742	712	1,014	(302)	6,383
17	742	712	957	(245)	6,138
18	742	712	1,441	(729)	5,409
19	742	712	1,524	(812)	4,597
20	742	712	1,595	(883)	3,714
21	742	712	1,888	(1,176)	2,538
22	742	712	1,503	(791)	1,747
23	742	712	1,282	(570)	1,177
24	742	712	1,318	(606)	571
25	742	712	1,265	(553)	18
26	742	712	1,228	(516)	(498)
27	742	712	1,212	(500)	(998)
28	742	712	1,216	(504)	(1,502)
29	742	712	1,210	(498)	(2,000)
30	742	712	1,132	(420)	(2,420)
31	0	0		0	(2,420)

34,610	33,216	35,636	(2,420)	(2,420)
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Redel. X factor = Net to Goodyear	33,216	MCF
Total Daily Usage (Metretek)	35,636	MCF
Current Month Imbalance	(2,420)	MCF
Current % of Imbalance	-7.2900%	

1.0260 BTU

5% Imbalance Not Subject to Cashout	1,828 DTH
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Previous Month Carryover 669 DTH

Current Month Imbalance (2,483) DTH

NET IMBALANCE (1,814) DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Apr-05

Previous Month Carryover	669 DTH
Current Month Imbalance	(2,483) DTH
Net Imbalance	(1,814) DTH
5% allowable Carryover	1,828 DTH
Volume subject to Cashout	(14) DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	(14)	\$7.385	(\$104.87)
>5 - 10%	-	\$8.124	\$0.00
>10 - 15%	-	\$8.862	\$0.00
>15 - 20%	-	\$9.601	\$0.00
>20%		\$10.339	\$0.00
TOTAL	(14)		(\$104.87)
Imbalance Cashout			(\$104.87)
Imbalance Transportation Charge			(\$87.90)
Imbalance Fuel Charge			(\$232.11)
TOTAL Imbalance Charges			(\$424.87)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Apr-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,026.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.60039

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

April-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.960039

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,692	1,624	1,337	287	287
2	1,692	1,624	1,241	383	670
3	1,692	1,624	1,272	352	1,022
4	1,692	1,624	1,157	467	1,489
5	1,692	1,624	882	742	2,231
6	1,692	1,624	926	698	2,929
7	1,692	1,624	966	658	3,587
8	1,692	1,624	935	689	4,276
9	1,692	1,624	807	817	5,093
10	1,692	1,624	1,054	570	5,663
11	1,692	1,624	1,036	588	6,251
12	1,692	1,624	1,042	582	6,833
13	1,692	1,624	1,087	537	7,370
14	742	712	1,053	(341)	7,029
15	742	712	1,056	(344)	6,685
16	742	712	1,014	(302)	6,383
17	742	712	957	(245)	6,138
18	742	712	1,441	(729)	5,409
19	742	712	1,524	(812)	4,597
20	742	712	1,595	(883)	3,714
21	742	712	1,888	(1,176)	2,538
22	742	712	1,503	(791)	1,747
23	742	712	1,282	(570)	1,177
24	742	712	1,318	(606)	571
25	742	712	1,265	(553)	18
26	742	712	1,228	(516)	(498)
27	742	712	1,212	(500)	(998)
28	742	712	1,216	(504)	(1,502)
29	742	712	1,210	(498)	(2,000)
30	742	712	1,132	(420)	(2,420)
31	0	0		0	(2,420)

34,610	33,216	35,636	(2,420)	(2,420)
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Redel. X factor = Net to Goodyear	33,216	MCF
Total Daily Usage (Metrotek)	35,636	MCF
Current Month Imbalance	(2,420)	MCF
Current % of Imbalance	-7.2900%	

1.0260 BTU

5% Imbalance Not Subject to Cashout	1,828 DTH
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Previous Month Carryover 2,322 DTH

Current Month Imbalance (2,483) DTH

NET IMBALANCE (161) DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Apr-05

Previous Month Carryover	2,322 DTH
Current Month Imbalance	(2,483) DTH
Net Imbalance	(161) DTH
5% allowable Carryover	1,828 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$7.385	\$0.00
>5 - 10%	-	\$8.124	\$0.00
>10 - 15%	-	\$8.862	\$0.00
>15 - 20%	-	\$9.601	\$0.00
>20%		\$10.339	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$87.90)
Imbalance Fuel Charge			(\$232.11)
TOTAL Imbalance Charges			(\$320.00)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Apr-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,026.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.60039

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

May-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.960976

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,146	1,101	1,513	(412)	(412)
2	1,146	1,101	1,967	(866)	(1,278)
3	1,146	1,101	1,931	(830)	(2,108)
4	1,146	1,101	1,910	(809)	(2,917)
5	1,146	1,101	1,840	(739)	(3,656)
6	1,146	1,101	1,159	(58)	(3,714)
7	1,146	1,101	1,231	(130)	(3,844)
8	1,146	1,101	2,144	(1,043)	(4,887)
9	1,146	1,101	1,963	(862)	(5,749)
10	1,146	1,101	1,082	19	(5,730)
11	1,146	1,101	1,050	51	(5,679)
12	1,146	1,101	1,051	50	(5,629)
13	1,146	1,101	1,075	26	(5,603)
14	1,146	1,101	1,116	(15)	(5,618)
15	1,146	1,101	1,348	(247)	(5,865)
16	1,146	1,101	1,080	21	(5,844)
17	1,146	1,101	987	114	(5,730)
18	1,146	1,101	1,004	97	(5,633)
19	1,146	1,101	993	108	(5,525)
20	1,146	1,101	989	112	(5,413)
21	1,146	1,101	896	205	(5,208)
22	1,146	1,101	1,010	91	(5,117)
23	1,146	1,101	990	111	(5,006)
24	1,146	1,101	982	119	(4,887)
25	1,451	1,394	973	421	(4,466)
26	1,451	1,394	971	423	(4,043)
27	1,451	1,394	879	515	(3,528)
28	1,451	1,394	607	787	(2,741)
29	1,451	1,394	494	900	(1,841)
30	1,451	1,394	763	631	(1,210)
31	1,451	1,394	943	451	(759)

37,661	36,182	36,941	(759)	(759)
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Redel. X factor = Net to Goodyear	36,182	MCF
Total Daily Usage (Metretek)	36,941	MCF
Current Month Imbalance	(759)	MCF
Current % of Imbalance	-2.1000%	

1.0250 BTU

5% Imbalance Not Subject to Cashout	1,893 DTH
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Previous Month Carryover (161) DTH

Current Month Imbalance (778) DTH

NET IMBALANCE (939) DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 May-05

Previous Month Carryover	(161) DTH
Current Month Imbalance	(778) DTH
Net Imbalance	(939) DTH
5% allowable Carryover	1,893 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$7.385	\$0.00
>5 - 10%	-	\$8.124	\$0.00
>10 - 15%	-	\$8.862	\$0.00
>15 - 20%	-	\$9.601	\$0.00
>20%		\$10.339	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$27.54)
Imbalance Fuel Charge			(\$72.73)
TOTAL Imbalance Charges			(\$100.27)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

May-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,025.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.60976

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

June-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.960039

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,185	1,138	1,038	100	100
2	1,185	1,138	1,061	77	177
3	1,185	1,138	1,061	77	254
4	1,185	1,138	963	175	429
5	1,185	1,138	1,048	90	519
6	1,185	1,138	1,046	92	611
7	1,185	1,138	1,066	72	683
8	1,185	1,138	1,007	131	814
9	1,185	1,138	1,022	116	930
10	1,185	1,138	994	144	1,074
11	1,185	1,138	938	200	1,274
12	1,185	1,138	1,162	(24)	1,250
13	1,185	1,138	1,002	136	1,386
14	1,185	1,138	1,000	138	1,524
15	1,185	1,138	1,072	66	1,590
16	1,185	1,138	1,093	45	1,635
17	1,185	1,138	1,061	77	1,712
18	1,185	1,138	1,519	(381)	1,331
19	1,185	1,138	1,512	(374)	957
20	1,185	1,138	1,652	(514)	443
21	1,185	1,138	1,331	(193)	250
22	1,185	1,138	1,129	9	259
23	1,185	1,138	1,103	35	294
24	1,185	1,138	1,031	107	401
25	1,185	1,138	1,970	(832)	(431)
26	1,185	1,138	2,265	(1,127)	(1,558)
27	1,185	1,138	995	143	(1,415)
28	1,185	1,138	947	191	(1,224)
29	1,185	1,138	975	163	(1,061)
30	2,485	2,386	1,041	1,345	284
31	0	0		0	284

36,850	35,388	35,104	284	284
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Redel. X factor = Net to Goodyear	35,388	MCF
Total Daily Usage (Metretek)	35,104	MCF
Current Month Imbalance	284	MCF
Current % of Imbalance	0.8000%	

1.0260 BTU

5% Imbalance Not Subject to Cashout	1,801 DTH
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Previous Month Carryover (939) DTH

Current Month Imbalance 291 DTH

NET IMBALANCE (648) DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Jun-05

Previous Month Carryover	(939) DTH
Current Month Imbalance	291 DTH
Net Imbalance	(648) DTH
5% allowable Carryover	1,801 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$7.455	\$0.00
>5 - 10%	-	\$8.201	\$0.00
>10 - 15%	-	\$8.946	\$0.00
>15 - 20%	-	\$9.692	\$0.00
>20%		\$10.437	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$10.31)
Imbalance Fuel Charge			(\$27.50)
TOTAL Imbalance Charges			(\$37.81)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Jun-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,026.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.60039

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

July-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.958171

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,147	1,099	865	234	234
2	1,147	1,099	193	906	1,140
3	1,147	1,099	353	746	1,886
4	1,147	1,099	1,390	(291)	1,595
5	1,147	1,099	1,599	(500)	1,095
6	1,147	1,099	1,715	(616)	479
7	1,147	1,099	1,695	(596)	(117)
8	1,147	1,099	1,082	17	(100)
9	1,147	1,099	838	261	161
10	1,147	1,099	844	255	416
11	1,147	1,099	994	105	521
12	1,147	1,099	979	120	641
13	1,147	1,099	1,080	19	660
14	1,147	1,099	1,083	16	676
15	1,147	1,099	1,092	7	683
16	1,147	1,099	1,132	(33)	650
17	1,147	1,099	1,195	(96)	554
18	1,147	1,099	1,828	(729)	(175)
19	1,147	1,099	1,814	(715)	(890)
20	1,147	1,099	1,044	55	(835)
21	1,147	1,099	995	104	(731)
22	1,147	1,099	998	101	(630)
23	1,147	1,099	937	162	(468)
24	1,147	1,099	1,616	(517)	(985)
25	1,147	1,099	1,603	(504)	(1,489)
26	1,147	1,099	1,609	(510)	(1,999)
27	1,147	1,099	1,681	(582)	(2,581)
28	1,147	1,099	1,671	(572)	(3,153)
29	2,147	2,057	1,671	386	(2,767)
30	2,147	2,057	1,530	527	(2,240)
31	2,147	2,057	2,168	(111)	(2,351)

38,557	36,943	39,294	(2,351)	(2,351)
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Redel. X factor = Net to Goodyear	36,943	MCF
Total Daily Usage (Metretek)	39,294	MCF
Current Month Imbalance	(2,351)	MCF
Current % of Imbalance	-6.3600%	

1.0280 BTU

5% Imbalance Not Subject to Cashout	2,020 DTH
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Previous Month Carryover (648) DTH

Current Month Imbalance (2,417) DTH

NET IMBALANCE (3,065) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Jul-05

Previous Month Carryover	(648) DTH
Current Month Imbalance	(2,417) DTH
Net Imbalance	(3,065) DTH
5% allowable Carryover	2,020 DTH
Volume subject to Cashout	(1,045) DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	(1,045)	\$7.860	(\$8,212.91)
>5 - 10%	-	\$8.646	\$0.00
>10 - 15%	-	\$8.432	\$0.00
>15 - 20%	-	\$10.218	\$0.00
>20%		\$11.004	\$0.00
TOTAL	(1,045)		(\$8,212.91)
Imbalance Cashout			(\$8,212.91)
Imbalance Transportation Charge			(\$85.56)
Imbalance Fuel Charge			(\$240.46)
TOTAL Imbalance Charges			(\$8,538.93)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: *Jul-05*
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: *1,028.0*
UCG Shrinkage: *1.50%*

Texas Gas Conversion Factor: 9.58171

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

August-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.953533

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,147	1,094	2,366	(1,272)	(1,272)
2	1,147	1,094	2,362	(1,268)	(2,540)
3	1,147	1,094	2,351	(1,257)	(3,797)
4	1,147	1,094	1,772	(678)	(4,475)
5	1,147	1,094	1,542	(448)	(4,923)
6	1,147	1,094	1,201	(107)	(5,030)
7	1,147	1,094	1,539	(445)	(5,475)
8	1,147	1,094	1,077	17	(5,458)
9	1,147	1,094	990	104	(5,354)
10	1,147	1,094	1,095	(1)	(5,355)
11	1,147	1,094	1,063	31	(5,324)
12	1,147	1,094	1,086	8	(5,316)
13	1,147	1,094	1,039	55	(5,261)
14	1,147	1,094	1,334	(240)	(5,501)
15	1,147	1,094	1,652	(558)	(6,059)
16	1,147	1,094	1,674	(580)	(6,639)
17	1,147	1,094	1,696	(602)	(7,241)
18	1,647	1,570	1,651	(81)	(7,322)
19	1,647	1,570	1,633	(63)	(7,385)
20	1,647	1,570	1,461	109	(7,276)
21	1,647	1,570	1,452	118	(7,158)
22	1,647	1,570	1,645	(75)	(7,233)
23	1,647	1,570	1,622	(52)	(7,285)
24	1,647	1,570	1,598	(28)	(7,313)
25	2,547	2,429	1,613	816	(6,497)
26	2,547	2,429	1,676	753	(5,744)
27	2,547	2,429	1,455	974	(4,770)
28	2,547	2,429	1,274	1,155	(3,615)
29	2,547	2,429	1,567	862	(2,753)
30	2,547	2,429	1,551	878	(1,875)
31	2,547	2,429	1,624	805	(1,070)

48,857	46,591	47,661	(1,070)	(1,070)
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Redel. X factor = Net to Goodyear	46,591	MCF
Total Daily Usage (Metretek)	47,661	MCF
Current Month Imbalance	(1,070)	MCF
Current % of Imbalance	-2.3000%	

1.0330 BTU

5% Imbalance Not Subject to Cashout	2,462 DTH
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Previous Month Carryover	(3,065) DTH
Current Month Imbalance	(1,105) DTH
NET IMBALANCE	(4,170) DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Aug-05

Previous Month Carryover	(3,065) DTH
Current Month Imbalance	(1,105) DTH
Net Imbalance	(4,170) DTH
5% allowable Carryover	2,462 DTH
Volume subject to Cashout	(1,708) DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	(1,708)	\$11.695	(\$19,977.76)
>5 - 10%	-	\$12.865	\$0.00
>10 - 15%	-	\$14.034	\$0.00
>15 - 20%	-	\$15.204	\$0.00
>20%		\$16.373	\$0.00
TOTAL	(1,708)		(\$19,977.76)
Imbalance Cashout			(\$19,977.76)
Imbalance Transportation Charge			(\$39.13)
Imbalance Fuel Charge			(\$163.63)
TOTAL Imbalance Charges			(\$20,180.52)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Aug-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,033.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.53533 *** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

August-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.953533

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,147	1,094	2,366	(1,272)	(1,272)
2	1,147	1,094	2,362	(1,268)	(2,540)
3	1,147	1,094	2,351	(1,257)	(3,797)
4	1,147	1,094	1,772	(678)	(4,475)
5	1,147	1,094	1,542	(448)	(4,923)
6	1,147	1,094	1,201	(107)	(5,030)
7	1,147	1,094	1,539	(445)	(5,475)
8	1,147	1,094	1,077	17	(5,458)
9	1,147	1,094	990	104	(5,354)
10	1,147	1,094	1,095	(1)	(5,355)
11	1,147	1,094	1,063	31	(5,324)
12	1,147	1,094	1,086	8	(5,316)
13	1,147	1,094	1,039	55	(5,261)
14	1,147	1,094	1,334	(240)	(5,501)
15	1,147	1,094	1,652	(558)	(6,059)
16	1,147	1,094	1,674	(580)	(6,639)
17	1,147	1,094	1,696	(602)	(7,241)
18	1,647	1,570	1,651	(81)	(7,322)
19	1,647	1,570	1,633	(63)	(7,385)
20	1,647	1,570	1,461	109	(7,276)
21	1,647	1,570	1,452	118	(7,158)
22	1,647	1,570	1,645	(75)	(7,233)
23	1,647	1,570	1,622	(52)	(7,285)
24	1,647	1,570	1,598	(28)	(7,313)
25	2,547	2,429	1,613	816	(6,497)
26	2,547	2,429	1,676	753	(5,744)
27	2,547	2,429	1,455	974	(4,770)
28	2,547	2,429	1,274	1,155	(3,615)
29	2,547	2,429	1,567	862	(2,753)
30	2,547	2,429	1,551	878	(1,875)
31	2,547	2,429	1,624	805	(1,070)

48,857	46,591	47,661	(1,070)	(1,070)
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Redel. X factor = Net to Goodyear	46,591	MCF
Total Daily Usage (Metretek)	47,661	MCF
Current Month Imbalance	(1,070)	MCF
Current % of Imbalance	-2.3000%	

1.0330 BTU

5% Imbalance Not Subject to Cashout	2,462 DTH
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Previous Month Carryover	(2,020) DTH
Current Month Imbalance	(1,105) DTH
NET IMBALANCE	(3,125) DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Aug-05

Previous Month Carryover	(2,020) DTH
Current Month Imbalance	(1,105) DTH
Net Imbalance	(3,125) DTH
5% allowable Carryover	2,462 DTH
Volume subject to Cashout	(663) DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	(663)	\$11.695	(\$7,757.66)
>5 - 10%	-	\$12.865	\$0.00
>10 - 15%	-	\$14.034	\$0.00
>15 - 20%	-	\$15.204	\$0.00
>20%		\$16.373	\$0.00
TOTAL	(663)		(\$7,757.66)
Imbalance Cashout			(\$7,757.66)
Imbalance Transportation Charge			(\$39.13)
Imbalance Fuel Charge			(\$163.63)
TOTAL Imbalance Charges			(\$7,960.41)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Aug-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,033.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.53533

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

September-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.953533

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	2,185	2,083	1,566	517	517
2	2,185	2,083	1,447	636	1,153
3	2,185	2,083	2,042	41	1,194
4	2,185	2,083	729	1,354	2,548
5	2,185	2,083	708	1,375	3,923
6	1,185	1,130	1,038	92	4,015
7	1,185	1,130	1,063	67	4,082
8	1,185	1,130	1,106	24	4,106
9	1,185	1,130	1,107	23	4,129
10	1,185	1,130	1,038	92	4,221
11	1,185	1,130	958	172	4,393
12	1,185	1,130	1,119	11	4,404
13	1,185	1,130	1,116	14	4,418
14	1,185	1,130	1,130	0	4,418
15	1,185	1,130	1,119	11	4,429
16	1,185	1,130	1,082	48	4,477
17	1,185	1,130	718	412	4,889
18	1,185	1,130	937	193	5,082
19	1,185	1,130	1,131	(1)	5,081
20	1,185	1,130	1,126	4	5,085
21	1,185	1,130	1,095	35	5,120
22	1,185	1,130	1,083	47	5,167
23	1,185	1,130	1,074	56	5,223
24	1,185	1,130	608	522	5,745
25	1,185	1,130	811	319	6,064
26	1,185	1,130	1,106	24	6,088
27	1,185	1,130	1,042	88	6,176
28	485	462	1,121	(659)	5,517
29	485	462	2,430	(1,968)	3,549
30	485	462	2,073	(1,611)	1,938
31	0	0		0	1,938

38,450	36,661	34,723	1,938	1,938
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Redel. X factor = Net to Goodyear	36,661	MCF
Total Daily Usage (Metretek)	34,723	MCF
Current Month Imbalance	1,938	MCF
Current % of Imbalance	5.2900%	

1.0330 BTU

5% Imbalance Not Subject to Cashout	1,793 DTH
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Previous Month Carryover (2,462) DTH

Current Month Imbalance 2,002 DTH

NET IMBALANCE (460) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Sep-05

Previous Month Carryover	(2,462) DTH
Current Month Imbalance	2,002 DTH
Net Imbalance	(460) DTH
5% allowable Carryover	1,793 DTH
Volume subject to Cashout	DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$11.695	\$0.00
>5 - 10%	-	\$12.865	\$0.00
>10 - 15%	-	\$14.034	\$0.00
>15 - 20%	-	\$15.204	\$0.00
>20%		\$16.373	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			\$70.87
Imbalance Fuel Charge			\$296.37
TOTAL Imbalance Charges			\$367.23

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: **Sep-05**
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: **1,033.0**
UCG Shrinkage: **1.50%**

Texas Gas Conversion Factor: 9.53533

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

October-05

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.953533

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,152	1,098	1,738	(640)	(640)
2	1,152	1,098	1,946	(848)	(1,488)
3	1,152	1,098	1,724	(626)	(2,114)
4	1,152	1,098	1,680	(582)	(2,696)
5	1,152	1,098	1,668	(570)	(3,266)
6	1,152	1,098	1,781	(683)	(3,949)
7	1,152	1,098	1,536	(438)	(4,387)
8	1,152	1,098	0	1,098	(3,289)
9	1,152	1,098	663	435	(2,854)
10	1,152	1,098	1,045	53	(2,801)
11	1,152	1,098	1,056	42	(2,759)
12	1,152	1,098	1,063	35	(2,724)
13	1,152	1,098	1,156	(58)	(2,782)
14	1,152	1,098	1,190	(92)	(2,874)
15	1,152	1,098	1,013	85	(2,789)
16	1,152	1,098	1,512	(414)	(3,203)
17	1,152	1,098	1,458	(360)	(3,563)
18	1,152	1,098	1,380	(282)	(3,845)
19	1,152	1,098	1,383	(285)	(4,130)
20	1,152	1,098	1,319	(221)	(4,351)
21	1,152	1,098	1,368	(270)	(4,621)
22	1,152	1,098	1,283	(185)	(4,806)
23	1,152	1,098	558	540	(4,266)
24	1,152	1,098	758	340	(3,926)
25	1,152	1,098	778	320	(3,606)
26	1,152	1,098	695	403	(3,203)
27	1,152	1,098	703	395	(2,808)
28	1,152	1,098	660	438	(2,370)
29	1,152	1,098	549	549	(1,821)
30	1,152	1,098	431	667	(1,154)
31	1,152	1,098	445	653	(501)

35,712	34,038	34,539	(501)	(501)
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Redel. X factor = Net to Goodyear	34,038	MCF
Total Daily Usage (Metretek)	34,539	MCF
Current Month Imbalance	(501)	MCF
Current % of Imbalance	-1.4700%	

1.0330 BTU

5% Imbalance Not Subject to Cashout	1,784 DTH
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Previous Month Carryover (460) DTH

Current Month Imbalance (518) DTH

NET IMBALANCE (977) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Oct-05

Previous Month Carryover	(460) DTH
Current Month Imbalance	(518) DTH
Net Imbalance	(977) DTH
5% allowable Carryover	1,784 DTH
Volume subject to Cashout	DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%		\$14.315	\$0.00
>5 - 10%		\$15.747	\$0.00
>10 - 15%		\$17.178	\$0.00
>15 - 20%		\$18.610	\$0.00
>20%		\$20.041	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$18.32)
Imbalance Fuel Charge			(\$93.78)
TOTAL Imbalance Charges			(\$112.10)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: **Oct-05**
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: **1,033.0**
UCG Shrinkage: **1.50%**

Texas Gas Conversion Factor: 9.53533

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

November-05

Pipeline: Texas Gas
Shipper: VOLUNTEER

Revised 12/28/05

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.953533

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,185	1,130	479	651	651
2	1,185	1,130	446	684	1,335
3	1,185	1,130	406	724	2,059
4	1,185	1,130	393	737	2,796
5	1,185	1,130	279	851	3,647
6	1,185	1,130	330	800	4,447
7	1,185	1,130	369	761	5,208
8	1,185	1,130	1,060	70	5,278
9	1,185	1,130	1,165	(35)	5,243
10	1,185	1,130	1,260	(130)	5,113
11	1,185	1,130	1,252	(122)	4,991
12	1,185	1,130	1,132	(2)	4,989
13	1,185	1,130	1,124	6	4,995
14	1,185	1,130	1,155	(25)	4,970
15	1,185	1,130	1,241	(111)	4,859
16	1,185	1,130	1,482	(352)	4,507
17	1,185	1,130	1,746	(616)	3,891
18	1,185	1,130	1,732	(602)	3,289
19	1,185	1,130	1,547	(417)	2,872
20	1,185	1,130	1,437	(307)	2,565
21	1,185	1,130	1,452	(322)	2,243
22	1,185	1,130	1,439	(309)	1,934
23	1,185	1,130	1,056	74	2,008
24	1,185	1,130	658	472	2,480
25	1,185	1,130	1,963	(833)	1,647
26	1,185	1,130	257	873	2,520
27	1,185	1,130	373	757	3,277
28	1,185	1,130	1,079	51	3,328
29	1,185	1,130	1,522	(392)	2,936
30	1,185	1,130	1,952	(822)	2,114
31	0	0		0	2,114

35,550	33,900	31,786	2,114	2,114
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Redel. X factor = Net to Goodyear	33,900	MCF
Total Daily Usage (Metretek)	31,786	MCF
Current Month Imbalance	2,114	MCF
Current % of Imbalance	6.2400%	

1.0330 BTU

5% Imbalance Not Subject to Cashout	1,642 DTH
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Previous Month Carryover (977) DTH

Current Month Imbalance 2,184 DTH

NET IMBALANCE 1,206 DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Nov-05

Previous Month Carryover	(977) DTH
Current Month Imbalance	2,184 DTH
Net Imbalance	1,206 DTH
5% allowable Carryover	1,642 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$11.710	\$0.00
>5 - 10%	-	\$12.881	\$0.00
>10 - 15%	-	\$14.052	\$0.00
>15 - 20%	-	\$15.223	\$0.00
>20%		\$16.394	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			\$77.31
Imbalance Fuel Charge			\$323.69
TOTAL Imbalance Charges			\$401.00

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline:	Nov-05 TEXAS GAS
State:	Tennessee

3rd Party Transportation:

Texas Gas BTU Content:	1,033.0
UCG Shrinkage:	1.50%

Texas Gas Conversion Factor:	9.53533	* City Gate MMBtu = Net CCF
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UNITED CITIES GAS COMPANY

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Pipeline: Texas Gas
Shipper: VOLUNTEER

Revised 12/28/05

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.954457

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	983	938	1,657	(719)	(719)
2	983	938	1,633	(695)	(1,414)
3	983	938	877	61	(1,353)
4	983	938	1,166	(228)	(1,581)
5	983	938	1,111	(173)	(1,754)
6	983	938	1,188	(250)	(2,004)
7	983	938	935	3	(2,001)
8	983	938	821	117	(1,884)
9	983	938	893	45	(1,839)
10	983	938	1,247	(309)	(2,148)
11	983	938	1,217	(279)	(2,427)
12	983	938	1,113	(175)	(2,602)
13	983	938	975	(37)	(2,639)
14	983	938	922	16	(2,623)
15	983	938	952	(14)	(2,637)
16	983	938	1,082	(144)	(2,781)
17	983	938	1,001	(63)	(2,844)
18	983	938	1,058	(120)	(2,964)
19	983	938	1,285	(347)	(3,311)
20	983	938	1,248	(310)	(3,621)
21	983	938	1,203	(265)	(3,886)
22	983	938	1,134	(196)	(4,082)
23	983	938	690	248	(3,834)
24	983	938	93	845	(2,989)
25	983	938	161	777	(2,212)
26	983	938	753	185	(2,027)
27	983	938	699	239	(1,788)
28	983	938	742	196	(1,592)
29	983	938	737	201	(1,391)
30	983	938	723	215	(1,176)
31	983	938	626	312	(864)

30,473	29,078	29,942	(864)	(864)
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Redel. X factor = Net to Goodyear	29,078	MCF
Total Daily Usage (Metrotek)	29,942	MCF
Current Month Imbalance	(864)	MCF
Current % of Imbalance	-2.9700%	

1.0320 BTU

5% Imbalance Not Subject to Cashout	1,545 DTH
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Previous Month Carryover 1,206 DTH

Current Month Imbalance (892) DTH

NET IMBALANCE 315 DTH

YEAR (TEXAS GAS)
 ut for Net Imbalances
 Dec-05

Previous Month Carryover	1,206 DTH
Current Month Imbalance	(892) DTH
Net Imbalance	315 DTH
5% allowable Carryover	1,545 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$11.710	\$0.00
>5 - 10%	-	\$12.881	\$0.00
>10 - 15%	-	\$14.052	\$0.00
>15 - 20%	-	\$15.223	\$0.00
>20%		\$16.394	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$31.56)
Imbalance Fuel Charge			(\$132.17)
TOTAL Imbalance Charges			(\$163.73)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Dec-05

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,032.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.54457

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

January-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.957240

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	2,948	2,822	1,770	1,052	1,052
2	2,948	2,822	1,058	1,764	2,816
3	2,948	2,822	904	1,918	4,734
4	2,948	2,822	901	1,921	6,655
5	2,948	2,822	1,045	1,777	8,432
6	2,948	2,822	1,175	1,647	10,079
7	2,948	2,822	1,408	1,414	11,493
8	2,948	2,822	594	2,228	13,721
9	2,948	2,822	734	2,088	15,809
10	2,948	2,822	859	1,963	17,772
11	2,948	2,822	820	2,002	19,774
12	2,948	2,822	684	2,138	21,912
13	2,948	2,822	657	2,165	24,077
14	2,948	2,822	246	2,576	26,653
15	2,948	2,822	187	2,635	29,288
16	2,948	2,822	565	2,257	31,545
17	2,948	2,822	1,122	1,700	33,245
18	2,948	2,822	945	1,877	35,122
19	2,948	2,822	617	2,205	37,327
20	2,948	2,822	690	2,132	39,459
21	2,948	2,822	729	2,093	41,552
22	2,948	2,822	566	2,256	43,808
23	2,948	2,822	940	1,882	45,690
24	3,448	3,301	798	2,503	48,193
25	3,448	3,301	892	2,409	50,602
26	3,448	3,301	874	2,427	53,029
27	3,448	3,301	847	2,454	55,483
28	3,448	3,301	594	2,707	58,190
29	3,448	3,301	473	2,828	61,018
30	3,448	3,301	764	2,537	63,555
31	3,448	3,301	857	2,444	65,999

95,388	91,314	25,315	65,999	65,999
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Redel. X factor = Net to Goodyear

91,314

MCF

Total Daily Usage (Metretek)

25,315

MCF

Current Month Imbalance

65,999

MCF

Current % of Imbalance

72.2800%

1.0290 BTU

5% Imbalance Not Subject
to Cashout

1,302 DTH

Previous Month Carryover

315 DTH

Current Month Imbalance

67,913 DTH

NET IMBALANCE

68,228 DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Jan-06

Previous Month Carryover	315 DTH
Current Month Imbalance	67,913 DTH
Net Imbalance	68,228 DTH
5% allowable Carryover	1,302 DTH
Volume subject to Cashout	66,925 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	626	\$7.990	\$5,001.74
>5 - 10%	-	\$7.191	\$0.00
>10 - 15%	-	\$6.392	\$0.00
>15 - 20%	-	\$5.593	\$0.00
>20%		\$4.794	\$0.00
TOTAL	626		\$5,001.74
Imbalance Cashout			\$5,001.74
Imbalance Transportation Charge			\$2,404.12
Imbalance Fuel Charge			\$6,868.67
TOTAL Imbalance Charges			\$14,274.53

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: *Jan-06*
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: *1,029.0*
UCG Shrinkage: *1.50%*

Texas Gas Conversion Factor: 9.57240

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

February-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.954457

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,087	1,037	741	296	296
2	1,087	1,037	754	283	579
3	1,087	1,037	746	291	870
4	1,087	1,037	797	240	1,110
5	1,087	1,037	850	187	1,297
6	1,087	1,037	915	122	1,419
7	1,087	1,037	898	139	1,558
8	1,087	1,037	1,601	(564)	994
9	1,087	1,037	1,766	(729)	265
10	1,087	1,037	1,841	(804)	(539)
11	1,537	1,467	1,598	(131)	(670)
12	1,537	1,467	1,729	(262)	(932)
13	1,537	1,467	1,869	(402)	(1,334)
14	1,537	1,467	1,578	(111)	(1,445)
15	1,537	1,467	1,336	131	(1,314)
16	1,537	1,467	1,406	61	(1,253)
17	1,537	1,467	1,852	(385)	(1,638)
18	1,537	1,467	2,005	(538)	(2,176)
19	1,537	1,467	1,917	(450)	(2,626)
20	1,537	1,467	2,006	(539)	(3,165)
21	1,537	1,467	1,819	(352)	(3,517)
22	1,537	1,467	1,704	(237)	(3,754)
23	1,537	1,467	1,473	(6)	(3,760)
24	1,537	1,467	1,329	138	(3,622)
25	2,062	1,968	1,233	735	(2,887)
26	2,062	1,968	1,616	352	(2,535)
27	2,062	1,968	1,549	419	(2,116)
28	2,062	1,968	1,356	612	(1,504)
29	0	0	0	0	(1,504)
30	0	0	0	0	(1,504)
31	0	0	0	0	(1,504)

40,636	38,780	40,284	(1,504)	(1,504)
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Redel. X factor = Net to Goodyear	38,780	MCF
Total Daily Usage (Metretek)	40,284	MCF
Current Month Imbalance	(1,504)	MCF
Current % of Imbalance	-3.8800%	

1.0320 BTU

5% Imbalance Not Subject to Cashout	2,079 DTH
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Previous Month Carryover 1,306 DTH

Current Month Imbalance (1,552) DTH

NET IMBALANCE (246) DTH

YEAR (TEXAS GAS)
 at for Net Imbalances
 Feb-06

Previous Month Carryover	1,306 DTH
Current Month Imbalance	(1,552) DTH
Net Imbalance	(246) DTH
5% allowable Carryover	2,079 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	0	\$8.030	\$0.00
>5 - 10%	-	\$8.833	\$0.00
>10 - 15%	-	\$9.636	\$0.00
>15 - 20%	-	\$10.439	\$0.00
>20%		\$11.242	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$54.95)
Imbalance Fuel Charge			(\$157.77)
TOTAL Imbalance Charges			(\$212.71)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001.
 The first 0-2% will be in-kind makeup and not subject to cashout. In addition,
 UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices.
 The applicable index price at all tier levels subject to cashout will be a percentage
 of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Feb-06

Pipeline: TEXAS GAS
State: Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,032.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.54457

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

March-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.957240

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,638	1,568	1,256	312	312
2	1,638	1,568	1,329	239	551
3	1,638	1,568	1,543	25	576
4	1,638	1,568	1,246	322	898
5	1,638	1,568	2,091	(523)	375
6	1,638	1,568	2,206	(638)	(263)
7	1,638	1,568	2,166	(598)	(861)
8	1,638	1,568	2,021	(453)	(1,314)
9	1,638	1,568	2,088	(520)	(1,834)
10	1,638	1,568	1,953	(385)	(2,219)
11	1,638	1,568	1,683	(115)	(2,334)
12	1,638	1,568	1,677	(109)	(2,443)
13	1,638	1,568	1,945	(377)	(2,820)
14	1,638	1,568	1,999	(431)	(3,251)
15	1,638	1,568	1,893	(325)	(3,576)
16	1,638	1,568	1,841	(273)	(3,849)
17	1,638	1,568	2,015	(447)	(4,296)
18	1,638	1,568	1,752	(184)	(4,480)
19	1,638	1,568	945	623	(3,857)
20	1,638	1,568	1,090	478	(3,379)
21	1,638	1,568	1,388	180	(3,199)
22	1,638	1,568	1,359	209	(2,990)
23	1,638	1,568	1,242	326	(2,664)
24	1,638	1,568	1,126	442	(2,222)
25	1,638	1,568	1,008	560	(1,662)
26	1,638	1,568	1,011	557	(1,105)
27	1,638	1,568	1,018	550	(555)
28	1,638	1,568	983	585	30
29	1,638	1,568	894	674	704
30	1,638	1,568	820	748	1,452
31	1,638	1,568	826	742	2,194

50,778	48,608	46,414	2,194	2,194
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Redel. X factor = Net to Goodyear	48,608	MCF
Total Daily Usage (Metretek)	46,414	MCF
Current Month Imbalance	2,194	MCF
Current % of Imbalance	4.5100%	

1.0290 BTU

5% Imbalance Not Subject to Cashout	2,388 DTH
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Previous Month Carryover (246) DTH

Current Month Imbalance 2,258 DTH

NET IMBALANCE 2,012 DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Mar-06

Previous Month Carryover	(246) DTH
Current Month Imbalance	2,258 DTH
Net Imbalance	2,012 DTH
5% allowable Carryover	2,388 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	0	\$8.030	\$0.00
>5 - 10%	-	\$8.833	\$0.00
>10 - 15%	-	\$9.636	\$0.00
>15 - 20%	-	\$10.439	\$0.00
>20%		\$11.242	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			\$79.92
Imbalance Fuel Charge			\$229.48
TOTAL Imbalance Charges			\$309.40

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: **Mar-06**
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: **1,029.0**
UCG Shrinkage: **1.50%**

Texas Gas Conversion Factor: 9.57240

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

April-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.958171

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,354	1,297	642	655	655
2	1,354	1,297	1,683	(386)	269
3	1,354	1,297	1,796	(499)	(230)
4	1,354	1,297	1,771	(474)	(704)
5	1,354	1,297	1,693	(396)	(1,100)
6	1,354	1,297	1,659	(362)	(1,462)
7	1,354	1,297	1,676	(379)	(1,841)
8	1,354	1,297	1,543	(246)	(2,087)
9	1,354	1,297	662	635	(1,452)
10	1,354	1,297	949	348	(1,104)
11	1,354	1,297	868	429	(675)
12	1,354	1,297	814	483	(192)
13	1,354	1,297	612	685	493
14	1,354	1,297	337	960	1,453
15	1,354	1,297	368	929	2,382
16	1,354	1,297	595	702	3,084
17	1,354	1,297	832	465	3,549
18	1,354	1,297	838	459	4,008
19	1,354	1,297	862	435	4,443
20	699	670	839	(169)	4,274
21	699	670	874	(204)	4,070
22	699	670	1,212	(542)	3,528
23	699	670	1,781	(1,111)	2,417
24	699	670	1,857	(1,187)	1,230
25	699	670	1,862	(1,192)	38
26	699	670	1,832	(1,162)	(1,124)
27	699	670	1,426	(756)	(1,880)
28	699	670	1,409	(739)	(2,619)
29	699	670	1,334	(664)	(3,283)
30	699	670	714	(44)	(3,327)
31	0	0	0	0	(3,327)

33,415	32,013	35,340	(3,327)	(3,327)
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Redel. X factor = Net to Goodyear	32,013	MCF
Total Daily Usage (Metretek)	35,340	MCF
Current Month Imbalance	(3,327)	MCF
Current % of Imbalance	-10.3900%	

1.0280 BTU

5% Imbalance Not Subject to Cashout	1,816 DTH
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Previous Month Carryover	2,012 DTH
Current Month Imbalance	(3,420) DTH
NET IMBALANCE	(1,408) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Apr-06

Previous Month Carryover	2,012 DTH
Current Month Imbalance	(3,420) DTH
Net Imbalance	(1,408) DTH
5% allowable Carryover	1,816 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	0	\$8.030	\$0.00
>5 - 10%	-	\$8.833	\$0.00
>10 - 15%	-	\$9.636	\$0.00
>15 - 20%	-	\$10.439	\$0.00
>20%		\$11.242	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$121.07)
Imbalance Fuel Charge			(\$347.64)
TOTAL Imbalance Charges			(\$468.72)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: Apr-06
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: 1,028.0
UCG Shrinkage: 1.50%

Texas Gas Conversion Factor: 9.58171

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

May-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.959104

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	984	944	1,368	(424)	(424)
2	984	944	1,327	(383)	(807)
3	984	944	1,346	(402)	(1,209)
4	984	944	1,375	(431)	(1,640)
5	984	944	1,363	(419)	(2,059)
6	984	944	1,187	(243)	(2,302)
7	984	944	618	326	(1,976)
8	984	944	880	64	(1,912)
9	984	944	892	52	(1,860)
10	984	944	839	105	(1,755)
11	984	944	897	47	(1,708)
12	984	944	886	58	(1,650)
13	984	944	861	83	(1,567)
14	984	944	1,844	(900)	(2,467)
15	984	944	1,856	(912)	(3,379)
16	984	944	2,029	(1,085)	(4,464)
17	984	944	1,937	(993)	(5,457)
18	1,698	1,629	1,925	(296)	(5,753)
19	1,698	1,629	1,782	(153)	(5,906)
20	1,698	1,629	1,574	55	(5,851)
21	1,698	1,629	1,614	15	(5,836)
22	1,698	1,629	1,904	(275)	(6,111)
23	2,142	2,054	1,862	192	(5,919)
24	2,142	2,054	1,776	278	(5,641)
25	2,142	2,054	1,821	233	(5,408)
26	2,142	2,054	1,580	474	(4,934)
27	2,142	2,054	1,686	368	(4,566)
28	2,142	2,054	1,716	338	(4,228)
29	2,142	2,054	2,067	(13)	(4,241)
30	2,142	2,054	2,324	(270)	(4,511)
31	6,142	5,891	2,306	3,585	(926)

48,496

46,516

47,442

(926)

(926)

Redel. X factor = Net to Goodyear

46,516

MCF

Total Daily Usage (Metretek)

47,442

MCF

Current Month Imbalance

(926)

MCF

Current % of Imbalance

-1.9900%

1.0270 BTU

5% Imbalance Not Subject
to Cashout

2,436 DTH

Previous Month Carryover

(1,408) DTH

Current Month Imbalance

(951) DTH

NET IMBALANCE

(2,359) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
May-06

Previous Month Carryover	(1,408) DTH
Current Month Imbalance	(951) DTH
Net Imbalance	(2,359) DTH
5% allowable Carryover	2,436 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	0	\$5.805	\$0.00
>5 - 10%	-	\$5.225	\$0.00
>10 - 15%	-	\$4.644	\$0.00
>15 - 20%	-	\$4.064	\$0.00
>20%		\$3.483	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$33.67)
Imbalance Fuel Charge			(\$69.88)
TOTAL Imbalance Charges			(\$103.55)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: *May-06*
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: *1,027.0*
UCG Shrinkage: *1.50%*

Texas Gas Conversion Factor: 9.59104

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

June-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.959104

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	1,388	1,331	2,307	(976)	(976)
2	1,388	1,331	2,290	(959)	(1,935)
3	1,388	1,331	2,037	(706)	(2,641)
4	1,388	1,331	2,140	(809)	(3,450)
5	1,388	1,331	2,368	(1,037)	(4,487)
6	2,388	2,290	2,357	(67)	(4,554)
7	2,388	2,290	2,335	(45)	(4,599)
8	2,388	2,290	2,334	(44)	(4,643)
9	2,388	2,290	2,204	86	(4,557)
10	2,388	2,290	1,952	338	(4,219)
11	2,388	2,290	2,071	219	(4,000)
12	2,388	2,290	2,342	(52)	(4,052)
13	2,388	2,290	2,340	(50)	(4,102)
14	2,388	2,290	1,818	472	(3,630)
15	2,388	2,290	1,765	525	(3,105)
16	2,488	2,386	1,867	519	(2,586)
17	2,488	2,386	1,655	731	(1,855)
18	2,488	2,386	2,279	107	(1,748)
19	2,488	2,386	2,296	90	(1,658)
20	2,488	2,386	2,239	147	(1,511)
21	2,488	2,386	2,233	153	(1,358)
22	2,488	2,386	2,262	124	(1,234)
23	2,488	2,386	2,314	72	(1,162)
24	2,488	2,386	2,027	359	(803)
25	2,488	2,386	2,072	314	(489)
26	2,488	2,386	2,308	78	(411)
27	2,488	2,386	2,324	62	(349)
28	2,488	2,386	2,313	73	(276)
29	2,488	2,386	2,290	96	(180)
30	2,488	2,386	1,809	577	397
31	0	0	-----	0	397

68,140	65,345	64,948	397	397
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Redel. X factor = Net to Goodyear	65,345	MCF
Total Daily Usage (Metretek)	64,948	MCF
Current Month Imbalance	397	MCF
Current % of Imbalance	0.6100%	

1.0270 BTU

5% Imbalance Not Subject to Cashout	3,335 DTH
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Previous Month Carryover (2,359) DTH

Current Month Imbalance 408 DTH

NET IMBALANCE (1,952) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Jun-06

Previous Month Carryover	(2,359) DTH
Current Month Imbalance	408 DTH
Net Imbalance	(1,952) DTH
5% allowable Carryover	3,335 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	0	\$5.805	\$0.00
>5 - 10%	-	\$5.225	\$0.00
>10 - 15%	-	\$4.644	\$0.00
>15 - 20%	-	\$4.064	\$0.00
>20%		\$3.483	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			\$14.43
Imbalance Fuel Charge			\$29.96
TOTAL Imbalance Charges			\$44.39

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: *Jun-06*
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: *1,027.0*
UCG Shrinkage: *1.50%*

Texas Gas Conversion Factor: 9.59104

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

July-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.959104

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	BALANCE MCF
1	0	0	1,165	(1,165)	(1,165)
2	0	0	1,463	(1,463)	(2,628)
3	0	0	1,549	(1,549)	(4,177)
4	0	0	2,034	(2,034)	(6,211)
5	2,256	2,164	2,307	(143)	(6,354)
6	2,256	2,164	2,313	(149)	(6,503)
7	2,256	2,164	2,284	(120)	(6,623)
8	2,256	2,164	1,974	190	(6,433)
9	2,256	2,164	2,176	(12)	(6,445)
10	2,256	2,164	2,422	(258)	(6,703)
11	2,256	2,164	2,405	(241)	(6,944)
12	2,256	2,164	2,320	(156)	(7,100)
13	2,256	2,164	2,302	(138)	(7,238)
14	2,256	2,164	2,234	(70)	(7,308)
15	2,256	2,164	1,958	206	(7,102)
16	2,256	2,164	2,125	39	(7,063)
17	2,256	2,164	2,273	(109)	(7,172)
18	2,256	2,164	2,279	(115)	(7,287)
19	2,256	2,164	2,186	(22)	(7,309)
20	2,256	2,164	1,640	524	(6,785)
21	2,256	2,164	1,610	554	(6,231)
22	2,256	2,164	1,333	831	(5,400)
23	2,256	2,164	463	1,701	(3,699)
24	2,256	2,164	673	1,491	(2,208)
25	2,256	2,164	672	1,492	(716)
26	2,256	2,164	673	1,491	775
27	2,256	2,164	690	1,474	2,249
28	2,256	2,164	667	1,497	3,746
29	1,111	1,066	403	663	4,409
30	1,111	1,066	444	622	5,031
31	1,111	1,066	667	399	5,430

57,477	55,134	49,704	5,430	5,430
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Redel. X factor = Net to Goodyear	55,134	MCF
Total Daily Usage (Metretek)	49,704	MCF
Current Month Imbalance	5,430	MCF
Current % of Imbalance	9.8500%	

1.0270 BTU

5% Imbalance Not Subject to Cashout	2,552 DTH
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Previous Month Carryover (1,952) DTH

Current Month Imbalance 5,577 DTH

NET IMBALANCE 3,625 DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Jul-06

Previous Month Carryover	(1,952) DTH
Current Month Imbalance	5,577 DTH
Net Imbalance	3,625 DTH
5% allowable Carryover	2,552 DTH
Volume subject to Cashout	1,073 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	1,073	\$5.440	\$5,835.07
>5 - 10%	-	\$4.896	\$0.00
>10 - 15%	-	\$4.352	\$0.00
>15 - 20%	-	\$3.808	\$0.00
>20%		\$3.264	\$0.00
TOTAL	1,073		\$5,835.07
Imbalance Cashout			\$5,835.07
Imbalance Transportation Charge			\$197.41
Imbalance Fuel Charge			\$384.01
TOTAL Imbalance Charges			\$6,416.49

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: **Jul-06**
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: **1,027.0**
UCG Shrinkage: **1.50%**

Texas Gas Conversion Factor: 9.59104

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

August-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.959104

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	Penalty Out side of 10% tolerance	BALANCE MCF
1	1,376	1,320	654	666	600.6	666
2	1,376	1,320	625	695	632.5	1,361
3	1,376	1,320	606	714	653.4	2,075
4	1,376	1,320	499	821	771.1	2,896
5	1,376	1,320	253	1,067	1041.7	3,963
6	1,376	1,320	470	850	803	4,813
7	1,376	1,320	672	648	580.8	5,461
8	1,376	1,320	655	665	599.5	6,126
9	1,376	1,320	637	683	619.3	6,809
10	1,376	1,320	649	671	606.1	7,480
11	1,376	1,320	678	642	574.2	8,122
12	1,376	1,320	654	666	600.6	8,788
13	1,376	1,320	1,737	(417)	243.3	8,371
14	1,376	1,320	1,750	(430)	255	7,941
15	1,376	1,320	1,783	(463)	284.7	7,478
16	1,376	1,320	2,330	(1,010)	777	6,468
17	1,376	1,320	2,255	(935)	709.5	5,533
18	1,376	1,320	2,245	(925)	700.5	4,608
19	1,376	1,320	1,946	(626)	431.4	3,982
20	1,376	1,320	1,674	(354)	186.6	3,628
21	1,376	1,320	1,697	(377)	207.3	3,251
22	1,376	1,320	1,714	(394)	222.6	2,857
23	1,376	1,320	1,909	(589)	398.1	2,268
24	1,376	1,320	1,696	(376)	206.4	1,892
25	1,376	1,320	1,650	(330)	165	1,562
26	1,376	1,320	1,581	(261)	102.9	1,301
27	1,376	1,320	1,633	(313)	149.7	988
28	1,376	1,320	1,679	(359)	191.1	629
29	1,376	1,320	1,703	(383)	212.7	246
30	1,376	1,320	1,714	(394)	222.6	(148)
31	1,376	1,320	1,701	(381)	210.9	(529)

42,656	40,920	41,449	(529)	13,960	(529)
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Redel. X factor = Net to Goodyear	40,920	MCF
Total Daily Usage (Metretek)	41,449	MCF
Current Month Imbalance	(529)	MCF
Current % of Imbalance	-1.2900%	

1.0270 BTU

5% Imbalance Not Subject to Cashout	2,128 DTH
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Previous Month Carryover **2,552** DTH

Current Month Imbalance **(543)** DTH

NET IMBALANCE 2,009 DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Aug-06

Previous Month Carryover	2,552 DTH
Current Month Imbalance	(543) DTH
Net Imbalance	2,009 DTH
5% allowable Carryover	2,128 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$5.440	\$0.00
>5 - 10%	-	\$4.896	\$0.00
>10 - 15%	-	\$4.352	\$0.00
>15 - 20%	-	\$3.808	\$0.00
>20%		\$3.264	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$19.23)
Imbalance Fuel Charge			(\$37.41)
TOTAL Imbalance Charges			(\$56.64)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: **Aug-06**
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: **1,027.0**
UCG Shrinkage: **1.50%**

Texas Gas Conversion Factor: 9.59104

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

September-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.956311

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	Penalty Out side of 10% tolerance	BALANCE MCF
1	1,333	1,275	1,562	(287)	130.8	(287)
2	1,333	1,275	1,364	(89)	0	(376)
3	1,333	1,275	1,336	(61)	0	(437)
4	1,333	1,275	1,598	(323)	163.2	(760)
5	1,333	1,275	1,795	(520)	340.5	(1,280)
6	1,333	1,275	1,795	(520)	340.5	(1,800)
7	1,333	1,275	1,748	(473)	298.2	(2,273)
8	1,333	1,275	1,742	(467)	292.8	(2,740)
9	1,333	1,275	1,703	(428)	257.7	(3,168)
10	1,333	1,275	1,760	(485)	309	(3,653)
11	1,333	1,275	1,767	(492)	315.3	(4,145)
12	1,333	1,275	1,800	(525)	345	(4,670)
13	1,333	1,275	1,806	(531)	350.4	(5,201)
14	1,333	1,275	1,799	(524)	344.1	(5,725)
15	2,021	1,933	1,649	284	119.1	(5,441)
16	2,021	1,933	1,777	156	0	(5,285)
17	2,021	1,933	1,825	108	0	(5,177)
18	2,021	1,933	1,910	23	0	(5,154)
19	2,021	1,933	2,459	(526)	280.1	(5,680)
20	2,021	1,933	2,464	(531)	284.6	(6,211)
21	2,021	1,933	2,435	(502)	258.5	(6,713)
22	2,909	2,782	2,300	482	252	(6,231)
23	2,909	2,782	2,101	681	470.9	(5,550)
24	2,909	2,782	2,242	540	315.8	(5,010)
25	2,909	2,782	2,448	334	89.2	(4,676)
26	2,909	2,782	2,424	358	115.6	(4,318)
27	2,909	2,782	2,413	369	127.7	(3,949)
28	2,909	2,782	2,508	274	23.2	(3,675)
29	2,909	2,782	2,379	403	165.1	(3,272)
30	2,919	2,791	2,008	783	582.2	(2,489)
31	0	0	-----	0	0	(2,489)

59,000	56,428	58,917	(2,489)	6,572	(2,489)
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Redel. X factor = Net to Goodyear	56,428	MCF
Total Daily Usage (Metretek)	58,917	MCF
Current Month Imbalance	(2,489)	MCF
Current % of Imbalance	-4.4100%	

1.0300 BTU

5% Imbalance Not Subject to Cashout	3,034 DTH
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Previous Month Carryover	2,009 DTH
Current Month Imbalance	(2,564) DTH
NET IMBALANCE	(555) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Sep-06

Previous Month Carryover	2,009 DTH
Current Month Imbalance	(2,564) DTH
Net Imbalance	(555) DTH
5% allowable Carryover	3,034 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$5.440	\$0.00
>5 - 10%	-	\$4.896	\$0.00
>10 - 15%	-	\$4.352	\$0.00
>15 - 20%	-	\$3.808	\$0.00
>20%		\$3.264	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$90.75)
Imbalance Fuel Charge			(\$176.54)
TOTAL Imbalance Charges			(\$267.29)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline:	Sep-06 TEXAS GAS
State:	Tennessee

3rd Party Transportation:

Texas Gas BTU Content:	1,030.0
UCG Shrinkage:	1.50%

Texas Gas Conversion Factor:	9.56311	* City Gate MMBtu = Net CCF
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UNITED CITIES GAS COMPANY

October-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.958171

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	Penalty Out side of 10% tolerance	BALANCE MCF
1	1,935	1,854	2,178	(324)	106.2	(324)
2	1,935	1,854	2,351	(497)	261.9	(821)
3	1,935	1,854	2,322	(468)	235.8	(1,289)
4	1,935	1,854	2,277	(423)	195.3	(1,712)
5	1,935	1,854	1,904	(50)	0	(1,762)
6	1,935	1,854	1,903	(49)	0	(1,811)
7	1,935	1,854	1,878	(24)	0	(1,835)
8	1,935	1,854	1,836	18	0	(1,817)
9	1,935	1,854	1,880	(26)	0	(1,843)
10	1,935	1,854	1,938	(84)	0	(1,927)
11	1,935	1,854	2,006	(152)	0	(2,079)
12	1,935	1,854	2,224	(370)	147.6	(2,449)
13	1,935	1,854	2,192	(338)	118.8	(2,787)
14	1,935	1,854	2,143	(289)	74.7	(3,076)
15	1,935	1,854	2,029	(175)	0	(3,251)
16	1,935	1,854	2,118	(264)	52.2	(3,515)
17	1,935	1,854	2,053	(199)	0	(3,714)
18	1,935	1,854	1,994	(140)	0	(3,854)
19	1,935	1,854	2,270	(416)	189	(4,270)
20	1,935	1,854	2,259	(405)	179.1	(4,675)
21	2,335	2,237	2,069	168	0	(4,507)
22	2,335	2,237	2,201	36	0	(4,471)
23	2,335	2,237	2,336	(99)	0	(4,570)
24	2,335	2,237	2,386	(149)	0	(4,719)
25	2,335	2,237	2,257	(20)	0	(4,739)
26	2,335	2,237	2,272	(35)	0	(4,774)
27	2,935	2,812	2,152	660	444.8	(4,114)
28	2,935	2,812	2,242	570	345.8	(3,544)
29	2,935	2,812	2,045	767	562.5	(2,777)
30	2,935	2,812	2,038	774	570.2	(2,003)
31	2,950	2,827	2,157	670	454.3	(1,333)

67,400	64,577	65,910	(1,333)	3,938	(1,333)
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Redel. X factor = Net to Goodyear	64,577	MCF
Total Daily Usage (Metretek)	65,910	MCF
Current Month Imbalance	(1,333)	MCF
Current % of Imbalance	-2.0600%	

1.0280 BTU

5% Imbalance Not Subject to Cashout	3,388 DTH
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Previous Month Carryover (555) DTH

Current Month Imbalance (1,370) DTH

NET IMBALANCE (1,925) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Oct-06

Previous Month Carryover	(555) DTH
Current Month Imbalance	(1,370) DTH
Net Imbalance	(1,925) DTH
5% allowable Carryover	3,388 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$5.440	\$0.00
>5 - 10%	-	\$4.896	\$0.00
>10 - 15%	-	\$4.352	\$0.00
>15 - 20%	-	\$3.808	\$0.00
>20%		\$3.264	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$48.51)
Imbalance Fuel Charge			(\$94.36)
TOTAL Imbalance Charges			(\$142.87)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: **Oct-06**
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: **1,028.0**
UCG Shrinkage: **1.50%**

Texas Gas Conversion Factor: 9.58171

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

November-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.959104

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	Penalty Out side of 10% tolerance	BALANCE MCF
1	2,167	2,078	2,632	(554)	290.8	(554)
2	2,167	2,078	2,418	(340)	98.2	(894)
3	2,167	2,078	2,343	(265)	30.7	(1,159)
4	2,167	2,078	2,164	(86)	0	(1,245)
5	2,167	2,078	2,112	(34)	0	(1,279)
6	2,167	2,078	2,055	23	0	(1,256)
7	2,167	2,078	2,037	41	0	(1,215)
8	2,167	2,078	1,993	85	0	(1,130)
9	2,167	2,078	1,903	175	0	(955)
10	2,167	2,078	1,926	152	0	(803)
11	2,167	2,078	2,094	(16)	0	(819)
12	2,167	2,078	2,058	20	0	(799)
13	2,167	2,078	2,289	(211)	0	(1,010)
14	2,167	2,078	2,231	(153)	0	(1,163)
15	2,167	2,078	1,995	83	0	(1,080)
16	2,167	2,078	2,507	(429)	178.3	(1,509)
17	2,167	2,078	2,527	(449)	196.3	(1,958)
18	2,167	2,078	2,296	(218)	0	(2,176)
19	2,167	2,078	2,365	(287)	50.5	(2,463)
20	2,167	2,078	2,392	(314)	74.8	(2,777)
21	2,167	2,078	2,360	(282)	46	(3,059)
22	2,167	2,078	2,254	(176)	0	(3,235)
23	2,675	2,566	2,149	417	202.1	(2,818)
24	2,675	2,566	2,126	440	227.4	(2,378)
25	2,675	2,566	2,043	523	318.7	(1,855)
26	2,675	2,566	2,060	506	300	(1,349)
27	2,675	2,566	2,054	512	306.6	(837)
28	2,675	2,566	2,044	522	317.6	(315)
29	2,675	2,566	2,029	537	334.1	222
30	2,675	2,566	2,351	215	0	437
31	0	0	0	0	0	437

69,074	66,244	65,807	437	2,972	437
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Redel. X factor = Net to Goodyear

66,244

MCF

Total Daily Usage (Metretek)

65,807

MCF

Current Month Imbalance

437

MCF

Current % of Imbalance

0.6600%

1.0270 BTU

5% Imbalance Not Subject
to Cashout

3,379 DTH

Previous Month Carryover

(1,925) DTH

Current Month Imbalance

449 DTH

NET IMBALANCE

(1,476) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Nov-06

Previous Month Carryover	(1,925) DTH
Current Month Imbalance	449 DTH
Net Imbalance	(1,476) DTH
5% allowable Carryover	3,379 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$5.440	\$0.00
>5 - 10%	-	\$4.896	\$0.00
>10 - 15%	-	\$4.352	\$0.00
>15 - 20%	-	\$3.808	\$0.00
>20%		\$3.264	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			\$15.89
Imbalance Fuel Charge			\$30.90
TOTAL Imbalance Charges			\$46.79

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline:	Nov-06 TEXAS GAS
State:	Tennessee

3rd Party Transportation:

Texas Gas BTU Content:	1,027.0
UCG Shrinkage:	1.50%

Texas Gas Conversion Factor:	9.59104
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*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

December-06

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.957240

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	Penalty Out side of 10% tolerance	BALANCE MCF
1	2,293	2,195	2,789	(594)	315.1	(594)
2	2,293	2,195	2,797	(602)	322.3	(1,196)
3	2,293	2,195	2,924	(729)	436.6	(1,925)
4	2,293	2,195	2,999	(804)	504.1	(2,729)
5	2,293	2,195	2,843	(648)	363.7	(3,377)
6	2,293	2,195	2,687	(492)	223.3	(3,869)
7	2,293	2,195	3,063	(868)	561.7	(4,737)
8	2,293	2,195	3,114	(919)	607.6	(5,656)
9	2,293	2,195	2,895	(700)	410.5	(6,356)
10	2,293	2,195	2,381	(186)	0	(6,542)
11	2,293	2,195	2,247	(52)	0	(6,594)
12	3,043	2,913	2,134	779	565.6	(5,815)
13	3,043	2,913	2,166	747	530.4	(5,068)
14	3,043	2,913	2,189	724	505.1	(4,344)
15	3,043	2,913	2,190	723	504	(3,621)
16	3,043	2,913	2,062	851	644.8	(2,770)
17	3,043	2,913	2,101	812	601.9	(1,958)
18	3,043	2,913	2,200	713	493	(1,245)
19	3,043	2,913	2,195	718	498.5	(527)
20	3,043	2,913	2,157	756	540.3	229
21	3,043	2,913	2,165	748	531.5	977
22	3,043	2,913	2,209	704	483.1	1,681
23	2,293	2,195	2,636	(441)	177.4	1,240
24	2,293	2,195	2,593	(398)	138.7	842
25	2,293	2,195	2,696	(501)	231.4	341
26	2,293	2,195	2,848	(653)	368.2	(312)
27	2,293	2,195	2,699	(504)	234.1	(816)
28	2,293	2,195	2,382	(187)	0	(1,003)
29	2,293	2,195	2,152	43	0	(960)
30	2,293	2,195	2,022	173	0	(787)
31	2,293	2,195	2,255	(60)	0	(847)

79,333	75,943	76,790	(847)	10,793	(847)
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Redel. X factor = Net to Goodyear	75,943	MCF
Total Daily Usage (Metretek)	76,790	MCF
Current Month Imbalance	(847)	MCF
Current % of Imbalance	-1.1200%	

1.0290 BTU

5% Imbalance Not Subject to Cashout	3,951 DTH
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Previous Month Carryover (1,476) DTH

Current Month Imbalance (872) DTH

NET IMBALANCE (2,348) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Dec-06

Previous Month Carryover	(1,476) DTH
Current Month Imbalance	(872) DTH
Net Imbalance	(2,348) DTH
5% allowable Carryover	3,951 DTH
Volume subject to Cashout	0 DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	-	\$5.440	\$0.00
>5 - 10%	-	\$4.896	\$0.00
>10 - 15%	-	\$4.352	\$0.00
>15 - 20%	-	\$3.808	\$0.00
>20%		\$3.264	\$0.00
TOTAL	0		\$0.00
Imbalance Cashout			\$0.00
Imbalance Transportation Charge			(\$30.85)
Imbalance Fuel Charge			(\$60.02)
TOTAL Imbalance Charges			(\$90.87)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: **Dec-06**
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: **1,029.0**
UCG Shrinkage: **1.50%**

Texas Gas Conversion Factor: 9.57240

*** City Gate MMBtu
= Net CCF**

UNITED CITIES GAS COMPANY

January-07

Pipeline: Texas Gas

Shipper: VOLUNTEER

END USER: GOODYEAR

Conversion Factor: (DTH to MCF)

0.957240

	DELIVERY VOLUME DTH	NET TRANSPORT MCF	DAILY USAGE MCF	DAILY DIFF. MCF	Penalty Out side of 10% tolerance	BALANCE MCF
1	2,948	2,822	2,535	287	33.5	287
2	2,948	2,822	2,663	159	0	446
3	2,948	2,822	2,547	275	20.3	721
4	2,948	2,822	2,478	344	96.2	1,065
5	2,948	2,822	2,430	392	149	1,457
6	2,948	2,822	2,480	342	94	1,799
7	2,948	2,822	2,616	206	0	2,005
8	2,948	2,822	2,792	30	0	2,035
9	2,948	2,822	2,987	(165)	0	1,870
10	2,948	2,822	2,994	(172)	0	1,698
11	2,948	2,822	2,837	(15)	0	1,683
12	2,948	2,822	2,566	256	0	1,939
13	2,948	2,822	2,462	360	113.8	2,299
14	2,948	2,822	2,463	359	112.7	2,658
15	2,948	2,822	3,145	(323)	8.5	2,335
16	2,948	2,822	3,592	(770)	410.8	1,565
17	2,948	2,822	3,556	(734)	378.4	831
18	2,948	2,822	3,466	(644)	297.4	187
19	2,948	2,822	3,371	(549)	211.9	(362)
20	2,948	2,822	3,109	(287)	0	(649)
21	2,948	2,822	3,194	(372)	52.6	(1,021)
22	2,948	2,822	3,440	(618)	274	(1,639)
23	2,948	2,822	3,423	(601)	258.7	(2,240)
24	3,448	3,301	3,431	(130)	0	(2,370)
25	3,448	3,301	3,500	(199)	0	(2,569)
26	3,448	3,301	3,300	1	0	(2,568)
27	3,448	3,301	3,076	225	0	(2,343)
28	3,448	3,301	3,426	(125)	0	(2,468)
29	3,448	3,301	3,635	(334)	0	(2,802)
30	3,448	3,301	3,807	(506)	125.3	(3,308)
31	3,448	3,301	3,816	(515)	133.4	(3,823)

95,388	91,314	95,137	(3,823)	2,771	(3,823)
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Redel. X factor = Net to Goodyear	91,314	MCF
Total Daily Usage (Metretek)	95,137	MCF
Current Month Imbalance	(3,823)	MCF
Current % of Imbalance	-4.1900%	

1.0290 BTU

5% Imbalance Not Subject to Cashout	4,895 DTH
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Previous Month Carryover (2,348) DTH

Current Month Imbalance (3,934) DTH

NET IMBALANCE (6,282) DTH

GOODYEAR (TEXAS GAS)
Cashout for Net Imbalances
Jan-07

Previous Month Carryover	(2,348) DTH
Current Month Imbalance	(3,934) DTH
Net Imbalance	(6,282) DTH
5% allowable Carryover	4,895 DTH
Volume subject to Cashout	(1,387) DTH

<u>Ratio</u>	<u>Imbalance Volume (DTH)</u>	<u>Cashout Price</u>	<u>\$ Amount</u>
0 - 5%	(1,387)	\$7.995	(\$11,087.54)
>5 - 10%	-	\$8.795	\$0.00
>10 - 15%	-	\$9.594	\$0.00
>15 - 20%	-	\$10.394	\$0.00
>20%		\$11.193	\$0.00
TOTAL	(1,387)		(\$11,087.54)
Imbalance Cashout			(\$11,087.54)
Imbalance Transportation Charge			(\$139.26)
Imbalance Fuel Charge			(\$398.12)
TOTAL Imbalance Charges			(\$11,624.91)

NOTE: Texas Gas has changed their cashout procedures effective October 1, 2001. The first 0-2% will be in-kind makeup and not subject to cashout. In addition, UCG has elected in-kind make-up for imbalances up to 5%.

Texas Gas has also changed the way they calculate the cashout prices. The applicable index price at all tier levels subject to cashout will be a percentage of either the highest or lowest daily midpoint price during the month.

**** ACTUAL ****

UCG CITYGATE TRANSPORTATION RATES

Pipeline: *Jan-07*
State: TEXAS GAS
Tennessee

3rd Party Transportation:

Texas Gas BTU Content: *1,029.0*
UCG Shrinkage: *1.50%*

Texas Gas Conversion Factor: 9.57240

*** City Gate MMBtu
= Net CCF**

**Calculation of Scheduling Charge for Tennessee Transport Customers
Based on December 1, 2005 Pipeline Charges
Effective March 1, 2006; Billed in April**

Annual Demand Charges:			Storage Volumes:	
	<u>Demand</u>	<u>Capacity</u>	<u>Demand</u>	<u>Capacity</u>
TGP FS-PA 2032	\$345,600	\$481,680	15,000	1,800,000
TGP FS-MA 3981	\$276,000	\$185,520	20,000	835,674
TGP FS-PA 4033	\$37,647	\$51,792	1,634	193,543
Dominion GSS	\$73,553	\$34,320	3,256	197,243
ETN LNGS - 4403		\$624,906	36,547	339,900
ETN - Saltville A	\$2,280,000	\$1,068,000	20,000	200,000
ETN - Saltville B		\$314,928	3,000	180,000
Dominion GSS	\$110,239	\$71,647	4,880	411,765
SGT G0750	\$28,633		1,000	239,576
Total	\$3,151,673	\$2,832,793	105,317	4,397,701

	<u>Injection</u>	<u>Withdrawal</u>
TGP FS-PA 2032	0.0053	0.0053
TGP FS-MA 3981	0.0102	0.0102
TGP FS-PA 4033	0.0053	0.0053
Dominion GSS	0.0202	0.0169
ETN LNGS - 4403		
ETN - Saltville A	0.0500	0.0500
ETN - Saltville B	0.0500	0.0050
Dominion GSS	0.0202	0.0180
SGT G0750		
Average of all inj & w/d		\$0.0194

Unit Demand Cost:

Annual demand costs / total demand volumes = \$29.9256
divided by 365 days to get a daily rate = \$0.0820 /Dth

Unit Capacity Cost:

Annual capacity demand / total capacity = \$0.6442 /Dth

Average injection/withdrawal commodity = \$0.0194 /Dth

Total Scheduling Fee \$0.7456 /Dth

Franklin Marriott
Franklin, TN
 Sep-07

BTU 1032.9
 UCG Fuel 0.02
 Conversion factor 1.05398

Day	Nominations Dth	Alloc/Del Volume less UCGC fuel Mcf	Actual Volume Mcf	Daily Imbalance Mcf	Absolute Value of Daily Imbalance	10% Tolerance	Imbalance Subject to Scheduling Fee
1	29	27.5	25	2.5	2.5	2.8	0
2	29	27.5	28	-0.5	0.5	2.8	0
3	29	27.5	25	2.5	2.5	2.8	0
4	29	27.5	21	6.5	6.5	2.8	3.7
5	29	27.5	24	3.5	3.5	2.8	0.7
6	29	27.5	26	1.5	1.5	2.8	0
7	29	27.5	25	2.5	2.5	2.8	0
8	29	27.5	29	-1.5	1.5	2.8	0
9	29	27.5	27	0.5	0.5	2.8	0
10	29	27.5	27	0.5	0.5	2.8	0
11	29	27.5	30	-2.5	2.5	2.8	0
12	29	27.5	29	-1.5	1.5	2.8	0
13	29	27.5	32	-4.5	4.5	2.8	1.7
14	29	27.5	30	-2.5	2.5	2.8	0
15	29	27.5	34	-6.5	6.5	2.8	3.7
16	29	27.5	33	-5.5	5.5	2.8	2.7
17	29	27.5	29	-1.5	1.5	2.8	0
18	29	27.5	34	-6.5	6.5	2.8	3.7
19	29	27.5	30	-2.5	2.5	2.8	0
20	29	27.5	29	-1.5	1.5	2.8	0
21	29	27.5	28	-0.5	0.5	2.8	0
22	29	27.5	31	-3.5	3.5	2.8	0.7
23	29	27.5	27	0.5	0.5	2.8	0
24	29	27.5	28	-0.5	0.5	2.8	0
25	29	27.5	28	-0.5	0.5	2.8	0
26	29	27.5	28	-0.5	0.5	2.8	0
27	29	27.5	35	-7.5	7.5	2.8	4.7
28	29	27.5	27	0.5	0.5	2.8	0
29	29	27.5	29	-1.5	1.5	2.8	0
30	29	27.5	31	-3.5	3.5	2.8	0.7
31	0	0	0	0	0	0	
Total	870	825	859	-34	76	84	22.3

Volume Subject to Scheduling Fee	22.3
Scheduling Fee Rate	\$ 0.64
Scheduling Fee Charges	\$ 14.37