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April 16, 2007

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*ALSO ADMITTED IN GA

TERESA W. CHAN
JOE P. LENISKI, JR.
B. DENARD MICKENS
J. GERARD STRANCH, IV
MICHAEL J. WALL

Sara Kyle, Chairman Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, TN 37243-0505 Via E-mail and Hand Delivery

filed electronically in docket office on 04/16/07

Attention: Sharla Dillon

Re: Petition of Lynwood Utility Corporation To Change and Increase Rates and

Charges

Docket No. 07-00007

Dear Chairman Kyle:

I have enclosed an original and five copies of Lynwood Utility Corporation's First Supplemental Response to Consumer Advocate's First Discovery Request to Lynwood Utility Corporation. The Response and this cover letter have been filed electronically on the same as the date of this cover letter. A copy has been served on the Ryan McGeehee, Counsel for the Consumer Advocate.

Please return the additional copy of the First Supplemental Response stamp filed to me. Thank you for your assistance.

Sincerely yours,

DONALD L. SCHOLES

c: Tyler Ring Jim Ford

Ryan McGeehee, Consumer Advocate



IN THE TENNESSEE REGULATORY AUTHORITY NASHVILLE, TENNESSEE

IN RE:)	
PETITION OF LYNWOOD UTILITY)	DOCKET NO. 07-00007
CORPORATION TO CHANGE AND	·)	
INCREASE CERTAIN RATES AND)	
CHARGES)	
)	

FIRST SUPPLEMENTAL RESPONSE TO CONSUMER ADVOCATE'S FIRST DISCOVERY REQUEST TO LYNWOOD UTILITY CORPORATION

To: Ryan McGeehee

Counsel for Consumer Advocate
Office of the Tennessee Attorney General and Reporter,
Consumer Advocate and Protection Division
425 Fifth Avenue North
Nashville, TN 37243

The following are the Supplemental Responses to the Consumer Advocate's First Discovery Requests directed to Lynwood Utility Corporation (the Company or Lynwood):

FIRST DISCOVERY REQUESTS

7. Provide a listing and individual work orders of all contractual services provided by Tennessee Contractors, Inc. to Lynwood by month for the last three years. Provide a description and purpose for each billed service.

RESPONSE: Pursuant to our discussion, attached as Supplemental Response to No. 7 is the billing to Lynwood by Tenn. Contractors, Inc. for the month of December 2006. Employees

of Tenn. Contractors, Inc. or contract employees hired by Tenn. Contractors, Inc. record daily the hours spent working on the Lynwood plant and sewer collection system. A monthly report is generated Tenn. Contractors, Inc. which shows the hours worked during the month for Lynwood which is used to bill Lynwood. References to foreman on the monthly report are to Matt Curtis. Any other expenses for Lynwood for the month billed by Tenn. Contractors, Inc. are supported by invoice.

10. In regards to the two full time employees and the part-time secretary proposed in Schedule 2-5, provide justification and support for the proposition that a company of Lynwood's size and function requires full-time employees and a part-time secretary in order to provide sewer service.

RESPONSE: See attached Supplemental Response to Request No. 10 which is a document which set forth a detailed listing of the duties of the full time maintenance position. These duties are broken down into three parts: (1) work connected to daily inspections of the plant; (2) daily maintenance tasks at the plant; and (3) work connected to daily inspections of the collection system. The Company does not usually have work done on Sunday, but Tyler Ring is on-call to perform work required on Sunday or after hours or to coordinate such work done by Tenn. Contractors, Inc. personnel.

16. Identify and describe with specificity all new plant additions, modifications or improvements since 2003.

RESPONSE: Tyler Ring became a part owner of Lynwood Utility Corporation in January of 2003 and assumed responsibility for the operational control of the Company's sewer plant and collection system. The Company's sewer treatment plant was in complete disrepair

and barely operating. Using short term financing in the form of accounts payable to Tenn.

Contractors, Inc., the Company began to make repairs and improvements to the plant and collection system. This short term financing in the form of accounts payable to Tenn.

Contractors, Inc. was for services purchased from Tenn. Contractors, Inc. and for work being done by outside contractors hired to work on the plant and collection system.

Attached as Supplemental Response to Request No. 16 is a detailed description of the initial clean up of the Lynwood plant which began in 2002 and continued into 2003 and of the Lynwood Phase 3 Upgrade.

During 2003, the Company recorded plant additions of \$278,666. These plant additions were comprised of \$62,412 for pumping equipment and \$216,254 for treatment and disposal equipment. Operating results for 2003 reflect operating expenses of \$895,155 of which \$789,970 was from outside contractors. This \$789,970 was comprised of \$210,613 paid to Tenn. Contractors, Inc., \$103,311 paid to Alley and Associates, Inc., the Company's consulting engineer and the balance other outside contractors and vendors. On December 31, 2003, Lynwood had a loss of \$670,806 and accounts payable outstanding of \$810,453.

During 2004 the Company recorded plant additions of \$92,366 for treatment and disposal equipment. Operating results for 2004 reflect operating expenses of \$416,312. These operating expenses included \$133,881 paid to Tenn. Contractors, Inc., \$28,908 paid to Alley and Associates, Inc., \$18,409 to Technical Service Company and \$76,792 in legal expenses paid to defend the Company in an administrative action by the Tennessee Department of Environment

and Conservation and a citizen lawsuit related to the operation of the sewer plant. The Company

paid \$30,000 to attorney Elizabeth Murphy and \$46,792 to the law firm of Stites and Harbison.

On December 31, 2003, the Company had a loss of \$225,198 and accounts payable outstanding

of \$980,000.

During 2005 the Company recorded plant additions of \$43,058 for treatment and disposal

equipment. Operating results for 2005 reflect operating expenses of \$387,809. These operating

expenses included outside contractors' expense of \$243,762 of which only \$93,604 was paid to

Tenn. Contractors, Inc. The loss for 2005 was \$66,188.

With the proper detail and knowledge of regulatory accounting, a substantial amount of

the plant maintenance and improvement costs in 2003 - 2005 should have been capitalized along

with the related overheads such as payroll, property taxes, time management and expenses.

The Company is still reviewing its records to supply additional documentation related to

new plant additions, modifications or improvements since 2003 and will supply these as soon as

possible. The Company intends to present a revised rate base for the Company based upon

capital expenditures which were treated as expenses from 2002 through 2005.

Produce the respective amounts by month for the last three years that the City of 18.

Franklin and H.B. &T. S. Utility District retained as payment under the billing agreements with

Lynwood.

RESPONSE: See attached Supplemental Response to Request No. 18.

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26. Provide invoices, bank statements and/or all other documentation supporting the accounting/general ledger entries for 2006.

RESPONSE: See attached Supplemental Response to Request No. 26 which are the invoices, bank statement and other documentation supporting the accounting/general ledger entries for December 2006 as discussed.

27. Referring to all long term financing made available by Tennessee Contractors, Inc. to Lynwood, provide invoices and/or other documentation demonstrating and supporting how Lynwood has spent the loaned financing.

RESPONSE: See Supplemental Response to Request No. 16.

29. Referring to Schedule 2 (and 2-3) of the Company's petition, provide supporting documentation and an explanation for the 2006 "Purchased Sewage Treatment" calculation.

RESPONSE: See attached Supplemental Response to Request No. 29.

30. Referring to Schedule 2 of the Company's petition, provide invoices and/or documentation supporting the calculations of "Miscellaneous Expenses" for 2005 and 2006 an explanation for any recurrence of such expenses in future years.

RESPONSE: See attached Supplemental Response to Request No. 29.

31. Referring to Schedule 2-7 of the Company's petition, provide invoices and/or documentation supporting the calculations of "Contractual Services".

RESPONSE: See attached Supplemental Response to Request No. 31. This Supplemental Response includes labor rates of other contractors on Middle Tennessee which are actually higher than the rates charged by Tennessee Contractors, Inc. to Lynwood.

- 33. Provide copies of the following tax returns (state) for the most recent three (3) tax years:
 - a. Tennessee Gross Receipts Tax Returns
 - b. Tennessee Franchise and Excise Tax Returns
 - c. Property tax invoices
 - d. Inspection Fee levied by the Tennessee Regulatory Authority

RESPONSE: See attached Supplemental Response to Request No. 33.

Dated April 16, 2007.

Respectfully submitted,

DONALD L. SCHOLES BPR #10102 Branstetter, Stranch & Jennings, PLLC 227 Second Avenue North, Fourth Floor

Nashville, TN 37219

615-254-8801

Attorney for Lynwood Utility Corporation

SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 7

TENN CONTRACTORS, INC. P. O. BOX 314

FRANKLIN, TN 37065-0314 PHONE: 615/599-0784 FAX: 615/599-0797

DATE: January 3, 2007 INVOICE NO: 627

To:

Lynwood Sewer Treatment Plant

Billing for Month of December 2006

Date	Description	Unit Price	Amount
12/1/06 Friday	Foreman, Truck	8.5 hrs @ 40.00	340.00
12/2/06 Saturday	Foreman, Truck	6 hrs @ 40.00	240.00
12/3/06 Sunday	Off		
12/4/06 Monday	Foreman, Truck	9.5 hrs @ 40.00	380.00
12/5/06 Tuesday	Foreman, Truck	9.5 hrs @ 40.00	380.00
12/6/06 Wednesday	Foreman, Truck	9.5 hrs @ 40.00	380.00
12/7/06 Thursday	Foreman, Truck	9.5 hrs @ 40.00	380.00
12/8/06 Friday	Foreman, Truck	8.5 hrs @ 40.00	340.00
12/9/06 Saturday	Foreman, Truck	5 hrs @ 40.00	200.00
12/10/06 Sunday	Off	_	
12/11/06 Monday	Foreman, Truck	9.5 hrs @ 40.00	380.00
12, 11,00 1,101,000	2 Labor	9 hrs @ 70.00	630.00
12/12/06 Tuesday	Foreman, Truck	6.5 hrs @ 40.00	260.00
12,12,00	2 Labor	6 hrs @ 70.00	420.00
12/13/06 Wednesday	Foreman, Truck	9.5 hrs @ 40.00	380.00
12/13/00 // dulibuduj	2 Labor	6 hrs @ 70.00	420.00
12/14/06 Thursday	Foreman, Truck	10 hrs @ 40.00	400.00
12/1 00 1111150009	2 Labor	6 hrs @ 70.00	420.00
12/15/06 Friday	Foreman, Truck	8.5 hrs @ 40.00	340.00
	2 Labor	5 hrs @ 70.00	350.00
12/16/06 Saturday	Foreman, Truck	6 hrs @ 40.00	240.00
	2 Labor	3 hrs @ 70.00	210.00
12/17/06 Sunday	Off		
12/18/06 Monday	Foreman, Truck	9.5 hrs @ 40.00	380.00
•	1 Labor	7 hrs @ 35.00	245.00
12/19/06 Tuesday	Foreman, Truck	9.5 hrs @ 40.00	3 80.0 0
	1 Labor	9 hrs @ 35.00	315.00
	1 Labor	5 hrs @ 35.00	175.00
12/20/06 Wednesday	Foreman, Truck	9.5 hrs @ 40.00	380.00
•	2 Labor	8 hrs @ 70.00	560.00
12/21/06 Thursday	Foreman, Truck	9,5 hrs @ 40.00	380.00
<u> </u>	2 Labor	4 hrs @ 70.00	280.00
12/22/06 Friday	Foreman, Truck	6 hrs @ 40.00	240.00
•	2 Labor	5 hrs @ 70.00	350.00
12/23/06 Saturday	Foreman, Truck	4 hrs @ 40.00	1 60.00
12/24/06 Sunday	Foreman, Truck	4 hrs @ 40.00	160.00
12/25/06 Monday	Off		
12/26/06 Tuesday	Foreman, Truck	9.5 hrs @ 40.00	380.00
	2 Labor	4 hrs @ 70.00	280.00
12/27/06 Wednesday	Foreman, Truck	9.5 hrs @ 40.00	380.00
•	1 Labor	9 hrs @ 35.00	315.00

12/28/06 Thursday	Foreman, Truck	9.5 hrs @ 40.00 9 hrs @ 70.00	380.00 630.00
12/29/06 Friday	2 Labor Foreman, Truck	8.5 hrs @ 40.00	340.00
	2 Labor	8 hrs @ 70.00	560.00
12/30/06 Saturday 12/31/06	Foreman, Truck Off	4 hrs @ 40.00	160.00
Misc Expenses:	Home Depot Supplies		51.09
	TOTAL		\$14 571 09

TOTAL:

\$14,571.09

THE HOME DEPOT 0723 8101 MOORES LANE E. BRENTWOOD, TN 37027 615 370-0730

SALE

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SUBTOTAL	46.76
SALES TAX	4.33
TOTAL	\$51.09
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RETURN POLICY DEFINITIONS
POLICY ID DAYS POLICY EXPIRES ON
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THE HOME DEPOT RESERVES THE RIGHT TO LIMIT / DENY RETURNS. PLEASE SEE THE RETURN POLICY SIGN IN STORES FOR DETAILS.

IT'S QUICK & EASY. MAKE HOME DEPOT YOUR ONE-STOP SHOP FOR THE HOLIDAYS. PICK UP SOME GIFT CARDS TODAY!

TO WIN A \$5,000

Note This Time Sheet Turked in by Foreman

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SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 10

<u>DETAILED LIST OF DAILY WORK BY</u> MAINTENANCE PERSONNEL FOR LYNWOOD

WORK CONNECTED TO DAILY INSPECTIONS OF TREATMENT PLANT:

- 1. Check for odor at various locations around facilities
- 2. Monitor flow charts and keep records of daily flow rates as well as analyze changes in flow rates
- 3. Check status of telemetry alarm system
- 4. Inspect chlorine room for capacity and proper operation
- 5. Inspect sulfur dioxide room for capacity and proper operation
- 6. Check proper operation of influent sampler pump
- 7. Inspect and clean influent sampler and check for proper operation
- 8. Check proper operation of effluent sampler pump
- 9. Inspect and clean effluent sampler and check for proper operation
- 10. Inspect 3 oxygen blowers for proper operation
- 11. Log amount of rain
- 12. Inspect flow splitter and sludge return systems
- 13. Analyze and note density and coloration of return sludge
- 14. Analyze and log foam (if any) and coloration of aeration basins
- 15. Inspect diffusers in each aeration basin
- 16. Analyze flow meter and effluent discharge for clarity
- 17. Check flow and concentration of sulfur dioxide feeding system
- 18. Check dissolved oxygen chambers

- 19. Check flow and concentration of chlorine contact feeding system
- 20. Analyze clarity and flow from discharge channel of Clarifier #1
- 21. Check Clarifier #1 motor, gears, and alarm.
- 22. Clean skimmer and beach on Clarifier #1
- 23. Clean weirs around entire Clarifier #1
- 24. Clean trash from center ring of Clarifier #1
- 25. Analyze amount of suspended solids from outer ring of Clarifier #1
- 26. Analyze clarity and flow from discharge channel of Clarifier #2
- 27. Check Clarifier #2 motor, gears, and alarm
- 28. Clean skimmer and beach on Clarifier #2
- 29. Clean weirs around entire Clarifier #2
- 30. Clean trash from center ring of Clarifier #2
- 31. Analyze amount of suspended solids from outer ring of Clarifier #2
- 32. Analyze and note density and coloration of return sludge to mixing basin
- 33. Check power and flow rate of mixer in mixing basin
- 34. Analyze and note foam (if any) and coloration of mixing basin
- 35. Check coarse bubble diffusers in polishing basin
- 36. Clean and remove solids from all bar screens
- 37. Inspect plant pump station for proper operation
- 38. Operate fresh air return to can station prior to entrance
- 39. Enter can station for individual pump analysis
- 40. Inspect wet well

- 41. Inspect float devices
- 42. Inspect for excess solids, grease, and odor
- 43. Inspect back up pump station suction and discharge lines
- 44. Inspect additional back diesel pump

Estimated man hours per day to perform work connected to daily inspections of treatment plant -4 man hours

WORK CONNECTED TO DAILY INSPECTIONS OF COLLECTION SYSTEM:

- 1. Check Legends Ridge pump station
- 2. Check alarm status
- 3. Run and analyze pump #1
- 4. Run and analyze pump #2
- 5. Inspect wet well
- 6. Inspect flotation devices
- 7. Inspect for excess solids, grease, and odor
- 8. Various other routine inspections of Legends Ridge pump station
- 9. Check River Landing pump station #1
- 10. Check alarm status
- 11. Run and analyze pump #1
- 12. Run and analyze pump #2
- 13. Inspect wet well
- 14. Inspect flotation devices
- 15. Inspect for excess solids, grease, and odor
- 16. Various other routine inspections of River Landing pump station #1
- 17. Check River Landing pump station #2
- 18. Check alarm status
- 19. Run and analyze pump #1
- 20. Run and analyze pump #2
- 21. Inspect wet well

- 22. Inspect flotation devices
- 23. Inspect for excess solids, grease, and odor
- 24. Various other routine inspections of River Landing pump station #2
- 25. Routine Line Inspections throughout collection system
- 26. Routine manhole inspections throughout collection system

Estimated man hours per day to perform work connected to daily inspections of collection system -2 man hours

DAILY MAINTENANCE TASKS AT SEWER TREATMENT PLANT:

- 1. Dewatering sludge digester
- 2. Solids wasting from each clarifier
- 3. Polymer mixing
- 4. Installation of dewatering fabrics into dewatering dumpsters
- 5. Preparation and hookups to all piping regarding sludge removal
- 6. Sludge removal for haul off
- 7. Coordination of dewatering dumpster haul off and return
- 8. Cleaning of dewatering dumpsters upon return
- 9. Laboratory Clean up
- 10. Grounds Maintenance
- 11. Provide support for any other issues
- 12. Provide support 24/7 in the event of alarm notification
- 13. Provide support to operator requests
- 14. Daily operational meetings with operator

Estimated man hours per day to perform daily maintenance tasks at sewer treatment plant -5 man hours

SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 16

LYNWOOD INITIAL CLEAN UP (2002 and 2003)

- 1. Analyzed Maintenance and Operational procedures at Lynwood
- 2. Took action to stop overflows of raw sewage into local streams
- 3. Rented and then purchased trailer mounted back up pump station
- 4. Rented and then purchased back up diesel pump
- 5. Removed over 250,000 gallons of excess sludge from plant
- 6. Took each individual aeration basin off line and completely cleaned and reworked all fine bubble diffuser systems.
- 7. Completely cleaned sludge digester and reworked fine bubble diffuser system.
- 8. Drained and completely cleaned steel clarifier and inspected all components of skimmer and raking mechanism as well as cleaned return sludge lines.
- 9. Completely cleaned Chlorination Contact Basin
- 10. Completely cleaned Dissolved Oxygen Basin and inspected all air diffusers
- 11. Completely cleaned Dechlorination Chamber
- 12. Completely cleaned Effluent Discharge Chamber
- 13. Purchased 2 Dewatering Dumpsters and commenced sludge wasting, dewatering, and removal program.
- 14. Analyzed polymers for optimal sludge dewatering and trained personnel for dewatering procedures
- 15. Purchased Laboratory Equipment for further analysis of plant operational needs
- 16. Added Landscaping for additional buffer to nearby neighbors
- 17. Analyzed entire collection system

LYNWOOD PHASE 3 UPGRADE

Purpose:

To comply with Tennessee Department of Environment and Conservation rules and regulations for quality effluent discharge into the Harpeth River and the Company's NPDES Permit. The number one issue for the upgrade was for the plant to have the ability to denitrify (remove nitrogen from its effluent). This upgrade did not create any additional capacity at Lynwood.

Work Performed:

- 1. Excavation for twin mixing basins, polishing basin, and additional clarifier
- 2. Geotechnical Analysis and compaction for foundation of structures mentioned above
- 3. Construction of (2) 120,000 gallon concrete mixing basins
- 4. Construction of 42,000 gallon concrete polishing basin
- 5. Construction of 130,000 gallon concrete clarifier
- 6. Extensive piping to connect all phase 3 structures as well as connect to existing plant
- 7. Additional rework of piping in the existing plant
- 8. Reworking of chlorine feed system.
- 9. Reworking of dechlorination system
- 10. Construction of Methanol Feed System
- 11. Construction of Flow Splitter Box
- 12. Construction of all Pedestrian Walkways and Handrails.
- 13. Reworking of Flow meter system.
- 14. Reworking Effluent Discharge Chamber.

SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 18

Lynwood Utility Corporation 2006 Revenue Recap

HB & TS - Billing	\$ 2	10,208.64			
City of Frankling - Billing ®	\$2	46,398.56			
City of Franklin - Billing ©	\$	7,458.45			
Other Miscellaneous Billing Adjustments	\$	747.35			
TOTAL SEWER REVENUES			\$4	64,813.00	
HB & TS - Penalty	\$	2,770.41			
City of Franklin - Penalty	\$	4,370.10			
Other Penalty Adjustments	\$	(423.51)			_
TOTAL PENALTY REVENUES	104140000000		\$	6,717.00	
Sewer Inspection Fees (18)			\$	4,500.00	
TOTAL REVENUES					\$ 476,030.00

^{*} As of 4/9/2007

LYNWOOD UTILITY CORPORATION The City of Franklin

2005										GALLONS			BILLING
MONTH		E	DEPOSIT	F	REVENUE	PE	ENALTY		FEE	BY 1,000	CUSTOMER		
Dec	R	\$	25,442.96	\$	24,332.16	\$	585.97	\$	2,058.22	4,187	297	\$	(150.70)
	С			\$	749.84					104	1	_	(0.40.00)
Nov	R	\$	26,883.75	\$	29,649.09	\$	583.15	\$	2,179.76	5,231	293	\$	(816.69)
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Oct	R	\$	26,392.44	\$	28,089.27	\$	426.32	\$	2,139.93	4,816	289	\$	-
	C	_		\$	787.50	•	E00.00	•	0.440.70	183	1 286	\$	(418.32)
Sept	R	\$	26,033.01	\$	27,290.24	\$	536.06	Þ	2,110.78	4,673 78	200	φ	(410.32)
	C	•	04 000 00	\$	562.38 31,526.57	æ	373.68	¢	2,783.83	5,547	274	\$	(923.58)
Aug	R	\$	34,333.88	\$	230.72	\$	3/3.00	Φ	2,700.00	32	1	Ψ	(323.50)
Jul	C R	\$	16,075.72	D.	24,248.55	\$	246.33	\$	1,303.44	4,183	279	\$	(207.72)
Jui	C	Ψ	10,073.72	\$	389.34	Ψ	240.00	Ψ	1,000.44	54	1	•	(/
Jun	R	\$	17,293.88	\$	18,605.59	\$	227.48	\$	1,402.21	3,208	273	\$	(168.49)
0411	Ċ	~	,200.00	\$	787.50	*		7	•	111	1		
May	R	\$	11,950.44	\$	11,529.06	\$	117.53	\$	968.96	2,009	270	\$	(1,446.96)
	C	•	•	\$	519.12					72	1		
Apr	R	\$	7,276.16	\$	8,616.56	\$	155.60	\$	589.96	1,471	262	\$	(268.68)
-	C			\$	627.27					87	1		
Mar	R	\$	12,647.89	\$	9,210.70	\$	193.45	\$	1,025.50	1,566	260	\$	(228.40)
	С			\$	547.96			_		76	1		(070 15)
Feb	R	\$	6,893.65	\$	10,737.97	\$	156.28	\$	558.95	1,861	260	\$	(276.45)
_	C	_		\$	363.51		405 70	•	704.00	63	1 260	ø	(22.48)
Jan	R	\$	9,056.75	\$	9,814.77	\$	125.73	\$	734.33	1,701 63	1	\$	(22.40)
TOTALE	C R	•	220 200 52	*	363.51 233,650.53	æ	3,141.61	e	15,797.65	40,453	•	\$	(4,928.47)
TOTALS	C	Ф.	220,280.53	\$	6,716.15	Ф	3, 141.01	φ	10,191.00	1,046		•	(4,020,41)
	Ç			Ф	0,7 10.13					1,0-40			
0000										GALLONS			BILLING
2006 MONTH			DEBOSIT		DEVENIE	D	ENALTY		EEE	GALLONS BY 1 000	CUSTOMER		BILLING JUSTMENT
MONTH			DEPOSIT		REVENUE		ENALTY 448.74	\$	FEE 1 143 98	BY 1,000	CUSTOMER	AD	JUSTMENT
	R		DEPOSIT 14,109.14	\$	14,367.16	P	ENALTY 448.74	\$	FEE 1,143.98	BY 1,000 2,584	CUSTOMER 324 1		
MONTH Dec	С	\$	14,109.14	\$	14,367.16 735.42	\$	448.74		1,143.98	BY 1,000 2,584 102	324	AD	JUSTMENT
MONTH	C R	\$		\$	14,367.16 735.42 24,569.18					BY 1,000 2,584	324 1	AD \$	JUSTMENT (889.59)
MONTH Dec	С	\$	14,109.14	\$	14,367.16 735.42	\$ \$	448.74	\$	1,143.98	BY 1,000 2,584 102 4,224	324 1 312	AD \$	JUSTMENT (889.59)
MONTH Dec Nov	C R C	\$	14,109.14 22,741.95	\$ \$ \$	14,367.16 735.42 24,569.18 728.21	\$ \$	448.74 505.99 414.55	\$	1,143.98 1,843.94 3,200.74	BY 1,000 2,584 102 4,224 101 5,434 173	324 1 312 1 323 1	\$ AD \$ \$	(889.59) (97.23)
MONTH Dec Nov	CRCRCR	\$ \$	14,109.14 22,741.95	\$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76	\$ \$	448.74 505.99	\$	1,143.98 1,843.94	BY 1,000 2,584 102 4,224 101 5,434 173 5,978	324 1 312 1 323 1 314	\$ AD \$	(889.59) (97.23)
MONTH Dec Nov Oct Sept	CRCRCRC	\$ \$	14,109.14 22,741.95 39,475.82 26,686.75	\$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22	\$ \$ \$	448.74 505.99 414.55 798.11	\$ \$	1,143.98 1,843.94 3,200.74 2,163.79	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82	324 1 312 1 323 1 314	\$ AD \$ \$ \$ \$ \$	(97.23) (186.94)
MONTH Dec Nov Oct	CRCRCRCR	\$ \$	14,109.14 22,741.95 39,475.82 26,686.75	\$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22	\$	448.74 505.99 414.55	\$ \$	1,143.98 1,843.94 3,200.74	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078	324 1 312 1 323 1 314 1 315	\$ AD \$ \$	(889.59) (97.23)
MONTH Dec Nov Oct Sept	CRCRCRCRC	\$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44	\$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74	\$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64	324 1 312 1 323 1 314 1 315	\$ AD \$ \$ \$ \$ \$	(889.59) (97.23) (186.94) - (236.35)
MONTH Dec Nov Oct Sept	CRCRCRCRCR	\$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87	\$ \$ \$	448.74 505.99 414.55 798.11	\$ \$	1,143.98 1,843.94 3,200.74 2,163.79	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822	324 1 312 1 323 1 314 1 315 1	\$ AD \$ \$ \$ \$ \$	(97.23) (186.94)
MONTH Dec Nov Oct Sept Aug Jul	CRCRCRCRCRC	\$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65	\$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82	\$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25	8y 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65	324 1 312 1 323 1 314 1 315 1 308	* AD	(186.94) (236.35) (338.84)
MONTH Dec Nov Oct Sept	OROROROROR	\$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77	\$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74	\$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91	8y 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056	324 1 312 1 323 1 314 1 315 1 308 1	\$ AD \$ \$ \$ \$ \$	(889.59) (97.23) (186.94) - (236.35)
MONTH Dec Nov Oct Sept Aug Jul	ORORORORORO	\$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50	\$ \$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82 257.05	\$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118	324 1 312 1 323 1 314 1 315 1 308 1 308	**************************************	(97.23) (186.94) (236.35) (338.84) (530.19)
MONTH Dec Nov Oct Sept Aug Jul	CRCRCRCRCRCRCR	\$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13	\$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82	\$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25	8y 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056	324 1 312 1 323 1 314 1 315 1 308 1	* AD	(186.94) (236.35) (338.84)
MONTH Dec Nov Oct Sept Aug Jul Jun May	CRCRCRCRCRCRCRC	\$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07	***	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01	\$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59	\$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387	324 1 312 1 323 1 314 1 315 1 308 1 308 1	**************************************	(97.23) (186.94) (236.35) (338.84) (530.19)
MONTH Dec Nov Oct Sept Aug Jul	CRCRCRCRCRCRCR	\$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07	***	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01	\$ \$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82 257.05	\$ \$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81	324 1 312 1 323 1 314 1 315 1 308 1 308 1	AD	(97.23) (186.94) (236.35) (338.84) (530.19) (124.63)
MONTH Dec Nov Oct Sept Aug Jul Jun May	CRCRCRCRCRCRCRCR	\$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07 7,506.15	***	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01 10,371.69 684.95	\$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59	\$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81 1,734 95 1,620	324 1 312 1 323 1 314 1 315 1 308 1 308 1 311 1 300	AD \$ \$ \$ \$ \$ \$ \$	(97.23) (186.94) (236.35) (338.84) (530.19) (124.63)
MONTH Dec Nov Oct Sept Aug Jul Jun May Apr	CRCRCRCRCRCRCRCRC	\$ \$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07 7,506.15		14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01 10,371.69 684.95 9,816.11 663.32	\$ \$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59 127.93 128.19	\$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68 608.61 1,061.44	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81 1,734 95 1,620 92	324 1 312 1 323 1 314 1 315 1 308 1 308 1 311 1 300 1 304 1	AD	(97.23) (97.23) (186.94) (236.35) (338.84) (530.19) (124.63) (38.81)
MONTH Dec Nov Oct Sept Aug Jul Jun May Apr	CRCRCRCRCRCRCRCRCRCR	\$ \$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07 7,506.15	***	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01 10,371.69 684.95 9,816.11 663.32 10,453.35	\$ \$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59 127.93 128.19	\$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68 608.61	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81 1,734 95 1,620 92 1,733	324 1 312 1 323 1 314 1 315 1 308 1 308 1 311 1 300 1 304 1	AD	(97.23) (186.94) (236.35) (338.84) (530.19) (124.63)
MONTH Dec Nov Oct Sept Aug Jul Jun May Apr Mar Feb	CRCRCRCRCRCRCRCRCRC	\$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07 7,506.15 13,091.11 6,976.54	***	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01 10,371.69 684.95 9,816.11 663.32 10,453.35 295.61	* * * * * * * * *	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59 127.93 128.19 179.50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68 608.61 1,061.44 565.67	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81 1,734 95 1,620 92 1,733 41	324 1 312 1 323 1 314 1 315 1 308 1 308 1 311 1 300 1 304 1	AD	(3.46) (97.23) (97.23) (186.94) (236.35) (338.84) (530.19)
MONTH Dec Nov Oct Sept Aug Jul Jun May Apr	CRCRCRCRCRCRCRCRCRCR	\$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07 7,506.15	***	14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01 10,371.69 684.95 9,816.11 663.32 10,453.35 295.61 10,358.06	\$ \$ \$ \$ \$ \$ \$	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59 127.93 128.19 179.50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68 608.61 1,061.44	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81 1,734 95 1,620 92 1,733 41 1,889	324 1 312 1 323 1 314 1 315 1 308 1 308 1 311 1 300 1 304 1 299 1 300	AD	(97.23) (97.23) (186.94) (236.35) (338.84) (530.19) (124.63) (38.81)
MONTH Dec Nov Oct Sept Aug Jul Jun May Apr Mar Feb Jan	CRCRCRCRCRCRCRCRCRCRC	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07 7,506.15 13,091.11 6,976.54 15,707.87		14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01 10,371.69 684.95 9,816.11 663.32 10,453.35 295.61 10,358.06 670.53	* * * * * * * * * *	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59 127.93 128.19 179.50 545.89	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68 608.61 1,061.44 565.67	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81 1,734 95 1,620 92 1,733 41 1,889 93	324 1 312 1 323 1 314 1 315 1 308 1 308 1 311 1 300 1 304 1	AD	(3.46) (1,098.34) (1,098.34)
MONTH Dec Nov Oct Sept Aug Jul Jun May Apr Mar Feb	CRCRCRCRCRCRCRCRCRCR	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,109.14 22,741.95 39,475.82 26,686.75 39,514.95 22,375.76 16,379.06 14,278.07 7,506.15 13,091.11 6,976.54		14,367.16 735.42 24,569.18 728.21 31,407.26 787.50 34,731.76 591.22 40,892.22 461.44 27,780.87 468.65 17,586.77 787.50 14,064.13 584.01 10,371.69 684.95 9,816.11 663.32 10,453.35 295.61 10,358.06 670.53 246,398.56	* * * * * * * * * *	448.74 505.99 414.55 798.11 426.74 399.82 257.05 137.59 127.93 128.19 179.50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,143.98 1,843.94 3,200.74 2,163.79 3,203.91 1,814.25 1,328.03 1,157.68 608.61 1,061.44 565.67	BY 1,000 2,584 102 4,224 101 5,434 173 5,978 82 7,078 64 4,822 65 3,056 118 2,387 81 1,734 95 1,620 92 1,733 41 1,889 93	324 1 312 1 323 1 314 1 315 1 308 1 308 1 311 1 300 1 304 1 299 1 300	AD	(3.46) (97.23) (97.23) (186.94) (236.35) (338.84) (530.19)

HB & TS Utility District

2005 MONTH	1	DEPOSIT	REVENUE	P	ENALTY		FEE	GALLONS BY 1,000	CUSTOMERS		BILLING JUSTMENT
			 		232.78	\$	1,475.93	3,140	478	\$	_
Dec	Ф	18,203.14	\$	\$		Φ	•	•		-	. -
Nov	\$	14,999.66	\$ 19,303.75	\$	207.44	\$	1,216.19	3,318	477	\$	-
Oct	\$	17,035.93	\$ 16,071.89	\$	290.18	\$	1,381.29	2,747	477	\$	-
Sep	\$	17,791.29	\$ 18,072.95	\$	266.00	\$	1,442.54	3,105	478	\$	(102.71)
Aug	\$	21,688.36	\$ 23,075.66	\$	273.98	\$	1,758.52	3,974	479	\$	(71.93)
Jul	\$	16,765.58	\$ 18,176.23	\$	206.68	\$	1,359.37	3,117	479	\$	(66.18)
Jun	\$	17,005.36	\$ 19,419.12	\$	191.12	\$	1,378.81	3,340	481	\$	(388.56)
May	\$	14,238.44	\$ 15,089.29	\$	237.71	\$	1,154.47	2,579	482	\$	
Apr	\$	14,528.78	\$ 15,497.22	\$	224.59	\$	1,178.01	2,644	479	\$	(72.93)
Mar	\$	14,332.64	\$ 15,435.39	\$	213.68	\$	1,162.11	2,675	479	\$	(4.09)
Feb	\$	20,118.45	\$ 21,195.17	\$	193.89	\$	1,631.23	3,673	479	\$	(202.29)
Jan	\$	16,215.33	\$ 17,972.08	\$	265.38	\$	1,314.76	3,114	479	\$	(369.27)
TOTALS	\$	202,922.96	\$ 217,547.95	\$	2,803.43	\$	16,453.23	37,426		\$	(1,277.96)

2006								GALLONS		E	ILLING
MONTH	1	DEPOSIT	F	REVENUE	P	ENALTY	FEE	BY 1,000	CUSTOMERS	ADJ	USTMENT
Dec	\$	16,243.15	\$	15,994.64	\$	236.60	\$ 1,317.01	2,747	482	\$	
Nov	\$	15,554.68	\$	17,539.74	\$	235.57	\$ 1,261.19	3	481	\$	-
Oct	\$	17,641.10	\$	17,311.87	\$	278.54	\$ 1,430.36	2,959	481	\$	-
Sep	\$	18,228.45	\$	18,935.62	\$	211.65	\$ 1,477.98	3,259	480	\$	-
Aug	\$	17,703.78	\$	19,947.13	\$	215.97	\$ 1,435.44	3,432	480	\$	(347.35)
Jul	\$	18,168.26	\$	19,126.53	\$	248.30	\$ 1,473.10	3,286	482	\$	(383.75)
Jun	\$	16,203.00	\$	20,083.37	\$	245.09	\$ 1,313.76	3,462	480	\$	-
May	\$	16,046.37	\$	17,051.70	\$	244.99	\$ 1,301.06	2,933	478	\$	
Apr	\$	14,555.26	\$	17,250.89	\$	184.27	\$ 1,180.16	2,968	479	\$	-
Mar	\$	14,435.36	\$	15,657.01	\$	228.00	\$ 1,170.44	2,650	478	\$	(17.31)
Feb	\$	14,874.43	\$	15,383.03	\$	219.21	\$ 1,206.04	2,634	478	\$	-
Jan	\$	17,000.36	\$	15,927.11	\$	222.22	\$ 1,378.41	2,729	478	\$	-
TOTALS	\$	196,654.20	\$	210,208.64	\$	2,770.41	\$ 15,944.95	33,062		\$	(748.41)

^{*}Revised schedule as of 4/9/07

SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 26



P.O. Box 1800 Saint Paul, Minnesota 55101-0800 02329 TRC 000026 911LBB1 Y ST01

Business Statement

Account Number: 0 002 9305 4748 Statement Period:

> Dec. 1, 2006 through Dec. 31, 2006

Page 1 of 2

UTILITY HOLDINGS, INC., MANAGING AGENT FOR LYNWOOD UTILITY DISTRICT 5250 VIRGINIA WAY STE 100 BRENTWOOD TN 37027-7575

To Contact U.S. Bank

24-Hour Business Solutions:

1-800-673-3555

Telecommunications Device

for the Deaf:

1-800-685-5065

Internet:

usbank.com

NEWS FOR YOU

This Holiday Season let them buy their own gifts. Reward employees with the U.S. Bank Visa® Gift Card, available at usbank.com/gift or any U.S. Bank branch.

PREMIUM BUSINESS CHECKING			Member FDI
Account Number 0-002-9305-4748 U.S. Bank National Association Account Summary			
# Items			
Beginning Balance on Dec. 1 Customer Deposits Other Deposits Checks Paid \$ 3 2 Checks Paid	156,514.32 19,784.72 29,359.49 109,963.63-		
Ending Balance on Dec. 31, 2006 \$	95,694.90		
Customer Deposits Number Date Ref Number	Amount Num		Amount
Dec. 7 5026543356 Dec. 14 4823064041	1,075.62 17,641.10	Dec. 27 5128650398	1,068.00
		Total Customer Deposits	\$ 19,784.72
Other Deposits	The same of the sa	Ref Number	Amount
Date Description of Transaction Dec. 14 Electronic Deposit	From CITY OF FRANKLII		\$ 22,741.95
Dec. 14 Electronic Deposit REF=20063478042269 N	2626000290PAY	ABLES LYN002	6,617,54
Dec. 5 Telephone Transfer	From Account 00194098	489	
		Total Other Deposits	\$ 29,359.49
Checks Presented Conventionally	1		A
Check Date Ref Number		neck	Amount 790.00
3658 Dec. 7 5026457584	4,000.00 36	72 Dec. 11 4723158619	
3659 Dec. 13 4723684831	2,000.00 36 775.00 36		
3660 Dec. 6 8993838117	400.00 36		
3661 Dec. 7 5125873890		75 Dec. 14 4928062325	
3662 Dec. 18 8890209205		76 Dec. 13 4927713319	
3663 Dec. 8 4926279398	0,,00.00	77 Dec. 11 8995371185	
3664 Dec. 8 4926270353 3665 Dec. 11 8995297417		79* Dec. 11 5320001145	867.78
0000	# · · · · · · · · · · · · · · · · · · ·	Dec. 13 9190156361	
	570.00 36	81 Dec. 19 4823733546	941.40
0007		Dec. 18 8998827155	
3668 Dec. 11 4723176474 3669 Dec. 13 4723665486		383 Dec. 29 4726847041	
3670 Dec. 11 5320004535	1,068.00 36	Dec. 29 4726848866	6,475.00
		Owner than Obselve Daid / 95 \	\$ 109,963.63
* Gap in check sequence		Conventional Checks Paid (26)	ų 100,000.00



Private Client Group

UTILITY HOLDINGS, INC., MANAGING AGENT FOR LYNWOOD UTILITY DISTRICT 5250 VIRGINIA WAY STE 100 BRENTWOOD TN 37027-7575

Business Statement

Account Number: 0 002 9305 4748 Statement Period:

> Dec. 1, 2006 through Dec. 31, 2006



Page 2 of 2

PREMIUM BUSINESS CHECKING (CONTINUED)
Account Number 0-002-9305-4748	

Balance	Summary				
Date	Éndina Balance	Date	Ending Balance	Date	Ending Balance
	163.131.86	Dec. 11	141.988.33	Dec. 19	172,314.22
Dec. 5	162,356.86	Dec. 13	135.471.89	Dec. 27	173,382.22
Dec. 6		1 =	175.295.62	Dec. 29	95.694.90
Dec. 7	159,032.48	1	173.255.62	1 200. 20	0.0,00
Dec. 8	147,682.48	Dec. 18	1/3,255.62	appropriate propriate to the second of	Appendix of the Physics of Appendix and Appendix of the Append

Balances only appear for days reflecting change.

Price changes for U.S. Bank's Business Checking, Savings and Treasury Management Services are effective January 1, 2007. You can view revised pricing (only those prices that changed) at https://www2.usbank.com/tmpricing beginning December 1, 2006. Log onto this secure Web site using the account number (omit leading zeroes and dashes) and five-digit zip code from your statement. If you are unable to access the Internet or this information, please contact your Banker, Relationship Manager, Treasury Management Sales Consultant or Commercial Customer Service Team for assistance. If you prefer, you can send an email to commercialsupport@usbank.com.



LYN002

Check Number: \EMIT00000000000391

Date:

01/11/2007

Invoice Number Date Purchase Order Description Amount Discount Paid Amount DEC 2006 01/11/2007 sewer collections \$14,109.14 \$.00 \$14,109.14

鄉網

排 鄉

TOTALS: \$14,109.14

\$.00

\$14,109.14

City of Franklin First Ten P.O. Box 305 Franklin,

DO NOT ACCEPT THIS CHECK without confirming presence of Arti

First Tennessee Bank Franklin, TN 00000000000391

064101398

Non-Negotiable: Amount transferred Via Electronic Funds Transfer

Franklin, TN 37065-0305

DATE

AMOUNT

Jan 11, 2007

\$.00

to the Order of:

Lynwood Utility Corp

5250 Virginia Way Suite 155 Brentwood, TN 37027 VOID

Non-Negotiable

Mayor

Administrator

City of Franklin Lynwood Utility District Sewer Collections

Month collected	December 06
Amount billed for sewer (100)	\$ <u>15,992.17</u>
Billing adjustments (670)	\$ -889.59
Penalty charged to unpaid accts (800)	\$
Penalty adjustments (750)	\$
Sewer collected on active accounts (200)	s_ <i>14,804.38</i>
Penalty collected on active accounts (200)	\$ <u>448.74</u>
Sewer collected on bad debts (W200)	\$
Penalty collected on bad debts (W200)	\$
Other Adjustments (explained below)	\$
Unpaid Terminated Accounts Turned over to collection agency	\$
Explanation of adjustment:	
Accounting period 0/	
Total collected 413.21417 \$\$	15, 253.12
Less 7.5% fee 413.37298.555 \$[_	1/43.98

Accounts Payable Dept:

Payable to:

Check request from: Franklin Operating Account

Lynwood Utility Corp. 5250 Virginia Way Suite 100

Brentwood, TN 37027

Lynwood Sewer Collections

Lou Davis

For:

Forward check to:

cc:

Total due

Accounts Payable

Lou Davis

Lynwood Utility District

e: 1/10/2007

City of Franklin Sales Statistics by Service Page: 1 Id: UB4620

r: LOUD

e: 09:50

December 2006

Description	No. of Bills	Total Consumed	Average Consumption	Revenue Dollars	Sales Tax	Other Tax	Surcharge	Total
Lynwood Sewer-Residential O	324	2,584,130	7,976	14,367.16	0.00	0.00	0.00	14,367.16
Lynwood Sewer-Commercial Ou	1	102,000	102,000	735.42	0.00	0.00	0.00	735.42
Service Totals	325	2,686,130	8,265	15,102.58	0.00	0.00	0.00	15,102.58

Sales Tax Summary

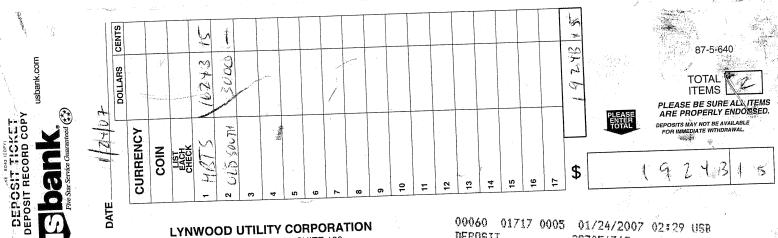
Sales	Total Dollars		Inside (City Dollars	Outside	City Dollars
Tax Rate	Revenue Sales	Tax	Revenue	Sales Tax	Revenue	Sales Tax
0.00	15,102.58	0.00	0.00	0.00	15,102.58	0.00
Totals	15,102.58	0.00	0.00	0.00	15,102.58	. 0.00

Other Tax Summary

Other	Total	Dollars	Inside Ci	ity Dollars	Outside C	ity Dollars
Tax Rate	Revenue	Sales Tax	Revenue	Sales Tax	Revenue	Sales Tax
0.00	15,102.58	0.00	0.00	0.00	15,102.58	0.00
Totals	15,102.58	0.00	0.00	0.00	15,102.58	0.00

DEPOSIT TICKET
FOR CLEAR COPY, PRESS FIRMLY WITH BALL POINT PEN. CENTS usbank.com 3000 M 243 429 87-5-640 2 TOTAL ITEMS PLEASE BE SURE ALL ITEMS ARE PROPERLY ENDORSED. CURRENCY SOUTH EPOSITS MAY NOT BE AVAILABLE FOR IMMEDIATE WITHDRAWAL. COIN 30 19243.15 \$ 5 12 5 13 7 7 DATE LYNWOOD UTILITY CORPORATION 5250 VIRGINA WAY, SUITE 100 BRENTWOOD, TN 37027 1:5412100321 29305474811 CHECKS AND OTHER ITEMS ARE RECEIVED FOR DEPOSIT SUBJECT TO THE PROVISIONS OF THE UNIFORM COMMERCIAL CODE OR ANY APPLICABLE COLLECTION AGREEMENT

3235 HB&TS UTILITY DISTRICT 2000 COLUMBIA AVE. 87-874/641 01031963893001 FRANKLIN, TN 37064 615-794-7796 PAY TO THE ORDER OF PrimeTrust FOR Lecember Callec 0500603011 12064108744E



5250 VIRGINA WAY, SUITE 100 BRENTWOOD, TN 37027

DEPOSIT

293054748

\$19,243.15

1:5412100321

29305474B#

OLD SOUTH CONSTRUCTION LLC 131 SOUTHEAST PARKWAY CT. FRANKLIN, TN 37064



1/16/2007

PAY TO THE ORDER OF

Lynwood Utility District

\$ **3,000.00

DOLLARS

Lynwood Utility District 5250 Virginia Way Suite 155

Brentwood, Tn 37027

мемо:

Sewer Tap for Lake Valley Legends Ridge

Janaine Cash

"OO 2060" 1:0641084851 001 738 8"

OLD SOUTH CONSTRUCTION LLC

2060

Lynwood Utility District

Sewer Tap - Lake Valley Dr. Legends Ridge

3,000.00

414 Lake Valley Wn. St 705 Legends Ridge

Community First

Sewer Tap for Lake Valley Legends Ridge

3,000.00

HB&TS Utility District Lynwood U.D. Sewer Collection

Month Collected	<u>De</u>	ecember-06
Amount billed for sewer	\$	15,994.64
Less Billing adjustments	\$	-
Penalty charged to unpaid accounts	\$	236.22
*Less Penalty adjustments		
*Plus Penalty adjustments		
Sewer collected on active accounts	\$	17,333.56
Penalty collected on active accounts	\$	226.60
Sewer collected on bad debts		
Penalty collected on bad debts		
*Less Other adjustments (explained below)		
*Plus Other adjustments (explained below)		
Total collected	_\$_	17,560.16
Less 7.5% Billing Fee	_\$_	1,317.01
Total due	\$	16,243.15

Explanation of adjustment:

N DATE: 01/16/07 12:04 RMINAL: 6

H.B. & T.S. UTILITY DISTRICT HISTORY TRACKING BY ACCOUNT NUMBER MONTHLY LISTING (BILLING/USAGE) FOR 12/06 THRU 12/06

PAGE 1 program 10-2-7

RVICE: X SEWER
NIMUM AVERAGE USAGE:

ACCOUNT RANGE: 08-0000-0 THRU 09-9999-9 NONE

= USAGE AU = AVERAGE USAGE

UA() = NUMBER OF USAGE ADJUSTMENTS INCLUDED IN USAGE

PORT TOTALS

	NUMBER	TOTAL	AVERAGE
	OF BILLS	USAGE	USAGE
3C 06	482	2747.7	5.7

Nov 30 2006 10:31PM Fax Station: EASIBATE

8516660

PAGE 01



BOBBY

BOBBY E. V WATER TREATMEN

1317 SPRINGFIELD GOODLETTSVILLE, TENN TELEPHONE: (615) 8 FAX: (615) 851-6 CELL: (615) 604

To:

Lynwood Utility

Date:

November 30, 2007

Монтн	SERVICES REN	DER EI)	FEE
Month of N	lovember 2006	Operations of Lynwo	\$4000.00

LYNWOOD UTILITY CORPORATION

Bobby Winfrey

Plant operator Nov 2006

12/1/2006

3658

4,000.00

Cash - Checking - Firstar

Plant operator Nov 2006

4,000.00

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

Tyler Ring

Dec 2006 Mgt

12/1/2006

2,000.00

Cash - Checking - Firstar

Dec 2006 Mgt

2,000.00

LYNWOOD UTILITY CORPORATION

Tyler Ring

Dec 2006 Mgt

12/1/2006

3659

2,000.00

Cash - Checking - Firstar

Dec 2006 Mgt

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

2,000.00

THANDOD OHEH LOGICALION

Scott C. Fendley

Dec 2006 Mgt

12/1/2006

775.00

Cash - Checking - Firstar

Dec 2006 Mgt

775.00

_YNWOOD UTILITY CORPORATION

Scott C. Fendley

Dec 2006 Mgt

12/1/2006

3660

775.00

Cash - Checking - Firstar Dec

Dec 2006 Mgt

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

775.00

YMWOOD UILLIT CONFORMITOR

Matt Curtis

Plant work Nov 2006

12/1/2006

400.00

Cash - Checking - Firstar

Plant work Nov 2006

400.00

LYNWOOD UTILITY CORPORATION

Matt Curtis

Plant work Nov 2006

12/1/2006

3661

400.00

Cash - Checking - Firstar

Plant work Nov 2006

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

400.00

LIMMANOR GULLUL POUL PURPLION

Rory Rowan

Plant operator Nov 06

12/1/2006

600.00

Cash - Checking - Firstar

Plant operator Nov 06

600.00

LYNWOOD UTILITY CORPORATION

Rory Rowan

Plant operator Nov 06

12/1/2006

3662

600.00

Cash - Checking - Firstar

Plant operator Nov 06

600.00

DU DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

Phone numbers: **Customer Service** 1-877-777-9020 Outage 1-877-777-9111

Office Hours: 8:00 a.m. - 4:50 p.m. Monday through Friday Internet: www.mtemc.com

TOTAL DUE: \$9,180.00 **DUE DATE: OVERDUE** ACCOUNT NUMBER 2000 2696 3341 Message to member... 10/13/06-11/14/06 for 33 days BILLING PERIOD ***ATTENTION*** Your cooperative's records indicate your account **INVOICE DATE** 11/21/06 is past due. Please take steps immediately to ensure your account is PHONE NUMBER 615-661-6055 in order and to avoid possible disconnection. SERVICE ADDRESS LYNNWOOD UTILITIES 180 Cottonwood Dr Franklin TN 37069-4154 ACCOUNT SUMMARY - - - -Power usage in kilowatt hours over the last 13 months \$4,051.00 Previous Balance \$0.00 Payment Received Balance Forward (***OVERDUE***) \$4,051.00 101120-\$5,078.99 **Current Charges** 75840-\$50.01 Adjustments 50560-\$0.00 Miscellaneous Charges 25280-\$9,180.00 Total Due Α M Α M

BREAKDOWN OF CURRENT CHARGES

Rate: GSA2-50-General Service - 50-1000 kW

Description: 180 COTTONWOOD DRIVE/SEWER PUMP

Meter Number: 48917 Prior Reading: 2652 Present Reading: 3334 Multiplier 80 KwH usage: 54560 -Actual; Last Year 53280; Last Month 48480

KW Usage 212.960

Current charges for billing period	\$5,078.99	
Operation Round Up	\$0.73	
Tax	\$332.22	
TVA Fuel Cost Adjustment	\$0.00	
Demand Charge over 50 KW	\$1870.78	
Energy Charge over 15000 KWH	\$1639.76	
Energy Charge under 15000 KWH	\$1200.00	
Customer Charge	\$35.50	

Adjustments

Late Charges

\$50.01

SEE ACCOUNT SUMMARY FOR TOTAL DUE

Please review your phone number listed at left. If it is incorrect, or if there is no phone number listed, please call Customer Service immediately at 1-877-777-9020.

706000255345

Oct & Nov 06 invoice billing

12/4/2006

9,180.00

Cash - Checking - Firstar Oct & Nov 06 invoice billing

9,180.00

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

MANCH REPORT AND A STRUCTURE OF THE STRU

Alley & Associates

LR 923 insp fee Invoice 60895 12/6/2006

130.00 530.00

Cash - Checking - Firstar

Multiple invoices

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

660.00

"Through these doors enter the most important people in the world . . . our clients."

E. Roberts Alley & Associates, 300 10th Avenue South Nashville, Tennessee 37203

Phone: (615) 373-1567 Fax: (615) 373-3697

October 31, 2006

E. ROBERTS

Alley & ssociates

Client # 40043

INCORPORATED

Engineering · Environmental · Health & Safety · Surveying

*** Total Project Invoice Amount

****Payment Due Date: November 30, 2006****

\$530.00

Invoice

Invoice Number:

2006-0306

60895

Tennessee Contractors, Inc. 516 Lake Valley Court Franklin, TN 37069 Attention: Tyler Ring

Project: 2006-0306 Tennessee Contractors - Lynwood Permit Calculations Report

Billing Group: 001

Professional Services for the Period: 10/1/2006 to 10/31/2006

Manager: Alley, E. Roberts

County Planning Commission Meeting....

Professional Services

Travel Expenses

Bill Hours

Bill Rate

Charge

Principal

Alley, E. Roberts

2.00

250.00

500.00

Professional Services Totals:

\$500.00

Mileage for business purposes

Mileage for business purposes

Bill Units 60.00

Bill Rate 0.50

Charge \$30.00

Travel Expenses Totals:

\$30.00

*** Total Project Invoice Amount

\$530.00

Prior Billing - Aged Receivables: "Amount above is your current monthly invoice billing." VISA & MASTERCARD ACCEPTED. Call 615/850-3474.

Current

31-45 Days

46-60 Days

61-90 Davs

+90 Days

\$530.00

\$0.00

\$0.00

\$0.00

\$0.00

Payment Is Due By Due Date. Finance Charges Will be Added at 18% Annual Interest for all Past Due Amounts.

To insure proper credit to your account, please reference the above invoice number on your check"

Project Manager: Alley, E. Roberts

E. Roberts Alley & Associates, Inc. 300 10th Avenue South Nashville, Tennessee 37203

Phone: (615) 373-1567 Fax: (615) 373-3697 October 25, 2006

Client # 70051

Alley & Associates

E. ROBERTS

INCORPORATED

Engineering · Environmental · Health & Safety · Surveying

*** Total Project Invoice Amount

\$130.00

Invoice Number:

97172

60527

Invoice

Lynwood Utility Corporation 5250 Virginia Way, Ste. 155 Brentwood, TN 37027 Attention: Tyler Ring "To insure proper credit to your account, please reference the above invoice number on your check"

Project: 97172 Lynnwood Utility District Inspection of house sewer services-house to lateral

Billing Group: 923

Professional Services for the Period: 10/1/2006 to 10/31/2006

Manager: Clingerman, G.M.

Inspection of Lot 923 Legends Ridge.

Contract Amount:

\$130.00

Percent Complete:

100.00%

Fee Earned:

\$130.00

Prior Fee Billings:

\$0.00

Current Fee Totals:

\$130.00

*** Total Project Invoice Amount

\$130.00

Prior Billing - Aged Receivables: "Amount above is your current monthly invoice billing."

VISA & MASTERCARD ACCEPTED. Call 615/850-3474.

Current

31-45 Days

46-60 Days

61-90 Days

+90 Days

\$130.00

\$0.00

\$0.00

\$0.00

\$0.00

Terms are Net 30 Days. Finance Charges Will be Added at 18% Annual Interest for all Past Due Amounts.

Project Manager: Clingerman, G.M.

Test America

testing invoices, 99641448, 99642273, 99644924, 99645189

241.25

Cash - Checking - Firstar testing invoices, 99641448, 99642273, 99644924, 9964518

241.25

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

Testamerical Testing CORPORATION

INVOICE

2960 Foster Creighton Road Nashville, TN 37204 800-763-0980 Fax:615-726-3404

Invoice To:

Tyler Ring

11448

Invoice Number:

99645189

Remit Payment Ta

TestAmerica Analytical Testing Corp.

PO Box 538020

Atlanta, GA 30353-8020

Federal Tax ID #: 02-0655957

For Billing Inquiries please contact

800-765-0980

Invoice Date: 11/07/06

Franklin, TN 37067

Lynwood Utility (11448)

321 Billingsly Court Suite 3

Contact

Cathy Gartner

Terms: Payment due:

Terms: NET 30 ent due: 12/07/06

Sampled Sample Sample Name Project

Qty Analysis Matrix

Phosphorus Total 365.4

PO Number

Qty Analysis 10/30/2006 NPK0090-01 10-30-06

Lynwood Utility Wastewater

10-30-06

Water

\$25.00 25.00%\$31.25

Price Surcharge

Sample Total:

Invoice Total:

\$31.25

Extended

Additional Items

Environmental Management Fee

.....

\$36.25

\$5.00

Any applicable rush charges are based on the actual turn-around-time met.

Page 1 of 1

Received rax:



NOV US ZUUS 4: LZFN

INVOICE

2960 Foster Creighton Road Nashville, TN 37204 800-765-0980 Fax:615-726-3404

Invoice To:

11448

Invoice Number:

99644924

Remit Payment To

TestAmerica Analytical Testing Corp.

PO Box 538020

Atlanta, GA 30353-8020

Federal Tax ID #: 02-0655957 For Billing Inquiries please contact

800-765-0980

Lynwood Utility (11448)

Tyler Ring

321 Billingsly Court Suite 3

Franklin, TN 37067

Invoice Date: 11/06/06

Contact: Sampled Cathy Gartner

Terms: NET 30

Payment due:

12/06/06

Sample Name Sample Qty **Analysis**

Project Matrix

PO Number Price Surcharge

Extended

10/30/2006 NPK0085-01

10-30-06

Lynwood Utility Wastewater

none

\$60.00

50.00%\$90.00

Nitrogen, Total EPA 351.4

Water

Sample Total:

\$90.00

Additional Items

Environmental Management Fee

\$5.00

Invoice Total: \$95.00

Any applicable rush charges are based on the actual turn-around-time met.



INVOICE

2960 Foster Creighton Road Nashville, TN 37204 800-765-0980 Fax:615-726-3404

Invoice To:

Tyler Ring

11448

99642273

Remit Payment To

Invoice Number:

TestAmerica Analytical Testing Corp.

PO Box 538020

Atlanta, GA 30353-8020

Federal Tax ID #: 02-0655957

For Billing Inquiries please contact

800-765-0980

Invoice Date: 10/19/06

Contact:

Lynwood Utility (11448)

Franklin, TN 37067

321 Billingsly Court Suite 3

Cathy Gartner

Terms: NET 30

Payment due: 11/20/06

Project Sampled Sample Name PO Number Matrix Price Surcharge Extended Qty <u>Analysis</u> 10/9/2006 NPJ1394-01 10-9-06 Lynwood Utility Wastewater [none] Phosphorus Total 365.4 Water \$25.00 None \$25.00 Sample Total: \$25.00 Additional Items \$5.00 Environmental Management Fee Invoice Total: \$30.00

Any applicable rush charges are based on the actual turn-around-time met.

Received Fax :

Test America

UCL ZO ZUUO 3:33PM

INVOICE

2960 Foster Creighton Road Nashville, TN 37204 800-765-0980 Fax:615-726-3404

99641448 Invoice Number: 11448 Invoice To: Remit Payment Tox TestAmerica Analytical Testing Corp. PO Box 538020 Lynwood Utility (11448) Atlanta, GA 30353-8020 Tyler Ring Federal Tax ID #: 02-0655957 321 Billingsly Court Suite 3 For Billing Inquiries please contact 800-765-0980 Franklin, TN 37067 Invoice Date: 10/17/06 Terms: NET 30 Payment duc: 11/16/06 Cathy Gartner Contact: PO Number Sample Name **Project** Sampled Sample Extended Price Surcharge Matrix Qty <u>Analysis</u> Lynwood Utility Wastewater NPJ1395-01 10-9-06 10/9/2006 [none] Water \$60.00 25.00%\$75.00 Nitrogen, Total EPA 351.4 Sample Total: \$75.00 Additional Items \$5.00 Environmental Management Fee Invoice Total: \$80.00

Any applicable rush charges are based on the actual turn-around-time met.

3000

12/6/2006

Research Solvents

Multiple invoices

2,039.95

Cash - Checking - Firstar

Multiple invoices

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

2,039.95



Pelham, Al. 35124 205/663-6350 800/374-6361 FAX #205/663-6401 Tupelo, Ms. 38803 662/844-9431 800/753-6417 FAX #662/844-9432 LaVergne, Tn. 37086 615/793-6737 800/568-4567 FAX #615/793-3469 Mobile, Al. 36619 251/957-6000 800/284-4593 FAX #251/957-6002

SOLD TO LYNWOOD UTILITY CORP 5250 VIRGINA WAY SUITE 150 BRENTWOOD, TN 37027 615-305-1033 CUSTOMER # 9697 SHIP TO LYNWOOD UTILITY CORP 180 COTTONWOOD DR FRANKLIN, TN 37069 615-305-1033

MIT TO PO BOX 1667, PELHAM, ALABAMA 35124

SHIPPING ORDER NO.220409
INVOICE DATE 1.1.727706

			CUSTOMER'S ORDER NO.	INVOICE DATE	11/27/	06	SHEPED	
T ,30		salesman 47	VERBAL BLKT	DEL		POUNDS OR GALLONS	UR TRUCK	TOTAL
GUAN ORDER 500	QUANTITY SHIPPED 217	CONTAINER 1 G BULK	METHANOL MMF ITEM#42702,SUI MONTAXABLE - COMP(B1,CLASS	Ţ.	GALLONS 217G	2.5200	546.84
								E44 04
			"THANK YOU FOR Y	OUR BUSIN	IESS" DUE		RCH TOTAL SURCHARGE	546.84 12.75 559.59
			•	AFTER	122806	PAY		567.98

INVOICES NOT PAID BY TERMS SUBJECT TO 18% PER ANNUM FINANCE CHARGE.

PLEASE PAY BY INVOICE
RETURNABLE CONTAINERS FOR WHICH A DEPOSIT CHARGE IS MADE REMAIN THE PROPERTY OF RESEARCH SOLVENTS & CHEMICALS





Pelham, Al. 35124 205/663-6350 800/374-6361 FAX #205/663-6401

Tupelo, Ms. 38803 662/844-9431 800/753-6417 FAX #662/844-9432 LaVergne, Tn. 37086 615/793-6737 800/568-4567 FAX #615/793-3469

Mobile, Al. 36619 251/957-6000 800/284-4593 FAX #251/957-6002

SOLD TO LYNWOOD UTILITY CORP 5250 VIRGINA WAY SUITE 150 BRENTWOOD, TH 615-305-1033

> CUSTOMER # 9697

SHIP TO LYNWOOD UTILITY CORF 180 COTTONWOOD DR FRANKLIN, TH 37069 615-305-1033

SHIPPING ORDER NO. 219406

	CONTRACTOR OF THE PROPERTY OF	O. BOX 1667, PEI	HAM, ALABAMA 351:24	SHIPPING ORDER NO. 21940. INVOICE DATE 11/01		SHIPPED	V
ET 30	DAYS	47 CONTAINER	VERBAL BLKT	DEL	() POUNDS OR GALLONS	OUR TRUCK	FOTAL
500	286	1GBULK	METHANOL NMF ITEM#42702,SUI NONTAXABLE - COMP(286G	2.4700	706.4:
	-						
			·				
				Section 1985		CH TOTAL SURCHARGE	706.42 12.7
tanaman periodi pamanah pamanah periodi p			"THANK YOU FOR Y	OUR BUSINESS" TOTAL DUE			Z19J.
				AFTER 120606	PAY		729.9

INVOICES NOT PAID BY TERMS SUBJECT TO 18% PER ANNUM FINANCE CHARGE. PLEASE PAY BY INVOICE
RETURNABLE CONTAINERS FOR WHICH A DEPOSIT CHARGE IS MADE REMAIN THE PROPERTY OF RESEARCH SOLVENTS & CHEMICALS



Pelham, Al. 35124 205/663-6350 800/374-6361 FAX #205/663-6401

Tupelo, Ms. 38803 662/844-9431 800/753-6417 FAX #662/844-9432 LaVergne, Tn. 37086 615/793-6737 800/568-4567 FAX #615/793-3469

Mobile, Al. 36619 251/957-6000 800/284-4593 FAX #251/957-6002

SOLD TO LYNWOOD UTILITY CORP 5250 VIRGINA WAY **SUITE 150** BRENTWOOD, TH 37027

615-305-1033 CUSTOMER #

SHIP TO LYNWOOD UTILITY CORF 180 COTTONWOOD DR FRANKLIN, TN 37069 615-305-1033

EASE REMIT TO P.O. BOX 1667, PELHAM, ALABAMA 35124

SHIPPING ORDER NO. 219953

	ERAIS	SALESMAN	CUSTOMER'S ORDER NO. FO.B. SHIPPEL	3 VIA
T ISO		47 container	VERBAL BLKT DEL OUR TRUCK DESCRIPTION POUNDS OF PRICE	TOTAL
500	297	1GBULK	METHANOL NMF ITEM#42702,SUB1,CLASS NONTAXABLE - COMPONENT PART	748.44
			MERCH TOTAL FUEL SURCHARGE	748.44 12.75
			"THANK YOU FOR YOUR BUSINESS" TOTAL DUE	761.19
			AFTER 121706 PAY	772.61

INVOICES NOT PAID BY TERMS SUBJECT TO 18% PER ANNUM FINANCE CHARGE.

PLEASE PAY BY INVOICE
RETURNABLE CONTAINERS FOR WHICH A DEPOSIT CHARGE IS MADE REMAIN THE PROPERTY OF RESEARCH SOLVENTS & CHEMICALS

Stites and Harbison

12/6/2006

570.00

Invoice # 572293, 564653, legal

3667

Cash - Checking - Firstar

Invoice # 572293, 564653, legal

570.00

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

Nov 02 06 09:07a

Nov 02 2006 10:50AM Fax Station: EASTBAY CAPITAL



FIFTH THIRD CENTER
424 CHURCH STREET, SUITE 1800
NASHVILLE, TENNESSEE 37219-2387
(615) 244-5200
Fax (615) 782-2371
www.stites.com

OCTOBER 30, 2006

SOUTHERN UTILITY CORPORATION ATTN TYLER RING P. O. BOX 314 FRANKLIN, TN 37065

JK1

INVOICE #:

564653

OUR REFERENCE #:

10073N-021027

OUR TAX ID #:

61-0680249

PROFESSIONAL SERVICES THROUGH SEPTEMBER 30, 2006

MATTER NO. 10073N-021027 COMPLAINT / STATE OF TN / TN DEPT OF ENVIRONMENT AND CONSERVATION

9/6/06

JK1

TELEPHONE CONFERENCE WITH TYLER RING REGARDING

TDEC/LYNNWOOD ISSUE

9/15/06

JK1

TELEPHONE CONFERENCE WITH BILL PENNY; TELEPHONE

CONFERENCE WITH TYLER RING; REVIEW STATUTES

BALANCE

\$356.25

SUBTOTAL

\$356,25

PRIOR BALANCE

\$0.00

AMOUNT DUE

\$356.25

PLEASE INCLUDE ON YOUR CHECK OUR REFERENCE NUMBER WHICH APPEARS BELOW THE INVOICE NUMBER ON THIS STATEMENT. INVOICES ARE DUE ON RECEIPT.

Received Fax :



FIFTH THIRD CENTER 424 CHURCH STREET, SUITE 1800 NASHVILLE, TENNESSEE 37219-2387 (615) 244-5200 Fax (615) 782-2371 www.stites.com

NOVEMBER 29, 2006

SOUTHERN UTILITY CORPORATION ATTN TYLER RING P.O. BOX 314 FRANKLIN, TN 37065

JK1

INVOICE #:

572293

OUR REFERENCE #: OUR TAX ID #: 10073N-021027

61-0680249

PROFESSIONAL SERVICES THROUGH OCTOBER 31, 2006

MATTER NO. 10073N-021027 COMPLAINT / STATE OF TN / TN DEPT OF ENVIRONMENT AND CONSERVATION

10/3/06

JK1

TELEPHONE CONFERENCES WITH TYLER RING; REVIEW

HRWA LETTER

10/11/06

JK1

TELEPHONE CONFERENCE TYLER RING

BALANCE

\$213.75

SUBTOTAL

\$213.75

PRIOR BALANCE

\$356.25

AMOUNT DUE

\$570.00

PLEASE INCLUDE ON YOUR CHECK OUR REFERENCE NUMBER WHICH APPEARS BELOW THE INVOICE NUMBER ON THIS STATEMENT. INVOICES ARE DUE ON RECEIPT.

Brentwood Rental & Sales

12/6/2006

Rental Invoice 01-105816-03

555.21

Cash - Checking - Firstar

Rental Invoice 01-105816-03

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

555.21

BRENTWOOD RENTAL & SALES

1601 FRANKLIN ROAD • BRENTWOOD, TENNESSEE 37027



377-6000

OPEN: MONDAY THRU FRIDAY: 7:00 AM TO 4:00 PM	LOADED BY	EQUIPMENT #	METER	VEHICLE TAG
SATURDAY HOURS VARY BY SEASON FAX 615-373-3101				
CHECK FUEL SYSTEM CHECK FUEL S				
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LARGE EQUIPMENT DUE BACK 30 MINUTES PRIOR TO CLOSING TIME FOR CHECK IN INSPECTION.
RENT IS CHARGED FOR ALL TIME DUT, INCLUDING FRACTIONS OF HOURS, NIGHTS, SUNDAYS, AND HOLIDAYS.
BY SIGNING BELOW, RENTER AGREES TO ALL TERMS ON FRONT AND BACK OF THIS CONTRACT FORM.

YNWOOD UTILITY CORPORATION

Sani-Tech JetVac Services, LLC

Invoice 1215, 1199

12/6/2006

3,425.00

Cash - Checking - Firstar

Invoice 1215, 1199

DELLIXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

3,425.00

Sani-Tech JetVac Services, LLC

2,625.00

1.1/2006

1 1 10 Days

1:19

Your Partner in Storm & Wastewater Services

PO Box 40348 Nashville, TN 37204 615-843-6828 Phone / 615-386-9292 Fax

For:

Main Pump Station Cottonwood Subdivid Franklin, TN

Bill To:

Tennessee Contractors PO Box 314 Franklin, TN 37065

Attention: Tyler Ring

Description	Units			ă mount
Provide JetVac(s) & Operator(s) to clean Pump Station	10.5			2,100.00
Disposal Charges @ WHWWTP	3	,		5 25.00
Work Ordered by Tyler Ring				
		. 1.	t in the second second	2,6 25.00
		m., .	· ·	
		s .		

Please make checks payable to Sani-Tech JetVac Services, LLC

Thank You, We Appreciate Your Business'

Received Fax:

Nov 10 06 09:30a



Nov 10 2006 10:45AM

Sani-Tech JetVac Service P.O. Box 40348, Nashville Tenne: 888-560-3894 * Fax 615-399

Fax Station: EASIBAY CAMERA

Service Work Order

delage geraldes fire			
Date: 1/4/1/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4	PO#	response and the August -	
Customer Information:			
Job Site:	Billing Info:		
Site Name: The street the place the same of the same o	Customer III		
Address: <u>Station Galle Maria Michaella</u>	Address:) Andrews Sealer	
City: State:	City:	- Bendergerham on 5 - 6 - (Pethold 1-7	State:
Zip Code:	Zip Code:	* cataconichaconica	
Site Contact	Billing Contact:		A second
Phone #:	Phone #:		
Fax #:	Fax #:		
Job Instructions:	4.00	200 mm - 1	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	e e epopologica	
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Activity: (Check all that apply)			
Time Start Time Fini	sh		
☐ Jetting: ☐ Vacuuming:	□ Vide⊎ Ins		· · ·
☐ Disposal: ☐ Water Supply:			
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Job Summary: On the State Act			
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Billing Info:		**	encome de la companya de la company La companya de la companya de
Rate Info:	The state of the s		
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\$ Per (_	Mi n)		
Other Charges:			
		To the Comment	
Mileage and Fuel Report:		alle de la companya d	
Truck #: Hour Start:	Hour Fisher		Common and a common terminal
Mileage Start: Mileage Finish:			Gallons:
Sani-Tech Service Technician	And and the second control of the second con		"omer
The state of the s			
Name & Title	**************************************		114
Arrant, "	A .:		and the terms and conditions
			d on the reverse of this form

photo r

Kecenveu rax :

Sani-Tech JetVac Services, LLC

INVOICE

Your Partner in Storm & Wastewater Services

PO Box 40348 Nashville, TN 37204 615-843-6828 Phone / 615-386-9292 Fax Date:

11/27/2006

Invoice #

1215

Terms:

Net 10 Days

Bill To:

Tennessee Contractors PO Box 314 Franklin, TN 37065 For:

Clean 4 Pump Stations Lynwood Utilities Franklin, TN

Attention: Tyler Ring

Description	Units	Rate	A	mount
Provide JetVac(s) & Operator(s) to clean pump stations	4	200	\$	800.00
Disposal Charges @ WHWWTP	0	175		
Work Ordered by Tyler Ring				
		SUBTOTAL	\$	800.00
		TAX RATE		
		SALES TAX		-
		OTHER		-
		TOTAL	\$	800.00

Please make checks payable to Sani-Tech JetVac Services, LLC

Thank You, We Appreciate Your Business!

2006 Property taxes Legends Crest Dr. 669

1,068.00

Cash - Checking - Firstar

2006 Property taxes Legends Crest Dr. 669

1,068.00

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

Williamson County Property Tax Notice

W.J.'Joey' Davis, Williamson County Trustee • PO Box 1365 • Franklin TN 37065 • (615)790-5709

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08 037H G				
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· 프랑크 SERNE 및 1845년 전략 전략하고 한 다시가 보다는 경기 때문에 하는 사람들은 경우 이번 중요한다.	California (California de La California de California de California de California de California de California	· 1967年 - 1967年 - 1964年 - 1964年 - 1967年 - 19674 - 1967年 - 19674 - 1967年 - 19674 - 196	and the second residence of th	

Tax notices are mailed to the property owner of record as of January 1, 2006 (T.C.A. 67-5-2101). If you receive a notice, but have sold your property, or if your taxes are paid by a mortgage company or someone else, please forward this notice to the person(s) responsible for payment.

To pay your property taxes make checks payable to:
WILLIAMSON COUNTY TRUSTEE
(Your cancelled check serves as your receipt)

Your payment options are:

- By mail: PO Box 1365, Franklin, TN 37064-1365
- At our office: 1320 W. Main St. Suite 203; Franklin, TN
- At participating local banks*
- On-line with credit card* at our vendor's website:

www.TennesseeTrustee.com

(The vendor charges a 2% convenience fee for this service and on-line payment options are subject to change.)

* Please see back of this notice for additional information.

To avoid penalty and interest, taxes must be paid by February 28, 2007.

Williamson County Trustee 1320 W Main St Suite 203 P.O. Box 1365 Franklin, TN 37065 (615) 790-5709

Office hours:

Monday thru Friday 8:00am - 4:30pm

2006

Tax Receipt # Total Due \$ 1,068.00 2006 41460 Property Address LEGENDS CREST DR 669 Classification RESIDENTIAL PROPERTY Subdivision LEGENDS RIDGE SEC 8 **EQ** Factor Lot Acres 0817 Additional Description Appraised value \$185,000 Assessment 25% \$46,250 Assessed value County tax 2.310 \$1,068.00 rate amt 9th FSSD rate amt \$1,068.00 Current taxes

12/6/2006

TN Dept. of Revenue

2006 Estimated payments, FEIN 62-1602949

790.00

Cash - Checking - Firstar

2006 Estimated payments, FEIN 62-1602949

790.00

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

YNWOOD UTILITY CORPORATION

Branstetter Kilgore Stranch & Jennings

12/6/2006

Invoice 38353

280.00

280.00

Cash - Checking - Firstar

Invoice 38353

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

BRANSTETTER, STRANCH & JENNINGS

ATTORNEYS AT LAW 227 SECOND AVENUE NORTH FOURTH FLOOR NASHVILLE, TENNESSEE 37201-1631

CECIL D. BRANSTETTER, SR. C. DEWEY BRANSTETTER, JR. RANDALL C. FERGUSON R. JAN JENNINGS JOE P. LENISKI, JR. MARK A. MAYHEW DONALD L. SCHOLES JAMES G. STRANCH, III J. GERARD STRANCH, IV JANE B. STRANCH

TELEPHONE (615) 254-8801 FACSIMILE (615) 255-5419 TAX ID# 62-0513048

Billing Through Client Number

002789

10/31/2006

DLS

Invoice #

38353

LYNWOOD UTILITY CORPORATION **5250 VIRGINIA WAY** SUITE 100 BRENTWOOD, TN 37027

GENERAL

Matter

00710

Total Fees Incurred:

\$160.00

Total Expenses Incurred:

0.00

PETITION FOR FINANCIAL SECURITY

Matter

06264

Total Fees Incurred:

\$120.00

Total Expenses Incurred:

0.00

\$280.00 TOTAL PROFESSIONAL SERVICES:

\$0.00 TOTAL EXPENSES INCURRED:

\$280.00 TOTAL OF NEW CHARGES FOR THIS INVOICE:

\$0.00 PLUS NET BALANCE FORWARD:

\$280.00 TOTAL BALANCE NOW DUE:

BRANSTETTER, STRANCH & JENNINGS

ATTORNEYS AT LAW 227 SECOND AVENUE NORTH FOURTH FLOOR NASHVILLE, TENNESSEE 37201-1631

CECIL D. BRANSTETTER, SR. C. DEWEY BRANSTETTER, JR. RANDALL C. FERGUSON R. JAN JENNINGS JOE P. LENISKI, JR. MARK A. MAYHEW DONALD L. SCHOLES JAMES G. STRANCH, III J. GERARD STRANCH, IV JANE B. STRANCH

TELEPHONE (615) 254-8801 **FACSIMILE** (615) 255-5419 TAX ID# 62-0513048

Billing through

10/31/2006

DLS

Client Number

002789

Invoice#

38353

LYNWOOD UTILITY CORPORATION **5250 VIRGINIA WAY SUITE 100 BRENTWOOD, TN 37027**

GENERAL

Matter

00710

Balance forward as of invoice dated October 4, 2006

\$160.00

Payments received since last invoice

160.00

Accounts receivable balance carried forward

\$0.00

PROFESSIONAL SERVICES:

10/05/2006

DLS

Calls from Jim Ford about rate case and

0.40 Hrs.

quarterly reports

10/27/2006

DLS

Receive and review rate case information

0.40 Hrs.

sent by Jim Ford

\$160.00

EXPENSES:

PETITI	ON FOR	FINANCIAL	SECURITY
	\mathbf{O}	T II II CALAM	DECCERE

Matter

06264

Balance forward as of invoice dated October 4, 2006

\$420.00

Payments received since last invoice

420.00

Accounts receivable balance carried forward

\$0.00

PROFESSIONAL SERVICES:

10/03/2006 DLS

Research on the ability of TRA to require utility owner to put up personal assets for 0.40 Hrs.

financial security

10/31/2006 DLS

Call from Jim Ford

0.20 Hrs.

\$120.00

EXPENSES:

BILLING SUMMARY:

Total professional services

\$280.00

Total of new charges for this invoice

\$280.00

TOTAL BALANCE NOW DUE:

\$280.00

12/6/2006

Southern Sales Company

Invoice 24276

150.00

150.00

Cash - Checking - Firstar

Invoice 24276

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com



P.O. BOX 40384 2929 KRAFT DRIVE NASHVILLE, TN 37204 TEL: (615) 254-0066 FAX: (615) 254-0791

INVOICE

24276

ACCT. NO.: LYNN

SOLD TO: LYNNWOOD UTILITY DISTRICT

5250 VIRGINIA WAY

SUITE 100

BRENTWOOD, TN 37027

SHIP TO: LYNNWOOD WWTP FRANKLIN, TN.

INVOICE DA	TE	PURCHASE ORDER NO.	TERMS	SHIP VIA	FOB	F	SALES- PERSON	SALES NO.
10/31/20	06 TYI	LER RING	Net 30 Days				SE	19
QUANTITY QI ORDERED S	UANTITY SHIPPED		DESCRIPTION		UNIT	PRICE	EXTEND	ED PRICE
1.25	1.25	THAT OF THE EF SERVICE TECH N DESCRIPTION OF	EN READING LOWER FLOWS THE FLUENT. SEE ATTACHED COPOTES FOR A COMPLETE SERVICE PROVIDED. ABOR	AN		120.00	1	150.00
					SALES AM	<u>OUNT</u>		150.0
0.00					TAXABLE T SALE FRI			0.0
0.00				Thank You		OTAL	10 miles 18 fgs	150.0

Service Date: SSC Job #:	10/3/2006 Project Name: Tech: JB Labor Hours: 1.00
House the second	Vehicle: T9 Mileage:
Type of Call	Billable Start-up Project Warranty Service Warranty No Charge
orted problem reason for the Service Call	
	ate locked, waited a while before going back to Franklin, long lane tank.
	Is this Work Order Complete?? Check if YES
w 10 I	8542 City / Utility District: Lynwood TN
Work Order#: Service Date:	8542 City / Utility District: Lynwood TN 10/26/2006 Project Name: Flowmeter
SSC Job #:	Tech: JB Labor Hours: 1.25
20 20 20 20 20 20 20 20 20 20 20 20 20 2	Vehicle: T9 Mileage:
	✓ Billable Start-up Project Warranty Service Warranty No Charge
eported problem or reason for the Service Call:	
	Recalibrated influent flowmeter.

JU 14

12/6/2006

Deluxe Business Forms

envelopes

191.96

191.96

Cash - Checking - Firstar

envelopes

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

Deluxe Business Checks and Solutions P.O. Box 742572 Cincinnati, OH 45274-2572





BC5701

2345

Ship To: SCOTT FENDLEY LYNWOOD UTILITY CORPORATION 5250 VIRGINIA WAY STE 100 BRENTWOOD TN 37027-7575

LYNWOOD UTILITY LYNWOOD UTILITY 5250 VIRGINIA WAY, STE 155 BRENTWOOD TN 37027-7575

lalldadllaadladladladdadaladdladdla

TERMS	- NET 30 DA	YS, \$25.00 LATE	FEE, SUBJE	T TO APPLICABLE	LAW.	
INVOICE DAT		CUSTOMER NO.	DUE DATE	P.O. NO.	ORDER DATE	SHIP VIA
10/27/0		7 0281478101	77/56/06		70/56/06	UPSR
QUANTITY	PRODUCT NO.		DESCRIP	TION		AMOUNT
,5000	91500	DOUBLE WINDOW E SHIPPING AND HA	ENVELOPE 8	5/8 X 3 5/8		159.00 16.71
		BUSINESS. BUSINESS	. WE APPRE IT'S EASY CHECKS & S .DELUXEFOR	OLUTIONS.		
1				1		

ALL SALES ARE SUBJECT TO THE TERMS OF SALE PRINTED ON THE REVERSE SIDE

SUBTOTAL SALES TAX PAY THIS AMT 175.71 16.25 191.96

12/6/2006

Bio-Chem Resources

invoice H150TN, Chemicals

559.32

559.32

Cash - Checking - Firstar

invoice H150TN, Chemicals

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

Bio-Chem Resources

Mailing Address:

8765 East 102nd St.

Tulsa, OK 74133

Phone:

918-369-9942

Fax:

928-369-9943

Toll Free:

877-536-6332

Tax ID#:

73-1508165

Invoice Date:

10/23/2006

Email:

Ship To:

Care of:

Name:

bio-clean@hotmail.com

INVOICE

Bill To:

Name:

Lynwood Utilities Corp.

Care of:

Accounts Payable / Scott Fendley

Address:

5250 Virginia Way Suite 100

C, S, Z

Fax #:

Phone #:

Brentwood, TN 37027

615-312-2952

615-301-2912

Lynwood Utilities Corp. WWTP Tyler Ring

Address: C, S, Z

180 Cottonwood Dr. Franklin, TN 37069

Misc

Balance

\$559.32

Phone #:

615-790-3632

Fax #:

P.O. #	Invoice #	Rep	Ship Date	Freightline	FOB	Terms	Customer Tax ID#
Tyler Ring	H150TN	RHt	10/23/06	Saia	Etowah, TN	Net 30	

Quantity Ordered	Quantity Shipped	Units	Description	Unit Price	Total
100	100	2	Bio-Clean	\$4.10	\$410.00
5	5	1	Boost	\$16.42	\$82.10
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
Rin-Chem Resour	res warrants that th	e goods confo	orm to Bio-Chem's current published specifications. BIO CHEM	Subtotal	\$492.10
MAKES NO OTHER	R WARRANTY, EXPRE	SS OR IMPLIED	, INCLUDING FITNESS FOR A PARTICULAR PURPOSE OR ABILITY RESULTING FROM USE OF SUCH GOODS. BIO-CHEM'S	Shipping	\$67.22
LIABILITY FOR NO	NCONFORMING GOO	DDS IS EXCLUS	WELY LIMITED AT BIO-CHEM'S OPTION, TO THE GOOD'S PURCHASE	Tax	

PRICE OR REPLACEMENT OF THE GOODS. BIO-CHEM IS NOT LIABLE FOR INCIDENTAL OR CONSEQUENTIAL DAMAGES.

Taxes have not been included unless specifically itemized on the invoice, Buyer shall pay all taxes or other charges related to the goods. The terms of this invoice are not modified by any Buyer purchase order or other similar writing.

Customer will be responsible to pay a 15% restocking fee on all returned product plus all freight charges occurred on original shipment. Freight charges on all returned product is the responsibility of customer and will not be paid by Bio Chem Resources.

Finance charges will accrue at the rate of 1.5% per month on all invoices over 30 days.

Customer:	n this portion of invoice with your pa Lynwood Utilities Corp WWTP	Invoice Number:	H150TN	Tax #:	
	Franklin, TN				
		Due Date:	11/23/06	Amt Due:	\$559.32

YNWOOD	UTILIT	CORPO	RATION
--------	--------	-------	--------

BB&T Insurance Services

invoice 10/31/06, 2134761 invoice 10/31/06, 2134761 invoice 10/31/06, 2134761 invoice 10/31/06, 2134761 12/6/2006

313.90 21.60 502.50 121.10

3616

Cash - Checking - Firstar

invoice 10/31/06, 2134761

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

959.10



Cooper, Love, Jackson, Thornton & Harwell

Nashville, TN (615) 292-9000 Remit to: P.O. Box 890635 Charlotte, NC 28289-0635

-----INVOICE -----

Southern Utility Corporation 5250 Virginia Way, Suite 100 Brentwood, TN 37027

Invoice Date 10/31/06 Invoice No. 2134758 Bill-To Code 22SOUTHUTI Client Code 22SOUTHUTI Inv Order No. 22*2708087

Named Insured: Southern Utility Corporation

Amount Remitted: \$

Please return this portion with your payment.

Make checks payable to: BB&T Insurance Services, Inc.

Effective Date	Policy Period	Coverage Description	Transaction Amount
12/01/06	to	Pennsylvania National Mutual Cas Ins Co Policy No. CL90087927 Installment - Commercial Package Installment 4 of 9	313.90
		Should you have any questions concerning this invoice, please call Darcy Ragland @ 615-279 8502.	
		Invoice Number: 2134758 Amount Due:	313.90
		Please pay by invoice. Premiums are due upon receipt or on the effective date whichever is later.	



Cooper, Love, Jackson, Thornton & Harwell

Nashville, TN (615) 292-9000

Remit to:

P.O. Box 890635

Charlotte, NC 28289-0635

-----INVOICE -----

Southern Utility Corporation 5250 Virginia Way, Suite 100 Brentwood, TN 37027

Invoice Date 10/31/06 Invoice No. 2134759 Bill-To Code 22SOUTHUTI Client Code 22SOUTHUTI Inv Order No. 22*2709617

Named Insured: Southern Utility Corporation

Amount Remitted: \$

Please return this portion with your payment.

Make checks payable to: BB&T Insurance Services, Inc.

Effective Date	Policy Period	Coverage Description	Transaction Amount
12/01/06	to 09/01/07	Pennsylvania National Mutual Cas Ins Co Policy No. AU90087927 Installment - Commercial Automobile Installment 4 of 9	21.60
		Should you have any questions concerning this invoice, please call Darcy Ragland @ 615-279 8502. Invoice Number: 2134759 Amount Due:	21.60
		Please pay by invoice. Premiums are due upon receipt or on the effective date whichever is later.	



Cooper, Love, Jackson, Thornton & Harwell

Nashville, TN (615) 292-9000 Remit to: P.O. Box 890635 Charlotte, NC 28289-0635

-----INVOICE -----

Southern Utility Corporation 5250 Virginia Way, Suite 100 Brentwood, TN 37027

Invoice Date 10/31/06
Invoice No. 2134760
Bill-To Code 22SOUTHUTI
Client Code 22SOUTHUTI
Inv Order No. 22*2709670

Named Insured: Southern Utility Corporation

Amount Remitted: \$

Please return this portion with your payment.

Make checks payable to: BB&T Insurance Services, Inc.

Effective Date	Policy Period	Coverage Description	Transaction Amount
12/01/06	to 09/01/07	Pennsylvania National Mutual Cas Ins Co Policy No. WC9008792708 Installment - Workers Compensation Installment 4 of 9	121.10
		Should you have any questions concerning this invoice, please call Darcy Ragland @ 615-279 8502.	
		Invoice Number: 2134760 Amount Due:	121.10
		Please pay by invoice. Premiums are due upon receipt or on the effective date whichever is later.	,
	1		1



Cooper, Love, Jackson, **Thornton & Harwell**

Nashville, TN (615) 292-9000

Remit to:

P.O. Box 890635 Charlotte, NC 28289-0635

-----INVOICE -----

Southern Utility Corporation 5250 Virginia Way, Suite 100 Brentwood, TN 37027

Invoice Date 10/31/06 Invoice No. 2134761 Bill-To Code 22SOUTHUTI Client Code 22SOUTHUTI

Inv Order No. 22*2709693

Named Insured: Southern Utility Corporation

Amount Remitted: \$

Please return this portion with your payment.

Make checks payable to: BB&T Insurance Services, Inc.

Effective Date	Policy Period	Coverage Description	Transaction Amount
12/01/06	to 09/01/07	Pennsylvania National Mutual Cas Ins Co Policy No. UL90087927 Installment - Comm. Lines Umbrella Installment 4 of 9	502.50
	·	Invoice Number: 2134761 Amount Due:	502.50
- ,		Please pay by invoice. Premiums are due upon receipt or on the effective date whichever is later.	

YNWOOD UTILITY CORPORATION

Ortale Kelly Herbert & Crawford

Invoice 29179 legal

12/6/2006

450.00

Cash - Checking - Firstar

Invoice 29179 legal

DID DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

450.00

ORTALE, KELLEY, HERBERT & CRAWFORD

200 Fourth Avenue North, 3rd Floor P. O. Box 198985 Nashville, TN 37219-8985 Federal Tax ID 62-0815814

November 6, 2006

Scott Findley Lynwood Utility Corp. 5250 Virginia Way, Suite 100 Brentwood, TN 37027

Invoice# 29179 DAB Our file# 000290 41437 Billing through 10/31/2006

RE: Lynwood Utility Corp.

Balance forward as of invoice dated October 10, 2006 \$1,406.25 1,406.25 Payments received since last invoice \$0.00 Accounts receivable balance carried forward PROFESSIONAL SERVICES

Voice mail and phone conference with 10/19/2006 DAB 1.00 hrs. 225.00 Tyler Ring regarding settlement agreement with ForeStar; review same.

Phone conferences with Tyler Ring 10/20/2006 DAB 112.50 0.50 hrs. regarding ForeStar settlement and SC forgiveness of debt; receive and review clean copy.

10/24/2006 DAB Phone conferences with Tyler Ring 0.50 hrs. 112.50 regarding Settlement Agreement and completion of blanks and signing forgiveness of debt. 2.00 hrs 450.00

> \$450.00 Total fees for this matter

BILLING SUMMARY Total professional services

Brace, Douglas A.

\$450.00

Total bal	ance now due	\$450.00			
Total of n	ew charges for this invoice	\$450.00			
000290	Brace, Douglas A Misc.	111VOICE# 29179	1 age 2		
000200	Drago Douglas A Mico	Invoice# 29179	Page 2		

Invoice 10310815s

12/6/2006

293.96

3678

Cash - Checking - Firstar

Invoice 10310815s

PROPERTY BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

293.96

Labtronix

501 Metroplex Dr., Suite 109 Nashville, TN 37211

Customer Invoice

DATE	INVOICE #	
11/9/2006	10310815s	

BILL TO

LYNWOOD UTILITY COMPANY ACCOUNTS PAYABLE 5250 VIRGINIA WAY, SUITE 100 BRENTWOOD, TN 37027

SHIP TO

LYNWOOD UTILITY COMPANY COTTONWOOD SUBDIVISION NASHVILLE, TN 37215 Per: Bobby Winfrey, 604-2902

P.O. NO.	TERMS	DUE DATE	TECHNICIA	WORK/S	HIP COMPLETE	REGION
Verbal	Net 30	12/9/2006	ЕМН		1/9/2006	Mid-TN
DESCRIPT	TION	S/N	<u> </u>	RS/QTY	RATE/COST	AMOUNT
Dish, Petri W/Pad, Steril, 47r PD10047S5	nm, 500ct., Millipore),		0.5	147.00	73.50T
Pipet Tips for Tensette Pipet, Hach, 21856-28	0.1-1.0mL, 1000ct,			0.5	99.20	49.60T
Pens, Chart Recorder, Red, 6 10557347	6 pk, Graphic Contro	ols,	Allen and the state of the stat	4	35.00	140.00T
SHIPPING AND INSURANCE Sales Tax	Ξ				6.52 9.25%	
i						
					<u> </u>	

Labor & parts replaced are guaranted for 30 days from invoice date. A service charge of 1.5% per month will be added to unpaid balances on all invoices over 30 days. Please pay from this invoice.

REMIT TO: LABTRONIX, 501 Metroplex Dr., Suite 109, Nashville, TN 37211 PHONE 615-831-2554/800-830-2554 / FAX 615-831-2498

We now accept VISA, Mastercard & American Express.

Total

\$293.96

12/6/2006

H.B. & T.S. Utility District

11/13/06 reading

867.78

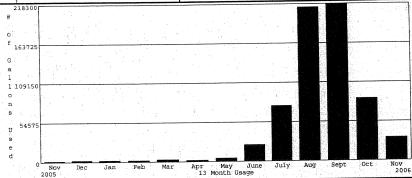
Cash - Checking - Firstar

11/13/06 reading

DELLIVE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

867.78

ME & SERVICE ADDRESS	ACCOUNT NUMBER	PREVIOUS	CURRENT READING
TY CORP	08-2410-2	10/11/06	11/13/06
PREVIOUS READING	PRESENT READING	AMOUNT USED	AMOUNT
16702200	16734200	32000	
			193.10
			17.86
E DUE ON RECEIPT			656.82
	RESIDENTIAL	TOTAL CURRENT CHARGES>	867.78
	TY CORP D DR PREVIOUS READING	TY CORP 08-2410-2	TY CORP 08-2410-2 10/11/06



MESSAGE AREA

Board Meetings are held at 9:00AM the 4th Wednesday of each month at the Columbia Avenue Office.

TO REPORT ANY WATER PROBLEMS AFTER HOURS OR WHEN OUR OFFICE IS CLOSED PLEASE USE OUR EMERGENCY NUMBER: 794-2473.

THERE WILL BE A RETURN CHECK CHARGE ON ALL RETURNED CHECKS.

Pressure Regulators Recommended Bank Draft available

Past Due amounts are subject to cutoff and additional charges without further notice.

PLEASE BRING YOUR ENTIRE BILL WHEN PAYING IN PERSON.

Holidays, November 23 & 24, December 22, 25, & 26 and January 1, 2007

PLEASE BRING YOUR ENTIRE BILL WHEN PAYING IN PERSON.

Did you know...

24 - 30 sprinkler heads @ 3 - 5 gallons per minute

Watering for 5 minutes a day = 360 - 750 gallons/day.

Watering for 7 days at 5 minutes = 2,520 - 5,250 gallons/week.

Total watering for 4 weeks = 10,080 - 21,000 gallons/month.

H.B. & T.S. UTILITY DISTRICT * 2000 Columbia Avenue * Franklin, TN 37064 * Phone (615) 794-7796 Office hours 7:30 AM to 4:00 PM Monday - Friday * www.hbtsud.com

PLEASE KEEP THIS PORTION FOR YOUR RECORDS

Bell South

12/6/2006

132.34

Bill period ending 11/17/06

Cash - Checking - Firstar

Bill period ending 11/17/06

132.34

300U

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com



LYNNWOOD UTILITY CO **Account Number** 615 790-3632 431 0479

Monthly Statement as of November 17, 2006 Thank you for choosing BellSouth. We sincerely appreciate your business. Amount **Account Summary** \$268.84 Previous Balance -268.84 Payments (Posted as of November 17) \$.00 Balance **Current Charges Summary: BellSouth Companies** \$132.34 Local & Local Toll (Page 3) Total Current Charges (Due December 17) \$132,34

IMPORTANT NOTICE Late Charge Reminder - Page 2 If payment is received by Dec 16, the amount due is \$132.34. If payment is received after Dec 16, the amount due is \$136.28, which includes applicable taxes.

BellSouth Questions?

Customer Service:

1 866 620-6000

PIN: 0479

Outside Calling Area:

1 800 766-9115

Repair:

1 866 620-6900

Information for Your Business - Page 4

Convenient Payment Options:

Online: www.bellsouth.com/smallbusiness/bill



LYNNWOOD UTILITY CO

Account Number: 615 790-3632 431 0479 Monthly Statement Date: November 17, 2006

Your Total Charges are \$132.34. Please pay this amount. The minimum amount that must be paid to avoid disconnection of Local Service is \$122.84.

Please note that the minimum amount that must be paid to avoid disconnection of Local Service is composed of Regulated Charges and other Local Service Charges if provided as part of a Non-Regulated Service or Product. However, failure to pay the remaining charges, if any, may result in interruption or removal of these remaining services or further collection action.

Late Charge Reminder: An additional charge at the rate of 3% for regulated charges and at the rate as provided by your terms of service for unregulated charges may apply to an unpaid balance as of Dec 17.

Terms and Conditions

Recurring eCheck

I hereby authorize BellSouth Telecommunications, Inc. (BellSouth) to automatically charge my checking account, at the financial institution name on this application for payment of bills rendered to me by BellSouth. I further authorize the financial banking institution to accept these charges to my checking account. If corrections in the account are necessary, it may involve adjustments (credits or debits) to my BellSouth account. I understand that both the financial institution and BellSouth reserve the right to terminate my participation in this payment plan. I also understand that I may discontinue enrollment at any time with written notice to BellSouth or by calling after allowing the company and the financial institution a reasonable time to act upon my notification.

e-Bill Enrollment

I agree to receive my BellSouth bill on this website and authorize BellSouth to stop sending me paper bills and notices. I understand that I may receive one more paper bill depending upon my billing cycle. I agree to provide BellSouth with my e-mail address for the receipt of e-Bill notices and to keep the e-mail address updated. I agree to pay my bill using one of these approved methods (since sending paper checks without the remittance stub may delay payment posting): Automatic Payments, MasterCard®/VISA, Online Payment from the BellSouth.com website, or Online Payment from my financial institution or bill consolidator. I also understand that I may discontinue enrollment at any time. To de-enroll from BellSouth® e-Bill service, select "Billing Options" under the "My Account" tab on the BellSouth.com website.

BELLSOUTH

INWOOD UTILITY CO

count Number: 615 790-3632 431 0479 of the Statement Date: November 17, 2006

finitions

Emergency 911 Service

Your local government asked you to pay a small charge each month to help provide for emergency service in your

FCC Authorized Charge for Network Access

A charge to recover costs associated with connecting to a telecommunications provider's interstate network.

Federal Universal Service Charge

Per line charge to recover the amount telecommunications providers must contribute to the fund which helps keep

local phone rates affordable for all Americans.

make a payment:

Pay online @www.bellsouth.com/smallbusiness/bill OR write your account number on your check payable in

U.S. funds to BellSouth and mail it to:

BellSouth P.O. Box 105262 Atlanta, GA 30348-5262

ite and Tax Codes

A = Federal Tax Only

B = Federal and State Tax

C = Calling Card

D = Day

E = Evening

F = Call Forward G = State Tax Only H = Federal, State and Local Tax

I = State and Local Tax

J = Local Only

K = Federal and Local Tax

M = Multiple Rate Periods

N = Night/Weekend

P = Person

R = Standard*

S = Station

T = Discount*

X = Conference

Y = Economy*

* International



INWOOD UTILITY CO

ount Number: 615 790-3632 431 0479 hthly Statement Date: November 17, 2006

ormation for Your siness

Disclosures

Important Notice About Disputed Debts

Please note, any check or payment instrument in an amount less than the full amount due that you send BellSouth marked 'PAID IN FULL' or otherwise tender as full satisfaction of a disputed amount, must be sent to BellSouth Accounts Receivable Management, P.O. Box 198992, Section 22, Nashville, TN 37219-8992 and NOT the payment address shown on the payment return document. Thank you for choosing BellSouth for your communications needs.

Payment by Phone

Your BellSouth phone bill for your business can now be handled over the phone by electronic check. To make a secure electronic bill payment from your bank account, call BellSouth Customer Service at the number located on the front of your bill. You will need the last four digits of your seventeen-digit BellSouth account number located on your bill. You hereby agree in advance to the following: (1) to authorize BellSouth to initiate, and your financial institution to accept, a one-time Automated Clearing House (ACH) debit to your bank account, using the bank account information that you provide to BellSouth and (2) to be bound by ACH Rules pertaining to business-to-business electronic bill payments and in effect at the time of the transaction. You hereby agree that the amount authorized will be applied as payment of your BellSouth bill. Bill payment options are also available on our Website at bellsouth.com. Thank you for choosing BellSouth for your communications needs.

General Interest

Get BellSouth® FastAccess® Business DSL Plus with business-class features which give your business a competitive edge like a free new domain and customized email account. With Premium Security and the ability to put your business on the Web, your company will have what it needs to help attract new customers and increase productivity. You'll also receive priority technical support at no additional charge. Call 1 866 892-5908 or visit bellsouth.com/smallbusiness/getdsl today. Restrictions apply.

ANNOUNCING IMPROVEMENTS IN YOUR BELLSOUTH BILL!

We continue to listen to our customers and provide answers by improving our billing. This month you will see enhancements to the layout and content of your bill. Some sections have been reworded to make them easier to understand, while others have been grouped so you can find the information at-a-glance. We hope you will find your bill more straightforward and easier to read. Thank you for being a BellSouth customer. We appreciate doing business with you.



'NNWOOD UTILITY CO

count Number: 615 790-3632 431 0479 onthly Statement Date: November 17, 2006

BellSouth has the services your business needs:

- Local Service Additional Lines, Calling Features, Messaging
- Long Distance Domestic Plans, International Plans, Toll-Free Service, Corporate Calling Card
- Cingular® Wireless
- Internet & Data Services BellSouth® FastAccess® Business DSL, Dial-Up Internet Services, Dedicated Access, T1, Frame Relay, ISDN
- The Real Yellow Pages® from BellSouth

ellSouth	Local and
ocal Toll	Charges

Monthly Service	Quantity	Unit Charge	Amount
From November 17 through December 16			
1 Business Line	2	39.70	\$79.40
2. Mileage - Zone	2	#	2.00
Remote Activation of Call Forwarding	1	7.00	7.00
Inside Wire Maintenance Service Plan	1	#	5.50
	2	#	6.00
5. Touch-Tone to the total and the state of the st	_	,,	
# Quantity and/or Unit Charge may not apply.			\$99.90
Total Monthly Service			• = = = = =
Government Mandated and Authorized Charges		Quantity	Amount
(For Additional Information See Definitions - Page 5)			
6. Federal Excise Tax			\$3.28
7. TN - State/Local Tax			10,10
8 Emergency 911 Service		#	4.00
# Quantity may not apply to this service.			\$17.38
Total Government Mandated and Authorized Charges			• • • • • • • • • • • • • • • • • • • •
Curchanges and Other Face		Quantity	Amount
Surcharges and Other Fees (For Additional Information See Definitions - Page 5)			
9. FCC Authorized Charge for Network Access		2	\$13.54
10. Federal Universal Service Charge			1.52
			\$15.06
Total Surcharges and Other Fees		* * * *	¥.2.34
	anamanan an		\$132.34
Total Local and Local Toll Charges			\$10Z.U4

12/6/2006

Technical Service Co.

Invoices 1020, 1021

941.40

Cash - Checking - Firstar

Invoices 1020, 1021

DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

941.40

TECHNICAL SERVICE CO.

P.O. BOX 66

BON AQUA, TN 37025

PH: 931-670-3026

FAX: 931-670-4764

Bill To:

LYNWOOD UTILITY CORP. 5250 VIRGINIA WAY, SUITE 100 BRENTWOOD, TN 37027

Invoice

Number: 1020

Date:

November 21, 2006

Ship To:

LYNWOOD UTILITEY CORP. 5250 VIRGINIA WAY, SUITE 100 BRENTWOOD, TN 37027

PO Number	Terms
PER BOBBY WINFREY	NET 30

Date	Description	QUANTITY	Rate	Amount
11-21-06	REPAIR OF ELECTRICAL CONNECTION FOR INFLUENT SAMPLE PUMP.		·	300.00
11-21-06	MATERIAL			45.75
	,	-	Total	\$345.75

THANK YOU FOR YOUR BUSINESS

♦

TECHNICAL SERVICE CO.

P.O. BOX 66

BON AQUA, TN 37025

PH: 931-670-3026

FAX: 931-670-4764

Bill To:

LYNWOOD UTILITY CORP.
5250 VIRGINIA WAY, SUITE 100
BRENTWOOD, TN 37027

Invoice

Number: 1021

Date:

November 29, 2006

Ship To:

LYNWOOD UTILITEY CORP.
5250 VIRGINIA WAY, SUITE 100
BRENTWOOD, TN 37027

PO Number	Terms
PER BOBBY WINFREY	NET 30

11-29-06 REPAIR OF REGULATOR ON SULFUR DIXIDE SYSTEM. 11-29-06 REPAIR KIT. 1.00 11-29-06 FILTER & SCREEN 1.00 11-29-06 LABOR	Rate	Amount
11-29-06 FILTER & SCREEN 1.00		
	225.65	225.65
11-29-06 LABOR	20.00	20.00
		350.00

THANK YOU FOR YOUR BUSINESS

Ch#3682

December 6, 2006

Mr. Tyler Ring Lynwood Utility Corporation 5250 Virginia Way Suite 155 Brentwood, TN 37027

Dear Mr. Ring;

Here is a note of our fees for the month of November 2006 related to financial consulting to the Lynwood Utility Corporation.

\$ 1,440.00

Subnote for Accounting Purposes: \$550 of the above total applies to 2006 rate case.

Thank you for your consideration,

James D. Fold

Please Remit Payment To:

Visions, Inc. (62-1708596)

9679 Aurora Court

Brentwood, TN 37027-2223

12/27/2006

Tennessee Contractors

12/2

Interest Exp on \$1 million note (see spreadsheet for detail)

71,212.32

Cash - Checking - Firstar

Interest Exp on \$1 million note (see spreadsheet for detail)

71,212.32

LYNWOOD UTILITY CORPORATION

Tennessee Contractors

12/27/2006

Interest Exp on \$1 million note (see spreadsheet for detail)

71,212.32

3683

Cash - Checking - Firstar

Interest Exp on \$1 million note (see spreadsheet for detail)

71,212.32

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```
12/13/05 \rightarrow 7.25\% + 2.00\% \times 1.000,000 \div 365 \times 31 \text{ days} = 7.856.16
1/31/06 \rightarrow 7.50\% + 2.00\% \times 1.000,000 \div 365 \times
3/28/06 \rightarrow 7.75\%
5/10/06 \rightarrow 8.00\%
6/29/06 \rightarrow 8.25\%
1/31/06 - 3/21/06 \qquad 7.856.16 + 15356.16 = 23,212.32
```

9/20/05 - 6.75% Overpaid by 1.00% Lest Quarter of 2005 11/1/05 - 7.00% (1,000,000 × 1% ÷ 365) (92 dys) 12/13/05 - 7.25% = 2,520.55

Don't forget about roof repair.

4/1/06 - 6/30/06

```
12/26/06
  1/1/06 - 1/31/06 = 7,856.16 (31 days)
  2/1/06 - 3/28/06 = 14,575.34 (56 days)
 3/29 - 3/31 = 801.37 (3 days)
                   # 23,232.87 1st Quarter
                     10,684.93 (40 days)
 4/1 - 5/10 =
                     13,698.63 (50 days)
5/11 - 6/29 =
                        280.82 (1 day) # 24,664.38 Z= Querter
 6/30 =
                     25,835.62 (92 days) - 3RD Querter
7/1 - 9/30 =
                     . 25,835.62 (92 days) -> 4th Querter
10/1 - 12/31 =
               $ 99,568.49 1/1/06 - 12/31/06
```

$$15.99,568.49$$
 $1/1/06 - 12/31/06$

$$15.73,732.87 $1/1/06 - 9/30/06$

$$15.47,897.25 $1/1/06 - 6/30/06$$$$$

Tennessee Contractors

Roof Repairs

12/27/2006

6,475.00

Cash - Checking - Firstar

Roof Repairs

6,475.00

LYNWOOD UTILITY CORPORATION

Tennessee Contractors

Roof Repairs

12/27/2006

3684

6,475.00

Cash - Checking - Firstar

Roof Repairs

DD DELUXE BUSINESS FORMS 1+800-328-0304 www.deluxeforms.com

6,475.00

SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 29

Lyrund Utility Conformation

Purchased wastermen Transforment

HB+TS water Bills (12) Plant \$ 5,229

Franklin water Bills (12) Pump States #5685

Sludy Remark Transment
WASTE MANAGEMENT SERVICE (FINDICE) \$17,592

Miscellanous Expanses

Book Change

To Dues 438

Jean Wolferd Associates, Inc - Dues 1,360

Legenda Ridge - Dues

\$2,410

SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 31

Defail of Contractual Sacries 2006

	Tokal Contracture Services	\$ 291, 421
73/	Engineering - Alley & Assoc	16,289 was the constitution of the special constitution of
732	- SF Outside Accounting - - VISIVES - FINANCIAL Consulting	5523 11,965
	- Admin SA/ARIE, -TC - KRAFF CPA - TAX WORK - HB+TS - Other	6,093 6,100
		30,498
733	120/ 7200 - BK5-1 J - Branstetter, Stranch le Jennings OKH+C - Ortale, Kelley, Herbert le Grawford 5+H - Stites le Harbison	10,660 3,196 1277 15,133
734	Plant Operations & Management - - B. WINFREY - Operation My - Ri ROWAN - Operation - T. KINNIE - CB Operation (4 9th) - T. Ring - Management - M. Curesiis - Management - Admin Salansez - Te	24,000 7,800 2,400 24,000 2,000 6,093 66,293

736	Repairs + Paralessen -	
	- Cooper Environmental, LABRORIUS, GRAINGE	
	Southern Sales, US Filter Acroster Product	·
	Cothern Elenfair Booker, Volunder Witchter	
	Solo, Brentwood Londe	31,847
	- The Centerphone - Montane	96,685
	- Techniam 1 Service Spy Sprintede	
and the second s	Jafuac Sanvier Lac, Hack	24,697
	- Jeff Sweeny-Relocate 3 phase pump	
	serve Ad RL	2,377
V	- Roof Repair - Ta C	7,105
	Mark Control of the C	
		B162711
And the second s	Rounting Total betrail Contractual Services &	(3)
	Total betrail Contractual Services &	291,421



204 River Hills Drive • Nashville, TN 37210 Phone: 615.391.3434 Fax: 615.391.0922

landscape@LSIpros.net www.landscapeservicesinc.com

Work To Be Performed At:

Date:

3-Apr-07

Proposal Submitted To:

Name: Tennessee Contractors

attn: Tyler Ring

Job Name: TBA

Address:

Location:

Thank you for inviting LSI to present a proposal. We hereby propose to furnish the materials and perform the labor necessary for the completion of:

Labor Rates for Projects in Middle Tennessee Region:

1.) Labor personnel with hand tools	\$25/ hr.
2.) Labor personnel with small power equipment (tiller, blower, weedeater, chainsaw, etc)	\$30/ hr.
3.) Skilled operator with large mowing equipment	\$35/ hr.
4.) Foreman or Skilled Driver with Pickup truck	\$45/ hr.
5.) Foreman or Skilled Driver with 2 ton dump truck or specialty truck	\$55/ hr.
6.) Skilled operator with large equipment (bobcat, small backhoe, tractor, etc)	\$55/ hr.
7.) Landscape Designer	\$75-\$95/ hr.

Plus the cost + 10% of any materials and parts needed for the job

TOTAL =	\$0.00

Any alteration or deviation from the above specifications involving extra costs will be executed only upon written order, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidente, or delays beyond our control.

Respectfully Submitted By LSI:

Pat Stacey, CLP

3-Apr-07

Name

Date

PAYMENT AS FOLLOWS:

negotiable

ACCEPTANCE OF PROPOSAL

The above prices and conditions are satisfactory and are hereby accepted	. You are authorized to do the work as specified. Payments will be made as outlined
spove. I/we seree to pay any and all attorney fees and/or co	purt costs that may be required to collect any part of these charges.

Approved By:	esta para susua susua susua su un susua no contrologica di sudo di sulutura di substitui di substitui di susua	Date:
Title		



Rental Rates Per Hour

Utility Foreman & Truck	\$ 43 / HR
Skilled Laborer	\$ 19 / HR
Rubber Tired Backhoe	\$ 54 / HR

SUPPLEMENTAL

RESPONSE TO

REQUEST NO. 33

TENNESSEE DEPARTMENT OF REVENUE FRANCHISE, EXCISE TAX RETURN

		Account No.		N or SSN
	Taxable Year	317155834	62-	1602949
	eginning: $01/01/06$ nding: $12/31/06$	Due Date 04/15/07	AMENDED RETURN, the box at right.	please check }
	CHECK APPROPRIATE BLOCK(S): a. X Tennessee Domestic Corporati	j. Single Member LLC/Division on of parent	FINAL RETURN for t drawal, please check	box at right.
	b. Foreign Corporation c. X S Corporation	k. LLP I. LLP	Application of Public Excise Tax, please c	c Law 86-272 to heck box at right.
1	d. Insurance Company	m. RLLP n. PRLLP	Payment for this ret EFT, please check th	urn was sent via ne box at right. }
	f. PLLC g. Single Member LLC/individual h. Single Member LLC/corporati i. Single Member LLC/general p	on q Other	Taxpayer has made calculate net worth of T.C.A. 67-4-2103 please check the bo	g (g)-(i), px at right.
			Enter the principal	business activity code (NAICS) Cinstructions that best describes
LYNNWOOI	O UTILITY CORPORAT RGINIA WAY, SUITE	ION 100	the principal busin	ess activity in Tennessee.
2720 ATI	AGINIA WILLY DOLLAR		Date Tennessee	If you use a paid
BRENTWO		7027	Operations Began	preparer and do not want forms mailed
TENNESSI	r.r.			to you next year,
			05/05/1995	
	TATION OF FRANCHISE TAY			DOLLARS CENTS 3066
	PUTATION OF FRANCHISE TAX	ne 3		1000116
1. Total net worth from	Schedule F1, Line 5 of Schedule F2, E	ne 15		$\frac{(2)}{(3)} = \frac{1229110}{3073}$
2. Total real & tangible	personal property from Schedule G, En	n the greater of Lines 1 or 2; minimum \$100.0	00)	(3) 3073
3. Franchise tax (25¢	per \$100.00 or major naction thereory			(4) -879064
				(
4. Income subject to 6	excise tax from Schedule 3, Line 3,			(5)
5. Excise tax (6.5% of	Line 4) Schedule T. Part 2			(6) 0
6. Add: Recapture of 6	excise tax credit from Schedule 1,1 are a	TO DO AVERTAIT		(7)
AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I		FRPATIVIFILI		(8) 3073
SCHEDULE C - CO	MPUTATION OF TOTAL TAX DOE ON O			(0)
8. Total Franchise and	d Excise taxes - Aud lines 3 and 7	ed Line 8)	1	(9) 3073
i	o /// :== 0 ovecode line 8 entet	() pere)		03.50
_	and a second of delinquency not to	exceed 25% Illillilling behalty is 4.0/		(12)
				(13)
				(14)
15. Interest on estima	(overnavment) - Add lines 10, 12, 13,	14, and 15, less Line 11		(16)
16. Total amount due	ported on Line 16, complete A and/or B	;		
1 Overpayment is	o next year's tax \$	87 • B. Refund \$	المراجع	f it is true correct and complete.
POWER OF ATTORNE	V . Under penalties of perjury,	8 / • B. Refund \$ I declare that I have examined this report, and to the b	est of my knowledge and bond	, (10 12-1
Chack VES if this taxbave	r's		Date	Title
signature certifies that this preparer has the authority execute this form on beha	to It Taynaver's Signature /	4.00	03/27/07	(615)242-7351
the taxpayer and is author to receive and inspect con		Vande P00034907	03/2//07 Date	Telephone
to receive and inspect cor tax information and to per and all acts relating to res	ionn any I Tay Preparer's Signature	Preparer's SSN	Jaco	
and all acts relating to res tax matters.	555 GREAT CI	RCLE ROAD, SUITE 200		37228-1310
X YES	NASHVILLE, T	N City	State	ZIP
FOR OFFICE	Preparer's Address	67935 12-15	-06	Remit amount on Line 16, payable to: TENNESSEE DEPARTMENT OF REVENUE Andrew Jackson State Office Building 500 Deaderick Street, Nashville, TN 37242
USE ONLY] .	

LYNNWOOD UTILITY CORPORATION

LYNNWOO	O UTILITY CORPORATION
1. Gross Premiums tax credit (cannot exceed Schedu 2. Tennessee Income Tax (cannot exceed Schedule B 3. Day Care Credit from Schedule W, Line 18/LIHTC f 4. Industrial Machinery Credit from Schedule T, Line 5. Jobs Tax Credit from Schedule X, Line 28	om Schedule Y, Line 3 (3) 1 (4) (5)
	Schedule E - SCHEDULE OF PAYMENTS (1)
Overpayment from previous year if available First quadraly estimated payment	(2)

Schedule E	- SCHEDULE OF PAYMENTS		
Overpayment from previous year if available First quarterly estimated payment			
Second quarterly estimated payment	(4)	3160.	
5. Fourth quarterly estimated payment	(6)		3160
Fourth quarterly estimated payment Extension payment Total payments - Add lines 1 through 6 (Enter here and on Schedule C	C, Line 11)	(7)	3100

COMPUTATION OF FRANCHISE TAX

COMPUTATION OF FRANCHISE TAX	
Schedule F1 - NON-CONSOLIDATED NET WORTH (1)	3066.
1. Net Worth (total assets less total liabilities) (2) 2. Indebtedness to or guaranteed by parent or affiliated corporation (3) 3. Total lines 1 and 2 (4) 4. Ratio (Schedules N, O, P, or R if applicable or 100%) (5) 5. Total - Line 3 multiplied by Line 4 (Enter here and on Schedule A, Line 1)	3066. 100.0000% 3066.

Schedule F2 - CONSOLIDATED NET W	ORTH	
Consolidated Net Worth (total assets less total liabilities)	(1)	C
NOTE: Schedule F2 is to be completed only if the consolidated net worth election has been	ı made.	

Schedule G - DETERMINATION OF	REAL AND TANGIBLE PROPERT	<u>'</u>		In Tennessee	
Cost less accumulated depreciation			(1)		
			(2)	1095780	
. Machinery, equipment, turniture, and fixtures . Automobiles and trucks	***************************************		(5)		
. Automobiles and trucks	A Sile a mature (Attach schad	ule)	(6)		
i. Share of partnership real and tangible property provided that the partnership of the p	(7a) (
7. Inventories and work in progress					
3. Deduct value of certified pollution control equipment (include copy of certifical pollution). 9. Deduct exempt required capital investments (T.C.A. Section 67-4-2108(a)(6)(0).	٠((د		(10)	1095780	
9. Deduct exempt required capital investments (T.C.A. Section 67-4-2106(a)(6)(6) 0. SUBTOTAL - Add lines 1 through 7, less Line 7a through Line 9					
	(A)	(B)		(C)	
Rental Value of Property Used but not Owned	In Tennessee			1222	
Net Annual Rental Paid for:	16667	• x8	(11)	13333	
1. Real property		х3	(12)		
2 Machinery & equipment used in manufacturing & processing		x2	(13)		
3. Furniture, office machinery, and equipment		x1	(14)	122911	
14. Delivery or mobile equipment			(15)		

ACCOUNT NO./FEIN/SSN 217155834

TAXABLE YEAR

TAXABLE YEAR /01/06 12/31/06 LYNNWOOD UTILITY CORPORATION	3171558	34
PONDER DE LA COLLEGA DE LA COL		
COMPUTATION OF NET FARMINGS FOR ENTITIES TREATED AS PARTNERSH	IPS	
Schedule J-1 - COMPUTATION OF NET EXTENSION 51 SECTION 10 Federal Tax purpose. Ordinary Income or Loss from Federal Form 1065, Line 22 plus any intangible expense to an affiliated business entity deducted for federal tax purpose.	oses (1)	
. Ordinary Income or Loss from Federal Form 1065, Line 22 plus any intergold expense to the second s		
Additions: Additional income items specifically allocated to partners, including guaranteed payments to partners (Fed 1065 - Sch K) Additional income items specifically allocated to partners, including guaranteed payments to partners (Fed 1065 - Sch K) Additional income items specifically allocated to partners, including guaranteed payments to partners (Fed 1065 - Sch K)	(2)	
Additional income items specifically allocated to partiers, including guarantees paying the excise tax, or any net loss or	(3)	
Additional income items specifically allocated to partners, including guaranteed payments to partners (Fed 1065 - SCHR) Any net loss or expense received from a "pass-through" entity subject to and paying the excise tax, or any net loss or expense distributed to a publicly traded REIT (include schedule of entities and FEINs) Total - Add lines 1, 2, and 3	(4)	
Total - Add lines 1, 2, and 3		
Deductions:	(5)	
Deductions: Additional expense items specifically allocated to partners (Fed 1065 - Sch K) Amount subject to self-employment taxes distributable or paid to each partner or member net of medical insurance Amount subject to self-employment taxes distributable or paid to each partner or member net of medical insurance Amount subject to self-employment taxes distributable or paid to each partner or member net of medical insurance Amount subject to self-employment taxes distributable or paid to each partner or member net of medical insurance		
Additional expense from open taxes distributable or paid to each partner or member life of medical insurance Amount subject to self-employment taxes distributable or paid to each partner or member life of medical insurance Amount subject to self-employment taxes distributable or paid to each partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life of medical insurance amount of the partner or member life	(6)	
Daymatile Dievionate deductor to determine		
(Include on Schedule K, Line 3)	(7)	
	(1)	
including all IRC 401 plans (Include on Schedule R, Line 3) Any net gain or income received from a "pass-through" entity subject to and paying the excise tax, or any net gain or a specific plant to extend the control of entities and EFINS)	(0)	
3. Any net gain or income received from a "pass-through" entity subject to and paying the observable income distributed to a publicly traded REIT (include schedule of entities and FEINs)	(0)	
9. Total deductions - Add lines 5 through 8 D. Total - Line 4 less Line 9 (Enter here and on Schedule J, Line 1)	(10)	
o. Total - Line 4 less Line 9 (Enter here and on schools 5, 2 mo 4)		
Schedule J-2 - COMPUTATION OF NET EARNINGS FOR A SINGLE MEMBER LLC FILING AS AN I	NDIVIDUAL	
	i	
Additions: 1. Business Income from Form 1040, Schedule C plus any intangible expense to an affiliated business entity	(1)	
Business Income from Form 1040, Schedule D plus any intangible expense to an affiliated business entity Business Income from Form 1040, Schedule E plus any intangible expense to an affiliated business entity	(3)	
3. Business Income from Form 1040, Schedule E plus any intangible expense to an affiliated business entity	(4)	
5. Business Income from Form 4797 6. Other: Form, Schedule, Schedule, Schedule, Schedule		
7. Any net loss or expense received from a "pass-tillough" entity subject to the paying of entities and FEINs)	(8)	
of entities and FEINs) 8. Total - Add lines 1 through 7	(0)	
8. Total - Add lines i through i		
Deductions: 9. Amt subject to self-employment taxes distributable or paid to the single member (If negative, enter zero) (Include on Sch	K, Ln 3) (9)	
		-
10. Any net gain or income received from a *pass-through* entity subject to and paying the excise tax (include Section 1). 11. Total deductions - Add lines 9 and 10	(11)	
11. Total deductions - Add lines 9 and 10	(12)	
Schedule J-3 - COMPUTATION OF NET EARNINGS FOR ENTITIES TREATED AS SUBCHAPTER S	CORPORATIONS	107650
Schedule J-3 - COMPUTATION OF NET EARNINGS FOR ENTITIES THE STATE OF T	purposes(1)	-197652
1. Ordinary Inc or Loss from Fed Form 1120S, Ln 21 plus any intang expense to an annualed odd statisty described in the control of the contro		
Additions:	MTT 1 (2)	8
Additions: 2. Income items to extent includable in federal income were it not for "S" status election (Fed 1120S - Schedule K) STI Any net loss or expense received from a *pass-through* entity subject to and paying the excise tax, or any net loss or expense distributed to a publicly traded REIT (include schedule of entities and FEINs)	(3)	
Any net loss or expense received from a "pass-through" entity subject to this payment of the pay	(4)	-197644
Any net loss or expense received infinit a problem of entities and FEINs) 3. expense distributed to a publicly traded REIT (include schedule of entities and FEINs) 4. Total - Add lines 1, 2 and 3		
Deductions:	(5)	
Deductions: 5. Expense items to extent includable in federal expenses were it not for "S" status election (Fed 1120S - Schedule K) 5. Expense items to extent includable in federal expenses were it not for "S" status election (Fed 1120S - Schedule K)	(6)	
6. income distributed to a publicly traded REIT (include schedule of entities and FEINs) 7. Total deductions - Add lines 5 and 6	(/)	-19764
7. Total deductions - Add lines 5 and 6	(8)	17,01
8. Total - Line 4 less Line / (Citter Here and on conceder 5)		
Schedule J-4 - COMPUTATION OF NET EARNINGS FOR ENTITIES TREATED AS CORPORATIONS AN	ID "OTHER" ENTITIE	8
Enter the amount of income (loss) from the applicable federal return to Schedule J, Line 1 Enter the amount of income (loss) from the applicable federal return to Schedule J, Line 1 Federal Form 1120 - Line 28 (Taxable income or loss before net operating loss deduction and special deductions) plus 1. any intangible expense to an affiliated business entity deducted for federal tax purposes		
Enter the amount of Income (IOSS) If UTIL the applicable reduction and special deductions) plus	(1)	
Federal Form 1120 - Line 26 (Line 26) (Line 26) Federal Form 1120 - Line 26 (Line 26) Federal Form 990-T, Line 30 (unrelated business taxable income)	(2)	
2 Federal Form 990-T, Line 30 (unrelated business taxable income)	(3)	

LYNNWOOD UTILITY CORPORATION

ge 4	1019		COMPUTATION OF NET EARNINGS	SUBJECT TO EXCISE TAX		107611
		Schedule J -	COMPUTATION OF NET EXHITINGS		(1)	-197644.
		or loss (Enter amount from Schedule J-				
		nder the provisions of IRC Section 168 not pen	mitted for excise tax purposes due to Tenn	essee permanently decoupling from	(2)	
					(2)	
fec	deral bonus depr	eciation and any expense/depreciation deductor or domestic production activities under	the provisions of IRC Section 199.		(3)	
O. C	Capital gains of	fset by capital loss carryover or carryba ket value over book value of property d	enated		(11)	
1. E	xcess fair mar	ket value over book value of property u	onated		. (12)	
12. T		- Add lines 2 through 11				
	DEDUCTION	IS :	tooitted for excise tax nurness	s due to Tennessee permanently		0460
13. <i>F</i>	Any depreciation	IS: on under the provisions of IRC Section	168 permitted for excise tax purpose		(13)	8460.
(decoupling fro	on under the provisions of the Section m federal bonus depreciation	No. of the second	fodoral honus depreciation	(14)	
					(**/	
~~		other than income taxes, not deducted t	il defettilitilli lederal taxable moon.	3 101 11111	(20)	
					(==)	
21		and an accommon and an	v depreciation of other expense mar	Could Have been accurate	(21)	
		/			(22)	
22					(22)	
22.		control the second control (10)	tandinia aviialise liisulusulu luliii iii	001 00 00 11		•
					(23)	
	aujustinent p		t the corresponding intangible exper	100 1100 1101		
ł .					(24)	8460.
0.5	TOTAL dodu	otions - Add lines 13 through 24			(25)	
•						-206104
١			less Line 25 (If loss, complete Sche-	dule K)	(26)	100.0000
					(27)	-206104
						20020
					(29)	672960.
29). Add: Nonbu	siness earnings directly allocated to Ter s carryover from prior years (From Sch	edule II)		(30)	2 = 2 2 6 4
30). Deduct: Los	s carryover from prior years (From Sch xcise tax (6.5%) (Line 28 plus Line 29,	less Line 30) (enter here and on Sch	edule B, Line 4)	(31)	-077004
31	I. Subject to e	xcise tax (6.5%) (Line 26 pius Line 26,	Total Line Cook	2a 1220-6-1- 21 of Denartmental	Rules and	Regulations
		Schedule K - DETERMINATION OF LO	SS CARRYUVER AVAILABLE - See	1810 1940 0 1 121 0. 300	(1)	-206104
	1. Net loss fro	Schedule K - DETERMINATION OF LU m Schedule J, Line 26			, ,	
1	2. Amounts re	ported on Schedule J, lines 16 and 22		***************************************	(3)	
	6. Current year	ratio (Schedules N, O, P, or R if applica ar loss carryover available (Line 4 multi _l	plied by Line 5)		(97	
F			Schedule L - FEDERAL INCO	OME REVISIONS		
+				3. Increase (Decrease)		4. Increase (Decrease)
一	Year	1. Original Net Income	2. Net Income	in Net Income		Affecting Excise Tax
	, ou,	on Federal Return	Corrected			
\vdash					_	
-					_	,
-		`				

SCHEDULE U and V - LOSS CARRYOVER/INDUSTRIAL MACHINERY CREDIT CARRYOVER

NOTE: SCHEDULES U AND V ARE NOT REQUIRED TO BE FILED WITH THE RETURN. These schedules may be used as a worksheet to compute the amount of net operating loss carryover and \ or industrial machinery credit carryover available.

IMPORTANT INFORMATION APPLICABLE TO LOSS CARRYOVER

- Any net operating loss incurred for fiscal years ending on or after 1-15-84 may be carried forward fifteen (15) years as a net operating loss carryover.
 COMBINED RETURN UNITARY GROUP OF FINANCIAL INSTITUTIONS:

Any net operating loss incurred by a member of the unitary group which has been apportioned to Tennessee in a year prior to filing a combined return may be Any net operating 1055 incurred by a member of the unitary group which has been appointed to refinessee in a year prior of himing a combined form may be carried forward seven (7) years as a net operating loss carryover by the unitary group. A net operating loss incurred by a unitary group of financial institutions computed on a combined basis may be carried forward fifteen (15) years by the unitary group. Reference: Section 67-4-2006(c), Tennessee Code Annotated.

SCHE	DULE U - SCHEDULE OF Period	For Original Return or	Used In		Loss Carryover Available
Year	Ended (MM/YY)	As Amended	Prior Year(s)	Expired	
1	12/05				72780
2	12/04	72780.			538637
3	12/03	538637.	31001.		61543
4	12/02	92544.	31001.		
5	12/01				
6	12/00				
7	12/99				
8	12/98				
g	12/97				
10	12/96				
11	12/95				
12	12/94				
13	12/93				
14	12/92				
	12/91	to Schedule J, Line 30)			672960

SCHEDULE V - SCHEDULE OF INDUSTRIAL MACHINERY CREDIT CARRYOVER

IMPORTANT INFORMATION APPLICABLE TO INDUSTRIAL MACHINERY CREDIT CARRYOVERS

Any unused credit incurred for fiscal years ending on or after 3-15-82 may be carried forward in any tax period for up to fifteen (15) years.

ear	Period Ended (MM/YY)	For Original Return or As Amended	Used In Prior Year(s)	Expired	Industrial Machinery Credit Carryover Available
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15		r to Schedule T, Line 4)			

TN FAE 170 P3	PASSTHROUGH INCOME	STATEMENT	1
		AMOUNT	
DESCRIPTION			8.
INTEREST INCOME	TANE 2		8.
TOTAL TO FORM FAE 170,	PAGE 3, SCHEDULE J-3, LINE 2		

COMPUTATION OF FEDERAL TAXABLE INCOME

INCOME

	INCOME				
(a) Gross receipts/ sales519,012. (b) Less: Retu	d allow	Balance		1 (c)	519,012.
(a) Gross receipts/ sales 519,012. (b) Less: Retu	urns and allow.			2	-10 010
				3	519,012.
		***		4	
				5	8.
			1	6	
				7	
			- 1	8	
				9	
- 4707 Dart II lino 1/				10	=10.000
				11	519,020.
O Other income (attach schedule) TOTAL income - Add lines 3 through 10					
	DEDUCTIONS	`		,	
				12	
12 Compensation of officers	ant prodit	Balance	🕨	13(c)	160 046
				14	168,046.
13 (a) Salaries and wages15(b) 2000 611 14 Repairs and maintenance	***************************************			15	16 667
15 Rad debts				16	16,667.
15 Bad debts	S	TATEMENT 2		17	24,317.
				18	96,837.
17 Taxes and licenses				19	
18 Interest	2	0a 87,	585	•	07 505
19 Contributions 20a Depreciation (attach Form 4562)	2	0b		20c	87 , 585.
				21	
20b Less depreciation claimed elsewhere on return 21 Depletion				22	
21 Depletion 22 Advertising	***************************************			23	
an a to the adams				1 041	
	***************************************			25	202 212
Ed Embraham i)	26	323,212
24 Employee benefit programs 25 Domestic production activities deduction		STATEMENT			716 661
25 Domestic production activities deduction 26 Other deductions (attach schedule) 27 TOTAL deductions - Add lines 12 through 26				27	716,664 <197,644

LYNNWOOD UTILITY CORPORATION		
CORPORATION	TAXES & LICENSES	STATEMENT 2
		AMOUNT
)ESCRIPTION		24,317.
TAXES AND LICENSES EXPENSE		24,317.
TOTAL TAXES & LICENSES		
C CORPORATION	OTHER DEDUCTIONS	STATEMENT 3
		AMOUNT
DESCRIPTION		1,878.
PERMITS		30,998.
ACCOUNTING FEES BANK CHARGES		108. 58,724.
UTILITIES		9,554.
TNSURANCE		49,001.
LEGAL & PROFESSIONAL		66,293. 20.
MANAGEMENT FEES MISCELLANEOUS EXPENSE		993.
OFFICE SUPPLIES		21,545.
PLANT SUPPLIES		3,147.
TELEPHONE EXPENSE		17,592.
SLUDGE DISPOSAL MEMBERSHIP DUES		2,302. 16,287.
ENGINEERING EXPENSES		42,118.
BILLING & COLLECTION FEES UTILITY REGULATORY ASSESSMEN	T FEE	2,652.
	-	323,212.
TOTAL OTHER DEDUCTIONS		

15573A LYNNWOOD UTILITY CORPORATION
62-1602949 STATE\TAX Comparative

62-1602949

03/19/2007 4:54 PM Page 1

FYE: 12/31/2006

Date In Asset Service	Property Description	Tax Depr Deduction	TN Depr Deduction	Tax CY Bonus Ded	STATE Deduction
Date In Service 11 10/20/03 12 8/19/03 13 11/14/03 14 8/19/03	for Year End: 12/31/03 6" Standby Pump 2 - 6" Pumps for Wet Well Flow Meters 6" Discharge Pump for Trailer Year End Total: 12/31/03	601.92 1,430.55 1,323.54 666.28 4,022.29	1,760.00 4,675.00 3,870.00 2,177.40 12,482.40	0.00 0.00 0.00 0.00 0.00	1,158.08 3,244.45 2,546.46 1,511.12 8,460.11
	Grand Total	4,022.29	12,482.40	0.00	8,460.11