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2207 Olan Mills Drive
Chattanooga TN 3742

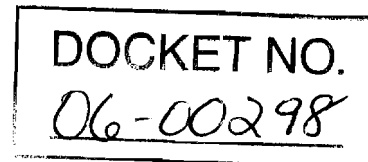
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T.R.A. DOCKET ROOM

November 29, 2006

Chairman Sara Kyle
Tennessee Regulatory Authority
Attention Sharla Dillon
460 James Robertson Parkway
Nashville, TN 37243-0505



Re: Chattanooga Gas Company Report of Transactions in the Deferred Gas Cost Account in compliance with Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

Dear Chairman Kyle,

Attached is an original and thirteen copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2006 and the computation of ACA factor effective January 1, 2007 (Attachment A) as required by Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

In Chattanooga Gas Company's pending rate proceeding, Docket 06-00175, the Company has proposed separating the Commercial and Industrial General Service (C-1) into two separate rates classes: Small Commercial and Industrial Service (C-1) for Commercial customers with usage at or below 4,000 therms annually, and Medium Commercial and Industrial General Service (C-2) for customers with annual usage in excess of 4,000 therms. The C-2 class will have a two part, (Demand/Commodity) design similar to that previously implemented for the larger industrial customers. To be consistent with the procedure used in the general rate proceeding, the sales volumes adopted and used to develop the rates in docket 06-00175 were used also to compute the ACA factors for various rate classes.

The resulting ACA factors are:



Chattanooga Gas

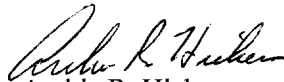
Rate Schedule		ACA Commodity Factor
R-1/R-4		(\$0.0313/Therm)
C-1		(\$0.0313/Therm)
A/C		(\$0.0407/Therm)
Rates Schedules with two part rates		
	ACA Demand Factor	ACA Commodity Factor
C-2	\$0.3327/Dth	(\$0.0407/Therm)
F-1	\$0.3327/Dth	(\$0.4065/Dth)
T-2/T-3	\$0.3327/Dth	

Copies of the underlying accounting documents needed for the audit are being provided the Staff.

Also enclosed are an original and thirteen copies of Chattanooga Gas Company Tariff No. 1 Seventy-Eighth Revised Sheet No. 55.

If you or the TRA Staff have any questions please call me at 757 616 7510.

Sincerely,



Archie R. Hickerson
Director-Regulatory Affairs

C: Ms. Sharron Wilkins
Ms. Amanda Hwang
Mrs. Pat Murphy
Mrs. Cynthia Kinser

CHATTANOOGA GAS COMPANY
GAS TARIFF
TRA NO.

Revised 1-1-07

Seventy Eighth Sheet No. 55

CURRENT

AMOUNT:
OF EACH

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C	V-1
	Commercial and Industrial Large Volume Firm Sales Service Demand DT	Commercial and Industrial Large Volume Firm Sales Service Commodity DT	Commercial and Industrial Interruptible Sales Service Commodity DT	interruptible Transportation Service With Firm Gas Supply Backup Demand DT	Low Volume Transport Demand DT	Residential Therm	Multi-Family Therm	Small Commercial and Industrial Therm	Medium Commercial and Industrial Demand DT	Medium Commercial and Industrial Commodity Therm	Residential and Commercial Air Conditioning Therm	Natural Gas Vehicle Service Therm
RATES												
Billing Unit												
IMCR Refund	(2.7756)	0.0000	0.0000	(2.7756)	(2.7756)	0.0007	(0.0585)	(0.0585)	0.0000	(0.0585)	0.0000	0.0000
ACA 01-07 *	0.3327	(0.4065)	(0.4065)	0.3327	0.3327	(0.0313)	(0.0313)	(0.0313)	0.3327	(0.0407)	(0.0407)	0.0000
TOTAL	(2.4429)	(0.4065)	(0.4065)	(2.4429)	(2.4429)	(0.0306)	(0.0698)	(0.0698)	0.3327	(0.0992)	(0.0407)	0.0000

*IMCR refund made effective May 1, 2005 terminated Effective May 31, 2006.

** Effective January 1, 2007 for a period of 12 months or shorter as may be required. ACA01-05 Effective Jan 1, 2006 terminated.

CHATTANOOGA GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2005 THRU JUNE 30, 2006

	JULY 05	AUG	SEPT	OCT	NOV	DEC	JAN 06	FEB	MARCH	APRIL	MAY	JUNE	TOTAL
BEG BALANCE-COMMODITY	(1,645,929.87)	(1,721,842.51)	(1,373,048.78)	(342,736.45)	(2,173,426.54)	(3,205,927.78)	2,025,981.32	(79,330.13)	(676,352.24)	(1,821,208.69)	(1,630,722.02)	(2,379,923.25)	(1,645,929.87)
COST OF GAS PURCHASED - COMMODITY													
Spot Market & Transportation	6,352,004.03	6,799,273.98	8,332,203.89	10,735,616.45	11,828,761.32	22,792,922.21	9,354,790.77	6,526,383.82	2,740,086.56	4,522,962.41	4,387,701.41	3,033,270.27	97,445,977.10
Other Suppliers -End Users	(98,802.63)	82,937.87	(436,813.73)	42,800.34	(3,080.59)	(61,330.71)	(227,897.25)	(84,105.38)	83,370.55	19,104.10	71,069.88	62,228.38	(530,418.39)
Supplier Refund													0.00
Storage Withdrawals	246,774.78	197,859.08	786,115.02	1,378,395.94	1,683,827.15	1,277,954.35	3,463,290.13	4,746,409.94	4,551,675.42	133,327.61	78,376.81	43,392.98	18,587,368.41
LNG Sndout													0.00
LNG Boiloff	112,588.37	119,273.43	107,705.15	165,126.63	307,910.98	242,103.03	253,314.28	350,768.01	190,795.55	171,667.45	181,481.00	191,886.23	2,424,850.11
LNG Withdrawal													0.00
LNG Inventory Adjustment													0.00
Consulting Fees													0.00
Taxes													0.00
TOTAL	6,612,594.55	7,199,344.14	8,789,110.33	12,351,939.36	13,817,418.86	24,251,648.88	12,883,987.93	11,559,456.39	7,565,928.08	4,847,091.77	4,718,629.08	3,330,778.86	117,927,578.23
Storage Injections	(4,518,138.81)	(4,636,435.40)	(4,800,236.34)	(3,354,996.57)	(514,852.34)	(1,248,113.53)	(1,181,585.06)	(303,893.01)	(206,225.13)	(2,631,569.82)	(2,533,803.93)	(2,270,728.52)	(28,106,480.48)
Off-System Sales													0.00
LNG Liquefaction & Fuel				(2,088,577.30)	(4,374,084.00)	(153,456.25)							(8,626,119.59)
TOTAL PURCHASED	2,096,425.74	2,562,908.74	3,988,871.99	6,868,365.49	8,928,382.52	22,852,077.08	11,702,082.87	11,255,563.38	7,359,702.95	2,215,521.95	2,185,025.15	1,060,050.34	83,104,078.18
COST OF GAS RECOVERED - COMMODITY													
Actual Billings	2,309,210.00	2,381,326.00	2,600,568.00	5,061,621.00	5,439,384.00	14,040,566.00	16,283,738.00	13,562,562.00	12,112,846.00	9,982,845.00	3,111,382.00	2,919,851.00	86,965,679.00
Current Month Unbilled	1,291,580.00	1,282,458.00	1,518,176.00	5,268,648.00	9,896,588.00	13,604,506.00	11,417,507.00	9,974,620.00	6,631,959.50	1,879,048.00	1,857,573.00	1,320,053.00	65,862,716.50
Prior Month Unbilled	(1,298,064.00)	(1,291,580.00)	(1,262,458.00)	(1,518,176.00)	(5,288,648.00)	(9,896,586.00)	(13,604,506.00)	(11,417,507.00)	(9,974,620.00)	(6,631,959.50)	(1,879,048.00)	(1,857,573.00)	(65,870,730.50)
ACA Refund													0.00
2005 - 2006	(31,223.00)	(32,196.00)	(31,754.00)	(37,670.00)	(36,933.00)	(109,148.00)	(47,457.00)						(326,379.00)
2006 -							(150,671.00)	(214,369.00)	(201,963.00)	(125,382.00)	(57,983.00)	(46,394.00)	(798,462.00)
ACA Surcharges													0.00
													0.00
													0.00
Company Use Gas Consumption	4.84	3.23	5.98	47.21	309.81	809.88	670.88	855.19	441.03	65.22	29.85	18.69	3,261.81
TOTAL RECOVERY	2,271,507.84	2,320,011.23	3,024,539.98	8,774,468.21	10,000,678.81	17,670,152.88	13,879,278.68	11,908,161.19	8,568,983.53	2,104,616.72	3,031,953.85	2,333,955.69	85,888,289.61
SS-1 (Negotiated Margin Loss)	50,424.51	53,335.87	36,733.46	31,477.83	44,123.88	35,282.73	45,339.92	34,666.14	47,512.98	52,049.88	50,911.80	41,838.18	523,994.88
SS-1 (Negotiated Margin Loss) - Alternate	3,326.67	9,017.14	23,195.84	32,271.24	20,890.37	16,990.24	19,885.84	14,178.20	4,472.72		206.88		147,432.74
WNA Underrecovery/Overrecovery													0.00
Uncollected Gas Costs	59,299.81	50,764.20	10,167.03	(11,821.44)	(10,992.20)	(2,534.05)	1,174.80	6,862.36	19,454.78	37,999.53	58,770.99	128,385.58	347,501.39
ACA Adjustment 2004 Audit - Interest on Account Balance	(198.00)												(198.00)
ACA Adjustment 2005 Audit - Uncollectible Gas Costs	675.27												675.27
ACA Adjustment 2005 Audit - Calculation of Interest	(6,054.00)												(6,054.00)
MONTHLY ACTIVITY - COMMODITY	(67,835.84)	359,014.72	1,034,428.34	(1,824,175.09)	(1,018,274.24)	5,234,663.10	(2,110,795.45)	(594,893.11)	(1,137,820.42)	200,954.64	(737,039.23)	(1,103,683.59)	(1,795,256.15)
ENDING BALANCE	(1,713,565.51)	(1,365,827.79)	(338,621.45)	(2,186,911.54)	(3,191,700.78)	2,026,035.32	(84,814.13)	(674,223.24)	(1,814,172.66)	(1,620,254.02)	(2,367,761.25)	(3,483,606.84)	(3,414,185.84)
AVERAGE ENDING BALANCE	(1,679,747.59)	(1,543,635.15)	(855,835.62)	(1,254,823.99)	(2,862,563.66)	(588,296.23)	970,563.60	(376,776.68)	(1,245,262.45)	(1,720,731.34)	(1,999,241.64)	(2,931,765.05)	(1,572,302.12)
INTEREST	(8,077.00)	(7,422.00)	(4,115.00)	(6,515.00)	(13,927.00)	(3,054.00)	5,484.00	(2,129.00)	(7,036.00)	(10,468.00)	(12,162.00)	(17,835.00)	(87,256.00)
CUMM END BAL -COMMODITY	(1,721,842.51)	(1,373,048.75)	(342,736.45)	(2,173,426.54)	(3,205,927.78)	2,025,981.32	(79,330.13)	(676,352.24)	(1,821,208.69)	(1,630,722.02)	(2,379,923.25)	(3,501,441.84)	(1,645,929.87)
BEGINNING BALANCE - DEMAND	175,395.66	813,558.52	1,464,108.44	2,092,521.83	2,375,507.60	2,209,935.90	1,030,276.20	359,337.39	(567,055.42)	(924,804.73)	(451,397.04)	(35,913.71)	175,395.66
COST OF GAS PURCHASED - DEMAND													
Pipeline Demand	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	11,537,381.57
TOTAL GAS PURCHASED	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	11,537,381.57
Company Use													0.00
TOTAL	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	966,277.86	11,537,381.57
COST OF GAS RECOVERED - DEMAND													
Actual Billings	371,212.00	367,431.94	360,996.47	407,870.08	679,537.03	1,572,419.03	2,137,294.14	1,871,871.14	1,758,560.14	1,109,409.14	538,419.00	483,737.65	11,658,577.75
Current Month Unbilled	275,505.00	270,270.00	275,610.00	504,537.00	1,132,115.00	1,857,650.00	1,417,855.00	1,404,429.00	933,781.50	290,460.00	267,140.00	177,540.00	8,627,692.50
Prior Month Unbilled	(277,863.00)	(278,505.00)	(270,270.00)	(275,610.00)	(504,537.00)	(1,132,115.00)	(1,857,650.00)	(1,417,855.00)	(1,404,429.00)	(933,781.50)	(290,460.00)	(267,140.00)	(8,628,045.50)
ACA Refund													0.00
2005 - 2006	(40,458.00)	(40,005.00)	(39,942.00)	(41,737.00)	(69,625.00)	(180,277.00)	(81,964.00)						(473,709.00)
2006 -							19,265.00	27,209.00	25,890.00	16,378.00	7,988.00	5,880.00	103,378.00
ACA Surcharges													0.00
ACA Adjustment 2005 Audit - Calculation of Interest	1,121.00												1,121.00
TOTAL RECOVERY	330,487.00	321,190.94	346,394.47	694,880.08	1,137,490.03	2,137,677.03	1,634,900.14	1,885,654.14	1,313,592.84	482,465.84	543,085.00	361,017.65	11,189,014.78
MONTHLY ACTIVITY - DEMAND	635,790.86	645,086.92	619,883.39	271,417.77	(177,443.70)	(1,188,048.70)	(674,853.81)	(925,807.81)	(353,546.31)	477,580.69	416,981.33	801,346.18	348,356.81
ENDING BALANCE	811,188.52	1,458,645.44	2,083,991.83	2,363,939.60	2,196,063.90	1,021,887.20	355,422.39	(566,470.42)	(920,801.73)	(447,224.04)	(34,435.71)	565,432.47	523,782.47
AVERAGE ENDING BALANCE	493,291.09	1,136,101.98	1,774,050.14	2,228,230.72	2,286,785.75	1,615,911.55	662,845.29	(103,566.52)	(743,828.56)	(688,014.39)	(242,916.36)	264,759.36	346,579.07
INTEREST	2,372.00	5,463.00	8,536.00	11,568.00	11,872.00	8,389.00	3,815.00	(585.00)	(4,203.00)	(4,173.00)	(1,478.00)	1,811.00	43,281.00
CUMM END BAL -DEMAND	813,558.52	1,454,108.44	2,092,521.83	2,375,507.60	2,209,935.90	1,030,276.20	359,337.39	(567,055.42)	(924,804.73)	(451,397.04)	(35,913.71)	567,043.47	567,043.47
ENDING BALANCE - TOTAL	(908,083.99)	81,058.65	1,749,785.38	202,081.06	(995,691.88)	3,056,257.52	280,207.26	(1,243,407.66)	(2,748,013.39)	(2,082,119.09)	(2,415,836.96)	(2,934,396.37)	(2,934,396.37)
MTNLY INTEREST RATE	0.4808%	0.4808%	0.4808%	0.5192%	0.5192%	0.5192%	0.5650%	0.5650%	0.5650%	0.6063%	0.6063%	0.6063%	0.5433%
YRLY INTEREST RATE	5.77%	5.77%	5.77%	6.23%	6.23%	6.23%	6.78%	6.78%	6.78%	7.30%	7.30%	7.30%	

O:\AGSC\Regulatory\Depths\1686\Reg Affares\Regulatory Analysis\Tariffs\Chattanooga Tariff Filings\2005 ACA\ACA Computation 05 DRAFT.xls\Revised Sheet 55

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTOR
EFFECTIVE JANUARY 1, 2007

ALLOCATION OF ACA REFUND/SURCHARGE TO RATE CLASSIFICATION
BASED ON VOLUMES ADOPTED FOR RATE SETTING IN DOCKET 06-00175

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1+T-2)	12,754	1,137,926	\$ 50,918	\$ (462,595)	\$ (411,677)	\$ 0.3327		\$ (0.4065)	
Interruptible Industrial (I-1)		52,398	-	(21,301)	(21,301)			\$ (0.4065)	
Med Com & Ind (C-2)	30,925	3,244,170	123,463	(1,318,836)		\$ 0.3327		\$ (0.4065)	
T-3	242		966	-		\$ 0.3327			
ALL OTHER (R-1, R-4, C-1)	98,112	4,178,611	391,696	(1,698,709)	(1,307,013)		\$ 0.0937	\$ (0.4065)	\$ (0.3128)
V-1									
TOTAL	142,033	8,613,106	\$ 567,043	\$ (3,501,442)	\$ (2,934,398)				

Volumes Adopted in Docket 06-00175				
Rate Class	Total	Sales Volumes	Transport	Demand
	Volumes		Volumes	
	(Therms)	(Therms)	(Therms)	(DTHs)
Residential (R-1)	36,475,800	36,475,800	0	
Residential Multi-Family (R-4)	81,813	81,813	0	
Commercial (C-1)	5,228,500	5,228,500	-	
Total All Other	41,786,113	41,786,113	-	
Commercial (C-2)	32,441,700	32,441,700	0	30,925
Commercial Transport (T-3)	441,170	-	441,170	242
Interruptible Industrial Sales(I-1)	523,984	523,984	0	
Firm Industrial Service				
Interruptible Transport with Firm				
Back-up (F-1/T-2)	18,891,487	11,085,338	7,806,149	8,788
Interruptible Transport with Firm				
Back-up(F-1/T-2) and				
Interruptible with no Back-up (T-				
1)	16,045,334	293,924	15,751,410	3,966
Special Contract	6,085,303		6,085,303	
Interruptible Transport (T-1)	27,678,200		27,678,200	
SS-1	14,345,825		14,345,825	
Total Industrial	83,046,149	11,379,262	71,666,887	12,754
Total Volumes	158,239,116	97,216,397	79,914,206	43,921

CHATTANOOGA GAS COMPANY GAS TARIFF---TRA NO. 1						
Effective:		1/1/2007		REFUNDS &	BILLING	CUMULATIVE
		BASE RATE	PGA	SURCHARGES	RATE	PGA/Refund Credits &
R-1 Residential General Service	WINTER (NOV - APR) Base Use Charge/Bill First 25 Therms Next 25 Therms Over 50 Therms	\$12.00 \$0.25444 \$0.17547 \$0.15354	\$0.9497 \$0.9497 \$0.9497	(0.0306) (0.0306) (0.0306)	\$12.00 \$1.1735 \$1.0945 \$1.0726	\$0.9191 \$0.9191 \$0.9191
	SUMMER (MAY - OCT) Base Use Charge/Bill First 25 Therms Next 25 Therms Over 50 Therms	\$10.00 \$0.18425 \$0.13160 \$0.03948	\$0.9497 \$0.9497 \$0.9497	(0.0306) (0.0306) (0.0306)	\$10.00 \$1.1033 \$1.0507 \$0.9585	\$0.9191 \$0.9191 \$0.9191
Air Conditioning	SUMMER (MAY - OCT) Over 50 Therms	\$0.03948	\$0.7597	(0.0407)	\$0.7585	\$0.7190
Standby Service						
Demand Charge	Rate Per Therm of Input per Month	\$0.55000	\$0.7021	(0.2443)	\$1.0078	\$0.4578
R-4 Multi-Family Housing Service	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$6.00 \$0.21768	\$0.9497	(0.0898)	\$6.00 \$1.0775	\$0.8599
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$6.00 \$0.19350	\$0.9497	(0.0898)	\$6.0000 \$1.0534	\$0.8599
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	\$0.7597	(0.0407)	\$0.7585	\$0.7190
C-1 Commercial & Industrial General Service	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$29.00 \$0.18581	\$0.9497	(0.0898)	\$29.00 \$1.0457	\$0.8599
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$25.00 \$0.14589	\$0.9497	(0.0898)	\$25.00 \$1.0058	\$0.8599
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	\$0.7597	(0.0407)	\$0.7585	\$0.7190
Standby Service						
Demand Charge	Rate Per Therms of Input per Month	\$0.55000	\$0.7021	(0.2443)	\$1.0078	\$0.4578
C-2 Medium Commercial And Industrial General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16866 \$0.08623	\$0.7948 \$0.7948 \$0.7948 \$0.7948	(0.0992) (0.0992) (0.0992) (0.0992)	\$75.00 \$0.88300 \$0.88665 \$0.88222 \$0.78179	\$0.6958 \$0.6958 \$0.6958 \$0.6958
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	\$0.7948 \$0.7948 \$0.7948 \$0.7948	(0.0992) (0.0992) (0.0992) (0.0992)	\$75.00000 \$0.84273 \$0.81239 \$0.80448 \$0.78179	\$0.6958 \$0.6958 \$0.6958 \$0.6958
Demand Charge	Rate per Unit of Billing Demand Per Therm	\$0.55000	\$0.7021	0.3327	\$1.58476	\$1.0348
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.6891 \$0.3908 \$0.2420	\$7.0208 \$7.9476 \$7.9476 \$7.9476 \$7.9476	(2.4429) (0.4065) (0.4065) (0.4065) (0.4065)	\$300.0000 \$10.0777 \$6.3475 \$8.2302 \$7.9319 \$7.7831	\$4.5777 \$7.5411 \$7.5411 \$7.5411 \$7.5411
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2420	\$7.5873 \$7.5973 \$7.5973 \$7.5973	(0.4065) (0.4065) (0.4065) (0.4065)	\$300.0000 \$0.8064 \$7.9972 \$7.8799 \$7.5818 \$7.4328	\$7.1908 \$7.1908 \$7.1908 \$7.1908
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2420		0.0000 0.0000 0.0000 0.0000	\$300.0000 \$0.8064 \$0.6891 \$0.3908 \$0.2420	\$0.0000 \$0.0000 \$0.0000 \$0.0000
	System Capacity Charge/Dth	\$1.3500			\$1.3500	\$0.0000
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge Demand Charge/Demand Unit Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.6891 \$0.3908 \$0.2420	\$7.0208	(2.4429)	\$300.0000 \$10.0777 \$0.8064 \$0.6891 \$0.3908 \$0.2420	\$4.5777 \$0.0000 \$0.0000 \$0.0000 \$0.0000
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16866 \$0.08623		0.0000 0.0000 0.0000 0.0000	\$75.00 \$0.18744 \$0.17109 \$0.16866 \$0.08623	\$0.0000 \$0.0000 \$0.0000 \$0.0000
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623		0.0000 0.0000 0.0000 0.0000	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	\$0.0000 \$0.0000 \$0.0000 \$0.0000
Demand Charge	Rate per Unit of Billing Demand Per Therm	\$0.55000	\$0.7021	(0.2443)	\$1.00777	\$0.4578
V-1 Natural Gas Vehicle Service	Base Use Charge / Bill Flat Rate / Therms	\$17.50 \$0.0395	\$0.8178	0.0000	\$17.5000 \$0.8573	\$0.8178