

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	DOCKET NO. 06-101-U
APPROVAL OF CHANGES IN RATES FOR	)	
RETAIL ELECTRIC SERVICE	)	

MINIMUM FILING REQUIREMENT SCHEDULES

SCHEDULES G-1, G-2, G-3, G-4, G-5-a

REQUIRED BY APSC RULES OF PRACTICE AND PROCEDURE

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-1
Cost of Service Study

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL		TOTAL OF ALL FUNCTIONS		TOTAL	TOTAL
				COMPANY	RETAIL	RESID	SGS	LGS	WHSL
1	TOTAL RATE BASE (a)	RBT0A		4,273,442	3,822,531	1,731,031	927,775	1,089,009	450,910
REVENUES									
2	RETAIL RATE SCHEDULE	RSRD0A		-	-	-	-	-	-
3	WHOLESALE SALES	RSWD0A		-	-	-	-	-	-
4	TOTAL RATE SCHEDULE REVENUE (L2 + L3)			40,974	35,464	15,152	8,372	11,046	5,510
5	TOTAL SYSTEM SALES AND OTHER REVENUE	RSSORT0A		40,974	35,464	15,152	8,372	11,046	5,510
6	TOTAL REVENUE (L4 + L5)	REV0A							
7	TOTAL EXPENSES (c)	TOEXT0A		476,392	427,376	195,131	99,568	120,461	49,016
8	TOTAL UTILITY INCOME (L6 - L7)			(435,418)	(391,912)	(179,979)	(91,196)	(109,415)	(43,506)
9	EARNED RETURN ON RATE BASE (L8 / L1)	ERORORB		-10.19%	-10.25%	-10.40%	-9.83%	-10.05%	-9.65%
10	REQUIRED RATE OF RETURN ON RATE BASE	ROR		6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
11	REQUIRED RETURN ON RATE BASE (L1 * L10)	RRORB		275,210	246,171	111,478	59,749	70,132	29,039
12	INCOME DEFICIENCY/(SURPLUS) (L11 - L8)	TCOID		710,628	638,083	291,457	150,944	179,547	72,544
13	REVENUE CONVERSION FACTOR			N/A	N/A	1.65672	1.64806	1.64571	1.64541
14	REVENUE DEFICIENCY/(SURPLUS) (L12 * L13)	REVDEF		1,173,307	1,053,942	482,864	248,766	295,482	119,366
15	RATE SCHEDULE REVENUE REQUIREMENT (L4 + L14)	TRR		1,173,307	1,053,942	482,864	248,766	295,482	119,366
16	RATE SCHEDULE REVENUE (b)	AJ01RSRBR		1,021,510	903,576	432,842	207,903	242,729	117,934
17	TOT FUNCTIONAL RATE SCH REVENUE DEF (L15 - L16)	TFREVDEF		151,797	150,366	50,023	40,863	52,753	1,432

Note: Proposed Revenue Requirement = Required Revenue Requirement

Supporting Schedules
(a) G-2
(b) H-1
(c) G-3

Recap Schedules
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Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-1
Cost of Service Study

Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION MFR SCHEDULE A-1 CALCULATION WITH RATE SCHEDULE REVENUE (a)	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	
1	RATE BASE (P1, L1)	RBTOA		4,273,442	3,822,531	1,731,031	927,775	1,089,009	450,910
2	ADJUSTED OPERATING REVENUE (P1, L6 + L16)			1,062,484	939,040	447,994	216,275	253,776	123,444
3	ADJUSTED OPERATING EXPENSE OPERATING EXPENSE EX REVENUE RELATED (P1, L7)			476,392	427,376	195,131	99,588	120,461	49,016
4	ADD: REVENUE RELATED EXPENSE BAD DEBT (P1, L16 * BAD DEBT FACTOR)			3,544	3,544	2,955	334	44	(0)
5	NET INCOME TAX (P1, L16 + L4) * INCOME TAX OF 39.25%			399,297	353,038	168,623	81,419	95,193	46,260
6	ADJUSTED EXPENSES (L3 + L4 + L5)			879,233	783,957	366,710	181,321	215,698	95,275
7	ADJUSTED OPERATING INCOME (L2 - L6)			183,251	155,082	81,285	34,954	38,078	28,169
8	CURRENT RATE OF RETURN (L7 / L1)			4.29%	4.06%	4.70%	3.77%	3.50%	1.02%
9	REQUIRED RATE OF RETURN			6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
10	REQUIRED OPERATING INCOME (L1 * L9)			275,210	246,171	111,478	59,749	70,132	29,039
11	OPERATING INCOME DEFICIENCY (L10 - L7)			91,959	91,089	30,194	24,794	32,055	4,046
12	REVENUE CONVERSION FACTOR			1,65071	1,65076	1,65672	1,64806	1,64571	1,64541
13	REVENUE DEFICIENCY (L11 * L12)			151,797	150,366	50,023	40,863	52,753	1,432
14	TOTAL REVENUE REQUIREMENT (L2 + L13)			1,214,281	1,089,405	498,017	257,138	306,528	124,876
15	ADJUSTED REVENUES OTHER THAN RATE SCHEDULE REVENUE (P1, L5)			40,974	35,464	15,152	8,372	11,046	5,510
16	RATE SCHEDULE REVENUE REQUIREMENT (L14 - L15)			1,173,307	1,053,942	482,864	248,766	295,482	119,366

Supporting Schedules
(a) G-1 Page 1

Recap Schedules
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Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-1
Cost of Service Study

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
RATE BASE (a)										
1	PLANT IN SERVICE	PLTOA		6,820,555	6,067,604	2,700,502	1,467,717	1,762,625	136,759	752,952
2	ACCUMULATED DEPRECIATION	DRTOA		(3,011,167)	(2,658,582)	(1,151,872)	(639,106)	(797,513)	(70,090)	(352,585)
3	FUEL INVENTORY	FI TOA		32,892	28,362	10,135	5,966	11,928	334	4,529
4	MATERIALS & SUPPLIES	MS TOA		91,112	81,272	35,637	19,772	24,015	1,847	9,840
5	PREPAYMENTS	PPTOA		5,451	4,936	2,160	1,177	1,501	97	515
6	INVESTMENT IN SFI	SFITOA		11,001	9,486	3,380	1,995	3,989	112	1,515
7	WORKING CASH	WCTOA		323,598	289,453	131,079	70,254	82,463	5,658	34,144
8	TOTAL RATE BASE	RB TOA		4,273,442	3,822,531	1,731,031	927,775	1,089,009	74,716	450,910
REVENUES (b)										
RATE SCHEDULE REVENUE										
9	RETAIL RATE SCHEDULE	RSRD TOA		-	-	-	-	-	-	-
10	WHOLESALE SALES	RSWD TOA		-	-	-	-	-	-	-
11	TOTAL RATE SCHEDULE REVENUE	RSRDW TOA		-	-	-	-	-	-	-
SYSTEM SALES										
12	ENTERGY POWER POOL	RSEPTOA		1,162	1,001	391	228	375	8	161
13	SYSTEM SALES TO OTHERS	RSSSTOA		712	613	245	143	222	4	99
14	IMPUTED TRANSMISSION	RSTRB TOA		134	100	40	24	35	0	35
15	RESOURCE PLAN REVENUE	RPTOA		-	-	-	-	-	-	-
16	TOTAL SYSTEM SALES	RSSTOA		2,008	1,714	676	394	632	12	294
17	OTHER OPERATING REVENUES	RO TOA		38,965	33,750	14,477	7,978	10,415	881	5,216
18	TOTAL SYSTEM SALES AND OTHER REVENUE	RSSORTOA		40,974	35,464	15,152	8,372	11,046	893	5,510
19	TOTAL REVENUE	REV TOA		40,974	35,464	15,152	8,372	11,046	893	5,510
EXPENSES (b)										
OPERATING & MAINTENANCE EXPENSE										
20	PRODUCTION	OMPTOA		215,901	187,470	73,292	42,787	69,979	1,412	28,431
21	TRANSMISSION	OMTTOA		23,473	17,304	7,005	4,147	6,096	56	6,169
22	DISTRIBUTION	OMD TOA		49,767	49,524	24,542	13,755	8,923	2,303	243
23	CUSTOMER ACCOUNTING	OMCATOA		38,899	38,621	30,947	7,076	295	302	278
24	CUSTOMER SERVICES	OMCSTOA		8,226	8,226	6,890	1,255	25	56	-
25	SALES	OMSTOA		2,092	1,861	818	453	546	43	231
26	ADMINISTRATIVE AND GENERAL	OMAGTOA		156,581	138,841	62,146	32,884	40,987	2,824	17,740
27	TOTAL OPERATING & MAINTENANCE EXPENSE	OMTOA		494,940	441,846	205,641	102,358	126,851	6,996	53,094
28	GAIN ON DISPOSITION OF ALLOWANCE	GODATOA		-	524	233	-	152	12	-
29	REGULATORY DEBIT/CREDIT	RDC TOA		524	524	233	127	-	-	-
30	DEPRECIATION EXPENSE	DXTOA		239,718	216,135	96,231	51,072	59,825	9,007	23,583
31	TAXES OTHER THAN INCOME TAX	TOTOA		41,747	37,645	16,882	8,954	11,073	735	4,102
32	CURRENT STATE INCOME TAX	SITTOA		(48,210)	(43,077)	(19,855)	(10,142)	(12,339)	(741)	(5,133)
33	CURRENT FEDERAL INCOME TAX	FITTOA		(230,901)	(206,364)	(95,284)	(48,517)	(59,070)	(3,493)	(24,537)
34	DEFERRED FEDERAL INCOME TAX	DFTNTOA		(16,149)	(14,608)	(6,609)	(3,204)	(4,576)	(219)	(1,541)
35	DEFERRED STATE INCOME TAX	DTSNTOA		(1,111)	(1,019)	(477)	(178)	(368)	3	(91)
36	INVESTMENT INCOME TAX	ITIC41TTOA		(4,167)	(3,706)	(1,631)	(902)	(1,088)	(85)	(461)
37	TOTAL EXPENSE	TOEXTOA		476,392	427,376	195,131	99,568	120,461	12,216	49,016

Supporting Schedules

(a) G-2
(b) G-3

Recap Schedules
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Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS (b)	TOTAL COMPANY (a)	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
RATE BASE ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005 PLANT IN SERVICE										
PRODUCTION										
1	310 Land and Land Rights	PLP310A6	PDAF	2,128	1,833	731	426	664	12	295
2	311 Structures and Improvements	PLP311A6	PDAF	82,081	70,696	28,200	16,434	25,600	462	11,385
3	312 Boiler Plant Equipment	PLP312A6	PDAF	427,258	367,997	146,793	85,543	133,257	2,404	59,261
4	314 Turbogenerator Units	PLP314A6	PDAF	183,789	158,298	63,144	36,797	57,322	1,034	25,492
5	315 Accessory Electric Equipment	PLP315A6	PDAF	71,533	61,612	24,577	14,322	22,311	403	9,922
6	316 Miscellaneous Power Plant Equip	PLP316A6	PDAF	17,531	15,100	6,023	3,510	5,468	99	2,432
7	317 ARO Steam Production	PLP317A6	PDAF	360	310	124	72	112	2	50
8	320 Land and Land Rights	PLP320A6	PDAF	2,648	2,281	910	530	826	15	367
9	321 Structures and Improvements	PLP321A6	PDAF	382,683	329,605	131,478	76,619	119,355	2,153	53,078
10	322 Reactor Plant Equipment	PLP322A6	PDAF	915,148	788,217	314,417	183,226	285,426	5,150	126,931
11	323 Turbogenerator Units	PLP323A6	PDAF	275,937	237,665	94,804	55,247	86,062	1,553	38,273
12	324 Accessory Electric Equipment	PLP324A6	PDAF	238,355	205,295	81,891	47,722	74,341	1,341	33,060
13	325 Miscellaneous Power Plant Equip	PLP325A6	PDAF	180,136	155,151	61,889	36,066	56,183	1,014	24,985
14	326 Asset Retirement Costs	PLP326A6	PDAF	63,302	54,522	21,749	12,674	19,743	356	8,780
15	330 Land and Land Rights	PLP330A6	PDAF	1,305	1,124	448	261	407	7	181
16	331 Structures and Improvements	PLP331A6	PDAF	2,575	2,218	885	515	803	14	357
17	332 Reservoirs, Dams and Waterways	PLP332A6	PDAF	14,782	12,732	5,079	2,960	4,610	83	2,050
18	333 Water Wheels, Turbines and Gen	PLP333A6	PDAF	6,680	5,753	2,295	1,337	2,083	38	926
19	334 Accessory Electric Equipment	PLP334A6	PDAF	729	628	250	146	227	4	101
20	335 Miscellaneous Power Plant Equip	PLP335A6	PDAF	1,711	1,474	588	343	534	10	237
21	337 ARO for Hydraulic	PLP337A6	PDAF	1	1	0	0	0	0	0
22	340 Land and Land Rights	PLP340A6	PDAF	107	92	37	21	33	1	15
23	341 Structures and Improvements	PLP341A6	PDAF	73	63	25	15	23	0	10
24	342 Fuel Holders, Producers and Acc	PLP342A6	PDAF	309	266	106	62	96	2	43
25	343 Prime Movers	PLP343A6	PDAF	7,392	6,366	2,540	1,480	2,305	42	1,025
26	344 Generators	PLP344A6	PDAF	2,305	1,985	792	461	719	13	320
27	345 Accessory Electric Equipment	PLP345A6	PDAF	2,486	2,142	854	498	776	14	345
28	346 Miscellaneous Power Plant Equip	PLP346A6	PDAF	17	15	6	3	5	0	2
29	347 ARO for Other Prod	PLP347A6	PDAF	20	18	7	4	6	0	3
30	TOTAL PRODUCTION	PLPT0A6		2,883,382	2,483,457	990,641	577,293	899,298	16,225	399,925

Supporting Schedules

(a) B-1
(b) G-4

Workpapers supporting the Cost of Service Study are found in Volumes 1 & 2

Numbers may not add or tie to other schedules due to rounding.

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION										
1	350 Land and Land Rights	PLTH350A6	THDAF	29,025	20,229	8,189	4,849	7,126	65	8,796
2	High Voltage	PLTL350A6	TLD AF	17,620	13,480	5,457	3,231	4,749	43	4,140
3	Low Voltage	PLT350A6		46,645	33,709	13,646	8,080	11,875	109	12,936
Total 350 Land and Land Rights										
4	352 Structures and Improvements	PLTH352A6	THDAF	14,333	9,989	4,044	2,394	3,519	32	4,344
5	High Voltage	PLTL352A6	TLD AF	17,610	13,472	5,454	3,229	4,746	43	4,137
6	Low Voltage	PLT352A6		31,943	23,462	9,498	5,623	8,265	76	8,481
Total 352 Structures and Improvements										
7	353 Station Equipment	PLTH353A6	THDAF	139,378	97,139	39,324	23,283	34,219	313	42,240
8	High Voltage	PLTL353A6	TLD AF	220,977	169,058	68,438	40,521	59,554	544	51,918
9	Low Voltage	PLTSU353A6	PLPTOA	15,552	13,519	5,393	3,143	4,896	88	2,033
10	Transmission Step Up									
Total 353 Station Equipment										
		PLT353A6		375,907	279,716	113,155	66,947	98,669	946	96,191
11	354 Towers and Fixtures	PLTH354A6	THDAF	122,584	85,434	34,585	20,478	30,096	275	37,150
12	High Voltage	PLTL354A6	TLD AF	19,274	14,746	5,969	3,534	5,194	47	4,528
13	Low Voltage	PLT354A6		141,858	100,179	40,555	24,012	35,290	323	41,678
Total 354 Towers and Fixtures										
14	355 Poles and Fixtures	PLTH355A6	THDAF	15,953	11,119	4,501	2,665	3,917	36	4,835
15	High Voltage	PLTL355A6	TLD AF	175,451	134,229	54,339	32,173	47,285	432	41,222
16	Low Voltage	PLT355A6		191,404	145,347	58,840	34,838	51,201	468	46,057
Total 355 Poles and Fixtures										
17	356 Overhead Conductors and Devices	PLTH356A6	THDAF	106,218	74,028	29,968	17,744	26,078	238	32,190
18	High Voltage	PLTL356A6	TLD AF	146,872	112,364	45,487	26,933	39,583	362	34,508
19	Low Voltage	PLT356A6		253,090	186,392	75,455	44,676	65,660	600	66,698
Total 356 Overhead Conductors and Devices										
20	357 Underground Conduit	PLTH357A6	THDAF	0	0	0	0	0	0	0
21	High Voltage	PLTL357A6	TLD AF	11	8	3	2	3	0	3
22	Low Voltage	PLT357A6		11	8	3	2	3	0	3
Total 357 Underground Conduit										
23	358 Underground Conductors and Devices	PLTH358A6	THDAF	-	-	-	-	-	-	-
24	High Voltage	PLTL358A6	TLD AF	12	9	4	2	3	0	3
25	Low Voltage	PLT358A6		12	9	4	2	3	0	3
Total 358 Underground Conductors and Devices										
26	359 Roads and Trails	PLTH359A6	THDAF	22	15	6	4	5	0	7
27	High Voltage	PLTL359A6	TLD AF	95	73	29	17	26	0	22
28	Low Voltage	PLT359A6		117	88	36	21	31	0	29
Total 359 Roads and Trails										
29	TOTAL TRANSMISSION	PLTTOA6		1,040,986	768,910	311,191	184,201	270,997	2,521	272,076

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	PLDS3601A6	DSDAF	2,552	2,506	1,169	605	699	34	46
2	361 Structures and Improvements	PLDS361A6	DSDAF	12,169	11,951	5,572	2,883	3,332	163	219
3	362 Station Equipment	PLDS362A6	DSDAF	267,457	262,648	122,471	63,358	73,235	3,584	4,809
4	TOTAL SUBSTATIONS	PLDST0A6		282,179	277,105	129,213	66,846	77,266	3,781	5,074
LINES										
360.2 Land and Land Rights										
5	Primary	PLDLP3602A6	DLPDAF	2,416	2,400	1,119	579	669	33	15
6	Secondary	PLDLS3602A6	DLSDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	PLD3602A6		2,416	2,400	1,119	579	669	33	15
364 Poles, Towers and Fixtures										
8	Primary	PLDLP364A6	DLPDAF	307,306	305,358	142,387	73,661	85,144	4,166	1,948
9	Secondary	PLDLS364A6	DLSDAF	86,676	86,674	51,496	22,296	11,851	1,031	2
10	Total 364 Poles, Towers and Fixtures	PLD364A6		393,982	392,032	193,883	95,957	96,995	5,197	1,949
365 Overhead Conductors and Dev										
11	Primary	PLDLP365A6	DLPDAF	255,997	254,374	118,613	61,362	70,928	3,471	1,623
12	Secondary	PLDLS365A6	DLSDAF	63,999	63,986	38,024	16,463	8,751	761	1
13	Total 365 Overhead Conductors and Dev	PLD365A6		319,996	318,372	156,637	77,825	79,679	4,232	1,624
366 Underground Conduit										
14	Primary	PLDLP366A6	DLPDAF	29,368	29,182	13,607	7,040	8,137	398	186
15	Secondary	PLDLS366A6	DLSDAF	35,895	35,894	21,326	9,233	4,908	427	1
16	Total 366 Underground Conduit	PLD366A6		65,263	65,076	34,933	16,273	13,045	825	187
367 Underground Cond and Devices										
17	Primary	PLDLP367A6	DLPDAF	87,810	87,253	40,686	21,048	24,329	1,191	557
18	Secondary	PLDLS367A6	DLSDAF	26,229	26,228	15,583	6,747	3,586	312	1
19	Total 367 Underground Cond and Devices	PLD367A6		114,038	113,481	56,269	27,795	27,915	1,502	557
20	TOTAL LINES	PLDLT0A6		895,695	891,362	442,841	218,428	218,303	11,789	4,332
21	368 LINE TRANSFORMERS	PLDLT368A6	DLTDAF	449,238	449,229	266,903	115,559	61,424	5,342	9
SERVICES										
22	3691 Overhead Services	PLDO3691A6	DSCAF	79,784	79,784	50,492	27,760	1,532	-	-
23	3692 Underground Services	PLDU3692A6	DSCAF	92,978	92,978	58,842	32,350	1,786	-	-
24	TOTAL SERVICES			172,761	172,761	109,333	60,110	3,318	-	-
25	370 METERS	PLDM370A6	DMCAF	136,057	135,888	68,914	61,316	5,658	-	170
CUST INSTALLATIONS										
26	371 Install on Cust Premises	PLDICP371A6	PDAF	12,611	10,862	4,333	2,525	3,933	71	1,749
27	371 Install on Cust Premises - NR Lighting	PLDSL371A6	DSLAFNR	12,297	12,297	-	-	-	12,297	-
28	TOTAL 371 CUST INSTALLATIONS	PLD371A6		24,908	23,159	4,333	2,525	3,933	12,368	1,749
373 STREET LIGHTING & SIGNAL SYSTEMS										
29	373 Street Lighting & Signal Systems	PLDSL373A6	DSLAFR	71,806	71,806	-	-	-	71,806	-
30	373 Street Lighting & Signal Sys - NR	PLD373NRA6	DSLAFNR	880	880	-	-	-	880	-
31	TOTAL 373 STREET LIGHTING & SIGNAL	PLD373A6		72,686	72,686	-	-	-	72,686	-
32	TOTAL DISTRIBUTION	PLDT0A6		2,033,524	2,022,191	1,021,538	524,783	369,903	105,967	11,334

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	PLGL389A6	LOMTOA	3,431	3,041	1,417	704	872	47	391
2	390 Structures and Improvements	PLGL390A6	LOMTOA	51,219	45,388	21,155	10,514	13,022	697	5,831
3	391 Office Furniture and Equipment	PLGL391A6	LOMTOA	17,795	15,789	7,350	3,653	4,524	242	2,026
4	393 Stores Equipment	PLGL393A6	PLDIOA	834	830	419	215	152	43	5
5	394 Tools, Shop and Garage Equip	PLGL394A6	PLDIOA	7,186	6,533	3,121	1,659	1,500	253	653
6	395 Laboratory Equipment	PLGL395A6	PLDIOA	862	784	375	199	180	30	78
7	396 Power Operated Equipment	PLGL396A6	PLDIOA	233	208	91	51	61	5	26
8	397 Communication Equipment	PLGL397A6	LOMTOA	34,712	30,761	14,337	7,126	8,825	472	3,952
9	398 Miscellaneous Equipment	PLGL398A6	LOMTOA	1,825	1,617	754	375	464	25	208
10	399 Other Tangible Property	PLGL399A6	PEAF	13,668	11,786	4,212	2,479	4,957	139	1,882
11	TOTAL GENERAL PLANT	PLGLTOA6		131,767	116,716	53,231	26,976	34,556	1,954	15,051
INTANGIBLE PLANT										
12	301 ORGANIZATION	PLIOR301A6	CAF	33	33	28	5	0	0	0
13	302 FRANCHISE	PLIFR302A6	CAFAR	3,832	3,832	3,210	585	12	26	-
14	303 MISCELLANEOUS									
14	Customer Service	PLIR303CSA6	CACRCAF	74,360	73,667	61,706	11,239	221	501	693
15	Distribution	PLIR303DA6	PLDIOA	13,196	13,123	6,633	3,406	2,400	685	73
16	Non-Nuclear Production	PLIR303NPA6	PDAF	2,898	2,496	996	580	904	16	402
17	Nuclear	PLIR303NA6	PDAF	86,372	74,392	29,675	17,293	26,938	486	11,980
18	Other - Payroll	PLIR303OA6	PLTOAXI	57,248	50,913	22,402	12,389	14,949	1,173	6,335
19	Production	PLIR303PA6	LOMTOA	988	876	408	203	251	13	112
20	Production - Hydro	PLIR303PHA6	PDAF	4,231	3,644	1,454	847	1,320	24	587
21	Transmission	PLIR303TA6	PLDIOA	47	40	16	9	15	0	6
22	Transm / Distribution	PLIR303TD6	PLDIOA	9,836	7,293	2,951	1,746	2,571	24	2,543
23	TOTAL MISCELLANEOUS	PLIR303A6		614	558	267	142	128	22	56
24	TOTAL INTANGIBLE PLANT	PLITOA6		249,790	227,003	126,507	47,854	49,697	2,945	22,787
25				253,656	230,868	129,744	48,444	49,709	2,971	22,787
26	TOTAL PLANT IN SERVICE	PLTOA6		6,343,315	5,622,143	2,506,345	1,361,698	1,624,463	129,638	721,172

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL		
RATE BASE PROJECTED 6 MONTHS ENDED JUNE 30, 2006 PLANT IN SERVICE														
PRODUCTION														
1	310 Land and Land Rights	PLP310P6	PDAF	9	8	3	2	3	0	1				
2	311 Structures and Improvements	PLP311P6	PDAF	472	406	162	94	147	3	65				
3	312 Boiler Plant Equipment	PLP312P6	PDAF	1,820	1,568	625	364	568	10	252				
4	314 Turbo-generator Units	PLP314P6	PDAF	786	677	270	157	245	4	109				
5	315 Accessory Electric Equipment	PLP315P6	PDAF	1,131	974	389	226	353	6	157				
6	316 Miscellaneous Power Plant Equip	PLP316P6	PDAF	72	62	23	14	23	0	10				
7	317 ARO Steam Production	PLP317P6	PDAF	419	360	144	84	131	2	58				
8	320 Land and Land Rights	PLP320P6	PDAF	11	10	4	2	4	0	2				
9	321 Structures and Improvements	PLP321P6	PDAF	1,860	1,602	639	372	580	10	258				
10	322 Reactor Plant Equipment	PLP322P6	PDAF	11,839	10,197	4,068	2,370	3,693	67	1,642				
11	323 Turbo-generator Units	PLP323P6	PDAF	1,906	1,642	655	382	595	11	264				
12	324 Accessory Electric Equipment	PLP324P6	PDAF	985	849	339	197	307	6	137				
13	325 Miscellaneous Power Plant Equip	PLP325P6	PDAF	1,348	1,161	463	270	420	8	187				
14	326 Asset Retirement Costs	PLP326P6	PDAF	-	-	-	-	-	-	-				
15	330 Land and Land Rights	PLP330P6	PDAF	6	5	2	1	2	0	1				
16	331 Structures and Improvements	PLP331P6	PDAF	11	9	4	2	3	0	2				
17	332 Reservoirs, Dams and Waterways	PLP332P6	PDAF	63	54	22	13	20	0	9				
18	333 Water Wheels, Turbines and Gen	PLP333P6	PDAF	29	25	10	6	9	0	4				
19	334 Accessory Electric Equipment	PLP334P6	PDAF	3	3	1	1	1	0	0				
20	335 Miscellaneous Power Plant Equip	PLP335P6	PDAF	7	6	3	1	2	0	1				
21	337 ARO for Hydraulic	PLP337P6	PDAF	7	6	2	1	2	0	1				
22	340 Land and Land Rights	PLP340P6	PDAF	0	0	0	0	0	0	0				
23	341 Structures and Improvements	PLP341P6	PDAF	0	0	0	0	0	0	0				
24	342 Fuel Holders, Producers and Acc	PLP342P6	PDAF	1	1	0	0	0	0	0				
25	343 Prime Movers	PLP343P6	PDAF	32	27	11	6	10	0	4				
26	344 Generators	PLP344P6	PDAF	10	8	3	2	3	0	1				
27	345 Accessory Electric Equipment	PLP345P6	PDAF	11	9	4	2	3	0	1				
28	346 Miscellaneous Power Plant Equip	PLP346P6	PDAF	0	0	0	0	0	0	0				
29	347 ARO for Other Prod	PLP347P6	PDAF	4	3	1	1	1	0	0				
30	TOTAL PRODUCTION	PLPTOP6		22,842	19,674	7,848	4,573	7,124	129	3,168				

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
						RESID	SGS	TOTAL LGS				
TRANSMISSION												
1	350 Land and Land Rights	PLTH350P6	THDAF	124	87	35	21	30	0	38		
2	High Voltage	PLTL350P6	TLDAF	75	58	23	14	20	0	18		
3	Low Voltage	PLT350P6		200	144	58	35	51	0	55		
Total 350 Land and Land Rights												
4	352 Structures and Improvements	PLTH352P6	THDAF	799	557	226	134	196	2	242		
5	High Voltage	PLTL352P6	TLDAF	982	751	304	180	265	2	231		
6	Low Voltage	PLT352P6		1,781	1,308	530	314	461	4	473		
Total 352 Structures and Improvements												
7	353 Station Equipment	PLTH353P6	THDAF	1,424	993	402	238	350	3	432		
8	High Voltage	PLTL353P6	TLDAF	2,258	1,728	699	414	609	6	531		
9	Low Voltage	PLTSU353P6	PLPTOA	159	138	55	32	50	1	21		
10	Transmission Step Up	PLT353P6		3,841	2,858	1,156	684	1,008	10	983		
Total 353 Station Equipment												
11	354 Towers and Fixtures	PLTH354P6	THDAF	1,243	866	351	208	305	3	377		
12	High Voltage	PLTL354P6	TLDAF	195	149	61	36	53	0	46		
13	Low Voltage	PLT354P6		1,438	1,016	411	243	358	3	423		
Total 354 Towers and Fixtures												
14	355 Poles and Fixtures	PLTH355P6	THDAF	309	215	87	52	76	1	94		
15	High Voltage	PLTL355P6	TLDAF	3,400	2,601	1,053	623	916	8	799		
16	Low Voltage	PLT355P6		3,709	2,816	1,140	675	992	9	892		
Total 355 Poles and Fixtures												
17	356 Overhead Conductors and Devices	PLTH356P6	THDAF	445	310	126	74	109	1	135		
18	High Voltage	PLTL356P6	TLDAF	615	471	191	113	166	2	145		
19	Low Voltage	PLT356P6		1,060	781	316	187	275	3	279		
Total 356 Overhead Conductors and Devices												
20	357 Underground Conduit	PLTH357P6	THDAF	0	0	0	0	0	0	0		
21	High Voltage	PLTL357P6	TLDAF	0	0	0	0	0	0	0		
22	Low Voltage	PLT357P6		0	0	0	0	0	0	0		
Total 357 Underground Conduit												
23	358 Underground Conductors and Devices	PLTH358P6	THDAF	-	-	-	-	-	-	-		
24	High Voltage	PLTL358P6	TLDAF	0	0	0	0	0	0	0		
25	Low Voltage	PLT358P6		0	0	0	0	0	0	0		
Total 358 Underground Conductors and Devices												
26	359 Roads and Trails	PLTH359P6	THDAF	0	0	0	0	0	0	0		
27	High Voltage	PLTL359P6	TLDAF	0	0	0	0	0	0	0		
28	Low Voltage	PLT359P6		0	0	0	0	0	0	0		
Total 359 Roads and Trails												
29	TOTAL TRANSMISSION	PLTTOP6		12,030	8,924	3,612	2,138	3,145	29	3,106		

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	PLDS3601P6	DSDAF	11	11	5	3	3	0	0
2	361 Structures and Improvements	PLDS361P6	DSDAF	59	58	27	14	16	1	1
3	362 Station Equipment	PLDS362P6	DSDAF	3,693	3,627	1,691	875	1,011	49	66
4	TOTAL SUBSTATIONS	PLDSTOP6		3,763	3,695	1,723	891	1,030	50	68
LINES										
360.2 Land and Land Rights										
5	Primary	PLDLP3602P6	DLPDAF	10	10	5	2	3	0	0
6	Secondary	PLDLS3602P6	DLSDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	PLD3602P6		10	10	5	2	3	0	0
364 Poles, Towers and Fixtures										
8	Primary	PLDLP364P6	DLPDAF	4,614	4,585	2,138	1,106	1,278	63	29
9	Secondary	PLDLS364P6	DLSDAF	1,301	1,301	773	335	178	15	0
10	Total 364 Poles, Towers and Fixtures	PLD364P6		5,916	5,886	2,911	1,441	1,456	78	29
365 Overhead Conductors and Dev										
11	Primary	PLDLP365P6	DLPDAF	3,929	3,904	1,821	942	1,089	53	25
12	Secondary	PLDLS365P6	DLSDAF	982	982	584	253	134	12	0
13	Total 365 Overhead Conductors and Dev	PLD365P6		4,912	4,887	2,404	1,195	1,223	65	25
366 Underground Conduit										
14	Primary	PLDLP366P6	DLPDAF	629	625	291	151	174	9	4
15	Secondary	PLDLS366P6	DLSDAF	768	768	456	198	105	9	0
16	Total 366 Underground Conduit	PLD366P6		1,397	1,393	748	348	279	18	4
367 Underground Cond and Devices										
17	Primary	PLDLP367P6	DLPDAF	994	988	461	238	275	13	6
18	Secondary	PLDLS367P6	DLSDAF	297	297	176	76	41	4	0
19	Total 367 Underground Cond and Devices	PLD367P6		1,291	1,285	637	315	316	17	6
20	TOTAL LINES	PLDLTOP6		13,525	13,461	6,705	3,301	3,277	178	65
21	368 LINE TRANSFORMERS	PLDLT368P6	DLTDAF	7,900	7,900	4,694	2,032	1,080	94	0
SERVICES										
22	3691 Overhead Services	PLDO3691P6	DSCAF	2,373	2,373	1,502	826	46	-	-
23	3692 Underground Services	PLDU3692P6	DSCAF	1,510	1,510	956	525	29	-	-
24	TOTAL SERVICES	PLDM370P6	DMCAF	3,883	3,883	2,457	1,351	75	-	-
25	370 METERS	PLDM370P6	DMCAF	1,030	1,029	522	464	43	-	1
CUST INSTALLATIONS										
26	371 Install on Cust Premises	PLDICP371P6	PDAF	54	46	19	11	17	0	7
27	371 Install on Cust Premises - NR Lighting	PLDSL371P6	DSLAFNR	53	53	-	-	-	53	-
28	TOTAL 371 CUST INSTALLATIONS	PLD371P6		106	99	19	11	17	53	7
373 STREET LIGHTING & SIGNAL SYSTEMS										
29	373 Street Lighting & Signal Systems	PLDSL373P6	DSLAFR	581	581	-	-	-	581	-
30	373 Street Lighting & Signal - NR	PLD373NRP6	DSLAFNR	249	249	-	-	-	249	-
31	TOTAL 373 STREET LIGHTING & SIGNAL SYS	PLD373P6		831	831	-	-	-	831	-
32	TOTAL DISTRIBUTION	PLDTOP6		31,039	30,898	16,119	8,050	5,522	1,206	141

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL	
						RESID	SGS	TOTAL LGS					
GENERAL PLANT													
1	389 Land and Land Rights	PLGL389P6	LOMTOA	15	13	6	3	4	0	2			
2	390 Structures and Improvements	PLGL390P6	LOMTOA	285	253	118	59	73	4	32			
3	391 Office Furniture and Equipment	PLGL391P6	LOMTOA	1,719	1,524	710	353	437	23	196			
4	393 Stores Equipment	PLGL393P6	PLDIOA	4	4	2	1	1	0	0			
5	394 Tools, Shop and Garage Equip	PLGL394P6	PLDIOA	31	28	13	7	6	1	3			
6	395 Laboratory Equipment	PLGL395P6	PLDIOA	12	11	5	3	2	0	1			
7	396 Power Operated Equipment	PLGL396P6	PLPTDIOA	1	1	0	0	0	0	0			
8	397 Communication Equipment	PLGL397P6	LOMTOA	150	133	62	31	38	2	17			
9	398 Miscellaneous Equipment	PLGL398P6	LOMTOA	23	21	10	5	6	0	3			
10	399 Other Tangible Property	PLGL399P6	PEAF	-	-	-	-	-	-	-			
11	TOTAL GENERAL PLANT	PLGLTOP6		2,241	1,987	927	461	567	32	254			
INTANGIBLE PLANT													
301 ORGANIZATION													
12	301 ORGANIZATION	PLIOR301P6	CAF	-	-	-	-	-	-	-			
13	302 FRANCHISE	PLIFR302P6	CAFAR	17	17	14	3	0	0	-			
303 MISCELLANEOUS													
14	Customer Service	PLIR303CSP6	CACRCAF	4,558	4,515	3,782	689	14	31	42			
15	Distribution	PLIR303DPP6	PLDIOA	487	484	245	126	88	25	3			
16	Non-Nuclear Production	PLIR303NNPP6	PDAF	11	9	4	2	3	0	2			
17	Nuclear	PLIR303NP6	PDAF	(4,192)	(3,610)	(1,440)	(839)	(1,307)	(24)	(581)			
18	Other	PLIR303OP6	PLTOAXI	70	62	27	15	18	1	8			
19	Other - Payroll	PLIR303OPP6	LOMTOA	2,273	2,015	939	467	578	31	259			
20	Production	PLIR303PP6	PDAF	70	60	24	14	22	0	10			
21	Production - Hydro	PLIR303PHP6	PDAF	0	0	0	0	0	0	0			
22	Transmission	PLIR303TP6	PLTIOA	2,641	1,958	792	469	690	7	683			
23	Transm / Distribution	PLIR303TDP6	PLTIDTOA	3	2	1	1	1	0	0			
24	TOTAL MISCELLANEOUS	PLIR303P6		5,921	5,496	4,374	943	107	72	425			
25	TOTAL INTANGIBLE PLANT	PLITOP6		5,937	5,512	4,388	945	107	72	425			
26	TOTAL PLANT IN SERVICE	PLTOP6		74,089	66,995	32,894	16,168	16,466	1,467	7,093			

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
RATE BASE										
TEST YEAR ENDED JUNE 30, 2006										
PLANT IN SERVICE										
PRODUCTION										
1	310 Land and Land Rights	PLP310	2,137	1,841	734	428	667	12	296	
2	311 Structures and Improvements	PLP311	82,552	71,102	28,362	16,528	25,747	465	11,450	
3	312 Boiler Plant Equipment	PLP312	429,078	369,565	147,418	85,908	133,825	2,414	59,513	
4	314 Turbogenerator Units	PLP314	184,575	158,975	63,414	36,955	57,567	1,039	25,601	
5	315 Accessory Electric Equipment	PLP315	72,664	62,586	24,965	14,548	22,663	409	10,079	
6	316 Miscellaneous Power Plant Equip	PLP316	17,604	15,162	6,048	3,524	5,490	99	2,442	
7	317 ARO for Steam	PLP317	779	671	268	156	243	4	108	
8	320 Land and Land Rights	PLP320	2,659	2,291	914	532	829	15	369	
9	321 Structures and Improvements	PLP321	384,543	331,207	132,117	76,991	119,935	2,164	53,336	
10	322 Reactor Plant Equipment	PLP322	926,988	798,414	318,484	185,596	289,118	5,216	128,573	
11	323 Turbogenerator Units	PLP323	277,844	239,307	95,458	55,628	86,657	1,563	38,537	
12	324 Accessory Electric Equipment	PLP324	239,341	206,144	82,230	47,919	74,648	1,347	33,197	
13	325 Miscellaneous Power Plant Equip	PLP325	181,484	156,312	62,352	36,336	56,603	1,021	25,172	
14	326 Asset Retirement Costs	PLP326	63,302	54,522	21,749	12,674	19,743	356	8,780	
15	330 Land and Land Rights	PLP330	1,311	1,129	450	262	409	7	182	
16	331 Structures and Improvements	PLP331	2,586	2,227	888	518	806	15	359	
17	332 Reservoirs, Dams and Waterways	PLP332	14,845	12,786	5,100	2,972	4,630	84	2,059	
18	333 Water Wheels, Turbines and Gen	PLP333	6,708	5,778	2,305	1,343	2,092	38	930	
19	334 Accessory Electric Equipment	PLP334	732	630	251	147	228	4	102	
20	335 Miscellaneous Power Plant Equip	PLP335	1,718	1,480	590	344	536	10	238	
21	337 ARO for Hydraulic	PLP337	7	6	3	1	2	0	1	
22	340 Land and Land Rights	PLP340	107	92	37	21	33	1	15	
23	341 Structures and Improvements	PLP341	73	63	25	15	23	0	10	
24	342 Fuel Holders, Producers and Acc	PLP342	311	267	107	62	97	2	43	
25	343 Prime Movers	PLP343	7,423	6,394	2,550	1,486	2,315	42	1,030	
26	344 Generators	PLP344	2,315	1,994	795	463	722	13	321	
27	345 Accessory Electric Equipment	PLP345	2,497	2,151	858	500	779	14	346	
28	346 Miscellaneous Power Plant Equip	PLP346	17	15	6	3	5	0	2	
29	347 ARO for Other Prod	PLP347	24	21	8	5	7	0	3	
30	TOTAL PRODUCTION	PLPTO	2,906,224	2,503,131	998,489	581,867	906,422	16,353	403,093	

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION										
1	350 Land and Land Rights	PLTH350		29,150	20,316	8,224	4,869	7,157	65	8,834
2	High Voltage	PLTL350		17,695	13,538	5,480	3,245	4,769	44	4,157
3	Low Voltage	PLT350		46,845	33,853	13,704	8,114	11,925	109	12,991
Total 350 Land and Land Rights										
352 Structures and Improvements										
4	High Voltage	PLTH352		15,132	10,546	4,269	2,528	3,715	34	4,586
5	Low Voltage	PLTL352		18,592	14,224	5,758	3,409	5,011	46	4,368
6	Total 352 Structures and Improvements	PLT352		33,724	24,770	10,027	5,937	8,726	80	8,954
353 Station Equipment										
7	High Voltage	PLTH353		140,803	98,131	39,726	23,521	34,569	316	42,671
8	Low Voltage	PLTL353		223,235	170,786	69,138	40,935	60,163	550	52,449
9	Transmission Step Up	PLTSU353		15,711	13,657	5,448	3,175	4,946	89	2,054
10	Total 353 Station Equipment	PLT353		379,749	282,575	114,311	67,631	99,677	955	97,174
354 Towers and Fixtures										
11	High Voltage	PLTH354		123,827	86,300	34,936	20,685	30,401	278	37,527
12	Low Voltage	PLTL354		19,469	14,895	6,030	3,570	5,247	48	4,574
13	Total 354 Towers and Fixtures	PLT354		143,296	101,195	40,966	24,255	35,648	326	42,101
355 Poles and Fixtures										
14	High Voltage	PLTH355		16,262	11,334	4,588	2,717	3,993	37	4,928
15	Low Voltage	PLTL355		178,851	136,830	55,392	32,797	48,201	441	42,021
16	Total 355 Poles and Fixtures	PLT355		195,113	148,164	59,980	35,513	52,194	477	46,949
356 Overhead Conductors and Devices										
17	High Voltage	PLTH356		106,663	74,338	30,093	17,818	26,187	239	32,325
18	Low Voltage	PLTL356		147,487	112,835	45,678	27,045	39,748	363	34,652
19	Total 356 Overhead Conductors and Devices	PLT356		254,150	187,173	75,771	44,863	65,935	603	66,977
357 Underground Conduit										
20	High Voltage	PLTH357		0	0	0	0	0	0	0
21	Low Voltage	PLTL357		11	8	3	2	3	0	3
22	Total 357 Underground Conduit	PLT357		11	8	3	2	3	0	3
358 Underground Conductors and Devices										
23	High Voltage	PLTH358		-	-	-	-	-	-	-
24	Low Voltage	PLTL358		12	9	4	2	3	0	3
25	Total 358 Underground Conductors and Devices	PLT358		12	9	4	2	3	0	3
359 Roads and Trails										
26	High Voltage	PLTH359		22	15	6	4	5	0	7
27	Low Voltage	PLTL359		95	73	30	17	26	0	22
28	Total 359 Roads and Trails	PLT359		117	88	36	21	31	0	29
29	TOTAL TRANSMISSION	PLTTO		1,053,016	777,835	314,803	186,339	274,142	2,551	275,181

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	PLDS3601	2,563	2,517	1,174	607	702	34	46	
2	361 Structures and Improvements	PLDS361	12,228	12,008	5,599	2,897	3,348	164	220	
3	362 Station Equipment	PLDS362	271,150	266,275	124,163	64,233	74,246	3,633	4,875	
4	TOTAL SUBSTATIONS	PLDSTO	285,941	280,800	130,936	67,737	78,296	3,831	5,141	
LINES										
360.2 Land and Land Rights										
5	Primary	PLDL3602	2,426	2,411	1,124	582	672	33	15	
6	Secondary	PLDLS3602	-	-	-	-	-	-	-	
7	Total 360.2 Land and Land Rights	PLD3602	2,426	2,411	1,124	582	672	33	15	
364 Poles, Towers and Fixtures										
8	Primary	PLDL364	311,920	309,943	144,525	74,767	86,422	4,229	1,977	
9	Secondary	PLDLS364	87,977	87,976	52,270	22,631	12,029	1,046	2	
10	Total 364 Poles, Towers and Fixtures	PLD364	399,897	397,919	196,794	97,398	98,452	5,275	1,979	
365 Overhead Conductors and Dev										
11	Primary	PLDL365	259,926	258,279	120,434	62,304	72,017	3,524	1,647	
12	Secondary	PLDLS365	64,982	64,980	38,607	16,715	8,885	773	1	
13	Total 365 Overhead Conductors and Dev	PLD365	324,908	323,259	159,041	79,019	80,902	4,297	1,649	
366 Underground Conduit										
14	Primary	PLDL366	29,997	29,807	13,899	7,190	8,311	407	190	
15	Secondary	PLDLS366	36,663	36,662	21,782	9,431	5,013	436	1	
16	Total 366 Underground Conduit	PLD366	66,660	66,469	35,681	16,621	13,324	843	191	
367 Underground Cond and Devices										
17	Primary	PLDL367	88,804	88,241	41,146	21,286	24,604	1,204	563	
18	Secondary	PLDLS367	26,526	26,525	15,760	6,823	3,627	315	1	
19	Total 367 Underground Cond and Devices	PLD367	115,330	114,766	56,906	28,109	28,231	1,519	563	
20	TOTAL LINES	PLDLTO	909,220	904,823	449,546	221,729	221,581	11,967	4,397	
21	368 LINE TRANSFORMERS	PLDLT368	457,138	457,129	271,597	117,591	62,504	5,436	9	
SERVICES										
22	3691 Overhead Services	PLDO3691	82,156	82,156	51,993	28,585	1,578	-	-	
23	3692 Underground Services	PLDU3692	94,488	94,488	59,797	32,876	1,815	-	-	
24	TOTAL SERVICES	PLDS370	176,644	176,644	111,791	61,461	3,393	-	-	
25	370 METERS	PLDM370	137,088	136,917	69,436	61,780	5,701	-	171	
CUST INSTALLATIONS										
26	371 Install on Cust Premises	PLDICP371	12,665	10,908	4,351	2,536	3,950	71	1,757	
27	371 Install on Cust Premises - NR Lighting	PLDSL371	12,350	12,350	-	-	-	12,350	-	
28	TOTAL 371 CUST INSTALLATIONS	PLD371	25,015	23,258	4,351	2,536	3,950	12,421	1,757	
373 STREET LIGHTING & SIGNAL SYSTEMS										
29	373 Street Lighting & Signal Systems	PLDSL373	72,387	72,387	-	-	-	72,387	-	
30	373 Street Lighting & Signal Sys - NR	PLDNR373	1,129	1,129	-	-	-	1,129	-	
31	TOTAL 373 STREET LIGHTING & SIGNAL SYS	PLD373	73,517	73,517	-	-	-	73,517	-	
32	TOTAL DISTRIBUTION	PLDSTO	2,064,563	2,053,088	1,037,657	532,834	375,425	107,173	11,475	

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
GENERAL PLANT											
1	389 Land and Land Rights	PLGL389		3,446	3,054	1,423	707	876	47	392	
2	390 Structures and Improvements	PLGL390		51,504	45,641	21,273	10,573	13,094	701	5,863	
3	391 Office Furniture and Equipment	PLGL391		19,514	17,293	8,060	4,006	4,961	266	2,221	
4	393 Stores Equipment	PLGL393		838	833	421	216	152	43	5	
5	394 Tools, Shop and Garage Equip	PLGL394		7,217	6,561	3,134	1,666	1,506	254	656	
6	395 Laboratory Equipment	PLGL395		874	795	380	202	182	31	79	
7	396 Power Operated Equipment	PLGL396		234	209	92	51	61	5	26	
8	397 Communication Equipment	PLGL397		34,863	30,894	14,399	7,157	8,863	475	3,969	
9	398 Miscellaneous Equipment	PLGL398		1,849	1,638	764	379	470	25	210	
10	399 Other Tangible Property	PLGL399		13,668	11,786	4,212	2,479	4,957	139	1,882	
11	TOTAL GENERAL PLANT	PLGTO		134,007	118,703	54,157	27,437	35,124	1,985	15,304	
INTANGIBLE PLANT											
12	301 ORGANIZATION	PLIOR301		33	33	28	5	0	0	0	
13	302 FRANCHISE	PLIFR302		3,849	3,849	3,224	587	12	26	-	
14	303 MISCELLANEOUS										
14	Customer Service	PLIR303CS		78,918	78,182	65,488	11,928	235	531	736	
15	Distribution	PLIR303D		13,683	13,607	6,877	3,531	2,488	710	76	
16	Non-Nuclear Production	PLIR303NPNP		2,909	2,505	999	582	907	16	403	
17	Nuclear	PLIR303N		82,180	70,782	28,234	16,454	25,631	462	11,398	
18	Other	PLIR303O		57,318	50,975	22,429	12,404	14,968	1,175	6,342	
19	Other - Payroll	PLIR303OP		3,262	2,890	1,347	670	829	44	371	
20	Production	PLIR303P		4,301	3,705	1,478	861	1,342	24	597	
21	Production - Hydro	PLIR303PH		47	40	16	9	15	0	6	
22	Transmission	PLIR303TD		12,477	9,251	3,743	2,215	3,262	31	3,226	
23	Transm / Distribution	PLIR303TD		617	561	268	142	129	22	56	
24	TOTAL MISCELLANEOUS	PLIR303		255,711	232,499	130,881	48,797	49,804	3,017	23,212	
25	TOTAL INTANGIBLE PLANT	PLITO		259,593	236,381	134,132	49,389	49,816	3,043	23,212	
26	TOTAL PLANT IN SERVICE	PLTO		6,417,404	5,689,138	2,539,238	1,377,866	1,640,929	131,105	728,266	

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PLANT IN SERVICE ADJUSTMENTS										
ADJUSTMENT TO PRODUCTION										
1	Total Adj to 310 Land and Land Rights	PLP310ADJ		-	-	-	-	-	-	-
2	Adjustment to 311 Structures and Improvements									
	AJ 14 - PLANT TRANSFER	AJ14PLP311	PDAF	1,884	1,623	647	377	588	11	261
3	Total Adj to 311 Structures and Improvements	PLP311ADJ		1,884	1,623	647	377	588	11	261
4	Adjustment to 312 Boiler Plant Equipment									
	AJ 14 - PLANT TRANSFER	AJ14PLP312	PDAF	9,792	8,434	3,364	1,961	3,054	55	1,358
5	Total Adj to 312 Boiler Plant Equipment	PLP312ADJ		9,792	8,434	3,364	1,961	3,054	55	1,358
6	Adjustment to 314 Turbogenerator Units									
	AJ 14 - PLANT TRANSFER	AJ14PLP314	PDAF	4,212	3,628	1,447	843	1,314	24	584
7	Total Adj to 314 Turbogenerator Units	PLP314ADJ		4,212	3,628	1,447	843	1,314	24	584
8	Adjustment to 315 Accessory Electric Equipment									
	AJ 14 - PLANT TRANSFER	AJ14PLP315	PDAF	1,658	1,428	570	332	517	9	230
9	Total Adj to 315 Accessory Electric Equipment	PLP315ADJ		1,658	1,428	570	332	517	9	230
10	Adjustment to 316 Miscellaneous Power Plant Equip									
	AJ 14 - PLANT TRANSFER	AJ14PLP316	PDAF	402	346	138	80	125	2	56
11	Total Adj to 316 Miscellaneous Power Plant Equip	PLP316ADJ		402	346	138	80	125	2	56
12	Adjustment to 317 ARO Steam Production									
	AJ 05 - DECOMMISSIONING	AJ05PL317	PDAF	(779)	(671)	(268)	(156)	(243)	(4)	(108)
13	Total Adj to 317 ARO Steam Production	PLP317ADJ		(779)	(671)	(268)	(156)	(243)	(4)	(108)
14	Total Adj to 320 Land and Land Rights	PLP320ADJ		-	-	-	-	-	-	-
15	Adjustment to 321 Structures and Improvements									
	AJ 14 - PLANT TRANSFER	AJ14PLP321	PDAF	19,436	16,740	6,678	3,891	6,062	109	2,696
16	Total Adj to 321 Structures and Improvements	PLP321ADJ		19,436	16,740	6,678	3,891	6,062	109	2,696
17	Adjustment to 322 Reactor Plant Equipment									
	AJ 14 - PLANT TRANSFER	AJ14PLP322	PDAF	46,854	40,355	16,097	9,381	14,613	264	6,499
18	Total Adj to 322 Reactor Plant Equipment	PLP322ADJ		46,854	40,355	16,097	9,381	14,613	264	6,499
19	Adjustment to 323 Turbogenerator Units									
	AJ 14 - PLANT TRANSFER	AJ14PLP323	PDAF	14,043	12,095	4,825	2,812	4,380	79	1,948
20	Total Adj to 323 Turbogenerator Units	PLP323ADJ		14,043	12,095	4,825	2,812	4,380	79	1,948
21	Adjustment to 324 Accessory Electric Equipment									
	AJ 14 - PLANT TRANSFER	AJ14PLP324	PDAF	12,097	10,419	4,156	2,422	3,773	68	1,678
22	Total Adj to 324 Accessory Electric Equipment	PLP324ADJ		12,097	10,419	4,156	2,422	3,773	68	1,678
23	Adjustment to 325 Miscellaneous Power Plant Equip									
	AJ 14 - PLANT TRANSFER	AJ14PLP325	PDAF	9,173	7,901	3,152	1,837	2,861	52	1,272
24	Total Adj to 325 Miscellaneous Power Plant Equip	PLP325ADJ		9,173	7,901	3,152	1,837	2,861	52	1,272

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL		TOTAL RETAIL		TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
				COMPANY				RESID	SGS	TOTAL LGS				
1	Adjustment to 326 Asset Retirement Costs AJ 05 - DECOMMISSIONING	AJ05PL326	PDAF	(63,302)		(54,522)		(21,749)	(12,674)	(19,743)		(356)		(8,780)
2	Total Adj to 326 Asset Retirement Costs	PLP326ADJ		(63,302)		(54,522)		(21,749)	(12,674)	(19,743)		(356)		(8,780)
3	Total Adj to 330 Land and Land Rights	PLP330ADJ		-		-		-	-	-		-		-
4	Adjustment to 331 Structures and Improvements AJ 14 - PLANT TRANSFER	AJ14PLP331	PDAF	47		41		16	9	15		0		7
5	Total Adj to 331 Structures and Improvements	PLP331ADJ		47		41		16	9	15		0		7
6	Adjustment to 332 Reservoirs, Dams and Waterways AJ 14 - PLANT TRANSFER	AJ14PLP332	PDAF	271		233		93	54	84		2		38
7	Total Adj to 332 Reservoirs, Dams and Waterways	PLP332ADJ		271		233		93	54	84		2		38
8	Adjustment to 333 Water Wheels, Turbines and Gen AJ 14 - PLANT TRANSFER	AJ14PLP333	PDAF	122		105		42	24	38		1		17
9	Total Adj to 333 Water Wheels, Turbines and Gen	PLP333ADJ		122		105		42	24	38		1		17
10	Adjustment to 334 Accessory Electric Equipment AJ 14 - PLANT TRANSFER	AJ14PLP334	PDAF	13		11		5	3	4		0		2
11	Total Adj to 334 Accessory Electric Equipment	PLP334ADJ		13		11		5	3	4		0		2
12	Adjustment to 335 Misc Power Plant Equipment AJ 14 - PLANT TRANSFER	AJ14PLP335	PDAF	31		27		11	6	10		0		4
13	Total Adj to 335 Misc Power Plant Equipment	PLP335ADJ		31		27		11	6	10		0		4
14	Adjustment to 337 ARO for Hydraulic AJ 05 - DECOMMISSIONING	AJ05PL337	PDAF	(7)		(6)		(3)	(1)	(2)		(0)		(1)
15	Total Adj to 337 ARO for Hydraulic	PLP337ADJ		(7)		(6)		(3)	(1)	(2)		(0)		(1)
16	Adjustment to 340 Land and Land Rights AJ 20 - CAPACITY ACQUISITION	AJ20PLP340	PDAFAR	496		496		198	115	180		3		-
17	Total Adj to 340 Land and Land Rights	PLP340ADJ		496		496		198	115	180		3		-
18	Adjustment to 341 Structures and Improvements AJ 14 - PLANT TRANSFER	AJ14PLP341	PDAF	0		0		0	0	0		0		0
19	AJ 20 - CAPACITY ACQUISITION	AJ20PLP341	PDAFAR	1,042		1,042		416	242	378		7		-
20	Total Adj to 341 Structures and Improvements	PLP341ADJ		1,043		1,043		416	242	378		7		0
21	Adjustment to 342 Fuel Holders, Producers and Acc AJ 14 - PLANT TRANSFER	AJ14PLP342	PDAF	1		1		0	0	0		0		0
22	AJ 20 - CAPACITY ACQUISITION	AJ20PLP342	PDAFAR	4,439		4,439		1,771	1,032	1,607		29		-
23	Total Adj to 342 Fuel Holders, Producers and Acc	PLP342ADJ		4,440		4,439		1,771	1,032	1,608		29		0
24	Adjustment to 343 Prime Movers AJ 14 - PLANT TRANSFER	AJ14PLP343	PDAF	19		16		6	4	6		0		3
25	AJ 20 - CAPACITY ACQUISITION	AJ20PLP343	PDAFAR	106,096		106,096		42,321	24,663	38,419		693		-
26	Total Adj to 343 Prime Movers	PLP343ADJ		106,115		106,112		42,328	24,666	38,425		693		3

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ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS						
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Adjustment to 344 Generators	AJ14PLP344	PDAF	6	5	2	1	2	0	1
2	AJ 14 - PLANT TRANSFER	AJ20PLP344	PDAFAR	33,082	33,082	13,196	7,690	11,980	216	-
3	AJ 20 - CAPACITY ACQUISITION	PLP344ADJ		33,088	33,087	13,198	7,691	11,981	216	1
	Total Adj to 344 Generators									
4	Adjustment to 345 Accessory Electric Equipment	AJ14PLP345	PDAF	6	5	2	1	2	0	1
5	AJ 14 - PLANT TRANSFER	AJ20PLP345	PDAFAR	35,689	35,689	14,236	8,296	12,924	233	-
6	AJ 20 - CAPACITY ACQUISITION	PLP345ADJ		35,696	35,695	14,239	8,297	12,926	233	1
	Total Adj to 345 Accessory Electric Equipment									
7	Adjustment to 346 Misc Power Plant Equipment	AJ14PLP346	PDAF	0	0	0	0	0	0	0
8	AJ 14 - PLANT TRANSFER	AJ20PLP346	PDAFAR	246	246	98	57	89	2	-
9	AJ 20 - CAPACITY ACQUISITION	PLP346ADJ		246	246	98	57	89	2	0
	Total Adj to 346 Misc Power Plant Equipment									
10	Adjustment to 347 ARO Other Prod	AJ05PL347	PDAF	(24)	(21)	(8)	(5)	(7)	(0)	(3)
11	AJ 05 - DECOMMISSIONING	PLP347ADJ		(24)	(21)	(8)	(5)	(7)	(0)	(3)
	Total Adj to 347 ARO Other Prod									
12	TOTAL PRODUCTION ADJUSTMENT	PLPTOADJ		237,048	229,286	91,461	53,299	83,028	1,498	7,761

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Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

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ADJUSTMENT TO TRANSMISSION										
1	Adjustment to 350 Land and Land Rights Total Adj to 350 Land and Land Rights	PL T350ADJ		-	-	-	-	-	-	-
2	Adjustment to 352 Structures and Improvements	AJ14PLT352HV	THDAF	310	216	88	52	76	1	94
3		AJ14PLT352LV	TLDAF	335	256	104	61	90	1	79
4		PL T352ADJ		645	472	191	113	166	2	173
5	Adjustment to 353 Station Equipment	AJ14PLT353HV	THDAF	2,889	2,013	815	483	709	6	875
6		AJ14PLT353LV	TLDAF	4,019	3,075	1,245	737	1,083	10	944
7		AJ20PLT353	PDAFAR	11,881	11,881	4,739	2,762	4,302	78	-
8	Total Adj to 353 Station Equipment	PL T353ADJ		18,789	16,969	6,799	3,981	6,095	94	1,820
9	Adjustment to 354 Towers and Fixtures	AJ14PLT354HV	THDAF	2,540	1,771	717	424	624	6	770
10		AJ14PLT354LV	TLDAF	351	288	109	64	94	1	82
11		PL T354ADJ		2,891	2,039	825	489	718	7	852
12	Adjustment to 355 Poles and Fixtures	AJ14PLT355HV	THDAF	334	233	94	56	82	1	101
13		AJ14PLT355LV	TLDAF	3,220	2,463	997	590	868	8	757
14		PL T355ADJ		3,554	2,696	1,091	646	950	9	858
15	Adjustment to 356 Overhead Cond and Devices	AJ14PLT356HV	THDAF	2,188	1,525	617	366	537	5	663
16		AJ14PLT356LV	TLDAF	2,655	2,031	822	487	716	7	624
17		PL T356ADJ		4,844	3,557	1,440	852	1,253	11	1,287
18	Adjustment to 357 Underground Conduit	AJ14PLT357HV	THDAF	0	0	0	0	0	0	0
19		AJ14PLT357LV	TLDAF	0	0	0	0	0	0	0
20		PL T357ADJ		0	0	0	0	0	0	0
21	Adjustment to 358 Underground Cond and Devices	AJ14PLT358HV	THDAF	-	-	-	-	-	-	-
22		AJ14PLT358LV	TLDAF	0	0	0	0	0	0	0
23		PL T358ADJ		0	0	0	0	0	0	0
24	Adjustment to 359 Roads and Trails	AJ14PLT359HV	THDAF	0	0	0	0	0	0	0
25		AJ14PLT359LV	TLDAF	2	1	1	0	0	0	0
26		PL T359ADJ		2	2	1	0	1	0	1
27	TOTAL TRANSMISSION ADJUSTMENT	PL TTOADJ		30,725	25,735	10,348	6,082	9,183	122	4,990

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
ADJUSTMENT TO DISTRIBUTION SUBSTATIONS						RESID	SGS	TOTAL LGS			
1	Total Adj to 360.1 Land and Land Rights	PLDS3601ADJ		-	-	-	-	-	-	-	
2	Adjustment to 361 Structures and Improvements										
	AJ 14 - PLANT TRANSFER	AJ14PLD361	DSDAF	381	374	174	90	104	5	7	
3	Total Adj to 361 Structures and Improvements	PLDS361ADJ		381	374	174	90	104	5	7	
4	Adjustment to 362 Station Equipment										
	AJ 14 - PLANT TRANSFER	AJ14PLD362	DSDAF	8,447	8,295	3,868	2,001	2,313	113	152	
5	Total Adj to 362 Station Equipment	PLDS362ADJ		8,447	8,295	3,868	2,001	2,313	113	152	
6	TOTAL SUBSTATIONS			8,828	8,669	4,042	2,091	2,417	118	159	
LINES											
7	Total Adj to 360.2 Land and Land Rights	PLD3602ADJ		-	-	-	-	-	-	-	
8	Adjustment to 364 Poles, Towers and Fixtures										
	AJ 14 - PLANT TRANSFER	AJ14PLD364P	DLPDAF	9,717	9,656	4,502	2,329	2,692	132	62	
9	AJ 14 - PLANT TRANSFER	AJ14PLD364S	DLSDAF	2,741	2,741	1,628	705	375	33	0	
10	Total Adj to 364 Poles, Towers and Fixtures	PLD364ADJ		12,458	12,396	6,131	3,034	3,067	164	62	
11	Adjustment to 365 Overhead Cond and Devices										
	AJ 14 - PLANT TRANSFER	AJ14PLD365P	DLPDAF	8,097	8,046	3,752	1,941	2,244	110	51	
12	AJ 14 - PLANT TRANSFER	AJ14PLD365S	DLSDAF	2,024	2,024	1,203	521	277	24	0	
13	Total Adj to 365 Overhead Cond and Devices	PLD365ADJ		10,122	10,070	4,955	2,462	2,520	134	51	
14	Adjustment to 366 Underground Conduit										
	AJ 14 - PLANT TRANSFER	AJ14PLD366P	DLPDAF	934	929	433	224	259	13	6	
15	AJ 14 - PLANT TRANSFER	AJ14PLD366S	DLSDAF	1,142	1,142	679	294	156	14	0	
16	Total Adj to 366 Underground Conduit	PLD366ADJ		2,077	2,071	1,112	518	415	26	6	
17	Adjustment to 367 Undergrnd Cond and Devices										
	AJ 14 - PLANT TRANSFER	AJ14PLD367P	DLPDAF	2,767	2,749	1,282	663	767	38	18	
18	AJ 14 - PLANT TRANSFER	AJ14PLD367S	DLSDAF	826	826	491	213	113	10	0	
19	Total Adj to 367 Undergrnd Cond and Devices	PLD367ADJ		3,593	3,575	1,773	876	879	47	18	
20	TOTAL LINES ADJUSTMENT	PLDLTOADJ		28,249	28,113	13,970	6,889	6,882	372	137	
21	ADJUSTMENT TO 368 LINE TRANSFORM										
	AJ 14 - PLANT TRANSFER	AJ14PLD368	DLTDAF	14,241	14,241	8,461	3,663	1,947	169	0	
22	TOTAL ADJUSTMENT 368 LINE TRANSFORM	PLDLT368ADJ		14,241	14,241	8,461	3,663	1,947	169	0	
SERVICES											
23	Adjustment to 3691 Overhead Services										
	AJ 14 - PLANT TRANSFER	AJ14PLD3691	DSCAF	2,559	2,559	1,620	891	49	-	-	
24	Total Adj to 3691 Overhead Services	PLDO3691ADJ		2,559	2,559	1,620	891	49	-	-	
25	Adjustment to 3692 Underground Services										
	AJ 14 - PLANT TRANSFER	AJ14PLD3692	DSCAF	2,944	2,944	1,863	1,024	57	-	-	
26	Total Adj to 3692 Underground Services	PLDU3692ADJ		2,944	2,944	1,863	1,024	57	-	-	
27	TOTAL SERVICES			5,503	5,503	3,483	1,915	106	-	-	

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS								
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL		
1	ADJUSTMENT TO 370 METERS											
	AJ 14 - PLANT TRANSFER	AJ14PLD370	DMCAF	4,271	4,265	2,163	1,925	178	-	-		5
2	TOTAL ADJUSTMENT 370 METERS	PLDM370ADJ		4,271	4,265	2,163	1,925	178	-	-		5
	ADJUSTMENT TO 371 CUST INSTALLATIONS											
3	Adjustment to 371 Install on Customers' Prem	AJ14PLD371C	PDAF	395	340	136	79	123	2	2		55
4	AJ 14 - PLANT TRANSFER	PLDICP371ADJ		395	340	136	79	123	2	2		55
	Total Adj to 371 Install on Customers' Prem											
5	Adjustment to 371 Install on Cust Prem - NR Lgting	AJ14PLD371NRL	DSLAFNR	385	385	-	-	-	385	385		-
6	AJ 14 - PLANT TRANSFER	PLDSL371ADJ		385	385	-	-	-	385	385		-
7	TOTAL ADJ TO 371 CUST INSTALLATIONS	PLD371ADJ		779	725	136	79	123	387	387		55
	ADJUSTMENT TO 373 STREET LIGHTS											
8	Adjustment to 373 St Lighting and Signal Sys	AJ14PLD373	DSLAFR	2,255	2,255	-	-	-	2,255	2,255		-
9	AJ 14 - PLANT TRANSFER			2,255	2,255	-	-	-	2,255	2,255		-
	Total Adj to 373 St Lighting and Signal Sys											
10	Adjustment to 373 St Lighting and Signal Sys-NR	AJ14PLD373NR	DSLAFNR	35	35	-	-	-	35	35		-
11	AJ 14 - PLANT TRANSFER	PLDSL373ADJ		35	35	-	-	-	35	35		-
12	TOTAL ADJ TO 373 STREET LIGHTS			2,290	2,290	-	-	-	2,290	2,290		-
13	TOTAL DISTRIBUTION ADJUSTMENT	PLDITOADJ		64,162	63,806	32,255	16,562	11,653	3,337	356		

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL		TOTAL RETAIL		TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
				COMPANY				RESID	SGS	TOTAL LGS			
1	ADJUSTMENT TO GENERAL PLANT Total Adj to 389 Land and Land Rights	PLGL389ADJ		-		-		-	-	-		-	-
2	Adjustment to 390 Structures and Improvmts AJ 14 - PLANT TRANSFER	AJ14PLG390	LOMTOA	3,002		2,660		1,240	616	763		41	342
3	Total Adj to 390 Structures and Improvmts	PLGL390ADJ		3,002		2,660		1,240	616	763		41	342
4	Adjustment to 391 Office Furniture and Equip AJ 14 - PLANT TRANSFER	AJ14PLG3911	LOMTOA	(309)		(274)		(128)	(64)	(79)		(4)	(35)
5	AJ 14 - PLANT TRANSFER	AJ14PLG3912	LOMTOA	2,952		2,616		1,219	606	751		40	336
6	AJ 14 - PLANT TRANSFER	AJ14PLG3913	LOMTOA	(193)		(171)		(80)	(40)	(49)		(3)	(22)
7	Total Adj to 391 Office Furniture and Equip	PLGL391ADJ		2,450		2,171		1,012	503	623		33	279
8	Adjustment to 393 Stores Equipment AJ 14 - PLANT TRANSFER	AJ14PLG393	PLDTOA	(9)		(9)		(5)	(2)	(2)		(0)	(0)
9	Total Adj to 393 Stores Equipment	PLGL393ADJ		(9)		(9)		(5)	(2)	(2)		(0)	(0)
10	Adj to 394 Tools, Shop and Garage Equip AJ 14 - PLANT TRANSFER	AJ14PLG394	PLTDTOA	(153)		(139)		(66)	(35)	(32)		(5)	(14)
11	Total Adj to 394 Tools, Shop and Garage Equip	PLGL394ADJ		(153)		(139)		(66)	(35)	(32)		(5)	(14)
12	Adjustment to 395 Laboratory Equipment AJ 14 - PLANT TRANSFER	AJ14PLG395	PLTDTOA	8		7		3	2	2		0	1
13	Total Adj to 395 Laboratory Equipment	PLGL395ADJ		8		7		3	2	2		0	1
14	Total Adj to 396 Power Operated Equipment	PLGL396ADJ		-		-		-	-	-		-	-
15	Adjustment to 397 Communication Equipment AJ 14 - PLANT TRANSFER	AJ14PLG3971	LOMTOA	1,579		1,389		652	324	401		21	180
16	AJ 14 - PLANT TRANSFER	AJ14PLG3972	LOMTOA	374		332		155	77	95		5	43
17	Total Adj to 397 Communication Equipment	PLGL397ADJ		1,953		1,731		807	401	497		27	222
18	Adjustment to 398 Miscellaneous Equipment AJ 14 - PLANT TRANSFER	AJ14PLG398	LOMTOA	(9)		(8)		(4)	(2)	(2)		(0)	(1)
19	Total Adj to 398 Miscellaneous Equipment	PLGL398ADJ		(9)		(8)		(4)	(2)	(2)		(0)	(1)
20	Adjustment to 399 Other Tangible Property AJ 02 - RECLASS	AJ02PL399	PEAF	(2,485)		(2,143)		(766)	(451)	(901)		(25)	(342)
21	Total Adj to 399 Other Tangible Property	PLGL399ADJ		(2,485)		(2,143)		(766)	(451)	(901)		(25)	(342)
22	TOTAL GENERAL PLANT ADJUSTMENT	PLGLTOADJ		4,756		4,269		2,221	1,031	947		70	486

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
1	ADJUSTMENT TO INTANGIBLE PLANT TOTAL ADJ TO 301 ORGANIZATION	PLI0R301ADJ		-	-	-	-	-	-	-	-
2	TOTAL ADJ TO 302 FRANCHISE	PLIFR302ADJ		-	-	-	-	-	-	-	-
ADJUSTMENT TO 303 MISCELLANEOUS											
3	AJ 14 - PLANT TRANSFER	AJ14PLICS	CACRCAF	4,243	4,204	3,521	641	13	29	40	
4	Customer Service	PLIR303CSADJ		4,243	4,204	3,521	641	13	29	40	
5	AJ 14 - PLANT TRANSFER	AJ14PLID	PLDTHA	2,281	2,269	1,147	589	415	118	13	
6	Distribution	PLIR303DADJ		2,281	2,269	1,147	589	415	118	13	
7	AJ 14 - PLANT TRANSFER	AJ14PLINNP	PDAF	282	243	97	57	88	2	39	
8	Non-Nuclear Production	PLIR303NNPADJ		282	243	97	57	88	2	39	
9	Nuclear	PLIR303NADJ		-	-	-	-	-	-	-	
10	AJ 14 - PLANT TRANSFER	AJ14PLIO	PLTHOAXI	13,929	12,388	5,451	3,014	3,637	285	1,541	
11	AJ 21 - BROADBAND OV POWERLNS	AJ21PL303	PLDLTHA	451	449	223	110	110	6	2	
12	Other	PLIR303OADJ		14,380	12,837	5,674	3,124	3,747	291	1,543	
13	AJ 14 - PLANT TRANSFER	AJ14PLIOP	LOMTHA	2,337	2,071	965	480	594	32	266	
14	Other - Payroll	PLIR303OPADJ		2,337	2,071	965	480	594	32	266	
15	AJ 02 - RECLASS	AJ02PL303	PDAF	12,231	10,534	4,202	2,449	3,815	69	1,696	
16	AJ 14 - PLANT TRANSFER	AJ14PLIP	PDAF	998	859	343	200	311	6	138	
17	Production	PLIR303PADJ		13,228	11,394	4,545	2,648	4,126	74	1,835	
18	Production - Hydro	PLIR303PHADJ		-	-	-	-	-	-	-	
19	AJ 14 - PLANT TRANSFER	AJ14PLIPN	PDAF	2,700	2,325	927	540	842	15	374	
20	Production - Nuclear	PLIR303PNADJ		2,700	2,325	927	540	842	15	374	
21	AJ 14 - PLANT TRANSFER	AJ14PLIT	PLTHTHA	27,009	20,027	8,103	4,796	7,061	67	6,983	
22	Transmission	PLIR303TDADJ		27,009	20,027	8,103	4,796	7,061	67	6,983	
23	Transm / Distribution	PLIR303TDADJ		-	-	-	-	-	-	-	
24	TOTAL ADJ TO 303 MISCELLANEOUS	PLIFR303ADJ		66,461	55,369	24,979	12,875	16,886	628	11,093	
25	TOTAL INTANGIBLE PLANT ADJUSTMENT	PLTHOAJ		66,461	55,369	24,979	12,875	16,886	628	11,093	
26	TOTAL PLANT IN SERVICE ADJUSTMENT	PLTHOAJ		403,151	378,466	161,264	89,850	121,696	5,655	24,686	

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Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADJUSTED PLANT IN SERVICE										
PRODUCTION										
1	310 Land and Land Rights	PLP310TOA		2,137	1,841	734	428	667	12	296
2	311 Structures and Improvements	PLP311TOA		84,436	72,725	29,010	16,905	26,335	475	11,711
3	312 Boiler Plant Equipment	PLP312TOA		438,871	377,999	150,782	87,868	136,879	2,470	60,871
4	314 Turbogenerator Units	PLP314TOA		188,787	162,603	64,862	37,798	58,881	1,062	26,185
5	315 Accessory Electric Equipment	PLP315TOA		74,323	64,014	25,535	14,880	23,180	418	10,309
6	316 Miscellaneous Power Plant Equipment	PLP316TOA		18,005	15,508	6,186	3,605	5,616	101	2,497
7	317 ARO Steam Production	PLP317TOA		(0)	(0)	(0)	(0)	(0)	(0)	(0)
8	320 Land and Land Rights	PLP320TOA		2,659	2,291	914	532	829	15	369
9	321 Structures and Improvements	PLP321TOA		403,980	347,948	138,795	80,882	125,997	2,273	56,032
10	322 Reactor Plant Equipment	PLP322TOA		973,841	838,769	334,582	194,977	303,731	5,480	135,072
11	323 Turbogenerator Units	PLP323TOA		291,887	251,402	100,283	58,440	91,037	1,642	40,485
12	324 Accessory Electric Equipment	PLP324TOA		251,438	216,563	86,386	50,341	78,421	1,415	34,874
13	325 Miscellaneous Power Plant Equipment	PLP325TOA		190,657	164,213	65,504	38,172	59,464	1,073	26,444
14	326 Asset Retirement Costs For Nuc Production	PLP326TOA		-	-	-	-	-	-	-
15	330 Land and Land Rights	PLP330TOA		1,311	1,129	450	262	409	7	182
16	331 Structures and Improvements	PLP331TOA		2,633	2,268	905	527	821	15	365
17	332 Reservoirs, Dams and Waterways	PLP332TOA		15,116	13,019	5,193	3,026	4,714	85	2,097
18	333 Water Wheels, Turbines and Generators	PLP333TOA		6,831	5,883	2,347	1,368	2,130	38	947
19	334 Accessory Electric Equipment	PLP334TOA		745	642	256	149	232	4	103
20	335 Miscellaneous Power Plant Equipment	PLP335TOA		1,750	1,507	601	350	546	10	243
21	337 ARO for Hydraulic	PLP337TOA		-	-	-	-	-	-	-
22	340 Land and Land Rights	PLP340TOA		603	569	235	137	213	4	15
23	341 Structures and Improvements	PLP341TOA		1,116	1,105	441	257	400	7	10
24	342 Fuel Holders, Producers and Acc	PLP342TOA		4,750	4,707	1,878	1,094	1,704	31	43
25	343 Prime Movers	PLP343TOA		113,538	112,506	44,878	26,153	40,740	735	1,032
26	344 Generators	PLP344TOA		35,403	35,081	13,994	8,155	12,703	229	322
27	345 Accessory Electric Equipment	PLP345TOA		38,193	37,846	15,096	8,797	13,705	247	347
28	346 Miscellaneous Power Plant Equipment	PLP346TOA		263	261	104	61	95	2	2
29	347 ARO for Other Production	PLP347TOA		-	-	-	-	-	-	-
30	TOTAL PRODUCTION	PLPTOA		3,143,272	2,732,418	1,089,950	635,166	989,450	17,851	410,855

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION										
1	350 Land and Land Rights	PLT350TOA		46,845	33,853	13,704	8,114	11,925	109	12,991
2	352 Structures and Improvements	PLT352TOA		34,369	25,242	10,219	6,050	8,892	81	9,127
3	353 Station Equipment	PLT353TOA		398,537	299,544	121,110	71,613	105,772	1,049	98,994
4	354 Towers and Fixtures	PLT354TOA		146,187	103,234	41,791	24,744	36,366	333	42,953
5	355 Poles and Fixtures	PLT355TOA		198,667	150,860	61,071	36,159	47,807	486	47,807
6	356 Overhead Conductors and Devices	PLT356TOA		258,993	190,729	77,211	45,716	67,188	614	68,264
7	357 Underground Conduit	PLT357TOA		11	8	3	2	3	0	3
8	358 Underground Cond and Devices	PLT358TOA		12	9	4	2	3	0	3
9	359 Roads and Trails	PLT359TOA		120	90	36	22	32	0	30
10	TOTAL TRANSMISSION	PLTTOA		1,083,741	803,570	325,150	192,422	283,324	2,673	280,171
DISTRIBUTION										
SUBSTATIONS										
11	360.1 Land and Land Rights	PLDS3601TOA		2,563	2,517	1,174	607	702	34	46
12	361 Structures and Improvements	PLDS361TOA		12,609	12,382	5,774	2,987	3,453	169	227
13	362 Station Equipment	PLDS362TOA		279,597	274,570	128,031	66,234	76,559	3,746	5,027
14	TOTAL SUBSTATIONS	PLDSTOA		294,769	289,469	134,978	69,828	80,713	3,950	5,300
LINES										
15	360.2 Land and Land Rights	PLD3602TOA		2,426	2,411	1,124	582	672	33	15
16	364 Poles, Towers and Fixtures	PLD364TOA		412,355	410,315	202,925	100,432	101,519	5,440	2,040
17	365 Overhead Conductors and Devices	PLD365TOA		335,030	333,330	163,996	81,481	83,422	4,431	1,700
18	366 Underground Conduit	PLD366TOA		68,736	68,539	36,793	17,139	13,739	869	197
19	367 Underground Cond and Devices	PLD367TOA		118,922	118,341	58,679	28,985	29,111	1,567	581
20	TOTAL LINES	PLDLTOA		937,470	932,936	463,516	228,619	228,463	12,339	4,534
21	368 LINE TRANSFORMERS	PLDLT368TOA		471,379	471,370	280,058	121,254	64,452	5,606	9
SERVICES										
22	3691 Overhead Services	PLDO3691TOA		84,716	84,716	53,613	29,476	1,627	-	-
23	3692 Underground Services	PLDU3692TOA		97,431	97,431	61,660	33,900	1,871	-	-
24	TOTAL SERVICES			182,147	182,147	115,273	63,375	3,499	-	-
25	370 METERS	PLDM370TOA		141,359	141,182	71,599	63,705	5,878	-	176
26	371 CUST INSTALLATIONS	PLD371TOA		25,794	23,983	4,487	2,615	4,073	12,808	1,811
27	373 STREET LIGHTING AND SIGNAL SYS	PLDSL373TOA		75,807	75,807	-	-	-	75,807	-
28	TOTAL DISTRIBUTION	PLDLOA		2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
GENERAL PLANT											
1	389 Land and Land Rights	PLGL389TOA		3,446	3,054	1,423	707	876	47	392	
2	390 Structures and Improvements	PLGL390TOA		54,506	48,301	22,513	11,189	13,857	742	6,205	
3	391 Office Furniture and Equipment	PLGL391TOA		21,964	19,464	9,072	4,509	5,584	299	2,500	
4	393 Stores Equipment	PLGL393TOA		829	824	417	214	151	43	5	
5	394 Tools, Shop and Garage Equipment	PLGL394TOA		7,064	6,422	3,068	1,631	1,474	249	642	
6	395 Laboratory Equipment	PLGL395TOA		882	802	383	204	184	31	80	
7	396 Power Operated Equipment	PLGL396TOA		234	209	92	51	61	5	26	
8	397 Communication Equipment	PLGL397TOA		36,816	32,625	15,206	7,558	9,360	501	4,191	
9	398 Miscellaneous Equipment	PLGL398TOA		1,839	1,630	760	378	468	25	209	
10	399 Other Tangible Property	PLGL399TOA		11,183	9,643	3,446	2,028	4,055	113	1,540	
11	TOTAL GENERAL PLANT	PLGTOA		138,763	122,972	56,378	28,468	36,071	2,055	15,791	
INTANGIBLE PLANT											
12	301 ORGANIZATION	PLIOR301TOA		33	33	28	5	0	0	0	
13	302 FRANCHISE	PLIFR302TOA		3,849	3,849	3,224	587	12	26	-	
303 MISCELLANEOUS											
14	Customer Service	PLIR303CSTOA		83,162	82,386	69,010	12,569	247	560	775	
15	Distribution	PLIR303DSTOA		15,964	15,876	8,024	4,120	2,903	829	89	
16	Non-Nuclear Production	PLIR303NNPTOA		3,191	2,748	1,096	639	995	18	443	
17	Nuclear	PLIR303NTOA		82,180	70,782	28,234	16,454	25,631	462	11,398	
18	Other	PLIR303OTOA		71,698	63,812	28,103	15,528	18,715	1,466	7,886	
19	Other - Payroll	PLIR303OPTOA		5,599	4,961	2,312	1,149	1,423	76	637	
20	Production	PLIR303PTOA		17,530	15,098	6,023	3,510	5,467	99	2,431	
21	Production - Hydro	PLIR303PHTOA		47	40	16	9	15	0	6	
22	Production - Nuclear	PLIR303PNTOA		2,700	2,325	927	540	842	15	374	
23	Transmission	PLIR303TTOA		39,486	29,278	11,847	7,011	10,323	97	10,208	
24	Transm / Distribution	PLIR303TDTOA		617	561	268	142	129	22	56	
25	TOTAL MISCELLANEOUS	PLIR303TOA		322,172	287,867	155,860	61,672	66,690	3,645	34,305	
26	TOTAL INTANGIBLE PLANT	PLITOA		326,054	291,749	159,112	62,265	66,702	3,671	34,305	
27	TOTAL ADJUSTED PLANT IN SERVICE	PLTOA		6,820,555	6,067,604	2,700,502	1,467,717	1,762,625	136,759	752,952	

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ACCUMULATED DEPRECIATION										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
PRODUCTION										
1	310 Land and Land Rights	DRP310A6	PDAF		-	-	-	-	-	-
2	311 Structures and Improvements	DRP311A6	PDAF	(64,041)	(55,159)	(22,003)	(12,822)	(19,974)	(360)	(8,882)
3	312 Boiler Plant Equipment	DRP312A6	PDAF	(300,186)	(258,550)	(103,135)	(60,101)	(93,625)	(1,689)	(41,636)
4	314 Turbogenerator Units	DRP314A6	PDAF	(144,188)	(124,189)	(49,539)	(28,869)	(44,971)	(811)	(19,989)
5	315 Accessory Electric Equipment	DRP315A6	PDAF	(51,422)	(44,290)	(17,667)	(10,295)	(16,038)	(289)	(7,132)
6	316 Miscellaneous Power Plant Equipment	DRP316A6	PDAF	(10,018)	(8,629)	(3,442)	(2,006)	(3,125)	(56)	(1,390)
7	317 ARO Steam Production	DRP317A6	PDAF	203	175	70	41	63	1	28
8	320 Land and Land Rights	DRP320A6	PDAF	(299)	(258)	(103)	(60)	(93)	(2)	(42)
9	321 Structures and Improvements	DRP321A6	PDAF	(141,146)	(121,569)	(48,493)	(28,259)	(44,022)	(794)	(19,577)
10	322 Reactor Plant Equipment	DRP322A6	PDAF	(328,678)	(283,090)	(112,924)	(65,806)	(102,511)	(1,849)	(45,588)
11	323 Turbogenerator Units	DRP323A6	PDAF	(140,261)	(120,807)	(48,189)	(28,082)	(43,746)	(789)	(19,454)
12	324 Accessory Electric Equipment	DRP324A6	PDAF	(133,876)	(120,476)	(48,057)	(28,005)	(43,626)	(787)	(19,401)
13	325 Miscellaneous Power Plant Equipment	DRP325A6	PDAF	(99,112)	(85,365)	(34,052)	(19,844)	(30,912)	(558)	(13,747)
14	326 Asset Retirement Costs	DRP326A6	PDAF	(63,302)	(54,522)	(21,749)	(12,674)	(19,743)	(356)	(8,780)
15	330 Land and Land Rights	DRP330A6	PDAF	(26)	(22)	(9)	(5)	(8)	(0)	(4)
16	331 Structures and Improvements	DRP331A6	PDAF	(1,697)	(1,462)	(583)	(340)	(529)	(10)	(235)
17	332 Reservoirs, Dams and Waterways	DRP332A6	PDAF	(5,365)	(4,621)	(1,843)	(1,074)	(1,673)	(30)	(744)
18	333 Water Wheels, Turbines and Generators	DRP333A6	PDAF	(2,841)	(2,447)	(976)	(569)	(886)	(16)	(394)
19	334 Accessory Electric Equipment	DRP334A6	PDAF	(498)	(429)	(171)	(100)	(155)	(3)	(69)
20	335 Miscellaneous Power Plant Equipment	DRP335A6	PDAF	(441)	(380)	(152)	(88)	(138)	(2)	(61)
21	337 ARO for Hydraulic	DRP337A6	PDAF	(123)	(106)	(42)	(25)	(38)	(1)	(17)
22	340 Land and Land Rights	DRP340A6	PDAF	-	-	-	-	-	-	-
23	341 Structures and Improvements	DRP341A6	PDAF	91	79	31	18	29	1	13
24	342 Fuel Holders, Producers and Acc	DRP342A6	PDAF	(341)	(294)	(117)	(68)	(106)	(2)	(47)
25	343 Prime Movers	DRP343A6	PDAF	(6,436)	(5,543)	(2,211)	(1,288)	(2,007)	(36)	(893)
26	344 Generators	DRP344A6	PDAF	(2,323)	(2,001)	(798)	(465)	(725)	(13)	(322)
27	345 Accessory Electric Equipment	DRP345A6	PDAF	(494)	(426)	(170)	(99)	(154)	(3)	(69)
28	346 Miscellaneous Power Plant Equipment	DRP346A6	PDAF	16,130	13,892	5,542	3,229	5,031	91	2,237
29	347 ARO for Other Prod	DRP347A6	PDAF	(44)	(38)	(15)	(9)	(14)	(0)	(6)
30	TOTAL PRODUCTION	DRPTOA6		(1,486,734)	(1,280,524)	(510,796)	(297,665)	(463,698)	(8,366)	(206,210)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION										
1	350 Land and Land Rights									
2	High Voltage	DRTH350A6	THDAF	(12,487)	(8,703)	(3,523)	(2,086)	(3,066)	(28)	(3,784)
3	Low Voltage	DRTL350A6	TLDAF	(7,092)	(5,425)	(2,196)	(1,300)	(1,911)	(17)	(1,666)
	Total 350 Land and Land Rights	DRT350A6		(19,579)	(14,128)	(5,719)	(3,386)	(4,977)	(46)	(5,450)
4	352 Structures and Improvements									
5	High Voltage	DRTH352A6	THDAF	(4,589)	(3,205)	(1,297)	(768)	(1,129)	(10)	(1,394)
6	Low Voltage	DRTL352A6	TLDAF	(6,612)	(5,059)	(2,048)	(1,212)	(1,782)	(16)	(1,554)
	Total 352 Structures and Improvements	DRT352A6		(11,211)	(8,264)	(3,345)	(1,981)	(2,911)	(27)	(2,947)
7	353 Station Equipment									
8	High Voltage	DRTH353A6	THDAF	(37,383)	(26,054)	(10,547)	(6,245)	(9,178)	(84)	(11,329)
9	Low Voltage	DRTL353A6	TLDAF	(72,018)	(55,097)	(22,305)	(13,206)	(19,409)	(177)	(16,921)
10	Transmission Step Up	DRTSU353A6	PLPTOA	(6,886)	(5,986)	(2,388)	(1,391)	(2,168)	(39)	(900)
	Total 353 Station Equipment	DRT353A6		(116,288)	(87,138)	(35,240)	(20,843)	(30,755)	(300)	(29,150)
11	354 Towers and Fixtures									
12	High Voltage	DRTH354A6	THDAF	(63,656)	(44,364)	(17,960)	(10,634)	(15,628)	(143)	(19,291)
13	Low Voltage	DRTL354A6	TLDAF	(9,676)	(7,403)	(2,997)	(1,774)	(2,608)	(24)	(2,273)
	Total 354 Towers and Fixtures	DRT354A6		(73,332)	(51,767)	(20,956)	(12,408)	(18,236)	(167)	(21,565)
14	355 Poles and Fixtures									
15	High Voltage	DRTH355A6	THDAF	(3,914)	(2,728)	(1,104)	(654)	(961)	(9)	(1,186)
16	Low Voltage	DRTL355A6	TLDAF	(38,318)	(29,315)	(11,867)	(7,027)	(10,327)	(94)	(9,003)
	Total 355 Poles and Fixtures	DRT355A6		(42,232)	(32,043)	(12,972)	(7,680)	(11,288)	(103)	(10,189)
17	356 Overhead Conductors and Devices									
18	High Voltage	DRTH356A6	THDAF	(49,105)	(34,223)	(13,854)	(8,203)	(12,056)	(110)	(14,882)
19	Low Voltage	DRTL356A6	TLDAF	(44,585)	(34,118)	(13,811)	(8,178)	(12,019)	(110)	(10,478)
	Total 356 Overhead Conductors and Devices	DRT356A6		(93,700)	(68,341)	(27,666)	(16,380)	(24,074)	(220)	(25,359)
20	357 Underground Conduit									
21	High Voltage	DRTH357A6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
22	Low Voltage	DRTL357A6	TLDAF	(2)	(1)	(0)	(0)	(0)	(0)	(0)
	Total 357 Underground Conduit	DRT357A6		(2)	(1)	(0)	(0)	(0)	(0)	(0)
23	358 Underground Conductors and Devices									
24	High Voltage	DRTH358A6	THDAF	-	-	-	-	-	-	-
25	Low Voltage	DRTL358A6	TLDAF	(2)	(1)	(0)	(0)	(0)	(0)	(0)
	Total 358 Underground Cond and Devices	DRT358A6		(2)	(1)	(0)	(0)	(0)	(0)	(0)
26	359 Roads and Trails									
27	High Voltage	DRTH359A6	THDAF	(4)	(3)	(1)	(1)	(1)	(0)	(1)
28	Low Voltage	DRTL359A6	TLDAF	(17)	(13)	(5)	(3)	(5)	(0)	(4)
	Total 359 Roads and Trails	DRT359A6		(21)	(16)	(6)	(4)	(6)	(0)	(5)
29	TOTAL TRANSMISSION	DRTTOA6		(356,364)	(261,698)	(105,905)	(62,683)	(92,247)	(863)	(94,666)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	DRDS3601A6	DSDAF	-	-	-	-	-	-	-
2	361 Structures and Improvements	DRDS361A6	DSDAF	(4,707)	(4,623)	(2,155)	(1,115)	(1,289)	(63)	(85)
3	362 Station Equipment	DRDS362A6	DSDAF	(92,176)	(90,518)	(42,208)	(21,836)	(25,239)	(1,235)	(1,657)
4	TOTAL SUBSTATION LINES	DRDSTOA6		(96,883)	(95,141)	(44,364)	(22,951)	(26,528)	(1,298)	(1,742)
360.2 Land and Land Rights										
5	Primary	DRDL P3602A6	DL PDAF	(1,730)	(1,719)	(802)	(415)	(479)	(23)	(11)
6	Secondary	DRDL S3602A6	DL SDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	DRD3602A6		(1,730)	(1,719)	(802)	(415)	(479)	(23)	(11)
364 Poles, Towers and Fixtures										
8	Primary	DRDL P364A6	DL PDAF	(119,725)	(118,966)	(55,473)	(28,698)	(33,172)	(1,623)	(759)
9	Secondary	DRDL S364A6	DL SDAF	(33,769)	(33,768)	(20,063)	(8,686)	(4,617)	(402)	(1)
10	Total 364 Poles, Towers and Fixtures	DRD364A6		(153,494)	(152,734)	(75,536)	(37,384)	(37,789)	(2,025)	(759)
365 Overhead Conductors and Devices										
11	Primary	DRDL P365A6	DL PDAF	(84,427)	(83,892)	(39,119)	(20,237)	(23,392)	(1,145)	(535)
12	Secondary	DRDL S365A6	DL SDAF	(21,107)	(21,106)	(12,540)	(5,429)	(2,886)	(251)	(0)
13	Total 365 Overhead Conductors and Devices	DRD365A6		(105,534)	(104,999)	(51,659)	(25,667)	(26,278)	(1,396)	(536)
366 Underground Conduit										
14	Primary	DRDL P366A6	DL PDAF	(2,434)	(2,418)	(1,128)	(583)	(674)	(33)	(15)
15	Secondary	DRDL S366A6	DL SDAF	(2,975)	(2,975)	(1,767)	(765)	(407)	(35)	(0)
16	Total 366 Underground Conduit	DRD366A6		(5,409)	(5,393)	(2,895)	(1,349)	(1,081)	(68)	(15)
367 Underground Conductors and Devices										
17	Primary	DRDL P367A6	DL PDAF	(42,811)	(42,540)	(19,836)	(10,262)	(11,861)	(580)	(271)
18	Secondary	DRDL S367A6	DL SDAF	(12,788)	(12,787)	(7,597)	(3,289)	(1,748)	(152)	(0)
19	Total 367 Underground Cond and Devices	DRD367A6		(55,599)	(55,327)	(27,433)	(13,551)	(13,610)	(733)	(272)
20	TOTAL LINES	DRDL TOA6		(321,765)	(320,172)	(158,325)	(78,365)	(79,237)	(4,245)	(1,593)
21	368 LINE TRANSFORMERS SERVICES	DRDL T368A6	DL TDAF	(118,531)	(118,529)	(70,422)	(30,490)	(16,207)	(1,410)	(2)
22	3691 Overhead Services	DRDO3691A6	DSCAF	(34,777)	(34,777)	(22,009)	(12,100)	(668)	-	-
23	3692 Underground Services	DRDU3692A6	DSCAF	(39,300)	(39,300)	(24,871)	(13,674)	(755)	-	-
24	TOTAL SERVICES			(74,077)	(74,077)	(46,880)	(25,774)	(1,423)	-	-
25	370 METERS	DRDM370A6	DMCAF	(57,436)	(57,365)	(29,092)	(25,884)	(2,388)	-	(72)
371 CUST INSTALLATIONS										
26	371 Installations on Customers' Premises	DRDICP371A6	PDAF	(7,432)	(6,401)	(2,553)	(1,488)	(2,318)	(42)	(1,031)
27	371 Install on Cust Premises - NR Lighting	DRDSL371A6	DSLAFNR	(7,247)	(7,247)	-	-	-	(7,247)	-
28	TOTAL 371 CUST INSTALLATIONS	DRD371A6		(14,680)	(13,649)	(2,553)	(1,488)	(2,318)	(7,289)	(1,031)
373 STREET LIGHTING AND SIGNAL SYS										
29	373 Street Lighting And Signal Systems	DRDSL373A6	DSLAFR	(38,997)	(38,997)	-	-	-	(38,997)	-
30	373 Street Lighting And Signal Sys-NR	DRD373NRA6	DSLAFNR	1,219	1,219	-	-	-	1,219	-
31	373 STREET LIGHTING AND SIGNAL SYS	DRD373A6		(37,779)	(37,779)	-	-	-	(37,779)	-
32	TOTAL DISTRIBUTION	DRDTOA6		(721,150)	(716,710)	(351,636)	(184,952)	(128,101)	(52,020)	(4,440)

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-2
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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS							
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL	
GENERAL PLANT											
1	389 Land and Land Rights	DRGL389A6	LOMTOA	64	56	26	13	16	1	7	
2	390 Structures and Improvements	DRGL390A6	LOMTOA	(19,506)	(17,285)	(8,057)	(4,004)	(4,959)	(265)	(2,221)	
3	391 Office Furniture and Equipment	DRGL391A6	LOMTOA	(11,807)	(10,463)	(4,877)	(2,424)	(3,002)	(161)	(1,344)	
4	392 Transportation Equipment	DRGL392A6	PLDIOA	(300)	(273)	(130)	(69)	(63)	(11)	(27)	
5	393 Stores Equipment	DRGL393A6	PLDIOA	(397)	(395)	(200)	(103)	(72)	(21)	(2)	
6	394 Tools, Shop and Garage Equipment	DRGL394A6	PLDIOA	(502)	(457)	(218)	(116)	(105)	(18)	(46)	
7	395 Laboratory Equipment	DRGL395A6	PLDIOA	4,501	4,092	1,955	1,039	939	159	409	
8	396 Power Operated Equipment	DRGL396A6	PLDIOA	(3)	(2)	(1)	(1)	(1)	(0)	(0)	
9	397 Communication Equipment	DRGL397A6	LOMTOA	(15,823)	(14,022)	(6,536)	(3,248)	(4,023)	(215)	(1,801)	
10	398 Miscellaneous Equipment	DRGL398A6	LOMTOA	(350)	(310)	(145)	(72)	(89)	(5)	(40)	
11	399 Other Tangible Property	DRGL399A6	PEAF	(13,668)	(11,786)	(4,212)	(2,479)	(4,957)	(139)	(1,882)	
12	TOTAL GENERAL PLANT	DRGPTOA6		(57,792)	(50,845)	(22,393)	(11,463)	(16,314)	(674)	(6,947)	
INTANGIBLE PLANT											
13	301 ORGANIZATION	DRICR301A6	CAF	(33)	(33)	(28)	(5)	(0)	(0)	(0)	
14	302 FRANCHISE	DRIFR302A6	CAFAR	(267)	(267)	(224)	(41)	(1)	(2)	-	
15	303 MISCELLANEOUS										
16	Customer Service	DRIR303CSA6	CACRCAF	(14,653)	(14,516)	(12,159)	(2,215)	(44)	(99)	(137)	
17	Distribution	DRIR303DA6	PLDIOA	(7,739)	(7,696)	(3,890)	(1,997)	(1,407)	(402)	(43)	
18	Non-Nuclear Production	DRIR303NPA6	PDAF	(1,647)	(1,419)	(566)	(330)	(514)	(9)	(228)	
19	Nuclear	DRIR303NA6	PDAF	(71,558)	(61,633)	(24,585)	(14,327)	(22,318)	(403)	(9,925)	
20	Other	DRIR303OA6	PLTOAXI	(31,881)	(28,353)	(12,475)	(6,899)	(8,325)	(653)	(3,528)	
21	Other - Payroll	DRIR303OPA6	LOMTOA	(725)	(643)	(299)	(149)	(184)	(10)	(83)	
22	Production	DRIR303PA6	PDAF	(1,901)	(1,638)	(653)	(381)	(593)	(11)	(264)	
23	Production - Hydro	DRIR303PHA6	PDAF	(47)	(40)	(16)	(9)	(15)	(0)	(6)	
24	Transmission	DRIR303TA6	PLTTOA	(560)	(509)	(243)	(129)	(129)	(20)	(51)	
25	Transm / Distribution	DRIR303TDA6	PLDIOA	(135,679)	(120,130)	(56,378)	(27,318)	(34,815)	(1,618)	(15,549)	
26	TOTAL MISCELLANEOUS	DRIR303A6		(135,980)	(120,431)	(56,630)	(27,364)	(34,816)	(1,621)	(15,549)	
27	TOTAL INTANGIBLE PLANT	DRITOA6									
TOTAL ACCUMULATED DEPRECIATION				DRTOA6	(2,758,020)	(2,430,208)	(1,047,360)	(584,127)	(735,177)	(63,544)	(327,812)

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS							TOTAL LIGHTING	TOTAL WHSL
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS				
ACCUMULATED DEPRECIATION PROJECTED 6 MONTHS ENDED JUNE 30, 2006												
PRODUCTION												
1	310 Land and Land Rights	DRP310P6	PDAF	-	-	-	-	-	-	-	-	-
2	311 Structures and Improvements	DRP311P6	PDAF	(626)	(540)	(215)	(125)	(195)	(4)	(87)		
3	312 Boiler Plant Equipment	DRP312P6	PDAF	(4,414)	(3,802)	(1,517)	(884)	(1,377)	(25)	(612)		
4	314 Turbogenerator Units	DRP314P6	PDAF	(1,619)	(1,394)	(556)	(324)	(505)	(9)	(224)		
5	315 Accessory Electric Equipment	DRP315P6	PDAF	(765)	(659)	(263)	(153)	(239)	(4)	(106)		
6	316 Miscellaneous Power Plant Equipment	DRP316P6	PDAF	(1,020)	(879)	(351)	(204)	(318)	(6)	(142)		
7	317 ARO Steam Production	DRP317P6	PDAF	(293)	(252)	(101)	(59)	(91)	(2)	(41)		
8	320 Land and Land Rights	DRP320P6	PDAF	60	52	21	12	19	0	8		
9	321 Structures and Improvements	DRP321P6	PDAF	(72,126)	(62,122)	(24,780)	(14,441)	(22,495)	(406)	(10,004)		
10	322 Reactor Plant Equipment	DRP322P6	PDAF	22,733	19,580	7,811	4,552	7,090	128	3,153		
11	323 Turbogenerator Units	DRP323P6	PDAF	14,494	12,483	4,980	2,902	4,520	82	2,010		
12	324 Accessory Electric Equipment	DRP324P6	PDAF	11,667	10,049	4,008	2,336	3,639	66	1,618		
13	325 Miscellaneous Power Plant Equipment	DRP325P6	PDAF	7,836	6,749	2,692	1,569	2,444	44	1,087		
14	326 Asset Retirement Costs	DRP326P6	PDAF	-	-	-	-	-	-	-		
15	330 Land and Land Rights	DRP330P6	PDAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)		
16	331 Structures and Improvements	DRP331P6	PDAF	(23)	(20)	(8)	(5)	(7)	(0)	(3)		
17	332 Reservoirs, Dams and Waterways	DRP332P6	PDAF	(123)	(106)	(42)	(25)	(38)	(1)	(17)		
18	333 Water Wheels, Turbines and Generators	DRP333P6	PDAF	(61)	(52)	(21)	(12)	(19)	(0)	(8)		
19	334 Accessory Electric Equipment	DRP334P6	PDAF	(6)	(5)	(2)	(1)	(2)	(0)	(1)		
20	335 Miscellaneous Power Plant Equipment	DRP335P6	PDAF	(14)	(12)	(5)	(3)	(4)	(0)	(2)		
21	337 ARO for Hydraulic	DRP337P6	PDAF	(3)	(2)	(1)	(1)	(1)	(0)	(0)		
22	340 Land and Land Rights	DRP340P6	PDAF	-	-	-	-	-	-	-		
23	341 Structures and Improvements	DRP341P6	PDAF	0	0	0	0	0	0	0		
24	342 Fuel Holders, Producers and Acc	DRP342P6	PDAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)		
25	343 Prime Movers	DRP343P6	PDAF	(38)	(33)	(13)	(8)	(12)	(0)	(5)		
26	344 Generators	DRP344P6	PDAF	(13)	(11)	(5)	(3)	(4)	(0)	(2)		
27	345 Accessory Electric Equipment	DRP345P6	PDAF	(4)	(4)	(1)	(1)	(1)	(0)	(1)		
28	346 Miscellaneous Power Plant Equipment	DRP346P6	PDAF	84	72	29	17	26	0	12		
29	347 ARO for Other Prod	DRP347P6	PDAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)		
30	TOTAL PRODUCTION	DRPTOP6		(24,280)	(20,912)	(8,342)	(4,861)	(7,573)	(137)	(3,368)		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSEL
						RESID	SGS	TOTAL LGS				
TRANSMISSION												
1	350 Land and Land Rights	DRTH350P6	THDAF	(93)	(65)	(26)	(16)	(23)	(0)	(28)		
2	High Voltage	DRTL350P6	TLDAF	(53)	(40)	(16)	(10)	(14)	(0)	(12)		
3	Low Voltage	DRT350P6		(146)	(105)	(43)	(25)	(37)	(0)	(41)		
Total 350 Land and Land Rights												
4	352 Structures and Improvements	DRTH352P6	THDAF	(31)	(22)	(9)	(5)	(8)	(0)	(9)		
5	High Voltage	DRTL352P6	TLDAF	(45)	(34)	(14)	(8)	(12)	(0)	(11)		
6	Low Voltage	DRT352P6		(76)	(56)	(23)	(13)	(20)	(0)	(20)		
Total 352 Structures and Improvements												
7	353 Station Equipment	DRTH353P6	THDAF	(472)	(329)	(133)	(79)	(116)	(1)	(143)		
8	High Voltage	DRTL353P6	TLDAF	(909)	(695)	(282)	(167)	(245)	(2)	(214)		
9	Low Voltage	DRTSU353P6	PLPTOA	(87)	(76)	(30)	(18)	(27)	(0)	(11)		
10	Transmission Step Up	DRT353P6		(1,468)	(1,100)	(445)	(263)	(388)	(4)	(368)		
Total 353 Station Equipment												
11	354 Towers and Fixtures	DRTH354P6	THDAF	(95)	(66)	(27)	(16)	(23)	(0)	(29)		
12	High Voltage	DRTL354P6	TLDAF	(14)	(11)	(4)	(3)	(4)	(0)	(3)		
13	Low Voltage	DRT354P6		(109)	(77)	(31)	(18)	(27)	(0)	(32)		
Total 354 Towers and Fixtures												
14	355 Poles and Fixtures	DRTH355P6	THDAF	(247)	(172)	(70)	(41)	(61)	(1)	(75)		
15	High Voltage	DRTL355P6	TLDAF	(2,418)	(1,850)	(749)	(443)	(652)	(6)	(568)		
16	Low Voltage	DRT355P6		(2,665)	(2,022)	(818)	(485)	(712)	(7)	(643)		
Total 355 Poles and Fixtures												
17	356 Overhead Conductors and Devices	DRTH356P6	THDAF	(1,216)	(847)	(343)	(203)	(298)	(3)	(368)		
18	High Voltage	DRTL356P6	TLDAF	(1,104)	(845)	(342)	(202)	(298)	(3)	(259)		
19	Low Voltage	DRT356P6		(2,320)	(1,692)	(685)	(406)	(596)	(5)	(628)		
Total 356 Overhead Conductors and Devices												
20	357 Underground Conduit	DRTH357P6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
21	High Voltage	DRTL357P6	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
22	Low Voltage	DRT357P6		(0)	(0)	(0)	(0)	(0)	(0)	(0)		
Total 357 Underground Conduit												
23	358 Underground Conductors and Devices	DRTH358P6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
24	High Voltage	DRTL358P6	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
25	Low Voltage	DRT358P6		(0)	(0)	(0)	(0)	(0)	(0)	(0)		
Total 358 Underground Cond and Devices												
26	359 Roads and Trails	DRTH359P6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
27	High Voltage	DRTL359P6	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
28	Low Voltage	DRT359P6		(0)	(0)	(0)	(0)	(0)	(0)	(0)		
29	Total 359 Roads and Trails	DRTTO6		(6,784)	(5,052)	(2,045)	(1,210)	(1,780)	(17)	(1,731)		
TOTAL TRANSMISSION												

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	DRDS3601P6	DSDAF	-	-	-	-	-	-	-
2	361 Structures and Improvements	DRDS361P6	DSDAF	(50)	(49)	(23)	(12)	(14)	(1)	(1)
3	362 Station Equipment	DRDS362P6	DSDAF	(1,615)	(1,586)	(740)	(383)	(442)	(22)	(29)
4	TOTAL SUBSTATIONS	DRDSTOP6		(1,665)	(1,635)	(762)	(394)	(456)	(22)	(30)
LINES										
5	360.2 Land and Land Rights	DRDL3602P6	DL.PDAF	(1)	(1)	(0)	(0)	(0)	(0)	(0)
6	Primary	DRDL3602P6	DL.SDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	DRD3602P6		(1)	(1)	(0)	(0)	(0)	(0)	(0)
364 Poles, Towers and Fixtures										
8	Primary	DRDL364P6	DL.PDAF	(2,022)	(2,009)	(937)	(485)	(560)	(27)	(13)
9	Secondary	DRDL364P6	DL.SDAF	(570)	(570)	(339)	(147)	(78)	(7)	(7)
10	Total 364 Poles, Towers and Fixtures	DRD364P6		(2,592)	(2,579)	(1,275)	(631)	(638)	(34)	(13)
365 Overhead Conductors and Devices										
11	Primary	DRDL365P6	DL.PDAF	(3,283)	(3,262)	(1,521)	(787)	(910)	(45)	(21)
12	Secondary	DRDL365P6	DL.SDAF	(821)	(821)	(488)	(211)	(112)	(10)	(0)
13	Total 365 Overhead Conductors and Devices	DRD365P6		(4,104)	(4,083)	(2,009)	(998)	(1,022)	(54)	(21)
366 Underground Conduit										
14	Primary	DRDL366P6	DL.PDAF	(136)	(136)	(63)	(33)	(38)	(2)	(1)
15	Secondary	DRDL366P6	DL.SDAF	(167)	(167)	(99)	(43)	(23)	(2)	(0)
16	Total 366 Underground Conduit	DRD366P6		(303)	(302)	(162)	(76)	(61)	(4)	(1)
367 Underground Conductors and Devices										
17	Primary	DRDL367P6	DL.PDAF	(1,009)	(1,003)	(468)	(242)	(280)	(14)	(6)
18	Secondary	DRDL367P6	DL.SDAF	(301)	(301)	(179)	(78)	(41)	(4)	(0)
19	Total 367 Underground Cond and Devices	DRD367P6		(1,311)	(1,304)	(647)	(319)	(321)	(17)	(6)
20	TOTAL LINES	DRDLTOP6		(8,311)	(8,270)	(4,094)	(2,025)	(2,042)	(110)	(41)
21	368 LINE TRANSFORMERS	DRDLT368P6	DL.TDAF	(2,868)	(2,868)	(1,704)	(738)	(392)	(34)	(0)
SERVICES										
22	3691 Overhead Services	DRDO3691P6	DSCAF	(820)	(820)	(519)	(285)	(16)	-	-
23	3692 Underground Services	DRDU3692P6	DSCAF	(722)	(722)	(457)	(251)	(14)	-	-
24	TOTAL SERVICES	DRDM370P6	DMCAF	(1,542)	(1,542)	(976)	(536)	(30)	-	-
25	370 METERS	DRDM370P6		(924)	(923)	(468)	(416)	(38)	-	(1)
CUST INSTALLATIONS										
26	371 Installations on Customers' Premises	DRDICP371P6	PDAF	(193)	(166)	(66)	(39)	(60)	(1)	(27)
27	371 Install on Cust Premises - NR Light	DRDSL371P6	DSLAFNR	(188)	(188)	-	-	-	(188)	-
28	TOTAL 371 CUST INSTALLATIONS	DRD371P6		(380)	(354)	(66)	(39)	(60)	(189)	(27)
373 STREET LIGHTING AND SIGNAL SYSTEMS										
29	373 Street Lighting And Signal Systems	DRDSL373P6	DSLAFR	(1,532)	(1,532)	-	-	-	(1,532)	-
30	373 Street Lighting And Signal Sys-NR	DRD373NRP6	DSLAFNR	216	216	-	-	-	216	-
31	373 STREET LIGHTING AND SIGNAL SYS	DRD373P6		(1,315)	(1,315)	-	-	-	(1,315)	-
32	TOTAL DISTRIBUTION	DRDSTOP6		(17,005)	(16,906)	(8,070)	(4,148)	(3,018)	(1,670)	(99)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL	
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS			
GENERAL PLANT											
1	389 Land and Land Rights	DRGL389P6	LOMTOA	0	0	0	0	0	0	0	
2	390 Structures and Improvements	DRGL390P6	LOMTOA	1,768	1,566	730	363	449	24	201	
3	391 Office Furniture and Equipment	DRGL391P6	LOMTOA	(905)	(802)	(374)	(186)	(230)	(12)	(103)	
4	392 Transportation Equipment	DRGL392P6	PLDTOA	31	28	13	7	6	1	3	
5	393 Stores Equipment	DRGL393P6	PLDTOA	16	16	8	4	3	1	0	
6	394 Tools, Shop and Garage Equipment	DRGL394P6	PLDTOA	(16)	(14)	(7)	(4)	(3)	(1)	(1)	
7	395 Laboratory Equipment	DRGL395P6	PLDTOA	(8)	(7)	(4)	(2)	(2)	(0)	(1)	
8	396 Power Operated Equipment	DRGL396P6	PLPTDIOA	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
9	397 Communication Equipment	DRCL397P6	LOMTOA	(660)	(585)	(273)	(135)	(168)	(9)	(75)	
10	398 Miscellaneous Equipment	DRCL398P6	LOMTOA	(61)	(54)	(25)	(13)	(15)	(1)	(7)	
11	399 Other Tangible Property	DRCL399P6	PEAF	-	-	-	-	-	-	-	
12	TOTAL GENERAL PLANT	DRGPTOP6		165	148	70	35	40	3	17	
INTANGIBLE PLANT											
13	301 ORGANIZATION	DRIOR301P6	CAF	-	-	-	-	-	-	-	
14	302 FRANCHISE	DRIFR302P6	CAFAR	(20)	(20)	(17)	(3)	(0)	(0)	-	
15	303 MISCELLANEOUS										
15	Customer Service	DRIR303CSP6	CACRCAP	(1,763)	(1,746)	(1,463)	(266)	(5)	(12)	(16)	
16	Distribution	DRIR303DP6	PLDIOA	(709)	(705)	(357)	(183)	(129)	(37)	(4)	
17	Non-Nuclear Production	DRIR303NPP6	PDAF	(129)	(111)	(44)	(26)	(40)	(1)	(18)	
18	Nuclear	DRIR303NP6	PDAF	1,879	1,619	646	376	586	11	261	
19	Other	DRIR303OP6	PLTOAXI	(1,524)	(1,356)	(596)	(330)	(398)	(31)	(169)	
20	Other - Payroll	DRIR303OPP6	LOMTOA	(1,934)	(1,714)	(799)	(397)	(492)	(26)	(220)	
21	Production	DRIR303PP6	PDAF	(149)	(129)	(51)	(30)	(47)	(1)	(21)	
22	Production - Hydro	DRIR303PHP6	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
23	Transmission	DRIR303TP6	PLTTIOA	(563)	(418)	(169)	(100)	(147)	(1)	(146)	
24	Transm / Distribution	DRIR303TDP6	PLTDIOA	(10)	(9)	(4)	(2)	(2)	(0)	(1)	
25	TOTAL MISCELLANEOUS	DRIR303P6		(4,903)	(4,569)	(2,838)	(958)	(674)	(99)	(334)	
26	TOTAL INTANGIBLE PLANT	DRITOP6		(4,923)	(4,589)	(2,855)	(961)	(674)	(99)	(334)	
27	TOTAL ACCUMULATED DEPRECIATION	DRITOP6		(52,827)	(47,312)	(21,242)	(11,146)	(13,005)	(1,920)	(5,515)	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ACCUMULATED DEPRECIATION										
TEST YEAR ENDED JUNE 30, 2006										
PRODUCTION										
1	310 Land and Land Rights	DRP310		-	-	-	-	-	-	-
2	311 Structures and Improvements	DRP311		(64,668)	(55,698)	(22,218)	(12,947)	(20,169)	(364)	(8,969)
3	312 Boiler Plant Equipment	DRP312		(304,600)	(262,352)	(104,651)	(60,985)	(95,002)	(1,714)	(42,248)
4	314 Turbogenerator Units	DRP314		(145,807)	(125,584)	(50,095)	(29,193)	(45,476)	(820)	(20,223)
5	315 Accessory Electric Equipment	DRP315		(52,187)	(44,949)	(17,930)	(10,449)	(16,277)	(294)	(7,238)
6	316 Miscellaneous Power Plant Equipment	DRP316		(11,039)	(9,508)	(3,793)	(2,210)	(3,443)	(62)	(1,531)
7	317 ARO for Steam	DRP317		(90)	(77)	(31)	(18)	(28)	(1)	(12)
8	320 Land and Land Rights	DRP320		(239)	(206)	(82)	(48)	(75)	(1)	(33)
9	321 Structures and Improvements	DRP321		(213,272)	(183,691)	(73,274)	(42,700)	(66,517)	(1,200)	(29,581)
10	322 Reactor Plant Equipment	DRP322		(305,945)	(263,510)	(105,113)	(61,254)	(95,421)	(1,722)	(42,435)
11	323 Turbogenerator Units	DRP323		(125,768)	(108,324)	(43,210)	(25,180)	(39,226)	(708)	(17,444)
12	324 Accessory Electric Equipment	DRP324		(128,209)	(110,427)	(44,049)	(25,669)	(39,987)	(721)	(17,783)
13	325 Miscellaneous Power Plant Equipment	DRP325		(91,276)	(78,616)	(31,360)	(18,275)	(28,468)	(514)	(12,660)
14	326 Asset Retirement Costs	DRP326		(63,302)	(54,522)	(21,749)	(12,674)	(19,743)	(356)	(8,780)
15	330 Land and Land Rights	DRP330		(28)	(24)	(9)	(6)	(9)	(0)	(4)
16	331 Structures and Improvements	DRP331		(1,720)	(1,481)	(591)	(344)	(536)	(10)	(239)
17	332 Reservoirs, Dams and Waterways	DRP332		(5,486)	(4,727)	(1,886)	(1,099)	(1,712)	(31)	(761)
18	333 Water Wheels, Turbines and Generators	DRP333		(2,902)	(2,499)	(997)	(581)	(905)	(16)	(402)
19	334 Accessory Electric Equipment	DRP334		(504)	(434)	(173)	(101)	(157)	(3)	(70)
20	335 Miscellaneous Power Plant Equipment	DRP335		(455)	(392)	(156)	(91)	(142)	(3)	(63)
21	337 ARO for Hydraulic	DRP337		(126)	(108)	(43)	(25)	(39)	(1)	(17)
22	340 Land and Land Rights	DRP340		-	-	-	-	-	-	-
23	341 Structures and Improvements	DRP341		92	79	32	18	29	1	13
24	342 Fuel Holders, Producers and Acc	DRP342		(343)	(295)	(118)	(69)	(107)	(2)	(48)
25	343 Prime Movers	DRP343		(6,473)	(5,576)	(2,224)	(1,296)	(2,019)	(36)	(898)
26	344 Generators	DRP344		(2,336)	(2,012)	(803)	(468)	(729)	(13)	(324)
27	345 Accessory Electric Equipment	DRP345		(499)	(429)	(171)	(100)	(155)	(3)	(69)
28	346 Miscellaneous Power Plant Equipment	DRP346		16,214	13,965	5,571	3,246	5,057	91	2,249
29	347 ARO for Other Prod	DRP347		(46)	(40)	(16)	(9)	(14)	(0)	(6)
30	TOTAL PRODUCTION	DRPTO		(1,511,014)	(1,301,437)	(519,138)	(302,526)	(471,270)	(8,502)	(209,578)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION										
1	350 Land and Land Rights	DRTH350		(12,580)	(8,768)	(3,549)	(2,102)	(3,089)	(28)	(3,813)
2	High Voltage	DRTL350		(7,144)	(5,466)	(2,213)	(1,310)	(1,925)	(18)	(1,679)
3	Low Voltage	DRT350		(19,725)	(14,233)	(5,762)	(3,412)	(5,014)	(46)	(5,491)
Total 350 Land and Land Rights										
4	352 Structures and Improvements	DRTH352		(4,630)	(3,227)	(1,306)	(773)	(1,137)	(10)	(1,403)
5	High Voltage	DRTL352		(6,657)	(5,093)	(2,062)	(1,221)	(1,794)	(16)	(1,564)
6	Low Voltage	DRT352		(11,287)	(8,320)	(3,368)	(1,994)	(2,931)	(27)	(2,967)
Total 352 Structures and Improvements										
7	353 Station Equipment	DRTH353		(37,855)	(26,383)	(10,680)	(6,324)	(9,294)	(85)	(11,472)
8	High Voltage	DRTL353		(72,927)	(55,793)	(22,586)	(13,373)	(19,654)	(180)	(17,134)
9	Low Voltage	DRTSU353		(6,973)	(6,062)	(2,418)	(1,409)	(2,195)	(40)	(911)
10	Transmission Step Up	DRT353		(117,755)	(88,237)	(35,684)	(21,106)	(31,143)	(304)	(29,518)
Total 353 Station Equipment										
11	354 Towers and Fixtures	DRTH354		(63,750)	(44,430)	(17,986)	(10,649)	(15,651)	(143)	(19,320)
12	High Voltage	DRTL354		(9,690)	(7,414)	(3,001)	(1,777)	(2,612)	(24)	(2,277)
13	Low Voltage	DRT354		(73,441)	(51,844)	(20,988)	(12,426)	(18,263)	(167)	(21,597)
Total 354 Towers and Fixtures										
14	355 Poles and Fixtures	DRTH355		(4,161)	(2,900)	(1,174)	(695)	(1,022)	(9)	(1,261)
15	High Voltage	DRTL355		(40,736)	(31,165)	(12,616)	(7,470)	(10,978)	(100)	(9,571)
16	Low Voltage	DRT355		(44,897)	(34,065)	(13,790)	(8,165)	(12,000)	(110)	(10,832)
Total 355 Poles and Fixtures										
17	356 Overhead Conductors and Devices	DRTH356		(50,320)	(35,070)	(14,197)	(8,406)	(12,354)	(113)	(15,250)
18	High Voltage	DRTL356		(45,699)	(34,962)	(14,153)	(8,380)	(12,316)	(113)	(10,737)
19	Low Voltage	DRT356		(96,020)	(70,033)	(28,351)	(16,786)	(24,670)	(226)	(25,987)
Total 356 Overhead Conductors and Devices										
20	357 Underground Conduit	DRTH357		(0)	(0)	(0)	(0)	(0)	(0)	(0)
21	High Voltage	DRTL357		(2)	(1)	(0)	(0)	(0)	(0)	(0)
22	Low Voltage	DRT357		(2)	(1)	(0)	(0)	(0)	(0)	(0)
Total 357 Underground Conduit										
23	358 Underground Conductors and Devices	DRTH358		-	-	-	-	-	-	-
24	High Voltage	DRTL358		(2)	(1)	(0)	(0)	(0)	(0)	(0)
25	Low Voltage	DRT358		(2)	(1)	(0)	(0)	(0)	(0)	(0)
Total 358 Underground Cond and Devices										
26	359 Roads and Trails	DRTH359		(4)	(3)	(1)	(1)	(1)	(0)	(1)
27	High Voltage	DRTL359		(17)	(13)	(5)	(3)	(5)	(0)	(4)
28	Low Voltage	DRT359		(21)	(16)	(6)	(4)	(6)	(0)	(5)
29	Total 359 Roads and Trails	DRTTO		(363,148)	(266,750)	(107,950)	(63,893)	(94,028)	(879)	(96,398)
TOTAL TRANSMISSION										

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ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	DRDS3601		-	-	-	-	-	-	-
2	361 Structures and Improvements	DRDS361	(4,757)	(4,671)	(2,178)	(1,127)	(1,303)	(64)	(86)	
3	362 Station Equipment	DRDS362	(93,791)	(92,104)	(42,948)	(22,218)	(1,686)	(1,257)	(1,686)	
4	TOTAL SUBSTATIONS	DRDSTO	(98,548)	(96,776)	(45,126)	(23,345)	(26,984)	(1,320)	(1,772)	
LINES										
360.2 Land and Land Rights										
5	Primary	DRDL P3602	(1,731)	(1,720)	(802)	(415)	(480)	(23)	(11)	
6	Secondary	DRDL S3602	-	-	-	-	-	-	-	
7	Total 360.2 Land and Land Rights	DRD3602	(1,731)	(1,720)	(802)	(415)	(480)	(23)	(11)	
364 Poles, Towers and Fixtures										
8	Primary	DRDL P364	(121,747)	(120,975)	(56,410)	(29,183)	(33,732)	(1,651)	(772)	
9	Secondary	DRDL S364	(34,339)	(34,338)	(20,402)	(8,833)	(4,695)	(408)	(1)	
10	Total 364 Poles, Towers and Fixtures	DRD364	(156,085)	(155,313)	(76,812)	(38,016)	(38,427)	(2,059)	(772)	
365 Overhead Conductors and Devices										
11	Primary	DRDL P365	(87,711)	(87,155)	(40,640)	(21,024)	(24,302)	(1,189)	(556)	
12	Secondary	DRDL S365	(21,928)	(21,927)	(13,028)	(5,641)	(2,998)	(261)	(0)	
13	Total 365 Overhead Conductors and Devices	DRD365	(109,638)	(109,082)	(53,668)	(26,665)	(27,300)	(1,450)	(556)	
366 Underground Conduit										
14	Primary	DRDL P366	(2,570)	(2,554)	(1,191)	(616)	(712)	(35)	(16)	
15	Secondary	DRDL S366	(3,142)	(3,141)	(1,866)	(808)	(430)	(37)	(0)	
16	Total 366 Underground Conduit	DRD366	(5,712)	(5,696)	(3,057)	(1,424)	(1,142)	(72)	(16)	
367 Underground Conductors and Devices										
17	Primary	DRDL P367	(43,820)	(43,542)	(20,304)	(10,504)	(12,141)	(594)	(278)	
18	Secondary	DRDL S367	(13,089)	(13,089)	(7,777)	(3,367)	(1,790)	(156)	(0)	
19	Total 367 Underground Cond and Devices	DRD367	(56,909)	(56,631)	(28,080)	(13,871)	(13,931)	(750)	(278)	
20	TOTAL LINES	DRDLTO	(330,076)	(328,442)	(162,419)	(80,390)	(81,279)	(4,354)	(1,534)	
21	368 LINE TRANSFORMERS	DRDL T368	(121,399)	(121,396)	(72,126)	(31,228)	(16,599)	(1,444)	(2)	
SERVICES										
22	3691 Overhead Services	DRDO3691	(35,597)	(35,597)	(22,528)	(12,385)	(684)	-	-	
23	3692 Underground Services	DRDU3692	(40,022)	(40,022)	(25,328)	(13,925)	(769)	-	-	
24	TOTAL SERVICES		(75,619)	(75,619)	(47,856)	(26,310)	(1,452)	-	-	
25	370 METERS	DRDM370	(58,360)	(58,287)	(29,560)	(26,301)	(2,427)	-	(73)	
CUST INSTALLATIONS										
26	371 Installations on Customers' Premises	DRDICP371	(7,625)	(6,567)	(2,620)	(1,527)	(2,378)	(43)	(1,058)	
27	371 Install on Cust Premises - NR Lighting	DRDSL371	(7,435)	(7,435)	-	-	-	(7,435)	-	
28	TOTAL 371 CUST INSTALLATIONS	DRD371	(15,060)	(14,002)	(2,620)	(1,527)	(2,378)	(7,478)	(1,058)	
373 STREET LIGHTING AND SIGNAL SYSTEMS										
29	373 Street Lighting And Signal Systems	DRDSL373R	(40,529)	(40,529)	-	-	-	(40,529)	-	
30	373 Street Lighting And Signal Sys-NR	DRDSL373NR	1,435	1,435	-	-	-	1,435	-	
31	TOTAL 373 STREET LIGHT AND SIGNAL SYS	DRD373	(39,094)	(39,094)	-	-	-	(39,094)	-	
32	TOTAL DISTRIBUTION	DRDOTO	(738,155)	(733,617)	(359,706)	(189,101)	(131,119)	(53,691)	(4,539)	

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	DRGL389		64	57	26	13	16	1	7
2	390 Structures and Improvements	DRGL390		(17,738)	(15,719)	(7,327)	(3,641)	(4,510)	(241)	(2,019)
3	391 Office Furniture and Equipment	DRGL391		(12,712)	(11,265)	(5,250)	(2,609)	(3,232)	(173)	(1,447)
4	392 Transportation Equipment	DRGL392		(269)	(245)	(117)	(62)	(56)	(9)	(24)
5	393 Stores Equipment	DRGL393		(381)	(379)	(192)	(98)	(69)	(20)	(2)
6	394 Tools, Shop and Garage Equipment	DRGL394		(518)	(471)	(225)	(120)	(108)	(18)	(47)
7	395 Laboratory Equipment	DRGL395		4,493	4,085	1,951	1,038	938	158	408
8	396 Power Operated Equipment	DRGL396		(3)	(2)	(1)	(1)	(1)	(0)	(0)
9	397 Communication Equipment	DRGL397		(16,483)	(14,607)	(6,808)	(3,384)	(4,191)	(224)	(1,876)
10	398 Miscellaneous Equipment	DRGL398		(411)	(364)	(170)	(84)	(105)	(6)	(47)
11	399 Other Tangible Property	DRGL399		(13,668)	(11,786)	(4,212)	(2,479)	(4,957)	(139)	(1,882)
12	TOTAL GENERAL PLANT	DRGPTO		(57,627)	(50,697)	(22,323)	(11,428)	(16,274)	(671)	(6,930)
INTANGIBLE PLANT										
13	301 ORGANIZATION	DRIR301		(33)	(33)	(28)	(5)	(0)	(0)	(0)
14	302 FRANCHISE	DRIR302		(288)	(288)	(241)	(44)	(1)	(2)	-
15	303 MISCELLANEOUS									
15	Customer Service	DRIR303CS		(16,415)	(16,262)	(13,622)	(2,481)	(49)	(111)	(153)
16	Distribution	DRIR303D		(8,448)	(8,402)	(4,246)	(2,180)	(1,536)	(439)	(47)
17	Non-Nuclear Production	DRIR303NNP		(1,777)	(1,530)	(610)	(356)	(554)	(10)	(246)
18	Nuclear	DRIR303N		(69,678)	(60,014)	(23,939)	(13,951)	(21,732)	(392)	(9,664)
19	Other	DRIR303O		(33,405)	(29,709)	(13,072)	(7,229)	(8,723)	(685)	(3,696)
20	Other - Payroll	DRIR303OP		(2,659)	(2,356)	(1,098)	(546)	(676)	(36)	(303)
21	Production	DRIR303P		(2,051)	(1,766)	(705)	(411)	(640)	(12)	(284)
22	Production - Hydro	DRIR303PH		(47)	(40)	(16)	(9)	(15)	(0)	(6)
23	Transmission	DRIR303T		(5,531)	(4,101)	(1,660)	(982)	(1,446)	(14)	(1,430)
24	Transm / Distribution	DRIR303TD		(570)	(518)	(247)	(132)	(119)	(20)	(52)
25	TOTAL MISCELLANEOUS	DRIR303		(140,582)	(124,699)	(59,216)	(28,276)	(35,490)	(1,717)	(15,883)
26	TOTAL INTANGIBLE PLANT	DRITO		(140,903)	(125,020)	(59,484)	(28,325)	(35,490)	(1,720)	(15,883)
27	TOTAL ACCUMULATED DEPRECIATION	DRTO		(2,810,847)	(2,477,520)	(1,068,602)	(595,273)	(748,181)	(65,463)	(333,327)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADJUSTMENT TO ACCUMULATED DEPRECIATION										
PRODUCTION ADJUSTMENT										
1	Total Adj to 310 Land and Land Rights	DRP310ADJ		-	-	-	-	-	-	-
2	Adjustment to 311 Structures and Improvements									
	AJ 14 - PLANT TRANSFER	AJ14DRP311	PDAF	(2,852)	(2,457)	(980)	(571)	(890)	(16)	(396)
3	Total Adj to 311 Structures and Improvements	DRP311ADJ		(2,852)	(2,457)	(980)	(571)	(890)	(16)	(396)
4	Adjustment to 312 Boiler Plant Equipment									
	AJ 14 - PLANT TRANSFER	AJ14DRP312	PDAF	(14,826)	(12,769)	(5,094)	(2,968)	(4,624)	(83)	(2,056)
5	Total Adj to 312 Boiler Plant Equipment	DRP312ADJ		(14,826)	(12,769)	(5,094)	(2,968)	(4,624)	(83)	(2,056)
6	Adjustment to 314 Turbogenerator Units									
	AJ 14 - PLANT TRANSFER	AJ14DRP314	PDAF	(6,377)	(5,493)	(2,191)	(1,277)	(1,989)	(36)	(885)
7	Total Adj to 314 Turbogenerator Units	DRP314ADJ		(6,377)	(5,493)	(2,191)	(1,277)	(1,989)	(36)	(885)
8	Adjustment to 315 Accessory Electric Equip									
	AJ 14 - PLANT TRANSFER	AJ14DRP315	PDAF	(2,511)	(2,162)	(863)	(503)	(783)	(14)	(348)
9	Total Adj to 315 Accessory Electric Equip	DRP315ADJ		(2,511)	(2,162)	(863)	(503)	(783)	(14)	(348)
10	Adjustment to 316 Miscellaneous Power Plant Equip									
	AJ 14 - PLANT TRANSFER	AJ14DRP316	PDAF	(608)	(524)	(209)	(122)	(190)	(3)	(84)
11	Total Adj to 316 Miscellaneous Power Plant Equip	DRP316ADJ		(608)	(524)	(209)	(122)	(190)	(3)	(84)
12	Adjustment to 317 ARO Steam Production									
	AJ 05 - DECOMMISSIONING	AJ05DR317	PDAF	90	77	31	18	28	1	12
13	Total Adj to 317 ARO Steam Production	DRP317ADJ		90	77	31	18	28	1	12
14	Total Adj to 320 Land and Land Rights	DRP320ADJ		-	-	-	-	-	-	-
15	Adjustment to 321 Structures and Improvements									
	AJ 14 - PLANT TRANSFER	AJ14DRP321	PDAF	(22,479)	(19,361)	(7,723)	(4,501)	(7,011)	(126)	(3,118)
16	Total Adj to 321 Structures and Improvements	DRP321ADJ		(22,479)	(19,361)	(7,723)	(4,501)	(7,011)	(126)	(3,118)
17	Adjustment to 322 Reactor Plant Equipment									
	AJ 14 - PLANT TRANSFER	AJ14DRP322	PDAF	(54,189)	(46,673)	(18,618)	(10,849)	(16,901)	(305)	(7,516)
18	Total Adj to 322 Reactor Plant Equipment	DRP322ADJ		(54,189)	(46,673)	(18,618)	(10,849)	(16,901)	(305)	(7,516)
19	Adjustment to 323 Turbogenerator Units									
	AJ 14 - PLANT TRANSFER	AJ14DRP323	PDAF	(16,242)	(13,989)	(5,580)	(3,252)	(5,066)	(91)	(2,253)
20	Total Adj to 323 Turbogenerator Units	DRP323ADJ		(16,242)	(13,989)	(5,580)	(3,252)	(5,066)	(91)	(2,253)
21	Adjustment to 324 Accessory Electric Equipment									
	AJ 14 - PLANT TRANSFER	AJ14DRP324	PDAF	(13,991)	(12,050)	(4,807)	(2,801)	(4,364)	(79)	(1,941)
22	Total Adj to 324 Accessory Electric Equipment	DRP324ADJ		(13,991)	(12,050)	(4,807)	(2,801)	(4,364)	(79)	(1,941)
23	Adjustment to 325 Misc Power Plant Equipment									
	AJ 14 - PLANT TRANSFER	AJ14DRP325	PDAF	(10,609)	(9,137)	(3,645)	(2,124)	(3,309)	(60)	(1,471)
24	Total Adj to 325 Misc Power Plant Equipment	DRP325ADJ		(10,609)	(9,137)	(3,645)	(2,124)	(3,309)	(60)	(1,471)

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ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Adj to 326 Asset Retrmt Costs for Nuc'l Prod AJ 05 - DECOMMISSIONING	AJ05DR326	PDAF	63,302	54,522	21,749	12,674	19,743	356	8,780
2	Total Adj to 326 Asset Retrmt Costs For Nuc'l Prod	DRP326ADJ		63,302	54,522	21,749	12,674	19,743	356	8,780
3	Adjustment to 330 Land and Land Rights AJ 02 - RECLASS	AJ02DR3301	PDAF	(22)	(19)	(8)	(4)	(7)	(0)	(3)
4	Total Adj to 330 Land and Land Rights	DRP330ADJ		(22)	(19)	(8)	(4)	(7)	(0)	(3)
5	Adjustment to 331 Structures and Improvements AJ 14 - PLANT TRANSFER	AJ14DRP331	PDAF	(68)	(59)	(23)	(14)	(21)	(0)	(9)
6	Total Adj to 331 Structures and Improvements	DRP331ADJ		(68)	(59)	(23)	(14)	(21)	(0)	(9)
7	Adj to 332 Reservoirs, Dams and Waterways AJ 14 - PLANT TRANSFER	AJ14DRP332	PDAF	(390)	(336)	(134)	(78)	(122)	(2)	(54)
8	Total Adj to 332 Reservoirs, Dams and Waterways	DRP332ADJ		(390)	(336)	(134)	(78)	(122)	(2)	(54)
9	Adj to 333 Water Wheels, Turbines and Generators AJ 02 - RECLASS	AJ02DR333	PDAF	34	29	12	7	10	0	5
10	AJ 14 - PLANT TRANSFER	AJ14DRP333	PDAF	(176)	(152)	(61)	(35)	(55)	(1)	(24)
11	Total Adj to 333 Water Wheels, Turbines and Gen	DRP333ADJ		(143)	(123)	(49)	(29)	(44)	(1)	(20)
12	Adjustment to 334 Accessory Electric Equipment AJ 14 - PLANT TRANSFER	AJ14DRP334	PDAF	(19)	(17)	(7)	(4)	(6)	(0)	(3)
13	Total Adj to 334 Accessory Electric Equipment	DRP334ADJ		(19)	(17)	(7)	(4)	(6)	(0)	(3)
14	Adj to 335 Miscellaneous Power Plant Equip AJ 14 - PLANT TRANSFER	AJ14DRP335	PDAF	(45)	(39)	(16)	(9)	(14)	(0)	(6)
15	Total Adj to 335 Miscellaneous Power Plant Equip	DRP335ADJ		(45)	(39)	(16)	(9)	(14)	(0)	(6)
16	Adjustment to 337 ARO for Hydraulic AJ 05 - DECOMMISSIONING	AJ05DR337	PDAF	126	108	43	25	39	1	17
17	Total Adj to 337 ARO for Hydraulic	DRP337ADJ		126	108	43	25	39	1	17
18	Total Adj to 340 Land and Land Rights	DRP340ADJ		-	-	-	-	-	-	-
19	Adjustment to 341 Structures and Improvements AJ 14 - PLANT TRANSFER	AJ14DRP341	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
20	Total Adj to 341 Structures and Improvements	DRP341ADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
21	Adj to 342 Fuel Holders, Producers and Acc AJ 14 - PLANT TRANSFER	AJ14DRP342	PDAF	(1)	(1)	(0)	(0)	(0)	(0)	(0)
22	Total Adj to 342 Fuel Holders, Producers and Acc	DRP342ADJ		(1)	(1)	(0)	(0)	(0)	(0)	(0)
23	Adjustment to 343 Prime Movers AJ 14 - PLANT TRANSFER	AJ14DRP343	PDAF	(17)	(15)	(6)	(3)	(5)	(0)	(2)
24	Total Adj to 343 Prime Movers	DRP343ADJ		(17)	(15)	(6)	(3)	(5)	(0)	(2)
25	Adjustment to 344 Generators AJ 14 - PLANT TRANSFER	AJ14DRP344	PDAF	(5)	(5)	(2)	(1)	(2)	(0)	(1)
26	Total Adj to 344 Generators	DRP344ADJ		(5)	(5)	(2)	(1)	(2)	(0)	(1)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL		TOTAL OF ALL FUNCTIONS				
				COMPANY	RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Adjustment to 345 Accessory Electric Equipment AJ 14 - PLANT TRANSFER	AJ14DRP345	PDAF	(6)	(5)	(2)	(1)	(2)	(0)	(1)
2	Total Adj to 345 Accessory Electric Equipment	DRP345ADJ		(6)	(5)	(2)	(1)	(2)	(0)	(1)
3	Adjustment to 346 Misc Power Plant Equip AJ 14 - PLANT TRANSFER	AJ14DRP346	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
4	Total Adj to 346 Misc Power Plant Equip	DRP346ADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Adjustment to 347 ARO for Other Prod AJ 05 - DECOMMISSIONING	AJ05DRP347	PDAF	46	40	16	9	14	0	6
6	Total Adj to 347 ARO for Other Prod	DRP347ADJ		46	40	16	9	14	0	6
7	TOTAL PRODUCTION ADJUSTMENT	DRPTOADJ		(81,837)	(70,486)	(28,117)	(16,385)	(25,524)	(460)	(11,351)

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ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	TRANSMISSION ADJUSTMENT Total Adj to 350 Land and Land Rights	DRT350ADJ		-	-	-	-	-	-	-
2	Adjustment to 352 Structures and Improvements									
3	AJ 14 - PLANT TRANSFER	AJ14DRT352HV	THDAF	(245)	(170)	(69)	(41)	(60)	(1)	(74)
4	AJ 14 - PLANT TRANSFER	AJ14DRT352LV	TLDAF	(308)	(236)	(95)	(57)	(83)	(1)	(72)
4	Total Adj to 352 Structures and Improvements	DRT352ADJ		(553)	(406)	(165)	(97)	(143)	(1)	(147)
5	Adjustment to 353 Station Equipment									
6	AJ 02 - RECLASS	AJ02DRT353	DRT353	(453)	(340)	(137)	(81)	(120)	(1)	(114)
7	AJ 14 - PLANT TRANSFER	AJ14DRT353HV	THDAF	(2,276)	(1,586)	(642)	(380)	(559)	(5)	(690)
8	AJ 14 - PLANT TRANSFER	AJ14DRT353SU	PDAF	(255)	(219)	(87)	(51)	(79)	(1)	(35)
9	AJ 14 - PLANT TRANSFER	AJ14DRT353LV	TLDAF	(3,702)	(2,832)	(1,147)	(679)	(996)	(9)	(870)
9	Total Adj to 353 Station Equipment	DRT353ADJ		(6,686)	(4,978)	(2,014)	(1,191)	(1,756)	(17)	(1,709)
10	Adjustment to 354 Towers and Fixtures									
11	AJ 14 - PLANT TRANSFER	AJ14DRT354HV	THDAF	(2,002)	(1,395)	(565)	(334)	(491)	(4)	(607)
12	AJ 14 - PLANT TRANSFER	AJ14DRT354LV	TLDAF	(323)	(247)	(100)	(59)	(87)	(1)	(76)
12	Total Adj to 354 Towers and Fixtures	DRT354ADJ		(2,325)	(1,642)	(665)	(394)	(578)	(5)	(683)
13	Adjustment to 355 Poles and Fixtures									
14	AJ 14 - PLANT TRANSFER	AJ14DRT355HV	THDAF	(263)	(183)	(74)	(44)	(65)	(1)	(80)
15	AJ 14 - PLANT TRANSFER	AJ14DRT355LV	TLDAF	(2,966)	(2,269)	(919)	(544)	(799)	(7)	(697)
15	Total Adj to 355 Poles and Fixtures	DRT355ADJ		(3,229)	(2,452)	(993)	(588)	(864)	(8)	(777)
16	Adjustment to 356 Overhead Cond and Devices									
17	AJ 14 - PLANT TRANSFER	AJ14DRT356HV	THDAF	(1,724)	(1,202)	(487)	(288)	(423)	(4)	(523)
18	AJ 14 - PLANT TRANSFER	AJ14DRT356LV	TLDAF	(2,446)	(1,871)	(758)	(449)	(659)	(6)	(575)
18	Total Adj to 356 Overhead Cond and Devices	DRT356ADJ		(4,170)	(3,073)	(1,244)	(737)	(1,083)	(10)	(1,097)
19	Adjustment to 357 Underground Conduit									
20	AJ 02 - RECLASS	AJ02DRT357	DRT357	78	59	24	14	21	0	18
21	AJ 14 - PLANT TRANSFER	AJ14DRT357HV	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
22	AJ 14 - PLANT TRANSFER	AJ14DRT357LV	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
22	Total Adj to 357 Underground Conduit	DRT357ADJ		77	59	24	14	21	0	18
23	Adjustment to 358 Underground Cond and Devices									
24	AJ 14 - PLANT TRANSFER	AJ14DRT358HV	THDAF	-	-	-	-	-	-	-
25	AJ 14 - PLANT TRANSFER	AJ14DRT358LV	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
25	Total Adj to 358 Underground Cond and Devices	DRT358ADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
26	Adjustment to 359 Roads and Trails									
27	AJ 14 - PLANT TRANSFER	AJ14DRT359HV	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
28	AJ 14 - PLANT TRANSFER	AJ14DRT359LV	TLDAF	(2)	(1)	(0)	(0)	(0)	(0)	(0)
29	Total Adj to 359 Roads and Trails	DRT359ADJ		(2)	(1)	(1)	(0)	(1)	(0)	(0)
29	TOTAL TRANSMISSION ADJUSTMENT	DRT359ADJ		(16,888)	(12,494)	(5,056)	(2,993)	(4,404)	(41)	(4,394)

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ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION ADJUSTMENT SUBSTATIONS										
1	Total Adj to 360.1 Land and Land Rights	DRDS3601ADJ		-	-	-	-	-	-	-
2	Adjustment to 361 Structures and Improvmts									
	AJ 14 - PLANT TRANSFER	AJ14DRD361	DSDAF	(431)	(423)	(197)	(102)	(118)	(6)	(8)
3	Total Adj to 361 Structures and Improvmts	DRDS361ADJ		(431)	(423)	(197)	(102)	(118)	(6)	(8)
4	Adjustment to 362 Station Equipment									
	AJ 14 - PLANT TRANSFER	AJ14DRD362	DSDAF	(9,548)	(9,376)	(4,372)	(2,262)	(2,614)	(128)	(172)
5	Total Adj to 362 Station Equipment	DRDS362ADJ		(9,548)	(9,376)	(4,372)	(2,262)	(2,614)	(128)	(172)
6	TOTAL SUBSTATIONS	DRDSADJ		(9,978)	(9,799)	(4,569)	(2,364)	(2,732)	(134)	(179)
LINES										
7	Total Adj to 360.2 Land and Land Rights	DRD3602ADJ		-	-	-	-	-	-	-
8	Adjustment to 364 Poles, Towers and Fixtures									
	AJ 14 - PLANT TRANSFER	AJ14DRD364P	DLPDAF	(10,983)	(10,914)	(5,089)	(2,633)	(3,043)	(149)	(70)
9	AJ 14 - PLANT TRANSFER	AJ14DRD364S	DLSDAF	(3,098)	(3,098)	(1,841)	(797)	(424)	(37)	(0)
10	Total Adj to 364 Poles, Towers and Fixtures	DRD364ADJ		(14,081)	(14,011)	(6,929)	(3,430)	(3,467)	(186)	(70)
11	Adjustment to 365 Overhead Cond and Dev									
	AJ 14 - PLANT TRANSFER	AJ14DRD365P	DLPDAF	(9,152)	(9,094)	(4,241)	(2,194)	(2,536)	(124)	(58)
12	AJ 14 - PLANT TRANSFER	AJ14DRD365S	DLSDAF	(2,288)	(2,288)	(1,359)	(589)	(313)	(27)	(0)
13	Total Adj to 365 Overhead Cond and Devices	DRD365ADJ		(11,441)	(11,383)	(5,600)	(2,782)	(2,849)	(151)	(58)
14	Adjustment to 366 Underground Conduit									
	AJ 14 - PLANT TRANSFER	AJ14DRD366P	DLPDAF	(1,056)	(1,050)	(489)	(253)	(293)	(14)	(7)
15	AJ 14 - PLANT TRANSFER	AJ14DRD366S	DLSDAF	(1,291)	(1,291)	(767)	(332)	(177)	(15)	(0)
16	Total Adj to 366 Underground Conduit	DRD366ADJ		(2,347)	(2,340)	(1,256)	(585)	(469)	(30)	(7)
17	Adj to 367 Undergrnd Cond and Devices									
	AJ 14 - PLANT TRANSFER	AJ14DRD367P	DLPDAF	(3,127)	(3,107)	(1,449)	(750)	(866)	(42)	(20)
18	AJ 14 - PLANT TRANSFER	AJ14DRD367S	DLSDAF	(934)	(934)	(555)	(240)	(128)	(11)	(0)
19	Total Adj to 367 Undergrnd Cond and Devices	DRD367ADJ		(4,061)	(4,041)	(2,004)	(990)	(994)	(54)	(20)
20	TOTAL LINES	DRDLTOADJ		(31,930)	(31,775)	(15,790)	(7,787)	(7,779)	(420)	(154)
21	ADJUSTMENT TO 368 LINE TRANSFORMERS									
	AJ 14 - PLANT TRANSFER	AJ14DRD368	DLTDAF	(16,097)	(16,096)	(9,563)	(4,141)	(2,201)	(191)	(0)
22	TOTAL ADJ TO 368 LINE TRANSFORMERS	DRDLT368ADJ		(16,097)	(16,096)	(9,563)	(4,141)	(2,201)	(191)	(0)
SERVICES										
23	Adjustment to 3691 Overhead Services									
	AJ 14 - PLANT TRANSFER	AJ14DRD3691	DSCAF	(2,893)	(2,893)	(1,831)	(1,007)	(56)	-	-
24	Total Adj to 3691 Overhead Services	DRDO3691ADJ		(2,893)	(2,893)	(1,831)	(1,007)	(56)	-	-
25	Adjustment to 3692 Underground Services									
	AJ 14 - PLANT TRANSFER	AJ14DRD3692	DSCAF	(3,327)	(3,327)	(2,106)	(1,158)	(64)	-	-
26	Total Adj to 3692 Underground Services	DRDU3692ADJ		(3,327)	(3,327)	(2,106)	(1,158)	(64)	-	-
27	TOTAL SERVICES			(6,220)	(6,220)	(3,936)	(2,164)	(119)	-	-

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL		TOTAL RETAIL		TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
				COMPANY				RESID	SGS	TOTAL LGS			
1	ADJUSTMENT TO 370 METERS												
	AJ 14 - PLANT TRANSFER	AJ14DRD370	DMCAF	(4,827)		(4,821)		(2,445)	(2,175)	(201)	-	-	(6)
2	TOTAL ADJ TO 370 METERS	DRDM370ADJ		(4,827)		(4,821)		(2,445)	(2,175)	(201)	-	-	(6)
3	ADJUSTMENT TO CUST INSTALLATIONS												
	AJ 14 - PLANT TRANSFER	AJ14DRD371IC	PDAF	(446)		(384)		(153)	(89)	(139)	(3)	(62)	
4	AJ 14 - PLANT TRANSFER	AJ14DRD371NRL	DSLAFNR	(435)		(435)		-	-	-	(435)	-	
5	TOTAL 371 CUST INSTALLATIONS	DRD371ADJ		(881)		(819)		(153)	(89)	(139)	(437)	(62)	
6	ADJUSTMENT TO 373 ST LIGHTING AND SIG SYS												
	AJ 14 - PLANT TRANSFER	AJ14DRD373	DSLAFR	(2,549)		(2,549)		-	-	-	(2,549)	-	
7	AJ 14 - PLANT TRANSFER	AJ14DRD373NR	DSLAFNR	(40)		(40)		-	-	-	(40)	-	
8	TOTAL ADJ TO 373 ST LIGHTING AND SIG SYS	DRDSL373ADJ		(2,589)		(2,589)		-	-	-	(2,589)	-	
9	TOTAL DISTRIBUTION ADJUSTMENT	DRD70ADJ		(72,521)		(72,119)		(36,457)	(18,720)	(13,171)	(3,771)	(402)	

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GENERAL PLANT ADJUSTMENT										
1	Adjustment to 389 Land and Land Rights	AJ02DR3891	LOMTOA	(10)	(9)	(4)	(2)	(3)	(0)	(1)
2	AJ 02 - RECLASS	DRGL389ADJ		(10)	(9)	(4)	(2)	(3)	(0)	(1)
	Total Adj to 389 Land and Land Rights									
3	Adjustment to 390 Structures and Improvements	AJ02DR390	LOMTOA	99	87	41	20	25	1	11
4	AJ 02 - RECLASS	AJ14DRG390	LOMTOA	(1,678)	(1,487)	(693)	(344)	(426)	(23)	(191)
5	Total Adj to 390 Structures and Improvements	DRGL390ADJ		(1,579)	(1,399)	(652)	(324)	(401)	(21)	(180)
Adjustment to 391 Office Furniture and Equipment										
6	AJ 14 - PLANT TRANSFER	AJ14DRG3911	LOMTOA	197	174	81	40	50	3	22
7	AJ 14 - PLANT TRANSFER	AJ14DRG3912	LOMTOA	2,785	2,468	1,150	572	708	38	317
8	AJ 14 - PLANT TRANSFER	AJ14DRG3913	LOMTOA	93	82	38	19	24	1	11
9	Total Adj to 391 Office Furniture and Equipment	DRGL391ADJ		3,074	2,724	1,270	631	782	42	350
10	Total Adj to 392 Transportation Equipment	DRGL392ADJ		-	-	-	-	-	-	-
Adjustment to 393 Stores Equipment										
11	AJ 14 - PLANT TRANSFER	AJ14DRG393	LOMTOA	(100)	(89)	(41)	(21)	(25)	(1)	(11)
12	Total Adj to 393 Stores Equipment	DRGL393ADJ		(100)	(89)	(41)	(21)	(25)	(1)	(11)
Adj to 394 Tools, Shop and Garage Equipment										
13	AJ 14 - PLANT TRANSFER	AJ14DRG394	PLTDTOA	(144)	(131)	(62)	(33)	(30)	(5)	(13)
14	Total Adj to 394 Tools, Shop and Garage Equip	DRGL394ADJ		(144)	(131)	(62)	(33)	(30)	(5)	(13)
Adjustment to 395 Laboratory Equipment										
15	AJ 14 - PLANT TRANSFER	AJ14DRG395	PLTDTOA	(33)	(30)	(14)	(8)	(7)	(1)	(3)
16	Total Adj to 395 Laboratory Equipment	DRGL395ADJ		(33)	(30)	(14)	(8)	(7)	(1)	(3)
17	Total Adj to 396 Power Operated Equipment	DRGL396ADJ		-	-	-	-	-	-	-
Adjustment to 397 Communication Equipment										
18	AJ 14 - PLANT TRANSFER	AJ14DRG3971	LOMTOA	84	74	35	17	21	1	10
19	AJ 14 - PLANT TRANSFER	AJ14DRG3972	LOMTOA	(1,773)	(1,571)	(732)	(364)	(451)	(24)	(202)
20	Total Adj to 397 Communication Equipment	DRGL397ADJ		(1,689)	(1,497)	(698)	(347)	(429)	(23)	(192)
Adjustment to 398 Miscellaneous Equipment										
21	AJ 14 - PLANT TRANSFER	AJ14DRG398	LOMTOA	(228)	(202)	(94)	(47)	(58)	(3)	(26)
22	Total Adj to 398 Miscellaneous Equipment	DRGL398ADJ		(228)	(202)	(94)	(47)	(58)	(3)	(26)
Adjustment to 399 Other Tangible Property										
23	AJ 02 - RECLASS	AJ02DR399	PEAF	2,485	2,143	766	451	901	25	342
24	Total Adj to 399 Other Tangible Property	DRGL399ADJ		2,485	2,143	766	451	901	25	342
25	TOTAL GENERAL PLANT ADJUSTMENT	DRGPTOADJ		1,777	1,511	469	301	729	12	266

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Enterigy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
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1	INTANGIBLE PLANT ADJUSTMENT TOTAL ADJ TO 301 ORGANIZATION	DRIOR301ADJ		-	-	-	-	-	-	-
2	ADJUSTMENT TO 302 FRANCHISE AJ 14 - PLANT TRANSFER	AJ14DR302F	CAFAR	(76)	(76)	(63)	(12)	(0)	(1)	-
3	TOTAL ADJ TO 302 FRANCHISE	DRIFR302ADJ		(76)	(76)	(63)	(12)	(0)	(1)	-
4	ADJUSTMENT TO 303 MISCELLANEOUS AJ 02 - RECLASS	AJ02DR303	PDAF	(9,303)	(8,013)	(3,196)	(1,863)	(2,802)	(52)	(1,290)
5	AJ 14 - PLANT TRANSFER	AJ14DR303CS	CACRCAF	(6,053)	(5,997)	(5,023)	(915)	(18)	(41)	(56)
6	AJ 14 - PLANT TRANSFER	AJ14DR303ID	PLD TOA	(1,721)	(1,711)	(865)	(444)	(313)	(89)	(10)
7	AJ 14 - PLANT TRANSFER	AJ14DR303INP	PDAF	(441)	(380)	(152)	(88)	(138)	(2)	(61)
8	AJ 14 - PLANT TRANSFER	AJ14DR303IO	PL TOAXI	(7,534)	(6,701)	(2,948)	(1,631)	(1,967)	(154)	(834)
9	AJ 14 - PLANT TRANSFER	AJ14DR303IOP	LOM TOA	(246)	(218)	(101)	(50)	(62)	(3)	(28)
10	AJ 14 - PLANT TRANSFER	AJ14DR303IP	PDAF	(547)	(471)	(188)	(109)	(171)	(3)	(76)
11	AJ 14 - PLANT TRANSFER	AJ14DR303IPN	PDAF	(2,064)	(1,778)	(709)	(413)	(644)	(12)	(286)
12	AJ 14 - PLANT TRANSFER	AJ14DR303IT	PLT TOA	(2,838)	(2,104)	(852)	(504)	(742)	(7)	(734)
13	AJ 14 - PLANT TRANSFER	AJ14DR303ITD	PLT TOA	(27)	(25)	(12)	(6)	(6)	(1)	(2)
14	TOTAL ADJ TO 303 MISCELLANEOUS	DRIR303ADJ		(30,775)	(27,398)	(14,046)	(6,024)	(6,962)	(365)	(3,378)
15	TOTAL INTANGIBLE PLANT	DRITOADJ		(30,851)	(27,473)	(14,109)	(6,035)	(6,962)	(366)	(3,378)
16	TOTAL ADJUST TO ACCUMULATED DEPR	DRITOADJ		(200,320)	(181,062)	(83,270)	(43,833)	(49,332)	(4,627)	(19,259)

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Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
ADJUSTED ACCUMULATED DEPRECIATION												
PRODUCTION ADJUSTED												
1	310 Land and Land Rights	DRP310TOA	-	-	-	-	-	-	-	-	-	-
2	311 Structures and Improvements	DRP311TOA	(67,520)	(58,155)	(23,198)	(13,518)	(21,059)	(380)	(9,365)			
3	312 Boiler Plant Equipment	DRP312TOA	(319,426)	(275,121)	(109,745)	(63,953)	(99,626)	(1,797)	(44,304)			
4	314 Turbogenerator Units	DRP314TOA	(152,184)	(131,076)	(52,286)	(30,469)	(47,465)	(856)	(21,108)			
5	315 Accessory Electric Equipment	DRP315TOA	(54,698)	(47,111)	(18,792)	(10,951)	(17,060)	(308)	(7,587)			
6	316 Miscellaneous Power Plant Equipment	DRP316TOA	(11,647)	(10,032)	(4,002)	(2,332)	(3,633)	(66)	(1,615)			
7	317 ARO Steam Production	DRP317TOA	-	-	-	-	-	-	-	-	-	
8	320 Land and Land Rights	DRP320TOA	(239)	(206)	(82)	(48)	(75)	(11)	(33)			
9	321 Structures and Improvements	DRP321TOA	(235,751)	(203,052)	(80,997)	(47,201)	(73,528)	(1,327)	(32,699)			
10	322 Reactor Plant Equipment	DRP322TOA	(360,133)	(310,183)	(123,731)	(72,104)	(112,322)	(2,026)	(49,950)			
11	323 Turbogenerator Units	DRP323TOA	(142,010)	(122,313)	(48,790)	(28,432)	(44,291)	(799)	(19,697)			
12	324 Accessory Electric Equipment	DRP324TOA	(142,200)	(122,477)	(48,856)	(28,471)	(44,351)	(800)	(19,723)			
13	325 Miscellaneous Power Plant Equipment	DRP325TOA	(101,885)	(87,754)	(35,005)	(20,399)	(31,777)	(573)	(14,131)			
14	326 Asset Retirement Costs	DRP326TOA	-	-	-	-	-	-	-	-	-	
15	330 Land and Land Rights	DRP330TOA	(50)	(43)	(17)	(10)	(16)	(0)	(7)			
16	331 Structures and Improvements	DRP331TOA	(1,788)	(1,540)	(614)	(358)	(558)	(10)	(248)			
17	332 Reservoirs, Dams and Waterways	DRP332TOA	(5,878)	(5,063)	(2,020)	(1,177)	(1,833)	(33)	(815)			
18	333 Water Wheels, Turbines and Generators	DRP333TOA	(3,044)	(2,622)	(1,046)	(609)	(949)	(17)	(422)			
19	334 Accessory Electric Equipment	DRP334TOA	(523)	(451)	(180)	(105)	(163)	(3)	(73)			
20	335 Miscellaneous Power Plant Equipment	DRP335TOA	(431)	(431)	(172)	(100)	(156)	(3)	(69)			
21	337 ARO for Hydraulic	DRP337TOA	-	-	-	-	-	-	-	-	-	
22	340 Land and Land Rights	DRP340TOA	-	-	-	-	-	-	-	-	-	
23	341 Structures and Improvements	DRP341TOA	92	79	31	18	29	1	13			
24	342 Fuel Holders, Producers and Acc	DRP342TOA	(343)	(296)	(118)	(69)	(107)	(2)	(48)			
25	343 Prime Movers	DRP343TOA	(6,491)	(5,590)	(2,230)	(1,299)	(2,024)	(37)	(900)			
26	344 Generators	DRP344TOA	(2,342)	(2,017)	(805)	(469)	(730)	(13)	(325)			
27	345 Accessory Electric Equipment	DRP345TOA	(504)	(434)	(173)	(101)	(157)	(3)	(70)			
28	346 Miscellaneous Power Plant Equipment	DRP346TOA	16,214	13,965	5,571	3,246	5,057	91	2,249			
29	347 ARO Other Prod	DRP347TOA	-	-	-	-	-	-	-	-	-	
30	TOTAL PRODUCTION ADJUSTED	DRP1TOA	(1,592,851)	(1,371,923)	(547,254)	(318,911)	(496,794)	(8,963)	(220,928)			

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
TRANSMISSION ADJUSTED											
1	350 Land and Land Rights	DR1350TOA		(19,725)	(14,233)	(5,762)	(3,412)	(5,014)	(46)	(5,491)	
2	352 Structures and Improvements	DR1352TOA		(11,840)	(8,726)	(3,533)	(2,092)	(3,074)	(28)	(3,114)	
3	353 Station Equipment	DR1353TOA		(124,442)	(93,215)	(37,698)	(22,297)	(32,899)	(321)	(31,227)	
4	354 Towers and Fixtures	DR1354TOA		(75,765)	(53,486)	(21,652)	(12,820)	(18,841)	(172)	(22,279)	
5	355 Poles and Fixtures	DR1355TOA		(48,126)	(36,517)	(14,783)	(8,753)	(12,864)	(118)	(11,608)	
6	356 Overhead Cond and Devices	DR1356TOA		(100,190)	(73,106)	(29,595)	(17,523)	(25,753)	(235)	(27,084)	
7	357 Underground Conduit	DR1357TOA		76	58	24	14	20	0	18	
8	358 Underground Cond and Devices	DR1358TOA		(2)	(1)	(1)	(0)	(0)	(0)	(0)	
9	359 Roads and Trails	DR1359TOA		(23)	(17)	(7)	(4)	(6)	(0)	(6)	
10	TOTAL TRANSMISSION ADJUSTED	DR1TOA		(380,036)	(279,244)	(113,007)	(66,886)	(98,431)	(920)	(100,792)	
DISTRIBUTION ADJUSTED											
SUBSTATIONS											
11	360.1 Land and Land Rights	DRDS3601TOA		-	-	-	-	-	-	-	
12	361 Structures and Improvements	DRDS361TOA		(5,188)	(5,094)	(2,375)	(1,229)	(1,420)	(70)	(93)	
13	362 Station Equipment	DRDS362TOA		(103,338)	(101,480)	(47,320)	(24,480)	(28,296)	(1,385)	(1,858)	
14	TOTAL SUBSTATIONS	DRDSTOA		(108,526)	(106,575)	(49,695)	(25,709)	(29,716)	(1,454)	(1,951)	
LINES											
15	360.2 Land and Land Rights	DRD3602TOA		(1,731)	(1,720)	(802)	(415)	(480)	(23)	(11)	
16	364 Poles, Towers and Fixtures	DRD364TOA		(170,167)	(169,325)	(83,741)	(41,445)	(41,894)	(2,245)	(842)	
17	365 Overhead Conductors and Devices	DRD365TOA		(121,079)	(120,465)	(59,268)	(29,447)	(30,149)	(1,601)	(614)	
18	366 Underground Conduit	DRD366TOA		(8,059)	(8,036)	(4,314)	(2,009)	(1,611)	(102)	(23)	
19	367 Underground Cond and Devices	DRD367TOA		(60,970)	(60,672)	(30,084)	(14,860)	(14,925)	(803)	(298)	
20	TOTAL LINES	DRDLTOA		(362,006)	(360,217)	(178,208)	(88,177)	(89,057)	(4,775)	(1,788)	
21	368 LINE TRANSFORMERS	DRDLT368TOA		(137,495)	(137,492)	(81,689)	(35,368)	(18,800)	(1,635)	(3)	
SERVICES											
22	3691 Overhead Services	DRDO3691TOA		(38,490)	(38,490)	(24,359)	(13,392)	(739)	-	-	
23	3692 Underground Services	DRDU3692TOA		(43,349)	(43,349)	(27,434)	(15,083)	(833)	-	-	
24	TOTAL SERVICES			(81,839)	(81,839)	(51,792)	(28,475)	(1,572)	-	-	
25	370 METERS	DRDM370TOA		(63,187)	(63,108)	(32,005)	(28,476)	(2,628)	-	(79)	
26	TOTAL 371 CUST INSTALLATIONS	DRD371TOA		(15,941)	(14,821)	(2,773)	(1,616)	(2,517)	(7,915)	(1,119)	
27	373 STREET LIGHTING AND SIGNAL SYS	DRDSL373TOA		(41,683)	(41,683)	-	-	-	(41,683)	-	
28	TOTAL DISTRIBUTION ADJUSTED	DRDTOA		(810,576)	(805,736)	(396,163)	(207,821)	(144,290)	(57,462)	(4,940)	

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT ADJUSTED										
1	389 Land and Land Rights	DRGL389TOA	54		48	22	11	14	1	6
2	390 Structures and Improvements	DRGL390TOA	(19,317)	(17,118)	(7,979)	(3,965)	(4,911)	(263)	(2,199)	
3	391 Office Furniture and Equipment	DRGL391TOA	(9,637)	(8,540)	(3,981)	(1,978)	(2,450)	(131)	(1,097)	
4	392 Transportation Equipment	DRGL392TOA	(269)	(245)	(117)	(62)	(56)	(9)	(24)	
5	393 Stores Equipment	DRGL393TOA	(481)	(468)	(233)	(119)	(95)	(13)	(21)	
6	394 Tools, Shop and Garage Equipment	DRGL394TOA	(662)	(602)	(287)	(153)	(138)	(23)	(60)	
7	395 Laboratory Equipment	DRGL395TOA	4,460	4,055	1,937	1,030	931	157	405	
8	396 Power Operated Equipment	DRGL396TOA	(3)	(2)	(1)	(1)	(1)	(0)	(0)	
9	397 Communication Equipment	DRGL397TOA	(18,173)	(16,104)	(7,506)	(3,730)	(4,620)	(247)	(2,069)	
10	398 Miscellaneous Equipment	DRGL398TOA	(639)	(566)	(264)	(131)	(163)	(9)	(73)	
11	399 Other Tangible Property	DRGL399TOA	(11,183)	(9,643)	(3,446)	(2,028)	(4,055)	(113)	(1,540)	
12	TOTAL GENERAL PLANT ADJUSTED	DRGTOA	(55,850)	(49,186)	(21,854)	(11,127)	(15,545)	(660)	(6,664)	
INTANGIBLE PLANT ADJUSTED										
13	301 ORGANIZATION	DRIOR301TOA	(33)	(33)	(28)	(5)	(0)	(0)	(0)	
14	302 FRANCHISE	DRIFR302TOA	(363)	(363)	(304)	(55)	(1)	(2)	(2)	
15	303 MISCELLANEOUS	DRIR303TOA	(171,357)	(152,097)	(73,262)	(34,300)	(42,452)	(2,083)	(19,260)	
16	TOTAL INTANGIBLE PLANT ADJUSTED	DRITOA	(171,753)	(152,493)	(73,594)	(34,361)	(42,453)	(2,085)	(19,260)	
17	TOTAL ADJUSTED ACCUMULATED DEPRECIATION	DRTOA	(3,011,167)	(2,658,582)	(1,151,872)	(639,106)	(797,513)	(70,090)	(352,585)	
PLANT IN SERVICE										
18	PRODUCTION	PLPTOA	3,143,272	2,732,418	1,089,950	635,166	989,450	17,851	410,855	
19	TRANSMISSION	PLTTOA	1,083,741	803,570	325,150	192,422	283,324	2,673	280,171	
20	DISTRIBUTION	PLDTOA	2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830	
21	GENERAL	PLGTOA	138,763	122,972	56,378	28,468	36,071	2,055	15,791	
22	INTANGIBLE	PLITOA	326,054	291,749	159,112	62,265	66,702	3,671	34,305	
23	TOTAL PLANT IN SERVICE	PLTOA	6,820,555	6,067,504	2,700,502	1,467,717	1,762,625	136,759	752,952	
ACCUMULATED DEPRECIATION										
24	PRODUCTION	DRPTOA	(1,592,851)	(1,371,923)	(547,254)	(318,911)	(496,794)	(8,963)	(220,928)	
25	TRANSMISSION	DRTTOA	(380,036)	(279,244)	(113,007)	(66,886)	(98,431)	(920)	(100,792)	
26	DISTRIBUTION	DRDTOA	(810,676)	(805,736)	(396,163)	(207,821)	(144,290)	(57,462)	(4,940)	
27	GENERAL	DRGTOA	(55,850)	(49,186)	(21,854)	(11,127)	(15,545)	(660)	(6,664)	
28	INTANGIBLE	DRITOA	(171,753)	(152,493)	(73,594)	(34,361)	(42,453)	(2,085)	(19,260)	
29	TOTAL ACCUMULATED DEPRECIATION	DRTOA	(3,011,167)	(2,658,582)	(1,151,872)	(639,106)	(797,513)	(70,090)	(352,585)	
NET PLANT										
30	PRODUCTION	NLPTOA	1,550,421	1,360,495	542,696	316,255	492,656	8,888	189,926	
31	TRANSMISSION	NLTTOA	703,705	524,325	212,144	125,536	184,893	1,753	179,380	
32	DISTRIBUTION	NLDTOA	1,318,049	1,311,159	673,749	341,575	242,787	53,047	6,890	
33	GENERAL	NLGTOA	82,913	73,786	34,524	17,341	20,526	1,395	9,126	
34	INTANGIBLE	NLITOA	154,301	139,256	85,518	27,904	24,249	1,585	15,044	
35	TOTAL NET PLANT	NLTOA	3,809,388	3,409,022	1,548,631	828,610	965,112	66,669	400,366	

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
FUEL INVENTORY										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
A/C 120, 151 & 152										
1	White Bluff Fuel	FIWB151A6	PEAF	3,051	2,631	940	553	1,107	31	420
2	Independence Fuel	FIIS151A6	PEAF	1,177	1,015	363	213	427	12	162
3	Nuclear	FINI20A6	PEAF	10,451	9,012	3,220	1,896	3,790	106	1,439
4	TOTAL FUEL INVENTORY	FI10A6		14,679	12,658	4,523	2,663	5,323	149	2,021
FUEL INVENTORY										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
A/C 120, 151 & 152										
5	White Bluff Fuel	FIWB151P6	PEAF	7,170	6,183	2,209	1,301	2,600	73	987
6	Independence Fuel	FIIS151P6	PEAF	2,367	2,041	729	429	858	24	326
7	Nuclear	FINI20P6	PEAF	9,520	8,209	2,933	1,727	3,452	97	1,311
8	TOTAL FUEL INVENTORY	FI10P6		19,057	16,433	5,872	3,457	6,911	193	2,624
FUEL INVENTORY										
TEST YEAR ENDED JUNE 30, 2006										
A/C 120, 151 & 152										
9	White Bluff Fuel	FIWB151		10,221	8,814	3,149	1,854	3,707	104	1,407
10	Independence Fuel	FIIS151		3,544	3,056	1,092	643	1,285	36	488
11	Nuclear	FINI20		19,971	17,221	6,154	3,622	7,242	203	2,750
12	TOTAL FUEL INVENTORY	FI10		33,736	29,090	10,395	6,119	12,234	342	4,645
FUEL INVENTORY - ADJUSTMENT										
A/C 120, 151 & 152										
13	AJ 03 - FUEL INVENTORY	AJ03FIT	PEAF	(844)	(728)	(260)	(153)	(306)	(9)	(116)
14	TOTAL FUEL INVENTORY - ADJUSTMENT	FI10ADJ		(844)	(728)	(260)	(153)	(306)	(9)	(116)
FUEL INVENTORY - ADJUSTED										
15	TOTAL FUEL INV A/C 120, 151 & 152 - ADJUSTED	FI10A		32,892	28,362	10,135	5,966	11,928	334	4,529

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Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
MATERIALS & SUPPLIES										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	154 M&S Plant Related	MSPR154A6	PLPTDTOA	43,815	38,970	17,131	9,493	11,443	903	4,845
2	154 M&S Production Related	MSPD154A6	PDAF	37	32	13	7	12	0	5
3	163 Stores Expense Undistributed	MS163A6	PLPTDTOA	2,517	2,239	984	545	657	52	278
4	TOTAL MATERIALS & SUPPLIES	MSTOAG		46,370	41,241	18,128	10,046	12,112	955	5,129
MATERIALS & SUPPLIES										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
5	154 M&S Plant Related	MSPR154P6	PLPTDTOA	39,597	35,218	15,482	8,579	10,341	816	4,379
6	154 M&S Production Related	MSPD154P6	PDAF	41	35	14	8	13	0	6
7	163 Stores Expense Undistributed	MS163P6	PLPTDTOA	2,957	2,630	1,156	641	772	61	327
8	TOTAL MATERIALS & SUPPLIES	MSTOP6		42,595	37,884	16,652	9,228	11,126	878	4,712
MATERIALS & SUPPLIES										
TEST YEAR ENDED JUNE 30, 2006										
9	154 M&S Plant Related	MSPR154		83,413	74,189	32,613	18,072	21,784	1,720	9,224
10	154 M&S Production Related	MSPD154		78	67	27	16	24	0	11
11	163 Stores Expense Undistributed	MS163		5,474	4,869	2,140	1,186	1,430	113	605
12	TOTAL MATERIALS & SUPPLIES	MSTO		88,965	79,125	34,780	19,273	23,238	1,833	9,840
MATERIALS & SUPPLIES - ADJUSTMENT										
13	154 M&S Plant Related	MSPR154ADJ		-	-	-	-	-	-	-
14	AJ 20 - CAPACITY ACQUISITION	PDAFAR		2,147	2,147	857	499	778	14	-
15	154 M&S Production Related	MSPD154ADJ		2,147	2,147	857	499	778	14	-
16	163 Stores Expense Undistributed	MS163ADJ		-	-	-	-	-	-	-
17	TOTAL MATERIALS & SUPPLIES - ADJUSTMENT	MSTOAJ		2,147	2,147	857	499	778	14	-
MATERIALS & SUPPLIES - ADJUSTED										
18	154 M&S Plant Related	MSPR154ATOA		83,413	74,189	32,613	18,072	21,784	1,720	9,224
19	154 M&S Production Related	MSPD154ATOA		2,225	2,215	883	515	802	14	11
20	163 Stores Expense Undistributed	MS163TOA		5,474	4,869	2,140	1,186	1,430	113	605
21	TOTAL MATERIALS & SUPPLIES - ADJUSTED	MSTOA		91,112	81,272	35,637	19,772	24,015	1,847	9,840

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Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
PREPAYMENTS												
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005												
A/C 165												
1	Plant Related	PP165PPRA6	PLTOA	1,104	982	437	238	285	22	122		
2	Production Demand	PP165PDA6	PDAF	695	599	239	139	217	4	96		
3	Revenue Related	PP165RRR6	TRRAR	696	696	319	164	195	18	-		
4	Labor Related	PP165LRA6	LOMTOA	70	62	29	14	18	1	8		
5	Transmission Distribution	PP165TDA6	PLTDTOA	145	132	63	33	30	5	13		
6	TOTAL PREPAYMENTS	PPTOA6		2,709	2,470	1,086	589	745	50	239		
PREPAYMENTS												
PROJECTED 6 MONTHS ENDED JUNE 30, 2006												
A/C 165												
7	Plant Related	PP165PPRP6	PLTOA	1,180	1,049	467	254	305	24	130		
8	Production Demand	PP165PPDA6	PDAF	899	774	309	180	280	5	125		
9	Revenue Related	PP165RRRP6	TRRAR	440	440	202	104	123	11	-		
10	Labor Related	PP165LRLRP6	LOMTOA	23	21	10	5	6	0	3		
11	Transmission Distribution	PP165TDP6	PLTDTOA	199	181	86	46	42	7	18		
12	TOTAL PREPAYMENTS	PPTOP6		2,741	2,466	1,074	589	756	47	276		
PREPAYMENTS												
TEST YEAR ENDED JUNE 30, 2006												
A/C 165												
13	Plant Related	PP165PPR		2,283	2,031	904	491	590	46	252		
14	Production Demand	PP165PPD		1,594	1,373	548	319	497	9	221		
15	Revenue Related	PP165RR		1,136	1,136	520	268	319	29	-		
16	Labor Related	PP165LR		94	83	39	19	24	1	11		
17	Transmission Distribution	PP165TD		344	313	149	79	72	12	31		
18	TOTAL PREPAYMENTS	PPTO		5,451	4,936	2,160	1,177	1,501	97	515		
PREPAYMENTS - ADJUSTMENT												
A/C 165												
19	TOTAL PREPAYMENTS A/C 165 - ADJUSTMENT	PPTOAJ		-	-	-	-	-	-	-		
PREPAYMENTS - ADJUSTED												
20	TOTAL PREPAYMENTS A/C 165 - ADJUSTED	PPTOA		5,451	4,936	2,160	1,177	1,501	97	515		

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				
						RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	INVESTMENT IN SFI ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005	SFTIOA6	PEAF	-	-	-	-	-	-	-
2	INVESTMENT IN SFI PROJECTED 6 MONTHS ENDED JUNE 30, 2006	SFTIOP6	PEAF	-	-	-	-	-	-	-
3	INVESTMENT IN SFI TEST YEAR ENDED JUNE 30, 2006	SFTIO		-	-	-	-	-	-	-
4	AJ 04 - INVESTMENT IN SFI INVESTMENT IN SFI - ADJUSTMENT	AJ04SFI SFIADJ	PEAF	11,001 11,001	9,486 9,486	3,390 3,390	1,995 1,995	3,989 3,989	112 112	1,515 1,515
6	INVESTMENT IN SFI - ADJUSTED	SFTIOA		11,001	9,486	3,390	1,995	3,989	112	1,515
7	WORKING CAPITAL ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005	WCTOA6	RBXNISC	-	-	-	-	-	-	-
8	WORKING CAPITAL PROJECTED 6 MONTHS ENDED JUNE 30, 2006	WCTOP6	RBXNISC	-	-	-	-	-	-	-
9	WORKING CAPITAL TEST YEAR ENDED JUNE 30, 2006	WCTO		-	-	-	-	-	-	-
10	AJ 10 - WORKING CAPITAL WORKING CAPITAL - ADJUSTMENT	AJ10RBWC WCTOADJ	RBXNISC	323,598 323,598	289,453 289,453	131,079 131,079	70,254 70,254	82,463 82,463	5,658 5,658	34,144 34,144
12	WORKING CAPITAL - ADJUSTED	WCTOA		323,598	289,453	131,079	70,254	82,463	5,658	34,144
13	TOTAL RATE BASE	RBTO		3,734,709	3,324,769	1,517,972	809,162	929,721	67,913	409,940
14	TOTAL RATE BASE - ADJUSTMENTS	RBTODJ		538,733	497,763	213,059	118,613	159,288	6,803	40,970
15	TOTAL ADJUSTED RATE BASE	RBTOA		4,273,442	3,822,531	1,731,031	927,775	1,089,009	74,716	450,910

Numbers may not add or tie to other schedules due to rounding.

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION)
OF ENTERGY ARKANSAS, INC. FOR)
APPROVAL OF CHANGES IN RATES FOR)
RETAIL ELECTRIC SERVICE)

DOCKET NO. 06-101-U

MINIMUM FILING REQUIREMENTS SCHEDULES

SCHEDULE G-3

REQUIRED BY APSC RULES OF PRACTICE AND PROCEDURE

Note: As discussed in the Direct Testimony of Phillip B. Gillam, Rate Schedule Revenue was removed in order to develop a Functional Cost of Service Study (MFR Schedules G-1-IA, G-2-IA and G-3-IA) per the requirements of the APSC Rules of Practice and Procedure Section 9 Appendix IA. Since EAI does not bill its customers on an unbundled (functional) basis, Rate Schedule Revenue is not available on an unbundled or functional basis. Therefore, Rate Schedule Revenue was removed in the development of Schedule G-3. However, on pages 1 and 2 of MFR Schedule G-1, Present Base Rate Schedule Revenue from MFR Schedule H-1 was utilized in determining the Revenue Deficiency for the total of all functions as shown on Line 17 of MFR Schedule G-1 Page 1 and Line 10 of MFR Schedule A-1.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS (b)	TOTAL COMPANY (a)	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
REVENUES											
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005											
SALES REVENUES											
RATE SCHEDULE											
RETAIL SALES											
1	440 - 445 Retail Sales	RSRDA6	RSRA6RAF	774,887		176,294	228,553		13,493	-	
2	447 - Wholesale Sales	RSWDA6	RSWA6RAF	116,135	-	-	-		-	116,135	
3	TOTAL RATE SCHED REVENUES	RSRDWTOA6		891,022	774,887	176,294	228,553		13,493	116,135	
ENERGY POWER POOL SALES - A/C 447.001											
ENERGY SALES											
4	Recoverable Energy	RSEPPTA6	PEAF	52,219	45,029	9,472	18,937		530	7,191	
5	Entitlement	RSEPPENA6	RSWRPRAF	3,986	-	-	-		-	3,986	
6	O&M Adders	RSEPOMA6	OMPDE	365	314	72	118		2	51	
7	TOTAL ENERGY SALES	RSEPPTSA6		56,570	45,343	9,543	19,055		532	11,227	
8	RESERVE EQUALIZATION	RSEPPREA6	PDAF	14	12	3	4		0	2	
9	TOTAL ENERGY POWER POOL SALES	RSEPPTOA6		56,584	45,355	9,546	19,059		532	11,229	
SYSTEM SALES TO OTHERS - A/C 447.002											
ENERGY SALES											
10	Recoverable Energy	RSSSEA6	PEAF	4,100	3,535	744	1,487		42	565	
11	O&M Adders	RSSSOMA6	OMPDE	3	2	1	1		0	0	
12	TOTAL ENERGY SALES	RSSESA6		4,103	3,538	744	1,488		42	565	
NET BALANCE											
13	Production	RSSSNBPA6	PDAF	(475)	(409)	(95)	(148)		(3)	(66)	
14	NET BALANCE FOR SALES	RSSSNBA6		(475)	(409)	(95)	(148)		(3)	(66)	
15	TOTAL SYS SALES TO OTHERS	RSSSTOA6		3,628	3,129	649	1,340		39	499	
IMPUTED TRANS REVENUE - A/C 447.005											
16		RSTRNBT6	PLTTOA	134	100	24	35		0	35	
RESOURCE PLAN REV - AFFILIATED - A/C 447.115											
17	Retained Share Grand Gulf - Demand	RPSCGA6	RSWRPRAF	472	-	-	-		-	472	
18	Resource Plan Sale Capacity	RPSCA6	RSWRPRAF	16,030	-	-	-		-	16,030	
19	Resource Plan Energy	RPEA6	RSWRPRAF	4,731	-	-	-		-	4,731	
20	TOTAL RESOURCE PLAN REV - AFFILIATED	RPTOA6		21,232	-	-	-		-	21,232	
21	TOTAL SALES REVENUES	RSTOA6		972,601	823,470	186,513	248,986		14,064	149,131	

Supporting Schedules
(a) C-1
(b) G-4
Workpapers supporting the Cost of Service are found in Volumes 1 & 2

Recap Schedules
A-1
G-1

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER OPERATING REVENUES										
1	449 Provision for Rate Refund	RO449A6	PLTOA	3,194	2,368	958	567	835	8	826
2	450 Forfeited Discounts	RO450A6	TRRAR	3,102	3,102	1,421	732	870	79	-
3	451 Miscellaneous Service Revenue	RO451A6	TRRAR	625	625	286	148	175	16	-
4	454 Rents from Electric Property									
5	454 Rent from Electric Property Misc	RO454RA6	PLTOA	188	167	75	41	49	4	21
6	454 Facility Revenues	RO454FA6	PLDIOA	449	447	226	116	82	23	2
7	454 Pole Attachments	RO454PA6	PLDIOA	683	680	338	167	167	9	3
8	Total A/C 454 Rents from Electric Property			1,321	1,294	638	323	297	36	27
9	456 Other Electric Revenue									
10	456 Unbilled Revenue - Retail	RO456URA6	TRRAR	(22,986)	(22,986)	(10,531)	(5,426)	(6,444)	(585)	-
11	456 Unbilled Revenue - Wholesale	RO456UWA6	TRRW	514	-	-	-	-	-	514
12	456 Transmission Equalization	RO456TEA6	THDAF	2,069	1,442	584	346	508	5	627
13	456 OATT Transmission Revenue	RO456OA6	PLTOA	9,533	7,069	2,860	1,693	2,492	24	2,465
14	456 OATT Distribution Substation	RO456DA6	PLDIOA	561	551	257	133	154	8	10
15	456 Ancillary Services	RO456AA6	PDAF	1,065	917	366	213	332	6	148
16	Total 456 Other Electric Revenue			(9,244)	(13,008)	(6,465)	(3,041)	(2,958)	(543)	3,764
17	459 Company Use	RO459A6	PEAF	0	0	0	0	0	0	0
18	TOTAL OTHER OPERATING REVENUES	ROTOA6		(1,002)	(5,618)	(3,160)	(1,271)	(782)	(405)	4,616
19	TOTAL OPERATING REVENUES	REVTOA6		971,599	817,852	370,746	185,242	248,205	13,660	153,747

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
SALES REVENUES										
RATE SCHEDULE										
RETAIL SALES										
1	440 - 445 Retail Sales	RSRDP6	RSRP6RAF	687,117	687,117	290,010	146,916	236,261	13,929	-
2	447 - Wholesale Sales	RSWDP6	RSWP6RAF	61,246	-	-	-	-	-	61,246
3	TOTAL RATE SCHED REVENUES	RSRDWTOP6		748,362	687,117	290,010	146,916	236,261	13,929	61,246
ENERGY POWER POOL SALES - A/C 447.001										
ENERGY SALES										
4	Recoverable Energy	RSEPTP6	PEAF	162,690	140,287	50,129	29,509	58,999	1,650	22,402
5	Entitlement	RSEPPNP6	RSWRPRAF	45,211	-	-	-	-	-	45,211
6	O&M Adders	RSEPOMP6	OMPDE	784	675	263	154	253	5	109
7	TOTAL ENERGY SALES	RSEPTSP6		208,685	140,962	50,392	29,663	59,252	1,655	67,722
8	RESERVE EQUALIZATION	RSEPPREP6	PDAF	-	-	-	-	-	-	-
9	TOTAL ENERGY POWER POOL SALES	RSEPPTOP6		208,685	140,962	50,392	29,663	59,252	1,655	67,722
SYSTEM SALES TO OTHERS - A/C 447.002										
ENERGY SALES										
10	Recoverable Energy	RSSSEP6	PEAF	5,854	5,048	1,804	1,062	2,123	59	806
11	O&M Adders	RSSSOMP6	OMPDE	-	-	-	-	-	-	-
12	TOTAL ENERGY SALES	RSSESP6		5,854	5,048	1,804	1,062	2,123	59	806
NET BALANCE										
13	Production	RSSSNBPP6	PDAF	1,184	1,020	407	237	369	7	164
14	NET BALANCE FOR SALES	RSSSNBP6		1,184	1,020	407	237	369	7	164
15	TOTAL SYS SALES TO OTHERS	RSSSTOP6		7,039	6,068	2,211	1,299	2,492	66	970
16	IMPUTED TRANS REVENUE - A/C 447.005	RSTRNBTP6	PLTOA	-	-	-	-	-	-	-
RESOURCE PLAN REV - AFFILIATED - A/C 447.115										
ENERGY SALES										
17	Retained Share Grand Gulf - Demand	RPRSGGP6	RSWRPRAF	-	-	-	-	-	-	-
18	Resource Plan Sale Capacity	RPSCP6	RSWRPRAF	-	-	-	-	-	-	-
19	Resource Plan Energy	RPEP6	RSWRPRAF	-	-	-	-	-	-	-
20	TOTAL RESOURCE PLAN REV - AFFILIATED	RPTOP6		-	-	-	-	-	-	-
21	TOTAL SALES REVENUES	RSTOP6		964,085	834,147	342,613	177,878	298,005	15,650	129,938

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
OTHER OPERATING REVENUES											
1	449 Provision for Rate Refund	RO449P6	PLTTOA	1,691	1,254	507	300	442	4	437	
2	450 Forfeited Discounts	RO450P6	TRRAR	3,691	3,691	1,691	871	-	94	-	
3	451 Miscellaneous Service Revenue	RO451P6	TRRAR	1,270	1,270	582	300	356	32	-	
454 Rents from Electric Property											
4	454 Rent from Electric Property Misc	RO454RP6	PLTOA	210	187	83	45	54	4	23	
5	454 Facility Revenues	RO454FP6	PLDTOA	501	498	252	129	91	26	3	
6	454 Pole Attachments	RO454PP6	PLDLTOA	1,588	1,580	785	387	387	21	8	
7	Total A/C 454 Rents from Electric Property			2,298	2,264	1,120	562	532	51	34	
456 Other Electric Revenue											
8	456 Unbilled Revenue - Retail	RO456URP6	TRRAR	10,388	10,388	4,759	2,452	2,912	264	-	
9	456 Unbilled Revenue - Wholesale	RO456WUP6	TRRW	(906)	-	-	-	-	-	(906)	
10	456 Transmission Equalization	RO456TEP6	THDAF	921	642	260	154	226	2	279	
11	456 OATT Transmission Revenue	RO456OP6	PLTTOA	7,862	5,830	2,359	1,396	2,055	19	2,033	
12	456 OATT Distribution Substation	RO456DP6	PLDSTOA	545	535	249	129	149	7	10	
13	456 Ancillary Services	RO456AP6	PDAF	594	512	204	119	185	3	82	
14	Total 456 Other Electric Revenue			19,404	17,906	7,831	4,250	5,528	297	1,498	
15	459 Company Use	RO459P6	PEAF	0	0	0	0	0	0	0	
16	TOTAL OTHER OPERATING REVENUES	ROTOP6		28,354	26,385	11,731	6,282	7,893	478	1,968	
17	TOTAL OPERATING REVENUES	REVTOP6		992,439	860,533	354,345	184,161	305,898	16,129	131,907	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES										
TEST YEAR ENDED JUNE 30, 2006										
SALES REVENUES										
RATE SCHEDULE										
RETAIL SALES										
1	440 - 445 Retail Sales	RSRD		1,462,004	1,462,004	646,558	323,210	464,813	27,422	-
2	447 - Wholesale Sales	RSWD		177,381	-	-	-	-	-	177,381
3	TOTAL RATE SCHED REVENUES	RSRDWTO		1,639,385	1,462,004	646,558	323,210	464,813	27,422	177,381
ENERGY POWER POOL SALES - A/C 447.001										
ENERGY SALES										
4	Recoverable Energy	RSEPTE		214,909	185,316	66,219	38,981	77,936	2,180	29,593
5	Entitlement	RSEPPN		49,197	-	-	-	-	-	49,197
6	O&M Adders	RSEPOM		1,148	989	386	225	370	8	159
7	TOTAL ENERGY SALES	RSEPPTS		285,255	186,305	66,605	39,206	78,307	2,187	78,949
8	RESERVE EQUALIZATION	RSEPPRE		14	12	5	3	4	0	2
9	TOTAL ENERGY POWER POOL SALES	RSEPPTO		285,269	186,317	66,610	39,209	78,311	2,187	78,951
SYSTEM SALES TO OTHERS - A/C 447.002										
ENERGY SALES										
10	Recoverable Energy	RSSSE		9,954	8,584	3,067	1,806	3,610	101	1,371
11	O&M Adders	RSSSOM		3	2	1	1	1	0	0
12	TOTAL ENERGY SALES	RSSSES		9,957	8,586	3,068	1,806	3,611	101	1,371
NET BALANCE										
13	Production	RSSSNBP		709	611	244	142	221	4	98
14	NET BALANCE FOR SALES	RSSSNB		709	611	244	142	221	4	98
15	TOTAL SYS SALES TO OTHERS	RSSSTO		10,666	9,197	3,312	1,948	3,832	105	1,469
16	IMPUTED TRANS REVENUE - A/C 447.005	RSTRNBT		134	100	40	24	35	0	35
RESOURCE PLAN REV - AFFILIATED - A/C 447.115										
ENERGY SALES										
17	Retained Share Grand Gulf - Demand	RPRSGG		472	-	-	-	-	-	472
18	Resource Plan Sale Capacity	RPSC		16,030	-	-	-	-	-	16,030
19	Resource Plan Energy	RPE		4,731	-	-	-	-	-	4,731
20	TOTAL RESOURCE PLAN REV - AFFILIATED	RPTO		21,232	-	-	-	-	-	21,232
21	TOTAL SALES REVENUES	RSTO		1,936,686	1,657,617	716,520	364,391	546,991	29,715	279,069

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER OPERATING REVENUES										
1	449 Provision for Rate Refund	RO449		4,885	3,622	1,466	867	1,277	12	1,263
2	450 Forfeited Discounts	RO450		6,792	6,792	3,112	1,603	1,904	173	-
3	451 Miscellaneous Service Revenue	RO451		1,895	1,895	868	447	531	48	-
4	454 Rents from Electric Property									
5	454 Rent from Electric Property Misc	RO454R		398	354	158	86	103	8	44
6	454 Facility Revenues	RO454F		950	945	478	245	173	49	5
7	454 Pole Attachments	RO454P		2,271	2,260	1,123	554	553	30	11
	Total A/C 454 Rents from Electric Property	RO454		3,619	3,559	1,758	885	829	87	60
8	456 Other Electric Revenue									
9	456 Unbilled Revenue - Retail	RO456UR		(12,598)	(12,598)	(5,772)	(2,974)	(3,532)	(321)	-
10	456 Unbilled Revenue - Wholesale	RO456UW		(392)	-	-	-	-	-	(392)
11	456 Transmission Equalization	RO456TE		2,990	2,084	844	499	734	7	906
12	456 OATT Transmission Revenue	RO456O		17,396	12,898	5,219	3,089	4,548	43	4,497
13	456 OATT Distribution Substation	RO456D		1,106	1,086	506	262	303	15	20
14	456 Ancillary Services	RO456A		1,659	1,429	570	332	517	9	230
	Total 456 Other Electric Revenue	RO456		10,160	4,898	1,367	1,209	2,570	(247)	5,261
15	459 Company Use	RO459		0	0	0	0	0	0	0
16	TOTAL OTHER OPERATING REVENUES	ROTO		27,352	20,767	8,571	5,011	7,112	73	6,585
17	TOTAL OPERATING REVENUES	REVTO		1,964,038	1,678,385	725,091	369,402	554,103	29,788	285,653

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
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Revenue and Expense Allocation to Other Jurisdictions,
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES - ADJUSTMENTS										
ADJUSTMENT TO SALES REVENUES										
ADJUSTMENT TO RATE SCHEDULE										
1	Adjustment to 440-445 Retail Sales									
2	AJ 01 - RETAIL REVENUE	RSRD		(1,462,004)	(1,462,004)	(646,558)	(323,210)	(464,813)	(27,422)	-
3	Total Adj to 440 - 445 Retail Sales	RSRDADJ		(1,462,004)	(1,462,004)	(646,558)	(323,210)	(464,813)	(27,422)	-
4	Adjustment to 447 - Wholesale Sales									
5	AJ 01 - WHOLESALE REVENUE	RSWD		(177,381)	-	-	-	-	-	(177,381)
6	Total Adj to 447 - Wholesale Sales	RSWDADJ		(177,381)	-	-	-	-	-	(177,381)
7	ADJUSTMENT TO RATE SCH REV	RSRDWTOADJ		(1,639,385)	(1,462,004)	(646,558)	(323,210)	(464,813)	(27,422)	(177,381)
8	ADJUSTMENT TO EPP SALES - A/C 447.001									
9	Adjustment to Energy Sales									
10	AJ 01 - REVENUE & EXPENSE	PEAF		(214,909)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(29,593)
11	Total Adj to Eligible Energy	RSEPTEADJ		(214,909)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(29,593)
12	AJ 01 - REVENUE & EXPENSE	RSWRPRAF		(49,197)	-	-	-	-	-	(49,197)
13	Total Adj to Entitlement	RSEPENADJ		(49,197)	-	-	-	-	-	(49,197)
14	Total Adj to O&M Adders	RSEPOMADJ		-	-	-	-	-	-	-
15	Total Adj to Energy Sales	RSEPPTSADJ		(264,107)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(78,790)
16	Total Adj to Reserve Equalization	RSEPREADJ		-	-	-	-	-	-	-
17	SYSTEM SALES TO OTHERS - A/C 447.002	RSEPPTOADJ		(264,107)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(78,790)
18	ENERGY SALES									
19	AJ 01 - REVENUE & EXPENSE	PEAF		(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
20	ENERGY	RSSSEADJ		(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
21	O&M ADDERS	RSSSOMADJ		-	-	-	-	-	-	-
22	TOTAL ENERGY SALES	RSSSADJ		(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
23	NET BALANCE			-	-	-	-	-	-	-
24	PRODUCTION	RSSSNBPADJ		-	-	-	-	-	-	-
25	NET BALANCE FOR SALES	RSSSNBADJ		-	-	-	-	-	-	-
26	TOTAL SYS SALES TO OTHERS	RSSSTOADJ		(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
27	IMPUTED TRANS REVENUE - A/C 447.005									
28	TRANSMISSION	RSTRNBADJ		-	-	-	-	-	-	-
29	RESOURCE PLAN REV - AFFILIATED - A/C 447.115									
30	ENERGY SALES									
31	AJ 01 - RETAINED SHARE GG	RSWRPRAF		(472)	-	-	-	-	-	(472)
32	Retained Share Grand Gulf - Demand	RPRSGGADJ		(472)	-	-	-	-	-	(472)
33	AJ 01 - RESOURCE PLAN CAPACITY	RSWRPRAF		(16,030)	-	-	-	-	-	(16,030)
34	Resource Plan Sale Capacity	RPSCADJ		(16,030)	-	-	-	-	-	(16,030)
35	AJ 01 - RESOURCE PLAN ENERGY	RSWRPRAF		(4,731)	-	-	-	-	-	(4,731)
36	Resource Plan Energy	RPEADJ		(4,731)	-	-	-	-	-	(4,731)
37	TOTAL ENERGY SALES	RPTOADJ		(21,232)	-	-	-	-	-	(21,232)
38	TOTAL SALES REVENUES	RSTOADJ		(1,934,678)	(1,655,904)	(715,844)	(363,997)	(546,360)	(29,703)	(278,774)

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Entergy Arkansas, Inc.
Cost of Service
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER OPERATING REVENUES - ADJUSTMENT										
1	AJ 06 - MISC ADJ	AJ06RRR	PLTTOA	(4,885)	(3,622)	(1,466)	(867)	(1,277)	(12)	(1,263)
2	449 Provision for Rate Refund	RO449ADJ		(4,885)	(3,622)	(1,466)	(867)	(1,277)	(12)	(1,263)
3	450 Forfeited Discounts	RO450ADJ		-	-	-	-	-	-	-
4	AJ 01 - REVENUE & EXPENSE	AJ01RORR	PLPTDTAR	4,134	4,134	1,817	1,007	1,214	96	-
5	AJ 04 - INVESTMENT IN SFI	AJ04MRSFI	PEAF	782	674	241	142	284	8	108
6	451 Miscellaneous Service Revenue	RO451ADJ		4,916	4,808	2,058	1,149	1,497	104	108
7	AJ 01 - REVENUE & EXPENSE	AJ01ROAFC	DSLAFNR	394	394	-	-	-	394	-
8	AJ 09 - ETC REVENUE	AJ09ORM	LOMTOA	360	319	149	74	92	5	41
9	454 Rents from Electric Property	RO454ADJ		754	713	149	74	92	399	41
10	AJ 01 - UNBILLED REVENUES RETAIL	AJ01ROUR	TRRAR	12,598	12,598	5,772	2,974	3,532	321	-
11	AJ 01 - UNBILLED REVENUES WHOLESAL	AJ01ROUW	TRRW	392	-	-	-	-	-	392
12	AJ 17 - MSS1 & MSS2	AJ17OR456410	THDAF	(2,990)	(2,084)	(844)	(499)	(734)	(7)	(906)
13	AJ 19 - RETAIL/WHOLESAL SPLIT									
14	Transmission Equalization Receipts	AJ19OR456410	THDAF	1,402	977	396	234	344	3	425
15	Transmission Service Tariff	AJ19ROTST	PLTTOA	(619)	(459)	(186)	(110)	(162)	(2)	(160)
16	Production	AJ19RPROD	PDAF	(50)	(43)	(17)	(10)	(16)	(0)	(7)
17	Distribution	AJ19ROD	DSDAF	96	94	44	23	26	1	2
18	456 Other Electric Revenues	RO456ADJ		10,829	11,084	5,165	2,611	2,991	317	(255)
19	459 Company Use	RO459ADJ		-	-	-	-	-	-	-
	TOTAL OTHER OPERATING REVENUES	ROTOADJ		11,614	12,983	5,906	2,966	3,303	807	(1,369)
20	TOTAL OPERATING REVENUES - ADJUSTMENTS	REVTOADJ		(1,923,064)	(1,642,921)	(709,938)	(361,030)	(543,057)	(28,896)	(280,143)

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES - TOTAL ADJUSTED SALES REVENUES										
RATE SCHEDULE										
RETAIL SALES										
1	440 - 445 Retail Sales	RSRDTOA	-	-	-	-	-	-	-	-
2	447 - Wholesale Sales	RSWDTOA	-	-	-	-	-	-	-	-
3	TOTAL RATE SCHED REVENUES	RSRDWTOA	-	-	-	-	-	-	-	-
ENERGY POWER POOL SALES - A/C 447.001										
ENERGY SALES										
4	Energy	RSEPTETOA	-	-	-	-	-	-	-	-
5	Entitlement	RSEPPENTOA	-	-	-	-	-	-	-	-
6	O&M Adders	RSEPOMTOA	1,148	989	386	225	370	8	159	159
7	TOTAL ENERGY SALES	RSEPPTSTOA	1,148	989	386	225	370	8	159	159
8	RESERVE EQUALIZATION	RSEPPRETTOA	14	12	5	3	4	0	2	2
9	TOTAL ENERGY POWER POOL SALES	RSEPPTOA	1,162	1,001	391	228	375	8	161	161
SYSTEM SALES TO OTHERS - A/C 447.002										
ENERGY SALES										
10	ENERGY	RSSSETOA	-	-	-	-	-	-	-	-
11	O&M ADDERS	RSSSOMTOA	3	2	1	1	1	0	0	0
12	TOTAL ENERGY SALES	RSSSESTOA	3	2	1	1	1	0	0	0
NET BALANCE										
13	PRODUCTION	RSSSNBPTOA	709	611	244	142	221	4	98	98
14	NET BALANCE FOR SALES	RSSSNBTOA	709	611	244	142	221	4	98	98
15	TOTAL SYS SALES TO OTHERS	RSSSSTOA	712	613	245	143	222	4	99	99
16	IMPUTED TRANS REVENUE - A/C 447.005	RSTRNBTOA	134	100	40	24	35	0	35	35
RESOURCE PLAN REV - AFFILIATED - A/C 447.115										
ENERGY SALES										
17	Retained Share Grand Gulf - Demand	RPRSGGTOA	-	-	-	-	-	-	-	-
18	Resource Plan Sale Capacity	RPSCTOA	-	-	-	-	-	-	-	-
19	Resource Plan Energy	RPETOA	-	-	-	-	-	-	-	-
20	TOTAL RESOURCE PLAN REV - AFFILIATED	RPTOA	-	-	-	-	-	-	-	-
21	TOTAL SALES REVENUES	RSTOA	2,008	1,714	676	394	632	12	294	294
OTHER OPERATING REVENUES										
22	449 Provision for Rate Refund	RO449TOA	-	-	-	-	-	-	-	-
23	450 Forfeited Discounts	RO450TOA	6,792	6,792	3,112	1,603	1,904	173	-	-
24	451 Miscellaneous Service Revenue	RO451TOA	6,811	6,703	2,927	1,596	2,029	152	108	108
25	454 Rents from Electric Property	RO454TOA	4,373	4,272	1,907	959	921	486	101	101
26	456 Other Electric Revenues	RO456TOA	20,989	15,982	6,532	3,820	5,561	70	5,007	5,007
27	459 Company Use	RO459TOA	0	0	0	0	0	0	0	0
28	TOTAL OTHER OPERATING REVENUES	ROTOA	38,965	33,750	14,477	7,978	10,415	881	5,216	5,216
29	TOTAL ADJUSTED OPERATING REVENUES	REVTOA	40,974	35,464	15,152	8,372	11,046	893	5,510	5,510

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
EXPENSES										
OPERATION & MAINTENANCE										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
PRODUCTION										
STEAM POWER GENERATION										
OPERATION										
1	500 Operation Supvsn & Engineering	PDAF		2,786	2,399	957	558	869	16	386
2	501 Fuel - Eligible	PEAF		80,302	69,244	24,743	14,565	29,121	814	11,058
3	502 Steam Expenses	PDAF		990	853	340	198	309	6	137
4	505 Electric Expenses	PDAF		584	503	201	117	182	3	81
5	506 Misc Steam Power Expenses	PDAF		3,581	3,084	1,230	717	1,117	20	497
6	507 Rents	PDAF		2,272	1,956	780	455	708	13	315
MAINTENANCE										
7	510 Maint Supvsn & Engineering	PEAF		387	333	119	70	140	4	53
8	511 Maint of Structures	PDAF		335	289	115	67	105	2	46
9	512 Maint of Boiler Plant	PEAF		2,148	1,852	662	390	779	22	296
10	513 Maint of Electric Plant	PEAF		2,130	1,836	656	386	772	22	293
11	514 Maint of Misc Steam Plant	PDAF		1,321	1,138	454	265	412	7	183
NUCLEAR POWER GENERATION										
OPERATION										
12	517 Operation Supvsn & Engineering	PDAF		9,609	8,276	3,301	1,924	2,997	54	1,333
13	518 Fuel - Eligible	PEAF		36,078	31,110	11,117	6,544	13,084	366	4,968
14	519 Coolants & Water	PDAF		2,630	2,266	904	527	820	15	365
15	520 Steam Expenses	PDAF		11,232	9,675	3,859	2,249	3,503	63	1,558
16	524 Misc Nuclear Power Expenses	PDAF		12,193	10,502	4,189	2,441	3,803	69	1,891
17	525 Rents	PDAF		1,915	1,649	658	383	597	11	266
MAINTENANCE										
18	528 Maint Supvsn & Engineering	PEAF		7,893	6,806	2,432	1,432	2,862	80	1,087
19	529 Maint of Structures	PDAF		2,946	2,537	1,012	590	919	17	409
20	530 Maint of Reactor Plant Equip	PEAF		3,212	2,770	990	583	1,165	33	442
21	531 Maint of Electric Plant	PEAF		1,646	1,419	507	298	597	17	227
22	532 Maint of Misc Nuclear Plant	PDAF		21,414	18,444	7,357	4,287	6,679	120	2,970
HYDRAULIC POWER GENERATION										
OPERATION										
23	535 Operation Supvsn & Engineering	PDAF		155	134	53	31	48	1	22
24	536 Hydro Water For Power	PDAF		170	146	58	34	53	1	24
25	538 Electric Expenses	PDAF		30	26	10	6	9	0	4
26	539 Misc Hydraulic Power Gen Exp	PDAF		78	67	27	16	24	0	11
27	540 Hydro Operation Rents	PDAF		2	1	1	0	0	0	0
MAINTENANCE										
28	541 Maint Supvsn & Engineering	PDAF		47	40	16	9	15	0	7
29	542 Maint of Structures	PDAF		4	3	1	1	1	0	1
30	543 Maint of Dams, Reser & Waterways	PDAF		448	385	154	90	140	3	62
31	544 Maint of Electric Plant	PEAF		520	449	160	94	189	5	72
32	545 Maint of Hydraulic Prod Plt	PDAF		16	14	6	3	5	0	2

Numbers may not add or tie to other schedules due to rounding.

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER POWER GENERATION										
OPERATION										
1	546 Operation Supvsn & Engineering	OMP546DA6	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2	547 Fuel Gas Other	OMP547DA6	PEAF	69	60	21	13	25	1	10
3	549 Misc Oth Power Generating Exp	OMP549DA6	PDAF	117	101	40	23	36	1	16
4	550 Rents	OMP550DA6	PDAF	-	-	-	-	-	-	-
MAINTENANCE										
5	551 Maint Supvsn & Engineering	OMP551DA6	PDAF	4	4	1	1	1	0	1
6	552 Maint of Structures	OMP552DA6	PDAF	-	-	-	-	-	-	-
7	553 Maint - Generation & Elec Equip	OMP553DA6	PDAF	1	1	0	0	0	0	0
8	554 Maint-Misc Oth Pwr Gen Plt	OMP554DA6	PDAF	-	-	-	-	-	-	-
9	TOTAL PRODUCTION - GENERATION			209,264	180,373	67,134	39,367	72,088	1,784	28,891
OTHER POWER SUPPLY EXPENSES										
10	555 PURCHASED POWER	OMP555EEA6	PEAF	393,604	339,405	121,280	71,394	142,739	3,992	54,199
11	Eligible Energy									
12	Ineligible									
13	Res Equal - Prod Demand	OMP555IREA6	PDAF	12,896	11,107	4,431	2,582	4,022	73	1,789
14	Grand Gulf	OMP555GGA6	PDAF	101,545	87,461	34,888	20,331	31,671	571	14,084
15	Grand Gulf - Retail	OMP555GGRSA6	PDAFAR	(3,061)	(3,061)	(1,221)	(712)	(1,108)	(20)	-
16	Other Demand	OMP555IODA6	PDAF	2,762	2,378	949	553	861	16	383
17	Total Ineligible	OMP555IA6		114,142	97,886	39,046	22,754	35,446	640	16,256
18	555 TOTAL PURCHASED POWER	OMP555A6		507,746	437,291	160,326	94,148	178,185	4,631	70,455
19	556 Load Dispatching	OMP556LDA6	PDAF	475	409	163	95	148	3	66
20	557 OTH PRODUCT EXP & CR									
21	Other	OMP557OPLA6	LPDE	225	194	75	44	73	2	31
22	Deferred Fuel	OMP557DFA6	PEAF	(177,713)	(153,242)	(54,758)	(32,234)	(64,447)	(1,802)	(24,471)
23	557 TOTAL OTH PROD EXP & CR	OMP557A6		(177,488)	(153,048)	(54,683)	(32,190)	(64,374)	(1,801)	(24,440)
24	TOTAL PRODUCTION	OMPTOA6		539,997	465,025	172,940	101,420	186,048	4,618	74,972

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL	
					TOTAL RETAIL	RESID	SGS	TOTAL LGS				
TRANSMISSION OPERATION												
560 Supvsn & Eng												
1	560 Oper Supvsn & Engineering - HV	THDAF		556	387	157	93	136		1	168	
2	560 Oper Supvsn & Engineering - LV	TLDAF		843	645	261	155	227		2	198	
3	Total 560 Supvsn & Eng	OMT560A6		1,399	1,033	418	247	364		3	367	
561 Load Dispatching												
4	561 Load Dispatching - HV	THDAF		1,021	711	288	171	251		2	309	
5	561 Load Dispatching - LV	TLDAF		1,583	1,211	490	290	427		4	372	
6	Total 561 Load Dispatching	OMT561A6		2,604	1,922	778	461	677		6	681	
562 Substation Expense												
7	562 Station Expense - HV	THDAF		43	30	12	7	11		0	13	
8	562 Station Expense - LV	TLDAF		66	51	21	12	18		0	16	
9	Total 562 Substation Expense	OMT562A6		109	81	33	19	28		0	29	
563 Overhead Line Expenses												
10	563 Overhead Line Expense - HV	THDAF		109	76	31	18	27		0	33	
11	563 Overhead Line Expense - LV	TLDAF		153	117	47	28	41		0	36	
12	Total 563 Overhead Line Expenses	OMT563A6		263	194	78	46	68		1	69	
13	565 Transm Of Elec By Others - HV	THDAF		191	133	54	32	47		0	58	
566 Misc Transmission Expense												
14	566 Misc Transmission Expense - HV	THDAF		70	49	20	12	17		0	21	
15	566 Misc Transmission Expense - LV	TLDAF		106	81	33	19	28		0	25	
16	Total 566 Misc Transmission Expense	OMT566A6		175	129	52	31	46		0	46	
567 Rents												
17	567 Rents - HV	THDAF		199	139	56	33	49		0	60	
18	567 Rents - LV	TLDAF		279	213	86	51	75		1	65	
19	Total 567 Rents	OMT567A6		478	352	142	84	124		1	126	

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TOTAL OF ALL FUNCTIONS										
MAINTENANCE										
1	568 Maint Supvsn & Engineering									
2	568 Maint Supvsn & Eng - HV	THDAF		1,005	700	284	168	247	2	305
3	568 Maint Supvsn & Eng - LV	TLDAF		1,480	1,132	458	271	399	4	348
	Total 568 Maint Supvsn & Engineering			2,485	1,833	742	439	646	6	652
4	569 Maint of Structures									
5	569 Maint of Structures - HV	THDAF		2	1	1	0	1	0	1
6	569 Maint of Structures - LV	TLDAF		3	2	1	1	1	0	1
	Total 569 Maint of Structures			5	4	2	1	1	0	1
7	570 Maint of Station Equip									
8	570 Maint of Station Equip - HV	THDAF		538	375	152	90	132	1	163
9	570 Maint of Station Equip - LV	TLDAF		835	639	259	153	225	2	196
	Total 570 Maint of Station Equip			1,373	1,014	411	243	357	3	359
10	571 Maint of Overhead Lines									
11	571 Maint of Overhead Lines - HV	THDAF		590	411	166	99	145	1	179
12	571 Maint of Overhead Lines - LV	TLDAF		827	633	256	152	223	2	194
	Total 571 Maint of Overhead Lines			1,417	1,044	423	250	368	3	373
13	573 Maint of Misc Trans Plt									
14	573 Maint of Misc Trans Plt - HV	THDAF		3	2	1	1	1	0	1
15	573 Maint of Misc Trans Plt - LV	TLDAF		5	4	2	1	1	0	1
16	Total 573 Maint of Misc Trans Plt			8	6	2	1	2	0	2
	TOTAL TRANSMISSION			10,507	7,744	3,135	1,856	2,728	25	2,763

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DISTRIBUTION										
OPERATION										
1	580 Oper Supvsn & Engineering	OMDOS580A6		3,012	3,001	1,557	980	389	75	11
2	581 Load Dispatching	OMDOS581A6		160	157	73	38	44	2	3
3	582 Station Expenses	OMDOS582A6		168	165	77	40	46	2	3
	583 Overhead Lines									
4	583 Ovhd Line Exp - Primary	OMDOL583PA6		(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	583 Ovhd Line Exp - Second Gen	OMDOL583SGA6		(0)	(0)	(0)	(0)	(0)	(0)	(0)
6	583 Ovhd Line Exp - Second Svcs	OMDOL583SSA6		(0)	(0)	(0)	(0)	(0)	(0)	(0)
7	Total 583 Overhead Lines	OMDOL583A6		(0)	(0)	(0)	(0)	(0)	(0)	(0)
	584 Underground Lines									
8	584 Undg Line Exp - Primary	OMDOL584PA6		294	292	136	70	81	4	2
9	584 Undg Line Exp - Second Gen	OMDOL584SGA6		156	156	93	40	21	2	0
10	584 Undg Line Exp - Second Svcs	OMDOL584SSA6		233	233	148	81	4	-	-
11	Total 584 Underground Lines	OMDOL584A6		683	681	377	192	107	6	2
12	585 Street Light & Signal Sys	OMDOSL585A6		81	81	-	-	-	81	-
13	586 Meter Expenses	DMCAF		1,830	1,828	927	825	76	-	2
14	587 Cust Installations Exp	OMDOCI587A6		262	262	220	40	1	2	0
15	588 Misc Distribution Exp	OMDOS588A6		1,431	1,426	740	466	185	35	5
16	589 Rents	OMDOR589A6		1,206	1,200	596	294	294	16	6
MAINTENANCE										
17	590 Maint Supvsn & Engineering	OMDMO590A6		1,109	1,102	529	268	238	67	6
18	591 Maint of Structures	OMDMS591A6		26	26	12	6	7	0	0
19	592 Maint of Station Equip	OMDMS592A6		1,649	1,619	755	391	452	22	30
	593 Overhead Lines									
20	593 Maint of Ovhd Lines - Primary	OMDML593PA6		8,189	8,137	3,794	1,963	2,269	111	52
21	593 Maint of Ovhd Lines - Second Gen	OMDML593SGA6		2,190	2,190	1,301	563	299	26	0
22	593 Maint of Ovhd Lines - Second Svcs	OMDML593SSA6		1,176	1,176	745	409	23	-	-
23	Total 593 Overhead Lines	OMDML593A6		11,556	11,504	5,840	2,936	2,591	137	52
	594 Underground Lines									
24	594 Maint of Undg Lines - Primary	OMDML594PA6		294	293	136	71	82	4	2
25	594 Maint of Undg Lines - Second Gen	OMDML594SGA6		157	157	93	40	21	2	0
26	594 Maint of Undg Lines - Second Svcs	OMDML594SSA6		234	234	148	81	4	-	-
27	Total 594 Underground Lines	OMDML594A6		685	683	378	192	107	6	2
28	595 Maint of Line Transformers	OMDMLT595A6		2	2	1	0	0	0	0
	596 Street Lights & Signals									
29	596 Mnt of St Light & Signal Sys - Rdwy	OMDMSLR596A6		316	316	-	-	-	316	-
30	596 Mnt of St Lgt & Signals - Non-Rdwy	OMDMSLNR596A6		269	269	-	-	-	269	-
31	Total 596 Street Lights & Signals	OMDMSL596A6		585	585	-	-	-	585	-
32	597 Maint of Meters	OMDMM597A6		70	70	36	32	3	-	0
33	598 Maint of Misc Distribution Plt	OMDMO598A6		620	617	296	150	133	37	4
34	TOTAL DISTRIBUTION	OMDMDTOA6		25,135	25,009	12,413	6,849	4,674	1,073	126

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Entergy Arkansas, Inc.
Cost of Service
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
CUSTOMER ACCOUNTING										
1	901 Supervision	OMCAO901A6	OMCAMRCR	290	288	230	54	2	2	2
2	902 Meter Reading Expense	OMCAMR902A6	CAMRCAF	3,289	3,289	2,107	1,109	72	-	1
3	903 Cust Rds & Collection Exp	OMCACR903A6	CACRCAF	13,704	13,577	11,372	2,071	41	92	128
4	904 Uncollectible Accts	OMCAUA904A6	TRRAR	2,242	2,242	1,027	529	629	57	-
5	905 Misc Cust Accounts Exp	OMCAO905A6	OMCAMRCR	124	123	98	23	1	1	1
6	TOTAL CUSTOMER ACCOUNTING	OMCATOA6		19,649	19,518	14,835	3,787	745	152	131
CUSTOMER SERVICES										
7	907 Supervision	OMCSO907A6	CSCAF	311	311	260	47	1	2	-
8	908 Customer Assistance Exp	OMCSCA908A6	CSCAF	1,494	1,494	1,252	228	4	10	-
9	909 Inform & Instr Advtsing Exp	OMCSIA909A6	CSCAF	476	476	398	73	1	3	-
10	910 Misc Cust Svc & Inform Exp	OMCSO910A6	CSCAF	1,279	1,279	1,071	195	4	9	-
11	TOTAL CUSTOMER SERVICES	OMCSTOA6		3,560	3,560	2,982	543	11	24	-
SALES										
12	911 Supervision	OMSO911A6	PLPTD TOA	2	2	1	0	1	0	0
13	912 Demonstrat & Selling Exp	OMSDS912A6	PLPTD TOA	567	504	222	123	148	12	63
14	913 Advertising Exp	OMSAE913A6	PLPTD TOA	111	98	43	24	29	2	12
15	916 Misc Sales Exp	OMSO916A6	PLPTD TOA	112	100	44	24	29	2	12
16	TOTAL SALES	OMSTOA6		792	704	310	172	207	16	88

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADMINISTRATIVE & GENERAL										
SALARIES										
1	920 General Labor	LOMTOA		7,069	6,264	2,920	1,451	1,797	96	805
2	920 Production Labor	LPTOA		1,020	879	341	199	332	7	141
3	TOTAL SALARIES	OMAG920A6		8,088	7,143	3,261	1,650	2,129	103	946
OFFICE SUPPLIES & EXPENSES										
4	921 General Labor	LOMTOA		1,007	893	416	207	256	14	115
5	921 Production Labor	LPTOA		93	80	31	18	30	1	13
6	TOTAL OFFICE SUPPLIES & EXP	OMAG921A6		1,100	973	447	225	286	14	128
ADM EXPENSES TRANSFER - CR										
7	922 General Labor	LOMTOA		(2,595)	(2,300)	(1,072)	(533)	(660)	(35)	(295)
8	TOTAL ADM EXP TRANSFER - CR	OMAG922A6		(2,595)	(2,300)	(1,072)	(533)	(660)	(35)	(295)
OUTSIDE SERVICES EMPLOYED										
9	923 General Labor	LOMTOA		2,375	2,105	981	488	604	32	270
10	923 Production Labor	LPTOA		1,104	951	369	216	359	8	153
11	TOTAL OUTSIDE SERVICES	OMAG923A6		3,479	3,056	1,350	703	963	40	423
PROPERTY INSURANCE										
12	924 Production Labor	LPTOA		808	697	270	158	263	6	112
13	924 Prod/Distr Plant	PLPDTOA		853	785	350	192	223	21	68
14	924 Transm/Distr	PLTDTOA		5,232	4,757	2,272	1,208	1,092	184	476
15	TOTAL PROPERTY INSURANCE	OMAG924A6		6,894	6,238	2,892	1,558	1,578	211	656
INJURIES & DAMAGES										
16	925 General Labor	LOMTOA		1,759	1,559	727	361	447	24	200
17	925 Production Labor	LPTOA		354	305	118	69	115	2	49
18	TOTAL INJURIES & DAMAGES	OMAG925A6		2,113	1,864	845	430	562	26	249
EMPLOYEE PENS & BENEFITS										
19	926 General Labor	LOMTOA		15,363	13,614	6,346	3,154	3,906	209	1,749
20	926 Production Labor	LPTOA		19,835	17,089	6,632	3,874	6,449	135	2,746
21	TOTAL PENS & BENEFITS	OMAG926A6		35,199	30,704	12,977	7,028	10,355	344	4,495
REGULATORY COMMISSION EXP										
22	928 Production Demand	PDAF		40	34	14	8	12	0	6
23	928 Production Labor	LPTOA		32	28	11	6	10	0	4
24	928 Retail	TRRAR		445	445	204	105	125	11	-
25	928 Energy	PEAF		979	844	302	979	355	10	135
26	928 General Labor	LOMTOA		229	203	95	47	58	3	26
27	928 Wholesale	TRRW		9	-	-	-	-	-	9
28	928 OATT	PLTTOA		8	6	2	1	2	0	2
29	TOTAL REGULATORY COMMISSION EXP	OMAG928A6		1,741	1,559	627	345	563	25	182

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						RESID	SGS	TOTAL LGS				
1	930.1 GENERAL ADVTSG EXP	OMAG9301A6	OMCSTOA	8	8	7	1	0	0	-		
2	930.2 MISC GEN EXPENSES											
3	9302 Production Labor	OMAG9302PLA6	LPTOA	91	79	31	18	30	1	13		
4	9302 General Labor	OMAG9302GLA6	LOMTOA	2,818	2,497	1,164	578	716	38	321		
5	9302 Plant Related	OMAG9302PA6	PLTOA	328	292	130	71	85	7	36		
5	TOTAL MISC GEN EXPENSES	OMAG9302A6		3,237	2,867	1,324	667	831	46	370		
6	RENTS											
7	931 General Labor	OMAG931GLA6	LOMTOA	1,543	1,367	637	317	392	21	176		
8	931 Production Labor	OMAG931PLA6	LPTOA	230	198	77	45	75	2	32		
8	TOTAL RENTS	OMAG931A6		1,773	1,566	714	362	467	23	208		
9	MINTNCE OF GENERAL PLANT											
10	935 Production Demand	OMAG935PDA6	PLGECM	1,536	1,365	637	318	386	23	172		
11	935 General Plant	OMAG935GPA6	PDAF	46	39	16	9	14	0	6		
11	TOTAL MINTNCE OF GENERAL PLT	OMAG935A6		1,582	1,404	653	328	400	24	178		
12	TOTAL A&G EXPENSES	OMAGTOA6		62,619	55,081	24,025	12,764	17,473	820	7,538		
13	TOTAL O&M EXPENSES	OMTOA6		662,260	576,642	230,639	127,390	211,885	6,728	85,618		
TOTAL O&M EXPENSE SUMMARY:												
14	PRODUCTION	OMPTOA6		539,997	465,025	172,940	101,420	186,048	4,618	74,972		
15	TRANSMISSION	OMTTOA6		10,507	7,744	3,135	1,856	2,728	25	2,763		
16	DISTRIBUTION	OMDTOA6		25,135	25,009	12,413	6,849	4,674	1,073	126		
17	CUSTOMER ACCOUNTING	OMCATOA6		19,649	19,518	14,835	3,787	745	152	131		
18	CUSTOMER SERVICES	OMCSTOA6		3,560	3,560	2,982	543	11	24	-		
19	SALES	OMSTOA6		792	704	310	172	207	16	88		
20	ADMIN & GENERAL	OMAGTOA6		62,619	55,081	24,025	12,764	17,473	820	7,538		
21	TOTAL O&M EXPENSES	OMTOA6		662,260	576,642	230,639	127,390	211,885	6,728	85,618		

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OPERATION & MAINTENANCE PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
STEAM POWER GENERATION										
OPERATION										
1	500 Operation Supvsn & Engineering	OMP500DP6	PDAF	2,823	2,432	970	565	881	16	392
2	501 Fuel - Eligible	OMP501P6	PEAF	49,171	42,400	15,151	8,919	17,832	499	6,771
3	502 Steam Expenses	OMP502DP6	PDAF	1,032	889	355	207	322	6	143
4	505 Electric Expenses	OMP505DP6	PDAF	677	583	232	135	211	4	94
5	506 Misc Steam Power Expenses	OMP506DP6	PDAF	3,441	2,964	1,182	689	1,073	19	477
6	507 Rents	OMP507DP6	PDAF	2,309	1,988	793	462	720	13	320
MAINTENANCE										
7	510 Maint Supvsn & Engineering	OMP510EP6	PEAF	488	421	150	89	177	5	67
8	511 Maint of Structures	OMP511DP6	PDAF	478	412	164	96	149	3	66
9	512 Maint of Boiler Plant	OMP512EP6	PEAF	6,422	5,538	1,979	1,165	2,329	65	884
10	513 Maint of Electric Plant	OMP513EP6	PEAF	2,469	2,129	761	448	895	25	340
11	514 Maint of Misc Steam Plant	OMP514DP6	PDAF	1,302	1,121	447	261	406	7	181
NUCLEAR POWER GENERATION										
OPERATION										
12	517 Operation Supvsn & Engineering	OMP517DP6	PDAF	11,366	9,789	3,905	2,276	3,545	64	1,576
13	518 Fuel - Eligible	OMP518P6	PEAF	46,695	40,265	14,388	8,470	16,934	474	6,430
14	519 Coolants & Water	OMP519DP6	PDAF	2,393	2,061	822	479	746	13	332
15	520 Steam Expenses	OMP520DP6	PDAF	10,350	8,914	3,556	2,072	3,228	58	1,436
16	524 Misc Nuclear Power Expenses	OMP524DP6	PDAF	12,137	10,454	4,170	2,430	3,785	68	1,683
17	525 Rents	OMP525DP6	PDAF	1,914	1,649	658	383	597	11	266
MAINTENANCE										
18	528 Maint Supvsn & Engineering	OMP528EP6	PEAF	7,872	6,788	2,426	1,428	2,855	80	1,084
19	529 Maint of Structures	OMP529DP6	PDAF	2,867	2,469	985	574	894	16	398
20	530 Maint of Reactor Plant Equip	OMP530EP6	PEAF	3,077	2,654	948	558	1,116	31	424
21	531 Maint of Electric Plant	OMP531EP6	PEAF	1,588	1,369	489	288	576	16	219
22	532 Maint of Misc Nuclear Plant	OMP532DP6	PDAF	21,424	18,453	7,361	4,289	6,682	121	2,972
HYDRAULIC POWER GENERATION										
OPERATION										
23	535 Operation Supvsn & Engineering	OMP535DP6	PDAF	128	110	44	26	40	1	18
24	536 Hydro Water For Power	OMP536DP6	PDAF	65	56	22	13	20	0	9
25	538 Electric Expenses	OMP538DP6	PDAF	11	9	4	2	3	0	2
26	539 Misc Hydraulic Power Gen Exp	OMP539DP6	PDAF	86	74	30	17	27	0	12
27	540 Hydro Operation Rents	OMP540DP6	PDAF	1	1	0	0	0	0	0
MAINTENANCE										
28	541 Maint Supvsn & Engineering	OMP541DP6	PDAF	44	38	15	9	14	0	6
29	542 Maint of Structures	OMP542DP6	PDAF	2	2	1	0	1	0	0
30	543 Maint of Dams, Reser & Waterways	OMP543DP6	PDAF	245	211	84	49	77	1	34
31	544 Maint of Electric Plant	OMP544EP6	PEAF	370	319	114	67	134	4	51
32	545 Maint of Hydraulic Prod Plt	OMP545DP6	PDAF	(59)	(51)	(20)	(12)	(18)	(0)	(8)

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER POWER GENERATION										
1	546 Operation Supvsn & Engineering	PDAF	-	-	-	-	-	-	-	-
2	547 Fuel Gas Other	PEAF	-	-	-	-	-	-	-	-
3	549 Misc Oth Power Generating Exp	PDAF	94	81	32	19	29	1	13	13
4	550 Rents	PDAF	-	-	-	-	-	-	-	-
MAINTENANCE										
5	551 Maint Supvsn & Engineering	PDAF	2	2	1	0	1	0	0	0
6	552 Maint of Structures	PDAF	-	-	-	-	-	-	-	-
7	553 Maint - Generation & Elec Equip	PDAF	0	0	0	0	0	0	0	0
8	554 Maint - Misc Oth Pwr Gen Plt	PDAF	-	-	-	-	-	-	-	-
9	TOTAL PRODUCTION - GENERATION	OMPGP6	193,284	166,594	62,219	36,473	66,281	1,821	26,690	26,690
OTHER POWER SUPPLY EXPENSES										
10	555 PURCHASED POWER	PEAF	233,107	201,008	71,827	42,282	84,536	2,364	32,099	32,099
	Eligible Energy									
11	Ineligible									
12	Res Equal - Prod Demand	PDAF	10,073	8,676	3,461	2,017	3,142	57	1,397	1,397
13	Grand Gulf	PDAF	92,749	79,884	31,866	18,570	28,927	522	12,864	12,864
14	Grand Gulf - Retail	PDAFAR	(3,055)	(3,055)	(1,219)	(710)	(1,106)	(20)	-	-
15	Other Demand	PDAF	6,581	5,668	2,261	1,318	2,052	37	913	913
16	Total Ineligible	OMP555IP6	106,347	91,173	36,368	21,194	33,015	596	15,174	15,174
17	555 TOTAL PURCHASED POWER	OMP555P6	339,454	292,181	108,195	63,475	117,551	2,960	47,273	47,273
	556 Load Dispatching	PDAF	500	431	172	100	156	3	69	69
18	557 OTH PRODUCT EXP & CR									
19	Other	LPDE	248	214	83	48	81	2	34	34
20	Deferred Fuel	PEAF	101,988	87,944	31,425	18,499	36,986	1,034	14,044	14,044
	557 TOTAL OTH PROD EXP & CR	OMP557P6	102,236	88,158	31,508	18,547	37,066	1,036	14,078	14,078
21	TOTAL PRODUCTION	OMPTOP6	635,474	547,364	202,094	118,596	221,053	5,620	88,111	88,111

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
						RESID	SGS	TOTAL LGS				
TRANSMISSION OPERATION												
	560 Supvsn & Eng											
1	560 Oper Supvsn & Engineering - HV	THDAF		602	420	170	101	148		1	182	
2	560 Oper Supvsn & Engineering - LV	TLDAF		918	702	284	168	247		2	216	
3	Total 560 Supvsn & Eng	OMT560P6		1,519	1,121	454	269	395		4	398	
	561 Load Dispatching											
4	561 Load Dispatching - HV	THDAF		1,053	734	297	176	258		2	319	
5	561 Load Dispatching - LV	TLDAF		1,633	1,249	506	299	440		4	384	
6	Total 561 Load Dispatching	OMT561P6		2,686	1,983	803	475	698		6	703	
	562 Substation Expense											
7	562 Station Expense - HV	THDAF		47	32	13	8	11		0	14	
8	562 Station Expense - LV	TLDAF		72	55	22	13	19		0	17	
9	Total 562 Substation Expense	OMT562P6		119	88	36	21	31		0	31	
	563 Overhead Line Expenses											
10	563 Overhead Line Expense - HV	THDAF		61	42	17	10	15		0	18	
11	563 Overhead Line Expense - LV	TLDAF		85	65	26	16	23		0	20	
12	Total 563 Overhead Line Expenses	OMT563P6		146	107	43	26	38		0	38	
	Total 565 Transm Of Elec By Others - HV	THDAF		209	146	59	35	51		0	63	
	566 Misc Transmission Expense											
14	566 Misc Transmission Expense - HV	THDAF		102	71	29	17	25		0	31	
15	566 Misc Transmission Expense - LV	TLDAF		156	119	48	29	42		0	37	
16	Total 566 Misc Transmission Expense	OMT566P6		258	191	77	46	67		1	68	
	567 Rents											
17	567 Rents - HV	THDAF		176	123	50	29	43		0	53	
18	567 Rents - LV	TLDAF		247	189	76	45	67		1	58	
19	Total 567 Rents	OMT567P6		423	312	126	75	110		1	111	

Numbers may not add or tie to other schedules due to rounding.

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	MAINTENANCE									
1	568 Maint Supvsn & Eng	OMT568HP6	THDAF	938	654	265	157	230	2	284
2	568 Maint Supvsn & Eng - HV	OMT568LP6	TLDAF	1,390	1,063	430	255	375	3	327
3	Total 568 Maint Supvsn & Eng	OMT568P6		2,328	1,717	695	412	605	6	611
4	569 Maint of Structures	OMT569HP6	THDAF	0	0	0	0	0	0	0
5	569 Maint of Structures - HV	OMT569LP6	TLDAF	1	0	0	0	0	0	0
6	Total 569 Maint of Structures	OMT569P6		1	1	0	0	0	0	0
7	570 Maint of Station Equip	OMT570HP6	THDAF	400	279	113	67	98	1	121
8	570 Maint of Station Equip - HV	OMT570LP6	TLDAF	620	474	192	114	167	2	146
9	Total 570 Maint of Station Equip	OMT570P6		1,020	753	305	181	265	2	267
10	571 Maint of Overhead Lines	OMT571HP6	THDAF	346	241	98	58	85	1	105
11	571 Maint of Overhead Lines - HV	OMT571LP6	TLDAF	486	371	150	89	131	1	114
12	Total 571 Maint of Overhead Lines	OMT571P6		832	613	248	147	216	2	219
13	573 Maint of Misc Trans Plt	OMT573HP6	THDAF	1	1	0	0	0	0	0
14	573 Maint of Misc Trans Plt - HV	OMT573LP6	TLDAF	2	1	1	0	0	0	0
15	Total 573 Maint of Misc Trans Plt	OMT573P6		3	2	1	0	1	0	1
16	TOTAL TRANSMISSION	OMTTP6		9,543	7,033	2,847	1,686	2,478	23	2,510

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Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION OPERATION										
1	580 Oper Supvsn & Engineering	OMDOO580PP6	OMDOSUB	2,974	2,963	1,537	967	385	74	11
2	581 Load Dispatching	OMDOS581P6	DSDAF	159	156	73	38	44	2	3
3	582 Station Expenses	OMDOS582P6	DSDAF	183	179	84	43	50	2	3
	583 Overhead Lines									
4	583 Ovhd Line Exp - Primary	OMDOL583PP6	DLPDAF	84	83	39	20	23	1	1
5	583 Ovhd Line Exp - Second Gen	OMDOL583SGP6	DLSDAF	22	22	13	6	3	0	0
6	583 Ovhd Line Exp - Second Svcs	OMDOL583SSP6	DSCAF	12	12	8	4	0	-	-
7	Total 583 Overhead Lines	OMDOL583P6		118	117	60	30	26	1	1
	584 Underground Lines									
8	584 Undg Line Exp - Primary	OMDOL584PP6	DLPDAF	247	245	114	59	68	3	2
9	584 Undg Line Exp - Second Gen	OMDOL584SGP6	DLSDAF	131	131	78	34	18	2	0
10	584 Undg Line Exp - Second Svcs	OMDOL584SSP6	DSCAF	196	196	124	68	4	-	-
11	Total 584 Underground Lines	OMDOL584P6		574	572	316	161	90	5	2
12	585 Street Light & Signal Sys	OMDOSL585P6	PLDSLTO	92	92	-	-	-	92	-
13	586 Meter Expenses	OMDOM586P6	DMCAF	2,007	2,004	1,016	904	83	-	3
14	587 Cust Installations Exp	OMDOCI587P6	CAF	277	277	232	42	1	2	0
15	588 Misc Distribution Exp	OMDOO588P6	OMDOSUB	1,519	1,513	785	494	196	38	6
16	589 Rents	OMDOR589P6	PLDLTO	1,384	1,377	684	338	337	18	7
MAINTENANCE										
17	590 Maint Supvsn & Engineering	OMDMO590P6	OMDMSUB	1,059	1,053	506	256	227	64	6
18	591 Maint of Structures	OMDMS591P6	DSDAF	16	16	7	4	4	0	0
19	592 Maint of Station Equip	OMDMS592P6	DSDAF	1,310	1,287	600	310	359	18	24
	593 Maint of Overhead Lines									
20	593 Maint of Ovhd Lines - Primary	OMDML593PP6	DLPDAF	5,879	5,842	2,724	1,409	1,629	80	37
21	593 Maint of Ovhd Lines - Second Gen	OMDML593SGP6	DLSDAF	1,572	1,572	934	404	215	19	0
22	593 Maint of Ovhd Lines - Second Svcs	OMDML593SSP6	DSCAF	845	845	535	294	16	-	-
23	Total 593 Maint of Overhead Lines	OMDML593P6		8,296	8,259	4,193	2,108	1,860	98	37
	594 Maint of Underground Lines									
24	594 Maint of Undg Lines - Primary	OMDML594PP6	DLPDAF	259	258	120	62	72	4	2
25	594 Maint of Undg Lines - Second Gen	OMDML594SGP6	DLSDAF	138	138	82	35	19	2	0
26	594 Maint of Undg Lines - Second Svcs	OMDML594SSP6	DSCAF	206	206	130	72	4	-	-
27	Total 594 Maint of Underground Lines	OMDML594P6		603	602	332	169	95	5	2
28	595 Maint of Line Transformers	OMDMLT595P6	DLTDAF	3	3	2	1	0	0	0
	596 Maint of Street Lights & Signals									
29	596 Mnt of St Light & Signal Sys -Rdwy	OMDMSLR596P6	DSLAFR	369	369	-	-	-	369	-
30	596 Mnt of St Lgt & Signals - Non-Rdwy	OMDMSLR596P6	DSLAFNR	300	300	-	-	-	300	-
31	Total Adj of 596 Maint of St Light & Signal Sys	OMDMSL596P6		670	670	-	-	-	670	-
32	597 Maint of Meters	OMDMM597P6	DMCAF	61	61	31	27	3	-	0
33	598 Maint of Misc Distribution Plt	OMDMO598P6	OMDMSUB	638	635	305	154	137	39	4
34	TOTAL DISTRIBUTION	OMDTP6		21,943	21,836	10,763	6,048	3,898	1,127	106

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ENTERGY ARKANSAS, INC.

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
CUSTOMER ACCOUNTING										
1	901 Supervision	OMCAO901P6	OMCAMRCR	319	317	253	60	2	2	2
2	902 Meter Reading Expense	OMCAMR902P6	CAMRCAF	3,411	3,410	2,185	1,150	75	-	1
3	903 Cust Rcds & Collection Exp	OMCACR903P6	CACRCAF	14,254	14,121	11,829	2,154	42	96	133
4	904 Uncollectible Accts	OMCAUA904P6	TRRAR	3,428	3,428	1,571	809	961	87	-
5	905 Misc Cust Accounts Exp	OMCAO905P6	OMCAMRCR	92	91	73	17	1	0	1
6	TOTAL CUSTOMER ACCOUNTING	OMCATOP6		21,504	21,367	15,910	4,191	1,081	185	137
CUSTOMER SERVICES										
7	907 Supervision	OMCSO907P6	CSCAF	304	304	254	46	1	2	-
8	908 Customer Assistance Exp	OMCSCA908P6	CSCAF	1,509	1,509	1,264	230	5	10	-
9	909 Inform & Instr Advising Exp	OMCSIA909P6	CSCAF	299	299	251	46	1	2	-
10	910 Misc Cust Svc & Inform Exp	OMCSO910P6	CSCAF	1,377	1,377	1,153	210	4	9	-
11	TOTAL CUSTOMER SERVICES	OMCSTOP6		3,489	3,489	2,922	532	10	24	-
SALES										
12	911 Supervision	OMSO911P6	PLPTD TOA	0	0	0	0	0	0	0
13	912 Demonstrat & Selling Exp	OMSDS912P6	PLPTD TOA	593	527	232	128	155	12	66
14	913 Advertising Exp	OMSAE913P6	PLPTD TOA	45	40	17	10	12	1	5
15	916 Misc Sales Exp	OMSO916P6	PLPTD TOA	80	71	31	17	21	2	9
16	TOTAL SALES	OMSTOP6		717	638	280	155	187	15	79

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TOTAL OF ALL FUNCTIONS										
ADMINISTRATIVE & GENERAL										
920 SALARIES										
1	920 General Labor	OMAG920GLP6	LOMTOA	7,889	6,991	3,259	1,620	2,006	107	898
2	920 Production Labor	OMAG920PLP6	LPTOA	829	715	277	162	270	6	115
3	TOTAL 920 SALARIES	OMAG920P6		8,719	7,706	3,536	1,782	2,275	113	1,013
921 OFFICE SUPPLIES & EXPENSES										
4	921 General Labor	OMAG921GLP6	LOMTOA	953	845	394	196	242	13	109
5	921 Production Labor	OMAG921PLP6	LPTOA	92	79	31	18	30	1	13
6	TOTAL 921 OFFICE SUPPLIES & EXP	OMAG921P6		1,045	924	424	214	272	14	121
922 ADM EXPENSES TRANSFER - CR										
7	922 General Labor	OMAG922GLP6	LOMTOA	(2,298)	(2,036)	(949)	(472)	(584)	(31)	(262)
8	TOTAL 922 ADM EXP TRANSFER - CR	OMAG922P6		(2,298)	(2,036)	(949)	(472)	(584)	(31)	(262)
923 OUTSIDE SERVICES EMPLOYED										
9	923 General Labor	OMAG923GLP6	LOMTOA	3,077	2,726	1,271	632	782	42	350
10	923 Production Labor	OMAG923PLP6	LPTOA	1,159	998	387	226	377	8	160
11	TOTAL 923 OUTSIDE SERVICES	OMAG923P6		4,236	3,725	1,658	858	1,159	50	511
924 PROPERTY INSURANCE										
12	924 Production Labor	OMAG924PP6	LPTOA	(4,059)	(3,497)	(1,357)	(793)	(1,320)	(28)	(562)
13	924 Prod/Distr Plant	OMAG924PDF6	PLPDTOA	669	615	274	150	175	16	54
14	924 Transm/Distr	OMAG924TD6	PLTDTOA	3,852	3,502	1,673	890	804	136	350
15	TOTAL 924 PROPERTY INSURANCE	OMAG924P6		462	620	590	247	(341)	124	(158)
925 INJURIES & DAMAGES										
16	925 General Labor	OMAG925GLP6	LOMTOA	1,838	1,629	759	377	467	25	209
17	925 Production Labor	OMAG925PLP6	LPTOA	1,030	888	344	201	335	7	143
18	TOTAL 925 INJURIES & DAMAGES	OMAG925P6		2,869	2,517	1,104	579	802	32	352
926 EMPLOYEE PENS & BENEFITS										
19	926 General Labor	OMAG926GLP6	LOMTOA	18,596	16,479	7,681	3,817	4,728	253	2,117
20	926 Production Labor	OMAG926PLP6	LPTOA	17,295	14,900	5,782	3,378	5,623	118	2,394
21	TOTAL 926 PENS & BENEFITS	OMAG926P6		35,890	31,379	13,463	7,195	10,351	371	4,511
928 REGULATORY COMMISSION EXP										
22	928 Production Demand	OMAG928PDP6	PDAF	52	44	18	10	16	0	7
23	928 Production Labor	OMAG928PLP6	LPTOA	64	55	21	12	21	0	9
24	928 Retail	OMAG928RP6	TRRAR	600	600	275	142	168	15	-
25	928 Energy	OMAG928EP6	PEAF	176	152	54	32	64	2	24
26	928 General Labor	OMAG928GLP6	LOMTOA	260	231	108	53	66	4	30
27	928 Wholesale	OMAG928WP6	TRRW	15	-	-	-	-	-	15
28	928 OAT	OMAG928OP6	PLTTOA	14	10	4	2	4	0	4
29	TOTAL 928 REGULATORY COMMISSION EXP	OMAG928P6		1,181	1,093	480	252	339	21	89

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Cost of Service
Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	930.1 GENERAL ADVTSNG EXP	OMAG9301P6	OMCSTOA	33	33	27	5	0	0	-
2	930.2 MISC GEN EXPENSES									
3	9302 Production Labor	OMAG9302PLP6	LPTOA	103	88	34	20	33	1	14
4	9302 General Labor	OMAG9302GLP6	LOMTOA	1,102	976	455	226	280	15	125
5	9302 Plant Related	OMAG9302PP6	PLTOA	417	371	165	90	108	8	46
5	TOTAL 930.2 MISC GEN EXPENSES	OMAG9302P6		1,621	1,435	654	336	421	24	186
6	931 RENTS									
7	931 General Labor	OMAG931GLP6	LOMTOA	1,978	1,753	817	406	503	27	225
8	931 Production Labor	OMAG931PLP6	LPTOA	331	286	111	65	108	2	46
8	TOTAL 931 RENTS	OMAG931P6		2,310	2,039	928	471	611	29	271
9	932 MAINT OF GENERAL PLANT									
10	932 Production Demand	OMAG935PDP6	PLGECM	1,398	1,242	580	290	351	21	156
11	932 General Plant	OMAG935GPP6	PDAF	77	66	26	15	24	0	11
11	TOTAL 932 MAINT OF GENERAL PLT	OMAG935P6		1,475	1,308	606	305	375	22	167
12	TOTAL A&G EXPENSES	OMAGTOP6		57,541	50,741	22,522	11,771	15,680	769	6,800
13	TOTAL O&M EXPENSES	OMTOP6		750,211	652,468	257,338	142,979	244,388	7,763	97,743
TOTAL O&M EXPENSE SUMMARY:										
14	PRODUCTION	OMPTOP6		635,474	547,364	202,094	118,596	221,053	5,620	88,111
15	TRANSMISSION	OMTTOP6		9,543	7,033	2,847	1,886	2,478	23	2,510
16	DISTRIBUTION	OMDTP6		21,943	21,836	10,763	6,048	3,898	1,127	106
17	CUSTOMER ACCOUNTING	OMCATOP6		21,504	21,367	15,910	4,191	1,081	185	137
18	CUSTOMER SERVICES	OMCSTOP6		3,489	3,489	2,922	532	10	24	-
19	SALES	OMSTOP6		717	638	280	155	187	15	79
20	ADMIN & GENERAL	OMAGTOP6		57,541	50,741	22,522	11,771	15,680	769	6,800
21	TOTAL O&M EXPENSES	OMTOP6		750,211	652,468	257,338	142,979	244,388	7,763	97,743

Numbers may not add or tie to other schedules due to rounding.

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Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
OPERATION & MAINTENANCE TEST YEAR ENDED JUNE 30, 2006 PRODUCTION											
STEAM POWER GENERATION											
OPERATION											
1	500 Operation Supvsn & Engineering	OMP500D		5,609	4,831	1,927	1,123	1,749	32	778	
2	501 Fuel - Eligible	OMPF501		129,473	111,644	39,894	23,484	46,953	1,313	17,828	
3	502 Steam Expenses	OMP502D		2,022	1,742	695	405	631	11	280	
4	505 Electric Expenses	OMP505D		1,260	1,085	433	252	393	7	175	
5	506 Misc Steam Power Expenses	OMP506D		7,022	6,048	2,413	1,406	2,190	40	974	
6	507 Rents	OMP507D		4,580	3,945	1,574	917	1,429	26	635	
MAINTENANCE											
7	510 Maint Supvsn & Engineering	OMP510E		875	754	270	159	317	9	120	
8	511 Maint of Structures	OMP511D		813	700	279	163	254	5	113	
9	512 Maint of Boiler Plant	OMP512E		8,570	7,389	2,640	1,554	3,108	87	1,180	
10	513 Maint of Electric Plant	OMP513E		4,598	3,965	1,417	834	1,668	47	633	
11	514 Maint of Misc Steam Plant	OMP514D		2,623	2,259	901	525	818	15	364	
NUCLEAR POWER GENERATION											
OPERATION											
12	517 Operation Supvsn & Engineering	OMP517D		20,975	18,066	7,206	4,199	6,542	118	2,909	
13	518 Fuel - Eligible	OMPF518		82,773	71,375	25,505	15,014	30,017	839	11,398	
14	519 Coolants & Water	OMP519D		5,023	4,327	1,726	1,006	1,567	28	697	
15	520 Steam Expenses	OMP520D		21,582	18,589	7,415	4,321	6,731	121	2,993	
16	524 Misc Nuclear Power Expenses	OMP524D		24,330	20,955	8,359	4,871	7,588	137	3,375	
17	525 Rents	OMP525D		3,829	3,298	1,316	767	1,194	22	531	
MAINTENANCE											
18	528 Maint Supvsn & Engineering	OMP528E		15,765	13,594	4,858	2,859	5,717	160	2,171	
19	529 Maint of Structures	OMP529D		5,813	5,006	1,997	1,164	1,813	33	806	
20	530 Maint of Reactor Plant Equip	OMP530E		6,290	5,423	1,938	1,141	2,281	64	866	
21	531 Maint of Electric Plant	OMP531E		3,234	2,788	996	587	1,173	33	445	
22	532 Maint of Misc Nuclear Plant	OMP532D		42,838	36,896	14,718	8,577	13,361	241	5,942	
HYDRAULIC POWER GENERATION											
OPERATION											
23	535 Operation Supvsn & Engineering	OMP535D		283	244	97	57	88	2	39	
24	536 Hydro Water For Power	OMP536D		235	203	81	47	73	1	33	
25	538 Electric Expenses	OMP538D		41	36	14	8	13	0	6	
26	539 Misc Hydraulic Power Gen Exp	OMP539D		164	141	56	33	51	1	23	
27	540 Hydro Operation Rents	OMP540D		2	2	1	0	1	0	0	
MAINTENANCE											
28	541 Maint Supvsn & Engineering	OMP541D		91	79	31	18	28	1	13	
29	542 Maint of Structures	OMP542D		6	5	2	1	2	0	1	
30	543 Maint of Dams, Reser & Waterways	OMP543D		693	597	238	139	216	4	96	
31	544 Maint of Electric Plant	OMP544E		890	767	274	161	323	9	123	
32	545 Maint of Hydraulic Prod Pit	OMP545D		(42)	(36)	(15)	(8)	(13)	(0)	(6)	

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TOTAL OF ALL FUNCTIONS										
OTHER POWER GENERATION										
OPERATION										
1	546 Operation Supvsn & Engineering	OMP546D	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2	547 Fuel Gas Other	OMP547D	69	60	21	13	25	1	1	10
3	549 Misc Oth Power Generating Exp	OMP549D	211	181	72	42	66	1	1	29
4	550 Rents	OMP550D	-	-	-	-	-	-	-	-
MAINTENANCE										
5	551 Maint Supvsn & Engineering	OMP551D	7	6	2	1	2	0	0	1
6	552 Maint of Structures	OMP552D	-	-	-	-	-	-	-	-
7	553 Maint - Generation & Elec Equip	OMP553D	1	1	1	0	0	0	0	0
8	554 Maint-Misc Oth Pwr Gen Plt	OMP554D	-	-	-	-	-	-	-	-
9	TOTAL PRODUCTION - GENERATION	OMPGTO	402,548	346,967	129,353	75,841	138,369	3,405	55,581	
OTHER POWER SUPPLY EXPENSES										
10	555 PURCHASED POWER	OMP555EE	626,712	540,413	193,107	113,675	227,275	6,356	86,298	
	Eligible Energy									
	Ineligible									
11	Res Equal - Prod Demand	OMP555IRE	22,968	19,783	7,891	4,599	7,164	129	3,186	
12	Grand Gulf	OMP555GG	194,294	167,345	66,753	38,900	60,598	1,093	26,949	
13	Grand Gulf - Retail	OMP555GGRS	(6,116)	(6,116)	(2,440)	(1,422)	(2,215)	(40)	-	
14	Other Demand	OMP555IOD	9,342	8,047	3,210	1,870	2,914	53	1,296	
15	Total Ineligible	OMP555I	220,488	189,058	75,415	43,948	68,461	1,235	31,430	
16	555 TOTAL PURCHASED POWER	OMP555	847,200	729,472	268,521	157,623	295,736	7,591	117,728	
17	556 Load Dispatching	OMP556LD	975	840	335	195	304	5	135	
18	557 OTH PRODUCT EXP & CR									
	Other	OMP557OPL	473	407	158	92	154	3	65	
19	Deferred Fuel	OMP557DF	(75,725)	(65,297)	(23,333)	(13,735)	(27,461)	(768)	(10,427)	
20	557 TOTAL OTH PROD EXP & CR	OMP557	(75,252)	(64,890)	(23,175)	(13,643)	(27,308)	(765)	(10,362)	
21	TOTAL PRODUCTION	OMPTO	1,175,472	1,012,389	375,034	220,016	407,101	10,237	163,083	

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						RESID	SGS	TOTAL LGS					
TRANSMISSION OPERATION													
560 Supvsn & Eng													
1	560 Oper Supvsn & Engineering - HV	OMT560H		1,158	807	327	193	284	3	351			
2	560 Oper Supvsn & Engineering - LV	OMT560L		1,761	1,347	545	323	475	4	414			
3	Total 560 Supvsn & Eng	OMT560		2,919	2,154	872	516	759	7	765			
561 Load Dispatching													
4	561 Load Dispatching - HV	OMT561H		2,073	1,445	585	346	509	5	628			
5	561 Load Dispatching - LV	OMT561L		3,216	2,460	996	590	867	8	756			
6	561 Load Dispatching	OMT561		5,289	3,905	1,581	936	1,376	13	1,384			
562 Substation Expense													
7	562 Station Expense - HV	OMT562H		89	62	25	15	22	0	27			
8	562 Station Expense - LV	OMT562L		139	106	43	25	37	0	33			
9	Total 562 Substation Expense	OMT562		228	168	68	40	59	1	60			
563 Overhead Line Expenses													
10	563 Overhead Line Expense - HV	OMT563H		170	119	48	28	42	0	52			
11	563 Overhead Line Expense - LV	OMT563L		238	182	74	44	64	1	56			
12	Total 563 Overhead Line Expenses	OMT563		408	301	122	72	106	1	108			
13	565 Transm Of Elec By Others - HV	OMT565H		400	279	113	67	98	1	121			
566 Misc Transmission Expense													
14	566 Misc Transmission Expense - HV	OMT566H		172	120	49	29	42	0	52			
15	566 Misc Transmission Expense - LV	OMT566L		262	200	81	48	70	1	61			
16	Total 566 Misc Transmission Expense	OMT566		433	320	130	77	113	1	114			
567 Rents													
17	567 Rents - HV	OMT567H		375	261	106	63	92	1	114			
18	567 Rents - LV	OMT567L		526	402	163	96	142	1	124			
19	Total 567 Rents	OMT567		901	664	269	159	234	2	237			

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL			
						RESID	SGS	TOTAL LGS							
MAINTENANCE															
1	568 Maint Supvsn & Eng	OMT568H		1,943	1,354	548	325	477	4			589			
2	568 Maint Supvsn & Eng - HV	OMT568L		2,870	2,196	889	526	773	7			674			
3	568 Maint Supvsn & Eng - LV	OMT568		4,813	3,550	1,437	851	1,250	11			1,263			
Total 568 Maint Supvsn & Eng															
4	569 Maint of Structures	OMT569H		2	2	1	0	1	0			1			
5	569 Maint of Structures - HV	OMT569L		4	3	1	1	1	0			1			
6	569 Maint of Structures - LV	OMT569		6	5	2	1	2	0			2			
Total 569 Maint of Structures															
7	570 Maint of Station Equip	OMT570H		938	654	265	157	230	2			284			
8	570 Maint of Station Equip - HV	OMT570L		1,455	1,113	451	267	392	4			342			
9	570 Maint of Station Equip - LV	OMT570		2,394	1,767	715	424	623	6			626			
Total 570 Maint of Station Equip															
10	571 Maint of Overhead Lines	OMT571H		936	653	264	156	230	2			284			
11	571 Maint of Overhead Lines - HV	OMT571L		1,312	1,004	406	241	354	3			308			
12	571 Maint of Overhead Lines - LV	OMT571		2,249	1,657	671	397	584	5			592			
Total 571 Maint of Overhead Lines															
13	573 Maint of Misc Trans Plt	OMT573H		4	3	1	1	1	0			1			
14	573 Maint of Misc Trans Plt - HV	OMT573L		7	5	2	1	2	0			2			
15	573 Maint of Misc Trans Plt - LV	OMT573		11	8	3	2	3	0			3			
Total 573 Maint of Misc Trans Plt															
16	TOTAL TRANSMISSION	OMTTO		20,051	14,777	5,982	3,542	5,206	48			5,274			

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
OPERATION										
1	580 Oper Supvsn & Engineering	OMDOO580		5,986	5,964	3,095	1,947	774	148	22
2	581 Load Dispatching	OMDOS581		319	313	146	76	87	4	6
3	582 Station Expenses	OMDOS582		351	345	161	83	96	5	6
	583 Overhead Lines									
4	583 Ovhd Line Exp - Primary	OMDOL583P		83	83	39	20	23	1	1
5	583 Ovhd Line Exp - Second Gen	OMDOL583SG		22	22	13	6	3	0	0
6	583 Ovhd Line Exp - Second Svcs	OMDOL583SS		12	12	8	4	0	-	-
7	Total 583 Overhead Lines	OMDOL583		117	117	59	30	26	1	1
	584 Underground Lines									
8	584 Undg Line Exp - Primary	OMDOL584P		540	537	250	129	150	7	3
9	584 Undg Line Exp - Second Gen	OMDOL584SG		287	287	171	74	39	3	0
10	584 Undg Line Exp - Second Svcs	OMDOL584SS		430	430	272	149	8	-	-
11	Total 584 Underground Lines	OMDOL584		1,257	1,253	693	353	197	11	3
12	585 Street Light & Signal Sys	OMDOSL585		173	173	-	-	-	173	-
13	586 Meter Expenses	OMDOM586		3,837	3,832	1,943	1,729	160	-	5
14	587 Cust Installations Exp	OMDOCI587		539	539	451	82	2	4	0
15	588 Misc Distribution Exp	OMDOO588		2,950	2,939	1,525	960	381	73	11
16	589 Rents	OMDOR589		2,590	2,577	1,280	632	631	34	13
MAINTENANCE										
17	590 Maint Supvsn & Engineering	OMDMO590		2,168	2,156	1,035	524	465	131	12
18	591 Maint of Structures	OMDMS591		43	42	20	10	12	1	1
19	592 Maint of Station Equip	OMDMS592		2,959	2,906	1,355	701	810	40	53
	593 Maint of Overhead Lines									
20	593 Maint of Ovhd Lines - Primary	OMDML593P		14,068	13,979	6,518	3,372	3,898	191	89
21	593 Maint of Ovhd Lines - Second Gen	OMDML593SG		3,763	3,763	2,236	968	515	45	0
22	593 Maint of Ovhd Lines - Second Svcs	OMDML593SS		2,021	2,021	1,279	703	39	-	-
23	Total 593 Maint of Overhead Lines	OMDML593		19,852	19,763	10,033	5,043	4,451	235	89
	594 Maint of Underground Lines									
24	594 Maint of Undg Lines - Primary	OMDML594P		554	550	256	133	153	8	4
25	594 Maint of Undg Lines - Second Gen	OMDML594SG		294	294	175	76	40	4	0
26	594 Maint of Undg Lines - Second Svcs	OMDML594SS		440	440	279	153	8	-	-
27	Total 594 Maint of Underground Lines	OMDML594		1,288	1,285	710	362	202	11	4
28	595 Maint of Line Transformers	OMDMLT595		5	5	3	1	1	0	0
	596 Maint of Street Lights									
29	596 Maint of Street Lights - Rdwy	OMDMSLR596		686	686	-	-	-	686	-
30	596 Maint of Street Lights - Non-Rdwy	OMDMSLRN596		569	569	-	-	-	569	-
31	Total 596 Maint of Street Lights	OMDMSL596		1,255	1,255	-	-	-	1,255	-
32	597 Maint of Meters	OMDMM597		131	131	66	59	5	-	0
33	598 Maint of Misc Distribution Plt	OMDMO598		1,259	1,252	601	305	270	76	7
34	TOTAL DISTRIBUTION	OMD TO		47,078	46,846	23,176	12,897	8,572	2,201	232

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
CUSTOMER ACCOUNTING										
1	901 Supervision	OMCAO901		609	605	483	114	4	3	5
2	902 Meter Reading Expense	OMCAMR902		6,700	6,699	4,292	2,259	148	-	1
3	903 Cust Rds & Collection Exp	OMCACR903		27,959	27,698	23,201	4,226	83	188	261
4	904 Uncollectible Accts	OMCAUA904		5,670	5,670	2,598	1,338	1,590	144	-
5	905 Misc Cust Accounts Exp	OMCAO905		215	214	171	40	1	1	2
6	TOTAL CUSTOMER ACCOUNTING	OMCATO		41,153	40,885	30,744	7,978	1,826	337	268
CUSTOMER SERVICES										
7	907 Supervision	OMCSO907		615	615	515	94	2	4	-
8	908 Customer Assistance Exp	OMCSCA908		3,003	3,003	2,516	458	9	20	-
9	909 Inform & Instr Advtsng Exp	OMCSIA909		775	775	649	118	2	5	-
10	910 Misc Cust Svc & Inform Exp	OMCSO910		2,656	2,656	2,225	405	8	18	-
11	TOTAL CUSTOMER SERVICES	OMCSTO		7,049	7,049	5,904	1,075	21	48	-
SALES										
12	911 Supervision	OMSO911		2	2	1	1	1	0	0
13	912 Demonstrat & Selling Exp	OMSDS912		1,159	1,031	453	251	303	24	128
14	913 Advertising Exp	OMSAE913		155	138	61	34	41	3	17
15	916 Misc Sales Exp	OMSO916		192	171	75	42	50	4	21
16	TOTAL SALES	OMSTO		1,509	1,342	590	327	394	31	167

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADMINISTRATIVE & GENERAL										
920 SALARIES										
1	920 General Labor	OMAG920GL		14,958	13,255	6,178	3,071	3,803	204	1,703
2	920 Production Labor	OMAG920PL		1,849	1,593	618	361	601	13	256
3	TOTAL 920 SALARIES	OMAG920		16,807	14,848	6,796	3,432	4,404	216	1,959
921 OFFICE SUPPLIES & EXPENSES										
4	921 General Labor	OMAG921GL		1,961	1,737	810	402	498	27	223
5	921 Production Labor	OMAG921PL		184	159	62	36	60	1	26
6	TOTAL 921 OFFICE SUPPLIES & EXP	OMAG921		2,145	1,896	871	439	558	28	249
922 ADM EXPENSES TRANSFER - CR										
7	922 General Labor	OMAG922GL		(4,893)	(4,336)	(2,021)	(1,004)	(1,244)	(67)	(557)
8	TOTAL 922 ADM EXP TRANSFER - CR	OMAG922		(4,893)	(4,336)	(2,021)	(1,004)	(1,244)	(67)	(557)
923 OUTSIDE SERVICES EMPLOYED										
9	923 General Labor	OMAG923GL		5,452	4,831	2,252	1,119	1,386	74	621
10	923 Production Labor	OMAG923PL		2,263	1,949	756	442	736	15	313
11	TOTAL 923 OUTSIDE SERVICES	OMAG923		7,714	6,781	3,008	1,561	2,122	90	934
924 PROPERTY INSURANCE										
12	924 Production Labor	OMAG924PL		(3,251)	(2,801)	(1,087)	(635)	(1,057)	(22)	(450)
13	924 Prod/Distr Plant	OMAG924PD		1,522	1,400	624	342	397	37	122
14	924 Transm/Distr	OMAG924TD		9,085	8,259	3,945	2,098	1,896	320	826
15	TOTAL 924 PROPERTY INSURANCE	OMAG924		7,356	6,858	3,482	1,805	1,236	335	498
925 INJURIES & DAMAGES										
16	925 General Labor	OMAG925GL		3,597	3,188	1,486	738	915	49	409
17	925 Production Labor	OMAG925PL		1,384	1,193	463	270	450	9	192
18	TOTAL 925 INJURIES & DAMAGES	OMAG925		4,982	4,380	1,949	1,009	1,365	58	601
926 EMPLOYEE PENS & BENEFITS										
19	926 General Labor	OMAG926GL		33,959	30,093	14,026	6,971	8,634	462	3,866
20	926 Production Labor	OMAG926PL		37,130	31,990	12,414	7,252	12,072	253	5,140
21	TOTAL 926 PENS & BENEFITS	OMAG926		71,089	62,083	26,440	14,223	20,705	715	9,006
928 REGULATORY COMMISSION EXP										
22	928 Production Demand	OMAG928PD		91	79	31	18	29	1	13
23	928 Production Labor	OMAG928PL		96	83	32	19	31	1	13
24	928 Retail	OMAG928R		1,045	1,045	479	247	293	27	-
25	928 Energy	OMAG928E		1,155	996	356	210	419	12	159
26	928 General Labor	OMAG928GL		489	434	202	100	124	7	56
27	928 Wholesale	OMAG928W		24	-	-	-	-	-	24
28	928 OATT	OMAG928O		22	16	6	4	6	0	6
29	TOTAL 928 REGULATORY COMMISSION EXP	OMAG928		2,922	2,652	1,107	597	902	46	270

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						RESID	SGS	TOTAL LGS				
1	930.1 GENERAL ADVTSG EXP	OMAG9301CS		40	40	34	6	0	0	0	-	
2	930.2 MISC GEN EXPENSES											
3	9302 Production Labor	OMAG9302PL		194	167	65	38	63	1	27		
4	9302 Labor	OMAG9302GL		3,920	3,473	1,619	805	996	53	446		
5	9302 Plant Related	OMAG9302P		744	662	295	160	192	15	82		
	TOTAL 930.2 MISC GEN EXPENSES	OMAG9302		4,858	4,303	1,979	1,003	1,252	70	555		
6	931 RENTS											
7	931 General Labor	OMAG931GL		3,521	3,120	1,454	723	895	48	401		
8	931 Production Labor	OMAG931PL		562	484	188	110	183	4	78		
	TOTAL 931 RENTS	OMAG931		4,083	3,604	1,642	832	1,078	52	479		
9	935 Maint of GENERAL PLANT											
10	935 Production Demand	OMAG935PD		2,934	2,606	1,217	608	736	45	328		
11	935 General Plant	OMAG935GP		122	105	42	24	38	1	17		
	TOTAL 935 Maint of GENERAL PLT	OMAG935		3,057	2,712	1,259	633	774	45	345		
12	TOTAL A&G EXPENSES	OMAGTO		120,160	105,822	46,546	24,535	33,153	1,589	14,338		
13	TOTAL O&M EXPENSES	OMTO		1,412,471	1,229,109	487,977	270,369	456,272	14,490	183,362		
TOTAL O&M EXPENSE SUMMARY:												
14	PRODUCTION	OMPTO		1,175,472	1,012,389	375,034	220,016	407,101	10,237	163,083		
15	TRANSMISSION	OMTTO		20,051	14,777	5,982	3,542	5,206	48	5,274		
16	DISTRIBUTION	OMDTO		47,078	46,846	23,176	12,897	8,572	2,201	232		
17	CUSTOMER ACCOUNTING	OMCATO		41,153	40,885	30,744	7,978	1,826	337	268		
18	CUSTOMER SERVICES	OMCSTO		7,049	7,049	5,904	1,075	21	48	-		
19	SALES	OMSTO		1,509	1,342	590	327	394	31	167		
20	ADMIN & GENERAL	OMAGTO		120,160	105,822	46,546	24,535	33,153	1,589	14,338		
21	TOTAL O&M EXPENSES	OMTO		1,412,471	1,229,109	487,977	270,369	456,272	14,490	183,362		

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EXPENSES - ADJUSTMENTS										
OPERATION & MAINTENANCE										
PRODUCTION										
STEAM POWER GENERATION										
OPERATION										
1	Adjustment to 500 Operation Supvsn & Eng									
2	AJ 06 - MISC ADJ	AJ06OMP500D	PDAF	3	3	1	1	1	0	0
3	AJ 15 - PAYROLL	AJ15OMP500	PDAF	157	135	54	31	49	1	22
	Total Adj to 500 Operation Supvsn & Engineering	OMP500DADJ		160	138	55	32	50	1	22
4	Adjustment to 501 Fuel - Eligible									
5	AJ 01 - REVENUE & FUEL	AJ01OMPF501	PEAF	(129,473)	(111,644)	(39,894)	(23,484)	(46,953)	(1,313)	(17,828)
6	AJ 15 - PAYROLL	AJ15OMP501	PEAF	0	0	0	0	0	0	0
	Total Adj to 501 Fuel - Eligible	OMP501ADJ		(129,473)	(111,644)	(39,894)	(23,484)	(46,953)	(1,313)	(17,828)
7	Adjustment to 502 Steam Expenses									
8	AJ 15 - PAYROLL	AJ15OMP502	PDAF	101	87	35	20	32	1	14
	Total Adj to 502 Steam Expenses	OMP502DADJ		101	87	35	20	32	1	14
9	Adjustment to 505 Electric Expenses									
10	AJ 15 - PAYROLL	AJ15OMP505	PDAF	54	46	18	11	17	0	7
	Total Adj to 505 Electric Expenses	OMP505DADJ		54	46	18	11	17	0	7
11	Adjustment to 506 Misc Steam Power Expenses									
12	AJ 15 - PAYROLL	AJ15OMP506	PDAF	195	168	67	39	61	1	27
	Total Adj to 506 Misc Steam Power Expenses	OMP506DADJ		195	168	67	39	61	1	27
13	Total Adj to 507 Rents	OMP507DADJ		-	-	-	-	-	-	-
MAINTENANCE										
Adjustment to 510 Maint Supvsn & Engineering										
14	AJ 15 - PAYROLL	AJ15OMP510	PEAF	31	27	9	6	11	0	4
15	Total Adj to 510 Maint Supvsn & Engineering	OMP510EADJ		31	27	9	6	11	0	4
Adjustment to 511 Maint of Structures										
16	AJ 15 - PAYROLL	AJ15OMP511	PDAF	10	8	3	2	3	0	1
17	Total Adj to 511 Maint of Structures	OMP511DADJ		10	8	3	2	3	0	1
Adjustment to 512 Maint of Boiler Plant										
18	AJ 15 - PAYROLL	AJ15OMP512	PEAF	73	63	22	13	26	1	10
19	Total Adj to 512 Maint of Boiler Plant	OMP512EADJ		73	63	22	13	26	1	10
Adjustment to 513 Maint of Electric Plant										
20	AJ 15 - PAYROLL	AJ15OMP513	PEAF	55	48	17	10	20	1	8
21	Total Adj to 513 Maint of Electric Plant	OMP513EADJ		55	48	17	10	20	1	8
Adjustment to 514 Maint of Steam Plant										
22	AJ 15 - PAYROLL	AJ15OMP514	PDAF	22	19	8	4	7	0	3
23	Total Adj to 514 Maint of Misc Steam Plant	OMP514DADJ		22	19	8	4	7	0	3

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						RESID	SGS	TOTAL LGS	TOTAL LGS						
NUCLEAR POWER GENERATION OPERATION															
1	Adjustment to 517 Operation Supvsn & Eng														
2	AJ 15 - PAYROLL	AJ15OMPS17	PDAF	608	523	209	122	190	3	84					
	Total Adj to 517 Operation Supvsn & Engineering	OMP517DADJ		608	523	209	122	190	3	84					
3	Adjustment to 518 Fuel - Eligible														
4	AJ 01 - REVENUE & FUEL	AJ01OMPF518	PEAF	(82,773)	(71,375)	(25,505)	(15,014)	(30,017)	(839)	(11,398)					
	Total Adj to 518 Fuel - Eligible	OMP518ADJ		(82,773)	(71,375)	(25,505)	(15,014)	(30,017)	(839)	(11,398)					
5	Adjustment to 519 Coolants & Water														
6	AJ 15 - PAYROLL	AJ15OMPS19	PDAF	114	98	39	23	36	1	16					
	Total Adj to 519 Coolants & Water	OMP519DADJ		114	98	39	23	36	1	16					
7	Adjustment to 520 Steam Expenses														
8	AJ 15 - PAYROLL	AJ15OMPS20	PDAF	980	844	337	196	306	6	136					
	Total Adj to 520 Steam Expenses	OMP520DADJ		980	844	337	196	306	6	136					
9	Adjustment to 524 Misc Nuclear Power Expenses														
10	AJ 15 - PAYROLL	AJ15OMPS24	PDAF	298	257	102	60	93	2	41					
	Total Adj to 524 Misc Nuclear Power Expenses	OMP524DADJ		298	257	102	60	93	2	41					
11	Total Adj to 525 Rents	OMP525DADJ		-	-	-	-	-	-	-					
MAINTENANCE															
12	Adjustment to 528 Maint Supvsn & Eng														
13	AJ 15 - PAYROLL	AJ15OMPS28	PEAF	699	602	215	127	253	7	96					
	Total Adj to 528 Maint Supvsn & Engineering	OMP528EADJ		699	602	215	127	253	7	96					
14	Adjustment to 529 Maint of Structures														
15	AJ 15 - PAYROLL	AJ15OMPS29	PDAF	195	168	67	39	61	1	27					
	Total Adj to 529 Maint of Structures	OMP529DADJ		195	168	67	39	61	1	27					
16	Adjustment to 530 Maint of Reactor Plant Equip														
17	AJ 15 - PAYROLL	AJ15OMPS30	PEAF	215	186	66	39	78	2	30					
	Total Adj to 530 Maint of Reactor Plant Equip	OMP530EADJ		215	186	66	39	78	2	30					
18	Adjustment to 531 Maint of Electric Plant														
19	AJ 15 - PAYROLL	AJ15OMPS31	PEAF	112	97	35	20	41	1	15					
	Total Adj to 531 Maint of Electric Plant	OMP531EADJ		112	97	35	20	41	1	15					
20	Adjustment to 532 Maint of Misc Nuclear Plant														
21	AJ 06 - MISC ADJ	AJ06OMP532D	PDAF	316	272	109	63	99	2	44					
22	AJ 15 - PAYROLL	AJ15OMP532	PDAF	503	434	173	101	157	3	70					
	Total Adj to 532 Maint of Misc Nuclear Plant	OMP532DADJ		820	706	282	164	256	5	114					

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Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
HYDRAULIC POWER GENERATION										
OPERATION										
1	Adjustment to 535 Operation Supvsn & Eng									
	AJ 15 - PAYROLL									
2	Total Adj to 535 Operation Supvsn & Engineering	AJ15OMP535	PDAF	11	9	4	2	3	0	1
		OMP535DADJ		11	9	4	2	3	0	1
3	Total Adj to 536 Hydro Water For Power	OMP536DADJ		-	-	-	-	-	-	-
4	Adjustment to 538 Electric Expenses									
	AJ 15 - PAYROLL									
5	Total Adj to 538 Electric Expenses	AJ15OMP538	PDAF	0	0	0	0	0	0	0
		OMP538DADJ		0	0	0	0	0	0	0
6	Adjustment to 539 Misc Hydraulic Power Gen Exp									
	AJ 15 - PAYROLL									
7	Total Adj to 539 Misc Hydraulic Power Gen Exp	AJ15OMP539	PDAF	5	4	2	1	2	0	1
		OMP539DADJ		5	4	2	1	2	0	1
8	Total Adj to 540 Hydro Operation Rents	OMP540DADJ		-	-	-	-	-	-	-
MAINTENANCE										
9	Adjustment to 541 Maint Supvsn & Eng									
	AJ 15 - PAYROLL									
10	Total Adj to 541 Maint Supvsn & Engineering	AJ15OMP541	PDAF	5	4	2	1	2	0	1
		OMP541DADJ		5	4	2	1	2	0	1
11	Total Adj to 542 Maint of Structures	OMP542DADJ		-	-	-	-	-	-	-
12	Adjustment to 543 Maint of Dams, Reserv & Waterways									
	AJ 15 - PAYROLL									
13	Total Adj to 543 Maint of Dams, Reserv & Waterway	AJ15OMP543	PDAF	19	17	7	4	6	0	3
		OMP543DADJ		19	17	7	4	6	0	3
14	Adjustment to 544 Maint of Electric Plant									
	AJ 15 - PAYROLL									
15	Total Adj to 544 Maint of Electric Plant	AJ15OMP544	PEAF	6	6	2	1	2	0	1
		OMP544EADJ		6	6	2	1	2	0	1
16	Adjustment to 545 Maint of Hydraulic Prod Plant									
	AJ 15 - PAYROLL									
17	Total Adj to 545 Maint of Hydraulic Prod Pit	AJ15OMP545	PDAF	6	5	2	1	2	0	1
		OMP545DADJ		6	5	2	1	2	0	1

ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
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Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER POWER GENERATION										
OPERATION										
	Adjustment to 546 Operation Supvsn & Eng									
1	AJ 15 - PAYROLL	AJ15OMP546	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2	Total Adj to 546 Operation Supvsn & Engineering	OMP546DADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
Adjustment to 547 Fuel Gas Other										
3	AJ 01 - REVENUE & FUEL	AJ01OMP547	PEAF	(69)	(60)	(21)	(13)	(25)	(1)	(10)
4	Total Adj to 547 Fuel Gas Other	OMP547DADJ		(69)	(60)	(21)	(13)	(25)	(1)	(10)
Adjustment to 549 Misc Oth Power Generating Exp										
5	AJ 15 - PAYROLL	AJ15OMP549	PDAF	8	7	3	2	3	0	1
6	AJ 20 - CAPACITY ACQUISITION	AJ20OMP549	PDAFAR	6,852	6,852	2,733	1,593	2,481	45	-
7	Total Adj to 549 Misc Oth Power Generating Exp	OMP549DADJ		6,860	6,859	2,736	1,594	2,484	45	1
8	Total Adj to 550 Rents	OMP550DADJ		-	-	-	-	-	-	-
MAINTENANCE										
Adjustment to 551 Maint Supvsn & Eng										
9	AJ 15 - PAYROLL	AJ15OMP551	PDAF	0	0	0	0	0	0	0
10	Total Adj to 551 Maint Supvsn & Engineering	OMP551DADJ		0	0	0	0	0	0	0
11	Total Adj to 552 Maint of Structures	OMP552DADJ		-	-	-	-	-	-	-
Adjustment to 553 Maint of Gen & Elec Equip										
12	AJ 15 - PAYROLL	AJ15OMP553	PDAF	0	0	0	0	0	0	0
13	Total Adj to 553 Maint - Generation & Elec Equip	OMP553DADJ		0	0	0	0	0	0	0
14	Total Adj to 554 Maint-Misc Oth Pwr Gen Plt	OMP554DADJ		-	-	-	-	-	-	-
15	TOTAL PRODUCTION - GENERATION			(200,661)	(172,090)	(61,079)	(35,979)	(72,956)	(2,076)	(28,571)

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Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS			TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS			
OTHER POWER SUPPLY EXPENSES											
1	Adjustment to 555 Purchased Power										
2	Adjustment to 555 Eligible Energy										
3	AJ 01 - REVENUE & FUEL										
	Total Adj to 555 Eligible Energy	AJ01OMP555 OMP555EEADJ	PEAF	(626,712) (626,712)	(540,413) (540,413)	(193,107) (193,107)	(113,675) (113,675)	(227,275) (227,275)	(6,356) (6,356)	(86,298) (86,298)	
4	Adjustment to 555 Ineligible Energy										
	AJ 17 - MSS1 & MSS2	AJ17OMP555	PDAF	5,108	4,399	1,755	1,023	1,593	29	708	
	AJ19 - RETAIL/WHOLESALE SPLIT										
5	Reverse AJ 20	AJ19OMP555	PDAF	(16,362)	(14,092)	(5,621)	(3,276)	(5,103)	(92)	(2,269)	
6	Retail Reserve Equal	AJ19OMP555R	PDAFAR	6,668	6,668	2,660	1,550	2,415	44	-	
7	Wholesale Reserve Equal	AJ19OMP555W	PDAFW	467	-	-	-	-	-	467	
8	AJ 20 - CAPACITY ACQUISITION	AJ20OMP555	PDAF	(11,714)	(10,089)	(4,025)	(2,345)	(3,654)	(66)	(1,625)	
9	Res Equal - Prod Demand	OMP555IREADJ		(15,833)	(13,114)	(5,231)	(3,048)	(4,749)	(86)	(2,719)	
10	AJ 08 - GRAND GULF	AJ08OMP555A	PDAF	(194,294)	(167,345)	(66,753)	(38,900)	(60,598)	(1,093)	(26,949)	
11	Grand Gulf	OMP555GGADJ		(194,294)	(167,345)	(66,753)	(38,900)	(60,598)	(1,093)	(26,949)	
12	AJ 08 - GRAND GULF	AJ08OMP555AR	PDAFAR	6,116	6,116	2,440	1,422	2,215	40	-	
13	Grand Gulf - Retail	OMP555GGRSADJ		6,116	6,116	2,440	1,422	2,215	40	-	
14	AJ 20 - CAPACITY ACQUISITION	AJ20OMP555CC	PDAF	(3,967)	(3,417)	(1,363)	(794)	(1,237)	(22)	(550)	
15	Other Demand	OMP555IODADJ		(3,967)	(3,417)	(1,363)	(794)	(1,237)	(22)	(550)	
16	Total Adj to 555 Ineligible Energy	OMP555IADJ		(207,977)	(177,760)	(70,908)	(41,321)	(64,370)	(1,161)	(30,217)	
17	Total Adj to 555 Purchased Power	OMP555ADJ		(834,689)	(718,173)	(264,014)	(154,997)	(291,645)	(7,517)	(116,516)	
18	Adjustment to 556 Load Dispatching										
19	AJ 15 - PAYROLL	AJ15OMP556	PDAF	36	31	12	7	11	0	5	
	Total Adj to 556 Load Dispatching	OMP556LDADJ		36	31	12	7	11	0	5	
20	Adjustment to 557 Other Prod Exp & Cr										
	AJ 15 - PAYROLL										
21	Other	AJ15OMP557	LPDE	19	16	6	4	6	0	3	
22	AJ 01 - REVENUE & FUEL	OMP557OPLADJ		19	16	6	4	6	0	3	
23	Deferred Fuel	AJ01OMP557	PEAF	75,725	65,297	23,333	13,735	27,461	768	10,427	
24	Total Adj to 557 Other Prod Exp & Cr	OMP557DFADJ		75,725	65,297	23,333	13,735	27,461	768	10,427	
		OMP557ADJ		75,743	65,313	23,339	13,739	27,467	768	10,430	
25	TOTAL PRODUCTION	OMPTOADJ		(959,570)	(824,919)	(301,742)	(177,229)	(337,122)	(8,825)	(134,652)	

ARKANSAS PUBLIC SERVICE COMMISSION
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
TRANSMISSION OPERATION											
1	Adjustment to 560 Supvsn & Eng	AJ06OM560		192	141	57	34	50	0	50	
2	AJ 06 - MISC ADJ										
3	AJ 15 - PAYROLL	AJ15OMT560		83	61	25	15	22	0	22	
	Total Adj to 560 Supvsn & Eng	OMT560ADJ		275	203	82	49	71	1	72	
4	Adjustment to 561 Total Load Dispatching										
5	AJ 15 - PAYROLL	AJ15OMT561		208	153	62	37	54	0	54	
	Total Adj to 561 Total Load Dispatching	OMT561ADJ		208	153	62	37	54	0	54	
6	Adjustment to 562 Total Substation Expense										
7	AJ 15 - PAYROLL	AJ15OMT562		8	6	2	1	2	0	2	
	Total Adj to 562 Total Substation Expense	OMT562ADJ		8	6	2	1	2	0	2	
8	Adjustment to 563 Overhead Line Expense										
9	AJ 15 - PAYROLL	AJ15OMT563		0	0	0	0	0	0	0	
	Total Adj to 563 Overhead Line Expense	OMT563ADJ		0	0	0	0	0	0	0	
10	Adjustment to 565 Transm Of Elec By Others - HV										
11	AJ 17 - MSS1 & MSS2	THDAF		1,384	965	391	231	340	3	420	
12	AJ 19 - RETAIL/WHOLESALE SPLIT	THDAF		(1,403)	(978)	(396)	(234)	(344)	(3)	(425)	
	Total Adj to 565 Transm Of Elec By Others - HV	OMT565HADJ		(18)	(13)	(5)	(3)	(4)	(0)	(6)	
13	Adjustment to 566 Misc Transmission Exp										
14	AJ 15 - PAYROLL	LOMT566		7	5	2	1	2	0	2	
15	AJ 16 - ICT TRANSMISSION	OMT566		2,767	2,042	827	489	719	7	725	
	Total Adj to 566 Misc Transmission Exp	OMT566ADJ		2,774	2,047	829	491	721	7	727	
16	Total Adj to 567 Rents	OMT567ADJ		-	-	-	-	-	-	-	
MAINTENANCE											
17	Adjustment to 568 Maint Supvsn & Eng										
18	AJ 15 - PAYROLL	AJ15OMT568		118	87	35	21	31	0	31	
	Total Adj to 568 Maint Supvsn & Eng	OMT568ADJ		118	87	35	21	31	0	31	
19	Total Adj to 569 Maint of Structures	OMT569ADJ		-	-	-	-	-	-	-	
20	Adjustment to 570 Maint of Station Equipment										
21	AJ 15 - PAYROLL	LOMT570		53	39	16	9	14	0	14	
	Total Adj to 570 Maint of Station Equipment	OMT570ADJ		53	39	16	9	14	0	14	
22	Adjustment to 571 Maint of Overhead Lines										
23	AJ 15 - PAYROLL	LOMT571		5	4	1	1	1	0	1	
	Total Adj to 571 Maint of Overhead Lines	OMT571ADJ		5	4	1	1	1	0	1	
24	Total Adj to 573 Maint of Misc Trans Plt	OMT573ADJ		-	-	-	-	-	-	-	
25	TOTAL TRANSMISSION	OMTTOADJ		3,422	2,526	1,023	606	890	8	896	

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
DISTRIBUTION OPERATION											
1	Adjustment to 580 Oper Supvsn & Eng										
2	AJ 06 - MISC ADJ	AJ06OMDHA	OMDOSUB	1,872	1,865	968	609	242	46	7	
3	AJ 15 - PAYROLL	AJ15OMD580	LOMDOO580	146	145	77	55	11	3	0	
	Total Adj to 580 Oper Supvsn & Engineering	OMDOO580ADJ		2,018	2,011	1,045	664	253	50	7	
4	Adjustment to 581 Load Dispatching										
5	AJ 15 - PAYROLL	AJ15OMD581	LOMDOS581	13	13	6	3	3	0	0	
	Total Adj to 581 Load Dispatching	OMDOS581ADJ		13	13	6	3	3	0	0	
6	Adjustment to 582 Station Expenses										
7	AJ 15 - PAYROLL	AJ15OMD582	LOMDOS582	11	11	5	3	3	0	0	
	Total Adj to 582 Station Expenses	OMDOS582ADJ		11	11	5	3	3	0	0	
8	Adjustment to 583 Overhead Lines										
9	AJ 15 - PAYROLL	AJ15OMD583	LOMDOL583	7	7	4	2	2	0	0	
	Total Adj to 583 Overhead Lines	OMDO583ADJ		7	7	4	2	2	0	0	
10	Adjustment to 584 Underground Lines										
11	AJ 15 - PAYROLL	AJ15OMD584	LOMDOL584	11	11	6	3	2	0	0	
	Total Adj to 584 Underground Lines	OMDOL584ADJ		11	11	6	3	2	0	0	
12	Adjustment to 585 Street Light & Signal Sys										
13	AJ 15 - PAYROLL	AJ15OMD585	LOMDOSL585	4	4	-	-	-	4	-	
	Total Adj to 585 Street Lght & Signal Sys	OMDOSL585ADJ		4	4	-	-	-	4	-	
14	Adjustment to 586 Meter Expenses										
15	AJ 15 - PAYROLL	AJ15OMD586	LOMDLOM586	152	152	77	69	6	-	0	
	Total Adj to 586 Meter Expenses	OMDOM586ADJ		152	152	77	69	6	-	0	
16	Adjustment to 587 Cust Installations Exp										
17	AJ 15 - PAYROLL	AJ15OMD587	LOMDOCI587	21	21	18	3	0	0	0	
	Total Adj to 587 Cust Installations Exp	OMDOCI587ADJ		21	21	18	3	0	0	0	
18	Adjustment to 588 Misc Distribution Exp										
19	AJ 15 - PAYROLL	AJ15OMD588	LOMDOO588	68	68	36	26	5	1	0	
	Total Adj to 588 Misc Distribution Exp	OMDOO588ADJ		68	68	36	26	5	1	0	
20	Total Adj to 589 Rents	OMDOR589ADJ		-	-	-	-	-	-	-	

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Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	
MAINTENANCE										
1	Adjustment to 590 Maint Supvsn & Eng									
	AJ 15 - PAYROLL									
2	Total Adj to 590 Maint Supvsn & Engineering	AJ15OMD590	LOMDMO590	43	43	21	11	10	1	0
		OMDMO590ADJ		43	43	21	11	10	1	0
3	Adjustment to 591 Maint of Structures									
	AJ 15 - PAYROLL									
4	Total Adj to 591 Maint of Structures	AJ15OMD591	LOMDMS591	0	0	0	0	0	0	0
		OMDMS591ADJ		0	0	0	0	0	0	0
5	Adjustment to 592 Maint of Station Equip									
	AJ 15 - PAYROLL									
6	Total Adj to 592 Maint of Station Equip	AJ15OMD592	LOMDMS592	80	79	37	19	22	1	1
		OMDMS592ADJ		80	79	37	19	22	1	1
7	Adjustment to 593 Maint of Overhead Lines									
	AJ 15 - PAYROLL									
8	Total Adj to 593 Maint of Overhead Lines	AJ15OMD593	LOMDML593	170	169	86	43	38	2	1
		OMDML593ADJ		170	169	86	43	38	2	1
9	Adjustment to 594 Maint of Underground Lines									
	AJ 15 - PAYROLL									
10	Total Adj to 594 Maint of Underground Lines	AJ15OMD594	LOMDML594	29	29	16	8	5	0	0
		OMDML594ADJ		29	29	16	8	5	0	0
11	Adjustment to 595 Maint of Line Transformers									
	AJ 15 - PAYROLL									
12	Total Adj to 595 Maint of Line Transformers	AJ15OMD595	LOMDMLT595	0	0	0	0	0	0	0
		OMDMLT595ADJ		0	0	0	0	0	0	0
13	Adjustment to 596 Maint of St Lght & Signal Sys									
	AJ 15 - PAYROLL									
14	AJ 15 - PAYROLL									
15	Total Adj to 596 Maint of St Lght & Signal Sys	AJ15OMDR596	DSLAFR	22	22	-	-	-	22	-
		AJ15OMDNR596	DSLAFNR	21	21	-	-	-	21	-
		OMDMSL596ADJ		43	43	-	-	-	43	-
16	Adjustment to 597 Maint of Meters									
	AJ 15 - PAYROLL									
17	Total Adj to 597 Maint of Meters	AJ15OMD597	LOMDMM597	6	6	3	3	0	-	0
		OMDMM597ADJ		6	6	3	3	0	-	0
18	Adjustment to 597 Maint of Misc Distribution Plt									
	AJ 15 - PAYROLL									
19	Total Adj to 598 Maint of Misc Distribution Plt	AJ15OMD598	LOMDMO598	12	12	6	3	3	0	0
		OMDMO598ADJ		12	12	6	3	3	0	0
20	TOTAL DISTRIBUTION	OMDTOADJ		2,689	2,678	1,365	859	352	102	11

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
CUSTOMER ACCOUNTING										
1	Adjustment to 901 Supervision									
2	AJ 15 - PAYROLL	AJ15OMCA901	LOMCMCR	19	18	15	3	0	0	0
	Total Adj to 901 Supervision	OMCAO901ADJ		19	18	15	3	0	0	0
3	Adjustment to 902 Meter Reading Expense									
4	AJ 15 - PAYROLL	AJ15OMCA902	CAMRCAF	62	62	40	21	1	-	0
	Total Adj to 902 Meter Reading Expense	OMCAMR902ADJ		62	62	40	21	1	-	0
5	Adjustment to 903 Cust Rds & Collection Exp									
6	AJ 06 - MISC ADJ - Cash Point	AJ06OMCA903CP	CACRCAF	133	132	110	20	0	1	1
7	AJ 06 - MISC ADJ - Postage	AJ06OMCA903P	CACRCAF	356	353	296	54	1	2	3
8	AJ 15 - PAYROLL	AJ15OMCA903	CACRCAF	610	604	506	92	2	4	6
	Total Adj to 903 Cust Rds & Collection Exp	OMCACR903ADJ		1,099	1,089	912	166	3	7	10
9	Adjustment to 904 Uncollectible Accts									
10	AJ 01 - REVENUE & EXP - Elim Uncollectibles	AJ01CA904E	TRRAR	(5,670)	(5,670)	(2,598)	(1,338)	(1,590)	(144)	-
11	AJ 01 - REVENUE & EXP - Fuel & GG Uncoil	AJ01CAP904	AJ01PCAU	2,222	2,222	1,830	243	52	98	-
12	AJ 01 - REVENUE & EXP - Distrib Uncoil	AJ01CAD904	AJ01DCAU	4	4	-	-	-	4	-
13	AJ 01 - REVENUE & EXP - All Functions Uncoil	AJ01CA904	TRRLGS	4	4	-	2	2	-	-
	Total Adj to 904 Uncollectible Accts	OMCAUA904ADJ		(3,439)	(3,439)	(768)	(1,093)	(1,535)	(43)	-
14	Adjustment to 905 Misc Cust Accounts Exp									
15	AJ 15 - PAYROLL	AJ15OMCA905	LOMCMCR	5	5	4	1	0	0	0
16	Total Adj to 905 Misc Cust Accounts Exp	OMCAO905ADJ		5	5	4	1	0	0	0
	TOTAL CUSTOMER ACCOUNTING	OMCATOADJ		(2,254)	(2,265)	203	(902)	(1,531)	(35)	10

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
CUSTOMER SERVICES										
1	Adjustment to 907 Supervision									
2	AJ 15 - PAYROLL	AJ15OMCS907	CSCAF	15	15	13	2	0	0	-
	Total Adj to 907 Supervision	OMCS907ADJ		15	15	13	2	0	0	-
3	Adjustment to 908 Customer Assistance Exp									
4	AJ 06 - MISC ADJ	AJ06OMCS908	CSCAF	1,006	1,006	842	153	3	7	-
5	AJ 15 - PAYROLL	AJ15OMCS908	CSCAF	102	102	85	16	0	1	-
	Total Adj to 908 Customer Assistance Exp	OMCS908ADJ		1,108	1,108	928	169	3	8	-
6	Adjustment to 909 Inform & Instr Advtsng Exp									
7	AJ 15 - PAYROLL	AJ15OMCS909	CSCAF	8	8	7	1	0	0	-
	Total Adj to 909 Inform & Instr Advtsng Exp	OMCS909ADJ		8	8	7	1	0	0	-
8	Adjustment to 910 Misc Cust Svc & Inform Exp									
9	AJ 15 - PAYROLL	AJ15OMCS910	CSCAF	46	46	39	7	0	0	-
10	Total Adj to 910 Misc Cust Svc & Inform Exp	OMCS910ADJ		46	46	39	7	0	0	-
	TOTAL CUSTOMER SERVICES	OMCSTOADI		1,177	1,177	986	180	4	8	-
SALES										
11	Adjustment to 911 Supervision									
12	AJ 15 - PAYROLL	AJ15OMS911	PLPTD TOA	0	0	0	0	0	0	0
	Total Adj to 911 Supervision	OMS911ADJ		0	0	0	0	0	0	0
13	Adjustment to 912 Demonstration & Selling Exp									
14	AJ 15 - PAYROLL	AJ15OMS912	PLPTD TOA	30	26	12	6	8	1	3
	Total Adj to 912 Demonstration & Selling Exp	OMSDS912ADJ		30	26	12	6	8	1	3
15	Total Adj to 913 Advertising Exp	OMSAE913ADJ		-	-	-	-	-	-	-
16	Adjustment to 916 Misc Sales Exp									
17	AJ 01 - REVENUE AND EXPENSE	AJ01OMS916	PLPTD TOA	551	490	215	119	144	11	61
18	AJ 15 - PAYROLL	AJ15OMS916	PLPTD TOA	3	3	1	1	1	0	0
19	Total Adj to 916 Misc Sales Exp	OMSO916ADJ		554	493	217	120	145	11	61
	TOTAL SALES	OMSTOADI		584	519	228	126	152	12	65

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADMINISTRATIVE & GENERAL										
ADJUSTMENT TO 920 SALARIES										
1	AJ 06 - MISC ADJ - Hurricane Assistance	AJ06AG920HA	LOMTOA	7	6	3	1	2	0	1
2	AJ 06 - MISC ADJ - Severance Plant Write-Off	AJ06AG920SP	LOMTOA	251	222	104	51	64	3	29
3	AJ 15 - PAYROLL	AJ15OMAG920	LOMTOA	616	546	254	126	157	8	70
4	AJ 15 - PAYROLL	AJ15OMAP920	LPTOA	(3)	(2)	(1)	(0)	(1)	(0)	(0)
5	TOTAL ADJ TO 920 SALARIES	OMAG920ADJ		871	772	360	179	221	12	99
ADJ TO 921 OFFICE SUPPLIES & EXPENSES										
6	AJ 15 - PAYROLL	AJ15OMAG921	LOMTOA	0	0	0	0	0	0	0
7	TOTAL ADJ TO 921 OFFICE SUPPLIES & EXP	OMAG921ADJ		0	0	0	0	0	0	0
ADJ TO 922 ADM EXPENSES TRANSFER - CR										
8	AJ 06 - MISC ADJ	AJ06OMAG922	LOMTOA	574	508	237	118	146	8	65
9	TOTAL ADJ TO 922 ADM EXP TRANSFER - CR	OMAG922ADJ		574	508	237	118	146	8	65
ADJ TO 923 OUTSIDE SERVICES EMPLOYED										
AJ 06 - MISC ADJ										
10	ESI Interest Charges	AJ06OMAG923	LOMTOA	561	497	232	115	143	8	64
11	Radwaste Credit	AJ06OMAG923	LPTOA	2,425	2,090	811	474	789	17	336
12	TOTAL ADJ TO 923 OUTSIDE SERVICES	OMAG923ADJ		2,986	2,587	1,043	589	931	24	400
ADJUSTMENT TO 924 PROPERTY INSURANCE										
13	AJ 11 - STORM DAMAGE	AJ11OM924	PLTDTOA	34,953	31,776	15,179	8,071	7,294	1,231	3,177
14	AJ 15 - PAYROLL	AJ15OMAG924	PLTOA	3	3	1	1	1	0	0
15	TOTAL ADJ TO 924 PROPERTY INSURANCE	OMAG924ADJ		34,956	31,779	15,180	8,072	7,295	1,232	3,177
ADJUSTMENT TO 925 INJURIES & DAMAGES										
16	AJ 15 - PAYROLL	AJ15OMAG925	LOMTOA	18	16	8	4	5	0	2
17	TOTAL ADJ TO 925 INJURIES & DAMAGES	OMAG925ADJ		18	16	8	4	5	0	2

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
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Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
ADJ TO 926 EMPLOYEE PENS & BENEFITS										
1	AJ 06 - MISC ADJ	AJ06OMAG926	LOMTOA	801	710	331	164	204	11	91
2	AJ 15 - PAYROLL	AJ15OMAG926	LOMTOA	54	48	22	11	14	1	6
3	AJ 15 - PAYROLL	AJ15OMEOI926	LPTOA	(75)	(65)	(25)	(15)	(24)	(1)	(10)
4	AJ 18 - FAS 106 & PENSION EXP ADJ	AJ18OM926	LOMTOA	951	842	393	195	242	13	108
5	AJ 18 - FAS 106 & PENSION EXP ADJ	AJ18OM926PEN	LOMTOA	(2,386)	(2,114)	(985)	(490)	(607)	(32)	(272)
6	TOTAL ADJ TO 926 PENS & BENEFITS	OMAG926ADJ		(655)	(579)	(265)	(134)	(172)	(8)	(76)
ADJ TO 928 REGULATORY COMMISSION EXP										
7	AJ 15 - PAYROLL	AJ15OMAG928	LOMTOA	67	59	28	14	17	1	8
8	TOTAL ADJ TO 928 REGULATORY COMMISSION EXP	OMAG928ADJ		67	59	28	14	17	1	8
ADJ TO 930.1 GENERAL ADVTSG EXP										
9	AJ 15 - PAYROLL	AJ15OMAG9301	OMCSTOA	0	0	0	0	0	0	-
10	TOTAL ADJ TO 930.1 GENERAL ADVTSG EXP	OMAG9301CSADJ		0	0	0	0	0	0	-
ADJUSTMENT TO 930.2 MISC GEN EXPENSES										
11	AJ 06 - MISC ADJ	AJ06OMAG930	LOMTOA	(2,427)	(2,151)	(1,002)	(498)	(617)	(33)	(276)
12	AJ 15 - PAYROLL	AJ15OMAG9302	LOMTOA	13	11	5	3	3	0	1
13	TOTAL ADJ TO 930.2 MISC GEN EXPENSES	OMAG9302ADJ		(2,414)	(2,139)	(997)	(496)	(614)	(33)	(275)
14	TOTAL 931 RENTS	OMAG931ADJ		-	-	-	-	-	-	-
ADJUSTMENT TO 935 MAINT OF GENERAL PLANT										
15	AJ 15 - PAYROLL	AJ15OMAG935	PLGTOA	17	15	7	4	5	0	2
16	TOTAL ADJ TO 935 MAINT OF GENERAL PLT	OMAG935ADJ		17	15	7	4	5	0	2
17	TOTAL A&G EXPENSES	OMAGTOADJ		36,421	33,019	15,600	8,349	7,834	1,236	3,402
18	TOTAL O&M EXPENSES	OMTOADJ		(917,532)	(787,263)	(282,337)	(168,012)	(329,421)	(7,494)	(130,268)
TOTAL O&M EXPENSE SUMMARY:										
19	PRODUCTION	OMPTOADJ		(959,570)	(824,919)	(301,742)	(177,229)	(337,122)	(8,825)	(134,652)
20	TRANSMISSION	OMTADJ		3,422	2,526	1,023	606	890	8	896
21	DISTRIBUTION	OMDADJ		2,689	2,678	1,365	859	352	102	11
22	CUSTOMER ACCOUNTING	OMCAADJ		(2,254)	(2,265)	203	(902)	(1,531)	(35)	10
23	CUSTOMER SERVICES	OMCSADJ		1,177	1,177	986	180	4	8	-
24	SALES	OMSADJ		584	519	228	126	152	12	65
25	ADMIN & GENERAL	OMAGADJ		36,421	33,019	15,600	8,349	7,834	1,236	3,402
26	TOTAL O&M EXPENSES	OMTOADJ		(917,532)	(787,263)	(282,337)	(168,012)	(329,421)	(7,494)	(130,268)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
EXPENSES - TOTAL ADJUSTED										
OPERATION & MAINTENANCE - TOTAL ADJUSTED										
PRODUCTION										
STEAM POWER GENERATION										
OPERATION										
1	500 Operation Supvsn & Engineering	OMP500DTOA	5,769		4,969	1,982	1,155	1,799	32	800
2	501 Fuel - Eligible	OMP501TOA	-		-	-	-	-	-	-
3	502 Steam Expenses	OMP502DTOA	2,123	1,929	1,829	730	425	662	12	295
4	505 Electric Expenses	OMP505DTOA	1,314	1,132	1,132	451	263	410	7	182
5	506 Misc Steam Power Expenses	OMP506DTOA	7,217	6,216	6,216	2,479	1,445	2,251	41	1,001
6	507 Rents	OMP507DTOA	4,580	3,945	3,945	1,574	917	1,429	26	635
MAINTENANCE										
7	510 Maint Supvsn & Engineering	OMP510ETOA	906	781	781	279	164	328	9	125
8	511 Maint of Structures	OMP511DTOA	823	709	709	283	165	257	5	114
9	512 Maint of Boiler Plant	OMP512ETOA	8,642	7,452	7,452	2,663	1,568	3,134	88	1,190
10	513 Maint of Electric Plant	OMP513ETOA	4,654	4,013	4,013	1,434	844	1,688	47	641
11	514 Maint of Misc Steam Plant	OMP514DTOA	2,645	2,279	2,279	909	530	825	15	367
NUCLEAR POWER GENERATION										
OPERATION										
12	517 Operation Supvsn & Engineering	OMP517DTOA	21,583	18,589	18,589	7,415	4,321	6,731	121	2,994
13	518 Fuel - Eligible	OMP518TOA	-	-	-	-	-	-	-	-
14	519 Coolants & Water	OMP519DTOA	5,137	4,425	4,425	1,765	1,029	1,602	29	713
15	520 Steam Expenses	OMP520DTOA	22,562	19,433	19,433	7,752	4,517	7,037	127	3,129
16	524 Misc Nuclear Power Expenses	OMP524DTOA	24,628	21,212	21,212	8,461	4,931	7,681	139	3,416
17	525 Rents	OMP525DTOA	3,829	3,298	3,298	1,316	767	1,194	22	531
MAINTENANCE										
18	528 Maint Supvsn & Engineering	OMP528ETOA	16,463	14,196	14,196	5,073	2,986	5,970	167	2,267
19	529 Maint of Structures	OMP529DTOA	6,008	5,175	5,175	2,064	1,203	1,874	34	833
20	530 Maint of Reactor Plant Equip	OMP530ETOA	6,505	5,609	5,609	2,004	1,180	2,359	66	896
21	531 Maint of Electric Plant	OMP531ETOA	3,346	2,885	2,885	1,031	607	1,213	34	461
22	532 Maint of Misc Nuclear Plant	OMP532DTOA	43,658	37,602	37,602	14,999	8,741	13,616	246	6,055
HYDRAULIC POWER GENERATION										
OPERATION										
23	535 Operation Supvsn & Engineering	OMP535DTOA	294	253	253	101	59	92	2	41
24	536 Hydro Water For Power	OMP536DTOA	235	203	203	81	47	73	1	33
25	538 Electric Expenses	OMP538DTOA	41	36	36	14	8	13	0	6
26	539 Misc Hydraulic Power Gen Exp	OMP539DTOA	169	146	146	58	34	53	1	23
27	540 Hydro Operation Rents	OMP540DTOA	2	2	2	1	0	1	0	0
MAINTENANCE										
28	541 Maint Supvsn & Engineering	OMP541DTOA	96	83	83	33	19	30	1	13
29	542 Maint of Structures	OMP542DTOA	6	5	5	2	1	2	0	1
30	543 Maint of Dams, Reser. & Waterways	OMP543DTOA	712	613	613	245	143	222	4	99
31	544 Maint of Electric Plant	OMP544ETOA	896	773	773	276	163	325	9	123
32	545 Maint of Hydraulic Prod Pit	OMP545DTOA	(37)	(32)	(32)	(13)	(7)	(11)	(0)	(5)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER POWER GENERATION										
OPERATION										
1	546 Operation Supvsn & Engineering	OMP546D	TOA	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2	547 Fuel Gas Other	OMP547D	TOA	-	-	-	-	-	-	-
3	549 Misc Oth Power Generating Exp	OMP549D	TOA	7,071	7,041	2,808	1,637	2,549	46	30
4	550 Rents	OMP550D	TOA	-	-	-	-	-	-	-
MAINTENANCE										
5	551 Maint Supvsn & Engineering	OMP551D	TOA	7	6	2	1	2	0	1
6	552 Maint of Structures	OMP552D	TOA	-	-	-	-	-	-	-
7	553 Maint - Generation & Elec Equip	OMP553D	TOA	2	1	1	0	0	0	0
8	554 Maint-Misc Oth Pwr Gen Plt	OMP554D	TOA	-	-	-	-	-	-	-
9	TOTAL PRODUCTION - GENERATION			201,888	174,878	68,274	39,862	65,413	1,329	27,010
OTHER POWER SUPPLY EXPENSES										
555 PURCHASED POWER										
10	Eligible Energy	OMP555E	TOA	-	-	-	-	-	-	-
11	Ineligible									
12	Res Equal - Prod Demand	OMP555I	RETOA	7,135	6,868	2,660	1,550	2,415	44	467
13	Grand Gulf	OMP555G	GTOA	-	-	-	-	-	-	-
14	Grand Gulf - Retail	OMP555G	GRSTOA	-	-	-	-	-	-	-
15	Other Demand	OMP555I	ODTOA	5,376	4,630	1,847	1,076	1,677	30	746
16	Total 555 Ineligible	OMP555I	TOA	12,511	11,298	4,507	2,626	4,091	74	1,213
17	TOTAL 555 PURCHASED POWER	OMP555I	TOA	12,511	11,298	4,507	2,626	4,091	74	1,213
18	556 Load Dispatching	OMP556L	DTOA	1,011	871	347	202	315	6	140
19	557 OTH PRODUCT EXP & CR									
20	Other	OMP557O	PLTOA	491	423	164	96	160	3	68
21	Deferred Fuel	OMP557D	FTOA	-	-	-	-	-	-	-
22	TOTAL 557 OTH PROD EXP & CR	OMP557T	TOA	491	423	164	96	160	3	68
23	TOTAL PRODUCTION	OMP557T	TOA	215,901	187,470	73,292	42,787	69,979	1,412	28,431

ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
TRANSMISSION											
OPERATION											
1	560 Supvsn & Eng	OMT560TOA	3,194	2,357	954	565	830	8	837		
2	561 Load Dispatching	OMT561TOA	5,497	4,059	1,643	973	1,430	13	1,438		
3	562 Substation Expense	OMT562TOA	236	174	71	42	61	1	62		
4	563 Overhead Line Expense	OMT563TOA	409	301	122	72	106	1	108		
5	565 Transm Of Elec By Others - HV	OMT565HTOA	382	266	108	64	94	1	116		
6	566 Misc Transmission Expense	OMT566TOA	3,207	2,367	958	567	834	8	840		
7	567 Rents	OMT567TOA	901	664	269	159	234	2	237		
MAINTENANCE											
8	568 Maint Supvsn & Eng	OMT568TOA	4,931	3,637	1,472	872	1,281	12	1,294		
9	569 Maint of Structures	OMT569TOA	6	5	2	1	2	0	2		
10	570 Maint of Station Equip	OMT570TOA	2,446	1,806	731	433	636	6	640		
11	571 Maint of Overhead Lines	OMT571TOA	2,254	1,660	672	398	585	5	593		
12	573 Maint of Misc Trans Plt	OMT573TOA	11	8	3	2	3	0	3		
13	TOTAL TRANSMISSION	OMTTOA	23,473	17,304	7,005	4,147	6,096	56	6,169		
DISTRIBUTION											
OPERATION											
14	580 Oper Supvsn & Engineering	OMDOO580TOA	8,004	7,975	4,139	2,611	1,027	198	29		
15	581 Load Dispatching	OMDOS581TOA	332	326	152	79	91	4	6		
16	582 Station Expenses	OMDOS582TOA	362	355	166	86	99	5	7		
17	583 Overhead Line Expense	OMDOL583TOA	125	124	63	32	28	1	1		
18	584 Underground Line Expense	OMDOL584TOA	1,268	1,264	699	356	199	11	3		
19	585 Street Light & Signal Sys	OMDOSL585TOA	177	177	-	-	-	177	-		
20	585 Meter Expenses	OMDOM586TOA	3,989	3,984	2,020	1,798	166	5	5		
21	587 Cust Installations Exp	OMDOC587TOA	561	560	469	85	2	4	0		
22	588 Misc Distribution Exp	OMDOO588TOA	3,018	3,007	1,561	985	386	74	11		
23	589 Rents	OMDOR589TOA	2,590	2,577	1,280	632	631	34	13		
MAINTENANCE											
24	590 Maint Supvsn & Engineering	OMDMO590TOA	2,211	2,198	1,056	536	475	131	13		
25	591 Maint of Structures	OMDMS591TOA	43	42	20	10	12	1	1		
26	592 Maint of Station Equip	OMDMS592TOA	3,039	2,985	1,392	720	832	41	55		
27	593 Maintenance of Overhead Lines	OMDML593TOA	20,022	19,932	10,119	5,086	4,489	237	90		
28	594 Maint of Underground Lines	OMDML594TOA	1,317	1,314	726	370	207	11	4		
29	595 Maint of Line Transformers	OMDMLT595TOA	5	5	3	1	1	0	0		
30	596 Maint of St Light & Signal Sys	OMDMSL596TOA	1,297	1,297	-	-	-	1,297	-		
31	597 Maint of Meters	OMDMM597TOA	137	136	69	62	6	-	0		
32	598 Maint of Misc Distribution Plt	OMDMO598TOA	1,271	1,264	607	308	273	76	7		
33	TOTAL DISTRIBUTION	OMDTOA	49,767	49,524	24,542	13,755	8,923	2,303	243		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
CUSTOMER ACCOUNTING										
1	901 Supervision	OMCAO901TOA	628	623	498	117	4	3	5	
2	902 Meter Reading Expense	OMCAMR902TOA	6,763	6,761	4,332	2,281	149	-	1	
3	903 Cust Rcds & Collection Exp	OMCACR903TOA	29,058	28,787	24,113	4,392	86	196	271	
4	904 Uncollectible Accts	OMCAUA904TOA	2,231	2,231	1,830	245	54	102	-	
5	905 Misc Cust Accounts Exp	OMCAO905TOA	220	218	175	41	1	1	2	
6	TOTAL CUSTOMER ACCOUNTING	OMCATOA	38,899	38,621	30,947	7,076	295	302	278	
CUSTOMER SERVICES										
7	907 Supervision	OMCSO907TOA	630	630	528	96	2	4	-	
8	908 Customer Assistance Exp	OMSCSA908TOA	4,111	4,111	3,443	627	12	28	-	
9	909 Inform & Instr Advtsng Exp	OMCSIA909TOA	783	783	656	119	2	5	-	
10	910 Misc Cust Svc & Inform Exp	OMCSO910TOA	2,702	2,702	2,263	412	8	18	-	
11	TOTAL CUSTOMER SERVICES	OMCSTOA	8,226	8,226	6,890	1,255	25	56	-	
SALES										
12	911 Supervision	OMSO911TOA	2	2	1	1	1	0	0	
13	912 Demonstrat & Selling Exp	OMSDS912TOA	1,189	1,057	465	258	310	25	131	
14	913 Advertising Exp	OMSAE913TOA	155	138	61	34	41	3	17	
15	916 Misc Sales Exp	OMSO916TOA	746	663	292	162	195	15	82	
16	TOTAL SALES	OMSTOA	2,092	1,861	818	453	546	43	231	
ADMINISTRATIVE & GENERAL										
17	920 SALARIES	OMAG920TOA	17,678	15,621	7,156	3,611	4,625	228	2,058	
18	921 OFFICE SUPPLIES & EXPENSES	OMAG921TOA	2,145	1,896	872	439	558	28	249	
19	922 ADM EXP TRANSFER - CR	OMAG922TOA	(4,319)	(3,828)	(1,784)	(887)	(1,098)	(59)	(492)	
20	923 OUTSIDE SERVICES EMPLOYED	OMAG923TOA	10,701	9,367	4,051	2,150	3,053	114	1,333	
21	924 PROPERTY INSURANCE	OMAG924TOA	42,312	38,637	18,662	9,877	8,531	1,567	3,675	
22	925 INJURIES & DAMAGES	OMAG925TOA	5,000	4,397	1,956	1,013	1,369	59	603	
23	926 EMPLOYEE PENS & BENEFITS	OMAG926TOA	70,434	61,504	26,175	14,089	20,533	706	8,930	
24	928 REGULATORY COMMISSION EXP	OMAG928TOA	2,989	2,711	1,134	611	919	47	278	
25	930.1 GENERAL ADVTSG EXP	OMAG9301CSTOA	41	41	34	6	0	0	-	
26	930.2 MISC GEN EXPENSES	OMAG9302TOA	2,444	2,163	981	507	638	37	280	
27	931 RENTS	OMAG931TOA	4,083	3,604	1,642	832	1,078	52	479	
28	935 Maint of GENERAL PLT	OMAG935TOA	3,074	2,727	1,267	636	779	46	347	
29	TOTAL A&G EXPENSES - TOTAL ADJUSTED	OMAGTOA	156,581	138,841	62,146	32,884	40,987	2,824	17,740	
30	TOTAL O&M EXPENSES - TOTAL ADJUSTED	OMTOA	494,940	441,846	205,641	102,358	126,851	6,996	53,094	
TOTAL O&M EXPENSE SUMMARY:										
31	PRODUCTION	OMPTOA	215,901	187,470	73,292	42,787	69,979	1,412	28,431	
32	TRANSMISSION	OMTTOA	23,473	17,304	7,005	4,147	6,096	56	6,169	
33	DISTRIBUTION	OMDTOA	49,767	49,524	24,542	13,755	8,923	243	2,303	
34	CUSTOMER ACCOUNTING	OMCATOA	38,899	38,621	30,947	7,076	295	302	278	
35	CUSTOMER SERVICES	OMCSTOA	8,226	8,226	6,890	1,255	25	56	-	
36	SALES	OMSTOA	2,092	1,861	818	453	546	43	231	
37	ADMIN & GENERAL	OMAGTOA	156,581	138,841	62,146	32,884	40,987	2,824	17,740	
38	TOTAL O&M EXPENSES - TOTAL ADJUSTED	OMTOA	494,940	441,846	205,641	102,358	126,851	6,996	53,094	

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Schedule G-3

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REGULATORY DEBITS & CREDITS										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	4073 Regulatory Debits - TTC	RDC4073TTC	AA6	3,870	3,870	1,722	936	1,124	87	-
2	4073 Regulatory Debits - TCA	RDC4073TCAA	6	263	263	117	64	76	6	-
3	4073 Capacity Cost Deferral	RDC4073CC	AA6	-	-	-	-	-	-	-
4	407303 GG1 Costs - Over/Under Recov	RDC407303A6	6	10,899	9,387	3,745	2,182	3,399	61	1,512
5	407312 ISES Synchronization Adjust	RDC407312A6	6	204	176	70	41	64	1	28
6	4074 Regulatory Credits - VSP - OATT	RDC4074A6	6	49	36	15	9	13	0	13
7	4074 Regulatory Credits - Other	RDC4074OA6	6	-	-	-	-	-	-	-
8	407410 Regulatory Credit - ARO	RDC407410A6	6	(10,738)	(9,248)	(3,689)	(2,150)	(3,349)	(60)	(1,489)
9	407410 Regulatory Credit - ARO - Asbestos Removal	RDC407425A6	6	-	-	-	-	-	-	-
10	TOTAL REGULATORY DEBITS & CREDITS	RDC407425A6	6	4,547	4,484	1,980	1,081	1,327	95	63
REGULATORY DEBITS & CREDITS										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
11	4073 Regulatory Debits - TTC	RDC4073TTC	CP6	10	10	4	2	3	0	-
12	4073 Regulatory Debits - TCA	RDC4073TCAA	6	261	261	116	63	76	6	-
13	4073 Capacity Cost Deferral	RDC4073CC	CP6	(1,035)	(892)	(356)	(207)	(323)	(6)	(144)
14	407303 GG1 Costs - Over/Under Recov	RDC407303A6	6	(3,902)	(3,361)	(1,341)	(781)	(1,217)	(22)	(541)
15	407312 ISES Synchronization Adjust	RDC407312A6	6	204	176	70	41	64	1	28
16	4074 Regulatory Credits - VSP - OATT	RDC4074A6	6	49	36	15	9	13	0	13
17	4074 Regulatory Credits - Other	RDC4074OA6	6	39	34	15	8	10	1	4
18	407410 Regulatory Credit - ARO	RDC407410A6	6	(8,763)	(7,548)	(3,011)	(1,755)	(2,733)	(49)	(1,215)
19	407410 Regulatory Credit - ARO - Asbestos Removal	RDC407425A6	6	(77)	(66)	(26)	(15)	(24)	(0)	(11)
20	TOTAL REGULATORY DEBITS & CREDITS	RDC407425A6	6	(13,215)	(11,349)	(4,513)	(2,635)	(4,132)	(69)	(1,866)
REGULATORY DEBITS & CREDITS										
TEST YEAR ENDED JUNE 30, 2006										
21	4073 Regulatory Debits - TTC	RDC4073TTC	6	3,879	3,879	1,727	938	1,127	87	-
22	4073 Regulatory Debits - TCA	RDC4073TCAA	6	524	524	233	127	152	12	-
23	4073 Capacity Cost Deferral	RDC4073CC	6	(1,035)	(892)	(356)	(207)	(323)	(6)	(144)
24	407303 GG1 Costs - Over/Under Recov	RDC407303A6	6	6,997	6,026	2,404	1,401	2,182	39	970
25	407312 ISES Synchronization Adjust	RDC407312A6	6	408	352	140	82	127	2	57
26	4074 Regulatory Credits - VSP - OATT	RDC4074A6	6	97	72	29	17	25	0	25
27	4074 Regulatory Credits - Other	RDC4074OA6	6	39	34	15	8	10	1	4
28	407410 Regulatory Credit - ARO	RDC407410A6	6	(19,501)	(16,796)	(6,700)	(3,904)	(6,082)	(110)	(2,705)
29	407410 Regulatory Credit - ARO - Asbestos Removal	RDC407425A6	6	(77)	(66)	(26)	(15)	(24)	(0)	(11)
30	TOTAL REGULATORY DEBITS & CREDITS	RDC407425A6	6	(8,668)	(6,866)	(2,533)	(1,554)	(2,805)	26	(1,803)

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Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REGULATORY DEBITS & CREDITS - ADJUSTMENTS										
1	AJ 06 - MISC ADJ	AJ06RDC4073	PLTOAAR	(3,879)	(3,879)	(1,727)	(938)	(1,127)	(87)	-
2	4073 Regulatory Debits - TTC	RDC4073TTCADJ		(3,879)	(3,879)	(1,727)	(938)	(1,127)	(87)	-
3	4073 Regulatory Debits - TCA	RDC4073TCAADJ		-	-	-	-	-	-	-
4	AJ 06 - MISC ADJ	AJ06RDC4074CC	PDAF	1,035	892	356	207	323	6	144
5	4073 Capacity Cost Deferral	RDC4073CCADJ		1,035	892	356	207	323	6	144
6	AJ 08 - GRAND GULF ADJ	AJ08RDC407303	PDAF	(6,997)	(6,026)	(2,404)	(1,401)	(2,182)	(39)	(970)
7	407303 GG1 Costs - Over/Under Recov	RDC407303ADJ		(6,997)	(6,026)	(2,404)	(1,401)	(2,182)	(39)	(970)
8	AJ 02 - RECLASSIFICATION	AJ02RDC407312	PDAF	(408)	(352)	(140)	(82)	(127)	(2)	(57)
9	407312 ISES Synchronization Adjust	RDC407312ADJ		(408)	(352)	(140)	(82)	(127)	(2)	(57)
10	AJ 06 - MISC ADJ	AJ06RDC4074	PLTTOA	(97)	(72)	(29)	(17)	(25)	(0)	(25)
11	4074 Regulatory Credits - VSP - OATT	RDC4074ADJ		(97)	(72)	(29)	(17)	(25)	(0)	(25)
12	AJ 06 - MISC ADJ	AJ06RDC4074O	PLTOA	(39)	(34)	(15)	(8)	(10)	(1)	(4)
13	4074 Regulatory Credits - Other	RDC4074OADJ		(39)	(34)	(15)	(8)	(10)	(1)	(4)
14	AJ 05 - DECOMMISSIONING	AJ05RDC407410	PDAF	19,501	16,796	6,700	3,904	6,082	110	2,705
15	407410 Regulatory Credit - ARO	RDC407410ADJ		19,501	16,796	6,700	3,904	6,082	110	2,705
16	AJ 05 - DECOMMISSIONING	AJ05RDC407425	PDAF	77	66	26	15	24	0	11
17	407410 Regulatory Credit - ARO - Asbestos Removal	RDC407425ADJ		77	66	26	15	24	0	11
18	TOTAL REGULATORY DEBITS & CREDITS - ADJUSTMENTS	RDC4074ADJ		9,231	7,424	2,782	1,889	2,967	(13)	1,807
REGULATORY DEBITS & CREDITS - TOTAL ADJUSTED										
19	4073 Regulatory Debits - TTC	RDC4073TTCCTOA		-	-	-	-	-	-	-
20	4073 Regulatory Debits - TCA	RDC4073TCACTOA		524	524	233	127	152	12	-
21	4073 Capacity Cost Deferral	RDC4073CCCTOA		-	-	-	-	-	-	-
22	407303 GG1 Costs - Over/Under Recov	RDC407303CTOA		-	-	-	-	-	-	-
23	407312 ISES Synchronization Adjust	RDC407312CTOA		-	-	-	-	-	-	-
24	4074 Regulatory Credits - VSP - OATT	RDC4074CTOA		-	-	-	-	-	-	-
25	4074 Regulatory Credits - Other	RDC4074OCTOA		-	-	-	-	-	-	-
26	407410 Regulatory Credit - ARO	RDC407410CTOA		-	-	-	-	-	-	-
27	407410 Regulatory Credit - ARO - Asbestos Removal	RDC407425CTOA		-	-	-	-	-	-	-
28	TOTAL REGULATORY DEBITS & CREDITS - TOTAL ADJUSTED	RDCCTOA		524	524	233	127	152	12	-

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GAIN ON DISPOSITION OF ALLOWANCES										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	411.8 Gains From Disposition Of Allowances	GODA4118A6	PDAF	-	-	-	-	-	-	-
2	TOTAL GAIN ON DISPOSITION OF ALLOWANCES	GODATO6		-	-	-	-	-	-	-
GAIN ON DISPOSITION OF ALLOWANCES										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
3	411.8 Gains From Disposition Of Allowances	GODA4118P6	PDAF	-	-	-	-	-	-	-
4	TOTAL GAIN ON DISPOSITION OF ALLOWANCES	GODATOP6		-	-	-	-	-	-	-
GAIN ON DISPOSITION OF ALLOWANCES										
TEST YEAR ENDED JUNE 30, 2006										
5	411.8 Gains From Disposition Of Allowances	GODA4118		-	-	-	-	-	-	-
6	TOTAL GAIN ON DISPOSITION OF ALLOWANCES	GODATO		-	-	-	-	-	-	-
GAIN ON DISPOSITION OF ALLOWANCES										
7	411.8 Gains From Disposition Of Allowances	GODA4118ADJ		-	-	-	-	-	-	-
8	TOTAL GAIN ON DISPOSITION OF ALLOWANCES	GODATOADJ		-	-	-	-	-	-	-
GAIN ON DISPOSITION OF ALLOWANCES - TOTAL ADJUSTED										
9	411.8 Gains From Disposition Of Allowances	GODA4118TOA		-	-	-	-	-	-	-
10	TOTAL GAIN ON DISPOSITION OF ALLOWANCES - TOTAL ADJ/GODATO6			-	-	-	-	-	-	-

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DEPRECIATION & AMORTIZATION EXPENSE										
PRODUCTION										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	310 Land and Land Rights	DXP310A6	PDAF	-	-	-	-	-	-	-
2	311 Structures and Improvements	DXP311A6	PDAF	1,332	1,147	458	267	415	7	185
3	312 Boiler Plant Equipment	DXP312A6	PDAF	7,322	6,306	2,515	1,466	2,284	41	1,016
4	314 Turbogenerator Units	DXP314A6	PDAF	2,925	2,519	1,005	586	912	16	406
5	315 Accessory Electric Equipment	DXP315A6	PDAF	1,383	1,191	475	277	431	8	192
6	316 Miscellaneous Power Plant Equipment	DXP316A6	PDAF	335	289	115	67	105	2	46
7	317 ARO Steam Production	DXP317A6	PDAF	3	3	1	1	1	0	0
8	320 Land and Land Rights	DXP320A6	PDAF	24	20	8	5	7	0	3
9	321 Structures and Improvements	DXP321A6	PDAF	5,992	5,161	2,059	1,200	1,869	34	831
10	322 Reactor Plant Equipment	DXP322A6	PDAF	13,814	11,898	4,746	2,766	4,308	78	1,916
11	323 Turbogenerator Units	DXP323A6	PDAF	4,095	3,527	1,407	820	1,277	23	568
12	324 Accessory Electric Equipment	DXP324A6	PDAF	4,373	3,767	1,503	876	1,364	25	607
13	325 Miscellaneous Power Plant Equipment	DXP325A6	PDAF	5,104	4,396	1,754	1,022	1,592	29	708
14	326 Asset Retirement Costs	DXP326A6	PDAF	-	-	-	-	-	-	-
15	330 Land and Land Rights	DXP330A6	PDAF	3	3	1	1	1	0	0
16	331 Structures and Improvements	DXP331A6	PDAF	24	20	8	5	7	0	3
17	332 Reservoirs, Dams and Waterways	DXP332A6	PDAF	190	164	65	38	59	1	26
18	333 Water Wheels, Turbines and Generators	DXP333A6	PDAF	95	82	33	19	30	1	13
19	334 Accessory Electric Equipment	DXP334A6	PDAF	8	7	3	2	2	0	1
20	335 Miscellaneous Power Plant Equipment	DXP335A6	PDAF	24	21	8	5	8	0	3
21	337 ARO for Hydraulic	DXP337A6	PDAF	0	0	0	0	0	0	0
22	340 Land and Land Rights	DXP340A6	PDAF	-	-	-	-	-	-	-
23	341 Structures and Improvements	DXP341A6	PDAF	0	0	0	0	0	0	0
24	342 Fuel Holders, Producers and Accessories	DXP342A6	PDAF	-	-	-	-	-	-	-
25	343 Prime Movers	DXP343A6	PDAF	8	7	3	2	3	0	1
26	344 Generators	DXP344A6	PDAF	2	2	1	0	1	0	0
27	345 Accessory Electric Equipment	DXP345A6	PDAF	3	3	1	1	1	0	0
28	346 Miscellaneous Power Plant Equipment	DXP346A6	PDAF	0	0	0	0	0	0	0
29	347 ARO for Other Production	DXP347A6	PDAF	0	0	0	0	0	0	0
30	TOTAL PRODUCTION	DXPTOA6		47,059	40,532	16,168	9,422	14,677	265	6,527

Numbers may not add or tie to other schedules due to rounding.

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
TRANSMISSION											
1	350 Land And Land Rights	DXTH350A6	THDAF	182	127	51	30	45	0	55	
2	High Voltage	DXTL350A6	TLDAF	110	84	34	20	30	0	26	
3	Low Voltage	DXT350A6		292	211	85	51	74	1	81	
Total 350 Land And Land Rights											
4	352 Structures and Improvements	DXTH352A6	THDAF	77	54	22	13	19	0	23	
5	High Voltage	DXTL352A6	TLDAF	94	72	29	17	25	0	22	
6	Low Voltage	DXT352A6		171	126	51	30	44	0	45	
Total 352 Structures and Improvements											
7	353 Station Equipment	DXTH353A6	THDAF	1,103	769	311	184	271	2	334	
8	High Voltage	DXTL353A6	TLDAF	1,749	1,338	542	321	471	4	411	
9	Low Voltage	DXTSU353A6	PLPTOA	123	107	43	25	39	1	16	
10	Transmission Step Up	DXT353A6		2,975	2,214	896	530	781	7	761	
Total 353 Station Equipment											
11	354 Towers and Fixtures	DXTH354A6	THDAF	875	609	247	146	215	2	265	
12	High Voltage	DXTL354A6	TLDAF	138	105	43	25	37	0	32	
13	Low Voltage	DXT354A6		1,012	715	289	171	252	2	297	
Total 354 Towers and Fixtures											
14	355 Poles and Fixtures	DXTH355A6	THDAF	137	96	39	23	34	0	42	
15	High Voltage	DXTL355A6	TLDAF	1,509	1,155	467	277	407	4	355	
16	Low Voltage	DXT355A6		1,647	1,250	506	300	440	4	396	
Total 355 Poles and Fixtures											
17	356 Overhead Conductors and Devices	DXTH356A6	THDAF	768	535	217	128	189	2	233	
18	High Voltage	DXTL356A6	TLDAF	1,062	812	329	195	286	3	249	
19	Low Voltage	DXT356A6		1,829	1,347	545	323	475	4	482	
Total 356 Overhead Conductors and Devices											
20	357 Underground Conduit	DXTH357A6	THDAF	0	0	0	0	0	0	0	
21	High Voltage	DXTL357A6	TLDAF	0	0	0	0	0	0	0	
22	Low Voltage	DXT357A6		0	0	0	0	0	0	0	
Total 357 Underground Conduit											
23	358 Underground Conductors and Devices	DXTH358A6	THDAF	-	-	-	-	-	-	-	
24	High Voltage	DXTL358A6	TLDAF	0	0	0	0	0	0	0	
25	Low Voltage	DXT358A6		0	0	0	0	0	0	0	
Total 358 Underground Conductors and Devices											
26	359 Roads and Trails	DXTH359A6	THDAF	0	0	0	0	0	0	0	
27	High Voltage	DXTL359A6	TLDAF	0	0	0	0	0	0	0	
28	Low Voltage	DXT359A6		0	0	0	0	0	0	0	
29	Total 359 Roads and Trails	DXTTOA6		7,927	5,864	2,373	1,405	2,067	19	2,064	
TOTAL TRANSMISSION											

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	DXDS3601A6	DSDAF	-	-	-	-	-	-	-
2	361 Structures and Improvements	DXDS361A6	DSDAF	115	113	53	27	31	2	2
3	362 Station Equipment	DXDS362A6	DSDAF	3,575	3,511	1,637	847	979	48	64
4	TOTAL SUBSTATIONS			3,690	3,624	1,690	874	1,010	49	66
LINES										
360.2 Land and Land Rights										
5	Primary	DXDLP3602A6	DLPDAF	15	15	7	4	4	0	0
6	Secondary	DXDLS3602A6	DLSDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	DXD3602A6		15	15	7	4	4	0	0
364 Poles, Towers and Fixtures										
8	Primary	DXDLP364A6	DLPDAF	4,567	4,538	2,116	1,095	1,265	62	29
9	Secondary	DXDLS364A6	DLSDAF	1,288	1,288	765	331	176	15	0
10	Total 364 Poles, Towers and Fixtures	DXD364A6		5,855	5,826	2,881	1,426	1,441	77	29
365 Overhead Conductors and Devices										
11	Primary	DXDLP365A6	DLPDAF	4,127	4,101	1,912	989	1,143	56	26
12	Secondary	DXDLS365A6	DLSDAF	1,032	1,032	613	265	141	12	0
13	Total 365 Overhead Conductors and Devices	DXD365A6		5,158	5,132	2,525	1,255	1,284	68	26
366 Underground Conduit										
14	Primary	DXDLP366A6	DLPDAF	291	289	135	70	81	4	2
15	Secondary	DXDLS366A6	DLSDAF	356	356	212	92	49	4	0
16	Total 366 Underground Conduit	DXD366A6		647	645	346	161	129	8	2
367 Underground Conductors and Devices										
17	Primary	DXDLP367A6	DLPDAF	1,917	1,904	888	459	531	26	12
18	Secondary	DXDLS367A6	DLSDAF	573	572	340	147	78	7	0
19	Total 367 Underground Conductors and Devices	DXD367A6		2,489	2,477	1,228	607	609	33	12
20	TOTAL LINES	DXDLTOA6		14,164	14,095	6,988	3,452	3,469	187	69
21	368 LINE TRANSFORMERS	DXDLT368A6	DLTDAF	7,310	7,310	4,343	1,880	1,000	87	0
SERVICES										
22	3691 Overhead Services	DXDO3691A6	DSCAF	1,351	1,351	855	470	26	-	-
23	3692 Underground Services	DXDU3692A6	DSCAF	1,641	1,641	1,039	571	32	-	-
24	TOTAL SERVICES			2,992	2,992	1,894	1,041	57	-	-
25	370 METERS	DXDM370A6	DMCAF	2,593	2,590	1,313	1,169	108	-	3
371 CUST INSTALLATIONS										
26	371 Install On Cust Premises - NR Lighting	DXDSL371A6	DSLAFNR	414	414	-	-	-	414	-
27	371 Installations On Customers' Premises	DXDICP371A6	PDAF	424	366	146	85	132	2	59
28	TOTAL 371 CUST INSTALLATIONS	DXD371A6		838	779	146	85	132	416	59
373 STREET LIGHTING AND SIGNAL SYSTEMS										
29	373 Street Lighting And Signal Systems	DXDSL373A6	DSLAFNR	2,992	2,992	-	-	-	2,992	-
30	373 Street Lighting And Signal Systems - NR	DXD373NRA6	DSLAFNR	39	39	-	-	-	39	-
31	TOTAL 373 STREET LIGHTING AND SIGNAL SYS			3,031	3,031	-	-	-	3,031	-
32	TOTAL DISTRIBUTION	DXDXTOA6		34,619	34,421	16,373	8,501	5,776	3,770	198

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
GENERAL PLANT										
1	389 Land and Land Rights	DXGL389A6	LOMTOA	-	-	-	-	-	-	-
2	390 Structures and Improvements	DXGL390A6	LOMTOA	815	722	336	167	207	11	93
3	391 Office Furniture and Equipment	DXGL391A6	LOMTOA	681	603	281	140	173	9	78
4	393 Stores Equipment	DXGL393A6	PLDIOA	55	54	27	14	10	3	0
5	394 Tools, Shop and Garage Equipment	DXGL394A6	PLDIOA	149	135	65	34	31	5	14
6	395 Laboratory Equipment	DXGL395A6	PLDIOA	22	20	9	5	5	1	2
7	397 Communication Equipment	DXGL397A6	LOMTOA	1,126	998	465	231	286	15	128
8	398 Miscellaneous Equipment	DXGL398A6	LOMTOA	116	102	48	24	29	2	13
9	TOTAL GENERAL PLANT	DXGPTOA6		2,962	2,635	1,232	615	741	46	327
10	ESI DEPRECIATION	DXESIA6	LOMTOA	1,105	980	457	227	281	15	126
AMORT EXP-INTANGIBLES										
11	301 ORGANIZATION	DXIOR301A6	CAF	-	-	-	-	-	-	-
12	302 FRANCHISE	DXIFR302A6	CAFAR	38	38	32	6	0	0	-
13	303 MISCELLANEOUS									
14	Customer Service	DXIR303CSA6	CACRCAR	2,948	2,920	2,446	446	9	20	27
15	Distribution	DXIR303DA6	PLDIOA	919	913	462	237	167	48	5
16	Non-Nuclear Production	DXIR303NNA6	PDAF	207	178	71	41	64	1	29
17	Nuclear	DXIR303NA6	PDAF	1,531	1,319	526	307	478	9	212
18	Other	DXIR303OA6	PLTOAXI	3,540	3,149	1,385	766	924	73	392
19	Other - Payroll	DXIR303OPA6	LOMTOA	75	66	31	15	19	1	9
20	Production	DXIR303PA6	PDAF	228	197	78	46	71	1	32
21	Transmission	DXIR303TA6	PLDIOA	627	465	188	111	164	2	162
22	Transm / Distribution	DXIR303TDA6	PLDIOA	14	12	6	3	3	0	1
23	Other - ESI	DXIR303ESA6	LOMTOA	32	28	13	7	8	0	4
24	TOTAL MISCELLANEOUS	DXITOA6		10,120	9,248	5,207	1,979	1,907	155	872
	TOTAL INTANGIBLE PLANT			10,158	9,285	5,239	1,985	1,907	155	872
25	TOTAL ACCRETION EXPENSE	DX411A6	PDAF	14,847	12,787	5,101	2,973	4,631	84	2,059
26	TOTAL DEPRECIATION & ACCRETION EXPENSE	DXTOA6		118,678	106,504	46,943	25,127	30,081	4,354	12,174

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PRODUCTION										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
1	310 Land and Land Rights	DXP310P6	PDAF	-	-	-	-	-	-	-
2	311 Structures and Improvements	DXP311P6	PDAF	1,326	1,142	456	266	414	7	184
3	312 Boiler Plant Equipment	DXP312P6	PDAF	7,313	6,298	2,512	1,464	2,281	41	1,014
4	314 Turbogenerator Units	DXP314P6	PDAF	2,906	2,503	998	582	906	16	403
5	315 Accessory Electric Equipment	DXP315P6	PDAF	1,376	1,185	473	276	429	8	191
6	316 Miscellaneous Power Plant Equipment	DXP316P6	PDAF	335	289	115	67	105	2	46
7	317 ARO for Steam Production	DXP317P6	PDAF	(51)	(44)	(18)	(10)	(16)	(0)	(7)
8	320 Land and Land Rights	DXP320P6	PDAF	24	20	8	5	7	0	3
9	321 Structures and Improvements	DXP321P6	PDAF	6,022	5,187	2,069	1,206	1,878	34	835
10	322 Reactor Plant Equipment	DXP322P6	PDAF	14,953	12,879	5,137	2,994	4,664	84	2,074
11	323 Turbogenerator Units	DXP323P6	PDAF	4,130	3,558	1,419	827	1,288	23	573
12	324 Accessory Electric Equipment	DXP324P6	PDAF	4,316	3,717	1,483	864	1,346	24	599
13	325 Miscellaneous Power Plant Equipment	DXP325P6	PDAF	4,978	4,287	1,710	997	1,552	28	690
14	326 Asset Retirement Costs	DXP326P6	PDAF	-	-	-	-	-	-	-
15	330 Land and Land Rights	DXP330P6	PDAF	3	3	1	1	1	0	0
16	331 Structures and Improvements	DXP331P6	PDAF	24	21	8	5	8	0	3
17	332 Reservoirs, Dams and Waterways	DXP332P6	PDAF	189	163	65	38	59	1	26
18	333 Water Wheels, Turbines and Generators	DXP333P6	PDAF	95	81	33	19	30	1	13
19	334 Accessory Electric Equipment	DXP334P6	PDAF	8	7	3	2	2	0	1
20	335 Miscellaneous Power Plant Equipment	DXP335P6	PDAF	24	21	8	5	8	0	3
21	337 ARO for Hydraulic	DXP337P6	PDAF	(1)	(1)	(0)	(0)	(0)	(0)	(0)
22	340 Land and Land Rights	DXP340P6	PDAF	-	-	-	-	-	-	-
23	341 Structures and Improvements	DXP341P6	PDAF	0	0	0	0	0	0	0
24	342 Fuel Holders, Producers and Accessories	DXP342P6	PDAF	-	-	-	-	-	-	-
25	343 Prime Movers	DXP343P6	PDAF	8	7	3	2	3	0	1
26	344 Generators	DXP344P6	PDAF	2	2	1	0	1	0	0
27	345 Accessory Electric Equipment	DXP345P6	PDAF	3	3	1	1	1	0	0
28	346 Miscellaneous Power Plant Equipment	DXP346P6	PDAF	0	0	0	0	0	0	0
29	347 ARO for Other Production	DXP347P6	PDAF	0	0	0	0	0	0	0
30	TOTAL PRODUCTION			47,985	41,329	16,486	9,607	14,966	270	6,656

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ENERGY ARKANSAS, INC.

Schedule G-3
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
TRANSMISSION											
350 Land And Land Rights											
1	High Voltage	THDAF		181	126	51	30	44	0	55	
2	Low Voltage	TLDAF		110	84	34	20	30	0	26	
3	Total 350 Land And Land Rights			291	210	85	50	74	1	81	
352 Structures and Improvements											
4	High Voltage	THDAF		78	54	22	13	19	0	24	
5	Low Voltage	TLDAF		96	73	30	18	26	0	22	
6	Total 352 Structures and Improvements			174	128	52	31	45	0	46	
353 Station Equipment											
7	High Voltage	THDAF		1,120	781	316	187	275	3	339	
8	Low Voltage	TLDAF		1,776	1,358	550	326	479	4	417	
9	Transmission Step Up	PLPTOA		125	109	43	25	39	1	16	
10	Total 353 Station Equipment			3,021	2,248	909	538	793	8	773	
354 Towers and Fixtures											
11	High Voltage	THDAF		873	609	246	146	214	2	265	
12	Low Voltage	TLDAF		137	105	43	25	37	0	32	
13	Total 354 Towers and Fixtures			1,010	714	289	171	251	2	297	
355 Poles and Fixtures											
14	High Voltage	THDAF		140	98	40	23	34	0	43	
15	Low Voltage	TLDAF		1,544	1,181	478	283	416	4	363	
16	Total 355 Poles and Fixtures			1,685	1,279	518	307	451	4	405	
356 Overhead Conductors and Devices											
17	High Voltage	THDAF		774	539	218	129	190	2	234	
18	Low Voltage	TLDAF		1,070	818	331	196	288	3	251	
19	Total 356 Overhead Conductors and Devices			1,844	1,358	550	325	478	4	486	
357 Underground Conduit											
20	High Voltage	THDAF		0	0	0	0	0	0	0	
21	Low Voltage	TLDAF		0	0	0	0	0	0	0	
22	Total 357 Underground Conduit			0	0	0	0	0	0	0	
358 Underground Conductors and Devices											
23	High Voltage	THDAF		-	-	-	-	-	-	-	
24	Low Voltage	TLDAF		0	0	0	0	0	0	0	
25	Total 358 Underground Conductors and Devices			0	0	0	0	0	0	0	
359 Roads and Trails											
26	High Voltage	THDAF		0	0	0	0	0	0	0	
27	Low Voltage	TLDAF		0	0	0	0	0	0	0	
28	Total 359 Roads and Trails			0	0	0	0	0	0	0	
29	TOTAL TRANSMISSION			8,024	5,936	2,403	1,422	2,092	19	2,088	

ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-3
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	DXDS3601P6	DSDAF	-	-	-	-	-	-	-
2	361 Structures and Improvements	DXDS361P6	DSDAF	118	116	54	28	32	2	2
3	362 Station Equipment	DXDS362P6	DSDAF	3,621	3,556	1,658	858	992	49	65
4	TOTAL SUBSTATIONS			3,740	3,672	1,712	886	1,024	50	67
LINES										
360.2 Land and Land Rights										
5	Primary	DXDLP3602P6	DLPDAF	15	15	7	4	4	0	0
6	Secondary	DXDLS3602P6	DLSDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	DXD3602P6		15	15	7	4	4	0	0
364 Poles, Towers and Fixtures										
8	Primary	DXDLP364P6	DLPDAF	4,598	4,569	2,131	1,102	1,274	62	29
9	Secondary	DXDLS364P6	DLSDAF	1,297	1,297	771	334	177	15	0
10	Total 364 Poles, Towers and Fixtures	DXD364P6		5,895	5,866	2,901	1,436	1,451	78	29
365 Overhead Conductors and Devices										
11	Primary	DXDLP365P6	DLPDAF	4,154	4,128	1,925	996	1,151	56	26
12	Secondary	DXDLS365P6	DLSDAF	1,039	1,039	617	267	142	12	0
13	Total 365 Overhead Conductors and Devices	DXD365P6		5,193	5,166	2,542	1,263	1,293	69	26
366 Underground Conduit										
14	Primary	DXDLP366P6	DLPDAF	296	294	137	71	82	4	2
15	Secondary	DXDLS366P6	DLSDAF	362	362	215	93	50	4	0
16	Total 366 Underground Conduit	DXD366P6		659	657	353	164	132	8	2
367 Underground Conductors and Devices										
17	Primary	DXDLP367P6	DLPDAF	1,927	1,915	893	462	534	26	12
18	Secondary	DXDLS367P6	DLSDAF	576	576	342	148	79	7	0
19	Total 367 Underground Conductors and Devices	DXD367P6		2,502	2,490	1,235	610	613	33	12
20	TOTAL LINES	DXDLTOP6		14,264	14,194	7,037	3,476	3,493	188	70
368 LINE TRANSFORMERS										
21	SERVICES	DXDLT368P6	DLTDAF	7,367	7,367	4,377	1,895	1,007	88	0
22	3691 Overhead Services	DXDO3691P6	DSCAF	1,376	1,376	871	479	26	-	-
23	3692 Underground Services	DXDU3692P6	DSCAF	1,656	1,656	1,048	576	32	-	-
24	TOTAL SERVICES			3,032	3,032	1,919	1,055	58	-	-
25	370 METERS	DXDM370P6	DMCAF	2,583	2,580	1,308	1,164	107	-	3
371 CUST INSTALLATIONS										
26	371 Install On Cust Premises - NR Lighting	DXDSL371P6	DSLAFNR	413	413	-	-	-	413	-
27	371 Installations On Customers' Premises	DXDICP371P6	PDAF	423	364	145	85	132	2	59
28	TOTAL 371 CUST INSTALLATIONS	DXD371P6		836	777	145	85	132	415	59
373 STREET LIGHTING AND SIGNAL SYSTEMS										
29	373 Street Lighting And Signal Systems	DXDSL373P6	DSLAFR	2,992	2,992	-	-	-	2,992	-
30	373 Street Lighting And Signal Systems-NR	DXD373NRP6	DSLAFNR	47	47	-	-	-	47	-
31	TOTAL 373 STREET LIGHTING AND SIGNAL SYS			3,039	3,039	-	-	-	3,039	-
32	TOTAL DISTRIBUTION	DXD0TOP6		34,859	34,660	16,499	8,561	5,821	3,779	199

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	DXGL389P6	LOMTOA	-	-	-	-	-	-	-
2	DXGL390P6	DXGL390P6	LOMTOA	819	726	338	168	208	11	93
3	390 Structures and Improvements	DXGL391P6	LOMTOA	1,152	1,021	476	236	293	16	131
4	391 Office Furniture and Equipment	DXGL393P6	PLDTOA	54	54	27	14	10	3	0
5	393 Stores Equipment	DXGL394P6	PLDTOA	149	135	65	34	31	5	14
6	394 Tools, Shop and Garage Equipment	DXGL395P6	PLDTOA	8	7	4	2	2	0	1
7	395 Laboratory Equipment	DXGL397P6	LOMTOA	1,138	1,008	470	234	289	15	130
8	397 Communication Equipment	DXGL398P6	LOMTOA	117	103	48	24	30	2	13
9	398 Miscellaneous Equipment	DXGL398P6	LOMTOA	117	103	48	24	30	2	13
	TOTAL GENERAL PLANT	DXGPTOP6		3,437	3,055	1,428	712	863	52	382
10	ESI DEPRECIATION	DXESIP6	LOMTOA	1,630	1,445	673	335	414	22	186
AMORT EXP-INTANGIBLES										
11	301 ORGANIZATION	DXIOR301P6	CAF	-	-	-	-	-	-	-
12	302 FRANCHISE	DXIFR302P6	CAFAR	46	46	39	7	0	0	-
13	303 MISCELLANEOUS	DXIR303CSP6	CACRCAP	1,380	1,367	1,145	209	4	9	13
14	Customer Service	DXIR303DPP6	PLDTOA	1,100	1,094	553	284	200	57	6
15	Distribution	DXIR303NNPP6	PDAF	295	254	101	59	92	2	41
16	Non-Nuclear Production	DXIR303NP6	PDAF	1,217	1,048	418	244	380	7	169
17	Nuclear	DXIR303OP6	PLTOAXI	4,618	4,107	1,807	999	1,206	95	511
18	Other	DXIR303OPP6	LOMTOA	126	112	52	26	32	2	14
19	Other - Payroll	DXIR303PP6	PDAF	287	247	98	57	89	2	40
20	Production	DXIR303TP6	PLTTOA	1,194	885	358	212	312	3	309
21	Transmission	DXIR303TDP6	PLDTOA	17	15	7	4	3	1	2
22	Transm / Distribution	DXIR303ESP6	LOMTOA	35	31	14	7	9	0	4
23	Other - ESI	DXIR303P6		10,269	9,161	4,555	2,101	2,328	177	1,108
24	TOTAL MISCELLANEOUS	DXITOP6		10,315	9,207	4,594	2,108	2,328	177	1,108
25	411 ACCRETION EXPENSE	DX411P6	PDAF	15,011	12,929	5,157	3,005	4,682	84	2,082
26	TOTAL DEPRECIATION & ACCRETION EXPENSE	DXTOP6		121,261	108,562	47,240	25,751	31,166	4,405	12,700

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PRODUCTION										
TEST YEAR ENDED JUNE 30, 2006										
1	310 Land and Land Rights	DXP310	-	2,658	2,290	-	-	829	-	-
2	311 Structures and Improvements	DXP311	-	14,634	12,604	913	-	4,564	15	369
3	312 Boiler Plant Equipment	DXP312	-	5,830	5,022	5,028	2,930	1,818	82	2,030
4	314 Turbogenerator Units	DXP314	-	2,759	2,377	2,003	1,167	861	33	809
5	315 Accessory Electric Equipment	DXP315	-	670	577	948	552	209	16	383
6	316 Miscellaneous Power Plant Equipment	DXP316	-	(48)	(42)	230	134	4	93	93
7	317 ARO for Steam	DXP317	-	47	41	16	(10)	(15)	(0)	(7)
8	320 Land and Land Rights	DXP320	-	12,014	10,347	4,128	2,405	3,747	68	1,666
9	321 Structures and Improvements	DXP321	-	28,767	24,777	9,883	5,759	8,972	162	3,990
10	322 Reactor Plant Equipment	DXP322	-	8,225	7,085	2,826	1,647	2,565	46	1,141
11	323 Turbogenerator Units	DXP323	-	8,689	7,484	2,985	1,740	2,710	49	1,205
12	324 Accessory Electric Equipment	DXP324	-	10,082	8,684	3,464	2,019	3,144	57	1,398
13	325 Miscellaneous Power Plant Equipment	DXP325	-	-	-	-	-	-	-	-
14	326 Asset Retirement Costs	DXP326	-	7	6	2	1	2	0	1
15	330 Land and Land Rights	DXP330	-	48	41	17	10	15	0	7
16	331 Structures and Improvements	DXP331	-	379	327	130	76	118	2	53
17	332 Reservoirs, Dams and Waterways	DXP332	-	190	163	65	38	59	1	26
18	333 Water Wheels, Turbines and Generators	DXP333	-	16	14	5	3	5	0	2
19	334 Accessory Electric Equipment	DXP334	-	49	42	17	10	15	0	7
20	335 Miscellaneous Power Plant Equipment	DXP335	-	(1)	(1)	(0)	(0)	(0)	(0)	(0)
21	337 ARO for Hydraulic	DXP337	-	-	-	-	-	-	-	-
22	340 Land and Land Rights	DXP340	-	0	0	0	0	0	0	0
23	341 Structures and Improvements	DXP341	-	17	14	6	3	5	0	2
24	342 Fuel Holders, Producers and Accessories	DXP342	-	5	4	2	1	1	0	1
25	343 Prime Movers	DXP343	-	7	6	2	1	2	0	1
26	344 Generators	DXP344	-	0	0	0	0	0	0	0
27	345 Accessory Electric Equipment	DXP345	-	0	0	0	0	0	0	0
28	346 Miscellaneous Power Plant Equipment	DXP346	-	0	0	0	0	0	0	0
29	347 ARO for Other Production	DXP347	-	0	0	0	0	0	0	0
30	TOTAL PRODUCTION	DXPTO	-	95,044	81,862	32,654	19,029	29,643	535	13,183

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
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Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					
					TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION										
1	350 Land And Land Rights									
2	High Voltage	DXTH350		363	253	102	61	89	1	110
3	Low Voltage	DXTL350		220	168	68	40	59	1	52
	Total 350 Land And Land Rights	DXT350		583	421	170	101	148	1	162
4	352 Structures and Improvements									
5	High Voltage	DXTH352		155	108	44	26	38	0	47
6	Low Voltage	DXTL352		190	146	59	35	51	0	45
	Total 352 Structures and Improvements	DXT352		345	253	103	61	89	1	92
7	353 Station Equipment									
8	High Voltage	DXTH353		2,223	1,549	627	371	546	5	674
9	Low Voltage	DXTL353		3,525	2,697	1,092	646	950	9	828
10	Transmission Step Up	DXTSU353		248	216	86	50	78	1	32
	Total 353 Station Equipment	DXT353		5,996	4,462	1,805	1,068	1,574	15	1,534
11	354 Towers and Fixtures									
12	High Voltage	DXTH354		1,748	1,218	493	292	429	4	530
13	Low Voltage	DXTL354		275	210	85	50	74	1	65
	Total 354 Towers and Fixtures	DXT354		2,022	1,428	578	342	503	5	594
14	355 Poles and Fixtures									
15	High Voltage	DXTH355		278	194	78	46	68	1	84
16	Low Voltage	DXTL355		3,054	2,336	946	560	823	8	717
	Total 355 Poles and Fixtures	DXT355		3,331	2,530	1,024	606	891	8	802
17	356 Overhead Conductors and Devices									
18	High Voltage	DXTH356		1,542	1,074	435	258	378	3	467
19	Low Voltage	DXTL356		2,132	1,631	660	391	574	5	501
	Total 356 Overhead Conductors and Devices	DXT356		3,673	2,705	1,095	648	953	9	968
20	357 Underground Conduit									
21	High Voltage	DXTH357		0	0	0	0	0	0	0
22	Low Voltage	DXTL357		0	0	0	0	0	0	0
	Total 357 Underground Conduit	DXT357		0	0	0	0	0	0	0
23	358 Underground Conductors and Devices									
24	High Voltage	DXTH358		-	-	-	-	-	-	-
25	Low Voltage	DXTL358		0	0	0	0	0	0	0
	Total 358 Underground Conductors and Devices	DXT358		0	0	0	0	0	0	0
26	359 Roads and Trails									
27	High Voltage	DXTH359		0	0	0	0	0	0	0
28	Low Voltage	DXTL359		1	0	0	0	0	0	0
29	Total 359 Roads and Trails	DXT359		1	1	0	0	0	0	0
	TOTAL TRANSMISSION			15,952	11,800	4,776	2,827	4,159	39	4,152

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	DXDS3601	-	-	-	-	-	-	-	-
2	361 Structures and Improvements	DXDS361	233	229	107	55	-	64	3	4
3	362 Station Equipment	DXDS362	7,196	7,067	3,295	1,705	1,760	1,970	96	129
4	TOTAL SUBSTATIONS		7,430	7,296	3,402	1,760		2,034	100	134
LINES										
360.2 Land and Land Rights										
5	Primary	DXDLP3602	30	29	14	7	-	8	0	0
6	Secondary	DXDLS3602	-	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	DXD3602	30	29	14	7	-	8	0	0
364 Poles, Towers and Fixtures										
8	Primary	DXDLP364	9,165	9,107	4,247	2,197	-	2,539	124	58
9	Secondary	DXDLS364	2,585	2,585	1,536	665	-	353	31	0
10	Total 364 Poles, Towers and Fixtures	DXD364	11,750	11,692	5,782	2,862	-	2,893	155	58
365 Overhead Conductors and Devices										
11	Primary	DXDLP365	8,281	8,228	3,837	1,985	-	2,294	112	52
12	Secondary	DXDLS365	2,070	2,070	1,230	533	-	283	25	0
13	Total 365 Overhead Conductors and Devices	DXD365	10,351	10,298	5,067	2,517	-	2,577	137	53
366 Underground Conduit										
14	Primary	DXDLP366	588	584	272	141	-	163	8	4
15	Secondary	DXDLS366	718	718	427	185	-	98	9	0
16	Total 366 Underground Conduit	DXD366	1,306	1,302	699	326	-	261	17	4
367 Underground Conductors and Devices										
17	Primary	DXDLP367	3,843	3,819	1,781	921	-	1,065	52	24
18	Secondary	DXDLS367	1,148	1,148	682	295	-	157	14	0
19	Total 367 Underground Conductors and Devices	DXD367	4,992	4,967	2,463	1,217	-	1,222	66	24
20	TOTAL LINES	DXDLTO	28,428	28,289	14,025	6,929	-	6,961	375	139
21	368 LINE TRANSFORMERS	DXDLT368	14,677	14,677	8,720	3,775	-	2,007	175	0
SERVICES										
22	3691 Overhead Services	DXDO3691	2,727	2,727	1,726	949	-	52	-	-
23	3692 Underground Services	DXDU3692	3,297	3,297	2,087	1,147	-	63	-	-
24	TOTAL SERVICES		6,024	6,024	3,812	2,096	-	116	-	-
25	370 METERS	DXDM370	5,176	5,170	2,622	2,333	-	215	-	6
371 CUST INSTALLATIONS										
26	371 Install On Cust Premises - NR Lighting	DXDSL371	826	826	-	-	-	-	826	-
27	371 Installations On Customers' Premises	DXDIP371	847	730	291	170	-	264	5	118
28	TOTAL 371 CUST INSTALLATIONS	DXD371	1,674	1,556	291	170	-	264	831	118
373 STREET LIGHTING AND SIGNAL SYSTEMS										
29	373 Street Lighting And Signal Systems	DXDSL373	5,984	5,984	-	-	-	-	5,984	-
30	373 Street Lighting And Signal Sys - NR	DXDSL373NR	85	85	-	-	-	-	85	-
31	TOTAL 373 STREET LIGHTING AND SIGNAL SYS	DXD373	6,070	6,070	-	-	-	-	6,070	-
32	TOTAL DISTRIBUTION	DXDTO	69,478	69,081	32,872	17,062	-	11,598	7,549	397

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Entergy Arkansas, Inc.
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	DXGL389	-	-	-	-	-	-	-	-
2	390 Structures and Improvements	DXGL390	1,634	1,448	675	335	415	22	22	186
3	391 Office Furniture and Equipment	DXGL391	1,833	1,624	757	376	466	25	25	209
4	393 Stores Equipment	DXGL393	109	108	55	28	20	6	6	1
5	394 Tools, Shop and Garage Equipment	DXGL394	298	270	129	69	62	10	10	27
6	395 Laboratory Equipment	DXGL395	30	27	13	7	6	1	1	3
7	397 Communication Equipment	DXGL397	2,264	2,006	935	465	576	31	31	258
8	398 Miscellaneous Equipment	DXGL398	232	206	96	48	59	3	3	26
9	TOTAL GENERAL PLANT	DXGPTO	6,399	5,690	2,660	1,328	1,604	98	98	709
10	ESI DEPRECIATION	DXESI	2,736	2,424	1,130	562	696	37	37	311
AMORT EXP-INTANGIBLES										
11	301 ORGANIZATION	DXIOR301	-	-	-	-	-	-	-	-
12	302 FRANCHISE	DXIFR302	84	84	70	13	0	1	1	-
13	303 MISCELLANEOUS	DXIR303CS	4,328	4,288	3,592	654	13	29	29	40
14	Distribution	DXIR303D	2,019	2,008	1,015	521	367	105	105	11
15	Non-Nuclear Production	DXIR303NNP	502	432	172	100	156	3	3	70
16	Nuclear	DXIR303N	2,748	2,367	944	550	857	15	15	381
17	Other	DXIR303O	8,158	7,255	3,192	1,765	2,130	167	167	903
18	Other - Payroll	DXIR303OP	201	179	83	41	51	3	3	23
19	Production	DXIR303P	515	443	177	103	161	3	3	71
20	Transmission	DXIR303T	1,821	1,350	546	323	476	4	4	471
21	Transm / Distribution	DXIR303TD	30	27	13	7	6	1	1	3
22	Other - ESI	DXIR303ESI	67	59	28	14	17	1	1	8
23	TOTAL MISCELLANEOUS	DXIR303	20,389	18,408	9,762	4,080	4,235	332	332	1,980
24	TOTAL INTANGIBLE PLANT	DXITO	20,473	18,492	9,833	4,093	4,235	332	332	1,980
25	411 ACCRETION EXPENSE	DX411TO	29,858	25,717	10,258	5,978	9,312	168	168	4,141
26	TOTAL DEPRECIATION & ACCRETION EXPENSE	DXTO	239,939	215,066	94,182	50,878	61,247	8,759	8,759	24,873

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ENTERGY ARKANSAS, INC.

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Entergy Arkansas, Inc.
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DEPRECIATION & AMORTIZATION EXPENSE										
PRODUCTION ADJUSTMENT										
1	Total Adj to 310 Land and Land Rights	DXP310ADJ		-	-	-	-	-	-	-
Adjustment to 311 Structures and Improvements										
2	AJ 13 - DEPRECIATION	PDAF		35	30	12	7	11	0	5
3	AJ 14 - PLANT TRANSFER	PDAF		64	55	22	13	20	0	9
4	Total Adj to 311 Structures and Improvements	DXP311ADJ		99	86	34	20	31	1	14
Adjustment to 312 Boiler Plant Equipment										
5	AJ 13 - DEPRECIATION	PDAF		193	166	66	39	60	1	27
6	AJ 14 - PLANT TRANSFER	PDAF		335	288	115	67	104	2	46
7	Total Adj to 312 Boiler Plant Equipment	DXP312ADJ		527	454	181	106	164	3	73
Adjustment to 314 Turbogenerator Units										
8	AJ 13 - DEPRECIATION	PDAF		77	66	26	15	24	0	11
9	AJ 14 - PLANT TRANSFER	PDAF		144	124	49	29	45	1	20
10	Total Adj to 314 Turbogenerator Units	DXP314ADJ		221	190	76	44	69	1	31
Adjustment to 315 Accessory Electric Equipment										
11	AJ 13 - DEPRECIATION	PDAF		36	31	12	7	11	0	5
12	AJ 14 - PLANT TRANSFER	PDAF		57	49	19	11	18	0	8
13	Total Adj to 315 Accessory Electric Equipment	DXP315ADJ		93	80	32	19	29	1	13
Adjustment to 316 Miscellaneous Power Plant Equipment										
14	AJ 13 - DEPRECIATION	PDAF		9	8	3	2	3	0	1
15	AJ 14 - PLANT TRANSFER	PDAF		14	12	5	3	4	0	2
16	Total Adj to 316 Miscellaneous Power Plant Equipment	DXP316ADJ		23	19	8	5	7	0	3
Adjustment to 317 ARO Steam Production										
17	AJ 05 - DECOMMISSIONING	PDAF		48	42	17	10	15	0	7
18	Total Adj to 317 ARO Steam Production	DXP317ADJ		48	42	17	10	15	0	7

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					RESID	SGS	TOTAL LGS				
1	Total Adj to 320 Land and Land Rights	DXP320ADJ		-	-	-	-	-	-	-	-
2	Adjustment to 321 Structures and Improvements										
3	AJ 13 - DEPRECIATION	PDAF		482	166	96	150		3	67	
4	AJ 14 - PLANT TRANSFER	PDAF		678	233	136	212		4	94	
4	Total Adj to 321 Structures and Improvements	DXP321ADJ		1,160	399	232	362		7	161	
5	Adjustment to 322 Reactor Plant Equipment										
6	AJ 13 - DEPRECIATION	PDAF		1,154	396	231	360		6	160	
7	AJ 14 - PLANT TRANSFER	PDAF		1,635	562	327	510		9	227	
7	Total Adj to 322 Reactor Plant Equipment	DXP322ADJ		2,789	958	558	870		16	387	
8	Adjustment to 323 Turbogenerator Units										
9	AJ 13 - DEPRECIATION	PDAF		330	113	66	103		2	46	
10	AJ 14 - PLANT TRANSFER	PDAF		490	168	98	153		3	68	
10	Total Adj to 323 Turbogenerator Units	DXP323ADJ		820	282	164	256		5	114	
11	Adjustment to 324 Accessory Electric Equipment										
12	AJ 13 - DEPRECIATION	PDAF		349	120	70	109		2	48	
13	AJ 14 - PLANT TRANSFER	PDAF		422	145	85	132		2	59	
13	Total Adj to 324 Accessory Electric Equipment	DXP324ADJ		771	265	154	240		4	107	
14	Adjustment to 325 Miscellaneous Power Plant Equipment										
15	AJ 13 - DEPRECIATION	PDAF		404	139	81	126		2	56	
16	AJ 14 - PLANT TRANSFER	PDAF		320	110	64	100		2	44	
16	Total Adj to 325 Miscellaneous Power Plant Equipment	DXP325ADJ		725	249	145	226		4	101	
17	Total Adj to 326 Asset Retirement Costs	DXP326ADJ		-	-	-	-		-	-	
18	Adjustment to 330 Land and Land Rights										
19	AJ 13 - DEPRECIATION EXPENSE	PDAF		0	0	0	0		0	0	
19	Total Adj to 330 Land and Land Rights	DXP330ADJ		0	0	0	0		0	0	
20	Adjustment to 331 Structures and Improvements										
21	AJ 13 - DEPRECIATION EXPENSE	PDAF		19	6	4	6		0	3	
22	AJ 14 - PLANT TRANSFER	PDAF		1	0	0	0		0	0	
22	Total Adj to 331 Structures and Improvements	DXP331ADJ		20	7	4	6		0	3	
23	Adjustment to 332 Reservoirs, Dams and Waterways										
24	AJ 13 - DEPRECIATION EXPENSE	PDAF		4	1	1	1		0	1	
25	AJ 14 - PLANT TRANSFER	PDAF		7	2	1	2		0	1	
25	Total Adj to 332 Reservoirs, Dams and Waterways	DXP332ADJ		11	4	2	3		0	1	

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	Adjustment to 333 Water Wheels, Turbines and Generators									
2	AJ 13 - DEPRECIATION EXPENSE	AJ13DXP333	PDAF	(16)	(14)	(6)	(3)	(5)	(0)	(2)
3	AJ 14 - PLANT TRANSFER	AJ14DXP333	PDAF	3	3	1	1	1	0	0
3	Total Adj to 333 Water Wheels, Turbines and Generators	DXP333ADJ		(13)	(11)	(5)	(3)	(4)	(0)	(2)
4	Adjustment to 334 Accessory Electric Equipment									
5	AJ 13 - DEPRECIATION EXPENSE	AJ13DXP334	PDAF	3	3	1	1	1	0	0
6	AJ 14 - PLANT TRANSFER	AJ14DXP334	PDAF	0	0	0	0	0	0	0
6	Total Adj to 334 Accessory Electric Equipment	DXP334ADJ		3	3	1	1	1	0	0
7	Adjustment to 335 Miscellaneous Power Plant Equipment									
8	AJ 13 - DEPRECIATION EXPENSE	AJ13DXP335	PDAF	(4)	(4)	(2)	(1)	(1)	(0)	(1)
9	AJ 14 - PLANT TRANSFER	AJ14DXP335	PDAF	1	1	0	0	0	0	0
9	Total Adj to 335 Miscellaneous Power Plant Equipment	DXP335ADJ		(4)	(3)	(1)	(1)	(1)	(0)	(1)
10	Adjustment to 337 ARO for Hydraulic									
11	AJ 05 - DECOMMISSIONING	AJ05DX337	PDAF	1	1	0	0	0	0	0
11	Total Adj to 337 ARO for Hydraulic	DXP337ADJ		1	1	0	0	0	0	0
12	Total Adj to 340 Land and Land Rights	DXP340ADJ		-	-	-	-	-	-	-
13	Adjustment to 341 Structures and Improvements									
14	AJ 13 - DEPRECIATION EXPENSE	AJ13DXP341	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
15	AJ 14 - PLANT TRANSFER	AJ14DXP341	PDAF	0	0	0	0	0	0	0
16	AJ 20 - CAPACITY ACQUISITION	AJ20DX341	PDAFAR	28	28	11	6	10	0	-
16	Total Adj to 341 Structures and Improvements	DXP341ADJ		28	28	11	6	10	0	(0)
17	Adjustment to 342 Fuel Holders, Producers and Accessories									
18	AJ 13 - DEPRECIATION EXPENSE	AJ13DXP342	PDAF	1	1	0	0	0	0	0
19	AJ 14 - PLANT TRANSFER	AJ14DXP342	PDAF	0	0	0	0	0	0	0
20	AJ 20 - CAPACITY ACQUISITION	AJ20DX342	PDAFAR	118	118	47	27	43	1	-
20	Total Adj to 342 Fuel Holders, Producers and Accessories	DXP342ADJ		119	119	47	28	43	1	0
21	Adjustment to 343 Prime Movers									
22	AJ 13 - DEPRECIATION EXPENSE	AJ13DXP343	PDAF	0	0	0	0	0	0	0
23	AJ 14 - PLANT TRANSFER	AJ14DXP343	PDAF	0	0	0	0	0	0	0
24	AJ 20 - CAPACITY ACQUISITION	AJ20DX343	PDAFAR	2,822	2,822	1,126	656	1,022	18	-
24	Total Adj to 343 Prime Movers	DXP343ADJ		2,822	2,822	1,126	656	1,022	18	0
25	Adjustment to 344 Generators									
26	AJ 13 - DEPRECIATION EXPENSE	AJ13DXP344	PDAF	1	1	0	0	0	0	0
27	AJ 14 - PLANT TRANSFER	AJ14DXP344	PDAF	0	0	0	0	0	0	0
28	AJ 20 - CAPACITY ACQUISITION	AJ20DX344	PDAFAR	880	880	351	205	319	6	-
28	Total Adj to 344 Generators	DXP344ADJ		881	881	351	205	319	6	0

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	Adjustment to 345 Accessory Electric Equipment									
2	AJ 13 - DEPRECIATION EXPENSE	PDAF		(1)	(1)	(0)	(0)	(0)	(0)	(0)
3	AJ 14 - PLANT TRANSFER	PDAF		0	0	0	0	0	0	0
4	AJ 20 - CAPACITY ACQUISITION	PDAFAR		949	949	379	221	344	6	-
4	Total Adj to 345 Accessory Electric Equipment	DXP345ADJ		948	949	378	220	343	6	(0)
5	Adjustment to 346 Miscellaneous Power Plant Equip									
6	AJ 06 - MISC ADJ	PDAF		3,647	3,141	1,253	730	1,138	21	506
7	AJ 13 - DEPRECIATION EXPENSE	PDAF		(0)	(0)	(0)	(0)	(0)	(0)	(0)
8	AJ 14 - PLANT TRANSFER	PDAF		0	0	0	0	0	0	0
9	AJ 20 - CAPACITY ACQUISITION	PDAFAR		7	7	3	2	2	0	-
9	Total Adj to 346 Miscellaneous Power Plant Equip	DXP346ADJ		3,653	3,148	1,256	732	1,140	21	506
10	Adjustment to 347 ARO for Other Production									
11	AJ 05 - DECOMMISSIONING	PDAF		(0)	(0)	(0)	(0)	(0)	(0)	(0)
12	Total Adj to 347 ARO for Other Production	DXP347ADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
	TOTAL PRODUCTION ADJUSTMENT			15,746	14,228	5,676	3,307	5,152	93	1,518

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TRANSMISSION ADJUSTMENT										
1	Adjustment to 350 Land And Land Rights									
2	AJ 13 - DEPRECIATION EXPENSE	THDAF		2	1	1	0	0	0	1
3	AJ 13 - DEPRECIATION EXPENSE	TLDAF		1	1	0	0	0	0	0
	Total Adj to 350 Land And Land Rights	DXT350ADJ		3	2	1	1	1	0	1
4	Adjustment to 352 Structures and Improvements									
5	AJ 13 - DEPRECIATION EXPENSE	THDAF		12	8	3	2	3	0	4
6	AJ 13 - DEPRECIATION EXPENSE	TLDAF		14	11	4	3	4	0	3
7	AJ 14 - PLANT TRANSFER	THDAF		5	3	1	1	1	0	1
8	AJ 14 - PLANT TRANSFER	TLDAF		5	4	2	1	1	0	1
	Total Adj to 352 Structures and Improvements	DXT352ADJ		36	26	11	6	9	0	10
9	Adjustment to 353 Station Equipment									
10	AJ 13 - DEPRECIATION EXPENSE	THDAF		58	40	16	10	14	0	18
11	AJ 13 - DEPRECIATION EXPENSE	TLDAF		92	70	28	17	25	0	22
12	AJ 13 - DEPRECIATION EXPENSE	PLPTOA		6	6	2	1	2	0	1
13	AJ 14 - PLANT TRANSFER	THDAF		45	31	13	8	11	0	14
14	AJ 14 - PLANT TRANSFER	TLDAF		63	48	19	11	17	0	15
15	AJ 20 - CAPACITY ACQUISITION	PDAFAR		192	192	77	45	70	1	45
	Total Adj to 353 Station Equipment	DXT353ADJ		456	388	156	92	139	2	68
16	Adjustment to 354 Towers and Fixtures									
17	AJ 13 - DEPRECIATION EXPENSE	THDAF		23	16	7	4	6	0	7
18	AJ 13 - DEPRECIATION EXPENSE	TLDAF		4	3	1	1	1	0	1
19	AJ 14 - PLANT TRANSFER	THDAF		40	28	11	7	10	0	12
20	AJ 14 - PLANT TRANSFER	TLDAF		5	4	2	1	1	0	1
	Total Adj to 354 Towers and Fixtures	DXT354ADJ		72	51	21	12	18	0	21
21	Adjustment to 355 Poles and Fixtures									
22	AJ 13 - DEPRECIATION EXPENSE	THDAF		10	7	3	2	3	0	3
23	AJ 13 - DEPRECIATION EXPENSE	TLDAF		112	86	35	21	30	0	26
24	AJ 14 - PLANT TRANSFER	THDAF		5	4	1	1	1	0	2
25	AJ 14 - PLANT TRANSFER	TLDAF		50	38	16	9	14	0	12
	Total Adj to 355 Poles and Fixtures	DXT355ADJ		178	135	55	32	48	0	43

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
Adjustment to 356 Overhead Conductors and Devices										
1	AJ 13 - DEPRECIATION EXPENSE	AJ13DXT356	THDAF	26	18	7	4	6	0	8
2	AJ 13 - DEPRECIATION EXPENSE	AJ13DXT356	TLDAF	37	28	11	7	10	0	9
3	AJ 14 - PLANT TRANSFER	AJ14DXT356HV	THDAF	34	24	10	6	8	0	10
4	AJ 14 - PLANT TRANSFER	AJ14DXT356LV	TLDAF	41	32	13	8	11	0	10
5	Total Adj to 356 Overhead Conductors and Devices	DXT356ADJ		139	102	41	24	36	0	37
Adjustment to 357 Underground Conduit										
6	AJ 14 - PLANT TRANSFER	AJ14DXT357HV	THDAF	0	0	0	0	0	0	0
7	AJ 14 - PLANT TRANSFER	AJ14DXT357LV	TLDAF	0	0	0	0	0	0	0
8	Total Adj to 357 Underground Conduit	DXT357ADJ		0	0	0	0	0	0	0
Adjustment to 358 Underground Conductors and Devices										
9	AJ 14 - PLANT TRANSFER	AJ14DXT358HV	THDAF	-	-	-	-	-	-	-
10	AJ 14 - PLANT TRANSFER	AJ14DXT358LV	TLDAF	0	0	0	0	0	0	0
11	Total Adj to 358 Underground Conductors and Devices	DXT358ADJ		0	0	0	0	0	0	0
Adjustment to 359 Roads and Trails										
12	AJ 13 - DEPRECIATION EXPENSE	AJ13DXT359	THDAF	0	0	0	0	0	0	0
13	AJ 14 - PLANT TRANSFER	AJ14DXT359HV	THDAF	0	0	0	0	0	0	0
14	AJ 14 - PLANT TRANSFER	AJ14DXT359LV	TLDAF	0	0	0	0	0	0	0
15	Total Adj to 359 Roads and Trails	DXT359ADJ		0	0	0	0	0	0	0
16	TOTAL TRANSMISSION ADJUSTMENT	DXTT0ADJ		883	704	284	167	250	3	179

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
DISTRIBUTION ADJUSTMENT											
1	SUBSTATIONS										
	Total Adj to 360.1 Land and Land Rights	DXDS3601ADJ		-	-	-	-	-	-	-	-
2	Adjustment to 361 Structures and Improvements										
3	AJ 13 - DEPRECIATION EXPENSE	DSDAF		9	9	4	2	2	0	0	0
4	AJ 14 - PLANT TRANSFER	DSDAF		13	13	6	3	4	0	0	0
	Total Adj to 361 Structures and Improvements	DXDS361ADJ		22	22	10	5	6	0	0	0
5	Adjustment to 362 Station Equipment										
6	AJ 13 - DEPRECIATION EXPENSE	DSDAF		206	202	94	49	56	3	4	4
7	AJ 14 - PLANT TRANSFER	DSDAF		292	287	134	69	80	4	5	5
8	Total Adj to 362 Station Equipment	DXDS362ADJ		498	489	228	118	136	7	9	9
TOTAL SUBSTATIONS											
142 7 9											
LINES											
9	Adjustment to 360.2 Land and Land Rights										
10	AJ 13 - DEPRECIATION EXPENSE	DLPDAF		0	0	0	0	0	0	0	0
	Total Adj to 360.2 Land and Land Rights	DXD3602ADJ		0	0	0	0	0	0	0	0
11	Adjustment to 364 Poles, Towers and Fixtures										
12	AJ 13 - DEPRECIATION EXPENSE	DLPDAF		224	222	104	54	62	3	1	1
13	AJ 13 - DEPRECIATION EXPENSE	DLSDAF		63	63	37	16	9	1	0	0
14	AJ 14 - PLANT TRANSFER	DLPDAF		336	334	156	81	93	5	2	2
15	AJ 14 - PLANT TRANSFER	DLSDAF		95	95	56	24	13	1	0	0
	Total Adj to 364 Poles, Towers and Fixtures	DXD364ADJ		718	714	353	175	177	9	4	4
16	Adjustment to 365 Overhead Conductors and Devices										
17	AJ 13 - DEPRECIATION EXPENSE	DLPDAF		193	192	89	46	53	3	1	1
18	AJ 13 - DEPRECIATION EXPENSE	DLSDAF		48	48	29	12	7	1	0	0
19	AJ 14 - PLANT TRANSFER	DLPDAF		280	278	130	67	78	4	2	2
20	AJ 14 - PLANT TRANSFER	DLSDAF		70	70	42	18	10	1	0	0
	Total Adj to 365 Overhead Conductors and Devices	DXD365ADJ		591	588	289	144	147	8	3	3
21	Adjustment to 366 Underground Conduit										
22	AJ 13 - DEPRECIATION EXPENSE	DLPDAF		18	18	8	4	5	0	0	0
23	AJ 13 - DEPRECIATION EXPENSE	DLSDAF		22	22	13	6	3	0	0	0
24	AJ 14 - PLANT TRANSFER	DLPDAF		32	32	15	8	9	0	0	0
25	AJ 14 - PLANT TRANSFER	DLSDAF		40	40	23	10	5	0	0	0
	Total Adj to 366 Underground Conduit	DXD366ADJ		113	112	60	28	22	1	0	0

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
Adjustment to 367 Underground Cond and Devices											
1	AJ 13 - DEPRECIATION EXPENSE	DLPDAF		55	55	25	13	15	1	0	
2	AJ 14 - PLANT TRANSFER	DLPDAF		96	95	44	23	27	1	1	
3	AJ 13 - DEPRECIATION EXPENSE	DLSDAF		16	10	16	4	2	0	0	
4	AJ 14 - PLANT TRANSFER	DLSDAF		29	29	17	7	4	0	0	
5	Total Adj to 367 Underground Cond and Devices	DXD367ADJ		196	195	97	48	48	3	1	
6	TOTAL LINES	DXDLTOADJ		1,618	1,610	800	394	394	21	8	
Adjustment to 368 Line Transformers											
7	AJ 13 - DEPRECIATION EXPENSE	DLTDAF		409	409	243	105	56	5	0	
8	AJ 14 - PLANT TRANSFER	DLTDAF		493	493	293	127	67	6	0	
9	Total Adj to 368 Line Transformers	DXDLT368ADJ		901	901	536	232	123	11	0	
SERVICES											
Adjustment to 3691 Overhead Services											
10	AJ 13 - DEPRECIATION EXPENSE	DSCAF		124	124	78	43	2	-	-	
11	AJ 14 - PLANT TRANSFER	DSCAF		89	89	56	31	2	-	-	
12	Total Adj to 3691 Overhead Services	DXDO3691ADJ		213	213	134	74	4	-	-	
Adjustment to 3692 Underground Services											
13	AJ 13 - DEPRECIATION EXPENSE	DSCAF		76	76	48	26	1	-	-	
14	AJ 14 - PLANT TRANSFER	DSCAF		102	102	64	35	2	-	-	
15	Total Adj to 3692 Underground Services	DXDU3692ADJ		178	178	113	62	3	-	-	
16	TOTAL SERVICES			390	390	247	136	7	-	-	
Adjustment to 370 Meters											
17	AJ 13 - DEPRECIATION EXPENSE	DMCAF		33	33	17	15	1	-	0	
18	AJ 14 - PLANT TRANSFER	DMCAF		148	148	75	67	6	-	0	
19	Total Adj to 370 Meters	DXDM370ADJ		181	181	92	82	8	-	0	
Adjustment to 371 Cust Installations											
20	AJ 13 - DEPRECIATION EXPENSE	DSLAFNR		60	60	-	-	-	60	-	
21	AJ 14 - PLANT TRANSFER	DSLAFNR		13	13	-	-	-	13	-	
22	371 Install On Cust Premises - NR Lighting	DXDSL371ADJ		74	74	-	-	-	74	-	
23	AJ 13 - DEPRECIATION EXPENSE	PDAF		62	53	21	12	19	0	9	
24	AJ 14 - PLANT TRANSFER	PDAF		14	12	5	3	4	0	2	
25	371 Installations On Customers' Premises	DXDICP371ADJ		76	65	26	15	24	0	10	
26	Total Adj to 371 Cust Installations	DXD371ADJ		149	139	26	15	24	74	10	
Adjustment to 373 Street Lighting and Signal Systems											
27	AJ 13 - DEPRECIATION EXPENSE	DSLAFR		24	24	-	-	-	24	-	
28	AJ 14 - PLANT TRANSFER	DSLAFR		78	78	-	-	-	78	-	
29	AJ 13 - DEPRECIATION EXPENSE	DSLAFNR		8	8	-	-	-	8	-	
30	AJ 14 - PLANT TRANSFER	DSLAFNR		1	1	-	-	-	1	-	
31	Total Adj to 373 Street Lighting and Signal Systems	DXDSL373ADJ		111	111	-	-	-	111	-	
32	TOTAL DISTRIBUTION ADJUSTMENT	DXDOTOADJ		3,872	3,844	1,938	982	699	225	28	

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	GENERAL PLANT ADJUSTMENT									
	Total Adj to 389 Land and Land Rights	DXGL389ADJ		-	-	-	-	-	-	-
2	Adjustment to 390 Structures and Improvements									
3	AJ 13 - DEPRECIATION EXPENSE	AJ13DXGP390	LOMTOA	25	22	10	5	6	0	3
4	AJ 14 - PLANT TRANSFERS	AJ14DXG390	LOMTOA	97	86	40	20	25	1	11
	Total Adj to 390 Structures and Improvements	DXGL390ADJ		121	108	50	25	31	2	14
5	Adjustment to 391 Office Furniture and Equipment									
6	AJ 13 - DEPRECIATION EXPENSE	AJ13DXGP391	LOMTOA	1,013	898	419	208	258	14	115
7	AJ 14 - PLANT TRANSFERS	AJ14DXG3911	LOMTOA	(23)	(20)	(9)	(5)	(6)	(0)	(3)
8	AJ 14 - PLANT TRANSFERS	AJ14DXG3912	LOMTOA	912	808	377	187	232	12	104
9	AJ 14 - PLANT TRANSFERS	AJ14DXG3913	LOMTOA	(28)	(24)	(11)	(6)	(7)	(0)	(3)
	Total Adj to 391 Office Furniture and Equipment	DXGL391ADJ		1,875	1,662	774	385	477	26	213
10	Adjustment to 393 Stores Equipment									
11	AJ 13 - DEPRECIATION EXPENSE	AJ13DXGP393	PLDTOA	1	1	0	0	0	0	0
12	AJ 14 - PLANT TRANSFERS	AJ14DXG393	PLDTOA	(1)	(1)	(1)	(0)	(0)	(0)	(0)
	Total Adj to 393 Stores Equipment	DXGL393ADJ		(1)	(1)	(0)	(0)	(0)	(0)	(0)
13	Adjustment to 394 Tools, Shop and Garage Equipment									
14	AJ 13 - DEPRECIATION EXPENSE	AJ13DXGP394	PLTDTOA	2	2	1	0	0	0	0
15	AJ 14 - PLANT TRANSFERS	AJ14DXG394	PLTDTOA	(6)	(6)	(3)	(1)	(1)	(0)	(1)
	Total Adj to 394 Tools, Shop and Garage Equipment	DXGL394ADJ		(4)	(4)	(2)	(1)	(1)	(0)	(0)
16	Adjustment to 395 Laboratory Equipment									
17	AJ 13 - DEPRECIATION EXPENSE	AJ13DXGP395	PLTDTOA	3	3	1	1	1	0	0
18	AJ 14 - PLANT TRANSFERS	AJ14DXG395	PLTDTOA	0	0	0	0	0	0	0
	Total Adj to 395 Laboratory Equipment	DXGL395ADJ		3	3	1	1	1	0	0
19	Adjustment to 397 Communication Equipment									
20	AJ 13 - DEPRECIATION EXPENSE	AJ13DXGP397	LOMTOA	44	39	18	9	11	1	5
21	AJ 14 - PLANT TRANSFERS	AJ14DXG3971	LOMTOA	105	93	43	21	27	1	12
22	AJ 14 - PLANT TRANSFERS	AJ14DXG3972	LOMTOA	25	22	10	5	6	0	3
	Total Adj to 397 Communication Equipment	DXGL397ADJ		173	154	72	36	44	2	20
23	Adjustment to 398 Miscellaneous Equipment									
24	AJ 13 - DEPRECIATION EXPENSE	AJ13DXGP398	LOMTOA	6	5	2	1	2	0	1
25	AJ 14 - PLANT TRANSFERS	AJ14DXG398	LOMTOA	(1)	(1)	(1)	(0)	(0)	(0)	(0)
	Total Adj to 398 Miscellaneous Equipment	DXGL398ADJ		5	4	2	1	1	0	1
26	ESI Depreciation	DXES1ADJ		-	-	-	-	-	-	-
27	TOTAL GENERAL PLANT	DXGPTOAJ		2,173	1,925	897	446	553	30	247

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	ADJUSTMENT TO AMORT EXP - INTANGIBLES TOTAL ADJ TO 301 ORGANIZATION	DXIOR301ADJ		-	-	-	-	-	-	-
2	ADJUSTMENT TO 302 FRANCHISE									
3	AJ 13 - DEPRECIATION EXPENSE	AJ13DXIF302	CAFAR	(9)	(9)	(7)	(1)	(0)	(0)	-
	TOTAL ADJ TO 302 FRANCHISE	DXIFR302ADJ		(9)	(9)	(7)	(1)	(0)	(0)	-
4	ADJUSTMENT TO 303 MISCELLANEOUS									
5	AJ 02 - RECLASS	AJ02DX303	PDAF	408	352	140	82	127	2	57
6	AJ 13 - DEPRECIATION EXPENSE	AJ13DXICS303	CACRCAF	1,683	1,688	1,397	254	5	11	16
7	AJ 13 - DEPRECIATION EXPENSE	AJ13DXID303	PLDIOA	(344)	(342)	(173)	(89)	(62)	(18)	(2)
8	AJ 13 - DEPRECIATION EXPENSE	AJ13DXINNP303	PDAF	(72)	(62)	(25)	(14)	(22)	(0)	(10)
9	AJ 13 - DEPRECIATION EXPENSE	AJ13DXIN303	PDAF	(933)	(804)	(321)	(187)	(291)	(5)	(129)
10	AJ 13 - DEPRECIATION EXPENSE	AJ13DXIO303	PLTOAXI	(1,087)	(967)	(426)	(235)	(284)	(22)	(120)
11	AJ 13 - DEPRECIATION EXPENSE	AJ13DXIOP303	LOMTOA	(30)	(27)	(12)	(6)	(8)	(0)	(3)
12	AJ 13 - DEPRECIATION EXPENSE	AJ13DXIP303	PDAF	(58)	(50)	(20)	(12)	(18)	(0)	(8)
13	AJ 13 - DEPRECIATION EXPENSE	AJ13DXIT303	PLTOA	100	74	30	18	26	0	26
14	AJ 14 - PLANT TRANSFERS	AJ13DXITD303	PLDIOA	(3)	(3)	(1)	(1)	(1)	(0)	(0)
15	AJ 14 - PLANT TRANSFERS	AJ14DXICS	CACRCAF	560	554	464	85	2	4	5
16	AJ 14 - PLANT TRANSFERS	AJ14DXID	PLDIOA	445	442	223	115	81	23	2
17	AJ 14 - PLANT TRANSFERS	AJ14DXINNP	PDAF	56	49	19	11	18	0	8
18	AJ 14 - PLANT TRANSFERS	AJ14DXIPN	PDAF	540	485	185	108	168	3	75
19	AJ 14 - PLANT TRANSFERS	AJ14DXIO	PLTOAXI	2,688	2,390	1,052	582	702	55	297
20	AJ 14 - PLANT TRANSFERS	AJ14DXIOP	LOMTOA	467	414	193	96	119	6	53
21	AJ 14 - PLANT TRANSFERS	AJ14DXIP	PDAF	200	172	69	40	62	1	28
22	AJ 14 - PLANT TRANSFERS	AJ14DXIT	PLTOA	2,261	1,676	678	401	591	6	584
23	AJ 21 - BROADBAND OVER POWERLINES	AJ21DX303	PLDIOA	90	90	45	22	22	1	0
24	TOTAL ADJ TO 303 MISCELLANEOUS	DXIR303ADJ		6,971	6,093	3,519	1,270	1,237	67	879
25	TOTAL ADJUSTMENT TO INTANGIBLE PLANT	DXITOADJ		6,963	6,084	3,512	1,269	1,237	67	879
26	AJ 05 - DECOMMISSIONING	AJ05DX4111	PDAF	(29,858)	(25,717)	(10,258)	(5,978)	(9,312)	(168)	(4,141)
	TOTAL ADJ TO ACCRETION EXPENSE - NUCLEAR	DX411ADJ		(29,858)	(25,717)	(10,258)	(5,978)	(9,312)	(168)	(4,141)
27	TOTAL DEPRECIATION & ACCRETION EXPENSE	DXTOADJ		(221)	1,069	2,049	194	(1,422)	249	(1,290)

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHS
DEPRECIATION & AMORTIZATION EXPENSE - TOTAL ADJUSTED										
PRODUCTION ADJUSTED										
1	310 Land and Land Rights	DXP310TOA	-	-	-	-	-	-	-	-
2	311 Structures and Improvements	DXP311TOA	2,758	2,375	947	552	860	16	382	-
3	312 Boiler Plant Equipment	DXP312TOA	15,162	13,059	5,209	3,036	4,729	85	2,103	-
4	314 Turbogenerator Units	DXP314TOA	6,051	5,212	2,079	1,212	1,887	34	839	-
5	315 Accessory Electric Equipment	DXP315TOA	2,852	2,457	980	571	890	16	396	-
6	316 Miscellaneous Power Plant Equipment	DXP316TOA	693	597	238	139	216	4	96	-
7	317 ARO for Steam Production	DXP317TOA	-	-	-	-	-	-	-	-
8	320 Land and Land Rights	DXP320TOA	47	41	16	9	15	0	7	-
9	321 Structures and Improvements	DXP321TOA	13,174	11,347	4,526	2,638	4,109	74	1,827	-
10	322 Reactor Plant Equipment	DXP322TOA	31,556	27,179	10,842	6,318	9,842	178	4,377	-
11	323 Turbogenerator Units	DXP323TOA	9,046	7,791	3,108	1,811	2,821	51	1,255	-
12	324 Accessory Electric Equipment	DXP324TOA	9,460	8,148	3,250	1,894	2,950	53	1,312	-
13	325 Miscellaneous Power Plant Equipment	DXP325TOA	10,807	9,308	3,713	2,164	3,370	61	1,499	-
14	326 Asset Retirement Costs	DXP326TOA	-	-	-	-	-	-	-	-
15	330 Land and Land Rights	DXP330TOA	7	6	2	1	2	0	1	-
16	331 Structures and Improvements	DXP331TOA	68	59	23	14	21	0	9	-
17	332 Reservoirs, Dams and Waterways	DXP332TOA	390	336	134	78	122	2	54	-
18	333 Water Wheels, Turbines and Generators	DXP333TOA	176	152	61	35	55	1	24	-
19	334 Accessory Electric Equipment	DXP334TOA	19	17	7	4	6	0	3	-
20	335 Miscellaneous Power Plant Equipment	DXP335TOA	45	39	16	9	14	0	6	-
21	337 ARO for Hydraulic	DXP337TOA	-	-	-	-	-	-	-	-
22	340 Land and Land Rights	DXP340TOA	-	-	-	-	-	-	-	-
23	341 Structures and Improvements	DXP341TOA	28	28	11	6	10	0	0	-
24	342 Fuel Holders, Producers and Accessories	DXP342TOA	119	119	47	28	43	1	0	-
25	343 Prime Movers	DXP343TOA	2,839	2,837	1,132	659	1,027	19	2	-
26	344 Generators	DXP344TOA	885	885	353	206	320	6	1	-
27	345 Accessory Electric Equipment	DXP345TOA	955	954	381	222	346	6	1	-
28	346 Miscellaneous Power Plant Equipment	DXP346TOA	3,653	3,148	1,256	732	1,140	21	506	-
29	347 ARO for Other Production	DXP347TOA	-	-	-	-	-	-	-	-
30	TOTAL PRODUCTION ADJUSTED	DXPTOA	110,790	96,090	38,330	22,337	34,796	628	14,700	-

Numbers may not add or tie to other schedules due to rounding.

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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION ADJUSTED										
1	350 Land And Land Rights	DXT350TOA	586	423	171	101	149	1	162	
2	352 Structures and Improvements	DXT352TOA	381	280	113	67	99	1	101	
3	353 Station Equipment	DXT353TOA	6,452	4,850	1,961	1,159	1,712	17	1,603	
4	354 Towers and Fixtures	DXT354TOA	2,094	1,479	599	354	521	5	615	
5	355 Poles and Fixtures	DXT355TOA	3,509	2,665	1,079	639	939	9	844	
6	356 Overhead Conductors and Devices	DXT356TOA	3,812	2,807	1,136	673	989	9	1,005	
7	357 Underground Conduit	DXT357TOA	0	0	0	0	0	0	0	
8	358 Underground Conductors and Devices	DXT358TOA	0	0	0	0	0	0	0	
9	359 Roads and Trails	DXT359TOA	1	1	0	0	0	0	0	
10	TOTAL TRANSMISSION - TOTAL ADJUSTED		16,835	12,504	5,059	2,994	4,409	42	4,331	
DISTRIBUTION ADJUSTED										
SUBSTATIONS										
11	360.1 Land and Land Rights	DXDS3601TOA	-	-	-	-	-	-	-	
12	361 Structures and Improvements	DXDS361TOA	255	251	117	60	70	3	5	
13	362 Station Equipment	DXDS362TOA	7,695	7,556	3,523	1,823	2,107	103	138	
14	TOTAL SUBSTATIONS		7,950	7,807	3,640	1,883	2,177	107	143	
LINES										
15	360.2 Land and Land Rights	DXD3062TOA	30	30	14	7	8	0	0	
16	364 Poles, Towers and Fixtures	DXD364TOA	12,468	12,406	6,136	3,037	3,070	164	62	
17	365 Overhead Cond and Devices	DXD365TOA	10,942	10,887	5,356	2,661	2,725	145	56	
18	366 Underground Conduit	DXD366TOA	1,418	1,414	759	354	284	18	4	
19	367 Underground Cond and Devices	DXD367TOA	5,187	5,162	2,560	1,264	1,270	68	25	
20	TOTAL LINES	DXDLTOA	30,046	29,899	14,824	7,323	7,356	396	147	
21	368 LINE TRANSFORMERS	DXDLT368TOA	15,578	15,578	9,255	4,007	2,130	185	0	
SERVICES										
22	3691 Overhead Services	DXDO3691TOA	2,939	2,939	1,860	1,023	56	-	-	
23	3692 Underground Services	DXDU3692TOA	3,475	3,475	2,199	1,209	67	-	-	
24	TOTAL SERVICES		6,414	6,414	4,059	2,232	123	-	-	
25	370 METERS	DXDM370TOA	5,357	5,350	2,713	2,414	223	-	7	
26	371 CUST INSTALLATIONS	DXD371TOA	1,823	1,695	317	185	288	905	128	
27	373 STREET LIGHTING AND SIGNAL SYSTEMS	DXDSL373TOA	6,181	6,181	-	-	-	6,181	-	
28	TOTAL DISTRIBUTION - ADJUSTED	DXDTOA	73,350	72,925	34,810	18,044	12,296	7,774	425	

ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT ADJUSTED										
1	389 Land and Land Rights	DXGL389TOA	-	1,755	1,555	-	-	-	-	-
2	390 Structures and Improvements	DXGL390TOA	-	3,708	3,286	725	360	446	24	200
3	391 Office Furniture and Equipment	DXGL391TOA	-	108	108	1,531	761	943	50	422
4	393 Stores Equipment	DXGL393TOA	-	293	267	55	28	20	6	1
5	394 Tools, Shop and Garage Equipment	DXGL394TOA	-	33	30	127	68	61	10	27
6	395 Laboratory Equipment	DXGL395TOA	-	2,437	2,160	14	8	7	1	3
7	397 Communication Equipment	DXGL397TOA	-	237	210	1,007	500	620	33	277
8	398 Miscellaneous Equipment	DXGL398TOA	-	8,572	7,615	98	49	60	3	27
9	TOTAL GENERAL PLANT - ADJUSTED	DXGPTOA	-	2,736	2,424	3,557	1,774	2,157	128	957
10	ESI DEPRECIATION	DXESITOA	-	-	-	1,130	562	696	37	311
AMORT EXP - INTANGIBLES ADJUSTED										
11	301 ORGANIZATION	DXIOR301TOA	-	-	-	-	-	-	-	-
12	302 FRANCHISE	DXIFR302TOA	-	76	76	63	12	0	1	-
13	303 MISCELLANEOUS	DXIR303TOA	-	27,360	24,501	13,281	5,350	5,472	398	2,859
14	TOTAL INTANGIBLE PLANT ADJUSTED	DXITOA	-	27,436	24,577	13,345	5,361	5,472	399	2,859
15	411 ACCRETION EXPENSE - ADJUSTED	DX411TOA	-	0	0	0	0	0	0	0
16	TOTAL DEPRECIATION & ACCRETION - ADJUSTED	DXTOA	-	239,718	216,135	96,231	51,072	59,825	9,007	23,583

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TAXES OTHER THAN INCOME										
RETAIL RELATED										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	408164 - Gross Receipts & Sales Tax	TOSLGRSA6	PLTOAXI	12	11	5	3	3	0	1
2	408165 - City Occupation Tax - ESI	TOSLCOTA6	LOMTOA	0	0	0	0	0	0	0
3	408166 - Privilege Tax - ESI	TOSLPTA6	LOMTOA	0	0	0	0	0	0	0
4	408172 - Regulatory Commission	TOSLRCA6	TRRAR	1,247	1,247	571	294	350	32	-
5	TOTAL RETAIL RELATED	TORRA6		1,259	1,258	576	297	353	32	1
OTHER										
6	408122 - Excise Tax - State	TOSLETSA6	PLTOA	(15)	(13)	(6)	(3)	(4)	(0)	(2)
7	408142 - Real & Personal Property Taxes	TOSLRPTA6	PLTOA	11,921	10,605	4,720	2,565	3,081	239	1,316
8	408152 - Franchise Tax - State	TOSL408152A6	PLTOA	(16)	(15)	(6)	(4)	(4)	(0)	(2)
9	408156 - Franchise Tax - Arkansas	TOSL408156A6	PLTOA	150	133	59	32	39	3	17
10	408157 - Franchise Tax - Missouri	TOSL408157A6	PLTOA	3	3	1	1	1	0	0
11	TOTAL OTHER	TOOTOA6		12,043	10,714	4,768	2,592	3,112	241	1,330
PAYROLL RELATED										
12	408111 - Payroll Related Taxes	TOO40811A6	LOMTOA	5,820	5,158	2,404	1,195	1,480	79	663
13	TOTAL PAYROLL RELATED	TOPRTOA6		5,820	5,158	2,404	1,195	1,480	79	663
14	TOTAL TAXES OTHER THAN INCOME TAXES	TOTOA6		19,123	17,129	7,748	4,083	4,945	353	1,993
RETAIL RELATED										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
15	408164 - Gross Receipts & Sales Tax	TOSLGRSP6	PLTOAXI	17	15	7	4	5	0	2
16	408165 - City Occupation Tax - ESI	TOSLCOTP6	LOMTOA	0	0	0	0	0	0	0
17	408166 - Privilege Tax - ESI	TOSLPTP6	LOMTOA	-	-	-	-	-	-	-
18	408172 - Regulatory Commission	TOSLRCP6	TRRAR	1,265	1,265	580	299	355	32	-
19	TOTAL RETAIL RELATED	TORRP6		1,283	1,281	587	302	359	33	2
OTHER										
20	408122 - Excise Tax - State	TOSLETSP6	PLTOA	32	28	13	7	8	1	4
21	408142 - Real & Personal Property Taxes	TOSLRPTP6	PLTOA	12,110	10,773	4,795	2,606	3,130	243	1,337
22	408152 - Franchise Tax - State	TOSL408152P6	PLTOA	13	11	5	3	3	0	1
23	408156 - Franchise Tax - Arkansas	TOSL408156P6	PLTOA	153	136	61	33	40	3	17
24	408157 - Franchise Tax - Missouri	TOSL408157P6	PLTOA	3	3	1	1	1	0	0
25	TOTAL OTHER	TOOTOP6		12,312	10,953	4,875	2,649	3,182	247	1,359
PAYROLL RELATED										
26	408111 - Payroll Related Taxes	TOO40811P6	LOMTOA	5,766	5,110	2,382	1,184	1,466	78	656
27	TOTAL PAYROLL RELATED	TOPRTOP6		5,766	5,110	2,382	1,184	1,466	78	656
28	TOTAL TAXES OTHER THAN INCOME TAXES	TOTOP6		19,361	17,343	7,843	4,135	5,007	358	2,017

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ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule G-3
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
RETAIL RELATED										
TEST YEAR ENDED JUNE 30, 2006										
1	408164 - Gross Receipts & Sales Tax	TOSLGRS	29	26	12	6	8	1	3	
2	408165 - City Occupation Tax - ESI	TOSLCOT	0	0	0	0	0	0	0	
3	408166 - Privilege Tax - ESI	TOSLPT	0	0	0	0	0	0	0	
4	408172 - Regulatory Commission	TOSLRC	2,512	2,512	1,151	593	704	64	-	
5	TOTAL RETAIL RELATED	TORR	2,542	2,539	1,163	599	712	65	3	
OTHER										
6	408122 - Excise Tax - State	TOSLETS	18	16	7	4	5	0	2	
7	408142 - Real & Personal Property Taxes	TOSLRPT	24,032	21,379	9,515	5,171	6,211	482	2,653	
8	408152 - Franchise Tax - State	TOSL408152	(3)	(3)	(1)	(1)	(1)	(0)	(0)	
9	408156 - Franchise Tax - Arkansas	TOSL408156	303	289	120	65	78	6	33	
10	408157 - Franchise Tax - Missouri	TOSL408157	7	6	3	1	2	0	1	
11	TOTAL OTHER	TOTO	24,355	21,666	9,643	5,241	6,294	488	2,689	
PAYROLL RELATED										
12	40811 - Payroll Related Taxes	TOO40811	11,586	10,267	4,785	2,378	2,946	158	1,319	
13	TOTAL PAYROLL RELATED	TOPRTO	11,586	10,267	4,785	2,378	2,946	158	1,319	
14	TOTAL TAXES OTHER THAN INCOME TAXES	TOTO	38,483	34,473	15,591	8,219	9,952	711	4,011	
TAXES OTHER THAN INCOME ADJUSTMENT										
RETAIL RELATED										
15	408164 - Gross Receipts & Sales Tax	TOSLGRSADJ	-	-	-	-	-	-	-	
16	408165 - City Occupation Tax - ESI	TOSLCOTADJ	-	-	-	-	-	-	-	
17	408166 - Privilege Tax - ESI	TOSLPTADJ	-	-	-	-	-	-	-	
18	408172 - Regulatory Commission	TOSLRCADJ	-	-	-	-	-	-	-	
19	TOTAL RETAIL RELATED	TORRADJ	-	-	-	-	-	-	-	
OTHER										
20	408122 - Excise Tax - State	TOSLETSADJ	-	-	-	-	-	-	-	
ADJUSTMENT TO 408142 - Real & Personal Property Taxes										
21	AJ 20 - CAPACITY ACQUISITION	AJ20TO408	2,520	2,520	1,005	586	913	16	-	
22	Total Adj to 408142 - Real & Personal Property Taxes	TOSLRPTADJ	2,520	2,520	1,005	586	913	16	-	
ADJUSTMENT TO 408152 - Franchise Tax - State										
23	408152 - Franchise Tax - State	TOSL408152ADJ	-	-	-	-	-	-	-	
24	408156 - Franchise Tax - Arkansas	TOSL408156ADJ	-	-	-	-	-	-	-	
25	408157 - Franchise Tax - Missouri	TOSL408157ADJ	-	-	-	-	-	-	-	
26	TOTAL OTHER	TOTOADJ	2,520	2,520	1,005	586	913	16	-	
ADJUSTMENT TO 40811 PAYROLL RELATED										
27	AJ 06 - MISCA ADJ	AJ06OT408HA	140	124	58	29	35	2	16	
28	Hurricane Assistance	AJ06OT408SP	19	17	8	4	5	0	2	
ADJUSTMENT TO 40815 PAYROLL RELATED										
29	Payroll Related Taxes	AJ15LOM4081	305	270	126	63	78	4	35	
30	Payroll Related Taxes - EOI	AJ15SOME4081	280	241	94	55	91	2	39	
31	TOTAL ADJ TO 40811 PAYROLL RELATED	TOTO40811ADJ	744	652	285	150	209	8	92	
32	TOTAL ADJ TO TAXES OTHER THAN INCOME	TOTOADJ	3,264	3,172	1,290	736	1,121	25	92	

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADJUSTED TAXES OTHER THAN INCOME										
RETAIL RELATED										
1	408164 - Gross Receipts & Sales Tax	TOSLGRSTOA	29	26	12	6	8	1	3	
2	408165 - City Occupation Tax - ESI	TOSLCOTTOA	0	0	0	0	0	0	0	
3	408166 - Privilege Tax - ESI	TOSLPTTOA	0	0	0	0	0	0	0	
4	408172 - Regulatory Commission	TOSLRCTOA	2,512	2,512	1,151	593	704	64	-	
5	TOTAL RETAIL RELATED	TORRTOA	2,542	2,539	1,163	599	712	65	3	
OTHER										
6	408122 - Excise Tax - State	TOSLETSTOA	18	16	7	4	5	0	2	
7	408142 - Real & Personal Property Taxes	TOSLRPTTOA	26,552	23,899	10,520	5,757	7,123	498	2,653	
8	408152 - Franchise Tax - State	TOSL408152TOA	(3)	(3)	(1)	(1)	(1)	(0)	(0)	
9	408156 - Franchise Tax - Arkansas	TOSL408156TOA	303	269	120	65	78	6	33	
10	408157 - Franchise Tax - Missouri	TOSL408157TOA	7	6	3	1	2	0	1	
11	TOTAL OTHER	TOOTOTOA	26,875	24,186	10,648	5,827	7,207	505	2,689	
12	408111 PAYROLL RELATED	TOO40811TOA	12,330	10,919	5,071	2,528	3,155	166	1,411	
13	TOTAL TAXES OTHER THAN INCOME TAXES - ADJUSTED	TOTOA	41,747	37,645	16,882	8,954	11,073	735	4,102	

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Schedule G-3

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	Sales Revenues	RSTOA6		972,601	823,470	373,906	186,513	248,986	14,064	149,131
2	Other Operating Revenues	ROTOA6		(1,002)	(5,618)	(3,160)	(1,271)	(782)	(405)	4,616
3	TOTAL OPERATING REVENUES			971,599	817,852	370,746	185,242	248,205	13,660	153,747
LESS:										
4	Operation & Maintenance Expenses	OMTOA6		662,260	576,642	230,639	127,390	211,885	6,728	85,618
5	GN/LS From Disp Of Allowances	GODATOA6		-	-	-	-	-	-	-
6	Regulatory Debits & Credits	RDCTOA6		4,547	4,484	1,980	1,081	1,327	95	63
7	Depreciation & Amortization Expense	DXTOA6		118,678	106,504	46,943	25,127	30,081	4,354	12,174
8	Taxes Other Than Income	TOTOA6		19,123	17,129	7,748	4,083	4,945	353	1,993
9	EXPENSES			804,608	704,759	287,310	157,682	248,237	11,530	99,849
10	NET INCOME BEFORE INCOME TAXES	NINBITA6		166,991	113,093	83,436	27,559	(33)	2,130	53,898
ADJUSTMENTS TO NET INCOME										
11	Account Payable Accrual	CTAAPA6	LOMTOA	6,878	6,095	2,841	1,412	1,749	94	783
12	AFUDC Book Only Gross	CTAAFUDCA6	PLTOA	(4,746)	(4,222)	(1,879)	(1,021)	(1,226)	(95)	(524)
13	ANO #1&2 Shutdown Cost	CTAANOSDA6	PDAF	(215)	(186)	(74)	(43)	(67)	(1)	(30)
14	ANO Building Sale	CTAANOSBA6	PDAF	(41)	(35)	(14)	(8)	(13)	(0)	(6)
15	Avoided Cost (Tax Interest)	CTAACAA6	PLTOA	7,997	7,114	3,166	1,721	2,067	160	883
16	Bond Reacquisition Loss	CTABRLA6	RBTOA	1,067	955	432	232	272	19	113
17	Book Depreciation - Intangible Plant	CTABDA6	DXTOXESI	6,458	5,834	3,103	1,291	1,335	105	624
18	Production	CTABDPA6	PDAF	47,059	40,532	16,168	9,422	14,677	265	6,527
19	Transmission	CTABDTA6	DXTO	7,927	5,864	2,373	1,405	2,067	19	2,063
20	Distribution	CTABDDA6	DXTO	34,619	34,421	16,379	8,502	5,779	3,762	198
21	General	CTABDGA6	DXGTOXESI	3,007	2,674	1,250	624	754	46	333
22	Intangible	CTACDIA6	DXTOXESI	3,668	3,313	1,762	733	758	60	355
23	Total Book Depreciation	CTABDTOA6		96,281	86,805	37,933	20,685	24,035	4,151	9,476
24	Building S/L Tax Gain	CTABLDA6	LOMTOA	(94)	(83)	(39)	(19)	(24)	(1)	(11)
25	Business Meals	CTABMA6	LOMTOA	292	259	121	60	74	4	33
26	Casualty Loss	CTAIRCLA6	LOMTOA	(3,310)	(2,933)	(1,367)	(680)	(842)	(45)	(377)
27	Coal Car Lease	CTACCA6	PEAF	(919)	(793)	(283)	(167)	(333)	(9)	(127)
28	CIAC	CTACIACA6	PDAF	2,683	2,668	1,349	693	488	139	15
29	Decommissioning - Dry Cask	CTADDCA6	PDAF	3,292	2,835	1,131	659	1,027	19	457
30	Decon & Decomm Fund	CTADDFCA6	PEAF	(221)	(190)	(68)	(40)	(80)	(2)	(30)
31	Deferred Contract Revenue	CTADCR6	PLDTOA	(1,174)	(1,168)	(590)	(303)	(213)	(61)	(7)
32	Deferred Director Fees	CTADDFIA6	LOMTOA	245	217	101	50	62	3	28
33	Deferred Fuel	CTADFA6	PEAF	(179,999)	(155,214)	(55,463)	(32,649)	(65,276)	(1,826)	(24,786)
34	Deferred Regulatory Expense	CTADREA6	LOMTOA	2,427	2,151	1,002	498	617	33	276
35	Environmental Reserve	CTAEOIA6	PLPDTOA	(25)	(23)	(10)	(6)	(7)	(1)	(2)
36	EOI Taxes	CTAESIA6	PDAF	68	59	23	14	21	0	9
37	ESI Taxes	CTAESIA6	LOMTOA	(71)	(63)	(29)	(15)	(18)	(1)	(8)
38	GG1 - AARC Over/Under	CTAGG1A6	PDAF	10,899	9,387	3,745	2,182	3,399	61	1,512
39	Injuries And Damages Reserve	CTAIRDA6	LOMTOA	272	241	112	56	69	4	31
40	Interest Expense	CTAICA6	RBTOA	(37,272)	(33,340)	(15,098)	(8,092)	(9,498)	(652)	(3,933)
41	IPP Advances	CTAIPPA6	PLTOA	(13,824)	(10,250)	(4,148)	(2,455)	(3,614)	(34)	(3,574)
42	ISes Syn Adjustment	CTAISSEA6	PDAF	204	176	70	41	64	1	28
43	Long Term Incentive Comp Plan	CTALTICPA6	LOMTOA	46	41	19	9	12	1	5
44	Misc Adjustments To Books	CTAMISCA6	PLTOA	(3)	(3)	(1)	(1)	(1)	(0)	(0)

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Nuclear Fuel	CTANFA6	PEAF	5,203	4,487	1,603	944	1,887	53	717
2	Nuclear Fuel Maint Reserve	CTANFMR6	PEAF	(2,482)	(2,140)	(765)	(450)	(900)	(25)	(342)
3	OPEB Reserve	CTAOPEBR6	LOMTOA	2,284	2,024	943	469	581	31	260
4	OPEB Medicare Subsidy	CTAOPEBSA6	LOMTOA	(2,551)	(2,261)	(1,054)	(524)	(649)	(35)	(290)
5	Option Grant	CTAOGA6	LOMTOA	(3)	(3)	(1)	(1)	(1)	(0)	(0)
6	PAC & Political Expenses	CTAOPPEA6	LOMTOA	388	344	160	80	99	5	44
7	Pension - PRP/SRP	CTAPRPA6	LOMTOA	177	157	73	36	45	2	20
8	Pension & Hospitalization Reserve	CTAPHRA6	LOMTOA	(1,043)	(924)	(431)	(214)	(265)	(14)	(119)
9	Property Insurance - Reserve	CTAIRPIA6	PLDTOA	(14,078)	(12,799)	(6,114)	(3,251)	(2,938)	(496)	(1,280)
10	Rate Refund	CTARRA6	PLTTOA	(1,974)	(1,464)	(592)	(350)	(516)	(5)	(510)
11	Regulatory Asset Reversal	CTARARA6	PDAF	16,243	13,990	5,581	3,252	5,066	91	2,253
12	Regulatory Capitalized Costs	CTARCCA6	PDAF	(300)	(259)	(103)	(60)	(94)	(2)	(42)
	Removal Cost									
13	Production	CTARCPA6	PDAF	460	397	158	92	144	3	64
14	Transmission	CTARCTA6	PLTTOA	(596)	(442)	(179)	(106)	(156)	(1)	(154)
15	Distribution	CTARCD6	PLDTOA	(1,749)	(1,739)	(879)	(451)	(318)	(91)	(10)
16	General	CTARCGA6	PLGTOA	(14)	(12)	(6)	(3)	(4)	(0)	(2)
17	Nuclear	CTARCNA6	PDAF	(33,991)	(29,276)	(11,678)	(6,805)	(10,601)	(191)	(4,715)
18	Total Removal Costs	CTARCTOA6	PDAF	(35,889)	(31,073)	(12,583)	(7,273)	(10,935)	(281)	(4,816)
19	Research & Experimentation	CTAREA6	PLTOA	1,974	1,756	782	425	510	40	218
20	Reserve For Uncollectible	CTARUNCA6	TRRAR	4,039	4,039	1,850	953	1,132	103	-
21	Section 481 Adjust - Int	CTAS481A6	PLTOA	3,870	3,443	1,532	833	1,000	78	427
22	Severance Accrual	CTASAA6	LOMTOA	(259)	(230)	(107)	(53)	(66)	(4)	(30)
23	Stock Options Exercised	CTASOA6	LOMTOA	(379)	(336)	(157)	(78)	(96)	(5)	(43)
24	Tax Amortization	CTATAA6	DXITOXESI	(873)	(788)	(419)	(174)	(180)	(14)	(84)
	Tax Depreciation									
25	Distribution	CTATDDA6	PLDTOA	(26,554)	(26,407)	(13,346)	(6,853)	(4,828)	(1,379)	(148)
26	General	CTATDGA6	PLGTOA	(4,975)	(4,408)	(2,021)	(1,021)	(1,293)	(74)	(566)
27	Production Nuclear	CTATDPNA6	PDAF	(24,351)	(20,973)	(8,366)	(4,875)	(7,595)	(137)	(3,377)
28	Production Other	CTATDPOA6	PDAF	(3,194)	(2,751)	(1,097)	(640)	(996)	(18)	(443)
29	Transmission	CTATDTA6	PLTTOA	(12,184)	(9,034)	(3,656)	(2,163)	(3,185)	(30)	(3,150)
30	Total Tax Depreciation	CTATDTOA6	PLTTOA	(71,258)	(63,574)	(28,487)	(15,552)	(17,898)	(1,637)	(7,684)
31	Tax Gain - W Markham	CTATGA6	OMDCACS	(3)	(3)	(2)	(1)	(0)	(0)	(0)
32	TCA - 30 Yr Retail	CTATCAA6	PLTOAAR	263	263	117	64	76	6	-
33	Transition To Competition	CTATTC6	PLTOAAR	3,869	3,869	1,722	936	1,124	87	-
34	Unfunded Pension	CTAUPA6	LOMTOA	11,599	10,278	4,791	2,381	2,949	158	1,320
35	TOTAL ADJUSTMENTS TO NET INCOME	CTAANITOA6		(183,988)	(154,867)	(55,574)	(33,504)	(65,991)	202	(29,631)
36	TAXABLE INCOME	CTATITOA6		(16,997)	(41,774)	27,862	(5,945)	(66,024)	2,332	24,267

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
STATE INCOME TAX										
1	FEDERAL TAXABLE INCOME	CTATITOA6		(16,997)	(41,774)	27,862	(5,945)	(66,024)	2,332	24,267
STATE ADJUSTMENTS TO NET INCOME										
2	State Depreciation Adjustment	PLTOA		(21,370)	(19,011)	(8,461)	(4,599)	(5,523)	(428)	(2,359)
3	STATE ADJUSTMENTS TO NET INCOME	STAANTOA6		(21,370)	(19,011)	(8,461)	(4,599)	(5,523)	(428)	(2,359)
4	STATE TAXABLE INCOME	STATITOA6		(38,367)	(60,785)	19,401	(10,543)	(71,546)	1,903	21,908
STATE INCOME TAX @ 6.5%										
5	ADJUSTMENTS TO STATE INCOME TAX	SITCALCA6		(2,494)	(3,951)	1,261	(685)	(4,651)	124	1,424
6	Prior Year Adjustment	SITAPYA6		(4,234)	(3,767)	(1,676)	(911)	(1,094)	(85)	(467)
7	Adjustment to Books	SITADJA6		(0)	(0)	(0)	(0)	(0)	(0)	(0)
8	EOI Current State Taxes	SITAEQIA6		105	91	36	21	33	1	15
9	ESI Current State Taxes	SITAESIA6		(482)	(428)	(199)	(99)	(123)	(7)	(55)
10	TOTAL ADJUSTMENTS TO STATE INCOME TAX	SITATOAA6		(4,611)	(4,104)	(1,840)	(989)	(1,184)	(91)	(508)
11	TOTAL STATE INCOME TAX	SITTOA6		(7,105)	(8,055)	(578)	(1,674)	(5,835)	33	916
FEDERAL INCOME TAX										
12	TAXABLE INCOME	CTATITOA6		(16,997)	(41,774)	27,862	(5,945)	(66,024)	2,332	24,267
FEDERAL ADJUSTMENTS TO TAXABLE INCOME										
13	State Income Tax @ 6.5%	FITASITA6		2,494	3,951	(1,261)	685	4,651	(124)	(1,424)
14	Preferred Dividends	FITAPDA6		(88)	(79)	(36)	(19)	(22)	(2)	(9)
15	TOTAL ADJUSTMENTS TO TAXABLE INCOME	FIATOA6		2,406	3,872	(1,297)	666	4,628	(125)	(1,433)
16	ADJUSTED FED TAXABLE INCOME	FTIATOA6		(14,592)	(37,902)	26,565	(5,278)	(61,396)	2,207	22,834
FEDERAL INCOME TAX @ 35%										
17	ADJUSTMENTS TO FEDERAL INCOME TAX	FITCALCA6		(5,107)	(13,266)	9,298	(1,847)	(21,489)	772	7,992
18	Provision For Contingencies	FITAPCA6		300	267	119	65	78	6	33
19	Prior Year Adjustment	FITAPYA6		(24,850)	(22,107)	(9,839)	(5,347)	(6,422)	(498)	(2,743)
20	EOI Current Federal Taxes	FITAEQIA6		438	378	151	88	137	2	61
21	ESI Current Federal Taxes	FITAESIA6		(2,411)	(2,137)	(996)	(495)	(613)	(33)	(275)
22	Curr Year Adj To Books	FITAADJA6		(1)	(1)	(0)	(0)	(0)	(0)	(0)
23	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX	FITATOAA6		(26,524)	(23,600)	(10,566)	(5,690)	(6,821)	(523)	(2,924)
24	TOTAL FEDERAL INCOME TAX	FITTOA6		(31,631)	(36,865)	(1,268)	(7,538)	(28,309)	250	5,068
25	TOTAL CURRENT INCOME TAXES	CITTOA6		(38,736)	(44,920)	(1,846)	(9,212)	(34,144)	283	5,984

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
1	Sales Revenues	RSTOP6		964,085	834,147	342,613	177,878	298,005	15,650	129,938
2	Other Operating Revenues	ROTOP6		28,354	26,385	11,731	6,282	7,893	478	1,968
3	TOTAL OPERATING REVENUES	RTOP6		992,439	860,533	354,345	184,161	305,898	16,129	131,907
LESS:										
4	Operation & Maintenance Expenses	OMTOP6		750,211	652,468	257,338	142,979	244,388	7,763	97,743
5	GNVLS From Disp Of Allowances	GODATOP6		-	-	-	-	-	-	-
6	Regulatory Debits & Credits	RDCSTOP6		(13,215)	(11,349)	(4,513)	(2,635)	(4,132)	(69)	(1,866)
7	Depreciation & Amortization Expense	DXTOP6		121,261	108,562	47,240	25,751	31,166	4,405	12,700
8	Taxes Other Than Income	TOTOP6		19,361	17,343	7,843	4,135	5,007	358	2,017
9	EXPENSES			877,618	767,023	307,908	170,230	276,429	12,456	110,595
10	NET INCOME BEFORE INCOME TAXES	NINBITP6		114,821	93,509	46,437	13,930	29,469	3,673	21,312
ADJUSTMENTS TO NET INCOME										
11	Account Payable Accrual	CTAAP6	LOMTOA	-	-	-	-	-	-	-
12	AFUDC Book Only Gross	CTAAFUDCP6	PLTOA	(1,943)	(1,729)	(769)	(418)	(502)	(39)	(215)
13	ANO #1&2 Shutdown Cost	CTANOSDP6	PDAF	422	364	145	85	132	2	59
14	ANO Building Sale	CTAANOSDP6	PDAF	(41)	(35)	(14)	(8)	(13)	(0)	(6)
15	Avoided Cost (Tax Interest)	CTAACP6	PLTOA	4,760	4,253	1,893	1,029	1,235	96	528
16	Bond Reacquisition Loss	CTABRLP6	RBOA	1,541	1,379	624	335	393	27	163
17	Book Depreciation - Intangible Plant	CTABDP6	DXITOXESI	8,772	7,924	4,215	1,753	1,813	142	848
18	Book Depreciation	CTABDP6	PDAF	47,985	83,445	33,286	19,397	14,966	270	13,438
19	Transmission	CTABDTP6	DXITTO	8,024	5,936	2,402	1,422	2,092	19	6,656
20	Distribution	CTABDDP6	DXDTO	34,859	34,660	16,493	8,561	5,819	3,788	2,088
21	General	CTABDGP6	DXGTOXESI	3,436	3,055	1,428	713	861	53	199
22	Intangible	CTACDIP6	DXITOXESI	1,508	1,362	724	301	312	24	146
23	Total Book Depreciation	CTABDTP6		95,812	86,343	37,534	20,604	24,050	4,155	9,470
24	Building S/L Tax Gain	CTABLDP6	LOMTOA	(94)	(83)	(39)	(19)	(24)	(1)	(11)
25	Business Meals	CTABMP6	LOMTOA	213	189	88	44	54	3	24
26	Casualty Loss	CTAIRCLP6	LOMTOA	125	111	52	26	32	2	14
27	Coal Car Lease	CTACCP6	PEAF	(657)	(567)	(203)	(119)	(238)	(7)	(90)
28	CIAC	CTACIACP6	PLDTPA	6,533	6,496	3,283	1,686	1,188	339	36
29	Decommissioning - Dry Cask	CTADDCP6	PDAF	3,433	2,957	1,180	687	1,071	19	476
30	Decon & Decomm Fund	CTADDFP6	PEAF	468	403	144	85	170	5	64
31	Deferred Contract Revenue	CTADCRP6	PLDTPA	990	984	497	255	180	51	6
32	Deferred Director Fees	CTADDFP6	LOMTOA	415	368	171	85	105	6	47
33	Deferred Fuel	CTADFFP6	PEAF	101,073	87,156	31,143	18,333	36,654	1,025	13,918
34	Deferred Regulatory Expense	CTADREP6	LOMTOA	-	-	-	-	-	-	-
35	Environmental Reserve	CTAERP6	PLDTPA	(5)	(4)	(2)	(1)	(1)	(0)	(0)
36	EOI Taxes	CTAEOIP6	PDAF	(19)	(17)	(7)	(4)	(6)	(0)	(3)
37	ESI Taxes	CTAESIP6	LOMTOA	36	32	15	7	9	0	4
38	GG1 - AARC Over/Under	CTAGG1P6	PDAF	(1,078)	(928)	(370)	(216)	(336)	(6)	(150)
39	Injuries And Damages Reserve	CTAIRDP6	LOMTOA	272	241	112	56	69	4	31
40	Interest Expense	CTAICP6	RBOA	(38,287)	(34,248)	(15,509)	(8,312)	(9,757)	(669)	(4,040)
41	IPP Advances	CTAIPPP6	PLDTPA	(1,725)	(1,279)	(518)	(306)	(451)	(4)	(446)
42	ISES Syn Adjustment	CTAISESP6	PDAF	204	176	70	41	64	1	28
43	Long Term Incentive Comp Plan	CTALTICPP6	LOMTOA	(221)	(195)	(91)	(45)	(56)	(3)	(25)
44	Misc Adjustments To Books	CTAMISCP6	PLTOA	-	-	-	-	-	-	-

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Nuclear Fuel	CTANF6	PEAF	4,986	4,300	1,536	904	1,808	51	687
2	Nuclear Fuel Maint Reserve	CTANFMRP6	PEAF	13,620	11,745	4,197	2,470	4,939	138	1,875
3	OPEB Reserve	CTAOEBRP6	LOMTOA	679	602	281	139	173	9	77
4	OPEB Medicare Subsidy	CTAOEBSP6	LOMTOA	(3,250)	(2,880)	(1,343)	(667)	(826)	(44)	(370)
5	Option Grant	CTAOGP6	LOMTOA	109	96	45	22	28	1	12
6	PAC & Political Expenses	CTAOPPEP6	LOMTOA	347	308	143	71	88	5	40
7	Pension - PRP/SRP	CTAPRRP6	LOMTOA	(2)	(2)	(1)	(0)	(1)	(0)	(0)
8	Pension & Hospitalization Reserve	CTAPHRP6	LOMTOA	-	-	-	-	-	-	-
9	Property Insurance - Reserve	CTAIRIP6	PLTTOA	(4,300)	(3,909)	(1,867)	(993)	(897)	(151)	(391)
10	Rate Refund	CTARRP6	PLTTOA	(120)	(89)	(36)	(21)	(31)	(0)	(31)
11	Regulatory Asset Reversal	CTARARP6	PDAF	-	-	-	-	-	-	-
12	Regulatory Capitalized Costs Removal Cost	CTARCCP6	PDAF	(157)	(135)	(54)	(31)	(49)	(1)	(22)
13	Production	CTARCP6	PDAF	71	61	24	14	22	0	10
14	Transmission	CTARCTP6	PLTTOA	(91)	(68)	(27)	(16)	(24)	(0)	(24)
15	Distribution	CTARCDP6	PLDTOA	(268)	(266)	(135)	(69)	(49)	(14)	(1)
16	General	CTARCGP6	PLGTOA	(2)	(2)	(1)	(0)	(1)	(0)	(0)
17	Nuclear	CTARCNP6	PDAF	(5,206)	(4,484)	(1,788)	(1,042)	(1,624)	(29)	(722)
18	Total Removal Costs	CTARCTOP6	PDAF	(5,496)	(4,759)	(1,927)	(1,114)	(1,675)	(43)	(738)
19	Research & Experimentation	CTAREP6	PLTOA	1,376	1,224	545	296	356	28	152
20	Reserve For Uncollectible	CTARUNCP6	TRRAR	(286)	(286)	(131)	(68)	(80)	(7)	-
21	Section 481 Adjust - Int	CTAS481P6	PLTOA	4,185	3,723	1,657	901	1,082	84	462
22	Severance Accrual	CTASAP6	LOMTOA	(471)	(417)	(194)	(97)	(120)	(6)	(54)
23	Stock Options Exercised	CTASOP6	LOMTOA	1,002	888	414	206	255	14	114
24	Tax Amortization	CTATAP6	DXITOXESI	-	-	-	-	-	-	-
25	Tax Depreciation	CTATDDP6	PLDTOA	(31,897)	(31,720)	(16,032)	(8,232)	(5,800)	(1,656)	(177)
26	Distribution	CTATDGP6	PLGTOA	(5,975)	(5,295)	(2,428)	(1,226)	(1,553)	(88)	(680)
27	General	CTATDNP6	PDAF	(29,251)	(25,194)	(10,050)	(5,856)	(9,123)	(165)	(4,057)
28	Production Nuclear	CTATDPOP6	PDAF	(3,837)	(3,305)	(1,318)	(768)	(1,197)	(22)	(532)
29	Production Other	CTATDOP6	PLTTOA	(14,636)	(10,852)	(4,391)	(2,599)	(3,826)	(36)	(3,784)
30	Transmission	CTATDTP6	PLTTOA	(85,596)	(76,365)	(34,218)	(18,681)	(21,499)	(1,967)	(9,230)
31	Total Tax Depreciation	CTATDTP6	OMDCACS	1	1	1	0	0	0	0
32	Tax Gain - W Markham	CTATGP6	PLTOAAR	263	263	117	64	76	6	-
33	TCA - 30 Yr Retail	CTATCAP6	PLTOAAR	10	10	4	2	3	0	-
34	Transition To Competition	CTATTCP6	PLTOAAR	(13,043)	(11,558)	(5,387)	(2,677)	(3,316)	(178)	(1,485)
35	Unfunded Pension	CTAUPP6	LOMTOA	94,879	166,404	60,678	35,764	36,148	3,085	25,237
36	TOTAL ADJUSTMENTS TO NET INCOME	CTAANITOP6		209,700	259,914	107,114	49,694	65,617	6,758	46,549
36	TAXABLE INCOME	CTATITOP6								

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
1	STATE INCOME TAX									
	FEDERAL TAXABLE INCOME			209,700	259,914	107,114	49,694	65,617	6,758	46,549
2	STATE ADJUSTMENTS TO NET INCOME			(12,566)	(11,179)	(4,976)	(2,704)	(3,248)	(252)	(1,387)
3	State Depreciation Adjustment			(12,566)	(11,179)	(4,976)	(2,704)	(3,248)	(252)	(1,387)
	STATE ADJUSTMENTS TO NET INCOME									
4	STATE TAXABLE INCOME			197,133	248,734	102,139	46,990	62,369	6,506	45,162
5	STATE INCOME TAX @ 6.5%			12,814	16,168	6,639	3,054	4,054	423	2,935
	ADJUSTMENTS TO STATE INCOME TAX									
6	Prior Year Adjustment			-	-	-	-	-	-	-
7	Adjustment to Books			0	0	0	0	0	0	0
8	EOI Current State Taxes			42	36	14	8	13	0	6
9	ESI Current State Taxes			(353)	(313)	(146)	(72)	(90)	(5)	(40)
10	TOTAL ADJUSTMENTS TO STATE INCOME TAX			(311)	(276)	(131)	(64)	(77)	(5)	(34)
11	TOTAL STATE INCOME TAX			12,503	15,891	6,508	2,990	3,977	418	2,901
	FEDERAL INCOME TAX									
12	TAXABLE INCOME			209,700	259,914	107,114	49,694	65,617	6,758	46,549
	FEDERAL ADJUSTMENTS TO TAXABLE INCOME									
13	State Income Tax @ 6.5%			(12,814)	(16,168)	(6,639)	(3,054)	(4,054)	(423)	(2,935)
14	Preferred Dividends			(88)	(79)	(36)	(19)	(22)	(2)	(9)
15	TOTAL ADJUSTMENTS TO TAXABLE INCOME			(12,902)	(16,247)	(6,675)	(3,074)	(4,077)	(424)	(2,945)
16	ADJUSTED FED TAXABLE INCOME			196,798	243,667	100,440	46,621	61,540	6,333	43,604
	FEDERAL INCOME TAX @ 35%									
17	ADJUSTMENTS TO FEDERAL INCOME TAX			68,879	85,283	35,154	16,317	21,539	2,217	15,261
18	Provision For Contingencies			300	267	119	65	78	6	33
19	Prior Year Adjustment			-	-	-	-	-	-	-
20	EOI Current Federal Taxes			274	236	94	55	86	2	38
21	ESI Current Federal Taxes			(1,824)	(1,616)	(753)	(374)	(464)	(25)	(208)
22	Curr Year Adj To Books			(0)	(0)	(0)	(0)	(0)	(0)	(0)
23	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX			(1,250)	(1,113)	(540)	(255)	(301)	(17)	(137)
24	TOTAL FEDERAL INCOME TAX			67,629	84,170	34,613	16,062	21,238	2,199	15,125
25	TOTAL CURRENT INCOME TAXES			80,132	100,061	41,121	19,053	25,216	2,618	18,026

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
TEST YEAR ENDED JUNE 30, 2006										
1	Sales Revenues			1,936,686	1,657,617	716,520	364,391	546,991	29,715	279,069
2	Other Operating Revenues			27,352	20,767	8,571	5,011	7,112	73	6,585
3	TOTAL OPERATING REVENUES			1,964,038	1,678,385	725,091	369,402	554,103	29,788	285,653
LESS:										
4	Operation & Maintenance Expenses	OMTO		1,412,471	1,229,109	487,977	270,369	456,272	14,490	183,362
5	GN/LS From Disp Of Allowances	GODATO		-	-	-	-	-	-	-
6	Regulatory Debits & Credits	RDCO		(8,668)	(6,866)	(2,533)	(1,554)	(2,805)	26	(1,803)
7	Depreciation & Amortization Expense	DXTO		239,939	215,066	94,182	50,878	61,247	8,759	24,873
8	Taxes Other Than Income	TOTO		38,483	34,473	15,591	8,219	9,952	711	4,011
9	EXPENSES			1,682,226	1,471,782	595,218	327,913	524,666	23,986	210,444
10	NET INCOME BEFORE INCOME TAXES	NINBIT		281,812	206,602	129,873	41,490	29,437	5,803	75,210
ADJUSTMENTS TO NET INCOME										
11	Account Payable Accrual	CTAAP		6,878	6,095	2,841	1,412	1,749	94	783
12	AFUDC Book Only Gross	CTAAFUDC		(6,689)	(5,950)	(2,648)	(1,439)	(1,729)	(134)	(738)
13	ANO #1&2 Shutdown Cost	CTAANOSD		207	178	71	41	65	1	29
14	ANO Building Sale	CTAANOSB		(82)	(71)	(28)	(16)	(26)	(0)	(11)
15	Avoided Cost (Tax Interest)	CTAAC		12,777	11,367	5,059	2,750	3,302	256	1,411
16	Bond Reacquisition Loss	CTABRL		2,609	2,333	1,057	566	665	46	275
17	Book Depreciation - Intangible Plant	CTABD		15,231	13,758	7,318	3,044	3,148	247	1,472
18	Book Depreciation	CTABDP		95,044	81,862	32,654	19,029	29,643	535	13,183
19	Production	CTABDT		15,952	11,800	4,776	2,827	4,159	39	4,152
20	Transmission	CTABDD		69,478	69,081	32,872	17,062	11,598	7,549	397
21	Distribution	CTABDG		6,444	5,730	2,678	1,337	1,615	99	714
22	General	CTACDI		5,175	4,675	2,487	1,034	1,070	84	500
23	Intangible	CTABDIO		192,093	173,147	75,467	41,290	48,085	8,306	18,945
24	Total Book Depreciation	CTABLD		(188)	(167)	(78)	(39)	(48)	(21)	(21)
25	Building S/L Tax Gain	CTABM		506	448	209	104	129	7	58
26	Business Meals	CTAIRCL		(3,185)	(2,823)	(1,316)	(654)	(810)	(43)	(363)
27	Casualty Loss	CTACC		(1,577)	(1,360)	(486)	(286)	(572)	(16)	(217)
28	Coal Car Lease	CTACIAC		9,216	9,165	4,632	2,379	1,676	478	51
29	CIAC	CTADDC		6,725	5,792	2,311	1,346	2,097	38	933
30	Decommissioning - Dry Cask	CTADDF		247	213	76	45	90	3	34
31	Decon & Decomm Fund	CTADCR		(184)	(183)	(93)	(48)	(34)	(10)	(1)
32	Deferred Contract Revenue	CTADDF1		660	585	273	136	168	9	75
33	Deferred Director Fees	CTADF		(78,926)	(68,058)	(24,319)	(14,316)	(28,622)	(800)	(10,868)
34	Deferred Fuel	CTADRE		2,427	2,151	1,002	498	617	33	276
35	Deferred Regulatory Expense	CTAER		(30)	(28)	(12)	(7)	(8)	(1)	(2)
36	Environmental Reserve	CTAEI		49	42	17	10	15	0	7
37	EOI Taxes	CTAESI		(35)	(31)	(15)	(7)	(9)	(0)	(4)
38	ESI Taxes	CTAGG1		9,821	8,459	3,374	1,966	3,063	55	1,362
39	GG1 - AARC Over/Under	CTAIRD		543	482	224	112	138	7	62
40	Injuries And Damages Reserve	CTAIC		(75,560)	(67,587)	(30,807)	(16,404)	(19,255)	(1,321)	(7,973)
41	Interest Expense	CTAIPP		(15,549)	(11,529)	(4,665)	(2,761)	(4,065)	(38)	(4,020)
42	IPP Advances	CTAISE		408	352	140	82	127	2	57
43	ISES Syn Adjustment	CTALTICP		(175)	(155)	(72)	(36)	(44)	(2)	(20)
44	Long Term Incentive Comp Plan	CTAMISC		(3)	(3)	(1)	(1)	(1)	(0)	(0)
	Misc Adjustments To Books									

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	TOTAL OF ALL FUNCTIONS							
		COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING
1	Nuclear Fuel	CTANF	10,190	8,787	3,140	1,848	3,695	103	1,403
2	Nuclear Fuel Maint Reserve	CTANFMR	11,138	9,604	3,432	2,020	4,039	113	1,534
3	OPEB Reserve	CTAOPEBR	2,963	2,626	1,224	608	753	40	337
4	OPEB Medicare Subsidy	CTAOPEBS	(5,801)	(5,141)	(2,396)	(1,191)	(1,475)	(79)	(660)
5	Option Grant	CTAOG	106	94	44	22	27	1	12
6	PAC & Political Expenses	CTAOPPE	735	651	304	151	187	10	84
7	Pension - PRP/SRP	CTAPRP	175	155	72	36	44	2	20
8	Pension & Hospitalization Reserve	CTAPHR	(1,043)	(924)	(431)	(214)	(265)	(14)	(119)
9	Property Insurance - Reserve	CTAIRPI	(18,378)	(16,708)	(7,981)	(4,244)	(3,835)	(648)	(1,671)
10	Rate Refund	CTARR	(2,093)	(1,552)	(628)	(372)	(547)	(5)	(541)
11	Regulatory Asset Reversal	CTARAR	16,243	13,990	5,581	3,252	5,066	91	2,253
12	Regulatory Capitalized Costs	CTARCC	(457)	(394)	(157)	(92)	(143)	(3)	(63)
13	Removal Cost								
13	Production	CTARCP	531	457	182	106	166	3	74
14	Transmission	CTARCT	(688)	(510)	(206)	(122)	(180)	(2)	(178)
15	Distribution	CTARCD	(2,017)	(2,005)	(1,014)	(520)	(367)	(105)	(11)
16	General	CTARCG	(16)	(14)	(6)	(3)	(4)	(0)	(2)
17	Nuclear	CTARCN	(39,196)	(33,760)	(13,467)	(7,848)	(12,225)	(221)	(5,437)
18	Total Removal Costs	CTARCTO	(41,385)	(35,832)	(14,511)	(8,387)	(12,610)	(324)	(5,554)
19	Research & Experimentation	CTARE	3,350	2,981	1,327	721	866	67	370
20	Reserve For Uncollectible	CTARUNC	3,752	3,752	1,719	886	1,052	96	-
21	Section 481 Adjust - Int	CTAS481	8,056	7,166	3,190	1,733	2,082	162	889
22	Severance Accrual	CTASA	(730)	(647)	(302)	(150)	(186)	(10)	(83)
23	Stock Options Exercised	CTASO	623	552	257	128	158	8	71
24	Tax Amortization	CTATA	(873)	(788)	(419)	(174)	(180)	(14)	(84)
25	Tax Depreciation								
25	Distribution	CTATDD	(58,451)	(58,126)	(29,378)	(15,085)	(10,628)	(3,034)	(325)
26	General	CTATDG	(10,950)	(9,704)	(4,449)	(2,246)	(2,846)	(162)	(1,246)
27	Production Nuclear	CTATDPN	(53,602)	(46,167)	(18,416)	(10,732)	(16,718)	(302)	(7,435)
28	Production Other	CTATDPO	(7,031)	(6,056)	(2,416)	(1,408)	(2,193)	(40)	(975)
29	Transmission	CTATDT	(26,820)	(19,886)	(8,047)	(4,762)	(7,012)	(66)	(6,933)
30	Total Tax Depreciation	CTATDTO	(156,853)	(139,939)	(62,705)	(34,233)	(39,397)	(3,604)	(16,914)
31	Tax Gain - W Markham	CTATG	(1)	(1)	(1)	(0)	(0)	(0)	(0)
32	TCA - 30 Yr Retail	CTATCA	527	527	234	127	153	12	-
33	Transition To Competition	CTATTC	3,879	3,879	1,727	938	1,127	87	-
34	Unfunded Pension	CTAUP	(1,444)	(1,280)	(596)	(296)	(367)	(20)	(164)
35	TOTAL ADJUSTMENTS TO NET INCOME	CTAANITO	(89,109)	(71,819)	(28,146)	(17,116)	(29,844)	3,287	(17,290)
36	TAXABLE INCOME	CTATITO	192,702	134,783	101,727	24,374	(407)	9,089	57,919

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
STATE INCOME TAX										
1	FEDERAL TAXABLE INCOME	CTATITO		192,702	134,783	101,727	24,374	(407)	9,089	57,919
2	STATE ADJUSTMENTS TO NET INCOME	STAD		(33,936)	(30,190)	(13,437)	(7,303)	(8,770)	(680)	(3,746)
3	STATE ADJUSTMENTS TO NET INCOME	STAANITO		(33,936)	(30,190)	(13,437)	(7,303)	(8,770)	(680)	(3,746)
4	STATE TAXABLE INCOME	STATITO		158,766	104,593	88,290	17,071	(9,177)	8,409	54,173
5	STATE INCOME TAX @ 6.5%	SITCALC		10,320	6,799	5,739	1,110	(597)	547	3,521
6	ADJUSTMENTS TO STATE INCOME TAX	SITAPY		(4,234)	(3,767)	(1,676)	(911)	(1,094)	(85)	(467)
7	Prior Year Adjustment	SITADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
8	Adjustment to Books	SITAEIOI		147	127	51	30	46	1	20
9	EOI Current State Taxes	SITAEIOI		(835)	(740)	(345)	(171)	(212)	(11)	(95)
10	ESI Current State Taxes	SITATO		(4,922)	(4,380)	(1,971)	(1,053)	(1,261)	(95)	(542)
11	TOTAL ADJUSTMENTS TO STATE INCOME TAX	SITTO		5,398	2,419	3,768	57	(1,857)	451	2,979
FEDERAL INCOME TAX										
12	TAXABLE INCOME	CTATITO		192,702	134,783	101,727	24,374	(407)	9,089	57,919
13	FEDERAL ADJUSTMENTS TO TAXABLE INCOME	FITASIT		(10,320)	(6,799)	(5,739)	(1,110)	(597)	(547)	(3,521)
14	State Income Tax @ 6.5%	FITASITPD		(177)	(158)	(72)	(38)	(45)	(3)	(19)
15	Preferred Dividends	FIATO		(10,496)	(6,956)	(5,810)	(1,148)	552	(550)	(3,540)
16	TOTAL ADJUSTMENTS TO TAXABLE INCOME	FIATO		182,206	127,827	95,916	23,226	145	8,540	54,379
17	ADJUSTED FED TAXABLE INCOME	FIATOC		63,772	44,739	33,571	8,129	51	2,989	19,033
18	FEDERAL INCOME TAX @ 35%	FITAPC		600	534	238	129	155	12	66
19	ADJUSTMENTS TO FEDERAL INCOME TAX	FITAPY		(24,850)	(22,107)	(9,839)	(5,347)	(6,422)	(498)	(2,743)
20	Provision For Contingencies	FITAEIOI		713	614	245	143	222	4	99
21	Prior Year Adjustment	FITAEIOI		(4,235)	(3,753)	(1,749)	(869)	(1,077)	(58)	(482)
22	EOI Current Federal Taxes	FITAEIOI		(1)	(1)	(0)	(0)	(0)	(0)	(0)
23	ESI Current Federal Taxes	FITADJ		(27,774)	(24,713)	(11,106)	(5,945)	(7,122)	(540)	(3,060)
24	Cur Year Adj To Books	FITTO		35,999	20,026	22,464	2,184	(7,071)	2,449	15,972
25	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX	CITTO		41,396	22,445	26,232	2,240	(8,928)	2,900	18,951
26	TOTAL FEDERAL INCOME TAX									

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS - ADJUSTMENTS										
1	SALES REVENUES	RSTOAJ		(1,934,678)	(1,655,904)	(715,844)	(363,997)	(546,360)	(29,703)	(278,774)
2	OTHER OPERATING REVENUES	ROTOAJ		11,614	12,983	5,906	2,966	3,303	807	(1,369)
3	TOTAL OPERATING REVENUES	RTOAJ		(1,923,064)	(1,642,921)	(709,938)	(361,030)	(543,057)	(28,896)	(280,143)
	LESS:									
4	Operation & Maintenance Expenses	OMTOAJ		(917,532)	(787,263)	(282,337)	(168,012)	(329,421)	(7,494)	(130,268)
5	GNLS From Disp Of Allowances	GFDATOAJ		-	-	-	-	-	-	-
6	Regulatory Debits & Credits	RDCTOAJ		9,231	7,424	2,782	1,689	2,967	(13)	1,807
7	Depreciation & Amortization Expense	DXTOAJ		(221)	1,069	2,049	194	(1,422)	249	(1,290)
8	Taxes Other Than Income	TOTOAJ		3,264	3,172	1,290	736	1,121	25	92
9	EXPENSES			(905,256)	(775,598)	(276,216)	(165,394)	(326,755)	(7,234)	(129,660)
10	NET INCOME BEFORE INCOME TAXES	NINBITADJ		(1,017,806)	(867,323)	(433,723)	(195,637)	(216,302)	(21,661)	(150,483)
ADJUSTMENTS TO NET INCOME - ADJUSTMENTS										
11	AJ 07 - INCOME TAX ADJ	LOMTOA								
12	Account Payable Accrual	CTAAPADJ		(6,878)	(6,095)	(2,841)	(1,412)	(1,749)	(94)	(783)
13	AJ 12 - INTEREST SYNC	PLTOA		6,689	5,950	2,648	1,439	1,729	134	738
14	AFUDC Book Only Gross	CTAAFUDCADJ		6,689	5,950	2,648	1,439	1,729	134	738
15	AJ 07 - INCOME TAX ADJ	PDAF		(207)	(178)	(71)	(41)	(65)	(1)	(29)
16	ANO #1&2 Shutdown Cost	CTAANOSADJ		(207)	(178)	(71)	(41)	(65)	(1)	(29)
17	ANO Building Sale	CTAANOSADJ		-	-	-	-	-	-	-
18	Avoided Cost (Tax Interest)	CTAACADJ		-	-	-	-	-	-	-
19	AJ 07 - INCOME TAX ADJ	RBTOA		(2,609)	(2,333)	(1,057)	(566)	(665)	(46)	(275)
20	Bond Reacquisition Loss	CTABRLADJ		(2,609)	(2,333)	(1,057)	(566)	(665)	(46)	(275)
21	Book Depreciation - Intangible Plant	CTABDADJ		-	-	-	-	-	-	-
22	AJ 06 - MISC ADJ	PDAF		3,647	3,141	1,253	730	1,138	21	506
23	AJ 07 - INCOME TAX ADJ	PLGECM		3	2	1	1	1	0	0
24	AJ 13 - DEPREC EXP	AJ13DXTX		5,464	5,028	2,892	1,047	981	107	436
25	AJ 14 - PLANT TRANSFER	AJ14DXTX		14,981	13,136	5,967	3,119	3,798	252	1,845
26	Total Book Depreciation	CTABDTOADJ		24,095	21,308	10,113	4,897	5,917	380	2,787
27	Building S/L Tax Gain	CTABLDADJ		-	-	-	-	-	-	-
28	Business Meals	CTABMADJ		-	-	-	-	-	-	-
29	AJ 07 - INCOME TAX ADJ	LOMTOA		3,185	2,823	1,316	654	810	43	363
30	Casualty Loss	CTAIRCLADJ		3,185	2,823	1,316	654	810	43	363
31	Coal Car Lease	CTACCADJ		-	-	-	-	-	-	-
32	CIAC	CTACIACADJ		-	-	-	-	-	-	-
33	Decommissioning - Dry Cask	CTADDCADJ		-	-	-	-	-	-	-
34	AJ 07 - INCOME TAX ADJ	PEAF		(247)	(213)	(76)	(45)	(90)	(3)	(34)
35	Decon & Decomm Fund	CTADDFADJ		(247)	(213)	(76)	(45)	(90)	(3)	(34)
36	AJ 07 - INCOME TAX ADJ	PLDLOA		184	183	93	48	34	10	1
37	Deferred Contract Revenue	CTADCRADJ		184	183	93	48	34	10	1
38	Deferred Director Fees	CTADDF1ADJ		-	-	-	-	-	-	-
39	AJ 07 - INCOME TAX ADJ	PEAF		78,926	68,058	24,319	14,316	28,622	800	10,868
40	Deferred Fuel	CTADFAJ		78,926	68,058	24,319	14,316	28,622	800	10,868
41	AJ 07 - INCOME TAX ADJ	LOMTOA		(2,427)	(2,151)	(1,002)	(498)	(617)	(33)	(276)
42	Deferred Regulatory Expense	CTADREADJ		(2,427)	(2,151)	(1,002)	(498)	(617)	(33)	(276)
43	Environmental Reserve	CTAERADJ		-	-	-	-	-	-	-
44	AJ 07 - INCOME TAX ADJ	PDAF		(49)	(42)	(17)	(10)	(15)	(0)	(7)
45	EOI Taxes	CTAEQIADJ		(49)	(42)	(17)	(10)	(15)	(0)	(7)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
1	AJ 07 - INCOME TAX ADJ	AJ07CTESI	LOMTOA	35	31	15	7	9		0	4	
2	ESI Taxes	CTAESIADJ		35	31	15	7	9		0	4	
3	AJ 07 - INCOME TAX ADJ	AJ07CTFGG1	PDAF	(9,821)	(8,459)	(3,374)	(1,966)	(3,063)		(55)	(1,362)	
4	GG1 - AARC Over/Under	CTAGG1ADJ		(9,821)	(8,459)	(3,374)	(1,966)	(3,063)		(55)	(1,362)	
5	Injuries And Damages Reserve	CTAIRADJ		-	-	-	-	-		-	-	
6	AJ 12 - INTEREST SYNC	AJ12CTINT	RBTOA	(85,469)	(76,451)	(34,621)	(18,556)	(21,780)		(1,494)	(9,018)	
7	AJ 12 - INTEREST SYNC	AJ12CTAINT	RBTOA	75,560	67,587	30,607	16,404	19,255		1,321	7,973	
8	Interest Expense	CTAICADJ		(9,909)	(8,863)	(4,014)	(2,525)	(2,151)		(173)	(1,046)	
9	AJ 07 - INCOME TAX ADJ	AJ07CTFIPP	PLTTOA	15,549	11,529	4,665	2,761	4,065		38	4,020	
10	IPP Advances	CTAIPPADJ		15,549	11,529	4,665	2,761	4,065		38	4,020	
11	ISES Syn Adjustment	CTAISESADJ		-	-	-	-	-		-	-	
12	Long Term Incentive Comp Plan	CTALTICPADJ		-	-	-	-	-		-	-	
13	AJ 07 - INCOME TAX ADJ	AJ07CTFMIS	PLTOA	3	3	1	1	1		0	0	
14	Misc Adjustments To Books	CTAMISCADJ		3	3	1	1	1		0	0	
15	Nuclear Fuel	CTANFADJ		-	-	-	-	-		-	-	
16	AJ 07 - INCOME TAX ADJ	AJ07CTFNF	PEAF	(11,138)	(9,604)	(3,432)	(2,020)	(4,039)		(113)	(1,534)	
17	Nuclear Fuel Maint Reserve	CTANFMRADJ		(11,138)	(9,604)	(3,432)	(2,020)	(4,039)		(113)	(1,534)	
18	AJ 07 - INCOME TAX ADJ	AJ07CTFOPEBR	LOMTOA	(2,963)	(2,626)	(1,224)	(608)	(753)		(40)	(337)	
19	OPEB Reserve	CTAOPEBRADJ		(2,963)	(2,626)	(1,224)	(608)	(753)		(40)	(337)	
20	OPEB Medicare Subsidy	CTAOPEBSADJ		-	-	-	-	-		-	-	
21	Option Grant	CTAOGADJ		-	-	-	-	-		-	-	
22	AJ 07 - INCOME TAX ADJ	AJ07CTFPAC	LOMTOA	(735)	(651)	(304)	(151)	(187)		(10)	(84)	
23	PAC & Political Expenses	CTAOPEPADJ		(735)	(651)	(304)	(151)	(187)		(10)	(84)	
24	Pension - PRP/ISRP	CTAPRPADJ		-	-	-	-	-		-	-	
25	Pension & Hospitalization Reserve	CTAPHRADJ		-	-	-	-	-		-	-	
26	Property Insurance - Reserve	CTAIRPADJ		-	-	-	-	-		-	-	
27	AJ 07 - INCOME TAX ADJ	AJ07CTFRR	PLTTOA	2,093	1,552	628	372	547		5	541	
28	Rate Refund	CTARRADJ		2,093	1,552	628	372	547		5	541	
29	AJ 07 - INCOME TAX ADJ	AJ07CTFRAR	PDAF	(16,243)	(13,990)	(5,581)	(3,252)	(5,066)		(91)	(2,253)	
30	Regulatory Asset Reversal	CTARARADJ		(16,243)	(13,990)	(5,581)	(3,252)	(5,066)		(91)	(2,253)	
31	AJ 07 - INCOME TAX ADJ	AJ07CTFRCC	PDAF	457	394	157	92	143		3	63	
32	Regulatory Capitalized Costs	CTARCCADJ		457	394	157	92	143		3	63	
33	AJ 07 - INCOME TAX ADJ	AJ07CTFRCN	PDAF	31,127	26,810	10,694	6,232	9,708		175	4,317	
34	Total Removal Costs	CTARCTOAJ		31,127	26,810	10,694	6,232	9,708		175	4,317	
35	Research & Experimentation	CTAREADJ		-	-	-	-	-		-	-	
36	Reserve For Uncollectible	CTARUNCADJ		-	-	-	-	-		-	-	
37	Section 481 Adjust - Int	CTAS481ADJ		-	-	-	-	-		-	-	
38	Severance Accrual	CTASAADJ		-	-	-	-	-		-	-	
39	Stock Options Exercised	CTASOAJ		-	-	-	-	-		-	-	

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	AJ 11 - STORM DAMAGE	AJ11CT924	PLTDTOA	34,953	31,776	15,179	8,071	7,294	1,231	3,177
2	Storm Damage Accrual	CTASDAADJ		34,953	31,776	15,179	8,071	7,294	1,231	3,177
3	Tax Amortization	CTATAADJ		-	-	-	-	-	-	-
4	AJ 14 - PLANT TRANSFER	AJ14CTTD	AJ14DXTO	(12,353)	(10,831)	(4,920)	(2,572)	(3,131)	(208)	(1,521)
5	Total Tax Depreciation	CTATDCTOAJ		(12,353)	(10,831)	(4,920)	(2,572)	(3,131)	(208)	(1,521)
6	Tax Gain - W Markham	CTATGADJ		-	-	-	-	-	-	-
7	AJ 07 - INCOME TAX ADJ	AJ07CTFTCA	PLTOAAR	(527)	(527)	(234)	(127)	(153)	(12)	-
8	TCA - 30 Yr Retail	CTATCAADJ		(527)	(527)	(234)	(127)	(153)	(12)	-
9	AJ 07 - INCOME TAX ADJ	AJ07CTFTTC	PLTOAAR	(3,879)	(3,879)	(1,727)	(938)	(1,127)	(87)	-
10	Transition To Competition	CTATTCADJ		(3,879)	(3,879)	(1,727)	(938)	(1,127)	(87)	-
11	Unfunded Pension	CTAUPADJ		-	-	-	-	-	-	-
12	TOTAL ADJUSTMENTS TO TAXABLE INCOME	CTATOADJ		117,314	99,974	39,956	22,530	35,634	1,854	17,340
13	TAXABLE INCOME	CTATITOADJ		(900,492)	(767,349)	(393,767)	(173,107)	(180,668)	(19,807)	(133,143)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
1	STATE INCOME TAX									
	FEDERAL TAXABLE INCOME			(900,492)	(767,349)	(393,767)	(173,107)	(180,668)	(19,807)	(133,143)
2	STATE ADJUSTMENTS TO NET INCOME									
	State Depreciation Adjustment			-	-	-	-	-	-	-
3	STATE ADJUSTMENTS TO NET INCOME									
4	STATE TAXABLE INCOME			(900,492)	(767,349)	(393,767)	(173,107)	(180,668)	(19,807)	(133,143)
5	STATE INCOME TAX @ 6.5%			(58,532)	(49,878)	(25,595)	(11,252)	(11,743)	(1,287)	(8,654)
6	ADJUSTMENTS TO STATE INCOME TAX									
	AJ 07 - INCOME TAX ADJ	PLTOA		4,234	3,767	1,676	911	1,094	85	467
7	Prior Year Adjustment	SITAPYADJ		4,234	3,767	1,676	911	1,094	85	467
8	AJ 07 - INCOME TAX ADJ	PLTOA		0	0	0	0	0	0	0
9	Adjustment to Books	SITADJADJ		0	0	0	0	0	0	0
10	AJ 07 - INCOME TAX ADJ	PDAF		(147)	(127)	(51)	(30)	(46)	(1)	(20)
11	EOI Current State Taxes	SITAEIOIADJ		(147)	(127)	(51)	(30)	(46)	(1)	(20)
12	AJ 07 - INCOME TAX ADJ	LOMTOA		835	740	345	171	212	11	95
13	ESI Current State Taxes	SITAESIADJ		835	740	345	171	212	11	95
14	TOTAL ADJUSTMENTS TO STATE INCOME TAX	SITATOADJ		4,922	4,380	1,971	1,053	1,261	95	542
15	TOTAL STATE INCOME TAX	SITTOADJ		(53,610)	(45,498)	(23,624)	(10,199)	(10,483)	(1,192)	(8,112)
16	FEDERAL INCOME TAX									
	TAXABLE INCOME			(900,492)	(767,349)	(393,767)	(173,107)	(180,668)	(19,807)	(133,143)
17	FEDERAL ADJUSTMENTS TO TAXABLE INCOME									
	Adjusted State Tax Rate			58,532	49,878	25,595	11,252	11,743	1,287	8,654
18	Preferred Dividends	FITASITPDADJ		-	-	-	-	-	-	-
19	TOTAL ADJUSTMENTS TO TAXABLE INCOME	FIATOADJ		58,532	49,878	25,595	11,252	11,743	1,287	8,654
20	ADJUSTED FED TAXABLE INCOME			(841,960)	(717,472)	(368,172)	(161,855)	(168,925)	(18,520)	(124,489)
21	FEDERAL INCOME TAX @ 35%			(294,686)	(251,115)	(128,860)	(56,649)	(59,124)	(6,482)	(43,571)
22	ADJUSTMENTS TO FEDERAL INCOME TAX									
	AJ 07 - INCOME TAX ADJ	PLTOA		(600)	(534)	(238)	(129)	(155)	(12)	(66)
23	Provision For Contingencies	FITAPCADJ		(600)	(534)	(238)	(129)	(155)	(12)	(66)
24	AJ 07 - INCOME TAX ADJ	PLTOA		24,850	22,107	9,839	5,347	6,422	498	2,743
25	Prior Year Adjustment	FITAPYADJ		24,850	22,107	9,839	5,347	6,422	498	2,743
26	AJ 07 - INCOME TAX ADJ	PDAF		(713)	(614)	(245)	(143)	(222)	(4)	(99)
27	EOI Current Federal Taxes	FITAEIOIADJ		(713)	(614)	(245)	(143)	(222)	(4)	(99)
28	AJ 07 - INCOME TAX ADJ	FITAFITESI		4,235	3,753	1,749	869	1,077	58	482
29	ESI Current Federal Taxes	FITAESIADJ		4,235	3,753	1,749	869	1,077	58	482
30	AJ 07 - INCOME TAX ADJ	PLTOA		1	1	0	0	0	0	0
31	Curr Year Adj To Books	FITAADJADJ		1	1	0	0	0	0	0
32	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX	FITATOADJ		27,774	24,713	11,106	5,945	7,122	540	3,060
33	TOTAL FEDERAL INCOME TAX - ADJUSTMENTS	FITTOADJ		(266,912)	(226,402)	(117,754)	(50,704)	(52,002)	(5,942)	(40,511)
34	TOTAL CURRENT INCOME TAXES - ADJUSTMENTS	CITTOADJ		(320,522)	(271,900)	(141,378)	(60,903)	(62,485)	(7,134)	(48,623)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS - TOTAL ADJUSTED										
1	Sales Revenues			2,008	1,714	676	394	632	12	294
2	Other Operating Revenues			38,965	33,750	14,477	7,978	10,415	881	5,216
3	TOTAL OPERATING REVENUES			40,974	35,464	15,152	8,372	11,046	893	5,510
	LESS:									
4	Operation & Maintenance Expenses			494,940	441,846	205,641	102,358	126,851	6,996	53,094
5	GNVLS From Disp Of Allowances									
6	Regulatory Debits & Credits			524	524	233	127	152	12	-
7	Depreciation & Amortization Expense			239,718	216,135	96,231	51,072	59,825	9,007	23,583
8	Taxes Other Than Income			41,747	37,645	16,882	8,954	11,073	735	4,102
9	EXPENSES			776,929	696,150	318,987	162,511	197,902	16,750	80,779
10	NET INCOME BEFORE INCOME TAXES			(735,956)	(660,687)	(303,835)	(154,139)	(186,855)	(15,858)	(75,269)
ADJUSTMENTS TO NET INCOME										
11	Account Payable Accrual	CTAAPTOA	-	-	-	-	-	-	-	-
12	AFUDC Book Only Gross	CTAAFDCTOA	-	-	-	-	-	-	-	-
13	ANO #1&2 Shutdown Cost	CTAANOSDOA	-	-	-	-	-	-	-	-
14	ANO Building Sale	CTAANOBSTOA	(82)	(71)	(28)	(16)	(26)	(0)	(11)	(11)
15	Avoided Cost (Tax Interest)	CTAACTOA	12,777	11,367	5,059	2,750	3,302	256	1,411	1,411
16	Bond Reacquisition Loss	CTABRLTOA	-	-	-	-	-	-	-	-
17	Book Depreciation - Intangible Plant	CTABDPTOA	15,231	13,758	7,318	3,044	3,148	247	1,472	1,472
18	Total Book Depreciation	CTABDPTOA	216,188	194,455	85,580	46,187	54,002	8,686	21,733	21,733
19	Building S/L Tax Gain	CTABLDTOA	(188)	(167)	(78)	(39)	(48)	(3)	(21)	(21)
20	Business Meals	CTABMTOA	506	448	209	104	129	7	58	58
21	Casualty Loss	CTAIRCLTOA	-	-	-	-	-	-	-	-
22	Coal Car Lease	CTACCTOA	(1,577)	(1,360)	(486)	(286)	(572)	(16)	(217)	(217)
23	CIAC	CTACIACCTOA	9,216	9,165	4,632	2,379	1,676	478	51	51
24	Decommissioning - Dry Cask	CTADDCCTOA	6,725	5,792	2,311	1,346	2,097	38	933	933
25	Decon & Decomm Fund	CTADDFCTOA	-	-	-	-	-	-	-	-
26	Deferred Contract Revenue	CTADCRTOA	-	-	-	-	-	-	-	-
27	Deferred Director Fees	CTADDFCTOA	660	585	273	136	168	9	75	75
28	Deferred Fuel	CTADFTOA	-	-	-	-	-	-	-	-
29	Deferred Regulatory Expense	CTADRETOA	-	(28)	(12)	(7)	(8)	(1)	(2)	(2)
30	Environmental Reserve	CTAERTOA	(30)	-	-	-	-	-	-	-
31	EOI Taxes	CTAEOITOA	-	-	-	-	-	-	-	-
32	ESI Taxes	CTAESITOA	-	-	-	-	-	-	-	-
33	GG1 - AARC Over/Under	CTAGG1TOA	-	-	-	-	-	-	-	-
34	Injuries And Damages Reserve	CTAIRIDTOA	543	482	224	112	138	7	62	62
35	Interest Expense	CTAICTOA	(85,469)	(76,451)	(34,621)	(18,556)	(21,780)	(1,494)	(9,018)	(9,018)
36	IPP Advances	CTAIPPTOA	-	-	-	-	-	-	-	-
37	ISES Syn Adjustment	CTAISESTOA	408	352	140	82	127	2	57	57
38	Long Term Incentive Comp Plan	CTALTICPTOA	(175)	(155)	(72)	(36)	(44)	(2)	(20)	(20)
39	Misc Adjustments To Books	CTAMISCTOA	-	-	-	-	-	-	-	-

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	TOTAL OF ALL FUNCTIONS								
		COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Nuclear Fuel	CTANFTOA		10,190	8,787	3,140	1,848	3,695	103	1,403
2	Nuclear Fuel Maint Reserve	CTANFMRTOA		-	-	-	-	-	-	-
3	OPEB Reserve	CTAOPEBRTOA		0	0	0	0	0	0	0
4	OPEB Medicare Subsidy	CTAOPEBSTOA		(5,801)	(5,141)	(2,396)	(1,191)	(1,475)	(79)	(660)
5	Option Grant	CTAOGTOA		106	94	44	22	27	1	12
6	PAC & Political Expenses	CTAOPPETOA		-	-	-	-	-	-	-
7	Pension - PRP/SRP	CTAPRPPTOA		175	155	72	36	44	2	20
8	Pension & Hospitalization Reserve	CTAPHRTOA		(1,043)	(924)	(431)	(214)	(265)	(14)	(119)
9	Property Insurance - Reserve	CTAIRPITOA		(18,378)	(16,708)	(7,981)	(4,244)	(3,835)	(648)	(1,671)
10	Rate Refund	CTARRTOA		-	-	-	-	-	-	-
11	Regulatory Asset Reversal	CTARARTOA		-	-	-	-	-	-	-
12	Regulatory Capitalized Costs	CTARCCTOA		-	-	-	-	-	-	-
13	Total Removal Costs	CTARCTOTOA		(10,258)	(9,022)	(3,816)	(2,155)	(2,902)	(149)	(1,236)
14	Research & Experimentation	CTARETOA		3,350	2,981	1,327	721	866	67	370
15	Reserve For Uncollectible	CTARUNCTOA		3,752	3,752	1,719	886	1,052	96	-
16	Section 481 Adjust - Int	CTAS48ITOA		8,056	7,166	3,190	1,733	2,082	162	889
17	Severance Accrual	CTASATOA		(730)	(647)	(302)	(150)	(186)	(83)	(83)
18	Stock Options Exercised	CTASOTOA		623	552	257	128	158	8	71
19	Storm Damage Accrual	CTASDATOA		34,953	31,776	15,179	8,071	7,294	1,231	3,177
20	Tax Amortization	CTATATOA		(873)	(788)	(419)	(174)	(180)	(14)	(84)
21	Total Tax Depreciation	CTATDTOTOA		(169,206)	(150,770)	(67,625)	(36,805)	(42,528)	(3,812)	(18,435)
22	Tax Gain - W Markham	CTATGTOA		(1)	(1)	(1)	(0)	(0)	(0)	(0)
23	TCA - 30 Yr Retail	CTATCATOA		-	-	-	-	-	-	-
24	Transition To Competition	CTATTCTOA		-	-	-	-	-	-	-
25	Unfunded Pension	CTAUPTOA		(1,444)	(1,280)	(596)	(296)	(367)	(20)	(164)
26	TOTAL ADJUSTMENTS TO NET INCOME	CTAANITOA		28,204	28,155	11,810	5,414	5,790	5,141	50
27	TAXABLE INCOME	CTATITOA		(707,751)	(632,532)	(292,025)	(148,725)	(181,065)	(10,717)	(75,219)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
INCOME TAX CALCULATIONS										
STATE INCOME TAX										
1	FEDERAL TAXABLE INCOME	CTATITOA		(707,751)	(632,532)	(292,025)	(148,725)	(181,065)	(10,717)	(75,219)
2	STATE ADJUSTMENTS TO NET INCOME	STADTOA		(33,936)	(30,190)	(13,437)	(7,303)	(8,770)	(680)	(3,746)
3	STATE ADJUSTMENTS TO NET INCOME	STAAITOA		(33,936)	(30,190)	(13,437)	(7,303)	(8,770)	(680)	(3,746)
4	STATE TAXABLE INCOME	STATITOA		(741,688)	(662,722)	(305,462)	(156,027)	(189,835)	(11,397)	(78,966)
5	STATE INCOME TAX @ 6.5%	SITCALCTOA		(48,210)	(43,077)	(19,855)	(10,142)	(12,339)	(741)	(5,133)
6	ADJUSTMENTS TO STATE INCOME TAX	SITAPYTOA		-	-	-	-	-	-	-
7	Prior Year Adjustment	SITADJTOA		-	-	-	-	-	-	-
8	Adjustment to Books	SITAEIOITOA		-	-	-	-	-	-	-
9	EOI Current State Taxes	SITAESITOA		-	-	-	-	-	-	-
10	ESI Current State Taxes	SITATOA		-	-	-	-	-	-	-
11	TOTAL ADJUSTMENTS TO STATE INCOME TAX	SITTOA		(48,210)	(43,077)	(19,855)	(10,142)	(12,339)	(741)	(5,133)
FEDERAL INCOME TAX										
12	TAXABLE INCOME	CTATITOA		(707,751)	(632,532)	(292,025)	(148,725)	(181,065)	(10,717)	(75,219)
13	FEDERAL ADJUSTMENTS TO TAXABLE INCOME	FITASITOA		48,210	43,077	19,855	10,142	12,339	741	5,133
14	State Income Tax	FITASITPDTOA		(177)	(158)	(72)	(38)	(45)	(3)	(19)
15	Preferred Dividends	FIATOA		48,033	42,919	19,783	10,103	12,294	738	5,114
16	TOTAL ADJUSTMENTS TO TAXABLE INCOME	FTIATOA		(659,718)	(589,613)	(272,241)	(138,621)	(168,771)	(9,979)	(70,105)
17	ADJUSTED FED TAXABLE INCOME	FITCALCTOA		(230,901)	(206,364)	(95,284)	(48,517)	(59,070)	(3,493)	(24,537)
FEDERAL INCOME TAX @ 35%										
18	ADJUSTMENTS TO FEDERAL INCOME TAX	FITAPCTOA		-	-	-	-	-	-	-
19	Provision For Contingencies	FITAPYTOA		-	-	-	-	-	-	-
20	Prior Year Adjustment	FITAEIOITOA		-	-	-	-	-	-	-
21	EOI Current Federal Taxes	FITAESITOA		-	-	-	-	-	-	-
22	ESI Current Federal Taxes	FITAADJTOA		-	-	-	-	-	-	-
23	Curr Year Adj To Books	FITATOA		-	-	-	-	-	-	-
24	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX	FITTOA		(230,901)	(206,364)	(95,284)	(48,517)	(59,070)	(3,493)	(24,537)
25	TOTAL FEDERAL INCOME TAX	CITTOA		(279,111)	(249,441)	(115,139)	(58,659)	(71,409)	(4,234)	(29,670)

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - FEDERAL (NET)										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	Accrued SERRI Refund	DTFASRA6	PDAF	26	22	9	5	8	0	4
2	ADIT NOL Carryforward	DTFADITNCA6	PLTOA	(3,339)	(2,971)	(1,322)	(719)	(863)	(67)	(369)
3	AFDC Book Only Gross	DTFABOGA6	PLTOA	1,506	1,340	596	324	389	30	166
4	ANO Building Sale	DTFABSA6	PDAF	13	12	5	3	4	0	2
5	AP Accruals	DTFAPA6	LOMTOA	(2,251)	(1,995)	(930)	(462)	(572)	(31)	(256)
6	Bond Redemption Loss	DTFBRLA6	RBTOA	(349)	(312)	(142)	(76)	(89)	(6)	(37)
7	Building S/L Tax Gain	DTFBSLA6	LOMTOA	31	27	13	6	8	0	4
8	Capitalized Costs	DTFCAPCA6	PLTTOA	24	18	7	4	6	0	6
9	Casualty Loss	DTFCLA6	LOMTOA	4,839	4,288	1,999	993	1,230	66	551
10	Coal Car	DTFCOALA6	PEAF	(1,305)	(1,126)	(402)	(237)	(473)	(13)	(180)
11	Computer Software Capitalized	DTFCSCA6	DXITXESI	2,271	2,052	1,091	454	470	37	220
12	Construction Power	DTFCPA6	PEAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)
13	Contribution In Aid Of Construction	DTFCIACA6	PLDIOA	807	803	406	208	147	42	4
14	Cost Of Money On AECC	DTFCMAA6	PDAF	(37)	(32)	(13)	(7)	(12)	(0)	(5)
15	Contract Deferred Revenue	DTFCODRA6	PLDIOA	384	382	193	99	70	20	2
16	Customer Deposits (IPP Advance)	DTFCDA6	PLTTOA	4,525	3,355	1,358	803	1,183	11	1,170
17	Decon & Deconm Fund	DTFDDFFA6	PEAF	72	62	22	13	26	1	10
18	Deferred Director's Fees	DTFDDFA6	LOMTOA	(46)	(41)	(19)	(9)	(12)	(1)	(5)
19	Deferred Fuel	DTFDFA6	PEAF	58,914	50,801	18,153	10,886	21,365	598	8,112
20	Distribution Maintenance	DTFDMA6	OMDMTO	666	665	337	300	28	-	1
21	EOI Deferred Taxes	DTFEOIA6	PDAF	(517)	(446)	(178)	(104)	(161)	(3)	(72)
22	ESI Deferred Taxes	DTFESIA6	LOMTOA	2,427	2,151	1,002	498	617	33	276
23	Full Norm Of Prod Plant	DTFNPPA6	PDAF	(124)	(107)	(43)	(25)	(39)	(1)	(17)
24	GG1-ARRC-Over/Under Recovery	DTFAOURA6	PDAF	(3,567)	(3,072)	(1,226)	(714)	(1,113)	(20)	(495)
25	Incentive Compensation	DTFICA6	LOMTOA	(1,302)	(1,154)	(538)	(267)	(331)	(18)	(148)
26	Interest - Deferred Pay	DTFIDPA6	LOMTOA	(38)	(33)	(16)	(8)	(10)	(1)	(4)
27	ISES Book Depreciation Capitalized	DTFIBOCA6	PDAF	(24)	(21)	(8)	(5)	(7)	(0)	(3)
28	ISES Synchronization Adj	DTFISAA6	PDAF	(65)	(56)	(22)	(13)	(20)	(0)	(9)
Liberalized Depreciation										
29	Distribution	DTFLDDA6	PLDIOA	6,473	6,437	3,254	1,671	1,177	336	36
30	General	DTFLDGA6	PLGTOA	(2,130)	(1,886)	(865)	(437)	(554)	(32)	(242)
31	Nuclear	DTFLDPNA6	PDAF	3,824	3,294	1,314	766	1,193	22	530
32	Production	DTFLDPA6	PDAF	(5,444)	(4,689)	(1,870)	(1,090)	(1,698)	(31)	(755)
33	Transmission	DTFLDTA6	PLTTOA	6,603	4,896	1,981	1,172	1,726	16	1,707
34	Total Liberalized Depreciation			9,326	8,050	3,813	2,082	1,844	312	1,276
35	Long Term Incentive Compensation	DTFLICA6	LOMTOA	(15)	(13)	(6)	(3)	(4)	(0)	(2)
36	Low Level Rad Waste	DTFLRADA6	PEAF	(5,316)	(4,584)	(1,638)	(964)	(1,928)	(54)	(732)
37	Nuclear Fuel	DTFNFA6	PEAF	3,633	3,133	1,119	659	1,317	37	500
38	Nuclear Refuel/Maintenance Res-ANO	DTFNMA6	PEAF	812	701	250	147	295	8	112
39	Obsolete Inventory	DTFINVA6	PLDIOA	(171)	(152)	(67)	(37)	(45)	(4)	(19)
40	Prepaid Expenses	DTFPPA6	LOMTOA	678	600	280	139	172	9	77
41	Rate Refund	DTFRAA6	PLTTOA	646	479	194	115	169	2	167
42	Removal Cost	DTFRCA6	CTARCTO	31	27	11	6	9	0	4

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
							TOTAL OF ALL FUNCTIONS			
1	Repairs & Maintenance Expense	DTFRMA6	PLTOA	2,827	2,515	1,119	608	731	57	312
2	Research & Experimental Exp	DTFREEA6	PLTOA	(1,135)	(1,010)	(449)	(244)	(293)	(23)	(125)
3	Sale-Coal Handling Equipment	DTFCOALSA6	PEAF	26	22	8	5	9	0	4
4	Sale Of EPA Allowances	DTFEPA6A6	PEAF	(57)	(49)	(18)	(10)	(21)	(1)	(8)
5	Section 481 Adjustment	DTFS481A6	PLTOA	(928)	(826)	(368)	(200)	(240)	(19)	(102)
6	Severance Accrual	DTFSA6A6	LOMTOA	(1,878)	(1,664)	(776)	(385)	(477)	(26)	(214)
7	Stock Options	DTFSOA6	LOMTOA	78	89	32	16	20	1	9
8	Stock Options Exercised	DTFSOE6A6	LOMTOA	928	822	383	190	236	13	106
9	Taxable Unbilled Revenue	DTFTURA6	TRRAR	934	934	428	221	262	24	-
	Taxes & Pensions Capitalized									
10	Production	DTFTPCPA6	PDAF	(196)	(169)	(67)	(39)	(61)	(1)	(27)
11	Transmission	DTFTPCTA6	PLTTOA	(54)	(40)	(16)	(10)	(14)	(0)	(14)
12	Distribution	DTFTPCDA6	PLDTOA	(69)	(69)	(35)	(18)	(13)	(4)	(0)
13	General	DTFTPCGA6	PLGECM	(2)	(2)	(1)	(0)	(0)	(0)	(0)
14	Total Taxes & Pensions Capitalized	DTFTPCA6		(321)	(279)	(119)	(67)	(88)	(5)	(42)
15	Tax Gain - Sale Of ISES Sale	DTFISESA6	PDAF	(104)	(89)	(36)	(21)	(32)	(1)	(14)
16	Tax Gain - W Markham S/C	DTFWMSCA6	OMDCACS	1	1	1	0	0	0	0
17	Tax Interest (Avoided Costs)	DTFTIA6	PLTOA	(1,003)	(893)	(397)	(216)	(259)	(20)	(111)
18	TCBY Tower (CADC)	DTFTCBA6	LOMTOA	994	881	411	204	253	14	113
19	TCA - 30-Year Retail	DTFTCA30A6	PLTOAAR	(86)	(86)	(38)	(21)	(25)	(2)	-
20	Transition Costs	DTFTTCA6	PLTOAAR	(1,266)	(1,266)	(564)	(306)	(368)	(29)	-
21	TOTAL PROV FOR INC TAXES - FED DR A/C 410 / CR A/C 411 (NET)	DTFNTOA6		72,173	61,935	23,908	13,670	23,385	972	10,238

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - FEDERAL (NET)										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
1	Accrued SERI Refund	DTFASRP6	PDAF	-	-	-	-	-	-	-
2	ADIT NOL Carryforward	DTFADITNCP6	PLTOA	-	-	-	-	-	-	-
3	AFDC Book Only Gross	DTFABOGP6	PLTOA	583	518	231	125	151	12	64
4	ANO Building Sale	DTFABSP6	PDAF	13	12	5	3	4	0	2
5	AP Accruals	DTFAPP6	PLTOA	-	-	-	-	-	-	-
6	Bond Redemption Loss	DTFBRLLP6	RBTOA	(504)	(451)	(204)	(110)	(129)	(9)	(53)
7	Building S/L Tax Gain	DTFBSLP6	LOMTOA	31	27	13	6	8	0	4
8	Capitalized Costs	DTFCACP6	PLTOA	-	-	-	-	-	-	-
9	Casualty Loss	DTFCLP6	LOMTOA	(1,200)	(1,063)	(496)	(246)	(305)	(16)	(137)
10	Coal Car	DTFCOALP6	PEAF	215	185	66	39	78	2	30
11	Computer Software Capitalized	DTFCSCP6	PEAF	(2,877)	(2,599)	(1,382)	(575)	(595)	(47)	(278)
12	Construction Power	DTFCPP6	PEAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)
13	Contribution In Aid Of Construction	DTFCACP6	PLTOA	(1,324)	(1,316)	(665)	(342)	(241)	(69)	(7)
14	Cost Of Money On AECC	DTFCMAP6	PDAF	(37)	(32)	(13)	(7)	(12)	(0)	(5)
15	Contract Deferred Revenue	DTFCDRP6	PLTOA	(324)	(322)	(163)	(84)	(59)	(17)	(2)
16	Customer Deposits (IPP Advance)	DTFCDDP6	PLTOA	565	419	169	100	148	1	146
17	Decon & Deconn Fund	DTFDDFFP6	PEAF	(153)	(132)	(47)	(28)	(56)	(2)	(21)
18	Deferred Director's Fees	DTFDDFP6	LOMTOA	(136)	(120)	(56)	(28)	(35)	(2)	(15)
19	Deferred Fuel	DTFDDFP6	PEAF	(33,081)	(28,526)	(10,193)	(6,000)	(11,997)	(336)	(4,555)
20	Distribution Maintenance	DTFDMPP6	OMDMTO	51	51	26	23	2	-	0
21	EOI Deferred Taxes	DTFEOIP6	PDAF	(304)	(262)	(105)	(61)	(95)	(2)	(42)
22	ESI Deferred Taxes	DTFESIP6	LOMTOA	1,820	1,613	752	374	463	25	207
23	Full Norm Of Prod Plant	DTFNPPP6	PDAF	(124)	(107)	(43)	(25)	(39)	(1)	(17)
24	GG1-ARRC-Over/Under Recovery	DTFAOURP6	PDAF	353	304	121	71	110	2	49
25	Incentive Compensation	DTFICP6	LOMTOA	-	-	-	-	-	-	-
26	Interest - Deferred Pay	DTFIDPP6	LOMTOA	(38)	(33)	(16)	(8)	(10)	(1)	(4)
27	ISES Book Depreciation Capitalized	DTFIBDCP6	PDAF	(24)	(21)	(8)	(5)	(7)	(0)	(3)
28	ISES Synchronization Adj	DTFISAP6	PDAF	(65)	(56)	(22)	(13)	(20)	(0)	(9)
29	Liberalized Depreciation	DTFLDDP6	PLTOA	2,959	2,943	1,487	764	538	154	16
30	Distribution	DTFLDGP6	PLGTOA	(974)	(863)	(396)	(200)	(253)	(14)	(111)
31	General	DTFLDNP6	PDAF	1,748	1,506	601	350	545	10	242
32	Nuclear	DTFLDNP6	PDAF	(2,489)	(2,143)	(855)	(498)	(776)	(14)	(345)
33	Production	DTFLDPP6	PLTOA	3,018	2,238	905	536	789	7	780
34	Transmission	DTFLDTP6	PLTOA	4,263	3,680	1,743	952	843	142	583
35	Total Liberalized Depreciation	DTFLICP6	LOMTOA	72	64	30	15	18	1	8
36	Long Term Incentive Compensation	DTFLRADP6	PEAF	-	-	-	-	-	-	-
37	Low Level Rad Waste	DTFNFP6	PEAF	(2,756)	(2,376)	(849)	(500)	(999)	(28)	(379)
38	Nuclear Fuel	DTFNFP6	PEAF	(4,458)	(3,844)	(1,374)	(809)	(1,617)	(45)	(614)
39	Nuclear Refuel/Maintenance Res-ANO	DTFNRMPP6	PLTOA	-	-	-	-	-	-	-
40	Obsolete Inventory	DTFINVP6	LOMTOA	-	-	-	-	-	-	-
41	Prepaid Expenses	DTFPPP6	PLTOA	-	-	-	-	-	-	-
42	Rate Refund	DTFRRP6	PLTOA	39	29	12	7	10	0	10
	Removal Cost	DTFRCPP6	CTARE	31	28	12	7	8	1	3

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
			PLTOA	(219)	(195)	(87)	(47)	(57)	(4)	(24)
1	Repairs & Maintenance Expense	DTFRMP6	PLTOA	(450)	(401)	(178)	(97)	(116)	(9)	(50)
2	Research & Experimental Exp	DTFREEP6	PEAF	26	22	8	5	9	0	4
3	Sale-Coal Handling Equipment	DTFCOALSP6								
4	Sale Of EPA Allowances	DTFEPAAP6	PLTOA	(1,370)	(1,219)	(542)	(295)	(354)	(27)	(151)
5	Section 481 Adjustment	DTFS481P6	LOMTOA	154	137	64	32	39	2	18
6	Severance Accrual	DTFSAP6	LOMTOA	(36)	(31)	(15)	(7)	(9)	(0)	(4)
7	Stock Options	DTFSOP6	LOMTOA	(328)	(291)	(135)	(67)	(83)	(4)	(37)
8	Taxable Unbilled Revenue	DTFSOEP6	TRRAR	-	-	-	-	-	-	-
9	Taxes & Pensions Capitalized	DTFTURP6								
10	Production	DTFTPCPP6	PDAF	(196)	(169)	(67)	(39)	(61)	(1)	(11)
11	Transmission	DTFTPCTP6	PLTOA	(54)	(40)	(16)	(10)	(14)	(0)	(27)
12	Distribution	DTFTPCDP6	PLTOA	(69)	(69)	(35)	(18)	(13)	(0)	(14)
13	General	DTFTPCGP6	PLGECM	(2)	(2)	(1)	(0)	(0)	(0)	(0)
14	Total Taxes & Pensions Capitalized	DTFTPCP6		-	-	-	-	-	-	-
15	Tax Gain - Sale Of ISES Sale	DTFISESP6	PDAF	-	-	-	-	-	-	-
16	Tax Gain - W Markham S/C	DTFWMSCP6	OMDCACS	(0)	(0)	(0)	(0)	(0)	(0)	(0)
17	Tax Interest (Avoided Costs)	DTFTIP6	PLTOA	(1,171)	(1,041)	(463)	(252)	(303)	(23)	(129)
18	TCBY Tower (CADC)	DTFTCBYP6	LOMTOA	-	-	-	-	-	-	-
19	TCA - 30-Year Retail	DTFTCA30P6	PLTOAAR	(86)	(86)	(38)	(21)	(25)	(2)	-
20	Transition Costs	DTFTTCP6	PLTOAAR	(3)	(3)	(1)	(1)	(1)	(0)	-
21	TOTAL PROV FOR INC TAXES - FED	DTFNTOP6		(43,175)	(37,721)	(13,965)	(7,936)	(15,359)	(460)	(5,465)
	DR A/C 410 / CR A/C 411 (NET)									

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - FEDERAL (NET)										
TEST YEAR ENDED JUNE 30, 2006										
1	Accrued SERI Refund	DTFASR		26	22	9	5	8	0	4
2	ADIT NOL Carryforward	DTFADITNC		(3,339)	(2,971)	(1,322)	(719)	(863)	(67)	(369)
3	AFDC Book Only Gross	DTFABOG		2,089	1,859	827	450	540	42	231
4	ANO Building Sale	DTFABS		27	23	9	5	8	0	4
5	AP Accruals	DTFAP		(2,251)	(1,995)	(930)	(462)	(572)	(31)	(256)
6	Bond Redemption Loss	DTFBRL		(854)	(764)	(346)	(185)	(218)	(15)	(90)
7	Building S/L Tax Gain	DTFBSL		62	55	25	13	16	1	7
8	Capitalized Costs	DTFCAPC		24	18	7	4	6	0	6
9	Casualty Loss	DTFCL		3,639	3,225	1,503	747	925	50	414
10	Coal Car	DTFCOAL		(1,090)	(940)	(336)	(198)	(395)	(11)	(150)
11	Computer Software Capitalized	DTFCSC		(605)	(547)	(291)	(121)	(125)	(10)	(59)
12	Construction Power	DTFCP		(5)	(4)	(1)	(1)	(2)	(0)	(1)
13	Contribution In Aid Of Construction	DTFCIAC		(516)	(513)	(259)	(133)	(94)	(27)	(3)
14	Cost Of Money On AECC	DTFCMA		(74)	(64)	(25)	(15)	(23)	(0)	(10)
15	Contract Deferred Revenue	DTFCDR		60	60	30	16	11	3	0
16	Customer Deposits (IPP Advance)	DTFCD		5,089	3,774	1,527	904	1,330	13	1,316
17	Decon & Decomm Fund	DTFDDFF		(81)	(70)	(25)	(15)	(29)	(1)	(11)
18	Deferred Director's Fees	DTFDDF		(182)	(161)	(75)	(46)	(75)	(2)	(21)
19	Deferred Fuel	DTDF		25,833	22,275	7,960	4,686	9,368	262	3,557
20	Distribution Maintenance	DTDFM		718	717	363	323	30	-	1
21	EOI Deferred Taxes	DTFEI		(822)	(708)	(282)	(164)	(256)	(5)	(114)
22	ESI Deferred Taxes	DTFESI		4,247	3,764	1,754	872	1,080	58	483
23	Full Norm Of Prod Plant	DTFNPP		(249)	(214)	(86)	(50)	(78)	(1)	(35)
24	GG1-ARRC-Over/Under Recovery	DTFAOUR		(3,214)	(2,769)	(1,104)	(644)	(1,003)	(18)	(446)
25	Incentive Compensation	DTFIC		(1,302)	(1,154)	(538)	(267)	(331)	(18)	(148)
26	Interest - Deferred Pay	DTFIDP		(75)	(67)	(31)	(15)	(19)	(1)	(9)
27	ISES Book Depreciation Capitalized	DTFIBDC		(48)	(41)	(16)	(10)	(15)	(0)	(7)
28	ISES Synchronization Adj	DTFISA		(131)	(112)	(45)	(26)	(41)	(1)	(18)
Liberalized Depreciation										
29	Distribution	DTFLDD		9,432	9,380	4,741	2,434	1,715	490	52
30	General	DTFLDG		(3,103)	(2,750)	(1,261)	(637)	(807)	(46)	(353)
31	Nuclear	DTFLDN		5,572	4,799	1,914	1,116	1,738	31	773
32	Production	DTFLDP		(7,933)	(6,832)	(2,725)	(1,588)	(2,474)	(45)	(1,100)
33	Transmission	DTFLDT		9,621	7,133	2,886	1,708	2,515	24	2,487
34	Total Liberalized Depreciation	DTFLDTO		13,589	11,730	5,555	3,033	2,687	454	1,859
35	Long Term Incentive Compensation	DTFLIC		57	51	24	12	15	1	7
36	Low Level Rad Waste	DTFRAD		(5,316)	(4,584)	(1,638)	(964)	(1,928)	(54)	(732)
37	Nuclear Fuel	DTFNF		877	756	270	159	318	9	121
38	Nuclear Refuel/Maintenance Res-ANO	DTFNRM		(3,645)	(3,143)	(1,123)	(661)	(1,322)	(37)	(502)
39	Obsolete Inventory	DTFINV		(171)	(152)	(67)	(37)	(45)	(4)	(19)
40	Prepaid Expenses	DTFPP		678	600	280	139	172	9	77
41	Rate Refund	DTFRR		685	508	206	122	179	2	177
42	Removal Cost	DTFRC		62	55	23	13	18	1	8

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Repairs & Maintenance Expense	DIFRM		2,609	2,321	1,033	561	674	52	288
2	Research & Experimental Exp	DIFREE		(1,585)	(1,410)	(628)	(341)	(410)	(32)	(175)
3	Sale-Coal Handling Equipment	DIFCOALS		52	45	16	9	19	1	7
4	Sale Of EPA Allowances	DIFEPAA		(57)	(49)	(18)	(10)	(21)	(1)	(8)
5	Section 481 Adjustment	DIFS481		(2,298)	(2,044)	(910)	(495)	(594)	(46)	(254)
6	Severance Accrual	DIFSA		(1,724)	(1,527)	(712)	(354)	(438)	(23)	(196)
7	Stock Options	DIFSO		42	38	18	9	11	1	5
8	Stock Options Exercised	DIFSOE		600	532	248	123	153	8	68
9	Taxable Unbilled Revenue	DIFTUR		934	934	428	221	262	24	-
	Taxes & Pensions Capitalized									
10	Production	DIFTPCP		(392)	(338)	(135)	(79)	(122)	(2)	(11)
11	Transmission	DIFTPTCT		(108)	(80)	(32)	(19)	(28)	(0)	(54)
12	Distribution	DIFTPCD		(138)	(137)	(69)	(36)	(25)	(7)	(28)
13	General	DIFTPCG		(3)	(3)	(1)	(1)	(1)	(0)	(1)
14	Total Taxes & Pensions Capitalized	DIFTPTCTO		(641)	(558)	(238)	(134)	(176)	(10)	(83)
15	Tax Gain - Sale Of ISES Sale	DIFISES		(104)	(89)	(36)	(21)	(32)	(1)	(14)
16	Tax Gain - W Markham S/C	DIFWMS		0	0	0	0	0	0	0
17	Tax Interest (Avoided Costs)	DIFTI		(2,174)	(1,934)	(861)	(468)	(562)	(44)	(240)
18	TCBY Tower (CADC)	DIFTTCBY		994	881	411	204	253	14	113
19	TCA - 30-Year Retail	DIFTCA30		(172)	(172)	(77)	(42)	(50)	(4)	-
20	Transition Costs	DIFTTC		(1,270)	(1,270)	(565)	(307)	(369)	(29)	-
21	TOTAL PROV FOR INC TAXES - FED	DTFNTO		28,998	24,214	9,942	5,734	8,026	512	4,766
	DR A/C 410 / CR A/C 411 (NET)									

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - FEDERAL (NET) - ADJUSTMENTS										
1	AJ 07 - INCOME TAX	AJ07DTFASR	PDAF	(26)	(22)	(9)	(5)	(8)	(0)	(4)
2	Accrued SERI Refund	DTFASRADJ		(26)	(22)	(9)	(5)	(8)	(0)	(4)
3	AJ 07 - INCOME TAX	AJ07DTFNOLC	PLTOA	3,339	2,971	1,322	719	863	67	369
4	ADIT NOL Carryforward	DTFADITNCADJ		3,339	2,971	1,322	719	863	67	369
5	AJ 07 - INCOME TAX	AJ07DTFABOG	PLTOA	(2,089)	(1,859)	(827)	(450)	(540)	(42)	(231)
6	AFDC Book Only Gross	DTFABOGADJ		(2,089)	(1,859)	(827)	(450)	(540)	(42)	(231)
7	AJ 07 - INCOME TAX	AJ07DTFABS	PDAF	(27)	(23)	(9)	(5)	(8)	(0)	(4)
8	ANO Building Sale	DTFABSADJ		(27)	(23)	(9)	(5)	(8)	(0)	(4)
9	AJ 07 - INCOME TAX	AJ07DTFAPA	LOMTOA	2,251	1,995	930	462	572	31	256
10	AP Accruals	DTFAPADJ		2,251	1,995	930	462	572	31	256
11	AJ 07 - INCOME TAX	AJ07DTFBRL	RBTOA	854	764	346	185	218	15	90
12	Bond Redemption Loss	DTFBRLADJ		854	764	346	185	218	15	90
13	AJ 07 - INCOME TAX	AJ07DTFBSL	LOMTOA	(62)	(55)	(25)	(13)	(16)	(1)	(7)
14	Building S/L Tax Gain	DTFBSLADJ		(62)	(55)	(25)	(13)	(16)	(1)	(7)
15	AJ 07 - INCOME TAX	AJ07DTFCAPC	PLTTOA	(24)	(18)	(7)	(4)	(6)	(0)	(6)
16	Capitalized Costs	DTFCAPCADJ		(24)	(18)	(7)	(4)	(6)	(0)	(6)
17	AJ 07 - INCOME TAX	AJ07DTFCL	LOMTOA	(3,639)	(3,225)	(1,503)	(747)	(925)	(50)	(414)
18	Casualty Loss	DTFCLADJ		(3,639)	(3,225)	(1,503)	(747)	(925)	(50)	(414)
19	AJ 07 - INCOME TAX	AJ07DTFCOAL	PEAF	1,606	1,385	495	291	583	16	221
20	Coal Car	DTFCOALADJ		1,606	1,385	495	291	583	16	221
21	AJ 07 - INCOME TAX	AJ07DTFCSC	DXITOXESI	(4,379)	(3,956)	(2,104)	(875)	(905)	(71)	(423)
22	Computer Software Capitalized	DTFCSCADJ		(4,379)	(3,956)	(2,104)	(875)	(905)	(71)	(423)
23	Construction Power	DTFCPADJ								
24	AJ 07 - INCOME TAX	AJ07DTFCIAC	PLDPTOA	(1,089)	(1,083)	(547)	(281)	(198)	(57)	(6)
25	Contribution In Aid Of Construction	DTFCIACADJ		(1,089)	(1,083)	(547)	(281)	(198)	(57)	(6)
26	Cost Of Money On AECC	DTFCMAADJ								
27	AJ 07 - INCOME TAX	AJ07DTFCDR	PLDPTOA	(60)	(60)	(30)	(16)	(11)	(3)	(0)
28	Contract Deferred Revenue	DTFCDRADJ		(60)	(60)	(30)	(16)	(11)	(3)	(0)
29	AJ 07 - INCOME TAX	AJ07DTFCD	PLTTOA	(5,089)	(3,774)	(1,527)	(904)	(1,330)	(13)	(1,316)
30	Customer Deposits (IPP Advance)	DTFCDADJ		(5,089)	(3,774)	(1,527)	(904)	(1,330)	(13)	(1,316)
31	AJ 07 - INCOME TAX	AJ07DTFDDFF	PEAF	81	70	25	15	29	1	11
32	Decon & Decomm Fund	DTFDDFFADJ		81	70	25	15	29	1	11
33	AJ 07 - INCOME TAX	AJ07DTFDDF	LOMTOA	182	161	75	37	46	2	21
34	Deferred Director's Fees	DTFDDFADJ		182	161	75	37	46	2	21
35	AJ 07 - INCOME TAX	AJ07DTFDF	PEAF	(25,833)	(22,275)	(7,960)	(4,686)	(9,368)	(262)	(3,557)
36	Deferred Fuel	DTFDFADJ		(25,833)	(22,275)	(7,960)	(4,686)	(9,368)	(262)	(3,557)
37	AJ 07 - INCOME TAX	AJ07DTFDM	OMDMTO	(718)	(717)	(363)	(323)	(30)	-	(1)
38	Distribution Maintenance	DTFDMADJ		(718)	(717)	(363)	(323)	(30)	-	(1)
39	AJ 07 - INCOME TAX	AJ07DTFEOI	PDAF	822	708	282	164	256	5	114
40	EOI Deferred Taxes	DTFEOIADJ		822	708	282	164	256	5	114
41	AJ 07 - INCOME TAX	AJ07DTFESI	LOMTOA	(4,247)	(3,764)	(1,754)	(872)	(1,080)	(58)	(483)
42	ESI Deferred Taxes	DTFESIADJ		(4,247)	(3,764)	(1,754)	(872)	(1,080)	(58)	(483)
43	Full Norm Of Prod Plant	DTFNPPADJ								

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	AJ 07 - INCOME TAX	AJ07DTFAUR	PDAF	3,214	2,769	1,104	644	1,003	18	446
2	GG1-ARRC-Over/Under Recovery	DTFAOURADJ		3,214	2,769	1,104	644	1,003	18	446
3	AJ 07 - INCOME TAX	AJ07DTFIC	LOMTOA	1,302	1,154	538	267	331	18	148
4	Incentive Compensation	DTFICADJ		1,302	1,154	538	267	331	18	148
5	Interest - Deferred Pay	DTFIDPADJ		-	-	-	-	-	-	-
6	ISES Book Depreciation Capitalized	DTFIBDCADJ		-	-	-	-	-	-	-
7	ISES Synchronization Adj	DTFISAADJ		-	-	-	-	-	-	-
8	Liberalized Depreciation									
8	AJ 07 - INCOME TAX	AJ07DTFLDD	PLDTOA	(5,658)	(5,627)	(2,844)	(1,460)	(1,029)	(294)	(31)
9	AJ 07 - INCOME TAX	AJ07DTFLDG	PLGTOA	1,862	1,650	756	382	484	28	212
10	AJ 07 - INCOME TAX	AJ07DTFLDN	PDAF	(3,342)	(2,879)	(1,148)	(669)	(1,042)	(19)	(464)
11	AJ 07 - INCOME TAX	AJ07DTFLDP	PDAF	4,758	4,098	1,635	953	1,484	27	660
12	AJ 07 - INCOME TAX	AJ07DTFLDT	PLTTOA	(5,771)	(4,279)	(1,731)	(1,025)	(1,509)	(14)	(1,492)
13	AJ 13 - DEPREC EXP	AJ13DTF	AJ13DXTO	(1,278)	(1,176)	(676)	(245)	(228)	(25)	(102)
14	AJ 14 - PLANT TRANSFERS	AJ14DTF	AJ14DXTO	(1,105)	(969)	(440)	(230)	(280)	(19)	(136)
15	Total Liberalized Depreciation	DTFLDADJ		(10,534)	(9,181)	(4,449)	(2,294)	(2,121)	(316)	(1,353)
16	AJ 07 - INCOME TAX	AJ07DTFLIC	LOMTOA	(57)	(51)	(24)	(12)	(15)	(1)	(7)
17	Long Term Incentive Compensation	DTFLICADJ		(57)	(51)	(24)	(12)	(15)	(1)	(7)
18	AJ 07 - INCOME TAX	AJ07DTFLLR	PEAF	5,316	4,584	1,638	964	1,928	54	732
19	Low Level Rad Waste	DTFRADADJ		5,316	4,584	1,638	964	1,928	54	732
20	AJ 07 - INCOME TAX	AJ07DTFNF	PEAF	(6,413)	(5,530)	(1,976)	(1,163)	(2,326)	(65)	(883)
21	Nuclear Fuel	DTFNFADJ		(6,413)	(5,530)	(1,976)	(1,163)	(2,326)	(65)	(883)
22	AJ 07 - INCOME TAX	AJ07DTFNRM	PEAF	3,645	3,143	1,123	661	1,322	37	502
23	Nuclear Refuel/Maintenance Res-ANO	DTFNRMADJ		3,645	3,143	1,123	661	1,322	37	502
24	AJ 07 - INCOME TAX	AJ07DTFOIN	PLPTDTOA	171	152	67	37	45	4	19
25	Obsolete Inventory	DTFINVADJ		171	152	67	37	45	4	19
26	AJ 07 - INCOME TAX	AJ07DTFPPE	LOMTOA	(678)	(600)	(280)	(139)	(172)	(9)	(77)
27	Prepaid Expenses	DTFPADJ		(678)	(600)	(280)	(139)	(172)	(9)	(77)
28	AJ 07 - INCOME TAX	AJ07DTFRR	PLTTOA	(685)	(508)	(206)	(122)	(179)	(2)	(177)
29	Rate Refund	DTFRADJ		(685)	(508)	(206)	(122)	(179)	(2)	(177)
30	Removal Cost	DTFRCADJ		-	-	-	-	-	-	-
31	AJ 07 - INCOME TAX	AJ07DTFRM	PLTOA	(3,257)	(2,897)	(1,289)	(701)	(842)	(65)	(360)
32	Repairs & Maintenance Expense	DTFRMADJ		(3,257)	(2,897)	(1,289)	(701)	(842)	(65)	(360)
33	AJ 07 - INCOME TAX	AJ07DTFREE	PLTOA	1,585	1,410	628	341	410	32	175
34	Research & Experimental Exp	DTFREEADJ		1,585	1,410	628	341	410	32	175
35	AJ 07 - INCOME TAX	AJ07DTFCOALS	PEAF	(52)	(45)	(16)	(9)	(19)	(1)	(7)
36	Sale-Coal Handling Equipment	DTFCOALSADJ		(52)	(45)	(16)	(9)	(19)	(1)	(7)
37	AJ 07 - INCOME TAX	AJ07DTFEPA	PEAF	57	49	18	10	21	1	8
38	Sale Of EPA Allowances	DTFEPAADJ		57	49	18	10	21	1	8
39	AJ 07 - INCOME TAX	AJ07DTFS481	PLTOA	(338)	(301)	(134)	(73)	(87)	(7)	(37)
40	Section 481 Adjustment	DTFS481ADJ		(338)	(301)	(134)	(73)	(87)	(7)	(37)
41	AJ 07 - INCOME TAX	AJ07DTFSA	LOMTOA	1,724	1,527	712	354	438	23	196
42	Severance Accrual	DTFSAADJ		1,724	1,527	712	354	438	23	196

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Entergy Arkansas, Inc.
Cost of Service
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Revenue and Expense Allocation to Other Jurisdictions,
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	AJ 07 - INCOME TAX	AJ07DTFSO	LOMTOA	(42)	(38)	(18)	(9)	(11)	(1)	(5)
2	Stock Options	DTFSOAJ		(42)	(38)	(18)	(9)	(11)	(1)	(5)
3	AJ 07 - INCOME TAX	AJ07DTFSOE	LOMTOA	(600)	(532)	(248)	(123)	(153)	(8)	(68)
4	Stock Options Exercised	DTFSOEADJ		(600)	(532)	(248)	(123)	(153)	(8)	(68)
5	AJ 07 - INCOME TAX	AJ07DTFTUR	TRRAR	(934)	(934)	(428)	(221)	(262)	(24)	-
6	Taxable Unbilled Revenue	DTFTURADJ		(934)	(934)	(428)	(221)	(262)	(24)	-
7	Total Taxes & Pensions Capitalized	DTFTPCADJ		-	-	-	-	-	-	-
8	AJ 07 - INCOME TAX	AJ07DTFISES	PDAF	104	89	36	21	32	1	14
9	Tax Gain - Sale Of ISES Sale	DTFISESADJ		104	89	36	21	32	1	14
10	AJ 07 - INCOME TAX	AJ07DTFWMSC	OMDCACS	(0)	(0)	(0)	(0)	(0)	(0)	(0)
11	Tax Gain - W Markham S/C	DTFWMSCADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
12	AJ 07 - INCOME TAX	AJ07DTFTI	PLTOA	(976)	(888)	(386)	(210)	(252)	(20)	(108)
13	Tax Interest (Avoided Costs)	DTFTIADJ		(976)	(888)	(386)	(210)	(252)	(20)	(108)
14	AJ 07 - INCOME TAX	AJ07DTFTCBY	LOMTOA	(994)	(881)	(411)	(204)	(253)	(14)	(113)
15	TCBY Tower (CADC)	DTFTCBYADJ		(994)	(881)	(411)	(204)	(253)	(14)	(113)
16	AJ 07 - INCOME TAX	AJ07DTFTCA30	PLTOAAR	172	172	77	42	50	4	-
17	TCA - 30-Year Retail	DTFTCA30ADJ		172	172	77	42	50	4	-
18	AJ 07 - INCOME TAX	AJ07DTFTTC	PLTOAAR	1,270	1,270	565	307	369	29	-
19	Transition Costs	DTFTTCADJ		1,270	1,270	565	307	369	29	-
20	TOTAL PROV FOR INC TAXES - FED - ADJUSTMENTS DR A/C 410 / CR A/C 411 (NET)	DTFNTOADJ		(45,147)	(38,822)	(16,551)	(8,938)	(12,602)	(731)	(6,325)

ARKANSAS PUBLIC SERVICE COMMISSION
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ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - FEDERAL (NET)										
1	Accrued SERI Refund	DTFASRTOA	-	-	-	-	-	-	-	-
2	ADIT NOL Carryforward	DTFADITNCTOA	-	-	-	-	-	-	-	-
3	AFDC Book Only Gross	DTFABOGTOA	-	-	-	-	-	-	-	-
4	ANO Building Sale	DTFABSTOA	-	-	-	-	-	-	-	-
5	AP Accruals	DTFAPTOA	-	-	-	-	-	-	-	-
6	Bond Redemption Loss	DTFBRLOA	-	-	-	-	-	-	-	-
7	Building S/L Tax Gain	DTFBSLTOA	-	-	-	-	-	-	-	-
8	Capitalized Costs	DTFCAPCTOA	-	-	-	-	-	-	-	-
9	Casualty Loss	DTFCLOA	-	-	-	-	-	-	-	-
10	Coal Car	DTFCOALTOA	516	445	159	94	187	5	71	-
11	Computer Software Capitalized	DTFCSCCTOA	(4,985)	(4,503)	(2,395)	(996)	(1,030)	(81)	(482)	-
12	Construction Power	DTFCPTOA	(5)	(4)	(1)	(1)	(2)	(0)	(1)	-
13	Contribution In Aid Of Construction	DTFCIACCTOA	(1,605)	(1,596)	(807)	(414)	(292)	(83)	(9)	-
14	Cost Of Money On AECC	DTFCMATOA	(74)	(64)	(25)	(15)	(23)	(0)	(10)	-
15	Contract Deferred Revenue	DTFCDRTOA	-	(0)	0	-	-	-	-	-
16	Customer Deposits (IPP Advance)	DTFCDOA	-	-	-	-	-	-	-	-
17	Decon & Decomm Fund	DTFDDFFTOA	-	-	-	-	-	-	-	-
18	Deferred Director's Fees	DTFDDFTOA	-	-	-	-	-	-	-	-
19	Deferred Fuel	DTFDFTOA	-	-	-	-	-	-	-	-
20	Distribution Maintenance	DTFDMTOA	-	-	-	-	-	-	-	-
21	EOI Deferred Taxes	DTFEOITOA	0	0	0	0	0	0	0	0
22	ESI Deferred Taxes	DTFESITOA	-	-	-	-	-	-	-	-
23	Full Norm Of Prod Plant	DTFNPTOA	(249)	(214)	(86)	(50)	(78)	(1)	(35)	-
24	GG1-ARRC-Over/Under Recovery	DTFAOURTOA	-	-	-	-	-	-	-	-
25	Incentive Compensation	DTFICTOA	-	-	-	-	-	-	-	-
26	Interest - Deferred Pay	DTFIDPTOA	(75)	(67)	(31)	(15)	(19)	(1)	(9)	-
27	ISES Book Depreciation Capitalized	DTFIBDCTOA	(48)	(41)	(16)	(10)	(15)	(0)	(7)	-
28	ISES Synchronization Adj	DTFISATOA	(131)	(112)	(45)	(26)	(41)	(1)	(18)	-
29	Total Liberalized Depreciation	DTFLDCTOA	3,055	2,550	1,107	739	566	138	506	-
30	Long Term Incentive Compensation	DTFLICTOA	-	-	-	-	-	-	-	-
31	Low Level Rad Waste	DTFRADTOA	-	-	-	-	-	-	-	-
32	Nuclear Fuel	DTFNFTOA	(5,536)	(4,774)	(1,706)	(1,004)	(2,008)	(56)	(762)	-
33	Nuclear Refuel/Maintenance Res-ANO	DTFNRMTOA	-	-	-	-	-	-	-	-
34	Obsolete Inventory	DTFINVTOA	-	-	-	-	-	-	-	-
35	Prepaid Expenses	DTFPPTOA	-	-	-	-	-	-	-	-
36	Rate Refund	DTFRCTOA	-	-	-	-	-	-	-	-
37	Removal Cost	DTFRMCTOA	62	55	23	13	18	1	8	-
38	Repairs & Maintenance Expense	DTFRMTOA	(648)	(576)	(257)	(139)	(167)	(13)	(72)	-
39	Research & Experimental Exp	DTFREETOA	-	-	-	-	-	-	-	-
40	Sale-Coal Handling Equipment	DTFCOALSTOA	-	-	-	-	-	-	-	-

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Sale Of EPA Allowances	DTFEPAATOA	-	-	-	-	-	-	-	-
2	Section 481 Adjustment	DTFS481TOA	(2,637)	(2,346)	(1,044)	(567)	(681)	(53)	(291)	-
3	Severance Accrual	DTFSATOA	-	-	-	-	-	-	-	-
4	Stock Options	DTFSOTOA	-	-	-	-	-	-	-	-
5	Stock Options Exercised	DTFSOETOA	-	-	-	-	-	-	-	-
6	Taxable Unbilled Revenue	DTFTURTOA	-	-	-	-	-	-	-	-
7	Total Taxes & Pensions Capitalized	DTFTPCCTOA	(641)	(558)	(238)	(134)	(176)	(10)	(83)	-
8	Tax Gain - Sale Of ISES Sale	DTFISESTOA	-	-	-	-	-	-	-	-
9	Tax Gain - W Markham S/C	DTFWMSCCTOA	-	-	-	-	-	-	-	-
10	Tax Interest (Avoided Costs)	DTFTITOA	(3,150)	(2,802)	(1,247)	(678)	(814)	(63)	(348)	-
11	TCBY Tower (CADC)	DTFTCBYTOA	-	-	-	-	-	-	-	-
12	TCA - 30-Year Retail	DTFTCA30TOA	-	-	-	-	-	-	-	-
13	Transition Costs	DTFTTCTOA	-	-	-	-	-	-	-	-
14	TOTAL PROV FOR INC TAXES - FED DR A/C 410 / CR A/C 411 (NET)	DTFNTOA	(16,149)	(14,608)	(6,609)	(3,204)	(4,576)	(219)	(1,541)	-

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
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Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - STATE (NET)										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	Accrued SERI Refund	DTSASRA6	PDAF	5	5	2	1	2	0	1
2	AFDC Book Only Gross	DTSABOGA6	PLTOA	300	267	119	64	77	6	33
3	ANO Building Sale	DTSABSA6	PDAF	3	2	1	1	1	0	0
4	AP Accruals	DTSAPA6	LOMTOA	(447)	(396)	(185)	(92)	(114)	(6)	(51)
5	Bond Redemption Loss	DTSBRLA6	RRTOA	(69)	(62)	(28)	(15)	(18)	(1)	(7)
6	Building S/L Tax Gain	DTSSSLA6	LOMTOA	6	5	3	1	2	0	1
7	Capitalized Costs	DTSCAPCA6	PLTTOA	10	8	3	2	3	0	3
8	Casualty Loss	DTSCCLA6	LOMTOA	967	874	407	203	251	13	112
9	Coal Car	DTSCOLA6	PEAF	(270)	(233)	(83)	(49)	(98)	(3)	(37)
10	Computer Software Capitalized	DTSCSCA6	DXITOXESI	480	434	231	96	99	8	46
11	Construction Power	DTSCSPA6	PEAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
12	Contribution In Aid Of Construction	DTSCIACA6	PLDTOA	138	138	70	36	25	7	1
13	Cost Of Money On AECC	DTSCMAA6	PDAF	(7)	(6)	(2)	(1)	(2)	(0)	(1)
14	Contract Deferred Revenue	DTSCDRA6	PLDTOA	76	76	38	20	14	4	0
15	Customer Deposits (IPP Advances)	DTSCDA6	PLTTOA	899	666	270	160	235	2	232
16	Decon & Decomm Fund	DTSDFFA6	PEAF	14	12	4	3	5	0	2
17	Deferred Director's Fees	DTSDDFA6	LOMTOA	(9)	(8)	(4)	(2)	(2)	(0)	(1)
18	Deferred Fuel	DTSDFA6	PEAF	11,700	10,089	3,605	2,122	4,243	119	1,611
19	Distribution Maintenance	DTSDMA6	OMDMTO	136	136	69	61	6	-	0
20	EOI Deferred Taxes	DTSEOIA6	PDAF	(94)	(81)	(32)	(19)	(29)	(1)	(13)
21	ESI Deferred Taxes	DTSESA6	LOMTOA	538	477	222	110	137	7	61
22	Full Norm Of Prod Plant	DTSNPPA6	PDAF	(26)	(22)	(9)	(5)	(8)	(0)	(4)
23	GG1-ARRC-Over/Under Recovery	DTSAOURA6	PDAF	(708)	(610)	(243)	(142)	(221)	(4)	(98)
24	Incentive Compensation	DTSICA6	LOMTOA	(267)	(237)	(110)	(55)	(68)	(4)	(30)
25	Interest - Deferred Pay	DTSIDPA6	LOMTOA	(7)	(6)	(3)	(1)	(2)	(0)	(1)
26	ISES Book Depreciation Capitalized	DTSIDBCA6	PDAF	(4)	(4)	(2)	(1)	(1)	(0)	(1)
27	ISES Synchronization Adj	DTSISAA6	PDAF	(12)	(10)	(4)	(2)	(4)	(0)	(2)
Liberalized Depreciation										
28	Distribution	DTSLDDA6	PLDTOA	1,023	1,017	514	264	186	53	6
29	General	DTSLDGA6	PLGTOA	(96)	(85)	(39)	(20)	(25)	(1)	(11)
30	Nuclear	DTSLDNA6	PDAF	889	766	305	178	277	5	123
31	Other Production	DTSLDPA6	PDAF	(318)	(274)	(109)	(64)	(99)	(2)	(44)
32	Transmission	DTSLTA6	PLTTOA	661	490	198	117	173	2	171
33	Total Liberalized Depreciation	DTSLDA6		2,159	1,914	870	476	512	57	245
34	Long Term Incentive Compensation	DTSLICA6	LOMTOA	(3)	(3)	(1)	(1)	(1)	(0)	(0)
35	Low Level Rad Waste	DTSRADA6	PEAF	(1,056)	(910)	(325)	(192)	(383)	(11)	(145)
36	Nuclear Fuel	DTSNFA6	PEAF	764	659	235	139	277	8	105
37	Nuclear Refuel/Maintenance Res-ANO	DTSNRMA6	PEAF	161	139	50	29	59	2	22
38	Obsolete Inventory	DTSOIA6	PLPTDTOA	(35)	(31)	(14)	(8)	(9)	(1)	(4)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	Prepaid Expenses	DTSPAA6	LOMTOA	139	123	57	29	35	2	16
2	Rate Refund	DTSRRA6	PLTTOA	128	95	38	23	34	0	33
3	Removal Cost	DTSRCA6	CTARCTO	4	4	2	1	1	0	1
4	Repairs & Maintenance Expense	DTSRMA6	PLTOA	583	519	231	125	151	12	64
5	Research & Experimental Exp	DTSRMA6	PLTOA	(229)	(203)	(91)	(49)	(59)	(5)	(25)
6	Sale-Coal Handling Equipment	DTSCOALSA6	PEAF	5	4	2	1	2	0	1
7	Sale Of EPA Allowances	DTSEPA6	PEAF	(12)	(10)	(4)	(2)	(4)	(0)	(2)
8	Section 481 Adjustment	DTSS481A6	PLTOA	(182)	(162)	(72)	(39)	(47)	(4)	(20)
9	Severance Accrual	DTSSAA6	LOMTOA	(386)	(342)	(159)	(79)	(98)	(5)	(44)
10	Stock Options	DTSSOA6	LOMTOA	16	14	7	3	4	0	2
11	Stock Options Exercised	DTSSOE6	LOMTOA	190	168	78	39	48	3	22
12	Taxable Unbilled Revenue	DTSTURA6	TRRAR	192	192	88	45	54	5	-
13	Taxes & Pensions Capitalized									
14	Production	DTSTPCA6	PDAF	(36)	(31)	(12)	(7)	(11)	(0)	(5)
15	Transmission	DTSTPCTA6	PLTTOA	(10)	(7)	(3)	(2)	(3)	(0)	(3)
16	Distribution	DTSTPCDA6	PLDIOA	(13)	(13)	(6)	(3)	(2)	(1)	(0)
17	General	DTSTPCGA6	PLGECM	(0)	(0)	(0)	(0)	(0)	(0)	(0)
18	Total Taxes & Pensions Capitalized	DTSTPCA6		(59)	(52)	(22)	(12)	(16)	(1)	(8)
19	Tax Gain - ISES Sale	DTSSISA6	PDAF	(21)	(18)	(7)	(4)	(7)	(0)	(3)
20	Tax Gain - W Markham S/C	DTSSWMSA6	OMDCACS	0	0	0	0	0	0	0
21	Tax Interest (Avoided Costs)	DTSTIA6	PLTOA	(215)	(191)	(85)	(46)	(56)	(4)	(24)
22	TCBY Tower (CADC)	DTSTCBYA6	LOMTOA	204	181	84	42	52	3	23
23	TCA - 30-Year Retail	DTSTCA30A6	PLTOAAR	(17)	(17)	(8)	(4)	(5)	(0)	-
24	Transition Costs	DTSTTCA6	PLTOAAR	(252)	(252)	(112)	(61)	(73)	(6)	-
24	TOTAL PROV FOR INC TAXES - STATE	DTSENTOA6		15,450	13,332	5,179	2,949	5,002	202	2,117
	DR A/C 410 / CR A/C 411 (NET)									

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - STATE (NET)										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
1	Accrued SERI Refund	DTSASRP6	PDAF	-	-	-	-	-	-	-
2	AFDC Book Only Gross	DTABOGP6	PLTOA	116	104	46	25	30	2	13
3	ANO Building Sale	DTSABSP6	PDAF	3	2	1	1	1	0	0
4	AP Accruals	DTASAPP6	LOMTOA	-	-	-	-	-	-	-
5	Bond Redemption Loss	DTSBRLP6	RBOA	(100)	(90)	(41)	(22)	(26)	(2)	(11)
6	Building S/L Tax Gain	DTBSLSP6	LOMTOA	6	5	3	1	2	0	1
7	Capitalized Costs	DTSCAPCP6	PLTOA	-	-	-	-	-	-	-
8	Casualty Loss	DTSCALP6	LOMTOA	(238)	(211)	(98)	(49)	(61)	(3)	(27)
9	Coal Car	DTSCOALP6	PEAF	43	37	13	8	15	0	6
10	Computer Software Capitalized	DTSCSCP6	DXITOXESI	(571)	(516)	(275)	(114)	(118)	(9)	(55)
11	Construction Power	DTSCPP6	PEAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
12	Contribution In Aid Of Construction	DTSCACP6	PLTOA	(273)	(271)	(137)	(70)	(50)	(14)	(2)
13	Cost Of Money On AECC	DTSCMAP6	PDAF	(7)	(6)	(2)	(1)	(2)	(0)	(1)
14	Contract Deferred Revenue	DTSCDRP6	PLTOA	(64)	(64)	(32)	(17)	(12)	(3)	(0)
15	Customer Deposits (IPP Advances)	DTSCDP6	PLTOA	112	83	34	20	29	0	29
16	Decon & Decomm Fund	DTSDDFP6	PEAF	(30)	(26)	(9)	(6)	(11)	(0)	(4)
17	Deferred Director's Fees	DTSDDFP6	LOMTOA	(27)	(24)	(11)	(6)	(7)	(0)	(3)
18	Deferred Fuel	DTSDFP6	PEAF	(6,570)	(5,665)	(2,024)	(1,192)	(2,383)	(67)	(905)
19	Distribution Maintenance	DTSDMP6	OMDMTO	10	10	5	5	0	-	0
20	EOI Deferred Taxes	DTSEOIP6	PDAF	(48)	(41)	(17)	(10)	(15)	(0)	(7)
21	ESI Deferred Taxes	DTSESIP6	LOMTOA	376	333	155	77	96	5	43
22	Full Norm Of Prod Plant	DTSNPPP6	PDAF	(26)	(22)	(9)	(5)	(8)	(0)	(4)
23	GG1-ARRC-Over/Under Recovery	DTSOURP6	PDAF	70	60	24	14	22	0	10
24	Incentive Compensation	DTSCIP6	LOMTOA	-	-	-	-	-	-	-
25	Interest - Deferred Pay	DTSIDPP6	LOMTOA	(7)	(6)	(3)	(1)	(2)	(0)	(1)
26	ISES Book Depreciation Capitalized	DTSIDCP6	PDAF	(4)	(4)	(2)	(1)	(1)	(0)	(1)
27	ISES Synchronization Adj	DTSIDAP6	PDAF	(12)	(10)	(4)	(2)	(4)	(0)	(2)
28	Liberalized Depreciation									
29	Distribution	DTSLDDP6	PLTOA	776	772	390	200	141	40	4
30	General	DTSLDGP6	PLGTOA	(73)	(64)	(29)	(15)	(19)	(1)	(8)
31	Nuclear	DTSLDNP6	PDAF	675	581	232	135	210	4	94
32	Other Production	DTSLDPP6	PDAF	(242)	(208)	(83)	(48)	(75)	(1)	(34)
33	Transmission	DTSLDTP6	PLTOA	502	372	151	89	131	1	130
33	Total Liberalized Depreciation			1,639	1,453	660	361	389	43	186

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Long Term Incentive Compensation	DTSLICP6	LOMTOA	14	13	6	3	4	0	2
2	Low Level Rad Waste	DTSRADP6	PEAF	-	-	-	-	-	-	-
3	Nuclear Fuel	DTSNFNP6	PEAF	(547)	(472)	(169)	(99)	(198)	(6)	(75)
4	Nuclear Refuel/Maintenance Res-ANO	DTSNRMP6	PEAF	(885)	(763)	(273)	(161)	(321)	(9)	(122)
5	Obsolete Inventory	DTSOIP6	PLTOA	-	-	-	-	-	-	-
6	Prepaid Expenses	DTSPPP6	LOMTOA	-	-	-	-	-	-	-
7	Rate Refund	DTSRRP6	PLTTOA	8	6	2	1	2	0	2
8	Removal Cost	DTSRCTO	CTARCTO	4	4	2	1	1	0	1
9	Repairs & Maintenance Expense	DTSRMP6	PLTOA	(43)	(39)	(17)	(9)	(11)	(1)	(5)
10	Research & Experimental Exp	DTSREEP6	PLTOA	(89)	(80)	(35)	(19)	(23)	(2)	(10)
11	Sale-Coal Handling Equipment	DTSCOALSP6	PEAF	5	4	2	1	2	0	1
12	Sale Of EPA Allowances	DTSEPAAP6	PEAF	-	-	-	-	-	-	-
13	Section 481 Adjustment	DTSS481P6	PLTOA	(272)	(242)	(108)	(59)	(70)	(5)	(30)
14	Severance Accrual	DTSSAP6	LOMTOA	31	27	13	6	8	0	3
15	Stock Options	DTSSOP6	LOMTOA	(7)	(6)	(3)	(1)	(2)	(0)	(1)
16	Stock Options Exercised	DTSSOEP6	LOMTOA	(65)	(58)	(27)	(13)	(17)	(1)	(7)
17	Taxable Unbilled Revenue	DTSTURP6	TRRAR	-	-	-	-	-	-	-
18	Taxes & Pensions Capitalized									
19	Production	DTSTPCPP6	PDAF	(36)	(31)	(12)	(7)	(11)	(0)	(5)
20	Transmission	DTSTPCTP6	PLTTOA	(10)	(7)	(3)	(2)	(3)	(0)	(3)
21	Distribution	DTSTPCDP6	PLTOA	(13)	(13)	(6)	(3)	(2)	(1)	(0)
22	General	DTSTPCGP6	PLGECM	(0)	(0)	(0)	(0)	(0)	(0)	(0)
23	Total Taxes & Pensions Capitalized	DTSTPCP6		(59)	(52)	(22)	(12)	(16)	(1)	(8)
24	Tax Gain - ISES Sale	DTSISESP6	PDAF	-	-	-	-	-	-	-
25	Tax Gain - W Markham S/C	DTSWMSCP6	OMDCACS	(0)	(0)	(0)	(0)	(0)	(0)	(0)
26	Tax Interest (Avoided Costs)	DTSTIP6	PLTOA	(237)	(211)	(94)	(51)	(61)	(5)	(26)
27	TCBY Tower (CADC)	DTSTCBYP6	LOMTOA	-	-	-	-	-	-	-
28	TCA - 30-Year Retail	DTSTCA30P6	PLTOAAR	(17)	(17)	(8)	(4)	(5)	(0)	-
29	Transition Costs	DTSTTCP6	PLTOAAR	(1)	(1)	(0)	(0)	(0)	(0)	-
29	TOTAL PROV FOR INC TAXES - STATE			(7,766)	(6,756)	(2,455)	(1,401)	(2,823)	(77)	(1,010)
	DR A/C 410 / CR A/C 411 (NET)									

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - STATE (NET)										
TEST YEAR ENDED JUNE 30, 2006										
1	Accrued SERI Refund	DTSASR		5	5	2	1	2	0	1
2	AFDC Book Only Gross	DTSABOG		416	370	165	90	108	8	46
3	ANO Building Sale	DTSABS		5	5	2	1	2	0	1
4	AP Accruals	DTSAP	(447)	(396)	(396)	(185)	(92)	(114)	(6)	(51)
5	Bond Redemption Loss	DTSBRL	(170)	(152)	(152)	(69)	(37)	(43)	(3)	(18)
6	Building S/L Tax Gain	DTSBSL	12	11	5	3	3	3	0	1
7	Capitalized Costs	DTSCAPC	10	8	3	3	2	3	0	3
8	Casualty Loss	DTSCAL	748	663	309	154	190	10	85	85
9	Coal Car	DTSCAL	(227)	(196)	(70)	(41)	(82)	(2)	(31)	(31)
10	Computer Software Capitalized	DTSCSC	(91)	(82)	(44)	(18)	(19)	(1)	(9)	(9)
11	Construction Power	DTSCP	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
12	Contribution In Aid Of Construction	DTSCAC	(134)	(133)	(67)	(35)	(24)	(7)	(1)	(1)
13	Cost Of Money On AECC	DTSCMA	(14)	(12)	(5)	(3)	(4)	(0)	(2)	(2)
14	Contract Deferred Revenue	DTSCDR	12	12	6	3	2	1	0	0
15	Customer Deposits (IPP Advances)	DTSCD	1,011	749	303	179	264	2	261	261
16	Decon & Deconm Fund	DTSCDFF	(16)	(14)	(5)	(3)	(6)	(0)	(2)	(2)
17	Deferred Director's Fees	DTSCDFF	(36)	(32)	(15)	(7)	(9)	(0)	(4)	(4)
18	Deferred Fuel	DTSCDF	5,130	4,424	1,581	931	1,860	52	706	706
19	Distribution Maintenance	DTSCDM	146	146	74	66	6	0	0	0
20	EOI Deferred Taxes	DTSCDOI	(142)	(123)	(49)	(29)	(44)	(1)	(20)	(20)
21	ESI Deferred Taxes	DTSESI	914	810	378	188	232	12	104	104
22	Full Norm Of Prod Plant	DTSNPP	(52)	(45)	(18)	(10)	(16)	(0)	(7)	(7)
23	GG1-ARPC-Over/Under Recovery	DTSAOUR	(638)	(550)	(219)	(128)	(199)	(4)	(89)	(89)
24	Incentive Compensation	DTSC	(267)	(237)	(110)	(55)	(68)	(4)	(30)	(30)
25	Interest - Deferred Pay	DTSIDP	(14)	(12)	(6)	(3)	(4)	(0)	(2)	(2)
26	ISES Book Depreciation Capitalized	DTSIDBC	(9)	(8)	(3)	(2)	(3)	(0)	(1)	(1)
27	ISES Synchronization Adj	DTSIDCA	(24)	(21)	(8)	(5)	(8)	(0)	(3)	(3)
28	Liberalized Depreciation	DTSLDD	1,799	1,789	904	464	327	93	10	10
29	Distribution	DTSLDG	(168)	(149)	(68)	(35)	(44)	(2)	(19)	(19)
30	General	DTSLDN	1,564	1,347	537	313	488	9	217	217
31	Nuclear	DTSLDP	(560)	(483)	(192)	(112)	(175)	(3)	(78)	(78)
32	Other Production	DTSLDT	1,163	863	349	207	304	3	301	301
33	Transmission	DTSLDT	3,798	3,367	1,530	837	901	99	431	431
34	Total Liberalized Depreciation	DTSLDTCO	11	10	5	2	3	0	1	1
35	Long Term Incentive Compensation	DTSLIC	(1,056)	(910)	(325)	(192)	(383)	(11)	(145)	(145)
36	Low Level Rad Waste	DTSLRAD	217	187	67	39	79	2	30	30
37	Nuclear Fuel	DTSLNF	(724)	(624)	(223)	(131)	(263)	(7)	(100)	(100)
38	Nuclear Refuel/Maintenance Res-ANO	DTSLNRM	(35)	(31)	(14)	(8)	(9)	(1)	(1)	(1)
39	Obsolete Inventory	DTSOI	139	123	57	29	35	2	16	16
40	Prepaid Expenses	DTSP	136	101	41	24	36	0	35	35
41	Rate Refund	DTSTR	9	7	3	2	3	0	1	1
42	Removal Cost	DTSRC	540	480	214	116	139	11	60	60
43	Repairs & Maintenance Expense	DTSRM	(318)	(283)	(126)	(68)	(82)	(6)	(35)	(35)
44	Research & Experimental Exp	DTSREE	10	9	3	2	4	0	1	1
	Sale-Coal Handling Equipment	DTSCOALS								

ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-3
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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Sale Of EPA Allowances	DTSEPA	(12)	(10)	(4)	(2)	(4)	(2)	(0)	(2)
2	Section 481 Adjustment	DTSS481	(454)	(404)	(180)	(98)	(117)	(9)	(50)	(50)
3	Severance Accrual	DTSSA	(355)	(315)	(147)	(73)	(90)	(5)	(40)	(40)
4	Stock Options	DTSSO	9	8	4	2	2	0	1	1
5	Stock Options Exercised	DTSSOE	124	110	51	26	32	2	14	14
6	Taxable Unbilled Revenue	DTSTUR	192	192	88	45	54	5	-	-
7	Taxes & Pensions Capitalized									
8	Production	DTSTPCP	(73)	(62)	(25)	(15)	(23)	(0)	(10)	(10)
9	Transmission	DTSTPCT	(20)	(15)	(6)	(4)	(5)	(0)	(5)	(5)
10	Distribution	DTSTPCD	(26)	(25)	(13)	(7)	(5)	(1)	(0)	(0)
11	General	DTSTPCG	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
12	Total Taxes & Pensions Capitalized	DTSTPC	(119)	(103)	(44)	(25)	(33)	(2)	(15)	(15)
13	Tax Gain - ISES Sale	DTSSIS	(21)	(18)	(7)	(4)	(7)	(0)	(3)	(3)
14	Tax Gain - W Markham S/C	DTSSWSC	0	0	0	0	0	0	0	0
15	Tax Interest (Avoided Costs)	DTSTI	(452)	(402)	(179)	(97)	(117)	(9)	(50)	(50)
16	TCBY Tower (CADC)	DTSTCBY	204	181	84	42	52	3	23	23
17	TCA - 30-Year Retail	DTSTCA30	(34)	(34)	(15)	(8)	(10)	(1)	-	-
18	Transition Costs	DTSTTC	(252)	(252)	(112)	(61)	(73)	(6)	-	-
18	TOTAL PROV FOR INC TAXES - STATE DR A/C 410 / CR A/C 411 (NET)	DTSNTO	7,684	6,576	2,725	1,548	2,179	125	1,108	1,108

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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - STATE (NET) - ADJUSTMENTS										
1	AJ 07 - INCOME TAX	AJ07DTSASR	PDAF	(5)	(5)	(2)	(1)	(2)	(0)	(1)
2	Accrued SERI Refund	DTSASRADJ		(5)	(5)	(2)	(1)	(2)	(0)	(1)
3	AJ 07 - INCOME TAX	AJ07DTSABOG	PLTOA	(416)	(370)	(165)	(90)	(108)	(8)	(46)
4	AFDC Book Only Gross	DTSABOGADJ		(416)	(370)	(165)	(90)	(108)	(8)	(46)
5	AJ 07 - INCOME TAX	AJ07DTSABS	PDAF	(5)	(5)	(2)	(1)	(2)	(0)	(1)
6	ANO Building Sale	DTSABSADJ		(5)	(5)	(2)	(1)	(2)	(0)	(1)
7	AJ 07 - INCOME TAX	AJ07DTSSPA	LOMTOA	447	396	185	92	114	6	51
8	AP Accruals	DTSAPADJ		447	396	185	92	114	6	51
9	AJ 07 - INCOME TAX	AJ07DTSBRL	RBOA	170	152	69	37	43	3	18
10	Bond Redemption Loss	DTSBRLADJ		170	152	69	37	43	3	18
11	AJ 07 - INCOME TAX	AJ07DTSBSL	LOMTOA	(12)	(11)	(5)	(3)	(3)	(0)	(1)
12	Building S/L Tax Gain	DTSBSLADJ		(12)	(11)	(5)	(3)	(3)	(0)	(1)
13	AJ 07 - INCOME TAX	AJ07DTSCAPC	PLITOA	(10)	(8)	(3)	(2)	(3)	(0)	(3)
14	Capitalized Costs	DTSAPCADJ		(10)	(8)	(3)	(2)	(3)	(0)	(3)
15	AJ 07 - INCOME TAX	AJ07DTSCL	LOMTOA	(748)	(663)	(309)	(154)	(190)	(10)	(85)
16	Casualty Loss	DTSCLADJ		(748)	(663)	(309)	(154)	(190)	(10)	(85)
17	AJ 07 - INCOME TAX	AJ07DTSCOAL	PEAF	330	284	102	60	120	3	45
18	Coal Car	DTSOALADJ		330	284	102	60	120	3	45
19	AJ 07 - INCOME TAX	AJ07DTSCSC	DXITOXESI	(899)	(812)	(432)	(180)	(186)	(15)	(87)
20	Computer Software Capitalized	DTSOCSADJ		(899)	(812)	(432)	(180)	(186)	(15)	(87)
21	Construction Power	DTSOCPADJ		-	-	-	-	-	-	-
22	AJ 07 - INCOME TAX	AJ07DTSIAC	PLDIOA	(201)	(200)	(101)	(52)	(37)	(10)	(1)
23	Contribution In Aid Of Construction	DTSIACADJ		(201)	(200)	(101)	(52)	(37)	(10)	(1)
24	Cost Of Money On AEC	DTSOAMADJ		-	-	-	-	-	-	-
25	AJ 07 - INCOME TAX	AJ07DTSDDR	PLDIOA	(12)	(12)	(6)	(3)	(2)	(1)	(0)
26	Contract Deferred Revenue	DTSDDRADJ		(12)	(12)	(6)	(3)	(2)	(1)	(0)
27	AJ 07 - INCOME TAX	AJ07DTSDD	PLITOA	(1,011)	(749)	(303)	(179)	(264)	(2)	(261)
28	Customer Deposits (IPP Advances)	DTSDDADJ		(1,011)	(749)	(303)	(179)	(264)	(2)	(261)
29	AJ 07 - INCOME TAX	AJ07DTSDDFF	PEAF	16	14	5	3	6	0	2
30	Decon & Deconn Fund	DTSDDFFADJ		16	14	5	3	6	0	2
31	AJ 07 - INCOME TAX	AJ07DTSDDF	LOMTOA	36	32	15	7	9	0	4
32	Deferred Director's Fees	DTSDDFADJ		36	32	15	7	9	0	4
33	AJ 07 - INCOME TAX	AJ07DTSDF	PEAF	(5,130)	(4,424)	(1,581)	(931)	(1,860)	(52)	(706)
34	Deferred Fuel	DTSDFADJ		(5,130)	(4,424)	(1,581)	(931)	(1,860)	(52)	(706)
35	AJ 07 - INCOME TAX	AJ07DTSDDM	OMDMTO	(146)	(146)	(74)	(66)	(6)	(0)	(0)
36	Distribution Maintenance	DTSDDMADJ		(146)	(146)	(74)	(66)	(6)	(0)	(0)
37	EOI Deferred Taxes	AJ07DTSSEOI	PDAF	142	123	49	29	44	1	20
38	AJ 07 - INCOME TAX	DTSSEOIADJ		142	123	49	29	44	1	20
39	AJ 07 - INCOME TAX	AJ07DTSSEI	LOMTOA	(914)	(810)	(378)	(188)	(232)	(12)	(104)
40	ESI Deferred Taxes	DTSSEIADJ		(914)	(810)	(378)	(188)	(232)	(12)	(104)
41	Full Norm Of Prod Plant	DTSNPPADJ		-	-	-	-	-	-	-
42	AJ 07 - INCOME TAX	AJ07DTSOOUR	PDAF	638	550	219	128	199	4	89
43	GG1-ARRC-Over/Under Recovery	DTSOOURADJ		638	550	219	128	199	4	89
44	AJ 07 - INCOME TAX	AJ07DTSIC	LOMTOA	267	237	110	55	68	4	30
45	Incentive Compensation	DTSICADJ		267	237	110	55	68	4	30
46	Interest - Deferred Pay	DTSIDPADJ		-	-	-	-	-	-	-
47	ISES Book Depreciation Capitalized	DTSIBDCADJ		-	-	-	-	-	-	-
48	ISES Synchronization Adj	DTSISAADJ		-	-	-	-	-	-	-

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	Liberalized Depreciation									
2	AJ 07 - INCOME TAX	AJ07DTSDD	PLTOA	(284)	(282)	(143)	(73)	(52)	(15)	(2)
3	AJ 07 - INCOME TAX	AJ07DTSDDG	PLGTOA	27	24	11	5	7	0	3
4	AJ 07 - INCOME TAX	AJ07DTSDDN	PDAF	(247)	(212)	(85)	(49)	(77)	(1)	(34)
5	AJ 07 - INCOME TAX	AJ07DTSDDP	PDAF	88	76	30	18	28	0	12
6	AJ 07 - INCOME TAX	AJ07DTSDDT	PLTTOA	(183)	(136)	(55)	(33)	(48)	(0)	(47)
7	AJ 13 - DEPREC EXP	AJ07DTSDDT	PLTTOA	(254)	(233)	(134)	(49)	(46)	(5)	(20)
8	AJ 14 - PLANT TRANSFER	AJ14DTS	AJ14DXTO	(219)	(192)	(87)	(46)	(56)	(4)	(27)
9	Total Liberalized Depreciation	DTSLDADJ		(1,072)	(957)	(463)	(226)	(243)	(24)	(115)
10	AJ 07 - INCOME TAX	AJ07DTSDDC	LOMTOA	(11)	(10)	(5)	(2)	(3)	(0)	(1)
11	Long Term Incentive Compensation	DTSLICADJ		(11)	(10)	(5)	(2)	(3)	(0)	(1)
12	AJ 07 - INCOME TAX	AJ07DTSLLR	PEAF	1,056	910	325	192	383	11	145
13	Low Level Rad Waste	DTSRADADJ		1,056	910	325	192	383	11	145
14	AJ 07 - INCOME TAX	AJ07DTSNF	PEAF	(1,316)	(1,135)	(406)	(239)	(477)	(13)	(181)
15	Nuclear Fuel	DTSNFADJ		(1,316)	(1,135)	(406)	(239)	(477)	(13)	(181)
16	AJ 07 - INCOME TAX	AJ07DTSNRM	PEAF	724	624	223	131	263	7	100
17	Nuclear Refuel/Maintenance Res-ANO	DTSNRMADJ		724	624	223	131	263	7	100
18	AJ 07 - INCOME TAX	AJ07DTSOI	PLPTDIOA	35	31	14	8	9	1	4
19	Obsolete Inventory	DTSOIADJ		35	31	14	8	9	1	4
20	AJ 07 - INCOME TAX	AJ07DTSPPPE	LOMTOA	(139)	(123)	(57)	(29)	(35)	(2)	(16)
21	Prepaid Expenses	DTSPPADJ		(139)	(123)	(57)	(29)	(35)	(2)	(16)
22	AJ 07 - INCOME TAX	AJ07DTSRR	PLTTOA	(136)	(101)	(41)	(24)	(36)	(0)	(35)
23	Rate Refund	DTSRRADJ		(136)	(101)	(41)	(24)	(36)	(0)	(35)
24	Removal Cost	DTSRCADJ								
25	AJ 07 - INCOME TAX	AJ07DTSRM	PLTOA	(668)	(594)	(265)	(144)	(173)	(13)	(74)
26	Repairs & Maintenance Expense	DTSRMADJ		(668)	(594)	(265)	(144)	(173)	(13)	(74)
27	AJ 07 - INCOME TAX	AJ07DTSREE	PLTOA	318	283	126	68	82	6	35
28	Research & Experimental Exp	DTSRREADJ		318	283	126	68	82	6	35
29	AJ 07 - INCOME TAX	AJ07DTSOALS	PEAF	(10)	(9)	(3)	(2)	(4)	(0)	(1)
30	Sale-Coal Handling Equipment	DTSCOALSADJ		(10)	(9)	(3)	(2)	(4)	(0)	(1)
31	AJ 07 - INCOME TAX	AJ07DTSSEPA	PEAF	12	10	4	2	4	0	2
32	Sale Of EPA Allowances	DTSEPAADJ		12	10	4	2	4	0	2
33	AJ 07 - INCOME TAX	AJ07DTS481	PLTOA	(69)	(62)	(27)	(15)	(18)	(1)	(8)
34	Section 481 Adjustment	DTSS481ADJ		(69)	(62)	(27)	(15)	(18)	(1)	(8)
35	AJ 07 - INCOME TAX	AJ07DTSSE	LOMTOA	355	315	147	73	90	5	40
36	Severance Accrual	DTSSAADJ		355	315	147	73	90	5	40
37	AJ 07 - INCOME TAX	AJ07DTSO	LOMTOA	(9)	(8)	(4)	(2)	(2)	(0)	(1)
38	Stock Options	DTSSOADJ		(9)	(8)	(4)	(2)	(2)	(0)	(1)
39	AJ 07 - INCOME TAX	AJ07DTSOE	LOMTOA	(124)	(110)	(51)	(26)	(32)	(2)	(14)
40	Stock Options Exercised	DTSSOEAADJ		(124)	(110)	(51)	(26)	(32)	(2)	(14)
41	AJ 07 - INCOME TAX	AJ07DTSUR	TRRAR	(192)	(192)	(88)	(45)	(54)	(5)	-
42	Taxable Unbilled Revenue	DTSTURADJ		(192)	(192)	(88)	(45)	(54)	(5)	-
43	Total Taxes & Pensions Capitalized	DTSTPCADJ								
44	AJ 07 - INCOME TAX	AJ07DTSISES	PDAF	21	18	7	4	7	0	3
	Tax Gain - ISES Sale	DTSESISADJ		21	18	7	4	7	0	3

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	AJ 07 - INCOME TAX	AJ07DTSWMS	OMDCACS	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2	Tax Gain - W Markham S/C	DTSWMSCADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
3	AJ 07 - INCOME TAX	AJ07DTSSTI	PLTOA	(186)	(165)	(74)	(40)	(48)	(4)	(21)
4	Tax Interest (Avoided Costs)	DTSTIADJ		(186)	(165)	(74)	(40)	(48)	(4)	(21)
5	AJ 07 - INCOME TAX	AJ07DTSCTBY	LOMTOA	(204)	(181)	(84)	(42)	(52)	(3)	(23)
6	TCBY Tower (CADC)	DTSTCBYADJ		(204)	(181)	(84)	(42)	(52)	(3)	(23)
7	AJ 07 - INCOME TAX	AJ07DTSCTCA30	PLTOAAR	34	34	15	8	10	1	-
8	TCA - 30-Year Retail	DTSTCA30ADJ		34	34	15	8	10	1	-
9	AJ 07 - INCOME TAX	AJ07DTSSTTC	PLTOAAR	252	252	112	61	73	6	-
10	Transition Costs	DTSITTCADJ		252	252	112	61	73	6	-
11	TOTAL PROV FOR INC TAXES - STATE - ADJUSTMENTS DR A/C 410 / CR A/C 411 (NET)	DTSNTOADJ		(8,795)	(7,596)	(3,201)	(1,726)	(2,547)	(122)	(1,199)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
PROVISION FOR DEFERRED INCOME TAXES - STATE (NET)										
1	Accrued SERRI Refund	DTASRTOA	-	-	-	-	-	-	-	-
2	AFDC Book Only Gross	DTSABOCTOA	-	-	-	-	-	-	-	-
3	ANO Building Sale	DTSABSTOA	-	-	-	-	-	-	-	-
4	AP Accruals	DTSAPTOA	-	-	-	-	-	-	-	-
5	Bond Redemption Loss	DTSBRLTOA	-	-	-	-	-	-	-	-
6	Building S/L Tax Gain	DTBSLTOA	-	-	-	-	-	-	-	-
7	Capitalized Costs	DTSCAPCTOA	-	-	-	-	-	-	-	-
8	Casualty Loss	DTSCLTOA	-	-	-	-	-	-	-	-
9	Coal Car	DTSCOALTOA	102	88	32	19	37	1	14	14
10	Computer Software Capitalized	DTSCSCTOA	(990)	(894)	(476)	(198)	(205)	(16)	(96)	(96)
11	Construction Power	DTSCPTOA	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
12	Contribution In Aid Of Construction	DTSCJACTOA	(336)	(334)	(169)	(87)	(61)	(17)	(2)	(2)
13	Cost Of Money On AECC	DTSCMATOA	(14)	(12)	(5)	(3)	(4)	(0)	(2)	(2)
14	Contract Deferred Revenue	DTSCDRTOA	-	-	-	0	-	-	-	-
15	Customer Deposits (IPP Advances)	DTSCDCTOA	-	-	-	-	-	-	-	-
16	Decon & Deconm Fund	DTSDDFCTOA	-	-	-	-	-	-	-	-
17	Deferred Director's Fees	DTSDDFCTOA	-	-	-	-	-	-	-	-
18	Deferred Fuel	DTSDFTOA	-	-	-	-	-	-	-	-
19	Distribution Maintenance	DTSDMTOA	-	-	-	-	-	-	-	-
20	EOI Deferred Taxes	DTSEIOCTOA	-	-	-	-	-	-	-	-
21	ESI Deferred Taxes	DTSEISCTOA	-	-	-	-	-	-	-	-
22	Full Norm Of Prod Plant	DTSNPPTOA	(52)	(45)	(18)	(10)	(16)	(0)	(7)	(7)
23	GG1-ARRC-Over/Under Recovery	DTSAOURTOA	-	-	-	-	-	-	-	-
24	Incentive Compensation	DTSICTOA	-	-	-	-	-	-	-	-
25	Interest - Deferred Pay	DTSIDPTOA	(14)	(12)	(6)	(3)	(4)	(0)	(2)	(2)
26	ISES Book Depreciation Capitalized	DTSIDCTOA	(9)	(8)	(3)	(2)	(3)	(0)	(1)	(1)
27	ISES Synchronization Adj	DTSISCTOA	(24)	(21)	(8)	(5)	(8)	(0)	(3)	(3)
28	Total Liberalized Depreciation	DTSLDCTOA	2,726	2,410	1,067	611	657	75	316	316
29	Long Term Incentive Compensation	DTSLICTOA	-	-	-	-	-	-	-	-
30	Low Level Rad Waste	DTSLRADTOA	-	-	-	-	-	-	-	-
31	Nuclear Fuel	DTSNFTOA	(1,099)	(948)	(339)	(199)	(399)	(11)	(151)	(151)
32	Nuclear Refuel/Maintenance Res-ANO	DTSNRMCTOA	-	-	-	-	-	-	-	-
33	Obsolete Inventory	DTSOITOA	-	-	-	-	-	-	-	-
34	Prepaid Expenses	DTSPPTOA	-	-	-	-	-	-	-	-
35	Rate Refund	DTSRRTOA	-	-	-	-	-	-	-	-

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	Removal Cost	DTSRCTOA	9	7	3	2	3	0	1	
2	Repairs & Maintenance Expense	DTSRMTOA	(129)	(114)	(51)	(28)	(33)	(3)	(14)	
3	Research & Experimental Exp	DTSREETOA	-	-	-	-	-	-	-	
4	Sale-Coal Handling Equipment	DTSCOALSTOA	-	-	-	-	-	-	-	
5	Sale Of EPA Allowances	DTSEPAATOA	-	-	-	-	-	-	-	
6	Section 481 Adjustment	DTSS481TOA	(524)	(466)	(207)	(113)	(135)	(10)	(58)	
7	Severance Accrual	DTSSATOA	-	-	-	-	-	-	-	
8	Stock Options	DTSSOTOA	-	-	-	-	-	-	-	
9	Stock Options Exercised	DTSSOETOA	-	-	-	-	-	-	-	
10	Taxable Unbilled Revenue	DTSTURTOA	-	-	-	-	-	-	-	
11	Total Taxes & Pensions Capitalized	DTSTPCTOA	(119)	(103)	(44)	(25)	(33)	(2)	(15)	
12	Tax Gain - ISES Sale	DTSESTOA	-	-	-	-	-	-	-	
13	Tax Gain - W Markham S/C	DTSWMSCTOA	-	-	-	-	-	-	-	
14	Tax Interest (Avoided Costs)	DTSTITOA	(638)	(567)	(253)	(137)	(165)	(13)	(70)	
15	TCBY Tower (CADC)	DTSTCBYTOA	-	-	-	-	-	-	-	
16	TCA - 30-Year Retail	DTSTCA30TOA	-	-	-	-	-	-	-	
17	Transition Costs	DTSTTCTOA	-	-	-	-	-	-	-	
18	TOTAL PROV FOR INC TAXES - STATE DR A/C 410 / CR A/C 411 (NET)	DTSNTOA	(1,111)	(1,019)	(477)	(178)	(368)	3	(91)	
INVESTMENT TAX CREDIT										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
19	411 ITC AMORTIZATION	ITC411AMA6	PLTOAXI	(2,226)	(1,979)	(871)	(482)	(581)	(46)	(246)
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
20	411 ITC AMORTIZATION	ITC411AMP6	PLTOAXI	(2,085)	(1,854)	(816)	(451)	(544)	(43)	(231)
TEST YEAR ENDED JUNE 30, 2006										
21	411 ITC AMORTIZATION	ITC411AM	PLTOAXI	(4,310)	(3,833)	(1,687)	(933)	(1,126)	(88)	(477)
22	AJ 13 - DEPRECIATION EXPENSE ADJ	AJ13ITC	143	127	56	31	37	3	16	
23	411 ADJUSTMENT ITC AMORTIZATION	ITC411ADJ	143	127	56	31	37	3	16	
24	411 ADJUSTED ITC AMORTIZATION	ITC411TOA	(4,167)	(3,706)	(1,631)	(902)	(1,088)	(85)	(461)	

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule G-4a
Docket No. 06-____-U

Schedule G-4a
Development of Allocation Factors

Supporting Schedules

Recap Schedules
G-2
G-3

ENTERGY ARKANSAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Production		System Agreement and Fuel Energy mWh	Transmission		Substations MDD kW	Primary Lines MDD kW	Transformers and Secondary Lines (MDD+NCP)/2 kW
		Energy mWh	Demand (Energy & Peak)		230KV and Above kW	Average 12CP Below 230KV kW			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential	0.308127	0.343569	0.332954	0.282137	0.309708	0.457911	0.463339	0.594125
2	Small General Service	0.181384	0.200214	0.195998	0.167049	0.183374	0.236891	0.239699	0.257233
3	Large General Service	0.107150	0.100454	0.115783	0.084735	0.093016	0.096585	0.097730	0.078038
4	Large General Service Time of Use	0.255497	0.211436	0.276084	0.160776	0.176488	0.177234	0.179336	0.058692
5	Special Rate Contracts	-	-	-	-	-	-	-	-
6	Roadway Lighting	0.002840	0.001575	0.003069	0.000619	0.000679	0.003790	0.003835	0.003364
7	Non-Roadway Lighting	0.007302	0.004052	0.007890	0.001626	0.001785	0.009609	0.009723	0.008528
8	Total Retail	0.862300	0.861300	0.931778	0.696942	0.765050	0.982020	0.993662	0.999980
9	Wholesale for Resale	0.137700	0.138700	0.068222	0.039812	0.007673	0.006499	0.000660	0.000020
10	Wheeling	-	-	-	0.263246	0.227277	0.011481	0.005678	-
11	Total Wholesale and Wheeling	0.137700	0.138700	0.068222	0.303058	0.234950	0.017980	0.006338	0.000020
12	Total Company	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
	PEAF	PEAF	PDAF	PEAFSAF	THDAF	TLDAF	DSDAF	DLPDAF	DLSDAF DLTDAF

Source: SCHEDULE G-4a, Page 3

Note: The Retail PEAF is set to .8623 and the Retail PDAF is set to .8613 as supported by Company witness Andrew P. Frits in APSC Docket No. 03-028-U.

ENTERGY ARKANSAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				Service Drops	Meter Investment	Meter Reading	Customer Records & Collection	Customer Assistance & Information	Average Number of Customers
1	Residential	0.632858	0.506508	0.640564	0.829825	0.837635	0.837453		
2	Small General Service	0.347935	0.450663	0.337232	0.151144	0.152566	0.152532		
3	Large General Service	0.009107	0.017103	0.009841	0.001994	0.002012	0.002012		
4	Large General Service Time of Use	0.010100	0.024480	0.012199	0.000980	0.000989	0.000989		
5	Special Rate Contracts	-	-	-	-	-	-		
6	Roadway Lighting	-	-	-	0.000448	0.000452	0.000452		
7	Non-Roadway Lighting	-	-	-	0.006286	0.006346	0.006345		
8	Total Retail	1.000000	0.998754	0.999836	0.990677	1.000000	0.999783		
9	Wholesale for Resale	-	0.000276	0.000096	0.000141	-	0.000013		
10	Wheeling	-	0.000970	0.000068	0.009182	-	0.000204		
11	Total Wholesale and Wheeling	-	0.001246	0.000164	0.009323	-	0.000217		
12	Total Company	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000		
		DSCAF	DMCAF	CAMRCAF	CACRCAF	CSCAF	CAF		

Source: SCHEDULE G-4a, Page 4

ENERGY ARKANSAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Production		System Agreement and Fuel Energy mWh ⁽¹⁾	Transmission Average 12CP		Substations MDD kW ⁽³⁾	Primary Lines MDD kW ⁽³⁾	Transformers and Secondary Lines (MDD+NCP)/2 kW ⁽³⁾
		Energy mWh ⁽¹⁾	Demand (Energy & Peak) ⁽²⁾		230KV and Above kW ⁽³⁾	Below 230KV kW ⁽³⁾			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential	8,190,375	0.343569	8,190,375	1,418,333	1,418,333	2,377,028	2,377,028	3,475,066
2	Small General Service	4,821,376	0.200214	4,821,376	839,773	839,773	1,229,708	1,229,708	1,504,574
3	Large General Service	2,848,154	0.100454	2,848,154	425,972	425,972	501,377	501,377	456,451
4	Large General Service Time of Use	6,791,397	0.211436	6,791,397	808,237	808,237	920,030	920,030	343,296
5	Special Rate Contracts	-	-	-	-	-	-	-	-
6	Roadway Lighting	75,487	0.001575	75,487	3,111	3,111	19,675	19,675	19,675
7	Non-Roadway Lighting	194,087	0.004052	194,087	8,173	8,173	49,882	49,882	49,882
8	Total Retail	22,920,875	0.861300	22,920,875	3,503,599	3,503,599	5,097,700	5,097,700	5,848,944
9	Wholesale for Resale	N/A	0.138700	1,678,186	200,139	35,139	33,734	3,385	119
10	Wheeling	-	-	-	1,323,365	1,040,831	59,599	29,127	-
11	Total Wholesale and Wheeling	-	0.138700	1,678,186	1,523,504	1,075,970	93,333	32,512	119
12	Total Company	22,920,875	1.000000	24,599,061	5,027,103	4,579,569	5,191,033	5,130,212	5,849,063

(1) SCHEDULE G-4a, Pages 8-9
(2) Source: SCHEDULE G-4a, Page 5
(3) SCHEDULE G-4a, Pages 6-7

Note: The Retail PDAF is set to .8613 as supported by Company witness Andrew P. Frits in APSC Docket No. 03-028-U.

ENTERGY ARKANSAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Service Drops (1)	Meter Investment (2)	Meter Reading (3)	Customer Records & Collection (3)	Customer Assistance & Information (3)	Average Number of Customers (3)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Residential	567,316	33,136,928	567,316	748,857	748,857	567,316
2	Small General Service	311,901	29,483,410	298,670	136,396	136,396	103,330
3	Large General Service	8,164	1,118,936	8,716	1,799	1,799	1,363
4	Large General Service Time of Use	9,054	1,601,567	10,804	884	884	670
5	Special Rate Contracts	-	-	-	-	-	-
6	Roadway Lighting	-	-	-	404	404	306
7	Non-Roadway Lighting	-	-	-	5,673	5,673	4,298
8	Total Retail	896,435	65,340,841	885,506	894,013	894,013	677,283
9	Wholesale for Resale	-	18,033	85	127	-	9
10	Wheeling	-	63,429	60	8,286	-	138
11	Total Wholesale and Wheeling	-	81,462	145	8,413	-	147
12	Total Company	896,435	65,422,303	885,651	902,426	894,013	677,430

(1) SCHEDULE G-4a, Page 34
(2) SCHEDULE G-4a, Page 38
(3) SCHEDULE G-4a, Page 35

ENTERGY ARKANSAS, INC.
ENERGY AND PEAK PRODUCTION ALLOCATION FACTOR
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Energy @ Plant mWh ⁽¹⁾	Average Demand kW	Ratio	Ratio Weighted by Load Factor ⁽²⁾	1CP @ Plant kW ⁽³⁾	Ratio	Ratio Weighted by (1-Load Factor)	Energy & Peak Allocator
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential	8,190,375	934,974	0.357332	0.198488	2,123,626	0.450831	0.200407	0.398895
2	Small General Service	4,821,376	550,385	0.210349	0.116843	1,225,110	0.260082	0.115613	0.232456
3	Large General Service	2,848,154	325,132	0.124260	0.069023	504,475	0.107097	0.047608	0.116631
4	Large General Service Time of Use	6,791,397	775,274	0.296298	0.164586	857,258	0.181990	0.080899	0.245485
5	Special Rate Contracts	-	-	-	-	-	-	-	-
6	Roadway Lighting	75,487	8,617	0.003293	0.001829	-	-	-	0.001829
7	Non-Roadway Lighting	194,087	22,156	0.008468	0.004704	-	-	-	0.004704
8	Total Retail	22,920,875	2,616,538	1.000000	0.555473	4,710,469	1.000000	0.444527	1.000000
9	Wholesale for Resale	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Wheeling	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Total Wholesale and Wheeling	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Total Company	22,920,875	2,616,538	1.000000	0.555473	4,710,469	1.000000	0.444527	1.000000

(1) SCHEDULE G-4a, Pages 8-9
(2) SCHEDULE G-4a, Page 8
(3) SCHEDULE G-4a, Pages 8-9

Note: Column (d) = (Column (c) * 1000) / 8760 hours

ENTERGY ARKANSAS, INC.
TRANSMISSION, SUBSTATIONS, PRIMARY LINES, TRANSFORMERS AND SECONDARY LINES ALLOCATORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Transmission		Substations	Primary Lines	Transformers and Secondary Lines
		Average 12CP @ Plant	Below 230KV	MDD @ Plant	MDD @ Plant	(MDD+NCP)/2 @ Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)
<u>Residential</u>						
1	Secondary	1,418,333	1,418,333	2,377,028	2,377,028	3,475,066
<u>Small General Service</u>						
2	Secondary	821,822	821,822	1,210,079	1,210,079	1,504,574
3	Primary	14,694	14,694	19,629	19,629	N/A
4	Transmission <230 kV	3,257	3,257	N/A	N/A	N/A
5	Total	839,773	839,773	1,229,708	1,229,708	1,504,574
<u>Large General Service</u>						
6	Secondary	343,320	343,320	417,794	417,794	456,451
7	Primary	73,006	73,006	83,583	83,583	N/A
8	Transmission <230 kV	9,646	9,646	N/A	N/A	N/A
9	Total	425,972	425,972	501,377	501,377	456,451
<u>Large General Service Time of Use</u>						
10	Secondary	276,147	276,147	326,367	326,367	343,296
11	Primary	498,788	498,788	593,663	593,663	N/A
12	Transmission <230 kV	33,302	33,302	N/A	N/A	N/A
13	Total	808,237	808,237	920,030	920,030	343,296
<u>Special Rate Contracts</u>						
14	Secondary	-	-	-	-	-
15	Primary	-	-	-	-	N/A
16	Transmission <230 kV	-	-	N/A	N/A	N/A
17	Total	-	-	-	-	-
<u>Roadway Lighting</u>						
18	Secondary	3,111	3,111	19,675	19,675	19,675
<u>Non-Roadway Lighting</u>						
19	Secondary	8,173	8,173	49,882	49,882	49,882
20	Total Retail	3,503,599	3,503,599	5,097,700	5,097,700	5,848,944

Source: SCHEDULE G-4a, Pages 8-9

ENTERGY ARKANSAS, INC.
TRANSMISSION, SUBSTATIONS, PRIMARY LINES, TRANSFORMERS AND SECONDARY LINES ALLOCATORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Transmission		Substations	Primary Lines		Transformers and Secondary Lines
		Average 12CP @ Plant	Average 12CP @ Plant		MDD @ Plant	MDD @ Plant	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		230KV and Above kW	Below 230KV kW	MDD @ Plant kW	MDD @ Plant kW	MDD @ Plant kW	(MDD+NCP)/2 @ Plant kW
<u>Wholesale for Resale</u>							
1	Secondary	87	87	85	85	85	119
2	Primary	2,927	2,927	3,300	3,300	3,300	N/A
3	Substation	32,125	32,125	30,349	N/A	N/A	N/A
4	Transmission <230 kV	-	-	N/A	N/A	N/A	N/A
5	Transmission >=230 kV	-	N/A	N/A	N/A	N/A	N/A
6	Tran >=230 kV @ Plant	165,000	N/A	N/A	N/A	N/A	N/A
7	Total	200,139	35,139	33,734	3,385	3,385	119
<u>Wheeling</u>							
8	Secondary	-	-	-	-	-	-
9	Primary	30,801	30,801	29,127	29,127	29,127	N/A
10	Substation	30,343	30,343	30,472	N/A	N/A	N/A
11	Transmission <230 kV	979,687	979,687	N/A	N/A	N/A	N/A
12	Transmission >=230 kV	282,534	N/A	N/A	N/A	N/A	N/A
13	Total	1,323,365	1,040,831	59,599	29,127	29,127	-
14	Total Wholesale and Wheeling	1,523,504	1,075,970	93,333	32,512	32,512	119
15	Total Company	5,027,103	4,579,569	5,191,033	5,130,212	5,130,212	5,849,063

Source: SCHEDULE G-4a, Pages 8-9

ENTERGY ARKANSAS, INC.
ENERGY AND DEMAND RELATED ALLOCATION FACTOR INPUT
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Energy @ Meter mWh (1)	Energy Loss Factor (2)	Energy @ Plant mWh	1CP @ Meter kW (3)	12CP @ Meter kW (3)	MDD @ Meter kW (4)	NCP @ Meter kW (5)	Demand Loss Factor (6)	1CP @ Plant kW	12CP @ Plant kW	MDD @ Plant kW	NCP @ Plant kW		
1	Residential Secondary	7,506,798	0.091061	8,190,375	1,918,675	1,281,450	2,147,621	4,131,754	0.106819	2,123,626	1,418,333	2,377,028	4,573,104		
2	Small General Service Secondary	4,302,553	0.091061	4,694,348	1,092,264	742,508	1,093,294	1,625,441	0.106819	1,208,939	821,822	1,210,079	1,799,069		
3	Primary	77,565	0.065623	82,655	14,405	13,535	18,081	20,901	0.085597	15,638	14,694	19,629	22,690		
4	Transmission <230 kV	43,333	0.023993	44,372	523	3,196	1,558	32,045	0.019172	533	3,257	1,588	32,659		
5	Total	4,423,451		4,821,376	1,107,192	759,239	1,112,933	1,678,387		1,225,110	839,773	1,231,296	1,854,418		
6	Large General Service Secondary	2,091,767	0.091061	2,282,245	370,069	310,186	377,473	447,325	0.106819	409,599	343,320	417,794	495,108		
7	Primary	464,639	0.065623	495,130	76,290	67,250	76,993	86,822	0.085597	82,820	73,006	83,583	94,254		
8	Transmission <230 kV	69,120	0.023993	70,778	11,829	9,465	11,421	11,314	0.019172	12,056	9,646	11,640	11,531		
9	Total	2,625,526		2,848,154	458,188	386,901	465,887	545,461		504,475	425,972	513,017	600,893		
10	Large General Service Time of Use Secondary	2,090,959	0.091061	2,281,364	296,121	249,496	294,869	325,459	0.106819	327,752	276,147	326,367	360,224		
11	Primary	3,819,048	0.065623	4,069,665	482,551	459,460	546,854	606,037	0.085597	523,856	498,788	593,663	657,912		
12	Transmission <230 kV	430,050	0.023993	440,368	5,544	32,676	53,569	71,845	0.019172	5,650	33,302	54,596	73,222		
13	Total	6,340,057		6,791,397	784,216	741,632	895,292	1,003,341		857,258	808,237	974,626	1,091,358		
14	Special Rate Contracts Secondary	-	0.091061	-	-	-	-	-	0.106819	-	-	-	-		
15	Primary	-	0.065623	-	-	-	-	-	0.085597	-	-	-	-		
16	Transmission <230 kV	-	0.023993	-	-	-	-	-	0.019172	-	-	-	-		
17	Total	-		-	-	-	-	-		-	-	-	-		
18	Roadway Lighting Secondary	69,187	0.091061	75,487	-	2,811	17,776	17,776	0.106819	-	3,111	19,675	19,675		
19	Non-Roadway Lighting Secondary	177,888	0.091061	194,087	-	7,384	45,068	45,068	0.106819	-	8,173	49,882	49,882		
20	Total Retail	21,142,907		22,920,875	4,268,271	3,179,417	4,684,577	7,421,787		4,710,469	3,503,599	5,165,524	8,189,330		
21	Load Factor (Line 20; Column (e)) * 1000 / 8760 / (Line 20; Column (k))												0.555473		

(1) SCHEDULE G-4a, Pages 10-11
(2) SCHEDULE G-4a, Page 33
(3) SCHEDULE G-4a, Pages 12-13
(4) SCHEDULE G-4a, Pages 18-19
(5) SCHEDULE G-4a, Pages 24-25
(6) SCHEDULE G-4a, Page 33

ENTERGY ARKANSAS, INC.
ENERGY AND DEMAND RELATED ALLOCATION FACTOR INPUT
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class (b)	Energy @ Meter mWh (1)	Energy Loss Factor (2)	Energy @ Plant mWh (e)	1CP @ Meter kW (3)	12CP @ Meter kW (3)	MDD @ Meter kW (4)	NCP @ Meter kW (5)	Demand Loss Factor (6)	1CP @ Plant kW (k)	12CP @ Plant kW (l)	MDD @ Plant kW (m)	NCP @ Plant kW (n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<u>Wholesale for Resale</u>													
1	Secondary	413	0.091061	450	N/A	79	77	138	0.106819	N/A	87	85	153
2	Primary	20,183	0.065623	21,507	N/A	2,696	3,040	N/A	0.085597	N/A	2,927	3,300	N/A
3	Substation	203,645	0.035278	210,829	N/A	31,003	29,289	N/A	0.036193	N/A	32,125	30,349	N/A
4	Transmission <230 kV	-	0.023993	-	N/A	-	-	N/A	0.019172	N/A	-	-	N/A
5	Transmission >=230 kV	-	0.004382	-	N/A	-	-	N/A	0.003585	N/A	-	-	N/A
6	Tran >=230 kV @ Plant	1,445,400	-	1,445,400	N/A	165,000	165,000	N/A	-	N/A	165,000	165,000	N/A
7	Total	1,669,640	-	1,676,186	-	198,778	197,406	138	-	-	200,139	198,734	153
<u>Wheeling</u>													
8	Secondary	N/A	0.091061	N/A	N/A	-	-	-	0.106819	N/A	-	-	-
9	Primary	N/A	0.065623	N/A	N/A	28,372	26,830	N/A	0.085597	N/A	30,801	29,127	N/A
10	Substation	N/A	0.035278	N/A	N/A	29,283	29,408	N/A	0.036193	N/A	30,343	30,472	N/A
11	Transmission <230 kV	N/A	0.023993	N/A	N/A	961,258	970,330	N/A	0.019172	N/A	979,687	988,933	N/A
12	Transmission >=230 kV	N/A	0.004382	N/A	N/A	281,525	532,700	N/A	0.003585	N/A	282,534	534,610	N/A
13	Total	-	-	-	-	1,300,438	1,559,268	-	-	-	1,323,365	1,583,142	-
14	Total Wholesale and Wheeling	1,669,640	-	1,676,186	-	1,499,216	1,756,674	138	-	-	1,523,504	1,781,876	153
15	Total Company	22,812,547	-	24,599,061	4,268,271	4,678,633	6,441,251	7,421,925	-	4,710,469	5,027,103	6,947,400	8,189,483

(1) SCHEDULE G-4a, Pages 10-11
(2) SCHEDULE G-4a, Page 33
(3) SCHEDULE G-4a, Pages 12-13

(4) SCHEDULE G-4a, Pages 18-19
(5) SCHEDULE G-4a, Pages 24-25
(6) SCHEDULE G-4a, Page 33

ENTERGY ARKANSAS, INC.
KWH WITH WEATHER AND YEAR-END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Annual kWh	Adjustment		Adjusted Annual kWh
			Weather ⁽¹⁾	Year End ⁽¹⁾	
(a)	(b)	(c)	(d)	(e)	(f)
	<u>Residential</u>				
1	Secondary	7,684,002,344	(218,573,771)	41,369,875	7,506,798,448
	<u>Small General Service</u>				
2	Secondary	4,316,909,467	(52,709,305)	38,353,166	4,302,553,327
3	Primary	77,991,393	(152,984)	(273,473)	77,564,936
4	Transmission <230 kV	40,150,886	(6,643)	3,188,494	43,332,737
5	Total	4,435,051,746	(52,868,932)	41,268,187	4,423,451,000
	<u>Large General Service</u>				
6	Secondary	2,094,997,179	(18,892,937)	15,662,312	2,091,766,554
7	Primary	464,029,070	(1,749,044)	2,359,137	464,639,163
8	Transmission <230 kV	69,120,027	-	-	69,120,027
9	Total	2,628,146,276	(20,641,981)	18,021,449	2,625,525,744
	<u>Large General Service Time of Use</u>				
10	Secondary	2,092,359,310	(14,328,874)	12,928,498	2,090,958,934
11	Primary	3,821,037,735	(5,748,066)	3,758,416	3,819,048,085
12	Transmission <230 kV	430,049,714	-	-	430,049,714
13	Total	6,343,446,759	(20,076,940)	16,686,914	6,340,056,733
	<u>Special Rate Contracts</u>				
14	Secondary	-	-	-	-
15	Primary	-	-	-	-
16	Transmission <230 kV	-	-	-	-
17	Total	-	-	-	-
	<u>Roadway Lighting</u>				
18	Secondary	69,187,120	-	-	69,187,120
	<u>Non-Roadway Lighting</u>				
19	Secondary	177,888,083	-	-	177,888,083
20	Total Retail	21,337,722,328	(312,161,624)	117,346,425	21,142,907,128

(1) SCHEDULE G-4a, Pages 43-137

ENTERGY ARKANSAS, INC.
KWH WITH WEATHER AND YEAR-END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Annual kWh	Adjustment		Adjusted Annual kWh
			Weather	Year End	
(a)	(b)	(c)	(d)	(e)	(f)
	<u>Wholesale for Resale</u>				
1	Secondary	412,641	-	-	412,641
2	Primary	20,182,707	-	-	20,182,707
3	Substation	203,644,576	-	-	203,644,576
4	Transmission <230 kV	-	-	-	-
5	Transmission >=230 kV	-	-	-	-
6	Tran >=230 kV @ Plant	1,445,400,000	-	-	1,445,400,000
7	Total	1,669,639,924	-	-	1,669,639,924
	<u>Wheeling</u>				
8	Secondary	-	-	-	-
9	Primary	162,574,466	-	-	162,574,466
10	Substation	167,903,367	-	-	167,903,367
11	Transmission <230 kV	6,065,482,416	-	-	6,065,482,416
12	Transmission >=230 kV	2,900,784,628	-	-	2,900,784,628
13	Total	9,296,744,877	-	-	9,296,744,877
14	Total Wholesale and Wheeling	10,966,384,801	-	-	10,966,384,801
15	Total Company	32,304,107,129	(312,161,624)	117,346,425	32,109,291,929

ENTERGY ARKANSAS, INC.
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class	1 CP	Average 12 CP	Jun-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Residential															
1	Secondary	1,918,675	1,281,450	1,918,675	1,752,967	1,533,945	1,014,770	997,277	1,304,902	1,410,864	1,223,540	919,115	815,534	940,230	1,545,580
Small General Service															
2	Secondary	1,092,264	742,508	1,092,264	990,166	979,774	917,863	450,458	420,142	565,072	524,257	549,420	613,865	807,774	999,038
3	Primary	14,405	13,535	14,405	13,636	15,890	22,670	10,624	9,307	12,036	10,450	11,332	12,574	14,664	14,927
4	Transmission <230 kV	523	3,196	523	556	610	5,072	2,578	8,262	935	7,131	5,740	3,443	2,706	792
5	Total	1,107,192	759,239	1,107,192	1,004,358	996,274	945,605	463,660	437,711	578,043	541,838	566,492	629,882	825,144	1,014,657
Large General Service															
6	Secondary	370,069	310,186	370,069	330,335	336,616	343,549	260,463	260,573	286,283	290,139	290,410	295,422	311,123	347,251
7	Primary	76,290	67,250	76,290	66,583	65,577	68,905	60,706	57,558	62,460	65,188	67,874	70,105	68,238	77,514
8	Transmission <230 kV	11,829	9,465	11,829	7,119	11,986	11,091	9,143	9,893	7,758	7,332	8,419	8,948	8,570	11,489
9	Total	458,188	386,901	458,188	404,037	414,179	423,545	330,312	328,024	356,501	362,659	366,703	374,475	387,931	436,254
Large General Service Time of Use															
10	Secondary	296,121	249,496	296,121	266,149	255,938	276,667	225,606	212,342	228,125	236,691	242,946	242,669	241,569	269,134
11	Primary	482,551	459,460	482,551	479,161	460,218	510,871	458,022	418,163	419,132	447,188	462,784	466,123	448,583	460,723
12	Transmission <230 kV	5,544	32,676	5,544	14,053	29,976	44,720	42,514	45,639	42,242	38,661	32,797	32,677	33,821	29,473
13	Total	784,216	741,632	784,216	759,363	746,132	832,268	726,142	676,144	689,499	722,540	738,527	741,469	723,973	759,330
Special Rate Contracts															
14	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Roadway Lighting															
18	Secondary	-	2,811	-	-	-	-	12,593	16,710	4,434	-	-	-	-	-
Non-Roadway Lighting															
19	Secondary	-	7,384	-	-	-	-	33,244	44,372	10,995	-	-	-	-	-
20	Total Retail	4,268,271	3,179,417	4,268,271	3,920,725	3,690,530	3,216,178	2,563,228	2,807,863	3,050,336	2,850,577	2,590,837	2,561,360	2,877,278	3,755,821

Source: SCHEDULE G-4a, Pages 14-17

ENTERGY ARKANSAS, INC.
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class	1 CP	Average 12 CP	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Wholesale for Resale															
1	Secondary	104	79	104	92	93	50	59	101	79	68	61	48	84	113
2	Primary	4,503	2,696	4,503	690	664	4,376	3,652	3,469	3,201	2,678	2,229	2,344	1,826	2,719
3	Substation	39,409	31,003	39,409	33,012	31,874	30,866	27,126	31,086	31,875	28,300	26,593	26,476	29,931	35,492
4	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Transmission >=230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Tran >=230 kV @ Plant	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000
7	Total	209,016	198,778	209,016	198,794	197,631	200,282	195,837	199,656	200,155	196,046	193,883	193,868	196,841	203,324
Wheeling															
8	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Primary	37,228	28,372	37,228	33,107	32,236	29,794	25,415	29,149	29,481	26,014	19,608	16,979	24,834	36,614
10	Substation	38,541	29,283	38,541	35,564	33,021	25,268	27,657	35,233	29,780	27,219	21,270	16,664	24,990	36,189
11	Transmission <230 kV	1,127,943	961,258	1,127,943	1,154,780	1,048,290	847,346	906,127	1,108,870	1,007,441	914,850	725,966	674,075	884,440	1,134,962
12	Transmission >=230 kV	85,800	281,525	85,800	68,300	230,000	225,103	343,600	349,494	283,300	393,700	337,800	340,500	481,700	239,000
13	Total	1,289,512	1,300,438	1,289,512	1,291,751	1,343,547	1,127,511	1,302,799	1,522,746	1,350,002	1,361,783	1,104,644	1,048,218	1,415,964	1,446,765
14	Total Wholesale and Wheeling	1,498,528	1,499,216	1,498,528	1,490,545	1,541,178	1,327,793	1,498,636	1,722,402	1,550,157	1,557,829	1,298,527	1,242,086	1,612,805	1,650,089
15	Total Retail + Wholesale	4,477,287	3,378,195	4,477,287	4,119,519	3,888,161	3,416,460	2,759,065	3,007,519	3,250,491	3,046,623	2,784,720	2,755,228	3,074,119	3,959,145
16	Total Company	5,766,799	4,878,633	5,766,799	5,411,270	5,231,708	4,543,971	4,061,864	4,530,265	4,600,493	4,408,406	3,889,364	3,803,446	4,490,083	5,405,910

Source: SCHEDULE G-4a, Pages 14-17

ENTERGY ARKANSAS, INC.
ADJUSTMENT FACTOR FOR COINCIDENT PEAK DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KW

Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Residential													
1	Secondary ⁽¹⁾	1,777,566	1,771,382	1,662,836	1,106,418	1,033,008	1,417,104	1,406,648	1,220,557	917,390	814,520	939,646	1,545,580
2	Weather Adj. ⁽²⁾	120,915	(35,110)	(145,387)	(99,333)	(41,477)	(118,493)	-	-	-	-	-	-
3	Year End Cust. Adj. ⁽³⁾	20,193	16,694	16,495	7,685	5,746	6,291	4,216	2,983	1,725	1,014	584	-
4	Total Adjustment	141,108	(18,416)	(128,892)	(91,648)	(35,731)	(112,202)	4,216	2,983	1,725	1,014	584	-
5	Percent Change	7.9383%	(1.0396%)	(7.7513%)	(8.2833%)	(3.4589%)	(7.9177%)	0.2997%	0.2444%	0.1880%	0.1245%	0.0622%	0.0000%
Small General Service													
6	Secondary ⁽¹⁾	1,029,943	1,022,240	1,034,062	947,006	457,422	481,339	561,284	520,850	546,767	611,958	806,850	999,038
7	Weather Adj. ⁽²⁾	48,676	(46,027)	(68,711)	(40,175)	(12,040)	(67,283)	-	-	-	-	-	-
8	Year End Cust. Adj. ⁽³⁾	13,645	13,953	14,423	11,032	5,076	6,086	3,788	3,407	2,653	1,907	924	-
9	Total Adjustment	62,321	(32,074)	(54,288)	(29,143)	(6,964)	(61,197)	3,788	3,407	2,653	1,907	924	-
10	Percent Change	6.0509%	(3.1376%)	(5.2500%)	(3.0774%)	(1.5224%)	(12.7139%)	0.6541%	0.6541%	0.4852%	0.3116%	0.1145%	0.0000%
11	Primary ⁽¹⁾	13,755	14,279	17,080	23,776	10,972	10,921	12,106	10,518	11,401	12,574	14,664	14,827
12	Weather Adj. ⁽²⁾	650	(643)	(1,135)	(1,009)	(289)	(1,527)	-	-	-	-	-	-
13	Year End Cust. Adj. ⁽³⁾	-	-	(55)	(97)	(59)	(87)	(70)	(68)	(69)	-	-	-
14	Total Adjustment	650	(643)	(1,190)	(1,106)	(348)	(1,614)	(70)	(68)	(69)	-	-	-
15	Percent Change	4.7256%	(4.5030%)	(6.9674%)	(4.6517%)	(3.1716%)	(14.7789%)	(0.5782%)	(0.6465%)	(0.6052%)	0.0000%	0.0000%	0.0000%
16	Transmission <230 kV ⁽¹⁾	499	582	653	5,325	2,270	8,082	802	6,117	4,924	2,954	2,706	792
17	Weather Adj. ⁽²⁾	24	(26)	(43)	(226)	(60)	(1,130)	-	-	-	-	-	-
18	Year End Cust. Adj. ⁽³⁾	-	-	-	(27)	368	1,310	133	1,014	816	489	-	-
19	Total Adjustment	24	(26)	(43)	(253)	308	180	133	1,014	816	489	-	-
20	Percent Change	4.8101%	(4.4700%)	(6.5861%)	(4.7510%)	13.5668%	2.2272%	16.5835%	16.5768%	16.5719%	16.5538%	0.0000%	0.0000%
Large General Service													
21	Secondary ⁽¹⁾	356,956	335,348	345,369	346,402	259,535	274,338	285,473	288,772	288,571	294,165	310,477	347,251
22	Weather Adj. ⁽²⁾	8,754	(7,920)	(11,901)	(6,942)	(2,744)	(16,960)	-	-	-	-	-	-
23	Year End Cust. Adj. ⁽³⁾	4,359	2,907	3,148	4,089	3,672	3,195	810	1,367	1,839	1,257	646	-
24	Total Adjustment	13,113	(5,013)	(8,753)	(2,853)	928	(13,765)	810	1,367	1,839	1,257	646	-
25	Percent Change	3.6736%	(1.4949%)	(2.5344%)	(0.8236%)	0.3576%	(5.0175%)	0.2837%	0.4734%	0.6373%	0.4273%	0.2081%	0.0000%
26	Primary ⁽¹⁾	73,987	67,718	67,099	68,462	60,679	60,675	62,460	65,188	67,874	70,105	68,238	77,514
27	Weather Adj. ⁽²⁾	1,814	(1,599)	(2,312)	(1,392)	(642)	(3,751)	-	-	-	-	-	-
28	Year End Cust. Adj. ⁽³⁾	489	464	790	835	669	634	-	-	-	-	-	-
29	Total Adjustment	2,303	(1,135)	(1,522)	(557)	27	(3,117)	-	-	-	-	-	-
30	Percent Change	3.1127%	(1.6761%)	(2.2683%)	(0.8019%)	0.0445%	(5.1372%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	Transmission <230 kV ⁽¹⁾	11,546	7,291	12,414	11,318	9,241	10,545	7,756	7,332	8,419	8,948	8,570	11,489
32	Weather Adj. ⁽²⁾	283	(172)	(428)	(227)	(98)	(652)	-	-	-	-	-	-
33	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Adjustment	283	(172)	(428)	(227)	(98)	(652)	-	-	-	-	-	-
35	Percent Change	2.4510%	(2.3592%)	(3.4477%)	(2.0056%)	(1.0605%)	(6.1829%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

(1) SCHEDULE G-4a, Pages 16-17
(2) SCHEDULE G-4a, Page 30
(3) SCHEDULE G-4a, Pages 31-32

ENTERGY ARKANSAS, INC.
ADJUSTMENT FACTOR FOR COINCIDENT PEAK DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KW

Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Large General Service Time of Use													
1	Secondary ⁽¹⁾	291,374	267,660	258,551	277,904	224,147	211,506	223,771	234,875	241,764	242,090	241,225	269,134
2	Weather Adj. ⁽²⁾	3,433	(3,075)	(4,349)	(2,762)	309	(1,643)	-	-	-	-	-	-
3	Year End Cust. Adj. ⁽³⁾	1,314	1,564	1,736	1,525	1,150	2,479	4,354	1,816	1,182	579	344	-
4	Total Adjustment	4,747	(1,511)	(2,613)	(1,237)	1,459	836	4,354	1,816	1,182	579	344	-
5	Percent Change	1.6292%	(0.5645%)	(1.0106%)	(0.4451%)	0.6509%	0.3953%	1.9457%	0.7732%	0.4889%	0.2392%	0.1426%	0.0000%
6	Primary ⁽¹⁾	476,931	484,729	467,910	515,822	456,409	420,509	417,938	446,589	462,160	465,506	448,583	460,723
7	Weather Adj. ⁽²⁾	5,619	(5,568)	(7,871)	(5,126)	629	(3,267)	-	-	-	-	-	-
8	Year End Cust. Adj. ⁽³⁾	-	-	179	175	983	921	1,194	599	624	617	-	-
9	Total Adjustment	5,619	(5,568)	(7,692)	(4,951)	1,612	(2,346)	1,194	599	624	617	-	-
10	Percent Change	1.1782%	(1.1487%)	(1.6439%)	(0.9598%)	0.3532%	(0.5579%)	0.2857%	0.1341%	0.1350%	0.1325%	0.0000%	0.0000%
11	Transmission <230 kV ⁽¹⁾	5,479	14,216	30,489	45,169	42,456	45,996	42,242	38,661	32,797	32,677	33,821	29,473
12	Weather Adj. ⁽²⁾	65	(163)	(513)	(449)	58	(357)	-	-	-	-	-	-
13	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Adjustment	65	(163)	(513)	(449)	58	(357)	-	-	-	-	-	-
15	Percent Change	1.1864%	(1.1466%)	(1.6826%)	(0.9841%)	0.1366%	(0.7762%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Special Rate Contracts													
16	Secondary ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
17	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
18	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
19	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
20	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	Primary ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
23	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
25	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	Transmission <230 kV ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
27	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
28	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
30	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

(1) SCHEDULE G-4a, Pages 16-17

(2) SCHEDULE G-4a, Page 30

(3) SCHEDULE G-4a, Pages 31-32

ENTERGY ARKANSAS, INC.
COINCIDENT PEAK DEMANDS BEFORE WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class	Jul-05 (c)	Aug-05 (d)	Sep-05 (e)	Oct-05 (f)	Nov-05 (g)	Dec-05 (h)	Jan-06 (i)	Feb-06 (j)	Mar-06 (k)	Apr-06 (l)	May-06 (m)	Jun-06 (n)
1	<u>Residential</u> Secondary	1,777,566	1,771,382	1,662,836	1,106,418	1,033,008	1,417,104	1,406,648	1,220,557	917,390	814,520	939,646	1,545,580
2	<u>Small General Service</u> Secondary	1,029,943	1,022,240	1,034,062	947,006	457,422	481,339	561,284	520,850	546,767	611,958	806,850	999,038
3	Primary	13,755	14,279	17,080	23,776	10,972	10,921	12,106	10,518	11,401	12,574	14,664	14,827
4	Transmission <230 kV	499	582	653	5,325	2,270	8,082	802	6,117	4,924	2,954	2,706	792
5	Total	1,044,197	1,037,101	1,051,795	976,108	470,664	500,342	574,192	537,485	563,092	627,486	824,220	1,014,657
6	<u>Large General Service</u> Secondary	356,956	335,348	345,369	346,402	259,535	274,338	285,473	288,772	288,571	294,165	310,477	347,251
7	Primary	73,987	67,718	67,099	69,462	60,679	60,675	62,460	65,188	67,874	70,105	68,238	77,514
8	Transmission <230 kV	11,546	7,291	12,414	11,318	9,241	10,545	7,758	7,332	8,419	8,948	8,570	11,489
9	Total	442,489	410,357	424,883	427,183	329,455	345,558	355,691	361,292	364,864	373,218	387,285	436,254
10	<u>Large General Service Time of Use</u> Secondary	291,374	267,660	258,551	277,904	224,147	211,506	223,771	234,875	241,764	242,090	241,225	269,134
11	Primary	476,931	484,729	467,910	515,822	456,409	420,509	417,938	446,589	462,160	465,506	448,583	460,723
12	Transmission <230 kV	5,479	14,216	30,489	45,169	42,456	45,996	42,242	38,661	32,797	32,677	33,821	29,473
13	Total	773,784	766,605	756,949	838,895	723,012	678,010	683,951	720,125	736,721	740,273	723,629	759,330
14	<u>Special Rate Contracts</u> Secondary	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary	-	-	-	-	-	-	-	-	-	-	-	-
16	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-
17	Total	-	-	-	-	-	-	-	-	-	-	-	-
18	<u>Roadway Lighting</u> Secondary	-	-	-	-	12,593	16,710	4,434	-	-	-	-	-
19	<u>Non-Roadway Lighting</u> Secondary	-	-	-	-	33,244	44,372	10,995	-	-	-	-	-
20	Total Retail	4,038,036	3,985,446	3,896,463	3,348,604	2,601,976	3,002,096	3,035,911	2,839,459	2,582,067	2,555,497	2,874,780	3,755,821

Source: Customer Load Information

ENTERGY ARKANSAS, INC.
COINCIDENT PEAK DEMANDS BEFORE WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<u>Wholesale for Resale</u>													
1	Secondary	104	92	93	50	59	101	79	68	61	48	84	113
2	Primary	4,503	690	664	4,376	3,652	3,469	3,201	2,678	2,229	2,344	1,826	2,719
3	Substation	39,409	33,012	31,874	30,856	27,126	31,086	31,875	28,300	26,593	26,476	29,931	35,492
4	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-
5	Transmission >=230 kV	-	-	-	-	-	-	-	-	-	-	-	-
6	Tran >=230 kV @ Plant	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000
7	Total	209,016	198,794	197,631	200,282	195,837	199,656	200,155	196,046	193,883	193,868	196,841	203,324
<u>Wheeling</u>													
8	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
9	Primary	37,228	33,107	32,236	29,794	25,415	29,149	29,481	26,014	19,608	16,979	24,834	36,614
10	Substation	38,541	35,564	33,021	25,268	27,657	35,233	29,780	27,219	21,270	16,664	24,990	36,189
11	Transmission <230 kV	1,127,943	1,154,780	1,048,290	847,346	906,127	1,108,870	1,007,441	914,850	725,966	674,075	884,440	1,134,962
12	Transmission >=230 kV	85,800	68,300	230,000	225,103	343,600	349,494	283,300	383,700	337,800	340,500	481,700	239,000
13	Total	1,289,512	1,291,751	1,343,547	1,127,511	1,302,799	1,522,746	1,350,002	1,361,783	1,104,644	1,048,218	1,415,964	1,446,765
14	Total Wholesale and Wheeling	1,498,528	1,490,545	1,541,178	1,327,793	1,498,636	1,722,402	1,550,157	1,557,829	1,298,527	1,242,086	1,612,805	1,650,089
15	Total Company	5,536,564	5,475,991	5,437,641	4,676,397	4,100,612	4,724,498	4,586,068	4,397,288	3,880,594	3,797,583	4,487,585	5,405,910

Source: Customer Load Information

ENTERGY ARKANSAS, INC.
MAXIMUM DIVERSIFIED DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No	Class	Annual MDD	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Residential														
1	Secondary	2,147,621	2,147,621	2,012,428	1,493,446	1,198,510	1,061,364	1,277,076	1,583,095	1,285,287	1,077,179	827,076	1,144,348	1,779,740
Small General Service														
2	Secondary	1,093,294	1,063,673	1,092,852	1,093,294	880,611	632,117	575,061	673,178	628,951	579,771	729,267	808,588	965,648
3	Primary	18,081	14,186	15,100	18,081	21,736	15,697	13,138	14,485	12,596	11,958	14,995	14,680	14,322
4	Transmission <230 KV	1,558	529	667	1,558	4,618	2,114	3,079	4,642	3,565	4,480	1,245	1,852	6,088
5	Total	1,112,933	1,078,388	1,108,619	1,112,933	906,965	649,928	591,278	692,305	645,112	596,209	745,507	825,120	986,058
Large General Service														
6	Secondary	377,473	317,473	377,754	360,301	353,998	306,621	296,249	296,592	294,421	282,025	318,639	329,260	344,351
7	Primary	76,993	76,993	72,414	70,608	70,997	71,508	65,565	65,332	66,815	65,932	75,468	72,393	76,833
8	Transmission <230 KV	11,421	11,421	8,468	12,165	11,487	9,933	11,452	7,311	5,745	8,650	9,607	9,652	11,066
9	Total	465,887	465,887	458,636	443,074	436,482	388,062	373,266	369,235	366,981	356,607	403,714	411,305	432,250
Large General Service Time of Use														
10	Secondary	294,869	296,247	294,869	283,869	277,394	247,803	239,957	238,593	247,729	260,531	260,472	273,886	280,036
11	Primary	546,854	519,766	546,854	522,114	509,948	502,994	493,790	452,910	470,385	494,440	514,329	520,704	491,416
12	Transmission <230 KV	53,569	61,550	53,569	55,179	43,891	56,377	71,972	54,827	61,079	62,024	56,404	52,089	52,434
13	Total	895,292	877,563	895,292	861,162	831,233	807,174	805,719	746,330	779,193	816,995	831,205	846,679	823,886
Special Rate Contracts														
14	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Transmission <230 KV	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Roadway Lighting														
18	Secondary	17,776	16,863	16,880	16,890	16,890	16,790	16,710	17,735	17,712	17,739	17,745	17,743	17,776
Non-Roadway Lighting														
19	Secondary	45,068	44,382	44,450	44,424	44,514	44,326	44,372	43,981	44,421	44,910	44,379	43,829	45,068
20	Total Retail	4,684,577	4,630,705	4,536,305	3,971,929	3,434,594	2,967,644	3,108,421	3,452,681	3,138,706	2,909,639	2,869,626	3,289,024	4,084,778

Source: SCHEDULE G-4a, Pages 20-23

ENTERGY ARKANSAS, INC.
MAXIMUM DIVERSIFIED DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class	Annual MDD	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>Wholesale for Resale</u>														
1	Secondary	77	87	53	37	25	39	72	46	34	40	35	77	73
2	Primary	3,040	3,505	2,784	1,876	2,938	2,651	2,870	2,487	2,141	1,852	1,506	3,040	2,611
3	Substation	29,289	26,397	27,125	23,277	23,755	17,410	23,812	27,949	24,797	22,796	20,980	29,289	26,581
4	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Transmission >=230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Tran >=230 kV @ Plant	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000
7	Total	197,406	194,989	194,962	190,190	191,718	185,100	191,754	195,482	191,972	189,688	187,521	197,406	194,265
<u>Wheeling</u>														
8	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Primary	26,830	29,005	32,795	28,776	25,740	25,058	29,149	25,276	19,689	15,674	13,877	20,702	26,830
10	Substation	29,408	27,687	33,444	31,801	22,411	29,000	35,233	27,400	24,595	18,137	15,347	22,687	29,408
11	Transmission <230 kV	970,330	922,096	1,127,761	1,020,387	800,974	929,415	1,108,870	907,644	830,647	674,987	583,698	783,162	970,330
12	Transmission >=230 kV	532,700	560,301	324,200	330,199	442,195	457,800	349,494	574,300	640,800	658,900	576,600	727,500	532,700
13	Total	1,559,268	1,539,089	1,518,200	1,411,163	1,291,320	1,441,273	1,522,746	1,534,620	1,515,731	1,367,698	1,189,522	1,554,051	1,559,268
14	Total Wholesale and Wheeling	1,756,674	1,734,078	1,713,162	1,601,353	1,483,038	1,626,373	1,714,500	1,730,102	1,707,703	1,557,386	1,377,043	1,751,457	1,753,533
15	Total Company	6,441,251	6,364,783	6,249,467	5,573,282	4,917,632	4,594,017	4,822,921	5,182,783	4,846,409	4,467,025	4,246,669	5,040,481	5,838,311

Source: SCHEDULE G-4a, Pages 20-23

ENERGY ARKANSAS, INC.
ADJUSTMENT FACTOR FOR MAXIMUM DIVERSIFIED DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KW

Line No.	Class	Jul-05 (c)	Aug-05 (d)	Sep-05 (e)	Oct-05 (f)	Nov-05 (g)	Dec-05 (h)	Jan-06 (i)	Feb-06 (j)	Mar-06 (k)	Apr-06 (l)	May-06 (m)	Jun-06 (n)
Residential													
1	Secondary ⁽¹⁾	1,999,675	2,037,463	1,744,417	1,306,751	1,100,316	1,417,112	1,578,365	1,282,153	1,075,158	826,048	1,143,637	1,779,740
2	Weather Adj. ⁽²⁾	135,343	(44,236)	(268,276)	(117,318)	(45,072)	(146,327)	-	-	-	-	-	-
3	Year End Cust. Adj. ⁽³⁾	22,603	19,201	17,305	9,077	6,120	6,291	4,730	3,134	2,021	1,028	711	-
4	Total Adjustment	157,946	(25,035)	(250,971)	(108,241)	(38,952)	(140,036)	4,730	3,134	2,021	1,028	711	-
5	Percent Change	7.9383%	(1.2287%)	(14.3877%)	(8.2832%)	(3.5401%)	(9.8818%)	0.2997%	0.2444%	0.1880%	0.1244%	0.0622%	0.0000%
Small General Service													
6	Secondary ⁽¹⁾	1,049,766	1,102,880	1,153,872	947,257	742,821	675,772	668,666	624,863	576,972	727,001	807,663	965,648
7	Weather Adj. ⁽²⁾	-	(25,081)	(76,672)	(77,681)	(118,948)	(109,254)	-	-	-	-	-	-
8	Year End Cust. Adj. ⁽³⁾	13,907	15,053	16,094	11,035	8,244	8,544	4,512	4,088	2,799	2,266	925	-
9	Total Adjustment	13,907	(10,028)	(60,578)	(66,646)	(110,704)	(100,710)	4,512	4,088	2,799	2,266	925	-
10	Percent Change	1.3248%	(0.9093%)	(5.2500%)	(7.0357%)	(14.9032%)	(14.9030%)	0.6748%	0.6542%	0.4851%	0.3117%	0.1145%	0.0000%
11	Primary ⁽¹⁾	14,186	15,451	19,435	23,783	18,811	15,823	14,569	12,678	12,031	14,995	14,680	14,322
12	Weather Adj. ⁽²⁾	-	(351)	(1,291)	(1,950)	(3,012)	(2,558)	-	-	-	-	-	-
13	Year End Cust. Adj. ⁽³⁾	-	-	(63)	(97)	(102)	(127)	(84)	(82)	(73)	-	-	-
14	Total Adjustment	-	(351)	(1,354)	(2,047)	(3,114)	(2,685)	(84)	(82)	(73)	-	-	-
15	Percent Change	0.0000%	(2.2717%)	(6.9670%)	(8.6070%)	(16.5539%)	(16.9694%)	(0.5766%)	(0.6468%)	(0.6068%)	0.0000%	0.0000%	0.0000%
16	Transmission <230 kV ⁽¹⁾	529	683	1,669	5,059	2,110	3,078	3,981	3,058	3,843	1,068	1,852	6,088
17	Weather Adj. ⁽²⁾	-	(16)	(111)	(415)	(338)	(498)	-	-	-	-	-	-
18	Year End Cust. Adj. ⁽³⁾	-	-	-	(26)	342	499	661	507	637	177	-	-
19	Total Adjustment	-	(16)	(111)	(441)	4	1	661	507	637	177	-	-
20	Percent Change	0.0000%	(2.3414%)	(6.6518%)	(8.7171%)	0.1896%	0.0325%	16.6039%	16.5795%	16.5756%	16.5730%	0.0000%	0.0000%
Large General Service													
21	Secondary ⁽¹⁾	372,919	370,191	369,671	349,868	318,309	308,170	295,753	293,034	280,239	317,283	328,576	344,351
22	Weather Adj. ⁽²⁾	-	4,354	(12,739)	-	(16,191)	(15,511)	-	-	-	-	-	-
23	Year End Cust. Adj. ⁽³⁾	4,554	3,209	3,369	4,130	4,503	3,590	839	1,387	1,786	1,356	684	-
24	Total Adjustment	4,554	7,563	(9,370)	4,130	(11,688)	(11,921)	839	1,387	1,786	1,356	684	-
25	Percent Change	1.2212%	2.0430%	(2.5347%)	1.1804%	(3.6719%)	(3.8683%)	0.2837%	0.4733%	0.6373%	0.4274%	0.2082%	0.0000%
26	Primary ⁽¹⁾	76,487	71,091	72,247	70,154	74,475	68,288	65,332	66,815	65,932	75,468	72,393	76,833
27	Weather Adj. ⁽²⁾	-	836	(2,490)	-	(3,788)	(3,437)	-	-	-	-	-	-
28	Year End Cust. Adj. ⁽³⁾	506	487	851	843	821	714	-	-	-	-	-	-
29	Total Adjustment	506	1,323	(1,639)	843	(2,967)	(2,723)	-	-	-	-	-	-
30	Percent Change	0.6615%	1.8610%	(2.2686%)	1.2016%	(3.9839%)	(3.9875%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	Transmission <230 kV ⁽¹⁾	11,421	8,370	12,599	11,487	10,465	12,059	7,311	5,745	8,650	9,607	9,652	11,066
32	Weather Adj. ⁽²⁾	-	98	(434)	-	(532)	(607)	-	-	-	-	-	-
33	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Adjustment	-	98	(434)	-	(532)	(607)	-	-	-	-	-	-
35	Percent Change	0.0000%	1.1708%	(3.4448%)	0.0000%	(5.0835%)	(5.0337%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

(1) SCHEDULE G-4a, Pages 22-23

(2) SCHEDULE G-4a, Page 30

(3) SCHEDULE G-4a, Pages 31-32

ENTERGY ARKANSAS, INC.
ADJUSTMENT FACTOR FOR MAXIMUM DIVERSIFIED DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KW

Line No.	Class	Jul-05 (c)	Aug-05 (d)	Sep-05 (e)	Oct-05 (f)	Nov-05 (g)	Dec-05 (h)	Jan-06 (i)	Feb-06 (j)	Mar-06 (k)	Apr-06 (l)	May-06 (m)	Jun-06 (n)
Large General Service Time of Use													
1	Secondary ⁽¹⁾	294,917	293,156	280,466	281,308	248,443	232,463	234,039	245,828	259,264	259,851	273,496	280,036
2	Weather Adj. ⁽²⁾	-	-	1,519	(5,457)	(1,915)	4,769	-	-	-	-	-	-
3	Year End Cust. Adj. ⁽³⁾	1,330	1,713	1,884	1,543	1,275	2,725	4,554	1,901	1,267	621	390	-
4	Total Adjustment	1,330	1,713	3,403	(3,914)	(640)	7,494	4,554	1,901	1,267	621	390	-
5	Percent Change	0.4510%	0.5843%	1.2133%	(1.3914%)	(0.2576%)	3.2237%	1.9458%	0.7733%	0.4887%	0.2390%	0.1426%	0.0000%
6	Primary ⁽¹⁾	519,766	546,854	519,105	519,857	505,804	482,827	451,620	469,755	493,773	513,648	520,704	491,416
7	Weather Adj. ⁽²⁾	-	-	2,811	(10,085)	(3,899)	9,906	-	-	-	-	-	-
8	Year End Cust. Adj. ⁽³⁾	-	-	198	176	1,089	1,057	1,290	630	667	681	-	-
9	Total Adjustment	-	-	3,009	(9,909)	(2,810)	10,963	1,290	630	667	681	-	-
10	Percent Change	0.0000%	0.0000%	0.5797%	(1.9061%)	(0.5556%)	2.2706%	0.2856%	0.1341%	0.1351%	0.1326%	0.0000%	0.0000%
11	Transmission <230 kV ⁽¹⁾	61,550	53,569	54,882	44,759	56,815	70,525	54,827	61,079	62,024	56,404	52,089	52,434
12	Weather Adj. ⁽²⁾	-	-	297	(868)	(438)	1,447	-	-	-	-	-	-
13	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Adjustment	-	-	297	(868)	(438)	1,447	-	-	-	-	-	-
15	Percent Change	0.0000%	0.0000%	0.5412%	(1.3939%)	(0.7709%)	2.0518%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Special Rate Contracts													
16	Secondary ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
17	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
18	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
19	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
20	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	Primary ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
23	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
25	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	Transmission <230 kV ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
27	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
28	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
30	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

(1) SCHEDULE G-4a, Pages 22-23
(2) SCHEDULE G-4a, Page 30
(3) SCHEDULE G-4a, Pages 31-32

ENTERGY ARKANSAS, INC.
MAXIMUM DIVERSIFIED DEMANDS BEFORE WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No	Class	Jul-05 (a)	Aug-05 (b)	Sep-05 (c)	Oct-05 (d)	Nov-05 (e)	Dec-05 (f)	Jan-06 (g)	Feb-06 (h)	Mar-06 (i)	Apr-06 (j)	May-06 (k)	Jun-06 (l)
<u>Residential</u>													
1	Secondary	1,989,675	2,037,463	1,744,417	1,306,751	1,100,316	1,417,112	1,578,365	1,282,153	1,075,158	826,048	1,143,637	1,779,740
<u>Small General Service</u>													
2	Secondary	1,049,766	1,102,880	1,153,872	947,257	742,821	675,772	668,666	624,863	576,972	727,001	807,663	965,648
3	Primary	14,186	15,451	19,435	23,783	18,811	15,823	14,569	12,678	12,031	14,995	14,680	14,322
4	Transmission <230 kV	529	683	1,669	5,059	2,110	3,078	3,981	3,058	3,843	1,068	1,852	6,088
5	Total	1,064,481	1,119,014	1,174,975	976,099	763,742	694,672	687,216	640,599	592,846	743,064	824,195	986,058
<u>Large General Service</u>													
6	Secondary	372,919	370,191	369,671	349,868	318,309	308,170	295,753	293,034	280,239	317,283	328,576	344,351
7	Primary	76,487	71,091	72,247	70,154	74,475	68,288	65,332	66,815	65,932	75,488	72,393	76,833
8	Transmission <230 kV	11,421	8,370	12,599	11,487	10,465	12,059	7,311	5,745	8,650	9,607	9,652	11,066
9	Total	460,827	449,652	454,517	431,509	403,249	388,517	368,396	365,594	354,821	402,358	410,621	432,250
<u>Large General Service Time of Use</u>													
10	Secondary	294,917	293,156	280,466	281,308	248,443	232,463	234,039	245,828	259,264	259,851	273,496	280,036
11	Primary	519,766	546,854	519,105	519,857	505,804	482,827	451,620	469,755	493,773	513,648	520,704	491,416
12	Transmission <230 kV	61,550	53,569	54,882	44,759	56,815	70,525	54,827	61,079	62,024	56,404	52,089	52,434
13	Total	876,233	893,579	854,453	845,923	811,061	785,814	740,486	776,662	815,061	829,903	846,289	823,886
<u>Special Rate Contracts</u>													
14	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary	-	-	-	-	-	-	-	-	-	-	-	-
16	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-
17	Total	-	-	-	-	-	-	-	-	-	-	-	-
<u>Roadway Lighting</u>													
18	Secondary	16,863	16,880	16,890	16,890	16,790	16,710	17,735	17,712	17,739	17,745	17,743	17,776
<u>Non-Roadway Lighting</u>													
19	Secondary	44,382	44,450	44,424	44,514	44,326	44,372	43,981	44,421	44,910	44,379	43,829	45,068
20	Total Retail	4,452,462	4,561,038	4,289,677	3,621,685	3,139,485	3,347,197	3,436,179	3,127,141	2,900,535	2,863,497	3,286,314	4,084,778

ENTERGY ARKANSAS, INC.
MAXIMUM DIVERSIFIED DEMANDS BEFORE WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class (b)	Jul-05 (c)	Aug-05 (d)	Sep-05 (e)	Oct-05 (f)	Nov-05 (g)	Dec-05 (h)	Jan-06 (i)	Feb-06 (j)	Mar-06 (k)	Apr-06 (l)	May-06 (m)	Jun-06 (n)
<u>Wholesale for Resale</u>													
1	Secondary	87	53	37	25	39	72	46	34	40	35	77	73
2	Primary	3,505	2,784	1,876	2,938	2,651	2,870	2,487	2,141	1,852	1,506	3,040	2,611
3	Substation	26,397	27,125	23,277	23,755	17,410	23,812	27,949	24,797	22,796	20,980	29,289	26,581
4	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-
5	Transmission >=230 kV	-	-	-	-	-	-	-	-	-	-	-	-
6	Tran >=230 kV @ Plant	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000	165,000
7	Total	194,989	194,962	190,190	191,718	185,100	191,754	195,482	191,972	189,688	187,521	197,406	194,265
<u>Wheeling</u>													
8	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
9	Primary	29,005	32,795	28,776	25,740	25,058	29,149	25,276	19,689	15,674	13,877	20,702	26,830
10	Substation	27,687	33,444	31,801	22,411	29,000	35,233	27,400	24,595	18,137	15,347	22,687	29,408
11	Transmission <230 kV	922,096	1,127,761	1,020,387	800,974	929,415	1,108,870	907,644	830,647	674,987	583,698	783,162	970,330
12	Transmission >=230 kV	560,301	324,200	330,199	442,195	457,800	349,494	574,300	640,800	658,900	576,600	727,500	532,700
13	Total	1,539,089	1,518,200	1,411,163	1,291,320	1,441,273	1,522,746	1,534,620	1,515,731	1,367,698	1,189,522	1,554,051	1,559,268
14	Total Wholesale and Wheeling	1,734,078	1,713,162	1,601,353	1,483,038	1,626,373	1,714,500	1,730,102	1,707,703	1,557,386	1,377,043	1,751,457	1,753,533
15	Total Company	6,186,540	6,274,200	5,891,030	5,104,723	4,765,858	5,061,697	5,166,281	4,834,844	4,457,921	4,240,540	5,037,771	5,838,311

Source: Customer Load Information

ENERGY ARKANSAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class (b)	Annual NCP (c)	Jul-05 (d)	Aug-05 (e)	Sep-05 (f)	Oct-05 (g)	Nov-05 (h)	Dec-05 (i)	Jan-06 (j)	Feb-06 (k)	Mar-06 (l)	Apr-06 (m)	May-06 (n)	Jun-06 (o)
<u>Residential</u>														
1	Secondary	4,131,754	4,131,754	3,841,347	2,897,598	3,044,087	3,126,614	3,188,131	4,001,779	3,782,890	3,215,435	2,985,222	2,830,474	3,283,195
<u>Small General Service</u>														
2	Secondary	1,625,441	1,625,441	1,619,793	1,605,002	1,329,030	1,094,837	976,880	1,242,398	1,128,431	1,111,847	1,215,924	1,262,433	1,469,667
3	Primary	20,901	20,901	21,938	24,921	32,279	27,183	21,712	25,894	22,076	22,648	24,529	22,682	21,399
4	Transmission <230 kV	32,045	32,045	36,066	25,549	22,044	31,725	16,030	12,184	22,361	19,603	32,400	19,995	31,618
5	Total	1,678,387	1,678,387	1,677,697	1,655,472	1,383,353	1,153,745	1,014,622	1,280,476	1,170,868	1,154,098	1,272,853	1,305,110	1,522,684
<u>Large General Service</u>														
6	Secondary	447,325	439,933	447,325	419,869	416,789	371,532	367,136	381,958	376,068	355,346	381,564	395,043	403,805
7	Primary	86,822	89,347	86,822	83,054	84,687	86,675	81,201	85,310	85,984	83,102	90,519	87,058	87,000
8	Transmission <230 kV	11,314	11,711	11,314	12,466	11,795	10,404	12,084	9,138	7,671	9,942	9,787	10,598	11,315
9	Total	545,461	540,991	545,461	515,389	513,271	468,611	460,421	476,406	469,723	448,390	481,870	492,700	502,120
<u>Large General Service Time of Use</u>														
10	Secondary	325,459	331,907	325,459	323,175	312,306	283,595	277,756	270,106	280,230	294,578	293,361	308,835	312,333
11	Primary	606,037	585,307	606,037	593,327	561,609	563,331	560,134	513,207	526,217	557,939	578,437	583,797	548,043
12	Transmission <230 kV	71,845	71,674	71,845	69,273	69,726	79,221	83,631	68,566	77,039	79,871	79,177	78,819	70,320
13	Total	1,003,341	988,888	1,003,341	985,775	943,641	926,147	921,521	851,879	883,486	932,388	950,975	971,451	930,696
<u>Special Rate Contracts</u>														
14	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Roadway Lighting</u>														
18	Secondary	17,776	16,863	16,880	16,890	16,890	16,790	16,710	17,735	17,712	17,739	17,745	17,743	17,776
<u>Non-Roadway Lighting</u>														
19	Secondary	45,068	44,382	44,450	44,424	44,514	44,326	44,372	43,981	44,421	44,910	44,379	43,829	45,068
20	Total Retail	7,421,787	7,401,266	7,129,176	6,115,548	5,945,756	5,736,233	5,645,777	6,672,256	6,369,100	5,812,960	5,753,044	5,661,307	6,301,539

Source: SCHEDULE G-4a, Pages 26-29

ENTERGY ARKANSAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class (b)	Annual NCP (c)	Jul-05 (d)	Aug-05 (e)	Sep-05 (f)	Oct-05 (g)	Nov-05 (h)	Dec-05 (i)	Jan-06 (j)	Feb-06 (k)	Mar-06 (l)	Apr-06 (m)	May-06 (n)	Jun-06 (o)
<u>Wholesale for Resale</u>														
1	Secondary	138	123	117	106	75	78	100	107	91	104	85	103	138
2	Primary	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Substation	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Transmission <230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Transmission >=230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Tran >=230 kV @ Plant	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total	138	123	117	106	75	76	100	107	91	104	85	103	138
<u>Wheeling</u>														
8	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Primary	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Substation	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Transmission <230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Transmission >=230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Wholesale and Wheeling	138	123	117	106	75	76	100	107	91	104	85	103	138
15	Total Company	7,421,925	7,401,389	7,129,293	6,115,654	5,945,831	5,736,309	5,645,877	6,672,363	6,369,191	5,813,064	5,753,129	5,661,410	6,301,677

Source: SCHEDULE G-4a, Pages 26-29

ENTERGY ARKANSAS, INC.
ADJUSTMENT FACTOR FOR NON-COINCIDENT PEAK DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KW

Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Residential													
1	Secondary ⁽¹⁾	3,827,885	3,889,133	3,384,535	3,319,011	3,241,362	3,537,722	3,989,822	3,773,667	3,209,401	2,981,510	2,828,715	3,283,195
2	Weather Adj. ⁽²⁾	260,383	(84,438)	(520,512)	(297,977)	(132,774)	(365,295)	-	-	-	-	-	-
3	Year End Cust. Adj. ⁽³⁾	43,485	36,651	33,575	23,054	18,028	15,704	11,957	9,223	6,034	3,712	1,759	-
4	Total Adjustment	303,868	(47,787)	(486,937)	(274,923)	(114,746)	(349,591)	11,957	9,223	6,034	3,712	1,759	-
5	Percent Change	7.9383%	(1.2287%)	(14.3811%)	(8.2833%)	(3.5401%)	(9.8818%)	0.2997%	0.2444%	0.1880%	0.1245%	0.0622%	0.0000%
Small General Service													
6	Secondary	1,604,189	1,634,657	1,693,932	1,429,613	1,286,579	1,147,960	1,234,070	1,119,110	1,106,478	1,212,146	1,260,989	1,469,667
7	Weather Adj. ⁽²⁾	-	(37,175)	(112,557)	(117,237)	(206,020)	(185,594)	-	-	-	-	-	-
8	Year End Cust. Adj. ⁽³⁾	21,252	22,311	23,827	16,654	14,278	14,515	8,328	7,321	5,369	3,778	1,444	-
9	Total Adjustment	21,252	(14,864)	(88,930)	(100,583)	(191,742)	(171,079)	8,328	7,321	5,369	3,778	1,444	-
10	Percent Change	1.3248%	(0.9093%)	(5.2499%)	(7.0357%)	(14.9032%)	(14.9029%)	0.6748%	0.6542%	0.4852%	0.3117%	0.1145%	0.0000%
11	Primary ⁽¹⁾	20,901	22,346	26,787	35,319	32,575	26,148	26,045	22,219	22,787	24,529	22,682	21,399
12	Weather Adj. ⁽²⁾	-	(508)	(1,780)	(2,896)	(5,216)	(4,227)	-	-	-	-	-	-
13	Year End Cust. Adj. ⁽³⁾	-	-	(86)	(144)	(176)	(209)	(151)	(143)	(139)	-	-	-
14	Total Adjustment	-	(508)	(1,866)	(3,040)	(5,392)	(4,436)	(151)	(143)	(139)	-	-	-
15	Percent Change	0.0000%	(2.2733%)	(6.9659%)	(8.6074%)	(16.5528%)	(16.9650%)	(0.5798%)	(0.6436%)	(0.6100%)	0.0000%	0.0000%	0.0000%
16	Transmission <230 kV ⁽¹⁾	32,045	36,905	27,367	24,147	31,669	16,024	10,450	19,181	16,816	27,794	19,995	31,618
17	Weather Adj. ⁽²⁾	-	(839)	(1,818)	(1,980)	(5,071)	(2,591)	-	-	-	-	-	-
18	Year End Cust. Adj. ⁽³⁾	-	-	-	(123)	5,127	2,597	1,734	3,180	2,787	4,606	-	-
19	Total Adjustment	-	(839)	(1,818)	(2,103)	56	6	1,734	3,180	2,787	4,606	-	-
20	Percent Change	0.0000%	(2.2734%)	(6.6431%)	(8.7093%)	0.1768%	0.0374%	16.5933%	16.5789%	16.5735%	16.5719%	0.0000%	0.0000%
Large General Service													
21	Secondary ⁽¹⁾	434,626	438,370	430,788	411,927	385,693	381,910	380,877	374,296	353,095	379,940	394,223	403,805
22	Weather Adj. ⁽²⁾	-	5,155	(14,845)	-	(19,618)	(19,222)	-	-	-	-	-	-
23	Year End Cust. Adj. ⁽³⁾	5,307	3,800	3,926	4,862	5,456	4,448	1,081	1,772	2,251	1,624	820	-
24	Total Adjustment	5,307	8,955	(10,919)	4,862	(14,162)	(14,774)	1,081	1,772	2,251	1,624	820	-
25	Percent Change	1.2211%	2.0428%	(2.5347%)	1.1803%	(3.6718%)	(3.8685%)	0.2838%	0.4734%	0.6375%	0.4274%	0.2080%	0.0000%
26	Primary ⁽¹⁾	88,760	85,236	84,981	83,681	90,272	84,574	85,310	85,984	83,102	90,519	87,058	87,000
27	Weather Adj. ⁽²⁾	-	1,002	(2,928)	-	(4,592)	(4,257)	-	-	-	-	-	-
28	Year End Cust. Adj. ⁽³⁾	587	584	1,001	1,006	995	884	-	-	-	-	-	-
29	Total Adjustment	587	1,586	(1,927)	1,006	(3,597)	(3,373)	-	-	-	-	-	-
30	Percent Change	0.6613%	1.8607%	(2.2676%)	1.2022%	(3.9846%)	(3.9882%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	Transmission <230 kV ⁽¹⁾	11,711	11,182	12,911	11,795	10,962	12,724	9,138	7,671	9,942	9,787	10,599	11,315
32	Weather Adj. ⁽²⁾	-	132	(445)	-	(558)	(640)	-	-	-	-	-	-
33	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Adjustment	-	132	(445)	-	(558)	(640)	-	-	-	-	-	-
35	Percent Change	0.0000%	1.1804%	(3.4468%)	0.0000%	(5.0905%)	(5.0296%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

(1) SCHEDULE G-4a, Pages 28-29
(2) SCHEDULE G-4a, Page 30
(3) SCHEDULE G-4a, Pages 31-32

ENTERGY ARKANSAS, INC.
ADJUSTMENT FACTOR FOR NON-COINCIDENT PEAK DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KW

Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Large General Service Time of Use													
1	Secondary ⁽¹⁾	330,417	323,568	319,302	316,713	284,328	269,081	264,950	278,080	293,145	292,662	308,395	312,333
2	Weather Adj. ⁽²⁾	-	-	1,729	(6,144)	(2,192)	5,521	-	-	-	-	-	-
3	Year End Cust. Adj. ⁽³⁾	1,490	1,891	2,144	1,737	1,459	3,154	5,156	2,150	1,433	699	440	-
4	Total Adjustment	1,490	1,891	3,873	(4,407)	(733)	8,675	5,156	2,150	1,433	699	440	-
5	Percent Change	0.4509%	0.5844%	1.2130%	(1.3915%)	(0.2578%)	3.2239%	1.9460%	0.7732%	0.4888%	0.2388%	0.1427%	0.0000%
6	Primary ⁽¹⁾	585,307	606,037	589,907	572,522	566,478	547,698	511,745	525,512	557,186	577,671	583,797	548,043
7	Weather Adj. ⁽²⁾	-	-	3,195	(11,107)	(4,366)	11,237	-	-	-	-	-	-
8	Year End Cust. Adj. ⁽³⁾	-	-	225	194	1,220	1,199	1,462	705	753	766	-	-
9	Total Adjustment	-	-	3,420	(10,913)	(3,146)	12,436	1,462	705	753	766	-	-
10	Percent Change	0.0000%	0.0000%	0.5798%	(1.9061%)	(0.5554%)	2.2706%	0.2857%	0.1342%	0.1351%	0.1326%	0.0000%	0.0000%
11	Transmission <230 kV ⁽¹⁾	71,674	71,845	68,900	71,105	79,836	81,950	68,566	77,039	79,871	79,177	78,819	70,320
12	Weather Adj. ⁽²⁾	-	-	373	(1,379)	(615)	1,681	-	-	-	-	-	-
13	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Adjustment	-	-	373	(1,379)	(615)	1,681	-	-	-	-	-	-
15	Percent Change	0.0000%	0.0000%	0.5141%	(1.9394%)	(0.7703%)	2.0512%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Special Rate Contracts													
16	Secondary ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
17	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
18	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
19	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
20	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	Primary ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
23	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
25	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	Transmission <230 kV ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-
27	Weather Adj. ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
28	Year End Cust. Adj. ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
30	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

(1) SCHEDULE G-4a, Pages 28-29
(2) SCHEDULE G-4a, Page 30
(3) SCHEDULE G-4a, Pages 31-32

ENTERGY ARKANSAS, INC.
NON-COINCIDENT PEAK DEMANDS BEFORE WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class	Jul-05 (a)	Aug-05 (b)	Sep-05 (c)	Oct-05 (d)	Nov-05 (e)	Dec-05 (f)	Jan-06 (g)	Feb-06 (h)	Mar-06 (i)	Apr-06 (j)	May-06 (k)	Jun-06 (l)
<u>Residential</u>													
1	Secondary	3,827,885	3,889,133	3,384,535	3,319,011	3,241,362	3,537,722	3,989,822	3,773,667	3,209,401	2,981,510	2,828,715	3,283,195
<u>Small General Service</u>													
2	Secondary	1,604,189	1,634,657	1,693,932	1,429,613	1,286,579	1,147,960	1,234,070	1,119,110	1,106,478	1,212,146	1,260,989	1,469,667
3	Primary	20,901	22,346	26,787	35,319	32,575	26,148	26,045	22,219	22,787	24,529	22,882	21,399
4	Transmission <230 kV	32,045	36,905	27,367	24,147	31,669	16,024	10,450	19,181	16,816	27,794	19,995	31,618
5	Total	1,657,135	1,693,908	1,748,086	1,489,078	1,350,822	1,190,131	1,270,565	1,160,510	1,146,081	1,264,469	1,303,666	1,522,684
<u>Large General Service</u>													
6	Secondary	434,626	438,370	430,788	411,927	385,693	381,910	380,877	374,296	353,095	379,940	394,223	403,805
7	Primary	88,760	85,236	84,981	83,681	90,272	84,574	85,310	85,984	83,102	90,519	87,058	87,000
8	Transmission <230 kV	11,711	11,182	12,911	11,795	10,962	12,724	9,138	7,671	9,942	9,787	10,599	11,315
9	Total	535,097	534,789	528,680	507,403	486,927	479,208	475,325	467,951	446,139	480,246	491,880	502,120
<u>Large General Service Time of Use</u>													
10	Secondary	330,417	323,568	319,302	316,713	284,328	269,081	264,950	278,080	293,145	292,662	308,395	312,333
11	Primary	585,307	606,037	589,907	572,522	566,478	547,698	511,745	525,512	557,186	577,671	583,797	548,043
12	Transmission <230 kV	71,674	71,845	68,900	71,105	79,836	81,950	68,566	77,039	79,871	79,177	78,819	70,320
13	Total	987,398	1,001,449	978,109	960,340	930,642	898,729	845,261	880,631	930,202	949,510	971,011	930,696
<u>Special Rate Contracts</u>													
14	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary	-	-	-	-	-	-	-	-	-	-	-	-
16	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-
17	Total	-	-	-	-	-	-	-	-	-	-	-	-
<u>Roadway Lighting</u>													
18	Secondary	16,863	16,880	16,890	16,890	16,790	16,710	17,735	17,712	17,739	17,745	17,743	17,776
<u>Non-Roadway Lighting</u>													
19	Secondary	44,382	44,450	44,424	44,514	44,326	44,372	43,981	44,421	44,910	44,379	43,829	45,068
20	Total Retail	7,068,760	7,180,609	6,700,724	6,337,235	6,070,869	6,166,872	6,642,689	6,344,892	5,794,472	5,737,859	5,656,844	6,301,539

Source: Customer Load Information

ENTERGY ARKANSAS, INC.
NON-COINCIDENT PEAK DEMANDS BEFORE WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
DEMAND IN KW

Line No.	Class	Jul-05 (c)	Aug-05 (d)	Sep-05 (e)	Oct-05 (f)	Nov-05 (g)	Dec-05 (h)	Jan-06 (i)	Feb-06 (j)	Mar-06 (k)	Apr-06 (l)	May-06 (m)	Jun-06 (n)
Wholesale for Resale													
1	Secondary	123	117	106	75	76	100	107	91	104	85	103	138
2	Primary	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Substation	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Transmission <230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Transmission >=230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Tran >=230 kV @ Plant	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total	123	117	106	75	76	100	107	91	104	85	103	138
Wheeling													
8	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
9	Primary	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Substation	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Transmission <230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Transmission >=230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Total	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Wholesale and Wheeling	123	117	106	75	76	100	107	91	104	85	103	138
15	Total Company	7,068,883	7,180,726	6,700,830	6,337,310	6,070,945	6,166,972	6,642,796	6,344,983	5,794,576	5,737,944	5,656,947	6,301,677

Source: Customer Load Information

ENTERGY ARKANSAS, INC.
 WEATHER ADJUSTMENT FACTOR FOR COINCIDENT PEAK, MAXIMUM DIVERSIFIED AND NON-COINCIDENT PEAK DEMANDS
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Coincident Peak							
Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Residential</u> Percent Change	6.8023%	(1.9821%)	(8.7433%)	(8.9779%)	(4.0152%)	(8.3616%)
2	<u>Small General Service</u> Percent Change	4.7261%	(4.5025%)	(6.6447%)	(4.2423%)	(2.6321%)	(13.9783%)
3	<u>Large General Service</u> Percent Change	2.4523%	(2.3617%)	(3.4460%)	(2.0041%)	(1.0573%)	(6.1822%)
4	<u>Large General Service Time of Use</u> Percent Change	1.1781%	(1.1488%)	(1.6822%)	(0.9937%)	0.1378%	(0.7768%)
5	<u>Special Rate Contracts</u> Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Maximum Diversified Demand and Non-Coincident Peak							

Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
6	<u>Residential</u> Percent Change	6.8023%	(2.1711%)	(15.3791%)	(8.9779%)	(4.0963%)	(10.3257%)		
7	<u>Small General Service</u> Percent Change	0.0000%	(2.2742%)	(6.6447%)	(8.2006%)	(16.0130%)	(16.1673%)		
8	<u>Large General Service</u> Percent Change	0.0000%	1.1760%	(3.4460%)	0.0000%	(5.0865%)	(5.0333%)		
9	<u>Large General Service Time of Use</u> Percent Change	0.0000%	0.0000%	0.5416%	(1.9400%)	(0.7708%)	2.0517%		
10	<u>Special Rate Contracts</u> Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		

Source: Forecasting and Analysis

ENTERGY ARKANSAS, INC.
YEAR END ADJUSTMENT FACTOR FOR COINCIDENT PEAK MAXIMUM DIVERSIFIED AND NON-COINCIDENT PEAK DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KWH

Line No.	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Residential														
1	Secondary	802,438,722	869,613,516	856,784,474	679,588,644	468,444,283	573,573,262	713,528,192	658,563,476	576,549,928	472,216,506	428,898,312	583,803,039	7,684,002,344
2	Year End Cust. Adj.	9,115,880	8,195,664	8,499,001	4,720,260	2,605,614	2,545,852	2,138,656	1,609,812	1,084,170	588,098	266,868	-	41,369,875
3	Percent Change	1.1360%	0.9424%	0.9920%	0.6946%	0.5562%	0.4439%	0.2937%	0.2444%	0.1880%	0.1245%	0.0622%	0.0000%	0.5384%
Small General Service														
4	Secondary	458,019,862	470,545,834	488,650,451	421,643,320	347,522,027	306,937,993	315,948,972	305,110,432	284,155,442	267,025,653	294,518,622	376,830,859	4,316,909,467
5	Year End Cust. Adj.	6,067,825	6,422,598	6,536,766	4,911,686	3,856,716	3,880,847	2,132,149	1,995,962	1,378,847	832,440	337,330	-	38,353,166
6	Percent Change	1.3248%	1.3649%	1.3948%	1.1649%	1.1098%	1.2644%	0.6748%	0.6542%	0.4852%	0.3117%	0.1145%	0.0000%	0.8884%
7	Primary	5,818,214	6,104,646	7,477,368	10,080,809	8,154,931	6,817,544	6,534,650	5,850,869	5,610,715	5,175,509	5,000,367	5,365,771	77,991,393
8	Year End Cust. Adj.	-	-	(24,131)	(41,000)	(44,160)	(54,620)	(37,784)	(37,670)	(34,108)	-	-	-	(273,473)
9	Percent Change	0.0000%	0.0000%	(0.3227%)	(0.4067%)	(0.5415%)	(0.8012%)	(0.5782%)	(0.6438%)	(0.6079%)	0.0000%	0.0000%	0.0000%	(0.3506%)
10	Transmission <230 kV	4,145,168	2,990,530	3,443,381	3,320,118	3,586,276	3,516,673	3,515,826	2,991,844	3,064,095	2,820,780	3,675,600	3,080,595	40,150,886
11	Year End Cust. Adj.	-	-	-	(16,895)	580,548	570,045	583,518	495,946	507,917	467,415	-	-	3,188,494
12	Percent Change	0.0000%	0.0000%	0.0000%	(0.5089%)	16.1880%	16.2098%	16.5969%	16.5766%	16.5764%	16.5704%	0.0000%	0.0000%	7.9413%
Large General Service														
13	Secondary	196,260,881	197,108,777	197,158,855	186,235,714	167,460,751	164,775,773	163,723,132	165,739,401	160,349,989	154,946,248	163,349,532	177,888,126	2,094,997,179
14	Year End Cust. Adj.	2,396,580	1,708,735	1,796,856	2,198,260	2,369,112	1,919,228	464,685	784,498	1,022,140	662,243	339,975	-	15,662,312
15	Percent Change	1.2211%	0.8669%	0.9114%	1.1804%	1.4147%	1.1648%	0.2838%	0.4733%	0.6374%	0.4274%	0.2081%	0.0000%	0.7476%
16	Primary	41,674,675	41,437,625	42,047,621	40,945,176	39,161,424	36,396,802	35,936,940	36,853,103	37,336,742	36,755,290	35,916,680	39,566,992	464,029,070
17	Year End Cust. Adj.	275,693	284,020	495,054	492,292	431,726	380,352	-	-	-	-	-	-	2,359,137
18	Percent Change	0.6615%	0.6854%	1.1774%	1.2023%	1.1024%	1.0450%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.5084%
19	Transmission <230 kV	6,036,228	6,966,036	5,291,352	6,702,300	6,709,428	6,140,772	5,671,793	4,990,865	4,433,643	5,400,613	5,458,058	5,318,939	69,120,027
20	Year End Cust. Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Source: SCHEDULE G-4a, Pages 43-137

ENTERGY ARKANSAS, INC.
YEAR END ADJUSTMENT FACTOR FOR COINCIDENT PEAK, MAXIMUM DIVERSIFIED AND NON-COINCIDENT PEAK DEMANDS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
KWH

Line No	Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Large General Service Time of Use														
1	Secondary	194,757,168	194,259,724	195,994,703	185,736,011	172,900,758	161,054,607	161,452,317	162,807,450	161,023,332	159,556,346	164,931,048	177,885,846	2,092,359,310
2	Year End Cust. Adj.	878,299	1,135,337	1,316,262	1,018,894	887,347	1,888,034	3,141,774	1,258,911	787,096	381,307	235,237	-	12,928,498
3	Percent Change	0.4510%	0.5844%	0.6716%	0.5486%	0.5132%	1.1723%	1.9459%	0.7733%	0.4888%	0.2390%	0.1426%	0.0000%	0.6179%
4	Primary	321,146,082	337,498,688	340,260,348	322,070,533	325,003,237	311,567,358	313,469,042	307,200,411	306,424,741	313,518,045	311,374,538	311,504,712	3,821,037,735
5	Year End Cust. Adj.	-	-	129,847	109,217	699,593	682,435	895,556	412,115	414,018	415,635	-	-	3,758,416
6	Percent Change	0.0000%	0.0000%	0.0382%	0.0339%	0.2153%	0.2190%	0.2857%	0.1342%	0.1351%	0.1326%	0.0000%	0.0000%	0.0984%
7	Transmission <230 kV	33,257,217	36,553,092	33,552,648	32,532,277	33,992,460	37,386,624	35,093,150	35,606,351	37,119,608	42,872,820	32,918,634	39,164,833	430,049,714
8	Year End Cust. Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Special Rate Contracts														
10	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Year End Cust. Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Year End Cust. Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	Transmission <230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Year End Cust. Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Percent Change	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Source: SCHEDULE G-4a, Pages 43-137

ENTERGY ARKANSAS, INC.
DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Voltage Level	Loss Factors	
		Demand	Energy
(a)	(b)	(c)	(d)
1	Secondary	0.106819	0.091061
2	Primary	0.085597	0.065623
3	Substation	0.036193	0.035278
4	Transmission <230 kV	0.019172	0.023993
5	Transmission >=230 kV	0.003585	0.004382

Source: Transmission Technical System Planning

ENTERGY ARKANSAS, INC.
SERVICE DROPS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Service Drops at Secondary ⁽¹⁾	Service Drop Cost Weighting ⁽²⁾	Service Drops Allocator
(a)	(b)	(c)	(d)	(e)
1	Residential	567,316	1.00	567,316
2	Small General Service ⁽³⁾	105,372	2.96	311,901
3	Large General Service	1,298	6.29	8,164
4	Large General Service Time of Use	527	17.18	9,054
5	Special Rate Contracts	-	-	-
6	Roadway Lighting	N/A	N/A	-
7	Non-Roadway Lighting	<u>N/A</u>	N/A	<u>-</u>
8	Total Retail	674,513		896,435
9	Wholesale for Resale	-	-	-
10	Wheeling	<u>-</u>	-	<u>-</u>
11	Total Wholesale and Wheeling	-		-
12	Total Company	674,513		896,435

(1) SCHEDULE G-4a, Pages 41-42; col. (j) plus col. (f) for unmetered with service drop customers.

(2) SCHEDULE G-4a, Pages 36-37

(3) Includes unmetered with service drop customers.

ENERGY ARKANSAS, INC.
METER READING, CUSTOMER RECORDS & COLLECTION, CUSTOMER ASSISTANCE & INFORMATION ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class (b)	Average Number of Customers (1)	Meters Read (1)	Meter Reading Cost Weighting (2)	Meter Reading Allocator (f)	Customer Records & Collection Weighting (3)	Customer Records & Collection Allocator (h)	Customer Assistance & Information Weighting (3)	Customer Assistance & Information Allocator (i)	Customer Assistance & Information Allocator (c)*(i)
1	Residential	567,316	567,316	1.00	567,316	1.32	748,857	1.32	748,857	
2	Small General Service	103,330	100,902	2.96	298,670	1.32	136,396	1.32	136,396	
3	Large General Service	1,363	1,377	6.33	8,716	1.32	1,799	1.32	1,799	
4	Large General Service Time of Use	670	708	15.26	10,804	1.32	884	1.32	884	
5	Special Rate Contracts	-	-	-	-	-	-	-	-	
6	Roadway Lighting	306	-	-	-	1.32	404	1.32	404	
7	Non-Roadway Lighting	4,298	-	-	-	1.32	5,673	1.32	5,673	
8	Total Retail	677,283	670,303		885,506		894,013		894,013	
9	Wholesale for Resale	9	6	14.14	85	14.14	127	-	-	
10	Wheeling	138	1	60.04	60	60.04	8,286	-	-	
11	Total Wholesale and Wheeling	147	7		145		8,413		-	
12	Total Company	677,430	670,310		885,651		902,426		894,013	
13	All Non-Manual Billing Classes (4)		670,303	1.32	885,506					

- (1) SCHEDULE G-4a, Pages 41-42
(2) SCHEDULE G-4a, Pages 36-37. Line 13 is calculated by dividing column (f), line 13 by column (d), line 13.
(3) Average Meter Reading Weighting for all non-manual billing classes is used for each non-manual billing class.
(4) Total of Residential, Small General Service, Large General Service, Large General Service Time of Use.

ENTERGY ARKANSAS, INC.
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Rate Schedule	Stores		Installation				Total Cost	Number of Meters (i)	Meter Weighting	Weighted Average Cost	Ratio to Residential		Secondary Meter Cost Weighting	Secondary Weighted Average Cost	Secondary Ratio to Residential Mtr Cost
		Meter Cost (1)	OH	Man-Hours	Labor per Hour	Labor Loading 45.84%	Equip. \$13.20					General 10.0%	Meter Cost			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>Residential</u>																
Secondary:																
1	Single Phase	\$26.72	\$3.21	0.5	\$11.28	\$5.17	\$6.60	\$5.30	\$58.28	566,813	99.9113%	\$58.23		99.9113%	\$58.23	
2	Three Phase	\$144.56	\$17.35	0.5	\$11.28	\$5.17	\$6.60	\$18.50	\$203.46	465	0.0820%	\$0.17		0.0820%	\$0.17	
<u>Residential Time of Use</u>																
Secondary:																
3	Single Phase	\$143.00	\$17.16	0.5	\$11.28	\$5.17	\$6.60	\$18.32	\$201.53	38	0.0067%	\$0.01		0.0067%	\$0.01	
4	Three Phase	\$240.00	\$28.80	0.5	\$11.28	\$5.17	\$6.60	\$29.19	\$321.04	0	0.0000%	\$0.00		0.0000%	\$0.00	
5	Total Residential									567,316	100.0000%	\$58.41	1.00	100.0000%	\$58.41	1.00
<u>Small General Service</u>																
Secondary:																
6	Single Phase	\$88.74	\$10.65	0.5	\$11.28	\$5.17	\$6.60	\$12.24	\$134.68	60,135	57.1441%	\$76.96		57.2082%	\$77.05	
7	Three Phase	\$180.37	\$21.64	0.5	\$11.28	\$5.17	\$6.60	\$22.51	\$247.57	30,429	28.9156%	\$71.59		28.9480%	\$71.67	
Primary:																
8	Single Phase	\$131.86	\$15.82	0.5	\$11.28	\$5.17	\$6.60	\$17.07	\$187.80	22	0.0209%	\$0.04				
9	Three Phase	\$308.66	\$37.04	0.5	\$11.28	\$5.17	\$6.60	\$36.88	\$405.63	70	0.0665%	\$0.27				
Transmission < 230 kW:																
10	Three Phase	\$208.00	\$24.96	0.5	\$11.28	\$5.17	\$6.60	\$25.60	\$281.61	26	0.0247%	\$0.07				
<u>General Farm Service</u>																
Secondary:																
11	Single Phase	\$84.92	\$10.19	0.5	\$11.28	\$5.17	\$6.60	\$11.82	\$129.98	5,631	5.3509%	\$6.96		5.3569%	\$6.96	
12	Three Phase	\$154.76	\$18.57	0.5	\$11.28	\$5.17	\$6.60	\$19.64	\$216.02	991	0.9417%	\$2.03		0.9428%	\$2.04	
<u>Agricultural Water Pumping Service</u>																
Secondary:																
13	Single Phase	\$140.74	\$16.89	0.5	\$11.28	\$5.17	\$6.60	\$18.07	\$198.75	1,309	1.2439%	\$2.47		1.2453%	\$2.48	
14	Three Phase	\$143.37	\$17.20	0.5	\$11.28	\$5.17	\$6.60	\$18.36	\$201.98	6,561	6.2347%	\$12.59		6.2417%	\$12.61	
<u>Cotton Ginning Service</u>																
Secondary:																
15	Single Phase	\$143.00	\$17.16	0.5	\$11.28	\$5.17	\$6.60	\$18.32	\$201.53	0	0.0000%	\$0.00		0.0000%	\$0.00	
16	Three Phase	\$190.29	\$22.83	0.5	\$11.28	\$5.17	\$6.60	\$23.62	\$259.79	60	0.0570%	\$0.15		0.0571%	\$0.15	
17	Total Small General Service									105,234	100.0000%	\$173.13	2.96	100.0000%	\$172.96	2.96
<u>Large General Service</u>																
Secondary:																
18	Single Phase	\$133.25	\$15.99	0.5	\$11.28	\$5.17	\$6.60	\$17.23	\$189.52	11	0.7988%	\$1.51		0.8475%	\$1.61	
19	Three Phase	\$279.07	\$33.49	0.5	\$11.28	\$5.17	\$6.60	\$33.56	\$369.17	1,287	93.4641%	\$345.04		99.1525%	\$366.04	
Primary:																
20	Single Phase	\$143.00	\$17.16	0.5	\$11.28	\$5.17	\$6.60	\$18.32	\$201.53	2	0.1452%	\$0.29				
21	Three Phase	\$295.98	\$35.52	0.5	\$11.28	\$5.17	\$6.60	\$35.46	\$390.01	67	4.8656%	\$18.98				
Transmission < 230 kW:																
22	Three Phase	\$393.47	\$47.22	0.5	\$11.28	\$5.17	\$6.60	\$46.37	\$510.11	10	0.7262%	\$3.70				
23	Total Large General Service									1,377	99.9999%	\$369.52	6.33	100.0000%	\$367.65	6.29

(1) SCHEDULE G-4a, Pages 39-40

ENTERGY ARKANSAS, INC.

Line No.	Rate Schedule	Stores		Installation				Meter Cost ⁽¹⁾		Ratio to Residential Meter Cost	Secondary Meter Weighting		Secondary Weighted Average Cost	Secondary Ratio to Residential Mtr Cost		
		Man-Hours	Labor per Hour	45.84% Loading	Labor Equip. per Hour	General 10.0% OH	Total Cost	Number of Meters ⁽¹⁾	Meter Cost		Weighting	(m)			(n)	(o)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Lane General Service Time of Use																
Secondary:																
1	Single Phase	\$109.18	\$13.10	0.5	\$11.28	\$5.17	\$6.60	\$14.53	\$159.86	21	2.9661%	\$4.74		3.9848%	\$6.37	
2	Three Phase	\$922.27	\$98.67	0.5	\$11.28	\$5.17	\$6.60	\$94.40	\$1,038.39	506	71.4689%	\$742.13		96.0152%	\$997.01	
Primary:																
3	Single Phase	\$143.00	\$17.16	0.5	\$11.28	\$5.17	\$6.60	\$18.32	\$201.53	0	0.0000%	\$0.00				
4	Three Phase	\$410.04	\$49.20	0.5	\$11.28	\$5.17	\$6.60	\$48.23	\$530.52	171	24.1525%	\$128.13				
Transmission < 230 kW:																
5	Three Phase	\$913.50	\$109.62	0.5	\$11.28	\$5.17	\$6.60	\$104.62	\$1,150.79	10	1.4124%	\$16.25				
6	Total Large General Service Time of Use									708	99.9999%	\$891.25	15.26	100.0000%	\$1,003.38	17.18
Special Rate Contracts																
Secondary:																
8	Single Phase	\$119.60	\$14.35	0.5	\$11.28	\$5.17	\$6.60	\$15.70	\$172.70	0	0.0000%	\$0.00		0.0000%	\$0.00	
	Three Phase	\$387.23	\$46.47	0.5	\$11.28	\$5.17	\$6.60	\$45.68	\$502.43	0	0.0000%	\$0.00		0.0000%	\$0.00	
Primary:																
9	Single Phase	\$143.00	\$17.16	0.5	\$11.28	\$5.17	\$6.60	\$18.32	\$201.53	0	0.0000%	\$0.00				
10	Three Phase	\$586.06	\$70.33	0.5	\$11.28	\$5.17	\$6.60	\$67.94	\$747.38	0	0.0000%	\$0.00				
Transmission < 230 kW:																
11	Three Phase	\$650.00	\$78.00	0.5	\$11.28	\$5.17	\$6.60	\$75.11	\$826.16	0	0.0000%	\$0.00				
12	Total Special Rate Contracts									0	0.0000%	\$0.00	0.00	0.0000%	\$0.00	0.00
Wholesale for Resale																
Primary:																
13	Three Phase	\$650.00	\$78.00	0.5	\$11.28	\$5.17	\$6.60	\$75.11	\$826.16	6	100.0000%	\$826.16				
Transmission < 230 kW:																
14	Three Phase	\$2,826.00	\$339.12	0.5	\$11.28	\$5.17	\$6.60	\$318.82	\$3,506.99	0	0.0000%	\$0.00				
15	Total Wholesale for Resale									6	100.0000%	\$826.16	14.14			0.00
Wheeling																
Primary:																
16	Three Phase	\$650.00	\$78.00	0.5	\$11.28	\$5.17	\$6.60	\$75.11	\$826.16	0	0.0000%	\$0.00				
Transmission < 230 kW:																
17	Three Phase	\$2,826.00	\$339.12	0.5	\$11.28	\$5.17	\$6.60	\$318.82	\$3,506.99	1	100.0000%	\$3,506.99				
18	Total Wheeling									1	100.0000%	\$3,506.99	60.04			0.00
19	Total Company									674,642						

(1) SCHEDULE G-4a, Pages 39-40

ENTERGY ARKANSAS, INC.
METER INVESTMENT ALLOCATOR
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Meters ⁽¹⁾	Average Meter Cost ⁽²⁾	Meter Investment Allocator
(a)	(b)	(c)	(d)	(e)
1	Residential	567,316	\$58.41	\$33,136,928
2	Small General Service	105,234	\$280.17	\$29,483,410
3	Large General Service	1,377	\$812.59	\$1,118,936
4	Large General Service Time of Use	708	\$2,262.10	\$1,601,567
5	Special Rate Contracts	-	\$0.00	\$0
6	Roadway Lighting	-	N/A	-
7	Non-Roadway Lighting	-	N/A	-
8	Total Retail	674,635		\$65,340,841
9	Wholesale for Resale	6	\$3,005.57	\$18,033
10	Wheeling	1	\$63,429.01	\$63,429
11	Total Wholesale and Wheeling	7		\$81,462
12	Total Company	674,642		\$65,422,303

(1) SCHEDULE G-4a, Pages 41-42

(2) SCHEDULE G-4a, Pages 39-40

ENERGY ARKANSAS, INC.
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Rate Schedule	Meter Cost	Installation										Number of Meters	Meter Cost Weighting	Weighted Average Cost	
			Unit Cost		Stores 12.0%		Labor	Labor	Man-	Equip.		General				
			CTs	PTs	CTs	PTs	per Hour	per Hour	Hours	per Hour	per Hour	OH				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Residential																
Secondary:																
1	Single Phase	\$26.72	\$47.00	\$47.00	0	0	\$3.21	0.5	\$11.28	\$5.17	\$6.60	\$5.30	\$58.28	566,813	99.9113%	\$58.23
2	Three Phase	\$144.56	\$47.00	\$47.00	0	0	\$17.35	0.5	\$11.28	\$5.17	\$6.60	\$18.50	\$203.46	465	0.0820%	\$0.17
Residential Time of Use																
Secondary:																
3	Single Phase	\$143.00	\$47.00	\$47.00	0	0	\$17.16	0.5	\$11.28	\$5.17	\$6.60	\$18.32	\$201.53	38	0.0067%	\$0.01
4	Three Phase	\$240.00	\$47.00	\$47.00	0	0	\$28.80	0.5	\$11.28	\$5.17	\$6.60	\$29.19	\$321.04	0	0.0000%	\$0.00
5	Total Residential													567,316	100.0000%	\$58.41
Small General Service																
Secondary:																
6	Single Phase	\$88.74	\$47.00	\$47.00	0	0	\$10.65	0.5	\$11.28	\$5.17	\$6.60	\$12.24	\$134.68	60,135	57.1441%	\$76.96
7	Three Phase	\$180.37	\$47.00	\$47.00	3	0	\$38.56	4.0	\$90.24	\$41.37	\$52.80	\$54.43	\$598.77	30,429	28.9156%	\$173.14
Primary:																
8	Single Phase	\$131.86	\$207.00	\$170.00	1	1	\$61.06	4.0	\$90.24	\$41.37	\$52.80	\$75.43	\$829.76	22	0.0209%	\$0.17
9	Three Phase	\$308.66	\$207.00	\$170.00	3	3	\$172.76	12.0	\$270.72	\$124.10	\$158.40	\$216.56	\$2,382.20	70	0.0665%	\$1.58
Transmission < 230 kW:																
10	Three Phase	\$208.00	\$207.00	\$170.00	3	3	\$160.68	16.0	\$360.96	\$165.46	\$211.20	\$223.73	\$2,461.03	26	0.0247%	\$0.61
General Farm Service																
Secondary:																
11	Single Phase	\$84.92	\$47.00	\$47.00	0	0	\$10.19	0.5	\$11.28	\$5.17	\$6.60	\$11.82	\$129.98	5,631	5.3509%	\$6.96
12	Three Phase	\$154.76	\$47.00	\$47.00	3	0	\$35.49	4.0	\$90.24	\$41.37	\$52.80	\$51.57	\$567.23	991	0.9417%	\$5.34
Agricultural Water Pumping Service																
Secondary:																
13	Single Phase	\$140.74	\$47.00	\$47.00	0	0	\$16.89	0.5	\$11.28	\$5.17	\$6.60	\$18.07	\$198.75	1,309	1.2439%	\$2.47
14	Three Phase	\$143.37	\$47.00	\$47.00	0	0	\$17.20	0.5	\$11.28	\$5.17	\$6.60	\$18.36	\$201.98	6,561	6.2347%	\$12.59
Cotton Ginning Service																
Secondary:																
15	Single Phase	\$143.00	\$47.00	\$47.00	0	0	\$17.16	0.5	\$11.28	\$5.17	\$6.60	\$18.32	\$201.53	0	0.0000%	\$0.00
16	Three Phase	\$190.29	\$47.00	\$47.00	3	0	\$39.75	4.0	\$90.24	\$41.37	\$52.80	\$55.55	\$611.00	60	0.0570%	\$0.35
17	Total Small General Service													105,234	100.0000%	\$280.17
Large General Service																
Secondary:																
18	Single Phase	\$133.25	\$47.00	\$47.00	1	0	\$21.63	4.0	\$90.24	\$41.37	\$52.80	\$38.63	\$424.92	11	0.7988%	\$3.39
19	Three Phase	\$279.07	\$47.00	\$47.00	3	0	\$50.41	4.0	\$90.24	\$41.37	\$52.80	\$65.49	\$720.38	1,287	93.4642%	\$673.30
Primary:																
20	Single Phase	\$143.00	\$207.00	\$170.00	1	1	\$62.40	4.0	\$90.24	\$41.37	\$52.80	\$76.68	\$843.49	2	0.1452%	\$1.22
21	Three Phase	\$295.98	\$207.00	\$170.00	3	3	\$171.24	12.0	\$270.72	\$124.10	\$158.40	\$215.14	\$2,366.58	67	4.8656%	\$115.15
Transmission < 230 kW:																
22	Three Phase	\$393.47	\$207.00	\$170.00	3	3	\$182.94	16.0	\$360.96	\$165.46	\$211.20	\$244.50	\$2,689.53	10	0.7262%	\$19.53
23	Total Large General Service													1,377	100.0000%	\$812.59

Source: Meter Management Sample

ENTERGY ARKANSAS, INC.
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Rate Schedule	Meter		Unit Cost		Number of		Stores 12.0% OH		Man-Hours		Labor per Hour		Labor Loading		Equip. per Hour		General 10.0% OH		Total Cost	Number of Meters	Meter Cost Weighting	Weighted Average Cost
		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)							
(a)																							
Large General Service Time of Use																							
Secondary:																							
1	Single Phase	\$109.18	\$47.00	\$47.00	0	0	\$13.10	0.5	\$11.28	\$5.17	\$6.60	\$14.53	\$159.86	21	2.9661%	\$4.74							
2	Three Phase	\$822.27	\$47.00	\$47.00	3	0	\$115.59	4.0	\$90.24	\$41.37	\$52.80	\$126.33	\$1,389.60	506	71.4690%	\$993.13							
Primary:																							
3	Single Phase	\$143.00	\$207.00	\$170.00	1	1	\$62.40	4.0	\$90.24	\$41.37	\$52.80	\$76.68	\$843.49	0	0.0000%	\$0.00							
4	Three Phase	\$410.04	\$207.00	\$170.00	3	3	\$184.92	12.0	\$270.72	\$124.10	\$158.40	\$227.92	\$2,507.10	171	24.1525%	\$605.53							
Transmission < 230 kW:																							
5	Three Phase	\$913.50	\$6,051.75	\$6,042.50	3	3	\$4,463.55	16.0	\$360.96	\$165.46	\$211.20	\$4,239.74	\$46,637.16	10	1.4124%	\$658.70							
6	Total Large General Service Time of Use																						
708 100.0000% \$2,262.10																							
Special Rate Contracts																							
Secondary:																							
7	Single Phase	\$119.60	\$47.00	\$47.00	1	0	\$19.98	4.0	\$90.24	\$41.37	\$52.80	\$37.10	\$408.10	0	0.0000%	\$0.00							
8	Three Phase	\$387.23	\$47.00	\$47.00	3	0	\$63.39	4.0	\$90.24	\$41.37	\$52.80	\$77.60	\$853.63	0	0.0000%	\$0.00							
Primary:																							
9	Single Phase	\$143.00	\$207.00	\$170.00	1	1	\$62.40	4.0	\$90.24	\$41.37	\$52.80	\$76.68	\$843.49	0	0.0000%	\$0.00							
10	Three Phase	\$586.06	\$207.00	\$170.00	3	3	\$206.05	12.0	\$270.72	\$124.10	\$158.40	\$247.63	\$2,723.96	0	0.0000%	\$0.00							
Transmission < 230 kW:																							
11	Three Phase	\$650.00	\$207.00	\$170.00	3	3	\$213.72	16.0	\$360.96	\$165.46	\$211.20	\$273.23	\$3,005.57	0	0.0000%	\$0.00							
12	Total Special Rate Contracts																						
0 0.0000% \$0.00																							
Wholesale for Resale																							
Primary:																							
13	Three Phase	\$650.00	\$207.00	\$170.00	3	3	\$213.72	16.0	\$360.96	\$165.46	\$211.20	\$273.23	\$3,005.57	6	100.0000%	\$3,005.57							
Transmission < 230 kW:																							
14	Three Phase	\$2,826.00	\$8,000.00	\$8,000.00	3	3	\$6,099.12	16.0	\$360.96	\$165.46	\$211.20	\$5,766.27	\$63,429.01	0	0.0000%	\$0.00							
15	Total Wholesale for Resale																						
6 100.0000% \$3,005.57																							
Wheeling																							
Primary:																							
16	Three Phase	\$650.00	\$207.00	\$170.00	3	3	\$213.72	16.0	\$360.96	\$165.46	\$211.20	\$273.23	\$3,005.57	0	0.0000%	\$0.00							
Transmission < 230 kW:																							
17	Three Phase	\$2,826.00	\$8,000.00	\$8,000.00	3	3	\$6,099.12	16.0	\$360.96	\$165.46	\$211.20	\$5,766.27	\$63,429.01	1	100.0000%	\$63,429.01							
18	Total Wheeling																						
1 100.0000% \$63,429.01																							
19	Total Company																						
674,642																							

Source: Meter Management Sample

ENTERGY ARKANSAS, INC.
CUSTOMERS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class (b)	Bills (1) (c)	Year End Customer Adjustment (1) (d)	Adjusted Bills (e)	Average Number of Customers (f)	Multiple Meters Adjustment (g)	Meters Read (2) (h)	Seasonal Adjustment (i)	Meters (j)
<u>Residential</u>									
1	Secondary	6,774,341	33,451	6,807,792	567,316	-	567,316	-	567,316
<u>Small General Service</u>									
2	Secondary	1,155,812	10,408	1,166,220	97,185	1	97,186	-	97,186
3	Secondary - Seasonal (3)	43,174	-	43,174	3,598	-	3,598	4,332	7,930
4	Secondary - Unmetered w/ Serv Drop (4)	2,994	78	3,072	256	-	-	-	-
5	Secondary - Unmetered w/o Serv Drop (5)	26,045	247	26,292	2,191	-	-	-	-
6	Primary	1,117	(13)	1,104	92	-	92	-	92
7	Transmission <230 kV	93	3	96	8	18	26	-	26
8	Total	1,229,235	10,723	1,239,958	103,330	19	100,902	4,332	105,234
<u>Large General Service</u>									
9	Secondary	15,393	135	15,528	1,294	4	1,298	-	1,298
10	Primary	746	10	756	63	6	69	-	69
11	Transmission <230 kV	72	-	72	6	4	10	-	10
12	Total	16,211	145	16,356	1,363	14	1,377	-	1,377
<u>Large General Service Time of Use</u>									
13	Secondary	6,101	67	6,168	514	13	527	-	527
14	Primary	1,757	7	1,764	147	24	171	-	171
15	Transmission <230 kV	108	-	108	9	1	10	-	10
16	Total	7,966	74	8,040	670	38	708	-	708
<u>Special Rate Contracts</u>									
17	Secondary	-	-	-	-	-	-	-	-
18	Primary	-	-	-	-	-	-	-	-
19	Transmission <230 kV	-	-	-	-	-	-	-	-
20	Total	-	-	-	-	-	-	-	-

- (1) SCHEDULE G-4a, Pages 43-137
(2) Excludes customers that are unmetered and customers that own the metering equipment.
(3) Adjusted to monthly maximum number of customers for Agricultural Water Pumping Service (AP) and Cotton Ginning Service (CGS).
(4) Traffic Signal Service (L2) and Municipal Pumping Service (MP).
(5) Community Antenna TV Amplifier Service (CTV).

ENTERGY ARKANSAS, INC.
CUSTOMERS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

Line No.	Class	Bills ⁽¹⁾	Year End Customer Adjustment ⁽¹⁾	Adjusted Bills	Average Number of Customers	Multiple Meters Adjustment	Meters Read ⁽²⁾	Seasonal Adjustment	Meters
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Roadway Lighting</u>									
1	Secondary	3,668	-	3,668	306	-	-	-	-
<u>Non-Roadway Lighting</u>									
2	Secondary	51,579	-	51,579	4,298	-	-	-	-
3	Total Retail	8,083,000	44,393	8,127,393	677,283	71	670,303	4,332	674,635
<u>Wholesale for Resale</u>									
4	Secondary - Unmetered				2	-	-	-	-
5	Primary				1	-	1	-	1
6	Substation				5	-	5	-	5
7	Transmission <230 kV				-	-	-	-	-
8	Transmission >=230 kV				-	-	-	-	-
9	Tran >=230 kV @ Plant - Unmetered				1	-	-	-	-
10	Total				9	-	6	-	6
<u>Wheeling</u>									
11	Secondary				-	-	-	-	-
12	Primary				36	-	-	-	-
13	Substation				11	-	-	-	-
14	Transmission <230 kV				81	-	1	-	1
15	Transmission >=230 kV				10	-	-	-	-
16	Transmission >=230 kV - Unmetered				-	-	-	-	-
17	Total				138	-	1	-	1
18	Total Wholesale and Wheeling	-	-	-	147	-	7	-	7
19	Total Company	8,083,000	44,393	8,127,393	677,430	71	670,310	4,332	674,642

(1) SCHEDULE G-4a, Pages 43-137

(2) Excludes customers that are unmetered and customers that own the metering equipment.

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 RESIDENTIAL CLASS

Secondary Service Voltage									
Line No.	Month Year	kWh	Weather Factor ⁽¹⁾	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	802,438,722	(2.41%)	(19,338,773)	783,099,949	560,786	6,530	1,396	9,115,880
2	Aug-05	869,613,516	(2.37%)	(20,609,840)	849,003,676	561,892	5,424	1,511	8,195,664
3	Sep-05	856,784,474	(6.92%)	(59,289,486)	797,494,988	561,335	5,981	1,421	8,499,001
4	Oct-05	679,588,644	(13.71%)	(93,171,603)	586,417,041	562,786	4,530	1,042	4,720,260
5	Nov-05	468,444,283	(2.01%)	(9,415,730)	459,028,553	564,115	3,201	814	2,605,614
6	Dec-05	573,573,262	(2.92%)	(16,748,339)	556,824,923	564,734	2,582	986	2,545,852
7	Jan-06	713,528,182	0.00%	-	713,528,182	565,620	1,696	1,261	2,138,656
8	Feb-06	658,563,476	0.00%	-	658,563,476	565,933	1,383	1,164	1,609,812
9	Mar-06	576,549,928	0.00%	-	576,549,928	566,251	1,065	1,018	1,084,170
10	Apr-06	472,216,506	0.00%	-	472,216,506	566,610	706	833	588,098
11	May-06	428,898,312	0.00%	-	428,898,312	566,963	353	756	266,868
12	Jun-06	583,803,039	0.00%	-	583,803,039	567,316	-	1,029	-
13	Total	7,684,002,344		(218,573,771)	7,465,428,573	6,774,341	33,451		41,369,875

(1) SCHEDULE G-4a, Page 138

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Secondary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	320,839,123	(1.24%)	(3,978,405)	316,860,718	78,285	1,389	4,048	5,622,672
2	Aug-05	333,421,827	(1.29%)	(4,301,142)	329,120,685	78,253	1,421	4,206	5,976,726
3	Sep-05	343,723,141	(3.60%)	(12,374,033)	331,349,108	78,251	1,423	4,234	6,024,982
4	Oct-05	302,715,032	(7.66%)	(23,187,971)	279,527,061	78,400	1,274	3,565	4,541,810
5	Nov-05	230,316,848	(2.04%)	(4,698,464)	225,618,384	78,462	1,212	2,876	3,485,712
6	Dec-05	221,770,736	(1.88%)	(4,169,290)	217,601,446	78,460	1,214	2,773	3,366,422
7	Jan-06	235,311,759	0.00%	-	235,311,759	79,106	568	2,975	1,689,800
8	Feb-06	233,756,568	0.00%	-	233,756,568	79,110	564	2,955	1,666,620
9	Mar-06	219,158,226	0.00%	-	219,158,226	79,258	416	2,765	1,150,240
10	Apr-06	205,402,534	0.00%	-	205,402,534	79,408	266	2,587	688,142
11	May-06	223,163,338	0.00%	-	223,163,338	79,580	94	2,804	263,576
12	Jun-06	274,687,464	0.00%	-	274,687,464	79,674	-	3,448	-
13	Total	3,144,266,596		(52,709,305)	3,091,557,291	946,247	9,841		34,476,702

(1) SCHEDULE G-4a, Page139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Secondary Service Voltage - Governmental

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	80,000	0.00%	-	80,000	1	-	80,000	-
2	Aug-05	96,000	0.00%	-	96,000	1	-	96,000	-
3	Sep-05	96,000	0.00%	-	96,000	1	-	96,000	-
4	Oct-05	80,000	0.00%	-	80,000	1	-	80,000	-
5	Nov-05	96,000	0.00%	-	96,000	1	-	96,000	-
6	Dec-05	80,000	0.00%	-	80,000	1	-	80,000	-
7	Jan-06	1,788,552	0.00%	-	1,788,552	1	-	1,788,552	-
8	Feb-06	2,406,830	0.00%	-	2,406,830	1	-	2,406,830	-
9	Mar-06	421,291	0.00%	-	421,291	1	-	421,291	-
10	Apr-06	303,223	0.00%	-	303,223	1	-	303,223	-
11	May-06	741,097	0.00%	-	741,097	1	-	741,097	-
12	Jun-06	101,227	0.00%	-	101,227	1	-	101,227	-
13	Total	6,290,220	-	-	6,290,220	12	-	-	-

(1) SCHEDULE G-4a, Page 140

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Secondary Service Voltage - Industrial										
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Jul-05	61,322,197	-	-	61,322,197	10,834	54	5,660	305,640	
2	Aug-05	61,610,763	-	-	61,610,763	10,830	58	5,689	329,962	
3	Sep-05	65,751,553	-	-	65,751,553	10,813	75	6,081	456,075	
4	Oct-05	73,038,354	-	-	73,038,354	10,815	73	6,753	492,969	
5	Nov-05	66,102,087	-	-	66,102,087	10,815	73	6,112	446,176	
6	Dec-05	58,656,312	-	-	58,656,312	10,799	89	5,432	483,448	
7	Jan-06	62,056,632	-	-	62,056,632	10,814	74	5,739	424,686	
8	Feb-06	57,868,425	-	-	57,868,425	10,829	59	5,344	315,296	
9	Mar-06	53,774,269	-	-	53,774,269	10,844	44	4,959	218,196	
10	Apr-06	50,838,363	-	-	50,838,363	10,859	29	4,682	135,778	
11	May-06	52,435,912	-	-	52,435,912	10,874	14	4,822	67,508	
12	Jun-06	56,205,520	-	-	56,205,520	10,888	-	5,162	-	
13	Total	719,660,387	-	-	719,660,387	130,014	642		3,675,734	

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	382,241,320		(3,978,405)	378,262,915	89,120	1,443		5,928,312
2	Aug-05	395,128,590		(4,301,142)	390,827,448	89,084	1,479		6,306,688
3	Sep-05	409,570,694		(12,374,033)	397,196,661	89,065	1,498		6,481,057
4	Oct-05	375,833,386		(23,187,971)	352,645,415	89,216	1,347		5,034,779
5	Nov-05	296,514,935		(4,698,464)	291,816,471	89,278	1,285		3,931,888
6	Dec-05	280,507,048		(4,169,290)	276,337,758	89,260	1,303		3,849,870
7	Jan-06	299,156,943		-	299,156,943	89,921	642		2,114,486
8	Feb-06	294,031,823		-	294,031,823	89,940	623		1,981,916
9	Mar-06	273,353,786		-	273,353,786	90,103	460		1,368,436
10	Apr-06	256,544,120		-	256,544,120	90,268	295		823,920
11	May-06	276,340,347		-	276,340,347	90,455	108		331,084
12	Jun-06	330,994,211		-	330,994,211	90,563	-		-
13	Total	3,870,217,203		(52,709,305)	3,817,507,898	1,076,273	10,483		38,152,436

Source: SCHEDULE G-4a, Pages 44-46

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Primary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	845,795	(1.24%)	(10,488)	835,307	35	-	23,866	-
2	Aug-05	834,006	(1.29%)	(10,759)	823,247	35	-	23,521	-
3	Sep-05	901,165	(3.60%)	(32,442)	868,723	36	(1)	24,131	(24,131)
4	Oct-05	821,429	(7.66%)	(62,921)	758,508	37	(2)	20,500	(41,000)
5	Nov-05	833,969	(2.04%)	(17,013)	816,956	37	(2)	22,080	(44,160)
6	Dec-05	1,029,831	(1.88%)	(19,361)	1,010,470	37	(2)	27,310	(54,620)
7	Jan-06	699,016	0.00%	-	699,016	37	(2)	18,892	(37,784)
8	Feb-06	696,901	0.00%	-	696,901	37	(2)	18,835	(37,670)
9	Mar-06	631,010	0.00%	-	631,010	37	(2)	17,054	(34,108)
10	Apr-06	502,593	0.00%	-	502,593	35	-	14,360	-
11	May-06	479,992	0.00%	-	479,992	35	-	13,714	-
12	Jun-06	677,462	0.00%	-	677,462	35	-	19,356	-
13	Total	8,953,169		(152,984)	8,800,185	433	(13)		(273,473)

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Primary Service Voltage - Industrial									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	4,972,419	-	-	4,972,419	57	-	87,235	-
2	Aug-05	5,270,640	-	-	5,270,640	57	-	92,467	-
3	Sep-05	6,576,203	-	-	6,576,203	57	-	115,372	-
4	Oct-05	9,259,380	-	-	9,259,380	57	-	162,445	-
5	Nov-05	7,320,962	-	-	7,320,962	57	-	128,438	-
6	Dec-05	5,787,713	-	-	5,787,713	57	-	101,539	-
7	Jan-06	5,835,634	-	-	5,835,634	57	-	102,380	-
8	Feb-06	5,153,968	-	-	5,153,968	57	-	90,420	-
9	Mar-06	4,979,705	-	-	4,979,705	57	-	87,363	-
10	Apr-06	4,672,916	-	-	4,672,916	57	-	81,981	-
11	May-06	4,520,375	-	-	4,520,375	57	-	79,305	-
12	Jun-06	4,688,309	-	-	4,688,309	57	-	82,251	-
13	Total	69,038,224	-	-	69,038,224	684	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Primary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	5,818,214		(10,488)	5,807,726	92	-	-	-
2	Aug-05	6,104,646		(10,759)	6,093,887	92	-	-	-
3	Sep-05	7,477,368		(32,442)	7,444,926	93	(1)	(1)	(24,131)
4	Oct-05	10,080,809		(62,921)	10,017,888	94	(2)	(2)	(41,000)
5	Nov-05	8,154,931		(17,013)	8,137,918	94	(2)	(2)	(44,160)
6	Dec-05	6,817,544		(19,361)	6,798,183	94	(2)	(2)	(54,620)
7	Jan-06	6,534,650		-	6,534,650	94	(2)	(2)	(37,784)
8	Feb-06	5,850,869		-	5,850,869	94	(2)	(2)	(37,670)
9	Mar-06	5,610,715		-	5,610,715	94	(2)	(2)	(34,108)
10	Apr-06	5,175,509		-	5,175,509	92	-	-	-
11	May-06	5,000,367		-	5,000,367	92	-	-	-
12	Jun-06	5,365,771		-	5,365,771	92	-	-	-
13	Total	77,991,393		(152,984)	77,838,409	1,117	(13)		(273,473)

Source: SCHEDULE G-4a, Pages 48-49

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Transmission <230 kV Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	41,184	(1.24%)	(511)	40,673	1	-	40,673	-
2	Aug-05	49,738	(1.29%)	(642)	49,096	1	-	49,096	-
3	Sep-05	47,045	(3.60%)	(1,694)	45,351	1	-	45,351	-
4	Oct-05	36,593	(7.66%)	(2,803)	33,790	2	(1)	16,895	(16,895)
5	Nov-05	26,147	(2.04%)	(533)	25,614	2	(1)	12,807	(12,807)
6	Dec-05	24,445	(1.88%)	(460)	23,985	2	(1)	11,993	(11,993)
7	Jan-06	14,716	0.00%	-	14,716	1	-	14,716	-
8	Feb-06	16,166	0.00%	-	16,166	1	-	16,166	-
9	Mar-06	16,595	0.00%	-	16,595	1	-	16,595	-
10	Apr-06	16,289	0.00%	-	16,289	1	-	16,289	-
11	May-06	24,249	0.00%	-	24,249	1	-	24,249	-
12	Jun-06	31,531	0.00%	-	31,531	1	-	31,531	-
13	Total	344,698		(6,643)	338,055	15	(3)		(41,695)

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Transmission <230 kV Service Voltage - Industrial

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	Jul-05	4,103,984	-	-	4,103,984	7	-	586,283	-
2	Aug-05	2,940,792	-	-	2,940,792	7	-	420,113	-
3	Sep-05	3,396,336	-	-	3,396,336	7	-	485,191	-
4	Oct-05	3,283,525	-	-	3,283,525	7	-	469,075	-
5	Nov-05	3,560,129	-	-	3,560,129	6	1	593,355	593,355
6	Dec-05	3,492,228	-	-	3,492,228	6	1	582,038	582,038
7	Jan-06	3,501,110	-	-	3,501,110	6	1	583,518	583,518
8	Feb-06	2,975,678	-	-	2,975,678	6	1	495,946	495,946
9	Mar-06	3,047,500	-	-	3,047,500	6	1	507,917	507,917
10	Apr-06	2,804,491	-	-	2,804,491	6	1	467,415	467,415
11	May-06	3,651,351	-	-	3,651,351	7	-	521,622	-
12	Jun-06	3,049,064	-	-	3,049,064	7	-	435,581	-
13	Total	39,806,188	-	-	39,806,188	78	6		3,230,189

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Transmission <230 kV Service Voltage - Total All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	4,145,168		(511)	4,144,657	8	-		-
2	Aug-05	2,990,530		(642)	2,989,888	8	-		-
3	Sep-05	3,443,381		(1,694)	3,441,687	8	-		-
4	Oct-05	3,320,118		(2,803)	3,317,315	9	(1)		(16,895)
5	Nov-05	3,586,276		(533)	3,585,743	8	-		580,548
6	Dec-05	3,516,673		(460)	3,516,213	8	-		570,045
7	Jan-06	3,515,826		-	3,515,826	7	1		583,518
8	Feb-06	2,991,844		-	2,991,844	7	1		495,946
9	Mar-06	3,064,095		-	3,064,095	7	1		507,917
10	Apr-06	2,820,780		-	2,820,780	7	1		467,415
11	May-06	3,675,600		-	3,675,600	8	-		-
12	Jun-06	3,080,595		-	3,080,595	8	-		-
13	Total	40,150,886		(6,643)	40,144,243	93	3		3,188,494

Source: SCHEDULE G-4a, Pages 51-52

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	392,204,702		(3,989,404)	388,215,298	89,220	1,443		5,928,312
2	Aug-05	404,223,766		(4,312,543)	399,911,223	89,184	1,479		6,306,688
3	Sep-05	420,491,443		(12,408,169)	408,083,274	89,166	1,497		6,456,926
4	Oct-05	389,234,313		(23,253,695)	365,980,618	89,319	1,344		4,976,884
5	Nov-05	308,256,142		(4,716,010)	303,540,132	89,380	1,283		4,468,276
6	Dec-05	290,841,265		(4,189,111)	286,652,154	89,362	1,301		4,365,295
7	Jan-06	309,207,419		-	309,207,419	90,022	641		2,660,220
8	Feb-06	302,874,536		-	302,874,536	90,041	622		2,440,192
9	Mar-06	282,028,596		-	282,028,596	90,204	459		1,842,245
10	Apr-06	264,540,409		-	264,540,409	90,367	296		1,291,335
11	May-06	285,016,314		-	285,016,314	90,555	108		331,084
12	Jun-06	339,440,577		-	339,440,577	90,663	-		-
13	Total	3,988,359,482		(52,868,932)	3,935,490,550	1,077,483	10,473		41,067,457

Source: SCHEDULE G-4a, Pages 47,50,53

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 GENERAL FARM SERVICE

Secondary Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	14,570,076	-	-	14,570,076	6,589	33	2,211	72,963
2	Aug-05	15,570,503	-	-	15,570,503	6,599	23	2,360	54,280
3	Sep-05	17,162,643	-	-	17,162,643	6,623	(1)	2,591	(2,591)
4	Oct-05	23,311,532	-	-	23,311,532	6,673	(51)	3,493	(178,143)
5	Nov-05	17,372,813	-	-	17,372,813	6,671	(49)	2,604	(127,596)
6	Dec-05	9,531,137	-	-	9,531,137	6,632	(10)	1,437	(14,370)
7	Jan-06	9,632,469	-	-	9,632,469	6,630	(8)	1,453	(11,624)
8	Feb-06	7,886,561	-	-	7,886,561	6,628	(6)	1,190	(7,140)
9	Mar-06	7,590,646	-	-	7,590,646	6,626	(4)	1,146	(4,584)
10	Apr-06	7,282,840	-	-	7,282,840	6,624	(2)	1,099	(2,198)
11	May-06	8,242,346	-	-	8,242,346	6,622	-	1,245	-
12	Jun-06	11,108,623	-	-	11,108,623	6,622	-	1,678	-
13	Total	149,262,189	-	-	149,262,189	79,539	(75)		(221,003)

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 GENERAL FARM SERVICE

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	14,570,076		-	14,570,076	6,589	33		72,963
2	Aug-05	15,570,503		-	15,570,503	6,599	23		54,280
3	Sep-05	17,162,643		-	17,162,643	6,623	(1)		(2,591)
4	Oct-05	23,311,532		-	23,311,532	6,673	(51)		(178,143)
5	Nov-05	17,372,813		-	17,372,813	6,671	(49)		(127,596)
6	Dec-05	9,531,137		-	9,531,137	6,632	(10)		(14,370)
7	Jan-06	9,632,469		-	9,632,469	6,630	(8)		(11,624)
8	Feb-06	7,886,561		-	7,886,561	6,628	(6)		(7,140)
9	Mar-06	7,590,646		-	7,590,646	6,626	(4)		(4,584)
10	Apr-06	7,282,840		-	7,282,840	6,624	(2)		(2,198)
11	May-06	8,242,346		-	8,242,346	6,622	-		-
12	Jun-06	11,108,623		-	11,108,623	6,622	-		-
13	Total	149,262,189		-	149,262,189	79,539	(75)		(221,003)

Source: SCHEDULE G-4a, Page 55

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 GENERAL FARM SERVICE

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	14,570,076		-	14,570,076	6,589	33		72,963
2	Aug-05	15,570,503		-	15,570,503	6,599	23		54,280
3	Sep-05	17,162,643		-	17,162,643	6,623	(1)		(2,591)
4	Oct-05	23,311,532		-	23,311,532	6,673	(51)		(178,143)
5	Nov-05	17,372,813		-	17,372,813	6,671	(49)		(127,596)
6	Dec-05	9,531,137		-	9,531,137	6,632	(10)		(14,370)
7	Jan-06	9,632,469		-	9,632,469	6,630	(8)		(11,624)
8	Feb-06	7,886,561		-	7,886,561	6,628	(6)		(7,140)
9	Mar-06	7,590,646		-	7,590,646	6,626	(4)		(4,584)
10	Apr-06	7,282,840		-	7,282,840	6,624	(2)		(2,198)
11	May-06	8,242,346		-	8,242,346	6,622	-		-
12	Jun-06	11,108,623		-	11,108,623	6,622	-		-
13	Total	149,262,189		-	149,262,189	79,539	(75)		(221,003)

Source: SCHEDULE G-4a, Page 56

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 MUNICIPAL PUMPING

Secondary Service Voltage - Governmental

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	60,865	-	-	60,865	18	-	3,381	-
2	Aug-05	60,865	-	-	60,865	18	-	3,381	-
3	Sep-05	60,865	-	-	60,865	18	-	3,381	-
4	Oct-05	60,865	-	-	60,865	18	-	3,381	-
5	Nov-05	60,865	-	-	60,865	18	-	3,381	-
6	Dec-05	60,865	-	-	60,865	18	-	3,381	-
7	Jan-06	64,186	-	-	64,186	18	-	3,566	-
8	Feb-06	64,026	-	-	64,026	18	-	3,557	-
9	Mar-06	64,105	-	-	64,105	18	-	3,561	-
10	Apr-06	64,082	-	-	64,082	18	-	3,560	-
11	May-06	64,072	-	-	64,072	18	-	3,560	-
12	Jun-06	64,179	-	-	64,179	18	-	3,566	-
13	Total	749,840	-	-	749,840	216	-	-	-

Note: Municipal Pumping is Not Weather Adjusted.

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 MUNICIPAL PUMPING

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (i)
1	Jul-05	60,865		-	60,865	18	-		-
2	Aug-05	60,865		-	60,865	18	-		-
3	Sep-05	60,865		-	60,865	18	-		-
4	Oct-05	60,865		-	60,865	18	-		-
5	Nov-05	60,865		-	60,865	18	-		-
6	Dec-05	60,865		-	60,865	18	-		-
7	Jan-06	64,186		-	64,186	18	-		-
8	Feb-06	64,026		-	64,026	18	-		-
9	Mar-06	64,105		-	64,105	18	-		-
10	Apr-06	64,082		-	64,082	18	-		-
11	May-06	64,072		-	64,072	18	-		-
12	Jun-06	64,179		-	64,179	18	-		-
13	Total	749,840		-	749,840	216	-		-

Source: SCHEDULE G-4a, Page 58

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 MUNICIPAL PUMPING

Total All Voltages									
Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	60,865		-	60,865	18	-		-
2	Aug-05	60,865		-	60,865	18	-		-
3	Sep-05	60,865		-	60,865	18	-		-
4	Oct-05	60,865		-	60,865	18	-		-
5	Nov-05	60,865		-	60,865	18	-		-
6	Dec-05	60,865		-	60,865	18	-		-
7	Jan-06	64,186		-	64,186	18	-		-
8	Feb-06	64,026		-	64,026	18	-		-
9	Mar-06	64,105		-	64,105	18	-		-
10	Apr-06	64,082		-	64,082	18	-		-
11	May-06	64,072		-	64,072	18	-		-
12	Jun-06	64,179		-	64,179	18	-		-
13	Total	749,840		-	749,840	216	-		-

Source: SCHEDULE G-4a, Page 59

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 AGRICULTURAL PUMPING

Secondary Service Voltage - Industrial									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	58,474,593	-	-	58,474,593	7,562			-
2	Aug-05	57,107,610	-	-	57,107,610	7,870			-
3	Sep-05	38,865,233	-	-	38,865,233	7,383			-
4	Oct-05	6,713,727	-	-	6,713,727	4,090			-
5	Nov-05	1,495,701	-	-	1,495,701	2,618			-
6	Dec-05	1,445,639	-	-	1,445,639	2,302			-
7	Jan-06	325,034	-	-	325,034	1,205			-
8	Feb-06	319,253	-	-	319,253	991			-
9	Mar-06	405,666	-	-	405,666	404			-
10	Apr-06	435,953	-	-	435,953	431			-
11	May-06	7,202,999	-	-	7,202,999	2,129			-
12	Jun-06	31,935,762	-	-	31,935,762	5,636			-
13	Total	204,727,170		-	204,727,170	42,621			-

Note: Seasonal Rate Schedule, No Year End Adjustment

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 AGRICULTURAL PUMPING

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	58,474,593		-	58,474,593	7,562			-
2	Aug-05	57,107,610		-	57,107,610	7,870			-
3	Sep-05	38,865,233		-	38,865,233	7,383			-
4	Oct-05	6,713,727		-	6,713,727	4,090			-
5	Nov-05	1,495,701		-	1,495,701	2,618			-
6	Dec-05	1,445,639		-	1,445,639	2,302			-
7	Jan-06	325,034		-	325,034	1,205			-
8	Feb-06	319,253		-	319,253	991			-
9	Mar-06	405,666		-	405,666	404			-
10	Apr-06	435,953		-	435,953	431			-
11	May-06	7,202,999		-	7,202,999	2,129			-
12	Jun-06	31,935,762		-	31,935,762	5,636			-
13	Total	204,727,170		-	204,727,170	42,621			-

Source: SCHEDULE G-4a, Page 61

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 AGRICULTURAL PUMPING

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	58,474,593		-	58,474,593	7,562			-
2	Aug-05	57,107,610		-	57,107,610	7,870			-
3	Sep-05	38,865,233		-	38,865,233	7,383			-
4	Oct-05	6,713,727		-	6,713,727	4,090			-
5	Nov-05	1,495,701		-	1,495,701	2,618			-
6	Dec-05	1,445,639		-	1,445,639	2,302			-
7	Jan-06	325,034		-	325,034	1,205			-
8	Feb-06	319,253		-	319,253	991			-
9	Mar-06	405,666		-	405,666	404			-
10	Apr-06	435,953		-	435,953	431			-
11	May-06	7,202,999		-	7,202,999	2,129			-
12	Jun-06	31,935,762		-	31,935,762	5,636			-
13	Total	204,727,170		-	204,727,170	42,621			-

Source: SCHEDULE G-4a, Page 62

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 COTTON GINS

Secondary Service Voltage - Industrial									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	159,000	-	-	159,000	35			-
2	Aug-05	141,450	-	-	141,450	36			-
3	Sep-05	491,892	-	-	491,892	42			-
4	Oct-05	13,205,080	-	-	13,205,080	55			-
5	Nov-05	29,556,881	-	-	29,556,881	55			-
6	Dec-05	12,874,911	-	-	12,874,911	52			-
7	Jan-06	4,209,537	-	-	4,209,537	60			-
8	Feb-06	232,926	-	-	232,926	59			-
9	Mar-06	164,582	-	-	164,582	40			-
10	Apr-06	144,815	-	-	144,815	41			-
11	May-06	143,422	-	-	143,422	41			-
12	Jun-06	147,136	-	-	147,136	37			-
13	Total	61,471,632		-	61,471,632	553			-

Note: Seasonal Rate Schedule, No Year End Adjustment

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 COTTON GINS

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	159,000		-	159,000	35			-
2	Aug-05	141,450		-	141,450	36			-
3	Sep-05	491,892		-	491,892	42			-
4	Oct-05	13,205,080		-	13,205,080	55			-
5	Nov-05	29,556,881		-	29,556,881	55			-
6	Dec-05	12,874,911		-	12,874,911	52			-
7	Jan-06	4,209,537		-	4,209,537	60			-
8	Feb-06	232,926		-	232,926	59			-
9	Mar-06	164,582		-	164,582	40			-
10	Apr-06	144,815		-	144,815	41			-
11	May-06	143,422		-	143,422	41			-
12	Jun-06	147,136		-	147,136	37			-
13	Total	61,471,632		-	61,471,632	553			-

Source: SCHEDULE G-4a, Page 64

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 COTTON GINS

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	159,000		-	159,000	35			-
2	Aug-05	141,450		-	141,450	36			-
3	Sep-05	491,892		-	491,892	42			-
4	Oct-05	13,205,080		-	13,205,080	55			-
5	Nov-05	29,556,881		-	29,556,881	55			-
6	Dec-05	12,874,911		-	12,874,911	52			-
7	Jan-06	4,209,537		-	4,209,537	60			-
8	Feb-06	232,926		-	232,926	59			-
9	Mar-06	164,582		-	164,582	40			-
10	Apr-06	144,815		-	144,815	41			-
11	May-06	143,422		-	143,422	41			-
12	Jun-06	147,136		-	147,136	37			-
13	Total	61,471,632		-	61,471,632	553			-

Source: SCHEDULE G-4a, Page 65

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 COMMUNITY ANTENNA TV AMPLIFIER

Secondary Service Voltage - Commercial

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	1,869,635	-	-	1,869,635	2,153	38	868	32,984
2	Aug-05	1,892,443	-	-	1,892,443	2,159	32	877	28,064
3	Sep-05	1,853,745	-	-	1,853,745	2,161	30	858	25,740
4	Oct-05	1,873,351	-	-	1,873,351	2,165	26	865	22,490
5	Nov-05	1,875,421	-	-	1,875,421	2,168	23	865	19,895
6	Dec-05	1,872,886	-	-	1,872,886	2,176	15	861	12,915
7	Jan-06	1,885,961	-	-	1,885,961	2,161	30	873	26,190
8	Feb-06	1,901,570	-	-	1,901,570	2,171	20	876	17,520
9	Mar-06	1,899,745	-	-	1,899,745	2,175	16	873	13,968
10	Apr-06	1,877,151	-	-	1,877,151	2,180	11	861	9,471
11	May-06	1,848,667	-	-	1,848,667	2,185	6	846	5,076
12	Jun-06	1,903,009	-	-	1,903,009	2,191	-	869	-
13	Total	22,553,584	-	-	22,553,584	26,045	247		214,313

Note: Community Antenna TV Amplifier is Not Weather Adjusted.

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 COMMUNITY ANTENNA TV AMPLIFIER

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	1,869,635		-	1,869,635	2,153	38		32,984
2	Aug-05	1,892,443		-	1,892,443	2,159	32		28,064
3	Sep-05	1,853,745		-	1,853,745	2,161	30		25,740
4	Oct-05	1,873,351		-	1,873,351	2,165	26		22,490
5	Nov-05	1,875,421		-	1,875,421	2,168	23		19,895
6	Dec-05	1,872,886		-	1,872,886	2,176	15		12,915
7	Jan-06	1,885,961		-	1,885,961	2,161	30		26,190
8	Feb-06	1,901,570		-	1,901,570	2,171	20		17,520
9	Mar-06	1,899,745		-	1,899,745	2,175	16		13,968
10	Apr-06	1,877,151		-	1,877,151	2,180	11		9,471
11	May-06	1,848,667		-	1,848,667	2,185	6		5,076
12	Jun-06	1,903,009		-	1,903,009	2,191	-		-
13	Total	22,553,584		-	22,553,584	26,045	247		214,313

Source: SCHEDULE G-4a, Page 67

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 COMMUNITY ANTENNA TV AMPLIFIER

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	1,869,635		-	1,869,635	2,153	38		32,984
2	Aug-05	1,892,443		-	1,892,443	2,159	32		28,064
3	Sep-05	1,853,745		-	1,853,745	2,161	30		25,740
4	Oct-05	1,873,351		-	1,873,351	2,165	26		22,490
5	Nov-05	1,875,421		-	1,875,421	2,168	23		19,895
6	Dec-05	1,872,886		-	1,872,886	2,176	15		12,915
7	Jan-06	1,885,961		-	1,885,961	2,161	30		26,190
8	Feb-06	1,901,570		-	1,901,570	2,171	20		17,520
9	Mar-06	1,899,745		-	1,899,745	2,175	16		13,968
10	Apr-06	1,877,151		-	1,877,151	2,180	11		9,471
11	May-06	1,848,667		-	1,848,667	2,185	6		5,076
12	Jun-06	1,903,009		-	1,903,009	2,191	-		-
13	Total	22,553,584		-	22,553,584	26,045	247		214,313

Source: SCHEDULE G-4a, Page 68

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 TRAFFIC SIGNALS

Secondary Service Voltage - Lighting									
Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (1) (j)
1	Jul-05	644,373	-	-	644,373	230	8		33,566
2	Aug-05	644,373	-	-	644,373	230	8		33,566
3	Sep-05	645,379	-	-	645,379	230	8		32,560
4	Oct-05	645,379	-	-	645,379	230	8		32,560
5	Nov-05	645,411	-	-	645,411	231	7		32,529
6	Dec-05	645,507	-	-	645,507	232	6		32,432
7	Jan-06	674,842	-	-	674,842	221	17		3,097
8	Feb-06	674,273	-	-	674,273	231	7		3,666
9	Mar-06	676,912	-	-	676,912	232	6		1,027
10	Apr-06	676,692	-	-	676,692	236	2		1,247
11	May-06	676,769	-	-	676,769	237	1		1,170
12	Jun-06	677,939	-	-	677,939	238	-		-
13	Total	7,927,849	-	-	7,927,849	2,778	78		207,420

1) Year End Adjustment for Traffic Signals is based on June 2006 kWh.

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 TRAFFIC SIGNALS

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	644,373		-	644,373	230	8		33,566
2	Aug-05	644,373		-	644,373	230	8		33,566
3	Sep-05	645,379		-	645,379	230	8		32,560
4	Oct-05	645,379		-	645,379	230	8		32,560
5	Nov-05	645,411		-	645,411	231	7		32,529
6	Dec-05	645,507		-	645,507	232	6		32,432
7	Jan-06	674,842		-	674,842	221	17		3,097
8	Feb-06	674,273		-	674,273	231	7		3,666
9	Mar-06	676,912		-	676,912	232	6		1,027
10	Apr-06	676,692		-	676,692	236	2		1,247
11	May-06	676,769		-	676,769	237	1		1,170
12	Jun-06	677,939		-	677,939	238	-		-
13	Total	7,927,849		-	7,927,849	2,778	78		207,420

Source: SCHEDULE G-4a, Page 70

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 TRAFFIC SIGNALS

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	644,373		-	644,373	230	8		33,566
2	Aug-05	644,373		-	644,373	230	8		33,566
3	Sep-05	645,379		-	645,379	230	8		32,560
4	Oct-05	645,379		-	645,379	230	8		32,560
5	Nov-05	645,411		-	645,411	231	7		32,529
6	Dec-05	645,507		-	645,507	232	6		32,432
7	Jan-06	674,842		-	674,842	221	17		3,097
8	Feb-06	674,273		-	674,273	231	7		3,666
9	Mar-06	676,912		-	676,912	232	6		1,027
10	Apr-06	676,692		-	676,692	236	2		1,247
11	May-06	676,769		-	676,769	237	1		1,170
12	Jun-06	677,939		-	677,939	238	-		-
13	Total	7,927,849		-	7,927,849	2,778	78		207,420

Source: SCHEDULE G-4a, Page 71

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE CLASS

Secondary Service Voltage											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	458,019,862		(3,978,405)	454,041,457	105,707	1,522		6,067,825		
2	Aug-05	470,545,834		(4,301,142)	466,244,692	105,996	1,542		6,422,598		
3	Sep-05	468,650,451		(12,374,033)	456,276,418	105,522	1,535		6,536,766		
4	Oct-05	421,643,320		(23,187,971)	398,455,349	102,447	1,330		4,911,686		
5	Nov-05	347,522,027		(4,698,464)	342,823,563	101,039	1,266		3,856,716		
6	Dec-05	306,937,993		(4,169,290)	302,768,703	100,672	1,314		3,880,847		
7	Jan-06	315,948,972		-	315,948,972	100,216	681		2,132,149		
8	Feb-06	305,110,432		-	305,110,432	100,038	644		1,995,962		
9	Mar-06	284,155,442		-	284,155,442	99,598	478		1,378,847		
10	Apr-06	267,025,653		-	267,025,653	99,798	306		832,440		
11	May-06	294,518,622		-	294,518,622	101,687	115		337,330		
12	Jun-06	376,830,859		-	376,830,859	105,305	-		-		
13	Total	4,316,909,467		(52,709,305)	4,264,200,162	1,228,025	10,733		38,353,166		

Source: SCHEDULE G-4a, Pages 47,56,59,62,65,68,71

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE CLASS

Primary Service Voltage									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	5,818,214		(10,488)	5,807,726	92	-		-
2	Aug-05	6,104,646		(10,759)	6,093,887	92	-		-
3	Sep-05	7,477,368		(32,442)	7,444,926	93	(1)		(24,131)
4	Oct-05	10,080,809		(62,921)	10,017,888	94	(2)		(41,000)
5	Nov-05	8,154,931		(17,013)	8,137,918	94	(2)		(44,160)
6	Dec-05	6,817,544		(19,361)	6,798,183	94	(2)		(54,620)
7	Jan-06	6,534,650		-	6,534,650	94	(2)		(37,784)
8	Feb-06	5,850,869		-	5,850,869	94	(2)		(37,670)
9	Mar-06	5,610,715		-	5,610,715	94	(2)		(34,108)
10	Apr-06	5,175,509		-	5,175,509	92	-		-
11	May-06	5,000,367		-	5,000,367	92	-		-
12	Jun-06	5,365,771		-	5,365,771	92	-		-
13	Total	77,991,393		(152,984)	77,838,409	1,117	(13)		(273,473)

Source: SCHEDULE G-4a, Page 50

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE CLASS

Transmission <230 kV Service Voltage

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	4,145,168		(511)	4,144,657	8	-		-
2	Aug-05	2,990,530		(642)	2,989,888	8	-		-
3	Sep-05	3,443,381		(1,694)	3,441,687	8	-		-
4	Oct-05	3,320,118		(2,803)	3,317,315	9	(1)		(16,895)
5	Nov-05	3,586,276		(533)	3,585,743	8	-		580,548
6	Dec-05	3,516,673		(460)	3,516,213	8	-		570,045
7	Jan-06	3,515,826		-	3,515,826	7	1		583,518
8	Feb-06	2,991,844		-	2,991,844	7	1		495,946
9	Mar-06	3,064,095		-	3,064,095	7	1		507,917
10	Apr-06	2,820,780		-	2,820,780	7	1		467,415
11	May-06	3,675,600		-	3,675,600	8	-		-
12	Jun-06	3,080,595		-	3,080,595	8	-		-
13	Total	40,150,886		(6,643)	40,144,243	93	3		3,188,494

Source: SCHEDULE G-4a, Page 53

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SMALL GENERAL SERVICE CLASS

Total All Voltages											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	467,983,244		(3,989,404)	463,993,840	105,807	1,522		6,067,825		
2	Aug-05	479,641,010		(4,312,543)	475,328,467	106,096	1,542		6,422,598		
3	Sep-05	479,571,200		(12,408,169)	467,163,031	105,623	1,534		6,512,635		
4	Oct-05	435,044,247		(23,253,695)	411,790,552	102,550	1,327		4,853,791		
5	Nov-05	359,263,234		(4,716,010)	354,547,224	101,141	1,264		4,393,104		
6	Dec-05	317,272,210		(4,189,111)	313,083,099	100,774	1,312		4,396,272		
7	Jan-06	325,999,448		-	325,999,448	100,317	680		2,677,883		
8	Feb-06	313,953,145		-	313,953,145	100,139	643		2,454,238		
9	Mar-06	292,830,252		-	292,830,252	99,699	477		1,852,656		
10	Apr-06	275,021,942		-	275,021,942	99,897	307		1,299,855		
11	May-06	303,194,589		-	303,194,589	101,787	115		337,330		
12	Jun-06	385,277,225		-	385,277,225	105,405	-		-		
13	Total	4,435,051,746		(52,868,932)	4,382,182,814	1,229,235	10,723		41,268,187		

Source: SCHEDULE G-4a, Pages 73-75

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Secondary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	111,481,031	(1.24%)	(1,382,365)	110,098,666	942	19	116,878	2,220,682
2	Aug-05	113,306,486	(1.29%)	(1,461,654)	111,844,832	948	13	117,980	1,533,740
3	Sep-05	112,775,791	(3.60%)	(4,059,928)	108,715,863	950	11	114,438	1,258,818
4	Oct-05	104,701,777	(7.66%)	(8,020,156)	96,681,621	948	13	101,985	1,325,805
5	Nov-05	89,340,782	(2.04%)	(1,822,552)	87,518,230	946	15	92,514	1,387,710
6	Dec-05	88,280,126	(1.88%)	(1,659,666)	86,620,460	947	14	91,468	1,280,552
7	Jan-06	89,567,254	0.00%	-	89,567,254	961	-	93,202	-
8	Feb-06	89,242,983	0.00%	-	89,242,983	956	5	93,350	466,750
9	Mar-06	84,887,104	0.00%	-	84,887,104	953	8	89,074	712,592
10	Apr-06	81,198,460	0.00%	-	81,198,460	955	6	85,025	510,150
11	May-06	86,906,473	0.00%	-	86,906,473	959	2	90,622	181,244
12	Jun-06	98,704,133	0.00%	-	98,704,133	961	-	102,710	-
13	Total	1,150,392,400		(18,406,321)	1,131,986,079	11,426	106		10,878,043

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Secondary Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	53,121,150	-	-	53,121,150	302	1	175,898	175,898
2	Aug-05	52,848,443	-	-	52,848,443	302	1	174,995	174,995
3	Sep-05	53,803,844	-	-	53,803,844	300	3	179,346	538,038
4	Oct-05	51,998,241	-	-	51,998,241	298	5	174,491	872,455
5	Nov-05	48,579,389	-	-	48,579,389	297	6	163,567	981,402
6	Dec-05	47,740,983	-	-	47,740,983	299	4	159,669	638,676
7	Jan-06	46,468,639	-	-	46,468,639	300	3	154,895	464,685
8	Feb-06	47,820,950	-	-	47,820,950	301	2	158,874	317,748
9	Mar-06	46,586,936	-	-	46,586,936	301	2	154,774	309,548
10	Apr-06	45,931,948	-	-	45,931,948	302	1	152,093	152,093
11	May-06	47,936,616	-	-	47,936,616	302	1	158,731	158,731
12	Jun-06	49,527,438	-	-	49,527,438	303	-	163,457	-
13	Total	592,364,577	-	-	592,364,577	3,607	29		4,784,269

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Secondary Service Voltage - All Revenue Classes									
Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	164,602,181		(1,382,365)	163,219,816	1,244	20		2,396,580
2	Aug-05	166,154,929		(1,461,654)	164,693,275	1,250	14		1,708,735
3	Sep-05	166,579,635		(4,059,928)	162,519,707	1,250	14		1,796,856
4	Oct-05	156,700,018		(8,020,156)	148,679,862	1,246	18		2,198,260
5	Nov-05	137,920,171		(1,822,552)	136,097,619	1,243	21		2,369,112
6	Dec-05	136,021,109		(1,659,666)	134,361,443	1,246	18		1,919,228
7	Jan-06	136,035,893		-	136,035,893	1,261	3		464,685
8	Feb-06	137,063,933		-	137,063,933	1,257	7		784,498
9	Mar-06	131,474,040		-	131,474,040	1,254	10		1,022,140
10	Apr-06	127,130,408		-	127,130,408	1,257	7		662,243
11	May-06	134,843,089		-	134,843,089	1,261	3		339,975
12	Jun-06	148,231,571		-	148,231,571	1,264	-		-
13	Total	1,742,756,977		(18,406,321)	1,724,350,656	15,033	135		15,662,312

Source: SCHEDULE G-4a, Pages 77-78

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Primary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	5,024,783	(1.24%)	(62,307)	4,962,476	18	1	275,693	275,693
2	Aug-05	5,179,162	(1.29%)	(66,811)	5,112,351	18	1	284,020	284,020
3	Sep-05	4,365,104	(3.60%)	(157,144)	4,207,960	17	2	247,527	495,054
4	Oct-05	4,531,602	(7.66%)	(347,121)	4,184,481	17	2	246,146	492,292
5	Nov-05	3,746,098	(2.04%)	(76,420)	3,669,678	17	2	215,863	431,726
6	Dec-05	3,294,945	(1.88%)	(61,945)	3,233,000	17	2	190,176	380,352
7	Jan-06	4,239,294	0.00%	-	4,239,294	19	-	223,121	-
8	Feb-06	4,148,977	0.00%	-	4,148,977	19	-	218,367	-
9	Mar-06	4,020,241	0.00%	-	4,020,241	19	-	211,592	-
10	Apr-06	4,256,354	0.00%	-	4,256,354	19	-	224,019	-
11	May-06	3,986,501	0.00%	-	3,986,501	19	-	209,816	-
12	Jun-06	4,674,727	0.00%	-	4,674,727	19	-	246,038	-
13	Total	51,467,788		(771,748)	50,696,040	218	10		2,359,137

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Primary Service Voltage - Industrial

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	5,570,157	-	-	5,570,157	16	-	348,135	-
2	Aug-05	5,273,372	-	-	5,273,372	16	-	329,586	-
3	Sep-05	5,470,915	-	-	5,470,915	16	-	341,932	-
4	Oct-05	5,239,987	-	-	5,239,987	16	-	327,499	-
5	Nov-05	5,326,086	-	-	5,326,086	16	-	332,880	-
6	Dec-05	5,389,211	-	-	5,389,211	16	-	336,826	-
7	Jan-06	5,370,406	-	-	5,370,406	16	-	335,650	-
8	Feb-06	5,424,060	-	-	5,424,060	16	-	339,004	-
9	Mar-06	5,752,576	-	-	5,752,576	16	-	359,536	-
10	Apr-06	5,728,259	-	-	5,728,259	16	-	358,016	-
11	May-06	5,058,468	-	-	5,058,468	16	-	316,154	-
12	Jun-06	5,332,454	-	-	5,332,454	16	-	333,278	-
13	Total	64,935,951	-	-	64,935,951	192	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Primary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	10,594,940		(62,307)	10,532,633	34	1		275,693
2	Aug-05	10,452,534		(66,811)	10,385,723	34	1		284,020
3	Sep-05	9,836,019		(157,144)	9,678,875	33	2		495,054
4	Oct-05	9,771,589		(347,121)	9,424,468	33	2		492,292
5	Nov-05	9,072,184		(76,420)	8,995,764	33	2		431,726
6	Dec-05	8,684,156		(61,945)	8,622,211	33	2		380,352
7	Jan-06	9,609,700		-	9,609,700	35	-		-
8	Feb-06	9,573,037		-	9,573,037	35	-		-
9	Mar-06	9,772,817		-	9,772,817	35	-		-
10	Apr-06	9,984,613		-	9,984,613	35	-		-
11	May-06	9,044,969		-	9,044,969	35	-		-
12	Jun-06	10,007,181		-	10,007,181	35	-		-
13	Total	116,403,739		(771,748)	115,631,991	410	10		2,359,137

Source: SCHEDULE G-4a, Pages 80-81

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Transmission <230 kV Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	1,290,564	-	-	1,290,564	5	-	258,113	-
2	Aug-05	1,433,124	-	-	1,433,124	5	-	286,625	-
3	Sep-05	501,336	-	-	501,336	5	-	100,267	-
4	Oct-05	1,901,196	-	-	1,901,196	5	-	380,239	-
5	Nov-05	2,285,316	-	-	2,285,316	5	-	457,063	-
6	Dec-05	2,193,444	-	-	2,193,444	5	-	438,689	-
7	Jan-06	1,415,512	-	-	1,415,512	5	-	283,102	-
8	Feb-06	1,036,814	-	-	1,036,814	5	-	207,363	-
9	Mar-06	1,233,819	-	-	1,233,819	5	-	246,764	-
10	Apr-06	1,478,126	-	-	1,478,126	5	-	295,625	-
11	May-06	1,489,482	-	-	1,489,482	5	-	297,896	-
12	Jun-06	1,039,766	-	-	1,039,766	5	-	207,953	-
13	Total	17,298,499	-	-	17,298,499	60	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Transmission <230 kV Service Voltage - All Revenue Classes

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	1,290,564		-	1,290,564	5	-		-
2	Aug-05	1,433,124		-	1,433,124	5	-		-
3	Sep-05	501,336		-	501,336	5	-		-
4	Oct-05	1,901,196		-	1,901,196	5	-		-
5	Nov-05	2,285,316		-	2,285,316	5	-		-
6	Dec-05	2,193,444		-	2,193,444	5	-		-
7	Jan-06	1,415,512		-	1,415,512	5	-		-
8	Feb-06	1,036,814		-	1,036,814	5	-		-
9	Mar-06	1,233,819		-	1,233,819	5	-		-
10	Apr-06	1,478,126		-	1,478,126	5	-		-
11	May-06	1,489,482		-	1,489,482	5	-		-
12	Jun-06	1,039,766		-	1,039,766	5	-		-
13	Total	17,298,499		-	17,298,499	60	-		-

Source: SCHEDULE G-4a, Pages 83

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE

Total All Voltages									
Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	176,487,685		(1,444,672)	175,043,013	1,283	21		2,672,273
2	Aug-05	178,040,587		(1,528,465)	176,512,122	1,289	15		1,992,755
3	Sep-05	176,916,990		(4,217,072)	172,699,918	1,288	16		2,291,910
4	Oct-05	168,372,803		(8,367,277)	160,005,526	1,284	20		2,690,552
5	Nov-05	149,277,671		(1,898,972)	147,378,699	1,281	23		2,800,838
6	Dec-05	146,898,709		(1,721,611)	145,177,098	1,284	20		2,299,580
7	Jan-06	147,061,105		-	147,061,105	1,301	3		464,685
8	Feb-06	147,673,784		-	147,673,784	1,297	7		784,498
9	Mar-06	142,480,676		-	142,480,676	1,294	10		1,022,140
10	Apr-06	138,593,147		-	138,593,147	1,297	7		662,243
11	May-06	145,377,540		-	145,377,540	1,301	3		339,975
12	Jun-06	159,278,518		-	159,278,518	1,304	-		-
13	Total	1,876,459,215		(19,178,069)	1,857,281,146	15,503	145		18,021,449

Source: SCHEDULE G-4a, Pages 79,82,84

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Secondary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	3,163,300	(1.24%)	(39,225)	3,124,075	5	-	624,815	-
2	Aug-05	2,822,200	(1.29%)	(36,406)	2,785,794	5	-	557,159	-
3	Sep-05	2,878,200	(3.60%)	(103,615)	2,774,585	5	-	554,917	-
4	Oct-05	2,781,500	(7.66%)	(213,063)	2,568,437	5	-	513,687	-
5	Nov-05	2,450,000	(2.04%)	(49,980)	2,400,020	5	-	480,004	-
6	Dec-05	2,357,800	(1.88%)	(44,327)	2,313,473	5	-	462,695	-
7	Jan-06	2,734,230	0.00%	-	2,734,230	5	-	546,846	-
8	Feb-06	2,680,074	0.00%	-	2,680,074	5	-	536,015	-
9	Mar-06	2,407,092	0.00%	-	2,407,092	5	-	481,418	-
10	Apr-06	2,468,958	0.00%	-	2,468,958	5	-	493,792	-
11	May-06	2,502,292	0.00%	-	2,502,292	5	-	500,458	-
12	Jun-06	2,772,804	0.00%	-	2,772,804	5	-	554,561	-
13	Total	32,018,450		(486,616)	31,531,834	60	-		-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Secondary Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	28,495,400	-	-	28,495,400	25	-	1,139,816	-
2	Aug-05	28,131,648	-	-	28,131,648	25	-	1,125,266	-
3	Sep-05	27,701,020	-	-	27,701,020	25	-	1,108,041	-
4	Oct-05	26,754,196	-	-	26,754,196	25	-	1,070,168	-
5	Nov-05	27,090,580	-	-	27,090,580	25	-	1,083,623	-
6	Dec-05	26,396,864	-	-	26,396,864	25	-	1,055,875	-
7	Jan-06	24,953,009	-	-	24,953,009	25	-	998,120	-
8	Feb-06	25,995,394	-	-	25,995,394	25	-	1,039,816	-
9	Mar-06	26,468,857	-	-	26,468,857	25	-	1,058,754	-
10	Apr-06	25,346,882	-	-	25,346,882	25	-	1,013,875	-
11	May-06	26,004,151	-	-	26,004,151	25	-	1,040,166	-
12	Jun-06	26,883,751	-	-	26,883,751	25	-	1,075,350	-
13	Total	320,221,752	-	-	320,221,752	300	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (i)
1	Jul-05	31,658,700		(39,225)	31,619,475	30	-		-
2	Aug-05	30,953,848		(36,406)	30,917,442	30	-		-
3	Sep-05	30,579,220		(103,615)	30,475,605	30	-		-
4	Oct-05	29,535,696		(213,063)	29,322,633	30	-		-
5	Nov-05	29,540,580		(49,980)	29,490,600	30	-		-
6	Dec-05	28,754,664		(44,327)	28,710,337	30	-		-
7	Jan-06	27,687,239		-	27,687,239	30	-		-
8	Feb-06	28,675,468		-	28,675,468	30	-		-
9	Mar-06	28,875,949		-	28,875,949	30	-		-
10	Apr-06	27,815,840		-	27,815,840	30	-		-
11	May-06	28,506,443		-	28,506,443	30	-		-
12	Jun-06	29,656,555		-	29,656,555	30	-		-
13	Total	352,240,202		(486,616)	351,753,586	360	-		-

Source: SCHEDULE G-4a, Pages 86-87

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Primary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	5,520,438	(1.24%)	(68,453)	5,451,985	5	-	1,090,397	-
2	Aug-05	6,097,014	(1.29%)	(78,651)	6,018,363	5	-	1,203,673	-
3	Sep-05	5,966,037	(3.60%)	(214,777)	5,751,260	5	-	1,150,252	-
4	Oct-05	5,908,518	(7.66%)	(452,592)	5,455,926	5	-	1,091,185	-
5	Nov-05	4,458,069	(2.04%)	(90,945)	4,367,124	5	-	873,425	-
6	Dec-05	3,823,281	(1.88%)	(71,878)	3,751,403	5	-	750,281	-
7	Jan-06	4,135,059	0.00%	-	4,135,059	5	-	827,012	-
8	Feb-06	4,286,387	0.00%	-	4,286,387	5	-	857,277	-
9	Mar-06	4,119,786	0.00%	-	4,119,786	5	-	823,957	-
10	Apr-06	4,074,083	0.00%	-	4,074,083	5	-	814,817	-
11	May-06	4,202,607	0.00%	-	4,202,607	5	-	840,521	-
12	Jun-06	4,630,231	0.00%	-	4,630,231	5	-	926,046	-
13	Total	57,221,510		(977,296)	56,244,214	60	-		-

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Primary Service Voltage - Governmental									
Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	1,022,868	0.00%	-	1,022,868	1	-	1,022,868	-
2	Aug-05	1,175,328	0.00%	-	1,175,328	1	-	1,175,328	-
3	Sep-05	1,164,240	0.00%	-	1,164,240	1	-	1,164,240	-
4	Oct-05	1,125,432	0.00%	-	1,125,432	1	-	1,125,432	-
5	Nov-05	1,175,328	0.00%	-	1,175,328	1	-	1,175,328	-
6	Dec-05	842,688	0.00%	-	842,688	1	-	842,688	-
7	Jan-06	1,064,070	0.00%	-	1,064,070	1	-	1,064,070	-
8	Feb-06	1,008,925	0.00%	-	1,008,925	1	-	1,008,925	-
9	Mar-06	1,045,198	0.00%	-	1,045,198	1	-	1,045,198	-
10	Apr-06	1,027,318	0.00%	-	1,027,318	1	-	1,027,318	-
11	May-06	948,373	0.00%	-	948,373	1	-	948,373	-
12	Jun-06	1,002,566	0.00%	-	1,002,566	1	-	1,002,566	-
13	Total	12,602,334	-	-	12,602,334	12	-	-	-

(1) SCHEDULE G-4a, Page 140

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Primary Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	24,536,429	-	-	24,536,429	22	-	1,115,292	-
2	Aug-05	23,712,749	-	-	23,712,749	22	-	1,077,852	-
3	Sep-05	25,081,325	-	-	25,081,325	22	-	1,140,060	-
4	Oct-05	24,139,637	-	-	24,139,637	22	-	1,097,256	-
5	Nov-05	24,455,843	-	-	24,455,843	22	-	1,111,629	-
6	Dec-05	23,046,677	-	-	23,046,677	22	-	1,047,576	-
7	Jan-06	21,128,111	-	-	21,128,111	22	-	960,369	-
8	Feb-06	21,984,754	-	-	21,984,754	22	-	999,307	-
9	Mar-06	22,398,941	-	-	22,398,941	22	-	1,018,134	-
10	Apr-06	21,669,276	-	-	21,669,276	22	-	984,967	-
11	May-06	21,720,731	-	-	21,720,731	22	-	987,306	-
12	Jun-06	23,927,014	-	-	23,927,014	22	-	1,087,592	-
13	Total	277,801,487	-	-	277,801,487	264	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Primary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	31,079,735		(68,453)	31,011,282	28	-		-
2	Aug-05	30,985,091		(78,651)	30,906,440	28	-		-
3	Sep-05	32,211,602		(214,777)	31,996,825	28	-		-
4	Oct-05	31,173,587		(452,592)	30,720,995	28	-		-
5	Nov-05	30,089,240		(90,945)	29,998,295	28	-		-
6	Dec-05	27,712,646		(71,878)	27,640,768	28	-		-
7	Jan-06	26,327,240		-	26,327,240	28	-		-
8	Feb-06	27,280,066		-	27,280,066	28	-		-
9	Mar-06	27,563,925		-	27,563,925	28	-		-
10	Apr-06	26,770,677		-	26,770,677	28	-		-
11	May-06	26,871,711		-	26,871,711	28	-		-
12	Jun-06	29,559,811		-	29,559,811	28	-		-
13	Total	347,625,331		(977,296)	346,648,035	336	-		-

Source: SCHEDULE G-4a, Pages 89-91

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Transmission <230 kV Service Voltage - Governmental

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	4,745,664	0.00%	-	4,745,664	1	-	4,745,664	-
2	Aug-05	5,532,912	0.00%	-	5,532,912	1	-	5,532,912	-
3	Sep-05	4,790,016	0.00%	-	4,790,016	1	-	4,790,016	-
4	Oct-05	4,801,104	0.00%	-	4,801,104	1	-	4,801,104	-
5	Nov-05	4,424,112	0.00%	-	4,424,112	1	-	4,424,112	-
6	Dec-05	3,947,328	0.00%	-	3,947,328	1	-	3,947,328	-
7	Jan-06	4,256,281	0.00%	-	4,256,281	1	-	4,256,281	-
8	Feb-06	3,954,051	0.00%	-	3,954,051	1	-	3,954,051	-
9	Mar-06	3,199,824	0.00%	-	3,199,824	1	-	3,199,824	-
10	Apr-06	3,922,487	0.00%	-	3,922,487	1	-	3,922,487	-
11	May-06	3,968,576	0.00%	-	3,968,576	1	-	3,968,576	-
12	Jun-06	4,279,173	0.00%	-	4,279,173	1	-	4,279,173	-
13	Total	51,821,528	-	-	51,821,528	12	-	-	-

(1) SCHEDULE G-4a, Page 140

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Transmission <230 kV Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	-	-	-	-	-	-	-	-
2	Aug-05	-	-	-	-	-	-	-	-
3	Sep-05	-	-	-	-	-	-	-	-
4	Oct-05	-	-	-	-	-	-	-	-
5	Nov-05	-	-	-	-	-	-	-	-
6	Dec-05	-	-	-	-	-	-	-	-
7	Jan-06	-	-	-	-	-	-	-	-
8	Feb-06	-	-	-	-	-	-	-	-
9	Mar-06	-	-	-	-	-	-	-	-
10	Apr-06	-	-	-	-	-	-	-	-
11	May-06	-	-	-	-	-	-	-	-
12	Jun-06	-	-	-	-	-	-	-	-
13	Total	-	-	-	-	-	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Transmission <230 kV Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	4,745,664		-	4,745,664	1	-		-
2	Aug-05	5,532,912		-	5,532,912	1	-		-
3	Sep-05	4,790,016		-	4,790,016	1	-		-
4	Oct-05	4,801,104		-	4,801,104	1	-		-
5	Nov-05	4,424,112		-	4,424,112	1	-		-
6	Dec-05	3,947,328		-	3,947,328	1	-		-
7	Jan-06	4,256,281		-	4,256,281	1	-		-
8	Feb-06	3,954,051		-	3,954,051	1	-		-
9	Mar-06	3,199,824		-	3,199,824	1	-		-
10	Apr-06	3,922,487		-	3,922,487	1	-		-
11	May-06	3,968,576		-	3,968,576	1	-		-
12	Jun-06	4,279,173		-	4,279,173	1	-		-
13	Total	51,821,528		-	51,821,528	12	-		-

Source: SCHEDULE G-4a, Pages 93-94

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE

Total All Voltages											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	67,484,099		(107,678)	67,376,421	59	-		-		
2	Aug-05	67,471,851		(115,057)	67,356,794	59	-		-		
3	Sep-05	67,580,838		(318,392)	67,262,446	59	-		-		
4	Oct-05	65,510,387		(665,655)	64,844,732	59	-		-		
5	Nov-05	64,053,932		(140,925)	63,913,007	59	-		-		
6	Dec-05	60,414,638		(116,205)	60,298,433	59	-		-		
7	Jan-06	58,270,760		-	58,270,760	59	-		-		
8	Feb-06	59,909,585		-	59,909,585	59	-		-		
9	Mar-06	59,639,698		-	59,639,698	59	-		-		
10	Apr-06	58,509,004		-	58,509,004	59	-		-		
11	May-06	59,346,730		-	59,346,730	59	-		-		
12	Jun-06	63,495,539		-	63,495,539	59	-		-		
13	Total	751,687,061		(1,463,912)	750,223,149	708	-		-		

Source: SCHEDULE G-4a, Pages 88,92,95

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE CLASS

Secondary Service Voltage									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	196,260,881		(1,421,590)	194,839,291	1,274	20		2,396,580
2	Aug-05	197,108,777		(1,498,060)	195,610,717	1,280	14		1,708,735
3	Sep-05	197,158,855		(4,163,543)	192,995,312	1,280	14		1,796,856
4	Oct-05	186,235,714		(8,233,219)	178,002,495	1,276	18		2,198,260
5	Nov-05	167,460,751		(1,872,532)	165,588,219	1,273	21		2,369,112
6	Dec-05	164,775,773		(1,703,993)	163,071,780	1,276	18		1,919,228
7	Jan-06	163,723,132		-	163,723,132	1,291	3		464,685
8	Feb-06	165,739,401		-	165,739,401	1,287	7		784,498
9	Mar-06	160,349,989		-	160,349,989	1,284	10		1,022,140
10	Apr-06	154,946,248		-	154,946,248	1,287	7		662,243
11	May-06	163,349,532		-	163,349,532	1,291	3		339,975
12	Jun-06	177,888,126		-	177,888,126	1,294	-		-
13	Total	2,094,997,179		(18,892,937)	2,076,104,242	15,393	135		15,662,312

Source: SCHEDULE G-4a, Pages 79,88

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE CLASS

Primary Service Voltage									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	41,674,675		(130,760)	41,543,915	62	1		275,693
2	Aug-05	41,437,625		(145,462)	41,292,163	62	1		284,020
3	Sep-05	42,047,621		(371,921)	41,675,700	61	2		495,054
4	Oct-05	40,945,176		(799,713)	40,145,463	61	2		492,292
5	Nov-05	39,161,424		(167,365)	38,994,059	61	2		431,726
6	Dec-05	36,396,802		(133,823)	36,262,979	61	2		380,352
7	Jan-06	35,936,940		-	35,936,940	63	-		-
8	Feb-06	36,853,103		-	36,853,103	63	-		-
9	Mar-06	37,336,742		-	37,336,742	63	-		-
10	Apr-06	36,755,290		-	36,755,290	63	-		-
11	May-06	35,916,680		-	35,916,680	63	-		-
12	Jun-06	39,566,992		-	39,566,992	63	-		-
13	Total	464,029,070		(1,749,044)	462,280,026	746	10		2,359,137

Source: SCHEDULE G-4a, Pages 82,92

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE CLASS

Transmission <230 kV Service Voltage

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	6,036,228		-	6,036,228	6	-		-
2	Aug-05	6,966,036		-	6,966,036	6	-		-
3	Sep-05	5,291,352		-	5,291,352	6	-		-
4	Oct-05	6,702,300		-	6,702,300	6	-		-
5	Nov-05	6,709,428		-	6,709,428	6	-		-
6	Dec-05	6,140,772		-	6,140,772	6	-		-
7	Jan-06	5,671,793		-	5,671,793	6	-		-
8	Feb-06	4,990,865		-	4,990,865	6	-		-
9	Mar-06	4,433,643		-	4,433,643	6	-		-
10	Apr-06	5,400,613		-	5,400,613	6	-		-
11	May-06	5,458,058		-	5,458,058	6	-		-
12	Jun-06	5,318,939		-	5,318,939	6	-		-
13	Total	69,120,027		-	69,120,027	72	-		-

Source: SCHEDULE G-4a, Pages 84,94

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE CLASS

Total All Voltages

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	243,971,784		(1,552,350)	242,419,434	1,342	21		2,672,273
2	Aug-05	245,512,438		(1,643,522)	243,868,916	1,348	15		1,992,755
3	Sep-05	244,497,828		(4,535,464)	239,962,364	1,347	16		2,291,910
4	Oct-05	233,883,190		(9,032,932)	224,850,258	1,343	20		2,690,552
5	Nov-05	213,331,603		(2,039,897)	211,291,706	1,340	23		2,800,838
6	Dec-05	207,313,347		(1,837,816)	205,475,531	1,343	20		2,299,580
7	Jan-06	205,331,865		-	205,331,865	1,360	3		464,685
8	Feb-06	207,583,369		-	207,583,369	1,356	7		784,498
9	Mar-06	202,120,374		-	202,120,374	1,353	10		1,022,140
10	Apr-06	197,102,151		-	197,102,151	1,356	7		662,243
11	May-06	204,724,270		-	204,724,270	1,360	3		339,975
12	Jun-06	222,774,057		-	222,774,057	1,363	-		-
13	Total	2,628,146,276		(20,641,981)	2,607,504,295	16,211	145		18,021,449

Source: SCHEDULE G-4a, Pages 97-99

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Secondary Service Voltage - Commercial										
Line No.	Month Year	kWh	Weather Factor ⁽¹⁾	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Jul-05	65,671,498	(1.24%)	(814,327)	64,857,171	317	3	204,597	613,791	
2	Aug-05	65,428,119	(1.29%)	(844,023)	64,584,096	317	3	203,735	611,205	
3	Sep-05	65,242,314	(3.60%)	(2,348,723)	62,893,591	316	4	199,030	796,120	
4	Oct-05	60,329,695	(7.66%)	(4,621,255)	55,708,440	317	3	175,736	527,208	
5	Nov-05	51,778,295	(2.04%)	(1,056,277)	50,722,018	316	4	160,513	642,052	
6	Dec-05	49,834,549	(1.88%)	(936,890)	48,897,659	314	6	155,725	934,350	
7	Jan-06	48,903,377	0.00%	-	48,903,377	305	15	160,339	2,405,085	
8	Feb-06	48,606,084	0.00%	-	48,606,084	315	5	154,305	771,525	
9	Mar-06	47,615,726	0.00%	-	47,615,726	318	2	149,735	299,470	
10	Apr-06	47,893,873	0.00%	-	47,893,873	319	1	150,138	150,138	
11	May-06	51,115,538	0.00%	-	51,115,538	320	-	159,736	-	
12	Jun-06	57,929,423	0.00%	-	57,929,423	320	-	181,029	-	
13	Total	660,348,491		(10,621,495)	649,726,996	3,794	46		7,750,944	

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Secondary Service Voltage - Industrial									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	35,179,593	-	-	35,179,593	133	1	264,508	264,508
2	Aug-05	34,592,701	-	-	34,592,701	132	2	262,066	524,132
3	Sep-05	34,329,330	-	-	34,329,330	132	2	260,071	520,142
4	Oct-05	32,451,277	-	-	32,451,277	132	2	245,843	491,686
5	Nov-05	32,624,174	-	-	32,624,174	133	1	245,295	245,295
6	Dec-05	30,994,705	-	-	30,994,705	130	4	238,421	953,684
7	Jan-06	32,168,721	-	-	32,168,721	131	3	245,563	736,689
8	Feb-06	32,167,431	-	-	32,167,431	132	2	243,693	487,386
9	Mar-06	32,183,370	-	-	32,183,370	132	2	243,813	487,626
10	Apr-06	30,745,444	-	-	30,745,444	133	1	231,169	231,169
11	May-06	31,286,545	-	-	31,286,545	133	1	235,237	235,237
12	Jun-06	32,636,392	-	-	32,636,392	134	-	243,555	-
13	Total	391,359,683	-	-	391,359,683	1,587	21		5,177,554

ENERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	100,851,091		(814,327)	100,036,764	450	4		878,299
2	Aug-05	100,020,820		(844,023)	99,176,797	449	5		1,135,337
3	Sep-05	99,571,644		(2,348,723)	97,222,921	448	6		1,316,262
4	Oct-05	92,780,972		(4,621,255)	88,159,717	449	5		1,018,894
5	Nov-05	84,402,469		(1,056,277)	83,346,192	449	5		887,347
6	Dec-05	80,829,254		(936,890)	79,892,364	444	10		1,888,034
7	Jan-06	81,072,098		-	81,072,098	436	18		3,141,774
8	Feb-06	80,773,515		-	80,773,515	447	7		1,258,911
9	Mar-06	79,799,096		-	79,799,096	450	4		787,096
10	Apr-06	78,639,317		-	78,639,317	452	2		381,307
11	May-06	82,402,083		-	82,402,083	453	1		235,237
12	Jun-06	90,565,815		-	90,565,815	454	-		-
13	Total	1,051,708,174		(10,621,495)	1,041,086,679	5,381	67		12,928,498

Source: SCHEDULE G-4a, Pages 101-102

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Primary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	1,567,221	(1.24%)	(19,434)	1,547,787	6	-	257,965	-
2	Aug-05	1,613,651	(1.29%)	(20,816)	1,592,835	6	-	265,473	-
3	Sep-05	2,065,141	(3.60%)	(74,345)	1,990,796	7	(1)	284,399	(284,399)
4	Oct-05	1,944,906	(7.66%)	(148,980)	1,795,926	7	(1)	256,561	(256,561)
5	Nov-05	1,448,371	(2.04%)	(29,547)	1,418,824	7	(1)	202,689	(202,689)
6	Dec-05	1,378,378	(1.88%)	(25,914)	1,352,464	7	(1)	193,209	(193,209)
7	Jan-06	1,039,540	0.00%	-	1,039,540	6	-	173,257	-
8	Feb-06	975,868	0.00%	-	975,868	6	-	162,645	-
9	Mar-06	976,214	0.00%	-	976,214	6	-	162,702	-
10	Apr-06	949,726	0.00%	-	949,726	6	-	158,288	-
11	May-06	1,088,845	0.00%	-	1,088,845	6	-	181,474	-
12	Jun-06	1,398,963	0.00%	-	1,398,963	6	-	233,161	-
13	Total	16,446,824		(319,036)	16,127,788	76	(4)		(936,858)

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Primary Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	35,524,380	-	-	35,524,380	83	-	428,005	-
2	Aug-05	34,167,662	-	-	34,167,662	83	-	411,659	-
3	Sep-05	33,968,143	-	-	33,968,143	82	1	414,246	414,246
4	Oct-05	29,993,759	-	-	29,993,759	82	1	365,778	365,778
5	Nov-05	36,542,439	-	-	36,542,439	81	2	451,141	902,282
6	Dec-05	35,463,610	-	-	35,463,610	81	2	437,822	875,644
7	Jan-06	36,269,998	-	-	36,269,998	81	2	447,778	895,556
8	Feb-06	33,793,414	-	-	33,793,414	82	1	412,115	412,115
9	Mar-06	33,949,494	-	-	33,949,494	82	1	414,018	414,018
10	Apr-06	34,082,060	-	-	34,082,060	82	1	415,635	415,635
11	May-06	34,460,652	-	-	34,460,652	83	-	415,189	-
12	Jun-06	33,356,200	-	-	33,356,200	83	-	401,882	-
13	Total	411,571,811	-	-	411,571,811	985	11		4,695,274

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Primary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	37,091,601		(19,434)	37,072,167	89	-		-
2	Aug-05	35,781,313		(20,816)	35,760,497	89	-		-
3	Sep-05	36,033,284		(74,345)	35,958,939	89	-		129,847
4	Oct-05	31,938,665		(148,980)	31,789,685	89	-		109,217
5	Nov-05	37,990,810		(29,547)	37,961,263	88	1		699,593
6	Dec-05	36,841,988		(25,914)	36,816,074	88	1		682,435
7	Jan-06	37,309,538		-	37,309,538	87	2		895,556
8	Feb-06	34,769,282		-	34,769,282	88	1		412,115
9	Mar-06	34,925,708		-	34,925,708	88	1		414,018
10	Apr-06	35,031,786		-	35,031,786	88	1		415,635
11	May-06	35,549,497		-	35,549,497	89	-		-
12	Jun-06	34,755,163		-	34,755,163	89	-		-
13	Total	428,018,635		(319,036)	427,699,599	1,061	7		3,758,416

Source: SCHEDULE G-4a, Pages 104-105

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Transmission <230 kV Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	-		-	-	-	-	-	-
2	Aug-05	-		-	-	-	-	-	-
3	Sep-05	-		-	-	-	-	-	-
4	Oct-05	-		-	-	-	-	-	-
5	Nov-05	-		-	-	-	-	-	-
6	Dec-05	-		-	-	-	-	-	-
7	Jan-06	-		-	-	-	-	-	-
8	Feb-06	-		-	-	-	-	-	-
9	Mar-06	-		-	-	-	-	-	-
10	Apr-06	-		-	-	-	-	-	-
11	May-06	-		-	-	-	-	-	-
12	Jun-06	-		-	-	-	-	-	-
13	Total	-		-	-	-	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU

Total All Voltages											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	137,942,692		(833,761)	137,108,931	539	4		878,299		
2	Aug-05	135,802,133		(864,839)	134,937,294	538	5		1,135,337		
3	Sep-05	135,604,928		(2,423,068)	133,181,860	537	6		1,446,109		
4	Oct-05	124,719,637		(4,770,235)	119,949,402	538	5		1,128,111		
5	Nov-05	122,393,279		(1,085,824)	121,307,455	537	6		1,586,940		
6	Dec-05	117,671,242		(962,804)	116,708,438	532	11		2,570,469		
7	Jan-06	118,381,636		-	118,381,636	523	20		4,037,330		
8	Feb-06	115,542,797		-	115,542,797	535	8		1,671,026		
9	Mar-06	114,724,804		-	114,724,804	538	5		1,201,114		
10	Apr-06	113,671,103		-	113,671,103	540	3		796,942		
11	May-06	117,951,580		-	117,951,580	542	1		235,237		
12	Jun-06	125,320,978		-	125,320,978	543	-		-		
13	Total	1,479,726,809		(10,940,531)	1,468,786,278	6,442	74		16,686,914		

Source: SCHEDULE G-4a, Pages 103,106,107

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Secondary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	22,237,205	(1.24%)	(275,741)	21,961,464	17	-	1,291,851	-
2	Aug-05	22,792,154	(1.29%)	(294,019)	22,498,135	17	-	1,323,420	-
3	Sep-05	22,984,058	(3.60%)	(827,426)	22,156,632	17	-	1,303,331	-
4	Oct-05	21,075,658	(7.66%)	(1,614,395)	19,461,263	17	-	1,144,780	-
5	Nov-05	18,657,123	(2.04%)	(380,605)	18,276,518	17	-	1,075,089	-
6	Dec-05	16,765,611	(1.88%)	(315,193)	16,450,418	17	-	967,672	-
7	Jan-06	17,052,600	0.00%	-	17,052,600	17	-	1,003,094	-
8	Feb-06	17,139,006	0.00%	-	17,139,006	17	-	1,008,177	-
9	Mar-06	16,588,752	0.00%	-	16,588,752	17	-	975,809	-
10	Apr-06	16,713,748	0.00%	-	16,713,748	17	-	983,162	-
11	May-06	18,613,205	0.00%	-	18,613,205	17	-	1,094,894	-
12	Jun-06	19,960,634	0.00%	-	19,960,634	17	-	1,174,155	-
13	Total	230,579,754		(3,707,379)	226,872,375	204	-		-

(1) SCHEDULE G-4a, Page 139

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Secondary Service Voltage - Industrial									
Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	71,668,872	-	-	71,668,872	43	-	1,666,718	-
2	Aug-05	71,446,750	-	-	71,446,750	43	-	1,661,552	-
3	Sep-05	73,439,001	-	-	73,439,001	43	-	1,707,884	-
4	Oct-05	71,879,381	-	-	71,879,381	43	-	1,671,614	-
5	Nov-05	69,841,166	-	-	69,841,166	43	-	1,624,213	-
6	Dec-05	63,459,742	-	-	63,459,742	43	-	1,475,808	-
7	Jan-06	63,327,619	-	-	63,327,619	43	-	1,472,735	-
8	Feb-06	64,894,929	-	-	64,894,929	43	-	1,509,184	-
9	Mar-06	64,635,484	-	-	64,635,484	43	-	1,503,151	-
10	Apr-06	64,203,281	-	-	64,203,281	43	-	1,493,100	-
11	May-06	63,915,760	-	-	63,915,760	43	-	1,486,413	-
12	Jun-06	67,359,397	-	-	67,359,397	43	-	1,566,498	-
13	Total	810,071,382	-	-	810,071,382	516	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	93,906,077		(275,741)	93,630,336	60	-		-
2	Aug-05	94,238,904		(294,019)	93,944,885	60	-		-
3	Sep-05	96,423,059		(827,426)	95,595,633	60	-		-
4	Oct-05	92,955,039		(1,614,395)	91,340,644	60	-		-
5	Nov-05	88,498,289		(380,605)	88,117,684	60	-		-
6	Dec-05	80,225,353		(315,193)	79,910,160	60	-		-
7	Jan-06	80,380,219		-	80,380,219	60	-		-
8	Feb-06	82,033,935		-	82,033,935	60	-		-
9	Mar-06	81,224,236		-	81,224,236	60	-		-
10	Apr-06	80,917,029		-	80,917,029	60	-		-
11	May-06	82,528,965		-	82,528,965	60	-		-
12	Jun-06	87,320,031		-	87,320,031	60	-		-
13	Total	1,040,651,136		(3,707,379)	1,036,943,757	720	-		-

Source: SCHEDULE G-4a, Pages 109-110

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Primary Service Voltage - Commercial

Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	30,963,202	(1.24%)	(383,944)	30,579,258	10	-	3,057,926	-
2	Aug-05	31,686,101	(1.29%)	(408,751)	31,277,350	10	-	3,127,735	-
3	Sep-05	34,304,255	(3.60%)	(1,234,953)	33,069,302	10	-	3,306,930	-
4	Oct-05	30,990,328	(7.66%)	(2,373,859)	28,616,469	10	-	2,861,647	-
5	Nov-05	26,706,203	(2.04%)	(544,807)	26,161,396	10	-	2,616,140	-
6	Dec-05	25,676,404	(1.88%)	(482,716)	25,193,688	10	-	2,519,369	-
7	Jan-06	22,260,805	0.00%	-	22,260,805	10	-	2,226,081	-
8	Feb-06	24,321,451	0.00%	-	24,321,451	10	-	2,432,145	-
9	Mar-06	23,423,826	0.00%	-	23,423,826	10	-	2,342,383	-
10	Apr-06	23,460,261	0.00%	-	23,460,261	10	-	2,346,026	-
11	May-06	24,973,112	0.00%	-	24,973,112	10	-	2,497,311	-
12	Jun-06	29,296,760	0.00%	-	29,296,760	10	-	2,929,676	-
13	Total	328,062,708		(5,429,030)	322,633,678	120	-		-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Primary Service Voltage - Governmental									
Line No.	Month Year	kWh (c)	Weather Factor ⁽¹⁾ (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	13,495,522	0.00%	-	13,495,522	2	-	6,747,761	-
2	Aug-05	13,837,349	0.00%	-	13,837,349	2	-	6,918,675	-
3	Sep-05	13,833,705	0.00%	-	13,833,705	2	-	6,916,853	-
4	Oct-05	12,109,997	0.00%	-	12,109,997	2	-	6,054,999	-
5	Nov-05	9,726,077	0.00%	-	9,726,077	2	-	4,863,039	-
6	Dec-05	9,650,996	0.00%	-	9,650,996	2	-	4,825,498	-
7	Jan-06	10,991,827	0.00%	-	10,991,827	2	-	5,495,914	-
8	Feb-06	10,541,971	0.00%	-	10,541,971	2	-	5,270,986	-
9	Mar-06	10,327,692	0.00%	-	10,327,692	2	-	5,163,846	-
10	Apr-06	9,619,433	0.00%	-	9,619,433	2	-	4,809,717	-
11	May-06	10,284,948	0.00%	-	10,284,948	2	-	5,142,474	-
12	Jun-06	12,745,822	0.00%	-	12,745,822	2	-	6,372,911	-
13	Total	137,165,339	-	-	137,165,339	24	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Primary Service Voltage - Industrial									
Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	239,595,757	-	-	239,595,757	46	-	5,208,603	-
2	Aug-05	256,193,925	-	-	256,193,925	46	-	5,569,433	-
3	Sep-05	256,089,104	-	-	256,089,104	46	-	5,567,154	-
4	Oct-05	247,031,543	-	-	247,031,543	46	-	5,370,251	-
5	Nov-05	250,580,147	-	-	250,580,147	46	-	5,447,395	-
6	Dec-05	239,397,970	-	-	239,397,970	46	-	5,204,304	-
7	Jan-06	242,906,872	-	-	242,906,872	46	-	5,280,584	-
8	Feb-06	237,567,707	-	-	237,567,707	46	-	5,164,515	-
9	Mar-06	237,747,515	-	-	237,747,515	46	-	5,168,424	-
10	Apr-06	245,406,565	-	-	245,406,565	46	-	5,334,925	-
11	May-06	240,566,981	-	-	240,566,981	46	-	5,229,717	-
12	Jun-06	234,706,967	-	-	234,706,967	46	-	5,102,325	-
13	Total	2,927,791,053	-	-	2,927,791,053	552	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Primary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	284,054,481		(383,944)	283,670,537	58	-		-
2	Aug-05	301,717,375		(408,751)	301,308,624	58	-		-
3	Sep-05	304,227,064		(1,234,953)	302,992,111	58	-		-
4	Oct-05	290,131,868		(2,373,859)	287,758,009	58	-		-
5	Nov-05	287,012,427		(544,807)	286,467,620	58	-		-
6	Dec-05	274,725,370		(482,716)	274,242,654	58	-		-
7	Jan-06	276,159,504		-	276,159,504	58	-		-
8	Feb-06	272,431,129		-	272,431,129	58	-		-
9	Mar-06	271,499,033		-	271,499,033	58	-		-
10	Apr-06	278,486,259		-	278,486,259	58	-		-
11	May-06	275,825,041		-	275,825,041	58	-		-
12	Jun-06	276,749,549		-	276,749,549	58	-		-
13	Total	3,393,019,100		(5,429,030)	3,387,590,070	696	-		-

Source: SCHEDULE G-4a, Pages 112-114

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Transmission <230 kV Service Voltage - Industrial

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	33,257,217	-	-	33,257,217	9	-	3,695,246	-
2	Aug-05	36,553,092	-	-	36,553,092	9	-	4,061,455	-
3	Sep-05	33,552,648	-	-	33,552,648	9	-	3,728,072	-
4	Oct-05	32,532,277	-	-	32,532,277	9	-	3,614,697	-
5	Nov-05	33,992,460	-	-	33,992,460	9	-	3,776,940	-
6	Dec-05	37,386,624	-	-	37,386,624	9	-	4,154,069	-
7	Jan-06	35,093,150	-	-	35,093,150	9	-	3,899,239	-
8	Feb-06	35,606,351	-	-	35,606,351	9	-	3,956,261	-
9	Mar-06	37,119,608	-	-	37,119,608	9	-	4,124,401	-
10	Apr-06	42,872,820	-	-	42,872,820	9	-	4,763,647	-
11	May-06	32,918,634	-	-	32,918,634	9	-	3,657,626	-
12	Jun-06	39,164,833	-	-	39,164,833	9	-	4,351,648	-
13	Total	430,049,714	-	-	430,049,714	108	-	-	-

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Transmission <230 kV Service Voltage - All Revenue Classes

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	33,257,217		-	33,257,217	9	-		-
2	Aug-05	36,553,092		-	36,553,092	9	-		-
3	Sep-05	33,552,648		-	33,552,648	9	-		-
4	Oct-05	32,532,277		-	32,532,277	9	-		-
5	Nov-05	33,992,460		-	33,992,460	9	-		-
6	Dec-05	37,386,624		-	37,386,624	9	-		-
7	Jan-06	35,093,150		-	35,093,150	9	-		-
8	Feb-06	35,606,351		-	35,606,351	9	-		-
9	Mar-06	37,119,608		-	37,119,608	9	-		-
10	Apr-06	42,872,820		-	42,872,820	9	-		-
11	May-06	32,918,634		-	32,918,634	9	-		-
12	Jun-06	39,164,833		-	39,164,833	9	-		-
13	Total	430,049,714		-	430,049,714	108	-		-

Source: SCHEDULE G-4a, Pages 116

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE POWER SERVICE TOU

Total All Voltages											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)		
1	Jul-05	411,217,775		(659,685)	410,558,090	127	-				-
2	Aug-05	432,509,371		(702,770)	431,806,601	127	-				-
3	Sep-05	434,202,771		(2,062,379)	432,140,392	127	-				-
4	Oct-05	415,619,184		(3,988,254)	411,630,930	127	-				-
5	Nov-05	409,503,176		(925,412)	408,577,764	127	-				-
6	Dec-05	392,337,347		(797,909)	391,539,438	127	-				-
7	Jan-06	391,632,873		-	391,632,873	127	-				-
8	Feb-06	390,071,415		-	390,071,415	127	-				-
9	Mar-06	389,842,877		-	389,842,877	127	-				-
10	Apr-06	402,276,108		-	402,276,108	127	-				-
11	May-06	391,272,640		-	391,272,640	127	-				-
12	Jun-06	403,234,413		-	403,234,413	127	-				-
13	Total	4,863,719,950		(9,136,409)	4,854,583,541	1,524	-				-

Source: SCHEDULE G-4a, Pages 111,115,117

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU CLASS

Secondary Service Voltage									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	194,757,168		(1,090,068)	193,667,100	510	4		878,299
2	Aug-05	194,259,724		(1,138,042)	193,121,682	509	5		1,135,337
3	Sep-05	195,994,703		(3,176,149)	192,818,554	508	6		1,316,262
4	Oct-05	185,736,011		(6,235,650)	179,500,361	509	5		1,018,894
5	Nov-05	172,900,758		(1,436,882)	171,463,876	509	5		887,347
6	Dec-05	161,054,607		(1,252,083)	159,802,524	504	10		1,888,034
7	Jan-06	161,452,317		-	161,452,317	496	18		3,141,774
8	Feb-06	162,807,450		-	162,807,450	507	7		1,258,911
9	Mar-06	161,023,332		-	161,023,332	510	4		787,096
10	Apr-06	159,556,346		-	159,556,346	512	2		381,307
11	May-06	164,931,048		-	164,931,048	513	1		235,237
12	Jun-06	177,885,846		-	177,885,846	514	-		-
13	Total	2,092,359,310		(14,328,874)	2,078,030,436	6,101	67		12,928,498

Source: SCHEDULE G-4a, Pages 103,111

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU CLASS

Primary Service Voltage											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	321,146,082		(403,378)	320,742,704	147	-		-		
2	Aug-05	337,498,688		(429,567)	337,069,121	147	-		-		
3	Sep-05	340,260,348		(1,309,298)	338,951,050	147	-		129,847		
4	Oct-05	322,070,533		(2,522,839)	319,547,694	147	-		109,217		
5	Nov-05	325,003,237		(574,354)	324,428,883	146	1		699,593		
6	Dec-05	311,567,358		(508,630)	311,058,728	146	1		682,435		
7	Jan-06	313,469,042		-	313,469,042	145	2		895,556		
8	Feb-06	307,200,411		-	307,200,411	146	1		412,115		
9	Mar-06	306,424,741		-	306,424,741	146	1		414,018		
10	Apr-06	313,518,045		-	313,518,045	146	1		415,635		
11	May-06	311,374,538		-	311,374,538	147	-		-		
12	Jun-06	311,504,712		-	311,504,712	147	-		-		
13	Total	3,821,037,735		(5,748,066)	3,815,289,669	1,757	7		3,758,416		

Source: SCHEDULE G-4a, Pages 106,115

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU CLASS

Transmission <230 kV Service Voltage										
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Jul-05	33,257,217		-	33,257,217	9	-		-	
2	Aug-05	36,553,092		-	36,553,092	9	-		-	
3	Sep-05	33,552,648		-	33,552,648	9	-		-	
4	Oct-05	32,532,277		-	32,532,277	9	-		-	
5	Nov-05	33,992,460		-	33,992,460	9	-		-	
6	Dec-05	37,386,624		-	37,386,624	9	-		-	
7	Jan-06	35,093,150		-	35,093,150	9	-		-	
8	Feb-06	35,606,351		-	35,606,351	9	-		-	
9	Mar-06	37,119,608		-	37,119,608	9	-		-	
10	Apr-06	42,872,820		-	42,872,820	9	-		-	
11	May-06	32,918,634		-	32,918,634	9	-		-	
12	Jun-06	39,164,833		-	39,164,833	9	-		-	
13	Total	430,049,714		-	430,049,714	108	-		-	

Source: SCHEDULE G-4a, Pages 107,117

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 LARGE GENERAL SERVICE TOU CLASS

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	549,160,467		(1,493,446)	547,667,021	666	4		878,299
2	Aug-05	568,311,504		(1,567,609)	566,743,895	665	5		1,135,337
3	Sep-05	569,807,699		(4,485,447)	565,322,252	664	6		1,446,109
4	Oct-05	540,338,821		(8,758,489)	531,580,332	665	5		1,128,111
5	Nov-05	531,896,455		(2,011,236)	529,885,219	664	6		1,586,940
6	Dec-05	510,008,589		(1,760,713)	508,247,876	659	11		2,570,469
7	Jan-06	510,014,509		-	510,014,509	650	20		4,037,330
8	Feb-06	505,614,212		-	505,614,212	662	8		1,671,026
9	Mar-06	504,567,681		-	504,567,681	665	5		1,201,114
10	Apr-06	515,947,211		-	515,947,211	667	3		796,942
11	May-06	509,224,220		-	509,224,220	669	1		235,237
12	Jun-06	528,555,391		-	528,555,391	670	-		-
13	Total	6,343,446,759		(20,076,940)	6,323,369,819	7,966	74		16,686,914

Source: SCHEDULE G-4a, Pages 119-121

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 SPECIAL RATE CONTRACTS CLASS

Total All Voltages											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	-	-	-	-	-	-	-	-		
2	Aug-05	-	-	-	-	-	-	-	-		
3	Sep-05	-	-	-	-	-	-	-	-		
4	Oct-05	-	-	-	-	-	-	-	-		
5	Nov-05	-	-	-	-	-	-	-	-		
6	Dec-05	-	-	-	-	-	-	-	-		
7	Jan-06	-	-	-	-	-	-	-	-		
8	Feb-06	-	-	-	-	-	-	-	-		
9	Mar-06	-	-	-	-	-	-	-	-		
10	Apr-06	-	-	-	-	-	-	-	-		
11	May-06	-	-	-	-	-	-	-	-		
12	Jun-06	-	-	-	-	-	-	-	-		
13	Total	-	-	-	-	-	-	-	-		

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 MUNICIPAL STREET LIGHTING SERVICE

Secondary Service Voltage - Lighting

Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	5,621,132		-	5,621,132	307			-
2	Aug-05	5,626,670		-	5,626,670	307			-
3	Sep-05	5,630,093		-	5,630,093	307			-
4	Oct-05	5,629,856		-	5,629,856	306			-
5	Nov-05	5,606,326		-	5,606,326	306			-
6	Dec-05	5,583,914		-	5,583,914	305			-
7	Jan-06	5,917,347		-	5,917,347	305			-
8	Feb-06	5,903,967		-	5,903,967	305			-
9	Mar-06	5,913,007		-	5,913,007	305			-
10	Apr-06	5,914,965		-	5,914,965	305			-
11	May-06	5,914,491		-	5,914,491	305			-
12	Jun-06	5,925,353		-	5,925,353	305			-
13	Total	69,187,120		-	69,187,120	3,668			-

Note: No Year End Adjustment for Lighting Rate Schedules
 Note: Number of Customers is Lighting Only Customers

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 MUNICIPAL STREET LIGHTING SERVICE

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	5,621,132		-	5,621,132	307			-
2	Aug-05	5,626,670		-	5,626,670	307			-
3	Sep-05	5,630,093		-	5,630,093	307			-
4	Oct-05	5,629,856		-	5,629,856	306			-
5	Nov-05	5,606,326		-	5,606,326	306			-
6	Dec-05	5,583,914		-	5,583,914	305			-
7	Jan-06	5,917,347		-	5,917,347	305			-
8	Feb-06	5,903,967		-	5,903,967	305			-
9	Mar-06	5,913,007		-	5,913,007	305			-
10	Apr-06	5,914,965		-	5,914,965	305			-
11	May-06	5,914,491		-	5,914,491	305			-
12	Jun-06	5,925,353		-	5,925,353	305			-
13	Total	69,187,120		-	69,187,120	3,668			-

Source: SCHEDULE G-4a, Page 124

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 MUNICIPAL STREET LIGHTING SERVICE

Total All Voltages											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	5,621,132		-	5,621,132	307			-		
2	Aug-05	5,626,670		-	5,626,670	307			-		
3	Sep-05	5,630,093		-	5,630,093	307			-		
4	Oct-05	5,629,856		-	5,629,856	306			-		
5	Nov-05	5,606,326		-	5,606,326	306			-		
6	Dec-05	5,583,914		-	5,583,914	305			-		
7	Jan-06	5,917,347		-	5,917,347	305			-		
8	Feb-06	5,903,967		-	5,903,967	305			-		
9	Mar-06	5,913,007		-	5,913,007	305			-		
10	Apr-06	5,914,965		-	5,914,965	305			-		
11	May-06	5,914,491		-	5,914,491	305			-		
12	Jun-06	5,925,353		-	5,925,353	305			-		
13	Total	69,187,120		-	69,187,120	3,668			-		

Source: SCHEDULE G-4a, Page 125

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ROADWAY LIGHTING CLASS

Secondary Service Voltage											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	5,621,132		-	5,621,132	307			-		
2	Aug-05	5,626,670		-	5,626,670	307			-		
3	Sep-05	5,630,093		-	5,630,093	307			-		
4	Oct-05	5,629,856		-	5,629,856	306			-		
5	Nov-05	5,606,326		-	5,606,326	306			-		
6	Dec-05	5,583,914		-	5,583,914	305			-		
7	Jan-06	5,917,347		-	5,917,347	305			-		
8	Feb-06	5,903,967		-	5,903,967	305			-		
9	Mar-06	5,913,007		-	5,913,007	305			-		
10	Apr-06	5,914,965		-	5,914,965	305			-		
11	May-06	5,914,491		-	5,914,491	305			-		
12	Jun-06	5,925,353		-	5,925,353	305			-		
13	Total	69,187,120		-	69,187,120	3,668			-		

Source: SCHEDULE G-4a, Page 125

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ROADWAY LIGHTING CLASS

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	5,621,132		-	5,621,132	307			-
2	Aug-05	5,626,670		-	5,626,670	307			-
3	Sep-05	5,630,093		-	5,630,093	307			-
4	Oct-05	5,629,856		-	5,629,856	306			-
5	Nov-05	5,606,326		-	5,606,326	306			-
6	Dec-05	5,583,914		-	5,583,914	305			-
7	Jan-06	5,917,347		-	5,917,347	305			-
8	Feb-06	5,903,967		-	5,903,967	305			-
9	Mar-06	5,913,007		-	5,913,007	305			-
10	Apr-06	5,914,965		-	5,914,965	305			-
11	May-06	5,914,491		-	5,914,491	305			-
12	Jun-06	5,925,353		-	5,925,353	305			-
13	Total	69,187,120		-	69,187,120	3,668			-

Source: SCHEDULE G-4a, Page 127

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ALL NIGHT OUTDOOR LIGHTING SERVICE

Secondary Service Voltage - Residential

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	5,656,646		-	5,656,646	2,335			-
2	Aug-05	5,665,167		-	5,665,167	2,467			-
3	Sep-05	5,666,717		-	5,666,717	2,387			-
4	Oct-05	5,672,133		-	5,672,133	2,422			-
5	Nov-05	5,703,215		-	5,703,215	2,442			-
6	Dec-05	5,720,877		-	5,720,877	2,460			-
7	Jan-06	5,594,880		-	5,594,880	2,373			-
8	Feb-06	5,648,087		-	5,648,087	2,381			-
9	Mar-06	5,760,259		-	5,760,259	2,386			-
10	Apr-06	5,670,025		-	5,670,025	2,370			-
11	May-06	5,580,750		-	5,580,750	2,360			-
12	Jun-06	5,763,086		-	5,763,086	2,354			-
13	Total	68,101,842		-	68,101,842	28,737			-

Note: No Year End Adjustment for Lighting Rate Schedules

Note: Number of Customers is Lighting Only Customers

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ALL NIGHT OUTDOOR LIGHTING SERVICE

Secondary Service Voltage - Commercial									
Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	7,864,712		-	7,864,712	1,579			-
2	Aug-05	7,877,728		-	7,877,728	1,601			-
3	Sep-05	7,871,965		-	7,871,965	1,594			-
4	Oct-05	7,891,480		-	7,891,480	1,602			-
5	Nov-05	7,865,616		-	7,865,616	1,601			-
6	Dec-05	7,898,521		-	7,898,521	1,615			-
7	Jan-06	7,822,015		-	7,822,015	1,592			-
8	Feb-06	7,893,590		-	7,893,590	1,604			-
9	Mar-06	7,921,310		-	7,921,310	1,600			-
10	Apr-06	7,851,564		-	7,851,564	1,599			-
11	May-06	7,760,867		-	7,760,867	1,606			-
12	Jun-06	7,998,453		-	7,998,453	1,609			-
13	Total	94,517,822		-	94,517,822	19,202			-

Note: No Year End Adjustment for Lighting Rate Schedules
 Note: Number of Customers is Lighting Only Customers

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ALL NIGHT OUTDOOR LIGHTING SERVICE

Secondary Service Voltage - Governmental

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	836		-	836	-			-
2	Aug-05	836		-	836	-			-
3	Sep-05	836		-	836	-			-
4	Oct-05	836		-	836	-			-
5	Nov-05	836		-	836	-			-
6	Dec-05	836		-	836	-			-
7	Jan-06	882		-	882	-			-
8	Feb-06	879		-	879	-			-
9	Mar-06	880		-	880	-			-
10	Apr-06	880		-	880	-			-
11	May-06	880		-	880	-			-
12	Jun-06	882		-	882	-			-
13	Total	10,299		-	10,299	-			-

Note: No Year End Adjustment for Lighting Rate Schedules
 Note: Number of Customers is Lighting Only Customers

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ALL NIGHT OUTDOOR LIGHTING SERVICE

Secondary Service Voltage - Industrial

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	1,249,424		-	1,249,424	201			-
2	Aug-05	1,251,100		-	1,251,100	200			-
3	Sep-05	1,245,445		-	1,245,445	199			-
4	Oct-05	1,248,410		-	1,248,410	200			-
5	Nov-05	1,247,920		-	1,247,920	203			-
6	Dec-05	1,244,979		-	1,244,979	208			-
7	Jan-06	1,257,743		-	1,257,743	207			-
8	Feb-06	1,243,559		-	1,243,559	216			-
9	Mar-06	1,266,121		-	1,266,121	275			-
10	Apr-06	1,247,533		-	1,247,533	265			-
11	May-06	1,243,683		-	1,243,683	218			-
12	Jun-06	1,236,469		-	1,236,469	202			-
13	Total	14,982,387		-	14,982,387	2,594			-

Note: No Year End Adjustment for Lighting Rate Schedules

Note: Number of Customers is Lighting Only Customers

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ALL NIGHT OUTDOOR LIGHTING SERVICE

Secondary Service Voltage - Lighting

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	22,518		-	22,518	88			-
2	Aug-05	21,800		-	21,800	87			-
3	Sep-05	23,056		-	23,056	88			-
4	Oct-05	25,130		-	25,130	88			-
5	Nov-05	24,549		-	24,549	90			-
6	Dec-05	24,882		-	24,882	93			-
7	Jan-06	20,979		-	20,979	83			-
8	Feb-06	20,880		-	20,880	82			-
9	Mar-06	21,512		-	21,512	84			-
10	Apr-06	23,048		-	23,048	87			-
11	May-06	23,566		-	23,566	87			-
12	Jun-06	23,814		-	23,814	89			-
13	Total	275,733		-	275,733	1,046			-

Note: No Year End Adjustment for Lighting Rate Schedules

Note: Number of Customers is Lighting Only Customers

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ALL NIGHT OUTDOOR LIGHTING SERVICE

Secondary Service Voltage - All Revenue Classes

Line No.	Month Year	kWh (c)	Weather Factor (d)	Weather Adjustment kWh (e)	Weather Adjusted kWh (f)	Number of Customers (g)	Change in Customers (h)	Average kWh Per Customer (i)	Year End Customer Adjustment kWh (j)
1	Jul-05	14,794,136		-	14,794,136	4,203			-
2	Aug-05	14,816,631		-	14,816,631	4,355			-
3	Sep-05	14,808,018		-	14,808,018	4,268			-
4	Oct-05	14,837,990		-	14,837,990	4,312			-
5	Nov-05	14,842,137		-	14,842,137	4,336			-
6	Dec-05	14,890,095		-	14,890,095	4,376			-
7	Jan-06	14,696,499		-	14,696,499	4,255			-
8	Feb-06	14,806,995		-	14,806,995	4,283			-
9	Mar-06	14,970,082		-	14,970,082	4,345			-
10	Apr-06	14,793,050		-	14,793,050	4,321			-
11	May-06	14,609,746		-	14,609,746	4,271			-
12	Jun-06	15,022,704		-	15,022,704	4,254			-
13	Total	177,888,083		-	177,888,083	51,579			-

Source: SCHEDULE G-4a, Page 129-133

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 ALL NIGHT OUTDOOR LIGHTING SERVICE

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	14,794,136		-	14,794,136	4,203			-
2	Aug-05	14,816,631		-	14,816,631	4,355			-
3	Sep-05	14,808,018		-	14,808,018	4,268			-
4	Oct-05	14,837,990		-	14,837,990	4,312			-
5	Nov-05	14,842,137		-	14,842,137	4,336			-
6	Dec-05	14,890,095		-	14,890,095	4,376			-
7	Jan-06	14,696,499		-	14,696,499	4,255			-
8	Feb-06	14,806,995		-	14,806,995	4,283			-
9	Mar-06	14,970,082		-	14,970,082	4,345			-
10	Apr-06	14,793,050		-	14,793,050	4,321			-
11	May-06	14,609,746		-	14,609,746	4,271			-
12	Jun-06	15,022,704		-	15,022,704	4,254			-
13	Total	177,888,083		-	177,888,083	51,579			-

Source: SCHEDULE G-4a, Page 134

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 NON-ROADWAY LIGHTING CLASS

Secondary Service Voltage											
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	Jul-05	14,794,136		-	14,794,136	4,203			-		
2	Aug-05	14,816,631		-	14,816,631	4,355			-		
3	Sep-05	14,808,018		-	14,808,018	4,268			-		
4	Oct-05	14,837,990		-	14,837,990	4,312			-		
5	Nov-05	14,842,137		-	14,842,137	4,336			-		
6	Dec-05	14,890,095		-	14,890,095	4,376			-		
7	Jan-06	14,696,499		-	14,696,499	4,255			-		
8	Feb-06	14,806,995		-	14,806,995	4,283			-		
9	Mar-06	14,970,082		-	14,970,082	4,345			-		
10	Apr-06	14,793,050		-	14,793,050	4,321			-		
11	May-06	14,609,746		-	14,609,746	4,271			-		
12	Jun-06	15,022,704		-	15,022,704	4,254			-		
13	Total	177,888,083		-	177,888,083	51,579			-		

Source: SCHEDULE G-4a, Page 134

ENTERGY ARKANSAS, INC.
 WEATHER AND YEAR END CUSTOMER ADJUSTMENT
 FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)
 NON-ROADWAY LIGHTING CLASS

Total All Voltages									
Line No.	Month Year	kWh	Weather Factor	Weather Adjustment kWh	Weather Adjusted kWh	Number of Customers	Change in Customers	Average kWh Per Customer	Year End Customer Adjustment kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jul-05	14,794,136		-	14,794,136	4,203			-
2	Aug-05	14,816,631		-	14,816,631	4,355			-
3	Sep-05	14,808,018		-	14,808,018	4,268			-
4	Oct-05	14,837,990		-	14,837,990	4,312			-
5	Nov-05	14,842,137		-	14,842,137	4,336			-
6	Dec-05	14,890,095		-	14,890,095	4,376			-
7	Jan-06	14,696,499		-	14,696,499	4,255			-
8	Feb-06	14,806,995		-	14,806,995	4,283			-
9	Mar-06	14,970,082		-	14,970,082	4,345			-
10	Apr-06	14,793,050		-	14,793,050	4,321			-
11	May-06	14,609,746		-	14,609,746	4,271			-
12	Jun-06	15,022,704		-	15,022,704	4,254			-
13	Total	177,888,083		-	177,888,083	51,579			-

Source: SCHEDULE G-4a, Page 136

Entergy Arkansas
Calculation of Weather Adjustment Factor, Year Ending December 31, 2005
Residential (MWh)

Customers [1]	Actual Sales [2]	Usage Per Customer [3]= [2]/[1]	HDD		CDD		Change in		Weather Adjustment [10]	Weather Factor [11]= [10]/[2]	Weather Adjusted Usage
			Actual [4]	Normal [5]	Actual [6]	Normal [7]	HDD [8]= [5]-[4]	CDD [9]= [7]-[6]			
Jul-05	567,123	1.427	0	0	558	539	0	(18)	(19,541)	(2.41%)	789,722
Aug-05	567,196	1.541	0	0	616	598	0	(18)	(20,746)	(2.37%)	853,129
Sep-05	568,747	1.524	0	0	612	564	0	(48)	(59,968)	(6.92%)	806,911
Oct-05	568,526	1.203	7	18	412	287	11	(124)	(93,727)	(13.71%)	590,131
Nov-05	568,704	0.830	122	132	112	83	10	(29)	(9,492)	(2.01%)	462,361
Dec-05	571,168	1.010	404	381	21	14	(23)	(8)	(16,838)	(2.92%)	560,203

Entergy Arkansas
Calculation of Weather Adjustment Factor, Year Ending December 31, 2005
Commercial (MWh)

Customers [1]	Actual Sales [2]	Usage Per Customer [3]= [2]/[1]	HDD		CDD		Change in HDD CDD		Weather Adjustment [10]	Weather Factor [11]= [10]/[2]	Weather Adjusted Usage
			Actual [4]	Normal [5]	Actual [6]	Normal [7]	[8]= [5]-[4]	[9]= [7]-[6]			
Jul-05	85,202	6.878	0	0	771	753	0	(19)	(7,293)	(1.24%)	578,703
Aug-05	81,065	7.134	0	0	826	808	0	(18)	(7,441)	(1.29%)	570,858
Sep-05	84,936	7.168	0	0	823	782	0	(41)	(21,915)	(3.60%)	586,893
Oct-05	83,514	6.528	0	3	615	480	3	(135)	(41,781)	(7.66%)	503,403
Nov-05	83,773	5.287	42	47	245	205	5	(39)	(9,017)	(2.04%)	433,912
Dec-05	82,508	5.032	239	208	74	53	(31)	(20)	(7,809)	(1.88%)	407,369

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Source: Entergy Sales and Marketing

Entergy Arkansas
Calculation of Weather Adjustment Factor, Year Ending December 31, 2005
Government (MWh)

Customers [1]	Actual Sales [2]	Usage Per Customer [3]= [2]/[1]	HDD		CDD		Change in HDD CDD		Weather Adjustment [10]	Weather Factor [11]= [10]/[2]	Weather Adjusted Usage
			Actual [4]	Normal [5]	Actual [6]	Normal [7]	[8]= [5]-[4]	[9]= [7]-[6]			
Jul-05	676	38.565	0	0	0	0	0	0	0	0.00%	26,070
Aug-05	610	54.378	0	0	0	0	0	0	0	0.00%	33,170
Sep-05	652	41.057	0	0	0	0	0	0	0	0.00%	26,769
Oct-05	644	38.199	0	0	0	0	0	0	0	0.00%	24,600
Nov-05	647	33.905	0	0	0	0	0	0	0	0.00%	21,936
Dec-05	643	32.624	0	0	0	0	0	0	0	0.00%	20,977

Entergy Arkansas
Coefficient Summary

Cooling	Cooling 1	Cooling 2	Cooling 3	Cooling 4
Residential	0.000	1.771	1.830	1.445
Commercial	0.000	2.744	4.470	3.969
Governmental	0.000	0.000	0.000	0.000
Heating	Heating 1	Heating 2	Heating 3	
Residential	0.000	0.352	0.891	
Commercial	0.000	0.000	2.466	
Governmental	0.000	0.000	0.000	

Source: Entergy Sales and Marketing

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS			TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS		
DEMAND ALLOCATION FACTORS										
TEST YEAR ENDED JUNE 30, 2006										
1	DISTRIBUTION LINES PRIMARY DEMAND	DLPDAF		1.000000	0.993662	0.463339	0.239699	0.277066	0.013558	0.006338
2	***UNITIZED***			1.000000	0.993662	0.463339	0.239699	0.277066	0.013558	0.006338
3	DISTRIBUTION LINES SECONDARY DEMAND	DLSDAF		1.000000	0.999980	0.594125	0.257233	0.136730	0.011892	0.000020
4	***UNITIZED***			1.000000	0.999980	0.594125	0.257233	0.136730	0.011892	0.000020
5	DISTRIBUTION LINE TRANSFORMER DEMAND	DLTDAF		1.000000	0.999980	0.594125	0.257233	0.136730	0.011892	0.000020
6	***UNITIZED***			1.000000	0.999980	0.594125	0.257233	0.136730	0.011892	0.000020
7	DISTRIBUTION SUBSTATIONS DEMAND	DSDAF		1.000000	0.982020	0.457911	0.236891	0.273819	0.013399	0.017980
8	***UNITIZED***			1.000000	0.982020	0.457911	0.236891	0.273819	0.013399	0.017980
9	PRODUCTION DEMAND	PDAF		1.000000	0.861300	0.343569	0.200214	0.311890	0.005627	0.138700
10	***UNITIZED***			1.000000	0.861300	0.343569	0.200214	0.311890	0.005627	0.138700
11	PRODUCTION DEMAND ARKANSAS RETAIL	PDAFAR		0.861300	0.861300	0.343569	0.200214	0.311890	0.005627	-
12	***UNITIZED***			1.000000	1.000000	0.398896	0.232456	0.362115	0.006533	-
13	PRODUCTION DEMAND WHOLESALE	PDAFW		0.138700	-	-	-	-	-	0.138700
14	***UNITIZED***			1.000000	-	-	-	-	-	1.000000
15	TRANSMISSION HIGH VOLTAGE DEMAND	THDAF		1.000000	0.696942	0.282137	0.167049	0.245511	0.002245	0.303058
16	***UNITIZED***			1.000000	0.696942	0.282137	0.167049	0.245511	0.002245	0.303058
17	TRANSMISSION LOW VOLTAGE DEMAND	TLDAF		1.000000	0.765050	0.309708	0.183374	0.269504	0.002464	0.234950
18	***UNITIZED***			1.000000	0.765050	0.309708	0.183374	0.269504	0.002464	0.234950

Supporting Schedules
G-1 G-2
G-3 G-4a

Recap Schedules
G-2
G-3

Supporting documents are in Cost of Service Workpapers Volume 2 Sections AF-1 to AF-9.

Numbers may not add due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				
						RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ENERGY ALLOCATION FACTORS										
1	PRODUCTION ENERGY	PEAF		1.000000	0.862300	0.308127	0.181384	0.362647	0.010142	0.137700
2	***UNITIZED***			1.000000	0.862300	0.308127	0.181384	0.362647	0.010142	0.137700

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Enterigy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
CUSTOMER ALLOCATION FACTORS												
1	CUSTOMER ACCOUNTING CUSTOMER RECORDS	CACRCAP		1.000000	0.990677	0.829825	0.151144	0.002974	0.006734	0.009323		
2	***UNITIZED***			1.000000	0.990677	0.829825	0.151144	0.002974	0.006734	0.009323		
3	TOTAL CUSTOMER	CAF		1.000000	0.999783	0.837453	0.152532	0.003001	0.006797	0.000217		
4	***UNITIZED***			1.000000	0.999783	0.837453	0.152532	0.003001	0.006797	0.000217		
5	TOTAL CUSTOMER ARKANSAS RETAIL	CAFAR		0.999783	0.999783	0.837453	0.152532	0.003001	0.006797	-		
6	***UNITIZED***			1.000000	1.000000	0.837635	0.152565	0.003002	0.006798	-		
7	CUSTOMER ACCOUNTING METER READING	CAMRCAP		1.000000	0.999836	0.640564	0.337232	0.022040	-	0.000164		
8	***UNITIZED***			1.000000	0.999836	0.640564	0.337232	0.022040	-	0.000164		
9	CUSTOMER SERVICES	CSCAF		1.000000	1.000000	0.837635	0.152566	0.003001	0.006798	-		
10	***UNITIZED***			1.000000	1.000000	0.837635	0.152566	0.003001	0.006798	-		
11	DISTRIBUTION METERS	DMCAF		1.000000	0.998754	0.506508	0.450663	0.041583	-	0.001246		
12	***UNITIZED***			1.000000	0.998754	0.506508	0.450663	0.041583	-	0.001246		
13	DISTRIBUTION SERVICES	DSCAF		1.000000	1.000000	0.632858	0.347935	0.019207	-	-		
14	***UNITIZED***			1.000000	1.000000	0.632858	0.347935	0.019207	-	-		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS						
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES										
1	BAD DEBT DISTRIBUTION ADJUSTMENT	A01DCAU		4	4	0	0	0	4	0
2	***UNITIZED***			1,000000	1,000000	-	-	-	1,000000	-
3	BAD DEBT PRODUCTION ADJUSTMENT	A01PCAU		2,222	2,222	1,830	243	52	98	0
4	***UNITIZED***			1,000000	1,000000	0.823246	0.109256	0.023578	0.043920	-
5	RATE SCHEDULE RETAIL REVENUES ACTUAL PERIOD	RSRA6RAF		774,887	774,887	356,548	176,294	228,553	13,493	0
6	***UNITIZED***			1,000000	1,000000	0.460128	0.227509	0.294950	0.017413	-
7	RATE SCHEDULE RETAIL REVENUES - TEST YEAR	RSRD		1,462,004	1,462,004	646,558	323,210	464,813	27,422	0
8	***UNITIZED***			1,000000	1,000000	0.442241	0.221073	0.317929	0.018757	-
9	RATE SCHEDULE RETAIL REVENUES PROJECTED PERIOD	RSRP6RAF		687,117	687,117	290,010	146,916	236,261	13,929	0
10	***UNITIZED***			1,000000	1,000000	0.422068	0.213816	0.343844	0.020272	-
11	RATE SCHEDULE WHOLESALE REVENUES ACTUAL PERIOD	RSWA6RAF		116,135	0	0	0	0	0	116,135
12	***UNITIZED***			1,000000	-	-	-	-	-	1,000000
13	RATE SCHEDULE WHOLESALE REVENUES - TEST YEAR	RSWD		177,381	0	0	0	0	0	177,381
14	***UNITIZED***			1,000000	-	-	-	-	-	1,000000
15	RATE SCH WHOLESALE REVENUES PROJECTED PERIOD	RSWP6RAF		61,246	0	0	0	0	0	61,246
16	***UNITIZED***			1,000000	-	-	-	-	-	1,000000
17	PPA REVENUE ALLOCATOR	RSWRPRAF		1	0	0	0	0	0	1
18	***UNITIZED***			1,000000	-	-	-	-	-	1,000000
19	TOTAL REVENUE REQUIREMENT ARKANSAS RETAIL	TRRAR		1,053,942	1,053,942	482,864	248,766	295,482	26,829	0
20	***UNITIZED***			1,000000	1,000000	0.458151	0.236034	0.280359	0.025456	-
21	TOTAL REVENUE REQUIREMENT MISC	TRRLGS		444,012	444,012	0	248,766	195,246	0	0
22	***UNITIZED***			1,000000	1,000000	-	0.560269	0.439731	-	-
23	TOTAL REVENUE REQUIREMENT WHOLESALE	TRRW		119,366	0	0	0	0	0	119,366
24	***UNITIZED***			1,000000	-	-	-	-	-	1,000000

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS						
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER DIRECT										
1	DISTRIBUTION STREET LIGHTING	DSLAFNR		1,000000	1,000000	-	-	-	1,000000	-
2	***UNITIZED***			1,000000	1,000000	-	-	-	1,000000	-
3	DISTRIBUTION STREET LIGHTING	DSLAFR		1	1	0	0	0	1	0
4	***UNITIZED***			1,000000	1,000000	-	-	-	1,000000	-

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSA, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS							TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS					
INTERNAL ALLOCATION FACTORS													
DEPRECIATION EXPENSE													
1	311 STRUCTURES AND IMPROVEMENTS	AJ13DXP311		35	30	12	7	11	0	5			
2	312 BOILER PLANT EQUIPMENT	AJ13DXP312		193	166	66	39	60	1	27			
3	314 TURBOGENERATOR UNITS	AJ13DXP314		77	66	26	15	24	0	11			
4	315 ACCESSORY ELECTRIC EQUIPMENT	AJ13DXP315		36	31	12	7	11	0	5			
5	316 MISC POWER PLANT EQUIPMENT	AJ13DXP316		9	8	3	2	3	0	1			
6	321 STRUCTURES AND IMPROVEMENTS	AJ13DXP321		482	415	166	96	150	3	67			
7	322 REACTOR PLANT EQUIPMENT	AJ13DXP322		1,154	994	396	231	360	6	160			
8	323 TURBOGENERATOR UNITS	AJ13DXP323		330	284	113	66	103	2	46			
9	324 ACCESSORY ELECTRIC EQUIPMENT	AJ13DXP324		349	300	120	70	109	2	48			
10	325 MISC POWER PLANT EQUIPMENT	AJ13DXP325		404	348	139	81	126	2	56			
11	330 LAND RIGHTS	AJ13DXP330		0	0	0	0	0	0	0			
12	331 STRUCTURES AND IMPROVEMENTS	AJ13DXP331		19	16	6	4	6	0	3			
13	332 RESERVOIRS, DAMS AND WATERWAYS	AJ13DXP332		4	3	1	1	1	0	1			
14	333 WATER WHEELS, TURBINES AND GENERATORS	AJ13DXP333		(16)	(14)	(6)	(3)	(5)	(0)	(2)			
15	334 ACCESSORY ELECTRIC EQUIPMENT	AJ13DXP334		3	3	1	1	1	0	0			
16	335 MISC POWER PLANT EQUIPMENT	AJ13DXP335		(4)	(4)	(2)	(1)	(1)	(0)	(1)			
17	341 STRUCTURES AND IMPROVEMENTS	AJ13DXP341		(0)	(0)	(0)	(0)	(0)	(0)	(0)			
18	342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	AJ13DXP342		1	1	0	0	0	0	0			
19	343 PRIME MOVERS	AJ13DXP343		0	0	0	0	0	0	0			
20	344 GENERATORS	AJ13DXP344		1	1	0	0	0	0	0			
21	345 ACCESSORY ELECTRIC EQUIPMENT	AJ13DXP345		(1)	(1)	(0)	(0)	(0)	(0)	(0)			
22	346 MISC POWER PLANT EQUIPMENT	AJ13DXP346		(0)	(0)	(0)	(0)	(0)	(0)	(0)			
23	350 LAND AND LAND RIGHTS	AJ13DXHT350		2	1	1	0	0	0	1			
24	352 STRUCTURES AND IMPROVEMENTS	AJ13DXHT352		12	8	3	2	3	0	4			
25	353 STATION EQUIPMENT	AJ13DXHT353		58	40	16	10	14	0	18			
26	353 STATION EQUIPMENT - STEP UP TRANSFORMERS	AJ13DXHTS353		6	6	2	1	2	0	1			
27	354 TOWERS AND FIXTURES	AJ13DXHT354		23	16	7	4	6	0	7			
28	355 POLES AND FIXTURES	AJ13DXHT355		10	7	3	2	3	0	3			
29	356 OVERHEAD CONDUCTORS AND DEVICES	AJ13DXHT356		26	18	7	4	6	0	8			
30	350 LAND AND LAND RIGHTS	AJ13DXLT350		1	1	0	0	0	0	0			
31	352 STRUCTURES AND IMPROVEMENTS	AJ13DXLT352		14	11	4	3	4	0	3			
32	353 STATION EQUIPMENT	AJ13DXLT353		92	70	28	17	25	0	22			
33	354 TOWERS AND FIXTURES	AJ13DXLT354		4	3	1	1	1	0	1			
34	355 POLES AND FIXTURES	AJ13DXLT355		112	86	35	21	30	0	26			
35	356 OVERHEAD CONDUCTORS AND DEVICES	AJ13DXLT356		37	28	11	7	10	0	9			
36	361 STRUCTURES AND IMPROVEMENTS	AJ13DXDS361		9	9	4	2	2	0	0			
37	362 STATION EQUIPMENT	AJ13DXDS362		206	202	94	49	56	3	4			
38	360 LAND AND LAND RIGHTS - PRIMARY	AJ13DXD3602		0	0	0	0	0	0	0			
39	364 POLES, TOWERS, AND FIXTURES - PRIM	AJ13DXDLP364		224	222	104	54	62	3	1			
40	364 POLES, TOWERS, AND FIXTURES - SEC	AJ13DXDLS364		63	63	37	16	9	1	0			
41	365 OVERHEAD CONDUCTORS AND DEVICES - PRIM	AJ13DXDLP365		193	192	89	46	53	3	1			
42	365 OVERHEAD CONDUCTORS AND DEVICES - SEC	AJ13DXDLS365		48	48	29	12	7	1	0			
43	366 UNDERGROUND CONDUIT - PRIM	AJ13DXDLP366		18	18	8	4	5	0	0			
44	366 UNDERGROUND CONDUIT - SEC	AJ13DXDLS366		22	22	13	6	3	0	0			
45	367 UNDERGROUND CONDUCTORS AND DEVICES - PRIM	AJ13DXDLP367		55	55	25	13	15	1	0			
46	367 UNDERGROUND CONDUCTORS AND DEVICES - SEC	AJ13DXDLS367		16	16	10	4	2	0	0			
47	368 LINE TRANSFORMERS	AJ13DXLT368		409	409	243	105	56	5	0			
48	3691 OVERHEAD SERVICES	AJ13DXDO3691		124	124	78	43	2	0	0			

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS								
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL		
49	3692 UNDERGROUND SERVICES	AJ13DXJ3692		76	76	48	26	1	0	0		
50	370 METERS	AJ13DXDM370		33	33	17	15	1	0	0		
51	371 INSTALLATIONS ON CUSTOMER PREMISES-NR	AJ13DXSL371		60	60	0	0	0	60	0		
52	371 INSTALLATIONS ON CUSTOMER PREMISES	AJ13DXICP371		62	53	21	12	19	0	9		
53	373 STREET LIGHTING AND SIGNAL SYSTEMS	AJ13DXDSL373		24	24	0	0	0	24	0		
54	373 STREET LIGHTING AND SIGNAL SYSTEMS-NR	AJ13DX373NR		8	8	0	0	0	8	0		
55	390 STRUCTURES AND IMPROVEMENTS	AJ13DXGP390		25	22	10	5	6	0	3		
56	391 OFFICE FURNITURE AND EQUIPMENT	AJ13DXGP391		1,013	898	419	208	258	14	115		
57	393 STORES EQUIPMENT	AJ13DXGP393		1	1	0	0	0	0	0		
58	394 TOOLS, SHOP AND GARAGE EQUIP	AJ13DXGP394		2	2	1	0	0	0	0		
59	395 LABORATORY EQUIPMENT	AJ13DXGP395		3	3	1	1	1	0	0		
60	397 COMMUNICATION EQUIPMENT	AJ13DXGP397		44	39	18	9	11	1	5		
61	398 MISCELLANEOUS EQUIPMENT	AJ13DXGP398		6	5	2	1	2	0	1		
62	302 FRANCHISE	AJ13DXIF302		(9)	(9)	(7)	(1)	(0)	(0)	0		
63	303 MISC CUST SERVICE	AJ13DXICS303		1,683	1,668	1,397	254	5	11	16		
64	303 MISC DISTRIBUTION	AJ13DXID303		(344)	(342)	(173)	(89)	(62)	(18)	(2)		
65	303 MISC NON-NUCLEAR PRODUCTION	AJ13DXINNP303		(72)	(62)	(25)	(14)	(22)	(0)	(10)		
66	303 MISC NUCLEAR	AJ13DXIN303		(933)	(804)	(321)	(187)	(291)	(5)	(129)		
67	303 MISC OTHER	AJ13DXIO303		(1,087)	(967)	(426)	(235)	(284)	(22)	(120)		
68	303 MISC OTHER PAYROLL	AJ13DXIOP303		(30)	(27)	(12)	(6)	(8)	(0)	(3)		
69	303 MISC PRODUCTION	AJ13DXIP303		(58)	(50)	(20)	(12)	(18)	(0)	(8)		
70	303 MISC TRANSMISSION	AJ13DXIT303		100	74	30	18	26	0	26		
71	303 MISC TRANS / DISTR	AJ13DXITD303		(3)	(3)	(1)	(1)	(1)	(0)	(0)		
72	TOTAL DEPRECIATION EXPENSE	AJ13DXT0		5,464	5,028	2,892	1,047	981	107	436		
73	***UNITIZED***			1,000,000	0,920,201	0,529,363	0,191,655	0,179,552	0,019,630	0,079,799		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
DEPRECIATION EXPENSE - PLANT TRANSFERS											
1	311 STRUCTURES AND IMPROVEMENTS	AJ14DXP311	64	55	22	13	20	0	9		
2	312 BOILER PLANT EQUIPMENT	AJ14DXP312	335	288	115	67	104	2	46		
3	314 TURBOGENERATOR UNITS	AJ14DXP314	144	124	49	29	45	1	20		
4	315 ACCESSORY ELECTRIC EQUIPMENT	AJ14DXP315	57	49	19	11	18	0	8		
5	316 MISCELLANEOUS POWER PLANT EQUIPMENT	AJ14DXP316	14	12	5	3	4	0	2		
6	321 STRUCTURES AND IMPROVEMENTS	AJ14DXP321	678	584	233	136	212	4	94		
7	322 REACTOR PLANT EQUIPMENT	AJ14DXP322	1,635	1,408	562	327	510	9	227		
8	323 TURBOGENERATOR UNITS	AJ14DXP323	490	422	168	98	153	3	68		
9	324 ACCESSORY ELECTRIC EQUIPMENT	AJ14DXP324	422	364	145	85	132	2	59		
10	325 MISCELLANEOUS POWER PLANT EQUIPMENT	AJ14DXP325	320	276	110	64	100	2	44		
11	331 STRUCTURES AND IMPROVEMENTS	AJ14DXP331	1	1	0	0	0	0	1		
12	332 RESERVOIRS, DAMS, AND WATERWAYS	AJ14DXP332	7	6	2	1	2	0	1		
13	333 WATER WHEELS, TURBINES AND GENERATORS	AJ14DXP333	3	3	1	1	1	0	0		
14	334 ACCESSORY ELECTRIC EQUIPMENT	AJ14DXP334	0	0	0	0	0	0	0		
15	335 MISCELLANEOUS POWER PLANT EQUIPMENT	AJ14DXP335	1	1	0	0	0	0	0		
16	341 STRUCTURES AND IMPROVEMENTS	AJ14DXP341	0	0	0	0	0	0	0		
17	342 FUEL HOLDERS, PRODUCERS, AND ACCESSORIES	AJ14DXP342	0	0	0	0	0	0	0		
18	343 PRIME MOVERS	AJ14DXP343	0	0	0	0	0	0	0		
19	344 GENERATORS	AJ14DXP344	0	0	0	0	0	0	0		
20	345 ACCESSORY ELECTRIC EQUIPMENT	AJ14DXP345	0	0	0	0	0	0	0		
21	346 MISCELLANEOUS POWER PLANT EQUIPMENT	AJ14DXP346	0	0	0	0	0	0	0		
22	352 STRUCTURES AND IMPROVEMENTS	AJ14DXT352HV	5	3	1	1	1	0	1		
23	353 STATION EQUIPMENT	AJ14DXT353HV	45	31	13	8	11	0	14		
24	354 TOWERS AND FIXTURES	AJ14DXT354HV	40	28	11	7	10	0	12		
25	355 POLES AND FIXTURES	AJ14DXT355HV	5	4	1	1	1	0	2		
26	356 OVERHEAD CONDUCTORS AND DEVICES	AJ14DXT356HV	34	24	10	6	8	0	10		
27	357 UNDERGROUND CONDUIT	AJ14DXT357HV	0	0	0	0	0	0	0		
28	358 UNDERGROUND CONDUCTORS AND DEVICES	AJ14DXT358HV	-	-	-	-	-	-	-		
29	359 ROADS AND TRAILS	AJ14DXT359HV	0	0	0	0	0	0	0		
30	352 STRUCTURES AND IMPROVEMENTS	AJ14DXT352LV	5	4	2	1	1	0	1		
31	353 STATION EQUIPMENT	AJ14DXT353LV	63	48	19	11	17	0	15		
32	354 TOWERS AND FIXTURES	AJ14DXT354LV	5	4	2	1	1	0	1		
33	355 POLES AND FIXTURES	AJ14DXT355LV	50	38	16	9	14	0	12		
34	356 OVERHEAD CONDUCTORS AND DEVICES	AJ14DXT356LV	41	32	13	8	11	0	10		
35	357 UNDERGROUND CONDUIT	AJ14DXT357LV	0	0	0	0	0	0	0		
36	358 UNDERGROUND CONDUCTORS AND DEVICES	AJ14DXT358LV	0	0	0	0	0	0	0		
37	359 ROADS AND TRAILS	AJ14DXT359LV	0	0	0	0	0	0	0		
38	361 STRUCTURES AND IMPROVEMENTS	AJ14DXD361	13	13	6	3	4	0	0		
39	362 STATION EQUIPMENT	AJ14DXD362	292	287	134	69	80	4	5		
40	364 POLES, TOWERS AND FIXTURES	AJ14DXD364P	336	334	156	81	93	5	2		
41	364 POLES, TOWERS AND FIXTURES	AJ14DXD364S	95	95	56	24	13	1	2		
42	365 OVERHEAD CONDUCTORS AND DEVICES	AJ14DXD365P	280	278	130	67	78	4	2		
43	365 OVERHEAD CONDUCTORS AND DEVICES	AJ14DXD365S	70	70	42	18	10	1	0		
44	366 UNDERGROUND CONDUIT	AJ14DXD366P	32	32	15	8	9	0	0		
45	366 UNDERGROUND CONDUIT	AJ14DXD366S	40	40	23	10	5	0	0		
46	367 UNDERGROUND CONDUCTORS AND DEVICES	AJ14DXD367P	96	95	44	23	27	1	1		
47	367 UNDERGROUND CONDUCTORS AND DEVICES	AJ14DXD367S	29	29	17	7	4	0	0		
48	368 LINE TRANSFORMERS	AJ14DXD368	493	493	293	127	67	6	0		
49	3691 OVERHEAD SERVICES	AJ14DXD3691	89	89	56	31	2	-	-		
50	3692 UNDERGROUND SERVICES	AJ14DXD3692	102	102	64	35	2	-	-		

Numbers may not add due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL		TOTAL RETAIL		TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WSHL
				COMPANY	RESID	SGS	TOTAL LGS	RESID	SGS	TOTAL LGS	RESID		
51	370 METERS	AJ14DX370		148	148	75	67	0.398280	0.208205	0.253503	0.016953	0	0
52	371 INSTALLATIONS ON CUSTOMERS' PREMISES	AJ14DX371IC		14	12	5	3			4	-	0	2
53	371 INSTALL ON CUST PREMISES - NR LIGHTING	AJ14DX371NRL		13	13	-	-			-	13	-	-
54	373 STREET LIGHTING AND SIGNAL SYSTEMS	AJ14DX373		78	78	-	-			-	78	-	-
55	373 STREET LIGHTING AND SIGNAL SYSTEMS-NR	AJ14DX373NR		1	1	-	-			-	1	-	-
56	390 - STRUCTURES AND IMPROVEMENTS	AJ14DXG390		97	86	40	20			25	1	11	11
57	391.1 - OFFICE FURNITURE & EQUIPMENT	AJ14DXG391.1		(23)	(20)	(9)	(5)			(6)	(0)	(3)	(3)
58	391.2 - COMPUTER EQUIPMENT	AJ14DXG391.2		912	808	377	187			232	12	104	104
59	391.3 - DATA HANDLING EQUIPMENT	AJ14DXG391.3		(28)	(24)	(11)	(6)			(7)	(0)	(3)	(3)
60	393 - STORES EQUIPMENT	AJ14DXG393		(1)	(1)	(1)	(1)			(1)	(0)	(1)	(1)
61	394 - TOOLS, SHOP & GARAGE EQUIP	AJ14DXG394		(6)	(6)	(3)	(1)			(1)	(0)	(1)	(1)
62	395 - LABORATORY EQUIPMENT	AJ14DXG395		0	0	0	0			0	0	0	0
63	397.1 - COMMUNICATION EQUIPMENT	AJ14DXG397.1		105	93	43	21			27	1	12	12
64	397.2 - MICROWAVE & FIBER OPTIC	AJ14DXG397.2		25	22	10	5			6	0	3	3
65	398 - MISCELLANEOUS EQUIPMENT	AJ14DXG398		(1)	(1)	(1)	(0)			(0)	(0)	(0)	(0)
66	303 MISC CUST SERVICE	AJ14DXICS		560	554	464	85			2	4	5	5
67	303 MISC DISTRIBUTION	AJ14DXID		445	442	223	115			81	23	2	2
68	303 MISC NON-NUCLEAR PRODUCTION	AJ14DXINNP		56	49	19	11			18	0	8	8
69	303 MISC OTHER	AJ14DXINNP		2,688	2,390	1,052	582			702	55	297	297
70	303 MISC OTHER PAYROLL	AJ14DXIOP		467	414	193	96			53	6	28	28
71	303 MISC PRODUCTION	AJ14DXIP		200	172	69	40			62	1	75	75
72	303 MISC PRODUCTION - NUCLEAR	AJ14DXIPN		540	465	185	108			168	3	584	584
73	303 MISC TRANSMISSION	AJ14DXIT		2,261	1,676	678	401			591	6	1,845	1,845
74	TOTAL DEPRECIATION EXPENSE - PLANT TRANSFERS	AJ14DXTO		14,981	13,136	5,967	3,119			3,798	252		
75	***UNITIZED***			1,000,000	0.876840	0.398280	0.208205			0.253503	0.016953	0.123160	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOCATION FACTORS		TOTAL OF ALL FUNCTIONS		TOTAL LIGHTING	TOTAL WHSL
			COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	
1	CURRENT TAX REMOVAL COST	CTARCTO	(41,385)	(35,832)	(14,511)	(8,387)	(12,610)	(5,554)
2	***UNITIZED***		1,000,000	0.865806	0.350619	0.202659	0.304695	0.134194
3	CURRENT TAX RESEARCH & EXPERIMENTATION	CTARE	3,350	2,981	1,327	721	866	370
4	***UNITIZED***		1,000,000	0.889606	0.395936	0.215190	0.258428	0.110394
5	DEPRECIATION RESERVES STATION EQUIPMENT	DRT353	(117,755)	(88,237)	(35,684)	(21,106)	(31,143)	(29,518)
6	***UNITIZED***		1,000,000	0.749328	0.303039	0.179233	0.264472	0.250672
7	DEPRECIATION RESERVES UNDERGROUND CONDUIT	DRT357	(2)	(1)	(0)	(0)	(0)	(0)
8	***UNITIZED***		1,000,000	0.765037	0.309703	0.183371	0.269499	0.234963
9	DEPRECIATION EXPENSE TOTAL - DISTRIBUTION	DXDTO	69,478	69,081	32,872	17,062	11,598	397
10	***UNITIZED***		1,000,000	0.994288	0.473127	0.245577	0.166925	0.005712
11	DEPRECIATION EXPENSE GEN PLT EXCLUDING ESI	DXGTOXESI	6,399	5,690	2,660	1,328	1,604	709
12	***UNITIZED***		1,000,000	0.889179	0.415645	0.207491	0.250674	0.110821
13	TOTAL INTANGIBLE PLANT DEPRECIATION EXPENSE	DXITO	20,473	18,492	9,833	4,093	4,235	1,980
14	LESS: ESI INTANGIBLE PLT DEPREC EXPENSE	DXIR30XESI	67	59	28	14	17	8
15	TOTAL INTANGIBLE PLT DEPRECIATION EXP - EXCL ESI	DXTOXESI	20,406	18,433	9,805	4,079	4,218	1,973
16	***UNITIZED***		1,000,000	0.903322	0.480499	0.199882	0.206712	0.096678
17	DEPRECIATION EXPENSE - TRANSMISSION	DXTTO	15,952	11,800	4,776	2,827	4,159	4,152
18	***UNITIZED***		1,000,000	0.739740	0.299382	0.177210	0.260721	0.260280
19	LOAD DISPATCHING	LOMDMS591	0	0	0	0	0	0
20	STATION EXPENSE	LOMDMS592	1,450	1,424	664	343	397	26
21	TOTAL OYHD LINE EXPENSE	LOMDML593	3,072	3,059	1,553	781	689	14
22	TOTAL UNDUG LINE EXPENSE	LOMDML594	526	524	290	148	82	1
23	METERING EXPENSE	LOMDMLT595	6	6	3	1	1	0
24	CUSTOMER INSTALLATION EXPENSE	LOMDMM597	103	103	52	47	4	0
25	O&M PAYROLL DISTRIBUTION OPERATION OTHER	LDMSUB	5,157	5,116	2,562	1,320	1,173	41
26	***UNITIZED***		1,000,000	0.991963	0.496821	0.255884	0.227540	0.008037
27	LOAD DISPATCHING	LOMDOS581	230	226	105	55	63	4
28	STATION EXPENSE	LOMDOS582	198	194	91	47	54	4
29	TOTAL OYHD LINE EXPENSE	LOMDOL583	131	130	66	33	29	2
30	TOTAL UNDUG LINE EXPENSE	LOMDOL584	195	195	108	55	31	1
31	STREET LIGHTS & SIGNALS	LOMDOSL585	75	75	-	-	-	-
32	METERING EXPENSE	LOMDLOM586	2,745	2,742	1,390	1,237	114	3
33	CUSTOMER INSTALLATION EXPENSE	LOMDOC587	387	387	324	59	1	3
34	O&M PAYROLL DISTRIBUTION OPERATION OTHER	LDOSUB	3,962	3,950	2,084	1,486	293	12
35	***UNITIZED***		1,000,000	0.996890	0.526097	0.374980	0.073835	0.003110

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS									
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL			
1	METER READING LABOR	LOMCAMR902	1,154	1,154	740	389	25	-	0				
2	CUST RECORDS & COLLECTION LABOR	LOMCACR903	11,965	11,853	9,929	1,808	36	81	112				
3	O&M PAYROLL CUST ACCTS MR CR	LOMCAMCR	13,119	13,008	10,668	2,198	61	81	112				
4	***UNITIZED***		1,000000	0.991483	0.813170	0.167520	0.004652	0.006141	0.008517				
5	LABOR O&M METER OPERATIONS	LOMDL0M586	2,745	2,742	1,390	1,237	114	-	3				
6	***UNITIZED***		1,000000	0.998754	0.506508	0.450663	0.041583	-	0.001246				
7	LABOR O&M DISTRIBUTION LINES MAINT - 593	LOMDML593	3,072	3,059	1,553	781	689	36	14				
8	***UNITIZED***		1,000000	0.995505	0.505388	0.254042	0.224213	0.011862	0.004495				
9	LABOR O&M DISTRIBUTION LINES MAINT - 594	LOMDML594	526	524	290	148	82	4	1				
10	***UNITIZED***		1,000000	0.997272	0.551164	0.280697	0.156867	0.008544	0.002728				
11	LABOR O&M DISTRIBUTION LINES TRANSF MAINT - 595	LOMDMLT595	6	6	3	1	1	0	0				
12	***UNITIZED***		1,000000	0.999980	0.594125	0.257233	0.136730	0.011892	0.000020				
13	LABOR O&M DISTRIBUTION METER MAINT - 597	LOMDMM597	103	103	52	47	4	-	0				
14	***UNITIZED***		1,000000	0.998754	0.506508	0.450663	0.041583	-	0.001246				
15	LABOR O&M DISTRIBUTION SUPV & ENG MAINT - 590	LOMDMO590	792	785	393	203	180	9	6				
16	***UNITIZED***		1,000000	0.991963	0.496821	0.255884	0.227540	0.011718	0.008037				
17	LABOR O&M DISTRIBUTION MISC MAINT - 598	LOMDMO598	228	226	113	58	52	3	2				
18	***UNITIZED***		1,000000	0.991963	0.496821	0.255884	0.227540	0.011718	0.008037				
19	LABOR O&M DISTRIBUTION SUBSTATION MAINT - 591	LOMDMSS91	0	0	0	0	0	0	0				
20	***UNITIZED***		1,000000	0.982020	0.457911	0.236891	0.273819	0.013399	0.017980				
21	LABOR O&M DISTRIBUTION SUBSTATION MAINT - 592	LOMDMSS92	1,450	1,424	664	343	397	19	26				
22	***UNITIZED***		1,000000	0.982020	0.457911	0.236891	0.273819	0.013399	0.017980				
23	LABOR O&M DISTRIBUTION CUST INSTALL - 587	LOMDOC587	387	387	324	59	1	3	0				
24	***UNITIZED***		1,000000	0.999783	0.837453	0.152532	0.003001	0.006797	0.000217				
25	LABOR O&M DISTRIBUTION OVERHEAD LN OPER - 583	LOMDOL583	131	130	66	33	29	2	1				
26	***UNITIZED***		1,000000	0.995505	0.505388	0.254042	0.224213	0.011862	0.004495				
27	LABOR O&M DISTRIBUTION UNDERGROUND LN OPER - 584	LOMDOL584	195	195	108	55	31	2	1				
28	***UNITIZED***		1,000000	0.997272	0.551164	0.280697	0.156867	0.008544	0.002728				

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS		TOTAL OF ALL FUNCTIONS		TOTAL LIGHTING	TOTAL WHSL
			COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	
1	LABOR O&M DISTRIBUTION SUPV & ENG OPER - 580	LOMDOO580	2,763	2,754	1,454	1,036	204	61
2	***UNITIZED***		1,000,000	0.996890	0.526097	0.374980	0.073835	0.021977
3	LABOR O&M DISTRIBUTION OTHER OPER - 588	LOMDOO588	1,346	1,342	708	505	99	30
4	***UNITIZED***		1,000,000	0.996890	0.526097	0.374980	0.073835	0.021977
5	LABOR O&M DISTRIBUTION SUBSTATION OPER - 581	LOMDOO581	230	226	105	55	63	3
6	***UNITIZED***		1,000,000	0.982020	0.457911	0.236891	0.273819	0.013399
7	LABOR O&M DISTRIBUTION SUBSTATION OPER - 582	LOMDOO582	198	194	91	47	54	3
8	***UNITIZED***		1,000,000	0.982020	0.457911	0.236891	0.273819	0.013399
9	LABOR O&M DISTRIBUTION STR LIGHT OPER - 585	LOMDOO585	75	75	-	-	-	75
10	***UNITIZED***		1,000,000	1.000000	-	-	-	1,000,000
11	LABOR O&M TRANSMISSION OPER SUPV - 560	LOMT560	1,746	1,289	522	309	454	4
12	***UNITIZED***		1,000,000	0.738349	0.298899	0.176974	0.260098	0.002378
13	LABOR O&M TRANSMISSION OPER LOAD DISPATCH - 561	LOMT561	4,361	3,220	1,304	772	1,134	10
14	***UNITIZED***		1,000,000	0.738350	0.298899	0.176974	0.260098	0.002378
15	LABOR O&M TRANSMISSION OPER STATION - 562	LOMT562	150	111	45	27	39	0
16	***UNITIZED***		1,000,000	0.738350	0.298899	0.176974	0.260098	0.002378
17	LABOR O&M TRANSMISSION OPER OVERHEAD LINE - 563	LOMT563	3	2	1	0	1	0
18	***UNITIZED***		1,000,000	0.736689	0.298227	0.176576	0.259513	0.002373
19	LABOR O&M TRANSMISSION OPER MISC - 566	LOMT566	165	122	49	29	43	0
20	***UNITIZED***		1,000,000	0.738349	0.298899	0.176974	0.260098	0.002378
21	LABOR O&M TRANSMISSION MAINT SUPV & ENG - 568	LOMT568	2,216	1,636	662	392	576	5
22	***UNITIZED***		1,000,000	0.738210	0.298843	0.176941	0.260049	0.002378
23	LABOR O&M TRANSMISSION MAINT OF STATION EQUIP - 570	LOMT570	948	700	283	168	246	2
24	***UNITIZED***		1,000,000	0.738350	0.298899	0.176974	0.260098	0.002378
25	LABOR O&M TRANSMISSION MAINT OF OVERHEAD LN - 571	LOMT571	87	64	26	15	23	0
26	***UNITIZED***		1,000,000	0.736689	0.298227	0.176576	0.259513	0.002373
27	TOTAL ADJUSTED LABOR	LOMTOA	139,362	123,497	57,561	28,608	35,431	1,897
28	***UNITIZED***		1,000,000	0.886161	0.413033	0.205280	0.254237	0.013611
29	ADJUSTED LABOR - GENERATION	LOMPGTOA	91,643	78,956	30,631	17,894	29,806	625
30	LOAD DISPATCHING	LOMP561DLOA	849	731	292	170	265	5
31	LABOR PRODUCTION DEMAND ENERGY	LPDE	92,492	79,688	30,923	18,064	30,071	629
32	***UNITIZED***		1,000,000	0.861561	0.334330	0.195305	0.325121	0.006804
33	TOTAL ADJUSTED LABOR PRODUCTION	LPTOA	92,929	80,064	31,069	18,150	30,213	632
34	***UNITIZED***		1,000,000	0.861561	0.334330	0.195305	0.325121	0.006804

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS		TOTAL		TOTAL RETAIL		TOTAL OF ALL FUNCTIONS					
			COMPANY		TOTAL		RESID		SGS	TOTAL LOSS	TOTAL LIGHTING	TOTAL WHSL		
1	METERING READING	OMCAMR902A6	3,289		3,289		2,107		1,109	72	-	1		
2	CUSTOMER RECORDS & COLLECTIONS	OMCACR903A6	13,704		13,577		11,372		2,071	41	92	128		
3	UNCOLLECTIBLE ACCOUNTS	OMCAUA904A6	2,242		2,242		1,027		529	629	57	-		
4	O&M CUST ACCT MTR READING CUST RECORDS	OMCAMRCR	16,994		16,865		13,479		3,181	113	92	128		
5	***UNITIZED***		1,000,000		0.992450		0.793191		0.187164	0.006665	0.005431	0.007550		
6	O&M CUSTOMER SERVICES TOTAL ADJUSTED	OMCSTOA	8,226		8,226		6,890		1,255	25	56	-		
7	***UNITIZED***		1,000,000		1,000,000		0.837635		0.152566	0.003001	0.006798	-		
8	O&M DISTRIBUTION	OMIDTOA	49,767		49,524		24,542		13,755	8,923	2,303	243		
9	O&M CUSTOMER ACCOUNTING	OMCATOA	38,899		38,621		30,947		7,076	295	302	278		
10	O&M CUSTOMER SERVICE	OMGSTOA	8,226		8,226		6,890		1,255	25	56	-		
11	LESS UNCOLLECTIBLES	OMCAUA904TOA	2,231		2,231		1,830		245	54	102	-		
12	O&M DISTRIBUTION CUST ACCT CUSTOMER SERVICES	OMDCACS	94,661		94,139		60,550		21,841	9,189	2,559	522		
13	***UNITIZED***		1,000,000		0.994488		0.639647		0.230730	0.097074	0.027037	0.005512		
14	MAINTENANCE OF STRUCTURES	OMDMS91	43		42		20		10	12	1	1		
15	MAINTENANCE OF STATION EQUIP	OMDMS52	2,959		2,906		1,355		701	810	40	53		
16	MAINTENANCE OF OVHD LINES	OMDML593	19,852		19,763		10,033		5,043	4,451	235	89		
17	MAINTENANCE OF UND.G LINES	OMDML594	1,288		1,285		710		362	202	11	4		
18	MAINTENANCE OF LINE TRANSFORMERS	OMDMLT595	5		5		3		1	1	0	0		
19	MAINTENANCE OF STREET LIGHTS & SIGNALS	OMDMSL596	1,255		1,255		-		-	-	1,255	-		
20	MAINTENANCE OF METERS	OMDMM597	131		131		66		59	5	-	0		
21	O&M DISTRIBUTION MAINT SUPERVISION & OTHER	OMDMSUB	25,533		25,386		12,187		6,176	5,481	1,541	147		
22	***UNITIZED***		1,000,000		0.994247		0.477306		0.241897	0.214677	0.060367	0.005753		
23	METER OPERATIONS EXPENSE	OMDOM586A6	1,830		1,828		927		825	76	-	2		
24	MAINTENANCE OF METERS EXPENSE	OMDMM597A6	70		70		36		32	3	-	0		
25	O&M DISTRIBUTION METERS EXPENSE	OMDMTO	1,900		1,898		962		856	79	-	2		
26	***UNITIZED***		1,000,000		0.998754		0.506508		0.450663	0.041583	-	0.001246		
27	OPERATION OF STRUCTURES	OMDOS581A6	160		157		73		38	44	2	3		
28	OPERATION OF STATION EQUIP	OMDOS582A6	168		165		77		40	46	2	3		
29	OPERATION OF OVHD LINES	OMDOL583A6	(0)		(0)		(0)		(0)	(0)	(0)	(0)		
30	OPERATION OF UND.G LINES	OMDOL584A6	683		681		377		192	107	6	2		
31	OPERATION OF STREET LIGHTS & SIGNALS	OMDOSL585A6	81		81		-		-	-	81	-		
32	OPERATION OF METERS	OMDOM586A6	1,830		1,828		927		825	76	-	2		
33	CUSTOMER INSTALLATION EXPENSE	OMDOCIS87A6	262		262		220		40	1	2	0		
34	RENTS	OMDOR589A6	1,206		1,200		596		294	294	16	6		
35	O&M DISTRIBUTION OPERATION SUPERVISION & OTHER	OMDOSUB	4,390		4,374		2,269		1,428	568	109	16		
36	***UNITIZED***		1,000,000		0.996371		0.516981		0.325337	0.129309	0.024744	0.003629		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOCATION FACTORS		TOTAL OF ALL FUNCTIONS						
			TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL		
1	TOTAL PRODUCTION EXPENSE	OMPGTO	402,548	346,967	129,353	75,841	138,369	3,405	55,581		
2	LESS GAS, OIL, & COAL	OMPE501	129,473	111,644	39,894	23,484	46,953	1,313	17,828		
3	NUCLEAR FUEL	OMPF518	82,773	71,375	25,505	15,014	30,017	839	11,398		
4	OTHER FUEL	OMPF547D	69	60	21	13	25	1	10		
5	PLUS LOAD DISPATCH	OMPF556LD	975	840	335	195	304	5	135		
6	O&M EXPENSE EXCLUDING FUEL & PP	OMPDE	191,209	164,728	64,268	37,525	61,678	1,258	26,480		
7	***UNITIZED***		1,000,000	0.861510	0.336114	0.196253	0.322567	0.006577	0.138490		
8	O&M TRANSMISSION OPERATION SUPV & ENG	OMT560	2,919	2,154	872	516	759	7	765		
9	***UNITIZED***		1,000,000	0.738033	0.298771	0.176898	0.259986	0.002377	0.261967		
10	O&M TRANSMISSION OPERATION MISC	OMT566	433	320	130	77	113	1	114		
11	***UNITIZED***		1,000,000	0.738039	0.298773	0.176900	0.259989	0.002377	0.261961		
12	TOTAL PLANT DISTRIBUTION LINES	PLD LTO	909,220	904,823	449,546	221,729	221,581	11,967	4,397		
13	***UNITIZED***		1,000,000	0.995164	0.494431	0.243867	0.243704	0.013162	0.004836		
14	TOTAL ADJUSTED PLANT DISTRIBUTION LINES	PLD LTOA	937,470	932,936	463,516	228,619	228,463	12,339	4,534		
15	***UNITIZED***		1,000,000	0.995164	0.494433	0.243868	0.243701	0.013162	0.004836		
16	371 INSTALL ON CUST PREMISES - NR LIGHT	PLDSL371	12,350	12,350	-	-	-	12,350	-		
17	373 STREET LIGHT & SIGNAL SYSTEMS	PLD373	73,517	73,517	-	-	-	73,517	-		
18	TOTAL ADJUSTED STREET LIGHT	PLDSL TO	85,867	85,867	-	-	-	85,867	-		
19	***UNITIZED***		1,000,000	1.000000	-	-	-	1,000,000	-		
20	PLANT DISTRIBUTION SUBSTATION ADJUSTED	PLDSTOA	294,769	289,469	134,978	69,828	80,713	3,950	5,300		
21	***UNITIZED***		1,000,000	0.982020	0.457911	0.236891	0.273819	0.013399	0.017980		
22	TOTAL ADJUSTED PLANT DISTRIBUTION	PLD TOA	2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830		
23	***UNITIZED***		1,000,000	0.994442	0.502607	0.258087	0.181835	0.051913	0.005558		
24	TOTAL GENERAL PLANT	PLG TOA	138,763	122,972	56,378	28,468	36,071	2,055	15,791		
25	LESS COAL MINING EQUIP	PLGL399TOA	11,183	9,643	3,446	2,028	4,055	113	1,540		
26	GENERAL PLANT EXCL COAL MINING EQUIP	PLGECM	127,580	113,329	52,933	26,440	32,015	1,942	14,251		
27	***UNITIZED***		1,000,000	0.888299	0.414896	0.207240	0.250943	0.015219	0.111701		
28	TOTAL ADJUSTED GENERAL PLANT	PLG TOA	138,763	122,972	56,378	28,468	36,071	2,055	15,791		
29	***UNITIZED***		1,000,000	0.886204	0.406292	0.205157	0.259945	0.014810	0.113796		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOCATION FACTORS		TOTAL OF ALL FUNCTIONS						
			TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL		
1	TOTAL PRODUCTION PLANT	PLPTOA	3,143,272	2,732,418	1,089,950	635,166	989,450	17,851	410,855		
2	TOTAL DISTRIBUTION PLANT	PLDPTOA	2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830		
3	TOTAL ADJUSTED PRODUCTION & DISTRIBUTION PLANT	PLPDTOA	5,271,997	4,849,312	2,159,862	1,184,562	1,376,528	128,361	422,685		
4	***UNUNITED***		1,000,000	0,919,825	0,409,686	0,224,689	0,261,102	0,024,348	0,080,175		
5	TOTAL PRODUCTION PLANT	PLPTOA	3,143,272	2,732,418	1,089,950	635,166	989,450	17,851	410,855		
6	TOTAL TRANSMISSION PLANT	PLTTOA	1,083,741	803,570	325,150	192,422	283,324	2,673	280,171		
7	TOTAL DISTRIBUTION PLANT	PLDPTOA	2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830		
8	TOTAL ADJUSTED PROD TRANS & DISTRIBUTION PLANT	PLPTDPTOA	6,355,738	5,652,882	2,485,012	1,376,984	1,659,853	131,033	702,856		
9	***UNUNITED***		1,000,000	0,889,414	0,390,987	0,216,652	0,261,158	0,020,617	0,110,586		
10	TOTAL ADJUSTED PROD TRANS & DISTRIB - ARK RETAIL	PLPTDTAR	5,652,882	5,652,882	2,485,012	1,376,984	1,659,853	131,033	-		
11	***UNUNITED***		1,000,000	1,000,000	0,439,601	0,243,590	0,293,629	0,023,180	-		
12	TOTAL ADJUSTED PROD PLANT	PLPTOA	3,143,272	2,732,418	1,089,950	635,166	989,450	17,851	410,855		
13	***UNUNITED***		1,000,000	0,869,291	0,346,757	0,202,072	0,314,784	0,005,679	0,130,709		
14	TOTAL TRANSMISSION PLANT	PLTTOA	1,083,741	803,570	325,150	192,422	283,324	2,673	280,171		
15	TOTAL DISTRIBUTION PLANT	PLDPTOA	2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830		
16	TOTAL ADJUSTED TRANSMISSION & DISTRIBUTION PLANT	PLTDTOA	3,212,466	2,920,464	1,395,062	741,818	670,402	113,182	292,002		
17	***UNUNITED***		1,000,000	0,909,104	0,434,265	0,230,919	0,208,688	0,035,232	0,090,886		
18	TOTAL ADJUSTED PLANT	PLTOA	6,820,555	6,067,604	2,700,502	1,467,717	1,762,625	136,759	752,952		
19	***UNUNITED***		1,000,000	0,889,606	0,395,936	0,215,190	0,258,428	0,020,051	0,110,394		
20	TOTAL ADJUSTED PLANT - ARKANSAS RETAIL	PLTOAAR	6,067,604	6,067,604	2,700,502	1,467,717	1,762,625	136,759	-		
21	***UNUNITED***		1,000	1,000	0,445	0,242	0,290	0,023	-		
22	TOTAL ADJUSTED PRODUCTION PLANT	PLPTOA	3,143,272	2,732,418	1,089,950	635,166	989,450	17,851	410,855		
23	TOTAL ADJUSTED TRANSMISSION PLANT	PLTTOA	1,083,741	803,570	325,150	192,422	283,324	2,673	280,171		
24	TOTAL ADJUSTED DISTRIBUTION PLANT	PLDPTOA	2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830		
25	TOTAL ADJUSTED GENERAL PLANT	PLGTOA	138,763	122,972	56,378	28,468	36,071	2,055	15,791		
26	TOTAL ADJUSTED PLANT EXCLUDING INTANGIBLES	PLTOAXI	6,494,501	5,775,854	2,541,390	1,405,452	1,695,923	133,088	718,647		
27	***UNUNITED***		1,000,000	0,889,345	0,391,314	0,216,406	0,261,132	0,020,492	0,110,655		
28	TOTAL ADJUSTED TRANSMISSION PLANT	PLTTOA	1,083,741	803,570	325,150	192,422	283,324	2,673	280,171		
29	***UNUNITED***		1,000,000	0,741,477	0,300,026	0,177,553	0,261,432	0,002,466	0,258,523		
30	TOTAL ADJUSTED RATE BASE	RBTOA	4,273,442	3,822,531	1,731,031	927,775	1,089,009	74,716	450,910		
31	***UNUNITED***		1,000,000	0,894,485	0,405,067	0,217,703	0,254,832	0,017,484	0,105,515		
32	TOTAL ADJUSTED PLANT	PLTOA	6,820,555	6,067,604	2,700,502	1,467,717	1,762,625	136,759	752,952		
33	TOTAL ADJUSTED DEPRE RESERVES	DRTOA	(3,011,167)	(2,658,582)	(1,151,872)	(639,106)	(797,513)	(70,090)	(352,565)		
34	TOTAL ADJUSTED FUEL INVENTORY	FIPTOA	32,892	28,362	10,135	5,966	11,928	334	4,529		
35	TOTAL ADJUSTED MATERIALS & SUPPLIES	MSTOA	91,112	81,272	35,637	19,772	24,015	1,847	9,840		
36	TOTAL ADJUSTED PREPAYMENTS	PPTOA	5,451	4,936	2,160	1,177	1,501	97	515		
37	TOTAL ADJUSTED SFI	SFTOA	11,001	9,486	3,390	1,995	3,989	112	1,515		
38	TOTAL RATE BASE EXCL NON-INVESTOR SUPPLY CAPITAL	RBXNISC	3,949,844	3,533,078	1,599,952	857,521	1,006,546	69,058	416,766		
39	***UNUNITED***		1,000,000	0,894,485	0,405,067	0,217,703	0,254,832	0,017,484	0,105,515		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
SPECIAL FACTOR										
1	ADJUSTED BASE RATE SCHEDULE REVENUE	AJ01RSRBR		1,021,510	903,576	432,842	207,903	242,729	20,102	117,934
2	***UNITIZED***			1,000000	0.884549	0.423727	0.203525	0.237618	0.019678	0.115451

TOTAL OF ALL FUNCTIONS

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OPERATION & MAINTENANCE PAYROLL										
PRODUCTION										
TEST YEAR ENDED JUNE 30, 2006										
STEAM POWER GENERATION										
OPERATION										
1	500 OPERATION SUPVSN & ENGINEERING	LOMP500D	PDAF	3,336	2,873	1,146	668	1,040	19	463
2	501 FUEL - ELIGIBLE	LLOMPF501	PEAF	1	1	0	0	0	0	0
3	502 STEAM EXPENSES	LLOMP502D	PDAF	1,829	1,575	628	366	570	10	254
4	505 ELECTRIC EXPENSES	LOMP505D	PDAF	966	832	332	193	301	5	134
5	506 MISC STEAM POWER EXPENSES	LOMP506D	PDAF	3,932	3,387	1,351	787	1,226	22	545
MAINTENANCE										
6	510 MAINT SUPVSN & ENGINEERING	LOMP510E	PEAF	607	523	187	110	220	6	84
7	511 MAINT OF STRUCTURES	LOMP511D	PDAF	172	148	59	34	54	1	24
8	512 MAINT OF BOILER PLANT	LOMP512E	PEAF	1,312	1,131	404	238	476	13	181
9	513 MAINT OF ELECTRIC PLANT	LOMP513E	PEAF	1,000	862	308	181	363	10	138
10	514 MAINT OF MISC STEAM PLANT	LOMP514D	PDAF	406	350	140	81	127	2	56
NUCLEAR POWER GENERATION										
OPERATION										
11	517 OPERATION SUPVSN & ENGINEERING	LOMP517D	PDAF	12,495	10,762	4,293	2,502	3,897	70	1,733
12	519 COOLANTS & WATER	LOMP519D	PDAF	2,320	1,999	797	465	724	13	322
13	520 STEAM EXPENSES	LOMP520D	PDAF	19,898	17,138	6,836	3,984	6,206	112	2,760
14	524 MISC NUCLEAR POWER EXPENSES	LOMP524D	PDAF	6,107	5,260	2,098	1,223	1,905	34	847
MAINTENANCE										
15	528 MAINT SUPVSN & ENGINEERING	LOMP528E	PEAF	14,238	12,278	4,387	2,583	5,163	144	1,961
16	529 MAINT OF STRUCTURES	LOMP529D	PDAF	3,965	3,415	1,362	794	1,237	22	550
17	530 MAINT OF REACTOR PLANT EQUIP	LOMP530E	PEAF	4,370	3,769	1,347	793	1,585	44	602
18	531 MAINT OF ELECTRIC PLANT	LOMP531E	PEAF	2,278	1,964	702	413	826	23	314
19	532 MAINT OF MISC NUCLEAR PLANT	LOMP532D	PDAF	10,212	8,796	3,509	2,045	3,185	57	1,416
HYDRAULIC POWER GENERATION										
OPERATION										
20	535 OPERATION SUPVSN & ENGINEERING	LOMP535D	PDAF	213	184	73	43	66	1	30
21	538 ELECTRIC EXPENSES	LOMP538D	PDAF	1	1	0	0	0	0	0
22	539 MISC HYDRAULIC POWER GEN EXP	LOMP539D	PDAF	90	77	31	18	28	1	12
MAINTENANCE										
23	541 MAINT SUPVSN & ENGINEERING	LOMP541D	PDAF	88	76	30	18	28	0	12
24	543 MAINT OF DAMS, RESER & WATERWAYS	LOMP543D	PDAF	350	301	120	70	109	2	49
25	544 MAINT OF ELECTRIC PLANT	LOMP544E	PEAF	117	101	36	21	43	1	16
26	545 MAINT OF HYDRAULIC PROD PLT	LOMP545D	PDAF	104	89	36	21	32	1	14
OTHER POWER GENERATION										
OPERATION										
27	546 OPERATION SUPVSN & ENGINEERING	LOMP546D	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
28	549 MISC OTH POWER GENERATING EXP	LOMP549D	PDAF	170	147	59	34	53	1	24
MAINTENANCE										
29	551 MAINT SUPVSN & ENGINEERING	LOMP551D	PDAF	9	7	3	2	3	0	1
30	553 MAINT - GENERATION & ELEC EQUIP	LOMP553D	PDAF	1	1	0	0	0	0	0
31	TOTAL PRODUCTION - GENERATION	LOMPGTO		90,588	78,047	30,275	17,687	29,468	618	12,541
OTHER POWER SUPPLY EXPENSES										
32	556 LOAD DISPATCHING	LOMP556LD	PDAF	813	700	279	163	254	5	113
33	557 OTHER	LOMP557OPL	LPDE	418	361	140	82	136	3	58
34	TOTAL PRODUCTION	LOMPTO		91,820	79,108	30,695	17,931	29,858	625	12,711

Numbers may not add due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
TRANSMISSION OPERATION											
1	560 OPER SUPVSN & ENGINEERING - HV	LOMT560H	THDAF	684	477	193	114	168	2	207	
2	560 OPER SUPVSN & ENGINEERING - LV	LOMT560L	TLDAF	1,061	812	329	195	286	3	249	
3	560 TOTAL SUPVSN & ENG	LOMT560		1,746	1,289	522	309	454	4	457	
4	561 LOAD DISPATCHING - HV	LOMT561H	THDAF	1,710	1,192	482	286	420	4	518	
5	561 LOAD DISPATCHING - LV	LOMT561L	TLDAF	2,652	2,029	821	486	715	7	623	
6	561 TOTAL LOAD DISPATCHING	LOMT561		4,361	3,220	1,304	772	1,134	10	1,141	
7	562 STATION EXPENSE - HV	LOMT562H	THDAF	59	41	17	10	14	0	18	
8	562 STATION EXPENSE - LV	LOMT562L	TLDAF	91	70	28	17	25	0	21	
9	562 TOTAL SUBSTATION EXPENSE	LOMT562		150	111	45	27	39	0	39	
10	563 OVERHEAD LINE EXPENSE - HV	LOMT563H	THDAF	1	1	0	0	0	0	0	
11	563 OVERHEAD LINE EXPENSE - LV	LOMT563L	TLDAF	1	1	0	0	0	0	0	
12	563 TOTAL OVERHEAD LINE EXPENSES	LOMT563		3	2	1	0	1	0	1	
13	566 MISC TRANSMISSION EXPENSE - HV	LOMT566H	THDAF	65	45	18	11	16	0	20	
14	566 MISC TRANSMISSION EXPENSE - LV	LOMT566L	TLDAF	100	77	31	18	27	0	24	
15	566 TOTAL MISC TRANSMISSION EXPENSE	LOMT566		165	122	49	29	43	0	43	
MAINTENANCE											
16	568 MAINT SUPVSN & ENG - HV	LOMT568H	THDAF	873	609	246	146	214	2	265	
17	568 MAINT SUPVSN & ENG - LV	LOMT568L	TLDAF	1,342	1,027	416	246	362	3	315	
18	568 TOTAL MAINT SUPVSN & ENGINEERING	LOMT568		2,216	1,636	662	392	576	5	580	
19	569 MAINT OF STRUCTURES - HV	LOMT569H	THDAF	-	-	-	-	-	-	-	
20	569 MAINT OF STRUCTURES - LV	LOMT569L	TLDAF	-	-	-	-	-	-	-	
21	569 TOTAL MAINT OF STRUCTURES	LOMT569		-	-	-	-	-	-	-	
22	570 MAINT OF STATION EQUIP - HV	LOMT570H	THDAF	372	259	105	62	91	1	113	
23	570 MAINT OF STATION EQUIP - LV	LOMT570L	TLDAF	576	441	178	106	155	1	135	
24	570 TOTAL MAINT OF STATION EQUIP	LOMT570		948	700	283	168	246	2	248	
25	571 MAINT OF OVERHEAD LINES - HV	LOMT571H	THDAF	36	25	10	6	9	0	11	
26	571 MAINT OF OVERHEAD LINES - LV	LOMT571L	TLDAF	51	39	16	9	14	0	12	
27	571 TOTAL MAINT OF OVERHEAD LINES	LOMT571		87	64	26	15	23	0	23	
28	573 MAINT OF MISC TRANS PLT - HV	LOMT573H	THDAF	-	-	-	-	-	-	-	
29	573 MAINT OF MISC TRANS PLT - LV	LOMT573L	TLDAF	-	-	-	-	-	-	-	
30	573 TOTAL MAINT OF MISC TRANS PLT	LOMT573		-	-	-	-	-	-	-	
31	TOTAL TRANSMISSION	LOMTT0		9,675	7,143	2,892	1,712	2,516	23	2,532	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
DISTRIBUTION OPERATION												
1	580 OPER SUPVSN & ENGINEERING	LOMDOO580	LDOSUB	2,763	2,754	1,454	1,036	204	61	9		
2	581 LOAD DISPATCHING	LOMDO581	DSDAF	230	226	105	55	63	3	4		
3	582 STATION EXPENSES	LOMDO582	DSDAF	198	194	91	47	54	3	4		
4	583 OVHD LINE EXP - PRIMARY	LOMDOL583P	DLPDAF	93	92	43	22	26	1	1		
5	583 OVHD LINE EXP - SECOND GEN	LOMDOL583SG	DLSDAF	25	25	15	6	3	0	0		
6	583 OVHD LINE EXP - SECOND SVCS	LOMDOL583SS	DSCAF	13	13	8	5	0	-	-		
7	583 TOTAL OVHD LINE EXP	LOMDOL583		131	130	66	33	29	2	1		
8	584 UNDG LINE EXP - PRIMARY	LOMDOL584P	DLPDAF	84	83	39	20	23	1	1		
9	584 UNDG LINE EXP - SECOND GEN	LOMDOL584SG	DLSDAF	45	45	27	11	6	1	0		
10	584 UNDG LINE EXP - SECOND SVCS	LOMDOL584SS	DSCAF	67	67	42	23	1	-	-		
11	584 TOTAL UNDG LINE EXP	LOMDOL584		195	195	108	55	31	2	1		
12	585 STREET LGHT & SIGNAL SYS	LOMDOSL585	PLDSLTO	75	75	-	-	-	75	-		
13	586 METER EXPENSES	LOMDLOM586	DMCAF	2,745	2,742	1,390	1,237	114	3	3		
14	587 CUST INSTALLATIONS EXP	LOMDOC1587	CAF	387	387	324	59	1	3	0		
15	588 MISC DISTRIBUTION EXP	LOMDOO588	LDOSUB	1,346	1,342	708	505	99	30	4		
MAINTENANCE												
16	590 MAINT SUPVSN & ENGINEERING	LOMDMO590	LDMSUB	792	785	393	203	180	9	6		
17	591 MAINT OF STRUCTURES	LOMDMS591	DSDAF	0	0	0	0	0	0	0		
18	592 MAINT OF STATION EQUIP	LOMDMS592	DSDAF	1,450	1,424	664	343	397	19	26		
19	593 MAINT OF OVHD LINES - PRIMARY	LOMDML593P	DLPDAF	2,177	2,163	1,009	522	603	30	14		
20	593 MAINT OF OVHD LINES - SECOND GEN	LOMDML593SG	DLSDAF	582	582	346	150	80	7	0		
21	593 MAINT OF OVHD LINES - SECOND SVCS	LOMDML593SS	DSCAF	313	313	198	109	6	-	-		
22	593 TOTAL MAINT OF OVHD LINES	LOMDML593		3,072	3,059	1,553	781	689	36	14		
23	594 MAINT OF UNDG LINES - PRIMARY	LOMDML594P	DLPDAF	226	224	105	54	63	3	1		
24	594 MAINT OF UNDG LINES - SECOND GEN	LOMDML594SG	DLSDAF	120	120	71	31	16	1	0		
25	594 MAINT OF UNDG LINES - SECOND SVCS	LOMDML594SS	DSCAF	180	180	114	63	3	-	-		
26	594 TOTAL MAINT OF UNDG LINES	LOMDML594		526	524	290	148	82	4	1		
27	595 MAINT OF LINE TRANSFORMERS	LOMDMLT595	DLTDAF	6	6	3	1	1	0	0		
28	596 MNT OF ST LGHT & SIGNAL SYS	LOMDMSL596	PLDSLTO	767	767	-	-	-	767	-		
29	597 MAINT OF METERS	LOMDMM597	DMCAF	103	103	52	47	4	-	0		
30	598 MAINT OF MISC DISTRIBUTION PLT	LOMDMO598	LDMSUB	228	226	113	58	52	3	2		
31	TOTAL DISTRIBUTION	LOMDTO		15,015	14,941	7,315	4,607	2,002	1,017	75		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
CUSTOMER ACCOUNTING										
1	901 SUPERVISION	LOMCAO901	LOMCA MCR	413	410	336	69	2	3	4
2	902 METER READING EXPENSE	LOMCA MR902	CAMRCAF	1,154	1,154	740	389	25	-	0
3	903 CUST RCDs & COLLECTION EXP	LOMCA CR903	CACRCAF	11,965	11,853	9,929	1,808	36	81	112
4	905 MISC CUST ACCOUNTS EXP	LOMCA O905	LOMCA MCR	103	102	84	17	0	1	1
5	TOTAL CUSTOMER ACCOUNTING	LOMCA TO		13,636	13,519	11,088	2,284	63	84	116
CUSTOMER SERVICES										
6	907 SUPERVISION	LOMCSO907	CSCAF	275	275	230	42	1	2	-
7	908 CUSTOMER ASSISTANCE EXP	LOMCS CA908	CSCAF	1,840	1,840	1,541	281	6	13	-
8	909 INFORM & INSTR ADVTGNG EXP	LOMCS IA909	CSCAF	153	153	128	23	0	1	-
9	910 MISC CUST SVC & INFORM EXP	LOMCS O910	CSCAF	841	841	705	128	3	6	-
10	TOTAL CUSTOMER SERVICES	LOMCS TO		3,109	3,109	2,604	474	9	21	-
SALES										
11	911 SUPERVISION	LOMSO911	PLPTD TOA	1	1	0	0	0	0	0
12	912 DEMONSTRAT & SELLING EXP	LOMSDS912	PLPTD TOA	668	594	261	145	174	14	74
13	916 MISC SALES EXP	LOMSO916	PLPTD TOA	66	59	26	14	17	1	7
14	TOTAL SALES	LOMS TO		735	654	287	159	192	15	81
15	TOTAL O&M PAYROLL EXPENSES	LOM TO		133,990	118,475	54,881	27,168	34,640	1,785	15,516
TOTAL O&M PAYROLL EXPENSE SUMMARY:										
16	PRODUCTION	LOMPTO		91,820	79,108	30,695	17,931	29,858	625	12,711
17	TRANSMISSION	LOMTTO		9,675	7,143	2,892	1,712	2,516	23	2,532
18	DISTRIBUTION	LOMDTO		15,015	14,941	7,315	4,607	2,002	1,017	75
19	CUSTOMER ACCOUNTING	LOMCA TO		13,636	13,519	11,088	2,284	63	84	116
20	CUSTOMER SERVICES	LOMCS TO		3,109	3,109	2,604	474	9	21	-
21	SALES	LOMS TO		735	654	287	159	192	15	81
22	TOTAL O&M PAYROLL EXPENSES	LOM TO		133,990	118,475	54,881	27,168	34,640	1,785	15,516

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
OPERATION & MAINTENANCE PAYROLL - ADJUSTMENTS												
PRODUCTION												
STEAM POWER GENERATION												
OPERATION												
ADJUSTMENT TO 500 OPERATION SUPVSN & ENG												
1	AJ 06 - MISC ADJ	AJ06LPD	PDAF	3	3	1	1	1	0	0		
2	AJ 15 - PAYROLL	AJ15LOMP500	PDAF	157	135	54	31	49	1	1	22	
3	TOTAL ADJ TO 500 OPERATION SUPVSN & ENG	LOMP500DADJ		160	138	55	32	50	1	1	22	
ADJUSTMENT TO 501 FUEL - ELIGIBLE												
4	AJ 01 - REVENUE & FUEL	AJ01L501F	PEAF	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	
5	TOTAL ADJ 501 FUEL - ELIGIBLE	LOMPF501ADJ		(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	
ADJUSTMENT TO 502 STEAM EXPENSES												
6	AJ 15 - PAYROLL	AJ15LOMP502	PDAF	101	87	35	20	32	1	1	14	
7	TOTAL ADJ TO 502 STEAM EXPENSES	LOMP502DADJ		101	87	35	20	32	1	1	14	
ADJUSTMENT TO 505 ELECTRIC EXPENSES												
8	AJ 15 - PAYROLL	AJ15LOMP505	PDAF	54	46	18	11	17	0	0	7	
9	TOTAL ADJ TO 505 ELECTRIC EXPENSES	LOMP505DADJ		54	46	18	11	17	0	0	7	
ADJUSTMENT TO 506 MISC STEAM POWER EXP												
10	AJ 15 - PAYROLL	AJ15LOMP506	PDAF	195	168	67	39	61	1	1	27	
11	TOTAL ADJ TO 506 MISC STEAM POWER EXP	LOMP506DADJ		195	168	67	39	61	1	1	27	
MAINTENANCE												
ADJUSTMENT TO 510 MAINT SUPVSN & ENG												
12	AJ 15 - PAYROLL	AJ15LOMP510	PEAF	31	27	9	6	11	0	0	4	
13	TOTAL ADJ TO 510 MAINT SUPVSN & ENG	LOMP510EADJ		31	27	9	6	11	0	0	4	
ADJUSTMENT TO 511 MAINT OF STRUCTURES												
14	AJ 15 - PAYROLL	AJ15LOMP511	PDAF	10	8	3	2	3	0	0	1	
15	TOTAL ADJ TO 511 MAINT OF STRUCTURES	LOMP511DADJ		10	8	3	2	3	0	0	1	
ADJUSTMENT TO 512 MAINT OF BOILER PLANT												
16	AJ 15 - PAYROLL	AJ15LOMP512	PEAF	73	63	22	13	26	1	1	10	
17	TOTAL ADJ TO 512 MAINT OF BOILER PLANT	LOMP512EADJ		73	63	22	13	26	1	1	10	
ADJUSTMENT TO 513 MAINT OF ELECTRIC PLANT												
18	AJ 15 - PAYROLL	AJ15LOMP513	PEAF	55	48	17	10	20	1	1	8	
19	TOTAL ADJ TO 513 MAINT OF ELECTRIC PLANT	LOMP513EADJ		55	48	17	10	20	1	1	8	
ADJUSTMENT TO 514 MISC STEAM PLANT												
20	AJ 15 - PAYROLL	AJ15LOMP514	PDAF	22	19	8	4	7	0	0	3	
21	TOTAL ADJ TO 514 MAINT OF MISC STEAM PLANT	LOMP514DADJ		22	19	8	4	7	0	0	3	

Numbers may not add due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
NUCLEAR POWER GENERATION											
OPERATION											
ADJUSTMENT TO 517 OPERATION SUPVSN & ENG											
1	AJ 15 - PAYROLL	AJ15LOMP517	PDAF	608	523	209	122	190	3	84	
2	TOTAL ADJ TO 517 OPERATION SUPVSN & ENG	LOMP517DADJ		608	523	209	122	190	3	84	
3	TOTAL ADJ TO 519 COOLANTS & WATER	LOMP519DADJ		-	-	-	-	-	-	-	
ADJUSTMENT TO 520 STEAM EXPENSES											
4	AJ 15 - PAYROLL	AJ15LOMP520	PDAF	980	844	337	196	306	6	136	
5	TOTAL ADJ TO 520 STEAM EXPENSES	LOMP520DADJ		980	844	337	196	306	6	136	
ADJUSTMENT TO 524 MISC NUCLEAR POWER EXP											
6	AJ 15 - PAYROLL	AJ15LOMP524	PDAF	298	257	102	60	93	2	41	
7	TOTAL ADJ TO 524 MISC NUCLEAR POWER EXP	LOMP524DADJ		298	257	102	60	93	2	41	
MAINTENANCE											
ADJUSTMENT TO 528 MAINT SUPVSN & ENG											
8	AJ 15 - PAYROLL	AJ15LOMP528	PEAF	699	602	215	127	253	7	96	
9	TOTAL ADJ TO 528 MAINT SUPVSN & ENG	LOMP528EADJ		699	602	215	127	253	7	96	
ADJUSTMENT TO 529 MAINT OF STRUCTURES											
10	AJ 15 - PAYROLL	AJ15LOMP529	PDAF	195	168	67	39	61	1	27	
11	TOTAL ADJ TO 529 MAINT OF STRUCTURES	LOMP529DADJ		195	168	67	39	61	1	27	
ADJUSTMENT TO 530 MAINT OF REACTOR PLANT EQUIP											
12	AJ 15 - PAYROLL	AJ15LOMP530	PEAF	215	186	66	39	78	2	30	
13	TOTAL ADJ TO 530 MAINT OF REACTOR PLNT EQUIP	LOMP530EADJ		215	186	66	39	78	2	30	
ADJUSTMENT TO 531 MAINT OF ELECTRIC PLANT											
14	AJ 15 - PAYROLL	AJ15LOMP531	PEAF	112	97	35	20	41	1	15	
15	TOTAL ADJ TO 531 MAINT OF ELECTRIC PLANT	LOMP531EADJ		112	97	35	20	41	1	15	
ADJUSTMENT TO 532 MAINT OF MISC NUCLEAR PLANT											
16	AJ 15 - PAYROLL	AJ15LOMP532	PDAF	503	434	173	101	157	3	70	
17	TOTAL ADJ TO 532 MAINT OF MISC NUCLEAR PLANT	LOMP532DADJ		503	434	173	101	157	3	70	

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS			TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS		
HYDRAULIC POWER GENERATION										
OPERATION										
1	ADJUSTMENT TO 535 OPERATION SUPVSN & ENG									
	AJ 15 - PAYROLL	AJ15LOMP535	PDAF	11	9	4	2	3	0	1
2	TOTAL ADJ TO 535 OPERATION SUPVSN & ENG	LOMP535DADJ		11	9	4	2	3	0	1
ADJUSTMENT TO 538 ELECTRIC EXPENSES										
3	AJ 15 - PAYROLL	AJ15LOMP538	PDAF	0	0	0	0	0	0	0
4	TOTAL ADJ TO 538 ELECTRIC EXPENSES	LOMP538DADJ		0	0	0	0	0	0	0
ADJUSTMENT TO 539 MISC HYD POWER GEN EXP										
5	AJ 15 - PAYROLL	AJ15LOMP539	PDAF	5	4	2	1	2	0	1
6	TOTAL ADJ TO 539 MISC HYD POWER GEN EXP	LOMP539DADJ		5	4	2	1	2	0	1
MAINTENANCE										
ADJUSTMENT TO 541 MAINT SUPVSN & ENG										
7	AJ 15 - PAYROLL	AJ15LOMP541	PDAF	5	4	2	1	2	0	1
8	TOTAL ADJ TO 541 MAINT SUPVSN & ENG	LOMP541DADJ		5	4	2	1	2	0	1
ADJUSTMENT TO 543 MAINT OF DAMS, RESERV & WATERWAYS										
9	AJ 15 - PAYROLL	AJ15LOMP543	PDAF	19	17	7	4	6	0	3
10	TOTAL ADJ TO 543 MAINT OF DAMS, RESERV & WAT	LOMP543DADJ		19	17	7	4	6	0	3
ADJUSTMENT TO 544 MAINT OF ELECTRIC PLANT										
11	AJ 15 - PAYROLL	AJ15LOMP544	PEAF	6	6	2	1	2	0	1
12	TOTAL ADJ TO 544 MAINT OF ELECTRIC PLANT	LOMP544EADJ		6	6	2	1	2	0	1
ADJUSTMENT TO 545 MAINT OF HYD PROD PLT										
13	AJ 15 - PAYROLL	AJ15LOMP545	PDAF	6	5	2	1	2	0	1
14	TOTAL ADJ TO 545 MAINT OF HYD PROD PLT	LOMP545ADJ		6	5	2	1	2	0	1
OTHER POWER GENERATION										
OPERATION										
15	TOTAL ADJ TO 546 OPERATION SUPVSN & ENG	LOMP546DADJ		-	-	-	-	-	-	-
ADJUSTMENT TO 549 MISC OTH POWER GEN EXP										
16	AJ 15 - PAYROLL	AJ15LOMP549	PDAF	8	7	3	2	3	0	1
17	TOTAL ADJ TO 549 MISC OTH POWER GEN EXP	LOMP549DADJ		8	7	3	2	3	0	1
MAINTENANCE										
ADJUSTMENT TO 551 MAINT SUPVSN & ENG										
18	AJ 15 - PAYROLL	AJ15LOMP551	PDAF	0	0	0	0	0	0	0
19	TOTAL ADJ TO 551 MAINT SUPVSN & ENG	LOMP551DADJ		0	0	0	0	0	0	0
20	TOTAL ADJ TO 552 MAINT OF STRUCTURES	LOMP552DADJ		-	-	-	-	-	-	-
ADJUSTMENT TO 553 MAINT - GEN & ELEC EQUIP										
21	AJ 15 - PAYROLL	AJ15LOMP553	PDAF	0	0	0	0	0	0	0
22	TOTAL ADJ TO 553 MAINT - GEN & ELEC EQUIP	LOMP553DADJ		0	0	0	0	0	0	0
23	TOTAL PRODUCTION - GENERATION	LOMGTOADJ		4,371	3,766	1,459	853	1,424	30	605

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS							TOTAL LIGHTING	TOTAL WHSL
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS				
OTHER POWER SUPPLY EXPENSES												
ADJUSTMENT TO 556 LOAD DISPATCHING												
1	AJ 15 - PAYROLL	AJ15LOMP556	PDAF	36	31	12	7	11	0	5		
2	TOTAL ADJ TO 556 LOAD DISPATCHING	LOMP556LDADJ		36	31	12	7	11	0	5		
ADJUSTMENT TO 557 OTHER												
3	AJ 15 - PAYROLL	AJ15LOMP557	LPDE	19	16	6	4	6	0	3		
4	TOTAL ADJ TO 557 OTHER	LOMP557OPLADJ		19	16	6	4	6	0	3		
5	TOTAL PRODUCTION	LOMPTOADJ		4,425	3,813	1,478	863	1,441	30	613		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
TRANSMISSION OPERATION											
ADJUSTMENT TO 560 SUPVSN & ENG											
1	AJ 06 - MISC ADJ	AJ06LT	LOMT560	192	142	57	34	50	0	50	
2	AJ 15 - PAYROLL	AJ15LOMT560	LOMT560	83	61	25	15	22	0	22	
3	TOTAL ADJ TO 560 SUPVSN & ENG	LOMT560ADJ		275	203	82	49	71	1	72	
ADJUSTMENT TO 561 LOAD DISPATCHING											
4	AJ 15 - PAYROLL	AJ15LOMT561	LOMT561	208	153	62	37	54	0	54	
5	TOTAL ADJ TO 561 LOAD DISPATCHING	LOMT561ADJ		208	153	62	37	54	0	54	
ADJUSTMENT TO 562 SUBSTATION EXPENSE											
6	AJ 15 - PAYROLL	AJ15LOMT562	LOMT562	8	6	2	1	2	0	2	
7	TOTAL ADJ TO 562 SUBSTATION EXPENSE	LOMT562ADJ		8	6	2	1	2	0	2	
ADJUSTMENT TO 563 OVERHEAD LINE EXPENSE											
8	AJ 15 - PAYROLL	AJ15LOMT563	LOMT563	0	0	0	0	0	0	0	
9	TOTAL ADJ TO 563 OVERHEAD LINE EXPENSE	LOMT563ADJ		0	0	0	0	0	0	0	
ADJUSTMENT TO 566 MISC TRANSMISSION EXP											
10	AJ 15 - PAYROLL	AJ15LOMT566	LOMT566	7	5	2	1	2	0	2	
11	TOTAL ADJ TO 566 MISC TRANSMISSION EXP	LOMT566ADJ		7	5	2	1	2	0	2	
ADJUSTMENT TO 568 MAINT SUPVSN & ENG											
12	AJ 15 - PAYROLL	AJ15LOMT568	LOMT568	118	87	35	21	31	0	31	
13	TOTAL ADJ TO 568 MAINT SUPVSN & ENG	LOMT568ADJ		118	87	35	21	31	0	31	
14	TOTAL ADJ TO 569 MAINT OF STRUCTURES	LOMT569ADJ		-	-	-	-	-	-	-	
ADJUSTMENT TO 570 MAINT OF STATION EQUIP											
15	AJ 15 - PAYROLL	AJ15LOMT570	LOMT570	53	39	16	9	14	0	14	
16	TOTAL ADJ TO 570 MAINT OF STATION EQUIP	LOMT570ADJ		53	39	16	9	14	0	14	
ADJUSTMENT TO 571 MAINT OF OVERHEAD LINES											
17	AJ 15 - PAYROLL	AJ15LOMT571	LOMT571	5	4	1	1	1	0	1	
18	TOTAL ADJ TO 571 MAINT OF OVERHEAD LINES	LOMT571ADJ		5	4	1	1	1	0	1	
19	TOTAL ADJ TO 573 MAINT OF MISC TRANS PLT	LOMT573ADJ		-	-	-	-	-	-	-	
20	TOTAL TRANSMISSION	LOMTTOADJ		674	497	201	119	175	2	176	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION OPERATION										
ADJUSTMENT TO 580 OPER SUPVSN & ENG										
1	AJ 06 - MISC ADJ	AJ06DM	LOMDOO580	1,872	1,866	985	702	138	41	6
2	AJ 15 - PAYROLL	AJ15LOMD580	LOMDOO580	146	145	77	55	11	3	0
3	TOTAL ADJ TO 580 OPER SUPVSN & ENG	LOMDOO580ADJ		2,018	2,012	1,062	757	149	44	6
ADJUSTMENT TO 581 LOAD DISPATCHING										
4	AJ 15 - PAYROLL	AJ15LOMD581	LOMDOS581	13	13	6	3	3	0	0
5	TOTAL ADJ TO 581 LOAD DISPATCHING	LOMDOS581ADJ		13	13	6	3	3	0	0
ADJUSTMENT TO 582 STATION EXPENSES										
6	AJ 15 - PAYROLL	AJ15LOMD582	LOMDOS582	11	11	5	3	3	0	0
7	TOTAL ADJ TO 582 STATION EXPENSES	LOMDOS582ADJ		11	11	5	3	3	0	0
ADJUSTMENT TO 583 OVERHEAD LINES										
8	AJ 15 - PAYROLL	AJ15LOMD583	LOMDOL583	7	7	4	2	2	0	0
9	TOTAL ADJ TO 583 OVHD LINE EXP	LOMDOL583ADJ		7	7	4	2	2	0	0
ADJUSTMENT TO 584 UNDERGROUND LINES										
10	AJ 15 - PAYROLL	AJ15LOMD584	LOMDOL584	11	11	6	3	2	0	0
11	TOTAL ADJ TO 584 UNDG LINE EXP	LOMDOL584ADJ		11	11	6	3	2	0	0
ADJUSTMENT TO 585 STREET LGHT & SIGNAL SYS										
12	AJ 15 - PAYROLL	AJ15LOMD585	LOMDOSL585	4	4	-	-	-	4	-
13	TOTAL ADJ TO 585 STREET LGHT & SIGNAL SYS	LOMDOSL585ADJ		4	4	-	-	-	4	-
ADJUSTMENT TO 586 METER EXPENSES										
14	AJ 15 - PAYROLL	AJ15LOMD586	LOMDLOM586	152	152	77	69	6	-	0
15	TOTAL ADJ TO 586 METER EXPENSES	LOMDLOM586ADJ		152	152	77	69	6	-	0
ADJUSTMENT TO 587 CUST INSTALLATIONS EXP										
16	AJ 15 - PAYROLL	AJ15LOMD587	LOMDOCIS87	21	21	18	3	0	0	0
17	TOTAL ADJ TO 587 CUST INSTALATIONS EXP	LOMDOCIS87ADJ		21	21	18	3	0	0	0
ADJUSTMENT TO 588 MISC DISTRIBUTION EXP										
18	AJ 15 - PAYROLL	AJ15LOMD588	LOMDOO588	68	68	36	26	5	1	0
19	TOTAL ADJ TO 588 MISC DISTRIBUTION EXP	LOMDOO588ADJ		68	68	36	26	5	1	0

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
MAINTENANCE										
1	ADJUSTMENT TO 590 MAINT SUPVSN & ENG									
	AJ 15 - PAYROLL	AJ15LOMD590	LOMDMO590	43	43	21	11	10	1	0
2	TOTAL ADJ TO 590 MAINT SUPVSN & ENG	LOMDMO590ADJ		43	43	21	11	10	1	0
3	ADJUSTMENT TO 591 MAINT OF STRUCTURES									
	AJ 15 - PAYROLL	AJ15LOMD591	LOMDMS591	0	0	0	0	0	0	0
4	TOTAL ADJ TO 591 MAINT OF STRUCTURES	LOMDMS591ADJ		0	0	0	0	0	0	0
5	ADJUSTMENT TO 592 MAINT OF STATION EQUIP									
	AJ 15 - PAYROLL	AJ15LOMD592	LOMDMS592	80	79	37	19	22	1	1
6	TOTAL ADJ TO 592 MAINT OF STATION EQUIP	LOMDMS592ADJ		80	79	37	19	22	1	1
7	ADJUSTMENT TO 593 MAINT OF OVERHEAD LINES									
	AJ 15 - PAYROLL	AJ15LOMD593	LOMDML593	170	169	86	43	38	2	1
8	TOTAL ADJ TO 593 MAINT OF OVHD LINES	LOMDML593ADJ		170	169	86	43	38	2	1
9	ADJUSTMENT TO 594 MAINT OF UNDG LINES									
	AJ 15 - PAYROLL	AJ15LOMD594	LOMDML594	29	29	16	8	5	0	0
10	TOTAL ADJ TO 594 MAINT OF UNDG LINES	LOMDML594ADJ		29	29	16	8	5	0	0
11	ADJUSTMENT TO 595 MAINT OF LINE TRANSF									
	AJ 15 - PAYROLL	AJ15LOMD595	LOMDMLT595	0	0	0	0	0	0	0
12	TOTAL ADJ TO 595 MAINT OF LINE TRANSF	LOMDMLT595ADJ		0	0	0	0	0	0	0
13	ADJUSTMENT TO 596 MAINT OF ST LGHT & SIGNAL SYS									
	AJ 15 - PAYROLL	AJ15LOMD596	DSLAFR	22	22	-	-	-	22	-
14	AJ 15 - PAYROLL	AJ15LOMSNR596	DSLAFNR	21	21	-	-	-	21	-
15	TOTAL ADJ TO 596 MAINT OF ST LGHT & SIGNAL SYS	LOMDMLS596ADJ		43	43	-	-	-	43	-
16	ADJUSTMENT TO 597 MAINT OF METERS									
	AJ 15 - PAYROLL	AJ15LOMD597	LOMDMM597	6	6	3	3	0	-	0
17	TOTAL ADJ TO 597 MAINT OF METERS	LOMDMM597ADJ		6	6	3	3	0	-	0
18	ADJUSTMENT TO 598 MAINT OF MISC DISTRIB PLT									
	AJ 15 - PAYROLL	AJ15LOMD598	LOMDMO598	12	12	6	3	3	0	0
19	TOTAL ADJ TO 598 MAINT OF MISC DISTRIB PLT	LOMDMO598ADJ		12	12	6	3	3	0	0
20	TOTAL DISTRIBUTION	LOMDTOADJ		2,689	2,679	1,382	952	248	97	10

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL	
						RESID	SGS	TOTAL LGS					
CUSTOMER ACCOUNTING													
ADJUSTMENT TO 901 SUPERVISION													
1	AJ 15 - PAYROLL	AJ15LOMCA901	LOMCA901	19	18	15	3	0	0	0	0	0	
2	TOTAL ADJ TO 901 SUPERVISION	LOMCA901ADJ		19	18	15	3	0	0	0	0	0	
ADJUSTMENT TO 902 METER READING EXPENSE													
3	AJ 15 - PAYROLL	AJ15LOMCA902	CAMRCAF	62	62	40	21	1	1	-	-	0	
4	TOTAL ADJ TO 902 METER READING EXPENSE	LOMCA902ADJ		62	62	40	21	1	1	-	-	0	
ADJUSTMENT TO 903 CUST RCDS & COLL EXP													
5	AJ 15 - PAYROLL	AJ15LOMCA903	CACRCAF	610	604	506	92	2	2	4	4	6	
6	TOTAL ADJ TO 903 CUST RCDS & COLL EXP	LOMCA903ADJ		610	604	506	92	2	2	4	4	6	
ADJUSTMENT TO 905 MISC CUST ACCOUNTS EXP													
7	AJ 15 - PAYROLL	AJ15LOMCA905	LOMCA905	5	5	4	1	0	0	0	0	0	
8	TOTAL ADJ TO 905 MISC CUST ACCOUNTS EXP	LOMCA905ADJ		5	5	4	1	0	0	0	0	0	
9	TOTAL CUSTOMER ACCOUNTING	LOMCA10ADJ		696	690	565	117	3	3	4	4	6	
CUSTOMER SERVICES													
ADJUSTMENT TO 907 SUPERVISION													
10	AJ 15 - PAYROLL	AJ15LOMCS907	CSCAF	15	15	13	2	0	0	0	0	-	
11	TOTAL ADJ TO 907 SUPERVISION	LOMCS907ADJ		15	15	13	2	0	0	0	0	-	
ADJUSTMENT TO 908 CUSTOMER ASSISTANCE EXP													
12	AJ 15 - PAYROLL	AJ15LOMCS908	CSCAF	102	102	85	16	0	0	1	1	-	
13	TOTAL ADJ TO 908 CUSTOMER ASSISTANCE EXP	LOMCS908ADJ		102	102	85	16	0	0	1	1	-	
ADJUSTMENT TO 909 INFORM & INSTR ADVTSNG EXP													
14	AJ 15 - PAYROLL	AJ15LOMCS909	CSCAF	8	8	7	1	0	0	0	0	-	
15	TOTAL ADJ TO 909 INFORM & INSTR ADVTSNG EXP	LOMCS909ADJ		8	8	7	1	0	0	0	0	-	
ADJUSTMENT TO 910 MISC CUST SVC & INFORM EXP													
16	AJ 15 - PAYROLL	AJ15LOMCS910	CSCAF	46	46	39	7	0	0	0	0	-	
17	TOTAL ADJ TO 910 MISC CUST SVC & INFORM EXP	LOMCS910ADJ		46	46	39	7	0	0	0	0	-	
18	TOTAL CUSTOMER SERVICES	LOMCS10ADJ		172	172	144	26	1	1	1	1	-	

ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule G-4b
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Entergy Arkansas, Inc.
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(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL OF ALL FUNCTIONS						
				TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
SALES										
ADJUSTMENT TO 911 SUPERVISION										
1	AJ 15 - PAYROLL	AJ15LOMS911	PLPTDTOA	0	0	0	0	0	0	0
2	TOTAL ADJ TO 911 SUPERVISION	LOMSO911ADJ		0	0	0	0	0	0	0
ADJUSTMENT TO 912 DEMONSTRN & SELLING EXP										
3	AJ 15 - PAYROLL	AJ15LOMS912	PLPTDTOA	30	26	12	6	8	1	3
4	TOTAL ADJ TO 912 DEMONSTRN & SELLING EXP	LOMSDS912ADJ		30	26	12	6	8	1	3
ADJUSTMENT TO 916 MISC SALES EXP										
5	AJ 15 - PAYROLL	AJ15LOMS916	PLPTDTOA	3	3	1	1	1	0	0
6	TOTAL ADJ TO 916 MISC SALES EXP	LOMSO916ADJ		3	3	1	1	1	0	0
7	TOTAL SALES	LOMSTOADI		33	29	13	7	9	1	4
8	TOTAL O&M PAYROLL EXPENSES - ADJUSTMENTS	LOMTOADI		8,688	7,880	3,783	2,085	1,876	135	808

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSAS, INC.

Schedule G-4b
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OPERATION & MAINTENANCE PAYROLL - TOTAL ADJUSTED										
PRODUCTION										
STEAM POWER GENERATION										
OPERATION										
1	500 OPERATION SUPVSN & ENGINEERING	LOMP500DTOA		3,496	3,011	1,201	700	1,090	20	485
2	501 FUEL - ELIGIBLE	LOMP501TOA		-			-	-	-	268
3	502 STEAM EXPENSES	LOMP502DTOA		1,930	1,662	663	386	602	11	134
4	505 ELECTRIC EXPENSES	LOMP505DTOA		965	831	332	193	301	5	545
5	506 MISC STEAM POWER EXPENSES	LOMP506DTOA		3,931	3,386	1,351	787	1,226	22	
MAINTENANCE										
6	510 MAINT SUPVSN & ENGINEERING	LOMP510ETOA		607	523	187	110	220	6	84
7	511 MAINT OF STRUCTURES	LOMP511DTOA		273	235	94	55	85	2	195
8	512 MAINT OF BOILER PLANT	LOMP512ETOA		1,413	1,219	439	258	507	14	138
9	513 MAINT OF ELECTRIC PLANT	LOMP513ETOA		1,000	862	308	181	363	10	56
10	514 MAINT OF MISC STEAM PLANT	LOMP514DTOA		406	350	140	81	127	2	
NUCLEAR POWER GENERATION										
OPERATION										
11	517 OPERATION SUPVSN & ENGINEERING	LOMP517DTOA		12,495	10,762	4,293	2,502	3,897	70	1,733
12	519 COOLANTS & WATER	LOMP519DTOA		2,320	1,999	797	465	724	13	322
13	520 STEAM EXPENSES	LOMP520DTOA		20,092	17,306	6,903	4,023	6,267	113	2,787
14	524 MISC NUCLEAR POWER EXPENSES	LOMP524DTOA		6,301	5,427	2,165	1,262	1,965	35	874
MAINTENANCE										
15	528 MAINT SUPVSN & ENGINEERING	LOMP528ETOA		14,238	12,278	4,387	2,583	5,163	144	1,961
16	529 MAINT OF STRUCTURES	LOMP529DTOA		3,996	3,442	1,372	799	1,248	23	554
17	530 MAINT OF REACTOR PLANT EQUIP	LOMP530ETOA		4,401	3,795	1,356	798	1,596	45	606
18	531 MAINT OF ELECTRIC PLANT	LOMP531ETOA		2,278	1,964	702	413	826	23	314
19	532 MAINT OF MISC NUCLEAR PLANT	LOMP532DTOA		10,212	8,796	3,509	2,045	3,185	57	1,416
HYDRAULIC POWER GENERATION										
OPERATION										
20	535 OPERATION SUPVSN & ENGINEERING	LOMP535DTOA		213	184	73	43	66	1	30
21	538 ELECTRIC EXPENSES	LOMP538DTOA		1	1	0	0	0	0	0
22	539 MISC HYDRAULIC POWER GEN EXP	LOMP539DTOA		163	140	53	31	54	1	22
MAINTENANCE										
23	541 MAINT SUPVSN & ENGINEERING	LOMP541DTOA		88	76	30	18	28	0	12
24	543 MAINT OF DAMS, RESER. & WATERWAYS	LOMP543DTOA		350	301	120	70	109	2	49
25	544 MAINT OF ELECTRIC PLANT	LOMP544ETOA		173	149	53	31	63	2	24
26	545 MAINT OF HYDRAULIC PLANT	LOMP545DTOA		109	94	38	22	34	1	15
OTHER POWER GENERATION										
OPERATION										
27	546 OPERATION SUPVSN & ENGINEERING	LOMP546DTOA		-	-	-	-	-	-	-
28	549 MISC OTH POWER GENERATING EXP	LOMP549DTOA		179	154	61	36	56	1	25
MAINTENANCE										
29	551 MAINT SUPVSN & ENGINEERING	LOMP551DTOA		9	8	3	2	3	0	1
30	553 MAINT - GENERATION & ELEC EQUIP	LOMP553DTOA		1	1	0	0	0	0	0
31	TOTAL PRODUCTION - GENERATION	LOMPGTOA		91,643	78,956	30,631	17,894	29,806	625	12,687
OTHER POWER SUPPLY EXPENSES										
32	556 LOAD DISPATCHING	LOMP556LDTOA		849	731	292	170	265	5	118
33	557 OTHER	LOMP557OPLTOA		437	376	146	85	142	3	60
34	TOTAL PRODUCTION	LOMPTOA		92,929	80,064	31,069	18,150	30,213	632	12,865

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ARKANSAS PUBLIC SERVICE COMMISSION
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ENTERGY ARKANSA, INC.

Schedule G-4b
Development of Allocation Factors

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
TRANSMISSION											
OPERATION											
1	560 TOTAL SUPVSN & ENG	LOMT560TOA		2,021	1,492	604	358	526	5	529	
2	561 TOTAL LOAD DISPATCHING	LOMT561TOA		4,569	3,374	1,366	809	1,188	11	1,195	
3	562 TOTAL SUBSTATION EXPENSE	LOMT562TOA		159	117	47	28	41	0	42	
4	563 TOTAL OVERHEAD LINE EXPENSES	LOMT563TOA		3	2	1	0	1	0	1	
5	566 TOTAL MISC TRANSMISSION EXPENSE	LOMT566TOA		172	127	52	31	45	0	45	
MAINTENANCE											
6	568 TOTAL MAINT SUPVSN & ENGINEERING	LOMT568TOA		2,333	1,722	697	413	607	6	611	
7	569 TOTAL MAINT OF STRUCTURES	LOMT569TOA		-	-	-	-	-	-	-	
8	570 TOTAL MAINT OF STATION EQUIP	LOMT570TOA		1,000	739	299	177	260	2	262	
9	571 TOTAL MAINT OF OVERHEAD LINES	LOMT571TOA		92	68	27	16	24	0	24	
10	573 TOTAL MAINT OF MISC TRANS PLT	LOMT573TOA		-	-	-	-	-	-	-	
11	TOTAL TRANSMISSION	LOMTTOA		10,349	7,641	3,093	1,831	2,692	25	2,708	

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ARKANSAS PUBLIC SERVICE COMMISSION
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Entergy Arkansas, Inc.
Cost of Service
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(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
DISTRIBUTION OPERATION											
1	580 OPER SUPVSN & ENGINEERING	LOMDOO580TOA		4,781	4,766	2,515	1,793	353	105	15	
2	581 LOAD DISPATCHING	LOMDO581TOA		243	239	111	58	67	3	4	
3	582 STATION EXPENSES	LOMDO582TOA		209	205	96	49	57	3	4	
4	583 OVHD LINE EXP	LOMDOL583TOA		138	138	70	35	31	2	1	
5	584 UNDG LINE EXP	LOMDOL584TOA		206	206	114	58	32	2	1	
6	585 STREET LGHT & SIGNAL SYS	LOMDOSL585TOA		80	80	-	-	-	80	-	
7	586 METER EXPENSES	LOMDLOM586TOA		2,897	2,894	1,468	1,306	120	-	4	
8	587 CUST INSTALLATIONS EXP	LOMDOCI587TOA		408	408	342	62	1	3	0	
9	588 MISC DISTRIBUTION EXP	LOMDOO588TOA		1,414	1,410	744	530	104	31	4	
MAINTENANCE											
10	590 MAINT SUPVSN & ENGINEERING	LOMDMO590TOA		835	828	415	214	190	10	7	
11	591 MAINT OF STRUCTURES	LOMDMS591TOA		0	0	0	0	0	0	0	
12	592 MAINT OF STATION EQUIP	LOMDMS592TOA		1,530	1,502	701	362	419	20	28	
13	593 MAINT OF OVHD LINES	LOMDML593TOA		3,243	3,228	1,639	824	727	38	15	
14	594 MAINT OF UNDG LINES	LOMDML594TOA		555	553	306	156	87	5	2	
15	595 MAINT OF LINE TRANSFORMERS	LOMDML595TOA		6	6	3	1	1	0	0	
16	596 MAINT OF ST LGHT & SIGNAL SYS	LOMDMSL596TOA		809	809	-	-	-	809	-	
17	597 MAINT OF METERS	LOMDMM597TOA		109	109	55	49	5	-	0	
18	598 MAINT OF MISC DISTRIBUTION PLT	LOMDMO598TOA		240	238	119	62	55	3	2	
19	TOTAL DISTRIBUTION	LOMDTOA		17,705	17,620	8,698	5,559	2,249	1,114	85	

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(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
CUSTOMER ACCOUNTING										
1	901 SUPERVISION	LOMCAO901TOA	432		428	351	72	2	3	4
2	902 METER READING EXPENSE	LOMCAMR902TOA	1,217		1,217	780	410	27	-	0
3	903 CUST RCDS & COLLECTION EXP	LOMCACR903TOA	12,575		12,458	10,435	1,901	37	85	117
4	905 MISC CUST ACCOUNTS EXP	LOMCAO905TOA	108		107	87	18	1	1	1
5	TOTAL CUSTOMER ACCOUNTING	LOMCACTOA	14,331		14,209	11,653	2,401	67	88	122
CUSTOMER SERVICES										
6	907 SUPERVISION	LOMCSO907TOA	290		290	243	44	1	2	-
7	908 CUSTOMER ASSISTANCE EXP	LOMCSCA908TOA	1,942		1,942	1,627	296	6	13	-
8	909 INFORM & INSTR ADVTSNG EXP	LOMCSIA909TOA	161		161	135	25	0	1	-
9	910 MISC CUST SVC & INFORM EXP	LOMCSO910TOA	888		888	744	135	3	6	-
10	TOTAL CUSTOMER SERVICES	LOMCSCTOA	3,281		3,281	2,748	501	10	22	-
SALES										
11	911 SUPERVISION	LOMSO911TOA	1		1	0	0	0	0	0
12	912 DEMONSTRATN & SELLING EXP	LOMSDS912TOA	697		620	273	151	182	14	77
13	916 MISC SALES EXP	LOMSO916TOA	69		61	27	15	18	1	8
14	TOTAL SALES	LOMSTOA	767		683	300	166	200	16	85
15	TOTAL O&M PAYROLL EXPENSES	LOMTOA	139,362		123,497	57,561	28,608	35,431	1,897	15,865
TOTAL O&M PAYROLL EXPENSE SUMMARY:										
16	PRODUCTION	LOMPTOA	92,929		80,064	31,069	18,150	30,213	632	12,865
17	TRANSMISSION	LOMTTOA	10,349		7,641	3,093	1,831	2,692	25	2,708
18	DISTRIBUTION	LOMDTOA	17,705		17,620	8,698	5,559	2,249	1,114	85
19	CUSTOMER ACCOUNTING	LOMCACTOA	14,331		14,209	11,653	2,401	67	88	122
20	CUSTOMER SERVICES	LOMCSCTOA	3,281		3,281	2,748	501	10	22	-
21	SALES	LOMSTOA	767		683	300	166	200	16	85
22	TOTAL O&M PAYROLL EXPENSES	LOMTOA	139,362		123,497	57,561	28,608	35,431	1,897	15,865

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule G-5-(a)-1
Load Data and Rate Schedule/Class Information

Entergy Arkansas, Inc.
Entergy Arkansas, Inc. and Entergy System Peak Demands
Test Year Ended June 30, 2006 (Projected)

Month	EAI (MW)	Entergy System (MW)	Day	Time
July 2005	5,273	20,924	26	1600
August	5,104	21,041	19	1600
September	4,881	19,253	21	1700
October	4,186	14,991	3	1500
November	3,585	13,942	17	0700
December	4,112	15,773	9	0700
January 2006	3,519	16,353	24	0800
February	3,352	13,157	9	0800
March	3,284	12,167	14	0800
April	3,015	14,361	28	1500
May	3,650	16,562	16	1500
June	4,393	17,746	5	1700

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule G-5-(a)-2
Load Data and Rate Schedule/Class Information

Entergy Arkansas, Inc.
Entergy Arkansas, Inc. Peak Demand
Test Year Ended June 30, 2006 (Projected)

Month	EAI (MW)	Day	Time
July 2005	5,273	26	1600

Schedule G-5-(a)-3(a)
Load Data and Rate Schedule/Class Information

RESIDENTIAL RATE CLASS

General Purpose Residential Service (RS)

The basic rate for single family residences or individual family apartments.

Optional Residential Time-Of-Use (RT)

An optional time-of-use rate for residential service to single family residences or individual family apartments.

SMALL GENERAL SERVICE RATE CLASS

Small General Service (SGS)

A non-time-of-use rate that is generally best suited for commercial and industrial customers with loads below 100 kW. Typical customers include operations such as retail stores, offices, schools, warehouses, small manufacturing companies, and crude petroleum and natural gas providers.

General Farm Service (GFS)

A rate applicable to all uses of electric service required on a farm for the growing, harvesting, and processing of farm products where no domestic or residential service is involved. Typical customers served on this rate are beef cattle feedlots, farm shops, crop planting and production, and dairy farms.

Agricultural Water Pumping Service (AP)

A rate applicable to electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water.

Cotton Ginning Service (CGS)

The rate applicable to electric service for the purpose of ginning cotton. The rate is applicable to all gin power service whether or not the gin is an all electric facility.

Community Antenna TV Service (CTV)

The rate applicable for electric service to cable television providers.

Municipal Pumping Service (MP)

A rate limited to municipalities or government agencies for unmetered service to residential sludge grinder pumps. Municipal pumping is not applicable to privately-owned sewer companies or home owner's associations.

Traffic Signal Service (L2)

The rate available to municipalities or governmental agencies for the operation of unmetered traffic control signals, flashing or warning signals for the control of traffic on public streets or highways.

Schedule G-5-(a)-3(a)
Load Data and Rate Schedule/Class Information

LARGE GENERAL SERVICE RATE CLASS

Large General Service (LGS)

A non-time-of-use rate that is generally best suited for commercial and industrial customers with loads from 101 to 1000 kW. Typical customers include grocery stores, office buildings, apartment building operators, civil and social organizations, colleges and universities, manufacturing companies, crude petroleum and natural gas providers, and variety stores.

Large Power Service (LPS)

A non-time-of-use rate that is generally best suited for commercial and industrial customers with loads over 1000 kW. Typical customers include manufacturing companies, food processing and packaging companies, lumber companies, large non-residential building operators, banks, universities, and shopping malls.

LARGE GENERAL SERVICE TIME-OF-USE RATE CLASS

Large General Service Time-Of-Use (GST)

An optional time-of-use rate available to commercial and industrial customers who can effectively shift their load to off-peak hours. This rate is applicable to all electric service required by any customer having average on-peak demand of less than 1000 kW during the four summer months. Typical customers include oil and chemical companies, hospitals, universities, grocery stores, and hotels.

Large Power Service Time-Of-Use (PST)

An optional time-of-use rate available to commercial and industrial customers who can effectively shift their load to off-peak hours. The rate is applicable to all electric service required by any customer having average on-peak demand of 1,000 kW or greater during the four summer months. Typical customers include refineries, paper companies, chemical companies, food processing and packaging companies, hospitals and universities.

Schedule G-5-(a)-3(a)
Load Data and Rate Schedule/Class Information

ROADWAY LIGHTING RATE CLASS

Municipal Street Lighting Service (L1)

The rate available to municipalities for the purpose of lighting streets, alleys and other public ways.

NON-ROADWAY LIGHTING RATE CLASS

All Night Outdoor Lighting Service(L4)

The rate available to residential, commercial, governmental and industrial customers which provides Company installed, owned, and maintained unmetered automatically controlled outdoor lighting service burning from dusk to dawn.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule G-5-(a)-3(b),(c),(d)
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Schedule G-5-(a)-3(b),(c),(d)
Load Data and Rate Schedule/Class Information

Entergy Arkansas, Inc.
Coincident Demand, Non-Coincident Demand, Annual Load Factor
Test Year Ended June 30, 2006 (Projected)

Line		Demand Coincident with System	Non- Coincident Demand	Maximum Diversified Demand	Annual	Average kW	Load Factor
No.	Rate Schedule/Class	Peak Hour	NCP ⁽¹⁾	MDD ⁽¹⁾	kWh	(kWh/8760)	(Average kW /MDD kW)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Residential	1,777,566	3,989,822	2,037,463	7,684,002,344	877,169	0.4305
2	Total Residential	1,777,566	3,989,822	2,037,463	7,684,002,344	877,169	0.4305
3	Small General Service	894,942	1,421,728	1,013,803	3,988,359,482	455,292	0.4491
4	General Farm Service	29,804	87,223	50,526	149,262,189	17,039	0.3372
5	Cotton Gin	706	51,786	647	61,471,632	7,017	10.8454
6	Agricultural Pumping	115,220	183,847	106,497	204,727,170	23,371	0.2195
7	Municipal Pumping	83	83	83	749,840	86	1.0361
8	Traffic Signals	883	884	884	7,927,849	905	1.0238
9	Community Antenna TV Amplifier	2,559	2,535	2,535	22,553,584	2,575	1.0158
10	Total Small General Service	1,044,197	1,748,086	1,174,975	4,435,051,746	506,285	0.4309
11	Large General Service	320,427	384,205	332,271	1,876,459,215	214,208	0.6447
12	Large Power Service	122,062	150,892	128,556	751,687,061	85,809	0.6675
13	Total Large General Service	442,489	535,097	460,827	2,628,146,276	300,017	0.6510
14	Large General Service TOU	200,256	250,108	222,204	1,479,726,809	168,919	0.7602
15	Large Power Service TOU	573,528	751,341	671,375	4,863,719,950	555,219	0.8270
16	Total Large General Service TOU	773,784	1,001,449	893,579	6,343,446,759	724,138	0.8104
17	Total Special Contracts	0	0	0	0	0	0.0000
18	Municipal Street Lighting	0	17,776	17,776	69,187,120	7,898	0.4443
19	Total Municipal Street Lighting	0	17,776	17,776	69,187,120	7,898	0.4443
20	All Night Outdoor Lighting	0	45,068	45,068	177,888,083	20,307	0.4506
21	Total All Night Outdoor Lighting	0	45,068	45,068	177,888,083	20,307	0.4506
22	Total Retail	4,038,036	7,337,298	4,629,688	21,337,722,328	2,435,814	0.5261

(1) Data is based on Rate Schedule load at time of Class MDD and NCP

Schedule G-5-(a)-3(e)

Load Data and Rate Schedule/Class Information

ENTERGY ARKANSAS, INC.
DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

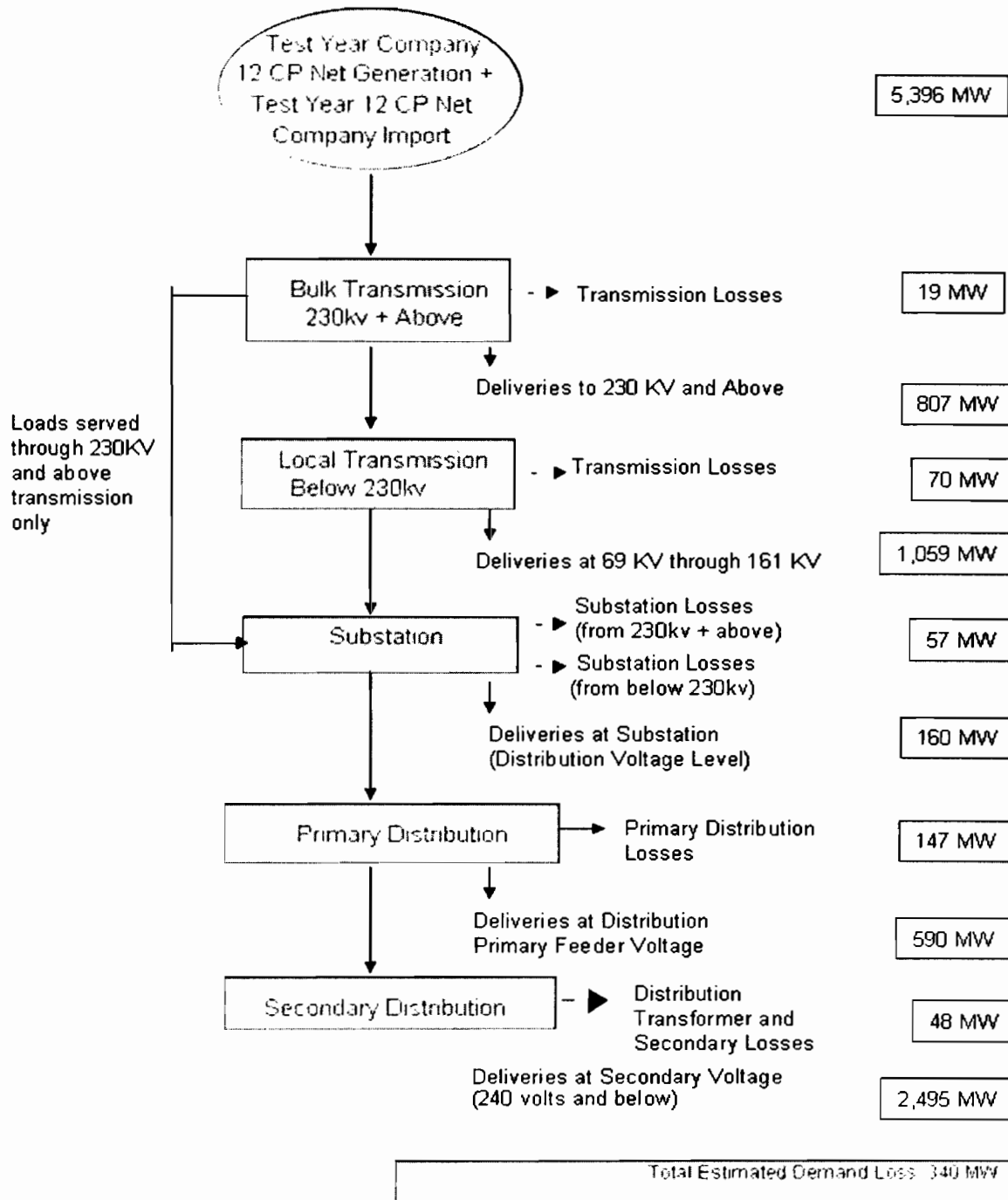
Line No.	Voltage Level	Loss Factors	
		Demand	Energy
(a)	(b)	(c)	(d)
1	Secondary	0.106819	0.091061
2	Primary	0.085597	0.065623
3	Substation	0.036193	0.035278
4	Transmission <230 kV	0.019172	0.023993
5	Transmission >=230 kV	0.003585	0.004382

Source: Transmission Technical System Planning, Loss Factors
based on the analysis period ending December 31, 2004.

Method of Calculation: See attached study.

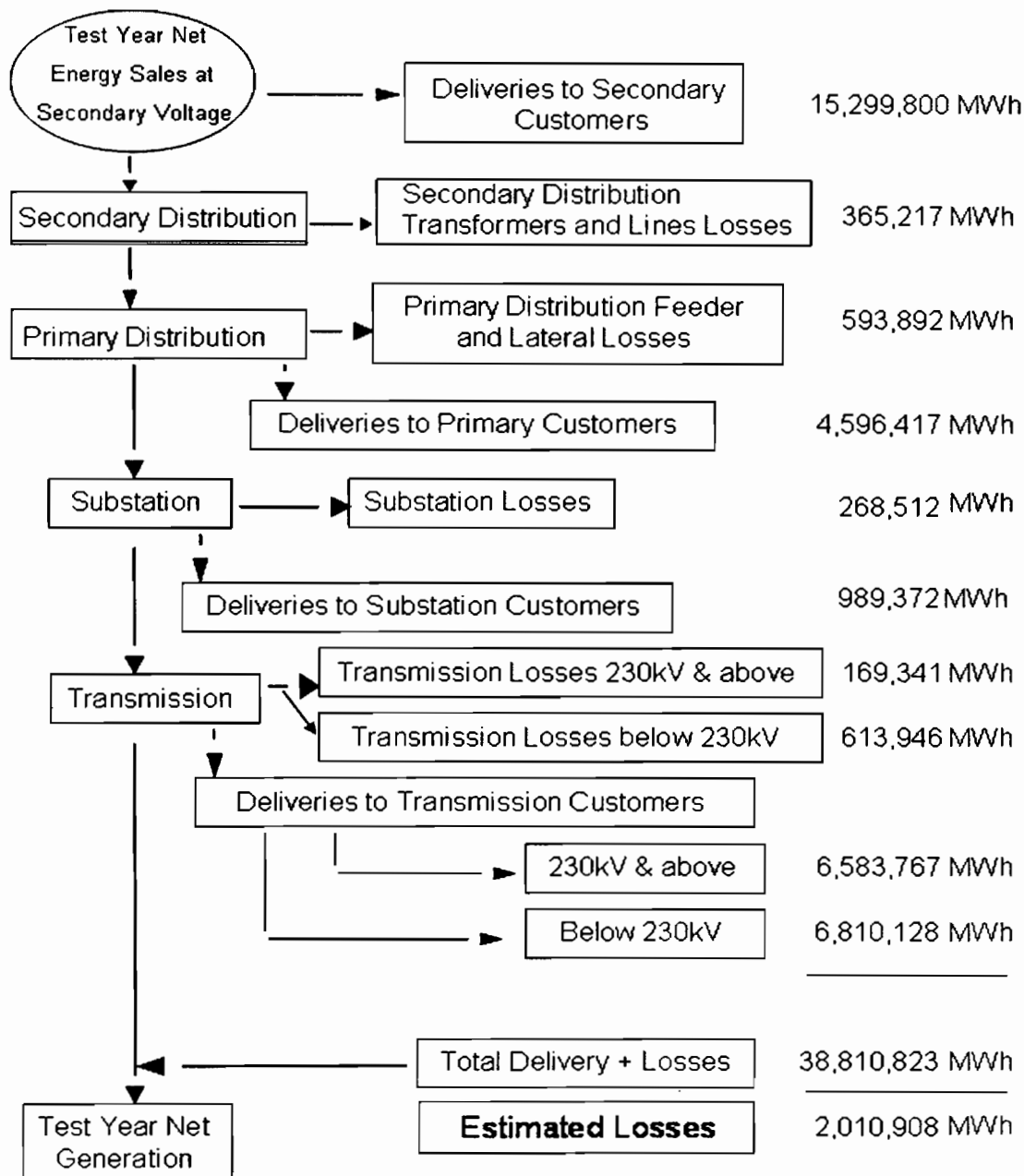
Schedule G-5-(a)-3(e)
 Load Data and Rate Schedule/Class Information

Process Flow Diagram Transmission and Distribution System Demand Loss Analysis



Schedule G-5-(a)-3(e)
 Load Data and Rate Schedule/Class Information

Process Flow Diagram Transmission and Distribution System Energy Loss Analysis



Schedule G-5-(a)-3(e)
Load Data and Rate Schedule/Class Information

EAI 12CP Demand Loss Analysis for Test Year Ending December 31, 2004

Units in MW

TRANSMISSION SYSTEM

Total Input 5,396

TRANSMISSION - 230 KV AND ABOVE

Total Losses (Include Wheeling Losses) 19

Deliveries to Customers 807

Total 4,570

Deliveries to Substations(no local) 0

Deliveries to Local Distribution Level 4,570

Loss Ratio* **1.003585**

TRANSMISSION - BELOW 230 KV

Received from 230 KV and Above 4,570

Total Losses (Include Wheeling Losses) 70

Deliveries to Customers (Inc Sales) 1,059

Deliveries to Substation Level 3,441

Loss Ratio* **1.015531**

DISTRIBUTION SYSTEM

SUBSTATION

Receipt from Transmission 230 KV and Above 0

Receipt from Transmission below 230 KV 3,441

Total Receipt 3,441

Transformer Losses - 230 KV and Above 0

Transformer Losses - Below 230 KV 57

Total Losses 57

Delivery to Customers 160

Delivery to Distribution Level 3,225

Loss Ratio* **1.016700**

Total Losses (Include Wheeling Losses)

Schedule G-5-(a)-3(e)
Load Data and Rate Schedule/Class Information

EAI 12CP Demand Loss Analysis for Test Year Ending December 31, 2004 (continued)

PRIMARY DISTRIBUTION

Receipt from Substation	3,225
Feeder Trunk Losses	141
Lateral Losses	6
	147
Delivery to Customers	590
Delivery to Secondary Level	2,488
Loss Ratio*	1.047679

SECONDARY DISTRIBUTION

Receipt from Primary Distribution Feeder	2,488
Distribution Transformer Losses	44
Secondary and Service Loss	4
Total Losses	48
Delivered to Customer	2,495
Loss Ratio*	1.019549

Accumulation of Losses by Delivery

Transmission Delivery - 230 KV and Above	1.003585
Transmission Delivery - Below 230 KV	1.019172
Substation	1.036193
Delivery at Primary Distribution Feeder and substation transformers	1.085597
Delivery at Secondary	1.106819

Summary Accumulation of Losses by Delivery

	Estimated Losses
Transmission Delivery - 230 KV and Above	19
Transmission Delivery - Below 230 KV	70
Substation	57
Delivery at Primary Distribution Feeder	147
Delivery at Secondary	48
Total Losses	340

* Dimensionless number.

Schedule G-5-(a)-3(e)
Load Data and Rate Schedule/Class Information

EAI Energy Loss Analysis for Analysis Period Ending December 31, 2004

Transmission Systems	<i>Units in MWH (except as noted)</i>
Transmission - 230 KV AND ABOVE	
Total Energy Available	38,810,823
Total Losses (Include Wheeling Losses)	169,341
Deliveries to Customers	6,583,767
Energy available to next level	32,057,716
Deliveries to Substations Deliveries to Local Transmission	32,057,716
Loss Ratio*	1.004382
Transmission - Below 230 KV	
Recieved from 230 KV and above	32,057,716
Total Losses (Include Wheeling Losses)	613,946
Deliveries to Customers Deliveries to Substation Level	6,810,128 24,633,642
Loss Ratio*	1.019525
Distribution Systems	
SUBSTATION	
Receipt from 230 KV and Above	0
Receipt from Below 230 KV	24,633,642
Total Receipt	24,633,642
Transformer Losses - 230 KV and Above	0
Transformer Losses - Below 230 KV	268,512
Total Losses	268,512
Delivery to Customers	989,372
Delivery to Primary Distribution Feeder Level	20,855,327
Loss Ratio (Substation)*	1.011020

Schedule G-5-(a)-3(e)
Load Data and Rate Schedule/Class Information

EAI Energy Loss Analysis for Analysis Period Ending December 31, 2004 (continued)

PRIMARY DISTRIBUTION

Receipt from Substation	20,855,327
Feeder Losses	463,025
Laterals Losses	118,983
Wheeling Losses	11,885
Total Losses	593,892
Delivery to Customers	4,596,417
Delivery to Secondary Level	15,665,017
Loss Ratio (Primary Feeder)*	1.029311

TOTAL DISTRIBUTION PRIMARY SYSTEM *

1.040655

SECONDARY DISTRIBUTION

Receipt from Distribution Primary Feeder	15,665,017
Distribution Transformer Losses	340,201
Secondary and Service Losses	25,016
Total Losses	365,217
Load Delivered at Secondary	15,299,800
Loss Ratio*	1.023871

Accumulation of Losses by Delivery

Transmission Delivery - 230 KV and Above	1.004382
Transmission Delivery - Below 230 KV	1.023993
Substation	1.035278
Delivery at Primary Distribution Feeder and substation transformers	1.065623
Delivery at Secondary	1.091061

Summary Accumulation of Losses by Delivery

	Estimated Losses	
Transmission Delivery - 230 KV and Above		169,341
Transmission Delivery - Below 230 KV		613,946
Substation		268,512
Delivery at Primary Distribution Feeder		593,892
Delivery at Secondary		365,217
Total Losses Calculated		2,010,908

* Dimensionless number.