

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule E-6
Standard Journal Entries

Ln	Standard Journal Entry (A)	Description of Journal (B)
1	106	Non-Unitized Closed
2	ACC	AP Closed Vouchers
3	ACF	Benefits Accruals
4	ACU	Accrued Unbilled Revenue
5	ADD	Cwip Closings
6	AFC	Afudc Compounding
7	AFD	Afudc Calculation
8	ALO	GI Allocations
9	AMB	Prepaid Amortizations
10	AME	Accrual/Amortization Of Outage
11	AP	Accounts Payable
12	APA	Miscellaneous Ap Corrections
13	APE	Pcard Detail Charges
14	APT	Accounts Payable - Tax
15	APV	AP Journal Voucher
16	ARC	ARM Corrections
17	ARM	AR Maintenance
18	ARO	ARO
19	ARS	AR Payments
20	ART	Automatic Retirements
21	ATX	AP Tax Accruals
22	AWP	Cwip/Rwip Allocation
23	BAC	BI Accrue Unbilled Revenue
24	BIB	BI Billing
25	CAJ	Co-Owner Misc Corrections
26	CAR	Contracts Revenue
27	CDR	Contracts Deferred Revenue
28	CLC	Coal Costs
29	CLK	Rent-Coal Handling Equipment
30	CMA	Corp Monthly Accruals
31	COE	Rec Of Injury&Damages-Qrtly
32	COF	Co-Owner Allocation Of Fuel
33	COG	Co-Own Alloc Fuel-Pr Mnth Rev
34	COJ	Aecc Monthly Billing
35	CS	CCS Distrib/Retail Activity
36	CSA	CIS/CCS Corrections & Adj
37	CSH	Cash Receipts
38	DEB	Amrt Loss,Prm&Exp On Fmb & Pcb
39	DEC	Nuclear Decommissioning Serv
40	DEF	Dividends Declared
41	DFA	Deferred Fuel Costs
42	DFB	GG1 Settlement
43	DGL	Debt Gain/Loss
44	DPD	Debt Premium/Discount
45	DPR	Depreciation
46	EPU	Epm Corrections

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Ln	Standard Journal Entry (A)	Description of Journal (B)
1	ERD	Entergy Rate Reductions
2	ESB	Travel Charges
3	ESC	ESI Bill Corrections
4	ESR	ESI Reclass
5	EXT	External Reclass (Adj Period)
6	FLA	Nuclear Fuel
7	FLC	Gas & Oil Costs-Gas
8	FLP	Gas Costs-Actual Prior Mo
9	GEN	Misc. Gen Journal
10	INA	Debt & Deposit Interest
11	INE	Customer Deposit Interest
12	INH	Decommissioning Trust Int Inc.
13	ISB	Fossil Fuel Statistics Pm Act
14	ISE	Income Statement Eliminations
15	ISP	Fossil Fuel Statistics Cm Est
16	MPI	Interest Income/Expense
17	MPR	Reclass Money Pool Balances
18	MS2	M&S Distribution - Passport
19	MSC	M&S Corrections
20	OIL	Entergy System Oil
21	OSB	Outsource Billing
22	OSC	Out Source Billing-Cush&Wakefd
23	OVD	Allocated Overheads
24	PAA	Depreciation Expense
25	PAV	To Record Capital Leases
26	PPA	Sale For Resale/Purchase Power
27	PPB	Grand Gulf Purchase Power
28	PPD	Sale For Resale/Purchase Power
29	PR	Payroll Journals
30	PRV	Accrued Vacation Rollover
31	PTR	Work Order Journal Entries
32	RCL	Reclass
33	RES	Reserves
34	STD	Storm Damage
35	STM	AP Storm Card Corrections
36	TKS	Truck Stock Alloc (Capital)
37	TM3	Clear Check Money Pool Acct.
38	TMC	Treasury Cash Accounting Lines
39	TSK	Truck Stock Alloc (O&M)
40	TXC	Corporate Franchise Tax Accru
41	TXE	Current/Deferred Tax
42	TXF	Taxes Other Than Inc Taxes
43	TXG	Franchise Tax

Schedule E-7

Statement of Changes in Stockholders' Equity -- Total Company

Line	(1)	(2) Retained Earnings	(3) Preferred Stock Shares	(4) Preferred Stock Amount	(5) Common Stock Shares	(6) Common Stock Amount	(7) Paid-In Capital
1	Balance, at 6/30/05	\$780,393,236	(b)	\$116,433,155	49,980,196	\$469,802	\$591,042,508
2	Net Income (a)	155,607,385					
3	Cash Dividends:						
4	Common Stock	(77,800,000)					
5	Preferred Stock	(7,869,783)					
6	Stock Dividends	0					
7	Other Charges	0		(1,686,417)			(52,728)
8	Stock Issued:	0		0			
9	Preferred Stock Issued			75,000,000			
10	Preferred Stock Redeemed			(75,000,000)			
11	Ending Balance Projected 6/30/06	\$850,330,838	(b)	\$114,746,738	49,980,196	\$469,802	\$590,989,780
12	Earnings Per Share			N/A		\$2.96	
13	Dividends Per Share			N/A		\$1.56	
14	(b) Preferred Stock						
15	Series	Shares at 6/30/05		Shares at 6/30/06			
16	4.32% Series (\$100 par)	70,000		70,000			
17	4.72% Series (\$100 par)	93,500		93,500			
18	4.56% Series (\$100 par)	75,000		75,000			
19	4.56% Series (1965) (\$100 par)	75,000		75,000			
20	6.08% Series (\$100 par)	100,000		100,000			
21	7.32% Series (\$100 par)	100,000		-			
22	7.80% Series (\$100 par)	150,000		-			
23	7.40% Series (\$100 par)	200,000		-			
24	7.88% Series (\$100 par)	150,000		-			
25	\$1.96 Series (\$0.01 par)	600,000		-			
26	6.45% Series (\$25 par)	-		3,000,000			
27	Total	1,613,500		3,413,500			

Supporting Schedules

(a) C-1

Note C-1 is not a supporting schedule to E-7.
C-1 refers to Operating Income and E-7
refers to Net Income.

Recap Schedules

D-1-(a)

D-5

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Schedule E-8

Statement of Cash Flows -- Total Company

(1)		(2)
		Year Ended
		12/31/2005
Ln	OPERATING ACTIVITIES	(In Thousands)
1	Net income	\$ 174,635
2	Adjustments to reconcile net income to net cash flow	
3	provided by operating activities:	
4	Reserve for regulatory adjustments	(3,231)
5	Other regulatory charges (credits) - net	959
6	Depreciation, amortization, and decommissioning	235,041
7	Deferred income taxes and investment tax credits	102,446
8	Changes in working capital:	
9	Receivables	6,495
10	Fuel inventory	(8,044)
11	Accounts payable	64,558
12	Taxes accrued	(33,250)
13	Interest accrued	(2,169)
14	Deferred fuel costs	773
15	Other working capital accounts	(13,155)
16	Provision for estimated losses and reserves	(5,904)
17	Changes in other regulatory assets	71,932
18	Other	(83,375)
19	Net cash flow provided by operating activities	507,711
20	INVESTING ACTIVITIES	
21	Construction expenditures	(317,112)
22	Allowance for equity funds used during construction	11,614
23	Nuclear fuel purchases	(72,290)
24	Proceeds from sale/leaseback of nuclear fuel	72,290
25	Proceeds from nuclear decommissioning trust fund	
26	sales	203,772
27	Investment in nuclear decommissioning trust funds	(212,966)
28	Change in money pool receivable - net	23,561
29	Changes in other investments - net	-
30	Other regulatory investments	(197,587)
31	Net cash flow used in investing activities	(488,718)
32	FINANCING ACTIVITIES	
33	Proceeds from the issuance of long-term debt	272,702
34	Retirement of long-term debt	(327,516)
35	Change in money pool payable - net	27,346
36	Dividends paid:	
37	Common stock	(64,100)
38	Preferred stock	(7,776)
39	Net cash flow used in financing activities	(99,344)
40	Net increase (decrease) in cash and cash equivalents	(80,351)
41	Cash and cash equivalents at beginning of period	89,744
42	Cash and cash equivalents at end of period	\$ 9,393
43	SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:	
44	Cash paid/(received) during the period for:	
45	Interest - net of amount capitalized	\$ 77,821
46	Income taxes	\$ 33,792

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Schedule E-9
Chart of Accounts

Line	(A)
1	101000 - Plant In Service
2	101060 - Asset Retirement Obligat Asset
3	101061 - ARO Asset-Fossil Steam Product
4	101062 - ARO Assett - Hydro Production
5	101063 - ARO Asset - Other Production
6	1010AM - Electric Plant In Service
7	101100 - Property Under Capital Lease
8	101X09 - Const. Elec.-Cash Flow Reclass
9	1050AM - Plant Held For Future Use
10	106000 - Completed Projects Unclassified
11	107000 - Constr. Work In Progress
12	1080AM - Accum Prov Depr Plant Service
13	108100 - Accumulated Depr - Aro Assets
14	108105 - A/D - Transmission Plant
15	108106 - A/D - Distribution Plant
16	108110 - AccumDeprec-ARO Asset-Fossil S
17	108111 - Accum Deprec ARO Asset - Hydro
18	108112 - Accum Deprec-ARO Asset-Other
19	108151 - Insurance & CDBG proceeds CAP
20	108220 - Rwip - Removal Cost
21	108221 - Removal Closed to Accum Reserv
22	108230 - Rwip - Salvage - Scrap
23	108260 - AccDep-Removal-Fossil-Contra
24	108261 - AccDep-Removal-Hydro-Contra
25	108262 - AccDep-Removal-Other-Contra
26	1082AM - Cost of Removal - Accrual
27	108X01 - Reg. Asset - Removal Reclass
28	108X02 - Accum. Removal Reclass
29	108X09 - Retirement Elec.-Cash Flow Rec
30	111000 - Acc Prov Amort Elec Util Plnt
31	1110AM - Accum Prov Amort Elec Util Pln
32	120510 - Spent Fuel Dry Strg Casts Amor
33	120600 - Nuclear Fuel-Capital Leases
34	1206CP - N.F. Cap. Leases (CPD)
35	1210AM - Non Utility Property
36	122000 - Acc Prv Depr Amrt Nonutl Prp
37	1220AM - Acc Prv Depr Amrt Nonutl Prop
38	123101 - Inv.Assoc.Cos-Arklaoma-Inv.
39	123104 - System Fuel,Inc.- Notes Rec
40	123105 - Invassoc Cos Arklahe Eqty Ear
41	123199 - Investment in Sub - Capital
42	124102 - Capitol Avenue Development Co
43	128001 - Nuc Decom Val Act-Nqf-Sfas 115
44	128003 - Nuc Decom Val Acct-Qf-Sfas 115
45	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115

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Line	(A)
1	128104 - Decommission Trust Fund-Qual
2	128106 - Decomm Trust Fund Non Qual
3	131000 - Cash
4	134000 - Other Special Deposits
5	134010 - Special Deposits-Saic
6	134024 - Deposit-Row Transmission
7	135000 - Working Funds
8	135974 - Outstanding Checks - Payroll
9	136000 - Temporary Cash Investments
10	142010 - Service
11	142011 - Cust Accts Receiv Clearing
12	142020 - Customer Care Payments In Susp
13	142021 - Cust Ar Clearing (Edi)
14	142022 - Cust Ar Clearing (Refunds)
15	142023 - Cust Ar Clearing (Rpc)
16	142025 - Cust Ar Clearing (Aps)
17	142102 - Cust A/R-Serv (Non-Cis)
18	143000 - Other Accounts Receivable
19	143007 - Arm Customer
20	143026 - Arm Clearing
21	143050 - Unbilled Accts Receivable Mar
22	143959 - Etec Co-Owner
23	143983 - Aecc Co-Owner
24	143985 - Conway Co-Owner
25	143987 - Jonesboro Co-Owner
26	143992 - Osceola Municipal Co-Owner
27	143995 - West Memphis Utilities Co-Own
28	143X10 - Misc-Acct. Rec.-Cashpoint
29	144000 - Acc Prov For Uncollect Acc
30	144001 - Mar Reserve-Uncollectible Acct
31	144150 - Acc Prov for Uncol Acc-CashPt
32	146000 - A/R - Affiliate
33	146001 - Money Pool - Internal Funding
34	146811 - A/R - Affiliate (Fuel)
35	151300 - Fuel Stock - Coal
36	151959 - Etec Co-Owner
37	151983 - Aecc Co-Owner Advances
38	151985 - Conway Co-Owner Advances
39	151986 - Epi Co-Owner Advances
40	151987 - Jonesboro Co-Owner Advances
41	151989 - Emi Co-Owner Advances
42	151992 - Osceola Municipal Co-Owner Adv
43	151995 - West Memphis Co-Owner Advances
44	152000 - Fuel Stock Exp. Undistributed
45	154000 - Plant Matls And Operating Sup
46	154301 - Nuclear Inv Returnd For Repair
47	154PAS - General Inventory-Passport
48	163000 - Stores Expenses Undistributed
49	165000 - Prepayments
50	165004 - Pp Taxes-Regulatory Commis.

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Line	(A)
1	165100 - Prepaid Insurance
2	165101 - Pp Taxes - Franchise - Ar
3	165143 - Ano#1 Shutdown Costs
4	165400 - Prepaid Ins Directors&Officers
5	165506 - Prepaid Dues - INPO
6	165507 - Prepaid Dues - Nuc Energy Inst
7	165508 - Prepaid Fees - FEMA
8	165525 - Prepaid NRC Dues
9	165SAI - PrePaid Designated Servic-SAIC
10	171000 - Interest & Dividend Rec
11	173000 - Accrued Unbilled Revenues
12	173001 - Unbilled Revenue-Wholesale
13	174101 - Unbilled Storm Jobbing Orders
14	174104 - Refueling Outage
15	174109 - Nuc Refuel Outage-Amort Costs
16	174200 - Unbilled External Jobbing Ordrs
17	181000 - Unamortized Debt Expense
18	181CPD - Unamort. Debt Expense (CPD)
19	182300 - Oth Reg Assts-Decom & Decontam
20	182301 - Reg Assets - Fas109 - Federal
21	182302 - Regulatory Assets - Fas 106
22	182303 - Gg1 Costs-Under Recvry-Noncurr
23	182312 - Ises Synchronization Adjustmnt
24	182335 - Electric Def Fuel Under Reco
25	182339 - Ttc Incremental Costs
26	182353 - Reg Asset-Low Level Radwaste
27	182357 - Reg Asset - 30Yr Retail
28	182361 - Reg Asset-Re:Min Pen Liab
29	182362 - Reg Asset - Asset Retire Oblig
30	182368 - Reg Asset - VSP
31	182372 - Reg Asset-ARO-Fossil Steam Pro
32	182373 - Reg Asset - ARO - Hydro Produc
33	182377 - Reg Asset-ARO-Other Production
34	182X03 - Def Fuel-Reg Investment Dr
35	182X04 - Def Fuel-Reg Investment Cr
36	184001 - Operations Vehicle
37	18400G - Non-Productive Time Gen
38	184100 - Storm Card Clearing
39	184A01 - Prss Ano Allocation
40	184A09 - Crss Ano Allocation
41	184EST - Safety Training Loader
42	186000 - Miscellaneous Deferred Debits
43	186013 - Accounts Payable
44	186250 - Deferred Directors' Benefit
45	186263 - Section 263A
46	186361 - Intangible Asset-Pension
47	186800 - Deferred Debit-System Benefit
48	186801 - Def. Dr. Syst. Ben-post 2002
49	186ACL - Non-Expense Accrued Labor
50	186APC - AP Account Conversion Suspense

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Line	(A)
1	186CAW - Cushman & Wakefield Ap Clearin
2	186CHE - White Bluff Che Option Price
3	186EMP - Employee Direct Dep-Clearing
4	186MTM - Vidalia - Mark to Market
5	186RFP - Capacity Auction RFP
6	186UPA - UPSA - Mark to Market
7	189000 - Unamortized Loss On Reacq Deb
8	189CPD - Unamort loss-reacq debt (CPD)
9	190111 - Intrst/Tax-Tax Deficienci-Fed
10	190112 - Intrst/Tax-Tax Deficienci-St
11	190131 - Ggi-Arrc-Over/Under Rcv-Fed
12	190132 - Ggi-Arrc-Over/Under Rcv-St
13	190151 - Taxable Unbilled Revenue-Fed
14	190152 - Taxable Unbilled Revenue-St
15	190191 - Customer Deposits-Fed
16	190192 - Customer Depsoits-State
17	190205 - Accrued Seri Refund - Fed
18	190206 - Accrued Seri Refund - State
19	190241 - Deferred Fuel/Gas-Fed
20	190242 - Deferred Fuel/Gas-St
21	190251 - Removal Cost - Fed
22	190252 - Removal Cost - State
23	190261 - Obsolete Inventory - Fed
24	190262 - Obsolete Inventory - State
25	190311 - Decommissioning-Fed
26	190312 - Decommissioning-State
27	190341 - Accrued Dues & Contrib-Fed
28	190342 - Accrued Dues & Contr-St
29	190391 - Contract Def Revenue-Fed
30	190392 - Contract Def Revenue-State
31	190451 - Incentive-Fed
32	190452 - Incentive-State
33	190455 - Teamshr Over/Under Accrual-Fed
34	190456 - Teamshr Over/Undr Accrual-Stat
35	190461 - Sale-Coal Handling Equip-Fed
36	190462 - Sale-Coal Handling Equip-St
37	190463 - Bldg S/L Tax Gain-Fed
38	190464 - Bldg S/L Tax Gain-State
39	190465 - Ano Bldg Sale-Fed
40	190466 - Ano Bldg Sale-State
41	190513 - Entergy Stck Invstmnt Plan-Fed
42	190514 - Entergy Stock Invstmnt Plan-St
43	190517 - Long-Term Incentive Comp-Feder
44	190518 - Long-Term Incentive Comp-State
45	190519 - Stock Options - Federal
46	190520 - Stock Options - State
47	190521 - Tax Gain-W Markham S/C-Fed
48	190522 - Tax Gain-W Markham S/C-State
49	190523 - Stock Options Exercised-Fed
50	190524 - Stock Options Excerised-St

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Line	(A)
1	190531 - Deferred Director'S Fees-Fed
2	190532 - Deferred Director'S Fees-St
3	190603 - Rate Refund-Federal
4	190604 - Rate Refund-State
5	190607 - Transition Costs - Federal
6	190608 - Transition Costs - State
7	190609 - Sale Of Epa Allowances - Fed
8	190610 - Sale Of Epa Allowances - St
9	190613 - Severance Accrual - Federal
10	190614 - Severance Accrual - State
11	190615 - AP Accruals Federal
12	190616 - AP Accruals - State
13	190701 - Fas 109 Adjustment - Fed
14	190702 - Fas 109 Adjustment - State
15	190881 - Adit-Nol Carryforward-Fed
16	190883 - Adit-Contribution Cf
17	201000 - Common Stock Issued
18	204000 - Preferred Stock Issued
19	204999 - Prefrd Stck Issued W/Sink Fund
20	20499P - Pref St w/S.F. Redeemed (CPD)
21	204CPD - Pref Stock Redeemed (CPD)
22	204CRD - Preferred Stock Issued (CRD)
23	207000 - Premium On Capital Stock
24	207001 - Prem Cap Stk-Common
25	207002 - Prem Cap Stk-Preferred
26	209000 - Reduction In Value Capital St
27	210000 - Gain Resale Canc Reacq. Stock
28	214000 - Capital Stock Expense
29	214001 - Capital Stock Expense-Common
30	214CPD - Capital Stock Expense (CPD)
31	216000 - Unappropriated Retained Earn.
32	216110 - Unapp.Undist.Ret.Earn.ArklaHo
33	216189 - Retained earnings - dividends
34	221000 - Bonds
35	221999 - Currently Maturing Bonds
36	2219CP - Current Maturing bonds retired
37	221CPD - Bonds retired (CPD)
38	221CRD - Bonds Issued (CRD)
39	224000 - Other Long Term Debt
40	224999 - Currently Maturing Other Ltd
41	2249CP - Current Maturing Otr LTD retir
42	224CPD - Other LTD Retired (CPD)
43	225000 - Unamortized Premium On Debt
44	226000 - Unamortized Disc On L-T Debt
45	226CPD - Unamort discount-LTD (CPD)
46	227102 - Nuclear Fuel Lease-Non-Curren
47	227103 - Misc Capital Lease-Non-Curren
48	2271CR - N. F. Lease-Noncurrent (CRD)
49	228100 - Accum Prov For Prop Insurance
50	228151 - Insurance & CDBG proceeds?O&M

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Line	(A)
1	228200 - Accum Prov For Injuries & Dam
2	228210 - Reserve For Inj & Dam - Legal
3	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj
4	228308 - Acc Prov-P&B-Opeb
5	228400 - Acc Misc-Operating Prov
6	228402 - Ltd - Decomm & Decontam
7	228X01 - Prop Prov Asset Reclass
8	228X02 - Prop Prov Liab Reclass
9	228X09 - Prov.for Est. Loss-CF Reclass
10	229000 - Accum. Prov. For Rate Refund
11	230000 - Asset Retirement Obligations
12	230007 - Asset Retirement Oblig-Fos
13	230008 - Asset Retirement Oblig -Hydro
14	230009 - Asset Retirement Obligat-Other
15	231000 - Notes Payable
16	232000 - Accounts Payable
17	232002 - Fuel Suppliers (Control)
18	232004 - Incentive Comp
19	232006 - Accrued Payroll
20	232008 - VSP Liability
21	232009 - Helping Hands-Empl. Contrib.
22	232010 - Political Action Committee
23	232011 - United Way
24	232012 - Credit Unions
25	232013 - U.S. Savings Bonds
26	232015 - Entergy Empl Savings Plan
27	232016 - Payroll
28	232017 - Payroll Administrative Fees
29	232018 - Bankruptcy
30	232019 - Garnishments
31	232020 - Irs Levies
32	232021 - Union Dues
33	232026 - Esch. Deposits/Interest
34	232027 - Entergy Emp Svgs Plan-Co Cont
35	232028 - Helping Hands-Customers Contr
36	232032 - Gen Acctg Month End Accrual
37	232040 - Employee Supplemental Life In
38	232041 - Entergy Employee Svgs Loans
39	232046 - Health Care Reimbursed Acct
40	232049 - Dependent Support
41	232050 - Other Withholding
42	232053 - Dept. Of Energy-Nuclear Fuel
43	232055 - River Fuel Trust
44	232058 - A/P Oracle Outstanding Checks
45	232059 - Cust Deposit Refnd-Chemical Bk
46	232063 - Corp Procurment Cards-Citibank
47	232075 - Misc. A/R - Customer Refunds
48	232104 - Fuel Coal Accruals
49	232107 - Misc. Payroll Withholdings
50	232214 - Purchased Power Accruals

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Line	(A)
1	232710 - A/P - Oracle
2	232801 - Uncashed Payroll Checks
3	232802 - Stale Dated Payroll Checks
4	232BEN - Accrued Employee Benefits
5	232DCR - Defined Contrib Restoration PI
6	232PAS - A/P Unbilled Receipts-Passport
7	232SAI - A/P - Saic
8	232VAC - Accrued Vacation Liability
9	232X09 - Payables-CF Reclass
10	234000 - A/P - Affiliate
11	234001 - Money Pool Borrowing
12	234811 - A/P - Affiliate (Fuel)
13	235001 - Customer Deposits (Active)
14	235006 - Customer Deposits-Receiveable
15	236000 - Taxes Accrued
16	236111 - Federal Income Tax
17	236112 - State Income Tax
18	236113 - Unemployment - Federal
19	236114 - Unemployment - State
20	236115 - Fica
21	236122 - Excise Tax - State
22	236143 - Ad Valorem Missouri
23	236147 - Ad Valorem - Ar
24	236152 - Franchise Tax - State
25	236157 - Franchise Tax - Missouri
26	236180 - Railcar Tax - Missouri
27	236181 - Railcar Tax - Wyoming
28	236182 - Railcar Tax - Other States
29	236183 - Railcar Tax - Arkansas
30	236184 - Railcar Tax - Oklahoma
31	236185 - Railcar Tax - Colorado
32	236200 - Use Tax Accrual
33	236211 - Arkansas Use Tax Accrual
34	236240 - Gross Receipts & Sales Tax
35	236255 - 1% Jefferson County
36	236271 - 1% Independence County
37	236285 - 1% Lafayette County
38	236296 - 1% Hot Springs County
39	236PRT - Accrued Payroll Taxes (All)
40	237000 - Interest Accrued
41	237002 - Int On Customer Deposits
42	237006 - Interest On Bank Loans
43	237191 - Tax Liability
44	238002 - Dividends Declared Pref.
45	241001 - Federal Income Tax Withheld
46	241002 - F.I.C.A. Tax Withheld
47	241003 - State Income Tax Withheld
48	241005 - State Sales Tax Coll. - Oper.
49	241033 - City Sales Taxes
50	241037 - County Sales Tax

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Line	(A)
1	241115 - Franchise Tax-Arkansas-Cis
2	241118 - Alt Fuel & Weatherization Fees
3	241701 - Tax Withholding - Ark. Income
4	241703 - Tax Withholding - Ms. Income
5	242000 - Misc Curr & Accrued Liab
6	242010 - Undistributed Refunds
7	242300 - Misc Cur Liab-Decom & Decontam
8	242500 - Deferred Revenue - Mar
9	243103 - Misc Capital Lease-Current
10	243205 - River Fuel
11	253000 - Other Deferred Credits
12	253004 - Accum Def Itc Other
13	253009 - Oth Def Credits-Transm Reserve
14	253010 - Oth Def Credits-Oil Exit Premi
15	253012 - Unfunded Pension Expense
16	253013 - Supplemental Pension Plan
17	253014 - Oth Def Credits - Fuel
18	253023 - Defer Incen Comp Amt
19	253035 - Ltip 2003 - 2005 Plan
20	253036 - LTIP - 2004-2006 Plan
21	253037 - LTIP -- 2005-2007 Plan
22	253038 - Deferred Credit - Coal
23	253039 - LTIP - 2006-2008 Plan
24	253115 - Book Gain On Sale Of Property
25	253118 - Book-Gain On Sale Of Buildings
26	253361 - Add'L Minimum Pension Liab.
27	253A13 - Odc-Southern Energy Ipp
28	253A20 - Odc-Tps Dell/Genpower Ipp
29	253A45 - Odc-Tractebel Hot Springs-Ipp
30	253A48 - Odc-City Water & Light- Rev
31	253A73 - Conway Substation/Non-Ipp
32	253A74 - W.Memphis Substation/Non-Ipp
33	253B08 - Odc-Cogentrix Sterlington Ipp
34	253B10 - Odc-Duke Ipp Trans Serv Credit
35	253B13 - Odc-Wrightsville Pwr Fac Llc
36	253B45 - Odc-Ths-Ipp Trans Serv Credit
37	253C00 - Odc-Panda Transmission Ipp Tax
38	253C13 - Odc-Southern Energy Ipp Tax G
39	253C45 - Odc-Thsprings-Ipp Tax Gross-Up
40	253D73 - Conway Projects/Non-IPP TGU
41	253D74 - W.Memphis Subs/Non-Ipp TGU
42	253E13 - Wrightsville IPPcredits-refund
43	254001 - Reg Liab-Nqf-Sfas 115-Val Acct
44	254002 - Transition To Comp Liability
45	254003 - Reg Liab-Qf-Sfas 115-Val Acct
46	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val
47	254005 - Electric Deferred Fuel Ovr Re
48	254301 - Reg Liability-Fas 109-Federal
49	254303 - Gg1 Costs Ovr Recovry-Noncurnt
50	255000 - Accum Def Inv Tax Credit

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Line	(A)
1	255100 - Accum Deferred Itc
2	255200 - Accum Deferred Itc 3%
3	282111 - Liberalized Depreciation-Fed
4	282112 - Liberalized Deprec - State
5	282117 - Section 481A Adj Fed
6	282118 - Section 481A Adj State
7	282139 - Constr Fund Interest-Fed
8	282140 - Constr Fund Interest-St
9	282141 - Cost Of Money On Aecc - Fed
10	282142 - Cost Of Money On Aecc - St
11	282167 - Taxes & Pensions Cap.- Fed
12	282168 - Taxes & Pensions Cap - State
13	282175 - Afdc Book Only Gross - Fed
14	282176 - Afdc Book Only Gross - State
15	282211 - Nuclear Fuel - Federal
16	282212 - Nuclear Fuel - State
17	282217 - Coal Car - Fed
18	282218 - Coal Car - State
19	282221 - Fiber Optics-Fed
20	282222 - Fiber Optics - State
21	282223 - Repairs & Maint Exp - Federal
22	282224 - Repairs & Maint Exp - State
23	282281 - Sfi Coal Program - Fed
24	282311 - Int Inc Pol Control Bonds-Fed
25	282312 - Int Inc Pol Control Bonds-St
26	282341 - Interest - Deferred Pay - Fed
27	282342 - Interest - Deferred Pay - St
28	282351 - Tax Int (Avoided Cost)-Fed
29	282352 - Tax Int (Avoided Cost) - St
30	282371 - Cont In Aid Of Constr - Fed
31	282372 - Cont In Aid Of Constr - State
32	282381 - Construction Power - Fed
33	282382 - Construction Power - State
34	282391 - Ises Book Deprec Cap - Fed
35	282392 - Ises Book Deprec Cap - State
36	282421 - Gg1-Arrc-Cur Recvry Def-Fed
37	282422 - Gg1-Arrc-Cur Recvry Def - St
38	282423 - Gg1-Arrc-Inventory Def - Fed
39	282424 - Gg1-Arrc-Inventory Def - St
40	282461 - Computer Software Cap - Fed
41	282462 - Computer Software Cap - State
42	282465 - Ises Synchronization Adj - Fed
43	282466 - Ises Synchronization Adj - St
44	282481 - Full Norm Of Prod Plant - Fed
45	282482 - Full Norm Of Prod Plant - St
46	283181 - Maint/Refueling - Fed
47	283182 - Maint/Refueling - St
48	283221 - Bond Reacquisition Loss - Fed
49	283222 - Bond Reacquisition Loss - St
50	283225 - Section 475 Adjustment-Fed

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Line	(A)
1	283226 - Section 475 Adjustment-St
2	283241 - Research & Experimental Exp-Fed
3	283242 - Research & Experimental Exp-St
4	283245 - Distribution Maintenance - Fed
5	283246 - Distribution Maintenance - St
6	283247 - Capitalized Costs - Federal
7	283248 - Capitalized Costs - State
8	283325 - Tcby Tower (Cadc)-Fed
9	283326 - Tcby Tower (Cadc)-St
10	283357 - Tca - 30 Year Retail - Federal
11	283358 - Tca - 30 Year Retail - State
12	283361 - Prepaid Expenses Federal
13	283362 - Prepaid Expenses State
14	283371 - Decon & Decomm Fund - Fed
15	283372 - Decon & Decomm Fund - St
16	283511 - Tax Gain - Ises Sale - Fed
17	283512 - Tax Gain - Ises Sale - State
18	283513 - Tax Gain - Ises Sale-Mp&L-Fed
19	283514 - Tax Gain - Ises Sale-Mp&L-St
20	283517 - Tax Gain - Sale Of Ang - Fed
21	283518 - Tax Gain - Sale Of Ang - St
22	283531 - Casualty Loss - Fed
23	283532 - Casualty Loss - State
24	283701 - Fas 109 Adjustment - Fed
25	283702 - Fas 109 Adjustment - State
26	403000 - Depreciation Expense
27	4030AM - Depreciation Expense
28	403115 - Dep Exp-Remov-Fos Steam Contra
29	403116 - Deprec Exp ARO Asset-Fossil
30	403117 - Dep Exp-Removal-Hydro Contra
31	403118 - Deprec Exp-ARO Asset-Hydro
32	403119 - Dep Exp-Remove-Oth Gen Contra
33	403120 - Deprec Exp-ARO Asset-Other Gen
34	4031AM - Deprec Exp billed from Serv Co
35	404000 - Amort Limited Term Elec Plant
36	4040AM - Amort Limited Term Electrc Plt
37	4041AM - Amort Exp billed from Serv Co
38	407303 - Gg1 Costs-Over/Under Recvry-A
39	407312 - Ises Synchronization Adjustmnt
40	407348 - Regulatory Debits
41	407403 - Regulatory Credits
42	407410 - Regulatory Credit - Aro
43	407425 - Reg Credit-ARO-Asbestos Remov
44	408110 - Employment Taxes
45	408122 - Excise Tax - State
46	408142 - Ad Valorem
47	408152 - Franchise Tax - State
48	408156 - Franchise Tax - Arkansas
49	408157 - Franchise Tax - Missouri
50	408164 - Gross Receipts & Sales Tax

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Line	(A)
1	408165 - City Occupation Tax
2	408172 - Regulatory Commission - State
3	409112 - Income Taxes-Util Op Inc - Fed
4	409114 - Income Taxes-Util Op Inc-State
5	409210 - Income Taxes-O I & D - Federal
6	409220 - Income Taxes - O I & D - State
7	410101 - Prov Defer Inc Taxes-Util-Fed
8	410120 - Prov Def Inc Tax-Util Op-State
9	411105 - Accretion Expense - Aro
10	411107 - Accretion Exp-ARO Asset-Fossil
11	411108 - Accretion Exp-ARO Asset-Hydro
12	411109 - Accret Exp-ARO Asset-Other Gen
13	411110 - Prov Def Inc Tax-Cr-Op Inc-Fed
14	411120 - Prov Def Inc Tax-Cr-Op Inc-Sta
15	411430 - Itc Amortization
16	411800 - Gain From Dispostn Of Allownce
17	416000 - Cost/Exp-Mdse,Job,Contr Work
18	4171AM - Expenses - Non Utility Oper
19	419000 - Interest & Dividend Income
20	419011 - Affiliated Interest Income
21	419012 - Interest Income - Sfi
22	419100 - Afudc - Other Funds
23	421000 - Misc Nonoperating Income
24	4212AM - Loss On Disposition Of Proprty
25	421340 - Royalty Income
26	425000 - Miscellaneous Amortization
27	426100 - Donations
28	426300 - Penalties
29	426400 - Exp-Civic,Political & Rel Act
30	426500 - Other Deductions
31	427000 - Interest On Long Term Debt
32	427100 - First Mortgage Bonds
33	427198 - Doe Spent Nf Disposal Cost
34	428000 - Amort-Debt Discount & Expense
35	428100 - Amort Of Loss On Reacq Debt
36	430000 - Interco Int Exp-Unrelated
37	431000 - Other Interest Expense
38	431006 - Bank Loans - Interest Exp.
39	432000 - Afudc -Borrowed Funds - Cr.
40	437000 - Dividends Dec-Preferred Stock
41	438000 - Dividends Declared-Common Stk
42	439CPD - R/E Adj-caital stock redeemed
43	440000 - Residential Sales
44	442100 - Commercial Sales
45	442200 - Industrial Sales
46	444000 - Public Street & Hwy Lighting
47	445000 - Other Sales To Pub. Authorit
48	447001 - Sales For Resale Assoc Co
49	447002 - Sales For Resale Non Assoc Co
50	447005 - Imputed Transmission Revenue

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Line	(A)
1	447115 - Resource Plan Rev - Affiliated
2	447116 - Mississippi Power & Light Co
3	447117 - Entergy Power Inc.
4	447300 - Municipalities
5	447304 - City Of Campbell
6	447305 - Conway Corporation
7	447306 - City Of Hope
8	447307 - Jonesboro City Water & Light
9	447309 - City Of Osceola
10	447313 - City Of Thayer
11	447314 - City Of West Memphis
12	447401 - Farmers Electric Coop
13	447404 - Arkansas Electric Coop Corp
14	447501 - Union Electric Company
15	447510 - Eai Retained Shares In Ggns
16	447515 - Grand Gulf Retained Shares Rp
17	447550 - Opportunity Sales
18	447600 - East Texas Elec Coop, Inc.
19	449100 - Provision For Rate Refund
20	450000 - Forfeited Discounts
21	451000 - Miscellaneous Service Revenue
22	454000 - Rent From Electric Property
23	454100 - Pole Attachments
24	456100 - Miscellaneous Revenue
25	456102 - Gia Annual Fees
26	456104 - Cwl Transmission Revenue
27	456107 - Network Transmission Revenue
28	456108 - Schdlg Syst Control & Dispatch
29	456109 - Reactive Suppt & Voltage Cntrl
30	456110 - Ar Gross Receipts Tax
31	456111 - Non-Firm Transmission Revenue
32	456112 - Short Term Firm Transm Revenue
33	456113 - Long Term Firm Transm Revenue
34	456117 - Reg & Freq Response Trans Rev
35	456118 - Spinning Reserve Ptp Tran Rev
36	456119 - Suppl Reserve Ptp Tran Rev
37	456125 - Facility Charge - Trans Rev
38	456200 - Unbilled Revenue
39	456300 - Unbilled Revenue-Wholesale
40	456410 - Trans Equal Charges
41	459000 - Company Use
42	500000 - Oper Supervision & Engineerin
43	501000 - Fuel
44	501100 - Fuel - Oil
45	501203 - Fuel-Natural Gas
46	501301 - Fuel - Coal
47	502000 - Steam Expenses
48	505000 - Electric Expenses
49	506000 - Misc Steam Power Expenses
50	507000 - Rents

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Line	(A)
1	510000 - Maintenance Supr & Engineerin
2	511000 - Maintenance Of Structures
3	512000 - Maintenance Of Boiler Plant
4	513000 - Maintenance Of Electric Plant
5	514000 - Maintenance Of Misc Steam Plt
6	517000 - Operation, Supervision & Engr
7	518100 - Burnup/Amortization
8	518200 - Doe Spent Fuel
9	518300 - Daily Lease Charges
10	518400 - Other Expenses-R&P, Use & Oil
11	518500 - Nuclear Fuel Dry Casts Storage
12	518600 - Fuel Exp-Decomm & Decontam
13	519000 - Coolants And Water
14	520000 - Steam Expenses
15	524000 - Misc. Nuclear Power Expenses
16	525000 - Rents
17	528000 - Maint Supervision & Engr
18	529000 - Maintenance Of Structures
19	530000 - Maint Of Reactor Plant Equip
20	531000 - Maintenance Of Electric Plant
21	532000 - Maint Of Misc Nuclear Plant
22	532001 - Nuc Out Amort-Maint Misc Nuc P
23	535000 - Operating Supervision & Engin
24	536000 - Water For Power
25	538000 - Electric Expenses
26	539000 - Misc Hydro Power Generation
27	540000 - Rents
28	541000 - Maintenance Supervision & Eng
29	542000 - Maintenance Of Structures
30	543000 - Maint Of Dams, Reservoirs & W
31	544000 - Maint Of Electric Plt
32	545000 - Maint Of Misc Hydraulic Plt
33	546000 - Operation Superv & Engineerin
34	549000 - Misc Oth Pwr Generation Exps
35	551000 - Maint Supv & Engineering
36	553000 - Maint-Gener & Elec Equipment
37	555000 - Epg - Purchased Power-Entergy
38	555001 - System Companies Purchases
39	555002 - System Purchases From Others
40	555003 - Power Purchased
41	555005 - Co-Generation
42	555116 - Purchases From Co-Owners
43	555200 - Purch Power-Entergy-Affiliates
44	556000 - System Control & Load Disp.
45	557000 - Other Expenses
46	557002 - Deferred Electric Fuel Cost
47	560000 - Oper Super & Engineering
48	561000 - Load Dispatching
49	562000 - Station Expenses
50	563000 - Overhead Line Expenses

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Line	(A)
1	565400 - Transmission Elec. By Others
2	566000 - Misc. Transmission Expenses
3	567000 - Rents
4	568000 - Maint. Supervision & Engineer
5	569000 - Maintenance Of Structures
6	570000 - Maint. Of Station Equipment
7	571000 - Maint Of Overhead Lines
8	573000 - Maint Misc Transmission Plant
9	580000 - Operation Supervision&Enginee
10	581000 - Load Dispatching
11	582000 - Station Expenses
12	583000 - Overhead Line Expenses
13	584000 - Underground Line Exps
14	585000 - Street Light & Signal System
15	586000 - Meter Expenses
16	587000 - Customer Installation Expense
17	588000 - Misc Distribution Expense
18	589000 - Rents
19	590000 - Maint. Supervision & Engineer
20	591000 - Maintenance Of Structures
21	592000 - Maint. Of Station Equipment
22	593000 - Maintenance Of Overhead Lines
23	594000 - Maint Underground Lines
24	595000 - Maint. Of Line Transformers
25	596000 - Maint. St. Lght. & Sig. Syst.
26	596100 - Maint-Non-Roadwy Securty Lgtng
27	597000 - Maintenance Of Meters
28	598000 - Maint. Misc. Distribution Plt.
29	880000 - Other Expenses
30	901000 - Supervision
31	902000 - Meter Reading Expenses
32	903001 - Customer Records
33	903002 - Collection Expense
34	904000 - Uncollectible Accounts
35	904001 - Uncollect Acct Elect-Write Off
36	905000 - Misc Customer Accounts Exp
37	907000 - Supervision
38	908000 - Customer Assistance Expenses
39	909000 - Information & Instruct Adv Ex
40	910000 - Misc Cust Ser &Information Ex
41	911000 - Supervision
42	912000 - Demon. & Selling Exp.
43	913000 - Advertising Expense
44	916000 - Miscellaneous Sales Expenses
45	920000 - Adm & General Salaries
46	921000 - Office Supplies And Expenses
47	921010 - Fiber Optics Equalization
48	922000 - Adm. Expense Transferred - Cr
49	923000 - Outside Services Employed
50	924000 - Property Insurance Expense

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Line	(A)
1	924005 - Environmental Reserve Accrual
2	924006 - Nuclr Insur Adj & Distribtns
3	925000 - Injuries & Damages Expense
4	926000 - Employee Pension & Benefits
5	928000 - Regulatory Commission Expense
6	930100 - General Advertising Expenses
7	930200 - Miscellaneous General Expense
8	930201 - Active Development Expenses
9	931000 - Rents
10	932000 - Maint Of Gas General Plant
11	935000 - Maintenance Of General Plant

Schedule E-10
Organizational Chart

All Affiliates and Subsidiaries of Entergy Corporation

Line No.	Name of Company
1	Entergy Corporation
2	Entergy Arkansas, Inc.
3	System Fuels, Inc.
4	Arklahoma Corporation
5	Arkansas Power & Light Company
6	Entergy Gulf States, Inc.
7	Varibus LLC
8	Prudential Oil & Gas LLC
9	Southern Gulf Railway LLC
10	GSG&T Inc.
11	Gulf States Utility Company
12	Entergy Louisiana Holdings, Inc.
13	Entergy Louisiana Properties, LLC
14	System Fuels, Inc.
15	Entergy Louisiana, LLC
16	Louisiana Power & Light Company
17	Entergy Mississippi, Inc.
18	System Fuels, Inc.
19	Jackson Gas Light Company
20	Entergy Power & Light Company
21	The Light, Heat and Water Company of Jackson, Mississippi
22	Mississippi Power & Light Company
23	Entergy New Orleans, Inc.
24	System Fuels, Inc.
25	New Orleans Public Service Inc.
26	System Energy Resources, Inc.
27	Entergy Services, Inc.
28	Entergy Operations, Inc.
29	Entergy Power, Inc.
30	Entergy Enterprises, Inc.
31	Entergy Retail Holding Company
32	Entergy Retail Texas, Inc.
33	Entergy Solutions Ltd
34	Entergy Solutions Supply Ltd
35	Entergy Solutions Ltd
36	Entergy Solutions Supply Ltd
37	Entergy Retail Louisiana LLC-A
38	Entergy Solutions Management Services LLC

Schedule E-10
Organizational Chart

Line No.	Name of Company
1	Entergy Ventures Holding Company, Inc.
2	Entergy Operations Services, Inc.
3	EntergyKoontz, LLC
4	Entergy Operations Services North Carolina, Inc.
5	Entergy Procurement Exchange Holding Corporation
6	Entergy Resources, Inc.
7	Entergy Thermal, LLC
8	Entergy Solutions District Cooling LP
9	Entergy Solutions District GP, LLC
10	Entergy Solutions District Cooling LP
11	Entergy Nuclear, Inc.
12	TLG Services, Inc.
13	Entergy Nuclear PFS Company
14	Entergy Nuclear Potomac Company
15	Nu Start Energy Development, LLC
16	Entergy Nuclear Holding Company # 1
17	Entergy Nuclear Generation Company
18	Entergy Nuclear New York Investment Company I
19	Entergy Nuclear Indian Point 3, LLC
20	Entergy Nuclear FitzPatrick, LLC
21	Entergy Nuclear Holding Company # 2
22	Entergy Nuclear Operations, Inc.
23	Entergy Nuclear Fuels Company
24	Entergy Nuclear Holding Company
25	Entergy Nuclear Holding Company # 3, LLC
26	Entergy Nuclear Investment Company, LLC
27	Entergy Nuclear Indian Point 2, LLC
28	Entergy Nuclear Capital Management I, LLC
29	Entergy Nuclear Nebraska, LLC
30	Entergy Nuclear Vermont Investment Company, LLC
31	Entergy Nuclear Vermont Yankee, LLC
32	Entergy Nuclear Capital Management II, LLC

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Organizational Chart

Line No.	Name of Company
1	Entergy Nuclear Finance Holding, Inc.
2	Entergy Nuclear Finance, LLC
3	Entergy Technology Holding Company
4	Entergy Technology Company
5	Entergy International Holdings Ltd
6	Entergy Power Gas Holdings Corporation
7	Entergy Power Gas Operations Corporation
8	Entergy Power International Holdings Corporation
9	EK Holding III, LLC
10	EKLP, LLC
11	Entergy-Koch, LP
12	Entergy Power Generation, LLC
13	Entergy-Koch, LP
14	Entergy-Koch Trading, LP
15	EKT, LLC
16	Entergy-Koch Trading, LP
17	Entergy Power Ventures Corp. I
18	Entergy Power Ventures, L.P.
19	Entergy Asset Management, Inc.
20	EWO Wind II, LLC
21	Top Deer Wind Ventures LLC
22	Northern Iowa Windpower LLC
23	WindEnergy LP LLC
24	Llano Estacado Wind, LP
25	WindEnergy GP LLC
26	Llano Estacado Wind, LP
27	Warren Power, LLC
28	Top Deer Wind Ventures LLC
29	Entergy Asset Management, Inc.
30	Entergy International Ltd LLC
31	Entergy International Investments No. 2 Ltd LLC
32	Entergy UK Holdings Ltd
33	Entergy UK Limited
34	Entergy UK Enterprises Limited
35	Entergy Asset Management, Inc.

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Organizational Chart

Line No.	Name of Company
1	Entergy Global, LLC
2	Entergy Nuclear Holding Company #1
3	Entergy Power Development Corporation
4	EWO Marketing, L.P.
5	EWO GP LLC
6	EWO Marketing, L.P.
7	Entergy Power International Holdings Corporation
8	Entergy Power Generation, LLC
9	Entergy Global Power Operations Corporation
10	Entergy Power Operations U.S., Inc.
11	Entergy Power Development Corporation
12	EN Services II Corporation
13	EN Services L.P.
14	Entergy Global Trading Holdings, Ltd
15	Entergy Power Gas Operations Corporation
16	Entergy Nuclear Power Marketing, LLC
17	Entergy Power Development Corporation
18	Entergy Asset Management, Inc.
19	Entergy Investments Holding Company, Inc.
20	Entergy Power Ventures, L.P.
21	EN Services, L.P.
22	Entergy Power RS Holding Company, LLC
23	Entergy Power RS LLC
24	RS Cogen, LLC
25	Entergy Power BJE Holding, Ltd
26	Bom Jardim Energetica LTDA.
27	Entergy Power BJE, Ltd
28	Bom Jardim Energetica LTDA.
29	Entergy Power Operations Holdings Ltd
30	Entergy Power Hull, Ltd
31	Entergy Europe Operations Limited
32	Entergy Power Operations UK Limited
33	Entergy Power Properties (Kingsnorth), Limited
34	Damhead Finance LDC
35	Damhead Finance (Netherlands Antilles) N.V.

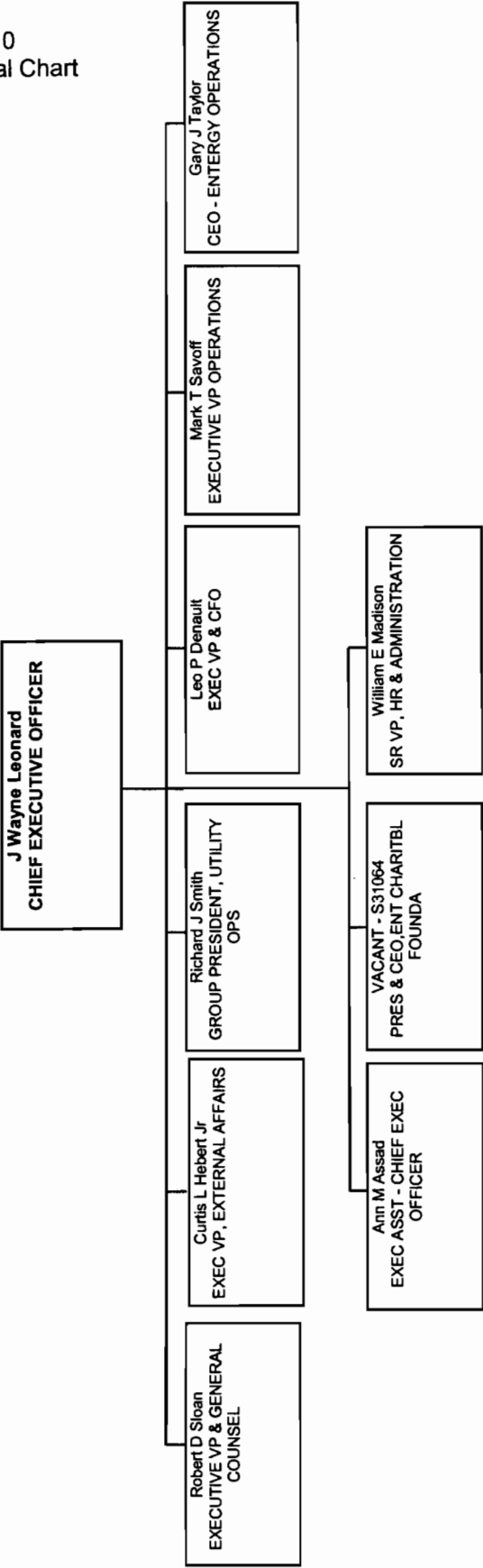
Schedule E-10
Organizational Chart

Line No.	Name of Company
1	Entergy Mississippi Turbine Company
2	Entergy Power Bulgaria, Ltd
3	Entergy Power Netherlands B.V
4	Sabinas Power Company, B.V.
5	Maritza East III Power Holding B.V.
6	Maritza East III Power Company AD
7	Maritza O&M Holdings Netherlands B.V.
8	Maritza East 3 Operating Company AD
9	Entergy Power Damhead Creek Holding II, Ltd
10	Entergy Power Hull, Ltd
11	Entergy Europe Operations Limited
12	EP Edegel, Inc.
13	Entergy Asset Management, Inc.
14	Entergy Power Maritza Holding Limited
15	Entergy Power E & C Holdings, LLC

Schedule E-10
Organizational Chart



CHAIRMAN - ESI

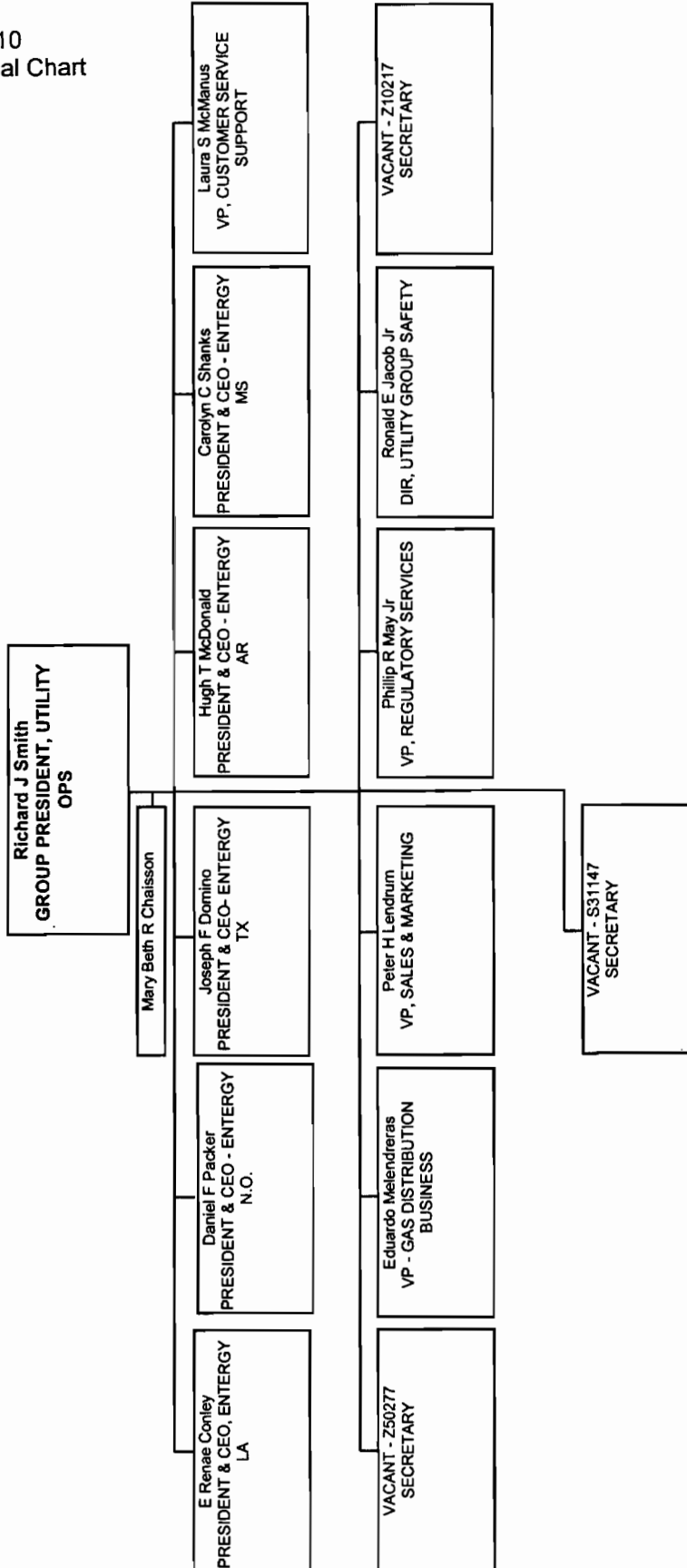


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GROUP PRESIDENT ESI

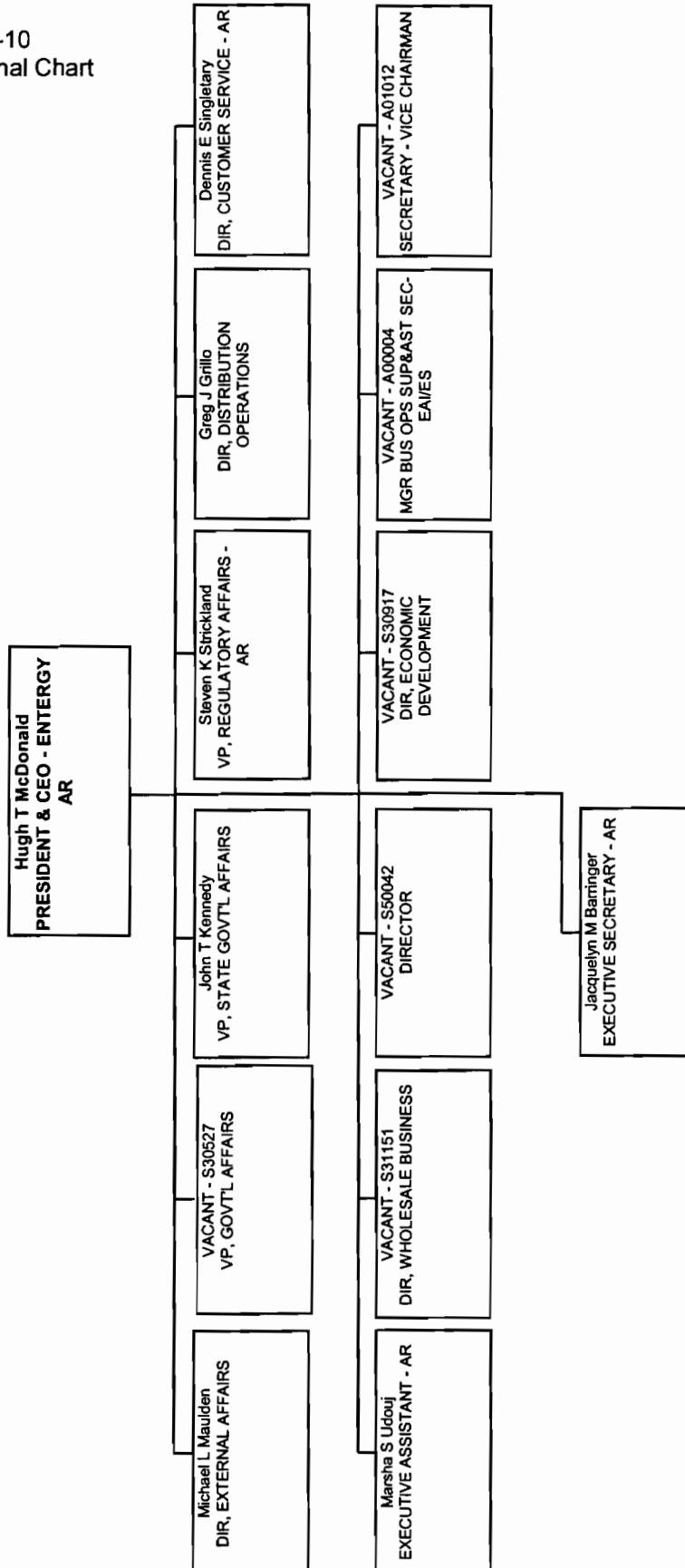


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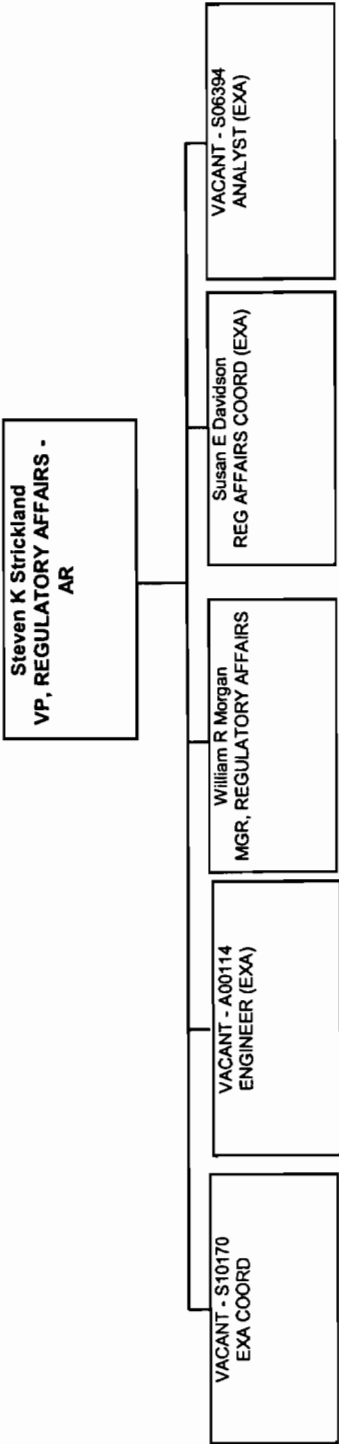
GEN SUPV-PRESIDENT-A



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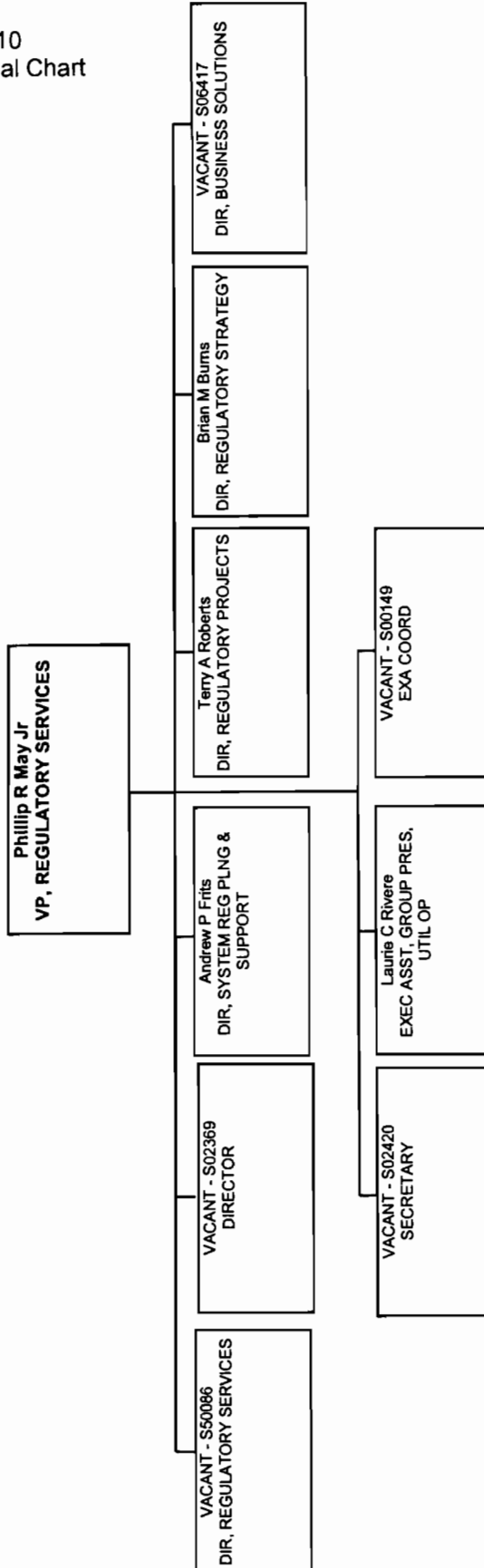


ARKANSAS REGULATORY AFFAIRS



• Schedule E-10
 Organizational Chart

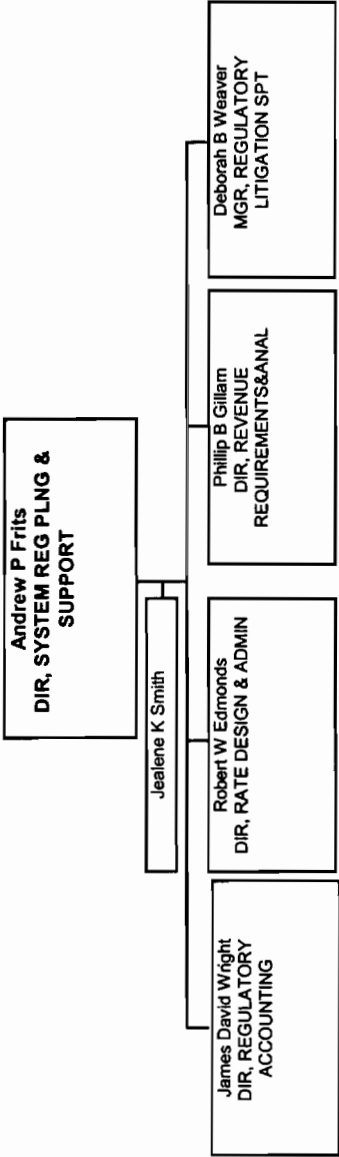
V.P. REGULATORY SERV



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GEN SUPVN - SRP&S

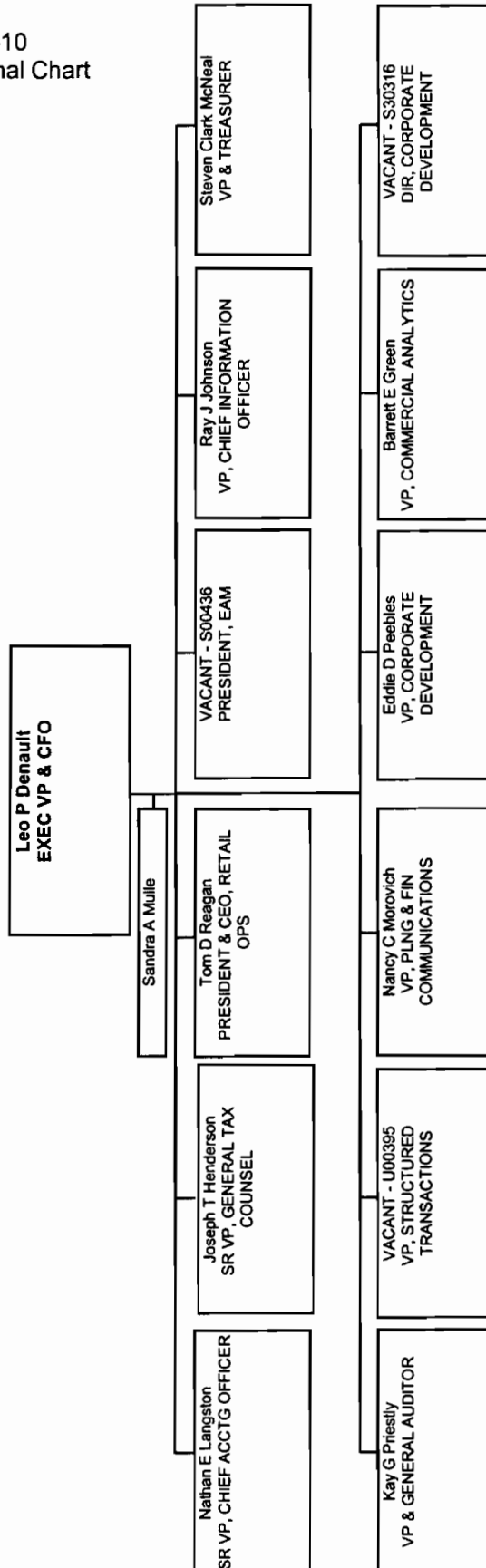


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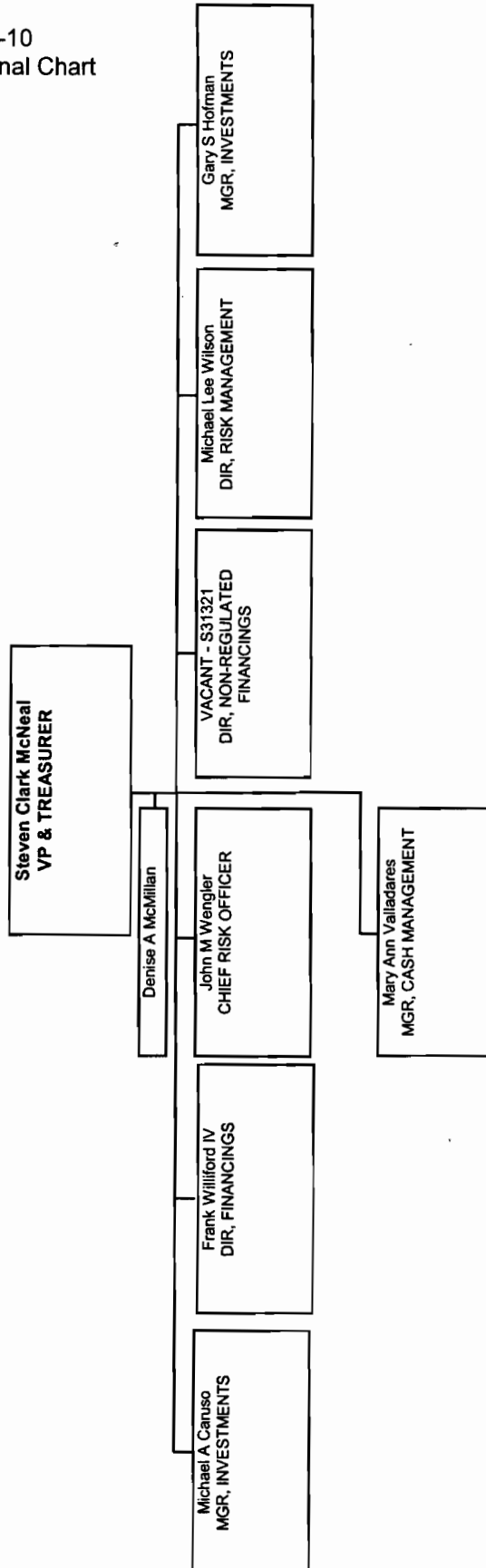
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Chief Financial Officer



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CORPORATE FINANCE

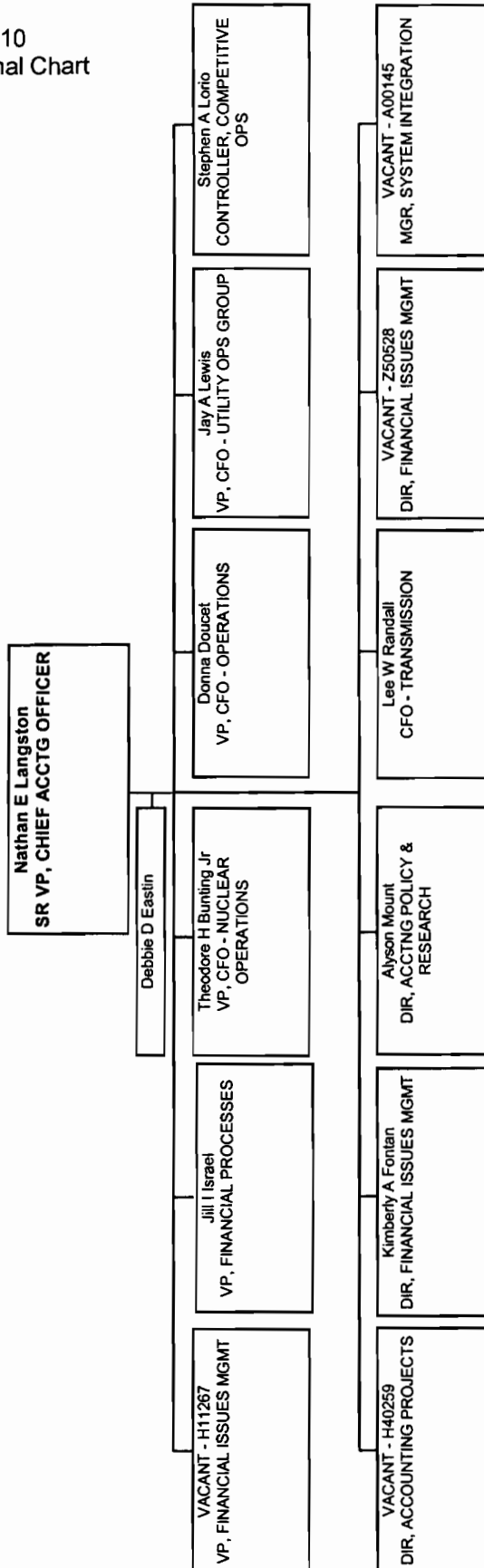


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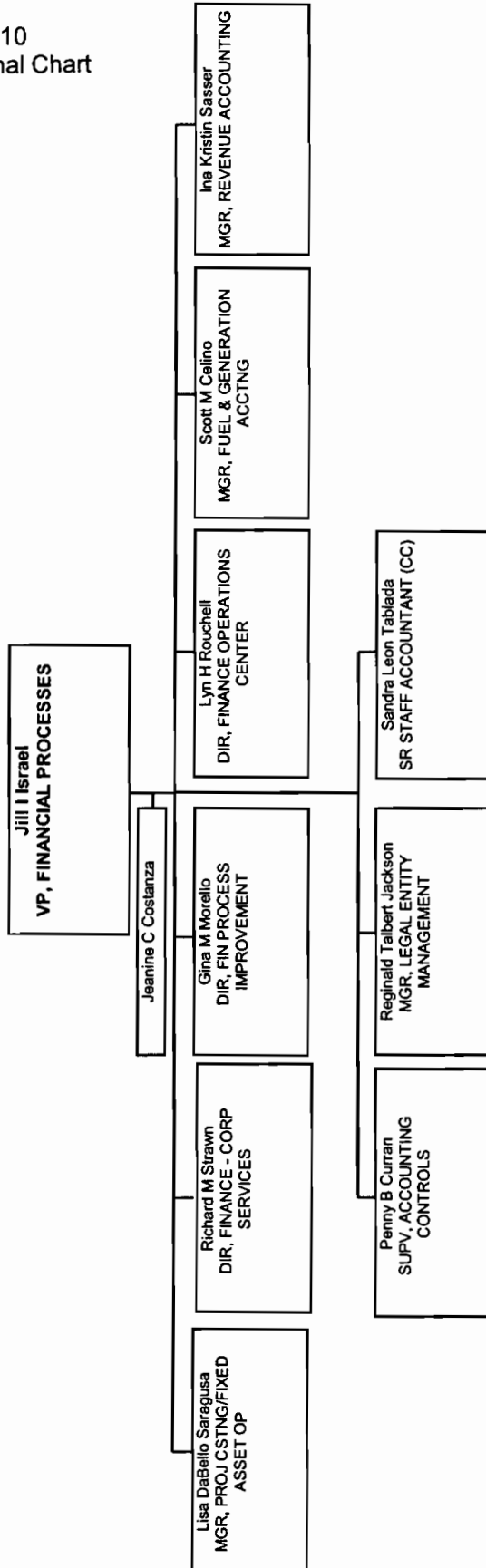
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CHIEF ACCOUNTING OFF



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VP FINANCIAL PROCESS

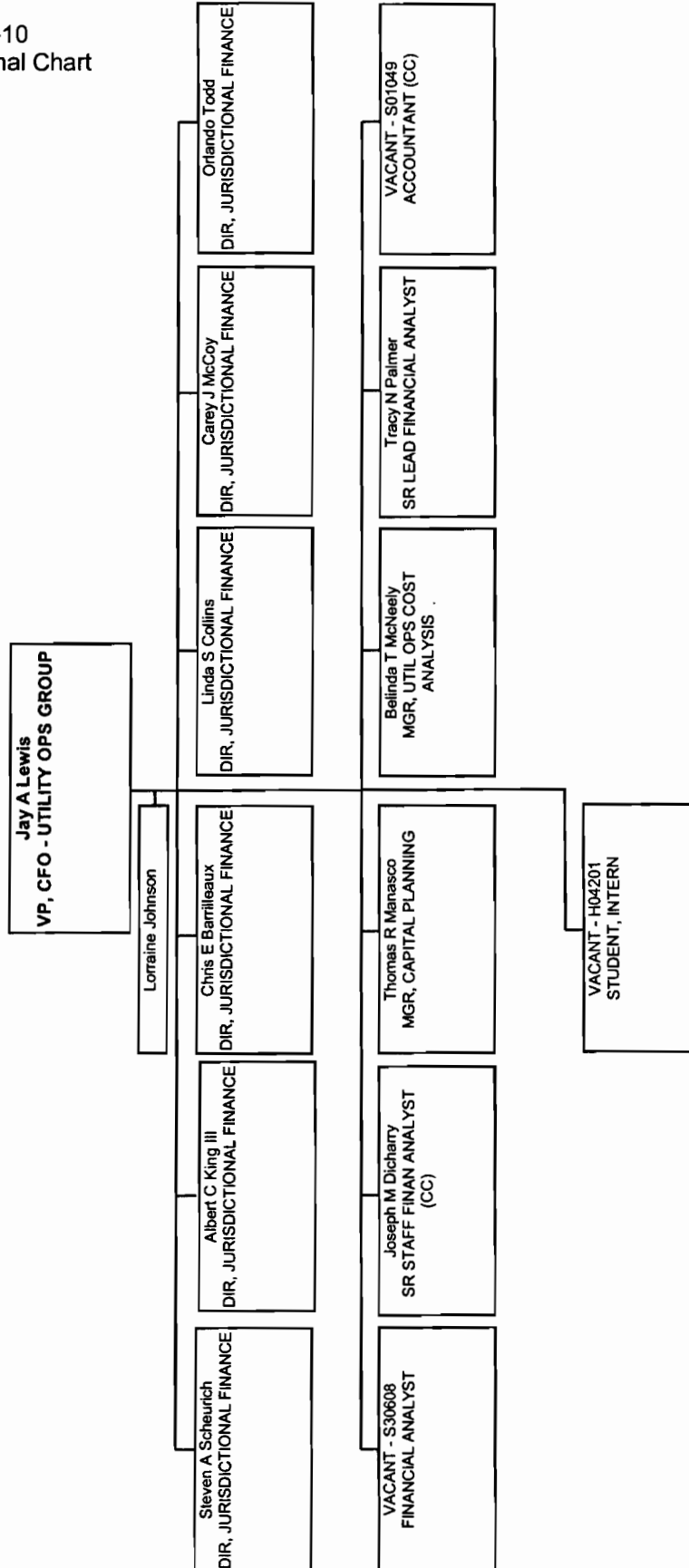


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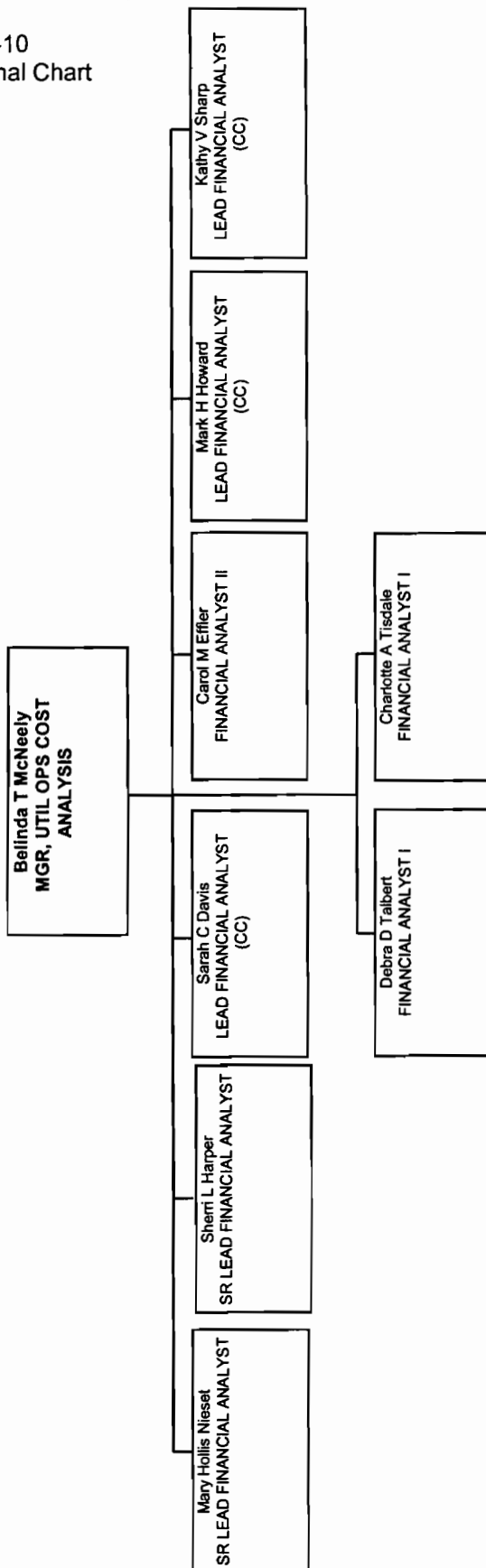
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V.P., CFO - OPERATIO



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UtilOpsCostAnalysisSuppDis-ES!



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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
1	McDonald, Hugh T	President & CEO - Entergy AR	GEN SUPV-PRESIDENT-A	A03820	01/25/82	S50072
2	Barringer, Jacquelyn M	Executive Secretary - AR	GEN SUPV-PRESIDENT-A	A05334	09/23/96	A03820
3	Udoui, Marsha S	Executive Assistant - AR	GEN SUPV-PRESIDENT-A	A00002	06/18/70	A03820
4	Grillo, Greg J	Dir, Distribution Operations	ARK DISTR DIRECTOR-E	A00920	01/03/84	A03820
5	Spears, Cindy Kaye	Secretary Sr - Northern	ARK DISTR DIRECTOR-E	A03257	01/17/85	A00920
6	Carter, Anita S	Secretary II - Northern	ARK DISTR DIRECTOR-E	S06238	09/02/80	A00920
7	Joslin, Michael Sims	Safety Specialist	ARK DISTR SAFETY-EAI	A02935	08/28/78	A00920
8	Geran, David R	Safety Specialist Sr	ARK DISTR SAFETY-EAI	A05007	01/21/74	A00920
9	Ramer, Gary Ray	Safety Specialist Sr	ARK DISTR SAFETY-EAI	S30133	09/02/69	A00920
10	Shields, John L	Mgr, Dist Dispatch	ARK DISTR DOC(9TH&LA	D05214	09/10/84	A00920
11	Lovell, James E	Mgr, Region	ARK DISTR NET-LITTLE	A00926	07/23/73	A00920
12	Russell, Joyce L	Secretary II - Northern	ARK DISTR NET-LITTLE	S21092	03/01/99	A00926
13	Jordan, Earl Edward	Operations Coordinator (Tdb)	ARK DISTR NET-LITTLE	A03370	02/01/73	A00926
14	Kelley Jr, David W	Operations Coordinator (Tdb)	ARK DISTR NET-LITTLE	D05730	01/07/02	A00926
15	Broadway Sr, Robert L	Supv, Line	ARK DISTR NET-LR-LD	A03285	11/12/81	A00926
16	McDougal, David R	Shift Serviceman	ARK DISTR NET-LR-LD	A03203	04/05/73	A03285
17	Kirkendoll, Josef L	Journeyman Lineman	ARK DISTR NET-LR-LD	A03287	08/02/05	A03285
18	Beaty Jr, Robert H	Jrnyman Serviceman	ARK DISTR NET-LR-LD	A03301	05/10/73	A03285
19	Sims Jr, Wheeler	Jrnyman Serviceman	ARK DISTR NET-LR-LD	A03376	10/14/74	A03285
20	Williams Sr, Gary Wayne	Shift Serviceman	ARK DISTR NET-LR-LD	A03434	07/06/81	A03285
21	Lentz, Gabriel E	Journeyman Lineman	ARK DISTR NET-LR-LD	A03436	01/20/03	A03285
22	Nix, James P	Journeyman Lineman	ARK DISTR NET-LR-LD	A03440	08/31/04	A03285
23	Browning, Aaron L	Clerk IV - Dist	ARK DISTR NET-LR-LD	A03499	04/21/77	A03285
24	Bergeron, Shaun	Apprentice 4Th Year	ARK DISTR NET-LR-LD	H11271	06/14/06	A03285
25	Westbrook, Johnny Lee	Senior Lineman	ARK DISTR NET-LR-LD	H40103	03/18/82	A03285
26	Rivers, Franklin D	Sr Lineman - LR Trouble Crew	ARK DISTR NET-LR-LD	S05710	05/06/81	A03285
27	King, Billy N	Sr Lineman - LR Trouble Crew	ARK DISTR NET-LR-LD	S05737	09/29/82	A03285
28	Edwards Jr, Willie J	Shift Serviceman	ARK DISTR NET-LR-LD	S06437	02/16/72	A03285
29	Johnson, Jason A	Journeyman Lineman	ARK DISTR NET-LR-LD	S10079	11/10/03	A03285
30	McFarlin, David	Jrnyman Lineman - LR Trbl Crew	ARK DISTR NET-LR-LD	S20934	09/14/00	A03285
31	Shields, Christopher W	Jrnyman Lineman - LR Trbl Crew	ARK DISTR NET-LR-LD	S22149	04/23/01	A03285
32	Wilson, Bert R	Journeyman Lineman	ARK DISTR NET-LR-LD	S60240	04/11/05	A03285
33	Hall, Jerry E	Supv, Line	ARK DISTR NET-LR-BAS	A03481	02/28/85	A00926
34	Siler, Rusty A	Storekeeper	ARK DISTR NET-LR-BAS	A01124	05/08/01	A03481
35	Newburn, Josh A	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03276	03/12/01	A03481
36	Wilkins, John R	Apprentice 4Th Year	ARK DISTR NET-LR-BAS	A03289	06/08/06	A03481
37	Norman, Paula D	Clerk IV - Dist	ARK DISTR NET-LR-BAS	A03333	03/14/88	A03481

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
38	Seamans, Terry	Apprentice 4Th Year	ARK DISTR NET-LR-BAS	A03353	06/07/06	A03481
39	Culp, Cory A	Journeyman Lineman	ARK DISTR NET-LR-BAS	A03431	03/07/02	A03481
40	Green, Bruce Kent	Senior Lineman	ARK DISTR NET-LR-BAS	A03449	11/11/74	A03481
41	Coldough, Donavon Alex	Helper - 1St Year	ARK DISTR NET-LR-BAS	A50421	06/14/06	A03481
42	Parsons, Sam	Apprentice 4Th Year	ARK DISTR NET-LR-BAS	H10991	01/14/03	A03481
43	Mason, Randall L	Apprentice 3Rd Year	ARK DISTR NET-LR-BAS	H40452	07/22/03	A03481
44	Bee, Frank Anthony	Journeyman Lineman	ARK DISTR NET-LR-BAS	S05709	02/04/82	A03481
45	Hollowell Jr, Jimmy E	Apprentice 2Nd Year	ARK DISTR NET-LR-BAS	S06763	01/14/02	A03481
46	Phillips, Jerrod	Apprentice 4Th Year	ARK DISTR NET-LR-BAS	S20133	01/16/03	A03481
47	Bibb, Steven L	Journeyman Lineman	ARK DISTR NET-LR-BAS	S22148	11/19/99	A03481
48	Lee, Bart Edward	Senior Lineman	ARK DISTR NET-LR-BAS	S30400	06/01/82	A03481
49	Berry III, James G	Apprentice 1St Year	ARK DISTR NET-LR-BAS	S50026	08/25/05	A03481
50	Morden, Joshua S	Storekeeper Over 1	ARK DISTR NET-LR-BAS	S60156	02/02/04	A03481
51	Wilson, Charles D	Apprentice 2Nd Year	ARK DISTR NET-LR-BAS	Z50398	06/12/06	A03481
52	Williams II, Robert S	Helper - 1St Year	ARK DISTR NET-LR-BAS	Z50415	06/14/06	A03481
53	Ederington, William Todd	Supv. Line	ARK DISTR NET-LR UNDERGROUND-E	D05747	05/14/84	A00926
54	McElroy, Allen	Apprentice 4Th Year	ARK DISTR NET-LR UNDERGROUND-E	A03419	01/02/03	D05747
55	Poppy, Freddie L	Jrmynn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03420	01/10/83	D05747
56	Whittington, Bradley	Apprentice 1St Year	ARK DISTR NET-LR UNDERGROUND-E	A03421	04/01/04	D05747
57	Younts, David	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03424	07/27/81	D05747
58	Brown, Barry E	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03426	12/01/80	D05747
59	Hohn, Greg Clark	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03427	11/27/79	D05747
60	Dunlap, Tony E	Senior Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03428	03/15/84	D05747
61	Montgomery, Terrance	Jrmynn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	A03437	06/28/01	D05747
62	Ison, Dan A	Jrmynn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	H40347	02/06/03	D05747
63	Vann, Kyle	Jrmynn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	S05838	11/15/99	D05747
64	Wells, Steve W	Jrmynn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	S06105	12/09/85	D05747
65	Bowden, Marvin B	Jrmynn Cable Splicer	ARK DISTR NET-LR UNDERGROUND-E	S30319	11/23/81	D05747
66	Buirse, Antonio O	Apprentice 3Rd Year	ARK DISTR NET-LR UNDERGROUND-E	S30320	02/15/01	D05747
67	Fluckers, Shirley R	Clerk - PT/Regular	ARK DISTR NET-LR UNDERGROUND-E	H10936	10/31/02	D05747
68	Temple Jr, Bradley W	Supv. Line	ARK DISTR NET-LR-WES	S05685	06/22/72	A00926
69	Fleming, Jason	Journeyman Lineman	ARK DISTR NET-LR-WES	A03284	03/23/04	S05685
70	Moore, William R	Apprentice 2Nd Year	ARK DISTR NET-LR-WES	A03358	06/12/06	S05685
71	Greenwood, Daniel	Apprentice 1St Year	ARK DISTR NET-LR-WES	A03438	03/24/05	S05685
72	Besancon, Jeremy S	Storekeeper	ARK DISTR NET-LR-WES	A03453	05/17/01	S05685
73	Penney, Jason C	Helper - 1St Year	ARK DISTR NET-LR-WES	H10615	06/14/06	S05685
74	Beck, Brian	Journeyman Lineman	ARK DISTR NET-LR-WES	H10990	01/10/03	S05685

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
75	Collins, Shannon	Senior Lineman	ARK DISTR NET-LR-WES	H40124	02/04/02	S05685
76	Ha, Coung The	Apprentice 3Rd Year	ARK DISTR NET-LR-WES	H40455	07/23/03	S05685
77	Dempsey, Tracy	Journeyman Lineman	ARK DISTR NET-LR-WES	H40496	11/13/03	S05685
78	Rogers, Justin Duane	Apprentice 3Rd Year	ARK DISTR NET-LR-WES	H40531	03/11/04	S05685
79	Tanaka, Jason	Journeyman Lineman	ARK DISTR NET-LR-WES	H40538	03/25/04	S05685
80	Lovell, Cody	Journeyman Lineman	ARK DISTR NET-LR-WES	H40539	03/24/04	S05685
81	Dutton, Tommy L	Journeyman Lineman	ARK DISTR NET-LR-WES	S05688	07/15/02	S05685
82	Reece, Charles	Apprentice 4Th Year	ARK DISTR NET-LR-WES	S05708	06/05/06	S05685
83	Johnson, Gregory	Apprentice 3Rd Year	ARK DISTR NET-LR-WES	S06512	01/13/03	S05685
84	Byrd, Toby A	Apprentice 2Nd Year	ARK DISTR NET-LR-WES	S06765	08/02/04	S05685
85	Barnett, Jeff	Senior Lineman	ARK DISTR NET-LR-WES	S30406	06/30/03	S05685
86	Davis, Olivia De'Sha	Clerk II - Dist	ARK DISTR NET-LR-WES	S60421	04/26/99	S05685
87	Rapier, Zachary Ryan	Helper - 1St Year	ARK DISTR NET-LR-WES	Z50420	06/14/06	S05685
88	Weiss, Hansel Ray	Supv, Line	ARK DIST NET-LR-W MA	S20987	09/22/71	A00926
89	Mitchell, Timothy R	Jrnyman Serviceman	ARK DIST NET-LR-W MA	A03200	04/25/79	S20987
90	Talbert, Jackie E	Jrnyman Serviceman	ARK DIST NET-LR-W MA	A03267	11/14/72	S20987
91	Lee, Jarrod	Jrnyman Serviceman	ARK DIST NET-LR-W MA	A03278	11/01/99	S20987
92	Williams, Ramsey L	Jrnyman Serviceman	ARK DIST NET-LR-W MA	A03346	03/08/01	S20987
93	White, Kenneth Ray	Jrnyman Serviceman - REDLINED	ARK DIST NET-LR-W MA	A03363	11/02/81	S20987
94	Sutton, Larry Norman	Jrnyman Serviceman	ARK DIST NET-LR-W MA	A03371	09/20/99	S20987
95	Bourne, Robert D	Jrnyman Serviceman	ARK DIST NET-LR-W MA	A03373	10/25/73	S20987
96	Stott, David J	Jrnyman Serviceman	ARK DIST NET-LR-W MA	A03446	05/29/84	S20987
97	Mask, Cindy L	Clerk IV - Dist	ARK DIST NET-LR-W MA	H11169	09/15/03	S20987
98	Hunter, Desi G	Jrnyman Serviceman	ARK DIST NET-LR-W MA	S20134	11/17/99	S20987
99	Merrick, Timothy S	Mgr, Region	ARK DISTR NET-NE REG	A00931	11/30/81	A00920
100	Tuggle, Freda M	Secretary II - Southern	ARK DISTR NET-NE REG	A03133	11/15/02	A00931
101	Bolton Jr, Clark	Operations Coordinator (Tdb)	ARK DISTR NET-NE REG	A04578	03/04/85	A00931
102	McArthur, Donnie G	Supv, Line	ARK DIST NET-NE-HARR	A03085	05/27/69	A00931
103	Cabe, Floyd L	Jrnyman Serviceman	ARK DIST NET-NE-HARR	A03088	06/17/99	A03085
104	McMahan, Kenneth Guy	Jrnyman Serviceman	ARK DIST NET-NE-HARR	A03090	12/04/72	A03085
105	Massengill, Janet A	Clerk IV - Dist	ARK DIST NET-NE-HARR	A03151	01/13/86	A03085
106	Stanfill, Jimmy J	Journeyman Lineman	ARK DIST NET-NE-HARR	A04771	10/08/01	A03085
107	Dorman, Robert Keith	Senior Lineman	ARK DIST NET-NE-HARR	D05700	08/01/90	A03085
108	Stone, Chris	Journeyman Lineman	ARK DIST NET-NE-HARR	H10087	08/28/00	A03085
109	Carter, Kenneth T	Meter Service Installer Ov 3	ARK DIST NET-NE-HARR	H40082	01/25/01	A03085
110	Chambers, Justin	Helper - 1St Year	ARK DIST NET-NE-HARR	Z50228	06/14/06	A03085
111	Garrison, Stephen Robert	Supv, Line	ARK DISTR NET-SEARCY	A03124	11/04/85	A00931

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
112	Brown, Johnny K	Journeyman Lineman	ARK DISTR NET-SEARCY	A00770	07/27/89	A03124
113	Miles, Mark S	Meter Service Installer Ov 3	ARK DISTR NET-SEARCY	A02990	11/11/82	A03124
114	Smith, Verlis E	Meter Service Installer Ov 3	ARK DISTR NET-SEARCY	A03137	05/10/82	A03124
115	Morgan, Charlotte V	Clerk Iv - Dist	ARK DISTR NET-SEARCY	A03160	08/11/80	A03124
116	Roberts, Terrance W	Apprentice 1st Year	ARK DISTR NET-SEARCY	H20320	08/04/05	A03124
117	Johnson, Tommy Ray	Senior Lineman	ARK DISTR NET-SEARCY	H40088	05/11/81	A03124
118	Pryor, Marshall Ballard	Meter Service Installer Ov 3	ARK DISTR NET-SEARCY	H40096	11/11/91	A03124
119	Pruitt, Roy D	Apprentice 2nd Year	ARK DISTR NET-SEARCY	H40533	03/10/04	A03124
120	Miles, Mitchell S	Journeyman Lineman	ARK DISTR NET-SEARCY	S05815	02/07/00	A03124
121	Miller, Darren G	Journeyman Lineman	ARK DISTR NET-SEARCY	S05905	10/14/91	A03124
122	Osborne, Gary Frank	Journeyman Lineman	ARK DISTR NET-SEARCY	S05984	11/06/80	A03124
123	Overstreet, Anthony	Journeyman Lineman	ARK DISTR NET-SEARCY	S06211	07/20/81	A03124
124	Dawson, Robert Wayne	Senior Lineman	ARK DISTR NET-SEARCY	S20126	06/12/72	A03124
125	Yancey, Gary R	Senior Lineman	ARK DISTR NET-SEARCY	S20584	12/13/71	A03124
126	Heidelberg, Sean M	Journeyman Lineman	ARK DISTR NET-SEARCY	S20635	04/04/02	A03124
127	Evans, Bryant	Apprentice 4th Year	ARK DISTR NET-SEARCY	S20677	01/16/03	A03124
128	Turley, Deborah L	Clerk Iv - Construction	ARK DISTR NET-SEARCY	A03115	09/19/88	A03124
129	Dorman, Robert Earl	Supv. Line	ARK DISTR NET-NE-HEL	A05054	11/08/73	A00931
130	Williams, Anthony	Meter Service Installer Ov 3	ARK DISTR NET-NE-HEL	A01175	05/15/75	A05054
131	Spencer, Danny Leo	Senior Lineman	ARK DISTR NET-NE-HEL	A05051	05/07/73	A05054
132	Redmond, Cynthia D	Clerk Iii - Dist	ARK DISTR NET-NE-HEL	A05061	07/15/02	A05054
133	Jenkins, Roger Dale	Jrnyman Serviceman	ARK DISTR NET-NE-HEL	A05074	07/25/77	A05054
134	Beard, Charles R	Journeyman Lineman	ARK DISTR NET-NE-HEL	A05076	07/06/01	A05054
135	Stayton, Anthony T	Jrnyman Serviceman	ARK DISTR NET-NE-HEL	A05077	02/29/84	A05054
136	Hallman, Chuck	Jrnyman Serviceman	ARK DISTR NET-NE-HEL	A05078	05/01/89	A05054
137	Bearden, Adam L	Jrnyman Serviceman	ARK DISTR NET-NE-HEL	D05309	06/06/88	A05054
138	Schwartz, David Q	Journeyman Lineman	ARK DISTR NET-NE-HEL	H40125	07/05/01	A05054
139	Warren, James	Journeyman Lineman	ARK DISTR NET-NE-HEL	S05743	09/27/99	A05054
140	Garrison, Brock C	Helper - 1st Year	ARK DISTR NET-NE-HEL	Z50236	06/13/06	A05054
141	Perkins, James casey	Supv. Line	ARK DISTR NET-NE-REG	S20413	01/17/74	A00931
142	Kay, Laney Woodrow	Storekeeper	ARK DISTR NET-NE-FOR	A01155	05/18/78	S20413
143	White, David A	Meter Service Installer Ov 3	ARK DISTR NET-NE-FOR	A05055	03/14/02	S20413
144	Floyd, Stanley	Journeyman Lineman	ARK DISTR NET-NE-FOR	A05057	07/14/77	S20413
145	Schmitz, Edward Lee	Journeyman Lineman	ARK DISTR NET-NE-FOR	A05069	04/01/82	S20413
146	Hunt, Stephen D	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	A05096	06/09/80	S20413
147	Vondran, Roland R	Storekeeper Over 2	ARK DISTR NET-NE-FOR	A05097	05/08/03	S20413
148	Arnold Jr, Guy E	Journeyman Lineman	ARK DISTR NET-NE-FOR	A05105	02/28/84	S20413

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
149	Autry III, Lat L	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	A05111	02/27/84	S20413
150	Smith, Murray Duane	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	A05112	03/22/88	S20413
151	McMinn, Jerry H	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	A05113	01/30/69	S20413
152	Murray, Nathaniel	Senior Lineman	ARK DISTR NET-NE-FOR	A05114	03/17/75	S20413
153	Roach, Reginald D	Track Derrick Oper - 3rd Yr	ARK DISTR NET-NE-FOR	H11455	06/03/04	S20413
154	Peeler, Lucas S	Apprentice 3Rd Year	ARK DISTR NET-NE-FOR	H40087	07/14/03	S20413
155	Privett, Kevin M	Helper - 1St Year	ARK DISTR NET-NE-FOR	S05938	06/12/06	S20413
156	Darby, Charollette M	Clerk Iv - Dist	ARK DISTR NET-NE-FOR	S06061	05/27/03	S20413
157	Bosnick II, Edwin	Jrnyman Serviceman	ARK DISTR NET-NE-FOR	S21093	01/22/01	S20413
158	Witt, Courtney J	Clerk - Dist	ARK DISTR NET-NE-FOR	Z50206	05/18/06	S20413
159	Orr, Roy Stanley	Senior Lineman	ARK DIST NET-NE-BLYT	A04594	06/28/82	S20724
160	Shelton, Steven E	Jrnyman Serviceman	ARK DIST NET-NE-BLYT	A04605	09/18/78	S20724
161	Baker, Joel R	Jrnyman Serviceman	ARK DIST NET-NE-BLYT	A04610	08/28/79	S20724
162	Parish, Michael J	Apprentice 3Rd Year	ARK DIST NET-NE-BLYT	A04671	05/19/04	S20724
163	Hale, Michael Keith	Senior Lineman	ARK DIST NET-NE-BLYT	D05563	08/10/89	S20724
164	Towery, Joey M	Jrnyman Serviceman	ARK DIST NET-NE-BLYT	D05752	03/11/99	S20724
165	DeSpain, William F	Journeyman Lineman	ARK DIST NET-NE-BLYT	H10601	05/13/02	S20724
166	Real, Robert L	Meter Service Installer Ov 3	ARK DIST NET-NE-BLYT	H40083	01/29/01	S20724
167	Taylor Jr, David Mark	Apprentice 3Rd Year	ARK DIST NET-NE-BLYT	H40451	07/14/03	S20724
168	DeFee, Christopher B	Jrnyman Serviceman	ARK DIST NET-NE-BLYT	H40467	01/16/06	S20724
169	Winstead, Kevin John	Meter Service Installer 1st Yr	ARK DIST NET-NE-BLYT	Z50241	05/01/06	S20724
170	Smith, Melonie A	Clerk - PT/Regular	ARK DIST NET-NE-BLYT	A04636	06/24/91	S20724
171	Wyatt, Tina J	Clerk - PT/Regular	ARK DIST NET-NE-BLYT	S60384	03/28/05	S20724
172	McDonald, William C	Supv, Line	ARK DISTR NET-NE-MAR	S20986	08/31/87	A00931
173	Peeler, Debra Kay	Clerk Iv - Dist	ARK DISTR NET-NE-MAR	A04627	07/08/85	S20986
174	Jean, Adam Clayton	Apprentice 3Rd Year	ARK DISTR NET-NE-MAR	A04769	07/14/03	S20986
175	Hobson, Brandon	Journeyman Lineman	ARK DISTR NET-NE-MAR	A04774	04/17/00	S20986
176	Brown III, Eugene	Jrnyman Serviceman	ARK DISTR NET-NE-MAR	A04776	01/02/81	S20986
177	Blansett, Otis Leon	Senior Lineman	ARK DISTR NET-NE-MAR	A04784	04/29/82	S20986
178	Cole, James Lawrence	Meter Service Installer Ov 3	ARK DISTR NET-NE-MAR	A05121	02/12/73	S20986
179	Herrera, Victor	Jrnyman Serviceman	ARK DISTR NET-NE-MAR	D05520	01/04/79	S20986
180	Frans, Franklin T	Jrnyman Serviceman	ARK DISTR NET-NE-MAR	D05564	03/15/88	S20986
181	Reed, Vernie B	Jrnyman Serviceman	ARK DISTR NET-NE-MAR	D05780	04/26/99	S20986
182	Williams, David L	Apprentice 1st Year	ARK DISTR NET-NE-MAR	H11889	08/15/05	S20986
183	Day, Donald L	Journeyman Lineman	ARK DISTR NET-NE-MAR	H40071	01/02/01	S20986
184	McGriff, Mark J	Jrnyman Serviceman	ARK DISTR NET-NE-MAR	H40076	08/20/90	S20986
185	Creapo, James J	Journeyman Lineman	ARK DISTR NET-NE-MAR	H40084	02/02/01	S20986

Schedule E-10
Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
186	Sweeney, Pamela	Clerk IV - Dist	ARK DISTR NET-NE-MAR	H40119	06/18/01	S20986
187	Hearne, Richard D	Meter Service Installer Ov 3	ARK DISTR NET-NE-MAR	S05973	06/07/76	S20986
188	Williams, Kenneth L	Senior Lineman	ARK DISTR NET-NE-MAR	S06647	03/23/89	S20986
189	Smith, Joryn A	Journeyman Lineman	ARK DISTR NET-NE-MAR	S20681	11/25/88	S20986
190	Vondran, Roland D	Storekeeper	ARK DISTR NET-NE-MAR	S30219	08/22/83	S20986
191	Ausbrooks, Roger W	Helper - 1St Year	ARK DISTR NET-NE-MAR	Z50230	06/14/06	S20986
192	Williams, Anita Kay	Supv, Line	ARK DISTR NET-SEARCY	S60370	02/25/85	A00931
193	Bass, Phillip L	Storekeeper	ARK DISTR NET-SEARCY	A01159	04/25/77	S60370
194	Mount, Therman E	Jrnyman Serviceman	ARK DISTR NET-SEARCY	A03081	06/24/68	S60370
195	Kirk, Danny Eugene	Jrnyman Serviceman	ARK DISTR NET-SEARCY	A03083	10/02/67	S60370
196	Defoor, Johnny H	Jrnyman Serviceman	ARK DISTR NET-SEARCY	A03098	03/15/71	S60370
197	Roach, Ronald R	Jrnyman Serviceman	ARK DISTR NET-SEARCY	A03105	12/16/71	S60370
198	Hooten, Michael	Journeyman Lineman	ARK DISTR NET-SEARCY	A03107	01/15/03	S60370
199	Diles, Jimmy D	Jrnyman Serviceman	ARK DISTR NET-SEARCY	D05704	12/20/71	S60370
200	Smith, Willie J	Apprentice 1St Year	ARK DISTR NET-SEARCY	H20321	08/04/05	S60370
201	Hulsey Jr, James	Journeyman Lineman	ARK DISTR NET-SEARCY	H40085	09/06/01	S60370
202	Sammons, Myrl S	Jrnyman Serviceman	ARK DISTR NET-SEARCY	S20128	09/21/72	S60370
203	Arnold, Danny L	Jrnyman Serviceman	ARK DISTR NET-SEARCY	S20135	02/05/01	S60370
204	Ausbrooks, John Paul	Senior Lineman	ARK DISTR NET-SEARCY	S20674	01/13/00	S60370
205	Bruce, Cyrus	Journeyman Lineman	ARK DISTR NET-SEARCY	S20689	12/26/00	S60370
206	Ausbrooks, Roger	Journeyman Lineman	ARK DISTR NET-SEARCY	S60392	01/04/00	S60370
207	Hester, Ann D	Mgr, Region	ARK DIST NET-RV-REGI	A00937	01/02/85	A00920
208	Henderson, Leon	Operations Coordinator (Tdb)	ARK DIST NET-RV-REGI	A02945	09/17/73	A00937
209	Long, James Earl	Operations Coordinator (Tdb)	ARK DIST NET-RV-REGI	A04423	08/15/77	A00937
210	Greene, Adrian H	Supv, Line	ARK DISTR NET-RV-CON	A03307	06/23/72	A00937
211	Buck Jr, Donald	Apprentice 3Rd Year	ARK DISTR NET-RV-CON	A01149	03/08/04	A03307
212	Parks, Donna K	Clerk IV - Dist	ARK DISTR NET-RV-CON	A02932	06/18/90	A03307
213	Cook, Jeffrey D	Apprentice 3Rd Year	ARK DISTR NET-RV-CON	A02934	01/21/03	A03307
214	Parker, Gary Wayne	Senior Lineman	ARK DISTR NET-RV-CON	A02938	11/23/79	A03307
215	Akins, Lorenzo	Senior Lineman	ARK DISTR NET-RV-CON	A02947	09/06/79	A03307
216	Ealy, William T	Journeyman Lineman	ARK DISTR NET-RV-CON	A02960	11/06/81	A03307
217	Blue, Tommy J	Senior Lineman	ARK DISTR NET-RV-CON	A03272	08/26/74	A03307
218	Powell, David L	Journeyman Lineman	ARK DISTR NET-RV-CON	A03466	10/20/83	A03307
219	Linck, Henry M	Journeyman Lineman	ARK DISTR NET-RV-CON	A04424	01/10/02	A03307
220	Ealy, Ashley	Apprentice 3Rd Year	ARK DISTR NET-RV-CON	H11268	03/09/04	A03307
221	Cooley III, William D	Apprentice 1St Year	ARK DISTR NET-RV-CON	H11898	08/18/05	A03307
222	Goodson Jr, John M	Apprentice 1St Year	ARK DISTR NET-RV-CON	H11902	08/23/05	A03307

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
223	Joslin, Jared	Apprentice 1st Year	ARK DISTR NET-RV-CON	H11905	08/24/05	A03307
224	Welch, Caleb R	Apprentice 1st Year	ARK DISTR NET-RV-CON	H20331	08/19/05	A03307
225	Lane, Jason S	Apprentice 1st Year	ARK DISTR NET-RV-CON	H20334	08/22/05	A03307
226	Wallace, David	Journeyman Lineman	ARK DISTR NET-RV-CON	H30010	02/21/01	A03307
227	Andrews, Dewey S	Journeyman Lineman	ARK DISTR NET-RV-CON	H40109	05/17/01	A03307
228	Martin, Gene	Journeyman Lineman	ARK DISTR NET-RV-CON	S20251	04/17/00	A03307
229	Skudlark, Robert R	Journeyman Lineman	ARK DISTR NET-RV-CON	S20655	08/22/02	A03307
230	DuFresne, David Kelly	Storekeeper	ARK DISTR NET-RV-CON	S30251	09/21/00	A03307
231	Rose, Roger H	Senior Lineman	ARK DISTR NET-RV-CON	Z10208	05/13/85	A03307
232	Woods, James Obie	Supv. Line	ARK DISTR NET-RV-DAN	A04449	05/27/71	A00937
233	Reddin, Bradley T	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	A04295	10/10/83	A04449
234	Duncan, Michael H	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	A04428	04/08/81	A04449
235	Thomas, Richard D	Clerk Iv - Dist	ARK DISTR NET-RV-DAN	A04435	01/04/73	A04449
236	Hunnicut, Clifton G	Mtr Svcs Instal ov/3-REDLINED	ARK DISTR NET-RV-DAN	A04446	02/22/79	A04449
237	Green, John M	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	A04457	07/09/84	A04449
238	Cox, Harold	Meter Service Installer Ov 3	ARK DISTR NET-RV-DAN	A04476	09/05/78	A04449
239	Porter Jr, Jerry W	Meter Service Installer Ov 2	ARK DISTR NET-RV-DAN	A04479	07/17/03	A04449
240	Henderson, Billy C	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	A05045	06/09/82	A04449
241	Cossey, Michael D	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	D05756	10/05/78	A04449
242	Wood, Jason	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	S20261	04/24/00	A04449
243	Clemons, Omar	Jrnyman Serviceman	ARK DISTR NET-RV-DAN	Z10191	02/22/01	A04449
244	Smith, Roger Lee	Supv. Line	ARK DISTR NET-RV-STU	A04989	01/22/70	A00937
245	Holder, John M	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A04985	02/10/00	A04989
246	Shandy, Jeremy S	Apprentice 1st Year	ARK DISTR NET-RV-STU	A04986	03/23/05	A04989
247	Gilloun, Delmar	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A04997	11/15/71	A04989
248	Drotar, John Thomas	Senior Lineman	ARK DISTR NET-RV-STU	A05004	08/16/84	A04989
249	Smith, Jovan R	Apprentice 2Nd Year	ARK DISTR NET-RV-STU	A05010	02/09/04	A04989
250	Stubblefield, Billy	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A05011	03/01/71	A04989
251	Johnson, Joseph R	Jrnyman Serviceman	ARK DISTR NET-RV-STU	A05017	03/09/89	A04989
252	Carter, Glenn F	Storekeeper	ARK DISTR NET-RV-STU	A06123	05/17/79	A04989
253	Erstine, Bret	Apprentice 4Th Year	ARK DISTR NET-RV-STU	D05254	04/21/04	A04989
254	Aycock, Billy Max	Senior Lineman	ARK DISTR NET-RV-STU	D05543	08/11/88	A04989
255	Chudy, Sheila A	Clerk Iv - Dist	ARK DISTR NET-RV-STU	D05736	02/03/86	A04989
256	Hall, Floyd L	Apprentice 1st Year	ARK DISTR NET-RV-STU	H11727	03/22/05	A04989
257	Owens, Michael L	Jrnyman Serviceman	ARK DISTR NET-RV-STU	H40093	04/10/86	A04989
258	Prine, Darrell Dewayne	Jrnyman Serviceman	ARK DISTR NET-RV-STU	S10090	06/26/89	A04989
259	Bailey, Timothy W	Jrnyman Serviceman	ARK DISTR NET-RV-STU	S30492	10/19/00	A04989

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
260	McMullen, Robin L	Clerk - PT/Regular	ARK DISTR NET-RV-STU	H10957	06/11/84	A04989
261	Eichenberger, Frank Earle	Supv, Line	ARK DISTR NET-RV-CON	S06149	01/04/73	A00937
262	Mullins, Nelson K	Jrnyman Serviceman	ARK DISTR NET-RV-CON	A02941	03/06/78	S06149
263	Johnson, Michael A	Meter Service Installer Ov 3	ARK DISTR NET-RV-CON	A02946	10/23/73	S06149
264	Findley, W. Bartley	Jrnyman Serviceman	ARK DISTR NET-RV-CON	A02953	04/30/01	S06149
265	King, Donald Ray	Meter Service Installer Ov 3	ARK DISTR NET-RV-CON	A03129	04/24/89	S06149
266	Kipp, Barry Lee	Jrnyman Serviceman	ARK DISTR NET-RV-CON	A03442	09/18/72	S06149
267	Payne, Danny D	Meter Service Installer Ov 3	ARK DISTR NET-RV-CON	A03448	10/15/81	S06149
268	Harrison, Lonnie Paul	Jrnyman Serviceman	ARK DISTR NET-RV-CON	D05711	12/20/84	S06149
269	Duncan, Alicia M	Clerk Iv - Dist	ARK DISTR NET-RV-CON	D05759	08/10/82	S06149
270	Trowbridge, Steven R	Jrnyman Serviceman	ARK DISTR NET-RV-CON	S20656	05/21/79	S06149
271	Rowe, Carl Eugene	Jrnyman Serviceman	ARK DISTR NET-RV-CON	S20670	10/21/69	S06149
272	Handle, Antonio	Meter Service-Installer Ov 1	ARK DISTR NET-RV-CON	S31734	01/20/03	S06149
273	Edwards, John O	Supv, Line	ARK DISTR NET-RV-RUS	S20585	07/24/73	A00937
274	Manskar, Jo Anne	Clerk Iv - Dist	ARK DISTR NET-RV-RUS	A00936	06/28/73	S20585
275	Spakes, Jane E	Storekeeper	ARK DISTR NET-RV-RUS	A01121	07/16/81	S20585
276	Lemley, Steven J	Senior Lineman	ARK DISTR NET-RV-RUS	A04432	08/21/72	S20585
277	Williams, Stacy A	Journeyman Lineman	ARK DISTR NET-RV-RUS	A04440	03/15/04	S20585
278	Tidwell, Scott D	Journeyman Lineman	ARK DISTR NET-RV-RUS	A04447	07/29/02	S20585
279	Oates, David A	Senior Lineman	ARK DISTR NET-RV-RUS	A04453	05/29/79	S20585
280	Scoggins, James M	Senior Lineman	ARK DISTR NET-RV-RUS	A04456	10/16/80	S20585
281	Ealy, Terry Lee	Helper - 1St Year	ARK DISTR NET-RV-RUS	A05052	06/14/06	S20585
282	Childers Jr, Derril K	Senior Lineman	ARK DISTR NET-RV-RUS	D05741	07/08/85	S20585
283	Seagraves, Dustin C	Apprentice 4Th Year	ARK DISTR NET-RV-RUS	H40350	03/10/03	S20585
284	Johnson, Larry H	Journeyman Lineman	ARK DISTR NET-RV-RUS	S06862	01/14/85	S20585
285	Barron, Joseph	Journeyman Lineman	ARK DISTR NET-RV-RUS	S06863	04/18/00	S20585
286	Novinger, Michael D	Journeyman Lineman	ARK DISTR NET-RV-RUS	S20205	08/30/84	S20585
287	Hall, Jeffrey T	Apprentice 1St Year	ARK DISTR NET-RV-RUS	S20248	03/23/05	S20585
288	Winston, Jared	Apprentice 1St Year	ARK DISTR NET-RV-RUS	S60408	01/05/04	S20585
289	Fulfer, Troy R	Supv, Line	ARK DISTR NET-RV-JAC	S30909	10/23/72	A00937
290	Hodges, William F	Journeyman Lineman	ARK DISTR NET-RV-JAC	A02961	08/30/99	S30909
291	Colclough, Monteith L	Apprentice 4Th Year	ARK DISTR NET-RV-JAC	A03362	01/15/03	S30909
292	Cook, Lonnie Earl	Journeyman Lineman	ARK DISTR NET-RV-JAC	A03378	03/01/72	S30909
293	Moler, Darrel Blaine	Apprentice 4Th Year	ARK DISTR NET-RV-JAC	A03439	06/01/00	S30909
294	Stroud, Cathy Louise	Clerk Iv - Dist	ARK DISTR NET-RV-JAC	A03473	01/26/81	S30909
295	Camp, Scott Keith	Meter Service Installer Ov 3	ARK DISTR NET-RV-JAC	A03536	07/16/79	S30909
296	Nunerley, Glenn W	Meter Service Installer Ov 3	ARK DISTR NET-RV-JAC	A03538	02/16/72	S30909

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
297	Marsh, Stephen C	Jrnyman Serviceman	ARK DISTR NET-RV-JAC	A05709	01/02/86	S30909
298	Smith, Vernon Ray	Jrnyman Serviceman	ARK DISTR NET-RV-JAC	D05297	08/19/74	S30909
299	Smith, Shawn M	Jrnyman Serviceman	ARK DISTR NET-RV-JAC	D05745	03/15/99	S30909
300	Love III, Robert M	Senior Lineman	ARK DISTR NET-RV-JAC	D05767	04/26/01	S30909
301	Smith, Dutch Elliotte	Journeyman Lineman	ARK DISTR NET-RV-JAC	H30012	02/26/01	S30909
302	Daniel, Jeffrey	Meter Service Installer Ov 3	ARK DISTR NET-RV-JAC	S22134	01/14/00	S30909
303	Vann, Darrell Wade	Senior Lineman	ARK DISTR NET-RV-JAC	S50071	09/08/88	S30909
304	Jones Jr, Calvin C	Supv, Line	ARK DISTR NET-RV-JAC	S31474	04/05/71	A00937
305	Pruett, Charles Lynn	Jrnyman Serviceman	ARK DISTR NET-RV-JAX	A03465	10/12/67	S31474
306	Fleeman, David J	Apprentice 3Rd Year	ARK DISTR NET-RV-JAX	A03468	07/21/03	S31474
307	Theodore III, Pete	Jrnyman Serviceman	ARK DISTR NET-RV-JAX	A04951	04/21/81	S31474
308	Hankins, James R	Jrnyman Serviceman	ARK DISTR NET-RV-JAX	A04952	03/04/68	S31474
309	Wheat, William Todd	Senior Lineman	ARK DISTR NET-RV-JAX	A04993	11/09/81	S31474
310	Williams, Robert Scott	Journeyman Lineman	ARK DISTR NET-RV-JAX	A04995	05/22/89	S31474
311	Huggins Jr, James T	Journeyman Lineman	ARK DISTR NET-RV-JAX	H30014	03/05/01	S31474
312	Kirk, Cortez	Jrnyman Serviceman	ARK DISTR NET-RV-JAX	L01205	05/07/84	S31474
313	Harris Jr, Brent E	Storekeeper Over 2	ARK DISTR NET-RV-JAX	S10075	12/27/01	S31474
314	McMillen, Gena C	Clerk Iv - Dist	ARK DISTR NET-RV-JAX	S20882	08/03/87	S31474
315	Dumas, Ronald Wayne	Mgr, Region	ARK DISTR NET-S-REGI	A01018	02/05/73	A00920
316	Hale, Peggy P	Clerk, Chief - Northern	ARK DISTR NET-S-REGI	A04887	08/28/72	A01018
317	Brown, Curtis D	Operations Coordinator (Tdb)	ARK DISTR NET-S-REGI	S06785	06/05/75	A01018
318	Trotter, Harrell E	Supv, Line	ARK DISTR NET-S-WARR	A03755	01/19/81	A01018
319	Harding, Michael S	Journeyman Lineman	ARK DISTR NET-S-WARR	A04232	03/31/88	A03755
320	Richardson Jr, T D	Senior Lineman	ARK DISTR NET-S-WARR	A04237	04/03/80	A03755
321	Bradshaw, Gregory Scott	Journeyman Lineman	ARK DISTR NET-S-WARR	A04247	06/12/00	A03755
322	Gavin, Sandra Ballentine	Clerk Iv - Dist	ARK DISTR NET-S-WARR	A04957	11/25/85	A03755
323	Cook, Christopher W	Apprentice 1St Year	ARK DISTR NET-S-WARR	H11731	03/21/05	A03755
324	Lamb, Casey	Journeyman Lineman	ARK DISTR NET-S-WARR	S05674	08/09/99	A03755
325	Lasiter, Lindsey B	Storekeeper 1St Yr	ARK DISTR NET-S-WARR	Z10045	02/21/05	A03755
326	Sass Jr, John M	Journeyman Lineman	ARK DISTR NET-S-WARR	Z10111	11/29/99	A03755
327	Daniels, Jonathan W	Senior Lineman	ARK DISTR NET-S-WARR	Z10158	06/12/90	A03755
328	Wesson, David L	Journeyman Lineman	ARK DISTR NET-S-WARR	Z10159	12/04/00	A03755
329	McDonald Jr, Walter J	Supv, Line	Ark Distr Net-S-El Dorado-Eai	A04054	07/16/84	A01018
330	Wood, Mark Timothy	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04004	02/22/99	A04054
331	Morrison Jr, William Leon	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04056	05/22/80	A04054
332	Burton, Jesse M	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04077	07/30/01	A04054
333	Brooks, Chinequa	Clerk Iii - Meter Svs	Ark Distr Net-S-El Dorado-Eai	A04086	09/12/02	A04054

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
334	Nelson, Willie Earl	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04088	10/12/78	A04054
335	Aaron Jr, Roy C	Meter Service Installer Ov 3	Ark Distr Net-S-El Dorado-Eai	A04155	06/28/84	A04054
336	Oliver, Richard Scott	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	A04517	03/08/99	A04054
337	Dees, Curtis W	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	H40089	07/27/81	A04054
338	Parker, Robert L	Jrnyman Serviceman	Ark Distr Net-S-El Dorado-Eai	H40102	07/06/81	A04054
339	Smith, Gregory C	Storekeeper Over 2	Ark Distr Net-S-El Dorado-Eai	H40498	11/24/03	A04054
340	Hollidy, Prince A	Meter Service Installer Ov 3	Ark Distr Net-S-El Dorado-Eai	S05769	07/18/91	A04054
341	Langley, Glenn R	Supv, Line	ARK DISTR NET-S-MAGN	A04112	05/05/69	A01018
342	Meeks, Marshall L	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04098	01/19/73	A04112
343	Pyle, Mary K	Clerk Iv - Dist	ARK DISTR NET-S-MAGN	A04104	06/13/88	A04112
344	Hanson, Michael Lynn	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04107	06/08/81	A04112
345	Williamson, Teddy D	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04110	06/06/74	A04112
346	Knapp, Phillip N	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04114	03/28/88	A04112
347	Fields, William D	Jrnyman Serviceman	ARK DISTR NET-S-MAGN	A04118	07/22/91	A04112
348	Davis, Donald Ray	Meter Service Installer Ov 3	ARK DISTR NET-S-MAGN	A04162	06/06/88	A04112
349	Gore, Blakely A	Senior Lineman	ARK DISTR NET-S-MAGN	D05737	10/22/98	A04112
350	Harrison III, Terrell O	Senior Lineman	ARK DISTR NET-S-MAGN	D05777	04/19/99	A04112
351	Jackson, Michael Adam	Apprentice 3Rd Year	ARK DISTR NET-S-MAGN	H40460	08/04/03	A04112
352	Hinshaw Jr, Gerald D	Apprentice 2Nd Year	ARK DISTR NET-S-MAGN	H40509	01/06/04	A04112
353	Bailey, Jonathan	Apprentice 2Nd Year	ARK DISTR NET-S-MAGN	H40520	01/26/04	A04112
354	Moore, Darius	Storekeeper	ARK DISTR NET-S-MAGN	S20151	02/14/00	A04112
355	Glass, Heath Alan	Journeyman Lineman	ARK DISTR NET-S-MAGN	S20310	05/08/00	A04112
356	McLaughlin, Rebecca	Clerk Iv - Dist	ARK DISTR NET-S-MAGN	S20414	06/12/00	A04112
357	Harris Jr, John E	Supv, Line	ARK DISTR NET-S-PINE	A04186	09/13/73	A01018
358	Walker, Russell Wade	Journeyman Lineman	ARK DISTR NET-S-PINE	A04194	10/02/89	A04186
359	Delahunt, Robin D	Journeyman Lineman	ARK DISTR NET-S-PINE	A04504	12/06/82	A04186
360	Holmes, Thomas T	Senior Lineman	ARK DISTR NET-S-PINE	A04842	08/09/73	A04186
361	Fellows, Linda	Clerk Iv - Dist	ARK DISTR NET-S-PINE	A04889	06/30/78	A04186
362	Smith, Jim P	Journeyman Lineman	ARK DISTR NET-S-PINE	A04900	10/10/88	A04186
363	Glover, Larry W	Senior Lineman	ARK DISTR NET-S-PINE	A04912	09/02/69	A04186
364	Beard Jr, Jack H	Senior Lineman	ARK DISTR NET-S-PINE	A04916	03/19/81	A04186
365	Bradshaw, Jeffery D	Journeyman Lineman	ARK DISTR NET-S-PINE	A04919	05/24/99	A04186
366	Padgett, Harvey F	Senior Lineman	ARK DISTR NET-S-PINE	A04948	01/07/69	A04186
367	Oden, Trenton L	Journeyman Lineman	ARK DISTR NET-S-PINE	A04976	04/10/79	A04186
368	Wallace, Robert	Journeyman Lineman	ARK DISTR NET-S-PINE	A04981	05/28/81	A04186
369	Collins, Travis R	Apprentice 2Nd Year	ARK DISTR NET-S-PINE	H11329	05/03/04	A04186
370	Hutcheson, Randy C	Journeyman Lineman	ARK DISTR NET-S-PINE	H30015	04/06/81	A04186

Schedule E-10
Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
371	Dobbins, James A	Journeyman Lineman	ARK DISTR NET-S-PINE	S20682	04/10/80	A04186
372	Horn, Ronald W	Journeyman Lineman	ARK DISTR NET-S-PINE	S30105	04/03/81	A04186
373	Fletcher, Artis L	Supv, Line	ARK DISTR NET-S-PINE	A04945	10/02/72	A041018
374	White, Johnny Lee	Storekeeper	ARK DISTR NET-S-PINE	A01141	08/29/74	A04945
375	Mathews, Carlton L	Meter Service Installer Ov 3	ARK DISTR NET-S-PINE	A04863	05/26/88	A04945
376	Tanner, Kevin	Meter Service Installer Ov 3	ARK DISTR NET-S-PINE	A04903	03/29/01	A04945
377	Bell, Wesley A	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04911	05/16/85	A04945
378	Hankins, Raymond C	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04913	05/26/81	A04945
379	Smith, Donald Ray	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04923	10/03/79	A04945
380	Bond, Bruce A	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04942	11/10/69	A04945
381	Jackson, Curtis	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04946	06/08/71	A04945
382	Nutt, Ronald H	Jrnyman Serviceman	ARK DISTR NET-S-PINE	A04950	12/28/70	A04945
383	Hill, Lizzie Mae	Clerk Iv - Meter Svs	ARK DISTR NET-S-PINE	D05093	05/05/76	A04945
384	Stewart, Wayne M	Meter Service Installer Ov 3	ARK DISTR NET-S-PINE	H11308	02/07/74	A04945
385	Newby, Lisa Ann	Clerk, Chief - Northern	ARK DISTR NET-S-PINE	A04888	06/15/78	A04945
386	Johnston, Floyd V	Supv, Line	ARK DISTR NET-S-LAKE	D05083	05/29/80	A01018
387	Lucas Jr, Booker T	Storekeeper	ARK DISTR NET-S-LAKE	A01198	04/03/78	D05083
388	Gardner, Chad	Journeyman Lineman	ARK DISTR NET-S-LAKE	A04177	09/21/00	D05083
389	Harris, Larry D	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04182	05/26/83	D05083
390	Hogue, Kenneth Robert	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04192	01/03/89	D05083
391	Palmer, Larry	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04199	11/18/85	D05083
392	Butler, Eugene	Jrnyman Serviceman	ARK DISTR NET-S-LAKE	A04200	09/12/83	D05083
393	Johnson, Earle	Senior Lineman	ARK DISTR NET-S-LAKE	A04201	05/04/89	D05083
394	Wiltcher, Rodney Alan	Meter Service Installer Ov 3	ARK DISTR NET-S-LAKE	A04209	12/05/91	D05083
395	Fowler, Caleb R	Apprentice 1St Year	ARK DISTR NET-S-LAKE	H20328	08/18/05	D05083
396	White, Stan Marshall	Apprentice 2Nd Year	ARK DISTR NET-S-LAKE	H40528	03/09/04	D05083
397	Price, Karen C	Clerk Iv - Dist	ARK DISTR NET-S-LAKE	S05580	07/20/72	D05083
398	Matheny, Justin E	Helper - 1St Year	ARK DISTR NET-S-LAKE	Z50246	06/14/06	D05083
399	Parsons, Robert N	Supv, Line	ARK DISTR NET-S-ELDO	S20579	02/20/73	A01018
400	Wilson, David Alan	Journeyman Lineman	ARK DISTR NET-S-ELDO	A04068	11/24/03	S20579
401	Davis, Debra A	Clerk Iv - Dist	ARK DISTR NET-S-ELDO	A04076	02/07/77	S20579
402	Wooten, Benjamin R	Senior Lineman	ARK DISTR NET-S-ELDO	A04081	06/07/84	S20579
403	Michael, Calvin Gene	Senior Lineman	ARK DISTR NET-S-ELDO	A04082	05/31/79	S20579
404	Ibert, J Dayne	Senior Lineman	ARK DISTR NET-S-ELDO	A04091	10/08/74	S20579
405	Pearson, David A	Senior Lineman	ARK DISTR NET-S-ELDO	D05710	02/21/89	S20579
406	Temple Jr, Billy C	Journeyman Lineman	ARK DISTR NET-S-ELDO	H10023	07/27/00	S20579
407	Ford, Carlos I	Apprentice 3Rd Year	ARK DISTR NET-S-ELDO	H10992	01/16/03	S20579

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
408	Jefferson, Robert E	Journeyman Lineman	ARK DISTR NET-S-ELDO	H40094	02/19/01	S20579
409	Walker, Russ	Journeyman Lineman	ARK DISTR NET-S-ELDO	S20327	05/15/00	S20579
410	Ridgell, Billy Ray	Supv, Line	ARK DISTR NET-S-MONT	S30136	02/11/85	A01018
411	Williams, Jeffrey	Jrnyman Serviceman	ARK DISTR NET-S-MONT	A04234	02/28/85	S30136
412	White, Mark Douglas	Jrnyman Serviceman	ARK DISTR NET-S-MONT	A04244	12/04/80	S30136
413	Ingram, Sherman	Meter Service Installer Ov 3	ARK DISTR NET-S-MONT	A04262	03/01/82	S30136
414	Selman, Paul A	Jrnyman Serviceman	ARK DISTR NET-S-MONT	A04922	03/29/79	S30136
415	Works, Charles J	Jrnyman Serviceman	ARK DISTR NET-S-MONT	D05781	05/31/90	S30136
416	Hutcheson, Richard A	Jrnyman Serviceman	ARK DISTR NET-S-MONT	S05750	09/07/78	S30136
417	Wallace, Samuel G	Jrnyman Serviceman	ARK DISTR NET-S-MONT	S06392	03/28/00	S30136
418	Files, Johnnie Ray	Meter Service Installer Ov 3	ARK DISTR NET-S-MONT	S06821	06/21/71	S30136
419	Daniel, Alveria H	Clerk Iv - Dist	ARK DISTR NET-S-MONT	S20305	05/16/83	S30136
420	Hankins, Larry E	Mgr, Region	ARK DISTR NET-MT-REG	A03027	11/05/73	A00920
421	Armer, Michael	Secretary I - Northern	ARK DISTR NET-MT-REG	Z10227	08/29/05	A03027
422	Sibley, Cheryl Hensley	Operations Coordinator (Tdb)	ARK DISTR NET-MT-REG	S30410	06/15/87	A03027
423	Horton, Larry Don	Supv, Line	ARK DISTR NET-MT-HAR	A03017	11/08/73	A03027
424	Raney, David Lee	Senior Lineman	ARK DISTR NET-MT-HAR	A02994	09/10/73	A03017
425	Berry, Larry Gene	Senior Lineman	ARK DISTR NET-MT-HAR	A03025	03/19/84	A03017
426	Beavers Jr, Charles D	Rock Digger Operator	ARK DISTR NET-MT-HAR	A03026	01/11/06	A03017
427	Shelton, Troy M	Journeyman Lineman	ARK DISTR NET-MT-HAR	A04902	08/24/00	A03017
428	Simoneaux, Thomas L	Journeyman Lineman	ARK DISTR NET-MT-HAR	H10728	07/06/81	A03017
429	Hoyt, Richard D	Rock Digger Operator	ARK DISTR NET-MT-HAR	H11890	08/18/05	A03017
430	Monk, Jared	Apprentice 1St Year	ARK DISTR NET-MT-HAR	H11903	08/23/05	A03017
431	Worm, Brian R	Apprentice 3Rd Year	ARK DISTR NET-MT-HAR	H11904	08/24/05	A03017
432	Nelle III, Glen A	Apprentice 3Rd Year	ARK DISTR NET-MT-HAR	S05814	07/28/03	A03017
433	Ball, Benjamin	Journeyman Lineman	ARK DISTR NET-MT-HAR	S05996	02/14/00	A03017
434	Thompson, Mark	Senior Lineman	ARK DISTR NET-MT-HAR	S20127	11/18/99	A03017
435	Wilson, Cletus Wayne	Apprentice 4Th Year	ARK DISTR NET-MT-HAR	Z50242	05/01/06	A03017
436	Powell, Mark Alan	Supv, Line	ARK DISTR NET-MT-WAL	A04678	05/09/83	A03027
437	Rogers, William Kevin	Journeyman Lineman	ARK DISTR NET-MT-WAL	A04554	07/25/88	A04678
438	Stallings, Robert	Storekeeper	ARK DISTR NET-MT-WAL	A04595	10/07/99	A04678
439	Fore, Steven	Journeyman Lineman	ARK DISTR NET-MT-WAL	A04675	04/06/00	A04678
440	Crouse, W Dewayne	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	A04679	03/18/74	A04678
441	Stallcup, B Wesley	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	A04682	09/01/67	A04678
442	Guthrie, Brent	Meter Service Installer Ov 3	ARK DISTR NET-MT-WAL	A04689	03/20/03	A04678
443	Morgan, Perry J	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	D05294	04/10/86	A04678
444	Shirley, Lanny D	Journeyman Lineman	ARK DISTR NET-MT-WAL	D05748	03/08/99	A04678

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
445	Ables, Braden L	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	D05766	04/01/99	A04678
446	James, Don D	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	D05785	04/29/99	A04678
447	Blanchard Jr, Don H	Senior Lineman	ARK DISTR NET-MT-WAL	S21095	09/19/88	A04678
448	Wewers, Aaron T	Jrnyman Serviceman	ARK DISTR NET-MT-WAL	Z10058	08/18/03	A04678
449	Moody, Pamela J	Clerk, Specialty Sr - Northern	ARK DISTR NET-MT-WAL	A04693	10/25/77	A04678
450	Prichard, Bonnie C	Clerk - PT/Regular	ARK DISTR NET-MT-WAL	D05541	10/17/02	A04678
451	Mitchell, Michael H	Supv, Line	ARK DISTR NET-MT-MT	D05744	04/26/82	A03027
452	Jessen, Keith G	Jrnyman Serviceman	ARK DISTR NET-MT-MT	A02875	01/08/73	D05744
453	Haney, John M	Jrnyman Serviceman	ARK DISTR NET-MT-MT	A02889	01/11/73	D05744
454	Gold, Ronny L	Senior Lineman	ARK DISTR NET-MT-MT	A03002	01/03/79	D05744
455	Sutterfield, Brandon	Journeyman Lineman	ARK DISTR NET-MT-MT	A03021	01/05/04	D05744
456	Brown, Jonathan W	Journeyman Lineman	ARK DISTR NET-MT-MT	H40086	02/08/01	D05744
457	Smith, Pam	Meter Service Installer Ov 3	ARK DISTR NET-MT-MT	H40431	06/12/03	D05744
458	Mitchell, Steven Eric	Apprentice 3Rd Year	ARK DISTR NET-MT-MT	H40454	07/24/03	D05744
459	Gadberry, Scotty M	Journeyman Lineman	ARK DISTR NET-MT-MT	S21074	09/17/01	D05744
460	Jones, Hilda S	Clerk Iv - Dist	ARK DISTR NET-MT-MT	S60407	11/28/77	D05744
461	Jean, Roger D	Supv, Line	ARK DIST NET-MT-BATE	D05775	07/09/76	A03027
462	Shirley, Boyd G	Storekeeper	ARK DIST NET-MT-BATE	A01169	10/19/81	D05775
463	Bailey, Joe H	Jrnyman Serviceman	ARK DIST NET-MT-BATE	A02865	03/27/78	D05775
464	Ball, Edward Mark	Jrnyman Serviceman	ARK DIST NET-MT-BATE	A02897	01/02/79	D05775
465	Manning, Bruce A	Meter Service Installer Ov 3	ARK DIST NET-MT-BATE	A02914	04/17/78	D05775
466	Lindsey, Elbert W	Meter Service Installer Ov 3	ARK DIST NET-MT-BATE	A02918	11/30/81	D05775
467	Fleetwood, Karrel R	Clerk Iv - Dist	ARK DIST NET-MT-BATE	A03077	01/10/73	D05775
468	Jiles Jr, Kenneth E	Senior Lineman	ARK DIST NET-MT-BATE	H40121	04/11/85	D05775
469	Huntsman, Matthew K	Apprentice 1St Year	ARK DIST NET-MT-BATE	H40517	03/29/05	D05775
470	Mosier, Gregory	Journeyman Lineman	ARK DIST NET-MT-BATE	S21073	04/06/00	D05775
471	Ashcraft, Judy F	Meter Service Installer Ov 3	ARK DIST NET-MT-BATE	S30016	04/08/99	D05775
472	Akins, Timmy Allen	Supv, Line	ARK DISTR NET-MT-FLI	S20165	06/27/74	A03027
473	Gast, Danny Jo	Journeyman Lineman	ARK DISTR NET-MT-FLI	A00550	12/13/82	S20165
474	Smyth, Michael W	Senior Lineman	ARK DISTR NET-MT-FLI	A03003	02/16/70	S20165
475	Massey, John F	Jrnyman Serviceman	ARK DISTR NET-MT-FLI	A03012	04/27/81	S20165
476	Smyth, Samuel Keith	Senior Lineman	ARK DISTR NET-MT-FLI	A03058	06/19/72	S20165
477	Cruse, Christopher	Journeyman Lineman	ARK DISTR NET-MT-FLI	A03063	01/23/01	S20165
478	Doshier, Jackie L	Meter Service Installer Ov 3	ARK DISTR NET-MT-FLI	A03067	11/16/87	S20165
479	Drewry, Martha W	Clerk Iv - Dist	ARK DISTR NET-MT-FLI	D05779	06/01/78	S20165
480	Greenlee, Jerry A	Jrnyman Serviceman	ARK DISTR NET-MT-FLI	H10098	06/25/81	S20165
481	Chism, William Kent	Apprentice 3Rd Year	ARK DISTR NET-MT-FLI	H40530	03/08/04	S20165

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
482	Parton, Billy Grant	Journeyman Lineman	ARK DISTR NET-MT-FLI	S10093	04/02/73	S20165
483	Bell, Ricky E	Meter Service Installer Ov 3	ARK DISTR NET-MT-FLI	S30036	07/07/80	S20165
484	Moore, Robert A	Helper - 1st Year	ARK DISTR NET-MT-FLI	S30501	06/14/06	S20165
485	Jones, Robert C	Jrnyman Serviceman	ARK DISTR NET-MT-FLI	S60015	01/22/01	S20165
486	Van Benschoten, Leonard C	Supv, Line	ARK DISTR NET-MT-BAT	S20798	08/16/82	A03027
487	Childers, William C	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	A02862	12/12/74	S20798
488	Jackson, Teddy Hays	Journeyman Lineman	ARK DISTR NET-MT-BAT	A02864	06/17/85	S20798
489	Le, Chi T	Journeyman Lineman	ARK DISTR NET-MT-BAT	A02873	11/18/99	S20798
490	McBride, Brian A	Senior Lineman	ARK DISTR NET-MT-BAT	A02874	08/30/99	S20798
491	Hambrick, Rickey T	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	A02885	03/18/71	S20798
492	Moore, Billy Max	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	A02887	08/05/74	S20798
493	Ramey, Gerald Steven	Senior Lineman	ARK DISTR NET-MT-BAT	A03097	10/05/81	S20798
494	Bailey, Sharon E	Clerk Iv - Dist	ARK DISTR NET-MT-BAT	A03142	11/13/80	S20798
495	Hutchison, Jimmy	Journeyman Lineman	ARK DISTR NET-MT-BAT	D05742	01/05/00	S20798
496	Holland, Rodney H	Apprentice 1st Year	ARK DISTR NET-MT-BAT	H11733	03/28/05	S20798
497	Sheridan, Glen B	Journeyman Lineman	ARK DISTR NET-MT-BAT	H40099	03/27/01	S20798
498	Fleetwood, Matt K	Journeyman Lineman	ARK DISTR NET-MT-BAT	S21072	03/12/01	S20798
499	Hutchison, Stewart A	Jrnyman Serviceman	ARK DISTR NET-MT-BAT	S60401	07/14/88	S20798
500	Frans, Joseph E	Supv, Line	ARK DISTR NET-MT-HAR	S31771	08/21/80	A03027
501	Fouts, Randy Joe	Storekeeper	ARK DISTR NET-MT-HAR	A01174	08/07/72	S31771
502	McKinney, Timothy R	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	A02999	06/20/74	S31771
503	Davis, Charles A	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	A03032	04/01/85	S31771
504	Garvin, C Shannon	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	A03065	01/29/01	S31771
505	Hardin, Matthew T	Helper - 1st Year	ARK DIST NET-NE-BLYT	A03452	06/13/06	S31771
506	Riggs, Jimmy	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	A04672	02/02/79	S31771
507	Sparks, Danny Wayne	Meter Service Installer Ov 3	ARK DISTR NET-MT-HAR	D05797	06/01/73	S31771
508	Gadberry, Jeremy	Jrnyman Serviceman	ARK DISTR NET-MT-HAR	H10012	02/21/00	S31771
509	Snow, June	Clerk I - Dist	ARK DISTR NET-MT-HAR	H11540	08/17/04	S31771
510	Angle, Charles D	Meter Service Installer Ov 3	ARK DISTR NET-MT-HAR	S60402	02/28/00	S31771
511	Fortner, Jerry T	Mgr, Region	ARK DIST NET-W-REGIO	A04223	11/30/70	A00920
512	Rowton, Teresa L	Secretary Sr - Northern	ARK DIST NET-W-REGIO	S30624	12/18/78	A04223
513	Dysart, Daniel	Operations Coordinator (Tdb)	ARK DIST NET-W-REGIO	D05650	04/06/00	A04223
514	Forthman, Marvin D	Supv, Line	ARK DISTR NET-W-HOTS	A01014	12/01/80	A04223
515	Shackelford, James R	Storekeeper, Sr	ARK DISTR NET-W-HOTS	A01185	10/07/74	A01014
516	Rushing, Curtis Dale	Journeyman Lineman	ARK DISTR NET-W-HOTS	A04322	04/19/84	A01014
517	Brown, Christopher M	Apprentice 1st Year	ARK DISTR NET-W-HOTS	A04323	03/15/05	A01014
518	McLean, Kevin R	Senior Lineman	ARK DISTR NET-W-HOTS	A04343	07/20/81	A01014

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
519	Sisco, Raymond E	Jrnyman Serviceman	ARK DISTR NET-W-HOTS	A04349	08/17/83	A01014
520	Cotnam, John Duane	Senior Lineman	ARK DISTR NET-W-HOTS	A04363	06/18/73	A01014
521	Crumpler, Jimmy Wayne	Jrnyman Serviceman	ARK DISTR NET-W-HOTS	A04379	08/18/88	A01014
522	Barron, Sweetie D	Clerk Iv - Dist	ARK DISTR NET-W-HOTS	A04416	07/12/72	A01014
523	Yeager Jr, Robert L	Journeyman Lineman	ARK DISTR NET-W-HOTS	A04937	11/17/99	A01014
524	Howell, Jeffrey L	Apprentice 3Rd Year	ARK DISTR NET-W-HOTS	H40100	01/07/03	A01014
525	Chadick, Dale A	Journeyman Lineman	ARK DISTR NET-W-HOTS	S05872	11/19/79	A01014
526	Beck, Stanley Eugene	Journeyman Lineman	ARK DISTR NET-W-HOTS	S20175	01/02/81	A01014
527	Clayton, Ryan P	Journeyman Lineman	ARK DISTR NET-W-HOTS	S20186	03/27/00	A01014
528	Bynum, Thomas	Storekeeper 1St Yr	ARK DISTR NET-W-HOTS	S20699	03/01/04	A01014
529	Gunter Sr, Marcus E	Supv, Line	ARK DIST NET-W-HOT S	A04325	06/09/66	A04223
530	Porter, Donna Kay	Clerk Iv - Dist	ARK DIST NET-W-HOT S	A01179	10/13/86	A04325
531	Pierce, Tracy B	Meter Service Installer Ov 3	ARK DIST NET-W-HOT S	A04320	03/08/01	A04325
532	Peppers, James A	Jrnyman Serviceman	ARK DIST NET-W-HOT S	A04324	05/29/73	A04325
533	Davis, Ronald Allen	Jrnyman Serviceman	ARK DIST NET-W-HOT S	A04329	02/20/85	A04325
534	Rowley, Larry Wade	Jrnyman Serviceman	ARK DIST NET-W-HOT S	A04337	12/13/82	A04325
535	Thomason, Lori Ann	Clerk Iv - Dist	ARK DIST NET-W-HOT S	A04356	05/06/85	A04325
536	Caldwell, Joseph Allen	Meter Service Installer Ov 3	ARK DIST NET-W-HOT S	A04399	11/11/91	A04325
537	Kennerly, Rod C	Jrnyman Serviceman	ARK DIST NET-W-HOT S	A04402	04/26/99	A04325
538	Stroder, Carl D	Meter Service Installer Ov 3	ARK DIST NET-W-HOT S	A04537	04/08/81	A04325
539	Wacaster, Ralph E	Jrnyman Serviceman	ARK DIST NET-W-HOT S	D05734	02/05/65	A04325
540	Cannady, Elvin Eugene	Meter Service Installer Ov 2	ARK DIST NET-W-HOT S	H11257	05/09/88	A04325
541	Price, Charles L	Jrnyman Serviceman	ARK DIST NET-W-HOT S	S05903	07/24/80	A04325
542	Hale, Thomas Dewitt	Supv, Line	ARK DISTR NET-W-HOT	A04372	08/12/80	A04223
543	Hopson, Farrell Wayne	Journeyman Lineman	ARK DISTR NET-W-HOT	A03812	09/05/89	A04372
544	Moore, Melvin Jerome	Senior Lineman	ARK DISTR NET-W-HOT	A04336	09/13/71	A04372
545	Bleifus, Stephen W	Senior Lineman	ARK DISTR NET-W-HOT	A04348	08/21/89	A04372
546	Jordan Jr, Ralph Alan	Journeyman Lineman	ARK DISTR NET-W-HOT	A04351	09/06/89	A04372
547	Smith, William E	Journeyman Lineman	ARK DISTR NET-W-HOT	A04354	11/12/79	A04372
548	Eskew, Cory L	Apprentice 4Th Year	ARK DISTR NET-W-HOT	A04358	01/08/03	A04372
549	Wallace, Jay A	Apprentice 3Rd Year	ARK DISTR NET-W-HOT	A04362	03/04/04	A04372
550	Preston, Clydyne	Apprentice 4Th Year	ARK DISTR NET-W-HOT	A04511	03/07/02	A04372
551	Albright, Drew	Apprentice 3Rd Year	ARK DISTR NET-W-HOT	D05792	03/04/04	A04372
552	Kordsmeier, Glen K	Journeyman Lineman	ARK DISTR NET-W-HOT	H11290	09/06/83	A04372
553	Allen, Carlos M	Apprentice 2Nd Year	ARK DISTR NET-W-HOT	H11521	07/26/04	A04372
554	White Jr, Larry Wayne	Apprentice 3Rd Year	ARK DISTR NET-W-HOT	H40461	08/04/03	A04372
555	Duncan, Mitchell Don	Senior Lineman	ARK DISTR NET-W-HOT	S05438	11/28/83	A04372

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
556	Brown, Kevin R	Helper - 1st Year	ARK DISTR NET-W-HOT	Z50390	06/14/06	A04372
557	Bassett III, George T	Helper - 1st Year	ARK DISTR NET-W-HOT	Z50416	06/15/06	A04372
558	Martin, Glen A	Supv, Line	ARK DISTR NET-W-ARKA	A04398	08/17/70	A04223
559	McMillan, Dewey C	Senior Lineman	ARK DISTR NET-W-ARKA	A04509	06/07/84	A04398
560	Dickerson, James T	Journeyman Lineman	ARK DISTR NET-W-ARKA	A04536	05/03/82	A04398
561	Quarles, Charlotte J	Clerk Iv - Dist	ARK DISTR NET-W-ARKA	D05101	04/19/79	A04398
562	Birdwell, Brian S	Senior Lineman	ARK DISTR NET-W-ARKA	D05722	08/25/78	A04398
563	McDonald, David R	Journeyman Lineman	ARK DISTR NET-W-ARKA	H40157	01/24/02	A04398
564	Bratton, Mark Allen	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06446	08/16/84	A04398
565	Davidson, James C	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06448	07/08/68	A04398
566	Hill, Alvin D	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06449	09/23/74	A04398
567	Lea, William Jackson	Jrnyman Serviceman	ARK DISTR NET-W-ARKA	S06451	09/04/73	A04398
568	Smith, Raymond	Meter Service Installer Ov 3	ARK DISTR NET-W-ARKA	S06454	10/20/77	A04398
569	Reed, Kenneth C	Supv, Line	ARK DISTR NET-W-MALV	T05975	10/06/69	A04223
570	Smith, William Daryl	Journeyman Lineman	ARK DISTR NET-W-MALV	A04078	02/20/00	T05975
571	Brown, Gatha L	Clerk Iv - Dist	ARK DISTR NET-W-MALV	A04289	08/07/80	T05975
572	Kervin, Billy Michael	Senior Lineman	ARK DISTR NET-W-MALV	A04347	10/31/91	T05975
573	Lederer, Roger L	Journeyman Lineman	ARK DISTR NET-W-MALV	A04366	04/13/81	T05975
574	Efird, Scott Allen	Senior Lineman	ARK DISTR NET-W-MALV	A04488	02/02/84	T05975
575	Pierce, Clay E	Jrnyman Serviceman	ARK DISTR NET-W-MALV	A04489	08/21/69	T05975
576	Golding, Jamey P	Journeyman Lineman	ARK DISTR NET-W-MALV	A04493	03/22/01	T05975
577	Smith, Robert M	Apprentice 4Th Year	ARK DISTR NET-W-MALV	A04500	01/06/03	T05975
578	Darrow, Ricky Dale	Jrnyman Serviceman	ARK DISTR NET-W-MALV	S06447	03/06/80	T05975
579	Garrett, Don L	Storekeeper	ARK DISTR NET-W-MALV	S06452	05/17/82	T05975
580	Paxton, Brandon N	Meter Service Installer Ov 3	ARK DISTR NET-W-MALV	S06453	10/06/98	T05975
581	McKim, Ricky D	Journeyman Lineman	ARK DISTR NET-W-MALV	S10171	07/18/83	T05975
582	Wylie Jr, Gene M	Journeyman Lineman	ARK DISTR NET-W-MALV	Z10204	09/16/71	T05975
583	Stephens, Corey	Helper - 1st Year	ARK DISTR NET-W-MALV	Z50417	06/14/06	T05975
584	Lamkin, Gary L	Mgr, Engineering	ARK DISTR C&D-MANAGER-EAI	A06083	06/30/75	A00920
585	Harrell, Wayne B	Mgr, Area Design	ARK DISTR C&D-A/DESIGN 4-EAI	A00974	06/14/71	A06083
586	Richmond, Alice Faye	Clerk Iv - Dist	ARK DISTR C&D-A/DESIGN 4-EAI	A04130	02/11/82	A00974
587	Modica, Sharon E	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 4-EAI	D05127	05/16/83	A00974
588	West, Karen Sue	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 4-EAI	D05727	06/27/86	A00974
589	Byars, Donna Johnson	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 4-EAI	S05990	03/19/84	A00974
590	Locke, James E	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A00982	02/17/76	A00974
591	Knapp, Paul Kendall	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A01021	03/06/89	A00974
592	Ricketts II, Samuel	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04037	10/09/67	A00974

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
593	Igou, Thomas Michael	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04040	03/14/85	A00974
594	Morgan, Steve H	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04043	06/15/81	A00974
595	Jackson, Carolyn Ann	Pl/Sc Coord (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04058	07/22/74	A00974
596	Thompson, Lucindy Jo	Coord, Lighting	ARK DISTR C&D-A/DESIGN 4-EAI	A04221	12/19/80	A00974
597	Gannaway, Paul	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04250	04/20/81	A00974
598	Hammond, Gary W	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04252	04/04/77	A00974
599	Hammaker, Chris W	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04304	09/03/68	A00974
600	Evans, Kenneth W	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04305	06/01/82	A00974
601	Teague III, John T	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04309	06/18/81	A00974
602	Ragsdale, Edgar L	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04385	10/14/68	A00974
603	Matthews, James D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04853	03/19/79	A00974
604	Jacks, Wilbur D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04864	06/15/81	A00974
605	Hardwick Jr, Samuel D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A04866	01/11/82	A00974
606	Goin, Donald K	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A05816	07/06/82	A00974
607	McDaniel, James D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	A05998	10/29/73	A00974
608	Payne, Stephen D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	D05268	11/26/90	A00974
609	Dumas, Charles Edwin	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	D05600	10/18/82	A00974
610	Jones, Charles L	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	H20318	08/08/05	A00974
611	Hepting, Robert	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	S10167	07/06/99	A00974
612	Simmons, Steve R	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	S20145	05/03/84	A00974
613	Smith, Lisa Holiman	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	S20800	02/28/85	A00974
614	Loyless, Jonathan D	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 4-EAI	Z01225	05/31/05	A00974
615	Bettis, Gary M	Mgr, Area Design	ARK DISTR C&D-A/DESIGN 1-EAI	A03475	11/29/71	A06083
616	Barentine, Rebecca J	Clerk Iv - Dist	ARK DISTR C&D-A/DESIGN 1-EAI	D05784	10/31/02	A03475
617	Jackson, Sarah E	Clerk, Chief Sr - Northern	ARK DISTR C&D-A/DESIGN 1-EAI	A03243	01/02/79	A03475
618	Henderson, Wendy	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03191	08/02/96	A03475
619	Ederington, Karen J	Pl/Sc Coord (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03234	03/08/84	A03475
620	Freeman, Barney B	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03241	09/26/88	A03475
621	Thompson, Theodis	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03253	05/23/77	A03475
622	Strickland Sr, Jerome	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03385	11/04/71	A03475
623	Roach, Thomas H	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03387	09/26/74	A03475
624	Vance, Brad C	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A03407	05/30/95	A03475
625	Carrington, Danny Ray	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A04582	06/22/87	A03475
626	Cason, Michael H	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	A05020	07/27/78	A03475
627	Butler, William P	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	D05605	05/08/80	A03475
628	Cearley, Michael D	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	D05770	03/09/81	A03475
629	Hines, Kelly Gonzalez	Engineer I (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	H11464	05/20/02	A03475

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
630	Deweese, James A	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	S05892	11/24/95	A03475
631	Caldwell, Warren Rodney	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	Z10223	06/01/06	A03475
632	Prejean, Ryan J	Engineer III (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	Z10273	12/27/99	A03475
633	Hollingshead, Shawn	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 1-EAI	Z50284	05/31/05	A03475
634	Willems, Michael	Mgr, Area Design	ARK DISTR C&D-A/DESIGN 2-EAI	A05739	08/04/80	A05083
635	Williams, Tammy	Clerk I - Dist	ARK DISTR C&D-A/DESIGN 2-EAI	H11534	08/05/04	A05739
636	Williams, Doris M	Clerk, Chief - Northern	ARK DISTR C&D-A/DESIGN 2-EAI	D05707	06/01/90	A05739
637	Blair, Jeremy W	Engineer I (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A00954	05/28/02	A05739
638	Cooper Jr, Millard L	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A02837	04/25/85	A05739
639	Marshall, Michael S	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A02843	02/23/81	A05739
640	Harrell, Reggie L	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A02871	09/28/72	A05739
641	Sadler, Owens E	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A02902	06/04/84	A05739
642	Green, Elizabeth A	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A02904	12/05/80	A05739
643	Anderson, James	Sr Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A02906	01/06/72	A05739
644	Glass, Jason	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A03250	01/24/00	A05739
645	Lofton, Joshua Stephen	Engineer I (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A04696	05/28/02	A05739
646	Miller, Ronald D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A04855	04/25/83	A05739
647	Hamilton, Harry G	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A05091	02/02/78	A05739
648	Long, Sharon Watina	Pl/Sc Coord (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A05092	12/14/78	A05739
649	Frenslley, David C	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	A05093	08/08/83	A05739
650	Osborne, Misty Marenda	Coord, Lighting	ARK DISTR C&D-A/DESIGN 2-EAI	D05257	09/21/89	A05739
651	Morton, Michael	Agent, Right Of Way (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	D05582	06/24/02	A05739
652	Garrison, Randy A	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	D05626	02/01/73	A05739
653	Willis, Kenneth D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	D05639	07/11/83	A05739
654	Sneed, Sarah	Engineer II (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	D05776	05/20/02	A05739
655	Beard Jr, Roland	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	H20228	06/02/03	A05739
656	Smith III, Fred H	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	S05945	09/17/81	A05739
657	Bell, Mark L	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	S21060	03/08/84	A05739
658	Poff, Larry H	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	S30333	06/09/80	A05739
659	Effrein, Adam James	Assoc Engineer (Tdb)	ARK DISTR C&D-A/DESIGN 2-EAI	Z10224	06/14/06	A05739
660	Glancy, Joseph M	Mgr, Reliability & Tech Svcs	ARK DISTR C&D-RELIAB	D05693	02/20/73	A05083
661	Hudkins, David J	Student, Intern	ARK DISTR C&D-AM/FM-	Z50212	05/31/05	D05693
662	Brown, Ricky L	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	A02842	03/27/79	D05693
663	Bass, Carroll W	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	A02846	07/10/75	D05693
664	Reed, Virgil W	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	A03195	08/24/70	D05693
665	Hamilton, Rose A	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	A04046	05/21/90	D05693
666	Silva, Antonio	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	A04850	04/30/81	D05693

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Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
667	Richey, Terry L	Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	D05765	11/02/83	D05693
668	Alford, Scott T	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	S05629	04/01/82	D05693
669	White, Gary D	Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	S20574	11/30/81	D05693
670	Palmer, Jon D	Engineer II (Tdb)	ARK DISTR C&D-RELIAB	S20709	05/24/01	D05693
671	Hyatt, Virginia Sue	Assoc Engineer (Tdb)	ARK DISTR C&D-AM/FM-	Z10226	06/01/06	D05693
672	Talley, Mark William	Supv, Metering	ARK DISTR C&D-METERING-NORTH A	A03474	11/13/78	D05693
673	Barnard, Raymond	Senior Meterman	ARK DISTR C&D-METERING-NORTH A	A00034	04/16/73	A03474
674	Guthrie, Don G	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A02808	01/26/78	A03474
675	Smith, Paul L	Senior Meterman	ARK DISTR C&D-METERING-NORTH A	A02814	03/12/73	A03474
676	Dupriest, Chris C	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A02815	10/09/78	A03474
677	Gilbert, James C	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A03263	03/21/02	A03474
678	Powell, James D	Senior Meterman	ARK DISTR C&D-METERING-NORTH A	A03338	02/02/70	A03474
679	McCombs, Joe L	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A03477	03/13/78	A03474
680	Green, Paul B	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A04183	01/25/82	A03474
681	Gwin, Gordon K	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A04433	03/08/84	A03474
682	Healey, James W	Senior Meterman	ARK DISTR C&D-METERING-NORTH A	A04562	11/02/81	A03474
683	Glass, Ronald D	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	A04563	10/01/81	A03474
684	Eustace, Barbara A	Clerk IV - Dist	ARK DISTR C&D-METERING-NORTH A	D05124	03/13/86	A03474
685	Phillips, Larry Wayne	Journeyman Meterman	ARK DISTR C&D-METERING-NORTH A	S30499	03/07/91	A03474
686	Calloway Jr, George	Supv, Metering	ARK DISTR C&D-METERING-SOUTH A	D05110	01/29/79	D05693
687	Lambert, James E	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	A04022	11/05/73	D05110
688	Finney, Jeffrey B	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	A04334	03/23/72	D05110
689	Prince, Timothy Glen	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	A04369	09/12/96	D05110
690	Streeter, Eddy V	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	A04875	05/18/78	D05110
691	Bradshaw III, John A	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	A04893	04/20/78	D05110
692	Clark, Roy Anthony	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	A06065	03/25/85	D05110
693	Bussey Jr, Herbert H	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	D05525	12/15/86	D05110
694	Thomas, Jerry Aaron	Senior Meterman	ARK DISTR C&D-METERING-SOUTH A	S20535	01/18/73	D05110
695	Blaylock, Bobby Franklin	Journeyman Meterman	ARK DISTR C&D-METERING-SOUTH A	S20536	10/10/88	D05110
696	Neumeier, Bernard	Mgr, Area Design	ARK DISTR C&D-AREA DESIGN 3-EA	D05783	06/27/83	A06083
697	Ingram, Mary Ruth	Clerk IV - Dist	ARK DISTR C&D-AREA DESIGN 3-EA	A03050	10/20/77	D05783
698	Goodson, Penny R	Clerk, Chief - Northern	ARK DISTR C&D-AREA DESIGN 3-EA	D05758	04/30/81	D05783
699	Green, Clifford L	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A02844	03/26/73	D05783
700	Horne, Michael S	Engineer III (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A03034	11/20/86	D05783
701	Monk, Dannie R	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A03039	06/20/77	D05783
702	Parkinson II, Robert	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A03040	01/03/78	D05783
703	Sanson, Steve T	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A03252	06/08/81	D05783

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Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
704	Taylor, Scott D	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A03274	04/20/89	D05783
705	Stacks, George P	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A04466	09/25/80	D05783
706	Looney, Gary L	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A04467	03/14/74	D05783
707	Dejarnette, Michael	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	A04631	11/13/80	D05783
708	Simpson, Larry A	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	D05746	07/10/80	D05783
709	Karr, Francisco M	Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	H30234	06/12/03	D05783
710	Martin, Mark Allen	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	S05634	06/13/83	D05783
711	Tillis Jr, Tyrone	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	S05652	08/09/99	D05783
712	Welch, Brad Lee	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	S10176	03/26/79	D05783
713	Moreau, Billy J	Sr Assoc Engineer (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	S20712	01/03/74	D05783
714	Pennington, Carol M	Coord. Lighting	ARK DISTR C&D-AREA DESIGN 3-EA	S22204	05/18/89	D05783
715	Otwell, Jason	Engineer I (Tdb)	ARK DISTR C&D-AREA DESIGN 3-EA	Z10220	06/15/06	D05783
716	Hartman, Jay Clayton	Mgr. Operations	ARK DISTR OPERATIONS	D05618	06/05/89	A00920
717	Byers, Kristi	Clerk II - Dist	ARK DISTR RESRC-CONT	A03357	12/26/02	D05618
718	Allen, Annie Jean	Secretary II - Northern	ARK DISTR OPERATIONS	S20463	07/29/85	D05618
719	Douglas, Jimmie A	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	A03075	05/18/72	D05618
720	McMahan, Ronny L	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	A03275	01/04/71	D05618
721	Scott, Conrad G	Operations Coordinator, Lead	ARK DISTR RESRC-CONT	D05702	04/03/80	D05618
722	Garrett, James W	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	D05760	11/03/69	D05618
723	West, Donald M	Sr Analyst (Tdb)	ARK DISTR RESRC-WORK	S05748	11/24/80	D05618
724	Moore, Julius Dee	Operations Coordinator (Tdb)	ARK DISTR RESRC-CONT	S06924	11/27/72	D05618
725	Myles Jr, Alphonzo	Supv, Mobile Data Dispatching	Ark Distr Ops-Little Rock-Mtr	D05735	01/04/83	D05618
726	Rice, Michael Leroy	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03313	08/06/79	D05735
727	West, Ricky Glenn	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03314	06/07/79	D05735
728	Broadly, Carlos	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03316	09/09/99	D05735
729	Anthony, Eugene	Meter Service Installer Ov 2	Ark Distr Ops-Little Rock-Mtr	A03321	03/04/04	D05735
730	Swinson, Charles Ray	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03394	07/24/78	D05735
731	Thompson, Tony C	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03401	06/01/82	D05735
732	Keys, James E	Meter Service Installer Ov 2	Ark Distr Ops-Little Rock-Mtr	A03496	03/08/04	D05735
733	Walton, Leonard E	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03502	01/26/82	D05735
734	Wallace Jr, Lowell	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03517	05/26/81	D05735
735	Blanchard, Annette J	Clerk IV - Dist	Ark Distr Ops-Little Rock-Mtr	A03541	05/20/97	D05735
736	Chambers, Fred D	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	A03716	05/14/84	D05735
737	Carr, Ronald E	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	D05590	07/06/76	D05735
738	Barnes, Eric	Meter Service Installer Ov 3	Ark Distr Ops-Little Rock-Mtr	D05591	10/27/97	D05735
739	Thompson, Charles E	Spec, Meter Services	Ark Distr Ops-Little Rock-Mtr	A03320	07/16/79	D05735
740	Benson, William Cary	Spec, Meter Services	Ark Distr Ops-Little Rock-Mtr	A03397	09/06/77	D05735

Schedule E-10
Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
741	Barnes, Betty Jane	Spec, Meter Services	Ark Distr Ops-Little Rock-Mtr	A03501	06/15/89	D05735
742	Williams, James Dean	Mgr, Dist Dispatch	ARK DISTR RESRC-WORK	S30398	07/06/82	D05618
743	Cossey, Debbie L	Clerk Iv - Dist	ARK DISTR DOC(9TH&LA	A01649	10/29/92	S30398
744	Gordon, Vera Jackson	Clerk, Chief - Northern	ARK DISTR DOC(9TH&LA	A06124	02/28/74	S30398
745	Gray, Richie L	Distribution Operator	ARK DISTR DOC(9TH&LA	A02801	09/04/73	S30398
746	Martin, Larry Joe	Lead Operations Coord-Info Cen	ARK DISTR DOC(9TH&LA	A03196	02/20/69	S30398
747	Hibbs, James Larry	Distribution Operator	ARK DISTR DOC(9TH&LA	A03197	06/16/70	S30398
748	Marlowe, Gerald L	Distribution Operator	ARK DISTR DOC(9TH&LA	A03199	06/10/68	S30398
749	Thomas, Garry	Distribution Operator	ARK DISTR DOC(9TH&LA	D05524	06/05/78	S30398
750	Cooley Jr, Wm Donald	Distribution Operator	ARK DISTR DOC(9TH&LA	D05666	04/28/83	S30398
751	Clark Jr, Chester M	Distribution Operator	ARK DISTR DOC(9TH&LA	D05670	10/08/79	S30398
752	McDowell, Daniel D	Lead Operations Coord-Info Cen	ARK DISTR DOC(9TH&LA	D05680	02/08/68	S30398
753	Zemesky, Victor A	Distribution Operator	ARK DISTR DOC(9TH&LA	S06314	10/30/73	S30398
754	Reynolds, Philip A	Distribution Operator	ARK DISTR DOC(9TH&LA	S06587	03/22/79	S30398
755	Stevens, Michael	Distribution Operator	ARK DISTR DOC(9TH&LA	S20895	01/24/00	S30398
756	Wasicek, James D	Distribution Operator	ARK DISTR DOC(9TH&LA	S21053	11/03/97	S30398
757	Smith, Alphonso	Distribution Operator	ARK DISTR DOC(9TH&LA	S30194	08/19/68	S30398
758	Chamblee, David	Distribution Operator	ARK DISTR DOC(9TH&LA	S30267	10/07/82	S30398
759	Montgomery, John S	Distribution Operator	ARK DISTR DOC(9TH&LA	S30368	10/16/69	S30398
760	Offutt, John Earl	Distribution Operator	ARK DISTR DOC(9TH&LA	S30369	04/14/81	S30398
761	Brown, Jason Lee	Sr Engineer (Tdb)	ARK DISTR DOC(9TH&LA	S60019	06/01/94	S30398
762	Jackson, Andre' B	Distribution Operator	ARK DISTR DOC(9TH&LA	S60367	11/29/79	S30398
763	Holt, Susan L	Distribution Operator	ARK DISTR DOC(9TH&LA	Z10137	08/15/97	S30398
764	Hughes, James M	Distribution Operator	ARK DISTR DOC(9TH&LA	Z10197	08/02/84	S30398
765	Maulden, Michael L	Dir, External Affairs	ARK ECONOMIC DEVELOP	D05128	05/29/84	A03820
766	Rogers, Rebecca Lee	Secretary Sr - Northern	ARK ECONOMIC DEVELOP	A00051	02/19/81	D05128
767	White, Tande M	Account Exec (Tdb)	ARK ECONOMIC DEVELOP	A00356	02/12/96	D05128
768	McDonnell, Sherry K	Sr Account Exec (Tdb)	ARK ECONOMIC DEVELOP	A02737	09/11/78	D05128
769	Carpenter Jr, Flave J	Account Exec (Tdb)	ARK ECONOMIC DEVELOP	D05131	08/23/96	D05128
770	Games, Daniel K	Staff Account Exec (Tdb)	ARK ECONOMIC DEVELOP	D05132	09/09/98	D05128
771	Merrick, Barbara E	Account Exec (Tdb)	ARK ECONOMIC DEVELOP	D05552	09/08/97	D05128
772	Peterson, Ashley A	Analyst (Tdb)	ARK ECONOMIC DEVELOP	H11815	06/15/05	D05128
773	Harris, Russell	Account Exec (Tdb)	ARK ECONOMIC DEVELOP	S31150	10/25/04	D05128
774	Singletary, Dennis E	Dir, Customer Service - AR	ARKANSAS REGION-CUST	D05616	02/01/78	A03820
775	Dalton, Susan Kay	Secretary Sr - Northern	ARKANSAS REGION-CUST	A06038	04/11/83	D05616
776	Ingram, David A	Mgr, Real Estate Operations	ARKANSAS REGION-CUST	A00896	10/06/80	D05616
777	Jones, James Eric	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	A00940	05/14/87	D05616

Schedule E-10
Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
778	Tilley, Peggy Spikes	Cust Svc Assistant	ARKANSAS REGION-CUST	A05040	10/05/78	A00940
779	Garland, James O	Customer Service Mgr II	ARKANSAS REGION-CUST	A00717	06/18/84	A00940
780	Joslin, Greg M	Customer Service Mgr II	ARKANSAS REGION-CUST	A02964	09/08/97	A00940
781	Hunt, Mark William	Customer Service Mgr II	ARKANSAS REGION-CUST	A04120	06/10/85	A00940
782	Stuart, Charles D	Customer Service Mgr II	ARKANSAS REGION-CUST	A05481	06/09/80	A00940
783	Asbell, Gregory M	Customer Service Mgr II	ARKANSAS REGION-CUST	S02675	02/22/82	A00940
784	Brown, Charles M	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	A00948	05/29/73	D05616
785	Foshee, Linda Lou	Cust Svc Assistant	ARKANSAS REGION-CUST	A02985	04/02/79	A00948
786	Frenley Jr, Leslie	Customer Service Mgr II	ARKANSAS REGION-CUST	A00955	06/02/80	A00948
787	Ragland, Michael C	Customer Service Mgr II	ARKANSAS REGION-CUST	A03035	05/05/75	A00948
788	Tucker, Bruce C	Customer Service Mgr II	ARKANSAS REGION-CUST	A06101	06/30/80	A00948
789	Harris, Ronald W	Customer Service Mgr II	ARKANSAS REGION-CUST	D01194	11/14/77	A00948
790	Tatum, W Diane	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	D02902	06/22/77	D05616
791	Montgomery, Regina	Cust Svc Assistant	ARKANSAS REGION-CUST	A04876	03/11/02	D02902
792	Gaston, Tongia	Customer Service Specialist I	ARKANSAS REGION-CUST	D02920	07/19/99	D02902
793	Evans, Cheryl A	Customer Service Mgr II	ARKANSAS REGION-CUST	A00991	04/25/83	D02902
794	Luther Jr, William G	Customer Service Mgr II	ARKANSAS REGION-CUST	A00994	12/16/78	D02902
795	Hubbard, Jerry L	Customer Service Mgr II	ARKANSAS REGION-CUST	A00995	02/02/78	D02902
796	Hatchett, Donald	Customer Service Mgr II	ARKANSAS REGION-CUST	S02529	04/01/77	D02902
797	Ford, Paul R	Mgr, Customer Relations - AR	ARKANSAS REGION-CUST	S02528	06/04/73	D05616
798	Woodbury, Eddie Mae	Cust Svc Assistant	ARKANSAS REGION-CUST	D05761	04/27/95	S02528
799	Lewis, Gail M	Customer Service Specialist II	ARKANSAS REGION-CUST	A03213	01/28/80	S02528
800	Bennett, Margie LeAnn	Customer Service Specialist II	ARKANSAS REGION-CUST	A04310	01/04/96	S02528
801	Lambert, Tammy C	Staff Customer Serv Spec	ARKANSAS REGION-CUST	A05839	05/27/80	S02528
802	Smith Jr, James L	Sr Customer Serv Spec	ARKANSAS REGION-CUST	A05841	01/03/74	S02528
803	Smith, Sherry K	Customer Service Specialist II	ARKANSAS REGION-CUST	A05970	07/23/90	S02528
804	Bobo, James E	Sr Analyst (Tdb)	ARKANSAS REGION-CUST	A05995	11/27/78	S02528
805	Galloway, Rebecca F	Customer Service Specialist II	ARKANSAS REGION-CUST	S06770	04/03/89	S02528
806	Wilson, Sherry Lynn	Customer Service Specialist II	ARKANSAS REGION-CUST	S31333	07/10/89	S02528
807	Lytle, Dennis A	Mgr, Region C&I Accounts	ARKANSAS REGION -- M	S02677	05/16/80	D05616
808	Black, Deborah J	Secretary Sr - Northern	ARKANSAS REGION -- M	S02523	08/14/74	S02677
809	Wood, Douglas W	Act Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02526	11/22/82	S02677
810	Marshall, Gary T	Act Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02532	05/19/80	S02677
811	Hester, Danny K	Lead Act Svc Mgr (Comb AM/AR)	ARKANSAS REGION -- M	S02533	01/02/85	S02677
812	Frye, James Earl	Act Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02535	01/18/82	S02677
813	Speers, Paul Glen	Act Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02594	01/17/85	S02677
814	Stringfellow, Jamie	Act Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02598	01/03/80	S02677

Schedule E-10
Organizational Chart

Line	EMPLOYEE NAME (a)	JOB TITLE (b)	DEPARTMENT NAME (c)	POSITION NUMBER (d)	ORIGINAL HIRE DATE (e)	SUPERVISOR POSITION (f)
815	Thompson, Guy P	Acct Svc Mgr II (Comb AM/AR)	ARKANSAS REGION -- M	S02599	05/15/95	S02677
816	Smith, Richard Paul	Lead Acct Svc Mgr (Comb AM/AR)	ARKANSAS REGION -- M	S05231	06/01/81	S02677
817	Taylor, Melanie L	Mgr, Regional Customer Svc	ARKANSAS REGION-CUST	S06358	07/28/97	D05616
818	Lercher, Alice J	Customer Service Specialist II	ARKANSAS REGION-CUST	A00066	02/29/88	S06358
819	Gurley, Jan Gail	Customer Service Specialist II	ARKANSAS REGION-CUST	A04590	09/22/88	S06358
820	Minter, Doris D	Customer Service Specialist II	ARKANSAS REGION-CUST	S31475	10/04/79	S06358
821	Davis, Everett M	Customer Service Mgr II	ARKANSAS REGION-CUST	A00867	06/09/80	S06358
822	Allen, M Christine	Customer Service Mgr II	ARKANSAS REGION-CUST	A00904	08/07/78	S06358
823	Brewster, James P	Customer Service Mgr II	ARKANSAS REGION-CUST	A06113	07/09/90	S06358
824	Burnette, David R	Customer Service Mgr II	ARKANSAS REGION-CUST	S30874	01/08/81	S06358
825	Kennedy, John T	Vp, State Govt'L Affairs	PUBLIC AFFAIRS/GOVNT	A00027	04/10/00	A03820
826	Jackson, Vhonda	Exec Secretary - Northern	PUBLIC AFFAIRS/GOVNT	A00753	06/12/78	A00027
827	Means, Paul N	Mgr, Government Affairs	PUBLIC AFFAIRS/GOVNT	A00507	02/02/81	A00027
828	Strickland, Steven K	VP, Regulatory Affairs - AR	ARKANSAS REGULATORY AFFAIRS	A00093	05/31/79	A03820
829	Davidson, Susan E	Reg Affairs Coord (Exa)	ARKANSAS REGULATORY AFFAIRS	A00100	06/16/80	A00093
830	Morgan, William R	Mgr, Regulatory Affairs	ARKANSAS REGULATORY AFFAIRS	A00183	08/09/82	A00093
831	Jones, Teresa L	Sr Assoc Analyst (Exa)	ARKANSAS REGULATORY AFFAIRS	A01031	04/22/68	A00183
832	McGee, Jeffery N	Sr Staff Analyst (Exa)	ARKANSAS REGULATORY AFFAIRS	A02434	07/18/83	A00183

ENTERGY ARKANSAS, INC.
ADJUSTED OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

LINE NO.	RATE SCHEDULE	JUN 2005	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Residential															
1	Customers	584,039	567,279	567,279	567,279	567,279	567,279	567,279	567,279	567,279	567,279	567,279	567,279	567,279	6,807,348
2	MWh		787,360	853,624	802,045	590,029	461,521	559,883	717,328	662,073	579,621	474,731	431,178	586,905	7,506,298
3	Base Revenue		\$49,131,941	\$52,929,995	\$49,973,641	\$31,829,776	\$25,769,081	\$30,408,030	\$37,833,451	\$35,227,515	\$31,338,914	\$26,392,091	\$24,338,045	\$37,642,462	\$432,814,942
Residential Time of Use															
4	Customers	37	38	38	38	38	38	38	38	38	38	38	38	38	456
5	MWh		60	62	63	47	29	30	41	37	33	28	29	42	501
6	Base Revenue		\$3,326	\$3,423	\$3,471	\$2,774	\$1,873	\$1,923	\$2,474	\$2,273	\$2,073	\$1,823	\$1,873	\$2,454	\$29,760
Small General Service															
7	Customers	88,449	90,663	90,663	90,663	90,663	90,663	90,663	90,663	90,663	90,663	90,663	90,663	90,663	1,087,956
8	KW		1,776,570	1,754,639	1,753,845	1,700,355	1,437,959	1,343,163	1,586,718	1,563,776	1,493,784	1,559,228	1,485,314	1,635,994	19,091,345
9	MWh		392,298	404,119	412,460	370,032	306,715	289,609	312,326	305,931	284,889	267,240	267,965	342,974	3,976,558
10	Base Revenue		\$17,864,014	\$18,354,806	\$18,701,112	\$17,321,010	\$14,626,805	\$13,899,054	\$14,865,850	\$14,593,546	\$13,698,221	\$12,947,265	\$13,829,103	\$15,816,150	\$186,516,836
General Farm Service															
11	Customers	6,606	6,622	6,622	6,622	6,622	6,622	6,622	6,622	6,622	6,622	6,622	6,622	6,622	79,464
12	KW		75,913	76,383	89,812	115,005	108,425	87,390	83,011	77,113	72,482	65,880	68,577	71,276	991,267
13	MWh		14,549	15,547	17,137	23,277	17,347	9,517	9,618	7,875	7,579	7,272	8,230	11,092	149,040
14	Base Revenue		\$657,247	\$695,074	\$755,341	\$989,069	\$763,301	\$466,516	\$470,344	\$404,278	\$393,059	\$381,423	\$417,734	\$525,795	\$6,918,182
Municipal Pumping Service															
15	Customers	18	18	18	18	18	18	18	18	18	18	18	18	18	216
16	MWh		61	61	61	61	61	61	64	64	64	64	64	64	750
17	Base Revenue		\$2,681	\$2,681	\$2,681	\$2,681	\$2,681	\$2,681	\$2,803	\$2,803	\$2,803	\$2,803	\$2,803	\$2,803	\$32,904
Agricultural Pumping Service															
18	Customers	5,590	7,562	7,870	7,383	4,090	2,618	2,302	1,205	991	404	431	2,129	5,636	42,621
19	KW		218,815	237,795	251,046	124,797	77,958	83,772	34,351	25,829	3,381	3,076	6,248	118,998	1,186,066
20	MWh		58,475	57,108	38,865	6,714	1,496	1,446	325	319	406	436	7,203	31,936	204,729
21	Base Revenue		\$2,852,467	\$2,785,783	\$1,895,872	\$327,515	\$72,976	\$70,537	\$15,954	\$15,561	\$19,805	\$21,268	\$351,369	\$1,557,869	\$9,986,876
Cotton Ginning Service															
22	Customers	38	35	36	42	55	55	52	60	59	40	41	41	37	553
23	KW		0	0	1,291	50,346	54,961	44,776	38,740	7,618	0	0	0	0	197,732
24	MWh		159	141	492	13,205	29,557	12,875	4,210	233	165	145	143	147	61,472
25	Base Revenue		\$7,658	\$6,791	\$23,695	\$635,961	\$1,423,483	\$620,068	\$202,756	\$11,221	\$7,946	\$6,983	\$6,887	\$7,080	\$2,960,529

ENTERGY ARKANSAS, INC.
ADJUSTED OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

LINE NO.	RATE SCHEDULE	JUN 2005	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Community Antenna TV Amplifier Service															
1	Customers	2,143	2,191	2,191	2,191	2,191	2,191	2,191	2,191	2,191	2,191	2,191	2,191	2,191	26,292
2	MWh		1,887	1,910	1,871	1,891	1,893	1,891	1,904	1,920	1,818	1,895	1,866	1,921	22,767
3	Base Revenue		\$95,417	\$96,580	\$94,608	\$95,619	\$95,720	\$95,619	\$96,276	\$97,085	\$96,984	\$95,821	\$94,355	\$97,136	\$1,151,220
Traffic Signal Service															
4	Customers	230	238	238	238	238	238	238	238	238	238	238	238	238	2,856
5	MWh		661	661	662	662	662	662	692	692	695	694	694	696	8,133
6	Base Revenue		\$27,307	\$27,307	\$27,348	\$27,348	\$27,348	\$27,348	\$28,588	\$28,588	\$28,712	\$28,670	\$28,670	\$28,753	\$335,987
Large General Service															
7	Customers	1,309	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	15,648
8	KW		398,247	411,170	392,900	403,133	344,449	330,498	333,671	339,304	316,217	341,243	358,437	368,437	4,337,682
9	MWh		176,743	178,227	174,404	161,628	148,812	146,583	148,467	149,086	143,844	139,921	146,775	160,813	1,875,303
10	Base Revenue		\$6,852,670	\$6,809,361	\$6,763,318	\$4,978,216	\$4,591,479	\$4,524,216	\$4,581,068	\$4,599,747	\$4,441,564	\$4,323,183	\$4,530,010	\$6,244,128	\$63,338,960
Large Power Service															
11	Customers	62	59	59	59	59	59	59	59	59	59	59	59	59	708
12	KW		154,899	157,352	150,623	155,751	147,188	142,562	141,886	140,312	135,338	143,402	143,092	145,751	1,758,156
13	MWh		67,376	67,357	67,262	64,845	63,913	60,298	58,271	59,910	59,640	58,509	59,347	63,496	750,224
14	Base Revenue		\$2,506,712	\$2,506,011	\$2,502,507	\$1,893,291	\$1,866,394	\$1,762,068	\$1,703,570	\$1,750,870	\$1,743,078	\$1,710,439	\$1,734,623	\$2,363,619	\$24,043,182
Large General Service TOU															
15	Customers	534	543	543	543	543	543	543	543	543	543	543	543	543	6,516
16	KW		250,333	254,215	257,774	248,919	237,230	232,470	202,157	210,298	218,515	222,702	230,365	234,833	2,799,811
17	MWh		138,667	136,470	134,695	121,312	122,886	118,034	118,727	116,855	116,028	114,983	118,292	126,745	1,485,474
18	Base Revenue		\$4,275,269	\$4,208,342	\$4,154,271	\$2,938,320	\$2,871,021	\$2,860,304	\$2,900,597	\$2,832,244	\$2,812,561	\$2,787,214	\$2,890,244	\$3,912,093	\$39,542,480
Large Power Service TOU															
19	Customers	127	127	127	127	127	127	127	127	127	127	127	127	127	1,524
20	KW		728,782	736,222	747,925	718,614	710,288	716,873	639,390	668,286	700,264	712,842	719,523	718,871	8,519,890
21	MWh		410,558	431,807	432,140	411,631	408,578	391,539	391,633	390,071	389,843	402,276	391,273	403,234	4,854,583
22	Base Revenue		\$11,601,810	\$12,198,213	\$12,207,560	\$8,860,001	\$8,794,871	\$8,431,371	\$8,433,377	\$8,400,054	\$8,395,190	\$8,660,428	\$8,425,697	\$11,396,244	\$115,804,816
Special Rate Contracts															
23	Customers	1	0	0	0	0	0	0	0	0	0	0	0	0	0
24	KW		0	0	0	0	0	0	0	0	0	0	0	0	0
25	MWh		0	0	0	0	0	0	0	0	0	0	0	0	0
26	Base Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

ENTERGY ARKANSAS, INC.
ADJUSTED OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

LINE NO.	RATE SCHEDULE	JUN 2005	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Municipal Street Lighting Service															
1	Customers	307	307	307	307	306	306	305	305	305	305	305	305	305	3,668
2	MWh		5,621	5,627	5,630	5,630	5,606	5,564	5,917	5,904	5,913	5,915	5,915	5,914	69,186
3	Base Revenue		\$471,049	\$471,552	\$471,804	\$471,804	\$469,792	\$467,949	\$495,855	\$494,765	\$495,520	\$495,687	\$495,603	\$495,603	\$5,797,905
All Night Outdoor Lighting Service															
4	Customers	4,558	4,203	4,355	4,268	4,312	4,338	4,376	4,255	4,283	4,345	4,321	4,271	4,254	51,579
5	MWh		14,764	14,817	14,808	14,838	14,842	14,890	14,896	14,807	14,970	14,793	14,610	15,023	177,888
6	Base Revenue		\$1,189,563	\$1,191,412	\$1,190,689	\$1,193,101	\$1,193,423	\$1,197,282	\$1,181,683	\$1,190,608	\$1,203,715	\$1,189,483	\$1,174,768	\$1,207,976	\$14,303,703
Cogen															
7	Customers	7	6	6	6	6	6	6	6	6	6	6	6	6	72
8	MWh		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Base Revenue		\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$1,080
Standby Service															
10	Customers	0	7	7	7	7	7	7	7	7	7	7	7	7	84
11	KW		356,383	356,823	373,723	476,994	535,700	415,324	486,367	448,212	368,912	425,591	498,789	415,628	5,161,446
12	MWh		6,516	7,858	6,692	8,830	10,537	7,227	9,247	8,515	7,320	7,659	13,120	7,138	100,659
13	Base Revenue		\$323,951	\$390,139	\$332,632	\$332,921	\$396,782	\$272,951	\$348,522	\$321,137	\$276,431	\$286,113	\$493,414	\$354,628	\$4,132,621
M26 Decom															
14	Customers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	M3 GG		\$11,987,606	\$12,600,579	\$12,151,423	\$10,209,699	\$8,737,396	\$9,181,420	\$10,216,249	\$9,820,208	\$9,101,926	\$8,322,853	\$8,233,427	\$9,907,506	\$120,470,292
16	Transition Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	ECR		\$58,682,441	\$61,498,444	\$59,629,543	\$50,734,247	\$45,069,590	\$45,801,048	\$50,729,555	\$48,745,735	\$45,597,475	\$42,307,214	\$42,057,362	\$49,702,929	\$600,555,583
18	EDR		(\$57,260)	(\$43,000)	(\$43,912)	(\$35,710)	(\$42,316)	(\$33,833)	(\$48,843)	(\$38,956)	(\$37,599)	(\$76,823)	(\$41,686)	(\$51,016)	(\$350,957)
19	MFA		(\$307)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$307)
20	CAC Charges		\$1,397	\$1,193	\$1,211	\$1,273	\$1,763	\$2,118	\$1,290	\$1,252	\$1,280	\$1,240	\$1,268	\$1,206	\$16,481
21	Facility Charges		\$33,974	\$32,277	\$35,757	\$30,885	\$31,718	\$31,446	\$33,188	\$33,017	\$32,980	\$32,901	\$32,988	\$32,827	\$393,958
22	Total Adjustments		\$70,647,841	\$74,089,494	\$71,774,021	\$60,940,394	\$53,798,152	\$54,982,199	\$60,931,438	\$58,561,254	\$54,696,062	\$50,587,385	\$50,283,358	\$59,593,452	\$720,885,050
Total Customers															
23	Total Customers		681,202	681,663	681,095	677,858	676,410	678,130	674,920	674,733	674,189	674,193	675,841	679,327	8,127,561
24	Total kW		3,604,569	3,627,776	3,645,216	3,516,920	3,118,458	2,981,504	3,059,924	3,033,536	2,939,981	3,046,373	3,011,532	3,294,160	38,881,949
25	Total MWh		2,075,785	2,175,396	2,109,287	1,794,632	1,594,255	1,620,129	1,794,466	1,724,292	1,812,928	1,496,541	1,487,703	1,758,151	21,243,565
26	Total Base \$		\$97,863,172	\$102,777,580	\$99,100,641	\$71,898,497	\$63,067,220	\$65,108,007	\$73,162,958	\$69,972,386	\$64,956,666	\$56,333,784	\$58,815,288	\$81,655,805	\$907,711,983
27	Total Adjustment \$		\$70,647,841	\$74,089,494	\$71,774,021	\$60,940,394	\$53,798,152	\$54,982,199	\$60,931,438	\$58,561,254	\$54,696,062	\$50,587,385	\$50,283,358	\$59,593,452	\$720,885,050
28	Total Retail \$		\$168,511,013	\$176,867,054	\$170,874,662	\$132,838,891	\$116,865,372	\$120,090,206	\$134,094,397	\$128,533,640	\$119,652,728	\$109,921,168	\$109,098,645	\$141,249,257	\$1,628,597,033

ENTERGY ARKANSAS, INC.
OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

LINE NO.	RATE SCHEDULE	JUN 2005	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Residential															
1	Customers	564,039	564,275	564,257	565,888	565,693	565,955	568,228	565,582	565,995	566,214	566,572	566,925	567,279	6,792,762
2	MWh		803,181	868,109	860,905	678,970	466,101	571,239	713,487	658,527	576,517	472,188	428,869	533,762	7,681,856
3	Base Revenue		\$50,049,647	\$53,828,112	\$53,502,775	\$35,560,184	\$27,212,612	\$30,826,654	\$37,640,619	\$35,050,804	\$31,185,300	\$26,267,461	\$24,226,942	\$37,462,608	\$442,913,719
Residential Time of Day															
4	Customers	37	36	36	39	34	29	36	38	38	37	38	38	37	436
5	MWh		60	62	71	46	25	35	41	36	33	28	29	41	509
6	Base Revenue		\$3,303	\$3,407	\$3,948	\$2,688	\$1,602	\$2,200	\$2,477	\$2,226	\$2,065	\$1,825	\$1,875	\$2,401	\$30,017
Small General Service															
7	Customers	89,449	91,162	87,260	90,294	89,301	89,464	88,489	90,022	90,041	90,204	90,367	90,555	90,663	1,077,822
8	KW		1,750,749	1,769,036	1,850,474	1,823,964	1,684,026	1,576,191	1,571,178	1,550,168	1,482,238	1,545,975	1,474,843	1,625,234	19,704,076
9	MWh		405,683	391,585	421,345	387,080	304,077	279,501	307,454	301,470	280,983	263,287	284,262	338,552	3,965,279
10	Base Revenue		\$17,977,493	\$17,563,954	\$18,974,649	\$17,895,705	\$14,953,440	\$13,696,967	\$14,770,170	\$14,513,492	\$13,636,427	\$12,879,233	\$13,783,360	\$15,663,707	\$186,308,596
General Farm Service															
11	Customers	6,606	6,764	6,436	6,677	6,657	6,668	6,549	6,630	6,628	6,626	6,624	6,622	6,622	79,503
12	KW		76,026	76,490	89,939	115,176	108,575	87,507	81,069	75,566	71,350	64,536	67,812	70,391	984,436
13	MWh		15,260	15,189	17,073	22,683	17,738	9,548	9,396	7,719	7,462	7,126	8,140	10,954	148,268
14	Base Revenue		\$835,085	\$619,443	\$758,775	\$968,270	\$818,342	\$510,675	\$462,045	\$398,452	\$388,679	\$375,911	\$414,313	\$520,551	\$6,871,540
Municipal Pumping Service															
15	Customers	18	21	15	18	18	18	18	18	18	18	18	18	18	216
16	MWh		61	61	61	61	61	61	64	64	64	64	64	64	749
17	Base Revenue		\$2,745	\$2,613	\$2,662	\$2,679	\$2,679	\$2,679	\$2,803	\$2,803	\$2,803	\$2,803	\$2,803	\$2,803	\$32,906
Agricultural Pumping Service															
18	Customers	5,590	7,626	7,820	7,761	5,074	3,942	2,333	1,205	991	404	431	2,129	5,636	45,352
19	KW		218,815	237,795	251,046	124,797	77,958	83,772	33,507	25,279	3,324	3,010	6,170	117,345	1,182,818
20	MWh		58,923	66,431	39,193	7,631	744	1,261	317	312	399	427	7,113	31,492	204,244
21	Base Revenue		\$2,685,089	\$2,792,657	\$1,884,482	\$392,048	\$67,574	\$78,714	\$15,464	\$15,220	\$19,464	\$20,830	\$346,980	\$1,536,214	\$9,855,735
Cotton Ginning Service															
22	Customers	38	34	38	42	49	55	49	60	59	40	41	41	37	545
23	KW		0	0	1,291	50,346	54,961	44,776	37,788	7,456	0	0	0	0	196,618
24	MWh		157	144	494	10,243	26,434	14,217	4,106	228	162	142	142	145	56,615
25	Base Revenue		\$9,918	\$9,064	\$35,444	\$584,246	\$1,234,562	\$649,305	\$197,747	\$10,981	\$7,802	\$6,839	\$6,839	\$6,983	\$2,759,729

Note: January - June are Per Book values, July - December are Forecast values without pro forma adjustments

ENTERGY ARKANSAS, INC.
OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

LINE NO.	RATE SCHEDULE	JUN 2005	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Community Antenna TV Amplifier Service	2,143	2,179	1,500	2,834	2,163	2,166	1,540	2,161	2,171	2,175	2,180	2,185	2,191	25,445
2	Customers	2,143	2,179	1,500	2,834	2,163	2,166	1,540	2,161	2,171	2,175	2,180	2,185	2,191	25,445
3	MWh		1,878	1,329	2,408	1,872	1,874	1,348	1,886	1,902	1,900	1,877	1,849	1,903	22,027
4	Base Revenue		\$94,983	\$67,231	\$121,778	\$94,676	\$94,754	\$68,168	\$95,366	\$96,175	\$96,074	\$94,911	\$93,495	\$96,226	\$1,113,838
5	Traffic Signal Service	230	239	218	234	229	232	231	221	231	232	236	237	238	2,778
6	Customers	230	239	218	234	229	232	231	221	231	232	236	237	238	2,778
7	MWh		647	634	678	621	645	640	675	674	677	677	677	678	7,923
8	Base Revenue		\$27,082	\$26,593	\$28,321	\$26,316	\$27,111	\$26,972	\$27,885	\$27,844	\$27,968	\$27,968	\$27,968	\$28,009	\$330,017
9	Large General Service	1,309	1,309	1,254	1,327	1,285	1,285	1,266	1,301	1,297	1,294	1,297	1,301	1,304	15,520
10	Customers	1,309	1,309	1,254	1,327	1,285	1,285	1,266	1,301	1,297	1,294	1,297	1,301	1,304	15,520
11	KW		388,540	396,649	396,909	393,127	353,554	338,781	329,366	335,475	307,816	331,656	348,722	357,741	4,279,336
12	MWh		179,120	171,629	180,634	166,963	149,726	144,511	145,753	146,518	141,574	137,451	144,700	158,502	1,867,081
13	Base Revenue		\$6,826,724	\$6,598,155	\$6,947,772	\$5,135,949	\$4,644,778	\$4,424,618	\$4,505,439	\$4,528,247	\$4,378,606	\$4,254,240	\$4,473,617	\$6,142,330	\$62,860,476
14	Large Power Service	62	60	63	59	62	59	59	59	59	59	59	59	59	716
15	Customers	62	60	63	59	62	59	59	59	59	59	59	59	59	716
16	KW		156,592	157,488	168,842	153,954	153,267	148,684	137,726	136,563	132,260	138,933	139,591	142,061	1,765,951
17	MWh		67,548	76,386	70,119	67,633	63,967	60,466	57,139	58,886	58,613	57,499	58,753	62,790	760,000
18	Base Revenue		\$2,483,843	\$2,828,359	\$2,600,474	\$1,834,070	\$1,993,909	\$1,801,629	\$1,680,832	\$1,731,611	\$1,729,433	\$1,691,284	\$1,727,691	\$2,341,749	\$24,444,885
19	Large General Service TOU	534	547	485	592	538	536	498	523	535	538	540	542	543	6,417
20	Customers	534	547	485	592	538	536	498	523	535	538	540	542	543	6,417
21	KW		241,277	245,912	244,368	242,104	234,906	226,447	198,286	206,575	213,499	215,889	224,314	227,854	2,721,441
22	MWh		142,322	117,678	143,074	121,436	123,086	107,310	116,701	114,139	113,606	112,278	117,134	124,404	1,453,168
23	Base Revenue		\$4,285,904	\$3,678,544	\$4,365,127	\$3,075,574	\$3,025,037	\$2,630,882	\$2,815,088	\$2,755,504	\$2,743,155	\$2,711,871	\$2,827,144	\$3,819,137	\$38,732,768
24	Large Power Service TOU	127	132	128	123	127	130	126	127	127	127	127	127	127	1,528
25	Customers	127	132	128	123	127	130	126	127	127	127	127	127	127	1,528
26	KW		670,853	678,896	682,399	681,788	658,371	643,752	488,156	506,361	544,646	546,161	564,342	610,778	7,286,503
27	MWh		404,090	443,781	402,629	409,216	410,705	385,486	383,251	382,876	384,099	394,702	387,075	398,495	4,786,406
28	Base Revenue		\$11,605,809	\$12,437,563	\$11,433,289	\$8,482,026	\$9,165,976	\$8,383,651	\$8,249,932	\$9,241,937	\$8,268,013	\$8,494,082	\$8,331,465	\$11,239,958	\$114,333,701
29	Special Rate Contracts	1	1	1	1	0	0	0	0	0	0	0	0	0	3
30	Customers	1	1	1	1	0	0	0	0	0	0	0	0	0	3
31	KW		4,372	0	0	0	0	0	0	0	0	0	0	0	4,372
32	MWh		2,439	2,254	0	0	0	0	0	0	0	0	0	0	4,693
33	Base Revenue		\$74,821	\$83,546	(\$10,199)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$148,168

Note: January - June are Per Book values; July - December are Forecast values without pro forma adjustments

ENERGY ARKANSAS, INC.
OPERATING STATISTICS
FOR THE TWELVE MONTHS ENDING JUNE 30, 2006 (PROJECTED)

LINE NO	SCHEDULE	RATE	JUN 2005	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	Municipal Street Lighting Service	307	323	290	310	305	306	302	305	305	305	305	305	305	305	3,666
2	Customers		5,721	5,503	5,723	5,557	5,607	5,561	5,917	5,904	5,913	5,915	5,914	5,914	5,925	69,160
3	MWh		\$479,223	\$461,254	\$481,881	\$463,953	\$470,984	\$467,343	\$495,855	\$494,765	\$495,520	\$495,687	\$495,603	\$495,603	\$496,525	\$5,798,592
4	Base Revenue															
5	All Night Outdoor Lighting Service	4,558	4,798	4,706	4,732	4,679	4,703	4,951	4,255	4,283	4,345	4,321	4,271	4,254	4,254	54,298
6	Customers		15,147	14,305	14,949	14,662	14,791	14,711	14,666	14,781	14,949	14,766	14,594	15,006	15,006	177,328
7	MWh		\$1,207,589	\$1,165,525	\$1,201,828	\$1,179,340	\$1,193,370	\$1,186,281	\$1,179,270	\$1,188,517	\$1,202,026	\$1,187,311	\$1,173,481	\$1,206,609	\$1,206,609	\$14,271,147
8	Base Revenue															
9	Cogen	7	8	6	6	6	6	6	6	6	6	6	6	6	6	74
10	Customers		0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	MWh		\$120	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	0
12	Base Revenue															\$1,110
13	Misc	1	2	2	3	3	6	2	2	0	0	0	0	0	0	17
14	Customers		0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	MWh		\$0	\$0	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
16	Base Revenue															
17	Standby Service	0														
18	Customers		356,383	356,823	373,723	476,994	535,700	415,324	1,113,821	899,250	861,570	1,051,081	705,670	886,888	886,888	8,033,227
19	MWh		2,878	4,093	4,701	6,287	5,884	2,818	9,020	8,333	7,196	7,495	12,957	7,039	7,039	78,701
20	Base Revenue		\$449,508	\$313,437	\$162,330	\$432,233	\$307,718	\$264,443	\$340,018	\$314,121	\$271,260	\$282,532	\$488,427	\$349,761	\$349,761	\$3,975,787
21	M26 Decom		\$0	\$0	\$0	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
22	M33 GG		\$14,053,081	\$14,559,837	\$14,508,765	\$12,510,434	\$10,138,746	\$10,459,516	\$10,044,193	\$9,681,113	\$9,048,067	\$8,375,994	\$8,355,280	\$9,873,254	\$9,873,254	\$131,586,280
23	Transition Cost		\$710,106	\$718,308	\$747,469	\$630,720	\$534,667	\$534,553	\$488,731	\$0	\$0	\$0	\$0	\$0	\$0	\$4,364,584
24	ECR		\$28,716,582	\$29,608,090	\$29,512,858	\$35,590,665	\$30,684,634	\$30,377,762	\$33,627,587	\$32,345,049	\$30,292,593	\$41,133,946	\$41,032,221	\$48,486,889	\$41,408,896	\$411,408,896
25	EDR		(\$57,260)	(\$43,000)	(\$43,912)	(\$35,710)	(\$42,315)	(\$33,833)	(\$48,843)	(\$38,958)	(\$37,599)	(\$76,823)	(\$41,688)	(\$51,016)	(\$51,016)	(\$550,957)
26	MFA		(\$307)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$307)
27	CAC Charges		\$1,387	\$1,193	\$1,211	\$1,273	\$1,763	\$2,118	\$1,290	\$1,252	\$1,280	\$1,240	\$1,268	\$1,206	\$1,206	\$16,481
28	Facility Charges		\$33,974	\$32,277	\$35,757	\$30,885	\$1,718	\$31,446	\$33,188	\$33,017	\$32,980	\$32,901	\$32,988	\$32,827	\$32,827	\$393,958
29	Total Adjustments		\$43,457,564	\$44,876,707	\$44,762,147	\$48,728,287	\$41,349,254	\$41,371,563	\$44,146,145	\$42,001,473	\$39,337,321	\$49,467,258	\$58,343,160	\$58,343,160	\$58,343,160	\$547,220,948
30	Total Customers	675,056	679,516	674,514	680,940	676,226	675,556	674,683	672,513	672,684	672,624	673,162	675,361	679,319	679,319	8,107,098
31	Total kW		3,507,224	3,562,266	3,695,268	3,585,256	3,325,618	3,149,910	2,877,076	2,843,433	2,755,133	2,846,170	2,826,794	3,151,404	3,151,404	38,125,551
32	Total MWh		2,105,116	2,169,155	2,164,057	1,900,963	1,591,465	1,598,713	1,769,873	1,702,371	1,594,347	1,475,922	1,472,272	1,739,752	1,739,752	21,284,007
33	Total Base \$		\$98,898,865	\$102,579,548	\$102,495,454	\$76,131,048	\$65,214,538	\$65,022,076	\$72,481,100	\$68,372,789	\$64,454,684	\$58,794,879	\$58,422,092	\$80,915,660	\$80,915,660	\$914,782,733
34	Total Adjustment \$		\$43,457,564	\$44,876,707	\$44,762,147	\$48,728,287	\$41,349,254	\$41,371,563	\$44,146,145	\$42,001,473	\$39,337,321	\$49,467,258	\$58,343,160	\$58,343,160	\$58,343,160	\$547,220,948
35	Total Retail \$		\$142,356,429	\$147,456,255	\$147,257,600	\$124,869,335	\$106,563,792	\$106,393,638	\$116,627,246	\$111,374,262	\$103,792,006	\$108,262,137	\$107,802,162	\$139,258,620	\$139,258,620	\$1,462,003,681

Note: January - June are Per Book values; July - December are Forecast values without pro forma adjustments

Schedule E-15
Other Operating Statistics

Part I: Schedule for each of the five years immediately prior to the test year for:

Ln	(A)	(B)	(C)
1	<u>(a). Overtime hours and, if available, whether classified as expense or capitalized.</u>		
2			
3		O&M	Capital &
4	<u>Year</u>	<u>Expense</u>	<u>Other</u>
5			
6	2001	239,052	548,286
7	2002	200,436	260,062
8	2003	202,914	238,750
9	2004	198,317	295,820
10	2005	185,378	255,929
11			
12	<u>(b). Ratio of capitalized/expensed payroll including dollar amounts.</u>		
13			
14	<u>Description</u>	<u>Amount</u>	<u>%</u>
15			
16	2005		
17	Capital & Other	48,563,075	54.74%
18	O&M Expense	40,157,567	45.26%
19	Total	88,720,642	100.00%
20			
21	2004		
22	Capital & Other	55,138,881	55.41%
23	O&M Expense	44,363,958	44.59%
24	Total	99,502,839	100.00%
25			
26	2003		
27	Capital & Other	50,120,187	50.44%
28	O&M Expense	49,237,266	49.56%
29	Total	99,357,453	100.00%
30			
31	2002		
32	Capital & Other	49,400,692	50.74%
33	O&M Expense	47,955,588	49.26%
34	Total	97,356,280	100.00%
35			
36	2001		
37	Capital & Other	49,086,090	51.59%
38	O&M Expense	46,060,160	48.41%
39	Total	95,146,250	100.00%

Schedule E-15
Other Operating Statistics

Part II. Analysis of typical billing cycle:

June 2006 Billing Cycle

Items (a) through (f).								
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Meters Read Dates		Processing Period		Billing Dates	Mail Dates	Due Dates
	Cycle	From	To	From	To			
3	1	5/24/2006	5/30/2006	5/25/2006	5/31/2006	5/31/2006	6/1/2006	6/23/2006
4	2	5/25/2006	5/31/2006	5/26/2006	6/1/2006	6/1/2006	6/2/2006	6/26/2006
5	3	5/26/2006	6/1/2006	5/30/2006	6/2/2006	6/2/2006	6/5/2006	6/27/2006
6	4	5/30/2006	6/2/2006	5/31/2006	6/5/2006	6/5/2006	6/6/2006	6/28/2006
7	5	5/31/2006	6/5/2006	6/1/2006	6/6/2006	6/6/2006	6/7/2006	6/29/2006
8	6	6/1/2006	6/6/2006	6/2/2006	6/7/2006	6/7/2006	6/8/2006	6/30/2006
9	7	6/2/2006	6/7/2006	6/5/2006	6/8/2006	6/8/2006	6/9/2006	7/3/2006
10	8	6/5/2006	6/8/2006	6/6/2006	6/9/2006	6/9/2006	6/12/2006	7/5/2006
11	9	6/6/2006	6/9/2006	6/7/2006	6/12/2006	6/12/2006	6/13/2006	7/5/2006
12	10	6/7/2006	6/12/2006	6/8/2006	6/13/2006	6/13/2006	6/14/2006	7/6/2006
13	11	6/8/2006	6/13/2006	6/9/2006	6/14/2006	6/14/2006	6/15/2006	7/7/2006
14	12	6/9/2006	6/14/2006	6/12/2006	6/15/2006	6/15/2006	6/16/2006	7/10/2006
15	13	6/12/2006	6/15/2006	6/13/2006	6/16/2006	6/16/2006	6/19/2006	7/11/2006
16	14	6/13/2006	6/16/2006	6/14/2006	6/19/2006	6/19/2006	6/20/2006	7/12/2006
17	15	6/14/2006	6/19/2006	6/15/2006	6/20/2006	6/20/2006	6/21/2006	7/13/2006
18	16	6/15/2006	6/20/2006	6/16/2006	6/21/2006	6/21/2006	6/22/2006	7/14/2006
19	17	6/16/2006	6/21/2006	6/19/2006	6/22/2006	6/22/2006	6/23/2006	7/17/2006
20	18	6/19/2006	6/22/2006	6/20/2006	6/23/2006	6/23/2006	6/26/2006	7/18/2006
21	19	6/20/2006	6/23/2006	6/21/2006	6/26/2006	6/26/2006	6/27/2006	7/19/2006
22	20	6/21/2006	6/26/2006	6/22/2006	6/27/2006	6/27/2006	6/28/2006	7/20/2006
23	21	6/22/2006	6/27/2006	6/23/2006	6/28/2006	6/28/2006	6/29/2006	7/21/2006

24 (g). Not applicable.

25 (h).

		Metering	End of	Days
	Cycle	Midpoint	Month	Unbilled
26				
27				
28	4	6/1/2006	6/30/2006	29
29	5	6/3/2006	6/30/2006	27
30	6	6/4/2006	6/30/2006	26
31	7	6/5/2006	6/30/2006	25
32	8	6/7/2006	6/30/2006	23
33	9	6/8/2006	6/30/2006	22
34	10	6/10/2006	6/30/2006	20
35	11	6/11/2006	6/30/2006	19
36	12	6/12/2006	6/30/2006	18
37	13	6/14/2006	6/30/2006	16
38	14	6/15/2006	6/30/2006	15
39	15	6/17/2006	6/30/2006	13
40	16	6/18/2006	6/30/2006	12
41	17	6/19/2006	6/30/2006	11
42	18	6/21/2006	6/30/2006	9
43	19	6/22/2006	6/30/2006	8
44	20	6/24/2006	6/30/2006	6
45	21	6/25/2006	6/30/2006	5
46	1	6/26/2006	6/30/2006	4
47	2	6/28/2006	6/30/2006	2
48	3	6/29/2006	6/30/2006	1
47	Total Days Unbilled			311
48	Billing Cycles			21
49	Estimated Average Days Usage Unbilled			14.81

Schedule E-16
Calculation of AFUDC

CALCULATION OF AFUDC

Ln	
1	Part I. Provide a detailed narrative of how AFUDC is calculated, compounded and recorded.
2	Include an example of the actual formula used to calculate AFUDC.
3	
4	Allowance for funds used during construction (AFUDC) is a regulatory accounting concept for
5	capitalizing the cost of company funds used during the construction period. AFUDC includes the net
6	cost of borrowed funds and a reasonable rate on other funds used during the period of construction.
7	On this basis, AFUDC is segregated into two components: a debt component called allowance for
8	borrowed funds used during construction (ABFUDC), and an equity component for the costs of common
9	and preferred stock used during construction called allowance for other (equity) funds used during
10	construction (AOFUDC).
11	
12	ABFUDC (DEBT) is a credit (reduction) to interest charged and AOFUDC (EQUITY) is a credit
13	(increase) to other income. The capitalized amounts of AFUDC are accumulated and recorded in
14	CWIP and are recovered through depreciation and allowed return on rate base after construction is
15	complete and in service.
16	
17	The rate at which AFUDC is applied was determined by the formula in FPC Order No. 561. In
18	calculating the monthly AFUDC rate, the Company has adopted the technique of using estimated
19	balances of CWIP, short-term debt balances and interest rates, adjusted for actual amounts as they
20	become available. Prior year end balances and cost rates for long-term debt, preferred stock and
21	shareholders' equity are also used. The rate will change should the new rate differ by a sustainable 25
22	basis points or greater.
23	
24	At year-end, the weighted average monthly balances and cost rates are calculated. A retroactive
25	adjustment may be required if the weighted annual rate does not support the accrued AFUDC rate; but,
26	due to the Company's monthly calculation process, this possibility is remote.
27	
28	All projects are eligible for AFUDC. AFUDC is capitalized starting with the date expenditures for the
29	assets are made, activities necessary to get the asset ready for its intended use are in progress, and
30	interest costs are being incurred. Capitalization terminates when the facilities have been tested and are
31	placed in or ready for service.
32	
33	The projects total prior month AFUDC base receives a full months rate (AFUDC rate/12) while current
34	month charges receive a half months rate (AFUDC rate/24). Total AFUDC each month is accumulated
35	and, effective June and December of each year, these accumulations are added to the CWIP base
36	upon which the AFUDC rate is applied, which compounds AFUDC semi-annually.
37	
38	In the month that the "In-Service" date is entered the process takes ½ of the projects total prior month
39	AFUDC base times the full month rate (AFUDC rate/12). The process also takes ½ of the current month
40	AFUDC base times the half month rate (AFUDC rate/24).

Schedule E-16
Calculation of AFUDC

Ln
1 Part II. Provide the AFUDC rates used during the test year (both debt and equity components)
2 and explain how the formula in Part I was used to derive those rates.
3
4

AFUDC Calculation Effective 1/1/05 - 1/31/06

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title	Amount	Capitalization Ratio (Percent)		Cost Rate Percentage
1	Average Short-Term Debt	S		s	
2	Short-Term Interest				
3	Long-term Debt	D \$1,128,489,551	43.87%	d	6.73%
4	Preferred Stock	P \$116,434,010	4.53%	p	6.68%
5	Common Equity	C \$1,326,972,347	51.60%	c	11.00%
6	Total Capitalization	\$2,571,895,908	100.00%		
7	Average Construction Work in Progress Balance	W \$0			

2. Gross Rate for Borrowed Funds:

$$s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) (1 - \frac{S}{W}) = 2.95\%$$

3. Rate for Other Funds:

$$[1 - \frac{S}{W}] [p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right)] = 5.98\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds 2.95%
- b. Rate for Other Funds 5.98%

Schedule E-16
Calculation of AFUDC

CALCULATION OF AFUDC

Ln	
1	Part II. Provide the AFUDC rates used during the test year (both debt and equity components)
2	and explain how the formula in Part I was used to derive those rates.
3	
4	
5	AFUDC Calculation Effective 2/1/06 - 6/30/06
6	
7	
8	
9	Description Amount Capital-ization Ratio Cost Rates S/W Weighted Cost Rates for Gross AFUDC Rate
10	
11	(1) (2) (3) (4) (5)
12	
13	Weighted Average
14	Short-term Debt
15	Balance (S) <u>\$2,587,366</u> (s) <u>6.6339%</u> x 0.011266 = <u>0.0747%</u>
16	
17	
18	
19	Long-term Debt (d)
20	(Beginning of Year) \$1,078,025,249 (D) 41.08067 % x 6.43% x 0.988734 = 2.612%
21	
22	QUIPS (d)
23	(Beginning of Year) \$0 (D) 0.00 % x 0.00% x 0.988734 = 0.000%
24	
25	Preferred Stock (p)
26	(Beginning of Year) 116,409,840 (P) 4.43607 % x 6.68% x 0.988734 = 0.293%
27	
28	Common Equity (c)
29	(Beginning of Year) <u>1,429,731,435</u> (C) <u>54.48326</u> % x <u>11.00%</u> x 0.988734 = <u>5.926%</u>
30	
31	Total Capitalization <u>\$2,624,166,524</u> <u>100.00</u> % <u>8.905%</u>
32	
33	
34	Average of 13 monthly Debt 2.686%
35	balances in
36	Account 107 <u>\$229,659,181</u> (W) Equity 6.219%
37	
38	Total <u>8.905%</u>

Schedule: E-17
Trial Balances -- Total Company

Trial Balance for Test Year Projected June 30, 2006 is not required.

Note 1 A trial balance shall not be required for the test year if a partially projected test period is utilized.

ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2005

(A)		(B)
LN	Account ID and Desc	Amount
1	101060 - Asset Retirement Obligat Asset	63,301,902.17
2	1010AM - Electric Plant In Service	6,042,304,873.10
3	101100 - Property Under Capital Lease	15,664,055.75
4	1050AM - Plant Held For Future Use	1,120,117.39
5	106000 - Completed Projects Unclassified	59,223,409.76
6	107000 - Constr. Work In Progress	253,267,634.10
7	1080AM - Accum Prov Depr Plant Service	(2,617,535,664.97)
8	108100 - Accumulated Depr - Aro Assets	(63,301,902.17)
9	108220 - Rwip - Removal Cost	44,159,114.73
10	108221 - Removal Closed to Accum Reserv	(7,642,759.24)
11	108230 - Rwip - Salvage - Scrap	(7,122,749.05)
12	1082AM - Cost of Removal - Accrual	(5,190,634.13)
13	108X01 - Reg. Asset - Removal Reclass	44,159,114.73
14	108X02 - Accum. Removal Reclass	(44,159,114.73)
15	1110AM - Accum Prov Amort Elec Util Pin	(128,123,595.05)
16	120510 - Spent Fuel Dry Strg Casts Amor	20,258,903.15
17	120600 - Nuclear Fuel-Capital Leases	(160,458,756.43)
18	1206CP - N.F. Cap. Leases (CPD)	263,044,866.33
19	1210AM - Non Utility Property	1,577,648.46
20	122000 - Acc Prv Depr Amrt Nonutl Prp	(106,136.13)
21	1220AM - Acc Prv Depr Amrt Nonutl Prop	(20,553.54)
22	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872.00
23	123104 - System Fuel,Inc.- Notes Rec	10,994,000.00
24	123105 - Invassoc Cos Arklahe Eqty Ear	142,547.73
25	123199 - Investment in Sub - Capital	7,000.00
26	124102 - Capitol Avenue Development Co	2,976,050.32
27	128001 - Nuc Decom Val Act-Nqf-Sfas 115	26,859,774.40
28	128003 - Nuc Decom Val Acct-Qf-Sfas 115	22,588,887.21
29	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	22,525,910.02
30	128104 - Decommission Trust Fund-Qual	280,261,040.50
31	128106 - Decomm Trust Fund Non Qual	41,246,546.87
32	131000 - Cash	1,908,441.50
33	134000 - Other Special Deposits	42,886.14
34	134010 - Special Deposits-Saic	1,046,529.96
35	134024 - Deposit-Row Transmission	210,000.00
36	135000 - Working Funds	23,453.03
37	135974 - Outstanding Checks - Payroll	24,430.36
38	136000 - Temporary Cash Investments	109,459,313.70
39	142010 - Service	73,024,555.42
40	142011 - Cust Accts Receiv Clearing	(4,325.79)
41	142020 - Customer Care Payments In Susp	54,924.65
42	142021 - Cust Ar Clearing (Edi)	1,464,123.66
43	142022 - Cust Ar Clearing (Refunds)	(1,930,568.73)
44	142023 - Cust Ar Clearing (Rpc)	1,639,519.62

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Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2005

(A)		(B)
LN	Account ID and Desc	Amount
1	142025 - Cust Ar Clearing (Aps)	(21,357.68)
2	142102 - Cust A/R-Serv (Non-Cis)	17.93
3	143000 - Other Accounts Receivable	373,708.49
4	143007 - Arm Customer	43,744,707.59
5	143026 - Arm Clearing	(1,753,223.01)
6	143050 - Unbilled Accts Receivable Mar	11,350,289.51
7	143959 - Etec Co-Owner	144,581.57
8	143983 - Aecc Co-Owner	4,143,903.93
9	143985 - Conway Co-Owner	124,178.01
10	143987 - Jonesboro Co-Owner	513,086.80
11	143992 - Osceola Municipal Co-Owner	(5,567.74)
12	143995 - West Memphis Utilities Co-Own	62,092.07
13	143NUC - A/R Nuclear Fuel	39,000.00
14	143X10 - Misc-Acct. Rec.-Cashpoint	2,024,465.76
15	144000 - Acc Prov For Uncollect Acc	(550,260.40)
16	144001 - Mar Reserve-Uncollectible Acct	(10,675,120.20)
17	144150 - Acc Prov for Uncol Acc-CashPt	(664,064.00)
18	146000 - A/R - Affiliate	22,863,893.77
19	146001 - Money Pool - Internal Funding	132,315,411.12
20	151300 - Fuel Stock - Coal	23,933,823.85
21	151959 - Etec Co-Owner	(634,910.35)
22	151983 - Aecc Co-Owner Advances	(10,248,649.78)
23	151985 - Conway Co-Owner Advances	(585,637.15)
24	151986 - Epi Co-Owner Advances	(1,276,934.56)
25	151987 - Jonesboro Co-Owner Advances	(2,353,322.95)
26	151989 - Emi Co-Owner Advances	(4,446,150.85)
27	151992 - Osceola Municipal Co-Owner Adv	(77,751.95)
28	151995 - West Memphis Co-Owner Advances	(292,818.56)
29	152000 - Fuel Stock Exp. Undistributed	1,052,908.42
30	154000 - Plant Mtls And Operating Sup	(11,876,535.19)
31	154301 - Nuclear Inv Returnd For Repair	26,364.80
32	154PAS - General Inventory-Passport	93,474,457.25
33	163000 - Stores Expenses Undistributed	3,766,924.11
34	165000 - Prepayments	68,125.33
35	165100 - Prepaid Insurance	2,581,402.84
36	165101 - Pp Taxes - Franchise - Ar	149,582.00
37	165143 - Ano#1 Shutdown Costs	735,847.54
38	165400 - Prepaid Ins Directors&Officers	174,014.38
39	165506 - Prepaid Dues - INPO	457,427.52
40	165507 - Prepaid Dues - Nuc Energy Inst	289,649.93
41	165508 - Prepaid Fees - FEMA	333,244.50
42	165510 - Prepaid Dues to EEI	130,560.00
43	165523 - Prepaid Dues with EPRI	60,000.00
44	171000 - Interest & Dividend Rec	413,050.79

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Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2005

(A)		(B)
LN	Account ID and Desc	Amount
1	173000 - Accrued Unbilled Revenues	89,264,705.94
2	173001 - Unbilled Revenue-Wholesale	1,634,977.23
3	174101 - Unbilled Storm Jobbing Orders	(402,907.42)
4	174104 - Refueling Outage	25,296,710.05
5	174109 - Nuc Refuel Outage-Amort Costs	3,188,348.73
6	174200 - Unbilled External Jobbing Ordrs	219,847.47
7	181000 - Unamortized Debt Expense	(1,947,647.41)
8	181CPD - Unamort. Debt Expense (CPD)	20,385,528.29
9	182300 - Oth Reg Assts-Decom & Decontam	10,948,072.67
10	182301 - Reg Assets - Fas109 - Federal	121,754,161.00
11	182302 - Regulatory Assets - Fas 106	17,951,284.25
12	182303 - Gg1 Costs-Under Recvry-Noncurr	8,671,059.99
13	182312 - Ises Synchronization Adjustmnt	3,335,556.12
14	182335 - Electric Def Fuel Under Reco	24,182,459.28
15	182339 - Ttc Incremental Costs	3,882,240.63
16	182353 - Reg Asset-Low Level Radwaste	16,243,434.00
17	182357 - Reg Asset - 30Yr Retail	13,956,408.00
18	182361 - Reg Asset-Re:Min Pen Liab	70,848,032.00
19	182362 - Reg Asset - Asset Retire Oblig	176,191,880.12
20	182368 - Reg Asset - VSP	145,860.02
21	182X03 - Def Fuel-Reg Investment Dr	16,093,934.00
22	182X04 - Def Fuel-Reg Investment Cr	(16,093,934.00)
23	184001 - Operations Vehicle	168,532.09
24	18400G - Non-Productive Time Gen	(401,968.16)
25	184A03 - Prss Rb Allocation	(905.27)
26	184A07 - Prot Rb Allocation	(11.45)
27	184A11 - Crss Rb Allocation	(2,721.97)
28	184A15 - Crot Rb Allocation	(4.69)
29	184A19 - Svss Rb Allocation	(377.23)
30	184EST - Safety Training Loader	774,277.14
31	184VAC - Vacation Rollover Accrual	(1,457,023.82)
32	186013 - Accounts Payable	(1,125.84)
33	186080 - Active Development Costs	340,747.72
34	186117 - W.B. Coal Hand.Rent-Phase 1	47,296.89
35	186250 - Deferred Directors' Benefit	1,497,504.15
36	186263 - Section 263A	1,021,018.88
37	186361 - Intangible Asset-Pension	10,312,853.00
38	186800 - Deferred Debit-System Benefit	7,489,387.23
39	186CHE - White Bluff Che Option Price	4,900,000.00
40	186MTM - Vidalia - Mark to Market	91,715.63
41	186RFP - Capacity Auction RFP	741,676.13
42	186UPA - UPSA - Mark to Market	1,292,722.85
43	189000 - Unamortized Loss On Reacq Deb	36,781,892.72
44	189CPD - Unamort loss-reacq debt (CPD)	5,935,000.00

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Schedule: E-17
Trial Balances -- Total Company
12 Months Ended June 30, 2005

(A)		(B)
LN	Account ID and Desc	Amount
1	190111 - Intrst/Tax-Tax Deficienci-Fed	1,229,340.00
2	190112 - Intrst/Tax-Tax Deficienci-St	244,297.00
3	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(2,833,838.00)
4	190132 - Ggi-Arrc-Over/Under Rcv-St	(574,122.00)
5	190151 - Taxable Unbilled Revenue-Fed	(282,312.09)
6	190152 - Taxable Unbilled Revenue-St	(45,526.53)
7	190191 - Customer Deposits-Fed	30,220,016.00
8	190192 - Customer Depsoits-State	6,085,211.00
9	190205 - Accrued Seri Refund - Fed	(34,260,652.00)
10	190206 - Accrued Seri Refund - State	(6,806,115.00)
11	190241 - Deferred Fuel/Gas-Fed	(7,909,021.00)
12	190242 - Deferred Fuel/Gas-St	(1,586,600.00)
13	190251 - Removal Cost - Fed	486,410.00
14	190252 - Removal Cost - State	67,035.00
15	190311 - Decommissioning-Fed	10,109,271.00
16	190312 - Decommissioning-State	1,960,733.00
17	190341 - Accrued Dues & Contrib-Fed	(88,917.00)
18	190342 - Accrued Dues & Contr-St	(17,661.00)
19	190391 - Contract Def Revenue-Fed	390,533.00
20	190392 - Contract Def Revenue-State	77,589.00
21	190451 - Incentive-Fed	6,653,831.00
22	190452 - Incentive-State	1,321,416.00
23	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964.00)
24	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801.00)
25	190461 - Sale-Coal Handling Equip-Fed	32,747.00
26	190462 - Sale-Coal Handling Equip-St	5,990.00
27	190463 - Bldg S/L Tax Gain-Fed	155,297.00
28	190464 - Bldg S/L Tax Gain-State	30,168.00
29	190465 - Ano Bldg Sale-Fed	293,255.00
30	190466 - Ano Bldg Sale-State	58,001.00
31	190513 - Entergy Stck Invstmnt Plan-Fed	21,543.00
32	190514 - Entergy Stock Invstmnt Plan-St	4,266.00
33	190517 - Long-Term Incentive Comp-Feder	102,700.00
34	190518 - Long-Term Incentive Comp-State	21,148.00
35	190519 - Stock Options - Federal	121,084.00
36	190520 - Stock Options - State	24,777.00
37	190521 - Tax Gain-W Markham S/C-Fed	424.00
38	190522 - Tax Gain-W Markham S/C-State	36.00
39	190523 - Stock Options Exercised-Fed	(1,641,224.00)
40	190524 - Stock Options Excerised-St	(337,087.00)
41	190531 - Deferred Director'S Fees-Fed	246,818.00
42	190532 - Deferred Director'S Fees-St	49,251.00
43	190603 - Rate Refund-Federal	1,195,574.00
44	190604 - Rate Refund-State	247,879.00

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(A)		(B)
LN	Account ID and Desc	Amount
1	190607 - Transition Costs - Federal	(1,273,156.00)
2	190608 - Transition Costs - State	(243,530.00)
3	190609 - Sale Of Epa Allowances - Fed	(144.00)
4	190610 - Sale Of Epa Allowances - St	359.00
5	190613 - Severance Accrual - Federal	(1,758,367.00)
6	190614 - Severance Accrual - State	(358,954.00)
7	190701 - Fas 109 Adjustment - Fed	46,156,166.00
8	190702 - Fas 109 Adjustment - State	10,452,131.00
9	190881 - Adit-Nol Carryforward-Fed	6,383,108.00
10	190883 - Adit-Contribution Cf	965,242.00
11	201000 - Common Stock Issued	(469,801.96)
12	204000 - Preferred Stock Issued	(101,356,000.00)
13	204999 - Prefrd Stk Issued W/Sink Fund	(22,027,125.00)
14	20499P - Pref St w/S.F. Redeemed (CPD)	22,027,125.00
15	207000 - Premium On Capital Stock	(420,545.89)
16	207001 - Prem Cap Stk-Common	(3,213,767.95)
17	207002 - Prem Cap Stk-Preferred	(14,994,000.00)
18	209000 - Reduction In Value Capital St	(586,782,648.04)
19	210000 - Gain Resale Canc Reacq. Stock	(981,894.37)
20	214000 - Capital Stock Expense	222,628.44
21	214001 - Capital Stock Expense-Common	49,709.93
22	214CPD - Capital Stock Expense (CPD)	854.97
23	216000 - Unappropriated Retained Earn.	(815,447,453.00)
24	216110 - Unapp.Undist.Ret.Earn.ArklaHo	(142,583.73)
25	216189 - Retained earnings - dividends	85,800,000.00
26	221000 - Bonds	(313,507,000.00)
27	221999 - Currently Maturing Bonds	(440,000,000.00)
28	2219CP - Current Maturing bonds retired	340,000,000.00
29	221CPD - Bonds retired (CPD)	513,507,000.00
30	221CRD - Bonds Issued (CRD)	(1,100,000,000.00)
31	224000 - Other Long Term Debt	(460,992,911.52)
32	224999 - Currently Maturing Other Ltd	(47,000,000.00)
33	224CPD - Other LTD Retired (CPD)	62,835,675.00
34	226000 - Unamortized Disc On L-T Debt	1,616,597.45
35	226CPD - Unamort discount-LTD (CPD)	470,000.00
36	227102 - Nuclear Fuel Lease-Non-Curren	202,675,171.41
37	227103 - Misc Capital Lease-Non-Curren	(6,648,951.17)
38	2271CR - N. F. Lease-Noncurrent (CRD)	(262,986,366.33)
39	228100 - Accum Prov For Prop Insurance	29,514,804.35
40	228200 - Accum Prov For Injuries & Dam	(2,129,212.70)
41	228210 - Reserve For Inj & Dam - Legal	127,813.82
42	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	(10,170,682.29)
43	228308 - Acc Prov-P&B-Opeb	(17,573,994.62)
44	228400 - Acc Misc-Operating Prov	(1,586,232.64)

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(A)		(B)
LN	Account ID and Desc	Amount
1	228402 - Ltd - Decomm & Decontam	(4,379,229.26)
2	229000 - Accum. Prov. For Rate Refund	(3,664,663.58)
3	230000 - Asset Retirement Obligations	(509,103,231.92)
4	232000 - Accounts Payable	(39,000.00)
5	232002 - Fuel Suppliers (Control)	(3,311,256.40)
6	232004 - Incentive Comp	(1,965,668.20)
7	232006 - Accrued Payroll	(5,838,709.42)
8	232008 - VSP Liability	(635,581.32)
9	232009 - Helping Hands-Empl. Contrib.	(19.38)
10	232010 - Political Action Committee	1,755.16
11	232011 - United Way	39.40
12	232012 - Credit Unions	157,558.06
13	232013 - U.S. Savings Bonds	9,354.30
14	232015 - Entergy Empl Savings Plan	(1,377.51)
15	232016 - Payroll	2,186,408.32
16	232017 - Payroll Administrative Fees	(310.56)
17	232019 - Garnishments	(3,950.32)
18	232021 - Union Dues	110.30
19	232026 - Esch. Deposits/Interest	(117,084.53)
20	232028 - Helping Hands-Customers Contr	(27,309.38)
21	232032 - Gen Acctg Month End Accrual	(26,086,806.74)
22	232040 - Employee Supplemental Life In	(6,112.94)
23	232041 - Entergy Employee Svgs Loans	135.33
24	232046 - Health Care Reimbursed Acct	15,000.12
25	232047 - Dependent Care Reimb Acct	1,805.89
26	232049 - Dependent Support	(431.92)
27	232050 - Other Withholding	8,099.42
28	232053 - Dept. Of Energy-Nuclear Fuel	(3,492,788.05)
29	232055 - River Fuel Trust	(13,007,689.08)
30	232058 - A/P Oracle Outstanding Checks	(4,654,653.61)
31	232059 - Cust Deposit Refnd-Chemical Bk	19,153.32
32	232075 - Misc. A/R - Customer Refunds	(9.45)
33	232104 - Fuel Coal Accruals	(11,446,920.25)
34	232107 - Misc. Payroll Withholdings	(32.88)
35	232710 - A/P - Oracle	(17,350,663.03)
36	232801 - Uncashed Payroll Checks	(23,024.22)
37	232802 - Stale Dated Payroll Checks	(1,406.14)
38	232998 - Source Systems-Deflt Liability	3,867.11
39	232BEN - Accrued Employee Benefits	(17,998.77)
40	232DCR - Defined Contrib Restoration Pl	(20,257.50)
41	232PAS - A/P Unbilled Receipts-Passport	(7,132,046.74)
42	232SAI - A/P - Saic	(1,808,569.88)
43	234000 - A/P - Affiliate	(50,365,959.79)
44	235001 - Customer Deposits (Active)	(44,449,224.89)

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(A)		(B)
LN	Account ID and Desc	Amount
1	236000 - Taxes Accrued	(2,301,997.00)
2	236111 - Federal Income Tax	(130,368,487.66)
3	236112 - State Income Tax	(70,223,866.49)
4	236113 - Unemployment - Federal	(2,148.64)
5	236114 - Unemployment - State	(4,698.00)
6	236115 - Fica	264,965.67
7	236122 - Excise Tax - State	(15,000.00)
8	236143 - Ad Valorem Missouri	(241,500.00)
9	236147 - Ad Valorem - Ar	(25,754,369.92)
10	236157 - Franchise Tax - Missouri	(3,267.00)
11	236180 - Railcar Tax - Missouri	(27,865.02)
12	236181 - Railcar Tax - Wyoming	(32,965.00)
13	236182 - Railcar Tax - Other States	(12,717.01)
14	236183 - Railcar Tax - Arkansas	(15,528.00)
15	236184 - Railcar Tax - Oklahoma	(17,000.07)
16	236185 - Railcar Tax - Colorado	(1,659.17)
17	236200 - Use Tax Accrual	(1,285,040.96)
18	236211 - Arkansas Use Tax Accrual	(1,189,677.77)
19	236240 - Gross Receipts & Sales Tax	(1,074.01)
20	236255 - 1% Jefferson County	(25.00)
21	236267 - 2% Phillip County	(14.27)
22	236269 - Pulaski County	(42.84)
23	236271 - 1% Independence County	(156.25)
24	236285 - 1% Lafayette County	(4.76)
25	236296 - 1% Hot Springs County	(10.00)
26	236PRT - Accrued Payroll Taxes (All)	(1,209,998.22)
27	237000 - Interest Accrued	(19,438,258.52)
28	237002 - Int On Customer Deposits	(481,757.61)
29	237191 - Tax Liability	(2,652,178.67)
30	238002 - Dividends Declared Pref.	(1,943,930.16)
31	241001 - Federal Income Tax Withheld	461,251.75
32	241002 - F.I.C.A. Tax Withheld	272,785.81
33	241003 - State Income Tax Withheld	(350,750.61)
34	241005 - State Sales Tax Coll. - Oper.	(2,670,949.35)
35	241033 - City Sales Taxes	(2,089,734.28)
36	241037 - County Sales Tax	(2,661,727.44)
37	241115 - Franchise Tax-Arkansas-Cis	(2,258,213.73)
38	241118 - Alt Fuel & Weatherization Fees	0.85
39	241701 - Tax Withholding - Ark. Income	(3,337.57)
40	242000 - Misc Curr & Accrued Liab	(797,604.22)
41	242010 - Undistributed Refunds	(1,192,907.72)
42	242300 - Misc Cur Liab-Decom & Decontam	(4,379,229.06)
43	242500 - Deferred Revenue - Mar	(1,193,228.65)
44	243103 - Misc Capital Lease-Current	(9,015,104.58)

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LN	(A) Account ID and Desc	(B) Amount
1	243205 - River Fuel	(42,216,414.98)
2	253000 - Other Deferred Credits	(524,837.72)
3	253004 - Accum Def Itc Other	(52,877,505.25)
4	253012 - Unfunded Pension Expense	(58,486,976.00)
5	253013 - Supplemental Pension Plan	(1,712,644.71)
6	253023 - Defer Incen Comp Amt	(2,282,238.10)
7	253035 - Ltip 2003 - 2005 Plan	(232,000.00)
8	253036 - LTIP - 2004-2006 Plan	(64,976.00)
9	253037 - LTIP -- 2005-2007 Plan	(17,656.00)
10	253115 - Book Gain On Sale Of Property	(473,572.83)
11	253117 - Book Gain On Sale/W Markham	(1,327.53)
12	253118 - Book-Gain On Sale Of Buildings	(895,690.94)
13	253361 - Add'L Minimum Pension Liab	(81,160,885.00)
14	253A10 - Odc - Duke (Hot Springs) Ipp	(3,823,501.35)
15	253A13 - Odc-Southern Energy Ipp	(4,101.75)
16	253A26 - Odc - Aep/Dow (Pid032) Ipp	(231,310.31)
17	253A45 - Odc-Tractebel Hot Springs-Ipp	(267,629.30)
18	253A48 - Odc-City Water & Light- Rev	(15,672,720.08)
19	253B08 - Odc-Cogentrix Sterlington Ipp	(11,856,091.68)
20	253B10 - Odc-Duke Ipp Trans Serv Credit	(10,930,022.95)
21	253B13 - Odc-Wrightsville Pwr Fac Llc	(25,355,217.96)
22	253B26 - Odc-Aep/Dow Ipp Trans Ser Cred	15,500.31
23	253B45 - Odc-Ths-Ipp Trans Serv Credit	(3,738,379.36)
24	253C00 - Odc-Panda Transmission Ipp Tax	(1,918,550.00)
25	253C10 - Odc-Duke (Hot Springs) Ipp Tax	(1,602,672.00)
26	253C13 - Odc-Southern Energy Ipp Tax G	(508,109.00)
27	253C45 - Odc-Thsprings-Ipp Tax Gross-Up	(76,740.34)
28	253E13 - Wrightsville IPPcredits-refund	(4,533,508.00)
29	254001 - Reg Liab-Nqf-Sfas 115-Val Acct	(26,859,774.40)
30	254002 - Transition To Comp Liability	(2,915.58)
31	254003 - Reg Liab-Qf-Sfas 115-Val Acct	(22,588,887.21)
32	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val	(22,525,910.02)
33	254301 - Reg Liability-Fas 109-Federal	(33,980,127.00)
34	255000 - Accum Def Inv Tax Credit	(12,101,831.68)
35	255100 - Accum Deferred Itc	(1,247,085.00)
36	255200 - Accum Deferred Itc 3%	2.00
37	282111 - Liberalized Depreciation-Fed	(505,038,948.45)
38	282112 - Liberalized Deprec - State	(81,399,408.85)
39	282117 - Section 481A Adj Fed	(18,972,277.00)
40	282118 - Section 481A Adj State	(3,735,397.00)
41	282139 - Constr Fund Interest-Fed	878,994.00
42	282140 - Constr Fund Interest-St	179,725.00
43	282141 - Cost Of Money On Aecc - Fed	(913,824.00)
44	282142 - Cost Of Money On Aecc - St	(169,864.00)

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(A)		(B)
LN	Account ID and Desc	Amount
1	282167 - Taxes & Pensions Cap - Fed	(3,767,022.00)
2	282168 - Taxes & Pensions Cap - State	(535,699.00)
3	282175 - Afdc Book Only Gross - Fed	(23,082,572.00)
4	282176 - Afdc Book Only Gross - State	(4,612,274.00)
5	282211 - Nuclear Fuel - Federal	(4,516,519.00)
6	282212 - Nuclear Fuel - State	(905,145.00)
7	282217 - Coal Car - Fed	(22,278,895.00)
8	282218 - Coal Car - State	(4,432,209.00)
9	282221 - Fiber Optics-Fed	(842,681.00)
10	282222 - Fiber Optics - State	(167,352.00)
11	282223 - Repairs & Maint Exp - Federal	(11,698,095.00)
12	282224 - Repairs & Maint Exp - State	(2,324,644.00)
13	282281 - Sfi Coal Program - Fed	(149,559.50)
14	282311 - Int Inc Pol Control Bonds-Fed	753,445.00
15	282312 - Int Inc Pol Control Bonds-St	149,630.00
16	282341 - Interest - Deferred Pay - Fed	(590,128.00)
17	282342 - Interest - Deferred Pay - St	(109,698.00)
18	282351 - Tax Int (Avoided Cost)-Fed	19,357,815.00
19	282352 - Tax Int (Avoided Cost) - St	3,981,453.00
20	282371 - Cont In Aid Of Constr - Fed	14,888,570.00
21	282372 - Cont In Aid Of Constr - State	3,046,164.00
22	282381 - Construction Power - Fed	(40,888.00)
23	282382 - Construction Power - State	(7,566.00)
24	282391 - Ises Book Deprec Cap - Fed	(436,309.00)
25	282392 - Ises Book Deprec Cap - State	(78,854.00)
26	282421 - Gg1-Arrc-Cur Recvry Def-Fed	111,451,581.00
27	282422 - Gg1-Arrc-Cur Recvry Def - St	20,814,303.00
28	282423 - Gg1-Arrc-Inventory Def - Fed	(111,464,224.00)
29	282424 - Gg1-Arrc-Inventory Def - St	(20,778,236.00)
30	282461 - Computer Software Cap - Fed	(22,517,970.71)
31	282462 - Computer Software Cap - State	(4,495,748.91)
32	282465 - Ises Synchronization Adj - Fed	(1,066,407.00)
33	282466 - Ises Synchronization Adj - St	(198,754.00)
34	282481 - Full Norm Of Prod Plant - Fed	(4,035,372.00)
35	282482 - Full Norm Of Prod Plant - St	(842,663.00)
36	283181 - Maint/Refueling - Fed	(9,324,088.00)
37	283182 - Maint/Refueling - St	(1,849,198.00)
38	283221 - Bond Reacquisition Loss - Fed	(13,982,582.00)
39	283222 - Bond Reacquisition Loss - St	(2,773,232.00)
40	283225 - Section 475 Adjustment-Fed	1,615,231.00
41	283226 - Section 475 Adjustment-St	320,777.00
42	283241 - Research & Experimental Exp-Fed	13,811,186.00
43	283242 - Research & Experimental Exp-St	2,755,625.00
44	283243 - Reg. Asset-Low Lev Rad Wst-Fed	(5,316,476.00)

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(A)		(B)
LN	Account ID and Desc	Amount
1	283244 - Reg. Asset-Low Lev Rad Wst-St	(1,055,823.00)
2	283245 - Distribution Maintenance - Fed	(1,162,985.00)
3	283246 - Distribution Maintenance - St	(237,588.00)
4	283247 - Capitalized Costs - Federal	(4,555,420.00)
5	283248 - Capitalized Costs - State	(915,125.00)
6	283325 - Tcby Tower (Cadc)-Fed	(12,933,354.00)
7	283326 - Tcby Tower (Cadc)-St	(2,571,754.00)
8	283357 - Tca - 30 Year Retail - Federal	(4,568,636.00)
9	283358 - Tca - 30 Year Retail - State	(905,416.00)
10	283371 - Decon & Decomm Fund - Fed	(9,300,784.00)
11	283372 - Decon & Decomm Fund - St	(1,844,636.00)
12	283511 - Tax Gain - Ises Sale - Fed	(400,211.00)
13	283512 - Tax Gain - Ises Sale - State	(2,088.00)
14	283513 - Tax Gain - Ises Sale-Mp&L-Fed	1,868.00
15	283514 - Tax Gain - Ises Sale-Mp&L-St	9.00
16	283517 - Tax Gain - Sale Of Ang - Fed	(571,425.00)
17	283518 - Tax Gain - Sale Of Ang - St	(112,797.00)
18	283531 - Casualty Loss - Fed	(76,596,752.00)
19	283532 - Casualty Loss - State	(15,224,697.00)
20	283701 - Fas 109 Adjustment - Fed	(110,475,124.00)
21	283702 - Fas 109 Adjustment - State	(33,907,214.00)
22	4030AM - Depreciation Expense	183,656,711.26
23	403100 - Depreciation Exp-Serv Co Alloc	(1,518.11)
24	403110 - Depr Expense - Aro Assets	1,229,631.30
25	4031AM - Deprec Exp billed from Serv Co	3,290,726.78
26	4040AM - Amort Limited Term Electrc Plt	17,926,141.06
27	4041AM - Amort Exp billed from Serv Co	279,150.70
28	407303 - Gg1 Costs-Over/Under Recvry-A	7,329,725.25
29	407312 - Ises Synchronization Adjustmnt	408,432.00
30	407348 - Regulatory Debits	4,098,624.40
31	407403 - Regulatory Credits	(145,860.02)
32	407410 - Regulatory Credit - Aro	(23,897,090.08)
33	408110 - Employment Taxes	12,880,552.90
34	408122 - Excise Tax - State	38,589.26
35	408142 - Ad Valorem	22,485,354.59
36	408152 - Franchise Tax - State	175,756.29
37	408156 - Franchise Tax - Arkansas	288,183.00
38	408157 - Franchise Tax - Missouri	5,518.00
39	408164 - Gross Receipts & Sales Tax	22,749.64
40	408165 - City Occupation Tax	391.78
41	408166 - Privilege Tax	362.00
42	408172 - Regulatory Commission - State	2,156,616.37
43	408199 - Payroll Tax Loading	(612,572.54)
44	409112 - Income Taxes-Util Op Inc - Fed	51,761,749.24

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(A)		(B)
LN	Account ID and Desc	Amount
1	409114 - Income Taxes-Util Op Inc-State	15,223,223.98
2	409210 - Income Taxes-O I & D - Federal	2,966,437.12
3	409220 - Income Taxes - O I & D - State	598,949.00
4	410101 - Prov Defer Inc Taxes-Util-Fed	104,069,916.88
5	410120 - Prov Def Inc Tax-Util Op-State	17,715,769.16
6	411105 - Accretion Expense - Aro	32,191,541.41
7	411110 - Prov Def Inc Tax-Cr-Op Inc-Fed	(75,549,471.00)
8	411120 - Prov Def Inc Tax-Cr-Op Inc-Sta	(13,252,547.00)
9	411430 - Itc Amortization	(4,639,350.00)
10	411800 - Gain From Disposn Of Allownce	(437,481.10)
11	415000 - Rev-Mdse, Job, Contract Work	(1,566,766.74)
12	416000 - Cost/Exp-Mdse,Job,Contr Work	1,464,407.92
13	417000 - Revenues- Nonutility Oper	(255.16)
14	4171AM - Expenses - Non Utility Oper	3,437.40
15	418100 - Equity Earnings Subs Cos	3,228.23
16	419000 - Interest & Dividend Income	(13,427,930.33)
17	419011 - Affiliated Interest Income	(660,480.37)
18	419012 - Interest Income - Sfi	(568,073.54)
19	419100 - Afudc - Other Funds	(14,540,714.78)
20	419901 - Interco Quip Interest Income	(136,701.38)
21	421000 - Misc Nonoperating Income	(477,573.71)
22	4212AM - Loss On Disposition Of Proptry	28,990.67
23	421340 - Royalty Income	(92.99)
24	426100 - Donations	1,407,727.34
25	426300 - Penalties	6,165.15
26	426400 - Exp-Civic,Political & Rel Act	1,896,962.14
27	426500 - Other Deductions	2,722,971.50
28	427000 - Interest On Long Term Debt	17,424,445.83
29	427100 - First Mortgage Bonds	53,746,055.76
30	427198 - Doe Spent Nf Disposal Cost	3,207,636.09
31	428000 - Amort-Debt Discount & Expense	1,326,746.67
32	428100 - Amort Of Loss On Reacq Debt	3,257,318.21
33	430000 - Interco Int Exp-Unrelated	208,089.64
34	430901 - Interco Quip Interest Expense	1,927,835.19
35	431000 - Other Interest Expense	4,038,939.83
36	431001 - Customer Deposits-Int Exp	107.51
37	431003 - Tax Deficiencies	7.02
38	431006 - Bank Loans - Interest Exp.	836,065.58
39	432000 - Afudc -Borrowed Funds - Cr.	(7,444,342.79)
40	437000 - Dividends Dec-Preferred Stock	7,775,720.04
41	438000 - Dividends Declared-Common Stk	101,500,000.00
42	440000 - Residential Sales	(553,330,821.99)
43	442100 - Commercial Sales	(316,515,555.76)
44	442200 - Industrial Sales	(328,318,376.93)

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(A)		(B)
LN	Account ID and Desc	Amount
1	444000 - Public Street & Hwy Lighting	(7,631,389.45)
2	445000 - Other Sales To Pub. Authorit	(8,680,829.38)
3	447001 - Sales For Resale Assoc Co	(210,461,990.09)
4	447002 - Sales For Resale Non Assoc Co	(4,290,732.65)
5	447005 - Imputed Transmission Revenue	(214,995.60)
6	447115 - Resource Plan Rev - Affiliated	(27,924,349.78)
7	447116 - Mississippi Power & Light Co	(1,505,119.99)
8	447117 - Entergy Power Inc.	(400,931.40)
9	447300 - Municipalities	(17,364,962.29)
10	447302 - Lepa	17,559.77
11	447304 - City Of Campbell	(486,645.65)
12	447305 - Conway Corporation	(20,708,221.49)
13	447306 - City Of Hope	(130,934.24)
14	447307 - Jonesboro City Water & Light	(4,232,161.51)
15	447309 - City Of Osceola	(5,213,700.65)
16	447313 - City Of Thayer	(734,566.71)
17	447314 - City Of West Memphis	(9,107,256.19)
18	447404 - Arkansas Electric Coop Corp	(37,574,923.41)
19	447501 - Union Electric Company	(37,561,211.64)
20	447510 - Eai Retained Shares In Ggns	(16,490,612.18)
21	447515 - Grand Gulf Retained Shares Rp	(5,755,269.59)
22	447550 - Opportunity Sales	(37,361,588.25)
23	447600 - East Texas Elec Coop, Inc.	(2,979,874.91)
24	449100 - Provision For Rate Refund	506,559.68
25	450000 - Forfeited Discounts	(6,978,771.36)
26	451000 - Miscellaneous Service Revenue	(2,884,371.06)
27	454000 - Rent From Electric Property	(1,723,508.42)
28	454100 - Pole Attachments	(3,661,085.62)
29	456100 - Miscellaneous Revenue	(11,859.44)
30	456102 - Gia Annual Fees	(284,668.70)
31	456103 - Gen Imbal Agree Tarif Penalty	(75,744.12)
32	456104 - Cwl Transmission Revenue	(292,350.75)
33	456107 - Network Transmission Revenue	(10,097,651.56)
34	456108 - Schdlg Syst Control & Dispatch	(534,007.65)
35	456109 - Reactive Suppt & Voltage Cntrl	(629,163.42)
36	456110 - Ar Gross Receipts Tax	(383,017.19)
37	456111 - Non-Firm Transmission Revenue	(1,226,054.62)
38	456112 - Short Term Firm Transm Revenue	(4,163,161.45)
39	456113 - Long Term Firm Transm Revenue	(1,404,258.39)
40	456117 - Reg & Freq Response Trans Rev	1,092,233.57
41	456118 - Spinning Reserve Ptp Tran Rev	17,020.04
42	456119 - Suppl Reserve Ptp Tran Rev	126,041.25
43	456125 - Facility Charge - Trans Rev	(223,601.73)
44	456200 - Unbilled Revenue	(8,230,429.94)

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(A)		(B)
LN	Account ID and Desc	Amount
1	456300 - Unbilled Revenue-Wholesale	180,581.69
2	456410 - Trans Equal Charges	(5,791,424.00)
3	459000 - Company Use	(390.85)
4	500000 - Oper Supervision & Engineerin	6,454,545.96
5	501000 - Fuel	3,376,153.95
6	501100 - Fuel - Oil	912,077.46
7	501203 - Fuel-Natural Gas	16,243,054.14
8	501301 - Fuel - Coal	108,718,648.88
9	502000 - Steam Expenses	2,125,235.11
10	505000 - Electric Expenses	1,538,160.73
11	506000 - Misc Steam Power Expenses	5,703,326.60
12	507000 - Rents	4,618,723.11
13	510000 - Maintenance Supr & Engineerin	840,708.50
14	511000 - Maintenance Of Structures	729,104.89
15	512000 - Maintenance Of Boiler Plant	9,353,676.40
16	513000 - Maintenance Of Electric Plant	4,258,095.37
17	514000 - Maintenance Of Misc Steam Plt	2,868,663.91
18	517000 - Operation, Supervision & Engr	19,788,282.20
19	518100 - Burnup/Amortization	48,092,618.37
20	518200 - Doe Spent Fuel	14,227,466.00
21	518300 - Daily Lease Charges	4,510,394.64
22	518400 - Other Expenses-R&P, Use & Oil	3,661,669.53
23	518500 - Nuclear Fuel Dry Casts Storage	5,409,757.35
24	518600 - Fuel Exp-Decomm & Decontam	4,322,604.06
25	519000 - Coolants And Water	5,498,467.98
26	520000 - Steam Expenses	25,404,041.76
27	524000 - Misc. Nuclear Power Expenses	24,841,851.42
28	525000 - Rents	4,217,982.23
29	528000 - Maint Supervision & Engr	15,802,586.60
30	529000 - Maintenance Of Structures	5,798,184.79
31	530000 - Maint Of Reactor Plant Equip	6,230,034.25
32	531000 - Maintenance Of Electric Plant	3,256,940.83
33	532000 - Maint Of Misc Nuclear Plant	14,545,913.77
34	532001 - Nuc Out Amort-Maint Misc Nuc P	26,113,494.40
35	535000 - Operating Supervision & Engin	172,201.03
36	536000 - Water For Power	128,529.77
37	538000 - Electric Expenses	2,965.01
38	539000 - Misc Hydro Power Generation	175,407.53
39	540000 - Rents	8,167.97
40	541000 - Maintenance Supervision & Eng	128,914.73
41	542000 - Maintenance Of Structures	1,125.52
42	543000 - Maint Of Dams, Reservoirs & W	759,581.00
43	544000 - Maint Of Electric Plt	764,902.77
44	545000 - Maint Of Misc Hydraulic Plt	9,500.61

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	(A)	(B)
LN	Account ID and Desc	Amount
1	546000 - Operation Superv & Engineerin	10,649.59
2	547000 - Fuel	478.01
3	547200 - Fuel Gas Other	13,752.74
4	549000 - Misc Oth Pwr Generation Exps	321,921.91
5	550000 - Rents	(104.86)
6	551000 - Maint Supv & Engineering	9,255.56
7	552000 - Maintenance Of Structures	1,557.79
8	553000 - Maint-Gener & Elec Equipment	5,119.35
9	554000 - Maint-Misc Other Pwr Gen Plt	(12,643.47)
10	555000 - Epg - Purchased Power-Entergy	22,507,154.84
11	555001 - System Companies Purchases	31,308,351.23
12	555002 - System Purchases From Others	217,058,232.55
13	555005 - Co-Generation	23,940,395.93
14	555116 - Purchases From Co-Owners	3,025,132.98
15	555200 - Purch Power-Entergy-Affiliates	204,384,733.52
16	556000 - System Control & Load Disp.	1,051,301.51
17	557000 - Other Expenses	510,959.59
18	557002 - Deferred Electric Fuel Cost	(10,782,198.23)
19	560000 - Oper Super & Engineering	3,752,739.64
20	561000 - Load Dispatching	5,578,820.21
21	562000 - Station Expenses	207,123.47
22	563000 - Overhead Line Expenses	886,228.01
23	565400 - Transmission Elec. By Others	361,954.60
24	565000 - Epg - Transmission Of Electric	132,278.70
25	566000 - Misc. Transmission Expenses	547,873.85
26	567000 - Rents	524,573.66
27	568000 - Maint. Supervision & Engineer	3,998,174.72
28	569000 - Maintenance Of Structures	3,870.18
29	570000 - Maint. Of Station Equipment	1,909,989.45
30	571000 - Maint Of Overhead Lines	2,452,425.35
31	573000 - Maint Misc Transmission Plant	27,228.86
32	580000 - Operation Supervision&Enginee	6,508,518.55
33	581000 - Load Dispatching	310,170.37
34	582000 - Station Expenses	330,120.37
35	583000 - Overhead Line Expenses	408,861.68
36	584000 - Underground Line Exps	1,306,099.58
37	585000 - Street Light & Signal System	215,195.72
38	586000 - Meter Expenses	3,876,093.77
39	587000 - Customer Installation Expense	457,039.07
40	588000 - Misc Distribution Expense	3,146,230.10
41	589000 - Rents	2,706,161.11
42	590000 - Maint. Supervision & Engineer	2,403,254.11
43	591000 - Maintenance Of Structures	28,670.15
44	592000 - Maint. Of Station Equipment	1,637,183.32

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(A)		(B)
LN	Account ID and Desc	Amount
1	593000 - Maintenance Of Overhead Lines	20,250,359.61
2	594000 - Maint Underground Lines	1,381,319.89
3	595000 - Maint. Of Line Transformers	14,878.07
4	596000 - Maint. St. Lght. & Sig. Syst.	742,534.95
5	596100 - Maint-Non-Roadwy Securty Lgtng	556,430.84
6	597000 - Maintenance Of Meters	235,686.76
7	598000 - Maint. Misc. Distribution Plt	1,068,273.43
8	870000 - Operation Supervision & Eng	(793.85)
9	901000 - Supervision	1,100,686.63
10	902000 - Meter Reading Expenses	6,786,014.50
11	903001 - Customer Records	15,363,128.42
12	903002 - Collection Expense	14,235,527.50
13	904000 - Uncollectible Accounts	698,769.89
14	904001 - Uncollect Acct Elect-Write Off	(1,173,252.45)
15	905000 - Misc Customer Accounts Exp	282,125.55
16	907000 - Supervision	780,419.08
17	908000 - Customer Assistance Expenses	2,753,979.10
18	909000 - Information & Instruct Adv Ex	569,429.52
19	910000 - Misc Cust Ser & Information Ex	1,628,479.61
20	911000 - Supervision	39,421.74
21	912000 - Demon. & Selling Exp.	1,184,855.41
22	913000 - Advertising Expense	58,659.13
23	916000 - Miscellaneous Sales Expenses	1,400,653.96
24	920000 - Adm & General Salaries	28,984,206.82
25	921000 - Office Supplies And Expenses	2,680,965.85
26	921010 - Fiber Optics Equalization	389,776.09
27	922000 - Adm. Expense Transferred - Cr	(5,530,661.97)
28	923000 - Outside Services Employed	11,814,397.70
29	924000 - Property Insurance Expense	7,131,347.51
30	924005 - Environmental Reserve Accrual	1,365,057.00
31	924006 - Nuclr Insur Adj & Distribtns	(4,914,116.00)
32	925000 - Injuries & Damages Expense	5,042,879.35
33	926000 - Employee Pension & Benefits	58,554,338.97
34	928000 - Regulatory Commission Expense	2,248,778.22
35	930100 - General Advertising Expenses	60,992.06
36	930200 - Miscellaneous General Expense	1,493,267.93
37	930201 - Active Development Expenses	3,373.72
38	931000 - Rents	3,609,639.78
39	932000 - Maint Of Gas General Plant	(0.57)
40	935000 - Maintenance Of General Plant	3,227,987.04

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LN	Account ID and Desc	Amount
1	101000 - Plant In Service	196,991.00
2	101060 - Asset Retirement Obligat Asset	86,476,711.10
3	1010AM - Electric Plant In Service	5,874,658,815.49
4	101100 - Property Under Capital Lease	22,663,774.13
5	1050AM - Plant Held For Future Use	1,120,117.39
6	106000 - Completed Projcts Unclassified	63,383,586.79
7	107000 - Constr. Work In Progress	221,192,776.52
8	108000 - Accum Prov Depr Plnt Service	13,571.16
9	1080AM - Accum Prov Depr Plant Service	(2,523,508,532.05)
10	108100 - Accumulated Depr - Aro Assets	(62,072,270.87)
11	108102 - A/D - Nuclear Production Plnt	2,136,436.08
12	108104 - A/D - Other Production Plant	23,264.85
13	108105 - A/D - Transmission Plant	4,889,659.96
14	108106 - A/D - Distribution Plant	(2,141,149.44)
15	108107 - A/D - General Plant	(9,775,920.07)
16	108220 - Rwp - Removal Cost	12,791,820.71
17	108230 - Rwp - Salvage - Scrap	(3,623,674.12)
18	1082AM - Cost of Removal - Accrual	26,827,957.06
19	111000 - Acc Prov Amort Elec Util Plnt	2,186,789.17
20	1110AM - Accum Prov Amort Elec Util Pln	(112,384,243.16)
21	120510 - Spent Fuel Dry Strg Casts Amor	14,681,311.97
22	120600 - Nuclear Fuel-Capital Leases	(112,821,495.74)
23	1206CP - N.F. Cap. Leases (CPD)	200,738,307.50
24	1210AM - Non Utility Property	1,577,648.46
25	121700 - Nonutil Prop-Cwip Rbs 30%	3.54
26	122000 - Acc Prv Depr Amrt Nonutil Prp	(106,136.13)
27	1220AM - Acc Prv Depr Amrt Nonutil Prop	(17,116.14)
28	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872.00
29	123104 - System Fuel,Inc.- Notes Rec	10,994,000.00
30	123105 - Invassoc Cos Arklaho Eqty Ear	145,775.96
31	123199 - Investment in Sub - Capital	7,000.00
32	123901 - Invest In Trust-Quips Series 1	1,816,242.00
33	124102 - Capitol Avenue Development Co	2,976,050.32
34	128001 - Nuc Decom Val Act-Nqf-Sfas 115	22,985,647.35
35	128003 - Nuc Decom Val Acct-Qf-Sfas 115	18,720,102.14
36	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	16,482,172.27
37	128104 - Decommission Trust Fund-Qual	272,113,674.32
38	128106 - Decomm Trust Fund Non Qual	40,052,106.58
39	131000 - Cash	9,455,423.98
40	134000 - Other Special Deposits	42,886.14
41	134010 - Special Deposits-Saic	1,153,052.68
42	134024 - Deposit-Row Transmission	210,000.00
43	135000 - Working Funds	13,200.00
44	135974 - Outstanding Checks - Payroll	59,027.92

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LN	Account ID and Desc	Amount
1	136000 - Temporary Cash Investments	27,091,651.21
2	141003 - Employee Merchandise Notes	695.23
3	142010 - Service	60,448,673.39
4	142012 - Cis Manual A/R Journal Entries	18.00
5	142014 - A/R Tran Serv Non-Assoc	3,650,303.77
6	142020 - Customer Care Payments In Susp	(272,849.14)
7	142021 - Cust Ar Clearing (Edi)	292,747.29
8	142022 - Cust Ar Clearing (Refunds)	(1,790,242.52)
9	142023 - Cust Ar Clearing (Rpc)	2,195,231.59
10	142024 - Cust Ar Clearing (Wires)	4,834.33
11	142025 - Cust Ar Clearing (Aps)	(235,076.41)
12	142102 - Cust A/R-Serv (Non-Cis)	16,439,062.78
13	143000 - Other Accounts Receivable	374,281.67
14	143007 - Arm Customer	30,251,971.98
15	143026 - Arm Clearing	(4,720,388.58)
16	143050 - Unbilled Accts Receivable Mar	1,641,419.28
17	143959 - Etec Co-Owner	150,375.99
18	143983 - Aecc Co-Owner	1,648,785.70
19	143985 - Conway Co-Owner	(14,322.34)
20	143987 - Jonesboro Co-Owner	461,321.55
21	143992 - Osceola Municipal Co-Owner	6,864.29
22	143995 - West Memphis Utilities Co-Own	43,552.32
23	143X10 - Misc-Acct. Rec.-Cashpoint	2,037,487.74
24	144000 - Acc Prov For Uncollect Acc	(360,392.00)
25	144001 - Mar Reserve-Uncollectible Acct	(8,652,905.49)
26	144150 - Acc Prov for Uncol Acc-CashPt	(151,187.00)
27	146000 - A/R - Affiliate	46,045,226.01
28	146001 - Money Pool - Internal Funding	23,369,565.07
29	146010 - Inter-Unit Receivable- GL/Misc	1,000.00
30	146120 - A/R - Emi - (Le M)	(6,542.86)
31	151300 - Fuel Stock - Coal	33,736,133.99
32	151959 - Etec Co-Owner	(660,555.76)
33	151983 - Aecc Co-Owner Advances	(12,229,739.27)
34	151985 - Conway Co-Owner Advances	(891,821.99)
35	151986 - Epi Co-Owner Advances	(1,757,604.69)
36	151987 - Jonesboro Co-Owner Advances	(2,620,680.88)
37	151989 - Emi Co-Owner Advances	(6,885,332.84)
38	151992 - Osceola Municipal Co-Owner Adv	(115,690.08)
39	151995 - West Memphis Co-Owner Advances	(182,384.09)
40	152000 - Fuel Stock Exp. Undistributed	915,553.19
41	154000 - Plant Matls And Operating Sup	(11,213,065.41)
42	154150 - Inventory-Transformer Repair	(217,790.00)
43	154301 - Nuclear Inv Returnd For Repair	106,812.31
44	154NUC - Nuclear Spent Fuel Dry Storage	1.74

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LN	Account ID and Desc	Amount
1	154PAS - General Inventory-Passport	88,040,652.45
2	163000 - Stores Expenses Undistributed	4,714,516.85
3	165004 - Pp Taxes-Regulatory Commis.	4,528.37
4	165100 - Prepaid Insurance	2,006,568.99
5	165101 - Pp Taxes - Franchise - Ar	136,893.00
6	165143 - Ano#1 Shutdown Costs	1,357,313.93
7	165200 - Prepaid Ins Liability-Co-Owner	(0.08)
8	165506 - Prepaid Dues - INPO	450,150.00
9	165507 - Prepaid Dues - Nuc Energy Inst	279,771.99
10	165508 - Prepaid Fees - FEMA	188,558.35
11	165510 - Prepaid Dues to EEI	138,525.52
12	171000 - Interest & Dividend Rec	34,124.58
13	173000 - Accrued Unbilled Revenues	81,034,276.00
14	173001 - Unbilled Revenue-Wholesale	1,815,558.92
15	174101 - Unbilled Storm Jobbing Orders	434,600.21
16	174104 - Refueling Outage	29,866,774.08
17	174200 - Unbilled External Jobbing Ordrs	224,037.30
18	181000 - Unamortized Debt Expense	285,618.75
19	181CPD - Unamort. Debt Expense (CPD)	17,632,578.29
20	182300 - Oth Reg Assts-Decom & Decontam	14,930,926.79
21	182301 - Reg Assets - Fas109 - Federal	160,762,517.00
22	182302 - Regulatory Assets - Fas 106	20,344,780.25
23	182303 - Gg1 Costs-Under Recvry-Noncurr	16,000,785.24
24	182312 - Ises Synchronization Adjustmnt	3,743,988.12
25	182335 - Electric Def Fuel Under Reco	12,350,692.05
26	182339 - Ttc Incremental Costs	10,241,664.03
27	182353 - Reg Asset-Low Level Radwaste	16,243,434.00
28	182357 - Reg Asset - 30Yr Retail	14,483,064.00
29	182361 - Reg Asset-Re:Min Pen Liab	41,656,580.00
30	182362 - Reg Asset - Asset Retire Oblig	129,119,518.10
31	182366 - SECTION 263A COSTS	(716.69)
32	184001 - Operations Vehicle	(80,961.22)
33	18400G - Non-Productive Time Gen	4,256,932.61
34	184A01 - Prss Ano Allocation	(0.27)
35	184A05 - Prot Ano Allocation	(0.32)
36	184A09 - Crss Ano Allocation	(0.46)
37	184A13 - Crot Ano Allocation	72.08
38	184A17 - Svss Ano Allocation	0.03
39	184EST - Safety Training Loader	688,415.12
40	184VAC - Vacation Rollover Accrual	(1,853,067.05)
41	186000 - Miscellaneous Deferred Debits	(29,138.35)
42	186013 - Accounts Payable	497.12
43	186080 - Active Development Costs	529,270.00
44	186117 - W.B. Coal Hand.Rent-Phase 1	140,828.10

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LN	Account ID and Desc	Amount
1	186263 - Section 263A	346,928.25
2	186361 - Intangible Asset-Pension	13,291,283.00
3	186800 - Deferred Debit-System Benefit	7,386,618.55
4	186APC - AP Account Conversion Suspense	0.42
5	186BIL - Misc Def Debits-Esi Billable	8,462.11
6	186CAW - Cushman & Wakefield Ap Clearin	(44,506.35)
7	186CHE - White Bluff Che Option Price	4,900,000.00
8	186RFP - Capacity Auction RFP	1,058,820.81
9	186SAI - Saic Ap Clearing	891.71
10	186UPA - UPSA - Mark to Market	274,476.83
11	189000 - Unamortized Loss On Reacq Deb	35,721,343.99
12	189CPD - Unamort loss-reacq debt (CPD)	1,040,000.00
13	190111 - Intrst/Tax-Tax Deficienci-Fed	1,205,505.00
14	190112 - Intrst/Tax-Tax Deficienci-St	239,406.00
15	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(5,231,031.00)
16	190132 - Ggi-Arrc-Over/Under Rcv-St	(1,055,118.00)
17	190151 - Taxable Unbilled Revenue-Fed	(1,876,133.09)
18	190152 - Taxable Unbilled Revenue-St	(372,589.53)
19	190191 - Customer Deposits-Fed	33,138,759.00
20	190192 - Customer Depsoits-State	6,658,920.00
21	190205 - Accrued Seri Refund - Fed	(33,993,857.00)
22	190206 - Accrued Seri Refund - State	(6,751,367.00)
23	190241 - Deferred Fuel/Gas-Fed	(4,032,497.00)
24	190242 - Deferred Fuel/Gas-St	(827,499.00)
25	190251 - Removal Cost - Fed	548,738.00
26	190252 - Removal Cost - State	75,627.00
27	190311 - Decommissioning-Fed	11,022,755.00
28	190312 - Decommissioning-State	2,148,186.00
29	190341 - Accrued Dues & Contrib-Fed	(88,917.00)
30	190342 - Accrued Dues & Contr-St	(17,661.00)
31	190391 - Contract Def Revenue-Fed	207,602.00
32	190392 - Contract Def Revenue-State	42,601.00
33	190451 - Incentive-Fed	6,653,831.00
34	190452 - Incentive-State	1,321,416.00
35	190455 - Teamshr Over/Under Accrual-Fed	(5,444,732.00)
36	190456 - Teamshr Over/Undr Accrual-Stat	(1,081,294.00)
37	190461 - Sale-Coal Handling Equip-Fed	84,317.00
38	190462 - Sale-Coal Handling Equip-St	16,400.00
39	190463 - Bldg S/L Tax Gain-Fed	216,737.00
40	190464 - Bldg S/L Tax Gain-State	42,570.00
41	190465 - Ano Bldg Sale-Fed	320,077.00
42	190466 - Ano Bldg Sale-State	63,413.00
43	190513 - Entergy Stck Invstmnt Plan-Fed	21,543.00
44	190514 - Entergy Stock Invstmnt Plan-St	4,266.00

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LN	Account ID and Desc	Amount
1	190517 - Long-Term Incentive Comp-Feder	70,687.00
2	190518 - Long-Term Incentive Comp-State	14,199.00
3	190519 - Stock Options - Federal	158,944.00
4	190520 - Stock Options - State	32,419.00
5	190521 - Tax Gain-W Markham S/C-Fed	2,162.00
6	190522 - Tax Gain-W Markham S/C-State	390.00
7	190531 - Deferred Director'S Fees-Fed	271,662.00
8	190532 - Deferred Director'S Fees-St	53,522.00
9	190603 - Rate Refund-Federal	1,348,591.00
10	190604 - Rate Refund-State	276,739.00
11	190607 - Transition Costs - Federal	(2,892,317.00)
12	190608 - Transition Costs - State	(569,108.00)
13	190609 - Sale Of Epa Allowances - Fed	(58,731.00)
14	190610 - Sale Of Epa Allowances - St	(11,664.00)
15	190613 - Severance Accrual - Federal	200,617.00
16	190614 - Severance Accrual - State	41,167.00
17	190701 - Fas 109 Adjustment - Fed	45,636,449.00
18	190702 - Fas 109 Adjustment - State	9,599,325.00
19	190881 - Adit-Nol Carryforward-Fed	968,966.00
20	190885 - Adit-Capital Loss Cf	57,671.00
21	201000 - Common Stock Issued	(469,801.96)
22	204000 - Preferred Stock Issued	(101,356,000.00)
23	204999 - Prefrd Stk Issued W/Sink Fund	(22,027,125.00)
24	20499P - Pref St w/S.F. Redeemed (CPD)	22,027,125.00
25	207000 - Premium On Capital Stock	(420,545.89)
26	207001 - Prem Cap Stk-Common	(3,213,767.95)
27	207002 - Prem Cap Stk-Preferred	(14,994,000.00)
28	209000 - Reduction In Value Capital St	(586,782,648.04)
29	210000 - Gain Resale Canc Reacq. Stock	(981,894.37)
30	214000 - Capital Stock Expense	222,628.44
31	214001 - Capital Stock Expense-Common	49,709.93
32	216000 - Unappropriated Retained Earn.	(691,915,995.84)
33	216110 - Unapp.Undist.Ret.Earn.Arklaho	(148,819.50)
34	221000 - Bonds	(413,507,000.00)
35	221999 - Currently Maturing Bonds	(340,000,000.00)
36	2219CP - Current Maturing bonds retired	340,000,000.00
37	221CPD - Bonds retired (CPD)	338,507,000.00
38	221CRD - Bonds Issued (CRD)	(765,000,000.00)
39	224000 - Other Long Term Debt	(504,785,275.43)
40	224CPD - Other LTD Retired (CPD)	980,000.00
41	226000 - Unamortized Disc On L-T Debt	4,049,434.47
42	226CPD - Unamort discount-LTD (CPD)	470,000.00
43	227102 - Nuclear Fuel Lease-Non-Curren	165,084,781.55
44	227103 - Misc Capital Lease-Non-Curren	(15,664,055.74)

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1	2271CR - N. F. Lease-Noncurrent (CRD)	(200,738,307.50)
2	228100 - Accum Prov For Prop Insurance	27,584,531.59
3	228200 - Accum Prov For Injuries & Dam	(2,065,856.28)
4	228210 - Reserve For Inj & Dam - Legal	(550,000.67)
5	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	(10,548,597.29)
6	228308 - Acc Prov-P&B-Opeb	(18,807,140.85)
7	228400 - Acc Misc-Operating Prov	(1,659,481.14)
8	228402 - Ltd - Decomm & Decontam	(8,531,958.36)
9	229000 - Accum. Prov. For Rate Refund	(4,130,447.10)
10	230000 - Asset Retirement Obligations	(476,911,227.49)
11	231000 - Notes Payable	(85,000,000.00)
12	232000 - Accounts Payable	(562.72)
13	232002 - Fuel Suppliers (Control)	(1,629,976.76)
14	232004 - Incentive Comp	(2,051,897.13)
15	232006 - Accrued Payroll	(5,805,667.62)
16	232008 - VSP Liability	(3,571,524.38)
17	232009 - Helping Hands-Empl. Contrib.	(36.00)
18	232010 - Political Action Committee	24.66
19	232011 - United Way	12,269.58
20	232012 - Credit Unions	(2,516.79)
21	232013 - U.S. Savings Bonds	(319.46)
22	232014 - Esop Withholdings	(11,527.95)
23	232015 - Entergy Empl Savings Plan	2,443.98
24	232016 - Payroll	212,683.14
25	232017 - Payroll Administrative Fees	(26,566.67)
26	232019 - Garnishments	(6,512.00)
27	232021 - Union Dues	(9.08)
28	232027 - Entergy Emp Svgs Plan-Co Cont	(60,536.50)
29	232028 - Helping Hands-Customers Contr	(12,319.11)
30	232032 - Gen Acctg Month End Accrual	(18,133,847.07)
31	232033 - Gen Acctg Year End Accrual	(767,827.02)
32	232040 - Employee Supplemental Life In	(2,704.89)
33	232046 - Health Care Reimbursed Acct	(41.63)
34	232049 - Dependent Support	4,250.45
35	232050 - Other Withholding	(1,613.64)
36	232053 - Dept. Of Energy-Nuclear Fuel	(3,149,600.76)
37	232055 - River Fuel Trust	(11,694,357.39)
38	232058 - A/P Oracle Outstanding Checks	(4,402,003.53)
39	232059 - Cust Deposit Refnd-Chemical Bk	(91,576.27)
40	232063 - Corp Procurment Cards-Citibank	965,734.09
41	232075 - Misc. A/R - Customer Refunds	30,450.66
42	232104 - Fuel Coal Accruals	(11,372,320.76)
43	232107 - Misc. Payroll Withholdings	(109.60)
44	232141 - Emp Svgs Plan-Loan Repaymen	40,442.33

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LN	Account ID and Desc	Amount
1	232214 - Purchased Power Accruals	268.42
2	232704 - A/P - Convenience Bill	(1,038.11)
3	232710 - A/P - Oracle	(13,478,464.40)
4	232801 - Uncashed Payroll Checks	(52,386.60)
5	232802 - Stale Dated Payroll Checks	(6,641.32)
6	232914 - Low-Level Radwaste Disposal	(615,089.00)
7	232998 - Source Systems-Deflt Liability	1,273,913.97
8	232BEN - Accrued Employee Benefits	(3,292,710.91)
9	232BSD - Base Salary Deferral Plan	(82,169.59)
10	232DCR - Defined Contrib Restoration Pl	(5,755.07)
11	232PAS - A/P Unbilled Receipts-Passport	(7,864,210.15)
12	232SAI - A/P - Saic	(1,971,034.39)
13	234000 - A/P - Affiliate	(47,635,789.09)
14	234010 - Inter-Unit Payable - GL/Misc	(167.96)
15	234141 - A/P - Sfi - (Le F)	268,183.71
16	235001 - Customer Deposits (Active)	(40,741,963.51)
17	236000 - Taxes Accrued	(2,301,997.00)
18	236111 - Federal Income Tax	11,770,316.34
19	236112 - State Income Tax	(52,746,013.49)
20	236113 - Unemployment - Federal	(3,355.27)
21	236114 - Unemployment - State	(5,614.25)
22	236115 - Fica	626,728.33
23	236143 - Ad Valorem Missouri	(240,000.00)
24	236147 - Ad Valorem - Ar	(24,503,959.34)
25	236152 - Franchise Tax - State	(0.01)
26	236157 - Franchise Tax - Missouri	(3,198.00)
27	236180 - Railcar Tax - Missouri	(30,504.00)
28	236181 - Railcar Tax - Wyoming	(36,954.00)
29	236182 - Railcar Tax - Other States	(9,810.19)
30	236183 - Railcar Tax - Arkansas	(14,352.00)
31	236184 - Railcar Tax - Oklahoma	(22,118.53)
32	236185 - Railcar Tax - Colorado	(4,053.90)
33	236200 - Use Tax Accrual	(1,279,872.12)
34	236211 - Arkansas Use Tax Accrual	(1,350,964.45)
35	236240 - Gross Receipts & Sales Tax	(2,515.72)
36	236255 - 1% Jefferson County	(150.00)
37	236268 - St. Francis County	(100.00)
38	236269 - Pulaski County	(125.00)
39	236271 - 1% Independence County	(62.50)
40	236285 - 1% Lafayette County	(25.00)
41	236296 - 1% Hot Springs County	(525.00)
42	236PRT - Accrued Payroll Taxes (All)	(976,640.87)
43	237000 - Interest Accrued	(17,801,191.42)
44	237002 - Int On Customer Deposits	(370,094.89)

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LN	Account ID and Desc	Amount
1	237006 - Interest On Bank Loans	(243,852.45)
2	237191 - Tax Liability	(2,652,178.67)
3	238002 - Dividends Declared Pref.	(1,943,930.12)
4	241001 - Federal Income Tax Withheld	158,276.38
5	241002 - F.I.C.A. Tax Withheld	18,339.56
6	241003 - State Income Tax Withheld	(406,409.52)
7	241005 - State Sales Tax Coll. - Oper.	(2,009,414.96)
8	241033 - City Sales Taxes	(1,980,638.69)
9	241037 - County Sales Tax	(2,489,521.81)
10	241115 - Franchise Tax-Arkansas-Cis	(997,823.34)
11	241118 - Alt Fuel & Weatherization Fees	(156.92)
12	242000 - Misc Curr & Accrued Liab	(690,569.76)
13	242008 - Seri Refund Due To Customers	(3,366,757.55)
14	242010 - Undistributed Refunds	(84,680.70)
15	242300 - Misc Cur Liab-Decom & Decontam	(4,265,979.18)
16	242500 - Deferred Revenue - Mar	(635,838.54)
17	243103 - Misc Capital Lease-Current	(6,999,718.39)
18	243205 - River Fuel	(52,263,285.81)
19	253000 - Other Deferred Credits	120.09
20	253004 - Accum Def Itc Other	(57,188,487.25)
21	253012 - Unfunded Pension Expense	(43,767,107.00)
22	253013 - Supplemental Pension Plan	(1,537,713.25)
23	253023 - Defer Incen Comp Amt	(859,901.31)
24	253029 - Ltip 2002 - 2004 Plan	(107,135.00)
25	253035 - Ltip 2003 - 2005 Plan	(92,520.00)
26	253036 - LTIP - 2004-2006 Plan	(16,501.00)
27	253115 - Book Gain On Sale Of Property	(661,529.43)
28	253117 - Book Gain On Sale/W Markham	(6,639.81)
29	253118 - Book-Gain On Sale Of Buildings	(977,739.14)
30	253361 - Add'L Minimum Pension Liab	(54,947,863.00)
31	253A00 - Odc-Panda Transmission lpp	281,426.36
32	253A10 - Odc - Duke (Hot Springs) lpp	(5,265,690.13)
33	253A13 - Odc-Southern Energy lpp	(2,484,188.75)
34	253A20 - Odc-Tps Dell/Genpower lpp	(43,514.94)
35	253A45 - Odc-Tractebel Hot Springs-lpp	(2,884,079.03)
36	253A48 - Odc-City Water & Light-lpp	(14,918,098.00)
37	253B08 - Odc-Cogentrix Sterlington lpp	(12,067,717.84)
38	253B10 - Odc-Duke lpp Trans Serv Credit	(17,620,988.01)
39	253B13 - Odc-Wrightsville Pwr Fac Llc	(32,107,762.47)
40	253C00 - Odc-Panda Transmission lpp Tax	(2,266,846.11)
41	253C01 - Odc-Panda Distr lpp Tax Gross	(538,577.44)
42	253C08 - Odc-Cogentrix-Sterlington (Ou	3,836,132.34
43	253C10 - Odc-Duke (Hot Springs) lpp Tax	(133,180.42)
44	253C13 - Odc-Southern Energy lpp Tax G	(2,198,467.08)

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LN	Account ID and Desc	Amount
1	253C45 - Odc-Thsprings-lpp Tax Gross-Up	(1,002,419.34)
2	254001 - Reg Liab-Nqf-Sfas 115-Val Acct	(22,985,647.35)
3	254003 - Reg Liab-Qf-Sfas 115-Val Acct	(18,720,102.14)
4	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val	(16,482,172.27)
5	254301 - Reg Liability-Fas 109-Federal	(36,442,090.00)
6	255000 - Accum Def Inv Tax Credit	(12,101,831.68)
7	255100 - Accum Deferred Itc	(1,575,453.00)
8	255200 - Accum Deferred Itc 3%	2.00
9	282111 - Liberalized Depreciation-Fed	(480,624,593.45)
10	282112 - Liberalized Deprec - State	(78,819,940.85)
11	282117 - Section 481A Adj Fed	(22,134,508.00)
12	282118 - Section 481A Adj State	(4,374,245.00)
13	282139 - Constr Fund Interest-Fed	878,994.00
14	282140 - Constr Fund Interest-St	179,725.00
15	282141 - Cost Of Money On Aecc - Fed	(987,624.00)
16	282142 - Cost Of Money On Aecc - St	(183,604.00)
17	282167 - Taxes & Pensions Cap - Fed	(4,408,230.00)
18	282168 - Taxes & Pensions Cap - State	(654,355.00)
19	282175 - Afdc Book Only Gross - Fed	(20,742,647.00)
20	282176 - Afdc Book Only Gross - State	(4,138,484.00)
21	282211 - Nuclear Fuel - Federal	(6,733,959.00)
22	282212 - Nuclear Fuel - State	(1,339,354.00)
23	282217 - Coal Car - Fed	(20,782,710.00)
24	282218 - Coal Car - State	(4,127,172.00)
25	282221 - Fiber Optics-Fed	(842,681.00)
26	282222 - Fiber Optics - State	(167,352.00)
27	282223 - Repairs & Maint Exp - Federal	(11,590,609.00)
28	282224 - Repairs & Maint Exp - State	(2,299,779.00)
29	282281 - Sfi Coal Program - Fed	(177,812.50)
30	282311 - Int Inc Pol Control Bonds-Fed	753,445.00
31	282312 - Int Inc Pol Control Bonds-St	149,630.00
32	282341 - Interest - Deferred Pay - Fed	(665,272.00)
33	282342 - Interest - Deferred Pay - St	(123,642.00)
34	282351 - Tax Int (Avoided Cost)-Fed	15,909,485.00
35	282352 - Tax Int (Avoided Cost) - St	3,265,873.00
36	282371 - Cont In Aid Of Constr - Fed	5,926,840.00
37	282372 - Cont In Aid Of Constr - State	1,169,160.00
38	282381 - Construction Power - Fed	(45,412.00)
39	282382 - Construction Power - State	(8,406.00)
40	282391 - Ises Book Deprec Cap - Fed	(484,297.00)
41	282392 - Ises Book Deprec Cap - State	(87,806.00)
42	282421 - Gg1-Arrc-Cur Recvry Def-Fed	111,451,581.00
43	282422 - Gg1-Arrc-Cur Recvry Def - St	20,814,303.00
44	282423 - Gg1-Arrc-Inventory Def - Fed	(111,464,224.00)

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1	282424 - Gg1-Arrc-Inventory Def - St	(20,778,236.00)
2	282461 - Computer Software Cap - Fed	(16,190,594.71)
3	282462 - Computer Software Cap - State	(3,190,320.91)
4	282465 - Ises Synchronization Adj - Fed	(1,196,979.00)
5	282466 - Ises Synchronization Adj - St	(223,102.00)
6	282481 - Full Norm Of Prod Plant - Fed	(4,284,276.00)
7	282482 - Full Norm Of Prod Plant - St	(894,647.00)
8	283181 - Maint/Refueling - Fed	(9,765,619.00)
9	283182 - Maint/Refueling - St	(1,965,773.00)
10	283221 - Bond Reacquisition Loss - Fed	(12,033,537.00)
11	283222 - Bond Reacquisition Loss - St	(2,385,610.00)
12	283225 - Section 475 Adjustment-Fed	1,615,231.00
13	283226 - Section 475 Adjustment-St	320,777.00
14	283241 - Research & Experimental Exp-Fed	12,720,621.00
15	283242 - Research & Experimental Exp-St	2,535,263.00
16	283243 - Reg. Asset-Low Lev Rad Wst-Fed	(5,316,476.00)
17	283244 - Reg. Asset-Low Lev Rad Wst-St	(1,055,823.00)
18	283245 - Distribution Maintenance - Fed	(548,361.00)
19	283246 - Distribution Maintenance - St	(112,526.00)
20	283247 - Capitalized Costs - Federal	(2,976,099.00)
21	283248 - Capitalized Costs - State	(591,038.00)
22	283325 - Tcby Tower (CadC)-Fed	(12,440,516.00)
23	283326 - Tcby Tower (CadC)-St	(2,470,620.00)
24	283357 - Tca - 30 Year Retail - Federal	(4,740,800.00)
25	283358 - Tca - 30 Year Retail - State	(940,174.00)
26	283371 - Decon & Decomm Fund - Fed	(9,603,289.00)
27	283372 - Decon & Decomm Fund - St	(1,904,460.00)
28	283511 - Tax Gain - Ises Sale - Fed	(400,211.00)
29	283512 - Tax Gain - Ises Sale - State	(2,088.00)
30	283513 - Tax Gain - Ises Sale-Mp&L-Fed	1,868.00
31	283514 - Tax Gain - Ises Sale-Mp&L-St	9.00
32	283517 - Tax Gain - Sale Of Ang - Fed	(675,033.00)
33	283518 - Tax Gain - Sale Of Ang - St	(134,058.00)
34	283531 - Casualty Loss - Fed	(74,698,096.00)
35	283532 - Casualty Loss - State	(14,827,603.00)
36	283701 - Fas 109 Adjustment - Fed	(134,816,016.00)
37	283702 - Fas 109 Adjustment - State	(44,740,192.00)
38	403 - Depreciation Expense	(7,050.78)
39	4030AM - Depreciation Expense	180,396,404.76
40	403100 - Depreciation Exp-Serv Co Alloc	1,539,610.88
41	403110 - Depr Expense - Aro Assets	2,188,857.87
42	4031AM - Deprec Exp billed from Serv Co	(1,931,935.43)
43	404000 - Amort Limited Term Elec Plant	71,711.79
44	4040AM - Amort Limited Term Electrc Plt	19,853,641.32

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1	4041AM - Amort Exp billed from Serv Co	27,128.89
2	407303 - Gg1 Costs-Over/Under Recvry-A	(7,358,524.33)
3	407312 - Ises Synchronization Adjustmnt	408,432.00
4	407348 - Regulatory Debits	1,567,330.00
5	407410 - Regulatory Credit - Aro	(28,292,490.45)
6	408110 - Employment Taxes	13,061,448.46
7	408122 - Excise Tax - State	45,856.99
8	408123 - Excise Tax - Federal	10,456.05
9	408142 - Ad Valorem	22,346,873.14
10	408152 - Franchise Tax - State	142,858.27
11	408156 - Franchise Tax - Arkansas	274,029.00
12	408157 - Franchise Tax - Missouri	5,391.00
13	408164 - Gross Receipts & Sales Tax	24,843.13
14	408165 - City Occupation Tax	346.55
15	408166 - Privilege Tax	404.00
16	408172 - Regulatory Commission - State	2,428,329.00
17	408180 - Sales & Use Tax	73,000.00
18	408199 - Payroll Tax Loading	(747,201.51)
19	408200 - Taxes Other Than Inc- O I & D	6.20
20	409112 - Income Taxes-Util Op Inc - Fed	(24,581,591.24)
21	409114 - Income Taxes-Util Op Inc-State	5,809,130.17
22	409210 - Income Taxes-O I & D - Federal	2,375,243.04
23	409220 - Income Taxes - O I & D - State	702,889.05
24	410101 - Prov Defer Inc Taxes-Util-Fed	164,365,057.02
25	410120 - Prov Def Inc Tax-Util Op-State	27,252,372.92
26	411105 - Accretion Expense - Aro	35,012,104.92
27	411110 - Prov Def Inc Tax-Cr-Op Inc-Fed	(61,534,035.24)
28	411120 - Prov Def Inc Tax-Cr-Op Inc-Sta	(15,443,827.54)
29	411430 - Itc Amortization	(4,889,646.00)
30	411800 - Gain From Disposn Of Allownce	9,909.30
31	415000 - Rev-Mdse, Job, Contract Work	(1,101,700.79)
32	416000 - Cost/Exp-Mdse,Job,Contr Work	1,116,984.81
33	417000 - Revenues- Nonutility Oper	(952.77)
34	4171AM - Expenses - Non Utility Oper	3,702.32
35	418100 - Equity Earnings Subs Cos	3,043.54
36	419000 - Interest & Dividend Income	(9,707,537.38)
37	419011 - Affiliated Interest Income	(24,449.16)
38	419012 - Interest Income - Sfi	(442,922.68)
39	419100 - Afudc - Other Funds	(12,570,883.02)
40	419901 - Interco Quip Interest Income	(2,628,866.18)
41	421000 - Misc Nonoperating Income	(417,896.84)
42	421340 - Royalty Income	(1,146.65)
43	426100 - Donations	1,272,378.77
44	426300 - Penalties	48,580.33

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ENTERGY ARKANSAS, INC.

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Trial Balances -- Total Company
12 Months Ended June 30, 2004

LN	Account ID and Desc	Amount
1	426400 - Exp-Civic,Political & Rel Act	1,744,903.24
2	426500 - Other Deductions	699,453.75
3	427000 - Interest On Long Term Debt	17,102,100.00
4	427100 - First Mortgage Bonds	53,740,625.04
5	427198 - Doe Spent Nf Disposal Cost	1,433,582.61
6	428000 - Amort-Debt Discount & Expense	1,400,427.32
7	428100 - Amort Of Loss On Reacq Debt	3,149,277.33
8	430000 - Interco Int Exp-Unrelated	578,811.17
9	430300 - Intercompany Interest Expense	(13,613.21)
10	430901 - Interco Quip Interest Expense	5,257,732.34
11	431000 - Other Interest Expense	2,278,983.71
12	431003 - Tax Deficiencies	3.92
13	431006 - Bank Loans - Interest Exp.	630,369.02
14	431901 - Quip Interest Expense	2,550,000.00
15	432000 - Afudc -Borrowed Funds - Cr.	(7,680,549.77)
16	437000 - Dividends Dec-Preferred Stock	7,775,720.04
17	438000 - Dividends Declared-Common Stk	68,300,000.00
18	438901 - Quip Intracompany Dividend	78,866.18
19	440000 - Residential Sales	(533,816,345.76)
20	442100 - Commercial Sales	(296,085,214.89)
21	442200 - Industrial Sales	(307,594,508.68)
22	444000 - Public Street & Hwy Lighting	(7,189,962.18)
23	445000 - Other Sales To Pub. Authorit	(7,986,170.55)
24	447001 - Sales For Resale Assoc Co	(195,223,810.65)
25	447002 - Sales For Resale Non Assoc Co	(6,421,597.43)
26	447005 - Imputed Transmission Revenue	(124,322.00)
27	447115 - Resource Plan Rev - Affiliated	(24,914,342.77)
28	447116 - Mississippi Power & Light Co	(960,292.09)
29	447117 - Entergy Power Inc.	(1,462,944.02)
30	447300 - Municipalities	(16,739,463.92)
31	447302 - Lepa	(105,840.00)
32	447304 - City Of Campbell	(464,600.54)
33	447305 - Conway Corporation	(18,107,525.06)
34	447306 - City Of Hope	(144,335.79)
35	447307 - Jonesboro City Water & Light	(2,107,276.70)
36	447309 - City Of Osceola	(5,690,283.91)
37	447312 - City Of Prescott	7,920.76
38	447313 - City Of Thayer	(794,654.72)
39	447314 - City Of West Memphis	(10,014,623.65)
40	447401 - Farmers Electric Coop	8,359.85
41	447404 - Arkansas Electric Coop Corp	(39,816,346.85)
42	447501 - Union Electric Company	(37,744,750.90)
43	447502 - Meam	(750,000.00)
44	447510 - Eai Retained Shares In Ggns	(12,440,209.99)

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12 Months Ended June 30, 2004

LN	Account ID and Desc	Amount
1	447515 - Grand Gulf Retained Shares Rp	(5,234,323.27)
2	447550 - Opportunity Sales	(31,310,406.28)
3	447600 - East Texas Elec Coop, Inc.	(2,431,089.85)
4	449100 - Provision For Rate Refund	3,910,216.11
5	450000 - Forfeited Discounts	(1,447.57)
6	451000 - Miscellaneous Service Revenue	(2,095,217.69)
7	454000 - Rent From Electric Property	(1,141,902.61)
8	454100 - Pole Attachments	(5,061,010.34)
9	456100 - Miscellaneous Revenue	(542,203.99)
10	456102 - Gia Annual Fees	(88,765.00)
11	456103 - Gen Imbal Agree Tarif Penalty	(175,290.19)
12	456104 - Cwl Transmission Revenue	(207,457.29)
13	456107 - Network Transmission Revenue	(9,600,265.01)
14	456108 - Schdlg Syst Control & Dispatch	(770,664.83)
15	456109 - Reactive Suppt & Voltage Cntrl	(529,599.06)
16	456110 - Ar Gross Receipts Tax	(353,237.63)
17	456111 - Non-Firm Transmission Revenue	(1,290,344.47)
18	456112 - Short Term Firm Transm Revenue	(3,003,807.26)
19	456113 - Long Term Firm Transm Revenue	(1,758,910.89)
20	456117 - Reg & Freq Response Trans Rev	(324,144.28)
21	456118 - Spinning Reserve Ptp Tran Rev	(65,604.82)
22	456119 - Suppl Reserve Ptp Tran Rev	(65,650.39)
23	456125 - Facility Charge - Trans Rev	(171,625.49)
24	456200 - Unbilled Revenue	(7,627,537.00)
25	456300 - Unbilled Revenue-Wholesale	(244,809.24)
26	456410 - Trans Equal Charges	(6,677,405.00)
27	456470 - Other Revenues Co-Owners	2,540,594.82
28	456470 - Services Rendered-Eai(Le Eano)	(462.71)
29	457202 - Services Rendered-Eli(Le E Wfn	(462.69)
30	457205 - Services Rendered-Seri (E Ggn)	(462.71)
31	45720U - Services Rendered-Egsi(E Rbn)	(462.71)
32	459000 - Company Use	(29.44)
33	500000 - Oper Supervision & Engineerin	5,137,671.18
34	501000 - Fuel	3,114,881.76
35	501100 - Fuel - Oil	1,068,172.68
36	501203 - Fuel-Natural Gas	31,095,150.59
37	501301 - Fuel - Coal	101,843,437.15
38	502000 - Steam Expenses	2,886,807.28
39	505000 - Electric Expenses	1,700,794.33
40	506000 - Misc Steam Power Expenses	3,450,790.86
41	507000 - Rents	5,159,920.10
42	510000 - Maintenance Supr & Engineerin	1,210,285.55
43	511000 - Maintenance Of Structures	703,358.90
44	512000 - Maintenance Of Boiler Plant	8,538,036.03

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Trial Balances -- Total Company
12 Months Ended June 30, 2004

LN	Account ID and Desc	Amount
1	513000 - Maintenance Of Electric Plant	4,677,783.88
2	514000 - Maintenance Of Misc Steam Plt	2,892,298.18
3	517000 - Operation, Supervision & Engr	19,538,230.09
4	518100 - Burnup/Amortization	44,116,669.14
5	518200 - Doe Spent Fuel	12,879,055.00
6	518300 - Daily Lease Charges	3,259,835.78
7	518400 - Other Expenses-R&P, Use & Oil	3,039,717.44
8	518500 - Nuclear Fuel Dry Casts Storage	4,098,757.26
9	518600 - Fuel Exp-Decomm & Decontam	4,220,921.70
10	519000 - Coolants And Water	6,074,274.91
11	520000 - Steam Expenses	21,824,164.21
12	524000 - Misc. Nuclear Power Expenses	24,496,042.48
13	525000 - Rents	4,650,784.44
14	528000 - Maint Supervision & Engr	15,830,721.76
15	529000 - Maintenance Of Structures	7,016,061.65
16	530000 - Maint Of Reactor Plant Equip	7,524,688.75
17	531000 - Maintenance Of Electric Plant	3,940,810.21
18	532000 - Maint Of Misc Nuclear Plant	16,081,391.89
19	532001 - Nuc Out Amort-Maint Misc Nuc P	23,542,193.68
20	535000 - Operating Supervision & Engin	147,085.25
21	536000 - Water For Power	176,668.31
22	538000 - Electric Expenses	2,300.73
23	539000 - Misc Hydro Power Generation	209,259.28
24	540000 - Rents	2,412.60
25	541000 - Maintenance Supervision & Eng	77,640.14
26	542000 - Maintenance Of Structures	1,310.69
27	543000 - Maint Of Dams, Reservoirs & W	706,011.33
28	544000 - Maint Of Electric Plt	396,753.70
29	545000 - Maint Of Misc Hydraulic Plt	112,420.20
30	546000 - Operation Superv & Engineerin	109,658.13
31	547200 - Fuel Gas Other	74,977.40
32	549000 - Misc Oth Pwr Generation Exps	75,586.73
33	550000 - Rents	68,509.40
34	551000 - Maint Supv & Engineering	12,794.68
35	552000 - Maintenance Of Structures	6,095.50
36	553000 - Maint-Gener & Elec Equipment	7,444.46
37	554000 - Maint-Misc Other Pwr Gen Plt	3,281.06
38	555000 - Epg - Purchased Power-Entergy	120,474,280.56
39	555001 - System Companies Purchases	13,202,297.49
40	555002 - System Purchases From Others	203,661,390.02
41	555003 - Power Purchased	13,203,574.78
42	555005 - Co-Generation	35,177,485.29
43	555116 - Purchases From Co-Owners	1,753,873.96
44	555200 - Purch Power-Entergy-Affiliates	95,664,387.07

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12 Months Ended June 30, 2004

LN	Account ID and Desc	Amount
1	556000 - System Control & Load Disp.	935,089.02
2	557000 - Other Expenses	436,355.27
3	557002 - Deferred Electric Fuel Cost	(36,931,562.46)
4	560000 - Oper Super & Engineering	2,399,389.64
5	561000 - Load Dispatching	5,366,660.93
6	562000 - Station Expenses	258,855.45
7	563000 - Overhead Line Expenses	583,592.47
8	565400 - Transmission Elec. By Others	343,828.49
9	566000 - Misc. Transmission Expenses	541,337.41
10	567000 - Rents	829,398.39
11	568000 - Maint. Supervision & Engineer	4,022,481.98
12	569000 - Maintenance Of Structures	79,384.29
13	570000 - Maint. Of Station Equipment	1,928,153.52
14	571000 - Maint Of Overhead Lines	1,756,425.25
15	573000 - Maint Misc Transmission Plant	83,953.58
16	580000 - Operation Supervision&Enginee	8,616,342.05
17	581000 - Load Dispatching	240,558.06
18	582000 - Station Expenses	497,787.98
19	583000 - Overhead Line Expenses	809,610.31
20	584000 - Underground Line Exps	1,144,073.32
21	585000 - Street Light & Signal System	248,765.01
22	586000 - Meter Expenses	2,832,263.72
23	587000 - Customer Installation Expense	347,983.00
24	588000 - Misc Distribution Expense	4,283,760.04
25	589000 - Rents	2,415,481.55
26	590000 - Maint. Supervision & Engineer	2,694,071.50
27	591000 - Maintenance Of Structures	28,819.57
28	592000 - Maint. Of Station Equipment	2,207,307.87
29	593000 - Maintenance Of Overhead Lines	24,193,640.29
30	594000 - Maint Underground Lines	1,377,677.76
31	595000 - Maint. Of Line Transformers	4,147.36
32	596000 - Maint. St. Lght. & Sig. Syst.	808,761.90
33	596100 - Maint-Non-Roadwy Securty Lgtng	645,406.35
34	597000 - Maintenance Of Meters	395,033.38
35	598000 - Maint. Misc. Distribution Plt	1,596,204.42
36	870000 - Operation Supervision & Eng	687.72
37	880000 - Other Expenses	(90.11)
38	901000 - Supervision	852,024.19
39	902000 - Meter Reading Expenses	6,205,095.31
40	903001 - Customer Records	15,763,947.12
41	903002 - Collection Expense	13,237,950.29
42	904000 - Uncollectible Accounts	1,476,343.31
43	904001 - Uncollect Acct Elect-Write Off	6,560,669.83
44	905000 - Misc Customer Accounts Exp	647,303.45

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12 Months Ended June 30, 2004

LN	Account ID and Desc	Amount
1	907000 - Supervision	725,036.40
2	908000 - Customer Assistance Expenses	3,294,937.96
3	909000 - Information & Instruct Adv Ex	491,873.24
4	910000 - Misc Cust Ser & Information Ex	1,751,112.54
5	911000 - Supervision	2,340.46
6	912000 - Demon. & Selling Exp.	667,982.44
7	913000 - Advertising Expense	57,878.91
8	916000 - Miscellaneous Sales Expenses	369,826.56
9	920000 - Adm & General Salaries	22,192,862.88
10	921000 - Office Supplies And Expenses	2,392,584.22
11	921010 - Fiber Optics Equalization	402,607.83
12	922000 - Adm. Expense Transferred - Cr	(6,821,643.13)
13	923000 - Outside Services Employed	8,881,941.74
14	924000 - Property Insurance Expense	7,221,427.10
15	924005 - Environmental Reserve Accrual	1,750,469.00
16	924006 - Nuclr Insur Adj & Distribtns	(3,938,721.00)
17	925000 - Injuries & Damages Expense	4,222,562.35
18	926000 - Employee Pension & Benefits	73,732,805.41
19	928000 - Regulatory Commission Expense	2,871,225.90
20	930100 - General Advertising Expenses	36,687.22
21	930200 - Miscellaneous General Expense	751,462.55
22	930201 - Active Development Expenses	16,884.31
23	931000 - Rents	5,879,783.50
24	932000 - Maint Of Gas General Plant	14.57
25	935000 - Maintenance Of General Plant	2,839,199.13

Schedule F-1
Depreciation Information

(1)		(2)	(3)	(4)	(5)	(6)
LN	Account Number	Description	Depreciable Bal. Per Book, Begin of Test Yr.	Additions	Retirements	Depreciable Bal. Per Book, End of Test Year
1	302	Franchises and consents	3,832,183	16,505	-	3,848,688
2	303	Misc intangible plant	260,366,935	11,313,911	(15,970,124)	255,710,722
3	311	Structures and Improvements	81,678,366	882,032	(8,050)	82,552,347
4	312	Boiler plant equipment	426,472,685	3,507,949	(902,216)	429,078,419
5	314	Turbogenerator units	182,264,624	2,327,623	(17,126)	184,575,122
6	315	Accessory electric equipment	71,300,575	1,399,455	(35,750)	72,664,279
7	316	Misc power plant equipment	17,400,310	236,626	(33,334)	17,603,601
8	320.2	Land rights	1,593,652	11,320	-	1,604,971
9	321	Structures and improvements	374,464,000	10,125,062	(45,706)	384,543,355
10	322	Reactor plant equipment	805,394,774	166,647,410	(45,054,511)	926,987,673
11	323	Turbogenerator units	269,384,385	8,664,058	(204,924)	277,843,519
12	324	Accessory electric equipment	237,355,964	1,984,537	-	239,340,501
13	325	Misc power plant equipment	177,968,348	4,118,934	(603,546)	181,483,736
14	330.2	Land rights	262,936	5,578	-	268,514
15	331	Structures and improvements	2,484,996	100,708	-	2,585,704
16	332	Reservoirs,dams,waterways	14,781,979	63,188	-	14,845,166
17	333	Water wheels,turbines,generat	6,679,655	28,553	-	6,708,209
18	334	Accessory electric equipment	728,690	3,115	-	731,805
19	335	Misc power plant equipment	1,711,162	7,315	-	1,718,477
20	340.2	Land rights	(457)	457	-	0
21	341	Structures and improvements	72,630	310	-	72,940
22	342	Fuel holders,productrs,accessr	309,249	1,322	-	310,571
23	343	Prime movers	7,391,619	31,597	-	7,423,216
24	344	Generators	2,304,805	9,852	-	2,314,657
25	345	Accessory electric equipment	2,486,461	10,629	-	2,497,090
26	346	Misc power plant equipment	17,152	73	-	17,225
27	350.2	Land rights	42,598,709	151,692	-	42,750,401
28	352	Structures and improvements	31,162,036	2,603,864	(41,775)	33,724,125
29	353	Station equipment	364,733,401	16,079,605	(1,064,486)	379,748,520
30	354	Towers and fixtures	141,436,130	1,890,635	(30,739)	143,296,026
31	355	Poles and fixtures	185,451,299	9,948,213	(286,224)	195,113,288
32	356	Overhead conductors, devices	248,572,931	5,775,041	(198,161)	254,149,811
33	357	Underground conduit	10,665	46	-	10,711
34	358	Undergrnd conductors, devices	11,546	49	-	11,596
35	359	Roads and trails	116,838	499	-	117,337
36	360.2	Land rights	2,197,767	228,313	-	2,426,080
37	361	Structures and improvements	11,451,766	780,908	(4,449)	12,228,224
38	362	Station equipment	260,528,559	11,724,653	(1,103,270)	271,149,942
39	364	Poles, towers and fixtures	386,351,569	15,808,073	(2,262,264)	399,897,379
40	365	Overhead conductors, devices	314,438,863	12,482,213	(2,013,333)	324,907,743
41	366	Underground conduit	62,621,222	4,068,105	(29,728)	66,659,599
42	367	Undergrnd conductors, devices	112,124,877	3,246,145	(41,493)	115,329,529
43	368	Line transformers	439,151,427	22,091,088	(4,104,700)	457,137,816
44	369	Services	167,134,092	9,659,541	(149,463)	176,644,170
45	370	Meters	136,567,584	2,264,437	(1,744,192)	137,087,828
46	371	Installs customer premise	24,908,483	106,475	-	25,014,957
47	373	Street lighting,signal system	71,666,108	2,462,632	(611,998)	73,516,742
48	390	Structures and improvements	50,212,912	1,307,700	(16,506)	51,504,107
49	391	Office furniture, equipment	26,744,558	2,271,709	(9,501,940)	19,514,327
50	393	Stores equipment	834,330	3,566	-	837,896
51	394	Tools, shop, garage equipment	7,187,523	237,964	(208,676)	7,216,812
52	395	Laboratory equipment	1,150,873	11,956	(288,482)	874,347
53	397	Communication equipment	33,305,530	1,624,061	(66,923)	34,862,668
54	398	Miscellaneous equipment	1,793,045	58,085	(2,576)	1,848,554
55						
56	Total		6,073,172,322	338,385,386	(86,646,665)	6,324,911,043

Supporting Schedule
None

Recap Schedule
(a) C-1

Schedule F-1
Depreciation Information

	(1)	(2)	(3)	(4)	(5)	(6)
LN	Account Number	Description	Depreciable Bal. Per Book, Begin of Test Yr.	Additions	Retirements	Depreciable Bal. Per Book, End of Test Year
1						
2						
3	Items Excluded:					
4	301	Organization	33,366	-	-	33,366
5	303	Misc intangible plant (ISES Sync/ESI)				
6	310	Land and land rights	2,128,382	9,098	-	2,137,480
7	317	Asset Retirement Costs-Steam	-	778,932	-	778,932
8	320	Land and land rights	1,054,438	-	-	1,054,438
9	326	Asset Retirement Costs-Nuclear	63,301,902	-	-	63,301,902
10	330	Land and land rights	1,041,996	-	-	1,041,996
11	333	Water wheels,turbines,generat (Future Use)				
12	337	Asset Retirement Costs-Hydro	-	7,373	-	7,373
13	340	Land and land rights	107,334	-	-	107,334
14	347	ARO Costs Other Production	-	23,863	-	23,863
15	350	Land and land rights	4,094,282	-	-	4,094,282
16	353	Station equipment (Future Use)				
17	357	Underground conduit (Future Use)				
18	360	Land and land rights	2,563,163	-	-	2,563,163
19	389	Land and land rights	3,431,362	14,713	-	3,446,074
20	390	Structures and improvements (Future Use)				
21	392	Transportation equipment	-	-	-	-
22	396	Power operated equipment	233,491	998	-	234,489
23	399	Other tangible property	13,668,148	-	-	13,668,148
24						
25	Grand Total		6,164,830,185	339,220,362	(86,646,665)	6,417,403,883
26						
27						
28	NOTES:					
29						
30	Column 3:					
31	For the depreciable balance, transfers in are					
32	treated as additions and transfers out are					
33	retirements.					
34	Excluded items include land, ARO and proforma					
35	adjustments that are not depreciable.					
36						
37						
38	Column 5:					
39	Retirement unit pricing is based on an automated					
40	unitization process, continuing property system					
41	and retirement unit catalog.					
42	Retirement unit prices are determined through the					
43	automated unitization process.					
44	When projects are completed, project costs are					
45	transferred from FERC account 106 Completed					
46	Construction Not Classified to 101 Plant In Service.					
47	Workpapers for this MFR include the retirement					
48	unit catalog and additional information					
49	on the process.					
50						
51	Column 6:					
52	The per book balance of plant in service at the end					
53	of the test year is included in recap schedule B-1,					
54	Line 1, Column (3).					
55						

Schedule F-1
Depreciation Information

	(1)	(2)	(3)	(4)	(5)	(6)
LN	Account Number	Description	Depreciable Bal. Per Book, Begin of Test Yr.	Additions	Retirements	Depreciable Bal. Per Book, End of Test Year
1	Column 7:					
2	The test year end reserve is included in recap					
3	schedule B-1, Line 2, Column (3).					
4						
5	Column 8 & 9:					
6	Proforma adjustments net to \$200,320,091 included					
7	in the recap schedule B-1, Line 2, Column (4).					
8						
9	Column 10:					
10	The proforma balance is included in the recap					
11	schedule B-1, Line 2, Column (5).					
12						
13	Column 11:					
14	The depreciation rates are based on the APSC					
15	Order 31 in Docket 96-360-U.					
16	Accounts 302 and 303 are based on the amortization					
17	period associated with the intangible asset.					
18	Production Steam & Nuclear Composite Rates:					
19	Couch Station					
20	Independence Station					
21	Lynch Station					
22	Lake Catherine Station					
23	Moses Station					
24	Ritchie Station					
25	White Bluff Common					
26	White Bluff Skills Center					
27	White Bluff Unit 1					
28	White Bluff Unit 2					
29	Arkansas Nuclear One Common					
30	Arkansas Nuclear One Unit 1					
31	Arkansas Nuclear One Unit 2					
32	Arkansas Nuclear One Easement					
33						
34	Column 13:					
35	The annual depreciation expense is included in the					
36	recap schedule C-1, Page 2, Line 14, Column (3).					

Schedule F-1
Depreciation Information

(1)		(2)	(7)	(8) Pro Forma Adjustments		(9)	(10)
LN	Account Number	Description	Test Year End Reserve	Additions	Retirements	Pro Forma Balance	
1	302	Franchises and consents	287,559	75,591		363,150	
2	303	Misc intangible plant	140,581,633	21,471,761		162,053,394	
3	311	Structures and Improvements	64,667,515	2,851,981		67,519,496	
4	312	Boiler plant equipment	304,600,038	14,825,902		319,425,940	
5	314	Turbogenerator units	145,806,985	6,376,958		152,183,943	
6	315	Accessory electric equipment	52,187,041	2,510,983		54,698,025	
7	316	Misc power plant equipment	11,038,769	607,996		11,646,765	
8	320.2	Land rights	239,059	-		239,059	
9	321	Structures and improvements	213,271,741	22,478,912		235,750,653	
10	322	Reactor plant equipment	305,944,523	54,188,788		360,133,312	
11	323	Turbogenerator units	125,767,706	16,241,937		142,009,642	
12	324	Accessory electric equipment	128,209,320	13,990,945		142,200,265	
13	325	Misc power plant equipment	91,276,266	10,608,959		101,885,224	
14	330.2	Land rights	27,604	6,928		34,532	
15	331	Structures and improvements	1,719,761	67,141		1,786,902	
16	332	Reservoirs,dams,waterways	5,488,357	387,371		5,875,728	
17	333	Water wheels,turbines,generat	2,901,535	174,185		3,075,720	
18	334	Accessory electric equipment	503,932	19,001		522,933	
19	335	Misc power plant equipment	455,452	44,621		500,074	
20	340.2	Land rights	-	-		-	
21	341	Structures and improvements	(91,833)	168		(91,665)	
22	342	Fuel holders,producrs,accessr	342,710	714		343,424	
23	343	Prime movers	6,473,380	17,073		6,490,454	
24	344	Generators	2,336,290	5,324		2,341,613	
25	345	Accessory electric equipment	498,511	5,743		504,255	
26	346	Misc power plant equipment	(16,213,730)	40		(16,213,690)	
27	350.2	Land rights	19,724,503	591,162		20,315,666	
28	352	Structures and improvements	11,286,908	432,753		11,719,661	
29	353	Station equipment	117,755,448	6,174,974		123,930,422	
30	354	Towers and fixtures	73,440,746	2,081,142		75,521,888	
31	355	Poles and fixtures	44,896,567	3,494,842		48,391,409	
32	356	Overhead conductors, devices	96,019,526	3,736,002		99,755,528	
33	357	Underground conduit	1,559	258		1,817	
34	358	Undergrnd conductors, devices	1,540	198		1,739	
35	359	Roads and trails	21,093	786		21,879	
36	360.2	Land rights	1,731,098	29,841		1,760,939	
37	361	Structures and improvements	4,757,022	250,340		5,007,362	
38	362	Station equipment	93,790,738	7,592,712		101,383,451	
39	364	Poles, towers and fixtures	156,085,437	12,305,490		168,390,927	
40	365	Overhead conductors, devices	109,638,391	10,810,216		120,448,607	
41	366	Underground conduit	5,711,868	1,391,290		7,103,158	
42	367	Undergrnd conductors, devices	56,909,189	5,140,425		62,049,614	
43	368	Line transformers	121,398,567	15,392,580		136,791,147	
44	369	Services	75,618,685	6,342,680		81,961,364	
45	370	Meters	58,360,105	5,301,407		63,661,512	
46	371	Installs customer premise	15,059,903	1,812,878		16,872,781	
47	373	Street lighting,signal system	39,094,116	6,151,272		45,245,388	
48	390	Structures and improvements	17,738,348	1,677,519		19,415,868	
49	391	Office furniture, equipment	12,711,728	2,635,794	(5,710,246)	9,637,276	
50	393	Stores equipment	381,318	109,082	(9,149)	481,251	
51	394	Tools, shop, garage equipment	518,069	296,329	(152,731)	661,666	
52	395	Laboratory equipment	(4,493,002)	32,796		(4,460,205)	
53	397	Communication equipment	16,483,468	2,341,904	(652,645)	18,172,727	
54	398	Miscellaneous equipment	411,262	237,483	(9,480)	639,265	
55							
56	Total		2,733,374,327	263,323,175	(6,534,251)	2,990,163,251	

Supporting Schedule
None

Recap Schedule
(a) C-1

Schedule F-1
Depreciation Information

LN	(1) Account Number	(2) Description	(7) Test Year End Reserve	(8) (9) Pro Forma Adjustments		(10) Pro Forma Balance
				Additions	Retirements	
1						
2						
3	Items Excluded:					
4	301	Organization	33,366			33,366
5	303	Misc intangible plant (ISES Sync/ESI)		9,303,387		9,303,387
6	310	Land and land rights				-
7	317	Asset Retirement Costs-Steam	89,875	(89,875)		-
8	320	Land and land rights				-
9	326	Asset Retirement Costs-Nuclear	63,301,902	(63,301,902)		-
10	330	Land and land rights		22,187		22,187
11	333	Water wheels,turbines,generat (Future Use)		(33,578)		(33,578)
12	337	Asset Retirement Costs-Hydro	125,518	(125,518)		-
13	340	Land and land rights				-
14	347	ARO Costs Other Production	45,987	(45,987)		-
15	350	Land and land rights				-
16	353	Station equipment (Future Use)		453,484		453,484
17	357	Underground conduit (Future Use)		(77,657)		(77,657)
18	360	Land and land rights				-
19	389	Land and land rights	(64,069)			(64,069)
20	390	Structures and improvements (Future Use)		(88,256)		(88,256)
21	392	Transportation equipment	269,231			269,231
22	396	Power operated equipment	2,655			2,655
23	399	Other tangible property	13,668,148	(2,485,118)		11,183,030
24						
25	Grand Total		<u>2,810,846,938</u>	<u>206,854,342</u>	<u>(6,534,251)</u>	<u>3,011,167,030</u>
26						
27						

NOTES:

Column 3:

For the depreciable balance, transfers in are treated as additions and transfers out are retirements.
Excluded items include land, ARO and proforma adjustments that are not depreciable.

Column 5:

Retirement unit pricing is based on an automated unitization process, continuing property system and retirement unit catalog.
Retirement unit prices are determined through the automated unitization process.
When projects are completed, project costs are transferred from FERC account 106 Completed Construction Not Classified to 101 Plant In Service.
Workpapers for this MFR include the retirement unit catalog and additional information on the process.

Column 6:

The per book balance of plant in service at the end of the test year is included in recap schedule B-1, Line 1, Column (3).

Schedule F-1
Depreciation Information

	(1)	(2)	(7)	(8)	(9)	(10)
				Pro Forma Adjustments		
LN	Account Number	Description	Test Year End Reserve	Additions	Retirements	Pro Forma Balance
1	Column 7:					
2	The test year end reserve is included in recap					
3	schedule B-1, Line 2, Column (3).					
4						
5	Column 8 & 9:					
6	Proforma adjustments net to \$200,320,091 included					
7	in the recap schedule B-1, Line 2, Column (4).					
8						
9	Column 10:					
10	The proforma balance is included in the recap					
11	schedule B-1, Line 2, Column (5).					
12						
13	Column 11:					
14	The depreciation rates are based on the APSC					
15	Order 31 in Docket 96-360-U.					
16	Accounts 302 and 303 are based on the amortization					
17	period associated with the intangible asset.					
18	Production Steam & Nuclear Composite Rates:					
19	Couch Station					
20	Independence Station					
21	Lynch Station					
22	Lake Catherine Station					
23	Moses Station					
24	Ritchie Station					
25	White Bluff Common					
26	White Bluff Skills Center					
27	White Bluff Unit 1					
28	White Bluff Unit 2					
29	Arkansas Nuclear One Common					
30	Arkansas Nuclear One Unit 1					
31	Arkansas Nuclear One Unit 2					
32	Arkansas Nuclear One Easement					
33						
34	Column 13:					
35	The annual depreciation expense is included in the					
36	recap schedule C-1, Page 2, Line 14, Column (3).					

Schedule F-1
Depreciation Information

(1)		(2)	(11)	(12)
			Adjusted Test Year - Accrual Rates	
LN	Account Number	Description	Present	Proposed
1	302	Franchises and consents	See Notes	N/A
2	303	Misc intangible plant	See Notes	N/A
3	311	Structures and Improvements	See Notes	N/A
4	312	Boiler plant equipment	See Notes	N/A
5	314	Turbogenerator units	See Notes	N/A
6	315	Accessory electric equipment	See Notes	N/A
7	316	Misc power plant equipment	See Notes	N/A
8	320.2	Land rights	See Notes	N/A
9	321	Structures and improvements	See Notes	N/A
10	322	Reactor plant equipment	See Notes	N/A
11	323	Turbogenerator units	See Notes	N/A
12	324	Accessory electric equipment	See Notes	N/A
13	325	Misc power plant equipment	See Notes	N/A
14	330.2	Land rights	2.58%	N/A
15	331	Structures and improvements	2.58%	N/A
16	332	Reservoirs,dams,waterways	2.58%	N/A
17	333	Water wheels,turbines,generat	2.58%	N/A
18	334	Accessory electric equipment	2.58%	N/A
19	335	Misc power plant equipment	2.58%	N/A
20	340.2	Land rights	0.23%	N/A
21	341	Structures and improvements	0.23%	N/A
22	342	Fuel holders,producrs,accessr	0.23%	N/A
23	343	Prime movers	0.23%	N/A
24	344	Generators	0.23%	N/A
25	345	Accessory electric equipment	0.23%	N/A
26	346	Misc power plant equipment	0.23%	N/A
27	350.2	Land rights	1.37%	N/A
28	352	Structures and improvements	1.10%	N/A
29	353	Station equipment	1.62%	N/A
30	354	Towers and fixtures	1.43%	N/A
31	355	Poles and fixtures	1.77%	N/A
32	356	Overhead conductors, devices	1.47%	N/A
33	357	Underground conduit	2.41%	N/A
34	358	Undergrnd conductors, devices	1.54%	N/A
35	359	Roads and trails	0.67%	N/A
36	360.2	Land rights	1.23%	N/A
37	361	Structures and improvements	1.98%	N/A
38	362	Station equipment	2.73%	N/A
39	364	Poles, towers and fixtures	3.01%	N/A
40	365	Overhead conductors, devices	3.26%	N/A
41	366	Underground conduit	2.02%	N/A
42	367	Undergrnd conductors, devices	4.39%	N/A
43	368	Line transformers	3.30%	N/A
44	369	Services	3.52%	N/A
45	370	Meters	3.80%	N/A
46	371	Installs customer premise	7.18%	N/A
47	373	Street lighting,signal system	8.30%	N/A
48	390	Structures and improvements	3.22%	N/A
49	391	Office furniture, equipment	14.58%	N/A
50	393	Stores equipment	13.09%	N/A
51	394	Tools, shop, garage equipment	4.15%	N/A
52	395	Laboratory equipment	3.75%	N/A
53	397	Communication equipment	6.62%	N/A
54	398	Miscellaneous equipment	12.88%	N/A
55				
56	Total			

Supporting Schedule
None

Recap Schedule
(a) C-1

Schedule F-1
Depreciation Information

LN	Account Number	Description	(11)	(12)
			Adjusted Test Year - Accrual Rates	
			Present	Proposed
1				
2				
3	Items Excluded:			
4	301	Organization		
5	303	Misc intangible plant (ISES Sync/ESI)		
6	310	Land and land rights		
7	317	Asset Retirement Costs-Steam		
8	320	Land and land rights		
9	326	Asset Retirement Costs-Nuclear		
10	330	Land and land rights		
11	333	Water wheels,turbines,generat (Future Use)		
12	337	Asset Retirement Costs-Hydro		
13	340	Land and land rights		
14	347	ARO Costs Other Production		
15	350	Land and land rights		
16	353	Station equipment (Future Use)		
17	357	Underground conduit (Future Use)		
18	360	Land and land rights		
19	389	Land and land rights		
20	390	Structures and improvements (Future Use)		
21	392	Transportation equipment		
22	396	Power operated equipment		
23	399	Other tangible property		
24				
25	Grand Total			
26				
27				
28	NOTES:			
29				
30	Column 3:			
31	For the depreciable balance, transfers in are			
32	treated as additions and transfers out are			
33	retirements.			
34	Excluded items include land, ARO and proforma			
35	adjustments that are not depreciable.			
36				
37				
38	Column 5:			
39	Retirement unit pricing is based on an automated			
40	unitization process, continuing property system			
41	and retirement unit catalog.			
42	Retirement unit prices are determined through the			
43	automated unitization process.			
44	When projects are completed, project costs are			
45	transferred from FERC account 106 Completed			
46	Construction Not Classified to 101 Plant In Service.			
47	Workpapers for this MFR include the retirement			
48	unit catalog and additional information			
49	on the process.			
50				
51	Column 6:			
52	The per book balance of plant in service at the end			
53	of the test year is included in recap schedule B-1,			
54	Line 1, Column (3).			
55				

Schedule F-1
Depreciation Information

	(1)	(2)	(11)	(12)
			Adjusted Test Year - Accrual Rates	
LN	Account Number	Description	Present	Proposed
1	Column 7:			
2	The test year end reserve is included in recap			
3	schedule B-1, Line 2, Column (3).			
4				
5	Column 8 & 9:			
6	Proforma adjustments net to \$200,320,091 included			
7	in the recap schedule B-1, Line 2, Column (4).			
8				
9	Column 10:			
10	The proforma balance is included in the recap			
11	schedule B-1, Line 2, Column (5).			
12				
13	Column 11:			
14	The depreciation rates are based on the APSC			
15	Order 31 in Docket 96-360-U.			
16	Accounts 302 and 303 are based on the amortization			
17	period associated with the intangible asset.			
18	Production Steam & Nuclear Composite Rates:			
19		Couch Station	1.810%	
20		Independence Station	3.820%	
21		Lynch Station	3.340%	
22		Lake Catherine Station	3.570%	
23		Moses Station	3.380%	
24		Ritchie Station	2.180%	
25		White Bluff Common	4.880%	
26		White Bluff Skills Center	3.960%	
27		White Bluff Unit 1	3.340%	
28		White Bluff Unit 2	3.540%	
29		Arkansas Nuclear One Common	4.680%	
30		Arkansas Nuclear One Unit 1	3.840%	
31		Arkansas Nuclear One Unit 2	3.020%	
32		Arkansas Nuclear One Easement	2.950%	
33				
34	Column 13:			
35	The annual depreciation expense is included in the			
36	recap schedule C-1, Page 2, Line 14, Column (3).			

Schedule F-1
Depreciation Information

(1)		(2)	(13)	(14)
			Adjusted Test Year - Annual Expense (A)	
LN	Account Number	Description	Present	Proposed
1	302	Franchises and consents	75,591	N/A
2	303	Misc intangible plant	26,951,721	N/A
3	311	Structures and Improvements	2,758,046	N/A
4	312	Boiler plant equipment	15,162,379	N/A
5	314	Turbogenerator units	6,049,550	N/A
6	315	Accessory electric equipment	2,852,153	N/A
7	316	Misc power plant equipment	693,164	N/A
8	320.2	Land rights	46,727	N/A
9	321	Structures and improvements	13,174,919	N/A
10	322	Reactor plant equipment	31,555,994	N/A
11	323	Turbogenerator units	9,046,017	N/A
12	324	Accessory electric equipment	9,460,163	N/A
13	325	Misc power plant equipment	10,805,241	N/A
14	330.2	Land rights	7,053	N/A
15	331	Structures and improvements	67,916	N/A
16	332	Reservoirs,dams,waterways	389,920	N/A
17	333	Water wheels,turbines,generat	176,196	N/A
18	334	Accessory electric equipment	19,221	N/A
19	335	Misc power plant equipment	45,137	N/A
20	340.2	Land rights	-	N/A
21	341	Structures and improvements	28,167	N/A
22	342	Fuel holders,producrs,accessr	118,712	N/A
23	343	Prime movers	2,839,014	N/A
24	344	Generators	885,305	N/A
25	345	Accessory electric equipment	954,723	N/A
26	346	Misc power plant equipment	3,654,433	N/A
27	350.2	Land rights	586,680	N/A
28	352	Structures and improvements	380,964	N/A
29	353	Station equipment	6,452,385	N/A
30	354	Towers and fixtures	2,094,128	N/A
31	355	Poles and fixtures	3,508,499	N/A
32	356	Overhead conductors, devices	3,810,993	N/A
33	357	Underground conduit	258	N/A
34	358	Undergrnd conductors, devices	179	N/A
35	359	Roads and trails	786	N/A
36	360.2	Land rights	29,841	N/A
37	361	Structures and improvements	255,599	N/A
38	362	Station equipment	7,696,168	N/A
39	364	Poles, towers and fixtures	12,467,815	N/A
40	365	Overhead conductors, devices	10,941,908	N/A
41	366	Underground conduit	1,418,181	N/A
42	367	Undergrnd conductors, devices	5,186,627	N/A
43	368	Line transformers	15,577,740	N/A
44	369	Services	6,414,088	N/A
45	370	Meters	5,356,799	N/A
46	371	Installs customer premise	1,824,070	N/A
47	373	Street lighting,signal system	6,180,805	N/A
48	390	Structures and improvements	1,755,087	N/A
49	391	Office furniture, equipment	3,707,881	N/A
50	393	Stores equipment	108,483	N/A
51	394	Tools, shop, garage equipment	293,159	N/A
52	395	Laboratory equipment	33,076	N/A
53	397	Communication equipment	2,435,981	N/A
54	398	Miscellaneous equipment	238,094	N/A
55				
56	Total		236,573,736	

Supporting Schedule
None

Recap Schedule
(a) C-1

Schedule F-1
Depreciation Information

LN	(1) Account Number	(2) Description	(13) (14) Adjusted Test Year - Annual Expense (A)	
			Present	Proposed
1				
2				
3		Items Excluded:		
4	301	Organization		
5	303	Misc intangible plant (ISES Sync/ESI)	3,144,218	
6	310	Land and land rights		
7	317	Asset Retirement Costs-Steam		
8	320	Land and land rights		
9	326	Asset Retirement Costs-Nuclear		
10	330	Land and land rights		
11	333	Water wheels,turbines,generat (Future Use)		
12	337	Asset Retirement Costs-Hydro		
13	340	Land and land rights		
14	347	ARO Costs Other Production		
15	350	Land and land rights		
16	353	Station equipment (Future Use)		
17	357	Underground conduit (Future Use)		
18	360	Land and land rights		
19	389	Land and land rights		
20	390	Structures and improvements (Future Use)		
21	392	Transportation equipment		
22	396	Power operated equipment		
23	399	Other tangible property		
24				
25	Grand Total		239,717,954	
26				
27				
28		NOTES:		
29				
30		Column 3:		
31		For the depreciable balance, transfers in are		
32		treated as additions and transfers out are		
33		retirements.		
34		Excluded items include land, ARO and proforma		
35		adjustments that are not depreciable.		
36				
37				
38		Column 5:		
39		Retirement unit pricing is based on an automated		
40		unitization process, continuing property system		
41		and retirement unit catalog.		
42		Retirement unit prices are determined through the		
43		automated unitization process.		
44		When projects are completed, project costs are		
45		transferred from FERC account 106 Completed		
46		Construction Not Classified to 101 Plant In Service.		
47		Workpapers for this MFR include the retirement		
48		unit catalog and additional information		
49		on the process.		
50				
51		Column 6:		
52		The per book balance of plant in service at the end		
53		of the test year is included in recap schedule B-1,		
54		Line 1, Column (3).		
55				

Schedule F-1
Depreciation Information

LN	(1) Account Number	(2) Description	(13) (14) Adjusted Test Year - Annual Expense (A)	
			Present	Proposed
1	Column 7:			
2	The test year end reserve is included in recap			
3	schedule B-1, Line 2, Column (3).			
4				
5	Column 8 & 9:			
6	Proforma adjustments net to \$200,320,091 included			
7	in the recap schedule B-1, Line 2, Column (4).			
8				
9	Column 10:			
10	The proforma balance is included in the recap			
11	schedule B-1, Line 2, Column (5).			
12				
13	Column 11:			
14	The depreciation rates are based on the APSC			
15	Order 31 in Docket 96-360-U.			
16	Accounts 302 and 303 are based on the amortization			
17	period associated with the intangible asset.			
18	Production Steam & Nuclear Composite Rates:			
19	Couch Station			
20	Independence Station			
21	Lynch Station			
22	Lake Catherine Station			
23	Moses Station			
24	Ritchie Station			
25	White Bluff Common			
26	White Bluff Skills Center			
27	White Bluff Unit 1			
28	White Bluff Unit 2			
29	Arkansas Nuclear One Common			
30	Arkansas Nuclear One Unit 1			
31	Arkansas Nuclear One Unit 2			
32	Arkansas Nuclear One Easement			
33				
34	Column 13:			
35	The annual depreciation expense is included in the			
36	recap schedule C-1, Page 2, Line 14, Column (3).			