

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	DOCKET NO. 06-101-U
APPROVAL OF CHANGES IN RATES FOR	)	
RETAIL ELECTRIC SERVICE	)	

MINIMUM FILING REQUIREMENT SCHEDULES

SCHEDULES D-1-a, D-2, D-3, D-4, D-5, D-6, D-7

REQUIRED BY APSC RULES OF PRACTICE AND PROCEDURE

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-1-(a)
Summary of Cost of Capital (Investor Owned Utilities)

Ln	(1)	(2) ACTUAL (June 30, 2006 Projected)			(6) AS ADJUSTED (Adjusted June 30, 2007)			(9) Weighted Cost %
		Amount \$	Proportion %	Rate %	Amount \$	Proportion %	Rate %	
1	Long-Term Debt (a)	1,134,356,344	28.2389	6.3377	1,084,139,952	27.2670	6.3290	1.7257
2	Preferred Stock (b)	114,746,738	2.8565	5.9899	114,746,738	2.8860	5.9899	0.1729
3	Common Equity (c)(e)	1,441,790,420	35.8922	11.2500	1,474,528,389	37.0856	11.2500	4.1721
4	Accumulated Deferred	700,741,706	17.4444	0	696,657,299	17.5215	0	0
5	Income Taxes (d)(e)(g)							
6	Pre-1971 Accumulated Deferred	0	0	0	0	0	0	0
7	Investment Tax Credits (d)(e)(h)							
8	Post-1970 Accumulated Deferred	61,915,000	1.5413	8.9550	57,748,119	1.4524	9.0286	0.1311
9	Investment Tax Credits (d)(e)(h)							
10	Customer Deposits (d)(e)	46,835,000	1.1659	2.8000	49,739,000	1.2510	2.8000	0.0350
11	Short-Term/Interim Debt (d)	25,338,160	0.6308	5.8800	0	0	0	0
12	Current, Accrued, and Other							
13	Liabilities (f):							
14	Working Capital Liabilities	326,662,407	8.1320		326,662,407	8.2158	0	0
15	DOE Obligation	164,618,130	4.0980	4.6510	171,795,008	4.3208	4.6510	0.2010
16	Totals	4,017,003,905	100.00		3,976,016,912	100.00		6.4378

Supporting Schedules

Recap Schedules

(a) D-2 (b) D-3 (g) C-10
(c) D-4 (d) D-5 (h) C-9
(e) E-1 (f) D-6

See Pages 2 and 3 for a reconciliation of Column 2 to the 12/31/05 amounts contained in Schedule E-1

(Note: reference to Schedule E-1 not valid. Schedule E-1 is for audited period ending December 31, 2005)

Schedule D-1-(a)

Summary of Cost of Capital (Investor Owned Utilities)

Reconciliation of Schedule E-1 Audited Balance Sheet at 12/31/05 to
Schedule D-1-(a) Summary of Cost of Capital at Projected June 30, 2006 Column (2)
(1) (2) (3)

Ln		Schedule E-1 In Thousands	Per Book Amount
1	Long-Term Debt - Amount reported on Schedule E-1 Page 2 Line 22 at 12/31/05	\$ 1,298,238	\$ 1,298,237,799
2	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
3	Issuance of 4.6% Series PCRB due 10/1/17 Principal Amount		54,700,000
4	Unamortized Balance of Debt Expense for Issuance of 4.6% PCRB		(541,875)
5	Eliminate 12/31/05 DOE balance shown separately in D-1(a)		(161,047,515)
6	Unamortized Balance of Loss on Reacquired Debt at 12/31/05		(41,649,529)
7	6 Months amortization of Loss on Reacquired Debt		1,699,538
8	Unamortized Balance of Debt Expense at 12/31/05		(17,515,507)
9	6 Months amortization of Debt Expense		396,551
10	Change in Unamortized Balance of Debt Discount		76,882
11	Long-Term Debt - Amount reported on Schedule D-1-(a) Page 1 Line 1 ACTUAL (Projected 6/30/06)		\$ 1,134,356,344
12	Preferred Stock - Amount reported on Schedule E-1 Page 2 Line 28 at 12/31/05	\$ 116,350	\$ 116,350,000
13	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
14	Capital Stock Premium associated with Preferred Stock Issues		136,738
15	Capital Stock Expense associated with Preferred Stock Issues		(24,169)
16	Eliminate 7.32% Series Redeemed April 2006		(10,000,000)
17	Eliminate 7.80% Series Redeemed April 2006		(15,000,000)
18	Eliminate 7.40% Series Redeemed April 2006		(20,000,000)
19	Eliminate 7.88% Series Redeemed April 2006		(15,000,000)
20	Eliminate 7.84% Series Redeemed April 2006		(15,000,000)
21	Issuance of 6.45% Series in March 2006		75,000,000
22	Additional Issuance expenses of 6.45% Series		(1,715,831)
23	Preferred Stock - Amount reported on Schedule D-1-(a) Page 1 Line 2 ACTUAL (Projected 6/30/06)		\$ 114,746,738
24	Common Equity:		
25	Common Stock - Amount reported on Schedule E-1 Page 2 Line 30 at 12/31/05	\$ 470	\$ 469,802
26	Paid -in capital - Amount reported on Schedule E-1 Page 2 Line 31 at 12/31/05	591,102	591,102,349
27	Retained Earnings - Amount reported on Schedule E-1 Page 2 Line 32 at 12/31/05	838,219	838,219,125
28	Total Common Equity	\$ 1,429,791	1,429,791,276
29	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
30	Capital Stock Premium associated with Preferred Stock Issues		(136,738)
31	Capital Stock Expense associated with Preferred Stock Issues		24,169
32	Projected Net Income for the 6 months ended June 30, 2006		57,211,713
32	Projected Dividends Declared for the 6 months ended June 30, 2006		(45,100,000)
33	Common Equity - Amount reported on Schedule D-1-(a) Page 1 Line 3 ACTUAL (Projected 6/30/06)		\$ 1,441,790,420
34	Accumulated Deferred Income Taxes and Taxes Accrued Amount reported on	\$ 56,186	\$ 56,186,026
35	Schedule E-1 Page 2 Lines 9 and 15 at 12/31/05	1,105,712	1,105,711,581
36	Total ADIT and Taxes Accrued	\$ 1,161,898	1,161,897,607
37	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
38	Eliminate Taxes Accrued		(189,311,000)
39	Change in Account 190 for the 6 months ended June 30, 2006		(40,710,010)
40	Change in Account 282 for the 6 months ended June 30, 2006		(5,527,684)
41	Change in Account 283 for the 6 months ended June 30, 2006		(9,909,090)
42	Per Book Balance shown on Schedule D-5 Page 5 line 15 plus Page 6 line 47, plus Page 7 line 35		916,439,823
43	(Also reported on Schedule C-10 Accumulated Deferred Income Tax as of the Test Year)		
44	Eliminate Account 190 not allowed for ratemaking (Schedule D-5 Page 5 line 14)		20,620,160
45	Eliminate Account 282 not allowed for ratemaking (Schedule D-5 Page 6 line 46)		(97,882)
46	Eliminate Account 283 not allowed for ratemaking (Schedule D-5 Page 7 line 34)		(236,220,396)
47	ADIT - Amount reported on Schedule D-1-(a) Page 1 Line 4 ACTUAL (Projected 6/30/06)		\$ 700,741,706

Schedule D-1-(a)

Summary of Cost of Capital (Investor Owned Utilities)

Reconciliation of Schedule E-1 Audited Balance Sheet at 12/31/05 to Schedule D-1-(a) Summary of Cost of Capital at Projected June 30, 2006 Column (2)			
Ln	(1)	(2) Schedule E-1 In Thousands	(3) Per Book Amount
1	Pre-1971 ADITC - Amount not separately identified on Schedule E-1 at 12/31/05		
2	Pre-1971 ADITC amount at 12/31/05	\$ -	\$ -
3	Pre-1971 ADITC - Amount reported on Schedule D-1-(a) Page 1 Line 6 ACTUAL (Projected 6/30/06)		\$ -
4	Post-1971 Accumulated Deferred Investment Tax Credits reported on	\$ 64,001	\$ 64,000,900
5	Schedule E-1 Page 2 Line 17 at 12/31/05		
6	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
7	Projected amortization of Investment Tax Credits for the 6 months ended June 30, 2006		(2,084,720)
8	Difference due to rounding in projections		(1,180)
9	ITC - Amount reported on Schedule D-1-(a) Page 1 Line 8 ACTUAL (Projected 6/30/06)		\$ 61,915,000
10	Customer Deposits - Amount reported on Schedule E-1 Page 2 Line 7 at 12/31/05	\$ 45,432	\$ 45,432,453
11	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
12	Projected increase for the 6 months ended June 30, 2006		1,402,547
13	Customer Deposits - Amount reported on Schedule D-1-(a) Page 1 Line 10 ACTUAL (Projected 6/30/06)		\$ 46,835,000
14	Short-Term/Interim Debt - Amount not separately identified on Schedule E-1 at 12/31/05		
15	Short-Term/Interim Debt - Amount included on Schedule E-1 Page 2 Line 6 at 12/31/05	\$ 27,346	\$ 27,346,120
16	(Money Pool Borrowing Balance at 12/31/05 = \$27,346,120)		
17	(Bank Borrowing Balance at 12/31/05 = \$0)		
18	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
19	Adjustment amount necessary to reflect 13 month average balance at June 30, 2006		(2,007,960)
20	(See detail of Short Term Debt on Schedule D-5 Page 14)		
21	Short Term Debt - Amount reported on Schedule D-1-(a) Page 1 Line 11 ACTUAL (Projected 6/30/06)		\$ 25,338,160
22	Working Capital Liabilities - Amount included on Schedule E-1 Page 2 at 12/31/05		
23	Line 5 Account payable - Associated companies	\$ 135,357	\$ 135,357,221
24	Exclude Short Term Debt - Money Pool amount reflect above	(27,346)	(27,346,120)
24	Line 6 Accounts payable - Other	120,090	120,090,232
25	Line 10 Interest Accrued	19,207	19,207,297
26	Line 11 Obligations under capital leases	46,857	46,856,832
26	Line 12 Other	21,836	21,836,195
27	Line 18 Obligations under capital leases	55,224	55,223,613
28	Line 19 Other regulatory liabilities	76,507	76,507,069
28	Line 20 Decommissioning	442,115	442,115,526
29	Line 21 Accumulated provisions	29,073	29,072,740
29	Total	\$ 918,920	918,920,605
30	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
30	Reclassify Taxes Accrued amount included on Schedule E-1 Page 2 Line 15		189,311,000
31	Adjusted Total		1,108,231,605
31	Adjustment amount necessary to reflect 13 month average balance at June 30, 2006		(781,569,198)
32	on a ratemaking basis		
32	Working Capital - Amount reported on Schedule D-1-(a) Page 1 Line 14 ACTUAL (Projected 6/30/06)		\$ 326,662,407
33	(Detail shown on Schedule D-6)		
34	DOE Obligation - Amount not separately identified on Schedule E-1 at 12/31/05		
35	DOE Obligation - Amount included on Schedule E-1 Page 2 in Line 22 at 12/31/05	\$ 161,048	\$ 161,047,515
36	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
36	Projected interest accumulation for the 6 months ended June 30, 2006		3,305,098
37	True up of 2nd quarter interest accumulation based on actual interest rate		265,517
38	DOE Obligation - Amount reported on Schedule D-1-(a) Page 1 Line 15 ACTUAL (Projected 6/30/06)		\$ 164,618,130

Supporting Schedule
None

Recap Schedule
D-1(a) Page 1

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-1-(a) ETR
Summary of Cost of Capital (Investor Owned Utilities)

	ENTERGY CORPORATION (PARENT COMPANY)					AS ADJUSTED (Adjusted June 30, 2007)		
	ACTUAL (June 30, 2006 Projected)			Weighted				
	Amount	Proportion	Rate	Cost		Amount	Proportion	Rate
	\$	%	%	%		\$	%	%
Long-Term Debt (a)	2,195,577,657	20.7863	6.3953	1.3293		2,198,010,249	20.8045	6.3882
Preferred Stock (b)	0	-	-	-		0	-	-
Common Equity (c)(e)	8,209,076,000	77.7181	N/A	N/A		8,209,076,000	77.7002	N/A
Accumulated Deferred Income Taxes (d)(e)(g)	0	-	-	-		0	-	-
Pre-1971 Accumulated Deferred Investment Tax Credits (d)(e)(h)	0	-	-	-		0	-	-
Post-1971 Accumulated Deferred Investment Tax Credits (d)(e)(h)	0	-	-	-		0	-	-
Customer Deposits (d)(e)	0	-	-	-		0	-	-
Short-Term/Interim Debt (d)	0	-	-	-		0	-	-
Current, Accrued, and Other Liabilities (f):								
Working Capital Liabilities	157,978,324	1.4956	-	-		157,978,324	1.4953	-
Totals	10,562,631,981	100.00		N/A		10,565,064,573	100.00	N/A

Supporting Schedules
(a) D-2 (b) D-3 (g) C-10 - N/A
(c) D-4 (d) D-5 (h) C-9 - N/A
(e) E-1 (f) D-6

(Note: reference to Schedule E-1 not valid. Schedule E-1 is for audited period ending December 31, 2005)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule D-2 (p.1 of 2)
Cost of Long-Term Debt

D-2 (p. 1) Page 1 of 4

TEST YEAR AT PROJECTED 6/30/06									
Ln	Description of Debt	Issue Date	Maturity Date	Amount Outstanding (a)	Unamortized Net		Net Proceeds (A)	Stated Rate	Annual Interest
					Disc., Prem., Exp & Loss	Disc., Prem., Exp & Loss			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	FIRST MORTGAGE BONDS								
2	6.70 SERIES	Mar-02	01-Apr-32	100,000,000	(4,592,089)	95,407,911	6.700%	178,334	6,878,334
3	6 SERIES	Nov-02	01-Nov-32	100,000,000	(5,326,466)	94,673,534	6.000% **	201,633	6,201,633
4	5.4 SERIES	May-03	01-May-18	150,000,000	(1,358,491)	148,641,509	5.400%	114,802	8,214,802
5	5.9 SERIES	Jun-03	01-Jun-33	100,000,000	(1,223,601)	98,776,399	5.900%	45,459	5,945,459
6	5 SERIES	Jun-03	01-Jul-18	115,000,000	(1,311,145)	113,688,855	5.000%	109,262	5,859,262
7	6.38 SERIES	Oct-04	01-Nov-34	60,000,000	(630,065)	59,369,935	6.380%	22,238	3,850,238
8	5.66 SERIES	Jan-05	01-Feb-25	175,000,000	(1,646,686)	173,353,314	5.660%	88,611	9,993,611
9	4.5 SERIES	May-05	01-Jun-10	100,000,000	(654,628)	99,345,372	4.500%	170,773	4,670,773
10	17 3/8 REACQ. 8-01-86				(137,104)	(137,104)	N/A	13,710	13,710
11	16 1/8 REACQ. 6-01-86				(11,195)	(11,195)	N/A	1,189	1,189
12	13 3/8 REACQ. 7-10-89/10-01-90				(1,396,608)	(1,396,608)	N/A	122,927	122,927
13	13 1/4 REACQ. 7-10-89				(1,202,795)	(1,202,795)	N/A	92,523	92,523
14	14 1/8 REACQ. 10-01-90				(457,287)	(457,287)	N/A	54,331	54,331
15	10 3/8 REACQ. 1991				(15,760,641)	(15,760,641)	N/A	1,106,010	1,106,010
16	10 3/8 REACQ. 10-93				(641,086)	(641,086)	N/A	32,460	32,460
17	10 1/4 REACQ. 04-23-92/12-21-92				(1,150,012)	(1,150,012)	N/A	115,001	115,001
18	10 1/4 REACQ. 05-06-92				(578,433)	(578,433)	N/A	223,909	223,909
19	9 7/8 REACQ. 09-11-92				(533,253)	(533,253)	N/A	266,626	266,626
20	9 1/8 REACQ. 9-3-93				(364,118)	(364,118)	N/A	257,024	257,024
21	10 REACQ. 4-96				(369,876)	(369,876)	N/A	18,728	18,728
22	10 Due 2/1/20				(22,234)	(22,234)	N/A	1,637	1,637
23	9 3/4 Due 7/1/19				(775,364)	(775,364)	N/A	59,640	59,640
24	8.7 Due 11/1/22				(199,332)	(199,332)	N/A	12,204	12,204
25	8.75 Due 3/1/26				(627,908)	(627,908)	N/A	24,385	24,385
26	6.65 Due 8/1/05				(293,301)	(293,301)	N/A	24,442	24,442
27	7.50 Due 8/1/07				(1,246,914)	(1,246,914)	N/A	46,325	46,325
28	QUIPS Due 9/30/45				(1,723,999)	(1,723,999)	N/A	43,923	43,923
29	7 Due 10/1/23				(6,072,477)	(6,072,477)	N/A	352,028	352,028
30	SUSPENSE ACCOUNT				(93,493)	(93,493)	N/A	N/A	N/A
31	TOTAL FIRST MORTG. BOND DEBT			900,000,000	(50,400,601)	849,599,399	N/A	50,683,000	54,483,134
32	** Additional 60 basis point annual bond insurance premium costs beginning in November 2007								
33	* Including current maturities								
34	NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.								
35	Supporting Schedules								
36	(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)								

MFR Schedule D-2
Docket No. 06-101-U
Page 1 of 4

Recap Schedules
(A) D-1-(a)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-2 (p. 1 of 2) Continued
Cost of Long-Term Debt

D-2 (p. 1) Page 2 of 4

TEST YEAR AT PROJECTED 6/30/06

Ln	(1) Description of Debt	(2) Issue Date	(3) Maturity Date	(4) Amount Outstanding (a) *	(5) Unamortized Net Disc., Prem., Exp & Loss	(6) Net Proceeds (A) (Col. 4 +/- Col. 5)	(7) Stated Rate	(8) Annual Interest	(9) Amortization o Disc., Prem., Exp & Loss Col. 8 +/- Col.9	(10) Net Cost
1	TAX EXEMPT BONDS									
2	POPE COUNTY									
3	6.3 SERIES P	Jun-94	01-Dec-16	19,500,000	(196,832)	19,303,168	6.300%	1,228,500	18,896	1,247,396
4	6.3 SERIES P	Nov-95	01-Nov-20	120,000,000	(1,050,692)	118,949,308	6.300%	7,560,000	73,304	7,633,304
5	5.05 REACQ. 9/05				(604,886)	(604,886)	N/A	0	27,288	27,288
6	7 3/8 REACQ. 7/94				(3,679)	(3,679)	N/A	0	3,679	3,679
7	7 1/4 REACQ. 7/94				(5,236)	(5,236)	N/A	0	2,417	2,417
8	7 1/4 REACQ. 7/94				(2,841)	(2,841)	N/A	0	1,311	1,311
9	11 REACQ. 11/95				(2,695,652)	(2,695,652)	N/A	0	188,069	188,069
10	8 REACQ. 1/02				(643,354)	(643,354)	N/A	0	29,023	29,023
11	8 REACQ. 1/02				(721,076)	(721,076)	N/A	0	32,530	32,530
12	JEFFERSON COUNTY									
13	5.6 SERIES P	Dec-97	01-Oct-17	45,500,000	(324,075)	45,175,925	5.600%	2,548,000	28,807	2,576,807
14	6.3 SERIES P	Jun-94	01-Jun-18	9,200,000	(100,510)	9,099,490	6.300%	579,600	8,434	588,034
15	4.8 SERIES P	Jun-06	01-Oct-17	54,700,000	(541,875) **	54,158,125	4.600%	2,516,200	48,167	2,564,367
16	7 1/4 REACQ. 7/94				(43,842)	(43,842)	N/A	0	35,073	35,073
17	7 1/4 REACQ. 7/94				(1,194)	(1,194)	N/A	0	955	955
18	7 1/4 REACQ. 7/94				(25,088)	(25,088)	N/A	0	11,579	11,579
19	INDEPENDENCE COUNTY									
20	5 SERIES P	Mar-05	01-Jan-21	45,000,000	(543,017)	44,456,983	5.000%	2,250,000	37,449	2,287,449
21	6 1/4 REACQ. 3/05				(777,457)	(777,457)	N/A	0	53,616	53,616
22	11 1/8 REACQ. 6/93				(861,749)	(861,749)	N/A	0	126,110	126,110
23	TOT. INSTALL. PURCH. CONT.			293,900,000	(9,143,055)	284,756,945	N/A	16,682,300	726,707	17,409,007
24	TOTAL LONG-TERM BOND DEBT (by issue) (a)			1,193,900,000	(59,543,656)	1,134,356,344	N/A	67,365,300	4,526,841	71,892,141
25	** Includes estimated expenses of \$200,000									
26	Embedded Cost Rate (A)			6.3377%						

* Including current maturities

NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

Supporting Schedules

Recap Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)

(A) D-1-(a)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-2 (p.2 of 2)
Cost of Long-Term Debt

D-2 (p. 2) Page 3 of 4

ADJUSTED TEST YEAR AT 6/30/07

Ln	(1) Description of Debt	(2) Issue Date	(3) Maturity Date	(4) Amount Outstanding (a)	(5) Unamortized Net Disc., Prem., Exp & Loss	(6) Net Proceeds (A) (Col. 4 +/- Col. 5)	(7) Stated Rate	(8) Annual Interest	(9) Amortization c Disc., Prem., Exp & Loss (Col. 8 +/- Col.9)	(10) Net Cost
1	FIRST MORTGAGE BONDS									
2	6.70 SERIES	Mar-02	01-Apr-32	100,000,000	(4,413,755)	95,586,245	6.700%	6,700,000	178,334	6,878,334
3	6 SERIES	Nov-02	01-Nov-32	100,000,000	(5,124,833)	94,875,167	6.000% **	6,000,000	201,633	6,201,633
4	5.4 SERIES	May-03	01-May-18	150,000,000	(1,243,688)	148,756,312	5.400%	8,100,000	114,802	8,214,802
5	5.9 SERIES	Jun-03	01-Jun-33	100,000,000	(1,178,143)	98,821,857	5.900%	5,900,000	45,459	5,945,459
6	5 SERIES	Jun-03	01-Jul-18	115,000,000	(1,201,882)	113,798,118	5.000%	5,750,000	109,262	5,859,262
7	6.38 SERIES	Oct-04	01-Nov-34	60,000,000	(607,082)	59,392,918	6.380%	3,828,000	22,210	3,850,210
8	5.66 SERIES	Jan-05	01-Feb-25	175,000,000	(1,557,835)	173,442,165	5.660%	9,905,000	88,597	9,993,597
9	4.5 SERIES	May-05	01-Jun-10	100,000,000	(480,127)	99,519,873	4.500%	4,500,000	169,457	4,669,457
10	17 3/8 REACQ. 8-01-86				(123,394)	(123,394)	N/A		13,710	13,710
11	16 1/8 REACQ. 6-01-86				(10,006)	(10,006)	N/A		1,189	1,189
12	13 3/8 REACQ. 7-10-89/10-01-90				(1,273,681)	(1,273,681)	N/A		122,927	122,927
13	13 1/4 REACQ. 7-10-89				(1,110,273)	(1,110,273)	N/A		92,523	92,523
14	14 1/8 REACQ. 10-01-90				(402,956)	(402,956)	N/A		54,331	54,331
15	10 3/8 REACQ. 1991				(14,654,631)	(14,654,631)	N/A		1,106,010	1,106,010
16	10 3/8 REACQ. 10-93				(608,626)	(608,626)	N/A		32,460	32,460
17	10 1/4 REACQ. 04-23-92/12-21-92				(1,035,011)	(1,035,011)	N/A		115,001	115,001
18	10 1/4 REACQ. 05-06-92				(354,524)	(354,524)	N/A		223,909	223,909
19	9 7/8 REACQ. 09-11-92				(266,626)	(266,626)	N/A		266,626	266,626
20	9 1/8 REACQ. 9-3-93				(107,093)	(107,093)	N/A		107,093	107,093
21	10 REACQ. 4-96				(351,148)	(351,148)	N/A		18,728	18,728
22	10 Due 2/1/20				(20,597)	(20,597)	N/A		1,637	1,637
23	9 3/4 Due 7/1/19				(715,720)	(715,720)	N/A		59,640	59,640
24	8.7 Due 11/1/22				(187,128)	(187,128)	N/A		12,204	12,204
25	8.75 Due 3/1/26				(603,523)	(603,523)	N/A		24,385	24,385
26	6.65 Due 8/1/05				(268,859)	(268,859)	N/A		24,442	24,442
27	7.50 Due 8/1/07				(1,200,589)	(1,200,589)	N/A		46,325	46,325
28	QUIPS Due 9/30/45				(1,680,076)	(1,680,076)	N/A		43,923	43,923
29	7 Due 10/1/23				(5,720,450)	(5,720,450)	N/A		352,028	352,028
30	SUSPENSE ACCOUNT				(93,493)	(93,493)	N/A		N/A	N/A
31	TOTAL FIRST MORTG. BOND DEBT			900,000,000	(46,595,749)	853,404,251	N/A	50,683,000	3,648,845	54,331,845
32	** Additional 60 basis point annual bond insurance premium costs beginning in November 2007									

* Including current maturities

NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided in the Recap Schedules

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)

Recap Schedules

(A) D-1-(a)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-2 (p.2 of 2) Continued
Cost of Long-Term Debt

D-2 (p. 2) Page 4 of 4

ADJUSTED TEST YEAR AT 6/30/07

Ln	(1) Description of Debt	(2) Issue Date	(3) Maturity Date	(4) Amount Outstanding (a) *	(5) Unamortized Net Disc., Prem., Exp & Loss	(6) Net Proceeds (A) (Col. 4 +/- Col. 5)	(7) Stated Rate	(8) Annual Interest	(9) Amortization o Disc., Prem., Exp & Loss	(10) Net Cost (Col. 8 +/- Col.9)
1	TAX EXEMPT BONDS									
2	POPE COUNTY									
3	6.3 SERIES P	Jun-94	01-Dec-16	19,500,000	(177,937)	19,322,063	6.300%	1,228,500	18,896	1,247,396
4	6.3 SERIES P	Nov-95	01-Nov-20	120,000,000	(977,388)	119,022,612	6.300%	7,560,000	73,304	7,633,304
5	5.05 REACQ. 9/05				(577,598)	(577,598)	N/A	0	27,288	27,288
6	7 3/8 REACQ. 7/94				0	0	N/A	0	0	0
7	7 1/4 REACQ. 7/94				(2,820)	(2,820)	N/A	0	2,417	2,417
8	7 1/4 REACQ. 7/94				(1,530)	(1,530)	N/A	0	1,311	1,311
9	11 REACQ. 11/95				(2,507,584)	(2,507,584)	N/A	0	188,069	188,069
10	8 REACQ. 1/02				(614,331)	(614,331)	N/A	0	29,023	29,023
11	8 REACQ. 1/02				(688,547)	(688,547)	N/A	0	32,530	32,530
12	JEFFERSON COUNTY									
13	5.6 SERIES P	Dec-97	01-Oct-17	45,500,000	(295,268)	45,204,732	5.600%	2,548,000	28,807	2,576,807
14	Redeemed July 2006 with proceeds from 4.6% issuance			(45,500,000)	295,268	(45,204,732)	5.600%	(2,548,000)	(28,807)	(2,576,807)
15	6.3 SERIES P	Jun-94	01-Jun-18	9,200,000	(92,075)	9,107,925	6.300%	579,600	8,434	588,034
16	Redeemed July 2006 with proceeds from 4.6% issuance			(9,200,000)	92,075	(9,107,925)	6.300%	(579,600)	(8,434)	(588,034)
17	4.6 SERIES P	Jun-06	01-Oct-17	54,700,000	(541,875) **	54,158,125	4.600%	2,516,200	52,866	2,569,066
18	7 1/4 REACQ. 7/94				(8,768)	(8,768)	N/A	0	35,073	35,073
19	7 1/4 REACQ. 7/94				(240)	(240)	N/A	0	955	955
20	7 1/4 REACQ. 7/94				(13,509)	(13,509)	N/A	0	11,579	11,579
21	5.6 REACQ. 7/06				(295,268)	(295,268)	N/A	0	28,807	28,807
22	6.3 REACQ. 7/06				(92,075)	(92,075)	N/A	0	8,983	8,983
23	INDEPENDENCE COUNTY									
24	5 SERIES P	Mar-05	01-Jan-21	45,000,000	(505,351)	44,494,649	5.000%	2,250,000	37,433	2,287,433
25	6 1/4 REACQ. 3/05				(723,839)	(723,839)	N/A	0	53,616	53,616
26	11 1/8 REACQ. 6/93				(735,639)	(735,639)	N/A	0	126,110	126,110
27	TOT. INSTALL. PURCH. CONT.									
28	TOTAL LONG-TERM BOND DEBT (by issue) (a)			239,200,000	(8,464,299)	230,735,701	N/A	13,554,700	728,260	14,282,960
29	** Includes estimated expenses of \$200,000			1,139,200,000	(55,060,048)	1,084,139,952	N/A	64,237,700	4,377,105	68,614,805
30	Embedded Cost Rate (A)			6.3290%						

* Including current maturities

NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

Supporting Schedules

Recap Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)

(A) D-1-(a)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule: D-2 (p.1 of 2)
Title: Cost of Long-Term Debt

ENTERGY CORPORATION (PARENT COMPANY)

PROJECTED TEST YEAR AT 6/30/06

LN	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(L)
	DESCRIPTION	ISSUE DATE	MATURITY DATE	AMOUNT OUTSTANDING	UNAMORT DISC., PREM., EXP & LOSS	NET PROCEEDS	STATED RATE	ANNUAL INTEREST	AMORT. OF DISC., PREM EXP & LOSS	ANNUAL COST	EFFECTIVE COST RATE
1											
2											
3	OF DEBT										
4	ETR Senior Notes	12/19/02	12/15/09	267,000,000	(1,059,151)	265,940,849	7.75%	20,692,500	306,261	20,998,761	7.8960%
5	ETR Senior Notes	3/27/03	3/15/08	72,000,000	(163,926)	71,836,074	6.17%	4,442,400	96,097	4,538,497	6.3179%
6	ETR Senior Notes	3/27/03	3/15/11	86,000,000	(335,027)	85,664,973	7.06%	6,071,600	71,194	6,142,794	7.1707%
7	ETR Senior Notes	5/14/03	5/15/10	75,000,000	(300,721)	74,699,279	6.58%	4,935,000	77,605	5,012,605	6.7104%
8	ETR Senior Notes	9/24/03	9/15/08	150,000,000	(420,996)	149,579,004	6.13%	9,195,000	190,640	9,385,640	6.2747%
9	ETR Senior Notes	11/20/03	11/15/10	140,000,000	(573,640)	139,426,360	6.90%	9,660,000	131,118	9,791,118	7.0224%
10	ETR Senior Notes	11/20/03	3/15/08	15,000,000	(44,889)	14,955,111	6.23%	934,500	26,277	960,777	6.4244%
11	\$2B Revolving Credit Facility	5/25/05	5/25/10	805,000,000	(3,803,661)	801,196,339	5.83% **	46,931,500	956,320	47,887,820	5.9770%
12	\$60M Term Credit Facility with HypoVerinsbank	6/30/05	6/30/10	60,000,000	(77,238)	59,922,762	6.2175%	3,730,500	0	3,730,500	6.2255%
13	\$35M Term Credit Facility with HypoVerinsbank	6/30/05	11/24/08	35,000,000	(2,039)	34,997,961	7.53875%	2,638,563	851	2,639,414	7.5416%
14	ETR Senior Notes - Equity Units	12/20/05	2/17/11	500,000,000	(2,641,055)	497,358,945	5.75%	28,750,000	576,230	29,326,230	5.8964%
15	SUSPENSE ACCOUNT					0	N/A	0	N/A	N/A	N/A
16	TOTAL LONG TERM DEBT			2,205,000,000	(9,422,343)	2,195,577,657	N/A	137,981,563	2,432,593	140,414,156	6.3953%

17 * Including current maturities

18 ** Floating Rate - Weighted Average rate is 5.83%

19 NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)

Recap Schedules

(A) D-1-(a)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule: D-2 (p.2 of 2) ETR
Title: Cost of Long-Term Debt

ENTERGY CORPORATION (PARENT COMPANY)												
PROJECTED TEST YEAR AT 6/30/06 (ADJUSTED TO 6/07)												
LN	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
	DESCRIPTION	ISSUE DATE	MATURITY DATE	AMOUNT OUTSTANDING*	DISC. EXP & LOSS	UNAMORT. PROCEEDS	STATED RATE	ANNUAL INTEREST	AMORT. OF DISC. EXP & LOSS	NET ANNUAL COST	EFFECTIVE COST RATE	
1												
2												
3	OF DEBT											
4	ETR Senior Notes	12/19/02	12/15/09	267,000,000	(752,890)	266,247,110	7.75%	20,692,500	306,261	20,998,761	7.8869%	
5	ETR Senior Notes	3/27/03	3/15/08	72,000,000	(67,829)	71,932,171	6.17%	4,442,400	96,097	4,538,497	6.3094%	
6	ETR Senior Notes	3/27/03	3/15/11	86,000,000	(263,833)	85,736,167	7.06%	6,071,600	71,194	6,142,794	7.1648%	
7	ETR Senior Notes	5/14/03	5/15/10	75,000,000	(223,116)	74,776,884	6.58%	4,935,000	77,605	5,012,605	6.7034%	
8	ETR Senior Notes	9/24/03	9/15/08	150,000,000	(230,356)	149,769,644	6.13%	9,195,000	190,640	9,385,640	6.2667%	
9	ETR Senior Notes	11/20/03	11/15/10	140,000,000	(442,522)	139,557,478	6.90%	9,660,000	131,118	9,791,118	7.0158%	
10	ETR Senior Notes	11/20/03	3/15/08	15,000,000	(18,613)	14,981,387	6.23%	934,500	26,277	960,777	6.4131%	
11	\$2B Revolving Credit Facility	5/25/05	5/25/10	805,000,000	(2,847,341)	802,152,659	5.83% **	46,931,500	956,320	47,887,820	5.9699%	
12	\$60M Term Credit Facility with HypoVerinsbar	6/30/05	6/30/10	60,000,000	(77,238)	59,922,762	6.2175%	3,730,500	0	3,730,500	6.2255%	
13	\$35M Term Credit Facility with HypoVerinsbar	6/30/05	11/24/08	35,000,000	(1,188)	34,998,812	7.53875%	2,638,563	851	2,639,414	7.5414%	
14	ETR Senior Notes - Equity Units	12/20/05	2/17/11	500,000,000	(2,064,825)	497,935,175	5.75%	28,750,000	576,230	29,326,230	5.8896%	
15	SUSPENSE ACCOUNT					0	N/A	0	N/A	N/A	N/A	
16	TOTAL LONG TERM DEBT			2,205,000,000	(6,989,751)	2,198,010,249	N/A	137,981,563	2,432,593	140,414,156	6.3882%	
17	* Including current maturities											
18	** Floating Rate - Weighted Average rate is 5.83%											
19	NOTE 1 Balances in unamortized gain/loss on reacquired debt accounts and the annual amortization of such amounts should also be provided.											

MFR Schedule D-2 ETR
Docket No. 06-101-U
Page 2 of 2

Supporting Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)

Recap Schedules

(A) D-1-(a)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-3
Docket No. 06-101-U
Page 1 of 1

Schedule D-3

Cost of Preferred Stock

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		ACTUAL (Projected 6/30/06)				AS ADJUSTED (Forecasted 6/30/07)				
				Dividend	Shares			Dividend	Shares	
Ln	Issue	Amount *	Rate	Requirement	Outstanding	Amount *	Rate	Requirement	Outstanding	
1	4.32%	\$7,000,000	4.32%	\$302,400	70,000	\$7,000,000	4.32%	\$302,400	70,000	
2	4.72%	9,350,000	4.72%	441,320	93,500	9,350,000	4.72%	441,320	93,500	
3	4.56%	7,500,000	4.56%	342,000	75,000	7,500,000	4.56%	342,000	75,000	
4	4.56%	7,500,000	4.56%	342,000	75,000	7,500,000	4.56%	342,000	75,000	
5	6.08%	10,000,000	6.08%	608,000	100,000	10,000,000	6.08%	608,000	100,000	
6	6.45%	75,000,000	6.45%	4,837,500	3,000,000	75,000,000	6.45%	4,837,500	3,000,000	
7	Premium	136,738				136,738				
8	Discount	(1,740,000)				(1,740,000)				
9	Total (a)	<u>\$114,746,738</u>		<u>\$6,873,220</u>	<u>3,413,500</u>	<u>\$114,746,738</u>		<u>\$6,873,220</u>	<u>3,413,500</u>	
10	Cost Rate (A)			<u>5.9899%</u>				<u>5.9899%</u>		

* Including total premium and discount as a line item.

Supporting Schedules

(a) E-1

(Note: reference to Schedule E-1 not valid. Schedule E-1 is for audited period ending December 31, 2005)

Recap Schedules

(A) D-1-(a)

Schedule D-3 ETR
Cost of Preferred Stock

ENTERGY CORPORATION (PARENT COMPANY)								
LN	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ACTUAL (PROJECTED AS OF 6/30/06)				AS ADJUSTED			
2			Dividend	Shares			Dividend	Shares
3	<u>Issue</u>	<u>Amount *</u>	<u>Requirement</u>	<u>Outstanding</u>	<u>Issue</u>	<u>Amount *</u>	<u>Requirement</u>	<u>Outstanding</u>
4								
5								
6								
7								
8								
9								
10								
11								
12	Total (a)	<u>\$0</u>	<u>\$0</u>		Total (a)	<u>\$0</u>	<u>\$0</u>	
13	Cost Rate (A)		<u>0.0000%</u>		Cost Rate (A)		<u>0.0000%</u>	
14	* Including total premium and discount as a line item.							

Supporting Schedules

Recap Schedules

(a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)

(A) D-1-(a)

Schedule D-4
Cost of Common Equity

Entergy Arkansas, Inc. has concluded that an 11.25 percent rate of return on common equity is required.
This conclusion is supported by the Direct Testimony of Dr. Morin.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-4 ETR
Docket No. 06-101-U
Page 1 of 1

Schedule D-4 ETR
Cost of Common Equity

Entergy Corporation is not requesting a required rate of return.

Schedule D-5
Cost of Other Capital Items

Ln	Description of Item	ACTUAL (Projected 6/30/06)			AS ADJUSTED (Forecasted 6/30/07)		
		Amount	Rate (A)	Annual Cost	Amount	Rate (A)	Annual Cost
1	Common Equity (b)	\$1,441,790,420	11.25%	\$162,201,422	\$1,474,528,389	11.25%	\$165,884,444
2	Customer Deposits	46,835,000	2.80%	1,311,380	49,739,000	2.80%	1,392,692
3	Post-1970 ITC Balance (c)	61,915,000	8.96%	5,544,488	57,748,119	9.03%	5,213,867
4	Accumulated Deferred Income Taxes (d)	700,741,706	0.00%	0	696,657,299	0.00%	0
5	(Ratemaking Balance only)						
6	DOE NF Disposal Cost Obligation (e)	164,618,130	4.65%	7,656,389	171,795,008	4.65%	7,990,186
7	Short Term Debt (f)	25,338,160	5.88%	1,489,603	0	0.00%	0
8	Total (a) (A)	<u>\$2,441,238,416</u>		<u>\$178,203,282</u>	<u>\$2,450,467,814</u>		<u>\$180,481,188</u>

Supporting Schedules

- (a) E-1 (see Schedule D-1-(a) Pages 2 and 3 for reconciliation of
of ACTUAL (Projected 6/30/06) amounts to audited 12/31/05 amounts in E-1)
- (b) Detail of Common Equity, Schedule D-5 Page 2
- (c) Detail of Post-1970 ITC, Schedule D-5 Page 3
- (d) Detail of Accumulated Deferred Income Taxes, Schedule D-5 pages 4 - 11
- (e) Detail of DOE NF Disposal Cost Obligation, Schedule D-5 Pages 12 -13
- (f) Detail of Short Term Debt, Schedule D-5 Page 14

Recap Schedules

- (A) D-1-(a)

Schedule D-5
Cost of Other Capital Items

COMMON EQUITY

(A)		(B)	(C)
		Actual (Projected	As Adjusted
		6/30/06)	(Forecasted
Ln	DESCRIPTION		6/30/07)
1	Common Stock	\$ 469,802	\$ 469,802
2	Reduction In Par Value Of Capital Stock	586,782,648	586,782,648
3	Premium On Capital Stock	3,933,676	3,933,676
4	Gain On Cancellation Of Reacquired Capital Stock	981,894	981,894
5	Redemption Of Preferred Stock Series In April 2006	(658,728)	(658,728)
6	Capital Stock Expense	(49,710)	(49,710)
7	Retained Earnings	850,330,838	883,068,807
8	Total Common Equity	<u>\$ 1,441,790,420</u>	<u>\$ 1,474,528,389</u>

Schedule D-5
Cost of Other Capital Items

POST-1970 ITC ALLOCATION						
LN	(A)	(B)	(C)	(D)	(E)	(F)
1	Actual (Projected 6/30/06)					
2	<u>DESCRIPTION</u>	<u>CAPITAL AMOUNT</u>	<u>CAPITAL RATIO</u>	<u>POST-1970 ITC</u>	<u>COST RATE</u>	<u>EMBEDDED COST</u>
3	LONG TERM BOND DEBT	1,134,356,344	42.16%	26,103,364	6.3377%	2.6720%
4	PREFERRED STOCK	114,746,738	4.26%	2,637,579	5.9899%	0.2552%
5	COMMON EQUITY	<u>1,441,790,420</u>	<u>53.58%</u>	<u>33,174,057</u>	11.2500%	<u>6.0278%</u>
6	TOTAL	<u>2,690,893,502</u>	<u>100.00%</u>	<u>61,915,000</u>		<u>8.9550%</u>
7	AS ADJUSTED (Forecasted 6/30/07)					
8	<u>DESCRIPTION</u>	<u>CAPITAL AMOUNT</u>	<u>CAPITAL RATIO</u>	<u>POST-1970 ITC</u>	<u>COST RATE</u>	<u>EMBEDDED COST</u>
9	LONG TERM BOND DEBT	1,084,139,952	40.55%	23,418,377	6.3290%	2.5666%
10	PREFERRED STOCK	114,746,738	4.29%	2,478,631	5.9899%	0.2571%
11	COMMON EQUITY	<u>1,474,528,389</u>	<u>55.16%</u>	<u>31,851,111</u>	11.2500%	<u>6.2050%</u>
12	TOTAL	<u>2,673,415,079</u>	<u>100.00%</u>	<u>57,748,119</u>		<u>9.0286%</u>

Schedule D-5
Cost of Other Capital Items

		Accumulated Deferred Income Taxes	
		Actual (Projected 6/30/06)	
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) PROJECTED 6/30/06
1	190251	Removal Cost - Fed	\$ 424,082
2	190252	Removal Cost - State	58,443
3	190881	Adit-Nol Carryforward-Fed	9,722,425
4	TOTAL RATEMAKING BALANCE		10,204,950
5	190111	Intrst/Tax-Tax Deficienci-Fed	1,229,340
6	190112	Intrst/Tax-Tax Deficienci-St	244,297
7	190131	Ggi-Arrc-Over/Under Rcv-Fed	380,561
8	190132	Ggi-Arrc-Over/Under Rcv-St	64,240
9	190151	Taxable Unbilled Revenue-Fed	(1,216,803)
10	190152	Taxable Unbilled Revenue-St	(237,291)
11	190191	Customer Deposits-Fed	25,130,769
12	190192	Customer Deposits-State	5,074,514
13	190205	Accrued Seri Refund - Fed	(34,286,536)
14	190206	Accrued Seri Refund - State	(6,811,427)
15	190241	Deferred Fuel/Gas-Fed	(33,741,522)
16	190242	Deferred Fuel/Gas-St	(6,716,796)
17	190261	Obsolete Inventory - Fed	171,355
18	190262	Obsolete Inventory - St	35,163
19	190311	Decommissioning-Fed	10,109,271
20	190312	Decommissioning-State	1,960,733
21	190341	Accrued Dues & Contrib-Fed	(88,917)
22	190342	Accrued Dues & Contr-St	(17,661)
23	190391	Contract Def Revenue-Fed	330,201
24	190392	Contract Def Revenue-State	65,607
25	190451	Incentive-Fed	7,955,989
26	190452	Incentive-State	1,588,628
27	190455	Teamshr Over/Under Accrual-Fed	(5,417,964)
28	190456	Teamshr Over/Undr Accrual-Stat	(1,075,801)
29	190461	Sale-Coal Handling Equip-Fed	(18,889)
30	190462	Sale-Coal Handling Equip-St	(4,258)
31	190463	Bldg S/L Tax Gain-Fed	93,783
32	190464	Bldg S/L Tax Gain-State	17,952
33	190465	Ano Bldg Sale-Fed	266,399
34	190466	Ano Bldg Sale-State	52,673
35	190513	Entergy Stck Invstmnt Plan-Fed	21,543
36	190514	Entergy Stock Invstmnt Plan-St	4,266
37	190517	Long-Term Incentive Comp-Feder	45,554
38	190518	Long-Term Incentive Comp-State	9,800
39	190519	Stock Options - Federal	78,696
40	190520	Stock Options - State	15,847
41	190521	Tax Gain-W Markham S/C-Fed	(11)
42	190522	Tax Gain-W Markham S/C-State	(52)
43	190523	Stock Options Exercised-Fed	(2,241,197)
44	190524	Stock Options Exercised-St	(461,557)
45	190531	Deferred Director's Fees-Fed	428,417
46	190532	Deferred Director's Fees-St	85,088

Schedule D-5
Cost of Other Capital Items

		Accumulated Deferred Income Taxes	
		Actual (Projected 6/30/06)	
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) PROJECTED 6/30/06
1	190603	Rate Refund-Federal	510,374
2	190604	Rate Refund-State	111,801
3	190607	Transition Costs - Federal	(3,453)
4	190608	Transition Costs - State	8,626
5	190609	Sale Of Epa Allowances - Fed	57,119
6	190610	Sale Of Epa Allowances - St	12,110
7	190613	Severance Accrual - Federal	(34,771)
8	190614	Severance Accrual - State	(3,679)
9	190613	AP Accruals - Federal	2,251,129
10	190614	AP Accruals - State	447,062
11	190701	Fas 109 Adjustment - Fed	42,749,399
12	190702	Fas 109 Adjustment - State	10,425,197
13	190883	Adit-Contribution Cf	965,242
14	TOTAL OTHER		<u>20,620,160</u>
15	TOTAL ACCOUNT 190		<u>\$ 30,825,110</u>

ARKANSAS PUBLIC SERVICE COMMISSION
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Cost of Other Capital Items

		Accumulated Deferred Income Taxes Actual (Projected 6/30/06)	
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) PROJECTED 6/30/06
1	282111	Liberalized Depreciation-Fed	\$ (518,628,154)
2	282112	Liberalized Deprec - State	(85,197,400)
3	282117	Section 481A Adj Fed	(16,674,102)
4	282118	Section 481A Adj State	(3,281,231)
5	282139	Constr Fund Interest-Fed	878,994
6	282140	Constr Fund Interest-St	179,725
7	282141	Cost Of Money On Aecc - Fed	(840,024)
8	282142	Cost Of Money On Aecc - St	(156,124)
9	282167	Taxes & Pensions Cap.- Fed	(3,125,814)
10	282168	Taxes & Pensions Cap - State	(417,043)
11	282175	Afdc Book Only Gross - Fed	(25,171,765)
12	282176	Afdc Book Only Gross - State	(5,028,361)
13	282211	Nuclear Fuel - Federal	(5,393,628)
14	282212	Nuclear Fuel - State	(1,121,738)
15	282217	Coal Car - Fed	(21,188,570)
16	282218	Coal Car - State	(4,205,056)
17	282221	Fiber Optics-Fed	(842,681)
18	282222	Fiber Optics - State	(167,352)
19	282223	Repairs & Maint Exp - Federal	(14,306,715)
20	282224	Repairs & Maint Exp - State	(2,864,234)
21	282311	Int Inc Pol Control Bonds-Fed	753,445
22	282312	Int Inc Pol Control Bonds-St	149,630
23	282341	Interest - Deferred Pay - Fed	(514,984)
24	282342	Interest - Deferred Pay - St	(95,754)
25	282351	Tax Int (Avoided Cost)-Fed	21,531,703
26	282352	Tax Int (Avoided Cost) - St	4,433,524
27	282371	Cont In Aid Of Constr - Fed	15,404,823
28	282372	Cont In Aid Of Constr - State	3,180,407
29	282381	Construction Power - Fed	(36,364)
30	282382	Construction Power - State	(6,726)
31	282391	Ises Book Deprec Cap - Fed	(388,321)
32	282392	Ises Book Deprec Cap - State	(69,902)
33	282461	Computer Software Cap - Fed	(21,912,514)
34	282462	Computer Software Cap - State	(4,404,507)
35	282465	Ises Synchronization Adj - Fed	(935,835)
36	282466	Ises Synchronization Adj - St	(174,406)
37	282481	Full Norm Of Prod Plant - Fed	(3,786,468)
38	282482	Full Norm Of Prod Plant - St	(790,679)
39	TOTAL RATEMAKING BALANCE		(695,214,201)
40	282281	Sfi Coal Program - Fed	(121,306)
41	282421	Gg1-Arrc-Cur Recvry Def-Fed	111,451,581
42	282422	Gg1-Arrc-Cur Recvry Def - St	20,814,303
43	282423	Gg1-Arrc-Inventory Def - Fed	(111,464,224)
44	282424	Gg1-Arrc-Inventory Def - St	(20,778,236)
45	282426	Gg1-Arrc-Excess Capacity - St	0
46	TOTAL OTHER		(97,882)
47	TOTAL ACCOUNT 282		\$ (695,312,082)

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Cost of Other Capital Items

		Accumulated Deferred Income Taxes Actual (Projected 6/30/06)	
LN	(a) ACCOUNT	(b) ACCOUNT NAME	(c) PROJECTED 6/30/06
1	283221	Bond Reacquisition Loss - Fed	\$ (13,128,785)
2	283222	Bond Reacquisition Loss - St	(2,603,670)
3	TOTAL RATEMAKING BALANCE		<u>(15,732,455)</u>
4	283181	Maint/Refueling - Fed	(5,678,649)
5	283182	Maint/Refueling - St	(1,125,233)
6	283225	Section 475 Adjustment-Fed	1,615,231
7	283226	Section 475 Adjustment-St	320,777
8	283241	Research & Experimental Exp-Fed	15,396,429
9	283242	Research & Experimental Exp-St	3,073,679
10	283243	Reg. Asset-Low Lev Rad Wst-Fed	0
11	283244	Reg. Asset-Low Lev Rad Wst-St	0
12	283245	Distribution Maintenance - Fed	(1,880,511)
13	283246	Distribution Maintenance - St	(383,842)
14	283247	Capitalized Costs - Federal	(4,579,861)
15	283248	Capitalized Costs - State	(925,393)
16	283325	Tcby Tower (Cadc)-Fed	(13,927,731)
17	283326	Tcby Tower (Cadc)-St	(2,775,807)
18	283357	Tca - 30 Year Retail - Federal	(4,396,256)
19	283358	Tca - 30 Year Retail - State	(871,180)
20	283361	Prepaid Expenses Federal	(677,528)
21	283362	Prepaid Expenses State	(139,033)
22	283371	Decon & Decomm Fund - Fed	(9,219,973)
23	283372	Decon & Decomm Fund - St	(1,828,586)
24	283511	Tax Gain - Ises Sale - Fed	(400,211)
25	283512	Tax Gain - Ises Sale - State	(2,088)
26	283513	Tax Gain - Ises Sale-Mp&L-Fed	1,868
27	283514	Tax Gain - Ises Sale-Mp&L-St	9
28	283517	Tax Gain - Sale Of Ang - Fed	(467,840)
29	283518	Tax Gain - Sale Of Ang - St	(91,541)
30	283531	Casualty Loss - Fed	(80,236,200)
31	283532	Casualty Loss - State	(15,972,951)
32	283701	Fas 109 Adjustment - Fed	(82,495,525)
33	283702	Fas 109 Adjustment - State	(28,552,450)
34	TOTAL OTHER		<u>(236,220,396)</u>
35	TOTAL ACCOUNT 283		<u>\$ (251,952,851)</u>
36	TOTAL RATEMAKING BALANCE		<u>\$ (700,741,706)</u>

Schedule D-5
Cost of Other Capital Items

		Accumulated Deferred Income Taxes AS ADJUSTED (Forecasted 6/30/07)	
LN	ACCOUNT	ACCOUNT NAME	6/30/07
1	190251	Removal Cost - Fed	\$ 361,754
2	190252	Removal Cost - State	49,851
3	190881	Adit-Nol Carryforward-Fed	9,902,689
4	TOTAL RATEMAKING BALANCE		10,314,294
5	190111	Intrst/Tax-Tax Deficienci-Fed	1,229,340
6	190112	Intrst/Tax-Tax Deficienci-St	244,297
7	190131	Ggi-Arrc-Over/Under Rcv-Fed	380,561
8	190132	Ggi-Arrc-Over/Under Rcv-St	64,240
9	190151	Taxable Unbilled Revenue-Fed	(1,216,803)
10	190152	Taxable Unbilled Revenue-St	(237,291)
11	190191	Customer Deposits-Fed	25,130,769
12	190192	Customer Deposits-State	5,074,514
13	190205	Accrued Seri Refund - Fed	(34,286,536)
14	190206	Accrued Seri Refund - State	(6,811,427)
15	190241	Deferred Fuel/Gas-Fed	(33,741,522)
16	190242	Deferred Fuel/Gas-St	(6,716,796)
17	190261	Obsolete Inventory - Fed	171,355
18	190262	Obsolete Inventory - St	35,163
19	190311	Decommissioning-Fed	10,109,271
20	190312	Decommissioning-State	1,960,733
21	190341	Accrued Dues & Contrib-Fed	(88,917)
22	190342	Accrued Dues & Contr-St	(17,661)
23	190391	Contract Def Revenue-Fed	330,201
24	190392	Contract Def Revenue-State	65,607
25	190451	Incentive-Fed	7,955,989
26	190452	Incentive-State	1,588,628
27	190455	Teamshr Over/Under Accrual-Fed	(5,417,964)
28	190456	Teamshr Over/Undr Accrual-Stat	(1,075,801)
29	190461	Sale-Coal Handling Equip-Fed	(18,889)
30	190462	Sale-Coal Handling Equip-St	(4,258)
31	190463	Bldg S/L Tax Gain-Fed	93,783
32	190464	Bldg S/L Tax Gain-State	17,952
33	190465	Ano Bldg Sale-Fed	266,399
34	190466	Ano Bldg Sale-State	52,673
35	190513	Entergy Stck Invstmnt Plan-Fed	21,543
36	190514	Entergy Stock Invstmnt Plan-St	4,266
37	190517	Long-Term Incentive Comp-Feder	45,554
38	190518	Long-Term Incentive Comp-State	9,800
39	190519	Stock Options - Federal	78,696
40	190520	Stock Options - State	15,847
41	190521	Tax Gain-W Markham S/C-Fed	(11)
42	190522	Tax Gain-W Markham S/C-State	(52)
43	190523	Stock Options Exercised-Fed	(2,241,197)
44	190524	Stock Options Exercised-St	(461,557)
45	190531	Deferred Director's Fees-Fed	428,417
46	190532	Deferred Director's Fees-St	85,088
47	190603	Rate Refund-Federal	510,374

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Cost of Other Capital Items

		Accumulated Deferred Income Taxes AS ADJUSTED (Forecasted 6/30/07)	
LN	ACCOUNT	ACCOUNT NAME	6/30/07
1	190604	Rate Refund-State	111,801
2	190607	Transition Costs - Federal	(3,453)
3	190608	Transition Costs - State	8,626
4	190609	Sale Of Epa Allowances - Fed	57,119
5	190610	Sale Of Epa Allowances - St	12,110
6	190613	Severance Accrual - Federal	(34,771)
7	190614	Severance Accrual - State	(3,679)
8	190613	AP Accruals - Federal	2,251,129
9	190614	AP Accruals - State	447,062
10	190701	Fas 109 Adjustment - Fed	42,749,399
11	190702	Fas 109 Adjustment - State	10,425,197
12	190883	Adit-Contribution Cf	965,242
13	TOTAL OTHER		<u>20,620,160</u>
13	TOTAL ACCOUNT 190		<u>\$ 30,934,454</u>

Schedule D-5
Cost of Other Capital Items

Accumulated Deferred Income Taxes AS ADJUSTED (Forecasted 6/30/07)			
LN	ACCOUNT	ACCOUNT NAME	6/30/07
1	282111	Liberalized Depreciation-Fed	\$ (528,535,828)
2	282112	Liberalized Deprec - State	(88,662,340)
3	282117	Section 481A Adj Fed	(13,975,962)
4	282118	Section 481A Adj State	(2,745,395)
5	282139	Constr Fund Interest-Fed	878,994
6	282140	Constr Fund Interest-St	179,725
7	282141	Cost Of Money On Aecc - Fed	(766,224)
8	282142	Cost Of Money On Aecc - St	(142,384)
9	282167	Taxes & Pensions Cap.- Fed	(2,484,606)
10	282168	Taxes & Pensions Cap - State	(298,387)
11	282175	Afdc Book Only Gross - Fed	(26,199,661)
12	282176	Afdc Book Only Gross - State	(5,233,609)
13	282211	Nuclear Fuel - Federal	263,598
14	282212	Nuclear Fuel - State	1,754
15	282217	Coal Car - Fed	(20,574,065)
16	282218	Coal Car - State	(3,875,550)
17	282221	Fiber Optics-Fed	(842,681)
18	282222	Fiber Optics - State	(167,352)
19	282223	Repairs & Maint Exp - Federal	(14,288,584)
20	282224	Repairs & Maint Exp - State	(2,860,631)
21	282311	Int Inc Pol Control Bonds-Fed	753,445
22	282312	Int Inc Pol Control Bonds-St	149,630
23	282341	Interest - Deferred Pay - Fed	(439,840)
24	282342	Interest - Deferred Pay - St	(81,810)
25	282351	Tax Int (Avoided Cost)-Fed	24,861,799
26	282352	Tax Int (Avoided Cost) - St	5,108,212
27	282371	Cont In Aid Of Constr - Fed	16,985,535
28	282372	Cont In Aid Of Constr - State	3,494,327
29	282381	Construction Power - Fed	(31,840)
30	282382	Construction Power - State	(5,886)
31	282391	Ises Book Deprec Cap - Fed	(340,333)
32	282392	Ises Book Deprec Cap - State	(60,950)
33	282461	Computer Software Cap - Fed	(23,106,607)
34	282462	Computer Software Cap - State	(4,501,756)
35	282465	Ises Synchronization Adj - Fed	(805,263)
36	282466	Ises Synchronization Adj - St	(150,058)
37	282481	Full Norm Of Prod Plant - Fed	(3,537,564)
38	282482	Full Norm Of Prod Plant - St	(738,695)
39	TOTAL RATEMAKING BALANCE		<u>(692,776,842)</u>
40	282281	Sfi Coal Program - Fed	(121,306)
41	282421	Gg1-Arrc-Cur Recvry Def-Fed	111,451,581
42	282422	Gg1-Arrc-Cur Recvry Def - St	20,814,303
43	282423	Gg1-Arrc-Inventory Def - Fed	(111,464,224)
44	282424	Gg1-Arrc-Inventory Def - St	(20,778,236)
45	282426	Gg1-Arrc-Excess Capacity - St	0
46	TOTAL OTHER		<u>(97,882)</u>
47	TOTAL ACCOUNT 282		<u>\$ (692,874,723)</u>

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Cost of Other Capital Items

Accumulated Deferred Income Taxes
AS ADJUSTED (Forecasted 6/30/07)

LN	ACCOUNT	ACCOUNT NAME	6/30/07
1	283221	Bond Reacquisition Loss - Fed	\$ (11,770,865)
2	283222	Bond Reacquisition Loss - St	(2,423,886)
3	TOTAL RATEMAKING BALANCE		<u>(14,194,751)</u>
4	283181	Maint/Refueling - Fed	(5,678,649)
5	283182	Maint/Refueling - St	(1,125,233)
6	283225	Section 475 Adjustment-Fed	1,615,231
7	283226	Section 475 Adjustment-St	320,777
8	283241	Research & Experimental Exp-Fed	15,396,429
9	283242	Research & Experimental Exp-St	3,073,679
10	283245	Distribution Maintenance - Fed	(1,880,511)
11	283246	Distribution Maintenance - St	(383,842)
12	283247	Capitalized Costs - Federal	(4,579,861)
13	283248	Capitalized Costs - State	(925,393)
14	283325	Tcby Tower (Cadc)-Fed	(13,927,731)
15	283326	Tcby Tower (Cadc)-St	(2,775,807)
16	283357	Tca - 30 Year Retail - Federal	(4,396,256)
17	283358	Tca - 30 Year Retail - State	(871,180)
18	283361	Prepaid Expenses Federal	(677,528)
19	283362	Prepaid Expenses State	(139,033)
20	283371	Decon & Decomm Fund - Fed	(9,219,973)
21	283372	Decon & Decomm Fund - St	(1,828,586)
22	283511	Tax Gain - Ises Sale - Fed	(400,211)
23	283512	Tax Gain - Ises Sale - State	(2,088)
24	283513	Tax Gain - Ises Sale-Mp&L-Fed	1,868
25	283514	Tax Gain - Ises Sale-Mp&L-St	9
26	283517	Tax Gain - Sale Of Ang - Fed	(467,840)
27	283518	Tax Gain - Sale Of Ang - St	(91,541)
28	283531	Casualty Loss - Fed	(80,236,200)
29	283532	Casualty Loss - State	(15,972,951)
30	283701	Fas 109 Adjustment - Fed	(82,495,525)
31	283702	Fas 109 Adjustment - State	(28,552,450)
32	TOTAL OTHER		<u>(236,220,396)</u>
33	TOTAL ACCOUNT 283		<u>\$ (250,415,147)</u>
34	TOTAL RATEMAKING BALANCE		<u>\$ (696,657,299)</u>

Schedule D-5
Cost of Other Capital Items

DOE NF Disposal Cost Obligation
Actual (Projected 6/30/06)

Ln	(a)	(b)	(c)	(d)
1				AVE. BALANCE
2	<u>DATE</u>	<u>BALANCE</u>	<u>INTEREST</u>	<u>QUARTER</u>
3	6/30/2005	\$ 158,336,410		
4	7/31/2005	158,760,488	\$ 424,078	
5	8/31/2005	158,760,488	0	
6	9/30/2005	159,608,643	848,155	\$ 158,619,128
7	10/31/2005	160,088,267	479,624	
8	11/30/2005	160,567,891	479,624	
9	12/31/2005	161,047,515	479,624	\$ 160,088,267
10	1/31/2006	161,607,021	559,506	
11	2/28/2006	162,166,527	559,506	
12	3/31/2006	162,726,033	559,506	\$ 161,607,021
13	4/30/2006 P	163,356,732	630,699	
14	5/31/2006 P	163,987,431	630,699	
15	6/30/2006 P	164,618,130	630,699	\$ 163,356,732
16		AVERAGE	13 WEEK	AVE. BAL. x
17	<u>QUARTER</u>	<u>BALANCE</u>	<u>T-BILL RATE</u>	<u>RATE</u>
18				
19	1st	\$158,619,128	3.21%	\$5,091,674
20	2nd	160,088,267	3.61%	5,779,186
21	3rd	161,607,021	4.17%	6,739,013
22	4th Projected	163,356,732	4.65%	7,597,722
23	Total	<u>\$643,671,148</u>		<u>\$25,207,595</u>

24 Interest to be used in Cost of Capital for DOE Obligation:

25	Projected June 30, 2006 Balance	\$164,618,130
26	Projected June 30, 2006 Rate	4.651%
27	Annualized Interest	\$7,656,389

Schedule D-5
Cost of Other Capital Items

DOE NF Disposal Cost Obligation
As Adjusted (Forecasted 6/30/07)

<u>DATE</u>	<u>BALANCE</u>	<u>INTEREST</u>	<u>AVE. BALANCE QUARTER</u>
6/30/2006 P	\$ 164,618,130		
7/31/2006 P	165,190,178	\$ 572,048	
8/31/2006 P	165,762,226	572,048	
9/30/2006 P	166,334,274	572,048	\$ 165,190,178
10/31/2006 P	166,912,285	578,012	
11/30/2006 P	167,490,297	578,012	
12/31/2006 P	168,068,309	578,012	\$ 166,912,285
1/31/2007 P	168,652,346	584,037	
2/28/2007 P	169,236,383	584,037	
3/31/2007 P	169,820,421	584,037	\$ 168,652,346
4/30/2007 P	170,478,616	658,196	
5/31/2007 P	171,136,812	658,196	
6/30/2007 P	171,795,008	658,196	\$ 170,478,616

<u>QUARTER</u>	<u>AVERAGE BALANCE</u>	<u>13 WEEK T-BILL RATE</u>	<u>AVE. BAL. x RATE</u>
1st	\$165,190,178	4.651%	\$7,682,995
2nd	166,912,285	4.651%	7,763,090
3rd	168,652,346	4.651%	7,844,021
4th Projected	170,478,616	4.651%	7,928,960
Total	<u>\$671,233,426</u>		<u>\$31,219,066</u>
Average Rate		<u>4.651%</u>	

Interest to be used in Cost of Capital for DOE Obligation:

Forecasted June 30, 2007 Balance	\$171,795,008
Average Rate	4.65%
Annualized Interest	\$7,990,186

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ENTERGY ARKANSAS, INC.

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Cost of Other Capital Items

		Short Term Debt			
LN	(a)	(b)	(c)	(d)	(e)
					(f)
		Actual (Projected 6/30/06)	Blended	As Adjusted (Forecasted 6/30/07)	Blended
		Borrowing	Rate	Borrowing	Rate
4	<u>MONEY POOL SHORT-TERM DEBT:</u>				
5			Month End		Month End
6	6/30/2005	\$0	N/A	6/30/2006	\$0
7	7/31/2005	0	N/A	7/31/2006	0
8	8/31/2005	0	N/A	8/31/2006	0
9	9/30/2005	0	N/A	9/30/2006	0
10	10/31/2005	0	N/A	10/31/2006	0
11	11/30/2005	0	N/A	11/30/2006	0
12	12/31/2005	27,346,120	4.28%	12/31/2006	0
13	1/31/2006	35,088,791	4.49%	1/31/2007	0
14	2/28/2006	61,961,171	4.56%	2/28/2007	0
15	3/31/2006	0	N/A	3/31/2007	0
16	4/30/2006	0	N/A	4/30/2007	0
17	5/31/2006	0	N/A	5/31/2007	0
18	6/30/2006	0	N/A	6/30/2007	0
19	13 Month Average	<u>\$ 9,568,929</u>	<u>4.44%</u>	<u>\$0</u>	<u>0.00%</u>
20	<u>BANK SHORT-TERM DEBT:</u>				
21	6/30/2005	\$0	N/A	6/30/2006	\$0
22	7/31/2005	0	N/A	7/31/2006	0
23	8/31/2005	0	N/A	8/31/2006	0
24	9/30/2005	0	N/A	9/30/2006	0
25	10/31/2005	45,000,000	6.25%	10/31/2006	0
26	11/30/2005	45,000,000	6.50%	11/30/2006	0
27	12/31/2005	0	N/A	12/31/2006	0
28	1/31/2006	70,000,000	6.75%	1/31/2007	0
29	2/28/2006	0	N/A	2/28/2007	0
30	3/31/2006	0	N/A	3/31/2007	0
31	4/30/2006	0	N/A	4/30/2007	0
32	5/31/2006	45,000,000	7.50%	5/31/2007	0
33	6/30/2006	0	N/A	6/30/2007	0
34	13 Month Average	<u>\$ 15,769,231</u>	<u>6.75%</u>	<u>\$0</u>	<u>0.00%</u>
35	Total 13 Month Average	<u>\$ 25,338,160</u>	<u>5.88%</u>	<u>\$0</u>	<u>0.00%</u>

Supporting Schedule
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Recap Schedule

Schedule D-5 ETR
Cost of Other Capital Items

Entergy Corporation (Parent Company)							
LN	Description of Item	6/30/06 ACTUAL			6/30/07 AS ADJUSTED		
		Amount	Rate (A)	Annual Cost	Amount	Rate (A)	Annual Cost
1	Common Equity (b)	\$8,209,076,000	N/A	N/A	\$8,209,076,000	N/A	N/A
2	Customer Deposits	0	0.00%	\$0	\$0	0.00%	\$0
3	Post-1970 ITC Balance	0	0.00%	0	0	0.00%	0
4	Deferred Income Taxes (c)	0	0.00%	0	0	0.00%	0
5	(Ratemaking Balance only)						
6	DOE NF Disposal Cost Obligation	0	0.00%	0	0	0.00%	0
7	Short Term Debt	0	0.00%	0	0	0.00%	0
8	Total (a) (A)	<u>\$8,209,076,000</u>		<u>N/A</u>	<u>\$8,209,076,000</u>		<u>N/A</u>

Supporting Schedules

- (a) E-1 (Note: Reference not valid. E-1 is for the audited period ending December 31, 2005)
- (b) Detail of Common Equity, Schedule D-5 Page 2
- (c) Detail of Accumulated Deferred Income Taxes, Schedule D-5 Page 3 Lines 2 and 15

Recap Schedules

- (A) D-1-(a)

Schedule D-5 ETR
Cost of Other Capital Items

Entergy Corporation (Parent Company)

<u>Ln</u>	(A)	(B) Actual (Projected 6/30/06)	(C) As Adjusted (6/30/07)
1	<u>DESCRIPTION</u>		
2	Common Stock	\$ 2,482,000	\$ 2,482,000
3	Deferred Income Taxes (c)	4,817,627,000	4,817,627,000
4	(Ratemaking Balance only)	5,676,094,000	5,676,094,000
5	Accumulated Other Comprehensive Loss	(153,825,000)	(153,825,000)
6	Cost of Treasury Stock	(2,133,302,000)	(2,133,302,000)
7	Total Common Equity	<u>\$ 8,209,076,000</u>	<u>\$ 8,209,076,000</u>

Supporting Schedule
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Recap Schedule
None

Schedule D-5 ETR
Cost of Other Capital Items

Entergy Corporation (Parent Company)
Accumulated Deferred Income Taxes

LN	(a) Account	(b) Account Name	(c) \$ Amount
1	<u>Projected June 30, 2006</u>		
2	TOTAL RATEMAKING BALANCE		<u>0</u>
3	190000	Accum Deferred Income Taxes	(1,892,563)
4	Deferred Income Taxes (c)	State DIT-Valuation Allowance	(3,212,336)
5	(Ratemaking Balance only)	Stock Options - Federal	4,092,097
6	190520	Stock Options - State	742,810
7	190523	Stock Options Exercised-Fed	47,086,567
8	190524	Stock Options Excerised-St	8,952,236
9	190882	Adit-Nol C/F - State	3,212,336
10	190995	Acc Def In Tax-Fed-Ftc	175,945
11	190996	Acc Def Inc Tax-Fed-Ftc-Valuat	(175,945)
12	283521	Gsu Opeb/Pension Fed	0
13	Total ADIT		<u>58,981,147</u>
14	<u>As Adjusted June 30, 2007</u>		
15	TOTAL RATEMAKING BALANCE		<u>0</u>
16	190000	Accum Deferred Income Taxes	(1,892,563)
17	190102	State DIT-Valuation Allowance	(3,212,336)
18	190519	Stock Options - Federal	4,092,097
19	190520	Stock Options - State	742,810
20	190523	Stock Options Exercised-Fed	47,086,567
21	190524	Stock Options Excerised-St	8,952,236
22	190882	Adit-Nol C/F - State	3,212,336
23	190995	Acc Def In Tax-Fed-Ftc	175,945
24	190996	Acc Def Inc Tax-Fed-Ftc-Valuat	(175,945)
25	283521	Gsu Opeb/Pension Fed	0
26	Total ADIT		<u>58,981,147</u>

Schedule D-6
Liability Account Balances and Cost Rates

Part 1. LIABILITY SUBACCOUNTS

SUMMARY
RATEMAKING BALANCE OF THIRTEEN MONTHS ENDED JUNE 30, 2006

<u>LN</u>	<u>(A)</u> <u>Description</u>	<u>(B)</u> <u>Amount</u>
1	Adjusted Working Capital Liabilities	<u>\$ 326,662,407</u>

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

LN	(A) Account No. and Title	(B) Beg. of Test Year	(C)	(D)	(E)
		Jun05	Jul05	Aug05	Sep05
1	228100 - Accum Prov For Prop Insurance	(29,514,804)	(29,913,690)	(29,907,269)	(36,965,301)
2	228200 - Accum Prov For Injuries & Dam	2,129,213	2,128,586	2,177,874	2,281,734
3	228210 - Reserve For Inj & Dam - Legal	(127,814)	1	1	150,001
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	10,170,682	10,170,682	10,170,682	9,128,167
5	228308 - Acc Prov-P&B-Opeb	17,573,995	20,386,371	20,490,609	19,091,370
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,586,233	1,604,248	1,424,120	1,576,264
8	232000 - Accounts Payable	39,000	0	0	9,860,925
9	232002 - Fuel Suppliers (Control)	3,311,256	2,355,363	2,907,750	6,815,911
10	232004 - Incentive Comp	1,965,668	2,461,506	2,792,703	3,124,004
11	232006 - Accrued Payroll	5,838,709	2,922,609	3,900,039	3,857,931
12	232009 - Helping Hands-Empl. Contrib.	19	3,900	2,577	5,124
13	232010 - Political Action Committee	(1,755)	0	0	0
14	232011 - United Way	(39)	11,393	(39)	11,220
15	232012 - Credit Unions	(157,558)	2,331	2,331	2,331
16	232013 - U.S. Savings Bonds	(9,354)	(282)	16,434	330
17	232015 - Entergy Empl Savings Plan	1,378	290,316	(4,614)	(4,614)
18	232016 - Payroll	(2,186,408)	(33,905)	3,836	(73,998)
19	232017 - Payroll Administrative Fees	311	465	147	285
20	232018 - Bankruptcy	0	25,513	0	17,765
21	232019 - Garnishments	3,950	6,854	4,441	7,124
22	232020 - Irs Levies	0	225	0	50
23	232021 - Union Dues	(110)	29,235	(90)	28,940
24	232027 - Entergy Emp Svgs Plan-Co Cont	0	108,075	0	765
25	232028 - Helping Hands-Customers Contr	27,309	44,008	23,707	35,346
26	232032 - Gen Acctg Month End Accrual	26,086,807	16,984,564	12,940,269	30,491,179
27	232036 - Contract Incentives Payable				
28	232040 - Employee Supplemental Life In	6,113	9,183	12,177	15,557
29	232041 - Entergy Employee Svgs Loans	(135)	497	(135)	(135)
30	232046 - Health Care Reimbursed Acct	(15,000)	0	0	0
31	232047 - Dependent Care Reimb Acct	(1,806)	0	0	0
32	232049 - Dependent Support	432	9,252	284	250
33	232050 - Other Withholding	(8,099)	(6,128)	(12,177)	(15,135)
34	232053 - Dept. Of Energy-Nuclear Fuel	3,492,788	1,265,418	2,530,083	3,748,914
35	232058 - A/P Oracle Outstanding Checks	4,654,654	19,724,339	2,881,807	15,823,055
36	232059 - Cust Deposit Refnd-Chemical Bk	(19,153)	(20,086)	99,365	99,365
37	232063 - Corp Procurment Cards-Citibank	0	0	0	0
38	232075 - Misc. A/R - Customer Refunds	9	12,808	7,977	7,977
39	232104 - Fuel Coal Accruals	11,446,920	11,489,099	14,687,094	17,405,296
40	232107 - Misc. Payroll Withholdings	33	1,733	33	1,592
41	232214 - Purchased Power Accruals	0	0	0	0
42	232710 - A/P - Oracle	17,350,663	13,926,525	18,308,941	8,873,709
43	232711 - Accts Payable-Unclaimed Proper	0	0	0	0
44	232801 - Uncashed Payroll Checks	23,024	10,029	375,876	0
45	232802 - Stale Dated Payroll Checks	1,406	2,290	3,340	0
46	232998 - Source Systems-Deflt Liability	(3,867)	0	0	0
47	232BEN - Accrued Employee Benefits	17,999	1,997,725	1,769,831	1,481,811
48	232DCR - Defined Contrib Restoration PI	20,258	20,911	20,911	20,911
49	232PAS - A/P Unbilled Receipts-Passport	7,132,047	6,967,436	7,274,944	12,242,824
50	232SAI - A/P - Saic	1,808,570	1,863,341	1,345,024	1,224,816

Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

LN	(A) Account No. and Title	(B)	(C)	(D)	(E)
		Beg. of Test Year Jun05	Jul05	Aug05	Sep05
1	232VAC - Accrued Vacation Liability	0	0	0	0
2	234000 - A/P - Affiliate	50,365,960	61,190,562	69,907,806	57,183,673
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,757,952)	(3,740,055)	(3,927,682)	(3,810,226)
4	234811 - A/P - Affiliate (Fuel)	0	0	0	0
5	236000 - Taxes Accrued	2,301,997	2,301,997	2,301,997	2,301,997
6	236111 - Federal Income Tax	130,368,488	137,925,795	157,671,059	156,088,980
7	236111 - Federal Income Tax (Amounts to Exclude)	(49,392,297)	(49,392,297)	(49,392,297)	(49,392,297)
8	236112 - State Income Tax	70,223,866	57,641,160	61,795,383	61,711,941
9	236112 - State Income Tax (Amounts to Exclude)	(29,955,641)	(29,955,641)	(29,955,641)	(29,955,641)
10	236113 - Unemployment - Federal	2,149	916	1,238	1,810
11	236114 - Unemployment - State	4,698	(1,092)	(165)	1,106
12	236115 - Fica	(264,966)	2,656	3,194	29,489
13	236122 - Excise Tax - State	15,000	15,000	15,000	15,000
14	236143 - Ad Valorem Missouri	241,500	281,750	322,000	362,250
15	236147 - Ad Valorem - Ar	25,754,370	27,971,296	30,190,372	19,971,658
16	236152 - Franchise Tax - State	0	0	0	0
17	236157 - Franchise Tax - Missouri	3,267	3,806	4,345	4,884
18	236172 - Regulatory Comm Fees	0	185,000	162,206	0
19	236180 - Railcar Tax - Missouri	27,865	32,509	37,153	41,798
20	236181 - Railcar Tax - Wyoming	32,965	38,459	43,953	49,447
21	236182 - Railcar Tax - Other States	12,717	14,570	16,422	18,275
22	236183 - Railcar Tax - Arkansas	15,528	18,123	20,718	23,313
23	236184 - Railcar Tax - Oklahoma	17,000	19,833	22,667	25,500
24	236185 - Railcar Tax - Colorado	1,659	1,916	2,173	2,429
25	236200 - Use Tax Accrual	1,285,041	1,210,823	1,195,523	1,147,868
26	236211 - Arkansas Use Tax Accrual	1,189,678	1,871,894	1,226,877	1,801,255
27	236240 - Gross Receipts & Sales Tax	1,074	5,658	(331)	1,584
28	236255 - 1% Jefferson County	25	125	150	150
29	236267 - 2% Phillip County	14	154	0	0
30	236269 - Pulaski County	43	1	0	38
31	236271 - 1% Independence County	156	31	63	63
32	236285 - 1% Lafayette County	5	1,177	750	1,025
33	236296 - 1% Hot Springs County	10	550	225	350
34	236PRT - Accrued Payroll Taxes (All)	1,209,998	1,067,490	1,198,203	1,244,353
35	237000 - Interest Accrued	19,438,259	16,852,642	15,671,859	19,889,200
36	237002 - Int On Customer Deposits	481,758	538,966	526,496	648,975
37	237191 - Tax Liability	2,652,179	2,652,179	2,652,179	2,652,179
38	241001 - Federal Income Tax Withheld	(461,252)	591	920	4,685
39	241002 - F.I.C.A. Tax Withheld	(272,786)	258	250	26,557
40	241003 - State Income Tax Withheld	350,751	670,805	359,574	541,096
41	241005 - State Sales Tax Coll. - Oper.	2,670,949	4,888,903	5,732,500	6,854,807
42	241033 - City Sales Taxes	2,089,734	2,365,586	2,553,161	2,706,030
43	241037 - County Sales Tax	2,661,727	3,171,931	3,491,489	3,736,429
44	241115 - Franchise Tax-Arkansas-Cis	2,258,214	677,189	2,741,505	4,881,423
45	241118 - Alt Fuel & Weatherization Fees	(1)	13	20	19
46	241701 - Tax Withholding - Ark. Income	3,338	5,360	7,514	11,131
47	241703 - Tax Withholding - Ms. Income	0	0	0	0
48	242000 - Misc Curr & Accrued Liab	797,604	1,065,296	799,694	1,372,609
49	253000 - Other Deferred Credits	524,838	13	13	13
50	253009 - Oth Def Credits-Transm Reserve	0	0	0	0

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Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

LN	(A) Account No. and Title	(B)	(C)	(D)	(E)
		Beg. of Test Year Jun05	Jul05	Aug05	Sep05
1	253010 - Oth Def Credits-Oil Exit Premi	0	0	0	0
2	253012 - Unfunded Pension Expense	58,486,976	58,786,968	61,088,693	63,390,418
3	253012 - Unfunded Pension Exp - Excluded Amounts	(6,779,644)	(6,553,656)	(6,327,668)	(6,101,680)
4	253013 - Supplemental Pension Plan	1,712,645	1,708,136	1,703,627	1,795,273
5	253014 - Oth Def Credits - Fuel	0	0	0	0
6	253023 - Defer Incen Comp Amt	2,282,238	2,285,607	2,287,854	2,263,813
7	253035 - Ltip 2003 - 2005 Plan	232,000	232,000	232,000	241,698
8	253036 - LTIP - 2004-2006 Plan	64,976	64,976	64,976	75,805
9	253037 - LTIP -- 2005-2007 Plan	17,656	17,656	17,656	25,984
10	253038 - Deferred Credit - Coal	0	0	0	0
11	253039 - LTIP - 2006-2008 Plan	0	0	0	0
12	253115 - Book Gain On Sale Of Property	473,573	457,910	442,247	426,584
13	253117 - Book Gain On Sale/W Markham	1,328	885	442	(1)
14	253118 - Book-Gain On Sale Of Buildings	895,691	888,854	882,016	875,179
15	253A10 - Odc - Duke (Hot Springs) Ipp	3,823,501	3,823,501	3,823,501	3,823,501
16	253A13 - Odc-Southern Energy Ipp	4,102	0	0	0
17	253A20 - Odc-Tps Dell/Genpower Ipp	0	0	2,000	2,000
18	253A26 - Odc - Aep/Dow (Pid032) Ipp	231,310	0	0	0
19	253A45 - Odc-Tractebel Hot Springs-Ipp	267,629	635	635	635
20	253A48 - Odc-City Water & Light- Rev	15,672,720	15,548,334	15,423,947	15,299,560
21	253B08 - Odc-Cogentrix Sterlington Ipp	11,856,092	11,856,092	11,691,620	11,398,979
22	253B10 - Odc-Duke Ipp Trans Serv Credit	(313,199)	5,397,411	4,390,441	3,325,887
23	253B13 - Odc-Wrightsville Pwr Fac Lic	17,817,997	14,895,743	14,895,743	14,971,006
24	253B26 - Odc-Aep/Dow Ipp Trans Ser Cred	(15,500)	(15,500)	(15,500)	(15,500)
25	253B45 - Odc-Ths-Ipp Trans Serv Credit	745,544	1,593,157	1,343,785	971,830
26	253C00 - Odc-Panda Transmission Ipp Tax	1,918,550	1,918,550	1,918,550	1,918,550
27	253C10 - Odc-Duke (Hot Springs) Ipp Tax	1,602,672	1,602,672	1,602,672	1,602,672
28	253C13 - Odc-Southern Energy Ipp Tax G	508,109	508,109	508,109	508,109
29	253C45 - Odc-Thsprings-Ipp Tax Gross-Up	76,740	76,740	76,740	76,740
30	253D73 - Conway Projects/Non-IPP TGU	0	0	0	0
31	253D74 - W.Memphis Subs/Non-Ipp TGU	0	0	0	0
32	Total	417,008,775	433,443,416	459,587,502	479,329,930

35 Note 1:
36 Adjustments include estimated cash contributions to
37 the pension account, and for the remaining accounts,
38 lag day adjustments calculated by dividing the average
39 balance by 30.42 days (average days in one month)
40 and multiplying the resulting amount by 35 to reflect
41 an additional 5 day lag.

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Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Oct05	Nov05	Dec05	Jan06
1	228100 - Accum Prov For Prop Insurance	(35,985,457)	(36,632,445)	(46,450,368)	(45,556,472)
2	228200 - Accum Prov For Injuries & Dam	2,186,215	2,284,559	2,123,275	2,152,524
3	228210 - Reserve For Inj & Dam - Legal	150,001	150,001	150,001	150,001
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	9,128,167	9,128,167	9,128,167	9,128,167
5	228308 - Acc Prov-P&B-Opeb	18,805,223	18,512,331	16,110,296	15,879,753
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,503,229	1,480,992	1,561,001	1,601,446
8	232000 - Accounts Payable	9,888,847	35,664	35,664	35,664
9	232002 - Fuel Suppliers (Control)	6,886,605	1,411,825	(99,071)	(603,133)
10	232004 - Incentive Comp	3,454,125	3,786,124	5,123,258	5,386,652
11	232006 - Accrued Payroll	5,131,393	6,997,344	2,729,121	3,309,909
12	232009 - Helping Hands-Empl. Contrib.	5,121	5,121	6,776	5,786
13	232010 - Political Action Committee	0	0	0	0
14	232011 - United Way	11,186	11,160	22,357	26,895
15	232012 - Credit Unions	2,331	2,331	1,179	1,120
16	232013 - U.S. Savings Bonds	741	(133)	(583)	(685)
17	232015 - Entergy Empl Savings Plan	(4,614)	(4,614)	(5,420)	(5,775)
18	232016 - Payroll	(117,877)	(83,224)	(64,829)	(104,955)
19	232017 - Payroll Administrative Fees	424	559	700	826
20	232018 - Bankruptcy	17,972	18,394	45,381	16,999
21	232019 - Garnishments	7,503	6,490	6,697	6,030
22	232020 - Irs Levies	50	1,033	2,491	100
23	232021 - Union Dues	28,801	29,229	58,679	(29,259)
24	232027 - Entergy Emp Svgs Plan-Co Cont	765	765	0	(81)
25	232028 - Helping Hands-Customers Contr	48,297	25,811	24,704	39,641
26	232032 - Gen Acctg Month End Accrual	41,690,472	32,643,272	42,585,274	39,233,244
27	232036 - Contract Incentives Payable	312,255	385,128	468,505	494,075
28	232040 - Employee Supplemental Life In	18,906	22,231	10,028	6,685
29	232041 - Entergy Employee Svgs Loans	(135)	(135)	(135)	(135)
30	232046 - Health Care Reimbursed Acct	0	0	0	0
31	232047 - Dependent Care Reimb Acct	0	0	0	0
32	232049 - Dependent Support	(74)	(398)	7,667	(792)
33	232050 - Other Withholding	(17,935)	(18,898)	(5,550)	(2,629)
34	232053 - Dept. Of Energy-Nuclear Fuel	768,751	1,443,510	2,224,349	1,284,529
35	232058 - A/P Oracle Outstanding Checks	8,142,155	4,210,692	6,154,465	8,594,253
36	232059 - Cust Deposit Refnd-Chemical Bk	99,365	99,365	99,365	99,290
37	232063 - Corp Procurment Cards-Citibank	0	0	0	0
38	232075 - Misc. A/R - Customer Refunds	7,002	7,002	7,002	8,064
39	232104 - Fuel Coal Accruals	12,476,529	17,271,310	16,773,621	15,525,769
40	232107 - Misc. Payroll Withholdings	1,592	1,592	1,583	15
41	232214 - Purchased Power Accruals	0	0	1,283,784	674,467
42	232710 - A/P - Oracle	20,244,100	11,336,435	15,274,244	11,388,850
43	232711 - Accts Payable-Unclaimed Proper	1,805	0	0	0
44	232801 - Uncashed Payroll Checks	0	0	15,720	283,323
45	232802 - Stale Dated Payroll Checks	0	0	7,287	5,702
46	232998 - Source Systems-Deflt Liability	0	0	0	0
47	232BEN - Accrued Employee Benefits	1,192,770	1,108,932	0	(1,133,708)
48	232DCR - Defined Contrib Restoration Pl	20,911	20,077	20,734	20,734
49	232PAS - A/P Unbilled Receipts-Passport	15,051,615	10,629,481	11,308,380	16,373,369
50	232SAI - A/P - Saic	930,911	1,164,045	1,255,680	1,298,209

Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Oct05	Nov05	Dec05	Jan06
1	232VAC - Accrued Vacation Liability	0	4,111,296	3,013,424	8,421,711
2	234000 - A/P - Affiliate	91,324,851	30,401,218	108,011,102	22,992,219
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,785,037)	(3,853,990)	(3,963,366)	(3,756,745)
4	234811 - A/P - Affiliate (Fuel)	0	40,693,914	0	0
5	236000 - Taxes Accrued	2,301,997	2,301,997	2,301,997	2,301,997
6	236111 - Federal Income Tax	138,076,961	105,850,315	104,630,955	119,088,527
7	236111 - Federal Income Tax (Amounts to Exclude)	(49,392,297)	(49,392,297)	(49,392,297)	(102,150,250)
8	236112 - State Income Tax	58,370,846	52,904,486	49,996,241	52,718,467
9	236112 - State Income Tax (Amounts to Exclude)	(29,955,641)	(29,955,641)	(29,955,641)	(45,164,429)
10	236113 - Unemployment - Federal	921	1,090	841	55,635
11	236114 - Unemployment - State	(1,329)	(767)	(289)	89,114
12	236115 - Fica	4,925	10,206	1,282	991
13	236122 - Excise Tax - State	15,000	15,000	0	10,000
14	236143 - Ad Valorem Missouri	402,500	442,750	0	40,667
15	236147 - Ad Valorem - Ar	22,190,734	24,394,662	26,613,000	28,891,000
16	236152 - Franchise Tax - State	0	0	0	25,500
17	236157 - Franchise Tax - Missouri	5,423	5,962	6,500	7,070
18	236172 - Regulatory Comm Fees	0	0	0	0
19	236180 - Railcar Tax - Missouri	46,442	(17,859)	0	5,918
20	236181 - Railcar Tax - Wyoming	54,942	60,436	0	4,798
21	236182 - Railcar Tax - Other States	20,127	21,965	15,250	16,586
22	236183 - Railcar Tax - Arkansas	25,908	28,503	33,026	35,861
23	236184 - Railcar Tax - Oklahoma	28,333	31,167	34,720	37,700
24	236185 - Railcar Tax - Colorado	2,686	2,943	14,252	15,475
25	236200 - Use Tax Accrual	1,170,454	1,280,489	1,423,792	1,219,921
26	236211 - Arkansas Use Tax Accrual	1,942,986	954,287	1,150,706	1,768,124
27	236240 - Gross Receipts & Sales Tax	1,904	2,491	771	2,431
28	236255 - 1% Jefferson County	175	175	150	175
29	236267 - 2% Phillip County	0	0	0	0
30	236269 - Pulaski County	0	0	0	0
31	236271 - 1% Independence County	63	63	94	63
32	236285 - 1% Lafayette County	200	(25)	120	(15)
33	236296 - 1% Hot Springs County	400	225	125	(25)
34	236PRT - Accrued Payroll Taxes (All)	1,408,105	1,594,466	1,552,494	1,376,881
35	237000 - Interest Accrued	14,880,292	16,504,384	15,741,925	15,433,517
36	237002 - Int On Customer Deposits	703,916	760,302	813,193	899,215
37	237191 - Tax Liability	2,652,179	2,652,179	2,652,179	2,652,179
38	241001 - Federal Income Tax Withheld	117,134	17,904	(60,880)	(234,652)
39	241002 - F.I.C.A. Tax Withheld	13,515	3,863	(5,479)	(5,771)
40	241003 - State Income Tax Withheld	644,016	460,948	607,345	310,941
41	241005 - State Sales Tax Coll. - Oper.	7,297,055	5,587,345	4,636,339	5,305,086
42	241033 - City Sales Taxes	2,689,880	2,353,829	2,269,948	2,315,473
43	241037 - County Sales Tax	3,697,088	3,129,573	3,031,683	3,139,342
44	241115 - Franchise Tax-Arkansas-Cis	1,814,366	2,823,250	4,172,871	1,469,200
45	241118 - Alt Fuel & Weatherization Fees	16	20	20	19
46	241701 - Tax Withholding - Ark. Income	11,131	2,022	2,022	4,045
47	241703 - Tax Withholding - Ms. Income	38,281	38,281	2,022	2,022
48	242000 - Misc Curr & Accrued Liab	1,779,994	566,863	678,046	965,063
49	253000 - Other Deferred Credits	13	897,171	12,161,907	12,161,907
50	253009 - Oth Def Credits-Transm Reserve	0	0	0	0

Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Oct05	Nov05	Dec05	Jan06
1	253010 - Oth Def Credits-Oil Exit Premi	0	0	0	0
2	253012 - Unfunded Pension Expense	65,692,143	67,993,868	70,295,593	60,691,686
3	253012 - Unfunded Pension Exp - Excluded Amounts	(5,875,692)	(5,649,704)	(5,423,716)	(5,197,727)
4	253013 - Supplemental Pension Plan	1,809,080	1,830,079	1,889,393	1,888,554
5	253014 - Oth Def Credits - Fuel	0	0	0	0
6	253023 - Defer Incen Comp Amt	2,266,059	2,268,305	2,227,968	2,231,113
7	253035 - Ltip 2003 - 2005 Plan	241,698	241,698	247,236	247,236
8	253036 - LTIP - 2004-2006 Plan	75,805	75,805	80,512	80,512
9	253037 - LTIP -- 2005-2007 Plan	25,984	25,984	32,825	32,825
10	253038 - Deferred Credit - Coal	0	0	2,202,931	2,202,931
11	253039 - LTIP - 2006-2008 Plan	0	0	0	0
12	253115 - Book Gain On Sale Of Property	410,921	395,258	379,595	363,931
13	253117 - Book Gain On Sale/W Markham	(443)	(886)	(1,329)	0
14	253118 - Book-Gain On Sale Of Buildings	868,342	861,504	854,667	847,829
15	253A10 - Odc - Duke (Hot Springs) lpp	3,823,501	854,501	0	0
16	253A13 - Odc-Southern Energy lpp	0	0	0	0
17	253A20 - Odc-Tps Dell/Genpower lpp	2,000	2,000	2,000	2,000
18	253A26 - Odc - Aep/Dow (Pid032) lpp	0	0	0	0
19	253A45 - Odc-Tractebel Hot Springs-lpp	635	635	0	225,122
20	253A48 - Odc-City Water & Light- Rev	15,175,174	15,050,787	14,926,401	14,802,014
21	253B08 - Odc-Cogentrix Sterlington lpp	11,228,976	11,049,735	10,869,907	10,869,907
22	253B10 - Odc-Duke lpp Trans Serv Credit	2,244,128	1,548,148	0	2,377,142
23	253B13 - Odc-Wrightsville Pwr Fac Llc	15,012,906	15,053,454	15,095,354	15,141,671
24	253B26 - Odc-Aep/Dow lpp Trans Ser Cred	0	0	0	0
25	253B45 - Odc-Ths-lpp Trans Serv Credit	625,870	178,607	0	451,140
26	253C00 - Odc-Panda Transmission lpp Tax	1,918,550	1,918,550	1,918,550	1,918,550
27	253C10 - Odc-Duke (Hot Springs) lpp Tax	1,602,672	462,672	0	0
28	253C13 - Odc-Southern Energy lpp Tax G	508,109	508,109	508,109	508,109
29	253C45 - Odc-Thsprings-lpp Tax Gross-Up	85,609	85,609	85,609	85,609
30	253D73 - Conway Projects/Non-IPP TGU	0	0	0	0
31	253D74 - W.Memphis Subs/Non-lpp TGU	0	0	0	0
32	Total	500,315,522	409,815,303	456,267,472	317,719,573

Note 1:
Adjustments include estimated cash contributions to
the pension account, and for the remaining accounts,
lag day adjustments calculated by dividing the average
balance by 30.42 days (average days in one month)
and multiplying the resulting amount by 35 to reflect
an additional 5 day lag.

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Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06
1	228100 - Accum Prov For Prop Insurance	(45,330,062)	(47,028,520)	(46,627,658)	(46,226,796)
2	228200 - Accum Prov For Injuries & Dam	2,202,422	2,394,825	2,424,337	2,453,850
3	228210 - Reserve For Inj & Dam - Legal	150,001	150,001	180,869	211,737
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	9,128,167	9,128,167	9,012,332	8,896,497
5	228308 - Acc Prov-P&B-Opeb	15,665,276	14,629,786	14,302,652	13,975,518
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,639,492	1,556,221	1,552,887	1,549,552
8	232000 - Accounts Payable	35,664	35,664	35,293	34,923
9	232002 - Fuel Suppliers (Control)	(539,638)	(29,004)	(400,144)	(771,284)
10	232004 - Incentive Comp	5,751,463	846,127	721,733	597,340
11	232006 - Accrued Payroll	3,367,981	4,510,696	4,363,139	4,215,582
12	232009 - Helping Hands-Empl. Contrib.	6,168	(2)	(4)	(7)
13	232010 - Political Action Committee	0	0	0	0
14	232011 - United Way	21,415	10,364	11,520	12,676
15	232012 - Credit Unions	1,885	1,885	19,601	37,317
16	232013 - U.S. Savings Bonds	(1,313)	(1,424)	(542)	339
17	232015 - Entergy Empl Savings Plan	(5,105)	(4,950)	(5,654)	(6,357)
18	232016 - Payroll	(100,131)	(65,522)	170,133	405,787
19	232017 - Payroll Administrative Fees	946	366	373	379
20	232018 - Bankruptcy	15,780	0	0	0
21	232019 - Garnishments	6,996	6,865	7,189	7,513
22	232020 - Irs Levies	100	50	56	61
23	232021 - Union Dues	29,466	(59)	(53)	(47)
24	232027 - Entergy Emp Svgs Plan-Co Cont	(179)	(146)	(162)	(179)
25	232028 - Helping Hands-Customers Contr	12,329	25,311	25,089	24,866
26	232032 - Gen Acctg Month End Accrual	43,641,666	34,451,430	35,380,833	36,310,235
27	232036 - Contract Incentives Payable	0	0	0	0
28	232040 - Employee Supplemental Life In	6,685	3,319	3,008	2,698
29	232041 - Entergy Employee Svgs Loans	(135)	(135)	(135)	(135)
30	232046 - Health Care Reimbursed Acct	138	138	1,820	3,502
31	232047 - Dependent Care Reimb Acct	0	0	0	0
32	232049 - Dependent Support	(2,380)	(2,704)	(3,053)	(3,401)
33	232050 - Other Withholding	(3,043)	1,559	2,632	3,706
34	232053 - Dept. Of Energy-Nuclear Fuel	2,452,653	3,744,118	3,772,044	3,799,969
35	232058 - A/P Oracle Outstanding Checks	3,281,430	4,630,655	4,627,988	4,625,322
36	232059 - Cust Deposit Refnd-Chemical Bk	99,365	99,365	112,534	125,703
37	232063 - Corp Procurment Cards-Citibank	0	(745,186)	(827,984)	(910,783)
38	232075 - Misc. A/R - Customer Refunds	8,466	8,466	9,406	10,345
39	232104 - Fuel Coal Accruals	18,279,631	19,937,215	20,880,581	21,823,947
40	232107 - Misc. Payroll Withholdings	1,574	(1,559)	(1,736)	(1,913)
41	232214 - Purchased Power Accruals	750,632	1,421,968	1,579,964	1,737,961
42	232710 - A/P - Oracle	16,432,827	19,599,901	19,849,816	20,099,731
43	232711 - Accts Payable-Unclaimed Proper	0	0	0	0
44	232801 - Uncashed Payroll Checks	(407,727)	39,514	41,346	43,178
45	232802 - Stale Dated Payroll Checks	6,020	3,924	4,204	4,484
46	232998 - Source Systems-Deflt Liability	0	0	0	0
47	232BEN - Accrued Employee Benefits	(1,249,277)	(1,036,550)	(1,153,722)	(1,270,895)
48	232DCR - Defined Contrib Restoration Pl	15,692	19,793	19,742	19,690
49	232PAS - A/P Unbilled Receipts-Passport	13,521,877	11,211,356	11,664,613	12,117,869
50	232SAI - A/P - Saic	890,850	1,082,664	1,002,008	921,352

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Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06
1	232VAC - Accrued Vacation Liability	8,360,310	8,123,738	9,026,376	9,929,013
2	234000 - A/P - Affiliate	28,531,345	32,150,819	30,126,915	28,103,010
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,616,026)	(3,388,737)	(3,347,714)	(3,306,690)
4	234811 - A/P - Affiliate (Fuel)	0	0	0	0
5	236000 - Taxes Accrued	2,301,997	2,301,997	2,301,997	2,301,997
6	236111 - Federal Income Tax	131,472,430	145,433,636	147,107,541	148,781,446
7	236111 - Federal Income Tax (Amounts to Exclude)	(102,150,250)	(102,150,250)	(102,150,250)	(102,150,250)
8	236112 - State Income Tax	55,030,367	57,655,337	56,258,834	54,862,331
9	236112 - State Income Tax (Amounts to Exclude)	(45,164,429)	(45,164,429)	(45,164,429)	(45,164,429)
10	236113 - Unemployment - Federal	80,485	83,612	92,663	101,714
11	236114 - Unemployment - State	165,090	189,252	209,758	230,264
12	236115 - Fica	1,630	8,114	38,456	68,798
13	236122 - Excise Tax - State	20,000	22,000	22,778	23,556
14	236143 - Ad Valorem Missouri	81,334	122,001	108,723	95,446
15	236147 - Ad Valorem - Ar	31,169,000	33,447,000	34,301,737	35,156,473
16	236152 - Franchise Tax - State	51,000	76,500	85,000	93,500
17	236157 - Franchise Tax - Missouri	7,640	8,210	8,759	9,308
18	236172 - Regulatory Comm Fees	0	0	0	0
19	236180 - Railcar Tax - Missouri	11,835	17,753	16,629	15,505
20	236181 - Railcar Tax - Wyoming	9,597	14,395	12,332	10,268
21	236182 - Railcar Tax - Other States	3,952	5,288	4,463	3,637
22	236183 - Railcar Tax - Arkansas	38,696	41,531	44,420	47,309
23	236184 - Railcar Tax - Oklahoma	40,680	43,660	46,622	49,584
24	236185 - Railcar Tax - Colorado	16,699	3,528	3,736	3,944
25	236200 - Use Tax Accrual	1,230,326	1,334,186	1,339,647	1,345,107
26	236211 - Arkansas Use Tax Accrual	1,496,720	1,602,008	1,647,823	1,693,637
27	236240 - Gross Receipts & Sales Tax	12,960	(4,065)	(4,636)	(5,207)
28	236255 - 1% Jefferson County	225	225	247	269
29	236267 - 2% Phillip County	0	0	0	0
30	236269 - Pulaski County	0	0	0	0
31	236271 - 1% Independence County	94	63	52	42
32	236285 - 1% Lafayette County	0	(175)	(195)	(215)
33	236296 - 1% Hot Springs County	0	(985)	(1,096)	(1,206)
34	236PRT - Accrued Payroll Taxes (All)	1,343,946	1,145,064	1,137,849	1,130,634
35	237000 - Interest Accrued	14,385,109	19,789,200	19,828,194	19,867,187
36	237002 - Int On Customer Deposits	328,741	431,972	426,440	420,909
37	237191 - Tax Liability	2,652,179	2,652,179	2,652,179	2,652,179
38	241001 - Federal Income Tax Withheld	(60,015)	(116,065)	(77,711)	(39,356)
39	241002 - F.I.C.A. Tax Withheld	4,936	(7,598)	21,868	51,333
40	241003 - State Income Tax Withheld	302,349	650,403	683,697	716,992
41	241005 - State Sales Tax Coll. - Oper.	4,954,273	4,159,868	4,325,304	4,490,739
42	241033 - City Sales Taxes	2,268,130	2,231,591	2,247,352	2,263,114
43	241037 - County Sales Tax	3,031,218	2,943,677	2,975,005	3,006,332
44	241115 - Franchise Tax-Arkansas-Cis	2,702,421	3,989,829	4,182,231	4,374,633
45	241118 - Alt Fuel & Weatherization Fees	15	6	7	8
46	241701 - Tax Withholding - Ark. Income	55,990	58,011	64,086	70,161
47	241703 - Tax Withholding - Ms. Income	2,022	2,022	2,247	2,472
48	242000 - Misc Curr & Accrued Liab	1,328,454	1,317,811	1,375,612	1,433,413
49	253000 - Other Deferred Credits	12,161,895	0	0	0
50	253009 - Oth Def Credits-Transm Reserve	0	2,426,919	2,696,577	2,966,234

Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06
1	253010 - Oth Def Credits-Oil Exit Premi	0	3,272,526	3,636,140	3,999,754
2	253012 - Unfunded Pension Expense	62,878,449	65,065,212	65,796,127	66,527,042
3	253012 - Unfunded Pension Exp - Excluded Amounts	(4,971,739)	(4,745,751)	(4,519,763)	(4,293,775)
4	253013 - Supplemental Pension Plan	1,887,938	1,887,210	1,906,606	1,926,002
5	253014 - Oth Def Credits - Fuel	0	6,877,877	7,642,086	8,406,294
6	253023 - Defer Incen Comp Amt	2,223,780	2,493,132	2,516,565	2,539,998
7	253035 - Ltip 2003 - 2005 Plan	247,236	0	0	0
8	253036 - LTIP - 2004-2006 Plan	80,512	91,548	94,500	97,453
9	253037 - LTIP -- 2005-2007 Plan	32,825	41,470	44,116	46,762
10	253038 - Deferred Credit - Coal	2,202,931	2,202,931	2,447,701	2,692,471
11	253039 - LTIP - 2006-2008 Plan	0	7,018	7,798	8,578
12	253115 - Book Gain On Sale Of Property	348,268	332,605	316,942	301,279
13	253117 - Book Gain On Sale/W Markham	0	0	0	0
14	253118 - Book-Gain On Sale Of Buildings	840,992	834,155	827,317	820,480
15	253A10 - Odc - Duke (Hot Springs) Ipp	0	0	0	0
16	253A13 - Odc-Southern Energy Ipp	0	0	0	0
17	253A20 - Odc-Tps Dell/Genpower Ipp	2,000	2,000	2,222	2,444
18	253A26 - Odc - Aep/Dow (Pid032) Ipp	0	0	0	0
19	253A45 - Odc-Tractebel Hot Springs-Ipp	225,122	0	0	0
20	253A48 - Odc-City Water & Light- Rev	14,677,628	14,553,241	14,428,854	14,304,468
21	253B08 - Odc-Cogentrix Sterlington Ipp	10,725,356	10,456,253	10,300,715	10,145,178
22	253B10 - Odc-Duke Ipp Trans Serv Credit	1,551,709	0	0	0
23	253B13 - Odc-Wrightsville Pwr Fac Lic	15,183,505	15,229,822	14,942,247	14,654,672
24	253B26 - Odc-Aep/Dow Ipp Trans Ser Cred	0	0	0	0
25	253B45 - Odc-Ths-Ipp Trans Serv Credit	460,828	0	0	0
26	253C00 - Odc-Panda Transmission Ipp Tax	1,918,550	1,918,550	1,918,550	1,918,550
27	253C10 - Odc-Duke (Hot Springs) Ipp Tax	0	0	0	0
28	253C13 - Odc-Southern Energy Ipp Tax G	508,109	508,109	508,109	508,109
29	253C45 - Odc-Thsprings-Ipp Tax Gross-Up	85,609	85,609	86,594	87,580
30	253D73 - Conway Projects/Non-IPP TGU	12,121	0	0	0
31	253D74 - W.Memphis Subs/Non-Ipp TGU	10,294	0	0	0
32	Total	345,465,457	365,282,573	370,222,447	375,162,322

Note 1:
Adjustments include estimated cash contributions to the pension account, and for the remaining accounts, lag day adjustments calculated by dividing the average balance by 30.42 days (average days in one month) and multiplying the resulting amount by 35 to reflect an additional 5 day lag.

Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
			13 Month	Adjustments	Adjusted 13
LN	Account No. and Title	Jun06	Average	(See Note 1)	Month
					Average
1	228100 - Accum Prov For Prop Insurance	(45,825,934)	(40,151,137)		(40,151,137)
2	228200 - Accum Prov For Injuries & Dam	2,483,362	2,263,290		2,263,290
3	228210 - Reserve For Inj & Dam - Legal	242,606	119,800		119,800
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	8,780,662	9,315,285		9,315,285
5	228308 - Acc Prov-P&B-Opeb	13,648,383	16,851,659		16,851,659
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)		(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,546,218	1,552,454	233,736	1,786,190
8	232000 - Accounts Payable	34,552	1,543,989		1,543,989
9	232002 - Fuel Suppliers (Control)	(1,142,424)	1,546,462		1,546,462
10	232004 - Incentive Comp	472,946	2,806,434		2,806,434
11	232006 - Accrued Payroll	4,068,025	4,247,114		4,247,114
12	232009 - Helping Hands-Empl. Contrib.	(9)	3,121		3,121
13	232010 - Political Action Committee	0	(135)		(135)
14	232011 - United Way	13,831	12,611		12,611
15	232012 - Credit Unions	55,033	(2,145)		(2,145)
16	232013 - U.S. Savings Bonds	1,220	365		365
17	232015 - Entergy Empl Savings Plan	(7,060)	17,917		17,917
18	232016 - Payroll	641,441	(123,819)		(123,819)
19	232017 - Payroll Administrative Fees	385	474		474
20	232018 - Bankruptcy	0	12,139		12,139
21	232019 - Garnishments	7,836	6,576		6,576
22	232020 - Irs Levies	67	329		329
23	232021 - Union Dues	(41)	13,438		13,438
24	232027 - Entergy Emp Svgs Plan-Co Cont	(195)	8,418		8,418
25	232028 - Helping Hands-Customers Contr	24,644	29,313		29,313
26	232032 - Gen Acctg Month End Accrual	37,239,638	33,052,222		33,052,222
27	232036 - Contract Incentives Payable	0	127,689		127,689
28	232040 - Employee Supplemental Life In	2,387	9,152		9,152
29	232041 - Entergy Employee Svgs Loans	(135)	(87)		(87)
30	232046 - Health Care Reimbursed Acct	5,184	(325)		(325)
31	232047 - Dependent Care Reimb Acct	0	(139)		(139)
32	232049 - Dependent Support	(3,749)	103		103
33	232050 - Other Withholding	4,779	(5,917)		(5,917)
34	232053 - Dept. Of Energy-Nuclear Fuel	3,827,895	2,642,694		2,642,694
35	232058 - A/P Oracle Outstanding Checks	4,622,655	7,074,882	1,065,186	8,140,068
36	232059 - Cust Deposit Refnd-Chemical Bk	138,871	87,132		87,132
37	232063 - Corp Procurment Cards-Citibank	(993,581)	(267,503)		(267,503)
38	232075 - Misc. A/R - Customer Refunds	11,285	8,139		8,139
39	232104 - Fuel Coal Accruals	22,767,313	16,981,871	2,556,771	19,538,642
40	232107 - Misc. Payroll Withholdings	(2,090)	188		188
41	232214 - Purchased Power Accruals	1,895,957	718,826		718,826
42	232710 - A/P - Oracle	20,349,646	16,387,338	2,467,259	18,854,596
43	232711 - Accts Payable-Unclaimed Proper	0	139		139
44	232801 - Uncashed Payroll Checks	45,010	36,099		36,099
45	232802 - Stale Dated Payroll Checks	4,764	3,340		3,340
46	232998 - Source Systems-Deflt Liability	0	(297)		(297)
47	232BEN - Accrued Employee Benefits	(1,388,067)	25,911		25,911
48	232DCR - Defined Contrib Restoration PI	19,639	20,000		20,000
49	232PAS - A/P Unbilled Receipts-Passport	12,571,126	11,389,764		11,389,764
50	232SAI - A/P - Saic	840,695	1,202,167	180,997	1,383,163

Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Jun06	13 Month Average	Adjustments (See Note 1)	Adjusted 13 Month Average
1	232VAC - Accrued Vacation Liability	10,831,651	4,755,194		4,755,194
2	234000 - A/P - Affiliate	26,079,106	48,951,430	7,370,071	56,321,500
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,265,666)	(3,655,376)	(550,349)	(4,205,725)
4	234811 - A/P - Affiliate (Fuel)	0	3,130,301	471,295	3,601,596
5	236000 - Taxes Accrued	2,301,997	2,301,997		2,301,997
6	236111 - Federal Income Tax	150,455,352	136,380,883		136,380,883
7	236111 - Federal Income Tax (Amounts to Exclude)	(102,150,250)	(73,742,121)		(73,742,121)
8	236112 - State Income Tax	53,465,828	57,125,776		57,125,776
9	236112 - State Income Tax (Amounts to Exclude)	(45,164,429)	(36,975,082)		(36,975,082)
10	236113 - Unemployment - Federal	110,766	41,065	6,183	47,247
11	236114 - Unemployment - State	250,770	87,416	13,161	100,577
12	236115 - Fica	99,140	301	45	347
13	236122 - Excise Tax - State	24,333	16,359		16,359
14	236143 - Ad Valorem Missouri	82,168	198,699	29,916	228,615
15	236147 - Ad Valorem - Ar	36,011,210	28,927,886	4,355,349	33,283,235
16	236152 - Franchise Tax - State	102,000	33,346	5,021	38,367
17	236157 - Franchise Tax - Missouri	9,858	6,541	985	7,526
18	236172 - Regulatory Comm Fees	0	26,708	4,021	30,729
19	236180 - Railcar Tax - Missouri	14,382	19,225	2,895	22,120
20	236181 - Railcar Tax - Wyoming	8,205	26,138	3,935	30,074
21	236182 - Railcar Tax - Other States	2,812	12,005	1,807	13,812
22	236183 - Railcar Tax - Arkansas	50,199	32,549	4,901	37,449
23	236184 - Railcar Tax - Oklahoma	52,547	34,616	5,212	39,828
24	236185 - Railcar Tax - Colorado	4,152	5,815	875	6,690
25	236200 - Use Tax Accrual	1,350,568	1,271,826	191,485	1,463,311
26	236211 - Arkansas Use Tax Accrual	1,739,452	1,545,034	232,619	1,777,653
27	236240 - Gross Receipts & Sales Tax	(5,778)	681	103	784
28	236255 - 1% Jefferson County	292	183	28	211
29	236267 - 2% Phillip County	0	13	2	15
30	236269 - Pulaski County	0	6	1	7
31	236271 - 1% Independence County	31	67	10	77
32	236285 - 1% Lafayette County	(235)	186	28	214
33	236296 - 1% Hot Springs County	(1,317)	(211)	(32)	(243)
34	236PRT - Accrued Payroll Taxes (All)	1,123,419	1,271,762	191,475	1,463,237
35	237000 - Interest Accrued	19,906,181	17,552,919		17,552,919
36	237002 - Int On Customer Deposits	415,377	568,943		568,943
37	237191 - Tax Liability	2,652,179	2,652,179		2,652,179
38	241001 - Federal Income Tax Withheld	(1,002)	(69,977)	(10,536)	(80,513)
39	241002 - F.I.C.A. Tax Withheld	80,798	(6,789)	(1,022)	(7,811)
40	241003 - State Income Tax Withheld	750,287	542,246	81,640	623,886
41	241005 - State Sales Tax Coll. - Oper.	4,656,174	5,043,026	759,272	5,802,298
42	241033 - City Sales Taxes	2,278,876	2,356,362	354,771	2,711,133
43	241037 - County Sales Tax	3,037,660	3,157,935	475,455	3,633,390
44	241115 - Franchise Tax-Arkansas-Cis	4,567,035	3,127,244	470,834	3,598,078
45	241118 - Alt Fuel & Weatherization Fees	9	13	2	15
46	241701 - Tax Withholding - Ark. Income	76,236	28,542		28,542
47	241703 - Tax Withholding - Ms. Income	2,697	7,082		7,082
48	242000 - Misc Curr & Accrued Liab	1,491,214	1,151,667		1,151,667
49	253000 - Other Deferred Credits	0	2,915,982		2,915,982
50	253009 - Oth Def Credits-Transm Reserve	3,235,892	871,202		871,202

Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Rate-making Balance Reflected in D-1-(a)

LN	(A) Account No. and Title	(B) Jun06	(C) 13 Month Average	(D) Adjustments (See Note 1)	(E) Adjusted 13 Month Average
1	253010 - Oth Def Credits-Oil Exit Premi	4,363,369	1,174,753		1,174,753
2	253012 - Unfunded Pension Expense	67,257,957	64,150,087	(102,753,188)	(38,603,101)
3	253012 - Unfunded Pension Exp - Excluded Amounts	(4,067,787)	(5,423,716)		(5,423,716)
4	253013 - Supplemental Pension Plan	1,945,399	1,837,688		1,837,688
5	253014 - Oth Def Credits - Fuel	9,170,503	2,468,981		2,468,981
6	253023 - Defer Incen Comp Amt	2,563,430	2,342,297		2,342,297
7	253035 - Ltip 2003 - 2005 Plan	0	166,369		166,369
8	253036 - LTIP - 2004-2006 Plan	100,405	80,599		80,599
9	253037 - LTIP -- 2005-2007 Plan	49,408	31,627		31,627
10	253038 - Deferred Credit - Coal	2,937,241	1,299,164		1,299,164
11	253039 - LTIP - 2006-2008 Plan	9,357	2,519		2,519
12	253115 - Book Gain On Sale Of Property	285,616	379,595		379,595
13	253117 - Book Gain On Sale/W Markham	0	(0)		(0)
14	253118 - Book-Gain On Sale Of Buildings	813,643	854,667		854,667
15	253A10 - Odc - Duke (Hot Springs) lpp	0	1,536,308		1,536,308
16	253A13 - Odc-Southern Energy lpp	0	316		316
17	253A20 - Odc-Tps Dell/Genpower lpp	2,667	1,795		1,795
18	253A26 - Odc - Aep/Dow (Pid032) lpp	0	17,793		17,793
19	253A45 - Odc-Tractebel Hot Springs-lpp	0	55,465		55,465
20	253A48 - Odc-City Water & Light- Rev	14,180,081	14,926,401		14,926,401
21	253B08 - Odc-Cogentrix Sterlington lpp	9,989,640	10,956,804		10,956,804
22	253B10 - Odc-Duke lpp Trans Serv Credit	0	1,578,590		1,578,590
23	253B13 - Odc-Wrightsville Pwr Fac Llc	14,367,097	15,173,940		15,173,940
24	253B26 - Odc-Aep/Dow lpp Trans Ser Cred	0	(4,769)		(4,769)
25	253B45 - Odc-Ths-lpp Trans Serv Credit	0	490,059		490,059
26	253C00 - Odc-Panda Transmission lpp Tax	1,918,550	1,918,550		1,918,550
27	253C10 - Odc-Duke (Hot Springs) lpp Tax	0	652,002		652,002
28	253C13 - Odc-Southern Energy lpp Tax G	508,109	508,109		508,109
29	253C45 - Odc-Thsprings-lpp Tax Gross-Up	88,565	83,335		83,335
30	253D73 - Conway Projects/Non-IPP TGU	0	932		932
31	253D74 - W.Memphis Subs/Non-lpp TGU	0	792		792
32	Total	380,102,196	408,440,191	(81,777,784)	326,662,407

Note 1:

Adjustments include estimated cash contributions to the pension account, and for the remaining accounts, lag day adjustments calculated by dividing the average balance by 30.42 days (average days in one month) and multiplying the resulting amount by 35 to reflect an additional 5 day lag.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Beg. of Test Year Jun05	(D) Jul05	(E) Aug05	(F) Sep05
1	228100 - Accum Prov For Prop Insurance		(29,514,804)	(29,913,690)	(29,907,269)	(36,965,301)
2	228200 - Accum Prov For Injuries & Dam		2,129,213	2,128,586	2,177,874	2,281,734
3	228210 - Reserve For Inj & Dam - Legal		(127,814)	1	1	150,001
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		10,170,682	10,170,682	10,170,682	9,128,167
5	228308 - Acc Prov-P&B-Opeb		17,573,995	20,386,371	20,490,609	19,091,370
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov		1,586,233	1,604,248	1,424,120	1,576,264
8	228402 - Ltd - Decomm & Decontam		4,379,229	4,379,229	4,379,229	4,379,229
9	229000 - Accum. Prov. For Rate Refund	Yes	3,664,664	372,522	374,305	935,772
10	230000 - Asset Retirement Obligations		509,103,232	424,687,375	427,074,109	429,474,191
11	230007 - Asset Retirement Oblig-Fos		0	0	0	0
12	230008 - Asset Retirement Oblig-Hydro		0	0	0	0
13	230009 - Asset Retirement Obligat-Other		0	0	0	0
14	232000 - Accounts Payable		39,000	0	0	9,860,925
15	232002 - Fuel Suppliers (Control)		3,311,256	2,355,363	2,907,750	6,815,911
16	232004 - Incentive Comp		1,965,668	2,461,506	2,792,703	3,124,004
17	232006 - Accrued Payroll		5,838,709	2,922,609	3,900,039	3,857,931
18	232008 - VSP Liability		635,581	594,316	571,084	547,852
19	232009 - Helping Hands-Empl. Contrib.		19	3,900	2,577	5,124
20	232010 - Political Action Committee		(1,755)	0	0	0
21	232011 - United Way		(39)	11,393	(39)	11,220
22	232012 - Credit Unions		(157,558)	2,331	2,331	2,331
23	232013 - U.S. Savings Bonds		(9,354)	(282)	16,434	330
24	232015 - Entergy Empl Savings Plan		1,378	290,316	(4,614)	(4,614)
25	232016 - Payroll		(2,186,408)	(33,905)	3,836	(73,998)
26	232017 - Payroll Administrative Fees		311	465	147	285
27	232018 - Bankruptcy		0	25,513	0	17,765
28	232019 - Garnishments		3,950	6,854	4,441	7,124
29	232020 - Irs Levies		0	225	0	50
30	232021 - Union Dues		(110)	29,235	(90)	28,940
31	232026 - Esch. Deposits/Interest	Yes	117,085	(64,955)	(64,955)	(64,955)
32	232027 - Entergy Emp Svgs Plan-Co Cont		0	108,075	0	765
33	232028 - Helping Hands-Customers Contr		27,309	44,008	23,707	35,346
34	232032 - Gen Acctg Month End Accrual		26,086,807	16,984,564	12,940,269	30,491,179
35	232036 - Contract Incentives Payable					
36	232040 - Employee Supplemental Life In		6,113	9,183	12,177	15,557
37	232041 - Entergy Employee Svgs Loans		(135)	497	(135)	(135)
38	232046 - Health Care Reimbursed Acct		(15,000)	0	0	0
39	232047 - Dependent Care Reimb Acct		(1,806)	0	0	0
40	232049 - Dependent Support		432	9,252	284	250
41	232050 - Other Withholding		(8,099)	(6,128)	(12,177)	(15,135)
42	232053 - Dept. Of Energy-Nuclear Fuel		3,492,788	1,265,418	2,530,083	3,748,914
43	232055 - River Fuel Trust		13,007,689	4,736,276	9,434,044	13,816,022
44	232058 - A/P Oracle Outstanding Checks		4,654,654	19,724,339	2,881,807	15,823,055
45	232059 - Cust Deposit Refnd-Chemical Bk		(19,153)	(20,086)	99,365	99,365
46	232063 - Corp Procurment Cards-Citibank		0	0	0	0
47	232075 - Misc. A/R - Customer Refunds		9	12,808	7,977	7,977
48	232104 - Fuel Coal Accruals		11,446,920	11,489,099	14,687,094	17,405,296
49	232107 - Misc. Payroll Withholdings		33	1,733	33	1,592
50	232214 - Purchased Power Accruals		0	0	0	0
51	232710 - A/P - Oracle		17,350,663	13,926,525	18,308,941	8,873,709
52	232711 - Accts Payable-Unclaimed Proper		0	0	0	0
53	232801 - Uncashed Payroll Checks		23,024	10,029	375,876	0
54	232802 - Stale Dated Payroll Checks		1,406	2,290	3,340	0
55	232998 - Source Systems-Deft Liability		(3,867)	0	0	0

Supporting Schedules

None

Recap Schedules

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MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Beg. of Test Year Jun05	(D) Jul05	(E) Aug05	(F) Sep05
1	232BEN - Accrued Employee Benefits		17,999	1,997,725	1,769,831	1,481,811
2	232DCR - Defined Contrib Restoration PI		20,258	20,911	20,911	20,911
3	232PAS - A/P Unbilled Receipts-Passport		7,132,047	6,967,436	7,274,944	12,242,824
4	232SAI - A/P - Saic		1,808,570	1,863,341	1,345,024	1,224,816
5	232VAC - Accrued Vacation Liability		0	0	0	0
6	234000 - A/P - Affiliate		50,365,960	61,190,562	69,907,806	57,183,673
7	234000 - A/P - Affiliate (Grand Gulf Retained Share)		(3,757,952)	(3,740,055)	(3,927,682)	(3,810,226)
8	234811 - A/P - Affiliate (Fuel)		0	0	0	0
9	236000 - Taxes Accrued		2,301,997	2,301,997	2,301,997	2,301,997
10	236111 - Federal Income Tax		130,368,488	137,925,795	157,671,059	156,088,980
11	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(49,392,297)	(49,392,297)	(49,392,297)	(49,392,297)
12	236112 - State Income Tax		70,223,866	57,641,160	61,795,383	61,711,941
13	236112 - State Income Tax (Amounts to Exclude)	Yes	(29,955,641)	(29,955,641)	(29,955,641)	(29,955,641)
14	236113 - Unemployment - Federal		2,149	916	1,238	1,810
15	236114 - Unemployment - State		4,698	(1,092)	(165)	1,106
16	236115 - Fica		(264,966)	2,656	3,194	29,489
17	236122 - Excise Tax - State		15,000	15,000	15,000	15,000
18	236143 - Ad Valorem Missouri		241,500	281,750	322,000	362,250
19	236147 - Ad Valorem - Ar		25,754,370	27,971,296	30,190,372	19,971,658
20	236152 - Franchise Tax - State		0	0	0	0
21	236157 - Franchise Tax - Missouri		3,267	3,806	4,345	4,884
22	236172 - Regulatory Comm Fees		0	185,000	162,206	0
23	236180 - Railcar Tax - Missouri		27,865	32,509	37,153	41,798
24	236181 - Railcar Tax - Wyoming		32,965	38,459	43,953	49,447
25	236182 - Railcar Tax - Other States		12,717	14,570	16,422	18,275
26	236183 - Railcar Tax - Arkansas		15,528	18,123	20,718	23,313
27	236184 - Railcar Tax - Oklahoma		17,000	19,833	22,667	25,500
28	236185 - Railcar Tax - Colorado		1,659	1,916	2,173	2,429
29	236200 - Use Tax Accrual		1,285,041	1,210,823	1,195,523	1,147,868
30	236211 - Arkansas Use Tax Accrual		1,189,678	1,871,894	1,226,877	1,801,255
31	236240 - Gross Receipts & Sales Tax		1,074	5,658	(331)	1,584
32	236255 - 1% Jefferson County		25	125	150	150
33	236267 - 2% Phillip County		14	154	0	0
34	236269 - Pulaski County		43	1	0	38
35	236271 - 1% Independence County		156	31	63	63
36	236285 - 1% Lafayette County		5	1,177	750	1,025
37	236296 - 1% Hot Springs County		10	550	225	350
38	236PRT - Accrued Payroll Taxes (All)		1,209,998	1,067,490	1,198,203	1,244,353
39	237000 - Interest Accrued		19,438,259	16,852,642	15,671,859	19,889,200
40	237002 - Int On Customer Deposits		481,758	538,966	526,496	648,975
41	237191 - Tax Liability		2,652,179	2,652,179	2,652,179	2,652,179
42	238002 - Dividends Declared Pref.		1,943,930	647,977	647,977	1,943,930
43	241001 - Federal Income Tax Withheld		(461,252)	591	920	4,685
44	241002 - F.I.C.A. Tax Withheld		(272,786)	258	250	26,557
45	241003 - State Income Tax Withheld		350,751	670,805	359,574	541,096
46	241005 - State Sales Tax Coll. - Oper.		2,670,949	4,888,903	5,732,500	6,854,807
47	241033 - City Sales Taxes		2,089,734	2,365,586	2,553,161	2,706,030
48	241037 - County Sales Tax		2,661,727	3,171,931	3,491,489	3,736,429
49	241115 - Franchise Tax-Arkansas-Cis		2,258,214	677,189	2,741,505	4,881,423
50	241118 - Alt Fuel & Weatherization Fees		(1)	13	20	19
51	241701 - Tax Withholding - Ark. Income		3,338	5,360	7,514	11,131
52	241703 - Tax Withholding - Ms. Income		0	0	0	0
53	242000 - Misc Curr & Accrued Liab		797,604	1,065,296	799,694	1,372,609
54	242010 - Undistributed Refunds	Yes	1,192,908	2,840,083	83	83
55	242300 - Misc Cur Liab-Decom & Decontam		4,379,229	4,379,229	4,379,229	4,379,229

Supporting Schedules

None

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Beg. of Test Year Jun05	Jul05	Aug05	Sep05
1	242500 - Deferred Revenue - Mar		1,193,229	1,000,631	774,665	586,534
2	243103 - Misc Capital Lease-Current	Yes	9,015,105	8,720,676	8,730,762	8,740,692
3	243205 - River Fuel		42,216,415	42,216,415	42,216,415	42,216,415
4	253000 - Other Deferred Credits		524,838	13	13	13
5	253009 - Oth Def Credits-Transm Reserve		0	0	0	0
6	253010 - Oth Def Credits-Oil Exit Premi		0	0	0	0
7	253012 - Unfunded Pension Expense		58,486,976	58,786,968	61,088,693	63,390,418
8	253012 - Unfunded Pension Expense - Excluded Amounts		(6,779,644)	(6,553,656)	(6,327,668)	(6,101,680)
9	253013 - Supplemental Pension Plan		1,712,645	1,708,136	1,703,627	1,795,273
10	253014 - Oth Def Credits - Fuel		0	0	0	0
11	253023 - Defer Incen Comp Amt		2,282,238	2,285,607	2,287,854	2,263,813
12	253035 - Ltip 2003 - 2005 Plan		232,000	232,000	232,000	241,698
13	253036 - LTIP - 2004-2006 Plan		64,976	64,976	64,976	75,805
14	253037 - LTIP -- 2005-2007 Plan		17,656	17,656	17,656	25,984
15	253038 - Deferred Credit - Coal		0	0	0	0
16	253039 - LTIP - 2006-2008 Plan		0	0	0	0
17	253115 - Book Gain On Sale Of Property		473,573	457,910	442,247	426,584
18	253117 - Book Gain On Sale/W Markham		1,328	885	442	(1)
19	253118 - Book-Gain On Sale Of Buildings		895,691	888,854	882,016	875,179
20	253361 - Add'L Minimum Pension Liab		81,160,885	81,160,885	81,160,885	81,160,885
21	253A10 - Odc - Duke (Hot Springs) lpp		3,823,501	3,823,501	3,823,501	3,823,501
22	253A13 - Odc-Southern Energy lpp		4,102	0	0	0
23	253A20 - Odc-Tps Dell/Genpower lpp		0	0	2,000	2,000
24	253A26 - Odc - Aep/Dow (Pid032) lpp		231,310	0	0	0
25	253A45 - Odc-Tractebel Hot Springs-lpp		267,629	635	635	635
26	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	0	498,304	498,304	498,304
27	253A48 - Odc-City Water & Light- Rev		15,672,720	15,548,334	15,423,947	15,299,560
28	253A73 - Conway Substation/Non-lpp		0	0	0	0
29	253A74 - W.Memphis Substation/Non-lpp		0	0	0	0
30	253B08 - Odc-Cogentrix Sterlington lpp		11,856,092	11,856,092	11,691,620	11,398,979
31	253B10 - Odc-Duke lpp Trans Serv Credit		(313,199)	5,397,411	4,390,441	3,325,887
32	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts	Yes	11,243,222	5,585,575	5,585,575	5,585,575
33	253B13 - Odc-Wrightsville Pwr Fac Lic		17,817,997	14,895,743	14,895,743	14,971,006
34	253B13 - Odc-Wrightsville Pwr Fac Lic - Excluded Amounts	Yes	7,537,221	10,497,723	10,497,723	10,497,723
35	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		(15,500)	(15,500)	(15,500)	(15,500)
36	253B45 - Odc-Ths-lpp Trans Serv Credit		745,544	1,593,157	1,343,785	971,830
37	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts	Yes	2,992,835	2,117,224	2,117,224	2,117,224
38	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	1,918,550	1,918,550
39	253C10 - Odc-Duke (Hot Springs) lpp Tax		1,602,672	1,602,672	1,602,672	1,602,672
40	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	508,109	508,109
41	253C45 - Odc-Thsprings-lpp Tax Gross-Up		76,740	76,740	76,740	76,740
42	253D73 - Conway Projects/Non-IPP TGU		0	0	0	0
43	253D74 - W.Memphis Subs/Non-lpp TGU		0	0	0	0
44	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	4,533,508	4,533,508
45	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		26,859,774	29,289,493	28,404,202	28,765,511
46	254002 - Transition To Comp Liability		2,916	2,899	2,899	2,899
47	254003 - Reg Liab-Qf-Sfas 115-Val Acct		22,588,887	22,360,471	23,007,544	21,042,922
48	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		22,525,910	24,525,514	24,418,986	23,412,387
49	254301 - Reg Liability-Fas 109-Federal		33,980,127	33,740,678	33,501,229	33,261,782
50	254303 - Gg1 Costs Ovr Recovry-Noncurrt		0	0	0	2,021,639
51	Total		1,221,282,355	1,142,265,464	1,171,832,529	1,199,185,282

Supporting Schedules

None

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Oct05	Nov05	Dec05	Jan06
1	228100 - Accum Prov For Prop Insurance		(35,985,457)	(36,632,445)	(46,450,368)	(45,556,472)
2	228200 - Accum Prov For Injuries & Dam		2,186,215	2,284,559	2,123,275	2,152,524
3	228210 - Reserve For Inj & Dam - Legal		150,001	150,001	150,001	150,001
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		9,128,167	9,128,167	9,128,167	9,128,167
5	228308 - Acc Prov-P&B-Opeb		18,805,223	18,512,331	16,110,296	15,879,753
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov		1,503,229	1,480,992	1,561,001	1,601,446
8	228402 - Ltd - Decomm & Decontam		4,379,229	0	0	0
9	229000 - Accum. Prov. For Rate Refund	Yes	940,208	944,645	1,690,853	1,704,718
10	230000 - Asset Retirement Obligations		431,887,695	434,314,697	436,755,271	439,209,493
11	230007 - Asset Retirement Oblig-Fos		0	0	5,153,328	5,178,412
12	230008 - Asset Retirement Oblig-Hydro		0	0	48,780	49,017
13	230009 - Asset Retirement Obligat-Other		0	0	157,878	158,646
14	232000 - Accounts Payable		9,888,847	35,664	35,664	35,664
15	232002 - Fuel Suppliers (Control)		6,886,605	1,411,825	(99,071)	(603,133)
16	232004 - Incentive Comp		3,454,125	3,786,124	5,123,258	5,386,652
17	232006 - Accrued Payroll		5,131,393	6,997,344	2,729,121	3,309,909
18	232008 - VSP Liability		526,715	506,795	484,452	472,456
19	232009 - Helping Hands-Empl. Contrib.		5,121	5,121	6,776	5,786
20	232010 - Political Action Committee		0	0	0	0
21	232011 - United Way		11,186	11,160	22,357	26,895
22	232012 - Credit Unions		2,331	2,331	1,179	1,120
23	232013 - U.S. Savings Bonds		741	(133)	(583)	(685)
24	232015 - Entergy Empl Savings Plan		(4,614)	(4,614)	(5,420)	(5,775)
25	232016 - Payroll		(117,877)	(83,224)	(64,829)	(104,955)
26	232017 - Payroll Administrative Fees		424	559	700	826
27	232018 - Bankruptcy		17,972	18,394	45,381	16,999
28	232019 - Garnishments		7,503	6,490	6,697	6,030
29	232020 - Irs Levies		50	1,033	2,491	100
30	232021 - Union Dues		28,801	29,229	58,679	(29,259)
31	232026 - Esch. Deposits/Interest	Yes	(64,955)	(64,955)	(64,955)	(58,430)
32	232027 - Entergy Emp Svgs Plan-Co Cont		765	765	0	(81)
33	232028 - Helping Hands-Customers Contr		48,297	25,811	24,704	39,641
34	232032 - Gen Acctg Month End Accrual		41,690,472	32,643,272	42,585,274	39,233,244
35	232036 - Contract Incentives Payable		312,255	385,128	468,505	494,075
36	232040 - Employee Supplemental Life In		18,906	22,231	10,028	6,685
37	232041 - Entergy Employee Svgs Loans		(135)	(135)	(135)	(135)
38	232046 - Health Care Reimbursed Acct		0	0	0	0
39	232047 - Dependent Care Reimb Acct		0	0	0	0
40	232049 - Dependent Support		(74)	(398)	7,667	(792)
41	232050 - Other Withholding		(17,935)	(18,898)	(5,550)	(2,629)
42	232053 - Dept. Of Energy-Nuclear Fuel		768,751	1,443,510	2,224,349	1,284,529
43	232055 - River Fuel Trust		3,021,519	5,761,308	9,050,407	4,972,851
44	232058 - A/P Oracle Outstanding Checks		8,142,155	4,210,692	6,154,465	8,594,253
45	232059 - Cust Deposit Refnd-Chemical Bk		99,365	99,365	99,365	99,290
46	232063 - Corp Procurement Cards-Citibank		0	0	0	0
47	232075 - Misc. A/R - Customer Refunds		7,002	7,002	7,002	8,064
48	232104 - Fuel Coal Accruals		12,476,529	17,271,310	16,773,621	15,525,769
49	232107 - Misc. Payroll Withholdings		1,592	1,592	1,583	15
50	232214 - Purchased Power Accruals		0	0	1,283,784	674,467
51	232710 - A/P - Oracle		20,244,100	11,336,435	15,274,244	11,388,850
52	232711 - Accts Payable-Unclaimed Proper		1,805	0	0	0
53	232801 - Uncashed Payroll Checks		0	0	15,720	283,323
54	232802 - Stale Dated Payroll Checks		0	0	7,287	5,702
55	232998 - Source Systems-Deflt Liability		0	0	0	0

Supporting Schedules

None

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Oct05	Nov05	Dec05	Jan06
1	232BEN - Accrued Employee Benefits		1,192,770	1,108,932	0	(1,133,708)
2	232DCR - Defined Contrib Restoration Pl		20,911	20,077	20,734	20,734
3	232PAS - A/P Unbilled Receipts-Passport		15,051,615	10,629,481	11,308,380	16,373,369
4	232SAI - A/P - Saic		930,911	1,164,045	1,255,680	1,298,209
5	232VAC - Accrued Vacation Liability		0	4,111,296	3,013,424	8,421,711
6	234000 - A/P - Affiliate		91,324,851	30,401,218	108,011,102	22,992,219
7	234000 - A/P - Affiliate (Grand Gulf Retained Share)		(3,785,037)	(3,853,990)	(3,963,366)	(3,756,745)
8	234811 - A/P - Affiliate (Fuel)		0	40,693,914	0	0
9	236000 - Taxes Accrued		2,301,997	2,301,997	2,301,997	2,301,997
10	236111 - Federal Income Tax		138,076,961	105,850,315	104,630,955	119,088,527
11	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(49,392,297)	(49,392,297)	(49,392,297)	(102,150,250)
12	236112 - State Income Tax		58,370,846	52,904,486	49,996,241	52,718,467
13	236112 - State Income Tax (Amounts to Exclude)	Yes	(29,955,641)	(29,955,641)	(29,955,641)	(45,164,429)
14	236113 - Unemployment - Federal		921	1,090	841	55,635
15	236114 - Unemployment - State		(1,329)	(767)	(289)	89,114
16	236115 - Fica		4,925	10,206	1,282	991
17	236122 - Excise Tax - State		15,000	15,000	0	10,000
18	236143 - Ad Valorem Missouri		402,500	442,750	0	40,667
19	236147 - Ad Valorem - Ar		22,190,734	24,394,662	26,613,000	28,891,000
20	236152 - Franchise Tax - State		0	0	0	25,500
21	236157 - Franchise Tax - Missouri		5,423	5,962	6,500	7,070
22	236172 - Regulatory Comm Fees		0	0	0	0
23	236180 - Railcar Tax - Missouri		46,442	(17,859)	0	5,918
24	236181 - Railcar Tax - Wyoming		54,942	60,436	0	4,798
25	236182 - Railcar Tax - Other States		20,127	21,965	15,250	16,586
26	236183 - Railcar Tax - Arkansas		25,908	28,503	33,026	35,861
27	236184 - Railcar Tax - Oklahoma		28,333	31,167	34,720	37,700
28	236185 - Railcar Tax - Colorado		2,686	2,943	14,252	15,475
29	236200 - Use Tax Accrual		1,170,454	1,280,489	1,423,792	1,219,921
30	236211 - Arkansas Use Tax Accrual		1,942,986	954,287	1,150,706	1,768,124
31	236240 - Gross Receipts & Sales Tax		1,904	2,491	771	2,431
32	236255 - 1% Jefferson County		175	175	150	175
33	236267 - 2% Phillip County		0	0	0	0
34	236269 - Pulaski County		0	0	0	0
35	236271 - 1% Independence County		63	63	94	63
36	236285 - 1% Lafayette County		200	(25)	120	(15)
37	236296 - 1% Hot Springs County		400	225	125	(25)
38	236PRT - Accrued Payroll Taxes (All)		1,408,105	1,594,466	1,552,494	1,376,881
39	237000 - Interest Accrued		14,880,292	16,504,384	15,741,925	15,433,517
40	237002 - Int On Customer Deposits		703,916	760,302	813,193	899,215
41	237191 - Tax Liability		2,652,179	2,652,179	2,652,179	2,652,179
42	238002 - Dividends Declared Pref.		647,977	1,295,954	1,943,930	647,977
43	241001 - Federal Income Tax Withheld		117,134	17,904	(60,880)	(234,652)
44	241002 - F.I.C.A. Tax Withheld		13,515	3,863	(5,479)	(5,771)
45	241003 - State Income Tax Withheld		644,016	460,948	607,345	310,941
46	241005 - State Sales Tax Coll. - Oper.		7,297,055	5,587,345	4,636,339	5,305,086
47	241033 - City Sales Taxes		2,689,880	2,353,829	2,269,948	2,315,473
48	241037 - County Sales Tax		3,697,088	3,129,573	3,031,683	3,139,342
49	241115 - Franchise Tax-Arkansas-Cis		1,814,366	2,823,250	4,172,871	1,469,200
50	241118 - Alt Fuel & Weatherization Fees		16	20	20	19
51	241701 - Tax Withholding - Ark. Income		11,131	2,022	2,022	4,045
52	241703 - Tax Withholding - Ms. Income		38,281	38,281	2,022	2,022
53	242000 - Misc Curr & Accrued Liab		1,779,994	566,863	678,046	965,063
54	242010 - Undistributed Refunds	Yes	(368,791)	488	493	493
55	242300 - Misc Cur Liab-Decom & Decontam		4,379,229	4,538,684	4,538,684	4,538,684

Supporting Schedules

None

Recap Schedules

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct05	(D) Nov05	(E) Dec05	(F) Jan06
1	242500 - Deferred Revenue - Mar		394,143	206,698	19,151	1,080,223
2	243103 - Misc Capital Lease-Current	Yes	8,439,222	8,467,951	4,640,417	4,351,253
3	243205 - River Fuel		42,216,415	42,216,415	42,216,415	42,216,415
4	253000 - Other Deferred Credits		13	897,171	12,161,907	12,161,907
5	253009 - Oth Def Credits-Transm Reserve		0	0	0	0
6	253010 - Oth Def Credits-Oil Exit Premi		0	0	0	0
7	253012 - Unfunded Pension Expense		65,692,143	67,993,868	70,295,593	60,691,686
8	253012 - Unfunded Pension Expense - Excluded Amounts		(5,875,692)	(5,649,704)	(5,423,716)	(5,197,727)
9	253013 - Supplemental Pension Plan		1,809,080	1,830,079	1,889,393	1,888,554
10	253014 - Oth Def Credits - Fuel		0	0	0	0
11	253023 - Defer Incen Comp Amt		2,266,059	2,268,305	2,227,968	2,231,113
12	253035 - LtIp 2003 - 2005 Plan		241,698	241,698	247,236	247,236
13	253036 - LTIP - 2004-2006 Plan		75,805	75,805	80,512	80,512
14	253037 - LTIP -- 2005-2007 Plan		25,984	25,984	32,825	32,825
15	253038 - Deferred Credit - Coal		0	0	2,202,931	2,202,931
16	253039 - LTIP - 2006-2008 Plan		0	0	0	0
17	253115 - Book Gain On Sale Of Property		410,921	395,258	379,595	363,931
18	253117 - Book Gain On Sale/W Markham		(443)	(886)	(1,329)	0
19	253118 - Book-Gain On Sale Of Buildings		868,342	861,504	854,667	847,829
20	253361 - Add'L Minimum Pension Liab		81,160,885	81,160,885	81,160,885	147,289,279
21	253A10 - Odc - Duke (Hot Springs) lpp		3,823,501	854,501	0	0
22	253A13 - Odc-Southern Energy lpp		0	0	0	0
23	253A20 - Odc-Tps Dell/Genpower lpp		2,000	2,000	2,000	2,000
24	253A26 - Odc - Aep/Dow (Pid032) lpp		0	0	0	0
25	253A45 - Odc-Tractebel Hot Springs-lpp		635	635	0	225,122
26	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	498,304	498,304	498,304	273,182
27	253A48 - Odc-City Water & Light- Rev		15,175,174	15,050,787	14,926,401	14,802,014
28	253A73 - Conway Substation/Non-lpp		0	19,245	19,245	19,245
29	253A74 - W.Memphis Substation/Non-lpp		0	21,364	21,364	21,364
30	253B08 - Odc-Cogentrix Sterlington lpp		11,228,976	11,049,735	10,869,907	10,869,907
31	253B10 - Odc-Duke lpp Trans Serv Credit		2,244,128	1,548,148	0	2,377,142
32	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts	Yes	5,585,575	5,585,575	5,585,575	3,243,488
33	253B13 - Odc-Wrightsville Pwr Fac Lic		15,012,906	15,053,454	15,095,354	15,141,671
34	253B13 - Odc-Wrightsville Pwr Fac Lic - Excluded Amounts	Yes	10,497,723	10,497,723	10,497,723	10,497,723
35	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		0	0	0	0
36	253B45 - Odc-Ths-lpp Trans Serv Credit		625,870	178,607	0	451,140
37	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts	Yes	2,117,224	2,117,224	2,117,224	1,676,810
38	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	1,918,550	1,918,550
39	253C10 - Odc-Duke (Hot Springs) lpp Tax		1,602,672	462,672	0	0
40	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	508,109	508,109
41	253C45 - Odc-Thsprings-lpp Tax Gross-Up		85,609	85,609	85,609	85,609
42	253D73 - Conway Projects/Non-IPP TGU		0	0	0	0
43	253D74 - W.Memphis Subs/Non-lpp TGU		0	0	0	0
44	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	4,533,508	4,533,508
45	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		27,602,635	30,047,170	30,021,661	31,843,325
46	254002 - Transition To Comp Liability		2,899	2,899	2,899	2,899
47	254003 - Reg Liab-Qf-Sfas 115-Val Acct		18,741,840	21,103,761	22,268,839	23,491,258
48	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		21,060,908	23,795,383	24,216,569	26,156,301
49	254301 - Reg Liability-Fas 109-Federal		33,022,333	32,782,883	32,581,657	32,357,493
50	254303 - Gg1 Costs Ovr Recovry-Noncurnt		3,502,810	2,781,895	2,227,798	1,997,943
51	Total		1,205,040,773	1,122,951,804	1,178,655,826	1,105,645,599

Supporting Schedules

None

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Feb06	Mar06	Apr06	May06
1	228100 - Accum Prov For Prop Insurance		(45,330,062)	(47,028,520)	(46,627,658)	(46,226,796)
2	228200 - Accum Prov For Injuries & Dam		2,202,422	2,394,825	2,424,337	2,453,850
3	228210 - Reserve For Inj & Dam - Legal		150,001	150,001	180,869	211,737
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		9,128,167	9,128,167	9,012,332	8,896,497
5	228308 - Acc Prov-P&B-Opeb		15,665,276	14,629,786	14,302,652	13,975,518
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov		1,639,492	1,556,221	1,552,887	1,549,552
8	228402 - Ltd - Decomm & Decontam		0	0	(486,581)	(973,162)
9	229000 - Accum. Prov. For Rate Refund	Yes	1,714,333	1,571,170	1,338,560	1,105,950
10	230000 - Asset Retirement Obligations		441,677,440	444,159,186	436,943,181	429,727,176
11	230007 - Asset Retirement Oblig-Fos		5,203,618	5,228,947	5,809,941	6,390,935
12	230008 - Asset Retirement Oblig-Hydro		49,256	49,495	54,995	60,494
13	230009 - Asset Retirement Obligat-Other		159,418	160,194	177,994	195,793
14	232000 - Accounts Payable		35,664	35,664	35,293	34,923
15	232002 - Fuel Suppliers (Control)		(539,638)	(29,004)	(400,144)	(771,284)
16	232004 - Incentive Comp		5,751,463	846,127	721,733	597,340
17	232006 - Accrued Payroll		3,367,981	4,510,696	4,363,139	4,215,582
18	232008 - VSP Liability		460,461	448,466	427,675	406,884
19	232009 - Helping Hands-Empl. Contrib.		6,168	(2)	(4)	(7)
20	232010 - Political Action Committee		0	0	0	0
21	232011 - United Way		21,415	10,364	11,520	12,676
22	232012 - Credit Unions		1,885	1,885	19,601	37,317
23	232013 - U.S. Savings Bonds		(1,313)	(1,424)	(542)	339
24	232015 - Entergy Empl Savings Plan		(5,105)	(4,950)	(5,654)	(6,357)
25	232016 - Payroll		(100,131)	(65,522)	170,133	405,787
26	232017 - Payroll Administrative Fees		946	366	373	379
27	232018 - Bankruptcy		15,780	0	0	0
28	232019 - Garnishments		6,996	6,865	7,189	7,513
29	232020 - Irs Levies		100	50	56	61
30	232021 - Union Dues		29,466	(59)	(53)	(47)
31	232026 - Esch. Deposits/Interest	Yes	240,393	195,688	204,421	213,155
32	232027 - Entergy Emp Svgs Plan-Co Cont		(179)	(146)	(162)	(179)
33	232028 - Helping Hands-Customers Contr		12,329	25,311	25,089	24,866
34	232032 - Gen Acctg Month End Accrual		43,641,666	34,451,430	35,380,833	36,310,235
35	232036 - Contract Incentives Payable		0	0	0	0
36	232040 - Employee Supplemental Life In		6,685	3,319	3,008	2,698
37	232041 - Entergy Employee Svgs Loans		(135)	(135)	(135)	(135)
38	232046 - Health Care Reimbursed Acct		138	138	1,820	3,502
39	232047 - Dependent Care Reimb Acct		0	0	0	0
40	232049 - Dependent Support		(2,380)	(2,704)	(3,053)	(3,401)
41	232050 - Other Withholding		(3,043)	1,559	2,632	3,706
42	232053 - Dept. Of Energy-Nuclear Fuel		2,452,653	3,744,118	3,772,044	3,799,969
43	232055 - River Fuel Trust		9,424,251	14,339,309	14,487,267	14,635,225
44	232058 - A/P Oracle Outstanding Checks		3,281,430	4,630,655	4,627,988	4,625,322
45	232059 - Cust Deposit Refnd-Chemical Bk		99,365	99,365	112,534	125,703
46	232063 - Corp Procurment Cards-Citibank		0	(745,186)	(827,984)	(910,783)
47	232075 - Misc. A/R - Customer Refunds		8,466	8,466	9,406	10,345
48	232104 - Fuel Coal Accruals		18,279,631	19,937,215	20,880,581	21,823,947
49	232107 - Misc. Payroll Withholdings		1,574	(1,559)	(1,736)	(1,913)
50	232214 - Purchased Power Accruals		750,632	1,421,968	1,579,964	1,737,961
51	232710 - A/P - Oracle		16,432,827	19,599,901	19,849,816	20,099,731
52	232711 - Accts Payable-Unclaimed Proper		0	0	0	0
53	232801 - Uncashed Payroll Checks		(407,727)	39,514	41,346	43,178
54	232802 - Stale Dated Payroll Checks		6,020	3,924	4,204	4,484
55	232998 - Source Systems-Deft Liability		0	0	0	0

Supporting Schedules

None

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Feb06	Mar06	Apr06	May06
1	232BEN - Accrued Employee Benefits		(1,249,277)	(1,036,550)	(1,153,722)	(1,270,895)
2	232DCR - Defined Contrib Restoration Pl		15,692	19,793	19,742	19,690
3	232PAS - A/P Unbilled Receipts-Passport		13,521,877	11,211,356	11,664,613	12,117,869
4	232SAI - A/P - Saic		890,850	1,082,664	1,002,008	921,352
5	232VAC - Accrued Vacation Liability		8,360,310	8,123,738	9,026,376	9,929,013
6	234000 - A/P - Affiliate		28,531,345	32,150,819	30,126,915	28,103,010
7	234000 - A/P - Affiliate (Grand Gulf Retained Share)		(3,616,026)	(3,388,737)	(3,347,714)	(3,306,690)
8	234811 - A/P - Affiliate (Fuel)		0	0	0	0
9	236000 - Taxes Accrued		2,301,997	2,301,997	2,301,997	2,301,997
10	236111 - Federal Income Tax		131,472,430	145,433,636	147,107,541	148,781,446
11	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(102,150,250)	(102,150,250)	(102,150,250)	(102,150,250)
12	236112 - State Income Tax		55,030,367	57,655,337	56,258,834	54,862,331
13	236112 - State Income Tax (Amounts to Exclude)	Yes	(45,164,429)	(45,164,429)	(45,164,429)	(45,164,429)
14	236113 - Unemployment - Federal		80,485	83,612	92,663	101,714
15	236114 - Unemployment - State		165,090	189,252	209,758	230,264
16	236115 - Fica		1,630	8,114	38,456	68,798
17	236122 - Excise Tax - State		20,000	22,000	22,778	23,556
18	236143 - Ad Valorem Missouri		81,334	122,001	108,723	95,446
19	236147 - Ad Valorem - Ar		31,169,000	33,447,000	34,301,737	35,156,473
20	236152 - Franchise Tax - State		51,000	76,500	85,000	93,500
21	236157 - Franchise Tax - Missouri		7,640	8,210	8,759	9,308
22	236172 - Regulatory Comm Fees		0	0	0	0
23	236180 - Railcar Tax - Missouri		11,835	17,753	16,629	15,505
24	236181 - Railcar Tax - Wyoming		9,597	14,395	12,332	10,268
25	236182 - Railcar Tax - Other States		3,952	5,288	4,463	3,637
26	236183 - Railcar Tax - Arkansas		38,696	41,531	44,420	47,309
27	236184 - Railcar Tax - Oklahoma		40,680	43,660	46,622	49,584
28	236185 - Railcar Tax - Colorado		16,699	3,528	3,736	3,944
29	236200 - Use Tax Accrual		1,230,326	1,334,186	1,339,647	1,345,107
30	236211 - Arkansas Use Tax Accrual		1,496,720	1,602,008	1,647,823	1,693,637
31	236240 - Gross Receipts & Sales Tax		12,960	(4,065)	(4,636)	(5,207)
32	236255 - 1% Jefferson County		225	225	247	269
33	236267 - 2% Phillip County		0	0	0	0
34	236269 - Pulaski County		0	0	0	0
35	236271 - 1% Independence County		94	63	52	42
36	236285 - 1% Lafayette County		0	(175)	(195)	(215)
37	236296 - 1% Hot Springs County		0	(985)	(1,096)	(1,206)
38	236PRT - Accrued Payroll Taxes (All)		1,343,946	1,145,064	1,137,849	1,130,634
39	237000 - Interest Accrued		14,385,109	19,789,200	19,828,194	19,867,187
40	237002 - Int On Customer Deposits		328,741	431,972	426,440	420,909
41	237191 - Tax Liability		2,652,179	2,652,179	2,652,179	2,652,179
42	238002 - Dividends Declared Pref.		1,295,954	2,037,993	2,048,444	2,058,895
43	241001 - Federal Income Tax Withheld		(60,015)	(116,065)	(77,711)	(39,356)
44	241002 - F.I.C.A. Tax Withheld		4,936	(7,598)	21,868	51,333
45	241003 - State Income Tax Withheld		302,349	650,403	683,697	716,992
46	241005 - State Sales Tax Coll. - Oper.		4,954,273	4,159,868	4,325,304	4,490,739
47	241033 - City Sales Taxes		2,268,130	2,231,591	2,247,352	2,263,114
48	241037 - County Sales Tax		3,031,218	2,943,677	2,975,005	3,006,332
49	241115 - Franchise Tax-Arkansas-Cis		2,702,421	3,989,829	4,182,231	4,374,633
50	241118 - Alt Fuel & Weatherization Fees		15	6	7	8
51	241701 - Tax Withholding - Ark. Income		55,990	58,011	64,086	70,161
52	241703 - Tax Withholding - Ms. Income		2,022	2,022	2,247	2,472
53	242000 - Misc Curr & Accrued Liab		1,328,454	1,317,811	1,375,612	1,433,413
54	242010 - Undistributed Refunds	Yes	493	324,121	227,589	131,058
55	242300 - Misc Cur Liab-Decom & Decontam		4,538,684	4,538,684	4,556,401	4,574,118

Supporting Schedules

None

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Feb06	Mar06	Apr06	May06
1	242500 - Deferred Revenue - Mar		990,374	1,008,898	988,417	967,936
2	243103 - Misc Capital Lease-Current	Yes	4,380,072	4,408,922	3,897,124	3,385,326
3	243205 - River Fuel		45,410,303	45,410,303	45,765,179	46,120,055
4	253000 - Other Deferred Credits		12,161,895	0	0	0
5	253009 - Oth Def Credits-Transm Reserve		0	2,426,919	2,696,577	2,966,234
6	253010 - Oth Def Credits-Oil Exit Premi		0	3,272,526	3,636,140	3,999,754
7	253012 - Unfunded Pension Expense		62,878,449	65,065,212	65,796,127	66,527,042
8	253012 - Unfunded Pension Expense - Excluded Amounts		(4,971,739)	(4,745,751)	(4,519,763)	(4,293,775)
9	253013 - Supplemental Pension Plan		1,887,938	1,887,210	1,906,606	1,926,002
10	253014 - Oth Def Credits - Fuel		0	6,877,877	7,642,086	8,406,294
11	253023 - Defer Incen Comp Amt		2,223,780	2,493,132	2,516,565	2,539,998
12	253035 - LTIP 2003 - 2005 Plan		247,236	0	0	0
13	253036 - LTIP - 2004-2006 Plan		80,512	91,548	94,500	97,453
14	253037 - LTIP -- 2005-2007 Plan		32,825	41,470	44,116	46,762
15	253038 - Deferred Credit - Coal		2,202,931	2,202,931	2,447,701	2,692,471
16	253039 - LTIP - 2006-2008 Plan		0	7,018	7,798	8,578
17	253115 - Book Gain On Sale Of Property		348,268	332,605	316,942	301,279
18	253117 - Book Gain On Sale/W Markham		0	0	0	0
19	253118 - Book-Gain On Sale Of Buildings		840,992	834,155	827,317	820,480
20	253361 - Add'L Minimum Pension Liab		147,289,279	147,289,279	147,289,279	147,289,279
21	253A10 - Odc - Duke (Hot Springs) lpp		0	0	0	0
22	253A13 - Odc-Southern Energy lpp		0	0	0	0
23	253A20 - Odc-Tps Dell/Genpower lpp		2,000	2,000	2,222	2,444
24	253A26 - Odc - Aep/Dow (Pid032) lpp		0	0	0	0
25	253A45 - Odc-Tractebel Hot Springs-lpp		225,122	0	0	0
26	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	273,182	273,182	303,536	333,890
27	253A48 - Odc-City Water & Light- Rev		14,677,628	14,553,241	14,428,854	14,304,468
28	253A73 - Conway Substation/Non-lpp		(25,371)	(0)	(0)	(0)
29	253A74 - W.Memphis Substation/Non-lpp		(16,528)	(0)	(0)	(0)
30	253B08 - Odc-Cogentrix Sterlington lpp		10,725,356	10,456,253	10,300,715	10,145,178
31	253B10 - Odc-Duke lpp Trans Serv Credit		1,551,709	0	0	0
32	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts	Yes	3,243,488	3,243,488	3,243,488	3,243,488
33	253B13 - Odc-Wrightsville Pwr Fac Lic		15,183,505	15,229,822	14,942,247	14,654,672
34	253B13 - Odc-Wrightsville Pwr Fac Lic - Excluded Amounts	Yes	10,497,723	10,497,723	10,497,723	10,497,723
35	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		0	0	0	0
36	253B45 - Odc-Ths-lpp Trans Serv Credit		460,828	0	0	0
37	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts	Yes	1,676,810	1,676,610	1,676,610	1,676,610
38	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	1,918,550	1,918,550
39	253C10 - Odc-Duke (Hot Springs) lpp Tax		0	0	0	0
40	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	508,109	508,109
41	253C45 - Odc-Thsprings-lpp Tax Gross-Up		85,609	85,609	86,594	87,580
42	253D73 - Conway Projects/Non-IPP TGU		12,121	0	0	0
43	253D74 - W.Memphis Subs/Non-lpp TGU		10,294	0	0	0
44	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	4,533,508	4,533,508
45	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		31,977,385	32,797,060	33,456,759	34,116,457
46	254002 - Transition To Comp Liability		2,899	0	0	0
47	254003 - Reg Liab-Qf-Sfas 115-Val Acct		23,333,402	22,262,158	22,225,855	22,189,552
48	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		25,891,234	26,382,700	26,811,232	27,239,765
49	254301 - Reg Liability-Fas 109-Federal		32,133,329	31,909,165	31,679,058	31,448,951
50	254303 - Gg1 Costs Ovr Recovry-Noncurnt		1,288,638	1,149,900	1,277,666	1,405,433
51	Total		1,143,109,485	1,171,178,723	1,169,657,769	1,168,136,815

Supporting Schedules

None

Recap Schedules

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ARKANSAS PUBLIC SERVICE COMMISSION
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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Jun06	13 Month Average	Notes
1	228100 - Accum Prov For Prop Insurance		(45,825,934)	(40,151,137)	
2	228200 - Accum Prov For Injuries & Dam		2,483,362	2,263,290	
3	228210 - Reserve For Inj & Dam - Legal		242,606	119,800	
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		8,780,662	9,315,285	
5	228308 - Acc Prov-P&B-Opeb		13,648,383	16,851,659	
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	
7	228400 - Acc Misc-Operating Prov		1,546,218	1,552,454	
8	228402 - Ltd - Decomm & Decontam		(1,459,743)	1,459,743	L3
9	229000 - Accum. Prov. For Rate Refund	Yes	873,339	1,325,465	L2
10	230000 - Asset Retirement Obligations		422,511,171	439,040,324	L1
11	230007 - Asset Retirement Oblig-Fos		6,971,929	3,072,085	L1
12	230008 - Asset Retirement Oblig -Hydro		65,994	29,079	L1
13	230009 - Asset Retirement Obligat-Other		213,592	94,117	L1
14	232000 - Accounts Payable		34,552	1,543,989	
15	232002 - Fuel Suppliers (Control)		(1,142,424)	1,546,462	
16	232004 - Incentive Comp		472,946	2,806,434	
17	232006 - Accrued Payroll		4,068,025	4,247,114	
18	232008 - VSP Liability		386,094	497,602	L6
19	232009 - Helping Hands-Empl. Contrib.		(9)	3,121	
20	232010 - Political Action Committee		0	(135)	
21	232011 - United Way		13,831	12,611	
22	232012 - Credit Unions		55,033	(2,145)	
23	232013 - U. S. Savings Bonds		1,220	365	
24	232015 - Entergy Empl Savings Plan		(7,060)	17,917	
25	232016 - Payroll		641,441	(123,819)	
26	232017 - Payroll Administrative Fees		385	474	
27	232018 - Bankruptcy		0	12,139	
28	232019 - Garnishments		7,836	6,576	
29	232020 - Irs Levies		67	329	
30	232021 - Union Dues		(41)	13,438	
31	232026 - Esch. Deposits/Interest	Yes	221,889	57,267	L2
32	232027 - Entergy Emp Svgs Plan-Co Cont		(195)	8,418	
33	232028 - Helping Hands-Customers Contr		24,644	29,313	
34	232032 - Gen Acctg Month End Accrual		37,239,638	33,052,222	
35	232036 - Contract Incentives Payable		0	127,689	
36	232040 - Employee Supplemental Life In		2,387	9,152	
37	232041 - Entergy Employee Svgs Loans		(135)	(87)	
38	232046 - Health Care Reimbursed Acct		5,184	(325)	
39	232047 - Dependent Care Reimb Acct		0	(139)	
40	232049 - Dependent Support		(3,749)	103	
41	232050 - Other Withholding		4,779	(5,917)	
42	232053 - Dept. Of Energy-Nuclear Fuel		3,827,895	2,642,694	
43	232055 - River Fuel Trust		14,783,182	10,113,027	L3
44	232058 - A/P Oracle Outstanding Checks		4,622,655	7,074,882	
45	232059 - Cust Deposit Refnd-Chemical Bk		138,871	87,132	
46	232063 - Corp Procurment Cards-Citibank		(993,581)	(267,503)	
47	232075 - Misc. A/R - Customer Refunds		11,285	8,139	
48	232104 - Fuel Coal Accruals		22,767,313	16,981,871	
49	232107 - Misc. Payroll Withholdings		(2,090)	188	
50	232214 - Purchased Power Accruals		1,895,957	718,826	
51	232710 - A/P - Oracle		20,349,646	16,387,338	
52	232711 - Accts Payable-Unclaimed Proper		0	139	
53	232801 - Uncashed Payroll Checks		45,010	36,099	
54	232802 - Stale Dated Payroll Checks		4,764	3,340	
55	232998 - Source Systems-Deflt Liability		0	(297)	

Supporting Schedules

None

Recap Schedules

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun06	(D) 13 Month Average	(E) Notes
1	232BEN - Accrued Employee Benefits		(1,388,067)	25,911	
2	232DCR - Defined Contrib Restoration Pl		19,639	20,000	
3	232PAS - A/P Unbilled Receipts-Passport		12,571,126	11,389,764	
4	232SAI - A/P - Saic		840,695	1,202,167	
5	232VAC - Accrued Vacation Liability		10,831,651	4,755,194	
6	234000 - A/P - Affiliate		26,079,106	48,951,430	
7	234000 - A/P - Affiliate (Grand Gulf Retained Share)		(3,265,666)	(3,655,376)	L4
8	234811 - A/P - Affiliate (Fuel)		0	3,130,301	
9	236000 - Taxes Accrued		2,301,997	2,301,997	
10	236111 - Federal Income Tax		150,455,352	136,380,883	
11	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(102,150,250)	(73,742,121)	L2
12	236112 - State Income Tax		53,465,828	57,125,776	
13	236112 - State Income Tax (Amounts to Exclude)	Yes	(45,164,429)	(36,975,082)	L2
14	236113 - Unemployment - Federal		110,766	41,065	
15	236114 - Unemployment - State		250,770	87,416	
16	236115 - Fica		99,140	301	
17	236122 - Excise Tax - State		24,333	16,359	
18	236143 - Ad Valorem Missouri		82,168	198,699	
19	236147 - Ad Valorem - Ar		36,011,210	28,927,886	
20	236152 - Franchise Tax - State		102,000	33,346	
21	236157 - Franchise Tax - Missouri		9,858	6,541	
22	236172 - Regulatory Comm Fees		0	26,708	
23	236180 - Railcar Tax - Missouri		14,382	19,225	
24	236181 - Railcar Tax - Wyoming		8,205	26,138	
25	236182 - Railcar Tax - Other States		2,812	12,005	
26	236183 - Railcar Tax - Arkansas		50,199	32,549	
27	236184 - Railcar Tax - Oklahoma		52,547	34,616	
28	236185 - Railcar Tax - Colorado		4,152	5,815	
29	236200 - Use Tax Accrual		1,350,568	1,271,826	
30	236211 - Arkansas Use Tax Accrual		1,739,452	1,545,034	
31	236240 - Gross Receipts & Sales Tax		(5,778)	681	
32	236255 - 1% Jefferson County		292	183	
33	236267 - 2% Philip County		0	13	
34	236269 - Pulaski County		0	6	
35	236271 - 1% Independence County		31	67	
36	236285 - 1% Lafayette County		(235)	186	
37	236296 - 1% Hot Springs County		(1,317)	(211)	
38	236PRT - Accrued Payroll Taxes (All)		1,123,419	1,271,762	
39	237000 - Interest Accrued		19,906,181	17,552,919	
40	237002 - Int On Customer Deposits		415,377	568,943	
41	237191 - Tax Liability		2,652,179	2,652,179	
42	238002 - Dividends Declared Pref.		2,069,347	1,479,253	L6
43	241001 - Federal Income Tax Withheld		(1,002)	(69,977)	
44	241002 - F.I.C.A. Tax Withheld		80,798	(6,789)	
45	241003 - State Income Tax Withheld		750,287	542,246	
46	241005 - State Sales Tax Coll. - Oper.		4,656,174	5,043,026	
47	241033 - City Sales Taxes		2,278,876	2,356,362	
48	241037 - County Sales Tax		3,037,660	3,157,935	
49	241115 - Franchise Tax-Arkansas-Cis		4,567,035	3,127,244	
50	241118 - Alt Fuel & Weatherization Fees		9	13	
51	241701 - Tax Withholding - Ark. Income		76,236	28,542	
52	241703 - Tax Withholding - Ms. Income		2,697	7,082	
53	242000 - Misc Curr & Accrued Liab		1,491,214	1,151,667	
54	242010 - Undistributed Refunds	Yes	34,526	337,202	L2
55	242300 - Misc Cur Liab-Decom & Decontam		4,591,835	4,485,532	L3

Supporting Schedules

None

Recap Schedules

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun06	(D) 13 Month Average	(E) Notes
1	242500 - Deferred Revenue - Mar		947,455	781,412	L4
2	243103 - Misc Capital Lease-Current	Yes	2,873,528	6,157,773	L2
3	243205 - River Fuel		46,474,932	43,608,622	L3
4	253000 - Other Deferred Credits		0	2,915,982	
5	253009 - Oth Def Credits-Transm Reserve		3,235,892	871,202	
6	253010 - Oth Def Credits-Oil Exit Premi		4,363,369	1,174,753	
7	253012 - Unfunded Pension Expense		67,257,957	64,150,087	
8	253012 - Unfunded Pension Expense - Excluded Amounts		(4,067,787)	(5,423,716)	
9	253013 - Supplemental Pension Plan		1,945,399	1,837,688	
10	253014 - Oth Def Credits - Fuel		9,170,503	2,468,981	
11	253023 - Defer Incen Comp Amt		2,563,430	2,342,297	
12	253035 - Ltip 2003 - 2005 Plan		0	166,369	
13	253036 - LTIP - 2004-2006 Plan		100,405	80,599	
14	253037 - LTIP -- 2005-2007 Plan		49,408	31,627	
15	253038 - Deferred Credit - Coal		2,937,241	1,299,164	
16	253039 - LTIP - 2006-2008 Plan		9,357	2,519	
17	253115 - Book Gain On Sale Of Property		285,616	379,595	
18	253117 - Book Gain On Sale/W Markham		0	(0)	
19	253118 - Book-Gain On Sale Of Buildings		813,643	854,667	
20	253361 - Add'L Minimum Pension Liab		147,289,279	111,681,682	L6
21	253A10 - Odc - Duke (Hot Springs) lpp		0	1,536,308	
22	253A13 - Odc-Southern Energy lpp		0	316	
23	253A20 - Odc-Tps Dell/Genpower lpp		2,667	1,795	
24	253A26 - Odc - Aep/Dow (Pid032) lpp		0	17,793	
25	253A45 - Odc-Tractebel Hot Springs-lpp		0	55,465	
26	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	364,243	370,080	L2
27	253A48 - Odc-City Water & Light- Rev		14,180,081	14,926,401	
28	253A73 - Conway Substation/Non-lpp		(0)	2,489	L6
29	253A74 - W. Memphis Substation/Non-lpp		(0)	3,659	L6
30	253B08 - Odc-Cogentrix Sterlington lpp		9,989,640	10,956,804	
31	253B10 - Odc-Duke lpp Trans Serv Credit		0	1,578,590	
32	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts	Yes	3,243,488	4,939,815	L2
33	253B13 - Odc-Wrightsville Pwr Fac Llc		14,367,097	15,173,940	
34	253B13 - Odc-Wrightsville Pwr Fac Llc - Excluded Amounts	Yes	10,497,723	10,269,992	L2
35	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		0	(4,769)	
36	253B45 - Odc-Ths-lpp Trans Serv Credit		0	490,059	
37	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts	Yes	1,676,610	1,981,249	L2
38	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	
39	253C10 - Odc-Duke (Hot Springs) lpp Tax		0	652,002	
40	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	
41	253C45 - Odc-Thsprings-lpp Tax Gross-Up		88,565	83,335	
42	253D73 - Conway Projects/Non-IPP TGU		0	932	
43	253D74 - W. Memphis Subs/Non-lpp TGU		0	792	
44	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	L6
45	254001 - Reg Liab-Nqt-Sfas 115-Val Acct		34,776,156	30,765,968	L4
46	254002 - Transition To Comp Liability		0	2,008	L4
47	254003 - Reg Liab-Qf-Sfas 115-Val Acct		22,153,249	22,059,211	L4
48	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		27,668,297	24,931,168	L4
49	254301 - Reg Liability-Fas 109-Federal		31,218,844	32,585,964	L4
50	254303 - Gg1 Costs Ovr Recovery-Noncurrnt		1,533,200	1,475,917	L5
51	Total		1,166,615,861	1,166,581,407	

Supporting Schedules

None

Recap Schedules

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Schedule D-6, Part 1

Liability Account Balances and Cost Rates

Part I. Liability Subaccounts

LN	(A) Note	(B) Description
1	L1	Decommissioning related balance
2	L2	Interest-bearing balance
3	L3	Fuel related balance
4	L4	Non-utility related balance
5	L5	Grand Gulf related balance
6	L6	Not included in rate base

Schedule D-6, Part II
Interest Bearing Subaccounts

Interest Expense and General Description				
	(A)	(B)	(C)	(D)
LN	Account No. and Title	Description of Interest Rate Determination	Jul05	Aug05
1	431000 - Other Interest Expense	Interest on Accumulated Provision for Rate	1,783	1,783
2		Refund and Undistributed Refunds is based		
3		on the FERC Interest Rate		
4	431000 - Other Interest Expense	Interest on IPP Deferred Credit Balances is	105,865	0
5		based on the FERC Interest Rate		
6		Note: Interest Rates are as of June 30, 2006.		
7		Interest relative to account 236111 and		
8		236112 is recorded in account 237.		
9		Interest is calculated using the appropriate		
10		tax deficiency rates		
11		Interest relative to account 243103 is		
12		accrued in the 242 liability accounts.		
13		Interest rates vary according to the different		
14		contracts.		
15		Interest relative to 232026 is indeterminate.		

Schedule D-6, Part II
Interest Bearing Subaccounts

		Interest Expense and General Description				
(A)		(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Sep05	Oct05	Nov05	Dec05	Jan06
1	431000 - Other Interest Expense	9,599	4,437	4,437	5,487	13,865
2						
3						
4	431000 - Other Interest Expense	196,201	92,017	91,624	157,792	92,097
5						
6						
7						
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9						
10						
11						
12						
13						
14						
15						

Schedule D-6, Part II
Interest Bearing Subaccounts

		Interest Expense and General Description				
(A)		(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06	Jun06
1	431000 - Other Interest Expense	9,616	10,587	9,558	11,779	9,688
2						
3						
4	431000 - Other Interest Expense	78,750	80,800	0	177,528	65,084
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						

Supporting Schedules
None

Recap Schedules
None

Schedule D-6, Part II
Interest Bearing Subaccounts

Interest Expense and General Description			
	(A)	(B)	(C)
LN	Account No. and Title	Annual Cost	Annual Cost Rate
1	431000 - Other Interest Expense	92,618	7.30%
2			
3			
4	431000 - Other Interest Expense	1,137,759	7.30%
5			
6			
7			
8			
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12			
13			
14			
15			

Schedule D-6, Part III
Subaccount Descriptions

		Subaccount Descriptions
		(A)
LN	Account No. and Title	
1	Subaccount and subaccount descriptions are presented in Part I of Schedule D-6.	

Schedule D-6 ETR
Liability Account Balances and Cost Rates

ENTERGY CORPORATION (PARENT COMPANY)

Part 1. LIABILITY SUBACCOUNTS

**SUMMARY
RATEMAKING BALANCE OF THIRTEEN MONTHS ENDED JUNE 30, 2006**

<u>LN</u>	<u>(A) Description</u>	<u>(B) Amount</u>
1	Adjusted Working Capital Liabilities	<u>\$ 157,978,324</u>

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)		(B)		(C)	(D)
LN	Account No. and Title	Beg. of Test		Jul05	Aug05
		Year	Jun05		
1	228100 - Accum Prov For Prop Insurance		0	0	0
2	228210 - Reserve For Inj & Dam - Legal		90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual		0	0	32,149
4	232058 - A/P Oracle Outstanding Checks		314,772	899,068	168,424
5	232710 - A/P - Oracle		0	34,690	15,272,600
6	232SAI - A/P - Saic		93,058	76,522	46,016
7	234000 - A/P - Affiliate		2,078,067	1,638,912	568,350
8	234010 - Inter-Unit Payable - GL/Misc		6,272	0	0
9	236111 - Federal Income Tax		(43,151,140)	(46,820,920)	(49,417,964)
10	236112 - State Income Tax		731,911	731,911	731,911
11	236117 - Current Income Tax - Other		(41,069,853)	(41,069,853)	(41,069,853)
12	236118 - Taxes Payable-Special Account		0	0	0
13	236PRT - Accrued Payroll Taxes (All)		15	15	15
14	237000 - Interest Accrued		8,892,153	13,553,070	18,213,986
15	237006 - Interest On Bank Loans		1,647,343	3,223,605	4,608,995
16	242000 - Misc Curr & Accrued Liab		2,213,072	2,188,542	2,188,542
17	253000 - Other Deferred Credits		297,059	297,059	297,059
18	253008 - Oth Def Credits-Director Costs		0	0	0
19	253042 - Oth Def Credits-Insurance proc		0	0	0
20	253050 - Serv. Recognition Prog. - BOD		0	(775,437)	(775,437)
21	253800 - Deferred Credit-System Benefit		197,596,845	190,363,591	183,130,337
22	253801 - Def. Cr. - Syst. Ben-post 2002		0	0	0
23	253805 - Contract Adj - Equity Units		0	0	0
24	Total		129,740,084	124,431,284	134,085,639

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)
LN	Account No. and Title	Sep05	Oct05	Nov05
1	228100 - Accum Prov For Prop Insurance	(208)	(208)	(213,590)
2	228210 - Reserve For Inj & Dam - Legal	90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual	0	0	0
4	232058 - A/P Oracle Outstanding Checks	114,571	228,702	212,212
5	232710 - A/P - Oracle	25,049	133	32
6	232SAI - A/P - Saic	99,703	44,326	37,808
7	234000 - A/P - Affiliate	1,599,383	1,220,449	1,548,910
8	234010 - Inter-Unit Payable - GL/Misc	0	0	0
9	236111 - Federal Income Tax	(52,736,744)	(56,485,077)	(35,188,047)
10	236112 - State Income Tax	731,911	731,911	731,911
11	236117 - Current Income Tax - Other	(41,069,853)	(41,069,853)	(41,069,853)
12	236118 - Taxes Payable-Special Account	0	0	0
13	236PRT - Accrued Payroll Taxes (All)	15	15	15
14	237000 - Interest Accrued	12,553,153	17,214,070	14,577,486
15	237006 - Interest On Bank Loans	3,145,731	7,197,262	5,920,487
16	242000 - Misc Curr & Accrued Liab	2,243,882	2,294,302	2,223,472
17	253000 - Other Deferred Credits	308,296	308,296	318,796
18	253008 - Oth Def Credits-Director Costs	0	0	0
19	253042 - Oth Def Credits-Insurance proc	0	0	0
20	253050 - Serv. Recognition Prog. - BOD	(775,437)	(775,437)	0
21	253800 - Deferred Credit-System Benefit	175,897,083	168,663,829	161,430,575
22	253801 - Def. Cr. - Syst. Ben-post 2002	0	0	0
23	253805 - Contract Adj - Equity Units	0	0	0
24	Total	102,227,045	99,663,229	110,620,723

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)
LN	Account No. and Title	Dec05	Jan06	Feb06
1	228100 - Accum Prov For Prop Insurance	(355,208)	(376,692)	(443,897)
2	228210 - Reserve For Inj & Dam - Legal	90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual	1,000,000	0	580,784
4	232058 - A/P Oracle Outstanding Checks	846,184	382,674	587,849
5	232710 - A/P - Oracle	3	833,544	6,297
6	232SAI - A/P - Saic	55,892	52,205	17,147
7	234000 - A/P - Affiliate	5,062,398	1,238,908	1,292,054
8	234010 - Inter-Unit Payable - GL/Misc	0	0	0
9	236111 - Federal Income Tax	(42,071,408)	(45,942,643)	(48,775,643)
10	236112 - State Income Tax	731,911	731,911	731,911
11	236117 - Current Income Tax - Other	(41,069,853)	(41,069,853)	(41,069,853)
12	236118 - Taxes Payable-Special Account	0	0	0
13	236PRT - Accrued Payroll Taxes (All)	15	15	15
14	237000 - Interest Accrued	9,836,262	17,021,929	19,407,799
15	237006 - Interest On Bank Loans	2,812,338	5,517,446	5,848,252
16	242000 - Misc Curr & Accrued Liab	2,273,892	2,266,812	2,243,032
17	253000 - Other Deferred Credits	318,796	239,666	250,542
18	253008 - Oth Def Credits-Director Costs	0	0	0
19	253042 - Oth Def Credits-Insurance proc	0	0	0
20	253050 - Serv. Recognition Prog. - BOD	0	0	0
21	253800 - Deferred Credit-System Benefit	189,278,625	182,923,695	177,234,561
22	253801 - Def. Cr. - Syst. Ben-post 2002	11,144,046	10,834,489	10,511,268
23	253805 - Contract Adj - Equity Units	26,903,591	26,903,591	25,664,158
24	Total	166,857,993	161,648,207	154,176,787

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)
LN	Account No. and Title	Mar06	Apr06	May06
1	228100 - Accum Prov For Prop Insurance	(523,587)	(532,994)	(624,006)
2	228210 - Reserve For Inj & Dam - Legal	90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual	0	0	0
4	232058 - A/P Oracle Outstanding Checks	686,072	1,192,728	1,563,396
5	232710 - A/P - Oracle	91,224	143,574,000	0
6	232SAI - A/P - Saic	13,659	19,534	23,216
7	234000 - A/P - Affiliate	2,248,229	755,046	2,205,601
8	234010 - Inter-Unit Payable - GL/Misc	0	0	(210,887)
9	236111 - Federal Income Tax	(55,367,199)	(59,595,171)	(65,142,950)
10	236112 - State Income Tax	731,911	731,911	731,911
11	236117 - Current Income Tax - Other	302,527,542	(90,892,458)	(66,992,458)
12	236118 - Taxes Payable-Special Account	0	12,849,000	12,849,000
13	236PRT - Accrued Payroll Taxes (All)	15	15	15
14	237000 - Interest Accrued	16,271,304	23,452,413	16,502,805
15	237006 - Interest On Bank Loans	4,170,630	6,065,000	3,388,416
16	242000 - Misc Curr & Accrued Liab	2,099,307	2,037,227	2,082,647
17	253000 - Other Deferred Credits	0	0	0
18	253008 - Oth Def Credits-Director Costs	250,542	250,542	261,059
19	253042 - Oth Def Credits-Insurance proc	14,750,000	14,838,803	59,782
20	253050 - Serv. Recognition Prog. - BOD	0	0	0
21	253800 - Deferred Credit-System Benefit	169,399,248	161,555,811	153,299,500
22	253801 - Def. Cr. - Syst. Ben-post 2002	10,215,376	9,905,819	9,596,262
23	253805 - Contract Adj - Equity Units	25,664,158	25,664,158	23,689,341
24	Total	493,318,941	251,961,894	93,373,159

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)	(E)
			13 Month		Adjusted 13
LN	Account No. and Title	Jun06	Average	Adjustments	Month Average
1	228100 - Accum Prov For Prop Insurance	(624,310)	(284,208)		(284,208)
2	228210 - Reserve For Inj & Dam - Legal	90,510	90,510		90,510
3	232032 - Gen Acctg Month End Accrual	6,995	124,610		124,610
4	232058 - A/P Oracle Outstanding Checks	507,686	592,641	89,227	681,869
5	232710 - A/P - Oracle	0	12,295,198	1,851,151	14,146,349
6	232SAI - A/P - Saic	2,997	44,776	6,741	51,517
7	234000 - A/P - Affiliate	1,521,571	1,767,529	266,117	2,033,646
8	234010 - Inter-Unit Payable - GL/Misc	(210,887)	(31,962)	(4,812)	(36,774)
9	236111 - Federal Income Tax	(69,830,805)	(51,578,901)	(7,765,660)	(59,344,560)
10	236112 - State Income Tax	731,911	731,911	110,196	842,107
11	236117 - Current Income Tax - Other	(20,523,458)	(18,885,347)	(2,843,356)	(21,728,703)
12	236118 - Taxes Payable-Special Account	13,040,000	2,979,846	448,642	3,428,488
13	236PRT - Accrued Payroll Taxes (All)	15	15	2	17
14	237000 - Interest Accrued	12,597,626	15,391,851		15,391,851
15	237006 - Interest On Bank Loans	4,342,456	4,452,920		4,452,920
16	242000 - Misc Curr & Accrued Liab	2,015,567	2,182,330		2,182,330
17	253000 - Other Deferred Credits	0	202,736		202,736
18	253008 - Oth Def Credits-Director Costs	261,059	78,708		78,708
19	253042 - Oth Def Credits-Insurance proc	0	2,280,660		2,280,660
20	253050 - Serv. Recognition Prog. - BOD	0	(238,596)		(238,596)
21	253800 - Deferred Credit-System Benefit	153,565,065	174,179,905		174,179,905
22	253801 - Def. Cr. - Syst. Ben-post 2002	12,372,656	5,736,917		5,736,917
23	253805 - Contract Adj - Equity Units	23,689,341	13,706,026		13,706,026
24	Total	133,555,994	165,820,075	(7,841,751)	157,978,324

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY CORPORATION

MFR Schedule D-6 ETR
Docket No. 06-101-U
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Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Beg. of Test Year Jun05	(D) Jul05	(E) Aug05
1	228100 - Accum Prov For Prop Insurance		-	-	-
2	228210 - Reserve For Inj & Dam - Legal		90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual		-	-	32,149
4	232058 - A/P Oracle Outstanding Checks		314,772	899,068	168,424
5	232710 - A/P - Oracle		-	34,690	15,272,600
6	232SAI - A/P - Saic		93,058	76,522	46,016
7	234000 - A/P - Affiliate		2,078,067	1,638,912	568,350
8	234010 - Inter-Unit Payable - GL/Misc		6,272	-	-
9	236111 - Federal Income Tax		(43,151,140)	(46,820,920)	(49,417,964)
10	236112 - State Income Tax		731,911	731,911	731,911
11	236117 - Current Income Tax - Other		(41,069,853)	(41,069,853)	(41,069,853)
12	236118 - Taxes Payable-Special Account		-	-	-
13	236PRT - Accrued Payroll Taxes (All)		15	15	15
14	237000 - Interest Accrued		8,892,153	13,553,070	18,213,986
15	237006 - Interest On Bank Loans		1,647,343	3,223,605	4,608,995
16	238100 - Dividends Declared - ETR		(75,411)	111,805,295	111,699,297
17	242000 - Misc Curr & Accrued Liab		2,213,072	2,188,542	2,188,542
18	253000 - Other Deferred Credits		297,059	297,059	297,059
19	253008 - Oth Def Credits-Director Costs		-	-	-
20	253042 - Oth Def Credits-Insurance proc		-	-	-
21	253050 - Serv. Recognition Prog. - BOD		-	(775,437)	(775,437)
22	253800 - Deferred Credit-System Benefit		197,596,845	190,363,591	183,130,337
23	253801 - Def. Cr. - Syst. Ben-post 2002		-	-	-
24	253805 - Contract Adj - Equity Units		-	-	-
25	Total		129,664,674	236,236,579	245,784,935
26					
27	Note 1: Not included in rate base.				
28					

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Sep05	Oct05	Nov05
1	228100 - Accum Prov For Prop Insurance		(208)	(208)	(213,590)
2	228210 - Reserve For Inj & Dam - Legal		90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual		-	-	-
4	232058 - A/P Oracle Outstanding Checks		114,571	228,702	212,212
5	232710 - A/P - Oracle		25,049	133	32
6	232SAI - A/P - Saic		99,703	44,326	37,808
7	234000 - A/P - Affiliate		1,599,383	1,220,449	1,548,910
8	234010 - Inter-Unit Payable - GL/Misc		-	-	-
9	236111 - Federal Income Tax		(52,736,744)	(56,485,077)	(35,188,047)
10	236112 - State Income Tax		731,911	731,911	731,911
11	236117 - Current Income Tax - Other		(41,069,853)	(41,069,853)	(41,069,853)
12	236118 - Taxes Payable-Special Account		-	-	-
13	236PRT - Accrued Payroll Taxes (All)		15	15	15
14	237000 - Interest Accrued		12,553,153	17,214,070	14,577,486
15	237006 - Interest On Bank Loans		3,145,731	7,197,262	5,920,487
16	238100 - Dividends Declared - ETR		6,386	111,751,927	111,667,409
17	242000 - Misc Curr & Accrued Liab		2,243,882	2,294,302	2,223,472
18	253000 - Other Deferred Credits		308,296	308,296	318,796
19	253008 - Oth Def Credits-Director Costs		-	-	-
20	253042 - Oth Def Credits-Insurance proc		-	-	-
21	253050 - Serv. Recognition Prog. - BOD		(775,437)	(775,437)	-
22	253800 - Deferred Credit-System Benefit		175,897,083	168,663,829	161,430,575
23	253801 - Def. Cr. - Syst. Ben-post 2002		-	-	-
24	253805 - Contract Adj - Equity Units		-	-	-
25	Total		102,233,431	211,415,156	222,288,132
26					
27	Note 1: Not included in rate base.				
28					

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Dec05	Jan06	Feb06
1	228100 - Accum Prov For Prop Insurance		(355,208)	(376,692)	(443,897)
2	228210 - Reserve For Inj & Dam - Legal		90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual		1,000,000	-	580,784
4	232058 - A/P Oracle Outstanding Checks		846,184	382,674	587,849
5	232710 - A/P - Oracle		3	833,544	6,297
6	232SAI - A/P - Saic		55,892	52,205	17,147
7	234000 - A/P - Affiliate		5,062,398	1,238,908	1,292,054
8	234010 - Inter-Unit Payable - GL/Misc		-	-	-
9	236111 - Federal Income Tax		(42,071,408)	(45,942,643)	(48,775,643)
10	236112 - State Income Tax		731,911	731,911	731,911
11	236117 - Current Income Tax - Other		(41,069,853)	(41,069,853)	(41,069,853)
12	236118 - Taxes Payable-Special Account		-	-	-
13	236PRT - Accrued Payroll Taxes (All)		15	15	15
14	237000 - Interest Accrued		9,836,262	17,021,929	19,407,799
15	237006 - Interest On Bank Loans		2,812,338	5,517,446	5,848,252
16	238100 - Dividends Declared - ETR		(21,430)	111,841,221	111,776,149
17	242000 - Misc Curr & Accrued Liab		2,273,892	2,266,812	2,243,032
18	253000 - Other Deferred Credits		318,796	239,666	250,542
19	253008 - Oth Def Credits-Director Costs		-	-	-
20	253042 - Oth Def Credits-Insurance proc		-	-	-
21	253050 - Serv. Recognition Prog. - BOD		-	-	-
22	253800 - Deferred Credit-System Benefit		189,278,625	182,923,695	177,234,561
23	253801 - Def. Cr. - Syst. Ben-post 2002		11,144,046	10,834,489	10,511,268
24	253805 - Contract Adj - Equity Units		26,903,591	26,903,591	25,664,158
25	Total		<u>166,836,563</u>	<u>273,489,429</u>	<u>265,952,935</u>
26					
27	Note 1: Not included in rate base.				
28					

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)		(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Mar06	Apr06	May06
1	228100 - Accum Prov For Prop Insurance		(523,587)	(532,994)	(624,006)
2	228210 - Reserve For Inj & Dam - Legal		90,510	90,510	90,510
3	232032 - Gen Acctg Month End Accrual		-	-	-
4	232058 - A/P Oracle Outstanding Checks		686,072	1,192,728	1,563,396
5	232710 - A/P - Oracle		91,224	143,574,000	-
6	232SAI - A/P - Saic		13,659	19,534	23,216
7	234000 - A/P - Affiliate		2,248,229	755,046	2,205,601
8	234010 - Inter-Unit Payable - GL/Misc		-	-	(210,887)
9	236111 - Federal Income Tax		(55,367,199)	(59,595,171)	(65,142,950)
10	236112 - State Income Tax		731,911	731,911	731,911
11	236117 - Current Income Tax - Other		302,527,542	(90,892,458)	(66,992,458)
12	236118 - Taxes Payable-Special Account		-	12,849,000	12,849,000
13	236PRT - Accrued Payroll Taxes (All)		15	15	15
14	237000 - Interest Accrued		16,271,304	23,452,413	16,502,805
15	237006 - Interest On Bank Loans		4,170,630	6,065,000	3,388,416
16	238100 - Dividends Declared - ETR		(71,894)	112,003,534	111,917,941
17	242000 - Misc Curr & Accrued Liab		2,099,307	2,037,227	2,082,647
18	253000 - Other Deferred Credits		-	-	-
19	253008 - Oth Def Credits-Director Costs		250,542	250,542	261,059
20	253042 - Oth Def Credits-Insurance proc		14,750,000	14,838,803	59,782
21	253050 - Serv. Recognition Prog. - BOD		-	-	-
22	253800 - Deferred Credit-System Benefit		169,399,248	161,555,811	153,299,500
23	253801 - Def. Cr. - Syst. Ben-post 2002		10,215,376	9,905,819	9,596,262
24	253805 - Contract Adj - Equity Units		25,664,158	25,664,158	23,689,341
25	Total		<u>493,247,047</u>	<u>363,965,428</u>	<u>205,291,100</u>
26					
27	Note 1: Not included in rate base.				
28					

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Jun06	13 Month Average	Notes
1	228100 - Accum Prov For Prop Insurance		(624,310)	(284,208)	
2	228210 - Reserve For Inj & Dam - Legal		90,510	90,510	
3	232032 - Gen Acctg Month End Accrual		6,995	124,610	
4	232058 - A/P Oracle Outstanding Checks		507,686	592,641	
5	232710 - A/P - Oracle		-	12,295,198	
6	232SAI - A/P - Saic		2,997	44,776	
7	234000 - A/P - Affiliate		1,521,571	1,767,529	
8	234010 - Inter-Unit Payable - GL/Misc		(210,887)	(31,962)	
9	236111 - Federal Income Tax		(69,830,805)	(51,578,901)	
10	236112 - State Income Tax		731,911	731,911	
11	236117 - Current Income Tax - Other		(20,523,458)	(18,885,347)	
12	236118 - Taxes Payable-Special Account		13,040,000	2,979,846	
13	236PRT - Accrued Payroll Taxes (All)		15	15	
14	237000 - Interest Accrued		12,597,626	15,391,851	
15	237006 - Interest On Bank Loans		4,342,456	4,452,920	
16	238100 - Dividends Declared - ETR		(44,904)	68,788,886	1
17	242000 - Misc Curr & Accrued Liab		2,015,567	2,182,330	
18	253000 - Other Deferred Credits		-	202,736	
19	253008 - Oth Def Credits-Director Costs		261,059	78,708	
20	253042 - Oth Def Credits-Insurance proc		-	2,280,660	
21	253050 - Serv. Recognition Prog. - BOD		-	(238,596)	
22	253800 - Deferred Credit-System Benefit		153,565,065	174,179,905	
23	253801 - Def. Cr. - Syst. Ben-post 2002		12,372,656	5,736,917	
24	253805 - Contract Adj - Equity Units		23,689,341	13,706,026	
25	Total		<u>133,511,090</u>	<u>234,608,962</u>	
26					
27	Note 1: Not included in rate base.				
28					

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

(A)		(B)	(C)	(D)	(E)
LN	Account No. and Title	Description of Interest Rate Determination	Jul05	Aug05	Sep05
1	None				

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
LN	Account No. and Title	Oct05	Nov05	Dec05	Jan06	Feb06	Mar06	Apr06	May06
1	None								

Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

LN	(A) Account No. and Title	(B) Jun06	(C) Annual Cost	(D)
				Annual Cost Rate
1	None			

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY CORPORATION

MFR Schedule D-6 ETR
Docket No. 06-101-U
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Schedule D-6 ETR
Liability Account Balances and Cost Rates

Entergy Corporation (Parent Company)

LN	(A) Account No. and Title
1	Subaccount and subaccount descriptions are presented
2	in Part I of Schedule D-6.

Schedule D-7
Advances for Construction and Contributions in Aid of Construction

Part I. List Of Advances For Construction

LN	(A) Subaccount Number	(B) Account Title	(C) Advanced by	(D) Amount	(E) Date Recorded	(F) Scheduled Refund Date
1	252	Cust. Advances for Constr.		\$ -		
		Total (A)		<u>\$ -</u>		

PART II. Explain company policy for requiring, holding, and returning advances for construction.

It is no longer Company policy to require, hold or return advances for construction. Any required advance payment by the customer would be in the form of a contribution in aid of construction.

PART III. Total Contributions in Aid of Construction
(provide information only if readily available from accounts.)

When the Company transfers amounts from Construction Work in Progress to Plant in Service, Contributions in Aid of Construction are netted into the cost of the appropriate Retirement Unit. Contributions in Aid of Construction from that point forward cannot be identified as a separate amount within Plant in Service. The beginning balance, retirements, transfers and ending balance cannot be determined without substantial effort, although the annual amounts added to Plant in Service may be available for a limited number of years.

PART IV. Explain company policy for requiring contributions in aid of construction.

Company policies regarding contributions in aid of construction are rate schedule specific. The specifics are included in the following rate schedules:

- 10 - Municipal Street Lighting Service (L1)
- 12 - All Night Outdoor Lighting Service (L4)
- 13 - Municipal Pumping Service (MP)
- 16 - Community Antenna TV Amplifier Service - (CTV)
- 24 - Short Term, Temporary and Intermittent Service Rider (M10) (No longer available to new applicants)
- 34 - Small Cogeneration Rider (M23)
- 35 - Large Cogeneration Rider (M24)
- 60 - Extension of Facilities
- 61 - Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections