

BEFORE THE  
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	DOCKET NO. 06-101-U
APPROVAL OF CHANGES IN RATES FOR	)	
RETAIL ELECTRIC SERVICE	)	

MINIMUM FILING REQUIREMENT SCHEDULES

SCHEDULES C-1, C-2, C-3, C-4, C-5, C-6, C-7, C-8, C-9, C-10, C-11, C-12

REQUIRED BY APSC RULES OF PRACTICE AND PROCEDURE

Schedule C-1

Test Year and Pro Forma Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006 (e)**  
**(\$000)**

Line No.	Description	(1)	(2)	(3)	(4)	(5)
		Total Company			Adjustments for Rate Change	As Adjusted After Rate Change (Col 3 + Col 4) (A)
		Balance at End of Test Year (b)	Pro Forma Adjustments (a)	Adjusted Test Year (B)	(c)	
1	<b>Net Utility Operating Income</b>					
2	<b>Operating Revenue</b>					
3	<b>Sales Revenue</b>					
4	Rate Schedule Revenue					
5	Retail (d)					
6	Residential	646,558	(646,558)	0	482,374	482,374
7	Small General Service	323,210	(323,210)	0	248,498	248,498
8	Large General Service	464,814	(464,814)	0	295,184	295,184
9	Lighting	27,422	(27,422)	0	26,720	26,720
10	<b>Total Rate Schedule Rev.- Retail</b>	<b>1,462,004</b>	<b>(1,462,004)</b>	<b>0</b>	<b>1,052,775</b>	<b>1,052,775</b>
11	Wholesale Sales Revenue					
12	EAI Customers	177,381	(177,381)	0	119,366	119,366
13	<b>Total Rate Schedule Revenue</b>	<b>1,639,385</b>	<b>(1,639,385)</b>	<b>0</b>	<b>1,172,140</b>	<b>1,172,140</b>
14	Other Sales Revenue					
15	EPP Revenues	265,269	(264,107)	1,162		1,162
16	System Sales to Others	10,801	(9,954)	846		846
17	Resource Plan Revenue	21,232	(21,232)	0		0
18	<b>Total Other Sales Revenue</b>	<b>297,302</b>	<b>(295,293)</b>	<b>2,008</b>	<b>0</b>	<b>2,008</b>
19	<b>Total Sales Revenue</b>	<b>1,936,687</b>	<b>(1,934,679)</b>	<b>2,008</b>	<b>1,172,140</b>	<b>1,174,149</b>
20	Other Operating Revenue	27,352	11,614	38,965	1,167	40,132
21	<b>Total Operating Revenue</b>	<b>1,964,039</b>	<b>(1,923,065)</b>	<b>40,974</b>	<b>1,173,307</b>	<b>1,214,281</b>
22	<b>Operating Expenses</b>					
23	<b>Operation and Maintenance Expenses</b>					
24	Production	1,175,472	(959,570)	215,901		215,901
24	Transmission	20,051	3,422	23,473		23,473
25	Distribution	47,078	2,689	49,767		49,767
26	Customer Accounting	41,153	(2,254)	38,899	4,031	42,930
27	Customer Services	7,049	1,177	8,226		8,226
28	Sales	1,509	584	2,092		2,092
29	Administrative and General	120,160	36,421	156,581		156,581
30	<b>Total Operation &amp; Maintenance Exp.</b>	<b>1,412,471</b>	<b>(917,532)</b>	<b>494,940</b>	<b>4,031</b>	<b>498,970</b>

Numbers may not add or tie ot other schedules due to rounding.

Supporting Schedules

(a) C-2

(b) C-3

(c) H-1 for Proposed Base Retail Rate Schedule Revenue, Workpaper page RV 1-3 for Wholesale Rate Schedule Revenue and Workpaper page MD 2-2 for Other Electric Revenue, Bad Debt Expense and Current State and Federal Income Tax Effects

(d) Rate Class Detail Per Book Workpaper page RV 1-4, Proforma Workpaper page AJ 1-3

(e) Workpaper pages RES 1-1 through RES 1-12

Recap Schedules

(A) G-3 is N/A as support for this MFR Schedule because G-3 does not include the proposed rate change effect

(B) G-3

Schedule C-1

Test Year and Pro Forma Statement of Utility Operating Income and Income Statement

TEST YEAR ENDED JUNE 30, 2006 (e)						
(\$000)						
Line No.	Description	(1)	(2)	(3)	(4)	(5)
		Total Company			Adjustments for Rate Change (c)	As Adjusted After Rate Change (Col 3 + Col 4) (A)
		Balance at End of Test Year (b)	Pro Forma Adjustments (a)	Adjusted Test Year (B)		
1	<b>Operating Expenses (continued)</b>					
2	Regulatory Debits & Credits	(8,668)	9,193	524	0	524
3	Gain on Disp of Allowances	0	0	0	0	0
4	<b>Depr, Amort &amp; Accretion Exp</b>					
5	Depreciation Expense					
6	Production (d)	95,044	15,746	110,790	0	110,790
7	Transmission (d)	15,952	883	16,835	0	16,835
8	Distribution (d)	69,478	3,872	73,350	0	73,350
9	General (d)	6,399	2,173	8,572	0	8,572
10	ESI	2,736	0	2,736	0	2,736
11	Total Depreciation Expense	189,608	22,674	212,282	0	212,282
12	Intangible Amortization Expense	20,473	6,963	27,436	0	27,436
13	Accretion Expense - ARO	29,858	(29,858)	0	0	0
14	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>239,939</b>	<b>(221)</b>	<b>239,718</b>	<b>0</b>	<b>239,718</b>
15	Taxes Other than Income Tax Expense	38,483	3,264	41,747	0	41,747
16	Current State Income Tax Expense	5,398	(53,607)	(48,210)	76,003	27,793
17	Current Federal Income Tax Expense	35,999	(266,900)	(230,901)	382,646	151,744
18	Prov for Def Fed Income Tax - Net	28,998	(45,147)	(16,149)		(16,149)
19	Prov for Def State Income Tax - Net	7,684	(8,795)	(1,111)		(1,111)
20	Investment Income Tax - Net	(4,310)	143	(4,167)		(4,167)
21	<b>Total Operating Expenses</b>	<b>1,755,994</b>	<b>(1,279,603)</b>	<b>476,392</b>	<b>462,679</b>	<b>939,071</b>
22	<b>Net Utility Operating Income</b>	<b>208,044</b>	<b>(643,462)</b>	<b>(435,418)</b>	<b>710,628</b>	<b>275,210</b> (C)

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) C-2
- (b) C-3 except for Depr by Function see Workpaper page EX 4-11 thru EX 4-15
- (c) H-1 for Proposed Base Retail Rate Schedule Revenue, Workpaper page RV 1-3 for Wholesale Rate Schedule Revenue and Workpaper page MD 2-2 for Other Electric Revenue, Bad Debt Expense and Current State and Federal Income Tax Effects
- (d) Per Book Depr by Function see Workpaper page EX 4-11 thru EX 4-15
- (e) Workpaper pages RES 1-1 through RES 1-12

Recap Schedules

- (A) G-3 is N/A as support for this MFR Schedule because G-3 does not include the proposed rate change effect
- (B) G-3
- (C) G-1 Page 1 Line 11, Total Company Column

Schedule C-2  
Adjustments to Test Year Statement of Utility Operating Income and Expense

**TOTAL ADJUSTMENTS**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

(1)		(2)	(3)	(4)
		Total Company	Arkansas	
		Adjustment (A)	Jurisdiction	
Line	Description	(a)	Adjustments (1)	Adjustment No.
No.				
1	<b>Net Utility Operating Income</b>			
2	<b>Operating Revenue</b>			
3	Sales Revenue			
4	Rate Schedule Revenue			
5	Retail			
6	Residential	(646,558)		#1
7	Small General Service	(323,210)		#1
8	Large General Service	(464,814)		#1
9	Lighting	(27,422)		#1
10	Total Rate Schedule Rev - Retail	<u>(1,462,004)</u>		#1
11	Wholesale			
12	EAI Customers	(177,381)		#1
13	<b>Total Rate Schedule Revenue</b>	<u>(1,639,385)</u>		#1
14	Other Sales Revenue			
15	EPP Revenues	(264,107)		#1
16	System Sales to Others	(9,954)		#1
17	Resource Plan Revenue	(21,232)		#1
18	Total Other Sales Revenue	<u>(295,293)</u>		#1
19	<b>Total Sales Revenue</b>	<u>(1,934,679)</u>		#1
20	Other Operating Revenue	11,614		#1,4,6,9,17,19
21	<b>Total Operating Revenue</b>	<u>(1,923,065)</u>		#1,4,6,9,17,19
	<b>Operating Expenses</b>			
22	<b>Operation and Maintenance Expenses</b>			
23	Production	(959,570)		#1,6,8,15,17,19,20
24	Transmission	3,422		#6,15,16,17,19
25	Distribution	2,689		#6,15
26	Customer Accounts	(2,254)		#1,6,15
27	Customer Services	1,177		#6,15
28	Sales	584		#1,15
29	Administrative and General	36,421		#6,11,15,18
30	<b>Total Operation &amp; Maintenance Exp.</b>	<u>(917,532)</u>		#1,6,8,11,15,16,17,18,19,20

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule C-2  
Adjustments to Test Year Statement of Utility Operating Income and Expense

**TOTAL ADJUSTMENTS**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

(1)		(2)	(3)	(4)
Line No.	Description	Total Company Adjustment (A) (a)	Arkansas Jurisdiction Adjustments (1)	Adjustment No.
1	<b>Operating Expenses (continued)</b>			
2	Regulatory Debits & Credits	9,193		#2,5,6,8
3	Gain on Disp of Allowances	0		
4	<b>Depr, Amort &amp; Accretion Exp</b>			
5	Depreciation Expense			
6	Production	15,746		#5,6,13,14,20
7	Transmission	883		#13,14,20
8	Distribution	3,872		#13,14
9	General	2,173		#13,14
11	ESI	0		
	Total Depreciation Expense	22,674		
10	Intangible - Amortization	6,963		#2,13,14,21
12	Accretion Expense - ARO	(29,858)		#5
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>(221)</b>		#2,5,6,13,14,20,21
14	Taxes Other than Income Tax Expense	3,264		#6,15,20
15	Current State Income Tax Expense	(53,607)		#1,4,5,6,7,8,9,12,13,14,15,16,17,18,19,20,21
16	Current Federal Income Tax Expense	(266,900)		#1,4,5,6,7,8,9,12,13,14,15,16,17,18,19,20,21
17	Prov for Def Fed Income Tax - Net	(45,147)		#7,13,14
18	Prov for Def State Income Tax - Net	(8,795)		#7,13,14
19	Investment Income Tax - Net	143		#13
20	<b>Total Operating Expense</b>	<b>(1,279,603)</b>		#1,4,5,6,7,8,9,11,12,13,14,15,16,17,18,19,20,21
21	<b>Net Utility Operating Income</b>	<b>(643,462)</b>		#1,4,5,6,7,8,9,11,12,13,14,15,16,17,18,19,20,21

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules  
(a) Workpaper pages RES 1-1 through RES 1-12

Recap Schedules  
(A) C-1

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 1 - FUEL RECOVERY, FUEL & PURCHASE POWER EXPENSE**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to Revenue & Expenses associated with base revenues, exact recovery fuel and purchase power, and Uncollectible Expense. Also to remove unbilled revenues and deferred fuel, reclass miscellaneous service revenues from rate schedule to other electric revenue and reclass Economic Development Rider ("EDR") Credit to Sales Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	(646,558)	
7	Small General Service	(323,210)	
8	Large General Service	(464,814)	
9	Lighting	(27,422)	
10	Total Rate Schedule Rev - Retail	<u>(1,462,004)</u>	
11	Wholesale		
12	EAI Customers	(177,381)	
13	<b>Total Rate Schedule Revenue</b>	<u>(1,639,385)</u>	
14	Other Sales Revenue		
15	EPP Revenues	(264,107)	
16	System Sales to Others	(9,954)	
17	Resource Plan Revenue	(21,232)	
18	Total Other Sales Revenue	<u>(295,293)</u>	
19	<b>Total Sales Revenue</b>	<u>(1,934,679)</u>	
20	Other Operating Revenue	17,518	
21	<b>Total Operating Revenue</b>	<u>(1,917,161)</u>	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	(763,302)	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	(3,439)	
27	Customer Services	0	
28	Sales	551	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	<u>(766,190)</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 1-1 through AJ 1-10

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 1 - FUEL RECOVERY, FUEL & PURCHASE POWER EXPENSE**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(74,813)	
16	Current Federal Income Tax Expense	(376,655)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>(1,217,658)</b>	
21	<b>Net Utility Operating Income</b>	<b>(699,503)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 1-1 through AJ 1-10

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 2 - RECLASSIFICATION**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 1 of 2

Adjustment to Rate Base & Expenses associated with eliminating the co-owners' share of North Antelope Coal Mining equipment, accumulated depreciation associated with Plant Held for Future Use, and reclassifying ISES Synchronization.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 2-1 through AJ 2-7

Recap Schedules

(A) C-2 Pages 1 & 2



Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 2 - RECLASSIFICATION**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	(408)	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	408	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>408</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	0	
16	Current Federal Income Tax Expense	0	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>0</b>	
21	<b>Net Utility Operating Income</b>	<b>0</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 2-1 through AJ 2-7

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 4 - INVESTMENT IN SFI**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

**Page 1 of 2**

Reflects the reclassification of interest income from System Fuels, Incorporated ("SFI") from below the line to Operating revenues and the inclusion of the Investment in SFI in Rate Base.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	<u>0</u>	
13	<b>Total Rate Schedule Revenue</b>	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	<b>Total Sales Revenue</b>	<u>0</u>	
20	Other Operating Revenue	782	
21	<b>Total Operating Revenue</b>	<u>782</u>	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 4-1 through AJ 4-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 4 - INVESTMENT IN SFI**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	51	
16	Current Federal Income Tax Expense	256	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>307</b>	
21	<b>Net Utility Operating Income</b>	<b>475</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 4-1 through AJ 4-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 5 - DECOMMISSIONING**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to eliminate the effects of Decommissioning, Asset Retirement Obligation ("ARO"), and Accretion Expense from Rate Base and Expenses.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 5-1 through AJ 5-6

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 5 - DECOMMISSIONING**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	19,578	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	49	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	49	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	(29,858)	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>(29,809)</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	665	
16	Current Federal Income Tax Expense	3,348	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>(6,218)</b>	
21	<b>Net Utility Operating Income</b>	<b>6,218</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 5-1 through AJ 5-6

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 6 - MISCELLANEOUS ADJUSTMENTS**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to Revenues and Expenses to normalize the test year operating income and adjust for known and measurable changes including Provision for Rate Refund, Regulatory Debits & Credits, Hurricane Mutual Assistance, Transmission ITC Reserve, Cash Point Bankruptcy Reserve, Severance Plan Write-off, Nuclear Maintenance Outage, Radwaste Credit, Blytheville Removal Cost, Postage Increase, Weatherization and ESI Interest Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	(4,885)	
21	<b>Total Operating Revenue</b>	<b>(4,885)</b>	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	319	
24	Transmission	192	
25	Distribution	1,872	
26	Customer Accounts	489	
27	Customer Services	1,006	
28	Sales	0	
29	Administrative and General	2,192	
30	<b>Total Operation &amp; Maintenance Exp.</b>	<b>6,070</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 6-1 through AJ 6-18

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 6 - MISCELLANEOUS ADJUSTMENTS**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	(2,980)	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	3,647	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	3,647	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>3,647</b>	
14	Taxes Other than Income Tax Expense	158	
15	Current State Income Tax Expense	(529)	
16	Current Federal Income Tax Expense	(2,662)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>3,705</b>	
21	<b>Net Utility Operating Income</b>	<b>(8,590)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 6-1 through AJ 6-18

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 7 - INCOME TAXES**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to current income taxes and deferred income taxes, including tax elimination for items not appropriate for ratemaking purposes, other tax normalizations and adjustments for prior periods.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 7-1 through AJ 7-15

Recap Schedules

(A) C-2 Pages 1 & 2



Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 7 - INCOME TAXES**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	9,722	
16	Current Federal Income Tax Expense	51,938	
17	Prov for Def Fed Income Tax - Net	(42,765)	
18	Prov for Def State Income Tax - Net	(8,321)	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>10,573</b>	
21	<b>Net Utility Operating Income</b>	<b>(10,573)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 7-1 through AJ 7-15

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 8 - REMOVAL OF GRAND GULF**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to remove all Grand Gulf demand related Expenses.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	(188,178)	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	(188,178)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 8-1 through AJ 8-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 8 - REMOVAL OF GRAND GULF  
TEST YEAR ENDED JUNE 30, 2006  
(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	(6,997)	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	12,686	
16	Current Federal Income Tax Expense	63,871	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>(118,617)</b>	
21	<b>Net Utility Operating Income</b>	<b>118,617</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 8-1 through AJ 8-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 9 - ETC REVENUES**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

**Page 1 of 2**

Adjustment to Miscellaneous Revenues for Imputed Revenues associated with ETC.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	<u>0</u>	
13	<b>Total Rate Schedule Revenue</b>	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	<b>Total Sales Revenue</b>	<u>0</u>	
20	Other Operating Revenue	360	
21	<b>Total Operating Revenue</b>	<u>360</u>	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	<u>0</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 9-1 through AJ 9-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 9 - ETC REVENUES**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	23	
16	Current Federal Income Tax Expense	118	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>141</b>	
21	<b>Net Utility Operating Income</b>	<b>219</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 9-1 through AJ 9-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 11 - STORM DAMAGE**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Storm Damage is an adjustment to the Storm Damage Reserve Accruals Expense based on a 10-year average of changes to the storm reserve.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	34,953	
30	<b>Total Operation &amp; Maintenance Exp.</b>	34,953	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 11-1 through AJ 11-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2  
Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 11 - STORM DAMAGE**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	0	
16	Current Federal Income Tax Expense	0	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>34,953</b>	
21	<b>Net Utility Operating Income</b>	<b>(34,953)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 11-1 through AJ 11-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 12 - INTEREST SYNCHRONIZATION**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

The adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 12-1 through AJ 12-10

Recap Schedules

(A) C-2 Pages 1 & 2



Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 12 - INTEREST SYNCHRONIZATION**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(209)	
16	Current Federal Income Tax Expense	(1,054)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>(1,263)</b>	
21	<b>Net Utility Operating Income</b>	<b>1,263</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 12-1 through AJ 12-10

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 13 - ANNUALIZE DEPRECIATION EXPENSE**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 1 of 2

Adjustment to Depreciation Expense to annualize the expense based on the test year end Plant in Service balances.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 13-1 through AJ 13-12

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 13 - ANNUALIZE DEPRECIATION EXPENSE**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	3,073	
7	Transmission	397	
8	Distribution	1,652	
9	General	1,094	
11	ESI	0	
	Total Depreciation Expense	6,215	
10	Intangible - Amortization	(752)	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>5,464</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(0)	
16	Current Federal Income Tax Expense	(0)	
17	Prov for Def Fed Income Tax - Net	(1,278)	
18	Prov for Def State Income Tax - Net	(254)	
19	Investment Income Tax - Net	143	
20	<b>Total Operating Expenses</b>	<b>4,076</b>	
21	<b>Net Utility Operating Income</b>	<b>(4,076)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 13-1 through AJ 13-12

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 14 - PLANT TRANSFERS**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Plant Transfers recognizes the additions to and retirements of plant-in-service related changes in Accumulated Provision for Depreciation and Depreciation Expense projected to occur between the test year June 30, 2006 and June 30, 2007.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 14-1 through AJ 14-14

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 14 - PLANT TRANSFERS**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	4,172	
7	Transmission	294	
8	Distribution	2,220	
9	General	1,079	
11	ESI	0	
	Total Depreciation Expense	7,766	
10	Intangible - Amortization	7,216	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>14,981</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(803)	
16	Current Federal Income Tax Expense	(4,042)	
17	Prov for Def Fed Income Tax - Net	(1,105)	
18	Prov for Def State Income Tax - Net	(219)	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>8,812</b>	
21	<b>Net Utility Operating Income</b>	<b>(8,812)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 14-1 through AJ 14-14

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 15 - PAYROLL**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

This adjustment is to adjust O&M Payroll, Benefits and Taxes for known and measurable changes in wage increases and the change in employee levels.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	<u>0</u>	
11	Wholesale		
12	EAI Customers	<u>0</u>	
13	<b>Total Rate Schedule Revenue</b>	<u>0</u>	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	<u>0</u>	
19	<b>Total Sales Revenue</b>	<u>0</u>	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	<u>0</u>	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	4,538	
24	Transmission	482	
25	Distribution	817	
26	Customer Accounts	696	
27	Customer Services	172	
28	Sales	33	
29	Administrative and General	711	
30	<b>Total Operation &amp; Maintenance Exp.</b>	<u>7,447</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 15-1 through AJ 15-26

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 15 - PAYROLL**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	585	
15	Current State Income Tax Expense	(522)	
16	Current Federal Income Tax Expense	(2,629)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>4,882</b>	
21	<b>Net Utility Operating Income</b>	<b>(4,882)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 15-1 through AJ 15-26

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 16 - ICT TRANSMISSION**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to reflect the Independent Coordinator of Transmission (ICT) Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	2,767	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	2,767	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 16-1 through AJ 16-4

Recap Schedules

(A) C-2 Pages 1 & 2



Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 16 - ICT TRANSMISSION**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(180)	
16	Current Federal Income Tax Expense	(905)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>1,681</b>	
21	<b>Net Utility Operating Income</b>	<b>(1,681)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 16-1 through AJ 16-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 17 - MSS-1 RESERVE EQUALIZATION AND MSS-2 TRANSMISSION EQUALIZATION**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to revenue and O&M expenses to annualize MSS-1 and MSS-2 payments and receipts.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	(2,990)	
21	<b>Total Operating Revenue</b>	(2,990)	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	5,108	
24	Transmission	1,384	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	6,492	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 17-1 through AJ 17-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 17 - MSS-1 RESERVE EQUALIZATION AND MSS-2 TRANSMISSION EQUALIZATION**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(616)	
16	Current Federal Income Tax Expense	(3,103)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>2,773</b>	
21	<b>Net Utility Operating Income</b>	<b>(5,763)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 17-1 through AJ 17-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 18 - PENSIONS / OPEBS**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

To adjust O&M Expenses in FERC Account 926 due to changes associated with FAS 106 & Pension Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	(1,435)	
30	<b>Total Operation &amp; Maintenance Exp.</b>	<b>(1,435)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 18-1 through AJ 18-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2  
Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 18 - PENSIONS / OPEBS**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	93	
16	Current Federal Income Tax Expense	470	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>(872)</b>	
21	<b>Net Utility Operating Income</b>	<b>872</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 18-1 through AJ 18-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 19 - RETAIL/WHOLESALE SPLIT AFTER ADJUSTMENTS**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to Revenue & Expenses due to the loss of wholesale load at EAI. MSS-1, MSS-2 and OATT revenues are impacted by the resulting change in responsibility ratio. MSS-1 expenses are redetermined on a jurisdictional basis.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	829	
21	<b>Total Operating Revenue</b>	829	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	(9,226)	
24	Transmission	(1,403)	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	(10,629)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 19-1 through AJ 19-25

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 19 - RETAIL/WHOLESALE SPLIT AFTER ADJUSTMENTS**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>0</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	745	
16	Current Federal Income Tax Expense	3,750	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>(6,135)</b>	
21	<b>Net Utility Operating Income</b>	<b>6,963</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 19-1 through AJ 19-25

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 20 - CAPACITY ACQUISITION**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to reflect a capacity acquisition, the associated operating costs and the impact of this purchase on MSS-1.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	(8,829)	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	(8,829)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 20-1 through AJ 20-5

Recap Schedules

(A) C-2 Pages 1 & 2



Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 20 - CAPACITY ACQUISITION**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	4,804	
7	Transmission	192	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	4,996	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>4,996</b>	
14	Taxes Other than Income Tax Expense	2,520	
15	Current State Income Tax Expense	85	
16	Current Federal Income Tax Expense	430	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>(798)</b>	
21	<b>Net Utility Operating Income</b>	<b>798</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 20-1 through AJ 20-5

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 21 - BROADBAND OVER POWERLINES**  
**TEST YEAR ENDED JUNE 30, 2006**  
**(\$000)**

Page 1 of 2

Adjustment to Rate Base & Expenses associated with the investment in broadband over powerlines. Estimated in service date is June 2007 and is amortized over 5 years.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Net Utility Operating Income</b>		
2	<b>Operating Revenue</b>		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	<b>Total Rate Schedule Revenue</b>	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	<b>Total Sales Revenue</b>	0	
20	Other Operating Revenue	0	
21	<b>Total Operating Revenue</b>	0	
	<b>Operating Expenses</b>		
22	<b>Operation and Maintenance Expenses</b>		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	<b>Total Operation &amp; Maintenance Exp.</b>	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 21-1 through AJ 21-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2

Adjustments to Test Year Statement of Utility Operating Income and Expense

**ADJUSTMENT 21 - BROADBAND OVER POWERLINES**  
**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	<b>Operating Expenses (continued)</b>		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	<b>Depr, Amort &amp; Accretion Exp</b>		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	90	
12	Accretion Expense - ARO	0	
13	<b>Total Depr, Amort &amp; Accretion Exp</b>	<b>90</b>	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(6)	
16	Current Federal Income Tax Expense	(30)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	<b>Total Operating Expenses</b>	<b>55</b>	
21	<b>Net Utility Operating Income</b>	<b>(55)</b>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 21-1 through AJ 21-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Revenue</b>			
2		<b>Sales Revenue</b>			
3		Revenue Class Revenue (a)			
4	440	Residential	360,858	291,075	651,933
5	442.1	Commercial	198,165	181,618	379,783
6	442.2	Industrial	206,154	204,291	410,444
7	444	Public Street & Highway	4,047	4,223	8,270
8	445	Other Sales to Public Authority	5,663	5,910	11,573
9		<b>Total Retail Sales Revenue</b>	<b>774,887</b>	<b>687,117</b>	<b>1,462,004</b>
10	447	Wholesale Sales Revenue (b)			
11	447.116	Entergy Mississippi, Inc.	(75)	0	(75)
12	447.117	Entergy Power, Inc.	(6)	0	(6)
13	447.300	Municipalities	11,994	4,550	16,544
14	447.304	City of Campbell	478	205	682
15	447.305	Conway Corporation	17,446	147	17,593
16	447.306	City of Hope	58	73	131
17	447.307	Jonesboro City Water & Light	4,332	766	5,098
18	447.309	City of Osceola	4,136	1,891	6,027
19	447.313	City of Thayer	526	346	872
20	447.314	City of West Memphis	7,392	102	7,494
21	447.404	Arkansas Electric Coop Corp	12,878	18,093	30,970
22	447.501	Union Electric Company (Ameren)	32,574	19,177	51,751
23	447.510	EAI Retained Shares in Grand Gulf	10,068		10,068
24	447.515	EAI Retained Shares in Grand Gulf	9,568	14,165	23,733
25	447.600	East Texas Electric Coop, Inc.	4,767	1,732	6,498
26		<b>Total Wholesale Sales Revenue</b>	<b>116,135</b>	<b>61,246</b>	<b>177,381</b>
27		<b>Total Rate Schedule Revenue</b>	<b>891,022</b>	<b>748,362</b>	<b>1,639,385</b>
		<b>Other Sales Revenue</b>			
28	447.001	Entergy Power Pool Sales (c)	56,584	208,685	265,269
29	447.002	System Sales to Others (c)	3,628	7,039	10,666
30	447.005	Imputed Transmission Revenue (c)	134	0	134
31	447.115	Resource Plan Revenue - Affiliated (c)	21,232	0	21,232
		<b>Total Other Sales Revenue</b>	<b>81,578</b>	<b>215,723</b>	<b>297,302</b>
32		<b>Total Sales Revenue</b>	<b>972,601</b>	<b>964,086</b>	<b>1,936,686</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) Actual Amount Workpaper page RV 1-4, Projected Amount Workpaper page RV 1-13  
(b) Workpaper page RV 1-5  
(c) Workpaper pages RV 1-1 through RV 1-3

Recap Schedules

(A) C-1

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Other Operating Revenue (a)</b>			
2	449.1	Provision for Rate Refund	3,194	1,691	4,885
3	450	Forfeited Discounts	3,102	3,691	6,792
4	451	Miscellaneous Service Revenue	625	1,270	1,895
5		Rent from Electric Property			
6	454	Rent from Electric Property Misc	188	210	398
7	454	Facility Revenues	449	501	950
8	454.1	Pole Attachments	683	1,588	2,271
9		Total Rent from Electric Property	<u>1,321</u>	<u>2,298</u>	<u>3,619</u>
10		Other Electric Revenue (b)			
11	456.1	Misc. Revenue	1	0	1
12	456.102	Generator Imbalance Service	432	168	600
13	456.104	CWL Transmission Revenue	204	148	352
14	456.107	ETEC/Cajun Network Trans	5,550	4,714	10,264
15	456.108	Schd. System Control and Load Dispatch	291	242	534
16	456.109	Reactive Supp. & Voltage Control	374	167	542
17	456.110	AR Gross Receipts Tax	237	170	408
18	456.111	Non-Firm Transmission Revenue	426	304	729
19	456.112	Short-term Firm Transmission Revenue	2,769	2,207	4,975
20	456.113	Long-term Firm Transmission Revenue	753	784	1,537
21	456.117	Reg & Freq Response	5	3	8
22	456.118	Spinning Reserve	8	4	12
23	456.119	Suppl Reserve	8	4	12
24	456.125	Facility Charge - Trans Rev (MDEA)	102	84	187
25		Total 456.1 Detail (b)	<u>11,159</u>	<u>9,001</u>	<u>20,160</u>
26	456.2	Unbilled Revenue	(22,986)	10,388	(12,598)
27	456.3	Unbilled Revenue Wholesale	514	(906)	(392)
28	456.410	Transmission Equalization Charges	2,069	921	2,990
29		Total Other Electric Revenue	<u>(9,244)</u>	<u>19,404</u>	<u>10,160</u>
30	459	Company Use	0	0	0
31		<b>Total Other Operating Revenue</b>	<u>(1,002)</u>	<u>28,354</u>	<u>27,352</u>
32		<b>Total Operating Revenue</b>	<u>971,599</u>	<u>992,439</u>	<u>1,964,038</u>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper pages RV 2-4  
(b) Workpaper pages RV 2-8 by Account and RV 2-4 for subaccount total

Recap Schedules

(A) C-1

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Expenses</b>			
2		<b>Operation &amp; Maintenance Expense</b>			
3		<b>Production (a)</b>			
4	500	Steam Oper-Supvs,Engrng	2,786	2,823	5,609
5	501	Steam Oper-Fuel-Eligible	80,302	49,171	129,473
6	502	Steam Oper-Steam Expenses	990	1,032	2,022
7	505	Steam Oper-Electric Expenses	584	677	1,260
8	506	Steam Oper-Misc Steam Pwr Exp	3,581	3,441	7,022
9	507	Steam Oper-Rents	2,272	2,309	4,580
10	510	Steam Mntnce-Supvs,Engrng	387	488	875
11	511	Steam Mntnce-Mnt Of Structures	335	478	813
12	512	Steam Mntnce-Mnt Of Boiler Plt	2,148	6,422	8,570
13	513	Steam Mntnce-Mnt Of Electric Plt	2,130	2,469	4,598
14	514	Steam Mntnce-Mnt Of Misc Strm Plt	1,321	1,302	2,623
15	517	Nucl Oper-Supvs,Engrng	9,609	11,366	20,975
16	518	Nucl Oper-Fuel-Eligible	36,078	46,695	82,773
17	519	Nucl Oper-Coolants & Water	2,630	2,393	5,023
18	520	Nucl Oper-Steam Expenses	11,232	10,350	21,582
19	524	Nucl Oper-Misc Nucl Pwr Exp	12,193	12,137	24,330
20	525	Nucl Oper-Rents	1,915	1,914	3,829
21	528	Nucl Mntnce-Supvs,Engrng	7,893	7,872	15,765
22	529	Nucl Mntnce-Mnt Of Structures	2,946	2,867	5,813
23	530	Nucl Mntnce-Mnt Of Reactor Plt Eqpmt	3,212	3,077	6,290
24	531	Nucl Mntnce-Mnt Of Electric Plt	1,646	1,588	3,234
25	532	Nucl Mntnce-Mnt Of Misc Nucl Plt	6,858	6,651	13,509
26	532.001	Nucl Outage Amort Mntnce Misc Nucl Plt	14,556	14,773	29,329
27	535	Hydro Oper-Supvs,Engrng	155	128	283
28	536	Hydro Oper-Water For Power	170	65	235
29	538	Hydro Oper-Electric Expenses	30	11	41
30	539	Hydro Oper-Misc Hydro Pwr Generatn	78	86	164
31	540	Hydro Oper-Rents	2	1	2
32	541	Hydro Mntnce-Supvs,Engrng	47	44	91
33	542	Hydro Mntnce-Mnt Of Structures	4	2	6
34	543	Hydro Mntnce-Mnt Of Dams,Resvrs,Wtrways	448	245	693
35	544	Hydro Mntnce-Mnt Of Electric Plt	520	370	890
36	545	Hydro Mntnce-Mnt Of Hydr Prod Plt	16	(59)	(42)
37	546	Oth Pwr Oper-Supvs,Engrng	(0)	0	(0)
38	547.2	Oth Pwr Oper-Fuel	69	0	69
39	549	Oth Pwr Oper-Misc Oth Pwr Generat Exp	117	94	211
40	551	Oth Pwr Mntnce-Supvs,Engrng	4	2	7
41	553	Oth Pwr Mntnce-Mnt Of Gen & Elec Eqpmt	1	0	1
42		<b>Subtotal Production Expenses</b>	<b>209,264</b>	<b>193,284</b>	<b>402,548</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) Workpaper pages EX 1-25 through EX 1-26

Recap Schedules

(A) C-1

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**

(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Expenses (continued)</b>			
2		<b>Operation &amp; Maintenance Expense (continued)</b>			
3		<b>Production (continued) (a)</b>			
4		Purchased Power (b)			
5	555.000	Purchased Power	25,667	567	26,233
6	555.001	System Company Purchases	150,381	4,117	154,497
7	555.002	System Purchases From Others	194,643	227,132	421,775
8	555.005	Co-Generation Purchases	18,373	0	18,373
9	555.116	Purchases From Co-Owners	692	0	692
10	555.200	Purchases from Entergy Affiliates	117,991	107,639	225,630
11		<b>Total Purchased Power</b>	<b>507,746</b>	<b>339,454</b>	<b>847,200</b>
12	556	System Control & Load Dispatching	475	500	975
13		Other Prod Exp & Credits			
14	557.000	Other	225	248	473
15	557.002	Deferred Fuel	(177,713)	101,988	(75,725)
16		<b>Total Other Prod Expense &amp; Credits</b>	<b>(177,488)</b>	<b>102,236</b>	<b>(75,252)</b>
17		<b>Total Production O&amp;M Expense</b>	<b>539,997</b>	<b>635,474</b>	<b>1,175,472</b>
18		<b>Transmission (a)</b>			
19	560	Supv & Engineering	1,399	1,519	2,919
20	561	Load Dispatching	2,604	2,686	5,289
21	562	Station Exp	109	119	228
22	563	O/H Lines	263	146	408
23	564	U/G Lines	0	0	0
24	565	Trans Of Elec By Others	191	209	400
25	566	Misc Trans Exp	175	258	433
26	567	Rents	478	423	901
27	568	Maintenance Supv & Engineering	2,485	2,328	4,813
28	569	Mntnce Of Structures Exp	5	1	6
29	570	Mntnce Of Station Equip	1,373	1,020	2,394
30	571	Mntnce Of O/H Lines	1,417	832	2,249
31	573	Mntnce Of Misc Trans Plt	8	3	11
32		<b>Total Transmission O&amp;M Expense</b>	<b>10,507</b>	<b>9,543</b>	<b>20,051</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper pages EX 1-25 through EX 1-26  
(b) Workpaper page EX 1-52

Recap Schedules

(A) C-1

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Expenses (continued)</b>			
2		<b>Operation &amp; Maintenance Expense (a) (continued)</b>			
3		<b>Distribution</b>			
4	580	Supv & Engineering	3,012	2,974	5,986
5	581	Load Dispatching	160	159	319
6	582	Station Exp	168	183	351
7	583	O/H Lines	(0)	118	117
8	584	U/G Lines	683	574	1,257
9	585	St Lghtg & Signal Systems	81	92	173
10	586	Meters	1,830	2,007	3,837
11	587	Cust Installations	262	277	539
12	588	Misc Distr Exp	1,431	1,519	2,950
13	589	Rents	1,206	1,384	2,590
14	590	Supv & Engineering	1,109	1,059	2,168
15	591	Structures	26	16	43
16	592	Station Equip	1,649	1,310	2,959
17	593	O/H Lines	11,556	8,296	19,852
18	594	U/G Lines	685	603	1,288
19	595	Line Transformers	2	3	5
20		St Lght & Signal Sys			
21	596	St Lghtg & Signal Systems - Rdwy	316	369	686
22	596.1	St Lghtg & Signal Sys - Non-Rdwy	269	300	569
23		Total St Lght & Signal Sys	<b>585</b>	<b>670</b>	<b>1,255</b>
24	597	Meters	70	61	131
25	598	Misc Distr Plant	620	638	1,259
26		<b>Total Distribution O&amp;M Expense</b>	<b>25,135</b>	<b>21,943</b>	<b>47,078</b>
27		<b>Customer Accounting</b>			
28	901	Supvsn	290	319	609
29	902	Meter Rdg	3,289	3,411	6,700
30		Cust Rcds & Collect			
31	903.001	Customer Records	7,735	7,666	15,401
32	903.002	Collection Expense	5,969	6,588	12,558
33		Total Cust Rcds & Collect	<b>13,704</b>	<b>14,254</b>	<b>27,959</b>
34		Uncollectible Accts			
35	904	Uncollectible Accts	143	69	212
36	904.001	Uncollectible Accts-Write Off	2,098	3,359	5,458
37		Total Uncollectible Accts	<b>2,242</b>	<b>3,428</b>	<b>5,670</b>
38	905	Misc Cust Acctg Exp	124	92	215
39		<b>Total Customer Accounting O&amp;M Expense</b>	<b>19,649</b>	<b>21,504</b>	<b>41,153</b>

Numbers may not add or tie to other schedules due to rounding.



Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Expenses (continued)</b>			
2		<b>Operation &amp; Maintenance Expense (a) (continued)</b>			
3		<b>Customer Services</b>			
4	907	Supvsn	311	304	615
5	908	Cust Assistance	1,494	1,509	3,003
6	909	Info & Instruct	476	299	775
7	910	Misc Cust Svcs Exp	1,279	1,377	2,656
8		<b>Total Customer Services O&amp;M Expense</b>	<b>3,560</b>	<b>3,489</b>	<b>7,049</b>
9		<b>Sales</b>			
10	911	Supervision	2	0	2
11	912	Demonstrating And Selling Expenses	567	593	1,159
12	913	Advertising Expenses	111	45	155
13	916	Miscellaneous Sales Expenses	112	80	192
14		<b>Total Sales O&amp;M Expense</b>	<b>792</b>	<b>717</b>	<b>1,509</b>
15		<b>Administrative &amp; General</b>			
16	920	Salaries	8,088	8,719	16,807
17		Off Supplies & Expenses			
18	921	Off Supplies & Expenses	889	836	1,725
19	921.1010	Fiber Optics Equalization	211	209	420
20		Off Supplies & Expenses	<b>1,100</b>	<b>1,045</b>	<b>2,145</b>
21	922	Adm Expenses Transferred - Cr	(2,595)	(2,298)	(4,893)
22	923	Outside Services Employed	3,479	4,236	7,714
23		Prop Ins Expense and Envir. Reserve			
24	924	Property Insurance Expense	6,041	4,680	10,720
25	924.005	Environmental Reserve Accrual	853	669	1,522
26	924.006	Nuclear Insurance Adj & Distributions	0	(4,886)	(4,886)
27		<b>Total Prop Ins Expense and Envir. Reserve</b>	<b>6,894</b>	<b>462</b>	<b>7,356</b>
28	925	Injuries & Damages Expense	2,113	2,869	4,982
29	926	Employee Pension & Benefits	35,199	35,890	71,089
30	928	Regulatory Commission Expense	1,741	1,181	2,922
31		Advertising Expense			
32	930.1	General Advertising Expense	8	33	40
33	930.2	Misc. General Expense	3,225	1,600	4,825
34	930.201	Active Development Expenses	12	21	33
35		<b>Total Advertising</b>	<b>3,245</b>	<b>1,654</b>	<b>4,898</b>
36	931	Rents	1,773	2,310	4,083
37	935	Maintenance of General Plant	1,582	1,475	3,057
38		<b>Total Administrative &amp; General O&amp;M Exp.</b>	<b>62,619</b>	<b>57,541</b>	<b>120,160</b>
39		<b>Total Operation &amp; Maintenance Expense</b>	<b>662,260</b>	<b>750,211</b>	<b>1,412,471</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

(a) Workpaper pages EX 1-26 through EX 1-27

Recap Schedules

(A) C-1

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Line No.	Account No.	Account Description	(1)	(2)	(3)
			Actual Amount Per Financial Statements for 6 months Ending 12/31/05	Projected Activity for 6 months Ending 6/30/06	Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Expenses (continued)</b>			
2		<b>Regulatory Debits and Credits (a)</b>			
3	407.3	Regulatory Debits - TTC	3,870	10	3,879
4	407.3	Regulatory Debits - TCA	263	261	524
5	407.3	Capacity Cost Deferral	0	(1,035)	(1,035)
6	407.303	GG1 Costs - Over/Under Recovery	10,899	(3,902)	6,997
7	407.312	ISES Synchronization Adjustment	204	204	408
8	407.4	Reg Credits - VSP amort. Rel to OATT	49	49	97
9	407.4	Reg Credits - Other	0	39	39
10	407.410	Regulatory Credits - ARO	(10,738)	(8,763)	(19,501)
11	407.425	Reg CR ARO - Asbestos Removal		(77)	(77)
12		<b>Total Regulatory Debits and Credits</b>	<b>4,547</b>	<b>(13,215)</b>	<b>(8,668)</b>
13		<b>Gain on Disposition of Allowances (b)</b>			
14	411.80	Gain on Disposition of Allowances	0	0	0
15		<b>Total Gain on Disposition of Allowances</b>	<b>0</b>	<b>0</b>	<b>0</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper pages EX 2-1 through EX 2-4  
(b) Workpaper pages EX 3-1 through EX 3-4

Recap Schedules

(A) C-1

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**  
(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Expenses (continued)</b>			
2		<b>Depreciation and Amortization Expense (a)</b>			
3		<b>Depreciation Expense</b>			
4	403	Depreciation Expense	(10)	(15)	(26)
5	403.0AM	Depreciation Expense	92,575	94,372	186,948
6	403.115	Removal - Fossil Steam Contra		(83)	(83)
7	403.116	ARO Asset - Fossil	3	32	35
8	403.117	Removal - Hudo Contra		(1)	(1)
9	403.118	ARO Asset - Hydro	0	0	0
10	403.119	Removal - Other Gen Contra		(0)	(0)
11	403.120	ARO Asset - Other Gen	0	0	0
12	403.1AM	Depr. Exp billed from ESI	1,106	1,630	2,736
13		<b>Total Depreciation Expense</b>	<b>93,674</b>	<b>95,935</b>	<b>189,609</b>
14		<b>Amortization Expense</b>			
15	404	Amort. Limited Term Electric Plant		(1,134)	(1,134)
16	404.0AM	Amort. Limited Term Electric Plant	10,126	11,414	21,540
17	404.1AM	Amort Exp billed from Service Company	32	35	67
18		<b>Total Amortization Expense</b>	<b>10,158</b>	<b>10,315</b>	<b>20,473</b>
19		<b>Accretion Expense</b>			
20	411.10	Accretion Expense - ARO	14,847	14,854	29,700
21	411.107	Accretion Expense - ARO Asset - Fossil		152	152
22	411.108	Accretion Expense - ARO Asset - Hydro		1	1
23	411.109	Accretion Expense - ARO Asset - Other Gen		5	5
24		<b>Total Accretion Expense</b>	<b>14,847</b>	<b>15,011</b>	<b>29,858</b>
25		<b>Total Depr., Amortization &amp; Accretion Expense</b>	<b>118,678</b>	<b>121,261</b>	<b>239,940</b>

Numbers may not add or tie to other schedules due to rounding.

Schedule C-3  
Derivation of Total Company Test Year Statement of Utility Operating Income and Income Statement

**TEST YEAR ENDED JUNE 30, 2006**

(\$000)

Line No.	Account No.	Account Description	(1) Actual Amount Per Financial Statements for 6 months Ending 12/31/05	(2) Projected Activity for 6 months Ending 6/30/06	(3) Total Test Year (Col. 1 + Col. 2) (A)
1		<b>Operating Expenses (continued)</b>			
2		<b>Taxes Other Than Income Taxes (a)</b>			
3		<b>Retail Related</b>			
4	408.164	Gross Receipts & Sales	12	17	29
5	408.165	City Occupation Tax	0	0	0
6	408.166	Privilege Tax	0	0	0
7	408.172	Regulatory Commission	1,247	1,265	2,512
8		<b>Retail Related</b>	<b>1,259</b>	<b>1,283</b>	<b>2,542</b>
9		<b>Other</b>			
10	408.122	Excise Tax - State	(15)	32	18
11	408.142	Real & Personal Property Taxes	11,921	12,110	24,032
12	408.152	Franchise Tax - State	(16)	13	(3)
13	408.156	Franchise Tax - Arkansas	150	153	303
14	408.157	Franchise Tax - Missouri	3	3	7
15		<b>Total Other</b>	<b>12,043</b>	<b>12,312</b>	<b>24,355</b>
16		<b>Payroll Related</b>			
17	408.110	Payroll Related Taxes Other	5,820	5,766	11,586
18		<b>Total Payroll Related</b>	<b>5,820</b>	<b>5,766</b>	<b>11,586</b>
19		<b>Total Taxes Other Than Income Taxes</b>	<b>19,123</b>	<b>19,361</b>	<b>38,483</b>
20		<b>Current Income Tax Expense (b)</b>			
21	409.1	Federal	(31,631)	67,629	35,999
22	409.1	State	(7,105)	12,503	5,398
23		<b>Total Current Income Tax Expense</b>	<b>(38,736)</b>	<b>80,132</b>	<b>41,396</b>
24		<b>Provision for Deferred Income Tax (c)</b>			
25	410.1	Prov for DIT - DR - Federal	121,119	8,122	129,241
26	411.1	Prov for DIT - CR - Federal	(48,946)	(51,297)	(100,243)
27		<b>Prov for DIT - Federal - Net</b>	<b>72,173</b>	<b>(43,175)</b>	<b>28,998</b>
28	410.1	Prov for DIT - DR - State	22,325	2,431	24,756
29	411.1	Prov for DIT - CR - State	(6,875)	(10,197)	(17,072)
30		<b>Prov for DIT - State - Net</b>	<b>15,450</b>	<b>(7,766)</b>	<b>7,684</b>
31		<b>Investment Tax Credit Amortization (d)</b>			
32	411.43	ITC Amortization	(2,226)	(2,085)	(4,310)
33		<b>Total Investment Tax Credit Amortization</b>	<b>(2,226)</b>	<b>(2,085)</b>	<b>(4,310)</b>
34		<b>Total Operating Expenses</b>	<b>851,269</b>	<b>904,725</b>	<b>1,755,995</b>
35		<b>Net Utility Operating Income</b>	<b>120,330</b>	<b>87,714</b>	<b>208,043</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper pages EX 5-1 through EX 5-4
- (b) Workpaper page EX 6-3 for Actual, EX 6-6 for Projected and EX 6-9 for Total
- (c) Workpaper pages EX 7-13 thru EX 7-15 for Federal and EX 7-16 thru EX 7-18 for State
- (d) Workpaper pages EX 8-1 through EX 8-4

Recap Schedules  
(A) C-1

Schedule C-4  
Calculation of Percentage of Uncollectible Accounts

5 Year Total Years 2001 through 2005 (\$000's)					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (a)
				(Col 2 / Col 1)	
	<b>EAI</b>				
	<b>APSC RETAIL</b>				
1	RESIDENTIAL	2,787,083	19,028	0.6827%	38,941
2	SMALL GENERAL SVC	1,364,134	2,194	0.1608%	4,333
3	LARGE GENERAL SVC	1,894,801	343	0.0181%	579
4	LIGHTING	125,748	1,316	1.0465%	2,216
5	<b>TOTAL APSC RETAIL</b>	<b>6,171,766</b>	<b>22,881</b>	<b>0.3707%</b>	<b>46,069</b>
6	<b>NO RATE CODE</b>				1,182
7	<b>TOTAL</b>				<b>47,251</b>

Numbers may not add or tie to other schedules due to rounding.

Schedule C-4  
Calculation of Percentage of Uncollectible Accounts

2005					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (b)
				(Col 2 / Col 1)	
	<b>EAI</b>				
	<b>APSC RETAIL</b>				
1	RESIDENTIAL	611,840	3,532	0.5773%	13,826
2	SMALL GENERAL SVC	302,817	302	0.0997%	1,183
3	LARGE GENERAL SVC	406,513	13	0.0032%	53
4	LIGHTING	26,397	55	0.2084%	214
5	<b>TOTAL APSC RETAIL</b>	<b>1,347,567</b>	<b>3,902</b>	<b>0.2896%</b>	<b>15,276</b>
6	<b>NO RATE CODE</b>				<b>324</b>
7	<b>TOTAL GROSS WRITE-OFF AMOUNT</b>				<b>15,600</b>

2004					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (c)
				(Col 2 / Col 1)	
	<b>EAI</b>				
	<b>APSC RETAIL</b>				
8	RESIDENTIAL	531,310	3,381	0.6364%	7,044
9	SMALL GENERAL SVC	266,586	587	0.2202%	1,223
10	LARGE GENERAL SVC	355,761	53	0.0149%	111
11	LIGHTING	24,681	56	0.2269%	116
12	<b>TOTAL APSC RETAIL</b>	<b>1,178,338</b>	<b>4,077</b>	<b>0.3460%</b>	<b>8,494</b>
13	<b>NO RATE CODE</b>				<b>286</b>
14	<b>TOTAL GROSS WRITE-OFF AMOUNT</b>				<b>8,780</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper page MD 1-2
- (b) Workpaper page MD 1-4
- (c) Workpaper page MD 1-5

Recap Schedules

- (A) C-4 page 1

Schedule C-4  
Calculation of Percentage of Uncollectible Accounts

2003					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a)	Gross Jurisdictional Uncollectibles (b)
	<b>EAI</b>			(Col 2 / Col 1)	
	<b>APSC RETAIL</b>				
1	RESIDENTIAL	517,883	5,351	1.0332%	7,418
2	SMALL GENERAL SVC	249,676	666	0.2667%	923
3	LARGE GENERAL SVC	345,701	112	0.0324%	155
4	LIGHTING	23,865	73	0.3059%	102
5	<b>TOTAL APSC RETAIL</b>	<b>1,137,125</b>	<b>6,202</b>	<b>0.5454%</b>	<b>8,598</b>
6	<b>NO RATE CODE</b>				<b>172</b>
7	<b>TOTAL GROSS WRITE-OFF AMOUNT</b>				<b>8,770</b>

2002					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (c)	Net Jurisdictional Uncollectibles Written Off (c)	Average Percentage of Uncollectibles (c)	Gross Jurisdictional Uncollectibles (d)
	<b>EAI</b>			(Col 2 / Col 1)	
	<b>APSC RETAIL</b>				
8	RESIDENTIAL	548,140	2,175	0.3968%	3,565
9	SMALL GENERAL SVC	263,339	186	0.0706%	304
10	LARGE GENERAL SVC	369,713	53	0.0143%	87
11	LIGHTING	24,824	376	1.5147%	616
12	<b>TOTAL APSC RETAIL</b>	<b>1,206,016</b>	<b>2,790</b>	<b>0.2313%</b>	<b>4,572</b>
13	<b>NO RATE CODE</b>				<b>148</b>
14	<b>TOTAL GROSS WRITE-OFF AMOUNT</b>				<b>4,720</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper page MD 1-2
- (b) Workpaper page MD 1-6
- (c) Workpaper page MD 1-3
- (d) Workpaper page MD 1-7

Recap Schedules

- (A) C-4 page 1

Schedule C-4  
Calculation of Percentage of Uncollectible Accounts

2001					
		(1)	(2)	(3)	(4)
Line No.	Rate Class	Jurisdictional Operating Revenues (a)	Net Jurisdictional Uncollectibles Written Off (a)	Average Percentage of Uncollectibles (a) (Col 2 / Col 1)	Gross Jurisdictional Uncollectibles (b)
	<b>EAI</b>				
	<b>APSC RETAIL</b>				
1	RESIDENTIAL	577,910	4,589	0.7941%	7,088
2	SMALL GENERAL SVC	281,716	453	0.1608%	700
3	LARGE GENERAL SVC	417,113	112	0.0269%	173
4	LIGHTING	25,981	756	2.9098%	1,168
5	<b>TOTAL APSC RETAIL</b>	<b>1,302,720</b>	<b>5,910</b>	<b>0.4537%</b>	<b>9,129</b>
6	<b>NO RATE CODE</b>				<b>252</b>
7	<b>TOTAL GROSS WRITE-OFF AMOUNT</b>				<b>9,381</b>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) Workpaper page MD 1-3
- (b) Workpaper page MD 1-8

Recap Schedules

- (A) C-4 page 1



Schedule C-5  
Calculation of Revenue Conversion Factor

Line No.	(1) Arkansas Retail	(2) Resident	(3) Small General Service	(4) Large General Service	(5) Lighting
1 Arkansas Corporate Tax Rate	6.50%	6.50%	6.50%	6.50%	6.50%
2 Federal Corporate Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%
3 Composite Tax Rate (1)	39.23%	39.23%	39.23%	39.23%	39.23%
4 Uncollectible Accounts Ratio (a)	N/A (3)	0.6827%	0.1608%	0.0181%	1.0465%
5 Revenue Conversion Factor (2)	1.65076	1.65672	1.64806	1.64571	1.66282

Notes:

(1) Composite Tax Rate = Arkansas Tax Rate + (1 - Arkansas Tax Rate) \* (Federal Tax Rate)  
Composite Tax Rate = L1 + (1 - L1) \* (L2)

(2) Revenue Conversion Factor =  $1 / ((1 - \text{Composite Tax Rate}) * (1 - \text{Uncollectible Accounts Ratio}))$   
Revenue Conversion Factor =  $1 / ((1 - L3) * (1 - L4))$   
Arkansas Retail Revenue Conversion Factor is based on a weighted average of the applicable rate classes. See MFR Schedule G-1 page 2 Line 12

(3) Arkansas Retail Uncollectible Accounts Ratio is based on a weighted average of the applicable rate classes.

ARKANSAS PUBLIC SERVICE COMMISSION  
MINIMUM FILING REQUIREMENTS  
ENTERGY ARKANSAS, INC.

MFR Schedule C-6  
Docket No. 06-101-U  
Page 1 of 1

Schedule C-6  
Other Expenditures

Test Year Ended Projected June 30, 2006

	(1)	(2)	(3)
	ACCOUNT		ACTUAL TEST
LN	NUMBER	EXPENDITURE DESCRIPTION	YEAR BOOKED
			AMOUNT
1	500	CHAMBER OF COMMERCE EXPENSES	300
2	580	CHAMBER OF COMMERCE EXPENSES	145
3	907	CHAMBER OF COMMERCE EXPENSES	94,535
4	9302	CHAMBER OF COMMERCE EXPENSES	176,170
5	580	CIVIC & OTHER ORGANIZATION EXPENSES	1,229
6	901	CIVIC & OTHER ORGANIZATION EXPENSES	240
7	907	CIVIC & OTHER ORGANIZATION EXPENSES	4,690
8	921	CIVIC & OTHER ORGANIZATION EXPENSES	470
9	9302	CIVIC & OTHER ORGANIZATION EXPENSES	325
10		Total	278,104

Supporting Schedules  
None

Recap Schedules  
C-1 (N/A - C-1 is by FERC account not by specific type of expense)

ARKANSAS PUBLIC SERVICE COMMISSION  
MINIMUM FILING REQUIREMENTS  
ENTERGY ARKANSAS, INC.

MFR Schedule C-7  
Docket No. 06-101-U  
Page 1 of 1

Schedule C-7  
Advertising

For the Test Year Ended Projected June 30, 2006

Account		Expenditure Description and Purpose	Actual Test Year	
LN	Number		Booked Amount	
1	909	Expenditures for bill inserts, customer service	\$	774,883
2		and safety advertising. Bill inserts advertising highlighted		
3		information on Entergy's products and services (such as		
4		levelized billing), energy management, public safety		
5		and other informational messages. Customer services		
6		advertising includes newspaper, television and radio ads,		
7		and yellow page required contact information.		
8		Safety advertising heightened customer awareness of electric		
9		safety procedures.		
10	913	Coordinate the promotion and delivery of product/service		155,208
11		offers to customers primarily associated with industrials		
12		and major account customers. Expenses include		
13		development of Star Binder which presents		
14		market analysis and rate comparisons to the customer.		
15	9301	Planning and coordinating production and placement		40,407
16		of advertising that promotes the corporate image. This		
17		includes publicizing and promoting Entergy's community		
18		service and contributions activities and the Entergy		
19		website. The Entergy website is a source of information		
20		relative to customer services, bill payment, community		
21		resources, economic development, safety, pricing,		
22		business prospect assistance and storm assistance.		
23	Total		\$	970,497

Supporting Schedules  
None

Recap Schedules  
C-1 N/A

Schedule C-1 is not by FERC account, see Schedule C-3

ARKANSAS PUBLIC SERVICE COMMISSION  
MINIMUM FILING REQUIREMENTS  
ENTERGY ARKANSAS, INC.

MFR Schedule C-8  
Docket No. 06-101-U  
Page 1 of 1

Schedule C-8  
Taxes Other Than Income

Test Year Ended Projected June 30, 2006				
	(1)	(2)	(3)	(4)
LN	Acct. No.	Description	Test Year (A)	Adjusted Test Year (A)
1				
2	40811	EMPLOYMENT TAXES	\$ 11,586,080	\$ 12,329,770
3	408122	EXCISE TAX - STATE	17,500	17,500
4	408142	AD VALOREM	24,031,840	26,551,840
5	408152	FRANCHISE TAX - STATE	(3,413)	(3,413)
6	408156	FRANCHISE TAX - ARKANSAS	302,582	302,582
7	408157	FRANCHISE TAX - MISSOURI	6,653	6,653
8	408164	GROSS RECEIPTS & SALES TAX	29,402	29,402
9	408165	CITY OCCUPATION TAX	285	285
10	408166	PRIVILEGE TAX	314	314
11	408172	REGULATORY COMMISSION - STATE	2,512,251	2,512,251
12	408180	SALES & USE TAX	-	-
13	408199	PAYROLL TAX LOADING	-	-
14	TOTAL TAXES OTHER THAN INCOME		<u>\$ 38,483,494</u>	<u>\$ 41,747,184</u>

Supporting Schedules  
See Schedule C-2 Page 2 Line 14 for Adjustments to Test Year

Recap Schedules  
(A) C-1

Schedule C-9  
Investment Tax Credit

Test Year Ended Projected June 30, 2006

Ln					
1		I. Entergy Arkansas, Inc. selected the ratable flow through option (Section 46(f)(2)) for Post-1970 ITC.			
2	II.				
3		Total Company		Arkansas Jurisdiction (a)	
4	Description	Test Year	Adjusted Test Year	Test Year	Adjusted Test Year
5	ITC recognized in the current year (A)	0	0		
6	Ratable portion of post-1970 ADITC (Credit) (B)	(4,310,240)	(4,166,881)		
7	Total post-1970 ADITC (Credit) (C)	(61,915,000)	(57,748,119)		
8	Ratable portion of pre-1971 ADITC (B)	0	0		
9	Total pre-1971 ADITC (C)	0	0		
10	ADITC = Accumulated Deferred Investment Tax Credits				
11	(a) Amounts are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.				

Supporting Schedule

See Schedule C-2 Page 2 Line 19 for Adjustments to Test Year

Recap Schedules

(A) C-1, C-11(N/A)  
(B) C-1  
(B) D-5, D-1-(a)

Schedule C-10  
Accumulated Deferred Income Taxes

TEST YEAR ENDED PROJECTED JUNE 30, 2006

Ln	ACCOUNT	DESCRIPTION	(1)	(2)	(3)	(4)
			TOTAL COMPANY	ARKANSAS JURISDICTION (a)		
			TEST	ADJUSTED	TEST	ADJUSTED
			YEAR	TEST YEAR	YEAR	TEST YEAR
1		DEPRECIATION RELATED ADIT				
2	190251	REMOVAL COST - FED	424,082	361,754		
3	190252	REMOVAL COST - STATE	58,443	49,851		
4	190881	ADIT-NOL CARRYFORWARD-FED	9,722,425	9,902,689		
5	282111	LIBERALIZED DEPRECIATION-FED	(518,628,154)	(528,535,828)		
6	282112	LIBERALIZED DEPREC - STATE	(85,197,400)	(88,662,340)		
7	282117	SECTION 481A ADJ FED	(16,674,102)	(13,975,962)		
8	282118	SECTION 481A ADJ ST	(3,281,231)	(2,745,395)		
9	282139	CONSTR FUND INTEREST-FED	878,994	878,994		
10	282140	CONSTR FUND INTEREST-ST	179,725	179,725		
11	282141	COST OF MONEY ON AECC - FED	(840,024)	(766,224)		
12	282142	COST OF MONEY ON AECC - ST	(156,124)	(142,384)		
13	282167	TAXES & PENSIONS CAP.- FED	(3,125,814)	(2,484,606)		
14	282168	TAXES & PENSIONS CAP - STATE	(417,043)	(298,387)		
15	282175	AFDC BOOK ONLY GROSS - FED	(25,171,765)	(26,199,661)		
16	282176	AFDC BOOK ONLY GROSS - STATE	(5,028,361)	(5,233,609)		
17	282211	NUCLEAR FUEL - FEDERAL	(5,393,628)	263,598		
18	282212	NUCLEAR FUEL - STATE	(1,121,738)	1,754		
19	282217	COAL CAR - FED	(21,188,570)	(20,574,065)		
20	282218	COAL CAR - ST	(4,205,056)	(3,875,550)		
21	282221	FIBER OPTICS - FED	(842,681)	(842,681)		
22	282222	FIBER OPTICS - ST	(167,352)	(167,352)		
23	282223	REPAIRS & MAINT EXP - FEDERAL	(14,306,715)	(14,288,584)		
24	282224	REPAIRS & MAINT EXP - STATE	(2,864,234)	(2,860,631)		
25	282311	INT INC POL CONTROL BONDS-FED	753,445	753,445		
26	282312	INT INC POL CONTROL BONDS-ST	149,630	149,630		
27	282341	INTEREST - DEFERRED PAY - FED	(514,984)	(439,840)		
28	282342	INTEREST - DEFERRED PAY - ST	(95,754)	(81,810)		
29	282351	TAX INT (AVOIDED COST)-FED	21,531,703	24,861,799		
30	282352	TAX INT (AVOIDED COST) - ST	4,433,524	5,108,212		
31	282371	CONT IN AID OF CONSTR - FED	15,404,823	16,985,535		
32	282372	CONT IN AID OF CONSTR - STATE	3,180,407	3,494,327		
33	282381	CONSTRUCTION POWER - FED	(36,364)	(31,840)		
34	282382	CONSTRUCTION POWER - STATE	(6,726)	(5,886)		
35	282391	ISES BOOK DEPREC CAP - FED	(388,321)	(340,333)		
36	282392	ISES BOOK DEPREC CAP - STATE	(69,902)	(60,950)		
37	282461	COMPUTER SOFTWARE CAP - FED	(21,912,514)	(23,106,607)		
38	282462	COMPUTER SOFTWARE CAP - STATE	(4,404,507)	(4,501,756)		
39	282465	ISES SYNCHRONIZATION ADJ - FED	(935,835)	(805,263)		
40	282466	ISES SYNCHRONIZATION ADJ - ST	(174,406)	(150,058)		
41	282481	FULL NORM OF PROD PLANT - FED	(3,786,468)	(3,537,564)		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules  
C-12 (N/A)

Recap Schedules  
D-1-(a)  
D-5

Schedule C-10  
Accumulated Deferred Income Taxes

TEST YEAR ENDED PROJECTED JUNE 30, 2006

Ln	ACCOUNT	DESCRIPTION	(1)	(2)	(3)	(4)
			TOTAL COMPANY	ARKANSAS JURISDICTION (a)		
			TEST	ADJUSTED	TEST	ADJUSTED
			YEAR	TEST YEAR	YEAR	TEST YEAR
1	282482	FULL NORM OF PROD PLANT - ST	(790,679)	(738,695)		
2	283221	BOND REACQUISITION LOSS - FED	(13,128,785)	(11,770,865)		
3	283222	BOND REACQUISITION LOSS - ST	(2,603,670)	(2,423,886)		
4		<b>TOTAL DEPRECIATION RELATED ADIT</b>	<b>(700,741,706)</b>	<b>(696,657,299)</b>		
5		<b>NON-DEPRECIATION RELATED ADIT</b>				
6	190111	INT ON TAX DEFICIENCIES-FED	1,229,340	0		
7	190112	INT ON TAX DEFICIENCIES-STATE	244,297	0		
8	190131	GGI-ARRC-OVER/UNDER RCV-FED	380,561	0		
9	190132	GGI-ARRC-OVER/UNDER RCV-ST	64,240	0		
10	190151	TAXABLE UNBILLED REVENUE-FED	(1,216,803)	0		
11	190152	TAXABLE UNBILLED REVENUE-ST	(237,291)	0		
12	190191	CUSTOMER DEPOSITS - FED	25,130,769	0		
13	190192	CUSTOMER DEPOSITS - ST	5,074,514	0		
14	190205	ACCRUED SERI REFUND - FED	(34,286,536)	0		
15	190206	ACCRUED SERI REFUND - STATE	(6,811,427)	0		
16	190241	DEFERRED FUEL/GAS-FED	(33,741,522)	0		
17	190242	DEFERRED FUEL/GAS-ST	(6,716,796)	0		
18	190261	OBSOLETE INVENTORY - FED	171,355	0		
19	190262	OBSOLETE INVENTORY - STATE	35,163	0		
20	190311	DECOMMISSIONING - FEDERAL	10,109,271	0		
21	190312	DECOMMISSIONING - STATE	1,960,733	0		
22	190341	ACCRUED DUES & CONTRIB - FED	(88,917)	0		
23	190342	ACCRUED DUES & CONTRIB - ST	(17,661)	0		
24	190391	CONTRACT DEF REVENUE - FED	330,201	0		
25	190392	CONTRACT DEF REVENUE - ST	65,607	0		
26	190451	INCENTIVE-FED	7,955,989	0		
27	190452	INCENTIVE-STATE	1,588,628	0		
28	190455	TEAMSHR OVER/UNDER ACCRUAL - FED	(5,417,964)	0		
29	190456	TEAMSHR OVER/UNDER ACCRUAL - ST	(1,075,801)	0		
30	190461	SALE-COAL HANDLING EQUIP-FED	(18,889)	0		
31	190462	SALE-COAL HANDLING EQUIP-ST	(4,258)	0		
32	190463	BLDG S/L TAX GAIN-FED	93,783	0		
33	190464	BLDG S/L TAX GAIN-STATE	17,952	0		
34	190465	ANO BLDG SALE-FED	266,399	0		
35	190466	ANO BLDG SALE-STATE	52,673	0		
36	190513	ENTERGY STOCK INVESTMENT PLAN-FED	21,543	0		
37	190514	ENTERGY STOCK INVESTMENT PLAN-ST	4,266	0		
38	190517	LONG-TERM STOCK INVESTMENT PLAN - FE	45,554	0		
39	190518	LONG-TERM STOCK INVESTMENT PLAN - S1	9,800	0		
40	190519	STOCK OPTIONS - FEDERAL	78,696	0		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules  
C-12 (N/A)

Recap Schedules  
D-1-(a)  
D-5

Schedule C-10  
Accumulated Deferred Income Taxes

TEST YEAR ENDED PROJECTED JUNE 30, 2006

Ln	ACCOUNT	DESCRIPTION	(1)	(2)	(3)	(4)
			TOTAL COMPANY	ARKANSAS JURISDICTION (a)		
			TEST	ADJUSTED	TEST	ADJUSTED
			YEAR	TEST YEAR	YEAR	TEST YEAR
1	190520	STOCK OPTIONS - STATE	15,847	0		
2	190521	TAX GAIN-W MARKHAM S/C-FED	(11)	0		
3	190522	TAX GAIN-W MARKHAM S/C-STATE	(52)	0		
4	190519	STOCK OPTIONS EXERCISED - FEDERAL	(2,241,197)	0		
5	190520	STOCK OPTIONS EXERCISED - STATE	(461,557)	0		
6	190531	DEFERRED DIRECTOR'S FEES-FED	428,417	0		
7	190532	DEFERRED DIRECTOR'S FEES-ST	85,088	0		
8	190603	RATE REFUND - FEDERAL	510,374	0		
9	190604	RATE REFUND - STATE	111,801	0		
10	190607	TRANSITION COSTS - FEDERAL	(3,453)	0		
11	190608	TRANSITION COSTS - STATE	8,626	0		
12	190609	SALE OF EPA ALLOWANCES - FED	57,119	0		
13	190610	SALE OF EPA ALLOWANCES - ST	12,110	0		
14	190613	SEVERANCE ACCRUAL - FEDERAL	(34,771)	0		
15	190614	SEVERANCE ACCRUAL - STATE	(3,679)	0		
16	190615	AP ACCRUALS - FEDERAL	2,251,129	0		
17	190616	AP ACCRUALS - STATE	447,062	0		
18	190701	FAS 109 ADJUSTMENT - FED	42,749,399	0		
19	190702	FAS 109 ADJUSTMENT - STATE	10,425,197	0		
20	190883	ADIT - CONTRIBUTION CF	965,242	0		
21	283281	SFI COAL PROGRAM - FED	(121,306)	0		
22	282421	GG1-ARRC-CUR RECVRY DEF-FED	111,451,581	0		
23	282422	GG1-ARRC-CUR RECVRY DEF - ST	20,814,303	0		
24	282423	GG1-ARRC-INVENTORY DEF - FED	(111,464,224)	0		
25	282424	GG1-ARRC-INVENTORY DEF - ST	(20,778,236)	0		
26	283181	MAINT/REFUELING - FED	(5,678,649)	0		
27	283182	MAINT/REFUELING - ST	(1,125,233)	0		
28	283225	SECTION 475 ADJUSTMENT - FED	1,615,231	0		
29	283226	SECTION 475 ADJUSTMENT - ST	320,777	0		
30	283241	RESEARCH & EXPERIMENTAL EXP - FED	15,396,429	0		
31	283242	RESEARCH & EXPERIMENTAL EXP - ST	3,073,679	0		
32	283245	DISTRIBUTION MAINTENANCE - FED	(1,880,511)	0		
33	283246	DISTRIBUTION MAINTENANCE - ST	(383,842)	0		
34	283247	CAPITALIZED COSTS - FED	(4,579,861)	0		
35	283248	CAPITALIZED COSTS - ST	(925,393)	0		
36	283325	TCBY TOWER (CADC)-FED	(13,927,731)	0		
37	283326	TCBY TOWER (CADC)-ST	(2,775,807)	0		
38	283357	TCA - 30 YEAR RETAIL - FEDERAL	(4,396,256)	0		
39	283358	TCA - 30 YEAR RETAIL - STATE	(871,180)	0		
40	283361	PREPAID EXPENSES FEDERAL	(677,528)	0		
41	283362	PREPAID EXPENSES STATE	(139,033)	0		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules  
C-12 (N/A)

Recap Schedules  
D-1-(a)  
D-5



Schedule C-10  
Accumulated Deferred Income Taxes

TEST YEAR ENDED PROJECTED JUNE 30, 2006

Ln	ACCOUNT	DESCRIPTION	(1)	(2)	(3)	(4)
			TOTAL COMPANY	ARKANSAS JURISDICTION (a)		
			TEST YEAR	ADJUSTED TEST YEAR	TEST YEAR	ADJUSTED TEST YEAR
1	283371	DECON & DECOMM FUND - FED	(9,219,973)	0		
2	283372	DECON & DECOMM FUND - ST	(1,828,586)	0		
3	283511	TAX GAIN - ISES SALE - FED	(400,211)	0		
4	283512	TAX GAIN - ISES SALE - STATE	(2,088)	0		
5	283513	TAX GAIN - ISES SALE-MP&L-FED	1,868	0		
6	283514	TAX GAIN - ISES SALE-MP&L-ST	9	0		
7	283517	TAX GAIN - SALE OF ANG - FED	(467,840)	0		
8	283518	TAX GAIN - SALE OF ANG - ST	(91,541)	0		
9	283531	1994 ICE STORM - FED	(80,236,200)	0		
10	283532	1994 ICE STORM - STATE	(15,972,951)	0		
11	283701	FAS 109 ADJUSTMENT - FED	(82,495,525)	0		
12	283702	FAS 109 ADJUSTMENT - STATE	(28,552,450)	0		
13		TOTAL NON-DEPRECIATION RELATED ADIT	(215,698,117)	0		
14		STATE ADIT	(146,924,944)	(102,965,190)		
15		TOTAL ADIT	(916,439,823)	(696,657,299)		

Numbers may not add or tie to other schedules due to rounding.

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules  
C-12 (N/A)

Recap Schedules  
D-1-(a)  
D-5

ARKANSAS PUBLIC SERVICE COMMISSION  
MINIMUM FILING REQUIREMENTS  
ENTERGY ARKANSAS, INC.

MFR Schedule C-11  
Docket No. 06-101-U  
Page 1 of 3

Schedule C-11

Calculation of Current Income Tax Expense

Test Year Ended Projected June 30, 2006

Ln	Description	(1) TOTAL COMPANY	(2)	(3)	(4)
		Test Year	Adjusted Test Year	ARKANSAS JURISDICTION (a) Test Year	Adjusted Test Year
1	Revenue	1,964,037,979	40,973,672		
2	O&M Expenses	1,412,471,329	494,939,615		
3	Depreciation	239,939,407	239,717,948		
4	Regulatory Debits & Credits	(8,668,087)	524,458		
5	Taxes Other Than Income Tax	38,483,494	41,747,184		
6	Income Before Income Tax	281,811,836	(735,955,533)		
7	Adjustments to Income:				
8	Account Payable Accrual	6,877,877	0		
9	AFUDC Book Only Gross	(6,688,753)	0		
10	ANO #1&2 Shutdown Cost	206,870	0		
11	ANO Building Sale	(82,048)	(82,048)		
12	Avoided Cost (Tax Interest)	12,777,150	12,777,150		
13	Bond Reacquisition Loss	2,608,608	0		
14	Book Amortization - Intangible Plant	15,230,530	15,230,530		
15	Book Depreciation	192,092,829	216,187,847		
16	Building S/L Tax Gain	(187,958)	(187,958)		
17	Business Meals	505,723	505,723		
18	Casualty Loss	(3,185,387)	0		
19	Coal Car Lease	(1,576,693)	(1,576,693)		
20	Contribution In Aid of Construction	9,216,047	9,216,047		
21	Decommissioning - Dry Cask	6,725,108	6,725,108		
22	Decon & Decomm Fund	246,900	0		
23	Deferred Contract Revenue	(184,331)	0		
24	Deferred Directors Fees	660,132	660,132		
25	Deferred Fuel	(78,926,066)	0		
26	Deferred Regulatory Expense	2,426,919	0		
27	Environmental Reserve	(30,012)	(30,012)		
28	EOI/ESI Taxes	13,511	0		
29	GG1 - AARC Over/Under	9,820,960	0		
30	Injuries and Damages Reserve	543,427	543,427		
31	Interest Expense	(75,559,889)	(85,468,832)		
32	IPP Advances	(15,549,180)	0		
33	ISES SYN Adjustment	408,432	408,432		
34	Long Term Incentive Comp Plan	(174,596)	(174,596)		
35	Miscellaneous Adjustment to Books	(3,115)	0		
36	Nuclear Fuel	10,189,722	10,189,722		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules  
C-9 (N/A)

Recap Schedules  
C-1

ARKANSAS PUBLIC SERVICE COMMISSION  
MINIMUM FILING REQUIREMENTS  
ENTERGY ARKANSAS, INC.

MFR Schedule C-11  
Docket No. 06-101-U  
Page 2 of 3

Schedule C-11

Calculation of Current Income Tax Expense

Test Year Ended Projected June 30, 2006

Ln	Description	(1) TOTAL COMPANY Test Year	(2) Adjusted Test Year	(3) ARKANSAS JURISDICTION (a) Test Year	(4) Adjusted Test Year
1	Nuclear Refueling Maint Reserve	11,137,918	0		
2	OPEB Reserve	2,963,416	0		
3	OPEB Medicare Subsidy	(5,801,404)	(5,801,404)		
4	Option Grant	105,599	105,599		
5	PAC and Political Expenses	735,188	0		
6	Pension - PRP/SRP	174,565	174,565		
7	Pension & Hosp. Reserve	(1,042,515)	(1,042,515)		
8	Property Insurance Reserve	(18,378,125)	(18,378,125)		
9	Rate Refund	(2,093,492)	0		
10	Regulatory Asset Reversal	16,243,434	0		
11	Regulatory Capitalized Cost	(457,047)	0		
12	Removal Costs	(41,385,435)	(10,258,070)		
13	Research & Experimentation	3,350,362	3,350,362		
14	Reserve for Uncollectible Accounts	3,752,186	3,752,186		
15	Section 481 Adjustment - Interest	8,055,626	8,055,626		
16	Severance Accrual	(730,109)	(730,109)		
17	Stock Options Exercised	623,217	623,217		
18	Storm Damage	0	34,953,156		
19	Tax Amortization	(872,719)	(872,719)		
20	Tax Depreciation	(156,853,265)	(169,205,828)		
21	Tax Gain - W. Markham	(1,328)	(1,328)		
22	TCA - 30 Year Retail	526,656	0		
23	Transition to Competition	3,879,325	0		
24	Unfunded Pension Expense	(1,444,170)	(1,444,170)		
25	<b>Total Adjustments</b>	<b>(89,109,400)</b>	<b>28,204,422</b>		
26	<b>Taxable Income</b>	<b>192,702,436</b>	<b>(707,751,111)</b>		
27	<b><u>State Tax Calculation</u></b>				
28	Taxable Income	192,702,436	(707,751,111)		
29	State Adjustments (State Depreciation)	(33,936,417)	(33,936,417)		
30	State Taxable Income	158,766,019	(741,687,528)		
31	State Income Tax	10,319,791	(48,209,689)		
32	State Tax Adjustments				
33	Prior Year Adjustments	(4,234,134)	0		
34	EOI Taxes	147,429	0		
35	ESI Taxes	(835,377)	0		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules  
C-9 (N/A)

Recap Schedules  
C-1

ARKANSAS PUBLIC SERVICE COMMISSION  
MINIMUM FILING REQUIREMENTS  
ENTERGY ARKANSAS, INC.

MFR Schedule C-11  
Docket No. 06-101-U  
Page 3 of 3

Schedule C-11

Calculation of Current Income Tax Expense

Test Year Ended Projected June 30, 2006

Ln	Description	(1) TOTAL COMPANY Test Year	(2) Adjusted Test Year	(3) ARKANSAS JURISDICTION (a) Test Year	(4) Adjusted Test Year
1	Misc. Adjustment to Books	(4)	0		
2	<b>Total State Income Tax</b>	<b>5,397,705</b>	<b>(48,209,689)</b>		
3	<b><u>Federal Tax Calculation</u></b>				
4	Taxable Income	192,702,436	(707,751,111)		
5	Federal Adjustments				
6	Preferred Dividends	(176,528)	(176,528)		
7	State Income Tax	(10,319,791)	48,209,689		
8	Federal Taxable Income	182,206,117	(659,717,950)		
9	Federal Income Tax	63,772,141	(230,901,283)		
10	Federal Tax Adjustments				
11	Provision for Contingencies	600,000	0		
12	Prior Year Adjustments	(24,850,006)	0		
13	EOI Taxes	712,511	0		
14	ESI Taxes	(4,235,160)	0		
15	Misc. Adjustment to Books	(960)	0		
16	<b>Total Federal Tax</b>	<b>35,998,526</b>	<b>(230,901,283)</b>		

(a) Amounts are not on an Arkansas jurisdictional basis.  
This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules  
C-9 (N/A)

Recap Schedules  
C-1

Schedule C-12  
Calculation of Deferred Income Tax Expense

Test Year Ended Projected June 30, 2006

I. STATE		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	STATE TAX RATE	NET STATE DEFERRED TAX		
1	ACCOUNT PAYABLE ACCRUAL	6,877,877	0.065	(447,062)		
2	AFDC BOOK ONLY GROSS	(6,688,753)	0.065	434,769		
3	AFDC BOOK ONLY GROSS	305,640	0.0611	(18,675)		
4	ANO BUILDING SALE	(82,048)	0.065	5,333		
5	BOND REACQUISITION LOSS	2,608,608	0.065	(169,560)		
6	CASUALTY LOSS	653,638	0.065	(42,486)		
7	COAL CAR LEASE	(1,576,693)	0.065	102,485		
8	COMPUTER SOFTWARE CAPITALIZATION	15,230,530	0.065	(989,984)		
9	BUILDING S/L TAX GAIN	(187,958)	0.065	12,217		
10	CONSTRUCTION POWER	14,150	0.0593	(839)		
11	CONTRIBUTIONS IN AID OF CONSTRUCTION	9,216,047	0.065	(599,043)		
12	CONTRIBUTIONS IN AID OF CONSTRUCTION	(4,311,859)	0.0611	263,455		
13	COST OF MONEY ON AECC	230,914	0.0596	(13,762)		
14	DECONTAMINATION & DECOMMISSION FUND	246,900	0.065	(16,049)		
15	DEFERRED CONTRACT REVENUE	(184,331)	0.065	11,982		
16	DEFERRED DIRECTOR'S FEES	660,132	0.065	(42,909)		
17	DEFERRED FUEL/GAS	(78,926,066)	0.065	5,130,194		
18	DEFERRED REGULATORY EXPENSES	2,426,919	0.065	(157,750)		
19	GGI-OVER/UNDER RECOVERY	9,820,960	0.065	(638,362)		
20	INTEREST	235,119	0.0593	(13,943)		
21	IPP ADVANCES	(15,549,180)	0.065	1,010,697		
22	ISES BOOK DEPRECIATION CAPITALIZATION	150,150	0.0596	(8,949)		
23	ISES SYNCHRONIZATION ADJUSTMENT	408,432	0.0596	(24,343)		
24	LIBERALIZED DEPRECIATION - ACRS	13,820,912	0.057788	(798,683)		
25	LIBERALIZED DEPRECIATION - ADR	4,312,197	0.060018	(258,809)		
26	LIBERALIZED DEPRECIATION - ADR	13,062	0.059786	(781)		
27	LIBERALIZED DEPRECIATION - DDB	(390,490)	0	0		
28	LIBERALIZED DEPRECIATION - MACRS	(48,369,824)	0.055760	2,697,124		
29	LIBERALIZED DEPRECIATION - ACRS	11,724,230	0.057779	(677,414)		
30	LIBERALIZED DEPRECIATION - ADR	4,110,514	0.059955	(246,446)		
31	LIBERALIZED DEPRECIATION - ADR	0	0.059786	0		
32	LIBERALIZED DEPRECIATION - DDB	7,040	0.057141	(402)		
33	LIBERALIZED DEPRECIATION - MACRS	(33,266,775)	0.064204	2,135,843		
34	LIBERALIZED DEPRECIATION			348,467		
35	LONG TERM INCENTIVE COMP PLAN	(174,596)	0.065	11,349		
36	NUCLEAR FUEL/DECOMMISSIONING - DRY CASK	16,914,830	0.065	(1,099,464)		
37	NUCLEAR REFUELING MAINT. RESERVE	11,137,918	0.065	(723,965)		
38	OPTION GRANT	105,599	0.065	(6,864)		
39	REMOVAL COST	(230,844)	0.03722	8,592		
40	SALE OF COAL HANDLING EQUIPMENT	(157,752)	0.065	10,254		
41	SEVERANCE ACCRUAL	(730,109)	0.065	47,457		
42	REGULATORY CAPITALIZED COST	(457,047)	0.065	29,708		
43	REGULATORY ASSET REVERSAL	16,243,434	0.065	(1,055,823)		
44	RATE REFUND	(2,093,492)	0.065	136,077		
45	STOCK OPTIONS EXERCISED	623,217	0.065	(40,509)		
46	SECTION 481	8,055,626	0.065	(523,616)		
47	TAX GAIN-W. MARKHAM	(1,328)	0.0649	86		
48	TAX INTEREST (AVOIDED COST)	12,777,150	0.065	(830,515)		
49	TAX INTEREST (AVOIDED COST)	(3,154,004)	0.0611	192,710		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Schedule C-12  
Calculation of Deferred Income Tax Expense

Test Year Ended Projected June 30, 2006

I. STATE		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	STATE TAX RATE	NET STATE DEFERRED TAX		
1	FULL NORM OF PROD PLANT			0 (51,984)		
2	REPAIRS & MAINTENANCE EXPENSE	1,979,656	0.065	(128,678)		
3	TAXES & PENSIONS CAPITALIZED	2,006,283	0.05914	(118,652)		
4	TCBY TOWER (CADC)	526,656	0.065	(34,233)		
5	RESEARCH & EXPERIMENTATION	3,350,362	0.065	(217,774)		
6	TRANSITION TO COMPETITION	3,879,325	0.065	(252,156)		
7	EOI TAXES			(142,460)		
8	ESI TAXES			914,058		
9	TOTAL	(35,859,122)		3,109,915		
10	PRIOR YEAR ADJUSTMENTS - DEPRECIATION			3,609,040		
11	PRIOR YEAR ADJUSTMENTS - OTHERS			964,913		
12	NET CURRENT YEAR	(35,859,122)		<u>7,683,868</u>		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules  
N/A

Recap Schedule  
C-1

Schedule C-12  
Calculation of Deferred Income Tax Expense

Test Year Ended Projected June 30, 2006

II. FEDERAL		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	FEDERAL TAX RATE	NET FEDERAL DEFERRED TAX		
1	ACCOUNT PAYABLE ACCRUAL	6,877,877	0.3273	(2,251,129)		
2	AFDC BOOK ONLY GROSS	(6,688,753)	0.3273	2,189,229		
3	AFDC BOOK ONLY GROSS	305,640	0.3273	(100,036)		
4	ANO BUILDING SALE	(82,048)	0.3273	26,854		
5	BOND REACQUISITION LOSS	2,608,608	0.3273	(853,797)		
6	CASUALTY LOSS	653,638	0.3273	(213,936)		
7	COAL CAR LEASE	(1,576,693)	0.3273	516,052		
8	COMPUTER SOFTWARE CAPITALIZATION	15,230,530	0.3273	(4,984,952)		
9	BUILDING S/L TAX GAIN	(187,958)	0.3273	61,519		
10	CONSTRUCTION POWER	14,150	0.3196	(4,522)		
11	CONTRIBUTIONS IN AID OF CONSTRUCTION	9,216,047	0.3273	(3,016,412)		
12	CONTRIBUTIONS IN AID OF CONSTRUCTION	(4,311,859)	0.3273	1,411,271		
13	COST OF MONEY ON AECC	230,914	0.3196	(73,800)		
14	DECONTAMINATION & DECOMMISSION FUND	246,900	0.3273	(80,810)		
15	DEFERRED CONTRACT REVENUE	(184,331)	0.3273	60,332		
16	DEFERRED DIRECTOR'S FEES	660,132	0.3273	(216,061)		
17	DEFERRED FUEL/GAS	(78,926,066)	0.3273	25,832,501		
18	DEFERRED REGULATORY EXPENSES	2,426,919	0.3273	(794,331)		
19	GGI-OVER/UNDER RECOVERY	9,820,960	0.3273	(3,214,400)		
20	INTEREST	235,119	0.3196	(75,144)		
21	IPP ADVANCES	(15,549,180)	0.3273	5,089,247		
22	ISES BOOK DEPRECIATION CAPITALIZATION	150,150	0.3196	(47,988)		
23	ISES SYNCHRONIZATION ADJUSTMENT	408,432	0.3196	(130,535)		
24	LIBERALIZED DEPRECIATION - ACRS	13,820,912	0.346913	(4,794,654)		
25	LIBERALIZED DEPRECIATION - ADR	4,312,197	0.358552	(1,546,147)		
26	LIBERALIZED DEPRECIATION - ADR	13,062	0.401973	(5,251)		
27	LIBERALIZED DEPRECIATION - DDB	(390,490)	0	0		
28	LIBERALIZED DEPRECIATION - MACRS	(9,910,860)	0.329012	3,260,787		
29	LIBERALIZED DEPRECIATION - MACRS	(27,720,727)	0.290879	8,063,366		
30	LIBERALIZED DEPRECIATION - MACRS	(38,458,964)	-0.018594	(715,112)		
31	LIBERALIZED DEPRECIATION - ACRS	11,724,230	0.346855	(4,066,608)		
32	LIBERALIZED DEPRECIATION - ADR	4,110,514	0.359532	(1,477,861)		
33	LIBERALIZED DEPRECIATION - ADR	7,040	0.427767	(3,011)		
34	LIBERALIZED DEPRECIATION - MACRS	(11,099,628)	0.323035	3,585,568		
35	LIBERALIZED DEPRECIATION - MACRS	(42,347,030)	0.350000	14,821,461		
36	LIBERALIZED DEPRECIATION - MACRS	(2,072,333)	-0.234586	(486,140)		
37	LIBERALIZED DEPRECIATION			(11,198,685)		
38	LONG TERM INCENTIVE COMP PLAN	(174,596)	0.3273	57,145		
39	NUCLEAR FUEL/DECOMMISSIONING - DRY CASK	16,914,830	0.3273	(5,536,224)		
40	NUCLEAR REFUELING MAINT. RESERVE	11,137,918	0.3273	(3,645,441)		
41	OPTION GRANT	105,599	0.3273	(34,563)		
42	REMOVAL COST	(230,844)	0.27	62,328		
43	SALE OF COAL HANDLING EQUIPMENT	(157,752)	0.3273	51,632		
44	SEVERANCE ACCRUAL	(730,109)	0.3273	238,965		
45	REGULATORY CAPITALIZED COST	(457,047)	0.32729	149,587		
46	REGULATORY ASSET REVERSAL	16,243,434	0.3273	(5,316,476)		
47	RATE REFUND	(2,093,492)	0.3273	685,200		
48	STOCK OPTIONS EXERCISED	623,217	0.3273	(203,979)		
49	SECTION 481	8,055,626	0.3273	(2,636,606)		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules  
N/A

Recap Schedule  
C-1

Schedule C-12  
Calculation of Deferred Income Tax Expense

Test Year Ended Projected June 30, 2006

II. FEDERAL		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY			ARKANSAS JURISDICTION (a)	
		TEST YEAR			TEST YEAR	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	FEDERAL TAX RATE	NET FEDERAL DEFERRED TAX		
1	TAX GAIN-W. MARKHAM	(1,328)	0.3273	435		
2	TAX INTEREST (AVOIDED COST)	12,777,150	0.3273	(4,181,961)		
3	TAX INTEREST (AVOIDED COST)	(3,154,004)	0.3273	1,032,306		
4	FULL NORM OF PROD PLANT	0	0.3273	(248,904)		
5	REPAIRS & MAINTENANCE EXPENSE	1,979,656	0.3273	(647,941)		
6	TAXES & PENSIONS CAPITALIZED	2,006,283	0.3196	(641,208)		
7	TCBY TOWER (CADC)	526,656	0.3273	(172,375)		
8	RESEARCH & EXPERIMENTATION	3,350,362	0.3273	(1,096,573)		
9	TRANSITION TO COMPETITION	3,879,325	0.3273	(1,269,703)		
10	EOI TAXES			(821,527)		
11	ESI TAXES			4,247,015		
12	TOTAL	(85,832,065)		4,637,994		
13	PRIOR YEAR ADJUSTMENTS - DEPRECIATION			19,658,239		
14	PRIOR YEAR ADJUSTMENTS - OTHERS			4,702,147		
15	NET CURRENT YEAR	(85,832,065)		28,998,380		

(a) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules  
N/A

Recap Schedule  
C-1



Schedule C-12  
Calculation of Deferred Income Tax Expense

Test Year Ended Projected June 30, 2006

I. STATE		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY AS ADJUSTED			ARKANSAS JURISDICTION (a) AS ADJUSTED	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	STATE TAX RATE	NET STATE DEFERRED TAX		
1	COAL CAR LEASE	(1,576,693)	0.065	102,485		
2	COMPUTER SOFTWARE CAPITALIZATION	15,230,530	0.065	(989,984)		
3	CONSTRUCTION POWER	14,150	0.0593	(839)		
4	CONTRIBUTIONS IN AID OF CONSTRUCTION	9,216,047	0.065	(599,043)		
5	CONTRIBUTIONS IN AID OF CONSTRUCTION	(4,311,859)	0.0611	263,455		
6	COST OF MONEY ON AECC	230,914	0.0596	(13,762)		
7	INTEREST	235,119	0.0593	(13,943)		
8	ISES BOOK DEPRECIATION CAPITALIZATION	150,150	0.0596	(8,949)		
9	ISES SYNCHRONIZATION ADJUSTMENT	408,432	0.0596	(24,343)		
10	LIBERALIZED DEPRECIATION - ACRS	13,820,912	0.057788	(798,683)		
11	LIBERALIZED DEPRECIATION - ADR	4,312,197	0.060018	(258,809)		
12	LIBERALIZED DEPRECIATION - ADR	13,062	0.059786	(781)		
13	LIBERALIZED DEPRECIATION - DDB	(390,490)	0	0		
14	LIBERALIZED DEPRECIATION - MACRS	(48,369,824)	0.055760	2,697,124		
15	LIBERALIZED DEPRECIATION - ACRS	11,724,230	0.057779	(677,414)		
16	LIBERALIZED DEPRECIATION - ADR	4,110,514	0.059955	(246,446)		
17	LIBERALIZED DEPRECIATION - ADR	0	0.059786	0		
18	LIBERALIZED DEPRECIATION - DDB	7,040	0.057141	(402)		
19	LIBERALIZED DEPRECIATION - MACRS	(33,266,775)	0.064204	2,135,843		
20	LIBERALIZED DEPRECIATION			348,485		
21	LIBERALIZED DEPRECIATION	5,463,604	0.04644278	(253,745)		
22	LIBERALIZED DEPRECIATION	2,628,879	0.0834523	(219,386)		
23	NUCLEAR FUEL/DECOMMISSIONING - DRY CASK	16,914,830	0.065	(1,099,464)		
24	REMOVAL COST	(230,844)	0.03722	8,592		
25	SECTION 481	8,055,626	0.065	(523,616)		
26	TAX INTEREST (AVOIDED COST)	12,777,150	0.065	(830,515)		
27	TAX INTEREST (AVOIDED COST)	(3,154,004)	0.0611	192,710		
28	FULL NORM OF PROD PLANT		0	(51,984)		
29	REPAIRS & MAINTENANCE EXPENSE	1,979,656	0.065	(128,678)		
30	TAXES & PENSIONS CAPITALIZED	2,006,283	0.05914	(118,652)		
31	TOTAL	17,998,836		(1,110,744)		
32	NET CURRENT YEAR	17,998,836		<u>(1,110,744)</u>		

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Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules  
N/A

Recap Schedule  
C-1

Schedule C-12  
Calculation of Deferred Income Tax Expense

Test Year Ended Projected June 30, 2006

II. FEDERAL		(1)	(2)	(3)	(4)	(5)
		TOTAL COMPANY AS ADJUSTED			ARKANSAS JURISDICTION (a) AS ADJUSTED	
LINE NO.	DESCRIPTION	NET TEMPORARY DIFFERENCE	FEDERAL TAX RATE	NET FEDERAL DEFERRED TAX		
1	COAL CAR LEASE	(1,576,693)	0.3273	516,052		
2	COMPUTER SOFTWARE CAPITALIZATION	15,230,530	0.3273	(4,984,952)		
3	CONSTRUCTION POWER	14,150	0.3196	(4,522)		
4	CONTRIBUTIONS IN AID OF CONSTRUCTION	9,216,047	0.3273	(3,016,412)		
5	CONTRIBUTIONS IN AID OF CONSTRUCTION	(4,311,859)	0.3273	1,411,271		
6	COST OF MONEY ON AECC	230,914	0.3196	(73,800)		
7	INTEREST	235,119	0.3196	(75,144)		
8	ISES BOOK DEPRECIATION CAPITALIZATION	150,150	0.3196	(47,988)		
9	ISES SYNCHRONIZATION ADJUSTMENT	408,432	0.3196	(130,535)		
10	LIBERALIZED DEPRECIATION - ACRS	13,820,912	0.346913	(4,794,654)		
11	LIBERALIZED DEPRECIATION - ADR	4,312,197	0.358552	(1,546,147)		
12	LIBERALIZED DEPRECIATION - ADR	13,062	0.401973	(5,251)		
13	LIBERALIZED DEPRECIATION - DDB	(390,490)	0	0		
14	LIBERALIZED DEPRECIATION - MACRS	(9,910,860)	0.329012	3,260,787		
15	LIBERALIZED DEPRECIATION - MACRS	(27,720,727)	0.290879	8,063,366		
16	LIBERALIZED DEPRECIATION - MACRS	(38,458,964)	-0.018594	(715,112)		
17	LIBERALIZED DEPRECIATION - ACRS	11,724,230	0.346855	(4,066,608)		
18	LIBERALIZED DEPRECIATION - ADR	4,110,514	0.359532	(1,477,861)		
19	LIBERALIZED DEPRECIATION - ADR	7,040	0.427767	(3,011)		
20	LIBERALIZED DEPRECIATION - MACRS	(11,099,628)	0.323035	3,585,568		
21	LIBERALIZED DEPRECIATION - MACRS	(42,347,030)	0.350000	14,821,461		
22	LIBERALIZED DEPRECIATION - MACRS	(2,072,333)	-0.234586	(486,140)		
23	LIBERALIZED DEPRECIATION			(11,198,688)		
24	LIBERALIZED DEPRECIATION	5,463,604	0.233857	(1,277,702)		
25	LIBERALIZED DEPRECIATION	2,628,879	0.420183	(1,104,610)		
26	NUCLEAR FUEL/DECOMMISSIONING - DRY CASK	16,914,830	0.3273	(5,536,224)		
27	REMOVAL COST	(230,844)	0.27	62,328		
28	SECTION 481	8,055,626	0.3273	(2,636,606)		
29	TAX INTEREST (AVOIDED COST)	12,777,150	0.3273	(4,181,961)		
30	TAX INTEREST (AVOIDED COST)	(3,154,004)	0.3273	1,032,306		
31	FULL NORM OF PROD PLANT	0	0.3273	(248,904)		
32	REPAIRS & MAINTENANCE EXPENSE	1,979,656	0.3273	(647,941)		
33	TAXES & PENSIONS CAPITALIZED	2,006,283	0.3196	(641,208)		
34	TOTAL	(31,974,107)		(16,148,844)		
35	NET CURRENT YEAR	(31,974,107)		<u>(16,148,844)</u>		

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Supporting Schedules  
N/A

Recap Schedule  
C-1