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Entergy Arkansas, Inc.
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4457
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T.R.A. DOCKET ROOM

Steven K. Strickland
Vice President
Regulatory Affairs

September 25, 2007

Mr. Lewis DeBoard
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: In the Matter of the Application of Entergy Arkansas, Inc. for
Approval of Changes in Rates for Retail Electric Service
TRA Docket No. 06-00216

Dear Mr. DeBoard:

As requested by the Directors during the Tennessee Regulatory Authority (TRA) Conference held on September 24, 2007, Entergy Arkansas, Inc. (EAI) is attaching an original and four copies of a complete set of EAI's tariffs which the Directors approved effective September 24, 2007 for filing in this Docket.

Also attached is a CD containing an electronic file consisting of one complete set of these approved tariffs.

If you have any questions, please do not hesitate to call me at 501-377-4457.

Sincerely,

A handwritten signature in black ink, appearing to read "SKS", written over a horizontal line.

SKS

Attachments

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. TC-1

Schedule Sheet 1 of 6

(AT)

Replacing: Original

Sheet No. TC-1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Effective: 9/24/07

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Class of Service

Schedule No. and Name

Sheet Number

All

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GIS-1

All

2. Tariff Format

GIS-2

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. TC-2

Schedule Sheet 2 of 6

(AT)

Replacing: Original

Sheet No. TC-2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Effective: 9/24/07

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Part II. Exemptions

Class of Service

All

Exemption Schedule No. and Name

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Sheet Number

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Schedule Sheet 3 of 6

(AT)

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Name of Company

Kind of Service: ElectricClass of Service: All

TRA Docket No.: 06-00216

Effective: 9/24/07

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RevisedSheet No. TC-4Entergy Arkansas, Inc.
Name of CompanyKind of Service: ElectricClass of Service: All

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Replacing: 3rd
RevisedSheet No. TC-5Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: All

TRA Docket No.: 06-00216

Effective: 9/24/07

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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. TC-6

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Replacing: 4th
Revised

Sheet No. TC-6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Effective: 9/24/07

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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. GIS-1

Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised

Sheet No. GIS-1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part I. General Information Schedule No. 1

Effective: 9/24/07

Title:

Utility Information

PSC File Mark Only

1. UTILITY INFORMATION

Utility Official:

Steven K. Strickland
Vice President - Regulatory Affairs

(CT)

Telephone Number:

(501) 377-4457

Mailing Address:

Entergy Arkansas, Inc.
425 West Capitol, P. O. Box 551
Little Rock, AR 72203-0551

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. GIS-2.1 Schedule Sheet 1 of 2

(AT)

Replacing: Original Sheet No. GIS-2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 09-00216

Part I. General Information Schedule No. 2

Effective: 9/24/07

Title: **Tariff Format**

PSC File Mark Only

2.0. TARIFF FORMAT

2.1. TARIFF SYMBOLS

The following symbols appear in the right margin opposite any revision to the previously approved tariff.

<u>Symbol</u>	<u>Explanation</u>
(DR)	Discontinued Rate
(AT)	Additions to Text
(RT)	Removal of Text
(CR)	Change in Rate
(CP)	Change in Practice
(CT)	Change in Text
(NR)	New rate
(C)	A Correction
(MT)	Move of Text

2.2. SHEET NUMBERING

Sheet numbers appear in the upper left corner of the sheet. The Table of Contents sheets are numbered sequentially beginning with TC-1. All other sheets are numbered sequentially in the format xx.y, where xx is the schedule number and y is the page number within the schedule. For example, Sheet No. 12.2 would be the second page of Rate Schedule No. 12.

2.3. SHEET REVISIONS

Sheet revisions appear in the upper left corner of the sheet and are used to determine the most current sheet version on file with the Arkansas Public Service Commission. For example, the 3rd Revised Sheet No. 16 Replacing 2nd Revised Sheet No. 16.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. GIS-2.2 Schedule Sheet 2 of 2

(AT)

Replacing: Original Sheet No. GIS-3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part I. General Information Schedule No. 2

Effective: 9/24/07

Title: Tariff Format

PSC File Mark Only

2.4. PARAGRAPH NUMBERING SEQUENCE

There are seven levels of paragraph numbering.

2.
2.1.
2.1.1.
2.1.1.A.
2.1.1.A.(1)
2.1.1.A.(1)a.
2.1.1.A.(1)a.(i)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. ES-1

Schedule Sheet 1 of 7

(AT)

Replacing: 2nd Revised

Sheet No. ES-1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part II. Exemption Schedule No. 1

Effective: 9/24/07

Title: Schedule of Exemptions from General Service Rules

PSC File Mark Only

1.0. SCHEDULE OF EXEMPTIONS FROM GENERAL SERVICE RULES (GSR)

1.1. General Service Rule 3.03.B.(5) Extension of Service Agreement

Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 3.03.B.(5). by the addition of the following exception:

Exception: A sketch is not required when:

- (1) a customer requests that an adequate overhead service be replaced with an underground service, or
- (2) a developer, builder or customer requests the installation of a new service in a subdivision where the customers are to be served from the Company's existing underground circuit facilities.

1.2. General Service Rule 4.01. Deposits From Applicants

Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.A. See rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.6.1.

(CT)

Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.C. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.6.2.

(CT)

1.3. General Service Rule 4.02.A Deposits From Customers - Conditions

EAI is currently exempted from GSR 4.02.A. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.7.1.

(CT)

1.4. General Service Rule 4.02.D. Deposits From Customers - Payment Procedures

EAI is currently exempted from GSR 4.02.D. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.7.3.

(CT)

1.5. General Service Rule 4.03.B. For Inadequate Billing History

EAI is currently exempted from GSR 4.03.B. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.8.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. ES-2

Schedule Sheet 2 of 7

(AT)

Replacing: 2nd Revised

Sheet No. ES-2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part II. Exemption Schedule No. 1

Effective: 9/24/07

Title: Schedule of Exemptions from General Service Rules

PSC File Mark Only

1.6. General Service Rule 4.04.D Guaranty Agreement Form

EAI is currently exempted from GSR 4.04.D. by replacing the Guaranty Agreement in that Rule with the following Third Party Guarantor Agreement.

THIRD PARTY GUARANTOR AGREEMENT

In consideration of Entergy Arkansas, Inc., providing service to the below named person(s), I agree to be liable for an amount not to exceed \$_____ in lieu of a deposit for the following person(s):

NAME:_____

ADDRESS:_____

ACCOUNT #:_____

I also understand that Entergy Arkansas, Inc., may transfer up to the above amount to my active account if the above-named person does not pay all of the final bill after the account has been closed. I understand I will be responsible for the lesser of the deposit or the amount the above-named person actually owes Entergy Arkansas, Inc. This guaranty will transfer to my account (at other locations) should I change my service address. The guaranty on a residential account shall expire under the same conditions as would result in the refund of a deposit. I understand that utilities are not required to refund deposits on business or commercial accounts until the account is closed. I understand that I cannot terminate this guaranty before that time unless my account is closed. The amount of the guaranty is limited to the amount required for a deposit when the guaranty is made.

The Third Party Guaranty Agreement **MUST BE NOTARIZED AND ORIGINAL (no facsimile or copy accepted) RETURNED TO:**

Entergy
c/o Credit & Collections
P.O. Box 551
Little Rock, AR 72203

THIRD PARTY GUARANTOR:

Name:_____

Address:_____

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. ES-3

Schedule Sheet 3 of 7

(AT)

Replacing: 4th Revised

Sheet No. ES-3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part II. Exemption Schedule No. 1

Effective: 9/24/07

Title: **Schedule of Exemptions from General Service Rules**

PSC File Mark Only

Account #: _____

Signed: _____

Guarantor

Date: _____

Notary Public: _____

My commission expires: _____

1.7. General Service Rule 5.01. Information on Bill

1.7.1 The Company is exempted from Rule 5.01.F which requires display on the customer's bill "the amount of any 'late payment charge' ". The "Account Summary" area of the bill clearly displays the amounts due by, and after, the due date enabling the customer to calculate the late payment charge.

1.7.2. The Collective Billing Service Rider (CBR), Rate Schedule No. 19 of EAI is currently exempted from the Commission's General Service Rule 5.01. The exemption allows EAI to offer, and qualifying customers to elect, a Collective Billing option that complies in most but not all respects with § 5.01.B. and 5.01.I. The optional bill format will be considered as meeting the requirements of GSR 5.01., when elected by such qualifying customers.

(CT)

(CT)

1.7.3. The Community Antenna TV Amplifier Service (CTV), Rate Schedule No. 16 of EAI is exempted from Rule 5.01 allowing EAI to bill CTV customers under the Collective Billing procedure. The exemption allows EAI to render Collective Bills that comply in most but not all respects with § 5.01.B. and 5.01.I. The bill format will be considered as meeting the requirements of GSR 5.01.

(CT)

(RT)

(CT)

1.7.4. EAI is currently exempted from the requirements of GSR 5.01 with regard to Electronic Data Interchange (EDI) billing for commercial and industrial customers who contract for the service. The number of days in the billing period, required by the Rule, is calculated by the recipient from reading dates electronically transmitted by EAI. The bill date of an EDI bill is the electronic mail date.

1.8. General Service Rule 5.05. Due Dates

The Collective Billing Service Rider (CBR), Rate Schedule No. 19 and the Community Antenna TV Amplifier Service (CTV), Rate Schedule No. 16 of EAI are currently exempted from the Commission's General Service Rule 5.05. The exemption allows the Company to require a fourteen (14) day due date for all accounts included on one Collective Bill.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. ES-4

Schedule Sheet 4 of 7

(AT)

Replacing: 3rd Revised

Sheet No. ES-4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part II. Exemption Schedule No. 1

Effective: 9/24/07

Title: **Schedule of Exemptions from General Service Rules**

PSC File Mark Only

1.9. **General Service Rule 5.08. Estimated Usage for Billing**

EAI is currently exempted from GSR 5.08. with regard to the Company's bill estimating procedure.

When it is not possible to obtain a customer's meter reading for any reason the Company will employ the computer estimation procedure described below instead of the manual method described in GSR 5.08.

The first step in the estimation process is to determine a valid representative period from which to estimate. If available, the same period of the previous year is used. If not available, the system will use the previous month as the basis of estimation. If neither is available, such as with new service, a default value based on class profiles will be used.

The system then applies a weighting factor to the representative period to determine the kWh consumption for billing. Linear Weighting is used for commercial accounts and Degree-Day Weighting is used for residential accounts. In using Linear Weighting, each day is given the same weighting to calculate the expected consumption for the current period. The consumption for the representative period is divided by the number of days in that period to determine the average daily usage. The representative average daily usage is then multiplied by the number of days in the current period to determine the consumption for the current period.

In using Degree-Day Weighting, the expected consumption calculated by the system is varied by factors that are directly related to the difference between the daily average temperatures in the representative period and base temperatures in the period for which the consumption is being estimated. The basis for the Heating Degree-Day calculation is 60° F; that is, there is one Heating Degree-Day for each degree that the average of the high and low temperatures for the day is below 60° F. Similarly the basis for the Cooling Degree-Day calculation is 70° F and there is one Cooling Degree-Day for each degree that the average of the high and low temperatures for the day is above 70° F. The weighting factors contain a base amount to reflect that some consumption is not weather related and therefore should not be adjusted. Similarly, Heating Degree-Days are reduced to reflect that the majority of customers do not have electric heat.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. ES-5

Schedule Sheet 5 of 7

(AT)

Replacing: 3rd Revised

Sheet No. ES-5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part II. Exemption Schedule No. 1

Effective: 9/24/07

Title: **Schedule of Exemptions from General Service Rules**

PSC File Mark Only

1.10. **General Service Rule 5.09. Extended Due Date Policy**

EAI is currently exempted from GSR 5.09.C. by making Extended Due Date available to more customers than the Rule requires. See Policy Schedule No. 1, Pick A Date Plan, § 1.2, Availability for the types of customers who are not eligible for the Plan.

(CT)

1.11. **General Service Rule 5.21. Transferring Past Due Balances to Other Accounts (removed temporary status of exemption in Docket No. 96-439-U, Order No. 2 dated 1/17/97)**

(RT)

(CT)

EAI is currently exempted from GSR 5.21. by the addition of the following paragraph.

"C. An account of any customer, of any class, when the Company receives a written request to have a balance transferred to the requesting Customer's account and when the following information is stated in the letter of request:

- (1) Name and account number of the customer requesting that a balance is to be transferred to their account;
- (2) Name and account number of the customer whose balance is to be transferred;
- (3) A statement that the requesting customer understands that their own service may be terminated for non-payment if the transferred balance is not paid in full in accordance with any agreed upon payment arrangements."

1.12. **General Service Rule 6.08.B. Payment Requirements to Prevent Suspension**

(CT,MT)

(MT)

EAI is currently exempted from GSR 6.08.B. by a replacement of the word "collection" with the word "trip". As revised GSR 6.08.B reads as follows for EAI:

- B.** The utility may require the customer to pay any applicable approved trip fee or late charge to prevent suspension.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. ES-6

Schedule Sheet 6 of 7

(AT)

Replacing: 3rd Revised

Sheet No. ES-6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part II. Exemption Schedule No. 1

Effective: 9/24/07

Title: Schedule of Exemptions from General Service Rules

PSC File Mark Only

1.13. General Service Rule 6.09.B.(1) Suspension Procedures at the Premises

(CT)

EAI is currently exempted from GSR 6.09.B.(1) by replacement of the second paragraph in its entirety with the following language:

“The utility employee may refuse a customer’s offer of payment of any kind if the customer is given 24 hours to make payment at an authorized payment location. The utility employee shall honor a receipt from the utility or a canceled check showing that the customer paid the bill.”

1.14. General Service Rule 6.09.B.(2) e. Suspension Procedures at the Premises

(CT)

EAI is currently exempted from GSR 6.09.B.(2) e. by a replacement of the words “collection charge” with the words “trip fee”. GSR 6.09.B.(2) e., as revised, reads as follows for EAI:

e. any approved trip fee; and,

1.15. General Service Rule 6.11 Collection Fees

(CT)

EAI is currently exempted from GSR 6.11 by the removal of all references to collections at the customer’s premises, replacement of the words “collection charge” with the words “trip fee” and the revision of GSR 6.11 to read as follows for EAI:

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. ES-7

Schedule Sheet 7 of 7

(AT)

Replacing: 3rd Revised

Sheet No. ES-7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part II. Exemption Schedule No. 1

Effective: 9/24/07

Title: **Schedule of Exemptions from General Service Rules**

PSC File Mark Only

Rule 6.11 Trip Fees

A utility may charge a Commission-approved trip fee under the following conditions:

- A. The last day to pay, as printed on the shut-off notice, has passed; and,
- B. A utility employee is dispatched to the customer's premises to terminate service and service is not terminated for either of the following reasons:
 - 1. because receipt of payment at the premises was refused by the Company employee and the customer was allowed 24 hours to pay at an authorized payment location; or,
 - 2. because the customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

The employee must leave a notice as described in Rule 6.09.B. (2) if the customer or other adult is not at the premises or does not respond.

1.16. General Service Rule 6.17.D. Medical Need For Utility Service Physician's Certificate

EAI is currently exempted from GSR 6.17.D. by the insertion of the bold italicized language in the following two passages below:

"To: _____
(Name of Utility) ***Account Number*** _____ ***Date*** _____"

"I certify that loss of utility service would give rise to a substantial risk of death or gravely impair the health of _____ who lives at _____
DATE OF BIRTH: _____"

This exemption also includes the insertion of the following passage immediately above the Physician's signature line:

"List electrical medical equipment in use _____"

Is any of the above listed equipment utilized 24 hours continuously?

YES _____ . NO _____."

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.1

Schedule Sheet 1 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 1

Effective: 9/24/07

Title: General Purpose Residential Service (RS)

PSC File Mark Only

1.0. GENERAL PURPOSE RESIDENTIAL SERVICE

1.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

1.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

1.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 1.4.5 of this rate schedule.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 1

Effective: 9/24/07

Title: General Purpose Residential Service (RS)

PSC File Mark Only

1.4. NET MONTHLY RATE

(MT)

(RT)

1.4.1. Without Approved Electric Water Heater

Billing Item

Rate

Customer Charge:

\$6.86

(RT,CT)

(RT,CR)

Energy Charge per kWh:

June - September: All kWh

\$0.05944

(RT)

October - May: 1st 1000 kWh

\$0.05944

(CR)

All additional kWh

\$0.02956

(RT,CR)

1.4.2. With Approved Electric Water Heater

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

Billing Item

Rate

Customer Charge:

\$6.86

(RT,AT)

(RT,CR)

Energy Charge per kWh:

June - September: 1st 200 kWh

\$0.05944

Next 400 kWh

\$0.02956

(RT,CR)

All Additional kWh

\$0.05944

(RT,CR)

October - May: 1st 200 kWh

\$0.05944

Next 400 kWh

\$0.02956

(RT,CR)

Next 400 kWh

\$0.05944

All Additional kWh

\$0.02956

1.4.3. LOW/LEVEL USE PROVISION

Any customer who has at least 12 consecutive months billing record at the same residence for the 12 billing months ending with the current billing month, and

(a) whose annual consumption was not greater than 6,000 kWh, and

(b) whose maximum monthly consumption billed in the months of June through September did not exceed 1.2 times the maximum monthly consumption billed in the months of October through May,

will be billed according to the rates in the following table.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.3

Schedule Sheet 3 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 1

Effective: 9/24/07

Title: **General Purpose Residential Service (RS)**

PSC File Mark Only

1.4.3.1. Without Approved Electric Water Heater

<u>Billing Item</u>	<u>Rate</u>	(RT,AT)
<u>Customer Charge</u>	\$6.86	(RT,CR)
<u>Energy Charge per kWh:</u>		
June - September: All kWh	\$0.05271	(RT,CR)
October - May: 1 st 1000 kWh	\$0.05271	
All additional kWh	\$0.02956	

1.4.3.2. With Approved Electric Water Heater

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

(AT)

<u>Billing Item</u>	<u>Rate</u>	(RT,AT)
<u>Customer Charge:</u>	\$6.86	(RT,CR)
<u>Energy Charge per kWh:</u>		
June - September: 1 st 200 kWh	\$0.05271	(RT,CR)
Next 400 kWh	\$0.02956	
All Additional kWh	\$0.05271	
October - May: 1 st 200 kWh	\$0.05271	
Next 400 kWh	\$0.02956	
Next 400 kWh	\$0.05271	
All Additional kWh	\$0.02956	

1.4.4. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 1.4.5, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

(CT)

1.4.5. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>	(RT,CT)
Charge per Month	\$2.67	(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 1

Effective: 9/24/07

Title: General Purpose Residential Service (RS)

PSC File Mark Only

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension, in advance of construction.

(AT)

1.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

1.5. APPROVED ELECTRIC WATER HEATERS

Approved electric water heaters are those which are permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater. Electric water heaters in combination with solar energy collectors or other means of heat recovery assistance shall also be approved on an experimental basis provided the Company is allowed to install metering equipment at the Company's expense to obtain the operating characteristics of such installations. Experience gained during the experimental period may cause changes in the charges and conditions of service such that the Company would require the customer to take service under the rate for residences without approved electric water heating.

(RT,AT)
(RT,AT)
(AT)

1.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

1.7. CONTRACT PERIOD

Month to month.

1.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 2.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 2.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 2

Effective: 9/24/07

Title: **Optional Residential Time-Of-Use (RT)**

PSC File Mark Only

2.0. OPTIONAL RESIDENTIAL TIME-OF-USE

2.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 2.4.4 of this rate schedule.

2.4. NET MONTHLY RATE

Billing Item

Rate

(RT,AT)

Customer Charge:

\$10.94

(RT,CR)

Energy Charge per kWh:

On-Peak Hours Use:

\$ 0.11494

(RT,CR)

Off-Peak Hours Use:

\$ 0.02269

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 2.2

Schedule Sheet 2 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 2.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 2

Effective: 9/24/07

Title: Optional Residential Time-Of-Use (RT)

PSC File Mark Only

2.4.1. On-Peak Hours

Summer Period (June – September)

1:00 p.m. - 8:00 p.m. Monday - Friday

Other Period (October – May)

7:00 a.m. - 6:00 p.m. Monday - Friday

(AT,MT)

(MT)

2.4.2. Off-Peak Hours

All hours not designated as on-peak hours.

2.4.3. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 2.4.4, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

2.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item

Rate

(RT,CT)

Charge per Month:

\$2.67

(RT,CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

(CT)

2.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

2.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 2.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. 2.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 2

Effective: 9/24/07

Title: Optional Residential Time-Of-Use (RT)

PSC File Mark Only

2.6. CONTRACT PERIOD

Not less than one year.

2.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 3.1

Schedule Sheet 1 of 2

(AT)

Replacing: Original

Sheet No. 3.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 3

Effective: 9/24/07

Title: Optional Residential/Commercial Net Metering Service (NM)

PSC File Mark Only

3.0. NET METERING

3.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

3.2. AVAILABILITY

- 3.2.1. To any residential or commercial customer who takes service under the following standard rate schedules: General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The provisions of the customer's standard rate schedule are modified as specified herein.

- 3.2.2. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

3.3. MONTHLY BILLING

- 3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatthour (kWh) units of a customer's bill are affected.
- 3.3.2. If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 3.2 Schedule Sheet 2 of 2

Replacing: Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 3

Effective: 9/24/07

Title: Optional Residential/Commercial Net Metering Service (NM)

PSC File Mark Only

- 3.3.3.** If the electricity generated by the net metering customer and fed back to the Company during the billing period exceeds the electricity supplied by the Company, the customer shall not receive any compensation from the Company for such net metering excess delivered kWhs during the billing period.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 4.1

Schedule Sheet 1 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 4.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 4

Effective: 9/24/07

Title: **Small General Service (SGS)**

PSC File Mark Only

4.0. SMALL GENERAL SERVICE

4.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

4.2. AVAILABILITY

To electric service for any non-residential customer for whom no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter.

Service under this schedule is also available to supply power to street lighting systems not owned or maintained by the Company in unincorporated communities having a property owner's association duly authorized to contract on behalf of the residents of such community for such service.

(MT)

Service under this Schedule is also available to customers that would be served under Rate Schedule No. 16, Community Antenna TV Power Supply (CTV), if the customer prefers metered service. Such service will be non-demand metered and will be provided only pursuant to Rate Schedule No. 16, § 16.2.

(AT)

Service pursuant to new municipally owned Interstate or other controlled access highway system lighting contracts executed on and after this Schedule's effective date will be metered and billed pursuant to this schedule.

(AT)

Not applicable to resale or shared service.

4.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 4.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 4.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 4

Effective: 9/24/07

Title: **Small General Service (SGS)**

PSC File Mark Only

4.4. NET MONTHLY RATE

(MT)

(RT)

4.4.1. Rate

Billing Item

Rate

(RT,CT)

Customer Charge:

\$16.16

(RT,CR)

Demand Charge per kW:

All kW over 6.0 kW

\$ 2.94

(RT,CR)

Energy Charge per kWh:

1st 900 kWh plus 150 kWh per kW over 6.0 kW

\$ 0.03756

(RT,CR)

All additional kWh

\$ 0.02646

4.4.2. Minimum

The Minimum shall be the greater of the following:

Billing Item

Rate

(RT,CT)

Customer Charge:

\$16.16

(RT,CR)

Plus

Demand Charge per kW:

Highest kW over 6.0 kW established in the twelve months ending with the current month;

\$ 1.96

(RT,CR)

or,

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

(AT)

4.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 4.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 4.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 4

Effective: 9/24/07

Title: **Small General Service (SGS)**

PSC File Mark Only

4.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh: Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

(CT)
(AT,RT)

4.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

4.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

4.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 5.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 5.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 5

Effective: 9/24/07

Title: **General Farm Service (GFS)**

PSC File Mark Only

5.0. GENERAL FARM SERVICE

5.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

5.2. AVAILABILITY

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

(AT)

(CT)

(AT)

5.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.3., of this rate schedule.

(CT)

5.4. NET MONTHLY RATE

5.4.1. Rate

(RT)

Billing Item

Rate

(RT,CT)

Customer Charge:

\$13.46

(RT,CR)

Demand Charge per kW:

All kW over 6.0 kW

\$ 2.62

(RT,CR)

Energy Charge per kWh:

All kWh

\$ 0.02793

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 5.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 5.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 5

Effective: 9/24/07

Title: General Farm Service (GFS)

PSC File Mark Only

5.4.2. Minimum

The greater of:

(CT)

Billing Item

Rate

(RT,CT)

A. Demand Charge per kVA or fraction thereof of transformer capacity; or,

\$1.02

(CR)

B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.

(RT)

5.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

5.4.4. Three-Phase Service

(CT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

Billing Item

Rate

(RT,CT)

Charge per Month

\$1.99

(RT,CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

(CT,AT)

5.4.5. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 5.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 5.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 5

Effective: 9/24/07

Title: **General Farm Service (GFS)**

PSC File Mark Only

5.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(CT,AT)
(AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

5.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

5.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities

5.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 6.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 6.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 6

Effective: 9/24/07

Title: **Large General Service (LGS)**

PSC File Mark Only

6.0. LARGE GENERAL SERVICE

6.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

6.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

6.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 6.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 6.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 6

Effective: 9/24/07

Title: **Large General Service (LGS)**

PSC File Mark Only

NET MONTHLY RATE

6.4.1. Rate

(MT)

(RT)

<u>Billing Item</u>	<u>Rate</u>
Customer Charge:	\$71.29
Demand Charge per kW:	
All Summer Period kW*	\$ 8.37
All Other Period kW	\$ 7.09
Energy Charge per kWh:	
All Summer Period kWh*	\$0.01934
All Other Period kWh	\$0.01376

(RT,CT)

(RT,CR)

(RT,CR)

(RT,CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

6.4.2. Minimum

<u>Billing Item</u>	<u>Rate</u>
Customer Charge:	\$71.29
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month:	\$ 2.21

(RT,CT)

(RT,CR)

6.4.3. Billing Amount

(CR)

(RT)

(AT)

The Billing Amount will be the greater of the amounts calculated in § 6.4.1 or § 6.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 6.4.4 below. When a demand based minimum bill is rendered pursuant to § 6.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

6.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 6.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 6.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 6

Effective: 9/24/07

Title: Large General Service (LGS)

PSC File Mark Only

6.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(CT,AT)

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW

6.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

(CT)

6.7. CONTRACT PERIOD

Not less than one year.

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

6.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

(AT)

2nd RevisedSheet No.: 7.1

Schedule Sheet 1 of 4

Replacing: 1st Revised Sheet No.: 7.1Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 7

Effective: 9/24/07

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.0. LARGE GENERAL SERVICE - TIME-OF-USE**7.1. REGULATORY AUTHORITY**

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

7.2. AVAILABILITY

(CT)

To all electric service required by any Customer with maximum demand of less than 1,000 kW on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

7.3. CHARACTER OF SERVICE

(CT)

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 7.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No.: 7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 7

Effective: 9/24/07

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4. NET MONTHLY RATE

(MT)

7.4.1. Rate

(RT)

Billing Item	Rate
Customer Charge:	\$71.29
Demand Charge per kW:	
Summer Period*	
All On-Peak kW	\$11.49
All Excess kW	\$ 3.38
Other Period*	
All On-Peak kW	\$ 9.68
All Excess kW	\$ 2.93
Energy Charge per kWh:	
Summer Period*	
All On-Peak kWh	\$ 0.01410
All Off-Peak kWh	\$ 0.01006
Other Period*	
All On-Peak kWh	\$ 0.00776
All Off-Peak kWh	\$ 0.00665

(RT,CT)
(RT,CR)

(RT,CR)

(RT,CR)

(RT,CR)

(RT,CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

7.4.2. On-Peak Hours

(CT)

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

7.4.3. Off-Peak Hours

(CT)

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: 7.3 Schedule Sheet 3 of 4

(AT)

Replacing: 2nd Revised Sheet No.: 7.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 7

Effective: 9/24/07

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4.4. Minimum

Billing Item	Rate	
Customer Charge:	\$71.29	(RT,CT) (RT,CR)

Demand Charge per kW:
Highest kW established in the twelve months \$ 2.21 (RT,CR)
ending with the current month:

7.4.5. Billing Amount

(CT,AT)

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

7.4.6. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

7.5. DEMAND

(CT)

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9.
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

7.6. PAYMENT

(CT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1. (CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 7.4

Schedule Sheet 4 of 4

(AT)

Replacing: Original

Sheet No.: 7.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 7

Effective: 9/24/07

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.7. CONTRACT PERIOD

(CT)

Not less than one year.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

7.8. SERVICE REGULATIONS

(CT)

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 8.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 8.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 8

Effective: 9/24/07

Title: Large Power Service (LPS)

PSC File Mark Only

8.0. LARGE POWER SERVICE

8.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

8.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

8.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 8.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 8.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 8

Effective: 9/24/07

Title: Large Power Service (LPS)

PSC File Mark Only

8.4. NET MONTHLY RATE

(MT)

(RT)

8.4.1. Rate

Billing Item

Rate

(RT,CT)

Customer Charge:

\$368.88

(RT,CR)

Demand Charge per kW:

All Summer Period kW *

\$ 8.11

(RT,CR)

All Other Period kW *

\$ 6.82

Energy Charge per kWh:

All Summer Period kWh *

\$ 0.01934

(RT,CR)

All Other Period kWh *

\$ 0.01376

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

8.4.2. Minimum

Billing Item

Rate

(RT,CT)

Customer Charge:

\$368.88

(RT,CR)

Demand Charge per kW:

Highest kW established in the twelve months
ending with the current month:

\$ 2.21

(RT,CR)

8.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 8.4.1 or § 8.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 8.4.4 below. When a demand based minimum bill is rendered pursuant to § 8.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

8.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 8.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 8.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 8

Effective: 9/24/07

Title: Large Power Service (LPS)

PSC File Mark Only

8.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(RT,AT)
(AT)

1. If kVA metered: Billing kW = Metered kVA x 0.9.
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 1000 kW.

8.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

8.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

8.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 9.1 Schedule Sheet 1 of 4

(AT)

Replacing: 1st Revised

Sheet No.: 9.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 9

Effective: 9/24/07

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.0. LARGE POWER SERVICE - TIME-OF-USE

9.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

9.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of 1,000 kW or greater on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

9.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 9.2 Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No.: 9.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 9

Effective: 9/24/07

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4. NET MONTHLY RATE

(MT)
(RT)

9.4.1. Rate

Billing Item	<u>Rate</u>
Customer Charge:	\$368.88

(RT,CT)
(RT,CR)

Demand Charge per kW:

Summer Period*

All On-Peak kW \$ 11.87

All Excess kW \$ 3.48

(RT,CR)

Other Period*

All On-Peak kW \$ 10.00

All Excess kW \$ 3.02

(RT,CR)

Energy Charge per kWh:

Summer Period*

All On-Peak kWh \$ 0.01410

All Off-Peak kWh \$ 0.01006

(RT,CR)

Other Period*

All On-Peak kWh \$ 0.00776

All Off-Peak kWh \$ 0.00665

(RT,CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

9.4.2. On-Peak Hours

Summer Period:

Other Period

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

9.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: 9.3 Schedule Sheet 3 of 4

(AT)

Replacing: 2nd Revised Sheet No.: 9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 9

Effective: 9/24/07

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4.4. Minimum

Billing Item	Rate
Customer Charge:	\$368.88

(RT,CT)

(RT,CR)

Demand Charge per kW:

Highest kW established in the twelve months \$ 2.21
ending with the current month:

(RT,CT)

9.4.5. Billing Amount

(CT,AT)

The Billing Amount will be the greater of the amounts calculated in § 9.4.1 or § 9.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 9.4.5 below. When a demand based minimum bill is rendered pursuant to § 9.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

9.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

9.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.19.1.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 9.4 Schedule Sheet 4 of 4

(AT)

Replacing: Original

Sheet No.:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 9

Effective: 9/24/07

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

9.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 10.1

Schedule Sheet 1 of 5

(AT)

Replacing: 2nd Revised

Sheet No. 10.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 10

Effective: 9/24/07

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.0. MUNICIPAL STREET LIGHTING SERVICE

10.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

10.2. AVAILABILITY

This Schedule is available for lighting service required by any Municipality contracting for street lighting service for streets, alleys and other public ways that may lawfully install unshielded street lights pursuant to the terms of the Shielded Outdoor Lighting Act, Ark. Code Ann § 8-14-101 et seq. (the Act). This Rate Schedule is not applicable to temporary, resale, shared, or seasonal service. In the context of this Rate Schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared or seasonal service.

(AT)

(AT)

In accordance with the Act, municipalities currently taking service for the fixtures listed in § 10.4.1, that no longer qualify for unshielded street lighting service, will continue to be billed at the Net Monthly Rates in § 10.4.1 or comparable sections of superseding rate schedules until the light fails for any reason other than the failure of a lamp, photocell or starter. The customer will then be given the opportunity to choose a replacement fixture from the Company's Rate Schedule No. 21, Municipal Shielded Street Lighting Service (L1SH) at the then current rate for the replacement.

10.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

(CT)

(RT,MT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 10.2

Schedule Sheet 2 of 5

(AT)

Replacing: 2nd Revised

Sheet No. 10.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 10

Effective: 9/24/07

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.4. NET MONTHLY RATE

10.4.1. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. Change-outs or removals requested by the municipality will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. Assuming additional resources are used, the Company shall recover the additional cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of any additional costs prior to the change-out or removal.

(RT,)

(CT)

Billing Item

Rate Key 1st / Rate Key Excess / Description

First
Unit/Pole

Each Excess
Unit/Pole

A. Incandescent Lighting

(NA)

(RT,AT)

L1A / 100 Watt Unenclosed

(NA)

\$1.91

-

(CT,CR)

L1B / 150 Watt Unenclosed

(NA)

\$2.73

-

B. Mercury Vapor Lighting

L1C / 100 Watt

(NA)

\$2.92

-

(CT,CR)

L1D / L1DE / 175 Watt

\$4.05

\$1.49

(RT,CR)

L1E / L1EE / 250 Watt

\$4.99

\$2.03

L1F / L1FE / 400 Watt

\$4.99

\$3.24

L1G / L1GE / 1,000 Watt

(NA)

\$7.97

\$4.68

(CT,CR)

C. High Pressure Sodium Lighting

L1H / L1HE / 150 Watt

\$5.81

\$4.57

L1I / L1IE / 250 Watt

\$7.02

\$5.55

(RT,CR)

L1J / L1JE / 360 Watt

(NA)

\$7.18

\$5.21

(CT,CR)

L1K / L1KE / 400 Watt

\$7.45

\$6.32

(CR)

D. Steel Poles - Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

(CT)

L1V For Poles of 30 Feet or Less Mounting Height:

\$1.84

L1W For Poles of 35 Feet Mounting Height:

\$2.83

(CR)

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and bulb of existing lights will continue. When any other failure occurs the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 10.3

Schedule Sheet 3 of 5

(AT)

Replacing: 2nd Revised

Sheet No. 10.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 10

Effective: 9/24/07

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

E. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Non-salvageable components of facilities installed or provided by the Company for underground service shall not be considered as Additional Facilities but shall be paid through a contribution in aid of construction. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

(CT)
(AT)

10.4.2. **Municipally Owned Facilities**

The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities at its option, based on the availability of resources. Municipality will reimburse Company for the total material and labor cost of all maintenance, except Entergy's standard lamp replacements. Municipality will supply poles, fixtures and non-standard lamps and will reimburse Company for the total labor and equipment cost of replacing or repairing broken or damaged poles and fixtures. On and after the effective date of this Schedule, Company will not provide service under this § 10.4.2 to fixtures requiring lamps other than Entergy's standard lamps. Provision of service under contracts in effect on this Schedule's effective date will continue until termination of the contract.

(CT)

(AT)
(RT,AT)

This Schedule is not available to new applications for lighting Interstate or other controlled access highway systems. Service to such systems for contracts executed on and after this Schedule's effective date will be metered and billed pursuant to Rate Schedule No.4, Small General Service for energy consumed. Municipality will be responsible for all maintenance of its facilities. Service to such lighting systems will continue under this Schedule provided such service is in effect on the Schedule's effective date.

(AT)

Billing Item

Rate Key 1st / Rate Key Excess / Description

First
Unit/Pole

Each Excess
Unit/Pole

A. Incandescent Lighting

L1L 620 Watt Unenclosed

(NA)

\$1.67

-

(RT)
(AT,CR)

B. Mercury Vapor Lighting

L1M 100 Watt

\$1.51

-

(CR)

L1N 175 Watt

\$1.15

-

(RT)

L1O 250 Watt

\$1.75

-

L1P / L1PE 400 Watt

\$2.72

\$1.93

L1Q 1,000 Watt

\$4.31

-

(MT,CT)

NA – See note on Sheet 2 of 5.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 10.4

Schedule Sheet 4 of 5

(AT)

Replacing: 3rd Revised

Sheet No. 10.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 10

Effective: 9/24/07

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.4.2. Municipally Owned Facilities (continued)

(MT)

Billing Item Rate Key 1st / Rate Key Excess / Description	First Unit/Pole	Each Excess Unit/Pole
C. High Pressure Sodium Lighting		
L1R / L1RE 150 Watt	\$ 3.82	\$2.96
L1S / L1SE 250 Watt	\$ 4.33	\$3.37
L1T / L1TE 400 Watt	\$ 4.45	\$3.43
L1U / L1UE 1,000 Watt	\$ 9.23	\$6.72

(RT,CR)

10.4.3. Adjustments

(RT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

10.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the Rate Schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

10.6. CONTRACT PERIOD

The contract period is as covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

(AT)

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service now being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

1. The applicable monthly charge for the remaining months of the Contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .01 times the number of months which have expired since the facilities were installed.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 10.5

Schedule Sheet 5 of 5

(AT)

Replacing: 2nd Revised Sheet No. 10.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 10

Effective: 9/24/07

Title: Municipal Street Lighting Service (L1)

PSC File Mark Only

10.7. SERVICE REGULATIONS

(MT)

Service under this Schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

(RT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 11.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 11.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 11

Effective: 9/24/07

Title: **Traffic Signal Service (L2)**

PSC File Mark Only

11.0. TRAFFIC SIGNAL SERVICE

11.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

11.2. AVAILABILITY

To un-metered traffic control signals, flashing or warning signals and safety surveillance video equipment of a municipality, a county, the States of Arkansas or Tennessee, or an agency thereof for the control of traffic on public streets or highways. Where a traffic signal installation contains a street light, the street light must be served under § 10.4.2, Municipally Owned Facilities of the Municipal Street Lighting Service Rate Schedule No. 10. Not applicable to temporary service.

(AT)

(AT)

11.3. CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 Volts.

11.4. NET MONTHLY RATE

(RT)

11.4.1. Traffic Control Signals

Billing Item

Rate

(RT,CT)

Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled:

\$2.62

(RT,CR)

Each lens in excess of three per direction of traffic controlled at each intersection, or point of control:

\$0.79

(RT,CR)

If average lamp rating at each intersection, or point of control exceeds 85 Watts, the number of lenses will be determined by dividing the sum of the lamp ratings, in Watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 11.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 11.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 11

Effective: 9/24/07

Title: **Traffic Signal Service (L2)**

PSC File Mark Only

Each 50 Watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

11.4.2. Flashing or Warning Signals and Safety Surveillance Video Equipment

(AT)

<u>Billing Item</u>	<u>Rate</u>	
First 100 or less lamp Watts per signal:	\$2.62	(RT,CT) (RT,CR)
Each additional 25 or major fraction thereof lamp Watts per signal:	\$0.40	(RT,CR)
Monthly minimum charge per signal:	\$2.62	(RT,CR)

11.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the wattage of lights by 0.30 and the wattage of controls by 0.73. Where light emitting diodes have been installed as the lighting source and the customer has given the Company proper notice, the Company's billing will reflect the appropriate wattage for the color of each signal in the calculation of energy for the application of Adjustments applying to energy.

(AT)

11.5. BILLING

The minimum billing period for service to any installation is one month and no monthly bill will be prorated because service is connected or disconnected during a billing cycle.

(RT)

11.6. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement of existing facilities.

(AT)

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test and/or inspect customer's installation from time to time and to adjust the wattage ratings for billing purposes to conform to the findings of such tests or inspections.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 11.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 11.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 11

Effective: 9/24/07

Title: Traffic Signal Service (L2)

PSC File Mark Only

11.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

11.8. CONTRACT PERIOD

Month to month.

11.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 12.1

Schedule Sheet 1 of 8

(AT)

Replacing: 2nd Revised

Sheet No. 12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

12.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

12.2. GENERAL

(AT)

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in special applications for governmental agencies upon approval of the Company and in subdivision-owned outdoor lighting facilities.

12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

(CT)

12.3.1. AVAILABILITY

(CT)

To un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary bulb replacements. All necessary normal service, maintenance and bulb replacements will be furnished at Company's expense within 72 hours after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service.

(CT)

(AT)

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 12.2

Schedule Sheet 2 of 8

(AT)

Replacing: 3rd Revised

Sheet No. 12.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

(MT)

12.3.2. NET MONTHLY RATE

(MT,AT)

12.3.2.1. Nightwatchers

(CT)

Billing Item

Rate Key / Watts / Type

Rate

A. Incandescent Unshielded

L4H / 300 Not available for new installations after 3/8/90 \$ 5.79

B. Mercury Vapor Unshielded

(MT,CR)

L4A 100 / Open (NA) \$ 4.98

L4B 175 / Open \$ 5.12

L4C 250 / Open \$ 5.45

L4D 400 / Open (NA) \$ 6.68

L4S 400 / Shoebox (NA) \$10.11

C. High Pressure Sodium Unshielded

(AT,CR)
(AT,CR)

N4A 100 / Open (NA) \$ 8.47

L4E 150 / Open \$ 6.37

L4F 250 / Open \$ 7.51

N4B 250 / Cobra \$10.62

L4G 400 / Open \$8.78

N4C 400 / Cobra \$11.99

N4E 150 / Colonial \$10.30

N4F 150 / Acorn \$11.93

L4T 400 / Shoebox (NA) \$13.33

N4G 400 / Bronze Square (NA) \$16.24

N4H 1,000 / Shoebox (NA) \$22.55

N4I 1,000 / Bronze Square (NA) \$25.29

D. High Pressure Sodium Shielded

(AT)
(AT)
(AT)
(AT)

N4PS 150 / Cobra \$ 8.88

N4QS 250 / Cobra \$11.74

N4RS 400 / Cobra \$13.02

N4SS 150 / Colonial Post Top \$ 8.98

E. Metal Halide Unshielded

(CR)

N4J 175 / Acorn \$15.52

L4N 400 / Open \$ 9.15

L4U 400 / Shoebox (NA) \$14.47

N4D 400 / Cobra \$15.72

N4K 400 / Bronze Square (NA) \$19.27

N4L 1,000 / Shoebox (NA) \$26.05

N4M 1,000 / Bronze Square (NA) \$28.35

(CR)

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or bulb failure will not be considered a fixture failure.

(AT)

(AT)

(AT)

(AT)

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

(AT)

4th Revised Sheet No. 12.3 Schedule Sheet 3 of 8Replacing: 3rd Revised Sheet No. 12.3Entergy Arkansas, Inc.
Name of CompanyKind of Service: Electric Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

(AT)

12.3.2.2. FloodlightsBilling ItemRate Key / Watts / TypeRate**A. Mercury Vapor Unshielded**

L4J	400 / Flood	(NA)	\$ 8.42
L4K	1,000 / Flood	(NA)	\$13.23

(AT,CR)

B. High Pressure Sodium Unshielded

N4N	100 / Flood	(NA)	\$ 9.57
L4L	250 / Flood		\$10.80
L4M	400 / Flood		\$11.60
L4P	1,000 / Flood	(NA)	\$15.21

(AT,CR)
(CR)

(AT,CR)

C. Metal Halide Unshielded

N4O	250 / Flood	(NA)	\$14.69
L4Q	400 / Flood		\$12.79
L4R	1,000 / Flood	(NA)	\$17.36

(AT,CR)
(CR)
(AT,CR)

NA – See note on Sheet 2 of 7.

(AT)

12.3.3. Additional Facilities

The rates in § 12.3.1 and § 12.3.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

(AT)

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request either of the two poles listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

(MT,CT)

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

(AT)

(CT)

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

(AT,CT)

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3rd Revised

Sheet No. 12.4

Schedule Sheet 4 of 8

(AT)

Replacing: 2nd Revised

Sheet No. 12.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

12.3.4. Poles/Pole Equipment

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

Billing Item

Rate Key / Description of Pole or Pole Equipment

Rate

P4A / 30 foot Wood Pole (including supply line)

\$ 3.29

(CR)

P4B / 35 foot Wood Pole (including supply line)

\$ 4.02

P4C / 30 foot Bronze-5" Square Pole (excluding supply line) ^{(1) (2)}

\$ 8.53

(AT)

P4D / 28 foot Concrete Octagon Pole (excluding supply line) ^{(1) (2)}

\$ 5.45

(AT)

P4E / 18 foot Fiberglass Round Pole(excluding supply line) ^{(1) (2)}

\$ 2.68

(AT)

P4F / 39 foot Bronze Round Tapered Pole(excluding supply line) ^{(1) (2)}

\$12.07

(AT)

P4G / Plugged 4-way Bronze Adapter ⁽¹⁾

\$ 1.95

(AT,CR)

⁽¹⁾ Available for new applications only as Additional Facilities on and after the effective date of this sheet.

⁽²⁾ Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

(CT)

12.3.5. Minimum

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

(CT)

12.3.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

(NR)

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 12.5 Schedule Sheet 5 of 8

(AT)

Replacing: 3rd Revised Sheet No. 12.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is available to governmental agencies for special applications upon approval of the Company. This service is not available to individual customer owned outdoor lighting.

(NR)

12.4.1. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

12.4.2. NET MONTHLY RATE

12.4.2.1. Rate

<u>Billing Item</u>	<u>Rate</u>	<u>Rate Key</u>
All determined kWh:	\$0.02843	L4V

12.4.2.2. Minimum Monthly Bill

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

12.4.2.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

12.4.2.4. Determination of Energy Requirements

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 12.6 Schedule Sheet 6 of 8

Replacing: Sheet No. 12.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

Company may, at its discretion, test meter the load of various types and ratings of customer's lighting equipment to the extent necessary to verify the estimated demand and energy used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes. However, Company shall be under no obligation to test meter the load of customer's lighting equipment and Company's decision not to test meter the load of customer's equipment shall not release customer from the obligation to initially provide its inventory to Company, and to update such inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Upon Company's request, customer shall provide an updated inventory of all lighting equipment at each point of service.

Company reserves the right to periodically inspect customer's lighting equipment at each point of service and make adjustments in billing pursuant to APSC GSR 5.19 as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release customer from the obligation to initially provide to Company, and to update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Because this service is unmetered, customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of customer's lighting were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

12.4.4. Disconnection of Service

Service may be disconnected at the point(s) of delivery to a delinquent account pursuant to Commission Rules.

12.4.5. Reconnection of Disconnected Service

If service is disconnected for non-pay, customer will be required to pay a reconnection fee for the reconnection of each point of delivery to Company's secondary voltage facilities before service is restored. Such fee shall be as provided in Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.14.

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 12.7 Schedule Sheet 7 of 8

Replacing: Sheet No. 12.7

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

12.4.6. Fusing / Maintenance of Customer Owned Facilities

(NR)

The customer shall provide fusing that disconnects the customer's facilities from those of the Company. Customer shall disconnect customer facilities from those of the Company prior to and during all maintenance except lamp replacements.

12.4.7. Identification of Customer-Owned Facilities

Customer owned facilities shall be identified as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the customer at points designated by the Company.

12.4.8. Indemnity

In the event of injury or death to any person as a result of contact with said customer owned facilities, the customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to, payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

12.4.9. Inspection / Maintenance of Customer Owned Facilities

The Company has no duty to inspect, repair, or replace lamps or otherwise maintain the lighting facilities of customer to which this energy only service is provided pursuant to § 12.4 of this rate schedule, or to disconnect Company's service from customer's facilities for customer's inspection, repair, lamp replacement or maintenance of customer's facilities.

12.5. Contract Period

(MT)

The contract period for service under § 12.3 is month to month unless Company provides service under § 12.3.3 or § 12.3.4 or special conditions exist, in which case a written Agreement for All Night Outdoor Lighting Service will be required with a contract period not less than one year. The form of the Agreement is shown in § 13.4.1 of Policy Schedule No. 13.

(AT)

The contract period for service under § 12.4, Energy Rate for Subdivision Owned Lighting Facilities, shall be not less than two years. The form of the Agreement is shown in § 13.4.2 of Policy Schedule No. 13.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 12.8 Schedule Sheet 8 of 8

Replacing: Sheet No. 12.8

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 12

Effective: 9/24/07

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

12.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(MT)

(CT)

12.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 13.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 13.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 13

Effective: 9/24/07

Title: **Municipal Pumping Service (MP)**

PSC File Mark Only

13.0. MUNICIPAL PUMPING SERVICE

13.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

13.2. AVAILABILITY

For power service to municipalities or other public agencies for the operation of residential sludge grinder pumps only. Not applicable to temporary, breakdown, resale, shared service, standby or supplementary service.

13.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

13.4. NET MONTHLY RATE

13.4.1. Rate

(RT)

Billing Item

Rate

(RT,CT)

Charge per installed horsepower:

\$0.67

(RT,CR)

13.4.2. Minimum

(MT)

Billing Item

Rate

(RT,AT)

Charge per month:

\$21.97

(RT,CR)

The minimum billing period for any single installation is one month and no monthly bill will be prorated because a grinder pump is connected or disconnected during a billing cycle.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 13.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 13.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 13

Effective: 9/24/07

Title: Municipal Pumping Service (MP)

PSC File Mark Only

13.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 13.4.1 or § 13.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 13.4.4. When a minimum bill is rendered pursuant to § 13.4.2, the Adjustments will apply to the calculated kWh pursuant to § 13.4.4 below.

(AT)

13.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the installed horsepower by 16.0.

13.5. OTHER PROVISIONS

Customer will provide all wiring and equipment needed for connection to Company's existing distribution system, including a suitable device to disconnect and protect his service near the point of connection. Customer shall keep the switch enclosure locked.

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the horsepower rating for billing purposes to be in conformance with the results of such tests.

(CT)

13.6. CONTRACT PERIOD

(MT)

Not less than one year.

13.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 13.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 13.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 13

Effective: 9/24/07

Title: Municipal Pumping Service (MP)

PSC File Mark Only

13.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.1

Schedule Sheet 1 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 14

Effective: 9/24/07

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

14.0. AGRICULTURAL WATER PUMPING SERVICE

14.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

14.4. SEASONAL RATE (A)

(RT)

14.4.1. Rate

Billing Item

Rate

(RT,CT)

Energy Charge per kWh:

1st 268 kWh/kW of Billing Load

\$0.05495

All additional kWh

\$0.03762

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 14

Effective: 9/24/07

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

14.4.2. Minimum

The Minimum shall be the greater of the following:

(CT)

The Minimum is the greater of A or B below:

Billing Item

Rate

(CT)

A. Demand Charge per kW of Billing Load:

\$6.94

(RT,CR)

B. An amount that may be required by Rate
Schedule No. 60, Extension of Facilities.

(CT)

14.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

14.4.4. Billing Load

(CT)

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

14.4.5. Billing Procedure

(CT)

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.3

Schedule Sheet 3 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 14

Effective: 9/24/07

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

(CT)

14.4.6. Adjustments

(MT,CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

14.5. OPTIONAL MONTHLY RATE (B)

(AT, MT)
(RT)

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

14.5.1. Rate

(AT)

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 402 kWh/kW of Billing Load	\$0.05317
All additional kWh	\$0.03762

(RT,CT)

(RT,CR)

14.5.2. Minimum

(CT)

<u>Billing Item</u>	<u>Rate</u>
Demand Charge per kW:	
All kW of Billing Load	\$4.08

(RT,CT)

(RT,CR)

14.5.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

14.5.4. Billing Load

(CT)

The Billing Load (kW) for each month is the maximum kW supplied during the 15-minute period of customer's greatest use during the month but not less than 11 kW.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 14

Effective: 9/24/07

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.5.5. Adjustments

(CT)

See § 14.4.6 above.

(CT)

14.6. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

14.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

14.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 15.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 15.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 15

Effective: 9/24/07

Title: **Cotton Ginning Service (CGS)**

PSC File Mark Only

15.0. COTTON GINNING SERVICE

15.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

15.2. AVAILABILITY

To electric power service, including incidental lighting where customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one meter at one point of delivery for the ginning of cotton during the year beginning March 16.

The ginning season shall begin September 15 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 15 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately served, metered and billed in accordance with the applicable rate schedule for such other service.

15.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

15.4. NON-SEASONAL USE

(MT)

Any customer who uses energy during the annual period beginning March 16 for other than incidental purposes such as motor testing during the non-ginning season shall be separately metered and billed on the appropriate General Service schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 15.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 15.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 15

Effective: 9/24/07

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.5. SEASONAL RATE

(MT)

Applicable to customers who restrict their usage to the ginning season.

15.5.1. Rate

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 268 kWh per kW of Billing Load	\$0.06276
All additional kWh	\$0.04305

(RT,CT)

(RT,CR)

15.5.2. Minimum

<u>Billing Item</u>	<u>Rate</u>
Demand Charge per kW of Billing Load:	
October	\$2.90
November	\$5.79
December	\$8.69

(RT,CT)

(RT,CR)

15.5.3 Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 15.5.1 or § 15.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 15.5.6 below will be added.

15.5.4. Billing Load

(CT)

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of customer's greatest use during the season but not less than 19 kW.

15.5.5. Billing Procedure

(MT,CT)

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 15.5.1 above. The cumulative billing in each month of the season will not be less than the Demand Charge in § 15.5.2 above applied to the Billing Load in each of the three months of the ginning season. Any kWh paid for but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 15.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 15.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 15

Effective: 9/24/07

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.5.6. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

15.6. CONTRACT PERIOD

Not less than one ginning season.

15.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

15.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 16.1

Schedule Sheet 1 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 16.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 16

Effective: 9/24/07

Title: **Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

(CT)

16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE

(CT)

16.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

16.2. AVAILABILITY

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

(AT)

16.3. CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 Volts.

16.4. NET MONTHLY RATE

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

(RT)

(AT)

16.4.2. Rate

Billing Item:

Rate

(RT,CT)

Energy Charge per kWh:

All kWh

\$0.05036

(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

<u>4th Revised</u>	Sheet No. <u>16.2</u>	Schedule Sheet 2 of 3	(AT)
Replacing: <u>3rd Revised</u>	Sheet No. <u>16.2</u>		
<u>Entergy Arkansas, Inc.</u> Name of Company			
Kind of Service: <u>Electric</u>	Class of Service: <u>Commercial</u>	TRA Docket No.: 06-00216	
Part III. Rate Schedule No. 16		Effective: 9/24/07	
Title: Community Antenna TV Power Supply (CTV)		PSC File Mark Only	(CT)

16.4.3. Minimum

<u>Billing Item</u>	<u>Rate</u>	(RT,CT)
Charge per installation:	\$1.14	(RT,CR) (MT)

16.4.4. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 16.4.2 and § 16.4.3 above plus the Energy Cost Recovery factor times the energy consumed as determined in § 16.4.1 plus all other Adjustments required by § 16.4.6 below.

(RT,AT)

16.4.5. Billing Procedure

One bill will be rendered monthly to the customer for each power supply. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier or power supply is connected or disconnected during a billing cycle. Collective Billing may be made available to CATV customers pursuant to Rate Schedule No. 19, Collective Billing Rider (CBR).

(CT)

(CT)

16.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

(CT)

16.5. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the wattage rating for billing purposes to conform with the results of such tests.

16.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(MT)

(RT,CT)
(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 16.3

Schedule Sheet 3 of 3

(AT)

Replacing: 3rd Revised

Sheet No. 16.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 16

Effective: 9/24/07

Title: Community Antenna TV Power Supply (CTV)

PSC File Mark Only

(CT)

16.7. CONTRACT PERIOD

Not less than one year.

16.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 17.1

Schedule Sheet 1 of 2

(AT)

Replacing: 2nd Revised

Sheet No. 17.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 17

Effective: 9/24/07

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

Group 1

Rate Schedule No. / Name

- 29. Charges Related To Customer Activity (CAC)
- 37. ANO Decommissioning Cost Rider (NDCR)
- 38. Energy Cost Recovery Rider (ECR)
- 39. Municipal Franchise Adjustment Rider (MFA)
- 42. Grand Gulf Rider (GGR)
- 48. Production Cost Allocation Rider (PCA)

(RT,AT)

Group 2

Rate Schedule No. / Name

- 1. General Purpose Residential Service (RS)
- 2. Optional Residential Time-Of-Use (RT)
- 4. Small General Service (SGS)
- 5. Nonresidential General Farm Service (GFS)
- 6. Large General Service (LGS)
- 7. Large General Service Time-Of-Use (GST)
- 8. Large Power Service (LPS)
- 9. Large Power Service Time-Of-Use (PST)
- 10. Municipal Street Lighting Service (L1)
- 11. Traffic Signal Service (L2)
- 12. All Night Outdoor Lighting Service (L4)
- 13. Municipal Pumping Service (MP)
- 14. Agricultural Water Pumping Service (AP)
- 15. Cotton Ginning Service (CGS)
- 16. Community Antenna TV Amplifier Service (CTV)
- 20. Standby Service Rider (SSR)
- 21. Municipal Shielded Street Lighting Service (L1SH)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)

(AT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 17.2

Schedule Sheet 2 of 2

(AT)

Replacing: 1st Revised Sheet No. 17.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 17

Effective: 9/24/07

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.2. APPLICATION AT CUSTOMER'S OPTION

The Rate Schedules or Rate Schedule Riders listed below are available as applicable at the customer's option pursuant to the Availability provision of the Rider.

Rate Schedule No. / Name

- 18. Voltage Adjustment Rider (VAR)
- 19. Collective Billing Rider (CBR)
- 20. Standby Service Rider (SSR)
- 22. Fire and Flood Loads Rider (FFLR)
- 23. Highly Fluctuating Loads Rider (HFLR)
- 24. Short Term, Temporary & Intermittent Service Rider (STIR)*
- 25. Seasonal Service Rider (SESR)
- 26. Additional Facilities Charge Rider (AFCR)
- 27. Modification of General Service Minimum Rider (GSMR)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)*
- 30. Optional Apartment Service Rider (OASR)
- 31. Commercial Space Heating Rider (CSHR)
- 32. Economic Development Rider (EDR)
- 34. Small Cogeneration Rider (SCR)
- 35. Large Cogeneration Rider (LCR)
- 41. Optional Interruptible Service Rider (OISR)
- 45. Experimental Market Valued Energy Reduction Service Rider (MVER)
- 46. Experimental Energy Reduction Service Rider (EER)
- 60. Extension Of Facilities (EOFP)
- 61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

(CT)

(AT)

(CT)

(AT)

Policy Schedule No. / Name

- P1. Pick A Date Plan (PADP) (Extended Due Date Plan)
- P2. Budget Billing Plan (BBP)(Levelized Billing Plan)
- P3. Extended Absence Payment Plan (EAPP)
- P8. Quick Pay Center Payment (QPCP)

(AT)

*Not Available for New Applications

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 18.1 Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised Sheet No. 18.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Rate Schedule No. 18

Effective: 9/24/07

Title: **Voltage Adjustment Rider (VAR)**

PSC File Mark Only

(CT)

18.0. VOLTAGE ADJUSTMENT RIDER

18.1. AVAILABILITY

Available at the option of the Company to a customer receiving electric service under Rate Schedules No. 4, Small General Service, No. 6, Large General Service, No. 7, Large General Service Time-of-Use, No. 8, Large Power Service, or No. 9, Large Power Service Time-of-Use where such service is delivered and/or metered at voltages of 13,800Y/7,960 or greater.

(RT)

(AT)

(AT)

(AT)

(MT)

18.2. ADJUSTMENT TO NET MONTHLY RATE

The Demand, Energy and the highest kW Demand, or ratchet Demand, in the Minimum provision of the service schedule are reduced by the percentage reductions below but the demand charge in the Minimum provision of the service schedule is not reduced by the \$/kW reduction. The minimum Demand defined in the Demand provision of the service schedule is not reduced by the percentage reductions below.

(RT,AT)

In this schedule secondary voltages are those less than 13,800Y/7,960 Volts, primary voltages are those 13,800Y/7,960 Volts or greater but less than 115,000 Volts and transmission voltages are those 115,000 Volts or greater.

(AT)

18.2.1. Service is delivered and metered at secondary voltage.

(CT)

Billing Item

Rate

No reductions:

0.0%

(AT)

(RT,CT)

18.2.2. Service is delivered at secondary voltage but metered at primary voltage.

(CT)

Billing Item

Rate

Reduce Demand and Energy for losses by:

1.0%

(AT)

(CT)

18.2.3. Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.

(CT)

Billing Item

Rate

Reduce Monthly Demand Charge per kW by:

\$0.77

Reduce Daily Demand Charge per kW by:

\$0.0253

(RT,CT)

(RT,CR)

(RT,CR)

18.2.4. Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.

(CT)

Billing Item

Rate

Reduce Demand and Energy for losses by:

1.0%

Reduce Monthly Demand Charge per kW by:

\$0.77

Reduce Daily Demand Charge per kW by:

\$0.0253

(RT,CT)

(CT)

(RT,CR)

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 18.2 Schedule Sheet 2 of 2

(AT)

Replacing: 1st Revised Sheet No. 18.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Rate Schedule No. 18

Effective: 9/24/07

Title: Voltage Adjustment Rider (VAR)

PSC File Mark Only

(CT)

18.2.5. Service is delivered at transmission voltage but metered at primary voltage.

(CT)

<u>Billing Item</u>	<u>Rate</u>
Reduce Demand and Energy for losses by:	1.0%
Reduce Monthly Demand Charge per kW by:	\$1.63
Reduce Daily Demand Charge per kW by:	\$0.0536

(RT,CT)
(CT)
(RT,CR)
(RT,CR)

(CT)

18.2.6. Service is delivered and metered at transmission voltage.

<u>Billing Item</u>	<u>Rate</u>
Reduce Demand and Energy for losses by:	2.0%
Reduce Monthly Demand Charge per kW by:	\$1.63
Reduce Daily Demand Charge per kW by:	\$0.0536

(RT,CT)
(CT)
(RT,CR)
(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 19.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. 19.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 19

Effective: 9/24/07

Title: **Collective Billing Rider (CBR)**

PSC File Mark Only

(CT)

19.0. COLLECTIVE BILLING RIDER

(CT)

19.1. AVAILABILITY

Available to any eligible customer receiving year-round, full requirements electric service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules and who enters into an agreement which is in substantially the same form as the Agreement For Collective Billing shown in Policy Schedule No. 13, § 13.5. In determining eligibility the Company may consider, among other things, the number of accounts customer is requesting to be summarized and customer's payment record. Individually metered apartment accounts that are automatically transferred upon vacancy to the "complex account" rather than being disconnected may not be included in a Collective Bill for the apartment complex.

(CT)

(CT)

19.2. NET MONTHLY RATE

There will be no additional charge for the service initially. However, Company reserves the right to implement a charge for the service upon appropriate regulatory approval and thirty (30) days written notice to customer.

19.3. PROCEDURE

Company will monthly render a Collective Bill, summarizing the bills for the customer's individual accounts for which the customer has requested such service.

(RT,CT)

19.4. PAYMENT

The amount shown as owed on each Collective Bill will be due upon receipt. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to customer Activity (CAC), § 29.19.2. Payment will be considered delinquent if not received by the Company, either (a) via physical delivery by mail or courier or (b) via electronic funds transfer, within the period specified in Rate Schedule No. 29, § 29.19.2. If the payment becomes delinquent, Company may exercise the rights and privileges afforded it by the Arkansas Public Service Commission ("APSC" or the "Commission") General Service Rules, or successor thereto, with regard to delinquent accounts, and all accounts on that Collective Bill will be subject to service interruption. Collective Bill accounts that become delinquent may be deemed ineligible for this Collective Billing Rider at the Company's sole option and be removed from Collective Billing. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the due date will be extended by one day per applicable holiday. The following is a list of the applicable holidays:

(CT)

(CT)

(CT)

(CT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 19.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. 19.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No.: 19

Effective: 9/24/07

Title: Collective Billing Rider (CBR)

PSC File Mark Only

1. New Year's Day

4. Memorial Day

7. Thanksgiving Day

2. M. L. King, Jr. Day

5. Fourth of July

8. Christmas Eve Day

3. President's Day

6. Labor Day

9. Christmas Day

19.5. CONTRACT PERIOD

The contract period is month to month. Either party may cancel upon thirty (30) days written notice to the other.

19.6. OTHER PROVISION

Except as modified herein to provide for Collective Billing and waiver of General Service Rules 5.01.B., 5.01.I., and 5.05.A., all provisions of the applicable Rate Schedules and the General Service Rules will apply.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.1

Schedule Sheet 1 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.0. STANDBY SERVICE RIDER

20.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

20.2. AVAILABILITY

This schedule is applicable to customers who have their own generating equipment and who contract for Standby Service from the Company. Standby Service is composed of Reserved Service, Maintenance Service, Backup Service, and Non-Reserved Service as defined below. The Company is not obligated to provide Maintenance or Backup Service in excess of a customer's Reserved Service.

Standby Service shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the customer's generating equipment which may be operated in parallel with the Company's system.

The customer shall not resell or share any power purchased under this schedule, except in cases of Qualified Facilities (QF) sales, resale and sharing among facilities treated as a single QF under PURPA as interpreted by the Federal Energy Regulatory Commission and applicable case law.

Service under this Rider is available only under the Agreement for Electric Service contained in Policy Schedule No. 13, Contract Forms.

20.3. CHARACTER OF SERVICE

(RT)
(MT)

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 20.2

Schedule Sheet 2 of 10

(AT)

Replacing: 1st Revised

Sheet No. 20.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.4. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to other service provided by the Company. Service necessary to supply the customer's other load requirements shall be billed on the applicable rate schedule(s) of the Company, and the other rate schedules in such case, if applicable, will be modified by the application of § 20.5 and § 20.7 of this Schedule.

(CT,AT)

20.5. TYPES OF SERVICE AND BILLING DETERMINANTS

20.5.1. Reserved Service

Reserved Service is the electric energy and capacity the Company stands ready to supply during a scheduled or unscheduled outage of the customer's on-site generation equipment. The Reserved Service Billing Demand in a month shall be equal to the greater of: (1) the amount of Contracted kW, (2) the maximum Daily Maintenance Service Billing Demand established during the term of service of the contract, (3) the maximum Daily Backup Service Billing Demand established during the term of service of the contract, or (4) the maximum Reserved Service Billing Demand established during the prior contract with the customer, unless it was established from use of Contracted kW, unless customer has changed the rated capacity of its self-generation unit or unless customer has provided verifiable evidence of a non-temporary change in operation that results in reduced self-generation consumption needs. Should the customer's demand during a Maintenance period be established such that Backup Service is supplied in addition to the requested Maintenance Service, the sum of such Backup Service and the requested Maintenance Service shall establish the customer's Reserved Service Billing Demand.

(MT)

20.5.2. Maintenance Service

Maintenance Service is electric energy and capacity supplied by the Company during a scheduled outage of the customer's generating equipment. Maintenance Service will be available during the service months of October through May, and during the off-peak hours (as defined in § 20.8) of the service months of June through September. During the service months of June through September, Maintenance Service will not be scheduled for a continuous period of less than one day. Customers must notify the Company no less than seven (7) days in advance of the intent to take Maintenance Service. Arrangements for and scheduling of Maintenance Service (the "Maintenance Period") will be agreed in writing in advance of use, or confirmed in writing if arranged verbally. Maintenance Service will be scheduled only during such times, in such manner and at such locations that, in the Company's reasonably exercised opinion, will not result in affecting adversely or jeopardizing firm service to other customers, prior commitments for Maintenance Service to other customers, or commitments to other utilities.

(CT)

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 20.3

Schedule Sheet 3 of 10

(AT)

Replacing: 1st Revised

Sheet No. 20.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

The Company is not obligated to furnish Maintenance Service in excess of that which is scheduled by the customer. If customer takes service in excess of the scheduled Maintenance Service and such excess has not been approved pursuant to a request for Non-Reserved Service, such excess shall be treated as Backup Service. Where there are applications from more than one customer, or applications are for more capacity than Company has available, Company shall schedule available service on a first come, first accepted basis.

The Daily Maintenance Service Billing Demand for each calendar day of the Maintenance Period shall be the lesser of (1) the maximum measured 15-minute demand established during such day less, in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) or (2) the scheduled maintenance kW. During a Maintenance Period for which Non-Reserved Service has been approved, the customer may schedule only his Reserved Service Billing Demand as the maintenance kW. In no event shall the Daily Maintenance Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein.

Notwithstanding the above, where Maintenance Service stands requested, agreed and scheduled, but not taken, the Daily Maintenance Service Billing Demand will be the scheduled maintenance kW under the following conditions: (a) the Company has refused to supply some other customer similar service in order to limit total Maintenance Service to that which the Company considers available or, (b) if in anticipation of providing such Maintenance Service the Company has incurred costs that would not otherwise have been incurred. The Company shall undertake all reasonable efforts in order to avoid or mitigate the loss of revenue or occurrence of cost.

20.5.3. Non-Reserved Service

(MT)

Non-Reserved Service is electric energy and capacity the Company may supply during a scheduled outage of the customer's on-site generation equipment during the service months of October through May. Customers must request this service no less than twenty (20) days in advance of their anticipated need for this power and energy, stating in such request the amount of Non-Reserved Service demand (kW) to be scheduled and the expected period for which the service will be taken. The Company, in its sole discretion, may approve or deny any request for Non-Reserved Service. Arrangements for and scheduling of Non-Reserved Service will be agreed and confirmed in writing in advance of use. The Company is not obligated to furnish Non-Reserved Service in excess of that which is scheduled by the customer. Non-Reserved Service may be provided one time per calendar year for a period not to exceed thirty (30) days.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.4

Schedule Sheet 4 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

The Monthly Non-Reserved Service Billing Demand for each month during which Non-Reserved Service is approved shall be the maximum measured 15-minute demand established during the Non-Reserved Service Period of such month less (1) in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) and (2) the scheduled Maintenance kW. Non-Reserved Service Billing demand shall not be less than zero (0) nor shall it exceed the amount of demand that was requested and agreed. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein. Usage and charges shall not be prorated. Demand usage shall not establish demands for future minimum billing purposes of supplemental usage tariff application. If the requested amount of Non-Reserved Service results in the need for new or additional facilities and/or equipment, customer shall pay the net cost for installation and removal of such facilities.

20.5.4. Backup Service

Backup Service is the electric energy and capacity supplied by the Company during an unscheduled outage of the customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds the sum of scheduled Maintenance Service and any scheduled Non-Reserved Service. The customer is required to notify the Company of the time periods when Backup Service is being taken (the "Backup Period") within 24 hours of the beginning and end of usage to avoid increasing the customer's contract or ratcheted demand under other rate schedules.

The Daily Backup Service Billing Demand for each calendar day during which Backup Service is taken shall be the customer's maximum measured 15-minute demand during such day, less: (1) the sum of any scheduled kW of Maintenance Service and any scheduled Non-Reserved Service during such day and (2) in the case where the customer purchases power from the Company under other rate schedules, contract power as established under such other rate schedule(s). In no event shall the Daily Backup Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.5

Schedule Sheet 5 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.5.5. Energy Associated with Maintenance Service

The energy associated with the Maintenance Service during a scheduled Maintenance Period shall be as metered by Company's meters during the Maintenance Period less, for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Maintenance Period. Maintenance Service energy in any hour may not exceed the scheduled Maintenance kW, and in no event shall the energy associated with the taking of Maintenance Service be less than zero.

20.5.6. Energy Associated with Non-Reserved Service

The energy associated with the Non-Reserved Service taken shall be as metered by Company's meters during the Non-Reserved Service Period less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Period, and (2) the energy associated with scheduled Maintenance Service. In no event shall the energy (kWh) in any given hour associated with the taking of Non-Reserved Service be less than zero nor greater than the requested and agreed level of demand (kW) of such service.

20.5.7. Energy Associated with Backup Service

The energy associated with Backup Service shall be as metered by Company's meters during the Backup Period, less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period or Backup Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Backup Period, and (2) the sum of any Maintenance Service energy and any Non-Reserved Service energy during each hour of the period. In no event shall the energy associated with the taking of Backup Service be less than zero.

20.5.8. The metered Billing Determinants (kW and kWh) defined in this Section 20.5 and Demand Charges in Section 20.7 will be adjusted by Rate Schedule No. 18, Voltage Adjustment Rider (VAR), as applicable, before application of the Net Monthly Rate.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.6

Schedule Sheet 6 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.6. DAILY DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the day, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.

20.7. NET MONTHLY RATE

20.7.1. Customer Charge

Billing Item
Charge per month:

Rate
\$368.88

(RT,CT)
(RT,CR)

If a customer is taking electric service under another Company Rate Schedule, pursuant to § 20.4, the customer charge applicable to such other Rate Schedule will be zero.

(CT)

20.7.2. Reservation Charges

Billing Item
Rate per kW of Reserved Service Billing Demand:

Rate
\$2.50

(RT,CT)
(RT)

20.7.3. Maintenance Demand Charges

(MT)

For each calendar day the customer takes Maintenance Service within a billing month, the Maintenance Demand Rate to be applied to such day's Daily Maintenance Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item
Demand Charge:
Summer Period \$/kW/Day:
Other Period \$/kW/Day:

Rate
\$0.1141
\$0.0995

(RT,CT)
(RT,CR)
(RT,CR)

The combined result for all days within the billing month is the Maintenance Demand Charge.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.7

Schedule Sheet 7 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

20.7.4. Backup Demand Charges

For each calendar day the customer utilizes Backup Service within a billing month, the Backup Demand Rate to be applied to such day's Daily Backup Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item

Rate

(RT,CT)

Demand Charge:

Summer Period \$/kW/Day:

\$0.2659

(RT,CR)

Other Period \$/kW/Day:

\$0.2246

The combined result for all days within the billing month is the Backup Demand Charge.

20.7.5. Non-Reserved Service Demand Charges

(MT)

For each month during which the customer utilizes Non-Reserved Service, the Non-Reserved Service Demand Rate to be applied to such month's Non-Reserved Service Billing Demand shall be the rate for demand applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the demand rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service demand.

20.7.6. Maintenance Energy Charges

The Monthly Energy Rate to be applied to the energy associated with Maintenance Service as determined in § 20.5.5 shall be as follows:

(AT)

Billing Item

Rate

(RT,CT)

Energy Charge per kWh:

Summer Period:

\$0.01934

(RT,CR)

Other Period:

\$0.01376

(RT,CR)

The result is the Maintenance Energy Charge.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 20.8 Schedule Sheet 8 of 10

(AT)

Replacing: 3rd Revised Sheet No. 20.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.7.7. Backup Energy Charges

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

(CT)

Billing Item	Rate
Energy Charge per kWh:	
Summer Period:	\$0.01934
Other Period:	\$0.01376

(RT,CT)

(RT,CR)

(RT,CR)

The result is the Backup Energy Charge.

20.7.8. Non-Reserved Service Energy Charge

(MT)

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

(AT)

(CT)

20.7.9. Minimum Charge

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

20.7.10. Maximum Charge

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

(RT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 20.9

Schedule Sheet 9 of 10

(AT)

Replacing: Original

Sheet No. 20.9

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

20.7.11.Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The Rate Adjustment for Large General Service Rate Class applications as defined by the currently effective ANO Decommissioning Cost Rider (NDCR), Rate Schedule No. 37, and the Net Monthly Rate for Large General Service Rate Class applications as defined by the currently effective Grand Gulf Rider (GGR), Rate Schedule No. 42, shall be converted to daily rates for application to Daily Maintenance Service Billing Demands and Daily Backup Service Billing Demands in § 20.7.3 and § 20.7.4 respectively by multiplying such Rates by a factor of 0.03288 and rounding to four (4) places.

(CT)

(CT)

(CT,AT)

20.8. DEFINITION OF SUMMER PERIOD, OTHER PERIODS, AND ON-PEAK AND OFF-PEAK HOURS

(MT)

20.8.1. Summer Period

The Summer Period is defined as the billing months of June, July, August, and September. All other billing months are defined as "Other Period."

20.8.2. On-Peak Hours

The Company's On-Peak hours are:

Summer Period:

Other Periods:

1:00 p.m. to 8:00 p.m.

7:00 a.m. to 6:00 p.m.

Monday - Friday

Monday - Friday

20.8.3. Off-Peak Hours

The Company's Off-peak hours, for purposes of this schedule, are all hours of the year not specified as On-Peak hours.

20.9. OTHER PROVISIONS

20.9.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 20.9.1, will be determined by multiplying the then current "Monthly % Post-Recovery Term" percentage found in § 26.4 of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 20.10 Schedule Sheet 10 of 10

(AT)

Replacing: Original Sheet No. 20.10

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 20

Effective: 9/24/07

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

20.9.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment, and service.

These protective devices are subject to inspection by the Company's authorized representatives at all reasonable times.

(MT)

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

20.9.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

20.10. CONTRACT PERIOD

The term of service shall be such as may be agreed upon in the contract, but not less than one year.

20.11. PAYMENT

The monthly bill shall be computed in accordance with § 20.7, Net Monthly Rate, other provisions of the rate schedule, and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 21.1

Schedule Sheet 1 of 3

(AT)

Replacing: Original

Sheet No.: 21.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 21

Effective: 9/24/07

Title: Municipal Shielded Street Lighting Service (L1SH)

PSC File Mark Only

21.0. MUNICIPAL SHIELDED STREET LIGHTING SERVICE

21.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

21.2. AVAILABILITY

This schedule is available for lighting service required by any municipality contracting for street lighting service for streets, alleys and other public ways. In the context of this rate schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared, seasonal or public area lighting service.

21.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

21.4. NET MONTHLY RATE

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. Change-outs or removals requested by the municipality will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. Assuming additional resources are used, the Company shall recover the additional cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of any additional costs prior to the change-out or removal.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 21.2

Schedule Sheet 2 of 3

(AT)

Replacing: Original

Sheet No.: 21.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 21

Effective: 9/24/07

Title: Municipal Shielded Street Lighting Service (L1SH)

PSC File Mark Only

21.4. NET MONTHLY RATE (continued)

<u>Billing Item</u>	<u>First</u>	<u>Excess</u>
<u>Rate Key 1st / Rate Key Excess / Description</u>	<u>Unit/Pole</u>	<u>Unit/pole</u>
<u>A. High Pressure Sodium Lighting</u>		
L1SHA / L1SHAE 150 Watt Cobra Head	\$6.76	\$4.86
L1SHB / L1SHBE 250 Watt Cobra Head	\$8.14	\$6.67
L1SHC / L1SHCE 400 Watt Cobra Head	\$8.48	\$7.35
L1SHD / 150 Watt Post Top Colonial (Subdivision)	\$6.15	NA

(CR)

B. Steel Poles

The additional monthly charges as shown below will be made for each of Company's standard steel poles. Not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

<u>Rate Key / Description</u>	<u>Rate</u>
L1VSH For Poles of 30 Feet or Less Mounting Height:	\$1.84
L1WSH For Poles of 35 Feet Mounting Height:	\$2.83

(CR)

C. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

21.5. MINIMUM MONTHLY BILL

The amount calculated under the Net Monthly Rate plus all Adjustments calculated pursuant to § 21.6.

21.6. ADJUSTMENTS

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

21.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 21.3

Schedule Sheet 3 of 3

(AT)

Replacing: Original

Sheet No.: 21.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 21

Effective: 9/24/07

Title: Municipal Shielded Street Lighting Service (L1SH)

PSC File Mark Only

21.8. CONTRACT PERIOD

As covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

1. The applicable monthly charge for the remaining months of the Contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .01 times the number of months which have expired since the facilities were installed.

21.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 22.1

Schedule Sheet 1 of 1

(AT)

Replacing: Original

Sheet No. 22.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 22

Effective: 9/24/07

Title: Fire and Flood Loads Rider (FFLR)

PSC File Mark Only

22.0. FIRE AND FLOOD LOADS RIDER

22.1. AVAILABILITY

To Small General Service (SGS), Large General Service (LGS), Large General Service Time-of-Use (GST), Large Power Service (LPS) and Large Power Service Time-of-Use (PST) Rate Schedules for any customer who has contracted to take from Entergy Arkansas, Inc. ("EAI" or the "Company") at the applicable rate schedule, all requirements for the operation of a fully electrified pumping plant; except that other power sources may be maintained for emergency standby or insurance purposes.

All provisions of Company's applicable rate schedules will apply except as modified herein.

22.2. DEMAND

For installations where fire or flood protection pumps are incidental to customer's total load, Demands during times of fire, flood or test will be eliminated from Billing Demands provided:

1. that the Demand of such pumps shall not exceed 50% of customer's normal Demand.
2. that such Demands are limited to Company's off-peak periods so far as emergencies will permit, and
3. that customer notifies the Company within five days after any use of such pumps during a fire, flood, or test, of the time, duration, and magnitude of such demands.

For installations where fire or flood protection pumps are the primary load and are 500 hp or less, the Minimum provision of the applicable rate schedule is waived provided additional facilities are provided in accordance with the terms of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR).

(CT)

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 23.1

Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised

Sheet No. 23.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 23

Effective: 9/24/07

Title: **Highly Fluctuating Loads Rider (HFLR)**

PSC File Mark Only

23.0. HIGHLY FLUCTUATING LOADS RIDER

23.1. AVAILABILITY

This Rider may be attached to and made a part of any Agreement for Electric Service providing for delivery of Entergy Arkansas, Inc. ("EAI" or the "Company") service to a customer who uses the service for the operation of hoists, welding machines, x-ray machines or other equipment with an intermittent and rapidly fluctuating load characteristic. All provisions of the customer's applicable rate schedule will apply except as modified herein.

(CT)

23.2. SPECIAL EQUIPMENT

Where service to such equipment adversely affects voltage regulation or impairs Company's service to customer, and other users of electric service supplied from the same distribution system, such service to customer will be connected or continued, as the case may be, only after customer provides, installs, and maintains, at its own expense, such special transformers, reactors, series or multiple capacitors or other corrective equipment as Company may recommend to remedy the condition.

23.3. BILLING

There shall be added to the monthly billing, computed in accordance with the applicable rate schedule(s), an amount equal to the greater of the following:

(RT)

Billing Item

Rate

1. Demand Charge per kVA:

\$0.18

Applied to the transformer capacity (kVA) installed to serve the highly fluctuating load in excess of the transformer capacity that would normally be installed to serve customer's maximum load as measured over a 15-minute period; or,

(RT)

(RT)

2. An amount calculated by multiplying the Additional Facilities Charge Rider rate found in § 26.3 of Rate Schedule No. 26 times the estimated installed cost of the facilities provided by Company to serve the customer in excess of the cost of the facilities the Company would otherwise provide to serve customer's maximum load as measured over a 15-minute period.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 24.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. 24.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 24

Effective: 9/24/07

Title: Short Term, Temporary, and Intermittent Service Rider (STIR)

PSC File Mark Only

(CT)

24.0. SHORT TERM, TEMPORARY AND INTERMITTENT SERVICE RIDER

NOT AVAILABLE TO NEW APPLICATIONS

24.1. AVAILABILITY

At points on existing facilities where, in the judgment of Entergy Arkansas, Inc. ("EAI" or the "Company"), sufficient unsold capacity is available for the service desired. To customers receiving service under this optional Rider as of May 16, 1980 and who receive service under Rate Schedule No. 4, Small General Service, for delivery of electric service to temporarily established service locations and for periods of less than twelve consecutive months.

(AT)

The furnishing of such service at any point of delivery shall in no way obligate the Company to supply service after a period of disconnection, to extend or renew any agreement for service, to furnish additional service at any other point of delivery.

Service to flood control or drainage pumps, and reservoir relift pumps will, however, be continued under this Rider from year to year, where such service is initially established under the provisions of this Rider without salvage value of facilities constructed being credited against construction costs and when customer contracts with Company for his entire power and energy requirements at the location, as required, under this Rider for a specific term of not less than three years.

Not applicable to standby or supplemental service.

All provisions of Rate Schedule No. 4 will apply except as modified herein.

(CT)

(RT)

24.2. BILLING

In accordance with the applicable Rate Schedule, except that no bill will be rendered for any billing period during which no energy is used. Bills will be prorated for a period of less than one month only on termination of the Agreement for Electric Service. The minimum billing period is one month.

24.3. CONSTRUCTION COST

Customer will pay to Company in advance of construction, the estimated gross cost of providing, installing and removing the temporary facilities required to deliver service, less the estimated salvage value of such facilities on removal. When the use of service is discontinued or the Agreement for Electric Service terminated, Company may dismantle such facilities, and the materials and equipment provided by Company will be salvaged by Company and remain its property.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 24.2

Schedule Sheet 2 of 2

(AT)

Replacing: 1st Revised

Sheet No. 24.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 24

Effective: 9/24/07

Title: Short Term, Temporary, and Intermittent Service Rider (STIR)

PSC File Mark Only

(CT)

24.4. CONTRACT PERIOD

Open order.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 25.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. 25.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 25

Effective: 9/24/07

Title: **Seasonal Service Rider (SESR)**

PSC File Mark Only

(CT)

25.0. SEASONAL SERVICE RIDER

25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

(AT)

(AT)

(CT)

25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

(RT,AT)

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;
2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;
3. Determine the annualized applicable minimum (maximum of the minimums):
 - A. Annualize the account's Contract Minimum if applicable;
 - B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);
 - C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item

Rate

Demand Charge per kW for all kW:

\$2.28

(RT,CT)

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 25.2 Schedule Sheet 2 of 2

Replacing: Sheet No. 25.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 25

Effective: 9/24/07

Title: Seasonal Service Rider (SESR)

PSC File Mark Only

25.3. CONTRACT PERIOD

The term specified in the Agreement for Electric Service to which this Rider is attached, but not less than 12 consecutive months.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 26.1 Schedule Sheet 1 of 4

(AT)

Replacing: Original Sheet No. 26.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 26

Effective: 9/24/07

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

26.0. ADDITIONAL FACILITIES CHARGE RIDER

26.1. AVAILABILITY

Available to all customers whose service is metered at primary voltage or greater and who execute a contract as provided herein. Contracts under previously approved editions of this schedule for service metered at less than primary voltage will continue until terminated but cannot be revised to incorporate new Additional Facilities.

(CT,AT)

26.2. APPLICATION AND CONDITIONS

(CT)

Where, because of the character of the customer's demand, customer's need for duplicate facilities, legal or engineering requirements with which the customer must comply, customer requests Entergy Arkansas, Inc. ("EAI" or the "Company") to install facilities in addition to those which Company would normally install for the customer's demand and service requirements, Company will install and maintain such additional facilities ("Additional Facilities") subject to the following conditions:

1. The location and design of the Additional Facilities must meet Company's engineering and operating standards and practices. The Company will not install Additional Facilities on the customer's side of the point of delivery which cross public streets, roads, or alleys, unless approved by Commission waiver of APSC GSR 5.20, or inside customer's building.

(CT)

(AT)

2. If additional facilities are installed on the customer's side of the primary metering point which operate at primary voltage or greater, then the primary service credit under Rate Schedule No. 18, Voltage Adjustment Rider, if applicable, shall be limited to 1%.

(AT)

3. In cases where Company would normally provide secondary metering and the customer requests primary metering, the difference in the installed cost of the primary and secondary metering will be considered as Additional Facilities.

(CT)

4. Title to all facilities installed by Company shall be vested in and will be maintained by Company, and customer will provide all easements and rights-of-way satisfactory to Company at no cost to Company.

(CT)

5. This Schedule is not available to applications involving mixed ownership of facilities on the customer's side of the meter.

(AT)

The customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 26.2 Schedule Sheet 2 of 4

(AT)

Replacing: Original Sheet No. 26.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 26

Effective: 9/24/07

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

26.3. OPTION A

(MT)

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.900 percent (0.900%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

(CR)

26.4. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	9.283%	0.160%
2	4.926%	0.160%
3	3.476%	0.160%
4	2.754%	0.160%
5	2.322%	0.160%
6	2.036%	0.160%
7	1.832%	0.160%
8	1.681%	0.160%
9	1.564%	0.160%
10	1.472%	0.160%

(CR)

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 26.3

Schedule Sheet 3 of 4

(AT)

Replacing: Original

Sheet No. 26.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 26

Effective: 9/24/07

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

(RT)

26.5. OPERATION AND MAINTENANCE OF CUSTOMER-OWNED FACILITIES

Customers that own distribution substations and/or other distribution facilities may enter into an agreement with the Company for the ongoing operation and maintenance of such facilities ("O&M Service"), subject to Company inspection of subject facilities and approval of the agreement. The cost of such facilities will be defined in the agreement as the current estimated cost of replacement facilities. The net monthly charge for all facilities included in agreement will be 0.110% per month of such defined cost of such facilities. Alternatively, the Company and such customers may enter into an arrangement wherein the customer is assessed a charge to reimburse the Company on a task or activity basis.

(CR)

26.6. CONTRACT TERM

(CT)

The initial term of any contract for Additional Facilities (Facilities Agreement) provided hereunder shall be for not less than ten years and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof. If customer ceases to take electric service from Company, Company may remove said Additional Facilities and customer shall pay Company the termination charges set forth below. In the event the customer does not require the Additional Facilities for the full term of the contract and wishes to cancel the contract prior to the expiration date, Company reserves the right to remove such Additional Facilities and will consent to the cancellation of the contract provided customer pays to Company the lesser of the following:

1. The applicable monthly charge for the remaining months of the contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .001 times the number of months which have expired in the initial term of the contract.

(MT)

26.7. OTHER PROVISIONS

26.7.1. Termination of Facilities Agreement

The Facilities Agreement provided herein will not be suspended and may not be terminated except upon payment of the charges set forth herein.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 26.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. 26.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 26

Effective: 9/24/07

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

(RT)

(CT)

26.7.2. Load Changes

Customer will give the Company reasonable written notice prior to increasing load, shifting load, or rearranging customer-owned facilities which may overload or damage Company-owned facilities.

26.7.3. Cost of Additional Facilities

(CT)

All additional facilities included in a Facilities Agreement will be included at new or replacement cost at the time of inclusion.

26.7.4. Facilities not Includable

(AT)

The following facilities may not be included in a Facilities Agreement:

1. Facilities on the customer's side of the point of delivery crossing public streets, roads or alleys.
2. Facilities inside the customer's building, except that additional facilities may terminate in the customer's switchgear located a short distance inside the customer's building.
3. Capacitors.
4. Non-standard facilities not utilized in the Company's normal operations.
5. Overhead/underground construction differential costs.
6. Non-salvageable underground facilities installed or provided by the Company.
7. Any item Company deems inadvisable from an economic or good engineering practices perspective.

The final judgment regarding the inclusion of an item rests solely with the Company.

26.8. PAYMENT

(CT)

The Net Monthly Bill shall be computed in accordance with § 26.3, 26.4 or 26.5 and other applicable provisions of this schedule. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 27.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. 27.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 27

Effective: 9/24/07

Title: **Modification of General Service Minimum Rider (GSMR)**

PSC File Mark Only

(CT)

27.0. MODIFICATION OF GENERAL SERVICE MINIMUM RIDER

27.1. AVAILABILITY

To any qualified customer as described herein receiving service under Rate Schedule No. 4, Small General Service or Rate Schedule No. 6, Large General Service Schedules. Qualified customers are nonprofit elementary, junior high, or high schools, churches, recognized nonprofit fraternal societies or lodges, and other similar institutions of an educational, religious or eleemosynary nature, where the premises are used entirely for educational, religious, fraternal or eleemosynary purposes, and the pattern of operation normally causes maximum use of electric service at night, or on weekends and holidays, or during Entergy Arkansas, Inc. ("EAI" or the "Company") other off-peak periods. This rider is not applicable if the premises are used for activities of a commercial or industrial nature. If any part of the premises is rented to or shared with others who do not qualify under this rider, the service to that part of the premises so used must be separately metered and billed under all the terms and conditions of the applicable rate schedule; otherwise, this rider shall not be applicable to the part of the premises which qualifies.

(AT)

27.2. BILLING

(RT)

27.2.1. NON-MINIMUM BILLINGS

(AT)

The monthly bill will be in accordance with the applicable rate schedule based on the billing demand established and the energy consumed during the current billing month. If energy consumption increases over 5,000 kWh, demand may be calculated by dividing energy consumption by 300. If energy consumption exceeds 5,000 kWh more than twice or 6,000 kWh more than once during the months of May through October a demand meter will be permanently installed and thereafter billing will be for both kW and kWh.

(AT)

27.2.2. MINIMUM BILL FOR OTHER THAN ATHLETIC FIELD LIGHTING ACCOUNTS

(AT)

The monthly minimum bill will be in accordance with the provisions of the applicable rate schedule applied to the billing demand established during the current billing month. Billing demands previously established will not be used in determining the monthly minimum bill.

27.2.3. MINIMUM BILL FOR ATHLETIC FIELD LIGHTING (AFL) ACCOUNTS

(AT)

Unless and until a demand meter must be installed on an AFL account pursuant to § 27.2.1 the monthly bill will be in accordance with the applicable rate schedule based on the calculated billing demand and the energy consumed during the current billing month. The minimum bill for an AFL account will not be less than the amount calculated using the following Minimum Demand Charge.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 27.2 Schedule Sheet 2 of 2

Replacing: Original Sheet No. 27.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 27

Effective: 9/24/07

Title: Modification of General Service Minimum Rider (GSMR)

PSC File Mark Only

(AT)

(CT)

Billing Item

Rate

Minimum Demand Charge:

Charge per kVA or fraction thereof of transformer capacity installed
to serve the customer's Athletic Field Lighting facilities,

\$1.21

(RT,CT)

(CT)

(CT,CR)

(AT)

The Billing Amount **for AFL accounts only** will be the greater of the amount calculated in the Rate provision of the applicable Rate Schedule and the Minimum Demand Charge above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by the Adjustments provision of the applicable Rate Schedule.

(RT,AT)

27.3. OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 28.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 28.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 28

Effective: 9/24/07

Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)

PSC File Mark Only

(CT)

28.0. SEPARATELY METERED COMMERCIAL SPACE & WATER HEATING RIDER

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

(AT)

28.1. AVAILABILITY

(MT)

(AT)

Applicable during the space heating season to any year-round customer receiving service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS). Customer must have qualifying space and/or water heating equipment as defined below with wiring so arranged that the requirements of the electric space and water heating may be segregated from the customer's other requirements and separately metered at a single point of delivery. This Rider is not applicable to temporary service, standby or supplementary service or primary service.

Space Heating. Customer must have permanently installed and in regular use an electric heat pump providing year-round comfort air conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4.0 kW.

Water Heating. Customer must have permanently installed and in regular use electric water heating equipment which is permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

28.2. NET MONTHLY RATE

(RT)

28.2.1. Rate

Electric energy used during the space heating season for the operation of customer's space and water heating equipment will be billed as follows:

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 1000 kWh:	\$0.03027
All additional kWh	\$0.02507

(RT,CT)

(RT,CR)

(RT,CR)

28.2.2. Minimum

(MT)

<u>Billing Item</u>	<u>Rate</u>
Charge per month during the Space Heating Season:	\$2.65

(RT,CT)

(RT,CR)

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2nd Revised

Sheet No. 28.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 28.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 28

Effective: 9/24/07

Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)

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(CT)

28.2.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 28.2.1 or § 28.2.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 28.2.4 below.

28.2.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

28.3. SPACE HEATING SEASON

For those customers in billing cycles 1 through 8, the space heating season is defined as the six billing months of December through May. For those customers in billing cycles 9 through 21, the space heating season is defined as the six billing months of November through April.

28.4. OTHER PROVISIONS

In order to qualify under the provisions of this Rider, customer's installation must be approved by the Company and the equipment must meet Company's requirements as to (1) proper sizing of equipment for the space to be heated and for hot water requirements, (2) installation, control and operation of equipment, and (3) sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections and tests of the heating and/or water heating installations in order to determine if the equipment and installation continue to conform to the applicable provisions of this Rider and Company's Policy Schedule No. 9, Service Regulations.

Customers with electric resistance heating may connect electric air conditioning equipment to the heating circuits when such equipment is used solely to condition the same space which is electrically heated.

It shall be the responsibility of customer to notify the Company immediately of any changes in space heating and/or water heating equipment.

(MT)

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Replacing: 1st Revised

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 28

Effective: 9/24/07

**Title: Separately Metered Commercial Space & Water Heating
Rider (SMWHR)**

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(CT)

28.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

28.6. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

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3rd Revised

Sheet No. 29.1

Schedule Sheet 1 of 7

(AT)

Replacing: 2nd Revised

Sheet No. 29.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 29

Effective: 9/24/07

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

29.0. CHARGES RELATED TO CUSTOMER ACTIVITY (RULES of PRACTICE and PROCEDURE ("RPP") 11.03.(d))

(CT)

29.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

29.2. ANNUAL ADJUSTMENT

(CT)

The Company will review the charges in this Schedule annually and if an adjustment is necessary to recover the costs of these discretionary services the Company will request revisions in the charges. Each such revision shall be submitted to the Commission on or about March 15 of each year.

(AT)

29.3. CUSTOMER ACCOUNT RECORD STATEMENT (General Service Rule ("GSR") 2.04.A.)

(CT)

The Company does not currently charge a fee for the statement described by GSR 2.04.A.

29.4. ENERGY CONSUMPTION STATEMENT (GSR 2.04.B.)

(CT)

29.4.1. BASIC ENERGY CONSUMPTION STATEMENT

(CT)

EAI will provide upon request a Basic Energy Consumption Statement free of charge once every twelve months to customers whose service is metered with interval recording devices. This Basic Energy Consumption Statement consists of a single kVA Analysis Report including twelve consecutive months or less

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 29

Effective: 9/24/07

Title: Charges Related to Customer Activity (CAC)

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29.4.2. ELECTRONIC LOAD DATA PRODUCTS FEES

(CT,AT,MT)

The following Load Data Products will be provided upon request to customers whose service is metered with existing interval recording devices. For customers whose service is metered with devices other than interval recorders, Company will install and maintain interval-recording devices upon customer's request on a job order basis (time and materials). Interval recording devices installed at the customer's request will remain the property of the Company. Such Load Data Products covering monthly billing periods will be provided at the monthly fees specified below:

<u>Billing Item</u>	<u>Monthly Rate</u>
kVA Analysis Report (paper, e-mail, diskette) ⁽¹⁾	\$20.00
kVA Peaks Summary Report (paper) ⁽¹⁾	\$14.00
Load Graph (paper) ⁽¹⁾	\$14.00
Time of Use Report (paper) ⁽¹⁾	\$14.00

⁽¹⁾ Only electronic medium will be available for new reports requested on or after the effective date of this Sheet.

(CT,RT)
(CT,RT,CR)

(AT)

29.5. MEMBERSHIP FEE (GSR 3.01.E.(1)c.)

(CT)

The fee described by GSR 3.01.E.(1)c. does not apply to the Company

29.6. DEPOSITS FROM APPLICANTS (GSR 4.01.)

(CT)

29.6.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.A. by the addition of the following after GSR 4.01.A.(2)f.:

(CT)

(3) If any of the conditions in GSR 4.01.A.(2) above apply, the Company may waive all or a portion of a deposit based on the applicant's credit score as returned by a credit scoring service.

29.6.2. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.C. by replacing GSR 4.01.C. in its entirety with the following language:

(CT)

C. Payment Procedures

Except for deposits under Rule 4.01.B.(3), applicants shall be allowed to pay the deposit in 2 installments - 1/2 of the deposit at a Company authorized payment location prior to service initiation and the remaining 1/2 with the first bill for electric service. Alternatively, the customer may elect to pay the total amount of the deposit on the first month's bill for electric service.

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6th Revised

Sheet No. 29.3

Schedule Sheet 3 of 7

(AT)

Replacing: 5th Revised

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 29

Effective: 9/24/07

Title: Charges Related to Customer Activity (CAC)

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29.6.3. Residential: The Company may require a deposit for residential service when that applicant meets the criteria listed in GSR 4.01.A. (CT)

29.6.4. Non-Residential: The Company may require a deposit for non-residential service. The Company may accept the following instruments in amounts and under terms and conditions acceptable to EAI in lieu of cash deposits: an irrevocable bank letter of credit or a surety bond from a bank or surety company acceptable to the Company. (CT)

29.6.5. Deposit From Landlord: The Company requires a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules. (CT)

29.7. DEPOSITS FROM CUSTOMERS (GSR 4.02.) (CT)

29.7.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.02.A. by replacing § 4.02.A.(1) with the language below and deleting § 4.02.A.(3). (CT)

(1) The customer's account appears more than one time in a twelve month period on the list of customers eligible to be disconnected following the mailing of a Disconnect Notice which contained notification of the deposit billing;

The Company may require a deposit from a customer for residential service when that customer meets the criteria listed in GSR 4.02.A. as modified above.

29.7.2. Deposit From Petitioner For Bankruptcy (GSR 4.02.A.(7))The Company may require an additional deposit from a petitioner for bankruptcy in an amount calculated as in GSR 4.02.B. (CT)

29.7.3. EAI is currently exempted from GSR 4.02.D in the following way. If a new or increased residential deposit is allowed for Conditions 4.02.A.(1) as exempted above in § 29.6.1, 4.02.A.(2) or 4.02.A.(6) the customer will be billed the new or increased deposit in amounts of no less than \$25 until the maximum deposit allowed has been collected or until the difference between the deposit collected and the maximum is less than \$25. The customer may avoid receipt of additional bills for new or increased deposit amounts, after the first new or increased deposit billing, by paying the first deposit amount and all bills for electric service by the close of business on the last day to pay as shown on the Disconnect Notice. (CT)

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Replacing: 5th Revised

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

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Title: **Charges Related to Customer Activity (CAC)**

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29.8. CALCULATION OF AVERAGE BILL (GSR 4.03.)

(CT)

EAI is currently exempted from GSR 4.03.B. by the addition of the following language:

When a non-residential applicant requests service in a location where the previous customer at that location was of the same business type and size as the applicant for service, the average bill shall not be more than the average monthly bill for that location for the most recently completed representative 12 month period.

29.9. PROCESSING FEE FOR LEVELIZED BILLING WITHDRAWAL (GSR 5.10.C.(3))

(CT)

The Company does not currently charge a fee for the Levelized Billing Withdrawal described by GSR 5.10.C.(3).

29.10. RETURNED CHECK CHARGE (GSR 5.13)

(CT)

Charged when payment for services by check or other payment instrument is not honored by customer's financial institution for any reason other than bank error. The returned check charge shall be the maximum collection fee amount under Ark. Code Ann. § 4-60-103

29.11. METER READING REPORT CHARGE (GSR 5.16.B.(3))

(CT)

The Company does not currently charge a fee for a Meter Reading Report described by GSR 5.16.B.(3).

29.12. METER TEST FEE (GSR 5.18.C.(1))

(CT)

Billing Item

Rate

(RT,CT)

Per occurrence:

\$52.00

Charged for each customer requested meter test after the first customer requested test in a calendar year if such test shows the meter to be registering within the accuracy limits of APSC Special Rules - Electric, Rule 7.05.

29.13. TRIP FEE (GSR 6.11.)

(MT,CT)

Billing Item

Rate

Per occurrence:

\$14.00

(RT)

Charged when the last day to pay, as printed on the shut-off notice, has passed; and, a Company employee is dispatched to customer's premises to terminate service and service is not terminated for either of the following reasons:

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Replacing: 3rd Revised

Sheet No. 29.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

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1. because receipt of payment at the premises was refused by the Company employee but customer was allowed 24 hours to pay at an authorized payment location; or,
2. because customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

29.14. RECONNECTION FEES (GSR 6.12.)

(CT)

29.14.1.DURING NORMAL WORKING HOURS

(CT)

Billing Item

Rate

(RT,CT)

Per occurrence:

When service is reconnected at the customer's meter

\$35.00

(AT)

When service is reconnected at other than the customer's meter

\$72.00

(AT,NR)

Charged to reconnect service the same day when customer or other authorized party requests reconnection between 8:00 a.m. and 5:00 p.m. on a normally scheduled work day and makes payment of the reconnect fee and all amounts due at Company offices designated to accept such payments or at Company authorized payment stations by 5:00 p.m. of that day.

(CT)

29.14.2.AFTER NORMAL WORKING HOURS

(CT)

Billing Item

Rate

(RT,CT)

Per occurrence:

When service is reconnected at the customer's meter

\$54.00

(AT)

When service is reconnected at other than the customer's meter

\$96.00

(AT,NR)

Charged to reconnect service when the customer or other authorized party requests reconnection and makes payment of this reconnect fee and all amounts due at Company authorized payment station between the hours of 5:00 p.m. and 7:00 p.m. Reconnects after 7:00 p.m. will be made only in cases of extreme emergency.

29.15. FINANCE CHARGE ON DELAYED PAYMENT AGREEMENTS (GSR 6.13.I.)

(MT,CT)

The Company will charge interest on Delayed Payment Agreements equal to the daily rate equivalent of the annual rate required to be paid on customer deposits by GSR 4.05.A.

(RT)

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Replacing: 1st Revised Sheet No. 29.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

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Effective: 9/24/07

Title: Charges Related to Customer Activity (CAC)

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29.16. CHARGE FOR ADDITIONAL METERS (SR-E 3.06.A.)

(CT)

The Company does not currently charge a fee for additional meters used as special meters or provided for the customer's convenience. Installation, ownership and maintenance of meters located on the customer's side of the Company's billing meter are the responsibility of the customer.

29.17. PAYMENT BY DRAWDRAFT AND LEVELIZED/EQUAL PAYMENT

(CT)

<u>Billing Item</u>	<u>Rate</u>
Credit Per Month:	\$1.00

(RT,CT)

(RT)

Credited to account when customer currently authorizes drawdraft payments at the due date for services rendered by Company and the drawdraft is honored for payment in full, and the customer also has either levelized or equal payment of billing.

29.18. CHARGE FOR DATALINK

(CT)

DataLink is available to customers receiving electric service under the following Rate Schedules: Small General Service (SGS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS), Large Power Service Time-Of-Use (PST) and customers receiving service under a Commission approved Special Rate Contract.

DataLink provides web based viewing access to interval load data that has been collected by the Company. Subscribing customers have the option of viewing the collected load data on an hourly or daily basis.

Customers that do not have interval metering must have an interval meter installed by the Company to enable interval data collection. Customers may elect to pay for the interval meter installation by a one-time charge or by a recurring monthly charge.

The communication link for the transmission of the collected interval data by the Company will be the telephone line which will be provided by the customer and at the customer's expense.

(MT,RT)

An Agreement for DataLink Service requires a minimum term of two (2) years. If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement.

(MT)

All equipment installed to provide service under this Schedule is and will remain the property of Entergy Arkansas, Inc.

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2nd Revised

Sheet No. 29.7

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(AT)

Replacing: 1st Revised

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

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The various DataLink Service options and their associated charges are as follows:

Subscription Charge:

Daily Viewing Option

\$ 39.50 per month, per meter

Hourly Viewing Option

\$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option

\$ 12.50 per month, per meter

Single Payment Option

\$300.00 per meter

29.19. LATE PAYMENT CHARGE (GSR 5.07)

(RT)

(CT)

29.19.1.The Late Payment Charge for all Rate Schedules to which a Late Payment Charge applies except Rate Schedule No. 19, Collective Billing Service Rider (CBR) will apply and be calculated as follows:

(CT)

All bills are due and may be paid without a Late Payment Charge within twenty-two (22) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the twenty-second (22nd) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars (\$30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars (\$30.00) may then apply.

29.19.2.The Late Payment Charge for Rate Schedule No. 19, Collective Billing Service (CBR) will apply and be calculated as follows:

(MT,CT)

All bills are due and may be paid without a Late Payment Charge within fourteen (14) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the fourteenth (14th) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars (\$30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars (\$30.00) may then apply.

29.19.3.The Late Payment Charge shall not apply to Federal or State accounts.

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(AT)

Replacing: Original

Sheet No. 30.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 30

Effective: 9/24/07

Title: Optional Apartment Service Rider (OASR)

PSC File Mark Only

(CT)

30.0. OPTIONAL APARTMENT SERVICE RIDER

30.1. AVAILABILITY

This Rate Schedule is available only to eligible customers served under this Schedule prior to November 1, 1995; customers who qualify for master metering under General Service Rule (GSR) 5.20; or customers who have obtained an exemption under GSR 5.20.C. This Schedule is available only for residential service to apartment buildings containing four or more single family apartments. Service under this Rider will be supplied through one meter. Service is for the use of the residential tenants and may not be sub-metered and resold. This Rider is not applicable to supplemental or standby service.

(CT)

(CT)

30.2. NET MONTHLY RATE

The Net Monthly Rate shall be the same as that provided in the Residential Service Rate Schedule which would be applicable if each apartment were separately metered, except the number of kWh to be billed at each step of the Net Monthly Rate shall be determined by multiplying the kWh in each step by the number of single family apartment units in each building.

30.3. OTHER PROVISIONS

Service under this rider is for single family apartments including incidental hall or corridor lighting, washaterias or laundry facilities for the exclusive use of the tenants. Commercial and common use facilities such as elevators, swimming pools, barber shops, restaurants and office space will be separately metered and billed under the applicable General Service Rate Schedule.

Except as modified herein, all terms and conditions of the applicable residential rate schedule remain unchanged and apply.

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Sheet No. 31.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 31

Effective: 9/24/07

Title: **Commercial Space Heating Rider (CSHR)**

PSC File Mark Only

(CT)

31.0. COMMERCIAL SPACE HEATING RIDER

31.1. AVAILABILITY

Available to all customers eligible for service under Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules No. 4, Small General Service (SGS) or No. 6, Large General Service (LGS) on and after the effective date of this schedule and to all customers taking service under this schedule on its effective date who have installed qualifying space heating equipment as described herein. The customer must have permanently installed and in regular use an electric heat pump providing year-round comfort space conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4 kW. Not applicable to temporary, standby, supplemental or seasonal service.

(MT,AT)

(MT,AT)

(AT)

31.2. BILLING

All provisions of the applicable Rate Schedule shall be unchanged and billing to customer shall be in accordance with the charges specified in said Rate Schedule, except that the Billing Loads in the six winter billing months of November through April shall be modified as follows, but in no event will the Billing Load be less than 50% of the maximum load registered during the current billing month.

The Billing Load shall be the lesser of the following:

(1) The maximum load established during the billing months of June, July, August, and September less 1 kW per ton for the first 25 tons of electric air conditioning, eight-tenths (.8) kW per ton for the next 25 tons of electric air conditioning and six-tenths (.6) kW per ton of electric air conditioning in excess of 50 tons.

(2) The load registered during the month.

If applicable, the Minimum provision of the applicable Rate Schedule shall be modified to consider only the highest demand established in the billing months of June, July, August and September.

(AT)

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Sheet No. 31.2

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 06-00216

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Effective: 9/24/07

Title: Commercial Space Heating Rider (CSHR)

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(CT)

31.3. OTHER PROVISIONS

In order to qualify under the provisions of this Rider, customer's installation must be approved by Company and the equipment must meet Company's requirements as to (1) proper sizing of equipment for the space to be heated, (2) installation, control and operation of equipment, and (3) sizes and types of heating equipment and applicable accessories. Company shall have the right to make periodic inspections and tests of the heating installation in order to determine if the equipment and installation continue to conform to the applicable provisions of this Rider and the Company's Service Regulations.

It shall be the responsibility of the customer to notify the Company immediately of any changes in space heating equipment.

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 32

Effective: 9/24/07

Title: Economic Development Rider (EDR)

PSC File Mark Only

32.0. ECONOMIC DEVELOPMENT RIDER

32.1. AVAILABILITY

Available when necessary to induce any new or existing customer receiving service under Large General or Large Power Service Rate Schedules to increase its load (demand) if the customer meets the following criteria.

1. Customer is: (a) a customer classified as Standard Industrial Classification ("SIC") codes 20 through 39, 40, 42, 46, 4922, 50, 51, 53 or 54; (b) a United States Government military installation classified as SIC code 9711; (c) a correctional facility classified as SIC code 9223; (d) a large research facility classified as SIC codes 8731 through 8743; (e) a large computer/data processing or service center classified as SIC codes 7371 through 7375; (f) a customer classified as a corporate headquarters or (g) an enterprise that Entergy Arkansas, Inc. ("EAI" or the "Company") deems sufficiently similar to one of the above.
2. Customer takes service under one of the Company's Rate Schedules within the Large General Rate Class, LGS, GST, LPS or PST.
3. Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.
4. Customer has executed an Agreement for Electric Service for service provided by Company for a minimum term of five (5) years following the effective date that terms of the Rider become applicable to such service.

Customer must indicate such conditions exist by entering into a contract with EAI in substantial form to that set out in Policy Schedule No. 13, § 13.11.

(CT)

32.2. PROCEDURE

Contracts entered into pursuant to this Rider shall be filed with the Arkansas Public Service Commission ("Commission") within 15 days of the date the contract is signed by EAI. Contracts filed with the Commission shall become effective upon that date and be approved by the Commission for rate making purposes, including test year revenues and expenses in rate cases.

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 32

Effective: 9/24/07

Title: Economic Development Rider (EDR)

PSC File Mark Only

32.3. APPLICATION

This Rider shall become applicable when the new or increased monthly demand of the Customer exceeds the Base Period Demand by 500 kW or more. For purposes of billing under this Rider only, and pursuant to an effective contract, the new or increased monthly demands of the Customer shall be reduced by forty-five percent (45%) during the first year in which the Rider is applicable before billing under the otherwise applicable rate schedule. The reductions in demand for billing purposes pursuant to this Rider shall be successively decreased by ten percentage points (10%) in each succeeding year in which the Rider is applicable (i.e. applicable demand reduced by 35% in the second year, 25% in the third, etc.) until the expiration of the fifth year when the reduction shall cease to exist.

For new Customers installing facilities which cause new load, the Base Period Demand shall be zero.

For customers being served prior to the date of EAI executing a contract pursuant to this Rider ("existing Customers"), the Base Period Demand shall be the average of the monthly demands during the most recent twelve consecutive months of normal and representative usage by the Customer prior to application of the Rider. Start-up months when load is being added in small increments shall not be included in the Base Period Demand. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Base Period Demand. Under circumstances where it is determined that an existing Customer has informed state and local officials of an impending facility closure, or in the instance of an actual closure, the Base Period Demand for that location may be set to a curtailed level or zero in order to provide an economic incentive to the new Customer. The reasons for a curtailed or zero Base Period Demand determination will be included in the Rider contract.

This Rider shall continue to be applicable to a Customer only if the average monthly demand for the most recent twelve months ending with the current billing month exceeds the Base Period Demand by 500 kW. Billing months before the Rider becomes applicable shall not be included in the twelve month average demand. Monthly demand as used in this Rider is the demand, as defined in EAI's applicable rate schedule, established during each monthly billing period. (For Customers served on a Time of Use Rate Schedule, demand refers to on-peak demand.) If such condition is not met, then the reduction of demand for billing purposes under this Rider shall not apply and billing shall be made under the otherwise applicable rate schedule for the actual metered demand.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 32.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. 32.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 32

Effective: 9/24/07

Title: Economic Development Rider (EDR)

PSC File Mark Only

In the application of this Rider, the new or increased demand shall be defined as the excess of the monthly demand over the Base Period Demand. Existing loads served by EAI that are relocated to or combined with another point of metering shall not be included when determining new or increased demand.

A Customer may add additional increments of at least 500 kW in demand. Any such new increment, if it otherwise qualifies under the terms of this Rider, shall be dealt with in a separate contract.

Except as provided above, all provisions, prices and regulations of EAI's standard rate schedule effective at the time service is provided shall apply.

This Rider reflects a temporary condition with regard to available capacity and therefore EAI reserves the right to modify or discontinue the Rider at any time by making a tariff filing with the Commission. However, elimination or modification of this Rider itself shall not operate to affect contracts previously approved and remaining in effect; that is, demand reductions for billing and rate making purposes previously approved shall continue until they expire or the contract terminates for other reasons.

This Rider is not applicable to resale, stand-by, auxiliary or supplemental service. Service will be supplied at one delivery point and shall be at one standard voltage.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 34.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 34.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 34

Effective: 9/24/07

Title: **Small Cogeneration Rider (SCR)**

PSC File Mark Only

(CT)

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities having less than 10,000 kW capacity may be telemetered to the Entergy Dispatch Center; facilities having 10,000 kW capacity or greater must be telemetered. All such facilities must be for customer's sole use at a single location. Customers with less than 100 kW of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

(RT)
(CT)
(AT)
(AT)
(CT)
(CT)
(MT)

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

(RT,MT)

34.2. BILLING

Billing Item

Rate

(RT,CT)

Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:

\$15.00

(CR)

34.3. ENERGY PAYMENT

(MT)

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer at the EAI system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Arkansas Public Service Commission ("APSC") such avoided energy costs not less than every six months. Such costs may be adjusted by contract for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

(CT)
(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 34.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 34.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 34

Effective: 9/24/07

Title: **Small Cogeneration Rider (SCR)**

PSC File Mark Only

(CT)

34.4. CAPACITY PAYMENT

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the EAI system. Capacity payments will not be provided until capacity additions are actually avoided on the EAI system. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

(CT)

34.5. OTHER PROVISIONS

34.5.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 34.5.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. If telemetering is required pursuant to § 34.1, above customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

(CT)

(CT)

(AT)

34.5.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of Power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 34.3

Schedule Sheet 1 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 34.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 34

Effective: 9/24/07

Title: Small Cogeneration Rider (SCR)

PSC File Mark Only

(CT)

34.5.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

34.6. PAYMENT

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

34.7. CONTRACT PERIOD

Not less than one year.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 35.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 35.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 35

Effective: 9/24/07

Title: **Large Cogeneration Rider (LCR)**

PSC File Mark Only

(CT)

35.0. LARGE COGENERATION RIDER

35.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

(CT)
(AT)

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

35.2. BILLING

Billing Item

Rate

(RT,CT)

Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:

\$15.00

(RT,CR)
(RT,MT)

35.3. ENERGY PAYMENT

(MT)

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and credited to the customer at either:

(AT)
(AT)

Option 1: the highest avoided energy cost on the Entergy System estimated at the time the contract with the Company is negotiated with yearly escalation specified in the Power Purchase Agreement.

Option 2: the highest avoided energy cost on the Entergy System at the time energy is purchased from the customer.

ARKANSAS PUBLIC SERVICE COMMISSION

1ST Revised

Sheet No. 35.2

Schedule Sheet 2 of 3

(AT)

Replacing: Original

Sheet No. 35.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 35

Effective: 9/24/07

Title: **Large Cogeneration Rider (LCR)**

PSC File Mark Only

(CT)

35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT

(AT)

The Company shall file with the APSC the estimated highest avoided energy costs on the Entergy System appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor). Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

(MT)

(AT)

(CT)

(CT)

35.5. CAPACITY PAYMENT

(CT)

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the system of any Entergy System operating company. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

(CT)

35.6. MAXIMUM GENERATION

(CT)

Maximum Generation is the maximum kW, as shown by or computed from the reading of the Company's kW demand meter, for the 15-minute period of customer's maximum power delivery to the Company during the month.

35.7. OTHER PROVISIONS

(MT,CT)

35.7.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 35.7.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. Customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

(MT,CT)

(MT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1ST Revised

Sheet No. 35.3

Schedule Sheet 3 of 3

(AT)

Replacing: Original

Sheet No. 35.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 35

Effective: 9/24/07

Title: Large Cogeneration Rider (LCR)

PSC File Mark Only

(CT)

35.7.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

(CT)

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

35.7.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

(CT)

35.8. PAYMENT

(MT,
CT)

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity CAC), § 29.19.1.

(CT)
(CT)
(CT)

35.9. CONTRACT PERIOD

Not less than five years.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 37.1

Schedule Sheet 1 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 37.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 37

Effective: 9/24/07

Title: **ANO Decommissioning Cost Rider (NDCR)**

PSC File Mark Only

(CT)

37.0. ANO DECOMMISSIONING COST RIDER

37.1. APPLICATION

The Rider is applicable to all electric service billed under the rate schedules designated in Attachment A to the Rider, whether metered or un-metered, and subject to the jurisdiction of the Arkansas Public Service Commission (APSC).

This rider will become effective for service rendered on and after March 23, 1988 or on the date approved by the APSC, whichever is later.

37.2. CONDITIONS

37.2.1. This rider is necessary in order to collect the decommissioning costs associated with EAI's Arkansas Nuclear One nuclear generating station (ANO).

37.2.2. The Net Monthly Rates in EAI's currently effective rate schedules will be increased by the Rate Adjustment amounts set forth in Attachment A to this Rider, which shall apply during the period indicated thereon. The Rate Adjustment amounts shall be revised annually pursuant to the procedures described in § 37.2.4 and § 37.2.5 below.

(CT)

37.2.3. Funding Method

A. EAI shall establish external trusts to accumulate the necessary funds to decommission ANO.

B. EAI shall place the maximum possible amount of its internally funded decommissioning reserve balance associated with each ANO unit into an external tax-qualified trust established for each ANO unit pursuant to the laws and Internal Revenue Service regulations in effect at that time. EAI shall place any remaining balance of its internally funded ANO decommissioning balance, net of the associated accumulated deferred tax balance, into an external trust that is not tax-qualified.

C. EAI shall then deposit all future revenues collected under this Rider, net of uncollectible accounts and any applicable taxes, to the tax-qualified trusts described in 37.2.3.B above up to amounts equal to the maximum allowable deduction in any year. Any remaining amount not eligible for the tax-qualified trusts shall be deposited to the external trusts that are not tax-qualified. A transfer of funds shall be made once each month on or before the tenth day of the month to include all revenue billed to customers under this Rate Schedule No. 37 during the second preceding month net of an allowance for uncollectible accounts to be determined by multiplying the uncollectible account ratio for each class as approved in EAI's most recent general rate filing by the revenue amount for each class.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 37.2

Schedule Sheet 2 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 37.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 37

Effective: 9/24/07

Title: **ANO Decommissioning Cost Rider (NDCR)**

PSC File Mark Only

(CT)

37.2.4. Annual Revision

- A. EAI shall determine revised Rate Adjustment amounts annually in accordance with the provisions of § 37.2.5 below and file a revised Attachment A containing such revised Rate Adjustment amounts with the Commission on or before November 1 of each year. (CT)
- B. The Commission Staff shall then have until December 15 to review each annual revision of Attachment A to insure that it complies with the requirements of § 37.2.5 below. If any errors are detected in the application of the principles contained in § 37.2.5., they shall be communicated to EAI by the Commission Staff in writing on or before December 15. EAI shall then have until December 31 to prepare and file a corrected Attachment A with the Commission. (CT)
(CT)
- C. The initially filed Rate Adjustment amounts or such corrected Rate Adjustments as may be determined pursuant to the terms of § 37.2.4.B above shall then become effective for service on and after the following January 1 and shall remain in effect through December 31 of the following year. (CT)

37.2.5. Revenue Requirement and Rate Determination

- A. The ANO decommissioning revenue requirement for the Arkansas retail jurisdiction that is to be utilized to develop the Rate Adjustment amounts in Attachment A for each calendar year shall be determined in accordance with the ANO Decommissioning Revenue Requirement Model approved by the Commission in its Order No. 5 in Docket No. 87-166-TF.

The Rate Adjustment amounts to be set out in each revision to Attachment A shall reflect the most currently available estimates of the following input data items:

- 1. Trust Management Fee Rates for ANO-1 and ANO-2
- 2. Composite State and Federal Income Tax Rate
- 3. Arkansas Retail Bad Debt Rate
- 4. Tax Qualified Trust Earnings Rate Projections
- 5. Non-Tax Qualified Trust Earnings Rate Projections
- 6. Percentage of Collections Eligible for transfer to Tax Qualified Trust (ANO-1 and ANO-2)

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 37.3

Schedule Sheet 3 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 37.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 37

Effective: 9/24/07

Title: ANO Decommissioning Cost Rider (NDCR)

PSC File Mark Only

(CT)

7. Projections of Annual Decommissioning Expenditures for ANO-1 and ANO-2
8. Projection of Annual Consumer Price Index - Urban
9. The trust fund balances at December 31 of the year in which the update is filed.

The revised Rate Adjustments shall be based on the revenue requirements for the coming calendar year.

- B. The Arkansas jurisdictional revenue requirement determined for each calendar year in accordance with § 37.2.5.A above shall be allocated to the same rate classes and in the same proportions as the Arkansas retail revenue requirement in EAI's most recent general rate filing in which a final order has been issued and which has resulted in non-appealable rates. (CT)
- C. The Rate Adjustments for each rate class shall be determined by dividing the rate class revenue requirements determined in accordance with § 37.2.5.B above by the projected class billing units for the calendar year in which the revised Rate Adjustments will be in effect. (CT)

Order No.: 45
Effective: January 2007

Attachment A to
Rate Schedule No. 37
Page 1 of 1
Schedule Sheet 4 of 4 (AT)

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2007 through December 2007: (CT)
(CT)

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>	
ANO-1			
Residential	RS, RT	\$0.00000 per kWh	
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS	\$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW	
Lighting	L1, L2, L4, L1SH	\$0.00000 per kWh	(AT)
ANO-2			
Residential	RS, RT	\$0.00000 per kWh	
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS	\$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW	
Lighting	L1, L2, L4, L1SH	\$0.00000 per kWh	(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 38.1

Schedule Sheet 1 of 6
Including Attachment

(AT)

Replacing: Original

Sheet No. 38.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 38

Effective: 9/24/07

Title: **Energy Cost Recovery Rider (ECR)**

PSC File Mark Only

38.1. RECOVERY OF ENERGY COST

Energy Cost Recovery Rider ECR ("Rider ECR") defines the procedure by which the "Energy Cost Rate" of Entergy Arkansas, Inc. ("EAI" or "Company") shall be initially established and periodically redetermined. The Energy Cost Rate shall recover the Company's net fuel and purchased energy cost, as defined in this Rider ECR ("Energy Cost").

38.2. ENERGY COST RATE

The Energy Cost Rate to be initially effective under this Rider ECR shall be determined in the manner prescribed by the Arkansas Public Service Commission ("Commission") in its final order in Docket No. 96-360-U and shall become effective upon the date established by the Commission. The Energy Cost Rate shall then be redetermined annually through filings to be made in accordance with the provisions of § 38.3 of this Rider ECR.

(CT)

The Energy Cost Rate shall be applied to each customer's monthly billing energy (kWh), except that the Energy Cost Rate shall not apply to a special rate contract unless such contract includes specific provisions related to the recovery of the Company's Energy Cost.

38.3. ANNUAL REDETERMINATION

On or before March 15 of each year beginning in 1999, the Company shall file a redetermined Energy Cost Rate with the Commission. The redetermined Energy Cost Rate shall be determined by application of the Energy Cost Rate Formula set out in Attachment A to this Rider ECR. Each such revised Energy Cost Rate shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised Energy Cost Rate.

(CT)

The redetermined Energy Cost Rate shall reflect the projected Energy Cost for the 12-month period commencing on April 1 of each year ("Projected Energy Cost Period") together with a true-up adjustment reflecting the over-recovery or under-recovery of the Energy Cost for the 12-month period ended December 31 of the prior calendar year ("Energy Cost Period"). The Energy Cost Rate so redetermined shall be effective for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect for twelve (12) months ("Rider Cycle"), except as otherwise provided for below.

The annual update shall include the additional reporting requirements as ordered in Commission Order No. 10 Docket No. 06-101-U.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 38.2

Schedule Sheet 2 of 6
Including Attachment

(AT)

Replacing: Original

Sheet No. 38.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 38

Effective: 9/24/07

Title: **Energy Cost Recovery Rider (ECR)**

PSC File Mark Only

38.4. INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise during any Rider Cycle which exceeds ten (10) percent of the Energy Cost determined for the Energy Cost Period included in the most recently filed rate redetermination under this Rider ECR, then either the Arkansas Public Service Commission General Staff or the Company may propose an interim revision to the then currently effective Energy Cost Rate.

38.5. TERM

This Rider ECR shall expire December 31, 2008, unless expressly authorized by the Commission to be continued beyond December 31, 2008.

(CT)

(RT)

ENERGY COST RATE FORMULA

ECR = ENERGY COST RATE

ECR = (TUA + PEC) / PES

WHERE,

TUA = TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES (1)

$$TUA = \sum_{j=1}^{12} (EC_j - (RR_j - PTU_j)) * (1 + CCR * ((21 - j) / 12))$$

WHERE,

EC_j = ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD

EC_j = $FE_j + PE_j + RSC_j - SO2_j$

WHERE,

FE_j = FUEL EXPENSE CHARGED TO ACCOUNTS 501, 518, AND 547 IN MONTH j OF THE ENERGY COST PERIOD AND USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)

PE_j = PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNT 555 IN MONTH j OF THE ENERGY COST PERIOD, BUT EXCLUDING THE RETAINED SHARE PORTION OF GRAND GULF FUEL CHARGES USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)(8)

RSC_j = GRAND GULF RETAINED SHARE ENERGY CHARGE IN MONTH j OF THE ENERGY COST PERIOD AND ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (3)

$SO2_j$ = REVENUES ASSOCIATED WITH THE SALES OF SO2 EMISSIONS ALLOWANCES RECORDED IN ACCOUNTS 447 AND 411.8.

(AT)

ENERGY COST RATE FORMULA (CONT'D)

RR_j = REVENUE UNDER RIDER ECR FOR MONTH j OF THE ENERGY COST PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE ENERGY COST RATE IS NOT SEPARATELY BILLED

PTU_j = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR MONTH j OF THE ENERGY COST PERIOD (4)

CCR = CARRYING CHARGE RATE (5)

PEC = PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD (6)

$PEC = \sum_{j=1}^{12} EC_j + NRFA \quad (7)$

WHERE,

EC_j = ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD (1)

NRFA = NUCLEAR REFUELING OUTAGE ADJUSTMENT

NFRA = $GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)$

ENERGY COST RATE FORMULA (CONT'D)

WHERE,

GACR = ANNUAL AVERAGE AVOIDED ENERGY COST RATE (\$/kWh) AT GENERATION LEVEL FOR THE ENERGY COST PERIOD AS SET OUT IN THE MOST RECENT FILING WITH THE COMMISSION PURSUANT TO COGENERATION SERVICE RIDER M23 OR ANY SUPERSEDING RATE SCHEDULE

RHD1 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 1 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP1 = NET CAPABILITY (kW) OF ANO UNIT 1 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHD2 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 2 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP2 = NET CAPABILITY (kW) OF ANO UNIT 2 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHDGG = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR GRAND GULF BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAPGG = NET CAPABILITY (kW) OF EAI'S ALLOCATED SHARE OF GRAND GULF AT THE END OF THE ENERGY COST PERIOD AS REDUCED BY THE RETAINED SHARE AND THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

PES = PROJECTED SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE PROJECTED ENERGY COST PERIOD

Effective: 9/24/07

Attachment A to

Rate Schedule No. 38

Page 4 of 4: Schedule Sheet 6 of 6 (AT)

ENERGY COST RATE FORMULA (CONT'D)

NOTE:

- 1) The Energy Cost Period is the calendar year immediately preceding the filing year.
- 2) The assignment of energy to retail is pursuant to Order No. 12 of Docket No. 03-028-U. This component of the Energy Cost shall exclude any amount incurred in conjunction with supplying Substitute Energy, as provided for under the ownership contracts between EAI and the co-owners of certain of the Company's generating plants.
- 3) RSC_j is to be determined by multiplying the Grand Gulf Retained Share energy (kWh) supplied to the Company's retail customers in each month by the annual average avoided energy cost rate (\$/kWh) at generation level most recently filed with the Commission pursuant to Cogeneration Service Rider M23 or any superseding rate schedule.
- 4) The value of PTU_j for month j of the then current Energy Cost Period shall be equal to one-twelfth of the True-up Adjustment (TUA) previously determined under the provisions of this Rider ECR for the second preceding Energy Cost Period for $j=1,3$ (January through March) and equal to one-twelfth of the True-up Adjustment (TUA) for the immediately preceding Energy Cost Period for $j=4,12$ (April through December).
- 5) The Carrying Charge Rate shall be the Commission approved rate of interest on customer deposits.
- 6) The Projected Energy Cost Period is the twelve-month period commencing on April 1 of the filing year.
- 7) Should there be unusual circumstances associated with any Projected Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (Variable PEC) different from that defined by this formula.
- 8) PE_j shall exclude FERC-Ordered System Agreement payments/receipts.

| (CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 39.1

Schedule Sheet 1 of 1

(AT)

Replacing: Original

Sheet No. 39.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 39

Effective: 9/24/07

Title: Municipal Franchise Adjustment Rider (MFA)

PSC File Mark Only

39.0. MUNICIPAL FRANCHISE ADJUSTMENT RIDER

39.1. APPLICABLE SERVICE AREA

Applicable to all customers located within the corporate limits of a municipality that imposes a franchise tax or fee upon the Entergy Arkansas, Inc. ("EAI" or the "Company") and which are served under rate schedules subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

39.2. BILLING

Billings under said rate schedules to customers located within the municipal limits of a municipality imposing a franchise tax or fee upon the Company will be increased by an amount sufficient to compensate Company for any charges (including, but not limited to, licenses, fees, charges, impositions or taxes of any kind other than special millage taxes or general taxes applicable to all citizens and taxpayers) levied or imposed by any municipality on or against the Company as provided in the standard Franchise Agreement between Company and said municipality or in special ordinances passed by said municipality.

Any such amounts levied or imposed by a municipality shall be billed to customers within the corporate limits of said municipality in the manner in which the tax or fee imposed on the Company is determined in accordance with Order No. 9 of the APSC under Docket No. U-3013 dated January 6, 1981.

39.3. OTHER PROVISIONS

Except as modified herein, all terms and conditions of the rate schedules applicable within any municipality and the applicable riders remain unchanged and shall apply.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 41.1

Schedule Sheet 1 of 4

(AT)

Replacing: Original

Sheet No. 41.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 41

Effective: 9/24/07

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

(CT)

41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, Inc. ("EAI" or the "Company") during On-Peak Hours. Interruptible Power shall be no less than 100 kW.

(RT)

41.2. DEFINITIONS

41.2.1. FIRM CONTRACT DEMAND

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. The customer may change its Firm Contract Demand once during the Contract Period upon giving 60 days written notice to the Company.

41.2.2. NONFIRM ENERGY

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.5.6, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval.

(RT)
(CT)

41.2.3. NONFIRM DEMAND

41.2.3.1. For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand including any modifications pursuant to § 41.5.5 and the maximum demand registered for the current month, but not less than zero (0).

(CT)
(CT)

41.2.3.2. For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand including any modifications pursuant to § 41.5.6 and the maximum demand registered for the current month, but not less than zero (0).

(MT,CT)
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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 41.2

Schedule Sheet 2 of 4

(AT)

Replacing: Original

Sheet No. 41.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 41

Effective: 9/24/07

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

(CT)

41.2.4. RESTRICTED HOURS

Restricted hours are those hours for which the customer has been notified in accordance with § 41.3 to take only its Firm Contract Demand.

(CT)

41.2.5. PEAK LOAD CONDITIONS

Peak Load Conditions are defined as those conditions on any day that could result in the Entergy System establishing a monthly peak.

41.2.6. CAPACITY SHORTAGE CONDITIONS

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAI's service area.

41.2.7. SUMMER MONTHS

The Summer Months are June, July, August, and September.

41.2.8. OTHER MONTHS

Other months are January, February, March, April, May, October, November, and December.

41.2.9. ON-PEAK HOURS

Summer Months

1:00 p.m. – 8:00 p.m.

Monday – Friday

Other Months

7:00 a.m. – 6:00 p.m.

Monday – Friday

41.3. NOTIFICATION PROVISIONS

The Company will notify the customer or designated representative of the customer via a mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.4.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.4.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 41.3

Schedule Sheet 3 of 4

(AT)

Replacing: Original

Sheet No. 41.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 41

Effective: 9/24/07

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

(CT)

acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

41.4. MAXIMUM INTERRUPTIONS

41.4.1. The maximum hours per interruption are as follows:

<u>Season</u>	<u>Days Per Month</u>	<u>Interruptions Per Day</u>	<u>Hours Per Interruption</u>	<u>Hours Per Month</u>
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.4.2. The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.4.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

41.5. BILLING PROVISIONS

(MT)

41.5.1. Monthly Customer Charge:

(MT)

Billing Item

Rate

Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:

\$150.00

(RT,AT)

(AT)

(RT,CR)

41.5.2. Except as provided in § 41.5.5 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

(CT)

41.5.3. Except as provided in § 41.5.6 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

(RT,CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 41.4 Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised Sheet No. 41.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 41

Effective: 9/24/07

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

(CT)

41.5.4. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR) and No. 42 (GGR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 56.5% of the otherwise applicable rate.

(AT)

(CR)

41.5.5. If, for any reason, a GST or PST Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

(CT)

(CT)

41.5.6. If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

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(CT)

41.5.7. Monthly minimum demand charge:

Billing Item

Rate

(RT,CT)

Monthly Minimum Demand Charge per kW:

Applied to the lesser of the highest total demand established after the effective date of the Agreement for Interruptible Service or the Firm Contract Demand:

\$2.28

(RT,CR)

41.6. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

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(AT)

41.7. OTHER PROVISION

Except as modified herein, all provisions of the applicable Rate Schedules will apply.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 42.1

Schedule Sheet 1 of 3

(AT)

Replacing: Original

Sheet No. 42.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 42

Effective: 9/24/07

Title: **Grand Gulf Rider (GGR)**

PSC File Mark Only

(CT)

42.0. GRAND GULF RIDER

42.1. APPLICATION

To all electric service billed under any rate schedule, whether metered or unmetered, subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

42.2. CONDITIONS

In Opinion No. 234 in Docket ER82-616-000 and Docket ER82-483-000 the Federal Energy Regulatory Commission ("FERC") allocated to Entergy Arkansas, Inc. ("EAI" or "Company") 36% of the power from the 90% share of Grand Gulf Unit 1 nuclear generating unit owned by System Energy Resources, Inc. ("SERI"). Entergy Arkansas became responsible for paying SERI for the Grand Gulf power commencing with delivery on July 1, 1985. All costs associated with Grand Gulf Unit 1 incurred by EAI will be retained or recovered by the Company from its Arkansas retail customers in accordance with the Stipulation and Settlement Agreement approved by the APSC in APSC Docket No. 84-249-U as amended ("Stipulation and Settlement Agreement").

The cost of this power will be allocated in the following manner beginning January 1, 1994 and all succeeding years:

	Percent of SERI's Share of Grand Gulf Unit 1	Company Allocation Share of Grand Gulf Unit 1 Costs
Current Recovery Share	28.08%	78.00%
Retained Share	7.92%	22.00%
	36.00%	100.00%

The energy related portion of Grand Gulf costs associated with the Current Recovery Share and the energy from the Retained Share which is sold to the Company's Arkansas retail customers pursuant to the Stipulation and Settlement Agreement will be recovered under Energy Cost Recovery Rider ECR as purchased power.

ARKANSAS PUBLIC SERVICE COMMISSION

8th Revised Sheet No. 42.2 Schedule Sheet 2 of 3

(AT)

Replacing: 7th Revised Sheet No. 42.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-145-TF
Order No.: 2
Effective: January 2007

Part III. Rate Schedule No. 42

Title: Grand Gulf Rider (GGR)

PSC File Mark Only

(CT)

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2007 through December 2007 will be as follows:

Rate Class	Rate Schedules	Net Monthly Rate
Residential	RS, RT	\$0.00709 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS	\$0.00560 per kWh
Large General Service	LGS, GST, LPS, PST	\$2.06 per kW
Lighting	LI, L2, L4, L1SH	\$0.00928 per kWh

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42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

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(CT)

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 42.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. 42.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 42

Effective: 9/24/07

Title: Grand Gulf Rider (GGR)

PSC File Mark Only

42.3.3. The Grand Gulf demand related costs will be reduced to reflect reserve equalization receipts, if any, which may be associated with the Company's allocation of Grand Gulf capacity. The total annual Grand Gulf costs to be recovered from the Company's Arkansas retail customers under this Grand Gulf Rider will be allocated to the Arkansas retail jurisdiction using the production demand related allocation methodology approved or utilized in the Company's most recent retail rate case. Beginning January 1, 1998, and until changed by the Commission, this factor is 86.13 percent.

42.3.4. The total annual Grand Gulf costs for the retail classes will be allocated to the associated retail rate classes on the basis of the level of revenue requirements approved in the most recent Arkansas retail rate case.

42.3.5. A. For those retail rate classes consisting of customers with maximum demands generally below 100 kW, the Grand Gulf demand related costs as allocated under § 42.3.4 above will be recovered through an energy rate adder determined by dividing such allocated costs by the forecasted sales for each rate class for the next twelve months.

(CT)

B. For the remaining retail rate classes, the Grand Gulf demand related costs as allocated in § 42.3.4 above will be recovered through a demand rate adder determined by dividing such allocated costs by the forecasted demand billing units for each rate class for the next twelve months.

(CT)

42.3.6. At the end of each twelve months, the actual recovery of Grand Gulf demand related costs under this Grand Gulf Rider will be compared to the actual cost incurred by the Company for Grand Gulf demand related costs allocable to Arkansas retail customers to determine the net over or under recovery. The net over or under recovery so determined shall be subtracted from or added to the determination of the annual Grand Gulf demand related costs to be recovered as specified in § 42.3.1 above for the following 12-month period. The actual costs as defined above will be allocated to Arkansas retail customers using the Production Demand allocation factor in effect on January 1 of the prior year.

(CT)

42.3.7. Should any conflict or inconsistency arise between the terms of this Grand Gulf Rider and the terms of the Stipulation and Settlement Agreement referenced above, the terms of the Stipulation and Settlement Agreement shall control.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.1

Schedule Sheet 1 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

Title: Experimental Market Valued Energy Reduction Service (MVER)

PSC File Mark Only

45.0. EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

45.1. AVAILABILITY

Market Valued Call Option and Market Valued Energy Services may be provided under this Rider ("MVER Service") at the sole discretion of the Company during specified months of a calendar year (the "Program Period") subject to that year's MVER Service parameters and the provisions of this Rider. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the proper underlying docket an applicable Attachment A ("Currently-Effective Attachment A") and an applicable Attachment B ("Currently-Effective Attachment B") which will be considered part of this Rider, or shall file notice that MVER Service will not be made available during such year. The months of MVER Service availability during a calendar year and the MVER Service parameters for each year shall be identified on, or in accordance with, each year's Currently-Effective Attachments A and B to the Rider. This Rider shall be in effect from its effective date only until such time that retail competition for electric generation is in effect in Entergy Arkansas, Inc.'s service territory.

(CT)

45.2. APPLICABILITY

MVER Service is applicable only to customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use or Large Power Service Time-of-Use, Rate Schedules, or any successor(s) to those tariffs (the "Standard Rate Schedules") who have the capability to provide not less than 1,000 kW of curtailable demand and related energy or the firm load portion of any customer currently being served under a Commission approved special rate contract with the capability to provide not less than 1,000 kW of curtailable demand and related energy. Demand and energy taken by the customer subject to the Company's Optional Curtailable Service Rider or the Experimental Energy Reduction Service Rider shall not be eligible to be taken as MVER Service under this Rider.

45.3. MARKET VALUED CALL OPTION SERVICE ("MVCO Service")

45.3.1. DEFINITIONS

- (1) Acceptance Date is the date by when the Company must accept a customer's bid. The Acceptance Date shall be identified in the Currently-Effective Attachment A.
- (2) Call Option Energy Price is the price of energy that will be paid for curtailment of the customer's curtailable demand. The Call Option Energy Price during a Program Period shall be identified on the Currently-Effective Attachment A. More than one Call Option Energy Price may be listed on the Currently-Effective Attachment A.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.2

Schedule Sheet 2 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (3) Call Option Firm Contract Demand is that demand (MW) a customer excludes from curtailments pursuant to the customer's contract for MVCO Service. The Call Option Firm Contract Demand may be located at more than one of the customer's points of delivery served by the Company, provided that each such point of delivery has the capability to provide not less than 500 kW of curtailable demand.
- (4) Call Option Curtailable Hours for a Program Period shall be those hours of the day and days of the week for which the Company may call for load curtailments. Call Option Curtailable Hours shall be identified in the Currently-Effective Attachment A.
- (5) Call Option Premium is the monthly dollar amount per MW paid to a customer during the Program Period for providing curtailable demand.
- (6) Curtailable Demand is the positive difference between the highest average peak demand registered on the meter during the Call Option Curtailable Hours of the billing period without curtailments reduced by the amount of the Call Option Firm Contract Demand, with such difference multiplied by the currently approved demand loss factor that is applicable to the voltage level at which the customer is currently metered.
- (7) Maximum Hours per Curtailment is the maximum number of hours for which the Company may request curtailment during a single call for curtailment. Maximum Hours per Curtailment shall be identified in the Currently-Effective Attachment A.
- (8) Maximum Curtailments is the maximum number of occasions on which the Company may call for curtailment during a month within a Program Period. Maximum Curtailments during a Program Period shall be identified in accordance with the Currently-Effective Attachment A.
- (9) Curtailment Notification Choice is the customer's selection of either "Day-Ahead Notice" or "Same-Day Notice" for the curtailment of the customer's Curtailment demand in accordance with the Currently-Effective Attachment A. "Day-Ahead Notice" and "Same-Day Notice" are described in § 45.3.3.
- (10) Parameters for a year's Program Period are the Call Option Curtailable Hours, Maximum Hours per Curtailment, Maximum Curtailments, Curtailment Notification Choice, Call Option Energy Price, and Subscription Period. Parameters for a year's Program Period shall be identified in, or in accordance with, the Currently-Effective Attachment A.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.3

Schedule Sheet 3 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (11) Penalty Demand is the positive difference between the maximum demand (MW) registered on the meter during a Period of Curtailment and the amount of the Call Option Firm Contract Demand, with such difference multiplied by the currently approved demand loss factor that is applicable to the voltage level at which the customer is currently metered.
- (12) Period of Curtailment is the Call Option Curtailable Hours for the day for which the Company calls for the customer to cease taking Curtailable Demand.
- (13) Program Period for a calendar year is the months within which MVCO Service is made available by the Company, subject to other provisions included herein. The Program Period for a calendar year shall be identified in the Currently-Effective Attachment A.
- (14) Subscription Period is the portion of a calendar year during which customers may notify the Company with a bid to receive MVCO Service during the Program Period for that calendar year. The Subscription Period shall be identified in the Currently-Effective Attachment A.

45.3.2. CUSTOMER BID, COMPANY ACCEPTANCE, AND CONTRACT

During a year's Subscription Period, the customer may submit a bid to the Company to receive MVCO Service during that year's Program Period and such bid will cover all months within the Program Period. The bid must be provided in the manner specified in the Currently-Effective Attachment A for the Program Period and must include: (1) an estimate of Curtailable Demand by month; (2) customer's Call Option Premium bid; (3) customer's Call Option Firm Contract Demand by month; (4) Curtailment Notification Choice, as selected from options described in § 45.3.3. below; (5) Call Option Energy Price by month as selected from the currently effective Attachment A, and (6) Maximum Curtailments by month, as selected from the Currently-Effective Attachment A. The Company will notify customer by the Acceptance Date if its bid to receive MVCO Service has been accepted for the Program Period.

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A contract for MVCO Service shall be entered into between Company and the customer with accepted bids, and service will be provided in accordance with customer's bid, subject to the Parameters listed on the Currently-Effective Attachment A. Customer must execute a contract for MVCO Service within one month following the notice that its bid has been accepted in order to receive the billing payments defined herein. A contract may be in the form of an addendum to an existing Agreement for Electric Service.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.4

Schedule Sheet 4 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

Title: **Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

45.3.3. NOTICE OF CURTAILMENTS

During the Program Period, the Company has the right to call for the curtailment of customer's Curtailable Demand, with such curtailment to occur during the Call Option Curtailable Hours of the Program Period, subject to the limits of the Parameters. Customer will select one of the following notification protocols.

Option A: Customer will be notified by 4:00 P.M. central daylight time ("CDT") that the Company is calling for curtailment of the customer's Curtailable Demand during the next day's Call Option Curtailable Hours ("**Day-Ahead Notice**").

Option B: Customer will be notified by 10:00 A.M. central daylight time ("CDT") that the Company is calling for curtailment of the customer's Curtailable Demand during the same day's Call Option Curtailment Hours ("**Same-Day Notice**").

At the customer's expense, the Company will either install a communication device on the customer's premises or use another mutually-acceptable method of notifying the customer of curtailments.

45.3.4. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to the customer's currently effective Standard Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs related to MVCO Service shall be paid by the customer.
- (2) Call Option Premium Payment: A Call Option Premium Payment by Company to customer shall apply for each month within the Program Period. The Call Option Premium Payment shall be equal to the customer-specific Call Option Premium multiplied by the customer's Curtailable Demand for that month.
- (3) MVCO Curtailable Billing Energy Payment: When the Company provides Notice for curtailments to occur within the Program Period pursuant to a customer's contract for MVCO Service hereunder, an MVCO Curtailable Billing Energy Payment from Company to customer shall apply. The MVCO Curtailable Billing Energy Payment shall be equal to the Curtailable Demand multiplied by the number of hours in the Period of Curtailment multiplied by the Call Option Energy Price.
- (4) Curtailable Monthly Customer Charge: A Curtailable Monthly Customer Charge per point of delivery shall apply for each month of the Program Period for customers contracting for MVCO Service hereunder, in addition to any monthly charge(s) contained in the customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment A.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.5

Schedule Sheet 5 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (5) Non-Compliance Penalty: If the Company provides Notice and the customer fails to curtail all load in excess of the Call Option Firm Contract Demand for the entire Period of Curtailment, a penalty charge for each such occurrence shall be added to the customer's bill for the month in which the failure to curtail occurred, as follows:

- (a) An amount equal to the Penalty Demand multiplied by the Call Option Energy Price for the Period of Curtailment for which there was non-compliance multiplied by the number of hours in the Period of Curtailment, plus
- (b) Five (5) multiplied by the Penalty Demand multiplied by the Call Option Premium.

The Non-Compliance Penalty shall be included in the development of the monthly bill for each billing month during which there was non-compliance and shall be stated prior to the application of any taxes or other revenue-based adjustments.

45.3.5. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable regular rate schedules will apply.

Instances where the Company requests that the customer loads be curtailed pursuant to the Company's Power System Curtailment Program shall not count towards any curtailment limits contained in this Rider.

45.4. MARKET VALUED ENERGY SERVICE ("MVE Service")

45.4.1. DEFINITIONS

- (1) Confirmation Price is the price for energy (\$/MWh) bid by the customer and accepted by the Company as applicable to energy curtailed by the customer.
- (2) MVE Firm Demand is that demand (MW) which the customer excludes from curtailments. At the time the customer tenders an offer to provide MVE Service, the customer must include in the offer the amount of MVE Firm Demand the customer is requesting during the hours of curtailment.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.6

Schedule Sheet 6 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (3) Curtailable Billing Energy for a curtailment is the amount of energy calculated by taking the sum of the positive difference between the hourly metered demands for the same hours of the previous normal weekday without curtailments and the customer's MVE Firm Demand, with such difference multiplied by the currently approved energy loss factor that is applicable to the voltage level at which the customer is currently metered.
- (4) MVE Curtailable Hours for a curtailment shall be those hours of the day for which the Company may call for load curtailments. MVE Curtailable Hours shall be identified in the Currently-Effective Attachment B.
- (5) Curtailment Confirmation Statement is the agreement between the customer and Company that specifies the MVE Curtailable Hours, an estimate of curtailable energy, customer's MVE Firm Demand and the Confirmation Price per MWh for the curtailment to which the Company and the customer have agreed under MVE Service.
- (6) Program Period for a calendar year is the months within which the Company, subject to other provisions, makes MVE Service available. The Program Period for a calendar year shall be identified in the Currently-Effective Attachment B.

45.4.2. CUSTOMER REQUEST TO PARTICIPATE IN THE MVE SERVICE PROGRAM

Following the filing of the Currently-Effective Attachment B for a Program Period, the customer may notify the Company with a request to participate in the MVE Service program during that Program Period. A request for MVE Service must be provided in the manner specified in the Currently-Effective Attachment B for the Program Period and must include an estimate of customer's maximum available curtailable energy and requested MVE Firm Demand. The Company has the right to limit the number of participants in the MVE Service program for a Program Period.

In order for the customer to participate in and to receive the billing payments defined herein for MVE Service, an enabling contract for MVE Service shall be entered into between the Company and the customer within one month following the Company's receipt of the customer's request to participate in the MVE Service Program. A contract may be in the form of an addendum to an existing Agreement for Electric Service. Service provided as MVCO Service is eligible to be provided as MVE Service only after the Maximum Curtailments that customer has selected under MVCO Service for a particular month have been satisfied.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.7

Schedule Sheet 7 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

45.4.3. AGREEMENT FOR CURTAILMENTS

During each business day of the Program Period identified on the Currently-Effective Attachment B, between 8:00 A.M. CDT and 12:00 noon CDT, the Company may receive offers via telephone, facsimile, or electronically from the participating customer for curtailable energy on the immediately following business day. Such offers must include both an estimate of the customer's amount of energy available for curtailment, the requested MVE Firm Demand and the customer's price necessary for curtailment. The Company, at its sole discretion, will accept or reject any and/or all of these offers that it chooses by 4:00 P.M. CDT of the business day on which the offer is received. If the Company accepts the customer's offer, then the Company will provide the customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

Notwithstanding the above, the Company may solicit a bid after 12:00 noon CDT and accept an offer after 4:00 P.M. CDT for following business day curtailment, and provide a Curtailment Confirmation Statement if agreement is reached.

45.4.4. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to the customer's currently effective Regular Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs related to MVE Service shall be paid by the customer.
- (2) MVE Curtailable Billing Energy Payment: When the customer's offer is accepted pursuant to § 45.4.3. above, as evidenced by a Curtailment Confirmation Statement, an MVE Curtailable Billing Energy Payment from the Company to the customer shall apply. The MVE Curtailable Billing Energy Payment for a curtailment shall be equal to the amount of Curtailable Billing Energy multiplied by the Confirmation Price.
- (3) Curtailable Monthly Customer Charge: For any month within a Program Period that the customer contracts for MVE Service hereunder, a Curtailable Monthly Customer Charge per point of delivery shall apply, in addition to any monthly charge(s) contained in the customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment B.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.8

Schedule Sheet 8 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 45

Effective: 9/24/07

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (4) Non-Compliance Penalty: If agreement is reached between the Company and the customer as evidenced by a Curtailment Confirmation Statement and the customer fails to reduce its demand to its MVE Firm Demand for the agreed upon MVE Curtailable Hours, a penalty charge for each such occurrence shall be added to the customer's bill for the month in which the failure to curtail occurred. The penalty charge will be in an amount equal to five (5) multiplied by that curtailment's Confirmation Price multiplied by the amount that the customer's actual hourly metered demand exceeded its MVE Firm Demand. The Non-Compliance Penalty shall be included in the development of the monthly bill for that month prior to the application of any taxes or other revenue-based adjustments.

45.4.5. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

ATTACHMENT A

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED CALL OPTION SERVICE

CALENDAR YEAR: 2007 (CT)

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

MARKET VALUED CALL OPTION PARAMETERS

Subscription Period: March 1 – March 31

Acceptance Date: April 15

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: May 1 – September 30

Must all Program Period months be selected for Market Valued Call Option Service? YES

Call Option Energy Price(s): May, June and September: \$50/MWh
July and August: \$100/MWh

Call Option Curtailable Hours (Central Prevailing Time): 12:00 noon to 8:00 P.M.,
Sunday through
Saturday

Curtailment Notification Choice: Day-Ahead Notice or Same-Day Notice

Maximum Hours per Curtailment: Eight Hours

Maximum Curtailments: May, June and September: Two per month
July and August: Five per month

CUSTOMER'S BID PROCESS

Customer shall submit bids to Company during the Subscription Period via mail, telephone or facsimile on a Company furnished form of bid sheet (available via the Company's Internet Website). Each submitted bid sheet must include the following information: (1) an estimate of customer's Curtailable Demand by month; (2) customer's bid of the monthly dollar amount per MW customer will receive during the Program Period in exchange for Company's right to curtail (the "Call Option Premium"); (3) customer's Call Option Firm Contract Demand by month; (4) customer's Curtailment Notification Choice, as selected from the choice(s) above in the Market Valued Call Option Parameters section, (5) the Call Option Energy Price, as selected from the choice(s) above in the Market Valued Call Option Parameters section, to be received by customer in the event curtailments of energy are requested; and (6) Maximum Curtailments by month, as selected from the choice(s) above in the Market Valued Call Option Parameters.

ATTACHMENT B

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED ENERGY OPTION

CALENDAR YEAR: 2007 (CT)

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

MARKET VALUED ENERGY OPTION PARAMETERS

Curailable Monthly Customer Charge: \$500.00 per Month

Program Period: January 1, 2007 – December 31, 2007 (CT)

MVE Curailable Hours (Central Prevailing Time):

January – April and
October – December: 1:00 P.M. to 9:00 P.M., Monday through Friday,
excluding holidays.

May – September: 12:00 noon to 8:00 P.M., Monday through Friday,
excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll in the MVE Service program via mail, telephone or facsimile at any time following the filing of this Attachment B. The request to enroll must include an estimate of customer's maximum available Hourly Curailable Energy and estimated MVE Firm Demand. If Customer's request to enroll is accepted by Company in its sole discretion, an enabling contract shall be entered into between Company and customer within one month following Company's receipt of the request. The enabling contract shall include provisions addressing how offers will be made by customer and accepted by Company during the Program Period.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 46.1

Schedule Sheet 1 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 46.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 46

Effective: 9/24/07

Title: **Experimental Energy Reduction Service (EER)**

PSC File Mark Only

46.0. EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

46.1. AVAILABILITY

The Company may provide, at its sole discretion, curtailable service under this Experimental Energy Reduction Rider ("EER Service") during specified months of a calendar year (the "Program Period"), subject to the provisions contained herein. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the proper underlying docket an applicable Attachment A ("Currently-Effective Attachment A") which will be considered part of this Rider, or shall file notice that EER Service will not be made available during such year.

(CT)

46.2. APPLICABILITY

EER Service is applicable only to customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use or Large Power Service Time-of-Use Rate Schedules, or any successor(s) to those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable demand and related energy or the firm load portion of any customer currently being served under a Commission approved special rate contract with the capability to provide not less than 150 kW of curtailable demand and related energy. Demand and energy taken by a customer subject to the Company's Optional Curtailable Service Rider or Experimental Market Valued Energy Reduction Service Rider shall not be eligible to be taken as EER Service under this Rider.

46.3. DEFINITIONS

- (1) Curtailable Demand is the demand the customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER Curtailable Hours.
- (2) Confirmation Price is the hourly price (\$/MWh) offered by Company and accepted by customer for energy curtailed by customer.
- (3) Net Demand Reduction is the difference between the previous normal business day average hourly demand kW without curtailments and the average hourly demand kW during the period of contracted curtailment for the same hour.
- (4) Minimum Demand Reduction is the minimum average hourly demand kW that the customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.
- (5) Hourly Curtailable Billing Energy is the difference between customer's hourly metered demand during the period of contracted curtailment and the hourly metered demand for the same hour of the previous normal business day without curtailments.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 46.2

Schedule Sheet 2 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 46.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 46

Effective: 9/24/07

Title: Experimental Energy Reduction Service (EER)

PSC File Mark Only

- (6) EER Curtailable Hours shall be those hours of the day for which customer has contracted to curtail. customer must contract for all hours identified in the currently effective Attachment A.
- (7) Curtailment Confirmation Statement is the agreement between customer and Company and/or Company's authorized representative that specifies the EER Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per MWh) for the curtailment to which Company and customer have agreed.
- (8) Program Period for a calendar year is those months within which Company, subject to other provisions, makes EER Service available. The Program Period for a calendar year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the customer will be credited during any given EER Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price for that hour.

46.4. CUSTOMER REQUEST TO PARTICIPATE IN THE EER SERVICE PROGRAM

Customers may request to participate in the EER Service program during a Program Period by giving Company written notice at least one month before the beginning of the Program Period. A request for EER Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of customer's maximum available Curtailable Demand. Company has the right to limit the number of participants in the EER Service program for a Program Period.

In order for a customer to participate in and receive payments for EER Service, an enabling contract between Company and customer for EER Service must be completed within one month following Company's receipt of customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

46.5. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. central daylight time ("CDT") hourly day-ahead energy prices for the EER Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts customer's offer, then Company will provide customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 46.3

Schedule Sheet 3 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 46.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 46

Effective: 9/24/07

Title: **Experimental Energy Reduction Service (EER)**

PSC File Mark Only

46.6. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to customer's currently effective Regular Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs necessary for EER participation shall be paid by customer.
- (2) EER Curtailable Billing Energy Payment: When customer's offer is accepted pursuant to § 46.5. above, as evidenced by the Curtailment Confirmation Statement, the EER Curtailable Billing Energy Payment from Company to customer shall apply. The EER Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER Curtailable Hour or penalties will apply. Should customer fail to reach Minimum Demand Reduction within any of the EER Curtailable Hours, a charge for that hour will be assessed in an amount equal to two (2) multiplied by that hour's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that month prior to the application of any taxes or other revenue-based adjustments.

(CT)

46.7. OTHER PROVISIONS

Relief From Operational Failure: In the event customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in § 46.6., provided that customer provides written notice of such failure to Company within forty-eight (48) hours of the hour in which the customer failed to achieve Curtailable Demand. Customer will be granted a maximum of two (2) Market Replacement Charge waivers under this section during the Program Period as identified in Attachment A. In the event customer elects to exercise the Relief From Operational Failure provision, then customer will not receive the EER Curtailable Billing Energy Payment for those EER Curtailable Hours for which the Relief from Operational Failure applied.

(CT)

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

ATTACHMENT A

EER SERVICE

CALENDAR YEAR: **2007** (CT)

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

EER SERVICE PARAMETERS

Program Period: January 1, 2007 – December 31, 2007 (CT)

EER Curtailable Hours (Central Prevailing Time):

January – April and
October – December: 5:00 P.M. to 9:00 P.M., Monday through Friday,
excluding holidays.

May – September: 2:00 P.M. to 6:00 P.M., Monday through Friday,
excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll to participate in the EER Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of customer's Curtailable Demand. If customer's request to enroll is accepted, an enabling contract shall be entered into between Company and customer within one month following Company's receipt of customer's request. Prior to execution of the enabling contract, customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling contract shall include provisions addressing how offers will be made by customer and accepted by Company during the Program Period.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 48.1 Schedule Sheet 1 of 6
Including Attachments

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 48

Effective: 9/24/07

Title: **Production Cost Allocation Rider (PCA)**

PSC File Mark Only

48.0 PRODUCTION COST ALLOCATION RIDER

(NR)

48.1 REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

48.2 PURPOSE

The purpose of this Production Cost Allocation Rider ("Rider PCA") is to recover, from EAI's retail customers, the retail allocation of the Company's annual payments/receipts ("FERC Allocation") to/from the other Entergy Operating Companies¹ as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modification thereof ("FERC Decision"), excluding any refunds that the Federal Energy Regulatory Commission may possibly order to be paid by EAI to the other Entergy Operating Companies in Docket No. EL01-88-000. Rider PCA shall recover from retail customers any payments made or return to retail customers any receipts received pursuant to the FERC Allocation unless and to the extent those payments or receipts are expressly reflected in base rates or another EAI retail rider. Rider PCA shall apply in accordance with the provisions of § 48.3 below to electric service billed under certain rate schedules, whether metered or unmetered.

48.3 PRODUCTION COST ALLOCATION RATES

The Production Cost Allocation rates ("PCA Rates") shall be set forth in Attachment A to this Rider PCA.

48.4 ANNUAL DETERMINATION

On or about June 21, 2007 and thereafter on or about June 1 each year, beginning in 2008, the Company shall file PCA Rates with the Commission. The PCA Rates, as set out in Attachment A, shall be determined by application of the formula ("PCA Rate Formula") set out in Attachment B and Attachment C to this Rider PCA. The PCA Rates so determined shall be effective for bills

¹ The Entergy Operating Companies are Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, LLC (formerly Entergy Louisiana, Inc.), Entergy Mississippi, Inc., and Entergy New Orleans, Inc.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 48.2 Schedule Sheet 2 of 6
Including Attachments

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 48

Title: Production Cost Allocation Rider (PCA)

TRA Docket No.: 06-00216

Effective: 9/24/07

PSC File Mark Only

rendered on and after the first billing cycle for July of the filing year and shall remain in effect until updated. Each such set of PCA Rates shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the redetermined PCA Rates.

Redetermined PCA rates shall reflect the retail allocation of any payments or receipts relating to the FERC Allocation together with a true-up adjustment reflecting the over- or under-recovery of the twelve month period ending the last day of the preceding February. Any over- or under-recovery balance for each rate class will be decreased or increased by monthly carrying charges based on the interest rate ordered by the Commission to be paid on utility service customer deposits by the Company. The cumulative over- or under-recovery for each rate class as of the last day of the preceding February shall be subtracted from or added to the rider level for the corresponding rate class in the annual Redetermination.

48.5 INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise which exceeds 55 percent of the APSC jurisdictional portion of the annual FERC Allocation included in the most recently filed rate redetermination under this Rider PCA, then either the APSC General Staff or the Company may propose an interim revision to the then currently effective PCA Rates.

48.6 TERM

This Rider PCA shall end on December 31, 2008, unless expressly authorized by the Commission to be continued beyond December 31, 2008.

When this Rider PCA expires or is terminated by a future order of the Commission, the PCA Rates shall continue in effect until such costs are reflected for recovery under another mechanism or until the implementation of new base rates reflecting such costs.

(NR)

Effective: 9/24/07

Attachment A to
Rate Schedule No. 48
Page 1 of 1**Rider PCA Rates**

(NR)

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
Residential	RS, RT	\$0.01107 per kWh
Small General Service	SGS, GFS, L2, MP, AP, CGS, CTV, SMWHR	\$0.01091 per kWh
Large General Service	LGS, LPS, GST PST, SSR	\$0.01073 per kWh
Lighting	L1, L1SH, L4	\$0.01074 per kWh

Effective: 9/24/07

Attachment B to
Rate Schedule No. 48
Page 1 of 1**Rider PCA Rate Calculation**

(NR)

Rate Class	RFAL By Class¹	Class kWh²	Rate Adjustments³
Residential	\$85,477,774	7,723,334,276	\$0.01107 per kWh
Small General Service	\$48,937,482	4,485,404,503	\$0.01091 per kWh
Large General Service	\$98,196,173	9,150,540,721	\$0.01073 per kWh
Lighting	\$2,754,306	256,512,438	\$0.01074 per kWh
Total	\$235,365,735	21,615,791,938	

Notes:

- (1) FERC Allocation Level (RFAL) for each rate class from Attachment C
- (2) Class projected billed kWh for the 12 month period beginning with the first billing cycle of July of the filing year
- (3) (RFAL By Class) / Class kWh

PRODUCTION COST ALLOCATION RATE FORMULA

(NR)

$RFAL_i$ = FERC ALLOCATION LEVEL FOR RATE CLASS i

$RFAL_i$ = $[(AFA * EAF_{ai}) + TUA_i] * (1 + RCF_i)$

WHERE,

AFA = ANNUAL FERC ALLOCATION PAYMENT/RECEIPT (1)

EAF_{ai} = RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS i FOR THE PRODUCTION COST ALLOCATION PERIOD ADJUSTED FOR KNOWN AND MATERIAL CUSTOMER CHANGES (2) (3)

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS i (4)

TUA_i = TRUE-UP ADJUSTMENT FOR RATE CLASS i FOR THE PRODUCTION COST ALLOCATION PERIOD INCLUDING CARRYING CHARGES

$TUA_i = \sum_{j=1}^{12} [(FA_j * EAF_{bi}) - ((PCAR_{ij} / (1 + RCF_i)) - PTU_{ij})] * (1 + CCR * ((22 - j) / 12))$ (6)

WHERE,

FA_j = FERC ALLOCATION FOR MONTH j OF THE PRODUCTION COST ALLOCATION PERIOD

EAF_{bi} = UNADJUSTED RETAIL ENERGY ALLOCATION FACTOR FOR RATE CLASS i FOR THE PRODUCTION COST ALLOCATION PERIOD (7)

$PCAR_{ij}$ = REVENUE UNDER RIDER PCA FOR RATE CLASS i IN MONTH j OF THE PRODUCTION COST ALLOCATION PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE PRODUCTION COST ALLOCATION IS NOT SEPARATELY BILLED

RCF_i = REVENUE CONVERSION FACTOR FOR RATE CLASS i (4)

PTU_{ij} = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR RATE CLASS i FOR MONTH j OF THE PRODUCTION COST ALLOCATION PERIOD

CCR = CARRYING CHARGE RATE (5)

Effective: 9/24/07

Attachment C to
Rate Schedule No. 48
Page 2 of 2

Notes:

- (1) The Annual FERC Allocation Payment/Receipt is EAI's annual payment/receipt to/from the other Entergy Operating Companies pursuant to the FERC Decision.
- (2) The Production Cost Allocation Period is the 12 month period ending 4 months prior to the filing date (a June filing would use 12 months ending February data).
- (3) EAF_{ai} is calculated using actual energy usage for rate class i for the Production Cost Allocation Period adjusted for known and material customer changes.
- (4) The revenue conversion factor shall be equal to $1 / (1 - \text{Bad Debt Rate} + \text{Forfeited Discount Rate})$. The Bad Debt Rate is calculated by dividing the net bad debt expenses for each rate class by the corresponding rate schedule revenues for the prior calendar year. The Forfeited Discount Rate is calculated by dividing the revenues recorded in Account 450 – Forfeited Discounts for each rate class by the corresponding rate schedule revenues for the prior calendar year.
- (5) The Carrying Charge Rate shall be the interest rate ordered by the Commission to be paid on utility service customer deposits by EAI.
- (6) Month j shall be determined by March = 1, April = 2 through February = 12.
- (7) EAF_{bj} is calculated using actual energy usage for rate class i for the Production Cost Allocation Period.

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 60.0.1 Schedule Sheet 1 of 12

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Rate Schedule No. 60

Effective: 9/24/07

Title: **Extension of Facilities (EOFP)**

PSC File Mark Only

60.0.0. EXTENSION OF FACILITIES

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Entergy Arkansas, Inc.
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2nd Revised Sheet No. 60.1 Schedule Sheet 3 of 12

(AT)

Replacing: 1st Revised Sheet No. 60.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

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Effective: 9/24/07

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(AT)

60.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

This schedule is filed pursuant to Rule 3.02 of the Commission's Special Rules - Electric ("SR - E"), Rule 3.03 of its General Service Rules ("GSR") and Rule 11.03.(f) of its Rules of Practice and Procedure ("RPP").

(AT)

60.2. GENERAL PROVISIONS

60.2.1. SCOPE

This Schedule applies to the installation of overhead electric distribution facilities for use by the Company in providing electric service to its customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Schedule where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP).

(CT)

(CT)

(AT)

60.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

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Replacing: <u>1st Revised</u>	Sheet No. <u>60.2</u>		
<u>Entergy Arkansas, Inc.</u>			
Name of Company			
Kind of Service: <u>Electric</u>	Class of Service: <u>As Applicable</u>	TRA Docket No.: 06-00216	
Part IV. Rate Schedule No. 60		Effective: 9/24/07	
Title: Extension of Facilities (EOFP)		PSC File Mark Only	(AT)

60.2.3. DEFINITIONS

- A. Construction Services:** The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer. (MT,AT)
- B. Contribution in Aid of Construction ("CIAC"):** The amount a customer must pay to offset any excess costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2 Permanent Non-Residential Extensions, § 60.3.3 Temporary Extensions or 60.3.4 Planned Land Use Developments. Any Additional Costs or Unusual Costs as mentioned in this Schedule will also be considered as, and paid by, the customer as CIAC. (MT,AT)
- C. Estimated Investment:** The total estimated cost (primary and secondary lines, transformers, rights-of-way, vegetation clearing, etc.) to complete the requested Construction Services, excluding any System Improvements included in the project. (MT,AT)
- D. Estimated New Revenue:** The total estimated increase in Revenue from the customer during the 1-year period immediately following completion of the Construction Services. (MT,AT)
- E. Guaranteed Payment:** A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer's rate schedule. (CT)
(AT)
- F. Permanent Residential Customer:** A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.
- G. Residential Allowance:** The Company will extend up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer without requiring CIAC. When the extension exceeds 800 feet, the calculation of the customer's CIAC will reflect a credit equal in amount to the value of an 800 foot extension determined by expressing the 800 foot extension as a dollar amount based on the average cost per foot of the extension. (AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 60.3 Schedule Sheet 5 of 12

(AT)

Replacing: 1st Revised Sheet No. 60.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Rate Schedule No. 60

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(AT)

H. Revenue: An amount calculated in accordance with the rate schedule(s) under which the prospective customer will take electric service excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax.

(MT,CT)

I. System Improvements: Improvements made to the Company's distribution system, at the Company's discretion, which are not necessary to provide the requesting party's extension. This can also include the installation of three-phase facilities where the company desires to balance the load or provide for future expansions.

(AT)

J. Temporary Facilities: Distribution facilities requested when customer or Company has knowledge that the customer will request removal after a period of time.

(AT)

60.2.4. COMPANY'S RIGHT TO DISCONNECT FACILITIES

(MT)

Whenever an extension has been made to provide electric service to a customer or group of customers and said customer or customers cease to use or pay for service in accordance with the provisions of this Schedule and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

60.2.5. CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

(MT,AT)

Contributions payable under this Schedule are not refundable and are due in advance of the construction start date.

(MT,CT)

The Company shall retain ownership of all facilities and may use them in the normal course of business to serve other customers.

60.2.6. AGREEMENTS

(AT)

A. Type: A customer requesting Construction Services under this Rate Schedule must enter into the Agreements below as applicable.

(1) Extension of Service Agreement (Policy Schedule 13.7): required if CIAC or Guaranteed Payment is required by this Rate Schedule.

(2) Agreement for Electric Service (Policy Schedule 13.3): required if a Guaranteed Payment is required by this Rate Schedule or if the customer's electric service schedule requires an Agreement for Electric Service.

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2nd Revised Sheet No. 60.4 Schedule Sheet 6 of 12

(AT)

Replacing: 1st Revised Sheet No. 60.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

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Effective: 9/24/07

Title: Extension of Facilities (EOFP)

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(AT)

B. Term: As required by the customer's electric service schedule.

(AT)

C. Successor's Responsibility: If a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company shall have the right to require a monthly Guaranteed Payment from any successor owner or tenant at such location if the Company's estimated annual Revenue from such extension at the time is less than the requirements of this Tariff. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

60.2.7. ADDITIONAL OR UNUSUAL COSTS

(AT)

Additional or Unusual Costs are those arising from any cost-causing situation not normally encountered in the course of construction of Company facilities. Such costs include but are not limited to those such as the following: cost caused by right-of-way acquisition (including litigation expense if eminent domain procedures are required); excess right-of-way clearing costs as defined in § 60.2.8.B cost caused by construction on terrain unsuitable for the use of Company's construction equipment; or cost caused by extended hours for expedited completion of a job at the request of the customer. All Additional or Unusual Costs mentioned in this schedule are governed by this § 60.2.7. Additional or Unusual Costs are not included in Estimated Investment as defined above and therefore shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers. Such Additional or Unusual Costs shall be paid by the customer through a CIAC only.

60.2.8. EASEMENT

A. Responsibility to Provide: Customer must provide at no cost to the Company suitable easements for Company's facilities.

B. Clearing: Residential customers will receive a right-of-way clearing cost credit for up to 800 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 800 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed

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2nd Revised

Sheet No. 60.5

Schedule Sheet 7 of 12

(AT)

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Sheet No. 60.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost. Such Additional Cost shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

(AT)

60.2.9. CONSTRUCTION POWER SERVICE

A. Residential Single-Family Construction: If a Total Customer Payment is not required for permanent service as defined in § 60.3.1, temporary service for the construction of single-family residential dwellings will be provided by the Company, without requiring a CIAC, in accordance with the Company's approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate customer.

(CT)

B. Non-Residential And Residential Multi-Family Construction: The Company will provide either single-phase or three-phase service for construction power in accordance with this § 60.2.9.B for all instances where § 60.2.9.A above is not applicable. The customer must make a CIAC equal to 2.5 times the estimated costs (excluding material) of installing the required facilities plus any Additional or Unusual Costs as defined in § 60.2.7.

(AT,CT)

60.2.10. RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES

A. Required: When, in order to serve a new load, it is necessary to relocate remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be offset by the Residential Allowance for residential customers or the Estimated New Revenue for non-residential customers.

B. Not Required: When, the Company determines that such relocation or removal is not necessary in order to serve the customer's new load, because the facilities are not in a hazardous location, and/or will not be out of useful service, the cost of such relocation, removal or upgrade of existing facilities will be paid by the customer. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

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2nd Revised

Sheet No. 60.6

Schedule Sheet 8 of 12

(AT)

Replacing: 1st Revised

Sheet No. 60.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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(AT)

C. Damaged Facilities: If the customer requests replacement, upgrade, and/or repair of facilities which have been damaged due to tampering, due to the customer's failure to take reasonable care to protect them from physical damage and/or electrical demands, or due to failure to notify the Company of electrical load increase, the customer will be required to pay for the repair or replacement of the damaged facilities and other costs. The charges for such repair or replacement of such damaged facilities shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

60.2.11. COMPANY'S OPTIMAL SERVICE ROUTE

The Company will build facilities to an optimal delivery point and along an optimal route with regard to Company's costs. If a non-optimal delivery point or route is requested and provided at Additional Cost, the customer will be required to pay the Additional Cost. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

60.3. EXTENSIONS

60.3.1. PERMANENT RESIDENTIAL EXTENSIONS

(MT,CT,AT)

A. To a Single Customer: The Company will extend its lines to provide single-phase electric service within its allocated area to permanent residential customers in accordance with its approved rate schedules and rules and regulations provided the customer agrees to pay the Total Customer Payment as determined by the formula below pursuant to one of the Residential Customer Payment Options below.

(AT)

Total Customer Payment = Estimated Investment – Residential Allowance
+ Additional or Unusual Costs (60.2.7).

Non-Seasonal Residential Customer Payment:

All Additional or Unusual Costs (60.2.7) must be paid as CIAC. The remaining Total Customer Payment may be paid:

- (1) as CIAC; or
- (2) as a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment less the Residential Allowance for single-phase extensions or 2.5% of the Estimated Investment less the Residential Allowance for three-phase; or
- (3) as a combination of CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the amount remaining after CIAC.

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1st Revised

Sheet No. 60.7

Schedule Sheet 9 of 12

(AT)

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Sheet No. 60.7

Entergy Arkansas, Inc.

Name of Company

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(AT)

Seasonal Residential Customer Payment:

(AT)

Seasonal residential customers must pay the Total Customer Payment including all Additional or Unusual Costs (60.2.7) as CIAC.

B. To Multiple Customers: In the event a single extension is made to provide service to more than one permanent residential customer, the above formula shall apply based on the total Estimated Investment and total Residential Allowance for all of the customers. In the case of platted and recorded residential subdivisions, the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs defined in the General Provisions.

(MT,CT,AT)

C. Small Three-Phase Loads: A residential location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The customer will receive the Residential Allowance as determined in § 60.2.3.G. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires.

(AT)

60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS

A. Seasonal Applications: The Company will construct the facilities necessary to provide single- or three-phase service for all seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer pays a CIAC as calculated in A.(1) or (2) below.

(1) Single-phase:

CIAC = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7).

(AT)

(2) Three-phase:

CIAC = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7).

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Original Sheet No. 60.8 Schedule Sheet 10 of 12

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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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B. Non-Seasonal Applications: The Company will construct the facilities necessary to provide service for all non-seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer agrees to pay the Total Customer Payment as determined by the formulas below in accordance with the Non-Residential Payment Options below.

(MT,AT,CT)

(1) Single-phase:

Total Customer Payment = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7).

(AT)

(2) Three-phase:

Total Customer Payment = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7).

(3) Non-Residential Customer Payment Options:

All Additional or Unusual Costs (§ 60.2.7) must be paid as a CIAC.

- a. The Total Customer Payment may be paid as CIAC; or
- b. The Total Customer Payment may be paid as a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment for single-phase extensions or 2.5% of the Estimated Investment for three-phase; or
- c. The remaining Total Customer Payment may be paid as a combination of CIAC and monthly Guaranteed Payment where the remaining Total Customer Payment less any CIAC paid will be the basis for the monthly Guaranteed Payment calculated as in Customer Payment Option b above for single- or three-phase extensions.

C. Small Three-Phase Loads: A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall not be offset by the Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

D. Payment Options: At the customer's option a combination of CIAC and monthly Guaranteed Payment may be made to satisfy the excess of Estimated Investment above the Estimated New Revenue. All Additional or Unusual Costs as discussed in § 60.2.7 above must be paid through a CIAC.

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Original Sheet No. 60.9 Schedule Sheet 11 of 12

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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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60.3.3. TEMPORARY EXTENSIONS

(AT)

In cases where the customer has requested the installation and later removal of a single- or three-phase temporary extension, the customer will be required to pay in advance the costs for installing and removing the facilities. The customer must pay a CIAC equal to 2.5 times the estimated costs (excluding material) of installing the temporary extension plus the cost of right-of-way and right-of-way clearing. Charges for costs associated with temporary extensions shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

(AT)

60.3.4. PLANNED LAND USE DEVELOPMENTS

(MT,CT)

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this § 60.3.4. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate customers, it is necessary that the Company and the Developer enter into a written agreement describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in 60.3.4.B and an Annual Payment as determined in 60.3.4.C below.

(CT)

(CT)
(CT)

A. Estimated Net Investment: The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead and underground facilities, and subtracting contributions for underground facilities and/or other contributions made by the Developer and/or allowances granted in accordance with this Schedule. For residential subdivisions the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs.

(MT)

(AT)

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Original

Sheet No. 60.10

Schedule Sheet 12 of 12

Sheet No.

Entergy Arkansas, Inc.

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Kind of Service: Electric

Class of Service: As Applicable

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B. Revenue Guarantee:

- (1) **Single-phase Facilities:** The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A. above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place. (AT)
(CT)
- (2) **Three-phase Facilities:** The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A. above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place. (AT)
(CT)

- C. **Annual Payment:** Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party. (MT,AT)
(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 61.0.1 Schedule Sheet 1 of 17

(AT)

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Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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(AT)

61.0. TARIFF GOVERNING THE INSTALLATION OF ELECTRIC UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS AND UNDERGROUND SERVICE CONNECTIONS

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Original Sheet No. 61.0.2 Schedule Sheet 2 of 17

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Entergy Arkansas, Inc.
Name of Company

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Part III. Rate Schedule No. 61

Effective: 9/24/07

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

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3rd Revised

Sheet No. 61.2

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(AT)

Replacing: 2nd Revised

Sheet No. 61.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

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61.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

61.2. GENERAL REGULATIONS

61.2.1. SCOPE

- A. This Tariff applies to the installation of underground electric distribution systems, including street lighting facilities, in residential subdivisions and permanent mobile home parks and to underground service connections for use by Company in providing electric service to its customers, and supersedes all prior policies, rules and regulations pertaining to such underground facilities.
- B. Subdivisions and mobile home parks to be served pursuant to this Tariff shall consist of a single parcel of land arranged and situated so that an underground electric distribution system will be the only electric distribution system required within the subdivision or mobile home park.
- C. Underground service connections from Company's underground or overhead distribution facilities will also be installed pursuant to this Tariff.

61.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Arkansas Public Service Commission.

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Class of Service: As Applicable

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61.2.3. DEFINITIONS

- A. Developer -- A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or a mobile home park.
- B. Subdivision -- A platted and recorded single parcel of land subdivided into five or more building lots on which dwelling units are to be built. (AT)
- C. Mobile Home Park - A platted and recorded single parcel of land divided into five or more mobile home sites with permanent sewer, water, and individually metered electric connections at each home site designed to be occupied on a year-round basis. A mobile home park which does not meet these requirements is outside the scope of this Tariff. (AT)
- D. Distribution System -- Electric service facilities consisting of primary cables, transformers, secondary cables and necessary accessories and appurtenances for the furnishing of electric power and energy at utilization Voltage to electric customers but not including service connections.
- E. Service Connections -- The electrical facilities extending from the secondary connection on the distribution system to the point of metering, but not including meters.

61.2.4. GENERAL PROVISIONS

A. Character of Service

The Company will normally provide three-wire, single phase service at 120/240 Volts to subdivision and mobile home customers. However, three-phase service of 120/240, 120/208Y or 277/480Y Volts may be made available to commercial installations in a subdivision or mobile home park in accordance with the provisions and charges in § 61.4.5.A and § 61.4.5.B.

(CT,AT)

B. Extension of Facilities for Metered Service Across Public Ways

- (1) No facilities on the load side of any meter shall pass under or over any public street, alley or other public way except pursuant to the Commission's General Service Rule 5.20.

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(2) In the event that an apartment or commercial development is so built that a public way separates the buildings of the project, each individual building or group of buildings so separated shall be treated as a separate development for purposes of installing underground facilities and metering and billing electric service.

C. Ownership of Facilities

- (1) All facilities provided hereunder by Company will remain the property of Company to be operated and maintained by Company.
- (2) All facilities provided hereunder by Company for which Developer or owner makes either full or partial payment shall remain the property of Company and will be operated and maintained by Company.
- (3) All facilities provided hereunder by Developer or customer for Company's use under this Tariff will be the property of the Company and will be operated and maintained by Company.

D. Payments and Charges

- (1) All payments due Company from Developer or customer under this Tariff will be paid in advance of any underground construction. Provided, however, all payments due Company under this Tariff from applicants for permanent individual residential service may, at the customer's request and if the Company deems appropriate, be billed and paid with the first month's billing for service.
- (2) Payments and/or contributions made or facilities furnished by Developer or customer pursuant to this Tariff shall not be in lieu of or in substitution for any amounts due Company under Company's Rate Schedule No. 60, Extension of Facilities.
- (3) All facilities provided and/or installed and all trenching and backfilling performed by Developer or customer shall be provided, installed or performed in accordance with Company's construction standards pursuant to § 61.3. Any costs incurred by Company to bring such facilities provided, installed or performed by customer into compliance with Company standards shall be paid by Developer or customer.

(CT)

- (4) Underground differential charges made pursuant to this policy shall not be included as Additional Facilities under the Additional Facilities Charge Rider.

(AT)

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Replacing: 1st Revised Sheet No. 61.5

Entergy Arkansas, Inc.
Name of Company

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E. Street Lighting

- (1) When street lights are to be installed in the subdivision at the time of installation of underground distribution system, and the municipality contracts with Company for such street lighting service, Company will furnish, install, own, and maintain the entire street lighting system, including poles, fixtures and underground cable in accordance with the provisions of Company's then effective Municipal Street Lighting Service Rate Schedule and the provisions of § 61.4.5.

(CT)

(CT)

- (2) When the municipality does not contract with Company for street lighting service within the subdivision, any street lighting service furnished by Company will only be supplied in accordance with Company's then effective All Night Outdoor Lighting Service Rate Schedule L4, § 12.4 or Small General Service Rate Schedule SGS as metered service with underground charges paid for under the provisions of § 61.4.5. Subdivisions in unincorporated areas may also be served pursuant to L4 § 12.4 or SGS.

(MT)

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(CT,AT)

F. Removal, Relocation or Conversion of Existing Facilities

(CT)

Where Company has overhead facilities located within a subdivision at the time Developer applies for an underground distribution system under this Tariff, Company shall remove, relocate or convert such facilities to underground and Developer shall pay Company in accordance with the charges and provisions of § 61.4.5.

(CT)

G. Conflicts

The terms and provisions of this Tariff are subject to the terms and provisions of the Company's Policy Schedule No. 9, Service Regulations and Rate Schedule No. 60, Extension of Facilities unless there is a direct conflict between the terms and provisions of this Tariff and the provisions of the Company's Policy Schedule No. 9 or Rate Schedule No. 60, in which case the terms and provisions of this Tariff shall control.

61.3. CONSTRUCTION STANDARDS

61.3.1. SITE PREPARATION

No underground installation of electric distribution system or service connection facilities will be made until all rough site grading has been completed and final grade is established for the area in which such facilities are to be installed. If final grade is later changed all costs required to adjust Company facilities to such change will be paid by developer or customer.

(AT)

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Entergy Arkansas, Inc.
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Kind of Service: Electric

Class of Service: As Applicable

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61.3.2. CODES AND STANDARDS

Company's installation of facilities under this Tariff will be in accordance with Company's construction standards which meet or exceed the minimum requirements of the National Electrical Safety Code at the time of installation.

Developer's installation of facilities for Company use under this Tariff shall be in accordance with Company's construction standards.

Customer installation of facilities as a part of the service connections, including a service ground, shall be in accordance with all applicable Company construction standards the National Electrical Code and all state and local codes applicable thereto at the time of installation.

61.3.3. JOINT OCCUPANCY OF TRENCHES

Joint occupancy of trenches with communication utilities will be used except where not feasible from the standpoint of safety or economics provided that all utilities occupying a trench share equitably in the cost of the trenching and backfilling where the trenching and backfilling is not provided by the Developer.

(CT)

61.4. UNDERGROUND DISTRIBUTION SYSTEMS IN SUBDIVISIONS AND MOBILE HOME PARKS

61.4.1. APPLICATION BY DEVELOPER

- A. Developer desiring underground electric distribution will submit application to Company before plat of easements and Bill of Assurance are filed for record. It is important that this application be submitted as early in the planning stage as possible so that the installation can be engineered and sufficient facilities constructed in time to serve construction power requirements of the subdivision as needed.
- B. Developer will furnish to Company, before recordation, a plat showing the location and nature of the area to be developed. Developer will, at no cost to Company, provide and record all easements and rights-of-way required by Company and will execute or cause to be executed all other contracts and agreements required by Company.

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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- C. Developer will notify all purchasers of lots and/or dwelling units of all provisions of the easements and rights-of-way granted to Company by incorporating same in the Bill of Assurance, plat of easements and other documents which shall be filed for recordation prior to the sale of any lot.

(CT)

61.4.2. LOCATION AND ORIGIN

- A. Company's underground distribution system will originate at its overhead and/or underground terminal(s) located on Developer's property adjacent to the property line at point(s) determined by Company, and will be installed on the street side of all lots except that by agreement Company may take easements on rear property lines for the installation of all or part of its facilities.
- B. In the event that Company's overhead facilities are across the street or otherwise separated from Developer's property and it is requested that facilities be extended to the property line underground instead of overhead, or in the event that it is impossible or impractical to locate a terminal pole on Developer's property, Company will make such extension underground from the closest practical point on its overhead system to the nearest point on Developer's property line in accordance with the provisions and charges of § 61.4.5.D.

(CT)

61.4.3. RESPONSIBILITY OF PARTIES

A. Developer Responsibility

- (1) Developer will furnish and provide completely installed for Company's use all conduits as required, will open all trenches, prepare trench for cable installation and, after installation of cable, close all trenches, all according to Company specifications. Company may by agreement perform the trenching and backfill operations and be reimbursed its estimated cost by Developer.
- (2) Mobile home park Developer will, in addition to providing the items required in § 61.4.3.A.(1) above, provide a suitable structure at each mobile home location for the meter installation and furnish and install a meter enclosure and the conduit and fittings from the meter enclosure to the service trench adjacent to the structure.

(CT)

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Replacing: 2nd Revised

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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B. Company Responsibility

- (1) Company will furnish, install, own and maintain a complete distribution system, including all primary cables, transformers, transformer protective devices, secondary cables, and other related equipment, and, if contracted for, street lights and street light cables.
- (2) For mobile home parks, the Company will, in addition to providing the items called for in § 61.4.3.B.(1) above, furnish, install, own and maintain an underground service connection from the point of attachment to its distribution system up to the point of connection at each meter location.

(CT)

61.4.4. TEMPORARY SERVICE

Under this Tariff there is no provision for a temporary distribution system to serve Developer and/or building contractors. Temporary service, if required, will be supplied by Company only at the full expense of Developer or building contractors for all installation and removal charges in accordance with Company's Rate Schedules and Policy Schedules.

61.4.5. PAYMENTS TO COMPANY BY DEVELOPER

- A. For single or three-phase distribution, Developer shall pay to Company the difference in the estimated cost of the underground distribution system and the estimated cost of a comparable overhead distribution system prior to installation of underground facilities.
 - (1) If three-phase service is requested initially, Developer will pay to Company, in addition to other applicable charges, the difference between the estimated installed cost of additional equipment and materials necessary to provide three-phase distribution and the estimated installed cost of comparable overhead three-phase facilities.
 - (2) If three-phase service is requested after the single-phase distribution system has been installed, the party requesting three phase-service will pay to Company, in addition to the charges listed in § 61.4.5.A.(1) above, the estimated cost of opening and closing the trench, the estimated installed cost of all conduit required, and the estimated cost of crossing or repairing streets and other paved areas.

(CT)

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Replacing: 3rd Revised Sheet No. 61.9

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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- B. For single or three-phase distribution in a mobile home park, Developer will pay to Company the difference in the estimated cost of the underground distribution system and service connections and the estimated cost of a comparable overhead distribution system and service connections.
- C. Where street or all night outdoor lighting is installed in a subdivision or mobile home park under the Company's then effective Rate Schedules, all provisions of the applicable Rate Schedule shall apply except that:
- (1) Where underground street lighting cable is installed in a common trench with the distribution cable at the time the underground distribution is installed, or in a trench which has been opened and closed by Developer, the extra facilities charge applicable to underground street lighting service under the above-mentioned Rate Schedules will not be applied.
 - (2) The extra facilities charge for steel poles under the above-mentioned Rate Schedules will not be applied when Developer pays Company the difference between the cost of a 30-foot wood pole included in such Rate Schedule and a standard 17-foot pole (as shown in § 61.9) for each such street lighting pole installed.
 - (3) Where Developer requests equipment other than that which is standard with Company and such equipment is acceptable to Company, Developer will purchase and install all such non-standard equipment. The Company shall not own or be responsible for the maintenance of such non-standard equipment.
 - (4) Where added costs will be incurred for any other equipment related only to underground construction of the street lighting system that would not be required for overhead construction Developer will pay such costs. Such costs will include but not be limited to the cost of additional transformation, pull boxes and junction cabinets.
- D. Charges to be paid to Company by Developer for underground extension(s) from Company's overhead facilities to terminal point(s) on Developer's property will be computed as the difference between the estimated cost of the underground extension(s) and the estimated cost of comparable overhead extension(s).

(CT)

(RT)

(CT)

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(CT)

(RT)

(AT)

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Replacing: 3rd Revised Sheet No. 61.10

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

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(AT)

- E. Charges to be paid to Company by Developer for removal, relocation or conversion of overhead facilities to underground shall be the net amount of the following debit and credit items.

(1) Debit Items

- a. The total installed cost (labor, material, and other costs) of the new facility including transformers and metering equipment.
- b. Cost of removing the existing facilities.
- c. Any operating and maintenance expense necessary in connection with the removal, relocation or conversion of the existing facilities.

(2) Credit Items

- a. The cost of any improvement, such as increased capacity not necessary to provide service to the subdivision, made voluntarily by Company as part of the replacement of existing facilities.
- b. Salvage allowance based on estimated remaining life of reusable materials removed including transformers and metering equipment.

(RT)

(CT)

(3) Removal of Idle Facilities

No charge or credit will be made for the removal of overhead facilities which are no longer in use to serve any of Company's customers.

- F. Where Company incurs additional cost as a result of changes made in the initial subdivision layout or the final grade as agreed upon between Company and Developer or customer, Developer or customer shall reimburse Company for all such additional cost.

(AT)

(AT)

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Replacing: 1st Revised Sheet No. 61.11

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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61.5. UNDERGROUND PRIMARY AND SECONDARY EXTENSIONS

(CT)

61.5.1. RESIDENTIAL

(AT)

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

- A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");
- B. Where no OH/UG Differential Costs exist; or
- C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The Residential Allowance defined in the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.2.3.G applies only to the cost of comparable overhead construction for up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer.

The total charges for the extension of facilities will be calculated pursuant to the terms of the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.3.1.A wherein the Estimated Investment will be determined based on the least cost method of providing service and the applicable OH/UG Differential Costs will be included in the Total Customer Payment calculation as Additional Costs and will therefore be paid as CIAC. The payment terms of § 60.3.1.A shall also apply.

61.5.2. NON-RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

- A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");
- B. Where no OH/UG Differential Costs exist; or
- C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The customer will pay a CIAC calculated to include any applicable OH/UG Differential Costs.

61.6. RESIDENTIAL AND NON-RESIDENTIAL UNDERGROUND SERVICE CONNECTIONS

(AT)

61.6.1. AVAILABILITY

(CT)

- A. Service connections from underground distribution systems must be underground.
- B. Underground service connections are available from the Company pursuant to this Tariff, except for temporary service, for any customer served from Company's overhead or underground distribution facilities. Company will install no underground service connections smaller than 100 Amperes.

(RT)

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2nd Revised Sheet No. 61.12 Schedule Sheet 13 of 17

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Replacing: 1st Revised Sheet No. 61.12

Entergy Arkansas, Inc.
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61.6.2. APPLICATION BY CUSTOMER

(MT)

Underground service connections will be installed under an Agreement for Underground Service Connection between the customer and the Company in substantially the same form as shown in Policy Schedule No. 13, § 13.6 when:

A. Customer chooses to be billed for charges calculated pursuant to § 61.7.1.A and returns the signed Agreement For Underground Service Connection to Company; and

(MT,CT)

(MT,CT)

(MT)

B. Customer provides Company with any easements the Company deems necessary.

(MT,RT)

61.6.3. LOCATION AND ORIGIN

(MT,CT)

A. Underground service connection will originate at the secondary conductors on the pole (in the case of an overhead distribution system) or transformer or secondary conductor (in the case of an underground distribution system) located at or near the customer's property line at a point determined by Company, and will follow the most direct practical route to the agreed upon meter location.

B. Where underground service connections are to be provided from overhead facilities and such facilities are located across a street or otherwise separated from customer's property, the extension to customer's property line will normally be overhead. However, in the event customer desires such extension underground and Company deems such feasible, the extension will be made underground and customer will pay Company all costs in excess of an overhead extension.

61.6.4. METERS AND METER ENCLOSURES

(CT)

The Company will furnish, install, own, and maintain all meters and metering equipment except as noted below.

A. Customer will furnish and install at the agreed upon location the meter enclosure for any single or three phase service connection of 320 Amperes or less.

B. Company will furnish and customer will install at the agreed upon location the meter enclosure (does not include the current transformer enclosure) for all service connections requiring instrument rated transformers.

All equipment supplied by customer must be to Company specifications.

61.6.5. RESPONSIBILITY OF PARTIES

(CT)

A. Customer Responsibility:

(1) The customer shall be responsible for all trenching and backfilling to Company specifications.

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(2) The customer shall be responsible for the installation and maintenance of an electrical ground, which meets or exceeds all requirements of the National Electrical Code and of all state and local codes applicable thereto at the time of such installation, and for grounding the neutral bus of the service entrance panel, main disconnecting switch or main circuit breaker.

(MT)

(3) The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.

(CT)

(4) Installation of service conductors under any area to be paved should be avoided where possible. If it is known that paving will be placed over the service conductors, the customer shall install conduit under the area to be paved to contain such conductors prior to paving.

(RT,AT)
(AT)

B. Company Responsibility

(1) The Company will install service conductors or cable from the meter enclosure to the point of connection to its distribution system including the riser conduit if required and bend at the terminal pole, transformer or secondary conductor and will make the connections at the meter enclosure and at the terminal pole, transformer or secondary conductor.

(2) In the event the customer prefers to install, own, and maintain his underground service, customer shall furnish and install an approved meter pedestal within 5 feet of the pad-mount transformer, secondary pedestal, or transformer pole. Company will install and connect Company-owned underground cable to the meter pedestal. Customer-owned service cable must be installed on the load side of the meter.

(AT)

61.7. CHARGES AND PAYMENTS FOR SERVICE CONNECTIONS

(CT,RT)

61.7.1. RESIDENTIAL CUSTOMERS

(AT)

A. Charges to be paid to Company by customer are an amount equal to the differential cost, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection. Such differential costs are shown in § 61.9 of this schedule.

(CT)

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- B.** Charges to be paid Company by customer for single-phase service connections in excess of 320 Amperes and for three-phase service connections is an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead service connection.

(MT)

61.7.2. INDIVIDUALLY METERED APARTMENTS

(CT)

- A.** Apartment buildings will be served from a single service connection per building. Where permitted by local codes, sections of a building isolated by a fire wall(s) may be considered as separate buildings.
- B.** When the dwelling units in an apartment building(s) are individually metered, with the service entrances and meter enclosures grouped at a single location on an exterior wall of the building, each dwelling unit will be considered a separate residential customer and provided with the appropriate meter enclosure. The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.
- C.** Where national or local codes require a main disconnecting device ahead of a group of individual meters such disconnecting device will be the responsibility of the owner of the premises to furnish, install and maintain.
- D.** Charges to be paid to Company by customer for the installation of underground service connections are the Company's total estimated cost of the installation of such facilities less the estimated cost of comparable overhead facilities.

(AT)

61.7.3. NON-RESIDENTIAL CUSTOMERS

(CT)

- A.** Nonresidential customers are all customers not served on residential rate schedules and include apartment buildings served through a single meter under a general service rate schedule.
- B.** Charges to be paid to Company by customer are an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection.
- C.** The underground service connections to serve a customer should be installed in the manner resulting in the lowest installed cost. The most economical installation may, in some cases, be underground primary from the customer's property line to a

(RT)

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2nd Revised Sheet No. 61.15 Schedule Sheet 16 of 17

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Entergy Arkansas, Inc.
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transformer near the building and a secondary run from the transformer to the point of metering.

(MT,RT)

- D. To determine the cost difference between underground and overhead service connections, the underground cost estimate will be compared with the estimated cost of an equivalent overhead installation. The estimated cost of the underground facilities includes the differential cost between the transformer used for underground service and an equivalent overhead transformer installation.

61.8. CONVERSION OF EXISTING OVERHEAD SERVICE CONNECTIONS TO UNDERGROUND

(CT)

- A. Existing overhead service connections which require a change because load growth makes the existing facilities inadequate will be treated as new service connections except that customer will be responsible for all trenching and backfilling to Company specifications.

(AT)

- B. Removal of an adequate existing overhead service connection and conversion to underground service by the Company will be performed on the following basis:

(1) Customer will be responsible for all trenching and backfilling to Company specifications.

(2) Customer will reimburse the Company for the cost of all materials and labor required to provide the underground service and all labor costs associated with removal of the existing facilities.

(3) Charges for such removal and installation, and credits due customer for existing facilities shall be calculated in accordance with § 61.4.5.E.(1), (2) and (3) and customer shall pay the net charge resulting from such calculation.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 61.16 Schedule Sheet 17 of 17

(AT)

Replacing: 2nd Revised Sheet No. 61.16

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part III. Rate Schedule No. 61

Effective: 9/24/07

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

PSC File Mark Only

(AT)

61.9. DIFFERENTIAL COSTS FOR UNDERGROUND SERVICE

	Single-phase 100 Amp ⁽³⁾	Single-phase 200 Amp ⁽³⁾	Single-phase 320/400 Amp ⁽³⁾	(AT,RT,CT)
Base Cost Originating From:				
Overhead	\$318.00	\$353.00	\$414.00	(CR)
Underground	(\$17.00)	(\$3.00)	(\$35.00)	(CR)
Incremental Cost - \$/Foot: ⁽²⁾				(CT)
In Company Provided Conduit ⁽¹⁾	\$5.23	\$5.75	\$7.98	(CT,CR)
In customer Provided Conduit ⁽¹⁾	\$2.72	\$3.24	\$4.81	(AT,CR)
Differential cost per pole: See § 61.4.5.C.(2)			\$0.00	(CR)

NOTES:

- (1) Due to widely varying soil composition in the service area these costs do not include trenching or backfilling. The cost to be paid by customer for trenching and backfilling will be provided at the time service is requested.
- (2) The incremental cost per foot applies to the total service length from a point on the ground below the connection to Company's distribution facilities to a point on the ground below the customer's meter.
- (3) The Differential Costs in this § 61.9 shall be reviewed annually. If the costs have changed they will be reflected in the above table and filed with the Commission for approval. Such filing shall be made with the filing of the updates to Rate Schedule 29, Customer Activity Charges (CAC) if the CAC requires changes. If the CAC does not require changes in a year but § 61.9 does require changes it may be filed as a stand alone update to this Rate Schedule 61.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P1.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. P1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 1

Effective: 9/24/07

Title: Pick A Date Plan (PADP)

PSC File Mark Only

(AT)

1.0. PICK A DATE PLAN (Extended Due Date Plan)

- 1.1. This Pick A Date Plan ("the PLAN") has been filed and approved pursuant to Arkansas Public Service Commission ("APSC") General Service Rule ("GSR") 5.09. and meets all of the requirements of that Rule. Under the Plan, Entergy Arkansas, Inc. ("EAI" or the "Company") will, at the request of eligible customers, move their normal bill due date, to a date of the customer's choosing ("Chosen Due Date"). Such customers shall pay by the Chosen Due Date and payments so made will be considered as having been made timely.

1.2. AVAILABILITY

This Plan is available to all EAI customers except those listed below as not eligible. The Plan may be beneficial to customers who may have a fixed income from sources such as Aid to Families with Dependent Children (AFDC), Aid to the Aged, Blind and Disabled (AABD), Supplemental Security Income (SSI), or Social Security or Veterans Administration disability or retirement, where checks may normally be received after the due date of their electric service bill.

Customers that are not eligible are:

- (1) those being served under the Summary Billing Service Rider (SB), Rate Schedule No. 19 or other accounts whose billing date is set by contract;
- (2) those that are in arrears and arrangements have not been made to pay such arrears;
- (3) those that have picked a Chosen Due Date within the last 12 months; and
- (4) those that have been removed from the plan within the last 12 months for the reasons set out in § 1.4 below.

(CT)

1.3. APPLICATION

- 1.3.1. Customers shall become participants in the Plan upon either written or oral application to the Company. Participation in the Plan will continue for each month thereafter, regardless of account location, as long as the customer's account remains active and customer has not violated any of the provisions of § 1.4 below.

(CT)

- 1.3.2. After the Company accepts the customer as a participant in the Plan, the customer shall select a Chosen Due Date and inform the Company of such Chosen Due Date which will become a permanent part of the customer's record. During the billing procedure each month, the Chosen Due Date will replace the customer's normal due date. If payment is not received by the Chosen Due Date, the Company will follow the established notification process as set forth in the APSC GSR 6.04, which could result in termination of electric service.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P1.2

Schedule Sheet 2 of 2

(AT)

Replacing: 1st Revised

Sheet No. P1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 1

Effective: 9/24/07

Title: Pick A Date Plan (PADP)

PSC File Mark Only

(AT)

1.4. REMOVAL FROM THE PLAN

A Customer who violates any of the following provisions will be removed from the Plan:

- (1) the customer pays after the Chosen Due Date two times in a row or any three times in twelve months;
- (2) the customer is disconnected for non-payment.

The Company shall notify the customer in writing upon the customer's removal from the Plan under this provision.

1.5. REINSTATEMENT IN THE PLAN

Customers removed from the plan pursuant to § 1.4. above may be reinstated upon request after twelve months with no violations of the provisions of § 1.4 above.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. P2.1

Schedule Sheet 1 of 3

(AT)

Replacing: 3rd Revised

Sheet No. P2.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 2

Effective: 9/24/07

Title: **Budget Billing Plan (BBP)**

PSC File Mark Only

(AT)

2.0. BUDGET BILLING PLAN (Levelized Billing Plan)

2.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

2.2. BILLING OPTIONS

2.2.1. Levelized Billing Option

2.2.1.1 Availability

This Levelized Billing Option is available upon request only to customers in the following groups who take service year-round under the conditions specified herein:

- customers served under Rate Schedule No. 1, General Purpose Residential Service (RS) or Rate Schedule No. 2, Optional Residential Time-of-use (RT);
- any church account;
- any elementary or secondary school account (pre-kindergarten through twelfth (12th) grade);
- accounts taking service under Rate Schedule No. 4, Small General Service (SGS) or Rate Schedule No. 5, General Farm Service (GFS).

EAI applies the following credit criteria to determine eligibility:

- Residential Customers qualify if they have no previous balances past due;
- Non-residential Customers qualify if they have no previous balances past due and have not received a disconnect notice in the most recent twelve (12) months.

This Levelized Billing Option is not available to customers taking temporary or seasonal service.

2.2.1.2 Billing Procedure

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with such amount ("Billed Amount"). The net amount payable for the current month ("Levelized Amount") will equal, to the

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. P2.2

Schedule Sheet 2 of 3

(AT)

Replacing: 3rd Revised

Sheet No. P2.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 2

Effective: 9/24/07

Title: Budget Billing Plan (BBP)

PSC File Mark Only

(AT)

nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

2.2.2. Equal Pay Billing Option

2.2.2.1. Availability

For any year-round Residential Customer or church account that desires to take service under the conditions specified herein and who requests such service. Not applicable to temporary or seasonal service.

2.2.2.2. Billing Procedure

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current plus eleven (11) prior months' amounts billed for all metered electric service to the account. During the billing process of the thirteenth (13th) month ("Anniversary Month"), and during the billing process of each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accumulated differences between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts. The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

2.3. ACCOUNT HISTORY AVAILABILITY

Customers who take service under Rate Schedule SGS or GFS, or who are church, or elementary or secondary school accounts, must have twelve (12) complete months of billing history at the present service location.

Residential customers must have twelve (12) months' representative billing history at the present service location to determine the Levelized or Equal Pay amounts. Where the billing history is complete and representative, the customer's twelve-month history will be used. Where the billing history is incomplete but representative, estimates of monthly bills may be made for incomplete periods based on the average for the class or the customer's available history. Where the customer's billing history is complete but non-representative, estimates based on the average for the class may be used for the months that are not representative. Where the customer's billing history is incomplete and non-representative, estimates of monthly bills may be made based on the average for the class. All such estimates will be made solely to determine the current month's Levelized amount or the next twelve (12) months Equal Pay Amount.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P2.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. P2.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 2

Effective: 9/24/07

Title: Budget Billing Plan (BBP)

PSC File Mark Only

(AT)

2.4. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from either of the above options for any reason will not be eligible for service under this Plan until the seventh (7th) billing month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the customer to satisfy payment of a current bill shall constitute voluntary withdrawal from service under this Plan.

2.5. TERMINATION AND SETTLEMENT

Billing under this Plan may be terminated by the customer at any time by giving reasonable notice to the Company and may be automatically terminated by the Company upon discontinuance of service for any reason appearing in the Commission's General Service Rule 6.01, Authorized Suspension (GSR 6.01). In the event billing under this Plan is terminated at the request of the customer or for any reason appearing in GSR 6.01 settlement shall be made immediately for the balance of the customer's account. A Delayed Payment Agreement may be available to qualifying residential or commercial customers as defined in GSR 6.13.

Customers taking service under this Plan who for any reason subsequently request that their service be provided under a Rate Schedule not named in the Availability Section above will be withdrawn from service under this Plan.

2.6. OTHER PROVISIONS

Except as modified herein, all terms and conditions of the applicable rate schedule(s) shall remain unchanged and apply.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P3.1 Schedule Sheet 1 of 1

(AT)

Replacing: Original Sheet No. P3.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 3

Effective: 9/24/07

Title: Extended Absence Payment Plan (EAPP)

PSC File Mark Only

(AT)

3.0. EXTENDED ABSENCE PAYMENT PLAN (General Service Rule 5.11.)

- 3.1. This Extended Absence Payment Plan provides payment options for Customers planning to be away from their homes for an extended period but who wish to avoid suspension of service by keeping their electric service account current.

3.2. PAYMENT OPTIONS

3.2.1. Option 1:

The Customer may apply for a draw draft plan, which automatically pays the Customer's electric service bill through Customer's checking or savings accounts, by contacting their financial institution or Entergy Arkansas, Inc. ("EAI" or the "Company").

3.2.2. Option 2:

The Customer may ask the Company to forward the Customer's bill to a temporary mailing address.

3.2.3. Option 3:

The Customer may make a prepayment to Customer's electric service account. The Customer may contact the Company for assistance in determining the amount of prepayment needed. However, the final determination of the adequate amount of prepayment will be the sole responsibility of the Customer. Any amounts billed for electric service for which prepayment was not provided and for which payment is not received by the due date shall be considered a late payment pursuant to GSR 5.06.

3.3. NOTIFICATION:

The Customer must notify the Company in order to take advantage of any of the extended absence payment options listed above.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. P4.1 Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised Sheet No. P4.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 4

Effective: 9/24/07

Title: Provisions for Landlords and Tenants (LTP)

PSC File Mark Only

(AT)

4.0. PROVISIONS FOR LANDLORDS AND TENANTS (General Service Rule 6.19(a))

4.1. ACCOUNT IDENTIFICATION

4.1.1. Entergy Arkansas, Inc. ("EAI" or the "Company") has established the following procedures for identifying landlord/tenant accounts:

- A. At the time of application, EAI will mail to the new customer an informational booklet that describes the provisions of the Landlord/Tenant process. Landlords may identify themselves to the Company and identify their tenants by name, address, and account number. This can be done at the time of application or any subsequent call to the Company's Customer Service Center.
- B. When EAI is made aware of a landlord tenant relationship at a particular account, they will mail the landlord a form to be completed and returned to EAI. When the completed form is received, the account will be coded so that it is identified as a landlord tenant relationship.

4.2. PROCEDURES FOR SUSPENDING SERVICE

4.2.1. Prior to suspending service to accounts constituting a landlord/tenant relationship as identified by GSR 6.19.A., the Company shall take the following actions:

- A. A suspension notice shall be mailed or delivered to the landlord.
- B. If no response is received from the landlord within 7 days from the mail date of the suspension notice, the Company shall post a suspension notice in conspicuous locations at the premises, such as near mail boxes, building entrances and exits, and any other areas of common usage. In cases where the premises contains 20 or less individual units, the Company may mail a suspension notice to each tenant at least 14 days before suspending service.
- C. Service will not be suspended until the account is at least 30 days past due.
- D. If separate metering is feasible at the premises, the Company will allow any tenant to apply for service in the tenant's name.

4.2.2. No tenant will be required to pay any amounts owed by the landlord to the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P5.1

Schedule Sheet 1 of 1

(AT)

Replacing: Original

Sheet No. P5.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 5

Effective: 9/24/07

Title: Standard Nominal Voltages (SNVP)

PSC File Mark Only

(AT)

5.0. STANDARD NOMINAL VOLTAGES (Special Rules - Electric 6.01.A.)

Rule 11.02(h)(1) of the Arkansas Public Service Commission (the "Commission") Rules of Practice and Procedure and Rule 6.01.A. of the Commission's Special Rules - Electric provide that each electric utility shall file the nominal voltage to be supplied to a customer as a tariff.

5.1. NOMINAL VOLTAGES - SECONDARY

The following secondary voltages are available from Entergy Arkansas, Inc. (the "Company") depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

5.1.1. Single Phase - Three Wire:

120/240	120/208	240/480
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5.1.2. Three Phase - Three Wire:

240	480	2,400
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(AT)

5.1.3. Three Phase - Four Wire:

120/240	120/208Y	277/480Y	4,160Y/2,400
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5.2. NOMINAL VOLTAGES - PRIMARY

The following primary voltages are available from the Company depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

13,800Y/7,960	12,470Y/7,200	34,500Y/19,920
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5.3. OTHER VOLTAGE SERVICE

Depending on the size of the customer's electrical load, application, and location, customers requiring other voltages may be served through special arrangements under written agreements.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P6.1

Schedule Sheet 1 of 1

(AT)

Replacing: Original

Sheet No. P6.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Not Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 6

Effective: 9/24/07

Title: Voltage Verification Plan (VVP)

PSC File Mark Only

(AT)

6.0. VOLTAGE VERIFICATION PLAN (Special Rules - Electric 6.01.C.(2))

Rule 6.01.C.(2) of the Arkansas Public Service Commission ("Commission") Special Rules - Electric and Rule 11.02(h)(3) of the Commission's Rules of Practice and Procedure provide that each electric utility shall file, within one year of Commission adoption of these Rules, its plan for verifying voltage standards at each distribution substation through continual voltage recordings.

6.1. ELECTRIC VOLTAGE VERIFICATION PLAN

Entergy Arkansas, Inc. employs a SCADA (Supervisory Control & Data Acquisition) system and/or voltmeters at each of its distribution substations. SCADA continually monitors and stores data regarding the voltage levels at each substation and voltmeters verify voltage levels by recording continual voltage readings.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P7.1

Schedule Sheet 1 of 2

(AT)

Replacing: Original

Sheet No. P7.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 7

Effective: 9/24/07

Title: All Night Outdoor Lighting Maintenance Policy (OLMP)

PSC File Mark Only

(AT)

7.0. ALL NIGHT OUTDOOR LIGHTING MAINTENANCE POLICY

7.1. NORMAL MAINTENANCE

Entergy Arkansas, Inc. ("EAI" or the "Company") will install, own, operate and provide normal maintenance for the luminaire or floodlight, which will include repair or replacement of bulbs, photoelectric cells and heads (containment devices) which were defective when installed or have become defective through the normal aging process. Such normal maintenance will be provided at Company's expense within 72 hours after notice is given by the customer. If in Company's sole judgment repair or replacement is required due to purposeful physical damage or vandalism of Company's All Night Outdoor Lighting facilities the repair or replacement of the facilities shall be considered unusual maintenance.

7.2. UNUSUAL MAINTENANCE

Company will perform such unusual maintenance up to three times in a twelve-month period for a single account at Company's expense. After the third such occurrence Company shall notify customer that unusual maintenance has been required and that the cost of the next such unusual maintenance within the twelve month period shall be the responsibility of and billed to customer's account. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12, All Night Outdoor Lighting Service (L4), the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed.

7.3. NOTICE TO CUSTOMER

Notice to Customer will be in substantially the following form:

Dear Customer:

Entergy Arkansas, Inc. has performed unusual maintenance on All Night Outdoor Lighting Facilities installed for your account three times within the last twelve month period. In accordance with the Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy filed with the Arkansas Public Service Commission you will be billed for the cost of any further unusual maintenance required for this account within the twelve month period which began _____, 20__. If a billing is rendered for unusual maintenance costs you shall have twenty-one (21) days after the bill is mailed in which to make payment. If payment is not made within the twenty-one (21) day time period the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's All Night Outdoor Lighting facilities will be removed.

(CT)

If you have questions concerning this notice or your All Night Outdoor Lighting Service account you may call your EAI Customer Service Specialist at _____.

(MT)

Thank you for allowing EAI to serve you.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P7.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. P7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 7

Effective: 9/24/07

Title: All Night Outdoor Lighting Maintenance Policy (OLMP)

PSC File Mark Only

(AT)

SHEET CANCELLED

(MT,AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P8.1

Schedule Sheet 1 of 2

(AT)

Replacing: Original

Sheet No. P8.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 8

Effective: 9/24/07

Title: **Quick Pay Center Payment (QPCP)**

PSC File Mark Only

(AT)

8.0. QUICK PAY CENTER PAYMENT

8.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

8.2. AUTHORITY

This Quick Pay Center Policy Schedule ("Policy") has been filed with and approved by the Arkansas Public Service Commission ("APSC") to describe the policy of Entergy Arkansas, Inc. ("EAI" or "Company"), regarding payment of EAI issued customer invoices at non Company-owned locations by non Company employees.

8.3. APPLICATION

The Company has entered into agreements with a number of privately owned retail businesses ("Authorized QPC(s)") throughout its service territory creating a network of locations where any EAI customer may present and pay an EAI electric service invoice. Non-EAI employees staff these Authorized QPCs. The Policy applies to all EAI issued customer invoices paid at an EAI Authorized QPC. When such payment is tendered the Authorized QPC will be allowed to charge a fee of \$0.75 per transaction.

The Company maintains "free" Quick Pay Centers ("QPCs"), also authorized by the Company and consistent with Order No. 2 in APSC Docket No. 02-150-TF, where customers may present and pay an EAI electric service invoice without charge. All savings achieved through the operation of this schedule will be used to offset the increased cost of "free" QPCs and make improvements to the QPC processes. Information regarding the locations of such payment centers may be obtained by dialing 1-800-ENTERGY.

The Policy does not modify or supersede any of the provisions of any of EAI's filed and approved Rate Schedules, in particular, the requirement that the customer must pay the full amount of the invoice by its Due Date to avoid penalty remains unchanged. The Company assumes no responsibility for late payments when such payments are received after the Due Date.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P8.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. P8.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 8

Effective: 9/24/07

Title: Quick Pay Center Payment (QPCP)

PSC File Mark Only

8.4. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, as it is now or may in the future be approved by the Commission, and the Rules of the Commission and the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P9.1

Schedule Sheet 1 of 8

(AT)

Replacing: 1st Revised

Sheet No. P9.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 9

Effective: 9/24/07

Title: Service Regulations (SRP)

PSC File Mark Only

(AT)

9.0. SERVICE REGULATIONS

9.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

9.2. DEFINITIONS

The following expressions when used in these Service Regulations, Rate Schedules, and in Service Agreements, shall, unless otherwise indicated, have the meanings given below.

9.2.1. POINT OF DELIVERY

The point at which Company ownership of facilities terminates and at which customer's ownership of facilities begins, or as otherwise defined and agreed upon in an Agreement for Electric Service.

(AT)

9.2.2. CUSTOMER'S INSTALLATION

In general, all electrical circuits and facilities of any kind or nature on customer's side of the point of delivery (except Company's meter installation).

9.2.3. SERVICE DROP

The wires owned by Company connecting Company's distribution facilities to customer's service terminals.

(CT)

9.2.4. MONTH

An interval of approximately 30 days, except when the calendar month is specified.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P9.2

Schedule Sheet 2 of 8

(AT)

Replacing: 1st Revised

Sheet No. P9.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 9

Effective: 9/24/07

Title: Service Regulations (SRP)

PSC File Mark Only

(AT)

9.2.5. NOTICE

(MT)

A written notification delivered personally or mailed by one party to the other at such other party's last known address -- the period of notice being computed from the date of such personal delivery or mailing.

9.2.6. METER

The meter or meters, excluding the meter enclosure and current transformer enclosure, together with auxiliary devices, if any, constituting the complete installation needed to measure the power and energy supplied to any individual customer at a single point of delivery.

9.2.7. COMPANY EXTENSION TO CUSTOMER

Any branch from, or continuation of, an existing line to the point of delivery to customer, including increases in capacity of any of Company's existing facilities, or the changing of any lines to meet the customer's requirements, including all transformers, service drops, meters, and installed service facilities owned by Company.

9.2.8. NATIONAL ELECTRICAL CODE

The current edition of the National Electrical Code Standard of the National Board of Fire Underwriters for Electric Wiring and Apparatus as recommended by the National Fire Protection Association.

(CT)

(RT)

9.2.9. INTERCONNECTION FACILITIES

All facilities installed to interconnect and receive power from or deliver power to the customer including, but not limited to, connection, transmission, distribution, transformation, switching, metering and safety equipment. Interconnection Facilities shall include any additions and/or reinforcements to the Company's system required to facilitate interconnection, that the Company, in a reasonable exercise of its judgment, deems necessary.

9.2.10. ON-SITE GENERATION

Any device(s) capable of generating power and energy that is (are), or may be, connected on the customer's side of the point of delivery for the purpose of satisfying all or a portion of the customer's electrical requirements at any time. The customer's facility and equipment shall meet all requirements of applicable codes, and all requirements of any duly constituted regulatory or municipal authority having jurisdiction. The Company's determination of the applicability of a code, or any portion thereof, shall be subject to review by the Commission upon petition by the customer.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P9.3

Schedule Sheet 3 of 8

(AT)

Replacing: 1st Revised

Sheet No. P9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 9

Effective: 9/24/07

Title: Service Regulations (SRP)

PSC File Mark Only

(AT)

9.3. AGREEMENTS FOR ELECTRIC SERVICE - NONRESIDENTIAL

(AT)

9.3.1. CUSTOMER'S RIGHT TO CANCEL AGREEMENT FOR ELECTRIC SERVICE OR SUSPEND OPERATIONS

(AT)

Unless Company has made an out of the ordinary investment, or has a specific contract to provide service to customer for a term of years, under the Agreement for Electric Service, customer, after giving 10 days written notice and receiving Company's written approval, may suspend operation if no electric service is required during the period of suspension of operation. In the event of such suspension of operation, the expiration date of the Agreement for Electric Service shall be extended for a period of time equal to the period of suspension of operation. Under like circumstances customer may give Company 30 days written notice of desire to cancel the Agreement, if due to permanent and total abandonment of operation, electric service is no longer required on the premises. If Company is satisfied that customer no longer requires any electric service, the Agreement may be canceled by Company, at its option, giving customer written acceptance of such notice of permanent and total abandonment.

(AT)

(AT)

9.3.2. COMPANY'S RIGHT TO CANCEL AGREEMENT FOR ELECTRIC SERVICE OR TO SUSPEND SERVICE

(AT)

The Company may terminate the Agreement For Electric Service pursuant to Section 6 of the APSC General Service Rules and for use of service in a manner prohibited by any of Company's applicable tariffs. Failure of Company to act at any time pursuant to the foregoing except as noted in GSR 6.09.A.(4), shall not affect any of the Company's rights hereunder or constitute a waiver of any remedy or defense afforded by law.

9.4. SUPPLYING AND TAKING OF ELECTRIC SERVICE

9.4.1. CONTINUITY OF ELECTRIC SERVICE

Company will use all reasonable diligence in providing a regular and uninterrupted supply of electric service, but does not guarantee the electric service against interruptions or irregularities. In case the supply of electricity shall fail, or be interrupted, or become defective through an act of God, or the public enemy, or state, municipal or other public authority, or because of accident, strike, or any other causes beyond the reasonable control of the Company, Company shall not be liable for such failure, interruption or defect.

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2nd Revised

Sheet No. P9.4

Schedule Sheet 4 of 8

(AT)

Replacing: 1st Revised

Sheet No. P9.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 9

Effective: 9/24/07

Title: Service Regulations (SRP)

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9.4.2. INTERRUPTION OF ELECTRIC SERVICE FOR REPAIRS AND CHANGES

When necessary to make repairs to or changes in Company's plant, transmission or distribution system, or other property, Company may, without incurring any liability, interrupt electric service for such periods as may be reasonably necessary. Company will notify customer in advance of such interruption whenever possible.

There shall be no reduction of demand, minimum or similar charges for months in which such interruptions do not exceed an aggregate of twenty-four hours. There shall be a pro rata reduction in such charges for months in which such interruptions do exceed that amount, which reductions shall be liquidated damages to customers for all defaults of Company in electric service rendition.

9.4.3. USE OF ELECTRIC SERVICE

Customer shall use service only for the purpose specified in the Agreement for Electric Service and in accordance with the provisions of the Rate Schedule designated therein.

(AT)

In no case shall customer extend or connect his installation to lines across or under a street, alley, lane, court, avenue or other public space in order to obtain electric service for adjacent property through one meter even though such adjacent property be owned by customer unless such extension is made pursuant to Arkansas Public Service Commission General Service Rule (GSR) 5.20., Separate Metering and Billing.

Company shall have the right to refuse to commence or to continue electric service whenever it appears that customer's installation is not in good operating condition. Company does not in any event assume any responsibility whatever in connection with any hazards or injury caused by the customer's failure to maintain the customer's installation.

9.4.4. CUSTOMER'S RESPONSIBILITY

Customer assumes all responsibility on customer's side of the point of delivery for the electric service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and shall save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such electric service or the use thereof on customer's side of the point of delivery. Company does not in any event assume any responsibility in connection with such matters.

Customers that have On-Site Generation facilities shall not operate such facilities in parallel with the facilities of the Company unless all of the safety and technical requirements of the Company's published policies on parallel operation of generation are satisfied and the customer has executed a written agreement covering such parallel

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2nd Revised

Sheet No. P9.5

Schedule Sheet 5 of 8

(AT)

Replacing: 1st Revised

Sheet No. P9.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

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Effective: 9/24/07

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operation and the proper coordination of protective devices. The reasonableness of the Company's published policies, or any portion thereof, shall be subject to review by the Commission upon petition by the customer. Such customers shall be solely responsible for providing protective devices to disconnect their facilities from those of the Company when a disturbance on the Company's system results in their generation becoming isolated from the Company's generation.

9.4.5. RIGHT OF WAY

Without reimbursement customer shall make or procure conveyance to Company of right of way (to include licenses for franchises, if essential) for all Company owned distribution facilities whether installed by Company, purchased by Company or contributed to Company by customer and for all future extensions and modifications to such facilities, satisfactory to Company for Company's extension and shall protect Company in its peaceful use and occupancy of such right of way.

9.5. CUSTOMER'S INSTALLATION

9.5.1. COMPLIANCE WITH RECOGNIZED STANDARDS

Customer's installation shall meet or exceed all requirements of the National Electrical Code and all state and local regulations applicable thereto, at the time of such installation.

9.5.2. SERVICE FROM COMPANY

In all cases where new installations or alterations and additions to existing installations are to be made, Company shall be consulted as to the location of all service connections and/or meters and metering equipment. The Company shall also be consulted regarding the size and character of load to be connected or added and the characteristics of service to be supplied.

The point of attachment of Company's facilities to the customer's building and the nature and characteristics of service will be given in writing for all new installations and for alterations or additions to existing installations. The Company will not be responsible for re-work when such information is given orally.

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9.5.3. NATURE AND USE OF INSTALLATIONS

Customer will select and operate his equipment in such manner that it will not adversely affect Company's electric service either to the customer or to others. When Company supplies three phase service, the customer will control his use of the electric service so that the load at the point of delivery will be maintained in reasonable electrical balance between the phases.

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2nd Revised

Sheet No. P9.6

Schedule Sheet 6 of 8

(AT)

Replacing: 1st Revised

Sheet No. P9.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

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Effective: 9/24/07

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(AT)

Customer will so select and operate his equipment as to maintain a power factor of not less than 90% at the point of metering. Company may, at its option, install meters or others instruments to measure the kilovolt-ampere demand or power factor or for other tests. If Company, at its option, installs kVA demand metering the kW demand as measured may be adjusted to correspond to the customer's maximum kVA demand.

9.5.4. GROUNDING

Customer shall be responsible for the installation and maintenance of an electrical ground which meets or exceeds all requirements of the National Electrical Code, and all state and local regulations applicable thereto at the time of such installation for grounding the neutral buss of the service entrance panel, main disconnecting switch or main circuit breaker.

9.6. COMPANY'S INSTALLATION

9.6.1. INSTALLATION AND MAINTENANCE

Except as otherwise provided in these Service Regulations, in Agreements for Electric Service or Rate Schedules, Company will install and maintain its lines and equipment on its side of point of delivery. Company shall not be required to install, inspect, or maintain any lines or equipment except meters on customer's side of the point of delivery. Only Company's employees or its designees are authorized to connect Company's service drop to customer's service terminals.

(AT)

(AT)

9.6.2. PROTECTION BY CUSTOMER

Customer shall protect Company's wiring and apparatus on customer's premises and shall permit no one but Company employees or persons authorized by law to inspect or handle same. In the event of any loss or damage to the Company's property arising out of carelessness, neglect, or misuse by customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by customer.

All wiring and apparatus supplied by Company, purchased by Company or contributed to Company by customer shall remain its property, and if in customer's possession, shall on termination of Agreement for Electric Service be returned to Company by customer in as good condition as when received by customer, ordinary wear and tear excepted. Company may at any time examine, change or repair its property on the premises of customer and may remove its property upon or at any time after termination of Agreement for Electric Service.

(AT)

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P9.7

Schedule Sheet 7 of 8

(AT)

Replacing: 1st Revised

Sheet No. P9.7

Entergy Arkansas, Inc.

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Kind of Service: Electric

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TRA Docket No.: 06-00216

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Effective: 9/24/07

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9.7. METERING

9.7.1. INSTALLATION

The Company will furnish, install, own, and maintain all meters and metering equipment except as noted below.

- A. Customer will furnish and install at the agreed upon location the meter enclosure for any single or three phase service connection of 320 Amperes or less.
- B. Company will furnish and customer will install at the agreed upon location the meter enclosure and current transformers (does not include the current transformer enclosure) for all service connections requiring instrument rated transformers.

(AT)

All equipment supplied by customer must be to Company specifications.

No retail customer will furnish or install any meter or other measuring device for the purpose of measuring electric service for resale to any person, firm, corporation, association, or to any third party.

9.7.2. EVIDENCE OF CONSUMPTION

The registration of Company's meter shall be accepted and received at all times and places as prima facie evidence of the amount of service taken by customer.

9.8. BILLING

9.8.1. BILLING PERIODS

Customarily bills for electric service supplied will be rendered at regular intervals. Non-receipt of bills by customer shall not release or diminish the obligation of customer with respect to payment thereof. Bills for service periods of less than 25 days or greater than 35 days shall be prorated except for initial or final service periods. Initial and final bills will be prorated for determining blocking only; the Customer Charge will not be prorated on any bill.

(AT)

9.8.2. UNAUTHORIZED USE OF ELECTRIC SERVICE

If electric service has been suspended, or the Agreement For Electric Service terminated, because of unauthorized use or disposition of such electric service by customer, Company shall be entitled to collect from customer at the appropriate rate for any electric service not properly recorded on the meter (the amount of which may be estimated by Company from the best available data), and also for all expenses incurred by Company on account of such unauthorized act or acts.

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3rd Revised Sheet No. P9.8 Schedule Sheet 8 of 8

(AT)

Replacing: 2nd Revised Sheet No. P9.8

Entergy Arkansas, Inc.
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Kind of Service: Electric Class of Service: All

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Effective: 9/24/07

Title: Service Regulations (SRP)

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9.8.3. SELECTION OF RATE SCHEDULE

When a prospective customer makes application for electric service, the Company will upon request assist in the selection of the rate schedule most favorable to customer for the electric service requested. The selection will be based on the prospective customer's statement as to the class of electric service desired, the amount and manner of use, and any other pertinent information, which statement will be recorded and filed with the application. Company shall not be liable for any errors in connection herewith.

A customer being billed under one of two or more optional schedules applicable to his class of electric service may elect to be billed on any other applicable schedule by notifying Company in writing, and Company will bill customer under such elected schedule from and after the date of the next meter reading. However, a customer having made such change of schedule may not make another such change within the next twelve months.

9.9. ALTERATION OF ADEQUATE COMPANY FACILITIES AT CUSTOMER'S REQUEST

Alteration of existing adequate Company facilities at the customer's request shall be performed only if the customer pays the Company in advance of construction for the entire Company estimated cost of such alteration less any salvage value.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P10.1 Schedule Sheet 1 of 7

(AT)

Replacing: Original Sheet No. P10.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 10

Effective: 9/24/07

**Title: Contingency Emergency Power Conservation and
Curtailment Plan (EPCP)**

PSC File Mark Only

(AT)

10.0. CONTINGENCY EMERGENCY POWER CONSERVATION AND CURTAILMENT PLAN

10.1. DEFINITIONS

As used herein, "Company" shall mean Entergy Arkansas, Inc., "Plan" or "Curtailment Plan" shall mean the following rules and regulations, and "Commission" shall mean the Arkansas Public Service Commission.

10.2. APPLICABILITY

The provisions of this Policy Schedule No. 10., shall apply at any time, and for such periods of time, when in the judgment of the Company, it is necessary to reduce the use of electricity due to projected emergencies or dynamic emergencies as described below.

10.2.1. PROJECTED EMERGENCY

A projected emergency is any situation for which, in the near future, the projected system demand exceeds available generating capacity and purchased power. Capacity may not be available because of extended outages caused by the time needed to repair a failure in existing equipment, because of delays in construction of new generating facilities, because of unanticipated excessive peak load demands, or because of shortages or interruptions of the supply of fuels for electric generation. The action to be taken for projected emergencies is described in § 10.4.

(CT)

10.2.2. DYNAMIC EMERGENCY

A dynamic emergency is any situation of such a severe nature that the automatic system protective and control equipment, coupled with manual operator intervention, cannot supply the load demand with available capacity within the time necessary to maintain the integrity of the bulk power facilities. These emergencies are generally caused by major system disturbances. The action to be taken for dynamic emergencies is described in § 10.5.

(CT)

10.2.3. IMPLEMENTATION

This Plan will be implemented only after all feasible alternatives for obtaining the necessary power and energy from outside sources have been exhausted.

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1st Revised

Sheet No. P10.2

Schedule Sheet 2 of 7

(AT)

Replacing: Original

Sheet No. P10.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

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Effective: 9/24/07

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PSC File Mark Only

(AT)

10.3. SCOPE

The action plan has been formulated to reduce load and energy consumption throughout the Company's service area on an equitable basis and to continue providing for human needs and essential public services. The Region Vice President shall be the Company officer responsible for the formulation and implementation of this Plan and shall serve as the Company's designated representative to coordinate with other responsible parties in authorizing the implementation of applicable provisions of the Plan.

10.4. ACTION TO BE TAKEN FOR PROJECTED EMERGENCIES

10.4.1. CURTAILMENT DUE TO FUEL SHORTAGE

Serious shortages of fuel could conceivably require a reduction in load and total energy generated. Burn days as defined by the formula,

$$\text{Burn Days} = \frac{\text{Usable inventory of fuel at plant site (bbls)} \times \text{no. of days in month (days)}}{\text{Anticipated burn in month (bbls)}}$$

will be used as points at which to review the necessity for implementation of proposed action steps. Whenever it is determined that a fuel shortage is imminent, the steps will be performed in the order listed or possibly simultaneously depending on the nature and extent of the projected condition.

<u>Step</u>	<u>Burn Days</u>	<u>Action</u>
1	-	An internal Company procedure will be implemented at any time there is a national energy crisis to manually reduce energy use at all Company offices and other facilities to the maximum extent possible.
2	45	<ul style="list-style-type: none">a. Request industrial and commercial customers to voluntarily curtail power not essential to production, processing, or commercial services.b. Make public requests through radio, television, and other news media to all customers to voluntarily reduce electrical energy use to the maximum extent possible.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P10.3

Schedule Sheet 3 of 7

(AT)

Replacing: Original

Sheet No. P10.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

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<u>Step</u>	<u>Burn Days</u>	<u>Action</u>
		c. Request other electric systems served at wholesale by the Company to begin immediate implementation of their own conservation and curtailment plans among their respective retail customers to the extent necessary to be equivalent to the steps taken under this Plan.
3	30	a. Reduce distribution system voltage levels as practicable up to five (5) percent, when it is expected to be effective for load reduction. b. Request emergency oil allocation. c. Request industrial and commercial customers to cut back or reschedule production, processing, or commercial services to substantially reduce power consumption to minimum requirements necessary under the existing circumstances. Such requests shall be on a proportional or other equitable basis taking into consideration the necessity of minimizing equipment or product damage.
4	25	Buy Emergency power.
5	20	Request emergency gas.
6	15	Open selected circuits for short periods of time. If further or continued reduction is necessary, circuits to be opened would be alternated or rotated on a scheduled short-term basis. The circuits selected for this program do not serve critical customers, such as hospitals, water systems, sewer systems, military reprisal facilities, life-sustaining equipment, and other loads vital to public needs. Other circuits excluded, if possible, include those serving emergency shelters, Civil Defense control centers, communication facilities, governmental services, and essential Company operations facilities. During the winter season, preference will be given where possible to providing electrical service to residential customers.

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1st Revised

Sheet No. P10.4

Schedule Sheet 4 of 7

(AT)

Replacing: Original

Sheet No. P10.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

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Effective: 9/24/07

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10.4.2. CURTAILMENT DUE TO CAPACITY SHORTAGE

Serious shortages of generation capacity and/or loss of generation units or bulk transmission greater than the available supply from operating generating units and from purchased power through system interconnections.

The following curtailment steps will be implemented in the order listed and as necessary to reduce system loads within the capability of available generation and interconnected system purchases. Every reasonable effort will be made to assure that electrical service is not interrupted to critical customers and other loads vital to human and public needs.

<u>Step</u>	<u>Action</u>
-------------	---------------

- | | |
|---|--|
| 1 | An internal Company procedure will be implemented during any time there is an anticipated or imminent generation shortage on the Entergy System and/or system interconnections. This procedure will manually reduce electric power usage at all Company offices and other facilities to the maximum extent possible. |
| 2 | Request municipal electric systems and other systems served at wholesale to start and run all operable generation and to reduce as much electric power use as possible at their offices and other facilities. |
| 3 | Make public requests through radio, television, and other news media to all customers to voluntarily reduce electric power use to the maximum extent possible. |
| 4 | Request municipal systems and other systems served at wholesale to begin immediate implementation of their own conservation and curtailment plans among their respective retail customers to the extent necessary to be equivalent to the steps taken under this Plan. |
| 5 | Reduce distribution system voltage levels as practicable up to five (5) percent, when it is expected to be effective for load reduction. |
| 6 | Ask industrial and commercial customers to curtail power not essential to production, processing, or commercial services in accord with pre-established schedules. |
| 7 | Implement the emergency provision of Company rate schedules to switch off any controlled loads covered under Controlled Service Rates. |

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P10.5

Schedule Sheet 5 of 7

(AT)

Replacing: Original

Sheet No. P10.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 10

Effective: 9/24/07

**Title: Contingency Emergency Power Conservation and
Curtailment Plan (EPCP)**

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<u>Step</u>	<u>Action</u>
-------------	---------------

8	Ask industrial and commercial customers to cut back or reschedule production, processing, or commercial services to substantially reduce power consumption to minimum requirements necessary under the existing circumstances. Such requests shall be on a proportional or other equitable basis taking into consideration the necessity of minimizing equipment or product damage.
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9	Open selected circuits for short periods of time. If further or continued reduction is necessary, circuits to be opened would be alternated or rotated on a scheduled short-term basis. The circuits selected for this program do not serve critical customers, such as hospitals, life-sustaining equipment, water systems, sewer systems, military reprisal facilities, and other loads vital to public needs. Other circuits excluded, <u>if possible</u> , include those serving emergency shelter, Civil Defense control centers, communication facilities, governmental services, and essential Company operations facilities. During the winter season, preference will be given where possible to providing electrical service to residential customers.
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10.5. Action To Be Taken For Dynamic Emergencies

In the event of sudden unanticipated forced outages of major generating units or failure of major transmission facilities, it may be necessary to curtail loads until there is adequate generation capacity available to maintain frequency at 60 hertz and supply all load variation requirements. Under these conditions the following steps will be taken by the Transmission Dispatch Center Dispatchers at Pine Bluff upon the request of the Entergy System Operator:

10.5.1. Implement emergency provisions of applicable contracts and Company rate schedules to switch off interruptible loads and controlled loads covered under Controlled Service Rates.

10.5.2. Reduce distribution system voltage levels as practicable up to five (5) percent, when such reductions are expected to be effective for load reduction.

10.5.3. The Company has selected certain distribution circuits which will be opened by Supervisory Control. Opening of these circuits will be initiated to prevent operation of the under frequency relays as described in § 10.5.4., below and to prevent damage to other generation and interconnected system facilities. The criteria for selection of these circuits are the same as stated in § 10.4.2., Step 9. The circuits and loads to be shed are based on increments of load which the System Operator might require to be shed in order to maintain integrity of the system. The Company's share is approximately 30 percent of the total load to be shed.

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P10.6 Schedule Sheet 6 of 7

Replacing: Original Sheet No. P10.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 10

**Title: Contingency Emergency Power Conservation and
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10.5.4. The Company has also equipped certain distribution circuits with under frequency relays which will open selected circuits when the system frequency drops below a predetermined level. Criteria for selection of these circuits are the same as stated in § 10.4.2., Step 9.

(AT)

(CT)

In the event distribution circuits are interrupted by the methods detailed in 10.5.3., and 10.5.4., above and these interruptions are anticipated to last for a substantial period of time, the Company will proceed in an orderly fashion to implement the curtailment steps detailed in § 10.4.2., "Curtailment Due to Capacity Shortage," until sufficient load has been shed to allow restoration of service to the affected circuits.

(CT)

10.6. Compliance by Customers

In the event any customer, as set forth in § 10.4., and 10.5., above, who has been requested to reduce or reschedule use of power and energy, fails to comply with a request of a Company representative to do so pursuant to this Plan, the Company shall have the right to totally discontinue service to said customer without further notice during the period this Plan is in effect. Such discontinuance shall not be deemed a violation of law or the Rules and Regulations of the Commission, and the Company shall not be liable for penalties or damages, direct or indirect, by reason thereof; provided, however, that upon taking such action, the Company shall forthwith notify the Commission of the identity and location of the customer and the circumstances leading to such discontinuance.

(CT)

10.7. SUPERSEDES OTHER COMPANY POLICIES AND RATE SCHEDULES

The foregoing Contingency Emergency Power Conservation and Curtailment Plan shall apply during any and all times and periods when implementation thereof is necessary in the judgment of the Company. During such times and periods, the terms and provisions hereof shall supersede any and all terms and provisions of any other rule, regulation, rate schedule, or service agreement which may be in conflict herewith.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P10.7

Schedule Sheet 7 of 7

(AT)

Replacing: Original

Sheet No. P10.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

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Effective: 9/24/07

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(AT)

10.8. TERM OF APPLICATION OF THIS CONTINGENCY EMERGENCY POWER CONSERVATION AND CURTAILMENT PLAN

The Company will take such reasonable and prudent actions as are available to it to eliminate or reduce the extent and term of the application of this Plan. Whenever the need for curtailment no longer exists, the Company will initiate restoration of service to all parts of the system as quickly as possible in an orderly fashion.

10.9. REPORT TO COMMISSION

As soon as practicable after implementation of all or any part of this Plan, the Company shall report to the Commission in writing the significant details thereof, the customer classifications affected, the duration or anticipated duration thereof, and the estimated units of power and energy conserved or curtailed and expected to be conserved or curtailed. The Company shall notify the Federal Energy Regulatory Commission pursuant to FPC Order No. 331-1.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P11.1

Schedule Sheet 1 of 1

(AT)

Replacing: Original

Sheet No. P11.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Not Applicable

TRA Docket No.: 06-00216


Part IV. Policy Schedule No. 11

Effective: 9/24/07

Title: **Transformer Company No., Location No., & Birthmark**

PSC File Mark Only

11.0 TRANSFORMER COMPANY NO., LOCATION NO., & BIRTHMARK

Distribution Pole Specification	
Transformer Company Number, Location Number, & Birthmark Info.	
	Date: 11-21-2005
Drawing by: Jeremy Blair	Scale: NTS
	App. By: MW
	Dwg. No.

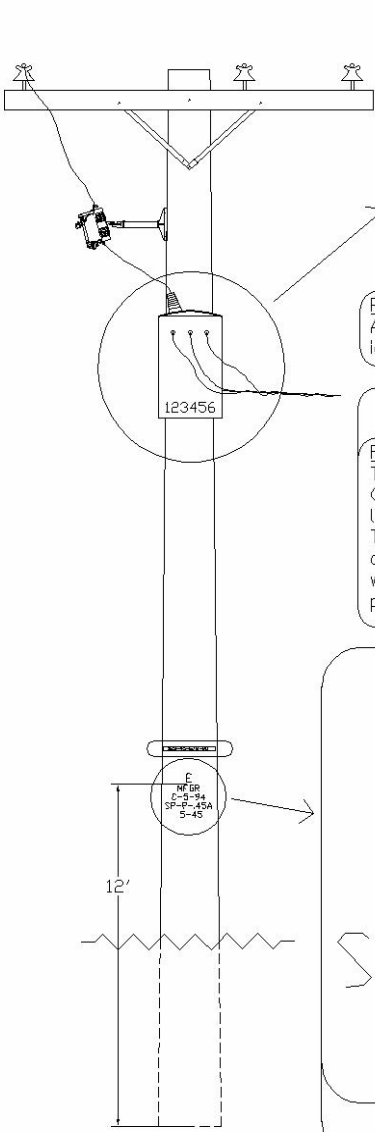


Fig. "A"
An assigned company number can also be identified to the assigned location number.

Fig. "B"
The EAI system of distribution mapping is based on an X (East) - Y (North) coordinate grid system. These coordinates originate from a longitude - latitude location approximately 30 miles southeast of Tyler, TX at 95° 00' west longitude and 32° 00' North latitude. Using a 10 digit X-Y coordination, a distribution transformer can be located to within a half acre or less. This location number is also installed on poles that have other types of equipment on them.

Fig. "C"
Entergy Arkansas, Inc. Company Brand

UTILITY'S INITIALS
1 1/2"

SUPPLIER'S NAME
1/2"

PLANT LOCATION, MONTH AND YEAR OF MANUFACTURE
1"

SPECIES, PRESERVATIVE & LBS/CU. FT. RETENTION
1/2"

SIZE (CLASS & LENGTH)
1"

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P12.1

Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised

Sheet No. P12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Not Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 12

Effective: 9/24/07

Title: Meter Testing Program (MTP)

PSC File Mark Only

(AT)

12.0. METER TESTING PROGRAM

Rule 11.02(h)(2) of the Arkansas Public Service Commission ("Commission") Rules of Practice and Procedure requires that each electric utility file its test method for in-service meters. Rule 7.08.C of the Commission's Special Rules - Electric (SR-E) provides that a utility shall state in its tariffs on file with the Commission which sampling method is used by the utility for testing new meters and which sampling method is used for testing in-service meters.

12.1. TEST PROGRAM FOR NEW METERS

To ensure that new meters conform to the accuracy requirements of SR-E 7.05.B, before installation by the utility, all new meters will be inspected and tested in a meter shop or laboratory under the sampling method indicated below:

- ☒ 100% of all new combination kW/kWh and kVA/kWh meters will be tested.
- ☒ New kWh only meters will be tested on a sampling basis conforming to ANSI C12.1-1982, § 8.1.5.

12.2. IN-SERVICE METER TESTING PROGRAM

In accordance with SR-E 7.08.B, all in-service meters will be tested by the utility under the program indicated below. All meters will be tested under the same program:

- ☒ Periodic interval ANSI C12.1-1982, § 8.1.8.4 and § 8.2.3.1, for combination kW/kWh, kVA/kWh and Three Phase kWh only meters.
- ☐ Variable interval ANSI C12.1-1982, § 8.1.8.5.
- ☒ Statistical sampling ANSI C12.1-1982, § 8.1.8.6, for Single Phase kWh only meters.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. P13.0.1 Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised Sheet No. P13.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216 (CT)

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

13.0. CONTRACT FORMS

13.1. Use of Forms

The standard contract forms contained in this schedule are to be used, as applicable, for service that, under the appropriate rate schedule, is to be provided pursuant to a written contract. The Company reserves the right to use other standard contract forms for service not governed by any of the standard contract forms included herein, to the extent any other standard contract form is not inconsistent with an existing rate schedule, the rules and regulations of the Commission, or otherwise prohibited by law.

Omission of a standard contract form from this schedule for a service provided pursuant to a rate schedule that requires a written contract for such service does not constitute a waiver of the Customer's obligation to sign a written contract to obtain service.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P13.2.1 Schedule Sheet 1 of 1

(AT)

Replacing: 2nd Revised Sheet No. P13.2.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

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(AT)

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(AT)

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(AT)

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(MT)

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.3.1

Schedule Sheet 1 of 4

(AT)

Replacing: Original

Sheet No. P13.3.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.3. Agreement for Electric Service

(CT)

This Agreement, made and entered into on _____, by and between _____
("Customer") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation;

(RT)

1. CHARACTERISTICS OF SERVICE

Company shall make available to Customer on or before _____ at the point of delivery specified herein, electric service up to a maximum of _____ kVA, at approximately _____ volts, _____ wire, _____, _____ phase and a nominal frequency of 60 cycles per second to be supplied for the operation of Customer's _____ located in _____ County at or near _____, Arkansas. Company will use due diligence to begin service hereunder on the date specified above, but its failure to do so shall not constitute a breach of this Agreement for Electric Service.

(AT)

2. DEFINITIONS

Firm Service -

Full requirements of Customer supplied under one of Company's standard electric service schedules;

Supplemental Service -

Partial requirements of Customer supplied under one of Company's standard electric service schedules that is Supplemental to Customer requirements served by Customer owned generating equipment;

Contract Power -

The highest kW demand established in the twelve months ending with the current month pursuant to the Minimum provision of the rate schedule under which Firm or Supplemental Service is supplied, referred to as contract, or ratcheted power or demand;

Standby Service -

Composed of Reserved Service, Maintenance Service Backup Service and Non-Reserved Service, restricted to a total number of kW that shall not exceed the nameplate rating of the Customer's generating equipment which may be operated in parallel with the Company's system;

(AT)

Reserved Service -

Electric energy and capacity the Company stands ready to supply during a scheduled or unscheduled outage of the Customer's on-site generation equipment;

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.3.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No. P13.3.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

Non-Reserved Service -

Electric energy and capacity the Company may supply during a scheduled outage of the Customer's on-site generation equipment during the service months of October through May when Customer has requested this service no less than twenty (20) days in advance.

(AT)

Maintenance Service -

Electric energy and capacity supplied by the Company during a scheduled outage of the Customer's generating equipment when Company has been given no less than seven (7) days advance notice of such requested Maintenance period;

Backup Service -

Electric energy and capacity supplied by the Company during an unscheduled outage of the Customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds scheduled Maintenance Service;

Reserved Service Contracted kW - An amount of kW not greater than the nameplate rating of Customer's on-site generation, for this Contract _____ kW.

3. RATES FOR SERVICE

Company shall supply and Customer shall take and/or pay for all Firm Service and/or Standby Service required by Customer for the above operation in accordance with Rate Schedule(s) _____ copy(ies) of which are attached hereto and made a part hereof, and Company's Policy Schedule No. 9, Service Regulations as approved by the regulatory authority having jurisdiction, or such other effective superseding Rate Schedule(s) and Service Regulations as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law.

4. MINIMUM BILLING

No monthly bill for electric service will be based on less than _____ if non-seasonal or _____ during the Customer's season if seasonal and Customer agrees to pay, as a minimum charge, the greater of such monthly bill or the amount calculated under the minimum provision of the then effective rate schedule until this Agreement is terminated pursuant to the provisions of § 9 below.

(CT)

(CT)

5. POINT OF DELIVERY

The point of delivery of such electric service shall be _____.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.3.3

Schedule Sheet 3 of 4

(AT)

Replacing: 1st Revised

Sheet No. P13.3.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

6. SUSPENSION OF SERVICE

Any suspension of service for non-payment of bills shall be without prejudice to any other right of action to which Company is entitled. In the event of cancellation of this Agreement by Company for any breach or default on the part of Customer, there shall immediately become due and payable, in addition to the amount then due for service hereunder, as liquidated damages and not by way of penalty, a further sum equal to the total minimum monthly or seasonal bills which Customer would have paid during the unexpired term had the Company not canceled the Agreement.

7. SERVICE RELIABILITY

Company will use reasonable diligence to supply steady and continuous electric service but does not guarantee the electric service against irregularities or interruptions. Company shall not be liable to Customer for any damages occasioned by irregularities or interruptions.

8. ASSIGNMENT OF CONTRACT

This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties hereto but no assignment shall be binding upon Company until accepted in writing by the latter.

9. TERM OF AGREEMENT

The term of this Agreement shall be from the date service is first made available hereunder to _____, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the initial term or any anniversary thereof. Customer's obligation to pay the monthly minimum contained in § 4 does not terminate with the initial term of this Agreement, but continues in effect as long as service is provided hereunder.

(RT,MT)

10. OTHER PROVISIONS

Any other provisions appended to this Agreement are made a part hereof.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.3.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. P13.3.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

11. ENTIRETY OF AGREEMENT

This constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

12. APPROVAL

This Agreement is contingent upon approval by Company's President; Vice President, or Department Director.

CUSTOMER

ENTERGY ARKANSAS, INC.

By: _____

By: _____

CUSTOMER OFFICER

COMPANY AGENT

Signature Date: _____

Approved: _____

ATTEST: _____

Title: _____

Customer's Secretary

Signature Date _____

(AT)

(MT)

(AT)

DIS WR #: _____	Project #: _____	Business Unit: A0000
Department: _____	Resource: _____	Activity: _____
Physical Location: <u>DAR</u>	Location: _____	Account Number: _____
Residential _____	Commercial _____	Industrial <u>X</u>

(AT,CT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.4.1.1 Schedule Sheet 1 of 4

(AT)

Replacing: 2nd Revised Sheet No. P13.4.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.4. Agreements for All Night Outdoor Lighting Service

(AT)

13.4.1 Agreement for All night Outdoor Lighting Service Rate Schedule L4, § 12.3, Company Owned and Maintained Lighting Facilities

(AT)

This Agreement, made this ___ day of _____, 20___, between _____ ("Customer") located at _____, Arkansas, and Entergy Arkansas, Inc. ("EAI" or the "Company");

1. **OBLIGATIONS**

Company shall supply, install and maintain on property located at _____ the hereinafter specified number of automatically controlled overhead lighting fixtures installed on wood poles, and Company shall deliver approximately 120 volt electric current thereto. Customer shall pay for such service in accordance with the terms and conditions hereinafter set forth and in accordance with the terms and conditions of Rate Schedule No. 12 and applicable Riders as Rate Schedule No. 12 and/or applicable Riders may be lawfully amended from time to time.

2. **CHARGE**

Existing and newly installed Nightwatchers and their associated additional facilities, if any, and poles and pole equipment, if any, shall be billed at the monthly charges shown on Attachment A to this agreement.

3. **MAINTENANCE**

All necessary normal service, maintenance and bulb replacements will be furnished at Company's expense within 72 hours after notice is given by customer. The cost of unusual maintenance resulting from purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12 this Agreement shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7 All Night Outdoor Lighting Service Maintenance Policy as filed with the APSC and as provided to Customer with Customer's copy of this Agreement.

4. **OWNERSHIP OF FACILITIES**

The facilities installed by the Company in the performance of this Agreement shall remain the property of Company and Customer hereby grants to Company the right to enter and to use Customer's premises as it is necessary for the installation, maintenance and removal of such facilities.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.4.1.2 Schedule Sheet 2 of 4

Replacing: 2nd Revised Sheet No. P13.4.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

(AT)

5. LOCAL REGULATIONS

Where Nightwatchers for service hereunder are installed on Company facilities located along public streets or alleys, this contract is subject to any requirements of local municipal authorities.

6. TERM

The term of this Agreement shall be from _____, 20__, to _____, 20__, or from the date service is first made available hereunder and continuing for a period of twelve (12) months, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration of the original term or any anniversary thereof.

7. ENTIRETY OF AGREEMENT

This document, including any other provisions which may be shown below constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

CUSTOMER

ENTERGY ARKANSAS, INC

by _____

by _____

Representative

DIS WR #: _____	Project #: _____	Business Unit: A0000
Department: _____	Resource: _____	Activity: _____
Physical Location: <u>DAR</u>	Location: _____	Account Number: _____
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. P13.4.1.3

Schedule Sheet 3 of 4

(AT)

Replacing: 3rd Revised

Sheet No. P13.4.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

ATTACHMENT A

(CR)

					Additional	Additional			
					Facilities	Facilities	Current	Current	
					Estimated	Estimated	Monthly	Monthly	
Rate					Cost	Cost	Facilities	Rate / Rider	
Number	Watts	Key	Lamp Type / Fixture Type	Rate	Riders	Existing	New	Charge (1)	Charge
Nightwatchers									
	150	N4f	HPS / Acorn Unshielded	\$11.93	\$.	\$.	\$.	\$.	\$.
	400	N4g	HPS / Bronze Square Unshielded (2)	\$16.24	\$.	\$.	\$.	\$.	\$.
	1000	N4i	HPS / Bronze Square Unshielded (2)	\$25.29	\$.	\$.	\$.	\$.	\$.
	250	N4b	HPS / Cobra Unshielded	\$10.62	\$.	\$.	\$.	\$.	\$.
	400	N4c	HPS / Cobra Unshielded	\$11.99	\$.	\$.	\$.	\$.	\$.
	150	N4e	HPS / Colonial Unshielded	\$10.30	\$.	\$.	\$.	\$.	\$.
	100	N4a	HPS / Open Unshielded (2)	\$8.47	\$.	\$.	\$.	\$.	\$.
	150	L4e	HPS / Open Unshielded	\$6.37	\$.	\$.	\$.	\$.	\$.
	250	L4f	HPS / Open Unshielded	\$7.51	\$.	\$.	\$.	\$.	\$.
	400	L4g	HPS / Open Unshielded	\$8.78	\$.	\$.	\$.	\$.	\$.
	400	L4t	HPS / Shoebox Unshielded (2)	\$13.33	\$.	\$.	\$.	\$.	\$.
	1000	N4h	HPS / Shoebox Unshielded (2)	\$22.55	\$.	\$.	\$.	\$.	\$.
	150	N4PS	HPS / Cobra Shielded	\$8.88	\$.	\$.	\$.	\$.	\$.
	250	N4QS	HPS / Cobra Shielded	\$11.74	\$.	\$.	\$.	\$.	\$.
	400	N4RS	HPS / Cobra Shielded	\$13.02	\$.	\$.	\$.	\$.	\$.
	150	N4SS	HPS / Colonial Post Top Shielded	\$8.98	\$.	\$.	\$.	\$.	\$.
	300	L4h	Incandescent Unshielded (2)	\$5.79	\$.	\$.	\$.	\$.	\$.
	100	L4a	MV / Open Unshielded (2)	\$4.98	\$.	\$.	\$.	\$.	\$.
	175	L4b	MV / Open Unshielded	\$5.12	\$.	\$.	\$.	\$.	\$.
	250	L4c	MV / Open Unshielded	\$5.45	\$.	\$.	\$.	\$.	\$.
	400	L4d	MV / Open Unshielded (2)	\$6.68	\$.	\$.	\$.	\$.	\$.
	400	L4s	MV / Shoebox Unshielded (2)	\$10.11	\$.	\$.	\$.	\$.	\$.
	175	N4j	MH / Acorn Unshielded	\$15.52	\$.	\$.	\$.	\$.	\$.
	400	N4k	MH / Bronze Square Unshielded (2)	\$19.27	\$.	\$.	\$.	\$.	\$.
	1000	N4m	MH / Bronze Square Unshielded (2)	\$28.35	\$.	\$.	\$.	\$.	\$.
	400	N4d	MH / Cobra Unshielded	\$15.72	\$.	\$.	\$.	\$.	\$.
	400	L4n	MH / Open Unshielded	\$9.15	\$.	\$.	\$.	\$.	\$.
	400	L4u	MH / Shoebox Unshielded (2)	\$14.47	\$.	\$.	\$.	\$.	\$.
	1000	N4l	MH / Shoebox Unshielded (2)	\$26.05	\$.	\$.	\$.	\$.	\$.
Page Totals						\$.	\$.	\$.	\$.

(1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.

(2) Not Available to new customers.

(3) Includes supply line.

(4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.4.1.4 Schedule Sheet 4 of 4

(AT)

Replacing: Original Sheet No. P13.4.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

ATTACHMENT A (continued)

Number	Watts	Rate Key	Lamp Type / Fixture Type	Rate	Riders	Additional Facilities Estimated Cost Existing	Additional Facilities Estimated Cost New	Current Monthly Facilities Charge (1)	Current Monthly Rate / Rider Charge	
Floodlights										(CR)
	100	N4n	HPS / Flood (2)	\$9.57	\$.	\$.	\$.	\$.	\$.	
	250	L4l	HPS / Flood	\$10.80	\$.	\$.	\$.	\$.	\$.	
	400	L4m	HPS / Flood	\$11.60	\$.	\$.	\$.	\$.	\$.	
	1,000	L4p	HPS / Flood (2)	\$15.21	\$.	\$.	\$.	\$.	\$.	
	400	L4j	MV / Flood (2)	\$8.42	\$.	\$.	\$.	\$.	\$.	
	1,000	L4k	MV / Flood (2)	\$13.23	\$.	\$.	\$.	\$.	\$.	
	250	N4o	MH / Flood (2)	\$14.69	\$.	\$.	\$.	\$.	\$.	
	400	L4q	MH / Flood	\$12.79	\$.	\$.	\$.	\$.	\$.	
	1,000	L4r	MH / Flood (2)	\$17.36	\$.	\$.	\$.	\$.	\$.	
Poles / Pole Equipment										(CR)
		P4a	30 foot Wood Pole (3)	\$3.29		\$.	\$.	\$.	\$.	
		P4b	35 foot Wood Pole (3)	\$4.02		\$.	\$.	\$.	\$.	
		P4c	30 foot Bronze-5" Square Pole (4) (5)	\$8.53		\$.	\$.	\$.	\$.	
		P4d	28 foot Concrete Octagon Pole (4) (5)	\$5.45		\$.	\$.	\$.	\$.	
		P4e	18 foot Fiberglass Round Pole (4) (5)	\$2.68		\$.	\$.	\$.	\$.	
		P4f	39 foot Bronze Round Tapered Pole (4) (5)	\$12.07		\$.	\$.	\$.	\$.	
		P4g	Plugged 4-way Bronze Adapter (5)	\$1.95		\$.	\$.	\$.	\$.	
Cost of Other Facilities (additional facilities not listed above)										
								\$.		
								\$.		
								\$.		
								\$.		
								\$.		
								\$.		
								\$.		
Total Monthly Charges. Contract will contain Riders current on signing date.						\$.	\$.	\$.	\$.	

Company's Total Estimated Cost of Existing and New Facilities:

\$.

- (1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.
- (2) Not Available to new customers.
- (3) Includes supply line.
- (4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.
- (5) Available only as additional facilities to new applications

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.4.2.1 Schedule Sheet 1 of 4

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: **Contract Forms**

TRA Docket No.: 06-00216

Effective: 9/24/07

PSC File Mark Only

13.4.2 Agreement for All Night Outdoor Lighting Service Rate Schedule L4, § 12.4 Energy Rate for Subdivision Owned Lighting Facilities

(NR)

This Agreement, made this XX day of XXXXXXXX, 20XX, between XXXXXXXX Property Owners Association ("Customer") located at XXXXXXXX, Arkansas, and Entergy Arkansas, Inc. ("EAI" or the "Company"), (collectively the "Parties"), provides the following;

The Parties agree as follows:

1. Customer Obligations

Customer shall provide, install, operate and maintain all facilities beyond the Company's point(s) of delivery and Company shall deliver thereto single-phase, 60 cycle, nominal 120 volt electric service. Customer's lighting facilities shall be equipped with photocells that automatically control the lamps to permit only dusk to dawn operation.

Customer shall provide the Company with a written inventory, in the form of Attachment A hereto, of all unmetered lighting at each point of delivery for which Customer requests service under § 12.4 of Rate Schedule L4, including the type, number and wattage rating for each lighting fixture to be installed. Customer shall update Attachment A for changes and inform the Company as such changes occur by sending the revised Attachment A to the Company noting changes in lamp type, rating, and/or quantity of lighting equipment.

Customer shall provide fusing that disconnects the Customer's facilities from those of the Company. Customer's facilities shall be disconnected from those of the Company prior to and during all maintenance except lamp replacements.

Customer shall identify Customer-owned facilities as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the Customer at points designated by the Company.

2. Company Obligations

Company shall connect Customer's facilities to Company's existing underground secondary voltage facilities and shall provide only energy therefrom for Customer's outdoor lighting facilities as described herein on property located as noted below. Where additional facilities, including transformation must be installed to accommodate the additional load the Customer must pay the installed cost of such additional facilities.

XXX.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.4.2.2 Schedule Sheet 2 of 4

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: **Contract Forms**

TRA Docket No.: 06-00216

Effective: 9/24/07

PSC File Mark Only

3. Charges

Customer shall pay for such service under the terms and conditions set forth in this Agreement and in accordance with the provisions of Rate Schedule No. 12 and applicable Riders and as such Rate Schedule and/or applicable Riders may be lawfully amended from time to time.

4. Inspection / Maintenance

The Company has no duty to inspect, repair, replace lamps or otherwise maintain the lighting facilities of Customer to which this energy only service is provided.

5. Ownership Of Facilities

Company's existing or additional underground secondary voltage facilities installed by the Company in the performance of this Agreement shall remain the property of Company and Customer hereby grants to Company the right to enter and to use Customer's premises as it is necessary for the installation, maintenance and removal of such facilities.

6. Indemnity

In the event of injury or death to any person as a result of contact with said Customer owned facilities, the Customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

7. Term

The term of this Agreement shall be from XXXXXXXX, 20XX, to XXXXXXXX, 20XX, or from the date service is first made available hereunder and continuing for a period of twenty-four (24) months, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration of the original term or any anniversary thereof.

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.4.2.3 Schedule Sheet 3 of 4

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: **Contract Forms**

TRA Docket No.: 06-00216

Effective: 9/24/07

PSC File Mark Only

8. Entirety Of Agreement

This document constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

CUSTOMER

ENTERGY ARKANSAS, INC.

By: _____

By: _____

(Property Owners Association Representative)

(Company Representative)

Title: _____

Title: _____

Signature Date: _____

Signature Date: _____

DIS WR #: _____	Project #: _____	Business Unit: A0000
Department: _____	Resource: _____	Activity: _____ —
Physical Location: <u>DAR</u>	Location: _____	Account Number: _____
Commercial _____ (If private subdivision Lighting)	Public Street & Highway Lighting _____ (If public lighting for municipality or other divisions or agencies of state or federal governments.)	

(NR)

Original	Sheet No. <u>P13.4.2.4</u>	Schedule Sheet 4 of 4
Replacing:	Sheet No.	
<u>Entergy Arkansas, Inc.</u> Name of Company		
Kind of Service: <u>Electric</u>	Class of Service: All	TRA Docket No.: 06-00216
Part IV. Policy Schedule No. 13		Effective: 9/24/07
Title: Contract Forms		PSC File Mark Only

PSC File Mark Only

(NR)

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ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.5.1

Schedule Sheet 1 of 3

(AT)

Replacing: Original

Sheet No. P13.5.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.5. Agreement for Collective Billing Service

(CT)

This Agreement is made _____, 20____
between _____

(CT)

____ ("Customer") and Entergy Arkansas, Inc. ("EAI" or the "Company"), collectively Parties.

WHEREAS:

Customer currently has multiple service locations in Company's service area as indicated by the accounts listed on Exhibit A attached hereto (the "Accounts").

The Company currently issues Customer a separate bill for each of the Accounts.

Customer has requested Company to summarize the billings for such Accounts in one statement.

(CT)

Company is willing to offer such a Collective Billing Service wherein the billings are summarized on one or more Collective Bills each month under the terms and conditions set forth below.

(CT)

THEREFORE, the Parties hereto agree as follows:

1. **COLLECTIVE BILL**

(CT)

Company will monthly render a Collective Bill, summarizing the bills for the customer's individual accounts for which the customer has requested such service.

(CT,RT)

2. **PAYMENT**

(RT)

(AT)

The amount shown as owed on each Collective Bill will be due upon receipt. Payment shall be made in accordance with Rate Schedule No. 29, Charges related to Customer Activity (CAC), § 29.19.2. Payment will be considered delinquent if not received by the Company, either (a) via physical delivery by mail or courier or (b) via electronic funds transfer, within the period specified in Rate Schedule No. 29, § 29.19.2. If the payment becomes delinquent, Company may exercise the rights and privileges afforded it by the Arkansas Public Service Commission ("APSC" or the "Commission") General Service Rules, or successor thereto, with regard to delinquent accounts, and all Accounts on that Collective Bill will be subject to service interruption. Collective Bill accounts that become delinquent may be deemed ineligible for this Collective Billing Service Rider at the Company's sole option and be removed from Collective Billing. When applicable

(CT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.5.2

Schedule Sheet 2 of 3

(AT)

Replacing: Original

Sheet No. P13.5.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

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holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the due date will be extended by one day per applicable holiday. The following is a list of the applicable holidays:

(CT)

- | | | |
|------------------------|-------------------|----------------------|
| 1. New Year's Day | 4. Memorial Day | 7. Thanksgiving Day |
| 2. M. L. King, Jr. Day | 5. Fourth of July | 8. Christmas Eve Day |
| 3. President's Day | 6. Labor Day | 9. Christmas Day |

If Customer in good faith disagrees with any individual account on a Collective Bill rendered by Company, it shall so notify Company prior to the day the Collective Account becomes delinquent. All disputed bills shall be handled in accordance with the APSC Rules.

(CT)

3. CHARGE FOR SERVICE

There will be no additional charge for the service initially. However, Company reserves the right to implement a charge for the service upon appropriate regulatory approval and thirty (30) days written notice to Customer.

4. RIGHT TO CANCEL

Either party hereto may cancel this Agreement upon thirty (30) days notice to the other.

5. NOTICE

Any notice, consent, or other communication, except the mailing and payment of the Collective Bill as described in § 2 above, shall be properly given when deposited in the U.S. mail, postage prepaid, registered or certified, and addressed to the appropriate address as shown below, or to such other address as a party may stipulate in writing.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.5.3

Schedule Sheet 3 of 3

(AT)

Replacing: Original

Sheet No. P13.5.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

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6. CONFLICTS

This Agreement deals only with the rendering of bills and payment dates under the Company's Collective Billing Service procedure. This Agreement does not alter or supersede any contract, rate schedule or other agreement except to the extent that such contract, rate schedule or other agreement may be in conflict with this Agreement with regard to the rendering of bills under the Collective Billing Service procedure.

(CT)

(CT)

7. APPROVALS

Customer

ENTERGY ARKANSAS, INC.

By:

By:

Date: _____

Title: _____

Date: _____

Address: _____

Address: P. O. Box 551
Little Rock, AR 72203-0551

Attn: _____

Attn: _____

(CT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P13.6.1 Schedule Sheet 1 of 1

(AT)

Replacing: 2nd Revised Sheet No. P13.6.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

13.6. Agreement for Underground Service Connection

Date of Letter

Customer Name

Address

City, State Zip Code

RE: Underground Service to (Property Location)

Dear Customer Name:

On (Date of Request), you requested that Entergy provide underground electrical service at the referenced location. With respect to the options you have chosen, the approximate charge you will incur by the Company is a base cost of (\$ Base Cost) and (\$ Cost per foot) per foot.

Example of Formula:

Base Cost:	\$ Base Cost
Number of feet:	100 feet
Costs per foot:	\$ Cost per foot
Total (Base Cost + 100 X cost per foot):	\$ Total Cost

The above formula is simply an example of how the charges will be calculated. The Company will measure the service length and include the installation charge on your next monthly bill. This charge will appear on the bill as a line item described as "Contribution in Aid of Construction." The Company reserves the right to require payment of the full amount in advance of construction if it deems such requirement appropriate.

You will be required to build and install a meter loop according to the attached specifications prior to service installation. The meter base used in this installation must meet Company specifications. The Company will complete its installation only after your installation has passed any electrical inspection that may be required by local building codes.

The Company's responsibility does not include the replacement or repair of customer's real estate amenities associated with the installation of this customer requested service. These amenities include, but are not limited to, grass, sod, topsoil, shrubbery, trees, landscape or vegetation item.

Sincerely,

Company Representative

Centralized Administration

Attachment: Meter Loop Specifications

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. P13.7.1

Schedule Sheet 1 of 4

(AT)

Replacing: 2nd Revised

Sheet No. P13.7.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.7. EXTENSION OF SERVICE AGREEMENT

This Agreement was made and entered into on _____, by and between _____ ("Customer" or "Applicant") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation.

1. GENERAL

When service to an Applicant requires an extension of the Company's facilities and there will be a cost to the Applicant for such extension, Arkansas Public Service Commission General Service Rule 3.03.B provides that the Company may require the Applicant to sign an Extension of Service Agreement ("Agreement"). The Agreement and any required pre-construction payment by the Applicant must be returned to the Company before construction of the extension can begin.

2. APPLICANT DATA

Address of Applicant:

Initial application date:

Service point location and description:

Description of work:

Characteristics of service: _____ kVA, @ approximately _____ volts, _____ wire, _____ (grounding), _____ phase and a nominal frequency of 60 cycles

3. SKETCH OF CONSTRUCTION ROUTE

A sketch of the construction route is provided as Attachment A.

4. EXPLANATION OF COSTS

An explanation of all costs in reasonable detail is provided as Attachment B.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. P13.7.2

Schedule Sheet 2 of 4

(AT)

Replacing: 2nd Revised

Sheet No. P13.7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

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5. PRE-CONSTRUCTION APPLICANT OBLIGATIONS

The Applicant shall obtain all necessary rights of way from all property owners over whose property the line shall be located, and complete the applicable form(s) supplied by the Company, that grants to the Company (or its successors and assigns) the rights and privileges to construct, maintain and operate said line. Such completed forms shall be appropriately signed and delivered to the Company prior to construction.

It is expressly understood that said rights of way and all electrical facilities erected for serving the Customer under this Agreement shall always be and remain the property of the Company. The Company has the right to serve any other customers from said line or any extension thereof at any time.

The Customer agrees to complete the additional items listed below before the Company begins construction. These items may include but are not limited to the acquisition of permits and right-of-way clearing. If the Customer has no such obligations the space below shall show "None".

6. ESTIMATED CONSTRUCTION START AND COMPLETION DATES

Construction will start when this Agreement and any required pre-construction payment are returned to the Company and the items in § 5 above, if any, have been completed. Weather and/or ground conditions permitting construction will begin within _____ Business Days of the receipt of this Agreement or the completion of § 5 items, whichever is later. It is estimated that under normal conditions the construction will require approximately _____ Business Days from the start of construction.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.7.3

Schedule Sheet 3 of 4

(AT)

Replacing: Original

Sheet No. P13.7.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

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7. TERMS OF PAYMENT (Pursuant to Rate Schedule No. 60)

Under the terms of EAI's Rate Schedule No. 60, Extension of Facilities, if the Company's Estimated Investment in the extension is not justified by the Applicant's estimated annual Revenue, the Applicant may choose one of the following options:

1. make monthly Guaranteed Payments based on the amount of the Estimated Investment but make no non-refundable contribution in aid of construction ("Contribution");
2. make a Contribution in the form of cash, labor and/or material equal to the amount of the Estimated Investment but make no monthly Guaranteed Payments based on the amount of the Estimated Investment;
3. make a Contribution in the form of cash, labor and/or material equal to any portion of the Estimated Investment and also agree to make monthly Guaranteed Payments calculated based on the Estimated Investment less such Contribution.

The "amount" blanks below will be completed according to the option chosen above.

The Applicant shall pay the Company a Contribution of \$_____ prior to the beginning of construction. After service is initiated the Customer agrees to pay, as a monthly bill amount, the greater of \$_____ or the amount calculated according to the rate schedule under which the Customer is receiving service. The Customer will also be required to enter into an Agreement For Electric Service for a Term of not less than three years ("Initial Term") containing the bill amount inserted above if that amount is greater than zero. The obligation to pay such monthly amount will continue after the Initial Term for as long as service is provided to the Customer by the Company. If the Customer ceases to take service prior to the end of the Initial Term the balance of the monthly bill amounts specified above for the remainder of the Initial Term shall become due and be paid by the Customer.

8. REIMBURSEMENT BY COMPANY

There will be no reimbursement by the Company to the Customer.

9. ENGINEERING STUDY SUMMARY

The engineering study if necessary to design this extension is attached as Attachment C.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.7.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. P13.7.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

10. OTHER CONTRACT REQUIREMENTS

An Agreement for Electric Service shall be required dated with the above date and executed by the Parties hereto if the Customer chooses to pay Guaranteed Payments pursuant to § 7.

11. APPROVALS

APPLICANT

ENTERGY ARKANSAS, INC.

By:

By:

Date: _____

Approved:

Title:

Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.8.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. P13.8.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.8. Agreement to Change Existing Facilities

THIS AGREEMENT, made and entered into on _____, by and between _____ ("Customer") of the City of _____, County of _____, Arkansas, and Entergy Arkansas, Inc., ("EAI" or the "Company");

1. Company, will within a reasonable time, change existing electric facilities as follows:

2. CUSTOMER, having requested the aforementioned work, and in consideration of the facilities to be provided by Company, does hereby agree to contribute to Company prior to construction cash in the amount of \$ _____.

3. It is not intended that Customer will acquire any rights or interest in the facilities of Company by reason of this payment toward the cost of the aforementioned work.

4. CUSTOMER shall obtain all necessary rights of way, and complete the applicable form(s) supplied by Company, from all property owners over which the line shall be located granting to Company, its successors and assigns, the rights and privileges to construct, maintain and operate said line. Such completed forms shall be appropriately signed and delivered to Company prior to construction.

5. It is expressly understood that said rights of way and all electrical facilities erected for serving Customer under this Agreement shall always be and remain the property of Company, and Company has the right to serve any other customers from said line or any extension thereof at any time.

6. Other Provisions: _____

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.8.2

Schedule Sheet 2 of 2

(AT)

Replacing: 1st Revised

Sheet No. P13.8.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

CUSTOMER

ENTERGY ARKANSAS, INC.

By:

By:

Title:

Approved:

COMPANY AGENT

Title:

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P13.9.1.1 Schedule Sheet 1 of 4

(AT)

Replacing: 2nd Revised Sheet No. P13.9.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.9. Agreements for Residential Underground Electric Distribution System in Subdivision

13.9.1 Subdivision in an Incorporated Area with Street Lighting

(AT)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution and street lighting system for Lots _____ inclusive, of the _____ Subdivision to the City of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

- I. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon subdivision plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by appropriate municipal authorities in the City of _____, County of _____, and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown.

(RT)
(RT)

II. Company agrees:

- A. To furnish and install in trenches, excavations and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points.
- B. To operate and maintain the electrical distribution system owned by it.
- C. To make all connection of underground residential services to its underground distribution system.
- D. To furnish and install in trenches, excavations and conduits to be provided by Developer all street lighting cables and appurtenant equipment, to provide a complete street lighting system of _____ street lighting units as shown on the attached plat, including, but not limited to, poles, fixtures, cables and connections. Each of said units will consist of _____.
- E. To operate and maintain the electrical street lighting system in accordance with an agreement for street lighting service.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.9.1.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No. P13.9.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

III. Developer agrees:

- A. To provide all easements and rights-of-way and protective provisions required by Company and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company.
- B. That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company.
- C. That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin.
- D. To require electric service to all structures in said subdivision to be underground.
- E. To grade the easements to final grade, excavate and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduit as required under paved areas. The excavation and backfill for approximately _____ linear feet is valued at \$_____. The estimated cost of furnishing and installation of conduit under paved areas is valued at \$_____ for material and \$_____ for labor.
- F. To grade the easements to final grade, excavate and later backfill all trenches required by Company for its street lighting facilities, install conduits as required and erect necessary foundations for all street light poles.
- G. That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers, street lights and other equipment.
- H. To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction.
- I. To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance.

(AT)

(CT)

(CT,AT)

(CT)

(CT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. P13.9.1.3

Schedule Sheet 3 of 4

(AT)

Replacing: 2nd Revised

Sheet No. P13.9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

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- J. To pay Company a non-refundable contribution in aid of this special underground street lighting construction in the amount of _____ Dollars (\$_____) for each complete unit installed.

(MT,CT)

IV. It is further agreed that:

- A. In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith.
- B. This agreement, insofar as it relates to the underground street lighting system, shall become binding upon Company only after proper authorization has been obtained from the City of _____ for the installation of the street lights called for herein and an agreement has been executed by the City to pay Company for maintenance and operation of these lights in accordance with the Company's Rate Schedule L1 for municipal street lighting service.
- C. Temporary service for construction power is not a part of this Agreement but can be provided in accordance with Company's rate schedules.
- D. This agreement is contingent upon compliance by Developer with all requirements of Company's Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections, Policy Schedule No. 9, Service Regulations and Company's other applicable rate schedules.
- E. This Agreement is further contingent upon approval by Company's President, Vice President or Department Director.

(CT)

(CT)

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.9.1.4 Schedule Sheet 4 of 4

Replacing: Sheet No. _____

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Policy Schedule No. 13

Title: Contract Forms

TRA Docket No.: 06-00216

Effective: 9/24/07

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IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed
on _____.

(MT)

(CUSTOMER)

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Signature Date: _____

Approved: _____

ATTEST: _____

Title: _____

(Customer's Secretary)

Signature Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

(CT,AT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.9.2.1 Schedule Sheet 1 of 3

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Policy Schedule No. 13

Title: Contract Forms

TRA Docket No.: 06-00216

Effective: 9/24/07

PSC File Mark Only

13.9.2 Subdivision in an Incorporated Area without Street Lighting

(NR)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution system for Lots _____ inclusive, of the _____ Subdivision to the City of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

I. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon subdivision plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by appropriate municipal authorities in the City of _____, County of _____, and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown.

II. Company agrees:

- A. To furnish and install in trenches, excavations and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points.
- B. To operate and maintain the electrical distribution system owned by it.
- C. To make all connection of underground residential services to its underground distribution system.

III. Developer agrees:

- A. To provide all easements and rights-of-way and protective provisions required by Company and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company.
- B. That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.9.2.2 Schedule Sheet 2 of 3

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

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C. That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin.

D. To require electric service to all structures in said subdivision to be underground.

E. To grade the easements to final grade, excavate and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduit as required under paved areas. The excavation and backfill for approximately _____ linear feet is valued at \$_____. The estimated cost of furnishing and installation of conduit under paved areas is valued at \$_____ for material and \$_____ for labor.

F. That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers and other equipment.

G. To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction.

H. To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance.

I. To pay Company a non-refundable contribution in aid of this special underground street lighting construction in the amount of _____ Dollars (\$_____) for each complete unit installed.

IV. It is further agreed that:

A. In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith.

B. Temporary service for construction power is not a part of this Agreement but can be provided in accordance with Company's rate schedules.

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.9.2.3 Schedule Sheet 3 of 3

Replacing: Sheet No. _____

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No.: 13

Effective: 9/24/07

Title: Contract Forms

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- C. This agreement is contingent upon compliance by Developer with all requirements of Company's Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections, Policy Schedule No. 9, Service Regulations and Company's other applicable rate schedules.
- D. This Agreement is further contingent upon approval by Company's President, Vice President or Department Director.

(NR)

IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed on _____.

(CUSTOMER)

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Signature Date: _____

Approved: _____

ATTEST: _____

Title: _____

(Customer's Secretary)

Signature Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.9.3.1

Schedule Sheet 1 of 4

(AT)

Replacing: Original

Sheet No. P13.9.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.9.3 Subdivision in an Unincorporated Area with Street Lighting

(AT)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution and street lighting system for Lots _____ inclusive, of the _____ community of the County of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

- I. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by all appropriate governmental authorities and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown.

(RT)

II. Company agrees:

- A. To furnish and install in trenches, excavations and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points.
- B. To operate and maintain the electrical distribution system owned by it.
- C. To make all connection of underground residential services to its underground distribution system.
- D. To furnish and install in trenches, excavations and conduits to be provided by Developer all street lighting cables and appurtenant equipment, to provide a complete street lighting system of _____ street lighting units as shown on the attached plat, including, but not limited to, poles, fixtures, cables and connections. Each of said units will consist of _____.
- E. To operate and maintain the electrical street lighting system in accordance with an agreement for street lighting service.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.9.3.2

Schedule Sheet 2 of 4

(AT)

Replacing: Original

Sheet No. P13.9.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

III. Developer agrees:

- A. To provide all easements and rights-of-way and protective provisions required by Company which shall be incorporated and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company. (CT)
- B. That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company.
- C. That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin. (AT)
- D. To require electric service to all structures in said subdivision to be underground. (CT)
- E. To grade the easements to final grade, excavate approximately _____ linear feet and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduits as required. (RT,CT)
- F. To grade the easements to final grade, excavate and later backfill all trenches required by Company for its street lighting facilities, install conduits as required and erect necessary foundations for all street light poles. (CT)
(RT)
- G. That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers, street lights and other equipment. (CT)
- H. To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction. (CT)
- I. To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance. (CT)
- J. To pay Company a non-refundable contribution in aid of this special underground street lighting construction in the amount of _____ Dollars (\$_____) for each complete unit installed. (CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.9.3.3

Schedule Sheet 3 of 4

(AT)

Replacing: Original

Sheet No. P13.9.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

IV. It is further agreed that:

- A. In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith.
- B. This Agreement, insofar as it relates to the underground street light system, shall become binding upon Company only after:
 - 1. The execution of an agreement for all night outdoor lighting service in accordance with Company Rate Schedule No. L4 between Company and a property owner's association duly authorized to contract on behalf of residents of _____ community; or
 - 2. the execution of an agreement for metered service in accordance with Company Rate Schedule No. 4, Small General Service between Company and Developer for service to such underground street light system as may be built by Developer consistent with Company standards and specifications.
- C. Temporary service for construction power are not a part of this Agreement but can be provided in accordance with Company's rate schedules.
- D. This agreement is contingent upon compliance by Developer with all requirements of Company's Rate Schedule No. 61, Tariff Governing The Installation of Electric Underground Residential Distribution Systems and Underground Service Connections, Policy Schedule No. 9, Service Regulations and Company's other applicable rate schedules.
- E. This Agreement is further contingent upon approval by Company's President, Vice President or Department Director.

(CT)

(RT)
(RT)
(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.9.3.4

Schedule Sheet 4 of 4

Replacing: Original

Sheet No. P13.9.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed on _____.

(CUSTOMER)

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Signature Date: _____

Approved: _____

ATTEST: _____

Title: _____

(Customer's Secretary)

Signature Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.9.4.1 Schedule Sheet 1 of 3

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

13.9.4 Subdivision in an Unincorporated Area without Street Lighting

(NR)

THIS AGREEMENT made and entered into on _____, by and between Entergy Arkansas, Inc., ("EAI" or the "Company"), and _____, ("Developer"), collectively (the "Parties");

WHEREAS, Developer has requested Company to, and Company is willing to, provide an underground electric distribution system for Lots _____ inclusive, of the _____ community of the County of _____, State of Arkansas.

NOW, THEREFORE, the Parties hereto agree as follows:

I. The construction proposed and electric utility easements required by Company are shown on a plat entitled _____ attached hereto and made a part hereof, which plat is based upon plat provided by Developer, dated _____, prepared by _____, and owner certified that said plat has been approved by all appropriate governmental authorities in the City of _____, County of _____, and has been filed in the office of the Circuit Clerk of _____ County, Arkansas, and that all information and detail is full and correct as shown.

II. Company agrees:

- A. To furnish and install in trenches, excavations and conduits to be provided by Developer all primary and secondary cables and appurtenant equipment, to provide a complete electric distribution system as shown on the attached plat including, but not limited to, cables, transformers, and service connection points.
- B. To operate and maintain the electrical distribution system owned by it.
- C. To make all connection of underground residential services to its underground distribution system.

III. Developer agrees:

- A. To provide all easements and rights-of-way and protective provisions required by Company and include such provisions in the plat and Bill of Assurance after the provisions have been approved by Company.
- B. That all provisions of the easements and rights-of-way granted to Company shall be incorporated in the plat, Bill of Assurance, or other documents which shall be filed for record prior to sale of any lot and to provide in the Bill of Assurance that any change in the plat and/or Bill of Assurance shall require the prior approval of the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.9.4.2 Schedule Sheet 2 of 3

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

- C. That the Bill of Assurance shall include the following language: "Obstructions around electrical equipment may cause delays in restoring electrical service. Fences, shrubs, trees and other permanent structures may not be placed closer than 12 feet in front of the doors or 3 feet from the sides or back of any electrical equipment or junction boxes". Developer must provide a copy of the filed plat and Bill of Assurance to EAI before construction can begin.
- D. To require electric service to all structures in said subdivision to be underground.
- E. To grade the easements to final grade, excavate approximately _____ linear feet and later backfill all trenches and other excavations required by Company for its electrical distribution facilities and install conduits as required.
- F. That all excavation, backfill and other work done by Developer shall be done in accordance with Company specifications, properly located within the easements granted and accomplished in a manner as to allow for continuous installation of cables, transformers and other equipment.
- G. To install and maintain during any construction in vicinity of Company's facilities, construction survey stakes indicating grades, property lines and locations of any underground facilities in order to avoid damage to Company's facilities or to other facilities by Company's construction.
- H. To reimburse Company for any cost of relocation, additions to, or changes in its facilities occasioned by changes in grade, re-plat of lots, or change in usage designated in the Bill of Assurance

IV. It is further agreed that:

- A. In the event any lot(s) covered by said easements are conveyed by Developer before construction of Company facilities is completed on said conveyed lot(s), Developer shall nevertheless be required to comply with the terms of this agreement and in connection therewith to indemnify and hold harmless Company from any and all damages in connection therewith.
- B. Temporary service for construction power is not a part of this Agreement but can be provided in accordance with Company's rate schedules.
- C. This agreement is contingent upon compliance by Developer with all requirements of Company's Rate Schedule No. 61, Tariff Governing The Installation of Electric Underground Residential Distribution Systems and Underground Service Connections, Policy Schedule No. 9, Service Regulations and Company's other applicable rate schedules.
- D. This Agreement is further contingent upon approval by Company's President, Vice President or Department Director.

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.9.4.3 Schedule Sheet 3 of 3

Replacing: Sheet No. _____

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Policy Schedule No. 13

Title: Contract Forms

TRA Docket No.: 06-00216

Effective: 9/24/07

PSC File Mark Only

IN WITNESS WHEREOF, the Parties hereto have caused this agreement to be executed
on _____.

(CUSTOMER)

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Signature Date: _____

Approved: _____

ATTEST: _____

Title: _____

(Customer's Secretary)

Signature Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.10.1.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised Sheet No. P13.10.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.10. Facilities Agreements

13.10.1. Facilities Agreement

This Agreement, made and entered into _____, by and between _____, ("Customer") and Entergy Arkansas, Inc., ("EAI" or the "Company");

A. Premise Location

Customer has contracted with Company for the supply of electric power and energy for the operation of Customer's _____ located at or near _____, Arkansas.

B. Additional Facilities Requested

Customer has requested Company to additionally provide, install, operate and maintain the Additional Facilities listed on Attachment A to this Agreement which are over and above those facilities that Company would normally install for the Customer's load and service requirements.

C. Rate Schedules

Company will provide said Additional Facilities in accordance with Additional Facilities Charge Rider (AFCR), Rate Schedule No. 26 and Company's Policy Schedule No. 9, Service Regulations, copies of which are attached and made a part hereof, or such other effective superseding rate schedule(s) and Service Regulations as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction or as may become effective in the manner provided by law. Customer agrees to promptly pay all charges for such additional facilities as provided in said schedule and regulations.

(AT)

D. Monthly Charges

The monthly charges under the Additional Facilities Charge Rider (AFCR), Rate Schedule No. 26 shall be based on the installed cost of such Additional Facilities as shown below in accordance with § 26.3, Option A or § 26.4, Option B whichever is applicable.

(AT)

(CT)

Option A:

Customer's monthly payment under Option A will be based on an installed cost of such additional facilities of XXXXXXXXXXXXXXXXXX and will be calculated by multiplying such cost by the then current rate per month under Option A.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.10.1.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised Sheet No. P13.10.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

Option B:

Customer's monthly payment under Option B will be based on an installed cost of such additional facilities of XXXXXXXXXXXXXXXXXX and will be calculated by multiplying such installed cost by the "Monthly % During Recovery Term" applicable to the "Selected Recovery Term" selected by the Customer. Beginning with the first month after the end of the "Selected Recovery Term" and each month thereafter the Customer will pay an amount calculated by multiplying such installed cost by the "Monthly % Post Recovery Term".

E. Indemnity

Company shall have exclusive control of and access to said facilities and Customer will not permit its employees or agents to come in contact with said facilities. In the event an employee or agent of Customer is injured or killed by contacting said facilities, the Customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising from such injuries or death of agents, or employees of Customer. Said obligation to defend, indemnify and hold harmless includes, but is not limited to payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

F. Term

The term of this Agreement shall be as follows in accordance with Additional Facilities Charge Rider (AFCR), Rate Schedule No. 26:

(AT)

Option A:

The term of this Agreement shall be from Month Day, Year or the date said facilities are first made ready for use, whichever occurs earlier, and for a period of 10 years thereafter. This term shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof.

Option B:

The term of this Agreement shall be from Month Day, Year or the date said facilities are first made ready for use, whichever occurs earlier, and for a period of years thereafter.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.10.1.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised Sheet No. P13.10.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

G. Termination Charges:

If Customer ceases to take electric service from Company at the above Premise Location, Company may remove said additional facilities and Customer shall pay Company the termination charges set forth in the Contract Term provisions of Rate Schedule No. 26. In the event the Customer does not require the additional facilities for the full term of the Contract and wishes to cancel this Contract prior to the expiration date, Company reserves the right to remove such additional facilities and will consent to the cancellation of the Contract provided Customer pays to the Company the applicable termination charges set forth in the Contract Term provisions of Rate Schedule No. 26.

(AT)
(CT)

H. Ownership of Facilities

Title to all such additional facilities shall remain in the Company. Upon termination of this Agreement or in the event of non-payment of the applicable charges therefor, Company shall have the right to remove all such facilities.

I. Approval

This Agreement is contingent upon approval by Company's President, Vice President or Department Director.

CUSTOMER

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Title: _____

Title: _____

Signature Date _____

Approved: _____

ATTEST: _____

Title: _____

Customer's Secretary

Signature Date _____

Signature Date _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. P13.10.1.1.1 Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised Sheet No. P13.10.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.10.1.1.Attachment A to Facilities Agreement

- A. The following additional facilities requested by the Customer shall be installed by the Company and Customer shall pay a monthly charge based on the estimated installed cost of such facilities of \$_____. The monthly charge shall be calculated using the then current rates from the provisions of Option A or Option B of Rate Schedule No. 26 as applicable. The monthly charge shall become effective Month Year.
- B. The monthly charge shall be modified to reflect actual installed costs when such costs are available and the balance of the Facilities Agreement reflecting such actual costs shall be completed and signed by the Customer and Company.
- C. The Additional Facilities to be installed are as follows:

<u>ITEM</u>	<u>ESTIMATED INSTALLED COST</u>
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	\$XXXXXXXXXXXX

(AT)

By: CUSTOMER By: ENTERGY ARKANSAS, INC.

Title: _____ Title: _____

Signature Date _____ Approved: _____

ATTEST: _____ Title: _____

Customer's Secretary

Signature Date _____ Signature Date _____

(AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.10.2.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. P13.10.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.10.2. AMENDMENT TO FACILITIES AGREEMENT FOR REMOVAL/RELOCATION OF FACILITIES

Amendment No. XX

To Facilities Agreement Dated XXXXXXXXXX

Pursuant To Additional Facilities Charge Rider (AFCR) § 26.3 or § 26.4
(For Removal/Relocation of Facilities)

(CT)

THIS AMENDMENT is made and entered into this XXX day of XXXXXX, XXXX, by and between XXXXXXXXXXXXXX ("Customer") and Entergy Arkansas, Inc. ("Company").

A. Company and Customer are parties to a Facilities Agreement dated XXXXXXXXXXXXXX ("Agreement") in accordance with the provisions of Company's Additional Facilities Charge Rider, Rate Schedule No. 26, ("AFCR") whereby Company has installed facilities over and above those which Company would normally install for Customer's load and service requirements.

(AT)

B. Pursuant to the provisions of § 26.3 or § 26.4 of AFCR Customer requests the Amendment of said Agreement to reflect the removal or relocation of existing additional facilities as listed in Attachment A of this Amendment.

(CT,AT)

C. Company agrees to amend said Agreement and to remove or relocate such existing additional facilities.

D. Customer will pay Company \$XXXXXXX, the cost of removing the existing facilities as listed in Attachment A of this Amendment.

E. The original installed cost of the remaining additional facilities shall be determined as the sum of the original installed cost of additional facilities before removals of \$XXXXXX less the original installed cost of the additional facilities removed pursuant to this Amendment of \$XXXXXX, and shall be the adjusted cost of \$XXXXXX. Customer's revised monthly charge under AFCR shall be based on such adjusted cost and shall be calculated by multiplying such adjusted cost by the then current rate per month from AFCR § 26.3, Option A or the appropriate "Monthly % During Recovery Term" from § 26.4, Option B of AFCR. Such monthly charge shall then prospectively replace the monthly charge under the Agreement dated XXXXXXXXXXXXXX including any and all amendments thereto.

(AT)

(CT,AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.10.2.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. P13.10.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

CUSTOMER NAME

ENTERGY ARKANSAS, INC.

By

By:

Title:

Title:

Signature

Date: _____

Approved: _____

Title:

ATTEST: _____

Customer's Secretary

Signature Date: _____

(CT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.10.2.1.1 Schedule Sheet 1 of 2

(AT)

Replacing: Original Sheet No. P13.10.7

Entergy Arkansas, Inc.
Name of Company

Kind of Service Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

13.10.2.1. ATTACHMENT A TO AMENDMENT TO FACILITIES AGREEMENT FOR
REMOVAL/RELOCATION OF FACILITIES

Attachment A
To Facilities Agreement Amendment No. _____
Additional Facilities To Be Removed By Company

- A. The Company shall remove the following additional facilities (Removals) as requested by the Customer and Customer shall pay a revised monthly charge based on the revised installed cost determined as the current total original installed cost of the existing additional facilities of \$XXXXX less the estimated installed cost of the Removals of \$XXXXX. The revised monthly charge shall be calculated based on the revised installed cost using the then current rates from the provisions of § 26.3, Option A. of Rate Schedule No. 26. The revised monthly charge shall become effective XXXXXXXXX and will replace the monthly charge under the contract dated, XXXXXXXXX including any and all amendments thereto.
- B. For those additional facilities removed Customer shall pay Company a cancellation payment of \$XXXXXX, if required, calculated pursuant to the lesser of parts 1 and 2 of § 26.7 of AFC plus any rearrangement costs associated with the removal of facilities.
- C. The revised monthly charge shall be further modified and billed prospectively to reflect the remaining installed costs when the actual cost of Removals is available and the balance of this Amendment No. XXX reflecting such actual remaining installed costs shall be completed and signed by the Customer and Company.
- D. The following Additional Facilities shall be removed:

(CT)

(CT)

XX
XX
XX
XX
XX
XX
XX
XX
XX

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. P13.10.2.1.2 Schedule Sheet 2 of 2

(AT)

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

CUSTOMER NAME

ENTERGY ARKANSAS, INC.

(MT)

By: _____ By: _____

Title: _____ Title: _____

Signature Date _____ Approved: _____

ATTEST: _____ Title: _____
Customer's Secretary

Signature
Date: _____

(AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.10.3.1 Schedule Sheet 1 of 4

(AT)

Replacing: Original Sheet No. P13.10.8

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

13.10.3. AGREEMENT FOR OPERATION AND MAINTENANCE OF CUSTOMER FACILITIES

This Agreement is made and entered into this date, XXXXXXXXXXXXXXXXXX, by and between XXXXXXXXXXXXXXXXXX, ("Customer") and Entergy Arkansas, Inc., ("EAI" or the "Company"):

A. Premise Location

Customer has contracted with Company for the supply of electric power and energy for the operation of Customer's XXXXXXXXXXXXXXXXXX located at or near XXXXXXXXXXXX, Arkansas.

B. Operation and Maintenance ("O&M") Services

Customer has requested that Company provide O&M services for the Customer-owned Facilities listed on Attachment A to this Agreement. Company will provide O&M services as described below:

(1). O&M Service for Distribution Substation Facilities

EAI will inspect and service Customer-owned substation facilities according to EAI standard practices for similar Company-owned substation facilities. Services provided will include but not necessarily be limited to:

- a. Emergency O&M services will be performed at the Company's sole reasonable discretion based on factors including but not limited to resource availability that may be diminished by System emergencies and/or trouble incidents, Good Utility Practices, or safety or health concerns.
- b. Monthly ground level inspections of all facilities.
- c. Routine maintenance activities to include filtering transformer oil as necessary, servicing substation batteries, and testing switches and breakers. Customer will receive a written report identifying the services performed and any problems or needed repairs discovered by service personnel.
- d. Upon Customer's notification to Company of a continuing service interruption at Customer's facilities, Company will dispatch service personnel to inspect Customer's facilities and determine the source(s) of trouble. The number of trouble cases and availability of Entergy resources will influence response time. If equipment damage is found and Company agrees to repair or replace the damaged equipment, Company will provide Customer an estimated cost and schedule for the necessary repairs.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.10.3.2 Schedule Sheet 2 of 4

(AT)

Replacing: Original

Sheet No. P13.10.9

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

- e. Equipment refurbishing, repair, and replacement of worn systems are not considered routine maintenance activities and are not provided as part of this Agreement, however, if Company agrees, such activities may be performed by the Company under **Service Agreements for Specific Tasks or Activities** below.

(2). O & M Service Agreements for Other Distribution Facilities

Company will inspect and service other Customer-owned distribution facilities according to standard practices for Company-owned distribution facilities. Services provided will include but not necessarily be limited to:

- a. Emergency O&M services will be performed at the Company's sole reasonable discretion based on factors including but not limited to resource availability that may be diminished by System emergencies and/or trouble incidents, Good Utility Practices, or safety or health concerns.
- b. Company will perform an annual ground level distribution facilities inspection, limited to visual means from ground level, and provide a written report on the condition of the Customer-owned facilities covered by the agreement.
- c. Company will tighten hardware found as a result of this annual inspection and perform minor service work (re-fuse, re-splice overhead services, and photocell and/or bulb replacement) with Customer provided items.
- d. Upon Customer's notification to the Company of a continuing service interruption at Customer's facilities, Company will dispatch service personnel to inspect Customer's facilities and determine the source(s) of trouble. The number of trouble cases and availability of EAI resources will influence response time. If equipment damage is found and EAI agrees to repair or replace the damaged equipment, Company will provide Customer an estimated cost and schedule for the necessary repairs.
- e. Refurbishing, repair, and replacement of poles, conductor, hardware, transformers, switches, capacitor banks, and lighting fixtures are not considered routine maintenance activities and are not provided as part of this service, however, if Company agrees, such activities may be performed under Service Agreements for Specific Tasks or Activities below.

(CT)

C. Service Agreements for Specific Tasks or Activities (Job Order Billing)

As described above, this O&M Service Agreement does not provide all possible service and repair activities for Customer-owned distribution facilities or substation facilities. When tasks or activities are in the Company's sole judgment beyond the scope of routine O&M services, Customer may request the Company to perform

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.10.3.3 Schedule Sheet 3 of 4

(AT)

Replacing: Original Sheet No. P13.10.10

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

these specific tasks or activities for the Customer. In such cases if the Company agrees to do the work, the Customer will be assessed a charge that fully reimburses Company for the individual tasks or activities. Customer is under no obligation to have the Company perform such tasks and may choose other vendors to provide such services.

A Service Agreement for Specific Tasks or Activities will be required for all such tasks or activities including but not limited to detailed pole ground-line inspections, infrared inspections, and conductor termination cleaning and tightening.

D. Rate Schedules

Company will provide said O&M Services in accordance with AFCR, and Company's Policy Schedule No. 9, Service Regulations, copies of which are attached hereto and made a part hereof, or such other effective superseding rate schedule(s) and Service Regulations as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction or as may become effective in the manner provided by law. Customer agrees to promptly pay all charges for such services as provided in said schedule and regulations.

(CT)

E. Monthly Charges

The monthly charges under AFCR, § 26.5, Operation and Maintenance of Customer-Owned Facilities (O&M Service) shall be based on the current estimated cost of replacement facilities as shown below.

(CT)

Customer's monthly payment for O&M Service will be based on an estimated replacement cost of such facilities of XXXXXXXXXXXXXXXXXX and will be calculated by multiplying such installed cost by the then current rate per month under § 26.5 of AFCR.

(CT)

F. Indemnity

In the event of injury or death to any person as a result of contact with said Customer owned facilities, the Customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.10.3.4 Schedule Sheet 4 of 4

(AT)

Replacing: Original Sheet No. P13.10.11

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

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G. Term

The term of this Agreement, in accordance with AFCR, Rate Schedule No. 26, shall be from XXXXXXX, XXXX or the date said facilities are first made ready for use, whichever occurs earlier, and for a period of XXX years thereafter. This term shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof.

(RT,AT)

H. Ownership of Facilities

Title to all such additional facilities shall remain in the Customer.

I. Other Provisions

Other Provisions to this Agreement are as listed on Attachment B.

J. Approval

This Agreement is contingent upon approval by Company's President, Vice President or Department Director.

CUSTOMER NAME

ENTERGY ARKANSAS, INC.

(CT)

By: _____

By: _____

Title: _____

Title: _____

Signature Date: _____

Approved:

ATTEST: _____

Customer's Secretary

Title: _____

Signature
Date: _____

(CT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential_____	Commercial_____	Industrial_____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.10.3.1.1 Schedule Sheet 1 of 1

(AT)

Replacing: Original Sheet No. P13.10.12

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

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13.10.3.1. ATTACHMENT A – CUSTOMER FACILITIES SUBJECT TO OPERATION AND MAINTENANCE

- A. The following facilities owned by the Customer are the subject of O&M services performed by the Company and Customer shall pay a monthly charge based on the estimated replacement cost of such facilities of \$XXXXXXXX. The monthly charge shall be calculated using the current rates from the provisions of § 26.6, Operation and Maintenance of Customer-Owned Facilities of Rate Schedule No. 26. The monthly charges shall become effective XXXXXXXXXXXXXXXXXX.

(CT)

- B. The Customer Facilities subject to Company O&M services are as follows:

<u>ITEM</u>	<u>ESTIMATED REPLACEMENT COST</u>
<u>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</u>	<u>\$XXXXXXXXXXXXXX</u>

CUSTOMER NAME

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Title: _____

Title: _____

Signature Date: _____

Approved: _____

ATTEST: _____

Title: _____

Customer's Secretary

Signature Date: _____

(AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.10.3.2.1 Schedule Sheet 1 of 1

(AT)

Replacing: Original Sheet No. P13.10.13

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

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13.10.3.2. ATTACHMENT B - OTHER PROVISIONS TO AGREEMENT FOR OPERATION AND MAINTENANCE OF CUSTOMER FACILITIES

A. The following provisions are incorporated into and made a part of the Agreement for Operation and Maintenance of Customer Facilities as attached:

XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX
XX

CUSTOMER NAME

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Title: _____

Title: _____

Signature Date: _____

Approved: _____

ATTEST: _____

Title: _____

Customer's Secretary

Signature Date: _____

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: P13.11.1

Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised Sheet No.: P13.11.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.11. Agreement Implementing Economic Development Rider (EDR)

In consideration of the agreement of _____
("Customer") to consider location or expansion of operations in Entergy Arkansas, Inc.
("EAI" or the "Company") service area at _____
EAI agrees to apply the terms of its Economic Development Rider (EDR) tariff ('the
Rider'), on file with and approved by the Arkansas Public Service Commission ("APSC"),
to such new or increased demand, so long as Customer qualifies for the application of
the Rider pursuant to its terms. A copy of the Rider is attached hereto and incorporated
herein by reference.

Customer estimates that a new or increased electric demand equal to or in excess of 500
kW will be installed and operational at the premises indicated above on or
about _____ (date). Base Period Demand is currently estimated
to be _____ kW but will be recalculated when the Rider becomes applicable.

Nothing herein obligates Customer to locate or expand in EAI's service area. If,
however, Customer has not caused demands sufficient to cause the Rider to apply within
one year of the date Customer has designated in the previous paragraph, this contract
shall terminate.

This contract is not effective until its approval by the Arkansas Public Service
Commission in the manner set forth in the Rider. This contract is not assignable without
the written consent of EAI.

CUSTOMER

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Title: _____

COMPANY AGENT

Approved: _____

Title: _____

Date: _____

Date: _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.12.1

Schedule Sheet 1 of 3

(AT)

Replacing: Original

Sheet No. P13.12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No. 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.12. Interruptible Service Agreement

This Agreement, made and entered into on Month Day, Year, by and between Customer Name ("Customer") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation;

1. Electric Service Agreement

Customer and Company have entered into an Electric Service Agreement ("ESA") dated Month Day, Year whereby EAI provides Firm Electric Service to Customer for use in the operation of Customer's type of operation located in or near City, Arkansas.

2. Purpose

Customer wishes to enter into an agreement with Company to allow Company to interrupt a portion of Customer's load that can from time to time be interrupted pursuant to the terms specified in this agreement and to the provisions of EAI's Rate Schedule No. 41, Optional Interruptible Service Rider (OIS) ("Rider") which is attached hereto and made a part of this Agreement or such other effective superseding Rate Schedule as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law.

3. Definitions

Firm Electric Service

Requirements of Customer supplied under one of Company's standard electric service schedules in accordance with the ESA dated Month Day, Year.

Firm Contract Demand ("FCD")

Customer's demand to be excluded from interruptions, for this Agreement Amount kW. Customer may change this FCD one time in a contract period upon giving 60 days written notice to the Company.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.12.2

Schedule Sheet 2 of 3

(AT)

Replacing: Original

Sheet No. P13.12.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No. 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

3. Definitions (continued)

(AT)

Nonfirm Demand Restrictions

A. OIS without Standby Service:

The sum of the FCD and Nonfirm demand shall not exceed the maximum amount of kVA specified in the ESA, Characteristics of Service.

B. OIS with Standby Service:

Nonfirm demand shall not exceed _____ kW.
The sum of the FCD, Reserved Service Contracted Demand, and Nonfirm demand shall not exceed the maximum amount of kVA specified in the ESA, Characteristics of Service

(MT,AT)

4. Billing Provisions

Customer shall pay a Monthly Customer Charge and all other charges calculated in accordance with Section 41.5 of the Rider.

5. Term Of Agreement

The term of this Agreement shall be from the date service is first made available hereunder to Month Day, Year, and shall be automatically extended for successive periods of number year(s) each until terminated by written notice given by the Customer to the Company not less than three months prior to the expiration date of the original term or any anniversary thereof. The monthly minimum contained in Section 41.5.7 of the Rider does not terminate with the initial term of this Agreement, but continues in effect as long as service is provided hereunder.

(RT)

6. Other Provisions

Except as modified herein or in the provisions of the Rider, all provisions of the applicable Rate Schedules will apply.

7. Entirety Of Agreement

This constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.12.3

Schedule Sheet 3 of 3

(AT)

Replacing: Original

Sheet No. P13.12.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No. 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

8. Notices

Any notice, consent or other communication concerning this Agreement shall be properly given when deposited in the United States Mail, postage prepaid, registered or certified, and addressed as follows:

- (a) Customer
Customer
Attn: _____
Customer address
- (b) Entergy Arkansas, Inc.
Entergy Arkansas, Inc.
Attn: President
P.O. Box 551
Little Rock, Arkansas, 72203

9. Approval

This Agreement is contingent upon approval by Company's President, Vice President or Department Director.

Customer Name

ENTERGY ARKANSAS, INC.

By: _____

Signatory Title

By: _____

Signatory Title

ATTEST: _____

Signatory Title

Approved: _____

Date of Signature _____

Title: _____

(AT)

Date of Signature

(AT)

(CT,AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.13.1

Schedule Sheet 1 of 4

(A) (AT)

Replacing: 1st Revised Sheet No. P13.13.1 & P13.13.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.13. Market Valued Call Option Service Contract

This Agreement is made and entered into on _____, by and between _____ ("Customer") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation.

1. CUSTOMER DATA

Company name: _____

Site name: _____ If different from above

Site address: _____

Estimate of peak demand _____ kW Typical weekday summer demand from noon – 8 p.m.

Estimate of hourly curtailable demand
May _____ kW
June _____ kW
July _____ kW
August _____ kW
September _____ kW
Must be at least 1,000 kW, may be multiple locations not less than 500 kW each.

Call Option Firm Contract Demand
May _____ kW
June _____ kW
July _____ kW
August _____ kW
September _____ kW

Call Option Premium
May _____ kW
June _____ kW
July _____ kW
August _____ kW
September _____ kW
Applies to Program Period

Curtailment Notification Choice
Entergy account #: _____
Option A - "Day-Ahead Notice"
Option B - "Same-Day Notice"

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. P13.13.2 Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised Sheet No. P13.13.2 & P13.13.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

Delivery point: _____

Meter ID _____

Interval metering? _____ Yes/No

(If No, interval meter must be
installed prior to bidding)

If the above answer is No, the customer will be required to pay for any additional metering costs related to MVCO. In addition, the customer is responsible for any costs associated with communications related to MVCO. The Company will retain ownership of such equipment in both cases.

2. COMPANY CONTACT

The following person is your company's primary contact that will receive 4 p.m. day-ahead notification if required. Please note below a preferred back-up method of notification (either fax or phone).

Contact: _____

E-mail: _____

Phone: _____

Fax: _____

Internet access: _____ Yes/No

Entergy Account
Manager

Email Address _____

3. STANDARD TERMS & CONDITIONS

A. This **MVCO Service Contract** ("Contract") is subject to the terms and conditions of the Schedule MVER rider and its Attachment A including but not limited to information on availability, applicability, definitions, bidding, notification, billing and non-compliance for MVCO Service. The Program Period under this Contract is _____ through _____.

B. Per Customer's previously accepted MVCO Service bid, Company agrees to pay customer \$_____ /MW-month for each of the months of the Program Period multiplied by the applicable Curtailable Demand. In return, Customer agrees to reduce demand to at or below the Call Option Firm Contract Demand level(s) as specified in Section 1 during the Call Option Curtailable Hours for any curtailment requested by the Company until the applicable monthly Maximum Curtailments is reached.

C. Customer may also participate in Market Valued Energy ("MVE") Service. Curtailments under MVE Service will be in accordance with the separately executed MVE Enabling

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.13.3

Schedule Sheet 3 of 4

(AT)

Replacing: 1st Revised Sheet No. P13.13.3 & P13.13.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

Agreement. To accommodate the opportunity to simultaneously participate in Market Valued Call Option ("MVCO") Service and MVE Service, Customer agrees to the following. Customer must submit two MVE Firm Demand values in a day-ahead MVE bid. At least one of the MVE Firm Demand values must be lower than the Call Option Firm Contract Demand of _____ kW. If a curtailment under MVCO Service is initiated by Company for the same day that an MVE bid has been accepted, Customer agrees to reduce demand to the lower of the two MVE Firm Demand values submitted in their day-ahead bid.

- D. Once the applicable monthly Maximum Curtailments has been reached for a given month, Customer has the option to bid all applicable firm load into MVE Service.
- E. Any curtailment under this Contract shall be from a single metered delivery point located in the Entergy Arkansas, Inc. service territory. This single metered delivery point must meet the **APPLICABILITY** requirements outlined in the Schedule MVER rider.
- F. Upgrades to metering and additional information technology costs required by the Customer (e-mail, phone lines, fax, etc.) are to borne by the Customer and not by Entergy Arkansas, Inc.
- G. Schedule MVER does not involve the purchase of energy from participants. This program is not intended as a mechanism to bypass existing tariffs that address the purchase of energy from Public Utilities Regulatory Policies Act ("PURPA") qualified facilities.
- H. The Schedule MVER rider outlines the mechanism to calculate the Curtailable Demand and associated Call Option Premium Payment and MVCO Curtailable Billing Energy Payments achieved by Customer during a specific month. By signing this contract, Customer agrees that they have reviewed and accept the provisions in Sections 45.3.1. and 45.3.4. of the MVER rider.
- I. The Schedule MVER rider outlines the mechanism to calculate a Non-Compliance Penalty in the event that Customer fails to curtail to at or below the Call Option Firm Contract Demand level(s) as specified in Section 1 for any hour within the Call Option Curtailable Hours. By signing this contract, Customer agrees that they have reviewed and accept the provisions in Section 45.3.4 (5) of the MVER rider.
- J. Customer acknowledges that a Curtailable Monthly Customer Charge of \$500 per site will be included in the monthly bill applicable to each of the months of the Program Period.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.13.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised Sheet No. P13.13.4 & P13.13.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

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K. By signing this Contract, Customer acknowledges that: (1) Customer has carefully read the Schedule MVER rider and its Attachments, (2) acknowledges that MVCO Service constitutes a binding contractual obligation between Customer and Company and (3) understands and accepts any and all risk associated with participation.

L. CUSTOMER AGREES TO ASSUME ALL LIABILITY FOR AND TO HOLD ENTERGY CORPORATION AND ALL SUBSIDIARIES HARMLESS FROM AND AGAINST ANY CLAIMS, INCLUDING ATTORNEY'S FEES AND COURT COSTS, FOR PERSONAL INJURY (INCLUDING DEATH) AND/OR PROPERTY DAMAGE CAUSED BY CUSTOMER'S DECISION TO CURTAIL ENERGY USAGE UNDER MVCO SERVICE. UNDER NO CIRCUMSTANCES SHALL ENTERGY CORPORATION OR ANY SUBSIDIARY BE LIABLE TO CUSTOMER OR TO ANY OTHER PARTY FOR DAMAGES OR FOR ANY LOSS, WHETHER DIRECT, INDIRECT, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR EXEMPLARY RESULTING FROM ANY CURTAILMENT OF ELECTRIC SERVICE PROVIDED BY CUSTOMER UNDER MVCO SERVICE.

4. APPROVAL

Customer
Signature: _____

Date: _____

Title: _____

Entergy
Signature: _____

Date: _____

Title: _____

Please mail two (2) signed copies of this *MVCO Service Contract* to the address below. One of the copies will be returned to you after it is signed. If you have questions or concerns, please contact your Account Manager.

Entergy Corporation
Attn: John P. Hurstell
10055 Grogans Mill Road, Suite 300
The Woodlands, TX 77380

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.14.1

Schedule Sheet 1 of 4

(AT)

Replacing: Original

Sheet No. P13.14.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.14. Market Valued Energy (MVE) Service Enabling Agreement Experimental Market Valued Energy Reduction Service Rider (Schedule MVER)

This Agreement is made and entered into on Month Day, Year, by and between
Customer Name _____ ("Customer") and Entergy Arkansas, Inc. ("EAI" or the
"Company"), a corporation.

1. CUSTOMER DATA

Company: _____

Site name: _____

If different from above

Site address: _____

Estimate of peak
demand _____ kW

Typical weekday summer
demand from noon – 8 p.m.

Estimate of hourly
curtailable demand _____ kW

Must be at least 1,000 kW

Entergy account #: _____

Delivery point: _____

Meter ID _____

Interval metering?

Yes ☐

No ☐

(If No, interval meter must be
installed prior to bidding)

If the above answer is No, the customer will be required to pay for any additional
metering costs related to MVE. In addition, the customer is responsible for any costs
associated with communications related to MVE. The Company will retain ownership
of such equipment in both cases.

Authorized bidders _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.14.2

Schedule Sheet 2 of 4

(AT)

Replacing: Original

Sheet No. P13.14.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

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Effective: 9/24/07

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2. COMPANY CONTACT

The following person is your company's primary contact that will receive 4 p.m. day-ahead notification that an MVE bid has been accepted (note that the bid does not necessarily have to be made by this individual). Day-ahead notification of bid acceptance will be provided via an electronic Curtailment Confirmation Statement. Please note below a preferred back-up method of notification (either fax or phone).

Contact: _____

E-mail: _____

Phone: _____

Fax: _____

Internet access: _____ Yes/No

Entergy Account
Manager _____

Email Address _____

3. STANDARD TERMS & CONDITIONS

- A. This **MVE Service Enabling Agreement** ("Agreement") is subject to the terms and conditions of the Schedule MVER rider and its Attachment B including but not limited to information on availability, applicability, definitions, bidding, notification, billing and non-compliance for MVE Service. The Program Period under this Agreement in which Entergy will accept offers of curtailment from Customers is _____ through _____.
- B. Any curtailment under this Agreement shall be from a single metered delivery point located in the Entergy Arkansas, Inc. service territory. This single metered delivery point must meet the **APPLICABILITY** requirements outlined in the Schedule MVER rider.
- C. Upgrades to metering and additional information technology costs required by the Customer (e-mail, phone lines, fax, etc.) are to borne by the Customer and not by Entergy Arkansas, Inc.
- D. Schedule MVER does not involve the purchase of energy from participants. This program is not intended as a mechanism to bypass existing tariffs that address the purchase of energy from Public Utilities Regulatory Policies Act ("PURPA") qualified facilities.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.14.3

Schedule Sheet 3 of 4

(AT)

Replacing: Original

Sheet No. P13.14.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: Contract Forms

PSC File Mark Only

- E. Day-ahead MVE bids are submitted between 8:00 A.M. – 12:00 Noon CDT, Monday through Friday. A bid submitted on a Friday is for a curtailment on the following Monday. MVE bids can be submitted via phone or fax. All phone-submitted bids will be on a recorded telephone line.
- F. The Schedule MVER rider outlines the mechanism to calculate the Curtailable Billing Energy and associated MVE Curtailable Billing Energy Payment achieved by Customer during a specific curtailment. Please review these provisions in § 45.4.1 and § 45.4.4 of the MVER rider before submitting a bid.
- G. The Schedule MVER rider outlines the mechanism to calculate a non-compliance penalty in the event that a curtailment is offered by the Customer but the Customer fails to curtail to the level specified in Curtailment Confirmation Statement. Please review these provisions in § 45.4.4.(4) before submitting a bid.
- H. Customer acknowledges that a Curtailable Monthly Customer Charge of \$500 per site will be included in the monthly bill applicable to months during which Customer submits an MVE bid that is subsequently accepted.
- I. Submitting a bid under MVE Service is totally voluntary on the part of Customer. Further, there is no guarantee that a bid will be accepted. Entergy Arkansas, Inc. retains the right to accept and/or reject any and/or all bids submitted under MVE Service.
- J. By signing this Agreement, Customer acknowledges that: (1) Customer has carefully read the Schedule MVER rider and its Attachments, (2) acknowledges that MVE Service is totally voluntary and that there is no guarantee of receiving economic value and (3) understands and accepts any and all risk associated with participation.
- K. CUSTOMER AGREES TO ASSUME ALL LIABILITY FOR AND TO HOLD ENTERGY CORPORATION AND ALL SUBSIDIARIES HARMLESS FROM AND AGAINST ANY CLAIMS, INCLUDING ATTORNEY'S FEES AND COURT COSTS, FOR PERSONAL INJURY (INCLUDING DEATH) AND/OR PROPERTY DAMAGE CAUSED BY CUSTOMER'S DECISION TO CURTAIL ENERGY USAGE UNDER MVE SERVICE. UNDER NO CIRCUMSTANCES SHALL ENTERGY CORPORATION OR ANY SUBSIDIARY BE LIABLE TO CUSTOMER OR TO ANY OTHER PARTY FOR DAMAGES OR FOR ANY LOSS, WHETHER DIRECT, INDIRECT, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR EXEMPLARY RESULTING FROM ANY CURTAILMENT OF ELECTRIC SERVICE PROVIDED BY CUSTOMER UNDER MVE SERVICE.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.14.4

Schedule Sheet 4 of 4

(AT)

Replacing: Original

Sheet No. P13.14.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

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4. CUSTOMER-SPECIFIC TERMS & CONDITIONS

A. As Necessary

5. APPROVAL

Customer
Signature: _____

Date: _____

Title: _____

Entergy
Signature _____

Date: _____

Title: _____

Please mail two (2) signed *MVE Service Enabling Agreement* to the address below. One of the copies will be returned to you after it has been signed. If you have questions or concerns, please contact your Account Manager.

Entergy Corporation
Attn: John P. Hurstell
10055 Grogans Mill Road, Suite 300
The Woodlands, TX 77380

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.15.1

Schedule Sheet 1 of 4

(AT)

Replacing: Original

Sheet No. P13.15.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

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13.15. Experimental Energy Reduction (EER) Enabling Agreement

This Agreement is made and entered into on Month Day, Year, by and between Customer Name ("Customer") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation.

1. CUSTOMER DATA

Company: _____

Site name: _____

If different from above

Site address: _____

Estimate of peak demand _____ kW

Typical weekday summer demand during those curtailable hours specified in the currently effective Attachment A

Estimate of hourly curtailable demand _____ kW

Must be at least 150 kW for each program hour curtailable demand

Entergy account #:

(Note: must have a separate Enabling Agreement for each participating account)

Delivery point:

Meter ID # _____

Meter ID # _____

Meter ID # _____

Meter ID # _____

Meter ID # _____

Meter ID # _____

Interval metering?

Yes ☐

No ☐

(If No, interval meter must be installed prior to pledging)

If the above answer is No, the customer will be required to pay for any additional metering costs related to EER. In addition, the customer is responsible for any costs associated with communications related to EER. The Company will retain ownership of such equipment in both cases.

Internet access _____ Yes/No (must have access to view prices and pledge)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.15.2

Schedule Sheet 2 of 4

(AT)

Replacing: Original

Sheet No. P13.15.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 06-00216

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Effective: 9/24/07

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2. COMPANY CONTACT

The following person will be your company's primary contact who will receive by 10:00 AM day of notification that an EER pledge has been accepted (note that the pledge does not necessarily have to be made by your primary contact person). Day of notification of pledge acceptance will be provided via an electronic Curtailment Confirmation Statement. (if, for any reason, we are unable to send this Statement by electronic means, either the phone or fax number provided below will be used as a back-up method of notification).

Contact: _____

E-mail: _____

Phone: _____

Fax: _____

Internet access: _____ Yes/No

Entergy Account
Manager _____

Email Address _____

3. STANDARD TERMS & CONDITIONS

- A. This **EER Service Rider Enabling Agreement** ("Agreement") is subject to the terms and conditions of the Schedule EER rider and its Attachment A including but not limited to information on availability, applicability, definitions, pledging, notification, billing and non-compliance for EER Service. The Program Period under this Agreement is _____ through _____.
- B. Any curtailment under this Agreement shall be from a single metered delivery point located in the Entergy Arkansas, Inc., service territory. This single metered delivery point must meet the **APPLICABILITY** requirements outlined in the Schedule EER Service Rider.
- C. Upgrades to metering and additional information technology costs required by the Customer (e-mail, phone lines, fax, etc.) are to borne by the Customer and not by Entergy Arkansas, Inc.
- D. Schedule EER does not involve the purchase of energy from participants. This program is not intended as a mechanism to bypass existing tariffs that address the purchase of energy from Public Utilities Regulatory Policies Act ("PURPA") qualified facilities.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.15.3

Schedule Sheet 3 of 4

(AT)

Replacing: Original

Sheet No. P13.15.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

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- E. If Entergy posts day-ahead EER prices, they can be viewed on the designated web site by 8:00 A.M., CDT, Monday through Friday. A price posted on a Friday is for a curtailment on the following Monday. EER pledges from participants are submitted via the designated web site. A **Confirmation Statement** will be provided by Company to Customer no later than 10:00 A.M. CDT on the day of the curtailment.
- F. The Schedule EER rider outlines the mechanism to calculate the Curtailable Billing Energy and associated EER Curtailable Billing Energy Payment achieved by Customer during a specific curtailment. Energy usage by hour will be compared to usage during the same hour on the prior normal business day to calculate the energy reduction. The hourly energy reduction will be used along with the appropriate hourly price to calculate the credit. Please review these provisions in § 46.3 and § 46.6 of the EER Service Rider before submitting a pledge. (CT)
- G. The Schedule EER Service Rider outlines the mechanism to calculate a market replacement charge (or penalty) in the event that a curtailment is accepted by the Company but the Customer fails to curtail to the minimum level as specified in their pledge. Please review these provisions in § 46.6.(3) prior to submitting a pledge. (CT)
- H. The customer shall receive a net credit or a net debit adjustment to the participating account billing invoice on the 2nd bill following the date of curtailment, subject to the Billing Provisions as specified in § 46.6 of Schedule EER rider. (CT)
- I. Submitting a pledge under EER Service Rider is totally voluntary on the part of Customer. Further, there is no guarantee that a pledge will be accepted. Entergy Arkansas, Inc. retains the right to accept and/or reject any and/or all pledges submitted under EER Service Rider.
- J. By signing this Agreement, Customer acknowledges that: (1) Customer has carefully read the Schedule EER Service Rider and its Attachments, (2) acknowledges that EER Service is totally voluntary and that there is no guarantee of receiving economic value and (3) understands and accepts any and all risk associated with participation.

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1st Revised

Sheet No. P13.15.4

Schedule Sheet 4 of 4

(AT)

Replacing: Original

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

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K. CUSTOMER AGREES TO ASSUME ALL LIABILITY FOR AND TO HOLD ENTERGY CORPORATION AND ALL SUBSIDIARIES HARMLESS FROM AND AGAINST ANY CLAIMS, INCLUDING ATTORNEY'S FEES AND COURT COSTS, FOR PERSONAL INJURY (INCLUDING DEATH) AND/OR PROPERTY DAMAGE CAUSED BY CUSTOMER'S DECISION TO CURTAIL ENERGY USAGE UNDER EER SERVICE. UNDER NO CIRCUMSTANCES SHALL ENTERGY CORPORATION OR ANY SUBSIDIARY BE LIABLE TO CUSTOMER OR TO ANY OTHER PARTY FOR DAMAGES OR FOR ANY LOSS, WHETHER DIRECT, INDIRECT, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR EXEMPLARY RESULTING FROM ANY CURTAILMENT OF ELECTRIC SERVICE PROVIDED BY CUSTOMER UNDER EER SERVICE.

4. APPROVAL

Customer

Signature: _____

Date: _____

Title: _____

Entergy

Signature: _____

Date: _____

Title: _____

Please mail the signed *EER Enabling Agreement* to the addresses below.

Two (2) Originals:

Entergy Corporation
Attn: John P. Hurstell
10055 Grogans Mill Road, Suite 300
The Woodlands, TX 77380

Copies:

Entergy
Attn: Lee Parris, A-TCBY-26A
425 West Capitol
Little Rock, AR 72201

Entergy
Attn: Linda Baynham
639 Loyola Ave.
New Orleans, LA 70113

(DT,CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.16.1

Schedule Sheet 1 of 7

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Sheet No. P13.16.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

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13.16. STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

I. STANDARD INFORMATION

Section 1. Customer Information

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Facility Location (if different from above): _____

Daytime Phone: _____ Evening Phone: _____

Company Customer Account (from electric bill): _____

Section 2. Generation Facility Information

System Type: Solar Wind Hydro Geothermal Biomass Fuel Cell Micro turbine

Generator Rating (kW): _____ AC or DC (circle one)

Describe Location of Accessible and Lockable Disconnect: _____

Inverter Manufacturer: _____ Inverter Model: _____

Inverter Location: _____ Inverter Power Rating: _____

Section 3. Installation Information

Attach a detailed electrical diagram of the net metering facility.

Installed by: _____ Qualifications/Credentials: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Installation Date: _____

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1st Revised Sheet No. P13.16.2 Schedule Sheet 2 of 7

(AT)

Replacing: Original Sheet No. P13.16.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

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Effective: 9/24/07

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Section 4. Certification

1. The system has been installed in compliance with the local Building/Electrical Code of _____ (City/County).

Signed (Inspector): _____

_____ Date: _____

(In lieu of signature of inspector, a copy of the final inspection certificate may be attached.)

2. The system has been installed to my satisfaction and I have been given system warranty information and an operation manual, and have been instructed in the operation of the system.

Signed (Owner): _____ Date: _____

Section 5. Company Verification and Approval

1. Facility Interconnection

Approved: _____ Date: _____

Metering Facility Verification by: _____ Verification

Date: _____

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1st Revised Sheet No. P13.16.3 Schedule Sheet 3 of 7

(AT)

Replacing: Original Sheet No. P13.16.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

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II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net Metering Facilities ("Agreement") is made and entered into this _____ day of _____, 20____, by and between Entergy Arkansas, Inc. ("EAI" or the "Company") and _____ ("Customer"), a _____ (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Metering Facility

The Net Metering Facility meets the requirements of Arkansas Code Ann. § 23-18-603(5) and the Arkansas Public Service Commission's Net Metering Rules.

Section 2. Governing Provisions

The parties shall be subject to the provisions of Arkansas Code Ann. § 23-18-604 and the terms and conditions set forth in this Agreement, the Net Metering Rules, and the Company's applicable tariffs.

Section 3. Interruption or Reduction of Deliveries

The Company shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, removed, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Company shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Company reasonably determines that either the facility may endanger the Company's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Company's electric system, the Company shall have the right to disconnect and lock out the Customer's facility from the Company's electric system. The Customer's facility shall remain disconnected until such time as the Company is reasonably satisfied that the conditions referenced in this Section have been corrected.

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1st Revised

Sheet No. P13.16.4

Schedule Sheet 4 of 7

(AT)

Replacing: Original

Sheet No. P13.16.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

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Effective: 9/24/07

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Section 4. Interconnection

Customer shall deliver the as-available energy to the Company at the Company's meter.

Company shall furnish and install a standard kilowatt-hour meter. Customer shall provide and install a meter socket for the Company's meter and any related interconnection equipment per the Company's technical requirements, including safety and performance standards.

The customer shall submit a Standard Interconnection agreement to the Company at least thirty (30) days prior to the date the customer intends to interconnect the net metering facilities to the Company's facilities. Part I, Standard Information, Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The Company shall provide a copy of the Standard Interconnection Agreement to the customer upon request.

Following notification by the customer as specified in Rule 3.01.C, the Company shall review the plans of the facility and provide the results of its review to the customer within 30 calendar days. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

To prevent a net metering customer from back-feeding a de-energized line, the customer shall install a manual disconnect switch with lockout capability that is accessible to Company personnel at all hours. This requirement for a manual disconnect switch will be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the customer upon loss of Company service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of Company service; and 3) The inverter must be properly installed and operated, and inspected and/or tested by Company personnel.

Customer, at his own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

Customer, at his own expense, shall meet all safety and performance standards adopted by the Company and filed with and approved by the Commission pursuant to Rule 3.01.F that are necessary to assure safe and reliable operation of the net metering facility to the Company's system.

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1st Revised Sheet No. P13.16.5 Schedule Sheet 5 of 7

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Replacing: Original Sheet No. P13.16.5

Entergy Arkansas, Inc.
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Kind of Service: Electric Class of Service: Residential/Commercial

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Customer shall not commence parallel operation of the net metering facility until the net metering facility has been inspected and approved by the Company. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Company's approval to operate the Customer's net metering facility in parallel with the Company's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's net metering facility.

Modifications or changes made to a net metering facility shall be evaluated by the Company prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Company in writing prior to making the modification to the net metering facility. The Company shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within thirty (30) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

The customer shall obtain any governmental authorizations and permits required for the construction and operation of the net metering facility and interconnection facilities. The Customer shall maintain the net metering facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Company may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Company may disconnect the interconnection facilities without notice if the Company reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Company's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

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1st Revised

Sheet No. P13.16.6

Schedule Sheet 6 of 7

(AT)

Replacing: Original

Sheet No. P13.16.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

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Effective: 9/24/07

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Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to the party's negligence.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Company, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design construction, ownership, maintenance or operation of, or make replacements, additions or betterment to, the Customer's facilities by the Customer or any other person or entity.

Section 8. Notices

All written notices shall be directed as follows:

COMPANY

Attention:

Mr. Mike Glancy

ENTERGY ARKANSAS, INC.

#9 Entergy Court

Little Rock, Arkansas 72211

CUSTOMER

Attention:

Name: _____

Address: _____

City: _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.16.7

Schedule Sheet 7 of 7

(AT)

Replacing: Original

Sheet No. P13.16.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

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Customer notices to Company shall refer to the Customer's electric service account number set forth in Section 1 of this Agreement.

Section 9. Term of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Section 10. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Company, and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20____.

Customer:

Company:

ENTERGY ARKANSAS, INC.

By: _____

Title: _____

Mailing Address: _____

By: _____

Title: _____

Mailing Address: _____

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.17.1 Schedule Sheet 1 of 2

(AT)

Replacing: Original Sheet No. P13.17.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 13

Effective: 9/24/07

Title: **Contract Forms**

PSC File Mark Only

13.17 Agreement For Datalink Service

This Agreement is made _____, 20____ between _____
_____("Customer") and Entergy Arkansas, Inc. ("Company"),
collectively, the Parties.

1. Rates For Service

Company currently provides electric service to Customer under Rate Schedule _____ at or near (service location)_____.
Customer wishes to obtain web-based access to Customer's interval load data through Company's DataLink service, and Customer agrees to pay for such service pursuant to the provisions of Company's Rate Schedule No. 29, paragraph 29.17, attached hereto and made a part hereof, or such other superseding Schedules as may be authorized by applicable regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law and Company agrees to provide such service.

2. Data Viewing Options

DataLink is a service that provides web based viewing access to interval load data that has been collected by Company. The service gives a subscribing Customer the option of viewing the collected load data on an hourly or daily basis. Customer has elected the Viewing Option indicated below. (Check applicable option)

_____ Daily Viewing Option.

(CT)

_____ Hourly Viewing Option.

(CT)

3. Interval Metering Payment Options

Customers that do not have interval metering must have an interval meter installed by Company to enable interval data collection. Customer may elect to pay for the interval meter installation by a one-time charge or by a recurring monthly charge.

Company will install and Customer agrees to pay for an interval meter indicated below.
(Check applicable statement)

_____ Customer has an existing interval meter. No additional charge.

(CT)

_____ Installation of interval meter Monthly Payment Option.

(CT)

_____ Installation of interval meter Single Payment Option.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. P13.17.2

Schedule Sheet 2 of 2

(AT)

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 06-00216

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4. Term / Cancellation

(RT,CT)

The minimum term of this Agreement for DataLink Service is two (2) years and Customer agrees to take service under this Agreement for the minimum term. If Customer elects to cancel service before the completion of the minimum term, Customer will pay to Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. After the minimum term, this Agreement will continue in effect until cancelled by either party, which may be done by one party giving a minimum of 30 (thirty) days notice of cancellation to the other party.

5. Approvals

(CT)

This Agreement is contingent upon approval by Company's President, Vice President or Department Director.

_____(Customer)_____

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Signature Date: _____

Approved: _____

(AT)

ATTEST: _____

Title: _____

Customer's Secretary

Signature Date: _____

(AT)

DIS WR #:	Project #:	Business Unit: A0000
Department:	Resource:	Activity
Physical Location: DAR	Location:	Account Number:
Residential _____	Commercial _____	Industrial _____

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

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Part IV. Policy Schedule No. 14

Effective: 9/24/07

Title: Safety and Performance Standards for Net Metering Facilities

PSC File Mark Only

14.0. SAFETY AND PERFORMANCE STANDARDS FOR NET METERING FACILITIES

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

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Sheet No. P14.3

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 14

Effective: 9/24/07

Title: Safety and Performance Standards for Net Metering Facilities

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1.0 Introduction

1.1 Purpose

The purpose of these safety and performance standards for renewable energy facilities is to describe the requirements and procedures for safe and effective interconnection and operation of renewable energy facilities under the Arkansas Public Service Commission (APSC or Commission) Net Metering Rules (the Rules).

A Net Metering Customer may operate a renewable energy facility at 60 Hertz (Hz), single- or three-phase at voltages up to and including 34.5 kV in parallel with the Company's distribution delivery system pursuant to an interconnection agreement, provided that the equipment meets or exceeds the requirements of this standard.

This standard describes typical interconnection requirements. Some installations, however, may require more extensive interconnection facilities, and will be addressed on a case by case basis. This is most likely to be required when several Net Metering Customers desire to connect renewable energy facilities to the same transformer or on the same distribution feeder.

1.2 Scope

The Rules provide that renewable energy facilities, sized according to the Rules, may be installed within the Company's service area on the Net Metering Customer's side of the meter. These facilities will be connected to the distribution delivery system when the distribution delivery system is operating under normal conditions. Some or all of the Net Metering Customer's load may be supplied with energy by the renewable energy facility. Under the Net Metering Rules, the Company's facilities will be available to handle the Net Metering Customer's entire load as needed.

The Rules provide for a maximum size of renewable energy facilities depending on the Net Metering Customer's rate class. Residential applications are limited to a maximum of 25 kW. Commercial applications are limited to a maximum of 100 kW.

The provisions contained in this document are the minimum requirements for safe and effective interconnection and operation of renewable energy facilities operating in parallel with the Company's distribution delivery system pursuant to the Rules.

2.0 Definitions

Abnormal operating conditions – A situation in which the Company is operating the distribution delivery system in a manner inconsistent with normal configuration or under conditions that do not normally exist. Examples of abnormal operating conditions are: (1) times of high usage on the Company's system when Customers are requested to conserve energy or, (2) times when the Company must switch distribution feeder circuits out of use for repairs and switch other alternate feeders into use to deliver energy to Customers.

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Company - Entergy Arkansas Inc. (EAI)

Customer - Any entity interconnected to the Company's distribution delivery system who takes electric service under one of EAI's rate schedules.

Displaced load - The Net Metering Customer's entire electrical requirement or a portion of it that, except for the output of the Net Metering Customer's renewable energy facilities, would have been served by the Company.

Distribution delivery system - The Company's wires, equipment, and facilities having a voltage of 34.5 kV or below to which the Net Metering Customer's renewable energy facility is interconnected.

Interconnection - The physical connection of renewable energy facilities and the net metering facilities to the distribution delivery system in accordance with the requirements of this standard so that parallel operation can occur.

Interconnection agreement - The Standard Interconnection Agreement for Net Metering Facilities approved by the Commission in EAI Policy Schedule 13.16.

Interconnection facilities - All facilities installed solely to interconnect the Net Metering Customer's system with that of the Company to facilitate the exchange of power between the Net Metering Customer's renewable energy facilities and the Company's power system including, but not limited to, connection, transmission, distribution, engineering, transformation, switching, metering, and safety equipment. Interconnection facilities shall include any additions and/or modifications to the Company's system deemed by the Company to be necessary.

Network service - Two or more primary distribution feeder sources electrically connected on the secondary (or low voltage) side to form one power source for one or more customers. This configuration is designed to maintain service to the customers even after the loss of one of these primary distribution feeder sources.

Net Metering Customer - Any customer with a renewable energy facility that takes service under EAI's net metering tariff.

Net Metering Facility - The hardware and software installed to measure the energy flow both into and out of the Net Metering Customer's facilities for the purpose of determining the usage for billing, if any.

Parallel operation - The operation of renewable energy facilities by a Net Metering Customer while the Net Metering Customer's facilities are physically and electrically interconnected to the Company's distribution delivery system.

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Point of common coupling (PCC) - The point where transfer of any electric power between the customer's facilities and the Company's distribution delivery system takes place, normally at the point of attachment.

Pre-interconnection study - A study or studies that may be conducted by the Company in response to its receipt of a completed interconnection agreement. Pre-interconnection studies may include, but are not limited to:

- (a) **Service study** - An on-site analysis used to determine the interconnection requirements and the system voltage for providing parallel service to a Net Metering Customer with a renewable energy facility. All net metering facilities will require this study.
- (b) **Coordination study** - An engineering analysis that determines whether the presence of the renewable energy facility would interfere with the protective fusing and relaying on the distribution delivery system. It includes an analysis of the renewable energy facilities' contribution to power flow, available fault current, capacitor bank impact, and effects of voltage under normal and worst case situations. Typically, this would be required when more than one Net Metering Customer is or desires to be attached to the same distribution transformer or feeder circuit.
- (c) **Distribution delivery system impact study** - An engineering study that models the distribution delivery system with the proposed renewable energy facilities in place. The modeling must determine whether the distribution delivery system will be able to support the proposed renewable energy facility without reliability problems or interruptions in service to other customers. The study must also include a transient analysis to determine the potential for stability problems. If the model and transient studies indicate that power can flow back to the substation and consequently onto the transmission grid, then similar assessments will be required for the transmission system. This type of study would be required when several Net Metering Customers have renewable energy facilities interconnected on the same feeder circuit and the total output of all interconnected renewable energy facilities on that feeder is 50% or more of the feeder circuit's base load.
- (d) **Secondary network study** - An engineering analysis to specifically determine whether a renewable energy facility can be safely added to a secondary network. Typically, this study would be required when a Net Metering Customer's renewable energy facility is proposed for interconnection to a secondary network.

Protective function - A system that uses hardware (including switching devices), relay protection schemes and software that prevents unsafe operating conditions from occurring before, during, and after the interconnection of the renewable energy facility with the distribution delivery system. This system will be designed to isolate the Net Metering Customer's renewable energy facility or to disconnect it from the distribution delivery system under abnormal operating conditions or outages.

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Quality of service - An operating state of the distribution delivery system that provides usable power to a customer. This state of usable power includes the parameters specified for power factor (Section 3.9.7), voltage surges and sags (Section 3.9.8), voltage flicker (Section 3.9.9), frequency (Section 3.9.10) and harmonics (Section 3.9.11).

Renewable energy facility - A system of hardware and software by which electric energy is generated using sun, wind, water, or biomass products as the source and as allowed to be interconnected to the Company's distribution system under the Rules.

Stabilized - The distribution delivery system is considered stabilized when, following a disturbance, the system returns to the normal range of voltage and frequency for a duration of two minutes.

Standard of care - A term defining the level of awareness to maintain workplace and public safety in the design, installation and operation of facilities which generate power.

System protection facilities - The equipment required to protect the Company's system and its other customers' facilities from unsafe operating conditions occurring at the Net Metering Customer's renewable energy facilities. The protection requirements shall be met at the PCC, although the devices and functions providing the protective functions can be located elsewhere.

Unsafe operating conditions - A situation that if left uncorrected would result in: (1) harm to any personnel or damage to any equipment, (2) unacceptable system stability or, (3) operation outside established parameters affecting the quality of service to other customers connected to the distribution delivery system.

3.0 Details

3.1 Available Voltage Systems

The Company's primary distribution delivery systems available for parallel generation operations are of grounded wye or closed delta configurations. Generally, all secondary voltage levels from 120/240 V to 34.5 kV single-phase or three-phase (except open-delta and open-wye) are available for interconnection. Open-delta and open-wye secondary voltage configurations require special evaluation prior to interconnection. The voltage level available for connecting the renewable energy facility in parallel with the system depends on the desired location on the Company's distribution delivery system and the size of the Net Metering Customer's renewable energy facility.

3.2 Reasons for Disconnection from the Distribution Delivery System

The Company may disconnect the Net Metering Customer's renewable energy facility from the distribution delivery system under the following conditions:

- (1) Upon expiration or termination of the interconnection agreement;
- (2) Non-compliance of the Net Metering Customer's facility with any of the requirements in this document;

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- (3) System emergency -
 - The Company may temporarily disconnect a Net Metering Customer's facility without prior written notice in cases where continued interconnection will endanger persons or property;
 - During the forced outage of the distribution delivery system, the Company shall have the right to temporarily disconnect a Net Metering Customer's facility to make immediate repairs on the distribution delivery system;
- (4) During routine maintenance, repairs, and modifications to the Company's distribution system;
- (5) Lack of approved interconnection agreement -

In order to interconnect the Net Metering Customer's renewable energy facility to the Company's distribution delivery system a Net Metering Customer must first submit to the Company an executed Standard Interconnection Agreement for Net Metering. The Company may refuse to connect or may disconnect the Net Metering Customer's facility if such agreement has not been received and approved.

When possible, the Company will provide the Net Metering Customer with reasonable notice of disconnection and will reconnect the Net Metering Customer as quickly as reasonably practical.

3.3 Pre-Interconnection Studies for Interconnection of Renewable Energy Facilities Under Net Metering Rules

The Company shall conduct one or more pre-interconnection studies prior to interconnection of renewable energy facilities under the Rules.

Secondary network systems are designed such that they do not allow reverse current flow. This and other aspects of secondary network systems create technical difficulties that may make interconnection more costly to implement. The ability of the Company to connect a Net Metering Customer's renewable energy facility in parallel with the system may be limited if a Net Metering Customer who is served from a secondary network system requests interconnection. The Company may conduct pre-interconnection and network studies to determine to what extent the renewable energy facility may be safely added to the network or may be accommodated in some other fashion.

3.4 System Changes

3.4.1 Company Changes to Distribution Delivery System

The distribution delivery system is a dynamic and changing system. If the Company changes the distribution voltage, the Net Metering Customer will be responsible for paying for all modifications to the Net Metering Customer's facilities required for reconnecting to the Company's reconfigured distribution delivery system. The Company will notify the Net Metering Customer of reconfiguration programs.

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3.4.2 Net Metering Customer Changes to Interconnection

The Net Metering Customer shall notify the Company to obtain prior approval for any proposed modifications to the interconnecting scheme.

3.5 Allowable Tie Points

Normally, only one tie point between the Net Metering Customer's facilities and the Company's distribution delivery system will be allowed.

3.6 Energy Flow during Emergencies

Power flow from or to a Net Metering Customer's facilities during periods of system emergencies may be discontinued according to the APSC's rules, and the Company's Tariff, rates, riders or contract with the Net Metering Customer.

3.7 Types of Allowed Generators

Single- or three-phase alternating current generating units may be operated in parallel with the distribution delivery system when used as part of a renewable energy facility. They may be synchronous generators, induction generators, or inverter-controlled systems. The total connected capacity shall not exceed 25 kW for residential installations and 100 kW for commercial installations. Direct-current generation shall not be connected to the Company's alternating-current distribution delivery system.

3.7.1 Limits on Three-Phase Generators

If three-phase service is not available in the area or if Company facilities must be upgraded or otherwise modified in order to enable the Net Metering Customer to connect to these facilities, the Net Metering Customer must pay for the additional cost for such service or improvements as determined by the Company. The Company reserves the right to refuse three-phase service under certain circumstances per the Company's extension policy.

3.7.2 Limits on Single-Phase Generators

Where necessary, to avoid the potential for renewable energy facilities to affect the service to other customers, the Company may limit the capacity and operating characteristics of single-phase generators in a manner consistent with its existing limitations for single-phase motors. A single-phase renewable energy facility shall be limited to a capacity of 25 kW or less.

3.8 Explicit Criteria for Parallel Operations

A Net Metering Customer shall be permitted to interconnect and operate a renewable energy facility in parallel with the Company's distribution delivery systems provided that all of the following criteria are met throughout the life of the interconnection.

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3.8.1 Safety

In general, the Net Metering Customer's renewable energy facility will be held to the same standard of care as the Company is required to maintain. The safety of the general public and the personnel and equipment of the Company shall in no way be reduced or impaired as a result of the interconnection. Also, two installation criteria must be met:

- (1) The Net Metering Customer's renewable energy facility shall be equipped with protective functions designed to prevent the renewable energy facility from being connected to a de-energized circuit owned by the Company. The design of some systems provides this function without adding equipment at the PCC. Each system not providing additional devices at the PCC must be shown to be capable of these functions.
- (2) The Net Metering Customer's renewable energy facility shall be equipped with the necessary protective functions designed to prevent connection or parallel operation of the Net Metering Customer's facility with the distribution delivery system unless the distribution delivery system service voltage and frequency are of normal magnitude.

3.8.2 Impact of Interconnection

The quality, reliability and the availability of delivery service to the Company's other customers shall not be diminished or impaired as a result of the interconnection.

3.9 General Interconnection Requirements

The Net Metering Customer's renewable energy facility shall meet the technical requirements as prescribed in this section.

3.9.1 Net Metering Customer's Equipment and Interconnection Standards

The Net Metering Customer's renewable energy facility, net metering facilities and interconnection installation must meet all applicable national, state, and local construction and safety codes.

The Net Metering Customer shall be responsible for the design, installation, operation and maintenance of all equipment and facilities installed or that will be installed on the Net Metering Customer's side of the PCC specified by the parties involved. Such design shall meet the latest standards of Institute of Electrical and Electronic Engineers, National Electric Manufacturers Association, American National Standards Institute, National Electric Code, other national codes and any local codes pertaining to the design and construction of electrical facilities in effect at the time of installation. The facility shall be subject to the requirements of all authorities having jurisdiction and shall comply with all applicable codes and ordinances.

3.9.2 Rating of Net Metering Customer's Equipment

The equipment selected by the Net Metering Customer shall be rated for continuous parallel operation with the Company's system.

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Renewable energy facilities that are designed to be used as stand-by or emergency power facilities shall not be interconnected to the Company's distribution delivery system for parallel operations under the Rules. Such an emergency power facility must not be interconnected to the Company's system. The customer's facilities shall be disconnected from the Company's system prior to the customer's use of stand-by or emergency facilities.

Net Metering systems that are intended to provide the customer with power during periods when the Company's facilities are unavailable shall be equipped with a transfer switch to prevent energizing a non-energized Company circuit consistent with Sections 3.13.3.3 and 3.8.1 of this policy.

3.9.3 Protection of Net Metering Customer's Equipment

The Net Metering Customer will be responsible for protecting its facilities in such a manner that distribution delivery system outages, short circuits or other disturbances, including zero sequence currents and ferroresonant over-voltages, do not damage the Net Metering Customer's facilities.

The Net Metering Customer's protective equipment shall be installed to prevent the renewable energy facility from causing unnecessary tripping of the distribution delivery system breakers that would affect the distribution delivery system's ability to provide reliable service to other customers.

3.9.4 Required Drawings

Adequate drawings of the Net Metering Customer's proposed renewable energy facility, which will include a one line diagram and proposed relay systems, must be submitted to the Company for review during the planning stage. Additional drawings may be required on a case by case basis.

3.9.5 Changes to Company Facilities

The total cost of any additional equipment that must be installed by the Company on its distribution delivery system to allow parallel operation must be paid for by the Net Metering Customer, including the transformers and any facilities which must be added due to increased fault current or special operating conditions.

3.9.6 Reactive Power Requirements

The Net Metering Customer's renewable energy facility shall normally be responsible for supplying the facility's own reactive power as required by the load to which it supplies power.

3.9.7 Power Factor

The power factor of the renewable energy facility at the PCC shall be according to the appropriate rate schedule for this installation. The presence of the renewable energy

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facility shall not cause the power factor to be lower than it was prior to installation and operation of the renewable energy facility.

3.9.8 Voltage Surges or Sags

The Net Metering Customer will operate its renewable energy facility in such a manner that the voltage levels on the distribution delivery system are in the same range (+5.0 % or -5% from nominal voltage) as if the facilities were not connected to the Company's system. The Net Metering Customer shall be responsible for any damages to the Net Metering Customer's facilities, and shall be liable for any damages to the Company's facilities or the facilities of other customers due to any under voltage or over voltage contribution from the renewable energy facility.

3.9.9 Voltage Flicker

The renewable energy facility shall not create objectionable flicker for the Company's other customers. As a guide to identifying objectionable flicker the "Border Line of Irritation" curve is included in Section 5.1. The creation of objectionable flicker shall result in disconnection by the Company until such time that all objectionable flicker problems are corrected.

3.9.10 Frequency

The operating frequency of the Net Metering Customer's renewable energy facility shall not deviate more than +0.5 Hz or -0.7 Hz from a 60 Hz base. The Net Metering Customer's facility shall automatically disconnect from the distribution delivery system within 15 cycles if this frequency tolerance cannot be maintained. The Net Metering Customer may reconnect no sooner than three minutes after the distribution delivery system voltage and frequency have returned to normal range and the system has been stabilized.

3.9.11 Harmonics

In accordance with IEEE 519 the total harmonic distortion (THD) voltage shall not exceed 5.0% of the fundamental 60 Hz frequency nor 3.0% of the fundamental frequency for any individual harmonic when measured at the PCC.

3.10 Inspection Prior to Operations and Additional Requirements

The Company reserves the right to impose any herein described but unmet requirements and to make subsequent final inspection before the renewable energy facility operates to verify that all such unmet requirements have been satisfied. However, the Company has no actual or implied responsibility in this regard. The Net Metering Customer shall be responsible for making necessary changes, at the Net Metering Customer's expense, to the facility should such changes be required.

Inspection by the Company of the Net Metering Customer's equipment and interconnection facilities shall not constitute a determination by the Company of the continuing suitability of such equipment and interconnection. An inspection by the Company shall in no way constitute a

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warranty or representation by the Company against future negligence, misuse, faulty repairs, or subsequently developing defects, and the Company assumes no responsibility or liability therefor.

3.11 Responsibility for Net Metering Customer's Operations

The Company is not responsible for proper operations of the Net Metering Customer's renewable energy facility upon and after interconnection to the Company's distribution delivery system.

3.12 Responsibility for Net Metering Customer's Annual Maintenance

Annual maintenance of the Net Metering Customer's facility is the Net Metering Customer's sole responsibility. The Net Metering Customer shall maintain records of such maintenance activities, which the Company may review at reasonable times. Such maintenance records shall be made available for the Company's inspection upon request. The Company reserves the right to inspect the records, but has no responsibilities for maintenance either actual or implied.

3.13 Protection/Interface Requirements

Protecting both the Net Metering Customer's facilities and the Company's system are of great importance. Proper protective systems shall be established in the design phase and confirmed prior to start-up of the Net Metering Customer's renewable energy facility. An interconnection between the Company and the Net Metering Customer will not be allowed prior to the proper coordination of protective devices. The Net Metering Customer shall be responsible for providing to the Company the necessary documentation certifying that maintenance and testing have been satisfactorily performed.

3.13.1 Changes to Company Fault Interruption Equipment

Renewable energy facilities that are installed on the Company's distribution delivery system will provide additional fault current to the distribution delivery system. Thus, it is possible that the added facilities will necessitate the modification of the existing fault interrupting devices on the distribution feeder. The Net Metering Customer will be responsible for paying the cost of these changes to the Company's system.

It is also possible that the added facilities will increase the available fault current on the distribution delivery system beyond the interrupting capability of the existing devices on the distribution delivery system. The Net Metering Customer may be required to limit the fault current contribution from the renewable energy facility. Should the Company also be required to make changes, the Net Metering Customer shall pay the cost of the required changes. The issues will be examined on a case-by-case basis.

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3.13.2 Tests of the Net Metering Customer's Equipment

The Company reserves the right, but has no responsibility either actual or implied, to observe the Net Metering Customer's tests and/or inspection of any of the Net Metering Customer's protective equipment that is essential to the interconnection, including relays, circuit breakers, protective devices and related equipment. Inspection may include simulated test tripping of the Net Metering Customer's interconnection breakers by the protective relays to verify all protective set points and relay/breaker trip timing prior to interconnection to the Company system.

Inspection by the Company of the Net Metering Customer's equipment and interconnection facilities shall not constitute a determination by the Company of the continuing suitability of such equipment and interconnection. An inspection by the Company shall in no way constitute a warranty or representation by the Company against future negligence, misuse, faulty repairs, or subsequently developing defects, and the Company assumes no responsibility or liability therefor.

The Net Metering Customer shall provide the Company with notice at least two weeks before the initial energizing and start-up testing of the Net Metering Customer's facilities so that the Company may witness the testing of any equipment and protective systems associated with the interconnection.

If upon connecting to the Company's system a system emergency develops, safety issues arise, or the quality of service to other Net Metering Customers is affected, the Company may then require additional inspections or tests of the Net Metering Customer's protective equipment.

3.13.3 Specifying Protective Equipment

The Company will have the right to specify certain protective devices, including relays and circuit breakers that the Net Metering Customer must install. The Company will specify all relay settings on the intertie. Settings of interconnection protective devices on the Net Metering Customer's system will be specified by the Net Metering Customer, but will be checked, coordinated with, and reviewed by the Company before application and after subsequent modification.

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3.13.3.1 Service Interruption Equipment

The Net Metering Customer shall provide an automatic method of disconnecting the renewable energy facility from the distribution delivery system when either of the following conditions occurs. The renewable energy facility shall be automatically disconnected from the Company's distribution delivery system if (1) a sustained voltage deviation in excess of +5.0 % or -10% from nominal voltage persists for more than 30 seconds, or (2) a deviation in excess of +10% or -30% from nominal voltage persists for more than ten cycles. The Net Metering Customer may reconnect no sooner than three minutes after the distribution delivery system voltage and frequency have returned to normal range and the system has been stabilized. The design of some systems provides this function without adding equipment at the PCC. Each system not providing additional devices at the PCC must be shown to be capable of these functions.

3.13.3.2 Fault Interrupting Device

The Net Metering Customer shall install a fault-interrupting device between the Company and the renewable energy facility. Circuit breakers or other interrupting devices shall be capable of interrupting maximum available fault current at the PCC. The Company will approve such fault-interrupting device, which is likely to vary in design depending on location, available fault current, and size of the Net Metering Customer's facility.

Since most short circuits on overhead lines are of a temporary nature, it is the Company's normal practice to automatically reclose the substation circuit breaker on overhead lines after an automatic trip. Instantaneous reclosing (10-15 cycles) of circuit breakers and line reclosers may also be used. The Net Metering Customer shall be responsible for automatically disconnecting its facilities from the Company's distribution system prior to the automatic or instantaneous reclosing of a Company's substation circuit breaker or line recloser. The Net Metering Customer's disconnecting device shall not automatically or manually reclose sooner than 30 seconds after the return of the Company's service voltage to normal magnitude and phase sequence following a recloser operation.

For renewable energy facilities using an inverter system, no other fault-interrupting device is required. The inverter interrupts the fault.

3.13.3.3 Equipment to Block Energizing Dead Circuits

Under no condition will the Net Metering Customer be permitted to energize a non-energized Company distribution circuit. The Net Metering Customer shall install equipment to effectively block the renewable energy facility from energizing a non-energized Company circuit. The design of some systems provides this function without adding equipment at the PCC. Each system not providing additional devices at the PCC must be shown to be capable of these functions.

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3.13.3.4 Control, Protection and Safety Equipment Requirements For Specific Technologies

Various technologies require unique control, protection, and safety equipment to be installed. The specifications in this section list those requirements unique to the technologies.

3.13.3.4.1 Synchronous Generators

For a Net Metering Customer's synchronous generator, circuit breakers shall be three-phase devices with electronic or electro-mechanical control. The Net Metering Customer is solely responsible for properly synchronizing its generator with the Company's distribution delivery system. The excitation system response ratio shall be 0.5 or greater. The generator's excitation system(s) shall conform, as near as reasonably achievable, to the field voltage versus time criteria specified in American National Standards Institute Standard C50.13-1989 in order to permit adequate field forcing during transient conditions.

3.13.3.4.2 Induction Generators and Inverter Systems

Induction generation may be connected and brought up to synchronous speed (as an induction motor) if it can be demonstrated that the initial voltage drop measured on the distribution delivery system side of the PCC is within the allowable visible flicker standard in Section 5.1. Otherwise, the Net Metering Customer may be required to install hardware or employ other techniques to bring voltage fluctuations to acceptable levels.

Self-commutated inverters whether of the utility-interactive type or stand-alone type shall be used in parallel with the distribution delivery system only with synchronizing equipment. Line-commutated inverters do not require synchronizing equipment.

3.14 Susceptibility to Transmission Faults

Faults, single-phasing events or other abnormal operating conditions occurring on the Company's transmission system could affect a Net Metering Customer's facilities connected to the Company's distribution delivery system. It is the Net Metering Customer's responsibility to protect the Net Metering Customer's facilities from these conditions.

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3.15 Synchronizing Requirements

The Net Metering Customer shall be solely responsible for synchronizing and properly connecting and disconnecting its electrical system relative to parallel operation with the Company's system. The Net Metering Customer shall provide an automatic synchronizing scheme to prevent the closing of its circuit breaker when the two electrical systems are out of synchronism.

The Net Metering Customer's renewable energy facility shall be automatically disconnected if its frequency should deviate more than +0.5 Hz or -0.7 Hz from the 60 Hz base. (See Section 3.9.10 Frequency.)

The synchronizing system of the Net Metering Customer must allow the Net Metering Customer's facilities to be operated in parallel only when the Company's distribution system is energized from the Company's system at the PCC.

3.16 Metering Requirements

The metering equipment is usually installed on the Net Metering Customer's premises (on Net Metering Customer owned building, pole or structure) as part of the service entrance equipment. Therefore provisions must be made for it in the Net Metering Customer's installation. Based on the applicable rate schedule and the Company's standard practices, the Net Metering Customer will provide the meter socket and the Company will supply the special meter that will measure the Net Metering Customer's energy flow.

The Net Metering Customer will be required to provide the Company with information regarding the total connected load. The Net Metering Customer may be required to provide and / or install the meter socket, metering transformer enclosure, and adequate attachments or devices for attaching Company's metering facilities to the building. For additional information see the Company's Customer Installation Standards for Electric Service.

3.17 Standard Interconnection Agreement Requirements

A written agreement will be required between the Company and the Net Metering Customer specifying the liability provisions, indemnities, terms of payment of cost to modify distribution delivery system (if not paid in advance), and other items affecting service under this document. This agreement will explain in detail the authority or responsibilities of the parties involved. **An interconnection between the Company's distribution delivery system and a Net Metering Customer's renewable energy facility will not be allowed prior to the execution of a written Standard Interconnection Agreement for Net Metering Facilities.**

4.0 References

IEEE Guide for Protective Relaying of Utility-Consumer Interconnection C37.95 (Latest revision)

IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, 519-1992

IEEE Recommended Practice for Electric Power Distribution for Industrial Plants, 141-1993

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1st Revised

Sheet No. P14.17

Schedule Sheet 17 of 20

(AT)

Replacing: Original

Sheet No. P14.17

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 14

Effective: 9/24/07

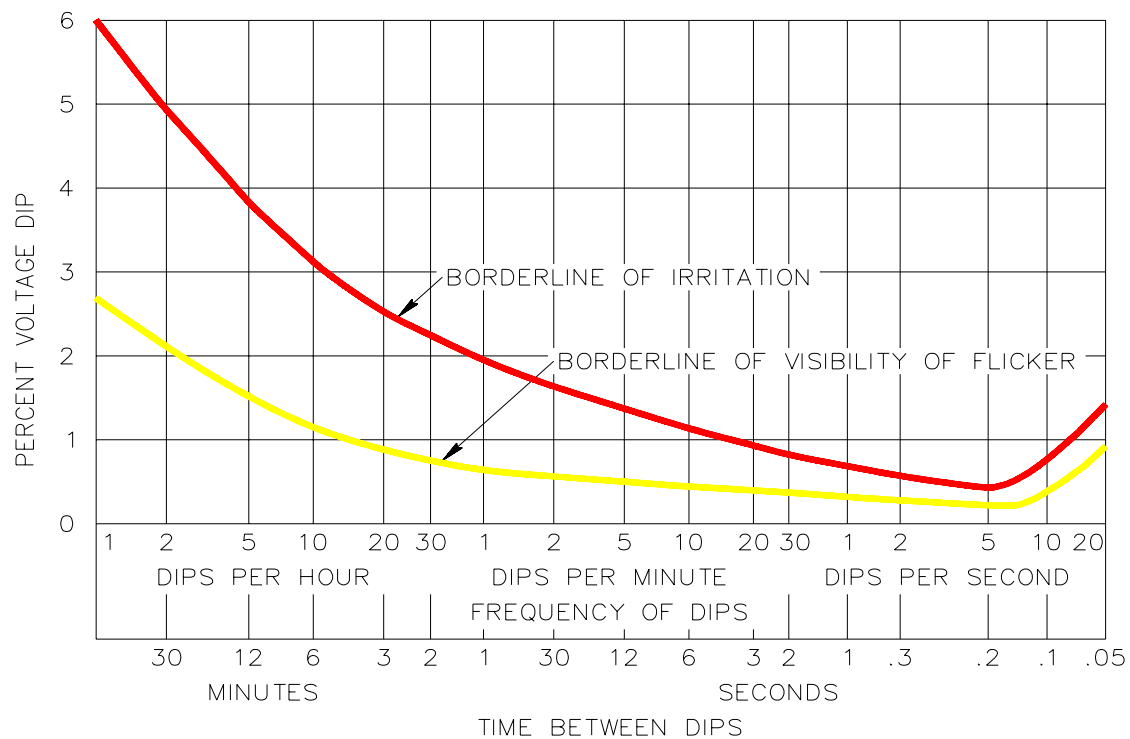
Title: Safety and Performance Standards for Net Metering Facilities

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5.0 Attachments

- 5.1 Flicker Chart
- 5.2 Net Metering Technical Requirements Compliance Checklist
- 5.3 Process Flowchart

5.1 Flicker Chart



Flicker Curve. Source: IEEE Std. 141-1993

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Sheet No. P14.18

Schedule Sheet 18 of 20

(AT)

Replacing: Original

Sheet No. P14.18

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

TRA Docket No.: 06-00216

Part IV. Policy Schedule No. 14

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5.2 Net Metering Technical Requirements Compliance Checklist

This checklist is a summary of the requirements that can be found in detail in this document (Section numbers are provided after each requirement.) Two objectives must be met to arrive at compliance by the proposed installation:

1. **Safety:** The Net Metering Customer's renewable energy facility will be held to the same standard of care, as the Company is required to maintain. In addition, the safety of the general public and the personnel and equipment of the Company shall in no way be reduced or impaired as a result of the interconnection.
2. **Customer Impact:** The quality, reliability and the availability of service to the Company's other customers shall not be diminished or impaired as a result of the interconnection.

ENTERGY REQUIREMENT
1. Supply reactive power. (3.9.6)
Description of Proposed Compliance:
Comment:
2. Identify power factor. (3.9.7)
Description of Proposed Compliance:
Comment:
3. Limit voltage surges to range of +5% of nominal voltage. (3.9.8)
Description of Proposed Compliance:
Comment:
4. Limit voltage sags to -5% of voltage. (3.9.8)
Description of Proposed Compliance:
Comment:
5. Limit voltage flicker. (3.9.9)
Description of Proposed Compliance:
Comment:
6. Limit harmonic voltage and current. (3.9.11)
Description of Proposed Compliance:
Comment:
7. Disconnect intertie within 10 cycles of a service interruption or fault. (3.13.3.1, 3.13.3.2)
Description of Proposed Compliance:
Comment:

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Sheet No. P14.19

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Sheet No. P14.19

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<u>ENTERGY REQUIREMENT (continued)</u>	
8. Install fault-interrupting device. (3.13.3.2)	
Description of Proposed Compliance:	
Comment:	
9. Block generator from energizing dead circuits. (3.13.3.3)	
Description of Proposed Compliance:	
Comment:	
10. Specify protective devices and settings. (3.13.3.4)	
Description of Proposed Compliance:	
Comment:	

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Sheet No. P14.20

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Name of Company

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5.3 Process Flowchart

