



RECEIVED

Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
P. O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4000

2007 AUG 24 PM 3: 32

T.R.A. DOCKET ROOM

August 23, 2007

Mr. Lewis DeBoard
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: In the Matter of the Application of Entergy Arkansas, Inc. for
Approval of Changes in Rates for Retail Electric Service
TRA Docket No. 06-00216

Dear Mr. DeBoard:

As a follow-up to Entergy Arkansas, Inc.'s (EAI) letter of June 18 and subsequent conversations regarding its pending retail rate filing before the Arkansas Public Service Commission (APSC) in Docket No. 06-101-U and the Tennessee Regulatory Authority (TRA) in Docket No. 06-00216 concerning proposed changes in rates and tariffs for retail electric service, attached for filing with the TRA for its consideration and approval for implementation are the original and 13 copies of EAI's tariffs filed with the APSC on August 8, 2007 pursuant to Order No. 14 and approved by Order No. 16 which reflect a decrease of \$5.13 million.

Also enclosed are copies of the following documents:

- EAI's June 22, 2007 filing with the APSC of its compliance Rate Schedule No. 48, Production Cost Allocation Rider (Rider PCA) filed pursuant to Order No. 10 furnished to you in June 18 letter. Rider PCA is the APSC-approved mechanism to recover Federal Energy Regulatory Commission (FERC) imposed costs stemming from a complaint filed by the Louisiana Public Service Commission in FERC Docket No. EL01-88. EAI's FERC-imposed payment for 2007 is \$235.4 million.
- EAI's June 28, 2007 filing with the APSC to revise Section 48.6 language in compliance Rider PCA filed on June 22. Attachments A and B were not refiled because the rates did not change.
- APSC Order No. 12 issued June 28, 2007, approving Rider PCA.

August 23, 2007

- APSC Order No. 14 issued July 26, 2007, suspending EAI's compliance tariffs filed June 26, 2007, and directing EAI to file revised tariffs reflecting changes recommended by APSC Staff. EAI subsequently filed its revised August 8 tariffs in response to this order.
- APSC Order No. 16 issued August 13, 2007 reflecting approval of EAI tariffs filed August 8, 2007.

If you have any questions, please do not hesitate to call me at 501-377-5489.

Sincerely,

A handwritten signature in black ink, appearing to read "William R. Morgan". The signature is fluid and cursive, with a large initial "W" and "M".

William R. Morgan, Manager
Arkansas Regulatory Affairs

WM/tj
Attachments



444 MOBILE SERV. COMM.
TARA K. WILSON
CLERK OF COMM.

Entergy Arkansas, Inc.
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4457
Fax 501 377 4415

2007 AUG -8 A 11: 29

Steven K. Strickland
Vice President
Regulatory Affairs

FILED

August 8, 2007

Ms. Diana Wilson, Secretary
Arkansas Public Service Commission
P. O. Box 400
1000 Center Street
Little Rock, AR 72203

Re: Docket No. 06-101-U
In the Matter of the Application of Entergy Arkansas, Inc.
For Approval of Changes in Rates for Retail Electric Service

Dear Ms. Wilson:

Please find attached for filing with the Arkansas Public Service Commission an original and 13 copies of Entergy Arkansas, Inc.'s (EAI) corrected exemplary tariffs which replace in total EAI Exhibit A, Exemplary Tariffs Filed Per Order No. 14, filed August 3, 2007 in the above-captioned Docket. Due to an error at the printer, an incorrect set of tariffs were printed and filed August 3. Pursuant to Order No 14 in this Docket, this errata filing corrects that error by replacing in its entirety EAI Exhibit A with Errata EAI Exhibit A.

Thank you for your assistance in this matter. If you have any questions or need anything additional concerning this filing, please call me at (501) 377-4457 or Mr. Will Morgan at (501) 377-5489.

Sincerely,

c: All parties of record w/ Attachment

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF ENTERGY ARKANSAS, INC. FOR)	DOCKET NO. 06-101-U
APPROVAL OF CHANGES IN RATES FOR)	
RETAIL ELECTRIC SERVICE)	

ERRATA EAI EXHIBIT A

EXEMPLARY TARIFFS PER ORDER NO. 14

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. TC-1

Schedule Sheet 1 of 6

(AT)

Replacing: Original

Sheet No. TC-1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

TABLE OF CONTENTS

PSC File Mark Only

Part I. General Information

<u>Class of Service</u>	<u>Schedule No. and Name</u>	<u>Sheet Number</u>
All	1. Utility Information	GIS-1
All	2. Tariff Format	GIS-2

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. TC-2

Schedule Sheet 2 of 6

(AT)

Replacing: Original

Sheet No. TC-2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

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PSC File Mark Only

Part II. Exemptions

Class of Service

All

Exemption Schedule No. and Name

1. Schedule of Exemptions from General Service Rules

Sheet Number

ES-1

ARKANSAS PUBLIC SERVICE COMMISSION3rd RevisedSheet No. TC-3

Schedule Sheet 3 of 6

(AT)

Replacing: 2nd RevisedSheet No. TC-3Entergy Arkansas, Inc.
Name of CompanyKind of Service: ElectricClass of Service: AllDocket No.: 06-101-U
Order No.:
Effective:**TABLE OF CONTENTS**

PSC File Mark Only

Part III. Rate Schedules

<u>Class of Service</u>	<u>Rate Schedule No. and Title</u>	<u>Sheet Number</u>	
Residential	1. General Purpose Residential Service (RS)	1.1	
Residential	2. Optional Residential Time-Of-Use (RT)	2.1	
Residential/Commercial	3. Optional Residential/Commercial Net Metering Service (NM)	3.1	
Commercial/Industrial	4. Small General Service (SGS)	4.1	
Commercial/Industrial	5. Nonresidential General Farm Service (GFS)	5.1	
Commercial/Industrial	6. Large General Service (LGS)	6.1	
Commercial/Industrial	7. Large General Service Time-Of-Use (GST)	7.1	
Commercial/Industrial	8. Large Power Service (LPS)	8.1	
Commercial/Industrial	9. Large Power Service Time-Of-Use (PST)	9.1	
Lighting	10. Municipal Street Lighting Service (L1)	10.1	
Lighting	11. Traffic Signal Service (L2)	11.1	
All	12. All Night Outdoor Lighting Service (L4)	12.1	
Governmental Agencies	13. Municipal Pumping Service (MP)	13.1	
Industrial	14. Agricultural Water Pumping Service (AP)	14.1	
Industrial	15. Cotton Ginning Service (CGS)	15.1	
Commercial	16. Community Antenna TV Amplifier Service (CTV)	16.1	
All	17. Table of Riders Applicable to Rate Schedules	17.1	
Commercial/Industrial	18. Voltage Adjustment Rider (VAR)	18.1	(CT)
All	19. Collective Billing Rider (CBR)	19.1	(CT)
All	20. Standby Service Rider (SSR)	20.1	(CT)

ARKANSAS PUBLIC SERVICE COMMISSION6th RevisedSheet No. TC-4

Schedule Sheet 4 of 6

(AT)

Replacing: 5th
RevisedSheet No. TC-4Entergy Arkansas, Inc.
Name of CompanyKind of Service: ElectricClass of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

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Commercial/Industrial	22. Fire And Flood Loads Rider (FFLR)	22.1	(CT)
Commercial/Industrial	23. Highly Fluctuating Loads Rider (HFLR)	23.1	
Industrial	24. Short Term, Temporary & Intermittent Service Rider (STIR)	24.1	
Commercial/Industrial	25. Seasonal Service Rider (SESR)	25.1	
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Commercial	27. Modification of General Service Minimum Rider (GSMR)	27.1	
Commercial/Industrial	28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)	28.1	
As Applicable	29. Charges Related To Customer Activity (CAC)	29.1	
Residential	30. Optional Apartment Service Rider (OASR)	30.1	(CT)
Commercial	31. Commercial Space Heating Rider (CSHR)	31.1	
As Applicable	32. Economic Development Rider (EDR)	32.1	
All	33. RESERVED FOR FUTURE USE	33.1	(RTCT)
All	34. Small Cogeneration Rider (SCR)	34.1	(CT)
All	35. Large Cogeneration Rider (LCR)	35.1	
All	36. RESERVED FOR FUTURE USE	36.1	(RT,CT)
All	37. ANO Decommissioning Cost Rider (NDCR)	37.1	(CT)
All	38. Energy Cost Recovery Rider (ECR)	38.1	
All	39. Municipal Franchise Adjustment Rider (MFA)	39.1	
All	40. RESERVED FOR FUTURE USE	40.1	(AT)
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(AT)

Replacing: 3rd
RevisedSheet No. TC-5Entergy Arkansas, Inc.
Name of CompanyKind of Service: ElectricClass of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

TABLE OF CONTENTS

PSC File Mark Only

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All	42. Grand Gulf Rider (GGR)	42.1	(CT)
All	43. RESERVED FOR FUTURE USE	43.1	(AT)
All	44. RESERVED FOR FUTURE USE	44.1	(CT)
Commercial/Industrial	45. Experimental Market Valued Energy Reduction Service (MVER)	45.1	
Commercial/Industrial	46. Experimental Energy Reduction Service Rider (EER)	46.1	
All	47. RESERVED FOR FUTURE USE	47.1	(CT)
All	48. Production Cost Allocation Rider (PCA)	48.1	
All	49. RESERVED FOR FUTURE USE	49.1	(AT)
All	50. RESERVED FOR FUTURE USE	50.1	(AT)
All	51. RESERVED FOR FUTURE USE	51.1	(AT)
All	52. RESERVED FOR FUTURE USE	52.1	(AT)
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As Applicable	61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)	61.1	(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. TC-6

Schedule Sheet 6 of 6

Replacing: 4th
Revised

Sheet No. TC-6

(AT)

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

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PSC File Mark Only

PART IV. POLICY SCHEDULES

<u>Class of Service</u>	<u>Policy Schedule No. and Title</u>	<u>Sheet Number</u>	
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As Applicable	2. Budget Billing Plan (BBP) (Levelized/Equal Pay)	P2.1	
Residential	3. Extended Absence Payment Plan (EAPP)	P3.1	
Residential	4. Provisions for Landlord and Tenants (LTP)	P4.1	
All	5. Standard Nominal Voltages (SNVP)	P5.1	
Does Not Apply	6. Voltage Verification Plan (VVP)	P6.1	
Lighting	7. All Night Outdoor Lighting Maintenance Policy (OLMP)	P7.1	
All	8. Quick Pay Center Payment (QPCP)	P8.1	
All	9. Service Regulations (SRP)	P9.1	
All	10. Contingency Emergency Power Conservation And Curtailment Plan (EPCP)	P10.1	
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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. GIS-1

Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised Sheet No. GIS-1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part I. General Information Schedule No. 1

Title: Utility Information

PSC File Mark Only

1. UTILITY INFORMATION

Utility Official:

Steven K. Strickland
Vice President - Regulatory Affairs

(CT)

Telephone Number:

(501) 377-4457

Mailing Address:

Entergy Arkansas, Inc.
425 West Capitol, P. O. Box 551
Little Rock, AR 72203-0551

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. GIS-2.1 Schedule Sheet 1 of 2

(AT)

Replacing: Original Sheet No. GIS-2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part I. General Information Schedule No. 2

Title: Tariff Format

PSC File Mark Only

2.0. TARIFF FORMAT

2.1. TARIFF SYMBOLS

The following symbols appear in the right margin opposite any revision to the previously approved tariff.

<u>Symbol</u>	<u>Explanation</u>
(DR)	Discontinued Rate
(AT)	Additions to Text
(RT)	Removal of Text
(CR)	Change in Rate
(CP)	Change in Practice
(CT)	Change in Text
(NR)	New rate
(C)	A Correction
(MT)	Move of Text

2.2. SHEET NUMBERING

Sheet numbers appear in the upper left corner of the sheet. The Table of Contents sheets are numbered sequentially beginning with TC-1. All other sheets are numbered sequentially in the format xx.y, where xx is the schedule number and y is the page number within the schedule. For example, Sheet No. 12.2 would be the second page of Rate Schedule No. 12.

2.3. SHEET REVISIONS

Sheet revisions appear in the upper left corner of the sheet and are used to determine the most current sheet version on file with the Arkansas Public Service Commission. For example, the 3rd Revised Sheet No. 16 Replacing 2nd Revised Sheet No. 16.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. GIS-2.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. GIS-3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part I. General Information Schedule No. 2

Title: Tariff Format

PSC File Mark Only

2.4. PARAGRAPH NUMBERING SEQUENCE

There are seven levels of paragraph numbering.

2.

2.1.

2.1.1.

2.1.1.A.

2.1.1.A.(1)

2.1.1.A.(1)a.

2.1.1.A.(1)a.(i)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. ES-1 Schedule Sheet 1 of 7

(AT)

Replacing: 2nd Revised Sheet No. ES-1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 06-101-U
Order No.:
Effective:

Part II. Exemption Schedule No. 1

Title: **Schedule of Exemptions from General Service Rules**

PSC File Mark Only

1.0. SCHEDULE OF EXEMPTIONS FROM GENERAL SERVICE RULES (GSR)

1.1. General Service Rule 3.03.B.(5) Extension of Service Agreement

Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 3.03.B.(5). by the addition of the following exception:

Exception: A sketch is not required when:

- (1) a customer requests that an adequate overhead service be replaced with an underground service, or
- (2) a developer, builder or customer requests the installation of a new service in a subdivision where the customers are to be served from the Company's existing underground circuit facilities.

1.2. General Service Rule 4.01. Deposits From Applicants

Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.A. See rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.6.1.

(CT)

Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.C. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.6.2.

(CT)

1.3. General Service Rule 4.02.A Deposits From Customers - Conditions

EAI is currently exempted from GSR 4.02.A. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.7.1.

(CT)

1.4. General Service Rule 4.02.D. Deposits From Customers - Payment Procedures

EAI is currently exempted from GSR 4.02.D. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.7.3.

(CT)

1.5. General Service Rule 4.03.B. For Inadequate Billing History

EAI is currently exempted from GSR 4.03.B. See Rate Schedule No. 29, Charges Related To Customer Activity (CAC), § 29.8.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. ES-2

Schedule Sheet 2 of 7

(AT)

Replacing: 2nd Revised

Sheet No. ES-2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part II. Exemption Schedule No. 1

Title: Schedule of Exemptions from General Service Rules

PSC File Mark Only

**1.6. General Service Rule 4.04.D
Guaranty Agreement Form**

EAI is currently exempted from GSR 4.04.D. by replacing the Guaranty Agreement in that Rule with the following Third Party Guarantor Agreement.

THIRD PARTY GUARANTOR AGREEMENT

In consideration of Entergy Arkansas, Inc., providing service to the below named person(s), I agree to be liable for an amount not to exceed \$_____ in lieu of a deposit for the following person(s):

NAME: _____

ADDRESS: _____

ACCOUNT #: _____

I also understand that Entergy Arkansas, Inc., may transfer up to the above amount to my active account if the above-named person does not pay all of the final bill after the account has been closed. I understand I will be responsible for the lesser of the deposit or the amount the above-named person actually owes Entergy Arkansas, Inc. This guaranty will transfer to my account (at other locations) should I change my service address. The guaranty on a residential account shall expire under the same conditions as would result in the refund of a deposit. I understand that utilities are not required to refund deposits on business or commercial accounts until the account is closed. I understand that I cannot terminate this guaranty before that time unless my account is closed. The amount of the guaranty is limited to the amount required for a deposit when the guaranty is made.

The Third Party Guaranty Agreement **MUST BE NOTARIZED AND ORIGINAL (no facsimile or copy accepted) RETURNED TO:**

Entergy
c/o Credit & Collections
P.O. Box 551
Little Rock, AR 72203

THIRD PARTY GUARANTOR:

Name: _____

Address: _____

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. ES-3

Schedule Sheet 3 of 7

(AT)

Replacing: 4th Revised

Sheet No. ES-3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part II. Exemption Schedule No. 1

Title: **Schedule of Exemptions from General Service Rules**

PSC File Mark Only

Account #: _____

Signed: _____

Guarantor

Date: _____

Notary Public: _____

My commission expires: _____

1.7. General Service Rule 5.01. Information on Bill

1.7.1 The Company is exempted from Rule 5.01.F which requires display on the customer's bill "the amount of any 'late payment charge' ". The "Account Summary" area of the bill clearly displays the amounts due by, and after, the due date enabling the customer to calculate the late payment charge.

1.7.2. The Collective Billing Service Rider (CBR), Rate Schedule No. 19 of EAI is currently exempted from the Commission's General Service Rule 5.01. The exemption allows EAI to offer, and qualifying customers to elect, a Collective Billing option that complies in most but not all respects with § 5.01.B. and 5.01.I. The optional bill format will be considered as meeting the requirements of GSR 5.01., when elected by such qualifying customers.

(CT)

(CT)

1.7.3. The Community Antenna TV Amplifier Service (CTV), Rate Schedule No. 16 of EAI is exempted from Rule 5.01 allowing EAI to bill CTV customers under the Collective Billing procedure. The exemption allows EAI to render Collective Bills that comply in most but not all respects with § 5.01.B. and 5.01.I. The bill format will be considered as meeting the requirements of GSR 5.01.

(CT)

(RT)

(CT)

1.7.4. EAI is currently exempted from the requirements of GSR 5.01 with regard to Electronic Data Interchange (EDI) billing for commercial and industrial customers who contract for the service. The number of days in the billing period, required by the Rule, is calculated by the recipient from reading dates electronically transmitted by EAI. The bill date of an EDI bill is the electronic mail date.

1.8. General Service Rule 5.05. Due Dates

The Collective Billing Service Rider (CBR), Rate Schedule No. 19 and the Community Antenna TV Amplifier Service (CTV), Rate Schedule No. 16 of EAI are currently exempted from the Commission's General Service Rule 5.05. The exemption allows the Company to require a fourteen (14) day due date for all accounts included on one Collective Bill.

(CT)

(CT)

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. ES-4 Schedule Sheet 4 of 7

(AT)

Replacing: 3rd Revised Sheet No. ES-4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part II. Exemption Schedule No. 1

Title: Schedule of Exemptions from General Service Rules

PSC File Mark Only

1.9. General Service Rule 5.08. Estimated Usage for Billing

EAI is currently exempted from GSR 5.08. with regard to the Company's bill estimating procedure.

When it is not possible to obtain a customer's meter reading for any reason the Company will employ the computer estimation procedure described below instead of the manual method described in GSR 5.08.

The first step in the estimation process is to determine a valid representative period from which to estimate. If available, the same period of the previous year is used. If not available, the system will use the previous month as the basis of estimation. If neither is available, such as with new service, a default value based on class profiles will be used.

The system then applies a weighting factor to the representative period to determine the kWh consumption for billing. Linear Weighting is used for commercial accounts and Degree-Day Weighting is used for residential accounts. In using Linear Weighting, each day is given the same weighting to calculate the expected consumption for the current period. The consumption for the representative period is divided by the number of days in that period to determine the average daily usage. The representative average daily usage is then multiplied by the number of days in the current period to determine the consumption for the current period.

In using Degree-Day Weighting, the expected consumption calculated by the system is varied by factors that are directly related to the difference between the daily average temperatures in the representative period and base temperatures in the period for which the consumption is being estimated. The basis for the Heating Degree-Day calculation is 60° F; that is, there is one Heating Degree-Day for each degree that the average of the high and low temperatures for the day is below 60° F. Similarly the basis for the Cooling Degree-Day calculation is 70° F and there is one Cooling Degree-Day for each degree that the average of the high and low temperatures for the day is above 70° F. The weighting factors contain a base amount to reflect that some consumption is not weather related and therefore should not be adjusted. Similarly, Heating Degree-Days are reduced to reflect that the majority of customers do not have electric heat.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. ES-5

Schedule Sheet 5 of 7

(AT)

Replacing: 3rd Revised

Sheet No. ES-5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part II. Exemption Schedule No. 1

Title: Schedule of Exemptions from General Service Rules

PSC File Mark Only

1.10. General Service Rule 5.09. Extended Due Date Policy

EAI is currently exempted from GSR 5.09.C. by making Extended Due Date available to more customers than the Rule requires. See Policy Schedule No. 1, Pick A Date Plan, § 1.2, Availability for the types of customers who are not eligible for the Plan.

(CT)
(RT)
(CT)

1.11. General Service Rule 5.21. Transferring Past Due Balances to Other Accounts (removed temporary status of exemption in Docket No. 96-439-U, Order No. 2 dated 1/17/97)

EAI is currently exempted from GSR 5.21. by the addition of the following paragraph.

"C. An account of any customer, of any class, when the Company receives a written request to have a balance transferred to the requesting Customer's account and when the following information is stated in the letter of request:

- (1) Name and account number of the customer requesting that a balance is to be transferred to their account;
- (2) Name and account number of the customer whose balance is to be transferred;
- (3) A statement that the requesting customer understands that their own service may be terminated for non-payment if the transferred balance is not paid in full in accordance with any agreed upon payment arrangements."

1.12. General Service Rule 6.08.B. Payment Requirements to Prevent Suspension

(CT,MT)
(MT)

EAI is currently exempted from GSR 6.08.B. by a replacement of the word "collection" with the word "trip". As revised GSR 6.08.B reads as follows for EAI:

- B. The utility may require the customer to pay any applicable approved trip fee or late charge to prevent suspension.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. ES-6

Schedule Sheet 6 of 7

(AT)

Replacing: 3rd Revised

Sheet No. ES-6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part II. Exemption Schedule No. 1

Title: **Schedule of Exemptions from General Service Rules**

PSC File Mark Only

1.13. **General Service Rule 6.09.B.(1) Suspension Procedures at the Premises**

(CT)

EAI is currently exempted from GSR 6.09.B.(1) by replacement of the second paragraph in its entirety with the following language:

"The utility employee may refuse a customer's offer of payment of any kind if the customer is given 24 hours to make payment at an authorized payment location. The utility employee shall honor a receipt from the utility or a canceled check showing that the customer paid the bill."

1.14. **General Service Rule 6.09.B.(2) e. Suspension Procedures at the Premises**

(CT)

EAI is currently exempted from GSR 6.09.B.(2) e. by a replacement of the words "collection charge" with the words "trip fee". GSR 6.09.B.(2) e., as revised, reads as follows for EAI:

e. any approved trip fee; and,

1.15. **General Service Rule 6.11 Collection Fees**

(CT)

EAI is currently exempted from GSR 6.11 by the removal of all references to collections at the customer's premises, replacement of the words "collection charge" with the words "trip fee" and the revision of GSR 6.11 to read as follows for EAI:

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. ES-7

Schedule Sheet 7 of 7

(AT)

Replacing: 3rd Revised

Sheet No. ES-7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part II. Exemption Schedule No. 1

Title: Schedule of Exemptions from General Service Rules

PSC File Mark Only

Rule 6.11 Trip Fees

A utility may charge a Commission-approved trip fee under the following conditions:

- A. The last day to pay, as printed on the shut-off notice, has passed; and,
- B. A utility employee is dispatched to the customer's premises to terminate service and service is not terminated for either of the following reasons:
 - 1. because receipt of payment at the premises was refused by the Company employee and the customer was allowed 24 hours to pay at an authorized payment location; or,
 - 2. because the customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

The employee must leave a notice as described in Rule 6.09.B. (2) if the customer or other adult is not at the premises or does not respond.

1.16. General Service Rule 6.17.D. Medical Need For Utility Service Physician's Certificate

EAI is currently exempted from GSR 6.17.D. by the insertion of the bold italicized language in the following two passages below:

"To: _____
(Name of Utility) ***Account Number*** ***Date***"

"I certify that loss of utility service would give rise to a substantial risk of death or gravely impair the health of _____ who lives at _____
DATE OF BIRTH: _____."

This exemption also includes the insertion of the following passage immediately above the Physician's signature line:

"List electrical medical equipment in use _____"

***Is any of the above listed equipment utilized 24 hours continuously?
YES _____ . NO _____."***

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.1

Schedule Sheet 1 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 1

Title: General Purpose Residential Service (RS)

PSC File Mark Only

1.0. GENERAL PURPOSE RESIDENTIAL SERVICE

1.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

1.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

1.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 1.4.5 of this rate schedule.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 1

Title: **General Purpose Residential Service (RS)**

PSC File Mark Only

1.4. NET MONTHLY RATE

(MT)
(RT)

1.4.1. Without Approved Electric Water Heater

<u>Billing Item</u>	<u>Rate</u>
<u>Customer Charge:</u>	\$6.86
<u>Energy Charge per kWh:</u>	
June - September: All kWh	\$0.05944
October - May: 1 st 1000 kWh	\$0.05944
All additional kWh	\$0.02956

(RT,CT)
(RT,CR)

(RT)
(CR)
(RT,CR)

1.4.2. With Approved Electric Water Heater

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

<u>Billing Item</u>	<u>Rate</u>
<u>Customer Charge:</u>	\$6.86
<u>Energy Charge per kWh:</u>	
June - September: 1 st 200 kWh	\$0.05944
Next 400 kWh	\$0.02956
All Additional kWh	\$0.05944
October - May: 1 st 200 kWh	\$0.05944
Next 400 kWh	\$0.02956
Next 400 kWh	\$0.05944
All Additional kWh	\$0.02956

(RT,AT)
(RT,CR)

(RT,CR)
(RT,CR)

(RT,CR)

1.4.3. LOW/LEVEL USE PROVISION

Any customer who has at least 12 consecutive months billing record at the same residence for the 12 billing months ending with the current billing month, and

- (a) whose annual consumption was not greater than 6,000 kWh, and
- (b) whose maximum monthly consumption billed in the months of June through September did not exceed 1.2 times the maximum monthly consumption billed in the months of October through May,

will be billed according to the rates in the following table.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.3

Schedule Sheet 3 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 1

Title: General Purpose Residential Service (RS)

PSC File Mark Only

1.4.3.1. Without Approved Electric Water Heater

<u>Billing Item</u>	<u>Rate</u>	(RT,AT)
<u>Customer Charge</u>	\$6.86	(RT,CR)
<u>Energy Charge per kWh:</u>		
June - September: All kWh	\$0.05271	(RT,CR)
October - May: 1 st 1000 kWh	\$0.05271	
All additional kWh	\$0.02956	

1.4.3.2. With Approved Electric Water Heater

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

(AT)

<u>Billing Item</u>	<u>Rate</u>	(RT,AT)
<u>Customer Charge:</u>	\$6.86	(RT,CR)
<u>Energy Charge per kWh:</u>		
June - September: 1 st 200 kWh	\$0.05271	(RT,CR)
Next 400 kWh	\$0.02956	
All Additional kWh	\$0.05271	
October - May: 1 st 200 kWh	\$0.05271	(RT,CR)
Next 400 kWh	\$0.02956	
Next 400 kWh	\$0.05271	
All Additional kWh	\$0.02956	

1.4.4. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 1.4.5, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

(CT)

1.4.5. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>	(RT,CT)
Charge per Month	\$2.67	(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 1.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. 1.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 1

Title: General Purpose Residential Service (RS)

PSC File Mark Only

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension, in advance of construction.

(AT)

1.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

1.5. APPROVED ELECTRIC WATER HEATERS

Approved electric water heaters are those which are permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater. Electric water heaters in combination with solar energy collectors or other means of heat recovery assistance shall also be approved on an experimental basis provided the Company is allowed to install metering equipment at the Company's expense to obtain the operating characteristics of such installations. Experience gained during the experimental period may cause changes in the charges and conditions of service such that the Company would require the customer to take service under the rate for residences without approved electric water heating.

(RT,AT)
(RT,AT)
(AT)

1.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

1.7. CONTRACT PERIOD

Month to month.

1.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 2.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 2.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 2

Title: Optional Residential Time-Of-Use (RT)

PSC File Mark Only

2.0. OPTIONAL RESIDENTIAL TIME-OF-USE

2.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 2.4.4 of this rate schedule.

2.4. NET MONTHLY RATE

Billing Item

Rate

(RT,AT)

Customer Charge:

\$10.94

(RT,CR)

Energy Charge per kWh:

On-Peak Hours Use:

\$ 0.11494

(RT,CR)

Off-Peak Hours Use:

\$ 0.02269

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 2.2

Schedule Sheet 2 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 2.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 2

Title: Optional Residential Time-Of-Use (RT)

PSC File Mark Only

2.4.1. On-Peak Hours

Summer Period (June – September)

1:00 p.m. - 8:00 p.m. Monday - Friday

Other Period (October – May)

7:00 a.m. - 6:00 p.m. Monday - Friday

(AT,MT)
(MT)

2.4.2. Off-Peak Hours

All hours not designated as on-peak hours.

2.4.3. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 2.4.4, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

2.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

Billing Item

Rate

(RT,CT)

Charge per Month:

\$2.67

(RT,CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

(CT)

2.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

2.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 2.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. 2.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 2

Title: Optional Residential Time-Of-Use (RT)

PSC File Mark Only

2.6. CONTRACT PERIOD

Not less than one year.

2.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 3.1

Schedule Sheet 1 of 2

(AT)

Replacing: Original

Sheet No. 3.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 3

Title: **Optional Residential/Commercial Net Metering Service (NM)**

PSC File Mark Only

3.0. NET METERING

3.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

3.2. AVAILABILITY

- 3.2.1. To any residential or commercial customer who takes service under the following standard rate schedules: General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The provisions of the customer's standard rate schedule are modified as specified herein.

- 3.2.2. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

3.3. MONTHLY BILLING

- 3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatthour (kWh) units of a customer's bill are affected.
- 3.3.2. If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 3.2

Schedule Sheet 2 of 2

Replacing:

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 3

Title: Optional Residential/Commercial Net Metering Service (NM)

PSC File Mark Only

- 3.3.3.** If the electricity generated by the net metering customer and fed back to the Company during the billing period exceeds the electricity supplied by the Company, the customer shall not receive any compensation from the Company for such net metering excess delivered kWhs during the billing period.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 4.1

Schedule Sheet 1 of 3

(AT)

Replacing: 2nd Revised Sheet No. 4.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 4

Title: **Small General Service (SGS)**

PSC File Mark Only

4.0. SMALL GENERAL SERVICE

4.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

4.2. AVAILABILITY

To electric service for any non-residential customer for whom no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter.

Service under this schedule is also available to supply power to street lighting systems not owned or maintained by the Company in unincorporated communities having a property owner's association duly authorized to contract on behalf of the residents of such community for such service.

(MT)

Service under this Schedule is also available to customers that would be served under Rate Schedule No. 16, Community Antenna TV Power Supply (CTV), if the customer prefers metered service. Such service will be non-demand metered and will be provided only pursuant to Rate Schedule No. 16, § 16.2.

(AT)

Service pursuant to new municipally owned Interstate or other controlled access highway system lighting contracts executed on and after this Schedule's effective date will be metered and billed pursuant to this schedule.

(AT)

Not applicable to resale or shared service.

4.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 4.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 4.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 4

Title: **Small General Service (SGS)**

PSC File Mark Only

4.4. NET MONTHLY RATE

(MT)

4.4.1. Rate

(RT)

Billing Item

Rate

(RT,CT)

Customer Charge:

\$16.16

(RT,CR)

Demand Charge per kW:

All kW over 6.0 kW

\$ 2.94

(RT,CR)

Energy Charge per kWh:

1st 900 kWh plus 150 kWh per kW over 6.0 kW

\$ 0.03756

(RT,CR)

All additional kWh

\$ 0.02646

4.4.2. Minimum

The Minimum shall be the greater of the following:

Billing Item

Rate

(RT,CT)

Customer Charge:

\$16.16

(RT,CR)

Plus

Demand Charge per kW:

Highest kW over 6.0 kW established in the twelve months ending with the current month;

\$ 1.96

(RT,CR)

or,

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

(AT)

4.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 4.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 4.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 4

Title: Small General Service (SGS)

PSC File Mark Only

4.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh: Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

(CT)
(AT,RT)

4.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

4.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

4.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 5.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 5.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 5

Title: General Farm Service (GFS)

PSC File Mark Only

5.0. GENERAL FARM SERVICE

5.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

5.2. AVAILABILITY

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

(AT)

(CT)

(AT)

5.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.3., of this rate schedule.

(CT)

5.4. NET MONTHLY RATE

5.4.1. Rate

(RT)

Billing Item

Rate

(RT,CT)

Customer Charge:

\$13.46

(RT,CR)

Demand Charge per kW:

All kW over 6.0 kW

\$ 2.62

(RT,CR)

Energy Charge per kWh:

All kWh

\$ 0.02793

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 5.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 5.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 5

Title: General Farm Service (GFS)

PSC File Mark Only

5.4.2. Minimum

The greater of:

(CT)

Billing Item

Rate

(RT,CT)

A. Demand Charge per kVA or fraction thereof of transformer capacity; or,

\$1.02

(CR)

B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.

(RT)

5.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

5.4.4. Three-Phase Service

(CT)

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

Billing Item

Rate

(RT,CT)

Charge per Month

\$1.99

(RT,CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

(CT,AT)

5.4.5. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 5.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised Sheet No. 5.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 5

Title: **General Farm Service (GFS)**

PSC File Mark Only

5.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(CT,AT)
(AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

5.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

5.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities

5.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 6.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 6.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 6

Title: Large General Service (LGS)

PSC File Mark Only

6.0. LARGE GENERAL SERVICE

6.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

6.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

6.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 6.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 6.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 6

Title: Large General Service (LGS)

PSC File Mark Only

NET MONTHLY RATE

6.4.1. Rate

(MT)

(RT)

<u>Billing Item</u>	<u>Rate</u>
<u>Customer Charge:</u>	\$71.29
<u>Demand Charge per kW:</u>	
All Summer Period kW*	\$ 8.37
All Other Period kW	\$ 7.09
<u>Energy Charge per kWh:</u>	
All Summer Period kWh*	\$0.01934
All Other Period kWh	\$0.01376

(RT,CT)

(RT,CR)

(RT,CR)

(RT,CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

6.4.2. Minimum

<u>Billing Item</u>	<u>Rate</u>
Customer Charge:	\$71.29
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month:	\$ 2.21

(RT,CT)

(RT,CR)

6.4.3. Billing Amount

(CR)

(RT)

(AT)

The Billing Amount will be the greater of the amounts calculated in § 6.4.1 or § 6.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 6.4.4 below. When a demand based minimum bill is rendered pursuant to § 6.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

6.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 6.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 6.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 6

Title: Large General Service (LGS)

PSC File Mark Only

6.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(CT,AT)

1. If kVA metered: Billing kW = Metered kVA x 0.9

2. If kW metered: Billing kW = Metered kW

3. In either case the Billing kW will not be less than 100 kW

6.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

(CT)

6.7. CONTRACT PERIOD

Not less than one year.

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

6.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

(AT)

2nd RevisedSheet No.: 7.1

Schedule Sheet 1 of 4

Replacing: 1st Revised Sheet No.: 7.1Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 7**Title: Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

7.0. LARGE GENERAL SERVICE - TIME-OF-USE**7.1. REGULATORY AUTHORITY**

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

7.2. AVAILABILITY

(CT)

To all electric service required by any Customer with maximum demand of less than 1,000 kW on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

7.3. CHARACTER OF SERVICE

(CT)

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 7.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No.: 7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Part III. Rate Schedule No.: 7

Effective:

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4. NET MONTHLY RATE

(MT)

7.4.1. Rate

(RT)

Billing Item	Rate
Customer Charge:	\$71.29

(RT,CT)
(RT,CR)

Demand Charge per kW:

Summer Period*

All On-Peak kW \$11.49

All Excess kW \$ 3.38

(RT,CR)

Other Period*

All On-Peak kW \$ 9.68

All Excess kW \$ 2.93

(RT,CR)

Energy Charge per kWh:

Summer Period*

All On-Peak kWh \$ 0.01410

All Off-Peak kWh \$ 0.01006

(RT,CR)

Other Period*

All On-Peak kWh \$ 0.00776

All Off-Peak kWh \$ 0.00665

(RT,CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

7.4.2. On-Peak Hours

(CT)

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

7.4.3. Off-Peak Hours

(CT)

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No.: 7.3

Schedule Sheet 3 of 4

(AT)

Replacing: 2nd Revised

Sheet No.: 7.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4.4. Minimum

Billing Item

Rate

(RT,CT)

Customer Charge:

\$71.29

(RT,CR)

Demand Charge per kW:

Highest kW established in the twelve months \$ 2.21

(RT,CR)

ending with the current month:

7.4.5. Billing Amount

(CT,AT)

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

7.4.6. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

7.5. DEMAND

(CT)

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9.

2. If kW metered: Billing kW = Metered kW.

3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

7.6. PAYMENT

(CT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 7.4

Schedule Sheet 4 of 4

(AT)

Replacing: Original

Sheet No.: 7.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.7. CONTRACT PERIOD

(CT)

Not less than one year.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

7.8. SERVICE REGULATIONS

(CT)

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 8.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 8.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 8

Title: Large Power Service (LPS)

PSC File Mark Only

8.0. LARGE POWER SERVICE

8.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

8.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

8.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 8.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 8.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 8

Title: Large Power Service (LPS)

PSC File Mark Only

8.4. NET MONTHLY RATE

(MT)

(RT)

8.4.1. Rate

Billing Item

Rate

(RT,CT)

Customer Charge:

\$368.88

(RT,CR)

Demand Charge per kW:

All Summer Period kW *

\$ 8.11

(RT,CR)

All Other Period kW *

\$ 6.82

Energy Charge per kWh:

All Summer Period kWh *

\$ 0.01934

(RT,CR)

All Other Period kWh *

\$ 0.01376

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

8.4.2. Minimum

Billing Item

Rate

(RT,CT)

Customer Charge:

\$368.88

(RT,CR)

Demand Charge per kW:

Highest kW established in the twelve months
ending with the current month:

\$ 2.21

(RT,CR)

8.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 8.4.1 or § 8.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 8.4.4 below. When a demand based minimum bill is rendered pursuant to § 8.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

8.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 8.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 8.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 8

Title: Large Power Service (LPS)

PSC File Mark Only

8.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(RT,AT)
(AT)

1. If kVA metered: Billing kW = Metered kVA x 0.9.
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 1000 kW.

8.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

8.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

8.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 9.1 Schedule Sheet 1 of 4

(AT)

Replacing: 1st Revised

Sheet No.: 9.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.0. LARGE POWER SERVICE - TIME-OF-USE

9.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

9.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of 1,000 kW or greater on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

9.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 9.2 Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No.: 9.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4. NET MONTHLY RATE

(MT)
(RT)

9.4.1. Rate

Billing Item	Rate	(RT,CT) (RT,CR)
Customer Charge:	\$368.88	
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$ 11.87	(RT,CR)
All Excess kW	\$ 3.48	
Other Period*		
All On-Peak kW	\$ 10.00	(RT,CR)
All Excess kW	\$ 3.02	
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01410	(RT,CR)
All Off-Peak kWh	\$ 0.01006	
Other Period*		
All On-Peak kWh	\$ 0.00776	(RT,CR)
All Off-Peak kWh	\$ 0.00665	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

9.4.2. On-Peak Hours

Summer Period:

Other Period

1:00 p.m. - 8:00 p.m.

Monday - Friday

7:00 a.m. - 6:00 p.m.

Monday - Friday

9.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: 9.3 Schedule Sheet 3 of 4

(AT)

Replacing: 2nd Revised Sheet No.: 9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4.4. Minimum

Billing Item

Rate

Customer Charge:

\$368.88

(RT,CT)
(RT,CR)

Demand Charge per kW:

Highest kW established in the twelve months \$ 2.21
ending with the current month:

(RT,CT)

9.4.5. Billing Amount

(CT,AT)

The Billing Amount will be the greater of the amounts calculated in § 9.4.1 or § 9.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 9.4.5 below. When a demand based minimum bill is rendered pursuant to § 9.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

9.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

9.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.19.1.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 9.4 Schedule Sheet 4 of 4

(AT)

Replacing: Original

Sheet No.:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.7. CONTRACT PERIOD

Not less than five years.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

9.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 10.1

Schedule Sheet 1 of 5

(AT)

Replacing: 2nd Revised

Sheet No. 10.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.0. MUNICIPAL STREET LIGHTING SERVICE

10.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

10.2. AVAILABILITY

This Schedule is available for lighting service required by any Municipality contracting for street lighting service for streets, alleys and other public ways that may lawfully install unshielded street lights pursuant to the terms of the Shielded Outdoor Lighting Act, Ark. Code Ann § 8-14-101 et seq. (the Act). This Rate Schedule is not applicable to temporary, resale, shared, or seasonal service. In the context of this Rate Schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared or seasonal service.

(AT)

(AT)

In accordance with the Act, municipalities currently taking service for the fixtures listed in § 10.4.1, that no longer qualify for unshielded street lighting service, will continue to be billed at the Net Monthly Rates in § 10.4.1 or comparable sections of superseding rate schedules until the light fails for any reason other than the failure of a lamp, photocell or starter. The customer will then be given the opportunity to choose a replacement fixture from the Company's Rate Schedule No. 21, Municipal Shielded Street Lighting Service (L1SH) at the then current rate for the replacement.

10.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

(CT)

(RT,MT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 10.2 Schedule Sheet 2 of 5

(AT)

Replacing: 2nd Revised Sheet No. 10.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 10

Title: Municipal Street Lighting Service (L1)

PSC File Mark Only

10.4. NET MONTHLY RATE

10.4.1. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. Change-outs or removals requested by the municipality will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. Assuming additional resources are used, the Company shall recover the additional cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of any additional costs prior to the change-out or removal.

(RT,)

(CT)

Billing Item	Rate Key 1 st / Rate Key Excess / Description	First Unit/Pole	Each Excess Unit/Pole	
A. Incandescent Lighting	(NA)			(RT,AT)
L1A /	100 Watt Unenclosed	(NA)	\$1.91	-
L1B /	150 Watt Unenclosed	(NA)	\$2.73	-
B. Mercury Vapor Lighting				
L1C /	100 Watt	(NA)	\$2.92	-
L1D / L1DE /	175 Watt		\$4.05	\$1.49
L1E / L1EE /	250 Watt		\$4.99	\$2.03
L1F / L1FE /	400 Watt		\$4.99	\$3.24
L1G / L1GE /	1,000 Watt	(NA)	\$7.97	\$4.68
C. High Pressure Sodium Lighting				
L1H / L1HE /	150 Watt		\$5.81	\$4.57
L1I / L1IE /	250 Watt		\$7.02	\$5.55
L1J / L1JE /	360 Watt	(NA)	\$7.18	\$5.21
L1K / L1KE /	400 Watt		\$7.45	\$6.32
D. Steel Poles	Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.			(CT)
L1V	For Poles of 30 Feet or Less Mounting Height:		\$1.84	
L1W	For Poles of 35 Feet Mounting Height:		\$2.83	

(RT,CR)

(CT,CR)

(CR)

(CT)

(CR)

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and bulb of existing lights will continue. When any other failure occurs the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 10.3

Schedule Sheet 3 of 5

(AT)

Replacing: 2nd Revised

Sheet No. 10.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

E. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Non-salvageable components of facilities installed or provided by the Company for underground service shall not be considered as Additional Facilities but shall be paid through a contribution in aid of construction. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

(CT)
(AT)

10.4.2. Municipally Owned Facilities

The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities at its option, based on the availability of resources. Municipality will reimburse Company for the total material and labor cost of all maintenance, except Entergy's standard lamp replacements. Municipality will supply poles, fixtures and non-standard lamps and will reimburse Company for the total labor and equipment cost of replacing or repairing broken or damaged poles and fixtures. On and after the effective date of this Schedule, Company will not provide service under this § 10.4.2 to fixtures requiring lamps other than Entergy's standard lamps. Provision of service under contracts in effect on this Schedule's effective date will continue until termination of the contract.

(CT)

(AT)
(RT,AT)

This Schedule is not available to new applications for lighting Interstate or other controlled access highway systems. Service to such systems for contracts executed on and after this Schedule's effective date will be metered and billed pursuant to Rate Schedule No.4, Small General Service for energy consumed. Municipality will be responsible for all maintenance of its facilities. Service to such lighting systems will continue under this Schedule provided such service is in effect on the Schedule's effective date.

(AT)

Billing Item

Rate Key 1st / Rate Key Excess / Description

First
Unit/Pole

Each Excess
Unit/Pole

A. Incandescent Lighting

L1L 620 Watt Unenclosed

(NA)

\$1.67

-

(RT)
(AT,CR)

B. Mercury Vapor Lighting

L1M 100 Watt

\$1.51

-

(CR)

L1N 175 Watt

\$1.15

-

(RT)

L1O 250 Watt

\$1.75

-

L1P / L1PE 400 Watt

\$2.72

\$1.93

L1Q 1,000 Watt

\$4.31

-

(MT,CT)

NA - See note on Sheet 2 of 5.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 10.4 Schedule Sheet 4 of 5

(AT)

Replacing: 3rd Revised Sheet No. 10.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 10

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.4.2. Municipally Owned Facilities (continued)

(MT)

Billing Item	First	Each Excess
Rate Key 1st / Rate Key Excess / Description	Unit/Pole	Unit/Pole
C. High Pressure Sodium Lighting		
L1R / L1RE 150 Watt	\$ 3.82	\$2.96
L1S / L1SE 250 Watt	\$ 4.33	\$3.37
L1T / L1TE 400 Watt	\$ 4.45	\$3.43
L1U / L1UE 1,000 Watt	\$ 9.23	\$6.72

(RT,CR)

10.4.3. Adjustments

(RT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

10.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the Rate Schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

10.6. CONTRACT PERIOD

The contract period is as covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

(AT)

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service now being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

1. The applicable monthly charge for the remaining months of the Contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .01 times the number of months which have expired since the facilities were installed.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 10.5

Schedule Sheet 5 of 5

(AT)

Replacing: 2nd Revised Sheet No. 10.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 10

Title: Municipal Street Lighting Service (L1)

PSC File Mark Only

10.7. SERVICE REGULATIONS

(MT)

Service under this Schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

(RT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 11.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 11.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 11

Title: Traffic Signal Service (L2)

PSC File Mark Only

11.0. TRAFFIC SIGNAL SERVICE

11.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

11.2. AVAILABILITY

To un-metered traffic control signals, flashing or warning signals and safety surveillance video equipment of a municipality, a county, the States of Arkansas or Tennessee, or an agency thereof for the control of traffic on public streets or highways. Where a traffic signal installation contains a street light, the street light must be served under § 10.4.2, Municipally Owned Facilities of the Municipal Street Lighting Service Rate Schedule No. 10. Not applicable to temporary service.

(AT)

(AT)

11.3. CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 Volts.

11.4. NET MONTHLY RATE

(RT)

11.4.1. Traffic Control Signals

Billing Item

Rate

(RT,CT)

Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled:

\$2.62

(RT,CR)

Each lens in excess of three per direction of traffic controlled at each intersection, or point of control:

\$0.79

(RT,CR)

If average lamp rating at each intersection, or point of control exceeds 85 Watts, the number of lenses will be determined by dividing the sum of the lamp ratings, in Watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 11.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 11.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 11

Title: **Traffic Signal Service (L2)**

PSC File Mark Only

Each 50 Watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

11.4.2. Flashing or Warning Signals and Safety Surveillance Video Equipment

(AT)

<u>Billing Item</u>	<u>Rate</u>	
First 100 or less lamp Watts per signal:	\$2.62	(RT,CT) (RT,CR)
Each additional 25 or major fraction thereof lamp Watts per signal:	\$0.40	(RT,CR)
Monthly minimum charge per signal:	\$2.62	(RT,CR)

11.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the wattage of lights by 0.30 and the wattage of controls by 0.73. Where light emitting diodes have been installed as the lighting source and the customer has given the Company proper notice, the Company's billing will reflect the appropriate wattage for the color of each signal in the calculation of energy for the application of Adjustments applying to energy.

(AT)

11.5. BILLING

The minimum billing period for service to any installation is one month and no monthly bill will be prorated because service is connected or disconnected during a billing cycle.

(RT)

11.6. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement of existing facilities.

(AT)

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test and/or inspect customer's installation from time to time and to adjust the wattage ratings for billing purposes to conform to the findings of such tests or inspections.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 11.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 11.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 11

Title: Traffic Signal Service (L2)

PSC File Mark Only

11.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

11.8. CONTRACT PERIOD

Month to month.

11.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 12.1 Schedule Sheet 1 of 8

(AT)

Replacing: 2nd Revised Sheet No. 12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

12.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

12.2. GENERAL

(AT)

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in special applications for governmental agencies upon approval of the Company and in subdivision-owned outdoor lighting facilities.

12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

(CT)

12.3.1. AVAILABILITY

(CT)

To un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary bulb replacements. All necessary normal service, maintenance and bulb replacements will be furnished at Company's expense within 72 hours after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service.

(CT)

(AT)

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 12.2

Schedule Sheet 2 of 8

(AT)

Replacing: 3rd Revised

Sheet No. 12.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

(MT)

12.3.2. NET MONTHLY RATE

(MT,AT)

12.3.2.1. Nightwatchers

(CT)

Billing Item

Rate Key / Watts / Type

Rate

A. Incandescent Unshielded

L4H / 300 Not available for new installations after 3/8/90 \$ 5.79

B. Mercury Vapor Unshielded

(MT,CR)

L4A 100 / Open (NA) \$ 4.98

L4B 175 / Open \$ 5.12

L4C 250 / Open \$ 5.45

L4D 400 / Open (NA) \$ 6.68

L4S 400 / Shoebox (NA) \$10.11

(AT,CR)

(AT,CR)

C. High Pressure Sodium Unshielded

N4A 100 / Open (NA) \$ 8.47

L4E 150 / Open \$ 6.37

L4F 250 / Open \$ 7.51

N4B 250 / Cobra \$10.62

L4G 400 / Open \$8.78

N4C 400 / Cobra \$11.99

N4E 150 / Colonial \$10.30

N4F 150 / Acorn \$11.93

L4T 400 / Shoebox (NA) \$13.33

N4G 400 / Bronze Square (NA) \$16.24

N4H 1,000 / Shoebox (NA) \$22.55

N4I 1,000 / Bronze Square (NA) \$25.29

(AT)

(AT)

(AT)

(AT)

D. High Pressure Sodium Shielded

N4PS 150 / Cobra \$ 8.88

N4QS 250 / Cobra \$11.74

N4RS 400 / Cobra \$13.02

N4SS 150 / Colonial Post Top \$ 8.98

(CR)

E. Metal Halide Unshielded

N4J 175 / Acorn \$15.52

L4N 400 / Open \$ 9.15

L4U 400 / Shoebox (NA) \$14.47

N4D 400 / Cobra \$15.72

N4K 400 / Bronze Square (NA) \$19.27

N4L 1,000 / Shoebox (NA) \$26.05

N4M 1,000 / Bronze Square (NA) \$28.35

(CR)

(AT)

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or bulb failure will not be considered a fixture failure.

(AT)

(AT)

(AT)

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

(AT)

4th RevisedSheet No. 12.3

Schedule Sheet 3 of 8

Replacing: 3rd RevisedSheet No. 12.3Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 12**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

(AT)

12.3.2.2. FloodlightsBilling ItemRate Key / Watts / TypeRate**A. Mercury Vapor Unshielded**

L4J 400 / Flood (NA)

\$ 8.42

L4K 1,000 / Flood (NA)

\$13.23

(AT,CR)

B. High Pressure Sodium Unshielded

N4N 100 / Flood (NA)

\$ 9.57

L4L 250 / Flood (NA)

\$10.80

(AT,CR)

L4M 400 / Flood (NA)

\$11.60

(CR)

L4P 1,000 / Flood (NA)

\$15.21

(AT,CR)

C. Metal Halide Unshielded

N4O 250 / Flood (NA)

\$14.69

L4Q 400 / Flood (NA)

\$12.79

(AT,CR)

L4R 1,000 / Flood (NA)

\$17.36

(CR)

NA – See note on Sheet 2 of 7.

(AT,CR)

12.3.3. Additional Facilities

(AT)

The rates in § 12.3.1 and § 12.3.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

(AT)

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request either of the two poles listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

(MT,CT)

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

(AT)

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

(CT)

(AT,CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 12.4

Schedule Sheet 4 of 8

(AT)

Replacing: 2nd Revised

Sheet No. 12.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 12

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

12.3.4. Poles/Pole Equipment

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

Billing Item

Rate Key / Description of Pole or Pole Equipment

Rate

P4A / 30 foot Wood Pole (including supply line) \$ 3.29

P4B / 35 foot Wood Pole (including supply line) \$ 4.02

P4C / 30 foot Bronze-5" Square Pole (excluding supply line) ^{(1) (2)} \$ 8.53

P4D / 28 foot Concrete Octagon Pole (excluding supply line) ^{(1) (2)} \$ 5.45

P4E / 18 foot Fiberglass Round Pole(excluding supply line) ^{(1) (2)} \$ 2.68

P4F / 39 foot Bronze Round Tapered Pole(excluding supply line) ^{(1) (2)} \$12.07

P4G / Plugged 4-way Bronze Adapter ⁽¹⁾ \$ 1.95

⁽¹⁾ Available for new applications only as Additional Facilities on and after the effective date of this sheet.

⁽²⁾ Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

(CR)

(AT)

(AT)

(AT)

(AT)

(AT,CR)

(CT)

12.3.5. Minimum

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

(CT)

12.3.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

(NR)

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 12.5

Schedule Sheet 5 of 8

(AT)

Replacing: 3rd Revised

Sheet No. 12.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is available to governmental agencies for special applications upon approval of the Company. This service is not available to individual customer owned outdoor lighting.

(NR)

12.4.1. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

12.4.2. NET MONTHLY RATE

12.4.2.1. Rate

Billing Item

All determined kWh:

Rate

\$0.02843

Rate Key

L4V

12.4.2.2. Minimum Monthly Bill

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

12.4.2.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

12.4.2.4. Determination of Energy Requirements

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 12.6

Schedule Sheet 6 of 8

Replacing:

Sheet No. 12.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 12

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

Company may, at its discretion, test meter the load of various types and ratings of customer's lighting equipment to the extent necessary to verify the estimated demand and energy used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes. However, Company shall be under no obligation to test meter the load of customer's lighting equipment and Company's decision not to test meter the load of customer's equipment shall not release customer from the obligation to initially provide its inventory to Company, and to update such inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Upon Company's request, customer shall provide an updated inventory of all lighting equipment at each point of service.

Company reserves the right to periodically inspect customer's lighting equipment at each point of service and make adjustments in billing pursuant to APSC GSR 5.19 as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release customer from the obligation to initially provide to Company, and to update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Because this service is unmetered, customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of customer's lighting were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

12.4.4. Disconnection of Service

Service may be disconnected at the point(s) of delivery to a delinquent account pursuant to Commission Rules.

12.4.5. Reconnection of Disconnected Service

If service is disconnected for non-pay, customer will be required to pay a reconnection fee for the reconnection of each point of delivery to Company's secondary voltage facilities before service is restored. Such fee shall be as provided in Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.14.

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 12.7

Schedule Sheet 7 of 8

Replacing:

Sheet No. 12.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 12

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

12.4.6. Fusing / Maintenance of Customer Owned Facilities

(NR)

The customer shall provide fusing that disconnects the customer's facilities from those of the Company. Customer shall disconnect customer facilities from those of the Company prior to and during all maintenance except lamp replacements.

12.4.7. Identification of Customer-Owned Facilities

Customer owned facilities shall be identified as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the customer at points designated by the Company.

12.4.8. Indemnity

In the event of injury or death to any person as a result of contact with said customer owned facilities, the customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to, payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

12.4.9. Inspection / Maintenance of Customer Owned Facilities

The Company has no duty to inspect, repair, or replace lamps or otherwise maintain the lighting facilities of customer to which this energy only service is provided pursuant to § 12.4 of this rate schedule, or to disconnect Company's service from customer's facilities for customer's inspection, repair, lamp replacement or maintenance of customer's facilities.

12.5. Contract Period

(MT)

The contract period for service under § 12.3 is month to month unless Company provides service under § 12.3.3 or § 12.3.4 or special conditions exist, in which case a written Agreement for All Night Outdoor Lighting Service will be required with a contract period not less than one year. The form of the Agreement is shown in § 13.4.1 of Policy Schedule No. 13.

(AT)

The contract period for service under § 12.4, Energy Rate for Subdivision Owned Lighting Facilities, shall be not less than two years. The form of the Agreement is shown in § 13.4.2 of Policy Schedule No. 13.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 12.8 Schedule Sheet 8 of 8

Replacing: Sheet No. 12.8

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

Docket No.: 06-101-U
Order No.:
Effective:

PSC File Mark Only

12.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(MT)

(CT)

12.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 13.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 13.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 13

Title: Municipal Pumping Service (MP)

PSC File Mark Only

13.0. MUNICIPAL PUMPING SERVICE

13.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

13.2. AVAILABILITY

For power service to municipalities or other public agencies for the operation of residential sludge grinder pumps only. Not applicable to temporary, breakdown, resale, shared service, standby or supplementary service.

13.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

13.4. NET MONTHLY RATE

(RT)

13.4.1. Rate

Billing Item

Rate

(RT,CT)

Charge per installed horsepower:

\$0.67

(RT,CR)

13.4.2. Minimum

(MT)

Billing Item

Rate

(RT,AT)

Charge per month:

\$21.97

(RT,CR)

The minimum billing period for any single installation is one month and no monthly bill will be prorated because a grinder pump is connected or disconnected during a billing cycle.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 13.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 13.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 13

Title: Municipal Pumping Service (MP)

PSC File Mark Only

13.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 13.4.1 or § 13.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 13.4.4. When a minimum bill is rendered pursuant to § 13.4.2, the Adjustments will apply to the calculated kWh pursuant to § 13.4.4 below.

(AT)

13.4.4. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the installed horsepower by 16.0.

13.5. OTHER PROVISIONS

Customer will provide all wiring and equipment needed for connection to Company's existing distribution system, including a suitable device to disconnect and protect his service near the point of connection. Customer shall keep the switch enclosure locked.

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the horsepower rating for billing purposes to be in conformance with the results of such tests.

(CT)

13.6. CONTRACT PERIOD

(MT)

Not less than one year.

13.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 13.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 13.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 13

Title: Municipal Pumping Service (MP)

PSC File Mark Only

13.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.1

Schedule Sheet 1 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.0. AGRICULTURAL WATER PUMPING SERVICE

14.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

14.4. SEASONAL RATE (A)

(RT)

14.4.1. Rate

Billing Item

Rate

(RT,CT)

Energy Charge per kWh:

1st 268 kWh/kW of Billing Load

\$0.05495

All additional kWh

\$0.03762

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.2

Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.4.2. Minimum

The Minimum shall be the greater of the following:

(CT)

The Minimum is the greater of A or B below:

Billing Item

Rate

(CT)

A. Demand Charge per kW of Billing Load:

\$6.94

(RT,CR)

B. An amount that may be required by Rate
Schedule No. 60, Extension of Facilities.

(CT)

14.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

14.4.4. Billing Load

(CT)

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

14.4.5. Billing Procedure

(CT)

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.3

Schedule Sheet 3 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

(CT)

14.4.6. Adjustments

(MT,CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

14.5. OPTIONAL MONTHLY RATE (B)

(AT, MT)
(RT)

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

14.5.1. Rate

(AT)

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 402 kWh/kW of Billing Load	\$0.05317
All additional kWh	\$0.03762

(RT,CT)

(RT,CR)

14.5.2. Minimum

(CT)

<u>Billing Item</u>	<u>Rate</u>
Demand Charge per kW:	
All kW of Billing Load	\$4.08

(RT,CT)

(RT,CR)

14.5.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

14.5.4. Billing Load

(CT)

The Billing Load (kW) for each month is the maximum kW supplied during the 15-minute period of customer's greatest use during the month but not less than 11 kW.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 14.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. 14.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.5.5. Adjustments

(CT)

See § 14.4.6 above.

(CT)

14.6. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

14.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

14.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 15.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 15.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 15

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.0. COTTON GINNING SERVICE

15.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

15.2. AVAILABILITY

To electric power service, including incidental lighting where customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one meter at one point of delivery for the ginning of cotton during the year beginning March 16.

The ginning season shall begin September 15 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 15 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately served, metered and billed in accordance with the applicable rate schedule for such other service.

15.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

15.4. NON-SEASONAL USE

(MT)

Any customer who uses energy during the annual period beginning March 16 for other than incidental purposes such as motor testing during the non-ginning season shall be separately metered and billed on the appropriate General Service schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 15.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 15.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 15

Title: **Cotton Ginning Service (CGS)**

PSC File Mark Only

15.5. SEASONAL RATE

(MT)

Applicable to customers who restrict their usage to the ginning season.

15.5.1. Rate

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 268 kWh per kW of Billing Load	\$0.06276
All additional kWh	\$0.04305

(RT,CT)

(RT,CR)

15.5.2. Minimum

<u>Billing Item</u>	<u>Rate</u>
Demand Charge per kW of Billing Load:	
October	\$2.90
November	\$5.79
December	\$8.69

(RT,CT)

(RT,CR)

15.5.3 Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 15.5.1 or § 15.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 15.5.6 below will be added.

15.5.4. Billing Load

(CT)

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of customer's greatest use during the season but not less than 19 kW.

15.5.5. Billing Procedure

(MT,CT)

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 15.5.1 above. The cumulative billing in each month of the season will not be less than the Demand Charge in § 15.5.2 above applied to the Billing Load in each of the three months of the ginning season. Any kWh paid for but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 15.3 Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised Sheet No. 15.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 15

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.5.6. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

15.6. CONTRACT PERIOD

Not less than one ginning season.

15.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

15.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 16.1

Schedule Sheet 1 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 16.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 16

Title: Community Antenna TV Power Supply (CTV)

PSC File Mark Only

(CT)

16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE

(CT)

16.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

16.2. AVAILABILITY

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

(AT)

16.3. CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 Volts.

16.4. NET MONTHLY RATE

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

(RT)

(AT)

16.4.2. Rate

Billing Item:

Rate

(RT,CT)

Energy Charge per kWh:

All kWh

\$0.05036

(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 16.2

Schedule Sheet 2 of 3

(AT)

Replacing: 3rd Revised

Sheet No. 16.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 16

Title: **Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

(CT)

16.4.3. Minimum

Billing Item

Rate

(RT,CT)

Charge per installation:

\$1.14

(RT,CR)
(MT)

16.4.4. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 16.4.2 and § 16.4.3 above plus the Energy Cost Recovery factor times the energy consumed as determined in § 16.4.1 plus all other Adjustments required by § 16.4.6 below.

(RT,AT)

16.4.5. Billing Procedure

(CT)

One bill will be rendered monthly to the customer for each power supply. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier or power supply is connected or disconnected during a billing cycle. Collective Billing may be made available to CATV customers pursuant to Rate Schedule No. 19, Collective Billing Rider (CBR).

(CT)

16.4.6. Adjustments

(CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

16.5. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the wattage rating for billing purposes to conform with the results of such tests.

16.6. PAYMENT

(MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(RT,CT)
(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 16.3

Schedule Sheet 3 of 3

(AT)

Replacing: 3rd Revised

Sheet No. 16.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 16

Title: Community Antenna TV Power Supply (CTV)

PSC File Mark Only

(CT)

16.7. CONTRACT PERIOD

Not less than one year.

16.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 17.1

Schedule Sheet 1 of 2

(AT)

Replacing: 2nd Revised

Sheet No. 17.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 17

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

Group 1

Rate Schedule No. / Name

- 29. Charges Related To Customer Activity (CAC)
- 37. ANO Decommissioning Cost Rider (NDCR)
- 38. Energy Cost Recovery Rider (ECR)
- 39. Municipal Franchise Adjustment Rider (MFA)
- 42. Grand Gulf Rider (GGR)
- 48. Production Cost Allocation Rider (PCA)

(RT,AT)

Group 2

Rate Schedule No. / Name

- 1. General Purpose Residential Service (RS)
- 2. Optional Residential Time-Of-Use (RT)
- 4. Small General Service (SGS)
- 5. Nonresidential General Farm Service (GFS)
- 6. Large General Service (LGS)
- 7. Large General Service Time-Of-Use (GST)
- 8. Large Power Service (LPS)
- 9. Large Power Service Time-Of-Use (PST)
- 10. Municipal Street Lighting Service (L1)
- 11. Traffic Signal Service (L2)
- 12. All Night Outdoor Lighting Service (L4)
- 13. Municipal Pumping Service (MP)
- 14. Agricultural Water Pumping Service (AP)
- 15. Cotton Ginning Service (CGS)
- 16. Community Antenna TV Amplifier Service (CTV)
- 20. Standby Service Rider (SSR)
- 21. Municipal Shielded Street Lighting Service (L1SH)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)

(AT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 17.2

Schedule Sheet 2 of 2

(AT)

Replacing: 1st Revised Sheet No. 17.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 17

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.2. APPLICATION AT CUSTOMER'S OPTION

The Rate Schedules or Rate Schedule Riders listed below are available as applicable at the customer's option pursuant to the Availability provision of the Rider.

Rate Schedule No. / Name

- 18. Voltage Adjustment Rider (VAR)
- 19. Collective Billing Rider (CBR)
- 20. Standby Service Rider (SSR)
- 22. Fire and Flood Loads Rider (FFLR)
- 23. Highly Fluctuating Loads Rider (HFLR)
- 24. Short Term, Temporary & Intermittent Service Rider (STIR)*
- 25. Seasonal Service Rider (SESR)
- 26. Additional Facilities Charge Rider (AFCR)
- 27. Modification of General Service Minimum Rider (GSMR)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)*
- 30. Optional Apartment Service Rider (OASR)
- 31. Commercial Space Heating Rider (CSHR)
- 32. Economic Development Rider (EDR)
- 34. Small Cogeneration Rider (SCR)
- 35. Large Cogeneration Rider (LCR)
- 41. Optional Interruptible Service Rider (OISR)
- 45. Experimental Market Valued Energy Reduction Service Rider (MVER)
- 46. Experimental Energy Reduction Service Rider (EER)
- 60. Extension Of Facilities (EOFP)
- 61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

(CT)

(AT)
(CT)
(AT)

Policy Schedule No. / Name

- P1. Pick A Date Plan (PADP) (Extended Due Date Plan)
- P2. Budget Billing Plan (BBP)(Levelized Billing Plan)
- P3. Extended Absence Payment Plan (EAPP)
- P8. Quick Pay Center Payment (QPCP)

(AT)

*Not Available for New Applications

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 18.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. 18.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part IV. Rate Schedule No. 18

Title: **Voltage Adjustment Rider (VAR)**

PSC File Mark Only

(CT)

18.0. VOLTAGE ADJUSTMENT RIDER

18.1. AVAILABILITY

Available at the option of the Company to a customer receiving electric service under Rate Schedules No. 4, Small General Service, No. 6, Large General Service, No. 7, Large General Service Time-of-Use, No. 8, Large Power Service, or No. 9, Large Power Service Time-of-Use where such service is delivered and/or metered at voltages of 13,800Y/7,960 or greater.

(RT)

(AT)

(AT)

(AT)

(MT)

18.2. ADJUSTMENT TO NET MONTHLY RATE

The Demand, Energy and the highest kW Demand, or ratchet Demand, in the Minimum provision of the service schedule are reduced by the percentage reductions below but the demand charge in the Minimum provision of the service schedule is not reduced by the \$/kW reduction. The minimum Demand defined in the Demand provision of the service schedule is not reduced by the percentage reductions below.

(RT,AT)

In this schedule secondary voltages are those less than 13,800Y/7,960 Volts, primary voltages are those 13,800Y/7,960 Volts or greater but less than 115,000 Volts and transmission voltages are those 115,000 Volts or greater.

(AT)

18.2.1. Service is delivered and metered at secondary voltage.

(CT)

Billing Item

Rate

No reductions:

0.0%

(AT)

(RT,CT)

18.2.2. Service is delivered at secondary voltage but metered at primary voltage.

(CT)

Billing Item

Rate

Reduce Demand and Energy for losses by:

1.0%

(AT)

(CT)

18.2.3. Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.

(CT)

Billing Item

Rate

Reduce Monthly Demand Charge per kW by:

\$0.77

Reduce Daily Demand Charge per kW by:

\$0.0253

(RT,CT)

(RT,CR)

(RT,CR)

18.2.4. Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.

(CT)

Billing Item

Rate

Reduce Demand and Energy for losses by:

1.0%

Reduce Monthly Demand Charge per kW by:

\$0.77

Reduce Daily Demand Charge per kW by:

\$0.0253

(RT,CT)

(CT)

(RT,CR)

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 18.2 Schedule Sheet 2 of 2

Replacing: 1st Revised Sheet No. 18.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part IV. Rate Schedule No. 18

Title: Voltage Adjustment Rider (VAR)

PSC File Mark Only

(AT)

(CT)

18.2.5. Service is delivered at transmission voltage but metered at primary voltage.

(CT)

<u>Billing Item</u>	<u>Rate</u>	
Reduce Demand and Energy for losses by:	1.0%	(RT,CT) (CT)
Reduce Monthly Demand Charge per kW by:	\$1.63	(RT,CR)
Reduce Daily Demand Charge per kW by:	\$0.0536	(RT,CR)

18.2.6. Service is delivered and metered at transmission voltage.

(CT)

<u>Billing Item</u>	<u>Rate</u>	
Reduce Demand and Energy for losses by:	2.0%	(RT,CT) (CT)
Reduce Monthly Demand Charge per kW by:	\$1.63	(RT,CR)
Reduce Daily Demand Charge per kW by:	\$0.0536	(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 19.1 Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised Sheet No. 19.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 19

Title: Collective Billing Rider (CBR)

PSC File Mark Only

(CT)

19.0. COLLECTIVE BILLING RIDER

(CT)

19.1. AVAILABILITY

Available to any eligible customer receiving year-round, full requirements electric service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules and who enters into an agreement which is in substantially the same form as the Agreement For Collective Billing shown in Policy Schedule No. 13, § 13.5. In determining eligibility the Company may consider, among other things, the number of accounts customer is requesting to be summarized and customer's payment record. Individually metered apartment accounts that are automatically transferred upon vacancy to the "complex account" rather than being disconnected may not be included in a Collective Bill for the apartment complex.

(CT)

(CT)

19.2. NET MONTHLY RATE

There will be no additional charge for the service initially. However, Company reserves the right to implement a charge for the service upon appropriate regulatory approval and thirty (30) days written notice to customer.

19.3. PROCEDURE

Company will monthly render a Collective Bill, summarizing the bills for the customer's individual accounts for which the customer has requested such service.

(RT,CT)

19.4. PAYMENT

The amount shown as owed on each Collective Bill will be due upon receipt. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to customer Activity (CAC), § 29.19.2. Payment will be considered delinquent if not received by the Company, either (a) via physical delivery by mail or courier or (b) via electronic funds transfer, within the period specified in Rate Schedule No. 29, § 29.19.2. If the payment becomes delinquent, Company may exercise the rights and privileges afforded it by the Arkansas Public Service Commission ("APSC" or the "Commission") General Service Rules, or successor thereto, with regard to delinquent accounts, and all accounts on that Collective Bill will be subject to service interruption. Collective Bill accounts that become delinquent may be deemed ineligible for this Collective Billing Rider at the Company's sole option and be removed from Collective Billing. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the due date will be extended by one day per applicable holiday. The following is a list of the applicable holidays:

(CT)

(CT)

(CT)

(CT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 19.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. 19.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No.: 19

Title: Collective Billing Rider (CBR)

PSC File Mark Only

1. New Year's Day
2. M. L. King, Jr. Day
3. President's Day

4. Memorial Day
5. Fourth of July
6. Labor Day

7. Thanksgiving Day
8. Christmas Eve Day
9. Christmas Day

19.5. CONTRACT PERIOD

The contract period is month to month. Either party may cancel upon thirty (30) days written notice to the other.

19.6. OTHER PROVISION

Except as modified herein to provide for Collective Billing and waiver of General Service Rules 5.01.B., 5.01.I., and 5.05.A., all provisions of the applicable Rate Schedules and the General Service Rules will apply.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.1

Schedule Sheet 1 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.0. STANDBY SERVICE RIDER

20.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

20.2. AVAILABILITY

This schedule is applicable to customers who have their own generating equipment and who contract for Standby Service from the Company. Standby Service is composed of Reserved Service, Maintenance Service, Backup Service, and Non-Reserved Service as defined below. The Company is not obligated to provide Maintenance or Backup Service in excess of a customer's Reserved Service.

Standby Service shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the customer's generating equipment which may be operated in parallel with the Company's system.

The customer shall not resell or share any power purchased under this schedule, except in cases of Qualified Facilities (QF) sales, resale and sharing among facilities treated as a single QF under PURPA as interpreted by the Federal Energy Regulatory Commission and applicable case law.

Service under this Rider is available only under the Agreement for Electric Service contained in Policy Schedule No. 13, Contract Forms.

(RT)
(MT)

20.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 20.2

Schedule Sheet 2 of 10

(AT)

Replacing: 1st Revised

Sheet No. 20.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.4. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to other service provided by the Company. Service necessary to supply the customer's other load requirements shall be billed on the applicable rate schedule(s) of the Company, and the other rate schedules in such case, if applicable, will be modified by the application of § 20.5 and § 20.7 of this Schedule.

(CT,AT)

20.5. TYPES OF SERVICE AND BILLING DETERMINANTS

20.5.1. Reserved Service

Reserved Service is the electric energy and capacity the Company stands ready to supply during a scheduled or unscheduled outage of the customer's on-site generation equipment. The Reserved Service Billing Demand in a month shall be equal to the greater of: (1) the amount of Contracted kW, (2) the maximum Daily Maintenance Service Billing Demand established during the term of service of the contract, (3) the maximum Daily Backup Service Billing Demand established during the term of service of the contract, or (4) the maximum Reserved Service Billing Demand established during the prior contract with the customer, unless it was established from use of Contracted kW, unless customer has changed the rated capacity of its self-generation unit or unless customer has provided verifiable evidence of a non-temporary change in operation that results in reduced self-generation consumption needs. Should the customer's demand during a Maintenance period be established such that Backup Service is supplied in addition to the requested Maintenance Service, the sum of such Backup Service and the requested Maintenance Service shall establish the customer's Reserved Service Billing Demand.

(MT)

20.5.2. Maintenance Service

Maintenance Service is electric energy and capacity supplied by the Company during a scheduled outage of the customer's generating equipment. Maintenance Service will be available during the service months of October through May, and during the off-peak hours (as defined in § 20.8) of the service months of June through September. During the service months of June through September, Maintenance Service will not be scheduled for a continuous period of less than one day. Customers must notify the Company no less than seven (7) days in advance of the intent to take Maintenance Service. Arrangements for and scheduling of Maintenance Service (the "Maintenance Period") will be agreed in writing in advance of use, or confirmed in writing if arranged verbally. Maintenance Service will be scheduled only during such times, in such manner and at such locations that, in the Company's reasonably exercised opinion, will not result in affecting adversely or jeopardizing firm service to other customers, prior commitments for Maintenance Service to other customers, or commitments to other utilities.

(CT)

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 20.3

Schedule Sheet 3 of 10

(AT)

Replacing: 1st Revised

Sheet No. 20.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

The Company is not obligated to furnish Maintenance Service in excess of that which is scheduled by the customer. If customer takes service in excess of the scheduled Maintenance Service and such excess has not been approved pursuant to a request for Non-Reserved Service, such excess shall be treated as Backup Service. Where there are applications from more than one customer, or applications are for more capacity than Company has available, Company shall schedule available service on a first come, first accepted basis.

The Daily Maintenance Service Billing Demand for each calendar day of the Maintenance Period shall be the lesser of (1) the maximum measured 15-minute demand established during such day less, in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) or (2) the scheduled maintenance kW. During a Maintenance Period for which Non-Reserved Service has been approved, the customer may schedule only his Reserved Service Billing Demand as the maintenance kW. In no event shall the Daily Maintenance Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein.

Notwithstanding the above, where Maintenance Service stands requested, agreed and scheduled, but not taken, the Daily Maintenance Service Billing Demand will be the scheduled maintenance kW under the following conditions: (a) the Company has refused to supply some other customer similar service in order to limit total Maintenance Service to that which the Company considers available or, (b) if in anticipation of providing such Maintenance Service the Company has incurred costs that would not otherwise have been incurred. The Company shall undertake all reasonable efforts in order to avoid or mitigate the loss of revenue or occurrence of cost.

20.5.3. Non-Reserved Service

(MT)

Non-Reserved Service is electric energy and capacity the Company may supply during a scheduled outage of the customer's on-site generation equipment during the service months of October through May. Customers must request this service no less than twenty (20) days in advance of their anticipated need for this power and energy, stating in such request the amount of Non-Reserved Service demand (kW) to be scheduled and the expected period for which the service will be taken. The Company, in its sole discretion, may approve or deny any request for Non-Reserved Service. Arrangements for and scheduling of Non-Reserved Service will be agreed and confirmed in writing in advance of use. The Company is not obligated to furnish Non-Reserved Service in excess of that which is scheduled by the customer. Non-Reserved Service may be provided one time per calendar year for a period not to exceed thirty (30) days.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.4

Schedule Sheet 4 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

The Monthly Non-Reserved Service Billing Demand for each month during which Non-Reserved Service is approved shall be the maximum measured 15-minute demand established during the Non-Reserved Service Period of such month less (1) in the case where a customer purchases power from the Company under other rate schedule(s), contract power as established under such other rate schedule(s) and (2) the scheduled Maintenance kW. Non-Reserved Service Billing demand shall not be less than zero (0) nor shall it exceed the amount of demand that was requested and agreed. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein. Usage and charges shall not be prorated. Demand usage shall not establish demands for future minimum billing purposes of supplemental usage tariff application. If the requested amount of Non-Reserved Service results in the need for new or additional facilities and/or equipment, customer shall pay the net cost for installation and removal of such facilities.

20.5.4. Backup Service

Backup Service is the electric energy and capacity supplied by the Company during an unscheduled outage of the customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds the sum of scheduled Maintenance Service and any scheduled Non-Reserved Service. The customer is required to notify the Company of the time periods when Backup Service is being taken (the "Backup Period") within 24 hours of the beginning and end of usage to avoid increasing the customer's contract or ratcheted demand under other rate schedules.

The Daily Backup Service Billing Demand for each calendar day during which Backup Service is taken shall be the customer's maximum measured 15-minute demand during such day, less: (1) the sum of any scheduled kW of Maintenance Service and any scheduled Non-Reserved Service during such day and (2) in the case where the customer purchases power from the Company under other rate schedules, contract power as established under such other rate schedule(s). In no event shall the Daily Backup Service Billing Demand be less than zero. Measurement of the customer's maximum 15-minute demand is subject to relevant metering practices, power factor adjustments, and other provisions described herein.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 20.5

Schedule Sheet 5 of 10

(AT)

Replacing: 2nd Revised

Sheet No. 20.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

20.5.5. Energy Associated with Maintenance Service

The energy associated with the Maintenance Service during a scheduled Maintenance Period shall be as metered by Company's meters during the Maintenance Period less, for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Maintenance Period. Maintenance Service energy in any hour may not exceed the scheduled Maintenance kW, and in no event shall the energy associated with the taking of Maintenance Service be less than zero.

20.5.6. Energy Associated with Non-Reserved Service

The energy associated with the Non-Reserved Service taken shall be as metered by Company's meters during the Non-Reserved Service Period less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Period, and (2) the energy associated with scheduled Maintenance Service. In no event shall the energy (kWh) in any given hour associated with the taking of Non-Reserved Service be less than zero nor greater than the requested and agreed level of demand (kW) of such service.

20.5.7. Energy Associated with Backup Service

The energy associated with Backup Service shall be as metered by Company's meters during the Backup Period, less, (1) for customers who purchase energy from the Company under other rate schedule(s), the energy used under such other rate schedule(s) in each hour of the Maintenance Period or Backup Period, measured as the average energy used under such other rate schedule(s) for the five hours prior to the beginning of the Backup Period, and (2) the sum of any Maintenance Service energy and any Non-Reserved Service energy during each hour of the period. In no event shall the energy associated with the taking of Backup Service be less than zero.

20.5.8. The metered Billing Determinants (kW and kWh) defined in this Section 20.5 and Demand Charges in Section 20.7 will be adjusted by Rate Schedule No. 18, Voltage Adjustment Rider (VAR), as applicable, before application of the Net Monthly Rate.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 20.6 Schedule Sheet 6 of 10

(AT)

Replacing: 2nd Revised Sheet No. 20.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

20.6. DAILY DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the day, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.

20.7. NET MONTHLY RATE

20.7.1. Customer Charge

Billing Item	Rate	(RT,CT)
Charge per month:	\$368.88	(RT,CR)

If a customer is taking electric service under another Company Rate Schedule, pursuant to § 20.4, the customer charge applicable to such other Rate Schedule will be zero.

(CT)

20.7.2. Reservation Charges

Billing Item	Rate	(RT,CT)
Rate per kW of Reserved Service Billing Demand:	\$2.50	(RT)

20.7.3. Maintenance Demand Charges

(MT)

For each calendar day the customer takes Maintenance Service within a billing month, the Maintenance Demand Rate to be applied to such day's Daily Maintenance Service Billing Demand shall be the applicable daily demand rate shown below:

Billing Item	Rate	(RT,CT)
Demand Charge:		
Summer Period \$/kW/Day:	\$0.1141	(RT,CR)
Other Period \$/kW/Day:	\$0.0995	(RT,CR)

The combined result for all days within the billing month is the Maintenance Demand Charge.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 20.7 Schedule Sheet 7 of 10

(AT)

Replacing: 2nd Revised Sheet No. 20.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: Standby Service Rider (SSR)

PSC File Mark Only

(CT)

20.7.4. Backup Demand Charges

For each calendar day the customer utilizes Backup Service within a billing month, the Backup Demand Rate to be applied to such day's Daily Backup Service Billing Demand shall be the applicable daily demand rate shown below:

<u>Billing Item</u>	<u>Rate</u>	(RT,CT)
Demand Charge:		
Summer Period \$/kW/Day:	\$0.2659	(RT,CR)
Other Period \$/kW/Day:	\$0.2246	

The combined result for all days within the billing month is the Backup Demand Charge.

20.7.5. Non-Reserved Service Demand Charges

(MT)

For each month during which the customer utilizes Non-Reserved Service, the Non-Reserved Service Demand Rate to be applied to such month's Non-Reserved Service Billing Demand shall be the rate for demand applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the demand rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service demand.

20.7.6. Maintenance Energy Charges

The Monthly Energy Rate to be applied to the energy associated with Maintenance Service as determined in § 20.5.5 shall be as follows:

(AT)

<u>Billing Item</u>	<u>Rate</u>	(RT,CT)
Energy Charge per kWh:		
Summer Period:	\$0.01934	(RT,CR)
Other Period:	\$0.01376	(RT,CR)

The result is the Maintenance Energy Charge.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 20.8 Schedule Sheet 8 of 10

(AT)

Replacing: 3rd Revised Sheet No. 20.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.7.7. Backup Energy Charges

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

(CT)

Billing Item	Rate	
Energy Charge per kWh:		(RT,CT)
Summer Period:	\$0.01934	(RT,CR)
Other Period:	\$0.01376	(RT,CR)

The result is the Backup Energy Charge.

20.7.8. Non-Reserved Service Energy Charge

(MT)

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

(AT)

(CT)

20.7.9. Minimum Charge

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

20.7.10. Maximum Charge

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

(RT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 20.9

Schedule Sheet 9 of 10

(AT)

Replacing: Original

Sheet No. 20.9

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.7.11. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The Rate Adjustment for Large General Service Rate Class applications as defined by the currently effective ANO Decommissioning Cost Rider (NDCR), Rate Schedule No. 37, and the Net Monthly Rate for Large General Service Rate Class applications as defined by the currently effective Grand Gulf Rider (GGR), Rate Schedule No. 42, shall be converted to daily rates for application to Daily Maintenance Service Billing Demands and Daily Backup Service Billing Demands in § 20.7.3 and § 20.7.4 respectively by multiplying such Rates by a factor of 0.03288 and rounding to four (4) places.

(CT)

(CT)

(CT,AT)

20.8. DEFINITION OF SUMMER PERIOD, OTHER PERIODS, AND ON-PEAK AND OFF-PEAK HOURS

(MT)

20.8.1. Summer Period

The Summer Period is defined as the billing months of June, July, August, and September. All other billing months are defined as "Other Period."

20.8.2. On-Peak Hours

The Company's On-Peak hours are:

Summer Period:

Other Periods:

1:00 p.m. to 8:00 p.m.
Monday - Friday

7:00 a.m. to 6:00 p.m.
Monday - Friday

20.8.3. Off-Peak Hours

The Company's Off-peak hours, for purposes of this schedule, are all hours of the year not specified as On-Peak hours.

20.9. OTHER PROVISIONS

20.9.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 20.9.1, will be determined by multiplying the then current "Monthly % Post-Recovery Term" percentage found in § 26.4 of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 20.10

Schedule Sheet 10 of 10

(AT)

Replacing: Original

Sheet No. 20.10

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 20

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

(CT)

20.9.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment, and service.

These protective devices are subject to inspection by the Company's authorized representatives at all reasonable times.

(MT)

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

20.9.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

20.10. CONTRACT PERIOD

The term of service shall be such as may be agreed upon in the contract, but not less than one year.

20.11. PAYMENT

The monthly bill shall be computed in accordance with § 20.7, Net Monthly Rate, other provisions of the rate schedule, and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 21.1

Schedule Sheet 1 of 3

(AT)

Replacing: Original

Sheet No.: 21.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 21

Title: Municipal Shielded Street Lighting Service (L1SH)

PSC File Mark Only

21.0. MUNICIPAL SHIELDED STREET LIGHTING SERVICE

21.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

21.2. AVAILABILITY

This schedule is available for lighting service required by any municipality contracting for street lighting service for streets, alleys and other public ways. In the context of this rate schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared, seasonal or public area lighting service.

21.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

21.4. NET MONTHLY RATE

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. Change-outs or removals requested by the municipality will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. Assuming additional resources are used, the Company shall recover the additional cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of any additional costs prior to the change-out or removal.

ARKANSAS PUBLIC SERVICE COMMISSION1st RevisedSheet No.: 21.2

Schedule Sheet 2 of 3

(AT)

Replacing: OriginalSheet No.: 21.2Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 21**Title: Municipal Shielded Street Lighting Service (L1SH)**

PSC File Mark Only

21.4. NET MONTHLY RATE (continued)Billing ItemRate Key 1st / Rate Key Excess / DescriptionFirst
Unit/PoleExcess
Unit/pole**A. High Pressure Sodium Lighting**

L1SHA / L1SHAE	150 Watt Cobra Head	\$6.76	\$4.86
L1SHB / L1SHBE	250 Watt Cobra Head	\$8.14	\$6.67
L1SHC / L1SHCE	400 Watt Cobra Head	\$8.48	\$7.35
L1SHD /	150 Watt Post Top Colonial (Subdivision)	\$6.15	NA

(CR)

B. Steel Poles

The additional monthly charges as shown below will be made for each of Company's standard steel poles. Not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

Rate Key / DescriptionRate

L1VSH For Poles of 30 Feet or Less Mounting Height:	\$1.84
L1WSH For Poles of 35 Feet Mounting Height:	\$2.83

(CR)

C. Underground and Other Nonstandard Facilities

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, customer will pay an additional monthly facilities charge. The monthly facilities charge will be calculated by multiplying the Additional Facilities Charge rate found in § 26.3 of Rate Schedule No. 26 times the cost of such facilities in excess of the cost of standard overhead facilities. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

21.5. MINIMUM MONTHLY BILL

The amount calculated under the Net Monthly Rate plus all Adjustments calculated pursuant to § 21.6.

21.6. ADJUSTMENTS

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

21.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 21.3

Schedule Sheet 3 of 3

(AT)

Replacing: Original

Sheet No.: 21.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 21

Title: **Municipal Shielded Street Lighting Service (L1SH)**

PSC File Mark Only

21.8. CONTRACT PERIOD

As covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

In the event the customer ceases to take electric service from the Company or wishes to change the nature of the service being delivered within the initial term of the contract, the Company reserves the right to consent to such cancellation or change provided customer pays the lesser of the following:

1. The applicable monthly charge for the remaining months of the Contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .01 times the number of months which have expired since the facilities were installed.

21.9. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 22.1

Schedule Sheet 1 of 1

(AT)

Replacing: Original

Sheet No. 22.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 22

Title: Fire and Flood Loads Rider (FFLR)

PSC File Mark Only

22.0. FIRE AND FLOOD LOADS RIDER

22.1. AVAILABILITY

To Small General Service (SGS), Large General Service (LGS), Large General Service Time-of-Use (GST), Large Power Service (LPS) and Large Power Service Time-of-Use (PST) Rate Schedules for any customer who has contracted to take from Entergy Arkansas, Inc. ("EAI" or the "Company") at the applicable rate schedule, all requirements for the operation of a fully electrified pumping plant; except that other power sources may be maintained for emergency standby or insurance purposes.

All provisions of Company's applicable rate schedules will apply except as modified herein.

22.2. DEMAND

For installations where fire or flood protection pumps are incidental to customer's total load, Demands during times of fire, flood or test will be eliminated from Billing Demands provided:

1. that the Demand of such pumps shall not exceed 50% of customer's normal Demand.
2. that such Demands are limited to Company's off-peak periods so far as emergencies will permit, and
3. that customer notifies the Company within five days after any use of such pumps during a fire, flood, or test, of the time, duration, and magnitude of such demands.

For installations where fire or flood protection pumps are the primary load and are 500 hp or less, the Minimum provision of the applicable rate schedule is waived provided additional facilities are provided in accordance with the terms of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR).

(CT)
(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 23.1

Schedule Sheet 1 of 1

(AT)

Replacing: 1st Revised

Sheet No. 23.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 23

Title: Highly Fluctuating Loads Rider (HFLR)

PSC File Mark Only

23.0. HIGHLY FLUCTUATING LOADS RIDER

23.1. AVAILABILITY

This Rider may be attached to and made a part of any Agreement for Electric Service providing for delivery of Entergy Arkansas, Inc. ("EAI" or the "Company") service to a customer who uses the service for the operation of hoists, welding machines, x-ray machines or other equipment with an intermittent and rapidly fluctuating load characteristic. All provisions of the customer's applicable rate schedule will apply except as modified herein.

(CT)

23.2. SPECIAL EQUIPMENT

Where service to such equipment adversely affects voltage regulation or impairs Company's service to customer, and other users of electric service supplied from the same distribution system, such service to customer will be connected or continued, as the case may be, only after customer provides, installs, and maintains, at its own expense, such special transformers, reactors, series or multiple capacitors or other corrective equipment as Company may recommend to remedy the condition.

23.3. BILLING

There shall be added to the monthly billing, computed in accordance with the applicable rate schedule(s), an amount equal to the greater of the following:

(RT)

<u>Billing Item</u>	<u>Rate</u>
1. Demand Charge per kVA:	\$0.18
Applied to the transformer capacity (kVA) installed to serve the highly fluctuating load in excess of the transformer capacity that would normally be installed to serve customer's maximum load as measured over a 15-minute period; or,	
2. An amount calculated by multiplying the Additional Facilities Charge Rider rate found in § 26.3 of Rate Schedule No. 26 times the estimated installed cost of the facilities provided by Company to serve the customer in excess of the cost of the facilities the Company would otherwise provide to serve customer's maximum load as measured over a 15-minute period.	

(RT)

(RT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 24.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. 24.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 24

Title: Short Term, Temporary, and Intermittent Service Rider (STIR)

PSC File Mark Only

(CT)

24.0. SHORT TERM, TEMPORARY AND INTERMITTENT SERVICE RIDER

NOT AVAILABLE TO NEW APPLICATIONS

24.1. AVAILABILITY

At points on existing facilities where, in the judgment of Entergy Arkansas, Inc. ("EAI" or the "Company"), sufficient unsold capacity is available for the service desired. To customers receiving service under this optional Rider as of May 16, 1980 and who receive service under Rate Schedule No. 4, Small General Service, for delivery of electric service to temporarily established service locations and for periods of less than twelve consecutive months.

(AT)

The furnishing of such service at any point of delivery shall in no way obligate the Company to supply service after a period of disconnection, to extend or renew any agreement for service, to furnish additional service at any other point of delivery.

Service to flood control or drainage pumps, and reservoir relift pumps will, however, be continued under this Rider from year to year, where such service is initially established under the provisions of this Rider without salvage value of facilities constructed being credited against construction costs and when customer contracts with Company for his entire power and energy requirements at the location, as required, under this Rider for a specific term of not less than three years.

Not applicable to standby or supplemental service.

All provisions of Rate Schedule No. 4 will apply except as modified herein.

(CT)

(RT)

24.2. BILLING

In accordance with the applicable Rate Schedule, except that no bill will be rendered for any billing period during which no energy is used. Bills will be prorated for a period of less than one month only on termination of the Agreement for Electric Service. The minimum billing period is one month.

24.3. CONSTRUCTION COST

(MT)

Customer will pay to Company in advance of construction, the estimated gross cost of providing, installing and removing the temporary facilities required to deliver service, less the estimated salvage value of such facilities on removal. When the use of service is discontinued or the Agreement for Electric Service terminated, Company may dismantle such facilities, and the materials and equipment provided by Company will be salvaged by Company and remain its property.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 24.2

Schedule Sheet 2 of 2

(AT)

Replacing: 1st Revised

Sheet No. 24.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 24

Title: Short Term, Temporary, and Intermittent Service Rider (STIR)

PSC File Mark Only

(CT)

24.4. CONTRACT PERIOD

Open order.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 25.1

Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised

Sheet No. 25.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 25

Title: Seasonal Service Rider (SESR)

PSC File Mark Only

(CT)

25.0. SEASONAL SERVICE RIDER

25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

(AT)

(AT)

(CT)

25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

(RT,AT)

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;
2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;
3. Determine the annualized applicable minimum (maximum of the minimums):
 - A. Annualize the account's Contract Minimum if applicable;
 - B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);
 - C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item

Rate

(RT,CT)

Demand Charge per kW for all kW:

\$2.28

(RT,CR)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 25.2 Schedule Sheet 2 of 2

Replacing: Sheet No. 25.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 25

Title: Seasonal Service Rider (SESR)

PSC File Mark Only

25.3. CONTRACT PERIOD

The term specified in the Agreement for Electric Service to which this Rider is attached, but not less than 12 consecutive months.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 26.1

Schedule Sheet 1 of 4

(AT)

Replacing: Original

Sheet No. 26.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 26

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

26.0. ADDITIONAL FACILITIES CHARGE RIDER

26.1. AVAILABILITY

Available to all customers whose service is metered at primary voltage or greater and who execute a contract as provided herein. Contracts under previously approved editions of this schedule for service metered at less than primary voltage will continue until terminated but cannot be revised to incorporate new Additional Facilities.

(CT,AT)

26.2. APPLICATION AND CONDITIONS

(CT)

Where, because of the character of the customer's demand, customer's need for duplicate facilities, legal or engineering requirements with which the customer must comply, customer requests Entergy Arkansas, Inc. ("EAI" or the "Company") to install facilities in addition to those which Company would normally install for the customer's demand and service requirements, Company will install and maintain such additional facilities ("Additional Facilities") subject to the following conditions:

1. The location and design of the Additional Facilities must meet Company's engineering and operating standards and practices. The Company will not install Additional Facilities on the customer's side of the point of delivery which cross public streets, roads, or alleys, unless approved by Commission waiver of APSC GSR 5.20, or inside customer's building.
2. If additional facilities are installed on the customer's side of the primary metering point which operate at primary voltage or greater, then the primary service credit under Rate Schedule No. 18, Voltage Adjustment Rider, if applicable, shall be limited to 1%.
3. In cases where Company would normally provide secondary metering and the customer requests primary metering, the difference in the installed cost of the primary and secondary metering will be considered as Additional Facilities.
4. Title to all facilities installed by Company shall be vested in and will be maintained by Company, and customer will provide all easements and rights-of-way satisfactory to Company at no cost to Company.
5. This Schedule is not available to applications involving mixed ownership of facilities on the customer's side of the meter.

(CT)

(AT)

(AT)

(CT)

(CT)

(AT)

The customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 26.2

Schedule Sheet 2 of 4

(AT)

Replacing: Original

Sheet No. 26.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 26

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

26.3. OPTION A

(MT)

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.900 percent (0.900%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

(CR)

26.4. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	9.283%	0.160%
2	4.926%	0.160%
3	3.476%	0.160%
4	2.754%	0.160%
5	2.322%	0.160%
6	2.036%	0.160%
7	1.832%	0.160%
8	1.681%	0.160%
9	1.564%	0.160%
10	1.472%	0.160%

(CR)

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 26.3

Schedule Sheet 3 of 4

(AT)

Replacing: Original

Sheet No. 26.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 26

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

(RT)

26.5. OPERATION AND MAINTENANCE OF CUSTOMER-OWNED FACILITIES

Customers that own distribution substations and/or other distribution facilities may enter into an agreement with the Company for the ongoing operation and maintenance of such facilities ("O&M Service"), subject to Company inspection of subject facilities and approval of the agreement. The cost of such facilities will be defined in the agreement as the current estimated cost of replacement facilities. The net monthly charge for all facilities included in agreement will be 0.110% per month of such defined cost of such facilities. Alternatively, the Company and such customers may enter into an arrangement wherein the customer is assessed a charge to reimburse the Company on a task or activity basis.

(CR)

26.6. CONTRACT TERM

(CT)

The initial term of any contract for Additional Facilities (Facilities Agreement) provided hereunder shall be for not less than ten years and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof. If customer ceases to take electric service from Company, Company may remove said Additional Facilities and customer shall pay Company the termination charges set forth below. In the event the customer does not require the Additional Facilities for the full term of the contract and wishes to cancel the contract prior to the expiration date, Company reserves the right to remove such Additional Facilities and will consent to the cancellation of the contract provided customer pays to Company the lesser of the following:

1. The applicable monthly charge for the remaining months of the contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .001 times the number of months which have expired in the initial term of the contract.

(MT)

26.7. OTHER PROVISIONS

26.7.1. Termination of Facilities Agreement

The Facilities Agreement provided herein will not be suspended and may not be terminated except upon payment of the charges set forth herein.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 26.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. 26.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 26

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

(CT)

(RT)

(CT)

26.7.2. Load Changes

Customer will give the Company reasonable written notice prior to increasing load, shifting load, or rearranging customer-owned facilities which may overload or damage Company-owned facilities.

26.7.3. Cost of Additional Facilities

(CT)

All additional facilities included in a Facilities Agreement will be included at new or replacement cost at the time of inclusion.

26.7.4. Facilities not Includable

(AT)

The following facilities may not be included in a Facilities Agreement:

1. Facilities on the customer's side of the point of delivery crossing public streets, roads or alleys.
2. Facilities inside the customer's building, except that additional facilities may terminate in the customer's switchgear located a short distance inside the customer's building.
3. Capacitors.
4. Non-standard facilities not utilized in the Company's normal operations.
5. Overhead/underground construction differential costs.
6. Non-salvageable underground facilities installed or provided by the Company.
7. Any item Company deems inadvisable from an economic or good engineering practices perspective.

The final judgment regarding the inclusion of an item rests solely with the Company.

26.8. PAYMENT

(CT)

The Net Monthly Bill shall be computed in accordance with § 26.3, 26.4 or 26.5 and other applicable provisions of this schedule. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 27.1 Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised Sheet No. 27.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 27

Title: Modification of General Service Minimum Rider (GSMR)

PSC File Mark Only

(CT)

27.0. MODIFICATION OF GENERAL SERVICE MINIMUM RIDER

27.1. AVAILABILITY

To any qualified customer as described herein receiving service under Rate Schedule No. 4, Small General Service or Rate Schedule No. 6, Large General Service Schedules. Qualified customers are nonprofit elementary, junior high, or high schools, churches, recognized nonprofit fraternal societies or lodges, and other similar institutions of an educational, religious or eleemosynary nature, where the premises are used entirely for educational, religious, fraternal or eleemosynary purposes, and the pattern of operation normally causes maximum use of electric service at night, or on weekends and holidays, or during Entergy Arkansas, Inc. ("EAI" or the "Company") other off-peak periods. This rider is not applicable if the premises are used for activities of a commercial or industrial nature. If any part of the premises is rented to or shared with others who do not qualify under this rider, the service to that part of the premises so used must be separately metered and billed under all the terms and conditions of the applicable rate schedule; otherwise, this rider shall not be applicable to the part of the premises which qualifies.

(AT)

27.2. BILLING

(RT)

27.2.1. NON-MINIMUM BILLINGS

(AT)

The monthly bill will be in accordance with the applicable rate schedule based on the billing demand established and the energy consumed during the current billing month. If energy consumption increases over 5,000 kWh, demand may be calculated by dividing energy consumption by 300. If energy consumption exceeds 5,000 kWh more than twice or 6,000 kWh more than once during the months of May through October a demand meter will be permanently installed and thereafter billing will be for both kW and kWh.

(AT)

27.2.2. MINIMUM BILL FOR OTHER THAN ATHLETIC FIELD LIGHTING ACCOUNTS

(AT)

The monthly minimum bill will be in accordance with the provisions of the applicable rate schedule applied to the billing demand established during the current billing month. Billing demands previously established will not be used in determining the monthly minimum bill.

27.2.3. MINIMUM BILL FOR ATHLETIC FIELD LIGHTING (AFL) ACCOUNTS

(AT)

Unless and until a demand meter must be installed on an AFL account pursuant to § 27.2.1 the monthly bill will be in accordance with the applicable rate schedule based on the calculated billing demand and the energy consumed during the current billing month. The minimum bill for an AFL account will not be less than the amount calculated using the following Minimum Demand Charge.

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1st Revised

Sheet No. 27.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. 27.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.:

Effective:

(CT)

Part III. Rate Schedule No. 27

Title: Modification of General Service Minimum Rider (GSMR)

PSC File Mark Only

<u>Billing Item</u>	<u>Rate</u>	
Minimum Demand Charge:		(RT,CT)
Charge per kVA or fraction thereof of transformer capacity installed	\$1.21	(CT)
to serve the customer's Athletic Field Lighting facilities,		(CT,CR)
		(AT)

The Billing Amount **for AFL accounts only** will be the greater of the amount calculated in the Rate provision of the applicable Rate Schedule and the Minimum Demand Charge above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by the Adjustments provision of the applicable Rate Schedule.

(RT,AT)

27.3. OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

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2nd Revised

Sheet No. 28.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 28.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 28

Title: **Separately Metered Commercial Space & Water Heating Rider (SMWHR)**

PSC File Mark Only

(CT)

28.0. SEPARATELY METERED COMMERCIAL SPACE & WATER HEATING RIDER

NOT AVAILABLE TO NEW APPLICATIONS AFTER EFFECTIVE DATE

(AT)

28.1. AVAILABILITY

(MT)

(AT)

Applicable during the space heating season to any year-round customer receiving service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS). Customer must have qualifying space and/or water heating equipment as defined below with wiring so arranged that the requirements of the electric space and water heating may be segregated from the customer's other requirements and separately metered at a single point of delivery. This Rider is not applicable to temporary service, standby or supplementary service or primary service.

Space Heating. Customer must have permanently installed and in regular use an electric heat pump providing year-round comfort air conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4.0 kW.

Water Heating. Customer must have permanently installed and in regular use electric water heating equipment which is permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

28.2. NET MONTHLY RATE

(RT)

28.2.1. Rate

Electric energy used during the space heating season for the operation of customer's space and water heating equipment will be billed as follows:

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 1000 kWh:	\$0.03027
All additional kWh	\$0.02507

(RT,CT)

(RT,CR)

(RT,CR)

28.2.2. Minimum

(MT)

<u>Billing Item</u>	<u>Rate</u>
Charge per month during the Space Heating Season:	\$2.65

(RT,CT)

(RT,CR)

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2nd Revised Sheet No. 28.2 Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised Sheet No. 28.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 28

Title: **Separately Metered Commercial Space & Water Heating
Rider (SMWHR)**

PSC File Mark Only

(CT)

28.2.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 28.2.1 or § 28.2.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 28.2.4 below.

28.2.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

28.3. SPACE HEATING SEASON

For those customers in billing cycles 1 through 8, the space heating season is defined as the six billing months of December through May. For those customers in billing cycles 9 through 21, the space heating season is defined as the six billing months of November through April.

28.4. OTHER PROVISIONS

In order to qualify under the provisions of this Rider, customer's installation must be approved by the Company and the equipment must meet Company's requirements as to (1) proper sizing of equipment for the space to be heated and for hot water requirements, (2) installation, control and operation of equipment, and (3) sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections and tests of the heating and/or water heating installations in order to determine if the equipment and installation continue to conform to the applicable provisions of this Rider and Company's Policy Schedule No. 9, Service Regulations.

Customers with electric resistance heating may connect electric air conditioning equipment to the heating circuits when such equipment is used solely to condition the same space which is electrically heated.

It shall be the responsibility of customer to notify the Company immediately of any changes in space heating and/or water heating equipment.

(MT)

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2nd Revised

Sheet No. 28.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. 28.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 28

**Title: Separately Metered Commercial Space & Water Heating
Rider (SMWHR)**

PSC File Mark Only

(CT)

28.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

28.6. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 29.1 Schedule Sheet 1 of 7

(AT)

Replacing: 2nd Revised Sheet No. 29.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 29

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

29.0. CHARGES RELATED TO CUSTOMER ACTIVITY (RULES of PRACTICE and PROCEDURE ("RPP") 11.03.(d))

(CT)

29.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

29.2. ANNUAL ADJUSTMENT

(CT)

The Company will review the charges in this Schedule annually and if an adjustment is necessary to recover the costs of these discretionary services the Company will request revisions in the charges. Each such revision shall be submitted to the Commission on or about March 15 of each year.

(AT)

29.3. CUSTOMER ACCOUNT RECORD STATEMENT (General Service Rule ("GSR") 2.04.A.)

(CT)

The Company does not currently charge a fee for the statement described by GSR 2.04.A.

29.4. ENERGY CONSUMPTION STATEMENT (GSR 2.04.B.)

(CT)

29.4.1. BASIC ENERGY CONSUMPTION STATEMENT

(CT)

EAI will provide upon request a Basic Energy Consumption Statement free of charge once every twelve months to customers whose service is metered with interval recording devices. This Basic Energy Consumption Statement consists of a single kVA Analysis Report including twelve consecutive months or less

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 29.2

Schedule Sheet 2 of 7

(AT)

Replacing: 4th Revised

Sheet No. 29.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

29.4.2. ELECTRONIC LOAD DATA PRODUCTS FEES

(CT,AT,MT)

The following Load Data Products will be provided upon request to customers whose service is metered with existing interval recording devices. For customers whose service is metered with devices other than interval recorders, Company will install and maintain interval-recording devices upon customer's request on a job order basis (time and materials). Interval recording devices installed at the customer's request will remain the property of the Company. Such Load Data Products covering monthly billing periods will be provided at the monthly fees specified below:

<u>Billing Item</u>	<u>Monthly Rate</u>
kVA Analysis Report (paper, e-mail, diskette) ⁽¹⁾	\$20.00
kVA Peaks Summary Report (paper) ⁽¹⁾	\$14.00
Load Graph (paper) ⁽¹⁾	\$14.00
Time of Use Report (paper) ⁽¹⁾	\$14.00

⁽¹⁾ Only electronic medium will be available for new reports requested on or after the effective date of this Sheet.

(CT,RT)
(CT,RT,CR)

(AT)

29.5. MEMBERSHIP FEE (GSR 3.01.E.(1)c.)

(CT)

The fee described by GSR 3.01.E.(1)c. does not apply to the Company

29.6. DEPOSITS FROM APPLICANTS (GSR 4.01.)

(CT)

29.6.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.A. by the addition of the following after GSR 4.01.A.(2)f.:

(CT)

(3) If any of the conditions in GSR 4.01.A.(2) above apply, the Company may waive all or a portion of a deposit based on the applicant's credit score as returned by a credit scoring service.

29.6.2. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.01.C. by replacing GSR 4.01.C. in its entirety with the following language:

(CT)

C. Payment Procedures

Except for deposits under Rule 4.01.B.(3), applicants shall be allowed to pay the deposit in 2 installments - 1/2 of the deposit at a Company authorized payment location prior to service initiation and the remaining 1/2 with the first bill for electric service. Alternatively, the customer may elect to pay the total amount of the deposit on the first month's bill for electric service.

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6th Revised

Sheet No. 29.3

Schedule Sheet 3 of 7

(AT)

Replacing: 5th Revised

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Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 29

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

29.6.3. Residential: The Company may require a deposit for residential service when that applicant meets the criteria listed in GSR 4.01.A.

(CT)

29.6.4. Non-Residential: The Company may require a deposit for non-residential service. The Company may accept the following instruments in amounts and under terms and conditions acceptable to EAI in lieu of cash deposits: an irrevocable bank letter of credit or a surety bond from a bank or surety company acceptable to the Company.

(CT)

29.6.5. Deposit From Landlord: The Company requires a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules.

(CT)

29.7. DEPOSITS FROM CUSTOMERS (GSR 4.02.)

(CT)

29.7.1. Entergy Arkansas, Inc. (EAI) is currently exempted from GSR 4.02.A. by replacing § 4.02.A.(1) with the language below and deleting § 4.02.A.(3).

(CT)

(1) The customer's account appears more than one time in a twelve month period on the list of customers eligible to be disconnected following the mailing of a Disconnect Notice which contained notification of the deposit billing;

The Company may require a deposit from a customer for residential service when that customer meets the criteria listed in GSR 4.02.A. as modified above.

29.7.2. Deposit From Petitioner For Bankruptcy (GSR 4.02.A.(7))The Company may require an additional deposit from a petitioner for bankruptcy in an amount calculated as in GSR 4.02.B.

(CT)

29.7.3. EAI is currently exempted from GSR 4.02.D in the following way. If a new or increased residential deposit is allowed for Conditions 4.02.A.(1) as exempted above in § 29.6.1, 4.02.A.(2) or 4.02.A.(6) the customer will be billed the new or increased deposit in amounts of no less than \$25 until the maximum deposit allowed has been collected or until the difference between the deposit collected and the maximum is less than \$25. The customer may avoid receipt of additional bills for new or increased deposit amounts, after the first new or increased deposit billing, by paying the first deposit amount and all bills for electric service by the close of business on the last day to pay as shown on the Disconnect Notice.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised

Sheet No. 29.4

Schedule Sheet 4 of 7

(AT)

Replacing: 5th Revised

Sheet No. 29.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

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Part III. Rate Schedule No. 29

Title: **Charges Related to Customer Activity (CAC)**

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29.8. CALCULATION OF AVERAGE BILL (GSR 4.03.)

(CT)

EAI is currently exempted from GSR 4.03.B. by the addition of the following language:

When a non-residential applicant requests service in a location where the previous customer at that location was of the same business type and size as the applicant for service, the average bill shall not be more than the average monthly bill for that location for the most recently completed representative 12 month period.

29.9. PROCESSING FEE FOR LEVELIZED BILLING WITHDRAWAL (GSR 5.10.C.(3))

(CT)

The Company does not currently charge a fee for the Levelized Billing Withdrawal described by GSR 5.10.C.(3).

29.10. RETURNED CHECK CHARGE (GSR 5.13)

(CT)

Charged when payment for services by check or other payment instrument is not honored by customer's financial institution for any reason other than bank error. The returned check charge shall be the maximum collection fee amount under Ark. Code Ann. § 4-60-103

29.11. METER READING REPORT CHARGE (GSR 5.16.B.(3))

(CT)

The Company does not currently charge a fee for a Meter Reading Report described by GSR 5.16.B.(3).

29.12. METER TEST FEE (GSR 5.18.C.(1))

(CT)

Billing Item

Rate

Per occurrence:

\$52.00

(RT,CT)

Charged for each customer requested meter test after the first customer requested test in a calendar year if such test shows the meter to be registering within the accuracy limits of APSC Special Rules - Electric, Rule 7.05.

29.13. TRIP FEE (GSR 6.11.)

(MT,CT)

Billing Item

Rate

Per occurrence:

\$14.00

(RT)

Charged when the last day to pay, as printed on the shut-off notice, has passed; and, a Company employee is dispatched to customer's premises to terminate service and service is not terminated for either of the following reasons:

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4th Revised

Sheet No. 29.5

Schedule Sheet 5 of 7

(AT)

Replacing: 3rd Revised

Sheet No. 29.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

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1. because receipt of payment at the premises was refused by the Company employee but customer was allowed 24 hours to pay at an authorized payment location; or,
2. because customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

29.14. RECONNECTION FEES (GSR 6.12.)

(CT)

29.14.1.DURING NORMAL WORKING HOURS

(CT)

<u>Billing Item</u>	<u>Rate</u>	
Per occurrence:		(RT,CT)
When service is reconnected at the customer's meter	\$35.00	(AT)
When service is reconnected at other than the customer's meter	\$72.00	(AT,NR)
Charged to reconnect service the same day when customer or other authorized party requests reconnection between 8:00 a.m. and 5:00 p.m. on a normally scheduled work day and makes payment of the reconnect fee and all amounts due at Company offices designated to accept such payments or at Company authorized payment stations by 5:00 p.m. of that day.		

(CT)

29.14.2.AFTER NORMAL WORKING HOURS

(CT)

<u>Billing Item</u>	<u>Rate</u>	
Per occurrence:		(RT,CT)
When service is reconnected at the customer's meter	\$54.00	(AT)
When service is reconnected at other than the customer's meter	\$96.00	(AT,NR)
Charged to reconnect service when the customer or other authorized party requests reconnection and makes payment of this reconnect fee and all amounts due at Company authorized payment station between the hours of 5:00 p.m. and 7:00 p.m. Reconnects after 7:00 p.m. will be made only in cases of extreme emergency.		

29.15. FINANCE CHARGE ON DELAYED PAYMENT AGREEMENTS (GSR 6.13.I.)

(MT,CT)

The Company will charge interest on Delayed Payment Agreements equal to the daily rate equivalent of the annual rate required to be paid on customer deposits by GSR 4.05.A.

(RT)

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2nd Revised

Sheet No. 29.6

Schedule Sheet 6 of 7

(AT)

Replacing: 1st Revised

Sheet No. 29.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

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Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

29.16. CHARGE FOR ADDITIONAL METERS (SR-E 3.06.A.)

(CT)

The Company does not currently charge a fee for additional meters used as special meters or provided for the customer's convenience. Installation, ownership and maintenance of meters located on the customer's side of the Company's billing meter are the responsibility of the customer.

29.17. PAYMENT BY DRAWDRAFT AND LEVELIZED/EQUAL PAYMENT

(CT)

Billing Item

Rate

(RT,CT)

Credit Per Month:

\$1.00

(RT)

Credited to account when customer currently authorizes drawdraft payments at the due date for services rendered by Company and the drawdraft is honored for payment in full, and the customer also has either levelized or equal payment of billing.

29.18. CHARGE FOR DATALINK

(CT)

DataLink is available to customers receiving electric service under the following Rate Schedules: Small General Service (SGS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS), Large Power Service Time-Of-Use (PST) and customers receiving service under a Commission approved Special Rate Contract.

DataLink provides web based viewing access to interval load data that has been collected by the Company. Subscribing customers have the option of viewing the collected load data on an hourly or daily basis.

Customers that do not have interval metering must have an interval meter installed by the Company to enable interval data collection. Customers may elect to pay for the interval meter installation by a one-time charge or by a recurring monthly charge.

The communication link for the transmission of the collected interval data by the Company will be the telephone line which will be provided by the customer and at the customer's expense.

(MT,RT)

An Agreement for DataLink Service requires a minimum term of two (2) years. If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement.

(MT)

All equipment installed to provide service under this Schedule is and will remain the property of Entergy Arkansas, Inc.

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2nd Revised

Sheet No. 29.7

Schedule Sheet 7 of 7

(AT)

Replacing: 1st Revised

Sheet No. 29.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 29

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

The various DataLink Service options and their associated charges are as follows:

Subscription Charge:

Daily Viewing Option

\$ 39.50 per month, per meter

Hourly Viewing Option

\$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option

\$ 12.50 per month, per meter

Single Payment Option

\$300.00 per meter

29.19. LATE PAYMENT CHARGE (GSR 5.07)

(RT)

(CT)

29.19.1.The Late Payment Charge for all Rate Schedules to which a Late Payment Charge applies except Rate Schedule No. 19, Collective Billing Service Rider (CBR) will apply and be calculated as follows:

(CT)

All bills are due and may be paid without a Late Payment Charge within twenty-two (22) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the twenty-second (22nd) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars (\$30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars (\$30.00) may then apply.

29.19.2.The Late Payment Charge for Rate Schedule No. 19, Collective Billing Service (CBR) will apply and be calculated as follows:

(MT,CT)

All bills are due and may be paid without a Late Payment Charge within fourteen (14) calendar days after the date the bill is mailed. All amounts billed shall be deemed delinquent after 5:00 PM on the fourteenth (14th) day after the date the bill is mailed and a Late Payment Charge of ten percent (10%) of the first thirty dollars (\$30.00) of the bill amount plus two percent (2%) of the amount over thirty dollars (\$30.00) may then apply.

29.19.3.The Late Payment Charge shall not apply to Federal or State accounts.

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1st Revised Sheet No. 30.1 Schedule Sheet 1 of 1

(AT)

Replacing: Original Sheet No. 30.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: Residential

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 30

Title: Optional Apartment Service Rider (OASR)

PSC File Mark Only

(CT)

30.0. OPTIONAL APARTMENT SERVICE RIDER

30.1. AVAILABILITY

This Rate Schedule is available only to eligible customers served under this Schedule prior to November 1, 1995; customers who qualify for master metering under General Service Rule (GSR) 5.20; or customers who have obtained an exemption under GSR 5.20.C. This Schedule is available only for residential service to apartment buildings containing four or more single family apartments. Service under this Rider will be supplied through one meter. Service is for the use of the residential tenants and may not be sub-metered and resold. This Rider is not applicable to supplemental or standby service.

(CT)

(CT)

30.2. NET MONTHLY RATE

The Net Monthly Rate shall be the same as that provided in the Residential Service Rate Schedule which would be applicable if each apartment were separately metered, except the number of kWh to be billed at each step of the Net Monthly Rate shall be determined by multiplying the kWh in each step by the number of single family apartment units in each building.

30.3. OTHER PROVISIONS

Service under this rider is for single family apartments including incidental hall or corridor lighting, washaterias or laundry facilities for the exclusive use of the tenants. Commercial and common use facilities such as elevators, swimming pools, barber shops, restaurants and office space will be separately metered and billed under the applicable General Service Rate Schedule.

Except as modified herein, all terms and conditions of the applicable residential rate schedule remain unchanged and apply.

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2nd Revised Sheet No. 31.1 Schedule Sheet 1 of 2

(AT)

Replacing: 1st Revised Sheet No. 31.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 31

Title: Commercial Space Heating Rider (CSHR)

PSC File Mark Only

(CT)

31.0. COMMERCIAL SPACE HEATING RIDER

31.1. AVAILABILITY

Available to all customers eligible for service under Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules No. 4, Small General Service (SGS) or No. 6, Large General Service (LGS) on and after the effective date of this schedule and to all customers taking service under this schedule on its effective date who have installed qualifying space heating equipment as described herein. The customer must have permanently installed and in regular use an electric heat pump providing year-round comfort space conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4 kW. Not applicable to temporary, standby, supplemental or seasonal service.

(MT,AT)

(MT,AT)

(AT)

31.2. BILLING

All provisions of the applicable Rate Schedule shall be unchanged and billing to customer shall be in accordance with the charges specified in said Rate Schedule, except that the Billing Loads in the six winter billing months of November through April shall be modified as follows, but in no event will the Billing Load be less than 50% of the maximum load registered during the current billing month.

The Billing Load shall be the lesser of the following:

(1) The maximum load established during the billing months of June, July, August, and September less 1 kW per ton for the first 25 tons of electric air conditioning, eight-tenths (.8) kW per ton for the next 25 tons of electric air conditioning and six-tenths (.6) kW per ton of electric air conditioning in excess of 50 tons.

(2) The load registered during the month.

If applicable, the Minimum provision of the applicable Rate Schedule shall be modified to consider only the highest demand established in the billing months of June, July, August and September.

(AT)

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1st Revised

Sheet No. 31.2

Schedule Sheet 2 of 2

(AT)

Replacing: Original

Sheet No. 31.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 31

Title: Commercial Space Heating Rider (CSHR)

PSC File Mark Only

(CT)

31.3. OTHER PROVISIONS

In order to qualify under the provisions of this Rider, customer's installation must be approved by Company and the equipment must meet Company's requirements as to (1) proper sizing of equipment for the space to be heated, (2) installation, control and operation of equipment, and (3) sizes and types of heating equipment and applicable accessories. Company shall have the right to make periodic inspections and tests of the heating installation in order to determine if the equipment and installation continue to conform to the applicable provisions of this Rider and the Company's Service Regulations.

It shall be the responsibility of the customer to notify the Company immediately of any changes in space heating equipment.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 32.1 Schedule Sheet 1 of 3

(AT)

Replacing: Original Sheet No. 32.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 32

Title: Economic Development Rider (EDR)

PSC File Mark Only

32.0. ECONOMIC DEVELOPMENT RIDER

32.1. AVAILABILITY

Available when necessary to induce any new or existing customer receiving service under Large General or Large Power Service Rate Schedules to increase its load (demand) if the customer meets the following criteria.

1. Customer is: (a) a customer classified as Standard Industrial Classification ("SIC") codes 20 through 39, 40, 42, 46, 4922, 50, 51, 53 or 54; (b) a United States Government military installation classified as SIC code 9711; (c) a correctional facility classified as SIC code 9223; (d) a large research facility classified as SIC codes 8731 through 8743; (e) a large computer/data processing or service center classified as SIC codes 7371 through 7375; (f) a customer classified as a corporate headquarters or (g) an enterprise that Entergy Arkansas, Inc. ("EAI" or the "Company") deems sufficiently similar to one of the above.
2. Customer takes service under one of the Company's Rate Schedules within the Large General Rate Class, LGS, GST, LPS or PST.
3. Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.
4. Customer has executed an Agreement for Electric Service for service provided by Company for a minimum term of five (5) years following the effective date that terms of the Rider become applicable to such service.

Customer must indicate such conditions exist by entering into a contract with EAI in substantial form to that set out in Policy Schedule No. 13, § 13.11.

(CT)

32.2. PROCEDURE

Contracts entered into pursuant to this Rider shall be filed with the Arkansas Public Service Commission ("Commission") within 15 days of the date the contract is signed by EAI. Contracts filed with the Commission shall become effective upon that date and be approved by the Commission for rate making purposes, including test year revenues and expenses in rate cases.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 32.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 32.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 32

Title: Economic Development Rider (EDR)

PSC File Mark Only

32.3. APPLICATION

This Rider shall become applicable when the new or increased monthly demand of the Customer exceeds the Base Period Demand by 500 kW or more. For purposes of billing under this Rider only, and pursuant to an effective contract, the new or increased monthly demands of the Customer shall be reduced by forty-five percent (45%) during the first year in which the Rider is applicable before billing under the otherwise applicable rate schedule. The reductions in demand for billing purposes pursuant to this Rider shall be successively decreased by ten percentage points (10%) in each succeeding year in which the Rider is applicable (i.e. applicable demand reduced by 35% in the second year, 25% in the third, etc.) until the expiration of the fifth year when the reduction shall cease to exist.

For new Customers installing facilities which cause new load, the Base Period Demand shall be zero.

For customers being served prior to the date of EAI executing a contract pursuant to this Rider ("existing Customers"), the Base Period Demand shall be the average of the monthly demands during the most recent twelve consecutive months of normal and representative usage by the Customer prior to application of the Rider. Start-up months when load is being added in small increments shall not be included in the Base Period Demand. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Base Period Demand. Under circumstances where it is determined that an existing Customer has informed state and local officials of an impending facility closure, or in the instance of an actual closure, the Base Period Demand for that location may be set to a curtailed level or zero in order to provide an economic incentive to the new Customer. The reasons for a curtailed or zero Base Period Demand determination will be included in the Rider contract.

This Rider shall continue to be applicable to a Customer only if the average monthly demand for the most recent twelve months ending with the current billing month exceeds the Base Period Demand by 500 kW. Billing months before the Rider becomes applicable shall not be included in the twelve month average demand. Monthly demand as used in this Rider is the demand, as defined in EAI's applicable rate schedule, established during each monthly billing period. (For Customers served on a Time of Use Rate Schedule, demand refers to on-peak demand.) If such condition is not met, then the reduction of demand for billing purposes under this Rider shall not apply and billing shall be made under the otherwise applicable rate schedule for the actual metered demand.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 32.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. 32.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 32

Title: Economic Development Rider (EDR)

PSC File Mark Only

In the application of this Rider, the new or increased demand shall be defined as the excess of the monthly demand over the Base Period Demand. Existing loads served by EAI that are relocated to or combined with another point of metering shall not be included when determining new or increased demand.

A Customer may add additional increments of at least 500 kW in demand. Any such new increment, if it otherwise qualifies under the terms of this Rider, shall be dealt with in a separate contract.

Except as provided above, all provisions, prices and regulations of EAI's standard rate schedule effective at the time service is provided shall apply.

This Rider reflects a temporary condition with regard to available capacity and therefore EAI reserves the right to modify or discontinue the Rider at any time by making a tariff filing with the Commission. However, elimination or modification of this Rider itself shall not operate to affect contracts previously approved and remaining in effect; that is, demand reductions for billing and rate making purposes previously approved shall continue until they expire or the contract terminates for other reasons.

This Rider is not applicable to resale, stand-by, auxiliary or supplemental service. Service will be supplied at one delivery point and shall be at one standard voltage.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 34.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 34.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 34

Title: Small Cogeneration Rider (SCR)

PSC File Mark Only

(CT)

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities having less than 10,000 kW capacity may be telemetered to the Entergy Dispatch Center; facilities having 10,000 kW capacity or greater must be telemetered. All such facilities must be for customer's sole use at a single location. Customers with less than 100 kW of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

(RT)

(CT)

(AT)

(AT)

(CT)

(CT)

(MT)

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

(RT,MT)

34.2. BILLING

Billing Item

Rate

(RT,CT)

Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:

\$15.00

(CR)

34.3. ENERGY PAYMENT

(MT)

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer at the EAI system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Arkansas Public Service Commission ("APSC") such avoided energy costs not less than every six months. Such costs may be adjusted by contract for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 34.2

Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised

Sheet No. 34.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 34

Title: **Small Cogeneration Rider (SCR)**

PSC File Mark Only

(CT)

34.4. CAPACITY PAYMENT

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the EAI system. Capacity payments will not be provided until capacity additions are actually avoided on the EAI system. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

(CT)

34.5. OTHER PROVISIONS

34.5.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 34.5.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. If telemetering is required pursuant to § 34.1, above customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

(CT)

(CT)

(AT)

34.5.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of Power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 34.3 Schedule Sheet 1 of 3

(AT)

Replacing: 2nd Revised Sheet No. 34.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 34

Title: **Small Cogeneration Rider (SCR)**

PSC File Mark Only

(CT)

34.5.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

34.6. PAYMENT

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

34.7. CONTRACT PERIOD

Not less than one year.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 35.1

Schedule Sheet 1 of 3

(AT)

Replacing: 1st Revised

Sheet No. 35.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 35

Title: Large Cogeneration Rider (LCR)

PSC File Mark Only

(CT)

35.0. LARGE COGENERATION RIDER

35.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

(CT)

(AT)

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

35.2. BILLING

Billing Item

Rate

(RT,CT)

Monthly Customer Charge additional to Customer Charge
under the applicable standard rate schedule:

\$15.00

(RT,CR)

(RT,MT)

(MT)

35.3. ENERGY PAYMENT

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and credited to the customer at either:

(AT)

(AT)

Option 1: the highest avoided energy cost on the Entergy System estimated at the time the contract with the Company is negotiated with yearly escalation specified in the Power Purchase Agreement.

Option 2: the highest avoided energy cost on the Entergy System at the time energy is purchased from the customer.

ARKANSAS PUBLIC SERVICE COMMISSION

1ST Revised

Sheet No. 35.2

Schedule Sheet 2 of 3

(AT)

Replacing: Original

Sheet No. 35.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 35

Title: **Large Cogeneration Rider (LCR)**

PSC File Mark Only

(CT)

35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT

(AT)

The Company shall file with the APSC the estimated highest avoided energy costs on the Entergy System appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor). Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

(MT)

(AT)

(CT)

(CT)

35.5. CAPACITY PAYMENT

(CT)

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the system of any Entergy System operating company. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

(CT)

35.6. MAXIMUM GENERATION

(CT)

Maximum Generation is the maximum kW, as shown by or computed from the reading of the Company's kW demand meter, for the 15-minute period of customer's maximum power delivery to the Company during the month.

35.7. OTHER PROVISIONS

(MT,CT)

35.7.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 35.7.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. Customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

(MT,CT)

(MT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1ST Revised

Sheet No. 35.3

Schedule Sheet 3 of 3

(AT)

Replacing: Original

Sheet No. 35.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 35

Title: Large Cogeneration Rider (LCR)

PSC File Mark Only

(CT)

35.7.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

(CT)

A. Protective devices necessary for the protection of his personnel and equipment;

B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

A. To automatically disconnect customer facilities when Company's service is interrupted;

B. To prevent interconnection with Company's system when Company's supply line is de-energized;

C. To protect equipment and personnel during synchronization and interconnection with Company's system;

D. To isolate and protect customer's equipment when his generating equipment is not running.

35.7.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

(CT)

35.8. PAYMENT

(MT,CT)

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity CAC), § 29.19.1.

(CT)

(CT)

(CT)

35.9. CONTRACT PERIOD

(CT)

Not less than five years.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 37.1

Schedule Sheet 1 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 37.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 37

Title: **ANO Decommissioning Cost Rider (NDCR)**

PSC File Mark Only

(CT)

37.0. ANO DECOMMISSIONING COST RIDER

37.1. APPLICATION

The Rider is applicable to all electric service billed under the rate schedules designated in Attachment A to the Rider, whether metered or un-metered, and subject to the jurisdiction of the Arkansas Public Service Commission (APSC).

This rider will become effective for service rendered on and after March 23, 1988 or on the date approved by the APSC, whichever is later.

37.2. CONDITIONS

37.2.1. This rider is necessary in order to collect the decommissioning costs associated with EAI's Arkansas Nuclear One nuclear generating station (ANO).

37.2.2. The Net Monthly Rates in EAI's currently effective rate schedules will be increased by the Rate Adjustment amounts set forth in Attachment A to this Rider, which shall apply during the period indicated thereon. The Rate Adjustment amounts shall be revised annually pursuant to the procedures described in § 37.2.4 and § 37.2.5 below.

(CT)

37.2.3. Funding Method

A. EAI shall establish external trusts to accumulate the necessary funds to decommission ANO.

B. EAI shall place the maximum possible amount of its internally funded decommissioning reserve balance associated with each ANO unit into an external tax-qualified trust established for each ANO unit pursuant to the laws and Internal Revenue Service regulations in effect at that time. EAI shall place any remaining balance of its internally funded ANO decommissioning balance, net of the associated accumulated deferred tax balance, into an external trust that is not tax-qualified.

C. EAI shall then deposit all future revenues collected under this Rider, net of uncollectible accounts and any applicable taxes, to the tax-qualified trusts described in 37.2.3.B above up to amounts equal to the maximum allowable deduction in any year. Any remaining amount not eligible for the tax-qualified trusts shall be deposited to the external trusts that are not tax-qualified. A transfer of funds shall be made once each month on or before the tenth day of the month to include all revenue billed to customers under this Rate Schedule No. 37 during the second preceding month net of an allowance for uncollectible accounts to be determined by multiplying the uncollectible account ratio for each class as approved in EAI's most recent general rate filing by the revenue amount for each class.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 37.2

Schedule Sheet 2 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 37.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 37

Title: ANO Decommissioning Cost Rider (NDCR)

PSC File Mark Only

(CT)

37.2.4. Annual Revision

- A. EAI shall determine revised Rate Adjustment amounts annually in accordance with the provisions of § 37.2.5 below and file a revised Attachment A containing such revised Rate Adjustment amounts with the Commission on or before November 1 of each year. (CT)
- B. The Commission Staff shall then have until December 15 to review each annual revision of Attachment A to insure that it complies with the requirements of § 37.2.5 below. If any errors are detected in the application of the principles contained in § 37.2.5., they shall be communicated to EAI by the Commission Staff in writing on or before December 15. EAI shall then have until December 31 to prepare and file a corrected Attachment A with the Commission. (CT)
(CT)
- C. The initially filed Rate Adjustment amounts or such corrected Rate Adjustments as may be determined pursuant to the terms of § 37.2.4.B above shall then become effective for service on and after the following January 1 and shall remain in effect through December 31 of the following year. (CT)

37.2.5. Revenue Requirement and Rate Determination

- A. The ANO decommissioning revenue requirement for the Arkansas retail jurisdiction that is to be utilized to develop the Rate Adjustment amounts in Attachment A for each calendar year shall be determined in accordance with the ANO Decommissioning Revenue Requirement Model approved by the Commission in its Order No. 5 in Docket No. 87-166-TF.

The Rate Adjustment amounts to be set out in each revision to Attachment A shall reflect the most currently available estimates of the following input data items:

1. Trust Management Fee Rates for ANO-1 and ANO-2
2. Composite State and Federal Income Tax Rate
3. Arkansas Retail Bad Debt Rate
4. Tax Qualified Trust Earnings Rate Projections
5. Non-Tax Qualified Trust Earnings Rate Projections
6. Percentage of Collections Eligible for transfer to Tax Qualified Trust (ANO-1 and ANO-2)

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 37.3

Schedule Sheet 3 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 37.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 37

Title: ANO Decommissioning Cost Rider (NDCR)

PSC File Mark Only

(CT)

7. Projections of Annual Decommissioning Expenditures for ANO-1 and ANO-2
8. Projection of Annual Consumer Price Index - Urban
9. The trust fund balances at December 31 of the year in which the update is filed.

The revised Rate Adjustments shall be based on the revenue requirements for the coming calendar year.

B. The Arkansas jurisdictional revenue requirement determined for each calendar year in accordance with § 37.2.5.A above shall be allocated to the same rate classes and in the same proportions as the Arkansas retail revenue requirement in EAI's most recent general rate filing in which a final order has been issued and which has resulted in non-appealable rates.

(CT)

C. The Rate Adjustments for each rate class shall be determined by dividing the rate class revenue requirements determined in accordance with § 37.2.5.B above by the projected class billing units for the calendar year in which the revised Rate Adjustments will be in effect.

(CT)

Order No.: 45
Effective: January 2007

Attachment A to
Rate Schedule No. 37
Page 1 of 1
Schedule Sheet 4 of 4 (AT)

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2007 through December 2007: (CT)
(CT)

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>	
ANO-1			
Residential	RS, RT	\$0.00000 per kWh	
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS	\$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW	
Lighting	L1, L2, L4, L1SH	\$0.00000 per kWh	(AT)
ANO-2			
Residential	RS, RT	\$0.00000 per kWh	
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR, CGS	\$0.00000 per kWh	
Large General Service	LGS, LPS, GST, PST	\$0.00 per kW	
Lighting	L1, L2, L4, L1SH	\$0.00000 per kWh	(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 38.1

Schedule Sheet 1 of 6
Including Attachment

(AT)

Replacing: Original

Sheet No. 38.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 38

Title: Energy Cost Recovery Rider (ECR)

PSC File Mark Only

38.1. RECOVERY OF ENERGY COST

Energy Cost Recovery Rider ECR ("Rider ECR") defines the procedure by which the "Energy Cost Rate" of Entergy Arkansas, Inc. ("EAI" or "Company") shall be initially established and periodically redetermined. The Energy Cost Rate shall recover the Company's net fuel and purchased energy cost, as defined in this Rider ECR ("Energy Cost").

38.2. ENERGY COST RATE

The Energy Cost Rate to be initially effective under this Rider ECR shall be determined in the manner prescribed by the Arkansas Public Service Commission ("Commission") in its final order in Docket No. 96-360-U and shall become effective upon the date established by the Commission. The Energy Cost Rate shall then be redetermined annually through filings to be made in accordance with the provisions of § 38.3 of this Rider ECR.

(CT)

The Energy Cost Rate shall be applied to each customer's monthly billing energy (kWh), except that the Energy Cost Rate shall not apply to a special rate contract unless such contract includes specific provisions related to the recovery of the Company's Energy Cost.

38.3. ANNUAL REDETERMINATION

On or before March 15 of each year beginning in 1999, the Company shall file a redetermined Energy Cost Rate with the Commission. The redetermined Energy Cost Rate shall be determined by application of the Energy Cost Rate Formula set out in Attachment A to this Rider ECR. Each such revised Energy Cost Rate shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised Energy Cost Rate.

(CT)

The redetermined Energy Cost Rate shall reflect the projected Energy Cost for the 12-month period commencing on April 1 of each year ("Projected Energy Cost Period") together with a true-up adjustment reflecting the over-recovery or under-recovery of the Energy Cost for the 12-month period ended December 31 of the prior calendar year ("Energy Cost Period"). The Energy Cost Rate so redetermined shall be effective for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect for twelve (12) months ("Rider Cycle"), except as otherwise provided for below.

The annual update shall include the additional reporting requirements as ordered in Commission Order No. 10 Docket No. 06-101-U.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 38.2

Schedule Sheet 2 of 6
Including Attachment

(AT)

Replacing: Original

Sheet No. 38.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 38

Title: **Energy Cost Recovery Rider (ECR)**

PSC File Mark Only

38.4. INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise during any Rider Cycle which exceeds ten (10) percent of the Energy Cost determined for the Energy Cost Period included in the most recently filed rate redetermination under this Rider ECR, then either the Arkansas Public Service Commission General Staff or the Company may propose an interim revision to the then currently effective Energy Cost Rate.

38.5. TERM

This Rider ECR shall expire December 31, 2008, unless expressly authorized by the Commission to be continued beyond December 31, 2008.

(CT)

(RT)

ENERGY COST RATE FORMULA

ECR = ENERGY COST RATE

ECR = (TUA + PEC) / PES

WHERE,

TUA = TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES (1)

$$TUA = \sum_{j=1}^{12} (EC_j - (RR_j - PTU_j)) * (1 + CCR * ((21 - j) / 12))$$

WHERE,

EC_j = ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD

EC_j = $FE_j + PE_j + RSC_j - SO2_j$

WHERE,

FE_j = FUEL EXPENSE CHARGED TO ACCOUNTS 501, 518, AND 547 IN MONTH j OF THE ENERGY COST PERIOD AND USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)

PE_j = PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNT 555 IN MONTH j OF THE ENERGY COST PERIOD, BUT EXCLUDING THE RETAINED SHARE PORTION OF GRAND GULF FUEL CHARGES USED TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (2)(8)

RSC_j = GRAND GULF RETAINED SHARE ENERGY CHARGE IN MONTH j OF THE ENERGY COST PERIOD AND ASSIGNED TO THE COMPANY'S RETAIL CUSTOMERS (3)

$SO2_j$ = REVENUES ASSOCIATED WITH THE SALES OF SO2 EMISSIONS ALLOWANCES RECORDED IN ACCOUNTS 447 AND 411.8.

(AT)

ENERGY COST RATE FORMULA (CONT'D)

RR_j = REVENUE UNDER RIDER ECR FOR MONTH j OF THE ENERGY COST PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE ENERGY COST RATE IS NOT SEPARATELY BILLED

PTU_j = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR MONTH j OF THE ENERGY COST PERIOD (4)

CCR = CARRYING CHARGE RATE (5)

PEC = PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD (6)

$$PEC = \sum_{j=1}^{12} EC_j + NRFA \quad (7)$$

WHERE,

EC_j = ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD (1)

NRFA = NUCLEAR REFUELING OUTAGE ADJUSTMENT

NFRA = $GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)$

ENERGY COST RATE FORMULA (CONT'D)

WHERE,

GACR = ANNUAL AVERAGE AVOIDED ENERGY COST RATE (\$/kWh) AT GENERATION LEVEL FOR THE ENERGY COST PERIOD AS SET OUT IN THE MOST RECENT FILING WITH THE COMMISSION PURSUANT TO COGENERATION SERVICE RIDER M23 OR ANY SUPERSEDING RATE SCHEDULE

RHD1 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 1 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP1 = NET CAPABILITY (kW) OF ANO UNIT 1 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHD2 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 2 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAP2 = NET CAPABILITY (kW) OF ANO UNIT 2 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

RHDGG = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR GRAND GULF BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD

CAPGG = NET CAPABILITY (kW) OF EAI'S ALLOCATED SHARE OF GRAND GULF AT THE END OF THE ENERGY COST PERIOD AS REDUCED BY THE RETAINED SHARE AND THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS

PES = PROJECTED SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE PROJECTED ENERGY COST PERIOD

Docket No.: 06-101-U

Order No.:

Effective:

Attachment A to

Rate Schedule No. 38

Page 4 of 4: Schedule Sheet 6 of 6 (AT)

ENERGY COST RATE FORMULA (CONT'D)

NOTE:

- 1) The Energy Cost Period is the calendar year immediately preceding the filing year.
- 2) The assignment of energy to retail is pursuant to Order No. 12 of Docket No. 03-028-U. This component of the Energy Cost shall exclude any amount incurred in conjunction with supplying Substitute Energy, as provided for under the ownership contracts between EAI and the co-owners of certain of the Company's generating plants.
- 3) RSC_j is to be determined by multiplying the Grand Gulf Retained Share energy (kWh) supplied to the Company's retail customers in each month by the annual average avoided energy cost rate (\$/kWh) at generation level most recently filed with the Commission pursuant to Cogeneration Service Rider M23 or any superseding rate schedule.
- 4) The value of PTU_j for month j of the then current Energy Cost Period shall be equal to one-twelfth of the True-up Adjustment (TUA) previously determined under the provisions of this Rider ECR for the second preceding Energy Cost Period for $j=1,3$ (January through March) and equal to one-twelfth of the True-up Adjustment (TUA) for the immediately preceding Energy Cost Period for $j=4,12$ (April through December).
- 5) The Carrying Charge Rate shall be the Commission approved rate of interest on customer deposits.
- 6) The Projected Energy Cost Period is the twelve-month period commencing on April 1 of the filing year.
- 7) Should there be unusual circumstances associated with any Projected Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (Variable PEC) different from that defined by this formula.
- 8) PE_i shall exclude FERC-Ordered System Agreement payments/receipts.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 39.1

Schedule Sheet 1 of 1

(AT)

Replacing: Original

Sheet No. 39.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 39

Title: **Municipal Franchise Adjustment Rider (MFA)**

PSC File Mark Only

39.0. MUNICIPAL FRANCHISE ADJUSTMENT RIDER

39.1. APPLICABLE SERVICE AREA

Applicable to all customers located within the corporate limits of a municipality that imposes a franchise tax or fee upon the Entergy Arkansas, Inc. ("EAI" or the "Company") and which are served under rate schedules subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

39.2. BILLING

Billings under said rate schedules to customers located within the municipal limits of a municipality imposing a franchise tax or fee upon the Company will be increased by an amount sufficient to compensate Company for any charges (including, but not limited to, licenses, fees, charges, impositions or taxes of any kind other than special millage taxes or general taxes applicable to all citizens and taxpayers) levied or imposed by any municipality on or against the Company as provided in the standard Franchise Agreement between Company and said municipality or in special ordinances passed by said municipality.

Any such amounts levied or imposed by a municipality shall be billed to customers within the corporate limits of said municipality in the manner in which the tax or fee imposed on the Company is determined in accordance with Order No. 9 of the APSC under Docket No. U-3013 dated January 6, 1981.

39.3. OTHER PROVISIONS

Except as modified herein, all terms and conditions of the rate schedules applicable within any municipality and the applicable riders remain unchanged and shall apply.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 41.1

Schedule Sheet 1 of 4

(AT)

Replacing: Original

Sheet No. 41.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

(CT)

41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, Inc. ("EAI" or the "Company") during On-Peak Hours. Interruptible Power shall be no less than 100 kW.

(RT)

41.2. DEFINITIONS

41.2.1. FIRM CONTRACT DEMAND

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. The customer may change its Firm Contract Demand once during the Contract Period upon giving 60 days written notice to the Company.

41.2.2. NONFIRM ENERGY

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.5.6, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval.

(RT)
(CT)

41.2.3. NONFIRM DEMAND

41.2.3.1. For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand including any modifications pursuant to § 41.5.5 and the maximum demand registered for the current month, but not less than zero (0).

(CT)
(CT)

41.2.3.2. For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand including any modifications pursuant to § 41.5.6 and the maximum demand registered for the current month, but not less than zero (0).

(MT,CT)
(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 41.2

Schedule Sheet 2 of 4

(AT)

Replacing: Original

Sheet No. 41.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 41

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

(CT)

41.2.4. RESTRICTED HOURS

Restricted hours are those hours for which the customer has been notified in accordance with § 41.3 to take only its Firm Contract Demand.

(CT)

41.2.5. PEAK LOAD CONDITIONS

Peak Load Conditions are defined as those conditions on any day that could result in the Entergy System establishing a monthly peak.

41.2.6. CAPACITY SHORTAGE CONDITIONS

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAI's service area.

41.2.7. SUMMER MONTHS

The Summer Months are June, July, August, and September.

41.2.8. OTHER MONTHS

Other months are January, February, March, April, May, October, November, and December.

41.2.9. ON-PEAK HOURS

Summer Months

1:00 p.m. – 8:00 p.m.

Monday – Friday

Other Months

7:00 a.m. – 6:00 p.m.

Monday – Friday

41.3. NOTIFICATION PROVISIONS

(MT)

The Company will notify the customer or designated representative of the customer via a mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.4.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.4.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually

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ARKANSAS PUBLIC SERVICE COMMISSION1st RevisedSheet No. 41.3

Schedule Sheet 3 of 4

(AT)

Replacing: OriginalSheet No. 41.3Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 41**Title: Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

(CT)

acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

41.4. MAXIMUM INTERRUPTIONS**41.4.1.** The maximum hours per interruption are as follows:

<u>Season</u>	<u>Days Per Month</u>	<u>Interruptions Per Day</u>	<u>Hours Per Interruption</u>	<u>Hours Per Month</u>
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.4.2. The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.4.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

41.5. BILLING PROVISIONS

(MT)

41.5.1. Monthly Customer Charge:

(MT)

Billing ItemRate

Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:

\$150.00

(RT,AT)

(AT)

(RT,CR)

41.5.2. Except as provided in § 41.5.5 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

(CT)

41.5.3. Except as provided in § 41.5.6 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

(RT,CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 41.4

Schedule Sheet 4 of 4

(AT)

Replacing: 1st Revised

Sheet No. 41.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

(CT)

41.5.4. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR) and No. 42 (GGR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 56.5% of the otherwise applicable rate.

(AT)

(CR)

41.5.5. If, for any reason, a GST or PST Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

(CT)

(CT)

41.5.6. If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

(MT,RT)

(CT)

41.5.7. Monthly minimum demand charge:

Billing Item

Rate

(RT,CT)

Monthly Minimum Demand Charge per kW:

Applied to the lesser of the highest total demand established after the effective date of the Agreement for Interruptible Service or the Firm Contract Demand:

\$2.28

(RT,CR)

41.6. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

(RT)

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(AT)

41.7. OTHER PROVISION

Except as modified herein, all provisions of the applicable Rate Schedules will apply.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 42.1 Schedule Sheet 1 of 3

(AT)

Replacing: Original Sheet No. 42.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 42

Title: **Grand Gulf Rider (GGR)**

PSC File Mark Only

(CT)

42.0. GRAND GULF RIDER

42.1. APPLICATION

To all electric service billed under any rate schedule, whether metered or unmetered, subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

42.2. CONDITIONS

In Opinion No. 234 in Docket ER82-616-000 and Docket ER82-483-000 the Federal Energy Regulatory Commission ("FERC") allocated to Entergy Arkansas, Inc. ("EAI" or "Company") 36% of the power from the 90% share of Grand Gulf Unit 1 nuclear generating unit owned by System Energy Resources, Inc. ("SERI"). Entergy Arkansas became responsible for paying SERI for the Grand Gulf power commencing with delivery on July 1, 1985. All costs associated with Grand Gulf Unit 1 incurred by EAI will be retained or recovered by the Company from its Arkansas retail customers in accordance with the Stipulation and Settlement Agreement approved by the APSC in APSC Docket No. 84-249-U as amended ("Stipulation and Settlement Agreement").

The cost of this power will be allocated in the following manner beginning January 1, 1994 and all succeeding years:

	Percent of SERI's Share of Grand Gulf Unit 1	Company Allocation Share of Grand Gulf Unit 1 Costs
Current Recovery Share	28.08%	78.00%
Retained Share	7.92%	22.00%
	36.00%	100.00%

The energy related portion of Grand Gulf costs associated with the Current Recovery Share and the energy from the Retained Share which is sold to the Company's Arkansas retail customers pursuant to the Stipulation and Settlement Agreement will be recovered under Energy Cost Recovery Rider ECR as purchased power.

ARKANSAS PUBLIC SERVICE COMMISSION

8th Revised

Sheet No. 42.2

Schedule Sheet 2 of 3

(AT)

Replacing: 7th Revised

Sheet No. 42.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-145-TF

Order No.: 2

Effective: January 2007

Part III. Rate Schedule No. 42

Title: **Grand Gulf Rider (GGR)**

PSC File Mark Only

(CT)

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2007 through December 2007 will be as follows:

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Net Monthly Rate</u>
Residential	RS, RT	\$0.00709 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS	\$0.00560 per kWh
Large General Service	LGS, GST, LPS, PST	\$2.06 per kW
Lighting	LI, L2, L4, L1SH	\$0.00928 per kWh

(CT)

(AT)

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

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(CT)

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 42.3

Schedule Sheet 3 of 3

(AT)

Replacing: 1st Revised

Sheet No. 42.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 42

Title: Grand Gulf Rider (GGR)

PSC File Mark Only

42.3.3. The Grand Gulf demand related costs will be reduced to reflect reserve equalization receipts, if any, which may be associated with the Company's allocation of Grand Gulf capacity. The total annual Grand Gulf costs to be recovered from the Company's Arkansas retail customers under this Grand Gulf Rider will be allocated to the Arkansas retail jurisdiction using the production demand related allocation methodology approved or utilized in the Company's most recent retail rate case. Beginning January 1, 1998, and until changed by the Commission, this factor is 86.13 percent.

42.3.4. The total annual Grand Gulf costs for the retail classes will be allocated to the associated retail rate classes on the basis of the level of revenue requirements approved in the most recent Arkansas retail rate case.

42.3.5. A. For those retail rate classes consisting of customers with maximum demands generally below 100 kW, the Grand Gulf demand related costs as allocated under § 42.3.4 above will be recovered through an energy rate adder determined by dividing such allocated costs by the forecasted sales for each rate class for the next twelve months.

(CT)

B. For the remaining retail rate classes, the Grand Gulf demand related costs as allocated in § 42.3.4 above will be recovered through a demand rate adder determined by dividing such allocated costs by the forecasted demand billing units for each rate class for the next twelve months.

(CT)

42.3.6. At the end of each twelve months, the actual recovery of Grand Gulf demand related costs under this Grand Gulf Rider will be compared to the actual cost incurred by the Company for Grand Gulf demand related costs allocable to Arkansas retail customers to determine the net over or under recovery. The net over or under recovery so determined shall be subtracted from or added to the determination of the annual Grand Gulf demand related costs to be recovered as specified in § 42.3.1 above for the following 12-month period. The actual costs as defined above will be allocated to Arkansas retail customers using the Production Demand allocation factor in effect on January 1 of the prior year.

(CT)

42.3.7. Should any conflict or inconsistency arise between the terms of this Grand Gulf Rider and the terms of the Stipulation and Settlement Agreement referenced above, the terms of the Stipulation and Settlement Agreement shall control.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.1

Schedule Sheet 1 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

Title: **Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

45.0. EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

45.1. AVAILABILITY

Market Valued Call Option and Market Valued Energy Services may be provided under this Rider ("MVER Service") at the sole discretion of the Company during specified months of a calendar year (the "Program Period") subject to that year's MVER Service parameters and the provisions of this Rider. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the proper underlying docket an applicable Attachment A ("Currently-Effective Attachment A") and an applicable Attachment B ("Currently-Effective Attachment B") which will be considered part of this Rider, or shall file notice that MVER Service will not be made available during such year. The months of MVER Service availability during a calendar year and the MVER Service parameters for each year shall be identified on, or in accordance with, each year's Currently-Effective Attachments A and B to the Rider. This Rider shall be in effect from its effective date only until such time that retail competition for electric generation is in effect in Entergy Arkansas, Inc.'s service territory.

(CT)

45.2. APPLICABILITY

MVER Service is applicable only to customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use or Large Power Service Time-of-Use, Rate Schedules, or any successor(s) to those tariffs (the "Standard Rate Schedules") who have the capability to provide not less than 1,000 kW of curtailable demand and related energy or the firm load portion of any customer currently being served under a Commission approved special rate contract with the capability to provide not less than 1,000 kW of curtailable demand and related energy. Demand and energy taken by the customer subject to the Company's Optional Curtailable Service Rider or the Experimental Energy Reduction Service Rider shall not be eligible to be taken as MVER Service under this Rider.

45.3. MARKET VALUED CALL OPTION SERVICE ("MVCO Service")

45.3.1. DEFINITIONS

- (1) Acceptance Date is the date by when the Company must accept a customer's bid. The Acceptance Date shall be identified in the Currently-Effective Attachment A.
- (2) Call Option Energy Price is the price of energy that will be paid for curtailment of the customer's curtailable demand. The Call Option Energy Price during a Program Period shall be identified on the Currently-Effective Attachment A. More than one Call Option Energy Price may be listed on the Currently-Effective Attachment A.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.2

Schedule Sheet 2 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

Title: **Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (3) Call Option Firm Contract Demand is that demand (MW) a customer excludes from curtailments pursuant to the customer's contract for MVCO Service. The Call Option Firm Contract Demand may be located at more than one of the customer's points of delivery served by the Company, provided that each such point of delivery has the capability to provide not less than 500 kW of curtailable demand.
- (4) Call Option Curtailable Hours for a Program Period shall be those hours of the day and days of the week for which the Company may call for load curtailments. Call Option Curtailable Hours shall be identified in the Currently-Effective Attachment A.
- (5) Call Option Premium is the monthly dollar amount per MW paid to a customer during the Program Period for providing curtailable demand.
- (6) Curtailable Demand is the positive difference between the highest average peak demand registered on the meter during the Call Option Curtailable Hours of the billing period without curtailments reduced by the amount of the Call Option Firm Contract Demand, with such difference multiplied by the currently approved demand loss factor that is applicable to the voltage level at which the customer is currently metered.
- (7) Maximum Hours per Curtailment is the maximum number of hours for which the Company may request curtailment during a single call for curtailment. Maximum Hours per Curtailment shall be identified in the Currently-Effective Attachment A.
- (8) Maximum Curtailments is the maximum number of occasions on which the Company may call for curtailment during a month within a Program Period. Maximum Curtailments during a Program Period shall be identified in accordance with the Currently-Effective Attachment A.
- (9) Curtailment Notification Choice is the customer's selection of either "Day-Ahead Notice" or "Same-Day Notice" for the curtailment of the customer's Curtailment demand in accordance with the Currently-Effective Attachment A. "Day-Ahead Notice" and "Same-Day Notice" are described in § 45.3.3.
- (10) Parameters for a year's Program Period are the Call Option Curtailable Hours, Maximum Hours per Curtailment, Maximum Curtailments, Curtailment Notification Choice, Call Option Energy Price, and Subscription Period. Parameters for a year's Program Period shall be identified in, or in accordance with, the Currently-Effective Attachment A.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.3

Schedule Sheet 3 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

Title: **Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (11) Penalty Demand is the positive difference between the maximum demand (MW) registered on the meter during a Period of Curtailment and the amount of the Call Option Firm Contract Demand, with such difference multiplied by the currently approved demand loss factor that is applicable to the voltage level at which the customer is currently metered.
- (12) Period of Curtailment is the Call Option Curtailable Hours for the day for which the Company calls for the customer to cease taking Curtailable Demand.
- (13) Program Period for a calendar year is the months within which MVCO Service is made available by the Company, subject to other provisions included herein. The Program Period for a calendar year shall be identified in the Currently-Effective Attachment A.
- (14) Subscription Period is the portion of a calendar year during which customers may notify the Company with a bid to receive MVCO Service during the Program Period for that calendar year. The Subscription Period shall be identified in the Currently-Effective Attachment A.

45.3.2. CUSTOMER BID, COMPANY ACCEPTANCE, AND CONTRACT

During a year's Subscription Period, the customer may submit a bid to the Company to receive MVCO Service during that year's Program Period and such bid will cover all months within the Program Period. The bid must be provided in the manner specified in the Currently-Effective Attachment A for the Program Period and must include: (1) an estimate of Curtailable Demand by month; (2) customer's Call Option Premium bid; (3) customer's Call Option Firm Contract Demand by month; (4) Curtailment Notification Choice, as selected from options described in § 45.3.3. below; (5) Call Option Energy Price by month as selected from the currently effective Attachment A, and (6) Maximum Curtailments by month, as selected from the Currently-Effective Attachment A. The Company will notify customer by the Acceptance Date if its bid to receive MVCO Service has been accepted for the Program Period.

(CT)

A contract for MVCO Service shall be entered into between Company and the customer with accepted bids, and service will be provided in accordance with customer's bid, subject to the Parameters listed on the Currently-Effective Attachment A. Customer must execute a contract for MVCO Service within one month following the notice that its bid has been accepted in order to receive the billing payments defined herein. A contract may be in the form of an addendum to an existing Agreement for Electric Service.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.4

Schedule Sheet 4 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

Title: **Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

45.3.3. NOTICE OF CURTAILMENTS

During the Program Period, the Company has the right to call for the curtailment of customer's Curtailable Demand, with such curtailment to occur during the Call Option Curtailable Hours of the Program Period, subject to the limits of the Parameters. Customer will select one of the following notification protocols.

Option A: Customer will be notified by 4:00 P.M. central daylight time ("CDT") that the Company is calling for curtailment of the customer's Curtailable Demand during the next day's Call Option Curtailable Hours ("**Day-Ahead Notice**").

Option B: Customer will be notified by 10:00 A.M. central daylight time ("CDT") that the Company is calling for curtailment of the customer's Curtailable Demand during the same day's Call Option Curtailable Hours ("**Same-Day Notice**").

At the customer's expense, the Company will either install a communication device on the customer's premises or use another mutually-acceptable method of notifying the customer of curtailments.

45.3.4. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to the customer's currently effective Standard Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs related to MVCO Service shall be paid by the customer.
- (2) Call Option Premium Payment: A Call Option Premium Payment by Company to customer shall apply for each month within the Program Period. The Call Option Premium Payment shall be equal to the customer-specific Call Option Premium multiplied by the customer's Curtailable Demand for that month.
- (3) MVCO Curtailable Billing Energy Payment: When the Company provides Notice for curtailments to occur within the Program Period pursuant to a customer's contract for MVCO Service hereunder, an MVCO Curtailable Billing Energy Payment from Company to customer shall apply. The MVCO Curtailable Billing Energy Payment shall be equal to the Curtailable Demand multiplied by the number of hours in the Period of Curtailment multiplied by the Call Option Energy Price.
- (4) Curtailable Monthly Customer Charge: A Curtailable Monthly Customer Charge per point of delivery shall apply for each month of the Program Period for customers contracting for MVCO Service hereunder, in addition to any monthly charge(s) contained in the customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment A.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 45.5

Schedule Sheet 5 of 10
Including Attachments

(AT)

Replacing: 1st Revised

Sheet No. 45.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

(5) Non-Compliance Penalty: If the Company provides Notice and the customer fails to curtail all load in excess of the Call Option Firm Contract Demand for the entire Period of Curtailment, a penalty charge for each such occurrence shall be added to the customer's bill for the month in which the failure to curtail occurred, as follows:

(a) An amount equal to the Penalty Demand multiplied by the Call Option Energy Price for the Period of Curtailment for which there was non-compliance multiplied by the number of hours in the Period of Curtailment, plus

(b) Five (5) multiplied by the Penalty Demand multiplied by the Call Option Premium.

The Non-Compliance Penalty shall be included in the development of the monthly bill for each billing month during which there was non-compliance and shall be stated prior to the application of any taxes or other revenue-based adjustments.

45.3.5. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable regular rate schedules will apply.

Instances where the Company requests that the customer loads be curtailed pursuant to the Company's Power System Curtailment Program shall not count towards any curtailment limits contained in this Rider.

45.4. MARKET VALUED ENERGY SERVICE ("MVE Service")

45.4.1. DEFINITIONS

(1) Confirmation Price is the price for energy (\$/MWh) bid by the customer and accepted by the Company as applicable to energy curtailed by the customer.

(2) MVE Firm Demand is that demand (MW) which the customer excludes from curtailments. At the time the customer tenders an offer to provide MVE Service, the customer must include in the offer the amount of MVE Firm Demand the customer is requesting during the hours of curtailment.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.6

Schedule Sheet 6 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

Title: **Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (3) Curtailable Billing Energy for a curtailment is the amount of energy calculated by taking the sum of the positive difference between the hourly metered demands for the same hours of the previous normal weekday without curtailments and the customer's MVE Firm Demand, with such difference multiplied by the currently approved energy loss factor that is applicable to the voltage level at which the customer is currently metered.
- (4) MVE Curtailable Hours for a curtailment shall be those hours of the day for which the Company may call for load curtailments. MVE Curtailable Hours shall be identified in the Currently-Effective Attachment B.
- (5) Curtailment Confirmation Statement is the agreement between the customer and Company that specifies the MVE Curtailable Hours, an estimate of curtailable energy, customer's MVE Firm Demand and the Confirmation Price per MWh for the curtailment to which the Company and the customer have agreed under MVE Service.
- (6) Program Period for a calendar year is the months within which the Company, subject to other provisions, makes MVE Service available. The Program Period for a calendar year shall be identified in the Currently-Effective Attachment B.

45.4.2. CUSTOMER REQUEST TO PARTICIPATE IN THE MVE SERVICE PROGRAM

Following the filing of the Currently-Effective Attachment B for a Program Period, the customer may notify the Company with a request to participate in the MVE Service program during that Program Period. A request for MVE Service must be provided in the manner specified in the Currently-Effective Attachment B for the Program Period and must include an estimate of customer's maximum available curtailable energy and requested MVE Firm Demand. The Company has the right to limit the number of participants in the MVE Service program for a Program Period.

In order for the customer to participate in and to receive the billing payments defined herein for MVE Service, an enabling contract for MVE Service shall be entered into between the Company and the customer within one month following the Company's receipt of the customer's request to participate in the MVE Service Program. A contract may be in the form of an addendum to an existing Agreement for Electric Service. Service provided as MVCO Service is eligible to be provided as MVE Service only after the Maximum Curtailments that customer has selected under MVCO Service for a particular month have been satisfied.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.7

Schedule Sheet 7 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

Title: **Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

45.4.3. AGREEMENT FOR CURTAILMENTS

During each business day of the Program Period identified on the Currently-Effective Attachment B, between 8:00 A.M. CDT and 12:00 noon CDT, the Company may receive offers via telephone, facsimile, or electronically from the participating customer for curtailable energy on the immediately following business day. Such offers must include both an estimate of the customer's amount of energy available for curtailment, the requested MVE Firm Demand and the customer's price necessary for curtailment. The Company, at its sole discretion, will accept or reject any and/or all of these offers that it chooses by 4:00 P.M. CDT of the business day on which the offer is received. If the Company accepts the customer's offer, then the Company will provide the customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

Notwithstanding the above, the Company may solicit a bid after 12:00 noon CDT and accept an offer after 4:00 P.M. CDT for following business day curtailment, and provide a Curtailment Confirmation Statement if agreement is reached.

45.4.4. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to the customer's currently effective Regular Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs related to MVE Service shall be paid by the customer.
- (2) MVE Curtailable Billing Energy Payment: When the customer's offer is accepted pursuant to § 45.4.3. above, as evidenced by a Curtailment Confirmation Statement, an MVE Curtailable Billing Energy Payment from the Company to the customer shall apply. The MVE Curtailable Billing Energy Payment for a curtailment shall be equal to the amount of Curtailable Billing Energy multiplied by the Confirmation Price.
- (3) Curtailable Monthly Customer Charge: For any month within a Program Period that the customer contracts for MVE Service hereunder, a Curtailable Monthly Customer Charge per point of delivery shall apply, in addition to any monthly charge(s) contained in the customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment B.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 45.8

Schedule Sheet 8 of 10
Including Attachments

(AT)

Replacing: Original

Sheet No. 45.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 45

**Title: Experimental Market Valued Energy Reduction Service
(MVER)**

PSC File Mark Only

- (4) Non-Compliance Penalty: If agreement is reached between the Company and the customer as evidenced by a Curtailment Confirmation Statement and the customer fails to reduce its demand to its MVE Firm Demand for the agreed upon MVE Curtailable Hours, a penalty charge for each such occurrence shall be added to the customer's bill for the month in which the failure to curtail occurred. The penalty charge will be in an amount equal to five (5) multiplied by that curtailment's Confirmation Price multiplied by the amount that the customer's actual hourly metered demand exceeded its MVE Firm Demand. The Non-Compliance Penalty shall be included in the development of the monthly bill for that month prior to the application of any taxes or other revenue-based adjustments.

45.4.5. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

ATTACHMENT A

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED CALL OPTION SERVICE

CALENDAR YEAR: 2007

(CT)

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

MARKET VALUED CALL OPTION PARAMETERS

Subscription Period: March 1 – March 31

Acceptance Date: April 15

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: May 1 – September 30

Must all Program Period months be selected for Market Valued Call Option Service? YES

Call Option Energy Price(s): May, June and September: \$50/MWh
July and August: \$100/MWh

Call Option Curtailable Hours (Central Prevailing Time): 12:00 noon to 8:00 P.M.,
Sunday through
Saturday

Curtailment Notification Choice: Day-Ahead Notice or Same-Day Notice

Maximum Hours per Curtailment: Eight Hours

Maximum Curtailments: May, June and September: Two per month
July and August: Five per month

CUSTOMER'S BID PROCESS

Customer shall submit bids to Company during the Subscription Period via mail, telephone or facsimile on a Company furnished form of bid sheet (available via the Company's Internet Website). Each submitted bid sheet must include the following information: (1) an estimate of customer's Curtailable Demand by month; (2) customer's bid of the monthly dollar amount per MW customer will receive during the Program Period in exchange for Company's right to curtail (the "Call Option Premium"); (3) customer's Call Option Firm Contract Demand by month; (4) customer's Curtailment Notification Choice, as selected from the choice(s) above in the Market Valued Call Option Parameters section, (5) the Call Option Energy Price, as selected from the choice(s) above in the Market Valued Call Option Parameters section, to be received by customer in the event curtailments of energy are requested; and (6) Maximum Curtailments by month, as selected from the choice(s) above in the Market Valued Call Option Parameters.

(AT)

ATTACHMENT B

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED ENERGY OPTION

CALENDAR YEAR: 2007

(CT)

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

MARKET VALUED ENERGY OPTION PARAMETERS

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: January 1, 2007 – December 31, 2007

(CT)

MVE Curtailable Hours (Central Prevailing Time):

January – April and October – December: 1:00 P.M. to 9:00 P.M., Monday through Friday, excluding holidays.

May – September: 12:00 noon to 8:00 P.M., Monday through Friday, excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll in the MVE Service program via mail, telephone or facsimile at any time following the filing of this Attachment B. The request to enroll must include an estimate of customer's maximum available Hourly Curtailable Energy and estimated MVE Firm Demand. If Customer's request to enroll is accepted by Company in its sole discretion, an enabling contract shall be entered into between Company and customer within one month following Company's receipt of the request. The enabling contract shall include provisions addressing how offers will be made by customer and accepted by Company during the Program Period.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 46.1

Schedule Sheet 1 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 46.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 46

Title: **Experimental Energy Reduction Service (EER)**

PSC File Mark Only

46.0. EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

46.1. AVAILABILITY

The Company may provide, at its sole discretion, curtailable service under this Experimental Energy Reduction Rider ("EER Service") during specified months of a calendar year (the "Program Period"), subject to the provisions contained herein. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the proper underlying docket an applicable Attachment A ("Currently-Effective Attachment A") which will be considered part of this Rider, or shall file notice that EER Service will not be made available during such year.

(CT)

46.2. APPLICABILITY

EER Service is applicable only to customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use or Large Power Service Time-of-Use Rate Schedules, or any successor(s) to those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable demand and related energy or the firm load portion of any customer currently being served under a Commission approved special rate contract with the capability to provide not less than 150 kW of curtailable demand and related energy. Demand and energy taken by a customer subject to the Company's Optional Curtailable Service Rider or Experimental Market Valued Energy Reduction Service Rider shall not be eligible to be taken as EER Service under this Rider.

46.3. DEFINITIONS

- (1) Curtailable Demand is the demand the customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER Curtailable Hours.
- (2) Confirmation Price is the hourly price (\$/MWh) offered by Company and accepted by customer for energy curtailed by customer.
- (3) Net Demand Reduction is the difference between the previous normal business day average hourly demand kW without curtailments and the average hourly demand kW during the period of contracted curtailment for the same hour.
- (4) Minimum Demand Reduction is the minimum average hourly demand kW that the customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.
- (5) Hourly Curtailable Billing Energy is the difference between customer's hourly metered demand during the period of contracted curtailment and the hourly metered demand for the same hour of the previous normal business day without curtailments.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 46.2

Schedule Sheet 2 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 46.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 46

Title: **Experimental Energy Reduction Service (EER)**

PSC File Mark Only

- (6) EER Curtailable Hours shall be those hours of the day for which customer has contracted to curtail. customer must contract for all hours identified in the currently effective Attachment A.
- (7) Curtailment Confirmation Statement is the agreement between customer and Company and/or Company's authorized representative that specifies the EER Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per MWh) for the curtailment to which Company and customer have agreed.
- (8) Program Period for a calendar year is those months within which Company, subject to other provisions, makes EER Service available. The Program Period for a calendar year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the customer will be credited during any given EER Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price for that hour.

46.4. CUSTOMER REQUEST TO PARTICIPATE IN THE EER SERVICE PROGRAM

Customers may request to participate in the EER Service program during a Program Period by giving Company written notice at least one month before the beginning of the Program Period. A request for EER Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of customer's maximum available Curtailable Demand. Company has the right to limit the number of participants in the EER Service program for a Program Period.

In order for a customer to participate in and receive payments for EER Service, an enabling contract between Company and customer for EER Service must be completed within one month following Company's receipt of customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

46.5. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. central daylight time ("CDT") hourly day-ahead energy prices for the EER Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts customer's offer, then Company will provide customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 46.3

Schedule Sheet 3 of 4
Including Attachment

(AT)

Replacing: Original

Sheet No. 46.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 46

Title: Experimental Energy Reduction Service (EER)

PSC File Mark Only

46.6. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to customer's currently effective Regular Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs necessary for EER participation shall be paid by customer.
- (2) EER Curtailable Billing Energy Payment: When customer's offer is accepted pursuant to § 46.5. above, as evidenced by the Curtailment Confirmation Statement, the EER Curtailable Billing Energy Payment from Company to customer shall apply. The EER Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment. (CT)
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER Curtailable Hour or penalties will apply. Should customer fail to reach Minimum Demand Reduction within any of the EER Curtailable Hours, a charge for that hour will be assessed in an amount equal to two (2) multiplied by that hour's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that month prior to the application of any taxes or other revenue-based adjustments.

46.7. OTHER PROVISIONS

Relief From Operational Failure: In the event customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in § 46.6., provided that customer provides written notice of such failure to Company within forty-eight (48) hours of the hour in which the customer failed to achieve Curtailable Demand. Customer will be granted a maximum of two (2) Market Replacement Charge waivers under this section during the Program Period as identified in Attachment A. In the event customer elects to exercise the Relief From Operational Failure provision, then customer will not receive the EER Curtailable Billing Energy Payment for those EER Curtailable Hours for which the Relief from Operational Failure applied. (CT)

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

ATTACHMENT A

EER SERVICE

CALENDAR YEAR: 2007 (CT)

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

EER SERVICE PARAMETERS

Program Period: January 1, 2007 – December 31, 2007 (CT)

EER Curtailable Hours (Central Prevailing Time):

January – April and October – December: 5:00 P.M. to 9:00 P.M., Monday through Friday, excluding holidays.

May – September: 2:00 P.M. to 6:00 P.M., Monday through Friday, excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll to participate in the EER Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of customer's Curtailable Demand. If customer's request to enroll is accepted, an enabling contract shall be entered into between Company and customer within one month following Company's receipt of customer's request. Prior to execution of the enabling contract, customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling contract shall include provisions addressing how offers will be made by customer and accepted by Company during the Program Period.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 60.0.1 Schedule Sheet 1 of 12

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 06-1001-U

Order No.:

Part IV. Rate Schedule No. 60

Effective:

Title: Extension of Facilities (EOFP)

PSC File Mark Only

60.0.0. EXTENSION OF FACILITIES

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Original Sheet No. 60.0.2 Schedule Sheet 2 of 12

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 06-1001-U
Order No.:
Effective:

PSC File Mark Only

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ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 60.1

Schedule Sheet 3 of 12

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Replacing: 1st Revised Sheet No. 60.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part IV. Rate Schedule No. 60

Title: **Extension of Facilities (EOFP)**

PSC File Mark Only

(AT)

60.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

This schedule is filed pursuant to Rule 3.02 of the Commission's Special Rules - Electric ("SR - E"), Rule 3.03 of its General Service Rules ("GSR") and Rule 11.03.(f) of its Rules of Practice and Procedure ("RPP").

(AT)

60.2. GENERAL PROVISIONS

60.2.1. SCOPE

This Schedule applies to the installation of overhead electric distribution facilities for use by the Company in providing electric service to its customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Schedule where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP).

(CT)

(CT)

(AT)

60.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 60.2

Schedule Sheet 4 of 12

(AT)

Replacing: 1st Revised

Sheet No. 60.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

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(AT)

60.2.3. DEFINITIONS

A. Construction Services: The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer.

(MT,AT)

B. Contribution in Aid of Construction ("CIAC"): The amount a customer must pay to offset any excess costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2 Permanent Non-Residential Extensions, § 60.3.3 Temporary Extensions or 60.3.4 Planned Land Use Developments. Any Additional Costs or Unusual Costs as mentioned in this Schedule will also be considered as, and paid by, the customer as CIAC.

(MT,AT)

C. Estimated Investment: The total estimated cost (primary and secondary lines, transformers, rights-of-way, vegetation clearing, etc.) to complete the requested Construction Services, excluding any System Improvements included in the project.

(MT,AT)

D. Estimated New Revenue: The total estimated increase in Revenue from the customer during the 1-year period immediately following completion of the Construction Services.

(MT,AT)

E. Guaranteed Payment: A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer's rate schedule.

(CT)

(AT)

F. Permanent Residential Customer: A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.

G. Residential Allowance: The Company will extend up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer without requiring CIAC. When the extension exceeds 800 feet, the calculation of the customer's CIAC will reflect a credit equal in amount to the value of an 800 foot extension determined by expressing the 800 foot extension as a dollar amount based on the average cost per foot of the extension.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 60.3

Schedule Sheet 5 of 12

(AT)

Replacing: 1st Revised Sheet No. 60.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

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Title: Extension of Facilities (EOFP)

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(AT)

H. Revenue: An amount calculated in accordance with the rate schedule(s) under which the prospective customer will take electric service excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax.

(MT,CT)

I. System Improvements: Improvements made to the Company's distribution system, at the Company's discretion, which are not necessary to provide the requesting party's extension. This can also include the installation of three-phase facilities where the company desires to balance the load or provide for future expansions.

(AT)

J. Temporary Facilities: Distribution facilities requested when customer or Company has knowledge that the customer will request removal after a period of time.

(AT)

60.2.4. COMPANY'S RIGHT TO DISCONNECT FACILITIES

(MT)

Whenever an extension has been made to provide electric service to a customer or group of customers and said customer or customers cease to use or pay for service in accordance with the provisions of this Schedule and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

60.2.5. CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

(MT,AT)

Contributions payable under this Schedule are not refundable and are due in advance of the construction start date.

(MT,CT)

The Company shall retain ownership of all facilities and may use them in the normal course of business to serve other customers.

60.2.6. AGREEMENTS

(AT)

A. Type: A customer requesting Construction Services under this Rate Schedule must enter into the Agreements below as applicable.

(1) Extension of Service Agreement (Policy Schedule 13.7): required if CIAC or Guaranteed Payment is required by this Rate Schedule.

(2) Agreement for Electric Service (Policy Schedule 13.3): required if a Guaranteed Payment is required by this Rate Schedule or if the customer's electric service schedule requires an Agreement for Electric Service.

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2nd Revised Sheet No. 60.4 Schedule Sheet 6 of 12

(AT)

Replacing: 1st Revised Sheet No. 60.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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(AT)

B. Term: As required by the customer's electric service schedule.

(AT)

C. Successor's Responsibility: If a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company shall have the right to require a monthly Guaranteed Payment from any successor owner or tenant at such location if the Company's estimated annual Revenue from such extension at the time is less than the requirements of this Tariff. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

60.2.7. ADDITIONAL OR UNUSUAL COSTS

(AT)

Additional or Unusual Costs are those arising from any cost-causing situation not normally encountered in the course of construction of Company facilities. Such costs include but are not limited to those such as the following: cost caused by right-of-way acquisition (including litigation expense if eminent domain procedures are required); excess right-of-way clearing costs as defined in § 60.2.8.B cost caused by construction on terrain unsuitable for the use of Company's construction equipment; or cost caused by extended hours for expedited completion of a job at the request of the customer. All Additional or Unusual Costs mentioned in this schedule are governed by this § 60.2.7. Additional or Unusual Costs are not included in Estimated Investment as defined above and therefore shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers. Such Additional or Unusual Costs shall be paid by the customer through a CIAC only.

60.2.8. EASEMENT

A. Responsibility to Provide: Customer must provide at no cost to the Company suitable easements for Company's facilities.

B. Clearing: Residential customers will receive a right-of-way clearing cost credit for up to 800 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 800 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed

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2nd Revised

Sheet No. 60.5

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(AT)

Replacing: 1st Revised Sheet No. 60.5

Entergy Arkansas, Inc.
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the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost. Such Additional Cost shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

(AT)

60.2.9. CONSTRUCTION POWER SERVICE

A. Residential Single-Family Construction: If a Total Customer Payment is not required for permanent service as defined in § 60.3.1, temporary service for the construction of single-family residential dwellings will be provided by the Company, without requiring a CIAC, in accordance with the Company's approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate customer.

(CT)

B. Non-Residential And Residential Multi-Family Construction: The Company will provide either single-phase or three-phase service for construction power in accordance with this § 60.2.9.B for all instances where § 60.2.9.A above is not applicable. The customer must make a CIAC equal to 2.5 times the estimated costs (excluding material) of installing the required facilities plus any Additional or Unusual Costs as defined in § 60.2.7.

(AT,CT)

60.2.10. RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES

A. Required: When, in order to serve a new load, it is necessary to relocate remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be offset by the Residential Allowance for residential customers or the Estimated New Revenue for non-residential customers.

B. Not Required: When, the Company determines that such relocation or removal is not necessary in order to serve the customer's new load, because the facilities are not in a hazardous location, and/or will not be out of useful service, the cost of such relocation, removal or upgrade of existing facilities will be paid by the customer. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

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2nd Revised

Sheet No. 60.6

Schedule Sheet 8 of 12

(AT)

Replacing: 1st Revised Sheet No. 60.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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- C. Damaged Facilities:** If the customer requests replacement, upgrade, and/or repair of facilities which have been damaged due to tampering, due to the customer's failure to take reasonable care to protect them from physical damage and/or electrical demands, or due to failure to notify the Company of electrical load increase, the customer will be required to pay for the repair or replacement of the damaged facilities and other costs. The charges for such repair or replacement of such damaged facilities shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

60.2.11. COMPANY'S OPTIMAL SERVICE ROUTE

The Company will build facilities to an optimal delivery point and along an optimal route with regard to Company's costs. If a non-optimal delivery point or route is requested and provided at Additional Cost, the customer will be required to pay the Additional Cost. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

60.3. EXTENSIONS

60.3.1. PERMANENT RESIDENTIAL EXTENSIONS

(MT,CT,AT)

- A. To a Single Customer:** The Company will extend its lines to provide single-phase electric service within its allocated area to permanent residential customers in accordance with its approved rate schedules and rules and regulations provided the customer agrees to pay the Total Customer Payment as determined by the formula below pursuant to one of the Residential Customer Payment Options below.

(AT)

Total Customer Payment = Estimated Investment – Residential Allowance
+ Additional or Unusual Costs (60.2.7).

Non-Seasonal Residential Customer Payment:

All Additional or Unusual Costs (60.2.7) must be paid as CIAC. The remaining Total Customer Payment may be paid:

- (1) as CIAC; or
- (2) as a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment less the Residential Allowance for single-phase extensions or 2.5% of the Estimated Investment less the Residential Allowance for three-phase; or
- (3) as a combination of CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the amount remaining after CIAC.

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1st Revised

Sheet No. 60.7

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(AT)

Replacing: Original

Sheet No. 60.7

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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(AT)

Seasonal Residential Customer Payment:

(AT)

Seasonal residential customers must pay the Total Customer Payment including all Additional or Unusual Costs (60.2.7) as CIAC.

B. To Multiple Customers: In the event a single extension is made to provide service to more than one permanent residential customer, the above formula shall apply based on the total Estimated Investment and total Residential Allowance for all of the customers. In the case of platted and recorded residential subdivisions, the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs defined in the General Provisions.

(MT,CT,AT)

C. Small Three-Phase Loads: A residential location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The customer will receive the Residential Allowance as determined in § 60.2.3.G. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires.

(AT)

60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS

A. Seasonal Applications: The Company will construct the facilities necessary to provide single- or three-phase service for all seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer pays a CIAC as calculated in A.(1) or (2) below.

(1) Single-phase:

(AT)

CIAC = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7).

(2) Three-phase:

CIAC = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7).

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Original Sheet No. 60.8 Schedule Sheet 10 of 12

Replacing: Sheet No.

Entergy Arkansas, Inc.
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B. Non-Seasonal Applications: The Company will construct the facilities necessary to provide service for all non-seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer agrees to pay the Total Customer Payment as determined by the formulas below in accordance with the Non-Residential Payment Options below.

(MT,AT,CT)

(1) Single-phase:

Total Customer Payment = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7).

(AT)

(2) Three-phase:

Total Customer Payment = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7).

(3) Non-Residential Customer Payment Options:

All Additional or Unusual Costs (§ 60.2.7) must be paid as a CIAC.

- The Total Customer Payment may be paid as CIAC; or
- The Total Customer Payment may be paid as a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment for single-phase extensions or 2.5% of the Estimated Investment for three-phase; or
- The remaining Total Customer Payment may be paid as a combination of CIAC and monthly Guaranteed Payment where the remaining Total Customer Payment less any CIAC paid will be the basis for the monthly Guaranteed Payment calculated as in Customer Payment Option b above for single- or three-phase extensions.

C. Small Three-Phase Loads: A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall not be offset by the Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

D. Payment Options: At the customer's option a combination of CIAC and monthly Guaranteed Payment may be made to satisfy the excess of Estimated Investment above the Estimated New Revenue. All Additional or Unusual Costs as discussed in § 60.2.7 above must be paid through a CIAC.

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Original Sheet No. 60.9 Schedule Sheet 11 of 12

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

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60.3.3. TEMPORARY EXTENSIONS

(AT)

In cases where the customer has requested the installation and later removal of a single- or three-phase temporary extension, the customer will be required to pay in advance the costs for installing and removing the facilities. The customer must pay a CIAC equal to 2.5 times the estimated costs (excluding material) of installing the temporary extension plus the cost of right-of-way and right-of-way clearing. Charges for costs associated with temporary extensions shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a CIAC.

(AT)

60.3.4. PLANNED LAND USE DEVELOPMENTS

(MT,CT)

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this § 60.3.4. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate customers, it is necessary that the Company and the Developer enter into a written agreement describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in 60.3.4.B and an Annual Payment as determined in 60.3.4.C below.

(CT)

(CT)
(CT)

A. Estimated Net Investment: The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead and underground facilities, and subtracting contributions for underground facilities and/or other contributions made by the Developer and/or allowances granted in accordance with this Schedule. For residential subdivisions the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs.

(MT)

(AT)

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Original

Sheet No. 60.10

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Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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B. Revenue Guarantee:

(1) **Single-phase Facilities:** The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A. above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place.

(AT)
(CT)

(2) **Three-phase Facilities:** The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A. above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

(AT)
(CT)

C. **Annual Payment:** Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party.

(MT,AT)

(AT)

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Original Sheet No. 61.0.1 Schedule Sheet 1 of 17

Replacing: Original Sheet No. 61.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No. 61

Title: **Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)**

Docket No.: 06-101-U

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61.0. TARIFF GOVERNING THE INSTALLATION OF ELECTRIC UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS AND UNDERGROUND SERVICE CONNECTIONS

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Entergy Arkansas, Inc.
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Kind of Service: Electric

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61.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

61.2. GENERAL REGULATIONS

61.2.1. SCOPE

- A. This Tariff applies to the installation of underground electric distribution systems, including street lighting facilities, in residential subdivisions and permanent mobile home parks and to underground service connections for use by Company in providing electric service to its customers, and supersedes all prior policies, rules and regulations pertaining to such underground facilities.
- B. Subdivisions and mobile home parks to be served pursuant to this Tariff shall consist of a single parcel of land arranged and situated so that an underground electric distribution system will be the only electric distribution system required within the subdivision or mobile home park.
- C. Underground service connections from Company's underground or overhead distribution facilities will also be installed pursuant to this Tariff.

61.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Arkansas Public Service Commission.

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Entergy Arkansas, Inc.

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61.2.3. DEFINITIONS

- A. Developer -- A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or a mobile home park.
- B. Subdivision -- A platted and recorded single parcel of land subdivided into five or more building lots on which dwelling units are to be built. (AT)
- C. Mobile Home Park - A platted and recorded single parcel of land divided into five or more mobile home sites with permanent sewer, water, and individually metered electric connections at each home site designed to be occupied on a year-round basis. A mobile home park which does not meet these requirements is outside the scope of this Tariff. (AT)
- D. Distribution System -- Electric service facilities consisting of primary cables, transformers, secondary cables and necessary accessories and appurtenances for the furnishing of electric power and energy at utilization Voltage to electric customers but not including service connections.
- E. Service Connections -- The electrical facilities extending from the secondary connection on the distribution system to the point of metering, but not including meters.

61.2.4. GENERAL PROVISIONS

A. Character of Service

The Company will normally provide three-wire, single phase service at 120/240 Volts to subdivision and mobile home customers. However, three-phase service of 120/240, 120/208Y or 277/480Y Volts may be made available to commercial installations in a subdivision or mobile home park in accordance with the provisions and charges in § 61.4.5.A and § 61.4.5.B. (CT,AT)

B. Extension of Facilities for Metered Service Across Public Ways

- (1) No facilities on the load side of any meter shall pass under or over any public street, alley or other public way except pursuant to the Commission's General Service Rule 5.20.

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4th Revised

Sheet No. 61.4

Schedule Sheet 5 of 17

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Entergy Arkansas, Inc.

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(2) In the event that an apartment or commercial development is so built that a public way separates the buildings of the project, each individual building or group of buildings so separated shall be treated as a separate development for purposes of installing underground facilities and metering and billing electric service.

C. Ownership of Facilities

- (1) All facilities provided hereunder by Company will remain the property of Company to be operated and maintained by Company.
- (2) All facilities provided hereunder by Company for which Developer or owner makes either full or partial payment shall remain the property of Company and will be operated and maintained by Company.
- (3) All facilities provided hereunder by Developer or customer for Company's use under this Tariff will be the property of the Company and will be operated and maintained by Company.

D. Payments and Charges

- (1) All payments due Company from Developer or customer under this Tariff will be paid in advance of any underground construction. Provided, however, all payments due Company under this Tariff from applicants for permanent individual residential service may, at the customer's request and if the Company deems appropriate, be billed and paid with the first month's billing for service.
- (2) Payments and/or contributions made or facilities furnished by Developer or customer pursuant to this Tariff shall not be in lieu of or in substitution for any amounts due Company under Company's Rate Schedule No. 60, Extension of Facilities.
- (3) All facilities provided and/or installed and all trenching and backfilling performed by Developer or customer shall be provided, installed or performed in accordance with Company's construction standards pursuant to § 61.3. Any costs incurred by Company to bring such facilities provided, installed or performed by customer into compliance with Company standards shall be paid by Developer or customer.
- (4) Underground differential charges made pursuant to this policy shall not be included as Additional Facilities under the Additional Facilities Charge Rider.

(CT)

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 61.5

Schedule Sheet 6 of 17

(AT)

Replacing: 1st Revised

Sheet No. 61.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

Part III. Rate Schedule No. 61

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

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(AT)

E. Street Lighting

- (1) When street lights are to be installed in the subdivision at the time of installation of underground distribution system, and the municipality contracts with Company for such street lighting service, Company will furnish, install, own, and maintain the entire street lighting system, including poles, fixtures and underground cable in accordance with the provisions of Company's then effective Municipal Street Lighting Service Rate Schedule and the provisions of § 61.4.5.

(CT)

(CT)

- (2) When the municipality does not contract with Company for street lighting service within the subdivision, any street lighting service furnished by Company will only be supplied in accordance with Company's then effective All Night Outdoor Lighting Service Rate Schedule L4, § 12.4 or Small General Service Rate Schedule SGS as metered service with underground charges paid for under the provisions of § 61.4.5. Subdivisions in unincorporated areas may also be served pursuant to L4 § 12.4 or SGS.

(MT)

(AT)

(CT,AT)

F. Removal, Relocation or Conversion of Existing Facilities

(CT)

Where Company has overhead facilities located within a subdivision at the time Developer applies for an underground distribution system under this Tariff, Company shall remove, relocate or convert such facilities to underground and Developer shall pay Company in accordance with the charges and provisions of § 61.4.5.

(CT)

G. Conflicts

The terms and provisions of this Tariff are subject to the terms and provisions of the Company's Policy Schedule No. 9, Service Regulations and Rate Schedule No. 60, Extension of Facilities unless there is a direct conflict between the terms and provisions of this Tariff and the provisions of the Company's Policy Schedule No. 9 or Rate Schedule No. 60, in which case the terms and provisions of this Tariff shall control.

61.3. CONSTRUCTION STANDARDS

61.3.1. SITE PREPARATION

No underground installation of electric distribution system or service connection facilities will be made until all rough site grading has been completed and final grade is established for the area in which such facilities are to be installed. If final grade is later changed all costs required to adjust Company facilities to such change will be paid by developer or customer.

(AT)

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2nd Revised

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(AT)

Replacing: 1st Revised

Sheet No. 61.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

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61.3.2. CODES AND STANDARDS

Company's installation of facilities under this Tariff will be in accordance with Company's construction standards which meet or exceed the minimum requirements of the National Electrical Safety Code at the time of installation.

Developer's installation of facilities for Company use under this Tariff shall be in accordance with Company's construction standards.

Customer installation of facilities as a part of the service connections, including a service ground, shall be in accordance with all applicable Company construction standards the National Electrical Code and all state and local codes applicable thereto at the time of installation.

61.3.3. JOINT OCCUPANCY OF TRENCHES

Joint occupancy of trenches with communication utilities will be used except where not feasible from the standpoint of safety or economics provided that all utilities occupying a trench share equitably in the cost of the trenching and backfilling where the trenching and backfilling is not provided by the Developer.

(CT)

61.4. UNDERGROUND DISTRIBUTION SYSTEMS IN SUBDIVISIONS AND MOBILE HOME PARKS

61.4.1. APPLICATION BY DEVELOPER

- A. Developer desiring underground electric distribution will submit application to Company before plat of easements and Bill of Assurance are filed for record. It is important that this application be submitted as early in the planning stage as possible so that the installation can be engineered and sufficient facilities constructed in time to serve construction power requirements of the subdivision as needed.
- B. Developer will furnish to Company, before recordation, a plat showing the location and nature of the area to be developed. Developer will, at no cost to Company, provide and record all easements and rights-of-way required by Company and will execute or cause to be executed all other contracts and agreements required by Company.

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3rd Revised

Sheet No. 61.7

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(AT)

Replacing: 2nd Revised

Sheet No. 61.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

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(AT)

- C. Developer will notify all purchasers of lots and/or dwelling units of all provisions of the easements and rights-of-way granted to Company by incorporating same in the Bill of Assurance, plat of easements and other documents which shall be filed for recordation prior to the sale of any lot.

(CT)

61.4.2. LOCATION AND ORIGIN

- A. Company's underground distribution system will originate at its overhead and/or underground terminal(s) located on Developer's property adjacent to the property line at point(s) determined by Company, and will be installed on the street side of all lots except that by agreement Company may take easements on rear property lines for the installation of all or part of its facilities.
- B. In the event that Company's overhead facilities are across the street or otherwise separated from Developer's property and it is requested that facilities be extended to the property line underground instead of overhead, or in the event that it is impossible or impractical to locate a terminal pole on Developer's property, Company will make such extension underground from the closest practical point on its overhead system to the nearest point on Developer's property line in accordance with the provisions and charges of § 61.4.5.D.

(CT)

61.4.3. RESPONSIBILITY OF PARTIES

A. Developer Responsibility

- (1) Developer will furnish and provide completely installed for Company's use all conduits as required, will open all trenches, prepare trench for cable installation and, after installation of cable, close all trenches, all according to Company specifications. Company may by agreement perform the trenching and backfill operations and be reimbursed its estimated cost by Developer.
- (2) Mobile home park Developer will, in addition to providing the items required in § 61.4.3.A.(1) above, provide a suitable structure at each mobile home location for the meter installation and furnish and install a meter enclosure and the conduit and fittings from the meter enclosure to the service trench adjacent to the structure.

(CT)

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3rd Revised

Sheet No. 61.8

Schedule Sheet 9 of 17

(AT)

Replacing: 2nd Revised

Sheet No. 61.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

Effective:

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B. Company Responsibility

- (1) Company will furnish, install, own and maintain a complete distribution system, including all primary cables, transformers, transformer protective devices, secondary cables, and other related equipment, and, if contracted for, street lights and street light cables.
- (2) For mobile home parks, the Company will, in addition to providing the items called for in § 61.4.3.B.(1) above, furnish, install, own and maintain an underground service connection from the point of attachment to its distribution system up to the point of connection at each meter location.

(CT)

61.4.4. TEMPORARY SERVICE

Under this Tariff there is no provision for a temporary distribution system to serve Developer and/or building contractors. Temporary service, if required, will be supplied by Company only at the full expense of Developer or building contractors for all installation and removal charges in accordance with Company's Rate Schedules and Policy Schedules.

61.4.5. PAYMENTS TO COMPANY BY DEVELOPER

- A. For single or three-phase distribution, Developer shall pay to Company the difference in the estimated cost of the underground distribution system and the estimated cost of a comparable overhead distribution system prior to installation of underground facilities.
 - (1) If three-phase service is requested initially, Developer will pay to Company, in addition to other applicable charges, the difference between the estimated installed cost of additional equipment and materials necessary to provide three-phase distribution and the estimated installed cost of comparable overhead three-phase facilities.
 - (2) If three-phase service is requested after the single-phase distribution system has been installed, the party requesting three phase-service will pay to Company, in addition to the charges listed in § 61.4.5.A.(1) above, the estimated cost of opening and closing the trench, the estimated installed cost of all conduit required, and the estimated cost of crossing or repairing streets and other paved areas.

(CT)

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4th Revised Sheet No. 61.9 Schedule Sheet 10 of 17

(AT)

Replacing: 3rd Revised Sheet No. 61.9

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

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(AT)

- B. For single or three-phase distribution in a mobile home park, Developer will pay to Company the difference in the estimated cost of the underground distribution system and service connections and the estimated cost of a comparable overhead distribution system and service connections.
- C. Where street or all night outdoor lighting is installed in a subdivision or mobile home park under the Company's then effective Rate Schedules, all provisions of the applicable Rate Schedule shall apply except that:
- (1) Where underground street lighting cable is installed in a common trench with the distribution cable at the time the underground distribution is installed, or in a trench which has been opened and closed by Developer, the extra facilities charge applicable to underground street lighting service under the above-mentioned Rate Schedules will not be applied.
 - (2) The extra facilities charge for steel poles under the above-mentioned Rate Schedules will not be applied when Developer pays Company the difference between the cost of a 30-foot wood pole included in such Rate Schedule and a standard 17-foot pole (as shown in § 61.9) for each such street lighting pole installed.
 - (3) Where Developer requests equipment other than that which is standard with Company and such equipment is acceptable to Company, Developer will purchase and install all such non-standard equipment. The Company shall not own or be responsible for the maintenance of such non-standard equipment.
 - (4) Where added costs will be incurred for any other equipment related only to underground construction of the street lighting system that would not be required for overhead construction Developer will pay such costs. Such costs will include but not be limited to the cost of additional transformation, pull boxes and junction cabinets.
- D. Charges to be paid to Company by Developer for underground extension(s) from Company's overhead facilities to terminal point(s) on Developer's property will be computed as the difference between the estimated cost of the underground extension(s) and the estimated cost of comparable overhead extension(s).

(CT)
(RT)
(CT)
(CT)

(CT)
(RT)
(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 61.10

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(AT)

Replacing: 3rd Revised

Sheet No. 61.10

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

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(AT)

E. Charges to be paid to Company by Developer for removal, relocation or conversion of overhead facilities to underground shall be the net amount of the following debit and credit items.

(1) Debit Items

- a. The total installed cost (labor, material, and other costs) of the new facility including transformers and metering equipment.
- b. Cost of removing the existing facilities.
- c. Any operating and maintenance expense necessary in connection with the removal, relocation or conversion of the existing facilities.

(2) Credit Items

- a. The cost of any improvement, such as increased capacity not necessary to provide service to the subdivision, made voluntarily by Company as part of the replacement of existing facilities.
- b. Salvage allowance based on estimated remaining life of reusable materials removed including transformers and metering equipment.

(RT)

(CT)

(3) Removal of Idle Facilities

No charge or credit will be made for the removal of overhead facilities which are no longer in use to serve any of Company's customers.

F. Where Company incurs additional cost as a result of changes made in the initial subdivision layout or the final grade as agreed upon between Company and Developer or customer, Developer or customer shall reimburse Company for all such additional cost.

(AT)

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 61.11

Schedule Sheet 12 of 17

(AT)

Replacing: 1st Revised

Sheet No. 61.11

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Docket No.: 06-101-U

Order No.:

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Part III. Rate Schedule No. 61

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

(AT)

61.5. UNDERGROUND PRIMARY AND SECONDARY EXTENSIONS

(CT)

61.5.1. RESIDENTIAL

(AT)

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

- A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");
- B. Where no OH/UG Differential Costs exist; or
- C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The Residential Allowance defined in the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.2.3.G applies only to the cost of comparable overhead construction for up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer.

The total charges for the extension of facilities will be calculated pursuant to the terms of the Company's Extension of Facilities Policy, Rate Schedule 60, § 60.3.1.A wherein the Estimated Investment will be determined based on the least cost method of providing service and the applicable OH/UG Differential Costs will be included in the Total Customer Payment calculation as Additional Costs and will therefore be paid as CIAC. The payment terms of § 60.3.1.A shall also apply.

61.5.2. NON-RESIDENTIAL

The Company will extend its primary and/or secondary facilities underground to serve the customer as follows:

- A. Where the customer has requested construction and has paid a CIAC for all costs of construction in excess of the cost of overhead construction ("OH/UG Differential Costs");
- B. Where no OH/UG Differential Costs exist; or
- C. Where, in the Company's opinion, it is not feasible to make overhead extensions.

The customer will pay a CIAC calculated to include any applicable OH/UG Differential Costs.

61.6. RESIDENTIAL AND NON-RESIDENTIAL UNDERGROUND SERVICE CONNECTIONS

(AT)

61.6.1. AVAILABILITY

(CT)

- A. Service connections from underground distribution systems must be underground.
- B. Underground service connections are available from the Company pursuant to this Tariff, except for temporary service, for any customer served from Company's overhead or underground distribution facilities. Company will install no underground service connections smaller than 100 Amperes.

(RT)

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2nd Revised

Sheet No. 61.12 Schedule Sheet 13 of 17

(AT)

Replacing: 1st Revised Sheet No. 61.12

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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(AT)

61.6.2. APPLICATION BY CUSTOMER

(MT)

Underground service connections will be installed under an Agreement for Underground Service Connection between the customer and the Company in substantially the same form as shown in Policy Schedule No. 13, § 13.6 when:

- A. Customer chooses to be billed for charges calculated pursuant to § 61.7.1.A and returns the signed Agreement For Underground Service Connection to Company; and
- B. Customer provides Company with any easements the Company deems necessary.

(MT,CT)

(MT,CT)

(MT)

(MT,RT)

61.6.3. LOCATION AND ORIGIN

(MT,CT)

- A. Underground service connection will originate at the secondary conductors on the pole (in the case of an overhead distribution system) or transformer or secondary conductor (in the case of an underground distribution system) located at or near the customer's property line at a point determined by Company, and will follow the most direct practical route to the agreed upon meter location.
- B. Where underground service connections are to be provided from overhead facilities and such facilities are located across a street or otherwise separated from customer's property, the extension to customer's property line will normally be overhead. However, in the event customer desires such extension underground and Company deems such feasible, the extension will be made underground and customer will pay Company all costs in excess of an overhead extension.

61.6.4. METERS AND METER ENCLOSURES

(CT)

The Company will furnish, install, own, and maintain all meters and metering equipment except as noted below.

- A. Customer will furnish and install at the agreed upon location the meter enclosure for any single or three phase service connection of 320 Amperes or less.
- B. Company will furnish and customer will install at the agreed upon location the meter enclosure (does not include the current transformer enclosure) for all service connections requiring instrument rated transformers.

All equipment supplied by customer must be to Company specifications.

61.6.5. RESPONSIBILITY OF PARTIES

(CT)

A. Customer Responsibility:

- (1) The customer shall be responsible for all trenching and backfilling to Company specifications.

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3rd Revised Sheet No. 61.13 Schedule Sheet 14 of 17

(AT)

Replacing: 2nd Revised Sheet No. 61.13

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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(AT)

(2) The customer shall be responsible for the installation and maintenance of an electrical ground, which meets or exceeds all requirements of the National Electrical Code and of all state and local codes applicable thereto at the time of such installation, and for grounding the neutral bus of the service entrance panel, main disconnecting switch or main circuit breaker.

(MT)

(3) The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.

(CT)

(4) Installation of service conductors under any area to be paved should be avoided where possible. If it is known that paving will be placed over the service conductors, the customer shall install conduit under the area to be paved to contain such conductors prior to paving.

(RT,AT)
(AT)

B. Company Responsibility

(1) The Company will install service conductors or cable from the meter enclosure to the point of connection to its distribution system including the riser conduit if required and bend at the terminal pole, transformer or secondary conductor and will make the connections at the meter enclosure and at the terminal pole, transformer or secondary conductor.

(2) In the event the customer prefers to install, own, and maintain his underground service, customer shall furnish and install an approved meter pedestal within 5 feet of the pad-mount transformer, secondary pedestal, or transformer pole. Company will install and connect Company-owned underground cable to the meter pedestal. Customer-owned service cable must be installed on the load side of the meter.

(AT)

61.7. CHARGES AND PAYMENTS FOR SERVICE CONNECTIONS

(CT,RT)

61.7.1. RESIDENTIAL CUSTOMERS

(AT)

A. Charges to be paid to Company by customer are an amount equal to the differential cost, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection. Such differential costs are shown in § 61.9 of this schedule.

(CT)

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3rd Revised Sheet No. 61.14 Schedule Sheet 15 of 17

(AT)

Replacing: 2nd Revised Sheet No. 61.14

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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(AT)

- B. Charges to be paid Company by customer for single-phase service connections in excess of 320 Amperes and for three-phase service connections is an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead service connection.

(MT)

61.7.2. INDIVIDUALLY METERED APARTMENTS

(CT)

- A. Apartment buildings will be served from a single service connection per building. Where permitted by local codes, sections of a building isolated by a fire wall(s) may be considered as separate buildings.
- B. When the dwelling units in an apartment building(s) are individually metered, with the service entrances and meter enclosures grouped at a single location on an exterior wall of the building, each dwelling unit will be considered a separate residential customer and provided with the appropriate meter enclosure. The customer shall, at his expense, furnish and install at the agreed upon location the meter enclosure and the conduit and fittings from the meter enclosure to the service trench or junction box at a point adjacent to the building.
- C. Where national or local codes require a main disconnecting device ahead of a group of individual meters such disconnecting device will be the responsibility of the owner of the premises to furnish, install and maintain.
- D. Charges to be paid to Company by customer for the installation of underground service connections are the Company's total estimated cost of the installation of such facilities less the estimated cost of comparable overhead facilities.

(AT)

61.7.3. NON-RESIDENTIAL CUSTOMERS

(CT)

- A. Nonresidential customers are all customers not served on residential rate schedules and include apartment buildings served through a single meter under a general service rate schedule.
- B. Charges to be paid to Company by customer are an amount equal to the difference, if any, between the estimated cost of the underground service connection and the estimated cost of a comparable overhead connection.
- C. The underground service connections to serve a customer should be installed in the manner resulting in the lowest installed cost. The most economical installation may, in some cases, be underground primary from the customer's property line to a

(RT)

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2nd Revised Sheet No. 61.15 Schedule Sheet 16 of 17

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Replacing: 1st Revised Sheet No. 61.15

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

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(AT)

transformer near the building and a secondary run from the transformer to the point of metering.

(MT,RT)

- D. To determine the cost difference between underground and overhead service connections, the underground cost estimate will be compared with the estimated cost of an equivalent overhead installation. The estimated cost of the underground facilities includes the differential cost between the transformer used for underground service and an equivalent overhead transformer installation.

61.8. CONVERSION OF EXISTING OVERHEAD SERVICE CONNECTIONS TO UNDERGROUND

(CT)

- A. Existing overhead service connections which require a change because load growth makes the existing facilities inadequate will be treated as new service connections except that customer will be responsible for all trenching and backfilling to Company specifications.

(AT)

- B. Removal of an adequate existing overhead service connection and conversion to underground service by the Company will be performed on the following basis:

(1) Customer will be responsible for all trenching and backfilling to Company specifications.

(2) Customer will reimburse the Company for the cost of all materials and labor required to provide the underground service and all labor costs associated with removal of the existing facilities.

(3) Charges for such removal and installation, and credits due customer for existing facilities shall be calculated in accordance with § 61.4.5.E.(1), (2) and (3) and customer shall pay the net charge resulting from such calculation.

(CT)

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3rd Revised Sheet No. 61.16 Schedule Sheet 17 of 17

(AT)

Replacing: 2nd Revised Sheet No. 61.16

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

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61.9. DIFFERENTIAL COSTS FOR UNDERGROUND SERVICE

	<u>Single-phase</u> <u>100 Amp</u> ⁽³⁾	<u>Single-phase</u> <u>200 Amp</u> ⁽³⁾	<u>Single-phase</u> <u>320/400 Amp</u> ⁽³⁾	(AT,RT,CT)
Base Cost Originating From:				
Overhead	\$318.00	\$353.00	\$414.00	(CR)
Underground	(\$17.00)	(\$3.00)	(\$35.00)	(CR)
Incremental Cost - \$/Foot: ⁽²⁾				(CT)
In Company Provided Conduit ⁽¹⁾	\$5.23	\$5.75	\$7.98	(CT,CR)
In customer Provided Conduit ⁽¹⁾	\$2.72	\$3.24	\$4.81	(AT,CR)
Differential cost per pole: See § 61.4.5.C.(2)			\$0.00	(CR)

NOTES:

- ⁽¹⁾ Due to widely varying soil composition in the service area these costs do not include trenching or backfilling. The cost to be paid by customer for trenching and backfilling will be provided at the time service is requested.
- ⁽²⁾ The incremental cost per foot applies to the total service length from a point on the ground below the connection to Company's distribution facilities to a point on the ground below the customer's meter.
- ⁽³⁾ The Differential Costs in this § 61.9 shall be reviewed annually. If the costs have changed they will be reflected in the above table and filed with the Commission for approval. Such filing shall be made with the filing of the updates to Rate Schedule 29, Customer Activity Charges (CAC) if the CAC requires changes. If the CAC does not require changes in a year but § 61.9 does require changes it may be filed as a stand alone update to this Rate Schedule 61.

(AT)